

The Narragansett Electric Company  
d/b/a Rhode Island Energy

## **2022 GAS COST RECOVERY**

Testimony and Attachments of:  
John M. Protano and  
Stephen D. Longo

September 1, 2022

Submitted to:  
Rhode Island Public Utilities Commission  
RIPUC Docket No. 22-20-NG

Submitted by:



**Rhode Island Energy™**

a PPL company

**Testimony of  
Protano & Longo**

**DIRECT TESTIMONY**

**OF**

**ENERGY PORTFOLIO MANAGEMENT PANEL**

**JOHN M. PROTANO**

**AND**

**STEPHEN D. LONGO**

**Table of Contents**

**I. Introduction..... 1**

**II. Gas Procurement Incentive Plan..... 5**

**III. Natural Gas Portfolio Management Plan ..... 9**

1 **I. Introduction**

2 **John M. Protano**

3 **Q. Mr. Protano, please state your name and business address.**

4 A. My name is John M. Protano. My business address is 100 E. Old Country Road,  
5 Hicksville, New York 11801.

6  
7 **Q. Please state your business position and responsibilities.**

8 A. I am the Manager of Origination and Price Volatility Management in the Energy  
9 Procurement organization of National Grid USA Service Company, Inc. (“National Grid  
10 Service Company”). As Manager, I am responsible for all financial hedging activity for  
11 the National Grid USA, Inc. (“National Grid”) regulated natural gas and electric utilities.  
12 I am also responsible for structuring and optimizing the natural gas assets to help return  
13 the most value to the regulated entities. In this proceeding, I am providing testimony on  
14 behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island  
15 Energy or the “Company”) with respect to gas hedging and optimization activities  
16 pursuant to the Transition Services Agreement between and among National Grid Service  
17 Company, National Grid (solely with respect to Section 4.6) and the Company (“TSA”).

18  
19 **Q. Please describe your involvement with the Company.**

20 A. Prior to the sale of the Company, I managed the Company’s hedging and optimization  
21 programs. I will continue to manage these functions on behalf of Rhode Island Energy

1           pursuant to the Transition Services Agreement between the Service Company, National  
2           Grid, and the Company for the duration of the Transition Services Agreement.

3  
4   **Q.    Please describe your educational background.**

5   A.    I graduated from Fairfield University in 1991 with a Bachelor of Arts degree in  
6           Economics. In 1997, I graduated from Fordham University with a Master of Business  
7           Administration in Finance.

8  
9   **Q.    Please describe your professional experience.**

10  A.    I joined National Grid in 2012 as a Senior Trader on the Wholesale Electric Supply team  
11           to manage the electric portfolio of Niagara Mohawk Power Corporation d/b/a National  
12           Grid. In June 2017, I was promoted to my current position as Manager for National  
13           Grid’s regulated gas and electric utilities, including the Company.

14  
15 **Q.    Have you previously testified before the Rhode Island Public Utilities Commission**  
16 **(“PUC”) or any other regulatory commissions?**

17  A.    Yes. I testified before the PUC in the following dockets: Docket No. 4719, 2017-2018  
18           Gas Cost Recovery (“GCR”); Docket No. 4719, 2018-2019 GCR; Docket No. 4872,  
19           2018-2019 GCR; and Docket 4963, 2019-20 GCR. I have also provided formal and  
20           informal data request responses and frequently correspond with Rhode Island Division of  
21           Public Utilities and Carriers (the “Division”) and its consultants. Additionally, on

1 December 19, 2019, I presented an overview of the Company's natural gas hedging and  
2 optimization strategies to Rhode Island Public Utilities Commission Staff.

3  
4 **Stephen D. Longo**

5 **Q. Mr. Longo, please state your name and business address.**

6 A. My name is Stephen D. Longo. My business address is 100 E. Old Country Road,  
7 Hicksville, New York 11801.

8  
9 **Q. Please state your business position and responsibilities.**

10 A. I am the Lead Trader in the Origination and Price Volatility Management in the Energy  
11 Procurement organization of the National Grid Service Company. As Lead Trader, I am  
12 responsible for financial hedging activity for the National Grid regulated natural gas and  
13 electric utilities. I am also responsible for structuring and optimizing the natural gas  
14 assets to help return the most value to the regulated entities. In this proceeding, I am  
15 providing testimony on behalf of the Company pursuant to the TSA.

16  
17 **Q. Please describe your involvement with the Company.**

18 A. Prior to the sale of the Company, I assisted with the Company's hedging and  
19 optimization programs. I will continue to manage these functions on behalf of Rhode  
20 Island Energy pursuant to the TSA for its duration.

21

1 **Q. Please describe your educational background.**

2 A. I graduated from General Motors Institute in 1981 with a Bachelor of Mechanical  
3 Engineering. In 1983, I graduated from Stanford University with a Master of Science in  
4 Mechanical Engineering.

5

6 **Q. Please describe your professional experience.**

7 A. I joined the Service Company in 2012 as a Senior Trader in the Origination and Price  
8 Volatility Management in the Energy Procurement organization. In May 2022, I was  
9 promoted to my current position as Lead Trader for National Grid's Origination and Price  
10 Volatility Management.

11

12 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**  
13 **("PUC") or any other regulatory commissions?**

14 A. Yes. I testified before the PUC in the Company's 2021 GCR filing, Docket No. 5180.

15

16 **Q. Are you sponsoring any attachments to your testimony?**

17 A. Yes. We are sponsoring the following attachments that accompany our testimony:

18 Attachment EPM-1 Gas Procurement Incentive Plan ("GPIP") Revised  
19 Effective April 1, 2017

20 Attachment EPM-2 GPIP Semi Annual Report, April 2022 through March 2022

21 Attachment EPM-3 Natural Gas Portfolio Management Plan ("NGPMP")  
22 Effective April 1, 2016



1 Attachment EPM-4 NGPMP Annual Report, April 2021 through March 2022

2 Attachment EPM-5 Financial hedge (including Storage Deferral) mark-to-market  
3 (“MTM”) as of August 5, 2022

4

5 **Q. What is the purpose of your testimony?**

6 A. The purpose of our testimony is to discuss the results of the GPIIP and NGPMP for the  
7 period April 1, 2021 through March 31, 2022 and to provide an exhibit that illustrates the  
8 impact of current financial hedges for the upcoming period of November 2022 through  
9 October 2023 in the GPIIP.

10

11 **II. Gas Procurement Incentive Plan**

12 **Q. What is the Gas Procurement Incentive Plan?**

13 A. The objective of the GPIIP is to mitigate the volatility of natural gas costs and to  
14 encourage the Company to achieve lower hedged commodity costs for customers. The  
15 GPIIP is provided as Attachment EPM-1.

16

17 The gas procurement portion of the GPIIP is based on the Company’s purchasing  
18 program, under which the Company locks, or hedges, the variable cost of the natural gas  
19 commodity exposure. Mandatory purchases and/or hedges are the purchases of gas  
20 volumes and/or hedges made in approximately uniform monthly increments on a  
21 mandatory basis beginning 24 months prior to the month of delivery and ending four

1 months prior to the start of delivery month. Mandatory hedges will equal 60 percent of  
2 forecasted normal weather gas purchase requirements for the April and October gas  
3 supply months and 70 percent of forecasted normal weather gas purchase requirements  
4 for the remaining 10 months of the year. The forecasted normal weather natural gas  
5 purchase requirements are based on the most recent five-year firm sales forecast.<sup>1</sup> Hedge  
6 volume targets are adjusted each November starting in March of the following year.  
7 Discretionary purchases and/or hedges are defined as the purchases and/or hedges  
8 established at least six business days prior to the start of the delivery month for delivery  
9 to the system or storage in excess of the mandatory hedging requirements in a month.  
10 The total financial and physical hedged volume shall not exceed 95% of the forecasted  
11 normal weather requirements for a given supply month.

12  
13 Mandatory hedges also form the benchmark for the incentive calculation under the GPIP.  
14 For each month, the average unit cost of the mandatory hedges is compared to the  
15 average unit cost of discretionary hedges to determine the savings or loss per dekatherm  
16 (“Dth”) resulting from the discretionary hedges. This difference, multiplied by the  
17 discretionary volumes, determines the total savings or cost. To determine the incentive  
18 or penalty for each month, the total savings is multiplied by 10% for transactions with  
19 unit cost savings less than \$0.50 and executed greater than four months prior to the month

---

<sup>1</sup> Most recently, the Company filed its firm sales forecast in its Gas Long-Range Resource and Requirements Plan for the Forecast Period 2022/23 to 2026/27 in Docket No. 22-06-NG.

1 of flow. A 20% incentive may be earned if the unit cost savings is greater than \$0.50 and  
2 the transaction execution date is greater than 8 months prior to the month of flow. A 5%  
3 percent incentive is applied to any transaction executed between one and four months  
4 prior to the month of flow, regardless of the unit cost savings.

5  
6 The Company has notified Division of its intention to continue the accelerated portion of  
7 the mandatory hedges, and the Division has expressed its agreement with this approach.  
8 Although Accelerated hedge prices are higher than in previous years, prices for the  
9 upcoming Accelerated hedge period remain significantly lower when compared with  
10 nearby market prices. Using NYMEX Henry Hub settlement prices for August 16, 2022,  
11 the average for Nov-2022-Oct-2023 (prompt year) is currently \$6.97/Dth, while the  
12 average for the Nov-24<sup>2</sup>-Oct-2025 (2nd nearby year) period is \$4.81/Dth.<sup>3</sup> On average,  
13 this is a potential savings of \$2.16/Dth for the firm customer. As a result of these current  
14 market conditions, the Accelerated hedge portion of the program will be continued to  
15 mitigate commodity price volatility at the lowest prevailing costs. Accelerated hedges  
16 will neither earn an incentive nor be used in the calculation of mandatory benchmark.

---

<sup>2</sup> Accelerated hedges would commence flow date Nov-2024.

<sup>3</sup> This forecasted price is higher than the equivalent 2nd nearby year price of \$2.87/Dth as indicated in last year's filing.

1 **Q. Were there any changes to the GPIIP over the past year?**

2 A. No, there were no changes to GPIIP over the past year.

3

4 **Q. What is the GPIIP incentive for the past 12-month period?**

5 A. Attachment EPM-2 is the Company's Semi-Annual GPIIP Report. This report shows the  
6 results by month for the period April 1, 2021 through March 31, 2022. As shown in  
7 Attachment EPM-2, the Company purchased discretionary supply of 1,072,000 Dth  
8 during the period, resulting in a net calculated incentive of \$16,587. The weighted  
9 average cost of mandatory and discretionary hedges was approximately \$2.7385 and  
10 \$2.5381, respectively, resulting in discretionary hedges being approximately \$0.2004 per  
11 Dth less than the mandatory hedges.

12

13 The calculation of the savings for each month is shown on Page 3 (of 43) of Attachment  
14 EPM-2 and the calculation of the incentives for each month by incentive percentage is  
15 shown on Pages 4 through 6 (of 43) of Attachment EPM-2.

16

17 **Q. What is the amount of the gas procurement incentive for which the Company is  
18 seeking approval in this filing?**

19 A. The Company is proposing that it be granted the full incentive of \$16,587 for the period  
20 April 2021 through March 2022.

21

1 **Q. Is the Company recommending any changes to the GPIIP in this filing?**

2 A. No, the Company is not currently recommending any changes to the GPIIP.

3

4 **Q. Please discuss why the Financial Hedge (including Storage Deferral) mark-to-**  
5 **market (“MTM”) table is included in the current filing?**

6 A. In GCR filings before 2019, the impact of financial hedges was incorporated into the  
7 various cost calculation tables; however, since then, the calculation is included as an  
8 exhibit, specifically EPM-5. This exhibit illustrates the impact of current financial  
9 hedges for the period of November 2022 through October 2023 (including deferred  
10 storage) as of August 5, 2022, which is a benefit to customers of \$77,741,490.

11

12 **III. Natural Gas Portfolio Management Plan**

13 **Q. What is the Natural Gas Portfolio Management Plan?**

14 A. In Docket No. 4038, the PUC approved the NGPMP, which implemented changes to the  
15 management of the Company’s gas portfolio. The changes were designed to provide  
16 various financial, regulatory, and risk management benefits over the previous asset  
17 management arrangements. The Company changed the management of the gas portfolio  
18 from an external third-party asset management agreement to a portfolio managed  
19 primarily by the Company. The Company uses its transportation contracts, underground  
20 storage contracts, peaking supplies, and supply contracts to first purchase gas supplies to  
21 economically and reliably serve sales customers. The Company then makes additional

1 purchases and sales that generate revenue by extracting value from any assets that are not  
2 required to serve customers on any day. The mix of supply, transportation, and storage  
3 contracts creates flexibility and opportunities for optimization to create value for the  
4 Company's customers. The potential optimization value is subject to the following  
5 market variables: the fluctuation of gas pricing, the value of temporarily unused assets,  
6 the existence of excess transportation and storage capacity, and the opportunities to  
7 optimize delivered supplies as storage fill opportunities arise. The NGPMP effective for  
8 the period April 1, 2021 through March 31, 2022 is included as Attachment EPM-3.

9  
10 **Q. What were the results of the NGPMP for the incentive year April 2021 through**  
11 **March 2022?**

12 A. As required by Order No. 19627 in Docket No. 4038, the Company has filed quarterly  
13 and annual reports that detail the results of the optimization activity. On June 2, 2022,  
14 the Company submitted the annual report showing the results of the NGPMP for the  
15 period April 1, 2021 through March 31, 2022. Attachment EPM-4 is the annual report,  
16 which shows that the NGPMP produced total savings of \$12,922,064.64. Under the  
17 provisions of the NGPMP, customers receive 100% of the first \$2 million of annual gas  
18 cost optimization benefits, 80% of all net proceeds between \$2 million and \$5 million,  
19 and 90% of all net proceeds between \$5 million and \$10 million, and 94% of all net  
20 proceeds above \$10 million. As a result, total customer savings for Fiscal Year 2022 is  
21 \$11,646,740.76.

1 **Q. Does the Company’s incentive include revenue from asset management agreements**  
2 **(“AMA”)?**

3 A. The Company’s incentive does not include any revenue from AMAs. In Order No.  
4 21449, the PUC denied revenue sharing associated with AMA fees. AMA fees are  
5 recorded as a credit on the pipeline demand charges and customers receive 100 percent of  
6 this benefit.

7

8 **Q. Does the Company propose any changes to the NGPMP in this filing?**

9 A. No, the Company is not currently proposing any changes to the NGPMP.

10

11 **Q. What is the Company seeking approval for in this filing?**

12 A. The Company’s incentive, as specified in the NGPMP (Attachment EPM-3) in effect for  
13 the period April 1, 2021 through March 31, 2022, is calculated using the following  
14 formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20%  
15 sharing of the savings to the Company from \$2 million to \$5 million; (3) 10% sharing of  
16 the savings to the Company from \$5 million to \$10 million; and (4) 6% percent sharing  
17 of the savings to the Company for values above \$10 million. Accordingly, the Company  
18 is filing for approval of a NGPMP incentive of \$1,275,323.86, which is 20% of the net  
19 proceeds between \$2 million and \$5 million and 10% of the net proceeds between \$5  
20 million and \$10 million, and 6% of the net proceeds between \$10 million and  
21 \$12,922,064.64.

1   **Q.    Will the Company continue to operate the gas portfolio under the NGPMP?**

2   A.    Yes. Unless otherwise directed by the PUC, the Company will continue to manage its  
3       gas portfolio as specified in the NGPMP.

4

5   **Q.    Does this conclude your testimony?**

6   A.    Yes.



Attachments of Energy Portfolio Management Panel

- |                  |   |
|------------------|---|
| Attachment EPM-1 | Gas Procurement Incentive Plan (“GPIP”) Revised Effective April 1, 2017                             |
| Attachment EPM-2 | GPIP Semi Annual Report, April 2021 through March 2022  |
| Attachment EPM-3 | Natural Gas Portfolio Management Plan (“NGPMP”) Effective April 1, 2016                             |
| Attachment EPM-4 | NGPMP Annual Report, April 2021 through March 2022  |
| Attachment EPM-5 | Financial Hedge (including Storage Deferral) discounted mark-to-market (“MTM”) as of August 5, 2022 |



Attachment EPM-1

Gas Procurement Incentive Plan (“GPIP”) Revised Effective April 1, 2017

National Grid  
Rhode Island

Attachment JMP-1  
Docket No. \_\_\_\_\_  
January 31, 2017  
Page 1 of 5

## **Gas Procurement Incentive Plan (GPIP) for National Grid**

Revised Effective April 1, 2017

### **I. Objective**

To reduce the volatility of gas costs and to encourage The Narragansett Electric Company d/b/a National Grid (National Grid or Company) to achieve a lower hedged gas commodity cost for its customers.

### **II. Structure of the Gas Procurement Incentive Plan (Plan)**

- A. The original Plan became effective June 1, 2003 and was most recently revised in Docket No. 4283. It will be reviewed with each annual gas cost recovery (GCR) filing. The cap on the amount of the incentive that may be earned by the Company was eliminated effective July 1, 2010 and approved by the Public Utilities Commission (PUC) in Docket No. 4283. The Company will file the Plan results semi-annually on April 25 and October 25 of each year. These reports shall include reporting for all Plan activity and results through the end of the month prior to the filing.
- B. The Company will file its forecasted normal weather natural gas purchase requirements with its annual GCR filing. The hedging plan volume will be adjusted based on this revised forecast. Changes to the hedged volume execution plan will become effective in November of each year. The Company will not unwind or sell any purchases or hedged positions without notifying the PUC and Division. If a midyear revision is warranted the Company will file support for the revised purchase forecast with the PUC and Division.

### **III The Gas Procurement Incentive Plan**

- A. The Company will make purchases of natural gas, natural gas swaps or natural gas futures which lock or hedge the NYMEX Henry Hub (NYMEX) portion of the variable cost. For any future gas supply month the Company will make three types of gas purchases:
  - 1. **Mandatory Purchases and/or Hedges**
    - a. Are defined as mandatory monthly purchases of gas volumes or hedges made in approximately uniform monthly

National Grid  
Rhode Island

Attachment JMP-1  
Docket No. \_\_\_\_\_  
January 31, 2017  
Page 2 of 5

increments. (Mandatory purchases and/or hedges will vary as the forecast of purchases is updated periodically.)

- b. Will equal 60% of forecasted normal weather gas purchase requirements for the April and October gas supply months and 70% of forecasted normal weather gas purchase requirements for the remaining ten months. Purchases and/or hedges will be based on the forecast of requirements in place when the purchases and/or hedges are made.
- c. Will be purchased in approximately uniform monthly increments on a mandatory basis starting 24 months prior to the month of delivery and ending 4 months prior to the start of deliveries.
- d. The first purchases and/or hedges made each month will be deemed the Company's mandatory hedge up to the amount of the Company's scheduled mandatory requirement for the month.
- e. The Company will adjust the schedule of hedging to achieve the required mandatory level in accordance with paragraph II.B. The Company will seek to maximize the uniformity of monthly mandatory purchase/hedge volumes over the 20 month period specified in paragraph III.A.1.c.
- f. The Company and the Division may agree to accelerate a portion of the mandatory hedges. They will notify the PUC of any such plan and provide 3 business days for the PUC to object. Accelerated hedges will neither earn an incentive nor be used in the calculation of mandatory benchmark.

2. Discretionary Purchases and/or Hedges

- a. Are defined as the purchases and/or hedges established at least six business days prior to the start of the delivery month for delivery to the system or storage in excess of the mandatory hedging requirements in a month.
- b. The cost or benefit of any financial purchase and/or hedge will be included in the calculation of the average unit price.

National Grid  
Rhode Island

Attachment JMP-1  
Docket No. \_\_\_\_\_  
January 31, 2017  
Page 3 of 5

- c. The total financial and physical hedged volume (planned mandatory plus accelerated plus discretionary), shall not exceed 95% of the forecasted normal weather requirements for a given supply month. Subsequent revisions to the forecast may impact the hedge percentage for existing deals.
  3. Other Discretionary Purchases and/or Hedges Not Subject To Incentives
    - a. Liquefied natural gas (LNG).
    - b. Supplies that lock in price but are not part of the program.
    - c. Hedges specifically put in place as part of the Natural Gas Procurement Management Program to lock in optimization savings for customers.
    - d. Purchases and/or hedges made less than six business days prior to the beginning of the month, during the month or under a contract which does not allow for the locking of the price.
    - e. Purchases and/or hedges made due to updated levels of forecasted migration of throughput volumes from transportation service to sales service.
    - f. Purchases and/or hedges made to fix the locational basis price risk at the forecasted receipt point locations.
- B. Producing Region Locational Basis Fixed Price Hedge

As recently as mid-2014, the price movement of NYMEX was highly correlated to the price movement of supplies in the producing regions of the Gulf of Mexico, Marcellus and some Canadian supplies and, therefore, NYMEX was an effective hedge of the future gas prices purchased in those regions. As of July 2014, the correlation between NYMEX and the Marcellus locations, such as Texas Eastern market area zone M2, Tennessee Gas Pipeline Zone 4, and Dominion South Point, dropped to a point such that NYMEX Henry Hub was less effective at hedging the forecasted purchases in the Marcellus region.

National Grid  
Rhode Island

Attachment JMP-1  
Docket No. \_\_\_\_\_  
January 31, 2017  
Page 4 of 5

The Company has the option to use locational basis hedges to increase the effectiveness of the forecasted purchases.

The locational basis hedges do not have to be executed at the same time as the NYMEX hedges. Locational basis hedges are not included in the incentive calculation.

C. Computation of Gas Procurement Incentives

Gas Procurement Incentives will be determined on the basis of comparisons of the volume-weighted average cost per dekatherm of discretionary purchases and/or hedges and the volume weighted average cost per dekatherm of mandatory gas purchases, excluding any accelerated hedges for each gas supply month. All comparisons will be based on the NYMEX portion of the variable cost per dekatherm of the purchased gas supply or the price of the NYMEX futures contract.

D. Any purchases and/or hedges made for a future gas supply month, excluding other discretionary purchases and/or hedges not subject to incentives as shown in paragraph III.A.3, that are in excess of the mandatory purchases and/or hedges requirement for the month, will be deemed discretionary purchases and/or hedges.

E. The timing of discretionary purchases and/or hedges is left solely to the discretion of the Company. The Company is required to make sufficient discretionary purchases and/or hedges by November 1 of each year, such that a minimum of 80% of supply needed for December, January and February, and 75% of supply needed for a normal November and March, will be at a fixed or capped price. The fixed and capped supplies will include all forward purchases, financially based purchases and/or hedges, LNG supplies, and storage supplies.

F. After all purchases and/or hedges for forecasted gas requirements for a given gas supply month are completed, the volume-weighted average cost of mandatory purchases and/or hedges will be computed. That volume weighted average cost for mandatory purchases and/or hedges will then be compared against the actual cost of each discretionary purchases and/or hedge made for the same gas supply month.

1. For all discretionary purchases and/or hedges executed more than eight months prior to the start of the gas supply month, the Company will be provided a positive incentive equal to 10% of the

National Grid  
Rhode Island

Attachment JMP-1  
Docket No. \_\_\_\_\_  
January 31, 2017  
Page 5 of 5

difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases and/or hedges for the same gas supply month. In the event that the cost of the discretionary purchases/hedges is at least 50 cents less than the cost of the mandatory purchases/hedges, the incentive will be 20%.

2. For all discretionary purchases and/or hedges executed within the last five to eight months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases for the same gas supply month.
3. For all discretionary purchases and/or hedges executed within the last four months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 5% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average of mandatory purchases for the same gas supply month.
4. For any and all discretionary purchases and/or hedges that are made at a cost which is greater than the volume-weighted average cost for mandatory purchases and/or hedges, made for the same gas supply month, regardless of when they occur prior to the start of the gas supply month, the Company will be assessed a penalty equal to 10% of the difference between the volume-weighted average cost for mandatory purchases and/or hedges and the cost of the each such discretionary purchase.
5. The net incentive/penalty for the Company for each gas supply month shall equal the sum of the incentives/penalties calculated for all individual discretionary purchases and/or hedges executed for the subject gas supply month.





**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-20-NG  
2022 GAS COST RECOVERY FILING  
WITNESSES: ENERGY PORTFOLIO MANAGEMENT PANEL  
ATTACHMENTS**

---

Attachment EPM-2

GPIP Semi Annual Report, April 2021 through March 2022



LETICIA C. PIMENTEL

One Financial Plaza, 14th Floor  
Providence, RI 02903-2485  
Main (401) 709-3300  
Fax (401) 709-3378  
lpimentel@rc.com  
Direct (401) 709-3337

Also admitted in Massachusetts

April 21, 2022

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Semi-Annual Report on Gas Procurement Incentive Plan**

Dear Ms. Massaro:

Pursuant to the provisions of the Gas Procurement Incentive Plan (GPIP) initially approved in Docket No. 3436 at Order No. 17444, enclosed please find 6 copies of National Grid's<sup>1</sup> semi-annual report on the status of the penalties and incentives as of March 31, 2022.

The first page of the report summarizes the savings to customers from the discretionary purchases in the column labeled "Gain/(Loss)." The incentive/penalty impact on National Grid as of March 31, 2022 is found in the last column of the table labeled "Company Incentive." For the 12-month period of April 1, 2021 to March 31, 2022, the report indicates a benefit to customers of \$154,658 from discretionary purchases and a calculated Company incentive of \$16,587. For the April 1, 2022 to March 31, 2023 year, the benefit to customers is \$176,130 and the Company incentive is \$28,251. For the April 1, 2023 to March 31, 2024 measurement year, the benefit to customers is \$24,092 and the Company incentive is \$2,409.

For each month, the report itemizes the average unit cost for both mandatory and discretionary hedge purchases and the difference between them. The report also shows the amount of discretionary hedges made, the gain or loss on the discretionary hedges, and the calculated Company incentive or penalty. The summary results are derived by adding together the calculated incentive/penalty information from page 2, which reflects the current applicable

---

<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

# Robinson+Cole

Luly E. Massaro, Commission Clerk  
Semi-Annual Report on Gas Procurement Incentive Plan  
April 21, 2022  
Page 2

provisions where discretionary hedges made within four months before the start of the month of flow have a sharing of 5 percent; and on page 3, where discretionary hedges made between four and eight months before the start of the month of flow have a sharing of 10 percent; plus the last incentive tier shown on page 4, where discretionary hedges were executed more than eight months before the start of the month of flow and were at least \$0.50 per dekatherm lower in cost.

Page 5 of the report shows the mandatory, accelerated, and discretionary hedge volumes and the total volume hedged as a percentage of the original forecast. The last two columns associated with the hedged volumes section show the average NYMEX hedge price and the total weighted cost. Marcellus region basis hedges are shown for informational purposes only and are not included as part of the GPIP calculations. The remaining columns summarize the dollar amount of hedges broken out into mandatory, accelerated, and discretionary and the unit cost of each type of hedge under the GPIP.

Finally, the individual trade data that had previously been provided in the GPIP quarterly report is shown beginning on page 6.

Thank you for your attention to this matter. If you have any questions, please do not hesitate to contact John Protano at (516) 545-5417 or me at (401) 709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Leo Wold, Esq.  
Jonathan Schrag  
John Bell  
Al Mancini

Gas Procurement Incentive Program Worksheet - March 31 2022  
Incentive Calculation  
National Grid - Rhode Island

TOTAL

	Mandatory NYMEX	Discretionary NYMEX	Difference	Discretionary Volumes (Dt)	Gain/ (Loss)	Aggregate * Incentive %	Company Incentive
Apr-21	\$ 2,5546	\$ 2,3614	\$ 0.19	112,000	\$ 21,644	10.00%	\$ 2,164
May-21	\$ 2,5035	\$ 2,3169	\$ 0.19	97,000	\$ 18,105	10.00%	\$ 1,811
Jun-21	\$ 2,5279	\$ 2,3378	\$ 0.19	105,000	\$ 19,965	10.00%	\$ 1,996
Jul-21	\$ 2,4963	\$ 2,3687	\$ 0.13	72,000	\$ 9,190	10.00%	\$ 919
Aug-21	\$ 2,6848	\$ 2,3483	\$ 0.34	47,000	\$ 15,812	10.00%	\$ 1,581
Sep-21	\$ 2,5638	\$ 2,3118	\$ 0.25	71,000	\$ 17,887	10.00%	\$ 1,789
Oct-21	\$ 2,6378	\$ 2,3336	\$ 0.30	23,000	\$ 6,997	10.00%	\$ 700
Nov-21	\$ 2,7328	\$ 2,6593	\$ 0.07	87,000	\$ 6,388	10.00%	\$ 639
Dec-21	\$ 2,9016	\$ 2,7787	\$ 0.12	158,000	\$ 19,408	10.00%	\$ 1,941
Jan-22	\$ 3,0780	\$ 3,0534	\$ 0.02	140,000	\$ 3,458	10.00%	\$ 346
Feb-22	\$ 3,1203	\$ 3,0875	\$ 0.03	140,000	\$ 4,590	10.00%	\$ 459
Mar-22	\$ 3,0607	\$ 2,5000	\$ 0.56	20,000	\$ 11,214	20.00%	\$ 2,243
<b>Subtotal 20-21</b>				<b>1,072,000</b>	<b>154,658</b>		<b>16,587</b>
Apr-22	\$ 2,6750	\$ 2,3071	\$ 0.37	14,000	\$ 5,151	10.00%	\$ 515
May-22	\$ 2,6546	\$ 2,3248	\$ 0.33	32,000	\$ 10,553	10.00%	\$ 1,055
Jun-22	\$ 2,6523	\$ 2,3650	\$ 0.29	36,000	\$ 10,343	10.00%	\$ 1,034
Jul-22	\$ 3,2579	\$ 2,4184	\$ 0.84	25,000	\$ 20,987	20.00%	\$ 4,197
Aug-22	\$ 3,2421	\$ 2,4908	\$ 0.75	20,000	\$ 15,027	20.00%	\$ 3,005
Sep-22	\$ 2,9514	\$ 2,4648	\$ 0.49	15,000	\$ 7,299	10.00%	\$ 730
Oct-22	\$ 3,1359	\$ 2,5357	\$ 0.60	36,000	\$ 21,607	20.00%	\$ 4,321
Nov-22	\$ 3,1741	\$ 2,6200	\$ 0.55	70,000	\$ 38,790	20.00%	\$ 7,758
Dec-22	\$ 3,3807	\$ 3,2144	\$ 0.17	125,500	\$ 20,873	10.00%	\$ 2,087
Jan-23	\$ 3,6173	\$ 3,4930	\$ 0.12	50,400	\$ 6,267	10.00%	\$ 627
Feb-23	\$ 3,5718	\$ 3,4648	\$ 0.11	86,600	\$ 9,261	10.00%	\$ 926
Mar-23	\$ 3,4349	\$ 2,8482	\$ 0.59	17,000	\$ 9,973	20.00%	\$ 1,995
<b>Subtotal 21-22</b>				<b>527,500</b>	<b>176,130</b>		<b>28,251</b>
Apr-23	\$ 2,8671	\$ 2,4845	\$ 0.38	11,000	\$ 4,208	10.00%	\$ 421
May-23	\$ 2,8001	\$ 2,47	\$ 0.33	11,000	\$ 3,681	10.00%	\$ 368
Jun-23	\$ 2,9946	\$ 2,65	\$ 0.34	12,000	\$ 4,115	10.00%	\$ 412
Jul-23	\$ 3,1007	\$ 2,80	\$ 0.30	15,000	\$ 4,512	10.00%	\$ 451
Aug-23	\$ 3,1752	\$ 2,98	\$ 0.20	20,000	\$ 3,949	10.00%	\$ 395
Sep-23	\$ 3,2449	\$ 3,11	\$ 0.13	15,000	\$ 1,993	10.00%	\$ 199
Oct-23	\$ 3,3340	\$ 3,27	\$ 0.07	10,000	\$ 670	10.00%	\$ 67
Nov-23	\$ 3,4455	\$ 3,43	\$ 0.02	29,000	\$ 484	10.00%	\$ 48
Dec-23	\$ 3,6780	\$ 3,67	\$ 0.01	56,000	\$ 683	10.00%	\$ 68
Jan-24	\$ 3,8313	\$ 3,83	\$ 0.01	40,000	\$ 230	10.00%	\$ 23
Feb-24	\$ 3,8598	\$ 3,87	\$ (0.01)	40,000	\$ (434)	-10.00%	\$ (43)
Mar-24	\$ 3,7175	\$ 3,72	\$ -	20,000	\$ -	0.00%	\$ -
<b>Subtotal 22-23</b>				<b>279,000</b>	<b>24,092</b>		<b>2,409</b>
<b>TOTAL</b>				<b>1,878,500</b>	<b>354,880</b>		<b>47,248</b>

Incentive Calculation

NEC Gas Cost Volatility Hedging



Deals executed within four months of the Supply Month - 5% Incentive Level

4 months or less to	VOLUME (Dth)		PURCHASE (USD)		Average Price (\$/Dth)		Margin (\$/Dth)	Incentive (USD)		Incentive %
	Mandatory	Discretionary	Mandatory	Discretionary	Mandatory	Discretionary		Mandatory	Discretionary	
	Accelerated	Discretionary	Accelerated	Discretionary	Accelerated	Discretionary		Accelerated	Discretionary	
Apr-21	740,000	700,000	1,890,411	1,772,400	2,5546	2,5320	\$	\$	0%	
May-21	700,000	650,000	1,752,471	1,603,550	2,5035	2,4670	\$	\$	0%	
Jun-21	530,000	460,000	1,339,799	1,153,680	2,5279	2,5080	\$	\$	0%	
Jul-21	360,000	450,000	898,674	1,115,550	2,4963	2,4790	\$	\$	0%	
Aug-21	530,000	440,000	1,422,925	1,061,720	2,6848	2,4130	\$	\$	0%	
Sep-21	550,000	540,000	1,410,069	1,287,360	2,5638	2,3840	\$	\$	0%	
Oct-21	740,000	680,000	1,951,981	1,625,200	2,6378	2,3900	\$	\$	0%	
Nov-21	1,020,000	900,000	2,787,405	2,241,000	2,7328	2,4900	\$	\$	0%	
Dec-21	1,280,000	1,200,000	3,714,020	3,144,000	2,9016	2,6200	\$	\$	0%	
Jan-22	1,520,000	1,390,000	4,678,635	3,749,525	3,0780	2,6975	\$	\$	0%	
Feb-22	1,350,000	1,240,000	4,212,430	3,246,320	3,1203	2,6180	\$	\$	0%	
Mar-22	1,140,000	1,240,000	3,489,180	3,100,000	3,0607	2,5000	\$	\$	0%	
Apr-22	765,000	630,000	2,046,380	1,413,090	2,6750	2,2430	\$	\$	0%	
May-22	830,000	590,000	2,203,330	1,355,820	2,6546	2,2980	\$	\$	0%	
Jun-22	600,000	470,000	1,591,395	1,094,160	2,6523	2,3280	\$	\$	0%	
Jul-22	480,000	480,000	1,563,780	1,121,280	3,2579	2,3360	\$	\$	0%	
Aug-22	650,000	370,000	2,107,360	927,590	3,2421	2,5070	\$	\$	0%	
Sep-22	530,000	550,000	1,564,245	1,364,000	2,9514	2,4800	\$	\$	0%	
Oct-22	710,000	640,000	2,226,500	1,652,480	3,1359	2,5820	\$	\$	0%	
Nov-22	800,000	940,000	2,539,310	2,544,110	3,1741	2,7065	\$	\$	0%	
Dec-22	1,080,000	1,250,000	3,651,170	3,423,750	3,3807	2,7390	\$	\$	0%	
Jan-23	1,150,000	1,340,000	4,159,950	3,765,400	3,6173	2,8100	\$	\$	0%	
Feb-23	1,030,000	1,250,000	3,678,910	3,553,125	3,5718	2,8425	\$	\$	0%	
Mar-23	900,000	1,130,000	3,091,370	3,036,310	3,4349	2,6870	\$	\$	0%	
Apr-23	470,000	730,000	1,347,520	1,757,840	2,8671	2,4080	\$	\$	0%	
May-23	380,000	710,000	1,064,020	1,700,450	2,8001	2,3950	\$	\$	0%	
Jun-23	340,000	510,000	1,018,167	1,294,890	2,9946	2,5390	\$	\$	0%	
Jul-23	290,000	470,000	899,210	1,245,500	3,1007	2,6500	\$	\$	0%	
Aug-23	270,000	500,000	857,310	1,442,500	3,1752	2,8850	\$	\$	0%	
Sep-23	240,000	570,000	778,770	1,727,670	3,2449	3,0310	\$	\$	0%	
Oct-23	280,000	720,000	933,520	2,352,240	3,3340	3,2670	\$	\$	0%	
Nov-23	300,000	900,000	1,033,650	2,996,100	3,4455	3,3290	\$	\$	0%	
Dec-23	340,000	1,240,000	1,250,510	4,414,400	3,6780	3,5600	\$	\$	0%	
Jan-24	310,000	1,370,000	1,187,690	4,996,390	3,8313	3,6470	\$	\$	0%	
Feb-24	220,000	1,360,000	849,150	5,166,640	3,8598	3,7990	\$	\$	0%	
Mar-24	140,000	1,330,000	520,450	4,944,275	3,7175	3,7175	\$	\$	0%	
Apr-24	-	-	-	-	-	-	\$	\$	0%	
May-24	-	-	-	-	-	-	\$	\$	0%	
Jun-24	-	-	-	-	-	-	\$	\$	0%	
Jul-24	-	-	-	-	-	-	\$	\$	0%	
Aug-24	-	-	-	-	-	-	\$	\$	0%	
Sep-24	-	-	-	-	-	-	\$	\$	0%	
Oct-24	-	-	-	-	-	-	\$	\$	0%	
Nov-24	-	-	-	-	-	-	\$	\$	0%	
Dec-24	-	-	-	-	-	-	\$	\$	0%	

Deals executed within eight months of the Supply Month - 10% Incentive Level 5 to 8 months	VOLUME (Dth)				PURCHASE (USD)				Average Price (\$/Dth)				Margin (\$/Dth)	10% Incentive (USD)	Incentive %	
	Mandatory		Discretionary		Mandatory		Discretionary		Mandatory		Discretionary					
	Accelerated	Discretionary	Accelerated	Discretionary	Accelerated	Discretionary	Accelerated	Discretionary	Accelerated	Discretionary	Accelerated	Discretionary				
Apr-21	740,000	700,000	1,890,411	\$	1,772,400	\$	2,5546	\$	2,5320	\$	-	\$	-	-	0%	
May-21	700,000	650,000	1,752,471	\$	1,603,550	\$	2,5035	\$	2,4670	\$	-	\$	-	-	0%	
Jun-21	530,000	460,000	1,339,799	\$	1,153,680	\$	2,5279	\$	2,5080	\$	-	\$	-	-	0%	
Jul-21	360,000	450,000	898,674	\$	1,115,550	\$	2,4963	\$	2,4790	\$	-	\$	-	-	0%	
Aug-21	530,000	440,000	1,422,925	\$	1,061,720	\$	2,6848	\$	2,4130	\$	-	\$	-	-	0%	
Sep-21	550,000	540,000	1,410,069	\$	1,287,360	\$	2,5638	\$	2,3840	\$	-	\$	-	-	0%	
Oct-21	740,000	680,000	1,951,981	\$	1,625,200	\$	2,6378	\$	2,3900	\$	-	\$	-	-	0%	
Nov-21	1,020,000	900,000	2,787,405	\$	2,241,000	\$	2,7328	\$	2,4900	\$	2,9454	\$	(0.2127)	\$	(383)	10%
Dec-21	1,280,000	1,200,000	3,714,020	\$	3,144,000	\$	2,9016	\$	2,6200	\$	2,9454	\$	(0.3362)	\$	(941)	10%
Jan-22	1,520,000	1,390,000	4,678,635	\$	3,749,525	\$	3,0780	\$	2,6975	\$	3,2378	\$	(0.5516)	\$	(1,600)	10%
Feb-22	1,350,000	1,240,000	4,212,430	\$	3,246,320	\$	3,1203	\$	2,6180	\$	3,9737	\$	(0.8533)	\$	(2,048)	10%
Mar-22	1,140,000	1,240,000	3,489,180	\$	3,100,000	\$	3,0607	\$	2,5000	\$	-	\$	-	-	0%	
Apr-22	765,000	630,000	2,046,380	\$	1,413,090	\$	2,6750	\$	2,2430	\$	-	\$	-	-	0%	
May-22	830,000	590,000	2,203,330	\$	1,355,820	\$	2,6546	\$	2,2980	\$	-	\$	-	-	0%	
Jun-22	600,000	470,000	1,591,395	\$	1,094,160	\$	2,6523	\$	2,3280	\$	-	\$	-	-	0%	
Jul-22	480,000	480,000	1,563,780	\$	1,121,280	\$	3,2579	\$	2,3360	\$	-	\$	-	-	0%	
Aug-22	650,000	370,000	2,107,360	\$	927,590	\$	3,2421	\$	2,5070	\$	-	\$	-	-	0%	
Sep-22	530,000	550,000	1,564,245	\$	1,364,000	\$	2,9514	\$	2,4800	\$	-	\$	-	-	0%	
Oct-22	710,000	640,000	2,226,500	\$	1,652,480	\$	3,1359	\$	2,5820	\$	-	\$	-	-	0%	
Nov-22	800,000	940,000	2,539,310	\$	2,544,110	\$	3,1741	\$	2,7065	\$	-	\$	-	-	0%	
Dec-22	1,080,000	1,250,000	3,651,170	\$	3,423,750	\$	3,3807	\$	2,7390	\$	-	\$	-	-	0%	
Jan-23	1,150,000	1,340,000	4,159,950	\$	3,765,400	\$	3,6173	\$	2,8100	\$	-	\$	-	-	0%	
Feb-23	1,030,000	1,250,000	3,678,910	\$	3,553,125	\$	3,5718	\$	2,8425	\$	-	\$	-	-	0%	
Mar-23	900,000	1,130,000	3,091,370	\$	3,036,310	\$	3,4349	\$	2,6870	\$	-	\$	-	-	0%	
Apr-23	470,000	730,000	1,347,520	\$	1,757,840	\$	2,8671	\$	2,4080	\$	-	\$	-	-	0%	
May-23	380,000	710,000	1,064,020	\$	1,700,450	\$	2,8001	\$	2,3950	\$	-	\$	-	-	0%	
Jun-23	340,000	510,000	1,018,167	\$	1,294,890	\$	2,9946	\$	2,5390	\$	-	\$	-	-	0%	
Jul-23	290,000	470,000	899,210	\$	1,245,500	\$	3,1007	\$	2,6500	\$	-	\$	-	-	0%	
Aug-23	270,000	500,000	857,310	\$	1,442,500	\$	3,1752	\$	2,8850	\$	-	\$	-	-	0%	
Sep-23	240,000	570,000	778,770	\$	1,727,670	\$	3,2449	\$	3,0310	\$	-	\$	-	-	0%	
Oct-23	280,000	720,000	933,520	\$	2,352,240	\$	3,3340	\$	3,2670	\$	-	\$	-	-	0%	
Nov-23	300,000	900,000	1,033,650	\$	2,996,100	\$	3,4455	\$	3,3290	\$	-	\$	-	-	0%	
Dec-23	340,000	1,240,000	1,250,510	\$	4,414,400	\$	3,6780	\$	3,5600	\$	-	\$	-	-	0%	
Jan-24	310,000	1,370,000	1,187,690	\$	4,996,390	\$	3,8313	\$	3,6470	\$	-	\$	-	-	0%	
Feb-24	220,000	1,360,000	849,150	\$	5,166,640	\$	3,8598	\$	3,7990	\$	-	\$	-	-	0%	
Mar-24	140,000	1,330,000	520,450	\$	4,944,275	\$	3,7175	\$	3,7175	\$	-	\$	-	-	0%	
Apr-24	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	0%	
May-24	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	0%	
Jun-24	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	0%	
Jul-24	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	0%	
Aug-24	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	0%	
Sep-24	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	0%	
Oct-24	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	0%	
Nov-24	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	0%	
Dec-24	-	-	-	\$	-	\$	-	\$	-	\$	-	\$	-	-	0%	







Summary of Gas Procurement Incentive Program - Locked Volumes Ending Mar 31 2022  
National Grid - Rhode Island

Volume *	HEDGED VOLUME (Dth)				Average	PURCHASE (USD)				Average Price (\$/Dth)			
	Mandatory	Accelerated	Discretionary	Basis Hedge		Mandatory	Accelerated	Discretionary	Basis Hedge (MM)	Mandatory	Accelerated	Discretionary	Basis Hedge (MM/Dth)
202104	740,000	700,000	112,000	980,000	2.5305	3,927,283	1,772,400	264,472	264,472	2,5546	2,5320	2,3614	0.0510
202105	1,901,844	650,000	97,000	1,447,000	2.5013	3,580,758	1,603,550	224,737	224,737	2,5035	2,4870	2,3169	0.1457
202106	1,400,524	460,000	105,000	390,000	2.5071	2,738,946	1,153,680	245,467	245,467	2,5279	2,5080	2,3378	0.0375
202107	1,044,986	330,000	42,000	660,000	2.4771	2,184,769	1,115,550	170,545	170,545	2,4963	2,4730	2,3687	0.1840
202108	1,368,641	440,000	77,000	870,000	2.5516	2,595,017	1,061,720	110,372	110,372	2,6848	2,4130	2,3483	0.3636
202109	1,552,563	540,000	71,000	140,000	2.4647	2,861,569	1,287,360	164,140	164,140	2,6338	2,3840	2,3118	0.0264
202110	2,326,837	680,000	23,000	840,000	2.5162	3,630,854	1,625,200	53,673	53,673	2,5378	2,3900	2,3336	0.3682
202111	2,861,444	900,000	87,000	1,590,000	2.6207	5,259,766	2,241,000	231,361	231,361	2,7328	2,4900	2,6593	0.1911
202112	4,372,508	1,200,000	188,000	1,980,000	2.7861	7,297,061	3,144,000	439,041	439,041	2,9016	2,6200	2,7787	0.0262
202201	5,386,694	1,390,000	140,000	2,130,000	2.9035	8,855,629	3,749,525	427,469	427,469	3,0780	2,6975	3,0534	0.2778
202202	4,710,033	1,240,000	140,000	1,890,000	2.8905	7,891,005	3,246,320	432,255	432,255	3,1203	2,6180	3,0875	0.0424
202203	4,064,579	1,140,000	20,000	1,930,000	2.7663	6,639,180	3,100,000	50,000	50,000	3,0607	2,5000	3,0875	0.2030
202204	2,353,757	630,000	14,000	290,000	2.4782	3,491,769	1,413,090	32,299	32,299	2,6750	2,2430	2,3071	0.1111
202205	2,101,557	830,000	32,000	750,000	2.5024	3,633,545	1,355,820	74,395	74,395	2,6546	2,2980	2,3248	0.2273
202206	1,629,912	470,000	36,000	470,000	2.5052	2,770,696	1,094,160	85,141	85,141	2,6623	2,3280	2,3650	0.2094
202207	1,066,611	480,000	25,000	510,000	2.7873	2,745,520	1,121,280	60,460	60,460	3,2579	2,3360	2,4184	0.1943
202208	1,339,948	370,000	20,000	450,000	2.9661	3,084,765	927,590	49,815	49,815	3,2421	2,5070	2,4908	0.1623
202209	1,608,184	550,000	15,000	380,000	2.7080	2,965,218	1,364,000	36,973	36,973	2,9514	2,4800	2,4648	0.2651
202210	2,400,602	710,000	36,000	640,000	2.8645	3,970,266	1,652,480	91,286	91,286	3,1359	2,5820	2,5357	0.3227
202211	2,942,407	800,000	70,000	510,000	2.9098	5,266,820	2,544,110	183,400	183,400	3,1741	2,7065	2,6200	0.2842
202212	4,559,703	1,080,000	125,500	610,000	3.0455	7,478,326	3,423,750	403,406	403,406	3,3807	2,7300	3,2144	0.1003
202301	5,548,048	1,340,000	50,400	620,000	3.1890	8,101,397	3,765,400	176,047	176,047	3,6173	2,8100	3,4930	0.1106
202302	4,879,788	1,030,000	86,600	490,000	3.1627	7,532,088	3,553,125	300,053	300,053	3,5718	2,8425	3,4648	0.1549
202303	4,146,368	1,130,000	17,000	450,000	3.0171	6,176,100	3,036,310	48,420	48,420	3,4349	2,6670	2,8462	0.2038
202304	2,532,886	730,000	11,000	1,211,000	2.5869	2,791,590	1,757,840	27,330	27,330	2,8671	2,4080	2,4845	-
202305	2,087,764	340,000	12,000	1,101,000	2.5355	2,344,877	1,064,020	31,820	31,820	2,8001	2,3950	2,4655	-
202306	1,511,702	510,000	862,000	775,000	2.7203	2,344,877	1,018,167	1,294,890	1,294,890	2,9946	2,5390	2,6517	-
202307	1,383,535	290,000	15,000	15,000	2.8216	2,186,709	1,245,500	41,999	41,999	3,1007	2,6500	2,7999	-
202308	1,456,879	270,000	20,000	790,000	2.9865	2,359,385	1,442,500	59,555	59,555	3,1752	2,8850	2,9778	-
202309	1,675,569	240,000	15,000	825,000	3.0947	3,353,120	1,727,670	46,680	46,680	3,2449	3,0310	3,1120	-
202310	2,459,908	280,000	10,000	1,010,000	3.2856	3,318,430	2,352,240	32,670	32,670	3,3340	3,2670	3,2670	-
202311	3,008,651	300,000	29,000	1,229,000	3.3698	4,129,185	2,996,100	99,435	99,435	3,4455	3,3290	3,4288	-
202312	4,605,174	340,000	56,000	1,636,000	3.5881	5,870,193	4,414,400	205,283	205,283	3,6780	3,5600	3,6658	-
202401	5,678,238	310,000	40,000	1,720,000	3.6844	6,337,100	4,996,390	153,020	153,020	3,8313	3,6470	3,8255	-
202402	5,150,914	1,360,000	40,000	1,620,000	3.8090	6,170,615	5,166,640	154,825	154,825	3,8598	3,7990	3,8706	-
202403	4,229,106	1,400,000	20,000	1,490,000	3.7175	5,539,075	4,944,275	74,350	74,350	3,7175	3,7175	3,7175	-
202404	2,613,777	-	-	-	-	-	-	-	-	-	-	-	-
202405	2,190,372	-	-	-	-	-	-	-	-	-	-	-	-
202406	1,700,973	-	-	-	-	-	-	-	-	-	-	-	-
202407	1,214,052	-	-	-	-	-	-	-	-	-	-	-	-
202408	1,216,928	-	-	-	-	-	-	-	-	-	-	-	-
202409	1,680,061	-	-	-	-	-	-	-	-	-	-	-	-
202410	2,467,363	-	-	-	-	-	-	-	-	-	-	-	-

Settled

Summary

NEC Gas Cost Volatility Hedging



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
365183	NG Basis Swap	TETCO M2	Apr-21	MANDATORY	2/10/2021	49.0	\$ (0.6700)	\$ -	
367147	NG Basis Swap	TETCO M2	Apr-21	MANDATORY	3/3/2021	49.0	\$ (0.6400)	\$ -	
320504	NG Clearport Swap	HENRY HUB	Apr-21	MANDATORY	6/11/2019	3.0	\$ 2.4960	\$ 74,880	
320505	NG Clearport Swap	HENRY HUB	Apr-21	DISCRETIONARY	6/11/2019	1.0	\$ 2.4960	\$ 24,960	
335672	NG Clearport Swap	HENRY HUB	Apr-21	DISCRETIONARY	12/23/2019	1.0	\$ 2.2700	\$ 22,700	
316856	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	4/5/2019	8.0	\$ 2.5320	\$ 202,560	
316857	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	4/5/2019	1.0	\$ 2.5320	\$ 25,320	
316858	NG OTC Swap	HENRY HUB	Apr-21	ACCELERATED	4/5/2019	70.0	\$ 2.5320	\$ 1,772,400	
318369	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	5/2/2019	4.0	\$ 2.5350	\$ 101,400	
318378	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	5/2/2019	0.5	\$ 2.5350	\$ 12,675	
321741	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	7/1/2019	4.0	\$ 2.4650	\$ 98,600	
321760	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	7/1/2019	1.0	\$ 2.4650	\$ 24,650	
324495	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	8/5/2019	3.0	\$ 2.3770	\$ 71,310	
324514	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	8/5/2019	0.5	\$ 2.3770	\$ 11,885	
326714	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	9/5/2019	4.0	\$ 2.3400	\$ 93,600	
326733	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	9/5/2019	1.0	\$ 2.3400	\$ 23,400	
328721	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	10/2/2019	3.0	\$ 2.3120	\$ 69,360	
328740	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	10/2/2019	1.0	\$ 2.3120	\$ 23,120	
331147	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	11/4/2019	3.0	\$ 2.3577	\$ 70,731	
331166	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	11/4/2019	1.0	\$ 2.3577	\$ 23,577	
334051	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	12/6/2019	2.0	\$ 2.3160	\$ 46,320	
334070	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	12/6/2019	0.5	\$ 2.3160	\$ 11,580	
336361	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	1/2/2020	2.0	\$ 2.2950	\$ 45,900	
336378	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	1/2/2020	0.7	\$ 2.2950	\$ 16,065	
339181	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	2/3/2020	3.0	\$ 2.2020	\$ 66,060	
339198	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.2020	\$ 22,020	
342928	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	3/11/2020	2.0	\$ 2.2520	\$ 45,040	
342946	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.2520	\$ 22,520	
344475	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	4/1/2020	3.0	\$ 2.3900	\$ 71,700	
346767	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	5/1/2020	3.0	\$ 2.6120	\$ 78,360	
348169	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	6/1/2020	4.0	\$ 2.5010	\$ 100,040	
349669	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	7/1/2020	3.0	\$ 2.4890	\$ 74,670	
352506	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	8/19/2020	3.0	\$ 2.7770	\$ 83,310	
353890	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	9/14/2020	3.0	\$ 2.8400	\$ 85,200	
354707	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	10/1/2020	2.0	\$ 2.7725	\$ 55,450	
356427	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	11/2/2020	12.0	\$ 2.9660	\$ 355,920	
							155.2	\$	3,927,283



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
365184	NG Basis Swap	TETCO M2	May-21	MANDATORY	2/10/2021	13.0	\$ (0.6700)	\$ -
367148	NG Basis Swap	TETCO M2	May-21	MANDATORY	3/3/2021	13.0	\$ (0.6400)	\$ -
369944	NG Basis Swap	TETCO M2	May-21	MANDATORY	4/6/2021	12.0	\$ (0.7953)	\$ -
320676	NG Clearport Swap	HENRY HUB	May-21	MANDATORY	6/13/2019	3.0	\$ 2.4640	\$ 73,920
318769	NG OTC Swap	HENRY HUB	May-21	MANDATORY	5/9/2019	7.0	\$ 2.4670	\$ 172,690
318770	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	5/9/2019	1.0	\$ 2.4670	\$ 24,670
318771	NG OTC Swap	HENRY HUB	May-21	ACCELERATED	5/9/2019	65.0	\$ 2.4670	\$ 1,603,550
321742	NG OTC Swap	HENRY HUB	May-21	MANDATORY	7/1/2019	3.0	\$ 2.4350	\$ 73,050
321761	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	7/1/2019	1.0	\$ 2.4350	\$ 24,350
324496	NG OTC Swap	HENRY HUB	May-21	MANDATORY	8/5/2019	3.0	\$ 2.3630	\$ 70,890
324515	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	8/5/2019	0.5	\$ 2.3630	\$ 11,815
326715	NG OTC Swap	HENRY HUB	May-21	MANDATORY	9/5/2019	4.0	\$ 2.3200	\$ 92,800
326734	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	9/5/2019	1.5	\$ 2.3200	\$ 34,800
328722	NG OTC Swap	HENRY HUB	May-21	MANDATORY	10/2/2019	3.0	\$ 2.2900	\$ 68,700
328741	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	10/2/2019	1.0	\$ 2.2900	\$ 22,900
331148	NG OTC Swap	HENRY HUB	May-21	MANDATORY	11/4/2019	3.0	\$ 2.3307	\$ 69,921
331167	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	11/4/2019	1.0	\$ 2.3307	\$ 23,307
334052	NG OTC Swap	HENRY HUB	May-21	MANDATORY	12/6/2019	2.0	\$ 2.2930	\$ 45,860
334071	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	12/6/2019	1.0	\$ 2.2930	\$ 22,930
336362	NG OTC Swap	HENRY HUB	May-21	MANDATORY	1/2/2020	2.0	\$ 2.2650	\$ 45,300
336379	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	1/2/2020	0.7	\$ 2.2650	\$ 15,855
339182	NG OTC Swap	HENRY HUB	May-21	MANDATORY	2/3/2020	2.0	\$ 2.1810	\$ 43,620
339199	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.1810	\$ 21,810
342929	NG OTC Swap	HENRY HUB	May-21	MANDATORY	3/11/2020	2.0	\$ 2.2300	\$ 44,600
342947	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.2300	\$ 22,300
344476	NG OTC Swap	HENRY HUB	May-21	MANDATORY	4/1/2020	3.0	\$ 2.3600	\$ 70,800
346768	NG OTC Swap	HENRY HUB	May-21	MANDATORY	5/1/2020	3.0	\$ 2.5770	\$ 77,310
348170	NG OTC Swap	HENRY HUB	May-21	MANDATORY	6/1/2020	3.0	\$ 2.4750	\$ 74,250
349670	NG OTC Swap	HENRY HUB	May-21	MANDATORY	7/1/2020	3.0	\$ 2.4570	\$ 73,710
352507	NG OTC Swap	HENRY HUB	May-21	MANDATORY	8/19/2020	2.0	\$ 2.7320	\$ 54,640
353891	NG OTC Swap	HENRY HUB	May-21	MANDATORY	9/14/2020	2.0	\$ 2.8000	\$ 56,000
354708	NG OTC Swap	HENRY HUB	May-21	MANDATORY	10/1/2020	2.0	\$ 2.7270	\$ 54,540
356428	NG OTC Swap	HENRY HUB	May-21	MANDATORY	11/2/2020	9.0	\$ 2.9350	\$ 264,150
358949	NG OTC Swap	HENRY HUB	May-21	MANDATORY	12/3/2020	9.0	\$ 2.5080	\$ 225,720

144.7 \$ 3,580,758



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
371464	NG Basis Swap	TETCO M2	Jun-21	MANDATORY	5/3/2021	10.0	\$ (0.9050)	\$ -	
365185	NG Basis Swap	TETCO M2	Jun-21	MANDATORY	2/10/2021	10.0	\$ (0.6700)	\$ -	
367149	NG Basis Swap	TETCO M2	Jun-21	MANDATORY	3/3/2021	10.0	\$ (0.6400)	\$ -	
369945	NG Basis Swap	TETCO M2	Jun-21	MANDATORY	4/6/2021	9.0	\$ (0.7953)	\$ -	
371464	NG Basis Swap	TETCO M2	Jun-21	MANDATORY	5/3/2021	10.0	\$ (0.9050)	\$ -	
319976	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	6/4/2019	5.0	\$ 2.5080	\$ 125,400	
319977	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	6/4/2019	1.0	\$ 2.5080	\$ 25,080	
319978	NG OTC Swap	HENRY HUB	Jun-21	ACCELERATED	6/4/2019	46.0	\$ 2.5080	\$ 1,153,680	
321762	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	7/1/2019	1.0	\$ 2.4650	\$ 24,650	
324497	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	8/5/2019	2.0	\$ 2.4020	\$ 48,040	
324516	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	8/5/2019	0.5	\$ 2.4020	\$ 12,010	
326716	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	9/5/2019	2.0	\$ 2.3550	\$ 47,100	
326735	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	9/5/2019	1.0	\$ 2.3550	\$ 23,550	
328723	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	10/2/2019	2.0	\$ 2.3250	\$ 46,500	
328742	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	10/2/2019	1.0	\$ 2.3250	\$ 23,250	
331149	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	11/4/2019	2.0	\$ 2.3697	\$ 47,394	
331168	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	11/4/2019	1.0	\$ 2.3697	\$ 23,697	
334053	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	12/6/2019	2.0	\$ 2.3300	\$ 46,600	
334072	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	12/6/2019	1.0	\$ 2.3300	\$ 23,300	
336363	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	1/2/2020	2.0	\$ 2.2950	\$ 45,900	
336380	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	1/2/2020	1.0	\$ 2.2950	\$ 22,950	
339183	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	2/3/2020	3.0	\$ 2.2190	\$ 66,570	
339200	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.2190	\$ 44,380	
342930	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	3/11/2020	2.0	\$ 2.2600	\$ 45,200	
342948	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.2600	\$ 22,600	
344477	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	4/1/2020	3.0	\$ 2.3900	\$ 71,700	
346769	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	5/1/2020	3.0	\$ 2.6170	\$ 78,510	
348171	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	6/1/2020	3.0	\$ 2.5180	\$ 75,540	
349671	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	7/1/2020	3.0	\$ 2.4950	\$ 74,850	
352508	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	8/19/2020	3.0	\$ 2.7570	\$ 82,710	
353892	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	9/14/2020	3.0	\$ 2.8300	\$ 84,900	
354709	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	10/1/2020	3.0	\$ 2.7545	\$ 82,635	
356429	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	11/2/2020	3.0	\$ 2.9700	\$ 89,100	
358928	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	12/3/2020	3.0	\$ 2.5550	\$ 76,650	
361903	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	1/6/2021	2.0	\$ 2.7600	\$ 55,200	
							<b>109.5</b>	<b>\$</b>	<b>2,738,946</b>



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
373148	NG Basis Swap	TETCO M2	Jul-21	MANDATORY	6/8/2021	13.0	\$ (1.2000)	\$ -	
371465	NG Basis Swap	TETCO M2	Jul-21	MANDATORY	5/3/2021	14.0	\$ (0.9050)	\$ -	
369946	NG Basis Swap	TETCO M2	Jul-21	MANDATORY	4/6/2021	13.0	\$ (0.7953)	\$ -	
367150	NG Basis Swap	TETCO M2	Jul-21	MANDATORY	3/3/2021	13.0	\$ (0.6400)	\$ -	
365186	NG Basis Swap	TETCO M2	Jul-21	MANDATORY	2/10/2021	13.0	\$ (0.6700)	\$ -	
354710	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	10/1/2020	2.0	\$ 2.7905	\$ 55,810	
352509	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	8/19/2020	2.0	\$ 2.7900	\$ 55,800	
349672	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	7/1/2020	2.0	\$ 2.5400	\$ 50,800	
348172	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	6/1/2020	2.0	\$ 2.5660	\$ 51,320	
346770	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	5/1/2020	2.0	\$ 2.6640	\$ 53,280	
344478	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	4/1/2020	3.0	\$ 2.4300	\$ 72,900	
342949	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.3100	\$ 23,100	
342931	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	3/11/2020	2.0	\$ 2.3100	\$ 46,200	
339201	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.2610	\$ 22,610	
339184	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	2/3/2020	2.0	\$ 2.2610	\$ 45,220	
336381	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	1/2/2020	0.7	\$ 2.3290	\$ 16,303	
336364	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	1/2/2020	2.0	\$ 2.3290	\$ 46,580	
334073	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	12/6/2019	1.0	\$ 2.3700	\$ 23,700	
334054	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	12/6/2019	2.0	\$ 2.3700	\$ 47,400	
331169	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	11/4/2019	1.0	\$ 2.4077	\$ 24,077	
331150	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	11/4/2019	2.0	\$ 2.4077	\$ 48,154	
328743	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	10/2/2019	0.5	\$ 2.3620	\$ 11,810	
328724	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	10/2/2019	2.0	\$ 2.3620	\$ 47,240	
326736	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	9/5/2019	0.5	\$ 2.3900	\$ 11,950	
326717	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	9/5/2019	2.0	\$ 2.3900	\$ 47,800	
324517	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	8/5/2019	0.5	\$ 2.4410	\$ 12,205	
324498	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	8/5/2019	2.0	\$ 2.4410	\$ 48,820	
322042	NG OTC Swap	HENRY HUB	Jul-21	ACCELERATED	7/8/2019	45.0	\$ 2.4790	\$ 1,115,550	
322041	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	7/8/2019	1.0	\$ 2.4790	\$ 24,790	
322040	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	7/8/2019	5.0	\$ 2.4790	\$ 123,950	
							<b>88.2</b>	<b>\$</b>	<b>2,184,769</b>



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
374439	NG Basis Swap	TETCO M2	Aug-21	MANDATORY	7/1/2021	14.0	\$ (1.1200)	\$ -	
373149	NG Basis Swap	TETCO M2	Aug-21	MANDATORY	6/8/2021	15.0	\$ (1.2000)	\$ -	
371466	NG Basis Swap	TETCO M2	Aug-21	MANDATORY	5/3/2021	14.0	\$ (0.9050)	\$ -	
369947	NG Basis Swap	TETCO M2	Aug-21	MANDATORY	4/6/2021	15.0	\$ (0.7953)	\$ -	
367151	NG Basis Swap	TETCO M2	Aug-21	MANDATORY	3/3/2021	14.0	\$ (0.6400)	\$ -	
365187	NG Basis Swap	TETCO M2	Aug-21	MANDATORY	2/10/2021	15.0	\$ (0.6700)	\$ -	
367291	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	3/4/2021	5.0	\$ 2.8990	\$ 144,950	
364360	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	2/3/2021	5.0	\$ 2.9310	\$ 146,550	
361904	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	1/6/2021	6.0	\$ 2.8500	\$ 171,000	
358929	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	12/3/2020	6.0	\$ 2.6350	\$ 158,100	
356430	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	11/2/2020	6.0	\$ 3.0250	\$ 181,500	
354711	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	10/1/2020	1.0	\$ 2.8031	\$ 28,031	
353894	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	9/14/2020	1.0	\$ 2.8800	\$ 28,800	
352510	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	8/19/2020	1.0	\$ 2.7970	\$ 27,970	
349673	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	7/1/2020	2.0	\$ 2.5540	\$ 51,080	
348173	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	6/1/2020	1.0	\$ 2.5760	\$ 25,760	
346771	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	5/1/2020	2.0	\$ 2.6690	\$ 53,380	
344479	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	4/1/2020	2.0	\$ 2.4300	\$ 48,600	
342950	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.3200	\$ 23,200	
342932	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	3/11/2020	1.0	\$ 2.3200	\$ 23,200	
339202	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.2670	\$ 22,670	
339185	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	2/3/2020	1.0	\$ 2.2670	\$ 22,670	
336382	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	1/2/2020	0.2	\$ 2.3310	\$ 4,662	
336365	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	1/2/2020	1.0	\$ 2.3310	\$ 23,310	
334074	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	12/6/2019	0.5	\$ 2.3780	\$ 11,890	
334055	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	12/6/2019	1.0	\$ 2.3780	\$ 23,780	
331170	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -	
331151	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	11/4/2019	2.0	\$ 2.4157	\$ 48,314	
328744	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	10/2/2019	0.5	\$ 2.3690	\$ 11,845	
328725	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	10/2/2019	2.0	\$ 2.3690	\$ 47,380	
326737	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	9/5/2019	0.5	\$ 2.3950	\$ 11,975	
326718	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	9/5/2019	2.0	\$ 2.3950	\$ 47,900	
324972	NG OTC Swap	HENRY HUB	Aug-21	ACCELERATED	8/12/2019	44.0	\$ 2.4130	\$ 1,061,720	
324971	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	8/12/2019	1.0	\$ 2.4130	\$ 24,130	
324970	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	8/12/2019	5.0	\$ 2.4130	\$ 120,650	
							<b>101.7</b>	<b>\$</b>	<b>2,595,017</b>



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
365188	NG Basis Swap	TETCO M2	Sep-21	MANDATORY	2/10/2021	2.0	\$ (0.6700)	\$ -	
367152	NG Basis Swap	TETCO M2	Sep-21	MANDATORY	3/3/2021	2.0	\$ (0.6400)	\$ -	
369948	NG Basis Swap	TETCO M2	Sep-21	MANDATORY	4/6/2021	2.0	\$ (0.7953)	\$ -	
371467	NG Basis Swap	TETCO M2	Sep-21	MANDATORY	5/3/2021	2.0	\$ (0.9050)	\$ -	
373150	NG Basis Swap	TETCO M2	Sep-21	MANDATORY	6/8/2021	2.0	\$ (1.2000)	\$ -	
374440	NG Basis Swap	TETCO M2	Sep-21	MANDATORY	7/1/2021	2.0	\$ (1.1200)	\$ -	
375980	NG Basis Swap	TETCO M2	Sep-21	MANDATORY	8/2/2021	2.0	\$ (1.2750)	\$ -	
335673	NG Clearport Swap	HENRY HUB	Sep-21	DISCRETIONARY	12/23/2019	1.0	\$ 2.3140	\$ 23,140	
326763	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	9/5/2019	6.0	\$ 2.3840	\$ 143,040	
326764	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	9/5/2019	1.0	\$ 2.3840	\$ 23,840	
326765	NG OTC Swap	HENRY HUB	Sep-21	ACCELERATED	9/5/2019	54.0	\$ 2.3840	\$ 1,287,360	
328726	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	10/2/2019	2.0	\$ 2.3600	\$ 47,200	
328745	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	10/2/2019	0.5	\$ 2.3600	\$ 11,800	
331152	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	11/4/2019	2.0	\$ 2.4017	\$ 48,034	
331171	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -	
334056	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	12/6/2019	3.0	\$ 2.3650	\$ 70,950	
336366	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	1/2/2020	3.0	\$ 2.3200	\$ 69,600	
336383	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	1/2/2020	2.6	\$ 2.3200	\$ 60,320	
339186	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	2/3/2020	3.0	\$ 2.2520	\$ 67,560	
339203	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.2520	\$ 45,040	
342933	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	3/11/2020	3.0	\$ 2.3100	\$ 69,300	
344480	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	4/1/2020	4.0	\$ 2.4100	\$ 96,400	
346772	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	5/1/2020	3.0	\$ 2.6440	\$ 79,320	
348174	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	6/1/2020	3.0	\$ 2.5550	\$ 76,650	
349674	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	7/1/2020	3.0	\$ 2.5420	\$ 76,260	
352511	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	8/19/2020	3.0	\$ 2.7860	\$ 83,580	
353895	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	9/14/2020	3.0	\$ 2.8700	\$ 86,100	
354712	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	10/1/2020	3.0	\$ 2.7855	\$ 83,565	
356431	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	11/2/2020	2.0	\$ 3.0150	\$ 60,300	
358930	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	12/3/2020	2.0	\$ 2.6350	\$ 52,700	
361907	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	1/6/2021	2.0	\$ 2.8400	\$ 56,800	
364361	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	2/3/2021	2.0	\$ 2.9160	\$ 58,320	
367292	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	3/4/2021	2.0	\$ 2.8900	\$ 57,800	
369796	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	4/5/2021	1.0	\$ 2.6590	\$ 26,590	
							116.1	\$	2,861,569



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
365189	NG Basis Swap	TETCO M2	Oct-21	MANDATORY	2/10/2021	11.0	\$ (0.6700)	\$ -
367153	NG Basis Swap	TETCO M2	Oct-21	MANDATORY	3/3/2021	10.0	\$ (0.6400)	\$ -
369949	NG Basis Swap	TETCO M2	Oct-21	MANDATORY	4/6/2021	11.0	\$ (0.7953)	\$ -
371468	NG Basis Swap	TETCO M2	Oct-21	MANDATORY	5/3/2021	10.0	\$ (0.9050)	\$ -
373151	NG Basis Swap	TETCO M2	Oct-21	MANDATORY	6/8/2021	11.0	\$ (1.2000)	\$ -
374441	NG Basis Swap	TETCO M2	Oct-21	MANDATORY	7/1/2021	10.0	\$ (1.1200)	\$ -
375981	NG Basis Swap	TETCO M2	Oct-21	MANDATORY	8/2/2021	11.0	\$ (1.2750)	\$ -
377864	NG Basis Swap	TETCO M2	Oct-21	MANDATORY	9/2/2021	10.0	\$ (1.3400)	\$ -
329058	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	10/7/2019	7.0	\$ 2.3900	\$ 167,300
329059	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	10/7/2019	1.0	\$ 2.3900	\$ 23,900
329060	NG OTC Swap	HENRY HUB	Oct-21	ACCELERATED	10/7/2019	68.0	\$ 2.3900	\$ 1,625,200
331153	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	11/4/2019	3.0	\$ 2.4257	\$ 72,771
331172	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -
334057	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	12/6/2019	3.0	\$ 2.3910	\$ 71,730
336367	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	1/2/2020	3.0	\$ 2.3410	\$ 70,230
336384	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	1/2/2020	0.3	\$ 2.3410	\$ 7,023
339187	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	2/3/2020	4.0	\$ 2.2750	\$ 91,000
339204	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.2750	\$ 22,750
342934	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	3/11/2020	3.0	\$ 2.3300	\$ 69,900
344481	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	4/1/2020	4.0	\$ 2.4300	\$ 97,200
346773	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	5/1/2020	4.0	\$ 2.6540	\$ 106,160
348175	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	6/1/2020	4.0	\$ 2.5680	\$ 102,720
349675	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	7/1/2020	4.0	\$ 2.5620	\$ 102,480
352512	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	8/19/2020	4.0	\$ 2.8070	\$ 112,280
353896	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	9/14/2020	4.0	\$ 2.8900	\$ 115,600
354713	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	10/1/2020	4.0	\$ 2.8150	\$ 112,600
356432	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	11/2/2020	4.0	\$ 3.0450	\$ 121,800
358931	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	12/3/2020	4.0	\$ 2.6650	\$ 106,600
361908	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	1/6/2021	3.0	\$ 2.8650	\$ 85,950
364362	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	2/3/2021	3.0	\$ 2.9340	\$ 88,020
367293	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	3/4/2021	3.0	\$ 2.9020	\$ 87,060
369797	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	4/5/2021	3.0	\$ 2.6760	\$ 80,280
371551	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	5/4/2021	3.0	\$ 3.0100	\$ 90,300

144.3 \$ 3,630,854





Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
379999	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	10/14/2021	17.0	\$ (0.4700)	\$ -	
377865	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	9/2/2021	18.0	\$ (0.5900)	\$ -	
375982	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	8/2/2021	17.0	\$ (0.6050)	\$ -	
374442	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	7/1/2021	18.0	\$ (0.7150)	\$ -	
373152	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	6/8/2021	17.0	\$ (0.6850)	\$ -	
371469	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	5/3/2021	18.0	\$ (0.6325)	\$ -	
369950	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	4/6/2021	18.0	\$ (0.6200)	\$ -	
367154	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	3/3/2021	18.0	\$ (0.5725)	\$ -	
365190	NG Basis Swap	TETCO M2	Nov-21	MANDATORY	2/10/2021	18.0	\$ (0.6040)	\$ -	
372881	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	6/2/2021	0.3	\$ 3.1710	\$ 9,513	
372862	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	6/2/2021	4.0	\$ 3.1710	\$ 126,840	
371570	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	5/4/2021	0.5	\$ 3.0660	\$ 15,330	
371552	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	5/4/2021	5.0	\$ 3.0660	\$ 153,300	
369815	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	4/5/2021	0.7	\$ 2.7560	\$ 19,292	
369798	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	4/5/2021	5.0	\$ 2.7560	\$ 137,800	
367310	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	3/4/2021	0.3	\$ 2.9610	\$ 8,883	
367294	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	3/4/2021	5.0	\$ 2.9610	\$ 148,050	
364378	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	2/3/2021	0.3	\$ 2.9850	\$ 8,955	
364363	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	2/3/2021	5.0	\$ 2.9850	\$ 149,250	
361927	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	1/6/2021	0.3	\$ 2.9200	\$ 8,760	
361909	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	1/6/2021	5.0	\$ 2.9200	\$ 146,000	
358945	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	12/3/2020	0.5	\$ 2.7450	\$ 13,725	
358932	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	12/3/2020	5.0	\$ 2.7450	\$ 137,250	
356433	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	11/2/2020	5.0	\$ 3.1150	\$ 155,750	
354725	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	10/1/2020	0.4	\$ 2.8705	\$ 11,482	
354714	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	10/1/2020	5.0	\$ 2.8705	\$ 143,525	
353907	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	9/14/2020	0.8	\$ 2.9300	\$ 23,440	
353897	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	9/14/2020	5.0	\$ 2.9300	\$ 146,500	
352513	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	8/19/2020	5.0	\$ 2.8560	\$ 142,800	
349684	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	7/1/2020	0.5	\$ 2.6100	\$ 13,050	
349676	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	7/1/2020	5.0	\$ 2.6100	\$ 130,500	
348176	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	6/1/2020	5.0	\$ 2.6130	\$ 130,650	
346774	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	5/1/2020	5.0	\$ 2.6930	\$ 134,650	
344482	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	4/1/2020	5.0	\$ 2.4850	\$ 124,250	
342951	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.3900	\$ 23,900	
342935	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	3/11/2020	4.0	\$ 2.3900	\$ 95,600	
339205	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.3390	\$ 23,390	
339188	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	2/3/2020	5.0	\$ 2.3390	\$ 116,950	
336385	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	1/2/2020	0.6	\$ 2.4060	\$ 14,436	
336368	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	1/2/2020	5.0	\$ 2.4060	\$ 120,300	
334077	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	12/6/2019	0.5	\$ 2.4610	\$ 12,305	
334058	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	12/6/2019	4.0	\$ 2.4610	\$ 98,440	
331312	NG OTC Swap	HENRY HUB	Nov-21	ACCELERATED	11/5/2019	90.0	\$ 2.4900	\$ 2,241,000	
331311	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	11/5/2019	1.0	\$ 2.4900	\$ 24,900	
331310	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	11/5/2019	10.0	\$ 2.4900	\$ 249,000	
							<b>200.7</b>	<b>\$</b>	<b>5,259,766</b>



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
381038	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	11/2/2021	19.0	\$ (0.4050)	\$ -	
380000	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	10/14/2021	20.0	\$ (0.4700)	\$ -	
377866	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	9/2/2021	19.0	\$ (0.5900)	\$ -	
375983	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	8/2/2021	20.0	\$ (0.6050)	\$ -	
374443	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	7/1/2021	20.0	\$ (0.7150)	\$ -	
373153	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	6/8/2021	20.0	\$ (0.6850)	\$ -	
371470	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	5/3/2021	20.0	\$ (0.6325)	\$ -	
369951	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	4/6/2021	20.0	\$ (0.6200)	\$ -	
367155	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	3/3/2021	20.0	\$ (0.5725)	\$ -	
365191	NG Basis Swap	TETCO M2	Dec-21	MANDATORY	2/10/2021	20.0	\$ (0.6040)	\$ -	
374525	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	7/1/2021	0.5	\$ 3.7590	\$ 18,795	
374506	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	7/1/2021	5.0	\$ 3.7590	\$ 187,950	
372882	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	6/2/2021	0.6	\$ 3.2860	\$ 19,716	
372863	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	6/2/2021	5.0	\$ 3.2860	\$ 164,300	
371571	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	5/4/2021	1.0	\$ 3.1910	\$ 31,910	
371553	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	5/4/2021	5.0	\$ 3.1910	\$ 159,550	
369816	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	4/5/2021	0.7	\$ 2.8910	\$ 20,237	
369799	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	4/5/2021	5.0	\$ 2.8910	\$ 144,550	
367311	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	3/4/2021	0.5	\$ 3.0770	\$ 15,385	
367295	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	3/4/2021	6.0	\$ 3.0770	\$ 184,620	
364379	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	2/3/2021	0.5	\$ 3.0990	\$ 15,495	
364364	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	2/3/2021	6.0	\$ 3.0990	\$ 185,940	
361928	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	1/6/2021	0.4	\$ 3.0400	\$ 12,160	
361910	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	1/6/2021	6.0	\$ 3.0400	\$ 182,400	
358933	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	12/3/2020	6.0	\$ 2.8850	\$ 173,100	
356434	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	11/2/2020	6.0	\$ 3.2450	\$ 194,700	
354726	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	10/1/2020	0.6	\$ 3.0075	\$ 18,045	
354715	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	10/1/2020	6.0	\$ 3.0075	\$ 180,450	
353908	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	9/14/2020	0.8	\$ 3.0700	\$ 24,560	
353898	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	9/14/2020	7.0	\$ 3.0700	\$ 214,900	
352514	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	8/19/2020	6.0	\$ 2.9820	\$ 178,920	
349677	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	7/1/2020	6.0	\$ 2.7400	\$ 164,400	
348177	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	6/1/2020	7.0	\$ 2.7490	\$ 192,430	
346775	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	5/1/2020	7.0	\$ 2.8240	\$ 197,680	
344483	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	4/1/2020	7.0	\$ 2.6200	\$ 183,400	
342952	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	3/11/2020	2.0	\$ 2.5500	\$ 51,000	
342936	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	3/11/2020	6.0	\$ 2.5500	\$ 153,000	
339206	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.5100	\$ 50,200	
339189	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	2/3/2020	6.0	\$ 2.5100	\$ 150,600	
336386	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	1/2/2020	2.2	\$ 2.5790	\$ 56,738	
336369	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	1/2/2020	7.0	\$ 2.5790	\$ 180,530	
334266	NG OTC Swap	HENRY HUB	Dec-21	ACCELERATED	12/9/2019	120.0	\$ 2.6200	\$ 3,144,000	
334265	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	12/9/2019	4.0	\$ 2.6200	\$ 104,800	
334264	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	12/9/2019	13.0	\$ 2.6200	\$ 340,600	
							<b>263.8</b>	<b>\$</b>	<b>7,297,061</b>



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
383541	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	12/2/2021	19.0	\$ (0.4375)	\$ -	
381039	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	11/2/2021	20.0	\$ (0.4050)	\$ -	
380001	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	10/14/2021	19.0	\$ (0.4700)	\$ -	
377867	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	9/2/2021	20.0	\$ (0.5900)	\$ -	
375984	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	8/2/2021	19.0	\$ (0.6050)	\$ -	
374444	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	7/1/2021	20.0	\$ (0.7150)	\$ -	
373154	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	6/8/2021	19.0	\$ (0.6850)	\$ -	
371471	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	5/3/2021	19.0	\$ (0.6325)	\$ -	
369952	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	4/6/2021	20.0	\$ (0.6200)	\$ -	
367156	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	3/3/2021	19.0	\$ (0.5725)	\$ -	
365192	NG Basis Swap	TETCO M2	Jan-22	MANDATORY	2/10/2021	19.0	\$ (0.6040)	\$ -	
376256	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	8/6/2021	0.6	\$ 4.3470	\$ 26,082	
376237	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	8/6/2021	6.0	\$ 4.3470	\$ 260,820	
374526	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	7/1/2021	0.6	\$ 3.8210	\$ 22,926	
374507	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	7/1/2021	7.0	\$ 3.8210	\$ 267,470	
372883	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	6/2/2021	0.7	\$ 3.3630	\$ 23,541	
372864	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	6/2/2021	7.0	\$ 3.3630	\$ 235,410	
371572	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	5/4/2021	1.0	\$ 3.2710	\$ 32,710	
371554	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	5/4/2021	7.0	\$ 3.2710	\$ 228,970	
369817	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	4/5/2021	0.7	\$ 2.9810	\$ 20,867	
369800	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	4/5/2021	7.0	\$ 2.9810	\$ 208,670	
367312	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	3/4/2021	0.5	\$ 3.1610	\$ 15,805	
367296	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	3/4/2021	7.0	\$ 3.1610	\$ 221,270	
364380	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	2/3/2021	0.5	\$ 3.1790	\$ 15,895	
364365	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	2/3/2021	7.0	\$ 3.1790	\$ 222,530	
361929	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	1/6/2021	0.5	\$ 3.1300	\$ 15,650	
361911	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	1/6/2021	7.0	\$ 3.1300	\$ 219,100	
358934	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	12/3/2020	7.0	\$ 2.9950	\$ 209,650	
356435	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	11/2/2020	7.0	\$ 3.3500	\$ 234,500	
354727	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	10/1/2020	0.8	\$ 3.1100	\$ 24,880	
354716	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	10/1/2020	7.0	\$ 3.1100	\$ 217,700	
353909	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	9/14/2020	0.9	\$ 3.1700	\$ 28,530	
353899	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	9/14/2020	7.0	\$ 3.1700	\$ 221,900	
352522	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	8/19/2020	0.7	\$ 3.0790	\$ 21,553	
352515	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	8/19/2020	8.0	\$ 3.0790	\$ 246,320	
349685	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	7/1/2020	0.5	\$ 2.8420	\$ 14,210	
349678	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	7/1/2020	8.0	\$ 2.8420	\$ 227,360	
348184	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	6/1/2020	1.0	\$ 2.8560	\$ 28,560	
348178	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	6/1/2020	8.0	\$ 2.8560	\$ 228,480	
346780	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	5/1/2020	1.0	\$ 2.9290	\$ 29,290	
346776	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	5/1/2020	8.0	\$ 2.9290	\$ 234,320	
344484	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	4/1/2020	8.0	\$ 2.7300	\$ 218,400	
342953	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	3/11/2020	1.0	\$ 2.6600	\$ 26,600	
342937	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	3/11/2020	7.0	\$ 2.6600	\$ 186,200	
339207	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	2/3/2020	1.0	\$ 2.6420	\$ 26,420	
339190	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	2/3/2020	7.0	\$ 2.6420	\$ 184,940	
336864	NG OTC Swap	HENRY HUB	Jan-22	ACCELERATED	1/8/2020	139.0	\$ 2.6975	\$ 3,749,525	
336863	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	1/8/2020	2.0	\$ 2.6975	\$ 53,950	
336862	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	1/8/2020	15.0	\$ 2.6975	\$ 404,625	
							<b>305.0</b>	<b>\$</b>	<b>8,855,629</b>



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
386167	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	1/3/2022	15.0	\$ (0.5775)	\$ -
383542	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	12/2/2021	16.0	\$ (0.4375)	\$ -
381040	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	11/2/2021	15.0	\$ (0.4050)	\$ -
380002	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	10/14/2021	15.0	\$ (0.4700)	\$ -
377868	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	9/2/2021	15.0	\$ (0.5900)	\$ -
375985	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	8/2/2021	17.0	\$ (0.6050)	\$ -
374445	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	7/1/2021	16.0	\$ (0.7150)	\$ -
373155	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	6/8/2021	16.0	\$ (0.6850)	\$ -
371472	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	5/3/2021	16.0	\$ (0.6325)	\$ -
369953	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	4/6/2021	16.0	\$ (0.6200)	\$ -
367157	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	3/3/2021	16.0	\$ (0.5725)	\$ -
365193	NG Basis Swap	TETCO M2	Feb-22	MANDATORY	2/10/2021	16.0	\$ (0.6040)	\$ -
377836	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	9/2/2021	0.5	\$ 4.6790	\$ 23,395
377817	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	9/2/2021	6.0	\$ 4.6790	\$ 280,740
376257	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	8/6/2021	0.7	\$ 4.2630	\$ 29,841
376238	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	8/6/2021	6.0	\$ 4.2630	\$ 255,780
374527	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	7/1/2021	0.6	\$ 3.7350	\$ 22,410
374508	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	7/1/2021	6.0	\$ 3.7350	\$ 224,100
372884	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	6/2/2021	0.6	\$ 3.2870	\$ 19,722
372865	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	6/2/2021	6.0	\$ 3.2870	\$ 197,220
371573	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	5/4/2021	1.0	\$ 3.1970	\$ 31,970
371555	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	5/4/2021	6.0	\$ 3.1970	\$ 191,820
369818	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	4/5/2021	0.8	\$ 2.9330	\$ 23,464
369801	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	4/5/2021	6.0	\$ 2.9330	\$ 175,980
367313	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	3/4/2021	0.5	\$ 3.0890	\$ 15,445
367297	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	3/4/2021	6.0	\$ 3.0890	\$ 185,340
364381	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	2/3/2021	0.5	\$ 3.1200	\$ 15,600
364366	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	2/3/2021	6.0	\$ 3.1200	\$ 187,200
361930	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	1/6/2021	0.5	\$ 3.0600	\$ 15,300
361912	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	1/6/2021	6.0	\$ 3.0600	\$ 183,600
358946	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	12/3/2020	0.5	\$ 2.9350	\$ 14,675
358935	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	12/3/2020	6.0	\$ 2.9350	\$ 176,100
356436	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	11/2/2020	7.0	\$ 3.2750	\$ 229,250
354728	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	10/1/2020	0.7	\$ 3.0630	\$ 21,441
354717	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	10/1/2020	7.0	\$ 3.0630	\$ 214,410
353914	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	9/14/2020	1.0	\$ 3.1100	\$ 31,100
353900	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	9/14/2020	7.0	\$ 3.1100	\$ 217,700
352523	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	8/19/2020	0.6	\$ 3.0320	\$ 18,192
352516	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	8/19/2020	7.0	\$ 3.0320	\$ 212,240
349686	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	7/1/2020	0.5	\$ 2.7980	\$ 13,990
349679	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	7/1/2020	7.0	\$ 2.7980	\$ 195,860
348185	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	6/1/2020	1.0	\$ 2.8180	\$ 28,180
348179	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	6/1/2020	7.0	\$ 2.8180	\$ 197,260
346781	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	5/1/2020	1.0	\$ 2.8870	\$ 28,870
346777	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	5/1/2020	7.0	\$ 2.8870	\$ 202,090
344485	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	4/1/2020	7.0	\$ 2.6800	\$ 187,600
342954	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	3/11/2020	1.0	\$ 2.6300	\$ 26,300
342938	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	3/11/2020	6.0	\$ 2.6300	\$ 157,800
339912	NG OTC Swap	HENRY HUB	Feb-22	ACCELERATED	2/10/2020	124.0	\$ 2.6180	\$ 3,246,320
339911	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	2/10/2020	2.0	\$ 2.6180	\$ 52,360
339910	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	2/10/2020	13.0	\$ 2.6180	\$ 340,340
							<b>273.0</b>	<b>\$ 7,891,005</b>



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
389087	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	2/2/2022	14.0	\$ (0.5500)	\$ -	
386168	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	1/3/2022	15.0	\$ (0.5775)	\$ -	
383543	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	12/2/2021	14.0	\$ (0.4375)	\$ -	
381041	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	11/2/2021	15.0	\$ (0.4050)	\$ -	
380003	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	10/14/2021	15.0	\$ (0.4700)	\$ -	
377869	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	9/2/2021	15.0	\$ (0.5900)	\$ -	
375986	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	8/2/2021	15.0	\$ (0.6050)	\$ -	
374446	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	7/1/2021	15.0	\$ (0.7150)	\$ -	
373156	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	6/8/2021	15.0	\$ (0.6850)	\$ -	
371473	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	5/3/2021	15.0	\$ (0.6325)	\$ -	
369954	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	4/6/2021	15.0	\$ (0.6200)	\$ -	
367158	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	3/3/2021	15.0	\$ (0.5725)	\$ -	
365194	NG Basis Swap	TETCO M2	Mar-22	MANDATORY	2/10/2021	15.0	\$ (0.6040)	\$ -	
379221	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	10/1/2021	5.0	\$ 5.3800	\$ 269,000	
377818	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	9/2/2021	5.0	\$ 4.3130	\$ 215,650	
376239	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	8/6/2021	5.0	\$ 3.9810	\$ 199,050	
374509	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	7/1/2021	5.0	\$ 3.4800	\$ 174,000	
372866	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	6/2/2021	5.0	\$ 3.0970	\$ 154,850	
371556	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	5/4/2021	5.0	\$ 2.9910	\$ 149,550	
369802	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	4/5/2021	5.0	\$ 2.7710	\$ 138,550	
367298	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	3/4/2021	5.0	\$ 2.8900	\$ 144,500	
364367	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	2/3/2021	5.0	\$ 2.9410	\$ 147,050	
361913	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	1/6/2021	5.0	\$ 2.8900	\$ 144,500	
358936	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	12/3/2020	6.0	\$ 2.8200	\$ 169,200	
356437	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	11/2/2020	6.0	\$ 3.0550	\$ 183,300	
354718	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	10/1/2020	5.0	\$ 2.8900	\$ 144,500	
353901	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	9/14/2020	5.0	\$ 2.9400	\$ 147,000	
352517	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	8/19/2020	6.0	\$ 2.8750	\$ 172,500	
349680	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	7/1/2020	5.0	\$ 2.6520	\$ 132,600	
348180	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	6/1/2020	6.0	\$ 2.6800	\$ 160,800	
346778	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	5/1/2020	6.0	\$ 2.7430	\$ 164,580	
344486	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	4/1/2020	6.0	\$ 2.5500	\$ 153,000	
342957	NG OTC Swap	HENRY HUB	Mar-22	ACCELERATED	3/11/2020	124.0	\$ 2.5000	\$ 3,100,000	
342956	NG OTC Swap	HENRY HUB	Mar-22	DISCRETIONARY	3/11/2020	2.0	\$ 2.5000	\$ 50,000	
342955	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	3/11/2020	13.0	\$ 2.5000	\$ 325,000	
							<b>240.0</b>	<b>\$</b>	<b>6,639,180</b>



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
391678	NG Basis Swap	TETCO M2	Apr-22	MANDATORY	3/1/2022	14.0	\$ (1.0150)	\$ -	
390498	NG Basis Swap	TETCO M2	Apr-22	MANDATORY	2/14/2022	15.0	\$ (1.0770)	\$ -	
380904	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	11/1/2021	0.5	\$ 3.9500	\$ 19,750	
379222	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	10/1/2021	4.0	\$ 4.0000	\$ 160,000	
377819	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	9/2/2021	4.0	\$ 3.5480	\$ 141,920	
376240	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	8/6/2021	4.0	\$ 3.3490	\$ 133,960	
374510	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	7/1/2021	4.0	\$ 2.9720	\$ 118,880	
372867	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	6/2/2021	4.0	\$ 2.7040	\$ 108,160	
371557	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	5/4/2021	4.0	\$ 2.5860	\$ 103,440	
369803	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	4/5/2021	4.0	\$ 2.4620	\$ 98,480	
367299	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	3/4/2021	4.0	\$ 2.4790	\$ 99,160	
364368	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	2/3/2021	4.0	\$ 2.5180	\$ 100,720	
361914	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	1/6/2021	4.0	\$ 2.5000	\$ 100,000	
358937	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	12/3/2020	4.0	\$ 2.4500	\$ 98,000	
356438	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	11/2/2020	4.0	\$ 2.6050	\$ 104,200	
354729	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	10/1/2020	0.1	\$ 2.4550	\$ 2,455	
354719	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	10/1/2020	3.0	\$ 2.4550	\$ 73,650	
353915	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	9/14/2020	0.1	\$ 2.4800	\$ 2,480	
353902	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	9/14/2020	3.0	\$ 2.4800	\$ 74,400	
352524	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	8/19/2020	0.2	\$ 2.4670	\$ 4,934	
352518	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	8/19/2020	4.0	\$ 2.4670	\$ 98,680	
349681	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	7/1/2020	3.0	\$ 2.2790	\$ 68,370	
348181	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	6/1/2020	4.0	\$ 2.3300	\$ 93,200	
346779	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	5/1/2020	4.0	\$ 2.3600	\$ 94,400	
344622	NG OTC Swap	HENRY HUB	Apr-22	ACCELERATED	4/2/2020	63.0	\$ 2.2430	\$ 1,413,090	
344621	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	4/2/2020	1.0	\$ 2.2430	\$ 22,430	
344620	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	4/2/2020	7.0	\$ 2.2430	\$ 157,010	
							140.9	\$	3,491,769



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394953	NG Basis Swap	TETCO M2	May-22	MANDATORY	4/1/2022	25.0	\$ (0.9000)	\$ -
391679	NG Basis Swap	TETCO M2	May-22	MANDATORY	3/1/2022	25.0	\$ (1.0150)	\$ -
390499	NG Basis Swap	TETCO M2	May-22	MANDATORY	2/14/2022	25.0	\$ (1.0770)	\$ -
379223	NG OTC Swap	HENRY HUB	May-22	MANDATORY	10/1/2021	5.0	\$ 3.8300	\$ 191,500
377820	NG OTC Swap	HENRY HUB	May-22	MANDATORY	9/2/2021	5.0	\$ 3.4370	\$ 171,850
376241	NG OTC Swap	HENRY HUB	May-22	MANDATORY	8/6/2021	5.0	\$ 3.2610	\$ 163,050
374511	NG OTC Swap	HENRY HUB	May-22	MANDATORY	7/1/2021	5.0	\$ 2.8770	\$ 143,850
372868	NG OTC Swap	HENRY HUB	May-22	MANDATORY	6/2/2021	5.0	\$ 2.6430	\$ 132,150
371558	NG OTC Swap	HENRY HUB	May-22	MANDATORY	5/4/2021	5.0	\$ 2.5290	\$ 126,450
369804	NG OTC Swap	HENRY HUB	May-22	MANDATORY	4/5/2021	5.0	\$ 2.4240	\$ 121,200
367300	NG OTC Swap	HENRY HUB	May-22	MANDATORY	3/4/2021	5.0	\$ 2.4320	\$ 121,600
364369	NG OTC Swap	HENRY HUB	May-22	MANDATORY	2/3/2021	5.0	\$ 2.4610	\$ 123,050
361915	NG OTC Swap	HENRY HUB	May-22	MANDATORY	1/6/2021	5.0	\$ 2.4500	\$ 122,500
358938	NG OTC Swap	HENRY HUB	May-22	MANDATORY	12/3/2020	5.0	\$ 2.4200	\$ 121,000
356439	NG OTC Swap	HENRY HUB	May-22	MANDATORY	11/2/2020	5.0	\$ 2.5300	\$ 126,500
354720	NG OTC Swap	HENRY HUB	May-22	MANDATORY	10/1/2020	3.0	\$ 2.3950	\$ 71,850
353903	NG OTC Swap	HENRY HUB	May-22	MANDATORY	9/14/2020	3.0	\$ 2.4300	\$ 72,900
352519	NG OTC Swap	HENRY HUB	May-22	MANDATORY	8/19/2020	4.0	\$ 2.4220	\$ 96,880
349682	NG OTC Swap	HENRY HUB	May-22	MANDATORY	7/1/2020	3.0	\$ 2.2400	\$ 67,200
348182	NG OTC Swap	HENRY HUB	May-22	MANDATORY	6/1/2020	3.0	\$ 2.2980	\$ 68,940
346975	NG OTC Swap	HENRY HUB	May-22	MANDATORY	5/6/2020	7.0	\$ 2.2980	\$ 160,860
354730	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	10/1/2020	0.3	\$ 2.3950	\$ 7,185
353916	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	9/14/2020	0.4	\$ 2.4300	\$ 9,720
352525	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	8/19/2020	0.5	\$ 2.4220	\$ 12,110
349687	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	7/1/2020	1.0	\$ 2.2400	\$ 22,400
346976	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	5/6/2020	1.0	\$ 2.2980	\$ 22,980
346977	NG OTC Swap	HENRY HUB	May-22	ACCELERATED	5/6/2020	59.0	\$ 2.2980	\$ 1,355,820
						<b>145.2</b>	<b>\$</b>	<b>3,633,545</b>



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394954	NG Basis Swap	TETCO M2	Jun-22	MANDATORY	4/1/2022	15.0	\$ (0.9000)	\$ -
391680	NG Basis Swap	TETCO M2	Jun-22	MANDATORY	3/1/2022	16.0	\$ (1.0150)	\$ -
390500	NG Basis Swap	TETCO M2	Jun-22	MANDATORY	2/14/2022	16.0	\$ (1.0770)	\$ -
379224	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	10/1/2021	3.0	\$ 3.8600	\$ 115,800
377821	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	9/2/2021	3.0	\$ 3.4620	\$ 103,860
376242	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	8/6/2021	3.0	\$ 3.2880	\$ 98,640
374512	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	7/1/2021	3.0	\$ 2.8990	\$ 86,970
372869	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	6/2/2021	4.0	\$ 2.6720	\$ 106,880
371559	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	5/4/2021	4.0	\$ 2.5560	\$ 102,240
369805	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	4/5/2021	4.0	\$ 2.4580	\$ 98,320
367301	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	3/4/2021	4.0	\$ 2.4630	\$ 98,520
364370	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	2/3/2021	4.0	\$ 2.4830	\$ 99,320
361917	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	1/6/2021	4.0	\$ 2.4700	\$ 98,800
358939	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	12/3/2020	4.0	\$ 2.4500	\$ 98,000
356440	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	11/2/2020	4.0	\$ 2.5600	\$ 102,400
354721	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	10/1/2020	3.0	\$ 2.4125	\$ 72,375
353904	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	9/14/2020	3.0	\$ 2.4600	\$ 73,800
352520	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	8/19/2020	3.0	\$ 2.4530	\$ 73,590
349683	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	7/1/2020	2.0	\$ 2.2740	\$ 45,480
348318	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	6/4/2020	5.0	\$ 2.3280	\$ 116,400
354731	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	10/1/2020	0.4	\$ 2.4125	\$ 9,650
353917	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	9/14/2020	0.5	\$ 2.4600	\$ 12,300
352526	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	8/19/2020	0.7	\$ 2.4530	\$ 17,171
349688	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	7/1/2020	1.0	\$ 2.2740	\$ 22,740
348319	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	6/4/2020	1.0	\$ 2.3280	\$ 23,280
348320	NG OTC Swap	HENRY HUB	Jun-22	ACCELERATED	6/4/2020	47.0	\$ 2.3280	\$ 1,094,160

110.6 \$ 2,770,696





Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394955	NG Basis Swap	TETCO M2	Jul-22	MANDATORY	4/1/2022	17.0	\$ (0.9000)	\$ -
391681	NG Basis Swap	TETCO M2	Jul-22	MANDATORY	3/1/2022	17.0	\$ (1.0150)	\$ -
390501	NG Basis Swap	TETCO M2	Jul-22	MANDATORY	2/14/2022	17.0	\$ (1.0770)	\$ -
389206	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	2/3/2022	5.0	\$ 4.7950	\$ 239,750
386183	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	1/3/2022	5.0	\$ 3.6700	\$ 183,500
383650	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	12/2/2021	6.0	\$ 3.7700	\$ 226,200
380905	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	11/1/2021	6.0	\$ 3.9150	\$ 234,900
379225	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	10/1/2021	1.0	\$ 3.9000	\$ 39,000
377822	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	9/2/2021	1.0	\$ 3.4960	\$ 34,960
376243	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	8/6/2021	1.0	\$ 3.3240	\$ 33,240
374513	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	7/1/2021	1.0	\$ 2.9300	\$ 29,300
372870	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	6/2/2021	1.0	\$ 2.7070	\$ 27,070
371560	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	5/4/2021	1.0	\$ 2.5890	\$ 25,890
369806	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	4/5/2021	1.0	\$ 2.4940	\$ 24,940
367302	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	3/4/2021	1.0	\$ 2.5010	\$ 25,010
364371	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	2/3/2021	1.0	\$ 2.5120	\$ 25,120
361918	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	1/6/2021	1.0	\$ 2.5050	\$ 25,050
358940	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	12/3/2020	1.0	\$ 2.4800	\$ 24,800
356441	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	11/2/2020	1.0	\$ 2.5950	\$ 25,950
354722	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	10/1/2020	3.0	\$ 2.4400	\$ 73,200
353905	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	9/14/2020	3.0	\$ 2.4800	\$ 74,400
352521	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	8/19/2020	3.0	\$ 2.4900	\$ 74,700
349943	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	7/8/2020	5.0	\$ 2.3360	\$ 116,800
354732	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	10/1/2020	0.4	\$ 2.4400	\$ 9,760
353918	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	9/14/2020	0.5	\$ 2.4800	\$ 12,400
352527	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	8/19/2020	0.6	\$ 2.4900	\$ 14,940
349944	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	7/8/2020	1.0	\$ 2.3360	\$ 23,360
349945	NG OTC Swap	HENRY HUB	Jul-22	ACCELERATED	7/8/2020	48.0	\$ 2.3360	\$ 1,121,280

98.5 \$ 2,745,520



Transaction History								
Allegra Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394956	NG Basis Swap	TETCO M2	Aug-22	MANDATORY	4/1/2022	15.0	\$ (0.9000)	\$ -
391682	NG Basis Swap	TETCO M2	Aug-22	MANDATORY	3/1/2022	15.0	\$ (1.0150)	\$ -
390502	NG Basis Swap	TETCO M2	Aug-22	MANDATORY	2/14/2022	15.0	\$ (1.0770)	\$ -
392491	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	3/7/2022	4.0	\$ 5.0000	\$ 200,000
389207	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	2/3/2022	4.0	\$ 4.7950	\$ 191,800
386184	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	1/3/2022	4.0	\$ 3.6900	\$ 147,600
383651	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	12/2/2021	5.0	\$ 3.7800	\$ 189,000
380906	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	11/1/2021	4.0	\$ 3.9100	\$ 156,400
379226	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	10/1/2021	3.0	\$ 3.9070	\$ 117,210
377823	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	9/2/2021	3.0	\$ 3.5010	\$ 105,030
376244	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	8/6/2021	3.0	\$ 3.3280	\$ 99,840
374514	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	7/1/2021	3.0	\$ 2.9310	\$ 87,930
372871	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	6/2/2021	3.0	\$ 2.7130	\$ 81,390
371561	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	5/4/2021	3.0	\$ 2.5960	\$ 77,880
369807	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	4/5/2021	3.0	\$ 2.5020	\$ 75,060
367303	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	3/4/2021	3.0	\$ 2.5050	\$ 75,150
364372	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	2/3/2021	3.0	\$ 2.5170	\$ 75,510
361919	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	1/6/2021	3.0	\$ 2.5100	\$ 75,300
358941	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	12/3/2020	3.0	\$ 2.5000	\$ 75,000
356442	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	11/2/2020	3.0	\$ 2.6000	\$ 78,000
354723	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	10/1/2020	2.0	\$ 2.4490	\$ 48,980
353906	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	9/14/2020	2.0	\$ 2.5000	\$ 50,000
352530	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	8/19/2020	4.0	\$ 2.5070	\$ 100,280
354733	NG OTC Swap	HENRY HUB	Aug-22	DISCRETIONARY	10/1/2020	0.5	\$ 2.4490	\$ 12,245
353919	NG OTC Swap	HENRY HUB	Aug-22	DISCRETIONARY	9/14/2020	0.5	\$ 2.5000	\$ 12,500
352531	NG OTC Swap	HENRY HUB	Aug-22	DISCRETIONARY	8/19/2020	1.0	\$ 2.5070	\$ 25,070
352532	NG OTC Swap	HENRY HUB	Aug-22	ACCELERATED	8/19/2020	37.0	\$ 2.5070	\$ 927,590

104.0 \$ 3,084,765



Transaction History								
Allegra Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394957	NG Basis Swap	TETCO M2	Sep-22	MANDATORY	4/1/2022	13.0	\$ (0.9000)	\$ -
391683	NG Basis Swap	TETCO M2	Sep-22	MANDATORY	3/1/2022	12.0	\$ (1.0150)	\$ -
390503	NG Basis Swap	TETCO M2	Sep-22	MANDATORY	2/14/2022	13.0	\$ (1.0770)	\$ -
392492	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	3/7/2022	1.0	\$ 4.9820	\$ 49,820
389208	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	2/3/2022	1.0	\$ 4.7750	\$ 47,750
386185	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	1/3/2022	2.0	\$ 3.6700	\$ 73,400
383652	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	12/2/2021	2.0	\$ 3.7700	\$ 75,400
380907	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	11/1/2021	2.0	\$ 3.9010	\$ 78,020
379227	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	10/1/2021	3.0	\$ 3.8900	\$ 116,700
377824	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	9/2/2021	3.0	\$ 3.4890	\$ 104,670
376245	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	8/6/2021	3.0	\$ 3.3130	\$ 99,390
374515	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	7/1/2021	3.0	\$ 2.9120	\$ 87,360
372872	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	6/2/2021	3.0	\$ 2.6980	\$ 80,940
371562	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	5/4/2021	3.0	\$ 2.5790	\$ 77,370
369808	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	4/5/2021	3.0	\$ 2.4860	\$ 74,580
367304	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	3/4/2021	3.0	\$ 2.4880	\$ 74,640
364373	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	2/3/2021	3.0	\$ 2.5040	\$ 75,120
361920	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	1/6/2021	3.0	\$ 2.4900	\$ 74,700
358942	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	12/3/2020	3.0	\$ 2.4900	\$ 74,700
356443	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	11/2/2020	3.0	\$ 2.5950	\$ 77,850
354724	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	10/1/2020	3.0	\$ 2.4345	\$ 73,035
354023	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	9/16/2020	6.0	\$ 2.4800	\$ 148,800
354734	NG OTC Swap	HENRY HUB	Sep-22	DISCRETIONARY	10/1/2020	0.5	\$ 2.4345	\$ 12,173
354024	NG OTC Swap	HENRY HUB	Sep-22	DISCRETIONARY	9/16/2020	1.0	\$ 2.4800	\$ 24,800
354025	NG OTC Swap	HENRY HUB	Sep-22	ACCELERATED	9/16/2020	55.0	\$ 2.4800	\$ 1,364,000

109.5 \$ 2,965,218



Transaction History								
Allegrо Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394958	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	4/1/2022	12.0	\$ (0.9000)	\$ -
391684	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	3/1/2022	12.0	\$ (1.0150)	\$ -
390504	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	2/14/2022	12.0	\$ (1.0770)	\$ -
392493	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	3/7/2022	3.0	\$ 5.0030	\$ 150,090
389209	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	2/3/2022	3.0	\$ 4.7950	\$ 143,850
386186	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	1/3/2022	3.0	\$ 3.7100	\$ 111,300
383653	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	12/2/2021	4.0	\$ 3.8100	\$ 152,400
380908	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	11/1/2021	3.0	\$ 3.9400	\$ 118,200
379228	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	10/1/2021	4.0	\$ 3.9200	\$ 156,800
377825	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	9/2/2021	4.0	\$ 3.5150	\$ 140,600
376246	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	8/6/2021	4.0	\$ 3.3320	\$ 133,280
374516	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	7/1/2021	4.0	\$ 2.9370	\$ 117,480
372873	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	6/2/2021	4.0	\$ 2.7240	\$ 108,960
371563	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	5/4/2021	4.0	\$ 2.6030	\$ 104,120
369809	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	4/5/2021	4.0	\$ 2.5110	\$ 100,440
367305	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	3/4/2021	4.0	\$ 2.5140	\$ 100,560
364374	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	2/3/2021	4.0	\$ 2.5320	\$ 101,280
361921	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	1/6/2021	4.0	\$ 2.5200	\$ 100,800
358943	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	12/3/2020	4.0	\$ 2.5200	\$ 100,800
356444	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	11/2/2020	4.0	\$ 2.6200	\$ 104,800
355884	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	10/23/2020	7.0	\$ 2.5820	\$ 180,740
369819	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	4/5/2021	0.6	\$ 2.5110	\$ 15,066
361931	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	1/6/2021	1.0	\$ 2.5200	\$ 25,200
358947	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	12/3/2020	1.0	\$ 2.5200	\$ 25,200
355885	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	10/23/2020	1.0	\$ 2.5820	\$ 25,820
355886	NG OTC Swap	HENRY HUB	Oct-22	ACCELERATED	10/23/2020	64.0	\$ 2.5820	\$ 1,652,480
						<b>138.6</b>	<b>\$</b>	<b>3,970,266</b>



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394959	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	4/1/2022	17.0	\$ (0.7250)	\$ -
391685	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	3/1/2022	17.0	\$ (0.7515)	\$ -
390505	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	2/14/2022	17.0	\$ (0.8150)	\$ -
392494	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	3/7/2022	3.0	\$ 5.0770	\$ 152,310
389210	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	2/3/2022	3.0	\$ 4.8750	\$ 146,250
386187	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	1/3/2022	3.0	\$ 3.8100	\$ 114,300
383654	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	12/2/2021	3.0	\$ 3.9000	\$ 117,000
380909	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	11/1/2021	3.0	\$ 4.0400	\$ 121,200
379229	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	10/1/2021	5.0	\$ 4.0100	\$ 200,500
377826	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	9/2/2021	5.0	\$ 3.5780	\$ 178,900
376247	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	8/6/2021	5.0	\$ 3.3900	\$ 169,500
374517	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	7/1/2021	5.0	\$ 2.9910	\$ 149,550
372874	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	6/2/2021	5.0	\$ 2.7880	\$ 139,400
371564	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	5/4/2021	5.0	\$ 2.6680	\$ 133,400
369810	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	4/5/2021	5.0	\$ 2.5750	\$ 128,750
367306	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	3/4/2021	5.0	\$ 2.5750	\$ 128,750
364375	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	2/3/2021	5.0	\$ 2.5870	\$ 129,350
361922	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	1/6/2021	5.0	\$ 2.5800	\$ 129,000
358944	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	12/3/2020	5.0	\$ 2.6100	\$ 130,500
356995	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	11/6/2020	10.0	\$ 2.7065	\$ 270,650
369820	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	4/5/2021	1.5	\$ 2.5750	\$ 38,625
367314	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	3/4/2021	0.5	\$ 2.5750	\$ 12,875
364382	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	2/3/2021	1.0	\$ 2.5870	\$ 25,870
361932	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	1/6/2021	1.0	\$ 2.5800	\$ 25,800
358948	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	12/3/2020	1.0	\$ 2.6100	\$ 26,100
356996	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	11/6/2020	2.0	\$ 2.7065	\$ 54,130
356997	NG OTC Swap	HENRY HUB	Nov-22	ACCELERATED	11/6/2020	94.0	\$ 2.7065	\$ 2,544,110
						<b>181.0</b>	<b>\$</b>	<b>5,266,820</b>



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394960	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	4/1/2022	20.0	\$ (0.7250)	\$ -
391686	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	3/1/2022	20.0	\$ (0.7515)	\$ -
390506	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	2/14/2022	21.0	\$ (0.8150)	\$ -
392495	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	3/7/2022	5.0	\$ 5.2250	\$ 261,250
389211	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	2/3/2022	5.0	\$ 5.0350	\$ 251,750
386188	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	1/3/2022	5.0	\$ 4.0000	\$ 200,000
383655	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	12/2/2021	5.0	\$ 4.0900	\$ 204,500
380910	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	11/1/2021	5.0	\$ 4.2100	\$ 210,500
379230	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	10/1/2021	6.0	\$ 4.1630	\$ 249,780
377827	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	9/2/2021	7.0	\$ 3.7060	\$ 259,420
376248	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	8/6/2021	7.0	\$ 3.5060	\$ 245,420
374518	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	7/1/2021	7.0	\$ 3.1130	\$ 217,910
372875	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	6/2/2021	7.0	\$ 2.9330	\$ 205,310
371565	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	5/4/2021	7.0	\$ 2.8140	\$ 196,980
369811	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	4/5/2021	7.0	\$ 2.7430	\$ 192,010
367307	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	3/4/2021	7.0	\$ 2.7390	\$ 191,730
364376	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	2/3/2021	7.0	\$ 2.7300	\$ 191,100
361923	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	1/6/2021	7.0	\$ 2.7150	\$ 190,050
359291	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	12/7/2020	14.0	\$ 2.7390	\$ 383,460
389225	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	2/3/2022	0.6	\$ 5.0350	\$ 30,210
386201	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	1/3/2022	0.6	\$ 4.0000	\$ 22,000
383667	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	12/2/2021	0.5	\$ 4.0900	\$ 20,450
379240	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	10/1/2021	0.8	\$ 4.1630	\$ 33,304
377837	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	9/2/2021	0.9	\$ 3.7060	\$ 33,354
376258	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	8/6/2021	0.9	\$ 3.5060	\$ 31,554
374528	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	7/1/2021	0.9	\$ 3.1130	\$ 28,017
372885	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	6/2/2021	0.9	\$ 2.9330	\$ 26,397
371574	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	5/4/2021	0.5	\$ 2.8140	\$ 14,070
369823	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	4/5/2021	1.0	\$ 2.7430	\$ 27,430
367315	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	3/4/2021	1.0	\$ 2.7390	\$ 27,390
364383	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	2/3/2021	1.0	\$ 2.7300	\$ 27,300
361933	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	1/6/2021	1.0	\$ 2.7150	\$ 27,150
359292	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	12/7/2020	2.0	\$ 2.7390	\$ 54,780
359293	NG OTC Swap	HENRY HUB	Dec-22	ACCELERATED	12/7/2020	125.0	\$ 2.7390	\$ 3,423,750

245.6 \$ 7,478,326



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394961	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	4/1/2022	22.0	\$ (0.7250)	\$ -
391687	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	3/1/2022	20.0	\$ (0.7515)	\$ -
390507	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	2/14/2022	20.0	\$ (0.8150)	\$ -
392496	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	3/7/2022	7.0	\$ 5.3180	\$ 372,260
389212	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	2/3/2022	7.0	\$ 5.1350	\$ 359,450
386189	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	1/3/2022	7.0	\$ 4.1100	\$ 287,700
383656	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	12/2/2021	7.0	\$ 4.1850	\$ 292,950
380911	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	11/1/2021	8.0	\$ 4.3000	\$ 344,000
379231	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	10/1/2021	7.0	\$ 4.2450	\$ 297,150
377828	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	9/2/2021	7.0	\$ 3.7780	\$ 264,460
376249	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	8/6/2021	7.0	\$ 3.6100	\$ 252,700
374519	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	7/1/2021	7.0	\$ 3.2120	\$ 224,840
372876	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	6/2/2021	7.0	\$ 3.0380	\$ 212,660
371566	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	5/4/2021	7.0	\$ 2.9200	\$ 204,400
369812	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	4/5/2021	7.0	\$ 2.8500	\$ 199,500
367308	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	3/4/2021	8.0	\$ 2.8430	\$ 227,440
364377	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	2/3/2021	8.0	\$ 2.8380	\$ 227,040
362152	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	1/7/2021	14.0	\$ 2.8100	\$ 393,400
389226	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	2/3/2022	0.3	\$ 5.1350	\$ 15,405
386202	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	1/3/2022	0.3	\$ 4.1100	\$ 13,563
383668	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	12/2/2021	0.4	\$ 4.1850	\$ 15,066
380921	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	11/1/2021	0.4	\$ 4.3000	\$ 17,200
379241	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	10/1/2021	0.3	\$ 4.2450	\$ 12,735
377838	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	9/2/2021	0.3	\$ 3.7780	\$ 11,334
376259	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	8/6/2021	0.3	\$ 3.6100	\$ 10,830
374529	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	7/1/2021	0.3	\$ 3.2120	\$ 9,636
372886	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	6/2/2021	0.3	\$ 3.0380	\$ 9,114
371575	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	5/4/2021	0.4	\$ 2.9200	\$ 10,220
369824	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	4/5/2021	0.3	\$ 2.8500	\$ 8,550
367316	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	3/4/2021	0.4	\$ 2.8430	\$ 11,372
364384	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	2/3/2021	0.4	\$ 2.8380	\$ 11,352
362153	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	1/7/2021	0.7	\$ 2.8100	\$ 19,670
362154	NG OTC Swap	HENRY HUB	Jan-23	ACCELERATED	1/7/2021	134.0	\$ 2.8100	\$ 3,765,400

254.0 \$ 8,101,397



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394962	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	4/1/2022	16.0	\$ (0.7250)	\$ -
391688	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	3/1/2022	16.0	\$ (0.7515)	\$ -
390508	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	2/14/2022	17.0	\$ (0.8150)	\$ -
392497	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	3/7/2022	6.0	\$ 5.1330	\$ 307,980
389213	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	2/3/2022	6.0	\$ 4.9550	\$ 297,300
386190	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	1/3/2022	7.0	\$ 4.0000	\$ 280,000
383657	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	12/2/2021	7.0	\$ 4.0600	\$ 284,200
380912	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	11/1/2021	7.0	\$ 4.1900	\$ 293,300
379232	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	10/1/2021	7.0	\$ 4.1600	\$ 291,200
377829	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	9/2/2021	7.0	\$ 3.6850	\$ 257,950
376250	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	8/6/2021	7.0	\$ 3.5280	\$ 246,960
374520	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	7/1/2021	7.0	\$ 3.1460	\$ 220,220
372877	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	6/2/2021	7.0	\$ 2.9790	\$ 208,530
371567	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	5/4/2021	7.0	\$ 2.8740	\$ 201,180
369813	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	4/5/2021	7.0	\$ 2.8080	\$ 196,560
367309	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	3/4/2021	7.0	\$ 2.7940	\$ 195,580
364993	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	2/9/2021	14.0	\$ 2.8425	\$ 397,950
389227	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	2/3/2022	0.6	\$ 4.9550	\$ 27,253
386203	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	1/3/2022	0.6	\$ 4.0000	\$ 24,400
383669	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	12/2/2021	0.7	\$ 4.0600	\$ 26,390
380922	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	11/1/2021	0.6	\$ 4.1900	\$ 25,140
379242	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	10/1/2021	0.6	\$ 4.1600	\$ 24,960
377839	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	9/2/2021	0.6	\$ 3.6850	\$ 22,110
376260	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	8/6/2021	0.6	\$ 3.5280	\$ 21,168
374530	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	7/1/2021	0.6	\$ 3.1460	\$ 18,876
372887	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	6/2/2021	0.5	\$ 2.9790	\$ 14,895
371576	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	5/4/2021	0.7	\$ 2.8740	\$ 18,681
369825	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	4/5/2021	0.8	\$ 2.8080	\$ 22,464
367317	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	3/4/2021	0.6	\$ 2.7940	\$ 16,764
364994	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	2/9/2021	1.3	\$ 2.8425	\$ 36,953
364995	NG OTC Swap	HENRY HUB	Feb-23	ACCELERATED	2/9/2021	125.0	\$ 2.8425	\$ 3,553,125

236.7 \$ 7,532,088





Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394963	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	4/1/2022	15.0	\$ (0.7250)	\$ -
391689	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	3/1/2022	15.0	\$ (0.7515)	\$ -
390509	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	2/14/2022	15.0	\$ (0.8150)	\$ -
392498	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	3/7/2022	7.0	\$ 4.6660	\$ 326,620
389214	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	2/3/2022	7.0	\$ 4.4350	\$ 310,450
386191	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	1/3/2022	7.0	\$ 3.7100	\$ 259,700
383658	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	12/2/2021	7.0	\$ 3.7700	\$ 263,900
380913	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	11/1/2021	8.0	\$ 3.8800	\$ 310,400
379233	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	10/1/2021	6.0	\$ 3.8450	\$ 230,700
377830	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	9/2/2021	6.0	\$ 3.3880	\$ 203,280
376251	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	8/6/2021	6.0	\$ 3.2730	\$ 196,380
374521	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	7/1/2021	6.0	\$ 2.9500	\$ 177,000
372878	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	6/2/2021	6.0	\$ 2.8010	\$ 168,060
371568	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	5/4/2021	6.0	\$ 2.7200	\$ 163,200
369814	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	4/5/2021	6.0	\$ 2.6540	\$ 159,240
368176	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	3/12/2021	12.0	\$ 2.6870	\$ 322,440
389228	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	2/3/2022	0.1	\$ 4.4350	\$ 4,435
379243	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	10/1/2021	0.1	\$ 3.8450	\$ 3,845
369826	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	4/5/2021	0.5	\$ 2.6540	\$ 13,270
368177	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	3/12/2021	1.0	\$ 2.6870	\$ 26,870
368178	NG OTC Swap	HENRY HUB	Mar-23	ACCELERATED	3/12/2021	113.0	\$ 2.6870	\$ 3,036,310

204.7 \$ 6,176,100



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392499	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	3/7/2022	3.0	\$ 3.5980	\$ 107,940
389215	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	2/3/2022	3.0	\$ 3.4250	\$ 102,750
386192	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	1/3/2022	3.0	\$ 3.1490	\$ 94,470
383659	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	12/2/2021	3.0	\$ 3.1900	\$ 95,700
380914	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	11/1/2021	3.0	\$ 3.2300	\$ 96,900
379234	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	10/1/2021	4.0	\$ 3.2500	\$ 130,000
377831	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	9/2/2021	4.0	\$ 2.8530	\$ 114,120
376252	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	8/6/2021	4.0	\$ 2.8390	\$ 113,560
374522	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	7/1/2021	4.0	\$ 2.5940	\$ 103,760
372879	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	6/2/2021	4.0	\$ 2.4760	\$ 99,040
371569	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	5/4/2021	4.0	\$ 2.4160	\$ 96,640
370662	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	4/20/2021	8.0	\$ 2.4080	\$ 192,640
379244	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	10/1/2021	0.1	\$ 3.2500	\$ 3,250
370663	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	4/20/2021	1.0	\$ 2.4080	\$ 24,080
370664	NG OTC Swap	HENRY HUB	Apr-23	ACCELERATED	4/20/2021	73.0	\$ 2.4080	\$ 1,757,840

121.1 \$ 3,132,690



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392500	NG OTC Swap	HENRY HUB	May-23	MANDATORY	3/7/2022	2.0	\$ 3.5020	\$ 70,040
389216	NG OTC Swap	HENRY HUB	May-23	MANDATORY	2/3/2022	2.0	\$ 3.3350	\$ 66,700
386193	NG OTC Swap	HENRY HUB	May-23	MANDATORY	1/3/2022	2.0	\$ 3.0700	\$ 61,400
383660	NG OTC Swap	HENRY HUB	May-23	MANDATORY	12/2/2021	2.0	\$ 3.1200	\$ 62,400
380915	NG OTC Swap	HENRY HUB	May-23	MANDATORY	11/1/2021	2.0	\$ 3.1500	\$ 63,000
379235	NG OTC Swap	HENRY HUB	May-23	MANDATORY	10/1/2021	4.0	\$ 3.1700	\$ 126,800
377832	NG OTC Swap	HENRY HUB	May-23	MANDATORY	9/2/2021	4.0	\$ 2.7810	\$ 111,240
376253	NG OTC Swap	HENRY HUB	May-23	MANDATORY	8/6/2021	4.0	\$ 2.7780	\$ 111,120
374523	NG OTC Swap	HENRY HUB	May-23	MANDATORY	7/1/2021	4.0	\$ 2.5520	\$ 102,080
372880	NG OTC Swap	HENRY HUB	May-23	MANDATORY	6/2/2021	4.0	\$ 2.4410	\$ 97,640
372060	NG OTC Swap	HENRY HUB	May-23	MANDATORY	5/13/2021	8.0	\$ 2.3950	\$ 191,600
379245	NG OTC Swap	HENRY HUB	May-23	DISCRETIONARY	10/1/2021	0.1	\$ 3.1700	\$ 3,170
372061	NG OTC Swap	HENRY HUB	May-23	DISCRETIONARY	5/13/2021	1.0	\$ 2.3950	\$ 23,950
372062	NG OTC Swap	HENRY HUB	May-23	ACCELERATED	5/13/2021	71.0	\$ 2.3950	\$ 1,700,450

---



---

110.1                    \$                    2,791,590



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392501	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	3/7/2022	3.0	\$ 3,5409	\$ 106,227
389217	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	2/3/2022	3.0	\$ 3,3750	\$ 101,250
386194	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	1/3/2022	3.0	\$ 3,1120	\$ 93,360
383661	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	12/2/2021	4.0	\$ 3,1650	\$ 126,600
380916	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	11/1/2021	3.0	\$ 3,1900	\$ 95,700
379236	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	10/1/2021	3.0	\$ 3,2150	\$ 96,450
377833	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	9/2/2021	3.0	\$ 2,8130	\$ 84,390
376254	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	8/6/2021	3.0	\$ 2,8050	\$ 84,150
374524	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	7/1/2021	3.0	\$ 2,5900	\$ 77,700
373105	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	6/7/2021	6.0	\$ 2,5390	\$ 152,340
379246	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	10/1/2021	0.2	\$ 3,2150	\$ 6,430
373106	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	6/7/2021	1.0	\$ 2,5390	\$ 25,390
373107	NG OTC Swap	HENRY HUB	Jun-23	ACCELERATED	6/7/2021	51.0	\$ 2,5390	\$ 1,294,890

---



---

86.2                      \$                      2,344,877



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392502	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	3/7/2022	3.0	\$ 3.5860	\$ 107,580
389218	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	2/3/2022	3.0	\$ 3.4150	\$ 102,450
386195	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	1/3/2022	3.0	\$ 3.1570	\$ 94,710
383662	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	12/2/2021	3.0	\$ 3.2100	\$ 96,300
380917	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	11/1/2021	3.0	\$ 3.2300	\$ 96,900
379237	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	10/1/2021	3.0	\$ 3.2650	\$ 97,950
377834	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	9/2/2021	3.0	\$ 2.8520	\$ 85,560
376255	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	8/6/2021	3.0	\$ 2.8420	\$ 85,260
374725	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	7/7/2021	5.0	\$ 2.6500	\$ 132,500
379247	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	10/1/2021	0.3	\$ 3.2650	\$ 9,795
377840	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	9/2/2021	0.2	\$ 2.8520	\$ 5,704
374726	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	7/7/2021	1.0	\$ 2.6500	\$ 26,500
374727	NG OTC Swap	HENRY HUB	Jul-23	ACCELERATED	7/7/2021	47.0	\$ 2.6500	\$ 1,245,500

---



---

77.5                      \$                      2,186,709



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392503	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	3/7/2022	3.0	\$ 3.6020	\$ 108,060
389219	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	2/3/2022	3.0	\$ 3.4250	\$ 102,750
386196	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	1/3/2022	3.0	\$ 3.1730	\$ 95,190
383663	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	12/2/2021	3.0	\$ 3.2260	\$ 96,780
380918	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	11/1/2021	3.0	\$ 3.2400	\$ 97,200
379238	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	10/1/2021	3.0	\$ 3.2780	\$ 98,340
377835	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	9/2/2021	3.0	\$ 2.8630	\$ 85,890
376644	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	8/12/2021	6.0	\$ 2.8850	\$ 173,100
379248	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	10/1/2021	0.5	\$ 3.2780	\$ 16,390
377841	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	9/2/2021	0.5	\$ 2.8630	\$ 14,315
376645	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	8/12/2021	1.0	\$ 2.8850	\$ 28,850
376646	NG OTC Swap	HENRY HUB	Aug-23	ACCELERATED	8/12/2021	50.0	\$ 2.8850	\$ 1,442,500

---

79.0	\$	2,359,365
------	----	-----------

---



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392504	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	3/7/2022	3.0	\$ 3.5920	\$ 107,760
389220	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	2/3/2022	3.0	\$ 3.4150	\$ 102,450
386197	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	1/3/2022	3.0	\$ 3.1640	\$ 94,920
383664	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	12/2/2021	3.0	\$ 3.2220	\$ 96,660
380919	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	11/1/2021	3.0	\$ 3.2300	\$ 96,900
379239	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	10/1/2021	3.0	\$ 3.2740	\$ 98,220
378205	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	9/10/2021	6.0	\$ 3.0310	\$ 181,860
379249	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	10/1/2021	0.5	\$ 3.2740	\$ 16,370
378206	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	9/10/2021	1.0	\$ 3.0310	\$ 30,310
378207	NG OTC Swap	HENRY HUB	Sep-23	ACCELERATED	9/10/2021	57.0	\$ 3.0310	\$ 1,727,670

---

82.5	\$	2,553,120
------	----	-----------

---



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392505	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	3/7/2022	4.0	\$ 3.6280	\$ 145,120
389221	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	2/3/2022	4.0	\$ 3.4450	\$ 137,800
386198	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	1/3/2022	4.0	\$ 3.2030	\$ 128,120
383665	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	12/2/2021	4.0	\$ 3.2580	\$ 130,320
380920	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	11/1/2021	4.0	\$ 3.2700	\$ 130,800
379500	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	10/7/2021	8.0	\$ 3.2670	\$ 261,360
379501	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	10/7/2021	1.0	\$ 3.2670	\$ 32,670
379502	NG OTC Swap	HENRY HUB	Oct-23	ACCELERATED	10/7/2021	72.0	\$ 3.2670	\$ 2,352,240

---

<b>101.0</b>	<b>\$ 3,318,430</b>
--------------	---------------------

---





Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392506	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	3/7/2022	5.0	\$ 3,7450	\$ 187,250
389222	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	2/3/2022	5.0	\$ 3,5550	\$ 177,750
386199	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	1/3/2022	5.0	\$ 3,3200	\$ 166,000
383666	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	12/2/2021	5.0	\$ 3,3950	\$ 169,750
381414	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	11/5/2021	10.0	\$ 3,3290	\$ 332,900
392510	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	3/7/2022	0.5	\$ 3,7450	\$ 18,725
389229	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	2/3/2022	0.4	\$ 3,5550	\$ 14,220
386204	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	1/3/2022	1.0	\$ 3,3200	\$ 33,200
381415	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	11/5/2021	1.0	\$ 3,3290	\$ 33,290
381416	NG OTC Swap	HENRY HUB	Nov-23	ACCELERATED	11/5/2021	90.0	\$ 3,3290	\$ 2,996,100

---

122.9	\$ 4,129,185
-------	--------------

---



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392507	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	3/7/2022	7.0	\$ 3.9650	\$ 277,550
389223	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	2/3/2022	7.0	\$ 3.7530	\$ 262,710
386200	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	1/3/2022	7.0	\$ 3.5350	\$ 247,450
384191	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	12/8/2021	13.0	\$ 3.5600	\$ 462,800
392511	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	3/7/2022	1.0	\$ 3.9650	\$ 39,650
389230	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	2/3/2022	1.1	\$ 3.7530	\$ 41,283
386205	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	1/3/2022	1.0	\$ 3.5350	\$ 35,350
384192	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	12/8/2021	2.5	\$ 3.5600	\$ 89,000
384193	NG OTC Swap	HENRY HUB	Dec-23	ACCELERATED	12/8/2021	124.0	\$ 3.5600	\$ 4,414,400

---

163.6	\$	5,870,193
-------	----	-----------

---



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392508	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	3/7/2022	8.0	\$ 4.1180	\$ 329,440
389224	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	2/3/2022	8.0	\$ 3.8900	\$ 311,200
386207	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	1/3/2022	15.0	\$ 3.6470	\$ 547,050
392512	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	3/7/2022	1.0	\$ 4.1180	\$ 41,180
389231	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	2/3/2022	1.0	\$ 3.8900	\$ 38,900
386208	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	1/3/2022	2.0	\$ 3.6470	\$ 72,940
386209	NG OTC Swap	HENRY HUB	Jan-24	ACCELERATED	1/3/2022	137.0	\$ 3.6470	\$ 4,996,390

---

172.0	\$	6,337,100
-------	----	-----------

---



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392509	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	3/7/2022	7.0	\$ 3.9900	\$ 279,300
389445	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	2/4/2022	15.0	\$ 3.7990	\$ 569,850
392513	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	3/7/2022	1.5	\$ 3.9900	\$ 59,850
389446	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	2/4/2022	2.5	\$ 3.7990	\$ 94,975
389447	NG OTC Swap	HENRY HUB	Feb-24	ACCELERATED	2/4/2022	136.0	\$ 3.7990	\$ 5,166,640

---



---

162.0	\$	6,170,615
-------	----	-----------

---



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
392609	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	3/8/2022	14.0	\$ 3.7175	\$ 520,450
392610	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	3/8/2022	2.0	\$ 3.7175	\$ 74,350
392611	NG OTC Swap	HENRY HUB	Mar-24	ACCELERATED	3/8/2022	133.0	\$ 3.7175	\$ 4,944,275

---

149.0	\$ 5,539,075
-------	--------------

---



Attachment EPM-3

Natural Gas Portfolio Management Plan (“NGPMP”) Effective April 1, 2016

---

**National Grid**  
**Natural Gas Portfolio Management Plan**

Effective April 1, 2016

I. Objectives

To encourage the Company to minimize gas costs to customers by coupling a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the gas supply portfolio resources.

II. Structure of the Incentive Plan (Plan)

- A. This Plan will become effective April 1, 2016. It will be reviewed with each Gas Cost Recovery (GCR) filing. The Company will file its Report on the Plan on June 1<sup>st</sup> each year showing the results of the Plan for the prior year, April 1 to March 31.
- B. Under this Plan, the Company will discontinue contracting with an asset manager as a full outsource supplier and will undertake the functions previously performed by the asset manager using Company resources.
- C. To measure the Company's performance under the Plan and the benefits to customers, the Company will operate under the Plan in a way that parallels previous asset management contracts with outsource suppliers (e.g., Merrill Lynch, ConocoPhillips).
- D. The starting point for the measurement of the optimization benefits will be based on a least cost dispatch order of the available resources in the supply portfolio coupled with a one-seventh ratable storage refill plan. The Company will receive a sharing of the benefits under this incentive plan to the extent it reduces costs below the level obtainable through purchasing under the least cost purchase dispatch order and ratable storage fill plan.
- E. This Plan will not be affected by or interact with the Gas Purchase Incentive Plan (GPIP) in any way. Because GPIP utilizes the purchase of future contracts for hedging, the GPIP does not affect the direct purchasing of supplies or the use of storage in any way, making the two plans entirely independent. The Company will operate under the Plan in a way that parallels the current practice; therefore the effectiveness of the GPIP will not be affected in any way.



National Grid  
Rhode Island

March 21, 2016  
Page 2 of 5

---

### III. Revenue Sharing

#### A. Rhode Island Customer Threshold

The Rhode Island customers will receive 100% of the first \$2,000,000 of annual gas cost optimization benefits. If the total annual gas cost optimization benefits do not exceed \$2,000,000 then the Rhode Island customers will only receive 100% of the actual total benefit.

#### B. Sharing of Net Proceeds between \$2,000,000 and \$5,000,000

Rhode Island customers will receive 80% of all net proceeds between \$2,000,000 and \$5,000,000 and the Company will receive 20% of the net proceeds between \$2,000,000 and \$5,000,000.

#### C. Sharing of Net Proceeds between \$5,000,000 and \$10,000,000

Rhode Island customers will receive 90% of all net proceeds between \$5,000,000 and \$10,000,000 and the Company will receive 10% of the net proceeds between \$5,000,000 and \$10,000,000.

#### D. Sharing of Net Proceeds above \$10,000,000

Rhode Island customers will receive 94% of all net proceeds above the \$10,000,000 and the Company will receive 6% of the net proceeds above \$10,000,000.

#### E. Calculation of Optimization Benefits

The optimization benefit will be calculated annually for the optimization activity executed during the year. The optimization benefit for revenue sharing will be calculated as the positive value of; the revenue from sales to the Rhode Island customers at the citygate and storage facilities, plus the revenue from sales to third parties, less the costs to procure all supplies as well as all variable costs associated with the purchase, delivery and storage.

### IV. Description of the Least Cost Dispatch Order

- A. The least cost dispatch order, by which natural gas will be priced for Rhode Island customers for baseload and daily nominations will be based on published index prices. An index price is a published price for gas supply at a particular location, in this case, the point of receipt for the Company's pipeline capacity where it purchases supply to transport on its pipeline transportation capacity. Each year, the

Company will analyze the historic and forward reference index price for each receipt point and each asset path's delivered price to the citygate. Based on these historical and forward index prices and the delivered cost of each path, the Company will establish an order from the least cost to the highest cost path. To establish a least cost dispatch, the Company will match the index price order with the available assets for each month. This process will be performed more frequently if changes occur to the portfolio (e.g., new pipeline services are added to the portfolio) or changes occur in the wholesale market that would impact the least cost dispatch. The Company will notify the Division of the least cost dispatch order prior to the start of the year and inform it of any changes during the year.

- B. An index price formula will not be used in non-standard transactions. Examples of non-standard transactions are intraday purchases, non-ratable weekend purchases, fixed price, fixed basis transactions at a location that does not have a published index, or other Additional Company Assets described below in section VI. For non-standard transactions, the actual purchase price, plus variable costs to deliver, will be charged to the Rhode Island customers.
- C. The Index Pricing formula uses Platts "Inside FERC's Gas Market Report, Prices of Spot Gas Delivered to Pipelines", for baseload gas purchases for any month (FOM). The Index Pricing formula uses Platts "Gas Daily, Daily price survey", Midpoint prices for gas purchased for next day or ratable deliveries over the weekend (Gas Daily).

V. Baseload and Daily Nominations

- A. Baseload Nominations - Each month, at least six business days prior to the start of the month of flow, the Company will nominate a separate baseload volume for deliveries at the Tennessee Gas Pipeline citygates and the Algonquin Gas Transmission citygates as under the current practice. This volume will be priced to the Rhode Island customers based on the least cost dispatch as described above in Section IV.
- B. Daily Nominations – Each day, prior to 8:30AM EST, the Company will nominate a separate, incremental daily volume for deliveries at the Tennessee Gas Pipeline (TGP) citygates and the Algonquin Gas Transmission (AGT) citygates as under the current practice. To fill this incremental daily need, the Company will dispatch supply from any or any combination of the available sources below:
  - a. Transportation capacity – The Company nominates volumes from the remaining transportation capacity at each pipeline citygate. This volume is

priced to the Rhode Island customers based on the next available asset path under a least cost dispatch as described in Section IV.

- b. Storage – The Company may nominate supply from each storage facility subject to contractual limitations. Intraday injections or withdrawals will be subjected to the remaining capabilities of each storage facility and may be affected by certain pipeline and/or storage facility restrictions;
- c. Citygate purchases – At times, the Company may nominate volumes to be purchased at its citygates. This volume will be priced to the Rhode Island customers based on the actual purchase price and will be a direct pass through; and
- d. Additional Company Assets – The Company may nominate volumes from any other available asset at its disposal. These include, but are not limited to peaking supplies or any liquid/vapor contracts. This volume will be priced to the Rhode Island customers based on the actual contract price or inventory cost plus variable delivery costs.

C. Storage Injections

- a. During the months of April through and including October, Storage injection quantities will be calculated as 97% of the total storage Maximum Storage Quantity (MSQ), less the ending inventory on March 31. As is the practice today, this quantity will be deemed to be injected ratably over the seven month period. Any Rhode Island customer withdrawals in April will be deemed to be injected ratably over the next six months, May through October period; and
- b. The price of the April through October injections is set in accordance with the Index Pricing formula using the FOM index pricing for each of the seven injection months.

VI. The Company as Gas Portfolio Manager

A. Optimizing the Gas Portfolio

As asset manager, the Company will dedicate the resources to recognize and realize arbitrage and optimization opportunities by structuring a combination of transactions using the portfolio of assets and its flexibility to take advantage of opportunities that arise in the marketplace to reduce gas costs. Optimization of the assets will be performed as a secondary process after the Company has met the load

requirements of the Rhode Island customers through the least cost dispatch of all required assets.

- B. Typical optimization strategies are:
- a. Transportation capacity – the Company will lock-in the price difference between two locations with the use of temporarily idle transportation capacity;
  - b. Citygate exchanges – the Company will use its citygate receipt flexibility to capture price differences between the two delivering upstream pipelines, Tennessee Gas Pipeline and Algonquin Gas Transmission;
  - c. Storage – The Company will use the temporarily idle capacity, injections or withdrawal rights to capture the price difference between two time periods; and
  - d. Purchase Replacement – The Company will look to resource purchase obligations to effectuate a lower delivered price.

## VII. Reporting Requirements

- A. Quarterly reports – The Company will provide quarterly reports showing the realized and unrealized margins associated with the portfolio optimization value. Reports will be provided on the first business day in the second month following the end of each fiscal quarter.
- B. Annual Report – The Company will provide an annual report showing the total realized and unrealized margins generated through portfolio optimization in addition to the distribution of the sharing between the Rhode Island customers and National Grid. This report will be provided on the first business day following June 1 of each year.



**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-20-NG  
2022 GAS COST RECOVERY FILING  
WITNESSES: ENERGY PORTFOLIO MANAGEMENT PANEL  
ATTACHMENTS**

---

Attachment EPM-4

NGPMP Annual Report, April 2021 through March 2022



LETICIA C. PIMENTEL

One Financial Plaza, 14th Floor  
Providence, RI 02903-2485  
Main (401) 709-3300  
Fax (401) 709-3378  
lpimentel@rc.com  
Direct (401) 709-3337

Also admitted in Massachusetts

June 2, 2022

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – Rhode Island Energy Natural Gas Portfolio Management Plan Annual Report – April 1, 2021 to March 31, 2022**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company” or “Rhode Island Energy”), enclosed please find six copies of the annual report of activity relating to the Natural Gas Portfolio Management Plan (“NGPMP”). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.3(H) of the Public Utilities Commission’s (“PUC”) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Accordingly, the Company has provided the PUC with one un-redacted copy of the confidential materials for its review, and has otherwise included redacted copies of the report.

In Docket No. 4038, the PUC approved the NGPMP, which implemented changes in the management of the Company’s Rhode Island gas portfolio. In March 2016, changes to the Company’s incentive calculation were approved by the PUC, effective beginning fiscal year 2017, to provide various financial, regulatory, and risk management benefits over the asset management arrangement that they replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company’s performance.

# Robinson+Cole

June 2, 2022  
Page 2

The enclosed NGPMP Annual Report covers the period of April 1, 2021 through March 31, 2022. The Annual Report provides a Monthly Summary Report at Attachment 1, which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Summary Report demonstrates that the preliminary estimate of savings for the period April 1, 2021 to March 31, 2022 of the optimization program is \$12,922,064.64. The total savings to the customers is \$11,646,740.76. At this time, the incentive to the Company is \$1,275,323.88.

The NGPMP Annual Report also includes a written discussion of the Monthly Summary Report by section, which describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337 or John Protano at 516-545-5417.

Very truly yours,



Leticia C. Pimentel

## Enclosures

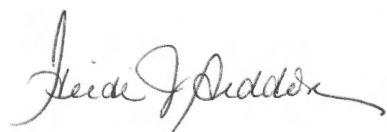
cc: Docket 4038 Service List  
Christy Hetherington, Esq.  
Leo Wold, Esq.  
John Bell, Division  
Al Mancini, Division (w/confidential attachments)



Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

June 2, 2022

**Docket 4038 – Rhode Island Energy – Natural Gas Portfolio  
Management Plan Service List as of 6/2/2022**

Name/Address	E-Mail	Telephone
The Narragansett Electric Company d/b/a <b>Rhode Island Energy</b> Leticia C. Pimentel, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	<a href="mailto:lpimentel@rc.com">lpimentel@rc.com</a> ;	401-709-3337
	<a href="mailto:SBoyajian@rc.com">SBoyajian@rc.com</a> ;	
	<a href="mailto:jhutchinson@pplweb.com">jhutchinson@pplweb.com</a> ;	
	<a href="mailto:cobrien@pplweb.com">cobrien@pplweb.com</a> ;	
	<a href="mailto:jscanlon@pplweb.com">jscanlon@pplweb.com</a> ;	
	<a href="mailto:amarcaccio@pplweb.com">amarcaccio@pplweb.com</a> ;	
	<a href="mailto:TMKupstas@pplweb.com">TMKupstas@pplweb.com</a> ;	
	<a href="mailto:ygao@pplweb.com">ygao@pplweb.com</a> ;	
John Protano National Grid	<a href="mailto:John.protano@nationalgrid.com">John.protano@nationalgrid.com</a> ;	401-784-7415
	<a href="mailto:Stephen.mccauley@nationalgrid.com">Stephen.mccauley@nationalgrid.com</a> ;	
<b>Division of Public Utilities</b> Christy Hetherington, Esq. Dept. of Attorney General 150 South Main Street Providence, RI 02903	<a href="mailto:Chetherington@riag.ri.gov">Chetherington@riag.ri.gov</a> ;	401-2274-4400
	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	
	<a href="mailto:Leo.wold@dpuc.ri.gov">Leo.wold@dpuc.ri.gov</a> ;	
	<a href="mailto:Al.mancini@dpuc.ri.gov">Al.mancini@dpuc.ri.gov</a> ;	
	<a href="mailto:Margaret.L.Hogan@dpuc.ri.gov">Margaret.L.Hogan@dpuc.ri.gov</a> ;	
	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a> ;	

Jerome D. Mierzwa Lafayette Morgan Exeter Associates 10480 Little Patuxent Parkway, Suite 300 Columbia, Maryland 21044	<a href="mailto:jmierzwa@exeterassociates.com">jmierzwa@exeterassociates.com</a> ;	410-992-7500
<b>Public Utilities Commission</b> Luly Massaro, Commission Clerk RI Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888	<a href="mailto:luly.massaro@puc.ri.gov">luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov</a> ;	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**

**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

_____ )	
Natural Gas Portfolio Management Plan )	Docket No. 4038
Annual Report )	
April 1, 2021 – March 31, 2022 )	
_____ )	

**MOTION OF THE NARRAGANSETT ELECTRIC  
COMPANY D/B/A RHODE ISLAND ENERGY FOR PROTECTIVE  
TREATMENT OF CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a Rhode Island Energy (Rhode Island Energy or the Company) hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H)(3) (Rule 1.3(H)) and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to Rule 1.3(H)(2).

**I. BACKGROUND**

On June 2, 2022, the Company submitted its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan (NGPMP) approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2021 through March 31, 2022. This filing discloses the names of the suppliers and the prices paid for supplies purchased. These references are contained in Attachment 2 (Flowing Transaction Deal) and Attachment 8 (Mark to Market) to the filing. The Company is seeking protective treatment

with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

Therefore, the Company requests that, pursuant to Rule 1.3(H), the PUC afford confidential treatment to the gas cost pricing information contained in Attachment 2 and Attachment 8 to the NGPMP quarterly report.

## **II. LEGAL STANDARD**

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive

position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

### **III. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which it made purchases in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties and may be dissuaded from transacting future business with Rhode Island Energy or offering Rhode Island Energy favorable pricing. For these reasons, the Company would not customarily release this information to the public. *See Providence Journal*, 774 A.2d at 47. Thus, the absence of confidential treatment would negatively influence the Company's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, the Company seeks protection for such confidential information.

### **IV. CONCLUSION**

For the foregoing reasons, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC  
COMPANY d/b/a RHODE ISLAND ENERGY**

By its attorney,

*Leticia Pimentel*

---

Leticia C. Pimentel, Esq. (#9332)  
Robinson & Cole LLP  
One Financial Plaza, 14th Floor  
Providence, RI 02903  
401-709-3337

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4038  
Natural Gas Portfolio Management Plan Results  
Fiscal Year 2022 Annual Report  
Page 1 of 5

---

**Rhode Island Energy**  
**Natural Gas Portfolio Management Plan Fiscal Year 2022 Annual Report**  
**Plan Results for April 1, 2021 to March 31, 2022**

**Introduction**

In Docket No. 4038, the Rhode Island Public Utilities Commission (“PUC”) approved The Narragansett Electric Company (the “Company”) Natural Gas Portfolio Management Plan (“NGPMP”). The filing required the Company to file the results of the NGPMP each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (“Division”) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The PUC’s order in Docket No. 4038 requires the Company to provide in its annual report the information suggested in the Division’s testimony in that docket. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this Annual Report, the Division requested that annual reports contain information on the assignment of the National Grid USA Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for the Company’s Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method, the Company’s Rhode Island gas customers’ allocation is 7.39 percent in fiscal year 2022. Additionally, the Energy Procurement full time employees (“FTE”) count did not change from last year’s annual report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. To measure the impact of the Company’s efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4038  
Natural Gas Portfolio Management Plan Results  
Fiscal Year 2022 Annual Report  
Page 2 of 5

---

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. To be certain customers will benefit from the injection optimization transactions despite significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and are completely unrelated to the hedge positions utilized in the execution of the Gas Procurement Incentive Plan ("GPIP").

### **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are unrealized.

### **Section 1 Flowing Supply/Storage Withdrawals**

This section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. The difference is the earnings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4038  
Natural Gas Portfolio Management Plan Results  
Fiscal Year 2022 Annual Report  
Page 3 of 5

---

purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing, or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (“WACOG”) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail (“FTD”) report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the FTD report.

For each month, the FTD report shows all gas purchases and storage withdrawals. In the March section of the FTD report, the total of 4,356,691 dekatherms (“Dth”) and \$19,324,467.61 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Costs. The FTD report shows city gate purchases, those purchases entered into as part of optimization transactions, and any storage withdrawals. The FTD report ties directly to the Company’s booked gas cost payable amount. The second part of the FTD report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the “3rd Party Sales” column.

The Customer Costs, or dispatch costs, are calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of April 2021 through March 2022. For example, the volume and cost shown in the Customer Costs section of Attachment 1 for March 2021 are from Attachment 3, which shows that the total delivered volume was 3,275,127 Dth, and the total delivered cost was \$14,004,886.20. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases, and storage withdrawals.

### **Section 2a** Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases in the month. The actual cost of injections allocated into the storage fields is shown on the Storage Injection Transaction Detail report (Attachment 4).

The Customer Inventory Costs are the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4038  
Natural Gas Portfolio Management Plan Results  
Fiscal Year 2022 Annual Report  
Page 4 of 5

---

**Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in the actual costs in Section 1. The Realized Financial Transactions are listed in Attachment 7.

**Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not yet settled financially or delivered physically. Attachment 5 lists the actual customer and inventory costs by storage field. The storage long/short position is the gas from storage that was withdrawn and sold and needs to be injected back into the field if the position is short. If the actual storage inventory is greater than (or long) the benchmark inventory, the excess will be sold in the future. The unrealized Mark to Market (“MTM”) value of the transactions calculated at the end of fiscal year 2021 (March 31, 2021) was booked to earnings for the April 2020 through March 2021 period. As these transactions were realized in the fiscal year 2021 (April 1, 2020 through March 31, 2021), the unrealized MTM value from March 31, 2021 that was booked to earnings in the prior fiscal year (April 1, 2020 through March 31, 2021) must be reversed from the April 1, 2021 through March 31, 2022 earnings so that it is not double-counted. This value is \$45,939.75. The MTM is the mark-to-market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The carry cost on storage inventory is the difference between the actual carry cost incurred, or saved, due to the optimization transactions (Attachment 9). The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 8.17<sup>1</sup> percent. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

---

<sup>1</sup> Pre-tax weighted-average cost-of-capital (“WACC”) based upon the return on equity (“ROE”) approved in latest rate case and the most recent cost of long- and short-debt from the Earning Sharing Filing. The pretax WACC from Docket 4770 is 8.17%.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4038  
Natural Gas Portfolio Management Plan Results  
Fiscal Year 2022 Annual Report  
Page 5 of 5

---

**Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Earnings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown in Attachment 1 at page 2, is \$12,922,064.64. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20 percent sharing of the savings to the Company from \$2 million to \$5 million; (3) 10 percent sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6 percent sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$1,275,323.88 and the customers' total savings is \$11,646,740.76.

**Narragansett Monthly Summary**  
**Rhode Island Energy Natural Gas Portfolio Management Plan**  
As of March 31, 2022

**1) FLOWING SUPPLY/STORAGE WITHDRAWAL**

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-21	2,275,122	\$ 5,118,899.91	385,745	\$ 1,154,999.17	1,889,377	\$ 4,254,045.06	\$ 290,144.32
May-21	950,890	\$ 2,151,888.53	50,805	\$ 373,188.36	900,085	\$ 2,051,144.80	\$ 272,444.63
Jun-21	872,940	\$ 2,211,518.50	230,901	\$ 1,038,088.80	642,039	\$ 1,600,816.15	\$ 427,386.46
Jul-21	721,741	\$ 2,208,194.85	121,779	\$ 833,222.72	599,962	\$ 1,897,133.92	\$ 522,161.79
Aug-21	1,190,989	\$ 4,271,390.44	595,088	\$ 2,939,035.69	595,901	\$ 2,078,228.19	\$ 745,873.43
Sep-21	803,734	\$ 3,111,971.28	174,990	\$ 1,583,336.22	628,744	\$ 2,451,785.37	\$ 923,150.32
Oct-21	1,242,493	\$ 5,951,922.38	279,739	\$ 1,567,965.80	962,754	\$ 4,636,764.21	\$ 252,807.63
Nov-21	3,755,791	\$ 18,711,161.38	1,000,230	\$ 6,206,051.33	2,755,561	\$ 13,381,140.03	\$ 876,029.98
Dec-21	4,864,479	\$ 20,384,823.98	1,232,130	\$ 7,283,597.78	3,632,349	\$ 15,573,743.68	\$ 2,472,517.48
Jan-22	5,854,856	\$ 30,132,579.08	318,112	\$ 3,682,538.35	5,536,744	\$ 27,826,108.99	\$ 1,376,068.26
Feb-22	4,980,485	\$ 28,118,479.07	721,688	\$ 7,366,209.97	4,258,797	\$ 23,815,760.79	\$ 3,063,491.69
Mar-22	4,356,691	\$ 19,324,467.61	1,081,564	\$ 7,491,474.31	3,275,127	\$ 14,004,886.20	\$ 2,171,892.90
<b>Total</b>	<b>31,870,211</b>	<b>\$ 141,697,297.00</b>	<b>6,192,771</b>	<b>\$ 41,519,708.50</b>	<b>25,677,440</b>	<b>\$ 113,571,557.38</b>	<b>\$ 13,393,966.87</b>

(a)

**2a) STORAGE INJECTION**

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-21	(297,253)	\$ (679,702.46)	289,331	\$ 604,948.58
May-21	(214,135)	\$ (493,386.01)	216,254	\$ 509,649.43
Jun-21	(197,120)	\$ (504,147.63)	169,126	\$ 440,910.61
Jul-21	(231,974)	\$ (740,604.82)	215,326	\$ 650,458.87
Aug-21	(293,225)	\$ (1,044,484.34)	250,666	\$ 823,774.25
Sep-21	(527,408)	\$ (2,054,755.73)	243,840	\$ 903,335.59
Oct-21	(279,800)	\$ (1,372,642.46)	269,005	\$ 1,313,168.44
Nov-21	(70,333)	\$ (368,278.40)	37,520	\$ 211,445.69
Dec-21	(187,348)	\$ (809,124.37)	97,219	\$ 467,898.69
Jan-22	(137,875)	\$ (1,179,808.38)	69,342	\$ 238,980.02
Feb-22	(175,191)	\$ (1,047,128.76)	93,809	\$ 564,790.89
Mar-22	(165,192)	\$ (753,796.24)	86,853	\$ 349,860.71
<b>Total</b>	<b>(2,776,854)</b>	<b>\$ (11,047,859.58)</b>	<b>2,038,291</b>	<b>\$ 7,079,221.77</b>

(b)

**2b) REALIZED HEDGING**

Month	Hedging Gain/(Loss)*
Apr-21	\$ -
May-21	\$ -
Jun-21	\$ -
Jul-21	\$ (3,075.00)
Aug-21	\$ 15,550.00
Sep-21	\$ 372,423.10
Oct-21	\$ -
Nov-21	\$ -
Dec-21	\$ -
Jan-22	\$ (126,180.00)
Feb-22	\$ -
Mar-22	\$ -
<b>Total</b>	<b>\$ 258,718.10 (c)</b>

\* Realized hedging gains and losses are included monthly in 3rd party sales dollars

<b>2c) UNREALIZED ACTIVITY</b>			
Storage position long/(short) (dt)			7,520
Contract Year 2020-2021 Value Booked to Earnings ( MTM at 3/31/2021 )			
MTM as of March 31, 2022	\$	45,939.75	(d)
Physical Storage Value as of March 31, 2022	\$	131,741.40	(e)
Forward Storage Value (purchase)/sale	\$	(699,824.65)	(f)
Carry Cost Estimate and Cost of Collateral - March 2022	\$	39,168.54	(g)
	\$	11,070.71	(h)

**TOTAL UNREALIZED VALUE** \$ (471,904.23) (i)

**TOTAL REALIZED AND UNREALIZED VALUE** \$ 12,922,064.64 (j)

**MARGIN SHARING**

Customer Threshold	\$	2,000,000.00	(k)
Customer Excess Earnings (excludes AMA revenue)	\$	11,646,740.76	(l)
National Grid Incentive (excludes AMA revenue)	\$	1,275,323.88	(m)
Customer Total Value (excludes AMA revenue)	\$	11,646,740.76	(n)

**Footnotes:**

(a) Total to date realized cost and revenue, Attachment 2 and 3

(b) Total to date storage costs, included in (a)

(c) Total to date realized financial transaction settlements, included in (a), Attachment 7

(d) March 31, 2021 MTM booked in FY2022

(e) Detail in Attachment 8

(f) Detail in Attachment 5

(g) Forward storage value estimate

(h) Detail in Attachment 9

(i) equals the sum of (d) through (h)

(j) equals the sum of (a) and (i)

(k) Threshold

(l) equals \$3,000,000 times 80% + \$5,000,000 times 90% + ((j)-10,000,000) times 94%

(m) equals \$3,000,000 times 20% + \$5,000,000 times 10% + ((j)-10,000,000) times 6%

(n) equals (k) + (l)

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
APRIL								
4/1/2021					2,190	\$3,887.40		
4/1/2021					9,840	\$20,600.00		
4/1/2021					19,680	\$41,200.00		
4/1/2021					220,380	\$405,052.20		
4/1/2021					4,896	\$11,875.01		
4/1/2021					9,832	\$16,900.00		
4/1/2021					9,832	\$16,900.00		
4/1/2021					4,975	\$13,000.00		
4/1/2021					5,000	\$10,075.00		
4/1/2021					7,506	\$16,858.50		
4/1/2021					22,222	\$47,290.80		
4/1/2021					4,939	\$9,962.50		
4/1/2021					1,756	\$4,789.06		
4/1/2021					3,266	\$8,249.56		
4/1/2021					3,240	\$8,349.50		
4/1/2021					3,266	\$8,432.71		
4/1/2021					3,266	\$8,449.40		
4/1/2021					3,250	\$8,715.75		
4/1/2021					3,237	\$8,832.31		
4/1/2021					3,223	\$8,699.12		
4/1/2021					3,242	\$8,699.19		
4/1/2021					3,244	\$9,032.19		
4/1/2021					3,244	\$9,215.35		
4/1/2021					3,240	\$8,982.32		
4/1/2021					4,615	\$11,656.98		
4/1/2021					4,589	\$11,798.20		
4/1/2021					4,615	\$11,915.79		
4/1/2021					4,615	\$11,939.37		
4/1/2021					4,550	\$12,315.73		
4/1/2021					4,498	\$12,480.44		
4/1/2021					4,529	\$12,292.24		
4/1/2021					4,591	\$12,292.33		
4/1/2021					4,593	\$12,762.87		
4/1/2021					4,571	\$13,021.69		
4/1/2021					4,589	\$12,692.40		
4/1/2021					6,056	\$13,585.00		
4/1/2021					5,938	\$12,940.83		
4/1/2021					15,152	\$25,779.79		
4/1/2021					16,239	\$39,044.92		
4/1/2021					18,660	\$35,462.00		
4/1/2021					21,673	\$46,522.02		
4/1/2021					22,278	\$47,672.10		
4/1/2021					22,278	\$47,899.11		
4/1/2021					22,278	\$47,672.10		
4/1/2021					22,226	\$53,858.12		
4/1/2021					1,580	\$3,188.00		



**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2021			3,359			\$6,774.50		
4/1/2021			4,939			\$9,987.50		
4/1/2021			630			\$0.00		
4/1/2021			13,294			\$28,960.50		
4/1/2021			16,684			\$41,035.94		
4/1/2021			21,657			\$47,784.90		
4/1/2021			31,484			\$66,240.00		
4/1/2021			126,550			\$242,127.60		
4/1/2021			326,311			\$622,515.52		
4/1/2021			1,300			\$2,619.50		
4/1/2021			1,499			\$3,493.70		
4/1/2021			4,995			\$8,700.00		
4/1/2021			4,888			\$11,103.40		
4/1/2021			5,000			\$9,415.32		
4/1/2021			4,851			\$11,169.00		
4/1/2021			5,129			\$11,533.80		
4/1/2021			5,863			\$13,959.08		
4/1/2021			6,036			\$16,117.77		
4/1/2021			6,888			\$16,534.44		
4/1/2021			6,841			\$16,110.48		
4/1/2021			8,460			\$19,306.56		
4/1/2021			8,860			\$19,800.00		
4/1/2021			9,694			\$24,500.00		
4/1/2021			14,474			\$36,105.00		
4/1/2021			18,934			\$44,205.29		
4/1/2021			4,947			\$9,964.00		
4/1/2021			4,948			\$10,750.00		
4/1/2021			9,915			\$25,550.01		
4/1/2021			97,944			\$228,255.72		
4/1/2021			4,948			\$11,275.01		
4/1/2021			15,859			\$34,923.60		
4/1/2021			135,329			\$297,766.20		
4/1/2021			3,448			\$6,667.50		
4/1/2021			4,799			\$8,579.07		
4/1/2021			5,957			\$11,520.00		
4/1/2021			5,946			\$10,629.12		
4/1/2021			14,168			\$29,448.00		
4/1/2021			1,135			\$2,756.96		
4/1/2021			2,192			\$5,536.75		
4/1/2021			3,410			\$8,946.96		
4/1/2021			4,666			\$11,643.12		
4/1/2021			4,964			\$12,538.52		
4/1/2021			5,988			\$16,311.58		
4/1/2021			7,986			\$44,000.00		
4/1/2021			9,432			\$23,879.89		
4/1/2021			11,063			\$26,590.48		
4/1/2021			14,602			\$37,701.92		
4/1/2021			14,357			\$38,458.67		
4/1/2021			14,842			\$41,171.23		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2021			15,382		15,382	\$39,865.89		
4/1/2021			15,497		15,497	\$41,617.28		
4/1/2021			15,537		15,537	\$42,173.87		
4/1/2021			15,379		15,379	\$41,537.90		
4/1/2021			15,451		15,451	\$41,538.21		
4/1/2021			15,443		15,443	\$43,128.27		
4/1/2021			15,463		15,463	\$44,002.85		
4/1/2021			15,596		15,596	\$40,348.10		
4/1/2021			212		212	\$1,028.00		
4/1/2021			1,066		1,066	\$2,324.16		
4/1/2021			1,167		1,167	\$2,463.30		
4/1/2021			1,234		1,234	\$2,728.74		
4/1/2021			2,997		2,997	\$5,870.44		
4/1/2021			2,995		2,995	\$6,377.70		
4/1/2021			3,183		3,183	\$6,389.89		
4/1/2021			4,187		4,187	\$7,996.62		
4/1/2021			4,556		4,556	\$8,983.66		
4/1/2021			5,489		5,489	\$13,592.60		
4/1/2021			5,994		5,994	\$13,949.86		
4/1/2021			6,017		6,017	\$14,284.81		
4/1/2021			5,740		5,740	\$11,304.96		
4/1/2021			6,200		6,200	\$13,039.60		
4/1/2021			6,500		6,500	\$16,980.04		
4/1/2021			6,876		6,876	\$15,463.86		
4/1/2021			7,387		7,387	\$13,761.86		
4/1/2021			7,465		7,465	\$18,053.63		
4/1/2021			9,999		9,999	\$22,004.92		
4/1/2021			11,500		11,500	\$23,896.00		
4/1/2021			11,486		11,486	\$22,620.00		
4/1/2021			13,500		13,500	\$29,616.98		
4/1/2021			14,552		14,552	\$33,155.28		
4/1/2021			14,576		14,576	\$37,492.65		
4/1/2021			15,000		15,000	\$37,257.63		
4/1/2021			15,347		15,347	\$33,282.50		
4/1/2021			17,118		17,118	\$31,069.71		
4/1/2021			18,982		18,982	\$49,445.70		
4/1/2021			21,916		21,916	\$51,898.42		
4/1/2021			23,411		23,411	\$51,743.13		
4/1/2021			22,382		22,382	\$50,626.56		
4/1/2021			24,451		24,451	\$61,016.41		
4/1/2021			38,994		38,994	\$94,413.60		
4/1/2021			51,422		51,422	\$116,785.80		
4/1/2021			52,985		52,985	\$108,515.88		
4/1/2021			148,698		148,698	\$328,177.20		
4/1/2021			(297,253)					(\$651,394.60)

4/1/2021 Storage Injections

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
4/1/2021	Enduse and Sendout Adjustments				4,078	\$8,935.73		
4/1/2021	Misc Adjust				(1,493)	(\$3,271.01)		
4/1/2021	Commodity pipeline charges				2,091,615	\$145,083.81		
		Sub-Total			2,091,615	4,728,609.34		
		OBA ESTIMATE			183,507	\$394,084.66		
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			2,275,122	5,122,694.00		
		SUB-TOTAL						
4/1/2021			10,146	\$27,394.20				
4/1/2021			2,500	\$7,250.00				
4/1/2021			2,045	\$5,726.00				
4/1/2021			5,000	\$13,500.00				
4/1/2021			4,700	\$12,455.00				
4/1/2021			7,500	\$21,000.00				
4/1/2021			9,645	\$27,488.25				
4/1/2021			10,000	\$28,500.00				
4/1/2021			11,500	\$34,500.00				
4/1/2021			10,000	\$27,000.00				
4/1/2021			5,645	\$17,499.50				
4/1/2021			8,000	\$24,800.00				
4/1/2021			5,000	\$12,350.00				
4/1/2021			27,822	\$70,946.10				
4/1/2021			42,680	\$96,030.00				
4/1/2021			5,000	\$9,500.00				
4/1/2021			3,000	\$8,700.00				
4/1/2021			10,000	\$23,500.00				
4/1/2021			5,000	\$10,250.00				
4/1/2021			1,143	\$3,086.10				
4/1/2021			1,143	\$3,143.25				
4/1/2021			3,657	\$9,873.90				
4/1/2021			7,500	\$21,375.00				
4/1/2021			5,000	\$13,750.00				
4/1/2021			10,000	\$29,000.00				
4/1/2021			10,000	\$32,500.00				
4/1/2021			15,000	\$45,000.00				
4/1/2021			5,797	\$16,521.45				
4/1/2021			8,000	\$23,200.00				
4/1/2021			9,100	\$36,400.00				
4/1/2021			6,168	\$17,887.20				
4/1/2021			1,811	\$5,161.35				
4/1/2021			10,000	\$28,500.00				
4/1/2021			10,000	\$29,500.00				
4/1/2021			10,000	\$30,000.00				
4/1/2021			9,339	\$28,017.00				

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2021			3,645	\$10,023.75				
4/1/2021			7,848	\$22,759.20				
4/1/2021			15,645	\$45,370.50				
4/1/2021			3,000	\$9,000.00				
4/1/2021			13,645	\$38,888.25				
4/1/2021			13,645	\$40,935.00				
4/1/2021			2,145	\$6,435.00				
4/1/2021			8,677	\$26,031.00				
4/1/2021			600	\$1,470.00				
4/1/2021			5,000	\$15,250.00				
4/1/2021			514	\$179.90				
4/1/2021			2,540	\$5,207.00				
		Sub-Total	385,745	\$1,072,853.90				
		CAPACITY RELEASE OSS		\$				
		CAPACITY RELEASE OSS PPA		\$				
		Off System Sales Revenue-PPA		\$				
		PPA - OPTIMIZATION TRUE UP		\$				
		HEDGING GAIN/LOSS						
		Total 3rd Party Sales	385,745	\$1,154,999.17				
		PROXY GAS COST RECOVERY	1,889,377	\$ 4,254,045.06				
		STORAGE CARRY ADJUSTMENT						
		FINAL CLOSE TOTAL	2,275,122	\$5,409,044.23	2,275,122	(\$3,794.09)	0	\$290,144.32
MAY								
5/1/2021			152,727	\$382,850.00				
5/1/2021			124,270	\$263,931.21				
5/1/2021			155,756	\$226,655.40				
5/1/2021			1,694	\$3,699.68				
5/1/2021			2,206	\$4,598.20				
5/1/2021			8,406	\$21,436.50				
5/1/2021			20,622	\$49,661.38				
5/1/2021			2,464	\$6,662.50				
5/1/2021			5,261	\$14,045.00				
5/1/2021			249,625	\$527,673.63				
5/1/2021			966	\$2,720.00				
5/1/2021			2,961	\$7,200.00				

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
5/1/2021			21,634			\$56,451.62		
5/1/2021			1,946			\$4,880.72		
5/1/2021			2,929			\$6,607.49		
5/1/2021			2,391			\$6,682.50		
5/1/2021			2,526			\$6,141.60		
5/1/2021			810			\$1,779.21		
5/1/2021			1,965			\$4,920.00		
5/1/2021			2,065			\$5,670.00		
5/1/2021			2,463			\$6,983.37		
5/1/2021			2,470			\$6,607.92		
5/1/2021			2,293			\$6,739.33		
5/1/2021			2,461			\$6,501.55		
5/1/2021			2,472			\$6,701.79		
5/1/2021			2,516			\$6,647.00		
5/1/2021			2,527			\$6,851.72		
5/1/2021			3,763			\$9,452.70		
5/1/2021			5,461			\$13,447.50		
5/1/2021			7,406			\$19,842.54		
5/1/2021			7,580			\$20,286.48		
5/1/2021			8,918			\$20,082.50		
5/1/2021			16,712			\$39,467.84		
5/1/2021			19,238			\$45,913.08		
5/1/2021			21,226			\$49,054.20		
5/1/2021			2,401			\$5,810.40		
5/1/2021			5,373			\$14,734.15		
5/1/2021			1,997			\$4,920.00		
5/1/2021			4,965			\$12,975.00		
5/1/2021			8,888			\$23,220.00		
5/1/2021			67			\$260.00		
5/1/2021			63,769			\$159,189.03		
5/1/2021			19,701			\$44,400.00		
5/1/2021			2,470			\$6,743.57		
5/1/2021			2,478			\$5,877.76		
5/1/2021			10,261			\$25,277.40		
5/1/2021			17,684			\$42,129.00		
5/1/2021			1,905			\$4,523.20		
5/1/2021			2,665			\$6,449.80		
5/1/2021			3,524			\$9,395.76		
5/1/2021			8,910			\$22,860.00		
5/1/2021			11,469			\$31,337.47		
5/1/2021			14,471			\$40,848.04		
			(214,135)			(\$473,496.00)		
			2,882			\$6,372.74		
			(240)			(\$530.75)		
								\$ 57,667.15

Storage Injections  
 Enduse and Sndout Adjustments  
 Misc Adjust  
 Commodity pipeline charges

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		Sub-Total			842,235	1,920,019.88		
		OBA ESTIMATE						
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			108,655	\$236,267.73		
		SUB-TOTAL			950,890	2,156,287.61		
5/1/2021			5,000	\$12,025.01				
5/1/2021			5,000	\$14,000.00				
5/1/2021			2,600	\$6,370.00				
5/1/2021			3,000	\$8,175.00				
5/1/2021			2,405	\$5,940.35				
5/1/2021			20,000	\$50,000.00				
5/1/2021			2,000	\$5,180.00				
5/1/2021			3,000	\$7,650.00				
5/1/2021			400	\$1,120.00				
5/1/2021			2,400	\$7,080.00				
5/1/2021			5,000	\$14,300.00				
		Sub-Total	50,805	\$131,840.36				
		CAPACITY RELEASE OSS		\$				
		CAPACITY RELEASE OSS PPA		224,436.66				
		Off System Sales Revenue-PPA		\$				
		PPA - OPTIMIZATION TRUE UP		1,983.00				
		HEDGING GAIN/LOSS		\$				
		Total 3rd Party Sales	50,805	\$				
		PROXY GAS COST RECOVERY	900,085	\$2,051,144.80				
		STORAGE CARRY ADJUSTMENT				(4,399.08)		
		FINAL CLOSE TOTAL	950,890	\$2,424,333.16	950,890	2,151,888.53	0	\$272,444.63
JUNE								
6/1/2021			2,040	\$4,227.12				
6/1/2021			2,190	\$4,511.40				
6/1/2021			2,628	\$5,438.40				
6/1/2021			30,342	\$62,825.88				
6/1/2021			2,056	\$3,923.50				

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2021			2,288		2,288	\$5,457.75		
6/1/2021			2,288		2,288	\$5,572.65		
6/1/2021			2,288		2,288	\$5,595.63		
6/1/2021			2,288		2,288	\$7,204.23		
6/1/2021			6,864		6,864	\$7,146.78		
6/1/2021			6,864		6,864	\$14,029.29		
6/1/2021			6,864		6,864	\$16,087.50		
6/1/2021			6,864		6,864	\$18,992.97		
6/1/2021			152,010		152,010	\$332,820.60		
6/1/2021			1,996		1,996	\$4,455.00		
6/1/2021			6,987		6,987	\$15,766.35		
6/1/2021			9,411		9,411	\$24,103.20		
6/1/2021			20,773		20,773	\$51,618.60		
6/1/2021			4,562		4,562	\$12,791.86		
6/1/2021			46		46	\$91.18		
6/1/2021			1,467		1,467	\$4,630.80		
6/1/2021			2,708		2,708	\$7,491.00		
6/1/2021			4,028		4,028	\$7,842.89		
6/1/2021			4,257		4,257	\$9,916.92		
6/1/2021			4,444		4,444	\$8,415.00		
6/1/2021			4,877		4,877	\$9,608.82		
6/1/2021			4,812		4,812	\$8,706.08		
6/1/2021			27,255		27,255	\$64,459.98		
6/1/2021			35,530		35,530	\$83,150.10		
6/1/2021			151,453		151,453	\$351,479.99		
6/1/2021			1,459		1,459	\$4,087.80		
6/1/2021			32,481		32,481	\$93,275.00		
6/1/2021			1,498		1,498	\$3,300.52		
6/1/2021			1,541		1,541	\$4,523.55		
6/1/2021			1,978		1,978	\$5,300.00		
6/1/2021			1,945		1,945	\$4,583.13		
6/1/2021			2,758		2,758	\$10,503.75		
6/1/2021			2,989		2,989	\$6,505.90		
6/1/2021			3,011		3,011	\$7,076.21		
6/1/2021			3,200		3,200	\$6,966.00		
6/1/2021			3,379		3,379	\$7,191.00		
6/1/2021			3,479		3,479	\$8,050.00		
6/1/2021			3,476		3,476	\$8,400.00		
6/1/2021			3,713		3,713	\$9,677.40		
6/1/2021			3,707		3,707	\$9,620.25		
6/1/2021			3,702		3,702	\$9,544.05		
6/1/2021			3,703		3,703	\$9,848.85		
6/1/2021			5,019		5,019	\$11,136.40		
6/1/2021			5,047		5,047	\$15,633.54		
6/1/2021			5,992		5,992	\$13,320.00		
6/1/2021			5,991		5,991	\$13,170.00		
6/1/2021			6,671		6,671	\$18,081.00		
6/1/2021			8,934		8,934	\$19,440.00		
6/1/2021			11,248		11,248	\$34,747.20		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

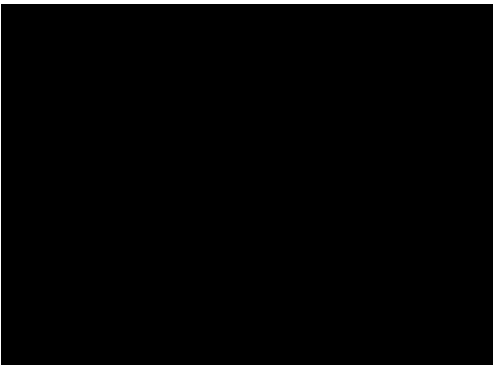
Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
6/1/2021			5,400		5,400	\$14,979.25			
6/1/2021			5,482		5,482	\$13,825.00			
6/1/2021			7,446		7,446	\$19,531.20			
6/1/2021			9,000		9,000	\$23,602.80			
6/1/2021			16,438		16,438	\$44,793.00			
6/1/2021			3,518		3,518	\$12,303.26			
6/1/2021			5,482		5,482	\$19,522.12			
6/1/2021			8,280		8,280	\$19,175.26			
6/1/2021			13,800		13,800	\$29,483.69			
6/1/2021			570		570	\$42,157.50			
6/1/2021			2,272		2,272	\$1,269.00			
6/1/2021			4,939		4,939	\$6,670.00			
6/1/2021			1,986		1,986	\$14,400.00			
6/1/2021			4,766		4,766	\$4,480.00			
6/1/2021			791		791	\$8,450.00			
6/1/2021			1,000		1,000	\$1,744.00			
6/1/2021			1,028		1,028	\$3,106.84			
6/1/2021			1,028		1,028	\$2,122.82			
6/1/2021			1,542		1,542	\$2,169.30			
6/1/2021			1,542		1,542	\$2,943.10			
6/1/2021			1,542		1,542	\$3,252.90			
6/1/2021			1,976		1,976	\$4,360.00			
6/1/2021			1,975		1,975	\$4,360.00			
6/1/2021			2,056		2,056	\$4,455.24			
6/1/2021			2,056		2,056	\$4,615.28			
6/1/2021			2,288		2,288	\$5,693.30			
6/1/2021			2,700		2,700	\$5,985.27			
6/1/2021			2,700		2,700	\$8,417.64			
6/1/2021			2,717		2,717	\$11,144.00			
6/1/2021			3,000		3,000	\$6,590.29			
6/1/2021			3,000		3,000	\$6,651.03			
6/1/2021			3,084		3,084	\$6,259.98			
6/1/2021			3,500		3,500	\$7,369.44			
6/1/2021			3,718		3,718	\$10,875.00			
6/1/2021			3,991		3,991	\$8,948.29			
6/1/2021			4,000		4,000	\$9,312.70			
6/1/2021			4,498		4,498	\$11,255.79			
6/1/2021			5,000		5,000	\$15,590.96			
6/1/2021			5,482		5,482	\$16,037.00			
6/1/2021			7,975		7,975	\$31,492.50			
6/1/2021			10,554		10,554	\$22,434.30			
6/1/2021			11,689		11,689	\$29,180.10			
6/1/2021			14,965		14,965	\$56,021.70			
6/1/2021			16,156		16,156	\$39,836.70			
6/1/2021			17,273		17,273	\$42,480.90			
6/1/2021			21,988		21,988	\$58,369.50			
6/1/2021			31,668		31,668	\$97,905.00			
6/1/2021			119,914		119,914	\$306,256.50			



**NARRAGANSETT**  
**REDACTED**

**Flowing Transaction Detail ("FTD")**  
**Rhode Island Energy Natural Gas Portfolio Management Plan**  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
								\$
6/1/2021								
6/1/2021								
6/1/2021								
6/1/2021								
6/1/2021								
6/1/2021	Storage Injections				(197,120)	(\$492,396.45)		
6/1/2021	Enduse and Sendout Adjustments				2,281	\$5,696.84		
6/1/2021	Misc Adjust				(264)	(\$658.48)		
6/1/2021	Commodity pipeline charges					\$41,866.97		
Sub-Total								
						851,447		\$2,168,741.36
OBA ESTIMATE								
<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>								
SUB-TOTAL								
6/1/2021			5,000	\$16,500.00				
6/1/2021			1,500	\$6,225.00				
6/1/2021			1,904	\$6,664.00				
6/1/2021			5,500	\$24,750.00				
6/1/2021			2,500	\$11,500.00				
6/1/2021			500	\$2,300.00				
6/1/2021			9,000	\$25,740.00				
6/1/2021			5,000	\$18,000.00				
6/1/2021			16,446	\$46,871.10				
6/1/2021			31,800	\$120,840.00				
6/1/2021			15,000	\$69,750.00				
6/1/2021			3,000	\$8,520.00				
6/1/2021			8,762	\$38,114.70				
6/1/2021			2,506	\$4,586.98				
6/1/2021			1,255	\$1,882.50				
6/1/2021			1,278	\$2,325.96				
6/1/2021			1,803	\$2,289.81				
6/1/2021			1,433	\$2,651.05				
6/1/2021			1,125	\$2,137.50				
6/1/2021			255	\$471.75				
6/1/2021			630	\$1,071.00				
6/1/2021			442	\$707.20				
6/1/2021			929	\$1,932.32				
6/1/2021			1,686	\$3,169.68				



**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2021			2,715	\$4,941.30				
6/1/2021			2,784	\$5,568.00				
6/1/2021			2,394	\$5,027.40				
6/1/2021			2,435	\$5,283.95				
6/1/2021			2,597	\$5,635.49				
6/1/2021			2,020	\$4,706.60				
6/1/2021			1,065	\$2,513.40				
6/1/2021			435	\$1,026.60				
6/1/2021			625	\$1,606.25				
6/1/2021			1,393	\$3,761.10				
6/1/2021			1,877	\$5,011.59				
6/1/2021			1,937	\$5,174.79				
6/1/2021			2,188	\$6,564.00				
6/1/2021			1,553	\$4,581.35				
6/1/2021			4,200	\$14,070.00				
6/1/2021			5,000	\$16,750.00				
6/1/2021			5,100	\$14,535.00				
6/1/2021			2,200	\$10,120.00				
6/1/2021			13,800	\$48,300.00				
6/1/2021			5,047	\$19,683.30				
6/1/2021			5,482	\$13,979.10				
6/1/2021			5,200	\$18,200.00				
6/1/2021			7,400	\$25,160.00				
6/1/2021			3,200	\$7,680.00				
6/1/2021			7,000	\$17,500.00				
6/1/2021			5,000	\$13,000.00				
6/1/2021			3,000	\$7,800.00				
6/1/2021			5,000	\$22,500.00				
6/1/2021			5,000	\$23,500.00				
6/1/2021			4,000	\$18,800.00				
			<b>230,901</b>	<b>\$771,975.77</b>				
		Sub-Total						
			230,901	\$				1,038,088.80

CAPACITY RELEASE OSS  
 CAPACITY RELEASE OSS PPA  
 Off System Sales Revenue-PPA  
 PPA - OPTIMIZATION TRUE UP  
 HEDGING GAIN/LOSS

Total 3rd Party Sales

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	PROXY GAS COST RECOVERY		642,039	\$1,600,816.15				
	STORAGE CARRY ADJUSTMENT					(\$4,116.45)		
	FINAL CLOSE TOTAL		872,940	\$2,638,904.95	872,940	\$2,211,518.50	0	\$427,386.46
JULY								
7/1/2021						\$5,629.29		
7/1/2021					2,263	\$90,453.04		
7/1/2021					36,177	\$20,145.93		
7/1/2021					7,360	\$19,301.43		
7/1/2021					7,197	\$65,305.84		
7/1/2021					24,676	\$17,968.40		
7/1/2021					6,169	\$16,915.08		
7/1/2021					6,169	\$17,131.94		
7/1/2021					6,169	\$19,052.70		
7/1/2021					6,169	\$18,061.34		
7/1/2021					6,169	\$17,348.80		
7/1/2021					12,338	\$33,458.40		
7/1/2021					9,083	\$26,883.29		
7/1/2021					19,628	\$57,179.01		
7/1/2021					49,326	\$139,376.00		
7/1/2021					16,466	\$47,039.40		
7/1/2021					18,326	\$52,266.00		
7/1/2021					1,481	\$4,635.00		
7/1/2021					2,470	\$7,787.50		
7/1/2021					62,315	\$225,882.12		
7/1/2021					147,201	\$453,954.08		
7/1/2021					841	\$2,545.75		
7/1/2021					10,588	\$31,565.00		
7/1/2021					2,000	\$6,378.75		
7/1/2021					1,511	\$4,819.50		
7/1/2021					2,000	\$6,318.00		
7/1/2021					16,471	\$53,382.48		
7/1/2021					2,000	\$6,358.50		
7/1/2021					4,300	\$13,799.01		
7/1/2021					4,487	\$15,329.25		
7/1/2021					20,019	\$55,473.00		
7/1/2021					1,498	\$4,765.95		
7/1/2021					3,983	\$12,675.60		
7/1/2021					3,556	\$9,846.00		
7/1/2021					123,877	\$385,343.33		
7/1/2021					5,489	\$18,548.95		
7/1/2021					5,489	\$17,995.25		
7/1/2021					4,511	\$14,787.50		
7/1/2021					5,995	\$18,637.08		
7/1/2021					10,463	\$32,515.56		



**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
Rhode Island Energy Natural Gas Portfolio Management Plan  
As of March 31, 2022

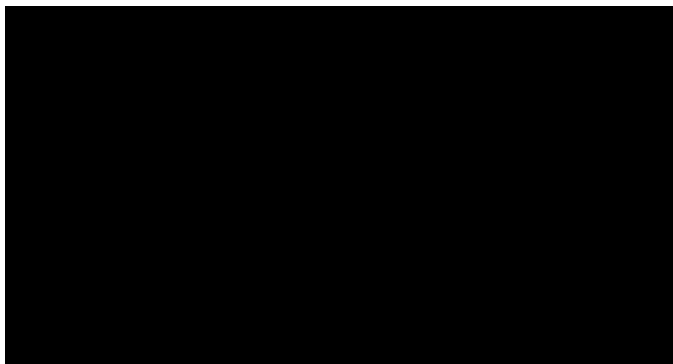
Date	COMPANY NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
7/1/2021	Commodity pipeline charges					\$28,887.12		
		Sub-Total			703,651	\$2,171,289.23		
		<b>OBA ESTIMATE</b>						
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>			18,090	\$40,995.25		
		<b>SUB-TOTAL</b>			<b>721,741</b>	<b>\$ 2,212,284.48</b>		
7/1/2021			5,000	\$16,000.00				
7/1/2021			5,000	\$16,000.00				
7/1/2021			5,000	\$16,750.00				
7/1/2021			10,467	\$33,285.06				
7/1/2021			5,000	\$17,750.00				
7/1/2021			300	\$1,080.00				
7/1/2021			10,600	\$45,050.00				
7/1/2021			5,000	\$17,250.00				
7/1/2021			5,000	\$19,500.00				
7/1/2021			1,500	\$5,550.00				
7/1/2021			5,412	\$20,565.60				
7/1/2021			20,000	\$57,000.00				
7/1/2021			5,000	\$18,250.00				
7/1/2021			5,000	\$18,250.00				
7/1/2021			5,000	\$18,500.00				
7/1/2021			5,000	\$17,800.00				
7/1/2021			4,000	\$15,000.00				
7/1/2021			7,500	\$22,500.00				
7/1/2021			5,000	\$17,250.00				
7/1/2021			2,000	\$6,900.00				
		Sub-Total	121,779	\$418,230.66				
				\$				
				416,203.95				

**CAPACITY RELEASE OSS**  
**CAPACITY RELEASE OSS PPA**  
Off System Sales Revenue-PPA

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
Rhode Island Energy Natural Gas Portfolio Management Plan  
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	PPA - OPTIMIZATION TRUE UP HEDGING GAIN/LOSS			\$1,863.11 (\$3,075.00)				
	Total 3rd Party Sales		121,779	\$ 833,222.72				
	PROXY GAS COST RECOVERY		599,962	\$1,897,133.92				
	STORAGE CARRY ADJUSTMENT					(\$4,089.63)		
	FINAL CLOSE TOTAL		721,741	\$ 2,730,356.64	721,741	\$ 2,208,194.85	0	\$ 522,161.79
<b>AUGUST</b>								
8/1/2021			384			\$1,451.36		
8/1/2021			886			\$3,346.40		
8/1/2021			1,270			\$3,993.88		
8/1/2021			1,270			\$4,427.72		
8/1/2021			1,270			\$4,651.02		
8/1/2021			1,270			\$4,727.58		
8/1/2021			1,271			\$4,772.24		
8/1/2021			1,270			\$4,778.62		
8/1/2021			1,270			\$4,606.36		
8/1/2021			1,270			\$4,497.90		
8/1/2021			1,270			\$4,548.94		
8/1/2021			1,270			\$4,536.18		
8/1/2021			1,270			\$4,721.20		
8/1/2021			1,270			\$4,689.30		
8/1/2021			1,270			\$4,791.38		
8/1/2021			1,270			\$4,785.00		
8/1/2021			1,270			\$4,893.46		
8/1/2021			2,540			\$7,298.72		
8/1/2021			3,810			\$13,455.42		
8/1/2021			3,810			\$14,393.28		
8/1/2021			5,080			\$18,061.78		
8/1/2021			188,945			\$563,652.54		
8/1/2021			482			\$1,771.44		
8/1/2021			989			\$3,673.56		
8/1/2021			4,484			\$17,112.00		
8/1/2021			4,868			\$17,487.50		
8/1/2021			1,711			\$7,591.44		
8/1/2021			5,575			\$23,415.60		
8/1/2021			7,229			\$27,562.50		
8/1/2021			989			\$3,724.16		
8/1/2021			989			\$3,825.36		
8/1/2021			2,158			\$6,270.64		
8/1/2021			3,936			\$14,675.84		



**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
8/1/2021			5,345		5,345	\$23,751.00		
8/1/2021			10,066		10,066	\$32,916.42		
8/1/2021			20,600		20,600	\$65,168.82		
8/1/2021			24,736		24,736	\$78,039.40		
8/1/2021			29,727		29,727	\$93,361.77		
8/1/2021			48,916		48,916	\$152,272.00		
8/1/2021			1,500		1,500	\$5,589.92		
8/1/2021			3,436		3,436	\$12,810.08		
8/1/2021			1,770		1,770	\$6,642.40		
8/1/2021			2,263		2,263	\$6,381.66		
8/1/2021			3,499		3,499	\$13,327.40		
8/1/2021			3,996		3,996	\$15,170.00		
8/1/2021			4,204		4,204	\$15,708.19		
8/1/2021			4,776		4,776	\$18,353.22		
8/1/2021			4,775		4,775	\$17,605.36		
8/1/2021			4,808		4,808	\$17,384.68		
8/1/2021			4,779		4,779	\$17,531.80		
8/1/2021			4,789		4,789	\$17,164.00		
8/1/2021			4,772		4,772	\$18,230.62		
8/1/2021			5,015		5,015	\$19,529.07		
8/1/2021			5,016		5,016	\$18,216.84		
8/1/2021			5,026		5,026	\$18,062.46		
8/1/2021			5,269		5,269	\$20,088.00		
8/1/2021			5,289		5,289	\$20,425.86		
8/1/2021			5,286		5,286	\$20,263.32		
8/1/2021			5,282		5,282	\$20,669.67		
8/1/2021			5,282		5,282	\$19,667.34		
8/1/2021			5,276		5,276	\$20,466.50		
8/1/2021			5,277		5,277	\$20,290.41		
8/1/2021			5,273		5,273	\$20,579.70		
8/1/2021			5,305		5,305	\$20,225.64		
8/1/2021			7,538		7,538	\$27,939.16		
8/1/2021			10,068		10,068	\$39,624.20		
8/1/2021			10,299		10,299	\$39,217.50		
8/1/2021			14,363		14,363	\$51,087.42		
8/1/2021			14,324		14,324	\$51,749.46		
8/1/2021			14,359		14,359	\$54,949.32		
8/1/2021			15,109		15,109	\$58,351.86		
8/1/2021			15,109		15,109	\$56,348.70		
8/1/2021			17,706		17,706	\$64,379.04		
8/1/2021			20,154		20,154	\$77,031.88		
8/1/2021			20,153		20,153	\$73,481.31		
8/1/2021			23,178		23,178	\$88,289.10		
8/1/2021			23,239		23,239	\$89,473.41		
8/1/2021			23,800		23,800	\$89,924.80		
8/1/2021			60,459		60,459	\$216,738.99		
8/1/2021			122		122	\$469.96		
8/1/2021			1,500		1,500	\$5,696.25		
8/1/2021			3,994		3,994	\$15,161.25		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
8/1/2021			4,384		4,384	\$16,642.50		
8/1/2021			4,879		4,879	\$18,750.00		
8/1/2021			1,424		1,424	\$5,533.92		
8/1/2021			4,498		4,498	\$17,476.11		
8/1/2021			2,229		2,229	\$9,315.00		
8/1/2021			4,846		4,846	\$18,182.88		
8/1/2021			9,866		9,866	\$37,017.12		
8/1/2021			2,410		2,410	\$9,200.00		
8/1/2021			3,585		3,585	\$13,248.00		
8/1/2021			61,905		61,905	\$250,311.98		
8/1/2021			1,350		1,350	\$5,608.20		
8/1/2021			1,496		1,496	\$5,745.00		
8/1/2021			1,481		1,481	\$5,756.25		
8/1/2021			1,500		1,500	\$5,589.92		
8/1/2021			4,400		4,400	\$16,078.94		
8/1/2021			4,810		4,810	\$17,580.55		
8/1/2021			4,879		4,879	\$20,131.80		
8/1/2021			5,229		5,229	\$17,004.80		
8/1/2021			6,300		6,300	\$23,534.82		
8/1/2021			6,481		6,481	\$24,334.52		
8/1/2021			6,500		6,500	\$24,082.80		
8/1/2021			6,800		6,800	\$26,021.52		
8/1/2021			7,487		7,487	\$30,521.40		
8/1/2021			9,475		9,475	\$28,571.40		
8/1/2021			16,518		16,518	\$61,369.74		
8/1/2021			1,000		1,000	\$3,844.29		
8/1/2021			1,499		1,499	\$5,673.75		
8/1/2021			1,500		1,500	\$5,749.40		
8/1/2021			1,500		1,500	\$5,855.31		
8/1/2021			1,500		1,500	\$5,976.35		
8/1/2021			1,999		1,999	\$7,664.60		
8/1/2021			1,999		1,999	\$7,765.45		
8/1/2021			2,998		2,998	\$12,002.07		
8/1/2021			3,494		3,494	\$13,567.40		
8/1/2021			3,995		3,995	\$15,108.75		
8/1/2021			3,994		3,994	\$15,310.20		
8/1/2021			4,003		4,003	\$15,592.23		
8/1/2021			4,494		4,494	\$17,270.73		
8/1/2021			4,506		4,506	\$17,271.00		
8/1/2021			4,516		4,516	\$17,589.15		
8/1/2021			4,506		4,506	\$17,316.45		
8/1/2021			13,474		13,474	\$53,920.05		
8/1/2021			13,510		13,510	\$54,062.79		
8/1/2021			61,221		61,221	\$211,668.00		
8/1/2021			62,708		62,708	\$213,960.76		
8/1/2021			291		291	\$1,405.44		
8/1/2021			555		555	\$2,734.02		
8/1/2021			1,776		1,776	\$6,804.00		
8/1/2021			1,268		1,268	\$4,942.50		



**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
Rhode Island Energy Natural Gas Portfolio Management Plan  
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
8/1/2021			3,586		3,586	\$13,807.50		
8/1/2021			10,487		10,487	\$38,610.00		
8/1/2021			471		471	\$1,994.75		
8/1/2021			506		506	\$1,868.80		
8/1/2021			233		233	\$1,824.70		
8/1/2021			555		555	\$2,079.40		
8/1/2021			554		554	\$2,174.94		
8/1/2021			560		560	\$2,073.20		
8/1/2021			999		999	\$3,744.40		
8/1/2021			1,195		1,195	\$4,513.30		
8/1/2021			1,404		1,404	\$4,695.90		
8/1/2021			1,496		1,496	\$5,477.06		
8/1/2021			1,498		1,498	\$5,915.83		
8/1/2021			1,499		1,499	\$5,012.70		
8/1/2021			2,294		2,294	\$7,193.55		
8/1/2021			2,277		2,277	\$9,161.10		
8/1/2021			2,431		2,431	\$10,627.50		
8/1/2021			3,000		3,000	\$11,293.92		
8/1/2021			3,000		3,000	\$11,783.56		
8/1/2021			2,996		2,996	\$8,939.32		
8/1/2021			3,316		3,316	\$12,193.17		
8/1/2021			3,500		3,500	\$13,215.39		
8/1/2021			3,565		3,565	\$11,222.00		
8/1/2021			3,754		3,754	\$14,630.00		
8/1/2021			3,988		3,988	\$13,341.90		
8/1/2021			3,994		3,994	\$16,091.14		
8/1/2021			4,302		4,302	\$16,903.50		
8/1/2021			4,500		4,500	\$16,587.48		
8/1/2021			4,506		4,506	\$17,654.94		
8/1/2021			4,506		4,506	\$16,970.64		
8/1/2021			4,501		4,501	\$17,654.94		
8/1/2021			5,816		5,816	\$24,070.80		
8/1/2021			7,572		7,572	\$29,265.03		
8/1/2021			13,482		13,482	\$50,778.00		
8/1/2021			15,963		15,963	\$49,008.83		
8/1/2021			17,989		17,989	\$69,061.38		
8/1/2021			17,967		17,967	\$58,673.39		
8/1/2021			21,853		21,853	\$73,652.59		
8/1/2021			23,699		23,699	\$76,704.23		
8/1/2021			49,631		49,631	\$155,956.04		
8/1/2021			9,521		9,521	\$37,475.90		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	Storage Injections				(293,225)	(\$1,037,898.77)		
	Enduse and Sendout Adjustments				1,335	\$4,724.99		
	Misc Adjust				240	\$849.50		
8/1/2021	Commodity pipeline charges					\$84,024.47		
	Sub-Total				1,169,127	4,222,264.26		
	OBA ESTIMATE				21,862	\$52,174.01		
	<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>				1,190,989	4,274,438.27		
	<b>SUB-TOTAL</b>							
8/1/2021			500	\$1,905.00				
8/1/2021			2,000	\$7,620.00				
8/1/2021			3,800	\$14,820.00				
8/1/2021			5,000	\$22,000.00				
8/1/2021			4,195	\$18,038.50				
8/1/2021			5,000	\$20,000.00				
8/1/2021			13,000	\$53,950.00				
8/1/2021			700	\$2,800.00				
8/1/2021			15,000	\$60,000.00				
8/1/2021			15,000	\$62,250.00				
8/1/2021			500	\$2,125.00				
8/1/2021			2,572	\$9,953.64				
8/1/2021			5,000	\$20,000.00				
8/1/2021			2,000	\$8,000.00				
8/1/2021			2,000	\$7,800.00				
8/1/2021			6,115	\$25,377.25				
8/1/2021			5,873	\$24,960.25				
8/1/2021			5,000	\$22,500.00				
8/1/2021			3,561	\$15,597.18				
8/1/2021			10,000	\$41,500.00				
8/1/2021			11,782	\$51,251.70				
8/1/2021			1,964	\$8,543.40				
8/1/2021			20,000	\$91,000.00				
8/1/2021			20,000	\$98,600.00				
8/1/2021			2,700	\$12,150.00				
8/1/2021			20,000	\$83,000.00				
8/1/2021			6,539	\$31,714.15				

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
8/1/2021			7,753	\$32,562.60				
8/1/2021			10,006	\$38,122.86				
8/1/2021			15,000	\$58,050.00				
8/1/2021			5,000	\$19,150.00				
8/1/2021			60,000	\$231,000.00				
8/1/2021			10,500	\$40,425.00				
8/1/2021			700	\$2,800.00				
8/1/2021			23,615	\$101,544.50				
8/1/2021			10,000	\$44,000.00				
8/1/2021			19,500	\$82,875.00				
8/1/2021			23,000	\$93,150.00				
8/1/2021			4,300	\$18,275.00				
8/1/2021			3,994	\$16,175.70				
8/1/2021			1,000	\$3,900.00				
8/1/2021			9,000	\$35,010.00				
8/1/2021			3,000	\$12,150.00				
8/1/2021			2,900	\$11,600.00				
8/1/2021			5,000	\$20,000.00				
8/1/2021			5,000	\$19,500.00				
8/1/2021			15,000	\$58,500.00				
8/1/2021			15,000	\$58,500.00				
8/1/2021			10,000	\$41,600.00				
8/1/2021			15,000	\$62,250.00				
8/1/2021			2,500	\$10,150.00				
8/1/2021			5,000	\$20,300.00				
8/1/2021			5,000	\$20,300.00				
8/1/2021			15,000	\$60,525.00				
8/1/2021			15,506	\$62,566.72				
8/1/2021			14,494	\$58,483.29				
8/1/2021			3,500	\$14,420.00				
8/1/2021			1,788	\$7,116.24				
8/1/2021			7,500	\$30,750.00				
8/1/2021			4,300	\$20,833.50				
8/1/2021			231	\$993.30				
8/1/2021			4,000	\$15,160.00				
8/1/2021			2,700	\$13,081.50				
8/1/2021			5,400	\$18,090.00				
8/1/2021			4,000	\$15,640.00				
8/1/2021			3,000	\$14,535.00				
8/1/2021			6,800	\$29,580.00				
8/1/2021			6,300	\$31,500.00				
8/1/2021			4,000	\$15,600.00				
8/1/2021			3,754	\$15,203.70				
8/1/2021			1,246	\$5,046.30				
8/1/2021			15,000	\$64,500.00				
		Sub-Total	595,088	\$2,462,971.28				

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
Rhode Island Energy Natural Gas Portfolio Management Plan  
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	CAPACITY RELEASE OSS OSS Sales Revenue-PPA			\$460,194.93				
	PRIOR PERIOD ADJUSTMENT PPA - OPTIMIZATION TRUE UP HEDGING GAIN/LOSS			\$319.48				
	Total 3rd party Sales		595,088	2,939,035.69				
	PROXY GAS COST RECOVERY		595,901	\$2,078,228.19				
	STORAGE CARRY ADJUSTMENT					(\$3,047.83)		
	FINAL CLOSE TOTAL		1,190,989	5,017,263.88	1,190,989	4,271,390.44	0	745,873.36
<b>SEPTEMBER</b>								
9/1/2021						\$6,193.44	1,496	
9/1/2021						\$20,400.00	4,928	
9/1/2021						\$9,118.39	1,803	
9/1/2021						\$12,523.28	3,329	
9/1/2021						\$12,757.36	3,329	
9/1/2021						\$12,456.40	3,329	
9/1/2021						\$13,242.24	3,329	
9/1/2021						\$13,526.48	3,329	
9/1/2021						\$13,509.76	3,329	
9/1/2021						\$15,900.72	3,329	
9/1/2021						\$17,054.40	3,329	
9/1/2021						\$16,669.84	3,329	
9/1/2021						\$14,161.84	3,329	
9/1/2021						\$12,690.48	3,329	
9/1/2021						\$13,643.52	3,329	
9/1/2021						\$13,977.92	3,329	
9/1/2021						\$14,630.00	3,329	
9/1/2021						\$15,716.80	3,329	
9/1/2021						\$15,599.76	3,329	
9/1/2021						\$42,134.40	9,987	
9/1/2021						\$46,749.12	9,987	
9/1/2021						\$38,673.36	9,987	
9/1/2021						\$6,984.00	1,768	
9/1/2021						\$152.10	36	
9/1/2021						\$1,115.40	261	
9/1/2021						\$2,407.50	500	
9/1/2021						\$26,482.50	5,495	

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
9/1/2021			149,712		149,712	\$566,437.80		
9/1/2021			1,212		1,212	\$5,274.36		
9/1/2021			1,731		1,731	\$6,697.94		
9/1/2021			1,969		1,969	\$8,781.63		
9/1/2021			2,964		2,964	\$12,870.00		
9/1/2021			4,822		4,822	\$20,961.20		
9/1/2021			4,983		4,983	\$21,737.70		
9/1/2021			5,580		5,580	\$24,882.00		
9/1/2021			9,940		9,940	\$35,985.60		
9/1/2021			9,827		9,827	\$39,164.72		
9/1/2021			10,570		10,570	\$38,234.70		
9/1/2021			11,807		11,807	\$44,289.00		
9/1/2021			16,600		16,600	\$59,761.80		
9/1/2021			18,460		18,460	\$66,402.00		
9/1/2021			51,692		51,692	\$192,141.00		
9/1/2021			66,130		66,130	\$236,583.90		
9/1/2021			114,130		114,130	\$407,943.90		
9/1/2021			1,478		1,478	\$6,105.00		
9/1/2021			4,928		4,928	\$20,350.00		
9/1/2021			4,913		4,913	\$20,900.00		
9/1/2021			511		511	\$3,848.85		
9/1/2021			1,011		1,011	\$6,567.47		
9/1/2021			1,553		1,553	\$9,019.53		
9/1/2021			1,757		1,757	\$7,649.70		
9/1/2021			1,533		1,533	\$11,315.85		
9/1/2021			2,286		2,286	\$8,584.50		
9/1/2021			2,271		2,271	\$8,852.22		
9/1/2021			4,780		4,780	\$20,000.00		
9/1/2021			151,510		151,510	\$524,892.00		
9/1/2021			4,909		4,909	\$20,500.00		
9/1/2021			2,656		2,656	\$12,281.50		
9/1/2021			2,244		2,244	\$10,028.00		
9/1/2021			137		137	\$587.88		
9/1/2021			1,725		1,725	\$7,507.38		
9/1/2021			1,511		1,511	\$7,231.64		
9/1/2021			2,147		2,147	\$8,658.59		
9/1/2021			2,820		2,820	\$10,935.20		
9/1/2021			3,757		3,757	\$16,167.06		
9/1/2021			3,984		3,984	\$16,681.88		
9/1/2021			3,956		3,956	\$14,178.00		
9/1/2021			4,966		4,966	\$21,610.62		
9/1/2021			5,017		5,017	\$17,850.00		
9/1/2021			89,801		89,801	\$311,304.00		
9/1/2021			1,495		1,495	\$7,257.60		
9/1/2021			1,497		1,497	\$7,680.96		
9/1/2021			1,498		1,498	\$7,847.28		
9/1/2021			1,496		1,496	\$6,036.87		
9/1/2021			1,998		1,998	\$8,178.94		
9/1/2021			2,490		2,490	\$11,021.14		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
9/1/2021			2,994		2,994	\$13,541.35		
9/1/2021			2,999		2,999	\$13,011.80		
9/1/2021			2,993		2,993	\$14,524.80		
9/1/2021			2,996		2,996	\$15,372.08		
9/1/2021			2,997		2,997	\$15,704.94		
9/1/2021			2,995		2,995	\$15,447.73		
9/1/2021			3,477		3,477	\$15,347.34		
9/1/2021			3,984		3,984	\$18,157.50		
9/1/2021			3,992		3,992	\$17,148.75		
9/1/2021			4,494		4,494	\$22,780.76		
9/1/2021			4,490		4,490	\$21,809.90		
9/1/2021			4,489		4,489	\$22,921.95		
9/1/2021			4,495		4,495	\$23,381.00		
9/1/2021			4,497		4,497	\$23,562.60		
9/1/2021			5,691		5,691	\$24,601.44		
9/1/2021			7,488		7,488	\$32,458.14		
9/1/2021			8,989		8,989	\$44,391.42		
9/1/2021			8,975		8,975	\$39,443.91		
9/1/2021			2,271		2,271	\$9,360.00		
9/1/2021			996		996	\$4,384.80		
9/1/2021			4,930		4,930	\$21,225.00		
9/1/2021			14,139		14,139	\$63,900.00		
9/1/2021			440		440	\$1,717.70		
9/1/2021			998		998	\$3,906.32		
9/1/2021			3,497		3,497	\$13,675.98		
9/1/2021			196		196	\$784.00		
9/1/2021			1,972		1,972	\$8,470.00		
9/1/2021			4,781		4,781	\$19,900.00		
9/1/2021			4,940		4,940	\$21,450.00		
9/1/2021			1,060		1,060	\$4,145.64		
9/1/2021			1,398		1,398	\$7,226.70		
9/1/2021			1,486		1,486	\$5,631.25		
9/1/2021			1,511		1,511	\$8,752.68		
9/1/2021			2,190		2,190	\$7,380.30		
9/1/2021			2,005		2,005	\$10,747.44		
9/1/2021			2,398		2,398	\$9,890.10		
9/1/2021			2,896		2,896	\$14,680.00		
9/1/2021			3,511		3,511	\$17,902.86		
9/1/2021			3,936		3,936	\$14,480.00		
9/1/2021			3,990		3,990	\$20,852.35		
9/1/2021			5,032		5,032	\$17,293.50		
9/1/2021			5,988		5,988	\$20,333.82		
9/1/2021			6,485		6,485	\$26,725.60		
9/1/2021			9,453		9,453	\$31,917.85		
9/1/2021			13,316		13,316	\$42,671.05		
9/1/2021			15,970		15,970	\$44,943.36		
9/1/2021			23,425		23,425	\$55,579.50		
9/1/2021			26,020		26,020	\$86,648.70		
9/1/2021						\$97,282.80		







**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2021			2,489		2,489	\$12,878.71		
10/1/2021			4,401		4,401	\$22,772.46		
10/1/2021			769		769	\$7,198.52		
10/1/2021			4,903		4,903	\$25,000.00		
10/1/2021			4,903		4,903	\$25,000.00		
10/1/2021			7,363		7,363	\$32,616.36		
10/1/2021			7,363		7,363	\$39,827.46		
10/1/2021			9,811		9,811	\$45,000.00		
10/1/2021			14,660		14,660	\$68,850.00		
10/1/2021			4,852		4,852	\$25,900.00		
10/1/2021			2,056		2,056	\$9,385.43		
10/1/2021			2,056		2,056	\$9,705.50		
10/1/2021			2,056		2,056	\$8,476.83		
10/1/2021			3,085		3,085	\$15,185.10		
10/1/2021			3,085		3,085	\$13,852.53		
10/1/2021			3,085		3,085	\$15,061.14		
10/1/2021			3,599		3,599	\$16,159.05		
10/1/2021			4,113		4,113	\$21,068.10		
10/1/2021			4,113		4,113	\$18,775.40		
10/1/2021			4,113		4,113	\$16,524.00		
10/1/2021			4,278		4,278	\$20,883.42		
10/1/2021			5,141		5,141	\$22,566.68		
10/1/2021			5,307		5,307	\$24,224.85		
10/1/2021			6,169		6,169	\$26,147.12		
10/1/2021			7,363		7,363	\$39,642.56		
10/1/2021			7,363		7,363	\$39,679.54		
10/1/2021			7,710		7,710	\$27,719.94		
10/1/2021			22,089		22,089	\$96,628.74		
10/1/2021			22,089		22,089	\$101,288.22		
10/1/2021			2,962		2,962	\$13,365.00		
10/1/2021			10,266		10,266	\$53,630.00		
10/1/2021			16,294		16,294	\$78,845.40		
10/1/2021			18,154		18,154	\$87,606.00		
10/1/2021			20,824		20,824	\$106,485.00		
10/1/2021			49,185		49,185	\$233,762.01		
10/1/2021			3,596		3,596	\$17,095.05		
10/1/2021			4,964		4,964	\$22,500.00		
10/1/2021			10,064		10,064	\$47,483.00		
10/1/2021			1,866		1,866	\$10,507.76		
10/1/2021			2,736		2,736	\$14,477.00		
10/1/2021			3,174		3,174	\$16,452.94		
10/1/2021			8,967		8,967	\$42,200.34		
10/1/2021			14,943		14,943	\$73,433.85		
10/1/2021			20,660		20,660	\$106,566.35		
10/1/2021			23,020		23,020	\$123,396.00		
10/1/2021			24,803		24,803	\$132,993.84		
10/1/2021			49,057		49,057	\$224,949.02		
10/1/2021			341,758		341,758	\$1,555,010.22		
10/1/2021			2,073		2,073	\$11,340.00		

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2021					7			
10/1/2021					11	\$36.33		
10/1/2021					200	\$51.10		
10/1/2021					212	\$932.23		
10/1/2021					419	\$979.80		
10/1/2021					492	\$2,286.32		
10/1/2021					505	\$2,388.24		
10/1/2021					507	\$2,529.45		
10/1/2021					507	\$2,227.96		
10/1/2021					792	\$2,332.72		
10/1/2021					1,499	\$3,682.77		
10/1/2021					1,519	\$6,982.50		
10/1/2021					1,997	\$7,228.11		
10/1/2021					1,995	\$9,449.65		
10/1/2021					2,000	\$8,935.31		
10/1/2021					2,490	\$9,716.67		
10/1/2021					2,491	\$12,016.92		
10/1/2021					2,492	\$14,247.48		
10/1/2021					2,484	\$13,052.85		
10/1/2021					2,489	\$12,449.25		
10/1/2021					2,491	\$11,682.18		
10/1/2021					2,490	\$10,965.40		
10/1/2021					2,492	\$11,480.98		
10/1/2021					2,996	\$13,694.18		
10/1/2021					3,003	\$13,857.65		
10/1/2021					4,474	\$13,803.12		
10/1/2021					4,982	\$14,088.29		
10/1/2021					5,504	\$20,602.08		
10/1/2021					5,580	\$24,962.85		
10/1/2021					7,472	\$30,024.78		
10/1/2021					7,470	\$28,815.29		
10/1/2021					7,470	\$35,574.69		
10/1/2021					9,022	\$36,102.84		
10/1/2021					9,793	\$35,951.94		
10/1/2021					10,508	\$41,936.51		
10/1/2021					10,580	\$45,471.00		
10/1/2021					11,501	\$48,386.16		
10/1/2021					16,504	\$51,132.51		
10/1/2021					17,488	\$55,887.72		
10/1/2021					18,503	\$79,408.74		
10/1/2021					216,709	\$96,153.26		
10/1/2021					4,890	\$102,860.68		
10/1/2021					492	\$1,139,328.11		
10/1/2021					1,352	\$22,450.00		
10/1/2021					1,996	\$2,395.20		
10/1/2021					2,263	\$5,952.96		
10/1/2021					2,505	\$9,821.25		
10/1/2021					3,505	\$10,115.61		
10/1/2021						\$14,339.70		
10/1/2021						\$17,508.15		

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
						\$		\$
10/1/2021	[REDACTED]				4,499	\$21,902.40		
10/1/2021	[REDACTED]				4,930	\$25,000.00		
10/1/2021	[REDACTED]				4,999	\$26,322.40		
10/1/2021	[REDACTED]				5,087	\$23,140.00		
10/1/2021	[REDACTED]				5,927	\$28,710.00		
10/1/2021	[REDACTED]				5,870	\$30,675.95		
10/1/2021	[REDACTED]				6,168	\$12,885.60		
10/1/2021	[REDACTED]				7,187	\$31,158.27		
10/1/2021	[REDACTED]				10,097	\$39,315.44		
10/1/2021	[REDACTED]				14,604	\$64,989.00		
10/1/2021	[REDACTED]				15,423	\$65,918.46		
10/1/2021	[REDACTED]				16,201	\$75,927.06		
10/1/2021	[REDACTED]				16,083	\$74,577.55		
10/1/2021	[REDACTED]				17,728	\$90,275.41		
10/1/2021	[REDACTED]				18,192	\$92,582.12		
10/1/2021	[REDACTED]				18,030	\$90,219.92		
10/1/2021	[REDACTED]				20,948	\$99,672.24		
10/1/2021	[REDACTED]				20,977	\$100,975.50		
10/1/2021	[REDACTED]				21,739	\$97,504.00		
		Storage Injections			(279,800)	(\$1,348,841.87)		
		Enduse and Sendout Adjustments			(684)	(\$3,295.48)		
		Misc Adjust			820	\$3,951.10		
		Commodity pipeline charges				\$64,814.29		
		Sub-Total			1,190,937	\$5,806,006.87		
		OBA ESTIMATE			51,556	\$140,254.52		
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			1,242,493	\$5,946,261.39		
		SUB-TOTAL						
10/1/2021	[REDACTED]		5,000	\$25,850.00				
10/1/2021	[REDACTED]		5,000	\$24,050.00				
10/1/2021	[REDACTED]		5,000	\$25,250.00				
10/1/2021	[REDACTED]		5,000	\$26,750.00				

NARRAGANSETT  
**REDACTED**

Attachment 2 (Redacted)  
 Docket 4038 — NGPMP Annual Report  
 April 1, 2021 to March 31, 2022  
 Page 29 of 70

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2021	[REDACTED]		10,000	\$50,000.00				
10/1/2021	[REDACTED]		25,000	\$138,750.00				
10/1/2021	[REDACTED]		38,136	\$184,959.60				
10/1/2021	[REDACTED]		10,000	\$41,800.00				
10/1/2021	[REDACTED]		9,860	\$53,737.00				
10/1/2021	[REDACTED]		7,200	\$31,536.00				
10/1/2021	[REDACTED]		15,000	\$72,000.00				
10/1/2021	[REDACTED]		4,800	\$23,976.00				
10/1/2021	[REDACTED]		5,000	\$24,975.00				
10/1/2021	[REDACTED]		15,000	\$72,750.00				
10/1/2021	[REDACTED]		5,000	\$28,275.01				
10/1/2021	[REDACTED]		5,000	\$28,275.00				
10/1/2021	[REDACTED]		20,989	\$103,895.55				
10/1/2021	[REDACTED]		5,000	\$26,000.00				
10/1/2021	[REDACTED]		5,000	\$25,450.00				
10/1/2021	[REDACTED]		5,000	\$25,450.00				
10/1/2021	[REDACTED]		2,000	\$10,180.00				
10/1/2021	[REDACTED]		3,600	\$17,820.00				
10/1/2021	[REDACTED]		10,000	\$49,500.00				
10/1/2021	[REDACTED]		15,000	\$76,500.00				
10/1/2021	[REDACTED]		200	\$999.00				
10/1/2021	[REDACTED]		12,000	\$59,760.00				
10/1/2021	[REDACTED]		21,000	\$105,000.00				
10/1/2021	[REDACTED]		5,000	\$27,250.00				
10/1/2021	[REDACTED]		4,954	\$27,742.40				

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		Sub-Total	279,739	\$ 1,408,480.56				
		CAPACITY RELEASE OSS		\$155,222.47				
		CAPACITY RELEASE OSS PPA		\$4,262.77				
		Off System Sales Revenue-PPA		\$0.00				
		PPA-OPTIMIZATION						
		HEDGING GAIN/LOSS						
		Total 3rd Party Sales	279,739	\$ 1,567,965.80				
		PROXY GAS COST RECOVERY	962,754	\$4,636,764.21				
		STORAGE CARRY ADJUSTMENT						
		FINAL CLOSE TOTAL	1,242,493	\$ 6,204,730.01	1,242,493	\$5,951,922.38	0	\$ 252,807.63
NOVEMBER								
11/1/2021					9,676	\$48,000.00		
11/1/2021					19,425	\$93,456.00		
11/1/2021					15,415	\$90,497.70		
11/1/2021					284,132	\$1,668,041.10		
11/1/2021					149,545	\$753,381.28		
11/1/2021					5,000	\$25,234.28		
11/1/2021					988	\$4,936.65		
11/1/2021					999	\$5,060.27		
11/1/2021					1,000	\$5,034.50		
11/1/2021					989	\$5,111.76		
11/1/2021					999	\$5,008.72		
11/1/2021					999	\$5,771.23		
11/1/2021					2,818	\$20,186.03		
11/1/2021					2,977	\$22,193.55		
11/1/2021					5,186	\$25,742.80		
11/1/2021					7,500	\$39,291.15		
11/1/2021					16,000	\$79,843.84		
11/1/2021					17,409	\$87,320.22		
11/1/2021					20,000	\$98,452.86		
11/1/2021					22,832	\$125,179.83		
11/1/2021					23,119	\$133,946.37		



**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2021			23,119		23,119	\$132,508.22		
11/1/2021			23,119		23,119	\$126,155.34		
11/1/2021			23,119		23,119	\$116,926.14		
11/1/2021			23,119		23,119	\$109,494.60		
11/1/2021			23,119		23,119	\$113,090.12		
11/1/2021			23,119		23,119	\$121,600.12		
11/1/2021			37,725		37,725	\$113,449.36		
11/1/2021			69,357		69,357	\$175,769.28		
11/1/2021			5,774		5,774	\$347,180.61		
11/1/2021			11,718		11,718	\$41,353.43		
11/1/2021			33,843		33,843	\$54,598.02		
11/1/2021			219,669		219,669	\$149,988.75		
11/1/2021			386,099		386,099	\$1,131,996.16		
11/1/2021			24,514		24,514	\$2,125,546.50		
11/1/2021			11,611		11,611	\$117,000.00		
11/1/2021			14,554		14,554	\$51,055.69		
11/1/2021			17,053		17,053	\$77,252.61		
11/1/2021			24,647		24,647	\$89,297.65		
11/1/2021			24,661		24,661	\$110,781.35		
11/1/2021			24,665		24,665	\$112,164.54		
11/1/2021			44,910		44,910	\$114,302.21		
11/1/2021			787		787	\$210,345.33		
11/1/2021			1,477		1,477	\$3,634.00		
11/1/2021			4,857		4,857	\$6,813.75		
11/1/2021			4,857		4,857	\$22,487.50		
11/1/2021			4,919		4,919	\$22,487.50		
11/1/2021			6,850		6,850	\$22,450.00		
11/1/2021			6,948		6,948	\$31,050.52		
11/1/2021			10,094		10,094	\$43,754.64		
11/1/2021			12,114		12,114	\$56,630.60		
11/1/2021			16,734		16,734	\$82,483.95		
11/1/2021			16,734		16,734	\$70,068.84		
11/1/2021			22,707		22,707	\$101,197.05		
11/1/2021			33,834		33,834	\$164,880.87		
11/1/2021			56,880		56,880	\$267,949.40		
11/1/2021			2,471		2,471	\$13,608.00		
11/1/2021			2,839		2,839	\$15,639.75		
11/1/2021			5,913		5,913	\$32,565.75		
11/1/2021			4,999		4,999	\$24,535.88		
11/1/2021			3,540		3,540	\$17,025.35		
11/1/2021			3,731		3,731	\$17,530.73		
11/1/2021			9,732		9,732	\$47,862.76		
11/1/2021			10,927		10,927	\$52,035.55		
11/1/2021			12,314		12,314	\$57,018.24		
11/1/2021			12,355		12,355	\$57,516.76		

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2021			13,001		13,001	\$62,811.27		
11/1/2021			12,984		12,984	\$52,517.57		
11/1/2021			19,196		19,196	\$92,031.25		
11/1/2021			19,966		19,966	\$99,553.77		
11/1/2021			20,236		20,236	\$92,852.08		
11/1/2021			20,945		20,945	\$93,183.20		
11/1/2021			20,988		20,988	\$100,932.25		
11/1/2021			23,518		23,518	\$109,232.37		
11/1/2021			24,532		24,532	\$130,087.54		
11/1/2021			24,520		24,520	\$134,172.10		
11/1/2021			24,518		24,518	\$131,572.84		
11/1/2021			38,077		38,077	\$180,137.13		
11/1/2021			59,866		59,866	\$301,082.07		
11/1/2021			2,272		2,272	\$10,545.50		
11/1/2021			24,962		24,962	\$117,944.60		
11/1/2021			104,274		104,274	\$528,353.50		
11/1/2021			4,258		4,258	\$19,363.50		
11/1/2021			4,265		4,265	\$20,805.01		
11/1/2021			7,972		7,972	\$33,082.90		
11/1/2021			9,881		9,881	\$45,450.01		
11/1/2021			9,914		9,914	\$45,850.01		
11/1/2021			12,771		12,771	\$58,800.51		
11/1/2021			21,282		21,282	\$100,302.95		
11/1/2021			5,886		5,886	\$28,080.00		
11/1/2021			2,190		2,190	\$11,891.70		
11/1/2021			1,101		1,101	\$5,565.10		
11/1/2021			2,994		2,994	\$15,450.00		
11/1/2021			5,000		5,000	\$28,000.00		
11/1/2021			4,992		4,992	\$35,000.00		
11/1/2021			4,997		4,997	\$21,513.50		
11/1/2021			10,000		10,000	\$58,500.00		
11/1/2021			105,435		105,435	\$871,158.75		
11/1/2021			100		100	\$,489.35		
11/1/2021			537		537	\$2,833.74		
11/1/2021			858		858	\$4,306.50		
11/1/2021			1,066		1,066	\$5,218.60		
11/1/2021			1,167		1,167	\$6,064.41		
11/1/2021			1,167		1,167	\$6,005.76		
11/1/2021			1,378		1,378	\$6,388.56		
11/1/2021			1,454		1,454	\$6,228.72		
11/1/2021			2,500		2,500	\$12,275.35		
11/1/2021			2,403		2,403	\$14,434.32		
11/1/2021			2,606		2,606	\$15,265.45		
11/1/2021			3,312		3,312	\$16,200.02		
11/1/2021			3,501		3,501	\$16,468.92		
11/1/2021			3,533		3,533	\$15,778.40		

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2021			3,520		3,520	\$17,028.30		
11/1/2021			3,325		3,325	\$17,799.50		
11/1/2021			3,616		3,616	\$25,142.00		
11/1/2021			3,698		3,698	\$20,248.99		
11/1/2021			3,700		3,700	\$19,278.90		
11/1/2021			4,533		4,533	\$22,671.00		
11/1/2021			4,600		4,600	\$24,845.40		
11/1/2021			4,899		4,899	\$24,036.05		
11/1/2021			4,838		4,838	\$18,673.90		
11/1/2021			4,600		4,600	\$19,935.65		
11/1/2021			5,047		5,047	\$24,427.48		
11/1/2021			4,785		4,785	\$25,764.75		
11/1/2021			4,557		4,557	\$27,944.92		
11/1/2021			5,835		5,835	\$26,773.75		
11/1/2021			6,885		6,885	\$32,994.32		
11/1/2021			7,513		7,513	\$39,454.15		
11/1/2021			7,768		7,768	\$33,915.00		
11/1/2021			8,800		8,800	\$47,272.05		
11/1/2021			8,993		8,993	\$42,279.68		
11/1/2021			9,710		9,710	\$41,890.10		
11/1/2021			9,677		9,677	\$37,549.68		
11/1/2021			10,092		10,092	\$53,518.40		
11/1/2021			11,973		11,973	\$60,127.65		
11/1/2021			12,356		12,356	\$58,515.10		
11/1/2021			12,787		12,787	\$67,178.80		
11/1/2021			11,868		11,868	\$65,191.50		
11/1/2021			12,881		12,881	\$65,674.08		
11/1/2021			14,099		14,099	\$66,936.75		
11/1/2021			15,151		15,151	\$77,256.96		
11/1/2021			16,518		16,518	\$77,896.32		
11/1/2021			24,260		24,260	\$113,557.50		
11/1/2021			45,172		45,172	\$210,046.20		
11/1/2021			56,655		56,655	\$268,322.80		
11/1/2021			537		537	\$2,828.28		
11/1/2021			537		537	\$2,511.60		
11/1/2021			537		537	\$2,394.21		
11/1/2021			537		537	\$2,444.72		
11/1/2021			537		537	\$2,474.75		
11/1/2021			1,167		1,167	\$5,272.64		
11/1/2021			1,167		1,167	\$5,384.07		
11/1/2021			1,611		1,611	\$7,239.96		
11/1/2021			1,611		1,611	\$7,403.76		
11/1/2021			1,716		1,716	\$7,616.85		
11/1/2021			2,665		2,665	\$12,448.80		
11/1/2021			4,038		4,038	\$15,953.38		
11/1/2021			3,992		3,992	\$17,672.22		





**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2021			13,119	\$78,714.00				
11/1/2021			23,119	\$141,025.90				
11/1/2021			23,119	\$129,466.40				
11/1/2021			15,000	\$77,250.00				
11/1/2021			20,000	\$100,000.00				
11/1/2021			10,000	\$57,000.00				
11/1/2021			10,000	\$50,500.00				
11/1/2021			5,000	\$31,250.00				
11/1/2021			105,345	\$942,837.75				
11/1/2021			576	\$4,896.00				
11/1/2021			1,000	\$8,500.00				
11/1/2021			9,717	\$51,500.10				
11/1/2021			7,000	\$35,000.00				
11/1/2021			8,000	\$36,800.00				
11/1/2021			5,000	\$21,000.00				
11/1/2021			24,000	\$123,600.00				
11/1/2021			15,000	\$84,750.00				
11/1/2021			8,600	\$49,020.00				
11/1/2021			30,000	\$156,000.00				
11/1/2021			9,300	\$47,895.00				
11/1/2021			10,000	\$46,000.00				
11/1/2021			5,000	\$23,250.00				
11/1/2021			25,000	\$126,000.00				
11/1/2021			20,000	\$100,000.00				
11/1/2021			45,000	\$221,850.00				
11/1/2021			5,885	\$60,321.25				
11/1/2021			54,165	\$365,613.75				
11/1/2021			50,000	\$330,000.00				
11/1/2021			12,375	\$80,437.50				
11/1/2021			21,514	\$172,112.00				
11/1/2021			4,567	\$54,804.00				
11/1/2021			6,145	\$62,986.25				
11/1/2021			10,000	\$60,000.00				
11/1/2021			8,119	\$41,812.85				
11/1/2021			7,500	\$43,500.00				
11/1/2021			1,067	\$11,737.00				
11/1/2021			5,400	\$28,080.00				
11/1/2021			10,000	\$59,500.00				
11/1/2021			4,456	\$26,513.20				
11/1/2021			12,000	\$61,800.00				
11/1/2021			10,000	\$40,000.00				
11/1/2021			13,633	\$73,618.20				
11/1/2021			12,799	\$70,394.50				
11/1/2021			23,119	\$115,595.00				
11/1/2021			69,357	\$364,124.25				
11/1/2021			1,619	\$9,309.25				
11/1/2021			4,000	\$23,000.00				
11/1/2021			23,119	\$134,090.20				
11/1/2021			8,000	\$41,200.00				

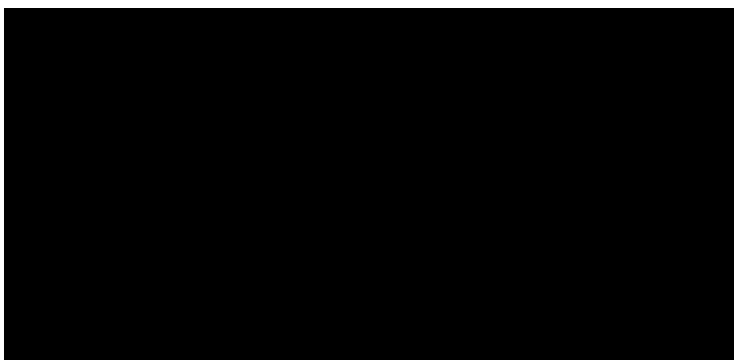


**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
Rhode Island Energy Natural Gas Portfolio Management Plan  
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	FINAL CLOSE TOTAL		3,755,791	\$ 19,587,191.36	3,755,791	\$18,711,161.38		0 \$ 876,029.98
12/1/2021					283,254	\$1,520,066.59		
12/1/2021					327,234	\$1,695,937.46		
12/1/2021					4,337	\$19,334.85		
12/1/2021					439,702	\$1,696,838.98		
12/1/2021					7,000	\$27,397.87		
12/1/2021					1,000	\$4,647.20		
12/1/2021					14,398	\$65,261.96		
12/1/2021					999	\$4,466.11		
12/1/2021					23,395	\$101,841.96		
12/1/2021					1,000	\$4,419.54		
12/1/2021					19,701	\$67,134.00		
12/1/2021					2,985	\$12,761.95		
12/1/2021					52,191	\$216,216.39		
12/1/2021					37,344	\$127,254.00		
12/1/2021					1,000	\$3,798.71		
12/1/2021					1,402	\$5,283.16		
12/1/2021					999	\$3,871.13		
12/1/2021					15,397	\$7,941.37		
12/1/2021					2,997	\$11,768.59		
12/1/2021					55,188	\$210,512.43		
12/1/2021					1,000	\$4,088.41		
12/1/2021					6,400	\$25,463.17		
12/1/2021					1,000	\$3,752.09		
12/1/2021					21,396	\$77,991.20		
12/1/2021					23,083	\$88,038.20		
12/1/2021					1,000	\$3,912.49		
12/1/2021					18,398	\$69,989.50		
12/1/2021					2,994	\$11,489.11		
12/1/2021					458	\$1,795.69		
12/1/2021					458	\$1,795.69		
12/1/2021					3,387	\$13,584.00		
12/1/2021					3,387	\$13,584.00		
12/1/2021					6,400	\$24,773.44		
12/1/2021					1,000	\$3,984.93		
12/1/2021					1,402	\$5,434.12		
12/1/2021					7,400	\$29,537.10		

DECEMBER



**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021			1,999		1,999	\$7,949.21		
12/1/2021			38,792		38,792	\$149,960.17		
12/1/2021			4,999		4,999	\$33,750.00		
12/1/2021			2,458		2,458	\$15,336.30		
12/1/2021			228,129		228,129	\$1,111,372.65		
12/1/2021			5,000		5,000	\$40,000.00		
12/1/2021			991		991	\$3,235.00		
12/1/2021			152,983		152,983	\$793,212.51		
12/1/2021			3,048		3,048	\$9,439.75		
12/1/2021			3,794		3,794	\$13,016.38		
12/1/2021			793		793	\$2,680.00		
12/1/2021			198		198	\$670.00		
12/1/2021			3,794		3,794	\$12,477.24		
12/1/2021			1,008		1,008	\$3,324.75		
12/1/2021			9,704		9,704	\$33,066.00		
12/1/2021			5,000		5,000	\$41,250.00		
12/1/2021			6,087		6,087	\$22,889.81		
12/1/2021			16,202		16,202	\$60,225.00		
12/1/2021			22,451		22,451	\$83,023.38		
12/1/2021			6,154		6,154	\$18,394.54		
12/1/2021			16,196		16,196	\$48,409.46		
12/1/2021			31,301		31,301	\$89,488.40		
12/1/2021			21,346		21,346	\$69,193.24		
12/1/2021			2,153		2,153	\$5,970.35		
12/1/2021			20,077		20,077	\$56,331.00		
12/1/2021			22,189		22,189	\$63,697.08		
12/1/2021			22,279		22,279	\$65,262.50		
12/1/2021			63,810		63,810	\$197,388.45		
12/1/2021			20,432		20,432	\$64,300.66		
12/1/2021			2,000		2,000	\$6,293.40		
12/1/2021			22,547		22,547	\$72,335.01		
12/1/2021			22,435		22,435	\$72,201.71		
12/1/2021			77,260		77,260	\$190,388.96		
12/1/2021			16,288		16,288	\$43,684.30		
12/1/2021			6,079		6,079	\$16,303.37		
12/1/2021			12,291		12,291	\$28,035.84		
12/1/2021			10,123		10,123	\$23,092.03		
12/1/2021			44,660		44,660	\$105,792.00		
12/1/2021			4,539		4,539	\$16,330.00		
12/1/2021			2,968		2,968	\$10,935.00		
12/1/2021			990		990	\$3,460.00		
12/1/2021			545,477		545,477	\$2,727,667.68		
12/1/2021			151,867		151,867	\$746,712.50		
12/1/2021			5,116		5,116	\$20,774.00		
12/1/2021			5,116		5,116	\$19,396.00		
12/1/2021			5,116		5,116	\$18,876.00		
12/1/2021			9,501		9,501	\$33,220.08		
12/1/2021			5,847		5,847	\$20,443.92		
12/1/2021			5,116		5,116	\$16,354.00		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021			5,116		5,116	\$16,770.00		
12/1/2021			5,116		5,116	\$16,796.00		
12/1/2021			15,347		15,347	\$15,288.00		
12/1/2021			5,116		5,116	\$46,563.02		
12/1/2021			5,116		5,116	\$16,770.00		
12/1/2021			5,116		5,116	\$14,872.00		
12/1/2021			5,116		5,116	\$15,340.00		
12/1/2021			15,348		15,348	\$46,254.00		
12/1/2021			5,116		5,116	\$16,198.00		
12/1/2021			5,116		5,116	\$16,380.00		
12/1/2021			25,580		25,580	\$68,900.00		
12/1/2021			5,116		5,116	\$14,040.00		
12/1/2021			5,116		5,116	\$13,598.00		
12/1/2021			2,282		2,282	\$5,950.80		
12/1/2021			7,950		7,950	\$20,725.20		
12/1/2021			2,729		2,729	\$12,314.40		
12/1/2021			2,844		2,844	\$12,831.00		
12/1/2021			6,487		6,487	\$26,316.90		
12/1/2021			2,897		2,897	\$11,754.11		
12/1/2021			13,697		13,697	\$61,749.00		
12/1/2021			4,000		4,000	\$30,000.00		
12/1/2021			2,309		2,309	\$9,669.91		
12/1/2021			877		877	\$3,671.30		
12/1/2021			3,446		3,446	\$11,500.32		
12/1/2021			2,856		2,856	\$9,531.60		
12/1/2021			6,993		6,993	\$26,250.00		
12/1/2021			7,311		7,311	\$27,495.00		
12/1/2021			16,000		16,000	\$72,320.00		
12/1/2021			3,561		3,561	\$13,169.62		
12/1/2021			2,759		2,759	\$10,203.70		
12/1/2021			1,000		1,000	\$3,630.00		
12/1/2021			6,502		6,502	\$20,047.06		
12/1/2021			2,672		2,672	\$8,974.50		
12/1/2021			4,000		4,000	\$14,730.00		
12/1/2021			2,911		2,911	\$11,518.50		
12/1/2021			2,646		2,646	\$11,518.50		
12/1/2021			2,624		2,624	\$10,807.84		
12/1/2021			2,711		2,711	\$11,166.03		
12/1/2021			15,991		15,991	\$131,520.00		
12/1/2021			2,512		2,512	\$13,083.18		
12/1/2021			2,704		2,704	\$14,083.55		
12/1/2021			15,992		15,992	\$159,680.00		
12/1/2021			4,998		4,998	\$50,000.00		
12/1/2021			1,169		1,169	\$4,773.09		
12/1/2021			2,481		2,481	\$10,131.66		
12/1/2021			1,502		1,502	\$6,116.08		
12/1/2021			13,715		13,715	\$37,711.80		
12/1/2021			11,355		11,355	\$31,222.12		
12/1/2021			12,580		12,580	\$32,587.20		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021					5,661	\$14,664.00		
12/1/2021					1,643	\$6,785.42		
12/1/2021					7,398	\$28,462.51		
12/1/2021					2,133	\$8,253.65		
12/1/2021					9,545	\$37,549.20		
12/1/2021					9,011	\$33,051.15		
12/1/2021					9,545	\$32,638.92		
12/1/2021					9,228	\$32,964.48		
12/1/2021					6,146	\$21,314.18		
12/1/2021					9,536	\$32,446.36		
12/1/2021					9,545	\$36,008.72		
12/1/2021					8,554	\$28,860.67		
12/1/2021					3,000	\$10,258.14		
12/1/2021					8,554	\$29,248.92		
12/1/2021					28,573	\$101,816.13		
12/1/2021					9,540	\$36,153.14		
12/1/2021					9,540	\$35,960.59		
12/1/2021					9,532	\$36,153.15		
12/1/2021					247,618	\$806,185.74		
12/1/2021					9,724	\$38,279.90		
12/1/2021					29,153	\$92,124.27		
12/1/2021					7,900	\$32,360.00		
12/1/2021					2,999	\$20,250.00		
12/1/2021					11,987	\$47,880.00		
12/1/2021					2,263	\$10,907.66		
12/1/2021					16,647	\$81,752.58		
12/1/2021					316,484	\$1,556,508.14		
12/1/2021					7,167	\$29,170.89		
12/1/2021					15,116	\$61,525.80		
12/1/2021					3,794	\$16,039.42		
12/1/2021					3,340	\$15,002.50		
12/1/2021					8,905	\$39,134.00		
12/1/2021					1,167	\$4,656.81		
12/1/2021					1,167	\$4,345.97		
12/1/2021					8,860	\$35,182.30		
12/1/2021					2,553	\$10,362.17		
12/1/2021					2,500	\$20,000.00		
12/1/2021					2,500	\$20,000.00		
12/1/2021					1,167	\$4,222.80		
12/1/2021					3,734	\$15,223.84		
12/1/2021					8,878	\$35,411.64		
12/1/2021					3,794	\$14,441.25		
12/1/2021					4	\$15.60		
12/1/2021					2,508	\$11,052.60		
12/1/2021					2,704	\$11,914.50		
12/1/2021					2,493	\$20,567.25		
12/1/2021					909	\$3,358.00		
12/1/2021					7,331	\$28,046.76		
12/1/2021					6,998	\$26,167.98		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021			1,167		1,167	\$3,677.36		
12/1/2021			22,470		22,470	\$72,144.45		
12/1/2021			4,029		4,029	\$15,637.13		
12/1/2021			4,664		4,664	\$17,706.16		
12/1/2021			4,217		4,217	\$16,008.30		
12/1/2021			2,868		2,868	\$11,257.68		
12/1/2021			6,232		6,232	\$24,464.72		
12/1/2021			22,451		22,451	\$72,946.06		
12/1/2021			1,167		1,167	\$3,733.07		
12/1/2021			3,794		3,794	\$12,727.56		
12/1/2021			8,878		8,878	\$50,823.96		
12/1/2021			3,832		3,832	\$22,425.92		
12/1/2021			942		942	\$5,988.45		
12/1/2021			22,170		22,170	\$71,918.88		
12/1/2021			245		245	\$795.00		
12/1/2021			1,167		1,167	\$3,706.68		
12/1/2021			8,877		8,877	\$31,008.12		
12/1/2021			3,733		3,733	\$13,330.72		
12/1/2021			3,794		3,794	\$12,708.30		
12/1/2021			1,225		1,225	\$8,207.55		
12/1/2021			8,866		8,866	\$28,255.92		
12/1/2021			3,044		3,044	\$9,917.60		
12/1/2021			1,167		1,167	\$3,357.71		
12/1/2021			6,527		6,527	\$24,149.90		
12/1/2021			3,501		3,501	\$9,536.49		
12/1/2021			7,436		7,436	\$24,074.82		
12/1/2021			4,257		4,257	\$14,345.10		
12/1/2021			8,874		8,874	\$30,457.68		
12/1/2021			3,536		3,536	\$12,406.84		
12/1/2021			1,167		1,167	\$3,612.84		
12/1/2021			8,864		8,864	\$26,558.74		
12/1/2021			2,847		2,847	\$8,722.64		
12/1/2021			1,167		1,167	\$3,231.62		
12/1/2021			2,903		2,903	\$8,996.98		
12/1/2021			4,812		4,812	\$16,458.00		
12/1/2021			2,946		2,946	\$9,176.62		
12/1/2021			8,865		8,865	\$27,017.43		
12/1/2021			1,167		1,167	\$3,296.13		
12/1/2021			6,396		6,396	\$20,286.00		
12/1/2021			2,890		2,890	\$9,165.00		
12/1/2021			1,167		1,167	\$3,612.84		
12/1/2021			1,167		1,167	\$3,706.68		
12/1/2021			3,536		3,536	\$13,546.63		
12/1/2021			8,874		8,874	\$33,255.75		
12/1/2021			1,167		1,167	\$3,788.79		
12/1/2021			8,879		8,879	\$42,016.92		
12/1/2021			3,832		3,832	\$18,539.84		
12/1/2021			1,999		1,999	\$6,642.00		



NARRAGANSETT  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
12/1/2021			1,167		1,167	\$3,806.39		
12/1/2021			6,466		6,466	\$23,711.86		
12/1/2021			7,471		7,471	\$28,002.74		
12/1/2021			4,668		4,668	\$11,026.20		
12/1/2021			3,806		3,806	\$10,716.68		
12/1/2021			30,236		30,236	\$86,623.47		
12/1/2021			8,877		8,877	\$24,999.15		
12/1/2021			3,342		3,342	\$9,619.25		
12/1/2021			1,754		1,754	\$6,198.96		
12/1/2021			4,897		4,897	\$12,406.80		
12/1/2021			3,975		3,975	\$10,686.00		
12/1/2021			3,339		3,339	\$9,178.00		
12/1/2021			1,167		1,167	\$2,815.20		
12/1/2021			6,203		6,203	\$18,000.90		
12/1/2021			2,842		2,842	\$8,248.50		
12/1/2021			5,790		5,790	\$14,325.66		
12/1/2021			11,933		11,933	\$29,521.28		
12/1/2021			5,498		5,498	\$13,905.02		
12/1/2021			2,334		2,334	\$5,689.06		

Storage Injections- actual days  
 Enduse and Sendout Adjustments  
 Misc Adjust

Commodity pipeline charges

Sub-Total 4,472,686 \$ 19,273,904.06

OBA ESTIMATE  
 STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES

391,793 \$ 1,106,094.55

4,864,479 \$ 20,379,998.61

SUB-TOTAL

12/1/2021		6,402	\$59,218.50
12/1/2021		4,560	\$27,360.00
12/1/2021		24,483	\$112,621.80
12/1/2021		7,402	\$40,711.00

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021			10,000	\$40,500.00				
12/1/2021			3,000	\$17,550.00				
12/1/2021			2,000	\$10,400.00				
12/1/2021			14,402	\$118,816.50				
12/1/2021			5,598	\$46,183.50				
12/1/2021			15,000	\$75,000.00				
12/1/2021			1,278	\$7,412.40				
12/1/2021			13,722	\$79,587.60				
12/1/2021			15,031	\$182,476.34				
12/1/2021			2,778	\$26,391.00				
12/1/2021			4,999	\$28,744.25				
12/1/2021			2,001	\$11,505.75				
12/1/2021			14,337	\$55,914.30				
12/1/2021			15,000	\$78,750.00				
12/1/2021			5,000	\$30,500.00				
12/1/2021			9,873	\$34,160.58				
12/1/2021			4,295	\$14,645.95				
12/1/2021			25,000	\$86,250.00				
12/1/2021			10,000	\$55,000.00				
12/1/2021			38,804	\$174,618.00				
12/1/2021			2,000	\$9,000.00				
12/1/2021			5,000	\$37,975.01				
12/1/2021			4,000	\$30,600.00				
12/1/2021			1,884	\$11,304.00				
12/1/2021			6,000	\$23,400.00				
12/1/2021			5,000	\$18,650.00				
12/1/2021			13,242	\$100,639.20				
12/1/2021			15,000	\$73,500.00				
12/1/2021			19,070	\$87,722.00				
12/1/2021			11,670	\$81,690.00				
12/1/2021			39,033	\$179,551.80				
12/1/2021			4,542	\$20,439.00				
12/1/2021			10,000	\$86,150.01				
12/1/2021			34,815	\$127,074.75				
12/1/2021			4,168	\$15,213.20				
12/1/2021			75,696	\$291,429.60				
12/1/2021			4,168	\$15,421.60				
12/1/2021			25,484	\$184,759.00				
12/1/2021			19,783	\$196,840.85				
12/1/2021			31,244	\$187,464.00				
12/1/2021			97,366	\$367,069.82				
12/1/2021			3,402	\$28,066.50				
12/1/2021			7,500	\$52,500.00				
12/1/2021			10,000	\$90,000.00				
12/1/2021			10,656	\$79,920.00				
12/1/2021			15,000	\$97,500.00				
12/1/2021			3,000	\$17,250.00				
12/1/2021			17,000	\$80,750.00				
12/1/2021			7,500	\$82,500.00				

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021			7,500	\$37,575.00				
12/1/2021			8,983	\$66,025.05				
12/1/2021			10,735	\$92,482.03				
12/1/2021			13,600	\$47,056.00				
12/1/2021			40,715	\$156,752.75				
12/1/2021			20,686	\$94,535.02				
12/1/2021			15,000	\$63,750.00				
12/1/2021			8,219	\$34,108.85				
12/1/2021			1,000	\$8,500.00				
12/1/2021			3,000	\$18,000.00				
12/1/2021			1,500	\$16,500.00				
12/1/2021			15,902	\$111,314.00				
12/1/2021			5,472	\$36,936.00				
12/1/2021			1,402	\$17,581.08				
12/1/2021			10,402	\$57,211.00				
12/1/2021			55,206	\$262,228.50				
12/1/2021			6,402	\$38,412.00				
12/1/2021			2,000	\$11,000.00				
12/1/2021			6,402	\$35,211.00				
12/1/2021			10,300	\$54,075.00				
12/1/2021			6,402	\$30,409.50				
12/1/2021			3,402	\$18,711.00				
12/1/2021			5,000	\$27,500.00				
12/1/2021			3,000	\$90,180.00				
12/1/2021			8,500	\$102,000.00				
12/1/2021			8,500	\$102,000.00				
12/1/2021			6,402	\$55,441.32				
12/1/2021			1,402	\$15,351.90				
12/1/2021			5,000	\$26,250.00				
12/1/2021			7,000	\$64,750.00				
12/1/2021			4,700	\$24,440.00				
12/1/2021			5,000	\$60,000.00				
12/1/2021			19,800	\$148,500.00				
12/1/2021			4,500	\$27,450.00				
12/1/2021			5,000	\$52,500.00				
12/1/2021			1,000	\$13,000.00				
12/1/2021			6,500	\$84,500.00				
12/1/2021			4,500	\$57,375.00				
12/1/2021			1,385	\$13,157.50				
12/1/2021			7,500	\$45,750.00				
12/1/2021			3,000	\$33,000.00				
12/1/2021			5,000	\$65,000.00				
12/1/2021			10,000	\$77,550.00				
12/1/2021			15,000	\$116,250.00				
12/1/2021			14,924	\$73,052.98				
12/1/2021			4,490	\$21,103.00				
12/1/2021			4,600	\$29,900.00				
12/1/2021			7,013	\$49,091.00				
12/1/2021			25,500	\$121,635.00				

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021	[REDACTED]		4,496	\$16,680.16				
12/1/2021	[REDACTED]		20,000	\$70,000.00				
12/1/2021	[REDACTED]		1,000	\$4,900.00				
12/1/2021	[REDACTED]							
12/1/2021	[REDACTED]							
12/1/2021	[REDACTED]							
12/1/2021	[REDACTED]							
12/1/2021	[REDACTED]							
		Sub-Total	1,232,130	\$ 7,085,379.45				
		CAPACITY RELEASE OSS						
		CAPACITY RELEASE OSS PPA		\$ 95,231.19				
		Off System Sales Revenue-PPA						
		PPA-OPTIMIZATION		\$ 102,987.14				
		HEDGING GAIN/LOSS		\$ -				
		Total 3rd Party Sales	1,232,130	\$ 7,283,597.78				
		PROXY GAS COST RECOVERY	3,632,349	\$15,573,743.68				
		STORAGE CARRY ADJUSTMENT			\$4,825.37			
		FINAL CLOSE TOTAL	4,864,479	\$ 22,857,341.46	4,864,479	\$ 20,384,823.98	0	\$ 2,472,517.48

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2022	[REDACTED]							
1/1/2022	[REDACTED]				173,439	\$647,852.96		
1/1/2022	[REDACTED]				294,289	\$1,098,597.76		
1/1/2022	[REDACTED]				6,500	\$32,175.00		
1/1/2022	[REDACTED]				23,976	\$105,270.34		
1/1/2022	[REDACTED]				657,805	\$2,787,230.68		

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
1/1/2022			998		998	\$3,961.64			
1/1/2022			998		998	\$4,081.08			
1/1/2022			999		999	\$4,636.56			
1/1/2022			998		998	\$4,595.02			
1/1/2022			2,730		2,730	\$10,359.89			
1/1/2022			3,121		3,121	\$22,600.24			
1/1/2022			4,048		4,048	\$29,974.76			
1/1/2022			4,552		4,552	\$20,562.25			
1/1/2022			8,531		8,531	\$38,185.18			
1/1/2022			18,475		18,475	\$71,104.55			
1/1/2022			37,527		37,527	\$137,676.42			
1/1/2022			938		938	\$7,693.95			
1/1/2022			2,521		2,521	\$20,677.06			
1/1/2022			19,915		19,915	\$507,200.00			
1/1/2022			253,847		253,847	\$1,180,038.00			
1/1/2022			146,278		146,278	\$3,584,457.00			
1/1/2022			228,749		228,749	\$765,140.76			
1/1/2022			4,998		4,998	\$91,250.00			
1/1/2022			4,140		4,140	\$14,787.52			
1/1/2022			5,000		5,000	\$148,971.95			
1/1/2022			1,013,179		1,013,179	\$3,258,919.02			
1/1/2022			1,723		1,723	\$7,524.24			
1/1/2022			1,722		1,722	\$7,722.02			
1/1/2022			3,943		3,943	\$13,530.00			
1/1/2022			4,901		4,901	\$15,375.00			
1/1/2022			4,981		4,981	\$16,348.12			
1/1/2022			4,977		4,977	\$17,935.93			
1/1/2022			4,977		4,977	\$18,253.49			
1/1/2022			4,981		4,981	\$18,850.51			
1/1/2022			4,981		4,981	\$18,672.68			
1/1/2022			4,990		4,990	\$21,772.09			
1/1/2022			4,981		4,981	\$21,746.68			
1/1/2022			4,981		4,981	\$22,051.54			
1/1/2022			4,977		4,977	\$22,318.29			
1/1/2022			6,890		6,890	\$28,233.48			
1/1/2022			14,704		14,704	\$40,762.50			
1/1/2022			14,943		14,943	\$54,798.60			
1/1/2022			19,913		19,913	\$81,600.88			
1/1/2022			935		935	\$16,407.30			
1/1/2022			935		935	\$20,314.07			
1/1/2022			935		935	\$15,655.56			
1/1/2022			2,513		2,513	\$44,093.71			
1/1/2022			2,513		2,513	\$54,592.94			
1/1/2022			2,513		2,513	\$42,073.45			
1/1/2022			3,018		3,018	\$43,327.56			
1/1/2022			8,110		8,110	\$116,440.44			

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2022			3,056		3,056	\$10,485.75		
1/1/2022			935		935	\$11,213.46		
1/1/2022			946		946	\$10,427.55		
1/1/2022			2,325		2,325	\$31,145.68		
1/1/2022			2,513		2,513	\$30,135.55		
1/1/2022			2,541		2,541	\$28,023.46		
1/1/2022			2,806		2,806	\$49,614.84		
1/1/2022			7,540		7,540	\$133,337.16		
1/1/2022			17,526		17,526	\$58,248.51		
1/1/2022			5,276		5,276	\$17,533.74		
1/1/2022			14,758		14,758	\$62,700.00		
1/1/2022			22,802		22,802	\$69,988.50		
1/1/2022			22,802		22,802	\$82,618.88		
1/1/2022			3,998		3,998	\$27,806.95		
1/1/2022			4,070		4,070	\$22,456.50		
1/1/2022			4,195		4,195	\$68,250.00		
1/1/2022			4,998		4,998	\$92,500.00		
1/1/2022			5,894		5,894	\$95,875.00		
1/1/2022			7,598		7,598	\$140,618.50		
1/1/2022			8,092		8,092	\$121,500.00		
1/1/2022			9,980		9,980	\$122,500.00		
1/1/2022			8,988		8,988	\$148,500.00		
1/1/2022			4,392		4,392	\$21,015.60		
1/1/2022			8,536		8,536	\$39,311.34		
1/1/2022			8,554		8,554	\$34,668.61		
1/1/2022			8,522		8,522	\$34,885.56		
1/1/2022			8,544		8,544	\$35,579.80		
1/1/2022			8,549		8,549	\$36,165.57		
1/1/2022			8,545		8,545	\$38,530.32		
1/1/2022			25,638		25,638	\$101,077.02		
1/1/2022			25,648		25,648	\$140,453.43		
1/1/2022			15,815		15,815	\$57,183.26		
1/1/2022			22,802		22,802	\$87,891.19		
1/1/2022			22,802		22,802	\$85,979.25		
1/1/2022			22,802		22,802	\$100,695.38		
1/1/2022			22,802		22,802	\$98,667.56		
1/1/2022			68,406		68,406	\$246,466.14		
1/1/2022			89,416		89,416	\$369,419.09		
1/1/2022			492		492	\$1,776.25		
1/1/2022			265,966		265,966	\$1,141,589.00		
1/1/2022			4,627		4,627	\$17,479.81		
1/1/2022			1,064		1,064	\$5,568.30		
1/1/2022			1,064		1,064	\$5,035.68		
1/1/2022			1,064		1,064	\$5,223.98		
1/1/2022			1,125		1,125	\$11,361.53		
1/1/2022			2,621		2,621	\$8,966.87		

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2022			3,191		3,191	\$13,493.04		
1/1/2022			3,193		3,193	\$19,819.92		
1/1/2022			4,637		4,637	\$21,036.61		
1/1/2022			4,998		4,998	\$22,668.29		
1/1/2022			6,494		6,494	\$23,446.50		
1/1/2022			9,633		9,633	\$34,905.57		
1/1/2022			9,619		9,619	\$36,364.02		
1/1/2022			9,612		9,612	\$36,120.96		
1/1/2022			9,618		9,618	\$38,600.31		
1/1/2022			9,626		9,626	\$37,773.87		
1/1/2022			9,615		9,615	\$43,510.44		
1/1/2022			9,629		9,629	\$42,440.91		
1/1/2022			14,963		14,963	\$56,506.83		
1/1/2022			38,478		38,478	\$211,572.48		
1/1/2022			1,713		1,713	\$31,939.11		
1/1/2022			2,038		2,038	\$20,694.19		
1/1/2022			2,038		2,038	\$19,243.81		
1/1/2022			4,848		4,848	\$33,675.01		
1/1/2022			6,007		6,007	\$109,540.89		
1/1/2022			6,115		6,115	\$91,689.24		
1/1/2022			7,493		7,493	\$77,755.81		
1/1/2022			7,492		7,492	\$72,306.19		
1/1/2022			22,479		22,479	\$344,510.76		
1/1/2022			2,263		2,263	\$7,196.34		
1/1/2022			16,644		16,644	\$53,316.90		
1/1/2022			305,443		305,443	\$1,140,800.00		
1/1/2022			400		400	\$1,761.75		
1/1/2022			1,065		1,065	\$3,389.40		
1/1/2022			1,996		1,996	\$6,581.25		
1/1/2022			4,989		4,989	\$19,741.80		
1/1/2022			6,986		6,986	\$87,500.00		
1/1/2022			8,556		8,556	\$27,335.70		
1/1/2022			143		143	\$1,059.50		
1/1/2022			663		663	\$6,855.92		
1/1/2022			1,167		1,167	\$3,659.76		
1/1/2022			1,498		1,498	\$6,835.50		
1/1/2022			1,799		1,799	\$7,561.30		
1/1/2022			1,903		1,903	\$11,977.00		
1/1/2022			2,109		2,109	\$10,545.00		
1/1/2022			2,471		2,471	\$13,772.00		
1/1/2022			2,578		2,578	\$26,666.34		
1/1/2022			2,564		2,564	\$14,953.95		
1/1/2022			2,608		2,608	\$19,272.50		
1/1/2022			2,901		2,901	\$17,394.20		
1/1/2022			2,693		2,693	\$19,896.50		
1/1/2022			2,742		2,742	\$15,993.73		

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
1/1/2022			3,992		3,992	\$42,231.68			
1/1/2022			4,049		4,049	\$22,336.88			
1/1/2022			4,375		4,375	\$34,182.00			
1/1/2022			6,077		6,077	\$16,984.00			
1/1/2022			6,163		6,163	\$33,262.35			
1/1/2022			6,532		6,532	\$38,995.00			
1/1/2022			7,808		7,808	\$76,978.50			
1/1/2022			9,597		9,597	\$75,967.50			
1/1/2022			10,660		10,660	\$118,064.98			
1/1/2022			14,180		14,180	\$99,260.00			
1/1/2022			162		162	\$453.75			
1/1/2022			469		469	\$7,679.93			
1/1/2022			481		481	\$4,873.20			
1/1/2022			481		481	\$2,631.28			
1/1/2022			481		481	\$8,796.56			
1/1/2022			955		955	\$4,202.40			
1/1/2022			1,063		1,063	\$5,331.58			
1/1/2022			1,065		1,065	\$4,777.44			
1/1/2022			1,061		1,061	\$4,809.72			
1/1/2022			1,097		1,097	\$17,671.59			
1/1/2022			1,124		1,124	\$6,099.35			
1/1/2022			956		956	\$9,590.38			
1/1/2022			1,167		1,167	\$3,463.28			
1/1/2022			1,167		1,167	\$3,870.90			
1/1/2022			1,167		1,167	\$3,894.36			
1/1/2022			1,167		1,167	\$4,117.23			
1/1/2022			1,167		1,167	\$4,070.31			
1/1/2022			1,167		1,167	\$4,867.95			
1/1/2022			1,167		1,167	\$5,002.85			
1/1/2022			1,167		1,167	\$5,360.61			
1/1/2022			1,167		1,167	\$4,727.19			
1/1/2022			1,167		1,167	\$4,917.80			
1/1/2022			1,167		1,167	\$5,090.82			
1/1/2022			1,167		1,167	\$4,897.28			
1/1/2022			1,167		1,167	\$5,149.47			
1/1/2022			1,401		1,401	\$14,976.75			
1/1/2022			1,638		1,638	\$11,442.98			
1/1/2022			1,722		1,722	\$6,328.80			
1/1/2022			1,722		1,722	\$6,504.60			
1/1/2022			1,723		1,723	\$6,451.86			
1/1/2022			1,722		1,722	\$6,904.55			
1/1/2022			1,722		1,722	\$6,988.05			
1/1/2022			1,722		1,722	\$6,807.86			
1/1/2022			1,722		1,722	\$7,220.99			
1/1/2022			1,722		1,722	\$7,537.43			
1/1/2022			1,671		1,671	\$15,068.20			



**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
1/1/2022			2,737		2,737	\$14,771.08			
1/1/2022			2,736		2,736	\$24,675.00			
1/1/2022			2,948		2,948	\$47,491.42			
1/1/2022			3,020		3,020	\$16,391.66			
1/1/2022			2,568		2,568	\$25,773.62			
1/1/2022			3,024		3,024	\$25,818.28			
1/1/2022			3,501		3,501	\$12,034.98			
1/1/2022			3,501		3,501	\$14,014.41			
1/1/2022			3,501		3,501	\$18,985.02			
1/1/2022			3,786		3,786	\$51,255.00			
1/1/2022			4,450		4,450	\$45,168.87			
1/1/2022			4,449		4,449	\$42,003.15			
1/1/2022			4,668		4,668	\$19,589.12			
1/1/2022			4,978		4,978	\$19,955.63			
1/1/2022			4,977		4,977	\$20,196.98			
1/1/2022			4,978		4,978	\$19,676.17			
1/1/2022			4,978		4,978	\$20,870.21			
1/1/2022			4,977		4,977	\$21,784.79			
1/1/2022			5,170		5,170	\$18,986.40			
1/1/2022			5,167		5,167	\$19,619.28			
1/1/2022			5,679		5,679	\$27,240.21			
1/1/2022			5,779		5,779	\$41,245.01			
1/1/2022			5,860		5,860	\$108,041.63			
1/1/2022			6,007		6,007	\$96,099.92			
1/1/2022			6,006		6,006	\$32,859.17			
1/1/2022			6,488		6,488	\$56,329.80			
1/1/2022			6,488		6,488	\$95,700.46			
1/1/2022			7,275		7,275	\$75,275.61			
1/1/2022			7,304		7,304	\$122,537.48			
1/1/2022			7,493		7,493	\$77,597.86			
1/1/2022			7,492		7,492	\$41,898.89			
1/1/2022			7,493		7,493	\$66,501.16			
1/1/2022			7,493		7,493	\$112,980.89			
1/1/2022			7,491		7,491	\$53,508.96			
1/1/2022			7,493		7,493	\$107,768.22			
1/1/2022			8,042		8,042	\$34,392.11			
1/1/2022			10,175		10,175	\$137,745.00			
1/1/2022			13,349		13,349	\$199,853.28			
1/1/2022			14,952		14,952	\$56,703.96			
1/1/2022			14,934		14,934	\$78,730.11			
1/1/2022			17,527		17,527	\$187,027.86			
1/1/2022			19,459		19,459	\$253,885.50			
1/1/2022			22,802		22,802	\$100,405.69			
1/1/2022			22,802		22,802	\$90,556.31			



**NARRAGANSETT**

**REDACTED**

Flowing Transaction Detail ("FTD")  
Rhode Island Energy Natural Gas Portfolio Management Plan  
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2022			3,200	\$54,400.00				
1/1/2022			1,000	\$3,550.00				
1/1/2022			1,500	\$31,500.00				
1/1/2022			2,472	\$39,675.60				
1/1/2022			16,263	\$292,734.00				
1/1/2022			5,000	\$35,000.00				
1/1/2022			8,500	\$68,000.00				
1/1/2022			5,000	\$75,000.00				
1/1/2022			7,000	\$56,000.00				
1/1/2022			1,800	\$25,200.00				
1/1/2022			17,550	\$122,850.00				
1/1/2022			13,424	\$147,664.00				
1/1/2022			5,000	\$105,000.00				
1/1/2022			5,000	\$18,000.00				
1/1/2022			5,000	\$32,500.00				
1/1/2022			3,200	\$57,600.00				
1/1/2022			1,500	\$28,500.00				
1/1/2022			37,731	\$207,520.50				
1/1/2022			2,897	\$16,483.50				
1/1/2022			18,577	\$139,327.50				
1/1/2022			5,000	\$37,500.00				
1/1/2022			4,577	\$73,232.00				
1/1/2022			1,000	\$3,150.00				
1/1/2022			3,700	\$70,300.00				
1/1/2022			10,000	\$135,000.00				
1/1/2022			7,000	\$94,500.00				
1/1/2022			8,000	\$152,000.00				
1/1/2022			7,567	\$151,340.00				
1/1/2022			999	\$19,980.00				
1/1/2022			1,000	\$20,000.00				
1/1/2022			1,010	\$18,180.00				
1/1/2022			5,000	\$90,000.00				
1/1/2022			14,000	\$133,000.00				
1/1/2022			9,000	\$162,000.00				
1/1/2022			3,000	\$57,000.00				
1/1/2022			2,800	\$51,800.00				
1/1/2022								
1/1/2022								
1/1/2022								
1/1/2022								
1/1/2022								
1/1/2022								
1/1/2022								
1/1/2022								
1/1/2022								
1/1/2022								
1/1/2022								
1/1/2022								
		Sub-Total	318,112	\$ 3,692,145.85				

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	CAPACITY RELEASE OSS			\$95,231.19				
	Off System Sales Revenue-PPA			\$21,341.31				
	PPA-OPTIMIZATION			(\$126,180.00)				
	HEDGING GAIN/LOSS							
	Total 3rd Party Sales		318,112	\$ 3,682,538.35				
	PROXY GAS COST RECOVERY		5,536,744	\$27,826,108.99				
	STORAGE CARRY ADJUSTMENT					\$5,959.59		
	FINAL CLOSE TOTAL		5,854,856	\$ 31,508,647.34	5,854,856	\$30,132,579.08	0	\$ 1,376,068.26

FEBRUARY

2/1/2022					266,858	\$1,634,879.40		
2/1/2022					432,726	\$2,652,465.20		
2/1/2022					5,938	\$29,140.00		
2/1/2022					9,480	\$53,088.00		
2/1/2022					9,980	\$49,117.74		
2/1/2022					463,984	\$2,211,105.93		
2/1/2022					998	\$6,035.29		
2/1/2022					998	\$4,439.90		
2/1/2022					997	\$4,403.65		
2/1/2022					997	\$4,108.40		
2/1/2022					998	\$3,947.82		
2/1/2022					996	\$4,320.77		
2/1/2022					998	\$4,683.35		
2/1/2022					2,990	\$15,728.29		
2/1/2022					2,990	\$12,263.03		
2/1/2022					3,986	\$18,671.24		
2/1/2022					1,423	\$6,623.89		
2/1/2022					2,472	\$15,825.28		
2/1/2022					2,637	\$11,407.58		
2/1/2022					2,762	\$16,744.58		
2/1/2022					2,960	\$11,325.00		
2/1/2022					2,856	\$11,310.00		
2/1/2022					2,960	\$11,895.00		
2/1/2022					4,835	\$33,125.01		
2/1/2022					6,014	\$23,734.13		
2/1/2022					10,610	\$45,517.22		
2/1/2022					17,559	\$70,189.47		

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022					19,546	\$82,247.02		
2/1/2022					21,531	\$98,338.53		
2/1/2022					23,517	\$90,262.24		
2/1/2022					23,517	\$103,424.48		
2/1/2022					34,809	\$158,447.07		
2/1/2022					40,765	\$162,114.65		
2/1/2022					490	\$2,745.36		
2/1/2022					755	\$3,715.92		
2/1/2022					1,469	\$8,503.92		
2/1/2022					2,075	\$12,580.43		
2/1/2022					3,127	\$16,094.24		
2/1/2022					4,847	\$35,250.00		
2/1/2022					4,844	\$28,100.00		
2/1/2022					6,013	\$26,251.38		
2/1/2022					6,072	\$41,312.00		
2/1/2022					6,498	\$32,705.76		
2/1/2022					8,950	\$43,084.08		
2/1/2022					14,547	\$161,475.00		
2/1/2022					22,512	\$138,332.13		
2/1/2022					4,000	\$48,000.00		
2/1/2022					5,000	\$62,500.00		
2/1/2022					5,000	\$60,000.00		
2/1/2022					4,998	\$40,000.00		
2/1/2022					4,983	\$26,926.60		
2/1/2022					5,000	\$62,500.00		
2/1/2022					14,950	\$312,725.00		
2/1/2022					161,390	\$1,167,169.50		
2/1/2022					85,698	\$1,744,804.50		
2/1/2022					7,395	\$27,112.20		
2/1/2022					7,395	\$28,077.84		
2/1/2022					7,296	\$29,348.64		
2/1/2022					7,379	\$38,764.76		
2/1/2022					7,395	\$44,568.00		
2/1/2022					7,395	\$42,339.60		
2/1/2022					7,395	\$30,491.94		
2/1/2022					7,395	\$30,491.94		
2/1/2022					7,395	\$28,040.70		
2/1/2022					7,395	\$24,698.10		
2/1/2022					22,185	\$139,943.52		
2/1/2022					2,700	\$37,800.00		
2/1/2022					3,795	\$23,645.14		
2/1/2022					3,158	\$12,298.86		
2/1/2022					1,500	\$22,500.00		
2/1/2022					1,585	\$7,600.00		
2/1/2022					2,959	\$26,250.00		
2/1/2022					8,100	\$125,550.00		
2/1/2022					12,500	\$193,750.00		
2/1/2022					790	\$2,640.00		
2/1/2022					581,546	\$3,420,531.80		

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022			151			\$716.56		
2/1/2022			2,902			\$33,704.00		
2/1/2022			2,527			\$14,393.14		
2/1/2022			2,733			\$12,991.36		
2/1/2022			951			\$8,175.48		
2/1/2022			955			\$5,439.71		
2/1/2022			2,420			\$11,503.12		
2/1/2022			2,516			\$21,631.84		
2/1/2022			2,999			\$37,328.13		
2/1/2022			3,584			\$23,675.31		
2/1/2022			8,086			\$53,221.68		
2/1/2022			1,131			\$7,837.25		
2/1/2022			2,864			\$15,013.60		
2/1/2022			2,543			\$17,618.00		
2/1/2022			2,886			\$15,131.20		
2/1/2022			954			\$7,341.72		
2/1/2022			2,525			\$19,425.76		
2/1/2022			279,897			\$1,601,600.00		
2/1/2022			2,952			\$12,540.00		
2/1/2022			4,920			\$19,825.00		
2/1/2022			5,658			\$20,588.58		
2/1/2022			9,839			\$36,950.00		
2/1/2022			13,492			\$50,052.45		
2/1/2022			1,002			\$4,000.23		
2/1/2022			2,996			\$13,403.93		
2/1/2022			4,199			\$36,750.00		
2/1/2022			4,997			\$37,965.18		
2/1/2022			5,152			\$51,600.00		
2/1/2022			8,636			\$37,480.45		
2/1/2022			11,234			\$163,096.00		
2/1/2022			11,992			\$132,022.00		
2/1/2022			14,982			\$210,000.00		
2/1/2022			424			\$7,072.85		
2/1/2022			979			\$4,121.78		
2/1/2022			1,036			\$4,278.24		
2/1/2022			601			\$7,967.05		
2/1/2022			1,712			\$6,009.18		
2/1/2022			3,000			\$11,980.97		
2/1/2022			2,876			\$11,995.56		
2/1/2022			4,755			\$19,833.39		
2/1/2022			4,719			\$19,867.82		
2/1/2022			6,614			\$27,314.89		
2/1/2022			8,641			\$33,782.72		
2/1/2022			951			\$7,457.52		
2/1/2022			1,519			\$6,334.47		
2/1/2022			1,613			\$7,460.12		
2/1/2022			2,517			\$19,732.16		
2/1/2022			2,935			\$13,573.52		
2/1/2022			6,933			\$24,338.38		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022			8,630		8,630	\$44,022.56		
2/1/2022			8,625		8,625	\$48,179.76		
2/1/2022			8,645		8,645	\$35,620.64		
2/1/2022			8,638		8,638	\$35,379.97		
2/1/2022			8,654		8,654	\$33,191.97		
2/1/2022			8,617		8,617	\$34,242.21		
2/1/2022			8,628		8,628	\$33,498.29		
2/1/2022			8,642		8,642	\$38,727.60		
2/1/2022			8,645		8,645	\$37,239.76		
2/1/2022			8,634		8,634	\$38,508.80		
2/1/2022			8,612		8,612	\$41,353.20		
2/1/2022			25,903		25,903	\$136,793.76		
2/1/2022			25,904		25,904	\$99,444.63		
2/1/2022			25,897		25,897	\$115,526.40		
2/1/2022			800		800	\$12,000.00		
2/1/2022			4,998		4,998	\$21,614.74		
2/1/2022			256,562		256,562	\$1,178,383.60		
2/1/2022			1,066		1,066	\$5,003.40		
2/1/2022			1,387		1,387	\$6,580.00		
2/1/2022			1,067		1,067	\$4,169.50		
2/1/2022			9,231		9,231	\$38,618.60		
2/1/2022			1,065		1,065	\$5,433.80		
2/1/2022			1,065		1,065	\$5,939.52		
2/1/2022			1,067		1,067	\$4,465.40		
2/1/2022			1,066		1,066	\$4,330.90		
2/1/2022			1,065		1,065	\$4,234.06		
2/1/2022			1,067		1,067	\$4,863.52		
2/1/2022			3,197		3,197	\$17,302.08		
2/1/2022			5,328		5,328	\$21,197.20		
2/1/2022			6,392		6,392	\$28,766.86		
2/1/2022			4,848		4,848	\$22,200.00		
2/1/2022			7,379		7,379	\$38,913.00		
2/1/2022			7,395		7,395	\$30,120.54		
2/1/2022			7,395		7,395	\$32,794.62		
2/1/2022			7,395		7,395	\$33,871.68		
2/1/2022			7,395		7,395	\$37,028.58		
2/1/2022			8,804		8,804	\$37,321.68		
2/1/2022			22,185		22,185	\$85,904.82		
2/1/2022			22,185		22,185	\$103,286.34		
2/1/2022			4,789		4,789	\$22,050.00		
2/1/2022			1,361		1,361	\$6,000.00		
2/1/2022			2,044		2,044	\$11,814.32		
2/1/2022			15,021		15,021	\$87,141.60		
2/1/2022			262,683		262,683	\$1,549,819.04		
2/1/2022			1,002		1,002	\$4,056.00		
2/1/2022			2,014		2,014	\$8,568.00		
2/1/2022			2,798		2,798	\$16,017.75		
2/1/2022			145		145	\$540.13		

**NARRAGANSETT**  
**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022			343			\$1,385.53		
2/1/2022			1,009			\$3,713.64		
2/1/2022			1,165			\$6,826.86		
2/1/2022			1,167			\$4,433.94		
2/1/2022			1,167			\$4,134.83		
2/1/2022			1,167			\$4,463.27		
2/1/2022			1,500			\$6,227.90		
2/1/2022			1,719			\$6,327.20		
2/1/2022			2,471			\$21,284.00		
2/1/2022			2,787			\$10,864.70		
2/1/2022			2,734			\$13,507.80		
2/1/2022			2,960			\$12,600.00		
2/1/2022			2,984			\$12,692.40		
2/1/2022			3,006			\$11,334.36		
2/1/2022			3,244			\$37,631.00		
2/1/2022			3,276			\$23,052.92		
2/1/2022			3,588			\$22,234.22		
2/1/2022			4,068			\$24,668.20		
2/1/2022			4,066			\$27,990.93		
2/1/2022			4,318			\$25,932.43		
2/1/2022			4,612			\$25,366.00		
2/1/2022			6,013			\$24,203.40		
2/1/2022			6,015			\$21,596.88		
2/1/2022			6,812			\$24,544.74		
2/1/2022			6,888			\$23,660.00		
2/1/2022			6,888			\$25,834.70		
2/1/2022			6,991			\$27,714.80		
2/1/2022			7,194			\$62,667.00		
2/1/2022			7,503			\$30,868.50		
2/1/2022			7,503			\$30,037.43		
2/1/2022			7,503			\$33,484.68		
2/1/2022			7,505			\$31,307.79		
2/1/2022			7,616			\$42,540.75		
2/1/2022			9,725			\$43,048.25		
2/1/2022			12,557			\$81,620.50		
2/1/2022			13,000			\$45,680.36		
2/1/2022			13,492			\$51,869.42		
2/1/2022			22,268			\$94,330.52		
2/1/2022			94			\$416.50		
2/1/2022			1,167			\$5,894.33		
2/1/2022			1,167			\$5,897.26		
2/1/2022			1,165			\$6,445.64		
2/1/2022			1,167			\$4,756.52		
2/1/2022			1,167			\$4,692.00		
2/1/2022			1,167			\$4,387.02		
2/1/2022			1,167			\$4,518.98		
2/1/2022			1,167			\$5,149.47		
2/1/2022			1,167			\$5,108.42		
2/1/2022			1,167			\$5,624.54		



**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022			1,168		1,168	\$6,802.23		
2/1/2022			1,437		1,437	\$9,794.48		
2/1/2022			1,650		1,650	\$7,471.78		
2/1/2022			1,651		1,651	\$12,091.30		
2/1/2022			1,713		1,713	\$8,791.20		
2/1/2022			1,715		1,715	\$8,940.80		
2/1/2022			1,713		1,713	\$9,486.40		
2/1/2022			1,714		1,714	\$7,004.80		
2/1/2022			1,713		1,713	\$6,745.20		
2/1/2022			1,713		1,713	\$7,981.60		
2/1/2022			2,679		2,679	\$16,088.52		
2/1/2022			2,960		2,960	\$11,610.00		
2/1/2022			3,501		3,501	\$18,298.80		
2/1/2022			3,501		3,501	\$15,624.36		
2/1/2022			3,653		3,653	\$13,738.10		
2/1/2022			4,039		4,039	\$19,960.90		
2/1/2022			4,380		4,380	\$22,674.38		
2/1/2022			4,950		4,950	\$55,221.39		
2/1/2022			5,143		5,143	\$26,426.40		
2/1/2022			5,143		5,143	\$22,281.60		
2/1/2022			6,059		6,059	\$21,322.08		
2/1/2022			6,499		6,499	\$42,691.74		
2/1/2022			6,500		6,500	\$43,328.45		
2/1/2022			6,838		6,838	\$25,487.38		
2/1/2022			6,988		6,988	\$35,864.10		
2/1/2022			6,995		6,995	\$36,474.40		
2/1/2022			6,986		6,986	\$38,700.20		
2/1/2022			6,991		6,991	\$28,576.40		
2/1/2022			6,989		6,989	\$27,822.50		
2/1/2022			6,997		6,997	\$26,422.40		
2/1/2022			6,988		6,988	\$27,517.35		
2/1/2022			6,995		6,995	\$30,156.00		
2/1/2022			6,989		6,989	\$30,766.30		
2/1/2022			6,988		6,988	\$32,561.30		
2/1/2022			7,507		7,507	\$56,196.50		
2/1/2022			7,507		7,507	\$34,746.85		
2/1/2022			7,503		7,503	\$44,685.84		
2/1/2022			7,523		7,523	\$50,520.47		
2/1/2022			8,229		8,229	\$33,205.08		
2/1/2022			10,540		10,540	\$44,856.50		
2/1/2022			12,790		12,790	\$145,807.84		
2/1/2022			13,492		13,492	\$67,742.22		
2/1/2022			13,492		13,492	\$68,770.70		
2/1/2022			13,492		13,492	\$80,906.70		
2/1/2022			13,492		13,492	\$73,638.81		
2/1/2022			13,492		13,492	\$54,474.89		
2/1/2022			13,492		13,492	\$53,720.68		
2/1/2022			13,492		13,492	\$51,046.64		
2/1/2022			13,492		13,492	\$58,005.99		



**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022			2,985	\$50,745.00				
2/1/2022			2,472	\$56,003.17				
2/1/2022			11,956	\$151,004.28				
2/1/2022			22,695	\$337,247.70				
2/1/2022			12,398	\$161,174.00				
2/1/2022			9,360	\$74,880.00				
2/1/2022			6,330	\$82,290.00				
2/1/2022			2,472	\$37,080.00				
2/1/2022			5,802	\$68,173.50				
2/1/2022			7,500	\$86,250.00				
2/1/2022			13,802	\$124,218.00				
2/1/2022			4,553	\$48,944.75				
2/1/2022			21,802	\$168,965.50				
2/1/2022			20,000	\$78,000.00				
2/1/2022			9,274	\$36,168.60				
2/1/2022			16,039	\$72,977.45				
2/1/2022			25,000	\$103,750.00				
2/1/2022			1,481	\$6,516.40				
2/1/2022			22,132	\$190,335.20				
2/1/2022			6,121	\$39,786.50				
2/1/2022			3,000	\$14,100.00				
2/1/2022			7,289	\$33,893.85				
2/1/2022			24,691	\$116,047.70				
2/1/2022			1,065	\$5,005.50				
2/1/2022			10,000	\$45,000.00				
2/1/2022			5,264	\$89,488.00				
2/1/2022			8,000	\$96,000.00				
2/1/2022			10,002	\$145,029.00				
2/1/2022			30	\$360.00				
2/1/2022			9,712	\$53,416.00				
2/1/2022			7,500	\$120,000.00				
2/1/2022			5,100	\$81,600.00				
2/1/2022			5,339	\$24,025.50				
2/1/2022			7,687	\$57,652.50				
2/1/2022			4,000	\$30,000.00				
2/1/2022			4,500	\$25,627.50				
2/1/2022			14,800	\$310,800.00				
2/1/2022			8,100	\$162,000.00				
2/1/2022			2,656	\$42,496.00				
2/1/2022			10,998	\$175,968.00				
2/1/2022			1,967	\$29,505.00				
2/1/2022			10,686	\$144,261.00				
2/1/2022			13,686	\$136,860.00				
2/1/2022			13,686	\$78,694.50				
2/1/2022			3,686	\$22,116.00				
2/1/2022			30,736	\$399,568.00				
2/1/2022			5,160	\$67,080.00				
2/1/2022			17,186	\$98,819.50				
2/1/2022			2,000	\$11,500.00				



**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022			4,544		4,544	\$19,078.50		
3/1/2022			4,544		4,544	\$17,572.00		
3/1/2022			2,000		2,000	\$9,629.14		
3/1/2022			168,578		168,578	\$791,984.37		
3/1/2022			998		998	\$4,511.95		
3/1/2022			1,000		1,000	\$4,620.59		
3/1/2022			1,000		1,000	\$4,982.66		
3/1/2022			999		999	\$4,770.58		
3/1/2022			1,000		1,000	\$4,682.64		
3/1/2022			1,000		1,000	\$4,713.72		
3/1/2022			1,000		1,000	\$4,982.72		
3/1/2022			999		999	\$5,474.17		
3/1/2022			10,000		10,000	\$46,452.16		
3/1/2022			10,430		10,430	\$48,718.78		
3/1/2022			13,430		13,430	\$65,564.04		
3/1/2022			18,430		18,430	\$84,476.49		
3/1/2022			23,430		23,430	\$103,409.88		
3/1/2022			23,430		23,430	\$108,715.73		
3/1/2022			23,430		23,430	\$108,112.74		
3/1/2022			23,430		23,430	\$104,736.06		
3/1/2022			23,430		23,430	\$125,841.37		
3/1/2022			23,430		23,430	\$122,464.93		
3/1/2022			23,430		23,430	\$124,515.19		
3/1/2022			70,290		70,290	\$338,810.04		
3/1/2022			2,985		2,985	\$14,498.00		
3/1/2022			984		984	\$4,112.63		
3/1/2022			1,977		1,977	\$10,746.10		
3/1/2022			2,962		2,962	\$12,825.00		
3/1/2022			2,996		2,996	\$16,438.02		
3/1/2022			2,914		2,914	\$14,490.00		
3/1/2022			3,988		3,988	\$20,199.06		
3/1/2022			7,500		7,500	\$33,946.77		
3/1/2022			6,773		6,773	\$47,736.90		
3/1/2022			15,089		15,089	\$62,536.00		
3/1/2022			19,864		19,864	\$89,738.51		
3/1/2022			23,430		23,430	\$118,967.37		
3/1/2022			23,430		23,430	\$118,123.31		
3/1/2022			23,430		23,430	\$108,118.28		
3/1/2022			23,430		23,430	\$114,389.56		
3/1/2022			70,290		70,290	\$377,886.77		
3/1/2022			490		490	\$2,368.40		
3/1/2022			490		490	\$2,348.56		
3/1/2022			983		983	\$5,348.91		
3/1/2022			1,016		1,016	\$4,131.44		
3/1/2022			922		922	\$6,495.90		
3/1/2022			1,441		1,441	\$7,137.60		
3/1/2022			2,022		2,022	\$8,953.23		
3/1/2022			2,308		2,308	\$16,266.30		
3/1/2022			2,960		2,960	\$11,730.00		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022			2,960		2,960	\$11,970.00		
3/1/2022			2,962		2,962	\$13,365.00		
3/1/2022			2,960		2,960	\$12,840.00		
3/1/2022			4,848		4,848	\$20,175.00		
3/1/2022			6,012		6,012	\$33,501.60		
3/1/2022			7,500		7,500	\$37,982.40		
3/1/2022			7,500		7,500	\$42,730.20		
3/1/2022			12,032		12,032	\$50,401.30		
3/1/2022			12,449		12,449	\$51,581.20		
3/1/2022			224,082		224,082	\$854,192.91		
3/1/2022			5,526		5,526	\$22,578.17		
3/1/2022			7,325		7,325	\$28,535.04		
3/1/2022			1,900		1,900	\$7,760.99		
3/1/2022			7,426		7,426	\$29,073.52		
3/1/2022			7,419		7,419	\$28,964.39		
3/1/2022			7,426		7,426	\$29,020.88		
3/1/2022			7,416		7,416	\$31,431.44		
3/1/2022			7,414		7,414	\$31,111.29		
3/1/2022			7,419		7,419	\$30,772.31		
3/1/2022			7,433		7,433	\$30,169.67		
3/1/2022			7,420		7,420	\$27,570.78		
3/1/2022			7,415		7,415	\$32,617.89		
3/1/2022			14,775		14,775	\$57,553.92		
3/1/2022			959		959	\$5,053.58		
3/1/2022			19,929		19,929	\$105,064.00		
3/1/2022			88,722		88,722	\$467,734.42		
3/1/2022			14,983		14,983	\$193,875.00		
3/1/2022			1,188		1,188	\$4,449.89		
3/1/2022			6,203		6,203	\$23,241.63		
3/1/2022			7,391		7,391	\$29,287.68		
3/1/2022			7,391		7,391	\$34,039.04		
3/1/2022			7,391		7,391	\$33,073.92		
3/1/2022			7,391		7,391	\$30,809.60		
3/1/2022			7,391		7,391	\$29,361.92		
3/1/2022			7,391		7,391	\$29,361.92		
3/1/2022			7,391		7,391	\$28,174.08		
3/1/2022			22,173		22,173	\$35,672.32		
3/1/2022			3,500		3,500	\$112,696.32		
3/1/2022			537		537	\$17,150.00		
3/1/2022			13,001		13,001	\$2,345.07		
3/1/2022			13,629		13,629	\$56,263.28		
3/1/2022			13,612		13,612	\$61,120.71		
3/1/2022			13,629		13,629	\$60,016.95		
3/1/2022			40,823		40,823	\$59,361.60		
3/1/2022			1,897		1,897	\$187,087.32		
3/1/2022			5,133		5,133	\$8,070.00		
3/1/2022			715,419		715,419	\$23,082.40		
3/1/2022			537		537	\$2,745,644.58		
3/1/2022						\$2,089.82		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022			537		537	\$2,102.10		
3/1/2022			537		537	\$2,271.36		
3/1/2022			537		537	\$2,252.25		
3/1/2022			537		537	\$2,222.22		
3/1/2022			537		537	\$2,167.62		
3/1/2022			537		537	\$2,132.13		
3/1/2022			537		537	\$2,212.67		
3/1/2022			537		537	\$2,806.44		
3/1/2022			1,590		1,590	\$7,357.35		
3/1/2022			1,611		1,611	\$8,411.13		
3/1/2022			5,176		5,176	\$23,743.56		
3/1/2022			7,420		7,420	\$38,531.30		
3/1/2022			7,420		7,420	\$35,518.10		
3/1/2022			22,266		22,266	\$102,147.48		
3/1/2022			22,249		22,249	\$115,706.88		
3/1/2022			1,231		1,231	\$5,742.28		
3/1/2022			2,835		2,835	\$13,228.82		
3/1/2022			4,984		4,984	\$22,733.44		
3/1/2022			5,062		5,062	\$24,106.88		
3/1/2022			1,495		1,495	\$6,820.46		
3/1/2022			1,910		1,910	\$9,094.40		
3/1/2022			2,688		2,688	\$15,013.60		
3/1/2022			2,702		2,702	\$15,092.00		
3/1/2022			5,137		5,137	\$23,970.76		
3/1/2022			4,715		4,715	\$18,375.00		
3/1/2022			13,873		13,873	\$54,813.75		
3/1/2022			395		395	\$1,659.00		
3/1/2022			4,931		4,931	\$21,000.00		
3/1/2022			5,925		5,925	\$31,110.01		
3/1/2022			1,218		1,218	\$6,531.10		
3/1/2022			1,550		1,550	\$8,280.00		
3/1/2022			2,487		2,487	\$10,900.00		
3/1/2022			2,753		2,753	\$14,768.48		
3/1/2022			2,768		2,768	\$12,335.01		
3/1/2022			3,177		3,177	\$14,078.44		
3/1/2022			6,888		6,888	\$30,699.39		
3/1/2022			11,807		11,807	\$46,320.00		
3/1/2022			15,609		15,609	\$80,351.16		
3/1/2022			3,465		3,465	\$53,785.00		
3/1/2022			4,000		4,000	\$18,320.00		
3/1/2022			5,000		5,000	\$24,900.00		
3/1/2022			8,290		8,290	\$42,745.00		
3/1/2022			8,462		8,462	\$165,165.00		
3/1/2022			11,000		11,000	\$55,000.00		
3/1/2022			1,000		1,000	\$4,580.00		
3/1/2022			1,095		1,095	\$6,352.24		
3/1/2022			1,754		1,754	\$7,518.22		
3/1/2022			2,109		2,109	\$9,309.67		
3/1/2022			2,629		2,629	\$13,038.90		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022			2,845			\$12,194.72		
3/1/2022			2,930			\$12,301.96		
3/1/2022			3,036			\$12,747.63		
3/1/2022			4,489			\$19,892.55		
3/1/2022			4,397			\$22,631.31		
3/1/2022			5,029			\$20,197.38		
3/1/2022			6,461			\$28,521.75		
3/1/2022			8,674			\$40,400.22		
3/1/2022			8,635			\$37,227.60		
3/1/2022			14,113			\$60,847.20		
3/1/2022			1,768			\$10,254.64		
3/1/2022			1,777			\$7,872.29		
3/1/2022			1,996			\$8,808.75		
3/1/2022			2,879			\$16,693.60		
3/1/2022			3,515			\$14,759.14		
3/1/2022			3,744			\$15,197.50		
3/1/2022			4,000			\$16,813.47		
3/1/2022			4,635			\$19,868.16		
3/1/2022			7,698			\$40,446.94		
3/1/2022			8,630			\$36,516.48		
3/1/2022			8,630			\$38,154.48		
3/1/2022			8,707			\$36,529.55		
3/1/2022			8,682			\$38,816.76		
3/1/2022			8,676			\$36,969.39		
3/1/2022			11,000			\$54,566.40		
3/1/2022			11,407			\$52,930.48		
3/1/2022			14,984			\$63,087.83		
3/1/2022			29,961			\$154,745.34		
3/1/2022			937			\$4,365.09		
3/1/2022			3,991			\$18,584.91		
3/1/2022			395			\$1,528.00		
3/1/2022			180,672			\$857,797.81		
3/1/2022			28,984			\$125,307.60		
3/1/2022			7,391			\$31,700.48		
3/1/2022			22,173			\$85,079.04		
3/1/2022			9,783			\$39,696.00		
3/1/2022			2,263			\$8,554.14		
3/1/2022			1,000			\$4,012.58		
3/1/2022			1,000			\$4,255.46		
3/1/2022			468			\$2,438.73		
3/1/2022			1,065			\$5,003.40		
3/1/2022			1,067			\$5,595.20		
3/1/2022			1,167			\$4,844.49		
3/1/2022			1,304			\$6,177.60		
3/1/2022			1,928			\$9,786.48		
3/1/2022			2,373			\$10,428.00		
3/1/2022			3,000			\$12,755.40		
3/1/2022			3,501			\$13,266.63		
3/1/2022			4,193			\$19,477.09		



**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022					4,725	\$19,374.75		
3/1/2022					4,995	\$22,272.80		
3/1/2022					5,024	\$22,171.08		
3/1/2022					4,987	\$29,348.00		
3/1/2022					5,561	\$23,539.96		
3/1/2022					6,015	\$26,522.10		
3/1/2022					6,035	\$25,674.00		
3/1/2022					6,861	\$32,300.98		
3/1/2022					7,199	\$35,943.35		
3/1/2022					7,391	\$29,250.56		
3/1/2022					7,391	\$33,203.84		
3/1/2022					7,419	\$32,517.12		
3/1/2022					7,500	\$29,246.87		
3/1/2022					7,500	\$31,295.92		
3/1/2022					7,500	\$31,770.70		
3/1/2022					7,505	\$35,173.29		
3/1/2022					7,504	\$33,828.08		
3/1/2022					7,504	\$32,641.13		
3/1/2022					7,378	\$38,298.92		
3/1/2022					8,011	\$38,776.28		
3/1/2022					13,203	\$59,513.27		
3/1/2022					19,678	\$78,400.00		
3/1/2022					19,577	\$83,053.70		
3/1/2022					22,285	\$84,933.75		
3/1/2022					22,367	\$93,769.05		
3/1/2022					1,065	\$4,411.60		
3/1/2022					1,067	\$4,481.54		
3/1/2022					1,066	\$4,917.32		
3/1/2022					1,065	\$4,788.20		
3/1/2022					1,067	\$4,788.20		
3/1/2022					1,066	\$4,664.46		
3/1/2022					1,067	\$4,637.56		
3/1/2022					1,067	\$4,626.80		
3/1/2022					1,067	\$4,842.00		
3/1/2022					1,066	\$5,616.72		
3/1/2022					1,167	\$4,648.01		
3/1/2022					1,167	\$4,557.11		
3/1/2022					1,167	\$5,343.02		
3/1/2022					1,167	\$5,032.17		
3/1/2022					1,167	\$6,175.85		
3/1/2022					1,168	\$4,834.06		
3/1/2022					2,500	\$11,033.75		
3/1/2022					3,196	\$15,010.20		
3/1/2022					3,501	\$15,659.55		
3/1/2022					3,990	\$17,579.59		
3/1/2022					4,571	\$22,877.45		
3/1/2022					4,934	\$22,050.00		
3/1/2022					5,000	\$21,079.74		
3/1/2022					5,061	\$19,577.68		

**NARRAGANSETT**  
**REDACTED**

Attachment 2 (Redacted)  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 67 of 70

Flowing Transaction Detail ("FTD")  
Rhode Island Energy Natural Gas Portfolio Management Plan  
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
			6,015		6,015	\$27,572.34		
3/1/2022			6,011		6,011	\$24,536.83		
3/1/2022			6,011		6,011	\$24,909.06		
3/1/2022			7,391		7,391	\$29,748.18		
3/1/2022			7,391		7,391	\$30,067.20		
3/1/2022			7,391		7,391	\$32,665.60		
3/1/2022			7,391		7,391	\$30,549.76		
3/1/2022			7,391		7,391	\$38,938.88		
3/1/2022			7,425		7,425	\$32,128.25		
3/1/2022			7,420		7,420	\$32,241.24		
3/1/2022			7,050		7,050	\$30,329.26		
3/1/2022			7,500		7,500	\$37,942.84		
3/1/2022			8,953		8,953	\$35,376.25		
3/1/2022			11,052		11,052	\$43,584.04		
3/1/2022			14,848		14,848	\$71,870.89		
3/1/2022			15,524		15,524	\$67,069.36		
3/1/2022			19,493		19,493	\$120,600.00		
3/1/2022			22,173		22,173	\$106,905.60		
3/1/2022			22,173		22,173	\$85,524.48		
3/1/2022			22,859		22,859	\$90,841.03		
3/1/2022			22,859		22,859	\$98,507.92		
3/1/2022			22,859		22,859	\$97,346.27		
3/1/2022			22,859		22,859	\$100,598.89		
3/1/2022			22,859		22,859	\$96,707.36		
3/1/2022			22,859		22,859	\$96,068.46		
3/1/2022			22,859		22,859	\$97,230.11		
3/1/2022			22,859		22,859	\$119,417.62		
3/1/2022			22,521		22,521	\$142,434.00		
3/1/2022			(165,192)		(165,192)	(\$736,628.94)		
3/1/2022			667		667	\$2,974.11		
3/1/2022			1,531		1,531	\$6,827.28		
						\$370,733.81		
			3,982,641	\$		18,130,241.73		
			Sub-Total					
			OBA					
			ESTIMATE			\$0.00		
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHAF		374,050	\$1,188,424.81		

3/1/2022 Storage Injections  
3/1/2022 Enduse and Sendout Adjustments  
3/1/2022 Misc Adjust  
Commodity pipeline charges

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	SUB-TOTAL	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
3/1/2022				15,000	\$165,000.00				
3/1/2022				8,430	\$185,460.00				
3/1/2022				10,000	\$190,000.00				
3/1/2022				5,960	\$101,320.00				
3/1/2022				2,104	\$35,768.00				
3/1/2022				1,000	\$6,000.00				
3/1/2022				4,000	\$21,600.00				
3/1/2022				14,790	\$118,320.00				
3/1/2022				1,922	\$10,090.50				
3/1/2022				3,023	\$14,056.95				
3/1/2022				3,750	\$15,750.00				
3/1/2022				1,430	\$8,008.00				
3/1/2022				2,000	\$11,200.00				
3/1/2022				3,430	\$18,522.00				
3/1/2022				70,290	\$632,610.00				
3/1/2022				15,340	\$184,080.00				
3/1/2022				23,430	\$146,437.50				
3/1/2022				8,500	\$46,750.00				
3/1/2022				8,300	\$45,650.00				
3/1/2022				5,930	\$31,429.00				
3/1/2022				1,000	\$5,300.00				
3/1/2022				11,090	\$57,113.50				
3/1/2022				45,000	\$373,500.00				
3/1/2022				10,000	\$46,000.00				
3/1/2022				5,000	\$22,500.00				
3/1/2022				1,250	\$5,625.00				
3/1/2022				15,000	\$69,750.00				
3/1/2022				13,233	\$66,826.65				
3/1/2022				20,000	\$99,000.00				
3/1/2022				15,000	\$73,800.00				
3/1/2022				3,000	\$15,750.00				
3/1/2022				5,000	\$105,000.00				
3/1/2022				1,000	\$4,600.00				
3/1/2022				1,400	\$5,628.00				
3/1/2022				5,000	\$21,000.00				
3/1/2022				1,932	\$8,906.52				
3/1/2022				984	\$4,821.60				
3/1/2022				924	\$7,392.00				
3/1/2022				12,535	\$97,146.25				
3/1/2022				13,805	\$71,095.75				
3/1/2022				5,300	\$26,500.00				
3/1/2022				7,227	\$34,183.71				
3/1/2022				29,619	\$136,247.40				
3/1/2022				55,143	\$259,172.10				
3/1/2022				12,958	\$64,142.10				
						4,356,691	\$ 19,318,666.54		

**NARRAGANSETT**  
 REDACTED

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022			13,135	\$68,958.75				
3/1/2022			12,000	\$57,600.00				
3/1/2022			2,050	\$17,425.00				
3/1/2022			3,135	\$39,892.88				
3/1/2022			5,000	\$26,500.00				
3/1/2022			5,268	\$89,556.00				
3/1/2022			15,000	\$97,500.00				
3/1/2022			2,790	\$17,158.50				
3/1/2022			5,000	\$23,000.00				
3/1/2022			9,430	\$49,507.50				
3/1/2022			20,000	\$91,000.00				
3/1/2022			35,000	\$152,250.00				
3/1/2022			20,602	\$82,408.00				
3/1/2022			1,069	\$5,184.65				
3/1/2022			20,000	\$93,000.00				
3/1/2022			16,958	\$90,725.30				
3/1/2022			10,000	\$46,500.00				
3/1/2022			11,000	\$66,000.00				
3/1/2022			22,500	\$146,250.00				
3/1/2022			2,500	\$13,500.00				
3/1/2022			7,000	\$36,750.00				
3/1/2022			8,430	\$88,515.00				
3/1/2022			11,429	\$80,003.00				
3/1/2022			1,000	\$7,000.00				
3/1/2022			15,000	\$330,000.00				
3/1/2022			10,000	\$60,000.00				
3/1/2022			7,130	\$42,780.00				
3/1/2022			2,000	\$11,000.00				
3/1/2022			21,430	\$117,865.00				
3/1/2022			20,000	\$120,000.00				
3/1/2022			8,000	\$96,000.00				
3/1/2022			9,430	\$52,808.00				
3/1/2022			3,000	\$21,645.00				
3/1/2022			3,000	\$23,100.00				
3/1/2022			4,000	\$72,000.00				
3/1/2022			1,366	\$21,856.00				
3/1/2022			3,430	\$20,408.50				
3/1/2022			3,300	\$19,800.00				
3/1/2022			1,000	\$6,000.00				
3/1/2022			15,000	\$90,000.00				
3/1/2022			5,340	\$28,035.00				
3/1/2022			10,000	\$52,500.00				
3/1/2022			20,000	\$108,000.00				
3/1/2022			10,000	\$54,000.00				
3/1/2022			10,000	\$57,500.00				
3/1/2022			15,000	\$90,000.00				
3/1/2022			10,000	\$54,000.00				
3/1/2022			10,500	\$94,500.00				
3/1/2022			11,508	\$60,417.00				

**NARRAGANSETT**

**REDACTED**

Flowing Transaction Detail ("FTD")  
 Rhode Island Energy Natural Gas Portfolio Management Plan  
 As of March 31, 2022

Date	COMPANY NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022			5,407	\$26,223.95				
3/1/2022			4,000	\$21,200.00				
3/1/2022			4,000	\$23,000.00				
3/1/2022			468	\$4,083.31				
3/1/2022			4,400	\$21,340.00				
3/1/2022			21,958	\$100,567.64				
3/1/2022			5,286	\$25,108.50				
3/1/2022			7,989	\$60,157.17				
3/1/2022			15,000	\$74,775.00				
3/1/2022			7,297	\$33,347.29				
3/1/2022			15,000	\$80,250.00				
		Sub-Total	<b>1,081,564</b>	<b>\$7,329,504.47</b>				
				\$95,231.19				
				\$66,738.65				
				\$0.00				
		Total 3rd Party Sales	1,081,564	\$ 7,491,474.31				
		PROXY GAS COST RECOVERY	3,275,127	\$14,004,886.20				
		STORAGE CARRY ADJUSTMENT				\$5,801.07		
		FINAL CLOSE TOTAL	4,356,691	\$ 21,496,360.51	4,356,691	\$ 19,324,467.61	0	\$ 2,171,892.90

Attachment 3  
Docket 4038 – NGMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 1 of 38

Rhode Island Gas Summary: April 2021

Rhode Island Gas Summary: April 2021												
Date	Basecase			AGS			Storage Withdrawals			TGP		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/2/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/3/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/4/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/5/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/6/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/7/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/8/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/9/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/10/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/11/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/12/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/13/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/14/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/15/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/16/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/17/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/18/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/19/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/20/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/21/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/22/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/23/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/24/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/25/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/26/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/27/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/28/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/29/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
4/30/21	18,000	\$ 2,084.9	\$ 37,528.02	48,000	\$ 2,435.3	\$ 116,897.49	10,000	\$ 2,219.2	\$ 22,192.34	32,891	\$ 2,562.9	\$ 84,541.52
TOTAL	464,949	\$ 2,089.9	\$ 971,698.51	539,033	\$ 2,265.5	\$ 1,218,400.18	281,633	\$ 2,219.6	\$ 625,999.55	421,428	\$ 2,455.5	\$ 1,034,824.90

### Rhode Island Gas Summary: May 2021

		Baseload			AGT			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
5/1/21	13,000	\$ 2.0287	\$ 26,372.64	3,000	\$ 1.6892	\$ 5,067.62	-	\$ -	\$ -	
5/2/21	13,000	\$ 2.0287	\$ 26,372.64	3,000	\$ 1.6892	\$ 5,067.62	-	\$ -	\$ -	
5/3/21	13,000	\$ 2.0287	\$ 26,372.64	3,000	\$ 1.6892	\$ 5,067.62	-	\$ -	\$ -	
5/4/21	11,161	\$ 2.0897	\$ 23,322.67	24,000	\$ 2.3229	\$ 55,749.56	-	\$ -	\$ -	
5/5/21	13,000	\$ 2.0287	\$ 26,372.64	22,000	\$ 2.4663	\$ 54,258.50	-	\$ -	\$ -	
5/6/21	8,761	\$ 1.9586	\$ 17,159.34	-	\$ -	\$ -	-	\$ -	\$ -	
5/7/21	13,000	\$ 2.0287	\$ 26,372.64	19,000	\$ 2.3915	\$ 45,437.63	-	\$ -	\$ -	
5/8/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	2,000	\$ 2.2146	\$ 4,429.29	
5/9/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/10/21	12,250	\$ 2.0145	\$ 24,677.62	-	\$ -	\$ -	750	\$ 2.2156	\$ 1,661.69	
5/11/21	10,000	\$ 1.9593	\$ 19,592.57	-	\$ -	\$ -	-	\$ -	\$ -	
5/12/21	12,502	\$ 2.0434	\$ 25,546.71	6,000	\$ 2.4318	\$ 14,590.63	-	\$ -	\$ -	
5/13/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/14/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/15/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/16/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/17/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/18/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/19/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/20/21	13,000	\$ 2.0287	\$ 26,372.64	2,000	\$ 2.3546	\$ 4,709.29	-	\$ -	\$ -	
5/21/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/22/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/23/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/24/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/25/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/26/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/27/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -	
5/28/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	7,000	\$ 2.2247	\$ 15,572.60	
5/29/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	10,000	\$ 2.2252	\$ 22,251.66	
5/30/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	23,323	\$ 2.2257	\$ 51,910.51	
5/31/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	10,000	\$ 2.2266	\$ 22,265.57	
<b>Total</b>	<b>392,674</b>	<b>\$ 2.0271</b>	<b>\$ 795,987.45</b>	<b>82,000</b>	<b>\$ 2.3164</b>	<b>\$ 189,948.48</b>	<b>53,073</b>	<b>\$ 2.2251</b>	<b>\$118,091.32</b>	

## Rhode Island Gas Summary: May 2021

### Rhode Island Gas Summary: May 2021

	Baseload			TGP			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/21	7,000	\$ 2.5079	\$ 17,555.34	3,000	\$ 2.5546	\$ 7,663.83	-	\$ -	\$ -
5/2/21	7,000	\$ 2.5079	\$ 17,555.34	3,000	\$ 2.5546	\$ 7,663.83	-	\$ -	\$ -
5/3/21	7,000	\$ 2.5079	\$ 17,555.34	3,000	\$ 2.5546	\$ 7,663.83	-	\$ -	\$ -
5/4/21	7,000	\$ 2.5079	\$ 17,555.34	17,000	\$ 2.8960	\$ 49,231.64	-	\$ -	\$ -
5/5/21	7,000	\$ 2.5079	\$ 17,555.34	16,000	\$ 2.7585	\$ 44,135.49	-	\$ -	\$ -
5/6/21	5,950	\$ 2.5079	\$ 14,922.04	14,000	\$ 2.8020	\$ 39,227.66	-	\$ -	\$ -
5/7/21	7,000	\$ 2.5079	\$ 17,555.34	14,000	\$ 2.7210	\$ 38,093.83	-	\$ -	\$ -
5/8/21	7,000	\$ 2.5079	\$ 17,555.34	8,000	\$ 2.7441	\$ 21,953.04	1,384	\$ 2.3397	\$ 3,238.11
5/9/21	7,000	\$ 2.5079	\$ 17,555.34	8,000	\$ 2.7441	\$ 21,953.04	-	\$ -	\$ -
5/10/21	5,865	\$ 2.5079	\$ 14,708.87	8,000	\$ 2.7441	\$ 21,953.04	519	\$ 2.3413	\$ 1,215.15
5/11/21	7,000	\$ 2.5079	\$ 17,555.34	11,000	\$ 2.7924	\$ 30,716.90	-	\$ -	\$ -
5/12/21	7,000	\$ 2.5079	\$ 17,555.34	5,500	\$ 2.6855	\$ 14,770.47	-	\$ -	\$ -
5/13/21	7,000	\$ 2.5079	\$ 17,555.34	2,000	\$ 2.6142	\$ 5,228.41	-	\$ -	\$ -
5/14/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/15/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/16/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/17/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/18/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/19/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/20/21	7,000	\$ 2.5079	\$ 17,555.34	2,000	\$ 2.6952	\$ 5,390.38	-	\$ -	\$ -
5/21/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/22/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/23/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/24/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/25/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/26/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/27/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/28/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	1,000	\$ 2.3543	\$ 2,354.30
5/29/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	5,897	\$ 2.3551	\$ 13,887.84
5/30/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	5,897	\$ 2.3562	\$ 13,894.47
5/31/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	5,897	\$ 2.3572	\$ 13,900.12
<b>Total</b>	<b>214,815</b>	<b>\$ 2.5079</b>	<b>\$ 538,735.87</b>	<b>114,500</b>	<b>\$ 2.7567</b>	<b>\$ 315,645.40</b>	<b>20,594</b>	<b>\$ 2.3546</b>	<b>\$ 48,490</b>



### Rhode Island Gas Summary: May 2021

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS					WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				
5/1/21	-	\$ -	\$ -	2,242	\$ 2.3769	\$ 5,328.95	-	-	-	-	28,242	\$ 61,988.38	\$ 61,988.38
5/2/21	-	\$ -	\$ -	2,469	\$ 2.3773	\$ 5,869.58	-	-	-	-	28,469	\$ 62,529.01	\$ 62,529.01
5/3/21	(4,562)	\$ 2.5386	\$ (11,581.18)	-	-	-	-	-	-	-	21,438	\$ 45,078.25	\$ 45,078.25
5/4/21	(6,170)	\$ 2.8960	\$ (17,868.19)	-	-	-	-	-	-	-	52,991	\$ 127,991.02	\$ 127,991.02
5/5/21	(1,283)	\$ 2.7585	\$ (3,539.11)	-	-	-	-	-	-	-	56,717	\$ 138,782.86	\$ 138,782.86
5/6/21	(8,414)	\$ 2.8020	\$ (23,575.82)	-	-	-	-	-	-	-	20,297	\$ 47,733.22	\$ 47,733.22
5/7/21	(5,961)	\$ 2.7210	\$ (16,219.81)	-	-	-	-	-	-	-	47,039	\$ 111,239.63	\$ 111,239.63
5/8/21	(751)	\$ 2.3397	\$ (1,757.10)	-	-	-	-	-	-	-	30,633	\$ 71,791.33	\$ 71,791.33
5/9/21	-	\$ -	\$ -	626	\$ 2.4136	\$ 1,510.94	-	-	-	-	28,626	\$ 67,391.97	\$ 67,391.97
5/10/21	(2,964)	\$ 2.6736	\$ (7,924.55)	-	-	-	-	-	-	-	24,420	\$ 56,291.83	\$ 56,291.83
5/11/21	-	\$ -	\$ -	150	\$ 2.4172	\$ 362.58	-	-	-	-	28,150	\$ 68,227.40	\$ 68,227.40
5/12/21	-	\$ -	\$ -	4,039	\$ 2.4176	\$ 9,764.60	-	-	-	-	35,041	\$ 82,227.75	\$ 82,227.75
5/13/21	-	\$ -	\$ -	9,127	\$ 2.4179	\$ 22,068.44	-	-	-	-	31,127	\$ 71,224.83	\$ 71,224.83
5/14/21	-	\$ -	\$ -	5,575	\$ 2.4183	\$ 13,481.95	-	-	-	-	25,575	\$ 57,409.93	\$ 57,409.93
5/15/21	-	\$ -	\$ -	2,463	\$ 2.4186	\$ 5,957.13	-	-	-	-	22,463	\$ 49,885.11	\$ 49,885.11
5/16/21	-	\$ -	\$ -	701	\$ 2.4190	\$ 1,695.73	-	-	-	-	20,701	\$ 45,623.70	\$ 45,623.70
5/17/21	-	\$ -	\$ -	1,622	\$ 2.4194	\$ 3,924.22	-	-	-	-	21,622	\$ 47,852.20	\$ 47,852.20
5/18/21	-	\$ -	\$ -	824	\$ 2.4197	\$ 1,993.86	-	-	-	-	20,824	\$ 45,921.84	\$ 45,921.84
5/19/21	-	\$ -	\$ -	646	\$ 2.4201	\$ 1,563.38	-	-	-	-	20,646	\$ 45,491.36	\$ 45,491.36
5/20/21	(399)	\$ 2.6952	\$ (1,075.38)	-	-	-	-	-	-	-	23,601	\$ 52,952.27	\$ 52,952.27
5/21/21	-	\$ -	\$ -	1,451	\$ 2.4212	\$ 3,513.21	-	-	-	-	21,451	\$ 47,441.18	\$ 47,441.18
5/22/21	-	\$ -	\$ -	66	\$ 2.4216	\$ 159.82	-	-	-	-	20,066	\$ 44,087.80	\$ 44,087.80
5/23/21	-	\$ -	\$ -	844	\$ 2.4219	\$ 2,044.12	-	-	-	-	20,844	\$ 45,972.10	\$ 45,972.10
5/24/21	(2,111)	\$ 2.5079	\$ (5,294.19)	-	-	-	-	-	-	-	17,889	\$ 38,633.79	\$ 38,633.79
5/25/21	-	\$ -	\$ -	369	\$ 2.4239	\$ 894.42	-	-	-	-	20,369	\$ 44,822.40	\$ 44,822.40
5/26/21	-	\$ -	\$ -	1,427	\$ 2.4242	\$ 3,459.40	-	-	-	-	21,427	\$ 47,387.38	\$ 47,387.38
5/27/21	-	\$ -	\$ -	2,062	\$ 2.4246	\$ 4,999.53	-	-	-	-	22,062	\$ 48,927.51	\$ 48,927.51
5/28/21	-	\$ -	\$ -	73	\$ 2.4250	\$ 177.02	-	-	-	-	28,073	\$ 62,031.90	\$ 62,031.90
5/29/21	-	\$ -	\$ -	4,580	\$ 2.4253	\$ 11,107.91	-	-	-	-	40,477	\$ 91,175.39	\$ 91,175.39
5/30/21	-	\$ -	\$ -	7,158	\$ 2.4257	\$ 17,362.90	-	-	-	-	56,378	\$ 127,095.86	\$ 127,095.86
5/31/21	-	\$ -	\$ -	6,530	\$ 2.4260	\$ 15,841.94	-	-	-	-	42,427	\$ 95,935.60	\$ 95,935.60
<b>Total</b>	<b>(32,615)</b>	<b>\$ 2.7238</b>	<b>\$ (88,835.33)</b>	<b>55,044</b>	<b>\$ 2.4177</b>	<b>\$ 133,081.63</b>	<b>900,085</b>	<b>\$ 2,051,144.80</b>	<b>\$ 2,051,144.80</b>	<b>\$ 2,051,144.80</b>	<b>\$ 2,051,144.80</b>	<b>\$ 2,051,144.80</b>	<b>\$ 2,051,144.80</b>

## Rhode Island Gas Summary: June 2021

		AGT					
		Baseload		Swing		Storage Withdrawals	
Volume	Price	Amount	Volume	Price	Amount	Volume	Price
6/1/21	\$ 2.3812	\$ 23,811.92	2,000	\$ 2.0199	\$ 4,039.89	-	\$ -
6/2/21	\$ 2.3812	\$ 23,811.92	4,000	\$ 2.0064	\$ 8,025.53	-	\$ -
6/3/21	\$ 2.3812	\$ 23,811.92	5,000	\$ 2.0146	\$ 10,072.92	-	\$ -
6/4/21	\$ 2.3812	\$ 23,811.92	5,000	\$ 1.9835	\$ 9,917.28	-	\$ -
6/5/21	\$ 2.3947	\$ 29,238.71	2,790	\$ 2.1984	\$ 6,133.57	-	\$ -
6/6/21	\$ 2.3828	\$ 24,328.01	2,790	\$ 2.1984	\$ 6,133.57	-	\$ -
6/7/21	\$ 2.3947	\$ 29,238.71	2,790	\$ 2.1984	\$ 6,133.57	-	\$ -
6/8/21	\$ 2.3926	\$ 28,276.13	1,000	\$ 2.1594	\$ 2,159.36	-	\$ -
6/9/21	\$ 2.3945	\$ 29,157.68	1,000	\$ 2.2110	\$ 2,211.00	-	\$ -
6/10/21	\$ 2.3947	\$ 29,238.71	1,500	\$ 2.0871	\$ 3,130.61	-	\$ -
6/11/21	\$ 2.3947	\$ 29,238.71	1,500	\$ 1.9786	\$ 2,967.95	-	\$ -
6/12/21	\$ 2.3947	\$ 29,238.71	1,000	\$ 2.1335	\$ 2,133.54	-	\$ -
6/13/21	\$ 2.3947	\$ 29,238.71	1,000	\$ 2.1335	\$ 2,133.54	-	\$ -
6/14/21	\$ 2.3947	\$ 29,238.71	1,000	\$ 2.1335	\$ 2,133.54	-	\$ -
6/15/21	\$ 2.3932	\$ 28,556.06	1,500	\$ 2.2162	\$ 3,324.24	-	\$ -
6/16/21	\$ 2.3875	\$ 26,100.51	2,000	\$ 2.2678	\$ 4,535.59	-	\$ -
6/17/21	\$ 2.3871	\$ 25,935.98	2,000	\$ 2.2781	\$ 4,556.25	-	\$ -
6/18/21	\$ 2.3803	\$ 23,527.08	2,000	\$ 2.3556	\$ 4,711.15	-	\$ -
6/19/21	\$ 2.3800	\$ 23,423.95	4,500	\$ 2.5718	\$ 11,573.22	-	\$ -
6/20/21	\$ 2.3788	\$ 23,038.42	4,500	\$ 2.5718	\$ 11,573.22	-	\$ -
6/21/21	\$ 2.3830	\$ 24,418.45	4,500	\$ 2.5718	\$ 11,573.22	-	\$ -
6/22/21	\$ 2.3890	\$ 26,699.66	6,000	\$ 2.5958	\$ 15,574.70	-	\$ -
6/23/21	\$ 2.3925	\$ 28,202.46	6,000	\$ 2.6393	\$ 15,835.92	-	\$ -
6/24/21	\$ 2.3947	\$ 29,238.71	6,000	\$ 2.6083	\$ 15,649.85	-	\$ -
6/25/21	\$ 2.3938	\$ 28,840.91	6,000	\$ 2.6435	\$ 15,860.85	-	\$ -
6/26/21	\$ 2.3836	\$ 24,617.35	6,000	\$ 3.0271	\$ 18,162.56	-	\$ -
6/27/21	\$ 2.3839	\$ 24,757.31	6,000	\$ 3.0271	\$ 18,162.56	-	\$ -
6/28/21	\$ 2.3871	\$ 25,916.34	6,000	\$ 3.0271	\$ 18,162.56	-	\$ -
6/29/21	\$ 2.3818	\$ 24,018.19	5,000	\$ 3.4908	\$ 17,454.16	-	\$ -
6/30/21	\$ 2.3861	\$ 25,533.27	5,000	\$ 3.5342	\$ 17,671.17	-	\$ -
<b>Total</b>	\$ 2.3885	\$ 794,505.14	105,370	\$ 2.5786	\$ 271,707.08	-	\$ 0.00

## Rhode Island Gas Summary: June 2021

### Rhode Island Gas Summary: June 2021

	Baseload			TGP			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/21	4,000	\$ 2.5788	\$ 10,315.08	2,000	\$ 2.6041	\$ 5,208.16	7,000	\$ 2.3582	\$ 16,507.36
6/2/21	4,000	\$ 2.5788	\$ 10,315.08	4,000	\$ 2.6395	\$ 10,558.05	-	\$ -	\$ -
6/3/21	4,000	\$ 2.5788	\$ 10,315.08	6,000	\$ 2.6475	\$ 15,885.14	-	\$ -	\$ -
6/4/21	4,000	\$ 2.5788	\$ 10,315.08	6,000	\$ 2.6070	\$ 15,642.18	-	\$ -	\$ -
6/5/21	4,000	\$ 2.5788	\$ 10,315.08	6,000	\$ 2.7690	\$ 16,614.03	-	\$ -	\$ -
6/6/21	4,000	\$ 2.5788	\$ 10,315.08	6,000	\$ 2.7690	\$ 16,614.03	-	\$ -	\$ -
6/7/21	4,000	\$ 2.5788	\$ 10,315.08	6,000	\$ 2.7690	\$ 16,614.03	-	\$ -	\$ -
6/8/21	4,000	\$ 2.5788	\$ 10,315.08	3,000	\$ 2.9331	\$ 8,799.28	-	\$ -	\$ -
6/9/21	4,000	\$ 2.5788	\$ 10,315.08	3,000	\$ 2.7914	\$ 8,374.09	-	\$ -	\$ -
6/10/21	4,000	\$ 2.5788	\$ 10,315.08	3,500	\$ 2.7863	\$ 9,752.06	-	\$ -	\$ -
6/11/21	4,000	\$ 2.5788	\$ 10,315.08	3,500	\$ 2.6648	\$ 9,326.87	-	\$ -	\$ -
6/12/21	4,000	\$ 2.5788	\$ 10,315.08	3,000	\$ 2.7559	\$ 8,267.80	-	\$ -	\$ -
6/13/21	4,000	\$ 2.5788	\$ 10,315.08	3,000	\$ 2.7559	\$ 8,267.80	-	\$ -	\$ -
6/14/21	4,000	\$ 2.5788	\$ 10,315.08	3,000	\$ 2.7559	\$ 8,267.80	-	\$ -	\$ -
6/15/21	4,000	\$ 2.5788	\$ 10,315.08	3,500	\$ 2.8977	\$ 10,141.81	-	\$ -	\$ -
6/16/21	4,000	\$ 2.5788	\$ 10,315.08	4,029	\$ 3.0445	\$ 12,266.10	-	\$ -	\$ -
6/17/21	4,000	\$ 2.5788	\$ 10,315.08	4,017	\$ 2.9432	\$ 11,822.90	-	\$ -	\$ -
6/18/21	4,000	\$ 2.5788	\$ 10,315.08	4,000	\$ 2.7104	\$ 10,841.51	-	\$ -	\$ -
6/19/21	4,000	\$ 2.5788	\$ 10,315.08	1,500	\$ 2.8724	\$ 4,308.53	-	\$ -	\$ -
6/20/21	4,000	\$ 2.5788	\$ 10,315.08	1,500	\$ 2.8724	\$ 4,308.53	-	\$ -	\$ -
6/21/21	4,000	\$ 2.5788	\$ 10,315.08	1,500	\$ 2.8724	\$ 4,308.53	-	\$ -	\$ -
6/22/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/23/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/24/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/25/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/26/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/27/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/28/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/29/21	4,000	\$ 2.5788	\$ 10,315.08	1,000	\$ 3.5354	\$ 3,535.44	-	\$ -	\$ -
6/30/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>120,000</b>	<b>\$ 2.5788</b>	<b>\$ 309,452.49</b>	<b>79,046</b>	<b>\$ 2.7797</b>	<b>\$ 219,724.66</b>	<b>7,000</b>	<b>\$ 2.3582</b>	<b>\$ 16,507</b>

### Rhode Island Gas Summary: June 2021

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due		
	INJECTIONS					WITHDRAWALS									
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount						
6/1/21	-	\$	-	2,908	\$	2,4264	\$	7,055.94			27,908	\$	66,938.36	\$	66,938.36
6/2/21	-	\$	-	1,955	\$	2,4268	\$	4,744.46			23,955	\$	57,455.04	\$	57,455.04
6/3/21	-	\$	-	1,274	\$	2,4273	\$	3,092.35			26,274	\$	63,177.42	\$	63,177.42
6/4/21	-	\$	-	1,576	\$	2,4277	\$	3,826.08			26,576	\$	63,512.55	\$	63,512.55
6/5/21	(1,034)	\$	2,7690	-	\$	-	\$	-	(2,863.15)		23,966	\$	59,438.24	\$	59,438.24
6/6/21	(1,587)	\$	2,7690	-	\$	-	\$	-	(4,394.41)		21,413	\$	52,996.29	\$	52,996.29
6/7/21	(3,616)	\$	2,7690	-	\$	-	\$	-	(10,012.72)		21,384	\$	52,288.67	\$	52,288.67
6/8/21	(836)	\$	2,9331	-	\$	-	\$	-	(2,452.07)		18,982	\$	47,097.79	\$	47,097.79
6/9/21	(926)	\$	2,7914	-	\$	-	\$	-	(2,584.80)		19,251	\$	47,473.05	\$	47,473.05
6/10/21	(230)	\$	2,7863	-	\$	-	\$	-	(640.85)		20,980	\$	51,795.61	\$	51,795.61
6/11/21	-	\$	-	557	\$	2,4414	\$	1,359.86			21,767	\$	53,208.48	\$	53,208.48
6/12/21	-	\$	-	54	\$	2,4418	\$	131.86			20,264	\$	50,086.99	\$	50,086.99
6/13/21	-	\$	-	34	\$	2,4422	\$	83.04			20,244	\$	50,038.17	\$	50,038.17
6/14/21	-	\$	-	1,931	\$	2,4426	\$	4,716.72			22,141	\$	54,671.85	\$	54,671.85
6/15/21	-	\$	-	2,731	\$	2,4430	\$	6,671.95			23,663	\$	59,009.15	\$	59,009.15
6/16/21	-	\$	-	2,935	\$	2,4435	\$	7,171.54			23,896	\$	60,388.82	\$	60,388.82
6/17/21	-	\$	-	2,656	\$	2,4439	\$	6,490.92			23,538	\$	59,121.13	\$	59,121.13
6/18/21	(243)	\$	2,7104	-	\$	-	\$	-	(658.62)		19,641	\$	48,736.20	\$	48,736.20
6/19/21	-	\$	-	169	\$	2,4450	\$	413.20			20,011	\$	50,033.97	\$	50,033.97
6/20/21	-	\$	-	839	\$	2,4454	\$	2,051.67			20,524	\$	51,286.92	\$	51,286.92
6/21/21	(747)	\$	2,8724	-	\$	-	\$	-	(2,145.65)		19,500	\$	48,469.63	\$	48,469.63
6/22/21	(99)	\$	2,5788	-	\$	-	\$	-	(255.30)		21,077	\$	52,334.15	\$	52,334.15
6/23/21	-	\$	-	1,246	\$	2,4478	\$	3,049.95			23,034	\$	57,403.41	\$	57,403.41
6/24/21	(1,210)	\$	2,5788	-	\$	-	\$	-	(3,120.31)		21,000	\$	52,083.33	\$	52,083.33
6/25/21	(1,468)	\$	2,5788	-	\$	-	\$	-	(3,785.64)		20,580	\$	51,231.21	\$	51,231.21
6/26/21	(123)	\$	2,5788	-	\$	-	\$	-	(317.19)		20,205	\$	52,777.80	\$	52,777.80
6/27/21	(202)	\$	2,5788	-	\$	-	\$	-	(520.91)		20,183	\$	52,714.04	\$	52,714.04
6/28/21	(3,067)	\$	2,5788	-	\$	-	\$	-	(7,909.09)		17,790	\$	46,484.89	\$	46,484.89
6/29/21	(3,088)	\$	2,8886	-	\$	-	\$	-	(8,919.92)		16,996	\$	46,402.96	\$	46,402.96
6/30/21	(4,405)	\$	2,5788	-	\$	-	\$	-	(11,359.49)		15,296	\$	42,160.04	\$	42,160.04
<b>Total</b>	<b>(22,881)</b>	<b>\$</b>	<b>2,7071</b>	<b>20,865</b>	<b>\$</b>	<b>2,4376</b>	<b>\$</b>	<b>50,859.53</b>			<b>642,039</b>	<b>\$</b>	<b>1,600,816.15</b>	<b>\$</b>	<b>1,600,816.15</b>

### Rhode Island Gas Summary: July 2021

		Baseload			AGT			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
7/1/21	8,000	\$ 3.2396	\$ 25,916.75	8,000	\$ 2.8946	\$ 23,156.82	-	\$ -	\$ -	
7/2/21	8,000	\$ 3.2396	\$ 25,916.75	7,000	\$ 2.8151	\$ 19,705.95	-	\$ -	\$ -	
7/3/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.7790	\$ 16,673.94	5,000	\$ 2.2551	\$ 11,275.73	
7/4/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.7790	\$ 16,673.94	-	\$ -	\$ -	
7/5/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.7790	\$ 16,673.94	-	\$ -	\$ -	
7/6/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.7790	\$ 16,673.94	-	\$ -	\$ -	
7/7/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 3.0527	\$ 18,315.96	-	\$ -	\$ -	
7/8/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.8771	\$ 17,262.59	-	\$ -	\$ -	
7/9/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.9132	\$ 17,479.46	-	\$ -	\$ -	
7/10/21	8,000	\$ 3.2396	\$ 25,916.75	5,000	\$ 3.2084	\$ 16,042.12	-	\$ -	\$ -	
7/11/21	8,000	\$ 3.2396	\$ 25,916.75	5,000	\$ 3.2084	\$ 16,042.12	-	\$ -	\$ -	
7/12/21	8,000	\$ 3.2396	\$ 25,916.75	5,000	\$ 3.2084	\$ 16,042.12	-	\$ -	\$ -	
7/13/21	8,000	\$ 3.2396	\$ 25,916.75	5,000	\$ 3.5314	\$ 17,657.14	-	\$ -	\$ -	
7/14/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 3.6526	\$ 21,915.32	-	\$ -	\$ -	
7/15/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.6626	\$ 23,807.21	-	\$ -	\$ -	
7/16/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.6071	\$ 23,446.35	-	\$ -	\$ -	
7/17/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.3699	\$ 21,904.51	-	\$ -	\$ -	
7/18/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.3699	\$ 21,904.51	-	\$ -	\$ -	
7/19/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.3699	\$ 21,904.51	-	\$ -	\$ -	
7/20/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.4507	\$ 22,429.39	-	\$ -	\$ -	
7/21/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.3043	\$ 21,478.05	-	\$ -	\$ -	
7/22/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.3346	\$ 21,674.88	-	\$ -	\$ -	
7/23/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.2135	\$ 20,887.56	-	\$ -	\$ -	
7/24/21	8,000	\$ 3.2396	\$ 25,916.75	5,500	\$ 3.4406	\$ 18,923.20	-	\$ -	\$ -	
7/25/21	8,000	\$ 3.2396	\$ 25,916.75	5,500	\$ 3.4406	\$ 18,923.20	-	\$ -	\$ -	
7/26/21	8,000	\$ 3.2396	\$ 25,916.75	5,500	\$ 3.4406	\$ 18,923.20	-	\$ -	\$ -	
7/27/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 3.2334	\$ 19,400.31	-	\$ -	\$ -	
7/28/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 3.0682	\$ 18,408.91	-	\$ -	\$ -	
7/29/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.9494	\$ 17,696.33	-	\$ -	\$ -	
7/30/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.8461	\$ 17,076.70	-	\$ -	\$ -	
7/31/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.8461	\$ 17,076.70	-	\$ -	\$ -	
<b>Total</b>	<b>248,000</b>	<b>\$ 3.2396</b>	<b>\$ 803,419.13</b>	<b>188,000</b>	<b>\$ 3.1712</b>	<b>\$ 596,180.91</b>	<b>5,000</b>	<b>\$ 2.2551</b>	<b>\$ 11,275.73</b>	

**Rhode Island Gas Summary: July 2021**  
**Rhode Island Gas Summary: July 2021**

		Baseload		TGP		Swing		Storage	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/2/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/3/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/4/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/5/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/6/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/7/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/8/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/9/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/10/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/11/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/12/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	-	-	\$ -	-
7/13/21	4,000	\$ 3.1153	\$ 12,461.27	1,000	\$ 3.3887	\$ 3,388.65	-	\$ -	-
7/14/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3735	\$ 5,060.20	-	\$ -	-
7/15/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.2925	\$ 6,584.96	-	\$ -	-
7/16/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.2975	\$ 6,595.08	-	\$ -	-
7/17/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.1204	\$ 6,240.76	-	\$ -	-
7/18/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.1204	\$ 6,240.76	-	\$ -	-
7/19/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.1204	\$ 6,240.76	-	\$ -	-
7/20/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.4848	\$ 6,969.65	-	\$ -	-
7/21/21	4,000	\$ 3.1153	\$ 12,461.27	2,500	\$ 3.3431	\$ 8,357.74	-	\$ -	-
7/22/21	4,000	\$ 3.1153	\$ 12,461.27	2,500	\$ 3.3937	\$ 8,484.28	-	\$ -	-
7/23/21	4,000	\$ 3.1153	\$ 12,461.27	2,500	\$ 3.2824	\$ 8,205.89	-	\$ -	-
7/24/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3279	\$ 4,991.87	-	\$ -	-
7/25/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3279	\$ 4,991.87	-	\$ -	-
7/26/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3279	\$ 4,991.87	-	\$ -	-
7/27/21	4,000	\$ 3.1153	\$ 12,461.27	2,500	\$ 3.7025	\$ 9,256.20	-	\$ -	-
7/28/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.6063	\$ 7,212.61	-	\$ -	-
7/29/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.6114	\$ 5,417.05	-	\$ -	-
7/30/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3077	\$ 4,961.49	-	\$ -	-
7/31/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3077	\$ 4,961.49	-	\$ -	-
<b>Total</b>	<b>124,000</b>	<b>\$ 3.1153</b>	<b>\$ 386,299.26</b>	<b>35,500</b>	<b>\$ 3.3564</b>	<b>\$ 119,153.16</b>	<b>-</b>	<b>\$ -</b>	<b>-</b>

### Rhode Island Gas Summary: July 2021

	501 Swing-On-Storage Activity										Total Delivered Amount	Amount Due
	INJECTIONS					WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount			
7/1/21	(4,072)	\$ 3.1153	\$ (12,685.57)	-	\$ -	\$ -	-	-	-	15,928	\$ 48,849.26	\$ 48,849.26
7/2/21	(958)	\$ 3.1153	\$ (2,984.47)	-	\$ -	\$ -	-	-	-	18,042	\$ 55,099.49	\$ 55,099.49
7/3/21	(1,647)	\$ 3.1153	\$ (5,130.93)	-	\$ -	\$ -	-	-	-	21,353	\$ 61,196.76	\$ 61,196.76
7/4/21	-	\$ -	\$ -	570	\$ 2.4804	\$ 1,413.81	-	-	-	18,570	\$ 56,465.77	\$ 56,465.77
7/5/21	-	\$ -	\$ -	2,391	\$ 2.4819	\$ 5,934.31	-	-	-	20,391	\$ 60,986.26	\$ 60,986.26
7/6/21	-	\$ -	\$ -	929	\$ 2.4835	\$ 2,307.17	-	-	-	18,929	\$ 57,359.13	\$ 57,359.13
7/7/21	-	\$ -	\$ -	1,608	\$ 2.4851	\$ 3,995.99	-	-	-	19,608	\$ 60,689.96	\$ 60,689.96
7/8/21	(822)	\$ 3.1153	\$ (2,560.79)	-	\$ -	\$ -	-	-	-	17,178	\$ 53,079.81	\$ 53,079.81
7/9/21	-	\$ -	\$ -	1,772	\$ 2.4897	\$ 4,411.80	-	-	-	19,772	\$ 60,269.27	\$ 60,269.27
7/10/21	-	\$ -	\$ -	2,305	\$ 2.4913	\$ 5,742.40	-	-	-	19,305	\$ 60,162.53	\$ 60,162.53
7/11/21	-	\$ -	\$ -	3,051	\$ 2.4928	\$ 7,605.64	-	-	-	20,051	\$ 62,025.77	\$ 62,025.77
7/12/21	-	\$ -	\$ -	2,469	\$ 2.4944	\$ 6,158.67	-	-	-	19,469	\$ 60,578.79	\$ 60,578.79
7/13/21	-	\$ -	\$ -	2,337	\$ 2.4960	\$ 5,833.06	-	-	-	20,337	\$ 65,256.86	\$ 65,256.86
7/14/21	-	\$ -	\$ -	1,523	\$ 2.4975	\$ 3,803.73	-	-	-	21,023	\$ 69,157.27	\$ 69,157.27
7/15/21	(786)	\$ 3.2925	\$ (2,587.89)	-	\$ -	\$ -	62	\$ 2.5136	\$ 155.84	19,714	\$ 66,182.29	\$ 66,182.29
7/16/21	(2,382)	\$ 3.2683	\$ (7,785.13)	-	\$ -	\$ -	-	\$ -	\$ -	18,118	\$ 60,634.31	\$ 60,634.31
7/17/21	(488)	\$ 3.1204	\$ (1,522.74)	-	\$ -	\$ -	-	\$ -	\$ -	20,012	\$ 65,000.54	\$ 65,000.54
7/18/21	(189)	\$ 3.1204	\$ (589.75)	-	\$ -	\$ -	-	\$ -	\$ -	20,311	\$ 65,933.53	\$ 65,933.53
7/19/21	-	\$ -	\$ -	-	\$ -	\$ -	62	\$ 2.5136	\$ 155.84	20,562	\$ 66,679.12	\$ 66,679.12
7/20/21	(509)	\$ 3.4848	\$ (1,773.78)	-	\$ -	\$ -	-	\$ -	\$ -	19,991	\$ 66,003.28	\$ 66,003.28
7/21/21	(1,373)	\$ 3.3431	\$ (4,590.07)	-	\$ -	\$ -	-	\$ -	\$ -	19,627	\$ 63,623.73	\$ 63,623.73
7/22/21	(1,802)	\$ 3.3937	\$ (6,115.47)	-	\$ -	\$ -	-	\$ -	\$ -	19,198	\$ 62,421.70	\$ 62,421.70
7/23/21	(1,491)	\$ 3.2824	\$ (4,893.99)	-	\$ -	\$ -	-	\$ -	\$ -	19,509	\$ 62,577.46	\$ 62,577.46
7/24/21	(712)	\$ 3.3279	\$ (2,369.47)	-	\$ -	\$ -	-	\$ -	\$ -	18,288	\$ 59,923.61	\$ 59,923.61
7/25/21	(1,449)	\$ 3.3279	\$ (4,822.14)	-	\$ -	\$ -	-	\$ -	\$ -	17,551	\$ 57,470.94	\$ 57,470.94
7/26/21	(2,005)	\$ 3.2744	\$ (6,565.10)	-	\$ -	\$ -	-	\$ -	\$ -	16,995	\$ 55,727.98	\$ 55,727.98
7/27/21	(1,713)	\$ 3.7025	\$ (6,342.35)	-	\$ -	\$ -	-	\$ -	\$ -	18,787	\$ 60,692.18	\$ 60,692.18
7/28/21	-	\$ -	\$ -	220	\$ 2.5477	\$ 560.48	-	-	-	20,220	\$ 64,560.02	\$ 64,560.02
7/29/21	(461)	\$ 3.6114	\$ (1,664.84)	-	\$ -	\$ -	-	\$ -	\$ -	19,039	\$ 59,826.56	\$ 59,826.56
7/30/21	-	\$ -	\$ -	1,763	\$ 2.5504	\$ 4,496.39	-	-	-	21,263	\$ 64,912.60	\$ 64,912.60
7/31/21	-	\$ -	\$ -	1,321	\$ 2.5518	\$ 3,370.92	-	-	-	20,821	\$ 63,787.13	\$ 63,787.13
<b>Total</b>	<b>(22,859)</b>	<b>\$ 3.2803</b>	<b>\$ (74,984.48)</b>	<b>22,321</b>	<b>\$ 2.4994</b>	<b>\$ 55,790.22</b>	<b>599,962</b>	<b>\$ 1,897,133.92</b>	<b>\$ 1,897,133.92</b>	<b>\$ 1,897,133.92</b>	<b>\$ 1,897,133.92</b>	<b>\$ 1,897,133.92</b>

### Rhode Island Gas Summary: August 2021

		Baseload				AGT				Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.0636	\$ 18,381.38	-	\$ -	-	-	\$ -	-
8/2/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.0636	\$ 18,381.38	-	\$ -	-	-	\$ -	-
8/3/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.3060	\$ 21,489.17	-	\$ -	-	-	\$ -	-
8/4/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.7309	\$ 24,250.62	-	\$ -	-	-	\$ -	-
8/5/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.8674	\$ 25,137.89	-	\$ -	-	-	\$ -	-
8/6/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9708	\$ 25,810.45	-	\$ -	-	-	\$ -	-
8/7/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9272	\$ 25,526.77	-	\$ -	-	-	\$ -	-
8/8/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9272	\$ 25,526.77	-	\$ -	-	-	\$ -	-
8/9/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9272	\$ 25,526.77	-	\$ -	-	-	\$ -	-
8/10/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9444	\$ 25,638.35	-	\$ -	-	-	\$ -	-
8/11/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 4.0191	\$ 26,124.42	-	\$ -	-	-	\$ -	-
8/12/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.9613	\$ 23,767.78	-	\$ -	-	-	\$ -	-
8/13/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.8100	\$ 22,860.02	-	\$ -	-	-	\$ -	-
8/14/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.6958	\$ 22,174.91	-	\$ -	-	-	\$ -	-
8/15/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.6958	\$ 22,174.91	-	\$ -	-	-	\$ -	-
8/16/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.6958	\$ 22,174.91	-	\$ -	-	-	\$ -	-
8/17/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7184	\$ 22,310.26	-	\$ -	-	-	\$ -	-
8/18/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7637	\$ 22,581.95	-	\$ -	-	-	\$ -	-
8/19/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7820	\$ 22,691.79	-	\$ -	-	-	\$ -	-
8/20/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7173	\$ 22,303.88	-	\$ -	-	-	\$ -	-
8/21/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7431	\$ 22,458.37	-	\$ -	-	-	\$ -	-
8/22/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7431	\$ 22,458.37	-	\$ -	-	-	\$ -	-
8/23/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7431	\$ 22,458.37	-	\$ -	-	-	\$ -	-
8/24/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.9272	\$ 23,563.27	-	\$ -	-	-	\$ -	-
8/25/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.8566	\$ 25,067.79	-	\$ -	-	-	\$ -	-
8/26/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9890	\$ 25,928.40	-	\$ -	-	-	\$ -	-
8/27/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9630	\$ 25,759.47	-	\$ -	-	-	\$ -	-
8/28/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.9645	\$ 23,786.91	-	\$ -	-	-	\$ -	-
8/29/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.9645	\$ 23,786.91	-	\$ -	-	-	\$ -	-
8/30/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.9645	\$ 23,786.91	-	\$ -	-	-	\$ -	-
8/31/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 4.0214	\$ 26,138.80	-	\$ -	-	-	\$ -	-
Total	248,000	\$ 3.3191	\$ 823,135.06	192,500	\$ 3.7924	\$ 730,027.95	-	\$ -	-	-	\$ -	\$0.00



### Rhode Island Gas Summary: August 2021

		Baseload			TGP			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
8/1/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.0040	\$ 4,505.94	-	\$ -	\$ -	
8/2/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.0040	\$ 4,505.94	-	\$ -	\$ -	
8/3/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.3026	\$ 4,953.90	-	\$ -	\$ -	
8/4/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.6620	\$ 5,492.98	-	\$ -	\$ -	
8/5/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8999	\$ 5,849.83	-	\$ -	\$ -	
8/6/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.9809	\$ 5,971.31	-	\$ -	\$ -	
8/7/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8999	\$ 5,849.83	-	\$ -	\$ -	
8/8/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8999	\$ 5,849.83	-	\$ -	\$ -	
8/9/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8999	\$ 5,849.83	-	\$ -	\$ -	
8/10/21	4,000	\$ 3.4190	\$ 13,676.09	2,000	\$ 3.9100	\$ 7,820.02	-	\$ -	\$ -	
8/11/21	4,000	\$ 3.4190	\$ 13,676.09	2,000	\$ 3.8948	\$ 7,789.65	-	\$ -	\$ -	
8/12/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8189	\$ 5,728.35	-	\$ -	\$ -	
8/13/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.7531	\$ 5,629.65	-	\$ -	\$ -	
8/14/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.6620	\$ 5,492.98	-	\$ -	\$ -	
8/15/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.6620	\$ 5,492.98	-	\$ -	\$ -	
8/16/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.6620	\$ 5,492.98	-	\$ -	\$ -	
8/17/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.7632	\$ 5,644.83	-	\$ -	\$ -	
8/18/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.7379	\$ 3,737.91	-	\$ -	\$ -	
8/19/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.7430	\$ 3,742.97	-	\$ -	\$ -	
8/20/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.6721	\$ 3,672.11	-	\$ -	\$ -	
8/21/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.7480	\$ 3,748.04	-	\$ -	\$ -	
8/22/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.7480	\$ 3,748.04	-	\$ -	\$ -	
8/23/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.7480	\$ 3,748.04	-	\$ -	\$ -	
8/24/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.8746	\$ 3,874.58	-	\$ -	\$ -	
8/25/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8138	\$ 5,720.76	-	\$ -	\$ -	
8/26/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.9252	\$ 5,887.80	-	\$ -	\$ -	
8/27/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.8645	\$ 3,864.46	-	\$ -	\$ -	
8/28/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 4.0214	\$ 4,021.37	-	\$ -	\$ -	
8/29/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 4.0214	\$ 4,021.37	-	\$ -	\$ -	
8/30/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 4.0214	\$ 4,021.37	-	\$ -	\$ -	
8/31/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 4.0062	\$ 6,009.28	-	\$ -	\$ -	
<b>Total</b>	<b>124,000</b>	<b>\$ 3.4190</b>	<b>\$ 423,958.70</b>	<b>42,000</b>	<b>\$ 3.7557</b>	<b>\$ 157,738.92</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	

### Rhode Island Gas Summary: August 2021

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due		
	INJECTIONS					WITHDRAWALS									
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount						
8/1/21	-	\$	-	581	\$ 2.5596	\$ 1,487.10	-	-	-	-	20,081	\$	64,603.25	\$ 64,603.25	
8/2/21	-	\$	-	1,103	\$ 2.5614	\$ 2,825.21	-	-	-	-	20,603	\$	65,941.36	\$ 65,941.36	
8/3/21	-	\$	-	1,607	\$ 2.5632	\$ 4,119.08	-	-	-	-	21,607	\$	70,790.98	\$ 70,790.98	
8/4/21	-	\$	-	1,949	\$ 2.5650	\$ 4,999.26	-	-	-	-	21,949	\$	74,971.68	\$ 74,971.68	
8/5/21	-	\$	-	2,181	\$ 2.5669	\$ 5,598.33	-	-	-	-	22,181	\$	76,814.88	\$ 76,814.88	
8/6/21	-	\$	-	933	\$ 2.5687	\$ 2,396.59	-	-	-	-	20,933	\$	74,407.18	\$ 74,407.18	
8/7/21	(371)	\$	3.8999	\$	(1,446.86)	-	-	-	-	-	19,629	\$	70,158.58	\$ 70,158.58	
8/8/21	(135)	\$	3.8999	\$	(526.48)	-	-	-	-	-	19,865	\$	71,078.95	\$ 71,078.95	
8/9/21	(12)	\$	3.8999	\$	(46.80)	-	-	-	-	-	19,988	\$	71,558.64	\$ 71,558.64	
8/10/21	(364)	\$	3.9100	\$	(1,423.24)	-	-	-	-	-	20,136	\$	72,263.96	\$ 72,263.96	
8/11/21	(1,773)	\$	3.8948	\$	(6,905.53)	-	-	-	-	-	18,727	\$	67,237.38	\$ 67,237.38	
8/12/21	(1,501)	\$	3.8186	\$	(5,731.77)	-	-	-	-	-	17,999	\$	63,993.19	\$ 63,993.19	
8/13/21	(2,584)	\$	3.6130	\$	(9,335.87)	-	-	-	-	-	16,916	\$	59,382.63	\$ 59,382.63	
8/14/21	(3,019)	\$	3.5397	\$	(10,686.47)	-	-	-	-	-	16,481	\$	57,210.25	\$ 57,210.25	
8/15/21	(1,526)	\$	3.6578	\$	(5,581.87)	-	-	-	-	-	17,974	\$	62,314.85	\$ 62,314.85	
8/16/21	(1,248)	\$	3.6620	\$	(4,570.16)	-	-	-	-	-	18,252	\$	63,326.56	\$ 63,326.56	
8/17/21	(1,411)	\$	3.7632	\$	(5,309.90)	-	-	-	-	-	18,089	\$	62,874.02	\$ 62,874.02	
8/18/21	-	\$	-	\$	-	-	-	2,989.19	-	-	20,137	\$	69,537.88	\$ 69,537.88	
8/19/21	-	\$	-	\$	-	-	-	1,020.69	-	-	19,388	\$	67,684.29	\$ 67,684.29	
8/20/21	-	\$	-	\$	-	-	-	1,445.12	-	-	19,549	\$	67,649.95	\$ 67,649.95	
8/21/21	(2,151)	\$	3.5720	\$	(7,683.33)	-	-	-	-	-	16,849	\$	58,751.90	\$ 58,751.90	
8/22/21	(1,676)	\$	3.6153	\$	(6,059.29)	-	-	-	-	-	17,324	\$	60,375.94	\$ 60,375.94	
8/23/21	(624)	\$	3.7480	\$	(2,338.77)	-	-	-	-	-	18,376	\$	64,096.46	\$ 64,096.46	
8/24/21	-	\$	-	\$	-	-	-	4,790.64	-	-	20,808	\$	72,457.33	\$ 72,457.33	
8/25/21	(637)	\$	3.8138	\$	(2,429.42)	-	-	-	-	-	19,363	\$	68,587.96	\$ 68,587.96	
8/26/21	(1,529)	\$	3.9156	\$	(5,986.95)	-	-	-	-	-	18,471	\$	66,058.08	\$ 66,058.08	
8/27/21	(1,879)	\$	3.6561	\$	(6,869.78)	-	-	-	-	-	17,621	\$	62,982.98	\$ 62,982.98	
8/28/21	-	\$	-	\$	-	-	-	2,456.39	-	-	19,921	\$	70,493.51	\$ 70,493.51	
8/29/21	-	\$	-	\$	-	-	-	6,722.27	-	-	21,519	\$	74,759.38	\$ 74,759.38	
8/30/21	(2,412)	\$	3.6688	\$	(8,849.03)	-	-	-	-	-	16,588	\$	59,188.08	\$ 59,188.08	
8/31/21	(1,423)	\$	4.0062	\$	(5,700.80)	-	-	-	-	-	18,577	\$	66,676.11	\$ 66,676.11	
<b>Total</b>	<b>(26,275)</b>	<b>\$</b>	<b>3.7101</b>	<b>\$</b>	<b>(97,482.33)</b>	<b>15,676</b>	<b>\$</b>	<b>40,849.88</b>	<b>\$</b>	<b>2,6059</b>	<b>595,901</b>	<b>\$</b>	<b>2,078,228.19</b>	<b>\$</b>	<b>2,078,228.19</b>

### Rhode Island Gas Summary: September 2021

		Baseload				AGT				Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/21	9,000	\$ 3.6106	\$ 32,495.66	5,500	\$ 3.9207	\$ 21,563.66									
9/2/21	9,000	\$ 3.6106	\$ 32,495.66	5,500	\$ 4.0119	\$ 22,065.44									
9/3/21	9,000	\$ 3.6106	\$ 32,495.66	5,500	\$ 3.9529	\$ 21,741.21									
9/4/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 3.5486	\$ 14,194.51									
9/5/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 3.5486	\$ 14,194.51									
9/6/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 3.5486	\$ 14,194.51									
9/7/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 3.5486	\$ 14,194.51									
9/8/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 4.1358	\$ 20,679.20									
9/9/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 4.2942	\$ 21,471.17									
9/10/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 4.2546	\$ 21,273.12									
9/11/21	9,000	\$ 3.6106	\$ 32,495.66	4,500	\$ 4.3988	\$ 19,794.54									
9/12/21	9,000	\$ 3.6106	\$ 32,495.66	4,500	\$ 4.3988	\$ 19,794.54									
9/13/21	9,000	\$ 3.6106	\$ 32,495.66	4,500	\$ 4.3988	\$ 19,794.54									
9/14/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 4.9558	\$ 24,779.24									
9/15/21	9,000	\$ 3.6106	\$ 32,495.66	3,516	\$ 5.2573	\$ 18,484.61									
9/16/21	9,000	\$ 3.6106	\$ 32,495.66	4,500	\$ 5.3230	\$ 23,953.50									
9/17/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 5.2009	\$ 20,803.68									
9/18/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.8969	\$ 19,587.51									
9/19/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.8969	\$ 19,587.51									
9/20/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.8969	\$ 19,587.51									
9/21/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 4.4467	\$ 22,233.45									
9/22/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 3.9656	\$ 19,828.24									
9/23/21	9,000	\$ 3.6106	\$ 32,495.66	4,500	\$ 4.2678	\$ 19,204.95									
9/24/21	9,000	\$ 3.6106	\$ 32,495.66	3,500	\$ 4.3743	\$ 15,310.21									
9/25/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.0573	\$ 16,229.06									
9/26/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.0573	\$ 16,229.06									
9/27/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.0573	\$ 16,229.06									
9/28/21	9,000	\$ 3.6106	\$ 32,495.66	5,500	\$ 4.5873	\$ 25,230.05									
9/29/21	9,000	\$ 3.6106	\$ 32,495.66	5,500	\$ 4.9521	\$ 27,236.36									
9/30/21	9,000	\$ 3.6106	\$ 32,495.66	7,000	\$ 4.8925	\$ 34,247.25									
10/1/21															
Total	270,000	\$ 3.6106	\$ 974,869.86	138,016	\$ 4.3743	\$ 603,716.71									\$0.00

### Rhode Island Gas Summary: September 2021

		Baseload			TGP			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
9/1/21	5,000	\$ 3.7835	\$ 18,917.34	1,000	\$ 3.9201	\$ 3,920.14	-	\$ -	\$ -	
9/2/21	5,000	\$ 3.7835	\$ 18,917.34	1,500	\$ 4.0467	\$ 6,070.02	-	\$ -	\$ -	
9/3/21	5,000	\$ 3.7835	\$ 18,917.34	1,500	\$ 3.9556	\$ 5,933.35	-	\$ -	\$ -	
9/4/21	5,000	\$ 3.7835	\$ 18,917.34	1,000	\$ 3.9859	\$ 3,985.94	-	\$ -	\$ -	
9/5/21	5,000	\$ 3.7835	\$ 18,917.34	1,000	\$ 3.9859	\$ 3,985.94	-	\$ -	\$ -	
9/6/21	5,000	\$ 3.7835	\$ 18,917.34	1,000	\$ 3.9859	\$ 3,985.94	-	\$ -	\$ -	
9/7/21	5,000	\$ 3.7835	\$ 18,917.34	1,000	\$ 3.9859	\$ 3,985.94	-	\$ -	\$ -	
9/8/21	5,000	\$ 3.7835	\$ 18,917.34	2,000	\$ 4.1125	\$ 8,224.96	-	\$ -	\$ -	
9/9/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 4.5377	\$ 13,613.01	-	\$ -	\$ -	
9/10/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 4.3605	\$ 13,081.52	-	\$ -	\$ -	
9/11/21	5,000	\$ 3.7835	\$ 18,917.34	2,500	\$ 4.4516	\$ 11,129.05	-	\$ -	\$ -	
9/12/21	5,000	\$ 3.7835	\$ 18,917.34	2,500	\$ 4.4516	\$ 11,129.05	-	\$ -	\$ -	
9/13/21	5,000	\$ 3.7835	\$ 18,917.34	2,500	\$ 4.4516	\$ 11,129.05	-	\$ -	\$ -	
9/14/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.0489	\$ 15,146.72	-	\$ -	\$ -	
9/15/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.2008	\$ 15,602.28	-	\$ -	\$ -	
9/16/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.3121	\$ 15,936.35	-	\$ -	\$ -	
9/17/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.2261	\$ 15,678.20	-	\$ -	\$ -	
9/18/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.0084	\$ 15,025.24	-	\$ -	\$ -	
9/19/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.0084	\$ 15,025.24	-	\$ -	\$ -	
9/20/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.0084	\$ 15,025.24	-	\$ -	\$ -	
9/21/21	5,000	\$ 3.7835	\$ 18,917.34	4,000	\$ 4.6136	\$ 18,454.38	-	\$ -	\$ -	
9/22/21	5,000	\$ 3.7835	\$ 18,917.34	4,000	\$ 4.3605	\$ 17,442.03	-	\$ -	\$ -	
9/23/21	5,000	\$ 3.7835	\$ 18,917.34	3,486	\$ 4.4769	\$ 15,606.57	-	\$ -	\$ -	
9/24/21	5,000	\$ 3.7835	\$ 18,917.34	2,500	\$ 4.4820	\$ 11,204.97	-	\$ -	\$ -	
9/25/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 4.4567	\$ 13,370.04	-	\$ -	\$ -	
9/26/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 4.4567	\$ 13,370.04	-	\$ -	\$ -	
9/27/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 4.4567	\$ 13,370.04	-	\$ -	\$ -	
9/28/21	5,000	\$ 3.7835	\$ 18,917.34	4,500	\$ 4.9224	\$ 22,150.72	-	\$ -	\$ -	
9/29/21	5,000	\$ 3.7835	\$ 18,917.34	4,500	\$ 5.1704	\$ 23,266.84	-	\$ -	\$ -	
9/30/21	5,000	\$ 3.7835	\$ 18,917.34	5,000	\$ 5.1493	\$ 25,746.58	-	\$ -	\$ -	
10/1/21										
<b>Total</b>	<b>150,000</b>	<b>\$ 3.7835</b>	<b>\$ 567,520.20</b>	<b>81,486</b>	<b>\$ 4.6830</b>	<b>\$ 381,595.40</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	

### Rhode Island Gas Summary: September 2021

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS					WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume			
9/1/21	-	\$	-	623	\$ 2.6837	\$ 1,671.92	-	-	-	-	21,123	\$ 78,568.71	\$ 78,568.71
9/2/21	-	\$	-	2,527	\$ 2.6852	\$ 6,785.49	-	-	-	-	23,527	\$ 86,333.96	\$ 86,333.96
9/3/21	-	\$	-	1,956	\$ 2.6867	\$ 5,255.27	-	-	-	-	22,956	\$ 84,342.84	\$ 84,342.84
9/4/21	(58)	\$	(231.18)	-	-	-	-	-	-	-	18,942	\$ 69,362.26	\$ 69,362.26
9/5/21	(887)	\$	(3,535.53)	-	-	-	-	-	-	-	18,113	\$ 66,057.92	\$ 66,057.92
9/6/21	-	\$	-	1,519	\$ 2.6943	\$ 4,092.67	-	-	-	-	20,519	\$ 73,686.11	\$ 73,686.11
9/7/21	-	\$	-	4,640	\$ 2.6959	\$ 12,508.76	-	-	-	-	23,640	\$ 82,102.21	\$ 82,102.21
9/8/21	-	\$	-	127	\$ 2.6974	\$ 342.57	-	-	-	-	21,127	\$ 80,659.73	\$ 80,659.73
9/9/21	(576)	\$	(2,613.70)	-	-	-	-	-	-	-	21,424	\$ 83,883.48	\$ 83,883.48
9/10/21	-	\$	-	1,201	\$ 2.7030	\$ 3,246.26	-	-	-	-	23,201	\$ 89,013.90	\$ 89,013.90
9/11/21	-	\$	-	154	\$ 2.7045	\$ 416.49	-	-	-	-	21,154	\$ 82,753.09	\$ 82,753.09
9/12/21	(1,097)	\$	(4,883.43)	-	-	-	-	-	-	-	19,903	\$ 77,453.17	\$ 77,453.17
9/13/21	(1,256)	\$	(5,591.23)	-	-	-	-	-	-	-	19,744	\$ 76,745.36	\$ 76,745.36
9/14/21	(2,205)	\$	(11,132.84)	-	-	-	-	-	-	-	19,795	\$ 80,206.13	\$ 80,206.13
9/15/21	(1,084)	\$	(5,637.62)	-	-	-	-	-	-	-	19,432	\$ 79,862.26	\$ 79,862.26
9/16/21	(378)	\$	(2,007.98)	-	-	-	-	-	-	-	21,122	\$ 89,294.88	\$ 89,294.88
9/17/21	(501)	\$	(2,618.26)	-	-	-	-	-	-	-	20,499	\$ 85,276.63	\$ 85,276.63
9/18/21	(282)	\$	(1,412.37)	-	-	-	-	-	-	-	20,718	\$ 84,613.37	\$ 84,613.37
9/19/21	(16)	\$	(80.13)	-	-	-	-	-	-	-	20,984	\$ 85,945.61	\$ 85,945.61
9/20/21	(82)	\$	(410.69)	-	-	-	-	-	-	-	20,918	\$ 85,615.06	\$ 85,615.06
9/21/21	(3,515)	\$	(16,216.79)	-	-	-	-	-	-	-	19,485	\$ 75,884.05	\$ 75,884.05
9/22/21	(1,479)	\$	(6,449.19)	-	-	-	-	-	-	-	21,521	\$ 82,234.09	\$ 82,234.09
9/23/21	(2,142)	\$	(9,589.58)	-	-	-	-	-	-	-	19,844	\$ 76,634.94	\$ 76,634.94
9/24/21	(2,135)	\$	(9,569.05)	-	-	-	-	-	-	-	17,865	\$ 68,359.14	\$ 68,359.14
9/25/21	(1,660)	\$	(7,398.09)	-	-	-	-	-	-	-	19,340	\$ 73,614.02	\$ 73,614.02
9/26/21	-	\$	-	565	\$ 2.8031	\$ 1,583.73	-	-	-	-	21,565	\$ 82,595.84	\$ 82,595.84
9/27/21	(2,417)	\$	(10,771.80)	-	-	-	-	-	-	-	18,583	\$ 70,240.31	\$ 70,240.31
9/28/21	(863)	\$	(4,248.02)	-	-	-	-	-	-	-	23,137	\$ 94,545.76	\$ 94,545.76
9/29/21	(1,086)	\$	(5,615.06)	-	-	-	-	-	-	-	22,914	\$ 96,301.14	\$ 96,301.14
9/30/21	(351)	\$	(1,807.41)	-	-	-	-	-	-	-	25,649	\$ 109,599.43	\$ 109,599.43
10/1/21	(24,070)	\$	(111,819.96)	13,312	\$ 2.6971	\$ 35,903.16	-	-	-	-	628,744	\$ 2,451,785.37	\$ 2,451,785.37

## Rhode Island Gas Summary: October 2021

		Baseload				AGT				Storage Withdrawals			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
10/1/21	11,000	\$ 4.7314	\$ 52,045.43	3,500	\$ 4.6742	\$ 16,359.80	-	\$ -	\$ -	-	\$ -	\$ -	
10/2/21	10,000	\$ 4.7313	\$ 47,313.04	2,000	\$ 2.2370	\$ 4,474.04	-	\$ -	\$ -	-	\$ -	\$ -	
10/3/21	11,000	\$ 4.7314	\$ 52,045.43	2,000	\$ 2.2370	\$ 4,474.04	-	\$ -	\$ -	-	\$ -	\$ -	
10/4/21	11,000	\$ 4.7314	\$ 52,045.43	2,000	\$ 2.2370	\$ 4,474.04	5,000	\$ 2.4319	\$ 12,159.70	-	\$ -	\$ -	
10/5/21	11,000	\$ 4.7314	\$ 52,045.43	6,000	\$ 4.4160	\$ 26,496.29	-	\$ -	\$ -	-	\$ -	\$ -	
10/6/21	11,000	\$ 4.7314	\$ 52,045.43	4,000	\$ 5.3248	\$ 21,299.35	-	\$ -	\$ -	-	\$ -	\$ -	
10/7/21	11,000	\$ 4.7314	\$ 52,045.43	3,000	\$ 5.1183	\$ 15,354.89	-	\$ -	\$ -	-	\$ -	\$ -	
10/8/21	11,000	\$ 4.7314	\$ 52,045.43	4,000	\$ 4.7517	\$ 19,006.72	-	\$ -	\$ -	-	\$ -	\$ -	
10/9/21	11,000	\$ 4.7314	\$ 52,045.43	2,500	\$ 3.7551	\$ 9,387.78	-	\$ -	\$ -	-	\$ -	\$ -	
10/10/21	11,000	\$ 4.7314	\$ 52,045.43	2,500	\$ 3.7551	\$ 9,387.78	-	\$ -	\$ -	-	\$ -	\$ -	
10/11/21	10,000	\$ 4.7313	\$ 47,313.04	2,500	\$ 3.7551	\$ 9,387.78	-	\$ -	\$ -	-	\$ -	\$ -	
10/12/21	11,000	\$ 4.7314	\$ 52,045.43	3,000	\$ 4.6742	\$ 14,022.68	-	\$ -	\$ -	-	\$ -	\$ -	
10/13/21	11,000	\$ 4.7314	\$ 52,045.43	2,000	\$ 4.7517	\$ 9,503.36	-	\$ -	\$ -	-	\$ -	\$ -	
10/14/21	11,000	\$ 4.7314	\$ 52,045.43	2,000	\$ 4.9118	\$ 9,823.50	-	\$ -	\$ -	-	\$ -	\$ -	
10/15/21	11,000	\$ 4.7314	\$ 52,045.43	3,000	\$ 5.0770	\$ 15,230.96	-	\$ -	\$ -	-	\$ -	\$ -	
10/16/21	8,000	\$ 4.7310	\$ 37,848.25	5,000	\$ 4.4522	\$ 22,260.97	-	\$ -	\$ -	-	\$ -	\$ -	
10/17/21	11,000	\$ 4.7314	\$ 52,045.43	5,000	\$ 4.4522	\$ 22,260.97	3,562	\$ 2.4942	\$ 8,884.16	-	\$ -	\$ -	
10/18/21	11,000	\$ 4.7314	\$ 52,045.43	5,000	\$ 4.4522	\$ 22,260.97	3,000	\$ 2.4986	\$ 7,495.81	-	\$ -	\$ -	
10/19/21	11,000	\$ 4.7314	\$ 52,045.43	8,500	\$ 4.6025	\$ 39,121.42	-	\$ -	\$ -	-	\$ -	\$ -	
10/20/21	11,000	\$ 4.7314	\$ 52,045.43	4,000	\$ 4.1889	\$ 16,755.40	-	\$ -	\$ -	-	\$ -	\$ -	
10/21/21	11,000	\$ 4.7314	\$ 52,045.43	2,000	\$ 4.2973	\$ 8,594.57	-	\$ -	\$ -	-	\$ -	\$ -	
10/22/21	11,000	\$ 4.7314	\$ 52,045.43	5,000	\$ 4.5710	\$ 22,854.78	-	\$ -	\$ -	-	\$ -	\$ -	
10/23/21	6,150	\$ 4.7306	\$ 29,093.32	12,000	\$ 4.5708	\$ 54,849.44	2,000	\$ 2.5205	\$ 5,041.05	-	\$ -	\$ -	
10/24/21	11,000	\$ 4.7314	\$ 52,045.43	12,000	\$ 4.5708	\$ 54,849.44	2,000	\$ 2.5287	\$ 5,057.34	-	\$ -	\$ -	
10/25/21	7,000	\$ 4.7308	\$ 33,115.85	12,000	\$ 4.5708	\$ 54,849.44	-	\$ -	\$ -	-	\$ -	\$ -	
10/26/21	11,000	\$ 4.7314	\$ 52,045.43	13,000	\$ 5.4955	\$ 71,442.14	-	\$ -	\$ -	-	\$ -	\$ -	
10/27/21	11,000	\$ 4.7314	\$ 52,045.43	30,000	\$ 5.5385	\$ 166,155.17	-	\$ -	\$ -	-	\$ -	\$ -	
10/28/21	11,000	\$ 4.7314	\$ 52,045.43	33,000	\$ 5.5466	\$ 183,037.25	-	\$ -	\$ -	-	\$ -	\$ -	
10/29/21	11,000	\$ 4.7314	\$ 52,045.43	15,000	\$ 4.8106	\$ 72,159.36	13,000	\$ 2.5530	\$ 33,189.44	-	\$ -	\$ -	
10/30/21	6,521	\$ 4.7307	\$ 30,849.04	15,000	\$ 4.8106	\$ 72,159.36	-	\$ -	\$ -	-	\$ -	\$ -	
10/31/21	3,150	\$ 4.7289	\$ 14,896.13	15,000	\$ 4.8106	\$ 72,159.36	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Total</b>	<b>314,821</b>	<b>\$ 4.7313</b>	<b>\$ 1,489,519.09</b>	<b>235,500</b>	<b>\$ 4.8597</b>	<b>\$ 1,144,453.01</b>	<b>28,562</b>	<b>\$ 2.5148</b>	<b>\$ 71,827.51</b>				

### Rhode Island Gas Summary: October 2021

		Baseload			TGP			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
10/1/21	7,000	\$ 5.2616	\$ 36,831.20	2,000	\$ 5.0895	\$ 10,179.00	-	\$ -	\$ -	
10/2/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.4062	\$ 4,406.16	-	\$ -	\$ -	
10/3/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.4062	\$ 4,406.16	-	\$ -	\$ -	
10/4/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.4062	\$ 4,406.16	-	\$ -	\$ -	
10/5/21	7,000	\$ 5.2616	\$ 36,831.20	6,000	\$ 4.9514	\$ 29,708.37	-	\$ -	\$ -	
10/6/21	7,000	\$ 5.2616	\$ 36,831.20	5,000	\$ 5.8396	\$ 29,198.07	-	\$ -	\$ -	
10/7/21	7,000	\$ 5.2616	\$ 36,831.20	2,500	\$ 5.3125	\$ 13,281.19	-	\$ -	\$ -	
10/8/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 5.0849	\$ 15,254.81	-	\$ -	\$ -	
10/9/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.6744	\$ 4,674.44	-	\$ -	\$ -	
10/10/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.6744	\$ 4,674.44	-	\$ -	\$ -	
10/11/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.6744	\$ 4,674.44	-	\$ -	\$ -	
10/12/21	7,000	\$ 5.2616	\$ 36,831.20	2,000	\$ 4.8010	\$ 9,601.96	-	\$ -	\$ -	
10/13/21	7,000	\$ 5.2616	\$ 36,831.20	1,500	\$ 4.6795	\$ 7,019.25	-	\$ -	\$ -	
10/14/21	7,000	\$ 5.2616	\$ 36,831.20	2,000	\$ 4.8820	\$ 9,763.94	-	\$ -	\$ -	
10/15/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 5.1963	\$ 15,588.89	-	\$ -	\$ -	
10/16/21	6,600	\$ 5.2616	\$ 34,726.56	3,000	\$ 4.7964	\$ 14,389.25	-	\$ -	\$ -	
10/17/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 4.7964	\$ 14,389.25	1,384	\$ 2.7804	\$ 3,848.07	
10/18/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 4.7964	\$ 14,389.25	1,000	\$ 2.7864	\$ 2,786.42	
10/19/21	7,000	\$ 5.2616	\$ 36,831.20	5,500	\$ 4.7606	\$ 26,183.33	-	\$ -	\$ -	
10/20/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 4.4370	\$ 13,311.10	-	\$ -	\$ -	
10/21/21	7,000	\$ 5.2616	\$ 36,831.20	2,000	\$ 4.4922	\$ 8,984.43	-	\$ -	\$ -	
10/22/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 4.6446	\$ 13,933.69	-	\$ -	\$ -	
10/23/21	7,000	\$ 5.2616	\$ 36,831.20	8,000	\$ 4.9155	\$ 39,323.83	-	\$ -	\$ -	
10/24/21	6,600	\$ 5.2616	\$ 34,726.56	8,000	\$ 4.9155	\$ 39,323.83	-	\$ -	\$ -	
10/25/21	6,600	\$ 5.2616	\$ 34,726.56	8,000	\$ 4.9155	\$ 39,323.83	-	\$ -	\$ -	
10/26/21	7,000	\$ 5.2616	\$ 36,831.20	8,000	\$ 5.5431	\$ 44,345.09	-	\$ -	\$ -	
10/27/21	7,000	\$ 5.2616	\$ 36,831.20	20,000	\$ 5.6010	\$ 112,019.64	-	\$ -	\$ -	
10/28/21	7,000	\$ 5.2616	\$ 36,831.20	21,000	\$ 5.6673	\$ 119,014.05	-	\$ -	\$ -	
10/29/21	7,000	\$ 5.2616	\$ 36,831.20	8,000	\$ 4.8952	\$ 39,161.86	5,000	\$ 2.8449	\$ 14,224.53	
10/30/21	6,600	\$ 5.2616	\$ 34,726.56	8,000	\$ 4.8952	\$ 39,161.86	-	\$ -	\$ -	
10/31/21	6,600	\$ 5.2616	\$ 34,726.56	8,000	\$ 4.8952	\$ 39,161.86	-	\$ -	\$ -	
<b>Total</b>	<b>215,000</b>	<b>\$ 5.2616</b>	<b>\$ 1,131,244.00</b>	<b>152,500</b>	<b>\$ 5.1361</b>	<b>\$ 783,253.42</b>	<b>7,384</b>	<b>\$ 2.8249</b>	<b>\$ 20,859</b>	

### Rhode Island Gas Summary: October 2021

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS					WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				
10/1/21	-	\$	-	2,191	\$ 2.8279	\$ 6,195.90					25,691	\$ 121,611.33	\$ 121,611.33
10/2/21	-	\$	-	3,540	\$ 2.8309	\$ 10,021.51					23,540	\$ 103,045.95	\$ 103,045.95
10/3/21	-	\$	-	1,971	\$ 2.8340	\$ 5,585.81					22,971	\$ 103,342.65	\$ 103,342.65
10/4/21	-	\$	-	745	\$ 2.8371	\$ 2,113.62					26,745	\$ 112,030.15	\$ 112,030.15
10/5/21	-	\$	-	836	\$ 2.8401	\$ 2,374.35					30,836	\$ 147,455.65	\$ 147,455.65
10/6/21	-	\$	-	1,130	\$ 2.8432	\$ 3,212.82					28,130	\$ 142,586.87	\$ 142,586.87
10/7/21	-	\$	-	502	\$ 2.8463	\$ 1,428.82					24,002	\$ 118,941.54	\$ 118,941.54
10/8/21	(3,158)	\$	5.0938	\$	-	\$	-	-	-	-	21,842	\$ 107,052.03	\$ 107,052.03
10/9/21	(323)	\$	4.6744	\$	(1,509.84)	\$	-	-	-	-	21,177	\$ 101,429.00	\$ 101,429.00
10/10/21	-	\$	-	-	-	-	382	\$ 2.8720	\$ 1,097.11	\$	21,882	\$ 104,035.95	\$ 104,035.95
10/11/21	-	\$	-	-	-	-	2,780	\$ 2.8750	\$ 7,992.52	\$	23,280	\$ 106,198.97	\$ 106,198.97
10/12/21	(1,149)	\$	4.8010	\$	(5,516.33)	\$	-	-	-	-	21,851	\$ 106,984.95	\$ 106,984.95
10/13/21	-	\$	-	-	-	-	2,086	\$ 2.8859	\$ 6,019.89	\$	23,586	\$ 111,419.13	\$ 111,419.13
10/14/21	-	\$	-	-	-	-	1,136	\$ 2.8888	\$ 3,281.73	\$	23,136	\$ 111,745.81	\$ 111,745.81
10/15/21	(1,993)	\$	5.1963	\$	(10,356.22)	\$	-	-	-	-	22,007	\$ 109,340.26	\$ 109,340.26
10/16/21	(592)	\$	4.7964	\$	(2,839.48)	\$	-	-	-	-	22,008	\$ 106,385.55	\$ 106,385.55
10/17/21	(2,095)	\$	3.4646	\$	(7,258.33)	\$	-	-	-	-	28,851	\$ 131,000.76	\$ 131,000.76
10/18/21	(1,712)	\$	3.6224	\$	(6,201.47)	\$	-	-	-	-	28,288	\$ 129,607.61	\$ 129,607.61
10/19/21	-	\$	-	-	-	-	4,594	\$ 2.9220	\$ 13,423.53	\$	36,594	\$ 167,604.92	\$ 167,604.92
10/20/21	-	\$	-	-	-	-	287	\$ 2.9249	\$ 839.45	\$	25,287	\$ 119,782.58	\$ 119,782.58
10/21/21	-	\$	-	-	-	-	2,402	\$ 2.9278	\$ 7,032.65	\$	24,402	\$ 113,488.28	\$ 113,488.28
10/22/21	-	\$	-	-	-	-	63	\$ 2.9308	\$ 184.64	\$	26,063	\$ 125,849.74	\$ 125,849.74
10/23/21	(1,494)	\$	4.9155	\$	(7,343.73)	\$	-	-	-	-	33,656	\$ 157,795.11	\$ 157,795.11
10/24/21	(509)	\$	4.9155	\$	(2,501.98)	\$	-	-	-	-	39,091	\$ 183,500.63	\$ 183,500.63
10/25/21	-	\$	-	-	-	-	34	\$ 2.9481	\$ 100.24	\$	33,634	\$ 162,115.92	\$ 162,115.92
10/26/21	(72)	\$	5.5431	\$	(399.11)	\$	-	-	-	-	38,928	\$ 204,264.76	\$ 204,264.76
10/27/21	(1,347)	\$	5.6010	\$	(7,544.52)	\$	-	-	-	-	66,653	\$ 359,506.92	\$ 359,506.92
10/28/21	-	\$	-	-	-	-	850	\$ 2.9647	\$ 2,519.96	\$	72,850	\$ 393,447.90	\$ 393,447.90
10/29/21	(10)	\$	2.8449	\$	(28.45)	\$	-	-	-	-	58,990	\$ 247,583.37	\$ 247,583.37
10/30/21	(2,093)	\$	4.8952	\$	(10,245.72)	\$	-	-	-	-	34,028	\$ 166,651.09	\$ 166,651.09
10/31/21	-	\$	-	-	-	-	5	\$ 2.9818	\$ 14.91	\$	32,755	\$ 160,958.82	\$ 160,958.82
<b>Total</b>	<b>(16,547)</b>	<b>\$</b>	<b>4.7037</b>	<b>\$</b>	<b>(77,831.30)</b>	<b>\$</b>	<b>25,534</b>	<b>\$ 2.8761</b>	<b>\$ 73,439.45</b>	<b>\$</b>	<b>962,754</b>	<b>\$ 4,636,764.21</b>	<b>\$ 4,636,764.21</b>



### Rhode Island Gas Summary: November 2021

		Baseload				AGT				Storage Withdrawals			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
11/1/21	20,000	\$ 5.6788	\$ 113,575.25	10,000	\$ 4.4288	\$ 44,287.97	4,323	\$ 2.5744	\$ 11,128.96	4,323	\$ 2.5744	\$ 11,128.96	
11/2/21	20,000	\$ 5.6788	\$ 113,575.25	23,000	\$ 5.0256	\$ 115,588.08	4,323	\$ 2.5744	\$ 11,129.13	4,323	\$ 2.5744	\$ 11,129.13	
11/3/21	20,000	\$ 5.6788	\$ 113,575.25	29,000	\$ 5.2704	\$ 152,840.95	4,323	\$ 2.5744	\$ 11,129.29	4,323	\$ 2.5744	\$ 11,129.29	
11/4/21	20,000	\$ 5.6788	\$ 113,575.25	30,413	\$ 5.4534	\$ 165,852.78	4,323	\$ 2.5745	\$ 11,129.46	4,323	\$ 2.5745	\$ 11,129.46	
11/5/21	20,000	\$ 5.6788	\$ 113,575.25	34,000	\$ 5.3791	\$ 182,890.76	4,323	\$ 2.5745	\$ 11,129.63	4,323	\$ 2.5745	\$ 11,129.63	
11/6/21	20,000	\$ 5.6788	\$ 113,575.25	26,000	\$ 4.8827	\$ 126,949.45	9,323	\$ 2.5746	\$ 24,002.57	9,323	\$ 2.5746	\$ 24,002.57	
11/7/21	20,000	\$ 5.6788	\$ 113,575.25	26,000	\$ 4.8827	\$ 126,949.45	-	\$ -	\$ -	-	\$ -	\$ -	
11/8/21	16,000	\$ 5.6787	\$ 90,858.41	26,000	\$ 4.8827	\$ 126,949.45	-	\$ -	\$ -	-	\$ -	\$ -	
11/9/21	20,000	\$ 5.6788	\$ 113,575.25	12,000	\$ 4.7530	\$ 57,035.73	4,323	\$ 2.5789	\$ 11,148.48	4,323	\$ 2.5789	\$ 11,148.48	
11/10/21	15,000	\$ 5.6786	\$ 85,179.20	22,000	\$ 4.2738	\$ 94,023.39	4,323	\$ 2.5789	\$ 11,148.62	4,323	\$ 2.5789	\$ 11,148.62	
11/11/21	20,000	\$ 5.6788	\$ 113,575.25	13,000	\$ 3.8319	\$ 49,814.59	4,323	\$ 2.5843	\$ 11,171.84	4,323	\$ 2.5843	\$ 11,171.84	
11/12/21	20,000	\$ 5.6788	\$ 113,575.25	4,000	\$ 4.1252	\$ 16,500.79	4,323	\$ 2.5843	\$ 11,172.01	4,323	\$ 2.5843	\$ 11,172.01	
11/13/21	16,000	\$ 5.6787	\$ 90,858.41	29,000	\$ 4.5941	\$ 133,229.54	-	\$ -	\$ -	-	\$ -	\$ -	
11/14/21	20,000	\$ 5.6788	\$ 113,575.25	26,934	\$ 4.5946	\$ 123,750.08	2,000	\$ 2.5885	\$ 5,177.02	2,000	\$ 2.5885	\$ 5,177.02	
11/15/21	20,000	\$ 5.6788	\$ 113,575.25	29,000	\$ 4.5941	\$ 133,229.54	6,323	\$ 2.5900	\$ 16,376.49	6,323	\$ 2.5900	\$ 16,376.49	
11/16/21	20,000	\$ 5.6788	\$ 113,575.25	34,000	\$ 4.5592	\$ 155,013.52	5,497	\$ 2.5901	\$ 14,237.61	5,497	\$ 2.5901	\$ 14,237.61	
11/17/21	20,000	\$ 5.6788	\$ 113,575.25	14,000	\$ 4.7530	\$ 66,541.69	11,497	\$ 2.5901	\$ 29,778.51	11,497	\$ 2.5901	\$ 29,778.51	
11/18/21	20,000	\$ 5.6788	\$ 113,575.25	4,000	\$ 4.5471	\$ 18,188.59	5,497	\$ 2.5903	\$ 14,238.91	5,497	\$ 2.5903	\$ 14,238.91	
11/19/21	20,000	\$ 5.6788	\$ 113,575.25	41,000	\$ 4.8770	\$ 199,957.62	10,497	\$ 2.5903	\$ 27,190.88	10,497	\$ 2.5903	\$ 27,190.88	
11/20/21	20,000	\$ 5.6788	\$ 113,575.25	22,000	\$ 4.7100	\$ 103,620.19	18,123	\$ 2.5905	\$ 46,947.97	18,123	\$ 2.5905	\$ 46,947.97	
11/21/21	13,582	\$ 5.6786	\$ 77,126.08	22,000	\$ 4.7100	\$ 103,620.19	-	\$ -	\$ -	-	\$ -	\$ -	
11/22/21	20,000	\$ 5.6788	\$ 113,575.25	22,000	\$ 4.7100	\$ 103,620.19	12,545	\$ 2.5969	\$ 32,578.61	12,545	\$ 2.5969	\$ 32,578.61	
11/23/21	20,000	\$ 5.6788	\$ 113,575.25	66,234	\$ 4.8580	\$ 321,767.09	10,064	\$ 2.5965	\$ 26,131.55	10,064	\$ 2.5965	\$ 26,131.55	
11/24/21	20,000	\$ 5.6788	\$ 113,575.25	56,000	\$ 4.7148	\$ 264,026.47	5,497	\$ 2.5965	\$ 14,272.86	5,497	\$ 2.5965	\$ 14,272.86	
11/25/21	13,582	\$ 5.6786	\$ 77,126.08	41,000	\$ 4.8528	\$ 198,963.36	-	\$ -	\$ -	-	\$ -	\$ -	
11/26/21	20,000	\$ 5.6788	\$ 113,575.25	41,000	\$ 4.8528	\$ 198,963.36	16,123	\$ 2.6033	\$ 41,973.04	16,123	\$ 2.6033	\$ 41,973.04	
11/27/21	20,000	\$ 5.6788	\$ 113,575.25	41,000	\$ 4.8528	\$ 198,963.36	26,123	\$ 2.6029	\$ 67,995.97	26,123	\$ 2.6029	\$ 67,995.97	
11/28/21	20,000	\$ 5.6788	\$ 113,575.25	41,000	\$ 4.8528	\$ 198,963.36	20,497	\$ 2.6028	\$ 53,350.17	20,497	\$ 2.6028	\$ 53,350.17	
11/29/21	20,000	\$ 5.6788	\$ 113,575.25	41,000	\$ 4.8528	\$ 198,963.36	10,497	\$ 2.6032	\$ 27,326.28	10,497	\$ 2.6032	\$ 27,326.28	
11/30/21	20,000	\$ 5.6788	\$ 113,575.25	58,521	\$ 4.7248	\$ 276,499.33	10,497	\$ 2.6034	\$ 27,327.97	10,497	\$ 2.6034	\$ 27,327.97	
12/1/21	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	574,164	\$ 5.6787	\$ 3,260,529.40	885,102	\$ 4.8103	\$ 4,257,564.22	219,507	\$ 2.5931	\$ 569,193.82	219,507	\$ 2.5931	\$ 569,193.82	

### Rhode Island Gas Summary: November 2021

		Baseload			TGP			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
11/1/21	10,000	\$ 5.8636	\$ 58,635.69	13,000	\$ 4.9478	\$ 64,320.88	-	\$ -	\$ -	
11/2/21	10,000	\$ 5.8636	\$ 58,635.69	20,000	\$ 5.0743	\$ 101,486.07	-	\$ -	\$ -	
11/3/21	10,000	\$ 5.8636	\$ 58,635.69	24,542	\$ 5.3784	\$ 131,996.03	-	\$ -	\$ -	
11/4/21	10,000	\$ 5.8636	\$ 58,635.69	24,542	\$ 5.5520	\$ 136,256.27	-	\$ -	\$ -	
11/5/21	10,000	\$ 5.8636	\$ 58,635.69	24,542	\$ 5.4490	\$ 133,728.66	-	\$ -	\$ -	
11/6/21	10,000	\$ 5.8636	\$ 58,635.69	20,000	\$ 5.1047	\$ 102,093.48	6,540	\$ 2.8679	\$ 18,755.86	
11/7/21	10,000	\$ 5.8636	\$ 58,635.69	20,000	\$ 5.1047	\$ 102,093.48	-	\$ -	\$ -	
11/8/21	8,280	\$ 5.8645	\$ 48,558.41	20,000	\$ 5.1047	\$ 102,093.48	-	\$ -	\$ -	
11/9/21	10,000	\$ 5.8636	\$ 58,635.69	11,000	\$ 4.8162	\$ 52,977.70	-	\$ -	\$ -	
11/10/21	8,594	\$ 5.8643	\$ 50,397.55	21,000	\$ 4.5226	\$ 94,974.02	-	\$ -	\$ -	
11/11/21	10,000	\$ 5.8636	\$ 58,635.69	13,000	\$ 4.1227	\$ 53,595.02	-	\$ -	\$ -	
11/12/21	10,000	\$ 5.8636	\$ 58,635.69	8,000	\$ 4.2492	\$ 33,993.90	-	\$ -	\$ -	
11/13/21	8,280	\$ 5.8645	\$ 48,558.41	22,000	\$ 4.7099	\$ 103,616.86	-	\$ -	\$ -	
11/14/21	10,000	\$ 5.8636	\$ 58,635.69	22,000	\$ 4.7099	\$ 103,616.86	1,384	\$ 2.9035	\$ 4,018.41	
11/15/21	10,000	\$ 5.8636	\$ 58,635.69	22,000	\$ 4.7099	\$ 103,616.86	4,268	\$ 2.9050	\$ 12,398.41	
11/16/21	10,000	\$ 5.8636	\$ 58,635.69	28,542	\$ 4.6847	\$ 133,710.25	-	\$ -	\$ -	
11/17/21	10,000	\$ 5.8636	\$ 58,635.69	14,000	\$ 4.9933	\$ 69,906.42	2,613	\$ 2.9034	\$ 7,586.55	
11/18/21	10,000	\$ 5.8636	\$ 58,635.69	8,000	\$ 4.7706	\$ 38,164.79	-	\$ -	\$ -	
11/19/21	10,000	\$ 5.8636	\$ 58,635.69	28,475	\$ 4.8982	\$ 139,476.60	-	\$ -	\$ -	
11/20/21	10,000	\$ 5.8636	\$ 58,635.69	17,000	\$ 4.8111	\$ 81,788.57	8,540	\$ 2.9027	\$ 24,789.01	
11/21/21	6,989	\$ 5.8656	\$ 40,994.59	17,000	\$ 4.8111	\$ 81,788.57	-	\$ -	\$ -	
11/22/21	10,000	\$ 5.8636	\$ 58,635.69	17,000	\$ 4.8111	\$ 81,788.57	-	\$ -	\$ -	
11/23/21	10,000	\$ 5.8636	\$ 58,635.69	31,542	\$ 4.7011	\$ 148,280.94	5,384	\$ 2.9094	\$ 15,664.27	
11/24/21	10,000	\$ 5.8636	\$ 58,635.69	40,542	\$ 4.8126	\$ 195,113.19	6,540	\$ 2.9095	\$ 19,027.89	
11/25/21	8,276	\$ 5.8645	\$ 48,534.97	28,119	\$ 4.9686	\$ 139,712.72	-	\$ -	\$ -	
11/26/21	10,000	\$ 5.8636	\$ 58,635.69	28,119	\$ 4.9686	\$ 139,712.72	8,540	\$ 2.9222	\$ 24,955.35	
11/27/21	10,000	\$ 5.8636	\$ 58,635.69	28,119	\$ 4.9686	\$ 139,712.72	8,384	\$ 2.9230	\$ 24,506.81	
11/28/21	10,000	\$ 5.8636	\$ 58,635.69	28,119	\$ 4.9686	\$ 139,712.72	5,000	\$ 2.9234	\$ 14,617.09	
11/29/21	10,000	\$ 5.8636	\$ 58,635.69	28,119	\$ 4.9686	\$ 139,712.72	5,000	\$ 2.9224	\$ 14,611.85	
11/30/21	10,000	\$ 5.8636	\$ 58,635.69	42,542	\$ 4.8929	\$ 208,151.88	-	\$ -	\$ -	
12/1/21	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Total</b>	<b>290,419</b>	<b>\$ 5.8637</b>	<b>\$ 1,702,936.30</b>	<b>670,864</b>	<b>\$ 4.9148</b>	<b>\$ 3,297,193.00</b>	<b>62,193</b>	<b>\$ 2.9092</b>	<b>\$ 180,932</b>	

### Rhode Island Gas Summary: November 2021

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS					WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				
11/1/21	-	-	\$ -	3,516	\$ 2.9830	\$ 10,488.05	-	-	-	-	60,839	\$ 302,436.80	\$ 302,436.80
11/2/21	(4,124)	\$ 5.0743	\$ (20,926.43)	-	-	-	-	-	-	-	73,199	\$ 379,487.79	\$ 379,487.79
11/3/21	-	-	\$ -	1,112	\$ 3.0013	\$ 3,337.44	-	-	-	-	88,977	\$ 471,514.66	\$ 471,514.66
11/4/21	(1,998)	\$ 5.5520	\$ (11,092.82)	-	-	-	-	-	-	-	87,280	\$ 474,356.64	\$ 474,356.64
11/5/21	-	-	\$ -	2,904	\$ 3.0120	\$ 8,746.77	-	-	-	-	95,769	\$ 508,706.76	\$ 508,706.76
11/6/21	-	-	\$ -	6,522	\$ 3.0120	\$ 19,644.08	-	-	-	-	98,385	\$ 463,656.39	\$ 463,656.39
11/7/21	-	-	\$ -	4,878	\$ 3.0120	\$ 14,692.40	-	-	-	-	80,878	\$ 415,946.27	\$ 415,946.27
11/8/21	-	-	\$ -	3,497	\$ 3.0120	\$ 10,532.87	-	-	-	-	73,777	\$ 378,992.61	\$ 378,992.61
11/9/21	(8,515)	\$ 4.8162	\$ (41,009.55)	-	-	-	-	-	-	-	48,808	\$ 252,363.30	\$ 252,363.30
11/10/21	(5,280)	\$ 4.5226	\$ (23,879.18)	-	-	-	-	-	-	-	65,637	\$ 311,843.60	\$ 311,843.60
11/11/21	(1,722)	\$ 4.1227	\$ (7,099.28)	-	-	-	-	-	-	-	58,601	\$ 279,693.11	\$ 279,693.11
11/12/21	-	-	\$ -	7,159	\$ 3.0670	\$ 21,956.38	-	-	-	-	53,482	\$ 255,834.03	\$ 255,834.03
11/13/21	(1,802)	\$ 4.7099	\$ (8,487.16)	-	-	-	-	-	-	-	73,478	\$ 367,776.06	\$ 367,776.06
11/14/21	(2,252)	\$ 3.5997	\$ (8,106.57)	-	-	-	-	-	-	-	80,066	\$ 400,666.75	\$ 400,666.75
11/15/21	-	-	\$ -	7,985	\$ 3.0766	\$ 24,566.45	-	-	-	-	99,576	\$ 462,398.70	\$ 462,398.70
11/16/21	-	-	\$ -	7,328	\$ 3.0766	\$ 22,545.14	-	-	-	-	105,367	\$ 497,717.47	\$ 497,717.47
11/17/21	-	-	\$ -	635	\$ 3.0766	\$ 1,953.63	-	-	-	-	72,745	\$ 347,977.74	\$ 347,977.74
11/18/21	-	-	\$ -	1,825	\$ 3.0766	\$ 5,614.75	-	-	-	-	49,322	\$ 248,417.98	\$ 248,417.98
11/19/21	-	-	\$ -	2,173	\$ 3.0766	\$ 6,685.40	-	-	-	-	112,145	\$ 545,521.44	\$ 545,521.44
11/20/21	-	-	\$ -	6,864	\$ 3.0766	\$ 21,117.61	-	-	-	-	102,527	\$ 450,474.29	\$ 450,474.29
11/21/21	-	-	\$ -	5,108	\$ 3.0766	\$ 15,715.14	-	-	-	-	64,679	\$ 319,244.57	\$ 319,244.57
11/22/21	-	-	\$ -	4,036	\$ 3.0766	\$ 12,417.06	-	-	-	-	90,965	\$ 418,279.65	\$ 418,279.65
11/23/21	-	-	\$ -	4,015	\$ 3.0766	\$ 12,352.45	-	-	-	-	148,395	\$ 699,770.86	\$ 699,770.86
11/24/21	(4,553)	\$ 4.9686	\$ (22,622.14)	88	\$ 3.0766	\$ 270.74	-	-	-	-	132,127	\$ 645,894.20	\$ 645,894.20
11/25/21	(826)	\$ 2.9222	\$ (2,413.71)	-	-	-	-	-	-	-	86,424	\$ 441,715.00	\$ 441,715.00
11/26/21	(872)	\$ 2.9230	\$ (2,548.90)	-	-	-	-	-	-	-	122,956	\$ 575,401.71	\$ 575,401.71
11/27/21	-	-	\$ -	7,036	\$ 3.0966	\$ 21,787.75	-	-	-	-	132,754	\$ 600,840.91	\$ 600,840.91
11/28/21	-	-	\$ -	6,571	\$ 3.0966	\$ 20,347.82	-	-	-	-	131,652	\$ 600,642.04	\$ 600,642.04
11/29/21	-	-	\$ -	2,004	\$ 3.0966	\$ 6,205.61	-	-	-	-	121,187	\$ 573,172.99	\$ 573,172.99
11/30/21	-	-	\$ -	-	-	-	-	-	-	-	143,564	\$ 690,395.73	\$ 690,395.73
12/1/21	-	-	\$ -	-	-	-	-	-	-	-	-	\$ -	\$ -
<b>Total</b>	<b>(31,944)</b>	<b>\$ 4.6389</b>	<b>\$ (148,185.75)</b>	<b>85,256</b>	<b>\$ 3.0611</b>	<b>\$ 260,977.53</b>	<b>2,755,561</b>	<b>\$ 13,381,140.03</b>	<b>\$ 13,381,140.03</b>	<b>\$ 13,381,140.03</b>	<b>\$ 13,381,140.03</b>	<b>\$ 13,381,140.03</b>	<b>\$ 13,381,140.03</b>

## Rhode Island Gas Summary: December 2021

		Baseload				AGT				Storage Withdrawals			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Amount
12/1/21	40,000	\$ 5.1200	\$ 204,799.92	22,000	\$ 4.1987	\$ 92,371.33	5,479	\$ 2.6072	\$ 14,284.94	2,055	\$ 2.6072	\$ 5,357.82	
12/2/21	30,424	\$ 5.1249	\$ 155,920.60	6,000	\$ 3.9083	\$ 23,449.73	5,479	\$ 2.6159	\$ 14,332.27	14,071	\$ 2.6158	\$ 36,807.61	
12/3/21	40,000	\$ 5.1200	\$ 204,799.92	42,000	\$ 3.8504	\$ 161,715.17	7,480	\$ 2.6154	\$ 19,563.14	-	\$ -	\$ -	
12/4/21	40,000	\$ 5.1200	\$ 204,799.92	13,000	\$ 3.6098	\$ 46,926.86	-	\$ -	\$ -	5,479	\$ 2.6214	\$ 14,362.59	
12/5/21	40,000	\$ 5.1200	\$ 204,799.92	13,000	\$ 3.6098	\$ 46,926.86	10,479	\$ 2.6274	\$ 27,532.98	10,479	\$ 2.6274	\$ 27,532.98	
12/6/21	33,416	\$ 5.1231	\$ 171,192.83	13,000	\$ 3.6098	\$ 46,926.86	10,479	\$ 2.6276	\$ 27,534.53	10,479	\$ 2.6277	\$ 27,536.09	
12/7/21	33,416	\$ 5.1231	\$ 171,192.83	43,000	\$ 3.3948	\$ 145,977.48	-	\$ -	\$ -	-	\$ -	\$ -	
12/8/21	40,000	\$ 5.1200	\$ 204,799.92	41,000	\$ 3.5513	\$ 145,602.28	12,502	\$ 2.6279	\$ 32,853.88	10,030	\$ 2.6275	\$ 26,353.95	
12/9/21	40,000	\$ 5.1200	\$ 204,799.92	38,000	\$ 3.4007	\$ 129,225.87	5,479	\$ 2.6275	\$ 14,395.96	5,479	\$ 2.6275	\$ 14,396.06	
12/10/21	40,000	\$ 5.1200	\$ 204,799.92	21,000	\$ 3.1112	\$ 65,335.09	1,125	\$ 2.6275	\$ 2,955.95	2,055	\$ 2.6383	\$ 5,420.72	
12/11/21	40,000	\$ 5.1200	\$ 204,799.92	-	\$ -	\$ -	15,000	\$ 3.1053	\$ 46,580.16	-	\$ -	\$ -	
12/12/21	40,000	\$ 5.1200	\$ 204,799.92	-	\$ -	\$ -	36,000	\$ 3.1912	\$ 114,881.79	12,502	\$ 2.6553	\$ 33,196.66	
12/13/21	40,000	\$ 5.1200	\$ 204,799.92	-	\$ -	\$ -	36,000	\$ 3.1930	\$ 114,947.39	22,502	\$ 2.6550	\$ 59,742.90	
12/14/21	40,000	\$ 5.1200	\$ 204,799.92	36,000	\$ 3.1930	\$ 114,947.39	36,000	\$ 3.1930	\$ 114,947.39	5,479	\$ 2.6549	\$ 14,546.21	
12/15/21	40,000	\$ 5.1200	\$ 204,799.92	35,000	\$ 3.2931	\$ 115,259.06	35,000	\$ 3.2931	\$ 115,259.06	10,479	\$ 2.6549	\$ 27,820.96	
12/16/21	28,291	\$ 5.1239	\$ 144,960.90	38,243	\$ 3.3535	\$ 128,249.35	38,243	\$ 3.3535	\$ 128,249.35	12,502	\$ 2.6547	\$ 33,188.72	
12/17/21	31,840	\$ 5.1240	\$ 163,148.37	58,258	\$ 3.4813	\$ 202,815.46	20,071	\$ 2.6544	\$ 53,275.67	20,071	\$ 2.6544	\$ 53,275.67	
12/18/21	29,599	\$ 5.1248	\$ 151,688.71	34,000	\$ 2.6489	\$ 90,061.13	10,000	\$ 2.6541	\$ 26,541.18	10,000	\$ 2.6541	\$ 26,541.18	
12/19/21	40,000	\$ 5.1200	\$ 204,799.92	34,000	\$ 2.6489	\$ 90,061.13	12,502	\$ 2.6601	\$ 33,256.68	12,502	\$ 2.6601	\$ 33,256.68	
12/20/21	40,000	\$ 5.1200	\$ 204,799.92	34,000	\$ 2.6489	\$ 90,061.13	12,502	\$ 2.6598	\$ 33,252.68	5,030	\$ 2.6595	\$ 13,377.11	
12/21/21	40,000	\$ 5.1200	\$ 204,799.92	31,000	\$ 2.8500	\$ 88,350.91	5,030	\$ 2.6657	\$ 13,408.66	5,030	\$ 2.6657	\$ 13,408.66	
12/22/21	40,000	\$ 5.1200	\$ 204,799.92	27,000	\$ 2.6198	\$ 70,733.83	15,030	\$ 2.6657	\$ 40,065.93	15,030	\$ 2.6657	\$ 40,065.93	
12/23/21	40,000	\$ 5.1200	\$ 204,799.92	11,000	\$ 2.7090	\$ 29,799.21	7,480	\$ 2.6658	\$ 19,939.89	7,480	\$ 2.6658	\$ 19,939.89	
12/24/21	40,000	\$ 5.1200	\$ 204,799.92	11,000	\$ 2.7090	\$ 29,799.21	259,259	\$ 2.6433	\$ 685,301.74	259,259	\$ 2.6433	\$ 685,301.74	
12/25/21	33,616	\$ 5.1230	\$ 172,213.71	770,501	\$ 3.2181	\$ 2,479,543.60							
12/26/21	40,000	\$ 5.1200	\$ 204,799.92	34,000	\$ 2.6489	\$ 90,061.13							
12/27/21	40,000	\$ 5.1200	\$ 204,799.92	34,000	\$ 2.6489	\$ 90,061.13							
12/28/21	33,416	\$ 5.1231	\$ 171,192.83	31,000	\$ 2.8500	\$ 88,350.91							
12/29/21	40,000	\$ 5.1200	\$ 204,799.92	27,000	\$ 2.6198	\$ 70,733.83							
12/30/21	40,000	\$ 5.1200	\$ 204,799.92	11,000	\$ 2.7090	\$ 29,799.21							
12/31/21	40,000	\$ 5.1200	\$ 204,799.92	11,000	\$ 2.7090	\$ 29,799.21							
<b>Total</b>	<b>1,174,018</b>	<b>\$</b>	<b>6,011,908.92</b>	<b>770,501</b>	<b>\$</b>	<b>2,479,543.60</b>	<b>259,259</b>	<b>\$</b>	<b>685,301.74</b>	<b>259,259</b>	<b>\$</b>	<b>685,301.74</b>	

### Rhode Island Gas Summary: December 2021

TGP												
Baseload				Swing				Storage				
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
12/1/21	25,000	\$ 5.2270	\$ 130,675.54	18,545	\$ 4.3671	\$ 80,988.48	-	\$ -	-	\$ -	-	\$ -
12/2/21	25,000	\$ 5.2270	\$ 130,675.54	9,545	\$ 3.9357	\$ 37,566.10	-	\$ -	-	\$ -	-	\$ -
12/3/21	25,000	\$ 5.2270	\$ 130,675.54	32,947	\$ 4.2229	\$ 139,131.99	-	\$ -	-	\$ -	-	\$ -
12/4/21	25,000	\$ 5.2270	\$ 130,675.54	10,000	\$ 3.9865	\$ 39,864.71	6,555	\$ 2.9295	\$ 19,202.57	-	-	\$ -
12/5/21	25,000	\$ 5.2270	\$ 130,675.54	10,000	\$ 3.9865	\$ 39,864.71	4,384	\$ 2.9298	\$ 12,844.18	-	-	\$ -
12/6/21	23,594	\$ 5.2304	\$ 123,405.83	10,000	\$ 3.9865	\$ 39,864.71	-	\$ -	-	-	-	\$ -
12/7/21	23,594	\$ 5.2304	\$ 123,405.83	32,947	\$ 3.6489	\$ 120,220.39	-	\$ -	-	-	-	\$ -
12/8/21	25,000	\$ 5.2270	\$ 130,675.54	31,232	\$ 3.7377	\$ 116,735.65	-	\$ -	-	-	-	\$ -
12/9/21	25,000	\$ 5.2270	\$ 130,675.54	31,545	\$ 3.7743	\$ 119,061.73	-	\$ -	-	-	-	\$ -
12/10/21	25,000	\$ 5.2270	\$ 130,675.54	17,545	\$ 3.5990	\$ 63,144.79	5,000	\$ 2.9432	\$ 14,715.84	-	-	\$ -
12/11/21	25,000	\$ 5.2270	\$ 130,675.54	5,000	\$ 3.8225	\$ 19,112.66	-	\$ -	-	-	-	\$ -
12/12/21	25,000	\$ 5.2270	\$ 130,675.54	5,000	\$ 3.8225	\$ 19,112.66	6,555	\$ 2.9422	\$ 19,286.43	-	-	\$ -
12/13/21	25,000	\$ 5.2270	\$ 130,675.54	5,000	\$ 3.8225	\$ 19,112.66	3,384	\$ 2.9437	\$ 9,961.41	-	-	\$ -
12/14/21	25,000	\$ 5.2270	\$ 130,675.54	26,545	\$ 3.9335	\$ 104,414.96	-	\$ -	-	-	-	\$ -
12/15/21	25,000	\$ 5.2270	\$ 130,675.54	11,545	\$ 3.4793	\$ 40,168.64	-	\$ -	-	-	-	\$ -
12/16/21	23,594	\$ 5.2304	\$ 123,405.83	3,000	\$ 3.5001	\$ 10,500.29	-	\$ -	-	-	-	\$ -
12/17/21	23,594	\$ 5.2304	\$ 123,405.83	14,545	\$ 3.6040	\$ 52,420.89	-	\$ -	-	-	-	\$ -
12/18/21	25,000	\$ 5.2270	\$ 130,675.54	32,947	\$ 3.7033	\$ 122,014.02	-	\$ -	-	-	-	\$ -
12/19/21	25,000	\$ 5.2270	\$ 130,675.54	32,947	\$ 3.7033	\$ 122,014.02	6,555	\$ 2.9715	\$ 19,478.15	-	-	\$ -
12/20/21	25,000	\$ 5.2270	\$ 130,675.54	32,947	\$ 3.7033	\$ 122,014.02	10,384	\$ 2.9714	\$ 30,855.27	-	-	\$ -
12/21/21	25,000	\$ 5.2270	\$ 130,675.54	25,478	\$ 3.8756	\$ 98,742.70	-	\$ -	-	-	-	\$ -
12/22/21	25,000	\$ 5.2270	\$ 130,675.54	31,545	\$ 3.8650	\$ 121,922.99	-	\$ -	-	-	-	\$ -
12/23/21	25,000	\$ 5.2270	\$ 130,675.54	33,947	\$ 3.9942	\$ 135,592.79	7,384	\$ 2.9704	\$ 21,933.66	-	-	\$ -
12/24/21	18,215	\$ 5.2252	\$ 95,177.17	28,335	\$ 3.6142	\$ 102,409.65	8,555	\$ 2.9711	\$ 25,417.93	-	-	\$ -
12/25/21	19,993	\$ 5.2332	\$ 104,628.20	30,469	\$ 3.5683	\$ 108,723.07	-	\$ -	-	-	-	\$ -
12/26/21	19,992	\$ 5.2373	\$ 104,703.38	29,988	\$ 3.5781	\$ 107,300.04	6,555	\$ 2.9961	\$ 19,639.57	-	-	\$ -
12/27/21	22,514	\$ 5.2232	\$ 117,595.23	30,137	\$ 3.5750	\$ 107,740.85	6,555	\$ 3.0067	\$ 19,709.00	-	-	\$ -
12/28/21	23,594	\$ 5.2304	\$ 123,405.83	24,402	\$ 3.9271	\$ 95,829.41	2,555	\$ 3.0137	\$ 7,700.01	-	-	\$ -
12/29/21	24,097	\$ 5.2291	\$ 126,006.59	16,000	\$ 4.0009	\$ 64,014.86	2,458	\$ 3.0219	\$ 7,427.85	-	-	\$ -
12/30/21	25,000	\$ 5.2270	\$ 130,675.54	4,000	\$ 3.8735	\$ 15,494.01	8,384	\$ 3.0241	\$ 25,354.32	-	-	\$ -
12/31/21	20,881	\$ 5.2382	\$ 109,378.29	4,000	\$ 3.8735	\$ 15,494.01	1,134	\$ 3.0246	\$ 3,429.91	-	-	\$ -
Total	743,662	\$ 5.2282	\$ 3,888,028.76	632,083	\$ 3.7979	\$ 2,400,592.46	86,397	\$ 2.9741	\$ 256,956	-	-	\$ -

### Rhode Island Gas Summary: December 2021

		501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount
		INJECTIONS			WITHDRAWALS				
	Volume	Price	Amount	Volume	Price	Amount			
12/1/21	-	\$	-	693	\$ 3.0966	\$ 2,145.95	111,717	\$ 525,266.16	
12/2/21	-	\$	-	4,545	\$ 3.0966	\$ 14,074.09	77,569	\$ 367,043.89	
12/3/21	(7,539)	\$	(31,836.47)	-	\$	-	137,887	\$ 618,818.42	
12/4/21	-	\$	-	3,312	\$ 3.1180	\$ 10,326.87	111,938	\$ 488,604.07	
12/5/21	-	\$	-	4,392	\$ 3.1180	\$ 13,694.32	104,256	\$ 468,368.67	
12/6/21	(2,865)	\$	(11,421.24)	-	\$	-	77,145	\$ 369,968.99	
12/7/21	(7,748)	\$	(28,271.70)	-	\$	-	130,688	\$ 546,887.43	
12/8/21	-	\$	-	1,351	\$ 3.1363	\$ 4,237.10	149,062	\$ 629,583.47	
12/9/21	-	\$	-	2,789	\$ 3.1363	\$ 8,747.07	147,813	\$ 620,044.65	
12/10/21	-	\$	-	4,231	\$ 3.1363	\$ 13,269.57	123,255	\$ 519,476.83	
12/11/21	-	\$	-	654	\$ 3.1363	\$ 2,051.12	70,654	\$ 356,639.23	
12/12/21	(3,627)	\$	(10,671.53)	-	\$	-	85,430	\$ 396,056.90	
12/13/21	(6,452)	\$	(21,688.93)	-	\$	-	76,962	\$ 369,214.53	
12/14/21	(7,303)	\$	(28,726.41)	-	\$	-	125,721	\$ 547,885.43	
12/15/21	(3,036)	\$	(10,563.19)	-	\$	-	90,988	\$ 415,629.32	
12/16/21	(161)	\$	(563.52)	-	\$	-	55,849	\$ 281,259.46	
12/17/21	(6,244)	\$	(22,503.68)	-	\$	-	80,790	\$ 368,472.29	
12/18/21	(7,657)	\$	(28,356.49)	-	\$	-	115,889	\$ 490,903.57	
12/19/21	-	\$	-	6,668	\$ 3.1791	\$ 21,198.01	159,672	\$ 646,309.69	
12/20/21	-	\$	-	4,795	\$ 3.1791	\$ 15,243.62	171,628	\$ 678,278.66	
12/21/21	-	\$	-	2,491	\$ 3.1791	\$ 7,919.05	133,448	\$ 571,942.48	
12/22/21	-	\$	-	2,327	\$ 3.1791	\$ 7,397.69	147,594	\$ 620,866.44	
12/23/21	(935)	\$	(2,777.35)	-	\$	-	176,156	\$ 726,228.73	
12/24/21	(2,441)	\$	(7,252.50)	-	\$	-	146,735	\$ 563,888.97	
12/25/21	-	\$	-	5,789	\$ 3.1977	\$ 18,511.20	133,867	\$ 520,678.49	
12/26/21	-	\$	-	5,400	\$ 3.2052	\$ 17,308.07	148,437	\$ 577,068.78	
12/27/21	(4,405)	\$	(13,244.57)	-	\$	-	141,303	\$ 559,914.24	
12/28/21	(7,778)	\$	(28,211.32)	-	\$	-	112,219	\$ 471,644.79	
12/29/21	(6,121)	\$	(22,083.25)	-	\$	-	108,464	\$ 464,308.45	
12/30/21	(471)	\$	(1,424.37)	-	\$	-	102,943	\$ 444,764.56	
12/31/21	(8,225)	\$	(35,115.11)	-	\$	-	76,270	\$ 347,726.12	
<b>Total</b>	<b>(83,008)</b>	<b>\$</b>	<b>(304,711.62)</b>	<b>49,437</b>	<b>\$</b>	<b>156,123.73</b>	<b>3,632,349</b>	<b>\$ 15,573,743.68</b>	

### Rhode Island Gas Summary: December 2021

	Amount Due
12/1/21	\$ 525,266.16
12/2/21	\$ 367,043.89
12/3/21	\$ 618,818.42
12/4/21	\$ 488,604.07
12/5/21	\$ 468,368.67
12/6/21	\$ 369,968.99
12/7/21	\$ 546,887.43
12/8/21	\$ 629,583.47
12/9/21	\$ 620,044.65
12/10/21	\$ 519,476.83
12/11/21	\$ 356,639.23
12/12/21	\$ 396,056.90
12/13/21	\$ 369,214.53
12/14/21	\$ 547,885.43
12/15/21	\$ 415,629.32
12/16/21	\$ 281,259.46
12/17/21	\$ 368,472.29
12/18/21	\$ 490,903.57
12/19/21	\$ 646,309.69
12/20/21	\$ 678,278.66
12/21/21	\$ 571,942.48
12/22/21	\$ 620,866.44
12/23/21	\$ 726,228.73
12/24/21	\$ 563,888.97
12/25/21	\$ 520,678.49
12/26/21	\$ 577,068.78
12/27/21	\$ 559,914.24
12/28/21	\$ 471,644.79
12/29/21	\$ 464,308.45
12/30/21	\$ 444,764.56
12/31/21	\$ 347,726.12
<b>Total</b>	<b>\$ 15,573,743.68</b>

### Rhode Island Gas Summary: January 2022

		Baseload			AGT			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
1/1/22	33,416	\$ 3.4161	\$ 114,152.10	5,000	\$ 2.8820	\$ 14,410.13	-	\$ -	\$ -	12,349	\$ 2.6766	\$ 33,053.51	
1/2/22	33,416	\$ 3.4161	\$ 114,152.10	5,000	\$ 2.8820	\$ 14,410.13	5,479	\$ 2.6785	\$ 14,711.04	28,004	\$ 2.6785	\$ 75,007.77	
1/3/22	40,000	\$ 3.4130	\$ 136,521.34	5,000	\$ 2.8820	\$ 14,410.13	14,075	\$ 2.6850	\$ 37,791.49	17,479	\$ 2.6784	\$ 46,815.23	
1/4/22	40,000	\$ 3.4130	\$ 136,521.34	46,247	\$ 4.0701	\$ 188,231.57	768,574.65	\$ 2,803.2	\$ 75,255.69	5,479	\$ 2.6786	\$ 14,676.08	
1/5/22	40,000	\$ 3.4130	\$ 136,521.34	20,000	\$ 3.4173	\$ 68,346.44	800,370.70	\$ 2,107.5	\$ 56,576.36	10,030	\$ 2.6786	\$ 26,866.69	
1/6/22	40,000	\$ 3.4130	\$ 136,521.34	44,247	\$ 4.0856	\$ 180,775.22	396,296.24	\$ 7,149	\$ 19,189.90	17,502	\$ 2.6786	\$ 46,882.30	
1/7/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 7.5520	\$ 442,088.27	396,296.24	\$ 9,806	\$ 26,361.39	28,032	\$ 2.6787	\$ 75,083.31	
1/8/22	40,000	\$ 3.4130	\$ 136,521.34	49,247	\$ 4.9360	\$ 243,082.53	293,222.85	\$ 17,159	\$ 46,142.68	5,000	\$ 2.6785	\$ 13,391.94	
1/9/22	33,616	\$ 3.4160	\$ 114,831.61	49,247	\$ 4.9360	\$ 243,082.53	648,435.01	\$ 51,287.73	13,075	\$ 2.6887	\$ 35,151.34		
1/10/22	40,000	\$ 3.4130	\$ 136,521.34	49,247	\$ 4.9360	\$ 243,082.53	516,227.72	\$ 35,753.73	22,075	\$ 2.6804	\$ 59,170.16		
1/11/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 8.7240	\$ 632,254.25	886,021.99	\$ 75,348.15	28,032	\$ 2.6802	\$ 75,131.77		
1/12/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 4.4277	\$ 259,192.12	886,021.99	\$ 59,333.10	5,479	\$ 2.6801	\$ 14,684.39		
1/13/22	29,424	\$ 3.4186	\$ 100,589.22	41,247	\$ 4.5560	\$ 187,920.69	382,284.25	\$ 44,304.27	2,055	\$ 2.6801	\$ 5,507.70		
1/14/22	35,000	\$ 3.4153	\$ 119,533.77	72,473	\$ 9.4711	\$ 686,398.84	705,729.43	\$ 34,384.76	12,502	\$ 2.6839	\$ 33,553.63		
1/15/22	40,000	\$ 3.4130	\$ 136,521.34	66,848	\$ 10.5572	\$ 705,729.43	382,284.25	\$ 44,304.27	12,805	\$ 2.6853	\$ 34,384.76		
1/16/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 6.5304	\$ 382,284.25	382,284.25	\$ -	16,499	\$ 2.6853	\$ 44,304.27		
1/17/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 6.5304	\$ 382,284.25	382,284.25	\$ -	27,116	\$ 2.6850	\$ 72,807.56		
1/18/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 6.5304	\$ 382,284.25	168,931.38	\$ 14,711.04	5,479	\$ 2.6850	\$ 14,711.04		
1/19/22	40,000	\$ 3.4130	\$ 136,521.34	38,247	\$ 4.4169	\$ 168,931.38	768,574.65	\$ 37,791.49	14,075	\$ 2.6850	\$ 37,791.49		
1/20/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 10.6050	\$ 768,574.65	800,370.70	\$ 75,255.69	28,032	\$ 2.6846	\$ 75,255.69		
1/21/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 11.0437	\$ 800,370.70	396,296.24	\$ 56,576.36	21,075	\$ 2.6845	\$ 56,576.36		
1/22/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 6.7698	\$ 396,296.24	396,296.24	\$ 19,189.90	7,149	\$ 2.6843	\$ 19,189.90		
1/23/22	26,926	\$ 3.4206	\$ 92,102.23	58,539	\$ 6.7698	\$ 396,296.24	396,296.24	\$ 26,361.39	9,806	\$ 2.6883	\$ 26,361.39		
1/24/22	36,269	\$ 3.4146	\$ 123,845.21	58,539	\$ 6.7698	\$ 396,296.24	396,296.24	\$ 46,142.68	17,159	\$ 2.6891	\$ 46,142.68		
1/25/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 5.0090	\$ 293,222.85	765,554.03	\$ 75,374.18	28,032	\$ 2.6889	\$ 75,374.18		
1/26/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 10.5633	\$ 765,554.03	648,435.01	\$ 51,287.73	19,075	\$ 2.6887	\$ 51,287.73		
1/27/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 8.9473	\$ 648,435.01	516,227.72	\$ 35,151.34	13,075	\$ 2.6884	\$ 35,151.34		
1/28/22	40,000	\$ 3.4130	\$ 136,521.34	65,539	\$ 7.8766	\$ 516,227.72	886,021.99	\$ 75,351.91	28,032	\$ 2.6881	\$ 75,351.91		
1/29/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 12.2255	\$ 886,021.99	886,021.99	\$ 75,348.15	28,032	\$ 2.6879	\$ 75,348.15		
1/30/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 12.2255	\$ 886,021.99	886,021.99	\$ 59,333.10	22,075	\$ 2.6878	\$ 59,333.10		
1/31/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 12.2255	\$ 886,021.99	886,021.99	\$ -	491,534	\$ 2.6838	\$ 1,319,196.02		
<b>Total</b>	<b>1,188,067</b>	<b>\$ 3.4137</b>	<b>\$ 4,055,718.45</b>	<b>1,664,224</b>	<b>\$ 7.8586</b>	<b>\$ 13,078,538.58</b>							



## Rhode Island Gas Summary: January 2022

### Rhode Island Gas Summary: January 2022

	Baseload		Swing		Storage	
	Volume	Price	Volume	Price	Volume	Price
1/1/22	20,565	\$ 3.7813	11,000	\$ 3.6830	-	\$ -
1/2/22	23,600	\$ 3.7725	10,740	\$ 3.6830	6,555	\$ 3.0523
1/3/22	25,000	\$ 3.7691	30,960	\$ 4.3184	10,836	\$ 3.0567
1/4/22	25,000	\$ 3.7691	34,215	\$ 3.5727	6,384	\$ 3.0571
1/5/22	25,000	\$ 3.7691	14,639	\$ 3.7707	-	\$ -
1/6/22	25,000	\$ 3.7691	34,215	\$ 3.9905	-	\$ -
1/7/22	25,000	\$ 3.7691	34,215	\$ 3.9509	10,836	\$ 3.0618
1/8/22	25,000	\$ 3.7691	29,576	\$ 3.9320	10,836	\$ 3.0623
1/9/22	21,971	\$ 3.7769	29,576	\$ 3.9320	-	\$ -
1/10/22	25,000	\$ 3.7691	49,536	\$ 4.2288	6,555	\$ 3.0630
1/11/22	25,000	\$ 3.7691	59,165	\$ 5.7339	10,836	\$ 3.0642
1/12/22	25,000	\$ 3.7691	33,216	\$ 3.9947	-	\$ -
1/13/22	20,565	\$ 3.7679	23,639	\$ 4.5651	-	\$ -
1/14/22	23,594	\$ 3.7725	49,185	\$ 4.6131	6,555	\$ 3.0662
1/15/22	25,000	\$ 3.7691	59,165	\$ 6.2736	10,836	\$ 3.0690
1/16/22	25,000	\$ 3.7691	34,215	\$ 4.3208	5,384	\$ 3.0691
1/17/22	25,000	\$ 3.7691	34,215	\$ 4.3208	-	\$ -
1/18/22	25,000	\$ 3.7691	34,215	\$ 4.3208	10,836	\$ 3.0676
1/19/22	25,000	\$ 3.7691	24,639	\$ 4.5000	-	\$ -
1/20/22	25,000	\$ 3.7691	49,185	\$ 4.6289	6,555	\$ 3.0664
1/21/22	25,000	\$ 3.7691	54,175	\$ 4.3049	10,836	\$ 3.0709
1/22/22	25,000	\$ 3.7691	49,185	\$ 4.2337	6,555	\$ 3.0713
1/23/22	25,000	\$ 3.7691	49,185	\$ 4.2337	2,458	\$ 3.0714
1/24/22	24,097	\$ 3.7713	44,195	\$ 4.1846	2,458	\$ 3.0772
1/25/22	25,000	\$ 3.7691	34,215	\$ 4.2071	6,555	\$ 3.0871
1/26/22	25,000	\$ 3.7691	59,175	\$ 6.3070	10,836	\$ 3.0908
1/27/22	25,000	\$ 3.7691	44,195	\$ 4.4631	6,555	\$ 3.0934
1/28/22	23,594	\$ 3.7725	34,215	\$ 4.5090	4,555	\$ 3.0953
1/29/22	25,000	\$ 3.7691	59,165	\$ 6.9572	10,836	\$ 3.0981
1/30/22	25,000	\$ 3.7691	59,165	\$ 6.9572	10,836	\$ 3.0978
1/31/22	25,000	\$ 3.7691	49,185	\$ 5.1275	6,555	\$ 3.0980
<b>Total</b>	<b>757,986</b>	<b>\$ 3.7700</b>	<b>1,215,566</b>	<b>\$ 4.8074</b>	<b>182,039</b>	<b>\$ 3.0740</b>
						<b>559,582</b>

### Rhode Island Gas Summary: January 2022

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount
	INJECTIONS					WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount			
1/1/22	(4,174)	\$ 3.6830	\$ (15,372.99)	-	\$ -	\$ -	-	\$ -	-	-	65,807	\$ 231,465.25
1/2/22	(8,424)	\$ 3.1923	\$ (26,891.64)	-	\$ -	\$ -	-	\$ -	-	-	83,236	\$ 283,318.63
1/3/22	-	\$ -	\$ -	3,550	\$ 3.2702	\$ 11,609.10	-	\$ -	-	-	143,350	\$ 498,597.08
1/4/22	-	\$ -	\$ -	6,610	\$ 3.2702	\$ 21,615.81	-	\$ -	-	-	175,935	\$ 629,169.15
1/5/22	-	\$ -	\$ -	2,179	\$ 3.2702	\$ 7,125.70	-	\$ -	-	-	107,297	\$ 376,097.09
1/6/22	(6,852)	\$ 3.9905	\$ (27,343.24)	-	\$ -	\$ -	-	\$ -	-	-	146,640	\$ 547,585.09
1/7/22	-	\$ -	\$ -	3,460	\$ 3.2821	\$ 11,356.20	-	\$ -	-	-	189,552	\$ 899,434.22
1/8/22	-	\$ -	\$ -	5,441	\$ 3.2821	\$ 17,858.12	-	\$ -	-	-	188,132	\$ 716,249.28
1/9/22	-	\$ -	\$ -	9,334	\$ 3.2821	\$ 30,635.50	-	\$ -	-	-	148,744	\$ 601,216.67
1/10/22	-	\$ -	\$ -	902	\$ 3.2821	\$ 2,960.49	-	\$ -	-	-	193,315	\$ 765,518.16
1/11/22	-	\$ -	\$ -	5,762	\$ 3.2821	\$ 18,911.69	-	\$ -	-	-	241,268	\$ 1,329,498.00
1/12/22	-	\$ -	\$ -	5,957	\$ 3.2821	\$ 19,551.71	-	\$ -	-	-	168,191	\$ 656,866.29
1/13/22	-	\$ -	\$ -	1,714	\$ 3.2821	\$ 5,625.59	-	\$ -	-	-	118,644	\$ 485,044.93
1/14/22	(2,719)	\$ 3.0662	\$ (8,337.00)	-	\$ -	\$ -	-	\$ -	-	-	196,590	\$ 1,167,150.29
1/15/22	-	\$ -	\$ -	5,620	\$ 3.2819	\$ 18,444.16	-	\$ -	-	-	220,274	\$ 1,393,743.93
1/16/22	-	\$ -	\$ -	7,424	\$ 3.2819	\$ 24,364.68	-	\$ -	-	-	187,061	\$ 846,064.20
1/17/22	(74)	\$ 4.3208	\$ (319.74)	-	\$ -	\$ -	-	\$ -	-	-	157,680	\$ 760,551.57
1/18/22	-	\$ -	\$ -	7,589	\$ 3.2821	\$ 24,907.63	-	\$ -	-	-	203,295	\$ 891,827.23
1/19/22	-	\$ -	\$ -	4,476	\$ 3.2821	\$ 14,690.55	-	\$ -	-	-	137,841	\$ 539,957.41
1/20/22	(7,824)	\$ 3.3198	\$ (25,974.26)	-	\$ -	\$ -	-	\$ -	-	-	199,464	\$ 1,258,913.89
1/21/22	-	\$ -	\$ -	4,210	\$ 3.2856	\$ 13,832.51	-	\$ -	-	-	234,726	\$ 1,386,705.40
1/22/22	-	\$ -	\$ -	6,622	\$ 3.2856	\$ 21,757.46	-	\$ -	-	-	206,976	\$ 933,745.92
1/23/22	(6,223)	\$ 3.7746	\$ (23,489.37)	-	\$ -	\$ -	-	\$ -	-	-	163,034	\$ 794,110.69
1/24/22	(9,236)	\$ 3.8899	\$ (35,926.76)	-	\$ -	\$ -	-	\$ -	-	-	166,128	\$ 793,953.14
1/25/22	(7,592)	\$ 3.2401	\$ (24,598.70)	-	\$ -	\$ -	-	\$ -	-	-	173,876	\$ 709,700.00
1/26/22	(7,869)	\$ 3.0908	\$ (24,321.88)	-	\$ -	\$ -	-	\$ -	-	-	227,647	\$ 1,454,067.25
1/27/22	(2,420)	\$ 3.0934	\$ (7,486.01)	-	\$ -	\$ -	-	\$ -	-	-	204,878	\$ 1,140,510.13
1/28/22	(3,414)	\$ 3.0953	\$ (10,567.46)	-	\$ -	\$ -	-	\$ -	-	-	177,564	\$ 934,714.69
1/29/22	-	\$ -	\$ -	8,470	\$ 3.3091	\$ 28,027.94	-	\$ -	-	-	243,976	\$ 1,665,345.43
1/30/22	-	\$ -	\$ -	6,466	\$ 3.3091	\$ 21,396.54	-	\$ -	-	-	241,972	\$ 1,658,707.86
1/31/22	-	\$ -	\$ -	8,363	\$ 3.3091	\$ 27,673.87	-	\$ -	-	-	223,651	\$ 1,476,280.14
<b>Total</b>	<b>(66,821)</b>	<b>\$ 3.4514</b>	<b>\$ (230,629.04)</b>	<b>104,149</b>	<b>\$ 3.2871</b>	<b>\$ 342,345.23</b>	<b>5,536,744</b>	<b>\$ 27,826,108.99</b>				

## Rhode Island Gas Summary: January 2022

	Amount Due
1/1/22	\$ 231,465.25
1/2/22	\$ 283,318.63
1/3/22	\$ 498,597.08
1/4/22	\$ 629,169.15
1/5/22	\$ 376,097.09
1/6/22	\$ 547,585.09
1/7/22	\$ 899,434.22
1/8/22	\$ 716,249.28
1/9/22	\$ 601,216.67
1/10/22	\$ 765,518.16
1/11/22	\$ 1,329,498.00
1/12/22	\$ 656,866.29
1/13/22	\$ 485,044.93
1/14/22	\$ 1,167,150.29
1/15/22	\$ 1,393,743.93
1/16/22	\$ 846,064.20
1/17/22	\$ 760,551.57
1/18/22	\$ 891,827.23
1/19/22	\$ 539,957.41
1/20/22	\$ 1,258,913.89
1/21/22	\$ 1,386,705.40
1/22/22	\$ 933,745.92
1/23/22	\$ 794,110.69
1/24/22	\$ 793,953.14
1/25/22	\$ 709,700.00
1/26/22	\$ 1,454,067.25
1/27/22	\$ 1,140,510.13
1/28/22	\$ 934,714.69
1/29/22	\$ 1,665,345.43
1/30/22	\$ 1,658,707.86
1/31/22	\$ 1,476,280.14
<b>Total</b>	<b>\$ 27,826,108.99</b>

## Rhode Island Gas Summary: February 2022

		Baseload			AGT			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
2/1/22	40,180	\$ 6.0598	\$ 243,482.64	58,577	\$ 5.6473	\$ 330,799.75	24,644	\$ 2.6879	\$ 66,241.68	
2/2/22	38,604	\$ 6.0597	\$ 233,927.49	42,247	\$ 5.3360	\$ 225,428.82	2,055	\$ 2.6882	\$ 5,523.34	
2/3/22	33,679	\$ 6.0592	\$ 204,067.65	33,000	\$ 6.1322	\$ 202,361.82	5,479	\$ 2.6907	\$ 14,742.24	
2/4/22	40,180	\$ 6.0598	\$ 243,482.64	58,577	\$ 6.1851	\$ 362,305.84	13,418	\$ 2.7009	\$ 36,241.23	
2/5/22	40,180	\$ 6.0598	\$ 243,482.64	66,181	\$ 9.8292	\$ 650,505.15	28,032	\$ 2.7006	\$ 75,702.53	
2/6/22	40,180	\$ 6.0598	\$ 243,482.64	60,247	\$ 8.6961	\$ 523,911.16	22,075	\$ 2.7004	\$ 59,611.41	
2/7/22	33,796	\$ 6.0592	\$ 204,777.01	52,247	\$ 6.7608	\$ 353,231.16	-	\$ -	\$ -	
2/8/22	40,180	\$ 6.0598	\$ 243,482.64	55,247	\$ 4.3832	\$ 242,160.14	5,479	\$ 2.7102	\$ 14,849.18	
2/9/22	40,180	\$ 6.0598	\$ 243,482.64	47,247	\$ 4.1891	\$ 197,922.28	2,479	\$ 2.7102	\$ 6,718.57	
2/10/22	33,596	\$ 6.0592	\$ 203,564.43	43,000	\$ 3.9024	\$ 167,804.14	5,479	\$ 2.7102	\$ 14,849.14	
2/11/22	40,180	\$ 6.0598	\$ 243,482.64	23,000	\$ 3.6232	\$ 83,333.72	5,479	\$ 2.7208	\$ 14,907.41	
2/12/22	24,538	\$ 6.0590	\$ 148,675.76	37,289	\$ 3.7963	\$ 141,560.43	-	\$ -	\$ -	
2/13/22	40,180	\$ 6.0598	\$ 243,482.64	46,289	\$ 5.8872	\$ 272,510.43	23,776	\$ 2.7456	\$ 65,278.90	
2/14/22	40,180	\$ 6.0598	\$ 243,482.64	51,223	\$ 6.7215	\$ 344,294.74	28,032	\$ 2.7454	\$ 76,957.77	
2/15/22	40,180	\$ 6.0598	\$ 243,482.64	72,511	\$ 8.2175	\$ 595,856.49	28,032	\$ 2.7452	\$ 76,953.02	
2/16/22	40,180	\$ 6.0598	\$ 243,482.64	30,000	\$ 3.8703	\$ 116,107.96	14,030	\$ 2.7450	\$ 38,512.50	
2/17/22	40,180	\$ 6.0598	\$ 243,482.64	-	\$ -	\$ -	2,479	\$ 2.7452	\$ 6,805.25	
2/18/22	33,596	\$ 6.0592	\$ 203,564.43	62,330	\$ 4.5249	\$ 282,035.74	7,299	\$ 2.7452	\$ 20,037.01	
2/19/22	40,180	\$ 6.0598	\$ 243,482.64	12,000	\$ 4.3129	\$ 51,754.97	24,872	\$ 2.7558	\$ 68,543.16	
2/20/22	40,180	\$ 6.0598	\$ 243,482.64	12,000	\$ 4.3129	\$ 51,754.97	27,829	\$ 2.7556	\$ 76,685.11	
2/21/22	29,738	\$ 6.0587	\$ 180,173.72	12,000	\$ 4.3129	\$ 51,754.97	6,157	\$ 2.7553	\$ 16,964.66	
2/22/22	33,796	\$ 6.0592	\$ 204,777.01	12,000	\$ 4.3129	\$ 51,754.97	-	\$ -	\$ -	
2/23/22	38,604	\$ 6.0597	\$ 233,927.49	30,000	\$ 4.1482	\$ 124,446.23	2,055	\$ 2.7832	\$ 5,718.34	
2/24/22	40,180	\$ 6.0598	\$ 243,482.64	62,533	\$ 4.6774	\$ 292,491.75	11,951	\$ 2.7858	\$ 33,292.52	
2/25/22	40,180	\$ 6.0598	\$ 243,482.64	58,780	\$ 5.1066	\$ 300,166.29	27,829	\$ 2.7855	\$ 77,516.75	
2/26/22	36,322	\$ 6.0595	\$ 220,091.93	66,780	\$ 7.1836	\$ 479,720.15	10,730	\$ 2.7853	\$ 29,886.51	
2/27/22	40,180	\$ 6.0598	\$ 243,482.64	63,780	\$ 6.4213	\$ 409,550.15	13,872	\$ 2.7914	\$ 38,722.88	
2/28/22	38,322	\$ 6.0596	\$ 232,217.75	72,714	\$ 8.5060	\$ 618,507.76	13,687	\$ 2.7912	\$ 38,202.49	
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Total</b>	<b>1,057,651</b>	<b>\$ 6.0596</b>	<b>\$ 6,408,969.51</b>	<b>1,241,799</b>	<b>\$ 6.0590</b>	<b>\$ 7,524,031.96</b>	<b>357,248</b>	<b>\$ 2.7417</b>	<b>\$ 979,463.59</b>	

## Rhode Island Gas Summary: February 2022

### Rhode Island Gas Summary: February 2022

	Baseload			TGP			Storage		
	Volume	Price	Amount	Swing			Storage		
				Volume	Price	Amount	Volume	Price	Amount
2/1/22	6,651	\$ 6.1322	\$ 40,785.41	51,362	\$ 5.1927	\$ 266,708.24	6,555	\$ 3.0983	\$ 20,309.48
2/2/22	25,000	\$ 6.1886	\$ 154,714.58	24,684	\$ 5.2219	\$ 128,897.68	-	\$ -	\$ -
2/3/22	20,386	\$ 6.2013	\$ 126,420.51	14,000	\$ 5.9003	\$ 82,604.14	-	\$ -	\$ -
2/4/22	25,000	\$ 6.1886	\$ 154,714.58	34,396	\$ 5.3719	\$ 184,771.45	6,555	\$ 3.1275	\$ 20,500.77
2/5/22	25,000	\$ 6.1886	\$ 154,714.58	58,348	\$ 7.3892	\$ 431,143.79	10,836	\$ 3.1301	\$ 33,917.34
2/6/22	25,000	\$ 6.1886	\$ 154,714.58	43,378	\$ 5.6635	\$ 245,671.74	6,555	\$ 3.1332	\$ 20,537.83
2/7/22	21,971	\$ 6.1964	\$ 136,140.08	33,398	\$ 5.1892	\$ 173,307.87	-	\$ -	\$ -
2/8/22	25,000	\$ 6.1886	\$ 154,714.58	30,712	\$ 4.2903	\$ 131,763.63	-	\$ -	\$ -
2/9/22	22,000	\$ 6.1963	\$ 136,317.92	22,712	\$ 4.2463	\$ 96,441.23	-	\$ -	\$ -
2/10/22	23,594	\$ 6.1919	\$ 146,092.68	15,712	\$ 3.9687	\$ 62,355.43	-	\$ -	\$ -
2/11/22	25,000	\$ 6.1886	\$ 154,714.58	8,000	\$ 3.6064	\$ 28,851.16	-	\$ -	\$ -
2/12/22	20,565	\$ 6.2007	\$ 127,518.18	19,712	\$ 3.9583	\$ 78,026.63	-	\$ -	\$ -
2/13/22	25,000	\$ 6.1886	\$ 154,714.58	39,672	\$ 5.6149	\$ 222,754.36	10,836	\$ 3.1844	\$ 34,506.03
2/14/22	25,000	\$ 6.1886	\$ 154,714.58	44,662	\$ 6.7241	\$ 300,312.55	10,836	\$ 3.1872	\$ 34,536.65
2/15/22	25,000	\$ 6.1886	\$ 154,714.58	44,376	\$ 4.7876	\$ 212,455.58	10,836	\$ 3.1872	\$ 34,536.43
2/16/22	25,000	\$ 6.1886	\$ 154,714.58	13,712	\$ 4.0427	\$ 55,434.07	10,124	\$ 3.1871	\$ 32,266.46
2/17/22	22,000	\$ 6.1963	\$ 136,317.92	-	\$ -	\$ -	-	\$ -	\$ -
2/18/22	25,000	\$ 6.1886	\$ 154,714.58	34,396	\$ 4.6120	\$ 158,634.73	1,384	\$ 3.1949	\$ 4,421.69
2/19/22	25,000	\$ 6.1886	\$ 154,714.58	31,960	\$ 6.2383	\$ 199,374.86	6,555	\$ 3.2008	\$ 20,981.16
2/20/22	25,000	\$ 6.1886	\$ 154,714.58	26,970	\$ 6.0509	\$ 163,192.92	8,555	\$ 3.2010	\$ 27,384.36
2/21/22	22,691	\$ 6.1943	\$ 140,555.28	12,000	\$ 4.5539	\$ 54,647.12	2,458	\$ 3.2022	\$ 7,871.11
2/22/22	24,276	\$ 6.1903	\$ 150,274.86	12,000	\$ 4.5539	\$ 54,647.12	-	\$ -	\$ -
2/23/22	25,000	\$ 6.1886	\$ 154,714.58	11,712	\$ 4.4208	\$ 51,776.02	-	\$ -	\$ -
2/24/22	25,000	\$ 6.1886	\$ 154,714.58	34,396	\$ 4.6759	\$ 160,830.66	4,000	\$ 3.2178	\$ 12,871.24
2/25/22	25,000	\$ 6.1886	\$ 154,714.58	34,396	\$ 4.9295	\$ 169,556.29	10,836	\$ 3.2165	\$ 34,854.47
2/26/22	23,594	\$ 6.1919	\$ 146,092.68	39,386	\$ 4.9483	\$ 194,895.68	6,555	\$ 3.2164	\$ 21,083.71
2/27/22	23,594	\$ 6.1919	\$ 146,092.68	39,386	\$ 4.9483	\$ 194,895.68	6,555	\$ 3.2236	\$ 21,130.82
2/28/22	24,097	\$ 6.1907	\$ 149,177.19	59,346	\$ 7.1778	\$ 425,974.66	5,829	\$ 3.2382	\$ 18,875.45
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>655,419</b>	<b>\$ 6.1903</b>	<b>\$ 4,057,218.73</b>	<b>834,784</b>	<b>\$ 5.4265</b>	<b>\$ 4,529,925.29</b>	<b>125,860</b>	<b>\$ 3.1828</b>	<b>\$ 400,585</b>

### Rhode Island Gas Summary: February 2022

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount
	INJECTIONS					WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount			
2/1/22	-	\$	-	1,441	\$ 3.3098	\$ 4,769.45	-	-	-	189,410	\$	973,096.64
2/2/22	(2,551)	\$	(13,321.10)	-	\$	-	-	-	-	130,039	\$	735,170.81
2/3/22	(2,581)	\$	(15,228.66)	-	\$	-	-	-	-	103,963	\$	614,967.70
2/4/22	(4,889)	\$	(15,290.36)	-	\$	-	-	-	-	173,237	\$	986,726.16
2/5/22	(8,889)	\$	(27,823.11)	-	\$	-	-	-	-	219,688	\$	1,561,642.93
2/6/22	(4,785)	\$	(14,992.15)	-	\$	-	-	-	-	192,650	\$	1,232,937.21
2/7/22	-	\$	-	2,145	\$ 3.3350	\$ 7,153.61	-	-	-	143,557	\$	874,609.73
2/8/22	(1,700)	\$	(7,293.51)	-	\$	-	-	-	-	154,918	\$	779,676.66
2/9/22	-	\$	-	3,543	\$ 3.3390	\$ 11,829.93	-	-	-	138,161	\$	692,712.57
2/10/22	-	\$	-	3,614	\$ 3.3390	\$ 12,067.00	-	-	-	124,995	\$	606,732.83
2/11/22	(3,608)	\$	(13,011.87)	-	\$	-	-	-	-	98,051	\$	512,277.64
2/12/22	(7,897)	\$	(31,258.94)	-	\$	-	-	-	-	94,207	\$	464,522.05
2/13/22	(8,957)	\$	(28,522.56)	-	\$	-	-	-	-	176,796	\$	964,724.37
2/14/22	-	\$	-	8,264	\$ 3.3549	\$ 27,724.86	-	-	-	208,197	\$	1,182,023.79
2/15/22	-	\$	-	8,533	\$ 3.3549	\$ 28,627.33	-	-	-	229,468	\$	1,346,626.07
2/16/22	-	\$	-	8,978	\$ 3.3549	\$ 30,120.26	-	-	-	142,024	\$	670,638.47
2/17/22	-	\$	-	1,454	\$ 3.3549	\$ 4,878.02	-	-	-	66,113	\$	391,483.83
2/18/22	(4,715)	\$	(19,784.30)	-	\$	-	-	-	-	159,290	\$	803,623.89
2/19/22	-	\$	-	7,993	\$ 3.3649	\$ 26,895.85	-	-	-	148,560	\$	765,747.23
2/20/22	-	\$	-	1,524	\$ 3.3649	\$ 5,128.15	-	-	-	142,058	\$	722,342.74
2/21/22	(2,482)	\$	(7,980.41)	-	\$	-	-	-	-	82,562	\$	443,986.47
2/22/22	-	\$	-	3,367	\$ 3.3650	\$ 11,330.07	-	-	-	85,439	\$	472,784.03
2/23/22	(3,187)	\$	(14,088.98)	-	\$	-	-	-	-	104,184	\$	556,493.67
2/24/22	-	\$	-	5,846	\$ 3.3734	\$ 19,720.81	-	-	-	183,906	\$	917,404.20
2/25/22	-	\$	-	8,436	\$ 3.3734	\$ 28,457.88	-	-	-	205,457	\$	1,008,748.90
2/26/22	(3,400)	\$	(10,935.87)	-	\$	-	-	-	-	179,967	\$	1,080,834.78
2/27/22	(9,784)	\$	(37,109.04)	-	\$	-	-	-	-	177,583	\$	1,016,765.80
2/28/22	(9,677)	\$	(46,495.69)	-	\$	-	-	-	-	204,318	\$	1,436,459.60
	-	\$	-	-	\$	-	-	-	-	-	\$	-
	-	\$	-	-	\$	-	-	-	-	-	\$	-
	-	\$	-	-	\$	-	-	-	-	-	\$	-
<b>Total</b>	<b>(79,102)</b>	<b>\$</b>	<b>(303,136.54)</b>	<b>65,138</b>	<b>\$ 3.3575</b>	<b>\$ 218,703.23</b>	<b>4,258,797</b>	<b>\$</b>	<b>23,815,760.79</b>			

## Rhode Island Gas Summary: February 2022

	Amount Due
2/1/22	\$ 973,096.64
2/2/22	\$ 735,170.81
2/3/22	\$ 614,967.70
2/4/22	\$ 986,726.16
2/5/22	\$ 1,561,642.93
2/6/22	\$ 1,232,937.21
2/7/22	\$ 874,609.73
2/8/22	\$ 779,676.66
2/9/22	\$ 692,712.57
2/10/22	\$ 606,732.83
2/11/22	\$ 512,277.64
2/12/22	\$ 464,522.05
2/13/22	\$ 964,724.37
2/14/22	\$ 1,182,023.79
2/15/22	\$ 1,346,626.07
2/16/22	\$ 670,638.47
2/17/22	\$ 391,483.83
2/18/22	\$ 803,623.89
2/19/22	\$ 765,747.23
2/20/22	\$ 722,342.74
2/21/22	\$ 443,986.47
2/22/22	\$ 472,784.03
2/23/22	\$ 556,493.67
2/24/22	\$ 917,404.20
2/25/22	\$ 1,008,748.90
2/26/22	\$ 1,080,834.78
2/27/22	\$ 1,016,765.80
2/28/22	\$ 1,436,459.60
	\$ -
	\$ -
	\$ -
<b>Total</b>	<b>\$ 23,815,760.79</b>

		Baseload				AGT				Storage Withdrawals					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/22	30,000	\$ 4.0643	\$ 121,927.76	62,600	\$ 4.0899	\$ 256,028.40	13,479	\$ 2.7924	\$ 37,638.88						
3/2/22	23,500	\$ 4.0642	\$ 95,507.86	61,300	\$ 4.1030	\$ 251,510.88	5,479	\$ 2.7926	\$ 15,300.42						
3/3/22	26,142	\$ 4.0642	\$ 106,246.53	73,910	\$ 5.7879	\$ 427,783.58	12,734	\$ 2.7972	\$ 35,619.62						
3/4/22	30,000	\$ 4.0643	\$ 121,927.76	68,910	\$ 4.5775	\$ 315,438.74	21,876	\$ 2.7995	\$ 61,241.63						
3/5/22	30,000	\$ 4.0643	\$ 121,927.76	12,000	\$ 4.1762	\$ 50,114.89	9,952	\$ 2.7993	\$ 27,858.81						
3/6/22	30,000	\$ 4.0643	\$ 121,927.76	12,000	\$ 4.1762	\$ 50,114.89	-	\$ -	\$ -						
3/7/22	15,167	\$ 4.0639	\$ 61,637.56	12,000	\$ 4.1762	\$ 50,114.89	2,055	\$ 2.7990	\$ 5,751.93						
3/8/22	30,000	\$ 4.0643	\$ 121,927.76	58,000	\$ 4.5381	\$ 263,209.62	5,479	\$ 2.8096	\$ 15,393.59						
3/9/22	30,000	\$ 4.0643	\$ 121,927.76	62,000	\$ 4.3795	\$ 271,530.51	9,479	\$ 2.8095	\$ 26,631.65						
3/10/22	30,000	\$ 4.0643	\$ 121,927.76	49,000	\$ 4.3287	\$ 212,107.78	5,479	\$ 2.8097	\$ 15,394.13						
3/11/22	18,424	\$ 4.0640	\$ 74,875.96	37,000	\$ 4.3586	\$ 161,267.81	2,055	\$ 2.8096	\$ 5,773.81						
3/12/22	30,000	\$ 4.0643	\$ 121,927.76	43,226	\$ 5.1166	\$ 221,169.73	15,951	\$ 2.8178	\$ 44,947.26						
3/13/22	30,000	\$ 4.0643	\$ 121,927.76	43,247	\$ 5.1164	\$ 221,268.47	23,876	\$ 2.8176	\$ 67,272.57						
3/14/22	23,616	\$ 4.0642	\$ 95,979.36	43,247	\$ 5.1164	\$ 221,268.47	-	\$ -	\$ -						
3/15/22	23,415	\$ 4.0642	\$ 95,162.37	22,000	\$ 4.1279	\$ 90,813.91	5,479	\$ 2.8218	\$ 15,460.57						
3/16/22	30,000	\$ 4.0643	\$ 121,927.76	28,000	\$ 3.9377	\$ 110,255.83	5,479	\$ 2.8266	\$ 15,486.73						
3/17/22	30,000	\$ 4.0643	\$ 121,927.76	12,000	\$ 4.0085	\$ 48,102.34	5,479	\$ 2.8265	\$ 15,486.59						
3/18/22	23,415	\$ 4.0642	\$ 95,162.37	-	\$ -	\$ -	-	\$ -	\$ -						
3/19/22	30,000	\$ 4.0643	\$ 121,927.76	13,000	\$ 4.0608	\$ 52,789.84	-	\$ -	\$ -						
3/20/22	23,415	\$ 4.0642	\$ 95,162.37	13,000	\$ 4.0608	\$ 52,789.84	7,951	\$ 2.8313	\$ 22,511.82						
3/21/22	30,000	\$ 4.0643	\$ 121,927.76	13,000	\$ 4.0608	\$ 52,789.84	9,952	\$ 2.8358	\$ 28,221.83						
3/22/22	30,000	\$ 4.0643	\$ 121,927.76	42,000	\$ 4.0858	\$ 171,604.50	4,978	\$ 2.8355	\$ 14,115.30						
3/23/22	23,415	\$ 4.0642	\$ 95,162.37	42,000	\$ 4.3511	\$ 182,745.14	4,978	\$ 2.8353	\$ 14,114.08						
3/24/22	30,000	\$ 4.0643	\$ 121,927.76	24,000	\$ 4.6227	\$ 110,944.20	16,978	\$ 2.8399	\$ 48,215.21						
3/25/22	30,000	\$ 4.0643	\$ 121,927.76	15,000	\$ 4.6023	\$ 69,034.82	5,479	\$ 2.8398	\$ 15,559.01						
3/26/22	30,000	\$ 4.0643	\$ 121,927.76	30,000	\$ 5.3111	\$ 159,331.93	-	\$ -	\$ -						
3/27/22	30,000	\$ 4.0643	\$ 121,927.76	30,000	\$ 5.3111	\$ 159,331.93	12,725	\$ 2.8398	\$ 36,136.04						
3/28/22	30,000	\$ 4.0643	\$ 121,927.76	40,000	\$ 6.1370	\$ 245,481.93	27,339	\$ 2.8396	\$ 77,631.62						
3/29/22	30,000	\$ 4.0643	\$ 121,927.76	68,247	\$ 5.4436	\$ 371,506.07	5,479	\$ 2.8395	\$ 15,557.41						
3/30/22	30,000	\$ 4.0643	\$ 121,927.76	39,000	\$ 4.9694	\$ 193,806.27	5,479	\$ 2.8395	\$ 15,557.48						
3/31/22	30,000	\$ 4.0643	\$ 121,927.76	128	\$ 4.8821	\$ 624.91	5,479	\$ 2.8395	\$ 15,557.55						
Total	860,509	\$ 4.0642	\$ 3,497,307.40	1,069,815	\$ 4.7157	\$ 5,044,881.98	251,148	\$ 2.8208	\$ 708,435.56						



**Rhode Island Gas Summary: March 2022**

	Baseload			TGP			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/22	20,000	\$ 4.2362	\$ 84,724.07	14,696	\$ 4.1619	\$ 61,163.67	-	\$ -	\$ -
3/2/22	18,600	\$ 4.2398	\$ 78,860.16	26,696	\$ 4.4142	\$ 117,841.66	10,836	\$ 3.2608	\$ 35,333.81
3/3/22	19,097	\$ 4.2385	\$ 80,941.85	44,126	\$ 4.7692	\$ 210,446.95	2,458	\$ 3.2643	\$ 8,023.68
3/4/22	20,000	\$ 4.2362	\$ 84,724.07	39,126	\$ 4.5910	\$ 179,628.32	9,555	\$ 3.2657	\$ 31,203.54
3/5/22	20,000	\$ 4.2362	\$ 84,724.07	5,000	\$ 4.3100	\$ 21,549.89	5,384	\$ 3.2669	\$ 17,589.19
3/6/22	20,000	\$ 4.2362	\$ 84,724.07	5,000	\$ 4.3100	\$ 21,549.89	-	\$ -	\$ -
3/7/22	15,565	\$ 4.2498	\$ 66,148.04	5,000	\$ 4.3100	\$ 21,549.89	2,019	\$ 3.2683	\$ 6,598.80
3/8/22	20,000	\$ 4.2362	\$ 84,724.07	24,696	\$ 4.7175	\$ 116,503.30	-	\$ -	\$ -
3/9/22	20,000	\$ 4.2362	\$ 84,724.07	27,696	\$ 4.5932	\$ 127,212.69	8,000	\$ 3.2897	\$ 26,317.56
3/10/22	20,000	\$ 4.2362	\$ 84,724.07	19,696	\$ 4.4924	\$ 88,481.69	-	\$ -	\$ -
3/11/22	15,565	\$ 4.2498	\$ 66,148.04	13,000	\$ 4.4213	\$ 57,477.39	-	\$ -	\$ -
3/12/22	20,000	\$ 4.2362	\$ 84,724.07	24,676	\$ 4.9158	\$ 121,302.56	10,836	\$ 3.3003	\$ 35,762.46
3/13/22	20,000	\$ 4.2362	\$ 84,724.07	29,666	\$ 4.9797	\$ 147,726.75	10,836	\$ 3.3000	\$ 35,758.39
3/14/22	20,000	\$ 4.2362	\$ 84,724.07	14,696	\$ 4.6580	\$ 68,454.20	-	\$ -	\$ -
3/15/22	18,594	\$ 4.2398	\$ 78,835.03	4,000	\$ 4.3100	\$ 17,239.92	-	\$ -	\$ -
3/16/22	20,000	\$ 4.2362	\$ 84,724.07	10,028	\$ 3.9810	\$ 39,921.12	-	\$ -	\$ -
3/17/22	20,000	\$ 4.2362	\$ 84,724.07	-	\$ -	\$ -	-	\$ -	\$ -
3/18/22	18,594	\$ 4.2398	\$ 78,835.03	-	\$ -	\$ -	-	\$ -	\$ -
3/19/22	20,000	\$ 4.2362	\$ 84,724.07	-	\$ -	\$ -	-	\$ -	\$ -
3/20/22	18,594	\$ 4.2398	\$ 78,835.03	-	\$ -	\$ -	-	\$ -	\$ -
3/21/22	20,000	\$ 4.2362	\$ 84,724.07	-	\$ -	\$ -	5,384	\$ 3.3337	\$ 17,948.60
3/22/22	20,000	\$ 4.2362	\$ 84,724.07	16,696	\$ 4.3737	\$ 73,022.57	-	\$ -	\$ -
3/23/22	18,594	\$ 4.2398	\$ 78,835.03	16,696	\$ 4.5715	\$ 76,325.84	-	\$ -	\$ -
3/24/22	20,000	\$ 4.2362	\$ 84,724.07	6,000	\$ 4.7453	\$ 28,471.74	6,459	\$ 3.3591	\$ 21,696.60
3/25/22	20,000	\$ 4.2362	\$ 84,724.07	-	\$ -	\$ -	-	\$ -	\$ -
3/26/22	20,000	\$ 4.2362	\$ 84,724.07	10,000	\$ 5.2565	\$ 52,565.27	-	\$ -	\$ -
3/27/22	20,000	\$ 4.2362	\$ 84,724.07	14,990	\$ 5.2695	\$ 78,989.45	6,555	\$ 3.3793	\$ 22,151.20
3/28/22	20,000	\$ 4.2362	\$ 84,724.07	29,960	\$ 5.2824	\$ 158,262.00	10,836	\$ 3.3828	\$ 36,656.11
3/29/22	20,000	\$ 4.2362	\$ 84,724.07	33,696	\$ 5.3180	\$ 179,194.06	-	\$ -	\$ -
3/30/22	20,000	\$ 4.2362	\$ 84,724.07	11,000	\$ 5.0490	\$ 55,538.94	-	\$ -	\$ -
3/31/22	20,000	\$ 4.2362	\$ 84,724.07	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	<b>603,203</b>	<b>\$ 4.2375</b>	<b>\$ 2,556,091.92</b>	<b>446,836</b>	<b>\$ 4.7454</b>	<b>\$ 2,120,419.74</b>	<b>89,158</b>	<b>\$ 3.3092</b>	<b>\$ 295,040</b>

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount
	INJECTIONS					WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount			
3/1/22	-	\$	-	1,816	\$ 3.4182	\$ 6,207.37					142,591	\$ 567,690.15
3/2/22	(9,764)	\$	(31,838.26)	-	\$	-					136,647	\$ 562,516.54
3/3/22	-	\$	-	3,239	\$ 3.4184	\$ 11,072.23					181,706	\$ 880,134.44
3/4/22	-	\$	-	1,634	\$ 3.4184	\$ 5,585.68					191,101	\$ 799,749.75
3/5/22	-	\$	-	686	\$ 3.4184	\$ 2,345.03					83,022	\$ 326,109.65
3/6/22	-	\$	-	235	\$ 3.4184	\$ 803.33					67,235	\$ 279,119.94
3/7/22	(1,669)	\$	(5,454.87)	-	\$	-					50,137	\$ 206,346.24
3/8/22	(8,128)	\$	(38,343.81)	-	\$	-					130,047	\$ 563,414.52
3/9/22	-	\$	-	1,001	\$ 3.4430	\$ 3,446.43					158,176	\$ 661,790.67
3/10/22	(2,793)	\$	(12,547.19)	-	\$	-					121,382	\$ 510,088.25
3/11/22	(7)	\$	(30.95)	-	\$	-					86,037	\$ 365,512.06
3/12/22	-	\$	-	10,211	\$ 3.4514	\$ 35,242.51					154,900	\$ 665,076.34
3/13/22	(264)	\$	(871.19)	-	\$	-					157,361	\$ 677,806.82
3/14/22	(7,168)	\$	(33,388.66)	-	\$	-					94,391	\$ 437,037.45
3/15/22	(382)	\$	(1,646.41)	-	\$	-					73,106	\$ 295,865.38
3/16/22	(6,614)	\$	(26,330.10)	-	\$	-					86,893	\$ 345,985.41
3/17/22	(2,145)	\$	(9,086.66)	-	\$	-					65,334	\$ 261,154.10
3/18/22	(1,134)	\$	(4,807.94)	-	\$	-					40,875	\$ 169,189.46
3/19/22	(3,116)	\$	(13,200.01)	-	\$	-					59,884	\$ 246,241.66
3/20/22	-	\$	-	639	\$ 3.5020	\$ 2,237.79					63,599	\$ 251,536.86
3/21/22	(813)	\$	(2,710.29)	-	\$	-					77,523	\$ 302,901.80
3/22/22	(7,943)	\$	(34,739.95)	-	\$	-					105,731	\$ 430,654.25
3/23/22	(7,044)	\$	(32,201.68)	-	\$	-					98,639	\$ 414,980.79
3/24/22	-	\$	-	4,154	\$ 3.5416	\$ 14,711.86					107,591	\$ 430,691.45
3/25/22	(1,901)	\$	(8,053.02)	-	\$	-					68,578	\$ 283,192.65
3/26/22	(7,738)	\$	(40,675.00)	-	\$	-					82,262	\$ 377,874.03
3/27/22	(4,970)	\$	(16,795.04)	-	\$	-					109,300	\$ 486,465.42
3/28/22	-	\$	-	4,953	\$ 3.5786	\$ 17,724.91					163,088	\$ 742,408.40
3/29/22	-	\$	-	2,483	\$ 3.5786	\$ 8,885.72					159,905	\$ 781,795.09
3/30/22	(152)	\$	(767.45)	-	\$	-					105,327	\$ 470,787.08
3/31/22	(2,848)	\$	(12,064.71)	-	\$	-					52,759	\$ 210,769.57
<b>Total</b>	<b>(76,593)</b>	<b>\$</b>	<b>(325,553.19)</b>	<b>31,051</b>	<b>\$ 3.4866</b>	<b>\$ 108,262.86</b>					<b>3,275,127</b>	<b>\$ 14,004,886.20</b>

	<b>Amount Due</b>
3/1/22	\$ 567,690.15
3/2/22	\$ 562,516.54
3/3/22	\$ 880,134.44
3/4/22	\$ 799,749.75
3/5/22	\$ 326,109.65
3/6/22	\$ 279,119.94
3/7/22	\$ 206,346.24
3/8/22	\$ 563,414.52
3/9/22	\$ 661,790.67
3/10/22	\$ 510,088.25
3/11/22	\$ 365,512.06
3/12/22	\$ 665,076.34
3/13/22	\$ 677,806.82
3/14/22	\$ 437,037.45
3/15/22	\$ 295,865.38
3/16/22	\$ 345,985.41
3/17/22	\$ 261,154.10
3/18/22	\$ 169,189.46
3/19/22	\$ 246,241.66
3/20/22	\$ 251,536.86
3/21/22	\$ 302,901.80
3/22/22	\$ 430,654.25
3/23/22	\$ 414,980.79
3/24/22	\$ 430,691.45
3/25/22	\$ 283,192.65
3/26/22	\$ 377,874.03
3/27/22	\$ 486,465.42
3/28/22	\$ 742,408.40
3/29/22	\$ 781,795.09
3/30/22	\$ 470,787.08
3/31/22	\$ 210,769.57
<b>Total</b>	<b>\$ 14,004,886.20</b>

**Storage Injection Transaction Detail**  
**Rhode Island Energy Natural Gas Portfolio Management Plan**  
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>APRIL</b>							
4/1/2021		Storage Injections				(297,253)	(\$651,394.60)
		<b>Commodity Charges</b>					(\$19,720.74)
		<b>Storage Injection Charges</b>					(\$8,587.12)
		<b>PROXY</b>		289,331	\$604,948.58		
		<b>APRIL FINAL CLOSE TOTAL</b>		<b>289,331</b>	<b>\$ 604,948.58</b>	<b>(297,253)</b>	<b>(\$679,702.46)</b>
<b>MAY</b>							
5/1/2021		Storage Injections				(214,135)	(\$473,496.00)
		<b>Commodity Charges</b>					(\$14,358.11)
		<b>Storage Injection Charges</b>					(\$5,531.90)
		<b>PROXY</b>		216,254	\$509,649.43		
		<b>MAY FINAL CLOSE TOTAL</b>		<b>216,254</b>	<b>\$ 509,649.43</b>	<b>(214,135)</b>	<b>(\$493,386.01)</b>
<b>JUNE</b>							
6/1/2021		Storage Injections				(197,120)	(\$492,396.45)
		<b>Commodity Charges</b>					(\$7,628.46)
		<b>Storage Injection Charges</b>					(\$4,122.72)
		<b>PROXY</b>		169,126	\$440,910.61		
		<b>JUNE FINAL CLOSE TOTAL</b>		<b>169,126</b>	<b>\$ 440,910.61</b>	<b>(197,120)</b>	<b>(\$504,147.63)</b>

**Storage Injection Transaction Detail**  
**Rhode Island Energy Natural Gas Portfolio Management Plan**  
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>JULY</b>							
7/1/2021		Storage Injections				(231,974)	(\$706,289.89)
		Commodity Charges					(\$28,887.12)
		Storage Injection Charges					(\$5,427.81)
		PROXY INJECTIONS		215,326	\$650,458.87		
		<b>July FINAL CLOSE TOTAL</b>		<b>215,326</b>	<b>\$ 650,458.87</b>	<b>(231,974)</b>	<b>(\$740,604.82)</b>
<b>AUGUST</b>							
8/1/2021		Storage Injections				(293,225)	(\$1,037,898.77)
		Commodity Charges					(\$14,522.17)
		Storage Injection Charges					\$7,936.60
		PROXY INJECTIONS		250,666	\$823,774.25		
		<b>AUGUST FINAL CLOSE TOTAL</b>		<b>250,666</b>	<b>\$ 823,774.25</b>	<b>-293,225</b>	<b>(\$1,044,484.34)</b>
<b>SEPTEMBER</b>							
9/1/2021		Storage Injection				(527,408)	(\$2,022,907.80)
		Commodity charges					(\$16,985.91)
		Storage Injection Charges					(\$14,862.02)
		PROXY INJECTIONS		243,840	\$903,335.59		
		<b>FINAL CLOSE TOTAL</b>		<b>243,840</b>	<b>\$ 903,335.59</b>	<b>-527,408</b>	<b>(\$2,054,755.73)</b>

**Storage Injection Transaction Detail**  
**Rhode Island Energy Natural Gas Portfolio Management Plan**  
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>OCTOBER</b>							
10/1/2021		Storage Injection				(279,800)	(\$1,348,841.87)
		Commodity Charges					(\$15,658.53)
		Storage Injection Charges					(\$8,142.06)
		PROXY INJECTIONS		269,005	\$1,313,168.44		
		FINAL CLOSE TOTAL		<u>269,005</u>	<u>\$ 1,313,168.44</u>	<u>-279,800</u>	<u>(\$1,372,642.46)</u>
<b>NOVEMBER</b>							
11/1/2021		Storage Injection				(70,333)	(\$362,214.53)
		Commodity Charges					(\$4,590.44)
		Storage Injection Charges					(\$1,473.43)
		PROXY INJECTIONS		37,520	\$211,445.69		
		TOTAL		<u>37,520</u>	<u>\$ 211,445.69</u>	<u>-70,333</u>	<u>(\$368,278.40)</u>
<b>DECEMBER</b>							
12/1/2021		Storage Injection				-187,348	(\$792,013.06)
		Commodity Charges					(\$12,853.64)
		Storage Injection Charges					(\$4,257.67)
		PROXY INJECTIONS		97,219	\$467,898.69		
		TOTAL		<u>97,219</u>	<u>\$ 467,898.69</u>	<u>-187,348</u>	<u>(\$809,124.37)</u>

**Storage Injection Transaction Detail**  
**Rhode Island Energy Natural Gas Portfolio Management Plan**  
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>JANUARY</b>							
1/1/2022		Storage Injection				(137,875)	(\$744,984.54)
		Commodity Charges					(\$431,829.57)
		Storage Injection Charges					(\$2,994.27)
		PROXY INJECTIONS		69,342	\$238,980.02		
		<b>TOTAL</b>		<b>69,342</b>	<b>\$ 238,980.02</b>	<b>-137,875</b>	<b>(\$1,179,808.38)</b>
<b>FEBRUARY</b>							
2/1/2022		Storage Injection				(175,191)	(\$1,028,152.12)
		Commodity Charges					(\$15,238.08)
		Storage Injection Charges					(\$3,738.56)
		PROXY INJECTIONS		93,809	\$ 564,790.89		
		<b>TOTAL</b>		<b>93,809</b>	<b>\$ 564,790.89</b>	<b>-175,191</b>	<b>(\$1,047,128.76)</b>
<b>MARCH</b>							
3/1/2022		Storage Injection				(165,192)	(\$736,628.94)
		Commodity Charges					(\$13,470.79)
		Storage Injection Charges					(\$3,696.50)
		PROXY INJECTIONS		86,853	\$349,860.71		
		<b>TOTAL</b>		<b>86,853</b>	<b>\$ 349,860.71</b>	<b>-165,192</b>	<b>(\$753,796.24)</b>

APRIL 2021 - MARCH 2022

	A	B	C	D	E	F	G	H	I
1	Narragansett Storage Summary								
2	Rhode Island Energy Natural Gas Portfolio Management Plan								
3	As of March 31, 2022								
4									
5	PAPER				ACTUAL				Actual - Paper (dt)
6	DATE/Field								
7	APRIL								
8	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
9	FSMA	402,508	\$901,697.50	\$	2,2402	399,989	\$832,156.18	\$	2,0804
10	FSMA	130,501	\$266,738.52	\$	2,0440	121,099	\$249,613.38	\$	(9,402)
11	FSS-1	35,643	\$70,308.94	\$	1,9726	34,944	\$72,535.09	\$	(699)
12	GSS	93,408	\$193,127.33	\$	2,0676	94,102	\$195,497.91	\$	694
13	GSS	109,083	\$208,827.70	\$	1,9144	89,754	\$188,455.41	\$	(19,329)
14	GSS	300,169	\$743,499.11	\$	2,1311	322,819	\$669,797.52	\$	(26,064)
15	GSS	88,155	\$152,576.72	\$	1,7308	66,375	\$139,613.97	\$	(21,780)
16	GSSTE	1,028,743	\$2,154,894.53	\$	2,0948	897,401	\$1,860,258.58	\$	(131,342)
17	SS-1	38,340	\$80,823.84	\$	2,1081	37,888	\$78,387.37	\$	(452)
18	SS-1	933,867	\$1,856,351.11	\$	1,9878	901,325	\$1,862,589.41	\$	(32,542)
19	TCO 9630 / 11230	67,553	\$133,359.91	\$	1,9742	65,884	\$140,434.73	\$	(1,669)
20	Total	3,276,684	\$6,762,305.22	\$	2,0638	3,031,580	\$6,289,339.55	\$	(245,104)
21									
22	MAY								
23	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
24	FSMA	397,747	\$910,486.86	\$	2,2891	395,223	\$829,734.15	\$	(2,524)
25	FSMA	127,683	\$266,688.66	\$	2,0887	117,235	\$246,169.47	\$	(10,448)
26	FSS-1	37,971	\$75,777.38	\$	1,9957	36,849	\$77,149.91	\$	(1,122)
27	GSS	97,560	\$206,046.27	\$	2,1120	98,254	\$206,273.31	\$	694
28	GSS	124,953	\$244,947.80	\$	1,9603	101,710	\$214,319.09	\$	(23,243)
29	GSS	371,116	\$800,393.35	\$	2,1567	345,054	\$722,005.40	\$	(26,062)
30	GSS	1,068,329	\$2,244,555.51	\$	2,1010	79,468	\$168,464.25	\$	(22,235)
31	GSSTE	101,703	\$206,046.07	\$	2,1153	924,969	\$1,930,364.68	\$	(143,360)
32	SS-1	39,732	\$84,046.07	\$	2,1153	38,335	\$79,921.95	\$	(1,397)
33	SS-1	937,570	\$1,873,661.05	\$	1,9884	905,927	\$1,887,184.25	\$	(31,643)
34	TCO 9630 / 11230	89,935	\$190,566.21	\$	2,1192	88,240	\$188,478.66	\$	(1,695)
35	Total	3,394,299	7,060,757.80	\$	2,0861	3,131,264	6,550,065.12	\$	(265,035)
36									
37	JUNE								
38	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG	
39	FSMA	415,955	\$967,090.52	\$	2,3250	413,429	\$881,117.55	\$	(2,526)
40	FSMA	132,627	\$283,213.21	\$	2,1354	122,179	\$261,510.49	\$	(10,448)
41	FSS-1	40,638	\$82,290.47	\$	2,0250	39,516	\$83,970.53	\$	(1,122)
42	GSS	107,340	\$231,774.51	\$	2,1593	103,034	\$231,004.06	\$	694
43	GSS	300,169	\$749,895.00	\$	1,9684	108,206	\$216,662.71	\$	(23,747)
44	GSS	392,026	\$855,401.29	\$	1,8820	365,964	\$776,347.02	\$	(26,062)
45	GSS	1,175,543	\$2,221,795.32	\$	1,8869	97,498	\$213,267.46	\$	(20,045)
46	GSSTE	1,075,109	\$2,260,917.68	\$	2,1030	938,962	\$1,971,429.17	\$	(136,127)
47	SS-1	41,327	\$87,949.05	\$	2,1281	39,912	\$84,227.27	\$	(1,415)
48	SS-1	996,059	\$2,030,698.61	\$	2,0387	964,432	\$2,045,771.22	\$	(31,627)
49	TCO 9630 / 11230	112,315	\$249,637.92	\$	2,2227	110,620	\$242,205.39	\$	(1,695)
50	Total	3,557,892	7,520,663.59	\$	2,1138	3,303,772	7,007,512.88	\$	(254,120)
51									
52									
53									
54									



Attachment 5  
Docket 4038 - NGPNP Annual Report  
April 1, 2021 to March 31, 2022  
Page 2 of 4

APRIL 2021 - MARCH 2022

5	DATE/Field	A	B	C	D	E	F	ACTUAL		I
								PAPER	WACOG	
55	JULY									
56	Facility							Actual Balance -Vol	Actual Balance \$	Actual - Paper (dt)
57	FSMA	501	441,661	\$1,069,108.22	\$	2,4207	439,261	\$970,825.96	2,2101	(2,400)
58	FSMA	62918	148,623	\$333,517.43	\$	2,2440	136,162	\$310,350.74	2,2463	(10,461)
59	FSS-1	400515	44,194	\$93,232.88	\$	2,1096	43,073	\$94,996.93	2,2055	(1,121)
60	GSS	300168	117,849	\$265,123.77	\$	2,2497	117,861	\$260,327.47	2,2085	12
61	GSS	300169	145,181	\$302,621.32	\$	2,0944	121,434	\$276,826.82	2,2796	(23,747)
62	GSS	300170	412,920	\$921,706.31	\$	2,2322	386,858	\$842,551.92	2,1779	(26,062)
63	GSS	300171	133,942	\$269,231.07	\$	2,0101	113,897	\$258,927.76	2,2734	(20,045)
64	GSSTE	600045	1,140,085	\$2,448,511.11	\$	2,1477	1,003,968	\$2,198,030.49	2,1894	(136,127)
65	SS-1	400185	43,581	\$94,895.10	\$	2,1774	42,167	\$91,685.92	2,1744	(1,414)
66	SS-1	400221	1,005,445	\$2,065,415.47	\$	2,0542	973,826	\$2,080,111.49	2,1360	(31,619)
67	TCO 9630 / 11230	9630	134,697	\$319,454.09	\$	2,3716	133,002	\$304,812.17	2,2918	(1,695)
68	Total		3,768,178	8,182,816.77	\$	2,1716	3,513,499	7,689,447.67	2,1885	(254,672)
69										
70	AUGUST									
71	Facility							Actual Balance -Vol	Actual Balance \$	Actual - Paper (dt)
72	FSMA	501	476,100	\$1,210,834.37	\$	2,5432	473,698	\$1,097,886.70	2,3177	(2,402)
73	FSMA	62918	166,975	\$396,850.18	\$	2,3767	141,384	\$335,041.25	2,3697	(25,591)
74	FSS-1	400515	47,780	\$105,115.51	\$	2,2000	46,598	\$107,139.25	2,2992	(1,182)
75	GSS	300168	128,389	\$301,809.30	\$	2,3507	126,401	\$296,843.56	2,3118	12
76	GSS	300169	163,440	\$360,279.59	\$	2,2044	151,256	\$375,736.14	2,4841	(12,184)
77	GSS	300170	433,814	\$994,429.87	\$	2,2923	407,752	\$923,670.24	2,2653	(26,062)
78	GSS	300171	150,341	\$321,015.83	\$	2,1953	138,821	\$341,192.60	2,4578	(11,520)
79	GSSTE	600045	1,205,061	\$2,651,591.39	\$	2,2004	1,068,934	\$2,436,881.55	2,2797	(136,127)
80	SS-1	400185	45,866	\$102,475.40	\$	2,2342	44,452	\$100,560.23	2,2622	(1,414)
81	SS-1	400221	1,054,214	\$2,227,264.98	\$	2,1127	1,022,916	\$2,310,289.64	2,2585	(31,296)
82	TCO 9630 / 11230	9630	157,079	\$393,847.38	\$	2,5073	155,384	\$372,579.22	2,3978	(1,695)
83	Total		4,029,059	9,065,513.88	\$	2,2500	3,779,596	8,697,830.37	2,3013	(249,463)
84										
85	SEPTEMBER									
86	Facility							Actual Balance -Vol	Actual Balance \$	Actual - Paper (dt)
87	FSMA	501	503,719	\$1,353,764.48	\$	2,6875	507,502	\$1,235,717.56	2,4346	3,783
88	FSMA	62918	185,335	\$466,956.00	\$	2,5195	183,234	\$491,095.38	2,6602	(2,101)
89	FSS-1	400515	51,340	\$117,936.80	\$	2,2972	51,718	\$127,314.23	2,4617	378
90	GSS	300168	138,919	\$342,341.37	\$	2,4643	140,131	\$342,118.65	2,4414	1,212
91	GSS	300169	181,680	\$427,178.43	\$	2,3513	179,996	\$462,269.87	2,5682	(1,684)
92	GSS	300170	454,724	\$1,074,916.74	\$	2,3639	458,662	\$1,140,660.33	2,4869	3,938
93	GSSTE	600045	1,667,511	\$3,812,027.79	\$	2,2861	1,65,131	\$423,952.77	2,5674	(1,620)
94	SS-1	400185	48,136	\$110,663.79	\$	2,2990	48,523	\$118,287.27	2,5668	(8,267)
95	SS-1	400221	1,103,073	\$2,403,530.89	\$	2,1789	1,112,135	\$2,704,472.60	2,4318	9,062
96	TCO 9630 / 11230	9630	179,489	\$478,189.66	\$	2,6642	181,394	\$459,497.20	2,5331	1,905
97	Total		4,283,207	10,046,599.49	\$	2,3456	4,290,200	10,731,537.64	2,5014	6,993
98										
99										
100										
101										

Attachment 5  
Docket 4038 - NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 3 of 4

APRIL 2021 - MARCH 2022

5	DATE/Field	A	B	C	PAPER		E	F	ACTUAL		H	Actual - Paper (dt)	
					D	Paper Balance Vol			D	Paper Balance \$		G	Actual Balance -Vol
102													
103	OCTOBER												
104	Facility												
105	FSMA		501	512,747	\$1,456,437.97		2,8405	516,530	\$1,354,495.33	2,6223	3,783		
106	FSMA		62918	198,625	\$550,464.76		2,7714	196,524	\$536,475.27	2,7298	(2,101)		
107	FSS-1		400515	55,275	\$136,464.77		2,4688	55,537	\$148,286.52	2,6700	262		
108	GSS		300168	149,780	\$406,021.27		2,7108	150,192	\$406,583.51	2,7071	412		
109	GSS		300169	199,908	\$514,198.39		2,5722	198,224	\$541,491.44	2,7317	(1,684)		
110	GSS		300170	475,618	\$1,186,581.32		2,4948	479,556	\$1,251,779.65	2,6103	3,938		
111	GSS		300171	183,150	\$458,219.88		2,5019	181,530	\$495,183.21	2,7278	(1,620)		
112	GSSTE		600045	1,333,867	\$3,230,975.25		2,4223	1,324,179	\$3,513,235.72	2,6531	(9,668)		
113	SS-1		400185	50,806	\$123,247.40		2,4258	51,119	\$134,154.95	2,6244	313		
114	SS-1		400221	1,149,442	\$2,650,790.33		2,3062	1,160,213	\$3,039,291.75	2,6196	10,771		
115	TCO 9630 / 11230		9630	197,841	\$569,030.29		2,8762	199,746	\$544,380.09	2,7954	1,905		
116	Total			4,507,059	\$11,282,431.62		2,5033	4,513,350	\$11,965,357.45	2,6511	6,291		
117													
118													
119	NOVEMBER												
120	Facility												
121	FSMA		501	458,245	\$1,353,075.46		2,9527	462,024	\$1,306,378.42	2,8275	3,779		
122	FSMA		62918	178,144	\$497,618.36		2,7933	176,043	\$469,566.81	2,6673	(2,101)		
123	FSS-1		400515	52,069	\$128,574.38		2,4693	52,329	\$138,600.86	2,6486	260		
124	GSS		300168	141,477	\$392,280.70		2,7728	141,889	\$383,336.29	2,7017	412		
125	GSS		300169	189,603	\$487,692.12		2,5722	187,919	\$497,777.77	2,6489	(1,684)		
126	GSS		300170	450,461	\$1,141,125.28		2,5332	454,395	\$1,217,411.33	2,6792	3,934		
127	GSS		300171	170,065	\$425,482.74		2,5019	168,445	\$446,038.24	2,6480	(1,620)		
128	GSSTE		600045	1,230,342	\$3,043,983.36		2,4741	1,220,986	\$3,287,520.47	2,6925	(9,344)		
129	SS-1		400185	48,088	\$116,678.21		2,4263	48,401	\$128,207.02	2,6489	313		
130	SS-1		400221	1,094,678	\$2,545,339.64		2,3252	1,105,442	\$2,946,813.38	2,6657	10,764		
131	TCO 9630 / 11230		9630	187,661	\$539,750.68		2,8762	189,566	\$502,149.17	2,6489	1,905		
132	Total			4,200,833	\$10,671,610.83		2,5404	4,207,451	\$11,323,799.77	2,6914	6,618		
133													
134													
135	DECEMBER												
136	Facility												
137	FSMA		501	508,856	\$1,589,527.93		3,1237	512,763	\$1,534,331.37	2,9923	3,907		
138	FSMA		62918	170,563	\$500,556.93		2,9347	169,349	\$477,382.85	2,8189	(1,214)		
139	FSS-1		400515	51,726	\$131,694.38		2,5460	51,979	\$142,343.50	2,7985	253		
140	GSS		300168	127,211	\$359,618.88		2,8268	126,806	\$344,862.23	2,7196	(405)		
141	GSS		300169	160,749	\$413,474.58		2,5722	160,337	\$429,568.71	2,6792	(412)		
142	GSS		300170	409,351	\$1,052,545.11		2,5713	413,208	\$1,124,006.34	2,7202	3,857		
143	GSS		300171	141,897	\$355,009.70		2,5019	139,633	\$373,759.34	2,6767	(2,264)		
144	GSSTE		600045	1,118,177	\$2,818,730.88		2,5208	1,108,588	\$3,010,974.72	2,7160	(9,589)		
145	SS-1		400185	48,328	\$121,416.71		2,5123	48,638	\$133,466.02	2,7441	310		
146	SS-1		400221	1,086,256	\$2,635,611.80		2,4263	1,096,560	\$3,016,561.27	2,7509	10,304		
147	TCO 9630 / 11230		9630	164,756	\$473,871.22		2,8762	166,661	\$446,920.80	2,6916	1,905		
148	Total			3,987,870	\$10,452,088.10		2,6210	3,994,522	\$11,034,177.14	2,7623	6,652		
149													

APRIL 2021 - MARCH 2022

5	DATE/Field	A	B	C	D		E	F	G		H	I
					PAPER				ACTUAL			
				Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
150	JANUARY											
151	Facility			468,631	\$1,482,441.47	\$	3,1633	472,533	\$1,480,531.91		3,1332	3,902
152	FSMA	501		126,439	\$377,699.98	\$	2,9972	125,226	\$364,536.62		2,9110	(1,213)
153	FSMA	62918		37,382	\$95,719.82	\$	2,5606	37,638	\$104,985.83		2,7894	256
154	FSMA	400515		99,776	\$283,684.90	\$	2,8432	99,371	\$277,840.31		2,7960	(405)
155	SS-1	300168		117,848	\$304,445.59	\$	2,5934	117,436	\$325,673.28		2,7732	(412)
156	SS	300169		313,142	\$812,523.12	\$	2,5947	316,989	\$887,940.68		2,8011	3,657
157	SS	300170		86,742	\$218,098.29	\$	2,5143	84,448	\$232,862.66		2,7577	(2,294)
158	SS	300171		996,825	\$2,529,898.58	\$	2,5380	987,473	\$2,779,448.85		2,8147	(9,352)
159	SSSTE	600045		37,621	\$95,072.78	\$	2,5271	37,950	\$105,996.10		2,7930	329
160	SSSTE	400185		929,243	\$2,274,082.94	\$	2,4472	939,752	\$2,643,950.63		2,8135	10,509
161	SS-1	400221		112,127	\$323,482.29	\$	2,8948	114,031	\$312,290.46		2,7386	1,904
162	TCO 9630 / 11230	9630		3,325,776	8,797,129.74	\$	2,6451	3,332,857	9,516,077.62		2,8552	7,081
163	Total											
164												
165												
166												
167	FEBRUARY											
168	Facility			481,463	\$1,574,556.71	\$	3,2704	485,356	\$1,629,038.78		3,3564	3,893
169	FSMA	501		93,410	\$301,004.69	\$	3,2224	92,197	\$283,679.75		3,0768	(1,213)
170	FSMA	400515		27,345	\$73,726.37	\$	2,6962	27,564	\$81,125.40		2,9432	219
171	FS-1	300168		84,833	\$253,864.37	\$	2,9925	84,428	\$251,863.66		2,9632	(405)
172	SS	300169		90,987	\$237,806.82	\$	2,6136	90,121	\$255,939.40		2,8400	(866)
173	SS	300170		258,359	\$711,074.68	\$	2,7523	262,216	\$779,987.36		2,9746	3,857
174	SS	300171		52,272	\$133,481.11	\$	2,5536	50,941	\$142,847.27		2,8042	(1,331)
175	SS	600045		915,024	\$2,426,802.31	\$	2,6522	905,470	\$2,671,351.51		2,9502	(9,554)
176	SSSTE	400185		30,835	\$81,866.38	\$	2,6550	31,106	\$91,538.53		2,9428	271
177	SS-1	400221		826,442	\$2,121,174.96	\$	2,5666	836,931	\$2,465,010.15		2,9463	10,489
178	SS-1	400221		74,768	\$217,471.75	\$	2,9066	76,671	\$215,457.34		2,8102	1,903
179	TCO 9630 / 11230	9630		2,935,738	8,132,830.13	\$	2,7703	2,943,001	8,867,839.14		3,0132	7,263
180	Total											
181	bal change without 501											
182												
183	MARCH											
184	Facility			441,305	\$1,515,787.84	\$	3,4348	445,191	\$1,330,984.14		2,9897	3,886
185	FSMA	501		158,706	\$525,995.35	\$	3,3143	157,465	\$619,599.16		3,9348	(1,241)
186	FSMA	400515		24,545	\$68,471.27	\$	2,7996	24,724	\$77,128.88		3,1196	179
187	FS-1	300168		75,416	\$227,323.81	\$	3,0143	75,011	\$227,428.24		3,0319	(405)
188	SS	300169		73,591	\$194,747.46	\$	2,6463	74,147	\$225,019.23		3,0348	556
189	SS	300170		213,087	\$593,528.75	\$	2,7894	216,943	\$658,254.10		3,0342	3,856
190	SS	300171		39,891	\$104,343.65	\$	2,6157	37,354	\$114,109.97		3,0548	(2,537)
191	SS	600045		806,963	\$2,167,226.55	\$	2,6657	798,598	\$2,432,793.61		3,0463	(8,365)
192	SSSTE	400185		29,330	\$80,254.34	\$	2,7363	29,572	\$91,725.72		3,1018	242
193	SS-1	400221		808,021	\$2,128,238.30	\$	2,6339	817,466	\$2,520,437.06		3,0832	9,445
194	SS-1	400221		46,773	\$136,044.91	\$	2,9086	48,677	\$144,306.76		2,9646	1,904
195	TCO 9630 / 11230	9630		2,717,828	7,741,962.23	\$	2,8488	2,725,148	8,441,866.87		3,0977	7,520
196	Total											

April 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,471 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,953 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,645 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,363 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,145 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
First 37,056 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 10,478 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,087 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,552 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 22,465 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,907 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 3,008 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 2 of 34

Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,471 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,465 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,056 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 3 of 34

0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

May 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,472 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,956 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,012 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,146 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 10,967 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
First 37,059 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 7,551 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 14,923 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 2,772 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 5 of 34

Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,472 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,923 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,059 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.



Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 6 of 34

0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

June 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,482 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,982 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,057 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,153 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,483 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
First 37,101 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 7,561 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 14,958 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 2,297 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 8 of 34

Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,482 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,958 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,101 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 9 of 34

0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

July 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,489 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,999 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,086 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,158 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 38,615 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 0 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 2,000 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1
Next 14,984 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 7,566 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 11 of 34

Next 2,299 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,489 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,984 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 12 of 34

0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

August 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,494 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,010 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,094 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,163 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 38,635MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 0 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 14,999 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,000 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1
Next 7,568 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply



Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 14 of 34

Next 2,299 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,494 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,999 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 15 of 34

0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

September 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,499 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,022 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,104 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,166 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 31,943 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 8,714 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 15,015 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 7,573 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 17 of 34

Next 2,299 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,499 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
15,015 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
31,943 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 18 of 34

0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

October 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,493 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,007 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,092 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 7,161 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 40,228 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 6,657 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 7,568 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 14,994 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,776 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,493 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,994 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 20 of 34

<p>40,228 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO  FOM: Texas Eastern, zone M-2</p>	<p>Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.</p>
---	--	--	--

November 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,486 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,989 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,587 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,479 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 37,210 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 7,155 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 6,303 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,907 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 525 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 7,104 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 7,562 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 2,775 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,978 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments



Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 22 of 34

<p>9,486 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>Tennessee  FOM: Tenn. Zone 4  ConneXion</p>	<p>Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.</p>
--	--	---	---

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
<p>6,303 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.</p>	<p>Columbia Gas Transmission  FOM: TCO Appalachia</p>	<p>Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.</p>	<p>The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.</p>

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
<p>37,210 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO  FOM: Texas Eastern, zone M-2</p>	<p>Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.</p>

December 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,486 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,992 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,402 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 19,960 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 50 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,672 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 7,110 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 22,424 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,873 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 37,089 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 1,152 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 7,043 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,098 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,611 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,016 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,978 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
--	--	--	--

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 24 of 34

Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,486 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,424 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,089 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 25 of 34

January 2022  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,513 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,059 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,577 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 999 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,960 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 50 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,609 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 7,130 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 22,512 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,873 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 37,193 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 1,152 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 7,069 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,115 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,631 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 27 of 34

Next 3,022 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,934 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,513 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,512 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,193 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 28 of 34

0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract

February 2022  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,533 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,112 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,686 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 998 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,960 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 50 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,586 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 37,272 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 22,584 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,873 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 7,145 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,152 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 1,701 MMBtu/day	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT Purchased at M-2
Next 5,388 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,127 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,648 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1



Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 30 of 34

Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,025 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,934 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,533 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,584 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,272 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 31 of 34

0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract

March 2022  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,529 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,100 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,430 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,960 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 50 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,824 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 37,254 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 523 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 22,569 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,873 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 7,141 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,152 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT Purchased at M-2
Next 7,284 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,125 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,645 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 33 of 34

Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,025 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,934 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,529 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,569 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,254 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

Attachment 6  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 34 of 34

0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract)

**REDACTED**

**Realized Financial Transactions**

Symbol	Quantity	Deal Price	Settle Price	Settlement
no positions				
Trade	12,500	2,190	2,590	5,000.00
NG OTC Swap				2,590
369358	6,500	2,010	2,590	(3,770.00)
369083	7,000	1,975	2,590	(4,305.00)
Trade	10,000	2,155	2,790	6,350.00
NG OTC Swap				2,790
369198	7,000	1,990	2,790	5,600.00
371405	5,000	2,070	2,790	3,600.00
Trade	60,000	2,445	4,370	115,500.00
NG OTC Swap				4,370
345290	60,000	2,510	4,370	111,600.00
353962	30,000	2,810	4,370	93,600.00
342969	30,000	2,297	4,370	62,190.00
367568	26,000	1,875	3,400	39,650.00
355459	30,000	2,190	3,400	36,300.00
366321	20,000	1,940	3,400	29,200.00
363042	18,700	1,987	3,400	26,423.00
365552	15,000	1,976	3,400	21,360.00
362737	13,800	1,995	3,400	19,389.00
360583	11,000	1,945	3,400	18,915.00
362442	11,000	1,954	3,400	15,906.00
367269	10,000	1,900	3,400	15,000.00
359818	10,000	1,905	3,400	14,950.00
364608	10,000	1,966	3,400	14,340.00
367104	10,000	1,970	3,400	14,300.00
361885	10,000	1,980	3,400	14,200.00
360890	9,000	1,960	3,400	12,960.00
367019	9,000	1,970	3,400	12,870.00
366073	8,000	1,890	3,400	12,080.00
366467	7,000	1,820	3,400	10,360.00
368614	6,000	1,815	3,400	9,510.00
366765	6,000	1,800	3,400	9,000.00
368992	6,000	1,980	3,400	8,500.00
369126	5,000	1,855	3,400	7,975.00
367178	5,000	1,855	3,400	7,725.00
367906	5,000	1,900	3,400	7,500.00
362892	5,000	1,945	3,400	7,275.00
362183	5,000	1,990	3,400	7,050.00
360855	4,000	2,025	3,400	5,500.00
366369	2,500	1,850	3,400	3,875.00
363783	2,500	1,880	3,400	3,800.00
376932	7,500	2,940	3,400	3,450.00
377048	6,000	3,000	3,400	2,400.00
358900	30,000	1,900	3,400	(45,000.00)
344230	30,000	2,345	4,370	(60,750.00)
354022	60,000	2,830	4,370	(92,400.00)
349128	60,000	2,505	4,370	(111,900.00)
350528	60,000	2,500	4,370	(112,200.00)
no positions				
Trade	60,000	3,425	4,024	(35,940.00)
NG OTC Swap				4,024
372166	60,000	3,425	4,024	(35,940.00)
373439	120,000	4,529	4,024	(29,640.00)
383213	120,000	4,529	4,024	(60,600.00)
no positions				
Trade	120,000	4,529	4,024	(60,600.00)
NG OTC Swap				

Company	Trade Type	Market Area	Position	Quantity	Deal Price	Settle Price	Settlement
NARRAGANSETT	BUY	Optimization - NEC	BUY	60,000	\$ 4.370	\$ 4.024	(35,940.00)
NARRAGANSETT	BUY	Optimization - NEC	BUY	120,000	\$ 4.529	\$ 4.024	(29,640.00)
NARRAGANSETT	BUY	Optimization - NEC	BUY	120,000	\$ 4.529	\$ 4.024	(60,600.00)

Company	Trade Type	Market Area	Position	Quantity	Deal Price	Settle Price	Settlement
NARRAGANSETT	BUY	Optimization - NEC	BUY	60,000	\$ 4.370	\$ 4.024	(35,940.00)
NARRAGANSETT	BUY	Optimization - NEC	BUY	120,000	\$ 4.529	\$ 4.024	(29,640.00)
NARRAGANSETT	BUY	Optimization - NEC	BUY	120,000	\$ 4.529	\$ 4.024	(60,600.00)

Attachment 8 (Redacted)  
Docket 4038 – NGPMP Annual Report  
April 1, 2021 to March 31, 2022  
Page 1 of 1

MTM as of March 31, 2022

REDACTED

trade	swaptype	company	counterparty	trade date	begin time	tradebook	DT	quantity	deal price	market price	npv
372167	BUY	NARRAGANSETT		05/17/2021	09/01/2022	Optimization - NEC		60,000	\$	2.6380	\$
383214	SELL	NARRAGANSETT		11/30/2021	09/01/2022	Optimization - NEC		(120,000)	\$	3.9070	\$
373438	BUY	NARRAGANSETT		06/14/2021	09/01/2022	Optimization - NEC		60,000	\$	2.7950	\$
								\$131,741.40			

DEAL KEY	COUNTERPARTY	Profit (Loss) USD	Liquidity Reserve (USD)	P&L (USD) (Including Liquidity Reserve)	GAIN (LOSS)
394181		\$ 230	\$	\$	290 GAIN
394182		\$ 45	\$	\$	45 GAIN
394183		\$ 2,390	\$	\$	2,390 GAIN
394184		\$ 8,328	\$	\$	8,328 GAIN
394185		\$ 2,478	\$	\$	2,478 GAIN
394244		\$ -	\$	\$	LOSS
394245		\$ -	\$	\$	LOSS
394415		\$ (83)	\$	\$	(83) LOSS
394416		\$ (3,136)	\$	\$	(3,136) LOSS
394417		\$ (17,169)	\$	\$	(17,169) LOSS
394418		\$ -	\$	\$	LOSS
394636		\$ (2,737)	\$	\$	(2,737) LOSS
		\$ (9,594)	\$	\$	(9,594)

PHYSICAL GAS DEALS VALUED FROM ALLEGRO

**Carry Cost plus Cost of Collateral**  
**Actual through March 31, 2022**

Month	95% MSQ		Proxy		Actual		% Decline	End Balance \$	Difference	FIXED	TARIFF RATE
	End Balance Vol	End Balance \$	End Balance Vol	End Balance \$	End Balance Vol	End Balance \$					
Apr-20	3,555,761	7,785,001	3,235,970	7,319,690	3,197,911	\$	465,310.99	\$			
May-20	3,688,590	7,892,184	3,398,958	7,458,214	289,632	\$	433,969.93	\$			
Jun-20	3,770,161	7,953,399	3,441,963	7,390,222	328,198	\$	563,176.87	\$			
Jul-20	3,942,896	8,157,062	3,597,561	7,579,875	345,335	\$	577,186.85	\$			
Aug-20	4,118,898	8,404,892	3,751,788	7,794,631	367,110	\$	610,261.03	\$			
Sep-20	4,286,945	8,628,666	4,285,322	8,539,229	1,623	\$	89,436.90	\$			
Oct-20	4,455,727	8,798,726	4,452,261	8,738,152	3,466	\$	60,574.04	\$			
Nov-20	4,336,200	8,507,352	4,332,457	8,508,966	3,743	\$	(1,614.16)	\$			
Dec-20	4,114,189	8,100,248	4,068,680	8,040,118	45,509	\$	60,129.26	\$			
Jan-21	3,797,728	7,535,482	3,656,240	7,307,766	141,488	\$	227,716.09	\$			
Feb-21	3,411,654	6,910,746	3,229,528	6,656,343	182,126	\$	254,403.78	\$			
Mar-21	3,174,457	6,523,289	2,925,491	6,126,526	248,966	\$	396,763.03	\$			
Apr-21	3,276,684	6,762,305.22	3,031,580	6,289,339.55	245,104	\$	472,965.66	\$	8.1700000%	8.1700000%	
May-21	3,394,299	7,080,757.80	3,131,264	6,550,065.12	263,035	\$	530,692.68	\$	8.1700000%	8.1700000%	
Jun-21	3,557,892	7,520,663.59	3,303,772	7,007,512.88	254,120	\$	513,150.71	\$	8.1700000%	8.1700000%	
Jul-21	3,768,178	8,182,816.77	3,513,499	7,689,447.67	249,463	\$	483,369.10	\$	8.1700000%	8.1700000%	
Aug-21	4,029,059	9,065,513.88	3,779,596	8,697,830.37	249,463	\$	367,683.51	\$	8.1700000%	8.1700000%	
Sep-21	4,283,207	10,046,599.49	4,290,200	10,731,537.64	(6,993)	\$	(684,938.14)	\$	8.1700000%	8.1700000%	
Oct-21	4,507,059	11,282,431.62	4,513,350	11,965,357.45	(6,291)	\$	(682,925.83)	\$	8.1700000%	8.1700000%	
Nov-21	4,200,833	10,671,610.83	4,207,451	11,323,799.77	(6,618)	\$	(4,738.76)	\$	8.1700000%	8.1700000%	
Dec-21	3,987,870	10,452,058.10	3,994,522	11,034,177.14	(6,652)	\$	(4,039.27)	\$	8.1700000%	8.1700000%	
Jan-22	3,325,776	8,797,129.74	3,332,857	9,516,077.62	(7,081)	\$	(4,988.71)	\$	8.1700000%	8.1700000%	
Feb-22	2,935,738	8,132,830.13	2,943,001	8,867,839.14	(7,263)	\$	(4,606.59)	\$	8.1700000%	8.1700000%	
Mar-22	2,717,628	7,741,962.23	2,725,148	8,441,786.87	(7,520)	\$	(4,856.02)	\$	8.1700000%	8.1700000%	
Total						\$		\$			

**Cost of Collateral - Hedging gain/loss = Actual through Mar 2022**

Month	Hedging Gain/(Loss)	Cumm Gain/(Loss)	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay
April-21	\$	\$	8.170%	\$
May-21	\$	\$	8.170%	\$
June-21	\$	\$	8.170%	\$
July-21	\$	\$	8.170%	\$
August-21	\$	(3,075.00)	8.170%	(20.94)
September-21	\$	15,550.00	8.170%	84.79
October-21	\$	372,423.10	8.170%	2,621.09
November-21	\$	\$	8.170%	2,638.36
December-21	\$	\$	8.170%	2,638.48
January-22	\$	\$	8.170%	2,638.48
February-22	\$	(126,160.00)	8.170%	1,779.40
March-22	\$	\$	8.170%	1,773.55
Total	\$	\$	8.170%	\$ 1,773.51

\$ 11,070.71





Attachment EPM-5

Financial hedge (including Storage Deferral) discounted  
mark-to-market (“MTM”) as of August 5, 2022

EPM-5: Financial hedge (including Storage Deferral) discounted mark-to-market (MTM) as of August 5, 2022

EPM-5: Financial hedge (including Storage Deferral) discounted mark-to-market (MTM) as of August 5, 2022 \*

	Nov-2022	Dec-2022	Jan-2023	Feb-2023	Mar-2023	Apr-2023	May-2023	Jun-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Total
NYMEX Hedge MTM	\$ (9,365,170)	\$ (12,719,271)	\$ (12,965,332)	\$ (11,033,772)	\$ (7,140,897)	\$ (2,798,106)	\$ (2,412,521)	\$ (1,762,812)	\$ (1,537,639)	\$ (1,448,457)	\$ (1,412,039)	\$ (1,588,419)	\$ (66,184,435)
Storage Deferral	\$ (486,047)	\$ (2,591,991)	\$ (3,413,381)	\$ (2,815,083)	\$ (2,054,883)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11,161,385)
Basis Hedge MTM	\$ 330,118	\$ (11,837)	\$ (244,300)	\$ (266,465)	\$ (203,186)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (395,670)
<b>Impact of Financial Hedges</b> (Includes Storage Deferral)	<b>\$ (9,521,099)</b>	<b>\$ (15,123,099)</b>	<b>\$ (16,623,012)</b>	<b>\$ (14,115,320)</b>	<b>\$ (9,398,966)</b>	<b>\$ (2,798,106)</b>	<b>\$ (2,412,521)</b>	<b>\$ (1,762,812)</b>	<b>\$ (1,537,639)</b>	<b>\$ (1,448,457)</b>	<b>\$ (1,412,039)</b>	<b>\$ (1,588,419)</b>	<b>\$ (77,741,490)</b>

\* Positive dollar values denote a cost to the customer, while negative dollar values denote a benefit to the customer at market settlement prices on selected valuation date.