

SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed):

RI Sposato Solar

1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement):

Standard Certification

Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check *all and only* those that apply)

Appendix A: Authorized Representative Certification for Individual Owner

Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) *Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative.*

Appendix C: Existing Renewable Energy Resources

Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities

Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels

1.4 Primary Contact Person

Name and title: **Michael Howell, Associate Director of Asset Management**

Address: **99 Park Avenue 1700 New York, NY 10016**

Phone: **4102360515**

Email: **michael.howell@edp.com**

1.5 Backup Contact Person

Name and title: **Aye Phyu, Solar Development Analyst**

Address: **99 Park Avenue 1700 New York, NY 10016**

Phone: **347-874-9329**

Email: **aye.phyu@edp.com**

1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Name and title: **Michael Howell, Associate Director of Asset Management**

Company:

Address: **99 Park Avenue 1700 New York, NY 10016**

Phone: **410-236-0515**

Email: **DGassetmanagement@edpr.com**

Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?

Yes No

1.7 Owner

Name and title: **Candice Michalowicz, Associate Director of Asset Management**

Company: **RI Sposato Solar, LLC**

Address: **99 Park Avenue 1700 New York, NY 10016**

Phone: **410-236-0515**

Email: **DGassetmanagement@edpr.com**

1.8 Owner business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

1.9 Operator

Name and title: **Michael Howell, Associate Director of Asset Management**

Company:

Address: **99 Park Avenue 1700 New York, NY 10016**

Phone: **410-236-0515**

Email: **DGassetmanagement@edpr.com**

1.10 Operational business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): **MSS71700**

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

- 2.2 Nameplate Capacity (list AC, and DC if applicable): **400.00 kW AC 526.00 kW DC**
- 2.3 Maximum Demonstrated Capacity (list AC, and DC if applicable): **400.00 kW AC 526.00 kW DC**

- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Rules Section 2.5*

- Direct Solar Radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels (*per RES Rules Section 2.3(A)(7)*)
- Biomass facilities using unlisted biomass fuel (*per RES Rules Section 2.3(A)(7)(a)*)
- Fuel cells using a renewable resource referenced in this section

- 2.5 For small hydro facilities, please certify that the facility's aggregate capacity does not exceed 30 MW. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.6 For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.7 For biomass facilities: Appendix F completed and attached?

- Yes (Please specify fuel or fuels used or to be used in the unit:)
- N/A

- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?

- Yes
- No

If "Yes," a copy of each state's certifying order is attached?

- <-- check this box to certify that the above statement is true

SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

01/14/2022

If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation of Commercial Operation Date attached?

Yes

No

N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes

No

- 3.3 If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached?

Yes

No

N/A

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes

No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified:

- ISO-NE Market Settlement System
- Other, including Self-Reported to the NEPOOL GIS Administrator (please specify below and complete Appendix D):

For "Other," Appendix D completed and attached?

- Yes
- No
- N/A

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.

4.2 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
 - Connected directly to a utility transmission or distribution system with only station load at the unit site
 - Units participating in the RI Renewable Energy Growth Program fall in this category.
- Off-Grid Generation
 - Not connected to a utility transmission or distribution system
- Customer-Sited Generation
 - Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load
 - Traditional behind-the-meter net metering falls in this category.
 - Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>
- Remote Customer-Sited Generation
 - Connected directly to the local electric utility distribution grid with only station load
 - All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)
 - "Virtual" and "remote" front-of-the-meter net metering falls in this category.
 - Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>

SECTION V: Location

5.1 Generation Unit address:

40 Maxson Hill Road Ashaway, RI 02804

5.2 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: **274293.58,4586680.71**

B. Longitude/Latitude: **41.43076529357183/-71.7766321172969**

5.3 The Generation Unit is located: (please check the appropriate box)

In the NEPOOL control area

In a control area adjacent to the NEPOOL control area

In a control area other than NEPOOL which is not adjacent to the NEPOOL control area <-- *If you checked this box, then the generator is ineligible.*

5.4 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes

No

N/A

SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

Corporations

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.¹
- Evidence of Board Vote provided?

Yes

No

N/A

Corporate Certification provided?

Yes

No

N/A

Individuals

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

Yes

No

N/A

Non-Corporate Entities

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

Yes No N/A

¹ If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: **Signed Electronically**

DATE: **2022-03-04 11:21:28**

Michael Howell

(Printed Name of Signatory)

Associate Director of Asset Management

(Title)

(Company)



March 2, 2022

RI Sposato Solar, LLC
c/o EDPR NA Distributed Generation LLC
1501 McKinney Street, Suite 1300
Houston, TX 77010

VIA: Letter

RE: RENEWABLE ENERGY STANDARD APPLICATION – LETTER OF AUTHORIZATION

To Whom It May Concern:

This correspondence shall certify that Candice Michalowicz and Michael Howell are authorized representatives of EDPR NA Distributed Generation LLC, and as such, are hereby authorized to execute the Renewable Energy Resources Eligibility Form on behalf of RI Sposato Solar, LLC owner of the RI Sposato Solar project located at 40 Maxson Hill Road, Ashaway, RI 02804.

Sincerely,

RI Sposato Solar, LLC

DocuSigned by:
A handwritten signature in black ink that reads "Meredith Chambers".

028F9D98944F4A5...
Name: Meredith Berger Chambers
Title: Chief Legal Officer & Secretary

SPOSATO PTO

DAVID WOLFERT <DAVID.WOLFERTJR@EDP.COM>

Tue 1/18/2022 10:53 AM

To: SAM EGENDORF <SAMUEL.EGENDORF@EDP.COM>; CHRIS RITTENHOUSE <CHRISTOPHER.RITTENHOUSE@EDP.COM>

Cc: AYE PHYU <AYE.PHYU@EDP.COM>; MARTIN SCHUTZ <MARTIN.SCHUTZ@EDP.COM>; MICHAEL HOWELL <MICHAEL.HOWELL@EDP.COM>; PJ VIGILANTE <PJ.VIGILANTE@EDP.COM>

PTO for Sposato granted on 1/14.

Who will be providing the documentation for the utility that was requested below?

Acuity heading to site first week in Feb.

-David



DAVID W. WOLFERT JR.

EDPR NA Distributed Generation
Senior Engineering & Safety Manager
99 Park Avenue, Suite 1700
New York, NY 10016
Cell: 480-239-9945



From: Chas Kovacic <Charles.Kovacic@centrica.com>

Sent: Tuesday, January 18, 2022 10:48 AM

To: AYE PHYU <AYE.PHYU@EDP.COM>

Cc: JOHN KELLAR <JOHN.KELLAR@EDP.COM>; DAVID WOLFERT <DAVID.WOLFERTJR@EDP.COM>

Subject: FW: EXT Nicholas Neilsen mentioned you in a post



Charles Kovacic
Senior Project Manager
Centrica Business Solutions
M +1-774-737-6085
E charles.kovacic@centrica.com
W centricabusinesssolutions.com

care | delivery | collaboration | agility | courage

From: Customer Application Portal <cap@nationalgrid.com>
Sent: Tuesday, January 18, 2022 10:09 AM
To: Chas Kovacic <Charles.Kovacic@centrica.com>
Subject: EXT Nicholas Neilsen mentioned you in a post

Caution: This email originated from outside of the organisation. Do not click links or open attachments unless you recognise the sender and know the content is safe.



00178475 — [Nicholas Neilsen](#) (National Grid)

Hello [@Charles Kovacic](#) (Centrica Business Solutions) ,

Authority to Interconnect has been issued effected 1/14/2022. The asset is registered by National Grid. We will provide you with the Generator Asset Registration Form (GARF) and the NEPOOL GIS screenshot that you need to supply to the PUC to receive your certificate letter. In the mean time for us to set up the PBI payments for RE Growth we require several documents to set up the account. Please EMAIL the following documents to me.

- W-9
- Payment Authorization form
 - With a voided check attached
- Payment Credit Transfer Form
- RE Growth Lead Market Participant Agreement
- Output Certificate Letter
- Statement of Qualifications - this is done through the MA DPU
 - <https://www.mass.gov/guides/rps-class-i-and-class-ii-statement-of-qualification-application#-statement-of-qualification>
 - We need the statement of qualification that comes at the end
 - This step cannot be completed prior to the asset registration. Once National Grid supplies the GARF and the NEPOOL GIS information as stated above you can complete this.

I've attached some of the forms here. I will direct you to the National Grid website for further direction on the REGrowth documents necessary.

https://www9.nationalgridus.com/narragansett/home/energyeff/distributed_generation.asp
also <https://ngus.force.com/s/article/Rhode-Island-Renewable-Energy-Growth-Program>



or reply to this email

You're receiving emails when someone "Mentions me in a post."

To change or turn off Customer Application Portal email, [log in](#) as ng_charles.kovacic@centrica.com.

salesforce.com, inc. The Landmark @ One Market, Suite 300 San Francisco, CA 94105



The information contained in or attached to this email is intended only for the use of the individual or entity to which it is addressed. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are not authorised to and must not disclose, copy, distribute, or retain this message or any part of it. It may contain information which is confidential and/or covered by legal professional or other privilege under applicable law.

The views expressed in this email are not necessarily the views of Centrica plc or its subsidiaries and those companies, their directors, officers or employees make no representation, nor accept any liability, regarding its accuracy or completeness, unless expressly stated to the contrary.

Additional regulatory disclosures may be found here: <https://www.centrica.com/site-tools/privacy-cookies-and-legal-disclaimer/>

PH Jones is a trading name of British Gas Social Housing Limited. British Gas Social Housing Limited (company no: 01026007), British Gas Trading Limited (company no: 03078711), British Gas Services Limited (company no: 3141243), British Gas Insurance Limited (company no: 06608316), British Gas New Heating Limited (company no: 06723244), British Gas Services (Commercial) Limited (company no: 07385984) and Centrica Energy (Trading) Limited (company no: 02877397) are all wholly owned subsidiaries of Centrica plc (company no: 3033654). Each company is registered in England and Wales with a registered office at Millstream, Maidenhead Road, Windsor, Berkshire SL4 5GD.

British Gas Insurance Limited is authorised by the Prudential Regulation Authority and regulated by the Financial Conduct Authority and the Prudential Regulation Authority. British Gas Services Limited is authorised and regulated by the Financial Conduct Authority. British Gas Trading Limited is an appointed representative of British Gas Services Limited which is authorised and regulated by the Financial Conduct Authority.

Bord Gáis Energy Limited is a wholly owned subsidiary of Centrica Plc (company number 463078), registered in Ireland with registered office at One Warrington Place, Dublin 2.

You can find a list of our privacy notices here: <https://www.centrica.com/site-tools/privacy-cookies-and-legal-disclaimer/>



Unit ID	Plant - Unit	Reveal Output to Regulators	Generator Type	Status	Modify Generation/Emission
MSS71700	RONNIE02804SOLAR400RE	No	NEPOOL Gen	Need Info	FEB 2022

1 - 1 : 1

◀ First ◀ Prev Go To Next ▶ Last ▶