

The Narragansett Electric Company d/b/a Rhode Island Energy

Distribution Adjustment Charge Filing

Supplemental Testimony and Schedules of
Peter R. Blazunas

September 1, 2022

Submitted to:
Rhode Island Public Utilities Commission
R.I.P.U.C. Docket No. 22-13-NG

Submitted by:



Rhode Island Energy™

a PPL company

September 1, 2022

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: The Narragansett Electric Company d/b/a Rhode Island Energy
2022 Distribution Adjustment Charge Filing
Docket No. 22-13-NG
Supplemental Filing**

Dear Ms. Massaro:

I have enclosed The Narragansett Electric Company d/b/a Rhode Island Energy's ("Rhode Island Energy" or the "Company") Supplemental Distribution Adjustment Charge ("DAC") filing, which is a supplement to the Company's August 1, 2022 DAC filing.

This filing includes the supplemental testimony and schedules of Peter R. Blazunas. In his supplemental testimony and schedules, Mr. Blazunas provides updates to the proposed DAC factors for effect on November 1, 2022. Additionally, and in accordance with paragraph 25 of the Public Utilities Commission Order No. 24275 in the Company's 2021 DAC and Gas Cost Recovery ("GCR") dockets, the Company includes "a 1-page schedule comparing the Total Combined Increase of DAC/GCR, as approved for the previous year, compared to the updated as filed increase for the current year." *See* Schedule PRB-1S, Page 2.

Mr. Blazunas also provides a bill impact analysis of the proposed revised DAC factors. As described in the attached supplemental testimony, the bill impact of the proposed DAC factor for an average residential heating customer utilizing 845 therms is an annual increase of \$151.25 (an increase of \$146.71 in the DAC factor and \$4.54 in Gross Earnings Tax), or 10 percent.



Luly E. Massaro, Commission Clerk
Docket 22-13-NG – 2022 Distribution Adjustment Clause Filing- Supplemental Filing
September 1, 2022
Page 2 of 2

Please contact me if you have any questions. Thank you for your attention to this matter.

Very truly yours,

A handwritten signature in cursive script that reads "Leticia Pimentel".

Leticia C. Pimentel

Enclosure

cc: Docket 22-13-NG Service List
Leo Wold, Esq.
John Bell, Division
Al Mancini, Division

**Supplemental Testimony of
Peter R. Blazunas**

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

**PRE-FILED SUPPLEMENTAL DIRECT TESTIMONY
OF
PETER R. BLAZUNAS**

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1 **I. Introduction and Qualifications**

2 **Q. Please state your name and business address.**

3 A. My name is Peter R. Blazunas and my business address is 293 Boston Post Road West,
4 Suite 500, Marlborough, Massachusetts 01752.

5

6 **Q. Have you previously submitted testimony in this proceeding?**

7 A. Yes. I submitted direct testimony in this proceeding on August 1, 2022.

8

9 **II. Purpose of Testimony**

10 **Q. What is the purpose of your testimony?**

11 A. The purpose of my supplemental testimony is to provide an update to the proposed
12 Distribution Adjustment Charge (“DAC”) Factors effective November 1, 2022.
13 Specifically, my supplemental testimony will (1) present the System Pressure (“SP”)
14 factor; (2) present the Low Income Discount Recovery Factor (“LIDRF”); (3) present the
15 updated Reconciliation Factors included in the Base DAC component; (4) present the
16 updated FY 2022 Infrastructure, Safety, and Reliability (“ISR”) Plan Reconciliation
17 Factors, which will be added to the Base DAC component and the ISR component to
18 calculate proposed DAC Factors effective November 1, 2022; and (4) present the impact
19 on customer bills resulting from the proposed DAC Factors.

20

21

1 **Q. Are you sponsoring any schedules with your testimony?**

2 A. Yes. I am sponsoring the following schedules with my testimony:

- 3 • Schedule PRB-1S Summary of DAC Factors
- 4 • Schedule PRB-2S System Pressure Factor
- 5 • Schedule PRB-3 Environmental Response Cost Factor
- 6 • Schedule PRB-4 Pensions and Postretirement Benefits Other than
- 7 Pension Adjustment Factor
- 8 • Schedule PRB-5 Arrearage Management Adjustment Factor
- 9 • Schedule PRB-6 Revenue Decoupling Adjustment Factor
- 10 • Schedule PRB-7S Infrastructure, Safety, and Reliability Reconciliation
- 11 Factors
- 12 • Schedule PRB-8 Service Quality Performance Factor
- 13 • Schedule PRB-9S Reconciliation Factors
- 14 • Schedule PRB-10 Reconciliations for FY 2022
- 15 • Schedule PRB-11 Earnings Sharing Mechanism Factor
- 16 • Schedule PRB-12S Low Income Discount Recovery Factor
- 17 • Schedule PRB-13 Storm Net Revenue Factor
- 18 • Schedule PRB-14S Bill Impact Analysis

19 Please note that Schedules PRB-3 (Environmental Response Cost Factor), PRB-4
20 (Pension and Postretirement Benefits Other than Pension Adjustment Factor), PRB-5
21 (Arrearage Management Adjustment Factor), PRB-6 (Revenue Decoupling Adjustment

1 Factor), PRB-8 (Service Quality Performance Factor), PRB-10 (Reconciliations for FY
2 2022), PRB-11 (Earnings Sharing Mechanism Factor), and PRB-13 (Storm Net Revenue
3 Factor) have not changed from the Company's initial filing but accompany this
4 supplemental testimony for ease of reference.

5
6 **III. Updated DAC Components**

7 **Q. What are the updates to the DAC Factors contained in this supplemental filing?**

8 A. This supplemental filing reflects (1) the costs associated with and calculation of the
9 proposed System Pressure factor, as presented in Schedule PRB-2S; (2) the estimated low
10 income discount for the upcoming year and the calculation of the proposed LIDRF, as
11 presented in Schedule PRB-12S; (3) updates to the Reconciliation Factors included in the
12 Base DAC component to include actual data for July 2022, as presented in Schedule
13 PRB-9S; and (4) updates to the FY 2022 ISR Plan Reconciliation Factors to include
14 actual data for July 2022, as presented in Schedule PRB-7S. The updated Base DAC
15 components and updated FY 2022 ISR Plan Reconciliation Factors are calculated using
16 the foregoing updates and then combined with the ISR component to derive the proposed
17 overall DAC Factors by rate class proposed for effect November 1, 2022. The updated
18 DAC Factors are summarized in Schedule PRB-1S.

19
20
21

1 **Q. Please explain the “Total Combined Increase of DAC/GCR, As Filed” as presented**
2 **on Page 2 of Schedule PRB-1S.**

3 A. Pursuant to the Commission’s written Order in Docket No. 5165, Page 2 of Schedule
4 PRB-1S presents a line item comparison of the combined DAC and Gas Cost Recovery
5 (“GCR”) Factor Filing amounts proposed for 2022/23 as compared to the amounts
6 approved in Docket No. 5165 for 2021/22 for the DAC and in Docket No. 5180 for
7 2021/22 for the GCR. This schedule is prepared in a manner similar to the Company’s
8 response to data request PUC 2-1 in Docket No. 5165.

9

10 **Q. In the past, the Company has used LNG to maintain system pressure. Has the**
11 **Company determined whether it is necessary to recover any LNG-related costs**
12 **through the System Pressure component of the DAC?**

13 A. The Company has conducted an engineering study and has determined that it is not
14 necessary to recover any LNG costs through the System Pressure factor for the upcoming
15 DAC year.

16

17 **Q. What is the Company proposing for the System Pressure factor effective**
18 **November 1, 2022?**

19 A. The Company has estimated approximately \$68.7 million in hourly peaking fixed costs
20 for the period November 1, 2022 through October 31, 2023. This amount is a reallocation

1 from the GCR Factor Filing submitted today under separate cover in Docket No. 22-20-
2 NG. The proposed System Pressure factor is calculated by dividing the total hourly
3 peaking supply costs by the forecasted throughput of 39,896,251 dth for the 12-month
4 period. This result is then divided by 10 to derive a System Pressure factor of \$0.1720 per
5 therm, as shown on Schedule PRB-2S.

6
7 **Q. What is the Low Income Discount Recovery Factor component of the DAC?**

8 A. The LIDRF is a factor determined annually to recover the estimated annual amount of
9 low income discounts applied to the bills of eligible customers receiving service on Rates
10 11 (Residential Non-Heating Low Income) and 13 (Residential Heating Low Income) for
11 the upcoming November through October period. The total amount of estimated
12 discounts to be recovered via the LIDRF over the period November 2022 through
13 October 2023 is equal to the sum of their respective blended discount rates multiplied by
14 their respective forecasted annual billing units multiplied by their respective customer
15 charges, base distribution charges, proposed DAC Factors, Energy Efficiency Charges,
16 and GCR charges expected to be in effect for the period November 2022 through October
17 2023. This amount is then divided by the estimated therms to be delivered by the
18 Company to all customers excluding customers on Rates 11 and 13.

19
20 **Q. What is the Company proposing for the LIDRF for November 1, 2022?**

21 A. The Company is proposing a LIDRF of \$0.0236 per therm, as shown in Schedule PRB-

1 12S. The proposed LIDRF is calculated by dividing the estimated annual amount of
2 discounts provided to customers on Rates 11 and 13 for the period November 2022
3 through October 2023 by the forecasted throughput excluding customers on Rates 11 and
4 13 of 381,499,845 therms for the 12 months beginning November 1, 2022.

5
6 **Q. Is the Company proposing the recovery via the DAC of waived processing fees**
7 **pursuant to Commission Order No. 24424 in Docket No. 5022?**

8 A. No, not at this time. In Order No. 24424 in Docket No. 5022, the Commission ordered
9 that the utilities subject to the Order, including Rhode Island Energy, may seek recovery
10 of the waived fees in a separate petition. Rhode Island Energy has decided to not seek
11 recovery of the waived processing fees as a part of this DAC filing application; however,
12 Rhode Island Energy reserves its right to seek recovery of these in the future.

13
14 **Q. What updates were made to the reconciliation components of the DAC?**

15 A. The Company updated the Reconciliation Factor component to reflect actual revenue for
16 July 2022 for the non-base rate/gas year reconciling components, as shown in Schedule
17 PRB-9S, Pages 2 through 10. The proposed Reconciliation factor applicable to all rate
18 classes is a surcharge of \$0.0132 per therm, while the proposed Reconciliation
19 factor for Large and Extra-Large rate classes is a surcharge of \$0.0121 per therm. As
20 described in my initial testimony filed on August 1, 2022, only the Large and Extra-Large

1 rate classes are subject to the base rate Reconciliation component. The Company also
2 updated the FY 2022 ISR Plan Reconciliation Factors to reflect actual data for July 2022,
3 as shown in Schedule PRB-7S.

4
5 **Q. How does the Company determine the proposed DAC Factors that will be billed to**
6 **customers?**

7 A. As shown on Schedule PRB-1S, Page 1, Section 1, Line 15, the proposed base DAC
8 Factors differ for the Residential and Small and Medium Commercial and Industrial
9 (C&I) rate classes as compared to that of the Large and Extra-Large C&I rate classes. As
10 explained in my August 1, 2022 testimony, the Company develops a proposed DAC
11 Factor for the Residential and Small and Medium C&I rate classes to include the RDA
12 Factor, which is applicable only to these customer groups. In addition, the Company
13 develops a separate factor for the Large and Extra Large rate classes to accommodate the
14 reconciliation of the components that have an allowance in base distribution rates
15 (Environmental Response Costs). In addition, the base DAC Factors for the Residential
16 Heating and Non-Heating rate classes will also differ from Residential Heating Low
17 Income and Residential Non-Heating Low Income rate classes because the low income
18 rate classes are not assessed the LIDRF. These factors are combined with the proposed
19 rate class specific FY 2022 ISR Reconciliation Factors and the approved FY 2022 ISR
20 Factors to arrive at the proposed DAC Factors to be billed to customers.

21

1 **IV. Final Proposed DAC Factors and Bill Impacts**

2 **Q. What are the final proposed DAC Factors?**

3 A. The final proposed DAC Factors by rate class, including the base DAC Factors, FY 2022
4 ISR Reconciliation Factors, and approved FY 2023 ISR Factors are set forth in Schedule
5 PRB-1S, Section 2, Column (g).

6
7 **Q. How did the Company determine the impact of the proposed DAC Factors on
8 customer bills?**

9 A. The Company's bill impact analysis isolates the impact of the proposed DAC Factors and
10 keeps all other rates and charges at their current levels, including the currently effective
11 GCR Factors, to ensure that the bill impacts only reflect the changes to the DAC Factors
12 proposed in this filing. The combined impact of the proposed DAC Factors and the
13 proposed GCR Factors are presented in the Company's annual GCR Factor filing, Docket
14 No. 22-20-NG, submitted today under separate cover.

15
16 **Q. What is the impact of the proposed November 1, 2022 DAC Factors on customer bills?**

17 A. Schedule PRB-14S sets forth the annual impact of the changes in the DAC Factors
18 proposed in this filing on customers' bills at various levels of consumption for the
19 Company's rate classes. For an average Residential Heating customer utilizing 845
20 therms annually, the impact of the proposed residential DAC Factor results in an annual

1 increase of \$151.25 (an increase of \$146.71 in the DAC Factor itself, and \$4.54 in Gross
2 Earnings Tax), or 10 percent.

3

4 **Q. Does this conclude your testimony?**

5 A. Yes.

**Schedules of
Peter R. Balzunas**

Schedules of Peter R. Blazunas

Schedule PRB-1S	Summary of DAC Factors
Schedule PRB-2S	System Pressure Factor
Schedule PRB-3	Environmental Response Cost Factor
Schedule PRB-4	Pensions and Postretirement Benefits Other than Pension Adjustment Factor
Schedule PRB-5	Arrearage Management Adjustment Factor
Schedule PRB-6	Revenue Decoupling Adjustment Factor
Schedule PRB-7S	Infrastructure, Safety, and Reliability Reconciliation Factors
Schedule PRB-8	Service Quality Performance Factor
Schedule PRB-9S	Reconciliation Factors
Schedule PRB-10	Reconciliations for FY 2022
Schedule PRB-11	Earnings Sharing Mechanism Factor
Schedule PRB-12S	Low Income Discount Recovery Factor
Schedule PRB-13	Storm Net Revenue Factor
Schedule PRB-14S	Bill Impact Analysis

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-1S

Summary of DAC Factors

The Narragansett Electric Company
d/b/a Rhode Island Energy
Summary of DAC Factors
Effective November 1, 2022

Section 1: DAC factor (not including annual ISR component) November 1, 2022 - October 31, 2023

			Residential/ Small/ Medium C&I (a)	Large/ X-Large (b)	Residential Low Income (c)
(1) System Pressure (SP)	PRB-2S	\$68,657,362	\$0.1720	\$0.1720	\$0.1720
(2) Environmental Response Cost Factor (ERCF)	PRB-3	\$438,725	\$0.0010	\$0.0010	\$0.0010
(3) Pension Adjustment Factor (PAF)	PRB-4	\$3,143,609	\$0.0078	\$0.0078	\$0.0078
(4) Arrearage Management Adjustment Factor (AMAF)	PRB-5	\$112,061	\$0.0002	\$0.0002	\$0.0002
(5) Service Quality Factor (SQP)	PRB-8	(\$675,000)	(\$0.0016)	(\$0.0016)	(\$0.0016)
(6) Reconciliation Factor (R)	PRB-9S	\$5,138,820	\$0.0132	\$0.0121	\$0.0132
(7) Earnings Sharing Mechanism (ESM)	PRB-11	\$0	\$0.0000	\$0.0000	\$0.0000
(8) Low Income Discount Recovery Factor (LIDRF)	PRB-12S	\$9,014,612	\$0.0236	\$0.0236	n/a
(9) Storm Net Revenue Factor	PRB-13	(\$168,824)	(\$0.0004)	(\$0.0004)	(\$0.0004)
(10) Subtotal	Sum [(1):(9)]	\$85,661,364	\$0.2158	\$0.2147	\$0.1922
(11) Uncollectible Percentage	Dkt 4770	1.91%	1.91%	1.91%	1.91%
(12) DAC factors grossed up for uncollectible	(10) ÷ [1-(11)]	\$87,329,355	\$0.2200	\$0.2188	\$0.1959
(13) Revenue Decoupling Adjustment (RDA)	PRB-6	\$7,804,264	\$0.0273	\$0.0000	\$0.0273
(14) Revenue Decoupling Adjustment Reconciliation	PRB-9	\$7,230	\$0.0000	\$0.0000	\$0.0000
(15) DAC factor	(12)+(13)+(14)	\$95,140,849	\$0.2473	\$0.2188	\$0.2232

Section 2: DAC factors including annual ISR component

	ISR Reconciliation w/o uncollectible (therms) (a)	Uncollectible Percentage (b)	ISR Reconciliation* (therms) (c) = (a) x [1+(b)]	Base DAC Component* (therms) (d)	DAC Component Subtotal Rates* (therms) (e) = (c) + (d)	ISR Component (therms)* (f)	November 1, 2022 DAC Rates* (therms) (g)
(16) Res-NH	(\$0.0146)	1.91%	(\$0.0148)	\$0.2473	\$0.2325	\$0.1391	\$0.3716
(17) Res-NH-LI	(\$0.0146)	1.91%	(\$0.0148)	\$0.2232	\$0.2084	\$0.1391	\$0.3475
(18) Res-H	(\$0.0146)	1.91%	(\$0.0148)	\$0.2473	\$0.2325	\$0.1391	\$0.3716
(19) Res-H-LI	(\$0.0146)	1.91%	(\$0.0148)	\$0.2232	\$0.2084	\$0.1391	\$0.3475
(20) Small	(\$0.0101)	1.91%	(\$0.0102)	\$0.2473	\$0.2371	\$0.1434	\$0.3805
(21) Medium	(\$0.0056)	1.91%	(\$0.0057)	\$0.2473	\$0.2416	\$0.0833	\$0.3249
(22) Large LL	(\$0.0093)	1.91%	(\$0.0094)	\$0.2188	\$0.2094	\$0.0862	\$0.2956
(23) Large HL	(\$0.0103)	1.91%	(\$0.0104)	\$0.2188	\$0.2084	\$0.0800	\$0.2884
(24) XL-LL	(\$0.0017)	1.91%	(\$0.0017)	\$0.2188	\$0.2171	\$0.0431	\$0.2602
(25) XL-HL	(\$0.0097)	1.91%	(\$0.0098)	\$0.2188	\$0.2090	\$0.0304	\$0.2394

*Factors Include Uncollectible Allowance

- (a) PRB-7S
- (b) Per Docket 4770
- (d) Section 1, Line (15)
- (f) FY23 ISR component per Docket No. 5210, Section 4, Attachment 1, Page 1 of 2

The Narragansett Electric Company
Total Combined Increase of DAC/GCR, As Filed
2022/2023 vs. 2021/2022

	<u>2022/2023</u>	<u>2021/2022</u>	Increase (Decrease)
	(a)	(b)	(c)
(1) System Pressure (SP)	\$68,657,362	\$6,685,225	\$61,972,137
(2) Advanced Gas Technology Program (AGT)	\$0	\$0	\$0
(3) Environmental Response Cost Factor (ERCF)	\$438,725	\$653,054	(\$214,329)
(4) Pension Adjustment Factor (PAF)	\$3,143,609	\$4,584,169	(\$1,440,560)
(5) Arrearage Management Adjustment Factor (AMAF)	\$112,061	\$202,940	(\$90,879)
(6) Service Quality Factor (SQP)	(\$675,000)	(\$75,000)	(\$600,000)
(7) Reconciliation Factor (R)	\$5,138,820	\$589,937	\$4,548,884
(8) Earnings Sharing Mechanism (ESM)	\$0	\$0	\$0
(9) Low Income Discount Recovery Factor (LIDRF)	\$9,014,612	\$6,974,977	\$2,039,635
(10) Gas Storm Restoration Work Credit	(\$168,824)	(\$173,714)	\$4,890
(11) FY 2021 ISR Reconciliation Filing	<u>(\$4,552,377)</u>	<u>(\$6,004,249)</u>	<u>\$1,451,872</u>
(12) Subtotal	\$81,108,988	\$13,437,338	\$67,671,650
(13) Uncollectible Percentage	1.91%	1.91%	
(14) Uncollectible Adjustment	<u>\$1,579,346</u>	<u>\$261,650</u>	<u>\$1,317,696</u>
(15) DAC Including Uncollectible	\$82,688,334	\$13,698,988	\$68,989,346
(16) Revenue Decoupling Adjustment Reconciliation	<u>\$7,230</u>	<u>(\$28,178)</u>	<u>\$35,408</u>
(17) Total DAC Filing	\$82,695,564	\$13,670,810	\$69,024,754
(18) Revenue Decoupling Adjustment (RDA) Filing	\$7,804,264	\$533,563	\$7,270,701
(19) COVID Deferral	<u>\$0</u>	<u>\$9,685,528</u>	<u>(\$9,685,528)</u>
(20) Total DAC Recovery, As Filed	\$90,499,828	\$23,889,901	\$66,609,927
(21) Total GCR Recovery, As Filed	\$184,736,002	<u>\$165,530,098</u>	\$19,205,904
(22) Combined DAC and GCR Recovery	\$275,235,830	\$189,419,999	\$85,815,831

- (1) - (19) (a) Schedule PRB-1S, Page 1, Plus Schedule PRB-7S, Column (h), Line (10) ÷ (1-.0191)
(b) Docket 5165, September 10, 2021 Second Supplemental Filing, Schedule RMS-1 Second Supplemental, Line (16) plus
September 10, 2021 Second Supplemental Filing, Schedule RMS-8S, Column (h), Line (11) ÷ (1-0.0191)
- (20) Sum of Lines (17) through (19)
- (21) (a) Docket 22-20-NG, September 1, 2022 Initial Filing, Attachment PRB-1, Page 2, Line (12) + Attachment PRB-1, Page 3, Line (12)
(b) Docket 5165, Attachment PUC 2-1, Page 1, Column (a)
- (22) Line (20) + Line (21)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-2S

System Pressure Factor

**The Narragansett Electric Company
d/b/a Rhode Island Energy
System Pressure Factor
Effective November 1, 2022**

(1)	Nov-22		\$149,444
(2)	Dec-22		\$16,865,453
(3)	Jan-23		\$16,865,453
(4)	Feb-23		\$16,865,453
(5)	Mar-23		\$16,865,453
(6)	Apr-23		\$149,444
(7)	May-23		\$149,444
(8)	Jun-23		\$149,444
(9)	Jul-23		\$149,444
(10)	Aug-23		\$149,444
(11)	Sep-23		\$149,444
(12)	Oct-23		\$149,444
			<hr/>
(13)		Total	\$68,657,362
(14)	System Balancing Factor		100.00%
(15)	LNG GCR Costs allocated to DAC		\$68,657,362
(16)	Firm Throughput		39,896,251 dths
(17)	System Pressure Factor per dekatherm		\$1.7200 per dth
(18)	System Pressure Factor per therm		\$0.1720 per therm

- (1) - (12) Docket 22-20-NG, PRB-1
(13) Sum of Lines (1) to (12)
(15) Line (13) x Line (14)
(16) Company Forecast
(17) Line (15) ÷ Line (16)
(18) Line (17) ÷ 10, truncated to 4 decimal places

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-3

Environmental Response Cost Factor

The Narragansett Electric Company
d/b/a Rhode Island Energy
Environmental Response Cost (ERC) Factor
Effective November 1, 2022

<u>Description</u>	<u>Reference</u>	<u>Amount</u>
(1) Amortization of FY2013 expenses - year 10 of 10	Page 3, Column (L), Line (4)	\$136,853
(2) Amortization of FY2014 expenses - year 9 of 10	Page 3, Column (L), Line (6)	\$300,824
(3) Amortization of FY2015 expenses - year 8 of 10	Page 3, Column (L), Line (8)	\$112,908
(4) Amortization of FY2016 expenses - year 7 of 10	Page 3, Column (L), Line (10)	\$111,792
(5) Amortization of FY2017 expenses - year 6 of 10	Page 3, Column (L), Line (12)	\$303,756
(6) Amortization of FY2018 expenses - year 5 of 10	Page 3, Column (L), Line (14)	\$114,380
(7) Amortization of FY2019 expenses - year 4 of 10	Page 3, Column (L), Line (16)	\$95,024
(8) Amortization of FY2020 expenses - year 3 of 10	Page 3, Column (L), Line (18)	\$85,093
(9) Amortization of FY2021 expenses - year 2 of 10	Page 3, Column (L), Line (20)	\$144,035
(10) Amortization of FY2022 expenses - year 1 of 10	Page 3, Column (L), Line (22)	<u>\$344,060</u>
(11)	Subtotal	\$1,748,725
(12) Base Rate Environmental Cost Allowance		\$1,310,000
(13) Cost in excess of Allowance		\$438,725
(14) Firm Throughput		39,896,251 dths
(15) Environmental Response Cost Factor per dekatherm		\$0.0110 per dth
(16) Environmental Response Cost Factor per therm		\$0.0010 per therm
(11) Sum of Lines (1) to (10)		
(12) Docket 4770		
(13) Line (12) - Line (13)		
(14) Company Forecast		
(15) Line (14) ÷ Line (15)		
(16) Line (16) ÷ 10, truncated to 4 decimal places		

The Narragansett Electric Company
d/b/a Rhode Island Energy
Environmental Response Cost (ERC) Factor
ERC Amortization Schedule

	FY2013 (b)	FY2014 (c)	FY2015 (d)	FY2016 (e)	FY2017 (f)	FY2018 (g)	FY2019 (h)	FY2020 (i)	FY2021 (j)	FY2022 (k)
ENVIRONMENTAL AMORTIZATION										
(1) FY 2012 NET ERC Costs Net of Insurance										
(2) Amortization Period (years)	\$5,583,936	\$558,394	\$558,394	\$558,394	\$558,394	\$558,394	\$558,394	\$558,394	\$558,394	\$558,394
(3) FY 2013 NET ERC Costs Net of Insurance										
(4) Amortization Period (years)	\$1,368,521	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852
(5) FY 2014 NET ERC Costs Net of Insurance										
(6) Amortization Period (years)	\$3,008,237	\$300,824	\$300,824	\$300,824	\$300,824	\$300,824	\$300,824	\$300,824	\$300,824	\$300,824
(7) FY 2015 NET ERC Costs Net of Insurance										
(8) Amortization Period (years)	\$1,129,080	\$112,908	\$112,908	\$112,908	\$112,908	\$112,908	\$112,908	\$112,908	\$112,908	\$112,908
(9) FY 2016 NET ERC Costs Net of Insurance										
(10) Amortization Period (years)	\$1,117,923	\$111,792	\$111,792	\$111,792	\$111,792	\$111,792	\$111,792	\$111,792	\$111,792	\$111,792
(11) FY 2017 NET ERC Costs Net of Insurance										
(12) Amortization Period (years)	\$3,037,565	\$303,756	\$303,756	\$303,756	\$303,756	\$303,756	\$303,756	\$303,756	\$303,756	\$303,756
(13) FY 2018 NET ERC Costs Net of Insurance										
(14) Amortization Period (years)	\$1,143,802	\$114,380	\$114,380	\$114,380	\$114,380	\$114,380	\$114,380	\$114,380	\$114,380	\$114,380
(15) FY 2019 NET ERC Costs Net of Insurance										
(16) Amortization Period (years)	\$950,236	\$95,024	\$95,024	\$95,024	\$95,024	\$95,024	\$95,024	\$95,024	\$95,024	\$95,024
(17) FY 2020 NET ERC Costs Net of Insurance										
(18) Amortization Period (years)	\$850,927	\$85,093	\$85,093	\$85,093	\$85,093	\$85,093	\$85,093	\$85,093	\$85,093	\$85,093
(19) FY 2021 NET ERC Costs Net of Insurance										
(20) Amortization Period (years)	\$1,440,553	\$144,035	\$144,035	\$144,035	\$144,035	\$144,035	\$144,035	\$144,035	\$144,035	\$144,035
(21) FY 2022 NET ERC Costs Net of Insurance										
(22) Amortization Period (years)	\$3,440,599									
(23) Amortization Expense sub-total	\$644,393	\$1,382,515	\$1,730,632	\$1,829,872	\$1,898,061	\$2,277,643	\$2,396,606	\$2,395,051	\$2,271,315	\$1,963,054
ENVIRONMENTAL REMEDIATION COSTS										
(24) ENVIRONMENTAL REMEDIATION COSTS										
(25) Beginning Balance	\$18,954,201	\$20,322,722	\$23,330,959	\$24,460,039	\$25,577,962	\$28,615,527	\$29,759,329	\$30,709,565	\$31,560,492	\$33,000,845
(26) Environmental Expenditures, net of Insurance	\$1,368,521	\$3,008,237	\$1,129,080	\$1,117,923	\$3,037,565	\$1,143,802	\$950,236	\$850,927	\$1,440,553	\$3,440,599
(27) Ending Balance	\$20,322,722	\$23,330,959	\$24,460,039	\$25,577,962	\$28,615,527	\$29,759,329	\$30,709,565	\$31,560,492	\$33,000,845	\$36,441,444
ACCUMULATED ENVIRONMENTAL REMEDIATION										
(28) ACCUMULATED ENVIRONMENTAL REMEDIATION										
(29) Beginning Balance	\$7,840,018	\$8,484,411	\$9,866,927	\$11,597,559	\$13,427,431	\$15,325,493	\$17,603,135	\$19,999,742	\$22,394,793	\$24,666,108
(30) Amortization Expense (1)	\$644,393	\$1,382,515	\$1,730,632	\$1,829,872	\$1,898,061	\$2,277,643	\$2,396,606	\$2,395,051	\$2,271,315	\$1,963,054
(31) Ending Balance	\$8,484,411	\$9,866,927	\$11,597,559	\$13,427,431	\$15,325,493	\$17,603,135	\$19,999,742	\$22,394,793	\$24,666,108	\$26,629,162
(32) NET ENVIRONMENTAL REMEDIATION COSTS	\$11,838,310	\$13,464,032	\$12,862,480	\$12,150,531	\$13,290,034	\$12,156,193	\$10,709,823	\$9,165,699	\$8,334,737	\$9,812,282

(1) Amortization Expense is shown on a June 30 basis

The Narragansett Electric Company
d/b/a Rhode Island Energy
Environmental Response Cost (ERC) Factor
ERC Amortization Schedule

	FY2023 (l)	FY2024 (m)	FY2025 (n)	FY2026 (o)	FY2027 (p)	FY2028 (q)	FY2029 (r)	FY2030 (s)	FY2031 (t)	FY2032 (u)
<u>ENVIRONMENTAL AMORTIZATION</u>										
(1) FY 2012 NET ERC Costs Net of Insurance	\$5,583,936									
(2) Amortization Period (years)	10									
(3) FY 2013 NET ERC Costs Net of Insurance	\$1,368,521	\$0								
(4) Amortization Period (years)	10									
(5) FY 2014 NET ERC Costs Net of Insurance	\$3,008,237	\$300,821	\$0							
(6) Amortization Period (years)	10									
(7) FY 2015 NET ERC Costs Net of Insurance	\$1,129,080	\$112,908	\$112,908	\$0						
(8) Amortization Period (years)	10									
(9) FY 2016 NET ERC Costs Net of Insurance	\$1,117,923	\$111,792	\$111,792	\$111,795	\$0					
(10) Amortization Period (years)	10									
(11) FY 2017 NET ERC Costs Net of Insurance	\$3,037,565	\$303,756	\$303,756	\$303,756	\$303,761	\$0				
(12) Amortization Period (years)	10									
(13) FY 2018 NET ERC Costs Net of Insurance	\$1,143,802	\$114,380	\$114,380	\$114,380	\$114,380	\$114,382	\$0			
(14) Amortization Period (years)	10									
(15) FY 2019 NET ERC Costs Net of Insurance	\$950,236	\$95,024	\$95,024	\$95,024	\$95,024	\$95,024	\$95,020	\$0		
(16) Amortization Period (years)	10									
(17) FY 2020 NET ERC Costs Net of Insurance	\$850,927	\$85,093	\$85,093	\$85,093	\$85,093	\$85,093	\$85,093	\$85,090	\$0	
(18) Amortization Period (years)	10									
(19) FY 2021 NET ERC Costs Net of Insurance	\$1,440,353	\$144,035	\$144,035	\$144,035	\$144,035	\$144,035	\$144,035	\$144,035	\$144,038	\$0
(20) Amortization Period (years)	10									
(21) FY 2022 NET ERC Costs Net of Insurance	\$3,440,599	\$344,060	\$344,060	\$344,060	\$344,060	\$344,060	\$344,060	\$344,060	\$344,060	\$344,059
(22) Amortization Period (years)	10									
(23) Amortization Expense sub-total	\$1,748,725	\$1,611,869	\$1,311,048	\$1,198,143	\$1,086,353	\$782,594	\$668,208	\$573,185	\$488,098	\$344,059
<u>ENVIRONMENTAL REMEDIATION COSTS</u>										
(24) ENVIRONMENTAL REMEDIATION COSTS										
(25) Beginning Balance	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444
(26) Environmental Expenditures, net of Insurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(27) Ending Balance	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444	\$36,441,444
<u>ACCUMULATED ENVIRONMENTAL REMEDIATION</u>										
(28) ACCUMULATED ENVIRONMENTAL REMEDIATION										
(29) Beginning Balance	\$26,629,162	\$28,377,887	\$29,989,756	\$31,300,804	\$32,498,947	\$33,585,300	\$34,367,894	\$35,036,102	\$35,609,287	\$36,097,385
(30) Amortization Expense (1)	\$1,748,725	\$1,611,869	\$1,311,048	\$1,198,143	\$1,086,353	\$782,594	\$668,208	\$573,185	\$488,098	\$344,059
(31) Ending Balance	\$28,377,887	\$29,989,756	\$31,300,804	\$32,498,947	\$33,585,300	\$34,367,894	\$35,036,102	\$35,609,287	\$36,097,385	\$36,441,444
(32) NET ENVIRONMENTAL REMEDIATION COSTS	\$8,063,557	\$6,451,688	\$5,140,640	\$3,942,497	\$2,856,144	\$2,073,550	\$1,405,342	\$832,157	\$344,059	\$0

(1) Amortization Expense is shown on a June 30 basis

The Narragansett Electric Company
d/b/a Rhode Island Energy
Environmental Response Cost (ERC) Factor
ERC FY 2022 Detail

	Total Costs at 3/31/2021 (a)	FY 2022 Costs (b)	Total Costs at 3/31/2022 (c) = (a) + (b)
<u>Environmental Expenses</u>			
(1) 907 & 908 Allens Avenue	\$23,426,961	\$172,703	\$23,599,664
(2) 307 PCB Reg Pipe Abandon.	\$3,097,579	\$325,308	\$3,422,887
(3) 379 Petroleum Site	\$8,360,472	\$69,836	\$8,430,308
(4) 700 18 & 21 Holders COR	\$2,776,743	\$0	\$2,776,743
(5) 161 Canal Street, Westerly	\$29,133	\$0	\$29,133
(6) 178 Site Inv Connell Hwy Newp	\$44,092	\$0	\$44,092
(7) 144 Westerly Soil Investigation	\$82,184	\$0	\$82,184
(8) 171 Contaminated Regulators	\$3,166,917	\$3,158	\$3,170,075
(9) 781 Mendon Road	\$121,355	\$0	\$121,355
(10) 782 Tidewater	\$2,766,911	\$2,671,959	\$5,438,870
(11) 783 Hamlet	\$229,067	\$2,447	\$231,514
(12) -- Thames & Wellington	\$6,380,224	\$94,160	\$6,474,384
(13) -- Misc MGP (NEG)	\$647,468	\$82,950	\$730,418
(14) -- Insurance Recovery	\$1,373,322	\$0	\$1,373,322
(15) -- East Providence (First Ave) Holder	\$398,162	\$18,078	\$416,240
(16) -- 560 Thames Street Newp	<u>\$165,403</u>	<u>\$0</u>	<u>\$165,403</u>
(17) Sub-Total	\$53,065,993	\$3,440,599	\$56,506,592
(18) Insurance Recovery/Settlement			
(19) 910 Environmental Insurance Recovery Settlement		\$0	
(20) Net FY 2022 Environmental Response Costs		<u>\$3,440,599</u>	

(1)-(16) Col (a): Docket 5165, RMS-4, Page 4, Col (c)

(1)-(16) Col (b): Annual Environmental Report for Gas Service, Period of April 1, 2021 - March 31, 2022

(20) Line (17), Col (b) + Line (19)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-4

Pensions and Postretirement Benefits Other than Pension Adjustment Factor

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Pension Adjustment Factors
Effective November 1, 2022**

<u>Pension Factor</u>		
(1)	Pension Reconciliation	\$2,521,793
(2)	Carrying Charges	<u>\$0</u>
(3)	Total Pension Cost	\$2,521,793
(4)	Firm Throughput	39,896,251 dths
(5)	Pension Factor per dth	\$0.0632 per dth
(6)	Pension Factor per therm	\$0.0063 per therm
<u>PBOP Factor</u>		
(7)	PBOP Reconciliation	\$621,816
(8)	Carrying Charges	<u>\$0</u>
(9)	Total PBOP Cost	\$621,816
(10)	Firm Throughput	39,896,251 dths
(11)	PBOP Factor per dth	\$0.0156 per dth
(12)	PBOP Factor per therm	\$0.0015 per therm
<u>Pension & PBOP Factor Combined</u>		
(13)	Pension & PBOP Factor per dth	\$0.0788 per dth
(14)	Pension & PBOP Factor per therm	\$0.0078 per therm

- (1) JDO/JHA-1, Page 1, Col (a), Line (10)
- (2) JDO/JHA-1, Page 1, Line (11)
- (3) Line (1) + Line (2)
- (4) Company Forecast
- (5) Line (3) ÷ Line (4)
- (6) Line (5) ÷ 10, truncated to 4 decimal places
- (7) JDO/JHA-1, Page 1, Col (b), Line (10)
- (8) Included in Line (2)
- (9) Line (7) + Line (8)
- (10) Company Forecast
- (11) Line (9) ÷ Line (10)
- (12) Line (11) ÷ 10, truncated to 4 decimal places
- (13) Line (5) + Line (11)
- (14) Line (6) + Line (12)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-5

Arrearage Management Adjustment Factor

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Arrearage Management Adjustment Factor Calculation**

(1) Total Recoverable Arrearage Forgiveness Amount	\$112,061
(2) Firm Throughput	39,896,251 dths
(3) Arrearage Management Adjustment Factor per dekatherm	\$0.0028 per dth
(4) Arrearage Management Adjustment Factor per therm	\$0.0002 per therm

- (1) Page 2, Line (12)
- (2) Company forecast
- (3) Line (1) ÷ Line (2)
- (4) Line (3) ÷ 10, truncated to 4 decimal places

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Calculation of Recoverable Arrearage Foregiveness Amount
Calendar Year 2021**

<u>Uncollectible Recovery from:</u>	
(1) Rate Year Base Distribution Rates (Docket 4770, Rate Year 3 - 12 Months)	\$3,613,099
(2) Calendar Year Commodity Rates	\$2,749,682
(3) Calendar Year DAC	\$643,790
(4) Calendar Year Energy Efficiency (EE)	<u>\$546,726</u>
(5) Total Allowable Bad Debt	\$7,553,297
(6) Total Actual Net Charge Offs	<u>\$6,184,782</u>
(7) Actual Above / (Below) Allowable Bad Debt	(\$1,368,514)
(8) Amount of AMP Successful Participants Arrearage Foregiveness	<u>\$87,839</u>
(9) Recoverable Arrearage Foregiveness Due to AMP Successful Participants	\$0
(10) Recoverable Arrearage Foregiveness Due to AMP Unsuccessful Participants (Cancelled)	\$14,572
(11) Recoverable Arrearage Foregiveness Due to AMP Unsuccessful Participants (Default)	<u>\$97,489</u>
(12) Total Recoverable Arrearage Foregiveness Amount	\$112,061
(1) RIPUC Docket No. 4770, April 24, 2019 Revised Excess Deferred Income Tax True-Up Filing, Revised Supplemental Compliance Attachment 2, Page 4, Line (11), Column (e)	
(2) Page 3, Section 1, Line (3)	
(3) Page 3, Section 2, Line (3)	
(4) Page 3, Section 3, Line (3)	
(5) Sum of Lines (1) to (4)	
(6) Page 4, Column (d), Line (1)	
(7) Line (5) - Line (6)	
(8) Page 5, Line (6)	
(9) If Line (7) > 0 then Min of Line (7) or Line (8), Else 0	
(10) Page 5, Line (4)	
(11) Page 5, Line (2)	
(12) Sum of Lines (9) to (11)	

The Narragansett Electric Company
d/b/a Rhode Island Energy
Calculation of Recoverable Arrearage Foregiveness Amount
Calendar Year 2021

<u>Section 1: Gas Cost Recovery</u>	<u>Jan - Dec</u> (a)
(1) Gas Cost Recovery Billings	\$143,962,408
(2) Uncollectible Percentage	1.91%
(3) Commodity Rate Allowable Bad Debt	\$2,749,682
(1) Per Company Revenue Reports for calendar year 2021 (2) Uncollectible percentage approved in RIPUC Docket 4770 (3) Line (1) x Line (2)	
<hr/>	
<u>Section 2: Distribution Adjustment Clause</u>	
(1) Distribution Adjustment Clause Billings	\$33,706,273
(2) Uncollectible Percentage	1.91%
(3) DAC Rate Allowable Bad Debt	\$643,790
(1) Per Company Revenue Reports for calendar year 2021 (2) Uncollectible percentage approved in RIPUC Docket 4770 (3) Line (1) x Line (2)	
<hr/>	
<u>Section 3: Energy Efficiency</u>	
(1) Energy Efficiency Billings	\$28,624,384
(2) Uncollectible Percentage	1.91%
(3) Energy Efficiency Allowable Bad Debt	\$546,726
(1) Per Company Revenue Reports for calendar year 2021 (2) Uncollectible percentage approved in RIPUC Docket 4770 (3) Line (1) x Line (2)	

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Calculation of Recoverable Arrangement Foregiveness Amount
Calendar Year 2021 Net Charge - Offs**

	Beginning Balance <u>FERC 144</u> (a)	Adjustments to Reserve <u>FERC 904</u> (b)	Ending Balance <u>FERC 144</u> (c)	Net Charge Offs (d)
(1)	\$25,143,057	\$4,978,756	\$23,937,031	\$6,184,782

- (a) Per Company's Financial Statements
- (b) Per Company's Financial Statements
- (c) Per Company's Financial Statements
- (d) Column (a) + Column (b) - Column (c)

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Calculation of Recoverable Arrearage Forgiveness Amount
Arrearage Forgiveness Amounts**

	<u>Unsuccessful Accounts (Default)</u>	
(1)	Number of accounts not successful as of 12/31/2021	341
(2)	Amount forgiven prior to defaulting	\$97,489
	<u>Unsuccessful Accounts (Cancelled)</u>	
(3)	Number of accounts not successful as of 12/31/2021	52
(4)	Amount forgiven prior to defaulting	\$14,572
	<u>Successful Accounts</u>	
(5)	Number of accounts successfully completing the first year of the program	152
(6)	Amount forgiven during 2021	\$87,839
	<u>Enrolled Accounts</u>	
(7)	Number of accounts enrolled as of 12/31/2021	543
(8)	Amount forgiven during 2021	\$261,038
	<u>Total Enrolled Accounts</u>	
(9)	Number of accounts enrolled as of 12/31/2021	1,088
(10)	Amount forgiven during 2021	\$460,939
(1)	Per Docket No. 4651 - Arrearage Management Program Monthly Report - December 2021	
(2)	Per Company Records	
(3)	Per Docket No. 4651 - Arrearage Management Program Monthly Report - December 2021	
(4)	Per Company Records	
(5)	Per Docket No. 4651 - Arrearage Management Program Monthly Report - December 2021	
(6)	Per Company Records	
(7)	Per Docket No. 4651 - Arrearage Management Program Monthly Report - December 2021	
(8)	Per Company Records	
(9)	Sum of Lines (1), (3), (5), and (7)	
(10)	Sum of Lines (2), (4), (6), and (8)	

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-6

Revenue Decoupling Adjustment Factor

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Annual Gas RDM Reconciliation Balance**

(1)	Residential Non-Heat (incl Low Income)		(\$204,070)
(2)	Residential Heat (incl Low Income)		\$5,631,730
(3)	Small C&I		\$1,522,126
(4)	Medium C&I		\$854,477
(5)	FY 2022 Net Under Recovery of Target Revenue		<u>\$7,804,264</u>
(6)	Firm Therm Throughput Forecast for RDM Rate Classes (November 2022 - October 2023)		28,558,550 dths
(7)	Proposed RDA Factor per dth	\$	0.2733 per dth
(8)	Proposed RDF Factor per therm	\$	0.0273 per therm
(1)	Docket No. 22-13-NG, Schedule NECO-2, Page 1, Column (I), Line (40)		
(2)	Docket No. 22-13-NG, Schedule NECO-2, Page 2, Column (I), Line (80)		
(3)	Docket No. 22-13-NG, Schedule NECO-2, Page 3, Column (I), Line (94)		
(4)	Docket No. 22-13-NG, Schedule NECO-2, Page 3, Column (I), Line (108)		
(5)	Sum [Lines (1):(4)]		
(6)	Firm throughput (in therms) forecast for Residential Heat and Non-Heat, Small and Medium C&I rate classes.		
(7)	Line (5) ÷ Line (6)		
(8)	Line (7) ÷ 10, truncated to 4 decimal places.		

LETICIA C. PIMENTEL

One Financial Plaza, 14th Floor
Providence, RI 02903-2485
Main (401) 709-3300
Fax (401) 709-3378
lpimentel@rc.com
Direct (401) 709-3337

Also admitted in Massachusetts

July 1, 2022

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: **Rhode Island Energy's Gas Revenue Decoupling Mechanism Reconciliation Filing
For the Reconciliation Period April 2021 through March 2022
Docket No. 22-__-__**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy, enclosed please find the Company's annual Revenue Decoupling Mechanism ("RDM") reconciliation filing for the period April 2021 to March 2022. Rhode Island Energy submits this filing pursuant to the provisions of the Distribution Adjustment Clause of the Company's gas tariff, R.I.P.U.C. NG-Gas No. 101, at Section 3, Schedule A, which allows an annual reconciliation of the target revenue-per-customer and the actual revenue-per-customer through a Revenue Decoupling Adjustment ("RDA") factor to be included in the Company's annual Distribution Adjustment Charge ("DAC") filing.

This filing consists of the pre-filed direct testimony and schedules of Peter R. Blazunas. Mr. Blazunas provides an overview of the Company's RDM reconciliation and describes the actual RDM results for the reconciliation period April 2021 through March 2022.

The RDM reconciliation amount for the 12-month period ending March 31, 2022 is an under-recovery of approximately \$7.8 million. This under-recovery was driven by a decrease in actual revenue due to warmer than normal weather. The Company will submit bill impacts for the cumulative impact of all its proposed DAC factors, including the RDA factor, with its August 1, 2022 DAC filing.

Robinson+Cole

Luly E. Massaro, Commission Clerk
2022 Annual Gas Cost Recovery Reconciliation
July 1, 2022
Page 2 of 2

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Sincerely,



Leticia C. Pimentel

Enclosure

cc: Docket 22-__-__ Service List
Leo Wold, Esq.
Al Mancini
John Bell

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET 22-__-__
GAS REVENUE DECOUPLING MECHANISM RECONCILIATION
WITNESS: PETER R. BLAZUNAS
JULY 1, 2022

DIRECT TESTIMONY
OF
PETER R. BLAZUNAS

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY

R.I.P.U.C. DOCKET 22-__-__
GAS REVENUE DECOUPLING MECHANISM RECONCILIATION
WITNESS: PETER R. BLAZUNAS
JULY 1, 2022

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GAS REVENUE DECOUPLING MECHANISM RECONCILIATION
WITNESS: PETER R. BLAZUNAS
JULY 1, 2022
PAGE 1 OF 8

1 **I. Introduction and Qualifications of Peter R. Blazunas**

2 **Q. Please state your name and business address.**

3 A. My name is Peter R. Blazunas. My business address is 293 Boston Post Road West, Suite
4 500, Marlborough, Massachusetts 01752.

5
6 **Q. Please state your position.**

7 A. I am a Project Manager for Concentric Energy Advisors Inc. (“Concentric”), a
8 management consulting firm. I am testifying on behalf of The Narragansett Electric
9 Company d/b/a Rhode Island Energy (the “Company”).

10

11 **Q. Please provide your educational background.**

12 A. I received a Bachelor of Arts degree in Economics from the University of Dayton in 2009
13 and a Master of Arts degree in Economics from the University of Akron in 2011.

14

15 **Q. Please provide your professional background.**

16 A. I began my career with FirstEnergy Corp. in 2012 as a State Regulatory Analyst in the
17 Ohio Rates and Regulatory Affairs Department. In July 2017, I joined the Potomac
18 Electric Power Company (Pepco) Regulatory Strategy and Revenue Policy team of the
19 Regulatory Affairs Department of Pepco Holdings Inc. (PHI) as a Senior Rate Analyst. In
20 November 2018, I assumed the position of Manager of Rate Administration for Pepco. In
21 that role, I was responsible for the development of electric rates, including tariff

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1 surcharges, for Pepco’s Maryland and District of Columbia jurisdictions, and also
2 participated in the development of Pepco’s policies and practices with respect to rate
3 design and assisted with regulatory compliance matters, including tariff administration
4 and periodic filings. I left Pepco in January 2021 and assumed my current role at
5 Concentric in October 2021.

6

7 **Q. Have you previously testified before the PUC?**

8 A. No, I have not previously testified before the Rhode Island Public Utilities Commission.

9

10 **II. Purpose of Testimony**

11 **Q. What is the purpose of your testimony?**

12 A. The purpose of my testimony is to present the Company’s March 31, 2022 Revenue
13 Decoupling Mechanism (“RDM”) reconciliation balance, which will be used to
14 determine the proposed Revenue Decoupling Adjustment (“RDA”) factor to be
15 incorporated in the Company’s upcoming August 1, 2022 Distribution Adjustment
16 Charge (“DAC”) filing. Specifically, I provide an overview of the Company’s gas RDM
17 reconciliation and explain the RDM results for the reconciliation period April 1, 2021
18 through March 31, 2022.

19

1 This filing is submitted pursuant to the Company's Distribution Adjustment Clause
2 provision contained in its tariff, R.I.P.U.C. NG-GAS No. 101, at Section 3, Schedule A,
3 Sheet 7, subpart 3.6 (Revenue Decoupling Adjustment Factor).

4
5 **Q. Are you sponsoring any schedules with your testimony?**

6 A. Yes, I am sponsoring the following schedules that accompany my testimony:

7	Schedule NECO-1	Annual Gas RDM Reconciliation Balance
8	Schedule NECO-2	Monthly RDM Reconciliation by Rate Class for the
9		Period April 1, 2021 through March 31, 2022
10	Schedule NECO-3	Actual vs. Normal Billing Heating Degree Day
11		Comparison for April 2021 through March 2022
12	Schedule NECO-4	Target Revenue-Per-Customer by Rate Class

13

14 **III. RDM Reconciliation**

15 **Q. Please provide an overview of the Company's RDM reconciliation.**

16 A. In Docket No. 4206, the PUC approved a Revenue-Per-Customer RDM that provides for
17 an annual reconciliation, by rate class, between a target level of base distribution revenue
18 and actual base distribution revenue billed during the reconciliation period. The
19 reconciliation is driven by the comparison of the Actual Revenue-Per-Customer during
20 the reconciliation period and the Target Revenue-Per-Customer. The reconciliation is
21 performed on a monthly basis and covers the RDM year (the period April 1 through
22 March 31 of the following year) for all Residential and Small and Medium Commercial

1 and Industrial (“C&I”) firm rate classes. Under the RDM, customers subject to the RDM
2 are credited any net over-recovery of target revenue and are surcharged for any net under-
3 recovery of target revenue through the RDA factor, which is one of several components
4 of the DAC, effective November 1 each year.

5
6 **Q. What are the Target Revenue-Per-Customer and the Actual Revenue-Per-
7 Customer?**

8 A. The Target Revenue-Per-Customer is the Revenue-Per-Customer the Company is
9 allowed to earn for each customer in each rate class included in the RDM. The Actual
10 Revenue-Per-Customer is the actual average Revenue-Per-Customer associated with the
11 customers in each rate class included in the RDM based upon the base distribution
12 revenue billed by the Company divided by the actual number of customers billed.

13
14 **Q. What is the result of the RDM reconciliation presented in this filing?**

15 A. The RDM reconciliation results in a net under-recovery balance of approximately \$7.8M
16 for the period April 2021 through March 2022, as shown in Schedule NECO-1.

17
18 **Q. How did the Company determine the RDM reconciliation balance at the end of
19 March 2022?**

20 A. On a monthly basis and for each rate class, the Company calculated the difference
21 between the Target Revenue-Per-Customer and the Actual Revenue-Per-Customer. If the

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1 Actual Revenue-Per-Customer exceeds the Target Revenue-Per-Customer, the Company
2 has over-recovered its RDM target revenue and must credit customers the excess amount.
3 If the Actual Revenue-Per-Customer is less than the Target Revenue-Per-Customer, the
4 Company has under-recovered its RDM target revenue and must surcharge customers the
5 deficiency. Each month's difference between the Actual and Target Revenue-Per-
6 Customers is multiplied by the number of customers billed in the respective month to
7 derive the amount of revenue the Company has either over-recovered or under-recovered
8 for the month. For each month, the monthly revenue over-recovered or under-recovered
9 accumulates and the balance accrues interest, which is also reflected in the final monthly
10 balance.¹ The Company presents this annual reconciliation in Schedule NECO-2.

11
12 **Q. Has the Target Revenue-Per-Customer changed from last year's filing?**

13 A. No. The Company continues to use the Target Revenue-Per-Customer approved in
14 Docket No. 5040 and will continue to use these targets in the calculation of RDM
15 adjustments until new base distribution rates are established for gas service.

16
17 **IV. Results of the RDM Reconciliation**

18 **Q. What are the results of the RDM reconciliation for the year ending March 31, 2022?**

¹ Interest on the average monthly balance is calculated at the same interest rate used to calculate interest on the Company's other DAC balances, which is the Bank of America Prime Rate less 200 basis points.

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1 A. For the reconciliation period April 2021 through March 2022, the Company has
2 calculated a net under-recovery of target revenue of approximately \$7.8M as summarized
3 in Schedule NECO-1. This net under-recovery will be recovered from customers
4 included in the RDM through the RDA factor, which the Company will propose to go
5 into effect November 1, 2022 pursuant to its DAC filing to be made August 1, 2022.

6
7 **Q. How did the Company reflect the \$28,000 over-recovery calculated in last year's FY**
8 **2021 RDM filing and approved to be carried over into this year's annual RDM**
9 **filing?**

10 A. As shown in Schedule NECO-2, the Company carried over the ending balance from last
11 year's RDM reconciliation for the period ending March 31, 2021² in each of the
12 respective rate class reconciliations and continued to calculate the monthly over- or
13 under- recovery balances over the course of the RDM year. The monthly over-recovery
14 or under-recovery has accumulated over the course of the RDM year and the balance,
15 including the rate class specific over-recovery or under-recovery ending balances
16 presented in last year's filing, has accrued interest.

17
18 **Q. What are the drivers for the net under-recovery?**

² In Docket No. 5165 the Commission approved the Company's request to carry forward the over-recovery FY 2021 RDM balance to the subsequent year because the over-recovery amount was too small to generate a billable factor.

1 A. As shown in Schedule NECO-1, the Company's net under-recovery of approximately
2 \$7.8M was driven by an approximately \$5.4M combined under-recovery for the
3 Residential RDM groups, and an approximately \$2.4M combined under-recovery for the
4 Small and Medium C&I RDM groups. The total under-recovery for the RDM rate
5 classes was driven by a decrease in actual revenue due to warmer than normal weather.³
6

7 **V. Bill Impacts**

8 **Q. Did the Company include bill impacts resulting from the RDM reconciliation in this**
9 **filing?**

10 A. No, the Company is not presenting bill impact information at this time. Because the
11 RDA factor will be proposed in the DAC filing along with several other factors, the bill
12 impact of an RDA factor on a stand-alone basis provides limited information as to the
13 cumulative impact of the change in the overall DAC. Rather, the Company will submit
14 bill impacts for the cumulative impact of all its proposed DAC factors, including the
15 RDA factor, with its August 1, 2022 DAC filing.
16

17 **Q. Does this conclude your testimony?**

18 A. Yes.

³ Overall, FY 2022 weather was approximately 9.6 percent warmer than normal and 7.3 percent warmer than FY 2021, as shown in Schedule NECO-3.

**The Narragansett Electric Company
Annual Gas RDM Reconciliation Balance
Under (Over) Recovery of Target Revenue**

(1)	Residential Non-Heat (incl Low Income)	(\$204,070)
(2)	Residential Heat (incl Low Income)	\$5,631,730
(3)	Small C&I	\$1,522,126
(4)	Medium C&I	\$854,477
(5)	FY 2022 Net Under Recovery of Target Revenue	\$7,804,264

- (1) Schedule NECO-2, Page 1, Column (I), Line (40)
- (2) Schedule NECO-2, Page 2, Column (I), Line (80)
- (3) Schedule NECO-2, Page 3, Column (I), Line (94)
- (4) Schedule NECO-2, Page 3, Column (I), Line (108)
- (5) Sum [Lines (1):(4)]

RDM Reconciliation by Rate Class by Month

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
	30	31	30	31	31	30	31	30	31	31	28	31
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Residential Heating												
(41) Benchmark Revenue Per Customer (RPC)	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39
(42) Beginning Balance Under(Over) Recovery	(\$510,635)	\$458,577	\$64,856	\$33,097	\$405,191	\$356,486	\$849,197	\$1,379,123	\$3,287,091	\$4,867,824	\$3,779,929	\$3,779,929
(43) Actual Number of Customers	212,018	210,641	210,641	207,320	207,595	208,235	208,756	209,333	210,157	210,521	210,492	209,657
(44) Actual Base Revenue	\$13,679,085	\$9,009,420	\$6,085,632	\$4,701,259	\$4,927,592	\$4,588,841	\$5,078,443	\$7,773,986	\$15,233,962	\$19,479,380	\$23,492,598	\$18,434,240
(45) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(46) Adjusted Base Revenue	\$13,679,085	\$9,009,420	\$6,085,632	\$4,701,259	\$4,927,592	\$4,588,841	\$5,078,443	\$7,773,986	\$15,233,962	\$19,479,380	\$23,492,598	\$18,434,240
(47) Actual Base Revenue Per Customer	\$64.52	\$42.77	\$28.89	\$22.68	\$23.74	\$22.04	\$24.33	\$37.14	\$72.50	\$92.53	\$111.61	\$87.93
(48) RPC Variance (Benchmark-Actual)	\$4.57	(\$1.87)	(\$0.15)	\$1.79	(\$0.24)	\$2.36	\$2.53	\$9.10	\$1.60	\$5.87	(\$5.19)	\$6.46
(49) Monthly Under(Over) Recovery of RPC	\$969,238	(\$393,998)	(\$31,809)	\$371,861	(\$49,109)	\$492,093	\$528,743	\$1,905,572	\$336,671	\$1,235,887	(\$1,092,040)	\$1,355,285
(50) Preliminary Ending Balance	\$458,603	\$64,578	\$33,047	\$404,958	\$356,081	\$364,578	\$1,377,940	\$3,287,091	\$4,867,824	\$3,779,929	\$5,135,213	\$5,135,213
(51) Average Balance	(\$26,016)	\$261,577	\$48,951	\$219,028	\$380,636	\$602,532	\$1,113,569	\$2,331,909	\$3,455,426	\$4,245,374	\$4,321,804	\$4,457,571
(52) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(53) Interest Applied	(\$27)	\$278	\$50	\$233	\$404	\$619	\$1,182	\$2,396	\$3,668	\$4,507	\$4,144	\$5,190
(54) Ending Balance Under(Over) Recovery	\$458,577	\$64,856	\$33,097	\$405,191	\$356,486	\$364,578	\$1,379,123	\$3,287,091	\$4,867,824	\$3,779,929	\$5,140,403	\$5,140,403
Residential Heating - Low Income												
(55) Benchmark Revenue Per Customer (RPC)	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39
(56) Beginning Balance Under(Over) Recovery	(\$229,900)	(\$167,300)	(\$175,562)	(\$197,382)	(\$146,069)	(\$163,286)	(\$143,387)	(\$119,775)	\$37,511	\$86,326	\$306,358	\$230,074
(57) Actual Number of Customers	19,313	20,088	19,978	23,847	23,251	22,415	22,185	22,502	22,249	22,299	22,557	23,529
(58) Actual Base Revenue	\$1,271,531	\$829,679	\$595,797	\$532,041	\$563,451	\$526,869	\$572,138	\$883,164	\$1,599,901	\$1,974,399	\$2,477,057	\$1,960,069
(59) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(60) Adjusted Base Revenue	\$1,271,531	\$829,679	\$595,797	\$532,041	\$563,451	\$526,869	\$572,138	\$883,164	\$1,599,901	\$1,974,399	\$2,477,057	\$1,960,069
(61) Actual Base Revenue Per Customer	\$65.84	\$41.30	\$29.82	\$22.31	\$24.23	\$23.51	\$25.79	\$39.25	\$71.91	\$88.54	\$109.81	\$83.30
(62) RPC Variance (Benchmark-Actual)	\$3.25	(\$0.40)	(\$1.08)	\$2.16	(\$0.73)	\$0.89	\$1.07	\$6.99	\$2.19	\$9.86	(\$3.39)	\$11.09
(63) Monthly Under(Over) Recovery of RPC	\$62,805	(\$8,080)	(\$21,629)	\$51,495	(\$17,053)	\$20,057	\$23,751	\$157,328	\$48,750	\$219,823	(\$76,541)	\$260,833
(64) Preliminary Ending Balance	(\$167,096)	(\$175,562)	(\$197,191)	(\$145,887)	(\$163,122)	(\$143,229)	(\$119,636)	\$37,511	\$86,261	\$306,149	\$229,817	\$490,900
(65) Average Balance	(\$198,498)	(\$171,340)	(\$186,376)	(\$171,635)	(\$154,596)	(\$153,258)	(\$131,511)	(\$41,111)	\$61,886	\$196,238	\$268,087	\$360,491
(66) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(67) Interest Applied	(\$204)	\$182	(\$191)	(\$182)	(\$164)	(\$157)	(\$140)	(\$42)	\$66	\$208	\$257	\$420
(68) Ending Balance Under(Over) Recovery	(\$167,300)	(\$175,562)	(\$197,382)	(\$146,069)	(\$163,286)	(\$143,387)	(\$119,775)	\$37,511	\$86,326	\$306,358	\$230,074	\$491,327
Residential Heat (incl Low Income)												
(69) Benchmark Revenue Per Customer (RPC)	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39
(70) Beginning Balance Under(Over) Recovery	(\$740,535)	\$291,277	(\$110,706)	(\$164,285)	\$259,122	\$193,199	\$705,811	\$1,259,347	\$3,324,601	\$3,713,757	\$5,174,182	\$4,010,002
(71) Actual Number of Customers	23,331	23,074	23,019	23,167	23,086	23,065	23,041	23,183	23,406	23,280	23,049	23,186
(72) Adjusted Base Revenue	\$14,950,616	\$9,839,099	\$6,681,428	\$5,233,300	\$5,491,043	\$5,115,710	\$5,650,581	\$8,657,150	\$16,835,863	\$21,453,778	\$25,969,655	\$20,394,309
(73) Actual Base Revenue Per Customer	\$64.63	\$42.64	\$28.97	\$22.64	\$23.79	\$22.18	\$24.47	\$37.34	\$72.44	\$92.15	\$111.43	\$87.46
(74) RPC Variance (Benchmark-Actual)	\$4.46	(\$1.74)	(\$0.23)	\$1.83	(\$0.29)	\$2.22	\$2.39	\$8.90	\$1.66	\$6.25	(\$5.01)	\$6.93
(75) Monthly Under(Over) Recovery of RPC	\$1,032,043	(\$402,078)	(\$53,438)	\$423,356	(\$66,162)	\$512,150	\$552,494	\$2,062,901	\$385,421	\$1,455,710	(\$1,168,580)	\$1,616,118
(76) Preliminary Ending Balance	\$291,508	(\$110,801)	(\$164,144)	\$259,071	\$192,959	\$705,349	\$1,258,305	\$3,322,248	\$3,710,022	\$5,169,466	\$4,005,601	\$5,626,120
(77) Average Balance	(\$224,514)	\$90,238	(\$137,425)	\$47,393	\$226,040	\$449,274	\$982,058	\$2,290,797	\$3,517,312	\$4,441,611	\$4,589,891	\$4,818,061
(78) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(79) Interest Applied	(\$231)	\$96	(\$141)	\$50	\$240	\$462	\$1,043	\$2,354	\$3,734	\$4,715	\$4,401	\$5,610
(80) Ending Balance Under(Over) Recovery	\$291,277	(\$110,706)	(\$164,285)	\$259,122	\$193,199	\$705,811	\$1,259,347	\$3,324,601	\$3,713,757	\$5,174,182	\$4,010,002	\$5,631,730
(41) NECO-4, Line (8)	(49) Line (43) x Line (48)											
(42) Col (a): Dk 5165, RMS-2, Col (0), Ln (54)	(50) Line (42) + Line (48)											
(43) Company's billing system	(51) [Line (42) + Line (50)] + 2											
(44) Company's billing system	(52) [Line (51) x Line (52)] ÷ 365 x # days											
(45) Company's billing system	(53) Line (50) + Line (53)											
(46) Line (44) + Line (45)	(54) NECO-4, Line (8)											
(47) Line (46) + Line (43)	(55) Dk 5165, RMS-2, Col (0), Ln (68)											
(48) Line (41) - Line (47)	(56) Col (b)-(0) - Line (68)											
(49) Line (43) x Line (48)	(57) Company's billing system											
(50) Line (42) + Line (48)	(58) Company's billing system											
(51) [Line (42) + Line (50)] + 2	(59) NECO-4, Line (8)											
(52) [Line (51) x Line (52)] ÷ 365 x # days	(60) Col (a): Line (42) + Line (56)											
(53) Line (50) + Line (53)	(61) Line (43) + Line (57)											
(54) NECO-4, Line (8)	(62) Line (55) - Line (61)											
(45) Line (44) + Line (45)	(63) Line (57) x Line (62)											
(47) Line (46) + Line (43)	(64) Line (56) + Line (63)											
(48) Line (41) - Line (47)	(65) [Line (56) + Line (64)] ÷ 2											
(69) Benchmark Revenue Per Customer (RPC)	(67) [Line (65) x Line (66)] ÷ 365 x # days											
(70) Beginning Balance Under(Over) Recovery	(68) Line (64) + Line (67)											
(71) Actual Number of Customers	(69) NECO-4, Line (8)											
(72) Adjusted Base Revenue	(70) Col (a): Line (42) + Line (56)											
(73) Actual Base Revenue Per Customer	(71) Line (43) + Line (57)											
(74) RPC Variance (Benchmark-Actual)	(72) Line (46) + Line (60)											
(75) Monthly Under(Over) Recovery of RPC	(73) Line (72) + Line (71)											
(76) Preliminary Ending Balance	(74) Line (69) - Line (73)											
(77) Average Balance	(75) Line (74) x Line (71)											
(78) BK America Rate less 200 Basis Points	(76) Line (70) + Line (75)											
(79) Interest Applied	(77) [Line (70) + Line (76)] / 2											
(80) Ending Balance Under(Over) Recovery	(78) [Line (77) x Line (78)] ÷ 365 x # days											

Actual vs. Normal Billing Degree Day Comparison for April 2021 - March 2022

<u>Month/Year</u>		<u>Actual Billing Degree Days</u>	<u>Normal Billing Degree Days</u>
		(a)	(b)
(1)	Apr-21	568	669
(2)	May-21	286	316
(3)	Jun-21	97	106
(4)	Jul-21	11	14
(5)	Aug-21	1	1
(6)	Sep-21	0	21
(7)	Oct-21	59	154
(8)	Nov-21	331	422
(9)	Dec-21	714	757
(10)	Jan-22	920	986
(11)	Feb-22	1,053	1,021
(12)	Mar-22	831	921
(13)	Total	4,871	5,388
(14)	Degree Day Difference		516
(15)	Degree Day Difference (%)		-9.6%

Source: Normal Heating Degree Day Report

- (13) Sum [Lines (1):(12)]
- (14) Abs [Column (b), Line (13) - Column (a), Line (13)]
- (15) [Column (a), Line (13) ÷ Column (b), Line (13)] - 1

Gas Revenue Decoupling Targets Approved in Docket No. 5040

	Apr-21 (b)	May-21 (i)	Jun-21 (i)	Jul-21 (k)	Aug-21 (l)	Sep-21 (a)	Oct-21 (b)	Nov-21 (c)	Dec-21 (d)	Jan-22 (e)	Feb-22 (f)	Mar-22 (e)	Total (m)
(1) Residential Non-Heat (incl Low-Income)													
(2) Number of Customers	18,286	18,218	18,198	17,532	16,963	18,202	18,263	18,319	18,364	18,358	18,349	18,334	
(3) Actual Revenue	\$531,272	\$428,129	\$366,174	\$331,405	\$322,265	\$337,192	\$353,697	\$396,720	\$474,792	\$529,580	\$516,330	\$620,557	\$5,208,111
(4) RPC	\$29,05	\$23,50	\$20,12	\$18,90	\$19,00	\$18,53	\$19,37	\$21,66	\$25,85	\$28,85	\$28,14	\$33,85	
(5) Residential Heating (incl Low-Income)													
(6) Number of Customers	228,665	228,030	227,615	227,807	228,217	224,509	225,664	227,078	227,977	228,494	228,682	228,871	
(7) Actual Revenue	\$15,798,176	\$9,327,441	\$6,542,019	\$5,574,647	\$5,363,735	\$5,478,848	\$6,060,914	\$10,500,865	\$16,892,215	\$22,483,715	\$24,337,334	\$21,604,114	\$149,964,024
(8) RPC	\$69,09	\$40,90	\$28,74	\$24,47	\$23,50	\$24,40	\$26,86	\$46,24	\$74,10	\$98,40	\$106,42	\$94,39	
(9) Small													
(10) Number of Customers	19,108	19,002	18,893	18,795	18,877	18,529	18,687	18,958	19,127	19,187	19,210	19,224	
(11) Actual Revenue	\$1,958,269	\$1,082,447	\$862,001	\$707,685	\$692,561	\$712,467	\$770,442	\$1,179,865	\$2,131,114	\$2,780,449	\$2,900,050	\$2,674,221	\$18,451,570
(12) RPC	\$102,48	\$56,96	\$45,63	\$37,65	\$36,69	\$38,45	\$41,23	\$62,24	\$111,42	\$144,91	\$150,97	\$139,11	
(13) Medium C&I													
(14) Number of Customers	5,277	5,265	5,262	5,260	5,182	5,221	5,252	5,258	5,270	5,273	5,277	5,280	
(15) Actual Revenue	\$2,543,927	\$1,967,311	\$1,539,456	\$1,560,187	\$1,558,074	\$1,498,552	\$1,668,447	\$1,998,082	\$2,753,482	\$3,294,391	\$3,188,043	\$3,105,657	\$26,675,610
(16) RPC	\$482,08	\$373,66	\$292,56	\$296,61	\$300,67	\$287,02	\$317,68	\$380,01	\$522,48	\$624,77	\$604,14	\$588,19	

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-7S

Infrastructure, Safety, and Reliability Reconciliation Factors

The Narragansett Electric Company
d/b/a Rhode Island Energy
FY 22 ISR Reconciliation Factors
Effective November 1, 2022

(1)	Revenue Requirement (a)	Rate Class (b)	Rate Base Allocator % (c)	Allocation to Rate Class (d)	Actual Revenue (e)	Under/(Over) Recovery (f)	ISR Recon. Under/(Over) Recovery (g)	Total Under/(Over) Recovery by Rate Class (h)	Forecasted Throughput (dth) (i)	ISR Recon. (dth) (j)	ISR Recon. (therm) (k)
(2)	\$30,279,322										
(3)		Residential	66.59%	\$20,163,001	\$22,659,596	(\$2,496,595)	(\$474,144)	(\$2,970,739)	20,336,647	(\$0.1460)	(\$0.0146)
(4)		Small	8.04%	\$2,434,457	\$2,669,803	(\$235,346)	(\$17,507)	(\$252,853)	2,483,438	(\$0.1018)	(\$0.0101)
(5)		Medium	12.23%	\$3,703,161	\$3,915,222	(\$212,061)	(\$114,838)	(\$326,899)	5,738,465	(\$0.0569)	(\$0.0056)
(6)		Large LL	5.57%	\$1,686,558	\$1,953,245	(\$266,687)	(\$748)	(\$267,435)	2,873,904	(\$0.0930)	(\$0.0093)
(7)		Large HL	2.25%	\$681,285	\$822,460	(\$141,175)	\$1,919	(\$139,256)	1,341,676	(\$0.1037)	(\$0.0103)
(8)		XL-LL	0.97%	\$293,709	\$324,760	(\$31,050)	\$8,970	(\$22,080)	1,269,319	(\$0.0173)	(\$0.0017)
(9)		XL-HL	4.35%	\$1,317,151	\$1,884,503	(\$567,352)	(\$5,762)	(\$573,114)	5,852,801	(\$0.0979)	(\$0.0097)
(10)		Total	100.00%	\$30,279,322	\$34,229,589	(\$3,950,267)	(\$602,110)	(\$4,552,377)	39,896,251		

(a) Docket 5099, FY 22 ISR Cumulative Revenue Requirement filed August 2022

(c) Docket 4770, 2017 Rate Case, Compliance Attachment 14, Schedule 2, Page 1 & 2, Line 15 (Rate Class divided by Total Company)

(d) Col (a), Line (2) x Col (c), Lines (3) through (10) respectively

(e) Page 2, Col (m), Lines (36) through (43)

(f) Column (d) - Column (e)

(g) PRB-9 - Pages 7-8, Column (l), Lines (25), (34), (43), (52), (61), (70), (79), (88)

(h) Column (f) + Column (g)

(i) Per Company Forecast

(j) Column (h) ÷ Column (i)

(k) Column (j) ÷ 10, truncated to 4 decimal places.

The Narragansett Electric Company
d/b/a Rhode Island Energy
FY 2022 Gas ISR

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	Prorated	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	(m)
(1) Res-NH	\$1,491.7	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0
(2) Res-H	\$0.9121	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0	\$1,241.0
(3) Small	\$0.8711	\$1,168.0	\$1,168.0	\$1,168.0	\$1,168.0	\$1,168.0	\$1,168.0	\$1,168.0	\$1,168.0	\$1,168.0	\$1,168.0	\$1,168.0	\$1,168.0
(4) Medium	\$0.5586	\$0,749.0	\$0,749.0	\$0,749.0	\$0,749.0	\$0,749.0	\$0,749.0	\$0,749.0	\$0,749.0	\$0,749.0	\$0,749.0	\$0,749.0	\$0,749.0
(5) Large LL	\$0.5357	\$0,721.0	\$0,721.0	\$0,721.0	\$0,721.0	\$0,721.0	\$0,721.0	\$0,721.0	\$0,721.0	\$0,721.0	\$0,721.0	\$0,721.0	\$0,721.0
(6) Large HL	\$0.4608	\$0,700.0	\$0,700.0	\$0,700.0	\$0,700.0	\$0,700.0	\$0,700.0	\$0,700.0	\$0,700.0	\$0,700.0	\$0,700.0	\$0,700.0	\$0,700.0
(7) XL-LL	\$0.1990	\$0,274.0	\$0,274.0	\$0,274.0	\$0,274.0	\$0,274.0	\$0,274.0	\$0,274.0	\$0,274.0	\$0,274.0	\$0,274.0	\$0,274.0	\$0,274.0
(8) XL-HL	\$0.2026	\$0,302.0	\$0,302.0	\$0,302.0	\$0,302.0	\$0,302.0	\$0,302.0	\$0,302.0	\$0,302.0	\$0,302.0	\$0,302.0	\$0,302.0	\$0,302.0
RI Firm Throughput (dth)													
(9) Res-NH	36,159	24,576	18,932	13,305	12,634	11,652	14,023	18,495	30,292	37,703	46,244,600.00	37,582	301,598
(10) Res-H	1,982,673	1,147,582	633,186	408,710	408,161	377,664	448,953	977,425	2,308,628	3,059,796	3,819,760	2,899,485	18,472,023
(11) Small	244,067	125,771	62,003	36,829	36,509	23,109	43,844	102,525	280,309	412,164	541,183	406,360	2,344,671
(12) Medium	578,137	350,108	206,197	144,908	166,172	126,371	185,796	289,286	665,462	813,488	1,009,638	777,094	5,312,657
(13) Large LL	308,692	174,803	44,783	4,689	5,883	42,702	19,502	156,720	429,970	474,807	622,273	437,729	2,772,553
(14) Large HL	110,363	87,351	86,745	66,348	89,701	60,394	74,314	133,875	124,472	161,184	125,613	119,472	1,194,723
(15) XL-LL	131,620	56,481	(3,418)	613	22,421	20,597	70,503	20,230	204,965	191,311	264,471	184,204	1,180,999
(16) XL-HL	589,067	410,892	436,843	464,443	445,380	485,638	437,490	590,586	634,481	662,251	662,251	517,622	6,193,042
(17) Total	3,980,780	2,377,565	1,485,271	1,139,845	1,266,860	1,148,125	1,254,201	2,214,619	4,644,087	5,748,222	7,127,004	5,385,688	37,772,266
ISR Revenue													
(18) Res-NH	\$53,939	\$30,499	\$23,495	\$16,511	\$15,679	\$14,460	\$17,402	\$22,952	\$37,593	\$46,790	\$57,389,549	\$46,639	\$383,348
(19) Res-H	\$1,808,320	\$1,424,150	\$785,684	\$507,210	\$506,528	\$468,681	\$557,151	\$1,212,984	\$2,865,007	\$3,797,207	\$4,740,322	\$3,598,261	\$22,271,603
(20) Small	\$212,612	\$146,900	\$72,419	\$43,016	\$43,016	\$27,691	\$51,209	\$119,749	\$327,401	\$481,408	\$632,101	\$474,628	\$2,666,118
(21) Medium	\$322,926	\$262,231	\$154,442	\$108,536	\$124,462	\$94,652	\$139,161	\$216,675	\$498,431	\$609,303	\$756,219	\$582,043	\$3,869,081
(22) Large LL	\$165,364	\$126,033	\$32,288	\$3,381	\$40,291	\$30,788	\$14,061	\$112,995	\$310,008	\$342,336	\$448,659	\$315,603	\$1,941,808
(23) Large HL	\$50,859	\$61,146	\$60,721	\$46,444	\$62,790	\$42,276	\$52,055	\$93,712	\$112,829	\$112,829	\$87,929	\$809,911	\$809,911
(24) XL-LL	\$26,190	\$15,476	(9937)	\$168	\$6,143	\$5,643	\$8,283	\$21,236	\$56,161	\$52,419	\$72,465	\$50,472	\$313,719
(25) XL-HL	\$119,353	\$124,089	\$131,927	\$140,262	\$134,305	\$146,663	\$132,122	\$156,542	\$178,357	\$191,613	\$200,000	\$156,322	\$1,811,753
(26) Total	\$2,759,362	\$2,190,524	\$1,260,140	\$865,527	\$968,081	\$830,154	\$971,444	\$1,915,154	\$4,366,670	\$5,608,205	\$7,019,984	\$5,311,896	\$34,067,341
Billing Adjustment													
(27) Res-NH	(\$623)	(\$28)	\$16	(\$40)	(\$70)	(\$77)	(\$4)	\$3	(\$21)	\$17	(\$10,428.6)	\$5	(\$833)
(28) Res-H	\$7,337	(\$3,860)	\$1,025	\$449	(\$310)	(\$511)	(\$225)	\$1,009	\$515	\$910	(\$603)	(\$257)	\$3,478
(29) Small	\$921	\$440	\$503	\$3,992	(\$1,018)	(\$515)	(\$47)	(\$113)	(\$330)	\$606	(\$349)	(\$406)	\$3,686
(30) Medium	(\$3,163)	\$19,294	\$826	\$624	(\$500)	\$6,374	(\$3,790)	(\$220)	\$14,086	\$3,351	\$4,235	\$5,023	\$46,141
(31) Large LL	(\$9,513)	\$18,653	\$3,009	\$3,050	(\$241)	(\$111)	\$4,288	(\$1,948)	\$2,504	(\$2,652)	(\$3,667)	(\$1,936)	\$11,437
(32) Large HL	(\$4,127)	\$10,134	\$0	(\$61)	\$0	(\$41)	\$0	(\$42)	\$6,493	\$188	(\$194)	(\$578)	\$12,549
(33) XL-LL	(\$5,623)	\$9,609	(\$13,313)	(\$613)	\$0	(\$41)	\$34	\$232	\$8,103	\$707	\$523	(\$578)	\$11,040
(34) XL-HL	(\$30,420)	\$50,124	(\$3,229)	(\$82)	(\$338)	(\$2,663)	(\$323)	(\$818)	\$38,919	(\$1,304)	(\$1,219)	(\$1,197)	\$72,749
(35) Total	(\$45,212)	\$104,366	\$3,737	\$7,320	(\$2,477)	\$4,857	(\$67)	(\$1,896)	\$90,269	\$1,823	(\$1,285)	\$812	\$162,247
ISR Actual Revenue													
(36) Res-NH	\$53,316	\$30,471	\$23,510	\$16,471	\$15,608	\$14,383	\$17,398	\$22,955	\$37,571	\$46,807	\$57,379	\$46,644	\$382,515
(37) Res-H	\$1,815,657	\$1,420,289	\$786,810	\$507,659	\$506,217	\$468,170	\$556,926	\$1,213,993	\$2,865,522	\$3,798,117	\$4,739,718	\$3,598,004	\$22,277,081
(38) Small	\$213,533	\$147,341	\$72,922	\$47,008	\$47,664	\$26,476	\$51,163	\$119,636	\$327,071	\$482,014	\$631,752	\$474,223	\$2,669,803
(39) Medium	\$319,762	\$281,524	\$155,268	\$109,161	\$123,963	\$101,026	\$135,371	\$216,456	\$512,518	\$612,654	\$760,454	\$587,066	\$3,915,222
(40) Large LL	\$155,851	\$144,686	\$35,298	\$6,431	\$40,051	\$30,677	\$18,349	\$111,047	\$312,512	\$339,684	\$444,992	\$313,667	\$1,953,245
(41) Large HL	\$46,732	\$61,279	\$60,721	\$46,383	\$62,791	\$42,276	\$52,056	\$91,978	\$100,205	\$87,318	\$112,635	\$88,086	\$822,460
(42) XL-LL	\$20,567	\$25,085	(\$2,250)	(\$445)	\$6,144	\$5,603	\$8,317	\$21,468	\$64,264	\$53,126	\$72,988	\$49,894	\$324,760
(43) XL-HL	\$88,933	\$174,214	\$131,597	\$140,180	\$134,167	\$146,400	\$131,799	\$155,724	\$237,276	\$190,309	\$198,781	\$155,125	\$1,884,503
(44) Total	\$2,714,351	\$2,294,890	\$1,263,876	\$872,847	\$965,604	\$835,011	\$971,377	\$1,913,252	\$4,356,939	\$5,610,029	\$7,018,698	\$5,312,708	\$34,229,589

(1)-(8) FY22 ISR Component per Docket 5099
Col (a): Prorated for FY21 & FY22 ISR Component
(9)-(16) Per Company Records
(18) Line (1) x Line (9)
(19) Line (2) x Line (10)
(20) Line (3) x Line (11)
(21) Line (4) x Line (12)
(22) Line (5) x Line (13)
(23) Line (6) x Line (14)
(24) Line (7) x Line (15)
(25) Line (8) x Line (16)
(27)-(34) Billing adjustments due to cancellations and rebills
Line (18) + Line (27)
Line (19) + Line (28)
Line (20) + Line (29)
Line (21) + Line (30)
Line (22) + Line (31)
Line (23) + Line (32)
Line (24) + Line (33)
Line (25) + Line (34)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-8

Service Quality Performance Factor

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Service Quality Performance Factor
Effective November 1, 2022**

(1)	SQP Penalty - Meter Testing	(\$75,000)
(2)	SQP Penalty - Leak Call Response (During Business Hours)	(\$300,000)
(3)	SQP Penalty - Leak Call Response (After Business Hours)	<u>(\$300,000)</u>
(4)	Total SQP Penalty Amount	(\$675,000)
(5)	Firm Throughput	39,896,251 dths
(6)	SQP Factor per dth	(\$0.0169) per dth
(7)	SQP Factor per therm	(\$0.0016) per therm
(1)	Docket 3476, FY2022 Second Quarter Report on Service Quality Plan	
(2)	Docket 3476, FY2022 Third Quarter Report on Service Quality Plan	
(3)	Docket 3476, FY2022 Third Quarter Report on Service Quality Plan	
(4)	(1) + (2) + (3)	
(5)	Company Forecast	
(6)	Line (4) ÷ Line (5)	
(7)	Line (6) ÷ 10, truncated to 4 decimal places	

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-9S

Reconciliation Factors

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Reconciliation Factor effective November 1, 2022**

<u>Description</u>	<u>Schedule</u>	<u>Page #</u>	<u>Ending Balance</u>	<u>Period</u>
Section 1: Reconciliation of Prior Year DAC Factors (All Rate Classes)				
(1)	System Pressure	Page 2, line (9)	\$2,198,604	Nov 21-Oct 22
(2)	AGT Factor	Page 2, line (17)	\$29,623	Nov 21-Oct 22
(3)	Environmental - DAC	Page 2, line (25)	\$19,985	Nov 21-Oct 22
(4)	Arrearage Management	Page 2, line (33)	(\$8,038)	Nov 21-Oct 22
(5)	Pension	Page 3, line (57)	\$292,007	Nov 21-Oct 22
(6)	PBOP	Page 3, line (65)	\$114,446	Nov 21-Oct 22
(7)	Previous Reconciliation Factor	Page 3, line (41)	\$216,362	Nov 21-Oct 22
(8)	Earnings Sharing Mechanism	Page 4, line (73)	\$19,147	Nov 21-Oct 22
(9)	Low Income Discount Recovery	Page 4, line (82)	\$1,354,736	Nov 21-Oct 22
(10)	Service Quality Penalty	Page 4, line (90)	(\$17,187)	Nov 21-Oct 22
(11)	Storm Net Revenue Factor	Page 4, line (98)	(\$26,297)	Nov 21-Oct 22
(12)	COVID Deferral Factor	Page 10, line (119)	\$1,355,209	Nov 21-Oct 22
(13)	True-up October 21	Page 11, line (39)	(\$278,379)	Actual Oct 21 vs. Oct 21 Forecast
(14)	Sub Total	Sum [(1):(13)]	\$5,270,217	
(15)	Firm Throughput	Nov 2022 - Oct 2023	39,896,251	dth
(16)	Reconciliation Factor	Line (14) ÷ Line (15)	\$0.1321	per dth
(17)	Reconciliation Factor	Line (16) ÷ 10, truncated to 4 decimal places	\$0.0132	per therm

Section 2: Revenue Decoupling Mechanism and COVID Deferral Reconciliation

(18)	RDA Reconciliation	Page 6, line (13)	(\$29,389)	Nov 21-Oct 22
(19)	RDM Recon Reconciliation	Page 6, line (28)	\$36,619	Nov 21-Oct 22
(20)	Sub Total	Line (18) + Line (19)	\$7,230	
(21)	Firm Throughput, Residential, Small & Medium C&I	Nov 2022 - Oct 2023	28,558,550	dth
(22)	RDA Reconciliation Factor	Line (20) ÷ Line (21)	\$0.0003	per dth
(23)	RDA Reconciliation Factor	Line (22) ÷ 10, truncated to 4 decimal places	\$0.0000	per therm

Section 3: Reconciliation of Prior year DAC Factors (Large & X-Large Only)

(24)	Environmental - Base Rates	Page 5, line (41)	\$26,329	Apr 21 - Mar 22
(25)	Previous Reconciliation Factor	Page 3, line (49)	(\$157,725.450)	Nov 21-Oct 22
(26)	Sub Total	Sum [(24):(25)]	(\$131,397)	
(27)	Firm Throughput, Large and Extra Large C&I	Nov 2022 - Oct 2023	11,337,700	dth
(28)	L / XL Reconciliation Factor	Line (26) ÷ Line (27)	(\$0.0116)	per dth
(29)	L / XL Reconciliation Factor	Line (28) ÷ 10, truncated to 4 decimal places	(\$0.0011)	per therm

(29) Combined with the Reconciliation factor of \$0.0132 per therm on Line (17) for an overall Large and Extra Large Reconciliation factor of \$0.0121 per therm

The Narragansett Electric Company
d/b/a Rhode Island Energy
Non-Base Rate/ Gas Year Reconciling Components

Line No.	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22
	Actual (a)	Actual (b)	Actual (c)	Actual (d)	Actual (e)	Actual (f)	Actual (g)	Actual (h)	Actual (i)	Forecast (j)	Forecast (k)	Forecast (l)
(1) System Pressure Recon Adjust												
(2) System Pressure Acct Beg. Balance Under/(Over) Recovery	\$0	(\$327,949)	\$1,166,827	\$2,322,445	\$3,232,459	\$4,383,347	\$3,648,338	\$3,213,370	\$3,011,243	\$2,838,424	\$2,647,401	\$2,450,122
(3) Actual Costs	\$20,156	\$2,300,929	\$2,102,104	\$2,083,120	\$2,034,875	(\$68,844)	(\$31,107)	\$20,156	\$20,909	\$20,909	\$20,909	\$20,909
(4) Actual Revenue	\$347,937	\$806,598	\$948,337	\$1,175,668	\$888,518	\$671,113	\$419,510	\$28,366	\$20,073	\$20,073	\$25,510	\$279,326
(5) Ending Balance Under/(Over) Recovery	\$605,627	\$1,166,827	\$3,232,459	\$3,232,459	\$3,232,459	\$3,232,459	\$3,232,459	\$3,232,459	\$3,232,459	\$3,232,459	\$3,232,459	\$3,232,459
(6) Average Monthly Balance Under/(Over) Recovery	\$163,657	\$301,707	\$808,119	\$808,119	\$808,119	\$808,119	\$808,119	\$808,119	\$808,119	\$808,119	\$808,119	\$808,119
(7) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%
(8) Interest Applied	(\$168)	\$445	\$1,851	\$2,662	\$4,431	\$4,948	\$5,648	\$6,082	\$7,071	\$8,141	\$7,232	\$6,899
(9) Sys Pressure End Balance Under/(Over) Recovery	(\$327,949)	\$1,166,827	\$2,322,445	\$2,322,459	\$4,383,347	\$3,648,338	\$3,213,370	\$3,011,243	\$2,838,424	\$2,647,401	\$2,450,122	\$2,198,604
Under/(over) Recovery	(\$327,949)	\$1,494,777	\$1,155,618	\$910,114	\$1,150,788	(\$735,009)	(\$434,968)	(\$202,128)	(\$172,819)	(\$197,279)	(\$197,279)	(\$251,518)
(10) Advanced Gas Technology												
(11) AGT Acct Beg. Balance Under/(Over) Recovery	\$0	\$25,717	\$28,159	\$28,405	\$28,713	\$28,732	\$28,683	\$29,093	\$29,300	\$29,363	\$29,450	\$29,535
(12) Actual AGT Revenue	(\$25,704)	(\$2,413)	(\$217)	(\$280)	\$15	\$84	(\$362)	(\$151)	\$8	\$0	\$0	\$0
(13) Ending AGT Balance	\$25,704	\$28,159	\$28,375	\$28,686	\$28,699	\$28,648	\$28,648	\$29,243	\$29,292	\$29,363	\$29,450	\$29,535
(14) Average Monthly Balance Under/(Over) Recovery	\$12,852	\$28,692	\$28,267	\$28,546	\$28,706	\$28,690	\$28,664	\$29,168	\$29,296	\$29,450	\$29,535	\$29,535
(15) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%
(16) Interest Applied	\$13	\$29	\$30	\$27	\$33	\$35	\$48	\$57	\$71	\$87	\$85	\$88
(17) AGT End Balance Under/(Over) Recovery	\$25,717	\$28,159	\$28,405	\$28,713	\$28,732	\$28,683	\$29,093	\$29,300	\$29,363	\$29,450	\$29,535	\$29,623
Under/(over) Recovery	\$25,717	\$2,442	\$247	\$308	\$19	(\$49)	\$409	\$208	\$62	\$87	\$85	\$88
(18) Environmental Recon. Adjust - DAC												
(19) Environmental Acct Beg. Balance Under/(Over) Recovery	\$653,054	\$606,274	\$527,375	\$435,820	\$322,035	\$236,213	\$171,425	\$130,734	\$108,892	\$89,778	\$68,673	\$46,971
(20) Actual Environmental Revenue	\$47,427	\$79,500	\$92,066	\$114,148	\$86,147	\$65,039	\$40,940	\$22,076	\$19,354	\$21,340	\$21,868	\$27,086
(21) Ending Environmental Balance Under/(Over) Recovery	\$605,627	\$526,774	\$435,309	\$321,672	\$235,888	\$171,174	\$130,485	\$108,658	\$89,538	\$68,438	\$46,805	\$19,885
(22) Average Monthly Balance Under/(Over) Recovery	\$609,341	\$566,524	\$441,342	\$378,746	\$278,962	\$203,694	\$150,955	\$119,696	\$99,215	\$79,108	\$57,739	\$33,428
(23) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%
(24) Interest Applied	\$647	\$601	\$511	\$363	\$325	\$251	\$249	\$234	\$240	\$235	\$166	\$99
(25) Environmental Recon End Balance Under/(Over) Recovery	\$606,274	\$527,375	\$435,820	\$322,035	\$236,213	\$171,425	\$130,734	\$108,892	\$89,778	\$68,673	\$46,971	\$19,985
Under/(over) Recovery	(\$46,780)	(\$78,899)	(\$91,555)	(\$113,785)	(\$85,822)	(\$64,788)	(\$46,691)	(\$21,842)	(\$19,114)	(\$21,105)	(\$21,702)	(\$26,987)
(26) AMAF Adjustment - DAC												
(27) AMAF Acct Beg. Balance	\$202,940	\$176,976	\$151,241	\$122,519	\$86,824	\$59,993	\$39,770	\$26,888	\$19,946	\$13,898	\$7,260	\$437
(28) Actual AMAF Revenue	\$26,159	\$25,909	\$28,867	\$35,795	\$26,917	\$20,284	\$12,937	\$6,988	\$6,089	\$6,669	\$6,834	\$8,464
(29) Ending AMAF Balance	\$176,781	\$151,067	\$122,374	\$86,724	\$59,907	\$39,709	\$26,833	\$19,900	\$13,857	\$7,229	\$426	(\$8,027)
(30) Average Monthly Balance	\$189,860	\$164,021	\$136,807	\$104,622	\$73,366	\$49,851	\$33,302	\$23,394	\$16,901	\$10,563	\$3,843	(\$3,795)
(31) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%
(32) Interest Applied	\$195	\$174	\$145	\$100	\$85	\$61	\$55	\$46	\$41	\$31	\$11	\$934
(33) AMAF Recon End Balance	\$176,976	\$151,241	\$122,519	\$86,824	\$59,993	\$39,770	\$26,888	\$19,946	\$13,898	\$7,260	\$437	(\$8,038)
Under/(over) Recovery	(\$25,964)	(\$25,735)	(\$28,722)	(\$35,695)	(\$26,832)	(\$20,223)	(\$12,882)	(\$6,942)	(\$6,048)	(\$6,638)	(\$6,823)	(\$8,475)

The Narragansett Electric Company
d/b/a Rhode Island Energy
Non-Base Rate/ Gas Year Reconciling Components

	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(34) Reconciliation Factor (Applicable to all) - DAC												
(35) Recon Factor Act/Beg. Balance Under/(Over) Recovery	\$637,158	\$624,907	\$576,998	\$512,737	\$431,978	\$370,536	\$326,464	\$300,599	\$289,179	\$280,060	\$260,856	\$241,076
(36) Actual Recon Revenue	\$12,898	\$48,547	\$64,839	\$81,212	\$61,009	\$44,501	\$26,382	\$11,996	\$9,807	\$20,007	\$20,501	\$25,393
(37) Ending Recon Balance Under/(Over) Recovery	\$624,260	\$576,360	\$512,159	\$431,525	\$370,609	\$326,035	\$300,082	\$288,603	\$279,972	\$260,053	\$240,355	\$215,683
(38) Average Monthly Balance Under/(Over) Recovery	\$630,709	\$600,634	\$544,579	\$472,131	\$401,024	\$348,285	\$313,273	\$294,601	\$284,275	\$270,056	\$250,605	\$228,379
(39) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%
(40) Interest Applied	\$648	\$638	\$578	\$453	\$467	\$429	\$300,599	\$576	\$688	\$803	\$721	\$679
(41) Reconciliation End Balance Under/(Over) Recovery	\$624,907	\$576,998	\$512,737	\$431,978	\$370,536	\$326,464	\$300,599	\$289,179	\$280,060	\$260,856	\$241,076	\$216,362
Under/(over) Recovery	\$12,250	\$47,909	\$64,261	\$80,759	\$61,442	\$44,072	\$25,866	\$11,420	\$9,119	\$19,204	\$19,780	\$24,714
(42) Reconciliation Factor (L & XL) - DAC												
(43) Recon Factor Act/Beg. Balance Under/(Over) Recovery	(\$47,221)	(\$35,257)	(\$51,588)	(\$67,134)	(\$85,832)	(\$99,737)	(\$112,202)	(\$120,830)	(\$127,413)	(\$133,914)	(\$141,710)	(\$149,400)
(44) Actual Recon Revenue (L & XL)	(\$12,006)	\$16,285	\$15,483	\$18,624	\$13,797	\$12,335	\$8,436	\$6,340	\$6,186	\$7,386	\$7,272	\$7,870
(45) Ending Recon Balance Under/(Over) Recovery	(\$35,215)	(\$51,542)	(\$67,071)	(\$85,758)	(\$99,629)	(\$112,072)	(\$120,638)	(\$127,170)	(\$133,599)	(\$141,300)	(\$148,982)	(\$157,270)
(46) Average Monthly Balance Under/(Over) Recovery	(\$41,218)	(\$43,400)	(\$59,330)	(\$76,446)	(\$92,730)	(\$105,904)	(\$116,620)	(\$124,000)	(\$130,506)	(\$137,607)	(\$145,346)	(\$153,335)
(47) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%
(48) Interest Applied	(\$42)	(\$46)	(\$63)	(\$73)	(\$108)	(\$131)	(\$182)	(\$243)	(\$316)	(\$409)	(\$418)	(\$456)
(49) Reconciliation End Balance Under/(Over) Recovery	(\$35,257)	(\$51,588)	(\$67,134)	(\$85,832)	(\$99,737)	(\$112,202)	(\$120,830)	(\$127,413)	(\$133,914)	(\$141,710)	(\$149,400)	(\$157,725)
Under/(over) Recovery	(\$11,964)	\$16,331	\$15,546	\$18,697	\$13,905	\$12,466	\$8,627,822	\$6,582,564	\$6,501,895	\$7,795,052	\$7,690,117	\$8,325,803
(50) On-system Credits Recon. Adjust. - DAC												
(51) On-system Credit Act/Beg. Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(52) Actual On-system Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(53) Ending On-system Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(54) Average Monthly Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(55) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%
(56) Interest Applied	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(57) On-system Credit End Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Under/(over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(58) Pension Adjustment												
(59) Pen Act/Beg. Balance Under/(Over) Recovery	\$3,617,675	\$3,532,322	\$3,099,696	\$2,589,494	\$1,954,783	\$1,480,550	\$1,121,399	\$901,610	\$783,393	\$678,648	\$561,783	\$441,585
(60) Actual PPOB Revenue	\$89,024	\$436,144	\$13,221	\$636,888	\$476,232	\$360,754	\$221,455	\$119,863	\$106,512	\$118,706	\$121,639	\$150,667
(61) Ending PPOB Balance Under/(Over) Recovery	\$3,528,651	\$3,096,178	\$2,586,475	\$1,932,606	\$1,478,551	\$1,119,796	\$899,944	\$781,747	\$676,881	\$559,942	\$440,144	\$290,918
(62) Average Monthly Balance Under/(Over) Recovery	\$3,573,163	\$3,314,250	\$2,843,086	\$2,271,050	\$1,716,667	\$1,300,173	\$1,010,672	\$841,678	\$730,137	\$619,295	\$500,964	\$366,252
(63) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%
(64) Interest Applied	\$3,671	\$3,519	\$3,018	\$2,178	\$1,999	\$1,603	\$1,665	\$1,646	\$1,767	\$1,841	\$1,441	\$1,089
(65) Pension Adjustment End Balance Under/(Over) Recovery	\$3,532,322	\$3,099,696	\$2,589,494	\$1,954,783	\$1,480,550	\$1,121,399	\$901,610	\$783,393	\$678,648	\$561,783	\$441,585	\$292,007
Under/(over) Recovery	(\$85,353)	(\$432,625)	(\$510,203)	(\$634,710)	(\$474,233)	(\$359,151)	(\$219,790)	(\$118,217)	(\$104,745)	(\$116,865)	(\$120,198)	(\$149,578)
(59) PPOB Adjustment												
(60) PPOB Act/Beg. Balance Under/(Over) Recovery	\$966,494	\$945,155	\$846,478	\$717,834	\$558,670	\$432,283	\$337,568	\$276,669	\$242,712	\$214,023	\$183,936	\$152,985
(61) Actual PPOB Revenue	\$22,321	\$99,627	\$129,474	\$159,776	\$126,963	\$95,190	\$61,404	\$34,465	\$29,241	\$30,677	\$31,435	\$38,936
(62) Ending PPOB Balance Under/(Over) Recovery	\$944,173	\$845,528	\$717,004	\$558,058	\$431,707	\$337,093	\$276,164	\$242,204	\$213,471	\$183,346	\$152,501	\$114,049
(63) Average Monthly Balance Under/(Over) Recovery	\$935,334	\$895,341	\$781,741	\$679,946	\$495,188	\$384,688	\$306,866	\$259,437	\$228,091	\$198,684	\$168,219	\$133,517
(64) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%
(65) Interest Applied	\$982	\$951	\$830	\$612	\$577	\$474	\$506	\$508	\$591	\$484	\$397	\$397
(66) PPOB Adjustment End Balance Under/(Over) Recovery	\$945,155	\$846,478	\$717,834	\$558,670	\$432,283	\$337,568	\$276,669	\$242,712	\$214,023	\$183,936	\$152,985	\$114,446
Under/(over) Recovery	(\$21,339)	(\$98,676)	(\$128,644)	(\$159,164)	(\$126,386)	(\$94,716)	(\$60,898)	(\$33,957)	(\$28,689)	(\$30,086)	(\$30,951)	(\$38,539)

The Narragansett Electric Company
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Non-Base Rate/ Gas Year Reconciling Components

	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	12 month End
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
(66) Earnings Sharing Mechanism													
(67) ESM Acct Beg. Balance Under/(Over) Recovery	\$0	\$16,626	\$18,201	\$18,360	\$18,559	\$18,571	\$18,540	\$18,804	\$18,939	\$18,979	\$19,035	\$19,090	\$0
(68) Actual ESM Revenue	(\$16,617)	(\$1,557)	(\$140)	(\$181)	\$10	\$54	(\$234)	(\$98)	\$6	\$0	\$0	\$0	(\$18,757)
(69) Ending ESM Balance Under/(Over) Recovery	\$16,617	\$18,183	\$18,341	\$18,541	\$18,549	\$18,517	\$18,923	\$18,902	\$18,933	\$18,979	\$19,035	\$19,090	\$18,757
(70) Average Monthly Balance Under/(Over) Recovery	\$8,309	\$17,404	\$18,271	\$18,451	\$18,554	\$18,544	\$18,657	\$18,853	\$18,936	\$18,979	\$19,035	\$19,090	
(71) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	\$390
(72) Interest Applied	\$9	\$18	\$19	\$18	\$22	\$23	\$31	\$37	\$46	\$56	\$55	\$57	\$19,147
(73) ESM Adjustment End Balance Under/(Over) Recovery	\$16,626	\$18,201	\$18,360	\$18,559	\$18,571	\$18,540	\$18,804	\$18,939	\$18,979	\$19,035	\$19,090	\$19,147	
Under/(over) Recovery	\$16,626	\$1,575	\$159	\$199	\$12	(\$31)	\$265	\$135	\$40	\$56	\$55	\$57	
(74) Low Income Discount Recovery Adjustment													
(75) LIDRF Acct Beg. Balance	\$0	\$99,530	\$173,979	\$340,647	\$606,041	\$859,340	\$1,140,024	\$1,275,053	\$1,352,106	\$1,427,574	\$1,404,914	\$1,383,512	0
(76) Actual Discount Credits Applied (cost)	\$451,111	\$1,149,985	\$1,481,570	\$1,171,583	\$946,419	\$593,787	\$232,836	\$232,836	\$282,092	\$206,423	\$213,447	\$202,209	7,984,995
(77) Actual LIDRF Revenue	\$351,632	\$839,230	\$983,590	\$1,216,630	\$919,136	\$692,951	\$434,724	\$238,350	\$209,984	\$233,287	\$238,854	\$295,049	6,653,417
(78) Ending LIDRF Balance	\$99,479	\$173,834	\$340,374	\$605,587	\$858,487	\$1,112,808	\$1,273,087	\$1,349,539	\$1,424,214	\$1,400,710	\$1,379,507	\$1,350,672	\$1,331,578
(79) Average Monthly Balance	\$49,740	\$136,682	\$257,176	\$473,117	\$732,264	\$986,074	\$1,199,255	\$1,312,296	\$1,388,160	\$1,414,142	\$1,392,210	\$1,367,092	
(80) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	23,158
(81) Interest Applied	\$51	\$145	\$273	\$454	\$853	\$1,216	\$1,967	\$2,567	\$3,360	\$4,204	\$4,005	\$4,064	
(82) LIDRF Adjustment End Balance	\$99,530	\$173,979	\$340,647	\$606,041	\$859,340	\$1,140,024	\$1,275,053	\$1,352,106	\$1,427,574	\$1,404,914	\$1,383,512	\$1,354,736	\$1,354,736
Under/(over) Recovery	\$99,530	\$74,449	\$166,668	\$265,394	\$253,300	\$254,684	\$161,030	\$77,053	\$75,468	(\$22,661)	(\$21,402)	(\$28,777)	
1 RDM Recon Adjustment													
2 RDM Recon Acct Beg. Balance	\$533,563	\$496,138	\$436,295	\$359,054	\$262,183	\$188,242	\$135,166	\$104,183	\$89,445	\$78,313	\$66,607	\$54,078	\$833,563
3 Actual RDM Revenue	\$37,953	\$60,338	\$77,663	\$97,169	\$74,203	\$53,275	\$31,180	\$14,027	\$11,335	\$11,921	\$12,702	\$17,594	\$500,260
4 Ending RDM Recon Balance	\$495,610	\$435,800	\$358,632	\$261,885	\$187,980	\$134,967	\$103,986	\$89,256	\$78,110	\$66,392	\$53,905	\$36,484	\$33,303
5 Average Monthly Balance	\$514,886	\$446,969	\$397,463	\$310,469	\$225,081	\$161,604	\$119,576	\$96,719	\$83,778	\$72,352	\$60,256	\$45,281	
6 BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	\$3,316
7 Interest Applied	\$529	\$495	\$422	\$298	\$262	\$199	\$197	\$189	\$203	\$215	\$173	\$135	
8 RDM Recon Adjustment End Balance	\$496,138	\$436,295	\$359,054	\$262,183	\$188,242	\$135,166	\$104,183	\$89,445	\$78,313	\$66,607	\$54,078	\$36,619	
Under/(over) Recovery	(\$37,424)	(\$59,843)	(\$77,241)	(\$96,871)	(\$73,941)	(\$53,076)	(\$30,983)	(\$14,738)	(\$11,132)	(\$11,706)	(\$12,529)	(\$17,459)	
(83) Service Quality Penalty Adjustment													
(84) SQI Acct Beg. Balance	(\$75,000)	(\$54,725)	(\$48,180)	(\$42,346)	(\$35,090)	(\$29,775)	(\$25,802)	(\$23,233)	(\$21,180)	(\$21,410)	(\$20,137)	(\$18,826)	(\$75,000)
(85) Actual SQI Revenue	(\$20,342)	(\$6,599)	(\$5,882)	(\$7,293)	(\$5,453)	(\$4,007)	(\$2,610)	(\$1,097)	(\$823)	(\$1,334)	(\$1,367)	(\$1,693)	(\$58,400)
(86) Ending SQI Balance	(\$54,658)	(\$48,126)	(\$42,298)	(\$35,053)	(\$29,737)	(\$25,768)	(\$23,192)	(\$22,136)	(\$21,357)	(\$20,076)	(\$18,770)	(\$17,133)	(\$16,600)
(87) Average Monthly Balance	(\$64,829)	(\$51,425)	(\$45,239)	(\$38,700)	(\$32,414)	(\$27,772)	(\$24,497)	(\$22,684)	(\$21,769)	(\$20,743)	(\$19,458)	(\$17,980)	
(88) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	(\$587)
(89) Interest Applied	(\$67)	(\$55)	(\$48)	(\$37)	(\$38)	(\$34)	(\$40)	(\$44)	(\$53)	(\$62)	(\$56)	(\$53)	
(90) SQI Recon End Balance	(\$54,725)	(\$48,180)	(\$42,346)	(\$35,090)	(\$29,775)	(\$25,802)	(\$23,233)	(\$22,180)	(\$21,410)	(\$20,137)	(\$18,826)	(\$17,187)	
Under/(over) Recovery	\$20,275	\$6,544	\$5,834	\$7,256	\$5,315	\$3,973	\$2,570	\$1,053	\$770	\$1,272	\$1,311	\$1,640	
(91) Storm Net Revenue Adjustment													
(92) Storm Net Revenue Acct Beg. Balance	(\$173,714)	(\$171,188)	(\$152,350)	(\$129,562)	(\$101,238)	(\$79,803)	(\$63,612)	(\$53,605)	(\$48,268)	(\$43,599)	(\$38,345)	(\$32,981)	(\$173,714)
(93) Actual Storm Net Revenue	(\$17,703)	(\$19,010)	(\$22,937)	(\$28,435)	(\$21,540)	(\$16,280)	(\$10,103)	(\$5,437)	(\$4,820)	(\$5,335)	(\$5,467)	(\$6,772)	(\$148,839)
(94) Ending Storm Net Revenue Balance	(\$171,011)	(\$152,178)	(\$129,413)	(\$101,127)	(\$79,698)	(\$63,523)	(\$53,509)	(\$48,168)	(\$43,448)	(\$38,224)	(\$32,878)	(\$26,209)	(\$24,875)
(95) Average Monthly Balance	(\$172,363)	(\$161,683)	(\$140,881)	(\$115,345)	(\$90,468)	(\$71,663)	(\$58,560)	(\$50,887)	(\$45,858)	(\$40,891)	(\$35,612)	(\$29,595)	
(96) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	(\$1,422)
(97) Interest Applied	(\$177)	(\$172)	(\$150)	(\$111)	(\$105)	(\$88)	(\$96)	(\$100)	(\$111)	(\$122)	(\$102)	(\$88)	
(98) Storm Net Revenue Recon End Balance	(\$171,188)	(\$152,350)	(\$129,562)	(\$101,238)	(\$79,803)	(\$63,612)	(\$53,605)	(\$48,268)	(\$43,599)	(\$38,345)	(\$32,981)	(\$26,297)	(\$26,297)
Under/(over) Recovery	\$2,526	\$18,838	\$22,787	\$28,324	\$21,435	\$16,192	\$10,007	\$5,337	\$4,709	\$5,213	\$5,365	\$6,684	

Column (a), Line (11), per Docket 5165, Schedule RMS-1, Page 1, Line (2).
Column (b), Line (19), per Docket 5165, Schedule RMS-1, Page 1, Line (3).
Column (c), Line (27), per Docket 5165, Schedule RMS-1, Page 1, Line (5).
Column (d), Line (35), per Docket 5165, Schedule RMS-1, Page 1, Line (6).
Column (e), Line (43), per Docket 5165, Schedule RMS-1, Page 1, Line (8).
Column (f), Line (51), per Docket 5165, Schedule RMS-5, Page 1, Line (1).
Column (g), Line (59), per Docket 5165, Schedule RMS-5, Page 1, Line (7).
Column (h), Line (67), per Docket 5165, Schedule RMS-1, Page 1, Line (6).
Column (i), Line (84), per Docket 5165, Schedule RMS-1, Page 1, Line (6).
Column (j), Line (100), per Docket 5165, Schedule RMS-14, Page 1, Line (1).
Column (k), Line (117), per Docket 5165, Schedule RMS-1, Page 1, Line (6).
Column (l), Line (133), per Docket 5165, Schedule RMS-1, Page 1, Line (6).

The Narragansett Electric Company
d/b/a Rhode Island Energy
Base Rate / Fiscal Year Reconciling Components

Source	Apr-21 30 Actual	May-21 31 Actual	Jun-21 30 Actual	Jul-21 31 Actual	Aug-21 31 Actual	Sep-21 30 Actual	Oct-21 31 Actual	Nov-21 30 Actual	Dec-21 31 Actual	Jan-22 31 Actual	Feb-22 28 Actual	Mar-22 31 Actual	12 month End
DAG FACTORS: \$/dth													
(1) AGT Factor - Base Rates	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000
(2) LIAP Factor - Base Rates	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000
(3) LIHEAP Factor - Base Rates	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000
(4) Low Income Weatherization Factor - Base Rates	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000
(5) Environmental - Base Rates	\$0,0330	\$0,0330	\$0,0330	\$0,0330	\$0,0330	\$0,0330	\$0,0330	\$0,0330	\$0,0330	\$0,0330	\$0,0330	\$0,0330	\$0,0330
(6) RI Firm L-XL Forecasted Throughput (dth) - Docket 4770	1,086,720	871,785	744,829	711,541	696,799	680,829	808,181	1,012,649	1,361,885	1,485,789	1,354,961	1,315,266	12,131,235
(7) Actual RI Firm L-XL Firm through-put (dth)	1,139,743	729,527	564,952	536,094	613,385	609,330	561,586	826,888	1,359,396	1,425,070	1,710,180	1,265,168	11,341,318

AGT Recon. Adjustment - Base Rates L-XL

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	12 month End
(8) AGT Recon. Acct Beg. Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(9) Fest Firm Through-put L-XL	1,086,720	871,785	744,829	711,541	696,799	680,829	808,181	1,012,649	1,361,885	1,485,789	1,354,961	1,315,266	12,131,235
(10) Fest L-XL AGT Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(11) Actual Firm Through-put L-XL	1,139,743	729,527	564,952	536,094	613,385	609,330	561,586	826,888	1,359,396	1,425,070	1,710,180	1,265,168	11,341,318
(12) Actual AGT Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13) Collection Variance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(14) Ending Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(15) Average Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(16) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(17) Interest Applied	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) AGT End Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Under/(over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

LIAP Recon. Adjustment - Base Rates L-XL

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	12 month End
(19) LIAP Recon. Acct Beg. Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Fest Firm Through-put L-XL	1,086,720	871,785	744,829	711,541	696,799	680,829	808,181	1,012,649	1,361,885	1,485,789	1,354,961	1,315,266	12,131,235
(21) Fest LIAP Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) Actual Firm Through-put L-XL	1,139,743	729,527	564,952	536,094	613,385	609,330	561,586	826,888	1,359,396	1,425,070	1,710,180	1,265,168	11,341,318
(23) Actual LIAP Collections No EE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(24) Actual LIAP Collections EE Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(25) Collection Variance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(26) Ending Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(27) Average Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(28) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(29) Interest Applied	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(30) LIAP End Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Under/(over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Environmental Recon. Adjust - Base Rates L-XL

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	12 month End
(31) Environmental Recon. Acct Beg. Balance Under/(Over) Recovery	\$0	(\$1,752)	\$2,947	\$8,893	\$14,698	\$17,470	\$19,851	\$28,018	\$34,184	\$34,302	\$36,345	\$24,644	\$62,346
(32) Fest Firm Through-put L-XL	1,086,720	871,785	744,829	711,541	696,799	680,829	808,181	1,012,649	1,361,885	1,485,789	1,354,961	1,315,266	12,131,235
(33) Fest Environmental Collections	\$35,884	\$28,787	\$24,595	\$23,495	\$23,009	\$22,481	\$26,686	\$33,438	\$44,970	\$49,061	\$44,741	\$43,431	\$400,578
(34) Actual Firm Through-put L-XL	1,139,743	729,527	564,952	536,094	613,385	609,330	561,586	826,888	1,359,396	1,425,070	1,710,180	1,265,168	11,341,318
(35) Actual Environmental Collections	\$37,655	\$24,089	\$18,655	\$17,702	\$20,254	\$20,120	\$18,544	\$27,304	\$44,888	\$47,056	\$56,471	\$41,776	\$374,494
(36) Collection Variance	(\$1,751)	\$4,698	\$5,940	\$5,793	\$2,755	\$2,361	\$8,142	\$6,134	\$82	\$2,005	(\$11,730)	\$11,655	\$11,655
(37) Ending Environmental Balance Under/(Over) Recovery	(\$1,751)	\$2,947	\$8,893	\$14,698	\$17,470	\$19,851	\$27,992	\$34,184	\$34,266	\$36,307	\$24,615	\$26,299	\$26,299
(38) Average Balance Under/(Over) Recovery	(\$876)	\$597	\$5,917	\$11,789	\$16,076	\$18,651	\$23,922	\$31,085	\$34,225	\$35,305	\$30,480	\$25,471	\$25,471
(39) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(40) Interest Applied	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(41) Environmental End Balance Under/(Over) Recovery	(\$1,752)	\$2,947	\$8,893	\$14,698	\$17,470	\$19,851	\$28,018	\$34,184	\$34,302	\$36,345	\$24,644	\$26,329	\$26,329

Lines (1)-(6): Docket 4770
Line (7): Company's Classified Sales Report

The Narragansett Electric Company
d/b/a Rhode Island Energy
RDA Reconciliation

	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Total
	30	31	31	28	31	30	31	30	31	31	30	31	(m)
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	(m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
RDM Recon Rates \$/decahtherm	\$0.0001	\$0.0002	\$0.0000	\$0.0001	(\$0.0001)	(\$0.0001)	(\$0.0002)	(\$0.0004)	(\$0.0002)	\$0.0000	\$0.0000	\$0.0000	
Res-NH, Res-H, Small, Medium													
(1) Actual Firm Throughput - decahtherms													
(2) Res-NH	18,495	30,292	37,703	46,245	37,582	32,841	23,411	13,925	13,600	6,392	7,967	12,706	281,159
(3) Res-H	977,425	2,308,628	3,059,796	3,819,760	2,899,485	2,115,364	1,219,071	533,373	434,433	453,942	477,646	644,498	18,943,420
(4) Small	102,525	280,309	412,164	541,183	406,360	251,327	135,731	57,509	56,609	54,860	59,894	87,848	2,446,319
(5) Medium	289,286	665,462	813,488	1,009,638	777,094	566,804	388,787	203,155	148,904	147,095	160,142	232,366	5,402,219
(6) Total	1,387,731	3,284,691	4,323,152	5,416,825	4,120,520	2,966,335	1,767,001	807,962	653,546	662,289	705,649	977,418	27,073,118
(7) RDM Acct Beg. Balance	(\$28,385)	(\$28,573)	(\$29,343)	(\$29,587)	(\$30,023)	(\$29,794)	(\$29,642)	(\$29,404)	(\$29,170)	(\$29,131)	(\$29,217)	(\$29,301)	
(8) Actual RDM Revenue	\$159	\$739	\$212	\$407	(\$188)	(\$188)	(\$287)	(\$291)	(\$110)	\$0	\$0	\$0	
(9) Ending RDM Balance Under/(Over) Recovery	(\$28,544)	(\$29,313)	(\$29,556)	(\$29,994)	(\$29,759)	(\$29,606)	(\$29,355)	(\$29,113)	(\$29,060)	(\$29,131)	(\$29,217)	(\$29,301)	
(10) Average Monthly Balance	(\$28,464)	(\$28,943)	(\$29,449)	(\$29,790)	(\$29,891)	(\$29,700)	(\$29,499)	(\$29,259)	(\$29,115)	(\$29,131)	(\$29,217)	(\$29,301)	
(11) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	
(12) Interest Applied	(\$29)	(\$31)	(\$31)	(\$29)	(\$35)	(\$37)	(\$49)	(\$57)	(\$70)	(\$87)	(\$84)	(\$87)	(\$625)
(13) RDM Recon End Balance Under/(Over) Recovery	(\$28,573)	(\$29,343)	(\$29,587)	(\$30,023)	(\$29,794)	(\$29,642)	(\$29,404)	(\$29,170)	(\$29,131)	(\$29,217)	(\$29,301)	(\$29,389)	
(14) Under/(over) Recovery	(\$189)	(\$770)	(\$244)	(\$436)	\$229	\$152	\$238	\$234	\$40	(\$87)	(\$84)	(\$87)	
(15) RDM Revenue per rate class													
(16) Res-NH	\$2	\$7	\$2	\$3	(\$2)	(\$2)	(\$4)	(\$5)	(\$2)	\$0	\$0	\$0	(\$1)
(17) Res-H	\$112	\$520	\$150	\$287	(\$185)	(\$134)	(\$198)	(\$192)	(\$73)	\$0	\$0	\$0	\$286
(18) Small	\$12	\$63	\$20	\$41	(\$26)	(\$16)	(\$22)	(\$21)	(\$10)	\$0	\$0	\$0	\$42
(19) Medium	\$33	\$150	\$40	\$76	(\$50)	(\$36)	(\$63)	(\$73)	(\$25)	\$0	\$0	\$0	\$52
(20) Total	\$159	\$739	\$212	\$407	(\$263)	(\$188)	(\$287)	(\$291)	(\$110)	\$0	\$0	\$0	\$379
(21) RDM Recon Adjustment													
(22) RDM Recon Acct Beg. Balance Under/(Over) Recovery	\$533,563	\$496,138	\$436,295	\$359,054	\$262,183	\$188,242	\$135,166	\$104,183	\$89,445	\$78,313	\$66,607	\$54,078	\$533,563
(23) Actual RDM Recon Revenue	\$37,953	\$60,338	\$77,663	\$97,169	\$74,203	\$53,275	\$31,180	\$14,927	\$11,335	\$11,921	\$12,702	\$17,594	\$500,260
(24) Ending RDM Recon Balance Under/(Over) Recovery	\$495,610	\$435,800	\$358,632	\$261,885	\$187,980	\$134,967	\$103,986	\$89,256	\$78,110	\$66,392	\$53,905	\$36,484	\$33,303
(25) Average Monthly Balance Under/(Over) Recovery	\$514,586	\$465,969	\$397,463	\$310,469	\$225,081	\$161,604	\$119,576	\$96,719	\$83,778	\$72,352	\$60,256	\$45,281	
(26) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	
(27) Interest Applied	\$529	\$495	\$422	\$298	\$262	\$199	\$197	\$189	\$203	\$215	\$173	\$135	\$3,316
(28) RDM Recon Adjustment End Balance Under/(Over) Recovery	\$496,138	\$436,295	\$359,054	\$262,183	\$188,242	\$135,166	\$104,183	\$89,445	\$78,313	\$66,607	\$54,078	\$36,619	\$36,619
(29) RDM Recon and Recon Adj End Balance Under/(Over) Recovery													\$7,230

(6) Sum Lines (2) through (5).

(7) (a) Beginning balance, Docket 5165, Schedule RMS-1, Line (14) + monthly interest calculated from April - October at Bk America rate less 200 basis points.

(20) Sum Lines (16) through (19).

(22) (a) Beginning balance, Docket 5165, Schedule RMS-1, Page 1, Line (15).

(29) Line (13) + Line (28).

The Narragansett Electric Company
d/b/a Rhode Island Energy
COVID Deferral

Line No.	COVID Deferral Factor \$/dekathern	Nov-21 30 Actual (a)	Dec-21 31 Actual (b)	Jan-22 31 Actual (c)	Feb-22 28 Actual (d)	Mar-22 31 Actual (e)	Apr-22 30 Actual (f)	May-22 31 Actual (g)	Jun-22 30 Actual (h)	Jul-22 31 Actual (i)	Aug-22 31 Forecast (j)	Sep-22 30 Forecast (k)	Oct-22 31 Forecast (l)	12 month End
1	COVID Deferral Factor \$/dekathern													
2	Res-NH	(\$0.015)	\$0.107	\$0.110	\$0.111	\$0.110	\$0.110	\$0.110	\$0.111	\$0.107	\$0.111	\$0.111	\$0.111	\$0.111
3	Res-NH LI	\$0.001	\$0.120	\$0.121	\$0.122	\$0.122	\$0.122	\$0.122	\$0.122	\$0.123	\$0.122	\$0.122	\$0.122	\$0.122
4	Res-H	(\$0.039)	\$0.266	\$0.279	\$0.279	\$0.280	\$0.279	\$0.279	\$0.279	\$0.280	\$0.280	\$0.280	\$0.280	\$0.280
5	Res-H LI	(\$0.037)	\$0.266	\$0.272	\$0.273	\$0.272	\$0.272	\$0.273	\$0.273	\$0.273	\$0.273	\$0.273	\$0.273	\$0.273
6	Small	(\$0.031)	\$0.283	\$0.298	\$0.294	\$0.295	\$0.302	\$0.282	\$0.287	\$0.239	\$0.297	\$0.297	\$0.297	\$0.297
7	Medium	(\$0.092)	\$0.271	\$0.298	\$0.298	\$0.307	\$0.281	\$0.271	\$0.271	\$0.338	\$0.301	\$0.301	\$0.301	\$0.301
8	Large LL	(\$0.029)	\$0.098	\$0.106	\$0.107	\$0.108	\$0.110	\$0.114	\$0.127	\$0.094	\$0.109	\$0.109	\$0.109	\$0.109
9	Large HL	(\$0.056)	\$0.150	\$0.140	\$0.137	\$0.140	\$0.162	\$0.137	\$0.141	\$0.139	\$0.139	\$0.139	\$0.139	\$0.139
10	XL-LL	(\$0.099)	\$0.150	\$0.135	\$0.134	\$0.132	\$0.134	\$0.181	\$0.011	\$0.251	\$0.134	\$0.134	\$0.134	\$0.134
11	XL-HL	(\$0.118)	\$0.165	\$0.125	\$0.125	\$0.125	\$0.125	\$0.125	\$0.126	\$0.130	\$0.126	\$0.126	\$0.126	\$0.126
12	Throughput - dekatherns													260,250
13	Res-NH	17,050	27,945	34,833	42,634	34,760	30,192	21,541	12,803	12,571	6,122	7,629	12,169	20,910
14	Res-NH LI	1,445	2,347	2,871	3,610	2,822	2,649	1,870	1,122	1,029	270	337	538	538
15	Res-H	876,018	2,090,016	2,779,726	3,457,289	2,623,099	1,899,517	1,091,490	475,988	386,551	416,474	438,223	591,309	17,125,699
16	Res-H LI	101,407	218,612	280,070	362,471	276,386	215,846	127,582	57,385	47,883	37,468	39,424	53,189	1,817,721
17	Small	102,525	280,309	412,164	541,183	406,360	251,327	135,731	57,509	56,609	54,860	59,894	87,848	2,446,319
18	Medium	289,236	665,462	813,488	1,009,638	777,094	566,804	388,787	203,155	148,904	147,095	160,142	232,366	5,402,219
19	Large LL	156,720	429,970	474,807	622,273	437,729	328,126	172,386	46,989	44,152	63,192	68,990	101,189	2,946,524
20	Large HL	74,314	133,875	124,472	161,184	95,815	66,730	36,730	22,325	22,325	94,919	92,141	93,561	1,221,070
21	XL-LL	77,503	204,965	191,311	264,471	184,204	114,279	58,209	22,338	22,338	114,279	124,017	135,226	1,176,093
22	XL-HL	518,350	590,586	634,481	662,251	517,622	562,197	428,636	452,232	444,430	491,379	475,928	485,491	6,263,583
23	Total	2,214,619	4,644,087	5,748,222	7,127,004	5,385,688	4,066,752	2,512,352	1,381,748	1,219,576	1,333,777	1,366,725	1,692,886	38,693,435
24	COVID Deferral Revenue													
25	Res-NH	(\$260)	\$2,989	\$3,829	\$4,738	\$3,840	\$3,316	\$2,360	\$1,418	\$1,350	\$680	\$847	\$1,351	26,459
26	Res-NH LI	\$1	\$281	\$349	\$441	\$345	\$324	\$229	\$137	\$126	\$33	\$41	\$66	2,372
27	Res-H	(\$34,049)	\$555,856	\$776,372	\$965,706	\$733,570	\$530,789	\$303,960	\$132,953	\$108,187	\$116,613	\$122,702	\$165,566	4,478,225
28	Res-H LI	(\$3,791)	\$8,201	\$76,288	\$98,878	\$75,236	\$84,773	\$34,773	\$15,643	\$13,067	\$10,229	\$10,763	\$14,521	462,615
29	Small	(\$3,151)	\$79,322	\$122,706	\$159,364	\$119,790	\$78,898	\$38,242	\$16,293	\$13,517	\$16,484	\$17,789	\$26,091	682,344
30	Medium	(\$26,677)	\$180,305	\$242,222	\$300,382	\$238,230	\$167,618	\$109,297	\$55,069	\$48,857	\$44,276	\$48,203	\$69,942	1,477,724
31	Large LL	(\$4,567)	\$41,981	\$50,399	\$66,808	\$47,296	\$36,084	\$19,615	\$5,963	\$4,160	\$6,888	\$7,520	\$11,030	293,176
32	Large HL	(\$4,192)	\$30,795	\$17,370	\$22,057	\$17,530	\$15,530	\$11,773	\$10,218	\$9,285	\$13,194	\$12,808	\$13,005	155,307
33	XL-LL	(\$7,666)	\$60,725	\$25,798	\$35,556	\$24,335	\$18,285	\$10,548	\$2,948	\$3,218	\$2,948	\$4,720	\$4,720	144,978
34	XL-HL	(\$61,244)	\$97,377	\$79,400	\$82,935	\$64,721	\$70,432	\$53,597	\$56,859	\$57,627	\$61,914	\$59,967	\$61,172	684,756
35	Total	(\$145,596)	\$1,063,836	\$1,394,734	\$1,736,864	\$1,324,892	\$974,085	\$584,393	\$294,770	\$255,591	\$273,066	\$283,857	\$367,463	\$8,407,954
36	Res-NH COVID Deferral Balance													\$32,250
37	COVID Deferral Res-NH Acct Beg. Balance													\$26,459
38	Annual Res-NH Revenue	(\$260)	\$2,989	\$3,829	\$4,738	\$3,840	\$3,316	\$2,360	\$1,418	\$1,350	\$680	\$847	\$1,351	\$26,459
39	Ending Res-NH Balance	\$32,250	\$3,249	\$7,078	\$11,816	\$8,000	\$4,694	\$2,334	\$922	\$717	\$1,353	\$2,199	\$3,540	\$58,919
40	Average Monthly Balance	\$32,250	\$3,249	\$7,078	\$11,816	\$8,000	\$4,694	\$2,334	\$922	\$717	\$1,353	\$2,199	\$3,540	\$58,919
41	Bk American Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	3.50%
42	Interest Applied	\$33	\$33	\$29	\$22	\$22	\$19	\$21	\$21	\$23	\$25	\$22	\$20	\$293
43	COVID Deferral Res-NH End Balance	\$32,250	\$3,282	\$7,377	\$12,048	\$8,222	\$4,913	\$2,355	\$1,041	\$940	\$1,678	\$2,421	\$3,860	\$91,253
44	Res-NH LI COVID Deferral Balance													\$1,555
45	COVID Deferral Res-NH LI Acct Beg. Balance													\$1,555
46	Annual Res-NH LI Revenue	\$1	\$1,555	\$1,276	\$928	\$488	\$144	(\$180)	(\$409)	(\$547)	(\$675)	(\$710)	(\$753)	\$2,372
47	Ending Res-NH LI Balance	\$1	\$1,556	\$2,832	\$3,760	\$3,272	\$2,832	\$2,652	\$2,243	\$2,116	\$1,441	\$1,731	\$2,484	\$3,927
48	Average Monthly Balance	\$1	\$1,556	\$2,832	\$3,760	\$3,272	\$2,832	\$2,652	\$2,243	\$2,116	\$1,441	\$1,731	\$2,484	\$3,927
49	Bk American Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	3.50%
50	Interest Applied	\$2	\$2	\$1	\$1	\$0	(\$0)	(\$0)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	(\$8)
51	COVID Deferral Res-NH End Balance	\$1,555	\$1,276	\$928	\$488	\$144	(\$180)	(\$409)	(\$547)	(\$675)	(\$710)	(\$753)	(\$821)	\$5,478
52	Res-H COVID Deferral Balance													\$5,201,300
53	COVID Deferral Res-H Acct Beg. Balance													\$5,201,300
54	Annual Res-H Revenue	(\$34,049)	\$555,856	\$776,372	\$965,706	\$733,570	\$530,789	\$303,960	\$132,953	\$108,187	\$116,613	\$122,702	\$165,566	\$4,478,225
55	Ending Res-H Balance	\$5,201,300	\$5,757,156	\$6,533,528	\$7,500,234	\$6,766,654	\$5,432,865	\$4,100,076	\$3,717,123	\$3,588,936	\$3,705,549	\$3,828,251	\$4,093,817	\$9,679,525
56	Average Monthly Balance	\$5,201,300	\$5,757,156	\$6,533,528	\$7,500,234	\$6,766,654	\$5,432,865	\$4,100,076	\$3,717,123	\$3,588,936	\$3,705,549	\$3,828,251	\$4,093,817	\$9,679,525
57	Bk American Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	3.50%
58	Interest Applied	\$5,361	\$5,269	\$4,567	\$3,294	\$3,015	\$2,416	\$1,395,565	\$1,265,212	\$1,159,957	\$1,046,619	\$926,751	\$823,834	\$40,618
59	COVID Deferral Res-H End Balance	\$5,240,711	\$4,690,124	\$3,918,319	\$2,955,907	\$2,253,352	\$1,696,979	\$1,395,565	\$1,265,212	\$1,159,957	\$1,046,619	\$926,751	\$823,834	\$14,921,443

The Narragansett Electric Company
d/b/a Rhode Island Energy
COVID Deferral

		Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
60	Res-HL COVID Deferral Balance												
61	COVID Deferral Res-HL Act Beg. Balance	\$455,496	\$459,257	\$402,013	\$326,111	\$227,498	\$152,484	\$93,827	\$59,180	\$43,638	\$30,661	\$20,508	\$9,788
62	Actual Res-HL Revenue	(83,791)	(38,201)	\$76,288	\$98,878	\$75,236	\$58,809	\$34,775	\$15,643	\$13,067	\$10,229	\$10,763	\$14,521
63	Ending Res-HL Balance	\$459,287	\$420,056	\$325,725	\$227,233	\$152,263	\$93,675	\$59,054	\$43,537	\$30,571	\$20,432	\$10,745	\$24,732
64	Average Monthly Balance	\$459,287	\$420,057	\$325,725	\$227,072	\$152,000	\$93,380	\$58,740	\$43,359	\$30,404	\$20,256	\$10,576	\$24,538
65	Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.37%	1.37%	1.50%	1.94%	2.38%	2.85%	3.00%	3.50%	3.50%
66	Interest Applied	\$470	\$457	\$386	\$221	\$221	\$152	\$76	\$100	\$80	\$44	\$44	\$8
67	COVID Deferral Res-HL End Balance	\$459,757	\$402,013	\$326,111	\$227,498	\$152,484	\$93,827	\$59,180	\$43,638	\$30,661	\$20,508	\$9,788	\$1,376,002
68	Small C&I COVID Deferral Balance												
69	COVID Deferral Small Act Beg. Balance	\$720,048	\$723,941	\$645,345	\$523,259	\$364,321	\$244,885	\$169,243	\$131,248	\$115,004	\$101,750	\$85,735	\$68,167
70	Actual Small Revenue	(83,151)	\$79,322	\$122,706	\$159,364	\$119,790	\$75,998	\$38,242	\$16,484	\$13,517	\$10,293	\$10,293	\$17,789
71	Ending Small Balance	\$723,199	\$644,619	\$522,639	\$363,895	\$244,531	\$168,887	\$131,001	\$108,764	\$85,487	\$76,476	\$67,946	\$42,076
72	Average Monthly Balance	\$723,199	\$644,619	\$522,639	\$363,895	\$244,531	\$168,887	\$131,001	\$108,764	\$85,487	\$76,476	\$67,946	\$42,076
73	Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.37%	1.37%	1.50%	1.94%	2.38%	2.85%	3.00%	3.50%	3.50%
74	Interest Applied	\$741	\$726	\$620	\$354	\$354	\$228	\$247	\$241	\$262	\$221	\$221	\$164
75	COVID Deferral Small End Balance	\$723,941	\$645,345	\$523,259	\$364,321	\$244,885	\$169,243	\$131,248	\$115,004	\$101,750	\$85,735	\$68,167	\$2,126,975
76	Medium C&I COVID Deferral Balance												
77	COVID Deferral Medium Act Beg. Balance	\$1,906,640	\$1,935,290	\$1,756,944	\$1,516,458	\$1,217,386	\$813,923	\$513,923	\$308,877	\$213,135	\$167,618	\$124,276	\$84,857
78	Actual Medium Revenue	(26,677)	\$180,305	\$242,222	\$300,382	\$238,230	\$167,618	\$81,323	\$48,857	\$48,857	\$44,276	\$44,276	\$69,942
79	Ending Medium Balance	\$1,933,317	\$1,756,985	\$1,514,721	\$1,216,076	\$979,156	\$812,817	\$549,626	\$308,877	\$213,135	\$167,618	\$124,276	\$84,857
80	Average Monthly Balance	\$1,933,317	\$1,756,985	\$1,514,721	\$1,216,076	\$979,156	\$812,817	\$549,626	\$308,877	\$213,135	\$167,618	\$124,276	\$84,857
81	Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.37%	1.37%	1.50%	1.94%	2.38%	2.85%	3.00%	3.50%	3.50%
82	Interest Applied	\$1,973	\$1,959	\$1,737	\$1,310	\$1,279	\$813	\$513	\$309	\$213	\$168	\$124	\$85
83	COVID Deferral Medium End Balance	\$1,935,290	\$1,756,944	\$1,516,458	\$1,217,386	\$980,435	\$813,923	\$513,923	\$308,877	\$213,135	\$167,618	\$124,276	\$84,857
84	Large LL COVID Deferral Balance												
85	COVID Deferral Large LL Act Beg. Balance	\$305,875	\$310,758	\$269,085	\$218,945	\$152,316	\$105,169	\$69,192	\$49,676	\$43,804	\$39,745	\$32,965	\$25,529
86	Actual Large HL Revenue	(54,567)	\$41,981	\$50,399	\$66,808	\$47,296	\$36,084	\$19,615	\$5,963	\$4,160	\$6,888	\$7,520	\$6,888
87	Ending Large LL Balance	\$310,441	\$268,777	\$218,686	\$152,138	\$105,019	\$69,085	\$49,578	\$34,713	\$28,644	\$23,857	\$14,439	\$11,030
88	Average Monthly Balance	\$310,441	\$268,777	\$218,686	\$152,138	\$105,019	\$69,085	\$49,578	\$34,713	\$28,644	\$23,857	\$14,439	\$11,030
89	Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.37%	1.37%	1.50%	1.94%	2.38%	2.85%	3.00%	3.50%	3.50%
90	Interest Applied	\$317	\$308	\$259	\$178	\$150	\$107	\$98	\$91	\$101	\$108	\$84	\$59
91	COVID Deferral Large LL End Balance	\$310,758	\$269,085	\$218,945	\$152,316	\$105,169	\$69,192	\$49,676	\$34,804	\$28,745	\$23,965	\$14,559	\$9,667,785
92	Large HL COVID Deferral Balance												
93	COVID Deferral Large HL Act Beg. Balance	\$161,875	\$166,236	\$149,674	\$132,454	\$110,513	\$93,102	\$77,677	\$66,022	\$55,923	\$46,763	\$33,688	\$23,959
94	Actual Large HL Revenue	(84,192)	\$16,729	\$17,370	\$22,057	\$17,530	\$15,530	\$11,773	\$6,022	\$6,022	\$6,763	\$12,808	\$12,808
95	Ending Large HL Balance	\$166,067	\$149,807	\$132,304	\$110,397	\$92,983	\$77,572	\$65,904	\$55,804	\$46,639	\$33,569	\$20,881	\$15,005
96	Average Monthly Balance	\$166,067	\$149,807	\$132,304	\$110,397	\$92,983	\$77,572	\$65,904	\$55,804	\$46,639	\$33,569	\$20,881	\$15,005
97	Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.37%	1.37%	1.50%	1.94%	2.38%	2.85%	3.00%	3.50%	3.50%
98	Interest Applied	\$168	\$168	\$150	\$116	\$118	\$105	\$118	\$119	\$124	\$119	\$78	\$43
99	COVID Deferral Large HL End Balance	\$166,236	\$149,674	\$132,454	\$110,513	\$93,102	\$77,677	\$66,022	\$55,923	\$46,763	\$33,688	\$20,959	\$14,559
100	Extra Large LL COVID Deferral Balance												
101	COVID Deferral XL Act Beg. Balance	\$130,517	\$138,321	\$107,657	\$81,959	\$46,465	\$22,170	\$6,902	(3,643)	(3,675)	(3,099)	(6,060)	(9,300)
102	Actual XL LL Revenue	(87,666)	\$30,795	\$25,798	\$35,556	\$24,435	\$15,548	\$10,548	\$2,246	(3,885)	(2,948)	(3,218)	(4,720)
103	Ending XL LL Balance	\$138,183	\$107,526	\$81,859	\$46,404	\$22,030	\$6,902	(3,643)	(3,643)	(3,091)	(2,948)	(6,060)	(8,470)
104	Average Monthly Balance	\$138,183	\$107,526	\$81,859	\$46,404	\$22,030	\$6,902	(3,643)	(3,643)	(3,091)	(2,948)	(6,060)	(8,470)
105	Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.37%	1.37%	1.50%	1.94%	2.38%	2.85%	3.00%	3.50%	3.50%
106	Interest Applied	\$138	\$131	\$101	\$62	\$40	\$18	(3)	(7)	(8)	(14)	(22)	(35)
107	COVID Deferral XL LL End Balance	\$138,521	\$107,657	\$81,959	\$46,465	\$22,170	\$6,902	(3,643)	(3,643)	(3,099)	(6,060)	(9,300)	(11,055)
108	Extra Large HL COVID Deferral Balance												
109	COVID Deferral XL HL Act Beg. Balance	\$769,971	\$832,038	\$735,493	\$666,831	\$574,486	\$510,396	\$440,550	\$387,635	\$331,479	\$274,584	\$213,395	\$153,956
110	Actual XL HL Revenue	(81,244)	\$97,377	\$79,400	\$82,935	\$64,721	\$70,432	\$53,597	\$36,859	\$27,627	\$61,914	\$39,967	\$61,172
111	Ending XL HL Balance	\$831,215	\$734,661	\$656,093	\$583,906	\$509,765	\$439,964	\$386,953	\$350,776	\$273,852	\$212,671	\$153,428	\$92,784
112	Average Monthly Balance	\$831,215	\$734,661	\$656,093	\$583,906	\$509,765	\$439,964	\$386,953	\$350,776	\$273,852	\$212,671	\$153,428	\$92,784
113	Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.37%	1.37%	1.50%	1.94%	2.38%	2.85%	3.00%	3.50%	3.50%
114	Interest Applied	\$823	\$832	\$739	\$631	\$590	\$682	\$724	\$703	\$733	\$724	\$528	\$367
115	COVID Deferral XL HL End Balance	\$832,038	\$735,493	\$656,831	\$584,846	\$510,596	\$440,550	\$387,635	\$331,479	\$274,584	\$213,395	\$153,956	\$93,151
116	Total Beginning Balance	\$9,685,528	\$9,841,150	\$8,787,197	\$7,401,052	\$5,670,452	\$4,351,391	\$3,382,071	\$2,802,769	\$2,513,194	\$2,263,376	\$1,996,633	\$1,718,111
117	Total Actual Revenue	(154,596)	\$1,003,836	\$1,394,734	\$1,736,864	\$1,324,892	\$974,085	\$584,393	\$294,770	\$235,591	\$273,066	\$283,857	\$367,463
118	Total Interest	\$10,026	\$9,883	\$8,589	\$6,264	\$5,831	\$4,764	\$5,091	\$5,194	\$5,774	\$6,322	\$5,335	\$4,561
119													1,355,209

Total Under / (Over) Recovery

The Narragansett Electric Company
d/b/a Rhode Island Energy

Non-Base Rate / Gas Year Reconciling Components

October 31, 2021 Ending Deferred Balances

Description		Forecast ¹	Actual	Variance
		(a)	(b)	(c) = (b) - (a)
(1)	System Pressure	(\$614,760)	(\$559,132)	\$55,628
(2)	Advanced Gas Technology	(\$86,918)	(\$93,238)	(\$6,320)
(3)	Environmental - DAC	\$28,282	\$37,652	\$9,370
(4)	Arrearage Management	\$30,688	\$36,286	\$5,598
(5)	Previous Reconciliation Factor - Applicable to All	\$50,925	\$61,794	\$10,869
(6)	Previous Reconciliation Factor - Large & Extra Large	(\$81,031)	(\$80,532)	\$499
(7)	Pension	\$27,081	\$27,304	\$223
(8)	PBOP	\$127,892	\$135,899	\$8,007
(9)	Earnings Sharing Mechanism	(\$56,276)	(\$60,475)	(\$4,200)
(10)	Low Income Discount Recovery	\$348,682	\$475,692	\$127,011
(11)	Service Quality Penalty	(\$50,977)	(\$55,821)	(\$4,844)
(12)	Storm Net Revenue	\$10,953	\$10,939	(\$14)
(13)	RDM			
(14)	RDA Reconciliation	\$1,045,715	\$1,072,144	\$26,429
(15)	RDM Recon Reconciliation	<u>(\$512,152)</u>	<u>(\$525,117)</u>	<u>(\$12,964)</u>
(16)	Sub-Total RDM	\$533,563	\$547,028	\$13,465
(17)	ISR Recon			
(18)	Residential Non-Heating	(\$8,427)	(\$8,346)	\$80
(19)	Residential Heating	(\$62,694)	(\$60,989)	\$1,705
(20)	Small C&I	(\$1,535)	(\$1,527)	\$8
(21)	Medium C&I	(\$5,763)	(\$5,953)	(\$190)
(22)	Large Low Load C&I	(\$9,232)	(\$10,207)	(\$974)
(23)	Large High Load C&I	\$1,473	\$1,144	(\$329)
(24)	Extra Large Low Load C&I	(\$7,570)	(\$7,763)	(\$193)
(25)	Extra Large High Load C&I	<u>\$5,974</u>	<u>\$7,748</u>	<u>\$1,775</u>
(26)	Sub-Total ISR	(\$87,774)	(\$85,892)	\$1,882
(27)	COVID Deferral			
(28)	Residential Non-Heating	\$32,250	\$30,569	(\$1,682)
(29)	Residential Non-Heating - Low Income	\$1,555	\$1,656	\$101
(30)	Residential Heating	\$5,201,300	\$4,921,405	(\$279,895)
(31)	Residential Heating - Low Income	\$455,496	\$434,113	(\$21,383)
(32)	Small C&I	\$720,048	\$694,610	(\$25,438)
(33)	Medium C&I	\$1,906,640	\$1,789,992	(\$116,648)
(34)	Large Low Load C&I	\$305,875	\$285,763	(\$20,112)
(35)	Large High Load C&I	\$161,875	\$154,661	(\$7,215)
(36)	Extra Large Low Load C&I	\$130,517	\$117,376	(\$13,141)
(37)	Extra Large High Load C&I	<u>\$769,971</u>	<u>\$759,828</u>	<u>(\$10,143)</u>
(38)	Sub-Total COVID Deferral	\$9,685,528	\$9,189,973	(\$495,555)
(39)	Total	\$9,865,856	\$9,587,477	(\$278,379)

¹Docket 5165, Schedule RMS-10S, Pages 1 and 7-8, and Schedule RMS-15S, Page 1, filed on September 10, 2021.

- (1) See PRB-10, Page 1, Col (g), Line (9)
- (2) See PRB-10, Page 1, Col (g), Line (21)
- (3) See PRB-10, Page 1, Col (g), Line (33)
- (4) See PRB-10, Page 1, Col (g), Line (45)
- (5) See PRB-10, Page 2, Col (g), Line (57)
- (6) See PRB-10, Page 2, Col (g), Line (69)
- (7) See PRB-10, Page 2, Col (g), Line (81)
- (8) See PRB-10, Page 2, Col (g), Lines (93)
- (9) See PRB-10, Page 3, Col (g), Lines (105)
- (10) See PRB-10, Page 3, Col (g), Lines (114)
- (11) See PRB-10, Page 3, Col (g), Lines (126)
- (12) See PRB-10, Page 4, Col (g), Lines (150)
- (16) See PRB-10, Page 5, Col (g), Lines (18) and (36)
- (26) See PRB-10, Pages 6-9, Col (g), Lines (12), (24), (36), (48), (60), (72), (84), (96)
- (38) See PRB-10, Pages 10-12, Col (g), Lines (47), (59), (71), (83), (95), (107), (119), (131), (143), (155)
- (39) Net owed to Company, sum[Lines[(1):(12)] + Line (16) + Line (26) + Line (38)]

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-10

Reconciliations for FY 2022

The Narragansett Electric Company
d/b/a Rhode Island Energy
Non-Base Rate / Gas Year Reconciling Components (April 2021 - March 2022)

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
	30	31	30	31	31	30	31	30	31	31	28	31
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1) System Pressure Recon Adjust.												
(2) System Pressure Acct Beg. Balance Under/(Over) Recovery	\$1,303,356	\$696,082	\$309,062	\$100,852	(\$54,789)	(\$229,190)	(\$386,911)	(\$559,132)	(\$887,656)	\$606,527	\$1,761,549	\$2,671,125
(3) Actual Costs	\$5,414	\$20,574	\$20,574	\$20,574	\$20,574	\$20,574	\$20,574	\$20,574	\$20,574	\$2,102,104	\$2,083,120	\$2,034,875
(4) Ending Balance Under/(Over) Recovery	\$613,717	\$408,128	\$228,994	\$176,240	\$194,825	\$177,979	\$192,294	\$192,294	\$192,294	\$806,998	\$1,175,668	\$888,518
(5) Average Monthly Balance Under/(Over) Recovery	\$999,206	\$502,505	\$204,852	\$23,020	(\$141,914)	(\$307,892)	(\$472,700)	(\$723,023)	(\$140,490)	\$1,183,410	\$2,215,275	\$3,244,304
(6) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(7) Interest Applied	\$1,027	\$533	\$210	\$24	(\$151)	(\$316)	(\$502)	(\$743)	(\$149)	\$1,256	\$2,124	\$3,778
(8) Sys Pressure End Balance Under/(Over) Recovery	\$696,082	\$309,062	\$100,852	(\$54,789)	(\$229,190)	(\$386,911)	(\$559,132)	(\$887,656)	\$606,527	\$1,761,549	\$2,671,125	\$3,821,260
(9) Advanced Gas Technology												
(10) AGT Acct Beg. Balance Under/(Over) Recovery	(\$311,737)	(\$244,294)	(\$199,484)	(\$174,418)	(\$155,160)	(\$133,833)	(\$114,331)	(\$93,238)	\$25,717	\$28,159	\$28,405	\$28,713
(11) Transfer to 2021-2022 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,918	\$0	\$0	\$0	\$0
(12) AGT DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,320	\$0	\$0	\$0	\$0
(13) AGT Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(14) Subtotal	(\$311,737)	(\$244,294)	(\$199,484)	(\$174,418)	(\$155,160)	(\$133,833)	(\$114,331)	\$0	\$25,717	\$28,159	\$28,405	\$28,713
(15) Ending AGT Revenue	(\$67,729)	(\$45,045)	(\$25,258)	(\$21,481)	(\$19,433)	(\$19,629)	(\$21,203)	(\$25,704)	(\$2,413)	(\$217)	(\$280)	\$15
(16) Ending AGT Balance Under/(Over) Recovery	(\$244,008)	(\$199,249)	(\$174,226)	(\$152,937)	(\$135,727)	(\$114,204)	(\$93,128)	(\$71,927)	(\$23,704)	(\$28,375)	(\$28,686)	(\$28,698)
(17) Average Monthly Balance Under/(Over) Recovery	(\$277,873)	(\$221,771)	(\$186,855)	(\$164,702)	(\$144,420)	(\$124,018)	(\$103,729)	(\$12,852)	\$26,924	\$28,267	\$28,546	\$28,706
(18) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(19) Interest Applied	(\$285)	(\$233)	(\$192)	(\$172)	(\$153)	(\$127)	(\$102)	\$13	\$29	\$30	\$27	\$33
(20) AGT End Balance Under/(Over) Recovery	(\$244,294)	(\$199,484)	(\$174,418)	(\$155,160)	(\$133,833)	(\$114,331)	(\$93,238)	\$25,717	\$28,159	\$28,405	\$28,713	\$28,732
(21) Environmental Recon. Adjust - DAC												
(22) Environmental Acct Beg. Balance Under/(Over) Recovery	\$346,240	\$250,894	\$187,373	\$152,009	\$124,920	\$94,818	\$67,397	\$37,652	\$606,274	\$527,375	\$435,820	\$322,035
(23) Transfer to 2021-2022 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$28,282)	\$0	\$0	\$0	\$0
(24) Environmental DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,370)	\$0	\$0	\$0	\$0
(25) Environmental Response Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$653,054	\$0	\$0	\$0	\$0
(26) Subtotal	\$346,240	\$250,894	\$187,373	\$152,009	\$124,920	\$94,818	\$67,397	\$653,054	\$606,274	\$527,375	\$435,820	\$322,035
(27) Actual Environmental Revenue	\$95,653	\$63,753	\$35,538	\$27,236	\$30,219	\$29,801	\$29,801	\$47,427	\$79,500	\$92,066	\$114,148	\$86,147
(28) Ending Environmental Balance Under/(Over) Recovery	\$250,587	\$187,141	\$151,835	\$124,773	\$94,701	\$67,314	\$37,596	\$605,627	\$526,774	\$435,309	\$321,672	\$235,888
(29) Average Monthly Balance Under/(Over) Recovery	\$298,414	\$219,017	\$169,604	\$138,391	\$109,811	\$81,066	\$52,497	\$629,341	\$566,524	\$481,342	\$378,746	\$278,962
(30) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(31) Interest Applied	\$307	\$233	\$174	\$147	\$117	\$83	\$56	\$647	\$601	\$511	\$363	\$325
(32) Environmental Recon End Balance Under/(Over) Recovery	\$250,894	\$187,373	\$152,009	\$124,920	\$94,818	\$67,397	\$37,652	\$606,274	\$527,375	\$435,820	\$322,035	\$236,213
(33) AMAF Adjustment - DAC												
(34) AMAF Acct Beg. Balance Under/(Over) Recovery	\$229,389	\$169,820	\$130,199	\$108,059	\$91,046	\$72,161	\$54,940	\$36,286	\$176,976	\$151,241	\$122,519	\$86,824
(35) Transfer to 2021-2022 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,598)	\$0	\$0	\$0	\$0
(36) AMAF DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$202,940	\$0	\$0	\$0	\$0
(37) AMAF Adjustment Cost	\$229,389	\$169,820	\$130,199	\$108,059	\$91,046	\$72,161	\$54,940	\$202,940	\$176,976	\$151,241	\$122,519	\$86,824
(38) Subtotal	\$59,774	\$39,780	\$22,262	\$17,119	\$18,971	\$17,287	\$18,702	\$26,159	\$25,909	\$28,867	\$35,795	\$26,917
(39) Ending AMAF Balance Under/(Over) Recovery	\$169,615	\$130,040	\$107,937	\$90,940	\$72,075	\$54,874	\$36,238	\$176,781	\$151,067	\$122,574	\$86,724	\$59,907
(40) Average Monthly Balance Under/(Over) Recovery	\$199,502	\$149,930	\$119,068	\$99,500	\$81,560	\$63,518	\$45,589	\$189,860	\$164,021	\$136,807	\$104,622	\$73,366
(41) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(42) Interest Applied	\$205	\$159	\$122	\$106	\$87	\$65	\$48	\$195	\$174	\$145	\$100	\$85
(43) AMAF Recon End Balance Under/(Over) Recovery	\$169,820	\$130,199	\$108,059	\$91,046	\$72,161	\$54,940	\$36,286	\$176,976	\$151,241	\$122,519	\$86,824	\$59,993

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(3) Docket 5165, Schedule RMS-10S, Page 2, Ln (3)
(4) Docket 5165, Schedule RMS-10S, Page 2, Ln (4)
(11) Docket 5165, Schedule RMS-11, Page 1, Ln (21)
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(13) PRB-9, Page 11, Line (2), Column (e)
(14) Docket 5165, Schedule RMS-1 Second Supplemental, Page 1, Line (2)
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(23) Docket 5165, Schedule RMS-11, Page 1, Ln (33)
(24) PRB-9, Page 11, Line (3), Column (e)
(25) PRB-9, Page 11, Line (3), Column (e)
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(37) PRB-9, Page 11, Line (4), Column (c)
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The Narragansett Electric Company
d/b/a Rhode Island Energy
Non-Base Rate / Gas Year Reconciling Components (April 2021 - March 2022)

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
	30	31	30	31	31	30	31	30	31	31	28	31
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(46) Reconciliation Factor (Applicable to all) - DAC												
(47) Recon Factor Acct Beg. Balance Under/(Over) Recovery	\$100,489	\$86,477	\$78,263	\$73,774	\$70,916	\$67,712	\$65,145	\$61,794	\$62,497	\$576,998	\$512,737	\$431,978
(48) Transfer to 2021-2022 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$50,925)	\$0	\$0	\$0	\$0
(49) Reconciliation (All) DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$10,869)	\$0	\$0	\$0	\$0
(50) Reconciliation (All) Factor Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$637,158	\$0	\$0	\$0	\$0
(51) Subtotal	\$100,489	\$86,477	\$78,263	\$73,774	\$70,916	\$67,712	\$65,145	\$637,158	\$62,497	\$576,998	\$512,737	\$431,978
(52) Actual Recon Revenue	\$14,108	\$8,301	\$4,568	\$2,934	\$3,278	\$2,635	\$3,418	\$12,898	\$48,547	\$64,839	\$81,212	\$61,909
(53) Ending Recon Balance Under/(Over) Recovery	\$86,381	\$78,176	\$73,695	\$70,840	\$67,638	\$65,077	\$61,727	\$62,439	\$576,360	\$512,159	\$431,523	\$370,069
(54) Average Monthly Balance Under/(Over) Recovery	\$93,435	\$82,327	\$75,979	\$72,307	\$69,277	\$66,394	\$63,436	\$60,709	\$600,634	\$544,579	\$472,131	\$401,024
(55) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(56) Interest Applied	\$96	\$87	\$78	\$77	\$74	\$68	\$67	\$64	\$63	\$57	\$43	\$47
(57) Reconciliation End Balance Under/(Over) Recovery	\$86,477	\$78,263	\$73,774	\$70,916	\$67,712	\$65,145	\$61,794	\$62,497	\$576,998	\$512,737	\$431,978	\$370,536
(58) Reconciliation Factor (L & XL) - DAC												
(59) Recon Factor Acct Beg. Balance Under/(Over) Recovery	(\$169,468)	(\$149,180)	(\$131,914)	(\$121,783)	(\$112,273)	(\$101,375)	(\$90,526)	(\$80,532)	(\$55,257)	(\$51,588)	(\$67,134)	(\$85,832)
(60) Transfer to 2021-2022 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$81,031	\$0	\$0	\$0	\$0
(61) Reconciliation (L & XL) DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$499)	\$0	\$0	\$0	\$0
(62) Reconciliation (L & XL) Factor Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$47,221)	\$0	\$0	\$0	\$0
(63) Subtotal	(\$169,468)	(\$149,180)	(\$131,914)	(\$121,783)	(\$112,273)	(\$101,375)	(\$90,526)	(\$80,532)	(\$55,257)	(\$51,588)	(\$67,134)	(\$85,832)
(64) Actual Recon Revenue (L & XL)	(\$20,451)	(\$17,415)	(\$10,262)	(\$9,654)	(\$11,011)	(\$10,948)	(\$10,084)	(\$12,006)	\$16,285	\$15,483	\$18,624	\$13,797
(65) Ending Recon Balance Under/(Over) Recovery	(\$149,017)	(\$131,765)	(\$121,652)	(\$112,129)	(\$101,262)	(\$90,427)	(\$80,442)	(\$68,536)	(\$39,972)	(\$36,101)	(\$48,508)	(\$72,035)
(66) Average Monthly Balance Under/(Over) Recovery	(\$159,242)	(\$140,473)	(\$126,783)	(\$116,966)	(\$106,763)	(\$95,901)	(\$85,484)	(\$74,118)	(\$43,400)	(\$39,330)	(\$46,446)	(\$69,629)
(67) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(68) Interest Applied	(\$164)	(\$149)	(\$130)	(\$124)	(\$113)	(\$99)	(\$91)	(\$42)	(\$46)	(\$63)	(\$73)	(\$108)
(69) Reconciliation End Balance Under/(Over) Recovery	(\$149,180)	(\$131,914)	(\$121,783)	(\$112,273)	(\$101,375)	(\$90,526)	(\$80,532)	(\$68,536)	(\$39,972)	(\$36,101)	(\$46,446)	(\$69,629)
(70) Pension Adjustment												
(71) Pen Acct Beg. Balance Under/(Over) Recovery	\$24,138	\$24,932	\$22,994	\$25,998	\$26,996	\$27,079	\$27,345	\$27,304	\$3,532,322	\$3,099,696	\$2,589,494	\$1,954,783
(72) Transfer to 2021-2022 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$27,081)	\$0	\$0	\$0	\$0
(73) Pension DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$223)	\$0	\$0	\$0	\$0
(74) Pension Cost	\$24,138	\$24,932	\$22,994	\$25,998	\$26,996	\$27,079	\$27,345	\$27,304	\$3,532,322	\$3,099,696	\$2,589,494	\$1,954,783
(75) Subtotal	\$24,138	\$24,932	\$22,994	\$25,998	\$26,996	\$27,079	\$27,345	\$27,304	\$3,532,322	\$3,099,696	\$2,589,494	\$1,954,783
(76) Actual Pension Revenue	(\$769)	\$1,963	(\$2,978)	(\$970)	(\$55)	(\$238)	\$70	\$89,024	\$436,144	\$513,221	\$636,888	\$476,232
(77) Ending Pension Balance Under/(Over) Recovery	\$24,907	\$22,969	\$25,972	\$26,968	\$27,051	\$27,317	\$27,275	\$3,528,651	\$3,096,178	\$2,586,475	\$1,952,606	\$1,478,551
(78) Average Monthly Balance Under/(Over) Recovery	\$24,522	\$23,950	\$24,483	\$26,483	\$27,023	\$27,198	\$27,310	\$3,573,163	\$3,142,250	\$2,843,086	\$2,271,050	\$1,716,667
(79) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(80) Interest Applied	\$25	\$25	\$25	\$28	\$29	\$28	\$29	\$36	\$31	\$30	\$21	\$19
(81) Pension Adjustment End Balance Under/(Over) Recovery	\$24,932	\$22,994	\$22,998	\$25,996	\$26,996	\$27,079	\$27,304	\$3,532,322	\$3,099,696	\$2,589,494	\$1,954,783	\$1,480,550
(82) PROF Adjustment												
(83) PROF Acct Beg. Balance Under/(Over) Recovery	\$421,233	\$333,219	\$277,482	\$242,079	\$216,157	\$188,559	\$163,102	\$135,899	\$945,155	\$846,478	\$717,834	\$558,670
(84) Transfer to 2021-2022 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$127,892)	\$0	\$0	\$0	\$0
(85) PROF DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,007)	\$0	\$0	\$0	\$0
(86) PROF Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$966,494	\$0	\$0	\$0	\$0
(87) Subtotal	\$421,233	\$333,219	\$277,482	\$242,079	\$216,157	\$188,559	\$163,102	\$135,899	\$945,155	\$846,478	\$717,834	\$558,670
(88) Actual PROF Revenue	\$88,402	\$56,061	\$35,669	\$26,166	\$27,812	\$25,627	\$22,321	\$22,321	\$99,627	\$129,474	\$159,776	\$126,963
(89) Ending PROF Balance Under/(Over) Recovery	\$332,831	\$277,158	\$241,813	\$215,913	\$188,345	\$162,921	\$135,781	\$944,173	\$845,528	\$717,004	\$558,058	\$431,707
(90) Average Monthly Balance Under/(Over) Recovery	\$377,032	\$305,188	\$259,647	\$228,996	\$202,251	\$175,740	\$149,421	\$95,534	\$895,341	\$781,741	\$637,946	\$495,188
(91) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(92) Interest Applied	\$387	\$324	\$267	\$243	\$215	\$181	\$159	\$982	\$951	\$830	\$612	\$577
(93) PROF Adjustment End Balance Under/(Over) Recovery	\$333,219	\$277,482	\$242,079	\$216,157	\$188,559	\$163,102	\$135,899	\$945,155	\$846,478	\$717,834	\$558,670	\$432,283

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(73) PRB-9, Page 11, Line (7), Column (c)
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(76) Docket 5165, Schedule RMS-10S, Page 3, Line (52)
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(78) PRB-9, Page 11, Line (8), Column (a)
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The Narragansett Electric Company
d/b/a Rhode Island Energy
Non-Base Rate / Gas Year Reconciling Components (April 2021 - March 2022)

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
	30	31	30	31	31	30	31	30	31	31	28	31
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
94 Earnings Sharing Mechanism												
(95) ESM Acct Beg. Balance Under/(Over) Recovery	(\$201,692)	(\$158,054)	(\$129,058)	(\$112,861)	(\$100,433)	(\$86,669)	(\$74,088)	(\$60,475)	\$16,626	\$18,201	\$18,360	\$18,559
(96) Transfer to 2021-2022 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,276	\$0	\$0	\$0	\$0
(97) ESM DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,200	\$0	\$0	\$0	\$0
(98) ESM Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(99) Subtotal	(\$201,692)	(\$158,054)	(\$129,058)	(\$112,861)	(\$100,433)	(\$86,669)	(\$74,088)	(\$60,475)	\$16,626	\$18,201	\$18,360	\$18,559
(100) Actual ESM Revenue	(\$43,823)	(\$29,148)	(\$16,321)	(\$12,541)	(\$13,864)	(\$12,663)	(\$13,684)	(\$16,617)	(\$1,577)	(\$140)	(\$181)	\$10
(101) Ending ESM Balance Under/(Over) Recovery	(\$157,869)	(\$128,906)	(\$112,737)	(\$100,320)	(\$86,569)	(\$74,006)	(\$60,404)	(\$43,800)	\$18,183	\$18,341	\$18,541	\$18,549
(102) Average Monthly Balance Under/(Over) Recovery	(\$179,780)	(\$143,480)	(\$120,897)	(\$106,591)	(\$93,301)	(\$80,337)	(\$67,246)	\$8,309	\$17,404	\$18,451	\$18,554	\$18,554
(103) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(104) Interest Applied	(\$185)	(\$152)	(\$124)	(\$113)	(\$99)	(\$83)	(\$71)	\$9	\$18	\$19	\$18	\$22
(105) ESM Adjustment End Balance Under/(Over) Recovery	(\$158,054)	(\$129,058)	(\$112,861)	(\$100,433)	(\$86,669)	(\$74,088)	(\$60,475)	\$16,626	\$18,201	\$18,360	\$18,559	\$18,571
(106) Low Income Discount Recovery Adjustment												
(107) LIDRF Acct Beg. Balance Under/(Over) Recovery	\$186,949	\$232,937	\$238,416	\$281,481	\$335,972	\$380,333	\$416,706	\$0	\$99,530	\$173,979	\$340,647	\$606,041
(108) Actual Discount Credits Applied (cost)	\$660,098	\$417,044	\$272,815	\$231,063	\$240,866	\$215,399	\$251,846	\$451,111	\$913,533	\$1,149,985	\$1,481,570	\$1,171,583
(109) Actual LIDRF Revenue	\$614,326	\$411,815	\$230,017	\$176,900	\$196,885	\$179,435	\$193,333	\$351,632	\$839,230	\$983,590	\$1,216,650	\$919,136
(110) Ending LIDRF Balance	\$232,721	\$238,166	\$281,214	\$335,645	\$379,933	\$416,296	\$475,219	\$99,479	\$173,834	\$340,374	\$605,387	\$858,487
(111) Average Monthly Balance	\$209,835	\$235,551	\$259,815	\$308,563	\$357,962	\$398,315	\$445,962	\$49,740	\$136,682	\$257,176	\$473,117	\$732,264
(112) BK America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(113) Interest Applied	\$216	\$250	\$267	\$328	\$380	\$409	\$473	\$51	\$145	\$273	\$454	\$853
(114) LIDRF End Balance Under/(Over) Recovery	\$232,937	\$238,416	\$281,481	\$335,972	\$380,333	\$416,706	\$475,219	\$99,530	\$173,979	\$340,647	\$606,041	\$859,340
(115) Service Quality Penalty Adjustment												
(116) SQI Acct Beg. Balance Under/(Over) Recovery	(\$222,979)	(\$171,391)	(\$137,126)	(\$117,950)	(\$103,212)	(\$86,886)	(\$71,965)	(\$55,821)	(\$54,725)	(\$48,180)	(\$42,346)	(\$35,090)
(117) Transfer to 2021-2022 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(118) SQI DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,844	\$0	\$0	\$0	\$0
(119) Service Quality Penalty Cost	(\$222,979)	(\$171,391)	(\$137,126)	(\$117,950)	(\$103,212)	(\$86,886)	(\$71,965)	(\$55,821)	(\$54,725)	(\$48,180)	(\$42,346)	(\$35,090)
(120) Subtotal	(\$51,791)	(\$34,429)	(\$19,307)	(\$14,855)	(\$16,427)	(\$15,002)	(\$16,212)	(\$20,342)	(\$6,599)	(\$5,882)	(\$7,293)	(\$5,353)
(121) Actual SQI Revenue	(\$171,188)	(\$136,962)	(\$117,819)	(\$103,095)	(\$86,785)	(\$71,884)	(\$53,753)	(\$34,658)	(\$48,126)	(\$42,298)	(\$35,053)	(\$29,737)
(122) Ending SQI Balance Under/(Over) Recovery	(\$197,084)	(\$154,176)	(\$127,472)	(\$110,522)	(\$94,998)	(\$79,385)	(\$63,859)	(\$64,829)	(\$12,425)	(\$45,239)	(\$38,700)	(\$32,414)
(123) Average Monthly Balance Under/(Over) Recovery	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(124) BK America Rate less 200 Basis Points	(\$202)	(\$164)	(\$131)	(\$117)	(\$101)	(\$82)	(\$68)	(\$67)	(\$55)	(\$48)	(\$37)	(\$38)
(125) Interest Applied	(\$171,391)	(\$137,126)	(\$117,950)	(\$103,212)	(\$86,886)	(\$71,965)	(\$55,821)	(\$54,725)	(\$48,180)	(\$42,346)	(\$35,090)	(\$29,775)
(126) SQI Recon End Balance Under/(Over) Recovery	\$141,536	\$141,682	\$141,832	\$141,978	\$142,129	\$142,280	\$142,426	\$142,577	\$0	\$0	\$0	\$0
(127) TCF Credit Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(128) TCF Acct Beg. Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(129) Transfer to 2021-2022 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(130) TCF DAC True-up	\$141,536	\$141,682	\$141,832	\$141,978	\$142,129	\$142,280	\$142,426	\$142,577	\$0	\$0	\$0	\$0
(131) Tax Credit Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(132) Subtotal	\$141,536	\$141,682	\$141,832	\$141,978	\$142,129	\$142,280	\$142,426	\$142,577	\$0	\$0	\$0	\$0
(133) Actual TCF Revenue	\$141,536	\$141,682	\$141,832	\$141,978	\$142,129	\$142,280	\$142,426	\$142,577	\$0	\$0	\$0	\$0
(134) Ending TCF Balance Under/(Over) Recovery	\$141,536	\$141,682	\$141,832	\$141,978	\$142,129	\$142,280	\$142,426	\$142,577	\$0	\$0	\$0	\$0
(135) Average Monthly Balance Under/(Over) Recovery	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(136) BK America Rate less 200 Basis Points	\$145	\$150	\$146	\$151	\$151	\$146	\$151	\$151	\$0	\$0	\$0	\$0
(137) Interest Applied	\$141,682	\$141,832	\$141,978	\$142,129	\$142,280	\$142,426	\$142,577	\$0	\$0	\$0	\$0	\$0
(138) TCF Recon End Balance Under/(Over) Recovery	\$141,682	\$141,832	\$141,978	\$142,129	\$142,280	\$142,426	\$142,577	\$0	\$0	\$0	\$0	\$0

(95) Docket 5165, Schedule RMS-11, Page 3, Line (105)
(96) PRB-9, Page 11, Line (9), Column (a)
(97) PRB-9, Page 11, Line (9), Column (c)
(98) Docket 5165, Schedule RMS-1 Second Supplemental, Page 1, Line (8)
(99) Docket 5165, Schedule RMS-10S, Page 3, Line (68)
(100) Docket 5165, Schedule RMS-11, Page 3, Line (114)
(101) Docket 5165, Schedule RMS-10S, Page 3, Line (76)
(102) Docket 5165, Schedule RMS-10S, Page 3, Line (77)
(103) Docket 5165, Schedule RMS-11, Page 3, Line (126)
(104) PRB-9, Page 11, Line (11), Column (a)
(105) PRB-9, Page 11, Line (11), Column (c)
(106) Docket 5165, Schedule RMS-9, Page 1, Line (1)
(107) Docket 5165, Schedule RMS-10S, Page 3, Line (85)
(108) Docket 5165, Schedule RMS-11, Page 3, Line (138)
(109) Docket 5165, Schedule RMS-10S, Page 3, Line (93)

The Narragansett Electric Company
d/b/a Rhode Island Energy
RDA Reconciliation (April 2021 - March 2022)

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Total
	30	31	30	31	31	30	31	30	31	31	28	31	(m)
Actual Firm Throughput - dekatherms	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1) Res-NH	36,159	24,576	18,932	13,305	12,634	11,652	14,023	18,495	30,292	37,703	46,245	37,582	301,598
(2) Res-H	1,982,673	1,147,582	633,186	408,710	408,161	377,664	448,953	977,425	2,308,628	3,059,796	3,819,760	2,899,485	18,472,023
(3) Small	244,067	125,771	62,003	36,829	66,509	23,109	43,844	102,525	280,309	412,164	541,183	406,360	2,344,671
(4) Medium	578,137	350,108	206,197	144,908	166,172	126,371	185,796	289,286	665,462	813,488	1,009,638	777,094	5,312,657
(5) Total	2,841,037	1,648,037	920,318	603,752	653,475	538,795	692,615	1,387,731	3,284,691	4,323,152	5,416,825	4,120,520	26,430,949
(6) RDM Reconciliation	\$1,610,051	\$1,416,379	\$1,304,468	\$1,243,156	\$1,199,783	\$1,157,061	\$1,117,998	\$1,072,144	(\$28,573)	(\$29,343)	(\$29,587)	(\$30,023)	
(7) RDM Acct Beg. Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(8) Transfer to 2020-2021 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$26,429)	\$0	\$0	\$0	\$0	
(9) RDM DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$28,178)	\$0	\$0	\$0	\$0	
(10) RDM Balance November 2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$207)	\$0	\$0	\$0	\$0	
(11) Interest on RDM Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(12) Subtotal	\$1,610,051	\$1,416,379	\$1,304,468	\$1,243,156	\$1,199,783	\$1,157,061	\$1,117,998	(\$28,385)	(\$28,573)	(\$29,343)	(\$29,587)	(\$30,023)	
(13) Actual RDM Revenue	\$195,226	\$113,354	\$62,619	\$44,670	\$43,972	\$40,231	\$47,015	\$159	\$739	\$212	\$407	(\$263)	
(14) Ending RDM Balance Under/(Over) Recovery	\$1,414,825	\$1,303,024	\$1,241,848	\$1,198,487	\$1,155,811	\$1,116,830	\$1,070,982	(\$28,544)	(\$29,313)	(\$29,556)	(\$29,994)	(\$29,759)	
(15) Average Monthly Balance Under/(Over) Recovery	\$1,512,438	\$1,359,701	\$1,273,158	\$1,220,822	\$1,177,797	\$1,136,945	\$1,094,490	(\$28,464)	(\$28,943)	(\$29,449)	(\$29,790)	(\$29,891)	
(16) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%	
(17) Interest Applied	\$1,554	\$1,444	\$1,308	\$1,296	\$1,250	\$1,168	\$1,162	(\$29)	(\$31)	(\$31)	(\$29)	(\$35)	\$9,027
(18) RDM Recon End Balance Under/(Over) Recovery	\$1,416,379	\$1,304,468	\$1,243,156	\$1,199,783	\$1,157,061	\$1,117,998	\$1,072,144	(\$28,573)	(\$29,343)	(\$29,587)	(\$30,023)	(\$29,794)	
(19) RDM Revenue per rate class													
(20) Res-NH	\$2,485	\$1,690	\$1,288	\$984	\$850	\$870	\$952	\$2	\$7	\$2	\$3	(\$2)	\$9,132
(21) Res-H	\$136,242	\$78,932	\$43,083	\$30,239	\$27,465	\$28,200	\$30,475	\$112	\$520	\$150	\$287	(\$185)	\$375,521
(22) Small	\$16,771	\$8,651	\$4,219	\$2,725	\$4,475	\$1,726	\$2,976	\$12	\$63	\$20	\$41	(\$26)	\$41,653
(23) Medium	\$39,728	\$24,081	\$14,030	\$10,721	\$11,182	\$9,436	\$12,612	\$33	\$150	\$40	\$76	(\$50)	\$122,038
(24) Total	\$195,226	\$113,354	\$62,619	\$44,670	\$43,972	\$40,231	\$47,015	\$159	\$739	\$212	\$407	(\$263)	\$348,343
(25) RDM Recon Adjustment													
(26) RDM Recon Acct Beg. Balance Under/(Over) Recovery	(\$790,761)	(\$695,165)	(\$640,103)	(\$609,623)	(\$588,080)	(\$567,030)	(\$547,500)	(\$525,117)	\$496,138	\$436,295	\$359,054	\$262,183	
(27) Transfer to 2020-2021 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,152	\$0	\$0	\$0	\$0	
(28) RDM DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,964	\$0	\$0	\$0	\$0	
(29) RDM Balance November 2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$533,563	\$0	\$0	\$0	\$0	
(30) Subtotal	(\$790,761)	(\$695,165)	(\$640,103)	(\$609,623)	(\$588,080)	(\$567,030)	(\$547,500)	(\$533,563)	\$496,138	\$436,295	\$359,054	\$262,183	
(31) Actual RDM Recon Revenue	(\$96,359)	(\$55,771)	(\$31,121)	(\$22,179)	(\$21,663)	(\$20,102)	(\$22,952)	\$37,953	\$60,338	\$77,663	\$97,169	\$74,203	
(32) Ending RDM Recon Balance Under/(Over) Recovery	(\$694,402)	(\$639,394)	(\$608,982)	(\$587,444)	(\$566,417)	(\$546,928)	(\$524,548)	\$495,610	\$435,800	\$358,632	\$261,885	\$187,980	
(33) Average Monthly Balance Under/(Over) Recovery	(\$742,582)	(\$667,280)	(\$624,542)	(\$598,534)	(\$577,248)	(\$556,979)	(\$536,024)	\$514,586	\$465,969	\$397,463	\$310,469	\$225,081	
(34) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%	
(35) Interest Applied	(\$763)	(\$708)	(\$642)	(\$635)	(\$613)	(\$572)	(\$569)	\$29	\$495	\$422	\$298	\$262	
(36) RDM Recon Adjustment End Balance Under/(Over) Recovery	(\$695,165)	(\$640,103)	(\$609,623)	(\$588,080)	(\$567,030)	(\$547,500)	(\$525,117)	\$496,138	\$436,295	\$359,054	\$262,183	\$188,242	

(7) Docket 5165, Schedule RMS-10S, Page 6, Line (7)
(8) PRB-9, Page 9, Line (14), Column (a)
(9) PRB-9, Page 9, Line (14), Column (c)
(10) Docket 5165, Schedule RMS-7, Page 13, Line (5)
(11) Monthly interest on balance calculated from April - October at Bk America rate less 200 basis points
(12) Col (h); Sum Lines [(7):(11)]
(13) Docket 5165, Schedule RMS-10S, Page 6, Line (8)
(14) Docket 5165, Schedule RMS-10S, Page 6, Line (21)
(15) PRB-9, Page 9, Line (15), Column (a)
(16) PRB-9, Page 9, Line (15), Column (c)
(17) Docket 5165, Schedule RMS-10S, Page 6, Line (28)
(18) Col (h); Sum Lines [(26):(29)]
(19) Docket 5165, Schedule RMS-10S, Page 6, Line (22)

The Narragansett Electric Company
d/b/a Rhode Island Energy
ISR Reconciliation (April 2021 – March 2022)

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
	30	31	30	31	31	30	31	30	31	31	28	31
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1) ISR Res-NH Acct Beg. Balance Under/(Over) Recovery	(\$7,837)	(\$7,983)	(\$8,086)	(\$8,181)	(\$8,230)	(\$8,255)	(\$8,294)	(\$8,346)	(\$8,533)	\$16,056	\$40,788	\$71,317
(2) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$80)	\$0	\$0	\$0	\$0
(3) FY 2020 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,427)	\$0	\$0	\$0	\$0
(4) FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$189,736)	\$0	\$0	\$0	\$0
(5) Interest Applied on FY21 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,395)	\$0	\$0	\$0	\$0
(6) Total FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$191,131)	\$0	\$0	\$0	\$0
(7) Actual Res-NH Revenue	\$139	\$94	\$87	\$40	\$16	\$31	\$44	(\$4,820)	(\$19,582)	(\$24,702)	(\$30,476)	(\$24,693)
(8) Ending Res-NH Balance Under/(Over) Recovery	(\$7,975)	(\$8,078)	(\$8,173)	(\$8,221)	(\$8,246)	(\$8,285)	(\$8,338)	(\$8,527)	\$16,049	\$40,758	\$71,263	\$96,010
(9) Average Monthly Balance Under/(Over) Recovery	(\$7,906)	(\$8,031)	(\$8,130)	(\$8,201)	(\$8,238)	(\$8,270)	(\$8,316)	(\$8,937)	\$6,258	\$28,407	\$56,026	\$83,663
(10) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(11) Interest Applied	(\$8)	(\$9)	(\$8)	(\$9)	(\$9)	(\$8)	(\$9)	(\$6)	\$7	\$30	\$54	\$97
(12) ISR Res-NH Recon End Balance Under/(Over) Recovery	(\$7,983)	(\$8,086)	(\$8,181)	(\$8,230)	(\$8,255)	(\$8,294)	(\$8,346)	(\$8,533)	\$16,056	\$40,788	\$71,317	\$96,107
(13) ISR Res-H Acct Beg. Balance Under/(Over) Recovery	(\$22,294)	(\$36,277)	(\$44,401)	(\$48,965)	(\$51,961)	(\$54,943)	(\$57,720)	(\$60,989)	(\$4,056,914)	(\$3,603,577)	(\$2,986,685)	(\$2,214,728)
(14) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,705)	\$0	\$0	\$0	\$0
(15) FY 2020 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$62,694)	\$0	\$0	\$0	\$0
(16) FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,044,981)	\$0	\$0	\$0	\$0
(17) Interest Applied on FY21 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29,738)	\$0	\$0	\$0	\$0
(18) Total FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,074,719)	\$0	\$0	\$0	\$0
(19) Actual Res-H Revenue	\$13,953	\$8,081	\$4,516	\$2,943	\$2,925	\$2,719	\$3,205	(\$84,674)	(\$457,401)	(\$620,389)	(\$774,449)	(\$588,126)
(20) Ending Res-H Balance Under/(Over) Recovery	(\$36,247)	(\$44,358)	(\$48,917)	(\$51,908)	(\$54,886)	(\$57,662)	(\$60,926)	(\$4,052,739)	(\$3,599,513)	(\$2,983,188)	(\$2,212,235)	(\$1,626,602)
(21) Average Monthly Balance Under/(Over) Recovery	(\$29,271)	(\$40,318)	(\$46,659)	(\$50,436)	(\$53,424)	(\$56,303)	(\$59,323)	(\$4,063,729)	(\$3,828,213)	(\$3,293,383)	(\$2,599,460)	(\$1,920,665)
(22) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(23) Interest Applied	(\$30)	(\$43)	(\$48)	(\$54)	(\$57)	(\$58)	(\$63)	(\$4,175)	(\$4,064)	(\$3,496)	(\$2,493)	(\$2,236)
(24) ISR Res-H Recon End Balance Under/(Over) Recovery	(\$36,277)	(\$44,401)	(\$48,965)	(\$51,961)	(\$54,943)	(\$57,720)	(\$60,989)	(\$4,056,914)	(\$3,603,577)	(\$2,986,685)	(\$2,214,728)	(\$1,628,839)

- (1) Docket 5165, Schedule RMS-10S, Page 7, Line (18)
- (2) PRB-9, Pg 11, Line (18), Column (c)
- (3) PRB-9, Pg 11, Line (18), Column (a)
- (4) Docket 5165, Schedule RMS-8S, Page 1, Line (3)
- (5) Apr21-Oct21 @ BOA Rate less 200 Basis Points
- (6) Line (4) + Line (5)
- (13) Docket 5165, Schedule RMS-10S, Page 6, Line (27)
- (14) PRB-9, Pg 11, Line (19), Column (c)
- (15) PRB-9, Pg 11, Line (19), Column (a)
- (16) Docket 5165, Schedule RMS-8S, Page 1, Line (4)
- (17) Apr21-Oct21 @ BOA Rate less 200 Basis Points
- (18) Line (16) + Line (17)

The Narragansett Electric Company
d/b/a Rhode Island Energy
ISR Reconciliation (April 2021 – March 2022)

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
	30	31	30	31	31	30	31	30	31	31	28	31
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(49) ISR Large LL Act Beg. Balance Under/(Over) Recovery	(\$20,372)	(\$15,743)	(\$12,831)	(\$11,996)	(\$11,926)	(\$11,110)	(\$10,482)	(\$10,207)	(\$355,613)	(\$302,797)	(\$242,858)	(\$163,681)
(50) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$974	\$0	\$0	\$0	\$0
(51) FY 2020 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,232)	\$0	\$0	\$0	\$0
(52) FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$352,026)	\$0	\$0	\$0	\$0
(53) Interest Applied on FY21 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,588)	\$0	\$0	\$0	\$0
(54) Total FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$354,614)	\$0	\$0	\$0	\$0
(55) Actual Large LL Revenue	(\$4,647)	(\$2,927)	(\$848)	(\$83)	(\$828)	(\$639)	(\$287)	(\$8,598)	(\$53,166)	(\$60,228)	(\$79,371)	(\$56,056)
(56) Ending Large LL Balance Under/(Over) Recovery	(\$15,725)	(\$12,816)	(\$11,983)	(\$11,913)	(\$11,098)	(\$10,471)	(\$10,196)	(\$355,248)	(\$302,447)	(\$242,568)	(\$163,486)	(\$107,626)
(57) Average Monthly Balance Under/(Over) Recovery	(\$18,048)	(\$14,280)	(\$12,407)	(\$11,954)	(\$11,512)	(\$10,791)	(\$10,339)	(\$354,931)	(\$329,030)	(\$272,682)	(\$203,172)	(\$135,654)
(58) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(59) Interest Applied	(\$19)	(\$15)	(\$13)	(\$13)	(\$12)	(\$11)	(\$11)	(\$365)	(\$349)	(\$289)	(\$195)	(\$158)
(60) ISR Large LL Recon End Balance Under/(Over) Recovery	(\$15,743)	(\$12,831)	(\$11,996)	(\$11,926)	(\$11,110)	(\$10,482)	(\$10,207)	(\$355,613)	(\$302,797)	(\$242,858)	(\$163,681)	(\$107,784)
(61) ISR Large HL Act Beg. Balance Under/(Over) Recovery	(\$25,931)	(\$20,856)	(\$16,185)	(\$12,209)	(\$9,169)	(\$5,050)	(\$2,276)	\$1,144	(\$47,609)	(\$41,466)	(\$36,144)	(\$29,253)
(62) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$329	\$0	\$0	\$0	\$0
(63) FY 2020 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,473	\$0	\$0	\$0	\$0
(64) FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$52,003)	\$0	\$0	\$0	\$0
(65) Interest Applied on FY21 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$382)	\$0	\$0	\$0	\$0
(66) Total FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$52,386)	\$0	\$0	\$0	\$0
(67) Actual Large HL Revenue	(\$5,099)	(\$4,690)	(\$3,900)	(\$3,052)	(\$4,126)	(\$2,778)	(\$3,421)	(\$3,355)	(\$6,191)	(\$5,363)	(\$6,922)	(\$5,411)
(68) Ending Large HL Balance Under/(Over) Recovery	(\$20,832)	(\$16,165)	(\$12,195)	(\$9,158)	(\$5,043)	(\$2,272)	\$1,145	(\$47,558)	(\$41,419)	(\$36,103)	(\$29,221)	(\$23,842)
(69) Average Monthly Balance Under/(Over) Recovery	(\$23,381)	(\$18,511)	(\$14,190)	(\$10,684)	(\$7,106)	(\$3,661)	(\$566)	(\$49,972)	(\$44,514)	(\$38,784)	(\$32,683)	(\$26,547)
(70) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(71) Interest Applied	(\$24)	(\$20)	(\$15)	(\$11)	(\$8)	(\$4)	(\$1)	(\$51)	(\$47)	(\$41)	(\$31)	(\$31)
(72) ISR Large HL Recon End Balance Under/(Over) Recovery	(\$20,856)	(\$16,185)	(\$12,209)	(\$9,169)	(\$5,050)	(\$2,276)	\$1,144	(\$47,609)	(\$41,466)	(\$36,144)	(\$29,253)	(\$23,873)

- (49) Docket 5165, Schedule RMS-10S, Page 8, Line (54)
- (50) PRB-9, Pg 11, Line (22), Column (c)
- (51) PRB-9, Pg 11, Line (22), Column (a)
- (52) Docket 5165, Schedule RMS-8S, Page 1, Line (7)
- (53) Apr21-Oct21 @ BOA Rate less 200 Basis Points
- (54) Line (52) + Line (53)
- (61) Docket 5165, Schedule RMS-10S, Page 8, Line (63)
- (62) PRB-9, Pg 11, Line (23), Column (c)
- (63) PRB-9, Pg 11, Line (23), Column (a)
- (64) Docket 5165, Schedule RMS-8S, Page 1, Line (8)
- (65) Apr21-Oct21 @ BOA Rate less 200 Basis Points
- (66) Line (64) + Line (65)

The Narragansett Electric Company
d/b/a Rhode Island Energy
ISR Reconciliation (April 2021 – March 2022)

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
	30	31	30	31	31	30	31	30	31	31	28	31
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(73) ISR XL LL Act Beg. Balance Under/(Over) Recovery	(\$8,803)	(\$8,300)	(\$7,939)	(\$8,003)	(\$8,031)	(\$7,950)	(\$7,877)	(\$7,763)	(\$52,652)	(\$40,127)	(\$29,720)	(\$15,376)
(74) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$193	\$0	\$0	\$0	\$0
(75) FY 2020 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,570)	\$0	\$0	\$0	\$0
(76) FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$45,114)	\$0	\$0	\$0	\$0
(77) Interest Applied on FY21 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$332)	\$0	\$0	\$0	\$0
(78) Total FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$45,446)	\$0	\$0	\$0	\$0
(79) Actual XL LL Revenue	(\$512)	(\$369)	\$55	\$20	(\$90)	(\$81)	(\$122)	(\$415)	(\$12,574)	(\$10,444)	(\$14,366)	(\$9,812)
(80) Ending XL LL Balance Under/(Over) Recovery	(\$8,291)	(\$7,931)	(\$7,995)	(\$8,023)	(\$7,941)	(\$7,869)	(\$7,755)	(\$52,601)	(\$40,078)	(\$29,683)	(\$15,354)	(\$5,563)
(81) Average Monthly Balance Under/(Over) Recovery	(\$8,547)	(\$8,115)	(\$7,967)	(\$8,013)	(\$7,986)	(\$7,909)	(\$7,816)	(\$49,023)	(\$46,365)	(\$34,905)	(\$22,537)	(\$10,469)
(82) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(83) Interest Applied	(\$9)	(\$9)	(\$8)	(\$9)	(\$8)	(\$8)	(\$8)	(\$50)	(\$49)	(\$37)	(\$22)	(\$12)
(84) ISR XL LL Recon End Balance Under/(Over) Recovery	(\$8,300)	(\$7,939)	(\$8,003)	(\$8,031)	(\$7,950)	(\$7,877)	(\$7,763)	(\$52,652)	(\$40,127)	(\$29,720)	(\$15,376)	(\$5,576)
(85) ISR XL HL Act Beg. Balance Under/(Over) Recovery	(\$33,300)	(\$26,304)	(\$19,405)	(\$14,193)	(\$8,636)	(\$3,311)	\$2,506	\$7,748	(\$211,716)	(\$184,574)	(\$162,703)	(\$139,810)
(86) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,775)	\$0	\$0	\$0	\$0
(87) FY 2020 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,974	\$0	\$0	\$0	\$0
(88) FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$222,450)	\$0	\$0	\$0	\$0
(89) Interest Applied on FY21 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,635)	\$0	\$0	\$0	\$0
(90) Total FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$224,085)	\$0	\$0	\$0	\$0
(91) Actual XL HL Revenue	(\$7,026)	(\$6,923)	(\$5,229)	(\$5,570)	(\$5,331)	(\$5,817)	(\$5,237)	(\$6,619)	(\$27,352)	(\$22,056)	(\$23,037)	(\$17,978)
(92) Ending XL HL Balance Under/(Over) Recovery	(\$26,273)	(\$19,381)	(\$14,176)	(\$8,624)	(\$3,305)	\$2,506	\$7,743	(\$211,493)	(\$184,364)	(\$162,519)	(\$139,666)	(\$121,832)
(93) Average Monthly Balance Under/(Over) Recovery	(\$29,786)	(\$22,842)	(\$16,790)	(\$11,408)	(\$5,970)	(\$402)	\$5,124	(\$217,789)	(\$198,040)	(\$173,547)	(\$151,184)	(\$130,821)
(94) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(95) Interest Applied	(\$31)	(\$24)	(\$17)	(\$12)	(\$6)	(\$0)	\$5	(\$224)	(\$210)	(\$184)	(\$145)	(\$152)
(96) ISR XL HL Recon End Balance Under/(Over) Recovery	(\$26,304)	(\$19,405)	(\$14,193)	(\$8,636)	(\$3,311)	\$2,506	\$7,748	(\$211,716)	(\$184,574)	(\$162,703)	(\$139,810)	(\$121,985)

(73) Docket 5165, Schedule RMS-10S, Page 8, Line (72)
(74) PRB-9, Pg 11, Line (24), Column (c)
(75) PRB-9, Pg 11, Line (24), Column (a)
(76) Docket 5165, Schedule RMS-8S, Page 1, Line (9)
(77) Apr21-Oct21 @ BOA Rate less 200 Basis Points
(78) Line (76) + Line (77)
(85) Docket 5165, Schedule RMS-10S, Page 8, Line (81)
(86) PRB-9, Pg 11, Line (25), Column (c)
(87) PRB-9, Pg 11, Line (25), Column (a)
(88) Docket 5165, Schedule RMS-8S, Page 1, Line (10)
(89) Apr21-Oct21 @ BOA Rate less 200 Basis Points
(90) Line (88) + Line (89)

The Narragansett Electric Company
d/b/a Rhode Island Energy
COVID Deferral

Line No.	COVID Deferral Factor %/dektatherm	Apr-21 Actual	May-21 Actual	Jun-21 Actual	Jul-21 Actual	Aug-21 Actual	Sep-21 Actual	Oct-21 Actual	Nov-21 Actual	Dec-21 Actual	Jan-22 Actual	Feb-22 Actual	Mar-22 Actual
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Res-NH	(\$0,099)	(\$0,098)	(\$0,098)	(\$0,098)	(\$0,098)	(\$0,098)	(\$0,098)	(\$0,015)	\$0,107	\$0,110	\$0,111	\$0,110
2	Res-NH LI	(\$0,086)	(\$0,087)	(\$0,087)	(\$0,087)	(\$0,087)	(\$0,087)	(\$0,087)	\$0,001	\$0,120	\$0,121	\$0,122	\$0,122
3	Res-H	(\$0,296)	(\$0,296)	(\$0,296)	(\$0,296)	(\$0,296)	(\$0,296)	(\$0,296)	(\$0,039)	\$0,266	\$0,279	\$0,279	\$0,280
4	Res-H LI	(\$0,284)	(\$0,284)	(\$0,284)	(\$0,284)	(\$0,284)	(\$0,284)	(\$0,284)	(\$0,037)	\$0,266	\$0,272	\$0,273	\$0,272
5	Small	(\$0,301)	(\$0,299)	(\$0,301)	(\$0,332)	(\$0,297)	(\$0,295)	(\$0,301)	(\$0,031)	\$0,283	\$0,298	\$0,294	\$0,295
6	Medium	(\$0,343)	(\$0,340)	(\$0,340)	(\$0,344)	(\$0,341)	(\$0,365)	(\$0,332)	(\$0,092)	\$0,271	\$0,298	\$0,298	\$0,307
7	Large LL	(\$0,107)	(\$0,124)	(\$0,124)	(\$0,155)	(\$0,106)	(\$0,107)	(\$0,105)	(\$0,029)	\$0,098	\$0,106	\$0,107	\$0,108
8	Large HL	(\$0,131)	(\$0,152)	(\$0,130)	(\$0,130)	(\$0,130)	(\$0,130)	(\$0,130)	(\$0,056)	\$0,125	\$0,140	\$0,137	\$0,140
9	XL-LL	(\$0,103)	(\$0,169)	(\$0,217)	(\$0,270)	(\$0,104)	(\$0,103)	(\$0,104)	(\$0,099)	\$0,150	\$0,135	\$0,134	\$0,132
10	XL-HL	(\$0,127)	(\$0,180)	(\$0,128)	(\$0,128)	(\$0,128)	(\$0,128)	(\$0,128)	(\$0,118)	\$0,165	\$0,125	\$0,125	\$0,125
11	XL-HL	(\$0,127)	(\$0,180)	(\$0,128)	(\$0,128)	(\$0,128)	(\$0,128)	(\$0,128)	(\$0,118)	\$0,165	\$0,125	\$0,125	\$0,125
12	Throughput - dekatherm												
13	Res-NH	34,029	23,197	17,925	12,436	11,714	10,845	13,047	17,050	27,945	34,833	42,634	34,760
14	Res-NH LI	2,131	1,380	1,007	869	920	807	976	1,445	2,347	2,871	3,610	2,822
15	Res-H	1,814,236	1,050,464	576,769	366,195	365,369	339,355	401,934	876,018	2,090,016	2,779,726	3,457,289	2,623,099
16	Res-H LI	168,437	97,119	56,418	42,515	42,922	38,309	47,020	101,407	218,612	280,070	362,471	276,386
17	Small	244,067	125,717	62,003	36,829	66,509	23,109	43,844	102,525	280,309	412,164	541,183	406,360
18	Medium	578,137	350,108	206,197	144,908	166,172	126,371	185,796	289,286	665,462	813,488	1,009,638	777,094
19	Large LL	308,692	174,803	44,783	4,689	55,883	42,702	19,502	156,720	429,970	474,807	437,729	437,729
20	Large HL	110,363	87,351	86,745	66,348	89,701	60,394	74,365	74,314	133,475	124,472	161,184	125,613
21	XL-LL	131,620	56,481	(3,418)	613	22,421	20,597	30,230	77,503	204,965	191,311	264,471	184,204
22	XL-HL	589,067	410,892	456,843	464,443	445,380	485,638	437,490	518,350	590,586	634,481	662,251	517,622
23	Total	3,980,780	2,377,565	1,485,271	1,139,845	1,266,860	1,148,125	1,254,201	2,214,619	4,644,087	5,748,222	7,127,004	5,385,688
24	COVID Deferral Revenue												
25	Res-NH	(\$3,356)	(\$2,278)	(\$1,749)	(\$1,214)	(\$1,146)	(\$1,058)	(\$1,273)	(\$2,60)	\$2,989	\$3,829	\$4,738	\$3,840
26	Res-NH LI	(\$184)	(\$120)	(\$88)	(\$76)	(\$80)	(\$71)	(\$85)	\$1	\$281	\$349	\$411	\$345
27	Res-H	(\$537,110)	(\$310,928)	(\$170,593)	(\$108,269)	(\$108,122)	(\$100,273)	(\$118,967)	(\$34,049)	\$555,856	\$776,372	\$965,706	\$733,570
28	Res-H LI	(\$47,793)	(\$27,602)	(\$16,000)	(\$12,085)	(\$12,157)	(\$10,888)	(\$13,332)	(\$3,791)	\$58,201	\$76,288	\$98,878	\$75,236
29	Small	(\$73,520)	(\$37,615)	(\$18,656)	(\$12,211)	(\$19,732)	(\$6,823)	(\$13,178)	(\$3,151)	\$79,322	\$122,706	\$159,364	\$119,790
30	Medium	(\$198,317)	(\$128,326)	(\$70,176)	(\$49,600)	(\$56,618)	(\$46,171)	(\$61,747)	(\$26,677)	\$180,305	\$242,222	\$300,382	\$238,230
31	Large LL	(\$33,023)	(\$21,686)	(\$5,361)	(\$729)	(\$2,947)	(\$4,557)	(\$2,045)	(\$9,567)	\$41,981	\$50,399	\$66,808	\$47,296
32	Large HL	(\$14,410)	(\$13,255)	(\$11,277)	(\$8,625)	(\$11,661)	(\$7,851)	(\$9,668)	(\$4,192)	\$16,729	\$17,370	\$22,057	\$17,530
33	XL-LL	(\$13,571)	(\$9,531)	\$743	\$166	(\$2,332)	(\$2,127)	(\$3,156)	(\$7,666)	\$30,795	\$25,798	\$35,556	\$24,335
34	XL-HL	(\$74,949)	(\$73,845)	(\$55,776)	(\$59,409)	(\$56,865)	(\$62,050)	(\$55,862)	(\$61,244)	\$97,377	\$79,400	\$82,935	\$64,721
35	Total	(\$996,232)	(\$625,185)	(\$348,934)	(\$252,052)	(\$274,660)	(\$241,870)	(\$279,312)	(\$145,596)	\$1,063,836	\$1,394,734	\$1,736,864	\$1,324,892
36	Res-NH COVID Deferral Balance												
37	COVID Deferral Acct Beg. Balance	(\$18,306)	(\$21,683)	(\$23,985)	(\$25,760)	(\$27,001)	(\$28,177)	(\$29,264)	(\$30,569)	\$32,543	\$29,587	\$25,788	\$21,072
38	Transfer to 2021-22 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$32,250)	\$0	\$0	\$0	\$0
39	COVID DAC True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,682)	\$0	\$0	\$0	\$0
40	COVID Deferral Cost	(\$18,306)	(\$21,683)	(\$23,985)	(\$25,760)	(\$27,001)	(\$28,177)	(\$29,264)	(\$30,569)	\$32,543	\$29,587	\$25,788	\$21,072
41	Subtotal	(\$18,306)	(\$21,683)	(\$23,985)	(\$25,760)	(\$27,001)	(\$28,177)	(\$29,264)	(\$30,569)	\$32,543	\$29,587	\$25,788	\$21,072
42	Actual Revenue	(\$3,356)	(\$2,278)	(\$1,749)	(\$1,214)	(\$1,146)	(\$1,058)	(\$1,273)	(\$2,60)	\$2,989	\$3,829	\$4,738	\$3,840
43	Ending Balance	(\$21,663)	(\$23,961)	(\$25,734)	(\$26,973)	(\$28,148)	(\$29,234)	(\$30,337)	(\$32,510)	\$29,554	\$25,758	\$21,049	\$17,232
44	Average Monthly Balance	(\$19,984)	(\$22,822)	(\$24,860)	(\$26,367)	(\$27,575)	(\$28,706)	(\$29,901)	(\$32,380)	\$31,049	\$27,673	\$23,418	\$19,152
45	Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
46	Interest Applied	(\$21)	(\$24)	(\$26)	(\$28)	(\$29)	(\$29)	(\$32)	(\$33)	\$33	\$29	\$22	\$22
47	COVID Deferral End Balance	(\$21,683)	(\$23,985)	(\$25,760)	(\$27,001)	(\$28,177)	(\$29,264)	(\$30,569)	(\$32,543)	\$29,587	\$25,788	\$21,072	\$17,254
48	Res-NH LI COVID Deferral Balance												
49	COVID Deferral Acct Beg. Balance	(\$942)	(\$1,127)	(\$1,248)	(\$1,338)	(\$1,415)	(\$1,497)	(\$1,569)	(\$1,656)	\$1,555	\$1,276	\$928	\$488
50	Transfer to 2021-22 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,555	\$0	\$0	\$0	\$0
51	COVID DAC True-Up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$101	\$0	\$0	\$0	\$0
52	COVID Deferral Cost	(\$942)	(\$1,127)	(\$1,248)	(\$1,338)	(\$1,415)	(\$1,497)	(\$1,569)	(\$1,555)	\$1,555	\$1,276	\$928	\$488
53	Subtotal	(\$184)	(\$120)	(\$88)	(\$76)	(\$80)	(\$71)	(\$85)	\$1	\$281	\$349	\$411	\$345
54	Actual Revenue	(\$1,126)	(\$1,247)	(\$1,336)	(\$1,414)	(\$1,495)	(\$1,532)	(\$1,612)	\$1,554	\$1,274	\$927	\$487	\$144
55	Ending Balance	(\$1,034)	(\$1,187)	(\$1,292)	(\$1,376)	(\$1,455)	(\$1,532)	(\$1,612)	\$1,554	\$1,274	\$927	\$487	\$144
56	Average Monthly Balance	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
57	Bk America Rate less 200 Basis Points	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$2)	(\$2)	\$2	\$2	\$1	\$1	\$0
58	Interest Applied	(\$1,127)	(\$1,248)	(\$1,338)	(\$1,415)	(\$1,497)	(\$1,569)	(\$1,656)	\$1,555	\$1,276	\$928	\$488	\$144
59	COVID Deferral End Balance	(\$1,127)	(\$1,248)	(\$1,338)	(\$1,415)	(\$1,497)	(\$1,569)	(\$1,656)	\$1,555	\$1,276	\$928	\$488	\$144

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-11

Earnings Sharing Mechanism Factor

The Narragansett Electric Company
d/b/a Rhode Island Energy
ESM Factor
Effective November 1, 2022

(1)	Total Earnings Credited to DAC	\$0
(2)	Firm Throughput	39,896,251 dth
(3)	ESM Factor	\$0.0000 per dth
(4)	ESM Factor	\$0.0000 per therm

- (1) Revised Earnings Sharing Report for the twelve months ending December 31, 2021 in Docket No. 22-13-NG filed on August 1, 2022.
- (2) Company Forecast
- (3) Line (1) ÷ Line (2)
- (4) Line (3) ÷ 10, truncated to 4 decimal places

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-12S

Low Income Discount Recovery Factor

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Low Income Discount Recovery Factor
Effective November 1, 2022**

(1)	Estimated Discount Provided, Rate Year	\$9,014,612
(2)	Forecasted Therms, Rate Year	<u>381,499,845</u>
(3)	Low Income Discount Recovery Factor	\$0.0236

- (1) Page 2, Col (g), Line (11)
- (2) Company Forecast excluding Rates 11 and 13
- (3) Line (1) ÷ Line (2), truncated to four decimal places

The Narragansett Electric Company
d/b/a Rhode Island Energy
Calculation of Estimated Gas Low Income Discount

	Rate Year			Rate Year			Total
	Rate 11	Rate 11	Charges	Rate 13	Rate 13	Charges	
	<u>Units</u>	<u>Rate</u>		<u>Units</u>	<u>Rate</u>		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
(1) Customer Charge	11,400	\$14.00	\$159,600	276,016	\$14.00	\$3,864,224	\$4,023,824
(2) LIHEAP Enhancement Surcharge	11,400	\$0.79	\$9,006	276,016	\$0.79	\$218,053	\$227,059
(3) Distribution Charge Peak	172,628	\$0.6145	\$106,080	14,086,529	\$0.5933	\$8,357,538	\$8,463,618
(4) Distribution Charge Off Peak				3,203,507	\$0.5317	\$1,703,305	\$1,703,305
(5) DAC	172,628	\$0.3475	\$59,988	17,290,037	\$0.3475	\$6,008,288	\$6,068,276
(6) Energy Efficiency Program Charge	172,628	\$0.1354	<u>\$23,374</u>	17,290,037	\$0.1354	<u>\$2,341,071</u>	<u>\$2,364,445</u>
(7) Total Delivery Service Charges			\$358,048			\$22,492,478	\$22,850,526
(8) Commodity Charge	172,628	\$0.6315	<u>\$109,014</u>	17,290,037	\$0.7009	<u>\$12,118,587</u>	<u>\$12,227,601</u>
(9) Total			\$467,062			\$34,611,065	\$35,078,127
(10) Low Income Discount Percentage			<u>25.6%</u>			<u>25.7%</u>	
(11) Low Income Discount			\$119,568			\$8,895,044	\$9,014,612

Column Descriptions:

Column (a) & (d): Company Forecast

Column (b) & (e), Line (1) & (3): RIPUC NG-GAS No. 101, Section 4, Schedule B & Schedule D

Column (b) & (e), Line (2): Approved LIHEAP surcharge effective January 1, 2022 per Docket 4290

Column (b) & (e), Line (5): Proposed DAC factor effective November 1, 2022 per Docket 22-13-NG

Column (b) & (e), Line (6): Approved EE factor effective January 1, 2022 per Docket 5189

Column (b) & (e), Line (8): Proposed GCR factor effective November 1, 2022 per Docket 22-20-NG

Column (c), Lines (1)-(6), (8): Col (a) * Col (b)

Column (f), Lines (1)-(6), (8): Col (d) * Col (e)

Column (g), Lines (1)-(6), (8): Col (c) + Col (f)

Line (7): Sum of Lines (1):(6)

Line (9): Line (7) + Line (8)

Line (10): RIPUC NG-GAS No. 101, Section 4, Schedule B & Schedule D

Line (11): Line (9) * Line (10)

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-13

Storm Net Revenue Factor

**The Narragansett Electric Company
d/b/a Rhode Island Energy
Storm Net Revenue Factor
Effective November 1, 2022**

(1)	Storm Net Revenue	(\$225,099)
(2)	Customer Share Percentage	75.00%
(3)	Customer Share	(\$168,824)
(4)	Firm Throughput	39,896,251 dths
(5)	Storm Contingency Fund Factor per dth	(\$0.0042) per dth
(6)	Storm Contingency Fund Factor per therm	(\$0.0004) per therm

- (1) Per Company Records
- (2) Per Settlement Agreement in Docket No. 4686/4770
- (3) Line (1) * Line (2)
- (4) Company Forecast
- (5) Line (3) ÷ Line (4)
- (6) Line (5) ÷ 10, truncated to 4 decimal places

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 22-13-NG
SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING
WITNESS: PETER R. BLAZUNAS
SEPTEMBER 1, 2022**

Schedule PRB-14S

Bill Impact Analysis

The Narragansett Electric Company
d/b/a Rhode Island Energy
Distribution Adjustment Charge (DAC) Filing
Illustrative Bill Impact Analysis with Various Levels of Consumption

Residential Heating:

(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	GET	
							DAC		Difference due to:			
							Base DAC	ISR	EE	LIHEAP	GET	
(2)	548	\$1,144.70	\$1,046.62	\$98.08	9.4%	\$0.00	\$95.14	\$0.00	\$0.00	\$0.00	\$2.94	
(3)	608	\$1,250.01	\$1,141.20	\$108.81	9.5%	\$0.00	\$105.55	\$0.00	\$0.00	\$0.00	\$3.26	
(4)	667	\$1,353.60	\$1,234.21	\$119.39	9.7%	\$0.00	\$115.81	\$0.00	\$0.00	\$0.00	\$3.58	
(5)	726	\$1,457.14	\$1,327.18	\$129.96	9.8%	\$0.00	\$126.06	\$0.00	\$0.00	\$0.00	\$3.90	
(6)	785	\$1,560.64	\$1,420.13	\$140.52	9.9%	\$0.00	\$136.30	\$0.00	\$0.00	\$0.00	\$4.22	
(7)	845	\$1,665.93	\$1,514.68	\$151.25	10.0%	\$0.00	\$146.71	\$0.00	\$0.00	\$0.00	\$4.54	
(8)	905	\$1,771.26	\$1,609.29	\$161.97	10.1%	\$0.00	\$157.11	\$0.00	\$0.00	\$0.00	\$4.86	
(9)	964	\$1,874.76	\$1,702.19	\$172.57	10.1%	\$0.00	\$167.39	\$0.00	\$0.00	\$0.00	\$5.18	
(10)	1,023	\$1,978.30	\$1,795.20	\$183.10	10.2%	\$0.00	\$177.61	\$0.00	\$0.00	\$0.00	\$5.49	
(11)	1,082	\$2,081.87	\$1,888.21	\$193.66	10.3%	\$0.00	\$187.85	\$0.00	\$0.00	\$0.00	\$5.81	
(12)	1,142	\$2,187.21	\$1,982.81	\$204.40	10.3%	\$0.00	\$198.27	\$0.00	\$0.00	\$0.00	\$6.13	

Residential Heating Low Income:

(16)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Total Bill	Base DAC	ISR	EE	LIHEAP	GET
							Discount	Difference due to:				
								Base DAC	ISR	EE	LIHEAP	GET
(17)	548	\$848.30	\$776.88	\$71.42	9.2%	\$0.00	(\$23.09)	\$92.37	\$0.00	\$0.00	\$0.00	\$2.14
(18)	608	\$926.17	\$846.93	\$79.24	9.4%	\$0.00	(\$25.62)	\$102.49	\$0.00	\$0.00	\$0.00	\$2.38
(19)	667	\$1,002.76	\$915.83	\$86.93	9.5%	\$0.00	(\$28.11)	\$112.43	\$0.00	\$0.00	\$0.00	\$2.61
(20)	726	\$1,079.32	\$984.69	\$94.62	9.6%	\$0.00	(\$30.60)	\$122.38	\$0.00	\$0.00	\$0.00	\$2.84
(21)	785	\$1,155.82	\$1,053.49	\$102.33	9.7%	\$0.00	(\$33.09)	\$132.35	\$0.00	\$0.00	\$0.00	\$3.07
(22)	845	\$1,233.69	\$1,123.54	\$110.15	9.8%	\$0.00	(\$35.62)	\$142.46	\$0.00	\$0.00	\$0.00	\$3.30
(23)	905	\$1,311.58	\$1,193.60	\$117.98	9.9%	\$0.00	(\$38.15)	\$152.59	\$0.00	\$0.00	\$0.00	\$3.54
(24)	964	\$1,388.08	\$1,262.43	\$125.65	10.0%	\$0.00	(\$40.63)	\$162.51	\$0.00	\$0.00	\$0.00	\$3.77
(25)	1,023	\$1,464.65	\$1,331.32	\$133.34	10.0%	\$0.00	(\$43.11)	\$172.45	\$0.00	\$0.00	\$0.00	\$4.00
(26)	1,082	\$1,541.23	\$1,400.18	\$141.05	10.1%	\$0.00	(\$45.60)	\$182.42	\$0.00	\$0.00	\$0.00	\$4.23
(27)	1,142	\$1,619.12	\$1,470.23	\$148.89	10.1%	\$0.00	(\$48.14)	\$192.56	\$0.00	\$0.00	\$0.00	\$4.47

The Narragansett Electric Company
d/b/a Rhode Island Energy
Distribution Adjustment Charge (DAC) Filing
Illustrative Bill Impact Analysis with Various Levels of Consumption

Residential Non-Heating:

(31)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	GET	
							DAC		Difference due to:			
							Base DAC	ISR	EE	LIHEAP	GET	
(32)	144	\$429.82	\$394.63	\$35.20	8.9%	\$0.00	\$34.14	\$0.00	\$0.00	\$0.00	\$1.06	
(33)	158	\$453.82	\$415.20	\$38.62	9.3%	\$0.00	\$37.46	\$0.00	\$0.00	\$0.00	\$1.16	
(34)	172	\$477.81	\$435.80	\$42.01	9.6%	\$0.00	\$40.75	\$0.00	\$0.00	\$0.00	\$1.26	
(35)	189	\$506.95	\$460.75	\$46.20	10.0%	\$0.00	\$44.81	\$0.00	\$0.00	\$0.00	\$1.39	
(36)	202	\$529.24	\$479.89	\$49.35	10.3%	\$0.00	\$47.87	\$0.00	\$0.00	\$0.00	\$1.48	
(37)	220	\$560.11	\$506.36	\$53.75	10.6%	\$0.00	\$52.14	\$0.00	\$0.00	\$0.00	\$1.61	
(38)	238	\$590.94	\$532.81	\$58.13	10.9%	\$0.00	\$56.39	\$0.00	\$0.00	\$0.00	\$1.74	
(39)	251	\$613.22	\$551.92	\$61.30	11.1%	\$0.00	\$59.46	\$0.00	\$0.00	\$0.00	\$1.84	
(40)	268	\$642.41	\$576.91	\$65.49	11.4%	\$0.00	\$63.53	\$0.00	\$0.00	\$0.00	\$1.96	
(41)	282	\$666.39	\$597.51	\$68.88	11.5%	\$0.00	\$66.81	\$0.00	\$0.00	\$0.00	\$2.07	
(42)	297	\$692.14	\$619.58	\$72.56	11.7%	\$0.00	\$70.38	\$0.00	\$0.00	\$0.00	\$2.18	

Residential Non-Heating Low Income:

(46)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Total Bill	Base DAC	DAC	EE	LIHEAP	GET
							Discount					
(47)	144	\$319.65	\$294.04	\$25.61	8.7%	\$0.00	(\$8.28)	\$33.12	\$0.00	\$0.00	\$0.00	\$0.77
(48)	158	\$337.40	\$309.29	\$28.11	9.1%	\$0.00	(\$9.09)	\$36.35	\$0.00	\$0.00	\$0.00	\$0.84
(49)	172	\$355.16	\$324.54	\$30.62	9.4%	\$0.00	(\$9.90)	\$39.60	\$0.00	\$0.00	\$0.00	\$0.92
(50)	189	\$376.68	\$343.05	\$33.63	9.8%	\$0.00	(\$10.87)	\$43.49	\$0.00	\$0.00	\$0.00	\$1.01
(51)	202	\$393.17	\$357.23	\$35.94	10.1%	\$0.00	(\$11.62)	\$46.48	\$0.00	\$0.00	\$0.00	\$1.08
(52)	220	\$415.98	\$376.82	\$39.16	10.4%	\$0.00	(\$12.66)	\$50.65	\$0.00	\$0.00	\$0.00	\$1.17
(53)	238	\$438.75	\$396.40	\$42.35	10.7%	\$0.00	(\$13.69)	\$54.77	\$0.00	\$0.00	\$0.00	\$1.27
(54)	251	\$455.22	\$410.57	\$44.65	10.9%	\$0.00	(\$14.44)	\$57.75	\$0.00	\$0.00	\$0.00	\$1.34
(55)	268	\$476.79	\$429.10	\$47.69	11.1%	\$0.00	(\$15.42)	\$61.68	\$0.00	\$0.00	\$0.00	\$1.43
(56)	282	\$494.53	\$444.35	\$50.18	11.3%	\$0.00	(\$16.23)	\$64.90	\$0.00	\$0.00	\$0.00	\$1.51
(57)	297	\$513.55	\$460.73	\$52.82	11.5%	\$0.00	(\$17.08)	\$68.31	\$0.00	\$0.00	\$0.00	\$1.58

The Narragansett Electric Company
d/b/a Rhode Island Energy
Distribution Adjustment Charge (DAC) Filing
Illustrative Bill Impact Analysis with Various Levels of Consumption

(61)	(a)	(b)	(c)	(d)	(e)	(f)	(g)			(i)	(j)	(k)	(l)				
							Proposed Rates	Current Rates	Difference					% Chg	DAC		EE
															GCR	Base DAC	
(62)	Consumption (Therms)																
(63)	830	\$1,684.42	\$1,535.52	\$148.90	9.7%	\$0.00	\$144.43	\$0.00	\$0.00	\$0.00	\$0.00	\$4.47					
(64)	919	\$1,830.73	\$1,665.87	\$164.86	9.9%	\$0.00	\$159.91	\$0.00	\$0.00	\$0.00	\$0.00	\$4.95					
(65)	1,010	\$1,980.43	\$1,799.28	\$181.15	10.1%	\$0.00	\$175.72	\$0.00	\$0.00	\$0.00	\$0.00	\$5.43					
(66)	1,099	\$2,126.86	\$1,929.74	\$197.12	10.2%	\$0.00	\$191.21	\$0.00	\$0.00	\$0.00	\$0.00	\$5.91					
(67)	1,187	\$2,271.71	\$2,058.76	\$212.95	10.3%	\$0.00	\$206.56	\$0.00	\$0.00	\$0.00	\$0.00	\$6.39					
(68)	1,277	\$2,419.69	\$2,190.61	\$229.07	10.5%	\$0.00	\$222.20	\$0.00	\$0.00	\$0.00	\$0.00	\$6.87					
(69)	1,367	\$2,567.71	\$2,322.50	\$245.22	10.6%	\$0.00	\$237.86	\$0.00	\$0.00	\$0.00	\$0.00	\$7.36					
(70)	1,456	\$2,714.13	\$2,452.94	\$261.20	10.6%	\$0.00	\$253.36	\$0.00	\$0.00	\$0.00	\$0.00	\$7.84					
(71)	1,544	\$2,858.93	\$2,581.97	\$276.96	10.7%	\$0.00	\$268.65	\$0.00	\$0.00	\$0.00	\$0.00	\$8.31					
(72)	1,635	\$3,008.62	\$2,715.34	\$293.28	10.8%	\$0.00	\$284.48	\$0.00	\$0.00	\$0.00	\$0.00	\$8.80					
(73)	1,725	\$3,156.64	\$2,847.25	\$309.39	10.9%	\$0.00	\$300.11	\$0.00	\$0.00	\$0.00	\$0.00	\$9.28					

(76)	(a)	(b)	(c)	(d)	(e)	(f)	(g)			(i)	(j)	(k)	(l)				
							Proposed Rates	Current Rates	Difference					% Chg	DAC		EE
															GCR	Base DAC	
(77)	Consumption (Therms)																
(78)	6,907	\$11,004.58	\$9,799.07	\$1,205.52	12.3%	\$0.00	\$1,169.35	\$0.00	\$0.00	\$0.00	\$0.00	\$36.17					
(79)	7,650	\$12,074.33	\$10,739.16	\$1,335.18	12.4%	\$0.00	\$1,295.12	\$0.00	\$0.00	\$0.00	\$0.00	\$40.06					
(80)	8,391	\$13,140.80	\$11,676.25	\$1,464.55	12.5%	\$0.00	\$1,420.61	\$0.00	\$0.00	\$0.00	\$0.00	\$43.94					
(81)	9,136	\$14,213.25	\$12,618.68	\$1,594.58	12.6%	\$0.00	\$1,546.74	\$0.00	\$0.00	\$0.00	\$0.00	\$47.84					
(82)	9,880	\$15,284.35	\$13,559.92	\$1,724.42	12.7%	\$0.00	\$1,672.69	\$0.00	\$0.00	\$0.00	\$0.00	\$51.73					
(83)	10,623	\$16,354.14	\$14,500.01	\$1,854.12	12.8%	\$0.00	\$1,798.50	\$0.00	\$0.00	\$0.00	\$0.00	\$55.62					
(84)	11,366	\$17,423.86	\$15,440.06	\$1,983.79	12.8%	\$0.00	\$1,924.28	\$0.00	\$0.00	\$0.00	\$0.00	\$59.51					
(85)	12,111	\$18,496.33	\$16,382.51	\$2,113.82	12.9%	\$0.00	\$2,050.41	\$0.00	\$0.00	\$0.00	\$0.00	\$63.41					
(86)	12,855	\$19,567.43	\$17,323.76	\$2,243.67	13.0%	\$0.00	\$2,176.36	\$0.00	\$0.00	\$0.00	\$0.00	\$67.31					
(87)	13,596	\$20,633.86	\$18,260.88	\$2,372.98	13.0%	\$0.00	\$2,301.79	\$0.00	\$0.00	\$0.00	\$0.00	\$71.19					
(88)	14,340	\$21,704.98	\$19,202.14	\$2,502.85	13.0%	\$0.00	\$2,427.76	\$0.00	\$0.00	\$0.00	\$0.00	\$75.09					

The Narragansett Electric Company
d/b/a Rhode Island Energy
Distribution Adjustment Charge (DAC) Filing
Illustrative Bill Impact Analysis with Various Levels of Consumption

C & I LLLF Large:

(91)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(92)	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	GET	
(93)							DAC		Difference due to:			
(94)												
(95)	37,587	\$55,742.51	\$49,453.48	\$6,289.03	12.7%	\$0.00	\$6,100.36	\$0.00	\$0.00	\$0.00	\$188.67	
(96)	41,634	\$61,476.49	\$54,510.32	\$6,966.16	12.8%	\$0.00	\$6,757.18	\$0.00	\$0.00	\$0.00	\$208.98	
(97)	45,683	\$67,213.77	\$59,570.13	\$7,643.64	12.8%	\$0.00	\$7,414.33	\$0.00	\$0.00	\$0.00	\$229.31	
(98)	49,731	\$72,949.73	\$64,628.77	\$8,320.96	12.9%	\$0.00	\$8,071.33	\$0.00	\$0.00	\$0.00	\$249.63	
(99)	53,777	\$78,682.46	\$69,684.50	\$8,997.96	12.9%	\$0.00	\$8,728.02	\$0.00	\$0.00	\$0.00	\$269.94	
(100)	57,825	\$84,418.42	\$74,743.18	\$9,675.25	12.9%	\$0.00	\$9,384.99	\$0.00	\$0.00	\$0.00	\$290.26	
(101)	61,873	\$90,154.40	\$79,801.81	\$10,352.59	13.0%	\$0.00	\$10,042.01	\$0.00	\$0.00	\$0.00	\$310.58	
(102)	65,920	\$95,888.37	\$84,858.68	\$11,029.69	13.0%	\$0.00	\$10,698.80	\$0.00	\$0.00	\$0.00	\$330.89	
(103)	69,967	\$101,623.06	\$89,916.22	\$11,706.84	13.0%	\$0.00	\$11,355.63	\$0.00	\$0.00	\$0.00	\$351.21	
(104)	74,016	\$107,360.25	\$94,975.93	\$12,384.32	13.0%	\$0.00	\$12,012.79	\$0.00	\$0.00	\$0.00	\$371.53	
(105)	78,063	\$113,094.26	\$100,032.82	\$13,061.43	13.1%	\$0.00	\$12,669.59	\$0.00	\$0.00	\$0.00	\$391.84	

C & I HLF Large:

(106)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(107)	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	GET	
(108)							DAC		Difference due to:			
(109)												
(110)	41,956	\$53,632.69	\$47,166.29	\$6,466.40	13.7%	\$0.00	\$6,272.41	\$0.00	\$0.00	\$0.00	\$193.99	
(111)	46,471	\$59,137.15	\$51,974.89	\$7,162.26	13.8%	\$0.00	\$6,947.39	\$0.00	\$0.00	\$0.00	\$214.87	
(112)	50,991	\$64,647.15	\$56,788.22	\$7,858.93	13.8%	\$0.00	\$7,623.16	\$0.00	\$0.00	\$0.00	\$235.77	
(113)	55,507	\$70,152.71	\$61,597.77	\$8,554.94	13.9%	\$0.00	\$8,298.29	\$0.00	\$0.00	\$0.00	\$256.65	
(114)	60,028	\$75,663.90	\$66,412.16	\$9,251.74	13.9%	\$0.00	\$8,974.19	\$0.00	\$0.00	\$0.00	\$277.55	
(115)	64,545	\$81,170.58	\$71,222.67	\$9,947.92	14.0%	\$0.00	\$9,649.48	\$0.00	\$0.00	\$0.00	\$298.44	
(116)	69,062	\$86,677.26	\$76,033.16	\$10,644.10	14.0%	\$0.00	\$10,324.78	\$0.00	\$0.00	\$0.00	\$319.32	
(117)	73,583	\$92,188.49	\$80,847.59	\$11,340.90	14.0%	\$0.00	\$11,000.67	\$0.00	\$0.00	\$0.00	\$340.23	
(118)	78,099	\$97,694.02	\$85,657.10	\$12,036.92	14.1%	\$0.00	\$11,675.81	\$0.00	\$0.00	\$0.00	\$361.11	
(119)	82,619	\$103,204.04	\$90,470.48	\$12,733.56	14.1%	\$0.00	\$12,351.55	\$0.00	\$0.00	\$0.00	\$382.01	
(120)	87,137	\$108,712.79	\$95,282.93	\$13,429.86	14.1%	\$0.00	\$13,026.96	\$0.00	\$0.00	\$0.00	\$402.90	

