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Also admitted in Massachusetts

October 4, 2022

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 2022-20-NG – 2022 Annual Gas Cost Recovery Filing

Responses to PUC Data Requests - Set 2

Dear Ms. Massaro:

I have enclosed an electronic version of Rhode Island Energy's¹ responses to the Rhode Island Public Utilities and Carriers' ("PUC") Second Set of Data Requests in the above-referenced matter.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Very truly yours,

Steven J. Boyajian

Enclosures

cc: Docket No. 22-20-NG Service List

Al Mancini, Division

Jerome D. Mierzwa, Division Consultant

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Brenda I Vucci

October 4, 2022

Date

Docket No. 22-20-NG – The Narragansett Electric Co. d/b/a Rhode Island Energy – 2022 Annual Gas Cost Recovery Filing (GCR) Service List as of 9/20/22

Name/Address	E-mail	Phone
The Narragansett Electric Company d/b/d Rhode Island Energy	jhutchinson@pplweb.com;	401-784-7288
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The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 22-20-NG

In Re: 2022 Annual Gas Cost Recovery Filing Responses to the Commission's Second of Data Requests Issued on September 29, 2022

PUC-GCR 2-1

Request:

Please provide an illustrative bill impact analysis similar to what is provided in Schedule PRB-4 in Docket No. 22-20-NG but includes the effect of the Attorney General's Settlement Credit of \$17.5 million in the analysis.

Response:

Please see Attachment PUC-GCR 2-1. Please note that customer bill credit amount used for purposes of this analysis is (\$64.15) per customer, which is the credit amount provided by the Company in response to PUC 1-4 in RIPUC Docket No. 22-07-GE.

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 22-20-NG Attachment PUC-GCR 2-1 Page 1 of 5

	Residential Heating:												
(1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) Differ	(i) ence due to:	(j)	(k)	(1)	
(2)	Annual	Proposed	Current				DAC	Biller	ence due to.				
()		1				_					Customer	•	
(3)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	Bill Credi	t GET	
(4)													
(5)	548	\$1,127.83	\$1,046.62	\$81.21	7.8%	\$47.78	\$95.14	\$0.00	\$0.00	\$0.00	\$ (64.1	5) \$2.44	
(6)	608	\$1,238.55	\$1,141.20	\$97.35	8.5%	\$53.03	\$105.55	\$0.00	\$0.00	\$0.00	\$ (64.1	,	
(7)	667	\$1,347.41	\$1,234.21	\$113.21	9.2%	\$58.15	\$115.81	\$0.00	\$0.00	\$0.00	\$ (64.1	5) \$3.40	
(8)	726	\$1,456.25	\$1,327.18	\$129.07	9.7%	\$63.29	\$126.06	\$0.00	\$0.00	\$0.00	\$ (64.1	5) \$3.87	
(9)	785	\$1,565.08	\$1,420.13	\$144.96	10.2%	\$68.46	\$136.30	\$0.00	\$0.00	\$0.00	\$ (64.1	5) \$4.35	
(10)	845	\$1,675.78	\$1,514.68	\$161.09	10.6%	\$73.70	\$146.71	\$0.00	\$0.00	\$0.00	\$ (64.1	5) \$4.83	
(11)	905	\$1,786.50	\$1,609.29	\$177.21	11.0%	\$78.93	\$157.11	\$0.00	\$0.00	\$0.00	\$ (64.1	5) \$5.32	
(12)	964	\$1,895.30	\$1,702.19	\$193.10	11.3%	\$84.07	\$167.39	\$0.00	\$0.00	\$0.00	\$ (64.1	5) \$5.79	
(13)	1,023	\$2,004.13	\$1,795.20	\$208.93	11.6%	\$89.20	\$177.61	\$0.00	\$0.00	\$0.00	\$ (64.1	5) \$6.27	
(14)	1,082	\$2,113.00	\$1,888.21	\$224.79	11.9%	\$94.35	\$187.85	\$0.00	\$0.00	\$0.00	\$ (64.1	5) \$6.74	
(15)	1,142	\$2,223.71	\$1,982.81	\$240.91	12.1%	\$99.56	\$198.27	\$0.00	\$0.00	\$0.00	\$ (64.1	5) \$7.23	
	Residential Heating Low Income:												
	Residential Heating Low Income: (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
(16)	(a)	. ,		(d)	(e)	(f)			Difference d		(k)	(1)	(m)
(16) (17)		(b) Proposed	(c) Current	(d)	(e)	(f)	(g) Total Bill	(h)	Difference d				(m)
(17)	(a) Annual	Proposed	Current				Total Bill _	DA	Difference d	ue to:	Customer	-	, ,
(17)	(a)	. ,		(d) <u>Difference</u>	(e) <u>% Chg</u>	(f)	Total Bill		Difference d			-	(m)
(17) (18) (19)	(a) Annual Consumption (Therms)	Proposed Rates	Current <u>Rates</u>	Difference	% Chg	<u>GCR</u>	Total Bill	DA Base DAC	Difference d	ue to:	Customer Bill Credi	t <u>LIHEAP</u>	<u>GET</u>
(17) (18) (19) (20)	(a) Annual Consumption (Therms) 548	Proposed Rates \$819.11	Current Rates \$776.88	Difference \$42.23	% Chg 5.4%	<u>GCR</u> \$47.78	Total Bill Discount (\$35.04)	DA Base DAC \$92.37	Difference d S ISR \$0.00	EE \$0.00	Customer Bill Credi	<u>t</u> <u>LIHEAP</u> 5) \$0.00	<u>GET</u> \$1.27
(17) (18) (19) (20) (21)	(a) Annual Consumption (Therms) 548 608	Proposed <u>Rates</u> \$819.11 \$901.04	Current <u>Rates</u> \$776.88 \$846.93	<u>Difference</u> \$42.23 \$54.11	% Chg 5.4% 6.4%	GCR \$47.78 \$53.03	Total Bill <u>Discount</u> (\$35.04) (\$38.88)	DA Base DAC \$92.37 \$102.49	Difference d S ISR \$0.00 \$0.00	EE \$0.00 \$0.00	<u>Customer</u> <u>Bill Credi</u> \$ (64.1 \$ (64.1	<u>LIHEAP</u> 5) \$0.00 5) \$0.00	GET \$1.27 \$1.62
(17) (18) (19) (20) (21) (22)	(a) Annual Consumption (Therms) 548 608 667	Proposed Rates \$819.11 \$901.04 \$981.58	Current Rates \$776.88 \$846.93 \$915.83	<u>Difference</u> \$42.23 \$54.11 \$65.76	% Chg 5.4% 6.4% 7.2%	GCR \$47.78 \$53.03 \$58.15	Total Bill <u>Discount</u> (\$35.04) (\$38.88) (\$42.65)	DA Base DAC \$92.37 \$102.49 \$112.43	Difference d C S S S S S S S S S	EE \$0.00 \$0.00 \$0.00	Customer Bill Credi \$ (64.1 \$ (64.1	t <u>LIHEAP</u> 5) \$0.00 5) \$0.00 5) \$0.00	<u>GET</u> \$1.27 \$1.62 \$1.97
(17) (18) (19) (20) (21) (22) (23)	(a) Annual Consumption (Therms) 548 608 667 726	Proposed Rates \$819.11 \$901.04 \$981.58 \$1,062.12	Current Rates \$776.88 \$846.93 \$915.83 \$984.69	Difference \$42.23 \$54.11 \$65.76 \$77.43	% Chg 5.4% 6.4% 7.2% 7.9%	GCR \$47.78 \$53.03 \$58.15 \$63.29	Total Bill Discount (\$35.04) (\$38.88) (\$42.65) (\$46.42)	DA Base DAC \$92.37 \$102.49 \$112.43 \$122.38	SR \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credi \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1	5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00	GET \$1.27 \$1.62 \$1.97 \$2.32
(17) (18) (19) (20) (21) (22) (23) (24)	(a) Annual Consumption (Therms) 548 608 667 726 785	Proposed Rates \$819.11 \$901.04 \$981.58 \$1,062.12 \$1,142.62	Current Rates \$776.88 \$846.93 \$915.83 \$984.69 \$1,053.49	Difference \$42.23 \$54.11 \$65.76 \$77.43 \$89.13	% Chg 5.4% 6.4% 7.2% 7.9% 8.5%	GCR \$47.78 \$53.03 \$58.15 \$63.29 \$68.46	Total Bill Discount (\$35.04) (\$38.88) (\$42.65) (\$46.42) (\$50.20)	Base DAC \$92.37 \$102.49 \$112.43 \$122.38 \$132.35	Difference dec	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credi \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1	5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00	\$1.27 \$1.62 \$1.97 \$2.32 \$2.67
(17) (18) (19) (20) (21) (22) (23) (24) (25)	(a) Annual Consumption (Therms) 548 608 667 726 785 845	Proposed Rates \$819.11 \$901.04 \$981.58 \$1,062.12 \$1,142.62 \$1,224.54	Current Rates \$776.88 \$846.93 \$915.83 \$984.69 \$1,053.49 \$1,123.54	Difference \$42.23 \$54.11 \$65.76 \$77.43 \$89.13 \$101.00	% Chg 5.4% 6.4% 7.2% 7.9% 8.5% 9.0%	GCR \$47.78 \$53.03 \$58.15 \$63.29 \$68.46 \$73.70	Total Bill Discount (\$35.04) (\$38.88) (\$42.65) (\$46.42) (\$50.20) (\$54.04)	Base DAC \$92.37 \$102.49 \$112.43 \$122.38 \$132.35 \$142.46	Difference of C S S S S S S S S S	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credi \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1	5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00	\$1.27 \$1.62 \$1.97 \$2.32 \$2.67 \$3.03
(17) (18) (19) (20) (21) (22) (23) (24) (25) (26)	(a) Annual Consumption (Therms) 548 608 667 726 785 845 905	Proposed Rates \$819.11 \$901.04 \$981.58 \$1,062.12 \$1,142.62 \$1,224.54 \$1,306.48	Current Rates \$776.88 \$846.93 \$915.83 \$984.69 \$1,053.49 \$1,123.54 \$1,193.60	Difference \$42.23 \$54.11 \$65.76 \$77.43 \$89.13 \$101.00 \$112.88	% Chg 5.4% 6.4% 7.2% 7.9% 8.5% 9.0% 9.5%	GCR \$47.78 \$53.03 \$58.15 \$63.29 \$68.46 \$73.70 \$78.93	Total Bill	\$92.37 \$102.49 \$112.43 \$122.38 \$132.35 \$142.46 \$152.59	Difference of C SR S0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credi \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1	5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00	\$1.27 \$1.62 \$1.97 \$2.32 \$2.67 \$3.03 \$3.39
(17) (18) (19) (20) (21) (22) (23) (24) (25) (26) (27)	(a) Annual Consumption (Therms) 548 608 667 726 785 845 905 964	Proposed Rates \$819.11 \$901.04 \$981.58 \$1,062.12 \$1,142.62 \$1,224.54 \$1,306.48 \$1,386.95	Current Rates \$776.88 \$846.93 \$915.83 \$984.69 \$1,053.49 \$1,123.54 \$1,193.60 \$1,262.43	Difference \$42.23 \$54.11 \$65.76 \$77.43 \$89.13 \$101.00 \$112.88 \$124.52	% Chg 5.4% 6.4% 7.2% 7.9% 8.5% 9.0% 9.5% 9.9%	GCR \$47.78 \$53.03 \$58.15 \$63.29 \$68.46 \$73.70 \$78.93 \$84.07	Total Bill Discount (\$35.04) (\$38.88) (\$42.65) (\$46.42) (\$50.20) (\$54.04) (\$57.88) (\$61.65)	Base DAC \$92.37 \$102.49 \$112.43 \$122.38 \$132.35 \$142.46 \$152.59 \$162.51	SR S0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credi \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1	5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00	\$1.27 \$1.62 \$1.97 \$2.32 \$2.67 \$3.03 \$3.39 \$3.74
(17) (18) (19) (20) (21) (22) (23) (24) (25) (26) (27) (28)	(a) Annual Consumption (Therms) 548 608 667 726 785 845 905 964 1,023	Proposed Rates \$819.11 \$901.04 \$981.58 \$1,062.12 \$1,142.62 \$1,224.54 \$1,306.48 \$1,386.95 \$1,467.49	Current Rates \$776.88 \$846.93 \$915.83 \$984.69 \$1,053.49 \$1,123.54 \$1,193.60 \$1,262.43 \$1,331.32	Difference \$42.23 \$54.11 \$65.76 \$77.43 \$89.13 \$101.00 \$112.88 \$124.52 \$136.17	% Chg 5.4% 6.4% 7.2% 7.9% 8.5% 9.0% 9.5% 9.9% 10.2%	GCR \$47.78 \$53.03 \$58.15 \$63.29 \$68.46 \$73.70 \$78.93 \$84.07 \$89.20	Total Bill Discount (\$35.04) (\$38.88) (\$42.65) (\$46.42) (\$50.20) (\$54.04) (\$57.88) (\$61.65) (\$65.41)	\$92.37 \$102.49 \$112.43 \$122.38 \$132.35 \$142.46 \$152.59 \$162.51 \$172.45	SR S0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credi \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1	5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00 5) \$0.00	\$1.27 \$1.62 \$1.97 \$2.32 \$2.67 \$3.03 \$3.39 \$3.74 \$4.09
(17) (18) (19) (20) (21) (22) (23) (24) (25) (26) (27)	(a) Annual Consumption (Therms) 548 608 667 726 785 845 905 964	Proposed Rates \$819.11 \$901.04 \$981.58 \$1,062.12 \$1,142.62 \$1,224.54 \$1,306.48 \$1,386.95	Current Rates \$776.88 \$846.93 \$915.83 \$984.69 \$1,053.49 \$1,123.54 \$1,193.60 \$1,262.43	Difference \$42.23 \$54.11 \$65.76 \$77.43 \$89.13 \$101.00 \$112.88 \$124.52	% Chg 5.4% 6.4% 7.2% 7.9% 8.5% 9.0% 9.5% 9.9%	GCR \$47.78 \$53.03 \$58.15 \$63.29 \$68.46 \$73.70 \$78.93 \$84.07	Total Bill Discount (\$35.04) (\$38.88) (\$42.65) (\$46.42) (\$50.20) (\$54.04) (\$57.88) (\$61.65)	Base DAC \$92.37 \$102.49 \$112.43 \$122.38 \$132.35 \$142.46 \$152.59 \$162.51	SR S0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credi \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1 \$ (64.1	5) \$0.00 5) \$0.00	\$1.27 \$1.62 \$1.97 \$2.32 \$2.67 \$3.03 \$3.39 \$3.74

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 22-20-NG Attachment PUC-GCR 2-1 Page 2 of 5

	Residential Non-Heating: (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
(31)								Differ	ence due to:				
(32)	Annual	Proposed	Current			_	DAC						
											Custom		
(33)	Consumption (Therms)	Rates	Rates	Difference	% Chg	<u>GCR</u>	Base DAC	ISR	EE	<u>LIHEAP</u>	Bill Cre	<u>dit</u> <u>GET</u>	
(34)													
(35)	144	\$377.09	\$394.63	(\$17.54)	-4.4%	\$13.00	\$34.14	\$0.00	\$0.00	\$0.00		.15) (\$0.53)	
(36)	158	\$402.38	\$415.20	(\$12.81)	-3.1%	\$14.26	\$37.46	\$0.00	\$0.00	\$0.00		.15) (\$0.38)	
(37)	172	\$427.64	\$435.80	(\$8.15)	-1.9%	\$15.49	\$40.75	\$0.00	\$0.00			.15) (\$0.24)	
(38)	189	\$458.39	\$460.75	(\$2.36)	-0.5%	\$17.05	\$44.81	\$0.00	\$0.00	\$0.00		.15) (\$0.07)	
(39)	202	\$481.91	\$479.89	\$2.02	0.4%	\$18.24	\$47.87	\$0.00	\$0.00	\$0.00		.15) \$0.06	
(40)	220	\$514.42	\$506.36	\$8.06	1.6%	\$19.83	\$52.14	\$0.00	\$0.00	\$0.00		.15) \$0.24	
(41)	238	\$546.96	\$532.81	\$14.15	2.7%	\$21.49	\$56.39	\$0.00	\$0.00	\$0.00		.15) \$0.42	
(42)	251	\$570.46	\$551.92	\$18.55	3.4%	\$22.68	\$59.46	\$0.00	\$0.00	\$0.00		.15) \$0.56	
(43)	268	\$601.22	\$576.91	\$24.31	4.2%	\$24.20	\$63.53	\$0.00	\$0.00	\$0.00		.15) \$0.73	
(44)	282	\$626.46	\$597.51	\$28.95	4.8%	\$25.42	\$66.81	\$0.00	\$0.00	\$0.00		.15) \$0.87	
(45)	297	\$653.61	\$619.58	\$34.03	5.5%	\$26.78	\$70.38	\$0.00	\$0.00	\$0.00	\$ (64	.15) \$1.02	
		1											
	Residential Non-Heating Low Incom		()	(1)	()	(0)	()	4)	(*)	(2)	4)	<i>a</i>	()
(46)	Residential Non-Heating Low Incom (a)	ne: (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
(46)	(a)	(b)		(d)	(e)	(f)		. ,	Difference d		(k)	(1)	(m)
(46) (47)			(c) Current	(d)	(e)	(f)	(g) Total Bill	(h)	Difference d				(m)
(47)	(a) Annual	(b) Proposed	Current				Total Bill	DA	Difference of	ue to:	Custom	ner	
(47) (48)	(a)	(b)		(d)	(e) <u>% Chg</u>	(f)		. ,	Difference d			ner	(m)
(47) (48) (49)	(a) Annual Consumption (Therms)	(b) Proposed Rates	Current Rates	Difference	% Chg	<u>GCR</u>	Total Bill <u>Discount</u>	DA Base DAC	Difference of C ISR	lue to:	Custom Bill Cre	ner Edit <u>LIHEAP</u>	<u>GET</u>
(47) (48) (49) (50)	(a) Annual Consumption (Therms) 144	(b) Proposed Rates \$263.57	Current Rates \$294.04	Difference (\$30.47)	<u>% Chg</u> -10.4%	<u>GCR</u> \$13.00	Total Bill <u>Discount</u> (\$11.53)	DA Base DAC \$33.12	Difference of C ISR \$0.00	EE \$0.00	Custom Bill Cre	ner <u>LIHEAP</u> .15) \$0.00	<u>GET</u> (\$0.91)
(47) (48) (49) (50) (51)	(a) Annual Consumption (Therms) 144 158	(b) Proposed <u>Rates</u> \$263.57 \$282.29	Current Rates \$294.04 \$309.29	<u>Difference</u> (\$30.47) (\$27.00)	<u>% Chg</u> -10.4% -8.7%	GCR \$13.00 \$14.26	Total Bill <u>Discount</u> (\$11.53) (\$12.65)	DA Base DAC \$33.12 \$36.35	Difference of C ISR \$0.00 \$0.00	EE \$0.00 \$0.00	Custom Bill Cre \$ (64 \$ (64	her dit LIHEAP .15) \$0.00 .15) \$0.00	<u>GET</u> (\$0.91) (\$0.81)
(47) (48) (49) (50) (51) (52)	(a) Annual Consumption (Therms) 144 158 172	(b) Proposed <u>Rates</u> \$263.57 \$282.29 \$301.00	Current Rates \$294.04 \$309.29 \$324.54	Difference (\$30.47) (\$27.00) (\$23.54)	% Chg -10.4% -8.7% -7.3%	GCR \$13.00 \$14.26 \$15.49	Total Bill <u>Discount</u> (\$11.53) (\$12.65) (\$13.77)	DA Base DAC \$33.12 \$36.35 \$39.60	Difference of C C	EE \$0.00 \$0.00 \$0.00	Custom Bill Cre \$ (64 \$ (64 \$ (64	ner dit LIHEAP .15) \$0.00 .15) \$0.00 .15) \$0.00	GET (\$0.91) (\$0.81) (\$0.71)
(47) (48) (49) (50) (51) (52) (53)	(a) Annual Consumption (Therms) 144 158 172 189	(b) Proposed Rates \$263.57 \$282.29 \$301.00 \$323.73	Current Rates \$294.04 \$309.29 \$324.54 \$343.05	Difference (\$30.47) (\$27.00) (\$23.54) (\$19.32)	% Chg -10.4% -8.7% -7.3% -5.6%	GCR \$13.00 \$14.26 \$15.49 \$17.05	Total Bill Discount (\$11.53) (\$12.65) (\$13.77) (\$15.14)	Base DAC \$33.12 \$36.35 \$39.60 \$43.49	Difference of C C	EE \$0.00 \$0.00 \$0.00 \$0.00	Custom Bill Cre \$ (64 \$ (64 \$ (64 \$ (64	her edit <u>LIHEAP</u> .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00	(\$0.91) (\$0.81) (\$0.71) (\$0.58)
(47) (48) (49) (50) (51) (52) (53) (54)	(a) Annual Consumption (Therms) 144 158 172 189 202	(b) Proposed Rates \$263.57 \$282.29 \$301.00 \$323.73 \$341.14	Current Rates \$294.04 \$309.29 \$324.54 \$343.05 \$357.23	Difference (\$30.47) (\$27.00) (\$23.54) (\$19.32) (\$16.09)	% Chg -10.4% -8.7% -7.3% -5.6% -4.5%	GCR \$13.00 \$14.26 \$15.49 \$17.05 \$18.24	Total Bill Discount (\$11.53) (\$12.65) (\$13.77) (\$15.14) (\$16.18)	Base DAC \$33.12 \$36.35 \$39.60 \$43.49 \$46.48	Difference of C C	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Custom Bill Cre \$ (64 \$ (64 \$ (64 \$ (64	ner ddit LIHEAP .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00	(\$0.91) (\$0.81) (\$0.71) (\$0.58) (\$0.48)
(47) (48) (49) (50) (51) (52) (53) (54) (55)	(a) Annual Consumption (Therms) 144 158 172 189 202 220	(b) Proposed Rates \$263.57 \$282.29 \$301.00 \$323.73 \$341.14 \$365.18	Current Rates \$294.04 \$309.29 \$324.54 \$343.05 \$357.23 \$376.82	Difference (\$30.47) (\$27.00) (\$23.54) (\$19.32) (\$16.09) (\$11.64)	% Chg -10.4% -8.7% -7.3% -5.6% -4.5% -3.1%	GCR \$13.00 \$14.26 \$15.49 \$17.05 \$18.24 \$19.83	Total Bill Discount (\$11.53) (\$12.65) (\$13.77) (\$15.14) (\$16.18) (\$17.62)	Base DAC \$33.12 \$36.35 \$39.60 \$43.49 \$46.48 \$50.65	Difference of C C	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Custom Bill Cre \$ (64 \$ (64 \$ (64 \$ (64 \$ (64	ner dit LIHEAP .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00	(\$0.91) (\$0.81) (\$0.71) (\$0.58) (\$0.48) (\$0.35)
(47) (48) (49) (50) (51) (52) (53) (54) (55) (56)	(a) Annual Consumption (Therms) 144 158 172 189 202 220 238	(b) Proposed Rates \$263.57 \$282.29 \$301.00 \$323.73 \$341.14 \$365.18 \$389.23	Current Rates \$294.04 \$309.29 \$324.54 \$343.05 \$357.23 \$376.82 \$396.40	Difference (\$30.47) (\$27.00) (\$23.54) (\$19.32) (\$16.09) (\$11.64) (\$7.17)	% Chg -10.4% -8.7% -7.3% -5.6% -4.5% -3.1% -1.8%	GCR \$13.00 \$14.26 \$15.49 \$17.05 \$18.24 \$19.83 \$21.49	Total Bill Discount (\$11.53) (\$12.65) (\$13.77) (\$15.14) (\$16.18) (\$17.62) (\$19.07)	Base DAC \$33.12 \$36.35 \$39.60 \$43.49 \$46.48 \$50.65 \$54.77	Difference of C C	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Custom Bill Cre \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64	15) \$0.00 15) \$0.00 15) \$0.00 15) \$0.00 15) \$0.00 15) \$0.00 15) \$0.00 15) \$0.00	(\$0.91) (\$0.81) (\$0.71) (\$0.58) (\$0.48) (\$0.35) (\$0.22)
(47) (48) (49) (50) (51) (52) (53) (54) (55) (56) (57)	(a) Annual Consumption (Therms) 144 158 172 189 202 220 220 238 251	(b) Proposed Rates \$263.57 \$282.29 \$301.00 \$323.73 \$341.14 \$365.18 \$389.23 \$406.62	Current Rates \$294.04 \$309.29 \$324.54 \$343.05 \$357.23 \$376.82 \$396.40 \$410.57	Difference (\$30.47) (\$27.00) (\$23.54) (\$19.32) (\$16.09) (\$11.64) (\$7.17) (\$3.95)	% Chg -10.4% -8.7% -7.3% -5.6% -4.5% -3.1% -1.8% -1.0%	GCR \$13.00 \$14.26 \$15.49 \$17.05 \$18.24 \$19.83 \$21.49 \$22.68	Total Bill Discount (\$11.53) (\$12.65) (\$13.77) (\$15.14) (\$16.18) (\$17.62) (\$19.07) (\$20.11)	Base DAC \$33.12 \$36.35 \$39.60 \$43.49 \$46.48 \$50.65 \$54.77 \$57.75	SR S0.00 S0.00	SO.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Custom Bill Cre \$ (64 \$ (64	15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00	(\$0.91) (\$0.81) (\$0.71) (\$0.58) (\$0.48) (\$0.35) (\$0.22) (\$0.12)
(47) (48) (49) (50) (51) (52) (53) (54) (55) (56) (57) (58)	(a) Annual Consumption (Therms) 144 158 172 189 202 220 220 238 251 268	(b) Proposed Rates \$263.57 \$282.29 \$301.00 \$323.73 \$341.14 \$365.18 \$389.23 \$406.62 \$429.37	Current Rates \$294.04 \$309.29 \$324.54 \$343.05 \$357.23 \$376.82 \$396.40 \$410.57 \$429.10	Difference (\$30.47) (\$27.00) (\$23.54) (\$19.32) (\$16.09) (\$11.64) (\$7.17) (\$3.95) \$0.27	% Chg -10.4% -8.7% -7.3% -5.6% -4.5% -3.1% -1.8% -1.0% 0.1%	\$13.00 \$14.26 \$15.49 \$17.05 \$18.24 \$19.83 \$21.49 \$22.68 \$24.20	Total Bill Discount (\$11.53) (\$12.65) (\$13.77) (\$15.14) (\$16.18) (\$17.62) (\$19.07) (\$20.11) (\$21.47)	Base DAC \$33.12 \$36.35 \$39.60 \$43.49 \$46.48 \$50.65 \$54.77 \$57.75 \$61.68	SR S0.00 S0.00	SO.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Custom Bill Cree \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64	15) \$0.00 .15) \$0.00	(\$0.91) (\$0.81) (\$0.81) (\$0.71) (\$0.58) (\$0.48) (\$0.35) (\$0.22) (\$0.12)
(47) (48) (49) (50) (51) (52) (53) (54) (55) (56) (57)	(a) Annual Consumption (Therms) 144 158 172 189 202 220 220 238 251	(b) Proposed Rates \$263.57 \$282.29 \$301.00 \$323.73 \$341.14 \$365.18 \$389.23 \$406.62	Current Rates \$294.04 \$309.29 \$324.54 \$343.05 \$357.23 \$376.82 \$396.40 \$410.57	Difference (\$30.47) (\$27.00) (\$23.54) (\$19.32) (\$16.09) (\$11.64) (\$7.17) (\$3.95)	% Chg -10.4% -8.7% -7.3% -5.6% -4.5% -3.1% -1.8% -1.0%	GCR \$13.00 \$14.26 \$15.49 \$17.05 \$18.24 \$19.83 \$21.49 \$22.68	Total Bill Discount (\$11.53) (\$12.65) (\$13.77) (\$15.14) (\$16.18) (\$17.62) (\$19.07) (\$20.11)	Base DAC \$33.12 \$36.35 \$39.60 \$43.49 \$46.48 \$50.65 \$54.77 \$57.75	SR S0.00 S0.00	SO.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Custom Bill Cre \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64 \$ (64	15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00 .15) \$0.00	(\$0.91) (\$0.81) (\$0.871) (\$0.58) (\$0.48) (\$0.35) (\$0.22) (\$0.12)

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	C & I Small:											
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
(61)								Differ	ence due to:			
(62)	Annual	Proposed	Current				DAC					
						_					Customer	
(63)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	Bill Credit	GET
(64)												
(65)	830	\$1,692.88	\$1,535.52	\$157.36	10.2%	\$72.36	\$144.43	\$0.00	\$0.00	\$0.00	(\$64.15)	\$4.72
(66)	919	\$1,847.21	\$1,665.87	\$181.34	10.9%	\$80.14	\$159.91	\$0.00	\$0.00	\$0.00	(\$64.15)	\$5.44
(67)	1,010	\$2,005.10	\$1,799.28	\$205.82	11.4%	\$88.08	\$175.72	\$0.00	\$0.00	\$0.00	(\$64.15)	\$6.17
(68)	1,099	\$2,159.55	\$1,929.74	\$229.81	11.9%	\$95.86	\$191.21	\$0.00	\$0.00	\$0.00	(\$64.15)	\$6.89
(69)	1,187	\$2,312.29	\$2,058.76	\$253.53	12.3%	\$103.51	\$206.56	\$0.00	\$0.00	\$0.00	(\$64.15)	\$7.61
(70)	1,277	\$2,468.34	\$2,190.61	\$277.72	12.7%	\$111.34	\$222.20	\$0.00	\$0.00	\$0.00	(\$64.15)	\$8.33
(71)	1,367	\$2,624.47	\$2,322.50	\$301.97	13.0%	\$119.20	\$237.86	\$0.00	\$0.00	\$0.00	(\$64.15)	\$9.06
(72)	1,456	\$2,778.86	\$2,452.94	\$325.93	13.3%	\$126.94	\$253.36	\$0.00	\$0.00	\$0.00	(\$64.15)	\$9.78
(73)	1,544	\$2,931.61	\$2,581.97	\$349.64	13.5%	\$134.65	\$268.65	\$0.00	\$0.00	\$0.00	(\$64.15)	\$10.49
(74)	1,635	\$3,089.49	\$2,715.34	\$374.14	13.8%	\$142.59	\$284.48	\$0.00	\$0.00	\$0.00	(\$64.15)	\$11.22
(75)	1,725	\$3,245.57	\$2,847.25	\$398.32	14.0%	\$150.41	\$300.11	\$0.00	\$0.00	\$0.00	(\$64.15)	\$11.95
	C & I Medium:											
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
(76)								Differ	ence due to:			
(77)	Annual	Proposed	Current				DAC					
(78)	Consumption (Therms)					_					Customer	
(79)	Consumption (Therms)	Rates	Rates	Difference	% Chg	<u>GCR</u>	Base DAC	ISR	<u>EE</u>	<u>LIHEAP</u>	Customer Bill Credit	<u>GET</u>
	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Base DAC	<u>ISR</u>	<u>EE</u>	<u>LIHEAP</u>		<u>GET</u>
(80)	6,907	<u>Rates</u> \$11,559.37	<u>Rates</u> \$9,799.07	<u>Difference</u> \$1,760.30	% Chg 18.0%	GCR \$602.29	Base DAC \$1,169.35	<u>ISR</u> \$0.00	<u>EE</u> \$0.00	LIHEAP \$0.00		<u>GET</u> \$52.81
				· · · · · · · · · · · · · · · · · · ·					_		Bill Credit	
(80)	6,907	\$11,559.37	\$9,799.07	\$1,760.30	18.0%	\$602.29	\$1,169.35	\$0.00	\$0.00	\$0.00	Bill Credit (\$64.15)	\$52.81
(80) (81)	6,907 7,650	\$11,559.37 \$12,695.90	\$9,799.07 \$10,739.16	\$1,760.30 \$1,956.74	18.0% 18.2%	\$602.29 \$667.07	\$1,169.35 \$1,295.12	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	(\$64.15) (\$64.15)	\$52.81 \$58.70
(80) (81) (82)	6,907 7,650 8,391	\$11,559.37 \$12,695.90 \$13,828.99	\$9,799.07 \$10,739.16 \$11,676.25	\$1,760.30 \$1,956.74 \$2,152.74	18.0% 18.2% 18.4%	\$602.29 \$667.07 \$731.70	\$1,169.35 \$1,295.12 \$1,420.61	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	(\$64.15) (\$64.15) (\$64.15)	\$52.81 \$58.70 \$64.58
(80) (81) (82) (83)	6,907 7,650 8,391 9,136	\$11,559.37 \$12,695.90 \$13,828.99 \$14,968.42	\$9,799.07 \$10,739.16 \$11,676.25 \$12,618.68	\$1,760.30 \$1,956.74 \$2,152.74 \$2,349.74	18.0% 18.2% 18.4% 18.6%	\$602.29 \$667.07 \$731.70 \$796.66	\$1,169.35 \$1,295.12 \$1,420.61 \$1,546.74	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	(\$64.15) (\$64.15) (\$64.15) (\$64.15)	\$52.81 \$58.70 \$64.58 \$70.49
(80) (81) (82) (83) (84)	6,907 7,650 8,391 9,136 9,880	\$11,559.37 \$12,695.90 \$13,828.99 \$14,968.42 \$16,106.40	\$9,799.07 \$10,739.16 \$11,676.25 \$12,618.68 \$13,559.92	\$1,760.30 \$1,956.74 \$2,152.74 \$2,349.74 \$2,546.47	18.0% 18.2% 18.4% 18.6% 18.8%	\$602.29 \$667.07 \$731.70 \$796.66 \$861.54	\$1,169.35 \$1,295.12 \$1,420.61 \$1,546.74 \$1,672.69	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	\$52.81 \$58.70 \$64.58 \$70.49 \$76.39
(80) (81) (82) (83) (84) (85)	6,907 7,650 8,391 9,136 9,880 10,623	\$11,559.37 \$12,695.90 \$13,828.99 \$14,968.42 \$16,106.40 \$17,242.99	\$9,799.07 \$10,739.16 \$11,676.25 \$12,618.68 \$13,559.92 \$14,500.01	\$1,760.30 \$1,956.74 \$2,152.74 \$2,349.74 \$2,546.47 \$2,742.98	18.0% 18.2% 18.4% 18.6% 18.8%	\$602.29 \$667.07 \$731.70 \$796.66 \$861.54 \$926.34	\$1,169.35 \$1,295.12 \$1,420.61 \$1,546.74 \$1,672.69 \$1,798.50	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	\$52.81 \$58.70 \$64.58 \$70.49 \$76.39 \$82.29
(80) (81) (82) (83) (84) (85) (86)	6,907 7,650 8,391 9,136 9,880 10,623 11,366	\$11,559.37 \$12,695.90 \$13,828.99 \$14,968.42 \$16,106.40 \$17,242.99 \$18,379.50	\$9,799.07 \$10,739.16 \$11,676.25 \$12,618.68 \$13,559.92 \$14,500.01 \$15,440.06	\$1,760.30 \$1,956.74 \$2,152.74 \$2,349.74 \$2,546.47 \$2,742.98 \$2,939.43	18.0% 18.2% 18.4% 18.6% 18.8% 18.9%	\$602.29 \$667.07 \$731.70 \$796.66 \$861.54 \$926.34 \$991.12	\$1,169.35 \$1,295.12 \$1,420.61 \$1,546.74 \$1,672.69 \$1,798.50 \$1,924.28	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	\$52.81 \$58.70 \$64.58 \$70.49 \$76.39 \$82.29 \$88.18
(80) (81) (82) (83) (84) (85) (86) (87)	6,907 7,650 8,391 9,136 9,880 10,623 11,366 12,111	\$11,559.37 \$12,695.90 \$13,828.99 \$14,968.42 \$16,106.40 \$17,242.99 \$18,379.50 \$19,518.93	\$9,799.07 \$10,739.16 \$11,676.25 \$12,618.6 \$13,559.92 \$14,500.01 \$15,440.06 \$16,382.51	\$1,760.30 \$1,956.74 \$2,152.74 \$2,349.74 \$2,546.47 \$2,742.98 \$2,939.43 \$3,136.42	18.0% 18.2% 18.4% 18.6% 18.8% 19.0% 19.1%	\$602.29 \$667.07 \$731.70 \$796.66 \$861.54 \$926.34 \$991.12 \$1,056.07	\$1,169.35 \$1,295.12 \$1,420.61 \$1,546.74 \$1,672.69 \$1,798.50 \$1,924.28 \$2,050.41	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	\$52.81 \$58.70 \$64.58 \$70.49 \$76.39 \$82.29 \$88.18 \$94.09
(80) (81) (82) (83) (84) (85) (86) (87) (88)	6,907 7,650 8,391 9,136 9,880 10,623 11,366 12,111 12,855	\$11,559.37 \$12,695.90 \$13,828.99 \$14,968.42 \$16,106.40 \$17,242.99 \$18,379.50 \$19,518.93 \$20,656.90	\$9,799.07 \$10,739.16 \$11,676.25 \$12,618.68 \$13,559.92 \$14,500.01 \$15,440.06 \$16,382.51 \$17,323.76	\$1,760.30 \$1,956.74 \$2,152.74 \$2,349.74 \$2,546.47 \$2,742.98 \$2,939.43 \$3,136.42 \$3,333.14	18.0% 18.2% 18.4% 18.6% 18.8% 19.0% 19.1% 19.2%	\$602.29 \$667.07 \$731.70 \$796.66 \$861.54 \$926.34 \$991.12 \$1,056.07 \$1,120.94	\$1,169.35 \$1,295.12 \$1,420.61 \$1,546.74 \$1,672.69 \$1,798.50 \$1,924.28 \$2,050.41 \$2,176.36	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	\$52.81 \$58.70 \$64.58 \$70.49 \$76.39 \$82.29 \$88.18 \$94.09

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	C & I LLF Large:											
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
(91)								Differ	ence due to:			
(92)	Annual	Proposed	Current			_	DAC					
											Customer	
(93)	Consumption (Therms)	Rates	Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	Bill Credit	GET
(94)												
(95)	37,587	\$59,055.33	\$49,453.48	\$9,601.86	19.4%	\$3,277.59	\$6,100.36	\$0.00	\$0.00	\$0.00	(\$64.15)	\$288.06
(96)	41,634	\$65,153.14	\$54,510.32	\$10,642.81	19.5%	\$3,630.50	\$6,757.18	\$0.00	\$0.00	\$0.00	(\$64.15)	\$319.28
(97)	45,683	\$71,254.35	\$59,570.13	\$11,684.23	19.6%	\$3,983.52	\$7,414.33	\$0.00	\$0.00	\$0.00	(\$64.15)	\$350.53
(98)	49,731	\$77,354.27	\$64,628.77	\$12,725.49	19.7%	\$4,336.55	\$8,071.33	\$0.00	\$0.00	\$0.00	(\$64.15)	\$381.76
(99)	53,777	\$83,450.68	\$69,684.50	\$13,766.19	19.8%	\$4,689.33	\$8,728.02	\$0.00	\$0.00	\$0.00	(\$64.15)	\$412.99
(100)	57,825	\$89,550.56	\$74,743.18	\$14,807.38	19.8%	\$5,042.32	\$9,384.99	\$0.00	\$0.00	\$0.00	(\$64.15)	\$444.22
(101)	61,873	\$95,650.44	\$79,801.81	\$15,848.63	19.9%	\$5,395.31	\$10,042.01	\$0.00	\$0.00	\$0.00	(\$64.15)	\$475.46
(102)	65,920	\$101,748.23	\$84,858.68	\$16,889.56	19.9%	\$5,748.22	\$10,698.80	\$0.00	\$0.00	\$0.00	(\$64.15)	\$506.69
(103)	69,967	\$107,846.69	\$89,916.22	\$17,930.46	19.9%	\$6,101.07	\$11,355.63	\$0.00	\$0.00	\$0.00	(\$64.15)	\$537.91
(104)	74,016	\$113,947.94	\$94,975.93	\$18,972.01	20.0%	\$6,454.21	\$12,012.79	\$0.00	\$0.00	\$0.00	(\$64.15)	\$569.16
(105)	78,063	\$120,045.77	\$100,032.82	\$20,012.95	20.0%	\$6,807.12	\$12,669.59	\$0.00	\$0.00	\$0.00	(\$64.15)	\$600.39
` /												
	C & I HLF Large:											
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
(106)	C & I HLF Large:	(b)	(c)	(d)	(e)	(f)	(g)	. ,	(i) ence due to:	(j)	(k)	(1)
. ,				(d)	(e)	(f)	(g) DAC	. ,		(j)	(k)	(1)
(106) (107)	(a)	(b) Proposed	(c) Current	(d)	(e)	(f)		. ,		(j)	(k) Customer	(1)
. ,	(a)	Proposed	Current			_		Differ	ence due to:	(j) LIHEAP		(l) GET
(107)	(a) Annual			(d) <u>Difference</u>	(e) <u>% Chg</u>	(f) — GCR	DAC	. ,			Customer	
(107) (108) (109)	(a) Annual Consumption (Therms)	Proposed <u>Rates</u>	Current			_	DAC	Differ	ence due to:		Customer Bill Credit	<u>GET</u>
(107) (108) (109) (110)	(a) Annual Consumption (Therms) 41,956	Proposed Rates \$57,468.06	Current <u>Rates</u> \$47,166.29	<u>Difference</u> \$10,301.76	% Chg 21.8%	<u>GCR</u> \$3,784.45	DAC Base DAC \$6,272.41	Differ ISR	ence due to:	<u>LIHEAP</u> \$0.00	Customer Bill Credit (\$64.15)	<u>GET</u> \$309.05
(107) (108) (109) (110) (111)	(a) Annual Consumption (Therms) 41,956 46,471	Proposed <u>Rates</u> \$57,468.06 \$63,392.33	Current <u>Rates</u> \$47,166.29 \$51,974.89	Difference \$10,301.76 \$11,417.44	% Chg 21.8% 22.0%	GCR \$3,784.45 \$4,191.68	DAC Base DAC \$6,272.41 \$6,947.39	Differ ISR \$0.00 \$0.00	EE \$0.00	<u>LIHEAP</u> \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15)	<u>GET</u> \$309.05 \$342.52
(107) (108) (109) (110) (111) (112)	(a) Annual Consumption (Therms) 41,956 46,471 50,991	Proposed Rates \$57,468.06 \$63,392.33 \$69,322.67	Current Rates \$47,166.29 \$51,974.89 \$56,788.22	Difference \$10,301.76 \$11,417.44 \$12,534.45	% Chg 21.8% 22.0% 22.1%	GCR \$3,784.45 \$4,191.68 \$4,599.41	Base DAC \$6,272.41 \$6,947.39 \$7,623.16	Differ ISR \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00	LIHEAP \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15)	GET \$309.05 \$342.52 \$376.03
(107) (108) (109) (110) (111) (112) (113)	(a) Annual Consumption (Therms) 41,956 46,471 50,991 55,507	Proposed <u>Rates</u> \$57,468.06 \$63,392.33 \$69,322.67 \$75,248.17	Current Rates \$47,166.29 \$51,974.89 \$56,788.22 \$61,597.77	Difference \$10,301.76 \$11,417.44 \$12,534.45 \$13,650.40	% Chg 21.8% 22.0% 22.1% 22.2%	GCR \$3,784.45 \$4,191.68 \$4,599.41 \$5,006.75	Base DAC \$6,272.41 \$6,947.39 \$7,623.16 \$8,298.29	Differ ISR \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15)	GET \$309.05 \$342.52 \$376.03 \$409.51
(107) (108) (109) (110) (111) (112) (113) (114)	(a) Annual Consumption (Therms) 41,956 46,471 50,991 55,507 60,028	Proposed <u>Rates</u> \$57,468.06 \$63,392.33 \$69,322.67 \$75,248.17 \$81,179.76	Current Rates \$47,166.29 \$51,974.89 \$56,788.22 \$61,597.77 \$66,412.16	Difference \$10,301.76 \$11,417.44 \$12,534.45 \$13,650.40 \$14,767.60	% Chg 21.8% 22.0% 22.1% 22.2% 22.2%	GCR \$3,784.45 \$4,191.68 \$4,599.41 \$5,006.75 \$5,414.53	Base DAC \$6,272.41 \$6,947.39 \$7,623.16 \$8,298.29 \$8,974.19	Differ SR \$0.00 \$0	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	GET \$309.05 \$342.52 \$376.03 \$409.51 \$443.03
(107) (108) (109) (110) (111) (112) (113) (114) (115)	(a) Annual <u>Consumption (Therms)</u> 41,956 46,471 50,991 55,507 60,028 64,545	Proposed Rates \$57,468.06 \$63,392.33 \$69,322.67 \$75,248.17 \$81,179.76 \$87,106.47	Current Rates \$47,166.29 \$51,974.89 \$56,788.22 \$61,597.77 \$66,412.16 \$71,222.67	Difference \$10,301.76 \$11,417.44 \$12,534.45 \$13,650.40 \$14,767.60 \$15,883.80	% Chg 21.8% 22.0% 22.1% 22.2% 22.2% 22.3%	GCR \$3,784.45 \$4,191.68 \$4,599.41 \$5,006.75 \$5,414.53 \$5,821.96	Base DAC \$6,272.41 \$6,947.39 \$7,623.16 \$8,298.29 \$8,974.19 \$9,649.48	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	\$309.05 \$342.52 \$376.03 \$409.51 \$443.03 \$476.51
(107) (108) (109) (110) (111) (112) (113) (114) (115) (116)	(a) Annual Consumption (Therms) 41,956 46,471 50,991 55,507 60,028 64,545 69,062	Proposed Rates \$57,468.06 \$63,392.33 \$69,322.67 \$75,248.17 \$81,179.76 \$87,106.47 \$93,033.21	Current Rates \$47,166.29 \$51,974.89 \$56,788.22 \$61,597.77 \$66,412.16 \$71,222.67 \$76,033.16	Difference \$10,301.76 \$11,417.44 \$12,534.45 \$13,650.40 \$14,767.60 \$15,883.80 \$17,000.05	% Chg 21.8% 22.0% 22.1% 22.2% 22.2% 22.3% 22.3% 22.4%	GCR \$3,784.45 \$4,191.68 \$4,599.41 \$5,006.75 \$5,414.53 \$5,821.96 \$6,229.42	Base DAC \$6,272.41 \$6,947.39 \$7,623.16 \$8,298.29 \$8,974.19 \$9,649.48 \$10,324.78	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	S309.05 \$342.52 \$376.03 \$409.51 \$443.03 \$476.51 \$510.00
(107) (108) (109) (110) (111) (112) (113) (114) (115) (116) (117)	(a) Annual Consumption (Therms) 41,956 46,471 50,991 55,507 60,028 64,545 69,062 73,583	Proposed Rates \$57,468.06 \$63,392.33 \$69,322.67 \$75,248.17 \$81,179.76 \$87,106.47 \$93,033.21 \$98,964.80	Current Rates \$47,166.29 \$51,974.89 \$56,788.22 \$61,597.77 \$66,412.16 \$71,222.67 \$76,033.16 \$80,847.59	Difference \$10,301.76 \$11,417.44 \$12,534.45 \$13,650.40 \$14,767.60 \$15,883.80 \$17,000.05 \$18,117.21	% Chg 21.8% 22.0% 22.1% 22.2% 22.2% 22.3% 22.3% 22.4%	GCR \$3,784.45 \$4,191.68 \$4,599.41 \$5,006.75 \$5,414.53 \$5,821.96 \$6,229.42 \$6,637.17	Base DAC \$6,272.41 \$6,947.39 \$7,623.16 \$8,298.29 \$8,974.19 \$9,649.48 \$10,324.78 \$11,000.67	S0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	GET \$309.05 \$342.52 \$376.03 \$409.51 \$443.03 \$476.51 \$510.00 \$543.52
(107) (108) (109) (110) (111) (112) (113) (114) (115) (116) (117) (118)	(a) Annual Consumption (Therms) 41,956 46,471 50,991 55,507 60,028 64,545 69,062 73,583 78,099	Proposed Rates \$57,468.06 \$63,392.33 \$69,322.67 \$75,248.17 \$81,179.76 \$87,106.47 \$93,033.21 \$98,964.80 \$104,890.28	Current Rates \$47,166.29 \$51,974.89 \$56,788.22 \$61,597.77 \$66,412.16 \$71,222.67 \$76,033.16 \$80,847.59 \$85,657.10	Difference \$10,301.76 \$11,417.44 \$12,534.45 \$13,650.40 \$14,767.60 \$15,883.80 \$17,000.05 \$18,117.21 \$19,233.18	% Chg 21.8% 22.0% 22.1% 22.2% 22.2% 22.3% 22.4% 22.4% 22.4% 22.5%	GCR \$3,784.45 \$4,191.68 \$4,599.41 \$5,006.75 \$5,414.53 \$5,821.96 \$6,229.42 \$6,637.17 \$7,044.52	Base DAC \$6,272.41 \$6,947.39 \$7,623.16 \$8,298.29 \$8,974.19 \$9,649.48 \$10,324.78 \$11,000.67 \$11,675.81	S0.00 S0.0	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	\$309.05 \$342.52 \$376.03 \$409.51 \$443.03 \$476.51 \$510.00 \$543.52 \$577.00
(107) (108) (109) (110) (111) (112) (113) (114) (115) (116) (117)	(a) Annual Consumption (Therms) 41,956 46,471 50,991 55,507 60,028 64,545 69,062 73,583	Proposed Rates \$57,468.06 \$63,392.33 \$69,322.67 \$75,248.17 \$81,179.76 \$87,106.47 \$93,033.21 \$98,964.80	Current Rates \$47,166.29 \$51,974.89 \$56,788.22 \$61,597.77 \$66,412.16 \$71,222.67 \$76,033.16 \$80,847.59	Difference \$10,301.76 \$11,417.44 \$12,534.45 \$13,650.40 \$14,767.60 \$15,883.80 \$17,000.05 \$18,117.21	% Chg 21.8% 22.0% 22.1% 22.2% 22.2% 22.3% 22.3% 22.4%	GCR \$3,784.45 \$4,191.68 \$4,599.41 \$5,006.75 \$5,414.53 \$5,821.96 \$6,229.42 \$6,637.17	Base DAC \$6,272.41 \$6,947.39 \$7,623.16 \$8,298.29 \$8,974.19 \$9,649.48 \$10,324.78 \$11,000.67	S0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	GET \$309.05 \$342.52 \$376.03 \$409.51 \$443.03 \$476.51 \$510.00 \$543.52

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 22-20-NG Attachment PUC-GCR 2-1 Page 5 of 5

	C & I LLF Extra-Large:											
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
(121)								Differ	ence due to:			
(122)	Annual	Proposed	Current			_	DAC					
		_	_								Customer	
(123)	Consumption (Therms)	Rates	Rates	Difference	% Chg	<u>GCR</u>	Base DAC	<u>ISR</u>	<u>EE</u>	<u>LIHEAP</u>	Bill Credit	<u>GET</u>
(124)	233,835	\$295,975,77	\$236,474.26	\$59,501.52	25.2%	\$20,390.41	\$37,390.21	\$0.00	\$0.00	\$0.00	(\$64.15)	\$1,785.05
(125) (126)	259,019	\$327,191.93	\$256,474.26	\$65,916.96	25.2%	\$20,390.41	\$41,417.14	\$0.00	\$0.00	\$0.00	(\$64.15)	\$1,783.03
(126)	239,019	\$358,401.33	\$286,070.47	\$72,330.86	25.3%	\$22,386.46 \$24,781.98	\$45,443.10	\$0.00	\$0.00	\$0.00	(\$64.15)	\$2,169.93
(127)	309,381	\$389,617.51	\$310,871.23	\$78,746.28	25.3%	\$24,781.98 \$26,978.01	\$49,470.03	\$0.00	\$0.00	\$0.00	(\$64.15)	\$2,169.93
(128)	334,562	\$420,830.32	\$310,871.23	\$85,160.98	25.4%	\$20,978.01	\$53,496.49	\$0.00	\$0.00	\$0.00	(\$64.15)	\$2,554.83
	354,362 359,745	\$452,045.35	\$360,469.22	\$91,576.12	25.4%	\$31,369.78	\$53,496.49 \$57,523.21	\$0.00	\$0.00	\$0.00	· · · /	\$2,334.83
(130) (131)	339,743	\$483,260.41	\$385,269.11	\$97,991.31	25.4%	\$33,565.74	\$61,549.98	\$0.00	\$0.00	\$0.00	(\$64.15) (\$64.15)	\$2,747.28
(131)	384,928 410,110	\$514,474.31	\$410,068.10	\$104,406.21	25.5%	\$35,761.58	\$65,576.59	\$0.00	\$0.00	\$0.00	(\$64.15)	\$2,939.74
(132)	435,293	\$545,689.42	\$434,867.98	\$110,821.43	25.5%	\$37,957.57	\$69,603.37	\$0.00	\$0.00	\$0.00	(\$64.15)	\$3,324.64
(134)	460,471	\$576,898.72	\$459,663.44	\$117,235.28	25.5%	\$40,153.06	\$73,629.31	\$0.00	\$0.00	\$0.00	(\$64.15)	\$3,517.06
(134)	485,655	\$608,114.92	\$484,464.24	\$123,650.68	25.5%	\$42,349.11	\$77,656.20	\$0.00	\$0.00	\$0.00	(\$64.15)	\$3,709.52
(133)	483,033	\$008,114.92	5484,404.24	\$123,030.08	23.3%	\$42,349.11	\$77,030.20	\$0.00	\$0.00	\$0.00	(\$04.13)	\$3,709.32
	C & I HLF Extra-Large:											
	C & I HLF Extra-Large:	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
(136)	C & I HLF Extra-Large: (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) Differ	(i) rence due to:	(j)	(k)	(1)
(136) (137)		(b) Proposed	(c) Current	(d)	(e)	(f)	(g) DAC		(i) rence due to:	(j)	(k)	(1)
	(a)			(d)	(e)	(f) -				(j)	(k)	(1)
	(a)			(d) <u>Difference</u>	(e) % Chg	(f) — <u>GCR</u>				(j)		(l) <u>GET</u>
(137)	(a) Annual	Proposed	Current			_	DAC	Differ	rence due to:	-	Customer	
(137) (138) (139) (140)	(a) Annual	Proposed	Current			_	DAC	Differ	EE \$0.00	-	Customer	
(137) (138) (139) (140) (141)	(a) Annual Consumption (Therms) 486,528 538,924	Proposed Rates \$547,119.01 \$605,380.49	Current Rates \$426,405.81 \$471,660.17	Difference \$120,713.20 \$133,720.32	% Chg 28.3% 28.4%	<u>GCR</u> \$43,884.83 \$48,610.91	DAC Base DAC \$73,271.12 \$81,161.95	Differ So.00 So.00	EE \$0.00 \$0.00	<u>LIHEAP</u> \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15)	<u>GET</u> \$3,621.40 \$4,011.61
(137) (138) (139) (140)	(a) Annual Consumption (Therms) 486,528	Proposed <u>Rates</u> \$547,119.01	Current <u>Rates</u> \$426,405.81	<u>Difference</u> \$120,713.20	% Chg 28.3%	<u>GCR</u> \$43,884.83	DAC Base DAC \$73,271.12 \$81,161.95 \$89,052.78	Differ <u>ISR</u> \$0.00	EE \$0.00 \$0.00 \$0.00	<u>LIHEAP</u> \$0.00	Customer Bill Credit (\$64.15)	GET \$3,621.40 \$4,011.61 \$4,401.83
(137) (138) (139) (140) (141)	(a) Annual Consumption (Therms) 486,528 538,924 591,320 643,718	Proposed Rates \$547,119.01 \$605,380.49	Current Rates \$426,405.81 \$471,660.17	Difference \$120,713.20 \$133,720.32 \$146,727.55 \$159,735.18	% Chg 28.3% 28.4% 28.4% 28.4%	GCR \$43,884.83 \$48,610.91 \$53,337.09 \$58,063.35	DAC Base DAC \$73,271.12 \$81,161.95 \$89,052.78 \$96,943.92	Differ ISR \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15)	GET \$3,621.40 \$4,011.61 \$4,401.83 \$4,792.06
(137) (138) (139) (140) (141) (142)	(a) Annual Consumption (Therms) 486,528 538,924 591,320	Proposed <u>Rates</u> \$547,119.01 \$605,380.49 \$663,641.18	Current Rates \$426,405.81 \$471,660.17 \$516,913.63	Difference \$120,713.20 \$133,720.32 \$146,727.55	% Chg 28.3% 28.4% 28.4%	GCR \$43,884.83 \$48,610.91 \$53,337.09	DAC Base DAC \$73,271.12 \$81,161.95 \$89,052.78	Differ ISR \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15)	GET \$3,621.40 \$4,011.61 \$4,401.83 \$4,792.06 \$5,182.23
(137) (138) (139) (140) (141) (142) (143) (144) (145)	(a) Annual Consumption (Therms) 486,528 538,924 591,320 643,718 696,109 748,506	Proposed Rates \$547,119.01 \$605,380.49 \$663,641.18 \$721,904.68 \$780,160.18 \$838,422.69	Current Rates \$426,405.81 \$471,660.17 \$516,913.63 \$562,169.50 \$607,419.05 \$652,674.13	Difference \$120,713.20 \$133,720.32 \$146,727.55 \$159,735.18 \$172,741.12 \$185,748.56	% Chg 28.3% 28.4% 28.4% 28.4% 28.4% 28.5%	GCR \$43,884.83 \$48,610.91 \$53,337.09 \$58,063.35 \$62,789.02 \$67,515.25	DAC Base DAC \$73,271.12 \$81,161.95 \$89,052.78 \$96,943.92 \$104,834.02 \$112,725.00	S0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	GET \$3,621.40 \$4,011.61 \$4,401.83 \$4,792.06 \$5,182.23 \$5,572.46
(137) (138) (139) (140) (141) (142) (143) (144) (145) (146)	(a) Annual Consumption (Therms) 486,528 538,924 591,320 643,718 696,109 748,506 800,903	Proposed Rates \$547,119.01 \$605,380.49 \$663,641.18 \$721,904.68 \$780,160.18 \$838,422.69 \$896,685.18	Current Rates \$426,405.81 \$471,660.17 \$516,913.63 \$562,169.50 \$607,419.05 \$652,674.13 \$697,929.19	Difference \$120,713.20 \$133,720.32 \$146,727.55 \$159,735.18 \$172,741.12 \$185,748.56 \$198,755.99	% Chg 28.3% 28.4% 28.4% 28.4% 28.4% 28.5%	GCR \$43,884.83 \$48,610.91 \$53,337.09 \$58,063.35 \$62,789.02 \$67,515.25 \$72,241.45	Base DAC \$73,271.12 \$81,161.95 \$89,052.78 \$96,943.92 \$104,834.02 \$112,725.00 \$120,616.01	S0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	GET \$3,621.40 \$4,011.61 \$4,401.83 \$4,792.06 \$5,182.23 \$5,572.46 \$5,962.68
(137) (138) (139) (140) (141) (142) (143) (144) (145) (146) (147)	(a) Annual Consumption (Therms) 486,528 538,924 591,320 643,718 696,109 748,506 800,903 853,294	Proposed Rates \$547,119.01 \$605,380.49 \$663,641.18 \$721,904.68 \$780,160.18 \$838,422.69 \$896,685.18 \$954,940.67	Current Rates \$426,405.81 \$471,660.17 \$516,913.63 \$562,169.50 \$607,419.05 \$652,674.13 \$697,929.19 \$743,178.72	Difference \$120,713.20 \$133,720.32 \$146,727.55 \$159,735.18 \$172,741.12 \$185,748.56 \$198,755.99 \$211,761.95	% Chg 28.3% 28.4% 28.4% 28.4% 28.49% 28.59% 28.55%	GCR \$43,884.83 \$48,610.91 \$53,337.09 \$58,063.35 \$62,789.02 \$67,515.25 \$72,241.45 \$76,967.15	Base DAC \$73,271.12 \$81,161.95 \$89,052.78 \$96,943.92 \$104,834.02 \$112,725.00 \$120,616.01 \$128,506.09	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	GET \$3,621.40 \$4,011.61 \$4,401.83 \$4,792.06 \$5,182.23 \$5,572.46 \$5,962.68 \$6,352.86
(137) (138) (139) (140) (141) (142) (143) (144) (145) (146) (147) (148)	(a) Annual Consumption (Therms) 486,528 538,924 591,320 643,718 696,109 748,506 800,903 853,294 905,692	Proposed Rates \$547,119.01 \$605,380.49 \$663,641.18 \$721,904.68 \$780,160.18 \$838,422.69 \$896,685.18 \$954,940.67 \$1,013,204.19	Current Rates \$426,405.81 \$471,660.17 \$516,913.63 \$562,169.50 \$607,419.05 \$652,674.13 \$697,929.19 \$743,178.72 \$788,434.63	Difference \$120,713.20 \$133,720.32 \$146,727.55 \$159,735.18 \$172,741.12 \$185,748.56 \$198,755.99 \$211,761.95 \$224,769.57	% Chg 28.3% 28.4% 28.4% 28.4% 28.5% 28.5% 28.5% 28.5%	GCR \$43,884.83 \$48,610.91 \$53,337.09 \$58,063.35 \$62,789.02 \$67,515.25 \$72,241.45 \$76,967.15 \$81,693.42	DAC Base DAC \$73,271.12 \$81,161.95 \$89,052.78 \$96,943.92 \$104,834.02 \$112,725.00 \$120,616.01 \$128,506.09 \$136,397.21	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	GET \$3,621.40 \$4,011.61 \$4,401.83 \$4,792.06 \$5,182.23 \$5,572.46 \$5,962.68 \$6,352.86 \$6,743.09
(137) (138) (139) (140) (141) (142) (143) (144) (145) (146) (147) (148) (149)	(a) Annual Consumption (Therms) 486,528 538,924 591,320 643,718 696,109 748,506 800,903 853,294 905,692 958,088	Proposed Rates \$547,119.01 \$605,380.49 \$663,641.18 \$721,904.68 \$780,160.18 \$838,422.69 \$896,685.18 \$954,940.67 \$1,013,204.19 \$1,071,464.85	Current Rates \$426,405.81 \$471,660.17 \$516,913.63 \$562,169.50 \$607,419.05 \$652,674.13 \$697,929.19 \$743,178.72 \$788,434.63 \$833,688.08	Difference \$120,713.20 \$133,720.32 \$146,727.55 \$159,735.18 \$172,741.12 \$185,748.56 \$198,755.99 \$211,761.95 \$224,769.57 \$237,776.77	% Chg 28.3% 28.4% 28.4% 28.4% 28.5% 28.5% 28.5% 28.5% 28.5%	GCR \$43,884.83 \$48,610.91 \$53,337.09 \$58,063.35 \$62,789.02 \$67,515.25 \$72,241.45 \$76,967.15 \$81,693.42 \$86,419.54	DAC Base DAC \$73,271.12 \$81,161.95 \$89,052.78 \$96,943.92 \$104,834.02 \$112,725.00 \$120,616.01 \$128,506.09 \$136,397.21 \$144,288.08	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	GET \$3,621.40 \$4,011.61 \$4,401.83 \$4,792.06 \$5,182.23 \$5,572.46 \$5,962.68 \$6,352.86 \$6,743.09 \$7,133.30
(137) (138) (139) (140) (141) (142) (143) (144) (145) (146) (147) (148)	(a) Annual Consumption (Therms) 486,528 538,924 591,320 643,718 696,109 748,506 800,903 853,294 905,692	Proposed Rates \$547,119.01 \$605,380.49 \$663,641.18 \$721,904.68 \$780,160.18 \$838,422.69 \$896,685.18 \$954,940.67 \$1,013,204.19	Current Rates \$426,405.81 \$471,660.17 \$516,913.63 \$562,169.50 \$607,419.05 \$652,674.13 \$697,929.19 \$743,178.72 \$788,434.63	Difference \$120,713.20 \$133,720.32 \$146,727.55 \$159,735.18 \$172,741.12 \$185,748.56 \$198,755.99 \$211,761.95 \$224,769.57	% Chg 28.3% 28.4% 28.4% 28.4% 28.5% 28.5% 28.5% 28.5%	GCR \$43,884.83 \$48,610.91 \$53,337.09 \$58,063.35 \$62,789.02 \$67,515.25 \$72,241.45 \$76,967.15 \$81,693.42	DAC Base DAC \$73,271.12 \$81,161.95 \$89,052.78 \$96,943.92 \$104,834.02 \$112,725.00 \$120,616.01 \$128,506.09 \$136,397.21	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	EE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Customer Bill Credit (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15) (\$64.15)	GET \$3,621.40 \$4,011.61 \$4,401.83 \$4,792.06 \$5,182.23 \$5,572.46 \$5,962.68 \$6,352.86 \$6,743.09

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 22-20-NG

In Re: 2022 Annual Gas Cost Recovery Filing Responses to the Commission's Second of Data Requests Issued on September 29, 2022

PUC-GCR 2-2

Request:

Please show the breakdown of components of rate change drivers for residential heating customers similar to what is provided on page 13 of 14, line 9 of the Testimony of Peter R. Blazunas, but including the effect of the Attorney General's credit.

Response:

Assuming the use of the same customer bill credit amount provided by the Company in response to PUC 1-4 in RIPUC Docket No. 22-07-GE, or (\$64.15) per customer, please see below:

	\$ Inc (Dec)	<u>%</u>
Annual Bill at Current Rates	\$1,514.68	
Demand Costs Allocated to DAC	\$133.93	8.8%
Net Increase in Other DAC Components	\$12.78	0.8%
Net Increase in GCR	\$73.70	4.9%
Customer Bill Credit	(\$64.15)	-4.2%
Net Increase in Gross Earnings Tax	\$ <u>4.83</u>	0.3%
	$$1,67\overline{5.78}$	

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 22-20-NG

In Re: 2022 Annual Gas Cost Recovery Filing Responses to the Commission's Second of Data Requests Issued on September 29, 2022

PUC-GCR 2-3

Request:

Please provide the total number of customer accounts in the aggregate and by rate class.

Response:

For purposes of the calculation of the (\$64.15) per customer bill credit utilized in the Company's responses to PUC-GCR 2-1 and PUC-GCR 2-2, the following customers counts were used:

 Residential:
 247,735

 Non-Residential
 25,051

 Total
 272,786

These same customer counts were utilized in the Company's responses to PUC 1-4 and PUC 1-5 in RIPUC Docket No. 22-07-GE. The Company does not presently have these counts split by rate class; however, the Company is attempting to compile that information and will supplement this response when the information is obtained.