RIPUC Use Only			
Date Application Received:	/	1	
Date Review Completed:		/	
Date Commission Action:			
Date Commission Approved:		/	

GIS Certification #: NON162956

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

The Standard Application Form

Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 9 - April 19, 2021)

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION Pursuant to the Renewable Energy Act

Title 810, Chapter 40, Subchapter 05, Part 2 et. seq. of the General Laws of Rhode Island

NOTICE:

- When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard <u>810-RICR-40-05-2</u> (RES Rules), and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: www.ripuc.ri.gov/utilityinfo/res.html.
- Please submit one original of the completed Application Form, applicable Appendices, and all supporting documentation to the Commission at the following address:

Rhode Island Public Utilities Commission Attn: Luly E. Massaro, Commission Clerk 89 Jefferson Blvd Warwick, RI 02888

- Electronic submittals are also required and should be sent to Res.filings@puc.ri.gov.
- In addition to filing with the Commission, Applicants are required to send an electronic copy of the application and supporting documents to the service list located at http://www.ripuc.ri.gov/utilityinfo/reslist.doc
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to RES Rules Section 2.6(A)(3), the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application. All information submitted with the Application is considered to be a public record unless the Commission deems some portion of the application confidential after consideration under Rules of Practice and Procedure 810-RICR-00-00-1, Section 1.3(H)(3). It is the applicant's responsibility to request confidential treatment and to provide redacted copies to the Commission and the service list.
- Questions related to this Renewable Energy Resources Eligibility Form can be submitted to <u>Res.filings@puc.ri.gov</u>

SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed): ER Salvage Yard, LLC 1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement): ☐ Prospective Certification (Declaratory Judgment) 1.3 This Application includes: (Check all and only those that apply) ☐ Appendix A: Authorized Representative Certification for Individual Owner ☑ Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative. ☐ Appendix C: Existing Renewable Energy Resources ☐ Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities ☐ Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to **NEPOOL** ☐ Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels 1.4 **Primary Contact Person** Name and title: Heather D'Arcy, Power Analyst Address: 5159 Waterbury-Stowe Road Waterbury Center, VT 05677 Phone: 8028828511 Email: hdarcy@vppsa.com 1.5 **Backup Contact Person** Name and title: Kelsey Wood, Asset Manager Address: 30 Danforth Street Suite 206 Portland, ME 04101 Phone: 207-203-9482 Email: kelsev.wood@greenbackercapital.com 1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application): Name and title: Richard Butt, Chief Financial Officer Company: Greenbacker Capital Address: 11 E 44th Street Suite 1200 New York, NY 10017 Phone: **646-556-6611** Email: Richard.Butt@greenbackercapital.com Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?

1.7	Owner
	Name and title: Richard Butt, Chief Financial Officer
	Company: ER Salvage Yard Solar, LLC
	Address: 11 E 44th Street Suite 1200 New York, NY 10017
	Phone: 646-556-6611
	Email: Richard.Butt@greenbackercapital.com
1.8	Owner business organization type (check one):
	□ Individual
	$\ oxtimes$ Partnership (including Limited Liability Company and other Non-Corporate Entities)
	□ Corporation
	□ Other:
1.9	Operator
	Name and title: Kelsey Wood, Asset Manager
	Company: Greenbacker Capital
	Address: 30 Danforth Street Suite 206 Portland, ME 04101
	Phone: 207-203-9482
	Email: kelsey.wood@greenbackercapital.com
1.10	Operational business organization type (check one):
	□ Individual
	$\ oxtimes$ Partnership (including Limited Liability Company and other Non-Corporate Entities)
	□ Corporation
	□ Other:

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

2.1	NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): NON162956				
	For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.				
2.2	Nameplate Capacity (list AC, and DC if applicable): 2100.00 kW AC 2530.00 kW DC				
2.3	Maximum Demonstrated Capacity (list AC, and DC if applicable): ${f 2.09}$ kW AC ${f N/A}$ kW DC				
2.4	Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) - per RES Rules Section 2.5 ☑ Direct Solar Radiation ☐ The wind ☐ Movement of or the latent heat of the ocean ☐ The heat of the earth ☐ Small hydro facilities ☐ Biomass facilities using Eligible Biomass Fuels (per RES Rules Section 2.3(A)(7) ☐ Biomass facilities using unlisted biomass fuel (per RES Rules Section 2.3(A)(7)(a) ☐ Fuel cells using a renewable resource referenced in this section				
2.5	For small hydro facilities, please certify that the facility's aggregate capacity does not exceed 30 MW. – per RES Rules Section 2.3(A)(32) check this box to certify that the above statement is true N/A				
2.6	For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – per RES Rules Section $2.3(A)(32)$ \square < check this box to certify that the above statement is true \boxtimes N/A				
2.7	For biomass facilities: Appendix F completed and attached? ☐ Yes (Please specify fuel or fuels used or to be used in the unit:) ☒ N/A				
2.8	Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard? ☑ Yes ☐ No If "Yes," a copy of each state's certifying order is attached? ☑ < check this box to certify that the above statement is true				

SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

09/09/2021

	If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource. Documentation of Commercial Operation Date attached? ☑ Yes □ No □ N/A
3.2	Is there an Existing Renewable Energy Resource located at the site of Generation Unit? ☐ Yes ☑ No
3.3	If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached? ☐ Yes ☐ No ☒ N/A
3.4	Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site? ☐ Yes ☒ No
3.5	If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

SECTION IV: Metering

4.1	Please indicate how the Generation Unit's electrical energy output is verified:				
	□ ISO-NE Market Settlement System				
	⊠ 0	ther, including Self-Reported to the NEPOOL GIS Administrator (please specify below and			
	complete Appendix D):				
	Gen	eration is reported by VEPP Inc., acting as Rhode Island approved Independent			
	Ver	ifier			
	For '	'Other," Appendix D completed and attached?			
	□ Yes				
	⊠N				
	⊠ N				
		For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.			
4.2	Plea	se check one of the following that apply to the Generation Unit:			
	\boxtimes	Grid Connected Generation			
		Connected directly to a utility transmission or distribution system with only station load			
		at the unit site			
		Units participating in the RI Renewable Energy Growth Program fall in this category.			
		Off-Grid Generation			
		Not connected to a utility transmission or distribution system			
		Customer-Sited Generation			
		• Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load			
		Traditional behind-the-meter net metering falls in this category.			
		• Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710,			
		http://www.ripuc.ri.gov/events actions/docket/4858-4891-Kears arge % 200 rd 23710% 2011-12-2019.pdf			
		Remote Customer-Sited Generation			
		 Connected directly to the local electric utility distribution grid with only station load All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits) "Virtual" and "remote" front-of-the-meter net metering falls in this category. Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710, 			
		http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf			

SECTION V: Location

5.1 Generation Unit address:

1411 LaPorte Road Morristown, VT 05661
Please provide the Generation Unit's geographic location information: A. Universal Transverse Mercator Coordinates: UTM easting: 689503.87 UTM northing: 4935524.97 UTM zone: 18T B. Longitude/Latitude: 44/44.54814
The Generation Unit is located: (please check the appropriate box) ☑ In the NEPOOL control area ☐ In a control area adjacent to the NEPOOL control area ☐ In a control area other than NEPOOL which is not adjacent to the NEPOOL control area < If you checked this box, then the generator is ineligible.
If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E. Appendix E completed and attached? ☐ Yes ☐ No ☒ N/A

SECTION VI: Certification

6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

Corporations

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the AuthorizedRepresentative to execute the Renewable Energy Resources Eligibility Form, or
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources
 Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.¹
 Evidence of Board Vote provided?
 □ Yes
 □ No
 ⋈ N/A
 Corporate Certification provided?
 □ Yes
 □ No
 ⋈ N/A

Individuals

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?
☐ Yes
□ No
⊠ N/A

Non-Corporate Entities

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Append	ix B con	npleted	and	attached?
⊠ Yes	□ No	□ N/A		

¹ If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: Signed Electronically DATE: 2022-04-25 13:16:14

Kelsey Wood

(Printed Name of Signatory)

Chief Financial Officer

(Title)

Greenbacker Capital

(Company)

GIS	Certification	#:

APPENDIX B (Revised 4/19/2021)

(Required When Owner is a Non-Corporate Entity Other Than An Individual)

RESOLUTION OF AUTHORIZATION Resolved: that Richard C. Butt	, named in
Section 1.6 of the Renewable Energy Resources Eligibility Form as Authorized to execute the Application on the behalf of ER Salvage	
the Owner named in Section 1.7 of the Generation Unit named in Section	
al 11/11/1/1 A	ATE: 4-25-22
Richard C. Butt (Printed Name of Signatory)	
Chief Financial Officer (Title)	
ER Salvage Yard, LLC (Company)	
State: Maine County: Cumberland	
(TO BE COMPLETED BY NOTARY) I, Jocelyn Crawford public, certify that I witnessed the signature of the above named Richa said individual verified his/her identity to me on this date: SIGNATURE:	as a notary ard C. Butt , and 5, 2022
My commission expires on: February 9, 2029	MOTARY SEAL:

 $Appendix \ B-Authorized \ Representative \ for \ Non-Corporate \ Entity \ (Revised \ 4/19/2021)$

112 State Street 4th Floor Montpelier, VT 05620-2701 TEL: 802-828-2358



TTY/TDD (VT: 800-253-0191)
FAX: 802-828-3351
E-mail: puc.clerk@vermont.gov
Internet: http://puc.vermont.gov

State of Vermont Public Utility Commission

To: Richard C. Butt

From: Elizabeth Schilling

Re: 21-9012-RES – Renewable Energy Standard Statement of Qualification

Date: December 23, 2021

On December 15, 2021, Richard C. Butt, on behalf of ER Salvage Yard Solar, LLC, filed a registration form requesting a statement of qualification under the Vermont Renewable Energy Standard ("RES") for a solar project located in Morristown, Vermont.

This memorandum signifies that the facility described below qualifies under Tier I and Tier II of the RES as of September 9, 2021.

GIS Unit ID #	NON162956
Name of Generation Unit	ER Salvage Yard Solar, LLC
Nameplate Capacity, MW (AC)	2.1 MW (AC)
Authorized Representative's Name and Address	Richard C. Butt 230 Park Avenue, Suite 1560 New York, NY 10169
City (where the unit is located)	Morristown
State (where the unit is located)	Vermont
Commissioning Date	September 9, 2021
Fuel Type	Solar PV
RPS Eligibility	Tiers I and II
State RES Approval Number	21-9012-RES
Date of Eligibility	September 9, 2021
Independent Verifier	VEPP Inc.



PUC Case No. 21-9012-RES - SERVICE LIST

Parties:

Richard C. Butt Greenbacker Renewable Energy Company, LLC 11 East 44th Street Suite 1200 New York, NY 10017 generalcounsel@greenbackercapital.com (for ER SALVAGE YARD SOLAR, LLC)

Alexander Wing Vermont Department of Public Service 112 State Street Montpelier, VT 05620 alexander.wing@vermont.gov (for Vermont Department of Public Service)



September 9, 2021

Mr. Ken Nolan **VPPSA** PO Box 126 Waterbury Center, VT 05677

Re: Standard Offer Commissioning Milestone -Salvage Yard Solar

Dear Mr. Nolan,

Congratulations! You have satisfied your Standard Offer Commissioning Milestone as of September 9, 2021. I will direct the bank to return your refundable deposit in the amount of \$52,500.00.

Best regards,

VEPP Inc.

Carolyn M.X. Alderman, Esq.

Executive Director

cc: Vermont Public Utility Commission;

Subject: Vermont Standard Offer program PUC Order and Vermont Statute

Date: Wednesday, October 4, 2017 at 11:59:03 AM Eastern Daylight Time

From: Meghan vonBallmoos

To: michael.woods@gdsassociates.com
CC: Lauren Keyes, Carolyn Alderman

Attachments: PUC Order 9_30_2009.pdf, image001.png

Michael,

Thank you for the call today to address the RI-RES Certification applications for RI PUC Docket No. 4722-4731 and 4733-4744, as well as subsequent applications from VEPP Inc. for Vermont Standard Offer Program projects. We want to confirm for you that the Standard Offer Program projects are NOT net metered projects. The entire output from these facilities goes to the grid and is distributed pro rata to the Vermont utilities pursuant to the Vermont statute governing the Standard Offer Program referenced below.

Firstly, I have attached the Vermont Public Utility Commission Order in Docket No. 7533, which established the Standard Offer Program in 2009 and describes it at length.

Secondly, please follow the following link to 30 V.S.A. § 8005a (k)(2) the Vermont statute governing the Standard Offer Program http://legislature.vermont.gov/statutes/section/30/089/08005a.

Please let me know, if you have any questions. I can be reached today at 802-362-0748, but will be out of the office from 10/5 to 10/13. During that time, please contact Lauren Keyes at 802-362-0748 or lkeyes@veppi.org and she will be happy to assist.

Thank you so much!

Best regards, Meghan von Ballmoos



GIS	Certification	#:

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SIGNATURE: DAT	E: -25-22
Richard C. Butt (Printed Name of Signatory)	
Chief Financial Officer (Title)	
ER Salvage Yard, LLC (Company)	
State:Maine County: _Cumberland	
(TO BE COMPLETED BY NOTARY) I, Jocelyn Crawford public, certify that I witnessed the signature of the above named Richard said individual verified his/her identity to me on this date: SIGNATURE:	
My commission expires on: February 9, 2029	OTARY SEAL -

 $Appendix \ B-Authorized \ Representative \ for \ Non-Corporate \ Entity \ (Revised \ 4/19/2021)$

Subject: Vermont Standard Offer program PUC Order and Vermont Statute

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Nameplate Capacity, MW (AC)	2.1 MW (AC)
Authorized Representative's Name and Address	Richard C. Butt 230 Park Avenue, Suite 1560 New York, NY 10169
City (where the unit is located)	Morristown
State (where the unit is located)	Vermont
Commissioning Date	September 9, 2021
Fuel Type	Solar PV
RPS Eligibility	Tiers I and II
State RES Approval Number	21-9012-RES
Date of Eligibility	September 9, 2021
Independent Verifier	VEPP Inc.



PUC Case No. 21-9012-RES - SERVICE LIST

Parties:

Richard C. Butt Greenbacker Renewable Energy Company, LLC 11 East 44th Street Suite 1200 New York, NY 10017 generalcounsel@greenbackercapital.com (for ER SALVAGE YARD SOLAR, LLC)

Alexander Wing Vermont Department of Public Service 112 State Street Montpelier, VT 05620 alexander.wing@vermont.gov (for Vermont Department of Public Service)