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Also admitted in Massachusetts

October 4, 2022

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 2022-20-NG – 2022 Annual Gas Cost Recovery Filing  
Responses to PUC Data Requests – Set 2**

Dear Ms. Massaro:

I have enclosed an electronic version of Rhode Island Energy's<sup>1</sup> responses to the Rhode Island Public Utilities and Carriers' ("PUC") Second Set of Data Requests in the above-referenced matter.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Very truly yours,



Steven J. Boyajian

Enclosures

cc: Docket No. 22-20-NG Service List  
Al Mancini, Division  
Jerome D. Mierzwa, Division Consultant

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<sup>1</sup> The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Brenda L. Vucci

October 4, 2022

Date

**Docket No. 22-20-NG – The Narragansett Electric Co. d/b/a Rhode Island Energy –  
2022 Annual Gas Cost Recovery Filing (GCR)  
Service List as of 9/20/22**

<b>Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
<b>The Narragansett Electric Company d/b/d Rhode Island Energy</b>  Jennifer Brooks Hutchinson, Esq. 280 Melrose Street Providence, RI 02907	<a href="mailto:jhutchinson@pplweb.com">jhutchinson@pplweb.com</a> ;	401-784-7288
	<a href="mailto:cobrien@pplweb.com">cobrien@pplweb.com</a> ;	
	<a href="mailto:jscanlon@pplweb.com">jscanlon@pplweb.com</a> ;	
Steven Boyajian, Esq. Robinson & Cole LLP One Financial Plaza, 14 <sup>th</sup> Floor Providence, RI 02903	<a href="mailto:SBoyajian@rc.com">SBoyajian@rc.com</a> ;	401-709-3337
	<a href="mailto:lpimentel@rc.com">lpimentel@rc.com</a> ;	
<b>National Grid</b> 40 Sylvan Road Waltham, MA 02541  Samara Jaffe Elizabeth Arangio Megan Borst Ryan Scheib John Protano Theodore Poe Michael Pini Shira Horowitz	<a href="mailto:Samara.Jaffe@nationalgrid.com">Samara.Jaffe@nationalgrid.com</a> ;	
	<a href="mailto:Elizabeth.Arangio@nationalgrid.com">Elizabeth.Arangio@nationalgrid.com</a> ;	
	<a href="mailto:Megan.borst@nationalgrid.com">Megan.borst@nationalgrid.com</a> ;	
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	<a href="mailto:Michael.Pini@nationalgrid.com">Michael.Pini@nationalgrid.com</a> ;	
	<a href="mailto:Shira.Horowitz@nationalgrid.com">Shira.Horowitz@nationalgrid.com</a> ;	
<b>Division of Public Utilities (DIV)</b>  Leo Wold, Esq. Division of Public Utilities 150 South Main St. Providence, RI 02903	<a href="mailto:Leo.wold@dpuc.ri.gov">Leo.wold@dpuc.ri.gov</a> ;	401-780-2177
	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	
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Jerome Mierzwa Exeter Associates, Inc. 10480 Little Patuxent Parkway, Suite 300 Columbia, MD 21044	<a href="mailto:jmierzwa@exeterassociates.com">jmierzwa@exeterassociates.com</a> ;	
<b>RI Attorney General Office</b> Nicholas Vaz, Esq. 150 South Main St. Providence, RI 02903	<a href="mailto:nvaz@riag.ri.gov">nvaz@riag.ri.gov</a> ;	
	<a href="mailto:egolde@riag.ri.gov">egolde@riag.ri.gov</a> ;	
<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk <b>Public Utilities Commission</b> 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov</a> ;	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Emma.rodvien@puc.ri.gov">Emma.rodvien@puc.ri.gov</a> ;	
James Crowley, Esq. Conservation Law Foundation	<a href="mailto:jcrowley@clf.org">jcrowley@clf.org</a> ;	
Office of Energy Resources Christopher Kearns	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ;	

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 22-20-NG  
In Re: 2022 Annual Gas Cost Recovery Filing  
Responses to the Commission's Second of Data Requests  
Issued on September 29, 2022

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PUC-GCR 2-1

Request:

Please provide an illustrative bill impact analysis similar to what is provided in Schedule PRB-4 in Docket No. 22-20-NG but includes the effect of the Attorney General's Settlement Credit of \$17.5 million in the analysis.

Response:

Please see Attachment PUC-GCR 2-1. Please note that customer bill credit amount used for purposes of this analysis is (\$64.15) per customer, which is the credit amount provided by the Company in response to PUC 1-4 in RIPUC Docket No. 22-07-GE.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Gas Cost Recovery (GCR) Filing  
Bill Impact Analysis with Various Levels of Consumption  
Including One-Time Per Customer Bill Credit (\$64.15)

<b>Residential Heating:</b>												
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(2)	Annual	Proposed	Current				Difference due to:					
(3)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	DAC			LIHEAP	Customer Bill Credit	GET
(4)							Base DAC	ISR	EE	LIHEAP	Customer Bill Credit	GET
(5)	548	\$1,127.83	\$1,046.62	\$81.21	7.8%	\$47.78	\$95.14	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$2.44
(6)	608	\$1,238.55	\$1,141.20	\$97.35	8.5%	\$53.03	\$105.55	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$2.92
(7)	667	\$1,347.41	\$1,234.21	\$113.21	9.2%	\$58.15	\$115.81	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$3.40
(8)	726	\$1,456.25	\$1,327.18	\$129.07	9.7%	\$63.29	\$126.06	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$3.87
(9)	785	\$1,565.08	\$1,420.13	\$144.96	10.2%	\$68.46	\$136.30	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$4.35
(10)	845	\$1,675.78	\$1,514.68	\$161.09	10.6%	\$73.70	\$146.71	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$4.83
(11)	905	\$1,786.50	\$1,609.29	\$177.21	11.0%	\$78.93	\$157.11	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$5.32
(12)	964	\$1,895.30	\$1,702.19	\$193.10	11.3%	\$84.07	\$167.39	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$5.79
(13)	1,023	\$2,004.13	\$1,795.20	\$208.93	11.6%	\$89.20	\$177.61	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$6.27
(14)	1,082	\$2,113.00	\$1,888.21	\$224.79	11.9%	\$94.35	\$187.85	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$6.74
(15)	1,142	\$2,223.71	\$1,982.81	\$240.91	12.1%	\$99.56	\$198.27	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$7.23

<b>Residential Heating Low Income:</b>													
(16)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(17)	Annual	Proposed	Current				Total Bill	Difference due to:					
(18)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Discount	Base DAC	ISR	EE	LIHEAP	Customer Bill Credit	GET
(19)													
(20)	548	\$819.11	\$776.88	\$42.23	5.4%	\$47.78	(\$35.04)	\$92.37	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$1.27
(21)	608	\$901.04	\$846.93	\$54.11	6.4%	\$53.03	(\$38.88)	\$102.49	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$1.62
(22)	667	\$981.58	\$915.83	\$65.76	7.2%	\$58.15	(\$42.65)	\$112.43	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$1.97
(23)	726	\$1,062.12	\$984.69	\$77.43	7.9%	\$63.29	(\$46.42)	\$122.38	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$2.32
(24)	785	\$1,142.62	\$1,053.49	\$89.13	8.5%	\$68.46	(\$50.20)	\$132.35	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$2.67
(25)	845	\$1,224.54	\$1,123.54	\$101.00	9.0%	\$73.70	(\$54.04)	\$142.46	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$3.03
(26)	905	\$1,306.48	\$1,193.60	\$112.88	9.5%	\$78.93	(\$57.88)	\$152.59	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$3.39
(27)	964	\$1,386.95	\$1,262.43	\$124.52	9.9%	\$84.07	(\$61.65)	\$162.51	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$3.74
(28)	1,023	\$1,467.49	\$1,331.32	\$136.17	10.2%	\$89.20	(\$65.41)	\$172.45	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$4.09
(29)	1,082	\$1,548.05	\$1,400.18	\$147.86	10.6%	\$94.35	(\$69.19)	\$182.42	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$4.44
(30)	1,142	\$1,629.97	\$1,470.23	\$159.73	10.9%	\$99.56	(\$73.03)	\$192.56	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$4.79

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Gas Cost Recovery (GCR) Filing  
Bill Impact Analysis with Various Levels of Consumption  
Including One-Time Per Customer Bill Credit (\$64.15)

<b>Residential Non-Heating:</b>												
(31)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(32)	Annual	Proposed	Current				Difference due to:					
(33)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	DAC			LIHEAP	Customer Bill Credit	GET
(34)							Base DAC	ISR	EE			
(35)	144	\$377.09	\$394.63	(\$17.54)	-4.4%	\$13.00	\$34.14	\$0.00	\$0.00	\$0.00	\$ (64.15)	(\$0.53)
(36)	158	\$402.38	\$415.20	(\$12.81)	-3.1%	\$14.26	\$37.46	\$0.00	\$0.00	\$0.00	\$ (64.15)	(\$0.38)
(37)	172	\$427.64	\$435.80	(\$8.15)	-1.9%	\$15.49	\$40.75	\$0.00	\$0.00	\$0.00	\$ (64.15)	(\$0.24)
(38)	189	\$458.39	\$460.75	(\$2.36)	-0.5%	\$17.05	\$44.81	\$0.00	\$0.00	\$0.00	\$ (64.15)	(\$0.07)
(39)	202	\$481.91	\$479.89	\$2.02	0.4%	\$18.24	\$47.87	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$0.06
(40)	220	\$514.42	\$506.36	\$8.06	1.6%	\$19.83	\$52.14	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$0.24
(41)	238	\$546.96	\$532.81	\$14.15	2.7%	\$21.49	\$56.39	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$0.42
(42)	251	\$570.46	\$551.92	\$18.55	3.4%	\$22.68	\$59.46	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$0.56
(43)	268	\$601.22	\$576.91	\$24.31	4.2%	\$24.20	\$63.53	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$0.73
(44)	282	\$626.46	\$597.51	\$28.95	4.8%	\$25.42	\$66.81	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$0.87
(45)	297	\$653.61	\$619.58	\$34.03	5.5%	\$26.78	\$70.38	\$0.00	\$0.00	\$0.00	\$ (64.15)	\$1.02

<b>Residential Non-Heating Low Income:</b>													
(46)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(47)	Annual	Proposed	Current				Total Bill	Difference due to:					
(48)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Discount	Base DAC	ISR	EE	Customer Bill Credit	LIHEAP	GET
(49)													
(50)	144	\$263.57	\$294.04	(\$30.47)	-10.4%	\$13.00	(\$11.53)	\$33.12	\$0.00	\$0.00	\$ (64.15)	\$0.00	(\$0.91)
(51)	158	\$282.29	\$309.29	(\$27.00)	-8.7%	\$14.26	(\$12.65)	\$36.35	\$0.00	\$0.00	\$ (64.15)	\$0.00	(\$0.81)
(52)	172	\$301.00	\$324.54	(\$23.54)	-7.3%	\$15.49	(\$13.77)	\$39.60	\$0.00	\$0.00	\$ (64.15)	\$0.00	(\$0.71)
(53)	189	\$323.73	\$343.05	(\$19.32)	-5.6%	\$17.05	(\$15.14)	\$43.49	\$0.00	\$0.00	\$ (64.15)	\$0.00	(\$0.58)
(54)	202	\$341.14	\$357.23	(\$16.09)	-4.5%	\$18.24	(\$16.18)	\$46.48	\$0.00	\$0.00	\$ (64.15)	\$0.00	(\$0.48)
(55)	220	\$365.18	\$376.82	(\$11.64)	-3.1%	\$19.83	(\$17.62)	\$50.65	\$0.00	\$0.00	\$ (64.15)	\$0.00	(\$0.35)
(56)	238	\$389.23	\$396.40	(\$7.17)	-1.8%	\$21.49	(\$19.07)	\$54.77	\$0.00	\$0.00	\$ (64.15)	\$0.00	(\$0.22)
(57)	251	\$406.62	\$410.57	(\$3.95)	-1.0%	\$22.68	(\$20.11)	\$57.75	\$0.00	\$0.00	\$ (64.15)	\$0.00	(\$0.12)
(58)	268	\$429.37	\$429.10	\$0.27	0.1%	\$24.20	(\$21.47)	\$61.68	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$0.01
(59)	282	\$448.05	\$444.35	\$3.70	0.8%	\$25.42	(\$22.58)	\$64.90	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$0.11
(60)	297	\$468.12	\$460.73	\$7.39	1.6%	\$26.78	(\$23.77)	\$68.31	\$0.00	\$0.00	\$ (64.15)	\$0.00	\$0.22

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Gas Cost Recovery (GCR) Filing  
Bill Impact Analysis with Various Levels of Consumption  
Including One-Time Per Customer Bill Credit (\$64.15)

<b>C &amp; I Small:</b>												
(61)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(62)	Annual	Proposed	Current				Difference due to:					
(63)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	DAC			LIHEAP	Customer Bill Credit	GET
(64)							Base DAC	ISR	EE	LIHEAP	Customer Bill Credit	GET
(65)	830	\$1,692.88	\$1,535.52	\$157.36	10.2%	\$72.36	\$144.43	\$0.00	\$0.00	\$0.00	(\$64.15)	\$4.72
(66)	919	\$1,847.21	\$1,665.87	\$181.34	10.9%	\$80.14	\$159.91	\$0.00	\$0.00	\$0.00	(\$64.15)	\$5.44
(67)	1,010	\$2,005.10	\$1,799.28	\$205.82	11.4%	\$88.08	\$175.72	\$0.00	\$0.00	\$0.00	(\$64.15)	\$6.17
(68)	1,099	\$2,159.55	\$1,929.74	\$229.81	11.9%	\$95.86	\$191.21	\$0.00	\$0.00	\$0.00	(\$64.15)	\$6.89
(69)	1,187	\$2,312.29	\$2,058.76	\$253.53	12.3%	\$103.51	\$206.56	\$0.00	\$0.00	\$0.00	(\$64.15)	\$7.61
(70)	1,277	\$2,468.34	\$2,190.61	\$277.72	12.7%	\$111.34	\$222.20	\$0.00	\$0.00	\$0.00	(\$64.15)	\$8.33
(71)	1,367	\$2,624.47	\$2,322.50	\$301.97	13.0%	\$119.20	\$237.86	\$0.00	\$0.00	\$0.00	(\$64.15)	\$9.06
(72)	1,456	\$2,778.86	\$2,452.94	\$325.93	13.3%	\$126.94	\$253.36	\$0.00	\$0.00	\$0.00	(\$64.15)	\$9.78
(73)	1,544	\$2,931.61	\$2,581.97	\$349.64	13.5%	\$134.65	\$268.65	\$0.00	\$0.00	\$0.00	(\$64.15)	\$10.49
(74)	1,635	\$3,089.49	\$2,715.34	\$374.14	13.8%	\$142.59	\$284.48	\$0.00	\$0.00	\$0.00	(\$64.15)	\$11.22
(75)	1,725	\$3,245.57	\$2,847.25	\$398.32	14.0%	\$150.41	\$300.11	\$0.00	\$0.00	\$0.00	(\$64.15)	\$11.95

<b>C &amp; I Medium:</b>												
(76)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(77)	Annual	Proposed	Current				Difference due to:					
(78)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	Customer Bill Credit	GET
(79)							Base DAC	ISR	EE	LIHEAP	Customer Bill Credit	GET
(80)	6,907	\$11,559.37	\$9,799.07	\$1,760.30	18.0%	\$602.29	\$1,169.35	\$0.00	\$0.00	\$0.00	(\$64.15)	\$52.81
(81)	7,650	\$12,695.90	\$10,739.16	\$1,956.74	18.2%	\$667.07	\$1,295.12	\$0.00	\$0.00	\$0.00	(\$64.15)	\$58.70
(82)	8,391	\$13,828.99	\$11,676.25	\$2,152.74	18.4%	\$731.70	\$1,420.61	\$0.00	\$0.00	\$0.00	(\$64.15)	\$64.58
(83)	9,136	\$14,968.42	\$12,618.68	\$2,349.74	18.6%	\$796.66	\$1,546.74	\$0.00	\$0.00	\$0.00	(\$64.15)	\$70.49
(84)	9,880	\$16,106.40	\$13,559.92	\$2,546.47	18.8%	\$861.54	\$1,672.69	\$0.00	\$0.00	\$0.00	(\$64.15)	\$76.39
(85)	10,623	\$17,242.99	\$14,500.01	\$2,742.98	18.9%	\$926.34	\$1,798.50	\$0.00	\$0.00	\$0.00	(\$64.15)	\$82.29
(86)	11,366	\$18,379.50	\$15,440.06	\$2,939.43	19.0%	\$991.12	\$1,924.28	\$0.00	\$0.00	\$0.00	(\$64.15)	\$88.18
(87)	12,111	\$19,518.93	\$16,382.51	\$3,136.42	19.1%	\$1,056.07	\$2,050.41	\$0.00	\$0.00	\$0.00	(\$64.15)	\$94.09
(88)	12,855	\$20,656.90	\$17,323.76	\$3,333.14	19.2%	\$1,120.94	\$2,176.36	\$0.00	\$0.00	\$0.00	(\$64.15)	\$99.99
(89)	13,596	\$21,789.96	\$18,260.88	\$3,529.08	19.3%	\$1,185.57	\$2,301.79	\$0.00	\$0.00	\$0.00	(\$64.15)	\$105.87
(90)	14,340	\$22,927.96	\$19,202.14	\$3,725.82	19.4%	\$1,250.44	\$2,427.76	\$0.00	\$0.00	\$0.00	(\$64.15)	\$111.77

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Gas Cost Recovery (GCR) Filing  
Bill Impact Analysis with Various Levels of Consumption  
Including One-Time Per Customer Bill Credit (\$64.15)

<b>C &amp; I LLF Large:</b>												
(91)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(92)	Annual	Proposed	Current				DAC					
(93)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	Customer Bill Credit	GET
(95)	37,587	\$59,055.33	\$49,453.48	\$9,601.86	19.4%	\$3,277.59	\$6,100.36	\$0.00	\$0.00	\$0.00	(\$64.15)	\$288.06
(96)	41,634	\$65,153.14	\$54,510.32	\$10,642.81	19.5%	\$3,630.50	\$6,757.18	\$0.00	\$0.00	\$0.00	(\$64.15)	\$319.28
(97)	45,683	\$71,254.35	\$59,570.13	\$11,684.23	19.6%	\$3,983.52	\$7,414.33	\$0.00	\$0.00	\$0.00	(\$64.15)	\$350.53
(98)	49,731	\$77,354.27	\$64,628.77	\$12,725.49	19.7%	\$4,336.55	\$8,071.33	\$0.00	\$0.00	\$0.00	(\$64.15)	\$381.76
(99)	53,777	\$83,450.68	\$69,684.50	\$13,766.19	19.8%	\$4,689.33	\$8,728.02	\$0.00	\$0.00	\$0.00	(\$64.15)	\$412.99
(100)	57,825	\$89,550.56	\$74,743.18	\$14,807.38	19.8%	\$5,042.32	\$9,384.99	\$0.00	\$0.00	\$0.00	(\$64.15)	\$444.22
(101)	61,873	\$95,650.44	\$79,801.81	\$15,848.63	19.9%	\$5,395.31	\$10,042.01	\$0.00	\$0.00	\$0.00	(\$64.15)	\$475.46
(102)	65,920	\$101,748.23	\$84,858.68	\$16,889.56	19.9%	\$5,748.22	\$10,698.80	\$0.00	\$0.00	\$0.00	(\$64.15)	\$506.69
(103)	69,967	\$107,846.69	\$89,916.22	\$17,930.46	19.9%	\$6,101.07	\$11,355.63	\$0.00	\$0.00	\$0.00	(\$64.15)	\$537.91
(104)	74,016	\$113,947.94	\$94,975.93	\$18,972.01	20.0%	\$6,454.21	\$12,012.79	\$0.00	\$0.00	\$0.00	(\$64.15)	\$569.16
(105)	78,063	\$120,045.77	\$100,032.82	\$20,012.95	20.0%	\$6,807.12	\$12,669.59	\$0.00	\$0.00	\$0.00	(\$64.15)	\$600.39

<b>C &amp; I HLF Large:</b>												
(106)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(107)	Annual	Proposed	Current				DAC					
(108)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	Customer Bill Credit	GET
(110)	41,956	\$57,468.06	\$47,166.29	\$10,301.76	21.8%	\$3,784.45	\$6,272.41	\$0.00	\$0.00	\$0.00	(\$64.15)	\$309.05
(111)	46,471	\$63,392.33	\$51,974.89	\$11,417.44	22.0%	\$4,191.68	\$6,947.39	\$0.00	\$0.00	\$0.00	(\$64.15)	\$342.52
(112)	50,991	\$69,322.67	\$56,788.22	\$12,534.45	22.1%	\$4,599.41	\$7,623.16	\$0.00	\$0.00	\$0.00	(\$64.15)	\$376.03
(113)	55,507	\$75,248.17	\$61,597.77	\$13,650.40	22.2%	\$5,006.75	\$8,298.29	\$0.00	\$0.00	\$0.00	(\$64.15)	\$409.51
(114)	60,028	\$81,179.76	\$66,412.16	\$14,767.60	22.2%	\$5,414.53	\$8,974.19	\$0.00	\$0.00	\$0.00	(\$64.15)	\$443.03
(115)	64,545	\$87,106.47	\$71,222.67	\$15,883.80	22.3%	\$5,821.96	\$9,649.48	\$0.00	\$0.00	\$0.00	(\$64.15)	\$476.51
(116)	69,062	\$93,033.21	\$76,033.16	\$17,000.05	22.4%	\$6,229.42	\$10,324.78	\$0.00	\$0.00	\$0.00	(\$64.15)	\$510.00
(117)	73,583	\$98,964.80	\$80,847.59	\$18,117.21	22.4%	\$6,637.17	\$11,000.67	\$0.00	\$0.00	\$0.00	(\$64.15)	\$543.52
(118)	78,099	\$104,890.28	\$85,657.10	\$19,233.18	22.5%	\$7,044.52	\$11,675.81	\$0.00	\$0.00	\$0.00	(\$64.15)	\$577.00
(119)	82,619	\$110,820.64	\$90,470.48	\$20,350.15	22.5%	\$7,452.25	\$12,351.55	\$0.00	\$0.00	\$0.00	(\$64.15)	\$610.50
(120)	87,137	\$116,749.48	\$95,282.93	\$21,466.55	22.5%	\$7,859.74	\$13,026.96	\$0.00	\$0.00	\$0.00	(\$64.15)	\$644.00



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Gas Cost Recovery (GCR) Filing  
Bill Impact Analysis with Various Levels of Consumption  
Including One-Time Per Customer Bill Credit (\$64.15)

<b>C &amp; I LLF Extra-Large:</b>												
(121)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(122)	Annual	Proposed	Current				Difference due to:					
(123)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	Customer Bill Credit	GET
(125)	233,835	\$295,975.77	\$236,474.26	\$59,501.52	25.2%	\$20,390.41	\$37,390.21	\$0.00	\$0.00	\$0.00	(\$64.15)	\$1,785.05
(126)	259,019	\$327,191.93	\$261,274.98	\$65,916.96	25.2%	\$22,586.46	\$41,417.14	\$0.00	\$0.00	\$0.00	(\$64.15)	\$1,977.51
(127)	284,197	\$358,401.33	\$286,070.47	\$72,330.86	25.3%	\$24,781.98	\$45,443.10	\$0.00	\$0.00	\$0.00	(\$64.15)	\$2,169.93
(128)	309,381	\$389,617.51	\$310,871.23	\$78,746.28	25.3%	\$26,978.01	\$49,470.03	\$0.00	\$0.00	\$0.00	(\$64.15)	\$2,362.39
(129)	334,562	\$420,830.32	\$335,669.34	\$85,160.98	25.4%	\$29,173.81	\$53,496.49	\$0.00	\$0.00	\$0.00	(\$64.15)	\$2,554.83
(130)	359,745	\$452,045.35	\$360,469.22	\$91,576.12	25.4%	\$31,369.78	\$57,523.21	\$0.00	\$0.00	\$0.00	(\$64.15)	\$2,747.28
(131)	384,928	\$483,260.41	\$385,269.11	\$97,991.31	25.4%	\$33,565.74	\$61,549.98	\$0.00	\$0.00	\$0.00	(\$64.15)	\$2,939.74
(132)	410,110	\$514,474.31	\$410,068.10	\$104,406.21	25.5%	\$35,761.58	\$65,576.59	\$0.00	\$0.00	\$0.00	(\$64.15)	\$3,132.19
(133)	435,293	\$545,689.42	\$434,867.98	\$110,821.43	25.5%	\$37,957.57	\$69,603.37	\$0.00	\$0.00	\$0.00	(\$64.15)	\$3,324.64
(134)	460,471	\$576,898.72	\$459,663.44	\$117,235.28	25.5%	\$40,153.06	\$73,629.31	\$0.00	\$0.00	\$0.00	(\$64.15)	\$3,517.06
(135)	485,655	\$608,114.92	\$484,464.24	\$123,650.68	25.5%	\$42,349.11	\$77,656.20	\$0.00	\$0.00	\$0.00	(\$64.15)	\$3,709.52

<b>C &amp; I HLF Extra-Large:</b>												
(136)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(137)	Annual	Proposed	Current				Difference due to:					
(138)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	Customer Bill Credit	GET
(140)	486,528	\$547,119.01	\$426,405.81	\$120,713.20	28.3%	\$43,884.83	\$73,271.12	\$0.00	\$0.00	\$0.00	(\$64.15)	\$3,621.40
(141)	538,924	\$605,380.49	\$471,660.17	\$133,720.32	28.4%	\$48,610.91	\$81,161.95	\$0.00	\$0.00	\$0.00	(\$64.15)	\$4,011.61
(142)	591,320	\$663,641.18	\$516,913.63	\$146,727.55	28.4%	\$53,337.09	\$89,052.78	\$0.00	\$0.00	\$0.00	(\$64.15)	\$4,401.83
(143)	643,718	\$721,904.68	\$562,169.50	\$159,735.18	28.4%	\$58,063.35	\$96,943.92	\$0.00	\$0.00	\$0.00	(\$64.15)	\$4,792.06
(144)	696,109	\$780,160.18	\$607,419.05	\$172,741.12	28.4%	\$62,789.02	\$104,834.02	\$0.00	\$0.00	\$0.00	(\$64.15)	\$5,182.23
(145)	748,506	\$838,422.69	\$652,674.13	\$185,748.56	28.5%	\$67,515.25	\$112,725.00	\$0.00	\$0.00	\$0.00	(\$64.15)	\$5,572.46
(146)	800,903	\$896,685.18	\$697,929.19	\$198,755.99	28.5%	\$72,241.45	\$120,616.01	\$0.00	\$0.00	\$0.00	(\$64.15)	\$5,962.68
(147)	853,294	\$954,940.67	\$743,178.72	\$211,761.95	28.5%	\$76,967.15	\$128,506.09	\$0.00	\$0.00	\$0.00	(\$64.15)	\$6,352.86
(148)	905,692	\$1,013,204.19	\$788,434.63	\$224,769.57	28.5%	\$81,693.42	\$136,397.21	\$0.00	\$0.00	\$0.00	(\$64.15)	\$6,743.09
(149)	958,088	\$1,071,464.85	\$833,688.08	\$237,776.77	28.5%	\$86,419.54	\$144,288.08	\$0.00	\$0.00	\$0.00	(\$64.15)	\$7,133.30
(150)	1,010,485	\$1,129,727.31	\$878,943.16	\$250,784.15	28.5%	\$91,145.75	\$152,179.03	\$0.00	\$0.00	\$0.00	(\$64.15)	\$7,523.52

PUC-GCR 2-2

Request:

Please show the breakdown of components of rate change drivers for residential heating customers similar to what is provided on page 13 of 14, line 9 of the Testimony of Peter R. Blazunas, but including the effect of the Attorney General's credit.

Response:

Assuming the use of the same customer bill credit amount provided by the Company in response to PUC 1-4 in RIPUC Docket No. 22-07-GE, or (\$64.15) per customer, please see below:

	<u>\$ Inc (Dec)</u>	<u>%</u>
Annual Bill at Current Rates	\$1,514.68	
Demand Costs Allocated to DAC	\$133.93	8.8%
Net Increase in Other DAC Components	\$12.78	0.8%
Net Increase in GCR	\$73.70	4.9%
Customer Bill Credit	(\$64.15)	-4.2%
Net Increase in Gross Earnings Tax	<u>\$4.83</u>	0.3%
	\$1,675.78	

PUC-GCR 2-3

Request:

Please provide the total number of customer accounts in the aggregate and by rate class.

Response:

For purposes of the calculation of the (\$64.15) per customer bill credit utilized in the Company's responses to PUC-GCR 2-1 and PUC-GCR 2-2, the following customers counts were used:

Residential:	247,735
Non-Residential	<u>25,051</u>
<b>Total</b>	<b>272,786</b>

These same customer counts were utilized in the Company's responses to PUC 1-4 and PUC 1-5 in RIPUC Docket No. 22-07-GE. The Company does not presently have these counts split by rate class; however, the Company is attempting to compile that information and will supplement this response when the information is obtained.