



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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Pascoag Utility District – Electric Department
Year-End Status Report for Purchase Power Supply, Transmission and
Purchase Power Restricted Fund Credit

RIPUC Docket No.: 22-41-EL

Book 2- Schedules A - H

| | A | B | C | D | E | F | G | H | I |
|----|---|------------------|---|-----------------------|---|----------------------|---|----------------------|------------------|
| 1 | Pascoag Utility District - Expense by Rate Component | | | | | | | | |
| 2 | January 2022 | | | | | | | | |
| 3 | Energy Component | Kwhrs | | Purchase Power | | Transmission | | Total | Average |
| 4 | | | | | | | | | |
| 5 | MMWEC - Project 6 | | | | | | | \$ - | |
| 6 | Project 6 | 990,997 | | \$ 25,295.08 | | \$ 60.94 | | \$ 25,356.02 | |
| 7 | Seabrook Surplus Credit/ other credit | | | | | | | \$ - | |
| 8 | Total MMWEC-Project 6 | 990,997 | | \$ 25,295.08 | | \$ 60.94 | | \$ 25,356.02 | \$ 0.0256 |
| 9 | | | | | | | | | |
| 10 | MMWEC Non-PSA | | | | | | | | |
| 11 | Admin Exp | | | \$ 172.33 | | | | \$ 172.33 | |
| 12 | HQI | | | | | \$ 727.81 | | \$ 727.81 | |
| 13 | HQI | | | | | | | \$ - | |
| 14 | HQIII | | | | | | | \$ - | |
| 15 | Total MMWEC Non PSA | | | \$ 172.33 | | \$ 727.81 | | \$ 900.14 | |
| 16 | | | | | | | | | |
| 17 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 18 | Capacity | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 19 | Energy | 1,000,564 | | \$ 4,922.86 | | | | \$ 4,922.86 | |
| 20 | NYISO Ancillary | | | | | \$ 838.91 | | \$ 838.91 | |
| 21 | TUC Charges | | | | | \$ 25,519.26 | | \$ 25,519.26 | |
| 22 | ISO True up Charges/credits | | | \$ (6,071.39) | | \$ (0.20) | | \$ (6,071.59) | |
| 23 | Total - Niagara & St Lawrence | 1,000,564 | | \$ 4,502.91 | | \$ 26,357.97 | | \$ 30,860.88 | \$ 0.0308 |
| 24 | | | | | | | | | |
| 25 | | | | | | | | \$ - | |
| 26 | | | | | | | | \$ - | |
| 27 | | | | | | | | \$ - | |
| 28 | | | | | | | | \$ - | |
| 29 | | | | | | | | \$ - | |
| 30 | | | | | | | | \$ - | |
| 31 | | 0 | | \$ - | | \$ - | | \$ - | #DIV/0! |
| 32 | | | | | | | | | |
| 33 | National Grid | | | | | | | | |
| 34 | Direct Assignment Facilities (DAR) | | | | | \$ 5,665.00 | | \$ 5,665.00 | |
| 35 | DAR Charge true up | | | | | \$ 32,332.00 | | \$ 32,332.00 | |
| 36 | LNS - NGrid | | | | | | | \$ - | |
| 37 | Total National Grid | | | | | \$ 37,997.00 | | \$ 37,997.00 | |
| 38 | | | | | | | | | |
| 39 | Energy New England | | | | | | | | |
| 40 | All Requirements/ST Power Sply | | | \$ 7,908.25 | | | | \$ 7,908.25 | |
| 41 | Spruce Mountain | 151,643 | | \$ 15,050.57 | | | | \$ 15,050.57 | \$ 0.0993 |
| 42 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 43 | Spruce Mountain - FCM Credit | | | \$ (785.68) | | | | \$ (785.68) | |
| 44 | Brown Bear Hydro II | 78,053 | | \$ 3,746.56 | | | | \$ 3,746.56 | \$ 0.0480 |
| 45 | Energy Purchase BP | 1,524,000 | | \$ 56,159.40 | | | | \$ 56,159.40 | \$ 0.0369 |
| 46 | Financial Settlement | | | | | | | \$ - | #DIV/0! |
| 47 | First Light Power Resource Managem | 302,457 | | \$ 12,800.91 | | | | \$ 12,800.91 | \$ 0.0423 |
| 48 | First Light Power Resource settlement | | | \$ (2,074.15) | | | | \$ (2,074.15) | |
| 49 | HQ Use Right Payment | | | | | \$ (1,441.00) | | \$ (1,441.00) | #DIV/0! |
| 50 | HQ HQICC Payment | | | \$ (1,010.51) | | | | \$ (1,010.51) | #DIV/0! |
| 51 | Energy Purchase next era | 372,000 | | \$ 15,973.68 | | | | \$ 15,973.68 | |
| 52 | Option Energy Purchase NextEra | 496,000 | | \$ 20,778.54 | | | | \$ 20,778.54 | \$ 0.0419 |
| 53 | Option Mthly Fixed Cost - NextEra | | | \$ 7,320.00 | | | | \$ 7,320.00 | |
| 54 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 55 | Shell Energy North America | 504,800 | | \$ 29,985.12 | | | | \$ 29,985.12 | |
| 56 | NextEra Energy Mktg UCAP Sales | | | \$ (4,631.00) | | | | \$ (4,631.00) | |
| 57 | Energy Purchase Canton Mntn Wind | 146,024 | | \$ 15,449.29 | | | | \$ 15,449.29 | |
| 58 | Canton Mntn Wind UCAP FMC credit | | | \$ (707.53) | | | | \$ (707.53) | |
| 59 | ENE/ISO | | | | | | | | |
| 60 | ISO Monthly Charges | | | \$ 105,092.01 | | \$ 101,263.07 | | \$ 206,355.08 | |
| 61 | Weekly Sales/Purchases | -161,249 | | \$ (13,153.80) | | | | \$ (13,153.80) | \$ 0.0816 |
| 62 | Annual ISO Membership Fee | | | | | | | \$ - | |
| 63 | MH CM Credit | | | | | | | \$ - | |
| 64 | Ene/Constant Energy Capital | | | | | | | | |
| 65 | Pascoag Powerhouse | 169,164 | | \$ 45,718.77 | | \$ 11,732.62 | | \$ 57,451.39 | \$ 0.3396 |
| 66 | Total -Energy New England | 3,582,892 | | \$ 316,130.43 | | \$ 111,554.69 | | \$ 427,685.12 | |
| 67 | | | | | | | | | |
| 68 | Solar-Renewable | 398 | | 24.97 | | | | | |
| 69 | Power Costs - January 2022 | 5,574,851 | | \$ 346,125.72 | | \$ 176,698.41 | | \$ 522,824.13 | \$ 0.0938 |
| 70 | ISM Solar Credit | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 71 | Legal Expenses | | | \$ 497.76 | | | | \$ 497.76 | |
| 72 | | | | \$ 343,323.48 | | \$ 176,698.41 | | \$ 520,021.89 | |
| 73 | | | | | | | | | |
| 74 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 75 | Niagara & St Lawrence | | | 316,102 | | 316,102 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|--|------------------|---|----------------------|---|----------------------|---|----------------------|------------------|
| 78 | Pascoag Utility District - Expense by Rate Component | | | | | | | | |
| 79 | February 2022 | | | | | | | | |
| 80 | Energy Component | Kwhrs | | Purchase Power | | Transmission | | Total | Average |
| 81 | | | | | | | | | |
| 82 | MMWEC - Project 6 | | | | | | | \$ - | |
| 83 | Project 6 | 895,204 | | \$ 24,824.37 | | \$ 92.91 | | \$ 24,917.28 | |
| 84 | Surplus Credit/ Other | | | | | | | \$ - | |
| 85 | Total MMWEC-Project 6 | 895,204 | | \$ 24,824.37 | | \$ 92.91 | | \$ 24,917.28 | \$ 0.0278 |
| 86 | | | | | | | | | |
| 87 | MMWEC Non-PSA | | | | | | | | |
| 88 | Admin Exp/ other charges | | | \$ 211.46 | | | | \$ 211.46 | |
| 89 | HQI | | | | | \$ 698.37 | | \$ 698.37 | |
| 90 | HQII | | | | | | | \$ - | |
| 91 | HQIII | | | | | | | \$ - | |
| 92 | Total MMWEC Non PSA | | | \$ 211.46 | | \$ 698.37 | | \$ 909.83 | |
| 93 | | | | | | | | | |
| 94 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 95 | Demand | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 96 | Energy | 769,859 | | \$ 4,205.53 | | | | \$ 4,205.53 | |
| 97 | NYISO Ancillary | | | | | \$ 673.14 | | \$ 673.14 | |
| 98 | TUC Charges | | | | | \$ 59,483.37 | | \$ 59,483.37 | |
| 99 | ISO True up Charges/credits | | | \$ (12,499.03) | | \$ (1.77) | | \$ (12,500.80) | |
| 100 | Total - Niagara | 769,859 | | \$ (2,642.06) | | \$ 60,154.74 | | \$ 57,512.68 | \$ 0.0747 |
| 101 | | | | | | | | | |
| 102 | | | | | | | | | |
| 103 | | | | | | | | | |
| 104 | | | | | | | | | |
| 105 | | | | | | | | | |
| 106 | | | | | | | | | |
| 107 | | | | | | | | | |
| 108 | | | | | | | | | |
| 109 | | | | | | | | | |
| 110 | National Grid | | | | | | | | |
| 111 | Direct Assignment Facilities (DAR) | | | | | \$ 5,665.00 | | \$ 5,665.00 | |
| 112 | LNS - NGrid | | | | | \$ 29,464.01 | | \$ 29,464.01 | |
| 113 | Total National Grid | | | | | \$ 35,129.01 | | \$ 35,129.01 | |
| 114 | | | | | | | | | |
| 115 | Energy New England | | | | | | | | |
| 116 | All Requirements/ST Power Sply | | | \$ 7,908.25 | | | | \$ 7,908.25 | |
| 117 | Spruce Mountain | 154,678 | | \$ 15,351.78 | | | | \$ 15,351.78 | \$ 0.0992 |
| 118 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 119 | Spruce Mountain - FCM Credit | | | \$ (785.68) | | | | \$ (785.68) | |
| 120 | Brown Bear Hydro II | 92,444 | | \$ 4,437.33 | | | | \$ 4,437.33 | |
| 121 | Energy Purchase BP | 1,203,200 | | \$ 44,337.92 | | | | \$ 44,337.92 | \$ 0.0369 |
| 122 | Financial Settlement | | | | | | | \$ - | #DIV/0! |
| 123 | First Light Power Resource Managem | 315,730 | | \$ 13,312.86 | | | | \$ 13,312.86 | |
| 124 | First Light Power Resource settlement | | | \$ 349.36 | | | | \$ 349.36 | #DIV/0! |
| 125 | HQ Use Right Payment | | | | | \$ (1,441.00) | | \$ (1,441.00) | |
| 126 | HQ HQICC Payment | | | \$ (1,016.83) | | | | \$ (1,016.83) | |
| 127 | Energy Purchase next era | 336,000 | | \$ 14,427.84 | | | | \$ 14,427.84 | |
| 128 | Option Energy Purchase NextEra | 448,000 | | \$ 18,767.71 | | | | \$ 18,767.71 | \$ 0.0419 |
| 129 | Option Mthly Fixed Cost - NextEra | | | \$ 7,320.00 | | | | \$ 7,320.00 | #DIV/0! |
| 130 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 131 | Shell Energy North America | 435,200 | | \$ 25,850.88 | | | | \$ 25,850.88 | |
| 132 | Next Era UCAP Sales | | | -4,631 | | | | \$ (4,631.00) | |
| 133 | Energy Purchase Canton Mntn Wind | 150635 | | \$ 15,937.15 | | | | \$ 15,937.15 | |
| 134 | Canton Mntn Wind FMC Credit/Settlement | | | \$ (707.53) | | | | \$ (707.53) | #DIV/0! |
| 135 | Canton Mntn Wind Class REC'S | | | | | | | \$ - | |
| 136 | Brown Bear Class 1 Rec Sales | | | | | | | \$ - | |
| 137 | ENE/ISO | | | | | | | | |
| 138 | ISO Monthly Charges | | | \$ 104,969.45 | | \$ 111,211.49 | | \$ 216,180.94 | |
| 139 | Weekly Sales/Purchases | -175,394 | | \$ (279.68) | | | | \$ (279.68) | \$ 0.0016 |
| 140 | Annual ISO Membership Fee | | | | | | | \$ - | |
| 141 | MH CM Credit | | | | | | | \$ - | |
| 142 | ENE/Constant Energy Capital | | | | | | | \$ - | |
| 143 | Pascoag Power House-Energy | 69,616 | | \$ 24,941.20 | | | | \$ 24,941.20 | \$ 0.3583 |
| 144 | Pascoag Power House- Transmission | | | | | \$ 11,941.04 | | \$ 11,941.04 | Jan Transmission |
| 145 | Total -Energy New England | 3,030,109 | | \$ 293,001.01 | | \$ 121,711.53 | | \$ 414,712.54 | |
| 146 | Solar-Renewable | 613 | | \$ 39.55 | | | | \$ 39.55 | \$ 0.0645 |
| 147 | Legal Expenses | | | \$ (926.25) | | \$ (607.10) | | \$ (1,533.35) | |
| 148 | ISM Solar | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 149 | Power Costs - February 2022 | 4,695,785 | | \$ 311,208.08 | | \$ 217,179.46 | | \$ 528,387.54 | \$ 0.1125 |
| 150 | | | | | | | | | |
| 151 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 152 | Niagra & St Lawrence | | | 86,213 | | 402,315 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|------------------|---|-----------------------|---|----------------------|---|----------------------|------------------|
| 157 | Mar-22 | | | | | | | | |
| 158 | Energy Component | Kwhrs | | Purchase Power | | Transmission | | Total | Average |
| 159 | | | | | | | | | |
| 160 | MMWEC - Project 6 | | | | | | | \$ - | |
| 161 | Project 6 | 989,534 | | \$ 25,285.19 | | \$ 64.13 | | \$ 25,349.32 | |
| 162 | Credit | | | | | | | \$ - | |
| 163 | Total MMWEC-Project 6 | 989,534 | | \$ 25,285.19 | | \$ 64.13 | | \$ 25,349.32 | \$ 0.0256 |
| 164 | | | | | | | | | |
| 165 | MMWEC Non-PSA | | | | | | | | |
| 166 | Admin Exp | | | \$ 294.06 | | | | \$ 294.06 | |
| 167 | HQI | | | | | \$ 698.24 | | \$ 698.24 | |
| 168 | HQI | | | | | | | \$ - | |
| 169 | HQII | | | | | | | \$ - | |
| 170 | NYPA FMC Refund | | | \$ (6,522.57) | | | | \$ (6,522.57) | |
| 171 | Total MMWEC Non PSA | | | \$ (6,228.51) | | \$ 698.24 | | \$ (5,530.27) | |
| 172 | | | | | | | | | |
| 173 | NYPA - Niagara & ST Lawrence | | | | | | | | |
| 174 | Demand | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 175 | Energy | 957,290 | | \$ 4,709.87 | | | | \$ 4,709.87 | |
| 176 | NYISO Ancillary | | | | | \$ 183.37 | | \$ 183.37 | |
| 177 | TUC Charges | | | | | \$ 47,389.00 | | \$ 47,389.00 | |
| 178 | ISO True up Charges/credits | | | | | \$ 0.16 | | \$ 0.16 | |
| 179 | Total - Niagara | 957,290 | | \$ 10,361.31 | | \$ 47,572.53 | | \$ 57,933.84 | \$ 0.0605 |
| 180 | | | | | | | | | |
| 181 | | | | | | | | | |
| 182 | | | | | | | | | |
| 183 | | | | | | | | | |
| 184 | | | | | | | | | |
| 185 | | | | | | | | | |
| 186 | | | | | | | | | |
| 187 | | | | | | | | | |
| 188 | | | | | | | | | |
| 189 | National Grid | | | | | | | | |
| 190 | Direct Assignment Facilities (DAF) | | | | | \$ 5,665.00 | | \$ 5,665.00 | |
| 191 | LNS - NGrid | | | | | \$ 28,056.34 | | \$ 28,056.34 | |
| 192 | Total National Grid | | | | | \$ 33,721.34 | | \$ 33,721.34 | |
| 193 | | | | | | | | | |
| 194 | Energy New England | | | | | | | | |
| 195 | All Requirements/ST Power Sply | | | \$ 7,908.25 | | | | \$ 7,908.25 | |
| 196 | Spruce Mountain | 168,268 | | \$ 16,700.58 | | | | \$ 16,700.58 | \$ 0.0992 |
| 197 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 198 | Spruce Mountain - FCM Credit/Settlement | | | \$ (785.68) | | | | \$ (785.68) | |
| 199 | Brown Bear II Hydo | 172,244 | | \$ 8,267.72 | | | | \$ 8,267.72 | \$ 0.0480 |
| 200 | Brown bear Renew energy sales | | | | | | | \$ - | |
| 201 | Energy Purchase BP | 1,019,400 | | \$ 37,564.89 | | | | \$ 37,564.89 | \$ 0.0369 |
| 202 | Financial Settlement BP | | | | | | | \$ - | #DIV/0! |
| 203 | First Light Power Resource Managem | 487,599 | | \$ 20,659.16 | | | | \$ 20,659.16 | \$ 0.0424 |
| 204 | First Light Power Resource settlement | | | \$ (2,273.92) | | | | \$ (2,273.92) | #DIV/0! |
| 205 | HQ Use Right Payment | | | | | \$ (1,441.00) | | \$ (1,441.00) | |
| 206 | HQ HQICC Payment | | | \$ (1,016.00) | | | | \$ (1,016.00) | |
| 207 | Financial Settlement - Exelon | | | | | | | \$ - | #DIV/0! |
| 208 | Energy Purchase NextEra | 371,500 | | \$ 15,952.21 | | | | \$ 15,952.21 | \$ 0.0429 |
| 209 | Option Energy Purchase NextEra | 496,000 | | \$ 20,778.54 | | | | \$ 20,778.54 | \$ 0.0419 |
| 210 | Option Mthly Fixed Cost - NextEra | | | \$ 7,320.00 | | | | \$ 7,320.00 | #DIV/0! |
| 211 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ 2,510.00 | #DIV/0! |
| 212 | Shell Energy North America | 470,700 | | \$ 27,959.58 | | | | \$ 27,959.58 | \$ 0.0594 |
| 213 | Net Erra UCAP Sales | | | \$ (4,631.00) | | | | \$ (4,631.00) | |
| 214 | Energy Purchase -Canton Mnt Wind | 145,783 | | \$ 15,423.88 | | | | \$ 15,423.88 | \$ 0.1058 |
| 215 | Canton Mnt Wind FMC Credit/Settlement | | | \$ (707.53) | | | | \$ (707.53) | |
| 216 | Renewable Energy Certificates | | | \$ (43,148.57) | | | | \$ (43,148.57) | #DIV/0! |
| 217 | ENE/ISO | | | | | | | | |
| 218 | ISO Monthly Charges | | | \$ 105,937.60 | | \$ 102,427.83 | | \$ 208,365.43 | |
| 219 | Weekly Sales/Purchases | -639,686 | | \$ (29,314.90) | | | | \$ (29,314.90) | \$ 0.0458 |
| 220 | Annual ISO Membership Fee | | | | | | | \$ - | |
| 221 | MH CM Credit | | | | | | | \$ - | |
| 222 | ENE/Contant Energy Capital | | | | | | | | |
| 223 | Pascoag Power House -Energy | 40,886 | | \$ 17,425.71 | | | | \$ 17,425.71 | |
| 224 | Pascoag Power House -Transmission | | | | | \$ 11,907.41 | | \$ 11,907.41 | Feb transmission |
| 225 | Total -Energy New England | 2,732,694 | | \$ 222,530.52 | | \$ 112,894.24 | | \$ 335,424.76 | |
| 226 | Solar-Renewable | 753 | | \$ 48.58 | | | | | |
| 227 | Legal Expenses | | | \$ 667.98 | | | | \$ 667.98 | |
| 228 | ISM Solar | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 229 | Power Costs - March 2022 | 4,680,271 | | \$ 249,365.07 | | \$ 194,950.48 | | \$ 444,315.55 | \$ 0.0949 |
| 230 | | | | | | | | | |
| 231 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 232 | Niagara & St Lawrence | | | 321,002 | | 723,317 | | | |
| 233 | | | | | | | | | |
| 234 | | | | 321,002 | | 723,317 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|------------------|---|-----------------------|---|----------------------|---|----------------------|--------------------|
| 237 | Pascoag Utility District - Expense by Rate Component | | | | | | | | |
| 238 | April 2022 | | | | | | | | |
| 239 | Energy Component | Kwhrs | | Purchase Power | | Transmission | | Total | Average |
| 240 | | | | | | | | | |
| 241 | MMWEC - Project 6 | | | | | | | | |
| 242 | Project 6 | 959,439 | | \$ 25,134.56 | | \$ 76.92 | | \$ 25,211.48 | |
| 243 | Credit | | | | | | | \$ - | |
| 244 | Total MMWEC-Project 6 | 959,439 | | \$ 25,134.56 | | \$ 76.92 | | \$ 25,211.48 | \$ 0.0263 |
| 245 | | | | | | | | | |
| 246 | MMWEC Non-PSA | | | | | | | | |
| 247 | Admin Exp | | | \$ 211.24 | | | | \$ 211.24 | |
| 248 | HQI | | | | | \$ 847.92 | | \$ 847.92 | |
| 249 | HQII | | | | | | | \$ - | |
| 250 | FMC Credit | | | \$ (6,432.46) | | | | \$ (6,432.46) | |
| 251 | NEISO Charges | | | | | \$ 12,019.43 | | \$ 12,019.43 | |
| 252 | Total MMWEC Non PSA | | | \$ (6,221.22) | | \$ 12,867.35 | | \$ 6,646.13 | |
| 253 | | | | | | | | | |
| 254 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 255 | Demand | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 256 | Energy | 1,032,398 | | \$ 5,079.58 | | | | \$ 5,079.58 | |
| 257 | NYISO Ancillary | | | | | \$ 1,019.95 | | \$ 1,019.95 | |
| 258 | TUC Charges | | | | | \$ 40,478.08 | | \$ 40,478.08 | |
| 259 | ISO True up Charges/credits | | | \$ (6,124.71) | | \$ 3.87 | | \$ (6,120.84) | |
| 260 | Total - Niagara & St Lawrence | 1,032,398 | | \$ 4,606.31 | | \$ 41,501.90 | | \$ 46,108.21 | \$ 0.0447 |
| 261 | | | | | | | | | |
| 262 | | | | | | | | | |
| 263 | | | | | | | | | |
| 264 | | | | | | | | | |
| 265 | | | | | | | | | |
| 266 | National Grid | | | | | | | | |
| 267 | Direct Assignment Facilities (DAR) | | | | | \$ 5,665.00 | | \$ 5,665.00 | |
| 268 | LNS - NGrid | | | | | \$ 24,068.32 | | \$ 24,068.32 | |
| 269 | Total National Grid | | | | | \$ 29,733.32 | | \$ 29,733.32 | |
| 270 | | | | | | | | | |
| 271 | Energy New England | | | | | | | | |
| 272 | All Requirements/ST Power Sply | | | \$ 7,908.25 | | | | \$ 7,908.25 | |
| 273 | Spruce Mountain | 181,630 | | \$ 18,026.75 | | | | \$ 18,026.75 | \$ 0.0992 |
| 274 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 275 | Spruce Mountain - FCM Credit/Settlement | | | \$ (785.68) | | | | \$ (785.68) | |
| 276 | Brown Bear II Hydro | 200,709 | | \$ 9,634.02 | | | | \$ 9,634.02 | |
| 277 | Brown bear Renew energy sales | | | | | | | \$ - | #DIV/0! |
| 278 | Energy Purchase BP | 489,600 | | \$ 18,041.76 | | | | \$ 18,041.76 | \$ 0.0369 |
| 279 | Financial Settlement BP | | | \$ 141.30 | | | | \$ 141.30 | #DIV/0! |
| 280 | First Light Power Resource Mngmnt | 506,079 | | \$ 21,320.53 | | | | \$ 21,320.53 | \$ 0.0421 |
| 281 | First Light Power Resource settlement | | | | | | | \$ - | |
| 282 | HQ Use Right Payment | | | | | \$ (1,441.00) | | \$ (1,441.00) | |
| 283 | HQ HQICC Payment | | | \$ (1,000.26) | | | | \$ (1,000.26) | #DIV/0! |
| 284 | Financial Settlement - Exelon | | | | | | | \$ - | #DIV/0! |
| 285 | Energy Purchase NextEra | 360,000 | | \$ 15,458.40 | | | | \$ 15,458.40 | \$ 0.0429 |
| 286 | Option Energy Purchase NextEra | 480,000 | | \$ 20,108.26 | | | | \$ 20,108.26 | |
| 287 | Option Mthly Fixed Cost - NextEra | | | \$ 7,320.00 | | | | \$ 7,320.00 | |
| 288 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 289 | Shell Energy North America | 350,400 | | \$ 20,813.76 | | | | \$ 20,813.76 | |
| 290 | NextEra Energy Mrtg UCAP Sales | | | \$ (4,631.00) | | | | \$ (4,631.00) | |
| 291 | Energy Purchase -Canton Mnt Wind | 141,567 | | \$ 14,977.74 | | | | \$ 14,977.74 | |
| 292 | Canton Mnt Rec Sales | | | | | | | \$ - | |
| 293 | Canton Mnt Wind FMC Credit/Settlement | | | \$ (707.53) | | | | \$ - | |
| 294 | ENE/ISO | | | | | | | | |
| 295 | ISO Monthly Charges | | | \$ 106,972.68 | | \$ 94,743.79 | | \$ 201,716.47 | |
| 296 | Weekly Sales/Purchases | -600,685 | | \$ (34,228.52) | | | | \$ (34,228.52) | \$ 0.0570 |
| 297 | Annual ISO Membership Fee | | | | | | | \$ - | |
| 298 | MH CM Credit | | | | | | | \$ - | |
| 299 | Regional Network Service (RNS) credits | | | | | \$ (48,681.29) | | \$ (48,681.29) | |
| 300 | ENE/ Constant Energy Capital (CEC) | | | | | | | | |
| 301 | Pascoag Power House-Energy | 21,055 | | \$ 10,109.72 | | | | \$ 10,109.72 | |
| 302 | Pascoag Power House-Transmission | | | | | \$ 11,871.61 | | \$ 11,871.61 | March Transmission |
| 303 | CEC Energy Charge True up | | | | | | | \$ - | |
| 304 | Total -Energy New England | 2,130,355 | | \$ 231,990.18 | | \$ 56,493.11 | | \$ 288,483.29 | |
| 305 | Solar-Renewable Net Metering | 803 | | \$ 51.80 | | | | \$ 51.80 | |
| 306 | Legal Expenses | | | \$ 420.86 | | | | \$ 420.86 | |
| 307 | ISM Solar Credit | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 308 | Power Costs - April 2022 | 4,122,995 | | \$ 252,682.49 | | \$ 140,672.60 | | \$ 393,355.09 | \$ 0.0954 |
| 309 | | | | | | | | | |
| 310 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 311 | Niagara & St Lawrence | | | 295,682 | | 1,018,999 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|--|------------------|---|-----------------------|---|----------------------|---|-----------------------|------------------|
| 315 | Pascoag Utility District - Expense by Rate Component | | | | | | | | |
| 316 | May 2022 | | | | | | | | |
| 317 | Energy Component | Kwhrs | | Purchase Power | | Transmission | | Total | Average |
| 318 | | | | | | | | | |
| 319 | MMWEC - Project 6 | | | | | | | | |
| 320 | Project 6 | 991,824 | | \$ 25,288.30 | | \$ 71.51 | | \$ 25,359.81 | |
| 321 | Credit | | | | | | | \$ - | |
| 322 | Total MMWEC-Project 6 | 991,824 | | \$ 25,288.30 | | \$ 71.51 | | \$ 25,359.81 | \$ 0.0256 |
| 323 | | | | | | | | | |
| 324 | MMWEC Non-PSA | | | | | | | | |
| 325 | Admin Exp | | | \$ 181.62 | | | | \$ 181.62 | |
| 326 | HQI | | | | | \$ 679.63 | | \$ 679.63 | |
| 327 | HQII | | | | | | | \$ - | |
| 328 | HQIII | | | | | | | \$ - | |
| 329 | NYPA 1995 /FMS & ICR Charges | | | | | | | \$ - | |
| 330 | Total MMWEC Non PSA | | | \$ 181.62 | | \$ 679.63 | | \$ 861.25 | |
| 331 | | | | | | | | | |
| 332 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 333 | Demand | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 334 | Energy | 1,276,659 | | \$ 6,281.16 | | | | \$ 6,281.16 | |
| 335 | NYISO Ancillary | | | | | \$ 977.24 | | \$ 977.24 | |
| 336 | TUC Charges | | | | | \$ 45,151.42 | | \$ 45,151.42 | |
| 337 | ISO True up Charges/credits | | | | | \$ 0.66 | | \$ 0.66 | |
| 338 | Total - Niagara & St Lawrence | 1,276,659 | | \$ 11,932.60 | | \$ 46,129.32 | | \$ 58,061.92 | \$ 0.0455 |
| 339 | | | | | | | | \$ - | |
| 340 | | | | | | | | \$ - | |
| 341 | | | | | | | | \$ - | |
| 342 | | | | | | | | \$ - | |
| 343 | | | | | | | | \$ - | |
| 344 | | | | | | | | \$ - | |
| 345 | | | | | | | | \$ - | |
| 346 | | | | \$ - | | \$ - | | \$ - | #DIV/0! |
| 347 | | | | | | | | | |
| 348 | National Grid | | | | | | | | |
| 349 | Direct Assignment Facilities (DAR) | | | | | \$ 5,665.00 | | \$ 5,665.00 | |
| 350 | LNS - NGrid | | | | | \$ 29,837.39 | | \$ 29,837.39 | |
| 351 | Total National Grid | | | | | \$ 35,502.39 | | \$ 35,502.39 | |
| 352 | | | | | | | | | |
| 353 | Energy New England | | | | | | | | |
| 354 | All Requirements/ST Power Sply | | | \$ 7,908.25 | | | | \$ 7,908.25 | |
| 355 | Spruce Mountain | 100,536 | | \$ 9,978.23 | | | | \$ 9,978.23 | \$ 0.0993 |
| 356 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 357 | Spruce Mountain - FCM Credit/Settlement | | | \$ (765.38) | | | | \$ (765.38) | |
| 358 | Brown Bear II Hydro | 158,769 | | \$ 7,620.93 | | | | \$ 7,620.93 | \$ 0.0480 |
| 359 | Brown bear Renew energy sales | | | | | | | \$ - | |
| 360 | Energy Purchase BP | 680,800 | | \$ 25,087.48 | | | | \$ 25,087.48 | \$ 0.0369 |
| 361 | Financial Settlement BP | | | | | | | \$ - | #DIV/0! |
| 362 | First Light Power Resource Managemt | 411,377 | | \$ 17,382.52 | | | | \$ 17,382.52 | \$ 0.0423 |
| 363 | First Light Power Resource settlement | | | \$ (181.57) | | | | \$ (181.57) | |
| 364 | HQ Use Right Payment | | | | | \$ (1,441.00) | | \$ (1,441.00) | |
| 365 | HQ HQICC Payment | | | \$ (1,015.67) | | | | \$ (1,015.67) | #DIV/0! |
| 366 | Financial Settlement - Exelon | | | | | | | \$ - | #DIV/0! |
| 367 | Energy Purchase NextEra | 372,000 | | \$ 15,973.68 | | | | \$ 15,973.68 | \$ 0.0429 |
| 368 | Option Energy Purchase NextEra | 496,000 | | \$ 20,778.54 | | | | \$ 20,778.54 | |
| 369 | Option Mthly Fixed Cost - NextEra | | | \$ 7,320.00 | | | | \$ 7,320.00 | |
| 370 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 371 | Shell Energy North America | 272,800 | | \$ 16,204.32 | | | | \$ 16,204.32 | |
| 372 | NextEra Energy Mrtg UCAP Sales | | | \$ (4,631.00) | | | | \$ (4,631.00) | |
| 373 | Energy Purchase -Canton Mnt Wind | 79,417 | | \$ 8,354.95 | | | | \$ 8,354.95 | |
| 374 | Canton Mnt Rec Sales | | | | | | | \$ - | |
| 375 | Canton Mnt Wind FMC Credit/Settlement | | | \$ (692.85) | | | | \$ (692.85) | |
| 376 | Renewable Energy Certificates | | | \$ (53,219.64) | | | | \$ (53,219.64) | |
| 377 | ENE/ISO | | | | | | | | |
| 378 | ISO Monthly Charges | | | \$ 105,319.16 | | \$ 77,596.68 | | \$ 182,915.84 | |
| 379 | Weekly Sales/Purchases | -751,385 | | \$ (17,027.39) | | | | \$ (17,027.39) | \$ 0.0227 |
| 380 | Annual ISO Membership Fee | | | | | | | \$ - | |
| 381 | MH CM Credit | | | | | | | \$ - | |
| 382 | ENE/Constant Energy Capital | | | | | | | | |
| 383 | Pasoag Power House Energy | 20,385 | | \$ 10,601.01 | | | | \$ 10,601.01 | |
| 384 | Pasoag Power House Transmission | | | | | \$ 11,839.06 | | \$ 11,839.06 | April Transmiss |
| 385 | Total -Energy New England | 1,840,699 | | \$ 177,505.57 | | \$ 87,994.74 | | \$ 265,500.31 | |
| 386 | Solar-Renewable | 1,334 | | \$ 86.06 | | | | | |
| 387 | Legal Fees | | | \$ 810.27 | | | | \$ 810.27 | |
| 388 | ISM Solar | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 389 | Power Costs - May 2022 | 4,110,516 | | \$ 212,504.42 | | \$ 170,377.59 | | \$ 382,882.01 | \$ 0.0931 |
| 390 | | | | | | | | | |
| 391 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 392 | Niagara & St Lawrence | | | 584,829 | | 1,603,828 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|------------------|---|-----------------------|---|----------------------|---|----------------------|------------------|
| 397 | Pascoag Utility District - Expense by Rate Component | | | | | | | | |
| 398 | June 2022 | | | | | | | | |
| 399 | Energy Component | Kwhrs | | Purchase Power | | Transmission | | Total | Average |
| 400 | | | | | | | | | |
| 401 | MMWEC - Project 6 | | | | | | | | |
| 402 | Project 6 | 958,519 | | \$ 25,134.95 | | \$ 72.32 | | \$ 25,207.27 | |
| 403 | Credit | | | | | | | \$ - | |
| 404 | Total MMWEC-Project 6 | 958,519 | | \$ 25,134.95 | | \$ 72.32 | | \$ 25,207.27 | \$ 0.0263 |
| 405 | | | | | | | | | |
| 406 | MMWEC Non-PSA | | | | | | | | |
| 407 | Admin Exp | | | \$ 177.28 | | | | \$ 177.28 | |
| 408 | HQI | | | | | \$ 629.00 | | \$ 629.00 | |
| 409 | HQII | | | | | | | \$ - | |
| 410 | HQIII | | | | | | | \$ - | |
| 411 | NYPA 1995 /FMS & ICR Charges | | | | | | | \$ - | |
| 412 | Total MMWEC Non PSA | | | \$ 177.28 | | \$ 629.00 | | \$ 806.28 | |
| 413 | | | | | | | | | |
| 414 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 415 | Demand | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 416 | Energy | 919,667 | | \$ 4,525.00 | | | | \$ 4,525.00 | |
| 417 | NYISO Ancillary | | | | | \$ 1,253.04 | | \$ 1,253.04 | |
| 418 | TUC Charges | | | | | \$ 80,186.93 | | \$ 80,186.93 | |
| 419 | ISO True up Charges/credits | | | \$ (6,032.20) | | \$ 4.26 | | \$ (6,027.94) | |
| 420 | Total - Niagara | 919,667 | | \$ 4,144.24 | | \$ 81,444.23 | | \$ 85,588.47 | \$ 0.0931 |
| 421 | | | | | | | | | |
| 422 | Gravel Pit Solar default credit | | | \$ (8,000.00) | | | | \$ (8,000.00) | |
| 423 | | | | | | | | | |
| 424 | | | | | | | | | |
| 425 | | | | | | | | | |
| 426 | | | | | | | | | |
| 427 | | | | | | | | | |
| 428 | | | | | | | | | |
| 429 | | | | | | | | | |
| 430 | National Grid | | | | | | | | |
| 431 | Direct Assignment Facilities (DAR) | | | | | \$ 5,665.00 | | \$ 5,665.00 | |
| 432 | LNS - NGrid | | | | | \$ 35,909.36 | | \$ 35,909.36 | |
| 433 | Total National Grid | | | | | \$ 41,574.36 | | \$ 41,574.36 | |
| 434 | | | | | | | | | |
| 435 | Energy New England | | | | | | | | |
| 436 | All Requirements/ST Power Sply | | | \$ 7,908.25 | | | | \$ 7,908.25 | |
| 437 | Spruce Mountain | 112,102 | | \$ 11,126.14 | | | | \$ 11,126.14 | \$ 0.0993 |
| 438 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 439 | Spruce Mountain - FCM Credit/Settlement | | | \$ (232.50) | | | | \$ - | |
| 440 | Brown Bear II Hydo | 64,402 | | \$ 3,153.13 | | | | \$ 3,153.13 | |
| 441 | Brown bear Renew energy sales | | | | | | | \$ - | #DIV/0! |
| 442 | Energy Purchase BP | 1,278,400 | | \$ 47,109.04 | | | | \$ 47,109.04 | \$ 0.0369 |
| 443 | Financial Settlement BP | | | | | | | \$ - | #DIV/0! |
| 444 | First Light Power Resource Managem | 164,611 | | \$ 6,974.36 | | | | \$ 6,974.36 | \$ 0.0424 |
| 445 | First Light Power Resource settlement | | | \$ (64.16) | | | | \$ (64.16) | |
| 446 | HQ Use Right Payment | | | | | \$ (1,441.00) | | \$ (1,441.00) | |
| 447 | HQ HQICC Payment | | | \$ (1,020.22) | | | | \$ (1,020.22) | #DIV/0! |
| 448 | Financial Settlement - Exelon | | | | | | | \$ - | #DIV/0! |
| 449 | Energy Purchase NextEra | 360,000 | | \$ 15,458.40 | | | | \$ 15,458.40 | #DIV/0! |
| 450 | Option Energy Purchase NextEra | 480,000 | | \$ 21,024.59 | | | | \$ 21,024.59 | |
| 451 | Option Mthly Fixed Cost - NextEra | | | \$ 7,430.00 | | | | \$ 7,430.00 | |
| 452 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 453 | NextEra Energy Mrtg UCAP Sales | | | \$ (3,800.00) | | | | \$ (3,800.00) | |
| 454 | Shell Energy North America | 576,000 | | \$ 34,214.40 | | | | \$ 34,214.40 | |
| 455 | Energy Purchase -Canton Mnt Wind | 80,256 | | \$ 8,491.06 | | | | \$ 8,491.06 | |
| 456 | Canton Mnt Rec Sales | | | | | | | \$ - | |
| 457 | Canton Mnt Wind FMC Credit/Settlement | | | \$ (268.42) | | | | \$ (268.42) | |
| 458 | ENE/ISO | | | | | | | | |
| 459 | ISO Monthly Charge | | | \$ 78,775.90 | | \$ 127,705.24 | | \$ - | |
| 460 | Weekly Sales/Purchases | -336,840 | | \$ (17,356.81) | | | | \$ (17,356.81) | \$ 0.0515 |
| 461 | Annual ISO Membership Fee | | | | | | | \$ - | |
| 462 | MH CM Credit | | | | | | | \$ - | |
| 463 | ENE/Constant Energy Capital | | | | | | | | |
| 464 | Pascoag Power House- Energy | 19,761 | | \$ 8,235.26 | | | | \$ 8,235.26 | |
| 465 | Pascoag Power House- Transmission | | | | | \$ 11,629.68 | | \$ 11,629.68 | May Transmissi |
| 466 | Total -Energy New England | 2,798,692 | | \$ 229,668.42 | | \$ 137,893.92 | | \$ 367,562.34 | |
| 467 | Solar-Renewable | 2,929 | | \$ 188.95 | | | | | |
| 468 | ISM Solar | | | \$ (3,300.00) | | | | \$ - | |
| 469 | Legal Fees | | | \$ 882.67 | | \$ 299.00 | | \$ 1,181.67 | |
| 470 | Power Costs - June 2022 | 4,679,807 | | \$ 248,896.51 | | \$ 261,912.83 | | \$ 510,809.34 | \$ 0.1092 |
| 471 | | | | | | | | | |
| 472 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 473 | Niagara & St Lawrence | | | 313,651 | | 1,917,479 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|------------------|---|-----------------------|---|----------------------|---|----------------------|------------------|
| 484 | July 2022 | | | | | | | | |
| 485 | Energy Component | Kwhrs | | Purchase Power | | Transmission | | Total | Average |
| 486 | | | | | | | | | |
| 487 | MMWEC - Project 6 | | | | | | | | |
| 488 | Project 6 | 990,388 | | \$ 26,761.03 | | \$ 70.63 | | \$ 26,831.66 | |
| 489 | Credit | | | | | | | \$ - | |
| 490 | Total MMWEC-Project 6 | 990,388 | | \$ 26,761.03 | | \$ 70.63 | | \$ 26,831.66 | \$ 0.0271 |
| 491 | | | | | | | | | |
| 492 | MMWEC Non-PSA | | | | | | | | |
| 493 | Admin Exp | | | \$ 195.78 | | | | \$ 195.78 | |
| 494 | HQI | | | | | \$ 714.71 | | \$ 714.71 | |
| 495 | HQI | | | | | | | \$ - | |
| 496 | HQIII | | | | | | | \$ - | |
| 497 | NYPA Billing correction | | | | | | | \$ - | |
| 498 | Total MMWEC Non PSA | | | \$ 195.78 | | \$ 714.71 | | \$ 910.49 | |
| 499 | | | | | | | | | |
| 500 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 501 | Demand | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 502 | Energy | 983,377 | | \$ 4,838.47 | | | | \$ 4,838.47 | |
| 503 | NYISO Ancillary | | | | | \$ 629.21 | | \$ 629.21 | |
| 504 | TUC Charges | | | | | \$ 28,912.14 | | \$ 28,912.14 | |
| 505 | ISO True up Charges/credits | | | | | \$ 9.07 | | \$ 9.07 | |
| 506 | Total - Niagara | 983,377 | | \$ 10,489.91 | | \$ 29,550.42 | | \$ 40,040.33 | \$ 0.0407 |
| 507 | | | | | | | | | |
| 508 | | | | | | | | \$ - | |
| 509 | | | | | | | | \$ - | |
| 510 | | | | | | | | \$ - | |
| 511 | | | | | | | | \$ - | |
| 512 | | | | | | | | \$ - | |
| 513 | | | | | | | | \$ - | |
| 514 | | | | | | | | \$ - | |
| 515 | | | | | | | | | #DIV/0! |
| 516 | National Grid | | | | | | | | |
| 517 | Direct Assignment Facilities (DAF) | | | | | \$ 5,665.00 | | \$ 5,665.00 | |
| 518 | LNS - NGrid | | | | | \$ 42,710.03 | | \$ 42,710.03 | |
| 519 | Total National Grid | | | | | \$ 48,375.03 | | \$ 48,375.03 | |
| 520 | | | | | | | | | |
| 521 | Energy New England | | | | | | | | |
| 522 | All Requirements/ST Power Sply | | | \$ 7,908.25 | | | | \$ 7,908.25 | |
| 523 | Spruce Mountain | 108,834 | | \$ 10,801.80 | | | | \$ 10,801.80 | \$ 0.0993 |
| 524 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 525 | Spruce Mountain - FCM Credit/Settlement | | | \$ (232.50) | | | | \$ (232.50) | |
| 526 | Brown Bear II Hydo | 50,191 | | \$ 2,457.34 | | | | \$ 2,457.34 | \$ 0.0490 |
| 527 | Brown bear Renew energy sales | | | | | | | \$ - | #DIV/0! |
| 528 | Energy Purchase BP | 2,362,400 | | \$ 87,054.44 | | | | \$ 87,054.44 | \$ 0.0369 |
| 529 | Financial Settlement BP | | | | | | | \$ - | #DIV/0! |
| 530 | First Light Power Resourse Managem | 96,470 | | \$ 4,166.34 | | | | \$ 4,166.34 | |
| 531 | First Light Power Resourse settlement | | | -609.62 | | | | \$ (609.62) | |
| 532 | HQ Use Right Payment | | | | | \$ (1,441.00) | | \$ (1,441.00) | #DIV/0! |
| 533 | HQ HQICC Payment | | | \$ (1,007.05) | | | | \$ (1,007.05) | #DIV/0! |
| 534 | Financial Settlement - Exelon | | | | | | | \$ - | #DIV/0! |
| 535 | Energy Purchase NextEra | 372,000 | | \$ 15,973.68 | | | | \$ 15,973.68 | |
| 536 | Option Energy Purchase NextEra | 496,000 | | \$ 21,725.41 | | | | \$ 21,725.41 | |
| 537 | Option Mthly Fixed Cost - NextEra | | | \$ 7,430.00 | | | | \$ 7,430.00 | |
| 538 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 539 | Shell Energy North America | 715,200 | | \$ 42,482.88 | | | | | |
| 540 | NextEra Energy Mrtg UCAP Sales | | | \$ (3,800.00) | | | | \$ (3,800.00) | |
| 541 | Energy Purchase -Canton Mnt Wind | 80,974 | | \$ 8,567.01 | | | | \$ 8,567.01 | |
| 542 | Canton Mnt Rec Sales | | | | | | | | |
| 543 | Canton Mnt Wind FMC Credit/Settlement | | | \$ (268.42) | | | | \$ (268.42) | |
| 544 | Nex Era /EFEC's upfront fees | | | | | | | | |
| 545 | ENE/ISO | | | | | | | | |
| 546 | ISO Monthly Charges | | | \$ 85,626.39 | | \$ 123,165.35 | | \$ 208,791.74 | |
| 547 | Weekly Sales/Purchases | 85,676 | | \$ 41,462.83 | | | | \$ 41,462.83 | \$ 0.4839 |
| 548 | Annual ISO Membership Fee | | | | | | | \$ - | |
| 549 | MH CM Credit | | | | | | | \$ - | |
| 550 | ENE/CONSTANT ENERGY CAPITAL | | | | | | | | |
| 551 | Pascoag Power House-Energy | 55,862 | | \$ 20,343.02 | | | | \$ 20,343.02 | |
| 552 | Pascoag Power House-Transmission | | | | | \$ 11,615.91 | | \$ 11,615.91 | June Transm |
| 553 | Total -Energy New England | 4,423,607 | | \$ 352,591.80 | | \$ 133,340.26 | | \$ 485,932.06 | |
| 554 | Solar-Renewable | 3,732 | | \$ 240.76 | | | | | |
| 555 | ISM Solar | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 556 | Legal Fees | | | \$ 1,077.58 | | \$ 160.16 | | \$ 1,237.74 | |
| 557 | Power Costs - July 2022 | 6,401,104 | | \$ 388,056.86 | | \$ 212,211.21 | | \$ 600,268.07 | \$ 0.0938 |
| 558 | | | | | | | | | |
| 559 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 560 | Niagara & St Lawrence | | | 288,330 | | 2,205,809 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|--|------------------|---|----------------------|---|----------------------|---|----------------------|------------------|
| 564 | Pascoag Utility District - Expense by Rate Component | | | | | | | | |
| 565 | Aug-22 | | | | | | | | |
| 566 | Energy Component | Kwhrs | | Standard Offer | | Transmission | | Total | Average |
| 567 | | | | | | | | | |
| 568 | MMWEC - Project 6 | | | | | | | | |
| 569 | Project 6 | 984,806 | | \$ 26,734.93 | | \$ 71.16 | | \$ 26,806.09 | |
| 570 | Other Credit | | | | | | | \$ - | |
| 571 | Total MMWEC-Project 6 | 984,806 | | \$ 26,734.93 | | \$ 71.16 | | \$ 26,806.09 | \$ 0.0272 |
| 572 | | | | | | | | | |
| 573 | MMWEC Non-PSA | | | | | | | | |
| 574 | Admin Exp | | | \$ 146.02 | | | | \$ 146.02 | |
| 575 | HQI | | | | | \$ 662.62 | | \$ 662.62 | |
| 576 | HQI | | | | | | | \$ - | |
| 577 | HQII | | | | | | | \$ - | |
| 578 | NYPA Billing correction | | | | | | | | |
| 579 | Total MMWEC Non PSA | | | \$ 146.02 | | \$ 662.62 | | \$ 808.64 | |
| 580 | | | | | | | | | |
| 581 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 582 | Demand | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 583 | Energy | 837,220 | | \$ 4,119.12 | | | | \$ 4,119.12 | |
| 584 | NYISO Ancillary | | | | | \$ (392.79) | | \$ (392.79) | |
| 585 | TUC Charges | | | | | \$ 37,513.61 | | \$ 37,513.61 | |
| 586 | ISO True up Charges/credits | | | \$ (6,035.26) | | \$ (7.87) | | \$ (6,043.13) | |
| 587 | Total - Niagara & St Lawrence | 837,220 | | \$ 3,735.30 | | \$ 37,112.95 | | \$ 40,848.25 | \$ 0.0488 |
| 588 | | | | | | | | \$ - | |
| 589 | | | | | | | | \$ - | |
| 590 | | | | | | | | \$ - | |
| 591 | | | | | | | | \$ - | |
| 592 | | | | | | | | \$ - | |
| 593 | | | | | | | | \$ - | |
| 594 | | | | | | | | \$ - | |
| 595 | | | | | | \$ - | | \$ - | #DIV/0! |
| 596 | | | | | | | | | |
| 597 | National Grid | | | | | | | | |
| 598 | Direct Assignment Facilities (DAR) | | | | | \$ 15,698.99 | | \$ 15,698.99 | |
| 599 | LNS - NGrid | | | | | \$ 43,056.17 | | \$ 43,056.17 | |
| 600 | Total National Grid | | | | | \$ 58,755.16 | | \$ 58,755.16 | |
| 601 | | | | | | | | | |
| 602 | Energy New England | | | | | | | | |
| 603 | All Requirements/ST Power Sply | | | \$ 7,908.25 | | | | \$ 7,908.25 | |
| 604 | Spruce Mountain | 73,626 | | \$ 7,307.39 | | | | \$ 7,307.39 | \$ 0.0993 |
| 605 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 606 | Spruce Mountain - FCM Credit/Settlement | | | \$ (232.50) | | | | \$ (232.50) | |
| 607 | Brown Bear II Hydro | 53,303 | | \$ 2,609.69 | | | | \$ 2,609.69 | |
| 608 | Brown bear Rec energy sales | | | | | | | \$ - | #DIV/0! |
| 609 | Energy Purchase BP | 2,383,200 | | \$ 87,820.92 | | | | \$ 87,820.92 | |
| 610 | Financial Settlement BP | | | | | | | \$ - | #DIV/0! |
| 611 | First Light Power Resource Managem | 75,477 | | \$ 3,256.27 | | | | \$ 3,256.27 | \$ 0.0431 |
| 612 | First Light Power Resource settlement | | | \$ (140.34) | | | | \$ (140.34) | #DIV/0! |
| 613 | HQ Use Right Payment | | | | | \$ (1,441.00) | | \$ (1,441.00) | |
| 614 | HQ HQICC Payment | | | \$ (1,007.08) | | | | \$ (1,007.08) | |
| 615 | Financial Settlement - Exelon | | | | | | | \$ - | #DIV/0! |
| 616 | Energy Purchase NextEra | 372,000 | | \$ 15,973.68 | | | | \$ 15,973.68 | \$ 0.0429 |
| 617 | Option Energy Purchase NextEra | 496,000 | | \$ 21,725.41 | | | | \$ 21,725.41 | \$ 0.0438 |
| 618 | Shell Energy North America | 544,000 | | \$ 32,313.60 | | | | \$ 32,313.60 | \$ 0.0594 |
| 619 | Option Mthly Fixed Cost - NextEra | | | \$ 7,430.00 | | | | \$ 7,430.00 | |
| 620 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 621 | NextEra Energy Mrtg UCAP Sales | | | \$ (3,800.00) | | | | \$ (3,800.00) | |
| 622 | Energy Purchase -Canton Mnt Wind | 52,451 | | \$ 5,549.36 | | | | \$ 5,549.36 | |
| 623 | Canton Mnt Rec Sales | | | | | | | \$ - | |
| 624 | Canton Mnt Wind FMC Credit/Settlement | | | \$ (268.42) | | | | \$ (268.42) | |
| 625 | Renewable energy Cabot I turner Class II | | | | | | | \$ - | |
| 626 | ENE/ISO | | | | | | | | |
| 627 | ISO Monthly Charges | | | \$ 79,717.12 | | \$ 147,692.34 | | \$ 227,409.46 | |
| 628 | Weekly Sales/Purchases | 424,799 | | \$ 94,932.80 | | | | \$ 94,932.80 | \$ 0.2235 |
| 629 | Annual ISO Membership Fee | | | | | | | \$ - | |
| 630 | MH CM Credit | | | | | | | \$ - | |
| 631 | ENE/ Constant Energy Capital | | | | | | | | |
| 632 | Pascoag Power House-Energy | 8,564 | | \$ 18,853.08 | | \$ 11,593.15 | | \$ 30,446.23 | July Transmissi |
| 633 | Total -Energy New England | 4,483,420 | | \$ 382,459.23 | | \$ 157,844.49 | | \$ 540,303.72 | |
| 634 | Solar-Renewable | 4,008 | | \$ 258.59 | | | | | |
| 635 | Legal Fees | | | \$ 641.99 | | \$ 844.80 | | \$ 1,486.79 | |
| 636 | ISM Solar Credit | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 637 | Power Costs - August 2022 | 6,309,454 | | \$ 410,676.06 | | \$ 255,291.18 | | \$ 665,967.24 | \$ 0.1056 |
| 638 | | | | | | | | | |
| 639 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 640 | Niagara & St Lawrence | | | 169,078 | | 2,374,887 | | | |
| 641 | | | | | | - | | | |
| 642 | | | | 169,078 | | 2,374,887 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|--|------------------|---|----------------------|---|----------------------|---|----------------------|------------------|
| 645 | Pascoag Utility District - Expense by Rate Component | | | | | | | | |
| 646 | September 2022 | | | | | | | | |
| 647 | Energy Component | Kwhrs | | Purchase Power | | Transmission | | Total | Average |
| 648 | | | | | | | | | |
| 649 | MMWEC - Project 6 | | | | | | | | |
| 650 | Project 6 | 957,219 | | \$ 26,608.81 | | \$ 70.93 | | \$ 26,679.74 | |
| 651 | Credit | | | | | | | \$ - | |
| 652 | Total MMWEC-Project 6 | 957,219 | | \$ 26,608.81 | | \$ 70.93 | | \$ 26,679.74 | \$ 0.0279 |
| 653 | | | | | | | | | |
| 654 | MMWEC Non-PSA | | | | | | | | |
| 655 | Admin Exp | | | \$ 171.93 | | | | \$ 171.93 | |
| 656 | HQI | | | | | \$ 400.80 | | \$ 400.80 | |
| 657 | HQII | | | | | | | \$ - | |
| 658 | HQIII | | | | | | | \$ - | |
| 659 | NYPA FMC Refund | | | \$ (4,906.00) | | | | | |
| 660 | Total MMWEC Non PSA | | | \$ (4,734.07) | | \$ 400.80 | | \$ 572.73 | |
| 661 | | | | | | | | | |
| 662 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 663 | Demand | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 664 | Energy | 776,005 | | \$ 3,817.72 | | | | \$ 3,817.72 | |
| 665 | NYISO Ancillary | | | | | \$ (409.15) | | \$ (409.15) | |
| 666 | TUC Charges | | | | | \$ 26,466.34 | | \$ 26,466.34 | |
| 667 | ISO True up Charges/Credits | | | | | \$ 7.20 | | \$ 7.20 | |
| 668 | Total - Niagara | 776,005 | | \$ 9,469.16 | | \$ 26,064.39 | | \$ 35,533.55 | \$ 0.0458 |
| 669 | | | | | | | | | |
| 670 | | | | | | | | | |
| 671 | | | | | | | | | |
| 672 | | | | | | | | | |
| 673 | | | | | | | | | |
| 674 | | | | | | | | | |
| 675 | | | | | | | | | |
| 676 | | | | | | | | | |
| 677 | | | | | | | | | |
| 678 | National Grid | | | | | | | | |
| 679 | Direct Assignment Facilities (DAR) | | | | | \$ 15,698.99 | | \$ 15,698.99 | |
| 680 | LNS - NGrid | | | | | \$ 29,566.45 | | \$ 29,566.45 | |
| 681 | Total National Grid | | | | | \$ 45,265.44 | | \$ 45,265.44 | |
| 682 | | | | | | | | | |
| 683 | Energy New England | | | | | | | | |
| 684 | All Requirements/ST Power Sply | | | \$ 7,908.25 | | | | \$ 7,908.25 | |
| 685 | Spruce Mountain | 114,127 | | \$ 11,327.09 | | | | \$ 11,327.09 | \$ 0.0992 |
| 686 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 687 | Spruce Mountain - FCM Credit/Settlement | | | \$ (232.50) | | | | \$ (232.50) | |
| 688 | Brown Bear II Hydro | 65,082 | | \$ 3,186.42 | | | | \$ 3,186.42 | \$ 0.0490 |
| 689 | Brown bear Renew energy sales | | | | | | | \$ - | #DIV/0! |
| 690 | Energy Purchase BP | 1,555,200 | | \$ 57,309.12 | | | | \$ 57,309.12 | \$ 0.0369 |
| 691 | Financial Settlement BP | | | | | | | \$ - | #DIV/0! |
| 692 | First Light Power Resource Managem | 93,750 | | \$ 4,018.02 | | | | \$ 4,018.02 | |
| 693 | First Light Power Resource settlement | | | \$ (61.96) | | | | \$ (61.96) | |
| 694 | HQ Use Right Payment | | | | | \$ (1,441.00) | | \$ (1,441.00) | #DIV/0! |
| 695 | HQ HQICC Payment | | | \$ (1,007.07) | | | | \$ (1,007.07) | #DIV/0! |
| 696 | Financial Settlement - Exelon | | | | | | | \$ - | #DIV/0! |
| 697 | Energy Purchase NextEra | 360,000 | | \$ 15,458.40 | | | | \$ 15,458.40 | |
| 698 | Option Energy Purchase NextEra | 480,000 | | \$ 21,024.59 | | | | \$ 21,024.59 | |
| 699 | Option Mthly Fixed Cost - NextEra | | | \$ 7,430.00 | | | | \$ 7,430.00 | |
| 700 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ 2,510.00 | |
| 701 | Shell Energy North America | 283,200 | | \$ 16,822.08 | | | | \$ 16,822.08 | |
| 702 | NextEra Energy Mrtg UCAP Sales | | | \$ (3,800.00) | | | | \$ (3,800.00) | |
| 703 | Energy Purchase -Canton Mnt Wind | 89,952 | | \$ 9,382.97 | | | | \$ 9,382.97 | |
| 704 | Canton Mnt Rec Sales | | | | | | | \$ - | |
| 705 | Canton Mnt Wind FMC Credit/Settlement | | | \$ (268.42) | | | | \$ (268.42) | |
| 706 | Renewable Energy Certificates | | | \$ (37,821.48) | | | | | |
| 707 | ENE/ISO | | | | | | | | |
| 708 | ISO Monthly Charges | | | \$ 80,559.31 | | \$ 149,037.82 | | \$ 229,597.13 | |
| 709 | Weekly Sales/Purchases | -296,443 | | \$ (6,482.03) | | | | \$ (6,482.03) | \$ 0.0219 |
| 710 | Annual ISO Membership Fee | | | | | | | \$ - | |
| 711 | MH CM Credit | | | | | | | \$ - | |
| 712 | ENE/Constant Energy Capital | | | | | | | | |
| 713 | Pascoag Power House-Energy | 16,067 | | \$ 7,303.15 | | | | \$ 7,303.15 | |
| 714 | Pascoag Power House-Transmission | | | | | \$ 11,626.75 | | \$ 11,626.75 | Aug Transmissi |
| 715 | Total -Energy New England | 2,760,935 | | \$ 194,565.94 | | \$ 159,223.57 | | \$ 353,789.51 | |
| 716 | Solar-Renewable | 4,734 | | \$ 305.41 | | | | | |
| 717 | Legal Fees | | | \$ 976.42 | | | | \$ 976.42 | |
| 718 | ISM Solar Credit | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 719 | Power Costs - Sept 2022 | 4,498,893 | | \$ 223,891.67 | | \$ 231,025.13 | | \$ 454,916.80 | \$ 0.1011 |
| 720 | | | | | | | | | |
| 721 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 722 | Niagara & St Lawrence | | | 156,826 | | 2,531,713 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|--|------------------|----------|----------------------|---|----------------------|---|----------------------|--------------------|
| 728 | Pascoag Utility District - Expense by Rate Component | | | | | | | | |
| 729 | October 2022 Estimate | | | | | | | | |
| 730 | Energy Component | Kwhrs | | Purchase Power | | Transmission | | Total | Average |
| 731 | | | | | | | | | |
| 732 | MMWEC - Project 6 | | | | | | | | |
| 733 | Project 6 | 970,000 | | \$ 26,677.12 | | \$ 60.83 | | \$ 26,737.95 | |
| 734 | Credit | | | | | | | | |
| 735 | Total MMWEC-Project 6 | 970,000 | | \$ 26,677.12 | | \$ 60.83 | | \$ - | \$ (0.1658) |
| 736 | | | | | | | | | |
| 737 | MMWEC Non-PSA | | | | | | | | |
| 738 | Admin Exp | | | \$ 100.00 | | | | \$ 100.00 | |
| 739 | HQI | 934,000 | | \$ (943.88) | | \$ (41.17) | | \$ (985.05) | |
| 740 | HQII | | | | | | | \$ - | |
| 741 | HQIII | | | | | | | \$ - | |
| 742 | NYPA Billing correction | | | | | | | \$ - | |
| 743 | Total MMWEC Non PSA | | | \$ (843.88) | | \$ (41.17) | | \$ (885.05) | |
| 744 | | | | | | | | | |
| 745 | | | | | | | | | |
| 746 | | | | | | | | | |
| 747 | | | | | | | | | |
| 748 | | | | | | | | | |
| 749 | | | | | | | | | |
| 750 | | | | | | | | | |
| 751 | | | | | | | | | |
| 752 | | | | | | | | | |
| 753 | NYPA - St Lawrence & Niagara | | | | | | | | |
| 754 | Demand | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 755 | Energy | 621,000 | | \$ 3,050.83 | | | | \$ 3,050.83 | |
| 756 | NYISO Ancillary | | | | | \$ 329.36 | | \$ 329.36 | |
| 757 | TUC Charges | | | | | \$ 18,221.67 | | \$ 18,221.67 | |
| 758 | ISO True up Charges/credits | | | \$ (10,161.66) | | | | \$ (10,161.66) | |
| 759 | Total - ST LAWRENCE | 621,000 | | \$ (1,459.39) | | \$ 18,551.03 | | \$ 17,091.64 | \$ 0.0275 |
| 760 | | | | | | | | | |
| 761 | | | | | | | | | |
| 762 | National Grid | | | | | | | | |
| 763 | Direct Assignment Facilities (DAR) | | | | | \$ 15,700.00 | | \$ 15,700.00 | |
| 764 | LNS - NGrid | | | | | \$ 26,007.00 | | \$ 26,007.00 | EST |
| 765 | Total National Grid | | | | | \$ 41,707.00 | | \$ 41,707.00 | |
| 766 | | | | | | | | | |
| 767 | Energy New England | | | | | | | | |
| 768 | All Requirements/ST Power Sply | | | \$ 7,986.00 | | | | \$ 7,986.00 | |
| 769 | Spruce Mountain | 154,000 | | \$ 15,314.72 | | | | \$ 15,314.72 | \$ 0.0994 |
| 770 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 771 | Spruce Mountain - FCM Credit/Settlement | | | | | | | \$ - | |
| 772 | Brown Bear II Hydro/ Miller Hydro | 77,000 | | \$ 3,792.68 | | | | \$ 3,792.68 | \$ 0.0493 |
| 773 | Cabot /Turners Purchases | 323,000 | | \$ 13,806.06 | | | | \$ 13,806.06 | \$ 0.0427 |
| 774 | Energy Purchase BP | 980,000 | | \$ 36,113.00 | | | | \$ 36,113.00 | |
| 775 | Financial Settlement BP | | | | | | | \$ - | |
| 776 | First Light Power Resource Management | | | | | | | \$ - | |
| 777 | First Light Power Resource settlement | | | | | | | \$ - | |
| 778 | HQ Use Right Payment | | | | | | | \$ - | |
| 779 | HQ HQICC Payment | | | | | | | \$ - | #DIV/0! |
| 780 | Financial Settlement - Exelon | | | | | | | \$ - | #DIV/0! |
| 781 | Energy Purchase NextEra | 372,000 | | \$ 15,973.68 | | | | \$ 15,973.68 | |
| 782 | Option Energy Purchase NextEra | 496,000 | | \$ 21,725.41 | | | | \$ 21,725.41 | |
| 783 | Option Mthly Fixed Cost - NextEra | | | \$ 7,430.00 | | | | \$ 7,430.00 | |
| 784 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ 2,510.00 | #DIV/0! |
| 785 | Shell Energy North America | 363,000 | | \$ 21,574.08 | | | | \$ 21,574.08 | |
| 786 | NextEra Energy Mrtg UCAP Sales | | | | | | | \$ - | |
| 787 | Energy Purchase -Canton Mnt Wind | 111,000 | | \$ 11,699.54 | | | | \$ - | |
| 788 | Canton Mnt Rec Sales | | | | | | | \$ - | |
| 789 | Canton Mnt Wind FMC Credit/Settlement | | | | | | | \$ - | |
| 790 | ENE/ISO | | | | | | | | |
| 791 | ISO Monthly Charges | | | \$ 70,556.57 | | \$ 156,497.60 | | \$ 227,054.17 | |
| 792 | Weekly Sales/Purchases | 57,000 | | \$ 31,048.91 | | | | \$ 31,048.91 | \$ 0.5447 |
| 793 | Annual ISO Membership Fees | | | | | | | \$ - | |
| 794 | MH CM Credit | | | | | | | \$ - | |
| 795 | ENE/Constant Energy Capital | | | | | | | | |
| 796 | Pascoag Power House - Energy | | | \$ 6,012.59 | | | | \$ 6,012.59 | |
| 797 | Pascoag Power House -Transmission | | | | | | | \$ - | Sept Transmiss |
| 798 | Total -Energy New England | 2,933,000 | | \$ 265,543.24 | | \$ 156,497.60 | | \$ 422,040.84 | |
| 799 | Solar-Renewable | | | | | | | | |
| 800 | Legal Fees | | | | | | | \$ - | |
| 801 | ISM Solar credit | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 802 | Power Cost - October 2022 | 4,524,000 | 0 | 286,617.09 | | \$ 216,775.29 | | \$ 503,392.38 | \$ 0.1113 |
| 803 | | | | | | | | | |
| 804 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 805 | Niagara & St Lawrence | | | | | 2,531,713 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|--|------------------|----------|----------------------|---|----------------------|---|----------------------|------------------|
| 809 | Pascoag Utility District - Expense by Rate Component | | | | | | | | |
| 810 | November 2022 Estimate | | | | | | | | |
| 811 | Energy Component | Kwhrs | | Purchase Power | | Transmission | | Total | Average |
| 812 | | | | | | | | | |
| 813 | MMWEC - Project 6 | | | | | | | | |
| 814 | Project 6 SeaBrook | 937,000 | | \$ 26,527.85 | | \$ 60.83 | | \$ 26,588.68 | |
| 815 | Credit | | | | | | | \$ - | |
| 816 | Total MMWEC-Project 6 | 937,000 | | \$ 26,527.85 | | \$ 60.83 | | \$ 26,588.68 | \$ 0.0284 |
| 817 | | | | | | | | | |
| 818 | MMWEC Non-PSA | | | | | | | | |
| 819 | Admin Exp | | | \$ 100.00 | | | | \$ 100.00 | |
| 820 | HQI | | | \$ (943.88) | | \$ (41.17) | | \$ (985.05) | |
| 821 | HQII | | | | | | | \$ - | |
| 822 | HQIII | | | | | | | \$ - | |
| 823 | NYPA Billing correction | | | | | | | | |
| 824 | Total MMWEC Non PSA | | | \$ (843.88) | | \$ (41.17) | | \$ (885.05) | |
| 825 | | | | | | | | | |
| 826 | NYPA - Niagara & St Lawrence | | | | | | | | |
| 827 | Demand | | | \$ 5,651.44 | | | | \$ 5,651.44 | |
| 828 | Energy | 583,000 | | \$ 2,871.16 | | | | \$ 2,871.16 | |
| 829 | NYISO Ancillary | | | | | \$ 329.36 | | \$ 329.36 | |
| 830 | TUC Charges | | | | | \$ 16,732.61 | | \$ 16,732.61 | |
| 831 | ISO True up Charges/credits | | | \$ (10,161.66) | | | | \$ (10,161.66) | |
| 832 | Total - Niagara | 583,000 | | \$ (1,639.06) | | \$ 17,061.97 | | \$ 15,422.91 | \$ 0.0265 |
| 833 | | | | | | | | | |
| 834 | | | | | | | | | |
| 835 | National Grid | | | | | | | | |
| 836 | Direct Assignment Facilities (DAR) | | | | | \$ 15,700.00 | | \$ 15,700.00 | |
| 837 | LNS - NGrid | | | | | \$ 36,205.00 | | \$ 36,205.00 | |
| 838 | Total National Grid | | | | | \$ 51,905.00 | | \$ 51,905.00 | |
| 839 | | | | | | | | | |
| 840 | Energy New England | | | | | | | | |
| 841 | All Requirements/ST Power Sply | | | \$ 7,983.00 | | | | \$ 7,983.00 | |
| 842 | Spruce Mountain | 148,000 | | \$ 5,751.27 | | | | \$ 5,751.27 | \$ 0.0389 |
| 843 | Spruce Mountain - REC Sales | | | | | | | \$ - | |
| 844 | Spruce Mountain - FCM Credit/Settlement | | | | | | | \$ - | |
| 845 | Brown Bear II Hydro/ Miller Hydro | 133,000 | | \$ 6,490.43 | | | | \$ 6,490.43 | |
| 846 | Cabot/ Turner Purchases | 385,000 | | \$ 8,950.35 | | | | \$ 8,950.35 | |
| 847 | Energy Purchase BP | 1,139,000 | | \$ 41,972.15 | | | | \$ 41,972.15 | \$ 0.0369 |
| 848 | Financial Settlement BP | | | | | | | \$ - | |
| 849 | First Light Power Resource Management | | | | | | | \$ - | #DIV/0! |
| 850 | First Light Power Resource settlement | | | | | | | \$ - | #DIV/0! |
| 851 | HQ Use Right Payment | | | | | | | \$ - | #DIV/0! |
| 852 | HQ HQICC Payment | | | | | | | \$ - | |
| 853 | Financial Settlement - Exelon | | | | | | | \$ - | |
| 854 | Energy Purchase NextEra | 361,000 | | 15479.87 | | | | \$ 15,479.87 | \$ 0.0429 |
| 855 | Option Energy Purchase NextEra | 480,000 | | 21024.59 | | | | \$ 21,024.59 | #DIV/0! |
| 856 | Option Mthly Fixed Cost - NextEra | | | \$ 7,430.00 | | | | \$ - | #REF! |
| 857 | UCAP Purchase - NextEra | | | \$ 2,510.00 | | | | \$ - | |
| 858 | Shell Energy North America | 423,000 | | \$ 25,120.26 | | | | \$ - | |
| 859 | NextEra Energy Mrtg UCAP Sales | | | | | | | \$ - | |
| 860 | Energy Purchase -Canton Mnt Wind | 123,000 | | \$ 5,548.35 | | | | \$ 5,548.35 | |
| 861 | Canton Mnt Rec Sales | | | | | | | \$ - | |
| 862 | Canton Mnt Wind FMC Credit/Settlement | | | | | | | \$ - | |
| 863 | Cabot Class II Rec Sales | | | | | | | \$ - | |
| 864 | ENE/ISO | | | | | | | \$ - | |
| 865 | ISO Monthly Charges | | | \$ 70,556.57 | | \$ 106,378.17 | | \$ 176,934.74 | #DIV/0! |
| 866 | Weely Sales/Purchases | 38,000 | | \$ 30,905.83 | | | | \$ 30,905.83 | \$ 0.8133 |
| 867 | Annual ISO Membership Fees | | | | | | | \$ - | |
| 868 | MC CM Credit | | | | | | | \$ - | #DIV/0! |
| 869 | ENE/Constant Energy Capital | | | | | | | | |
| 870 | Pascoag Power House-Energy | | | \$ 6,012.59 | | | | \$ 6,012.59 | |
| 871 | Pascoag Power House-Transmission | | | | | | | \$ - | Oct Transmissio |
| 872 | | | | | | | | \$ - | |
| 873 | Total Energy New England | 3,230,000 | | \$ 255,735.26 | | \$ 106,378.17 | | \$ 362,113.43 | |
| 874 | Solar-Renewable | | | | | | | | |
| 875 | Legal Fees | | | | | | | \$ - | |
| 876 | ISM Solar Credit | | | \$ (3,300.00) | | | | \$ (3,300.00) | |
| 877 | Power Cost November 2021 | 4,750,000 | 0 | 276,480.17 | | \$ 175,364.80 | | \$ 451,844.97 | \$ 0.0951 |
| 878 | | | | | | | | | |
| 879 | NYPA Interruptible Kwhrs: | | | Month | | Y-T-D | | | |
| 880 | Niagara & St Lawrence | | | | | 2,531,713 | | | |

**Bulk Power Cost Projections
Pascoag Utility District
November-22**

| RESOURCES | (KW) | (\$/KW-MO) | FIXED COSTS | | CF (%) | ENERGY VARIABLE COSTS | | TRANS. COSTS | TOTAL COSTS | |
|--------------------------------------|-------|------------|----------------|-----------------|--------|-----------------------|-----------------|----------------|-------------|-----------------|
| | | | Budget (\$) | Budget (\$/MWH) | | Budget (\$) | Budget (\$/MWH) | | Budget (\$) | Budget (\$/MWH) |
| FCA9 | | | 8,681 | | | | | | | |
| System Peak Demand (KW) | | | 4,750 | | | | | | | |
| System Energy Requirements (MWH) | | | | | | | | | | |
| NYPA Firm | 1,307 | 4.07 | \$ 5,319.00 | 576 | 61.2 | \$ 2,834.99 | \$ 16,732.61 | \$ 24,886.60 | 43.19 | N/A |
| Seabrook (Project 6) | 1,335 | 16.66 | \$ 22,234.85 | 937 | 97.5 | \$ 4,293.00 | 60.83 | \$ 26,588.68 | 28.37 | N/A |
| SUBTOTAL - BASE | 2,642 | | \$ 27,553.86 | 1,514 | | \$ 7,127.99 | 16,793.44 | \$ 51,475.29 | 34.01 | N/A |
| FCM Payments by LP | | | \$ (10,161.66) | | | | | \$ (10,161.66) | | N/A |
| ISO FCM Costs | | | \$ 70,556.57 | | | | | \$ 70,556.57 | | N/A |
| NextEra Rise Capacity Purchase | | | \$ 2,510.00 | | | | | \$ 2,510.00 | | N/A |
| NextEra Rise Energy Purchase | 1,000 | | \$ 7,430.00 | 480 | | \$ 43.80 | \$ 21,024.59 | \$ 28,454.59 | 59.28 | 59.28 |
| Miller Hydro Purchase | | | | 133 | | \$ 48.96 | \$ 6,490.43 | \$ 6,490.43 | 48.96 | 48.96 |
| BP Purchase | | | | 148 | | \$ 99.25 | \$ 5,751.27 | \$ 5,751.27 | 38.77 | 38.77 |
| Spruce Mtn Purchase | | | | 1,139 | | \$ 36.85 | \$ 41,972.15 | \$ 41,972.15 | 36.85 | 36.85 |
| Canton Wind Purchase | | | | 123 | | \$ 105.80 | \$ 5,548.35 | \$ 5,548.35 | 45.17 | 45.17 |
| Cabot/Turners Purchase | | | | 385 | | \$ 42.60 | \$ 8,950.35 | \$ 8,950.35 | 23.25 | 23.25 |
| NextEra (Seabrook) Purchase | | | | 361 | | \$ 42.94 | \$ 15,479.87 | \$ 15,479.87 | 42.94 | 42.94 |
| Shell Purchase | | | | 423 | | \$ 59.40 | \$ 25,120.26 | \$ 25,120.26 | 59.40 | 59.40 |
| Ocean State BTM | | | | | | | | \$ - | | #DIV/0! |
| Constant Energy Capital | | | \$ 6,012.59 | | | | | \$ 6,012.59 | | |
| SUBTOTAL - INTERMEDIATE | 1,000 | | \$ 76,347.50 | 3,191 | | \$ 130,337.27 | - | \$ 206,684.77 | 64.77 | 64.77 |
| NYPA Peak | 82 | 4.07 | \$ 332.44 | 7 | 12.5 | \$ 4.92 | \$ 36.17 | \$ 329.36 | 94.95 | 94.95 |
| SUBTOTAL - PEAKING | 82 | | \$ 332.44 | 7 | | \$ 36.17 | 329.36 | \$ 697.97 | 94.95 | 94.95 |
| ISO Energy Net Interchange | | | | 38 | | \$ 128.05 | \$ 4,907.37 | \$ 4,907.37 | 128.05 | 128.05 |
| Service Billing | | | \$ 100.00 | 0 | | \$ 0.00 | - | \$ 100.00 | 0.02 | 0.02 |
| ISM Solar Credit | | | | | | | \$ (3,300.00) | \$ (3,300.00) | -0.69 | -0.69 |
| Hydro Quebec I | | | \$ (943.88) | 0 | | \$ 0 | (41.17) | \$ (985.05) | -0.21 | -0.21 |
| ENE All Req/Short Supply | 934 | | \$ 7,983.00 | 0 | | \$ 0.00 | - | \$ 7,983.00 | 1.68 | 1.68 |
| ISO Annual Fee | | | | | | | | \$ - | 0.00 | 0.00 |
| ISO Load Based Charges | | | \$ 17,223.73 | | | | | \$ 17,223.73 | 3.63 | 3.63 |
| ISO Scheduled Charges | | | \$ 8,774.73 | | | | | \$ 8,774.73 | 1.85 | 1.85 |
| NEPOOL OATT Charge | | | \$ - | 0 | | \$ 0.00 | - | \$ - | 22.39 | 22.39 |
| Network Transmission Service (NGRID) | | | \$ - | 0 | | \$ 0.00 | - | \$ - | 7.62 | 7.62 |
| DAF (Subtransmission Ch) | | | \$ - | 0 | | \$ 0.00 | - | \$ - | 3.31 | 3.31 |
| SUBTOTAL - OTHER CHARGE | 934 | | \$ 33,137.58 | 0 | | \$ (3,300.00) | 158,242.00 | \$ 188,079.58 | 39.59 | 39.59 |
| TOTAL | 2,016 | | \$ 137,371.37 | 4,750 | | \$ 139,108.81 | 175,364.80 | \$ 451,844.97 | 95.12 | 95.12 |

**Bulk Power Cost Projections
Pascoag Utility District
December-22**

| RESOURCES | (KW) | FIXED COSTS | | CF (%) | ENERGY VARIABLE COSTS | | TRANS. COSTS Budget (\$) | TOTAL COSTS Budget (\$) | TOTAL COSTS Budget (\$/MWH) |
|--------------------------------------|-------|-------------|----------------|--------|-----------------------|-----------------|-----------------------------|----------------------------|--------------------------------|
| | | (\$/KW-MO) | Budget (\$) | | MWH | Budget (\$/MWH) | | | |
| FCA9 | | | | | | | | | |
| System Peak Demand (KW) | | 8,967 | | | | | | | |
| System Energy Requirements (MWH) | | 5,326 | | | | | | | |
| | | | | | | | | | |
| NYPA Firm | 1,307 | 4.07 | \$ 5,319.00 | 55.0 | \$ 535 | \$ 4.92 | \$ 32,419.99 | \$ 40,369.05 | 75.52 |
| Seabrook (Project 6) | 1,335 | 16.66 | \$ 22,234.85 | 97.7 | 970 | \$ 4.58 | \$ 4,442.27 | \$ 26,737.95 | 27.57 |
| SUBTOTAL - BASE | 2,642 | | \$ 27,553.86 | | 1,504 | \$ 7,072.32 | \$ 32,480.82 | \$ 67,107.00 | 44.60 |
| FCM Payments by LP | | | \$ (10,161.66) | | | | | \$ (10,161.66) | N/A |
| ISO FCM Costs | | | \$ 70,556.57 | | | | | \$ 70,556.57 | N/A |
| NextEra Rise Capacity Purchase | | | \$ 2,510.00 | | | | | \$ 2,510.00 | N/A |
| NextEra Rise Energy Purchase | 1,000 | | \$ 7,430.00 | | 496 | \$ 43.80 | \$ 21,725.41 | \$ 29,155.41 | 58.78 |
| Miller Hydro Purchase | | | | | 123 | \$ 48.96 | \$ 6,023.26 | \$ 6,023.26 | 48.96 |
| Spruce Mtn Purchase | | | | | 175 | \$ 99.25 | \$ 17,401.20 | \$ 17,401.20 | 99.25 |
| BP Purchase | | | | | 1,682 | \$ 36.85 | \$ 61,966.96 | \$ 61,966.96 | 36.85 |
| Canton Wind Purchase | | | | | 136 | \$ 105.80 | \$ 14,433.45 | \$ 14,433.45 | 105.80 |
| Cabot/Turners Purchase | | | | | 404 | \$ 42.29 | \$ 17,095.96 | \$ 17,095.96 | 42.29 |
| NextEra (Seabrook) Purchase | | | | | 372 | \$ 42.94 | \$ 15,973.68 | \$ 15,973.68 | 42.94 |
| Shell Purchase | | | | | 404 | \$ 59.40 | \$ 23,997.60 | \$ 23,997.60 | 59.40 |
| Ocean State BTM | | | | | | | | \$ - | #DIV/0! |
| Constant Energy Capital | | | \$ 6,012.59 | | | | | \$ 6,012.59 | |
| SUBTOTAL - INTERMEDIATE | 1,000 | | \$ 76,347.50 | | 3,793 | \$ 178,617.52 | \$ - | \$ 254,965.02 | 67.23 |
| NYPA Peak | 82 | 4.07 | \$ 332.44 | 12.5 | 8 | \$ 4.92 | \$ 37.37 | \$ 699.17 | 92.04 |
| SUBTOTAL - PEAKING | 82 | | \$ 332.44 | | 8 | \$ 37.37 | \$ 329.36 | \$ 699.17 | 92.04 |
| ISO Energy Net Interchange | | | | | 21 | 329.37 | \$ 7,068.55 | \$ 7,068.55 | 329.37 |
| Service Billing | | | \$ 100.00 | | | | | \$ 100.00 | 0.02 |
| ISM Solar Credit | | | \$ (3,300.00) | | | | | \$ (3,300.00) | -0.62 |
| Hydro Quebec I | | | \$ (943.88) | | | | | \$ (985.05) | -0.18 |
| ENE All Reg/Short Supply | 934 | 0 | \$ 7,986.00 | 0 | | | | \$ 7,986.00 | 1.50 |
| ISO Annual Fee | | | \$ 19,560.48 | | | | | \$ 19,560.48 | 0.00 |
| ISO Load Based Charges | | | \$ 8,921.21 | | | | | \$ 8,921.21 | 3.67 |
| ISO Scheduled Charges | | | \$ - | | | | | \$ - | 1.67 |
| NEPOOL OATT Charge | | | \$ - | | | | | \$ - | 22.42 |
| Network Transmission Service (NGRID) | | | \$ - | | | | | \$ 18,986.00 | 3.56 |
| DAF (Subtransmission Ch) | | | \$ - | | | | | \$ 15,700.00 | 2.95 |
| SUBTOTAL - OTHER CHARGE | 934 | | \$ 35,623.81 | | 0 | \$ (3,300.00) | \$ 154,076.06 | \$ 186,399.87 | 35.00 |
| TOTAL | 2,016 | | \$ 139,857.60 | | 5,326 | \$ 189,495.77 | \$ 186,886.24 | \$ 516,239.61 | 96.92 |

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|-----|---|---|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|----------|----------|-------|---|---|
| | | | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | Estimate | Estimate | Estimate | Total | | |
| | | | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | ACTUAL | Estimate | Estimate | Estimate | Total | | |
| 72 | | | | | | | | | | | | | | | | | |
| 73 | | | | | | | | | | | | | | | | | |
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Hy

(A1, Line 62)

Revenue Proof:

\$ 5,972,400.49

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|-----|--|---|-----------|-----------|--------|--------|--------|--------|--------|--------|--------|--------|----------|----------|----------|--------|-------|
| | Pascoag Utility District - Electric Department | | | | | | | | | | | | | | | | |
| | Summary of Revenue and Expenses | | | | | | | | | | | | | | | | |
| | | | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Estimate | Nov-22 | Estimate | Dec-22 | Total |
| | | | New Rates | Pro-Rated | | | | | | | | Actual | Estimate | Estimate | Estimate | Total | |
| 143 | | | | | | | | | | | | | | | | | |
| 144 | | | | | | | | | | | | | | | | | |
| 145 | | | | | | | | | | | | | | | | | |
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| 204 | | | | | | | | | | | | | | | | | |

| Code | Kw | Kwhrs | Demand/ Distribution | Renewable | Transmission | Transition | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|--------------|-----------------|-----------|-------------------------|--------------------|----------------------|-------------|--------------------|---------------------|----------------------|--------------------|-----------------------|-------------|--------------------|-----------|-------------------|
| Res | 3,040.217 | \$ | 119,237.31 | \$ 912.07 | \$ 112,092.80 | \$ - | \$ 6,080.43 | \$ 25,052.00 | \$ 190,712.81 | | \$ (6,506.06) | | | \$ | 4342 |
| Comm B | 300.810 | \$ | 12,621.99 | \$ 90.24 | \$ 11,090.86 | \$ - | \$ 601.62 | \$ 8,055.00 | \$ 18,869.81 | | \$ (643.73) | | | \$ | 537 |
| Indus | 4,864.72 | \$ | 49,863.40 | \$ 417.15 | \$ 51,268.03 | \$ - | \$ 2,781.02 | \$ 6,765.00 | \$ 87,226.57 | | \$ (2,975.69) | | \$ (617.67) | \$ | 60 |
| New Rate | - | \$ | 6,433.38 | \$ 0.11 | \$ 2,296.49 | \$ - | \$ 0.12 | \$ - | \$ 1,798.45 | | \$ 0.12 | | | \$ | 4939 |
| SL | 40.599 | \$ | | | | | | | | | | | | \$ | |
| Total | 4,864.72 | \$ | 188,156.08 | \$ 1,419.57 | \$ 176,748.19 | \$ - | \$ 9,463.13 | \$ 40,872.00 | \$ 298,607.64 | \$ 6,376.39 | \$ (10,125.36) | \$ - | \$ (617.67) | \$ | 710,899.96 |

sales w/o st lights 4,731,535

Transmission \$ 176,748.19
Stand Offer \$ 298,607.64

Revenue \$ 475,355.83

| | old | new | Generated KWH | Renewable Credit |
|--------------|----------|----------|------------------|---------------------|
| Power Supply | 0.06273 | 0.064513 | | |
| Transmission | 0.03687 | 0.039147 | | |
| PPRFC | -0.00129 | -0.00214 | | |
| | 0.09831 | 0.10153 | | |
| | | | -398 | -(24.97) |

For Billing month: Feb 2022

Schedule B-2

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total |
|--------------|----|------------------|----------------------|---------------------|--------------------|----------------------|---------------------|---------------------|----------------------|--------------------|-----------------------|-------------|-------------|----------------------|
| Res | | 3,510,451 | \$ 160,006.36 | | \$ 1,053.14 | \$ 137,423.63 | \$ 7,020.90 | \$ 25,968.00 | \$ 226,469.73 | | \$ (7,512.37) | | | \$ 550,429.38 |
| Comm B | | 302,497 | \$ 14,749.75 | | \$ 90.75 | \$ 11,841.85 | \$ 604.99 | \$ 8,055.00 | \$ 19,514.99 | | \$ (647.34) | | | \$ 54,209.99 |
| Indust | | 1,402,925 | \$ 15,091.73 | \$ 40,878.54 | \$ 420.88 | \$ 54,920.30 | \$ 2,805.85 | \$ 6,990.50 | \$ 90,506.90 | | \$ (3,002.26) | | | \$ 208,612.45 |
| New Rate | | - | \$ (601.37) | | \$ 0.40 | \$ (724.57) | \$ 0.02 | | \$ (567.67) | | \$ -0.21 | | | \$ (1,893.40) |
| SL | | 32,496 | | | | | | | | | | | | |
| Total | | 5,248,369 | \$ 189,246.47 | \$ 40,878.54 | \$ 1,565.16 | \$ 203,461.21 | \$ 10,431.77 | \$ 41,013.50 | \$ 335,923.94 | \$ 6,363.30 | \$ (11,162.18) | \$ - | \$ - | \$ 817,721.72 |

sales w/o st lights 5,215,873

Transmission \$ 203,461.21
Stand Offer \$ 335,923.94

Revenue \$ 539,385.16

| | old | new |
|----------------|-----------|---------------|
| Power Supply | 0.06273 | 0.064513 |
| Transmission | 0.03687 | 0.039147 |
| PPRFC | -0.00129 | -0.00214 |
| | 0.09831 | 0.10153 |
| Net Meter Rate | -0.064513 | |
| Renew | | 613 kwh |
| Credit | | -39.55 credit |

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|--------------|----|------------------|----------------------|---------------------|--------------------|----------------------|--------------------|---------------------|----------------------|--------------------|----------------------|-------------|-------------|----------------------|--------|
| Res | | 2,696,163 | \$ 122,891.11 | | \$ 808.85 | \$ 105,546.69 | \$ 5,392.33 | \$ 26,094.00 | \$ 173,937.56 | | \$ (5,769.79) | | | \$ 428,900.75 | 4349 |
| Comm B | | 268,673 | \$ 13,100.50 | | \$ 80.60 | \$ 10,517.74 | \$ 537.35 | \$ 8,250.00 | \$ 17,332.90 | | \$ (574.96) | | | \$ 49,244.13 | 550 |
| Indust | | 1,281,682 | \$ 16,451.10 | \$ 40,733.47 | \$ 384.50 | \$ 50,174.01 | \$ 2,563.36 | \$ 6,877.75 | \$ 82,685.15 | | \$ (2,742.80) | | | \$ 197,126.54 | 61 |
| New Rate | | - | \$ (18.93) | \$ 0.02 | \$ (0.06) | \$ (6.72) | \$ - | \$ (5.50) | \$ - | | \$ 1.04 | | | \$ (30.15) | 4960 |
| SL | | 33,648 | | | | | | | | | | | | | |
| Total | | 4,280,166 | \$ 152,423.78 | \$ 40,733.49 | \$ 1,273.90 | \$ 166,231.72 | \$ 8,493.04 | \$ 41,221.75 | \$ 273,950.12 | \$ 6,385.72 | \$ (9,086.51) | \$ - | \$ - | \$ 681,626.99 | |

sales w/o st lights 4,246,518

Transmission Stand Offer \$ 166,231.72
\$ 273,950.12

Revenue \$ 440,181.84

| | old | new |
|--------------|----------|----------|
| Power Supply | 0.06273 | 0.064513 |
| Transmission | 0.03687 | 0.039147 |
| PPRFC | -0.00129 | -0.00214 |
| | 0.09831 | 0.10153 |

For Billing month: April 2022

Schedule B-4

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|----------|----|-----------|---------------|--------------|-------------|---------------|--------------|--------------|---------------|-------------|---------------|-----------|-------|---------------|--------|
| Res | | 2,493,703 | \$ 113,662.98 | | \$ 748.11 | \$ 97,620.99 | \$ 4,987.41 | \$ 26,004.00 | \$ 160,876.26 | | \$ (5,336.52) | | | \$ 398,563.23 | 4334 |
| Comm B | | 280,716 | \$ 13,687.71 | | \$ 84.21 | \$ 10,989.19 | \$ 561.43 | \$ 8,055.00 | \$ 18,109.83 | | \$ (600.73) | | | \$ 50,886.65 | 537 |
| Indust | | 1,469,882 | \$ 18,797.26 | \$ 40,102.96 | \$ 440.96 | \$ 57,541.47 | \$ 2,939.76 | \$ 6,877.75 | \$ 94,826.50 | | \$ (3,145.55) | | | \$ 218,381.12 | 61 |
| New Rate | | | \$ (0.89) | | \$ 0.03 | \$ 0.05 | \$ (0.43) | | \$ 0.01 | | | | | \$ | 4932 |
| SL | | 28,796 | | | | | | | | | | | | \$ | |
| Total | | 4,273,097 | \$ 146,147.06 | \$ 40,102.96 | \$ 1,273.32 | \$ 166,151.70 | \$ 8,488.17 | \$ 40,936.75 | \$ 273,812.60 | \$ 6,385.14 | \$ (9,082.64) | \$ | \$ | \$ 674,215.06 | |
| | | | (28,796) | | | | | | | | | | | | |
| sales | | | 4,244,301 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |

Transmission \$ 166,151.70
Stand Offer \$ 273,812.60

Revenue \$ 439,964.30

| | old | new |
|--------------|----------|----------|
| Power Supply | 0.06273 | 0.064513 |
| Transmission | 0.03687 | 0.039147 |
| PPRFC | -0.00129 | -0.00214 |
| | 0.09831 | 0.10153 |

For Billing month: May 2022

Schedule B-5

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|---------------|----|-----------|---------------|--------------|-------------|---------------|--------------|--------------|---------------|-------------|---------------|-----------|-------|---------------|--------|
| Res | | 2,348,338 | \$ 107,037.25 | | \$ 704.50 | \$ 91,930.39 | \$ 4,696.68 | \$ 26,058.00 | \$ 151,498.33 | | \$ (5,025.44) | | | \$ 376,899.70 | 4343 |
| Comm B | | 223,533 | \$ 10,899.47 | | \$ 67.06 | \$ 8,750.65 | \$ 447.07 | \$ 8,040.00 | \$ 14,420.78 | | \$ (478.36) | | | \$ 42,146.67 | 536 |
| Indust | | 1,194,392 | \$ 14,730.28 | \$ 40,132.11 | \$ 358.32 | \$ 46,756.86 | \$ 2,388.78 | \$ 6,877.75 | \$ 77,053.81 | | \$ (2,556.00) | | | \$ 185,741.92 | 61 |
| New Rate | | - | \$ 0.14 | | \$ 0.10 | \$ 0.05 | \$ (0.13) | | \$ 0.11 | | | \$ -0.1 | | \$ 0.17 | 4940 |
| SL | | 26,224 | | | | | | | | | | | | \$ - | |
| Total | | 3,792,487 | \$ 132,667.14 | \$ 40,132.11 | \$ 1,129.98 | \$ 147,437.95 | \$ 7,532.40 | \$ 40,975.75 | \$ 242,973.03 | \$ 6,384.84 | \$ (8,059.90) | \$ - | \$ - | \$ 611,173.29 | |
| sales | | | (26,224) | | | | | | | | | | | | |
| w/o st lights | | 3,766,263 | | | | | | | | | | | | | |

Transmission \$ 147,437.95
 Stand Offer \$ 242,973.03
 Revenue \$ 390,410.98

| | | | |
|-----|----------|-----|----------|
| old | 0.06273 | new | 0.064513 |
| | 0.03687 | | 0.039147 |
| | -0.00129 | | -0.00214 |
| | 0.09831 | | 0.10153 |

Power Supply
 Transmission
 PPRFC

| For Billing month: July 2022 | | | | | | | | | | | | | | | | |
|------------------------------|----------------|-----------|---------------|--------------|-------------|---------------|--------------|--------------|---------------|-------------|---------------|--------------|-----------|-------|---------------|--------|
| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Suppy | Street Lt** | PPRFC | Schedule B-7 | Power Ftr | Other | Total | # Cust |
| Res | | 3,081,914 | \$ 140,473.64 | | \$ 924.57 | \$ 120,647.69 | \$ 6,163.83 | \$ 25,064.00 | \$ 198,823.52 | | \$ (6,595.30) | | | | \$ 486,501.95 | 4344 |
| Comm B | | 248,494 | \$ 12,116.57 | | \$ 74.55 | \$ 9,727.79 | \$ 496.99 | \$ 8,130.00 | \$ 16,031.09 | | \$ (531.78) | | | | \$ 46,045.21 | 542 |
| Indust | | 1,323,713 | \$ 17,730.93 | \$ 41,522.03 | \$ 397.11 | \$ 51,819.39 | \$ 2,647.43 | \$ 6,877.75 | \$ 85,396.70 | | \$ (2,832.75) | | | | \$ 203,558.59 | 61 |
| New Rate | | - | | | \$ 0.19 | \$ 0.17 | \$ (0.12) | | \$ 0.14 | | | | | | \$ 0.44 | 4947 |
| SL | | 25,273 | | | | | | | | | | | | | | |
| Total | - | 4,679,394 | \$ 170,321.14 | \$ 41,522.03 | \$ 1,396.43 | \$ 182,195.04 | \$ 9,308.12 | \$ 41,071.75 | \$ 300,251.45 | \$ 6,369.92 | \$ (9,959.76) | \$ - | \$ - | \$ - | \$ 742,476.12 | |
| | | (25,273) | | | | | | | | | | | | | | |
| sales | w/o st flights | 4,654,121 | | | | | | | | | | | | | | |
| | | | | | | | | Transmission | \$ 182,195.04 | | | | | | | |
| | | | | | | | | Stand Offer | \$ 300,251.45 | | | | | | | |
| | | | | | | | | Revenue | \$ 482,446.49 | | | | | | | |

For Billing month: Aug 2022

Schedule B-8

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|--------------|----|------------------|----------------------|---------------------|--------------------|----------------------|---------------------|---------------------|----------------------|--------------------|-----------------------|-------------|-------------|----------------------|--------|
| Res | | 4,380.548 | \$ 199,665.38 | | \$ 1,314.16 | \$ 171,485.31 | \$ 8,761.10 | \$ 26,064.00 | \$ 282,602.29 | | \$ (9,374.37) | | | \$ 680,517.87 | 4344 |
| Comm B | | 273.074 | \$ 13,315.09 | | \$ 81.92 | \$ 10,690.03 | \$ 546.15 | \$ 8,145.00 | \$ 17,616.82 | | \$ (584.38) | | | \$ 49,810.63 | 543 |
| Indust | | 4,789.07 | \$ 18,556.77 | \$ 39,773.70 | \$ 407.39 | \$ 53,159.94 | \$ 2,715.91 | \$ 6,877.75 | \$ 87,605.88 | | \$ (2,906.03) | | | \$ 206,191.31 | 61 |
| New Rate | | - | \$ (0.24) | | \$ - | \$ (0.13) | \$ 0.12 | \$ - | \$ (0.02) | | \$ 0.38 | | | \$ - | 4948 |
| SL | | 28,617 | | | | | | | | | | | | \$ - | |
| Total | | 6,040,196 | \$ 231,537.00 | \$ 39,773.70 | \$ 1,803.23 | \$ 235,335.15 | \$ 12,023.28 | \$ 41,086.75 | \$ 387,824.97 | \$ 6,390.63 | \$ (12,864.39) | \$ - | \$ - | \$ 942,910.32 | |

sales w/o st lights (28,617) 6,011,579

Transmission \$ 235,335.15
Stand Offer \$ 387,824.97
Revenue \$ 623,160.12

For Billing month: Sept 2022

Schedule B-9

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|--------------|----|------------------|----------------------|---------------------|--------------------|----------------------|---------------------|---------------------|----------------------|--------------------|-----------------------|-------------|-------------|----------------------|--------|
| Res | | 3,458,199 | \$ 157,624.71 | \$ 1,037.46 | \$ 135,378.12 | \$ 6,916.40 | \$ 26,112.00 | \$ 223,098.79 | \$ (7,400.55) | | | | | \$ 542,766.93 | 4352 |
| Comm B | | 305,676 | \$ 14,904.76 | \$ 91.70 | \$ 11,966.30 | \$ 611.35 | \$ 8,145.00 | \$ 19,720.08 | \$ (654.15) | | | | | \$ 54,785.04 | 543 |
| Indust | | 4,832.88 | \$ 23,201.44 | \$ 40,032.70 | \$ 487.39 | \$ 63,599.35 | \$ 3,249.26 | \$ 104,809.69 | \$ (3,476.71) | | | | | \$ 238,780.87 | 61 |
| New Rate | | - | \$ 0.46 | | \$ 0.31 | \$ 0.38 | \$ (0.04) | \$ 0.04 | | | | | | \$ 1.29 | 4956 |
| SL | | 31,777 | | | | | | | | | | | | | |
| Total | | 5,420,281 | \$ 195,731.37 | \$ 40,032.70 | \$ 1,616.86 | \$ 210,944.15 | \$ 10,776.97 | \$ 41,134.75 | \$ 347,628.60 | \$ 6,375.76 | \$ (11,531.26) | \$ - | \$ - | \$ 842,709.89 | |

sales w/o st lights 5,388,504

Transmission \$ 210,944.15
Stand Offer \$ 347,628.60

Revenue \$ 558,572.74

| | old | new |
|--------------|----------|----------|
| Power Supply | 0.06273 | 0.064513 |
| Transmission | 0.03687 | 0.039147 |
| PPRFC | -0.00129 | -0.00214 |
| | 0.09831 | 0.10153 |

| | A | B | C | D | E | F | G | H | I | J |
|-----|--|------------------|----------------|----------------|---|----------------|-------------------|-------------|------------------------|---------------------|
| 193 | Combined Standard Offer, Transition Charge, and Transmission Charge | | | | | | | | | |
| 194 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | | Schedule C-1 |
| 195 | Jan-20 | \$419,499 | \$515,675 | \$ 483,846 | | \$31,829 | \$451,329 | | | |
| 196 | Feb-20 | \$451,329 | \$455,047 | \$ 462,267 | | (\$7,220) | \$444,108 | | | |
| 197 | Mar-20 | \$444,108 | \$404,142 | \$ 379,856 | | \$24,286 | \$468,394 | | | |
| 198 | Apr-20 | \$468,394 | \$404,895 | \$ 463,583 | | (\$58,688) | \$409,706 | | | |
| 199 | May-20 | \$409,706 | \$384,967 | \$ 402,759 | | (\$17,792) | \$391,914 | | | |
| 200 | Jun-20 | \$391,914 | \$384,582 | \$ 447,382 | | (\$62,800) | \$329,115 | | | |
| 201 | Jul-20 | \$329,115 | \$491,082 | \$ 537,167 | | (\$46,085) | \$283,030 | | | |
| 202 | Aug-20 | \$283,030 | \$610,292 | \$ 480,974 | | \$129,318 | \$412,348 | | | |
| 203 | Sep-20 | \$412,348 | \$484,817 | \$ 472,884 | | \$11,933 | \$424,281 | | | |
| 204 | Oct-20 | \$424,281 | \$404,531 | \$ 434,113 | | (\$29,582) | \$394,698 | | | |
| 205 | Nov-20 | \$394,698 | \$396,086 | \$ 395,969 | | \$118 | \$394,816 | | | |
| 206 | Dec-20 | \$394,816 | \$409,992 | \$ 456,274 | | (\$46,281) | \$348,535 | | | |
| 207 | Period Cumulative Over/(Under) collection | | | | | | (\$70,964) | | (A3, Line 160) | |
| 208 | Forecast Cumulative Over/(Under) Collection at 12/31/2020 | | | | | | | \$348,535 | | |
| 209 | | | | | | | | | | |
| 210 | Combined Purchase Power and Transmission Charge | | | | | | | | | |
| 211 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | | |
| 212 | Jan-21 | \$348,535 | \$480,479 | \$ 496,334 | | (\$15,855) | \$332,681 | | | |
| 213 | Feb-21 | \$332,681 | \$483,421 | \$ 454,334 | | \$29,087 | \$361,767 | | | |
| 214 | Mar-21 | \$361,767 | \$433,699 | \$ 483,284 | | (\$49,585) | \$312,182 | | | |
| 215 | Apr-21 | \$312,182 | \$418,550 | \$ 439,147 | | (\$20,597) | \$291,585 | | | |
| 216 | May-21 | \$291,585 | \$366,851 | \$ 369,099 | | (\$2,248) | \$289,337 | | | |
| 217 | Jun-21 | \$289,337 | \$409,445 | \$ 484,206 | | (\$74,761) | \$214,576 | | | |
| 218 | Jul-21 | \$214,576 | \$503,004 | \$ 514,211 | | (\$11,207) | \$203,369 | | | |
| 219 | Aug-21 | \$203,369 | \$503,251 | \$ 468,999 | | \$34,252 | \$237,621 | | | |
| 220 | Sep-21 | \$237,621 | \$524,375 | \$ 479,575 | | \$44,800 | \$282,421 | | | |
| 221 | Oct-21 | \$282,421 | \$418,738 | \$ 437,796 | | (\$19,058) | \$263,363 | | | |
| 222 | Nov-21 | \$263,363 | \$395,176 | \$ 397,269 | | (\$2,093) | \$261,270 | | | |
| 223 | Dec-21 | \$261,270 | \$413,517 | \$ 473,230 | | (\$59,713) | \$201,557 | | | |
| 224 | Period Cumulative Over/(Under) collection | | | | | | (\$146,978) | | (A3, Line 160) | |
| 225 | Forecast Cumulative Over/(Under) Collection at 12/31/2021 | | | | | | | \$201,557 | | |
| 226 | | | | | | | | | | |
| 227 | Combined Purchase Power and Transmission Charge | | | | | | | | | |
| 228 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | Exhibit HJY 7.3 | |
| 229 | Jan-22 | \$201,557 | \$475,356 | \$ 520,022 | | (\$44,666) | \$156,892 | | | |
| 230 | Feb-22 | \$156,892 | \$539,385 | \$ 528,388 | | \$10,998 | \$167,890 | | | |
| 231 | Mar-22 | \$167,890 | \$440,182 | \$ 444,316 | | (\$4,134) | \$163,756 | | | |
| 232 | Apr-22 | \$163,756 | \$439,964 | \$ 393,355 | | \$46,609 | \$210,365 | | | |
| 233 | May-22 | \$210,365 | \$390,411 | \$ 382,882 | | \$7,529 | \$217,894 | | | |
| 234 | Jun-22 | \$217,894 | \$427,602 | \$ 510,809 | | (\$83,207) | \$134,687 | | | |
| 235 | Jul-22 | \$134,687 | \$482,446 | \$ 600,268 | | (\$117,822) | \$16,865 | | | |
| 236 | Aug-22 | \$16,865 | \$623,160 | \$ 665,967 | | (\$42,807) | (\$25,942) | | | |
| 237 | Sep-22 | (\$25,942) | \$558,573 | \$ 454,917 | | \$103,656 | \$77,714 | | | |
| 238 | 10/31/2022 Est. | \$77,714 | \$414,733 | \$ 503,392 | | (\$88,660) | (\$10,945) | | | |
| 239 | 11/30/2022 Est. | (\$10,945) | \$414,018 | \$ 451,845 | | (\$37,827) | (\$48,772) | | | |
| 240 | 12/31/2022 Est. | (\$48,772) | \$430,915 | \$ 516,240 | | (\$85,325) | (\$134,097) | | | |
| 241 | Period Cumulative Over/(Under) collection | | | | | | (\$335,656) | | (A3, Line 166 O) | |
| 242 | Forecast Cumulative Over/(Under) Collection at 12/31/2022 | | | | | | | (\$134,097) | | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|------------------|----------------|----------------------------|---|----------------|-------------------|---------------------|---|
| 202 | Last Resort Service,Formally know as Standard Offer | | | | | | | | |
| 203 | | | | | | | | | |
| 204 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | Schedule C-2 | |
| 205 | Jan-20 | \$215,383 | \$358,517 | \$ 342,247 | | \$ 16,271 | \$231,654 | | |
| 206 | Feb-20 | \$231,654 | \$308,841 | \$ 326,427 | | \$ (17,586) | \$214,067 | | |
| 207 | Mar-20 | \$ 214,067 | \$273,694 | \$ 250,309 | | \$ 23,385 | \$237,452 | | |
| 208 | Apr-20 | \$237,452 | \$274,204 | \$ 328,604 | | \$ (54,400) | \$183,052 | | |
| 209 | May-20 | \$183,052 | \$260,709 | \$ 270,278 | | \$ (9,569) | \$173,483 | | |
| 210 | Jun-20 | \$173,483 | \$260,448 | \$ 308,046 | | \$ (47,598) | \$125,885 | | |
| 211 | Jul-20 | \$125,885 | \$332,572 | \$ 379,974 | | \$ (47,402) | \$78,483 | | |
| 212 | Aug-20 | \$78,483 | \$413,304 | \$ 307,316 | | \$ 105,988 | \$184,470 | | |
| 213 | Sep-20 | \$184,470 | \$328,329 | \$ 302,061 | | \$ 26,268 | \$210,738 | | |
| 214 | Oct-20 | \$210,738 | \$273,957 | \$ 288,453 | | \$ (14,496) | \$196,243 | | |
| 215 | Nov-20 | \$196,243 | \$268,239 | \$ 253,457 | | \$ 14,782 | \$211,024 | | |
| 216 | Dec-20 | \$211,024 | \$277,656 | \$ 322,909 | | \$ (45,253) | \$165,771 | | |
| 217 | Period Cumulative Over/(Under) collection | | | | | (\$49,610) | | | |
| 218 | | | | | | | \$165,771 | | |
| 219 | | | | Moved here From Transition | | | \$5,156 | | |
| 220 | Forecast Cumulative Over/(Under) Collection at 12/31/2020 | | | | | | \$170,927 | | |
| 221 | Power Supply Service , formally know as Standard Offer | | | | | | | | |
| 222 | | | | | | | | | |
| 223 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 224 | Jan-21 | \$170,927 | \$320,873 | \$ 328,644 | | \$ (7,771) | \$163,156 | | |
| 225 | Feb-21 | \$163,156 | \$305,368 | \$ 300,114 | | \$ 5,254 | \$168,410 | | |
| 226 | Mar-21 | \$ 168,410 | \$273,152 | \$ 303,054 | | \$ (29,902) | \$138,508 | | |
| 227 | Apr-21 | \$138,508 | \$263,612 | \$ 279,761 | | \$ (16,149) | \$122,359 | | |
| 228 | May-21 | \$122,359 | \$231,050 | \$ 221,885 | | \$ 9,165 | \$131,524 | | |
| 229 | Jun-21 | \$131,524 | \$257,886 | \$ 329,314 | | \$ (71,428) | \$60,096 | | |
| 230 | Jul-21 | \$60,096 | \$316,801 | \$ 323,694 | | \$ (6,893) | \$53,203 | | |
| 231 | Aug-21 | \$53,203 | \$316,957 | \$ 299,644 | | \$ 17,313 | \$70,516 | | |
| 232 | Sep-21 | \$70,516 | \$330,261 | \$ 284,498 | | \$ 45,763 | \$116,279 | | |
| 233 | Oct-21 | \$116,279 | \$263,730 | \$ 272,737 | | \$ (9,007) | \$107,272 | | |
| 234 | Nov-21 | \$107,272 | \$248,889 | \$ 239,464 | | \$ 9,425 | \$116,697 | | |
| 235 | Dec-21 | \$116,697 | \$260,441 | \$ 303,172 | | \$ (42,731) | \$73,967 | | |
| 236 | Period Cumulative Over/(Under) collection | | | | | (\$96,961) | | | |
| 237 | | | | | | | | | |
| 238 | Forecast Cumulative Over/(Under) Collection at 12/31/2021 | | | | | | \$73,967 | | |
| 239 | | | | | | | | | |
| 240 | Power Supply Service , formally know as Standard Offer | | | | | | | | |
| 241 | | | | | | | | Exhibit HJY 7.1 | |
| 242 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 243 | Jan-22 | \$73,967 | \$298,608 | \$ 343,323 | | \$ (44,716) | \$29,251 | | |
| 244 | Feb-22 | \$29,251 | \$335,924 | \$ 311,208 | | \$ 24,716 | \$53,967 | | |
| 245 | Mar-22 | \$53,967 | \$273,950 | \$ 249,365 | | \$ 24,585 | \$78,552 | | |
| 246 | Apr-22 | \$78,552 | \$273,813 | \$ 252,682 | | \$ 21,130 | \$99,682 | | |
| 247 | May-22 | \$99,682 | \$242,973 | \$ 212,504 | | \$ 30,469 | \$130,151 | | |
| 248 | Jun-22 | \$130,151 | \$266,119 | \$ 248,897 | | \$ 17,223 | \$147,373 | | |
| 249 | Jul-22 | \$147,373 | \$300,251 | \$ 388,057 | | \$ (87,805) | \$59,568 | | |
| 250 | Aug-22 | \$59,568 | \$387,825 | \$ 410,676 | | \$ (22,851) | \$36,717 | | |
| 251 | Sep-22 | \$36,717 | \$347,629 | \$ 223,892 | | \$ 123,737 | \$160,454 | | |
| 252 | 10/1/2022 est. | \$160,454 | \$258,110 | \$ 286,617 | | \$ (28,507) | \$131,946 | | |
| 253 | 11/1/2022 est. | \$131,946 | \$257,665 | \$ 276,480 | | \$ (18,815) | \$113,131 | | |
| 254 | 12/1/2022 est. | \$113,131 | \$268,181 | \$ 329,353 | | \$ (61,173) | \$51,959 | | |
| 255 | Period Cumulative Over/(Under) collection | | | | | (\$22,009) | | | |
| 256 | | | | | | | | | |
| 257 | Forecast Cumulative Over/(Under) Collection at 12/31/2022 | | | | | | \$51,959 | | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|---|----------------|----------------|---|----------------|-------------------|---------------------|---|
| 185 | Transition Charge | | | | | | | | |
| 186 | | | | | | | | Schedule C-3 | |
| 187 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 188 | Jan-19 | \$43,028 | \$3,404 | \$11,000 | | (\$7,596) | \$35,432 | | |
| 189 | Feb-19 | \$35,432 | \$7,482 | \$11,000 | | (\$3,518) | \$31,914 | | |
| 190 | Mar-19 | \$31,914 | \$7,119 | \$11,000 | | (\$3,881) | \$28,033 | | |
| 191 | Apr-19 | \$28,033 | \$6,693 | \$11,000 | | (\$4,307) | \$23,726 | | |
| 192 | May-19 | \$23,726 | \$6,172 | \$11,000 | | (\$4,828) | \$18,898 | | |
| 193 | Jun-19 | \$18,898 | \$6,578 | \$11,000 | | (\$4,422) | \$14,476 | | |
| 194 | Jul-19 | \$14,476 | \$7,441 | \$11,000 | | (\$3,559) | \$10,917 | | |
| 195 | Aug-19 | \$10,917 | \$9,214 | \$11,000 | | (\$1,786) | \$9,131 | | |
| 196 | Sep-19 | \$9,131 | \$7,964 | \$11,000 | | (\$3,036) | \$6,095 | | |
| 197 | Oct-19 | \$6,095 | \$6,902 | \$11,000 | | (\$4,098) | \$1,997 | | |
| 198 | Nov-19 | \$1,997 | \$6,599 | \$11,000 | | (\$4,401) | (\$2,404) | | |
| 199 | Dec-19 | (\$2,404) | \$7,139 | \$11,000 | | (\$3,861) | (\$6,265) | | |
| 200 | | | | | | | | | |
| 201 | | Period Cumulative Over/(Under) collection | | | | | (\$49,293) | | |
| 202 | | | | | | | | | |
| 203 | Forecast Cumulative Over/(Under) Collection at 12/31/2019 | | | | | | (\$6,265) | | |
| 204 | | | | | | | | | |
| 205 | Transition Charge | | | | | | | | |
| 206 | | | | | | | | | |
| 207 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 208 | Jan-20 | (\$6,265) | \$6,112 | \$0 | | \$6,112 | (\$152) | | |
| 209 | Feb-20 | (\$152) | \$867 | \$0 | | \$867 | \$715 | | |
| 210 | Mar-20 | \$715 | \$410 | \$0 | | \$410 | \$1,125 | | |
| 211 | Apr-20 | \$1,125 | \$411 | \$0 | | \$411 | \$1,536 | | |
| 212 | May-20 | \$1,536 | \$391 | \$0 | | \$391 | \$1,927 | | |
| 213 | Jun-20 | \$1,927 | \$390 | \$0 | | \$390 | \$2,317 | | |
| 214 | Jul-20 | \$2,317 | \$498 | \$0 | | \$498 | \$2,815 | | |
| 215 | Aug-20 | \$2,815 | \$619 | \$0 | | \$619 | \$3,435 | | |
| 216 | Sep-20 | \$3,435 | \$492 | \$0 | | \$492 | \$3,927 | | |
| 217 | Oct-20 | \$3,927 | \$411 | \$0 | | \$411 | \$4,338 | | |
| 218 | Nov-20 | \$4,338 | \$402 | \$0 | | \$402 | \$4,740 | | |
| 219 | Dec-20 | \$4,740 | \$416 | \$0 | | \$416 | \$5,156 | | |
| 220 | | | | | | | | | |
| 221 | | Period Cumulative Over/(Under) collection | | | | | \$11,420 | | |
| 222 | | | | | | | | | |
| 223 | Forecast Cumulative Over/(Under) Collection at 12/31/2020 | | | | | | \$5,156 | | |
| 224 | | | | | | | -5156 | | |
| 225 | | Moved to Last Resort Service. | | | | | (\$0) | | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|---|----------------|----------------|---|----------------|-------------------|------------------------|---|
| 198 | Transmission Charge | | | | | | | | |
| 199 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | Schedule C-4 | |
| 200 | Jan-20 | \$210,381 | \$151,045 | \$ 141,599 | | \$9,446 | \$219,827 | | |
| 201 | Feb-20 | \$219,827 | \$145,338 | \$ 135,840 | | \$9,498 | \$229,327 | | |
| 202 | Mar-20 | \$229,327 | \$130,037 | \$ 129,547 | | \$490 | \$229,817 | | |
| 203 | Apr-20 | \$229,817 | \$130,280 | \$ 134,978 | | (\$4,698) | \$225,118 | | |
| 204 | May-20 | \$225,118 | \$123,868 | \$ 132,482 | | (\$8,614) | \$216,505 | | |
| 205 | Jun-20 | \$216,505 | \$123,744 | \$ 139,335 | | (\$15,591) | \$200,913 | | |
| 206 | Jul-20 | \$200,913 | \$158,012 | \$ 157,193 | | \$819 | \$201,732 | | |
| 207 | Aug-20 | \$201,732 | \$196,369 | \$ 173,658 | | \$22,711 | \$224,443 | | |
| 208 | Sep-20 | \$224,443 | \$155,996 | \$ 170,823 | | (\$14,827) | \$209,615 | | |
| 209 | Oct-20 | \$209,615 | \$130,163 | \$ 145,660 | | (\$15,497) | \$194,118 | | |
| 210 | Nov-20 | \$194,118 | \$127,446 | \$ 142,511 | | (\$15,065) | \$179,053 | | |
| 211 | Dec-20 | \$179,053 | \$131,920 | \$ 133,364 | | (\$1,444) | \$177,608 | | |
| 212 | | | | | | | | | |
| 213 | | Period Cumulative Over/(Under) collection | | | | | (\$32,772) | | |
| 214 | | | | | | | | | |
| 215 | Forecast cumulative Over/(Under) Collection at 12/31/2020 | | | | | | \$177,608 | | |
| 216 | Transmission Charge | | | | | | | | |
| 217 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 218 | Jan-21 | \$177,608 | \$159,606 | \$ 167,690 | | (\$8,085) | \$169,523 | | |
| 219 | Feb-21 | \$169,523 | \$178,052 | \$ 154,220 | | \$23,833 | \$193,356 | | |
| 220 | Mar-21 | \$193,356 | \$160,547 | \$ 180,230 | | (\$19,683) | \$173,673 | | |
| 221 | Apr-21 | \$173,673 | \$154,938 | \$ 159,386 | | (\$4,448) | \$169,225 | | |
| 222 | May-21 | \$169,225 | \$135,801 | \$ 147,214 | | (\$11,414) | \$157,811 | | |
| 223 | Jun-21 | \$157,811 | \$151,559 | \$ 154,891 | | (\$3,332) | \$154,479 | | |
| 224 | Jul-21 | \$154,479 | \$186,202 | \$ 190,516 | | (\$4,314) | \$150,165 | | |
| 225 | Aug-21 | \$150,165 | \$186,294 | \$ 169,355 | | \$16,939 | \$167,104 | | |
| 226 | Sep-21 | \$167,104 | \$194,113 | \$ 195,077 | | (\$964) | \$166,140 | | |
| 227 | Oct-21 | \$166,140 | \$155,009 | \$ 165,059 | | (\$10,050) | \$156,090 | | |
| 228 | Nov-21 | \$156,090 | \$146,287 | \$ 157,805 | | (\$11,518) | \$144,572 | | |
| 229 | Dec-21 | \$144,572 | \$153,076 | \$ 170,058 | | (\$16,982) | \$127,590 | | |
| 230 | | | | | | | | | |
| 231 | | Period Cumulative Over/(Under) collection | | | | | (\$50,018) | | |
| 232 | | | | | | | | | |
| 233 | Forecast cumulative Over/(Under) Collection at 12/31/2021 | | | | | | \$127,590 | | |
| 234 | | | | | | | | | |
| 235 | Transmission Charge | | | | | | | | |
| 236 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | Exhibit HJY 7.2 | |
| 237 | Jan-22 | \$127,590 | \$176,748 | \$ 176,698 | | \$50 | \$127,640 | | |
| 238 | Feb-22 | \$127,640 | \$203,461 | \$ 217,179 | | (\$13,718) | \$113,922 | | |
| 239 | Mar-22 | \$113,922 | \$166,232 | \$ 194,950 | | (\$28,719) | \$85,203 | | |
| 240 | Apr-22 | \$85,203 | \$166,152 | \$ 140,673 | | \$25,479 | \$110,682 | | |
| 241 | May-22 | \$110,682 | \$147,438 | \$ 170,378 | | (\$22,940) | \$87,742 | | |
| 242 | Jun-22 | \$87,742 | \$161,483 | \$ 261,913 | | (\$100,430) | (\$12,688) | | |
| 243 | Jul-22 | (\$12,688) | \$182,195 | \$ 212,211 | | (\$30,016) | (\$42,704) | | |
| 244 | Aug-22 | (\$42,704) | \$235,335 | \$ 255,291 | | (\$19,956) | (\$62,660) | | |
| 245 | Sep-22 | (\$62,660) | \$210,944 | \$ 231,025 | | (\$20,081) | (\$82,741) | | |
| 246 | 10/1/2022 est. | (\$82,741) | \$156,623 | \$ 216,775 | | (\$60,152) | (\$142,893) | | |
| 247 | 11/1/2022 est. | (\$142,893) | \$156,353 | \$ 175,365 | | (\$19,012) | (\$161,905) | | |
| 248 | 12/1/2022 est | (\$161,905) | \$162,734 | \$ 186,886 | | (\$24,152) | (\$186,057) | | |
| 249 | | | | | | | | | |
| 250 | | Period Cumulative Over/(Under) collection | | | | | (\$313,647) | | |
| 251 | | | | | | | | | |
| 252 | Forecast cumulative Over/(Under) Collection at 12/31/2022 | | | | | | (\$186,057) | | |

| | A | B | C | D | E | F | G | H | I | J | K | L | M |
|-----|--|---|-------------|---|-------------|---|-------------|---|---|---------------------------|--------------|----------------|--------|
| 150 | | | 2020 | | 2019 | | 2018 | | | 1 Year Average | Schedule E | | |
| 151 | January | | 4,746 | | 4,752 | | 5,274 | | | 4,746 | | | |
| 152 | February | | 4,583 | | 4,866 | | 4,945 | | | 4,583 | | | |
| 153 | March | | 4,102 | | 4,422 | | 4,339 | | | 4,102 | | | |
| 154 | April | | 4,110 | | 4,157 | | 4,371 | | | 4,110 | | | |
| 155 | May | | 3,908 | | 3,834 | | 3,892 | | | 3,908 | | | |
| 156 | June | | 3,904 | | 4,086 | | 4,039 | | | 3,904 | | | |
| 157 | July | | 4,985 | | 4,622 | | 5,015 | | | 4,985 | | | |
| 158 | August | | 6,195 | | 5,723 | | 5,774 | | | 6,195 | | | |
| 159 | September | | 4,921 | | 4,946 | | 5,434 | | | 4,921 | | | |
| 160 | October | | 4,106 | | 3,990 | | 4,197 | | | 4,106 | | | |
| 161 | November | | 4,020 | | 4,099 | | 4,287 | | | 4,020 | | | |
| 162 | December | | 4,162 | | 4,434 | | 4,648 | | | 4,434 | | | |
| 163 | | | 53,742 | | 53,932 | | 56,215 | | | 54,013 | | | |
| 164 | Negative Growth Factor | | | | | | | | | 0 | | | |
| 165 | | | | | | | | | | 54,013 | Forecasted | | |
| 166 | | | | | | | | | | | | | |
| 167 | Summary of Energy Sales to Customers Fiscal Year 2021 | | | | | | | | | | | Estimated | |
| 168 | | | 2021 | | 2020 | | 2019 | | | 3 year average | | 1 Year Average | |
| 169 | January | | 4,866 | | 4,746 | | 4,752 | | | 4,788 | Divided by 3 | 4,866 | |
| 170 | February | | 4,856 | | 4,583 | | 4,866 | | | 4,768 | " | 4,856 | |
| 171 | March | | 4,354 | | 4,102 | | 4,422 | | | 4,293 | " | 4,354 | |
| 172 | April | | 4,202 | | 4,110 | | 4,157 | | | 4,156 | " | 4,202 | |
| 173 | May | | 3,683 | | 3,908 | | 3,834 | | | 3,808 | " | 3,683 | |
| 174 | June | | 4,111 | | 3,904 | | 4,086 | | | 4,034 | " | 4,111 | |
| 175 | July | | 5,050 | | 4,985 | | 4,622 | | | 4,886 | " | 5,050 | |
| 176 | August | | 5,053 | | 6,195 | | 5,723 | | | 5,657 | " | 5,053 | |
| 177 | September | | 5,265 | | 4,921 | | 4,946 | | | 5,044 | " | 5,265 | |
| 178 | October | | 4,204 | | 4,106 | | 3,990 | | | 4,100 | " | 4,204 | |
| 179 | November | | 3,968 | | 4,020 | | 4,099 | | | 4,029 | " | 3,968 | |
| 180 | December | | 4,152 | | 4,162 | | 4,434 | | | 4,249 | Divided by 3 | 4,162 | |
| 181 | Actual MWH | | 53,764 | | 53,742 | | 53,932 | | | 53,813 | | 53,774 | |
| 182 | Negative Growth Factor | | | | | | | | | 0 | | 0 | |
| 183 | | | | | | | | | | 53,813 | | 53,774 | |
| 184 | | | | | | | | | | Testimony Exhibit HJY 7.4 | | | |
| 185 | | | | | | | | | | | Schedule E | | |
| 186 | Summary of Energy Sales to Customers Fiscal Year 2022 | | | | | | | | | | | Estimated | |
| 187 | | | 2022 | | 2021 | | 2020 | | | 3 year average | | 1 Year Average | |
| 188 | January | | 4,732 | | 4,866 | | 4,746 | | | 4,781 | Divided by 3 | 4,732 | Jan-22 |
| 189 | February | | 5,216 | | 4,856 | | 4,583 | | | 4,885 | " | 5,216 | Feb-22 |
| 190 | March | | 4,247 | | 4,354 | | 4,102 | | | 4,234 | " | 4,247 | Mar-22 |
| 191 | April | | 4,244 | | 4,202 | | 4,110 | | | 4,185 | " | 4,244 | Apr-22 |
| 192 | May | | 3,766 | | 3,683 | | 3,908 | | | 3,786 | " | 3,766 | May-22 |
| 193 | June | | 4,125 | | 4,111 | | 3,904 | | | 4,047 | " | 4,125 | Jun-22 |
| 194 | July | | 4,654 | | 5,050 | | 4,985 | | | 4,896 | " | 4,654 | Jul-22 |
| 195 | August | | 6,012 | | 5,053 | | 6,195 | | | 5,753 | " | 6,012 | Aug-22 |
| 196 | September | | 5,389 | | 5,265 | | 4,921 | | | 5,192 | " | 5,389 | Sep-22 |
| 197 | October | | 4,001 | | 4,204 | | 4,106 | | | 4,104 | " | 4,001 | Oct-22 |
| 198 | November | | | | 3,968 | | 4,020 | | | 3,994 | Divided by 2 | 3,968 | Nov-21 |
| 199 | December | | | | 4,152 | | 4,162 | | | 4,157 | " | 4,152 | Dec-21 |
| 200 | Actual MWH | | 46,385 | | 53,764 | | 53,742 | | | 54,014 | | 54,505 | |
| 201 | Negative Growth Factor | | | | | | | | | 0 | | 0 | |
| 202 | | | | | | | | | | 54,014 | | 54,505 | |

| Line | Pascoag Utility District | | | | | | | | | | | | O | P | Q | R | S |
|------|------------------------------------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|----------|----------|--------------|---|---|---|---|
| | A | B | C | D | E | F | G | H | I | J | K | L | | | | | |
| | Jan 2023 | Feb 2023 | Mar 2023 | Apr 2023 | May 2023 | Jun 2023 | Jul 2023 | Aug 2023 | Sept 2023 | Oct 2023 | Nov 2023 | Dec 2023 | Period Total | | | | |
| | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | | | | |
| 1 | Forecast Purchased Power Costs (1) | | | | | | | | | | | | | | | | |
| 2 | Resources | | | | | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | | | | | | |
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| 69 | | | | | | | | | | | | | | | | | |
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(1) Please see, Energy New England Bulk Power Cost Projections, Schedule G-1 to G-13

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R | S | |
|-----|--|----------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|----------|----------|--------------|----------------|------|------|------|--|
| (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | (16) | (17) | (18) | |
| | | | | | | | | | | | | | | | | | | | |
| | | Jan 2023 | Feb-23 | Mar 2023 | Apr 2023 | May 2023 | Jun 2023 | Jul 2023 | AUG 2023 | Sept 2023 | Oct 2023 | Nov 2023 | Dec 2023 | Period Total | | | | | |
| | | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | | | | | |
| | | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | | | | | |
| | | \$0.00 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (03, line 183) | | | | |
| 71 | Total for Seabrook (Project 6) | | | | | | | | | | | | | | | | | | |
| 72 | Indicates Transmission Charges | | | | | | | | | | | | | | | | | | |
| 73 | | | | | | | | | | | | | | | | | | | |
| 74 | | | | | | | | | | | | | | | | | | | |
| 75 | Pascoag Utility District | | | | | | | | | | | | | | | | | | |
| 76 | Annual Identified MMWEC Cost (3) | | | | | | | | | | | | | | | | | | |
| 77 | Monthly Assessment | | | | | | | | | | | | | | | | | | |
| 78 | Less Cumulative Carry Over | | | | | | | | | | | | | | | | | | |
| 80 | Restated Transition Cost | | | | | | | | | | | | | | | | | | |
| 81 | | | | | | | | | | | | | | | | | | | |
| 82 | | | | | | | | | | | | | | | | | | | |
| 83 | Transmission | | | | | | | | | | | | | | | | | | |
| 84 | Net Transmission | | | | | | | | | | | | | | | | | | |
| 85 | | | | | | | | | | | | | | | | | | | |
| 86 | Restated Costs (Dollars) - Power Supply Service | | | | | | | | | | | | | | | | | | |
| 87 | NYPA Firm | | | | | | | | | | | | | | | | | | |
| 88 | NYPA - Peak | | | | | | | | | | | | | | | | | | |
| 89 | Miller Hydro | | | | | | | | | | | | | | | | | | |
| 90 | NextEra RISE Energy Purchase | | | | | | | | | | | | | | | | | | |
| 91 | FCM Payments by LP | | | | | | | | | | | | | | | | | | |
| 92 | ISO FCM Costs | | | | | | | | | | | | | | | | | | |
| 93 | Spruce Mnt. | | | | | | | | | | | | | | | | | | |
| 94 | REC Quarterly credit | | | | | | | | | | | | | | | | | | |
| 95 | HQ Fixed Cost | | | | | | | | | | | | | | | | | | |
| 96 | NextEra RISE Capacity Purchase | | | | | | | | | | | | | | | | | | |
| 97 | PAEG "Bail Power" | | | | | | | | | | | | | | | | | | |
| 98 | Project 6 (Total Billing) | | | | | | | | | | | | | | | | | | |
| 99 | Service Billing | | | | | | | | | | | | | | | | | | |
| 100 | ISO Energy Net Interchange | | | | | | | | | | | | | | | | | | |
| 101 | ISO Annual Fee | | | | | | | | | | | | | | | | | | |
| 102 | ISO Load Based Charges | | | | | | | | | | | | | | | | | | |
| 103 | ISO Scheduled Charges | | | | | | | | | | | | | | | | | | |
| 104 | Canton Wind Purchase | | | | | | | | | | | | | | | | | | |
| 105 | Canton Mntn Rec Sales | | | | | | | | | | | | | | | | | | |
| 106 | NextEra Purchase | | | | | | | | | | | | | | | | | | |
| 107 | ENE Expenses | | | | | | | | | | | | | | | | | | |
| 108 | Shell Purchases | | | | | | | | | | | | | | | | | | |
| 109 | Constant Energy Capital | | | | | | | | | | | | | | | | | | |
| 110 | Carbot /Turner Purchases | | | | | | | | | | | | | | | | | | |
| 111 | Carbot /Turner Rec Sales | | | | | | | | | | | | | | | | | | |
| 112 | Sub-Total | | | | | | | | | | | | | | | | | | |
| 113 | Less the ISM Solar Credit | | | | | | | | | | | | | | | | | | |
| 114 | Restated Costs - Power Supply | | | | | | | | | | | | | | | | | | |
| 115 | Legal -Power Supply Est \$7,700 | | | | | | | | | | | | | | | | | | |
| 116 | Restated Costs: | | | | | | | | | | | | | | | | | | |
| 117 | Transition | | | | | | | | | | | | | | | | | | |
| 118 | Transmission | | | | | | | | | | | | | | | | | | |
| 119 | Power Supply | | | | | | | | | | | | | | | | | | |
| 120 | Total Restated Costs | | | | | | | | | | | | | | | | | | |
| 121 | | | | | | | | | | | | | | | | | | | |
| 122 | | | | | | | | | | | | | | | | | | | |
| 123 | Actual Sales Previous Period (4) | | | | | | | | | | | | | | | | | | |
| 124 | % Growth Factor | | | | | | | | | | | | | | | | | | |
| 125 | | | | | | | | | | | | | | | | | | | |
| 126 | | | | | | | | | | | | | | | | | | | |
| 127 | Estimated Sales 2023 (5) | | | | | | | | | | | | | | | | | | |
| 128 | | | | | | | | | | | | | | | | | | | |
| 129 | | | | | | | | | | | | | | | | | | | |
| 130 | Transmission | | | | | | | | | | | | | | | | | | |
| 131 | Power Supply Service | | | | | | | | | | | | | | | | | | |
| 132 | Total | | | | | | | | | | | | | | | | | | |
| 133 | | | | | | | | | | | | | | | | | | | |
| 134 | (3) From Pascoag's Audited Financial Statements, FY ending 12/31/2019, Contingent Liability - MMWEC Footnote, Page 37. For 2021, the total annual cost is \$0.00 | | | | | | | | | | | | | | | | | | |
| 135 | (4) From Schedule E - Three year average from 2020-2022. (Except where noted-Nov-December uses two-year actual average from 2020-2021 | | | | | | | | | | | | | | | | | | |
| 136 | (5) Is the sum of the three year average from 2021 (Jan-Oct) and one year average from 2019 for Oct-Dec with no anticipated growth positive (negative). | | | | | | | | | | | | | | | | | | |
| 137 | Indicates Transmission Charges | | | | | | | | | | | | | | | | | | |
| 138 | | | | | | | | | | | | | | | | | | | |
| 139 | | | | | | | | | | | | | | | | | | | |

Forecast RatesTransmission Cost Calculations:

| | | |
|---|--------------------|----------------------------|
| Estimated Sales (MWH) to customers | 54,014 | See Schedule F-2, Line 126 |
| Forecast Transmission Cost | \$2,493,811 | See Schedule F-2, line 83 |
| Historic Transmission Revenue | (\$2,125,698) | See Schedule A-3, Line 160 |
| Historic Transmission Expense | \$ 2,439,345 | See Schedule A-2, Line 82 |
| Carry over from prior period (12/31/2021) | <u>(\$127,590)</u> | See Schedule C-4, Line 233 |
| Total | \$2,679,868 | |

Cost per MWH **\$ 49.61** **Transmission Charge**

Power Supply Calculation:

| | | |
|---|-------------------|----------------------------|
| Estimated Sales (MWH) to customers | 54,014 | See Schedule F-2, Line 126 |
| Forecast Power Supply Service | \$3,778,573 | See Schedule F-2, line 119 |
| Historic Power Supply Revenue | (\$3,511,047) | See Schedule A-3, Line 159 |
| Historic Power Supply Expense | \$ 3,533,055 | See Schedule A-2, Line 125 |
| Carry over from prior period (12/31/2021) | <u>(\$73,967)</u> | See Schedule C-2, Line 238 |
| Total | \$3,726,615 | |

Cost per MWH **\$ 68.99** **Power Supply Service**

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

| | | |
|-----------------------------------|--------|----------------------------|
| Estimated Sale (MWH) to customers | 54,014 | See Schedule F-2, Line 126 |
|-----------------------------------|--------|----------------------------|

Total Flow back for 2023 **\$ -**

Cost Per MWH **\$ -** **Purchase Power Reserve Fund Credit**

(2) this is the net amount including the PPRFC

Total **\$ 118.62**

Revenue/Expense Proof:

| | | | |
|-------------------------------------|-------------------|----------------------------|----------------------|
| Forecast Transmission Cost | \$ 2,493,811 | See Schedule F-2, line 83 | |
| Over/Under Collection at period end | \$ 186,057 | Schedule C-4, Line 252 | |
| | \$ 2,679,868 | \$ | 49.61 |
| Forecast Power Supply Cost | \$ 3,778,573 | See Schedule F-2, line 118 | |
| Over/Under Collection at period end | <u>(\$51,959)</u> | Schedule C-2, Line 257 | |
| | \$ 3,726,614 | \$ | 68.99 |
| Purchase Power Reserve Fund Credit | \$ - | \$ | - |
| | | \$ | <u>118.62</u> |

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Impact on a 500 KilowattHour Residential Customer

Testimony Exhibit HJY 7.7

S c h e d u l e H-1

| Column 1 | | Column 2 | |
|--|---------------|--------------------------|----------------------------------|
| Approved Rate December 2021 (For 2022) | | Estimated Rates for 2023 | |
| | Unit Cost | Unit Cost | Total |
| Customer Charge | \$ 6.00 | | \$ 6.00 |
| Distribution | \$ 0.045580 | \$ 0.045580 | \$ 22.79 |
| Transition | \$ - | | |
| Power Supply | \$ 0.064513 | \$ 0.068994 | \$ 34.50 |
| Transmission | \$ 0.039147 | \$ 0.049614 | \$ 24.81 |
| DSM/ Renewables | \$ 0.002300 | \$ 0.003300 | \$ 1.65 |
| PPRFC | \$ (0.002140) | \$ - | \$ - |
| Total | \$ 80.70 | | \$ 89.74 |
| Net Increase/(Decrease) | \$ 4.79 | | \$ 9.04 |
| Percent Increase/(Decrease) | 6.3% | | 11.2% for Year end Status Report |
| | | | |
| Transition | \$ - | \$ - | Increase/(decrease) \$ - |
| Power Supply | \$ 0.06451 | \$ 0.068994 | \$ 0.004481 |
| PPRFC | \$ (0.00214) | \$ - | \$ 0.002140 |
| Transmission | \$ 0.03915 | \$ 0.049614 | \$ 0.010467 |
| Total | \$ 0.10152 | \$ 0.118608 | \$ 0.017088 |