GENERAL RATE FILING

DIRECT TESTIMONY & EXHIBITS OF THOMAS G. LIPPAI

June 2011

Submitted to: State of Rhode Island and Providence Plantations Public Utilities Commission

RIPUC Docket No.

Submitted by:

United Water Rhode Island Inc.

1	Q.	Please state your name and business address.
2	A.	Thomas G. Lippai. My business address is 200 Old Hook Road, Harrington Park,
3		New Jersey 07640.
4		•
5	Q.	Please summarize your educational background and other qualifications.
6	A.	I graduated from Saint Peter's College, Jersey City, New Jersey, with a Bachelor
7		of Science Degree in Accounting in 1976.
8		
9	Q.	By whom are you employed and in what capacity?
10	A.	Since April of 2004, I have been employed by United Water Management and
11		Services Inc. ("UWM&S") as a Rate Analyst. In April of 2006, I was promoted to
12		the position of Regulatory Specialist. Subsequently, in October of 2009, I was
13		promoted to my current position of Senior Regulatory Specialist.
14		
15	Q.	Please describe your qualifications and work experience.
16	A.	I am a Certified Public Accountant in the State of New Jersey and a member in
17		the New Jersey Society of Certified Public Accountants and the American
18		Institute of Certified Public Accountants since 1983. I joined UWM&S in April of
19		2004 in the Regulatory Business Department. My duties primarily consist of, but
20		are not limited to, the preparation and presentation of testimony and exhibits in
21		support of the Company's request for a change in rates presented before state
22		regulatory commissions.

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1	Q.	What experience did	you have	prior to	joining UWM&S?
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2 Prior to joining UWM&S, I was employed for nearly twenty-eight years at A. 3 Elizabethtown Water Company ("EWC") where I gained extensive knowledge of 4 public utility accounting as well as the regulatory process. During my tenure at 5 EWC, I held various positions and my responsibilities varied depending on the 6 title I held. Briefly describing my regulatory experience, my responsibilities 7 included revenue bill analyses, cost of service studies, tariff design, the analysis 8 of various operation and maintenance expenses, book and tax depreciation. 9 federal income tax analyses and the preparation of testimony relating to these 10 items.

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- Q. What regulatory agencies have you previously appeared and presented expert witness testimony?
- 14 A. I have testified, on numerous occasions, before the New York State Public
 15 Service Commission ("NYPSC"), the New Jersey Board of Public Utilities
 16 ("NJBPU") and the Delaware Public Service Commission ("DPSC). I have also
 17 testified before the Connecticut Department of Public Utility Control ("DPUC").

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Q. What is your assignment in this proceeding?

20 A. I was requested to analyze the expenses for United Water Rhode Island 21 ("United" or "the Company") and to develop adjustments to the recorded book 22 amounts to reflect known and measurable changes, and to perform normalizing

1		calculations in order to develop amounts that fairly represent the Company's
2		going operations into the rate year.
3		
4	Q.	Describe generally the approach you have taken in preparing the
5		adjustments.
6	A.	My schedules cover the operating results of the historic test year, consisting of
7		the twelve months ending December 31, 2010 through the end of the rate year
8		ending December 31, 2012. I made normalizing and annualizing adjustments to
9		operating expenses to conform expenses to the level used for revenues and rate
10		base.
11		For expenses that can be independently analyzed, such as labor, power and
12		chemicals, I made adjustments to normalize the expenses based upon known
13		and measurable changes. For the purpose of projecting other expenses where
14		such information is not available, I used the Blue Chip Financial Forecast's
15		estimated increases to the GDP Price Index to reflect inflationary trends. I
16		increased certain expenses from the test year to the rate year by 3.327% which
17		is the resulting amount of the increase in the GDP price index. See Exhibit 4
18		Schedule 23 for the computation of that index.
19		
20	Q.	What Schedules are you sponsoring?
21	A.	I am sponsoring Exhibit 4 Schedule 1 through Schedule 23. Company Witness
22		Mr. Obioma Ugboaja will address in his testimony operating revenues which
23		appears on Exhibit 1 Schedule 1. Additionally, Company Witness Mr. Timothy

1	Michaelson will discuss the depreciation adjustment, Exhibit 4 Schedule 22, in
2	his testimony. I will address all other operation and maintenance ("O&M")
3	adjustments as well as the adjustments for all taxes, including income taxes,
4	payroll taxes and property taxes.
5	Specifically, the schedules I will discuss are as follows:
6	Schedule 1, "Summary of Utility Proposed Adjustments at Current and
7	Proposed Rates";
8	Schedule 2, "Wages and Salaries";
9	Schedule 3, "Fringe Benefits Transferred";
10	Schedule 4, "Power Expense";
11	Schedule 5, "Chemical Expense";
12	Schedule 6, "Pension Expense";
13	Schedule 7, "PEBOP Expense";
14	Schedule 8, "Employee Health and Welfare Expenses";
15	Schedule 9, "Tank Painting Amortization";
16	Schedule 10, "Transportation/Vehicle Expenses";
17	Schedule 11, "Insurance Expense";
18	Schedule 12, "Customer Information/Billing Expense";
19	Schedule 13, "Rate Case Expense";
20	Schedule 14, "Rent Expense";
21	Schedule 15, "Outside Services Expense";
22	Schedule 16, "Regulatory Commission Expense";
23	Schedule 17, "Other Operation and Maintenance Expenses";

1		Schedule 18, "Property Tax Expense";
2		Schedule 19, "Payroll Tax Expense";
3		Schedule 20, "Gross Receipts Tax Expense";
4		Schedule 21, "Federal Income Tax Expense";
5		Schedule 23, "Inflation Adjustment Rate";
6		The adjustments to O&M, taxes and depreciation are summarized on Exhibit 4
7		Schedule 1 by each category of expense. The schedules following Exhibit 4
8		Schedule 1, namely Exhibit 4 Schedule 2 through Exhibit 4 Schedule 22, show
9		the computation of the individual adjustments. The grand total of the
10		adjustments to O&M, taxes and depreciation expense as shown on Exhibit 4
11		Schedule 1 amounts to \$92,935. Interest expense reflects a \$33,699 adjustment
12		from the test year to the rate year.
13		
14	Q.	How have you organized your adjustments?
15	A.	The adjustments are summarized on Exhibit 4 Schedule 1. I will explain the
16		reasoning behind each adjustment on Exhibit 4 Schedules 2 through 22, except
17		for the items previously mentioned that will be addressed by other Company
18		Witnesses. I will also briefly explain Exhibit 4 Schedule 23, which has no
19		adjustment associated with it but provides details on percentage used to inflate
20		costs. Details of each adjustment are shown on work papers that follow the
21		schedule or are on the schedule itself.

ı	Q.	riease explain the adjustment on Exhibit 4 Schedule 2, Wages and
2		Salaries.
3	A.	The \$(16,658) adjustment to wages and salaries is comprised of several
4		components. Since the test year is the twelve months ending December 31,
5		2010, an adjustment was made for pay increases that became effective April 4,
6		2011. Additionally, a projected salary increase of 2.7% was applied to the April
7		2011 hourly rates to properly reflect salaries and wages in the rate year.
8		To compute total annual wages and salaries, amounts related to overtime pay
9		and incentive compensation were also added. The normalization adjustment for
10		overtime pay is based upon a three year historical average percentage utilizing
11		the calendar years 2008, 2009 and 2010 for these costs. The amount of
12		incentive compensation was determined by applying to employees' base pay a
13		target percentage determined by each employee's eligibility in accordance with
14		the Company's Short Term Incentive Plan (STIP) guidelines.
15		Normalization adjustments for labor charges billed to United from other business
16		units outside Rhode Island (labor transferred in) and conversely, labor charges
17		billed (transferred out) for work performed by United employees in Rhode Island
18		for other business units, and for capitalized labor, were also computed. The
19		normalization adjustment for labor transferred in and labor transferred out and
20		capitalized, was also based upon a three year historical average percentage
21		utilizing the calendar years 2008, 2009 and 2010 for these costs. The
22		percentages of labor transferred in and transferred out /capitalized, was 1.44%
23		and 22 53% respectively

Exhibit 4 Schedule 2A and Exhibit 4 Schedule 2B provide support for the wages and salaries adjustments.

A.

Q. Please explain the fringe benefits transferred adjustment.

Exhibit 4 Schedule 3 reflects an adjustment for fringe benefits transferred in and either transferred out to other business units or capitalized. Fringe benefits transferred was normalized based upon the same three year historical average percentage utilizing the calendar years 2008, 2009 and 2010 as used for wages and salaries. The percentage of 22.53% representing labor either transferred out or capitalized was netted with the labor transferred in percentage of 1.44%, resulting in a net fringe benefits transferred or capitalized of 21.09%. This percentage, 21.09%, was applied to the normalized fringe benefits costs, including payroll taxes, health and welfare costs, worker's compensation, pension, PEBOP, 401k and other employee benefits costs. Exhibit 4 Schedule 3A provides the computation for this adjustment.

A.

Q. Please explain the adjustment on Exhibit 4 Schedule 4, Power Expense.

An average kilowatt per hour ("kWh") usage per million gallons ("mg") was computed using three years of historical kWh and total water production for the calendar years 2008, 2009 and 2010, respectively. This three year kWh average was applied to total rate year water produced to determine rate year kWh usage. Total rate year water produced was computed by using the billed volume determined by the adjusted level of volumetric sales provided by Company

Witness Ugboaja and adjusted for a non-revenue water percentage. The nonrevenue water percentage was determined using historical non-revenue percentages utilizing the calendar years 2008, 2009 and 2010, respectively. The power costs were calculated by applying projected distribution and commodity unit prices per kWh to total rate year kWh usage. The price for transmission and distribution of power provided to United by National Grid is governed by tariff rates. Although National Grid is not currently seeking rate relief, the inflation rate per the GDP was applied to current rates in effect for this service for the rate In the Company's continuing effort to control power costs, it recently signed a contract with Constellation New Energy for the commodity portion of power costs. The contract became effective in May of 2011 and will be valid through December 2013. The contract price for the commodity portion of the power costs is based on the rate established per the agreement. Other lighting and heating costs also reflect the rate year distribution and commodity prices based upon the current contract with Constellation New Energy and the projected rate year distribution costs. The total rate year power expense decreased from the test year resulting in a \$28,439 adjustment.

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Q. Chemical expense reflects an increase of \$4,867. Please explain.

An average chemical usage per mg was computed using the historic amount of chemicals used and total water production for the calendar years 2008, 2009 and 2010, respectively. The three year average usage per mg was applied to the rate year total water production to determine rate year chemical usage. The

1		chemical expense was calculated by applying projected chemical prices to the
2		rate year chemical usage. The rate year projected chemical unit prices were
3		determined by applying the inflation rate per the GDP Price Index for 2012 to the
4		2011 chemical unit prices. The Company's Procurement Department provided
5		the 2011 chemical unit prices which were based on bid prices. The rate year
6		chemical expense reflects an increase of \$4,867 from the test year. Exhibit 4
7		Schedule 5A provides support for the computation of this adjustment.
8		
9	Q.	Please explain the adjustment on Exhibit 4 Schedule 6, Pension Expense
10		and Exhibit 4 Schedule 7, PEBOP Expense.
11	A.	The rate year amounts for both pension and PEBOP reflect the level of costs
12		determined by the Company's actuary, Aon Consulting, Inc., based on the
13		current employee complement. In an effort to contain costs for these benefits,
14		the Company no longer provides pension and PEBOP benefits for new hires.
15		Aon's projections result in a decrease in rate year pension and PEBOP costs
16		from the test year by \$27,227 and \$12,436, respectively.
17		
18	Q.	Please explain the adjustment to Employee Health and Welfare expenses
19		as shown on Exhibit 4 Schedule 8.
20	A.	The Company recognizes the need to balance cost management with its desire
21		to provide comprehensive, yet affordable, health care for its employees. In order
22		to achieve this, employees contribute approximately 20%-25% to the health
23		benefit costs of the Company. The company strives to educate its employees to

become informed consumers of the healthcare system and provides them with tools to maintain and improve their health. It is the policy of the Company to review its health benefits costs annually and adjust employee contributions if necessary.

Employee health and medical costs, which cover the cost of providing medical, dental and vision care to employees was computed based on actual 2011 unit costs and projecting a ten percent increase for new rates effective January 2012. The ten percent increase is based on information obtained from outside HR consulting firms hired by the Company. These rates were applied to the existing employee plan participants at December 31, 2010. Exhibit 4 Schedule 8A provides support for the computation of this adjustment.

Rate year life insurance and 401k expenses were adjusted by applying the base wage increase effective April 2011 of 2.53% and the projected wage increase effective April 2012 of 2.7% to the test year amounts. Other employee benefits were adjusted by applying the inflationary rate per the GDP to the three year average of each of these individual expense amounts. Exhibit 4 Schedule 8 provides support for the computation of these adjustments.

Q.

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the tanks must be maintained.

How was the \$38,574 adjustment to Tank Painting Amortization calculated? Tanks store potable water for delivery to customers. In order to ensure that these structures are protected from corrosion that could lead to potential structural damage and poor aesthetic conditions, both the interior and exterior of

The Company completed painting both the interior and exterior of the Sherman and Howland Clearwell Tanks in 2008. The total deferred costs, which will be amortized to expense, are \$140,812 and \$94,924, respectively. United expects to paint both the interior and exterior of the Boston Neck Tank in the fourth quarter of 2012. The estimated tank painting cost is \$150,000 and will be deferred for amortization to expense. Exhibit 4 Schedule 9A provides details regarding the painting of both of these tanks.

The Company is requesting an amortization period of ten years for the deferred portion of the expenditures. The proposed amortization of these tanks results in a \$38,574 adjustment.

A.

Q. Please explain the adjustment to Transportation/Vehicle expenses as shown on Exhibit 4 Schedule 10.

There are a number of components noted below comprising transportation / vehicle costs. Rate year leasing costs are based upon the current fleet of vehicles and projected costs for replacement leases. To compute rate year costs for fuel a three year average was computed utilizing actual costs for the calendar years 2008, 2009 and 2010, respectively. A three year historical average cost adjusted by the inflationary rate of 3.327% discussed previously, was applied to maintenance and repair and other miscellaneous costs. The periods used were calendar years 2008, 2009 and 2010, respectively. The rate year insurance amount reflects anticipated market increases. Depreciation expense is determined based upon the Company's depreciation schedules utilizing

depreciation rates approved by the Rhode Island Public Utilities Commission (PUC). Exhibit 4 Schedule 10A and Exhibit 4 Schedule 10B provide the computation and support for these adjustments. Transportation / Vehicle expenses were reduced by 22.53% representing the amount of labor either transferred out or capitalized and generally follow the accounts to which labor is charged. The net transportation / vehicle expense of \$53,998 results in a \$12,257 reduction to test year expense as the Company has been successful in managing these costs.

A.

Q. Please explain the Insurance expense adjustment.

The insurance expense adjustment is reflected on Exhibit 4 Schedule 11 and is comprised of adjustments for general corporation, property and worker's compensation insurance. The rate amounts are determined by additions and increases in insurable values of assets as well as related liability and general industry increases due to market conditions, the Company's historical loss experience rate and increased payroll amounts. The rate year adjustment amounts to \$256 over the test year amount.

Q. How were Customer Information/Billing expenses computed for the rate year?

An average cost per customer for billing, printing, processing and postage was computed using the actual expense and number of bills processed for the 2010 calendar year. An increase in the number of bills for customer growth, as

1		provided by Company Witness Ugboaja, was added in the rate year. The total
2		rate year number of bills was then applied to the average test year billing and
3		postage costs to compute the total customer information/billing expense,
4		resulting in a \$659 increase in the rate year.
5		The Company plans to replace its current Customer Information System (CIS).
6		Please refer to the testimony of Company Witness Knox for further details.
7		
8	Q.	Please explain the adjustment shown on Exhibit 4 Schedule 13, Rate Case
9		expense.
10	A.	The projected costs associated with the filing of this case to a fully adjudicated
11		application are expected to be \$320,500. The proposed costs include amounts
12		for outside legal services and expert consultants as well as costs for the services
13		of the Management and Services Company personnel to prepare the filing. This
14		includes preparation of testimony and related exhibits, responding to discovery
15		requests, participation at hearings and settlement discussions and final rate
16		implementation of tariffs and other items ordered by the Commission at the
17		conclusion of this rate proceeding. The Company proposes to amortize the costs
18		over a three year period, resulting in a rate year expense of \$106,833.
19		
20	Q.	Please explain how the Rent expense adjustment was calculated.
21	A.	United leases a property at 17 Arnold Street, Wakefield, Rhode Island. This
22		property is the site of the Company's office and operations center. The current
23		lease commenced in January 2009 and terminates in December 2011. The

Company plans on renewing the lease upon its expiration. The rate year lease expense was computed by applying a 4% increase to the 2011 actual payment per the terms of the lease. The projected 4% increase is consistent with past increases.

The Company also leases a transmission line that provides water to the Indian Lake Shore Development which was experiencing water quality issues. The Development received a loan from Farmer's Home Association in order to tie into UWRI's water system. The line was subsequently turned over to UWRI who in turn pays this annual loan payment to the Indian Lake Shore Development who in turn pays Farmers Home Administration. The last installment on the loan is due in March 2012. This line will then be recorded on the books of UWRI in utility plant. The loan payment is recorded in the test year amount however no amount is reflected in the rate year lease expense. As a result, there is a \$4,864 reduction to rate year lease expense as shown on Exhibit 4 Schedule 14.

A.

Q. Please explain the Outside Services expense adjustment.

United does procure additional professional and technical support in areas where this may be required such as accounting associated with external audit functions, legal, engineering and information technology (software and hardware maintenance). The rate year amounts were determined taking into consideration the needed professional and technical support to meet anticipated requirements for the period. Outside Services is comprised of several components which were adjusted as follows:

The Management and Services (M&S) Fees adjustment represents the increas
in the M&S expense for services provided by United Water Management an
Services ("UWM&S") employees. These services include administration
accounting, tax, communications, customer service oversight, finance, huma
resources, information systems, legal, procurement, technical services and other
general services necessary in the proper conduct of business. The total test year
M&S expense was determined by applying the projected wage increase of 2.7°
to the 2011 budget amount. The accounting and auditing, information system
and management fee components of outside services were adjusted by applying
an inflationary factor of 3.327% per the GDP to the test year amounts. The
management fee represents the Research and Innovation Alliance described
detail in the testimony of Company Witness Knox.
The legal and temporary help components were adjusted based upon
professional and non-professional support needed to meet anticipate
requirements for the period.
The other component of outside services was adjusted based upon a three year
historical average and further adjusted by an inflationary rate of 3.327% per the
GDP. The periods used were calendar years 2008, 2009 and 2010, respectively
The \$3,140 increase to total test year costs is reflected on Exhibit 4 Schedule 1
Exhibit 4 Schedule 15A shows the computation of each of these adjustments.
Please explain the adjustment to Regulatory Commission expense

Q. Please explain the adjustment to Regulatory Commission expense as shown on Exhibit 4 Schedule 16.

1	A.	The PUC Assessment Fee was calculated based on the most current
2		Assessment in accordance with Section 39-1-23 of the general Laws of the State
3		of Rhode Island. This assessment rate was applied to the total rate year
4		revenues provided by Company Witness Ugboaja.

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- Q. Please explain how the \$1,705 adjustment to Other Operation and

 Maintenance expenses shown on Exhibit 4 Schedule 17 was calculated.
- 8 A. For other operation and maintenance expenses not specifically adjusted and not 9 noted in the above testimony, a 3.327% inflation factor per the GDP was applied to a three year average of these costs. The periods used were calendar years 10 11 2008, 2009 and 2010, respectively. Prior to applying the GDP factor, an adjustment was made to reduce other operations and maintenance expenses per 12 the books for non-recoverable items. The adjustment reflects a reduction for the 13 lobbying portion of the National Association of Water Company dues. The total of 14 these reduction adjustments for the three years amounts to \$1,900. 15 computation of the O&M expense adjustment is shown on Exhibit 4 Schedule 16 17 17A.

18

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- Q. Please explain how the rate year Property Tax amount was calculated.
- 20 A. Property Taxes, as shown on Exhibit 4 Schedule 18, were adjusted by calculating a three year historical average percentage change in actual property taxes paid from the 2007 through 2010 periods. This average increase, 6.15%, was applied to the test year property tax amount resulting in a \$23,522

1		adjustment. This accounts for adjustments to the town's mil rates as well as to
2		increases in utility plant additions.
3		
4	Q.	Please explain the adjustment to Payroll Tax expense as shown on Exhibit
5		4 Schedule 19.
6	A.	Payroll taxes were calculated using the current statutory Federal and State tax
7		rates which were applied to the taxable rate year payroll base. Exhibit 4
8		Schedule 19A provides the computation of the rate year payroll tax amount.
9		
10	Q.	Please explain the \$380 adjustment to Gross Receipts Tax shown on
11		Exhibit 4 Schedule 20.
12	A.	The current gross receipts tax rate of 1.25% was applied to the rate year
13		operating revenues provided by Company Witness Ugboaja, resulting in a \$380
14		increase.
15		
16	Q.	Please explain how the Federal Income Tax amount was calculated as
17		shown on Exhibit 4 Schedule 21.
18	A.	Federal income taxes were calculated using the current statutory tax rate of 35%
19		and adjusted accordingly for changes in taxable operating income in the rate
20		year.
21		

1	Q.	Please explain the computation of the Inflationary Factor as shown on
2		Exhibit 4 Schedule 23.
3	A.	Exhibit 4 Schedule 23 shows the computation of the inflationary factor. The
4		amounts were based on the Blue Chip Financial Forecast's estimate of increases
5		to the GDP Price Index per the December 1, 2010 (Volume 29, No. 12) issue
6		resulting in an inflationary rate of 3.327% which covers the periods 2011 and
7		2012. This rate was utilized to forecast certain expenses from the test year to
8		the rate year as noted in the above testimony.
9		
10	Q.	How was Interest expense calculated?
11	A.	Interest expense was calculated by applying the weighted cost of debt to the rate
12		year rate base amount. Please refer to Exhibit 4 Schedule 21 for the
13		computation.
14		
15	Q.	Mr. Lippai, does this conclude your direct testimony?
16	A.	Yes it does.

United Water Rhode Island, Inc. Summary of Utility Proposed Adjustments at Current and Proposed Rates For the Test Year Ending December 31, 2010 and Rate Year at Present and Proposed Rates

								Rate	Yea	ar
Line		Schedule		Test Year		•				
	Elements of Operating Income	Number		2/31/2010	Ad	justments	Pre	esent Rates	Pro	posed Rates
										<u> </u>
1	Operating Revenues	Exh 1 Sch 1	\$	2,910,449	\$	(52,147)	\$	2,858,302	\$	4,077,004
2										
3	Operation and Maintenance Expenses:									
4	Wages and Salaries	Exh 4 Sch 2	\$	552,561	\$	(16,658)	\$	535,903	\$	535,903
5	Fringe Benefits Transferred	Exh 4 Sch 3		(53,510)		(25,641)		(79,151)		(79,151)
6	Power Expense	Exh 4 Sch 4		216,464		(28,439)		188,025		188,025
7	Chemical Expense	Exh 4 Sch 5		60,710		4,867		65,577		65,577
8	Pension Expense	Exh 4 Sch 6		126,294		(27,227)		99,067		99,067
9	PEBOP Expense	Exh 4 Sch 7		78,430		(12,436)		65,994		65,994
10	Employee Health and Welfare Expense	Exh 4 Sch 8		113,318		31,769		145,087		145,087
11	Tank Painting Amortization	Exh 4 Sch 9		-		38,574		38,574		38,574
	Transportation/Vehicle Expense	Exh 4 Sch 10		66,255		(12,257)		53,998		53,998
13	Insurance Expense	Exh 4 Sch 11		57,945		256		58,201		58,201
14	Customer Information/Billing Expense	Exh 4 Sch 12		53,857		659		54,516		54,516
	Rate Case Expense	Exh 4 Sch 13		•		106,833		106,833		106,833
	Rent Expense	Exh 4 Sch 14		28,006		(4,864)		23,142		23,142
	Outside Services Expense	Exh 4 Sch 15		297,498		3,140		300,638		300,638
18		Exh 4 Sch 16		6.940		368		7,308		10,447
19	Other Operation and Maintenance Expense	Exh 4 Sch 17		211,667		1,705		213,372		213,372
20	Office Operation and Maintenance Expense			,		•				
21										
22	Total Operation and Maintenance Expenses		\$	1,816,435	\$	60,648	\$	1,877,083	\$	1,880,222
23	Total Operation and Maintenance Expenses		<u></u>				•			
23	Taxes:									
25	Property Tax Expense	Exh 4 Sch 18	\$	247,500	\$	23,522	\$	271,022	\$	271,022
26	Payroll Tax Expense	Exh 4 Sch 19	•	48,773	•	7,673		56,446		56,446
20 27	Gross Receipts Tax Expense	Exh 4 Sch 20		35,349		380		35,729		50,963
28	Federal Income Tax Expense	Exh 4 Sch 21		16,047		(96,303)		(80,257)		339,858
29	redetal income hax expense	Exit : Com Ex	\$	347,669	\$	(64,729)	\$	282,939	\$	718,288
			<u> </u>	<u> </u>		<u> </u>				
30										
31	Decree intim / Americation Expanse	Exh 4 Sch 22	\$	413,616	\$	97,016	\$	510,632	\$	510,632
32	Depreciation/Amortization Expense	EXII 4 COII EE		,			<u> </u>			
33	Lefferies Data Computation	Exh 4 Sch 23								
34	Inflation Rate Computation	EAH 7 00H 20								
35		Refer to Exh 4								
00	Interset Evnense (a)	Sch 21	\$	289,660	\$	33,699	\$	323,359	\$	323,359
36	Interest Expense (a)	00,, 2,			_ - -					

^{37 (}a) calculated to synchronize for ratemaking

Exhibit 4 (Lippai) Schedule 1A Page 1 of 3

United Water Rhode Island, Inc. Summary of Adjustments to Operation and Maintenance Expenses For the Test Year and Rate Year At Present and Proposed Rates

		At Present and Proposed Hates										Rate	Year	
Line	Account			est Year /31/2010		Book	Adju Ye:	sted Test ar Per						
No.	No.	Description		r Books	Adju	ustments (a)		Books	Adj	ustments	Pres	sent Rates	Prope	osed Rates
1		Source of Supply Expenses												
2	600	Operation Supervision and Engineering	\$	3,135			\$	3,135	\$	(145)	\$	2,990	\$	2,990
3	601	Operation Labor and Expenses		3,978				3,978		(219)		3,759		3,759
4	602	Purchased Water		-				-		-		-		•
5	603	Miscellaneous Expenses		-				-		-		•		•
6	604	Rents												
7		Total Operation	\$	7,113	\$	<u> </u>	\$	7,113	\$	(364)	\$	6,749	\$	6,749
8														
9	614	Maintenance of Wells and Springs	\$	•			\$	•	\$	-	\$	-	\$	-
10	616	Maintenance of Supply Mains		•				•		-		•		•
11	617	Maintenance of Miscellaneous Water Source Plant						<u> </u>		:				-
12		Total Maintenance	_\$_	-	\$	-	\$		\$	<u> </u>	\$		\$	•
13		Total Source of Supply Expenses	\$	7,113	\$		\$	7,113	_\$	(364)		6,749	\$	6,749
14														
15		Pumping Expenses									_		_	
16	620	Operation Supervision and Engineering	\$	-			\$		\$	-	\$		\$	-
17	621	Fuel for Power Production		1,666	\$	(1,567)		99		648		747		747
18	623	Fuel or Power Purchased for Production		213,550		1,567		215,117		(29,660)		185,457		185,457
19	624	Pumping Labor and Expenses		90,984		-		90,984		(18,095)		72,889		72,889
20	626	Miscellaneous Expenses		2,539				2,539		2,121		4,660		4,660
21	627	Rents		•			_					•		-
22		Total Operation	_\$_	308,739	\$	•	_\$_	308,739	\$	(44,986)		263,753	<u> </u>	263,753
23									_		_		_	
24	630	Maintenance Supervision and Engineering	\$	-			\$	-	\$	-	\$	•	\$	-
25	631	Maintenance of Structures and Improvements		•						43		43		43
26	632	Maintenance of Power Production Equipment		3,573				3,573		(2,342)		1,231		1,231
27	633	Maintenance of Pumping Equipment		25,382				25,382		(7,261)		18,121		18,121
28		Total Maintenance		28,955		-	<u>\$</u>	28,955	\$	(9,560)	\$	19,395	\$	19,395
29		Total Pumping Expenses	\$	337,694	\$_	•	<u> \$ </u>	337,694	_\$_	(54,547)	_\$	283,147	<u> </u>	283,147
30														
31		Water Treatment Expenses					_		_				•	
32	640	Operation Supervision and Engineering	\$		_		\$	-	\$	4 007	\$	- ec ===	\$	ee ===
33	641	Chemicals		60,710	\$	-		60,710		4,867		65,577		65,577 65,634
34	642	Operation Labor and Expenses		64,671		-		64,671		963		65,634		65,634
35	643	Miscellaneous Expenses	_	28,692				28,692		1,479	\$	30,171	<u> </u>	30,171 161,382
36		Total Operation		154,073	\$	<u>-</u>	<u> \$ </u>	154,073	<u>\$</u>	7,309	<u> </u>	161,382	· •	101,302

United Water Rhode Island, Inc. Summary of Adjustments to Operation and Maintenance Expenses For the Test Year and Rate Year At Present and Proposed Rates

		At Present and Proposed nates										Rate	Year	
				est Year		Book	Adju Ye	sted Test ar Per						
Line No.	Account No.	Description		/31/2010 er Books	Adius	stments (a)	-	ar Fer Books	Adi	justments	Pre	sent Rates	Prop	osed Rates
38	652	Maintenance of Water Treatment Equipment		3,509	7 10,01	stinorito (a)	\$	3,509	\$	1,012	\$	4,521	\$	4,521
39	052	Total Maintenance	\$	3,509	\$		\$	3,509	\$	1,012	\$	4,521	\$	4,521
40		Total Water Treatment Expenses	\$	157,582		•	\$	157,582	\$	8,321	\$	165,903	\$	165,903
41		Total Water Fredericht Exponess		,				, , , , , , , , , , , , , , , , , , , ,						
42		Transmission and Distribution Expenses												
43	660	Operation Supervision and Engineering	\$	104,167			\$	104,167	\$	(5,971)	\$	98,196	\$	98,196
44	662	Transmission and Distribution Lines Expenses		69,696				69,696		(10,732)		58,964		58,964
45	663	Meter Expenses		40,764				40,764		(2,350)		38,414		38,414
46	665	Miscellaneous Expenses		89,309				89,309		(6,273)		83,036		83,036
47	666	Rents		•										
48		Total Operation	\$	303,936	\$		\$	303,936	\$	(25,326)	\$	278,610	\$	278,610
49		•												
50	670	Maintenance Supervision and Engineering	\$	2,604			\$	2,604	\$	(156)	\$	2,448	\$	2,448
51	671	Maintenance of Structures and Improvements		13,333				13,333		(169)		13,164		13,164
52	672	Maintenance of Dist. Reservoirs & Standpipes		-				-		38,574		38,574		38,574
53	673	Maintenance of Trans. & Distribution Mains		32,786				32,786		(839)		31,947		31,947
54	674	Maintenance of Fire Mains		-				•		-		-		-
55	675	Maintenance of Services		7,560				7,560		3,230		10,790		10,790
56	676	Maintenance of Meters		•				-		-		•		•
57	677	Maintenance of Hydrants		5,281				5,281		(880)		4,401		4,401
58	678	Maintenance of Miscellaneous Plant		-						805		805		805
59		Total Maintenance	\$	61,564			\$	61,564	_\$_	40,564	\$	102,128	\$	102,128
60		Total Transmission & Distribution Expenses	_\$_	365,500	\$		\$	365,500	\$	15,238	\$	380,738	\$	380,738
61														
62		Customer Accounts Expenses												
63	901	Supervision	\$	-			\$	•	\$	•	\$	•	\$	•
64	902	Meter Reading Salaries		115,605				115,605		(6,448)		109,157		109,157
65	903	Customer Records & Coll. Expenses-Labor		174,958	\$	22,676		197,634		(6,186)		191,448		191,448
66	904	Uncollectible Accounts		22,676		(22,676)		•		•		-		•
67	905	Miscellaneous Customer Account Expense		17,352				17,352		(3,468)		13,884		13,884
68		Total Customer Accounts Expenses	_\$_	330,591	\$		\$	330,591	\$	(16,102)	\$	314,489	\$	314,489
69														
70		Administrative and General Expenses												
71	920	Administrative and General Salaries	\$	179,551			\$	179,551	\$	(11,710)	\$	167,841	\$	167,841
72	921	Office Supplies and Other Expenses		28,154				28,154		2,060		30,214		30,214
73	922	Administrative Expenses Transferred		(288,497				(288,497)		(4,413)		(292,910)		(292,910)
74	923	Outside Services Employed		255,209				255,209		3,140		258,349		258,349

Exhibit 4 (Lippai) Schedule 1A Page 3 of 3

United Water Rhode Island, Inc. Summary of Adjustments to Operation and Maintenance Expenses For the Test Year and Rate Year At Present and Proposed Rates

		The state of the s								Rate	Year	•
			Test Year		•	usted Test						
Line	Account		12/31/2010	Book	Ye	ear Per	•	····	_		_	
No.	No.	Description	Per Books	Adjustments (a)		Books	Ac	ljustments	Pre	esent Rates	Pro	posed Rates
75	924	Property Insurance	45,601			45,601		(1,301)		44,300		44,300
76	925	Injuries and Damages	12,344			12,344		1,557		13,901		13,901
77	926	Employee Pension and Benefits	300,366			300,366		(7,894)		292,472		292,472
78	928	Regulatory Commission Expenses	6,940			6,940		107,201		114,141		117,280
79	930	Miscellaneous General Expenses	47,685			47,685		24,125		71,810		71,810
80	931	Rents	21,500			21,500		(4,864)		16,636		16,636
81		Total Operation	\$ 608,853	\$ -	\$	608,853	\$	107,902	_\$_	716,755	_\$_	719,894
82												
83	932	Maintenance of General Plant	\$ 9,102		\$	9,102	\$	200	_\$_	9,302	_\$_	9,302
84		Total Administrative and General Expenses	\$ 617,955	\$ -	\$	617,955	\$	108,102	\$	726,057	\$	729,196
85												
86												
87		Total Operation and Maintenance Expenses	\$ 1,816,435	\$ -	\$	1,816,435	\$	60,648	\$	1,877,083	\$	1,880,222
88			<u> </u>									
89	408	Taxes:										
90		Property taxes	\$ 247,500		\$	247,500	\$	23,522	\$	271,022	\$	271,022
91		Payroll taxes & other	48,773			48,773		7,673		56,446		56,446
92		Gross Receipts Tax	35,349			35,349		380		35,729		50,963
93		Federal income tax	16,047			16,047		(96,303)		(80,257)		339,858
94		Total Taxes	\$ 347,669	\$ -	\$	347,669	\$	(64,729)	\$	282,939	\$	718,288
95					_							
96	403	Depreciation/Amortization Expense	\$ 413,616	s -	\$	413,616	\$	97,016	\$	510,632	\$	510,632
	100	espiration, mermaner,	-				<u> </u>		<u></u>		<u> </u>	
97	400.404	Interest Expense (b)	\$ 289,660	e -	s	289,660	\$	33,699	\$	323,359	s	323,359
98	430;431	interest Expense (b)	Ψ 203,000	Ψ -	- -	203,000		33,033	-	323,333	<u> </u>	323,335
99												
100		Reference:										

101

⁽a) Refer to "Exhibit 4 Schedule 1B" for explanation of book adjustments

⁽b) calculated to synchronize for ratemaking 102

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Line No.	Account No.	Description	Pe	est Year er Books /31/2010	Book stments	Ref	Year	usted Test Per Books /31/2010	•	ervisory / ect Labor	Tras	Labor	Trar	Labor	t Fring	ge Benefits		Power
1		Source of Supply Expenses																
2		<u>Operation</u>																
3	600	Operation Supervision and Engineering	\$	3,135			\$	3,135	\$	3,135								
4	601	Operation Labor and Expenses		3,978				3,978		2,133					\$	1,337		
5	602	Purchased Water		•				-										
6	603	Miscellaneous Expenses		-				•										
7	604	Rents		•				<u> </u>										
8		Total Operation	_\$	7,113	\$ 			7,113	\$	5,268	\$	-	\$	<u> </u>	\$	1,337	_\$	•
9																		
10		Maintenance																
11	614	Maintenance of Wells and Springs	\$	•			\$	•										
12	616	Maintenance of Supply Mains		-				•										
13	617	Maintenance of Miscellaneous Water Source Plant		•	 	-		<u> </u>										
14		Total Maintenance	\$	•	\$ 	-	\$		\$	•	\$	-	\$		\$	-	\$	-
15		Total Source of Supply Expenses	\$	7,113	\$ •		\$	7,113	\$	5,268	\$_	•	\$	•	\$	1,337	\$	•
16																		
17		Pumping Expenses																
18		Operation																
19	620	Operation Supervision and Engineering	\$	-			\$	•										
20	621	Fuel for Power Production		1,666	\$ (1,567)	(a)		99										
21	623	Fuel or Power Purchased for Production		213,550	1,567	(a)		215,117									\$	215,117
22	624	Pumping Labor and Expenses		90,984				90,984	\$	32,452					\$	21,060		
23	626	Miscellaneous Expenses		2,539				2,539										
24	627	Rents		•		_				•								
25		Total Operation	\$	308,739	\$	_	\$	308,739	\$	32,452	\$	-	\$	-	\$	21,060	\$	215,117
26																		
27		Maintenance																
28	630	Maintenance Supervision and Engineering	\$	•			\$	•										
29	631	Maintenance of Structures and Improvements																
30	632	Maintenance of Power Production Equipment		3,573				3,573										
31	633	Maintenance of Pumping Equipment		25,382				25,382	\$	6,595					\$	4,178		
32		Total Maintenance	\$	28,955	\$ -	_	\$	28,955	\$	6,595	\$	•	\$		\$	4,178	\$	
33		Total Pumping Expenses	\$	337,694	\$ -	-	\$	337,694	\$	39,047	\$	•	\$		\$	25,238	\$	215,117
34		, • .				-												
35		Water Treatment Expenses																
36		Operation																
37	640	Operation Supervision and Engineering	\$				\$											
38	641	Chemicals		60,710				60,710			\$				\$	-		
39	642	Operation Labor and Expenses		64,671				64,671	\$	27,451		21				17,639		

Exhibit 4 (Lippai) Schedule 1B Page 2 of 9

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	Account				_					Employ Health	&		Painting	.				Infor	stomer mation /		te Case
No.	No.	Description	Che	micals	Per	sion		PEBOP		Welfa	re	Amo	rtization	Irans	portation	 nsurance	3	В	illing	EX	penses
1		Source of Supply Expenses																			
2		Operation																			
3		Operation Supervision and Engineering												•	500						
4	601	Operation Labor and Expenses												\$	508						
5	602	Purchased Water																			
6	603	Miscellaneous Expenses																			
7	604	Rents														 					
8		Total Operation	_\$	-	\$		\$	•	\$		<u> </u>	\$		\$	508	\$ 	- \$	<u> </u>		\$	
9																					
10		Maintenance																			
11	614	Maintenance of Wells and Springs																			
12	616	Maintenance of Supply Mains																			
13	617	Maintenance of Miscellaneous Water Source Plant																			
14		Total Maintenance	\$	•	\$	-	\$	•	-		-	\$	•	\$	•	\$ 		<u> </u>		\$	-
15		Total Source of Supply Expenses	\$	-	\$	-	\$		\$		-	\$		\$	508	\$ 	- \$	\$	•	\$	
16																					
17		Pumping Expenses																			
18		Operation																			
19	620	Operation Supervision and Engineering																			
20	621	Fuel for Power Production																			
21	623	Fuel or Power Purchased for Production																			
22	624	Pumping Labor and Expenses												\$	5,877						
23	626	Miscellaneous Expenses																			
24	627	Rents					_								-						
25		Total Operation	\$	•	\$	-	\$		\$			\$	•	\$	5,877	\$ 	- \$	\$	•	\$	
26		•																			
27		_ Maintenance																			
28	630	Maintenance Supervision and Engineering																			
29	631	Maintenance of Structures and Improvements																			
30	632	Maintenance of Power Production Equipment																			
31	633	Maintenance of Pumping Equipment												\$	1,387						
32	000	Total Maintenance	\$	-	\$	-	\$	-	\$			\$		\$	1,387		- ;	\$			•
33		Total Pumping Expenses	\$		\$	•	\$	-			-	\$	•	\$	7,264		- ;	\$	-	\$	•
34		Total I amping amponed													·						-
35		Water Treatment Expenses																			
36		Operation																			
37	640	Operation Supervision and Engineering																			
38	641	Chemicals	\$	60,710)									\$	-						
39	642	Operation Labor and Expenses	•	25,110										•	5,435						
33	072	Operation Labor and Expenses													2,100						

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Line No.	Account No.	Description	Re	ents	ıtside rvices	-	ulatory mission	Otl	ner O&M	Year	usted Test Per Books /31/2010
1	140.	Source of Supply Expenses									, = 1, = = 1
2		Operation									
3	600	Operation Supervision and Engineering						\$		\$	3,135
4	601	Operation Labor and Expenses							-		3,978
5	602	Purchased Water							-		_
6	603	Miscellaneous Expenses							-		
7	604	Rents							-		-
8		Total Operation	\$	-	\$ •	\$	•	\$	•	\$	7,113
9		·			_						
10		Maintenance									
11	614	Maintenance of Wells and Springs						\$	-	\$	-
12	616	Maintenance of Supply Mains							•		-
13	617	Maintenance of Miscellaneous Water Source Plant							-		
14		Total Maintenance	\$		\$ -	\$	-		\$0	\$	
15		Total Source of Supply Expenses	\$	-	\$ •_	\$	-		\$0	\$	7,113
16											
17		Pumping Expenses									
18		Operation									
19	620	Operation Supervision and Engineering						\$	•	\$	-
20	621	Fuel for Power Production							. 99		99
21	623	Fuel or Power Purchased for Production							-		215,117
22	624	Pumping Labor and Expenses							31,595		90,984
23	626	Miscellaneous Expenses							2,539		2,539
24	627	Rents			 				<u> </u>		
25		Total Operation	\$	•	\$ 	\$		\$	34,233	\$	308,739
26											
27		Maintenance									
28	630	Maintenance Supervision and Engineering						\$	-	\$	-
29	631	Maintenance of Structures and Improvements							-		-
30	632	Maintenance of Power Production Equipment							3,573		3,573
31	633	Maintenance of Pumping Equipment					_		13,222		25,382
32		Total Maintenance	\$	-	\$ -	\$		\$	16,795	\$	28,955
33		Total Pumping Expenses	\$		\$ -	\$	-	_\$_	51,028	\$	337,694
34											
35		Water Treatment Expenses									
36		Operation									
37	640	Operation Supervision and Engineering						\$	-	\$	-
38	641	Chemicals							•		60,710
39	642	Operation Labor and Expenses							14,125		64,671

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Line	Account			est Year er Books	В	ook			sted Test Per Books	Sur	pervisory /		Labor		Labor			
No.	No.	Description	12	/31/2010	Adjus	tments	Ref	12/	31/2010			Tra	nsferred In	Trai	nsferred Ou	Fring	ge Benefits	Power
40	643	Miscellaneous Expenses		28,692					28,692									
41		Total Operation	\$	154,073	\$	-		\$	154,073	\$	27,451	\$	21	\$		\$	17,639	\$ •
42																		
43		<u>Maintenance</u>																
44	652	Maintenance of Water Treatment Equipment	\$	3,509				\$	3,509									
45		Total Maintenance	\$	3,509	\$	•		\$	3,509	\$	•	\$		\$		\$		\$ •
46		Total Water Treatment Expenses	\$	157,582	\$	-		\$	157,582	\$	27,451	\$	21	\$	•	\$	17,639	\$ •
47																		
48		Transmission and Distribution Expenses																
49		Operation																
50	660	Operation Supervision and Engineering	\$	104,167				\$	104,167	\$	58,901					\$	36,023	
51	662	Transmission and Distribution Lines Expenses		69,696					69,696		28,309						17,936	
52	663	Meter Expenses		40,764					40,764		23,557						14,019	
53	665	Miscellaneous Expenses		89,309					89,309		38,194						25,160	\$ 1,347
54	666	Rents		_					_								·	
55		Total Operation	\$	303,936	\$	-		\$	303,936	\$	148,961	\$	_	\$	-	\$	93,138	\$ 1,347
56		•																
57		Maintenance																
58	670	Maintenance Supervision and Engineering	\$	2,604				\$	2,604	\$	1,496					\$	918	
59	671	Maintenance of Structures and Improvements		13,333					13,333		6,027						4,753	
60	672	Maintenance of Dist. Reservoirs & Standpipes		•					_								·	
61	673	Maintenance of Trans. & Distribution Mains		32,786					32,786		17,321						10,652	
62	674	Maintenance of Fire Mains		-					-		•						.,	
63	675	Maintenance of Services		7,560					7,560		-							
64	676	Maintenance of Meters		•							-							
65	677	Maintenance of Hydrants		5,281					5,281		2,021						1,279	
66	678	Maintenance of Miscellaneous Plant		•					· -									
67		Total Maintenance	\$	61,564	\$	-		\$	61,564	\$	26,865	\$		\$		\$	17,602	\$ -
68		Total Transmission & Distribution Expenses	\$	365,500	\$	•		\$	365,500	\$	175,826	\$	•	\$		\$	110,740	\$ 1,347
69				·												-		
70		Customer Accounts Expenses																
71		Operation																
72	901	Supervision	\$	_				\$										
73	902	Meter Reading Salaries	•	115,605				*	115,605	\$	61,265					\$	39,235	
74	903	Customer Records & Coll. Expenses-Labor		174,958	s	22,676	(b)		197,634	•	55,699					•	35,118	
75	904	Uncollectible Accounts		22,676	*	(22,676)			-		-						-	
76	905	Miscellaneous Customer Account Expense		17,352		,,,	\- /		17,352		4,013						2,796	
77		Total Customer Accounts Expenses	\$	330,591	\$	•		\$	330,591	\$	120,977	\$		\$		\$		\$ •
78		·	-														-	

United Water Rhode Island, Inc. Historical Test Year Operation and Maintenance Expenses by Cost Element For the Twelve Months Ended December 31, 2010

No.	Account No.	Description	Che	emicals	Р	ension		PEBOP		Employee Health & Welfare		ık Painting nortization	Tran	sportation	1	nsurance		Custome Information Billing			Case
40	643	Miscellaneous Expenses												F 405	_						
41		Total Operation		60,710	\$	·	\$	-	\$	-	\$	-	\$	5,435	<u> </u>			<u> </u>	-	\$	
42																					
43		Maintenance																			
44	652	Maintenance of Water Treatment Equipment	_		_		•		\$		\$	-		•	\$					•	
45		Total Maintenance	<u>\$</u>	60,710	\$	<u>.</u>	\$ \$	<u> </u>	\$		<u> </u>	-	\$ \$	5,435		<u> </u>				\$ \$	<u> </u>
46		Total Water Treatment Expenses	<u>*</u>	60,710	<u> </u>		<u> </u>	<u> </u>	Þ	<u> </u>		•	<u> </u>	5,435	-	<u> </u>	•	<u> </u>	•	3	
47		Transmission and Distribution Events																			
48		Transmission and Distribution Expenses																			
49	660	Operation Operation Supervision and Engineering											\$	9,243							
50 51	660 662	Transmission and Distribution Lines Expenses											Ψ	7,994							
51 52	663	Meter Expenses												3,188							
52 53	665	Miscellaneous Expenses												10,872							
54	666	Rents												10,012							
55	000	Total Operation	\$	•	\$		\$		\$	•	\$		\$	31,297	\$				-	\$	
56		Total Operation					Ť						<u>Y</u>		<u> </u>						
57		Maintenance																			
58	670	Maintenance Supervision and Engineering											\$	184							
59	671	Maintenance of Structures and Improvements												400							
60	672	Maintenance of Dist. Reservoirs & Standpipes																			
61	673	Maintenance of Trans. & Distribution Mains												3,623							
62	674	Maintenance of Fire Mains																			
63	675	Maintenance of Services																			
64	676	Maintenance of Meters																			
65	677	Maintenance of Hydrants												431							
66	678	Maintenance of Miscellaneous Plant																			
67		Total Maintenance	\$	•	\$	-	\$		\$		\$		\$	4,638	\$			\$	•	\$	
68		Total Transmission & Distribution Expenses	\$		\$	-	\$	-	\$		\$	•	\$	35,935	\$	-		\$	•	\$	-
69		•																			
70		Customer Accounts Expenses																			
71		Operation																			
72	901	Supervision																			
73	902	Meter Reading Salaries											\$.	14,812							
74	903	Customer Records & Coll. Expenses-Labor												246			:	\$ 53,	857		
75	904	Uncollectible Accounts																			
76	905	Miscellaneous Customer Account Expense												190							
77		Total Customer Accounts Expenses	\$	<u> </u>	\$	-	\$	•	\$		\$	•	\$	15,248	\$	<u>-</u>		\$ <u>53</u> ,	857	\$	
78																					

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Line No.	Account No.	Description	D	ents	_	outside ervices	Regulatory Commission	Ot	her O&M	Yea	justed Test r Per Books 2/31/2010
40	643	Miscellaneous Expenses		CIIIO		GI VICES	Commission		28.692		28,692
41	043	Total Operation	\$	•	\$	-	\$ -		42,817	\$	154,073
42		Total Operation	Ψ		Ψ	<u> </u>	Ψ		42,017	Ψ	134,075
43		Maintenance									
44	652	Maintenance of Water Treatment Equipment						\$	3,509	\$	3,509
45	032	Total Maintenance	\$		\$	•	\$ -	\$	3,509	\$	3,509
46		Total Water Treatment Expenses	\$		s		\$ -	s	46,326	·	157,582
47		Total Trace (Totalinoin Expenses							,		,
48		Transmission and Distribution Expenses									
49		Operation									
50	660	Operation Supervision and Engineering						\$		\$	104,167
51	662	Transmission and Distribution Lines Expenses						*	15,457	•	69,696
52	663	Meter Expenses									40,764
53	665	Miscellaneous Expenses							13,736		89,309
54	666	Rents							.0,700		
55	000	Total Operation	\$		\$		\$ -	\$	29,193	\$	303,936
56		Total Operation	<u> </u>		<u> </u>					<u> </u>	000,000
57		Maintenance									
58	670	Maintenance Supervision and Engineering						\$	6	\$	2,604
59	671	Maintenance of Structures and Improvements						•	2,153	•	13,333
60	672	Maintenance of Dist. Reservoirs & Standpipes							-,		
61	673	Maintenance of Trans. & Distribution Mains							1,190		32,786
62	674	Maintenance of Fire Mains							•		
63	675	Maintenance of Services	s	6,506					1,054		7,560
64	676	Maintenance of Meters	•	-,							
65	677	Maintenance of Hydrants							1,550		5.281
66	678	Maintenance of Miscellaneous Plant							.,,,,,,		-
67	0,0	Total Maintenance	\$	6,506	\$		\$ -	\$	5,953	\$	61,564
68		Total Transmission & Distribution Expenses	\$		\$		\$ -	s	35,146		365,500
69		Total Transmission a Distribution Expenses	<u> </u>							<u> </u>	
70		Customer Accounts Expenses									
71		Operation									
72	901	Supervision						\$		\$	
73	901	Meter Reading Salaries						Ψ	293	~	115,605
73 74	902	Customer Records & Coll. Expenses-Labor			\$	42,289			10,425		197,634
74 75	903	Uncollectible Accounts			Ψ	72,203			10,420		.0.,004
75 76	904	Miscellaneous Customer Account Expense							10,353		17,352
76 77	300	Total Customer Accounts Expenses	\$		\$	42,289	\$ -	\$	21,071	\$	330,591
78		Total Odolonial Accounts Expenses			Ψ	72,203		<u> </u>	- 1,011		000,001

102

103

104 105

106

107

transfer to account # 623.

(b) Accounts 903 and 904:

Transfer Direct Labor, \$14,206 and Fringe Benefits

Transferred, \$8,470. Amounts incorrectly charged to Uncollectible Account #904. Transfer to a/c#

903 Customer Records & Coll Expenses-Labor.

Exhibit 4 (Lippai) Schedule 1B Page 7 of 9

Exh 4 Sch 2 Exh 4 Sch 2 Exh 4 Sch 3 Exh 4 Sch 4

Line No.	Account No.	Description	P	est Year er Books 2/31/2010	Book Adjustments	Ref	Yea	usted Test r Per Books 2/31/2010		pervisory / irect Labor	Tra	Labor ansferred in	Tra	Labor nsferred Out	Frir	nge Benefits	Power
79		Administrative and General Expenses															
80		Operation					_		_		_		_				
81	920	Administrative and General Salaries	\$	179,551			\$	179,551	\$	253,853	\$	12,348	\$	(86,650)			
82	921	Office Supplies and Other Expenses		28,154				28,154									
83	922	Administrative Expenses Transferred		(288,497)				(288,497)							\$	(288,497)	
84	923	Outside Services Employed		255,209				255,209									
85	924	Property Insurance		45,601				45,601									
86	925	Injuries and Damages		12,344				12,344									
87	926	Employee Pension and Benefits		300,366				300,366									
88	928	Regulatory Commission Expenses		6,940				6,940									
89	930	Miscellaneous General Expenses		47,685				47,685									
90	931	Rents		21,500		_		21,500			_						
91		Total Operation	\$	608,853	\$ -		\$	608,853	\$	253,853	\$	12,348	\$	(86,650)	\$	(288,497) \$	
92																	
93		<u>Maintenance</u>															
94	932	Maintenance of General Plant	\$	9,102		_	\$	9,102	\$	4,420					\$	2,884	
95		Total Administrative and General Expenses	\$	617,955	\$ -	_	\$	617,955	\$	258,273	\$	12,348	\$	(86,650)	\$	(285,613) \$	-
96		·															
97		Total Operation and Maintenance Expenses	\$	1,816,435	\$ -	_	\$	1,816,435	\$	626,842	\$	12,369	\$	(86,650)	\$	(53,510) \$	216,464
98		•				=											
99		References:															
100		(a) Accounts 621 and 623:															
101		Account 621 - \$1,567 charged incorrectly,															
101		Account 621 - \$1,567 charged incorrectly,															

United Water Rhode Island, Inc. Historical Test Year Operation and Maintenance Expenses by Cost Element For the Twelve Months Ended December 31, 2010

102

103

104

105 106

107

transfer to account # 623.

(b) Accounts 903 and 904:

Transfer Direct Labor, \$14,206 and Fringe Benefits Transferred, \$8,470. Amounts incorrectly charged

to Uncollectible Account #904. Transfer to a/c# 903 Customer Records & Coll Expenses-Labor.

Exh 4 Sch 5 Exh 4 Sch 6 Exh 4 Sch 7 Exh 4 Sch 8 Exh 4 Sch 9 Exh 4 Sch 10 Exh 4 Sch 11 Exh 4 Sch 12 Exh 4 Sch 13

Line No.	Account No.	Description	Chem	icals	F	'ension	 PEBOP	H	mployee lealth & Welfare		k Painting ortization	Trar	sportation	In	surance	Info	ustomer ormation / Billing	Rate C Expen	
79		Administrative and General Expenses																	
80		<u>Operation</u>																	
81	920	Administrative and General Salaries																	
82	921	Office Supplies and Other Expenses										\$	1,813						
83	922	Administrative Expenses Transferred																	
84	923	Outside Services Employed																	
85	924	Property Insurance												\$	45,601				
86	925	Injuries and Damages													12,344				
87	926	Employee Pension and Benefits			\$	126,294	\$ 60,754	\$	113,318										
88	928	Regulatory Commission Expenses																	
89	930	Miscellaneous General Expenses					17,676												
90	931	Rents				<u> </u>													
91		Total Operation	\$		\$	126,294	\$ 78,430	\$	113,318	\$	<u>.</u>	_\$_	1,813	\$	57,945	\$		\$	<u> </u>
92																			
93		Maintenance																	
94	932	Maintenance of General Plant										\$	52						
95		Total Administrative and General Expenses	\$	•	\$	126,294	\$ 78,430	\$	113,318	\$_	-	\$	1,865	\$	57,945	\$	•		
96							 												
97		Total Operation and Maintenance Expenses	\$	60,710	\$	126,294	\$ 78,430	\$	113,318	\$		\$	66,255	\$	57,945	\$	53,857	<u>\$</u>	<u> </u>
98																			
99		References:																	
100		(a) Accounts 621 and 623:																	
101		Account 621 - \$1,567 charged incorrectly,																	

Exh 4 Sch 14 Exh 4 Sch 15 Exh 4 Sch 16 Exh 4 Sch 17

Line No.	Account No.			Rents		Outside Services		gulatory mmission	0	ther O&M	Adjusted Test Year Per Books 12/31/2010		
79		Administrative and General Expenses											
80		Operation											
81	920	Administrative and General Salaries							\$	-	\$	179,551	
82	921	Office Supplies and Other Expenses								26,341		28,154	
83	922	Administrative Expenses Transferred								-		(288,497)	
84	923	Outside Services Employed			\$	255,209				-		255,209	
85	924	Property Insurance								-		45,601	
86	925	Injuries and Damages								-		12,344	
87	926	Employee Pension and Benefits								•		300,366	
88	928	Regulatory Commission Expenses					\$	6,940		•		6,940	
89	930	Miscellaneous General Expenses								30,009		47,685	
90	931	Rents	\$	21,500								21,500	
91		Total Operation	\$	21,500	\$	255,209	\$_	6,940	\$	56,350	\$	608,853	
92													
93		Maintenance											
94	932	Maintenance of General Plant							\$	1,746	\$	9,102	
95		Total Administrative and General Expenses	\$	21,500	\$	255,209	\$	6,940	\$	58,096	\$	617,955	
96													
97		Total Operation and Maintenance Expenses	\$	28,006	\$	297,498	\$	6,940	\$	211,667	\$	1,816,435	
98													
99		References:											
100		(a) Accounts 621 and 623:											
101		Account 621 - \$1,567 charged incorrectly,											
102		transfer to account # 623.											
103		(b) Accounts 903 and 904:											
104		Transfer Direct Labor, \$14,206 and Fringe Benefits											
105		Transferred, \$8,470. Amounts incorrectly charged											
106		to Uncollectible Account #904. Transfer to a/c#											
107		903 Customer Records & Coll Expenses-Labor.											

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Exh 4 Sch 2 Exh 4 Sch 3 Exh 4 Sch 4 Exh 4 Sch 5 Exh 4 Sch 6 Exh 4 Sch 7 Exh 4 Sch 8 **Employee** Health & Adjusted Test Line Account Year Fringe Benefits Purch Power Chemicals Pension **PEBOP** Welfare Pavroll No. No. Description **Source of Supply Expenses** 1 2 Operation Operation Supervision and Engineering \$ 3,135 \$ (83)3 600 (57) \$ (121)3,978 601 Operation Labor and Expenses Purchased Water 5 602 Miscellaneous Expenses 6 603 Rents 7 604 \$ \$ \$ 7.113 \$ (140) \$ (121) \$ \$ **Total Operation** \$ 8 9 10 Maintenance Maintenance of Wells and Springs \$ 614 11 Maintenance of Supply Mains 12 616 Maintenance of Miscellaneous Water Source Plant 13 617 \$ \$ \$ \$ \$ \$ \$ **Total Maintenance** \$ 14 7,113 \$ (140) \$ (121) \$ s \$ \$ \$ \$ **Total Source of Supply Expenses** 15 16 17 **Pumping Expenses** 18 Operation \$ 19 Operation Supervision and Engineering 620 **Fuel for Power Production** 99 20 621 (29,660)215,117 \$ Fuel or Power Purchased for Production 21 623 (862) \$ (1,903)**Pumping Labor and Expenses** 90.984 \$ 22 624 23 Miscellaneous Expenses 2,539 626 24 627 Rents \$ \$ \$ 308,739 \$ (862) \$ (1,903) \$ (29,660) \$ 25 **Total Operation** 26 27 Maintenance 28 Maintenance Supervision and Engineering \$ 630 29 Maintenance of Structures and Improvements 631 Maintenance of Power Production Equipment 3,573 30 632 Maintenance of Pumping Equipment 25.382 \$ (175) \$ (377)31 633 \$ \$ 28,955 \$ (175) \$ (377) \$ \$ \$ 32 **Total Maintenance** \$ S \$ (1,038) \$ (29,660) \$ 33 **Total Pumping Expenses** 337,694 \$ (2,280) \$

			Exh 4 Sch 9	•	Exh 4 Se	ch 10	E	xh 4 Sch 11	E	xh 4 Sch 12	Ex	th 4 Sch 13	Ex	th 4 Sch 14	Ex	h 4 Sch 15	Exh -	4 Sch 16
Line No.	Account No.	Description	Tank Paintin	ın	Transportation		Insurance		Customer Information / Billing		Rate Case Expenses		Rent		Outside Services			gulatory nmission
1	140.	Source of Supply Expenses	Tank Tank	9	папоро	itation						an ponede		110111		00111000	00	
2		Operation Operation																
3	600	Operation Supervision and Engineering			\$	(61)												
4	601	Operation Labor and Expenses			•	(42)												
5	602	Purchased Water				(/												
6	603	Miscellaneous Expenses																
7	604	Rents																
8	004	Total Operation	\$ -		\$	(103)	\$	-	\$		\$	_	\$	-	\$		\$	
9		Total operation			•	1.557	<u> </u>				_ _						<u> </u>	
10		Maintenance																
11	614	Maintenance of Wells and Springs																
12	616	Maintenance of Supply Mains																
13	617	Maintenance of Miscellaneous Water Source Plant																
14	٠	Total Maintenance	\$ -		\$		\$	-	\$		\$		\$	-	\$		\$	
15		Total Source of Supply Expenses	\$ -		\$	(103)		-	\$	-	\$		\$	•	s		\$	
16		Total coulds of cupply Expenses			<u>*</u>	(100)					<u>_</u>				<u> </u>			
17		Pumping Expenses																
18		Operation																
19	620	Operation Supervision and Engineering																
20	621	Fuel for Power Production																
21	623	Fuel or Power Purchased for Production																
22	624	Pumping Labor and Expenses			\$	(635)												
23	626	Miscellaneous Expenses			•	(,												
24	627	Rents																
25	OL,	Total Operation	\$ -		\$	(635)	\$	-	\$		\$		\$		\$		\$	_
26		Total Operation			*	(000)	Ť		<u> </u>								<u> </u>	
27		Maintenance																
28	630	Maintenance Supervision and Engineering																
29	631	Maintenance of Structures and Improvements																
30	632	Maintenance of Power Production Equipment																
31	633	Maintenance of Pumping Equipment			\$	(129)												
32	033	Total Maintenance	\$.		\$	(129)			\$		\$		\$	•	\$		\$	
33		Total Pumping Expenses	\$		\$	(764)			\$	-	\$	•	\$	<u> </u>	\$	-	\$	•
34		. o.c. r diilping Expenses			-	1,04)	*						*					

Exh 4 Sch 17

Line No.	Account No.	Description	Ot	her O&M	Оре Ма	ate Year eration and intenance expenses	Adi	ustments
1		Source of Supply Expenses						
2		Operation						
3	600	Operation Supervision and Engineering			\$	2,990	\$	(145)
4	601	Operation Labor and Expenses				3,759		(219)
5	602	Purchased Water				-		-
6	603	Miscellaneous Expenses				-		-
7	604	Rents						-
8		Total Operation	\$	-	\$	6,749		
9								
10		Maintenance						
11	614	Maintenance of Wells and Springs			\$	-		•
12	616	Maintenance of Supply Mains				•		-
13	617	Maintenance of Miscellaneous Water Source Plant						-
14		Total Maintenance	\$	-	\$	<u> </u>		
15	•	Total Source of Supply Expenses	\$		\$	6,749		
16								
17		Pumping Expenses						
18		<u>Operation</u>						
19	620	Operation Supervision and Engineering			\$	-		•
20	621	Fuel for Power Production	\$	648		747		648
21	623	Fuel or Power Purchased for Production				185,457		(29,660)
22	624	Pumping Labor and Expenses		(14,696)		72,889		(18,095)
23	626	Miscellaneous Expenses		2,121		4,660		2,121
24	627	Rents						•
25		Total Operation	\$	(11,927)	\$	263,753		
26								
27		<u>Maintenance</u>						
28	630	Maintenance Supervision and Engineering			\$	•		-
29	631	Maintenance of Structures and Improvements	\$	43		43		43
30	632	Maintenance of Power Production Equipment		(2,342)		1,231		(2,342)
31	633	Maintenance of Pumping Equipment		(6,579)		18,121		(7,261)
32		Total Maintenance	\$	(8,879)	\$	19,395		
33		Total Pumping Expenses	\$	(20,806)	\$	283,147		
34								

Mater Treatment Expenses Constitution Constit	Line No.	Account No.	Description	Adju	sted Test Year	Payroll	Frin	ge Benefits	Pui	rch Power	Chemicals		Pension		PEBOP		He	ployee ealth & elfare
	35		Water Treatment Expenses					-										
840 Operation Supervision and Engineering S																		
841 Chamicals		640	Operation Supervision and Engineering	\$	•													
643 Miscellaneous Expenses 28,892	38	641	Chemicals		60,710						\$ 4,867							
Total Operation S 154,073 S (729) S (1,593) S S 4,867 S S S	39	642	Operation Labor and Expenses		64,671	\$ (729)	\$	(1,593)										
Total Operation S	40	643	Miscellaneous Expenses		28,692												_	
Maintenance of Water Treatment Equipment \$ 3,509 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	41		· · · · · · · · · · · · · · · · · · ·	\$	154,073	\$ (729)	\$	(1,593)	\$	•	\$ 4,867	\$		\$			\$	
Maintenance of Water Treatment Equipment \$ 3,509	42		•														_	-
Total Maintenance \$ 3,509 \$ \$ \$ \$ \$ \$ \$ \$ \$	43		Maintenance															
Total Water Treatment Expenses \$ 157,582 \$ (729) \$ (1,593) \$ - \$ 4,867 \$ - \$ - \$ - \$ - \$	44	652	Maintenance of Water Treatment Equipment	\$	3,509													
Total Water Treatment Expenses \$ 157,582 \$ (729) \$ (1,593) \$ - \$ 4,867 \$ - \$ - \$ - \$ - \$	45		Total Maintenance	\$	3,509	\$ -	\$	•	\$	•	\$ -	\$		\$			\$	•
Transmission and Distribution Expenses Coperation C	46		Total Water Treatment Expenses		157,582	\$ (729)	\$	(1,593)	\$	-	\$ 4,867	\$_		\$	•		\$	-
Operation Operation Operation Operation Operation Operation Supervision and Engineering S 104,167 \$ (1,565) \$ (3,254)	47		·															
Social Composition Supervision and Engineering Social Composition	48		Transmission and Distribution Expenses															
Secondary Seco	49		Operation															
Secondary Seco	50	660	Operation Supervision and Engineering	\$	104,167	\$ (1,565)	\$	(3,254)										
Second	51	662			69,696	(752)		(1,620)										
Total Operation Sada,936 Sada,936 Sada,958 Sa	52	663	Meter Expenses		40,764	(626)		(1,266)										
Total Operation \$ 303,936 \$ (3,958) \$ (8,414) \$ 1,220 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	53	665	Miscellaneous Expenses		89,309	(1,015)		(2,273)	\$	1,220								
Maintenance Maintenance Supervision and Engineering Supervision Supervision Maintenance Supervision Maintenance Supervision Maintenance Supervision Maintenance Structures Maintenance Structures Maintenance Structures Maintenance Maintenance Structures Maintenance Ma	54	666	Rents		•													
Maintenance Maintenance Supervision and Engineering Supervision	55		Total Operation	\$	303,936	\$ (3,958)	\$	(8,414)	\$	1,220	\$ •	\$	•	\$			\$	
58 670 Maintenance Supervision and Engineering \$ 2,604 \$ (40) \$ (83) 59 671 Maintenance of Structures and Improvements 13,333 (160) (429) 60 672 Maintenance of Dist. Reservoirs & Standpipes - 61 673 Maintenance of Trans. & Distribution Mains 32,786 (460) (962) 62 674 Maintenance of Fire Mains - - 63 675 Maintenance of Services 7,560 64 676 Maintenance of Hydrants 5,281 (54) (116) 65 677 Maintenance of Miscellaneous Plant - - 66 678 Maintenance of Miscellaneous Plant - </td <td>56</td> <td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td>-</td> <td></td> <td></td> <td></td> <td></td>	56		·										_	-				
59 671 Maintenance of Structures and Improvements 13,333 (160) (429) 60 672 Maintenance of Dist. Reservoirs & Standpipes - 61 673 Maintenance of Trans. & Distribution Mains 32,786 (460) (962) 62 674 Maintenance of Fire Mains - 63 675 Maintenance of Services 7,560 64 676 Maintenance of Hydrants 5,281 (54) (116) 65 677 Maintenance of Miscellaneous Plant - - 66 678 Maintenance \$ 61,564 \$ (714) \$ (1,590) \$ - \$ - \$ - \$ -			Maintenance															
59 671 Maintenance of Structures and Improvements 13,333 (160) (429) 60 672 Maintenance of Dist. Reservoirs & Standpipes - 61 673 Maintenance of Trans. & Distribution Mains 32,786 (460) (962) 62 674 Maintenance of Fire Mains - 63 675 Maintenance of Services 7,560 64 676 Maintenance of Hydrants 5,281 (54) (116) 65 677 Maintenance of Miscellaneous Plant - - 66 678 Maintenance \$ 61,564 \$ (714) \$ (1,590) \$ - \$ - \$ - \$ -	58	670	Maintenance Supervision and Engineering	\$	2,604	\$ (40)	\$	(83)										
60 672 Maintenance of Dist. Reservoirs & Standpipes - 61 673 Maintenance of Trans. & Distribution Mains 32,786 (460) (962) 62 674 Maintenance of Fire Mains - 63 675 Maintenance of Services 7,560 64 676 Maintenance of Meters - 65 677 Maintenance of Hydrants 5,281 (54) (116) 66 678 Maintenance of Miscellaneous Plant - 67 Total Maintenance	59	671			13,333	(160)		(429)										
61 673 Maintenance of Trans. & Distribution Mains 32,786 (460) (962) 62 674 Maintenance of Fire Mains - 63 675 Maintenance of Services 7,560 64 676 Maintenance of Meters - 65 677 Maintenance of Hydrants 5,281 (54) (116) 66 678 Maintenance of Miscellaneous Plant - 67 Total Maintenance \$ 61,564 \$ (714) \$ (1,590) \$ - \$ - \$ - \$ - \$ -	60	672	·		-													
62 674 Maintenance of Fire Mains - 63 675 Maintenance of Services 7,560 64 676 Maintenance of Meters - 65 677 Maintenance of Hydrants 5,281 (54) (116) 66 678 Maintenance of Miscellaneous Plant - 67 Total Maintenance	61	673	• •		32,786	(460)		(962)										
63 675 Maintenance of Services 7,560 64 676 Maintenance of Meters - 65 677 Maintenance of Hydrants 5,281 (54) (116) 66 678 Maintenance of Miscellaneous Plant - 67 Total Maintenance	62	674	Maintenance of Fire Mains			• •		, ,										
64 676 Maintenance of Meters - 65 677 Maintenance of Hydrants 5,281 (54) (116) 66 678 Maintenance of Miscellaneous Plant - 67 Total Maintenance \$ 61,564 \$ (714) \$ (1,590) \$ - \$ - \$ - \$ - \$ -		675	Maintenance of Services		7,560													
65 677 Maintenance of Hydrants 5,281 (54) (116) 66 678 Maintenance of Miscellaneous Plant - 67 Total Maintenance \$ 61,564 \$ (714) \$ (1,590) \$ - \$ - \$ - \$ - \$ -		676			· <u>-</u>													
66 678 Maintenance of Miscellaneous Plant - 67 Total Maintenance \$ 61,564 \$ (714) \$ (1,590) \$ - \$ - \$ - \$ - \$ -		677	Maintenance of Hydrants		5,281	(54)		(116)										
67 Total Maintenance \$ 61,564 \$ (714) \$ (1,590) \$ - \$ - \$ - \$ - \$ -		_			· -	• •		•										
				\$	61,564	\$ (714)	\$	(1,590)	\$	-	\$	\$		- \$		_	\$	
	68		Total Transmission & Distribution Expenses	\$	365,500	\$ (4,672)	\$	(10,004)	\$	1,220	\$ -	\$		\$			\$	

			Exh	4 Sch 9	Exi	h 4 Sch 10	E	kh 4 Sch 11	E	xh 4 Sch 12	Exh	4 Sch 13	Exi	h 4 Sch 14	Exh	4 Sch 15	Exh	4 Sch 16
Line No.	Account No.	Description	Tank	Painting	Tra	nsportation	!	Insurance		Customer nformation / Billing		te Case penses		Rent		Outside Services		gulatory nmission
35		Water Treatment Expenses																
36		Operation																
37	640	Operation Supervision and Engineering																
38	641	Chemicals																
39	642	Operation Labor and Expenses			\$	(537)												
40	643	Miscellaneous Expenses																
41		Total Operation	\$	-	\$	(537)	\$		\$	-	\$	-	\$		\$		\$	
42																		
43		Maintenance																
44	652	Maintenance of Water Treatment Equipment																
45		Total Maintenance	\$	•	\$	-	\$	•	\$	•	\$	-	\$	-	\$		\$	-
46		Total Water Treatment Expenses	\$		\$	(537)	\$		\$	•	\$		\$	•	\$	•	\$	•
47																		
48		Transmission and Distribution Expenses																
49		Operation																
50	660	Operation Supervision and Engineering			\$	(1,152)												
51	662	Transmission and Distribution Lines Expenses				(554)												
52	663	Meter Expenses				(461)												
53	665	Miscellaneous Expenses				(747)												
54	666	Rents														<u></u>		
55		Total Operation	_\$	-	\$	(2,913)	\$		\$	-	\$		\$	•	\$	•	\$	
56																		
57		Maintenance																
58	670	Maintenance Supervision and Engineering			\$	(29)												
59	671	Maintenance of Structures and Improvements				(118)												
60	672	Maintenance of Dist. Reservoirs & Standpipes	\$	38,574														
61	673	Maintenance of Trans. & Distribution Mains				(339)												
62	674	Maintenance of Fire Mains																
63	675	Maintenance of Services																
64	676	Maintenance of Meters																
65	677	Maintenance of Hydrants				(40)												
66	678	Maintenance of Miscellaneous Plant																
67		Total Maintenance	\$	38,574		(525)		•	\$		_ -	•	<u></u>	<u> </u>	\$	-	\$	
68		Total Transmission & Distribution Expenses	\$	38,574	\$	(3,438)	\$	-	\$	-	\$	-	\$	-	\$		\$	

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						ate Year eration and	
Line	Account					intenance	
No.	No.	Description	Oth	ner O&M		xpenses	Adjustments
35		Water Treatment Expenses					
36		_Operation					
37	640	Operation Supervision and Engineering			\$	-	•
38	641	Chemicals				65,577	4,867
39	642	Operation Labor and Expenses	\$	3,823		65,634	963
40	643	Miscellaneous Expenses		1,479		30,171	1,479
41		Total Operation	\$	5,302	\$	161,382	
42							
43		Maintenance					
44	652	Maintenance of Water Treatment Equipment	\$	1,012	\$	4,521	1,012
45		Total Maintenance	\$	1,012	\$	4,521	
46		Total Water Treatment Expenses	\$	6,314	\$	165,903	
47							
48		Transmission and Distribution Expenses					
49		Operation					
50	660	Operation Supervision and Engineering			\$	98,196	(5,971)
51	662	Transmission and Distribution Lines Expenses	\$	(7,806)		58,964	(10,732)
52	663	Meter Expenses		3		38,414	(2,350)
53	665	Miscellaneous Expenses		(3,458)		83,036	(6,273)
54	666	Rents					•
55		Total Operation	\$	(11,261)	\$	278,610	
56							
57		Maintenance					
58	670	Maintenance Supervision and Engineering	\$	(4)	\$	2,448	(156)
59	671	Maintenance of Structures and Improvements		538		13,164	(169)
60	672	Maintenance of Dist. Reservoirs & Standpipes				38,574	38,574
61	673	Maintenance of Trans. & Distribution Mains		922		31,947	(839)
62	674	Maintenance of Fire Mains				•	-
63	675	Maintenance of Services		3,230		10,790	3,230
64	676	Maintenance of Meters				-	•
65	677	Maintenance of Hydrants		(672)		4,401	(880)
66	678	Maintenance of Miscellaneous Plant		805	_	805	805
67		Total Maintenance	\$	4,819	\$	102,128	
68		Total Transmission & Distribution Expenses	\$	(6,441)	\$	380,738	

					E	xh 4 Sch 2	Ex	th 4 Sch 3	Ex	h 4 Sch 4	E	xh 4 Sch 5	E	xh 4 Sch 6	6	Exh 4 Sch 7	Exh	1 4 Sch 8
Line No.	Account No.	Description	Adju	sted Test Year		Payroll	Fring	ge Benefits	Pu	rch Power	(Chemicals		Pension		PEBOP	H	nployee ealth & Velfare
69																		
70		Customer Accounts Expenses																
71		Operation																
72	901	Supervision	\$	-														
73	902	Meter Reading Salaries		115,605	\$	(1,628)	\$	(3,544)										
74	903	Customer Records & Coll. Expenses-Labor		197,634		(1,480)		(3,172)										
75	904	Uncollectible Accounts		-														
76	905	Miscellaneous Customer Account Expense		17,352		(107)		(253)										
77		Total Customer Accounts Expenses	\$	330,591	\$	(3,215)	\$	(6,969)	\$	-	\$	-	\$	•	\$	•	\$	<u> </u>
78													•					
79		Administrative and General Expenses																
80		Operation																
81	920	Administrative and General Salaries	\$	179,551	\$	(6,746)												
82	921	Office Supplies and Other Expenses		28,154														
83	922	Administrative Expenses Transferred		(288,497)			\$	(4,413)										
84	923	Outside Services Employed		255,209														
85	924	Property Insurance		45,601														
86	925	Injuries and Damages		12,344														
87	926	Employee Pension and Benefits		300,366									\$	(27,227)	\$	(12,436)	\$	31,769
88	928	Regulatory Commission Expenses		6,940														
89	930	Miscellaneous General Expenses		47,685														
90	931	Rents		21,500														
91		Total Operation	\$	608,853	\$	(6,746)	\$	(4,413)	\$	-	\$		\$_	(27,227)	\$	(12,436)	\$	31,769
92		·									-							_
93		<u>Maintenance</u>																
94	932	Maintenance of General Plant	\$	9,102	\$	(117)	\$	(261)										
95		Total Administrative and General Expenses	\$	617,955	\$	(6,864)		(4,674)	\$		\$	•	\$	(27,227)	\$	(12,436)	\$	31,769
96		•																
97		Total Operation and Maintenance Expenses	\$	1,816,435	\$	(16,658)	\$_	(25,641)	\$	(28,439)	\$	4,867	\$	(27,227)	\$	(12,436)	\$	31,769

			Exh 4 Sch 9	Ex	h 4 Sch 10	Exh 4	Sch 11	E	xh 4 Sch 12	Ex	h 4 Sch 13	Ex	ch 4 Sch 14	Ex	ch 4 Sch 15	Exh 4	1 Sch 16
Line No.	Account No.	Description	Tank Paintin	g Tra	nsportation	Insur	rance		Customer Iformation / Billing		late Case Expenses		Rent		Outside Services		ulatory mission
69				_													
70		Customer Accounts Expenses															
71		<u>Operation</u>															
72	901	Supervision															
73	902	Meter Reading Salaries		\$	(1,198)												
74	903	Customer Records & Coll. Expenses-Labor			(1,089)			\$	659								
75	904	Uncollectible Accounts															
76	905	Miscellaneous Customer Account Expense			(78)												
77		Total Customer Accounts Expenses	<u>\$</u> -	\$	(2,366)	\$	-	\$	659	\$	-	\$	-	\$	•	\$	
78																	
79		Administrative and General Expenses															
80		Operation															
81	920	Administrative and General Salaries		\$	(4,964)												
82	921	Office Supplies and Other Expenses															
83	922	Administrative Expenses Transferred															
84	923	Outside Services Employed												\$	3,140		
85	924	Property Insurance				\$	(1,301)										
86	925	Injuries and Damages					1,557										
87	926	Employee Pension and Benefits															
88	928	Regulatory Commission Expenses								\$	106,833					\$	368
89	930	Miscellaneous General Expenses															
90	931	Rents										\$	(4,864)				
91		Total Operation	\$ -	\$	(4,964)	\$	256	\$		\$	106,833	\$	(4,864)	\$	3,140	\$	368
92				<u>.</u>													
93		Maintenance															
94	932	Maintenance of General Plant		\$	(86)												
95		Total Administrative and General Expenses	\$ -	\$	(5,050)	s	256	\$	-	s	106,833	\$	(4,864)	\$	3,140	s	368
96		. Tear			(5,550)				-		,		1.,201	<u> </u>	-,	.*	
97		Total Operation and Maintenance Expenses	\$ 38,5	74 \$	(12,257)	s	256	s	659	\$	106,833	s	(4,864)	\$	3,140	\$	368
3,		to - operation and manifestation expenses	- 30,0		(.=,=51)			<u> </u>		<u> </u>	,		1.,554)	<u> </u>			

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Line	Account				Ope Ma	ate Year eration and iintenance	
No. 69	No.	Description	Oth	er O&M	_ <u>_</u>	xpenses	Adjustments
70		Customer Accounts Expenses					
71		Operation					
72	901	Supervision			\$	•	•
73	902	Meter Reading Salaries	\$	(77)		109,157	(6,448)
74	903	Customer Records & Coll. Expenses-Labor		(1,104)		191,448	(6,186)
75	904	Uncollectible Accounts				-	•
76	905	Miscellaneous Customer Account Expense		(3,031)		13,884	(3,468)
77		Total Customer Accounts Expenses	\$	(4,211)	\$	314,489	
78							
79		Administrative and General Expenses					
80		Operation					
81	920	Administrative and General Salaries			\$	167,841	(11,710)
82	921	Office Supplies and Other Expenses	\$	2,060		30,214	2,060
83	922	Administrative Expenses Transferred				(292,910)	(4,413)
84	923	Outside Services Employed				258,349	3,140
85	924	Property Insurance				44,300	(1,301)
86	925	Injuries and Damages				13,901	1,557
87	926	Employee Pension and Benefits				292,472	(7,894)
88	928	Regulatory Commission Expenses				114,141	107,201
89	930	Miscellaneous General Expenses		24,125		71,810	24,125
90	931	Rents				16,636	(4,864)
91		Total Operation	\$	26,185_	\$	716,755	
92							
93		<u>Maintenance</u>					
94	932	Maintenance of General Plant	\$	664	\$_	9,302	200
95		Total Administrative and General Expenses	\$	26,849	\$	726,057	
96							
97		Total Operation and Maintenance Expenses	\$	1,705	<u>\$</u>	1,877,083	60,648

Exhibit 4 (Lippai) Schedule 2 Page 1 of 1

Purpose and Description: To normalize Historical Test Year salaries for pay increase effective April 2011 and projected pay increase effective April 2012. See "Exhibit 4 Schedule 2A Page 3 of 4" and "Exhibit 4 Schedule 1C" for account number allocation.

Line No.	Description	 Amount
1	Rate Year Payroll Expense	\$ 535,903
2 3	Historical Test Year Per Books	 552,561
4 5	Payroll Adjustment	\$ (16,658)

17 18

												rojected 12 Base						
									۸.	nnualized		lary with	Incentive					
			4.	2/31/10	4	2/31/10		/01/11		011 Base		2.7%	Compensation	In	centive		Rs	ate Year
Line									۷.				•			0		
No.	Job Title	FLSA	HOL	ırly Rate		Salary	H01	urly Rate		Salary	111	ncrease	Target %		pensation	Overtime		Labor
1	Supervisor Office	Exempt	\$	29.33	\$	61,006	\$	30.09	\$	62,587	\$	64,277	5.00%	\$	3,214		\$	67,491
2	Superindentent	Exempt		35.84		74,547		36.81		76,565		78,632	10.00%		7,863			86,495
3	Manager UWRI	Exempt		45.49		94,619		46.67		97,074		99,695	15.00%		14,954			114,649
4	Equipment Operator	Non-exempt		22.95		47,736		23.57		49,026		50,349	2.00%		1,007	\$10,085		61,441
5	Service Person	Non-exempt		21.24		44,179		21.90		45,552		46,782	2.00%		936	9,370		57,088
6	Utility Person	Non-exempt		22.10		45,968		22.63		47,070		48,341	2.00%		967	9,682		58,991
7	Meter Reader	Non-exempt		20.65		42,952		21.15		43,992		45,180	2.00%		904	9,049		55,133
8	Production Chief	Non-exempt		24.97		51,938		25.72		53,498		54,942	2.00%		1,099	11,005		67,045
9	Sr Customer Service Rep	Non-exempt		21.51		44,741		22.24		46,259		47,508	2.00%		950	9,516		57,974
10	Sr Customer Service Rep	Non-exempt		20.25		42,120		20.25		42,120		43,257	2.00%		865	8,664		52,787
11	·	•																
12	Total Labor		-		\$	549,806			\$	563,742	\$	578,963		\$	32,758	\$67,371		679,093
13	Labor Capitalized/Transferred Out	(See "Exhibit 4 Schedule	e 2B" (22.53%))													((152,968)
14	Labor Transferred In (See "Exhibit	4 Schedule 2B" (1.44%))															9,778
15		, ,	•															
16	Total Rate Year Labor																<u>\$</u>	535,903

2.70%

20 21 22 23 24 25 26 27 28 29 30	0
31 32 33 34 35 36 37 38 40 41 42 43 44	

46 47

58

19

21	Overtime:					
2						
23	Year		Overtime			
24		2008	\$ 65,085			
25		2009	71,612			
6		2010	60,102			
7			196,799			
8	Average (3 Yr)		65,600	•		
9						
30	Overtime with 2.7% Increas	e	\$ 67,371			
				Projected		
				2012 Base	Overtime	Data Vas
				Salary	Allocation as a	Rate Year
	- · · · · · · · · · · · · · · · · · · ·	1.1. 741.	EL 0.4	Reflecting		Overtime with
1	Employee ID	Job Title	FLSA	2.7% Increase	Base Pay	2.7% Increase
2	0000000023	Equipment Operator	N	\$ 50,349	14.97%	
3	00001174822	Service Person	N	46,782	13.91% 14.37%	9,370
4	0000000193	Utility Person Meter Reader	N	48,341 45,180	14.37%	9,682 9,049
5 6	00000002868 0000000039	Production Chief	N N	54,942	16.33%	11,005
7			N	47,508	14.12%	9,516
17 18	0000000035	Sr Customer Service Rep	N	47,506	12.86%	9,516 8,664
9	0000000033	Sr Customer Service Rep	14	43,237	12.00%	0,004
9					_	
1				\$ 336,360	100.00%	67,371
2				-		<u> </u>
13						\$ 67,371
4						

48		
49	Labor Capitalized/Transferred Out:	
50		Rate Year
51	Total Labor	\$ 679,093
52		
53	Capitalized/Transferred Out Rate	
54	(See "Exhibit 4 Schedule 2B")	-22.53%
55		
	Rate Year Capitalized/Transferred Out	<u>\$ (152,968)</u>
57		

60		
61	<u>Labor Transferred in:</u>	
62		Rate Year
63	Total Labor	\$ 679,093
64		
65	Transferred in Rate	
66	(See "Exhibit 4 Schedule 2B")	1.44%
67		
68	Rate Year Transferred In	<u>\$ 9,778</u>
69		
70		

Account Number	 rical Test Year abor Costs	Allocation %	Rate Year Adjustment
600	\$ 3,135	0.50%	\$ (83)
601	2,133	0.34%	(57)
624	32,452	5.18%	(862)
633	6,595	1.05%	(175)
642	27,451	4.38%	(729)
660	58,901	9.40%	(1,565)
662	28,309	4.52%	(752)
663	23,557	3.76%	(626)
665	38,194	6.09%	(1,015)
670	1,496	0.24%	(40)
671	6,027	0.96%	(160)
673	17,321	2.76%	(460)
677	2,021	0.32%	(54)
902	61,265	9.77%	(1,628)
903	55,699	8.89%	(1,480)
905	4,013	0.64%	(107)
920	253,853	40.50%	(6,746)
932	4,420	0.71%	(117)
Total	\$ 626,842	100.00%	\$ (16,658)

97 Payroll Adjustment (Exhibit 4 Schedule 2)

\$ (16,658)

Line	Proforma			State	Federal	Total Payroll
No.	Year Labor	FICA	Medicare	Unemployment	Unemployment	Taxes
1	\$ 67,491	\$ 4,184	\$ 979	\$ 418	\$ 56	
2	86,495	5,363	1,254	418	56	
3	114,649	6,863	1,662	418	56	
4	61,441	3,809	891	418	56	
5	57,088	3,539	828	418	56	
6	58,991	3,657	855	418	56	
7	55,133	3,418	799	418	56	
8	67,045	4,157	972	418	56	
9	57,974	3,594	841	418	56	
10	52,787	3,273	765	418	56	
11						
12	\$ 679,093	\$41,859	\$ 9,847	\$ 4,180	\$ 560	\$56,446

United Water Rhode Island, Inc. Expense and Transferred In Percentages

Line

No.											
1			12	Mos End	[Са	len	dar Year]		
2			12	/31/2010		2010		2009	2008	3	Yr Avg
3											
4	Gross Payroll	(a)	\$	626,842	\$	626,842	\$	569,455	\$ 617,733	\$	604,677
5	-Capitalized	(b)		(86,650)		(86,650)	ļ	(148,974)	(172,992)	1	(136,205)
6	-Transferred to Other BU's	(c)		•		•		-	 -		-
7	Net Payroll	(d)	\$	540,192	_\$	540,192	\$	420,481	\$ 444,741	\$	468,471
8											
9	Expense Rate	(d) / (a)		86.18%		86.18%		73.84%	 72.00%		77.47%
10											
11								-			
12	Capitalized/Transferred Out	(b) & (c)	\$	(86,650)	_\$	(86,650)	\$	(148,974)	\$ (172,992)	\$	(136,205)
13											
14	Capitalized/Transferred Out Rate	(b) & (c) / (a)		13.82%		13.82%		26.16%	 28.00%		22.53%
15											
16											
17	Transferred in	(c)	\$	12,369	_\$	12,369	\$	12,491	\$ 1,259	\$	8,706
18											
19	Transferred in Rate	(c) / (a)		1.97%		1.97%		2.19%	0.20%		1.44%
20											

United Water Rhode Island, Inc. Fringe Benefits Transferred Expense Various Account Numbers For the Rate Year

Exhibit 4 (Lippai) Schedule 3 Page 1 of 1

Purpose and Description: To adjust fringe benefits transferred out/capitalized based on Rate Year fringe benefits amount of \$375,382. See "Exhibit 4 Schedule 3A" and "Exhibit 4 Schedule 1C" for account number allocation.

Line		
No.	Description	 Amount
1	Rate Year Fringe Benefits Transferred Out	\$ (79,151)
2		
3	Test Year Fringe Benefits Transferred Out Per Books	 (53,510)
4		
5	Test Year Adjustment to Fringe Benefits Transferred Out	\$ (25,641)

53

54

55

% Capitalized

Exhibit 4 (Lippai) Schedule 3A Page 1 of 1

Line No.	Acct No.	Account Description			est Year er Books		inge Benefits Capitalized (14.11%)		ate Year Amount	Ca	e Benefits pitalized 1.09%)
1	70251	FICA Taxes		\$	44,704	\$	(6,309)	\$	51,706	\$	(10,902)
2	70252	Federal Unemployment Taxes		*	573	•	(81)	•	560	•	(118)
3	70253	State Unemployment Taxes			3,496		(493)		4,180		(881)
4	91460	Worker compensation			12,343		(1,742)		13,900		(2,931)
5	91500	Employee Pension Cost			126,294		(17,824)		99,067		(20,889)
6	91550	Post Retirement Health Care Accrued			60,754		(8,574)		60,881		(12,837)
		Employee Group Health & Life			88,952		(12,554)		122,599		(25,851)
7	91700	· · · ·			12,589		(12,334)		13,257		(2,795)
8	91800	Employee 401K					•		9,232		(2,793)
9	91850	Other Employee Benefits			11,778 17,676		(1,662) (2,495)		9,232 - (8	۱۵	(1,547)
10	92056	Amortization of OPEB Costs	acation	\$	379,159	<u> </u>	(53,510)	\$	375,382	*)	(79,151)
11		Total Fring Benefit Costs Subject to All	ocation	-	3/9,139	<u> </u>	(33,310)	Ψ	070,002		(70,101)
12	Frience Do	nefits transferred to various accounts		\$	234,987			\$	213,759		
13 14		nefits related to A&G salaries		Ψ	90,662			•	82,472		
15		nefits Capitalized/Transferred Out			53,510				79,151		
16	9				<u> </u>	•					
17	Total Frin	ge Benefits Allocated		\$	379,159			\$	375,382		
18											
19	Referenc										
20	(a) fully a	mortized September 2012									
21											
22		m									
23	_	enefits Allocated by PSC A/C#									
24	For the F	Period 1/1/2010 - 12/31/2010						_	-4- V		
	_		Test Year						ate Year	A1	
25	A/C#		Per Books	%	to Total			\$	Amount	\$ \$	justment (121)
26	601		\$ 1,337 21,060		0.41% 6.47%			Ф	1,216 19,157	Φ	(1,903)
27	624 633		4,178		1.28%				3,801		(377)
28 29	642		17,639		5.42%				16,046		(1,593)
30	660		36,023		11.06%				32,769		(3,254)
31	662		17,936		5.51%				16,316		(1,620)
32	663		14,019		4.30%				12,753		(1,266)
33	665		25,160		7.73%				22,887		(2,273)
34	670		918		0.28%				835		(83)
35	671		4,753		1.46%				4,324 9,690		(429) (962)
36	673		10,652 1,279		3.27% 0.39%				1,163		(116)
37	677		39,235		12.05%				35,691		(3,544)
38 39	902 903		35,118		10.78%				31,946		(3,172)
40	905		2,796		0.86%				2,543		(253)
41	932		2,884		0.89%				2,623		(261)
42											
43			234,987						213,759		(21,228)
44			**		0= 6				00.470		(0.400)
45	920		90,662		27.84%	-			82,472		(8,190)
46	Tatal Alla	ested to Evenes	325,649						296,231		(29,418)
47 48	I OIAI AIIO	cated to Expense	J25,048						200,20		(=5,7,0)
49	Total Frin	g Benefit Costs Subject to Allocation	379,159		100.00%				375,382		(3,777)
49	rotal i ili	P perione copy publice to amount in				-					, , , , , , , , , , , , , , , , , , ,
51	Fringe Be	enefits Capitalized/Transferred									
52		her Business Units	\$ (53,510)_				\$	(79,151)	\$	(25,641)
E2				_							

-14.11%

-21.09%

United Water Rhode Island, Inc. Purchased Power Expense Account Number 623 For the Rate Year

Exhibit 4 (Lippai) Schedule 4 Page 1 of 1

Purpose and Description: To adjust cost of power to reflect Rate Year production based upon revenue projections and projected price changes. The transmission/distribution of power is provided to United Water Rhode Island, Inc. by National Grid. To determine Rate Year transmission/distribution costs, the inflation rate was applied to current 2010 unit costs. The Rate Year commodity portion of the power is based upon a contract price established with Constellation New Energy. The contract is valid from May 2011 through December 2013.

Line No.	Description					Amount		
1	Rate Year Power Costs:	-						
2	- Commodity/Distribution			\$	185,457			
3	- Other - lighting				2,567	\$ 188,025		
4								
5								
6	Test Year Historical Power Costs Per Books:							
7	- Commodity/Distribution				215,117	216 464		
8	- Other - lighting				1,347	216,464		
9 10	Power Cost Adjustment					\$ (28,439)		
11	Tomor Good riajonimoni							
12								
13	Summary:							
14			ccount		est Year	Adjustment		ite Year
15	Power Costs		623	\$	215,117	\$ (29,660)	\$	185,457
16	Other - lighting	a/c#	665	_	1,347	1,220	\$	2,567
17				<u>\$</u>	216,464	\$ (28,439)	<u> </u>	188,025
18								
19 20	Historical Information:							
20	Transmission/Distribution:							
۷.				Pr	roduction	kWh Used		
22			kWh		(MG)	Per MG		
23	2008	1	,674,800		1,105.32	1,515.22		
24	2009		,547,953		1,045.75	1,480.23		
25	2010		,708,944		1,128.95	1,513.75		
26	Three Year Average		<u>,643,899</u>		1,093.34	1,503.07		
27	Data Veer	1	,696,296		1,128.56	1,503.07		
28 29	Rate Year	•	,030,230		1,120.00	1,000.01		
30								
31	Other - lighting:							
32			kWh					
33	2008		23,457					
34	2009		22,121					
35	2010		24,866	•				
36	Three Year Average	_	23,481	-				
37 38	Rate Year		23,481					
39	Tidlo Todi		,					
40								
41	Total Historical Information:							
42			kWh					
43	2008		,698,257					
44	2009		,570,074					
45	2010	1	,733,810					
46 47	Rate Year							
	Transmission/Distribution	1	,696,296					
49	Other - lighting		23,481	_				
50	Total	1	,719,777					
51								
52								
53	Rate Year:				Rate Year			
		Cit	rrent Unit	-	Init Price	Rate Year	R	ate Year
54			ce \$/kWh		\$/kWh	kWh		Cost
55 55	Commodity (Constellation New Energy) (a)	\$	0.126		0.06800	1,696,296	\$	115,348
56								
57	Distribution (National Grid) (b)	\$	0.0400	\$	0.04133	1,696,296		70,109
58 50	Other - lighting	s	0.16588	\$	0.10933	23,481		2,567
59 60	Other - lighting	Ψ	5.15000	•	50000			
61	Rate Year Power Costs						<u>\$</u>	188,025
62 63	(a) Rate Year unit cost based upon contract 6	Xecii	ted with C	onsi	tellation ne	w Energy to be		

 ⁽a) Rate Year unit cost based upon contract executed with Constellation new Energy to be
 effective May 2011 through December 2013.

^{65 (}b) Rate Year unit cost determined by applying inflation rate to current 2010 unit costs.

Exhibit 4 (Lippai) Schedule 5 Page 1 of 1

United Water Rhode Island, Inc. Chemical Expense Account Number 641

Purpose and Description: To adjust chemical costs to reflect Rate Year production based upon revenue projections and projected price changes. The Company's Procurement Department provided the projected prices based upon bid prices.

Line			
No.	Description	Α	mount
1	Rate Year Chemical Expense (See "Exhibit 4 Schedule 5A")	\$	65,577
2			
3	Adjusted Test Year Chemical Expense Per Books		60,710
4		•	4.007
5	Adjustment	<u>\$</u>	4,867

\$ 65,577

United Water Rhode Island, Inc. Chemical Costs For the Rate Year

Line	
No.	

	Ch	emical Usag	ge	1
Chemical Name	2008	2009	2010	Total
Lime (pounds)	106,350	110,350	115,050	331,750
Sodium Hypochlorite (gallons)	6,001	6,203	7,971	20,175
Nalco C-9 (pounds)	25,191	28,374	27,185	80,750

Average Usage Per MG	Rate Year Unit Cost		Rate Year Costs		
101.14	\$	0.15	\$	17,430	
6.15	\$	1.48		10,247	
24.62	\$	1.36		37,900	

 Chemical Expense

Production(MG) (Subject to Chemical Treatment)										
	2008	2009	2010	Total	Rate Year					
Production(MG)										
(Subject to Chemical Treatment)	1,105.32	1,045.75	1,128.95	3,280.02	1,128.558					

Inflation Rate				11 Unit sts (b)	Rate Year Unit Costs (c) 1.800%	
Lime	\$	0.14	\$	0.15	\$	0.15
Sodium Hypochlorite		1.33		1.45		1.48
C-9		1.32		1.34		1.36

References:

- (a) Test Year units costs based upon purchases at or as close to December 31, 2010.
- (b) 2011 chemical unit costs based on bid prices received by the Company's Procurement Department.
- (c) The projected rate year unit costs based upon inflation rate applied to 2011 unit prices using GDP Price Index for 2012.

Non-Revenue Water %:	NRW %
2008	5.44%
2009	10.09%
2010	10.15%
Three Year Average	8.56%

Computation of Water Subject to Chemical Treatment:

42 Billed Consumption (MG)
43 (Per Witness Ugboaja - Exhibit 1 Schedule 5)

8.56%

45 Non-revenue water %

Total Production Subject to Chemical Treatment (MG)

1,128.56

Rate Year

1,031.953

United Water Rhode Island, Inc. Pension Expense Part of Account Number 926 For the Rate Year

Exhibit 4 (Lippai) Schedule 6 Page 1 of 1

Purpose and Description: To reflect the level of costs determined by the Company's Actuary based on their March 2011 update.

Line		_
No.	Description	 Amount
1	FAS 87 net periodic pension costs per Aon March 2011 projections	
2	for the Rate Year	\$ 99,067
3		
4	Test Year Pension Costs Per Books	 126,294
5		
6	Pension Adjustment	\$ (27,227)

United Water Rhode Island, Inc. PEBOP (Retiree Medical) Expense Part of Account Number 926 For the Rate Year

Exhibit 4 (Lippai) Schedule 7 Page 1 of 1

Purpose and Description: To reflect the level of costs determined by the Company's Actuary based on their March 2011 update.

Line		
No.	Description	 Amount
1	FAS 106 net periodic PEBOP costs per Aon March 2011 projections	
2	for the Rate Year	\$ 60,881
3		
4	Amortization of Initial Transition Obligation	5,113
5		
6		
7	Test Year PEBOP Costs Per Books	 78,430
8		
9	PEBOP Adjustment	\$ (12,436)

Exhibit 4 (Lippai) Schedule 8 Page 1 of 1

United Water Rhode Island, Inc. Employee Health and Welfare Expenses Part of Account Number 926 For the Rate Year

Purpose and Description: To adjust employee health and welfare expenses. Rate year medical costs based on actual 2011 unit costs projected at a 10% increase. Life insurance and 401k adjusted for projected wage increase. Other benefits adjusted utilizing inflation rate applied to three year average. See references below.

Line															
No.	Description		Medical	-		Life			401k	-		Other			Total
1	Rate Year Amount														
2	- Medical	\$	118,851	(a)										\$	118,851
3	- Life, 401k & Other				\$	3,749	(b)	\$	13,257	(b)	\$	9,232	(c)(d)		26,237
4															
5	Historical Test Year Per Books	_	85,392	_		3,560	-		12,589	_		11,778			113,319
6		_										(0.5.40)		•	04 700
7	Rate Year Adjustment	_\$	33,459	=	\$	189	:	<u>\$</u>	668	=	<u>\$</u>	(2,546)	:	\$	31,769
8															
9															
10	References:		100/ inoro		£0	now roton	اما	D. 10	n. 2012						
11	(a) Based on 2011 actual unit costs project	cung a	10% incre	ase	IOI	new rates	Ja	riua	ıy 2012.						
12	See "Exhibit 4 Schedule 8A".														
13															
14															
15	Life and 401k:	of 0 79/													
16	(b) Based upon projected wage increase	01 2.7%				401k									
17	I Pate deal Test Mana Bas Basks	ø	Life 3,560		æ	12,589									
18	Historical Test Year Per Books	\$	3,560 2.53%		\$	2.53%									
19	Base Wage Increase April 2011		2.53%			2.53% 2.70%									
20	Projected Wage Increase April 2012		189	•		668									
21	Rate Year Adjustment (b)	-\$		-	\$	13,257	•								
22	Rate Year Amount	<u> </u>	3,749	-	<u> </u>	13,237	-								
23															
24	Other Depositor														
25	Other Benefits:		2010			2009			2008		9	Yr Avg		В	ate Year
26	Long/Short Term Disability	\$			\$	3,391		\$	2,672		\$	3,115	(c)	\$	3,219
27 28	Benefit Administration Fee	Ψ	359		Ψ	381		Ψ	488		Ψ.	409	(c)	•	423
29	Medical Open Enrollment		609			682			538			610	(c)		630
30	Employee Achievement Recognition		5,527			2,943			125			2,865	(c)		2,960
31	Sub-Total	_	9,778	-	_	7,397	-		3,823	-		6,999	, (-/		7,232
32	Sub-10tai		0,110			.,00,			0,020			0,000			.,
33	Medical Waiver		2,000			1,500			2,000				(d)		2,000
34	MOGIOGI TTGITOI		_,000	-		.,000	-			-			\ <i>\</i>		
35	Total Other Benefits	\$	11,778		\$	8,897		\$	5,823					\$	9,232
36	, out officers	_	<u> </u>	-	<u> </u>		-			-					
37	Inflation Rate											3.327%			

^{39 (}c) Based upon inflation rate applied to three year average.

38

⁽d) Two employees opted out of medical coverage and will receive \$1,000 each annaully.

Exhibit 4 (Lippai) Schedule 8A Page 1 of 1

United Water Rhode Island, Inc. Medical Benefits For the Rate Year

Line No.

10.00%

2		Test Year Number of Participants	Projected New Employees	Proforma Year Number of Participants	Employer Actual 2011 Monthly Costs	Employer Projected 2012 Monthly Costs	То	tal Rate Year
3	PPO 55	0		0	\$ 418.02	\$ 459.82	\$	11,036
4	EE Child(non)	2		2 1	\$ 418.02 752.44	ъ 459.62 827.68	Ф	9,932
5	EE+Child(ren)	1 2		2	877.84	965.62		23,175
6 7	EE+Spouse Family	4		4	1,254.06	1,379.47		66,214
8	ranny	4		7	1,204.00	1,070.47		00,214
9							- 	
10	Dental PPO							
11	EE	2		2	31.64	34.80		835
12	EE+Child(ren)	1		1	69.61	76.57		919
13	EE+Spouse	3		3	66.11	72.72		2,618
14	Family	3		3	93.13	102.44		3,688
15	•							
16								
17	Vision Basic							
18	EE	1		1	1.10	1.21		15
19	EE+Child(ren)	0		0	1.71	1.88		-
20	EE+Spouse	1		1	1.83	2.01		24
21	Family	1		1	2.93	3.22		39
22		****						
23								
24	Vision Enhanced	4			1.73	1.90		23
25	EE	1		1	1.73 2.70	2.97		23 36
26	EE+Child(ren)	1		1	2.70 2.89	2.97 3.18		114
27	EE+Spouse	3		3 3	2.6 9 4.62	5.08		183
28	Family	3		3	4.02	5.06		103
29								
30 31	Rate Year Expen	ise					\$	118,851
31	nate rear Expen	130						

United Water Rhode Island, Inc. Tank Painting Amortization Part of Account Number 672 For the Rate Year

Purpose and Description: To adjust annual tank painting amortization costs. This adjustment includes the actual expensed costs (\$94,924) of painting the Howland Aerator tank, (\$140,812) of painting the Sherman tank and the projected expensed cost (\$150,000) of painting the Boston neck tank. The Howland Aerator and the Sherman tanks were painted in 2008. The Boston Neck tank is expected to be painted in October 2012. The costs are being amortized over a ten year period. See "Exhibit 4 Schedule 9A" for tank information.

Line No.	Description					Amou	ınt		
	2000111011				•				
	Painting Amortization					\$ 38	,574		
2									
	ainting Amortization P	er Books							
4									
5 Rate Year Adjust	ment					\$ 38	,574		
6									
7									
8									
9									
10 Amortization Sc	hedule:								
10 Amortization oc	iloudio.					Test Y	ear		
	Begin	End	Monthly			Amortiz	ation	Ra	te Year
11	Amortization		Amortization	Cost		Per Bo			ortization
	Amortization	Amortization	Amortization	0031		. 0. 50	, on o		// LIZULIOI
12									
13									
14 <u>Projected:</u>									
15		40/04/04	A 704	* 04 004	(-)	•		\$	9,492
16 Howland Aerator	Tank 01/01/12	12/31/21	\$ 791	\$ 94,924	(a)	Ф	-	Ф	9,492
17		10/04/04	4.470	440.040	/-\				14.001
18 Sherman Tank	01/01/12	12/31/21	1,173	140,812	(a)		-		14,081
19				1=0 000					45.000
20 Boston Neck Tar	k 10/01/12	09/30/22	1,250	150,000	(b)		<u> </u>		15,000
21						<u>.</u>		_	
22 Total Tank Pain	ing Amortization					\$		<u>\$</u>	38,574
23									

24 Reference

25

- (a) Howland Aerator and Sherman tanks painted in 2008.
- 26 **(b)** Boston Neck tank projected to be painted in October 2012.

United Water Rhode Island, Inc. Tank Painting Information

Line

STORA		EAR DNST.	DIMENSIONS	CAPACITY (MG)	LAST PAINTED	INSP.	NEXT PAINTING YEAR & COST (\$1,000's)	PAINT SYSTEM	REMARKS
Boston Ne	ck Tank 19	958	27' Dia 70 High	0.300	1998	2008	October 1, 2012		Last painter - C&C <u>Surface Area:</u> N/A
Sherman	Tank 19	978	42.6' Diam 48' High	0.500	2008	N/A	Oct. 2018 Exp - \$140,812 Cap - 0	Interior - 2 coat Pennsbury Epoxy System Exterior - 3 coat Pennsbury Vinyl System	Last painter - C&C
Howland C	learwell 19	989	25' Diam 41.2' High	0.250	2008	2011		Interior - 2 coat Pennsbury Epoxy System Exterior - 3 coat Pennsbury Vinyl System	Last painter - C&C

United Water Rhode Island, Inc. Transportation/Vehicle Expenses Various Account Numbers For the Rate Year

Exhibit 4 (Lippai) Schedule 10 Page 1 of 1

Purpose and Description: To normalize transportation costs based upon current fleet of vehicles.

See "Exhibit 4 Schedule 10A" for computation of adjustments and account number allocation.

Line No.	Description	Amount
1	Rate Year Transportation Expense	\$ 54,072
2	Historical Test Year Per Books	66,329
4 5	Rate Year Transportation Adjustment	\$ (12,257)

51 52 53

Line				Te	st Year						
No.		Description		Pe	r Books	Adj	ustment		Ra	te Year	
1	Descri	ption	-								
2	Leases	5		\$	36,383	\$	(3,359)		\$	33,024	
3	Fuel				26,929		(2,364)			24,565	
4	Mainte	nance & Repair			8,572		(3,501)			5,071	
5	Insurar	nce			4,062		138	(d)		4,200	
6	Depred	ciation			1,569		-	(e)		1,569	
7	Other-I	Registration, plates, tolls, mileage, etc.	_		1,700		(336)	(g)		1,364	
8											
9	Total C				79,215		(9,422)			69,793	0.5
10		lized/Transferred Out	-		(12,886)		(2,835)			(15,721)	(n)
11	Net Tra	ansportation Expense	=	\$	66,329	\$	(12,257)	:	\$	54,072	
12											
13											
14	Refere										
15	(a)	Adjustment based upon actual leased	vehicles	and p	projected co	osts to	r replacem	ent	lease	S.	
16											
17	(b)	Based upon three year average									
18		Fuel:									
19		Year									
20		2008		\$	28,909						
21		2009			17,858						
22		2010			26,929	_					
23		3 Year Average	_	\$	24,565	_					
24		5	_			•					
25	(c)	Based upon three year average inflated	d								
26	• • •	Maintenenace & Repair:									
27		Year									
28		2008		\$	4,079						
29		2009		•	2,071						
		2010			8,572						
30			-		4,907	•					
31		3 Year Average	3.327%	•	5,071	-					
32		Apply inflation rate).SZ1 70 _	Ψ	3,071	-					
33	7.45	Based upon Company history and anti-	oinated	marke	at increases	•					
34	(d)	Based upon Company history and and	cipateu	maine	i ilici casca	••					
35		D. I									
36	(e)	Based upon depreciation worksheets									
37	400	S. I with a superior inflato	-1								
38	(f)	Based upon three year average inflate	u								
39		Other Misc:									
40		Year		_							
41		2008		\$	867						
42		2009			1,392						
43		2010			1,700	_					
44		3 Year Average			1,320	_					
45			.03327	\$	1,364	_					
46			•								
47	(h)	Based upon Labor Capitalized/Transfe	erred Ou	ıt (See	"Exhibit 4	Sche	dule 2B")				
48	V7		22.53%								
49											
50											
54											

54						
55		-				
56	Transportation Exp	ense	Adjustment Acco	unt Number	Alioca	aion:
57	Transportation Exp		,,,			
58		His	torical Test Year	Allocation	F	ate Year
59	Account Number		Labor Costs	%	A	djustment
60						•
61	600	\$	3,135	0.50%	\$	(61)
62	601		2,133	0.34%		(42)
63	624		32,452	5.18%		(635)
64	633		6,595	1.05%		(129)
65	642		27,451	4.38%		(537)
66	660		58,901	9.40%		(1,152)
67	662		28,309	4.52%		(554)
68	663		23,557	3.76%		(461)
69	665		38,194	6.09%		(747)
70	670		1,496	0.24%		(29)
71	671		6,027	0.96%		(118)
72	673		17,321	2.76%		(339)
73	677		2,021	0.32%		(40)
74	902		61,265	9.77%		(1,198)
75	903		55,699	8.89%		(1,089)
76	905		4,013	0.64%		(78)
77	920		253,853	40.50%		(4,964)
78	932		4,420	0.71%		(86)
79						
80	Total	\$	626,842	100.00%		(12,257)
81			- 		•	(40.053)
82	Transportation Exp	pense	e Adjustment		\$	(12,257)
83						

United Water Rhode Island, Inc. Transportation Expenses - Vehicle Lease Costs Various Account Numbers For the Rate Year

			Current Monthly	Proforma Monthly				
Line	Lease		Lease	Lease	Lease	Lease	Proform	na Year
No.	Number	Vehicle Type	Amount	Amount	Start Date	End Date	Lease	Costs
1	34343	Ford F-150	\$ 395		1/2/09	1/2/13		
2	34343	Ford F-150		\$ 360	6/1/10	6/1/14	\$	4,320
3	34741	Ford F-350	587		2/28/09	2/28/13		
4	34741	Ford F-350		587	2/28/09	2/28/13		7,044
5	34759	Ford F-150	328		4/2/09	4/2/13		
6	34759	Ford F-150		328	4/2/09	4/2/13		3,936
7	34779	Ford Escape	397		2/1/06	2/1/10		
8	34779	Ford Escape		397	2/1/06	2/1/10		4,764
9	33820	Ford F-350	489		12/2/05	12/2/10		
10	33820	Ford F-150		360	6/1/10	6/1/14		4,320
11	34447	Ford F-150	340		3/2/08	3/2/13		
12	34447	Ford F-150		360	6/1/10	6/1/14		4,320
13	33825	Ford F-150	37		3/1/06	3/1/11		
14	33825	Ford F-150		360	6/1/10	6/1/14		4,320
15 16	Annual Costs						\$	33,024

17 18 **Notes:**

19 Vehicle leases 34343, 33820, 34447 and 33825 will be replaced in June 2011.

20 Each replacement vehicle will be a Ford F-150.

21 The estimated monthly lease costs is \$360.

United Water Rhode Island, Inc. Insurance Account Numbers 924 and 925 For the Rate Year

Exhibit 4 (Lippai) Schedule 11 Page 1 of 1

Purpose and Description: To reflect changes based upon known and anticipated factors based on market trends and Company history.

Line			Te	est Year					
No.	Description	A/C#	A/C# Per Books		Adju	ustments		R	ate Year
-									
1	General Corporate Insurance	924	\$	42,397	\$	(997)	(a)	\$	41,400
2									
3									
4	Property	924		3,204		(304)	(b)		2,900
5									
6									
7	Workers Compensation (Injuries & Damages)	925		12,343		1,557	(c)		13,900
8									
9									
10									
11	References:								
12	(a) Rate Year amount based upon claims history	and mai	ket c	hanges.					
13									
14	(b) Rate Year amount based upon market chang	es and i	ncrea	ses in inst	ırable	e values.			
15									
16	(c) Rate Year amount based upon Company hist	ory, mar	ket ra	ite change	s and	d wage inc	reas	es	
17	in addition to medical costs claims that have t								

United Water Rhode Island, Inc. Customer Information/Billing Expense Account Number 903 For the Rate Year

Exhibit 4 (Lippai) Schedule 12 Page 1 of 1

Purpose and Description: To reflect costs for implementing new Customer Care and Billing System.

Line No.	Description				Amount
1	Rate Year Customer Information/Billing Expense			\$	54,516
2 3	Historical Test Year Per Books				53,857
4 5	Rate Year Adjustment			\$	659
6 7					
8 9					
10	•		Fin'l Stmnt Mos End		
11 12		Rate Year			
13	Customer Information System:	• •	/31/2010		
14	- Fees				
15	- Billing (a)	\$	37,442	\$	37,900
16					
17	- Postage		16,415		16,616
18					54.540
19	Total	\$	53,857	\$	54,516
20			00.407		00.000
21	Number of bills	•	38,467	•	38,938
22	Estimated Cost per Bill	\$	0.973	\$	0.973
23	Ave Bestone Beto	\$	0.43	\$	0.43
24	Avg Postage Rate	Φ	0.43	Ψ	0.40
25 26					
27	References:				
28	(a) Fee for notifications included in "Billing Fee" for 12 Mo	onths Ended	12/31/2010		
-	• •				

United Water Rhode Island, Inc. Rate Case Expenses Account Number 928 For the Rate Year

Purpose and Description: To adjust rate case expenses based upon estimated cost for current filing (\$320,500) amortized over a three year period..

Line No.	Description		Amount		
1	Legal	\$	55,000		
2	Internal Costs-Printing, MFR's, Testimony, Discovery, Hearings, Briefs, etc.		200,000		
3	Cost of Service and Rate Design		40,000		
4	Rate of Return		25,500		
5	Total Estimated Rate Case Expenses	\$	320,500		
6	·				
7	Amortization Period (3 Years)		3		
8					
9	Rate Year Estimated Rate Case Expenses	\$	106,833		
10					
11	Historical Test Year Rate Case Expense Per Books				
12					
13	Rate Case Expense Adjustment	<u>\$</u> _	106,833		

United Water Rhode Island, Inc. Rent Expense Account Number 931 For the Rate Year

Purpose and Description: To normalize rent expense based upon current agreements and projecting a 4% increase in office rent.

Line No.	Account Number	Description	A	Amount		
1		Rate Year Rent Expense:				
2	931	Office - 17 Arnold Street, Wakefield, RI	\$	23,142		
4 5		Historical Test Year Rent Expense Per Books (a)		28,006		
6 7		Rent Expense Adjustment	\$	(4,864)		
8 9 10 11 12 13 14 15 16 17		References: (a) UWRI leases a transmission line that provides water to the Shore Development which was experiencing water quality issued Development received a loan from Farmer's Home Administrative into UWRI's water system. The line was subsequently turned UWRI who in turn pays this annual loan payment to the Indian Development who in turn pays Farmers Home Administration. Installment on the loan is in March 2012. This line will then be the books of UWRI in utility plant.	es. Thion in ed ove Lake S The la	ne order to r to Shore st		
19 20 21 22 23 24 25		Office - 17 Arnold Street, Wakefield, RI Per lease Agreement (1/1/09 - 12/31/11): - 2010 \$ 21,500 - 2011 22,252 Projected				
26 27 28		- 2011 lease payment \$ 22,252 Projected increase (a) 4.00%	1			
29 30 31 32		Rate Year Rent Expense Reference: (a) Projected 4% increase is consistent with past increases.	\$	23,142		
33						

United Water Rhode Island, Inc. Outside Services Account Number 923 For the Rate Year

Exhibit 4 (Lippai) Schedule 15 Page 1 of 1

Purpose and Description: To normalize costs related to Outside Service expense. See "Exhibit 4 Schedule 15A" for computation and explanation of adjustments.

Line No.	Description	Amount
1	Rate Year Outside Services Expense	\$ 300,638
2 3	Historical Test Year Per Books	297,498
4 5	Outside Services Adjustment	\$ 3,140

Exhibit 4 (Lippai) Schedule 15A Page 1 of 1

United Water Rhode Island, Inc. Outside Services Account Number 923 For the Rate Year

Line				Test Year					
No.	Description	Description			oks Adjustment			R	ate Year
	•								
1	M & S Fe	es:	\$	213,485	\$	18,980	(a)	\$	232,465
2									
3	Accountin	ng & Auditing		5,403		180	(b)		5,583
4	Legal			688		1,512	(c)		2,200
5	Information	on Systems		14,686		489	(b)		15,175
6	Temporai	y Help		42,289		(22,929)			19,360
7	Other			5,720		4,403	(e)		10,123
8	Mgmt Fee	e (R&I Alliance)		15,227		507	(p)		15,734
9					_			_	
10	Total		\$	297,498	\$	3,140		\$	300,638
11									
12									
13	Reference								
14	(a)	Based on projected wage incre	ease	applied to 2011	Bud	get.			
15									000 050
16		2011 Budget						\$	226,353
17		Projected 2012 wage increase)						2.70%
18									000 405
19		Rate Year M&S Fees							232,465
20									
21	(b)	Adjustment based on applying	j infla						
22		Inflation Rate of		3.327%	•				
23									
24	(c)	Based upon projected projects	S						
25					_	40.000			
26	(d)	1 Temp for 5 months at \$22 p	er ho	our	\$	19,360			
27									
28		22 weeks or 880 hours			_	880			
29		Rate per hour			\$	22			
30			_			•			!
31		Temp is in Customer Service	Rep	area while trainin	ng of	current en	пріоу	ees	in new billing system
32									
33	(e)	Based upon three year averag	ge in	flated					
34		Other - Outside Services:							
35		Year			_	4			
36		2008			\$	15,695			
37		2009				7,976			
38		2010				5,720	-		
39		3 Year Average			_	9,797	-		
40		Apply inflation rate		3.327%	<u>\$</u>	10,123	-		

United Water Rhode Island, Inc. Regulatory Commission Expense Part of Account Number 928 For the Rate Year

Exhibit 4 (Lippai) Schedule 16 Page 1 of 1

Purpose and Description: Rate Year adjustment based upon assessment rate per the most recent Division of Public Utilities Statement.

Line				
No.	Description		F	Rate Year
1	Current Year Assessment:			
2	Revenue Reported to PUC			
3	Fiscal year 2009	\$ 2,694,102		
4	Assessment	\$ 6,939.64		
5				
6	Assessmant Rate			0.25759%
7				
8	Revenues		\$	2,858,302
9				
10	Assessment		\$	7,363
11				
12	Test Year Amount Per Books			6,995
13				
14	Adjustment		_\$_	368_

United Water Rhode Island, Inc. Other Operation and Maintenance Expenses Various Account Numbers For the Rate Year

Exhibit 4 (Lippai) Schedule 17 Page 1 of 1

Purpose and Description: To apply a 3.327% inflation factor per the Blue Chip Financial Forecast to Operation and Maintenance Expenses not specifically adjusted. See "Exhibit 4 Schedule 17A" for computation.

See "Exhibit 4 Schedule 17A" and "Exhibit 4 Schedule 1C" for account number allocation.

Line No.	Description	 Amount
1	Rate Year Other Operation and Maintenance Expenses	\$ 213,372
3	Historical Test Year Operation and Maintenance Expenses Per Books	 211,667
4 5	Other Operation and Maintenance Expenses Adjustment	\$ 1,705

United Water Rhode Island, Inc. Other Operation and Maintenance Expenses Various Account Numbers For the Rate Year

Exhibit 4 (Lippai) Schedule 17A Page 1 of 1

								Inflation		Other O&M		
Line	Account					3 Yea	r A	Adjustment	Other O&M	Test Year		
No.	Number	Account Description	2010	2009	2008	Averaç	je	(b)	Rate Year	Per Books	Adjustment	
				•	e 0.07) \$	723 \$	§ 24	\$ 747	\$ 99	\$ 648	
1	621	Fuel for Power Production	\$ 99	\$ -	\$ 2,07	•		544 544	•	•	•	
2	624	Pumping Labor and Expenses	31,595	8,954	8,51				16,899	31,595	(14,696)	
3	626	Miscellaneous Expenses	2,539	4,635	6,35	•	10	150	4,660 43	2,539	2,121	
4	631	Maintenance of Structures and Improvements		•	12		42	1		0.570	43	
5	632	Maintenance of Power Production Equipment	3,573	-		•	191	40	1,231	3,573	(2,342)	
6	633	Maintenance of Pumping Equipment	13,222	6,064		-	129	214	6,643	13,222	(6,579)	
7	642	Operation Labor and Expenses	14,125	16,773	21,21			578	17,948	14,125	3,823	
8	643	Miscellaneous Expenses	28,692	29,048	29,85			971	30,171	28,692	1,479	
9	652	Maintenance of Water Treatment Equipment	3,509	6,065	3,55		375	146	4,521	3,509	1,012	
10	662	Transmission and Distribution Lines Expenses	15,457	3,541	3,21		105	246	7,651	15,457	(7,806)	
11	663	Meter Expenses	-	-		9	3	0	3	-	3	
12	665	Miscellaneous Expenses	13,736	9,602	6,50	3 9,	947	331	10,278	13,736	(3,458)	
13	670	Maintenance Supervision and Engineering	6	-		-	2	0	2	6	(4)	
14	671	Maintenance of Structures and Improvements	2,153	3,518	2,14	•	604	87	2,691	2,153	538	
15	673	Maintenance of Trans. & Distribution Mains	1,190	1,950	2,99	2 2,	044	68	2,112	1,190	922	
16	675	Maintenance of Services	1,054	4,593	6,79	0 4,	146	138	4,284	1,054	3,230	
17	677	Maintenance of Hydrants	1,550	290	71	0	350	28	878	1,550	(672)	
18	678	Maintenance of Miscellaneous Plant	-	712	1,62	6	779	26	805	-	805	
19	902	Meter Reading Salaries	293	-	33	4	209	7	216	293	(77)	
20	903	Customer Records & Coll. Expenses-Labor	10,425	7,437	9,20	1 9,	021	300	9,321	10,425	(1,104)	
21	905	Miscellaneous Customer Account Expense	10,353	8,948	1,95	9 7,	087	236	7,322	10,353	(3,031)	
22	921	Office Supplies and Other Expenses	26,341	28,717	27,40	1 27,	486	914	28,401	26,341	2,060	
23	930	Miscellaneous General Expenses (a)	30,009	58,167	68,99	8 52,	391	1,743	54,134	30,009	24,125	
24	932	Maintenance of General Plant	1,746	1,519	3,73		333	78	2,410	1,746	664	
25	002	Wallionalio of Government Land	•	•		_						
26		Total Operation and Maintenance Expenses	\$ 211,667	\$ 200,533	\$ 207,30	4 \$ 206,	501	\$ 6,870	\$ 213,372	\$ 211,667	\$ 1,705	
27		•										

Reference:

28

29 30

31

40 41 (a) less lobbying portion of National Association of Water Company dues

930 Miscellaneous General Expenses

32								
33			Total	Lo	bbying			
34			Before	(Cost			
35	35		justment	Adjı	ustment	Net		
36								
37	2010	\$	30,009	\$	(611)	\$ 2	29,398	
38	2009	\$	58,794	\$	(627)	\$ 5	8,167	
39	2008	\$	69,660	\$	(662)	\$ 6	899,8	

(b) Apply Inflation Rate to 3 Year Average Amount Per Books

3.327%

United Water Rhode Island, Inc. Property Tax Expense Part of Account Number 408 For the Rate Year

Exhibit 4 (Lippai) Schedule 18 Page 1 of 1

Purpose and Description: To adjust property tax expense by applying three year average percentage change.

Line No.	Description					Amount
				•		
1	Rate Year Property Tax Expense	!				\$ 271,022
2	. , ,					
3	Historical Test Year Property Tax	(E	xpense Per E	Books		247,500
4						
5	Property Tax Adjustment					\$ 23,522
6						
7						
8						
9						
10						
11	Actual Municipal Property Taxes:					
12			Amount	Change	% Change	
13						
14	2007	\$	201,576			
15	2008		205,351	\$ 3,775	1.87%	
16	2009		215,212	9,861	4.80%	
17	2010		240,538	25,326	11.77%	
18	_				0.450/	
19	Three year average increase				6.15%	
20					0.450/	
21	2011 Projected		255,325	14,787	6.15%	
22	2012 Projected		271,022	15,696	6.15%	

United Water Rhode Island, Inc. Payroll Tax Expense Part of Account Number 408 For the Rate Year

Exhibit 4 (Lippai) Schedule 19 Page 1 of 1

Purpose and Description: To reflect increase in payroll tax expense related to Rate Year salaries and wages.

See "Exhibit 4 Schedule 19A" for computation of amounts.

Line No.	Description	Amount				
1	Rate Year Payroll Tax Expense	\$	56,446			
2	Test Year Payroll Tax Expense Per Books	 	48,773			
4 5	Rate Year Adjustment		7,673			

United Water Rhode Island, Inc. Payroll Tax Worksheet Part of Account Number 408 For the Rate Year

Exhibit 4 (Lippai) Schedule 19A Page 1 of 1

					[Rate Year Payroll Taxes]												
Line			Total Rate Year						State		Federal						
No.	Employee ID	Job Title	Lá	abor (a)		Labor (a)		Labor (a)		FICA		edicare	Unemploy		Unemploy		
1	00001175154	Supervisor Office	\$	67,491	\$	4,184	\$	979	\$	418	\$	56					
2	00000000024	Superindentent		86,495		5,363		1,254		418		56					
3	0000000003	Manager UWRI		114,649		6,863		1,662		418		56					
4	00000000023	Equipment Operator		61,441		3,809		891		418		56					
5	00001174822	Service Person		57,088		3,539		828		418		56					
6	00000002868	Utility Person		58,991		3,657		855		418		56					
7	00000000039	Meter Reader		55,133		3,418		799		418		56					
8	00000000035	Production Chief		67,045		4,157		972		418		56					
9	0000000033	Sr Customer Service Rep		57,974		3,594		841		418		56					
10	00001175249	Sr Customer Service Rep		52,787		3,273		765		418		56					
11	Total Rate Year		\$	679,093	\$	41,859	\$	9,847	\$	4,180	\$	560	\$56,446				

¹³ References:

12

^{14 (}a) Rate Year Labor per "Exhibit 4 Schedule 2A Page 4".

United Water Rhode Island, Inc. Gross Receipts Tax Part of Account Number 408 For the Rate Year

Exhibit 4 (Lippai) Schedule 20 Page 1 of 1

Purpose and Description: To reflect change in gross receipts tax expense related to Rate Year Revenues.

Line	Description		Amount
1	Total Rate Year Revenues at Present rates	\$	2,858,302
2			
3	Gross Receipts Tax Rate	_	1.25%
4			
5	Rate Year Gross Receipts Tax	\$	35,729
6			05.040
7	Test Year Gross Receipts Tax Expense Per Books		35,349
8		•	200
9	Rate Year Adjustment	<u>\$</u>	380

United Water Rhode Island, Inc. Federal Income Tax Expense Part of Account Number 408 For the Rate Year

Purpose and Description: To reflect Federal Income expense based upon Rate Year changes in taxable income at present and proposed rates.

		[]					
		At Existing At Proposed			-		
Line			J				
No.	Description		Rates			Rates	
1 2	Revenues	\$	2,858,302		\$	4,077,004	
3	Operating Expenses:						
4	Operation and Maintenance		1,877,083			1,880,222	
5	Depreciation and Amortization		510,632			510,632	
6	Taxes other than income		363,196			378,430	
7	Operating Expenses Before Income Taxes		2,750,911_			2,769,284	
8							
9	Operating Income Before Income Taxes		107,391			1,307,720	
10							
11	Interest Expense		323,359	(a)		323,359	(a)
12							
13	Excess of Tax Depreciation Over Book		238,531			238,531	
14		_			_	745,000	
15	Federal Taxable Income	_\$_	(454,499)		\$	745,830	
16			05.00%			05.000/	
17	Federal Income Tax Rate		35.00%			35.00%	
18		_	(450.075)		_	261,041	
19	Federal Income Tax Current	_\$_	(159,075)		\$	201,041	
20							
21	Defended Federal Income Tow						
22	Deferred Federal Income Tax:	\$	238,531		\$	238,531	
23	Excess of Tax Depreciation Over Book Deferral Base Federal Income Tax	Ψ	238,531		Ψ_	238,531	
24	Deferral base rederal income Tax		200,001			200,00	
25	Federal Income tax Rate		35.00%			35.00%	
26 27	rederal income tax hate		00.0070			55,55,5	
28	Deferred Federal Income Tax	\$	83,486		\$	83,486	
29	Deferred Federal Income Tax				_ - _		
30							
31	Amortization of Flow-Through Tax	\$	-		\$	-	
32	74110102241011 011 1011 1111 01911 112						•
33							
34	Amortization of ITC	\$	(4,668)		\$	(4,668)	
35							
36							
37	Total Federal Income tax	\$	(80,257)		\$	339,858	
38							1
39	Reference:						
40	(a) Interest Expense						
41	Rate Base	\$	11,073,931		\$	11,073,931	
42	Weighted Cost of Debt		2.9200%			2.9200%	
43	-						
44	Interest Expense	_\$	323,359		<u>\$</u>	323,359	:

United Water Rhode Island, Inc. Depreciation and Amortization Expense Part of Account Number 403 and 404 For the Rate Year

Exhibit 4 (Lippai) Schedule 22 Page 1 of 1

Purpose and Description: To adjust Rate Year depreciation expense based upon projected capital expenditures at current approved depreciation rates.

Line No.	Description		Amount
1	Rate Year Depreciation/Amortization Expense	\$	510,632
2 3	Historical Test Year Depreciation Expense Per Books		413,616
4 5	Adjustment	_\$_	97,016

United Water Rhode Island, Inc. Depreciation and Amortization Expense Part of Account Number 403 For the Rate Year

Exhibit 4 (Lippai) Schedule 22A Page 1 of 1

Line No.	Description	Test Year Depreciation / Amortization Adjustment		ljustment	Rate Year Depreciation / Amortization		_	
1	Depreciation Expense	\$	413,616	\$	97,016	\$	510,632	(a)
2 3	Total	_\$	413,616	\$	97,016	\$	510,632	-
4								•
5								

6 References:

^{7 (}a) Per Company Witness Michaelson "Exhibit 3 Schedule 3".

United Water Rhode Island, Inc. Inflation Adjustment Rate For the Rate Year

Exhibit 4 (Lippai) Schedule 23 Page 1 of 1

Purpose and Description: Computation of Inflation factor applied to certain expenses based on Blue Chip Financial Forecasts.

Line							
No.	Description	_	Inflation Factor				
1	Inflaton Adjustment	=	3.327%				
2							
3	From: Blue Chip Financial Forecasts December 1, 2010 (Volume 29, No. 12)						
4							
5		GDP					
6		Price					
7		Index	Compounded				
8							
9	2011	1.500%	1.500%				
10	2012	1.800%	1.827%				
11		3.300%	3.327%				
12	-						
13	Source:						
14	Blue Chip Financial Forecasts December 1, 201	0 (Volume 29, N	lo. 12)				
15	2011 is an average of the 4 quarters	•	•				
16	2012 Long range Forecast December 1, 2010						