

May 13, 2022

BY FIRST-CLASS MAIL & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: National Grid Electric Revenue Decoupling Mechanism Reconciliation Filing
Year Ending March 31, 2022
Docket No. _____**

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed the Company's annual Revenue Decoupling Mechanism (RDM) reconciliation for the 12-month period ending March 31, 2022. The Company submits this filing pursuant to the Company's electric RDM Provision, R.I.P.U.C. No. 2218, which the Rhode Island Public Utilities Commission (PUC) approved in Docket No. 4770. Pursuant to the electric RDM Provision, the Company is required to submit its annual RDM reconciliation by May 15 of each year. The reconciliation compares the Annual Target Revenue to actual billed distribution revenue for the RDM year ending March 31, 2022.

This filing includes the testimony and schedules of Mr. Daniel E. Gallagher. In his testimony, Mr. Gallagher describes the RDM Provision and the reconciliation. The RDM reconciliation amount for the 12-month period ending March 31, 2022 is an over-recovery of \$221,124. This amount was then adjusted by; (1) \$4,344 in Net Unbilled Last Resort Service (LRS) Billing Adjustments originally proposed and approved by the PUC in Docket No. 5234 and; (2) Estimated Interest during the refund period of \$2,467. These adjustments result in a net credit to customers of \$227,935 and a proposed RDM Adjustment Factor, that is a credit, of \$0.00003 per kWh applicable to all customers, effective July 1, 2022. The impact of the proposed RDM adjustment factor on a typical residential customer using 500 kWhs per month is an increase of \$0.21, or 0.2%, from \$111.60 to \$111.81. The overall bill impacts associated with all of the rate changes the Company has proposed for effect July 1, 2022 are presented in Schedule NECO-4. The impacts of the proposed RDM Adjustment Factor as well as the

Robinson+Cole

May 13, 2022

Page 2

Performance Incentive Factor, Long Term Contracting for Renewable Energy Recovery Factor, Arrearage Management Adjustment Factor, and Low-Income Discount Recovery Factor on a residential LRS customer using 500 kWh per month is a bill decrease of \$0.45, or 0.4%, from \$111.60 to \$111.15.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Very truly yours,

A handwritten signature in cursive script that reads "Leticia Pimentel".

Leticia C. Pimentel


Enclosures

cc: Leo Wold, Esq.
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being mailed to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

May 13, 2022
Date

Docket No. 5157 - National Grid – 2021 Electric Revenue Decoupling Mechanism (RDM) Reconciliation Filing

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The Narragansett Electric Company
d/b/a National Grid

**2022 Electric Revenue Decoupling
Mechanism Reconciliation Filing**

Consisting of the
Direct Testimony and Schedules of
Daniel E. Gallagher

May 13, 2022

Submitted to:
Rhode Island Public Utilities Commission
R.I.P.U.C. Docket No. _____

Submitted by:

nationalgrid

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
R.I.P.U.C. DOCKET NO. ____
FY 2022 ELECTRIC REVENUE DECOUPLING
MECHANISM RECONCILIATION FILING
WITNESS: DANIEL E. GALLAGHER**

DIRECT TESTIMONY

OF

DANIEL E. GALLAGHER

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1 **I. Introduction and Qualifications**

2 **Daniel Gallagher**

3 **Q. Please state your full name and business address.**

4 A. My name is Daniel E. Gallagher and my business address is 40 Sylvan Road, Waltham,
5 Massachusetts 02451.

6
7 **Q. By whom are you employed and in what capacity?**

8 A. My position is Senior Analyst, New England Pricing, in the New England Regulation
9 department of National Grid USA Service Company, Inc. (“NGSC”). NGSC provides
10 engineering, financial, administrative, and other technical support to subsidiary
11 companies of National Grid USA (“National Grid”). New England Pricing provides rate-
12 related support to The Narragansett Electric Company d/b/a National Grid (the
13 “Company”).

14
15 **Q. Please describe your educational background.**

16 A. I earned a Bachelor of Science in Accounting from Framingham State University in 2013.

17
18 **Q. Please describe your professional experience?**

19 A. In October 2015, I began my career as a pricing analyst at Granite Telecommunications
20 in Quincy, Massachusetts. In June 2016, I was promoted to pricing analyst II. My
21 responsibilities included auditing customer accounts and maintaining the pricing and

1 billing databases to ensure accuracy. In January 2018, I was hired by NGSC as an
2 Electric Pricing Analyst in the New England Regulation department, performing electric
3 rate analysis for National Grid USA's New England service territory. I was promoted to
4 my current role in May 2021.

5
6 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**
7 **("PUC")?**

8 A. Yes, I provided pre-filed direct testimony in the Company's annual Revenue Decoupling
9 Mechanism Reconciliation filings for 2020 and 2021, Docket Nos. 5030 and 5157,
10 respectively; the Fiscal Years 2022 and 2023 Electric Infrastructure, Safety, and
11 Reliability ("ISR") Plan filings, Docket Nos. 5098 and 5209, respectively; the Fiscal
12 Year 2021 ISR Reconciliation filing, Docket No. 4995; the 2021 Residential Assistance
13 Recovery filing, Docket No. 5156; the 2021 Renewable Energy Growth Factor filing,
14 Docket No. 5164; and the 2022 Annual Retail Rate filing, Docket No. 5234.

15
16 **II. Purpose of Testimony**

17 **Q. What is the purpose of your testimony?**

18 A. The purpose of my testimony is to support the Company's proposal for an RDM
19 Adjustment Factor that is a credit of \$0.00003 per kWh, applicable to all customers,
20 effective July 1, 2022. The calculation of the proposed RDM Adjustment Factor is
21 presented in Schedule NECO-1, Page 1, and is designed to credit \$227,935, which

1 includes the over-recovery balance of \$221,124 resulting from the RDM reconciliation
2 for the year ending March 31, 2022 (2022 RDM Year).

3
4 In addition, through the proposed RDM Adjustment Factor, the Company is requesting
5 approval to credit customers \$4,344 in Net Unbilled Last Resort Service (“LRS”) Billing
6 Adjustments originally presented to the PUC in Docket No. 5234, the Company’s 2022
7 Annual Retail Rate Filing.¹ The proposed credit factor of \$0.00003 per kWh includes
8 this Net Unbilled LRS Billing Adjustment. In Docket No. 5234, the Company reversed
9 the impact that resulted from no longer billing the LRS billing adjustment for calendar
10 year (“CY”) 2021 in the CY 2021 LRS reconciliation and requested that this CY 2021
11 impact be reflected in the RDM Adjustment Factor effective July 1, 2022. The PUC
12 approved the Company’s proposal in Docket No. 5234.

13
14 My testimony also presents the status of the charging to customers of the 2020 RDM
15 Year under-recovery and the crediting of the 2021 RDM Year over-recovery resulting
16 from each of those RDM Year’s reconciliations. This filing is submitted in compliance
17 with R.I. Gen. Laws § 39-1-27.7.1 (the “Decoupling Act”) and pursuant to the
18 Company’s RDM Provision, R.I.P.U.C. No. 2218.

¹ This adjustment is pursuant to the PUC’s July 2, 2015 Open Meeting decision in Docket No. 4556. In Docket No. 4556, associated with the Company’s SOS Procurement Plan, the PUC ruled to eliminate assessing individual customers the billing adjustment for those customers billed for SOS on a six-month fixed rate and who left SOS to receive their electric supply from a non-regulated power producer.

1 **Q. Are you presenting any schedules in support of the Company’s proposal in this**
2 **filing?**

3 A. Yes. I am presenting the following five schedules in support of the Company’s proposal
4 in this filing:

5 Schedule NECO-1 RDM Adjustment Factor and RDM Reconciliations

6 Schedule NECO-2 Net Unbilled LRS Billing Adjustments

7 Schedule NECO-3 Typical Bills

8 Schedule NECO-4 Typical Bills for all Proposed July 1, 2022 Factors

9

10 **Q. Is the Company proposing changes to its Summary of Retail Delivery Service Rates**
11 **tariff, R.I.P.U.C. No. 2095?**

12 A. No, not at this time. The Company has proposed a new Performance Incentive Factor
13 (“PIF”), changes in the Long-Term Contracting for Renewable Energy (“LTC”) Recovery
14 Factor, a new Arrearage Management Adjustment Factor (“AMAF”), and a new Low-Income
15 Discount Recovery Factor (“LIDRF”) in separate filings that would, if approved, also
16 take effect on July 1, 2022. Therefore, to avoid the confusion that may arise from
17 filing multiple versions of the Summary of Retail Delivery Service Rates tariff, the
18 Company will file a revised Summary of Retail Delivery Service Rates tariff that
19 incorporates all rate changes effective July 1, 2022 once the PUC has ruled on these
20 proposals.

1 **III. RDM Reconciliation**

2 **Q. Please describe the Company's RDM reconciliation.**

3 A. Pursuant to the RDM Provision, the Company is required to submit its annual RDM
4 reconciliation by May 15 of each year for the fiscal year ending on March 31 ("RDM
5 Year"). The Company's RDM reconciliation compares the Annual Target Revenue
6 ("ATR") to actual billed distribution revenue for the RDM Year. The ATR is the annual
7 distribution revenue requirement, as approved by the PUC in a general rate case, less any
8 adjustments to that revenue requirement that have been approved by the PUC. The "RDM
9 Reconciliation Amount" is the difference (either positive or negative) between the actual
10 billed distribution revenue and the ATR for the RDM Year. The RDM Reconciliation
11 Amount, including interest at the rate paid on customer deposits, is the basis for the RDM
12 Adjustment Factor. The RDM Adjustment Factor is a uniform per-kWh charge or credit
13 that is applicable to all customers and is typically effective for usage on and after July 1.

14
15 **IV. RDM Reconciliation for the 2022 RDM Year**

16 **A. Annual Target Revenue**

17 **Q. Please describe the Company's Annual Target Revenue.**

18 A. As stated above, the ATR is the annual distribution revenue requirement as approved by
19 the PUC in a general rate case, less any adjustments to that revenue requirement that have
20 been approved by the PUC. The ATR for the 2022 RDM Year is \$299,305,226, as
21 shown on Page 3 of Schedule NECO-1. This amount represents the ATR approved by

1 the PUC in the Company's general rate case in Docket No. 4770 and is presented in the
2 Company's RDM Provision, R.I.P.U.C. No. 2218, on Page 3 for the period beginning
3 September 1, 2020.

4
5 **B. Billed Distribution Revenue**

6 **Q. What is the annual billed distribution revenue for the 2022 RDM Year?**

7 A. As shown on Schedule NECO-1, Page 2, Column (c), Line (14), the annual billed
8 distribution revenue for the 2022 RDM Year is \$299,319,830.

9
10 **Q. What is included in the annual billed distribution revenue?**

11 A. Billed distribution revenue represents revenue generated from the Company's base
12 distribution rates and includes: customer charges, distribution energy charges,
13 distribution demand charges, high voltage metering and delivery credits under the
14 Company's general service rate classes, luminaire and pole charges under the Company's
15 street and area lighting rate classes, and revenue generated by the charges billed to
16 customers who opt out of having an Automatic Meter Reading device at their homes, as
17 provided under Section 10 of the Company's Terms and Conditions for Distribution
18 Service. Billed distribution revenue is the revenue that supports the Company's
19 distribution cost of service. Schedule NECO-1, Page 4, provides the detail behind billed
20 distribution revenue.

21

1 **C. RDM Reconciliation Amount**

2 **Q. What is the RDM Reconciliation Amount for the 2022 RDM Year?**

3 A. As shown on Schedule NECO-1, Page 2, Line (16), the RDM Reconciliation Amount for
4 the 2022 RDM Year is an over-recovery of \$221,124. This amount includes \$1,031 of
5 interest based on the effective rates of interest paid on customer deposits during the 2022
6 RDM Year, and represents interest accrued on the average balance at the end of the 2022
7 RDM Year.

8
9 **Q. What is the adjustment appearing in Column (e) on Page 2 of Schedule NECO-1?**

10 A. As discussed further in Section V below, the July 2021 adjustment reflected on Page 2 of
11 Schedule NECO-1 of \$205,489 represents the amount due to customers associated with
12 the recovery of the 2020 RDM Year's under-recovery of \$8,137,803 after the completion
13 of the billing of the RDM Adjustment Factor designed to recover this amount during the
14 period July 2020 through June 2021.

15
16 **Q. What were the primary drivers of the over-recovery of Annual Target Revenue for
17 the 2022 RDM Year?**

18 A. In general, actual kWh deliveries for the Company were slightly higher by approximately
19 0.7% during the 2022 RDM Year than the forecast of kWh deliveries that was used in the
20 rate design for base distribution rates in Docket No. 4770. An analysis of the individual
21 rate class distribution revenue during the 2022 RDM Year in comparison to the Annual

1 Revenue Targets by rate class indicates that the largest variance occurred in the
2 Company’s Residential rate classes. The primary driver of the over-recovery is the 4.8%
3 increase in residential kWh deliveries compared to the forecast as illustrated below.

4
5 **Q. Did the Company perform further analysis on the components of the variance? If**
6 **so, what did it show?**

7 A. Yes, the Company performed further analysis on customer class gigawatt-hour
8 (“GWh”)¹ deliveries to determine the drivers of the over-recovery of the ATR for the
9 2022 RDM Year. As shown in Table 1 below, comparing forecasted GWh used in the
10 rate design in Docket No. 4770 and actual GWh for the 2022 RDM Year, the negative
11 variances in the Commercial and Industrial customer classes were off set by the positive
12 variance in actual vs forecast deliveries for the Residential customer class.

13 Table 1

14 Actual vs. Rate Year Forecast GWh Deliveries for 2022 RDM Year

	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
15 RDM Year Actual	7,327.5	3,077.9	3,618.5	631.0
16 Rate Year Forecast	<u>7,280.0</u>	<u>2,937.6</u>	<u>3,658.2</u>	<u>684.3</u>
17 Increase/(Decrease)	47.4	140.4	(39.7)	(53.3)
18 Percentage Increase/(Decrease)	0.7%	4.8%	(1.1%)	(7.8%)

19
20

¹ One GWh is equivalent to 1,000,000 kWh.

1	<u>Estimated Components of Variance</u>				
2	Energy Efficiency	(3.5%)	(0.7%)	(5.4%)	(5.4%)
3	Solar PV	(0.2%)	(1.9%)	0.9%	0.9%
4	Electric Vehicles	0.2%	0.4%	0.1%	0.1%
5	Weather	(0.1%)	(0.4%)	0.2%	0.3%
6	Days Billed	(0.8%)	(0.8%)	(0.8%)	(0.8%)
7	Rate Year Forecast Variance	0.8%	1.5%	0.3%	0.5%
8	<u>Underlying Growth</u>	<u>4.2%</u>	<u>6.7%</u>	<u>3.7%</u>	<u>(3.4%)</u>
9	Total	0.7%	4.8%	(1.1%)	(7.8%)

10

11 **V. Recovery of the Reconciliation Amount for the 2020 RDM Year**

12 **Q. What is the final balance of the recovery of the 2020 RDM Year under-recovery?**

13 A. The final balance of the recovery of the 2020 RDM Year under-recovery is shown on
14 Schedule NECO-1, Page 6. Of the under-recovery of \$8,137,803 to be recovered from
15 customers during the period July 1, 2020 through June 30, 2021, \$8,471,788 was charged
16 to customers, leaving a balance of \$205,489, including interest, to be credited to
17 customers as of June 30, 2021. This \$205,489 balance is included as a credit adjustment
18 in the 2022 RDM Year reconciliation in the month of July 2021.

19

20 **VI. Recovery of the Reconciliation Amount for the 2021 RDM Year**

21 **Q. What is the status of the refund of the 2021 RDM Year over-recovery?**

22 A. The status of the refund of the 2021 RDM Year over-recovery is shown on Schedule
23 NECO-1, Page 7. Of the \$2,948,694 over-recovery to be credited to customers during the

1 period July 1, 2021 through June 30, 2022, \$2,402,002 has been credited to customers
2 and \$567,237 remains to be credited as of April 30, 2022. The residual balance, either
3 positive or negative, as of June 30, 2022, plus applicable interest, will be reflected as an
4 adjustment in the RDM reconciliation for the 2023 RDM Year.

5
6 **VII. RDM Adjustment Factor**

7 **Q. Please explain the calculation of the proposed RDM Adjustment Factor.**

8 A. The calculation of the proposed RDM Adjustment Factor is shown on Schedule NECO-1,
9 Page 1. The proposed RDM Adjustment Factor is designed to credit the over-recovery
10 consisting of the RDM Reconciliation Amount plus the Net Unbilled LRS Billing
11 Adjustment and estimated interest during the refund period, which is calculated on Page 5
12 of Schedule NECO-1. The total amount the Company is proposing to reflect in the RDM
13 Adjustment Factor to be returned to customers is \$227,935, as shown in Schedule NECO-
14 1, Page 1, Line (5). This amount is divided by forecasted kWh deliveries for the period
15 July 1, 2022 through June 30, 2023 to arrive at the proposed RDM Adjustment Factor, a
16 credit to customers of \$0.00003 per kWh. The currently effective RDM Adjustment
17 Factor, which ends June 30, 2022, is a credit to customers of \$0.00042 per kWh.

18

19

1 **VIII. Typical Bill Analysis**

2 **Q. Is the Company providing a typical bill analysis associated with the impact of the**
3 **proposed RDM Adjustment Factor?**

4 A. Yes. The typical bill analysis is included as Schedule NECO-3. The impact of the
5 proposed RDM Adjustment Factor on a residential LRS customer using 500 kWh per
6 month is a bill increase of \$0.21, or 0.2%, from \$111.60 to \$111.81.

7
8 **Q. What are the overall bill impacts associated with all of the rate changes the Company**
9 **has proposed for effect July 1, 2022?**

10 A. The Company is presenting the impacts of the proposed RDM Adjustment Factor as well
11 as the aforementioned PIF, LTC Recovery Factor, AMAF, and LIDRF in Schedule
12 NECO-4. The impact of these proposed factors on a residential LRS customer using 500
13 kWh per month is a bill decrease of \$0.45, or 0.4%, from \$111.60 to \$111.15.

14
15 **IX. Conclusion**

16 **Q. Does this conclude your testimony?**

17 A. Yes.

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
R.I.P.U.C. DOCKET NO. ____
FY 2022 ELECTRIC REVENUE DECOUPLING
MECHANISM RECONCILIATION FILING
WITNESS: DANIEL E. GALLAGHER**

Schedule NECO-1

RDM Adjustment Factor and RDM

Reconciliations

The Narragansett Electric Company
RDM Adjustment Factor Calculation
For the Period July 1, 2022 through June 30, 2023

(1)	RDM Reconciliation - Over Recovery	\$221,124
(2)	Net Unbilled LRS Billing Adjustments	<u>\$4,344</u>
(3)	Total RDM Over-Recovery	\$225,468
(4)	Plus: Estimated Interest During Refund Period	<u>\$2,467</u>
(5)	Amount to be credited through RDM Adjustment Factor	\$227,935
(6)	Forecasted July 1, 2022 - June 30, 2023 kWh Deliveries	<u>7,384,435,372</u>
(7)	Proposed RDM Adjustment Factor	(\$0.00003)

- (1) Page 2, Line (16)
- (2) Schedule NECO-2, Line (13)
- (3) Line (1) + Line (2)
- (4) Page 5, Line (16)
- (5) Line (3) + Line (4)
- (6) per Company Forecast
- (7) Line (5) ÷ Line (6) x -1; truncated to 5 decimal places

The Narragansett Electric Company
Revenue Decoupling Mechanism Reconciliation
For the Period April 1, 2021 through March 31, 2022

	<u>Mo-Yr</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Annual Target Revenue</u> (b)	<u>Billed Distribution Revenue</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Adjustments</u> (e)	<u>Ending Over/(Under) Balance</u> (f)
(1)	Apr-21	\$0	\$22,485,043	\$10,409,723	(\$12,075,320)		(\$12,075,320)
(2)	May-21	(\$12,075,320)	\$22,108,643	\$20,755,255	(\$1,353,388)		(\$13,428,708)
(3)	Jun-21	(\$13,428,708)	\$22,941,204	\$24,773,642	\$1,832,438		(\$11,596,270)
(4)	Jul-21	(\$11,596,270)	\$28,047,086	\$27,752,442	(\$294,644)	\$205,489	(\$11,685,425)
(5)	Aug-21	(\$11,685,425)	\$30,399,369	\$29,853,119	(\$546,250)		(\$12,231,675)
(6)	Sep-21	(\$12,231,675)	\$27,352,936	\$28,368,888	\$1,015,952		(\$11,215,723)
(7)	Oct-21	(\$11,215,723)	\$23,438,781	\$23,641,687	\$202,906		(\$11,012,817)
(8)	Nov-21	(\$11,012,817)	\$22,071,080	\$21,015,375	(\$1,055,705)		(\$12,068,522)
(9)	Dec-21	(\$12,068,522)	\$24,777,060	\$23,641,339	(\$1,135,721)		(\$13,204,243)
(10)	Jan-22	(\$13,204,243)	\$26,696,068	\$25,336,913	(\$1,359,155)		(\$14,563,398)
(11)	Feb-22	(\$14,563,398)	\$25,022,907	\$26,229,686	\$1,206,779		(\$13,356,619)
(12)	Mar-22	(\$13,356,619)	\$23,965,049	\$24,216,057	\$251,008		(\$13,105,611)
(13)	Apr-22	<u>(\$13,105,611)</u>	<u>\$0</u>	<u>\$13,325,704</u>	<u>\$13,325,704</u>		<u>\$220,093</u>
(14)	Totals	\$0	\$299,305,226	\$299,319,830	\$14,604	\$205,489	\$220,093
(15)	Interest						\$1,031
(16)	Total Over Recovery						\$221,124

(a) Previous month Column (f)

(b) Page 3, Column (c)

(c) Page 4, Line (13)

(d) Column (c) - Column (b)

(e) July 2021: Page 6, Line (17), Column (g)

(f) Column (a) + Column (d) + Column (e)

(15) $[(\text{Beginning balance } \$0 + \text{Ending balance } \$220,093) \div 2] \times [(0.89\% \times 11/12) + (1.45\% \times 1/12)]$

(16) Line (14) + Line (15)

The Narragansett Electric Company
Calculation of Allocated Monthly Annual Target Revenue per Docket No. 4770
Revenue Decoupling Mechanism Reconciliation
For the Period April 1, 2021 through March 31, 2022

(1)	Annual Target Revenue			\$299,305,226
		Rate Year kWh <u>Deliveries</u>	Monthly kWhs as <u>% of total kWhs</u>	Allocated Monthly Annual <u>Target Revenue</u>
		(a)	(b)	(c)
(2)	April	548,085,062	7.5%	\$22,485,043
(3)	May	538,910,111	7.4%	\$22,108,643
(4)	June	559,204,232	7.7%	\$22,941,204
(5)	July	683,662,881	9.4%	\$28,047,086
(6)	August	741,001,040	10.2%	\$30,399,369
(7)	September	666,742,595	9.1%	\$27,352,936
(8)	October	571,332,963	7.8%	\$23,438,781
(9)	November	537,994,504	7.4%	\$22,071,080
(10)	December	603,954,225	8.3%	\$24,777,060
(11)	January	650,731,090	8.9%	\$26,696,068
(12)	February	609,946,889	8.4%	\$25,022,907
(13)	March	<u>584,161,013</u>	<u>8.0%</u>	<u>\$23,965,049</u>
(14)	Total	7,295,726,605	100.0%	\$299,305,226

- (1) Per Revenue Decoupling Mechanism Provision R.I.P.U.C. No. 2218. Annual Target Revenue effective September 1, 2020
- (a) R.I.P.U.C. Docket No. 4770, Compliance Attachment 9, Schedule 4-K, Page 2, Column (h), Line 8
- (b) Column (a) ÷ Column (a) total
- (c) Line (1) x Column (b)

The Narragansett Electric Company
Billed Revenue by Revenue Type and Month
For the Period April 1, 2021 through March 31, 2022

	Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	Oct-21 (g)	Nov-21 (h)	Dec-21 (i)	Jan-22 (j)	Feb-22 (k)	Mar-22 (l)	Apr-22 (m)	Grand Total (n)
(1) Customer Charge	\$2,539,625	\$5,506,044	\$5,648,117	\$5,375,826	\$5,613,903	\$5,395,332	\$5,568,525	\$5,392,590	\$5,377,648	\$5,530,328	\$5,705,060	\$5,544,087	\$3,241,462	\$66,438,547
(2) Lighting Equipment	\$177,662	\$318,570	\$337,037	\$389,957	\$365,380	(\$4,798)	\$350,035	\$334,850	\$261,348	\$372,140	\$327,075	\$235,253	\$209,395	\$3,673,904
(3) Second Feeder Service	\$67,030	\$143,685	\$143,685	\$143,685	\$143,685	\$115,288	\$161,190	\$101,984	\$162,240	\$208,842	\$124,040	\$216,233	\$91,846	\$1,823,433
(4) Back-Up Distribution	\$2,701	\$5,789	\$5,789	\$5,789	\$5,770	\$5,770	\$5,770	\$5,770	\$5,770	\$5,770	\$6,102	\$6,102	\$3,554	\$70,446
(5) Distribution Optional Demand	\$283	\$1,399	\$1,684	\$3,139	\$2,785	\$3,711	\$1,822	\$1,830	\$4,871	\$5,868	\$4,601	\$404	\$110	\$32,507
(6) Distribution Demand Charge	\$1,548,432	\$3,240,453	\$3,808,579	\$4,004,694	\$4,019,752	\$3,923,945	\$3,816,939	\$3,519,695	\$3,445,229	\$3,323,624	\$3,699,129	\$3,681,906	\$2,017,422	\$44,049,799
(7) Supplemental Distribution	\$8,005	\$25,532	\$23,094	\$21,366	\$15,518	\$17,617	\$14,431	\$12,264	\$13,261	\$13,208	\$7,848	\$12,455	\$5,637	\$190,236
(8) Transformer Ownership	(\$45,904)	(\$92,725)	(\$105,666)	(\$123,236)	(\$121,452)	(\$118,903)	(\$116,424)	(\$105,108)	(\$104,043)	(\$105,926)	(\$106,805)	(\$109,412)	(\$59,356)	(\$1,314,960)
(9) Distribution kWh Charge	\$6,125,216	\$11,633,384	\$14,944,452	\$17,967,686	\$19,842,314	\$19,061,406	\$13,870,750	\$11,774,278	\$14,502,389	\$15,999,932	\$16,480,976	\$14,654,186	\$7,833,134	\$184,690,103
(10) Minimum Bill Provision	\$1,361	\$2,039	\$2,547	\$2,177	\$2,862	\$2,788	\$2,862	\$2,177	\$2,779	\$3,241	\$2,769	\$3,270	\$1,672	\$32,544
(11) 1% High Voltage Metering Credit	(\$14,688)	(\$28,915)	(\$35,676)	(\$38,641)	(\$37,398)	(\$33,268)	(\$34,213)	(\$24,955)	(\$30,153)	(\$20,114)	(\$21,109)	(\$28,427)	(\$19,172)	(\$366,729)
(12) AMR Opt Out	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13) Total	\$10,409,723	\$20,755,255	\$24,773,642	\$27,752,442	\$29,853,119	\$28,368,888	\$23,641,687	\$21,015,375	\$23,641,339	\$25,336,913	\$26,229,686	\$24,216,057	\$13,325,704	\$299,319,830

(a) prorated for usage on and after April 1
(m) prorated for usage prior to April 1

source: Company billing records

The Narragansett Electric Company
Calculation of Estimated Interest During Refund Period
Rate Effective July 1, 2022 through June 30, 2023
For Over Recovery Incurred April 1, 2021 through March 31, 2022

		Over/(Under)				
		<u>Beginning Balance</u>	<u>Charge/(Credit)</u>	<u>Ending Balance</u>	<u>Interest Rate</u>	
		(a)	(b)	(c)	(d)	
					<u>Interest</u>	
					(e)	
(1)	Apr-22	\$225,468		\$225,468	1.45%	\$272
(2)	May-22	\$225,740		\$225,740	1.45%	\$273
(3)	Jun-22	\$226,013		\$226,013	1.45%	\$273
(4)	Jul-22	\$226,286	(\$18,857)	\$207,429	1.45%	\$262
(5)	Aug-22	\$207,691	(\$18,881)	\$188,810	1.45%	\$240
(6)	Sep-22	\$189,050	(\$18,905)	\$170,145	1.45%	\$217
(7)	Oct-22	\$170,362	(\$18,929)	\$151,433	1.45%	\$194
(8)	Nov-22	\$151,627	(\$18,953)	\$132,674	1.45%	\$172
(9)	Dec-22	\$132,846	(\$18,978)	\$113,868	1.45%	\$149
(10)	Jan-23	\$114,017	(\$19,003)	\$95,014	1.45%	\$126
(11)	Feb-23	\$95,140	(\$19,028)	\$76,112	1.45%	\$103
(12)	Mar-23	\$76,215	(\$19,054)	\$57,161	1.45%	\$81
(13)	Apr-23	\$57,242	(\$19,081)	\$38,161	1.45%	\$58
(14)	May-23	\$38,219	(\$19,109)	\$19,110	1.45%	\$35
(15)	Jun-23	\$19,145	<u>(\$19,145)</u>	(\$0)	1.45%	<u>\$12</u>
(16)	Total		(\$227,923)			\$2,467

- (a) Beginning balance per Page 1, Line (3)
Prior month Column (c) + prior month Column (e)
(b) For July-2022, (Column (a)) ÷ 12). For Aug-2022, (Column (a)) ÷ 11), etc.
(c) Column (a) + Column (b)
(d) Customer deposit rate
(e) [(Column (a) + Column (c)) ÷ 2] x (Column (d) ÷ 12)

The Narragansett Electric Company
Revenue Decoupling Mechanism Reconciliation
Recovery of RDM Under-Recovery
2020 RDM Year

Reconciliation Period: April 2020 through March 2021
Recovery Period: July 1, 2020 through June 30, 2021
Source: Schedule DEG-1, Docket No. 5030
Beginning Balance: (\$8,137,803)

		Over/(Under) Beginning Balance	Charge/(Credit)	Over/(Under) Ending Balance	Interest Balance	Interest Rate	Monthly Interest	Ending Over/(Under) Recovery w/ Interest
Mo-Yr		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Apr-20	(\$8,137,803)	\$0	(\$8,137,803)	(\$8,137,803)	2.14%	(\$14,512)	(\$8,152,315)
(2)	May-20	(\$8,152,315)	\$0	(\$8,152,315)	(\$8,152,315)	2.14%	(\$14,538)	(\$8,166,853)
(3)	Jun-20	(\$8,166,853)	\$0	(\$8,166,853)	(\$8,166,853)	2.14%	(\$14,564)	(\$8,181,417)
(4)	Jul-20	(\$8,181,417)	\$330,910	(\$7,850,507)	(\$8,015,962)	2.14%	(\$14,295)	(\$7,864,802)
(5)	Aug-20	(\$7,864,802)	\$926,107	(\$6,938,695)	(\$7,401,749)	2.14%	(\$13,200)	(\$6,951,895)
(6)	Sep-20	(\$6,951,895)	\$744,239	(\$6,207,656)	(\$6,579,776)	2.14%	(\$11,734)	(\$6,219,390)
(7)	Oct-20	(\$6,219,390)	\$649,256	(\$5,570,134)	(\$5,894,762)	2.14%	(\$10,512)	(\$5,580,646)
(8)	Nov-20	(\$5,580,646)	\$605,288	(\$4,975,358)	(\$5,278,002)	2.14%	(\$9,412)	(\$4,984,770)
(9)	Dec-20	(\$4,984,770)	\$675,774	(\$4,308,996)	(\$4,646,883)	2.14%	(\$8,287)	(\$4,317,283)
(10)	Jan-21	(\$4,317,283)	\$741,779	(\$3,575,504)	(\$3,946,394)	2.14%	(\$7,038)	(\$3,582,542)
(11)	Feb-21	(\$3,582,542)	\$724,049	(\$2,858,493)	(\$3,220,518)	2.14%	(\$5,743)	(\$2,864,236)
(12)	Mar-21	(\$2,864,236)	\$694,616	(\$2,169,620)	(\$2,516,928)	0.89%	(\$1,867)	(\$2,171,487)
(13)	Apr-21	(\$2,171,487)	\$633,699	(\$1,537,788)	(\$1,854,638)	0.89%	(\$1,376)	(\$1,539,164)
(14)	May-21	(\$1,539,164)	\$569,256	(\$969,908)	(\$1,254,536)	0.89%	(\$930)	(\$970,838)
(15)	Jun-21	(\$970,838)	\$696,922	(\$273,916)	(\$622,377)	0.89%	(\$462)	(\$274,378)
(16)	Jul-21	<u>(\$274,378)</u>	<u>\$479,893</u>	\$205,515	(\$34,432)	0.89%	<u>(\$26)</u>	<u>\$205,489</u>
(17)	Totals	(\$8,137,803)	\$8,471,788				(\$128,496)	\$205,489

- (a) Beginning balance per R.I.P.U.C. Docket No. 5030, Schedule DEG-1 Revised, Page 1, Line (3)
Prior month Column (g)
 - (b) per Company records
 - (c) Column (a) + Column (b)
 - (d) [Column (a) + Column (c)] ÷ 2
 - (e) Customer deposit rate
 - (f) [Column (d) x Column (e)] x 1/12
 - (g) Column (c) + Column (f)
- (4) prorated for usage on and after July 1st
(16) prorated for usage prior to July 1st

The Narragansett Electric Company
Revenue Decoupling Mechanism Reconciliation
Refund of RDM Over-Recovery
2021 RDM Year

Reconciliation Period: April 2021 through March 2022
Recovery Period: July 1, 2021 through June 30, 2022
Source: Schedule DEG-1, Docket No. 5157
Beginning Balance: \$2,948,694

		Over/(Under) Beginning Balance	Charge/(Credit)	Over/(Under) Ending Balance	Interest Balance	Interest Rate	Monthly Interest	Ending Over/(Under) Recovery w/ Interest
	Mo-Yr	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Apr-21	\$2,948,694	\$0	\$2,948,694	\$2,948,694	0.89%	\$2,187	\$2,950,881
(2)	May-21	\$2,950,881	\$0	\$2,950,881	\$2,950,881	0.89%	\$2,189	\$2,953,070
(3)	Jun-21	\$2,953,070	\$0	\$2,953,070	\$2,953,070	0.89%	\$2,190	\$2,955,260
(4)	Jul-21	\$2,955,260	(\$143,138)	\$2,812,122	\$2,883,691	0.89%	\$2,139	\$2,814,261
(5)	Aug-21	\$2,814,261	(\$284,741)	\$2,529,520	\$2,671,890	0.89%	\$1,982	\$2,531,502
(6)	Sep-21	\$2,531,502	(\$292,246)	\$2,239,256	\$2,385,379	0.89%	\$1,769	\$2,241,025
(7)	Oct-21	\$2,241,025	(\$239,279)	\$2,001,746	\$2,121,385	0.89%	\$1,573	\$2,003,319
(8)	Nov-21	\$2,003,319	(\$208,658)	\$1,794,661	\$1,898,990	0.89%	\$1,408	\$1,796,069
(9)	Dec-21	\$1,796,069	(\$239,964)	\$1,556,105	\$1,676,087	0.89%	\$1,243	\$1,557,348
(10)	Jan-22	\$1,557,348	(\$255,452)	\$1,301,897	\$1,429,623	0.89%	\$1,060	\$1,302,957
(11)	Feb-22	\$1,302,957	(\$262,423)	\$1,040,533	\$1,171,745	0.89%	\$869	\$1,041,402
(12)	Mar-22	\$1,041,402	(\$244,070)	\$797,333	\$919,368	1.45%	\$1,111	\$798,444
(13)	Apr-22	\$798,444	(\$232,032)	\$566,412	\$682,428	1.45%	\$825	\$567,237
(14)	May-22	\$567,237	\$0	\$567,237	\$567,237	1.45%	\$0	\$567,237
(15)	Jun-22	\$567,237	\$0	\$567,237	\$567,237	1.45%	\$0	\$567,237
(16)	Jul-22	<u>\$567,237</u>	<u>\$0</u>	\$567,237	\$567,237	1.45%	<u>\$0</u>	<u>\$567,237</u>
(17)	Totals	\$2,948,694	(\$2,402,002)				\$20,545	\$567,237

- (a) Beginning balance per R.I.P.U.C. Docket No. 5157, Schedule DEG-1, Page 1, Line (3) Prior month Column (g)
 - (b) per Company records
 - (c) Column (a) + Column (b)
 - (d) [Column (a) + Column (c)] ÷ 2
 - (e) Customer deposit rate
 - (f) [Column (d) x Column (e)] x 1/12
 - (g) Column (c) + Column (f)
- (4) prorated for usage on and after July 1st
(16) prorated for usage prior to July 1st

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
R.I.P.U.C. DOCKET NO. ____
FY 2022 ELECTRIC REVENUE DECOUPLING
MECHANISM RECONCILIATION FILING
WITNESS: DANIEL E. GALLAGHER**

Schedule NECO-2

Net Unbilled Last Resort Service (LRS)

Billing Adjustments

Unbilled Last Resort Service Billing Adjustments

	<u>Month</u>	Net Unbilled Adjustments <u>Residential</u> (a)	Net Unbilled Adjustments <u>Commercial</u> (b)	Total Net Unbilled Adjustments (c)
(1)	Jan-21	(\$12,826)	(\$2,732)	(\$15,558)
(2)	Feb-21	(\$66)	(\$559)	(\$625)
(3)	Mar-21	\$104	\$2,432	\$2,536
(4)	Apr-21	\$2,232	\$814	\$3,046
(5)	May-21	\$4,943	\$1,721	\$6,664
(6)	Jun-21	\$2,978	\$3,924	\$6,902
(7)	Jul-21	\$1,567	\$552	\$2,119
(8)	Aug-21	(\$802)	\$168	(\$634)
(9)	Sep-21	(\$747)	\$283	(\$464)
(10)	Oct-21	(\$1,293)	(\$309)	(\$1,602)
(11)	Nov-21	(\$2,302)	(\$1,390)	(\$3,692)
(12)	Dec-21	<u>(\$1,227)</u>	<u>(\$1,809)</u>	<u>(\$3,036)</u>
(13)	Totals	(\$7,439)	\$3,095	(\$4,344)

- (a) - (b) From Company reports - (negative values are credits)
(c) Sum of (a) through (b)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
R.I.P.U.C. DOCKET NO. ____
FY 2022 ELECTRIC REVENUE DECOUPLING
MECHANISM RECONCILIATION FILING
WITNESS: DANIEL E. GALLAGHER**

Schedule NECO-3

Typical Bills

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective April 1, 2022				Proposed July 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers of Customers (f)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f) = (f) - (b)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (i) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
150	\$26.90	\$11.72	\$1.61	\$40.23	\$26.96	\$11.72	\$1.61	\$40.29	\$0.06	\$0.00	\$0.00	\$0.06	0.1%	0.0%	0.0%	0.1%	30.1%
300	\$44.55	\$23.43	\$2.83	\$70.81	\$44.67	\$23.43	\$2.84	\$70.94	\$0.12	\$0.00	\$0.01	\$0.13	0.2%	0.0%	0.0%	0.2%	12.9%
400	\$56.32	\$31.24	\$3.65	\$91.21	\$56.48	\$31.24	\$3.66	\$91.38	\$0.16	\$0.00	\$0.01	\$0.17	0.2%	0.0%	0.0%	0.2%	11.6%
500	\$68.09	\$39.05	\$4.46	\$111.60	\$68.29	\$39.05	\$4.47	\$111.81	\$0.20	\$0.00	\$0.01	\$0.21	0.2%	0.0%	0.0%	0.2%	9.6%
600	\$79.86	\$46.86	\$5.28	\$132.00	\$80.09	\$46.86	\$5.29	\$132.24	\$0.23	\$0.00	\$0.01	\$0.24	0.2%	0.0%	0.0%	0.2%	7.7%
700	\$91.63	\$54.67	\$6.10	\$152.40	\$91.90	\$54.67	\$6.11	\$152.68	\$0.27	\$0.00	\$0.01	\$0.28	0.2%	0.0%	0.0%	0.2%	19.0%
1,200	\$150.47	\$93.72	\$10.17	\$254.36	\$150.93	\$93.72	\$10.19	\$254.84	\$0.46	\$0.00	\$0.02	\$0.48	0.2%	0.0%	0.0%	0.2%	6.8%
2,000	\$244.61	\$156.20	\$16.70	\$417.51	\$245.59	\$156.20	\$16.73	\$418.32	\$0.78	\$0.00	\$0.03	\$0.81	0.2%	0.0%	0.0%	0.2%	2.3%

Rates Effective April 1, 2022

Proposed July 1, 2022 Rates

Line Item on Bill

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Distribution Customer Charge	LIHEAP Enhancement Charge	Renewable Energy Growth Program Charge	Distribution Charge (per kWh)	Operating & Maintenance Expense Charge	Operating & Maintenance Expense Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	Revenue Decoupling Adjustment Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrange Management Adjustment Factor	Performance Incentive Factor	Low Income Discount Recovery Factor	Long-term Contracting for Renewable Energy Charge	Net Metering Charge	Base Transmission Charge	Transmission Adjustment Factor	Transmission Noncollectible Factor	Base Transition Charge	Transition Adjustment	Energy Efficiency Program Charge	Last Resort Service Base Charge	LRS Adjustment Factor	LRS Administrative Cost Adjustment Factor	Renewable Energy Standard Charge
\$6.00	\$0.79	\$2.46	\$0.04580	\$0.00211	(\$0.00010)	\$0.00639	(\$0.00069)	(\$0.00042)	(\$0.00066)	\$0.00788	\$0.00006	\$0.00008	\$0.00196	\$0.00044	\$0.00488	\$0.03524	\$0.00095	\$0.00046	\$0.00000	\$0.00018	\$0.01252	\$0.07174	(\$0.00318)	\$0.00233	\$0.00721
Customer Charge	LIHEAP Enhancement Charge	RE Growth Program												Renewable Energy Distribution Charge		Transmission Charge		Transition Charge		Energy Efficiency Programs		Supply Services Energy Charge			
\$6.00	\$0.79	\$2.46	\$0.04580	\$0.00211	(\$0.00010)	\$0.00639	(\$0.00069)	(\$0.00042)	(\$0.00066)	\$0.00788	\$0.00006	\$0.00008	\$0.00196	\$0.00044	\$0.00488	\$0.03524	\$0.00095	\$0.00046	\$0.00000	\$0.00018	\$0.01252	\$0.07174	(\$0.00318)	\$0.00233	\$0.00721

Line Item on Bill	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)
Customer Charge	\$6.00	\$0.79	\$2.46	\$0.03665	\$0.06301	\$0.00018	\$0.01252	\$0.00532	\$0.07810
LIHEAP Enhancement Charge	\$0.79	\$2.46							
RE Growth Program									
Transmission Charge									
Distribution Energy Charge									
Transition Charge									
Energy Efficiency Programs									
Supply Services Energy Charge									

Column (6): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (7): Line (9) per Schedule NECO-1, Page 1, Line (7). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2022				Proposed July 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers	
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .25	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .25	Total (k) = (h) + (i) + (j)	Delivery Services (m) = [(h)-(i)] - [(h)+(i)]	Supply Services (n) = (o)-(c)	GET (p) = (l) - (i)	GET (q) = (n) + (o) - (p)	Delivery Services (r) = (m) / (g)	Supply Services (s) = (o) / (g)		GET (t) = (p) / (g)
150	\$26.61	\$11.72	(\$9.58)	\$28.75	\$26.67	\$11.72	(\$9.60)	\$28.79	\$0.04	\$0.00	\$0.00	\$0.04	0.1%	0.0%	0.0%	0.1%
300	\$43.97	\$23.43	(\$16.85)	\$50.55	\$44.08	\$23.43	(\$16.88)	\$50.65	\$0.08	\$0.00	\$0.00	\$0.08	0.2%	0.0%	0.0%	0.2%
400	\$55.54	\$31.24	(\$21.70)	\$65.08	\$55.69	\$31.24	(\$21.73)	\$65.20	\$0.12	\$0.00	\$0.01	\$0.13	0.2%	0.0%	0.0%	0.2%
500	\$67.11	\$39.05	(\$26.54)	\$79.62	\$67.31	\$39.05	(\$26.59)	\$79.77	\$0.15	\$0.00	\$0.00	\$0.15	0.2%	0.0%	0.0%	0.2%
600	\$78.68	\$46.86	(\$31.39)	\$94.15	\$78.92	\$46.86	(\$31.45)	\$94.33	\$0.18	\$0.00	\$0.01	\$0.19	0.2%	0.0%	0.0%	0.2%
700	\$90.25	\$54.67	(\$36.23)	\$108.69	\$90.53	\$54.67	(\$36.30)	\$108.90	\$0.21	\$0.00	\$0.01	\$0.22	0.2%	0.0%	0.0%	0.2%
1,200	\$148.11	\$93.72	(\$60.46)	\$181.37	\$148.58	\$93.72	(\$60.58)	\$181.72	\$0.35	\$0.00	\$0.01	\$0.36	0.2%	0.0%	0.0%	0.2%
2,000	\$240.69	\$156.20	(\$99.22)	\$297.67	\$241.47	\$156.20	(\$99.42)	\$298.25	\$0.58	\$0.00	\$0.03	\$0.61	0.2%	0.0%	0.0%	0.2%

Rates Effective April 1, 2022

Proposed July 1, 2022 Rates

Line Item on Bill	(a)	(b)	(c)
(1) Distribution Customer Charge	\$6.00	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)	(\$0.00010)
(7) CapEx Factor Charge	\$0.00639	\$0.00639	\$0.00639
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)	(\$0.00042)	(\$0.00042)
(10) Pension Adjustment Factor	\$0.00788	\$0.00788	\$0.00788
(11) Storm Fund Replenishment Factor	\$0.00006	\$0.00006	\$0.00006
(12) Acreage Management Adjustment Factor	\$0.00008	\$0.00008	\$0.00008
(13) Performance Incentive Factor	\$0.00000	\$0.00000	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00044	\$0.00044	\$0.00044
(15) Long-term Contracting for Renewable Energy Charge	\$0.00488	\$0.00488	\$0.00488
(16) Net Metering Charge	\$0.03524	\$0.03524	\$0.03524
(17) Base Transmission Charge	\$0.00095	\$0.00095	\$0.00095
(18) Transmission Adjustment Factor	\$0.00046	\$0.00046	\$0.00046
(19) Transmission Uncollectible Factor	\$0.00000	\$0.00000	\$0.00000
(20) Base Transition Charge	\$0.00018	\$0.00018	\$0.00018
(21) Transition Adjustment	\$0.01252	\$0.01252	\$0.01252
(22) Energy Efficiency Program Charge	\$0.07174	\$0.07174	\$0.07174
(23) Last Resort Service Base Charge	(\$0.00318)	(\$0.00318)	(\$0.00318)
(24) LRS Adjustment Factor	\$0.00233	\$0.00233	\$0.00233
(25) LRS Administrative Cost Adjustment Factor	\$0.00721	\$0.00721	\$0.00721
(26) Renewable Energy Standard Charge			

Line Item on Bill	(a)	(b)	(c)
(27) Customer Charge	\$6.00	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79
(29) RE Growth Program	\$2.46	\$2.46	\$2.46
(30) Transmission Charge	\$0.03665	\$0.03665	\$0.03665
(31) Distribution Energy Charge	\$0.06105	\$0.06105	\$0.06105
(32) Transition Charge	\$0.00018	\$0.00018	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00532	\$0.00532	\$0.00532
(35) Supply Services Energy Charge	\$0.07810	\$0.07810	\$0.07810
(36) Discoun percentage	25%	25%	25%

Column (a) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (b) per Schedule NECO-1, Page 1, Line (7). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2022					Proposed July 1, 2022 Rates					\$ Increase (Decrease)					Increase (Decrease) % of Total Bill			Percentage of Customers
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .30	Total (e) = (b) + (c) + (d)	GET (f)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .30	Total (k) = (h) + (i) + (j)	GET (l)	Delivery Services (m) = [(h)-(i)] - [(h)+(d)]	Supply Services (n) = (o) - (c)	GET (p) = (l) - (f)	Total (q) = (m) + (n) + (p)	Delivery Services (r) = (m) / (g)	Supply Services (s) = (n) / (g)	GET (t) = (p) / (g)	Total (u) = (r) / (g)	
150	\$26.61	\$11.72	(\$11.50)	\$26.83	\$1.12	\$26.67	\$11.72	(\$11.52)	\$26.87	\$1.12	\$0.04	\$0.00	\$0.00	\$0.04	0.1%	0.0%	0.0%	0.1%	32.1%
300	\$43.97	\$23.43	(\$20.22)	\$47.18	\$1.97	\$44.08	\$23.43	(\$20.25)	\$47.26	\$1.97	\$0.08	\$0.00	\$0.00	\$0.08	0.2%	0.0%	0.0%	0.2%	15.4%
400	\$55.54	\$31.24	(\$26.03)	\$60.75	\$2.53	\$55.69	\$31.24	(\$26.08)	\$60.85	\$2.54	\$0.10	\$0.00	\$0.01	\$0.11	0.2%	0.0%	0.0%	0.2%	12.5%
500	\$67.11	\$39.05	(\$31.85)	\$74.31	\$3.10	\$67.31	\$39.05	(\$31.91)	\$74.45	\$3.10	\$0.14	\$0.00	\$0.00	\$0.14	0.2%	0.0%	0.0%	0.2%	9.6%
600	\$78.68	\$46.86	(\$37.60)	\$87.88	\$3.66	\$78.92	\$46.86	(\$37.73)	\$88.05	\$3.67	\$0.17	\$0.00	\$0.01	\$0.18	0.2%	0.0%	0.0%	0.2%	7.2%
700	\$90.25	\$54.67	(\$43.48)	\$101.44	\$4.23	\$90.53	\$54.67	(\$43.56)	\$101.64	\$4.24	\$0.20	\$0.00	\$0.01	\$0.21	0.2%	0.0%	0.0%	0.2%	16.4%
1,200	\$148.11	\$93.72	(\$72.55)	\$169.28	\$7.05	\$148.58	\$93.72	(\$72.69)	\$169.61	\$7.07	\$0.33	\$0.00	\$0.02	\$0.35	0.2%	0.0%	0.0%	0.2%	5.2%
2,000	\$240.69	\$156.20	(\$119.07)	\$277.82	\$11.58	\$241.47	\$156.20	(\$119.30)	\$278.37	\$11.60	\$0.55	\$0.00	\$0.02	\$0.57	0.2%	0.0%	0.0%	0.2%	1.6%

Rates Effective April 1, 2022

Proposed July 1, 2022 Rates

Line Item on Bill	(a)	(b)	(c)
(1) Distribution Customer Charge	\$6.00	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)	(\$0.00010)
(7) CapEx Factor Charge	\$0.00639	\$0.00639	\$0.00639
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	\$0.00042	\$0.00042	\$0.00042
(10) Pension Adjustment Factor	\$0.00788	\$0.00788	\$0.00788
(11) Storm Fund Replenishment Factor	\$0.00006	\$0.00006	\$0.00006
(12) Acreage Management Adjustment Factor	\$0.00008	\$0.00008	\$0.00008
(13) Performance Incentive Factor	\$0.00000	\$0.00000	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00044	\$0.00044	\$0.00044
(15) Long-term Contracting for Renewable Energy Charge	\$0.00488	\$0.00488	\$0.00488
(16) Net Metering Charge	\$0.03524	\$0.03524	\$0.03524
(17) Base Transmission Charge	\$0.00095	\$0.00095	\$0.00095
(18) Transmission Adjustment Factor	\$0.00046	\$0.00046	\$0.00046
(19) Transmission Uncollectible Factor	\$0.00000	\$0.00000	\$0.00000
(20) Base Transition Charge	\$0.00018	\$0.00018	\$0.00018
(21) Transition Adjustment	\$0.01252	\$0.01252	\$0.01252
(22) Energy Efficiency Program Charge	\$0.07174	\$0.07174	\$0.07174
(23) Last Resort Service Base Charge	(\$0.00318)	(\$0.00318)	(\$0.00318)
(24) LRS Adjustment Factor	\$0.00233	\$0.00233	\$0.00233
(25) LRS Administrative Cost Adjustment Factor	\$0.00721	\$0.00721	\$0.00721
(26) Renewable Energy Standard Charge			

Line Item on Bill	(a)	(b)	(c)
(27) Customer Charge	\$6.00	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79
(29) RE Growth Program	\$2.46	\$2.46	\$2.46
(30) Transmission Charge	\$0.03665	\$0.03665	\$0.03665
(31) Distribution Energy Charge	\$0.06105	\$0.06105	\$0.06105
(32) Transition Charge	\$0.00018	\$0.00018	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00532	\$0.00532	\$0.00532
(35) Supply Services Energy Charge	\$0.07810	\$0.07810	\$0.07810
(36) Discount percentage	30%	30%	30%

Column (a) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (b) per Schedule NECO-1, Page 1, Line (7). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh	Rates Effective April 1, 2022				Proposed July 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (a) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (e) = (f) + (g) + (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (i) + (k) + (l)	Delivery Services (n) = (i) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	Percentage of Customers (r)
250	\$42.94	\$20.12	\$2.63	\$65.69	\$43.04	\$20.12	\$2.63	\$65.79	\$0.10	\$0.00	\$0.00	\$0.10	0.2%	0.0%	0.0%	0.2%	56.3%
500	\$71.31	\$40.24	\$4.65	\$116.20	\$71.51	\$40.24	\$4.66	\$116.41	\$0.20	\$0.00	\$0.01	\$0.21	0.2%	0.0%	0.0%	0.2%	16.9%
1,000	\$128.05	\$80.47	\$8.69	\$217.21	\$128.44	\$80.47	\$8.70	\$217.61	\$0.39	\$0.00	\$0.01	\$0.40	0.2%	0.0%	0.0%	0.2%	8.1%
1,500	\$184.79	\$120.71	\$12.73	\$318.23	\$185.38	\$120.71	\$12.75	\$318.84	\$0.59	\$0.00	\$0.02	\$0.61	0.2%	0.0%	0.0%	0.2%	5.0%
2,000	\$241.53	\$160.94	\$16.77	\$419.24	\$242.31	\$160.94	\$16.80	\$420.05	\$0.78	\$0.00	\$0.03	\$0.81	0.2%	0.0%	0.0%	0.2%	13.6%

Rates Effective April 1, 2022

Line Item on Bill	(s)
(1) Distribution Customer Charge	\$10.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$3.78
(4) Distribution Charge (per kWh)	\$0.04482
(5) Operating & Maintenance Expense Charge	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)
(7) CapEx Factor Charge	\$0.00543
(8) CapEx Reconciliation Factor	\$0.00013
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)
(10) Pension Adjustment Factor	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arrearage Management Adjustment Factor	\$0.00006
(13) Performance Incentive Factor	\$0.00008
(14) Low Income Discount Recovery Factor	\$0.00196
(15) Long-term Contracting for Renewable Energy Charge	\$0.00044
(16) Net Metering Charge	\$0.00488
(17) Base Transmission Charge	\$0.03540
(18) Transmission Adjustment Factor	(\$0.00219)
(19) Transmission Uncollectible Factor	\$0.00036
(20) Base Transition Charge	\$0.00000
(21) Transition Adjustment	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252
(23) Last Resort Service Base Charge	\$0.06451
(24) LRS Adjustment Factor	\$0.00665
(25) LRS Administrative Cost Adjustment Factor	\$0.00210
(26) Renewable Energy Standard Charge	\$0.00721

Proposed July 1, 2022 Rates

Line Item on Bill	(t)
Customer Charge	\$10.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$3.78
Distribution Energy Charge	\$0.04482
Distribution Energy Charge	\$0.00211
Distribution Energy Charge	(\$0.00010)
Distribution Energy Charge	\$0.00543
Distribution Energy Charge	\$0.00013
Distribution Energy Charge	(\$0.00003)
Distribution Energy Charge	(\$0.00006)
Distribution Energy Charge	\$0.00788
Distribution Energy Charge	\$0.00006
Distribution Energy Charge	\$0.00008
Distribution Energy Charge	\$0.00196
Renewable Energy Distribution Charge	\$0.00044
Renewable Energy Distribution Charge	\$0.00488
Transmission Charge	\$0.03540
Transmission Charge	(\$0.00219)
Transmission Charge	\$0.00036
Transition Charge	\$0.00000
Transition Charge	\$0.00018
Energy Efficiency Programs	\$0.01252
Energy Efficiency Programs	\$0.06451
Energy Efficiency Programs	\$0.00665
Energy Efficiency Programs	\$0.00210
Energy Efficiency Programs	\$0.00721

Line Item on Bill	(u)
(27) Customer Charge	\$10.00
(28) LIHEAP Enhancement Charge	\$0.79
(29) RE Growth Program	\$3.78
(30) Transmission Charge	\$0.03357
(31) Distribution Energy Charge	\$0.06189
(32) Transition Charge	\$0.00018
(33) Energy Efficiency Programs	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00532
(35) Supply Services Energy Charge	\$0.08047

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (t): Line (t) per Schedule NECO-1, Page 1, Line (7). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use kWh	Rates Effective April 1, 2022				Proposed July 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
20	200	\$845.17	\$321.88	\$56.13	\$903.18	\$546.73	\$321.88	\$56.19	\$904.80	\$1.56	\$0.00	\$0.06	\$1.62	0.2%	0.0%	0.0%	0.2%
50	200	\$1,215.43	\$804.70	\$84.17	\$2,104.30	\$1,219.33	\$804.70	\$84.33	\$2,108.36	\$3.90	\$0.00	\$0.06	\$4.06	0.2%	0.0%	0.0%	0.2%
100	200	\$2,332.53	\$1,609.40	\$164.25	\$4,106.18	\$2,340.33	\$1,609.40	\$164.57	\$4,114.30	\$7.80	\$0.00	\$0.32	\$8.12	0.2%	0.0%	0.0%	0.2%
150	200	\$3,449.63	\$2,414.10	\$244.32	\$6,108.05	\$3,461.33	\$2,414.10	\$244.81	\$6,120.24	\$11.70	\$0.00	\$0.49	\$12.19	0.2%	0.0%	0.0%	0.2%
20	300	\$633.09	\$482.82	\$46.50	\$1,162.41	\$635.43	\$482.82	\$46.59	\$1,164.84	\$2.34	\$0.00	\$0.09	\$2.43	0.2%	0.0%	0.0%	0.2%
50	300	\$1,435.23	\$1,207.05	\$110.10	\$2,752.38	\$1,441.08	\$1,207.05	\$110.34	\$2,758.47	\$5.85	\$0.00	\$0.24	\$6.09	0.2%	0.0%	0.0%	0.2%
100	300	\$2,772.13	\$2,414.10	\$216.09	\$5,402.32	\$2,783.83	\$2,414.10	\$216.58	\$5,414.51	\$11.70	\$0.00	\$0.49	\$12.19	0.2%	0.0%	0.0%	0.2%
150	300	\$4,099.03	\$3,621.15	\$322.09	\$8,052.27	\$4,126.58	\$3,621.15	\$322.82	\$8,070.55	\$17.55	\$0.00	\$0.73	\$18.28	0.2%	0.0%	0.0%	0.2%
20	400	\$721.01	\$643.76	\$56.87	\$1,421.64	\$724.13	\$643.76	\$57.00	\$1,424.89	\$3.12	\$0.00	\$0.13	\$3.25	0.2%	0.0%	0.0%	0.2%
50	400	\$1,655.03	\$1,609.40	\$136.02	\$3,400.45	\$1,662.83	\$1,609.40	\$136.34	\$3,408.57	\$7.80	\$0.00	\$0.32	\$8.12	0.2%	0.0%	0.0%	0.2%
100	400	\$3,211.73	\$3,218.80	\$267.94	\$6,698.47	\$3,227.33	\$3,218.80	\$268.59	\$6,714.72	\$15.60	\$0.00	\$0.65	\$16.25	0.2%	0.0%	0.0%	0.2%
150	400	\$4,768.43	\$4,828.20	\$399.86	\$9,996.49	\$4,791.83	\$4,828.20	\$400.83	\$10,020.86	\$23.40	\$0.00	\$0.97	\$24.37	0.2%	0.0%	0.0%	0.2%
20	500	\$808.93	\$804.70	\$67.23	\$1,680.86	\$812.83	\$804.70	\$67.40	\$1,684.93	\$3.90	\$0.00	\$0.17	\$4.07	0.2%	0.0%	0.0%	0.2%
50	500	\$1,874.83	\$2,011.75	\$161.94	\$4,048.52	\$1,884.58	\$2,011.75	\$162.35	\$4,058.68	\$9.75	\$0.00	\$0.41	\$10.16	0.2%	0.0%	0.0%	0.2%
100	500	\$3,651.33	\$4,023.50	\$319.78	\$7,994.61	\$3,670.83	\$4,023.50	\$320.60	\$8,014.93	\$19.50	\$0.00	\$0.82	\$20.32	0.2%	0.0%	0.0%	0.2%
150	500	\$5,427.83	\$6,035.25	\$477.63	\$11,940.71	\$5,457.08	\$6,035.25	\$478.85	\$11,971.18	\$29.25	\$0.00	\$1.22	\$30.47	0.2%	0.0%	0.0%	0.2%
20	600	\$896.85	\$965.64	\$77.60	\$1,940.09	\$901.53	\$965.64	\$77.80	\$1,944.97	\$4.68	\$0.00	\$0.20	\$4.88	0.2%	0.0%	0.0%	0.2%
50	600	\$2,094.63	\$2,414.10	\$187.86	\$4,696.59	\$2,106.33	\$2,414.10	\$188.35	\$4,708.78	\$11.70	\$0.00	\$0.49	\$12.19	0.2%	0.0%	0.0%	0.2%
100	600	\$4,090.93	\$4,828.20	\$371.63	\$9,290.76	\$4,114.33	\$4,828.20	\$372.61	\$9,315.14	\$23.40	\$0.00	\$0.98	\$24.38	0.2%	0.0%	0.0%	0.2%
150	600	\$6,087.23	\$7,242.30	\$555.40	\$13,884.93	\$6,122.33	\$7,242.30	\$556.86	\$13,921.49	\$35.10	\$0.00	\$1.46	\$36.56	0.3%	0.0%	0.0%	0.3%

Line Item on Bill

Proposed July 1, 2022 Rates (s)

Rates Effective April 1, 2022 (t)

(1) Distribution Customer Charge	\$145.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$38.34	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	
(6) Distribution Charge (per kWh)	\$0.00476	
(7) Operating & Maintenance Expense Charge	\$0.00183	
(8) Operating & Maintenance Expense Reconciliation Factor	(50.00010)	
(9) CapEx Reconciliation Factor	(50.00012)	
(10) Revenue Decoupling Adjustment Factor	(50.00006)	Distribution Energy Charge
(11) Pension Adjustment Factor	(50.00006)	
(12) Storm Fund Replenishment Factor	\$0.00788	
(13) Arrangement Management Adjustment Factor	\$0.00006	
(14) Performance Incentive Factor	\$0.00008	
(15) Low Income Discount Recovery Factor	\$0.00196	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00044	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00488	
(18) Transmission Demand Charge	\$4.97	Transmission Demand Charge
(19) Base Transmission Charge	\$0.01342	
(20) Transmission Adjustment Factor	(50.00371)	Transmission Adjustment
(21) Transmission Uncollectible Factor	\$0.00036	
(22) Base Transition Charge	\$0.00000	Transition Charge
(23) Transition Adjustment	\$0.00018	
(24) Energy Efficiency Program Charge	\$0.01252	Energy Efficiency Programs
(25) Last Resort Service Base Charge	\$0.06451	
(26) LRS Adjustment Factor	\$0.00665	Supply Services Energy Charge
(27) LRS Administrative Cost Adjustment Factor	\$0.00210	
(28) Renewable Energy Standard Charge	\$0.00721	

Line Item on Bill

(29) Customer Charge	\$145.00
(31) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$38.34
(32) Transmission Adjustment	\$0.01007
(33) Distribution Energy Charge	\$0.01587
(34) Distribution Demand Charge	\$8.58
(35) Transmission Demand Charge	\$4.97
(34) Transition Charge	\$0.00018
(35) Energy Efficiency Programs	\$0.01252
(36) Renewable Energy Distribution Charge	\$0.00632
(37) Supply Services Energy Charge	\$0.08047

Column (t) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (s) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-32 Rate Customers

		Rates Effective April 1, 2022					Proposed July 1, 2022 Rates					\$ Increase (Decrease)					Increase (Decrease) % of Total Bill				
kw	Monthly Power Hours Use	kWh	Delivery Services (a)	Supply Services (b)	GET (c)	Total (d) = (a) + (b) + (c)	Delivery Services (e)	Supply Services (f)	GET (g)	Total (h) = (e) + (f) + (g)	Delivery Services (i) = (d) - (e)	Supply Services (j) = (f) - (f)	GET (k) = (g) - (g)	Total (l) = (h) - (d)	Delivery Services (m) = (i) / (d)	Supply Services (n) = (j) / (d)	GET (o) = (k) / (d)	Total (p) = (l) / (d)			
300	200	40000	\$4,278.15	\$5,114.47	\$1,245.97	\$10,638.59	\$4,293.75	\$5,114.47	\$1,252.22	\$10,660.44	\$16.60	\$0.00	\$6.25	\$16.85	0.2%	0.0%	0.0%	0.2%			
300	200	10000	\$1,119.04	\$1,345.97	\$314.57	\$2,819.58	\$1,124.19	\$1,345.97	\$315.22	\$2,826.13	\$6.15	\$0.00	\$0.65	\$6.80	0.2%	0.0%	0.0%	0.2%			
1000	200	20000	\$2,135.75	\$2,575.33	\$1,630.55	\$6,341.63	\$2,143.75	\$2,575.33	\$1,633.80	\$6,342.88	\$7.00	\$0.00	\$3.25	\$7.25	0.2%	0.0%	0.0%	0.2%			
2500	200	30000	\$3,119.675	\$3,633.60	\$2,430.53	\$9,183.81	\$3,127.675	\$3,633.60	\$2,433.81	\$9,194.08	\$8.00	\$0.00	\$3.28	\$8.28	0.2%	0.0%	0.0%	0.2%			
5000	200	40000	\$4,118.75	\$4,893.33	\$4,019.50	\$13,031.58	\$4,126.75	\$4,893.33	\$4,022.75	\$13,042.83	\$8.00	\$0.00	\$13.25	\$11.08	0.2%	0.0%	0.0%	0.2%			
7500	200	50000	\$5,118.75	\$6,186.67	\$4,818.04	\$16,123.46	\$5,126.75	\$6,186.67	\$4,821.04	\$16,134.46	\$8.00	\$0.00	\$13.00	\$11.00	0.2%	0.0%	0.0%	0.2%			
10000	200	60000	\$6,118.75	\$7,186.00	\$5,620.30	\$19,425.05	\$6,126.75	\$7,186.00	\$5,623.30	\$19,435.05	\$8.00	\$0.00	\$13.00	\$11.00	0.2%	0.0%	0.0%	0.2%			
20000	200	80000	\$8,118.75	\$9,185.33	\$7,220.00	\$24,524.08	\$8,126.75	\$9,185.33	\$7,223.00	\$24,535.08	\$8.00	\$0.00	\$13.00	\$11.00	0.2%	0.0%	0.0%	0.2%			
300	300	60000	\$4,278.15	\$5,114.47	\$1,245.97	\$10,638.59	\$4,293.75	\$5,114.47	\$1,252.22	\$10,660.44	\$16.60	\$0.00	\$6.25	\$16.85	0.2%	0.0%	0.0%	0.2%			
750	300	225000	\$14,825.25	\$17,520.00	\$16,542.41	\$48,887.66	\$14,841.25	\$17,520.00	\$16,542.41	\$48,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
1500	300	300000	\$19,825.25	\$23,520.00	\$22,542.41	\$65,887.66	\$19,841.25	\$23,520.00	\$22,542.41	\$65,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
3000	300	400000	\$24,825.25	\$29,520.00	\$28,542.41	\$82,887.66	\$24,841.25	\$29,520.00	\$28,542.41	\$82,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
4500	300	500000	\$29,825.25	\$35,520.00	\$34,542.41	\$99,887.66	\$29,841.25	\$35,520.00	\$34,542.41	\$99,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
6000	300	600000	\$34,825.25	\$41,520.00	\$40,542.41	\$116,887.66	\$34,841.25	\$41,520.00	\$40,542.41	\$116,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
7500	300	700000	\$39,825.25	\$47,520.00	\$46,542.41	\$133,887.66	\$39,841.25	\$47,520.00	\$46,542.41	\$133,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
9000	300	800000	\$44,825.25	\$53,520.00	\$52,542.41	\$150,887.66	\$44,841.25	\$53,520.00	\$52,542.41	\$150,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
10000	300	900000	\$49,825.25	\$59,520.00	\$58,542.41	\$167,887.66	\$49,841.25	\$59,520.00	\$58,542.41	\$167,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
15000	300	1200000	\$64,825.25	\$79,520.00	\$78,542.41	\$222,887.66	\$64,841.25	\$79,520.00	\$78,542.41	\$222,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
20000	300	1600000	\$84,825.25	\$104,520.00	\$103,542.41	\$293,887.66	\$84,841.25	\$104,520.00	\$103,542.41	\$293,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
25000	300	2000000	\$104,825.25	\$129,520.00	\$128,542.41	\$364,887.66	\$104,841.25	\$129,520.00	\$128,542.41	\$364,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
30000	300	2400000	\$124,825.25	\$154,520.00	\$153,542.41	\$435,887.66	\$124,841.25	\$154,520.00	\$153,542.41	\$435,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
35000	300	2800000	\$144,825.25	\$179,520.00	\$178,542.41	\$506,887.66	\$144,841.25	\$179,520.00	\$178,542.41	\$506,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
40000	300	3200000	\$164,825.25	\$204,520.00	\$203,542.41	\$577,887.66	\$164,841.25	\$204,520.00	\$203,542.41	\$577,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
45000	300	3600000	\$184,825.25	\$229,520.00	\$228,542.41	\$648,887.66	\$184,841.25	\$229,520.00	\$228,542.41	\$648,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
50000	300	4000000	\$204,825.25	\$254,520.00	\$253,542.41	\$719,887.66	\$204,841.25	\$254,520.00	\$253,542.41	\$719,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
55000	300	4400000	\$224,825.25	\$279,520.00	\$278,542.41	\$790,887.66	\$224,841.25	\$279,520.00	\$278,542.41	\$790,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
60000	300	4800000	\$244,825.25	\$304,520.00	\$303,542.41	\$861,887.66	\$244,841.25	\$304,520.00	\$303,542.41	\$861,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
65000	300	5200000	\$264,825.25	\$329,520.00	\$328,542.41	\$932,887.66	\$264,841.25	\$329,520.00	\$328,542.41	\$932,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
70000	300	5600000	\$284,825.25	\$354,520.00	\$353,542.41	\$1,003,887.66	\$284,841.25	\$354,520.00	\$353,542.41	\$1,003,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
75000	300	6000000	\$304,825.25	\$379,520.00	\$378,542.41	\$1,074,887.66	\$304,841.25	\$379,520.00	\$378,542.41	\$1,074,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
80000	300	6400000	\$324,825.25	\$404,520.00	\$403,542.41	\$1,145,887.66	\$324,841.25	\$404,520.00	\$403,542.41	\$1,145,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
85000	300	6800000	\$344,825.25	\$429,520.00	\$428,542.41	\$1,216,887.66	\$344,841.25	\$429,520.00	\$428,542.41	\$1,216,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
90000	300	7200000	\$364,825.25	\$454,520.00	\$453,542.41	\$1,287,887.66	\$364,841.25	\$454,520.00	\$453,542.41	\$1,287,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
95000	300	7600000	\$384,825.25	\$479,520.00	\$478,542.41	\$1,358,887.66	\$384,841.25	\$479,520.00	\$478,542.41	\$1,358,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
100000	300	8000000	\$404,825.25	\$504,520.00	\$503,542.41	\$1,429,887.66	\$404,841.25	\$504,520.00	\$503,542.41	\$1,429,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
105000	300	8400000	\$424,825.25	\$529,520.00	\$528,542.41	\$1,500,887.66	\$424,841.25	\$529,520.00	\$528,542.41	\$1,500,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
110000	300	8800000	\$444,825.25	\$554,520.00	\$553,542.41	\$1,571,887.66	\$444,841.25	\$554,520.00	\$553,542.41	\$1,571,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
115000	300	9200000	\$464,825.25	\$579,520.00	\$578,542.41	\$1,642,887.66	\$464,841.25	\$579,520.00	\$578,542.41	\$1,642,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
120000	300	9600000	\$484,825.25	\$604,520.00	\$603,542.41	\$1,713,887.66	\$484,841.25	\$604,520.00	\$603,542.41	\$1,713,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
125000	300	10000000	\$504,825.25	\$629,520.00	\$628,542.41	\$1,784,887.66	\$504,841.25	\$629,520.00	\$628,542.41	\$1,784,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
130000	300	10400000	\$524,825.25	\$654,520.00	\$653,542.41	\$1,855,887.66	\$524,841.25	\$654,520.00	\$653,542.41	\$1,855,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
135000	300	10800000	\$544,825.25	\$679,520.00	\$678,542.41	\$1,926,887.66	\$544,841.25	\$679,520.00	\$678,542.41	\$1,926,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
140000	300	11200000	\$564,825.25	\$704,520.00	\$703,542.41	\$1,997,887.66	\$564,841.25	\$704,520.00	\$703,542.41	\$1,997,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
145000	300	11600000	\$584,825.25	\$729,520.00	\$728,542.41	\$2,068,887.66	\$584,841.25	\$729,520.00	\$728,542.41	\$2,068,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
150000	300	12000000	\$604,825.25	\$754,520.00	\$753,542.41	\$2,139,887.66	\$604,841.25	\$754,520.00	\$753,542.41	\$2,139,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
155000	300	12400000	\$624,825.25	\$779,520.00	\$778,542.41	\$2,210,887.66	\$624,841.25	\$779,520.00	\$778,542.41	\$2,210,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
160000	300	12800000	\$644,825.25	\$804,520.00	\$803,542.41	\$2,281,887.66	\$644,841.25	\$804,520.00	\$803,542.41	\$2,281,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
165000	300	13200000	\$664,825.25	\$829,520.00	\$828,542.41	\$2,352,887.66	\$664,841.25	\$829,520.00	\$828,542.41	\$2,352,903.66	\$16.00	\$0.00	\$16.00	\$16.00	0.2%	0.0%	0.0%	0.2%			
170000	300	13600000	\$684,825.25	\$854,520.00	\$853,542.41	\$2,423,887.66															

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
R.I.P.U.C. DOCKET NO. ____
FY 2022 ELECTRIC REVENUE DECOUPLING
MECHANISM RECONCILIATION FILING
WITNESS: DANIEL E. GALLAGHER**

Schedule NECO-4

Typical Bills for all proposed July 1, 2022 Factors

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective April 1, 2022				Proposed July 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers (f)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)		GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$26.90	\$11.72	\$1.61	\$40.23	\$26.77	\$11.72	\$1.60	\$40.09	(\$0.13)	\$0.00	(\$0.01)	(\$0.14)	-0.3%	0.0%	0.0%	-0.3%	30.1%
300	\$44.55	\$23.43	\$2.83	\$70.81	\$44.29	\$23.43	\$2.82	\$70.54	(\$0.26)	\$0.00	(\$0.01)	(\$0.27)	-0.4%	0.0%	0.0%	-0.4%	12.9%
400	\$56.32	\$31.24	\$3.65	\$91.21	\$55.97	\$31.24	\$3.63	\$90.84	(\$0.35)	\$0.00	(\$0.02)	(\$0.37)	-0.4%	0.0%	0.0%	-0.4%	11.6%
500	\$68.09	\$39.05	\$4.46	\$111.60	\$67.65	\$39.05	\$4.45	\$111.15	(\$0.44)	\$0.00	(\$0.01)	(\$0.45)	-0.4%	0.0%	0.0%	-0.4%	9.6%
600	\$79.86	\$46.86	\$5.28	\$132.00	\$79.32	\$46.86	\$5.26	\$131.44	(\$0.54)	\$0.00	(\$0.02)	(\$0.56)	-0.4%	0.0%	0.0%	-0.4%	7.7%
700	\$91.63	\$54.67	\$6.10	\$152.40	\$91.00	\$54.67	\$6.07	\$151.74	(\$0.63)	\$0.00	(\$0.03)	(\$0.66)	-0.4%	0.0%	0.0%	-0.4%	19.0%
1,200	\$150.47	\$93.72	\$10.17	\$254.36	\$149.40	\$93.72	\$10.13	\$253.25	(\$1.07)	\$0.00	(\$0.04)	(\$1.11)	-0.4%	0.0%	0.0%	-0.4%	6.8%
2,000	\$244.61	\$156.20	\$16.70	\$417.51	\$242.83	\$156.20	\$16.63	\$415.66	(\$1.78)	\$0.00	(\$0.07)	(\$1.85)	-0.4%	0.0%	0.0%	-0.4%	2.3%

Rates Effective April 1, 2022

Proposed July 1, 2022 Rates

Line Item on Bill

(1) Distribution Customer Charge	(s)	\$6.00	(t)	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge		\$0.79	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge		\$2.46	\$2.46	\$2.46	RE Growth Program
(4) Distribution Charge (per kWh)		\$0.04580	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge		\$0.00211	\$0.00211	\$0.00211	
(6) Operating & Maintenance Expense Reconciliation Factor		(\$0.00010)	(\$0.00010)	(\$0.00010)	
(7) CapEx Factor Charge		\$0.00639	\$0.00639	\$0.00639	
(8) CapEx Reconciliation Factor		(\$0.00069)	(\$0.00069)	(\$0.00069)	
(9) Revenue Decoupling Adjustment Factor		(\$0.00042)	(\$0.00042)	(\$0.00042)	Distribution Energy Charge
(10) Pension Adjustment Factor		(\$0.00066)	(\$0.00066)	(\$0.00066)	
(11) Storm Fund Replenishment Factor		\$0.00788	\$0.00788	\$0.00788	
(12) Arrageage Management Adjustment Factor		\$0.00006	\$0.00006	\$0.00006	
(13) Performance Incentive Factor		\$0.00008	\$0.00008	\$0.00008	
(14) Low Income Discount Recovery Factor		\$0.00196	\$0.00196	\$0.00196	
(15) Long-term Contracting for Renewable Energy Charge		\$0.00044	\$0.00044	\$0.00044	Renewable Energy Distribution Charge
(16) Net Metering Charge		\$0.00488	\$0.00488	\$0.00488	
(17) Base Transmission Charge		\$0.03524	\$0.03524	\$0.03524	
(18) Transmission Adjustment Factor		\$0.00095	\$0.00095	\$0.00095	Transmission Charge
(19) Transmission Uncollectible Factor		\$0.00046	\$0.00046	\$0.00046	
(20) Base Transition Charge		\$0.00000	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment		\$0.00018	\$0.00018	\$0.00018	
(22) Energy Efficiency Program Charge		\$0.01252	\$0.01252	\$0.01252	Energy Efficiency Programs
(23) Last Resort Service Base Charge		\$0.07174	\$0.07174	\$0.07174	
(24) LRS Adjustment Factor		(\$0.00318)	(\$0.00318)	(\$0.00318)	
(25) LRS Administrative Cost Adjustment Factor		\$0.00233	\$0.00233	\$0.00233	Supply Services Energy Charge
(26) Renewable Energy Standard Charge		\$0.00721	\$0.00721	\$0.00721	

Line Item on Bill

(27) Customer Charge	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79
(29) RE Growth Program	\$2.46
(30) Transmission Charge	\$0.03665
(31) Distribution Energy Charge	\$0.06301
(32) Transition Charge	\$0.00018
(33) Energy Efficiency Programs	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00532
(35) Supply Services Energy Charge	\$0.07810

Column (6): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

Column (7): per Schedule NECO-1, Page 1, Line (7). Line (12) per 2022 Residential Assistance Recovery Filing, Schedule NECO-1, Page 1, Line (5). Line (13) per R.I.P.U.C. 4770, Performance Incentive Factor Filing submitted March 8, 2022, Schedule 1, Page 1, Line (5). Line (14) per 2022 Residential Assistance Recovery Filing, Schedule NECO-3, Page 1, Line (29). Line (15) per R.I.P.U.C. 5201 submitted May 13, 2022, Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2022				Proposed July 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			Percentage of Customers	
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .25	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .25	Total (k) = (h) + (i) + (j)	Delivery Services (m) = (h)-(i)-(j)	Supply Services (n) = (o)-(i)-(j)	Low Income Discount (p) = (k)-(l)-(m)	Total (q) = (m) + (n) + (p)	Delivery Services (r) = (m) / (g)	Supply Services (s) = (n) / (g)	Total (t) = (r) / (g)		(u) = (q) / (g)
150	\$26.61	\$11.72	(\$9.58)	\$28.75	\$26.41	\$11.72	(\$9.53)	\$28.60	(\$0.15)	\$0.00	(\$0.01)	(\$0.16)	-0.5%	0.0%	0.0%	-0.5%	32.1%
300	\$43.97	\$23.43	(\$16.85)	\$50.55	\$43.57	\$23.43	(\$16.75)	\$50.25	\$2.09	\$0.00	(\$0.02)	(\$0.32)	-0.6%	0.0%	0.0%	-0.6%	15.4%
400	\$55.54	\$31.24	(\$21.70)	\$65.08	\$55.01	\$31.24	(\$21.56)	\$64.69	\$2.70	\$0.00	(\$0.01)	(\$0.40)	-0.6%	0.0%	0.0%	-0.6%	12.5%
500	\$67.11	\$39.05	(\$26.54)	\$79.62	\$66.46	\$39.05	(\$26.38)	\$79.13	\$3.30	\$0.00	(\$0.02)	(\$0.51)	-0.6%	0.0%	0.0%	-0.6%	9.6%
600	\$78.68	\$46.86	(\$31.39)	\$94.15	\$77.90	\$46.86	(\$31.19)	\$93.57	\$3.90	\$0.00	(\$0.02)	(\$0.60)	-0.6%	0.0%	0.0%	-0.6%	7.2%
700	\$90.25	\$54.67	(\$36.23)	\$108.69	\$89.34	\$54.67	(\$36.00)	\$108.01	\$4.50	\$0.00	(\$0.03)	(\$0.71)	-0.6%	0.0%	0.0%	-0.6%	16.4%
1,200	\$148.11	\$93.72	(\$60.46)	\$181.37	\$146.54	\$93.72	(\$60.07)	\$180.19	\$7.51	\$0.00	(\$0.05)	(\$1.23)	-0.6%	0.0%	0.0%	-0.7%	5.2%
2,000	\$240.69	\$156.20	(\$99.22)	\$297.67	\$238.07	\$156.20	(\$98.57)	\$295.70	\$12.32	\$0.00	(\$0.08)	(\$2.05)	-0.6%	0.0%	0.0%	-0.7%	1.6%

Line Item on Bill

Proposed July 1, 2022 Rates

Line Item	Amount	Percentage
(1) Distribution Customer Charge	\$6.00	2.0%
(2) LIHEAP Enhancement Charge	\$0.79	0.25%
(3) Renewable Energy Growth Program Charge	\$2.46	0.79%
(4) Distribution Charge (per kWh)	\$0.04580	0.014%
(5) Operating & Maintenance Expense Charge	\$0.00211	0.00063%
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	-0.00030%
(7) CapEx Factor Charge	\$0.00639	0.00193%
(8) CapEx Reconciliation Factor	(\$0.00069)	-0.00207%
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)	-0.00126%
(10) Pension Adjustment Factor	\$0.00788	0.00235%
(11) Storm Fund Replenishment Factor	\$0.00006	0.00018%
(12) Arrangements Management Adjustment Factor	\$0.00008	0.00024%
(13) Performance Incentive Factor	\$0.00000	0.00000%
(14) Low Income Discount Recovery Factor	\$0.00044	0.00131%
(15) Long-term Contracting for Renewable Energy Charge	\$0.00488	0.01454%
(16) Net Metering Charge	\$0.03524	0.10471%
(17) Base Transmission Charge	\$0.00095	0.00283%
(18) Transmission Adjustment Factor	\$0.00046	0.00137%
(19) Transmission Uncollectible Factor	\$0.00000	0.00000%
(20) Base Transition Charge	\$0.00018	0.00054%
(21) Transition Adjustment	\$0.01252	0.03741%
(22) Energy Efficiency Program Charge	\$0.07174	0.21471%
(23) Last Resort Service Base Charge	(\$0.00318)	-0.00953%
(24) LRS Adjustment Factor	\$0.00233	0.00700%
(25) LRS Administrative Cost Adjustment Factor	\$0.00721	0.02147%
(26) Renewable Energy Standard Charge		

Line Item on Bill	Amount	Percentage
(27) Customer Charge	\$6.00	2.0%
(28) LIHEAP Enhancement Charge	\$0.79	0.25%
(29) RE Growth Program	\$2.46	0.79%
(30) Transmission Charge	\$0.03665	0.01100%
(31) Distribution Energy Charge	\$0.06149	0.01825%
(32) Transition Charge	\$0.00018	0.00054%
(33) Energy Efficiency Programs	\$0.01252	0.03741%
(34) Renewable Energy Distribution Charge	\$0.00532	0.01575%
(35) Supply Services Energy Charge	\$0.07810	0.23425%
(36) Discount percentage	25%	

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (x) Line (6) per Schedule NECO-4, Page 1, Line (7), Line (12) per 2022 Residential Assistance Recovery Filing, Schedule NECO-4, Page 1, Line (5), Line (13) per R.I.P.U.C. 4770, Performance Incentive Factor Filing submitted March 8, 2022, Schedule 1, Page 1, Line (5), Line (15) per R.I.P.U.C. 5201 submitted May 13, 2022, Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2022				Proposed July 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			Percentage of Customers
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .30	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (k) = (h)+(i) x .30	Total (l) = (h) + (i) + (k)	Delivery Services (m) = (h)-(i)-(j)	Supply Services (o) = (i)-(j)-(k)	Low Income Discount (p) = (l)-(m)-(n)	Total (q) = (m) + (n) + (p)	Delivery Services (r) = (m)/(g)	Supply Services (s) = (o)/(g)	Low Income Discount (t) = (p)/(g)	
150	\$26.61	\$11.72	(\$11.50)	\$26.83	\$26.41	\$11.72	(\$11.44)	\$26.69	(\$0.14)	\$0.00	(\$0.01)	(\$0.15)	-0.5%	0.0%	-0.5%	32.1%
300	\$43.97	\$23.43	(\$20.22)	\$47.18	\$43.57	\$23.43	(\$20.10)	\$46.90	(\$0.28)	\$0.00	(\$0.02)	(\$0.30)	-0.6%	0.0%	-0.6%	15.4%
400	\$55.54	\$31.24	(\$26.03)	\$60.75	\$55.01	\$31.24	(\$25.88)	\$60.37	(\$0.38)	\$0.00	(\$0.01)	(\$0.39)	-0.6%	0.0%	-0.6%	12.5%
500	\$67.11	\$39.05	(\$31.85)	\$74.31	\$66.46	\$39.05	(\$31.65)	\$73.86	(\$0.45)	\$0.00	(\$0.02)	(\$0.47)	-0.6%	0.0%	-0.6%	9.6%
600	\$78.68	\$46.86	(\$37.66)	\$87.88	\$77.90	\$46.86	(\$37.43)	\$87.33	(\$0.55)	\$0.00	(\$0.02)	(\$0.57)	-0.6%	0.0%	-0.6%	7.2%
700	\$90.25	\$54.67	(\$43.48)	\$101.44	\$89.34	\$54.67	(\$43.20)	\$100.81	(\$0.63)	\$0.00	(\$0.03)	(\$0.66)	-0.6%	0.0%	-0.6%	16.4%
1,200	\$148.11	\$93.72	(\$72.55)	\$169.28	\$146.54	\$93.72	(\$72.08)	\$168.18	(\$1.10)	\$0.00	(\$0.04)	(\$1.14)	-0.6%	0.0%	-0.6%	5.2%
2,000	\$240.69	\$156.20	(\$119.07)	\$277.82	\$238.07	\$156.20	(\$118.28)	\$273.99	(\$1.83)	\$0.00	(\$0.08)	(\$1.91)	-0.6%	0.0%	-0.7%	1.6%

Rates Effective April 1, 2022

Proposed July 1, 2022 Rates

Line Item on Bill	(a)	(b)	(c)
(1) Distribution Customer Charge	\$6.00	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211	\$0.00211
(6) CapEx Factor Charge	\$0.00639	\$0.00639	\$0.00639
(7) CapEx Factor Charge	\$0.00639	\$0.00639	\$0.00639
(8) Revenue Decoupling Adjustment Factor	\$0.00042	\$0.00042	\$0.00042
(9) Pension Adjustment Factor	\$0.00788	\$0.00788	\$0.00788
(10) Storm Fund Replenishment Factor	\$0.00006	\$0.00006	\$0.00006
(11) Arrangement Management Adjustment Factor	\$0.00008	\$0.00008	\$0.00008
(12) Performance Incentive Factor	\$0.00000	\$0.00000	\$0.00000
(13) Low Income Discount Recovery Factor	\$0.00044	\$0.00044	\$0.00044
(14) Long-term Contracting for Renewable Energy Charge	\$0.00488	\$0.00488	\$0.00488
(15) Net Metering Charge	\$0.03524	\$0.03524	\$0.03524
(16) Base Transmission Charge	\$0.00095	\$0.00095	\$0.00095
(17) Transmission Adjustment Factor	\$0.00046	\$0.00046	\$0.00046
(18) Transmission Uncollectible Factor	\$0.00000	\$0.00000	\$0.00000
(19) Base Transition Charge	\$0.00018	\$0.00018	\$0.00018
(20) Transition Adjustment	\$0.01252	\$0.01252	\$0.01252
(21) Energy Efficiency Program Charge	\$0.07174	\$0.07174	\$0.07174
(22) Last Resort Service Base Charge	(\$0.00318)	(\$0.00318)	(\$0.00318)
(23) LRS Adjustment Factor	\$0.00233	\$0.00233	\$0.00233
(24) LRS Administrative Cost Adjustment Factor	\$0.00721	\$0.00721	\$0.00721
(25) Renewable Energy Standard Charge			

Line Item on Bill	(a)	(b)	(c)
(27) Customer Charge	\$6.00	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79
(29) RE Growth Program	\$2.46	\$2.46	\$2.46
(30) Transmission Charge	\$0.03665	\$0.03665	\$0.03665
(31) Distribution Energy Charge	\$0.06149	\$0.06149	\$0.06149
(32) Transition Charge	\$0.00018	\$0.00018	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00532	\$0.00532	\$0.00532
(35) Supply Services Energy Charge	\$0.07810	\$0.07810	\$0.07810
(36) Discount percentage	30%	30%	30%

Column (a) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (b) Line (6) per Schedule NECO-4, Page 1, Line (7), Line (12) per 2022 Residential Assistance Recovery Filing, Schedule NECO-4, Page 1, Line (5), Line (13) per R.I.P.U.C. 4770, Performance Incentive Factor Filing submitted March 8, 2022, Schedule 1, Page 1, Line (5), Line (15) per R.I.P.U.C. 5201 submitted May 13, 2022, Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh	Rates Effective April 1, 2022				Proposed July 1, 2022 Rates				\$ Increase (Decrease)				Percentage of Customers			
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)
250	\$42.94	\$20.12	\$2.63	\$65.69	\$42.72	\$20.12	\$2.62	\$65.46	(\$0.22)	\$0.00	(\$0.01)	(\$0.23)	-0.3%	0.0%	0.0%	-0.4%
500	\$71.31	\$40.24	\$4.65	\$116.20	\$70.87	\$40.24	\$4.63	\$115.74	(\$0.44)	\$0.00	(\$0.02)	(\$0.46)	-0.4%	0.0%	0.0%	-0.4%
1,000	\$128.05	\$80.47	\$8.69	\$217.21	\$127.16	\$80.47	\$8.65	\$216.28	(\$0.89)	\$0.00	(\$0.04)	(\$0.93)	-0.4%	0.0%	0.0%	-0.4%
1,500	\$184.79	\$120.71	\$12.73	\$318.23	\$183.46	\$120.71	\$12.67	\$316.84	(\$1.33)	\$0.00	(\$0.06)	(\$1.39)	-0.4%	0.0%	0.0%	-0.4%
2,000	\$241.53	\$160.94	\$16.77	\$419.24	\$239.75	\$160.94	\$16.70	\$417.39	(\$1.78)	\$0.00	(\$0.07)	(\$1.85)	-0.4%	0.0%	0.0%	-0.4%

Rates Effective April 1, 2022

Line Item on Bill	(s)
(1) Distribution Customer Charge	\$10.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$3.78
(4) Distribution Charge (per kWh)	\$0.04482
(5) Operating & Maintenance Expense Charge	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)
(7) CapEx Factor Charge	\$0.00543
(8) CapEx Reconciliation Factor	\$0.00013
(9) Revenue Decoupling Adjustment Factor	(\$0.00042)
(10) Pension Adjustment Factor	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arrearage Management Adjustment Factor	\$0.00006
(13) Performance Incentive Factor	\$0.00008
(14) Low Income Discount Recovery Factor	\$0.00196
(15) Long-term Contracting for Renewable Energy Charge	\$0.00044
(16) Net Metering Charge	\$0.00488
(17) Base Transmission Charge	\$0.03540
(18) Transmission Adjustment Factor	(\$0.00219)
(19) Transmission Uncollectible Factor	\$0.00036
(20) Base Transition Charge	\$0.00000
(21) Transition Adjustment	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252
(23) Last Resort Service Base Charge	\$0.06451
(24) LRS Adjustment Factor	\$0.00665
(25) LRS Administrative Cost Adjustment Factor	\$0.00210
(26) Renewable Energy Standard Charge	\$0.00721

Proposed July 1, 2022 Rates

Line Item on Bill	(t)
Customer Charge	\$10.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$3.78
Distribution Energy Charge	\$0.04482
Distribution Energy Charge	\$0.00211
Distribution Energy Charge	(\$0.00010)
Distribution Energy Charge	\$0.00543
Distribution Energy Charge	\$0.00013
Distribution Energy Charge	(\$0.00006)
Distribution Energy Charge	\$0.00788
Distribution Energy Charge	\$0.00007
Distribution Energy Charge	\$0.00012
Distribution Energy Charge	\$0.00238
Distribution Energy Charge	(\$0.00131)
Renewable Energy Distribution Charge	\$0.00488
Transmission Charge	\$0.03540
Transmission Charge	(\$0.00219)
Transition Charge	\$0.00036
Transition Charge	\$0.00000
Energy Efficiency Programs	\$0.00018
Energy Efficiency Programs	\$0.01252
Supply Services Energy Charge	\$0.06451
Supply Services Energy Charge	\$0.00665
Supply Services Energy Charge	\$0.00210
Supply Services Energy Charge	\$0.00721

Line Item on Bill	(u)
(27) Customer Charge	\$10.00
(28) LIHEAP Enhancement Charge	\$0.79
(29) RE Growth Program	\$3.78
(30) Transmission Charge	\$0.03357
(31) Distribution Energy Charge	\$0.06189
(32) Transition Charge	\$0.00018
(33) Energy Efficiency Programs	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00532
(35) Supply Services Energy Charge	\$0.08047

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service Tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (t): Line (9) per Schedule NECO-1, Page 1, Line (7); Line (12) per 2022 Residential Assistance Recovery Filing, Schedule NECO-1, Page 1, Line (5); Line (13) per R.I.P.U.C. 4770, Performance Incentive Factor Filing, submitted March 8, 2022, Schedule 1, Page 1, Line (5); Line (14) per 2022 Residential Assistance Recovery Filing, Schedule NECO-3, Page 1, Line (29); Line (15) per R.I.P.U.C. 5201, submitted May 13, 2022, Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service Tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G&2 Rate Customers

KW	Monthly Power Hours Use	Rates Effective April 1, 2022				Rates Effective July 1, 2022				S. Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (b)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (d)	Total (q) = (n) + (o) + (p)
20	200	\$545.17	\$321.88	\$36.13	\$903.18	\$541.61	\$321.88	\$35.98	\$899.47	(\$3.56)	\$0.00	(\$0.15)	(\$3.71)	-0.4%	0.0%	0.0%	-0.4%
50	200	\$1,215.43	\$804.70	\$84.17	\$2,104.30	\$1,206.53	\$804.70	\$83.80	\$2,095.03	(\$8.90)	\$0.00	(\$0.37)	(\$9.27)	-0.4%	0.0%	0.0%	-0.4%
100	200	\$2,332.53	\$1,609.40	\$164.25	\$4,106.18	\$2,314.73	\$1,609.40	\$163.51	\$4,087.64	(\$17.80)	\$0.00	(\$0.74)	(\$18.54)	-0.4%	0.0%	0.0%	-0.5%
150	200	\$3,449.63	\$2,414.10	\$244.32	\$6,108.05	\$3,422.93	\$2,414.10	\$243.21	\$5,880.24	(\$26.70)	\$0.00	(\$1.11)	(\$27.81)	-0.4%	0.0%	0.0%	-0.5%
20	300	\$633.09	\$482.82	\$46.50	\$1,162.41	\$627.75	\$482.82	\$46.27	\$1,156.84	(\$5.34)	\$0.00	(\$0.23)	(\$5.57)	-0.5%	0.0%	0.0%	-0.5%
50	300	\$1,435.23	\$1,207.05	\$110.10	\$2,752.38	\$1,421.88	\$1,207.05	\$109.54	\$2,738.47	(\$13.35)	\$0.00	(\$0.56)	(\$13.91)	-0.5%	0.0%	0.0%	-0.5%
100	300	\$2,772.13	\$2,414.10	\$216.09	\$5,402.32	\$2,745.43	\$2,414.10	\$214.98	\$5,374.51	(\$26.70)	\$0.00	(\$1.11)	(\$27.81)	-0.5%	0.0%	0.0%	-0.5%
150	300	\$4,109.03	\$3,621.15	\$322.09	\$8,052.27	\$4,068.98	\$3,621.15	\$320.42	\$8,010.55	(\$40.05)	\$0.00	(\$1.67)	(\$41.72)	-0.5%	0.0%	0.0%	-0.5%
20	400	\$721.01	\$643.76	\$56.87	\$1,421.64	\$713.89	\$643.76	\$56.57	\$1,414.22	(\$7.12)	\$0.00	(\$0.30)	(\$7.42)	-0.5%	0.0%	0.0%	-0.5%
50	400	\$1,655.03	\$1,609.40	\$136.02	\$3,400.45	\$1,637.23	\$1,609.40	\$135.28	\$3,381.91	(\$17.80)	\$0.00	(\$0.74)	(\$18.54)	-0.5%	0.0%	0.0%	-0.5%
100	400	\$3,211.73	\$3,218.80	\$267.94	\$6,698.47	\$3,176.13	\$3,218.80	\$266.46	\$6,661.39	(\$35.60)	\$0.00	(\$1.48)	(\$37.08)	-0.5%	0.0%	0.0%	-0.6%
150	400	\$4,768.43	\$4,828.20	\$399.86	\$9,996.49	\$4,715.03	\$4,828.20	\$397.63	\$9,940.86	(\$53.40)	\$0.00	(\$2.23)	(\$55.63)	-0.5%	0.0%	0.0%	-0.6%
20	500	\$808.93	\$804.70	\$67.23	\$1,680.86	\$800.03	\$804.70	\$66.86	\$1,671.59	(\$8.90)	\$0.00	(\$0.37)	(\$9.27)	-0.5%	0.0%	0.0%	-0.6%
50	500	\$1,874.83	\$2,011.75	\$161.94	\$4,048.52	\$1,852.38	\$2,011.75	\$161.01	\$4,025.34	(\$22.25)	\$0.00	(\$0.93)	(\$23.18)	-0.5%	0.0%	0.0%	-0.6%
100	500	\$3,651.33	\$4,023.50	\$319.78	\$7,994.61	\$3,606.83	\$4,023.50	\$317.93	\$7,948.26	(\$44.50)	\$0.00	(\$1.85)	(\$46.35)	-0.6%	0.0%	0.0%	-0.6%
150	500	\$5,427.83	\$6,035.25	\$477.63	\$11,940.71	\$5,361.08	\$6,035.25	\$474.85	\$11,871.18	(\$66.75)	\$0.00	(\$2.78)	(\$69.53)	-0.6%	0.0%	0.0%	-0.6%
20	600	\$996.85	\$965.64	\$77.60	\$1,940.09	\$986.17	\$965.64	\$77.16	\$1,928.97	(\$10.68)	\$0.00	(\$0.44)	(\$11.12)	-0.6%	0.0%	0.0%	-0.6%
50	600	\$2,094.63	\$2,414.10	\$187.86	\$4,696.59	\$2,067.93	\$2,414.10	\$186.75	\$4,668.78	(\$26.70)	\$0.00	(\$1.11)	(\$27.81)	-0.6%	0.0%	0.0%	-0.6%
100	600	\$4,090.93	\$4,828.20	\$371.63	\$9,290.76	\$4,037.53	\$4,828.20	\$369.41	\$9,235.14	(\$53.40)	\$0.00	(\$2.22)	(\$55.62)	-0.6%	0.0%	0.0%	-0.6%
150	600	\$6,087.23	\$7,242.30	\$555.40	\$13,884.93	\$6,007.13	\$7,242.30	\$552.06	\$13,801.49	(\$80.10)	\$0.00	(\$3.34)	(\$83.44)	-0.6%	0.0%	0.0%	-0.6%

Proposed July 1, 2022 Rates
(6)

Line Item on Bill	Proposed July 1, 2022 Rates	Customer Charge	LIHEAP Enhancement Charge	RE Growth Program	Distribution Demand Charge	Distribution Energy Charge	Renewable Energy Distribution Charge	Transmission Demand Charge	Transmission Adjustment	Transition Charge	Energy Efficiency Programs	Supply Services Energy Charge
(1) Distribution Customer Charge	\$145.00	\$145.00										
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79										
(3) Renewable Energy Growth Program Charge	\$38.34	\$38.34										
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90										
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68										
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476										
(7) Operating & Maintenance Expense Charge	\$0.00183	\$0.00183										
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)										
(9) CapEx Reconciliation Factor	(\$0.00012)	(\$0.00012)										
(10) Revenue Decoupling Adjustment Factor	(\$0.00042)	(\$0.00042)										
(11) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)										
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788										
(13) Arrangement Management Adjustment Factor	\$0.00006	\$0.00006										
(14) Performance Incentive Factor	\$0.00008	\$0.00008										
(15) Low Income Discount Recovery Factor	\$0.00196	\$0.00196										
(16) Long-term Contracting for Renewable Energy Charge	\$0.00044	\$0.00044										
(17) Net Metering Charge	\$0.00488	\$0.00488										
(18) Transmission Demand Charge	\$4.97	\$4.97										
(19) Base Transmission Charge	\$0.01342	\$0.01342										
(20) Transmission Adjustment Factor	(\$0.00371)	(\$0.00371)										
(21) Transmission Uncollectible Factor	\$0.00036	\$0.00036										
(22) Base Transition Charge	\$0.00000	\$0.00000										
(23) Transition Adjustment	\$0.00018	\$0.00018										
(24) Energy Efficiency Program Charge	\$0.01252	\$0.01252										
(25) Last Resort Service Base Charge	\$0.06451	\$0.06451										
(26) LRS Adjustment Factor	\$0.00665	\$0.00665										
(27) LRS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210										
(28) Renewable Energy Standard Charge	\$0.00721	\$0.00721										
Line Item on Bill												
(29) Customer Charge	\$145.00	\$145.00										
(31) LIHEAP Enhancement Charge	\$0.79	\$0.79										
(30) RE Growth Program	\$38.34	\$38.34										
(32) Distribution Energy Charge	\$0.01007	\$0.01007										
(33) Distribution Demand Charge	\$0.01673	\$0.01673										
(34) Distribution Demand Charge	\$8.38	\$8.38										
(35) Transmission Demand Charge	\$0.00918	\$0.00918										
(36) Energy Efficiency Programs	\$0.01252	\$0.01252										
(37) Renewable Energy Distribution Charge	\$0.00352	\$0.00352										
(37) Supply Services Energy Charge	\$0.08047	\$0.08047										

Column (6) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (2) Line (10) per Schedule NECO-1, Phase 1, Line (7), Line (13) per 2022 Residential Assistance Recovery Filing, Schedule NECO-1, Phase 1, Line (5), Line (14) per R.I.P.U.C. 4770, Performance Incentive Factor Filing, Schedule NECO-1, Phase 1, Line (5), Line (15) per 2022 Residential Assistance Recovery Filing, Schedule NECO-3, Phase 1, Line (29), Line (16) per R.I.P.U.C. 5201 submitted May 13, 2022, Attachment 1, Page 1, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates: Applicable to 67-73 Rate Customers

Monthly Power Hours Use	kW	Rates Effective April 1, 2022				Proposed July 1, 2022 Rates				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total
750	200	\$1,600.00	\$1,215.55	\$1,147.47	\$3,963.02	\$1,600.00	\$1,215.55	\$1,147.47	\$3,963.02	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
750	300	\$1,600.00	\$1,816.25	\$1,727.20	\$5,143.45	\$1,600.00	\$1,816.25	\$1,727.20	\$5,143.45	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
1,000	200	\$3,000.00	\$2,135.75	\$1,575.33	\$6,711.08	\$3,000.00	\$2,135.75	\$1,575.33	\$6,711.08	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
1,500	200	\$3,000.00	\$3,196.75	\$2,366.00	\$8,562.75	\$3,000.00	\$3,196.75	\$2,366.00	\$8,562.75	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
2,500	200	\$3,000.00	\$5,318.75	\$4,893.33	\$13,112.08	\$3,000.00	\$5,318.75	\$4,893.33	\$13,112.08	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
5,000	200	\$3,000.00	\$10,627.75	\$8,786.67	\$21,414.42	\$3,000.00	\$10,627.75	\$8,786.67	\$21,414.42	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
10,000	200	\$3,000.00	\$21,255.75	\$17,573.33	\$41,829.08	\$3,000.00	\$21,255.75	\$17,573.33	\$41,829.08	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
20,000	200	\$3,000.00	\$42,511.50	\$35,146.67	\$83,658.17	\$3,000.00	\$42,511.50	\$35,146.67	\$83,658.17	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
300	300	\$6,000.00	\$5,205.25	\$5,267.20	\$16,572.45	\$6,000.00	\$5,205.25	\$5,267.20	\$16,572.45	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
750	300	\$6,000.00	\$7,848.25	\$7,972.00	\$21,828.50	\$6,000.00	\$7,848.25	\$7,972.00	\$21,828.50	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
1,000	300	\$6,000.00	\$9,291.75	\$9,504.00	\$25,795.75	\$6,000.00	\$9,291.75	\$9,504.00	\$25,795.75	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
1,500	300	\$6,000.00	\$10,735.25	\$10,992.00	\$30,727.25	\$6,000.00	\$10,735.25	\$10,992.00	\$30,727.25	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
2,500	300	\$6,000.00	\$15,068.75	\$15,475.33	\$41,544.08	\$6,000.00	\$15,068.75	\$15,475.33	\$41,544.08	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
5,000	300	\$6,000.00	\$30,137.50	\$30,950.67	\$81,088.17	\$6,000.00	\$30,137.50	\$30,950.67	\$81,088.17	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
10,000	300	\$6,000.00	\$60,275.00	\$61,901.33	\$162,189.33	\$6,000.00	\$60,275.00	\$61,901.33	\$162,189.33	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
20,000	300	\$6,000.00	\$120,550.00	\$123,802.67	\$324,392.67	\$6,000.00	\$120,550.00	\$123,802.67	\$324,392.67	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
750	400	\$8,000.00	\$6,132.55	\$7,022.93	\$21,157.48	\$8,000.00	\$6,132.55	\$7,022.93	\$21,157.48	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
1,000	400	\$8,000.00	\$8,299.25	\$9,504.00	\$25,803.25	\$8,000.00	\$8,299.25	\$9,504.00	\$25,803.25	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
1,500	400	\$8,000.00	\$10,466.75	\$11,992.00	\$32,458.75	\$8,000.00	\$10,466.75	\$11,992.00	\$32,458.75	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
2,500	400	\$8,000.00	\$14,800.25	\$16,725.33	\$45,525.58	\$8,000.00	\$14,800.25	\$16,725.33	\$45,525.58	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
5,000	400	\$8,000.00	\$29,600.50	\$33,450.67	\$91,051.17	\$8,000.00	\$29,600.50	\$33,450.67	\$91,051.17	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
10,000	400	\$8,000.00	\$59,201.00	\$66,901.33	\$182,102.33	\$8,000.00	\$59,201.00	\$66,901.33	\$182,102.33	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
20,000	400	\$8,000.00	\$118,402.00	\$133,802.67	\$364,204.67	\$8,000.00	\$118,402.00	\$133,802.67	\$364,204.67	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
750	500	\$10,000.00	\$7,709.75	\$8,786.67	\$26,506.42	\$10,000.00	\$7,709.75	\$8,786.67	\$26,506.42	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
1,000	500	\$10,000.00	\$10,279.25	\$11,992.00	\$34,550.25	\$10,000.00	\$10,279.25	\$11,992.00	\$34,550.25	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
1,500	500	\$10,000.00	\$12,446.75	\$14,475.33	\$41,928.08	\$10,000.00	\$12,446.75	\$14,475.33	\$41,928.08	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
2,500	500	\$10,000.00	\$16,780.25	\$19,225.33	\$56,705.58	\$10,000.00	\$16,780.25	\$19,225.33	\$56,705.58	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
5,000	500	\$10,000.00	\$33,560.50	\$38,450.67	\$113,416.17	\$10,000.00	\$33,560.50	\$38,450.67	\$113,416.17	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
10,000	500	\$10,000.00	\$67,121.00	\$76,901.33	\$226,317.50	\$10,000.00	\$67,121.00	\$76,901.33	\$226,317.50	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
20,000	500	\$10,000.00	\$134,242.00	\$153,802.67	\$452,635.00	\$10,000.00	\$134,242.00	\$153,802.67	\$452,635.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
750	600	\$12,000.00	\$9,291.75	\$10,727.20	\$32,019.45	\$12,000.00	\$9,291.75	\$10,727.20	\$32,019.45	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
1,000	600	\$12,000.00	\$12,446.75	\$14,475.33	\$41,928.08	\$12,000.00	\$12,446.75	\$14,475.33	\$41,928.08	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
1,500	600	\$12,000.00	\$14,614.25	\$16,992.00	\$48,606.25	\$12,000.00	\$14,614.25	\$16,992.00	\$48,606.25	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
2,500	600	\$12,000.00	\$18,947.75	\$21,925.33	\$62,873.08	\$12,000.00	\$18,947.75	\$21,925.33	\$62,873.08	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
5,000	600	\$12,000.00	\$37,895.50	\$43,850.67	\$126,746.17	\$12,000.00	\$37,895.50	\$43,850.67	\$126,746.17	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
10,000	600	\$12,000.00	\$75,791.00	\$87,701.33	\$253,492.50	\$12,000.00	\$75,791.00	\$87,701.33	\$253,492.50	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%
20,000	600	\$12,000.00	\$151,582.00	\$175,402.67	\$506,985.00	\$12,000.00	\$151,582.00	\$175,402.67	\$506,985.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%

Rates Effective April 1, 2022		Proposed July 1, 2022 Rates		Rate Item on Bill	
Rate	Rate	Rate	Rate	Rate	Rate
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	\$1,100.00	Customer Charge	\$1,100.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$308.96	\$308.96	\$308.96	RE Growth Program	\$308.96
(4) Base Distribution Demand Charge (per kW > 20kW)	\$5.30	\$5.30	\$5.30	Distribution Demand Charge	\$5.30
(5) Capital Factor Demand Charge (per kW > 20kW)	\$0.0084	\$0.0084	\$0.0084	Distribution Demand Charge	\$0.0084
(6) Operating & Maintenance Expenses Charge	(50,000.10)	(50,000.10)	(50,000.10)	Distribution Energy Charge	(50,000.10)
(7) Operating & Maintenance Expenses Reconciliation Factor	(50,000.02)	(50,000.02)	(50,000.02)	Distribution Energy Charge	(50,000.02)
(8) CapEx Reconciliation Factor	(50,000.08)	(50,000.08)	(50,000.08)	Distribution Energy Charge	(50,000.08)
(9) Revenue Decoupling Adjustment Factor	(50,000.06)	(50,000.06)	(50,000.06)	Renewable Energy Distribution Charge	(50,000.06)
(10) System Adjustment Factor	(50,000.08)	(50,000.08)	(50,000.08)	Transmission Demand Charge	(50,000.08)
(11) System Adjustment Factor	(50,000.08)	(50,000.08)	(50,000.08)	Transmission Demand Charge	(50,000.08)
(12) System Adjustment Factor	(50,000.08)	(50,000.08)	(50,000.08)	Transmission Demand Charge	(50,000.08)
(13) Average Management Adjustment Factor	(50,000.08)	(50,000.08)	(50,000.08)	Transmission Demand Charge	(50,000.08)
(14) Performance Incentive Factor	(50,000.08)	(50,000.08)	(50,000.08)	Transmission Demand Charge	(50,000.08)
(15) Low Income Discount Recovery Factor	(50,000.08)	(50,000.08)	(50,000.08)	Transmission Demand Charge	(50,000.08)
(16) Long-term Contracting for Renewable Energy Charge	(50,000.08)	(50,000.08)	(50,000.08)	Transmission Demand Charge	(50,000.08)
(17) Transmission Demand Charge	\$507.27	\$507.27	\$507.27	Transmission Demand Charge	\$507.27
(18) Transmission Demand Charge	\$507.27	\$507.27	\$507.27	Transmission Demand Charge	\$507.27
(19) Base Transmission Charge	\$0.01442	\$0.01442	\$0.01442	Transmission Adjustment	\$0.01442
(20) Transmission Adjustment Factor	(50,000.93)	(50,000.93)	(50,000.93)	Transmission Adjustment	(50,000.93)
(21) Transmission Unrecoverable Factor	(50,000.34)	(50,000.34)	(50,000.34)	Transmission Adjustment	(50,000.34)
(22) Base Transmission Charge	\$0.01018	\$0.01018	\$0.01018	Transmission Charge	\$0.01018
(23) Base Transmission Charge	\$0.01018	\$0.01018	\$0.01018	Transmission Charge	\$0.01018
(24) Energy Efficiency Program Charge	\$0.02532	\$0.02532	\$0.02532	Energy Efficiency Programs	\$0.02532
(25) Low Resort Service Base Charge	\$0.07415	\$0.07415	\$0.07415	Supply Services Energy Charge	\$0.07415
(26) LRS Adjustment Factor	\$0.0375	\$0.0375	\$0.0375	Supply Services Energy Charge	\$0.0375
(27) LRS Administrative Cost Adjustment Factor	\$0.02568	\$0.02568	\$0.02568	Supply Services Energy Charge	\$0.02568
(28) Renewable Energy Standard Charge	\$0.0721	\$0.0721	\$0.0721	Supply Services Energy Charge	\$0.0721
Rate Item on Bill					
(29) Customer Charge	\$1,100.00	\$1,100.00	\$1,100.00		
(30) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79		
(31) RE Growth Program	\$308.96	\$308.96	\$308.96		
(32) Distribution Demand Charge	\$5.30	\$5.30	\$5.30		
(33) Distribution Energy Charge	(50,000.10)	(50,000.10)	(50,000.10)		
(34) Distribution Demand Charge	(50,000.02)	(50,000.02)	(50,000.02)		
(35) Transmission Demand Charge	\$507.27	\$507.27	\$507.27		
(36) Transmission Charge	\$0.01018	\$0.01018	\$0.01018		
(37) Supply Services Energy Charge	\$0.8779	\$0.8779	\$0.8779		

Column (7) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (8) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (9) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (10) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (11) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (12) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (13) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates Last Resort Service tariff R.I.P.U.C. No. 2096 effective 4/1/2022.
Column (14) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2022, and Summary of Rates