

The Narragansett Electric Company
d/b/a Rhode Island Energy

Advanced Metering Functionality Business Case

Revenue Requirement, Bill Impacts, and Proposed Tariff Provision

Joint Direct Testimony and
Attachments of:
Stephanie A. Briggs and
Bethany L. Johnson

Book 3 of 3

November 18, 2022

RIPUC Docket No. 22-49-EL

Submitted to:
Rhode Island Public Utilities Commission

Submitted by:



Rhode Island Energy™

a PPL company

**Joint Testimony of
Briggs & Johnson**

JOINT PRE-FILED DIRECT TESTIMONY

OF

STEPHANIE A. BRIGGS

AND

BETHANY L. JOHNSON

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1 **I. Introduction and Qualifications**

2 **Stephanie A. Briggs**

3 **Q. Ms. Briggs, please state your full name and business address.**

4 A. My name is Stephanie A. Briggs, and my business address is 280 Melrose Street,
5 Providence, Rhode Island 02907.

6

7 **Q. By whom are you employed and in what capacity?**

8 A. I am employed by PPL Services Corporation (“Services Corporation”) as a Senior
9 Manager of Revenue and Rates. The Services Corporation provides administrative,
10 management, and support services to PPL Corporation (“PPL”) and its subsidiary
11 companies, including The Narragansett Electric Company d/b/a Rhode Island Energy (the
12 “Company”). My current duties include responsibility for revenue requirement and rates
13 calculations for the Company.

14

15 **Q. Please describe your educational background and professional experience.**

16 A. In 2000, I received a Bachelor of Arts degree in Accounting from Bryant College. In
17 2004, I joined National Grid USA Service Company, Inc., as a Senior Analyst in the
18 Accounting Department. In this position, I was responsible for supporting the books and
19 records of one of National Grid USA’s New York affiliates. In 2009, I joined National
20 Grid USA Service Company, Inc.’s Regulatory Accounting Group. In 2011, I was
21 promoted to Lead Specialist for Revenue Requirements supporting New York. In 2017,

1 I was promoted to Director of Revenue Requirements for New York. In July 2020, I
2 became Director of Revenue Requirements for New England. On May 25, 2022, PPL
3 Rhode Island Holdings, LLC, a wholly owned indirect subsidiary of PPL, acquired 100
4 percent of the outstanding shares of common stock of the Company from National Grid
5 USA (the “Acquisition”) at which time I began working in my current position.
6

7 **Q. Have you previously filed testimony or testified before the Rhode Island Public**
8 **Utilities Commission (“PUC”)?**

9 A. Yes. I provided pre-filed direct testimony in numerous dockets, including the Company’s
10 2022 Annual Retail Rate Filing, Docket No. 5234; the Company’s 2021 Performance
11 Incentive Mechanism Factor Filing, Docket No. 4770; the Fiscal Year 2022 Electric
12 Infrastructure, Safety, and Reliability Plan Annual Reconciliation Filing, Docket No.
13 5098; and most recently the Company’s 2022 Distribution Adjustment Charge Filing,
14 Docket No. 22-13-NG. I also have testified before the Massachusetts Department of
15 Public Utilities and New York Public Service Commission on behalf of the Company’s
16 former affiliates as a revenue requirement witness in various proceedings.
17

18 **Bethany L. Johnson**

19 **Q. Please state your full name and business address.**

20 A. My name is Bethany L. Johnson, and my business address is 827 Hausman Road,
21 Allentown, Pennsylvania 18104.

1 **Q. By whom are you employed and in what capacity?**

2 A. I am the Director of Regulatory Affairs for Services Corporation. I am responsible for
3 PPL Electric Utilities Corporation's ("PPL Electric") and the Company's development of
4 load and revenue forecasting and analysis, procurement of wholesale generation supply,
5 distribution rate design and administration, cost of service implementation, as well as
6 transmission rates set through the Federal Energy Regulatory Commission ("FERC"),
7 development of rate case strategies and processes, and compliance with the regulatory
8 requirements of the Pennsylvania Public Utility Commission, FERC, and other regulatory
9 agencies, as necessary. Additionally, I oversee energy and utility policy and company
10 strategy for PPL Electric. As part of this function, I am responsible for the preparation,
11 review, and technical oversight and guidance of the development, content, and structure
12 of cost allocation and revenue requirement studies. In addition, I am responsible for all
13 aspects of the Company's and PPL Electric's rates, as well as scheduling and settlement
14 activities with PJM Interconnection, LLC and ISO New England, Inc. I also prepare and
15 present expert testimony regarding these and other cost-of-service and ratemaking-related
16 issues.

17
18 **Q. Please describe your educational background and professional experience.**

19 A. I earned a Bachelor of Arts degree in General Finance from King's College in 1999, and I
20 received a Master of Business Administration from Moravian College in 2003. In 2000, I
21 was employed by PPL Global Operations, Inc. ("PPL Global Operations") where I

1 supported the accounting and financial reporting activities for PPL Global Operations
2 domestic operations. In 2001, as a result of corporate realignment, I joined PPL
3 Generation, LLC. In this position, my responsibilities included cost control, budgeting,
4 reporting, and management of the forecasting process for large construction projects, as
5 well as the administration of construction and financing contracts. In 2004, I rejoined
6 PPL Global Operations as a Senior Business Analyst with responsibility for maintaining,
7 analyzing, consolidating, and presenting business plans and operational performance
8 results for PPL Global Operations' international affiliates. In 2007, I joined PPL Energy
9 Services Group, LLC as a Business Analyst providing financial modeling and analytical
10 support for evaluation of acquisition, development, and divestiture opportunities. In
11 2009, I joined PPL Electric as a Project Controls Specialist providing advanced cost
12 analysis for distribution and transmission projects. Later in 2009, I became the Financial
13 Business Planning Specialist in the Regulatory Compliance Department. In August 2012,
14 I was named Manager - Regulatory Compliance for PPL Electric, and in October 2015, I
15 was named Manager - Regulatory Operations, which included overseeing scheduling and
16 settlement functions with PJM Interconnection, LLC. During my time in this role, I also
17 took responsibility for load and revenue forecasting and reporting as well as energy and
18 utility policy, and company strategy. In September 2020, I was named Director-
19 Regulatory Affairs. In December 2021, my role was transferred to Services Corporation.

20

1 **Q. Have you previously testified before the PUC or other regulatory bodies?**

2 A. Yes. I have testified before public utilities regulators in Pennsylvania and in Rhode
3 Island in various proceedings, including before the Rhode Island Division of Public
4 Utilities and Carriers (the “Division”) in Docket No. D-21-09, on behalf PPL Corporation
5 and PPL Rhode Island Holdings, LLC in support of their joint petition (together with
6 National Grid USA and the Company) for approval of the Acquisition.
7

8 **II. Purpose and Structure of Testimony**

9 **Q. What is the purpose of your testimony in this docket?**

10 A. The purpose of our testimony is to present the Company’s proposed cost recovery
11 mechanism for the incremental costs associated with the proposed Advanced Metering
12 Functionality (“AMF”) investments described in detail in the AMF Business Case, as
13 well as the Pre-Filed Direct Testimony of David J. Bonenberger and the Pre-Filed Joint
14 Direct Testimony of Philip J. Walnock and Wanda Reder. This testimony also presents
15 the proposed electric revenue requirements and bill impacts associated with the costs of
16 those proposed investments.
17

18 **Q. How is your testimony structured?**

19 A. Section I is the Introduction. Section II presents the purpose and structure of our
20 testimony. Section III presents the Company’s proposed cost recovery mechanism and
21 proposed tariff provision. Section IV presents the AMF revenue requirements beginning

1 January 1, 2024. Section V presents the revenue allocation and bill impacts for the AMF
2 revenue requirements, and Section VI is the Conclusion.

3
4 **Q. Has the Company included schedules to this testimony?**

5 A. Yes, the Company has included the following schedules:

6 Schedule SAB/BLJ-1 AMF Plan – Illustrative Summary of Revenue Requirements

7 Schedule SAB/BLJ-2 AMF Revenue Allocation

8 Schedule SAB/BLJ-3 Illustrative Proposed AMF Factor - Summary

9 Schedule SAB/BLJ-4 AMF Bill Impacts

10 Schedule SAB/BLJ-5 Proposed AMF Tariff Provision

11
12 **III. Cost Recovery**

13 **Q. Please summarize the Company’s proposal for recovery of incremental AMF costs.**

14 A. The Company is proposing to recover the incremental costs associated with the
15 implementation and deployment of the proposed AMF investments through a separate
16 factor outside of base distribution rates (“AMF Factor”). The AMF Factor would recover
17 the actual incremental costs of capital investments placed in service and the actual
18 incremental operation and maintenance (“O&M”) costs incurred. The Company
19 proposes to update the AMF Factor semi-annually based on historical, actual data for the
20 prior six-month period.

1 **Q. Please further describe the AMF Factor and the timing of the updates to the Factor.**

2 A. The proposed AMF Factor would be a per-kWh volumetric charge for all rate classes
3 applied on a non-bypassable basis to all customers who receive electric distribution
4 service from the Company. The Company proposes that the AMF Factor be included in
5 the Distribution Energy Charge on the customer's bill. The Company would apply the
6 distribution revenue allocators approved in the Company's compliance filing in Docket
7 No. 4770 to allocate the incremental AMF revenue requirements, discussed in more detail
8 below, among the rate classes, and the projected kWh per rate class for the upcoming six-
9 month recovery period would be used to determine a per-kWh-per-rate-class rate
10 adjustment. An illustrative example is provided in Schedule SAB/BLJ-3, Pages 2
11 through 10.

12
13 The Company proposes to update the AMF Factor semi-annually based on the revenue
14 requirement calculation for (1) the return of, and return on, AMF capital investments
15 placed in service through the reporting period; and (2) the incremental AMF O&M costs
16 incurred for the six-month reporting period. The Company proposes to make the semi-
17 annual filings: (i) by May 15 of each year for the reporting period October through
18 March for rates to be effective July 1; and (ii) by November 15 of each year for the
19 reporting period April to September for rates to be effective January 1. The earliest the
20 Company anticipates making the first filing is November 15, 2023, which would include
21 the revenue requirement on AMF capital investments placed in service through

1 September 30, 2023, as well as incremental AMF O&M costs incurred through
2 September 30, 2023.

3
4 The Company further proposes that, when it files for its next base distribution rate case, it
5 would include in rate base the depreciated value of the AMF investments that have been
6 placed into service at that point. As part of that next base distribution rate case filing, the
7 Company would propose to either: (i) continue with the AMF Factor going forward, or
8 (ii) include future capital and O&M costs for AMF investments (if any) in base
9 distribution rates.

10
11 **Q. Would the AMF Factor include a reconciliation for any previous over- or under-**
12 **recovery?**

13 A. Yes. The proposed AMF Factor would include a reconciliation for the previous periods
14 for the difference between the projected kWh used to set the factor and the actual kWh
15 sales for that recovery period. Any over- or under-recovery due to the variance in kWh
16 sales would be included in the updated AMF Factor. There is no reconciliation needed
17 for the AMF costs because the revenue requirement recovered by the AMF Factor will
18 include only actual historical costs incurred.

19

1 **Q. Did the Company consider other cost recovery mechanisms?**

2 A. Yes. Under Article II, Section C.16(c) of the Amended Settlement Agreement
3 establishing the current base distribution rates and multi-year rate plan (“MRP”), which
4 the PUC approved in Docket No. 4770, the Company may (but is not required to) reopen
5 base distribution rates to recover the incremental revenue requirements associated with
6 costs to implement AMF (the “Reopener”). Specifically, the Reopener provision
7 provides:

8 to the extent it is determined by the PUC that deployment of AMF should
9 move forward, and the Company must incur costs during the MRP to begin
10 the deployment process, the MRP may be reopened to propose the revenue
11 requirement for any such approved initiatives during the term of the MRP in
12 base distribution rates, as approved by the PUC.

13

14 At the time the PUC approved the ASA, the parties anticipated that the Company would
15 file a base distribution rate case in the Fall of 2021; therefore, the “reopener” provision
16 contemplated the possibility of approximately one year of AMF costs prior to the
17 Company filing a new base distribution rate case. As part of the Acquisition, PPL
18 committed that the Company would not file a base distribution rate case for at least three
19 years from the date the transaction close, which was May 25, 2022. The Company
20 considered reopening base distribution rates for recovery of the incremental AMF costs,
21 but it determined that the proposed AMF Factor would be more fair and equitable for

1 customers and the Company compared to adjusting current base distribution rates for a
2 period of at least three years based on projected, budgeted costs.

3
4 **Q. Please explain why the Company determined that the AMF Factor is preferable to**
5 **the Reopener.**

6 A. In light of the extended period of the stay-out period and the magnitude of the costs for
7 the AMF program (both capital and O&M), the separate mechanism is in the best interest
8 of customers because this proposed factor outside of base distribution rates seeks
9 recovery for only those costs that are actually incurred in the prior six-month period. In
10 contrast, pursuant to the Reopener, the Company would include approximately three
11 years of estimated incremental AMF capital and O&M costs (through the end of the stay-
12 out period) for recovery in base distribution rates beginning upon approval of the AMF
13 Business Case. By recovering costs for AMF investments through a separate AMF
14 Factor during the stay-out provision, customers would benefit because the AMF Factor
15 for the applicable six-month period includes only those costs that the Company has
16 incurred at the time that the AMF Factor takes effect and uses the most recent kWh
17 forecast. If the Company used a forecasted method to establish the AMF Factor, such as
18 with the Reopener, customers could be paying for costs upfront that the Company might
19 not incur for several years and that could change because of differences in capital versus
20 O&M work or project delays. Lastly, although the AMF Factor will result in more
21 frequent rate adjustments, the magnitude of the changes will be less significant than

1 would be the case with a Reopener adjustment to base distribution rates as shown on
2 Schedule SAB/BLJ-4, Page 1.
3

4 **Q. Are there also benefits to the Company from using AMF Factor instead of the**
5 **Reopener?**

6 A. Yes. The AMF Factor would allow the Company to receive timely recovery of actual
7 costs incurred. Over the AMF deployment and implementation, if there is a change in
8 costs because of differences in capital versus O&M work performed or project timeline
9 changes, the separate AMF Factor would align cost recovery with actual spend.
10

11 **Q. Does the Company's proposal for the AMF Factor require a new tariff provision?**

12 A. Yes, it does. The proposed tariff provision is included as Schedule SAB/BLJ-5.
13

14 **IV. AMF Revenue Requirements**

15 **Q. Please summarize the illustrative AMF revenue requirements for the Company.**

16 A. As presented in Schedule SAB/BLJ-1, the incremental AMF investments would result in
17 a revenue requirement of approximately \$0.4 million in the first year of recovery with the
18 highest revenue requirement in the fifth year of recovery at approximately \$26.8 million
19 (October 2026 through September 2027), which subsequently decreases over the
20 remaining years due to less new capital investment, and depreciation of the in-service
21 assets.

1 Schedule SAB/BLJ-1 presents the projected AMF annual revenue requirements for each
2 of the next 20 years.

3
4 **Q. Please describe the costs included in the AMF revenue requirement.**

5 A. The amount eligible for recovery in the AMF Factor would be the revenue requirement
6 on all incremental AMF direct and indirect capital spend (*i.e.*, return of, and return on,
7 applicable incremental AMF investments as described in the Business Case) as well as
8 the incremental AMF O&M costs, including all deferred design and development costs
9 and general administrative costs required to implement the Company's AMF
10 implementation plan, as further described in the AMF Business Case. The Company's
11 revenue requirement will use the depreciation rates approved in Docket No. 4770 for all
12 new AMF plant placed in service. The calculation of revenue requirements is based on
13 eligible used and useful plant additions and operating costs that have not previously been
14 reflected in the Company's rates or rate base.

15
16 **Q. Please explain how the Company verified that the AMF costs proposed for recovery**
17 **in this filing are incremental to those included in base distribution rates in Docket**
18 **No. 4770.**

19 A. Effective September 1, 2019, the Company began recovering AMF-related costs through
20 base distribution rates, as approved by the PUC in the ASA under Article II, Section

1 C.14c. “Other Grid Modernization Investments.” These costs were previously approved
2 to commence the foundational Information Systems-related work common to both AMF
3 and grid modernization, specifically Enterprise Service Bus, Data Lake, Advanced
4 Analytics, Telecommunications, and Cybersecurity. Therefore, to avoid double recovery,
5 the Company is reducing the AMF revenue requirement by the amount of the previously
6 approved AMF-related distribution rate allowance of approximately \$1.2 million per year
7 beginning in AMF Recovery Year 2. For the cumulative AMF base distribution rate
8 allowances recovered since Rate Year 2 (*i.e.*, September 1, 2019, through August 31,
9 2020) through AMF Recovery Year 1, the Company is reducing the revenue requirement
10 in AMF Recovery Years 2 and 3.¹ These reductions are shown on Schedule SAB/BLJ-1,
11 Page 1, Lines 16, 18, and 19. Although Schedule SAB/BLJ-1 shows the reduction in
12 each of the twenty years for illustrative purposes, once the Company establishes new base
13 distribution rates through a future base distribution rate case, the reduction to the revenue
14 requirement will not be necessary. As noted previously, the Company has yet to
15 determine whether it will propose a continuation of the AMF Factor in a future base
16 distribution rate case or if it will propose to include AMF implementation costs in base
17 distribution rates.

18
19 **Q. Is the Company proposing any other reductions to the AMF revenue requirements?**

¹ The minimal revenue requirement in AMF Recovery Year 1 supports beginning the reduction in AMF Recovery Year 2.

1 A. Yes. In responding to discovery from the PUC in Docket No. 4770 regarding the Rate
2 Year 3 Electric Base Distribution Rates Compliance filing, the Company proposed in its
3 response to Data Request PUC 3-9 to reduce the AMF revenue requirement by \$0.3
4 million. This amount represents the difference between \$2.3 million in projected
5 spending to develop the Updated AMF Business Case and \$2.6 million of recovery
6 included in electric base distribution rates for this effort through Rate Year 4. The
7 proposed reduction to the AMF revenue requirement is found on Schedule SAB/BLJ-1,
8 Page 1, Line 20.

9
10 **Q. Please explain how the Company’s proposes to ensure that customers will realize**
11 **benefits from AMF deployment in a timely manner.**

12 A. The Company proposes a structure that guarantees 80 percent of the Non-Outage
13 Management System (“Non-OMS”) Avoided O&M Costs benefits to customers (the
14 benefits from O&M savings not related to outage management). These avoided costs are
15 categorized as a delivered benefit, meaning the Company has near-full control over the
16 delivery of the benefit and include such costs as reduced AMF operational costs, remote
17 meter capabilities, and migration and/or reduction of damage claims. This incentive
18 structure is reflected through reductions in the revenue requirements in the early years of
19 the program before they would otherwise be realized by customers. Traditionally, such
20 operational savings would not be reflected or passed back to customers until new base
21 distribution rates are set in a future base distribution rate case; therefore, customers would

1 not realize such benefits until effective date of the rate plan following the next base
2 distribution rate case after AMF network deployment. O&M expense benefits that
3 exceed the 80 percent reflected in the revenue requirement would be retained by the
4 Company until the next base distribution rate case providing an incentive for the
5 Company to maximize benefit realization for customers. As shown on Schedule
6 SAB/BLJ-1, Lines 11-13, the Company is preemptively crediting customers 80 percent of
7 the projected Non-O&M Avoided O&M Cost benefit associated with AMF as reflected in
8 the Benefit Cost Analysis (“BCA”) until the next base distribution rates are established.
9 Schedule SAB/BLJ-1 shows the reduction of 80 percent of estimated benefits to the
10 revenue requirement for all twenty years; however, any of these benefits that had been
11 realized during the test year for the next base distribution rate case would then be
12 reflected in the new base distribution rates and would not require a separate reduction to
13 the calculation for the AMF Factor.

14
15 **Q. Are there other potential customer savings enabled by AMF that are not reflected in**
16 **this filing?**

17 A. Yes. As discussed in further detail in the Business Case, the deployment of AMF is
18 intended to enable cost savings driven by customer decisions (*i.e.*, responding to time-
19 varying rates, personalized demand response, load control, etc.) and by improved
20 Company efficiencies (*i.e.*, reduced customer meter reading expense, remote electric
21 service connections, enhanced storm response, etc.). The revenue requirements proposed

1 in this , however, only reflect the cost to deploy and administer AMF, including specific
2 reductions to the revenue requirements to reflect a portion of the Non-OMS Avoided
3 O&M Costs benefit.

4
5 **Q. When is the Company proposing to begin recovery of incremental AMF revenue**
6 **requirements?**

7 A. The Company is proposing to begin recovering AMF revenue requirements through a
8 separate AMF Factor on January 1, 2024, for the cumulative incremental AMF costs
9 incurred through September 2023, pending the PUC’s approval of the Company’s AMF
10 proposal. As discussed in more detail above, the Company would subsequently file for
11 updated AMF Factor to be effective each July 1 and January 1.

12
13 **Q. Does the Company anticipate seeking recovery of the undepreciated investments in**
14 **legacy metering assets, in whole or in part, in this filing?**

15 A. The Company is not seeking recovery of the undepreciated investments in legacy
16 metering assets as part of this filing. The Company has installed or replaced (and
17 continues to do so) a subset of electric automated meter reading (“AMR”) meters since
18 the initial AMR deployment began approximately 20 years ago. The installations and
19

1 replacements are used for situations, such as new customer growth, meter testing
2 requirements, and meter failures. There will be a resulting undepreciated investment in
3 the legacy metering assets. The Company proposes to address the unrecovered
4 investment in its next depreciation study and base distribution rate case.

5
6 **V. Revenue Allocation and Bill Impacts**

7 **Q. Did the Company apply the Docket 4600 principles of rate design to the rate design**
8 **schedules presented in your testimony?**

9 A. No. In Docket No. 4600-A, the PUC adopted certain principles to be applied in assessing
10 the reasonableness of a rate design proposal.² The Company is not proposing any
11 changes to the current rate design approved in Docket No. 4770 for the AMF Factor. As
12 discussed below, the Company proposes to use the same methodology to design the
13 proposed rates for the AMF Factor as the PUC approved in the ASA.³ Accordingly, the
14 Company did not perform a specific analysis of the rate design principles⁴ in the context
15 of the proposed AMF Factor presented in the schedules.

² See *Pub. Util. Comm'n Guidance on Goals, Principles and Values for Matters Involving the Narragansett Elec. Co. d/b/a National Grid*, Docket 4600-A at 4-5 (October 27, 2017).

³ See *Id.* at f.n.5 (Clarifying that the application of the goals, principles and benefit-cost framework “does not include the calculation of any periodically approved factor that is based on a previously approved methodology that has been subjected to the goals, principles, and framework.”).

⁴ See *Id.*

1 **Q. How does the Company propose to allocate the revenue requirement?**

2 A. As shown in Schedule SAB/BLJ-2, the Company used the distribution revenue allocator
3 in its compliance filing approved by the PUC in Docket No. 4770 to allocate the
4 incremental AMF revenue requirements. This approach maintains the same relative
5 revenue allocation among rate classes as approved in the ASA. The Company considers
6 this a reasonable approach to allocate the AMF revenue requirements until the next base
7 distribution rate case.

8
9 The results of this are illustrative and are only intended to provide a high-level indication
10 of the level of AMF costs and how they may be allocated in the future. When a future
11 rate case occurs, AMF costs will be included with all other costs in the cost of service and
12 allocated through the allocated cost of service study and revenue allocation processes and
13 will not be recorded separately from other capital and expense costs in the Company's
14 general ledger.

15
16 **Q. Please present the impact of the proposed AMF program and the proposal above on
17 the bills of customers.**

18 A. In Schedule SAB/BLJ-3, the Company presents illustrative AMF Factor calculations for
19 each period beginning on January 1, 2024, through January 1, 2028, by rate class, as well
20 as an example of what the current base distribution rates would increase by beginning
21 January 1, 2024, if a reopener method was applied. As shown on Page 1 of Schedule

1 SAB/BLJ-3 and Page 1 of Schedule SAB/BLJ-4, if a Reopener method was applied,
2 effective January 1, 2024, customers would see an increase in base distribution rates
3 because of AMF investments that would otherwise not be effective until around July
4 2026 under the proposed AMF Factor method.

5
6 On Schedule SAB/BLJ-4, the Company presents the illustrative bill impacts reflecting the
7 illustrative AMF rates for the AMF Recovery Years 1, 2, 3, 4, and 5 (the peak year of
8 revenue requirement as shown on Schedule SAB/BLJ-1), as well as the bill impact
9 effective January 1, 2024, if a Reopener method was applied. All other rates and factors,
10 such as the Renewable Energy Growth Program factors, the Low-Income Home Energy
11 Assistance Plan (LIHEAP) Enhancement Charge, Transmission Energy Charges, Other
12 Distribution Energy Charges, Transition Energy Charges, the Energy Efficiency Program
13 Charge, and the Renewable Energy Distribution Charge reflect the rates in effect as of
14 November 1, 2022. The monthly bill impact for a residential customer on Last Resort
15 Service and using 500 kWh per month through the first five recovery years is shown in
16 the table below as well as the average increase from current rates (November 1, 2022)
17 through the forecasted peak period of January 1, 2028.

AMF Factor Method	(a)	(b)	(c)	(d)
Bill Impact Comparison	Monthly Bill Increase	Monthly Residential A-16 Bill	Monthly Increase	Increase from Current Rate
Current	n/a	\$165.24	n/a	
AMF Year 1 (January 1, 2024 vs. Current (November 1, 2022))	\$0.07	\$165.31	0.04%	\$0.07
AMF Year 2 (July 1, 2024) vs AMF Year 1 (January 1, 2024)	\$0.14	\$165.45	0.08%	\$0.21
AMF Year 2 (January 1, 2025) vs AMF Year 2 (July 1, 2024)	\$0.02	\$165.47	0.01%	\$0.23
AMF Year 3 (July 1, 2025) vs AMF Year 2 (January 1, 2025)	\$0.84	\$166.31	0.51%	\$1.07
AMF Year 3 (January 1, 2026) vs AMF Year 3 (July 1, 2025)	\$0.10	\$166.41	0.06%	\$1.17
AMF Year 4 (July 1, 2026) vs AMF Year 3 (January 1, 2026)	\$0.73	\$167.14	0.44%	\$1.90
AMF Year 4 (January 1, 2027) vs AMF Year 4 (July 1, 2026)	\$0.13	\$167.27	0.08%	\$2.03
AMF Year 5 (July 1, 2027) vs AMF Year 4 (January 1, 2027)	\$0.22	\$167.49	0.13%	\$2.25
AMF Year 5 (January 1, 2028) vs AMF Year 5 (July 1, 2027)	\$0.21	\$167.70	0.13%	\$2.46
Total Cumulative Illustrative Bill Impact	\$2.46		1.48%	
Average Increase from Current (November 1, 2022)	\$1.27	\$166.38		\$1.27
Reopener Method	(a)	(b)	(c)	
Bill Impact Comparison	Monthly Bill Increase	Monthly Residential A-16 Bill	Monthly Increase	
Current	n/a	\$165.24	n/a	
AMF Years 1 through 5 vs. Current (November 1, 2022)	\$1.41	\$166.65	0.85%	

1

2

3 **VI. Conclusion**

4 **Q. Does this conclude your testimony?**

5 A. Yes.

The Narragansett Electric Company
AMF Plan
Illustrative Summary of Revenue Requirements - 20 Years

Line	Source	(a)		(b)		(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)	
		AMF Recovery Year 2023	AMF Recovery Year 2024	AMF Recovery Year 2025	AMF Recovery Year 2026	AMF Recovery Year 2027	AMF Recovery Year 2028	AMF Recovery Year 2029	AMF Recovery Year 2030	AMF Recovery Year 2031	AMF Recovery Year 2032	AMF Recovery Year 2033	AMF Recovery Year 2034	AMF Recovery Year 2035	AMF Recovery Year 2036	AMF Recovery Year 2037	AMF Recovery Year 2038	AMF Recovery Year 2039	AMF Recovery Year 2040	AMF Recovery Year 2041	AMF Recovery Year 2042
1	Capital																				
2	370 - Meters	\$86,857	\$2,398,544	\$8,818,266	\$14,203,626	\$14,961,244	\$14,434,365	\$13,923,082	\$13,427,694	\$12,945,662	\$12,472,556	\$12,001,729	\$11,530,218	\$11,058,707	\$10,587,196	\$10,115,685	\$9,644,174	\$9,172,663	\$8,701,152	\$8,229,641	\$7,758,130
3	303 - Intangible Software	\$79,607	\$230,182	\$483,209	\$4,285,827	\$8,698,951	\$8,295,039	\$7,910,192	\$7,525,280	\$7,140,368	\$6,755,456	\$6,370,544	\$5,985,632	\$5,600,720	\$5,215,808	\$4,830,896	\$4,445,984	\$4,061,072	\$3,676,160	\$3,291,248	\$2,906,336
4	397 - Communication Equipment	\$17,209	\$80,928	\$498,049	\$1,472,636	\$2,075,027	\$1,957,047	\$1,838,791	\$1,720,535	\$1,602,279	\$1,484,023	\$1,365,767	\$1,247,511	\$1,129,255	\$1,011,000	\$892,744	\$774,488	\$656,232	\$537,976	\$419,720	\$301,464
	Sum: Lines 1 through 3	\$183,673	\$2,709,655	\$9,799,523	\$19,962,090	\$25,735,221	\$24,686,452	\$23,692,065	\$22,589,313	\$21,557,552	\$20,520,875	\$19,484,196	\$18,447,517	\$17,410,838	\$16,374,159	\$15,337,480	\$14,300,801	\$13,264,122	\$12,227,443	\$11,190,764	\$10,154,085
5	Operation & Maintenance Expense																				
6	902 - Meter Reading Expenses	\$0	\$711,160	\$2,159,966	\$790,453	\$199,684	\$290,183	\$200,683	\$201,185	\$201,688	\$202,192	\$202,696	\$203,200	\$203,704	\$204,208	\$204,712	\$205,216	\$205,720	\$206,224	\$206,728	\$207,232
7	908 - Customer Records & Collection Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	921 - Outside Services	\$106,875	\$286,607	\$451,790	\$453,462	\$445,075	\$450,605	\$292,855	\$292,855	\$292,855	\$292,855	\$292,855	\$292,855	\$292,855	\$292,855	\$292,855	\$292,855	\$292,855	\$292,855	\$292,855	\$292,855
9	Total O&M	\$427,813	\$2,750,842	\$4,413,621	\$5,383,990	\$5,352,143	\$5,347,779	\$5,398,638	\$5,488,358	\$5,598,870	\$5,711,720	\$5,826,958	\$5,942,196	\$6,057,434	\$6,172,672	\$6,287,910	\$6,403,148	\$6,518,386	\$6,633,624	\$6,748,862	\$6,864,100
10	Total Electric Revenue Requirement	\$718,361	\$6,458,264	\$16,824,899	\$26,589,995	\$31,732,123	\$30,685,019	\$29,706,408	\$28,688,073	\$27,776,182	\$26,861,933	\$25,947,684	\$25,033,435	\$24,119,186	\$23,204,937	\$22,290,688	\$21,376,439	\$20,462,190	\$19,547,941	\$18,633,692	\$17,719,443
11	Less: Non-OMS Opex Benefits at 80%																				
12	586 - Meter Expenses	\$0	\$0	\$1,113,958	\$2,660,784	\$3,115,959	\$3,202,253	\$3,291,056	\$3,382,443	\$3,476,488	\$3,573,269	\$3,672,868	\$3,775,467	\$3,878,066	\$3,980,665	\$4,083,264	\$4,185,863	\$4,288,462	\$4,391,061	\$4,493,660	\$4,596,259
13	902 - Meter Reading Expenses	\$0	\$17,346	\$224,564	\$498,820	\$580,019	\$596,591	\$613,645	\$631,196	\$649,258	\$667,348	\$685,438	\$703,528	\$721,618	\$739,708	\$757,798	\$775,888	\$793,978	\$812,068	\$830,158	\$848,248
14	Total Non-OMS Opex Benefits	\$0	\$17,346	\$1,338,522	\$3,159,604	\$3,695,978	\$3,798,843	\$3,904,701	\$4,013,638	\$4,125,746	\$4,241,118	\$4,359,848	\$4,481,078	\$4,604,908	\$4,731,338	\$4,860,368	\$4,991,998	\$5,126,228	\$5,264,058	\$5,404,488	\$5,547,518
	Total Revenue Requirement, net of benefit	\$718,361	\$6,440,918	\$15,486,377	\$23,430,391	\$28,036,145	\$26,886,176	\$25,801,707	\$24,674,435	\$23,650,436	\$22,626,437	\$21,602,438	\$20,578,439	\$19,554,440	\$18,530,441	\$17,506,442	\$16,482,443	\$15,458,444	\$14,434,445	\$13,410,446	\$12,386,447
15	Recovery Year Revenue Requirements	\$718,361	\$6,440,918	\$15,486,377	\$23,430,391	\$28,036,145	\$26,886,176	\$25,801,707	\$24,674,435	\$23,650,436	\$22,626,437	\$21,602,438	\$20,578,439	\$19,554,440	\$18,530,441	\$17,506,442	\$16,482,443	\$15,458,444	\$14,434,445	\$13,410,446	\$12,386,447
16	Level of base rate recovery (FERC 931)	\$0	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)	(\$1,234,459)
17	Incremental Revenue Requirement	\$718,361	\$5,206,459	\$14,251,918	\$22,195,932	\$26,801,686	\$25,651,717	\$24,567,248	\$23,439,976	\$22,415,977	\$21,386,356	\$20,362,339	\$19,338,322	\$18,314,305	\$17,290,288	\$16,266,271	\$15,242,254	\$14,218,237	\$13,194,220	\$12,170,203	\$11,146,186
18	recovery to Year 2 AMF revenue req.	\$0	(\$946,878)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
19	September 2020-September 2023 base rate recoveries to Year 2 AMF revenue req.	\$0	(\$1,851,689)	(\$1,851,689)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
20	Apply AMF Business Case recoveries to AMF Year 1 rev. req.	(\$325,733)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21	Net Incremental Revenue Requirement	\$392,628	\$2,407,893	\$12,400,230	\$22,195,932	\$26,801,686	\$25,651,717	\$24,567,248	\$23,439,976	\$22,415,977	\$21,386,356	\$20,362,339	\$19,338,322	\$18,314,305	\$17,290,288	\$16,266,271	\$15,242,254	\$14,218,237	\$13,194,220	\$12,170,203	\$11,146,186

The Narragansett Electric Company
 AMF Plan
 Illustrative Summary of Revenue Requirements - 20 Years

	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)
	AMF Recovery Year 12	AMF Recovery Year 13	AMF Recovery Year 14	AMF Recovery Year 15	AMF Recovery Year 16	AMF Recovery Year 17	AMF Recovery Year 18	AMF Recovery Year 19	AMF Recovery Year 20	Total
Electric Revenue Requirement										
Capital										
370 - Meters	\$11,530,163	\$11,057,009	\$10,582,199	\$10,105,743	\$9,627,643	\$9,147,900	\$8,666,513	\$8,183,481	\$7,682,598	\$206,256,776
303 - Intangible Software	\$788,253	\$618,256	\$522,710	\$542,775	\$556,731	\$465,235	\$484,433	\$566,991	\$511,686	\$59,270,636
397 - Communication Equipment	\$1,610,948	\$1,637,558	\$1,630,336	\$1,567,205	\$1,490,616	\$1,415,286	\$1,341,098	\$1,267,818	\$1,193,524	\$27,802,250
Total Capital	\$13,929,364	\$13,312,823	\$12,735,245	\$12,215,823	\$11,674,990	\$11,028,421	\$10,492,044	\$9,918,290	\$9,387,808	\$293,229,662
Operation & Maintenance Expense										
902 - Meter Reading Expenses	\$203,204	\$203,712	\$204,222	\$204,732	\$205,244	\$205,757	\$206,272	\$206,787	\$207,300	\$6,761,553
903 - Customer Records & Collection Expenses	\$128,441	\$131,652	\$134,944	\$138,317	\$141,775	\$145,320	\$148,953	\$152,676	\$156,403	\$1,729,340
908 - Customer Assistance Expenses	\$317,529	\$324,081	\$330,793	\$337,670	\$344,716	\$351,936	\$359,333	\$366,912	\$374,604	\$6,556,628
921 - Outside Services	\$5,944,635	\$6,064,805	\$6,187,519	\$6,312,833	\$6,440,804	\$6,571,487	\$6,704,941	\$6,841,227	\$6,978,869	\$104,487,851
Total O&M	\$6,593,810	\$6,724,250	\$6,857,477	\$6,993,553	\$7,132,539	\$7,274,499	\$7,419,498	\$7,567,602	\$7,718,869	\$119,535,371
Total Electric Revenue Requirement	\$20,523,174	\$20,037,073	\$19,592,723	\$19,209,376	\$18,807,530	\$18,402,921	\$17,911,543	\$17,485,891	\$17,084,013	\$412,865,033
Less: Non-OMS Opex Benefits at 80%										
586 - Meter Expenses	\$3,775,366	\$3,880,848	\$3,989,402	\$4,101,117	\$4,216,087	\$4,334,408	\$4,456,176	\$4,581,494	\$4,710,262	\$61,977,236
902 - Meter Reading Expenses	\$706,672	\$726,938	\$747,797	\$769,267	\$791,364	\$814,109	\$837,520	\$861,617	\$886,921	\$216,921
Total Non-OMS Opex Benefits	\$4,482,038	\$4,607,786	\$4,737,199	\$4,870,384	\$5,007,452	\$5,148,517	\$5,293,696	\$5,443,111	\$5,598,183	\$73,615,709
Total Revenue Requirement, net of benefit	\$16,041,137	\$15,429,287	\$14,855,524	\$14,338,993	\$13,800,078	\$13,254,413	\$12,617,847	\$12,042,780	\$11,465,831	\$339,249,324
Recovery Year Revenue Requirements	\$16,041,137	\$15,429,287	\$14,855,524	\$14,338,993	\$13,800,078	\$13,254,413	\$12,617,847	\$12,042,780	\$11,465,831	\$339,249,324
Level of base rate recovery (FERC 931)										
Incremental Revenue Requirement										
September 2019-September 2020 base rate recoveries to Year 2 AMF revenue req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$946,878)
September 2020-September 2023 base rate recoveries to Year 2 AMF revenue req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apply AMF Business Case recoveries to AMF Year 1 rev. req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Incremental Revenue Requirement	\$14,806,678	\$14,194,828	\$13,621,065	\$13,104,534	\$12,565,619	\$11,919,945	\$11,383,388	\$10,908,321	\$10,418,913	\$310,818,615

The Narragansett Electric Company
 AMF Plan
 Illustrative Revenue Requirement - Electric Meters (370)

	Source	(a)	Program Year									
			1	2	3	4	5	6	7	8	9	
AMF Recovery Year	AMF Recovery Year	AMF Recovery Year	AMF Recovery Year	AMF Recovery Year	AMF Recovery Year	AMF Recovery Year	AMF Recovery Year	AMF Recovery Year	AMF Recovery Year	AMF Recovery Year	AMF Recovery Year	AMF Recovery Year
1 370 - Meters	In-Service Plant	0%	\$1,388,661	\$34,993,565	\$53,233,838	\$13,907,871	\$128,027	\$171,023	\$234,512	\$287,492	\$329,963	\$329,963
2 Plant Capital Overheads	Input		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	Line 1 + Line 2		\$1,388,661	\$34,993,565	\$53,233,838	\$13,907,871	\$128,027	\$171,023	\$234,512	\$287,492	\$329,963	\$329,963
4 Capital Spend - Cumulative	PY Line 4 + CY Line 3		\$1,388,661	\$36,382,226	\$89,616,064	\$103,523,935	\$103,651,962	\$103,822,985	\$104,057,498	\$104,344,990	\$104,674,953	\$104,674,953
5 370 - COR - Annual	Input		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	Line 5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	Line 7		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	Line 7		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	Pages 15 & 16, Line 21		\$52,075	\$1,412,506	\$4,615,175	\$6,786,794	\$6,804,120	\$6,305,111	\$5,847,315	\$5,428,284	\$5,048,136	\$5,048,136
10 Cumulative Federal Tax Depreciation	PY Line 10 + CY Line 9		\$52,075	\$1,464,581	\$6,079,756	\$12,866,550	\$19,670,670	\$23,975,782	\$31,823,097	\$37,251,380	\$42,299,517	\$42,299,517
11 Annual Book Depreciation	Pages 9 & 10, Line 21	4.49%	\$31,162	\$847,579	\$2,827,402	\$4,334,062	\$4,649,027	\$4,655,738	\$4,664,838	\$4,676,552	\$4,690,408	\$4,690,408
12 Cumulative Book Depreciation	Line 11		\$31,162	\$878,740	\$3,706,142	\$8,040,203	\$12,689,231	\$17,344,968	\$22,009,806	\$26,686,358	\$31,376,766	\$31,376,766
13 Accumulated Deferred Income Tax (State)	(Line 12 - Line 8) x 0%	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	(Line 12 - Line 10) x 21%	21.00%	\$4,392	\$123,027	\$498,459	\$1,013,533	\$1,466,102	\$1,812,471	\$2,060,791	\$2,218,655	\$2,293,778	\$2,293,778
15 Accumulated Deferred Income Tax	Line 13 + Line 14		\$4,392	\$123,027	\$498,459	\$1,013,533	\$1,466,102	\$1,812,471	\$2,060,791	\$2,218,655	\$2,293,778	\$2,293,778
Rate Base Calculation												
16 Plant In Service	Line 4		\$1,388,661	\$36,382,226	\$89,616,064	\$103,523,935	\$103,651,962	\$103,822,985	\$104,057,498	\$104,344,990	\$104,674,953	\$104,674,953
17 Accumulated Reserve for Depreciation	Line 12		(\$31,162)	(\$878,740)	(\$3,706,142)	(\$8,040,203)	(\$12,689,231)	(\$17,344,968)	(\$22,009,806)	(\$26,686,358)	(\$31,376,766)	(\$31,376,766)
18 Accumulated COR	Line 6		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve (ADIT)	Line 15		(\$4,392)	(\$123,027)	(\$498,459)	(\$1,013,533)	(\$1,466,102)	(\$1,812,471)	(\$2,060,791)	(\$2,218,655)	(\$2,293,778)	(\$2,293,778)
20 Year End Rate Base	Line 16 + Line 17 + Line 18 + Line 19		\$1,353,108	\$35,380,459	\$85,411,463	\$94,470,199	\$89,496,629	\$84,665,546	\$79,986,900	\$75,439,977	\$71,004,410	\$71,004,410
Revenue Requirement Calculation												
21 Average Rate Base	Average Line 20		\$676,554	\$18,366,784	\$60,395,961	\$89,940,831	\$91,983,414	\$87,081,088	\$82,326,223	\$77,713,439	\$73,222,194	\$73,222,194
22 Deferred Tax Proration Adjustment	Pages 21 & 22, Line 30		\$189	\$5,092	\$16,114	\$22,108	\$19,425	\$14,867	\$10,658	\$6,776	\$3,224	\$3,224
23 Average Rate Base adjusted	Line 21 + Line 22		\$676,743	\$18,371,876	\$60,412,076	\$89,962,939	\$92,002,839	\$87,095,954	\$82,336,882	\$77,720,215	\$73,225,418	\$73,225,418
24 Pre-Tax WACC	AT 2, Schedule 1, Pg 4	8.23%										
25 Return and Taxes	Line 23 x Line 24		\$55,696	\$1,512,005	\$4,971,914	\$7,403,950	\$7,571,834	\$7,167,997	\$6,776,325	\$6,396,374	\$6,026,452	\$6,026,452
26 Book Depreciation	Line 11		\$31,162	\$847,579	\$2,827,402	\$4,334,062	\$4,649,027	\$4,655,738	\$4,664,838	\$4,676,552	\$4,690,408	\$4,690,408
27 Property Taxes	RIPUC Docket No. 5098 FY 2022 Electric Infrastructure, Safety, and Reliability Plan Reconciliation Filing		\$0	\$38,960	\$1,018,950	\$2,465,615	\$2,740,383	\$2,610,630	\$2,481,919	\$2,354,769	\$2,228,803	\$2,228,803
28 Annual Revenue Requirement	Line 25 + Line 26 + Line 27	2.87%	\$86,857	\$2,398,544	\$8,818,266	\$14,203,626	\$14,961,244	\$14,434,365	\$13,923,082	\$13,427,694	\$12,945,662	\$12,945,662

CY Current Year
 PY Prior Year

The Narragansett Electric Company
 AMF Plan
 Revenue Requirement - Electric Meters (370)

Source	Program Year 11		Program Year 12		Program Year 13		Program Year 14		Program Year 15		Program Year 16		Program Year 17		Program Year 18		Program Year 19		Program Year 20		Program Year 21		
	AMF Recovery	Year 10	AMF Recovery	Year 11	AMF Recovery	Year 12	AMF Recovery	Year 13	AMF Recovery	Year 14	AMF Recovery	Year 15	AMF Recovery	Year 16	AMF Recovery	Year 17	AMF Recovery	Year 18	AMF Recovery	Year 19	AMF Recovery	Year 20	AMF Recovery
1 370 - Meters	\$340,904	\$341,336	\$341,769	\$342,203	\$342,638	\$343,075	\$343,512	\$343,950	\$344,390	\$344,830	\$345,270	\$345,710	\$346,150	\$346,590	\$347,030	\$347,470	\$347,910	\$348,350	\$348,790	\$349,230	\$349,670	\$350,110	\$350,550
2 Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$340,904	\$341,336	\$341,769	\$342,203	\$342,638	\$343,075	\$343,512	\$343,950	\$344,390	\$344,830	\$345,270	\$345,710	\$346,150	\$346,590	\$347,030	\$347,470	\$347,910	\$348,350	\$348,790	\$349,230	\$349,670	\$350,110	\$350,550
4 Capital Spend - Cumulative	\$105,015,858	\$105,357,194	\$105,698,963	\$106,041,167	\$106,383,805	\$106,726,879	\$107,070,391	\$107,414,341	\$107,758,731	\$108,103,561	\$108,448,391	\$108,793,221	\$109,138,051	\$109,482,881	\$109,827,711	\$109,172,541	\$109,517,371	\$109,862,201	\$109,207,031	\$109,551,861	\$109,896,691	\$109,241,521	\$109,586,351
5 370 - COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$4,797,234	\$4,733,127	\$4,742,261	\$4,759,057	\$4,775,063	\$4,790,762	\$4,806,137	\$4,821,584	\$4,836,928	\$4,852,408	\$4,867,816	\$4,883,204	\$4,898,577	\$4,913,931	\$4,929,268	\$4,944,591	\$4,959,899	\$4,975,191	\$4,990,468	\$4,995,731	\$4,995,731	\$4,995,731	\$4,995,731
10 Cumulative Federal Tax Depreciation	\$47,096,751	\$51,829,878	\$56,572,139	\$61,331,195	\$66,106,238	\$70,897,019	\$75,703,156	\$80,524,740	\$85,361,668	\$90,214,076	\$95,072,154	\$99,939,884	\$104,818,211	\$109,707,138	\$114,606,665	\$119,516,792	\$124,437,519	\$129,358,846	\$134,280,773	\$139,203,700	\$144,127,627	\$149,052,554	\$153,977,481
11 Annual Book Depreciation	\$36,082,228	\$4,720,771	\$4,736,100	\$4,751,449	\$4,766,816	\$4,782,204	\$4,797,611	\$4,813,037	\$4,828,484	\$4,843,950	\$4,859,437	\$4,874,944	\$4,890,471	\$4,906,018	\$4,921,585	\$4,937,172	\$4,952,779	\$4,968,406	\$4,984,053	\$4,999,720	\$5,015,417	\$5,031,134	\$5,046,881
12 Cumulative Book Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$2,313,050	\$2,315,645	\$2,316,938	\$2,318,536	\$2,320,268	\$2,322,065	\$2,323,855	\$2,325,650	\$2,327,423	\$2,329,200	\$2,330,977	\$2,332,755	\$2,334,532	\$2,336,310	\$2,338,087	\$2,339,864	\$2,341,641	\$2,343,418	\$2,345,195	\$2,346,972	\$2,348,749	\$2,350,526	\$2,352,303
15 Accumulated Deferred Income Tax	\$2,313,050	\$2,315,645	\$2,316,938	\$2,318,536	\$2,320,268	\$2,322,065	\$2,323,855	\$2,325,650	\$2,327,423	\$2,329,200	\$2,330,977	\$2,332,755	\$2,334,532	\$2,336,310	\$2,338,087	\$2,339,864	\$2,341,641	\$2,343,418	\$2,345,195	\$2,346,972	\$2,348,749	\$2,350,526	\$2,352,303
Rate Base Calculation																							
16 Plant In Service	\$105,015,858	\$105,357,194	\$105,698,963	\$106,041,167	\$106,383,805	\$106,726,879	\$107,070,391	\$107,414,341	\$107,758,731	\$108,103,561	\$108,448,391	\$108,793,221	\$109,138,051	\$109,482,881	\$109,827,711	\$109,172,541	\$109,517,371	\$109,862,201	\$109,207,031	\$109,551,861	\$109,896,691	\$109,241,521	\$109,586,351
17 Accumulated Reserve for Depreciation	(\$36,082,228)	(\$40,802,999)	(\$45,539,099)	(\$50,290,548)	(\$55,057,364)	(\$59,839,568)	(\$64,637,178)	(\$69,450,216)	(\$74,278,700)	(\$79,122,649)	(\$83,976,672)	(\$88,843,280)	(\$93,722,464)	(\$98,613,232)	(\$103,516,584)	(\$108,432,624)	(\$113,360,352)	(\$118,299,776)	(\$123,250,896)	(\$128,213,712)	(\$133,188,224)	(\$138,174,432)	(\$143,172,240)
18 Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve (ADIT)	\$2,313,050	\$2,315,645	\$2,316,938	\$2,318,536	\$2,320,268	\$2,322,065	\$2,323,855	\$2,325,650	\$2,327,423	\$2,329,200	\$2,330,977	\$2,332,755	\$2,334,532	\$2,336,310	\$2,338,087	\$2,339,864	\$2,341,641	\$2,343,418	\$2,345,195	\$2,346,972	\$2,348,749	\$2,350,526	\$2,352,303
20 Year End Rate Base	\$66,620,580	\$62,238,551	\$57,842,926	\$53,432,083	\$49,006,173	\$44,565,247	\$40,109,357	\$35,638,475	\$31,152,608	\$26,651,712	\$22,145,824	\$17,630,932	\$13,116,040	\$8,601,148	\$4,086,256	\$-428,640	\$-963,744	\$-1,498,848	\$-2,033,952	\$-2,569,056	\$-3,104,160	\$-3,639,264	\$-4,174,368
Revenue Requirement Calculation																							
21 Average Rate Base	\$68,812,495	\$64,429,565	\$60,040,738	\$55,637,504	\$51,219,128	\$46,785,710	\$42,337,302	\$37,873,916	\$33,395,542	\$28,902,160	\$24,267,550	\$19,574,940	\$14,822,330	\$10,009,720	\$5,147,110	\$271,500	\$-728,090	\$-1,498,848	\$-2,269,606	\$-3,040,364	\$-3,811,122	\$-4,581,880	\$-5,352,638
22 Deferred Tax Proration Adjustment	\$827	\$111	\$56	\$69	\$74	\$77	\$77	\$77	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76
23 Average Rate Base adjusted	\$68,813,322	\$64,429,677	\$60,040,794	\$55,637,573	\$51,219,202	\$46,785,787	\$42,337,379	\$37,873,993	\$33,395,618	\$28,902,236	\$24,267,591	\$19,574,987	\$14,822,376	\$10,009,796	\$5,147,186	\$271,576	\$-728,014	\$-1,498,772	\$-2,269,530	\$-3,040,288	\$-3,811,046	\$-4,581,804	\$-5,352,592
24 Pre-Tax WACC	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
25 Return and Taxes	\$5,663,336	\$5,302,562	\$4,941,357	\$4,578,972	\$4,215,340	\$3,850,470	\$3,484,366	\$3,117,030	\$2,748,459	\$2,378,654	\$1,997,223	\$1,615,792	\$1,234,361	\$852,930	\$471,500	\$81,070	\$-148,360	\$-317,730	\$-487,100	\$-656,470	\$-825,840	\$-995,210	\$-1,164,580
26 Book Depreciation	\$4,705,462	\$4,720,771	\$4,736,100	\$4,751,449	\$4,766,816	\$4,782,204	\$4,797,611	\$4,813,037	\$4,828,484	\$4,843,950	\$4,859,437	\$4,874,944	\$4,890,471	\$4,906,018	\$4,921,585	\$4,937,172	\$4,952,779	\$4,968,406	\$4,984,053	\$4,999,720	\$5,015,417	\$5,031,134	\$5,046,881
27 Property Taxes	\$2,103,658	\$1,978,395	\$1,852,705	\$1,726,588	\$1,600,043	\$1,473,069	\$1,345,666	\$1,217,833	\$1,089,570	\$960,877	\$831,752	\$703,627	\$576,502	\$449,377	\$322,252	\$195,127	\$67,002	\$-61,123	\$-188,248	\$-367,373	\$-546,498	\$-725,623	\$-904,748
28 Annual Revenue Requirement	\$12,472,456	\$12,001,729	\$11,530,163	\$11,057,009	\$10,582,199	\$10,105,743	\$9,627,643	\$9,147,900	\$8,666,513	\$8,183,481	\$7,699,450	\$7,216,419	\$6,733,388	\$6,250,357	\$5,767,326	\$5,284,295	\$4,801,264	\$4,318,233	\$3,835,202	\$3,352,171	\$2,869,140	\$2,386,109	\$1,903,078

CY Current Year
 PY Prior Year

The Narragansett Electric Company
 AMF Plan
 Illustrative Revenue Requirement - Electric Software Equipment (803)

	Source	Program Year 1		Program Year 2		Program Year 3		Program Year 4		Program Year 5		Program Year 6		Program Year 7		Program Year 8		Program Year 9		Program Year 10		Program Year 11		
		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21	Year 22	
1	303 - Intangible	\$731,567	\$954,136	\$898,861	\$34,153,460	\$791,745	\$1,734,299	\$490,128	\$552,196	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410
2	Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Capital Spend - Annual	\$731,567	\$954,136	\$898,861	\$34,153,460	\$791,745	\$1,734,299	\$490,128	\$552,196	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	\$1,031,410	
4	Capital Spend - Cumulative	\$731,567	\$1,685,703	\$2,584,564	\$36,738,024	\$37,529,770	\$39,264,069	\$39,754,197	\$40,306,393	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803
5	303 - COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Annual Federal Tax Depreciation	\$121,916	\$402,838	\$711,640	\$6,431,267	\$11,974,075	\$12,089,469	\$6,615,364	\$965,543	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361	\$808,361
10	Cumulative Federal Tax Depreciation	\$121,916	\$524,754	\$1,236,394	\$7,667,661	\$19,641,736	\$31,731,204	\$38,346,568	\$39,312,111	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472	\$40,120,472
11	Annual Book Depreciation	\$52,255	\$172,662	\$305,019	\$2,808,755	\$5,304,841	\$5,485,273	\$5,644,160	\$5,666,357	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065
12	Cumulative Book Depreciation	\$52,255	\$224,917	\$529,936	\$3,338,691	\$8,643,532	\$14,128,805	\$19,772,965	\$25,439,322	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387	\$31,098,387
13	Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Accumulated Deferred Income Tax (Federal)	\$14,629	\$62,966	\$148,356	\$909,084	\$2,309,623	\$3,696,504	\$3,900,457	\$2,913,286	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638
15	Accumulated Deferred Income Tax	\$14,629	\$62,966	\$148,356	\$909,084	\$2,309,623	\$3,696,504	\$3,900,457	\$2,913,286	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638	\$1,894,638
16	Plant In Service	\$731,567	\$1,685,703	\$2,584,564	\$36,738,024	\$37,529,770	\$39,264,069	\$39,754,197	\$40,306,393	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803	\$41,337,803
17	Accumulated Reserve for Depreciation	(\$52,255)	(\$224,917)	(\$529,936)	(\$3,338,691)	(\$8,643,532)	(\$14,128,805)	(\$19,772,965)	(\$25,439,322)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)	(\$31,098,387)
18	Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Deferred Tax Reserve (ADIT)	(\$14,629)	(\$62,966)	(\$148,356)	(\$909,084)	(\$2,309,623)	(\$3,696,504)	(\$3,900,457)	(\$2,913,286)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)	(\$1,894,638)
20	Year End Rate Base	\$664,684	\$1,397,821	\$1,906,272	\$32,490,250	\$26,576,613	\$21,438,761	\$16,080,776	\$11,953,785	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779	\$8,344,779
21	Average Rate Base	\$332,342	\$698,910	\$1,652,046	\$17,198,261	\$29,533,432	\$24,007,688	\$18,759,768	\$14,017,281	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282	\$10,149,282
22	Deferred Tax Proration Adjustment	\$332,342	\$698,910	\$1,655,711	\$17,230,913	\$29,593,547	\$24,067,216	\$18,768,522	\$13,974,909	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559	\$10,105,559
23	Average Rate Base adjusted	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Pre-Tax WACC	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
25	Return and Taxes	\$27,352	\$57,520	\$136,265	\$1,418,104	\$2,435,549	\$1,980,732	\$1,544,649	\$1,150,135	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688	\$831,688
26	Book Depreciation	\$52,255	\$172,662	\$305,019	\$2,808,755	\$5,304,841	\$5,485,273	\$5,644,160	\$5,666,357	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065	\$5,659,065
27	Property Taxes	\$0	\$0	\$41,925	\$58,968	\$98,561	\$829,035	\$721,382	\$573,461	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685	\$426,685
28	Annual Revenue Requirement	\$79,607	\$230,182	\$483,209	\$4,385,837	\$8,295,039	\$7,910,192	\$7,389,954	\$6,917,437	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752	\$6,426,752
	CY Current Year																							
	PY Prior Year																							

The Narragansett Electric Company
 AMF Plan
 Revenue Requirement - Electric Software Equipment (303)

	Program Year 11	Program Year 12	Program Year 13	Program Year 14	Program Year 15	Program Year 16	Program Year 17	Program Year 18	Program Year 19	Program Year 20	Program Year 21
	AMF Recovery Year 11	AMF Recovery Year 12	AMF Recovery Year 13	AMF Recovery Year 14	AMF Recovery Year 15	AMF Recovery Year 16	AMF Recovery Year 17	AMF Recovery Year 18	AMF Recovery Year 19	AMF Recovery Year 20	AMF Recovery Year 21
Source	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)
1 303 - Intangible	\$0	\$0	\$618,688	\$206,229	\$971,212	\$323,737	\$0	\$0	\$693,186	\$231,062	\$0
2 Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$0	\$0	\$618,688	\$206,229	\$971,212	\$323,737	\$0	\$0	\$693,186	\$231,062	\$0
4 Capital Spend - Cumulative	\$41,620,252	\$41,620,252	\$42,238,939	\$42,445,168	\$43,416,380	\$43,740,117	\$43,740,117	\$44,433,303	\$44,433,303	\$44,664,365	\$44,664,365
5 303 - COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$530,036	\$266,053	\$150,174	\$240,577	\$436,859	\$549,517	\$466,072	\$385,306	\$323,496	\$308,121	\$308,121
10 Cumulative Federal Tax Depreciation	\$41,307,129	\$41,573,182	\$41,723,356	\$41,963,933	\$42,400,792	\$42,930,308	\$43,416,380	\$43,801,686	\$44,125,182	\$44,433,303	\$44,433,303
11 Annual Book Depreciation	\$3,137,003	\$640,908	\$504,668	\$404,703	\$414,354	\$393,736	\$323,013	\$352,351	\$418,369	\$438,046	\$390,681
12 Cumulative Book Depreciation	\$39,855,945	\$40,496,853	\$41,001,521	\$41,406,224	\$41,820,578	\$42,214,314	\$42,537,326	\$42,889,677	\$43,308,046	\$43,698,727	\$43,698,727
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$304,749	\$226,029	\$151,585	\$117,119	\$121,845	\$154,559	\$184,601	\$191,522	\$171,599	\$154,261	\$154,261
15 Accumulated Deferred Income Tax	\$304,749	\$226,029	\$151,585	\$117,119	\$121,845	\$154,559	\$184,601	\$191,522	\$171,599	\$154,261	\$154,261
Rate Base Calculation											
16 Plant In Service	\$41,620,252	\$41,620,252	\$42,238,939	\$42,445,168	\$43,416,380	\$43,740,117	\$43,740,117	\$44,433,303	\$44,433,303	\$44,664,365	\$44,664,365
17 Accumulated Reserve for Depreciation	(\$39,855,945)	(\$40,496,853)	(\$41,001,521)	(\$41,406,224)	(\$41,820,578)	(\$42,214,314)	(\$42,537,326)	(\$42,889,677)	(\$43,308,046)	(\$43,698,727)	(\$43,698,727)
18 Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve (ADIT)	(\$304,749)	(\$226,029)	(\$151,585)	(\$117,119)	(\$121,845)	(\$154,559)	(\$184,601)	(\$191,522)	(\$171,599)	(\$154,261)	(\$154,261)
20 Year End Rate Base	\$1,459,558	\$897,370	\$1,085,833	\$921,826	\$1,473,957	\$1,371,245	\$1,018,190	\$1,352,104	\$1,184,720	\$811,377	\$811,377
Revenue Requirement Calculation											
21 Average Rate Base	\$2,754,328	\$1,178,464	\$991,601	\$1,003,829	\$1,197,891	\$1,422,601	\$1,194,717	\$1,185,147	\$1,268,412	\$998,048	\$998,048
22 Deferred Tax Proration Adjustment	(\$23,498)	(\$3,379)	(\$3,195)	(\$1,479)	\$203	\$1,404	\$1,289	\$297	(\$855)	(\$744)	(\$744)
23 Average Rate Base adjusted	\$2,730,830	\$1,175,085	\$988,406	\$1,002,350	\$1,198,094	\$1,424,005	\$1,196,007	\$1,185,444	\$1,267,557	\$997,304	\$997,304
24 Pre-Tax WACC	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
25 Return and Taxes	\$224,747	\$96,709	\$81,346	\$82,493	\$98,603	\$117,196	\$98,431	\$97,562	\$104,320	\$82,078	\$82,078
26 Book Depreciation	\$3,137,003	\$640,908	\$504,668	\$404,703	\$414,354	\$393,736	\$323,013	\$352,351	\$418,369	\$438,046	\$390,681
27 Property Taxes	\$140,668	\$50,636	\$32,242	\$35,514	\$29,818	\$45,800	\$43,791	\$34,520	\$44,302	\$38,926	\$38,926
28 Annual Revenue Requirement	\$3,502,418	\$788,253	\$618,256	\$522,710	\$542,775	\$556,731	\$465,235	\$484,433	\$566,991	\$511,686	\$511,686
CY Current Year											
PY Prior Year											

The Narragansett Electric Company
 AMF Plan
 Illustrative Revenue Requirement - Electric Telecommunication Equipment (397)

Source	Program Year 1	Program Year 2	Program Year 3	Program Year 4	Program Year 5	Program Year 6	Program Year 7	Program Year 8	Program Year 9	Program Year 10	Program Year 11
	AMF Recovery Year 1	AMF Recovery Year 2	AMF Recovery Year 3	AMF Recovery Year 4	AMF Recovery Year 5	AMF Recovery Year 6	AMF Recovery Year 7	AMF Recovery Year 8	AMF Recovery Year 9	AMF Recovery Year 10	AMF Recovery Year 11
1 397 - Communication Equipment	\$270,000	\$630,000	\$5,720,622	\$7,579,967	\$0	\$0	\$0	\$21,083	\$28,164	\$28,234	\$28,305
2 Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$270,000	\$630,000	\$5,720,622	\$7,579,967	\$0	\$0	\$0	\$21,083	\$28,164	\$28,234	\$28,305
4 Capital Spend - Cumulative	\$270,000	\$900,000	\$6,620,621	\$14,200,589	\$14,200,589	\$14,200,589	\$14,200,589	\$14,221,672	\$14,249,836	\$14,278,071	\$14,306,376
5 COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$54,000	\$212,400	\$1,397,564	\$3,498,656	\$3,627,629	\$2,202,497	\$1,572,733	\$1,215,100	\$455,314	\$22,552	\$22,552
10 Cumulative Federal Tax Depreciation	\$54,000	\$266,400	\$1,663,964	\$5,162,620	\$8,790,249	\$10,992,747	\$12,565,479	\$13,780,579	\$14,235,892	\$14,258,425	\$14,258,425
11 Annual Book Depreciation/Amortization	\$6,750	\$29,250	\$188,016	\$520,530	\$710,029	\$710,029	\$710,557	\$711,788	\$713,198	\$714,611	\$714,611
12 Cumulative Book Depreciation	\$6,750	\$36,000	\$224,016	\$744,546	\$1,454,575	\$2,164,605	\$2,875,161	\$3,586,949	\$4,300,147	\$5,014,758	\$5,014,758
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$9,922	\$48,384	\$302,389	\$927,796	\$1,540,492	\$1,853,910	\$2,034,967	\$2,140,662	\$2,086,507	\$1,941,170	\$1,941,170
15 Accumulated Deferred Income Tax	\$9,922	\$48,384	\$302,389	\$927,796	\$1,540,492	\$1,853,910	\$2,034,967	\$2,140,662	\$2,086,507	\$1,941,170	\$1,941,170
16 Plant In Service	\$270,000	\$900,000	\$6,620,621	\$14,200,589	\$14,200,589	\$14,200,589	\$14,221,672	\$14,249,836	\$14,278,071	\$14,306,376	\$14,306,376
17 Accumulated Reserve for Depreciation	(\$6,750)	(\$36,000)	(\$224,016)	(\$744,546)	(\$1,454,575)	(\$2,164,605)	(\$2,875,161)	(\$3,586,949)	(\$4,300,147)	(\$5,014,758)	(\$5,014,758)
18 Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve	(\$9,922)	(\$48,384)	(\$302,389)	(\$927,796)	(\$1,540,492)	(\$1,853,910)	(\$2,034,967)	(\$2,140,662)	(\$2,086,507)	(\$1,941,170)	(\$1,941,170)
20 Year End Rate Base	\$253,327	\$815,616	\$6,094,217	\$12,528,247	\$11,205,522	\$10,182,074	\$9,311,544	\$8,522,225	\$7,891,417	\$7,350,448	\$6,809,277
21 Average Rate Base	\$126,664	\$534,472	\$3,454,916	\$9,311,232	\$11,866,885	\$10,693,798	\$9,746,809	\$8,916,885	\$8,206,821	\$7,620,933	\$7,079,141
22 Deferred Tax Proration Adjustment	\$426	\$1,651	\$10,903	\$26,844	\$26,298	\$13,453	\$7,771	\$4,537	(\$2,524)	(\$6,238)	(\$6,238)
23 Average Rate Base adjusted	\$127,090	\$536,122	\$3,465,819	\$9,338,076	\$11,893,183	\$10,707,251	\$9,754,581	\$8,921,421	\$8,204,297	\$7,614,694	\$7,072,903
24 Pre-Tax WACC	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
25 Return and Taxes	\$10,459	\$44,123	\$285,237	\$768,524	\$978,809	\$881,207	\$802,802	\$734,233	\$675,230	\$626,689	\$581,147
26 Book Depreciation	\$6,750	\$29,250	\$188,016	\$520,530	\$710,029	\$710,029	\$710,557	\$711,788	\$713,198	\$714,611	\$714,611
27 Property Taxes	\$0	\$7,555	\$24,797	\$183,583	\$386,188	\$365,811	\$345,433	\$325,645	\$306,025	\$286,366	\$267,000
28 Annual Revenue Requirement	\$17,209	\$80,928	\$498,049	\$1,472,636	\$2,075,027	\$1,957,047	\$1,858,791	\$1,771,666	\$1,694,453	\$1,627,667	\$1,562,667

Source

In-Service Plant

Input

Line 1 + Line 2

PY Line 4 + CY Line 3

Input

Line 5

Line 7

Pages 17 & 18, Line 42

PY Line 10 + CY Line 9

Pages 11 & 12, Line 42

Line 11

(Line 12 - Line 8) x 0%

(Line 12 - Line 10) x 21%

Line 13 + Line 14

Line 16 + Line 17 + Line 18 + Line 19

Line 4

Line 12

Line 6

Line 15

Line 16 + Line 17 + Line 18 + Line 19

Average Line 20

Pages 23 & 24, Line 60

Line 21 + Line 22

2, Schedule 1, Pg 4

Line 23 x Line 24

Line 11

RIPUC Docket No. 3098 FY 2022

Electric Infrastructure, Safety, and Reliability Plan Reconciliation Filing

Line 25 + Line 26 + Line 27

CY Current Year

PY Prior Year

The Narragansett Electric Company
 AMF Plan
 Revenue Requirement - Electric Telecommunication Equipment (397)

Source	Program Year 12	Program Year 13	Program Year 14	Program Year 15	Program Year 16	Program Year 17	Program Year 18	Program Year 19	Program Year 20	Program Year 21
	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
1 397 - Communication Equipment	\$491,071	\$645,374	\$659,466	\$187,495	\$28,661	\$28,732	\$28,804	\$28,876	\$28,948	\$28,948
2 Plant Capital Overheads	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Capital Spend - Annual	\$491,071	\$645,374	\$659,466	\$187,495	\$28,661	\$28,732	\$28,804	\$28,876	\$28,948	\$28,948
4 Capital Spend - Cumulative	\$14,797,447	\$15,442,820	\$16,102,286	\$16,289,781	\$16,318,442	\$16,347,174	\$16,375,978	\$16,404,854	\$16,433,802	\$16,441,044
5 COR - Annual	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Cumulative COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Annual State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Cumulative State Tax Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Annual Federal Tax Depreciation	\$118,366	\$299,364	\$440,834	\$433,898	\$324,897	\$229,520	\$155,201	\$83,395	\$37,972	\$24,535
10 Cumulative Federal Tax Depreciation	\$14,376,791	\$14,676,154	\$15,116,988	\$15,550,887	\$15,875,783	\$16,105,403	\$16,260,305	\$16,343,900	\$16,381,872	\$16,406,407
11 Annual Book Depreciation/Amortization	\$727,596	\$6,498,360	\$788,628	\$809,802	\$815,206	\$816,640	\$818,079	\$819,521	\$820,966	\$821,871
12 Cumulative Book Depreciation	\$5,742,353	\$6,498,360	\$7,286,988	\$8,096,789	\$8,911,995	\$9,728,635	\$10,546,714	\$11,366,235	\$12,187,201	\$13,009,072
13 Accumulated Deferred Income Tax (State)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Accumulated Deferred Income Tax (Federal)	\$1,813,232	\$1,717,337	\$1,644,300	\$1,565,360	\$1,462,396	\$1,339,100	\$1,199,896	\$1,045,310	\$880,881	\$713,440
15 Accumulated Deferred Income Tax	\$1,813,232	\$1,717,337	\$1,644,300	\$1,565,360	\$1,462,396	\$1,339,100	\$1,199,896	\$1,045,310	\$880,881	\$713,440
16 Plant In Service	\$14,797,447	\$15,442,820	\$16,102,286	\$16,289,781	\$16,318,442	\$16,347,174	\$16,375,978	\$16,404,854	\$16,433,802	\$16,441,044
17 Accumulated Reserve for Depreciation	(\$5,742,353)	(\$6,498,360)	(\$7,286,988)	(\$8,096,789)	(\$8,911,995)	(\$9,728,635)	(\$10,546,714)	(\$11,366,235)	(\$12,187,201)	(\$13,009,072)
18 Accumulated COR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Deferred Tax Reserve	(\$1,813,232)	(\$1,717,337)	(\$1,644,300)	(\$1,565,360)	(\$1,462,396)	(\$1,339,100)	(\$1,199,896)	(\$1,045,310)	(\$880,881)	(\$713,440)
20 Year End Rate Base	\$7,241,862	\$7,227,124	\$7,170,999	\$6,627,631	\$5,944,051	\$5,279,438	\$4,629,368	\$3,993,310	\$3,365,720	\$2,718,531
21 Average Rate Base	\$7,296,155	\$7,234,493	\$7,199,061	\$6,899,315	\$6,285,841	\$5,611,745	\$4,954,403	\$4,311,339	\$3,679,515	\$3,042,126
22 Deferred Tax Proration Adjustment	(\$5,491)	(\$4,116)	(\$3,135)	(\$3,388)	(\$4,419)	(\$5,292)	(\$5,975)	(\$6,635)	(\$7,058)	(\$7,187)
23 Average Rate Base adjusted	\$7,290,663	\$7,230,377	\$7,195,926	\$6,895,927	\$6,281,422	\$5,606,453	\$4,948,428	\$4,304,704	\$3,672,457	\$3,034,939
24 Pre-Tax WACC	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%	8.23%
25 Return and Taxes	\$600,022	\$595,060	\$592,225	\$567,535	\$516,961	\$461,411	\$407,256	\$354,277	\$302,243	\$249,775
26 Book Depreciation	\$727,596	\$756,007	\$788,628	\$809,802	\$815,206	\$816,640	\$818,079	\$819,521	\$820,966	\$821,871
27 Property Taxes	\$266,669	\$259,881	\$256,706	\$252,999	\$235,139	\$212,565	\$189,952	\$167,300	\$144,608	\$121,877
28 Annual Revenue Requirement	\$1,594,287	\$1,610,948	\$1,637,558	\$1,630,336	\$1,567,305	\$1,490,616	\$1,415,286	\$1,341,098	\$1,267,818	\$1,193,524

CY Current Year
 PY Prior Year

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Book Depreciation

E370-M Electric Meters 4.49%		Year	CapEx	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	1		\$1,388,661	\$31,162	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323
2	2		\$34,993,565	\$0	\$785,256	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511
3	3		\$53,233,838	\$0	\$0	\$1,194,567	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135
4	4		\$13,907,871	\$0	\$0	\$0	\$312,093	\$624,185	\$624,185	\$624,185	\$624,185	\$624,185	\$624,185
5	5		\$128,027	\$0	\$0	\$0	\$0	\$2,873	\$5,746	\$5,746	\$5,746	\$5,746	\$5,746
6	6		\$171,023	\$0	\$0	\$0	\$0	\$0	\$3,838	\$7,676	\$7,676	\$7,676	\$7,676
7	7		\$234,512	\$0	\$0	\$0	\$0	\$0	\$0	\$5,262	\$10,525	\$10,525	\$10,525
8	8		\$287,492	\$0	\$0	\$0	\$0	\$0	\$0	\$6,451	\$12,903	\$12,903	\$12,903
9	9		\$329,963	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,404	\$14,809
10	10		\$340,904	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,650
11	11		\$341,336	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	12		\$341,769	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	13		\$342,203	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	14		\$342,638	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	15		\$343,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	16		\$343,512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	17		\$343,950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	18		\$344,390	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	19		\$344,830	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	20		\$86,235	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	21		\$108,189,796	\$31,162	\$847,579	\$2,827,402	\$4,334,062	\$4,649,027	\$4,655,738	\$4,664,838	\$4,676,552	\$4,690,408	\$4,705,462

Column (b) = Pages 3 & 4, Line 1
Column (c) through (v) = 1st year Column (b) x 4.49% divided by 2; All other years Column (b) x 4.49%
Depreciation Rate - RIPUC Docket No. 4770, Depreciation Study

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Book Depreciation

E370-M Electric Meters 4.49%		Year	CapEx	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
	(a)	(b)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(v)
1	1	\$1,388,661	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323	\$62,323
2	2	\$34,993,565	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511	\$1,570,511
3	3	\$53,233,838	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135	\$2,389,135
4	4	\$13,907,871	\$624,185	\$624,185	\$624,185	\$624,185	\$624,185	\$624,185	\$624,185	\$624,185	\$624,185	\$624,185	\$624,185
5	5	\$128,027	\$5,746	\$5,746	\$5,746	\$5,746	\$5,746	\$5,746	\$5,746	\$5,746	\$5,746	\$5,746	\$5,746
6	6	\$171,023	\$7,676	\$7,676	\$7,676	\$7,676	\$7,676	\$7,676	\$7,676	\$7,676	\$7,676	\$7,676	\$7,676
7	7	\$234,512	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525
8	8	\$287,492	\$12,903	\$12,903	\$12,903	\$12,903	\$12,903	\$12,903	\$12,903	\$12,903	\$12,903	\$12,903	\$12,903
9	9	\$329,963	\$14,809	\$14,809	\$14,809	\$14,809	\$14,809	\$14,809	\$14,809	\$14,809	\$14,809	\$14,809	\$14,809
10	10	\$340,904	\$15,300	\$15,300	\$15,300	\$15,300	\$15,300	\$15,300	\$15,300	\$15,300	\$15,300	\$15,300	\$15,300
11	11	\$341,336	\$7,660	\$15,319	\$15,319	\$15,319	\$15,319	\$15,319	\$15,319	\$15,319	\$15,319	\$15,319	\$15,319
12	12	\$341,769	\$0	\$7,669	\$15,339	\$15,339	\$15,339	\$15,339	\$15,339	\$15,339	\$15,339	\$15,339	\$15,339
13	13	\$342,203	\$0	\$0	\$15,358	\$15,358	\$15,358	\$15,358	\$15,358	\$15,358	\$15,358	\$15,358	\$15,358
14	14	\$342,638	\$0	\$0	\$7,689	\$15,378	\$15,378	\$15,378	\$15,378	\$15,378	\$15,378	\$15,378	\$15,378
15	15	\$343,075	\$0	\$0	\$0	\$15,397	\$15,397	\$15,397	\$15,397	\$15,397	\$15,397	\$15,397	\$15,397
16	16	\$343,512	\$0	\$0	\$0	\$7,708	\$15,417	\$15,417	\$15,417	\$15,417	\$15,417	\$15,417	\$15,417
17	17	\$343,950	\$0	\$0	\$0	\$0	\$7,718	\$15,436	\$15,436	\$15,436	\$15,436	\$15,436	\$15,436
18	18	\$344,390	\$0	\$0	\$0	\$0	\$0	\$7,728	\$15,456	\$15,456	\$15,456	\$15,456	\$15,456
19	19	\$344,830	\$0	\$0	\$0	\$0	\$0	\$0	\$7,738	\$15,476	\$15,476	\$15,476	\$15,476
20	20	\$86,235	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21		\$108,189,796	\$4,720,771	\$4,736,100	\$4,751,449	\$4,766,816	\$4,782,204	\$4,797,611	\$4,813,037	\$4,828,484	\$4,843,950	\$4,859,407	\$4,874,874

Column (b) = Pages 3 & 4, Line
Columns (c) through (v) = 1st year
Depreciation Rate - RIPUC Doc

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Book Depreciation

E397-M Communication Equipment - Electric
5.00%

Year	CapEx	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
22		\$6,750	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500
23	\$270,000	\$0	\$15,750	\$31,500	\$31,500	\$31,500	\$31,500	\$31,500	\$31,500	\$31,500	\$31,500
24	\$630,000	\$0	\$0	\$143,016	\$286,031	\$286,031	\$286,031	\$286,031	\$286,031	\$286,031	\$286,031
25	\$5,720,622	\$0	\$0	\$0	\$189,499	\$378,998	\$378,998	\$378,998	\$378,998	\$378,998	\$378,998
26	\$7,579,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$527	\$1,054	\$1,054	\$1,054
29	\$21,083	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$704	\$1,408	\$1,408
30	\$28,164	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$706	\$1,412
31	\$28,234	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$708
32	\$28,305	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	\$491,071	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	\$645,374	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	\$659,466	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	\$187,495	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	\$28,661	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	\$28,732	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	\$28,804	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	\$28,876	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	\$28,948	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	\$7,242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$16,441,044	\$6,750	\$29,250	\$188,016	\$520,530	\$710,029	\$710,029	\$710,557	\$711,788	\$713,198	\$714,611

Column (b) = Pages 7 & 8, Line 1
Columns (c) through (v) = 1st year Column (b) x 5.00% divided by 2; All other years Column (b) x 5.00%
Depreciation Rate - RIPUC Docket No. 4770, Depreciation Study

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Book Depreciation

E397-M Communication Equipment
5.00%

Year	CapEx	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
(a)	(b)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)		
22	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500	\$13,500
23	\$630,000	\$31,500	\$31,500	\$31,500	\$31,500	\$31,500	\$31,500	\$31,500	\$31,500	\$31,500	\$31,500
24	\$5,720,622	\$286,031	\$286,031	\$286,031	\$286,031	\$286,031	\$286,031	\$286,031	\$286,031	\$286,031	\$286,031
25	\$7,579,967	\$378,998	\$378,998	\$378,998	\$378,998	\$378,998	\$378,998	\$378,998	\$378,998	\$378,998	\$378,998
26	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	\$21,083	\$1,054	\$1,054	\$1,054	\$1,054	\$1,054	\$1,054	\$1,054	\$1,054	\$1,054	\$1,054
29	\$28,164	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408
30	\$28,234	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412
31	\$28,305	\$1,415	\$1,415	\$1,415	\$1,415	\$1,415	\$1,415	\$1,415	\$1,415	\$1,415	\$1,415
32	\$491,071	\$12,277	\$24,554	\$24,554	\$24,554	\$24,554	\$24,554	\$24,554	\$24,554	\$24,554	\$24,554
33	\$645,374	\$0	\$16,134	\$32,269	\$32,269	\$32,269	\$32,269	\$32,269	\$32,269	\$32,269	\$32,269
34	\$659,466	\$0	\$0	\$16,487	\$32,973	\$32,973	\$32,973	\$32,973	\$32,973	\$32,973	\$32,973
35	\$187,495	\$0	\$0	\$0	\$4,687	\$9,375	\$9,375	\$9,375	\$9,375	\$9,375	\$9,375
36	\$28,661	\$0	\$0	\$0	\$0	\$717	\$1,433	\$1,433	\$1,433	\$1,433	\$1,433
37	\$28,732	\$0	\$0	\$0	\$0	\$0	\$718	\$1,437	\$1,437	\$1,437	\$1,437
38	\$28,804	\$0	\$0	\$0	\$0	\$0	\$0	\$720	\$1,440	\$1,440	\$1,440
39	\$28,876	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$722	\$1,444	\$1,444
40	\$28,948	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$724	\$1,447
41	\$7,242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$181
42	\$16,441,044	\$727,596	\$756,007	\$788,628	\$809,802	\$815,206	\$816,640	\$818,079	\$819,521	\$820,966	\$821,871

Column (b) = Pages 7 & 8, Line
Columns (c) through (v) = 1st year
Depreciation Rate - RIPUC Doc

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Book Depreciation

E303-M Intangible Software 14.29%		Year	CapEx	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
43	1	\$731,567	\$52,255	\$104,510	\$104,510	\$104,510	\$104,510	\$104,510	\$104,510	\$104,510	\$52,255	\$0	\$0
44	2	\$954,136	\$0	\$68,153	\$104,510	\$136,305	\$136,305	\$136,305	\$136,305	\$136,305	\$136,305	\$68,153	\$0
45	3	\$898,861	\$0	\$0	\$128,409	\$64,204	\$128,409	\$128,409	\$128,409	\$128,409	\$128,409	\$128,409	\$64,205
46	4	\$34,153,460	\$0	\$0	\$0	\$0	\$2,439,532	\$4,879,064	\$4,879,064	\$4,879,064	\$4,879,064	\$4,879,064	\$4,879,064
47	5	\$791,745	\$0	\$0	\$0	\$0	\$0	\$56,553	\$113,106	\$113,106	\$113,106	\$113,106	\$113,106
48	6	\$1,734,299	\$0	\$0	\$0	\$0	\$0	\$0	\$123,878	\$247,757	\$247,757	\$247,757	\$247,757
49	7	\$490,128	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,009	\$70,018	\$70,018	\$70,018
50	8	\$552,196	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,443	\$78,885	\$78,885
51	9	\$1,031,410	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$73,672	\$147,344
52	10	\$282,448	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,175
53	11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	13	\$618,688	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	14	\$206,229	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	15	\$971,212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	16	\$323,737	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	18	\$693,186	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	19	\$231,062	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63		\$44,664,365	\$52,255	\$172,662	\$172,662	\$305,019	\$2,808,755	\$5,304,841	\$5,485,273	\$5,644,160	\$5,666,357	\$5,659,065	\$5,620,555

Column (b) = Pages 5 & 6, Line 1
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Depreciation Rate - RIPUC Docket No. 4770, Depreciation Study

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Book Depreciation

E303-M Intangible Software 14.29%		Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
Year	CapEx	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)		
43	(a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	1	\$731,567	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	2	\$954,136	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	3	\$898,861	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	4	\$34,153,460	\$2,439,542	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	5	\$791,745	\$113,106	\$56,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	6	\$1,734,299	\$247,757	\$247,757	\$123,879	\$0	\$0	\$0	\$0	\$0	\$0
50	7	\$490,128	\$70,018	\$70,018	\$35,009	\$0	\$0	\$0	\$0	\$0	\$0
51	8	\$552,196	\$78,885	\$78,885	\$78,885	\$39,443	\$0	\$0	\$0	\$0	\$0
52	9	\$1,031,410	\$147,344	\$147,344	\$147,344	\$147,344	\$73,672	\$0	\$0	\$0	\$0
53	10	\$282,448	\$40,350	\$40,350	\$40,350	\$40,350	\$40,350	\$20,175	\$0	\$0	\$0
54	11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	13	\$618,688	\$0	\$44,192	\$88,384	\$88,384	\$88,384	\$88,384	\$88,384	\$88,384	\$44,192
57	14	\$206,229	\$0	\$0	\$14,731	\$29,461	\$29,461	\$29,461	\$29,461	\$29,461	\$29,461
58	15	\$971,212	\$0	\$0	\$0	\$69,372	\$138,744	\$138,744	\$138,744	\$138,744	\$138,744
59	16	\$323,737	\$0	\$0	\$0	\$0	\$23,124	\$46,248	\$46,248	\$46,248	\$46,248
60	17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	18	\$693,186	\$0	\$0	\$0	\$0	\$0	\$0	\$49,513	\$99,026	\$99,026
62	19	\$231,062	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,504	\$33,009
63	20	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$44,664,365	\$3,137,003	\$640,908	\$504,668	\$404,703	\$393,736	\$323,013	\$352,351	\$418,369	\$390,681

Column (b) = Pages 5 & 6, Line
Columns (c) through (v) = 1st year
Depreciation Rate - RIPUC Doc

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The Narragansett Electric Company
AMF Plan
Revenue Requirement - Tax Depreciation

	Rate	Recovery Year	Investment Tax		AMF Recovery									
			Basis	Year	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	
1	100%	Year 1	\$1,388,661	Year 1	\$52,075	\$100,247	\$92,721	\$85,778	\$79,334	\$73,391	\$67,878	\$62,795	\$61,962	
2	100%	Year 2	\$34,993,565	Year 2	\$1,312,259	\$1,312,259	\$2,336,520	\$2,336,520	\$2,161,552	\$1,999,182	\$1,849,410	\$1,710,485	\$1,582,409	
3	100%	Year 3	\$53,233,838	Year 3	\$1,996,269	\$1,996,269	\$3,842,951	\$3,842,951	\$3,554,423	\$3,288,254	\$3,041,249	\$2,813,408	\$2,602,070	
4	100%	Year 4	\$13,907,871	Year 4	\$521,545	\$521,545	\$521,545	\$521,545	\$1,004,009	\$928,629	\$859,089	\$794,557	\$735,031	
5	100%	Year 5	\$128,027	Year 5	\$128,027	\$128,027	\$128,027	\$128,027	\$4,801	\$9,242	\$8,548	\$7,908	\$7,314	
6	100%	Year 6	\$171,023	Year 6	\$171,023	\$171,023	\$171,023	\$171,023	\$6,413	\$12,346	\$11,419	\$10,564	\$10,564	
7	100%	Year 7	\$234,512	Year 7	\$234,512	\$234,512	\$234,512	\$234,512	\$8,794	\$16,929	\$16,929	\$15,658	\$15,658	
8	100%	Year 8	\$287,492	Year 8	\$287,492	\$287,492	\$287,492	\$287,492	\$10,781	\$20,754	\$20,754	\$20,754	\$20,754	
9	100%	Year 9	\$329,963	Year 9	\$329,963	\$329,963	\$329,963	\$329,963	\$12,374	\$24,748	\$24,748	\$24,748	\$24,748	
10	100%	Year 10	\$340,904	Year 10	\$340,904	\$340,904	\$340,904	\$340,904	\$15,658	\$31,316	\$31,316	\$31,316	\$31,316	
11	100%	Year 11	\$341,336	Year 11	\$341,336	\$341,336	\$341,336	\$341,336	\$19,516	\$39,032	\$39,032	\$39,032	\$39,032	
12	100%	Year 12	\$341,769	Year 12	\$341,769	\$341,769	\$341,769	\$341,769	\$23,354	\$46,708	\$46,708	\$46,708	\$46,708	
13	100%	Year 13	\$342,203	Year 13	\$342,203	\$342,203	\$342,203	\$342,203	\$27,203	\$54,406	\$54,406	\$54,406	\$54,406	
14	100%	Year 14	\$342,638	Year 14	\$342,638	\$342,638	\$342,638	\$342,638	\$31,051	\$62,102	\$62,102	\$62,102	\$62,102	
15	100%	Year 15	\$343,075	Year 15	\$343,075	\$343,075	\$343,075	\$343,075	\$34,900	\$69,800	\$69,800	\$69,800	\$69,800	
16	100%	Year 16	\$343,512	Year 16	\$343,512	\$343,512	\$343,512	\$343,512	\$38,748	\$77,496	\$77,496	\$77,496	\$77,496	
17	100%	Year 17	\$343,950	Year 17	\$343,950	\$343,950	\$343,950	\$343,950	\$42,596	\$85,192	\$85,192	\$85,192	\$85,192	
18	100%	Year 18	\$344,390	Year 18	\$344,390	\$344,390	\$344,390	\$344,390	\$46,444	\$92,888	\$92,888	\$92,888	\$92,888	
19	100%	Year 19	\$344,830	Year 19	\$344,830	\$344,830	\$344,830	\$344,830	\$50,292	\$100,584	\$100,584	\$100,584	\$100,584	
20	100%	Year 20	\$86,235	Year 20	\$86,235	\$86,235	\$86,235	\$86,235	\$54,139	\$108,278	\$108,278	\$108,278	\$108,278	
21	Total		\$108,189,796		\$52,075	\$1,412,506	\$4,615,175	\$6,786,794	\$6,804,120	\$6,305,111	\$5,847,315	\$5,428,284	\$5,048,136	

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The Narragansett Electric Company
AMF Plan
Revenue Requirement - Tax Depreciation

	Rate	Recovery Year	Investment Tax Basis	AMF Recovery																			
				Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20									
1	100%	Year 1	\$1,388,661	\$61,948	\$61,962	\$61,948	\$61,962	\$61,948	\$61,962	\$61,948	\$61,962	\$61,948	\$61,962	\$61,948	\$61,962	\$61,948	\$61,962	\$61,948	\$61,962	\$61,948	\$61,962		
2	100%	Year 2	\$34,993,565	\$1,561,413	\$1,561,063	\$1,561,413	\$1,561,063	\$1,561,413	\$1,561,063	\$1,561,413	\$1,561,063	\$1,561,413	\$1,561,063	\$1,561,413	\$1,561,063	\$1,561,413	\$1,561,063	\$1,561,413	\$1,561,063	\$1,561,413	\$1,561,063		
3	100%	Year 3	\$53,233,838	\$2,407,234	\$2,375,294	\$2,374,762	\$2,375,294	\$2,374,762	\$2,375,294	\$2,374,762	\$2,375,294	\$2,374,762	\$2,375,294	\$2,374,762	\$2,375,294	\$2,374,762	\$2,375,294	\$2,374,762	\$2,375,294	\$2,374,762	\$2,375,294		
4	100%	Year 4	\$13,907,871	\$679,817	\$628,914	\$620,569	\$620,430	\$620,569	\$620,430	\$620,569	\$620,430	\$620,569	\$620,430	\$620,569	\$620,430	\$620,569	\$620,430	\$620,569	\$620,430	\$620,569	\$620,430		
5	100%	Year 5	\$128,027	\$6,766	\$6,258	\$5,789	\$5,713	\$5,711	\$5,713	\$5,711	\$5,713	\$5,711	\$5,713	\$5,711	\$5,713	\$5,711	\$5,713	\$5,711	\$5,713	\$5,711	\$5,713		
6	100%	Year 6	\$171,023	\$9,771	\$9,039	\$8,360	\$7,734	\$7,631	\$7,629	\$7,631	\$7,629	\$7,631	\$7,629	\$7,631	\$7,629	\$7,631	\$7,629	\$7,631	\$7,629	\$7,631	\$7,629		
7	100%	Year 7	\$234,512	\$14,486	\$13,398	\$12,394	\$11,463	\$10,605	\$10,462	\$10,462	\$10,462	\$10,462	\$10,462	\$10,462	\$10,462	\$10,462	\$10,462	\$10,462	\$10,462	\$10,462	\$10,462		
8	100%	Year 8	\$287,492	\$19,196	\$17,758	\$16,424	\$15,194	\$14,053	\$13,000	\$12,828	\$12,828	\$12,828	\$12,828	\$12,828	\$12,828	\$12,828	\$12,828	\$12,828	\$12,828	\$12,828	\$12,828		
9	100%	Year 9	\$329,963	\$23,820	\$22,032	\$20,382	\$18,851	\$17,439	\$16,129	\$14,921	\$14,723	\$14,723	\$14,723	\$14,723	\$14,723	\$14,723	\$14,723	\$14,723	\$14,723	\$14,723	\$14,723		
10	100%	Year 10	\$340,904	\$12,784	\$24,610	\$22,762	\$21,058	\$19,476	\$18,017	\$16,663	\$15,416	\$15,211	\$15,211	\$15,211	\$15,211	\$15,211	\$15,211	\$15,211	\$15,211	\$15,211	\$15,211		
11	100%	Year 11	\$341,336	\$34,769	\$12,800	\$24,641	\$22,791	\$21,084	\$19,501	\$18,040	\$16,685	\$15,435	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227		
12	100%	Year 12	\$341,769	\$34,769	\$12,800	\$24,641	\$22,791	\$21,084	\$19,501	\$18,040	\$16,685	\$15,435	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227		
13	100%	Year 13	\$342,203	\$34,769	\$12,800	\$24,641	\$22,791	\$21,084	\$19,501	\$18,040	\$16,685	\$15,435	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227		
14	100%	Year 14	\$342,638	\$34,769	\$12,800	\$24,641	\$22,791	\$21,084	\$19,501	\$18,040	\$16,685	\$15,435	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227		
15	100%	Year 15	\$343,075	\$34,769	\$12,800	\$24,641	\$22,791	\$21,084	\$19,501	\$18,040	\$16,685	\$15,435	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227		
16	100%	Year 16	\$343,512	\$34,769	\$12,800	\$24,641	\$22,791	\$21,084	\$19,501	\$18,040	\$16,685	\$15,435	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227		
17	100%	Year 17	\$343,950	\$34,769	\$12,800	\$24,641	\$22,791	\$21,084	\$19,501	\$18,040	\$16,685	\$15,435	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227		
18	100%	Year 18	\$344,390	\$34,769	\$12,800	\$24,641	\$22,791	\$21,084	\$19,501	\$18,040	\$16,685	\$15,435	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227		
19	100%	Year 19	\$344,830	\$34,769	\$12,800	\$24,641	\$22,791	\$21,084	\$19,501	\$18,040	\$16,685	\$15,435	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227	\$15,227		
20	100%	Year 20	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235	\$86,235		
21	Total		\$108,189,796	\$4,797,234	\$4,733,127	\$4,742,261	\$4,759,057	\$4,775,063	\$4,790,762	\$4,806,137	\$4,821,584	\$4,836,928	\$4,852,408	\$4,867,928	\$4,883,488	\$4,899,137	\$4,914,875	\$4,930,699	\$4,946,610	\$4,962,607	\$4,978,690		

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The Narragansett Electric Company
AMF Plan
Revenue Requirement - Tax Depreciation

	Rate	Year	Investment Tax																						
			Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20			
22	100%	Year 1	\$54,000	\$86,400	\$51,840	\$31,104	\$31,104	\$15,552	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
23	100%	Year 2	\$270,000	\$126,000	\$201,600	\$120,960	\$72,576	\$72,576	\$36,288	\$36,288	\$18,144	\$18,144	\$9,072	\$9,072	\$4,536	\$4,536	\$2,268	\$2,268	\$2,268	\$2,268	\$2,268	\$2,268	\$2,268	\$2,268	\$2,268
24	100%	Year 3	\$630,000	\$315,000	\$504,000	\$315,000	\$191,100	\$191,100	\$95,550	\$95,550	\$47,775	\$47,775	\$23,888	\$23,888	\$11,944	\$11,944	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972
25	100%	Year 4	\$5,720,622	\$2,860,311	\$4,340,466	\$2,860,311	\$1,775,193	\$1,775,193	\$887,597	\$887,597	\$443,798	\$443,798	\$221,899	\$221,899	\$110,949	\$110,949	\$55,475	\$55,475	\$55,475	\$55,475	\$55,475	\$55,475	\$55,475	\$55,475	\$55,475
26	100%	Year 5	\$7,579,967	\$3,789,984	\$5,679,976	\$3,789,984	\$2,371,239	\$2,371,239	\$1,185,620	\$1,185,620	\$592,810	\$592,810	\$296,405	\$296,405	\$148,203	\$148,203	\$74,101	\$74,101	\$74,101	\$74,101	\$74,101	\$74,101	\$74,101	\$74,101	\$74,101
27	100%	Year 6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
28	100%	Year 7	\$21,083	\$10,542	\$15,773	\$10,542	\$6,689	\$6,689	\$3,344	\$3,344	\$1,672	\$1,672	\$836	\$836	\$418	\$418	\$209	\$209	\$209	\$209	\$209	\$209	\$209	\$209	\$209
29	100%	Year 8	\$28,164	\$14,082	\$21,123	\$14,082	\$8,851	\$8,851	\$4,426	\$4,426	\$2,213	\$2,213	\$1,107	\$1,107	\$553	\$553	\$277	\$277	\$277	\$277	\$277	\$277	\$277	\$277	\$277
30	100%	Year 9	\$28,234	\$14,117	\$21,167	\$14,117	\$8,889	\$8,889	\$4,444	\$4,444	\$2,222	\$2,222	\$1,111	\$1,111	\$556	\$556	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278
31	100%	Year 10	\$28,305	\$14,153	\$21,203	\$14,153	\$8,917	\$8,917	\$4,459	\$4,459	\$2,229	\$2,229	\$1,115	\$1,115	\$558	\$558	\$279	\$279	\$279	\$279	\$279	\$279	\$279	\$279	\$279
32	100%	Year 11	\$491,071	\$245,536	\$368,302	\$245,536	\$153,464	\$153,464	\$76,732	\$76,732	\$38,366	\$38,366	\$19,183	\$19,183	\$9,591	\$9,591	\$4,796	\$4,796	\$4,796	\$4,796	\$4,796	\$4,796	\$4,796	\$4,796	\$4,796
33	100%	Year 12	\$645,374	\$322,687	\$484,030	\$322,687	\$201,704	\$201,704	\$100,852	\$100,852	\$50,426	\$50,426	\$25,213	\$25,213	\$12,607	\$12,607	\$6,303	\$6,303	\$6,303	\$6,303	\$6,303	\$6,303	\$6,303	\$6,303	\$6,303
34	100%	Year 13	\$659,466	\$329,733	\$494,600	\$329,733	\$206,087	\$206,087	\$103,043	\$103,043	\$51,522	\$51,522	\$25,761	\$25,761	\$12,880	\$12,880	\$6,440	\$6,440	\$6,440	\$6,440	\$6,440	\$6,440	\$6,440	\$6,440	\$6,440
35	100%	Year 14	\$187,495	\$93,748	\$140,622	\$93,748	\$58,841	\$58,841	\$29,421	\$29,421	\$14,710	\$14,710	\$7,355	\$7,355	\$3,678	\$3,678	\$1,839	\$1,839	\$1,839	\$1,839	\$1,839	\$1,839	\$1,839	\$1,839	\$1,839
36	100%	Year 15	\$28,661	\$14,331	\$21,496	\$14,331	\$8,957	\$8,957	\$4,478	\$4,478	\$2,239	\$2,239	\$1,120	\$1,120	\$560	\$560	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280
37	100%	Year 16	\$28,732	\$14,366	\$21,528	\$14,366	\$8,977	\$8,977	\$4,488	\$4,488	\$2,244	\$2,244	\$1,122	\$1,122	\$561	\$561	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280
38	100%	Year 17	\$28,804	\$14,402	\$21,563	\$14,402	\$8,996	\$8,996	\$4,498	\$4,498	\$2,249	\$2,249	\$1,124	\$1,124	\$562	\$562	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280
39	100%	Year 18	\$28,876	\$14,438	\$21,604	\$14,438	\$9,015	\$9,015	\$4,508	\$4,508	\$2,254	\$2,254	\$1,126	\$1,126	\$563	\$563	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280
40	100%	Year 19	\$28,948	\$14,474	\$21,645	\$14,474	\$9,034	\$9,034	\$4,517	\$4,517	\$2,259	\$2,259	\$1,128	\$1,128	\$564	\$564	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280	\$280
41	100%	Year 20	\$7,242	\$3,621	\$5,431	\$3,621	\$2,264	\$2,264	\$1,132	\$1,132	\$565	\$565	\$280	\$280	\$140	\$140	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70
42	Total		\$54,000	\$212,400	\$1,397,564	\$3,498,656	\$3,627,629	\$2,202,497	\$1,572,733	\$1,215,100	\$873,212	\$659,016	\$515,993	\$425,590	\$362,888	\$309,508	\$259,508	\$215,100	\$179,508	\$148,212	\$123,212	\$102,508	\$86,606	\$74,101	\$65,647

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The Narragansett Electric Company
AMF Plan
Revenue Requirement - Tax Depreciation

E303-M Intangible Software	Rate	Year	Investment Tax Basis	AMF Recovery														
				Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9						
41 3 Year Straight Line	100%	Year 1	\$731,567	\$121,916	\$243,831	\$243,831	\$121,989											
42	100%	Year 2	\$954,136		\$159,007	\$318,014	\$318,014	\$159,102										
43	100%	Year 3	\$898,861			\$149,795	\$299,590	\$299,680	\$149,795									
44	100%	Year 4	\$34,153,460				\$5,691,674	\$11,383,348	\$11,386,764	\$5,691,674								
45	100%	Year 5	\$791,745					\$131,944	\$263,889	\$263,968	\$131,944							
46	100%	Year 6	\$1,734,299						\$289,021	\$578,042	\$578,215	\$289,021						
47	100%	Year 7	\$490,128							\$81,680	\$163,360	\$81,680						
48	100%	Year 8	\$552,196										\$131,944					
49	100%	Year 9	\$1,031,410											\$131,944				
50	100%	Year 10	\$282,448												\$92,023			
51	100%	Year 11	80															
52	100%	Year 12	80															
53	100%	Year 13	\$618,688															
54	100%	Year 14	\$206,229															
55	100%	Year 15	\$971,212															
56	100%	Year 16	\$323,737															
57	100%	Year 17	80															
58	100%	Year 18	\$693,186															
59	100%	Year 19	\$231,062															
60	100%	Year 20	80															
61	Total		\$44,664,365	\$121,916	\$402,838	\$711,640	\$6,431,267	\$11,974,075	\$12,089,469	\$6,615,364	\$965,543	\$808,361						

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The Narragansett Electric Company
AMF Plan
Revenue Requirement - Tax Depreciation

E303-M Intangible Software	Rate	Year	Investment Tax Basis	AMF Recovery	AMF Recovery	AMF Recovery	AMF Recovery	AMF Recovery	AMF Recovery	AMF Recovery	AMF Recovery	AMF Recovery	AMF Recovery	AMF Recovery	AMF Recovery
				Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	
41	100%	Year 1	\$731,567												
42	100%	Year 2	\$954,136												
43	100%	Year 3	\$898,861												
44	100%	Year 4	\$34,153,460												
45	100%	Year 5	\$791,745												
46	100%	Year 6	\$1,734,299												
47	100%	Year 7	\$490,128	\$81,680											
48	100%	Year 8	\$552,196	\$184,102	\$92,023										
49	100%	Year 9	\$1,031,410	\$343,769	\$171,884										
50	100%	Year 10	\$282,448	\$47,070	\$94,168	\$47,070									
51	100%	Year 11	\$0	\$0	\$0	\$0									
52	100%	Year 12	\$0	\$0	\$0	\$0									
53	100%	Year 13	\$618,688	\$103,104	\$206,270	\$103,104									
54	100%	Year 14	\$206,229	\$34,368	\$68,736	\$34,368									
55	100%	Year 15	\$971,212	\$161,852	\$161,852	\$161,852									
56	100%	Year 16	\$323,737	\$53,951	\$323,705	\$53,951									
57	100%	Year 17	\$0	\$0	\$0	\$0									
58	100%	Year 18	\$693,186	\$115,519	\$231,039	\$115,519									
59	100%	Year 19	\$231,062	\$38,506	\$231,039	\$38,506									
60	100%	Year 20	\$0	\$0	\$0	\$0									
61	Total		\$44,664,365	\$656,621	\$530,036	\$266,053	\$150,174	\$240,577	\$436,859	\$549,517	\$466,072	\$385,306	\$323,496	\$308,121	\$0

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

E370-M Electric Meters

Line No.	Deferred Tax Subject to Proration	Revenue Requirement - Deferred Tax Proration											
		(a) 2023	(b) 2024	(c) 2025	(d) 2026	(e) 2027	(f) 2028	(g) 2029	(h) 2030	(i) 2031	(j) 2032	(k) 2033	
1	Book Depreciation	\$31,162	\$847,579	\$2,827,402	\$4,334,062	\$4,649,027	\$4,655,738	\$4,664,838	\$4,676,552	\$4,690,408	\$4,705,462	\$4,720,771	
2	Remaining MACRS Tax Depreciation	(\$52,075)	(\$1,412,506)	(\$4,615,175)	(\$6,786,794)	(\$6,804,120)	(\$6,305,111)	(\$5,847,315)	(\$5,428,284)	(\$5,048,136)	(\$4,797,234)	(\$4,733,127)	
3	Cumulative Book / Tax Timer	(\$20,913)	(\$564,927)	(\$1,787,774)	(\$2,452,732)	(\$2,155,093)	(\$1,649,374)	(\$1,182,477)	(\$751,732)	(\$357,729)	(\$91,773)	(\$12,356)	
4	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
5	Deferred Tax Reserve	(\$4,392)	(\$118,635)	(\$375,432)	(\$515,074)	(\$452,570)	(\$346,368)	(\$248,320)	(\$157,864)	(\$75,123)	(\$19,272)	(\$2,595)	
Deferred Tax Not Subject to Proration													
6	Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
9	Deferred Tax Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	Total Deferred Tax Reserve	(\$4,392)	(\$118,635)	(\$375,432)	(\$515,074)	(\$452,570)	(\$346,368)	(\$248,320)	(\$157,864)	(\$75,123)	(\$19,272)	(\$2,595)	
11	Cumulative Book/Tax Timer Subject to Proration	(\$20,913)	(\$564,927)	(\$1,787,774)	(\$2,452,732)	(\$2,155,093)	(\$1,649,374)	(\$1,182,477)	(\$751,732)	(\$357,729)	(\$91,773)	(\$12,356)	
12	Cumulative Book/Tax Timer Not Subject to Proration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Total Cumulative Book/Tax Timer	(\$20,913)	(\$564,927)	(\$1,787,774)	(\$2,452,732)	(\$2,155,093)	(\$1,649,374)	(\$1,182,477)	(\$751,732)	(\$357,729)	(\$91,773)	(\$12,356)	
14	Net Deferred Tax Reserve subject to proration	(\$4,392)	(\$118,635)	(\$375,432)	(\$515,074)	(\$452,570)	(\$346,368)	(\$248,320)	(\$157,864)	(\$75,123)	(\$19,272)	(\$2,595)	
Proration Calculation													
15	April	30	91.78%										
16	May	31	83.29%										
17	June	30	73.07%										
18	July	31	66.58%										
19	August	31	58.08%										
20	September	30	49.86%										
21	October	31	41.37%										
22	November	30	33.15%										
23	December	31	24.66%										
24	January	31	16.16%										
25	February	28	8.49%										
26	March	31	0.00%										
27	Total	365											
28	Deferred Tax Without Proration	Line 14											
29	Average Deferred Tax without Proration	Line 28 * 50%											
30	Proration Adjustment	Line 27 - Line 29											

Notes:
Col (i) Sum of remaining days in the year (Col (h)) ÷ 365
Lns 15-26 Current Year Line 14 ÷ 12 * Current Month Col (i)

The Narragansett Electric Company
 AMF Plan
 Revenue Requirement - Deferred Tax Proration

Line No.	Description	(l) Year 12 2034	(m) Year 13 2035	(n) Year 14 2036	(o) Year 15 2037	(p) Year 16 2038	(q) Year 17 2039	(r) Year 18 2040	(s) Year 19 2041	(t) Year 20 2042
1	Book Depreciation	\$4,736,100	\$4,751,449	\$4,766,816	\$4,782,204	\$4,797,611	\$4,813,037	\$4,828,484	\$4,843,950	\$4,859,423
2	Remaining MACRS Tax Depreciation	(\$4,742,261)	(\$4,759,057)	(\$4,775,063)	(\$4,790,762)	(\$4,806,137)	(\$4,821,584)	(\$4,836,928)	(\$4,852,408)	(\$4,868,078)
3	Cumulative Book / Tax Timer	(\$6,160)	(\$7,608)	(\$8,246)	(\$8,558)	(\$8,526)	(\$8,546)	(\$8,458)	(\$8,458)	(\$8,455)
4	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
5	Deferred Tax Reserve	(\$1,294)	(\$1,598)	(\$1,732)	(\$1,797)	(\$1,791)	(\$1,795)	(\$1,773)	(\$1,776)	(\$936)
Deferred Tax Not Subject to Proration										
6	Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
9	Deferred Tax Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total Deferred Tax Reserve	(\$1,294)	(\$1,598)	(\$1,732)	(\$1,797)	(\$1,791)	(\$1,795)	(\$1,773)	(\$1,776)	(\$936)
11	Cumulative Book/Tax Timer Subject to Proration	(\$6,160)	(\$7,608)	(\$8,246)	(\$8,558)	(\$8,526)	(\$8,546)	(\$8,458)	(\$8,458)	(\$8,455)
12	Cumulative Book/Tax Timer Not Subject to Proration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Cumulative Book/Tax Timer	(\$6,160)	(\$7,608)	(\$8,246)	(\$8,558)	(\$8,526)	(\$8,546)	(\$8,458)	(\$8,458)	(\$8,455)
14	Net Deferred Tax Reserve subject to proration	(\$1,294)	(\$1,598)	(\$1,732)	(\$1,797)	(\$1,791)	(\$1,795)	(\$1,773)	(\$1,776)	(\$936)
Proration Calculation										
15	April	30	91.78%	(\$99)	(\$122)	(\$132)	(\$137)	(\$136)	(\$136)	(\$72)
16	May	31	83.29%	(\$90)	(\$111)	(\$120)	(\$124)	(\$123)	(\$123)	(\$65)
17	June	30	73.07%	(\$81)	(\$100)	(\$108)	(\$112)	(\$111)	(\$111)	(\$59)
18	July	31	66.58%	(\$72)	(\$89)	(\$96)	(\$99)	(\$98)	(\$99)	(\$52)
19	August	31	58.08%	(\$63)	(\$77)	(\$84)	(\$87)	(\$86)	(\$86)	(\$45)
20	September	30	49.86%	(\$54)	(\$66)	(\$72)	(\$74)	(\$74)	(\$74)	(\$39)
21	October	31	41.37%	(\$45)	(\$55)	(\$60)	(\$62)	(\$61)	(\$61)	(\$32)
22	November	30	33.15%	(\$36)	(\$44)	(\$48)	(\$49)	(\$49)	(\$49)	(\$26)
23	December	31	24.66%	(\$27)	(\$33)	(\$36)	(\$37)	(\$36)	(\$36)	(\$19)
24	January	31	16.16%	(\$17)	(\$22)	(\$23)	(\$24)	(\$24)	(\$24)	(\$13)
25	February	28	8.49%	(\$9)	(\$11)	(\$12)	(\$13)	(\$13)	(\$13)	(\$7)
26	March	31	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Total	365		(\$591)	(\$730)	(\$792)	(\$821)	(\$818)	(\$812)	(\$428)
28	Deferred Tax Without Proration	Line 14		(\$1,294)	(\$1,598)	(\$1,732)	(\$1,797)	(\$1,791)	(\$1,773)	(\$936)
29	Average Deferred Tax without Proration	Line 28 * 50%		(\$647)	(\$799)	(\$866)	(\$899)	(\$895)	(\$887)	(\$468)
30	Proration Adjustment	Line 27 - Line 29		\$56	\$69	\$74	\$77	\$76	\$76	\$40

Notes:
 Col (i) Sum of remaining days in the year (Col (h)) ÷ 365
 Lns 15-26 Current Year Line 14 ÷ 12 * Current Month Col (i)

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

E97-M Communication Equipment - Electric

Line No.	Description	Revenue Requirement - Deferred Tax Proration										
		(a) October to September 2023	(b) October to September 2024	(c) October to September 2025	(c) October to September 2026	(d) October to September 2027	(f) October to September 2028	(g) October to September 2029	(h) October to September 2030	(i) October to September 2031	(j) October to September 2032	(k) October to September 2033
31	Book Depreciation	\$6,750	\$29,250	\$188,016	\$520,550	\$710,029	\$710,029	\$710,557	\$711,788	\$713,198	\$714,611	\$727,596
32	Remaining MACRS Tax Depreciation	(\$54,000)	(\$212,400)	(\$1,397,564)	(\$3,498,656)	(\$3,627,629)	(\$2,202,497)	(\$1,572,733)	(\$1,215,100)	(\$455,314)	(\$22,532)	(\$118,366)
33	Cumulative Book / Tax Timer	(\$47,250)	(\$183,150)	(\$1,209,549)	(\$2,978,126)	(\$2,917,599)	(\$1,492,468)	(\$862,176)	(\$503,312)	\$257,884	\$692,079	\$609,229
34	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
35	Deferred Tax Reserve	(\$9,922)	(\$38,461)	(\$254,005)	(\$625,406)	(\$612,696)	(\$313,418)	(\$181,057)	(\$105,695)	\$54,156	\$145,337	\$127,938
Deferred Tax Not Subject to Proration												
36	Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
39	Deferred Tax Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	Total Deferred Tax Reserve	(\$9,922)	(\$38,461)	(\$254,005)	(\$625,406)	(\$612,696)	(\$313,418)	(\$181,057)	(\$105,695)	\$54,156	\$145,337	\$127,938
41	Cumulative Book/Tax Timer Subject to Proration	(\$47,250)	(\$183,150)	(\$1,209,549)	(\$2,978,126)	(\$2,917,599)	(\$1,492,468)	(\$862,176)	(\$503,312)	\$257,884	\$692,079	\$609,229
42	Cumulative Book/Tax Timer Not Subject to Proration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	Total Cumulative Book/Tax Timer	(\$47,250)	(\$183,150)	(\$1,209,549)	(\$2,978,126)	(\$2,917,599)	(\$1,492,468)	(\$862,176)	(\$503,312)	\$257,884	\$692,079	\$609,229
44	Net Deferred Tax Reserve subject to proration	(\$9,922)	(\$38,461)	(\$254,005)	(\$625,406)	(\$612,696)	(\$313,418)	(\$181,057)	(\$105,695)	\$54,156	\$145,337	\$127,938

Proration Calculation	Number of Days in Month	Proration Percentage
April	30	91.78%
May	31	83.29%
June	30	75.07%
July	31	66.58%
August	31	58.08%
September	30	49.86%
October	31	41.37%
November	30	33.15%
December	31	24.66%
January	31	16.16%
February	28	8.49%
March	31	0.00%
Total	365	

58	Deferred Tax Without Proration	(\$4,535)	(\$17,580)	(\$116,100)	(\$285,859)	(\$280,050)	(\$143,256)	(\$82,757)	(\$48,311)	\$24,753	\$66,430	\$58,478
59	Average Deferred Tax without Proration	(\$9,922)	(\$38,461)	(\$254,005)	(\$625,406)	(\$612,696)	(\$313,418)	(\$181,057)	(\$105,695)	\$54,156	\$145,337	\$127,938
60	Proration Adjustment	(\$4,961)	(\$19,231)	(\$127,003)	(\$312,703)	(\$306,348)	(\$156,709)	(\$90,528)	(\$52,848)	\$27,078	\$72,668	(\$63,969)
		\$426	\$1,651	\$10,903	\$26,844	\$26,298	\$13,453	\$7,771	\$4,537	(\$2,324)	(\$6,238)	(\$5,491)

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

E97-M Communication Equipment - Electric

Line No.	Description	(l) October to September 2034	(m) October to September 2035	(n) October to September 2036	(o) October to September 2037	(p) October to September 2038	(q) October to September 2039	(r) October to September 2040	(s) October to September 2041	(t) October to September 2042	
											Year 12
31	Book Depreciation	\$756,007	\$788,628	\$809,802	\$815,206	\$816,640	\$818,079	\$819,521	\$820,966	\$821,871	
32	Remaining MACRS Tax Depreciation	(\$299,364)	(\$440,834)	(\$433,898)	(\$324,897)	(\$229,520)	(\$155,201)	(\$83,395)	(\$37,972)	(\$24,535)	
33	Cumulative Book / Tax Timer	\$456,643	\$347,794	\$375,903	\$490,309	\$587,120	\$662,877	\$736,125	\$782,995	\$797,336	
34	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
35	Deferred Tax Reserve	\$95,895	\$73,037	\$78,940	\$102,965	\$123,295	\$139,204	\$154,586	\$164,429	\$167,441	
Pages 11 & 12, Line 42											
36	Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
37	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
38	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	
39	Deferred Tax Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Pages 5 & 6, Line 9											
40	Total Deferred Tax Reserve	\$95,895	\$73,037	\$78,940	\$102,965	\$123,295	\$139,204	\$154,586	\$164,429	\$167,441	
41	Cumulative Book/Tax Timer Subject to Proration	\$456,643	\$347,794	\$375,903	\$490,309	\$587,120	\$662,877	\$736,125	\$782,995	\$797,336	
42	Cumulative Book/Tax Timer Not Subject to Proration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
43	Total Cumulative Book/Tax Timer	\$456,643	\$347,794	\$375,903	\$490,309	\$587,120	\$662,877	\$736,125	\$782,995	\$797,336	
Line 41 + Line 42											
44	Net Deferred Tax Reserve subject to proration	\$95,895	\$73,037	\$78,940	\$102,965	\$123,295	\$139,204	\$154,586	\$164,429	\$167,441	
Line 35											
Proration Calculation											
45	April	\$7,334	\$5,586	\$6,038	\$7,875	\$9,430	\$10,647	\$11,823	\$12,576	\$12,807	
46	May	\$6,656	\$5,069	\$5,479	\$7,146	\$8,557	\$9,662	\$10,729	\$11,412	\$11,621	
47	June	\$5,999	\$4,569	\$4,938	\$6,441	\$7,713	\$8,708	\$9,670	\$10,286	\$10,475	
48	July	\$5,320	\$4,032	\$4,380	\$5,712	\$6,840	\$7,723	\$8,576	\$9,122	\$9,290	
49	August	\$4,641	\$3,535	\$3,821	\$4,984	\$5,968	\$6,738	\$7,482	\$7,959	\$8,104	
50	September	\$3,985	\$3,035	\$3,280	\$4,278	\$5,123	\$5,784	\$6,423	\$6,832	\$6,958	
51	October	\$3,306	\$2,518	\$2,721	\$3,550	\$4,251	\$4,799	\$5,329	\$5,669	\$5,772	
52	November	\$2,649	\$2,018	\$2,181	\$2,844	\$3,406	\$3,846	\$4,271	\$4,542	\$4,626	
53	December	\$1,970	\$1,501	\$1,622	\$2,116	\$2,533	\$2,860	\$3,176	\$3,379	\$3,441	
54	January	\$1,292	\$984	\$1,063	\$1,387	\$1,661	\$1,875	\$2,082	\$2,215	\$2,255	
55	February	\$679	\$517	\$559	\$729	\$873	\$985	\$1,094	\$1,164	\$1,185	
56	March	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
57	Total	\$43,831	\$33,383	\$36,082	\$47,063	\$56,356	\$63,627	\$70,658	\$75,157	\$76,533	
58	Deferred Tax Without Proration	\$95,895	\$73,037	\$78,940	\$102,965	\$123,295	\$139,204	\$154,586	\$164,429	\$167,441	
59	Average Deferred Tax without Proration	\$47,948	\$36,518	\$39,470	\$51,482	\$61,648	\$69,602	\$77,293	\$82,214	\$83,720	
60	Proration Adjustment	(\$4,116)	(\$3,135)	(\$3,388)	(\$4,419)	(\$5,292)	(\$5,975)	(\$6,635)	(\$7,058)	(\$7,187)	
Line 58 * 50%											
Line 57 - Line 59											

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

Line No.	Description	(a) October to September 2023	(b) October to September Year 2	(c) October to September Year 3	(d) October to September Year 4	(e) October to September Year 5	(f) October to September Year 6	(g) October to September Year 7	(h) October to September Year 8	(i) October to September Year 9	(j) October to September Year 10	(k) October to September Year 11
61	Deferred Tax Subject to Proration	\$52,255	\$172,662	\$305,019	\$2,808,755	\$5,304,841	\$5,485,273	\$5,644,160	\$5,666,357	\$5,659,065	\$5,620,555	\$3,137,003
	Book Depreciation											
62	Remaining MACRS Tax Depreciation	(\$121,916)	(\$402,838)	(\$711,640)	(\$6,431,267)	(\$11,386,881)	(\$11,386,881)	(\$6,615,364)	(\$965,543)	(\$808,361)	(\$656,621)	(\$530,036)
63	Cumulative Book / Tax Timer	(\$69,661)	(\$230,176)	(\$406,621)	(\$3,622,511)	(\$6,669,234)	(\$6,604,196)	(\$971,204)	\$4,700,814	\$4,850,704	\$4,963,934	\$2,606,968
64	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
65	Deferred Tax Reserve	(\$14,629)	(\$48,337)	(\$85,390)	(\$760,727)	(\$1,400,539)	(\$1,386,881)	(\$203,953)	\$987,171	\$1,018,648	\$1,042,426	\$547,463
Deferred Tax Not Subject to Proration												
66	Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
69	Deferred Tax Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	Total Deferred Tax Reserve	(\$14,629)	(\$48,337)	(\$85,390)	(\$760,727)	(\$1,400,539)	(\$1,386,881)	(\$203,953)	\$987,171	\$1,018,648	\$1,042,426	\$547,463
71	Cumulative Book/Tax Timer Subject to Proration	(\$69,661)	(\$230,176)	(\$406,621)	(\$3,622,511)	(\$6,669,234)	(\$6,604,196)	(\$971,204)	\$4,700,814	\$4,850,704	\$4,963,934	\$2,606,968
72	Cumulative Book/Tax Timer Not Subject to Proration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Total Cumulative Book/Tax Timer	(\$69,661)	(\$230,176)	(\$406,621)	(\$3,622,511)	(\$6,669,234)	(\$6,604,196)	(\$971,204)	\$4,700,814	\$4,850,704	\$4,963,934	\$2,606,968
74	Net Deferred Tax Reserve subject to proration	(\$14,629)	(\$48,337)	(\$85,390)	(\$760,727)	(\$1,400,539)	(\$1,386,881)	(\$203,953)	\$987,171	\$1,018,648	\$1,042,426	\$547,463
Proration Calculation												
75	April	(\$1,119)	(\$3,697)	(\$6,531)	(\$58,183)	(\$107,119)	(\$106,074)	(\$15,599)	\$75,503	\$77,910	\$79,729	\$41,872
76	May	(\$1,015)	(\$3,355)	(\$5,927)	(\$52,799)	(\$97,206)	(\$96,258)	(\$14,156)	\$68,516	\$70,701	\$72,351	\$37,997
77	June	(\$915)	(\$3,024)	(\$5,342)	(\$47,589)	(\$87,614)	(\$86,759)	(\$12,759)	\$61,755	\$63,724	\$65,211	\$34,248
78	July	(\$812)	(\$2,682)	(\$4,737)	(\$42,205)	(\$77,701)	(\$76,943)	(\$11,315)	\$54,768	\$56,514	\$57,833	\$30,373
79	August	(\$708)	(\$2,340)	(\$4,133)	(\$36,821)	(\$67,789)	(\$67,128)	(\$9,872)	\$47,781	\$49,304	\$50,455	\$26,498
80	September	(\$608)	(\$2,009)	(\$3,548)	(\$31,610)	(\$58,196)	(\$57,628)	(\$8,475)	\$41,019	\$42,327	\$43,315	\$22,748
81	October	(\$504)	(\$1,666)	(\$2,944)	(\$26,226)	(\$48,283)	(\$47,813)	(\$7,031)	\$34,033	\$35,118	\$35,938	\$18,874
82	November	(\$404)	(\$1,335)	(\$2,359)	(\$21,016)	(\$38,691)	(\$38,313)	(\$5,634)	\$27,271	\$28,141	\$28,798	\$15,124
83	December	(\$301)	(\$993)	(\$1,755)	(\$15,631)	(\$28,778)	(\$28,498)	(\$4,191)	\$20,284	\$20,931	\$21,420	\$11,249
84	January	(\$197)	(\$651)	(\$1,150)	(\$10,247)	(\$18,866)	(\$18,682)	(\$2,747)	\$13,298	\$13,722	\$14,042	\$7,375
85	February	(\$104)	(\$342)	(\$604)	(\$5,384)	(\$9,912)	(\$9,816)	(\$1,444)	\$6,987	\$7,210	\$7,378	\$3,875
86	March	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87	Total	(\$6,686)	(\$22,094)	(\$39,030)	(\$347,711)	(\$640,155)	(\$633,912)	(\$93,222)	\$451,214	\$465,601	\$476,470	\$250,233
88	Deferred Tax Without Proration	(\$14,629)	(\$48,337)	(\$85,390)	(\$760,727)	(\$1,400,539)	(\$1,386,881)	(\$203,953)	\$987,171	\$1,018,648	\$1,042,426	\$547,463
89	Average Deferred Tax without Proration	(\$7,314)	(\$24,168)	(\$42,695)	(\$380,364)	(\$700,270)	(\$693,441)	(\$101,976)	\$493,585	\$509,324	\$521,213	\$273,732
90	Proration Adjustment	\$628	\$2,075	\$3,665	\$32,652	\$60,114	\$59,528	\$8,754	(\$42,372)	(\$43,723)	(\$44,743)	(\$23,498)

The Narragansett Electric Company
AMF Plan
Revenue Requirement - Deferred Tax Proration

Line No.	Description	(l) October to September 2034 Year 12	(m) October to September 2035 Year 13	(n) October to September 2036 Year 14	(o) October to September 2037 Year 15	(p) October to September 2038 Year 16	(q) October to September 2039 Year 17	(r) October to September 2040 Year 18	(s) October to September 2041 Year 19	(t) October to September 2042 Year 20
61	Deferred Tax Subject to Proration	\$640,908	\$504,668	\$404,703	\$414,354	\$393,736	\$323,013	\$352,351	\$418,369	\$390,681
	Book Depreciation									
62	Remaining MACRS Tax Depreciation	(\$266,053)	(\$150,174)	(\$240,577)	(\$436,859)	(\$549,517)	(\$466,072)	(\$385,306)	(\$323,496)	(\$308,121)
63	Cumulative Book / Tax Timer	\$374,855	\$354,494	\$164,126	(\$22,505)	(\$155,781)	(\$143,059)	(\$32,955)	\$94,873	\$82,560
64	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
65	Deferred Tax Reserve	\$78,720	\$74,444	\$34,466	(\$4,726)	(\$32,714)	(\$30,042)	(\$6,920)	\$19,923	\$17,338
	Pages 13 & 14, Line 63									
	Pages 19 & 20, Line 61									
	Line 61 + Line 62									
	21%									
	Line 63 * Line 64									
66	Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67	Cumulative Book / Tax Timer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68	Effective Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
69	Deferred Tax Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Pages 3 & 4, Line 9									
	Line 66									
	21%									
	Line 67 * Line 68									
70	Total Deferred Tax Reserve	\$78,720	\$74,444	\$34,466	(\$4,726)	(\$32,714)	(\$30,042)	(\$6,920)	\$19,923	\$17,338
71	Cumulative Book/Tax Timer Subject to Proration	\$374,855	\$354,494	\$164,126	(\$22,505)	(\$155,781)	(\$143,059)	(\$32,955)	\$94,873	\$82,560
72	Cumulative Book/Tax Timer Not Subject to Proration	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Total Cumulative Book/Tax Timer	\$374,855	\$354,494	\$164,126	(\$22,505)	(\$155,781)	(\$143,059)	(\$32,955)	\$94,873	\$82,560
	Line 71 + Line 72									
74	Net Deferred Tax Reserve subject to proration	\$78,720	\$74,444	\$34,466	(\$4,726)	(\$32,714)	(\$30,042)	(\$6,920)	\$19,923	\$17,338
	Line 65									
	Line 65 + Line 69									
	Line 63									
	Line 67									
	Line 71 + Line 72									
	Line 65									
	Line 87 - Line 89									
	Proration Calculation									
75	April	\$6,021	\$5,694	\$2,636	(\$361)	(\$2,502)	(\$2,298)	(\$529)	\$1,524	\$1,326
76	May	\$5,464	\$5,167	\$2,392	(\$328)	(\$2,271)	(\$2,085)	(\$480)	\$1,383	\$1,203
77	June	\$4,924	\$4,657	\$2,156	(\$296)	(\$2,046)	(\$1,879)	(\$433)	\$1,246	\$1,085
78	July	\$4,367	\$4,130	\$1,912	(\$262)	(\$1,815)	(\$1,667)	(\$384)	\$1,105	\$962
79	August	\$3,810	\$3,603	\$1,668	(\$229)	(\$1,583)	(\$1,454)	(\$335)	\$964	\$839
80	September	\$3,271	\$3,093	\$1,432	(\$196)	(\$1,359)	(\$1,248)	(\$288)	\$828	\$720
81	October	\$2,714	\$2,566	\$1,188	(\$163)	(\$1,128)	(\$1,036)	(\$239)	\$687	\$598
82	November	\$2,175	\$2,057	\$952	(\$131)	(\$904)	(\$830)	(\$191)	\$550	\$479
83	December	\$1,618	\$1,530	\$708	(\$97)	(\$672)	(\$617)	(\$142)	\$409	\$356
84	January	\$1,060	\$1,003	\$464	(\$64)	(\$441)	(\$405)	(\$93)	\$268	\$234
85	February	\$557	\$527	\$244	(\$33)	(\$232)	(\$213)	(\$49)	\$141	\$123
86	March	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
87	Total	\$35,981	\$34,027	\$15,754	(\$2,160)	(\$14,953)	(\$13,732)	(\$3,163)	\$9,106	\$7,925
	Line 74									
88	Deferred Tax Without Proration	\$78,720	\$74,444	\$34,466	(\$4,726)	(\$32,714)	(\$30,042)	(\$6,920)	\$19,923	\$17,338
89	Average Deferred Tax without Proration	\$39,360	\$37,222	\$17,233	(\$2,363)	(\$16,357)	(\$15,021)	(\$3,460)	\$9,962	\$8,669
90	Proration Adjustment	(\$3,379)	(\$3,195)	(\$1,479)	\$203	\$1,404	\$1,289	\$297	(\$855)	(\$744)

**The Narragansett Electric Company
AMF Plan
MACRS Table**

20 Year MACRS Depreciation	
MACRS basis:	
Year 1	3.750%
Year 2	7.219%
Year 3	6.677%
Year 4	6.177%
Year 5	5.713%
Year 6	5.285%
Year 7	4.888%
Year 8	4.522%
Year 9	4.462%
Year 10	4.461%
Year 11	4.462%
Year 12	4.461%
Year 13	4.462%
Year 14	4.461%
Year 15	4.462%
Year 16	4.461%
Year 17	4.462%
Year 18	4.461%
Year 19	4.462%
Year 20	4.461%
Year 21	2.231%
	100.00%

5 Year MACRS Depreciation	
MACRS basis:	
Year 1	20.000%
Year 2	32.000%
Year 3	19.200%
Year 4	11.520%
Year 5	11.520%
Year 6	5.760%
	100.000%

The Narragansett Electric Company
**Illustrative Proposed AMF Factor
Summary**

<u>Line No.</u>	<u>Source</u>	<u>Residential</u> <u>A-16 / A60</u> (b)	<u>Small C&I</u> <u>C-06</u> (c)	<u>General</u> <u>C&I</u> <u>G-02</u> (d)	<u>Large</u> <u>Demand</u> <u>B-32 / G-32</u> (e)	<u>Propulsion</u> <u>X-01</u> (f)	<u>Lighting S-</u> <u>05 / S-06</u> <u>S-10 / S-14</u> (g)
AMF Factor							
(1)	Illustrative Proposed AMF Factor per kWh January 2024 - June 2024	Page 2	\$0.00015	\$0.00013	\$0.00011	\$0.00006	\$0.00059
(2)	Illustrative Proposed AMF Factor per kWh July 2024 - December 2024	Page 3	\$0.00040	\$0.00036	\$0.00030	\$0.00016	\$0.00174
(3)	Illustrative Proposed AMF Factor per kWh January 2025 - June 2025	Page 4	\$0.00044	\$0.00040	\$0.00032	\$0.00017	\$0.00190
(4)	Illustrative Proposed AMF Factor per kWh July 2025 - December 2025	Page 5	\$0.00205	\$0.00187	\$0.00153	\$0.00081	\$0.00936
(5)	Illustrative Proposed AMF Factor per kWh January 2026 - June 2026	Page 6	\$0.00224	\$0.00205	\$0.00167	\$0.00089	\$0.01029
(6)	Illustrative Proposed AMF Factor per kWh July 2026 - December 2026	Page 7	\$0.00364	\$0.00335	\$0.00274	\$0.00146	\$0.01759
(7)	Illustrative Proposed AMF Factor per kWh January 2027 - June 2027	Page 8	\$0.00391	\$0.00365	\$0.00299	\$0.00160	\$0.01943
(8)	Illustrative Proposed AMF Factor per kWh July 2027 - December 2027	Page 9	\$0.00432	\$0.00403	\$0.00330	\$0.00177	\$0.02235
(9)	Illustrative Proposed AMF Factor per kWh January 2028 - June 2028	Page 10	\$0.00472	\$0.00441	\$0.00361	\$0.00193	\$0.02346
(10)	Average Illustrative Proposed AMF Factor per kWh January 2024 - June 2028	Average Lines 1 through 9	\$0.00243	\$0.00225	\$0.00184	\$0.00098	\$0.00108
Reopener							
(11)	Illustrative AMF Factor per kWh -January 2024 - June 2028	Page 11	\$0.00269	\$0.00263	\$0.00170	\$0.00090	\$0.00078

The Narragansett Electric Company
Illustrative Proposed AMF Factor
For the Period January 1, 2024 through June 30, 2024

Line No.	Total (a)	Residential A-16 / A60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demand B-32 / G-32 (e)	Propulsion X-01 (f)	Lighting S-05 / S-06 S-10 / S-14 (g)
(1) AMF Revenue Requirement through September 2023	\$392,628						
(2) Percentage of Total	100.00%	55.6%	11.1%	15.4%	15.0%	0.1%	2.7%
(3) Allocated AMF Revenue Requirement	\$392,628	\$218,440	\$43,423	\$60,439	\$59,036	\$514	\$10,776
(4) (Over)/Under Recovery for Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) Total Revenue Requirement and Reconciliation	\$392,628	\$218,440	\$43,423	\$60,439	\$59,036	\$514	\$10,776
(6) Forecasted kWh - January 2024 through June 2024	3,498,258,300	1,501,437,400	336,503,800	573,868,600	1,059,910,500	8,265,300	18,272,700
(7) Illustrative Proposed AMF Factor per kWh		\$0.00015	\$0.00013	\$0.00011	\$0.00006	\$0.00006	\$0.00059

Line Notes:

- (1) Schedule SAB/BJ-1, Page 1, Line 21, Column (a)
- (2) Schedule SAB/BJ-2, Page 1, Line 3
- (3) Line (1) Column (a) x Line (2)
- (4) Calculated (over)/under recovery from difference in forecasted vs. actual kWh for prior periods
- (5) Line (3) + Line (4)
- (6) Per Company Forecasts
- (7) Line (5) divided by Line (6)

The Narragansett Electric Company
Illustrative Proposed AMF Factor
For the Period July 1, 2024 through December 31, 2024

Line No.	Total (a)	Residential A-16 / A60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demand B-32 / G-32 (e)	Propulsion X-01 (f)	Lighting S- 05 / S-06 S-10 / S-14 (g)
(1) AMF Revenue Requirement through March 2024	\$1,203,946						
(2) Percentage of Total	100.00%	55.6%	11.1%	15.4%	15.0%	0.1%	2.7%
(3) Allocated AMF Revenue Requirement	\$1,203,946	\$669,820	\$133,151	\$185,330	\$181,026	\$1,577	\$33,042
(4) (Over)/Under Recovery for Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) Total Revenue Requirement and Reconciliation	\$1,203,946	\$669,820	\$133,151	\$185,330	\$181,026	\$1,577	\$33,042
(6) Forecasted kWh - July 2024 through December 2024	3,830,004,400	1,663,603,700	365,807,000	623,448,700	1,149,415,800	8,686,700	19,042,500
(7) Illustrative Proposed AMF Factor per kWh		\$0.00040	\$0.00036	\$0.00030	\$0.00016	\$0.00018	\$0.00174

Line Notes:

- (1) Schedule SAB/BJ-1, Page 1, Line 21, Column (b) divided by 2
- (2) Schedule SAB/BJ-2, Page 1, Line 3
- (3) Line (1) Column (a) x Line (2)
- (4) Calculated (over)/under recovery from difference in forecasted vs. actual kWh for prior periods
- (5) Line (3) + Line (4)
- (6) Per Company Forecasts
- (7) Line (5) divided by Line (6)

The Narragansett Electric Company
Illustrative Proposed AMF Factor
For the Period January 1, 2025 through June 30, 2025

Line No.	Total (a)	Residential A-16/A60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demand B-32/G-32 (e)	Propulsion X-01 (f)	Lighting S- 05/S-06 S-10/S-14 (g)
(1) AMF Revenue Requirement through September 2024	\$1,203,946						
(2) Percentage of Total	100.00%	55.6%	11.1%	15.4%	15.0%	0.1%	2.7%
(3) Allocated AMF Revenue Requirement	\$1,203,946	\$669,820	\$133,151	\$185,330	\$181,026	\$1,577	\$33,042
(4) (Over)/Under Recovery for Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) Total Revenue Requirement and Reconciliation	\$1,203,946	\$669,820	\$133,151	\$185,330	\$181,026	\$1,577	\$33,042
(6) Forecasted kWh - January 2025 through June 2025	3,512,179,500	1,522,147,700	336,195,600	572,957,900	1,055,207,400	8,263,000	17,407,900
(7) Illustrative Proposed AMF Factor per kWh		\$0.00044	\$0.00040	\$0.00032	\$0.00017	\$0.00019	\$0.00190

Line Notes:

- (1) Schedule SAB/BJ-1, Page 1, Line 21, Column (b) divided by 2
- (2) Schedule SAB/BJ-2, Page 1, Line 3
- (3) Line (1) Column (a) x Line (2)
- (4) Calculated (over)/under recovery from difference in forecasted vs. actual kWh for prior periods
- (5) Line (3) + Line (4)
- (6) Per Company Forecasts
- (7) Line (5) divided by Line (6)

The Narragansett Electric Company
Illustrative Proposed AMF Factor
For the Period July 1, 2025 through December 31, 2025

Line No.	Total (a)	Residential A-16 / A60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demand B-32 / G-32 (e)	Propulsion X-01 (f)	Lighting S- 05 / S-06 S-10 / S-14 (g)
(1) AMF Revenue Requirement through March 2025	\$6,200,115						
(2) Percentage of Total	100.00%	55.6%	11.1%	15.4%	15.0%	0.1%	2.7%
(3) Allocated AMF Revenue Requirement	\$6,200,115	\$3,449,456	\$685,705	\$954,417	\$932,251	\$8,123	\$170,163
(4) (Over)/Under Recovery for Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) Total Revenue Requirement and Reconciliation	\$6,200,115	\$3,449,456	\$685,705	\$954,417	\$932,251	\$8,123	\$170,163
(6) Forecasted kWh - July 2025 through December 2025	3,847,550,200	1,680,657,800	366,962,200	624,894,000	1,147,831,300	9,022,700	18,182,200
(7) Illustrative Proposed AMF Factor per kWh		\$0.00205	\$0.00187	\$0.00153	\$0.00081	\$0.00090	\$0.00936

Line Notes:

- (1) Schedule SAB/BJ-1, Page 1, Line 21, Column (c) divided by 2
- (2) Schedule SAB/BJ-2, Page 1, Line 3
- (3) Line (1) Column (a) x Line (2)
- (4) Calculated (over)/under recovery from difference in forecasted vs. actual kWh for prior periods
- (5) Line (3) + Line (4)
- (6) Per Company Forecasts
- (7) Line (5) divided by Line (6)

The Narragansett Electric Company
Illustrative Proposed AMF Factor
For the Period January 1, 2026 through June 30, 2026

Line No.	Total (a)	Residential A-16/A60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demand B-32/G-32 (e)	Propulsion X-01 (f)	Lighting S- 05/S-06 S-10/S-14 (g)
(1) AMF Revenue Requirement through September 2025	\$6,200,115						
(2) Percentage of Total	100.00%	55.6%	11.1%	15.4%	15.0%	0.1%	2.7%
(3) Allocated AMF Revenue Requirement	\$6,200,115	\$3,449,456	\$685,705	\$954,417	\$932,251	\$8,123	\$170,163
(4) (Over)/Under Recovery for Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) Total Revenue Requirement and Reconciliation	\$6,200,115	\$3,449,456	\$685,705	\$954,417	\$932,251	\$8,123	\$170,163
(6) Forecasted kWh - January 2026 through June 2026	3,520,041,800	1,541,081,800	335,110,400	570,745,700	1,048,327,000	8,241,100	16,535,800
(7) Illustrative Proposed AMF Factor per kWh		\$0.00224	\$0.00205	\$0.00167	\$0.00089	\$0.00099	\$0.01029

Line Notes:

- (1) Schedule SAB/BJ-1, Page 1, Line 21, Column (c) divided by 2
- (2) Schedule SAB/BJ-2, Page 1, Line 3
- (3) Line (1) Column (a) x Line (2)
- (4) Calculated (over)/under recovery from difference in forecasted vs. actual kWh for prior periods
- (5) Line (3) + Line (4)
- (6) Per Company Forecasts
- (7) Line (5) divided by Line (6)

The Narragansett Electric Company
Illustrative Proposed AMF Factor
For the Period July 1, 2026 through December 31, 2026

Line No.	Total (a)	Residential A-16/A60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demand B-32/G-32 (e)	Propulsion X-01 (f)	Lighting S- 05/S-06 S-10/S-14 (g)
(1) AMF Revenue Requirement through March 2026	\$11,097,966						
(2) Percentage of Total	100.00%	55.6%	11.1%	15.4%	15.0%	0.1%	2.7%
(3) Allocated AMF Revenue Requirement	\$11,097,966	\$6,174,392	\$1,227,386	\$1,708,370	\$1,668,693	\$14,540	\$304,585
(4) (Over)/Under Recovery for Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) Total Revenue Requirement and Reconciliation	\$11,097,966	\$6,174,392	\$1,227,386	\$1,708,370	\$1,668,693	\$14,540	\$304,585
(6) Forecasted kWh - July 2026 through December 2026	3,859,354,400	1,698,426,900	366,909,500	624,359,200	1,143,316,400	9,027,600	17,314,800
(7) Illustrative Proposed AMF Factor per kWh		\$0.00364	\$0.00335	\$0.00274	\$0.00146	\$0.00161	\$0.01759

Line Notes:

- (1) Schedule SAB/BJ-1, Page 1, Line 21, Column (d) divided by 2
- (2) Schedule SAB/BJ-2, Page 1, Line 3
- (3) Line (1) Column (a) x Line (2)
- (4) Calculated (over)/under recovery from difference in forecasted vs. actual kWh for prior periods
- (5) Line (3) + Line (4)
- (6) Per Company Forecasts
- (7) Line (5) divided by Line (6)

The Narragansett Electric Company
Illustrative Proposed AMF Factor
For the Period January 1, 2027 through June 30, 2027

Line No.	Total (a)	Residential A-16/A60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demand B-32/G-32 (e)	Propulsion X-01 (f)	Lighting S- 05/S-06 S-10/S-14 (g)
(1) AMF Revenue Requirement through September 2026	\$11,097,966						
(2) Percentage of Total	100.00%	55.6%	11.1%	15.4%	15.0%	0.1%	2.7%
(3) Allocated AMF Revenue Requirement	\$11,097,966	\$6,174,392	\$1,227,386	\$1,708,370	\$1,668,693	\$14,540	\$304,585
(4) (Over)/Under Recovery for Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) Total Revenue Requirement and Reconciliation	\$11,097,966	\$6,174,392	\$1,227,386	\$1,708,370	\$1,668,693	\$14,540	\$304,585
(6) Forecasted kWh - January 2027 through June 2027	3,558,801,900	1,580,770,100	336,111,000	571,843,900	1,046,127,400	8,271,900	15,677,600
(7) Illustrative Proposed AMF Factor per kWh		\$0.00391	\$0.00365	\$0.00299	\$0.00160	\$0.00176	\$0.01943

Line Notes:

- (1) Schedule SAB/BJ-1, Page 1, Line 21, Column (d) divided by 2
- (2) Schedule SAB/BJ-2, Page 1, Line 3
- (3) Line (1) Column (a) x Line (2)
- (4) Calculated (over)/under recovery from difference in forecasted vs. actual kWh for prior periods
- (5) Line (3) + Line (4)
- (6) Per Company Forecasts
- (7) Line (5) divided by Line (6)

The Narragansett Electric Company
Illustrative Proposed AMF Factor
For the Period July 1, 2027 through December 31, 2027

Line No.	Total (a)	Residential A-16 / A60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demand B-32 / G-32 (e)	Propulsion X-01 (f)	Lighting S- 05 / S-06 S-10 / S-14 (g)
(1) AMF Revenue Requirement through March 2027	\$13,400,843						
(2) Percentage of Total	100.00%	55.6%	11.1%	15.4%	15.0%	0.1%	2.7%
(3) Allocated AMF Revenue Requirement	\$13,400,843	\$7,455,606	\$1,482,074	\$2,062,864	\$2,014,954	\$17,557	\$367,787
(4) (Over)/Under Recovery for Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) Total Revenue Requirement and Reconciliation	\$13,400,843	\$7,455,606	\$1,482,074	\$2,062,864	\$2,014,954	\$17,557	\$367,787
(6) Forecasted kWh - July 2027 through December 2027	3,884,980,800	1,726,475,200	367,579,600	624,966,400	1,140,455,900	9,050,500	16,453,200
(7) Illustrative Proposed AMF Factor per kWh		\$0.00432	\$0.00403	\$0.00330	\$0.00177	\$0.00194	\$0.02235

Line Notes:

- (1) Schedule SAB/BJ-1, Page 1, Line 21, Column (e) divided by 2
- (2) Schedule SAB/BJ-2, Page 1, Line 3
- (3) Line (1) Column (a) x Line (2)
- (4) Calculated (over)/under recovery from difference in forecasted vs. actual kWh for prior periods
- (5) Line (3) + Line (4)
- (6) Per Company Forecasts
- (7) Line (5) divided by Line (6)

The Narragansett Electric Company
Illustrative Proposed AMF Factor
For the Period January 1, 2028 through June 30, 2028

Line No.	Total (a)	Residential A-16 / A60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demand B-32 / G-32 (e)	Propulsion X-01 (f)	Lighting S-05 / S-06 S-10 / S-14 (g)
(1) AMF Revenue Requirement through September 2027	\$13,400,843						
(2) Percentage of Total	100.00%	55.6%	11.1%	15.4%	15.0%	0.1%	2.7%
(3) Allocated AMF Revenue Requirement	\$13,400,843	\$7,455,606	\$1,482,074	\$2,062,864	\$2,014,954	\$17,557	\$367,787
(4) (Over)/Under Recovery for Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(5) Total Revenue Requirement and Reconciliation	\$13,400,843	\$7,455,606	\$1,482,074	\$2,062,864	\$2,014,954	\$17,557	\$367,787
(6) Forecasted kWh - January 2027 through June 2027	3,558,801,900	1,580,770,100	336,111,000	571,843,900	1,046,127,400	8,271,900	15,677,600
(7) Illustrative Proposed AMF Factor per kWh		\$0.00472	\$0.00441	\$0.00361	\$0.00193	\$0.00212	\$0.02346

Line Notes:

- (1) Schedule SAB/BJ-1, Page 1, Line 21, Column (e) divided by 2
- (2) Schedule SAB/BJ-2, Page 1, Line 3
- (3) Line (1) Column (a) x Line (2)
- (4) Calculated (over)/under recovery from difference in forecasted vs. actual kWh for prior periods
- (5) Line (3) + Line (4)
- (6) Per Company Forecasts
- (7) Line (5) divided by Line (6)

The Narragansett Electric Company
Illustrative AMF Rate using Re-opener Method
For the Period January 2024 through June 30, 2028

Line No.	Total (a)	Residential A-16 / A60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demand B-32 / G-32 (e)	Propulsion X-01 (f)	Lighting S-05 / S-06 S-10 / S-14 (g)
(1) AMF Revenue Requirement through September 2026	\$64,198,369						
(2) Percentage of Total	100.00%	55.6%	11.1%	15.4%	15.0%	0.1%	2.7%
(3) Allocated AMF Revenue Requirement	\$64,198,369	\$35,716,988	\$7,100,056	\$9,882,402	\$9,652,883	\$84,109	\$1,761,930
(4) Forecasted kWh - January 2024 through June 2028	32,551,544,948	13,260,263,994	2,695,415,868	5,809,172,877	10,678,860,041	107,832,168	
(5) Illustrative AMF Factor per kWh with reopener		\$0.00269	\$0.00263	\$0.00170	\$0.00090	\$0.00078	

Line Notes:

- (1) Schedule SAB/BJ-1, Page 1, Line 21, Columns (a) through (e)
- (2) Schedule SAB/BJ-2, Page 1, Line 3
- (3) Line (1) Column (a) x Line (2)
- (4) Per Forecast in Docket No. 4770, Comp Att. 9. - Annual kWh x 4.5 years
- (5) Line (3) divided by Line (4)

The Narragansett Electric Company
AMF Monthly Bill Impact on A-16 Customer using 500 kWh

AMF Factor Method				(a)	(b)	(c)	(d)
Line	Bill Impact Comparison	Monthly Bill Increase	Monthly Residential A-16 Bill	Monthly Increase	Increase from Current Rate		
(1)	Current	n/a	\$165.24	n/a			
(2)	AMF Year 1 (January 1, 2024 vs. Current (November 1, 2022))	\$0.07	\$165.31	0.04%	\$0.07		
(3)	AMF Year 2 (July 1, 2024) vs AMF Year 1 (January 1, 2024)	\$0.14	\$165.45	0.08%	\$0.21		
(4)	AMF Year 2 (January 1, 2025) vs AMF Year 2 (July 1, 2024)	\$0.02	\$165.47	0.01%	\$0.23		
(5)	AMF Year 3 (July 1, 2025) vs AMF Year 2 (January 1, 2025)	\$0.84	\$166.31	0.51%	\$1.07		
(6)	AMF Year 3 (January 1, 2026) vs AMF Year 3 (July 1, 2025)	\$0.10	\$166.41	0.06%	\$1.17		
(7)	AMF Year 4 (July 1, 2026) vs AMF Year 3 (January 1, 2026)	\$0.73	\$167.14	0.44%	\$1.90		
(8)	AMF Year 4 (January 1, 2027) vs AMF Year 4 (July 1, 2026)	\$0.13	\$167.27	0.08%	\$2.03		
(9)	AMF Year 5 (July 1, 2027) vs AMF Year 4 (January 1, 2027)	\$0.22	\$167.49	0.13%	\$2.25		
(10)	AMF Year 5 (January 1, 2028) vs AMF Year 5 (July 1, 2027)	\$0.21	\$167.70	0.13%	\$2.46		
(11)	Total Cumulative Illustrative Bill Impact	\$2.46		1.48%			
(12)	Average Increase from Current (November 1, 2022)	\$1.27	\$166.38		\$1.27		

Reopener Method				(a)	(b)	(c)
Line	Bill Impact Comparison	Monthly Bill Increase	Monthly Residential A-16 Bill	Monthly Increase		
(13)	Current	n/a	\$165.24	n/a		
(14)	AMF Years 1 through 5 vs. Current (November 1, 2022)	\$1.41	\$166.65	0.85%		

Notes

- Lines 2 -10 Column (a) = Column (b) current period - Column (b) prior period
Column (b):
Line 1 = Page 2, Column (e), 500 kWh
Line 2 = Page 2, Column (i), 500 kWh
Line 4 = Page 14, Column (j), 500 kWh
Line 5 = Page 20, Column (i), 500 kWh
Line 6 = Page 26, Column (i), 500 kWh
Line 7 = Page 32, Column (i), 500 kWh
Line 8 = Page 38, Column (i), 500 kWh
Line 9 = Page 44, Column (i), 500 kWh
Line 10 = Page 50, Column (i), 500 kWh
- Lines 2 -10 Column (c) = Column (a) current period divided by Column (b) prior period
Lines 2 -10 Column (d) = Column (b) current period - Column (b) Line 1
- Line 11 Column (a) = sum Column (a) lines 2 through 10
Line 11 Column (c) = sum Column (c) lines 2 through 10
- Line 12 Column (a) = average Column (d) Lines 2 through 10
Line 12 Column (b) = average Column (b) Lines 2 through 10
- Line 13 Column (b) = Page 56, Column (e), 500 kWh
Line 14 Column (a) = Column (b) Line 14 - Column (b) Line 13
Line 14 Column (b) = Page 56, Column (i), 500 kWh
Line 14 Column (c) = Column (a) Line 14 divided by Column (b) Line 13

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMF Bill Impact
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of November 1, 2022			Proposed Rates, AMF Year 1 (January 2024)			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d)	(m) = (i) - (e) + (k) + (l)		(n) = (j) / (e)	(o) = (k) / (c)	(p) = (l) / (d)	(q) = (m) / (e)
150	\$25.82	\$27.63	\$2.23	\$55.68	\$25.84	\$27.63	\$2.23	\$55.70	\$0.02	\$0.00	\$0.00	\$0.02	0.0%	0.0%	0.0%	0.0%	30.1%
300	\$43.26	\$55.26	\$4.11	\$102.63	\$43.30	\$55.26	\$4.11	\$102.67	\$0.04	\$0.00	\$0.00	\$0.04	0.0%	0.0%	0.0%	0.0%	12.9%
400	\$54.89	\$73.68	\$5.36	\$133.93	\$54.95	\$73.68	\$5.36	\$133.99	\$0.06	\$0.00	\$0.00	\$0.06	0.0%	0.0%	0.0%	0.0%	11.6%
500	\$66.52	\$92.11	\$6.61	\$165.24	\$66.59	\$92.11	\$6.61	\$165.31	\$0.07	\$0.00	\$0.00	\$0.07	0.0%	0.0%	0.0%	0.0%	9.6%
600	\$78.15	\$110.53	\$7.86	\$196.54	\$78.24	\$110.53	\$7.87	\$196.64	\$0.09	\$0.00	\$0.01	\$0.10	0.0%	0.0%	0.0%	0.1%	7.7%
700	\$89.78	\$128.95	\$9.11	\$227.84	\$89.88	\$128.95	\$9.12	\$227.95	\$0.10	\$0.00	\$0.01	\$0.11	0.0%	0.0%	0.0%	0.0%	19.0%
1,200	\$147.93	\$221.05	\$15.37	\$384.35	\$148.10	\$221.05	\$15.38	\$384.53	\$0.17	\$0.00	\$0.01	\$0.18	0.0%	0.0%	0.0%	0.0%	6.8%
2,000	\$240.97	\$368.42	\$25.39	\$634.78	\$241.26	\$368.42	\$25.40	\$635.08	\$0.29	\$0.00	\$0.01	\$0.30	0.0%	0.0%	0.0%	0.0%	2.2%

Rates as of November 1, 2022 (s)

Proposed Rates, AMF Year 1 (January 2024) (t)

(1) Distribution Customer Charge	\$6.00																	
(2) LIHEAP Enhancement Charge	\$0.79																	
(3) Renewable Energy Growth Program Charge	\$1.58																	
(4) Distribution Charge (per kWh)	\$0.04580																	
(5) AMF Factor (per kWh)	\$0.00000																	
(6) Operating & Maintenance Expense Charge	\$0.00211																	
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000																	
(8) FY21 CapEx Factor Charge	\$0.00639																	
(9) CapEx Reconciliation Factor	\$0.00089																	
(10) Revenue Decoupling Adjustment Factor	\$0.00003																	
(11) Pension Adjustment Factor	\$0.00045																	
(12) Storm Fund Replenishment Factor	\$0.00788																	
(13) Acreage Management Adjustment Factor	\$0.00007																	
(14) Performance Incentive Factor	\$0.00012																	
(15) Low Income Discount Recovery Factor	\$0.00238																	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00131																	
(17) Net Metering Charge	\$0.00488																	
(18) Base Transmission Charge	\$0.03524																	
(19) Transmission Adjustment Factor	\$0.00095																	
(20) Transmission Uncollectible Factor	\$0.00046																	
(21) Base Transition Charge	\$0.00000																	
(22) Transition Adjustment	\$0.00018																	
(23) Energy Efficiency Program Charge	\$0.01252																	
(24) Last Resort Service Base Charge	\$0.17785																	
(25) SOS Adjustment Factor	\$0.00318																	
(26) SOS Administrative Cost Adjustment Factor	\$0.00233																	
(27) Renewable Energy Standard Charge	\$0.00721																	

Line Item on Bill

(28) Customer Charge	\$6.00																	
(29) LIHEAP Enhancement Charge	\$0.79																	
(30) RE Growth Program	\$1.58																	
(31) Transmission Charge	KWh x \$0.02605																	
(32) Distribution Energy Charge	KWh x \$0.06338																	
(33) Transition Charge	KWh x \$0.00018																	
(34) Energy Efficiency Programs	KWh x \$0.01252																	
(35) Renewable Energy Distribution Charge	KWh x \$0.00357																	
(36) Supply Services Energy Charge	KWh x \$0.18421																	

Column (s) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2022

Column (t) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of November 1, 2022				Proposed Rates, AMF Year 1 (January 2024)				Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Income Disc. Total (d) = (b) + (c)	GET (f)	Total (g) = (d) + (e)	Delivery Services (h)	Supply Services (i)	Income Disc. Total (j) = (h) + (i)	GET (l)	Total (m) = (j) + (k)	Delivery Services (n) = (h) + (j)	Supply Services (o) = (i) + (k)		GET (p) = (l) - (f)	Total (q) = (m) + (p)			
150	\$25.46	\$27.63	\$39.82	\$1.66	\$41.48	\$25.48	\$27.63	\$39.83	\$1.66	\$41.49	\$0.01	\$0.00	\$0.00	\$0.01	0.0%	0.0%	0.0%	32.1%
300	\$42.55	\$55.26	\$73.36	\$3.06	\$76.42	\$42.59	\$55.26	\$73.39	\$3.06	\$76.45	\$0.03	\$0.00	\$0.00	\$0.03	0.0%	0.0%	0.0%	15.4%
400	\$53.94	\$73.68	\$95.71	\$3.99	\$99.70	\$54.00	\$73.68	\$95.76	\$3.99	\$99.75	\$0.05	\$0.00	\$0.00	\$0.05	0.1%	0.0%	0.1%	12.5%
500	\$65.33	\$92.11	\$118.08	\$4.92	\$123.00	\$65.40	\$92.11	\$118.13	\$4.92	\$123.05	\$0.05	\$0.00	\$0.00	\$0.05	0.0%	0.0%	0.0%	9.6%
600	\$76.72	\$110.53	\$140.44	\$5.85	\$146.29	\$76.81	\$110.53	\$140.50	\$5.85	\$146.35	\$0.06	\$0.00	\$0.00	\$0.06	0.0%	0.0%	0.0%	7.2%
700	\$88.11	\$128.95	\$162.79	\$6.78	\$169.57	\$88.22	\$128.95	\$162.88	\$6.79	\$169.67	\$0.09	\$0.00	\$0.01	\$0.10	0.1%	0.0%	0.1%	16.4%
1,200	\$145.07	\$221.05	\$274.59	\$11.44	\$286.03	\$145.25	\$221.05	\$274.72	\$11.45	\$286.17	\$0.13	\$0.00	\$0.01	\$0.14	0.0%	0.0%	0.0%	5.2%
2,000	\$236.21	\$368.42	\$453.47	\$18.89	\$472.36	\$236.50	\$368.42	\$453.69	\$18.90	\$472.59	\$0.22	\$0.00	\$0.01	\$0.23	0.0%	0.0%	0.0%	1.6%

Rates as of November 1, 2022

Proposed Rates, AMF Year 1 (January 2024)

Increase (Decrease)

- (1) Distribution Customer Charge
- (2) LIHEAP Enhancement Charge
- (3) Renewable Energy Growth Program Charge
- (4) Distribution Charge (per kWh)
- (5) AMF Factor (per kWh)
- (6) Operating & Maintenance Expense Charge
- (7) Operating & Maintenance Expense Reconciliation Factor
- (8) FY19 CapEx Factor Charge
- (9) CapEx Reconciliation Factor
- (10) Revenue Decoupling Adjustment Factor
- (11) Pension Adjustment Factor
- (12) Storm Fund Replenishment Factor
- (13) Arrangement Management Adjustment Factor
- (14) Performance Incentive Factor
- (15) Low Income Discount Recovery Factor
- (16) Long-term Contracting for Renewable Energy Charge
- (17) Net Metering Charge
- (18) Base Transmission Charge
- (19) Transmission Adjustment Factor
- (20) Transmission Uncollectible Factor
- (21) Base Transition Charge
- (22) Transition Adjustment
- (23) Energy Efficiency Program Charge
- (24) Last Resort Service Base Charge
- (25) SOS Adjustment Factor
- (26) SOS Administrative Cost Adjustment Factor
- (27) Renewable Energy Standard Charge

- (28) Customer Charge
- (29) LIHEAP Enhancement Charge
- (30) RE Growth Program
- (31) Transmission Charge
- (32) Distribution Charge
- (33) Transition Charge
- (34) Energy Efficiency Programs
- (35) Renewable Energy Distribution Charge
- (36) Supply Services Energy Charge
- (37) Discount Percentage

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2022
 Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (1); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of November 1, 2022				Proposed Rates AMF Year 1 (January 2024)				Increase (Decrease) % of Total Bill				Percentage of Customers						
	Delivery Services (b)	Supply Services (c)	Income Disc. Total (d) = (b) + (c)	GET (f)	Total (g) = (d) + (e)	Delivery Services (h)	Supply Services (i)	Income Disc. Total (j) = (h) + (i)	GET (l)	Total (m) = (j) + (k)	Delivery Services (n) = (h) + (i)	Supply Services (o) = (j) + (k)		Income Disc. Total (p) = (n) + (o)	GET (r) = (l) - (f)	Total (q) = (p) + (r)			
150	\$25.46	\$27.63	(\$15.93)	\$37.16	\$38.71	\$25.48	\$27.63	(\$15.93)	\$37.18	\$38.73	\$0.02	\$0.00	\$0.00	\$0.00	\$0.02	0.1%	0.0%	0.1%	32.1%
300	\$42.55	\$55.26	(\$29.34)	\$68.47	\$71.32	\$42.59	\$55.26	(\$29.36)	\$68.49	\$71.34	\$0.02	\$0.00	\$0.00	\$0.00	\$0.02	0.0%	0.0%	0.0%	15.4%
400	\$53.94	\$73.68	(\$38.29)	\$89.33	\$93.05	\$54.00	\$73.68	(\$38.30)	\$89.38	\$93.10	\$0.05	\$0.00	\$0.00	\$0.00	\$0.05	0.1%	0.0%	0.1%	12.5%
500	\$65.33	\$92.11	(\$47.23)	\$110.21	\$114.80	\$65.40	\$92.11	(\$47.23)	\$110.26	\$114.85	\$0.05	\$0.00	\$0.00	\$0.00	\$0.05	0.0%	0.0%	0.0%	9.6%
600	\$76.72	\$110.53	(\$56.18)	\$131.07	\$136.53	\$76.81	\$110.53	(\$56.20)	\$131.14	\$136.60	\$0.07	\$0.00	\$0.00	\$0.00	\$0.07	0.1%	0.0%	0.1%	7.2%
700	\$88.11	\$128.95	(\$65.12)	\$151.94	\$158.27	\$88.22	\$128.95	(\$65.15)	\$152.02	\$158.35	\$0.08	\$0.00	\$0.00	\$0.00	\$0.08	0.1%	0.0%	0.1%	16.4%
1,200	\$145.07	\$221.05	(\$109.84)	\$236.28	\$266.96	\$145.25	\$221.05	(\$109.89)	\$236.41	\$267.09	\$0.13	\$0.00	\$0.00	\$0.00	\$0.13	0.0%	0.0%	0.0%	5.2%
2,000	\$236.21	\$368.42	(\$181.39)	\$423.24	\$441.88	\$236.50	\$368.42	(\$181.48)	\$423.44	\$441.08	\$0.20	\$0.00	\$0.00	\$0.00	\$0.20	0.0%	0.0%	0.0%	1.6%

Rates as of November 1, 2022 (w)

Proposed Rates AMF Year 1 (January 2024) (x)

Incl. Item on Bill

- (1) Distribution Customer Charge \$6.00
- (2) LIHEAP Enhancement Charge \$0.79
- (3) Renewable Energy Growth Program Charge \$1.58
- (4) Distribution Charge (per kWh) \$0.04580
- (5) AMF Factor (per kWh) \$0.00000
- (6) Operating & Maintenance Expense Charge \$0.00211
- (7) Operating & Maintenance Expense Reconciliation Factor \$0.00000
- (8) FY19 CapEx Factor Charge \$0.00639
- (9) CapEx Reconciliation Factor (\$0.00089)
- (10) Revenue Decoupling Adjustment Factor (\$0.00003)
- (11) Pension Adjustment Factor (\$0.00045)
- (12) Storm Fund Replenishment Factor \$0.00788
- (13) Arrangement Management Adjustment Factor \$0.00007
- (14) Performance Incentive Factor \$0.00012
- (15) Low Income Discount Recovery Factor \$0.00000
- (16) Long-term Contracting for Renewable Energy Charge (\$0.00131)
- (17) Net Metering Charge (\$0.00488)
- (18) Base Transmission Charge \$0.03524
- (19) Transmission Adjustment Factor \$0.00095
- (20) Transmission Uncollectible Factor \$0.00046
- (21) Base Transition Charge \$0.00000
- (22) Transition Adjustment \$0.00018
- (23) Energy Efficiency Program Charge \$0.01252
- (24) Last Resort Service Base Charge \$0.17785
- (25) SOS Adjustment Factor (\$0.00318)
- (26) SOS Administrative Cost Adjustment Factor \$0.00233
- (27) Renewable Energy Standard Charge \$0.00721

Line Item on Bill

- (28) Customer Charge \$6.00
- (29) LIHEAP Enhancement Charge \$0.79
- (30) RE Growth Program \$1.58
- (31) Distribution Charge \$0.04580
- (32) Transition Charge \$0.00018
- (33) Energy Efficiency Programs \$0.01252
- (34) Energy Efficiency Programs \$0.01252
- (35) Renewable Energy Distribution Charge \$0.00357
- (36) Supply Services Energy Charge \$0.18421
- (37) Discount Percentage 30%

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2022
 Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (1); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-46 Rate Customers

Monthly kWh (a)	Rates as of November 1, 2022			Proposed Rates, AMF Year 1 (January 2024)			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i)	Supply Services (k)	GET (l)		Total (m)	
250	\$41.26	\$49.69	\$3.79	\$94.74	\$42.49	\$49.69	\$3.84	\$96.02	\$1.23	\$0.00	\$0.05	0.1%	\$1.28	1.4%	56.3%
500	\$69.28	\$99.38	\$7.03	\$175.69	\$71.74	\$99.38	\$7.13	\$178.25	\$2.46	\$0.00	\$0.10	0.1%	\$2.56	1.5%	16.9%
1,000	\$125.33	\$198.75	\$13.50	\$337.58	\$130.26	\$198.75	\$13.71	\$342.72	\$4.93	\$0.00	\$0.21	0.1%	\$5.14	1.5%	8.1%
1,500	\$181.38	\$298.13	\$19.98	\$499.49	\$188.77	\$298.13	\$20.29	\$507.19	\$7.39	\$0.00	\$0.31	0.1%	\$7.70	1.5%	5.0%
2,000	\$237.43	\$397.50	\$26.46	\$661.39	\$247.29	\$397.50	\$26.87	\$671.66	\$9.86	\$0.00	\$0.41	0.1%	\$10.27	1.6%	13.6%

Proposed Rates, AMF Year 1 (January 2024)

Line Item on Bill	(o)	(p)
(1) Distribution Customer Charge	\$10.00	\$10.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.44	\$2.44
(4) Distribution Charge (per kWh)	\$0.04482	\$0.044962
(5) AMF Factor (per kWh)	\$0.00000	\$0.00013
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00543	\$0.00543
(9) CapEx Reconciliation Factor	(\$0.00007)	(\$0.00007)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Average Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03540	\$0.03540
(19) Transmission Adjustment Factor	(\$0.00219)	(\$0.00219)
(20) Transmission Uncollectible Factor	\$0.00036	\$0.00036
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.18279	\$0.18279
(25) SOS Adjustment Factor	\$0.00665	\$0.00665
(26) SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721

Line Item on Bill	(g)	(h)	(i)	(j)	(k)	(l)
Customer Charge						
LIHEAP Enhancement Charge						
RE Growth Program						
Delivery Services						
Supply Services						
GET						
Renewable Energy Distribution Charge						
Transmission Charge						
Transition Charge						
Energy Efficiency Programs						
Supply Services Energy Charge						

Line Item on Bill	(o)	(p)
(28) Customer Charge	\$10.00	\$10.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$2.44	\$2.44
(31) Transmission Charge	\$0.03357	\$0.03357
(32) Distribution Energy Charge	\$0.06226	\$0.06226
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.19875	\$0.19875

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2022
Column (p): Line (5) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates as of November 1, 2022				Proposed Rates AMF Year 1 (January 2024)				\$ Increase (Decrease)				% of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	\$524.04	\$795.00	\$54.96	\$1,374.00	\$524.46	\$795.00	\$54.98	\$1,374.44	\$0.42	\$0.00	\$0.02	\$0.44	0.0%	0.0%	0.0%	0.0%
50	200	\$1,183.62	\$3,303.25	\$132.13	\$3,303.25	\$1,184.67	\$3,303.25	\$132.17	\$3,304.34	\$1.05	\$0.00	\$0.04	\$1.09	0.0%	0.0%	0.0%	0.0%
100	200	\$2,282.92	\$3,975.00	\$260.75	\$6,218.67	\$2,285.03	\$3,975.00	\$260.83	\$6,220.86	\$2.11	\$0.00	\$0.08	\$2.19	0.0%	0.0%	0.0%	0.0%
150	200	\$3,382.22	\$5,962.50	\$389.36	\$9,734.08	\$3,385.38	\$5,962.50	\$389.50	\$9,737.38	\$3.16	\$0.00	\$0.14	\$3.30	0.0%	0.0%	0.0%	0.0%
20	300	\$608.40	\$1,192.50	\$75.04	\$1,875.94	\$609.03	\$1,192.50	\$75.06	\$1,876.59	\$0.63	\$0.00	\$0.02	\$0.65	0.0%	0.0%	0.0%	0.0%
50	300	\$1,394.52	\$2,981.25	\$182.32	\$4,355.09	\$1,396.10	\$2,981.25	\$182.39	\$4,359.74	\$1.58	\$0.00	\$0.07	\$1.65	0.0%	0.0%	0.0%	0.0%
100	300	\$2,704.72	\$3,962.50	\$361.13	\$9,028.35	\$2,707.88	\$3,962.50	\$361.27	\$9,031.65	\$3.16	\$0.00	\$0.14	\$3.30	0.0%	0.0%	0.0%	0.0%
150	300	\$4,014.92	\$8,943.75	\$539.94	\$13,498.61	\$4,019.66	\$8,943.75	\$540.14	\$13,503.55	\$4.74	\$0.00	\$0.20	\$4.94	0.0%	0.0%	0.0%	0.0%
20	400	\$692.76	\$1,590.00	\$95.12	\$2,377.88	\$693.60	\$1,590.00	\$95.15	\$2,378.75	\$0.84	\$0.00	\$0.03	\$0.87	0.0%	0.0%	0.0%	0.0%
50	400	\$1,605.42	\$3,975.00	\$232.52	\$5,812.94	\$1,607.53	\$3,975.00	\$232.61	\$5,815.14	\$2.11	\$0.00	\$0.09	\$2.20	0.0%	0.0%	0.0%	0.0%
100	400	\$3,126.52	\$7,950.00	\$461.52	\$11,538.04	\$3,130.73	\$7,950.00	\$461.70	\$11,542.43	\$4.21	\$0.00	\$0.18	\$4.39	0.0%	0.0%	0.0%	0.0%
150	400	\$4,647.62	\$11,925.00	\$690.53	\$17,263.15	\$4,653.94	\$11,925.00	\$690.79	\$17,269.73	\$6.32	\$0.00	\$0.26	\$6.58	0.0%	0.0%	0.0%	0.0%
20	500	\$771.12	\$1,987.50	\$115.19	\$2,873.81	\$778.17	\$1,987.50	\$115.24	\$2,890.91	\$1.05	\$0.00	\$0.05	\$1.10	0.0%	0.0%	0.0%	0.0%
50	500	\$1,816.32	\$4,968.75	\$282.71	\$7,067.78	\$1,818.95	\$4,968.75	\$282.82	\$7,070.52	\$2.63	\$0.00	\$0.11	\$2.74	0.0%	0.0%	0.0%	0.0%
100	500	\$3,548.32	\$9,937.50	\$561.91	\$14,047.73	\$3,553.59	\$9,937.50	\$562.13	\$14,053.22	\$5.27	\$0.00	\$0.22	\$5.49	0.0%	0.0%	0.0%	0.0%
150	500	\$5,280.32	\$14,906.25	\$841.11	\$21,027.68	\$5,288.22	\$14,906.25	\$841.44	\$21,035.91	\$7.90	\$0.00	\$0.33	\$8.23	0.0%	0.0%	0.0%	0.0%
20	600	\$861.48	\$2,385.00	\$135.27	\$3,381.75	\$862.74	\$2,385.00	\$135.32	\$3,383.06	\$1.26	\$0.00	\$0.05	\$1.31	0.0%	0.0%	0.0%	0.0%
50	600	\$2,027.22	\$5,962.50	\$332.91	\$8,322.63	\$2,030.38	\$5,962.50	\$333.04	\$8,325.92	\$3.16	\$0.00	\$0.13	\$3.29	0.0%	0.0%	0.0%	0.0%
100	600	\$3,970.12	\$11,925.00	\$662.30	\$16,557.42	\$3,976.44	\$11,925.00	\$662.56	\$16,564.00	\$6.32	\$0.00	\$0.26	\$6.58	0.0%	0.0%	0.0%	0.0%
150	600	\$5,913.02	\$17,887.50	\$991.69	\$24,792.21	\$5,922.50	\$17,887.50	\$992.08	\$24,802.08	\$9.48	\$0.00	\$0.39	\$9.87	0.0%	0.0%	0.0%	0.0%

Line Item on Bill

Proposed Rates AMF Year 1 (January 2024)

Rates as of November 1, 2022

Line Item	Amount	Amount	Amount
(1) Distribution Customer Charge	\$145.00	\$145.00	
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(3) Renewable Energy Growth Program Charge	\$24.33	\$24.33	
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	
(5) FY21 CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68	
(6) Distribution Charge (per kW/h)	\$0.00476	\$0.00476	
(7) AMF Factor (per kWh)	\$0.00183	\$0.00183	
(8) Operating & Maintenance Expense Charge	\$0.00000	\$0.00000	
(9) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000	
(10) CapEx Reconciliation Factor	\$0.00072	\$0.00072	
(11) Revenue Decoupling Adjustment Factor	\$0.00003	\$0.00003	
(12) Pension Adjustment Factor	\$0.00045	\$0.00045	
(13) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(14) Acreage Management Adjustment Factor	\$0.00007	\$0.00007	
(15) Performance Incentive Factor	\$0.00012	\$0.00012	
(16) Low Income Discount Recovery Factor	\$0.00238	\$0.00238	
(17) Long-term Contracting for Renewable Energy Charge	\$0.00131	\$0.00131	
(18) Net Metering Charge	\$0.439	\$0.439	
(19) Transmission Demand Charge	\$4.97	\$4.97	
(20) Transmission Demand Charge	\$0.01342	\$0.01342	
(21) Base Load Adjustment Factor	\$0.00371	\$0.00371	
(22) Transmission Uncollectible Factor	\$0.00036	\$0.00036	
(23) Base Transmission Charge	\$0.00000	\$0.00000	
(24) Transition Adjustment	\$0.00018	\$0.00018	
(25) Energy Efficiency Program Charge	\$0.01252	\$0.01252	
(26) Last Resort Service Base Charge	\$0.18279	\$0.18279	
(27) SOS Adjustment Factor	\$0.00665	\$0.00665	
(28) SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210	
(29) Renewable Energy Standard Charge	\$0.00721	\$0.00721	
Line Item on Bill			
(30) Customer Charge	\$145.00	\$145.00	
(32) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(31) RE Growth Program	\$24.33	\$24.33	
(33) Transmission Adjustment	\$0.01007	\$0.01007	
(34) Distribution Energy Charge	\$0.01595	\$0.01595	
(35) Distribution Demand Charge	\$8.58	\$8.58	
(36) Transmission Demand Charge	\$4.97	\$4.97	
(36) Energy Efficiency Programs	\$0.00018	\$0.00018	
(36) Renewable Energy Distribution Charge	\$0.01252	\$0.01252	
(37) Renewable Energy Distribution Charge	\$0.00557	\$0.00557	
(38) Supply Services Energy Charge	\$0.19875	\$0.19875	

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2022
 Column (p): Line (7) per Schedule SAB/BLJ-3, Page 1, Line (1); all other rates, per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMF Bill Impact
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of January 1, 2024				Proposed Rates, AMF Year 2 (July, 2024)				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers (t)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (c)	Supply Services (o) = (k) / (c)		GET (p) = (l) / (c)	Total (q) = (m) / (e)
150	\$25.84	\$27.63	\$2.23	\$55.70	\$25.88	\$27.63	\$2.23	\$55.74	\$0.04	\$0.00	\$0.00	\$0.04	0.1%	0.0%	0.0%	0.1%	30.1%
300	\$43.30	\$55.26	\$4.11	\$102.67	\$43.38	\$55.26	\$4.11	\$102.75	\$0.08	\$0.00	\$0.00	\$0.08	0.1%	0.0%	0.0%	0.1%	12.9%
400	\$54.95	\$73.68	\$5.36	\$133.99	\$55.05	\$73.68	\$5.36	\$134.09	\$0.10	\$0.00	\$0.00	\$0.10	0.1%	0.0%	0.0%	0.1%	11.6%
500	\$66.59	\$92.11	\$6.61	\$165.31	\$66.72	\$92.11	\$6.62	\$165.45	\$0.13	\$0.00	\$0.01	\$0.14	0.1%	0.0%	0.0%	0.1%	9.6%
600	\$78.24	\$110.53	\$7.87	\$196.64	\$78.39	\$110.53	\$7.87	\$196.79	\$0.15	\$0.00	\$0.00	\$0.15	0.1%	0.0%	0.0%	0.1%	7.7%
700	\$89.88	\$128.95	\$9.12	\$227.95	\$90.06	\$128.95	\$9.13	\$228.14	\$0.18	\$0.00	\$0.01	\$0.19	0.1%	0.0%	0.0%	0.1%	19.0%
1,200	\$148.10	\$221.05	\$15.38	\$384.53	\$148.41	\$221.05	\$15.39	\$384.85	\$0.31	\$0.00	\$0.01	\$0.32	0.1%	0.0%	0.0%	0.1%	6.8%
2,000	\$241.26	\$368.42	\$25.40	\$635.08	\$241.78	\$368.42	\$25.43	\$635.63	\$0.52	\$0.00	\$0.03	\$0.55	0.1%	0.0%	0.0%	0.1%	2.3%

Rates as of January 1, 2024

Proposed Rates, AMF Year 2 (July, 2024)

Line Item on Bill	(s)	(t)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) AMF Factor (per kWh)	\$0.00015	\$0.00040	
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211	
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000	
(8) FY21 CapEx Factor Charge	\$0.00639	\$0.00639	
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)	Distribution Energy Charge
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)	
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)	
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrerage Management Adjustment Factor	\$0.00007	\$0.00007	
(14) Performance Incentive Factor	\$0.00012	\$0.00012	
(15) Low Income Discount Recovery Factor	\$0.00238	\$0.00238	
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00488	\$0.00488	
(18) Base Transmission Charge	\$0.03524	\$0.03524	
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095	Transmission Charge
(20) Transmission Unrecoverable Factor	\$0.00046	\$0.00046	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00018	\$0.00018	
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785	
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)	
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721	

Line Item on Bill

(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	KWh x \$0.03665	\$0.03665
(32) Distribution Energy Charge	KWh x \$0.06532	\$0.06532
(33) Transition Charge	KWh x \$0.00018	\$0.00018
(34) Energy Efficiency Programs	KWh x \$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	KWh x \$0.00357	\$0.00357
(36) Supply Services Energy Charge	KWh x \$0.18421	\$0.18421

Column (s): prior period

Column (t): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (2); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of January 1, 2024				Proposed Rates, AMF Year 2 (July, 2024)				Increase (Decrease) % of Total Bill				Percentage of Customers						
	Delivery Services (b)	Supply Services (c)	Income Disc. Total (d) = (b) + (c)	GET (f)	Total (g) = (d) + (e)	Delivery Services (h)	Supply Services (i)	Income Disc. Total (j) = (h) + (i)	GET (l)	Total (m) = (j) + (k)	Delivery Services (n) = (h) + (i)	Supply Services (o) = (j) - (l)		Income Disc. Total (p) = (n) - (l)	GET (r) = (m) - (p)	Total (q) = (n) + (o) + (p)			
150	\$25.48	\$27.63	\$39.83	\$1.66	\$41.49	\$25.52	\$27.63	\$39.86	\$1.66	\$41.52	\$0.03	\$0.00	\$0.00	\$0.00	\$0.03	0.1%	0.0%	0.1%	32.1%
300	\$42.59	\$55.26	\$73.39	\$3.06	\$76.45	\$42.67	\$55.26	\$73.45	\$3.06	\$76.51	\$0.06	\$0.00	\$0.00	\$0.00	\$0.06	0.1%	0.0%	0.1%	15.4%
400	\$54.00	\$73.68	\$95.76	\$3.99	\$99.75	\$54.10	\$73.68	\$95.83	\$3.99	\$99.82	\$0.07	\$0.00	\$0.00	\$0.00	\$0.07	0.1%	0.0%	0.1%	12.5%
500	\$65.40	\$92.11	\$118.13	\$4.92	\$123.05	\$65.53	\$92.11	\$118.23	\$4.93	\$123.16	\$0.10	\$0.00	\$0.01	\$0.01	\$0.11	0.1%	0.0%	0.1%	9.6%
600	\$76.81	\$110.53	\$140.50	\$5.85	\$146.35	\$76.96	\$110.53	\$140.62	\$5.86	\$146.48	\$0.12	\$0.00	\$0.01	\$0.01	\$0.13	0.1%	0.0%	0.1%	7.2%
700	\$88.22	\$128.95	\$162.88	\$6.79	\$169.67	\$88.40	\$128.95	\$163.01	\$6.79	\$169.80	\$0.13	\$0.00	\$0.00	\$0.00	\$0.13	0.1%	0.0%	0.1%	16.4%
1,200	\$145.25	\$221.05	\$274.72	\$11.45	\$286.17	\$145.56	\$221.05	\$274.96	\$11.46	\$286.42	\$0.24	\$0.00	\$0.01	\$0.01	\$0.25	0.1%	0.0%	0.1%	5.2%
2,000	\$236.50	\$368.42	\$453.69	\$18.90	\$472.59	\$237.02	\$368.42	\$454.08	\$18.92	\$473.00	\$0.39	\$0.00	\$0.02	\$0.02	\$0.41	0.1%	0.0%	0.1%	1.6%

Line Item on Bill

Rates as of January 1, 2024

Proposed Rates, AMF Year 2 (July, 2024)

Line Item on Bill	Rate as of January 1, 2024 (w)	Proposed Rates, AMF Year 2 (July, 2024) (x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00015	\$0.00015
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03524	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
(26) SCS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721

Line Item on Bill	Rate as of January 1, 2024 (w)	Proposed Rates, AMF Year 2 (July, 2024) (x)
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	\$0.06660	\$0.06660
(32) Distribution Charge	\$0.05400	\$0.05400
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.18421	\$0.18421
(37) Discount Percentage	25%	25%

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (2); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2019 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2016, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMP Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of January 1, 2024				Proposed Rates, AMF Year 2 (July, 2024)				Rates as of January 1, 2024				Proposed Rates, AMF Year 2 (July, 2024)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Income Disc. Total (d) = (b) + (c)	GET (e)	Total (f) = (d) + (e)	Delivery Services (h)	Supply Services (i)	Income Disc. Total (j) = (h) + (i)	GET (l)	Total (m) = (j) + (l)	Delivery Services (n) = (h) + (i)	Supply Services (o) = (j) + (l)	Income Disc. Total (p) = (n) + (o)	GET (r)	Total (q) = (p) + (r)	Delivery Services (s) = (n) + (o)	Supply Services (t) = (p) + (r)	Income Disc. Total (u) = (s) + (t)		GET (v) = (r) + (u)	Total (w) = (u) + (v)
150	\$25.46	\$27.63	(\$15.93)	\$37.16	\$38.71	\$25.52	\$27.63	(\$15.95)	\$37.20	\$38.75	\$0.04	\$0.00	\$0.00	\$0.00	\$0.04	0.1%	0.0%	0.1%	0.0%	0.1%	32.1%
300	\$42.55	\$55.26	(\$29.34)	\$68.47	\$71.32	\$42.67	\$55.26	(\$29.38)	\$68.55	\$71.41	\$0.08	\$0.00	\$0.01	\$0.00	\$0.09	0.1%	0.0%	0.1%	0.0%	0.1%	15.4%
400	\$53.94	\$73.68	(\$38.29)	\$89.33	\$93.05	\$54.10	\$73.68	(\$38.33)	\$89.45	\$93.18	\$0.12	\$0.00	\$0.01	\$0.00	\$0.13	0.1%	0.0%	0.1%	0.0%	0.1%	12.5%
500	\$65.33	\$92.11	(\$47.23)	\$110.21	\$114.80	\$65.53	\$92.11	(\$47.29)	\$110.35	\$114.95	\$0.14	\$0.00	\$0.01	\$0.00	\$0.15	0.1%	0.0%	0.1%	0.0%	0.1%	9.6%
600	\$76.72	\$110.53	(\$56.18)	\$131.07	\$136.53	\$76.96	\$110.53	(\$56.25)	\$131.24	\$136.71	\$0.17	\$0.00	\$0.01	\$0.00	\$0.18	0.1%	0.0%	0.1%	0.0%	0.1%	7.2%
700	\$88.11	\$128.95	(\$65.12)	\$151.94	\$158.27	\$88.40	\$128.95	(\$65.21)	\$152.14	\$158.48	\$0.20	\$0.00	\$0.01	\$0.00	\$0.21	0.1%	0.0%	0.1%	0.0%	0.1%	16.4%
1,200	\$145.07	\$221.05	(\$109.84)	\$236.28	\$266.96	\$145.56	\$221.05	(\$109.98)	\$236.63	\$277.32	\$0.35	\$0.00	\$0.01	\$0.00	\$0.36	0.1%	0.0%	0.1%	0.0%	0.1%	5.2%
2,000	\$236.21	\$368.42	(\$181.39)	\$423.24	\$460.88	\$237.02	\$368.42	(\$181.63)	\$423.81	\$441.47	\$0.57	\$0.00	\$0.02	\$0.00	\$0.59	0.1%	0.0%	0.1%	0.0%	0.1%	1.6%

Rates as of January 1, 2024

Proposed Rates, AMF Year 2 (July, 2024)

Line Item on Bill

- (1) Distribution Customer Charge
- (2) LIHEAP Enhancement Charge
- (3) Renewable Energy Growth Program Charge
- (4) Distribution Charge (per kWh)
- (5) AMF Factor (per kWh)
- (6) Operating & Maintenance Expense Charge
- (7) Operating & Maintenance Expense Reconciliation Factor
- (8) FY19 CapEx Factor Charge
- (9) CapEx Reconciliation Factor
- (10) Revenue Decoupling Adjustment Factor
- (11) Pension Adjustment Factor
- (12) Storm Fund Replenishment Factor
- (13) Arrangement Management Adjustment Factor
- (14) Performance Incentive Factor
- (15) Low Income Discount Recovery Factor
- (16) Long-term Contracting for Renewable Energy Charge
- (17) Net Metering Charge
- (18) Base Transmission Charge
- (19) Transmission Adjustment Factor
- (20) Transmission Uncollectible Factor
- (21) Base Transition Charge
- (22) Transition Adjustment
- (23) Energy Efficiency Program Charge
- (24) Last Resort Service Base Charge
- (25) SOS Adjustment Factor
- (26) SOS Administrative Cost Adjustment Factor
- (27) Renewable Energy Standard Charge

- (28) Customer Charge
- (29) LIHEAP Enhancement Charge
- (30) RE Growth Program
- (31) Transmission Charge
- (32) Distribution Charge
- (33) Transition Charge
- (34) Energy Efficiency Programs
- (35) Renewable Energy Distribution Charge
- (36) Supply Services Energy Charge
- (37) Discount Percentage

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (2); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/17/2022, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-46 Rate Customers

Monthly kWh (a)	Rates as of January 1, 2024			Proposed Rates, AMF Year 2 (July, 2024)			Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)			
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)				
250	\$42.49	\$49.69	\$3.84	\$96.02	\$42.55	\$49.69	\$3.84	\$96.08	\$0.06	\$0.00	\$0.00	\$0.06	0.1%	0.0%	0.1%	56.3%
500	\$71.74	\$99.38	\$7.13	\$178.25	\$71.86	\$99.38	\$7.14	\$178.38	\$0.12	\$0.00	\$0.01	\$0.13	0.1%	0.0%	0.1%	16.9%
1,000	\$130.26	\$198.75	\$13.71	\$342.72	\$130.49	\$198.75	\$13.72	\$342.96	\$0.23	\$0.00	\$0.01	\$0.24	0.1%	0.0%	0.1%	8.1%
1,500	\$188.77	\$298.13	\$20.29	\$507.19	\$189.13	\$298.13	\$20.30	\$507.56	\$0.36	\$0.00	\$0.01	\$0.37	0.1%	0.0%	0.1%	5.0%
2,000	\$247.29	\$397.50	\$26.87	\$671.66	\$247.76	\$397.50	\$26.89	\$672.15	\$0.47	\$0.00	\$0.02	\$0.49	0.1%	0.0%	0.1%	13.6%

Rates as of January 1, 2024

Proposed Rates, AMF Year 2 (July, 2024)

Line Item on Bill

	(o)	(p)
(1) Distribution Customer Charge	\$10.0000	\$10.00
(2) LIHEAP Enhancement Charge	\$0.7900	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.4400	\$2.4400
(4) Distribution Charge (per kWh)	\$0.0496	\$0.0496
(5) AMF Factor (per kWh)	\$0.0013	\$0.0036
(6) Operating & Maintenance Expense Charge	\$0.0021	\$0.0021
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.0000	\$0.0000
(8) FY21 CapEx Factor Charge	\$0.0054	\$0.0054
(9) CapEx Reconciliation Factor	(\$0.0001)	(\$0.0007)
(10) Revenue Decoupling Adjustment Factor	(\$0.0000)	(\$0.0000)
(11) Pension Adjustment Factor	(\$0.0005)	(\$0.0004)
(12) Storm Fund Replenishment Factor	\$0.0079	\$0.0078
(13) Average Management Adjustment Factor	\$0.0001	\$0.0007
(14) Performance Incentive Factor	\$0.0001	\$0.0012
(15) Low Income Discount Recovery Factor	\$0.0024	\$0.0023
(16) Long-term Contracting for Renewable Energy Charge	(\$0.0013)	(\$0.0013)
(17) Net Metering Charge	\$0.0049	\$0.0048
(18) Base Transmission Charge	\$0.0354	\$0.0354
(19) Transmission Adjustment Factor	(\$0.0022)	(\$0.0021)
(20) Transmission Uncollectible Factor	\$0.0004	\$0.0036
(21) Base Transition Charge	\$0.0000	\$0.0000
(22) Transition Adjustment	\$0.0125	\$0.0125
(23) Energy Efficiency Program Charge	\$0.1828	\$0.1827
(24) Last Resort Service Base Charge	\$0.0067	\$0.0065
(25) SOS Adjustment Factor	\$0.0021	\$0.0020
(26) SOS Administrative Cost Adjustment Factor	\$0.0072	\$0.0072
(27) Renewable Energy Standard Charge		
(28) Customer Charge	\$10.00	\$10.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$2.44	\$2.44
(31) Transmission Charge	\$0.0357	\$0.0357
(32) Distribution Energy Charge	\$0.0671	\$0.0672
(33) Transition Charge	\$0.0018	\$0.0018
(34) Energy Efficiency Programs	\$0.0125	\$0.0125
(35) Renewable Energy Distribution Charge	\$0.0037	\$0.0037
(36) Supply Services Energy Charge	\$0.1987	\$0.1987

Line Item on Bill	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
Customer Charge				\$10.00				\$10.00
LIHEAP Enhancement Charge				\$0.79				\$0.79
RE Growth Program				\$2.44				\$2.44
Transmission Charge				\$0.0357				\$0.0357
Distribution Energy Charge				\$0.0671				\$0.0672
Transition Charge				\$0.0018				\$0.0018
Energy Efficiency Programs				\$0.0125				\$0.0125
Renewable Energy Distribution Charge				\$0.0037				\$0.0037
Supply Services Energy Charge				\$0.1987				\$0.1987

Column (o): prior period
Column (p): Line (5) per Schedule SAB/BI-3, Page 1, Line (2); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates as of January 1, 2024				Proposed Rates, AMF Year 2 (July, 2024)				\$ Increase (Decrease)				Total (m)
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	
20	200	\$524.46	\$795.00	\$54.98	\$1,374.44	\$525.23	\$795.00	\$55.01	\$1,375.24	\$0.77	\$0.00	\$0.03	\$0.80	0.0%
50	200	\$1,184.67	\$1,987.50	\$132.17	\$3,304.34	\$1,186.59	\$1,987.50	\$132.25	\$3,306.34	\$1.92	\$0.00	\$0.08	\$2.00	0.0%
100	200	\$2,285.03	\$3,975.00	\$260.83	\$6,520.86	\$2,288.87	\$3,975.00	\$260.99	\$6,524.86	\$3.84	\$0.00	\$0.16	\$4.00	0.0%
150	200	\$3,385.38	\$5,962.50	\$389.50	\$9,737.38	\$3,391.14	\$5,962.50	\$389.74	\$9,743.38	\$5.76	\$0.00	\$0.24	\$6.00	0.0%
20	300	\$609.03	\$1,192.50	\$75.06	\$1,876.59	\$610.18	\$1,192.50	\$75.11	\$1,877.79	\$1.15	\$0.00	\$0.05	\$1.20	0.0%
50	300	\$1,396.10	\$2,981.25	\$182.39	\$4,559.74	\$1,398.98	\$2,981.25	\$182.51	\$4,562.74	\$2.88	\$0.00	\$0.12	\$3.00	0.0%
100	300	\$2,707.88	\$5,962.50	\$361.27	\$9,031.65	\$2,713.64	\$5,962.50	\$361.51	\$9,037.65	\$5.76	\$0.00	\$0.24	\$6.00	0.0%
150	300	\$4,019.66	\$8,943.75	\$540.14	\$13,303.55	\$4,028.30	\$8,943.75	\$540.50	\$13,312.55	\$8.64	\$0.00	\$0.36	\$9.00	0.0%
20	400	\$603.60	\$1,590.00	\$95.15	\$2,378.75	\$605.14	\$1,590.00	\$95.21	\$2,380.35	\$1.54	\$0.00	\$0.06	\$1.60	0.0%
50	400	\$1,607.53	\$3,975.00	\$232.61	\$5,815.14	\$1,611.37	\$3,975.00	\$232.77	\$5,819.14	\$3.84	\$0.00	\$0.16	\$4.00	0.0%
100	400	\$3,130.73	\$7,950.00	\$461.70	\$11,542.43	\$3,138.41	\$7,950.00	\$462.02	\$11,550.43	\$7.68	\$0.00	\$0.32	\$8.00	0.0%
150	400	\$4,653.94	\$11,925.00	\$690.79	\$17,269.73	\$4,665.46	\$11,925.00	\$691.27	\$17,281.73	\$11.52	\$0.00	\$0.48	\$12.00	0.0%
20	500	\$778.17	\$1,987.50	\$115.24	\$2,880.91	\$780.09	\$1,987.50	\$115.32	\$2,882.91	\$1.92	\$0.00	\$0.08	\$2.00	0.0%
50	500	\$1,818.95	\$4,968.75	\$282.82	\$7,070.52	\$1,823.75	\$4,968.75	\$283.02	\$7,075.52	\$4.80	\$0.00	\$0.20	\$5.00	0.0%
100	500	\$3,553.59	\$9,937.50	\$562.13	\$14,063.22	\$3,563.18	\$9,937.50	\$562.53	\$14,063.21	\$9.59	\$0.00	\$0.40	\$9.99	0.0%
150	500	\$5,288.22	\$14,906.25	\$841.44	\$21,055.91	\$5,302.61	\$14,906.25	\$842.04	\$21,050.90	\$14.39	\$0.00	\$0.60	\$14.99	0.0%
20	600	\$862.74	\$2,385.00	\$135.32	\$3,383.06	\$865.05	\$2,385.00	\$135.42	\$3,385.47	\$2.31	\$0.00	\$0.10	\$2.41	0.0%
50	600	\$2,030.38	\$5,962.50	\$333.04	\$8,325.92	\$2,036.14	\$5,962.50	\$333.28	\$8,331.92	\$5.76	\$0.00	\$0.24	\$6.00	0.0%
100	600	\$3,976.44	\$11,925.00	\$662.56	\$16,564.00	\$3,987.96	\$11,925.00	\$663.04	\$16,576.00	\$11.52	\$0.00	\$0.48	\$12.00	0.0%
150	600	\$5,922.50	\$17,887.50	\$992.08	\$24,802.08	\$5,939.77	\$17,887.50	\$992.80	\$24,820.07	\$17.27	\$0.00	\$0.72	\$17.99	0.0%

Proposed Rates, AMF Year 2 (July, 2024)

Rates as of January 1, 2024

Line Item on Bill	(e)	(f)	(g)	(h)	(i)	(j)
(1) Distribution Customer Charge	\$145.00					
(2) LIHEAP Enhancement Charge	\$0.79					
(3) Renewable Energy Growth Program Charge	\$24.33					
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90					
(5) FY21 CapEx Factor Demand Charge (per kW > 10kW)	\$1.68					
(6) Distribution Charge (per kW/h)	\$0.00476					
(7) AMF Factor (per kWh)	\$0.00030					
(8) Operating & Maintenance Expense Charge	\$0.00183					
(9) Operating & Maintenance Expense Reconciliation Factor	\$0.00000					
(10) CapEx Reconciliation Factor	\$0.00072					
(11) Revenue Decoupling Adjustment Factor	\$0.00003					
(12) Pension Adjustment Factor	\$0.00045					
(13) Storm Fund Replenishment Factor	\$0.00788					
(14) Acreage Management Adjustment Factor	\$0.00007					
(15) Performance Incentive Factor	\$0.00012					
(16) Low Income Discount Recovery Factor	\$0.00238					
(17) Long-term Contracting for Renewable Energy Charge	\$0.00131					
(18) Net Metering Charge	\$0.00000					
(19) Transmission Demand Charge	\$4.97000					
(20) Base Distribution Demand Charge	\$0.01342					
(21) Transmission Adjustment Factor	\$0.00371					
(22) Transmission Uncollectible Factor	\$0.00036					
(23) Base Transmission Charge	\$0.00000					
(24) Transition Adjustment	\$0.00018					
(25) Energy Efficiency Program Charge	\$0.01252					
(26) Last Resort Service Base Charge	\$0.18279					
(27) SOS Adjustment Factor	\$0.00665					
(28) SOS Administrative Cost Adjustment Factor	\$0.00210					
(29) Renewable Energy Standard Charge	\$0.00721					
(30) Customer Charge	\$145.00					
(32) LIHEAP Enhancement Charge	\$0.79					
(31) RE Growth Program	\$24.33					
(33) Transmission Adjustment	\$0.01007					
(34) Distribution Energy Charge	\$0.01592					
(35) Distribution Demand Charge	\$8.58					
(36) Transmission Charge	\$4.97					
(36) Energy Efficiency Programs	\$0.00018					
(37) Renewable Energy Distribution Charge	\$0.01252					
(38) Supply Services Energy Charge	\$0.00557					
(38) Supply Services Energy Charge	\$0.19875					

Column (e) - prior period
Column (f) - Line (7) per Schedule SAB/BLJ-3, Page 1, Line (2); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Las Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Rates Applicable to G-32 Rate Customers

KW	Month/Power Hour Use	Rates of January 1, 2024			Proposed Rates AMF Year 2 (July 2024)			Line Item on Bill				
		Delivery Services (a)	GET (b)	Total (c)	Delivery Services (d)	GET (e)	Total (f)	Delivery Services (g)	GET (h)	Total (i)		
200	200	44,109.38	\$1,066.00	\$4,175.62	\$4,113.45	\$1,066.00	\$5,179.45	\$4.07	\$0.00	\$4.07	0.0%	0.0%
750	200	150,000	\$1,677.60	\$5,651.15	\$15,622.97	\$3,747.50	\$22,668.05	\$15.27	\$0.00	\$15.27	0.0%	0.0%
1,500	200	300,000	\$3,145.24	\$11,302.30	\$31,483.60	\$7,495.00	\$44,778.60	\$30.56	\$0.00	\$30.56	0.0%	0.0%
2,500	200	500,000	\$4,612.88	\$16,953.45	\$47,125.00	\$11,242.50	\$68,367.50	\$45.81	\$0.00	\$45.81	0.0%	0.0%
5,000	200	1,000,000	\$9,225.76	\$33,906.90	\$94,250.00	\$22,485.00	\$136,735.00	\$91.62	\$0.00	\$91.62	0.0%	0.0%
7,500	200	1,500,000	\$13,838.64	\$50,860.35	\$141,375.00	\$33,727.50	\$205,102.50	\$137.43	\$0.00	\$137.43	0.0%	0.0%
10,000	200	2,000,000	\$18,451.52	\$67,813.75	\$188,175.00	\$45,165.00	\$273,340.00	\$182.84	\$0.00	\$182.84	0.0%	0.0%
200	300	40,000	\$1,066.00	\$3,118.62	\$4,184.62	\$1,066.00	\$3,118.62	\$4.07	\$0.00	\$4.07	0.0%	0.0%
750	300	150,000	\$3,145.24	\$10,276.86	\$13,422.10	\$3,145.24	\$10,276.86	\$11.30	\$0.00	\$11.30	0.0%	0.0%
1,500	300	300,000	\$4,612.88	\$16,415.22	\$21,028.10	\$4,612.88	\$16,415.22	\$17.01	\$0.00	\$17.01	0.0%	0.0%
2,500	300	500,000	\$6,080.52	\$22,553.58	\$28,634.10	\$6,080.52	\$22,553.58	\$22.72	\$0.00	\$22.72	0.0%	0.0%
5,000	300	1,000,000	\$12,161.04	\$45,107.16	\$57,268.20	\$12,161.04	\$45,107.16	\$45.44	\$0.00	\$45.44	0.0%	0.0%
7,500	300	1,500,000	\$18,241.56	\$67,660.74	\$85,902.30	\$18,241.56	\$67,660.74	\$68.16	\$0.00	\$68.16	0.0%	0.0%
10,000	300	2,000,000	\$24,322.08	\$90,214.32	\$114,536.40	\$24,322.08	\$90,214.32	\$90.88	\$0.00	\$90.88	0.0%	0.0%
200	400	40,000	\$1,066.00	\$3,118.62	\$4,184.62	\$1,066.00	\$3,118.62	\$4.07	\$0.00	\$4.07	0.0%	0.0%
750	400	150,000	\$3,145.24	\$10,276.86	\$13,422.10	\$3,145.24	\$10,276.86	\$11.30	\$0.00	\$11.30	0.0%	0.0%
1,500	400	300,000	\$4,612.88	\$16,415.22	\$21,028.10	\$4,612.88	\$16,415.22	\$17.01	\$0.00	\$17.01	0.0%	0.0%
2,500	400	500,000	\$6,080.52	\$22,553.58	\$28,634.10	\$6,080.52	\$22,553.58	\$22.72	\$0.00	\$22.72	0.0%	0.0%
5,000	400	1,000,000	\$12,161.04	\$45,107.16	\$57,268.20	\$12,161.04	\$45,107.16	\$45.44	\$0.00	\$45.44	0.0%	0.0%
7,500	400	1,500,000	\$18,241.56	\$67,660.74	\$85,902.30	\$18,241.56	\$67,660.74	\$68.16	\$0.00	\$68.16	0.0%	0.0%
10,000	400	2,000,000	\$24,322.08	\$90,214.32	\$114,536.40	\$24,322.08	\$90,214.32	\$90.88	\$0.00	\$90.88	0.0%	0.0%
200	500	40,000	\$1,066.00	\$3,118.62	\$4,184.62	\$1,066.00	\$3,118.62	\$4.07	\$0.00	\$4.07	0.0%	0.0%
750	500	150,000	\$3,145.24	\$10,276.86	\$13,422.10	\$3,145.24	\$10,276.86	\$11.30	\$0.00	\$11.30	0.0%	0.0%
1,500	500	300,000	\$4,612.88	\$16,415.22	\$21,028.10	\$4,612.88	\$16,415.22	\$17.01	\$0.00	\$17.01	0.0%	0.0%
2,500	500	500,000	\$6,080.52	\$22,553.58	\$28,634.10	\$6,080.52	\$22,553.58	\$22.72	\$0.00	\$22.72	0.0%	0.0%
5,000	500	1,000,000	\$12,161.04	\$45,107.16	\$57,268.20	\$12,161.04	\$45,107.16	\$45.44	\$0.00	\$45.44	0.0%	0.0%
7,500	500	1,500,000	\$18,241.56	\$67,660.74	\$85,902.30	\$18,241.56	\$67,660.74	\$68.16	\$0.00	\$68.16	0.0%	0.0%
10,000	500	2,000,000	\$24,322.08	\$90,214.32	\$114,536.40	\$24,322.08	\$90,214.32	\$90.88	\$0.00	\$90.88	0.0%	0.0%

Rates of January 1, 2024		Proposed Rates AMF Year 2 (July 2024)		Line Item on Bill	
Rate	Total	Rate	Total	Rate	Total
\$1,100.00	\$1,100.00	\$1,100.00	\$1,100.00	Customer Charge	\$1,100.00
\$0.79	\$0.79	\$0.79	\$0.79	LHEAP Enhancement Charge	\$0.79
\$197.96	\$197.96	\$197.96	\$197.96	RE Growth Program	\$197.96
\$5.30	\$5.30	\$5.30	\$5.30	Distribution Demand Charge	\$5.30
\$0.0430	\$0.0430	\$0.0430	\$0.0430		\$0.0430
\$0.0094	\$0.0094	\$0.0094	\$0.0094	Distribution Energy Charge	\$0.0094
\$0.0045	\$0.0045	\$0.0045	\$0.0045		\$0.0045
\$0.0045	\$0.0045	\$0.0045	\$0.0045		\$0.0045
\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000
\$0.0002	\$0.0002	\$0.0002	\$0.0002	Renewable Energy Distribution Charge	\$0.0002
\$0.00238	\$0.00238	\$0.00238	\$0.00238	Transmission Demand Charge	\$0.00238
\$5.07000	\$5.07000	\$5.07000	\$5.07000	Transmission Energy Charge	\$5.07000
\$0.01442	\$0.01442	\$0.01442	\$0.01442	Transition Charge	\$0.01442
\$0.00093	\$0.00093	\$0.00093	\$0.00093	Energy Efficiency Programs	\$0.00093
\$0.00018	\$0.00018	\$0.00018	\$0.00018	Supply Services Energy Charge	\$0.00018
\$0.01252	\$0.01252	\$0.01252	\$0.01252		\$0.01252
\$0.00775	\$0.00775	\$0.00775	\$0.00775		\$0.00775
\$0.00268	\$0.00268	\$0.00268	\$0.00268		\$0.00268
\$0.00721	\$0.00721	\$0.00721	\$0.00721		\$0.00721
\$1,100.00	\$1,100.00	\$1,100.00	\$1,100.00		\$1,100.00
\$0.79	\$0.79	\$0.79	\$0.79		\$0.79
\$197.96	\$197.96	\$197.96	\$197.96		\$197.96
\$5.30	\$5.30	\$5.30	\$5.30		\$5.30
\$0.0430	\$0.0430	\$0.0430	\$0.0430		\$0.0430
\$0.0094	\$0.0094	\$0.0094	\$0.0094		\$0.0094
\$0.0045	\$0.0045	\$0.0045	\$0.0045		\$0.0045
\$0.0045	\$0.0045	\$0.0045	\$0.0045		\$0.0045
\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000
\$0.0002	\$0.0002	\$0.0002	\$0.0002		\$0.0002
\$0.00238	\$0.00238	\$0.00238	\$0.00238		\$0.00238
\$5.07000	\$5.07000	\$5.07000	\$5.07000		\$5.07000
\$0.01442	\$0.01442	\$0.01442	\$0.01442		\$0.01442
\$0.00093	\$0.00093	\$0.00093	\$0.00093		\$0.00093
\$0.00018	\$0.00018	\$0.00018	\$0.00018		\$0.00018
\$0.01252	\$0.01252	\$0.01252	\$0.01252		\$0.01252
\$0.00775	\$0.00775	\$0.00775	\$0.00775		\$0.00775
\$0.00268	\$0.00268	\$0.00268	\$0.00268		\$0.00268
\$0.00721	\$0.00721	\$0.00721	\$0.00721		\$0.00721
\$6.98	\$6.98	\$6.98	\$6.98		\$6.98
\$0.0018	\$0.0018	\$0.0018	\$0.0018		\$0.0018
\$0.01252	\$0.01252	\$0.01252	\$0.01252		\$0.01252
\$0.00357	\$0.00357	\$0.00357	\$0.00357		\$0.00357
\$0.25165	\$0.25165	\$0.25165	\$0.25165		\$0.25165

Column (g) - prior period
Column (i) - Line (7) per Schedule SAB/BLJ-4, Page 1, Line (2); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/7/2022, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMF Bill Impact
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of July 1, 2024			Proposed Rates, AMF Year 2 (January, 2025)			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)			
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) + (k) + (l)	Supply Services (o) = (j) + (k) + (l)	GET (p) = (h) - (d)		Delivery Services (q) = (m) / (e)	Supply Services (r) = (o) / (e)	GET (s) = (p) - (r)
150	\$25.88	\$27.63	\$2.23	\$25.88	\$27.63	\$2.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	30.1%
300	\$43.38	\$55.26	\$4.11	\$43.39	\$55.26	\$4.11	\$0.01	\$0.00	\$0.00	\$0.01	\$0.00	\$0.00	0.0%	0.0%	0.0%	12.9%
400	\$55.05	\$73.68	\$5.36	\$55.07	\$73.68	\$5.36	\$0.02	\$0.00	\$0.00	\$0.02	\$0.00	\$0.00	0.0%	0.0%	0.0%	11.6%
500	\$66.72	\$92.11	\$6.62	\$66.74	\$92.11	\$6.62	\$0.02	\$0.00	\$0.00	\$0.02	\$0.00	\$0.00	0.0%	0.0%	0.0%	9.6%
600	\$78.39	\$110.53	\$7.87	\$78.41	\$110.53	\$7.87	\$0.02	\$0.00	\$0.00	\$0.02	\$0.00	\$0.00	0.0%	0.0%	0.0%	7.7%
700	\$90.06	\$128.95	\$9.13	\$90.09	\$128.95	\$9.13	\$0.03	\$0.00	\$0.00	\$0.03	\$0.00	\$0.00	0.0%	0.0%	0.0%	19.0%
1,200	\$148.41	\$221.05	\$15.39	\$148.46	\$221.05	\$15.40	\$0.05	\$0.00	\$0.01	\$0.06	\$0.00	\$0.01	0.0%	0.0%	0.0%	6.8%
2,000	\$241.78	\$368.42	\$25.43	\$241.85	\$368.42	\$25.43	\$0.07	\$0.00	\$0.00	\$0.07	\$0.00	\$0.00	0.0%	0.0%	0.0%	2.3%

Rates as of July 1, 2024

(s)	(t)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580
(5) AMF Factor (per kWh)	\$0.00040
(6) Operating & Maintenance Expense Charge	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788
(13) Acreage Management Adjustment Factor	\$0.00007
(14) Performance Incentive Factor	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488
(18) Base Transmission Charge	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095
(20) Transmission Unrecoverable Factor	\$0.00046
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721

Line Item on Bill	(u)	(v)
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	KWh x \$0.05665	\$0.05665
(32) Distribution Energy Charge	KWh x \$0.06382	\$0.06382
(33) Transition Charge	KWh x \$0.00018	\$0.00018
(34) Energy Efficiency Programs	KWh x \$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	KWh x \$0.00357	\$0.00357
(36) Supply Services Energy Charge	KWh x \$0.18421	\$0.18421

Column (s): prior period
 Column (t): Line (5) per Schedule SAB/BJ-3, Page 1, Line (3); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of July 1, 2024				Proposed Rates, AMF Year 2 (January, 2025)				Increase (Decrease) % of Total Bill				Percentage of Customers													
	Delivery Services (b)	Supply Services (c)	Loss Income Discounted Total (d) = (b)+(c) + (d)	GET (f)	Total (g) = (b)+(c) + (d) + (f)	Delivery Services (h)	Supply Services (i)	Loss Income Discounted Total (j) = (h)+(i) + (j)	GET (l)	Total (m) = (h)+(i) + (j) + (l)	Delivery Services (n) = (h)+(i) + (j)	Supply Services (o) = (i) + (j) + (l)		GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	(r) = (m) - (g)	(s) = (o) - (i)	(t) = (p) - (f)	(u) = (q) - (g)	(v)						
150	\$25.52	\$27.63	\$13.29	\$39.86	\$1.66	\$41.52	\$25.52	\$27.63	\$13.29	\$39.86	\$1.66	\$41.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	32.1%	
300	\$42.67	\$55.26	\$24.48	\$73.45	\$3.06	\$76.51	\$42.67	\$55.26	\$24.48	\$73.45	\$3.06	\$76.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	15.4%
400	\$54.10	\$73.68	\$31.95	\$95.83	\$3.99	\$99.83	\$54.11	\$73.68	\$31.95	\$95.84	\$3.99	\$99.83	\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	12.5%
500	\$65.53	\$92.11	\$39.41	\$118.23	\$4.93	\$123.16	\$65.55	\$92.11	\$39.42	\$118.24	\$4.93	\$123.17	\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9.6%
600	\$76.96	\$110.53	\$46.87	\$140.62	\$5.86	\$146.48	\$76.99	\$110.53	\$46.88	\$140.64	\$5.86	\$146.50	\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7.2%
700	\$88.40	\$128.95	\$54.34	\$163.01	\$6.79	\$169.80	\$88.42	\$128.95	\$54.34	\$163.03	\$6.79	\$169.82	\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	16.4%
1,200	\$145.56	\$221.05	\$91.65	\$274.96	\$11.46	\$286.42	\$145.60	\$221.05	\$91.66	\$274.99	\$11.46	\$286.45	\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5.2%
2,000	\$237.02	\$368.42	\$151.36	\$454.08	\$18.92	\$473.05	\$237.09	\$368.42	\$151.38	\$473.05	\$18.92	\$473.05	\$0.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.6%

Proposed Rates, AMF Year 2 (January, 2025)

Rates as of July 1, 2024

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Charge	\$0.00000	\$0.00000
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00639	\$0.00639
(8) FY19 CapEx Factor Charge	\$0.00089	\$0.00089
(9) CapEx Reconciliation Factor	\$0.00003	\$0.00003
(10) Revenue Decoupling Adjustment Factor	\$0.00045	\$0.00045
(11) Pension Adjustment Factor	\$0.00788	\$0.00788
(12) Storm Fund Replenishment Factor	\$0.00007	\$0.00007
(13) Arrangement Management Adjustment Factor	\$0.00012	\$0.00012
(14) Performance Incentive Factor	\$0.00000	\$0.00000
(15) Low Income Discount Recovery Factor	\$0.00131	\$0.00131
(16) Long-term Contracting for Renewable Energy Charge	\$0.00488	\$0.00488
(17) Net Metering Charge	\$0.03524	\$0.03524
(18) Base Transmission Charge	\$0.00095	\$0.00095
(19) Transmission Adjustment Factor	\$0.00046	\$0.00046
(20) Transmission Uncollectible Factor	\$0.00000	\$0.00000
(21) Base Transition Charge	\$0.00018	\$0.00018
(22) Transition Adjustment	\$0.01252	\$0.01252
(23) Energy Efficiency Program Charge	\$0.17785	\$0.17785
(24) Last Resort Service Base Charge	\$0.00318	\$0.00318
(25) SOS Adjustment Factor	\$0.00233	\$0.00233
(26) SOS Administrative Cost Adjustment Factor	\$0.00721	\$0.00721
(27) Renewable Energy Standard Charge	\$6.00	\$6.00
(28) Customer Charge	\$0.79	\$0.79
(29) LIHEAP Enhancement Charge	\$1.58	\$1.58
(30) RE Growth Program	\$0.06639	\$0.06639
(31) Transmission Charge	\$0.05140	\$0.05140
(32) Distribution Charge	\$0.00018	\$0.00018
(33) Transition Charge	\$0.01252	\$0.01252
(34) Energy Efficiency Programs	\$0.00357	\$0.00357
(35) Renewable Energy Distribution Charge	\$0.18421	\$0.18421
(36) Supply Services Energy Charge	25%	25%
(37) Discount Percentage	25%	25%

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (3); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2009 effective 10/17/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of July 1, 2024				Proposed Rates, AMF Year 2 (January, 2025)				Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Loss Income Discounted Total (d) = (b) + (c) + (d)	GET (f)	Total (g) = (b) + (c) + (d) + (f)	Delivery Services (h)	Supply Services (i)	Loss Income Discounted Total (j) = (h) + (i) + (j)	GET (l)	Total (m) = (h) + (i) + (j) + (l)	Delivery Services (n) = (h) + (j)	Supply Services (o) = (i) + (k)		GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)			
150	\$25.46	\$27.63	(\$15.93)	\$37.16	\$38.71	\$25.52	\$27.63	(\$15.95)	\$37.20	\$38.75	\$0.04	\$0.00	\$0.00	\$0.04	0.1%	0.0%	0.1%	32.1%
300	\$42.55	\$55.26	(\$29.34)	\$68.47	\$71.32	\$42.68	\$55.26	(\$29.38)	\$68.56	\$71.42	\$0.09	\$0.00	\$0.01	\$0.10	0.1%	0.0%	0.1%	15.4%
400	\$53.94	\$73.68	(\$38.29)	\$89.33	\$93.05	\$54.11	\$73.68	(\$38.34)	\$89.45	\$93.18	\$0.12	\$0.00	\$0.01	\$0.13	0.1%	0.0%	0.1%	12.5%
500	\$65.33	\$92.11	(\$47.23)	\$110.21	\$114.80	\$65.55	\$92.11	(\$47.30)	\$110.36	\$114.96	\$0.15	\$0.00	\$0.01	\$0.16	0.1%	0.0%	0.1%	9.6%
600	\$76.72	\$110.53	(\$56.18)	\$131.07	\$136.53	\$76.99	\$110.53	(\$56.26)	\$131.26	\$136.73	\$0.19	\$0.00	\$0.01	\$0.20	0.1%	0.0%	0.1%	7.2%
700	\$88.11	\$128.95	(\$65.12)	\$151.94	\$158.27	\$88.42	\$128.95	(\$65.21)	\$152.16	\$158.50	\$0.22	\$0.00	\$0.01	\$0.23	0.1%	0.0%	0.1%	16.4%
1,200	\$145.07	\$221.05	(\$109.84)	\$256.28	\$300.68	\$145.60	\$221.05	(\$110.00)	\$256.65	\$307.34	\$0.37	\$0.00	\$0.01	\$0.38	0.1%	0.0%	0.1%	5.2%
2,000	\$236.21	\$368.42	(\$181.39)	\$423.24	\$460.88	\$237.09	\$368.42	(\$181.65)	\$423.86	\$461.52	\$0.62	\$0.00	\$0.02	\$0.64	0.1%	0.0%	0.1%	1.6%

Proposed Rates, AMF Year 2 (January, 2025)

Rates as of July 1, 2024

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00000	\$0.00211
(6) Operating & Maintenance Expense Charge	\$0.00000	\$0.00000
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00639
(8) FY19 CapEx Factor Charge	\$0.00089	\$0.00089
(9) CapEx Reconciliation Factor	(\$0.00003)	(\$0.00003)
(10) Revenue Decoupling Adjustment Factor	(\$0.00045)	(\$0.00045)
(11) Pension Adjustment Factor	\$0.00788	\$0.00788
(12) Storm Fund Replenishment Factor	\$0.00007	\$0.00007
(13) Arrangement Management Adjustment Factor	\$0.00012	\$0.00012
(14) Performance Incentive Factor	\$0.00000	\$0.00000
(15) Low Income Discount Recovery Factor	(\$0.00131)	(\$0.00131)
(16) Long-term Contracting for Renewable Energy Charge	\$0.00488	\$0.00488
(17) Net Metering Charge	\$0.03524	\$0.03524
(18) Base Transmission Charge	\$0.00095	\$0.00095
(19) Transmission Adjustment Factor	\$0.00046	\$0.00046
(20) Transmission Uncollectible Factor	\$0.00000	\$0.00000
(21) Base Transition Charge	\$0.00018	\$0.00018
(22) Transition Adjustment	\$0.01252	\$0.01252
(23) Energy Efficiency Program Charge	\$0.17785	\$0.17785
(24) Last Resort Service Base Charge	(\$0.00318)	(\$0.00318)
(25) SOS Adjustment Factor	\$0.00233	\$0.00233
(26) SOS Administrative Cost Adjustment Factor	\$0.00721	\$0.00721
(27) Renewable Energy Standard Charge	\$6.00	\$6.00
(28) Customer Charge	\$0.79	\$0.79
(29) LIHEAP Enhancement Charge	\$1.58	\$1.58
(30) RE Growth Program	\$0.06510	\$0.06510
(31) Transmission Charge	\$0.05100	\$0.05100
(32) Distribution Charge	\$0.00018	\$0.00018
(33) Transition Charge	\$0.01252	\$0.01252
(34) Energy Efficiency Programs	\$0.00357	\$0.00357
(35) Renewable Energy Distribution Charge	\$0.18421	\$0.18421
(36) Supply Services Energy Charge	30%	30%
(37) Discount Percentage		

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (3); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2009 effective 10/17/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-46 Rate Customers

Monthly kWh (a)	Rates as of July 1, 2024			Proposed Rates, AMF Year 2 (January, 2025)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)	
	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (f)	Supply Services (g)	Total (i)		
250	\$42.55	\$49.69	\$96.08	\$42.55	\$49.69	\$96.08	\$0.00	\$0.00	\$0.00	0.0%	56.3%
500	\$71.86	\$99.38	\$178.38	\$71.88	\$99.38	\$178.40	\$0.02	\$0.00	\$0.02	0.0%	16.9%
1,000	\$130.49	\$198.75	\$342.96	\$130.53	\$198.75	\$343.00	\$0.04	\$0.00	\$0.04	0.0%	8.1%
1,500	\$189.13	\$298.13	\$507.56	\$189.17	\$298.13	\$507.60	\$0.04	\$0.00	\$0.04	0.0%	5.0%
2,000	\$247.76	\$397.50	\$672.15	\$247.82	\$397.50	\$672.21	\$0.06	\$0.00	\$0.06	0.0%	13.6%

Rates as of July 1, 2024

Proposed Rates, AMF Year 2 (January, 2025)

Line Item on Bill

(1) Distribution Customer Charge	\$0.00	\$10.00	\$10.00								
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79								
(3) Renewable Energy Growth Program Charge	\$2.44	\$2.44	\$2.44								
(4) Distribution Charge (per kWh)	\$0.04962	\$0.04962	\$0.04962								
(5) AMF Factor (per kWh)	\$0.00036	\$0.00036	\$0.00036								
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211	\$0.00211								
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000	\$0.00000								
(8) FY21 CapEx Factor Charge	\$0.00543	\$0.00543	\$0.00543								
(9) CapEx Reconciliation Factor	\$0.00007	\$0.00007	\$0.00007								
(10) Revenue Decoupling Adjustment Factor	\$0.00003	\$0.00003	\$0.00003								
(11) Pension Adjustment Factor	\$0.00045	\$0.00045	\$0.00045								
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	\$0.00788								
(13) Average Management Adjustment Factor	\$0.00007	\$0.00007	\$0.00007								
(14) Performance Incentive Factor	\$0.00012	\$0.00012	\$0.00012								
(15) Low Income Discount Recovery Factor	\$0.00238	\$0.00238	\$0.00238								
(16) Long-term Contracting for Renewable Energy Charge	\$0.00131	\$0.00131	\$0.00131								
(17) Net Metering Charge	\$0.00488	\$0.00488	\$0.00488								
(18) Base Transmission Charge	\$0.03540	\$0.03540	\$0.03540								
(19) Transmission Adjustment Factor	\$0.00219	\$0.00219	\$0.00219								
(20) Transmission Uncollectible Factor	\$0.00036	\$0.00036	\$0.00036								
(21) Base Transition Charge	\$0.00000	\$0.00000	\$0.00000								
(22) Transition Adjustment	\$0.00018	\$0.00018	\$0.00018								
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252	\$0.01252								
(24) Last Resort Service Base Charge	\$0.18279	\$0.18279	\$0.18279								
(25) SOS Adjustment Factor	\$0.00665	\$0.00665	\$0.00665								
(26) SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210	\$0.00210								
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721	\$0.00721								
Line Item on Bill											
(28) Customer Charge	\$10.00	\$10.00	\$10.00								
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79								
(30) RE Growth Program	\$2.44	\$2.44	\$2.44								
(31) Transmission Charge	\$0.03357	\$0.03357	\$0.03357								
(32) Distribution Energy Charge	\$0.06742	\$0.06742	\$0.06742								
(33) Transition Charge	\$0.00018	\$0.00018	\$0.00018								
(34) Energy Efficiency Programs	\$0.01252	\$0.01252	\$0.01252								
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357	\$0.00357								
(36) Supply Services Energy Charge	\$0.19875	\$0.19875	\$0.19875								

Column (o): prior period

Column (p): Line (5) per Schedule SAB/BI-3, Page 1, Line (3); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates as of July 1, 2024			Proposed Rates, AMF Year 2 (January, 2025)			\$ Increase (Decrease)			% of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)	
20	200	\$525.23	\$795.00	\$55.01	\$1,375.24	\$525.33	\$795.00	\$55.01	\$1,375.34	\$0.10	\$0.00	\$0.00	\$0.10	0.0%
50	200	\$1,186.59	\$1,987.50	\$132.25	\$3,306.34	\$1,186.85	\$1,987.50	\$132.26	\$3,306.61	\$0.26	\$0.00	\$0.01	\$0.27	0.0%
100	200	\$2,888.87	\$3,975.00	\$260.99	\$6,224.86	\$2,889.39	\$3,975.00	\$261.02	\$6,225.41	\$0.52	\$0.00	\$0.03	\$0.55	0.0%
150	200	\$3,391.14	\$5,962.50	\$389.74	\$9,743.38	\$3,391.92	\$5,962.50	\$389.77	\$9,744.19	\$0.78	\$0.00	\$0.03	\$0.81	0.0%
20	300	\$610.18	\$1,192.50	\$75.11	\$1,877.79	\$610.34	\$1,192.50	\$75.12	\$1,877.96	\$0.16	\$0.00	\$0.01	\$0.17	0.0%
50	300	\$1,398.98	\$2,981.25	\$182.51	\$4,562.74	\$1,399.37	\$2,981.25	\$182.53	\$4,563.15	\$0.39	\$0.00	\$0.02	\$0.41	0.0%
100	300	\$2,713.64	\$5,962.50	\$361.51	\$9,037.65	\$2,714.42	\$5,962.50	\$361.54	\$9,038.46	\$0.78	\$0.00	\$0.03	\$0.81	0.0%
150	300	\$4,028.30	\$8,943.75	\$540.50	\$13,512.55	\$4,029.48	\$8,943.75	\$540.55	\$13,513.78	\$1.18	\$0.00	\$0.05	\$1.23	0.0%
20	400	\$695.14	\$1,590.00	\$95.21	\$2,380.35	\$695.35	\$1,590.00	\$95.22	\$2,380.57	\$0.21	\$0.00	\$0.01	\$0.22	0.0%
50	400	\$1,611.37	\$3,975.00	\$232.77	\$5,819.14	\$1,611.89	\$3,975.00	\$232.79	\$5,819.68	\$0.52	\$0.00	\$0.02	\$0.54	0.0%
100	400	\$3,138.41	\$7,950.00	\$462.02	\$11,550.43	\$3,139.46	\$7,950.00	\$462.06	\$11,551.52	\$1.05	\$0.00	\$0.04	\$1.09	0.0%
150	400	\$4,665.46	\$11,925.00	\$691.27	\$17,281.73	\$4,667.03	\$11,925.00	\$691.33	\$17,283.36	\$1.57	\$0.00	\$0.06	\$1.63	0.0%
20	500	\$780.09	\$1,987.50	\$115.32	\$2,882.91	\$780.35	\$1,987.50	\$115.33	\$2,883.18	\$0.26	\$0.00	\$0.01	\$0.27	0.0%
50	500	\$1,823.75	\$4,968.75	\$283.02	\$7,075.52	\$1,824.41	\$4,968.75	\$283.05	\$7,076.21	\$0.66	\$0.00	\$0.03	\$0.69	0.0%
100	500	\$3,563.18	\$9,937.50	\$562.53	\$14,063.21	\$3,564.49	\$9,937.50	\$562.58	\$14,064.57	\$1.31	\$0.00	\$0.05	\$1.36	0.0%
150	500	\$5,302.61	\$14,906.25	\$842.04	\$21,050.90	\$5,304.58	\$14,906.25	\$842.12	\$21,052.95	\$1.97	\$0.00	\$0.08	\$2.05	0.0%
20	600	\$865.05	\$2,385.00	\$135.42	\$3,385.47	\$865.36	\$2,385.00	\$135.43	\$3,385.79	\$0.31	\$0.00	\$0.01	\$0.32	0.0%
50	600	\$2,036.14	\$5,962.50	\$333.28	\$8,331.92	\$2,036.92	\$5,962.50	\$333.31	\$8,332.73	\$0.78	\$0.00	\$0.03	\$0.81	0.0%
100	600	\$3,987.96	\$11,925.00	\$663.04	\$16,576.00	\$3,989.53	\$11,925.00	\$663.11	\$16,577.64	\$1.57	\$0.00	\$0.07	\$1.64	0.0%
150	600	\$5,939.77	\$17,887.50	\$992.80	\$24,820.07	\$5,942.13	\$17,887.50	\$992.90	\$24,822.53	\$2.36	\$0.00	\$0.10	\$2.46	0.0%

Line Item on Bill

Rates as of July 1, 2024 (e)

Proposed Rates, AMF Year 2 (January, 2025) (p)

(1) Distribution Customer Charge	\$145.00													
(2) LIHEAP Enhancement Charge	\$0.79													
(3) Renewable Energy Growth Program Charge	\$24.33													
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90													
(5) FY21 CapEx Factor Demand Charge (per kW > 10kW)	\$1.68													
(6) Distribution Charge (per kW/h)	\$0.00476													
(7) AMF Factor (per kWh)	\$0.00030													
(8) Operating & Maintenance Expense Charge	\$0.00183													
(9) Operating & Maintenance Expense Reconciliation Factor	\$0.00000													
(10) CapEx Reconciliation Factor	\$0.00072													
(11) Revenue Decoupling Adjustment Factor	\$0.00003													
(12) Pension Adjustment Factor	\$0.00045													
(13) Storm Fund Replenishment Factor	\$0.00788													
(14) Acreage Management Adjustment Factor	\$0.00007													
(15) Performance Incentive Factor	\$0.00012													
(16) Low Income Discount Recovery Factor	\$0.00238													
(17) Long-term Contracting for Renewable Energy Charge	\$0.00131													
(18) Net Metering Charge	\$0.00338													
(19) Transmission Demand Charge	\$4.97000													
(20) Base Distribution Demand Charge	\$0.01342													
(21) Transmission Adjustment Factor	\$0.00371													
(22) Transmission Uncollectible Factor	\$0.00036													
(23) Base Transition Charge	\$0.00000													
(24) Transition Adjustment	\$0.00018													
(25) Energy Efficiency Program Charge	\$0.01252													
(26) Last Resort Service Base Charge	\$0.18279													
(27) SOS Adjustment Factor	\$0.00665													
(28) SOS Administrative Cost Adjustment Factor	\$0.00210													
(29) Renewable Energy Standard Charge	\$0.00721													
Line Item on Bill														
(30) Customer Charge	\$145.00													
(32) LIHEAP Enhancement Charge	\$0.79													
(31) RE Growth Program	\$24.33													
(33) Transmission Adjustment	\$0.01007													
(34) Distribution Energy Charge	\$0.01614													
(35) Distribution Demand Charge	\$8.58													
(36) Transmission Demand Charge	\$4.97													
(36) Energy Efficiency Programs	\$0.00018													
(36) Renewable Energy Distribution Charge	\$0.01252													
(37) Supply Services Energy Charge	\$0.00557													
(38) Supply Services Energy Charge	\$0.19875													

Column (e) - prior period
Column (p) - Line (7) per Schedule SAB/BLJ-3, Page 1, Line (3); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 10/1/2022, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMF Bill Impact
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of January 1, 2025				Proposed Rates, AMF Year 3 (July 1, 2025)				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers (t)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (c)	Supply Services (o) = (k) / (c)		GET (p) = (l) / (c)	Total (q) = (m) / (e)
150	\$25.88	\$27.63	\$2.23	\$55.74	\$26.12	\$27.63	\$2.24	\$55.99	\$0.24	\$0.00	\$0.01	\$0.25	0.4%	0.0%	0.0%	0.4%	30.1%
300	\$43.39	\$55.26	\$4.11	\$102.76	\$43.88	\$55.26	\$4.13	\$103.27	\$0.49	\$0.00	\$0.02	\$0.51	0.5%	0.0%	0.0%	0.5%	12.9%
400	\$55.07	\$73.68	\$5.36	\$134.11	\$55.71	\$73.68	\$5.39	\$134.78	\$0.64	\$0.00	\$0.03	\$0.67	0.5%	0.0%	0.0%	0.5%	11.6%
500	\$66.74	\$92.11	\$6.62	\$165.47	\$67.55	\$92.11	\$6.65	\$166.31	\$0.81	\$0.00	\$0.03	\$0.84	0.5%	0.0%	0.0%	0.5%	9.6%
600	\$78.41	\$110.53	\$7.87	\$196.81	\$79.38	\$110.53	\$7.91	\$197.82	\$0.97	\$0.00	\$0.04	\$1.01	0.5%	0.0%	0.0%	0.5%	7.7%
700	\$90.09	\$128.95	\$9.13	\$228.17	\$91.22	\$128.95	\$9.17	\$229.34	\$1.13	\$0.00	\$0.04	\$1.17	0.5%	0.0%	0.0%	0.5%	19.0%
1,200	\$148.46	\$221.05	\$15.40	\$384.91	\$150.39	\$221.05	\$15.48	\$386.92	\$1.93	\$0.00	\$0.08	\$2.01	0.5%	0.0%	0.0%	0.5%	6.8%
2,000	\$241.85	\$368.42	\$25.43	\$635.70	\$245.07	\$368.42	\$25.56	\$639.05	\$3.22	\$0.00	\$0.13	\$3.35	0.5%	0.0%	0.0%	0.5%	2.3%

Rates as of January 1, 2025

Line Item on Bill	(s)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580
(5) AMF Factor (per kWh)	\$0.00044
(6) Operating & Maintenance Expense Charge	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788
(13) Average Management Adjustment Factor	\$0.00007
(14) Performance Incentive Factor	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488
(18) Base Transmission Charge	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095
(20) Transmission Unrecoverable Factor	\$0.00046
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721

Proposed Rates, AMF Year 3 (July 1, 2025)

Line Item on Bill	(t)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$1.58
Distribution Energy Charge	\$0.04580
	\$0.00205
	\$0.00211
	\$0.00000
	\$0.00639
	(\$0.00089)
	(\$0.00003)
	(\$0.00045)
	\$0.00788
	\$0.00007
	\$0.00012
	\$0.00238
Renewable Energy Distribution Charge	(\$0.00131)
	\$0.00488
	\$0.03524
	\$0.00095
	\$0.00046
	\$0.00000
	\$0.00018
	\$0.01252
	\$0.17785
	(\$0.00318)
	\$0.00233
	\$0.00721

Line Item on Bill	(s)	(t)
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	\$0.03665	\$0.03665
(32) Distribution Energy Charge	\$0.06382	\$0.06382
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.18421	\$0.18421

Column (s): prior period

Column (t): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (4); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMP Bill Impact
 Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of January 1, 2025				Proposed Rates, AMP Year 3, (July 1, 2025)				Increase (Decrease) % of Total Bill				Percentage of Customers			
	Delivery Services (b)	Supply Services (c)	Income Disc. Total (d) = (b) + (c)	GET (f)	Total (g) = (d) + (e)	Delivery Services (h)	Supply Services (i)	Income Disc. Total (j) = (h) + (i)	GET (l)	Total (m) = (k) + (l)	Delivery Services (n) = (h) + (j)	Supply Services (o) = (i) + (k)		GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	
150	\$25.52	\$27.63	\$53.15	\$1.66	\$54.81	\$25.77	\$27.63	\$53.40	\$1.67	\$55.07	\$0.19	\$0.00	\$0.01	\$0.20	0.5%	32.1%
300	\$42.68	\$55.26	\$97.94	\$3.06	\$101.00	\$43.16	\$55.26	\$98.42	\$3.08	\$101.50	\$0.36	\$0.00	\$0.02	\$0.38	0.5%	15.4%
400	\$54.11	\$73.68	\$127.79	\$3.99	\$131.78	\$54.76	\$73.68	\$128.44	\$4.01	\$132.45	\$0.49	\$0.00	\$0.02	\$0.51	0.5%	12.5%
500	\$65.55	\$92.11	\$157.66	\$4.93	\$162.59	\$66.36	\$92.11	\$158.47	\$4.95	\$163.42	\$0.61	\$0.00	\$0.02	\$0.63	0.5%	9.6%
600	\$76.99	\$110.53	\$187.52	\$5.86	\$193.38	\$77.95	\$110.53	\$188.48	\$5.89	\$194.37	\$0.72	\$0.00	\$0.03	\$0.75	0.5%	7.2%
700	\$88.42	\$128.95	\$217.37	\$6.79	\$224.16	\$89.55	\$128.95	\$218.50	\$6.83	\$225.33	\$0.84	\$0.00	\$0.04	\$0.88	0.5%	16.4%
1,200	\$145.60	\$221.05	\$366.65	\$11.46	\$378.11	\$147.54	\$221.05	\$368.59	\$11.52	\$380.11	\$1.45	\$0.00	\$0.06	\$1.51	0.5%	5.2%
2,000	\$237.09	\$368.42	\$605.51	\$18.92	\$624.43	\$240.31	\$368.42	\$608.73	\$19.02	\$627.75	\$2.42	\$0.00	\$0.10	\$2.52	0.5%	1.6%

Proposed Rates, AMP Year 3, (July 1, 2025)

Rates as of January 1, 2025

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.00044	\$0.004580
(5) AMF Factor (per kWh)	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Charge	\$0.00000	\$0.00000
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00639	\$0.00639
(8) FY19 CapEx Factor Charge	\$0.00089	\$0.00089
(9) CapEx Reconciliation Factor	\$0.00003	\$0.00003
(10) Revenue Decoupling Adjustment Factor	\$0.00045	\$0.00045
(11) Pension Adjustment Factor	\$0.00788	\$0.00788
(12) Storm Fund Replenishment Factor	\$0.00007	\$0.00007
(13) Arrangement Management Adjustment Factor	\$0.00012	\$0.00012
(14) Performance Incentive Factor	\$0.00000	\$0.00000
(15) Low Income Discount Recovery Factor	\$0.00131	\$0.00131
(16) Long-term Contracting for Renewable Energy Charge	\$0.00488	\$0.00488
(17) Net Metering Charge	\$0.03524	\$0.03524
(18) Base Transmission Charge	\$0.00095	\$0.00095
(19) Transmission Adjustment Factor	\$0.00046	\$0.00046
(20) Transmission Uncollectible Factor	\$0.00000	\$0.00000
(21) Base Transition Charge	\$0.00018	\$0.00018
(22) Transition Adjustment	\$0.01252	\$0.01252
(23) Energy Efficiency Program Charge	\$0.17785	\$0.17785
(24) Last Resort Service Base Charge	\$0.00318	\$0.00318
(25) SOS Adjustment Factor	\$0.00233	\$0.00233
(26) SOS Administrative Cost Adjustment Factor	\$0.00721	\$0.00721
(27) Renewable Energy Standard Charge	\$6.00	\$6.00
(28) Customer Charge	\$0.79	\$0.79
(29) LIHEAP Enhancement Charge	\$1.58	\$1.58
(30) RE Growth Program	\$0.00639	\$0.00639
(31) Transmission Charge	\$0.05144	\$0.05144
(32) Distribution Charge	\$0.00018	\$0.00018
(33) Transition Charge	\$0.01252	\$0.01252
(34) Energy Efficiency Programs	\$0.00357	\$0.00357
(35) Renewable Energy Distribution Charge	\$0.18421	\$0.18421
(36) Supply Services Energy Charge	25%	25%
(37) Discount Percentage	25%	25%

Column (w): prior period
 Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (4); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2009 effective 10/17/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMP Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of January 1, 2025				Proposed Rates, AMP Year 3, (July 1, 2025)				Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Income Disc. Total (d) = (b) + (c)	GET (f)	Total (g) = (d) + (e)	Delivery Services (h)	Supply Services (i)	Income Disc. Total (j) = (h) + (i)	GET (l)	Total (m) = (j) + (k)	Delivery Services (n) = (h) + (i)	Supply Services (o) = (j) - (i)		Income Disc. Total (p) = (n) - (i)	GET (r) = (l) - (k)	Total (q) = (n) + (p)		
150	\$25.52	\$27.63	(\$15.95)	\$37.20	\$1.55	\$25.77	\$27.63	(\$16.02)	\$7.38	\$1.56	\$0.18	\$0.00	\$0.01	\$0.19	0.5%	0.0%	0.5%	32.1%
300	\$42.68	\$55.26	(\$29.38)	\$68.56	\$2.86	\$43.16	\$55.26	(\$29.53)	\$68.89	\$2.87	\$0.33	\$0.00	\$0.01	\$0.34	0.5%	0.0%	0.5%	15.4%
400	\$54.11	\$73.68	(\$8.34)	\$89.45	\$3.73	\$54.76	\$73.68	(\$8.53)	\$89.91	\$3.75	\$0.46	\$0.00	\$0.02	\$0.48	0.5%	0.0%	0.5%	12.5%
500	\$65.55	\$92.11	(\$47.30)	\$110.36	\$4.60	\$66.36	\$92.11	(\$47.54)	\$110.93	\$4.62	\$0.57	\$0.00	\$0.02	\$0.59	0.5%	0.0%	0.5%	9.6%
600	\$76.99	\$110.53	(\$56.26)	\$131.26	\$5.47	\$77.95	\$110.53	(\$56.54)	\$131.94	\$5.50	\$0.68	\$0.00	\$0.03	\$0.71	0.5%	0.0%	0.5%	7.2%
700	\$88.42	\$128.95	(\$65.21)	\$152.16	\$6.34	\$89.55	\$128.95	(\$65.55)	\$152.95	\$6.37	\$0.79	\$0.00	\$0.03	\$0.82	0.5%	0.0%	0.5%	16.4%
1,200	\$145.60	\$221.05	(\$110.00)	\$236.65	\$10.69	\$147.54	\$221.05	(\$110.38)	\$238.01	\$10.75	\$1.36	\$0.00	\$0.06	\$1.42	0.5%	0.0%	0.5%	5.2%
2,000	\$237.09	\$368.42	(\$181.65)	\$423.86	\$17.66	\$240.31	\$368.42	(\$182.62)	\$426.11	\$17.75	\$2.25	\$0.00	\$0.09	\$2.34	0.5%	0.0%	0.5%	1.6%

Proposed Rates, AMP Year 3, (July 1, 2025)

Rates as of January 1, 2025

- (1) Distribution Customer Charge
- (2) LIHEAP Enhancement Charge
- (3) Renewable Energy Growth Program Charge
- (4) Distribution Charge (per kWh)
- (5) AMF Factor (per kWh)
- (6) Operating & Maintenance Expense Charge
- (7) Operating & Maintenance Expense Reconciliation Factor
- (8) FY19 CapEx Factor Charge
- (9) CapEx Reconciliation Factor
- (10) Revenue Decoupling Adjustment Factor
- (11) Pension Adjustment Factor
- (12) Storm Fund Replenishment Factor
- (13) Arrangement Management Adjustment Factor
- (14) Performance Incentive Factor
- (15) Low Income Discount Recovery Factor
- (16) Long-term Contracting for Renewable Energy Charge
- (17) Net Metering Charge
- (18) Base Transmission Charge
- (19) Transmission Adjustment Factor
- (20) Transmission Uncollectible Factor
- (21) Base Transition Charge
- (22) Transition Adjustment
- (23) Energy Efficiency Program Charge
- (24) Last Resort Service Base Charge
- (25) SOS Adjustment Factor
- (26) SOS Administrative Cost Adjustment Factor
- (27) Renewable Energy Standard Charge

Line Item on Bill	(w)	(x)
Customer Charge	\$6.00	\$6.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$1.58	\$1.58
Distribution Charge (per kWh)	\$0.04580	\$0.04580
AMF Factor (per kWh)	\$0.00044	\$0.00205
Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
FY19 CapEx Factor Charge	\$0.00639	\$0.00639
CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
Storm Fund Replenishment Factor	\$0.00788	\$0.00788
Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
Performance Incentive Factor	\$0.00012	\$0.00012
Low Income Discount Recovery Factor	\$0.00000	\$0.00000
Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
Net Metering Charge	\$0.00488	\$0.00488
Base Transmission Charge	\$0.03524	\$0.03524
Transmission Adjustment Factor	\$0.00095	\$0.00095
Transmission Uncollectible Factor	\$0.00046	\$0.00046
Base Transition Charge	\$0.00000	\$0.00000
Transition Adjustment	\$0.00018	\$0.00018
Energy Efficiency Program Charge	\$0.01252	\$0.01252
Last Resort Service Base Charge	\$0.17785	\$0.17785
SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
Renewable Energy Standard Charge	\$0.00721	\$0.00721

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (4); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2009 effective 10/17/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-46 Rate Customers

Monthly kWh (a)	Rates as of January 1, 2025			Proposed Rates, AMF Year 3 (July 1, 2025)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i)	Supply Services (k)	GET (l)		Total (m)			
250	\$42.55	\$49.69	\$3.84	\$42.92	\$49.69	\$3.86	\$0.37	\$0.00	\$0.02	\$0.39	0.4%	0.0%	0.4%	56.3%
500	\$71.88	\$99.38	\$7.14	\$72.61	\$99.38	\$7.17	\$0.73	\$0.00	\$0.03	\$0.76	0.4%	0.0%	0.4%	16.9%
1,000	\$130.53	\$198.75	\$13.72	\$132.00	\$198.75	\$13.78	\$1.47	\$0.00	\$0.06	\$1.53	0.4%	0.0%	0.4%	8.1%
1,500	\$189.17	\$298.13	\$20.30	\$191.38	\$298.13	\$20.40	\$2.21	\$0.00	\$0.10	\$2.31	0.4%	0.0%	0.4%	5.0%
2,000	\$247.82	\$397.50	\$26.89	\$250.77	\$397.50	\$27.01	\$2.95	\$0.00	\$0.12	\$3.07	0.4%	0.0%	0.4%	13.6%

Rates as of January 1, 2025

(o)	(p)
(1) Distribution Customer Charge	\$10.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.44
(4) Distribution Charge (per kWh)	\$0.04962
(5) AMF Factor (per kWh)	\$0.00040
(6) Operating & Maintenance Expense Charge	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00543
(9) CapEx Reconciliation Factor	(\$0.00007)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788
(13) Average Management Adjustment Factor	\$0.00007
(14) Performance Incentive Factor	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488
(18) Base Transmission Charge	\$0.03540
(19) Transmission Adjustment Factor	(\$0.00219)
(20) Transmission Uncollectible Factor	\$0.00036
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252
(24) Last Resort Service Base Charge	\$0.18279
(25) SOS Adjustment Factor	\$0.00665
(26) SOS Administrative Cost Adjustment Factor	\$0.00210
(27) Renewable Energy Standard Charge	\$0.00721

Line Item on Bill

(q)	(r)
(28) Customer Charge	\$10.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$2.44
(31) Transmission Charge	\$0.03357
(32) Distribution Energy Charge	\$0.06746
(33) Transition Charge	\$0.00018
(34) Energy Efficiency Programs	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357
(36) Supply Services Energy Charge	\$0.19875
Delivery Services (f)	\$0.37
Supply Services (g)	\$0.00
GET (h)	\$0.02
Delivery Services (i)	\$0.39
Supply Services (k)	\$0.00
GET (l)	\$0.02
Total (m)	\$0.76
Delivery Services (i)	\$0.39
Supply Services (k)	\$0.00
GET (l)	\$0.02
Total (m)	\$0.41
Delivery Services (i)	\$1.47
Supply Services (k)	\$0.00
GET (l)	\$0.06
Total (m)	\$1.53
Delivery Services (i)	\$2.21
Supply Services (k)	\$0.00
GET (l)	\$0.10
Total (m)	\$2.31
Delivery Services (i)	\$2.95
Supply Services (k)	\$0.00
GET (l)	\$0.12
Total (m)	\$3.07
Customer Charge	\$10.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$2.44
Renewable Energy Distribution Charge	\$0.00131
Transmission Charge	\$0.03540
Transition Charge	\$0.00219
Energy Efficiency Programs	\$0.00000
Supply Services Energy Charge	\$0.00210

Line Item on Bill

(28) Customer Charge	\$10.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$2.44
(31) Transmission Charge	\$0.03357
(32) Distribution Energy Charge	\$0.06746
(33) Transition Charge	\$0.00018
(34) Energy Efficiency Programs	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357
(36) Supply Services Energy Charge	\$0.19875

Column (o): prior period
Column (p): Line (5) per Schedule SAB/BI-3, Page 1, Line (4); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates as of January 1, 2025				Proposed Rates, AMF Year 3 (July 1, 2025)				\$ Increase (Decrease)				Total (m)
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	
20	200	\$252.33	\$795.00	\$55.01	\$1,375.34	\$530.15	\$795.00	\$55.21	\$1,380.36	\$4.82	\$0.00	\$0.20	\$5.02	0.0%
50	200	\$1,186.85	\$1,987.50	\$132.26	\$3,306.61	\$1,198.89	\$1,987.50	\$132.77	\$3,319.16	\$12.04	\$0.00	\$0.51	\$12.55	0.4%
100	200	\$2,289.39	\$3,975.00	\$261.02	\$6,525.41	\$2,313.47	\$3,975.00	\$262.02	\$6,550.49	\$24.08	\$0.00	\$1.00	\$25.08	0.4%
150	200	\$3,391.92	\$5,962.50	\$389.77	\$9,744.19	\$3,428.04	\$5,962.50	\$391.27	\$9,781.81	\$36.12	\$0.00	\$1.50	\$37.62	0.4%
20	300	\$610.34	\$1,192.50	\$75.12	\$1,877.96	\$617.56	\$1,192.50	\$75.42	\$1,885.48	\$7.22	\$0.00	\$0.30	\$7.52	0.4%
50	300	\$1,399.37	\$2,981.25	\$182.53	\$4,563.15	\$1,417.43	\$2,981.25	\$183.28	\$4,581.96	\$18.06	\$0.00	\$0.75	\$18.81	0.4%
100	300	\$2,714.42	\$5,962.50	\$361.54	\$9,038.46	\$2,750.54	\$5,962.50	\$363.04	\$9,076.08	\$36.12	\$0.00	\$1.50	\$37.62	0.4%
150	300	\$4,029.48	\$8,943.75	\$540.55	\$13,513.78	\$4,083.65	\$8,943.75	\$542.81	\$13,570.21	\$54.17	\$0.00	\$2.26	\$56.43	0.4%
20	400	\$695.35	\$1,590.00	\$95.22	\$2,380.57	\$704.98	\$1,590.00	\$95.62	\$2,390.60	\$9.63	\$0.00	\$0.40	\$10.03	0.4%
50	400	\$1,611.89	\$3,975.00	\$232.79	\$5,819.68	\$1,635.97	\$3,975.00	\$233.79	\$5,844.76	\$24.08	\$0.00	\$1.00	\$25.08	0.4%
100	400	\$3,139.46	\$7,950.00	\$462.06	\$11,551.52	\$3,187.61	\$7,950.00	\$464.07	\$11,601.68	\$48.15	\$0.00	\$2.01	\$50.16	0.4%
150	400	\$4,667.03	\$11,925.00	\$691.33	\$17,283.36	\$4,739.26	\$11,925.00	\$694.34	\$17,338.60	\$72.23	\$0.00	\$3.01	\$75.24	0.4%
20	500	\$780.35	\$1,987.50	\$115.33	\$2,883.18	\$792.39	\$1,987.50	\$115.83	\$2,895.72	\$12.04	\$0.00	\$0.50	\$12.54	0.4%
50	500	\$1,824.41	\$4,968.75	\$283.05	\$7,076.21	\$1,854.50	\$4,968.75	\$284.30	\$7,107.55	\$30.09	\$0.00	\$1.25	\$31.34	0.4%
100	500	\$3,564.49	\$9,937.50	\$562.58	\$14,064.57	\$3,624.69	\$9,937.50	\$565.09	\$14,127.28	\$60.20	\$0.00	\$2.51	\$62.71	0.4%
150	500	\$5,304.58	\$14,906.25	\$842.12	\$21,052.95	\$5,394.87	\$14,906.25	\$845.88	\$21,147.00	\$90.29	\$0.00	\$3.76	\$94.05	0.4%
20	600	\$865.36	\$2,385.00	\$135.43	\$3,385.79	\$879.81	\$2,385.00	\$136.03	\$3,400.84	\$14.45	\$0.00	\$0.60	\$15.05	0.4%
50	600	\$2,036.92	\$5,962.50	\$333.31	\$8,332.73	\$2,073.04	\$5,962.50	\$334.81	\$8,370.35	\$36.12	\$0.00	\$1.50	\$37.62	0.4%
100	600	\$3,989.53	\$11,925.00	\$663.11	\$16,577.64	\$4,061.76	\$11,925.00	\$666.12	\$16,652.88	\$72.23	\$0.00	\$3.01	\$75.24	0.4%
150	600	\$5,942.13	\$17,887.50	\$992.90	\$24,822.53	\$6,050.48	\$17,887.50	\$997.42	\$24,935.40	\$108.35	\$0.00	\$4.52	\$112.87	0.4%

Line Item on Bill

Rates as of January 1, 2025

Proposed Rates, AMF Year 3 (July 1, 2025)

Line Item	Description	Rate	Amount
(1)	Distribution Customer Charge	\$145.00	\$145.00
(2)	LIHEAP Enhancement Charge	\$0.79	\$0.79
(3)	Renewable Energy Growth Program Charge	\$24.33	\$24.33
(4)	Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
(5)	FY21 CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68
(6)	Distribution Charge (per kWh)	\$0.00476	\$0.00476
(7)	AMF Factor (per kWh)	\$0.00153	\$0.00153
(8)	Operating & Maintenance Expense Charge	\$0.00000	\$0.00000
(9)	Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(10)	CapEx Reconciliation Factor	\$0.00072	\$0.00072
(11)	Revenue Decoupling Adjustment Factor	\$0.00003	\$0.00003
(12)	Pension Adjustment Factor	\$0.00045	\$0.00045
(13)	Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(14)	Rate Management Adjustment Factor	\$0.00007	\$0.00007
(15)	Performance Incentive Factor	\$0.00012	\$0.00012
(16)	Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(17)	Long-term Contracting for Renewable Energy Charge	\$0.00131	\$0.00131
(18)	Net Metering Charge	\$0.00000	\$0.00000
(19)	Transmission Demand Charge	\$4.97000	\$4.97
(20)	Base Distribution Demand Charge	\$0.01342	\$0.01342
(21)	Transmission Adjustment Factor	\$0.00371	\$0.00371
(22)	Transmission Uncollectible Factor	\$0.00036	\$0.00036
(23)	Base Transition Charge	\$0.00000	\$0.00000
(24)	Transition Adjustment	\$0.00018	\$0.00018
(25)	Energy Efficiency Program Charge	\$0.01252	\$0.01252
(26)	Lat Resort Service Base Charge	\$0.18279	\$0.18279
(27)	SOS Adjustment Factor	\$0.00665	\$0.00665
(28)	SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210
(29)	Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill			
(30)	Customer Charge	\$145.00	\$145.00
(32)	LIHEAP Enhancement Charge	\$0.79	\$0.79
(31)	RE Growth Program	\$24.33	\$24.33
(33)	Transmission Adjustment	\$0.01007	\$0.01007
(34)	Distribution Energy Charge	\$0.01616	\$0.01616
(35)	Distribution Demand Charge	\$8.58	\$8.58
(36)	Transmission Demand Charge	\$4.97	\$4.97
(35)	Transmission Charge	\$0.00018	\$0.00018
(36)	Energy Efficiency Programs	\$0.01252	\$0.01252
(37)	Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(38)	Supply Services Energy Charge	\$0.19875	\$0.19875
Renewable Energy Distribution Charge			
Transmission Demand Charge			
Transmission Adjustment			
Transition Charge			
Energy Efficiency Programs			
Supply Services Energy Charge			

Column (o) - prior period
Column (p) - Line (7) per Schedule SAB/BLJ-3, Page 1, Line (4); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 10/1/2022, and Summary of Rates Standard Offer Service/Las Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Rates Applicable to G-32 Rate Customers

KW	Month/Power Hour Use	Rates of January 1, 2025			Proposed Rates AMF Year 1 (July 1, 2025)			Shrinkage (Decrease)			Delivery Services			Increase (Decrease) % of Total Bill			
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
200	200	40,000	\$4,114.01	\$10,066.00	\$14,179.84	\$10,066.00	\$59,190	\$14,975.4	\$23.63	\$0.00	\$1.07	\$26.70	0.2%	0.2%	0.2%	0.2%	0.2%
750	200	150,000	\$15,694.98	\$37,747.50	\$55,669.25	\$37,747.50	\$223,077	\$55,769.35	\$98.10	\$0.00	\$4.00	\$100.10	0.2%	0.2%	0.2%	0.2%	0.2%
1,500	200	300,000	\$31,489.96	\$75,495.00	\$111,439.94	\$75,495.00	\$446,154	\$111,640.00	\$198.04	\$0.00	\$8.00	\$200.04	0.2%	0.2%	0.2%	0.2%	0.2%
2,500	200	500,000	\$52,484.93	\$125,825.00	\$188,309.93	\$125,825.00	\$744,537	\$188,342.1	\$330.31	\$0.00	\$13.25	\$333.66	0.2%	0.2%	0.2%	0.2%	0.2%
5,000	200	1,000,000	\$105,184.30	\$251,650.00	\$376,834.30	\$251,650.00	\$1,489,479	\$377,269.72	\$640.63	\$0.00	\$26.69	\$667.32	0.2%	0.2%	0.2%	0.2%	0.2%
7,500	200	1,500,000	\$157,825.08	\$377,475.00	\$557,624.17	\$377,475.00	\$2,234,421	\$558,605.24	\$960.95	\$0.00	\$40.04	\$1,000.99	0.2%	0.2%	0.2%	0.2%	0.2%
10,000	200	2,000,000	\$210,465.86	\$503,300.00	\$797,465.86	\$503,300.00	\$3,048,705	\$798,384.75	\$1,281.26	\$0.00	\$53.38	\$1,334.64	0.2%	0.2%	0.2%	0.2%	0.2%
200	300	40,000	\$4,114.01	\$10,066.00	\$14,179.84	\$10,066.00	\$59,190	\$14,975.4	\$23.63	\$0.00	\$1.07	\$26.70	0.2%	0.2%	0.2%	0.2%	0.2%
750	300	150,000	\$15,694.98	\$37,747.50	\$55,669.25	\$37,747.50	\$223,077	\$55,769.35	\$98.10	\$0.00	\$4.00	\$100.10	0.2%	0.2%	0.2%	0.2%	0.2%
1,500	300	300,000	\$31,489.96	\$75,495.00	\$111,439.94	\$75,495.00	\$446,154	\$111,640.00	\$198.04	\$0.00	\$8.00	\$200.04	0.2%	0.2%	0.2%	0.2%	0.2%
2,500	300	500,000	\$52,484.93	\$125,825.00	\$188,309.93	\$125,825.00	\$744,537	\$188,342.1	\$330.31	\$0.00	\$13.25	\$333.66	0.2%	0.2%	0.2%	0.2%	0.2%
5,000	300	1,000,000	\$105,184.30	\$251,650.00	\$376,834.30	\$251,650.00	\$1,489,479	\$377,269.72	\$640.63	\$0.00	\$26.69	\$667.32	0.2%	0.2%	0.2%	0.2%	0.2%
7,500	300	1,500,000	\$157,825.08	\$377,475.00	\$557,624.17	\$377,475.00	\$2,234,421	\$558,605.24	\$960.95	\$0.00	\$40.04	\$1,000.99	0.2%	0.2%	0.2%	0.2%	0.2%
10,000	300	2,000,000	\$210,465.86	\$503,300.00	\$797,465.86	\$503,300.00	\$3,048,705	\$798,384.75	\$1,281.26	\$0.00	\$53.38	\$1,334.64	0.2%	0.2%	0.2%	0.2%	0.2%
200	400	40,000	\$4,114.01	\$10,066.00	\$14,179.84	\$10,066.00	\$59,190	\$14,975.4	\$23.63	\$0.00	\$1.07	\$26.70	0.2%	0.2%	0.2%	0.2%	0.2%
750	400	150,000	\$15,694.98	\$37,747.50	\$55,669.25	\$37,747.50	\$223,077	\$55,769.35	\$98.10	\$0.00	\$4.00	\$100.10	0.2%	0.2%	0.2%	0.2%	0.2%
1,500	400	300,000	\$31,489.96	\$75,495.00	\$111,439.94	\$75,495.00	\$446,154	\$111,640.00	\$198.04	\$0.00	\$8.00	\$200.04	0.2%	0.2%	0.2%	0.2%	0.2%
2,500	400	500,000	\$52,484.93	\$125,825.00	\$188,309.93	\$125,825.00	\$744,537	\$188,342.1	\$330.31	\$0.00	\$13.25	\$333.66	0.2%	0.2%	0.2%	0.2%	0.2%
5,000	400	1,000,000	\$105,184.30	\$251,650.00	\$376,834.30	\$251,650.00	\$1,489,479	\$377,269.72	\$640.63	\$0.00	\$26.69	\$667.32	0.2%	0.2%	0.2%	0.2%	0.2%
7,500	400	1,500,000	\$157,825.08	\$377,475.00	\$557,624.17	\$377,475.00	\$2,234,421	\$558,605.24	\$960.95	\$0.00	\$40.04	\$1,000.99	0.2%	0.2%	0.2%	0.2%	0.2%
10,000	400	2,000,000	\$210,465.86	\$503,300.00	\$797,465.86	\$503,300.00	\$3,048,705	\$798,384.75	\$1,281.26	\$0.00	\$53.38	\$1,334.64	0.2%	0.2%	0.2%	0.2%	0.2%
200	500	40,000	\$4,114.01	\$10,066.00	\$14,179.84	\$10,066.00	\$59,190	\$14,975.4	\$23.63	\$0.00	\$1.07	\$26.70	0.2%	0.2%	0.2%	0.2%	0.2%
750	500	150,000	\$15,694.98	\$37,747.50	\$55,669.25	\$37,747.50	\$223,077	\$55,769.35	\$98.10	\$0.00	\$4.00	\$100.10	0.2%	0.2%	0.2%	0.2%	0.2%
1,500	500	300,000	\$31,489.96	\$75,495.00	\$111,439.94	\$75,495.00	\$446,154	\$111,640.00	\$198.04	\$0.00	\$8.00	\$200.04	0.2%	0.2%	0.2%	0.2%	0.2%
2,500	500	500,000	\$52,484.93	\$125,825.00	\$188,309.93	\$125,825.00	\$744,537	\$188,342.1	\$330.31	\$0.00	\$13.25	\$333.66	0.2%	0.2%	0.2%	0.2%	0.2%
5,000	500	1,000,000	\$105,184.30	\$251,650.00	\$376,834.30	\$251,650.00	\$1,489,479	\$377,269.72	\$640.63	\$0.00	\$26.69	\$667.32	0.2%	0.2%	0.2%	0.2%	0.2%
7,500	500	1,500,000	\$157,825.08	\$377,475.00	\$557,624.17	\$377,475.00	\$2,234,421	\$558,605.24	\$960.95	\$0.00	\$40.04	\$1,000.99	0.2%	0.2%	0.2%	0.2%	0.2%
10,000	500	2,000,000	\$210,465.86	\$503,300.00	\$797,465.86	\$503,300.00	\$3,048,705	\$798,384.75	\$1,281.26	\$0.00	\$53.38	\$1,334.64	0.2%	0.2%	0.2%	0.2%	0.2%
200	600	40,000	\$4,114.01	\$10,066.00	\$14,179.84	\$10,066.00	\$59,190	\$14,975.4	\$23.63	\$0.00	\$1.07	\$26.70	0.2%	0.2%	0.2%	0.2%	0.2%
750	600	150,000	\$15,694.98	\$37,747.50	\$55,669.25	\$37,747.50	\$223,077	\$55,769.35	\$98.10	\$0.00	\$4.00	\$100.10	0.2%	0.2%	0.2%	0.2%	0.2%
1,500	600	300,000	\$31,489.96	\$75,495.00	\$111,439.94	\$75,495.00	\$446,154	\$111,640.00	\$198.04	\$0.00	\$8.00	\$200.04	0.2%	0.2%	0.2%	0.2%	0.2%
2,500	600	500,000	\$52,484.93	\$125,825.00	\$188,309.93	\$125,825.00	\$744,537	\$188,342.1	\$330.31	\$0.00	\$13.25	\$333.66	0.2%	0.2%	0.2%	0.2%	0.2%
5,000	600	1,000,000	\$105,184.30	\$251,650.00	\$376,834.30	\$251,650.00	\$1,489,479	\$377,269.72	\$640.63	\$0.00	\$26.69	\$667.32	0.2%	0.2%	0.2%	0.2%	0.2%
7,500	600	1,500,000	\$157,825.08	\$377,475.00	\$557,624.17	\$377,475.00	\$2,234,421	\$558,605.24	\$960.95	\$0.00	\$40.04	\$1,000.99	0.2%	0.2%	0.2%	0.2%	0.2%
10,000	600	2,000,000	\$210,465.86	\$503,300.00	\$797,465.86	\$503,300.00	\$3,048,705	\$798,384.75	\$1,281.26	\$0.00	\$53.38	\$1,334.64	0.2%	0.2%	0.2%	0.2%	0.2%

Line Item on Bill

Line Item	Amount
(1) Distribution Customer Charge	\$1,100.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$197.96
(4) Base Distribution Demand Charge (per kW ~200kW)	\$5.30
(5) Distribution Demand Charge (per kW ~200kW)	\$0.0430
(6) Distribution Charge (per kWh)	\$0.0001
(7) AMF Factor (per kWh)	\$0.0004
(8) Operating & Maintenance Expense Charge	\$0.0004
(9) Fuel & Energy Expense Reconciliation Factor	\$0.0004
(10) Capital Reconciliation Factor	\$0.0004
(11) Revenue Decoupling Adjustment Factor	\$0.0003
(12) Pension Adjustment Factor	\$0.0004
(13) Storm Preparedness Factor	\$0.0004
(14) System Maintenance Factor	\$0.0008
(15) Performance Incentive Factor	\$0.0012
(16) Low Income Discount Recovery Factor	\$0.0028
(17) Long-term Contracting for Renewable Energy Charge	\$0.0031
(18) Transmission Demand Charge	\$5.0700
(19) Base Transmission Charge	\$0.0142
(20) Transmission Adjustment Factor	\$0.0003
(21) Transmission Charge	\$0.0003
(22) Base Transition Charge	\$0.00018
(23) Transition Adjustment	\$0.00152
(24) Energy Efficiency Program Charge	\$0.01252
(25) Energy Efficiency Program Charge	\$0.01252
(26) Energy Efficiency Program Charge	\$0.01252
(27) SWS Adjustment Factor	\$0.0075
(28) SWS Administrative Cost Adjustment Factor	\$0.00268
(29) Renewable Energy Standard Charge	\$0.00721
Line Item on Bill	\$1,100.00
(30) Customer Charge	\$0.79
(31) LIHEAP Enhancement Charge	\$197.96
(32) Base Distribution Demand Charge	\$5.30
(33) Distribution Demand Charge	\$0.0430
(34) Distribution Charge	\$0.0001
(35) AMF Factor	\$0.0004
(36) Operating & Maintenance Expense Charge	\$0.0004
(37) Fuel & Energy Expense Reconciliation Factor	\$0.0004
(38) Capital Reconciliation Factor	\$0.0004
(39) Revenue Decoupling Adjustment Factor	\$0.0003
(40) Pension Adjustment Factor	\$0.0004
(41) Storm Preparedness Factor	\$0.0004
(42) System Maintenance Factor	\$0.0008
(43) Performance Incentive Factor	\$0.0012
(44) Low Income Discount Recovery Factor	\$0.0028
(45) Long-term Contracting for Renewable Energy Charge	\$0.0031
(46) Transmission Demand Charge	\$5.0700
(47) Base Transmission Charge	\$0.0142
(48) Transmission Adjustment Factor	\$0.0003
(49) Transmission Charge	\$0.0003
(50) Base Transition Charge	\$0.00018
(51) Transition Adjustment	\$0.00152
(52) Energy Efficiency Program Charge	\$0.01252
(53) Energy Efficiency Program Charge	\$0.01252
(54) Energy Efficiency Program Charge	\$0.01252
(55) SWS Adjustment Factor	\$0.0075
(56) SWS Administrative Cost Adjustment Factor	\$0.00268
(57) Renewable Energy Standard Charge	\$0.00721
Line Item on Bill	\$1,100.00
(30) Customer Charge	\$0.79
(31) LIHEAP Enhancement Charge	\$197.96
(32) Base Distribution Demand Charge	\$5.30
(33) Distribution Demand Charge	\$0.0430
(34) Distribution Charge	\$0.0001
(35) AMF Factor	\$0.0004
(36) Operating & Maintenance Expense Charge	\$0.0004
(37) Fuel & Energy Expense Reconciliation Factor	\$0.0004
(38) Capital Reconciliation Factor	\$0.0004
(39) Revenue Decoupling Adjustment Factor	\$0.0003
(40) Pension Adjustment Factor	\$0.0004
(41) Storm Preparedness Factor	\$0.0004
(42) System Maintenance Factor	\$0.0008
(43) Performance Incentive Factor	\$0.0012
(44) Low Income Discount Recovery Factor	\$0.0028
(45) Long-term Contracting for Renewable Energy Charge	\$0.0031
(46) Transmission Demand Charge	\$5.0700
(47) Base Transmission Charge	\$0.0142
(48) Transmission Adjustment Factor	\$0.0003
(49) Transmission Charge	\$0.0003
(50) Base Transition Charge	\$0.00018
(51) Transition Adjustment	\$0.00152
(52) Energy Efficiency Program Charge	\$0.01252
(53) Energy Efficiency Program Charge	\$0.01252
(54) Energy Efficiency Program Charge	\$0.01252
(55) SWS Adjustment Factor	\$0.0075
(56) SWS Administrative Cost Adjustment Factor	\$0.00268
(57) Renewable Energy Standard Charge	\$0.00721

Proposed Rates AMF Year 1 (July 1, 2025)

Shrinkage (Decrease)

Delivery Services

Increase (Decrease) % of Total Bill

Line Item on Bill

Customer Charge
LIHEAP Enhancement Charge
RE Growth Program
Distribution Demand Charge
Distribution Energy Charge
Renewable Energy Distribution Charge
Transmission Demand Charge
Transmission Energy Charge
Transition Charge
Energy Efficiency Programs
Supply Services Energy Charge

Column (o) - prior period
Column (p) - Line (7) per Schedule SAB/BLJ-4, Page 1, Line (4), all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 10/1/2022, and Summary of Rates Standard/Other Service/Loss Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMF Bill Impact
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of July 1, 2025			Proposed Rates, AMF Year 3 (January 1, 2026)			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) + (k) + (l)	Supply Services (o) = (g) / (c)	GET (p) = (h) / (d)		Total (q) = (m) / (e)
150	\$26.12	\$27.63	\$2.24	\$26.15	\$27.63	\$2.24	\$0.03	\$0.00	\$0.00	\$0.03	0.1%	0.0%	0.1%	30.1%
300	\$43.88	\$55.26	\$4.13	\$43.93	\$55.26	\$4.13	\$0.05	\$0.00	\$0.00	\$0.05	0.0%	0.0%	0.0%	12.9%
400	\$55.71	\$73.68	\$5.39	\$55.79	\$73.68	\$5.39	\$0.08	\$0.00	\$0.00	\$0.08	0.1%	0.0%	0.0%	11.6%
500	\$67.55	\$92.11	\$6.65	\$67.64	\$92.11	\$6.66	\$0.09	\$0.00	\$0.01	\$0.10	0.1%	0.0%	0.1%	9.6%
600	\$79.38	\$110.53	\$7.91	\$79.49	\$110.53	\$7.92	\$0.11	\$0.00	\$0.01	\$0.12	0.1%	0.0%	0.1%	7.7%
700	\$91.22	\$128.95	\$9.17	\$91.35	\$128.95	\$9.18	\$0.13	\$0.00	\$0.01	\$0.14	0.1%	0.0%	0.1%	19.0%
1,200	\$150.39	\$221.05	\$15.48	\$150.62	\$221.05	\$15.49	\$0.23	\$0.00	\$0.01	\$0.24	0.1%	0.0%	0.1%	6.8%
2,000	\$245.07	\$368.42	\$25.56	\$245.45	\$368.42	\$25.58	\$0.38	\$0.00	\$0.02	\$0.40	0.1%	0.0%	0.1%	2.3%

Rates as of July 1, 2025 (s)

(1) Distribution Customer Charge	\$6.00	(t)
(2) LIHEAP Enhancement Charge	\$0.79	
(3) Renewable Energy Growth Program Charge	\$1.58	
(4) Distribution Charge (per kWh)	\$0.04580	
(5) AMF Factor (per kWh)	\$0.00205	
(6) Operating & Maintenance Expense Charge	\$0.00211	
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	
(8) FY21 CapEx Factor Charge	\$0.00639	
(9) CapEx Reconciliation Factor	(\$0.00089)	
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	
(11) Pension Adjustment Factor	(\$0.00045)	
(12) Storm Fund Replenishment Factor	\$0.00788	
(13) Acreage Management Adjustment Factor	\$0.00007	
(14) Performance Incentive Factor	\$0.00012	
(15) Low Income Discount Recovery Factor	\$0.00238	
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	
(17) Net Metering Charge	\$0.00488	
(18) Base Transmission Charge	\$0.03524	
(19) Transmission Adjustment Factor	\$0.00095	
(20) Transmission Unrecoverable Factor	\$0.00046	
(21) Base Transition Charge	\$0.00000	
(22) Transition Adjustment	\$0.00018	
(23) Energy Efficiency Program Charge	\$0.01252	
(24) Last Resort Service Base Charge	\$0.17785	
(25) SOS Adjustment Factor	(\$0.00318)	
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	
(27) Renewable Energy Standard Charge	\$0.00721	

Proposed Rates, AMF Year 3 (January 1, 2026)

Customer Charge	\$6.00	
LIHEAP Enhancement Charge	\$0.79	
RE Growth Program	\$1.58	
Distribution Energy Charge	\$0.04580	
	\$0.00224	
	\$0.00211	
	\$0.00000	
	\$0.00639	
	(\$0.00089)	
	(\$0.00003)	
	(\$0.00045)	
	\$0.00788	
	\$0.00007	
	\$0.00012	
	\$0.00238	
Renewable Energy Distribution Charge	(\$0.00131)	
	\$0.00488	
	\$0.03524	
	\$0.00095	
	\$0.00046	
	\$0.00000	
	\$0.00018	
	\$0.01252	
	\$0.17785	
	(\$0.00318)	
	\$0.00233	
	\$0.00721	

Line Item on Bill

(28) Customer Charge	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	
(30) RE Growth Program	\$1.58	
(31) Transmission Charge	\$0.03665	
(32) Distribution Energy Charge	\$0.06562	
(33) Transition Charge	\$0.00018	
(34) Energy Efficiency Programs	\$0.01252	
(35) Renewable Energy Distribution Charge	\$0.00357	
(36) Supply Services Energy Charge	\$0.18421	

Column (s): prior period

Column (t): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (5); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of July 1, 2025					Proposed Rates AMF Year 3 (January 1, 2026)					Increase (Decrease) % of Total Bill					Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Loss Income Discounted (d) = (b)+(c)	Total (e) = (b)+(c)+(d)	GET (f)	Delivery Services (h)	Supply Services (i)	Loss Income Discounted (j) = (h)+(i)	Total (k) = (h)+(i)+(j)	GET (l)	Delivery Services (m) = (h)+(i)+(j)	Supply Services (n) = (i)-(j)-(l)	Total (o) = (m)+(n)	GET (p) = (o)-(l)-(n)	Delivery Services (q) = (m)+(n)+(p)		Total (r) = (q)+(p)	
150	\$25.77	\$27.63	(\$13.35)	\$40.05	\$1.67	\$25.79	\$27.63	(\$13.36)	\$41.73	\$1.67	\$0.01	\$0.00	\$0.00	\$0.00	\$0.01	\$0.00	0.0%	32.1%
300	\$43.16	\$55.26	(\$24.61)	\$73.81	\$3.08	\$43.22	\$55.26	(\$24.62)	\$76.84	\$3.08	\$0.05	\$0.00	\$0.00	\$0.00	\$0.05	\$0.00	0.1%	15.4%
400	\$54.76	\$73.68	(\$32.11)	\$96.33	\$4.01	\$54.83	\$73.68	(\$32.13)	\$96.38	\$4.02	\$0.05	\$0.00	\$0.01	\$0.00	\$0.06	\$0.00	0.1%	12.5%
500	\$66.36	\$92.11	(\$39.62)	\$118.85	\$4.95	\$66.45	\$92.11	(\$39.64)	\$123.88	\$4.96	\$0.07	\$0.00	\$0.01	\$0.00	\$0.08	\$0.00	0.1%	9.6%
600	\$77.95	\$110.53	(\$47.12)	\$141.36	\$5.89	\$78.07	\$110.53	(\$47.15)	\$141.45	\$5.89	\$0.09	\$0.00	\$0.01	\$0.00	\$0.09	\$0.00	0.1%	7.2%
700	\$89.55	\$128.95	(\$54.63)	\$163.87	\$6.83	\$89.68	\$128.95	(\$54.66)	\$163.97	\$6.83	\$0.10	\$0.00	\$0.00	\$0.00	\$0.10	\$0.00	0.1%	16.4%
1,200	\$147.54	\$221.05	(\$92.15)	\$276.44	\$11.52	\$147.76	\$221.05	(\$92.20)	\$276.61	\$11.53	\$0.17	\$0.00	\$0.01	\$0.00	\$0.18	\$0.00	0.1%	5.2%
2,000	\$240.31	\$368.42	(\$152.18)	\$456.55	\$19.02	\$240.69	\$368.42	(\$152.20)	\$475.86	\$19.03	\$0.28	\$0.00	\$0.01	\$0.00	\$0.29	\$0.00	0.1%	1.6%

Proposed Rates AMF Year 3 (January 1, 2026)

Rates as of July 1, 2025

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00205	\$0.00224
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	(\$0.00131)	(\$0.00131)
(16) Long-term Contracting for Renewable Energy Charge	\$0.00488	\$0.00488
(17) Net Metering Charge	\$0.03524	\$0.03524
(18) Base Transmission Charge	\$0.00095	\$0.00095
(19) Transmission Adjustment Factor	\$0.00046	\$0.00046
(20) Transmission Uncollectible Factor	\$0.00000	\$0.00000
(21) Base Transition Charge	\$0.00018	\$0.00018
(22) Transition Adjustment	\$0.00125	\$0.00125
(23) Energy Efficiency Program Charge	\$0.17785	\$0.17785
(24) Last Resort Service Base Charge	(\$0.00318)	(\$0.00318)
(25) SOS Adjustment Factor	\$0.00233	\$0.00233
(26) SOS Administrative Cost Adjustment Factor	\$0.00721	\$0.00721
(27) Renewable Energy Standard Charge	\$6.00	\$6.00
(28) Customer Charge	\$0.79	\$0.79
(29) LIHEAP Enhancement Charge	\$1.58	\$1.58
(30) RE Growth Program	\$0.06639	\$0.06639
(31) Transition Charge	\$0.05305	\$0.05305
(32) Distribution Charge	\$0.00018	\$0.00018
(33) Transition Charge	\$0.00125	\$0.00125
(34) Energy Efficiency Programs	\$0.00357	\$0.00357
(35) Renewable Energy Distribution Charge	\$0.18421	\$0.18421
(36) Supply Services Energy Charge	25%	25%
(37) Discount Percentage		

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (5); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2009 effective 10/17/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022.

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMP Bill Impact
 Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of July 1, 2025				Proposed Rates: AMF Year 3 (January 1, 2026)				Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Loss Income Discount Total (d) = (b)+(c)+(e)	GET (f)	Total (g) = (b)+(c)+(d)+(e)+(f)	Delivery Services (h)	Supply Services (i)	Loss Income Discount Total (j) = (h)+(i)+(k)	GET (l)	Total (m) = (h)+(i)+(j)+(k)+(l)	Delivery Services (n) = (h)+(j)+(l)	Supply Services (o) = (i)+(k)+(m)		GET (p) = (l)-(f)	Total (q) = (n)+(o)+(p)			
150	\$25.77	\$27.63	(\$16.02)	\$37.38	\$38.94	\$25.79	\$27.63	(\$16.03)	\$37.39	\$39.95	\$0.01	\$0.00	\$0.00	\$0.01	0.0%	0.0%	0.0%	32.1%
300	\$43.16	\$55.26	(\$29.53)	\$68.89	\$71.76	\$43.22	\$55.26	(\$29.54)	\$68.94	\$71.81	\$0.05	\$0.00	\$0.00	\$0.05	0.1%	0.0%	0.0%	15.4%
400	\$54.76	\$73.68	(\$38.53)	\$89.91	\$93.66	\$54.83	\$73.68	(\$38.55)	\$89.96	\$93.71	\$0.05	\$0.00	\$0.00	\$0.05	0.1%	0.0%	0.0%	12.5%
500	\$66.36	\$92.11	(\$47.54)	\$110.93	\$115.55	\$66.45	\$92.11	(\$47.57)	\$110.99	\$115.61	\$0.06	\$0.00	\$0.00	\$0.06	0.1%	0.0%	0.0%	9.6%
600	\$77.95	\$110.53	(\$56.54)	\$131.94	\$137.44	\$78.07	\$110.53	(\$56.58)	\$132.02	\$137.52	\$0.08	\$0.00	\$0.00	\$0.08	0.1%	0.0%	0.0%	7.2%
700	\$89.55	\$128.95	(\$65.55)	\$152.95	\$159.32	\$89.68	\$128.95	(\$65.59)	\$153.04	\$159.42	\$0.09	\$0.00	\$0.01	\$0.10	0.1%	0.0%	0.0%	16.4%
1,200	\$147.54	\$221.05	(\$110.58)	\$238.01	\$268.76	\$147.76	\$221.05	(\$110.64)	\$238.17	\$268.93	\$0.16	\$0.00	\$0.01	\$0.17	0.1%	0.0%	0.0%	5.2%
2,000	\$240.31	\$368.42	(\$182.62)	\$426.11	\$443.86	\$240.69	\$368.42	(\$182.73)	\$426.38	\$444.15	\$0.27	\$0.00	\$0.02	\$0.29	0.1%	0.0%	0.0%	1.6%

Proposed Rates: AMF Year 3 (January 1, 2026)

Rates as of July 1, 2025

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00205	\$0.00224
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03524	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Distribution Charge	\$0.04580	\$0.04580
(32) Transition Charge	\$0.00305	\$0.00305
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.18421	\$0.18421
(37) Discount percentage	30%	30%

Column (w): prior period
 Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (5); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2009 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-46 Rate Customers

Monthly kWh (a)	Rates as of July 1, 2025			Proposed Rates, AMF Year 3 (January 1, 2026)			Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)
	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (f)	Supply Services (g)	Total (i)	Delivery Services (j)	Supply Services (k)	Total (m)	
250	\$42.92	\$49.69	\$96.47	\$42.97	\$49.69	\$96.52	\$0.05	\$0.00	\$0.05	0.1%	0.0%	0.1%	56.3%
500	\$72.61	\$99.38	\$179.16	\$72.70	\$99.38	\$179.25	\$0.09	\$0.00	\$0.09	0.1%	0.0%	0.1%	16.9%
1,000	\$132.00	\$198.75	\$344.53	\$132.18	\$198.75	\$344.72	\$0.18	\$0.00	\$0.18	0.1%	0.0%	0.1%	8.1%
1,500	\$191.38	\$298.13	\$509.91	\$191.65	\$298.13	\$510.19	\$0.27	\$0.00	\$0.27	0.1%	0.0%	0.1%	5.0%
2,000	\$250.77	\$397.50	\$675.28	\$251.12	\$397.50	\$675.65	\$0.35	\$0.00	\$0.35	0.1%	0.0%	0.1%	13.6%

Rates as of July 1, 2025

(o)	(p)
(1) Distribution Customer Charge	\$10.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.44
(4) Distribution Charge (per kWh)	\$0.04962
(5) AMF Factor (per kWh)	\$0.00187
(6) Operating & Maintenance Expense Charge	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00543
(9) CapEx Reconciliation Factor	(\$0.00007)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788
(13) Average Management Adjustment Factor	\$0.00007
(14) Performance Incentive Factor	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488
(18) Base Transmission Charge	\$0.03540
(19) Transmission Adjustment Factor	(\$0.00219)
(20) Transmission Uncollectible Factor	\$0.00036
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252
(24) Last Resort Service Base Charge	\$0.18279
(25) SOS Adjustment Factor	\$0.00665
(26) SOS Administrative Cost Adjustment Factor	\$0.00210
(27) Renewable Energy Standard Charge	\$0.00721

Line Item on Bill

(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Customer Charge	\$10.00	\$10.00					
LIHEAP Enhancement Charge	\$0.79	\$0.79					
RE Growth Program	\$2.44	\$2.44					
Supply Services (g)	\$0.04962	\$0.04962					
Delivery Services (f)	\$0.00205	\$0.00205					
Customer Charge	\$0.00211	\$0.00211					
LIHEAP Enhancement Charge	\$0.00000	\$0.00000					
RE Growth Program	\$0.00543	\$0.00543					
CapEx Factor Charge	(\$0.00007)	(\$0.00007)					
Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)					
Pension Adjustment Factor	(\$0.00045)	(\$0.00045)					
Storm Fund Replenishment Factor	\$0.00788	\$0.00788					
Average Management Adjustment Factor	\$0.00007	\$0.00007					
Performance Incentive Factor	\$0.00012	\$0.00012					
Low Income Discount Recovery Factor	\$0.00238	\$0.00238					
Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)					
Net Metering Charge	\$0.00488	\$0.00488					
Base Transmission Charge	\$0.03540	\$0.03540					
Transmission Adjustment Factor	(\$0.00219)	(\$0.00219)					
Transmission Uncollectible Factor	\$0.00036	\$0.00036					
Base Transition Charge	\$0.00000	\$0.00000					
Transition Adjustment	\$0.00018	\$0.00018					
Energy Efficiency Program Charge	\$0.01252	\$0.01252					
Last Resort Service Base Charge	\$0.18279	\$0.18279					
SOS Adjustment Factor	\$0.00665	\$0.00665					
SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210					
Renewable Energy Standard Charge	\$0.00721	\$0.00721					
Supply Services Energy Charge	\$0.00691	\$0.00691					
Transition Charge	\$0.00018	\$0.00018					
Energy Efficiency Programs	\$0.01252	\$0.01252					
Supply Services Energy Charge	\$0.00357	\$0.00357					
Supply Services Energy Charge	\$0.19875	\$0.19875					

Column (o): prior period
Column (p): Line (5) per Schedule SAB/BI-3, Page 1, Line (5); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates as of July 1, 2025				Proposed Rates, AMF Year 3 (January 1, 2026)				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	\$530.15	\$795.00	\$55.21	\$1,380.36	\$530.73	\$795.00	\$55.24	\$1,380.97	\$0.58	\$0.00	\$0.03	\$0.61	0.0%	0.0%	0.0%	0.0%
50	200	\$1,198.89	\$1,987.50	\$132.77	\$3,319.16	\$1,200.34	\$1,987.50	\$132.83	\$3,320.67	\$1.45	\$0.00	\$0.06	\$1.51	0.0%	0.0%	0.0%	0.0%
100	200	\$2,313.47	\$3,975.00	\$262.02	\$6,550.49	\$2,316.36	\$3,975.00	\$262.14	\$6,553.50	\$2.89	\$0.00	\$0.12	\$3.01	0.0%	0.0%	0.0%	0.0%
150	200	\$3,428.04	\$5,962.50	\$391.27	\$9,781.81	\$3,432.39	\$5,962.50	\$391.45	\$9,786.34	\$4.35	\$0.00	\$0.18	\$4.53	0.0%	0.0%	0.0%	0.0%
20	300	\$617.56	\$1,192.50	\$75.42	\$1,885.48	\$618.43	\$1,192.50	\$75.46	\$1,886.39	\$0.87	\$0.00	\$0.04	\$0.91	0.0%	0.0%	0.0%	0.0%
50	300	\$1,417.43	\$2,981.25	\$183.28	\$4,381.96	\$1,419.60	\$2,981.25	\$183.37	\$4,384.22	\$2.17	\$0.00	\$0.09	\$2.26	0.0%	0.0%	0.0%	0.0%
100	300	\$2,750.54	\$5,962.50	\$363.04	\$9,076.08	\$2,754.89	\$5,962.50	\$363.22	\$9,080.61	\$4.35	\$0.00	\$0.18	\$4.53	0.0%	0.0%	0.0%	0.0%
150	300	\$4,083.65	\$8,943.75	\$542.81	\$13,570.21	\$4,090.17	\$8,943.75	\$543.08	\$13,577.00	\$6.52	\$0.00	\$0.27	\$6.79	0.0%	0.0%	0.0%	0.1%
20	400	\$704.98	\$1,590.00	\$95.62	\$2,390.60	\$706.14	\$1,590.00	\$95.67	\$2,391.81	\$1.16	\$0.00	\$0.05	\$1.21	0.0%	0.0%	0.0%	0.1%
50	400	\$1,635.97	\$3,975.00	\$233.79	\$5,844.76	\$1,638.86	\$3,975.00	\$233.91	\$5,847.77	\$2.89	\$0.00	\$0.12	\$3.01	0.0%	0.0%	0.0%	0.1%
100	400	\$3,187.61	\$7,950.00	\$464.07	\$11,601.68	\$3,193.41	\$7,950.00	\$464.31	\$11,607.72	\$5.80	\$0.00	\$0.24	\$6.04	0.0%	0.0%	0.0%	0.1%
150	400	\$4,739.26	\$11,925.00	\$694.34	\$17,358.60	\$4,747.95	\$11,925.00	\$694.71	\$17,367.66	\$8.69	\$0.00	\$0.37	\$9.06	0.1%	0.0%	0.0%	0.1%
20	500	\$792.39	\$1,987.50	\$115.83	\$2,895.72	\$793.84	\$1,987.50	\$115.89	\$2,897.23	\$1.45	\$0.00	\$0.06	\$1.51	0.0%	0.0%	0.0%	0.1%
50	500	\$1,854.50	\$4,968.75	\$284.30	\$7,107.55	\$1,858.13	\$4,968.75	\$284.45	\$7,111.33	\$3.63	\$0.00	\$0.15	\$3.78	0.1%	0.0%	0.0%	0.1%
100	500	\$3,624.69	\$9,937.50	\$565.09	\$14,127.28	\$3,631.93	\$9,937.50	\$565.39	\$14,134.82	\$7.24	\$0.00	\$0.30	\$7.54	0.1%	0.0%	0.0%	0.1%
150	500	\$5,394.87	\$14,906.25	\$845.88	\$21,147.00	\$5,405.74	\$14,906.25	\$846.33	\$21,158.32	\$10.87	\$0.00	\$0.45	\$11.32	0.1%	0.0%	0.0%	0.1%
20	600	\$879.81	\$2,385.00	\$136.03	\$3,400.84	\$881.35	\$2,385.00	\$136.11	\$3,402.66	\$1.74	\$0.00	\$0.08	\$1.82	0.1%	0.0%	0.0%	0.1%
50	600	\$2,073.04	\$5,962.50	\$334.81	\$8,370.35	\$2,077.39	\$5,962.50	\$335.00	\$8,374.89	\$4.35	\$0.00	\$0.19	\$4.54	0.1%	0.0%	0.0%	0.1%
100	600	\$4,061.76	\$11,925.00	\$666.12	\$16,652.88	\$4,070.45	\$11,925.00	\$666.48	\$16,661.93	\$8.69	\$0.00	\$0.36	\$9.05	0.1%	0.0%	0.0%	0.1%
150	600	\$6,050.48	\$17,887.50	\$997.42	\$24,035.40	\$6,063.52	\$17,887.50	\$997.96	\$24,948.98	\$13.04	\$0.00	\$0.54	\$13.58	0.1%	0.0%	0.0%	0.1%

Proposed Rates, AMF Year 3 (January 1, 2026)

Line Item on Bill	(o)	(p)
(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$24.33	\$24.33
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
(5) FY21 CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476
(7) AMF Factor (per kWh)	\$0.00167	\$0.00167
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00183	\$0.00183
(9) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(10) CapEx Reconciliation Factor	\$0.00072	\$0.00072
(11) Revenue Decoupling Adjustment Factor	\$0.00003	\$0.00003
(12) Pension Adjustment Factor	\$0.00045	\$0.00045
(13) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(14) Acreage Management Adjustment Factor	\$0.00007	\$0.00007
(15) Performance Incentive Factor	\$0.00012	\$0.00012
(16) Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(17) Long-term Contracting for Renewable Energy Charge	\$0.00131	\$0.00131
(18) Net Metering Charge	\$0.00038	\$0.00038
(19) Transmission Demand Charge	\$4.97000	\$4.97
(20) Base Distribution Demand Charge	\$0.01342	\$0.01342
(21) Transmission Adjustment Factor	\$0.00371	\$0.00371
(22) Transmission Uncollectible Factor	\$0.00036	\$0.00036
(23) Base Transition Charge	\$0.00018	\$0.00018
(24) Transition Adjustment	\$0.01252	\$0.01252
(25) Energy Efficiency Program Charge	\$0.01879	\$0.01879
(26) Last Resort Service Base Charge	\$0.00665	\$0.00665
(27) SOS Adjustment Factor	\$0.00210	\$0.00210
(28) SOS Administrative Cost Adjustment Factor	\$0.00721	\$0.00721
(29) Renewable Energy Standard Charge	\$145.00	\$145.00
(30) Customer Charge	\$0.79	\$0.79
(32) LIHEAP Enhancement Charge	\$24.33	\$24.33
(31) RE Growth Program	\$0.01007	\$0.01007
(33) Transmission Adjustment	\$8.58	\$8.58
(34) Distribution Energy Charge	\$4.97	\$4.97
(35) Distribution Demand Charge	\$0.00018	\$0.00018
(36) Transmission Demand Charge	\$0.01252	\$0.01252
(36) Energy Efficiency Programs	\$0.00357	\$0.00357
(37) Renewable Energy Distribution Charge	\$0.19875	\$0.19875
(38) Supply Services Energy Charge		

Column (o) - prior period
Column (p) - Line (7) per Schedule SAB/BLJ-3, Page 1, Line (5); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Rates Applicable to C-32 Rate Customers

KW	Monthly Power Home Use (kWh)	Rates as of July 1, 2023			Proposed Rates AMF Year 3 (January 1, 2026)			Increase (Decrease)			Increase (Decrease) % of Total Bill				
		Delivery Services (a)	GET (b)	Total (c)	Delivery Services (d)	GET (e)	Total (f)	Delivery Services (g)	GET (h)	Total (i)	Delivery Services (j)	GET (k)	Total (l)		
200	200	40.000	\$4,139.64	\$10,066.00	\$14,797.54	\$4,142.72	\$10,066.00	\$14,800.75	\$3.08	\$0.00	\$0.13	\$3.21	0.0%	0.0%	0.0%
750	200	150.000	\$1,791.08	\$2,200.77	\$3,791.85	\$1,810.64	\$2,200.77	\$3,791.85	\$1.56	\$0.00	\$0.49	\$1.20	0.0%	0.0%	0.0%
1,500	200	300.000	\$3,179.19	\$3,745.50	\$6,924.69	\$3,179.19	\$3,745.50	\$6,924.69	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	200	300.000	\$3,179.19	\$3,745.50	\$6,924.69	\$3,179.19	\$3,745.50	\$6,924.69	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
2,500	200	500.000	\$5,863.84	\$25,825.00	\$31,688.84	\$5,863.84	\$25,825.00	\$31,688.84	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
5,000	200	1,000.000	\$10,824.93	\$251,650.00	\$262,474.93	\$10,824.93	\$251,650.00	\$262,474.93	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
7,500	200	1,500.000	\$18,786.03	\$377,475.00	\$396,261.03	\$18,786.03	\$377,475.00	\$396,261.03	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
10,000	200	2,000.000	\$21,747.12	\$503,200.00	\$524,947.12	\$21,747.12	\$503,200.00	\$524,947.12	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
20,000	200	4,000.000	\$43,494.24	\$1,006,400.00	\$1,049,894.24	\$43,494.24	\$1,006,400.00	\$1,049,894.24	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
750	300	225.000	\$1,909.17	\$2,328.25	\$4,237.42	\$1,909.17	\$2,328.25	\$4,237.42	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,000	300	300.000	\$2,568.41	\$3,136.51	\$5,704.92	\$2,568.41	\$3,136.51	\$5,704.92	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	300	450.000	\$3,852.61	\$4,726.26	\$8,578.87	\$3,852.61	\$4,726.26	\$8,578.87	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
2,500	300	750.000	\$6,421.89	\$8,187.37	\$14,609.26	\$6,421.89	\$8,187.37	\$14,609.26	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
5,000	300	1,500.000	\$12,843.78	\$16,374.75	\$29,218.53	\$12,843.78	\$16,374.75	\$29,218.53	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
7,500	300	2,250.000	\$19,265.67	\$24,562.12	\$43,827.79	\$19,265.67	\$24,562.12	\$43,827.79	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
10,000	300	3,000.000	\$25,687.56	\$32,750.00	\$58,437.56	\$25,687.56	\$32,750.00	\$58,437.56	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
20,000	300	6,000.000	\$51,375.12	\$65,500.00	\$116,875.12	\$51,375.12	\$65,500.00	\$116,875.12	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
750	400	80.000	\$5,966.52	\$20,132.00	\$26,098.52	\$5,966.52	\$20,132.00	\$26,098.52	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,000	400	100.000	\$7,954.36	\$26,165.00	\$34,119.36	\$7,954.36	\$26,165.00	\$34,119.36	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	400	150.000	\$11,931.54	\$38,257.50	\$50,189.04	\$11,931.54	\$38,257.50	\$50,189.04	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
2,500	400	300.000	\$23,863.08	\$76,515.00	\$100,378.08	\$23,863.08	\$76,515.00	\$100,378.08	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
5,000	400	600.000	\$47,726.16	\$153,030.00	\$200,756.16	\$47,726.16	\$153,030.00	\$200,756.16	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
7,500	400	900.000	\$71,589.24	\$229,545.00	\$301,134.24	\$71,589.24	\$229,545.00	\$301,134.24	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
10,000	400	1,200.000	\$95,452.32	\$301,320.00	\$396,772.32	\$95,452.32	\$301,320.00	\$396,772.32	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
200	500	100.000	\$6,879.97	\$25,165.00	\$32,044.97	\$6,879.97	\$25,165.00	\$32,044.97	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
750	500	375.000	\$26,067.32	\$94,368.75	\$120,436.07	\$26,067.32	\$94,368.75	\$120,436.07	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,000	500	500.000	\$34,788.84	\$125,825.00	\$160,613.84	\$34,788.84	\$125,825.00	\$160,613.84	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	500	750.000	\$52,181.89	\$188,737.50	\$240,919.39	\$52,181.89	\$188,737.50	\$240,919.39	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
2,500	500	1,200.000	\$78,272.82	\$281,625.00	\$359,897.82	\$78,272.82	\$281,625.00	\$359,897.82	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
5,000	500	2,400.000	\$156,545.64	\$563,250.00	\$719,795.64	\$156,545.64	\$563,250.00	\$719,795.64	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
7,500	500	3,600.000	\$234,818.46	\$844,875.00	\$1,079,693.46	\$234,818.46	\$844,875.00	\$1,079,693.46	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
10,000	500	4,800.000	\$313,091.28	\$1,121,250.00	\$1,434,341.28	\$313,091.28	\$1,121,250.00	\$1,434,341.28	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
200	600	120.000	\$7,793.41	\$30,198.00	\$37,991.41	\$7,793.41	\$30,198.00	\$37,991.41	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
750	600	450.000	\$29,492.73	\$113,242.50	\$142,735.23	\$29,492.73	\$113,242.50	\$142,735.23	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,000	600	600.000	\$39,323.64	\$151,062.50	\$190,386.14	\$39,323.64	\$151,062.50	\$190,386.14	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	600	900.000	\$49,154.55	\$188,812.50	\$237,967.05	\$49,154.55	\$188,812.50	\$237,967.05	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
2,500	600	1,500.000	\$78,272.82	\$301,320.00	\$379,592.82	\$78,272.82	\$301,320.00	\$379,592.82	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
5,000	600	3,000.000	\$156,545.64	\$602,640.00	\$759,185.64	\$156,545.64	\$602,640.00	\$759,185.64	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
7,500	600	4,500.000	\$234,818.46	\$903,960.00	\$1,138,778.46	\$234,818.46	\$903,960.00	\$1,138,778.46	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
10,000	600	6,000.000	\$313,091.28	\$1,205,250.00	\$1,518,341.28	\$313,091.28	\$1,205,250.00	\$1,518,341.28	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
20,000	600	12,000.000	\$626,182.56	\$2,410,500.00	\$3,036,682.56	\$626,182.56	\$2,410,500.00	\$3,036,682.56	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%

- Line Item on Bill
- (1) Distribution Customer Charge
 - (2) LIHEAP Enhancement Charge
 - (3) Renewable Energy Growth Program Charge
 - (4) Base Distribution Demand Charge (per KW > 200KW)
 - (5) Base Distribution Demand Charge (per KW < 200KW)
 - (6) Distribution Charge (per kWh)
 - (7) AMF Factor (per kWh)
 - (8) Operating & Maintenance Expense Charge
 - (9) Capital Expenditure Expense Reconciliation Factor
 - (10) Capital Reconciliation Factor
 - (11) Revenue Decoupling Adjustment Factor
 - (12) Pension Adjustment Factor
 - (13) Steam Fund Replenishment Factor
 - (14) Fuel Cost Adjustment Factor
 - (15) Performance Incentive Factor
 - (16) Low Income Discount Recovery Factor
 - (17) Long-Term Contracting for Renewable Energy Charge
 - (18) Transmission Demand Charge
 - (19) Base Transmission Charge
 - (20) Base Transmission Charge
 - (21) Transmission Adjustment Factor
 - (22) Transmission Adjustment Factor
 - (23) Base Transmission Charge
 - (24) Transmission Adjustment
 - (25) Energy Efficiency Demand Charge
 - (26) Energy Efficiency Demand Charge
 - (27) SOPS Adjustment Factor
 - (28) SOPS Administrative Cost Adjustment Factor
 - (29) Renewable Energy Standard Charge
- Line Item on Bill
- (30) Customer Charge
 - (31) LIHEAP Enhancement Charge
 - (32) Renewable Energy Growth Program Charge
 - (33) Transmission Demand Charge
 - (34) Distribution Energy Charge
 - (35) Distribution Demand Charge
 - (36) Energy Efficiency Programs
 - (37) Renewable Energy Distribution Charge
 - (38) Supply Services Energy Charge
- Line Item on Bill
- (39) Customer Charge
 - (40) LIHEAP Enhancement Charge
 - (41) Renewable Energy Growth Program Charge
 - (42) Transmission Demand Charge
 - (43) Distribution Energy Charge
 - (44) Distribution Demand Charge
 - (45) Energy Efficiency Programs
 - (46) Renewable Energy Distribution Charge
 - (47) Supply Services Energy Charge

Column (6): prior period
 Column (9): Line (7) per Schedule SAB/BLJ-3, Page 1, Line (5); all other rates per Summary of Retail Delivery Services Rates, RIUC, P.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Services Last Resort Service tariff, RIUC, P.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMF Bill Impact
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of January 1, 2026				Proposed Rates, AMF Year 4 (July 1, 2026)				\$ Increase (Decrease)				Percentage of Customers (t)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (c)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (c)	Total (q) = (m) / (e)
150	\$26.15	\$27.63	\$2.24	\$56.02	\$26.36	\$27.63	\$2.25	\$56.24	\$0.21	\$0.00	\$0.01	\$0.22	0.4%	0.0%	0.0%	0.4%	30.1%
300	\$43.93	\$55.26	\$4.13	\$103.32	\$44.35	\$55.26	\$4.15	\$103.76	\$0.42	\$0.00	\$0.02	\$0.44	0.4%	0.0%	0.0%	0.4%	12.9%
400	\$55.79	\$73.68	\$5.39	\$134.86	\$56.34	\$73.68	\$5.42	\$135.44	\$0.55	\$0.00	\$0.03	\$0.58	0.4%	0.0%	0.0%	0.4%	11.6%
500	\$67.64	\$92.11	\$6.66	\$166.41	\$68.34	\$92.11	\$6.69	\$167.14	\$0.70	\$0.00	\$0.03	\$0.73	0.4%	0.0%	0.0%	0.4%	9.6%
600	\$79.49	\$110.53	\$7.92	\$197.94	\$80.33	\$110.53	\$7.95	\$198.81	\$0.84	\$0.00	\$0.03	\$0.87	0.4%	0.0%	0.0%	0.4%	7.7%
700	\$91.35	\$128.95	\$9.18	\$229.48	\$92.32	\$128.95	\$9.22	\$230.49	\$0.97	\$0.00	\$0.04	\$1.01	0.4%	0.0%	0.0%	0.4%	19.0%
1,200	\$150.62	\$221.05	\$15.49	\$387.16	\$152.29	\$221.05	\$15.56	\$388.90	\$1.67	\$0.00	\$0.07	\$1.74	0.4%	0.0%	0.0%	0.4%	6.8%
2,000	\$245.45	\$368.42	\$25.58	\$639.45	\$248.24	\$368.42	\$25.69	\$642.35	\$2.79	\$0.00	\$0.11	\$2.90	0.4%	0.0%	0.0%	0.5%	2.3%

Rates as of January 1, 2026

Line Item on Bill	(s)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580
(5) AMF Factor (per kWh)	\$0.00224
(6) Operating & Maintenance Expense Charge	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788
(13) Average Management Adjustment Factor	\$0.00007
(14) Performance Incentive Factor	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488
(18) Base Transmission Charge	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095
(20) Transmission Unrecoverable Factor	\$0.00046
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721

Line Item on Bill	(t)
(28) Customer Charge	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$1.58
(31) Transmission Charge	\$0.03665
(32) Distribution Energy Charge	\$0.0562
(33) Transition Charge	\$0.00018
(34) Energy Efficiency Programs	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357
(36) Supply Services Energy Charge	\$0.18421

Column (s): prior period

Column (t): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (6); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMP Bill Impact
 Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of January 1, 2026				Proposed Rates, AMP Year 4 (July 1, 2026)				Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Income Disc. Total (e) = (b) + (c)	GET (f)	Total (g) = (e) + (f)	Delivery Services (h)	Supply Services (i)	Income Disc. Total (k) = (h) + (i)	GET (l)	Total (m) = (k) + (l)	Delivery Services (n) = (h) + (i)	Supply Services (o) = (j) + (k)		Income Disc. Total (p) = (n) + (o)	GET (q) = (l) - (f)	Total (r) = (p) + (q)		
150	\$25.79	\$27.63	(\$13.36)	\$40.06	\$1.67	\$26.00	\$27.63	(\$13.41)	\$40.22	\$1.68	\$0.16	\$0.00	\$0.01	\$0.17	0.4%	0.0%	0.4%	32.1%
300	\$43.22	\$55.26	(\$24.62)	\$73.86	\$3.08	\$43.64	\$55.26	(\$24.73)	\$74.17	\$3.09	\$0.31	\$0.00	\$0.01	\$0.32	0.4%	0.0%	0.4%	15.4%
400	\$54.83	\$73.68	(\$32.13)	\$96.38	\$4.02	\$55.39	\$73.68	(\$32.27)	\$96.80	\$4.03	\$0.42	\$0.00	\$0.01	\$0.43	0.4%	0.0%	0.4%	12.5%
500	\$66.45	\$92.11	(\$39.64)	\$118.92	\$4.96	\$67.15	\$92.11	(\$39.82)	\$119.44	\$4.98	\$0.52	\$0.00	\$0.02	\$0.54	0.4%	0.0%	0.4%	9.6%
600	\$78.07	\$110.53	(\$47.15)	\$141.45	\$5.89	\$78.90	\$110.53	(\$47.36)	\$142.07	\$5.92	\$0.62	\$0.00	\$0.03	\$0.65	0.4%	0.0%	0.4%	7.2%
700	\$89.68	\$128.95	(\$54.66)	\$163.97	\$6.83	\$90.66	\$128.95	(\$54.90)	\$164.71	\$6.86	\$0.74	\$0.00	\$0.03	\$0.77	0.4%	0.0%	0.4%	5.2%
1,200	\$147.76	\$221.05	(\$92.20)	\$276.61	\$11.53	\$149.44	\$221.05	(\$92.62)	\$277.87	\$11.58	\$1.26	\$0.00	\$0.05	\$1.31	0.4%	0.0%	0.4%	1.6%
2,000	\$240.69	\$368.42	(\$152.28)	\$456.83	\$19.03	\$243.44	\$368.42	(\$152.98)	\$458.92	\$19.12	\$2.09	\$0.00	\$0.09	\$2.18	0.4%	0.0%	0.4%	0.5%

Rates as of January 1, 2026

Proposed Rates, AMP Year 4 (July 1, 2026)

Increase (Decrease) % of Total Bill

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00224	\$0.00221
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03524	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Distribution Charge	\$0.04580	\$0.04580
(32) Transition Charge	\$0.00224	\$0.00221
(33) Energy Efficiency Programs	\$0.00018	\$0.00018
(34) Renewable Energy Distribution Charge	\$0.01252	\$0.01252
(35) Supply Services Energy Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.18421	\$0.18421
(37) Discount Percentage	25%	25%

Column (w): prior period
 Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (6); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2009 effective 10/17/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMP Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of January 1, 2026				Proposed Rates, AMP Year 4 (July 1, 2026)				Increase (Decrease) % of Total Bill				Percentage of Customers (v)				
	Delivery Services (b)	Supply Services (c)	Income Disc. Total (e) = (b) + (c)	Dis. Total (d) = (e) + (f)	Delivery Services (h)	Supply Services (i)	Income Disc. Total (k) = (h) + (i)	Dis. Total (j) = (k) + (l)	Delivery Services (m) = (h) + (i)	Supply Services (n) = (j) + (l)	Income Disc. Total (o) = (m) + (n)	Dis. Total (p) = (o) + (q)		GET (r) = (p) - (q)	GET (s) = (r) - (t)		
150	\$25.79	\$27.63	(\$16.03)	\$37.39	\$26.00	\$27.63	(\$16.09)	\$37.54	\$0.15	\$0.00	\$0.00	\$0.15	\$0.00	0.4%	0.0%	0.4%	32.1%
300	\$43.22	\$55.26	(\$29.54)	\$68.94	\$43.64	\$55.26	(\$29.67)	\$69.23	\$0.29	\$0.00	\$0.00	\$0.30	\$0.01	0.4%	0.0%	0.4%	15.4%
400	\$54.83	\$73.68	(\$38.55)	\$89.96	\$55.39	\$73.68	(\$38.72)	\$90.35	\$0.39	\$0.00	\$0.00	\$0.40	\$0.01	0.4%	0.0%	0.4%	12.5%
500	\$66.45	\$92.11	(\$47.57)	\$110.99	\$67.15	\$92.11	(\$47.78)	\$111.48	\$0.49	\$0.00	\$0.00	\$0.52	\$0.03	0.4%	0.0%	0.4%	9.6%
600	\$78.07	\$110.53	(\$56.58)	\$132.02	\$78.90	\$110.53	(\$56.83)	\$132.60	\$0.58	\$0.00	\$0.00	\$0.61	\$0.03	0.4%	0.0%	0.4%	7.2%
700	\$89.68	\$128.95	(\$65.59)	\$153.04	\$90.66	\$128.95	(\$65.88)	\$153.73	\$0.69	\$0.00	\$0.00	\$0.72	\$0.03	0.4%	0.0%	0.4%	5.2%
1,200	\$147.76	\$221.05	(\$110.64)	\$238.17	\$149.44	\$221.05	(\$111.15)	\$239.34	\$1.17	\$0.00	\$0.00	\$1.22	\$0.05	0.4%	0.0%	0.4%	1.6%
2,000	\$240.69	\$368.42	(\$182.73)	\$426.38	\$243.48	\$368.42	(\$183.57)	\$428.33	\$1.95	\$0.00	\$0.00	\$2.03	\$0.08	0.4%	0.0%	0.4%	0.5%

Rates as of January 1, 2026 (w)

Proposed Rates, AMP Year 4 (July 1, 2026) (x)

(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580
(5) AMF Factor (per kWh)	\$0.00224
(6) Operating & Maintenance Expense Charge	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007
(14) Performance Incentive Factor	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488
(18) Base Transmission Charge	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721

Line Item on Bill	
(28) Customer Charge	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$1.58
(31) Transmission Charge	\$0.06663
(32) Distribution Charge	\$0.04580
(33) Transition Charge	\$0.00018
(34) Energy Efficiency Programs	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357
(36) Supply Services Energy Charge	\$0.18421
(37) Discount Percentage	30%

Column (w): prior period
Column (x): Line(5) per Schedule SAB/BLJ-3, Page 1, Line(6), all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-46 Rate Customers

Monthly kWh (a)	Rates as of January 1, 2026			Proposed Rates, AMF Year 4 (July 1, 2026)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)				
	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (f)	Supply Services (g)	Total (i)	Delivery Services (j)	Supply Services (k)	Total (m)					
250	\$42.97	\$49.69	\$96.52	\$43.29	\$49.69	\$96.85	\$0.32	\$0.00	\$0.01	\$0.33	0.3%	0.0%	0.3%	56.3%
500	\$72.70	\$99.38	\$179.25	\$73.35	\$99.38	\$179.93	\$0.65	\$0.00	\$0.03	\$0.68	0.4%	0.0%	0.4%	16.9%
1,000	\$132.18	\$198.75	\$344.72	\$133.48	\$198.75	\$346.07	\$1.30	\$0.00	\$0.05	\$1.35	0.4%	0.0%	0.4%	8.1%
1,500	\$191.65	\$298.13	\$510.19	\$193.60	\$298.13	\$512.22	\$1.95	\$0.00	\$0.08	\$2.03	0.4%	0.0%	0.4%	5.0%
2,000	\$251.12	\$397.50	\$675.65	\$253.72	\$397.50	\$678.35	\$2.60	\$0.00	\$0.10	\$2.70	0.4%	0.0%	0.4%	13.6%

Rates as of January 1, 2026

	(o)	(p)
(1) Distribution Customer Charge	\$10.00	\$10.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.44	\$2.44
(4) Distribution Charge (per kWh)	\$0.04962	\$0.04962
(5) AMF Factor (per kWh)	\$0.00205	\$0.00335
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00543	\$0.00543
(9) CapEx Reconciliation Factor	(\$0.00007)	(\$0.00007)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Average Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03540	\$0.03540
(19) Transmission Adjustment Factor	(\$0.00219)	(\$0.00219)
(20) Transmission Uncollectible Factor	\$0.00036	\$0.00036
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.18279	\$0.18279
(25) SOS Adjustment Factor	\$0.00665	\$0.00665
(26) SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721

Line Item on Bill

	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Customer Charge							
LIHEAP Enhancement Charge							
RE Growth Program							
Distribution Energy Charge							
Renewable Energy Distribution Charge							
Transmission Charge							
Transition Charge							
Energy Efficiency Programs							
Supply Services Energy Charge							

Line Item on Bill

(28) Customer Charge	\$10.00	\$10.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$2.44	\$2.44
(31) Transmission Charge	\$0.0357	\$0.0357
(32) Distribution Energy Charge	\$0.06911	\$0.07041
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.19875	\$0.19875

Column (o): prior period

Column (p): Line (5) per Schedule SAB/BI-3, Page 1, Line (6); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates as of January 1, 2026				Proposed Rates, AMF Year 4 (July 1, 2026)				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	\$530.73	\$795.00	\$55.24	\$1,380.97	\$534.98	\$795.00	\$55.42	\$1,385.40	\$4.25	\$0.00	\$0.18	\$4.43	0.3%	0.0%	0.0%	0.3%
50	200	\$1,200.34	\$1,987.50	\$132.83	\$3,320.67	\$1,210.98	\$1,987.50	\$133.27	\$3,331.75	\$10.64	\$0.00	\$0.44	\$11.08	0.3%	0.0%	0.0%	0.3%
100	200	\$2,316.36	\$3,975.00	\$262.14	\$6,553.50	\$2,337.64	\$3,975.00	\$263.03	\$6,575.67	\$21.28	\$0.00	\$0.89	\$22.17	0.3%	0.0%	0.0%	0.3%
150	200	\$3,432.39	\$5,962.50	\$391.45	\$9,786.34	\$3,464.31	\$5,962.50	\$392.78	\$9,819.59	\$31.92	\$0.00	\$1.33	\$33.25	0.3%	0.0%	0.0%	0.3%
20	300	\$618.43	\$1,192.50	\$75.46	\$1,886.39	\$624.82	\$1,192.50	\$75.72	\$1,893.04	\$6.39	\$0.00	\$0.26	\$6.65	0.3%	0.0%	0.0%	0.4%
50	300	\$1,419.60	\$2,981.25	\$183.37	\$4,384.22	\$1,435.56	\$2,981.25	\$184.03	\$4,600.84	\$15.96	\$0.00	\$0.66	\$16.62	0.3%	0.0%	0.0%	0.4%
100	300	\$2,754.89	\$5,962.50	\$363.22	\$9,080.61	\$2,786.81	\$5,962.50	\$364.55	\$9,113.86	\$31.92	\$0.00	\$1.33	\$33.25	0.4%	0.0%	0.0%	0.4%
150	300	\$4,090.17	\$8,943.75	\$543.08	\$13,577.00	\$4,138.05	\$8,943.75	\$545.08	\$13,626.88	\$47.88	\$0.00	\$2.00	\$49.88	0.4%	0.0%	0.0%	0.4%
20	400	\$706.14	\$1,590.00	\$95.67	\$2,391.81	\$714.65	\$1,590.00	\$96.03	\$2,400.68	\$8.51	\$0.00	\$0.36	\$8.87	0.4%	0.0%	0.0%	0.4%
50	400	\$1,638.86	\$3,975.00	\$233.91	\$5,847.77	\$1,660.14	\$3,975.00	\$234.80	\$5,869.94	\$21.28	\$0.00	\$0.89	\$22.17	0.4%	0.0%	0.0%	0.4%
100	400	\$3,193.41	\$7,950.00	\$464.31	\$11,607.72	\$3,235.97	\$7,950.00	\$466.08	\$11,652.05	\$42.56	\$0.00	\$1.77	\$44.33	0.4%	0.0%	0.0%	0.4%
150	400	\$4,747.95	\$11,925.00	\$694.71	\$17,367.66	\$4,811.79	\$11,925.00	\$697.37	\$17,434.16	\$63.84	\$0.00	\$2.66	\$66.50	0.4%	0.0%	0.0%	0.4%
20	500	\$793.84	\$1,987.50	\$115.89	\$2,897.23	\$804.48	\$1,987.50	\$116.33	\$2,908.31	\$10.64	\$0.00	\$0.44	\$11.08	0.4%	0.0%	0.0%	0.4%
50	500	\$1,858.13	\$4,968.75	\$284.45	\$7,111.33	\$1,884.72	\$4,968.75	\$285.56	\$7,139.03	\$26.59	\$0.00	\$1.11	\$27.70	0.4%	0.0%	0.0%	0.4%
100	500	\$3,631.93	\$9,937.50	\$565.39	\$14,134.82	\$3,685.13	\$9,937.50	\$567.61	\$14,190.24	\$53.20	\$0.00	\$2.22	\$55.42	0.4%	0.0%	0.0%	0.4%
150	500	\$5,405.74	\$14,906.25	\$846.33	\$21,158.32	\$5,485.53	\$14,906.25	\$849.66	\$21,241.44	\$79.79	\$0.00	\$3.33	\$83.12	0.4%	0.0%	0.0%	0.4%
20	600	\$881.55	\$2,385.00	\$136.11	\$3,402.66	\$894.31	\$2,385.00	\$136.64	\$3,415.95	\$12.76	\$0.00	\$0.53	\$13.29	0.4%	0.0%	0.0%	0.4%
50	600	\$2,077.39	\$5,962.50	\$335.00	\$8,374.89	\$2,109.31	\$5,962.50	\$336.33	\$8,408.14	\$31.92	\$0.00	\$1.33	\$33.25	0.4%	0.0%	0.0%	0.4%
100	600	\$4,070.45	\$11,925.00	\$666.48	\$16,661.93	\$4,134.29	\$11,925.00	\$669.14	\$16,728.43	\$63.84	\$0.00	\$2.66	\$66.50	0.4%	0.0%	0.0%	0.4%
150	600	\$6,063.52	\$17,887.50	\$997.96	\$24,948.98	\$6,159.28	\$17,887.50	\$1,001.95	\$25,048.73	\$95.76	\$0.00	\$3.99	\$99.75	0.4%	0.0%	0.0%	0.4%

Line Item on Bill

Rates as of January 1, 2026

Proposed Rates, AMF Year 4 (July 1, 2026)

Line Item	Description	Rate	Amount	% of Total
(1)	Distribution Customer Charge	\$145.00	\$145.00	0.6%
(2)	LIHEAP Enhancement Charge	\$0.79	\$0.79	0.0%
(3)	Renewable Energy Growth Program Charge	\$24.33	\$24.33	0.1%
(4)	Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	0.0%
(5)	FY21 CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68	0.0%
(6)	Distribution Charge (per kWh)	\$0.00476	\$0.00476	0.0%
(7)	AMF Factor (per kWh)	\$0.00167	\$0.00167	0.0%
(8)	Operating & Maintenance Expense Charge	\$0.00183	\$0.00183	0.0%
(9)	Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000	0.0%
(10)	CapEx Reconciliation Factor	\$0.00072	\$0.00072	0.0%
(11)	Revenue Decoupling Adjustment Factor	\$0.00003	\$0.00003	0.0%
(12)	Pension Adjustment Factor	\$0.00045	\$0.00045	0.0%
(13)	Storm Fund Replenishment Factor	\$0.00788	\$0.00788	0.0%
(14)	Arrears Management Adjustment Factor	\$0.00007	\$0.00007	0.0%
(15)	Performance Incentive Factor	\$0.00012	\$0.00012	0.0%
(16)	Low Income Discount Recovery Factor	\$0.00238	\$0.00238	0.0%
(17)	Long-term Contracting for Renewable Energy Charge	\$0.00131	\$0.00131	0.0%
(18)	Net Metering Charge	\$0.00000	\$0.00000	0.0%
(19)	Transmission Demand Charge	\$4.97000	\$4.97	0.2%
(20)	Base Distribution Demand Charge	\$0.01342	\$0.01342	0.0%
(21)	Transmission Adjustment Factor	\$0.00371	\$0.00371	0.0%
(22)	Transmission Uncollectible Factor	\$0.00036	\$0.00036	0.0%
(23)	Base Transition Charge	\$0.00000	\$0.00000	0.0%
(24)	Transition Adjustment	\$0.00018	\$0.00018	0.0%
(25)	Energy Efficiency Program Charge	\$0.01252	\$0.01252	0.0%
(26)	Lost Load Service Base Charge	\$0.18279	\$0.18279	0.0%
(27)	SOS Adjustment Factor	\$0.00665	\$0.00665	0.0%
(28)	SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210	0.0%
(29)	Renewable Energy Standard Charge	\$0.00721	\$0.00721	0.0%
(30)	Customer Charge	\$145.00	\$145.00	0.6%
(32)	LIHEAP Enhancement Charge	\$0.79	\$0.79	0.0%
(31)	RE Growth Program	\$24.33	\$24.33	0.1%
(33)	Transmission Adjustment	\$0.01007	\$0.01007	0.0%
(34)	Distribution Energy Charge	\$0.01858	\$0.01858	0.0%
(35)	Distribution Demand Charge	\$8.58	\$8.58	0.4%
(36)	Transmission Demand Charge	\$4.97	\$4.97	0.2%
(35)	Transmission Charge	\$0.00018	\$0.00018	0.0%
(36)	Energy Efficiency Programs	\$0.01252	\$0.01252	0.0%
(37)	Renewable Energy Distribution Charge	\$0.00357	\$0.00357	0.0%
(38)	Supply Services Energy Charge	\$0.19875	\$0.19875	0.0%

Column (o) - prior period
Column (p) - Line (7) per Schedule SAB/BLJ-3, Page 1, Line (6); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 10/1/2022, and Summary of Rates Standard Offer Service/Las Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMF Bill Impact
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of July 1, 2026			Proposed Rates, AMF Year 5 (January 1, 2027)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)		(m) = (i) + (k) + (l)			
150	\$26.36	\$27.63	\$2.25	\$26.40	\$27.63	\$2.25	\$0.04	\$0.00	\$0.00	\$0.04	0.1%	0.0%	0.1%	30.1%
300	\$44.35	\$55.26	\$4.15	\$44.43	\$55.26	\$4.15	\$0.08	\$0.00	\$0.00	\$0.08	0.1%	0.0%	0.1%	12.9%
400	\$56.34	\$73.68	\$5.42	\$56.45	\$73.68	\$5.42	\$0.11	\$0.00	\$0.00	\$0.11	0.1%	0.0%	0.1%	11.6%
500	\$68.34	\$92.11	\$6.69	\$68.47	\$92.11	\$6.69	\$0.13	\$0.00	\$0.00	\$0.13	0.1%	0.0%	0.1%	9.6%
600	\$80.33	\$110.53	\$7.95	\$80.49	\$110.53	\$7.96	\$0.16	\$0.00	\$0.01	\$0.17	0.1%	0.0%	0.1%	7.7%
700	\$92.32	\$128.95	\$9.22	\$92.51	\$128.95	\$9.23	\$0.19	\$0.00	\$0.01	\$0.20	0.1%	0.0%	0.1%	19.0%
1,200	\$152.29	\$221.05	\$15.56	\$152.62	\$221.05	\$15.57	\$0.33	\$0.00	\$0.01	\$0.34	0.1%	0.0%	0.1%	6.8%
2,000	\$248.24	\$368.42	\$25.69	\$248.78	\$368.42	\$25.72	\$0.54	\$0.00	\$0.03	\$0.57	0.1%	0.0%	0.1%	2.3%

Rates as of July 1, 2026

(s)	(t)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580
(5) AMF Factor (per kWh)	\$0.00364
(6) Operating & Maintenance Expense Charge	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788
(13) Arrerage Management Adjustment Factor	\$0.00007
(14) Performance Incentive Factor	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488
(18) Base Transmission Charge	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095
(20) Transmission Unrecoverable Factor	\$0.00046
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721

Line Item on Bill

(28) Customer Charge	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$1.58
(31) Transmission Charge	KWh x \$0.03665
(32) Distribution Energy Charge	KWh x \$0.06702
(33) Transition Charge	KWh x \$0.00018
(34) Energy Efficiency Programs	KWh x \$0.01252
(35) Renewable Energy Distribution Charge	KWh x \$0.00357
(36) Supply Services Energy Charge	KWh x \$0.18421

Column (s): prior period

Column (t): Line (5) per Schedule SAB/BJ-3, Page 1, Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMP Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of July 1, 2026				Proposed Rates: AMF Year 5 (January 1, 2027)				Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Loss Income Discounted (d) = (b)+(c)	Total (d)+(e)	Delivery Services (h)	Supply Services (i)	Loss Income Discounted (j) = (h)+(i)	Total (j)+(k)+(l)	Delivery Services (m) = (b)+(d)	Supply Services (n) = (c)+(e)	GET (o) = (l)-(f)	Total (o)+(p)		GET (q) = (j)-(f)	Total (q)+(r)			
150	\$26.00	\$27.63	(\$13.41)	\$40.22	\$26.04	\$27.63	(\$13.42)	\$40.25	\$0.03	\$0.00	\$0.00	\$0.03	\$0.00	\$0.00	0.1%	0.0%	0.1%	32.1%
300	\$43.64	\$55.26	(\$24.73)	\$74.17	\$43.72	\$55.26	(\$24.75)	\$74.23	\$0.06	\$0.00	\$0.00	\$0.06	\$0.00	\$0.00	0.1%	0.0%	0.1%	15.4%
400	\$55.39	\$73.68	(\$32.27)	\$96.80	\$55.50	\$73.68	(\$32.30)	\$96.88	\$0.08	\$0.00	\$0.00	\$0.08	\$0.01	\$0.00	0.1%	0.0%	0.1%	12.5%
500	\$67.15	\$92.11	(\$39.82)	\$119.44	\$67.28	\$92.11	(\$39.85)	\$119.54	\$0.10	\$0.00	\$0.00	\$0.10	\$0.00	\$0.00	0.1%	0.0%	0.1%	9.6%
600	\$78.90	\$110.53	(\$47.36)	\$142.07	\$79.07	\$110.53	(\$47.40)	\$142.20	\$0.13	\$0.00	\$0.00	\$0.13	\$0.01	\$0.00	0.1%	0.0%	0.1%	7.2%
700	\$90.66	\$128.95	(\$54.90)	\$164.71	\$90.85	\$128.95	(\$54.95)	\$164.85	\$0.14	\$0.00	\$0.00	\$0.14	\$0.01	\$0.00	0.1%	0.0%	0.1%	16.4%
1,200	\$149.44	\$221.05	(\$92.63)	\$277.87	\$149.76	\$221.05	(\$92.70)	\$278.11	\$0.24	\$0.00	\$0.00	\$0.24	\$0.01	\$0.00	0.1%	0.0%	0.1%	5.2%
2,000	\$243.48	\$368.42	(\$152.98)	\$458.92	\$244.02	\$368.42	(\$153.11)	\$459.33	\$0.41	\$0.00	\$0.00	\$0.41	\$0.02	\$0.00	0.1%	0.0%	0.1%	1.6%

Proposed Rates: AMF Year 5 (January 1, 2027)

Rates as of July 1, 2026

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00354	\$0.00391
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03524	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	\$0.06644	\$0.06644
(32) Distribution Charge	\$0.04580	\$0.04580
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.18421	\$0.18421
(37) Discount Percentage	25%	25%

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMP Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of July 1, 2026				Proposed Rates: AMF Year 5 (January 1, 2027)				Increase (Decrease) % of Total Bill				Percentage of Customers						
	Delivery Services (b)	Supply Services (c)	Loss Income Discounted Total (d) = (b)+(c)	GET (f)	Total (g) = (d)+(e)	Delivery Services (h)	Supply Services (i)	Loss Income Discounted Total (j) = (h)+(i)	GET (l)	Total (m) = (k)+(l)	Delivery Services (n) = (h)+(j)	Supply Services (o) = (i)+(k)		GET (p) = (l)-(f)	Total (q) = (n)+(o)+(p)				
150	\$26.00	\$27.63	(\$16.09)	\$37.54	\$1.56	\$26.04	\$27.63	(\$16.10)	\$37.57	\$1.57	\$39.14	\$0.03	\$0.00	\$0.01	\$0.04	0.1%	0.0%	0.1%	32.1%
300	\$43.64	\$55.26	(\$29.67)	\$69.23	\$2.88	\$43.72	\$55.26	(\$29.69)	\$69.29	\$2.89	\$72.18	\$0.06	\$0.00	\$0.01	\$0.07	0.1%	0.0%	0.1%	15.4%
400	\$55.39	\$73.68	(\$8.72)	\$90.35	\$3.76	\$55.50	\$73.68	(\$8.75)	\$90.43	\$3.77	\$94.20	\$0.08	\$0.00	\$0.01	\$0.09	0.1%	0.0%	0.1%	12.5%
500	\$67.15	\$92.11	(\$47.78)	\$111.48	\$4.65	\$67.28	\$92.11	(\$47.82)	\$111.57	\$4.65	\$116.22	\$0.09	\$0.00	\$0.00	\$0.09	0.1%	0.0%	0.1%	9.6%
600	\$78.90	\$110.53	(\$56.83)	\$132.60	\$5.53	\$79.07	\$110.53	(\$56.88)	\$132.72	\$5.53	\$138.25	\$0.12	\$0.00	\$0.00	\$0.12	0.1%	0.0%	0.1%	7.2%
700	\$90.66	\$128.95	(\$65.88)	\$153.73	\$6.41	\$90.85	\$128.95	(\$65.94)	\$153.86	\$6.41	\$160.27	\$0.13	\$0.00	\$0.00	\$0.13	0.1%	0.0%	0.1%	16.4%
1,200	\$149.44	\$221.05	(\$111.15)	\$259.34	\$10.81	\$149.76	\$221.05	(\$111.24)	\$259.57	\$10.82	\$270.39	\$0.23	\$0.00	\$0.01	\$0.24	0.1%	0.0%	0.1%	5.2%
2,000	\$243.48	\$368.42	(\$183.57)	\$428.33	\$17.85	\$244.02	\$368.42	(\$183.73)	\$428.71	\$17.86	\$446.57	\$0.38	\$0.00	\$0.01	\$0.39	0.1%	0.0%	0.1%	1.6%

Proposed Rates: AMF Year 5 (January 1, 2027)

Rates as of July 1, 2026

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00354	\$0.00391
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03524	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Distribution Charge	\$0.04580	\$0.04580
(32) Transition Charge	\$0.00646	\$0.00646
(33) Energy Efficiency Programs	\$0.00018	\$0.00018
(34) Energy Efficiency Distribution Charge	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.18421	\$0.18421
(37) Discount Percentage	30%	30%

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-46 Rate Customers

Monthly kWh (a)	Rates as of July 1, 2026			Proposed Rates, AMF Year 5 (January 1, 2027)			Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i)	Supply Services (k)	GET (l)		Total (m)	
250	\$43.29	\$49.69	\$3.87	\$43.37	\$49.69	\$3.88	\$96.94	\$0.08	\$0.00	\$0.01	0.1%	0.0%	\$0.09	0.1%	56.3%
500	\$73.35	\$99.38	\$7.20	\$73.51	\$99.38	\$7.20	\$180.09	\$0.16	\$0.00	\$0.00	0.1%	0.0%	\$0.16	0.1%	16.9%
1,000	\$133.48	\$198.75	\$13.84	\$133.78	\$198.75	\$13.86	\$346.39	\$0.30	\$0.00	\$0.02	0.1%	0.0%	\$0.32	0.1%	8.1%
1,500	\$193.60	\$298.13	\$20.49	\$194.06	\$298.13	\$20.51	\$512.70	\$0.46	\$0.00	\$0.02	0.1%	0.0%	\$0.48	0.1%	5.0%
2,000	\$253.72	\$397.50	\$27.13	\$254.33	\$397.50	\$27.16	\$678.99	\$0.61	\$0.00	\$0.03	0.1%	0.0%	\$0.64	0.1%	13.6%

Proposed Rates, AMF Year 5 (January 1, 2027)

Line Item on Bill	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)
(1) Distribution Customer Charge	\$10.00			\$10.00
(2) LIHEAP Enhancement Charge	\$0.79			\$0.79
(3) Renewable Energy Growth Program Charge	\$2.44			\$2.44
(4) Distribution Charge (per kWh)	\$0.04962			\$0.04962
(5) AMF Factor (per kWh)	\$0.00335			\$0.00335
(6) Operating & Maintenance Expense Charge	\$0.00211			\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000			\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00543			\$0.00543
(9) CapEx Reconciliation Factor	(\$0.00007)			(\$0.00007)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)			(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)			(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788			\$0.00788
(13) Average Management Adjustment Factor	\$0.00007			\$0.00007
(14) Performance Incentive Factor	\$0.00012			\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238			\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)			(\$0.00131)
(17) Net Metering Charge	\$0.00488			\$0.00488
(18) Base Transmission Charge	\$0.03540			\$0.03540
(19) Transmission Adjustment Factor	(\$0.00219)			(\$0.00219)
(20) Transmission Uncollectible Factor	\$0.00036			\$0.00036
(21) Base Transition Charge	\$0.00000			\$0.00000
(22) Transition Adjustment	\$0.00018			\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252			\$0.01252
(24) Last Resort Service Base Charge	\$0.18279			\$0.18279
(25) SOS Adjustment Factor	\$0.00665			\$0.00665
(26) SOS Administrative Cost Adjustment Factor	\$0.00210			\$0.00210
(27) Renewable Energy Standard Charge	\$0.00721			\$0.00721

Line Item on Bill	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (i)	Supply Services (k)	GET (l)	Total (m)
(28) Customer Charge	\$10.00			\$10.00	\$0.09	0.1%	0.0%	\$0.09
(29) LIHEAP Enhancement Charge	\$0.79			\$0.79	\$0.16	0.1%	0.0%	\$0.16
(30) RE Growth Program	\$2.44			\$2.44	\$0.32	0.1%	0.0%	\$0.32
(31) Transmission Charge	\$0.03357			\$0.03357	\$0.48	0.1%	0.0%	\$0.48
(32) Distribution Energy Charge	\$0.07071			\$0.07071	\$0.64	0.1%	0.0%	\$0.64
(33) Transition Charge	\$0.00018			\$0.00018				
(34) Energy Efficiency Programs	\$0.01252			\$0.01252				
(35) Renewable Energy Distribution Charge	\$0.00357			\$0.00357				
(36) Supply Services Energy Charge	\$0.19875			\$0.19875				
Line Item on Bill								
(28) Customer Charge	\$10.00			\$10.00				
(29) LIHEAP Enhancement Charge	\$0.79			\$0.79				
(30) RE Growth Program	\$2.44			\$2.44				
(31) Transmission Charge	\$0.03357			\$0.03357				
(32) Distribution Energy Charge	\$0.07071			\$0.07071				
(33) Transition Charge	\$0.00018			\$0.00018				
(34) Energy Efficiency Programs	\$0.01252			\$0.01252				
(35) Renewable Energy Distribution Charge	\$0.00357			\$0.00357				
(36) Supply Services Energy Charge	\$0.19875			\$0.19875				

Line Item on Bill	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (i)	Supply Services (k)	GET (l)	Total (m)
(28) Customer Charge	\$10.00			\$10.00	\$0.09	0.1%	0.0%	\$0.09
(29) LIHEAP Enhancement Charge	\$0.79			\$0.79	\$0.16	0.1%	0.0%	\$0.16
(30) RE Growth Program	\$2.44			\$2.44	\$0.32	0.1%	0.0%	\$0.32
(31) Transmission Charge	\$0.03357			\$0.03357	\$0.48	0.1%	0.0%	\$0.48
(32) Distribution Energy Charge	\$0.07071			\$0.07071	\$0.64	0.1%	0.0%	\$0.64
(33) Transition Charge	\$0.00018			\$0.00018				
(34) Energy Efficiency Programs	\$0.01252			\$0.01252				
(35) Renewable Energy Distribution Charge	\$0.00357			\$0.00357				
(36) Supply Services Energy Charge	\$0.19875			\$0.19875				

Column (o): prior period
Column (p): Line (5) per Schedule SAB/BI-3, Page 1, Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates as of July 1, 2026				Proposed Rates, AMF Year 5 (January 1, 2027)				\$ Increase (Decrease)				Total (m)		
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)			
20	200	\$534.98	\$795.00	\$55.42	\$1,385.40	\$535.99	\$795.00	\$55.46	\$1,386.45	\$0.01	\$0.00	\$0.04	\$1.05	0.1%	0.0%	0.1%
50	200	\$1,210.98	\$1,987.50	\$133.27	\$3,331.75	\$1,213.49	\$1,987.50	\$133.37	\$3,334.36	\$2.51	\$0.00	\$0.10	\$2.61	0.1%	0.0%	0.1%
100	200	\$2,337.64	\$3,975.00	\$263.03	\$6,575.67	\$2,342.67	\$3,975.00	\$263.24	\$6,580.91	\$5.03	\$0.00	\$0.21	\$5.24	0.1%	0.0%	0.1%
150	200	\$3,464.31	\$5,962.50	\$392.78	\$9,819.59	\$3,471.84	\$5,962.50	\$393.10	\$9,827.44	\$7.53	\$0.00	\$0.32	\$7.85	0.1%	0.0%	0.1%
20	300	\$624.82	\$1,192.50	\$75.72	\$1,893.04	\$626.32	\$1,192.50	\$75.78	\$1,894.60	\$1.50	\$0.00	\$0.06	\$1.56	0.1%	0.0%	0.1%
50	300	\$1,435.36	\$2,981.25	\$184.03	\$4,600.84	\$1,439.33	\$2,981.25	\$184.19	\$4,604.77	\$3.77	\$0.00	\$0.16	\$3.93	0.1%	0.0%	0.1%
100	300	\$2,786.81	\$5,962.50	\$364.55	\$9,113.86	\$2,794.34	\$5,962.50	\$364.87	\$9,121.71	\$7.53	\$0.00	\$0.32	\$7.85	0.1%	0.0%	0.1%
150	300	\$4,138.05	\$8,943.75	\$545.08	\$13,026.88	\$4,149.36	\$8,943.75	\$545.55	\$13,038.66	\$11.31	\$0.00	\$0.47	\$11.78	0.1%	0.0%	0.1%
20	400	\$714.65	\$1,590.00	\$96.03	\$2,400.68	\$716.66	\$1,590.00	\$96.11	\$2,402.77	\$2.01	\$0.00	\$0.08	\$2.09	0.1%	0.0%	0.1%
50	400	\$1,660.14	\$3,975.00	\$234.80	\$5,869.94	\$1,665.17	\$3,975.00	\$235.01	\$5,875.18	\$5.03	\$0.00	\$0.21	\$5.24	0.1%	0.0%	0.1%
100	400	\$3,235.97	\$7,950.00	\$466.08	\$11,652.05	\$3,246.02	\$7,950.00	\$466.50	\$11,662.52	\$10.05	\$0.00	\$0.42	\$10.47	0.1%	0.0%	0.1%
150	400	\$4,811.79	\$11,925.00	\$697.37	\$17,434.16	\$4,826.87	\$11,925.00	\$697.99	\$17,449.86	\$15.08	\$0.00	\$0.62	\$15.70	0.1%	0.0%	0.1%
20	500	\$804.48	\$1,987.50	\$116.33	\$2,908.31	\$806.99	\$1,987.50	\$116.44	\$2,910.93	\$2.51	\$0.00	\$0.11	\$2.62	0.1%	0.0%	0.1%
50	500	\$1,884.72	\$4,968.75	\$285.56	\$7,139.03	\$1,891.01	\$4,968.75	\$285.82	\$7,145.58	\$6.29	\$0.00	\$0.26	\$6.55	0.1%	0.0%	0.1%
100	500	\$3,685.13	\$9,937.50	\$567.61	\$14,190.24	\$3,697.69	\$9,937.50	\$568.13	\$14,203.32	\$12.56	\$0.00	\$0.52	\$13.08	0.1%	0.0%	0.1%
150	500	\$5,485.53	\$14,906.25	\$849.66	\$21,241.44	\$5,504.38	\$14,906.25	\$850.44	\$21,261.07	\$18.85	\$0.00	\$0.78	\$19.63	0.1%	0.0%	0.1%
20	600	\$894.31	\$2,385.00	\$136.64	\$3,415.95	\$897.33	\$2,385.00	\$136.76	\$3,419.09	\$3.02	\$0.00	\$0.12	\$3.14	0.1%	0.0%	0.1%
50	600	\$2,109.31	\$5,962.50	\$336.33	\$8,408.14	\$2,116.84	\$5,962.50	\$336.64	\$8,415.98	\$7.53	\$0.00	\$0.31	\$7.84	0.1%	0.0%	0.1%
100	600	\$4,134.29	\$11,925.00	\$669.14	\$16,728.43	\$4,149.37	\$11,925.00	\$669.77	\$16,744.14	\$15.08	\$0.00	\$0.63	\$15.71	0.1%	0.0%	0.1%
150	600	\$6,159.28	\$17,887.50	\$1,001.95	\$25,048.73	\$6,181.89	\$17,887.50	\$1,002.89	\$25,072.28	\$22.61	\$0.00	\$0.94	\$23.55	0.1%	0.0%	0.1%

Line Item on Bill
Proposed Rates, AMF Year 5 (January 1, 2027)

	(o)	(p)
(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$24.33	\$24.33
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
(5) FY21 CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476
(7) AMF Factor (per kWh)	\$0.00299	\$0.00299
(8) Operating & Maintenance Expense Charge	\$0.00183	\$0.00183
(9) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(10) CapEx Reconciliation Factor	\$0.00072	\$0.00072
(11) Revenue Decoupling Adjustment Factor	\$0.00003	\$0.00003
(12) Pension Adjustment Factor	\$0.00045	\$0.00045
(13) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(14) Acreage Management Adjustment Factor	\$0.00007	\$0.00007
(15) Performance Incentive Factor	\$0.00012	\$0.00012
(16) Low Income Discount Recovery Factor	\$0.00038	\$0.00038
(17) Long-term Contracting for Renewable Energy Charge	\$0.00131	\$0.00131
(18) Net Metering Charge	\$0.00000	\$0.00000
(19) Transmission Demand Charge	\$4.97000	\$4.97
(20) Transmission Demand Charge	\$0.01342	\$0.01342
(21) Transmission Adjustment Factor	\$0.00371	\$0.00371
(22) Transmission Uncollectible Factor	\$0.00036	\$0.00036
(23) Base Transition Charge	\$0.00000	\$0.00000
(24) Transition Adjustment	\$0.00018	\$0.00018
(25) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(26) Last Resort Service Base Charge	\$0.18279	\$0.18279
(27) SOS Adjustment Factor	\$0.00665	\$0.00665
(28) SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210
(29) Renewable Energy Standard Charge	\$0.00721	\$0.00721
(30) Customer Charge	\$145.00	\$145.00
(32) LIHEAP Enhancement Charge	\$0.79	\$0.79
(31) RE Growth Program	\$24.33	\$24.33
(33) Transmission Adjustment	\$0.01007	\$0.01007
(34) Distribution Energy Charge	\$0.01858	\$0.01858
(35) Distribution Demand Charge	\$8.58	\$8.58
(36) Transmission Demand Charge	\$4.97	\$4.97
(36) Energy Efficiency Programs	\$0.00018	\$0.00018
(36) Energy Efficiency Distribution Charge	\$0.01252	\$0.01252
(37) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(38) Supply Services Energy Charge	\$0.19875	\$0.19875

Column (o) - prior period
Column (p) - Line (7) per Schedule SAB/BLJ-3, Page 1, Line (7); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 10/1/2022, and Summary of Rates Standard Offer Service/Las. Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Rates Applicable to G-32 Rate Customers

Rates as of July 1, 2026					Proposed Rates AMF Year 5 (January 1, 2027)					Increase (Decrease)				
KW	Month Power Hours Use	KWh	Delivery Services (b)	GET (c)	Total (e)	Delivery Services (b)	GET (c)	Total (e)	Delivery Services (b)	GET (d)	Total (e)	Delivery Services (b)	GET (d)	Total (e)
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42
200	200	40,000	\$4,165.53	\$1,066.00	\$5,231.53	\$4,170.95	\$1,066.00	\$5,236.95	\$5.42	\$0.00	\$5.42	\$0.00	\$0.00	\$5.42

Line Item on Bill	Description	Amount
(1)	Distribution Customer Charge	\$1,100.00
(2)	LHEAP Enhancement Charge	\$0.79
(3)	Renewable Energy Growth Program Charge	\$197.96
(4)	Base Distribution Demand Charge (per kW >= 200kW)	\$5.30
(5)	Base Distribution Demand Charge (per kW < 200kW)	\$5.30
(6)	Distribution Charge (per kWh)	\$0.002430
(7)	AMF Factor (per kWh)	\$0.001610
(8)	Operating & Maintenance Expense Factor	\$0.000994
(9)	Performance Incentive Factor	\$0.000445
(10)	Capital Expenditure Factor	\$0.000445
(11)	Revenue Decoupling Adjustment Factor	\$0.000045
(12)	Performance Incentive Factor	\$0.000445
(13)	System Fuel Requirement Factor	\$0.000045
(14)	Performance Incentive Factor	\$0.000045
(15)	Performance Incentive Factor	\$0.00012
(16)	Low Income Discount Recovery Factor	\$0.000238
(17)	Long-term Contracting for Renewable Energy Charge	\$0.00113
(18)	Transmission Demand Charge	\$5.07
(19)	Transmission Demand Charge	\$5.07
(20)	Base Transmission Charge	\$0.1442
(21)	Transmission Adjustment Factor	\$0.000951
(22)	Base Transmission Charge	\$0.000018
(23)	Base Transmission Charge	\$0.000018
(24)	Transmission Adjustment	\$0.001252
(25)	Energy Efficiency Program Charge	\$0.001252
(26)	Energy Efficiency Program Charge	\$0.001252
(27)	SOA Administrative Cost Adjustment Factor	\$0.00375
(28)	SOA Administrative Cost Adjustment Factor	\$0.00268
(29)	Renewable Energy Standard Charge	\$0.00721
Line Item on Bill		
(30)	Customer Charge	\$11,000.00
(31)	LHEAP Enhancement Charge	\$0.79
(32)	Renewable Energy Growth Program Charge	\$197.96
(33)	Base Distribution Demand Charge (per kW >= 200kW)	\$5.30
(34)	Base Distribution Demand Charge (per kW < 200kW)	\$5.30
(35)	Distribution Energy Charge	\$0.1183
(36)	Distribution Demand Charge	\$6.98
(37)	Renewable Energy Distribution Charge	\$0.00377
(38)	Supply Services Energy Charge	\$0.00357
(39)	Supply Services Energy Charge	\$0.25165

Column (6) - prior period
 Column (9) - Line (7) at other rates per Summary of Retail Delivery Service Rates, R.I.P.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard OfB Service/Low Reson Service until R.I.P.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMF Bill Impact
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of January 1, 2027				Proposed Rates, AMF Year 5 (July 1, 2027)				Increase (Decrease) % of Total Bill				Percentage of Customers (t)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (c)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (c)	Total (q) = (m) / (e)
150	\$26.40	\$27.63	\$2.25	\$56.28	\$26.46	\$27.63	\$2.25	\$56.34	\$0.06	\$0.00	\$0.00	\$0.06	0.1%	0.0%	0.0%	0.1%	30.1%
300	\$44.43	\$55.26	\$4.15	\$103.84	\$44.56	\$55.26	\$4.16	\$103.98	\$0.13	\$0.00	\$0.01	\$0.14	0.1%	0.0%	0.0%	0.1%	12.9%
400	\$56.45	\$73.68	\$5.42	\$135.55	\$56.62	\$73.68	\$5.43	\$135.73	\$0.17	\$0.00	\$0.01	\$0.18	0.1%	0.0%	0.0%	0.1%	11.6%
500	\$68.47	\$92.11	\$6.69	\$167.27	\$68.68	\$92.11	\$6.70	\$167.49	\$0.21	\$0.00	\$0.01	\$0.22	0.1%	0.0%	0.0%	0.1%	9.6%
600	\$80.49	\$110.53	\$7.96	\$198.98	\$80.74	\$110.53	\$7.97	\$199.24	\$0.25	\$0.00	\$0.01	\$0.26	0.1%	0.0%	0.0%	0.1%	7.7%
700	\$92.51	\$128.95	\$9.23	\$230.69	\$92.80	\$128.95	\$9.24	\$230.99	\$0.29	\$0.00	\$0.01	\$0.30	0.1%	0.0%	0.0%	0.1%	19.0%
1,200	\$152.62	\$221.05	\$15.57	\$389.24	\$153.11	\$221.05	\$15.59	\$389.75	\$0.49	\$0.00	\$0.02	\$0.51	0.1%	0.0%	0.0%	0.1%	6.8%
2,000	\$248.78	\$368.42	\$25.72	\$642.92	\$249.61	\$368.42	\$25.75	\$643.78	\$0.83	\$0.00	\$0.03	\$0.86	0.1%	0.0%	0.0%	0.1%	2.3%

Rates as of January 1, 2027

(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580
(5) AMF Factor (per kWh)	\$0.00391
(6) Operating & Maintenance Expense Charge	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788
(13) Acreage Management Adjustment Factor	\$0.00007
(14) Performance Incentive Factor	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488
(18) Base Transmission Charge	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095
(20) Transmission Unrecoverable Factor	\$0.00046
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721

Proposed Rates, AMF Year 5 (July 1, 2027)

(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580
(5) AMF Factor (per kWh)	\$0.00432
(6) Operating & Maintenance Expense Charge	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788
(13) Acreage Management Adjustment Factor	\$0.00007
(14) Performance Incentive Factor	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488
(18) Base Transmission Charge	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095
(20) Transmission Unrecoverable Factor	\$0.00046
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721

Line Item on Bill

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$1.58
Distribution Energy Charge	\$0.04580
Renewable Energy Distribution Charge	(\$0.00131)
Transmission Charge	\$0.00095
Transition Charge	\$0.00046
Energy Efficiency Programs	\$0.01252
Supply Services Energy Charge	\$0.00721

Line Item on Bill

(28) Customer Charge	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$1.58
(31) Transmission Charge	\$0.03665
(32) Distribution Energy Charge	\$0.06729
(33) Transition Charge	\$0.00018
(34) Energy Efficiency Programs	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357
(36) Supply Services Energy Charge	\$0.18421

Column (s): prior period

Column (0): Line (5) per Schedule SAB/BJ-3, Page 1, Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of January 1, 2027				Proposed Rates AMF Year 5 (July 1, 2027)				Increase (Decrease) % of Total Bill				Percentage of Customers						
	Delivery Services (b)	Supply Services (c)	Income Disc. Total (d) = (b) + (c)	GET (f)	Total (g) = (d) + (e)	Delivery Services (h)	Supply Services (i)	Income Disc. Total (j) = (h) + (i)	GET (l)	Total (m) = (j) + (k)	Delivery Services (n) = (h) + (i)	Supply Services (o) = (j) - (i)		Income Disc. Total (p) = (l) - (k)	GET (q) = (m) - (n) + (o)	Total (r) = (n) + (p)			
150	\$26.04	\$27.63	(\$13.42)	\$40.25	\$1.68	\$26.11	\$27.63	(\$13.44)	\$40.30	\$1.68	\$41.98	\$0.05	\$0.00	\$0.00	\$0.05	0.1%	0.0%	0.1%	32.1%
300	\$43.72	\$55.26	(\$24.75)	\$74.23	\$3.09	\$43.84	\$55.26	(\$24.78)	\$74.32	\$3.10	\$77.42	\$0.09	\$0.00	\$0.01	\$0.10	0.1%	0.0%	0.1%	15.4%
400	\$55.50	\$73.68	(\$32.30)	\$96.88	\$4.04	\$55.67	\$73.68	(\$32.34)	\$97.01	\$4.04	\$101.05	\$0.13	\$0.00	\$0.00	\$0.13	0.1%	0.0%	0.1%	12.5%
500	\$67.28	\$92.11	(\$39.85)	\$119.54	\$4.98	\$67.49	\$92.11	(\$39.90)	\$119.70	\$4.99	\$124.69	\$0.16	\$0.00	\$0.01	\$0.17	0.1%	0.0%	0.1%	9.6%
600	\$79.07	\$110.53	(\$47.40)	\$142.20	\$5.93	\$79.31	\$110.53	(\$47.46)	\$142.38	\$5.93	\$148.31	\$0.18	\$0.00	\$0.00	\$0.18	0.1%	0.0%	0.1%	7.2%
700	\$90.85	\$128.95	(\$54.95)	\$164.85	\$6.87	\$91.14	\$128.95	(\$55.02)	\$165.07	\$6.88	\$171.95	\$0.22	\$0.00	\$0.01	\$0.23	0.1%	0.0%	0.1%	16.4%
1,200	\$149.76	\$221.05	(\$92.70)	\$278.11	\$11.59	\$150.26	\$221.05	(\$92.83)	\$278.48	\$11.60	\$290.08	\$0.37	\$0.00	\$0.01	\$0.38	0.1%	0.0%	0.1%	5.2%
2,000	\$244.02	\$368.42	(\$153.11)	\$459.33	\$19.14	\$244.85	\$368.42	(\$153.32)	\$459.95	\$19.16	\$479.11	\$0.62	\$0.00	\$0.02	\$0.64	0.1%	0.0%	0.1%	1.6%

Rates as of January 1, 2022

Proposed Rates AMF Year 5 (July 1, 2022)

Included on Bill

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00391	\$0.00432
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03524	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	\$0.06667	\$0.06667
(32) Distribution Charge	\$0.05531	\$0.05531
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.18421	\$0.18421
(37) Discount Percentage	25%	25%

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of January 1, 2027				Proposed Rates, AMF Year 5 (July 1, 2027)				Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Income Discount (d) = (b)+(c) x .30	Total (e) = (b)+(c)+(d)	Delivery Services (h)	Supply Services (i)	Income Discount (j) = (h)+(i) x .30	Total (k) = (h)+(i)+(j)	Delivery Services (m) = (h)+(i)+(j)	Supply Services (n) = (i)-(j)-(k)	Income Discount (o) = (k)-(l)-(m)	Total (p) = (m)+(n)+(o)		Delivery Services (q) = (m)+(n)	Supply Services (r) = (o)+(p)-(q)	Total (s) = (q)+(r)	(t) = (p)-(s)	
150	\$26.04	\$27.63	(\$16.10)	\$37.57	\$26.11	\$27.63	(\$16.12)	\$37.62	\$1.57	\$0.00	\$0.00	\$0.05	\$0.05	\$0.00	0.1%	0.0%	0.1%	32.1%
300	\$43.72	\$55.26	(\$29.69)	\$69.29	\$43.84	\$55.26	(\$29.73)	\$69.37	\$2.89	\$0.00	\$0.00	\$0.08	\$0.08	\$0.00	0.1%	0.0%	0.1%	15.4%
400	\$55.50	\$73.68	(\$38.75)	\$90.43	\$55.67	\$73.68	(\$38.81)	\$90.54	\$3.77	\$0.00	\$0.00	\$0.11	\$0.11	\$0.00	0.1%	0.0%	0.1%	12.5%
500	\$67.28	\$92.11	(\$47.82)	\$111.57	\$67.49	\$92.11	(\$47.88)	\$111.72	\$4.66	\$0.00	\$0.00	\$0.16	\$0.16	\$0.00	0.1%	0.0%	0.1%	9.6%
600	\$79.07	\$110.53	(\$56.88)	\$132.72	\$79.31	\$110.53	(\$56.95)	\$132.89	\$5.54	\$0.00	\$0.00	\$0.17	\$0.17	\$0.00	0.1%	0.0%	0.1%	7.2%
700	\$90.85	\$128.95	(\$65.94)	\$153.86	\$91.14	\$128.95	(\$66.03)	\$154.06	\$6.42	\$0.00	\$0.00	\$0.20	\$0.20	\$0.00	0.1%	0.0%	0.1%	16.4%
1,200	\$149.76	\$221.05	(\$111.24)	\$239.57	\$150.26	\$221.05	(\$111.39)	\$239.92	\$10.83	\$0.00	\$0.00	\$0.35	\$0.35	\$0.00	0.1%	0.0%	0.1%	5.2%
2,000	\$244.02	\$368.42	(\$183.73)	\$428.71	\$244.85	\$368.42	(\$183.98)	\$429.29	\$17.89	\$0.00	\$0.00	\$0.58	\$0.58	\$0.00	0.1%	0.0%	0.1%	1.6%

Proposed Rates, AMF Year 5 (July 1, 2027)

Rates as of January 1, 2027

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00391	\$0.00432
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03524	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	\$0.06601	\$0.06601
(32) Distribution Charge	\$0.05537	\$0.05537
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.18421	\$0.18421
(37) Discount Percentage	30%	30%

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-46 Rate Customers

Monthly kWh (a)	Rates as of January 1, 2027			Proposed Rates, AMF Year 5 (July 1, 2027)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)		
	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (f)	Supply Services (g)	Total (i)	Delivery Services (j)	Supply Services (k)	Total (m)			
250	\$43.37	\$49.69	\$96.94	\$43.46	\$49.69	\$97.03	\$0.09	\$0.00	\$0.09	0.1%	0.1%	56.3%
500	\$73.51	\$99.38	\$180.09	\$73.70	\$99.38	\$180.29	\$0.19	\$0.00	\$0.19	0.1%	0.1%	16.9%
1,000	\$133.78	\$198.75	\$346.39	\$134.16	\$198.75	\$346.78	\$0.38	\$0.00	\$0.38	0.1%	0.1%	8.1%
1,500	\$194.06	\$298.13	\$512.70	\$194.63	\$298.13	\$513.29	\$0.57	\$0.00	\$0.57	0.1%	0.1%	5.0%
2,000	\$254.33	\$397.50	\$678.99	\$255.09	\$397.50	\$679.78	\$0.76	\$0.00	\$0.76	0.1%	0.1%	13.6%

Rates as of January 1, 2027

Proposed Rates, AMF Year 5 (July 1, 2027)

Line Item on Bill

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
(1) Distribution Customer Charge														
(2) LIHEAP Enhancement Charge		\$10.00			\$10.00									
(3) Renewable Energy Growth Program Charge		\$0.79			\$0.79									
(4) Distribution Charge (per kWh)		\$2.44			\$2.44									
(5) AMF Factor (per kWh)		\$0.04962			\$0.04962									
(6) Operating & Maintenance Expense Charge		\$0.00211			\$0.00211									
(7) Operating & Maintenance Expense Reconciliation Factor		\$0.00000			\$0.00000									
(8) FY21 CapEx Factor Charge		\$0.00543			\$0.00543									
(9) CapEx Reconciliation Factor		\$0.00007			\$0.00007									
(10) Revenue Decoupling Adjustment Factor		\$0.00003			\$0.00003									
(11) Pension Adjustment Factor		\$0.00045			\$0.00045									
(12) Storm Fund Replenishment Factor		\$0.00788			\$0.00788									
(13) Average Management Adjustment Factor		\$0.00007			\$0.00007									
(14) Performance Incentive Factor		\$0.00012			\$0.00012									
(15) Low Income Discount Recovery Factor		\$0.00238			\$0.00238									
(16) Long-term Contracting for Renewable Energy Charge		\$0.00131			\$0.00131									
(17) Net Metering Charge		\$0.00488			\$0.00488									
(18) Base Transmission Charge		\$0.03540			\$0.03540									
(19) Transmission Adjustment Factor		\$0.00219			\$0.00219									
(20) Transmission Uncollectible Factor		\$0.00036			\$0.00036									
(21) Base Transition Charge		\$0.00000			\$0.00000									
(22) Transition Adjustment		\$0.00018			\$0.00018									
(23) Energy Efficiency Program Charge		\$0.01252			\$0.01252									
(24) Last Resort Service Base Charge		\$0.18279			\$0.18279									
(25) SOS Adjustment Factor		\$0.00665			\$0.00665									
(26) SOS Administrative Cost Adjustment Factor		\$0.00210			\$0.00210									
(27) Renewable Energy Standard Charge		\$0.00721			\$0.00721									

Line Item on Bill	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
(28) Customer Charge		\$10.00			\$10.00									
(29) LIHEAP Enhancement Charge		\$0.79			\$0.79									
(30) RE Growth Program		\$2.44			\$2.44									
(31) Transmission Charge		\$0.03571			\$0.03571									
(32) Distribution Energy Charge		\$0.07109			\$0.07109									
(33) Transition Charge		\$0.00018			\$0.00018									
(34) Energy Efficiency Programs		\$0.01252			\$0.01252									
(35) Renewable Energy Distribution Charge		\$0.00357			\$0.00357									
(36) Supply Services Energy Charge		\$0.19875			\$0.19875									

Column (o): prior period

Column (p): Line (5) per Schedule SAB/BI-3, Page 1, Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates as of January 1, 2027				Proposed Rates, AMF Year 5 (July 1, 2027)				\$ Increase (Decrease)				Total (m)			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)		Delivery Services (j)	Supply Services (k)	GET (l)
20	200	\$535.99	\$795.00	\$55.46	\$1,386.45	\$537.24	\$795.00	\$55.51	\$1,387.75	\$1.25	\$0.00	\$0.05	\$1.30	0.1%	0.0%	0.0%	0.1%
50	200	\$1,213.49	\$1,987.50	\$133.37	\$3,334.36	\$1,216.63	\$1,987.50	\$133.51	\$3,337.64	\$3.14	\$0.00	\$0.14	\$3.28	0.1%	0.0%	0.0%	0.1%
100	200	\$2,342.67	\$3,975.00	\$263.24	\$6,580.91	\$2,348.94	\$3,975.00	\$263.50	\$6,587.44	\$6.27	\$0.00	\$0.26	\$6.53	0.1%	0.0%	0.0%	0.1%
150	200	\$3,471.84	\$5,962.50	\$393.10	\$9,827.44	\$3,481.24	\$5,962.50	\$393.49	\$9,837.23	\$9.40	\$0.00	\$0.39	\$9.79	0.1%	0.0%	0.0%	0.1%
20	300	\$626.32	\$1,192.50	\$75.78	\$1,894.60	\$628.20	\$1,192.50	\$75.86	\$1,896.56	\$1.88	\$0.00	\$0.08	\$1.96	0.1%	0.0%	0.0%	0.1%
50	300	\$1,439.33	\$2,981.25	\$184.19	\$4,604.77	\$1,444.03	\$2,981.25	\$184.39	\$4,609.67	\$4.70	\$0.00	\$0.20	\$4.90	0.1%	0.0%	0.0%	0.1%
100	300	\$2,794.34	\$5,962.50	\$364.87	\$9,121.71	\$2,803.74	\$5,962.50	\$365.26	\$9,131.50	\$9.40	\$0.00	\$0.39	\$9.79	0.1%	0.0%	0.0%	0.1%
150	300	\$4,149.36	\$8,943.75	\$545.55	\$13,638.66	\$4,163.45	\$8,943.75	\$546.13	\$13,653.33	\$14.09	\$0.00	\$0.58	\$14.67	0.1%	0.0%	0.0%	0.1%
20	400	\$716.66	\$1,590.00	\$96.11	\$2,402.77	\$719.17	\$1,590.00	\$96.22	\$2,405.39	\$2.51	\$0.00	\$0.11	\$2.62	0.1%	0.0%	0.0%	0.1%
50	400	\$1,665.17	\$3,975.00	\$235.01	\$5,875.18	\$1,671.44	\$3,975.00	\$235.27	\$5,881.71	\$6.27	\$0.00	\$0.26	\$6.53	0.1%	0.0%	0.0%	0.1%
100	400	\$3,246.02	\$7,950.00	\$466.50	\$11,662.52	\$3,258.55	\$7,950.00	\$467.02	\$11,675.57	\$12.53	\$0.00	\$0.52	\$13.05	0.1%	0.0%	0.0%	0.1%
150	400	\$4,826.87	\$11,925.00	\$697.99	\$17,449.86	\$4,845.67	\$11,925.00	\$698.78	\$17,469.45	\$18.80	\$0.00	\$0.79	\$19.59	0.1%	0.0%	0.0%	0.1%
20	500	\$806.99	\$1,987.50	\$116.44	\$2,910.93	\$810.13	\$1,987.50	\$116.57	\$2,914.20	\$3.14	\$0.00	\$0.13	\$3.27	0.1%	0.0%	0.0%	0.1%
50	500	\$1,891.01	\$4,968.75	\$285.82	\$7,145.58	\$1,898.84	\$4,968.75	\$286.15	\$7,153.74	\$7.83	\$0.00	\$0.33	\$8.16	0.1%	0.0%	0.0%	0.1%
100	500	\$3,697.69	\$9,937.50	\$568.13	\$14,203.32	\$3,713.36	\$9,937.50	\$568.79	\$14,219.65	\$15.67	\$0.00	\$0.66	\$16.33	0.1%	0.0%	0.0%	0.1%
150	500	\$5,504.38	\$14,906.25	\$850.44	\$21,261.07	\$5,527.88	\$14,906.25	\$851.42	\$21,285.55	\$23.50	\$0.00	\$0.98	\$24.48	0.1%	0.0%	0.0%	0.1%
20	600	\$897.33	\$2,385.00	\$136.76	\$3,419.09	\$901.09	\$2,385.00	\$136.92	\$3,423.01	\$3.76	\$0.00	\$0.16	\$3.92	0.1%	0.0%	0.0%	0.1%
50	600	\$2,116.84	\$5,962.50	\$336.64	\$8,415.98	\$2,126.24	\$5,962.50	\$337.03	\$8,425.77	\$9.40	\$0.00	\$0.39	\$9.79	0.1%	0.0%	0.0%	0.1%
100	600	\$4,149.37	\$11,925.00	\$669.77	\$16,744.14	\$4,168.17	\$11,925.00	\$670.55	\$16,763.72	\$18.80	\$0.00	\$0.78	\$19.58	0.1%	0.0%	0.0%	0.1%
150	600	\$6,181.89	\$17,887.50	\$1,002.89	\$25,072.28	\$6,210.09	\$17,887.50	\$1,004.07	\$25,101.66	\$28.20	\$0.00	\$1.18	\$29.38	0.1%	0.0%	0.0%	0.1%

Rates as of January 1, 2027

Proposed Rates, AMF Year 5 (July 1, 2027)

Line Item on Bill

Line Item	Description	Rate	Amount
(1)	Distribution Customer Charge	\$145.00	\$145.00
(2)	LIHEAP Enhancement Charge	\$0.79	\$0.79
(3)	Renewable Energy Growth Program Charge	\$24.33	\$24.33
(4)	Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
(5)	FY21 CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68
(6)	Distribution Charge (per kWh)	\$0.00476	\$0.00476
(7)	AMF Factor (per kWh)	\$0.00330	\$0.00330
(8)	Operating & Maintenance Expense Charge	\$0.00183	\$0.00183
(9)	Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(10)	CapEx Reconciliation Factor	\$0.00072	\$0.00072
(11)	Revenue Decoupling Adjustment Factor	\$0.00003	\$0.00003
(12)	Pension Adjustment Factor	\$0.00045	\$0.00045
(13)	Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(14)	Rate Management Adjustment Factor	\$0.00007	\$0.00007
(15)	Performance Incentive Factor	\$0.00012	\$0.00012
(16)	Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(17)	Long-term Contracting for Renewable Energy Charge	\$0.00131	\$0.00131
(18)	Net Metering Charge	\$0.00000	\$0.00000
(19)	Transmission Demand Charge	\$4.97000	\$4.97
(20)	Transmission Demand Charge	\$1.68	\$1.68
(21)	Base Transmission Charge	\$0.01342	\$0.01342
(22)	Transmission Adjustment Factor	\$0.00371	\$0.00371
(23)	Transmission Uncollectible Factor	\$0.00036	\$0.00036
(24)	Base Transmission Charge	\$0.00018	\$0.00018
(25)	Energy Efficiency Program Charge	\$0.01252	\$0.01252
(26)	Lost Resort Service Base Charge	\$0.18279	\$0.18279
(27)	SOS Adjustment Factor	\$0.00665	\$0.00665
(28)	SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210
(29)	Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill			
(30)	Customer Charge	\$145.00	\$145.00
(32)	LIHEAP Enhancement Charge	\$0.79	\$0.79
(31)	RE Growth Program	\$24.33	\$24.33
(33)	Transmission Adjustment	\$0.01007	\$0.01007
(34)	Distribution Energy Charge	\$0.01883	\$0.01883
(35)	Distribution Demand Charge	\$8.58	\$8.58
(36)	Transmission Demand Charge	\$4.97	\$4.97
(35)	Transmission Charge	\$0.00018	\$0.00018
(36)	Energy Efficiency Programs	\$0.01252	\$0.01252
(37)	Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(38)	Supply Services Energy Charge	\$0.19875	\$0.19875

Column (o) - prior period
Column (p) - Line (7) per Schedule SAB/BLJ-3, Page 1, Line (8); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Las Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMF Bill Impact
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of July 1, 2027			Proposed Rates, AMF Year 5 (January 1, 2028)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)			
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (i)	Supply Services (g)	GET (h)	Delivery Services (j)	Supply Services (k)	GET (l)		Delivery Services (m)	Supply Services (n)	GET (o)
150	\$26.46	\$27.63	\$2.25	\$26.52	\$27.63	\$2.26	\$0.06	\$0.00	\$0.01	0.1%	0.0%	0.0%	0.1%
300	\$44.56	\$55.26	\$4.16	\$44.67	\$55.26	\$4.16	\$0.11	\$0.00	\$0.00	0.1%	0.0%	0.0%	0.1%
400	\$56.62	\$73.68	\$5.43	\$56.78	\$73.68	\$5.44	\$0.16	\$0.00	\$0.01	0.1%	0.0%	0.0%	0.1%
500	\$68.68	\$92.11	\$6.70	\$68.88	\$92.11	\$6.71	\$0.20	\$0.00	\$0.01	0.1%	0.0%	0.0%	0.1%
600	\$80.74	\$110.53	\$7.97	\$80.98	\$110.53	\$7.98	\$0.24	\$0.00	\$0.01	0.1%	0.0%	0.0%	0.1%
700	\$92.80	\$128.95	\$9.24	\$93.08	\$128.95	\$9.25	\$0.28	\$0.00	\$0.01	0.1%	0.0%	0.0%	0.1%
1,200	\$153.11	\$221.05	\$15.59	\$153.59	\$221.05	\$15.61	\$0.48	\$0.00	\$0.02	0.1%	0.0%	0.0%	0.1%
2,000	\$249.61	\$368.42	\$25.75	\$250.40	\$368.42	\$25.78	\$0.79	\$0.00	\$0.03	0.1%	0.0%	0.0%	0.1%

Rates as of July 1, 2027 (s)

(1) Distribution Customer Charge	\$6.00	(t)
(2) LIHEAP Enhancement Charge	\$0.79	
(3) Renewable Energy Growth Program Charge	\$1.58	
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00432	\$0.00472
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Acreage Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03524	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095
(20) Transmission Unrecoverable Factor	\$0.00046	\$0.00046
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721

Proposed Rates, AMF Year 5 (January 1, 2028) (u)

Customer Charge	\$6.00	
LIHEAP Enhancement Charge	\$0.79	
RE Growth Program	\$1.58	
Distribution Energy Charge	\$0.04580	
Renewable Energy Distribution Charge	(\$0.00131)	
Transmission Charge	\$0.03524	
Transition Charge	\$0.00000	
Energy Efficiency Programs	\$0.01252	
Supply Services Energy Charge	\$0.00721	

Line Item on Bill

(28) Customer Charge	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	
(30) RE Growth Program	\$1.58	
(31) Transmission Charge	KWh x \$0.03665	
(32) Distribution Energy Charge	KWh x \$0.06710	
(33) Transition Charge	KWh x \$0.00018	
(34) Energy Efficiency Programs	KWh x \$0.01252	
(35) Renewable Energy Distribution Charge	KWh x \$0.00357	
(36) Supply Services Energy Charge	KWh x \$0.18421	

Column (s): prior period

Column (t): Line (5) per Schedule SAB/BJ-3, Page 1, Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of July 1, 2027				Proposed Rates AMF Year 5 (January 1, 2028)				Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Loss Income Discounted (d) = (b)+(c)	Total (d)+(e)	Delivery Services (h)	Supply Services (i)	Loss Income Discounted (j) = (h)+(i)	Total (j)+(k)+(l)	Delivery Services (m) = (h)+(i)+(j)	Supply Services (n) = (i)-(c)	GET (o) = (l)-(f)	Total (p) = (m)+(n)+(o)		GET (q) = (p)-(d)	Total (r) = (q)+(p)			
150	\$26.11	\$27.63	(\$13.44)	\$40.30	\$26.17	\$27.63	(\$13.45)	\$40.35	\$1.68	\$0.00	\$0.00	\$0.05	\$0.00	\$0.05	0.1%	0.0%	0.1%	32.1%
300	\$43.84	\$55.26	(\$24.78)	\$74.32	\$43.96	\$55.26	(\$24.81)	\$74.41	\$3.10	\$0.00	\$0.00	\$0.09	\$0.00	\$0.09	0.1%	0.0%	0.1%	15.4%
400	\$55.67	\$73.68	(\$32.34)	\$97.01	\$55.82	\$73.68	(\$32.38)	\$97.12	\$4.05	\$0.00	\$0.01	\$0.12	\$0.00	\$0.12	0.1%	0.0%	0.1%	12.5%
500	\$67.49	\$92.11	(\$39.90)	\$119.70	\$67.69	\$92.11	(\$39.95)	\$119.85	\$4.99	\$0.00	\$0.00	\$0.15	\$0.00	\$0.15	0.1%	0.0%	0.1%	9.6%
600	\$79.31	\$110.53	(\$47.46)	\$142.38	\$79.55	\$110.53	(\$47.52)	\$142.56	\$5.94	\$0.00	\$0.01	\$0.19	\$0.00	\$0.19	0.1%	0.0%	0.1%	7.2%
700	\$91.14	\$128.95	(\$55.02)	\$165.07	\$91.42	\$128.95	(\$55.09)	\$165.28	\$6.89	\$0.00	\$0.01	\$0.22	\$0.00	\$0.22	0.1%	0.0%	0.1%	16.4%
1,200	\$150.26	\$221.05	(\$92.83)	\$278.48	\$150.73	\$221.05	(\$92.95)	\$278.83	\$11.62	\$0.00	\$0.02	\$0.37	\$0.00	\$0.37	0.1%	0.0%	0.1%	5.2%
2,000	\$244.85	\$368.42	(\$153.32)	\$459.95	\$245.64	\$368.42	(\$153.52)	\$460.54	\$19.19	\$0.00	\$0.03	\$0.62	\$0.00	\$0.62	0.1%	0.0%	0.1%	1.6%

Proposed Rates AMF Year 5 (January 1, 2028)

Rates as of July 1, 2027

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00432	\$0.00432
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03524	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	\$0.06557	\$0.06557
(32) Distribution Charge	\$0.05537	\$0.05537
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.18421	\$0.18421
(37) Discount Percentage	25%	25%

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMP Bill Impact
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates as of July 1, 2027				Proposed Rates: AMF Year 5 (January 1, 2028)				Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Loss Income Discounted (d) = (b)+(c)	Total (d) + (e)	Delivery Services (h)	Supply Services (i)	Loss Income Discounted (j) = (h)+(i)	Total (j) + (k)	Delivery Services (m) = (b)+(d)	Supply Services (n) = (i)+(j)	GET (o) = (m)-(k)	Total (o) + (p)		GET (q) = (n)-(l)	Total (q) + (r)			
150	\$26.11	\$27.63	(\$16.12)	\$37.62	\$26.17	\$27.63	(\$16.14)	\$37.66	\$1.57	\$39.23	\$0.04	\$0.04	\$0.00	\$0.00	0.1%	0.0%	0.1%	32.1%
300	\$43.84	\$55.26	(\$29.73)	\$69.37	\$43.96	\$55.26	(\$29.77)	\$69.45	\$2.89	\$72.34	\$0.08	\$0.08	\$0.00	\$0.00	0.1%	0.0%	0.1%	15.4%
400	\$55.67	\$73.68	(\$38.81)	\$90.54	\$55.82	\$73.68	(\$38.85)	\$90.65	\$3.78	\$94.43	\$0.11	\$0.11	\$0.00	\$0.01	0.1%	0.0%	0.1%	12.5%
500	\$67.49	\$92.11	(\$47.88)	\$111.72	\$67.69	\$92.11	(\$47.94)	\$111.86	\$4.66	\$116.52	\$0.14	\$0.14	\$0.00	\$0.00	0.1%	0.0%	0.1%	9.6%
600	\$79.31	\$110.53	(\$56.95)	\$132.89	\$79.55	\$110.53	(\$57.02)	\$133.06	\$5.54	\$138.60	\$0.17	\$0.17	\$0.00	\$0.00	0.1%	0.0%	0.1%	7.2%
700	\$91.14	\$128.95	(\$66.03)	\$154.06	\$91.42	\$128.95	(\$66.11)	\$154.26	\$6.43	\$160.69	\$0.20	\$0.20	\$0.00	\$0.01	0.1%	0.0%	0.1%	16.4%
1,200	\$140.26	\$221.05	(\$111.39)	\$239.92	\$130.73	\$221.05	(\$111.53)	\$240.25	\$10.84	\$271.09	\$0.33	\$0.33	\$0.00	\$0.01	0.1%	0.0%	0.1%	5.2%
2,000	\$244.85	\$368.42	(\$183.98)	\$429.29	\$245.64	\$368.42	(\$184.22)	\$429.84	\$17.91	\$447.75	\$0.55	\$0.55	\$0.00	\$0.02	0.1%	0.0%	0.1%	1.6%

Proposed Rates: AMF Year 5 (January 1, 2028)

Rates as of July 1, 2027

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) AMF Factor (per kWh)	\$0.00432	\$0.00432
(6) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(8) FY19 CapEx Factor Charge	\$0.00639	\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Base Transmission Charge	\$0.03524	\$0.03524
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00018	\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785	\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)	(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(28) Customer Charge	\$6.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	\$0.06537	\$0.06537
(32) Distribution Charge	\$0.05537	\$0.05537
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	\$0.01252	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(36) Supply Services Energy Charge	\$0.18421	\$0.18421
(37) Discount Percentage	30%	30%

Column (w): prior period
Column (x): Line (5) per Schedule SAB/BLJ-3, Page 1, Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to C-46 Rate Customers

Monthly kWh (a)	Rates as of July 1, 2027			Proposed Rates, AMF Year 5 (January 1, 2028)			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i)	Supply Services (k)	GET (l)		Total (m)
250	\$43.46	\$49.69	\$3.88	\$43.56	\$49.69	\$3.89	\$97.14	\$0.10	\$0.00	\$0.01	0.1%	0.0%	0.1%	56.3%
500	\$73.70	\$99.38	\$7.21	\$73.88	\$99.38	\$7.22	\$180.48	\$0.18	\$0.00	\$0.01	0.1%	0.0%	0.1%	16.9%
1,000	\$134.16	\$198.75	\$13.87	\$134.54	\$198.75	\$13.89	\$347.18	\$0.38	\$0.00	\$0.02	0.1%	0.0%	0.1%	8.1%
1,500	\$194.63	\$298.13	\$20.53	\$195.19	\$298.13	\$20.56	\$513.88	\$0.56	\$0.00	\$0.03	0.1%	0.0%	0.1%	5.0%
2,000	\$255.09	\$397.50	\$27.19	\$255.85	\$397.50	\$27.22	\$680.57	\$0.76	\$0.00	\$0.03	0.1%	0.0%	0.1%	13.6%

Rates as of July 1, 2027

Proposed Rates, AMF Year 5 (January 1, 2028)

Line Item on Bill

(o)	(p)	(q)
(1) Distribution Customer Charge	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.44	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04962	
(5) AMF Factor (per kWh)	\$0.00402	
(6) Operating & Maintenance Expense Charge	\$0.00211	
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	
(8) FY21 CapEx Factor Charge	\$0.00543	
(9) CapEx Reconciliation Factor	(\$0.00007)	
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	Distribution Energy Charge
(11) Pension Adjustment Factor	(\$0.00045)	
(12) Storm Fund Replenishment Factor	\$0.00788	
(13) Average Management Adjustment Factor	\$0.00007	
(14) Performance Incentive Factor	\$0.00012	
(15) Low Income Discount Recovery Factor	\$0.00238	
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00488	
(18) Base Transmission Charge	\$0.03540	
(19) Transmission Adjustment Factor	(\$0.00219)	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00036	
(21) Base Transition Charge	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00018	Energy Efficiency Programs
(23) Energy Efficiency Program Charge	\$0.01252	
(24) Last Resort Service Base Charge	\$0.18279	
(25) SOS Adjustment Factor	\$0.00665	
(26) SOS Administrative Cost Adjustment Factor	\$0.00210	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00721	

Line Item on Bill

(28) Customer Charge	\$10.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$2.44
(31) Transmission Charge	\$0.03357
(32) Distribution Energy Charge	\$0.07109
(33) Transition Charge	\$0.00018
(34) Energy Efficiency Programs	\$0.01252
(35) Renewable Energy Distribution Charge	\$0.00357
(36) Supply Services Energy Charge	\$0.19875

Column (o): prior period

Column (p): Line (5) per Schedule SAB/BI-3, Page 1, Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

The Narragansett Electric Company
Calculation of Monthly Typical Bill
AMF Bill Impact
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use	Rates as of July 1, 2027				Proposed Rates, AMF Year 5 (January 1, 2028)				\$ Increase (Decrease)				Total (m)		
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)			
20	200	\$537.24	\$795.00	\$55.51	\$1,387.75	\$538.47	\$795.00	\$55.56	\$1,389.03	\$1.23	\$0.00	\$0.05	\$1.28	0.1%	0.0%	0.1%
50	200	\$1,216.63	\$1,987.50	\$133.51	\$3,337.64	\$1,219.69	\$1,987.50	\$133.63	\$3,340.82	\$3.06	\$0.00	\$0.12	\$3.18	0.1%	0.0%	0.1%
100	200	\$2,348.94	\$3,975.00	\$263.50	\$6,587.44	\$2,355.07	\$3,975.00	\$263.75	\$6,593.82	\$6.13	\$0.00	\$0.25	\$6.38	0.1%	0.0%	0.1%
150	200	\$3,481.24	\$5,962.50	\$393.49	\$9,837.23	\$3,490.44	\$5,962.50	\$393.87	\$9,846.81	\$9.20	\$0.00	\$0.38	\$9.58	0.1%	0.0%	0.1%
20	300	\$628.20	\$1,192.50	\$75.86	\$1,896.56	\$630.04	\$1,192.50	\$75.94	\$1,898.48	\$1.84	\$0.00	\$0.08	\$1.92	0.1%	0.0%	0.1%
50	300	\$1,444.03	\$2,981.25	\$184.39	\$4,609.67	\$1,448.63	\$2,981.25	\$184.58	\$4,614.46	\$4.60	\$0.00	\$0.19	\$4.79	0.1%	0.0%	0.1%
100	300	\$2,803.74	\$5,962.50	\$365.26	\$9,131.50	\$2,812.94	\$5,962.50	\$365.64	\$9,141.08	\$9.20	\$0.00	\$0.38	\$9.58	0.1%	0.0%	0.1%
150	300	\$4,163.45	\$8,943.75	\$546.13	\$13,053.33	\$4,177.25	\$8,943.75	\$546.71	\$13,067.71	\$13.80	\$0.00	\$0.58	\$14.38	0.1%	0.0%	0.1%
20	400	\$719.17	\$1,590.00	\$96.22	\$2,405.39	\$721.62	\$1,590.00	\$96.32	\$2,407.94	\$2.45	\$0.00	\$0.10	\$2.55	0.1%	0.0%	0.1%
50	400	\$1,671.44	\$3,975.00	\$235.27	\$5,881.71	\$1,677.57	\$3,975.00	\$235.52	\$5,888.09	\$6.13	\$0.00	\$0.25	\$6.38	0.1%	0.0%	0.1%
100	400	\$3,238.55	\$7,950.00	\$467.02	\$11,675.57	\$3,270.82	\$7,950.00	\$467.53	\$11,688.35	\$12.27	\$0.00	\$0.51	\$12.78	0.1%	0.0%	0.1%
150	400	\$4,845.67	\$11,925.00	\$698.78	\$17,469.45	\$4,864.06	\$11,925.00	\$699.54	\$17,488.60	\$18.39	\$0.00	\$0.76	\$19.15	0.1%	0.0%	0.1%
20	500	\$810.13	\$1,987.50	\$116.57	\$2,914.20	\$813.19	\$1,987.50	\$116.70	\$2,917.39	\$3.06	\$0.00	\$0.13	\$3.19	0.1%	0.0%	0.1%
50	500	\$1,898.84	\$4,968.75	\$286.15	\$7,153.74	\$1,906.50	\$4,968.75	\$286.47	\$7,161.72	\$7.66	\$0.00	\$0.32	\$7.98	0.1%	0.0%	0.1%
100	500	\$3,713.36	\$9,937.50	\$568.79	\$14,219.65	\$3,728.69	\$9,937.50	\$569.42	\$14,235.61	\$15.33	\$0.00	\$0.63	\$15.96	0.1%	0.0%	0.1%
150	500	\$5,527.88	\$14,906.25	\$851.42	\$21,285.55	\$5,550.87	\$14,906.25	\$852.38	\$21,309.50	\$22.99	\$0.00	\$0.96	\$23.95	0.1%	0.0%	0.1%
20	600	\$901.09	\$2,385.00	\$136.92	\$3,423.01	\$904.77	\$2,385.00	\$137.07	\$3,426.84	\$3.68	\$0.00	\$0.15	\$3.83	0.1%	0.0%	0.1%
50	600	\$2,126.24	\$5,962.50	\$337.03	\$8,425.77	\$2,135.44	\$5,962.50	\$337.41	\$8,435.35	\$9.20	\$0.00	\$0.38	\$9.58	0.1%	0.0%	0.1%
100	600	\$4,168.17	\$11,925.00	\$670.55	\$16,763.72	\$4,186.56	\$11,925.00	\$671.32	\$16,782.88	\$18.39	\$0.00	\$0.77	\$19.16	0.1%	0.0%	0.1%
150	600	\$6,210.09	\$17,887.50	\$1,004.07	\$25,101.66	\$6,237.69	\$17,887.50	\$1,005.22	\$25,130.41	\$27.60	\$0.00	\$1.15	\$28.75	0.1%	0.0%	0.1%

Proposed Rates, AMF Year 5 (January 1, 2028)

Line Item on Bill	(o)	(p)
Distribution Customer Charge	\$145.00	\$145.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
Renewable Energy Growth Program Charge	\$24.33	\$24.33
Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
FY21 CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68
Distribution Charge (per kWh)	\$0.00476	\$0.00476
AMF Factor (per kWh)	\$0.00330	\$0.00330
Operating & Maintenance Expense Charge	\$0.00183	\$0.00183
Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
CapEx Reconciliation Factor	\$0.00072	\$0.00072
Revenue Decoupling Adjustment Factor	\$0.00003	\$0.00003
Pension Adjustment Factor	\$0.00045	\$0.00045
Storm Fund Replenishment Factor	\$0.00788	\$0.00788
Arrears Management Adjustment Factor	\$0.00007	\$0.00007
Performance Incentive Factor	\$0.00012	\$0.00012
Low Income Discount Recovery Factor	\$0.00238	\$0.00238
Long-term Contracting for Renewable Energy Charge	\$0.00131	\$0.00131
Net Metering Charge	\$0.00000	\$0.00000
Transmission Demand Charge	\$4.97000	\$4.97
Base Distribution Charge	\$0.01342	\$0.01342
Transmission Adjustment Factor	\$0.00371	\$0.00371
Transmission Uncollectible Factor	\$0.00036	\$0.00036
Base Transmission Charge	\$0.00018	\$0.00018
Transmission Adjustment	\$0.01252	\$0.01252
Energy Efficiency Program Charge	\$0.01252	\$0.01252
Last Resort Service Base Charge	\$0.18279	\$0.18279
SOS Adjustment Factor	\$0.00665	\$0.00665
SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210
Renewable Energy Standard Charge	\$0.00721	\$0.00721
Supply Services Energy Charge	\$145.00	\$145.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$24.33	\$24.33
Transmission Adjustment	\$0.01007	\$0.01007
Distribution Demand Charge	\$0.01914	\$0.01914
Transmission Demand Charge	\$8.58	\$8.58
Transmission Charge	\$4.97	\$4.97
Energy Efficiency Programs	\$0.00018	\$0.00018
Renewable Energy Distribution Charge	\$0.01252	\$0.01252
Supply Services Energy Charge	\$0.00357	\$0.00357
Supply Services Energy Charge	\$0.19875	\$0.19875

Rates as of July 1, 2027

Line Item on Bill	(o)	(p)
Distribution Customer Charge	\$145.00	\$145.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
Renewable Energy Growth Program Charge	\$24.33	\$24.33
Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
FY21 CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68
Distribution Charge (per kWh)	\$0.00476	\$0.00476
AMF Factor (per kWh)	\$0.00330	\$0.00330
Operating & Maintenance Expense Charge	\$0.00183	\$0.00183
Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
CapEx Reconciliation Factor	\$0.00072	\$0.00072
Revenue Decoupling Adjustment Factor	\$0.00003	\$0.00003
Pension Adjustment Factor	\$0.00045	\$0.00045
Storm Fund Replenishment Factor	\$0.00788	\$0.00788
Arrears Management Adjustment Factor	\$0.00007	\$0.00007
Performance Incentive Factor	\$0.00012	\$0.00012
Low Income Discount Recovery Factor	\$0.00238	\$0.00238
Long-term Contracting for Renewable Energy Charge	\$0.00131	\$0.00131
Net Metering Charge	\$0.00000	\$0.00000
Transmission Demand Charge	\$4.97000	\$4.97
Base Distribution Charge	\$0.01342	\$0.01342
Transmission Adjustment Factor	\$0.00371	\$0.00371
Transmission Uncollectible Factor	\$0.00036	\$0.00036
Base Transmission Charge	\$0.00018	\$0.00018
Transmission Adjustment	\$0.01252	\$0.01252
Energy Efficiency Program Charge	\$0.01252	\$0.01252
Last Resort Service Base Charge	\$0.18279	\$0.18279
SOS Adjustment Factor	\$0.00665	\$0.00665
SOS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210
Renewable Energy Standard Charge	\$0.00721	\$0.00721
Supply Services Energy Charge	\$145.00	\$145.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$24.33	\$24.33
Transmission Adjustment	\$0.01007	\$0.01007
Distribution Demand Charge	\$0.01914	\$0.01914
Transmission Demand Charge	\$8.58	\$8.58
Transmission Charge	\$4.97	\$4.97
Energy Efficiency Programs	\$0.00018	\$0.00018
Renewable Energy Distribution Charge	\$0.01252	\$0.01252
Supply Services Energy Charge	\$0.00357	\$0.00357
Supply Services Energy Charge	\$0.19875	\$0.19875

Line Item on Bill

Line Item on Bill	(o)	(p)
Customer Charge	\$145.00	\$145.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$24.33	\$24.33
Distribution Demand Charge	\$6.90	\$6.90
Distribution Demand Charge	\$1.68	\$1.68
Distribution Demand Charge	\$0.00476	\$0.00476
Distribution Demand Charge	\$0.00183	\$0.00183
Distribution Demand Charge	\$0.00000	\$0.00000
Distribution Demand Charge	\$0.00072	\$0.00072
Distribution Demand Charge	\$0.00003	\$0.00003
Distribution Demand Charge	\$0.00045	\$0.00045
Distribution Demand Charge	\$0.00788	\$0.00788
Distribution Demand Charge	\$0.00007	\$0.00007
Distribution Demand Charge	\$0.00012	\$0.00012
Distribution Demand Charge	\$0.00238	\$0.00238
Renewable Energy Distribution Charge	\$0.00131	\$0.00131
Transmission Demand Charge	\$4.97	\$4.97
Transmission Demand Charge	\$0.01342	\$0.01342
Transmission Adjustment	\$0.00371	\$0.00371
Transmission Adjustment	\$0.00036	\$0.00036
Transmission Charge	\$0.00018	\$0.00018
Energy Efficiency Programs	\$0.01252	\$0.01252
Supply Services Energy Charge	\$0.00665	\$0.00665
Supply Services Energy Charge	\$0.00210	\$0.00210
Supply Services Energy Charge	\$0.00721	\$0.00721
Customer Charge	\$145.00	\$145.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$24.33	\$24.33
Transmission Adjustment	\$0.01007	\$0.01007
Distribution Demand Charge	\$0.01914	\$0.01914
Transmission Demand Charge	\$8.58	\$8.58
Transmission Charge	\$4.97	\$4.97
Energy Efficiency Programs	\$0.00018	\$0.00018
Renewable Energy Distribution Charge	\$0.01252	\$0.01252
Supply Services Energy Charge	\$0.00357	\$0.00357
Supply Services Energy Charge	\$0.19875	\$0.19875

Column (o) - prior period
Column (p) - Line (7) per Schedule SAB/BLJ-3, Page 1, Line (9); all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 10/1/2022, and Summary of Rates Standard Offer Service/Las Resort Service tariff, R.I.P.U.C. No. 2006, effective 11/01/2022

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 AMF Bill Impact - Reopener
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates as of November 1, 2022				Proposed Rates, AMF Year 1 (January 2024)				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers (t)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d)	(m) = (i) - (e) + (k) + (l)	(n) = (j) / (e)	(o) = (k) / (e)		(p) = (l) / (e)	(q) = (m) / (e)
150	\$25.82	\$27.63	\$2.23	\$55.68	\$26.22	\$27.63	\$2.24	\$56.09	\$0.40	\$0.00	\$0.01	\$0.41	0.7%	0.0%	0.0%	0.7%	30.1%
300	\$43.26	\$55.26	\$4.11	\$102.63	\$44.07	\$55.26	\$4.14	\$103.47	\$0.81	\$0.00	\$0.03	\$0.84	0.8%	0.0%	0.0%	0.8%	12.9%
400	\$54.89	\$73.68	\$5.36	\$133.93	\$55.97	\$73.68	\$5.40	\$135.05	\$1.08	\$0.00	\$0.04	\$1.12	0.8%	0.0%	0.0%	0.8%	11.6%
500	\$66.52	\$92.11	\$6.61	\$165.24	\$67.87	\$92.11	\$6.67	\$166.65	\$1.35	\$0.00	\$0.06	\$1.41	0.8%	0.0%	0.0%	0.9%	9.6%
600	\$78.15	\$110.53	\$7.86	\$196.54	\$79.77	\$110.53	\$7.93	\$198.23	\$1.62	\$0.00	\$0.07	\$1.69	0.8%	0.0%	0.0%	0.9%	7.7%
700	\$89.78	\$128.95	\$9.11	\$227.84	\$91.67	\$128.95	\$9.19	\$229.81	\$1.89	\$0.00	\$0.08	\$1.97	0.8%	0.0%	0.0%	0.9%	19.0%
1,200	\$147.93	\$221.05	\$15.37	\$384.35	\$151.16	\$221.05	\$15.51	\$387.72	\$3.23	\$0.00	\$0.14	\$3.37	0.8%	0.0%	0.0%	0.9%	6.8%
2,000	\$240.97	\$368.42	\$25.39	\$634.78	\$246.36	\$368.42	\$25.62	\$640.40	\$5.39	\$0.00	\$0.23	\$5.62	0.8%	0.0%	0.0%	0.9%	2.2%

Rates as of November 1, 2022 (s)

Proposed Rates, AMF Year 1 (January 2024)

(1) Distribution Customer Charge	\$6.00	(t)	Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79		LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58		RE Growth Program	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580			\$0.04580
(5) AMF Factor (per kWh)	\$0.00000			\$0.00269
(6) Operating & Maintenance Expense Charge	\$0.00211			\$0.00211
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00000			\$0.00000
(8) FY21 CapEx Factor Charge	\$0.00639			\$0.00639
(9) CapEx Reconciliation Factor	(\$0.00089)		Distribution Energy Charge	(\$0.00089)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)			(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00045)			(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788			\$0.00788
(13) Acreage Management Adjustment Factor	\$0.00007			\$0.00007
(14) Performance Incentive Factor	\$0.00012			\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238			\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)		Renewable Energy Distribution Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488			\$0.00488
(18) Base Transmission Charge	\$0.03524			\$0.03524
(19) Transmission Adjustment Factor	\$0.00095		Transmission Charge	\$0.00095
(20) Transmission Uncollectible Factor	\$0.00046			\$0.00046
(21) Base Transition Charge	\$0.00000		Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00018			\$0.00018
(23) Energy Efficiency Program Charge	\$0.01252		Energy Efficiency Programs	\$0.01252
(24) Last Resort Service Base Charge	\$0.17785			\$0.17785
(25) SOS Adjustment Factor	(\$0.00318)			(\$0.00318)
(26) SOS Administrative Cost Adjustment Factor	\$0.00233		Supply Services Energy Charge	\$0.00233
(27) Renewable Energy Standard Charge	\$0.00721			\$0.00721

Line Item on Bill

(28) Customer Charge	\$6.00			\$6.00
(29) LIHEAP Enhancement Charge	\$0.79			\$0.79
(30) RE Growth Program	\$1.58			\$1.58
(31) Transmission Charge	KWh x \$0.02665			KWh x \$0.03665
(32) Distribution Energy Charge	KWh x \$0.06338			KWh x \$0.06607
(33) Transition Charge	KWh x \$0.00018			KWh x \$0.00018
(34) Energy Efficiency Programs	KWh x \$0.01252			KWh x \$0.01252
(35) Renewable Energy Distribution Charge	KWh x \$0.00357			KWh x \$0.00357
(36) Supply Services Energy Charge	KWh x \$0.18421			KWh x \$0.18421

Column (s) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/1/2022
 Column (t) Line (5) per Schedule SAB/BLJ-3, Page 1, Line (11), all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Standard Offer Service/Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 11/01/2022

THE NARRAGANSETT ELECTRIC COMPANY
ADVANCED METERING FUNCTIONALITY PROVISION
ADVANCED METERING FUNCTIONALITY PROVISION

1. INTRODUCTION

This Advanced Metering Functionality (“AMF”) tariff provides for the recovery of incremental costs associated with the Company’s implementation and deployment of AMF. The Company’s rates for retail Delivery Service are subject to adjustment to reflect the operation of this AMF tariff. The AMF Factor (“AMFF”), as defined herein, shall be applied to all retail delivery service kilowatt-hours (“kWhs”) as determined in accordance with the provisions of Section 3 below. The AMFF shall be determined semi-annually by the Company, subject to the Commission’s review and approval.

2. DEFINITIONS

Accumulated Deferred Income Taxes (“ADIT”) means the accumulated deferred income taxes associated with the Company’s cumulative Eligible Investments as of the end of the respective AMF Investment Period.

Accumulated Reserve for Depreciation means the Accumulated Reserve for Depreciation, including net salvage, associated with Company’s cumulative Eligible Investments as of the end of the respective AMF Period Year.

Allowable AMF Recovery is the AMF Revenue Requirement defined below.

AMFF is the AMF Factor that recovers the semi-annual allowable AMF Recovery beginning January 1 and July 1 of each Recovery Period.

AMF Investment Period is the six-month period beginning on (1) April 1 and ending September 30 and (2) October 1 and ending on March 31.

AMF Reconciliation is the difference between the Allowable AMF Recovery to be recovered through the AMFF as approved by the Commission and the billed revenue from the AMFF associated with the recovery of the Allowable AMF Recovery.

AMF Revenue Requirement is the revenue requirement associated with the Company’s AMF-related plant-in-service, including cost of removal, for each AMF Investment Period prior to the Recovery Period, plus Recoverable O&M Expense, and less Non-OMS Opex Benefits. The AMF Revenue Requirement will be calculated to recover revenue requirement for Eligible Investments recorded as in-service in the AMF Investment Period immediately prior to the Recovery Period; for cumulative Eligible Investments placed into service in the prior AMF Investment Periods. The Revenue Requirement shall mean the return and taxes on the

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ADVANCED METERING FUNCTIONALITY PROVISION

average rate base at the pre-tax rate of return, plus the depreciation expense for the period, plus the municipal property tax expense for the period.

Average Rate Base is the average of the current Investment Period Rate Base and the prior Investment Period Rate Base. Rate Base is the cumulative Eligible Investments plus associated retirements and cost of removal, accumulated reserve for depreciation, and accumulated deferred income taxes.

Commission shall mean the Rhode Island Public Utilities Commission.

Company shall mean The Narragansett Electric Company.

Depreciation Expense is the depreciation expense for the Investment Period associated with the Company's cumulative Eligible Investments placed into service through the end of the Investment Period. For the period during which the Eligible Investment is placed into service, the Company shall calculate depreciation expense for use in the AMF Revenue Requirement by (1) dividing the depreciation accrual rates determined in the Company's most recent base distribution rate case by 4, and (2) applying the resulting rate to the Eligible Investment during the period. Depreciation expense for subsequent periods shall be calculated based on depreciation accrual rates divided by 2 times the Eligible Investments from prior Investment Periods.

Eligible Investments are the actual cumulative capitalized costs directly attributable to implementation of AMF recorded as in-service, including net salvage, and are used and useful at the end of the AMF Investment Period that is prior to the Recovery Period.

Non-OMS Opex Benefits are those benefits to customers for avoided O&M costs not related to outage management that have not been reflected in base distribution rates. These costs include avoided costs that the Company has near-full control over the delivery of the benefit, such as AMF operational costs, remote meter capabilities, and migration and/or migration of damage claims. Eighty percent of these costs shall be a reduction to the AMF revenue requirement until new base distribution rates are established.

Pre-Tax Rate of Return ("PTRR") shall be the pre-tax weighted average cost of capital as approved by the Commission in the most recent base distribution rate case.

Property Tax Expense ("PTE") means the property taxes calculated based on net Eligible Investments multiplied by the Property Tax Rate. Property taxes will be excluded in the AMF Revenue Requirement in the first Recovery Period following the AMF Investment Period in which the eligible taxable plant went into service. Property taxes will be included in the AMF Revenue Requirement beginning in the second Recovery Year at 50 percent of the annual property tax amount. In subsequent years, the AMF Revenue Requirement will reflect a full year of property taxes.

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Property Tax Rate is the Company’s composite property tax rate determined in the Company’s most recent base distribution rate case, calculated as the ratio of total annual property taxes paid to total taxable net plant in service.

Recovery Period is the six-month period during which the AMFF is in effect beginning on January 1 and July 1 of each year.

Recoverable O&M Expense is the incremental O&M expense that is incurred by the Company as a result of implementing AMF, the cost of which is not being recovered through another cost recovery mechanism. Recoverable O&M Expense is the actual AMF-related O&M expenses incurred in the AMF Investment Period prior to the Recovery Year. Recoverable O&M Expense will exclude amounts for AMF included in base distribution rates in the Company’s last base distribution rate case.

3. AMF FACTOR (“AMFF”)

The AMFF Factor will be based upon the actual costs the Company incurs during the applicable six-month period.

The AMFF shall be calculated separately for each rate class as follows:

$$AMFF_c = \frac{(AMF-ALLOW + PPRA) \times DRA_c}{FkWh_c}$$

where

- c = designates a separate factor for each rate class;
- AMF-ALLOW The Allowable AMF Recovery as defined in Section 2.
- PPRA The AMF Reconciliation Amount as defined in Section 2.
- DRA_c The Distribution Revenue Allocator representing the percentage of final revenue requirement allocated to each rate class as determined in the Company’s most recent base distribution rate case as follows:

<u>Rate Class</u>	<u>Percentage</u>
A-16/A-60	55.6%
C-06	11.1%
G-02	15.4%
B/G-32	15.0%
X-01	0.1%
Streetlighting	2.7%

FkWh_c The forecasted kWh to be delivered to the Company’s retail delivery service customers.

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ADVANCED METERING FUNCTIONALITY PROVISION

4. Application of AMFFs on Customer Bills

The AMFF shall be applicable to all retail delivery service customers and will be included with the distribution kWh charge on customers' bills.

5. ADJUSTMENTS TO RATES

Adjustments to the AMFF in accordance with this Provision are subject to review and approval by the Commission. The Company shall file the initial AMF Factor no earlier than November 1, 2023. The Company shall file revisions to the AMF Factor semi-annually by November 15 and May 15 to become effective for usage on and after January 1 and July 1, respectively. Modifications to the factors contained in this Provision shall be in accordance with a notice filed with the Commission pursuant to Rhode Island General Laws Section 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such changes.