

RIPUC Use Only

Date Application Received: / / /
Date Review Completed: / / /
Date Commission Action: / / /
Date Commission Approved: / / /

**GIS Certification #:
71478**

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

The Standard Application Form

**Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 9 - April 19, 2021)**

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

Pursuant to the Renewable Energy Act

Title 810, Chapter 40, Subchapter 05, Part 2 et. seq. of the General Laws of Rhode Island

NOTICE:

- When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard [810-RICR-40-05-2 \(RES Rules\)](#) , and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission’s web site: www.ripuc.ri.gov/utilityinfo/res.html.
- Please submit one original of the completed Application Form, applicable Appendices, and all supporting documentation to the Commission at the following address:
Rhode Island Public Utilities Commission
Attn: Luly E. Massaro, Commission Clerk
89 Jefferson Blvd
Warwick, RI 02888
- Electronic submittals are also required and should be sent to Res.filings@puc.ri.gov.
- In addition to filing with the Commission, Applicants are required to send an electronic copy of the application and supporting documents to the service list located at <http://www.ripuc.ri.gov/utilityinfo/reslist.doc>
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to RES Rules Section 2.6(A)(3), the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application. All information submitted with the Application is considered to be a public record unless the Commission deems some portion of the application confidential after consideration under [Rules of Practice and Procedure 810-RICR-00-00-1](#), Section 1.3(H)(3). It is the applicant’s responsibility to request confidential treatment and to provide redacted copies to the Commission and the service list.
- Questions related to this Renewable Energy Resources Eligibility Form can be submitted to Res.filings@puc.ri.gov

SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed):

COVENTRY02816SOLAR300RE

1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement):

- Standard Certification
- Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check *all and only* those that apply)

- Appendix A: Authorized Representative Certification for Individual Owner
- Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) *Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative.*
- Appendix C: Existing Renewable Energy Resources
- Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities
- Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL
- Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels

1.4 Primary Contact Person

Name and title: **Robert Fontana, Interconnection and Incentive Program Manager**
Address: **921 Thrall Ave Suffield, CT 06078**
Phone: **860-500-0688**
Email: **ix@louthcallanrenewables.com**

1.5 Backup Contact Person

Name and title: **William Finnegan, President**
Address: **2030 Nooseneck Hill Rd Coventry, RI 02816**
Phone: **401-562-0486**
Email: **bfinnegan@finetco.net**

1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Name and title: **Robert Fontana, Interconnection and Incentive Program Manager**
Company: **Louth Callan Renewables, LLC**
Address: **921 Thrall Ave Suffield, CT 06078**
Phone: **860-500-0688**
Email: **ix@louthcallanrenewables.com**

Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?

- Yes No

1.7 Owner

Name and title: **William Finnegan, President**

Company: **Coventry Lumber**

Address: **2030 Nooseneck Hill Rd Coventry, RI 02816**

Phone: **401-562-0486**

Email: **ix@louthcallanrenewables.com**

1.8 Owner business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

1.9 Operator

Name and title: **William Finnegan, President**

Company: **Coventry Lumber**

Address: **2030 Nooseneck Hill Rd Coventry, RI 02816**

Phone: **401-562-0486**

Email: **ix@louthcallanrenewables.com**

1.10 Operational business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): **71478**

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

- 2.2 Nameplate Capacity (list AC, and DC if applicable): **300.00** kW AC **N/A** kW DC
- 2.3 Maximum Demonstrated Capacity (list AC, and DC if applicable): **300.00** kW AC **N/A** kW DC

- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Rules Section 2.5*

- Direct Solar Radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels (*per RES Rules Section 2.3(A)(7)*)
- Biomass facilities using unlisted biomass fuel (*per RES Rules Section 2.3(A)(7)(a)*)
- Fuel cells using a renewable resource referenced in this section

- 2.5 For small hydro facilities, please certify that the facility's aggregate capacity does not exceed 30 MW. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.6 For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.7 For biomass facilities: Appendix F completed and attached?

- Yes (Please specify fuel or fuels used or to be used in the unit:)
- N/A

- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?

- Yes
- No

If "Yes," a copy of each state's certifying order is attached?

- <-- check this box to certify that the above statement is true

SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

10/13/2021

If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation of Commercial Operation Date attached?

Yes

No

N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes

No

- 3.3 If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached?

Yes

No

N/A

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes

No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified:

ISO-NE Market Settlement System

Other, including Self-Reported to the NEPOOL GIS Administrator (please specify below and complete Appendix D):

Self-Reported to GIS Administrator

For "Other," Appendix D completed and attached?

Yes

No

N/A

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.

4.2 Please check one of the following that apply to the Generation Unit:

Grid Connected Generation

- Connected directly to a utility transmission or distribution system with only station load at the unit site
- Units participating in the RI Renewable Energy Growth Program fall in this category.

Off-Grid Generation

- Not connected to a utility transmission or distribution system

Customer-Sited Generation

- Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load
- Traditional behind-the-meter net metering falls in this category.
- Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710,

<http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>

Remote Customer-Sited Generation

- Connected directly to the local electric utility distribution grid with only station load
- All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)
- "Virtual" and "remote" front-of-the-meter net metering falls in this category.
- Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710,

<http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>

SECTION V: Location

5.1 Generation Unit address:

2030 Nooseneck Hill Rd Coventry, RI 02816

5.2 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: **19TBG8364216263**

B. Longitude/Latitude: **41.66875561768415/-71.59892505595263**

5.3 The Generation Unit is located: (please check the appropriate box)

In the NEPOOL control area

In a control area adjacent to the NEPOOL control area

In a control area other than NEPOOL which is not adjacent to the NEPOOL control area <-- *If you checked this box, then the generator is ineligible.*

5.4 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes

No

N/A

SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

Corporations

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.¹
- Evidence of Board Vote provided?

- Yes
 No
 N/A

Corporate Certification provided?

- Yes
 No
 N/A

Individuals

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

- Yes
 No
 N/A

Non-Corporate Entities

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

- Yes No N/A

¹ If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: **Signed Electronically**

DATE: **2022-04-25 12:27:38**

Robert Fontana

(Printed Name of Signatory)

Interconnection and Incentive Program Manager

(Title)

Louth Callan Renewables, LLC

(Company)

APPENDIX B
(Revised 4/19/2021)
(Required When Owner is a Non-Corporate Entity
Other Than An Individual)

RESOLUTION OF AUTHORIZATION

Resolved: that Robert Fontana, Interconnection and Incentive Program Manager of Louth Callan Renewables, LLC, named in Section 1.6 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of Coventry Lumber, the Owner named in Section 1.7 of the Generation Unit named in Section 1.1 of the Application.

SIGNATURE:

[Handwritten Signature]

DATE:

4/25/22

William Finnegan

(Printed Name of Signatory)

President

(Title)

Coventry Lumber

(Company)

State: RI

County: Kent

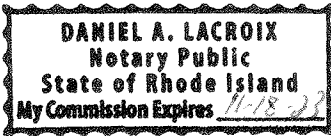
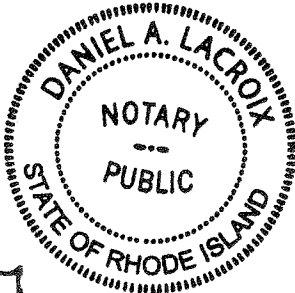
(TO BE COMPLETED BY NOTARY) I, Daniel Lacroix as a notary public, certify that I witnessed the signature of the above named **William Finnegan**, and said individual verified his/her identity to me on this date: 4/25/2022.

SIGNATURE:

[Handwritten Signature]

My commission expires on: 11-18-2023

NOTARY SEAL:



RE: EXT || Re: PUC submissions for re-growth

Garland, Mark <Mark.Garland@nationalgrid.com>

Wed, Oct 13, 2021 at 1:59 PM

To: Kristen Michaelian <kristen@louthcallanrenewables.com>, "Marcello, Felicia" <Felicia.Marcello@nationalgrid.com>

Cc: "Kender, Thomas" <Thomas.Kender@nationalgrid.com>, Robert Fontana <robert@louthcallanrenewables.com>, Wilson Thimotti De Oliveira <wilson@louthcallanrenewables.com>, Ben Hubbard <ben@louthcallanrenewables.com>, Nick Sylvestre <nick@louthcallanrenewables.com>, Mackenzie Deminico <mackenzie@louthcallanrenewables.com>, Ashley Kelleher <ashleyk@louthcallanrenewables.com>, Raymond Beraducci <raymond@louthcallanrenewables.com>, Anthony Stalvey <anthony@louthcallanrenewables.com>



Authorization to Interconnect

Greetings,

National Grid has received all required documentation regarding your **300kW (AC)** Solar system located at **2030 Nooseneck Hill Rd Coventry RI, 02816**. Your system is now authorized as of **10/13/21** to interconnect to and operate in parallel with the National Grid electric power system.

Jurisdictional Statement: The Company is a public utility subject to the concurrent jurisdiction of the Federal Energy Regulatory Commission (FERC) and the Rhode Island Public Utilities Commission (R.I.P.U.C.), and the Company has joined the Regional Transmission Organization (RTO) operated by the Independent System Operator-New England (ISO-NE). Pursuant to Section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d, and FERC regulations, 18 C.F.R. Part 35, certain Interconnection Service Agreements (ISAs) are deemed to be agreements that "affect or relate to" jurisdictional transmission or sales of electric energy, which are FERC jurisdictional and must be filed in a timely manner or civil penalties may apply to the Company. If an ISA is executed between the Company and the Interconnecting Customer as a result of this application for interconnection service, the Company may, out of an abundance of caution, file a copy of the ISA with FERC.

Authority to Interconnect

This authorization is based upon the Facility as described in the fully executed Interconnection Service Agreement dated **9/10/20** and all related documentation. Please note that your obligation to report any proposed changes to the Facility (e.g., Facility ownership, type of technology, Facility equipment, etc.) is governed by all applicable tariffs and the rules and regulations of the Department of Public Utilities, including but not limited to the Company's Interconnection Tariff, R.I.P.U.C. 2163.

Changes to System Ownership

Please submit any changes to system ownership to: **Distributed.Generation@nationalgrid.com**

Any changes to ownership information should be reported immediately to ensure that our records are up-to-date, that net metering credits are allocated appropriately, and legal and emergency notifications are issued correctly. Changes to ownership that need to be reported include, but are not limited to:

- A sale of the generating system to a third party owner

- A sale of the property at which the generating system is located (e.g. a new homeowner is moving into a house that hosts a net metered system)
- A change in the responsible party for the billing account (e.g. business mergers where the name of the business changes).

RE Growth Payments

Payments for energy exported by the facility cannot be made until the project has satisfied all requirements under the **RE Growth Tariff**. For questions regarding your RE Growth application, please contact our Environmental Transactions group at: RenewableContracts@nationalgrid.com

Please check National Grid's Distributed Generation website for the latest updates and information: https://www.nationalgridus.com/narragansett/home/energyeff/distributed_generation.asp.

National Grid wishes you the best with your new system and hopes you get many productive years of use.

Regards,

Distributed Generation

nationalgrid

40 Sylvan Rd, Waltham, MA 02451-1120

Distributed.Generation@NationalGrid.com

Please select the appropriate link below for the latest information on:

Interconnection Standards - **MA, RI**

Net Metering - **MA, RI**

Wholesale Energy Procurements

[Mark Garland](#)

Account Manager Customer Connections

Customer Energy Integration – RI

[nationalgrid](#)

[280 Melrose Street](#)

[Providence, RI 02907](#)

Office: 401-784-4349

Mark.Garland@nationalgrid.com

[nationalgridus.com](#) | [Twitter](#) | [LinkedIn](#) | [Facebook](#) | [Interconnection Documents](#)

POST THIS CARD SO IT IS VISIBLE FROM STREET

BUILDING PERMIT

Fee Billed: \$4058.00
 Fee Paid: \$ 4058.00
 Received By: COVENTRY, Building Department
 Date Granted: 10/27/2020
 Numerical Code: 06
 Permit Number: 20-935

THIS CERTIFIES THAT COVENTRY LUMBER INC BCRB No. (If Applicable) 44915 Reg. Expires:
 has permission to INSTALLATION OF SOLAR PANELS ON ROOFTOP OF COMMERCIAL BUILDING 980 MODULES

Located at 2030 NOOSENECK HILL RD PlatMap 0010-035.000

Provided that the person accepting this Permit shall in every respect conform to the terms of the application on file in this office and to the provisions of the Statutes and Ordinances relating to Zoning, Construction, Alteration and Maintenance of Buildings in the municipality and shall begin work on said building within 6 MONTHS from the date hereof and prosecute the work thereon to a speedy Completion.

Any person who shall violate any of the Statutes and Ordinances relating to Zoning, Construction, Alteration, and Maintenance in the municipality shall be punished by penalties imposed by the State Building Code and Local Zoning Ordinances.

X 
 Building Official

BUILDING INSPECTION APPROVALS:

Work shall not proceed until the inspector has approved the various stages of construction

STAGE OF CONSTRUCTION	SIGNATURE	STAGE OF CONSTRUCTION	SIGNATURE
1. _____	_____	5. _____	_____
2. _____	_____	6. _____	_____
3. _____	_____	7. _____	_____
4. <u>SEE BACK</u>	_____	8. _____	_____

This Permit must be returned for Certificate of Occupancy.
 On remote sites this card may be kept within the contractor's vehicle, readily available for inspection.

18 April 2022

Mr. Martin Mija, Director of Engineering
Louth Callan Renewables
921 Thrall Street
Suffield, Connecticut 06073

Reference Project: Coventry Lumber Company Solar
Project Completion Certification

Mr. Mija:

Pungo Engineering Services, PLLC was retained by Louth Callan Renewables to provide certification for the completion for the interconnecting electric utility for the 300 kVA Coventry Lumber Company Solar site (DG Project) in Coventry, Rhode Island.

This report outlines the project scope, the requirements for meeting project operating certification and the project completion certification.

Project Scope

The project consists of the following:

1. 12.47 kV utility point of interconnection facilities
2. One (1) utility owned generator step up transformer
3. One (1) generator owned 480V photovoltaic switchboard with utility revenue meter
4. Three (3) SolarEdge SE100KUS, 100 kVA PV Inverters
5. 980 - Eagle 72HM G2 400W PV Modules

Project Operating Certification Requirements

1. DG Project and Interconnection Facilities are complete in all material respects
2. The Utility Metering has been installed
3. The Nameplate Capacity is on the Certificate of Eligibility
4. The DG Project is capable of producing at least 90% of the maximum hourly output specified in the Certificate of Eligibility.

Mr. M. Mija
18 April 2022
Page 2 of 2

Project Completion Certification

1. Based on the photographs provided I certify that the DG Project named herein and the related Interconnection Facilities have been 100% installed per the design drawings.
2. Based on the photographs provided I certify that the generator installed portions of the DG Project Utility Metering have been 100% installed per the design drawings.
3. I certify that the 300 kW-AC Nameplate Capacity of the project listed in the DG Project Certificate of Eligibility equals the 300 kW-AC nameplate capacity of the DG Project installed facilities.
4. Based on the hourly energy (kWh/kW-AC) production data provided for the site I certify that the DG Project is capable of producing at least 90% of the maximum hourly output specified in the project Certificate of Eligibility.

Respectively,

Keith Hardt, P.E.
State of Rhode Island Professional Engineer
Registration Number 13992



Keith A. Hardt
18 APR 2022

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Coventry Lumber

Project Owner/ William Finnegan

Project Contact: William Finnegan Nicholas Sylvestre

Facility Address: 2030 Nooseneck Hill Rd
Coventry, RI 02816

Phone Number: (401) 562-0177

Email Address: bfinnegan@finetco.net kristen@louthcallanrenewables.com

RI Interconnection Application ID or Case#: 00264430

Renewable Technology: Solar PV - rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 392

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 300

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 462

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$11,549

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.00

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: 02/09/2021

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: 02/09/2023

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.

APPENDIX B
(Revised 4/19/2021)
(Required When Owner is a Non-Corporate Entity
Other Than An Individual)

RESOLUTION OF AUTHORIZATION

Resolved: that Robert Fontana, Interconnection and Incentive Program Manager of Louth Callan Renewables, LLC, named in Section 1.6 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of Coventry Lumber, the Owner named in Section 1.7 of the Generation Unit named in Section 1.1 of the Application.

SIGNATURE:

[Handwritten Signature]

DATE:

4/25/22

William Finnegan

(Printed Name of Signatory)

President

(Title)

Coventry Lumber

(Company)

State: RI

County: Kent

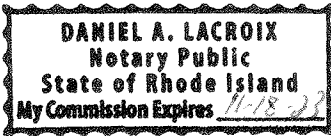
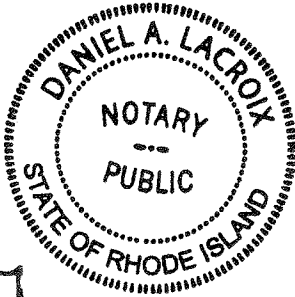
(TO BE COMPLETED BY NOTARY) I, Daniel Lacroix as a notary public, certify that I witnessed the signature of the above named **William Finnegan**, and said individual verified his/her identity to me on this date: 4/25/2022.

SIGNATURE:

[Handwritten Signature]

My commission expires on: 11-18-2023

NOTARY SEAL:



RE: EXT || Re: PUC submissions for re-growth

Garland, Mark <Mark.Garland@nationalgrid.com>

Wed, Oct 13, 2021 at 1:59 PM

To: Kristen Michaelian <kristen@louthcallanrenewables.com>, "Marcello, Felicia" <Felicia.Marcello@nationalgrid.com>

Cc: "Kender, Thomas" <Thomas.Kender@nationalgrid.com>, Robert Fontana <robert@louthcallanrenewables.com>, Wilson Thimotti De Oliveira <wilson@louthcallanrenewables.com>, Ben Hubbard <ben@louthcallanrenewables.com>, Nick Sylvestre <nick@louthcallanrenewables.com>, Mackenzie Deminico <mackenzie@louthcallanrenewables.com>, Ashley Kelleher <ashleyk@louthcallanrenewables.com>, Raymond Beraducci <raymond@louthcallanrenewables.com>, Anthony Stalvey <anthony@louthcallanrenewables.com>



Authorization to Interconnect

Greetings,

National Grid has received all required documentation regarding your **300kW (AC)** Solar system located at **2030 Nooseneck Hill Rd Coventry RI, 02816**. Your system is now authorized as of **10/13/21** to interconnect to and operate in parallel with the National Grid electric power system.

Jurisdictional Statement: The Company is a public utility subject to the concurrent jurisdiction of the Federal Energy Regulatory Commission (FERC) and the Rhode Island Public Utilities Commission (R.I.P.U.C.), and the Company has joined the Regional Transmission Organization (RTO) operated by the Independent System Operator-New England (ISO-NE). Pursuant to Section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d, and FERC regulations, 18 C.F.R. Part 35, certain Interconnection Service Agreements (ISAs) are deemed to be agreements that "affect or relate to" jurisdictional transmission or sales of electric energy, which are FERC jurisdictional and must be filed in a timely manner or civil penalties may apply to the Company. If an ISA is executed between the Company and the Interconnecting Customer as a result of this application for interconnection service, the Company may, out of an abundance of caution, file a copy of the ISA with FERC.

Authority to Interconnect

This authorization is based upon the Facility as described in the fully executed Interconnection Service Agreement dated **9/10/20** and all related documentation. Please note that your obligation to report any proposed changes to the Facility (e.g., Facility ownership, type of technology, Facility equipment, etc.) is governed by all applicable tariffs and the rules and regulations of the Department of Public Utilities, including but not limited to the Company's Interconnection Tariff, R.I.P.U.C. 2163.

Changes to System Ownership

Please submit any changes to system ownership to: **Distributed.Generation@nationalgrid.com**

Any changes to ownership information should be reported immediately to ensure that our records are up-to-date, that net metering credits are allocated appropriately, and legal and emergency notifications are issued correctly. Changes to ownership that need to be reported include, but are not limited to:

- A sale of the generating system to a third party owner

- A sale of the property at which the generating system is located (e.g. a new homeowner is moving into a house that hosts a net metered system)
- A change in the responsible party for the billing account (e.g. business mergers where the name of the business changes).

RE Growth Payments

Payments for energy exported by the facility cannot be made until the project has satisfied all requirements under the **RE Growth Tariff**. For questions regarding your RE Growth application, please contact our Environmental Transactions group at: RenewableContracts@nationalgrid.com

Please check National Grid's Distributed Generation website for the latest updates and information: https://www.nationalgridus.com/narragansett/home/energyeff/distributed_generation.asp.

National Grid wishes you the best with your new system and hopes you get many productive years of use.

Regards,

Distributed Generation

nationalgrid

40 Sylvan Rd, Waltham, MA 02451-1120

Distributed.Generation@NationalGrid.com

Please select the appropriate link below for the latest information on:

Interconnection Standards - **MA, RI**

Net Metering - **MA, RI**

Wholesale Energy Procurements

[Mark Garland](#)

Account Manager Customer Connections

Customer Energy Integration – RI

[nationalgrid](#)

[280 Melrose Street](#)

[Providence, RI 02907](#)

Office: 401-784-4349

Mark.Garland@nationalgrid.com

[nationalgridus.com](#) | [Twitter](#) | [LinkedIn](#) | [Facebook](#) | [Interconnection Documents](#)

18 April 2022

Mr. Martin Mija, Director of Engineering
Louth Callan Renewables
921 Thrall Street
Suffield, Connecticut 06073

Reference Project: Coventry Lumber Company Solar
Project Completion Certification

Mr. Mija:

Pungo Engineering Services, PLLC was retained by Louth Callan Renewables to provide certification for the completion for the interconnecting electric utility for the 300 kVA Coventry Lumber Company Solar site (DG Project) in Coventry, Rhode Island.

This report outlines the project scope, the requirements for meeting project operating certification and the project completion certification.

Project Scope

The project consists of the following:

1. 12.47 kV utility point of interconnection facilities
2. One (1) utility owned generator step up transformer
3. One (1) generator owned 480V photovoltaic switchboard with utility revenue meter
4. Three (3) SolarEdge SE100KUS, 100 kVA PV Inverters
5. 980 - Eagle 72HM G2 400W PV Modules

Project Operating Certification Requirements

1. DG Project and Interconnection Facilities are complete in all material respects
2. The Utility Metering has been installed
3. The Nameplate Capacity is on the Certificate of Eligibility
4. The DG Project is capable of producing at least 90% of the maximum hourly output specified in the Certificate of Eligibility.

Mr. M. Mija
18 April 2022
Page 2 of 2

Project Completion Certification

1. Based on the photographs provided I certify that the DG Project named herein and the related Interconnection Facilities have been 100% installed per the design drawings.
2. Based on the photographs provided I certify that the generator installed portions of the DG Project Utility Metering have been 100% installed per the design drawings.
3. I certify that the 300 kW-AC Nameplate Capacity of the project listed in the DG Project Certificate of Eligibility equals the 300 kW-AC nameplate capacity of the DG Project installed facilities.
4. Based on the hourly energy (kWh/kW-AC) production data provided for the site I certify that the DG Project is capable of producing at least 90% of the maximum hourly output specified in the project Certificate of Eligibility.

Respectively,

Keith Hardt, P.E.
State of Rhode Island Professional Engineer
Registration Number 13992



KAH
18 APR 2022

Certificate of Eligibility

Rhode Island Renewable Energy Growth Program

The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

Project Name: Coventry Lumber

Project Owner/ William Finnegan

Project Contact: William Finnegan Nicholas Sylvestre

Facility Address: 2030 Nooseneck Hill Rd
Coventry, RI 02816

Phone Number: (401) 562-0177

Email Address: bfinnegan@finetco.net kristen@louthcallanrenewables.com

RI Interconnection Application ID or Case#: 00264430

Renewable Technology: Solar PV - rooftop

Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower

Renewable Energy Class: Commercial-Scale Solar

Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II

Nameplate Capacity (kW): 392

Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.

Maximum Hourly Output (kWh AC per hour): 300

Maximum amount of energy produced in an hour measured in AC for all technologies

Expected Annual Energy Output (MWh per year): 462

Expected amount of energy produced in a year measured in AC for all technologies

Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff

Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-G or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-G.

Required Performance Guarantee Deposit Paid (\$): \$11,549

Additional Required Performance Guarantee Deposit Paid (\$): \$0

Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.

Performance Based Incentive (cents/kWh): 18.00

Term of Performance Based Incentive (# years): 20

The term of the applicable Tariff supplement beginning on the Certificate Effective Date.

Certificate Issuance Date: 02/09/2021

Payment Option: Option 1

Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.

Output Certification Deadline: 02/09/2023

If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.

Certificate Effective Date: Click here to enter a date.

The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.

Certificate Termination Date: Click here to enter a date.

The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.