

*In Re: Ecogy Energy, Inc.*, Docket No. 22-14-REG  
Ecogy Responses to RI Energy First Set of Data Requests

**EXHIBIT 1-2(B)**

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**Summary Results**

Results of multiple scenarios may be compared here by using the "copy" and "paste special - values" feature to transfer values from column D to columns F through O

*Press F9 each time inputs are changed to ensure completion of the COE calculation. When "N/A" appears, press "F9" in the upper row on your keyboard to complete the calculation. It may be necessary to press F9 more than once. See note for details.*

Outputs Summary	Units	Current Model Run
Year-One Cost of Energy (COE)	¢/kWh	27.85
Annual Escalation of Year-One COE	%	0.0%
Percentage of Tariff Escalated	%	0.0%
Does modeled project meet <i>minimum</i> DSCR requirements?		Yes
Does modeled project meet <i>average</i> DSCR requirements?		Yes
<i>Did you confirm that all minimum required inputs have green check cells?</i>		

Paste Results of Multiple Model Runs Below

[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]

Equivalent Nominal Levelized Tariff Rate	¢/kWh	27.85
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**Inputs Summary**

Generator Nameplate Capacity	kW	249
Net Capacity Factor, Yr 1	%	14.5%
Payment Duration for Cost-Based Incentive	Years	20
Net Project Cost	\$	\$574,548
Net Project Cost	\$/kW	\$2,307
% Equity (% hard costs) (soft costs also equity funded)	%	25%
Target After-Tax Equity IRR	%	13.00%
% Debt (% of hard costs) (mortgage-style amort.)	%	55%
Interest Rate on Term Debt	%	6.60%
Is owner a taxable entity?		Yes
Type of Federal Incentive Assumed		Cost-Based
Tax Credit Based or Cash Based?		ITC
Other Grants or Rebates		No


Notes: (Users may enter descriptive text about their model run)

**Summary Results**

Results of multiple scenarios may be compared here by using the "copy" and "paste special - values" feature to transfer values from column D to columns F through O

*Press F9 each time inputs are changed to ensure completion of the COE calculation. When "N/A" appears, press "F9" in the upper row on your keyboard to complete the calculation. It may be necessary to press F9 more than once. See notes for details.*

Outputs Summary	units	Current Model Run
Year-One Cost of Energy (COE)	¢/kWh	30.85
Annual Escalation of Year-One COE	%	0.0%
Percentage of Tariff Escalated	%	0.0%
Does modeled project meet <i>minimum</i> DSCR requirements?		Yes
Does modeled project meet <i>average</i> DSCR requirements?		Yes
<i>Did you confirm that all minimum required inputs have green check cells?</i>		

Paste Results of Multiple Model Runs Below

[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]	[Insert Scenario Name]

Equivalent Nominal Levelized Tariff Rate	¢/kWh	30.85
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**Inputs Summary**

Generator Nameplate Capacity	kW	240
Net Capacity Factor, Yr 1	%	14.5%
Payment Duration for Cost-Based Incentive	Years	20
Net Project Cost	\$	\$675,350
Net Project Cost	\$/kW	\$2,712
% Equity (% hard costs) (soft costs also equity funded)	%	25%
Target After-Tax Equity IRR	%	13.00%
% Debt (% of hard costs) (mortgage-style amort.)	%	55%
Interest Rate on Term Debt	%	6.60%
Is owner a taxable entity?		Yes
Type of Federal Incentive Assumed		Cost-Based
Tax Credit Based or Cash Based?		ITC
Other Grants or Rebates		No


Notes: (Users may enter descriptive text about their model run)



