



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

253 Pascoag Main Street
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November 18, 2022

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Year-End Status Report
RIPUC Docket No.: 22-41 EL

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), I herewith submit an original and nine copies a correction to Schedule H/ Testimony Exhibit 7.6 that was submitted on November 7, 2022. This submission corrects the references. I have include a Red-lined copy can a clean copy.

Very truly yours,

Harle J. Young
Manager of Finance & Customer Service

Cc: Service List

Schedule H

Testimony Exhibit HJY 7.6

Forecast Rates

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	54,014	See Schedule F-2, Line 126	127
Forecast Transmission Cost	\$2,493,811	See Schedule F-2, line 83	
Historic Transmission Revenue	(\$2,125,698)	See Schedule A-3, Line 160	159
Historic Transmission Expense	\$ 2,439,345	See Schedule A-2, Line 82	83
Carry over from prior period (12/31/2021)	(\$127,590)	See Schedule C-4, Line 233	
Total	\$2,679,868		

Cost per MWH \$ 49.61 Transmission Charge

Power Supply Calculation:

Estimated Sales (MWH) to customers	54,014	See Schedule F-2, Line 126	127
Forecast Power Supply Service	\$3,778,573	See Schedule F-2, line 119	
Historic Power Supply Revenue	(\$3,511,047)	See Schedule A-3, Line 159	158
Historic Power Supply Expense	\$ 3,533,055	See Schedule A-2, Line 125	
Carry over from prior period (12/31/2021)	(\$73,967)	See Schedule C-2, Line 238	
Total	\$3,726,615		

Cost per MWH \$ 68.99 Power Supply Service
 (1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	54,014	See Schedule F-2, Line 126	127
Total Flow back for 2023	\$ -		

Cost Per MWH \$ - Purchase Power Reserve Fund Credit

(2) this is the net amount including the PPRFC

Total \$ 118.62

Revenue/Expense Proof:

Forecast Transmission Cost	\$ 2,493,811	See Schedule F-2, line 83	
Over/Under Collection at period end	\$ 186,057	Schedule C-4, Line 252	
	\$ 2,679,868		49.61
Forecast Power Supply Cost	\$ 3,778,573	See Schedule F-2, line 118	119
Over/Under Collection at period end	(\$51,959)	Schedule C-2, Line 257	
	\$ 3,726,614		
			\$ 68.99
Purchase Power Reserve Fund Credit	\$ -		-
			\$ <u><u>118.62</u></u>

Schedule H
 Testimony Exhibit HJY 7.6 Corrected References

Forecast Rates

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	54,014	See Schedule F-2, Line 127
Forecast Transmission Cost	\$2,493,811	See Schedule F-2, line 83
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Carry over from prior period (12/31/2021)	(<u>\$127,590</u>)	See Schedule C-4, Line 233
Total	\$2,679,868	

Cost per MWH \$ 49.61 **Transmission Charge**

Power Supply Calculation:

Estimated Sales (MWH) to customers	54,014	See Schedule F-2, Line 127
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Cost per MWH \$ 68.99 **Power Supply Service**

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	54,014	See Schedule F-2, Line 127
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Total Flow back for 2023 \$ -

Cost Per MWH \$ - **Purchase Power Reserve Fund Credit**

(2) this is the net amount including the PPRFC

Total \$ 118.62

Revenue/Expense Proof:

Forecast Transmission Cost	\$ 2,493,811	See Schedule F-2, line 83
Over/Under Collection at period end	<u>\$ 186,057</u>	Schedule C-4, Line 252
	\$ 2,679,868	\$ 49.61
Forecast Power Supply Cost	\$ 3,778,573	See Schedule F-2, line 119
Over/Under Collection at period end	(<u>\$51,959</u>)	Schedule C-2, Line 257
	\$ 3,726,614	\$ 68.99
Purchase Power Reserve Fund Credit	\$ -	-
		<u>\$ 118.62</u>