December 1, 2022

Pascoag Electric • Pascoag Water

253 Pascoag Main Street P.O. Box 107 Pascoag, RI 02859 Phone: 401-568-6222

TTY via RI Relay: 711 Fax: 401-568-0066 www.pud-ri.org

Rhode Island Public Utilities Commission Ms. Luly Massaro Commission Clerk 89 Jefferson Blvd. Warwick, RI 02888

Re:

Addendum Year-End Status Report

RIPUC Docket No.: 22-41-EL

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag's Addendum Year-End Status Report as ordered in Docket 22-41-EL. As stated in the pre-filed testimony on November 7, 2022, Pascoag is submitting the addendum to include actual expenses and revenue for October as well as actual energy sales to customers for November 2022.

In this filing, Pascoag is requesting the following changes to its Power Supply Service and Transmission charges, as well as a PPRFC Credit:

Factor	Current (2022)	Proposed (2023)	Difference	500 KWH Residential Impact
Power Supply Service	\$0.064513	\$0.068549	\$0.004036	\$2.02
Transmission	\$.039147	\$.048506	\$0.009359	\$4.68
PPRFC	(\$0.00214)	(\$0.0000)	\$0.002140	\$1.07
Total Annual	\$0.10152	\$0.117054	\$0.015534	\$7.77
Reconciliation				
DSM/Renewable	\$0.002300	\$0.003300	\$.001	<u>\$0.50</u>
Proposed increase				
Docket 22-40-EE				
Total increase				\$8.27

Under the current rate, a residential customer using 500 kilowatt-hours of electricity per month pays \$80.70. Under the proposed rate, this customer will see his/her bill increase to \$88.97, which includes the proposed DSM/Renewable increase in Docket 22-40-EE. This is an increase of \$8.27 or 10.2%.

The requested date for the new rate is January 1, 2023. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle I Young

Manager of Finance & Customer Service

Cc: Service List

RIPUC Docket No. 22-41 EL

Addendum Testimony

Harle J. Young, Manager of Finance & Customer Service

Q1. Have the actual power invoices for October, 2022 been received?

A1. Yes, Pascoag has received the October invoices, and they are reflected in this addendum filing along with the actual sales to customers for October and November of 2022. Please see Schedule B-10 and Schedule B-11 on pages 10 and 11. The District is using a three-year average of consumption based on the kilowatt-hour sales for January – November 2020, 2021 and 2022 and a two-year average using the consumption from 2020 and 2021 for December with no growth in 2023. Please see Schedule E on page 17. The estimated sales for 2023 are 53,958 MWH.

Q2. What impact does the actual expenses and revenue have on the filing that was submitted on November 7, 2022?

A.2. The cumulative under-collection reflected in this addendum filing is estimated to be (\$43,613). In the original filing submitted on November 7, 2022. Pascoag forecasted a cumulative under-collection of (\$134,097). The breakdown of the new forecast of factors is outlined in Addendum Table 1, below:

Addendum Table1:	Forecasted for December 31,2022
Power Supply Service	\$79,848 over-collection Page 13
Transition	\$0.00 Page 14
Transmission	(\$123,461) under-collection Page 15
Total	(\$ 43,613) Page 12

The cumulative under-collection can be seen in Schedule C-1 on page 12. The actual expenses exceeded revenue in January, March, June, July, and August with revenue exceeding expenses in February, April, May, September and October. Using ENE's forecast, we expect expenses to exceed revenue in November and December of 2022.

Q3. What impact does this have on the rates proposed by Pascoag for Power Supply Service, Transition, Transmission, and Purchase Power Restricted Fund Credit ("PPRFC")?

A3. Addendum Table 2, below shows the rates requested in this filing:

Addendum Table 2:	Current	Proposed	Difference
Power Supply	\$0.064513	\$0.068549	\$0.004036
Transition	\$0.00000	\$0.00000	\$0.00000
Transmission	\$0.039147	\$0.048506	\$0.009359
PPRFC	(\$0.00214)	(\$0.00000)	\$0.00214
Total	\$0.10152	\$0.117054	\$0.015534

- Q4. What are the proposed factors, and what impact will they have on a residential customer using 500 kilowatt-hours of electricity?
 - A4. A residential customer using 500 kilowatt-hours of electricity currently pays \$80.70. Under the proposed rates, that customer would see his monthly bill increase to \$88.97, an increase of \$8.27 or a 10.2% increase. Please see Schedule H-1 on page 21. This includes the proposed increase to the DSM/Renewable rate to \$0.003300 from \$0.00230, an increase of \$0.001 per kWh that was requested in Docket 22-40 EL.
- Q5. Does this conclude your testimony?
 - A5. Yes, it does.

	A	В	С		D	Е		F	G	_	Н		1
728		Pascoag U	tility I	Dist	rict - Expense	by R	ate	Component					
729			- 4	Oct	tober 2022 Ac		900						
		whrs		Pur	rchase Power		Tra	ansmission		To	al	Ave	erage
731													
_	MMWEC - Project 6												
	Project 6	990,124		\$	26,763.00		\$	67.45		\$	26,830.45		
	Credit												
	Total MMWEC-Project 6	990,124		\$	26,763.00		\$	67.45		\$	26,830.45	\$	0.0271
736	l												
737	MMWEC Non-PSA									_			
738	1			\$	214.72		_			\$	214.72		
739	1						\$	484.30		\$	484.30		
740										\$	-		
741	HQIII									\$	-		
742	NYPA Billing correction			_						\$			
_	Total MMWEC Non PSA			\$	214.72		\$	484.30		\$	699.02		
744													
745													
746	,												
747													
748													
749													
750	-												
751 752													
	NIVDA - St Lawrence P. Nices-e												
	NYPA - St Lawrence & Niagara			ė	E CE1 11					۲.	E CE4 44		
	Demand Energy	077 242		\$ \$	5,651.44					\$	5,651.44		
		877,313		Þ	4,316.04		ć	E24 CC		\$	4,316.04		
	NYISO Ancillary TUC Charges						\$	531.66		\$	531.66		
				ė	/F 422 F2\			10,284.36		\$	10,284.36		
	ISO True up Charges/credits Total - ST LAWRENCE	077 242		\$	(5,423.53)		\$	4.18		\$	(5,419.35)		0.0475
_	TOTAL - ST LAWRENCE	877,313		\$	4,543.95		\$	10,820.20		\$	15,364.15	\$	0.0175
760 761													
_	National Grid												
_							,	45 600 00		,	45 600 00		
	Direct Assignment Facilities (DAR)						\$	15,698.99		\$	15,698.99		
$\overline{}$	LNS - NGrid						\$	15,797.59		\$	15,797.59		
765 766	Total National Grid						\$	31,496.58		\$	31,496.58		
	Farmer Name Fardand												
	Energy New England			,	7 000 25					,	7 000 25		
$\overline{}$	All Requirements/ST Power Sply	01.740		\$	7,908.25					\$	7,908.25		0.0002
_	Spruce Mountain	91,740		\$	9,105.21					\$	9,105.21	\$	0.0993
_	Spruce Mountain - REC Sales			,	(656.46)					\$	(656.46)		
	Spruce Mountain - FCM Credit/Settlemer Brown Bear II Hydo/ Miller Hydro			\$ \$	(656.46) 5,700.91					\$	(656.46)		0.0490
_	Cabot /Turners Purchases	116,440		Þ	5,700.91					\$ \$	5,700.91	Þ	#DIV/0!
	Energy Purchase BP	000 000		\$	36 113 00						26 112 00		#010/0!
	Financial Settlement BP	980,000		Þ	36,113.00					\$	36,113.00		
_	First Light Power Resourse Manageme	215,637		\$	9,087.34					\$	9,087.34		
	First Light Power Resourse settlement	213,037		\$	240.45					\$	240.45		
	HQ Use Right Payment			Þ	240.43		\$	(1,441.00)		\$	(1,441.00)		
				ė	(1 007 12)		Ş	(1,441.00)					#DIV/01
	HQ HQICC Payment Financial Settlement - Exelon			\$	(1,007.12)					\$ \$	(1,007.12)		#DIV/0! #DIV/0!
	Energy Purchase NextEra	372,000		\$	15,973.68					\$	- 15,973.68		#DIV/U!
_	Option Energy Purchase NextEra	496,000		\$	21,725.41					\$	21,725.41		
-	Option Mthly Fixed Cost - NextEra	.50,000		\$	7,430.00					۶ \$	7,430.00		
	UCAP Purchase - NextEra			\$	2,510.00					۶ \$	2,510.00		#DIV/0!
_	Shell Energy North America	363,200		\$	2,510.00					\$	2,510.00		#P14101
_	NextEra Energy Mrtg UCAP Sales	303,200		\$	(3,800.00)					\$	(3,800.00)		
	Energy Purchase -Canton Mnt Wind	62,060		\$	6,407.09					\$	6,407.09		
	Canton Mnt Rec Sales	52,500		Ÿ	5,707.03					~	0,707.03		
_	Canton Mnt Wind FMC Credit/Settlement			\$	(568.43)					\$	(568.43)		
_	ENE/ISO			ų	(500.45)					~	(300.43)		
-	ISO Monthly Charges			\$	79,042.84		Ś	94,418.12		\$	173,460.96		
_	Weekly Sales/Purchases	-538,476		\$	(6,978.01)		~	- 1, 120.12		\$	(6,978.01)	\$	0.0130
	Annual ISO Membership Fees	333,470		~	(0,0,0.01)					\$	(0,070.01)	*	3.0130
	MH CM Credit									\$	-		
$\overline{}$	ENE/Constant Energy Capital									~	-		
	Pascoag Power House - Energy	33,520		\$	8,037.49					\$	8,037.49		
	Pascoag Power House - Transmission	33,320		~	0,007.40		\$	11,743.82		\$	11,743.82	Sei	ot Transmiss
_	Total -Energy New England	2,192,121		\$	217,845.73			104,720.94			322,566.67	96	
	Solar-Renewable	2,769		\$	178.63		*	, : = 0.07		*	,/		
/991	Legal Fees	2,100		\$	1,622.08					\$	1,622.08		
				\$	(3,300.00)					φ \$	(3,300.00)		
800	ISM Solar credit			~	(3,300.00)					•	10,000.001		
800 801	ISM Solar credit Power Cost - October 2022	4.062 327	0		247,868 11		\$	147.589 47		\$		\$	0.0973
800 801 802	ISM Solar credit Power Cost - October 2022	4,062,327	0		247,868.11		\$	147,589.47		\$	395,457.58	\$	0.0973
800 801 802 803	Power Cost - October 2022	4,062,327	0				\$			\$		\$	0.0973
800 801 802 803		4,062,327	0		247,868.11 Month 156,826		\$	Y-T-D 2,688,539		\$		\$	0.0973

	A	В	С	D	E	F	G	Н		ı
809		Pascoag Ut	_	trict - Expense	-	Component				
810	1			ember 2022 Est		N .				
	Energy Component	Kwhrs	Pu	irchase Power	Tra	ansmission	To	tal	Ave	erage
812										
	MMWEC - Project 6						_			
_	Project 6 SeaBrook	937,000	\$	26,527.85	\$	60.83	\$	26,588.68		
815	Credit	027.000		20 527 05		CO 02	\$	-		0.0004
816 817	Total MMWEC-Project 6	937,000	\$	26,527.85	\$	60.83	\$	26,588.68	\$	0.0284
_	MMWEC Non-PSA									
819			\$	100.00			\$	100.00		
820	HQI		\$	(943.88)	\$	(41.17)	\$	(985.05)		
821	HQII		Ÿ	(343.00)	7	(41.17)	\$	(303.03)		
822	HQIII						\$	_		
823							, ,			
	Total MMWEC Non PSA		\$	(843.88)	\$	(41.17)	\$	(885.05)		
825			•	(0.0.00)	•	(*****)	•	(000.00)		
	NYPA - Niagara & St Lawrence									
	Demand		\$	5,651.44			\$	5,651.44		
_	Energy	583,000	\$	2,871.16			\$	2,871.16		
	NYISO Ancillary	,	7	_, _ ,	\$	329.36	\$	329.36		
	TUC Charges				\$	16,732.61	\$	16,732.61		
831	ISO True up Charges/credits		\$	(10,161.66)	*	,	\$	(10,161.66)		
_	Total - Niagara	583,000	\$	(1,639.06)	\$	17,061.97	\$	15,422.91	\$	0.0265
833	_	,		,	-					
834										
	National Grid									
_	Direct Assignment Facilities (DAR)				\$	15,700.00	\$	15,700.00		
	LNS - NGrid				\$	36,205.00	\$	36,205.00		
838	Total National Grid				\$	51,905.00	\$	51,905.00		
839										
840	Energy New England									
841	All Requirements/ST Power Sply		\$	7,983.00			\$	7,983.00		
842	Spruce Mountain	148,000	\$	5,751.27			\$	5,751.27	\$	0.0389
843	Spruce Mountain - REC Sales						\$	-		
844	Spruce Mountain - FCM Credit/Settlem	ent					\$	-		
845	Brown Bear II Hydo/ Miller Hydro	133,000	\$	6,490.43			\$	6,490.43		
846	Cabot/ Turner Purchases	385,000	\$	8,950.35			\$	8,950.35		
847	Energy Purchase BP	1,139,000	\$	41,972.15			\$	41,972.15	\$	0.0369
848	Financial Settlement BP									
849	First Light Power Resourse Manageme	nt					\$	-		#DIV/0!
850	First Light Power Resourse settlement						\$	-		#DIV/0!
851	HQ Use Right Payment						\$	-,		#DIV/0!
852	HQ HQICC Payment						\$	-		
853	Financial Settlement - Exelon						\$	-		
854	Energy Purchase NextEra	361,000		15479.87			\$	15,479.87	\$	0.0429
855	Option Energy Purchase NextEra	480,000		21024.59			\$	21,024.59		#DIV/0!
856	Option Mthly Fixed Cost - NextEra		\$	7,430.00			\$	-		#REF!
_	UCAP Purchase - NextEra		\$	2,510.00						
_	Shell Energy North America	423,000	\$	25,120.26						
859	NextEra Energy Mrtg UCAP Sales						\$	-		
	Energy Purchase -Canton Mnt Wind	123,000	\$	5,548.35			\$	5,548.35		
	Canton Mnt Rec Sales						\$	-		
_	Canton Mnt Wind FMC Credit/Settlement						\$	-		
$\overline{}$	Cabot Class II Rec Sales						\$	-		
	ENE/ISO						\$	-		
	ISO Monthly Charges		\$	70,556.57	\$	106,378.17	\$	176,934.74		#DIV/0!
	Weely Sales/Purchases	38,000	\$	30,905.83			\$	30,905.83	\$	0.8133
	Annual ISO Membership Fees						. \$	-		//m.n.//
_	MC CM Credit						\$	-		#DIV/0!
	ENE/Constant Energy Captital		,							
_	Pascoag Power House-Energy		\$	6,012.59			\$	6,012.59	_	4 Tues
	Pascoag Power House-Transmission						\$	-	Oc	t Transmissio
872	Tatal Faces New Foods of	9 990 000		055 705 00		400 270 47	\$	-		
-	Total Energy New England	3,230,000	\$	255,735.26	\$	106,378.17	\$	362,113.43		
-	Solar-Renewable									
$\overline{}$	Legal Fees			(3.300.00)			\$			
_	ISM Solar Credit	4 750 CCC	,	(3,300.00)		175 364 00	\$	(3,300.00)	e	0.0054
-	Power Cost November 2021	4,750,000	0	276,480.17	\$	175,364.80	\$	451,844.97	Ф	0.0951
878	NYPA Interruptible Kwhrs:			Month		Y-T-D				
880	NYPA Interruptible Kwnrs: Niagara & St Lawrence			MOHUI						
881	iviagala & St Lawience					2,688,539				
_					_	2.682.532				
882						2,688,539				

			- 1	_			_				
884	A	Pascoag II	C tility F	liet	D Prict - Expense	E by E	Pato	F	G	Н	<u> </u>
885	1	Pascoag U			trict - Expense mber 2022 -Es			Component			
886	Energy Component	Kwhrs		_	rchase Power	rate to	-	nsmission		Total	Average
887	у			-				incinicoloni		i otai	Average
888	MMWEC - Project 6										
889	Project 6	970,000		\$	26,677.12		\$	60.83	- '	\$ 26,737.95	
890	Credit									\$ -	
891	Total MMWEC-Project 6	970,000		\$	26,677.12		\$	60.83		\$ 26,737.95	\$ 0.0276
892											
893	MMWEC Non-PSA										
894	Admin Exp			\$	100.00					\$ 100.00	
895	HQI			\$	(943.88)		\$	(41.17)		\$ (985.05)	
896 897	HQII									\$ -	
_	HQIII NYPA Billing correction									\$ -	
	Total MMWEC Non PSA			\$	(843.88)		\$	(41.17)		\$ (885.05)	
900	Total Mimve Co Noil 1 3A			φ	(043.00)		Φ	(41.17)		\$ (885.05)	
_	NYPA - Niagara & St Lawrence										
	Demand			\$	5,651.44					\$ 5,651.44	
	Energy	543,000		\$	2,667.42					\$ 2,667.42	
	NYISO Ancillary	,			_,		\$	329.36		\$ 329.36	,
905	TUC Charges						\$	32,419.99		\$ 32,419.99	
_	ISO True up Charges/credits			\$	(10,161.66)					\$ (10,161.66)	
907	Total - Niagara & St Lawrence	543,000		\$	(1,842.80)		\$	32,749.35		\$ 30,906.55	\$ 0.0569
908											
909											
910											
911											
912											
913											
914 915											
_	National Grid									•	
-	Direct Assignment Facilities (DAR)						\$	15,700.00		\$ - \$ 15,700.00	
$\overline{}$	LNS - NGrid						\$	18,986.00		\$ 15,700.00 \$ 18,986.00	
-	Total National Grid						\$	34,686.00		\$ 34,686.00	
920							Ψ	04,000.00		34,000.00	
$\overline{}$	Energy New England										
	All Requirements/ST Power Sply			\$	7,986.00					\$ 7,986.00	
	Spruce Mountain	175,000		\$	17,401.20					\$ 17,401.20	\$ 0.0994
924	Spruce Mountain - REC Sales									\$ -	
925	Spruce Mountain - FCM Credit/Settlem	nent								\$ -	
926	Brown Bear II Hydo/Hydro Miller	123,000		\$	6,023.26					\$ 6,023.26	\$ 0.0490
	Cabot/Turner Purchases	404,000		\$	17,095.96					\$ 17,095.96	
	Energy Purchase BP	1,682,000		\$	61,966.96						\$ 0.0368
$\overline{}$	Financial Settlement BP									\$ -	#DIV/0!
	First Light Power Resourse Manageme	nt								\$ -	#DIV/0!
-	First Light Power Resourse settlement									\$ -	
$\overline{}$	HQ Use Right Payment HQ HQICC Payment									\$ -	#DIV/0!
_	Financial Settlement - Exelon									\$ - \$ -	#DIV/0!
-	Energy Purchase NextEra	372,000		\$	15,973.68					\$ - \$ 15,973.68	0.04294
	Option Energy Purchase NextEra	496,000		\$	21,725.41					\$ 21,725.41	
	Option Mthly Fixed Cost - NextEra	5,000		\$	7,430.00					\$ 7,430.00	, 3.0400
_	UCAP Purchase - NextEra			\$	2,510.00					\$ 2,510.00	
_	Shell Energy North America	404,000		\$	23,997.60					\$ 23,997.60	
$\overline{}$	NextEra Energy Mrtg UCAP Sales									\$ -	
	Energy Purchase -Canton Mnt Wind	136,000		\$	14,433.45				1	\$ 14,433.45	
	Canton Mnt Rec Sales								:	\$ -	
_	Canton Mnt Wind FMC Credit/Settlement										
_	ENE/ISO										
	ISO Monthly Charges			\$	70,556.57		\$	119,431.23		\$ 189,987.80	#VALUE!
	Weekly Sales/Purchases	21,000		\$	35,550.25					35,550.25	
_	Annual ISO Membership Fee .										
	MH CM Credit									.	
_	ISO weekly Charges								,	- .	
_	ENE/Constant Energy Capital Pascoag Power House-Energy			\$	6.012.50					6,012.59	#DIV/0!
	Pascoag Power House-Energy Pascoag Power House-Transmission			Ļ	6,012.59					6,012.59	#UIV/U!
_	Total Energy New England	3,813,000		s	308,662.93		\$	119,431.23		428,094.16	*
-	Solar-Renewable	2,010,000		*	500,002.00		4	,	•		
	Legal Fees								9		
	SM Solar Credit			\$	(3,300.00)						#DIV/0!
957					, ,					- (0,000.00)	#DIV/0!
958											\$ 0.0969
959 I	Power Cost - December 2022	5,326,000		\$	329,353.37		\$	186,886.24		516,239.61	
960											
961	NYPA Interruptible Kwhrs:				Month			Y-T-D		-	
962								2,688,539		-	

	The same of the sa													Lesting Exhibit o. L
					Summary of Purchase Power Costs (1)	Summary of Purchase Power Costs (1)	s (1)							
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	
Purchased Energy (kWhrs)														
Project 6 /Seabrook	1,000,564	769,859	957,290	1,032,398	1,276,659	919,667	983,377	837,220	776,005	877,313	583,000	543,000	10,556,352	
Miller Hydro Group/ Brown Bear		92.444	172.244	200,709	158.769	64 402	50 191	53 303	65,782	116 440	133,000	123 000	1207527	
Spruce Mnt		154,678	168,268	181.630	100.536	112.102	108,834	73.626	114 127	91 740	148 000	175,000	1 580 184	
Cabot/Turners purchases										0	385.000	404.000	789 000	
BPSettlement	0	315,730	0	0	0	0	0				0	0	315,730	
BP Energy	1,524,000	1,203,200	1,019,400	489,600	680,800	1,278,400	2,362,400	2,383,200	1,555,200	000'086	1,139,000	1,682,000	16,297,200	
NextEra Energy	868,000	784,000	867,500	840,000	868,000	840,000	868,000	868,000	840,000	868,000	841,000	868,000	10,220,500	
Shell Energy North America	504,800	435,200	470,700	350,400	272,800	576,000	715,200	544,000	283,200	363,200	423,000	404,000	5,342,500	
ISO Interchange													0	
Canton Mata Wind	146 004	100 011	4 45 700	444 0000	1 44 01								0	
Circl light Donor Des Mannes	140,024	130,633	145,783	141,357	/9,41/	80,256	80,974	52,451	89,952	62,060	123,000	136,000	1,288,119	
ISO Weekly Activity	302,457	0 000	487,599	506,079	411,3//	164,611	96,470	75,477	93,750	215,637	0	0	2,353,457	
Constant Energy Capital	169.164	69.616	40.886	21.055	20.385	19 761	55.862	8 564	16.067	33 530	38,000	21,000	45430,683)	
Net Meter Customers	398	613	753	803	1.334	2,929	3.732	4.008	4.734	2.769		0	22,022	
Total Kwhrs	5,574,851	4,695,785	4,680,271	4,122,995	4,110,516	4,679,807	6,401,104	6,309,454	4,498,893		4,750,000	5,326,000	59,212,003	(A3, Line 186) V
											Kwhr Proof		59,212,003	(Schedule D, Line F32)
Purchased Power Expense											\vdash	П		
NYPA	\$ 4,502.91 \$	\rightarrow	\$ 10,361.31	\$ 10,731.02 \$	11,932.60	\$ 10,176.44 \$	10,489.91 \$	\$ 9,770.56 \$	9,469.16 \$	9,967.48	-	\$ 8,318.86 \$		
Seabrook- Project 6	25,295.08	24,824.37	25,285.19	- 1	_	25,134.95	26,761.03	26,734.93	26,608.81	26,763.00 \$	26,527.85	26,677.12	311,035.19	
Seabrook Credit			-	\$ 6				S I	+					
MANAMEC BANC CONSTITUTION	1/2.33	211.46	294.06	\$ 211.24 \$	181.62	2 1//.28 5	195.78 \$	146.02 \$	1/1.93 \$	214.72 \$	100:00	\$ 100.00 \$	2,176.44	
NYPA EMC Settlement		(12 400 02)	(55000)	(6,432.46)		2)			(4 000 00)	100 000 00	(00 101 01)	- 1	(6,432.46)	
I areal Food COC	27 701	(12,499.03)	(/0	(b,124./1) \$	-		1		(4,906.00)	(5,423.53)	\$ (10,161.66)	\$ (10,161.66) \$	(67,866.62)	FMC credit
Energy Purchase Canton Mtn Wind	15 449 29	-	15 423 88	14	8 354 95	o	1,077.58 \$	5 540 36		1,622.08	. E E A 0 3 E	- 14 A33 AE	,	
Canton Mnt UCAP FMC Credit	(707,53)	(707.53)	(707.53)	(707)	(692.85)	+	(268 42)	(268 42)	(268 42)	(568.43)	+		(5 165 08)	FMC credit
Gravel Pit Solar Default credit	5)			(Control of	(2)	(8.000.00)	007	, (20.02)	(2003)	(ct-coc)		, 0	(8,000,00)	
Net Meter Customers	24.97	39.55	\$ 48.58	\$ 51.80 \$	86.06		240.76	258.59	305.41				1.423.30	Country of the second
First light Power Resourse Mngmn	\$ 12,800.91	\$ 13,312.86	-	\$ 21,320.53 \$	17,382.52	\$ 6,974.36 \$	4,166.34 \$	\$ 3,256.27 \$	4,018.02	9,087.34	1	\$	112,978.31	
Brown Bear Hydo II	_		-		7,620.93		2,457.34	2,609.69	3,186.42	5,700.91	6,490.43			
Spruce Mnt	15,050.57	\$ 15,351.78	\$ 16,700.58	- 1	\$ 9,978.23	\$ 11,126.14 \$	10,801.80	7,307.39		9,105.21	5,751.27	\$ 17,401.20 \$		
Cabot/Turners purchases	-					\$,			8,950.35		26,046.31	
next Era Enery Mrk Ucap Sales	_	(4,631.	\$ (4,631.00)		(4,631.00)	(3,800.00) \$	(3,800.00) \$	\$ (3,800.00) \$		(3,800.00)		\$	(42,155.00)	UCAP Sales
Spruce Mntn wind FMC Credit	\$ (785.68) \$	(785.68)	(785.68)	\$ (785.68) \$	(765.38)	-	(232.50) \$	(232.50) \$	(232.50) \$	(656.46)	5	· ·	(5,494.56)	FMC Credit
The figure rower settlement	+	349.30	7 (2,2/3.92)		(181.57)	(64.15) \$		(140.34) \$		240.45			(4,815.91)	Settlement
PD Cottlements	7,908.25	7,908.25	27,908.25	5 7,908.25	7,908.25	-		7,908.25		7,908.25	7,983.00	\$ 7,986.00 \$		
BP Energy	56.159.40	\$ 44 337 92	\$ 37 564 89	\$ 18 041 76	25 087 48		87 054 44		57 309 12 \$	36 113 00	A1 972 15	61 965 96		
NextEra Energy			+		36 752 22				35.000,10	37 699 09	36 504 46			
NextEra Mthly Fixed	7,320.00	\$ 7,320,00	+	\$ 7,320.00	7.320.00	5 7.430.00 \$	7.430.00	7 430.00 \$	7.430.00 \$	7.430.00	2 26,304.40	7 430.00	88 610.00	
NextEra Rise Capacity Purchase	\$ 2,510.00		-	\$ 2,510.00 \$	2,510.00			2.510.00 \$	2.510.00 \$	2.510.00	2.510,00	1	30.120.00	
Canton Mnt SETTLEMENT							1						201011111111111111111111111111111111111	
Shell Energy North America	29,985.12	25,850.88	27,959.58	20,813.76	16,204.32	34,214.40	42,482.88	32,313.60	16,822.08	21,574.08	25,120.26	ì	317,338.56	
] ISO Monthly Charges	\$ 105,092.01	\$ 104,969.45	\$ 105,937.60	\$ 106,972.68	105,319.16	\$ 78,775.90 \$	\$ 85,626.39 \$	\$ 79,717.12 \$	\$ 0,559.31	79,042.84	\$ 70,556.57	\$ 70,556.57 \$	1,073,125.60	
financial settlement Next Era/Ucap sales	cap sales													
HQ Use Right/HQICC	(1,010.51)		(1,016.00)	\$ (1,000.26) \$	(29	\$ (1,020.22) \$	(1,007.05)		(1,007.07) \$	(1,007.12)	,	,		Use Right Credit
ISO Weekly Activity	(13,153.80)	(279.68)		\$ (34,228.52) \$	\$ (17,027.39)	(17,356.81)	\$ 41,462.83 \$	_	(6,482.03)	(6,978.01)	\$ 30,905.83	\$ 35,550.25 \$	78,030.57	
next Era Enery Mrk Ucap Sales														
Next ERA /EFECs upfront fee														
Hydo Quebec 1				2				0 1	\$		(943.88)	5 (943.88) 5	(1,887.76)	
Constant France Canital (CEC)	\$ A5 719 77	00 140 45	_	\$ 1010070	+	\$ 000000	\$ 20.242.02	4 10 000 00	7 202 15	6 0027 40	01010	01010	(134,189,69)	Nec sales
ISM Solar Credit	(3 300 00)	(3 300 00)	(3 300 00)	(3 300 00)	(3 300 00)	(3 300 00)	(3 300 00)	(3 300 00)	(3 300 00)	6,037.49	(3 300 00)	6,012.39		16h4 Color Cradit
Transmission/including Legal	_	217 179 46		\$ 140 672 60	170 377 59	261 912 83	+	255 291 18	231 025 13		175 364 80	186 886 24	2	The second second
Total Expense	520,021.89	+	444,315.55	\$ 393,355.09	\$ 382,882.01	\$ 510,809.34 \$	600,268,07	\$ 665,967.24 \$	454,916,80	395,457,58	\$ 451,844.97	\$ 516,239.61 \$	\$ 5,864,465,69	(A2. Line 129)
	-					1	\vdash		E				i	
		\$ (78,526.26)												
	Default Credit	(8,000.00)												
	UCAPP Sales													
	Use Right credit	\$ (10,107.81)												
	Rec Sales \$	-												
	The state of the s			-										
	ISM Solar Credit	(39,600.00)												

Fig. 1972 Fig. 25 Fi	
ACTIVAL March ACTIVAL ACTIVA	
Actival	
Control Activity	Restated Purchase Power
Control Cont	
\$ 12,211.11 \$ 755,291.18 \$ 319,055.13 \$ 317,9594.97 \$ 175,3544.80 \$ 186,886.74 \$ 2,270,103.00 \$ 10,489.91 \$ 9,770.56 \$ 3,489.16 \$ 3,675.93 \$ 175,354.40 \$ 186,886.74 \$ 2,270,103.00 \$ 10,489.91 \$ 9,770.56 \$ 3,489.16 \$ 3,567.21 \$ 10,575.94 \$ 186,886.74 \$ 2,270.00 \$ 10,489.91 \$ 9,770.56 \$ 3,489.16 \$ 3,576.73 \$ 10,000.00 \$ 110,000.00 \$ 10,489.91 \$ 1,487.90 \$ 1,487.90 \$ 1,487.90 \$ 1,487.90 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,487.90 \$ 10,489.91 \$ 1,489.90	ACTUAL ACTUAL ACTUAL ACTUAL Restated
\$ 192,711,21 \$ 155,729,118 \$ 231,025,13 \$ 140,526,10 \$ 10,525,10 \$ 131,025,10 \$ 114,025,10 \$ 120,025,10 \$ 12,0	\$ 176,698.41 \$ 217,179.46 \$ 194,950.48 \$ 140,672.60 \$ 170,377.59 \$ 261
\$ 1957.0 5 9.770.0 5 9.469.1 6 9957.0 5 8.522.0 6 5 114.00.0 5 114	\$ 176,698.41 \$ 217,179.46 \$ 194,950.48 \$ 140,672.60 \$ 170,377.59 \$ 26
\$ 1957.0 2 10,000.00 2 10,	Restated Costs (Dollars) Standard Offer
S. 1957,86 S. 100,000 S.	4,502.91 \$ 9,856.97 \$ 10,361.31 \$ 10,731.02 \$ 11,932.60 \$
Section Sect	24,824.37 \$ 25,285.19 \$ 25,134.56 \$ 25,288.30
\$ 8,850.01 \$ 5,860.82 \$ 6 (4,90.60) \$ (5,423.23) \$ (10,161.60) \$ (10,161	\$ 294.06 \$ 211.24 \$ 181.62
\$ 8,507.01 \$ 5,549.30 \$ 9,282.91 \$ 6,407.09 \$ 5,548.35 \$ 14,433.45 \$ 128.52.20 \$ 1,605.621 \$ 1,605.621 \$ 1,628.421 \$ 1,586.431 \$ 1,520.20 \$ 4,166.421 \$ 1,605.621	\$ (12,433.03) \$ (6,322.37) \$ (6,124.71) \$. \$
\$ 44,6634 \$ 256.59 \$ 306.41 \$ 176.63 \$ \$ 1,423.00 \$ 44,6634 \$ 256.52 \$ 306.41 \$ 176.63 \$ \$ 1,423.00 \$ 44,6634 \$ 256.52 \$ 306.41 \$ 176.63 \$ \$ 1,423.00 \$ 5 4,163.41 \$ 1,000.000 \$ 3,400.000 \$ 5 4,163.41 \$ 1,000.000 \$ 3,400.000 \$ 5 1,000.000 \$ 1,000.000 \$ 1,000.00	\$ 15,449.29 \$ 15,937.15 \$ 15,423.88 \$ 14,977.74 \$ 8,354.95
\$ 4,166.34 \$ 3,256.27 \$ 40,018.02 \$ 9,007.34 \$ \$ 1,423.00 \$ 1,420.00 \$ 1,	Canton Mnt. UCAP FML Credit \$ (707.53) \$ (707.53) \$ (707.53) \$ (692.85) \$ Gravel Dit Solar Default Credit
\$ 4,166.31 \$ 1,000.31	\$ 24.97 \$ 39.55 \$ 48.58 \$ 51.80 \$ 96.05 \$
\$ 4,165.34 \$ 3,256.27 \$ 4,018.02 \$ 9,087.34 \$ \$ \$ \$ 111,978.31 \$ 6,082.55 \$ 6,083.25 \$	מסייסס ל מסיידר
\$ 243724 \$ 2,602.05 \$ 3,164.05 \$ 2,700.01 \$ 6,400.01 \$ 6,202.05 \$ 6,202.05 \$ 6,202.01 \$ 6,202.05 \$	\$ 20,659.16 \$ 21,320.53 \$ 17,382.52
\$ 10,811,81 \$ 2,000.69 \$ 3,310.40 \$ 6,510.09 \$ 6,610.20 \$ 6,610.20 \$ 6,740.30	(2,074.15) \$ 349.36 \$ (2,273.92) \$ \$
\$ 10,801.80 \$ 7,397.39 \$ 11,377.09 \$ 9,105.21 \$ 5,17,217.2 \$ 17,401.20 \$ 17,401.20 \$ 5,604.31 \$ 1,077.58 \$ 6,41.99 \$ 1,222.50 \$ 6,654.61 \$ - 5 6,71.80 \$ 17,005.90 \$ 5,604.31 \$ 1,077.58 \$ 6,41.99 \$ 7,222.50 \$ 1,222.50 \$ 1,222.50 \$ 1,7001.20 \$ 1,7001.20 \$ 2,1077.58 \$ 6,41.99 \$ 7,222.50 \$ 1,222.50 \$ 1,222.50 \$ 1,222.50 \$ 2,1077.58 \$ 6,41.99 \$ 7,222.50 \$ 1,222.50 \$ 1,222.50 \$ 2,1077.58 \$ 6,41.99 \$ 7,222.50 \$ 1,222.50 \$ 1,222.50 \$ 3,108.20 \$ 1,222.50 \$ 1,222.50 \$ 1,222.50 \$ 1,222.50 \$ 3,108.20 \$ 1,222.50 \$ 1,222.50 \$ 1,222.50 \$ 1,222.50 \$ 3,108.20 \$ 1,222.50 \$ 1,222.50 \$ 1,222.50 \$ 1,222.50 \$ 3,108.20 \$ 1,222.50 \$ 1,222.50 \$ 1,222.50 \$ 3,108.20 \$ 1,222.50 \$ 1,222.50 \$ 1,222.50 \$ 3,108.20 \$ 1,222.50 \$ 1,222.50 \$ 3,108.2	\$ 4,437.33 \$ 8,267.72 \$ 9,634.02 \$ 7,620.93 \$
\$ 172250 \$ 170755 \$ 2 0.06.31 \$ 1707525 \$ 1707525 \$ 2 0.06.31 \$ 1707525 \$ 1707525 \$ 2 0.06.31 \$ 1707525 \$ 2 0.06.31 \$ 1707525 \$ 2 0.06.32 \$ 1707525 \$ 2 0.0	15,020.57 \$ 15,351.78 \$ 16,700.58 \$ 18,026.75 \$ 9,978.23 \$
\$ 1,022.50 \$ (232.50 \$ (656.46) \$ \$ - \$ 6.37.25 \$ 1,077.65 \$ 641.39 \$ 97.02.26 \$ 1,027.20 \$ 5 - \$ 6.73.60 \$ 2,008.75 \$ 7,908.75 \$ 7,908.75 \$ 7,908.75 \$ 7,908.75 \$ 8,008.74 \$ 8,008.75 \$ 7,908.75 \$ 7,908.75 \$ 7,908.75 \$ 8,008.74 \$ 8,008.75 \$ 7,908.75 \$ 7,908.75 \$ 7,908.75 \$ 8,008.74 \$ 8,008.75 \$ 7,908.75 \$ 7,908.75 \$ 7,908.75 \$ 8,008.74 \$ 8,008.75 \$ 7,908.75 \$ 7,908.75 \$ 7,908.75 \$ 8,008.74 \$ 8,008.75 \$ 7,908.75 \$ 7,908.75 \$ 7,908.75 \$ 9,008.75 \$ 7,908.75 \$ 7,908.75 \$ 7,908.75 \$ 7,908.75 \$ 1,009.05 \$ 7,908.05 \$ 7,908.75 \$ 7,908.75 \$ 7,908.75 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,908.05 \$ 1,009.05 \$ 7,908.05 \$ 7,908.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,909.05 \$ 1,009.05 \$ 7,909.05 \$ 7,90	
\$ 1,077.58 \$ 641.99 \$ 976.42 \$ 1,622.08 \$ 7,986.00 \$ 9,061.50 \$ 6,071.50 \$ 6,	\$ (785.68) \$ (785.68) \$ (785.68) \$ (785.68) \$
\$ 7,908.75 \$ 7,908.75 \$ 7,908.25 \$ 7,908.25 \$ 7,908.25 \$ 7,988.00	497.76 \$ (926.25) \$ 667.98 \$ 420.86 \$ 810.27
\$ 87,063-04 \$ 87,020-05 \$ 5,130-05 \$ 6,197-05 \$ 6,196-05 \$ 6,005,370-08 \$ 37,693-09 \$ 37,693-09 \$ 36,113-00 \$ 1,272-13 \$ 6,196-05 \$ 6,005,370-08 \$ 37,693-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09 \$ 37,793-09<	7,908.25 \$ 7,908.25 \$ 7,908.25 \$ 7,908.25 \$ \$
5 7,543,000 5 7,543,000 <th< td=""><td>5 141 \$ \$ 141 \$ \$</td></th<>	5 141 \$ \$ 141 \$ \$
\$ 7,430.00 \$ 7,430.00 \$ 2,510.00 \$ 2,510.00 \$ 2,510.00 \$ 3,030.50 \$ 3,030.00	\$ 33.195.55 \$ 36.730.75 \$ 35.66.66 \$ 36.752.22 \$
\$ 42,482.88 \$ 32,313.60 \$ 2,510.00 \$ 2,510.00 \$ 2,510.00 \$ 2,510.00 \$ 30,120.00 \$ 30,120.00 \$ 30,120.00 \$ 32,313.60 \$ 31,33.56 \$ 31,33.56 \$ 31,33.56 \$ 31,33.56 \$ 31,33.56 \$ 31,33.56 \$ 31,33.56 \$ 31,33.56 \$ 31,33.56 \$ 31,33.56 \$ 31,33.56 \$ 31,33.56 \$ 31,007.25 \$ 31,007.2	7,320.00 \$ 7,320.00 \$ 7,320.00 \$ 7,320.00 \$
\$ 42,482.88 \$ 32,313.60 \$ 16,822.08 \$ 21,574.08 \$ 25,120.26 \$ 23,997.60 \$ 317,338.56 \$ 85,626.39 \$ 79,717.12 \$ 80,559.31 \$ 79,002.81 \$ 70,556.57 \$ 70,556.57 \$ 10,071.01 \$ (1,007.08) \$ (1,007.08) \$ (1,007.07) \$ (1,007.12) \$ 70,002.83 \$ 70,556.57 \$ 70,071.21 \$ (1,007.08) \$ (1,007.08) \$ (1,007.07) \$ (1,007.12) \$ 70,002.83 \$ 70,556.57 \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.07) \$ (1,007.12) \$ 70,002.83 \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.12) \$ 70,002.83 \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.12) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.12) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.12) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.08) \$ (1,007.08) \$ 70,002.83 \$ (1,007.	2,510.00 \$ 2,510.00 \$ 2,510.00 \$ 2,510.00 \$
\$ 85.626.39 \$ 79,17,12 \$ 80,559.31 \$ 70,026.84 \$ 70,556.57 \$ 70,0556.57 \$ 10,007.08] \$ 1,007.08] \$ 1,007.09] \$ 1,007.13 \$	29,985.12 \$ 25,851 \$ 27,960 \$ 20,813.76
5 6,027,621 7 7,025,627 7 1,007,631 8 7,002,631 8 7,002,637 <th< td=""><td>- 22 22 22 4 23 22 22 23 24 23 25 25 25 25 25 25 25 25 25 25 25 25 25</td></th<>	- 22 22 22 4 23 22 22 23 24 23 25 25 25 25 25 25 25 25 25 25 25 25 25
1,350 5 3,800 5 1,007,00 5 1,007,10 5 1,007,	(1 010 51) \$ (1 016 82) \$ (1 016 1) \$ (10 00 1) \$ (10 00 1)
17.357 \$ 41,443 \$ 94,933 \$ (6,482.03) \$ (6,978.01) \$ 30,905.83 \$ 35,502.5 \$ 78,005.7 17.357 \$ 41,443 \$ 94,933 \$ (6,482.03) \$ (6,482.03) \$ (6,978.01) \$ 30,905.83 \$ 35,502.5 \$ 78,005.7 2	(4.631.00) -4.631 \$ (4.631) \$ (4.631.00)
\$ 5.0343.02 \$ 18,853.08 \$ 73,931.5 \$ 8,037.49 \$ 6,013 \$ 6,012.5 \$ 18,837.76 \$ 18,853.08 \$ 73,931.5 \$ 8,037.49 \$ 6,013 \$ 6,012.5 \$ 13,403.00 \$ 13,20	(13.153.80) \$ (279.68) \$ (20.151.5) \$ (34.25.80) \$
\$ (1.88776) \$ 5 (37.821) \$ 5 (943.86) \$ (1.88776) \$ 5 (3.300) \$ (3	(T)
\$ 20,343.02 \$ 18,853.08 \$ 7,30213 \$ 8,037.49 \$ 6,0113 \$ 6,012.59 \$ 133,1886.9 \$ \$ 13,3001 \$ 13,3001 \$ 3,03,001 \$ 6,012.59 \$ 133,001 \$ 133,002.9 \$ \$ 38,056.86 \$ 410,676.06 \$ 223,891.67 \$ 247,868.11 \$ 276,480.17 \$ 329,353.77 \$ 3494,306.29 \$ \$ 380,056.80 \$ 410,676.06 \$ 223,891.67 \$ 247,868.11 \$ 276,480.17 \$ 329,353.37 \$ 3494,306.29 \$ \$ 600,266.07 \$ 665,967.24 \$ 454,916.80 \$ 395,457.58 \$ 451,844.97 \$ 516,739.01 \$ 5,864,465.69 \$ (At, Line C2) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
\$ 20,343.02 \$ 18,853.08 \$ 7,303.15 \$ 8,037.49 \$ 6,013 \$ 6,012.59 \$ 183,593.59 \$ 13,300 \$ 3,300	
\$ 20,343.00 \$ 18,853.08 \$ 7,330.15 \$ 8,037.49 \$ 6,013 \$ 6,012.59 \$ 183,939.59 \$ 13300 \$ 5 13300 \$ 6 13300	Renewable Energy Certificates \$ (43.149) \$ (15.27) 9 6.41
\$ 88,056.86 \$ 410,676.06 \$ 223,891.67 \$ 247,868.11 \$ 276,480.17 \$ 329,353.37 \$ 3494,306.29 \$ 888,056.86 \$ 410,676.06 \$ 223,891.67 \$ 247,868.11 \$ 276,480.17 \$ 329,353.37 \$ 3,494,306.29 \$ \$ 388,056.86 \$ 410,676.06 \$ 223,891.67 \$ 247,868.11 \$ 276,480.17 \$ 329,353.37 \$ 3,494,306.29 \$ \$ 600,268.07 \$ 665,967.24 \$ 454,916.80 \$ 395,457.89 \$ 451,844.97 \$ 516,239.61 \$ 5,864,465.69 Revenue Proof:	\$ 45,718.77 \$ 24,941.20 \$ 17,425.71 \$ 10,109.72 \$ 10,601.01
\$ 388,056.86 \$ 410,676.06 \$ 223,891.67 \$ 247,888.11 \$ 276,483.07 \$ 329,533.37 \$ 3494,306.29 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	(3,300.00) \$ (3,300.00) \$ (3,300) \$ (3,300.00) \$
\$ 886,056.86 \$ 410,676.06 \$ 223,891.67 \$ 247,888.11 \$ 276,480.17 \$ 329,353.7 \$ 3494,306.29 \$ \$ 212,211.21 \$ 5.25,291.18 \$ 231,025.13 \$ 147,894.7 \$ 186,886.24 \$ 231,025.134.0 \$ \$ 665,967.24 \$ 484,916.80 \$ 395,487.35 \$ 451,844.97 \$ 516,739.1 \$ \$ 5,864,465.69 \$ (A1, line 62) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
\$ 388,056.86 \$ 410,676.06 \$ 223,891.67 \$ 247,868.11 \$ 276,480.17 \$ 329,353.37 \$ 3,494,306.29 \$ 212,211.21 \$ 255,991.18 \$ 231,025,13 \$ 147,589.47 \$ 175,364.80 \$ 186,886.24 \$ 2,370,155.40 \$ 600,268.07 \$ 665,967.24 \$ 454,916.80 \$ 395,487,58 \$ 451,844.97 \$ 516,739.61 \$ 5,864,465.69 Revenue Proof:	\$ 0\$
\$ 500,266.07 \$ 665,967.24 \$ 454,916.80 \$ 395,457.58 \$ 451,844.97 \$ 516,239.61 \$ 5,864,465.69 (A1, Line G2) \(\begin{array}{cccccccccccccccccccccccccccccccccccc	343.323.48 \$ 311.208.08 \$ 240.365.07 \$ 252.682.40 \$ 212.504.42 \$
\$ 600,768.07 \$ 665,967.24 \$ 454,916.80 \$ 395,457.58 \$ 451,846.79 \$ 180,586.40 \$ 2,374,110e 62) \$ 44,000.60 \$ 395,457.58 \$ 451,846.79 \$ 516,739.61 \$ 5,864,465.69 [A1, line 62] \$ 4,000.60 \$ 1,000.60 \$	\$ 217.179.46 \$ 194.950.48 \$ 140.672.60 \$ 170.377.59 \$
3 COULTONIN 3 DECAMBER 3 SECURITION S ASSISTANCE S ASSISTANCE S SECURITION S SECURI	520 021 89 \$ 528 387 54 \$ 444 315 EE \$ 202 355 00 \$ 202 001 0
5. 5,864,465.69	C 10.700/700 & 6.00.000 & 6.00.000 & 6.00.000 & 6.00.000 & 6.000.000

Summary of Revenue and Expenses	Actual Actual Estimate Csp.22 Oct-22 Nov-22 Dec.22 Total	Actual Restimate Nov-22	Actual Nov-22 Dec-22 S3,825,655 \$4,157,000 \$246,805 \$568,181 \$149,763 \$162,734 \$3396,568 \$430,915 Revenue Proof: \$ (85,324,99) \$ \$	Estimate Nov-22 Nov-22 S24.5555 S4.157,000 S246.805 S286.806 S286.800 S24.000 S24.	Estimate 15,685 \$4,157,000 25,685 \$4,157,000 26,005 \$2.68,181 49,763 \$16,734 99,586 \$430,315 Proof: 177,32] \$ (85,324,99) \$ 277,32] \$ (85,324,99) \$ 277,32] \$ (85,324,99) \$ 23,000 \$13,000 88,000 \$13,000 88,000 \$13,000 89,000 \$13,000 99,000 \$13,000 99,000 \$13,000 99,000 \$145,000 99,000 \$145,000 99,000 \$145,000 99,000 \$14,682,000 41,000 \$86,000	Estimate Dec.22 S4,157,000 S268,181 S162,734 S430,915 S430,915 S430,000 123,000 970,000 113,000 115,000 404,000 136,000 1682,000 868,000 S68,000 S69,000
Summary of Revenue and Expenses	Actual Actual	Actual 6-22 Actual 6-22 6-23 895 53,8 6-23 895 895 895 897 898 898 898 898 898 898 898 898 898	\$3,8 \$3,8 \$2 \$2 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3			3,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	Sep-22	- 444 744 7	Act. 4,00 4,00 8.119, 8.419, 8	Actual Ac	Actual Actu. Oct-22 4,000,895 \$15,56,23 \$14,733 \$414,733 \$814,733 Actual ST7,313 SERIO 990,124 91,740 91,740 91,740 92,000 980,000 865,000	Actual Actual Actual Oct-22 (2.5.8.110 (2.5.
	Aug-22	\$33	5,388,504 5,388,504 5347,629 5210,944 558,573 \$ 103,655.95 \$	\$47,219	\$47,629 \$347,629 \$210,944 \$528,573 \$103,658.95 \$ \$103,658.95 \$ \$76,005 957,009 957,009 114,127 114,127 1155,200 89,952 1155,200	\$103,655.95 \$ \$347,629 \$210,944 \$526,573 \$776,005 \$97,219 \$65,082 \$114,127 \$89,952 \$1,44,127 \$89,952 \$1,555,200 \$89,952 \$1,555,200 \$89,952 \$1,555,200 \$89,952 \$1,555,200 \$89,952 \$1,555,200
Jan-22 Feb-22 Mar-22 Apr-22 May-22 Jun-22		4,654,121 \$300,251 \$182,195 \$482,446	4,654,121 \$300,251 \$182,195 \$482,446 \$ (117,821,58) \$ (4,654,121 \$300,251 \$182,195 \$482,446 \$ (117,821,58) \$	4,654,121 \$300,251 \$182,195 \$482,446 \$(117,821,58) \$ \$(117,821,58) \$ \$0,337 \$90,388 \$0,191 \$106,834 \$80,974 \$3,57,400 \$66,000	\$300,251 \$300,251 \$182,195 \$482,446 \$6,117,821,58 \$6,117,821,58 \$6,000 \$
Feb-22 Mar-22 F		3,766,263 4,125,043 \$242,373 \$266,119 \$147,438 \$161,483 \$390,411 \$427,602	4,125,043 \$266,119 \$161,483 \$427,602 \$ (83,207.32)	4,125,043 \$226,119 \$161,483 \$427,602 \$ (83,207,32) \$ 195,667 955,519	4,125,043 \$5266,119 \$161,483 \$427,602 \$ (83,207,32) \$ 135,607 958,519 64,402 112,102 80,256 1,278,400 840,000	\$ (83,207,33) \$
Pro-Rated	A DAY DOO	\$273,813 \$273,813 \$166,152 \$439,964	\$223.813 \$26.152 \$439,964 \$439,964 \$439,964 \$46,609.21 \$	\$273,813 \$273,813 \$166,152 \$439,964 \$439,964 \$40,609,21 \$40,609,21 \$40,609,21 \$40,609,21	\$273,813 \$273,813 \$166,152 \$439,964 \$439,964 \$1,032,398	\$ 46,609.21 \$ \$ 46,609.21 \$ \$ 46,609.21 \$ \$ 48,000.709 \$ \$ 114,567 \$ \$ 140,000 \$ \$ 350,400 \$ \$ 200,009 \$ 200,009 \$
Jan-22 New Rates Pro-Rated		\$,215,873 \$335,924 \$203,461 \$539,385	\$335,924 \$203,461 \$539,385 \$ 10,997,61 \$	\$335,924 \$203,461 \$539,385 \$ 10,997,61 \$ 769,859	\$335,924 \$203,461 \$539,385 \$ 10,997,61 \$ \$ 12,678 \$ 15,678 \$ 15,678 \$ 12,63,200 \$ 12,63,200 \$ 12,63,200 \$ 12,63,200 \$ 12,63,200 \$ 12,63,200 \$ 12,63,200 \$ 12,63,200 \$ 12,63,200	\$335,924 \$203,461 \$539,385 \$709,461 \$539,385 \$769,859 \$95,204 \$95,204 \$95,204 \$13,4678 \$12,03,200 \$784,000 \$784,000 \$315,730 \$315
	4.731.535	Current Cost Recovery(kWhr sales*rate) 47.134,305 Current Cost Recovery(kWhr sales*rate) 5298,607,64 Transmission 5176,748,19 Total 5475,355.83	\$228,607,64 \$176,748.19 \$475,355.83 \$44,666.06)	\$298,607,64 \$176,748.19 \$475,355.83 \$47,666.06 \$44,666.06 \$90,997	\$298,607,64 \$176,748,19 \$475,355,83 \$475,355,83 \$49,997 \$90,997 \$15,44,666,06] \$15,44,666,06] \$15,44,666,06] \$15,44,666,06]	\$228,607,64 \$176,748.19 \$475,355.83 \$475,355.83 \$100,0564 \$90,997 \$90,997 \$151,643 \$151,643 \$151,643 \$1524,000 \$60,000

Billing n	For Billing month: Oct 2022	2										Sch	Schedule B-10					
Κw	Kwhrs		Distribution	Demand	Renewable		Transmission	Conservation	Cust Chg	Power Suppy	y Street Lt**		PPRFC	Power Ftr	Other	Total		# Cust
		2,411,671	\$ 109,923.96		\$ 7.	723.50 \$	94,409.68	\$ 4,823.34	4 \$ 26,178.00	0 \$ 155,584.13	4.13	•	(5,160.98)			₹.	386.481.65	4363
		240,063	\$ 11,705.47		\$	72.02 \$	9,397.75	\$ 480.13	3 \$ 8,100.00	45	7.18	\$	(513.73)			٠,	44.728.81	540
4,80	4,802.168	1,349,161	\$ 18,507.92	\$ 39,753.75	\$	404.75 \$	52,815.61	\$ 2,698.32	\$	\$	87,038.42	45	(2,887.20)			• • • • • • • • • • • • • • • • • • • •	205,322.06	62
			\$ 0.03		\$	٠,	0.03	\$	3)	4	0.02		0.23			٠	0.23	4965
		39,414																
		4,040,309	\$ 140,137.39	\$ 39,753.75	s	1,200.27 \$	156,623.07	\$ 8,001.71	1 \$ 41,268.50	0 \$ 258,109.76	9.76 \$ 6,435.46	35.46 \$	(8.561.69)	· •	69	69	642.968.21	
		(39,414)														ŀ		
w/o st lights		4,000,895																
									Transmission	\$ 156,623.07	3.07							
									Stand Offer	\$ 258,109.76	9.76							
									Revenue	\$ 414,732.83	2.83							
							plo	new										
				Power Suppy			0.06273	0.064513	3									
				Transmission			0.03687	0.039147	2									
				PPRFC			-0.00129	-0.00214	4									
	_						0.09831	0.10153	9									

	For Billing month: November 2022	vember 2022	-												Schedule B-11	-11					
						+															
Code	Kw	Kwhrs	Distribution		Demand	Renewable		Transmission		Conservation	Cust Chg	Pow	Power Suppy	Street Lt**	PPRFC	Pow	Power Ftr (Other	Total	#	# Cust
Res		2,434,730	\$	110,974.99		₩.	730.42	\$ 95.312.38	38 \$	4.869.46	\$ 26.106.00	\$ 00.9	157 071 74		\$ (5.21	(5 210 32)			v	200 007 66	4254
Comm B		228,596	\$	11,146.34		45	68.58	\$ 8,948.85	85 \$	457.19	· 5	+	14.747.41			(489 20)				42 634 19	1004
Indust	4,734.40	1,162,329	\$ 6	15,610.91	\$ 39,242.99	\$ 66	348.70	\$ 45,501.69 \$	\$ 69	-		-	74,985.33		\$ (2.48	(2,487.38)				182 404 65	61
New Rate			s	09:0		\$	(0.10)	\$ (0.	\$ (0.03)	0.01		₩.	0.28			-0.11				0.65	4949
		39,082	2																		
Total		3,864,737	\$ 2	137,732.84	\$ 39,242.99	\$ 60	1,147.60	\$ 149,762.89	\$ 68.	7,651.32	\$ 41,038.75	8.75 \$	246.804.76	\$ 6.394.08	69	(8 187 01) \$		45		621 588 22	
		(39,082)	2)										۰.								
sales	w/o st lights	3,825,655	2																		
	~																				
											Transmission	40	149,762.89								
											Stand Offer		\$ 246,804.76								
											Revenue	\$	396,567.65								

A B C C D E F G H I J S ST Combined Standard Offer, Transitive Charge, and Transmission Charge Standard Offer, Trans	-				-	***************************************					T	
Start Bal Star		A	В	С		D	E	F	G	Н		J
195 Inn - 20	-				_		n Charge, a			T		
166 Feb-20			Start Bal		Ехре						Schedule (C-1
197 Mar-20	195	Jan-20	\$419,499		-							
198 Apr-20	196	Feb-20	\$451,329	\$455,047	\$	462,267		(\$7,220)				
199 May-20	197	Mar-20	\$444,108	\$404,142	\$	379,856		\$24,286	\$468,394			
200	198	Apr-20	\$468,394	\$404,895	\$	463,583		(\$58,688)	\$409,706			
201 Jul - 20	199	May-20	\$409,706	\$384,967	\$	402,759		(\$17,792)	\$391,914			
202 Sup-2-0 \$283,030 \$610,292 \$ 480,974 \$129,318 \$412,488 \$	200	Jun-20	\$391,914	\$384,582	\$	447,382		(\$62,800)	\$329,115			
203 Sep-20	201	Jul-20	\$329,115	\$491,082	\$	537,167			\$283,030			
204 Oct-20	202	Aug-20	\$283,030	\$610,292	\$	480,974		\$129,318	\$412,348			
205 Nov-20	203	Sep-20	\$412,348	\$484,817	\$	472,884			\$424,281			
200 Dec-20 \$394,816	204	Oct-20	\$424,281	\$404,531	\$	434,113		(\$29,582)	\$394,698			
Period Cumulative Over/(Under) collection (\$70,964) (A3, Line 160)	205	Nov-20	\$394,698	\$396,086	\$	395,969		\$118	\$394,816			
Period Cumulative Over/(Under) collection (\$70,964) (A3, Line 160)	-				1 .		ļ.					
200	-									(A3, Line 160)		
209	_	Forecast Cumulativ							\$348,535			
210				ĺ	<u> </u>							
212 Jan-21	_			Combined	Purcl	nase Power	and Trans	mission Char	ze			m
212 Jan-21	-		Start Bal						1			\vdash
Period Cumulative Over/(Under) Collection Collectio	_				-							
214 Mar-21	-				<u> </u>							
215 Apr-21 \$312,182 \$418,550 \$ 439,147 \$ (\$20,597) \$291,585 \$ (\$214,576 \$ \$ 221,585 \$ 366,851 \$ 369,099 \$ (\$2,248 \$289,337 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$					-							\vdash
216 May-21 \$291,585 \$366,851 \$ 369,099 \$ (\$2,248) \$289,337 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	_				-							
217 Jun-21					<u> </u>							\vdash
218 Jul-21												\vdash
219 Aug-21 \$203,369 \$503,251 \$468,999 \$34,252 \$237,621 \$227,621 \$227,621 \$524,375 \$479,575 \$44,800 \$282,421 \$227 \$282,421 \$418,738 \$437,796 \$(\$19,058) \$263,363 \$261,270 \$282,421	_											H
220 Sep-21 \$237,621 \$524,375 \$479,575 \$44,800 \$282,421 \$221 \$221 \$282,421 \$418,738 \$437,796 \$(\$19,058) \$263,363 \$263,363 \$222 \$0v-21 \$263,363 \$395,176 \$397,269 \$(\$2,093) \$261,270 \$201,557 \$223 \$261,270 \$413,517 \$473,230 \$(\$559,713) \$201,557 \$224 Period Cumulative Over/(Under) collection at 12/31/2021 \$261,575 \$201,557 \$225 Forecast Cumulative Over/(Under) collection at 12/31/2021 \$261,575 \$201,557 \$226 \$275 \$275 \$275 \$227 \$287 \$												\vdash
221 Oct-21 \$282,421 \$418,738 \$437,796 \$(\$19,058) \$263,363					<u> </u>							\vdash
222 Nov-21 \$263,363 \$395,176 \$397,269 \$(\$2,093) \$261,270 \$ \$ \$ \$ \$ \$ \$ \$ \$												\vdash
223 Dec-21 \$261,270 \$413,517 \$473,230 \$(\$59,713) \$201,557 \$	_											+-
224 Period Cumulative Over/(Under) collection (\$146,978) (A3, Line 160)												-
225 Forecast Cumulative Over/(Under) Collection at 12/31/2021 \$201,557 \$ 226		Dec-21							\$201,557	(A2 Line 100)		-
226 Combined Purchase Power and Transmission Charge 227 Combined Purchase Power and Transmission Charge 228 Start Bal Revenue Expense Monthly Cumulative Exhibit HJY 7.3 229 Jan-22 \$201,557 \$475,356 \$ 520,022 \$(\$44,666) \$156,892 \$ 230 Feb-22 \$156,892 \$539,385 \$ 528,388 \$10,998 \$167,890 \$ 231 Mar-22 \$167,890 \$440,182 \$ 444,316 \$(\$4,134) \$163,756 \$ 232 Apr-22 \$163,756 \$439,964 \$ 393,355 \$46,609 \$210,365 \$ 233 May-22 \$210,365 \$390,411 \$ 382,882 \$7,529 \$217,894 \$ 234 Jun-22 \$217,894 \$427,602 \$ 510,809 \$(\$83,207) \$134,687 \$ 235 Jul-22 \$134,687 \$482,446 \$60,268 \$(\$117,822) \$16,865 \$ 236								(\$146,978)	¢204 FF7	(A3, Line 160)		┼
227 Start Bal Revenue Expense Monthly Cumulative Exhibit HJY 7.3	_	Forecast Cumulativ	e Over/(Under) Collection at 12	2/31/2	2021			\$201,557			-
228 Start Bal Revenue Expense Monthly Cumulative Exhibit HJY 7.3 229 229 Jan-22 \$201,557 \$475,356 \$520,022 (\$44,666) \$156,892 230 Feb-22 \$156,892 \$539,385 \$528,388 \$10,998 \$167,890 231 Mar-22 \$167,890 \$440,182 \$444,316 (\$4,134) \$163,756 232 Apr-22 \$163,756 \$439,964 \$393,355 \$46,609 \$210,365 233 May-22 \$210,365 \$390,411 \$382,882 \$7,529 \$217,894 234 Jun-22 \$217,894 \$427,602 \$510,809 (\$83,207) \$134,687 235 Jul-22 \$134,687 \$482,446 \$600,268 (\$117,822) \$16,865 236 Aug-22 \$16,865 \$623,160 \$65,967 (\$44,807) \$25,942) 237 Sep-22 (\$25,942) \$558,573 \$454,917 \$103,656 \$77,714 239 11/30/2022 Est. \$96,989 </td <td>_</td> <td></td> <td></td> <td></td> <td>L.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>	_				L.							-
229 Jan-22 \$201,557 \$475,356 \$520,022 (\$44,666) \$156,892 \$230 Feb-22 \$156,892 \$539,385 \$520,022 (\$4,134) \$167,890 \$167,890 \$167,890 \$167,890 \$163,756 \$163,956 \$173,994 \$163,650	_						and Irans					-
230 Feb-22 \$156,892 \$539,385 \$ 528,388 \$10,998 \$167,890 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$					_					Exhibit HJY 7.3		-
231 Mar-22 \$167,890 \$440,182 \$ 444,316 (\$4,134) \$163,756	_											-
232 Apr-22 \$163,756 \$439,964 \$393,355 \$46,609 \$210,365 \$210,365 \$210,365 \$390,411 \$382,882 \$7,529 \$217,894 \$217,894 \$227,894<					_							_
233 May-22 \$210,365 \$390,411 \$ 382,882 \$7,529 \$217,894 \$ 234 Jun-22 \$217,894 \$427,602 \$ 510,809 \$(\$83,207) \$134,687 \$ 235 Jul-22 \$134,687 \$482,446 \$ 600,268 \$(\$117,822) \$16,865 \$ 236 Aug-22 \$16,865 \$623,160 \$ 665,967 \$(\$42,807) \$(\$25,942) \$ 237 Sep-22 \$(\$25,942) \$558,573 \$ 454,917 \$103,656 \$77,714 \$ 238 10/31/2022 Actual \$77,714 \$414,733 \$ 395,458 \$19,275 \$96,989 \$ 239 11/30/2022 Est. \$96,989 \$396,568 \$ 451,845 \$(\$55,277) \$41,712 \$ 240 12/31/2022 Est. \$41,712 \$430,915 \$ 516,240 \$(\$85,325) \$(\$43,613) \$ 241 \$ Period Cumulative Over/(Under) collection \$(\$245,171) \$ \$(A3, Line 166 O) \$ 238 245, 1711 \$ 434, 1712 \$ 430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443, 1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443,1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443,1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443,1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443,1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443,1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 443,1712 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 4430,915 \$ 16,240 \$ 245,1711 \$ 245,1711 \$ 245,1711 \$ 245,1711 \$ 245,1711 \$ 245,1711 \$ 245,17	$\overline{}$											-
234 Jun-22 \$217,894 \$427,602 \$510,809 (\$83,207) \$134,687 235 Jul-22 \$134,687 \$482,446 \$600,268 (\$117,822) \$16,865 236 Aug-22 \$16,865 \$623,160 \$665,967 (\$42,807) (\$25,942) 237 Sep-22 (\$25,942) \$558,573 \$454,917 \$103,656 \$77,714 238 10/31/2022 Actual \$77,714 \$414,733 \$395,458 \$19,275 \$96,989 239 11/30/2022 Est. \$96,989 \$396,568 \$451,845 (\$55,277) \$41,712 240 12/31/2022 Est. \$41,712 \$430,915 \$516,240 (\$85,325) (\$43,613) 241 Period Cumulative Over/(Under) collection (\$245,171) \$450 (A3, Line 166 O)	$\overline{}$											
235 Jul-22 \$134,687 \$482,446 \$ 600,268 \$ (\$117,822) \$16,865 \$ 236 Aug-22 \$16,865 \$623,160 \$ 665,967 \$ (\$42,807) \$(\$25,942) \$ 237 Sep-22 \$(\$25,942) \$558,573 \$ 454,917 \$103,656 \$77,714 \$ 238 10/31/2022 Actual \$77,714 \$414,733 \$ 395,458 \$19,275 \$96,989 \$ 239 11/30/2022 Est. \$96,989 \$396,568 \$ 451,845 \$ (\$55,277) \$41,712 \$ 240 12/31/2022 Est. \$41,712 \$430,915 \$ 516,240 \$ (\$85,325) \$(\$43,613) \$ 241 Period Cumulative Over/(Under) collection \$ (\$245,171) \$ (A3, Line 166 O) \$	$\overline{}$											_
236 Aug-22 \$16,865 \$623,160 \$665,967 (\$42,807) (\$25,942) 237 Sep-22 (\$25,942) \$558,573 \$454,917 \$103,656 \$77,714 238 10/31/2022 Actual \$77,714 \$414,733 \$395,458 \$19,275 \$96,989 239 11/30/2022 Est. \$96,989 \$396,568 \$451,845 (\$55,277) \$41,712 240 12/31/2022 Est. \$41,712 \$430,915 \$516,240 (\$85,325) (\$43,613) 241 Period Cumulative Over/(Under) collection (\$245,171) (\$43, Line 166 O)	$\overline{}$							(\$83,207)				
237 Sep-22 (\$25,942) \$558,573 \$ 454,917 \$103,656 \$77,714 238 10/31/2022 Actual \$77,714 \$414,733 \$ 395,458 \$19,275 \$96,989 239 11/30/2022 Est. \$96,989 \$396,568 \$ 451,845 (\$55,277) \$41,712 240 12/31/2022 Est. \$41,712 \$430,915 \$ 516,240 (\$85,325) (\$43,613) 241 Period Cumulative Over/(Under) collection (\$245,171) (\$43, Line 166 O)	235	Jul-22			<u> </u>							_
238 10/31/2022 Actual \$77,714 \$414,733 \$395,458 \$19,275 \$96,989 239 11/30/2022 Est. \$96,989 \$396,568 \$451,845 (\$55,277) \$41,712 240 12/31/2022 Est. \$41,712 \$430,915 \$516,240 (\$85,325) (\$43,613) 241 Period Cumulative Over/(Under) collection (\$245,171) (\$3, Line 166 O)	236	Aug-22										
239 11/30/2022 Est. \$96,989 \$396,568 \$451,845 (\$55,277) \$41,712 240 12/31/2022 Est. \$41,712 \$430,915 \$516,240 (\$85,325) (\$43,613) 241 Period Cumulative Over/(Under) collection (\$245,171) (\$3, Line 166 O)	237	Sep-22	(\$25,942)			454,917						
240 12/31/2022 Est. \$41,712 \$430,915 \$ 516,240 (\$85,325) (\$43,613) 241 Period Cumulative Over/(Under) collection (\$245,171) (\$43,613)	238	10/31/2022 Actual	\$77,714	\$414,733	\$	395,458			\$96,989			
Period Cumulative Over/(Under) collection (\$245,171) (A3, Line 166 O)	239	11/30/2022 Est.	\$96,989	\$396,568	\$	451,845		(\$55,277)	\$41,712			
	240	12/31/2022 Est.	\$41,712	\$430,915	\$	516,240		(\$85,325)	(\$43,613)			
	241		Period Cumula	tive Over/(Unde	r) coll	ection		(\$245,171)	1484	(A3, Line 166 O)		
	242	Forecast Cumulativ	e Over/(Under) Collection at 12	/31/2	022						

	А	В	С	D	Е	l F	G	Н
202				rmally know as				
203		1	ПС. одруу, го	l l l l l l l l l l l l l l l l l l l				
204		Start Bal	Revenue	Expense		Monthly	Cumulative	Schedule C-2
	Jan-20	\$215,383	\$358,517	\$ 342,247		\$ 16,271	\$231,654	
	Feb-20	\$231,654	\$308,841	\$ 326,427		\$ (17,586)		
-	Mar-20	\$ 214,067	\$273,694	\$ 250,309		\$ 23,385	\$237,452	
_	Apr-20	\$237,452	\$274,204	\$ 328,604		\$ (54,400)		
_	May-20	\$183,052	\$260,709	\$ 270,278		\$ (9,569)		
	Jun-20	\$173,483	\$260,448	\$ 308,046		\$ (47,598)	\$125,885	
-	Jul-20	\$125,885	\$332,572	\$ 379,974		\$ (47,402)		
_	Aug-20	\$78,483	\$413,304	\$ 307,316		\$ 105,988	\$184,470	
-	Sep-20	\$184,470	\$328,329	\$ 302,061		\$ 26,268	\$210,738	
-	Oct-20	\$210,738	\$273,957	\$ 288,453		\$ (14,496)		
-	Nov-20	\$196,243	\$268,239	\$ 253,457		\$ 14,782	\$211,024	
\vdash	Dec-20	\$211,024	\$277,656	\$ 322,909		\$ (45,253)		
217	Dec-20			Inder) collection		(\$49,610)	Ş105,771	
218		r criod cama	lative over/(e	macry concettor		(\$45,010)	\$165,771	
219				Moved here Fro	m Transition		\$5,156	
-	Forecast Cumula	tive Over/UIn	der) Collectio				\$170,927	
221	Torecast Carriala	the same of the same of the same		e , formally kno		Offer	\$170,327	
222		rowei .	Supply Service	e, ioiiiiaiiy kilo	w as Staridard	Onei		
223		Start Bal	Revenue	Expense		Monthly	Cumulative	
-	Jan-21		\$320,873				\$163,156	
	Feb-21	\$170,927						
		\$163,156	\$305,368	\$ 300,114		\$ 5,254	\$168,410	
	Mar-21	\$ 168,410	\$273,152	\$ 303,054		\$ (29,902)	\$138,508	
$\overline{}$	Apr-21	\$138,508	\$263,612	\$ 279,761		\$ (16,149)	\$122,359	
-	May-21	\$122,359	\$231,050	\$ 221,885		\$ 9,165	\$131,524	
_	Jun-21	\$131,524	\$257,886	\$ 329,314		\$ (71,428)	\$60,096	
_	Jul-21	\$60,096	\$316,801	\$ 323,694		\$ (6,893)	\$53,203	
	Aug-21	\$53,203	\$316,957	\$ 299,644		\$ 17,313	\$70,516	
	Sep-21	\$70,516	\$330,261	\$ 284,498		\$ 45,763	\$116,279	
	Oct-21	\$116,279	\$263,730	\$ 272,737		\$ (9,007)	\$107,272	
	Nov-21	\$107,272	\$248,889	\$ 239,464		\$ 9,425	\$116,697	
	Dec-21	\$116,697	\$260,441	\$ 303,172		\$ (42,731)	\$73,967	
236		Period Cumu	lative Over/(U	nder) collection		(\$96,961)		
237		0 "	1-16-11-11	. 42/24/2024			672.067	
$\overline{}$	Forecast Cumula	tive Over/(Un	der) Collection	1 at 12/31/2021			\$73,967	1
239								
240		Power S	Supply Service	, formally know	w as Standard	<u>Offer</u>		
241								Exhibit HJY 7.1
242			Revenue	<u>Expense</u>		Monthly	Cumulative	
\vdash	Jan-22	\$73,967	\$298,608	\$ 343,323		\$ (44,716)	\$29,251	
-	Feb-22	\$29,251	\$335,924	\$ 311,208		\$ 24,716	\$53,967	
	Mar-22	\$53,967	\$273,950	\$ 249,365		\$ 24,585	\$78,552	
_	Apr-22	\$78,552	\$273,813	\$ 252,682		\$ 21,130	\$99,682	
-	May-22	\$99,682	\$242,973	\$ 212,504		\$ 30,469	\$130,151	
-	Jun-22	\$130,151	\$266,119	\$ 248,897		\$ 17,223	\$147,373	
	Jul-22	\$147,373	\$300,251	\$ 388,057		\$ (87,805)	\$59,568	
	Aug-22	\$59,568	\$387,825	\$ 410,676		\$ (22,851)	\$36,717	
	Sep-22	\$36,717	\$347,629	\$ 223,892		\$ 123,737	\$160,454	
_	10/1/2022 Actua	\$160,454	\$258,110	\$ 247,868		\$ 10,242	\$170,695	
_	11/1/2022 est.	\$170,695	\$246,805	\$ 276,480		\$ (29,675)	\$141,020	
	12/1/2022 est.	\$141,020	\$268,181	\$ 329,353		\$ (61,173)	\$79,848	
255		Period Cumul	ative Over/(U	nder) collection		\$5,880		
256								
257	Forecast Cumulat	tive Over/(Un	der) Collection	n at 12/31/2022			\$79,848	

	А	В	С	D	Е	F	G	Н	ı
185			Trans	ition Charge		-			
186								Schedule C-3	
187		Start Bal	Revenue	Expense		Monthly	<u>Cumulative</u>		
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432		
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914		
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033		
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726		
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898		
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476		
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917		
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131		
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095		
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997		
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)		
199	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)		
200									
201		Period Cumu	lative Over/(U	nder) collection	n	(\$49,293)			
202									
203	Forecast Cumu	ative Over/(U	Inder) Collection	on at 12/31/20	19		(\$6,265)		
204									
205			Trans	ition Charge					
206									
207		Start Bal	Revenue	<u>Expense</u>		Monthly	<u>Cumulative</u>		
208	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)		
209	Feb-20	(\$152)	\$867	\$0		\$867	\$715		
210	Mar-20	\$715	\$410	\$0		\$410	\$1,125		
211	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536		
212	May-20	\$1,536	\$391	\$0		\$391	\$1,927		
213	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317		
214	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815		
215	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435		
216	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927		
217	Oct-20	\$3,927	\$411	\$0		\$411	\$4,338		
218	Nov-20	\$4,338	\$402	\$0		\$402	\$4,740		
219	Dec-20	\$4,740	\$416	\$0		\$416	\$5,156		
220									
221		Period Cumu	lative Over/(U	nder) collection	า	\$11,420			
222									
223	Forecast Cumul	ative Over/(U	nder) Collectio	on at 12/31/20	20		\$5,156		
224							-5156		
225			Moved to Last	Resort Service	·		(\$0)		

	A	В	С	D	Е	F	G	Н	I
198			Transm	ission Charge		•			
199		Start Bal	Revenue	Expense		Monthly	Cumulative	Schedule C-4	
200	Jan-20	\$210,381	\$151,045	\$ 141,599		\$9,446	\$219,827		
_	Feb-20	\$219,827	\$145,338	\$ 135,840		\$9,498	\$229,327		
	Mar-20	\$229,327	\$130,037	\$ 129,547		\$490	\$229,817		
_	Apr-20	\$229,817	\$130,280	\$ 134,978		(\$4,698)	\$225,118		
-	May-20	\$225,118	\$123,868	\$ 132,482		(\$8,614)	\$216,505		
-	Jun-20	\$216,505	\$123,744	\$ 139,335		(\$15,591)	\$200,913		
	Jul-20	\$200,913	\$158,012	\$ 157,193		\$819	\$200,313		_
	Aug-20	\$200,913	\$196,369	\$ 173,658		\$22,711	\$201,732		
_			\$155,996						
	Sep-20 Oct-20	\$224,443		\$ 170,823		(\$14,827)	\$209,615		
		\$209,615	\$130,163	\$ 145,660		(\$15,497)			
	Nov-20	\$194,118	\$127,446	\$ 142,511		(\$15,065)	\$179,053		
_	Dec-20	\$179,053	\$131,920	\$ 133,364		(\$1,444)	\$177,608		
212									
213		Period Cumula	tive Over/(Un	der) collection		(\$32,772)			
214									
215	Forecast cumulati	ive Over/(Unde					\$177,608		
216			Transmi	ission Charge					
217		Start Bal	Revenue	Expense		Monthly	Cumulative		
218	Jan-21	\$177,608	\$159,606	\$ 167,690		(\$8,085)	\$169,523		
219	Feb-21	\$169,523	\$178,052	\$ 154,220		\$23,833	\$193,356		
$\overline{}$	Mar-21	\$193,356	\$160,547	\$ 180,230		(\$19,683)	\$173,673		
	Apr-21	\$173,673	\$154,938	\$ 159,386		(\$4,448)	\$169,225		
_	May-21	\$169,225	\$135,801	\$ 147,214		(\$11,414)	\$157,811		
_	Jun-21	\$157,811	\$151,559	\$ 154,891		(\$3,332)	\$154,479		
	Jul-21	\$154,479	\$186,202	\$ 190,516		(\$4,314)	\$150,165		+
_	Aug-21	\$150,165	\$186,294	\$ 169,355		\$16,939	\$167,104		
	Sep-21								
_		\$167,104	\$194,113	\$ 195,077		(\$964)	\$166,140		
	Oct-21	\$166,140	\$155,009	\$ 165,059		(\$10,050)	\$156,090		
$\overline{}$	Nov-21	\$156,090	\$146,287	\$ 157,805		(\$11,518)	\$144,572		
$\overline{}$	Dec-21	\$144,572	\$153,076	\$ 170,058		(\$16,982)	\$127,590		
230									
231		Period Cumula	tive Over/(Und	der) collection		(\$50,018)			
232									
	Forecast cumulati	ve Over/(Undei	r) Collection at	12/31/2021			\$127,590		
234									
235			Transmi	ssion Charge					
236		Start Bal		Expense		Monthly	Cumulative	Exhibit HJY 7.2	
237	Jan-22	\$127,590	\$176,748	\$ 176,698		\$50	\$127,640		
_	Feb-22	\$127,640	\$203,461	\$ 217,179		(\$13,718)	\$113,922		
239	Mar-22	\$113,922	\$166,232	\$ 194,950		(\$28,719)	\$85,203		
_	Apr-22	\$85,203		\$ 140,673		\$25,479	\$110,682		
_	May-22	\$110,682	\$147,438	\$ 170,378		(\$22,940)	\$87,742		
_	Jun-22	\$87,742	\$161,483	\$ 261,913		(\$100,430)	(\$12,688)		
	Jul-22	(\$12,688)	\$182,195	\$ 212,211		(\$30,016)	(\$42,704)		
_	Aug-22	(\$42,704)	\$235,335	\$ 255,291		(\$19,956)	(\$62,660)		
	Sep-22	(\$62,660)	\$233,333	\$ 231,025		(\$20,081)			-
	10/1/2022 actual		\$156,623				(\$82,741)		+
		(\$82,741)				\$9,034	(\$73,707)		
	11/1/2022 est.	(\$73,707)	\$149,763	\$ 175,365	-	(\$25,602)	(\$99,309)		
	12/1/2022 est	(\$99,309)	\$162,734	\$ 186,886		(\$24,152)	(\$123,461)		-
249		D : 10 :				/Ann :			
250		Period Cumulat	tive Over/(Und	er) collection		(\$251,051)			
251									
252 F	Forecast cumulativ	/e Over/(Under) Collection at	12/31/2022			(\$123,461)		

	A	В	U	۵	Ш	ш	9	I	-	F
-								Testimony Exhibit 8.2	ibit 8.2	
2 6			Reco	Reconciliation of Forecast to	Forecast to A	Actual				
4	Month	Budget	Actual	Difference	Energy (MWH)	Energy (MWH)	Difference	Actual Cost	Budget Cost	
2					Budget		(Energy)	MWH	MWH	
9 1		司			(1)	(2)				
- 80	Jan 2022	\$521.465	\$520,022	(\$1 443)	5.478	5 575	717	00 00	20 202	
6		000	110,010	(0++(++)	024.0	0,00	747	233.20	10.066	T
10	Feb 2022	\$487,616	\$528,388	\$40,772	4,697	4,696	(1)	\$112.52	\$103.81	
11		I							1	
12	March 2022	\$505,102	\$444,316	(\$60,786)	4,912	4,680	(232)	\$94.93	\$102.83	
13										S
4 7	April 2022	\$456,090	\$393,355	(\$62,734)	4,286	4,123	(163)	\$95.41	\$106.41	С
-										h
	May-22	\$421,620	\$382,882	(\$38,738)	4,321	4,111	(210)	\$93.15	\$97.57	е
- 5										d
Ω	June 2022	\$458,001	\$510,809	\$52,808	4,973	4,680	(293)	\$109.15	\$92.10	u
2 0	111/2 2023	¢E30 E74	00000	707	000			1	1	I
7 2	1101	+10,0000	3000,200	\$01,054	0,130	b,401	1/7	\$93.78	\$87.86	е
22	August 2022	\$480.529	\$665 967	\$185 438	6.053	908 9	256	¢10E EE	62020	
23				000	2000	coc'o	000	00.0010	60.676	D
24	September 2022	\$467,428	\$454,917	(\$12,512)	4,763	4,499	(264)	\$101.12	\$98.14	
25	October 2022		7000	1100 1000				-		
27		766,6066	4393,430	(cse,/ote)	4,524	4,062	(407)	\$97.35	\$111.27	
28	November 2022 updated estimates (*)	\$451,845	\$451,845	\$0	4,750	4,750	0	\$95.13	\$95.13	
30	December 2022 updated estimates (*)	\$516,240	\$516,240	\$0	5.326	5.326	O	\$6 96\$	\$96.93	
31				-		_	F			
32	Total	\$5,807,901	\$5,864,466	\$56,564	60,163	59,212	(951)	\$99.04	\$96.54	
33										
34						"Average" MWH cost	ost	\$99.04	\$96.54	
_	(1) From ENE Forecast 9/2021 for 2022 (Schedule F)	(Schedule F)								
_	(*) From ENE Forcast 9/2022 Budget Assumptions	seumptions								
37										
_										
39	(2) See A1, Line 21									

	A	ВС	D E	F G	НІ	J	K	L	М
149		Summary of	of Energy Sales to 0	Customers Fiscal Year	2020				
150		2020	2019	2018		1 Year Average	Schedule E		
151	January	4,746	4,752	5,274		4,746			
152	February	4,583	4,866	4,945		4,583			
153	March	4,102	4,422	4,339		4,102			
154	April	4,110	4,157	4,371		4,110			
155	May	3,908	3,834	3,892		3,908			
156	June	3,904	4,086	4,039		3,904			
157	July	4,985	4,622	5,015		4,985			
158	August	6,195	5,723	5,774		6,195			
	September	4,921	4,946	5,434		4,921			
160	October	4,106	3,990	4,197		4,106			
161	November	4,020	4,099	4,287		4,020			
162	December	4,162	4,434	4,648		4,434			
163		53,742	53,932	56,215		54,013			
164	Negative Growth Fac	tor				0			
165		'		l		54,013	Forcasted		
166									
167		Summary o	f Energy Sales to 0	Customers Fiscal Year	2021	1		Estimated	
168		2021	2020	2019		3 year average		1 Year Average	
-	January	4,866	4,746	4,752			Divided by 3	4,866	
	February	4,856	4,583	4,866		4,768	"	4,856	
-	March	4,354	4,102	4,422		4,293	11	4,354	
-	April	4,202	4,110	4,157		4,156	п	4,202	
	May	3,683	3,908	3,834		3,808	11	3,683	
_	June	4,111	3,904	4,086		4,034	11	4,111	
175		5,050	4,985	4,622		4,886	11	5,050	
-	August	5,053	6,195	5,723		5,657	11	5,053	
	September	5,265	4,921	4,946		5,044	п	5,265	
	October	4,204	4,106	3,990		4,100	II II	4,204	
	November	3,968	4,020	4,099		4,029	11	3,968	
	December	4,152	4,162	4,434			Divided by 3	4,162	
	Actual MWH	53,764	53,742	53,932		53,813		53,774	
	NO Growth Factor fo		33,7.12	00,002		0		0	
183			1	I		53,813		53,774	
184						Testimony Exhibit H	1IV 7 /I	33,114	
185						resumony Exhibit i	51 7.4	Schedule E	
186		Summany	f Energy Sales to C	Sustomers Fiscal Year	2022			Estimated	
187		2022	2021	2020	2022	3 year average		1 Year Average	
_	January	4,732	4,866	4,746			Divided by 3	4,732	Jan-22
_	February	5,216	4,856	4,746		4,781	Divided by 3	5,216	Feb-22
_	March	4,247	4,856	4,102		4,885	11	4,247	Mar-22
$\overline{}$	April	4,247	4,354	4,102		4,234	11	4,247	Apr-22
192		3,766	3,683	3,908		3,786	11	3,766	May-22
$\overline{}$	June	4,125	4,111	3,908		4,047	11	4,125	Jun-22
193 .		4,125		4,985		4,896	11	4,125	
	August		5,050				п		Jul-22
	September	6,012 5,389	5,053 5,265	6,195 4,921		5,753 5,192	11	6,012 5,389	Aug-22
_	October	5,389 [4,001	4,204	4,921		5,192 4,104	п	4,001	Sep-22
$\overline{}$	November	3,826	3,968	4,106		3,938	ıı	3,826	Oct-22
_		3,820							Nov-22
_	December Actual MWH	FO 310	4,152	4,162		4,157	Divided by 2	4,152	Dec-21
_		50,210	53,764	53,742		53,958		54,362	
_	No Growth Factor		TOTAL COMPANY OF THE PARK OF T			0		0	
202			でいる。マダードは「全心		JETH WELL	53,958		54,362	

Forecast Purchased Power Costs (1)														
Resources	Jan 2023			F	May 2023	Jun 2023	Jul 2023	Aug 2023	Sept 2023	Oct 2023	Nov 2023	Dec 2023	Period Total	
	(MWH)	+	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)		
i editie	Porecast	Porecas	Foreca	Forecas	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast		
Coahrook		630 605		671	009	625	999	721	658	618	929	527	7,535	
Sub-fotal Race	1	1 600	1 600	- 223	65/	838	970	970	939	026	937	970	10,169	
	-				167,1	1,364	1,636	1,69,T	/sg'L	1,588	1,513	1,497	17,704	
Shell Purchase		1,150 1,018	1,103	1,024	742	1,307	1,526	1,412	896	932	1,023	1,002	13,207	
NextEra RISE Capacity Purchase														
NextEra RISE Energy Purchase					496			,			1	1	2,416	
Willer Hydro				190	182	94	26	29	44	77	133	123	1,456	
pp "bel berner"					120			06	113	145	153	157	1,585	
Canton Wind Durchase					380			2,011	1,360	894	1,019	1,597	12,897	
Cahot/Turners Durchases		133	150	127	101			92	0/	104	123	139	1,275	
Novi Fra (Coshrook) Burcharo					1/4			253	881	329	385	398	4,213	
Sub-total Informaciate				ľ	3/5			372	360	372	361	372	4,381	
NVDA Dook	'n			3,617	2,680			4,233	3,103	2,853	3,197	3,788	41,430	
Sub-total Peaking		0 00	60	-	0	-	6	•	-	6	,		× 3	
ISO Friend Net Interchance		110		(44)	207	- 22	00 00	00 0	- 6	00 0	1	20 2	16	
Total MWH Purchased	197	5.451 4.790	4.907	4.254	4.332	5 007	6 222	7000	4 704	30	(38)	25	933	
Purchased Power Cost						200	2,000	Corio	10/1	211.5	000'	012.0	90,130	
NYPA Firm	69	8.420 \$ 8.296	5 \$ 8.458	\$ 8 622	\$ 8272	8 395	8 594	8 867	8 558	8 350	8 154	\$ 7012 \$	100 008	
(T) NYPA Transmission		S	69	S	-	81 448	790,90	14 464	13 160	17 912	10,10			
(2) Seabrook		-	7 \$ 26,683	\$ 5.565	\$ 25,316	637	784	\$ 26.784 \$	26.6	26.784	631	784	297 5	
T) Seabrook Transmission	w	so	w	(S)	\$ 61	\$ 61	61	61	61	19	9	61		
Sub-total Base	\$ 61,2	61,247 \$ 94,657	7 \$ 82,611	\$ 55,555	\$ 79,607	\$ 116,541	\$ 64,735 \$	\$ 50,176 \$	\$ 48,425 \$	53,116	\$ 51,262	\$ 66,938 \$	824.869	
FCM Payments by LP	\$ (10,162	(\$10,162	(\$10,162)	(\$10,162)	(\$10,162)	(\$3,358)	(\$3,358)		(\$3,358)	(\$3,358)	(\$3,358)			
ISO FCM Costs	8	\$	€9	49		\$ 37,966 \$	37,966	37,966	\$ 37,966 \$	37,966	37,966	\$ 37,966 \$	605,037	
NextEra RISE Capacity Purchase	49	2,510 \$ 2,510		\$ 2,510	\$ 2,510		-							
NextEra RISE Energy Purchase	69	69	49	69		,	1		1				,	
Miller Hydro		7,152 \$ 6,782	€9	49		4,681	\$ 4,856	\$ 2,965 \$	\$ 2,198 \$		\$ 6,620 \$			
Spruce Mnt Purchase	\$ 15,8	69 (69	69		10,735	8,816		11,201	14,397		15,626		
Spruce Mnt KEC Sales		vo e	•		\$ (11,436)			(11,802)			(9,153)		(39,659)	
Canton Mind Burchara	3 32,	32,399 \$ 22,870	14,265	A		39,149 \$	75,439	74,113		32,959		\$ 58,842 \$		
Canton Mntn Rec Sales		9 0	9				6/0'/	3,986 %	7,485	180,11	13,149	14,829		
Cabot/Turners Purchase	69	17.499 \$ 13.856	5 \$ 18.745	\$ 20.918	\$ 21.261	\$ 16.057	\$ 12345 \$	(10,300)	8 576 8	14 044	(0101)	2 77771 2	180 003	
Cabot/Turner Rec Sales		S	•	•		50,0	250'5			110'1	(7 645)	171,11		
NexEra(Seabrook) Purchase	69	16,372 \$ 14,787	-	\$ 15,844	372	\$ 15,844 \$	16,372	\$ 16,372 \$	15,844	16,372	15,866	\$ 16,372 \$	192,764	
Shell Purchase	\$	s	s	s	-		110,863	-		68,428	\$ 74,367			
ISM Solar Credit	S	S	S	8	\$ (3,300)	\$ (3,300)				(3,300)				
Contant Energy Capital	69	s	S			\$ 3,303 \$	\$ 3,303 \$	\$ 3,303 \$	\$ 3,303 \$	3,303		\$ 3,303 \$		
Sub-total Intermediate	279	\$ 232	\$ 263	271		224,549	ı	- 1		196,670	190,248		1,8	
NYPA - Peal	69	370 \$ 366	s	\$ 369	\$ 370	\$ 369	\$ 370 \$	\$ 370 8	\$ 369 \$	370	\$ 369	\$ 370 \$	4,429	
(1) NYPA - Peaking Transmissi		329 \$ 329	60	60	\$ 329	\$ 329	\$ 329 \$		\$ 329 \$	329	329	\$ 329 \$		
D-total Peaking	A .		^	4			669			669	869			
ISO Energy Net Interchange		25,776 \$ 35,397	3,336	\$ (2,885)	\$ 18,760	\$ 3,728	006'9	\$ 4,203	\$ (290) \$	1,427	(1,690)	\$ 3,811 \$	98,473	
Service Billing	S	100 \$ 100	100	\$	100	3001	100	100	100	100	1001	100		
(T) Hydro Quebec (Transmission)	S	S	S	9	\$ (792)	\$ (792)	(792)	(792)		(792)	(792)	(792)		
Hydro Quebec (Fixed Cost	s		so	(944)	\$ (944)	\$ (651)	\$ (651)		\$ (651) \$	(651)	(651)	\$ (651) \$	(9,273)	
ENE All Requir/Supply		s	_	49	\$ 8,088	\$ 8,088	8,088	\$ 800'8	\$ 80'8 \$	\$ 880'8 \$	8,088	8,088		
		6	6	6	000	000	100.00					207 01		S
ISO Scheduled Charges	0 0	4 250 \$ 10 055	5 \$ 9559	12,404	286'91 \$	\$ 23,530 %	33,394	\$ 23,544	\$ 16,805 \$	5 16,512 \$	8,000	\$ 50,403 \$	270,304	c
(T) NEPOOL OATT Charge	-	S	S	so	94,225	111,955	168,417	161,533			105.204	118.111	-	h e
	33,35	S	\$ 28,	S	\$ 30,778	\$ 37,041	\$ 44,056	\$ 9,861	1	18,927	\$ 49,468			e d
(T) DAF Charge (NGRID)		69	(c)	S		15,700	\$ 15,700		\$ 15,700 \$					u
Total (non-transmission)	\$ 34,	34,795 \$ 36,329	9 \$ 36,033	\$ 32,462	\$ 33,007	\$ 41,750	\$ 50,721 \$	40,852	\$ 34,625 \$	\$ 33,187 \$	33,281	\$ 67,634 \$		ı
Transmission (T) subtotal	\$ 166	201 318 C 212 915	5 S 162,723	5 150,878	\$ 139,911	\$ 163,904	\$ 227,381 \$	\$ 186,302 8	\$ 191,260 \$	5 162,380 S	\$ 169,580	\$ 164,398 \$		
Estimated Transmission legal e	xpense s		· vı	v	133		133		133			-	1,939,901	e
Total All Transmission	\$ 193.136	136 \$ 237.162	2 \$ 210.656	\$ 192.709	\$ 186.392	\$ 245.875	\$ 257.201	\$ 201.290	\$ 204 952	180816	186.520	\$ 197 102	2 493 811	F-:
Total Energy (Fixed and Variable)	5	s,	•	•	\$ 284,239	\$ 305,428 \$	363,748		\$ 275,246 \$		256,993	\$ 344,459 \$		L
Legal Fee Estimated PP	•	*	•	•		\$ 700			\$ 700 \$					
Total Transfer	-		1			l	١						l	+

⋖	В	U	۵	В	u	9	I	-	-	7	-	2	2			ŀ	,
71			The total for Seabrook (Project 6) include any Sur	ook (Project 6)	0	lus Fund Credit.										2	
73 62		Θ	Indicates Transmission Charges	ssion Charges													
74						Pascoa estated Forecast	Pascoag Utility District lestated Forecast Purchased Power Costs	ar Coete									
75						Section of the sectio	T di ciased r Ow	el costs				Testim	Testimony Exhibit HJY 7.5	(7.5			
76 77 Ann	Annual Identified MMWEC Cost (3)	Jan 2023 Forecast	Forecast	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	AUG 2023	Sept 2023	Oct 2023	Nov 2023	Dec 2023	Period Total			
78 Mor	Monthly Assessment	59	Ť.	T	Lorensi	rorecast	rorecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast				
	Less Cumulative Carry Over	8				80		08	08	* S	sp 5		· ·				
80 Res	Restated Transition Cost												-		(C3,Line 183)		
82																	
		\$ 193,136	\$ 237,162	\$ 210,656	\$ 192,709	\$ 186,392 \$	\$ 245,875 \$	\$ 257,201	\$ 201.290 \$	204.952 \$	180.816	186 520	197 102	5 2 493 811	1		
Net 84	Transmission	\$ 193,136	\$ 237,162	\$ 210,656	602	\$ 186,392	\$ 245,875 \$,201	\$ 201,290 \$		-	186,520	\$ 197,102	2,493,811			
	Restated Costs (Dollars) - Power Sunniv Service	Ny Service															
87	NYPA Firm	\$ 8.420	_	8 458	\$ 8622	\$ 6223	8 305	8 504		0	0		0.00				
ω.	NYPA - Peak	370	366	370	369	370	369 8	\$ 370 8	370 \$	9898	370 \$	369	\$ 7,912	\$ 100,906			
6	Miller Hydro	7,152	6,782	"	-	8,935	4,681	4,856		2.198	3.869	6 620	6 144	71 890			
0	NextEra RISE Energy Purchase			155		\$ 29,155 \$		_				-					T
16 6	FCM Payments by LP		(\$10,162)	(\$10,162)	(\$10,162)	(\$10,162)	(\$3,358)	(\$3,358)	(\$3,358)	(\$3,358)	(\$3,358)	(\$3,358)	(\$3,358)				
25 26	Springe Mat	\$ 67,855	\$ 67,855	67,855	67,855		\$ 37,966 \$	37,966		37,966		37,966	37,966	67			
2 26	BEC Quarterly credit		14,391	\$ 15,436	3 13,765	11,910	10,735	8,816	8,933	11,201	14,397	15,185	15,626				
95	HO Fixed Cost	(776)	(107,1)	(770)		(11,430)	- 200		(11,802)			(9,153)					
96	NextEra RISE Capacity Purchase		\$ 2.510		\$ 2510		(100)	(100)	6 (100)	& (1ca)	(169)	(651)	(651)	\$ (9,273)			
26	PAEG "Bal Power"	\$ 32,399	\$ 22,876	14,265	30,364	\$ 7,223 \$	39.149	75.439	\$ 74.113 \$	50.116	32.959 \$	37 532	58 842				
88	Project 6 (total billing)		\$ 26,247	26,683	5,565	\$ 25,316 \$		26,784		26,637	26,784	26,631	\$ 26,784	\$297.529			
66	Service Billing			\$ 100				100		100	100	100	100	\$ 1,200			
O 7	ISO Energy Net Interchange		35,397	3,336	\$ (2,885)	\$18,760	3,728	006'9		(290)	1,427	(1,690)	\$ 3,811	\$ 98,473			
6	ISO Load Based Charges	\$ 5,583	10030	\$ 40.000	- 45	- 000		- 00									
03	ISO Scheduled Charges		10.055	9.559	9.814		10 683	02,034	23,344 3	16,805	216,91	17,743 \$	50,403				
8	Canton Wind Purchase	\$ 14,479			+	10,797	8,313 \$	670,7	\$ 5,986 \$	7,485 \$	11,091 \$	13,149	14,829	\$ 136.326			
50 5	Canton Mntn Rec Sales		(4,823)			(9,151)						(7,616)	-				
2 0	Nextera Purchase	\$ 16,372	\$ 14,787	\$ 16,350		16,372	\$ 15,844 \$	16,372		15,844			16,372				
8	Shell Purchases		_	\$ 0,000	8 6,088	8,088	8,088	8,088		8,088 \$	8,088	8,088	8,088				
60	Constant Energy Captital	\$ 5,608	\$ 5,608				3,303	3 303	3 303 \$	3 303	3 303 ¢	74,307	2 202	9/6,3/6			
0	Cabot /Turner Purchases			18,745	-	-			\$ 10,643 \$	8,576	14,944	17,333 \$	17,727	ľ			
-	Cabot /Turner Rec Sales		(4,797)				- 4		\$ (10,284) \$			(7,645)					
210	Sub-Total	\$ 378,489	\$ 342,632	\$ 341,654 \$	318,502	\$ 287,539 \$	\$ 308,728 \$	367,048	\$ 308,486 \$	278,546 \$	\$ 70,097	260,293	\$ 347,759	\$ 3,809,773			
J Pee	Less the ISM Solar Credit	(3,300)	(3,300)					(3,300)	(3,300)	(3,300)	(3,300)	(3,300)		(39,600)			
9	Legal - Power Supply Fet \$7 700	200,570	200,552	200,554	\$ 315,202	284,239	305,428 \$	363,748	\$ 305,186 \$	275,246 \$	266,797 \$	256,993	\$ 344,459	3,770,173			
116 Res	Restated Costs:	375.889	340.032	339 054	315 902	284 939	306 128	364 448	700	775 046	700/	700	700	8,400			
117 Tran	Transition	\$	+	\$	+	\$ - \$	\$ - 5	5	5 - 5	5 - 5	\$ 164,102	560,162		3,118,513			
	ransmission		237,162	\$ 210,656	\$ 192,709	\$ 186,392 \$	\$ 245,875 \$	\$ 257,201 \$	\$ 201,290 \$		180,816	186,520	197.102				
119 Pow	Power Suppy	- 1	340,032	339,054	\$ 315,902	\$ 284,939 \$	\$ 306,128 \$	\$ 364,448 \$	\$ 305,886 \$	275,946 \$	267,497	257,693	\$ 345,159	\$ 3,778,573			
120 1012	Total Restated Costs	\$ 569,025	\$ 577,194	\$ 549,710	\$ 508,611	\$ 471,331	-	621,649	507,175	1	-			\$ 6,272,384			
- 2		Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2021				
m		3Yr-Avg	3Yr-Avg	3Yr-Avg	3 Yr-Avg	3 Yr-Avg	3Yr-Avg	3 Yr-Avg	3Yr-Avg	3Yr-Avg	3Yr -Avg	3Yr -Avg	2Yr 2021				
	Actual Sales Previous Period (4)	4,781	4,885	4,234	4,185	3,786	4,047	4,896	5,753	5,192	4,104	3,938	4,157	53,958			
	0%Growth Factor	,	,	1			,				'		,				
127 Esti	Estimated Sales 2023 (5)	4,781	4,885	4,234	4,185	3.786	4.047	4.896	5.753	5.192	4 104	3 938	4 157	- F3			
														200,00			
82 08	Transmission	\$ 40.40	\$ 48.55	\$ 49.75	\$ 46.04	\$ 40.04	80.78	KO KO KO		20.40			17 17	000	S		
	Power Supply Service	\$ 78.62	\$ 69.61	\$ 80.08	\$ 75.48	\$ 75.27 \$	\$ 75.65 \$	74.43	\$ 53.17 \$	53.15 \$	65.19	65.44	83.03	\$ 70.03	c i		
132	Total	\$ 119.01		129.83	-	124.50	136.41	126.96	88.16	92.63	109.25	112.80	130.45	\$ 116.25	n e		
-	Τ.	ial Statements. F	-Y ending 12/31/20:	19: Contingent Li	ability - MMWFC	Footnote Page 3	7 For 2021 the	Footnote Page 37 For 2021 the total annual coet is \$0.00	is \$0.00						d		
\vdash		average from 202	30-2022 (Except w	here noted:Nov -	December uses to	vo-year actual av	wo-year actual average from 2020-2021	-2021	00.00						l e		
	\neg	rage from 2021(.	Jan- OCT) and one	year average fro	om 2019 for Oct -	Dec with no antic	Dec with no anticipated growth positive ((negitive)	sitive /(negitive).		Pu	Purchases	60,158					
137	Indicates Transmission Charges	S								Sa	Sales	53,958			F-2		
138												6,200					
5									EG	Equates to line losses	Si	10%					

Schedule H

Testimony Exhibit HJY 7.6

Forecast Rates

See Schedule F-2, Line 127	Transmission Cost Calculations:					
Historic Transmission Revenue	Estimated Sales (MWH) to customers			53,958	See Schedule F-2, Line 127	
Historic Transmission Expense \$ 2,370,159 See Schedule A-2, Line 83	Forecast Transmission Cost			\$2,493,811	See Schedule F-2, line 83	
Cost per MWH Cost per MWH South State of Supply Calculation: Estimated Sales (MWH) to customers Cost per MWH South State of Supply Service South State of Supply Service South State of South Stat	Historic Transmission Revenue			(\$2,119,108)	See Schedule A-3, Line 159	
Total \$2,617,272 Cost per MWH \$ 48.51 Transmission Charge Power Suppy Calculation: Estimated Sales (MWH) to customers \$3,798,573 Forecast Power Supply Service (\$3,500,186) (\$63,500,1	Historic Transmission Expense		\$	2,370,159	See Schedule A-2, Line 83	
Cost per MWH \$ 48.51 Transmission Charge Power Suppy Calculation: Estimated Sales (MWH) to customers 53,958 See Schedule F-2, Line 127 Forecast Power Supply Service (S3,500,186) Historic Power Supply Expense Carry over from prior period (12/31/2021) Total S3,698,726 Cost per MWH (1) This is the net amount including any over/(under) recovery Purchase Power Reserve Fund Credit Estimated Sale (MWH) to customers S3,958 See Schedule F-2, Line 127 Forecast Flow back for 2023 Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: See Schedule F-2, Line 127 Forecast Transmission Cost S2,493,811 See Schedule F-2, line 83 Schedule C-4, Line 252 S2,6517,272 See Schedule F-2, line 83 Schedule C-4, Line 252 See Schedule F-2, line 119 Schedule C-2, Line	Carry over from prior period (12/31/2021)			(\$127,590)	See Schedule C-4, Line 233	
Power Suppy Calculation: Estimated Sales (MWH) to customers Forecast Power Supply Service Historic Power Supply Expense Historic Power Supply Expense S 3,778,573 Historic Power Supply Expense S 3,494,306 Carry over from prior period (12/31/2021) Total S 5,598,726 Cost per MWH S 68.55 Power Suppy Service Cost per MWH \$ 68.55 Power Suppy Service Cost per MWH \$ 5.68.55 Power Suppy Service Cost Per MWH \$ (1) This is the net amount including any over/(under) recovery Cost Per MWH C 2) this is the net amount including the PPRFC Total Flow back for 2023 Cost Per MWH C 2) this is the net amount including the PPRFC Total Revenue/Expense Proof: See Schedule F-2, Line 127 See Schedule F-2, Line 127 Purchase Power Reserve Fund Credit S 117.06 Revenue/Expense Proof: See Schedule F-2, Line 127 See Schedule F-2, Line 252 Schedule C-3, Line 252 See Schedule F-2, Line 252 Schedule C-4, Line 252 Schedule C-4, Line 257 See Schedule F-2, Line 119 Schedule C-2, Line 257 See Schedule F-2, Line 119 Schedule C-2, Line 257 See Schedule F-2, Line 119 Schedule C-2, Line 257 See Schedule F-2, Line 119 Schedule C-2, Line 257 See Schedule F-2, Line 119		Total		\$2,617,272		
Estimated Sales (MWH) to customers 53,958 See Schedule F-2, Line 127 Forecast Power Supply Service Historic Power Supply Revenue Historic Power Supply Expense Carry over from prior period (12/31/2021) Total Total Cost per MWH Total Cost per MWH Total Sa,698,726 Cost per MWH Total Forecast Reserve Fund Credit Estmated Sale (MWH) to customers Total Cost Per MWH Total Flow back for 2023 Cost Per MWH Total Sale (MWH) to customers See Schedule F-2, Line 127 Purchase Power Reserve Fund Credit See Schedule F-2, Line 127 See Schedule F-2, Line 257 Schedule C-4, Line 252 \$ 2,493,811 Cost Per MWH Total Flow back for 2023 See Schedule F-2, Line 257 Schedule C-2, Line	Cost per MWH		\$	48.51	Transmission Charge	
Estimated Sales (MWH) to customers 53,958 See Schedule F-2, Line 127 Forecast Power Supply Service Historic Power Supply Revenue Historic Power Supply Expense Carry over from prior period (12/31/2021) Total Total Cost per MWH Total Cost per MWH Total Sa,698,726 Cost per MWH Total Forecast Reserve Fund Credit Estmated Sale (MWH) to customers Total Cost Per MWH Total Flow back for 2023 Cost Per MWH Total Sale (MWH) to customers See Schedule F-2, Line 127 Purchase Power Reserve Fund Credit See Schedule F-2, Line 127 See Schedule F-2, Line 257 Schedule C-4, Line 252 \$ 2,493,811 Cost Per MWH Total Flow back for 2023 See Schedule F-2, Line 257 Schedule C-2, Line	Power Suppy Calculation:					
Historic Power Supply Revenue Historic Power Supply Expense Carry over from prior period (12/31/2021) Total S3,698,726 Cost per MWH (1) This is the net amount including any over/(under) recovery Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: Forecast Transmission Cost Over/Under Collection at period end S 2,493,811 Cose Schedule F-2, line 83 Schedule C-3, Line 127 See Schedule F-2, Line 127 Purchase Power Reserve Fund Credit S 117.06 Revenue/Expense Proof: S 2 See Schedule F-2, Line 127 See Schedule F-2, Line 83 Schedule C-3, Line 252 See Schedule F-2, Line 83 Sche				53,958	See Schedule F-2, Line 127	
Historic Power Supply Expense Carry over from prior period (12/31/2021) Total Total S3,698,726 Cost per MWH S 68.55 Power Suppy Service Cost per MWH Estmated Sale (MWH) to customers Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: Forecast Transmission Cost Over/Under Collection at period end Cost Power Suppy Cost Over/Under Collection at period end S 3,494,306 See Schedule C-2, Line 238 Power Suppy Service Power Suppy	Forecast Power Supply Service			\$3,778,573	See Schedule F-2, line 119	
Carry over from prior period (12/31/2021) Total S3,698,726 Cost per MWH (1) This is the net amount including any over/(under) recovery Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2023 Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: Forecast Transmission Cost Over/Under Collection at period end S 2,493,811 Over/Under Collection at period end S 3,778,573 Over/Under Collection at period end S 3,698,725 Purchase Power Reserve Fund Credit S 3,698,725 \$ 68.55 Purchase Power Reserve Fund Credit S 5, - S ee Schedule C-2, Line 238 See Schedule C-2, Line 247 See Schedule F-2, Line 127 See Schedule F-2, Line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Sochedule C-2, Line 219 Schedule C-2, Line 257 \$ 68.55 Purchase Power Reserve Fund Credit S - S 68.55	Historic Power Supply Revenue			(\$3,500,186)	See Schedule A-3, Line 158	
Cost per MWH (1) This is the net amount including any over/(under) recovery Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: Forecast Transmission Cost Over/Under Collection at period end See Schedule F-2, Line 127 Purchase Power Reserve Fund Credit \$ 117.06 Revenue/Expense Proof: \$ 117.06 See Schedule F-2, Line 127 Purchase Power Reserve Fund Credit \$ 117.06 See Schedule F-2, Line 83 Schedule C-4, Line 252 \$ 48.51 Forecast Power Suppy Cost Over/Under Collection at period end Signal Signal Schedule C-4, Line 252 \$ 48.51 Forecast Power Suppy Cost Signal Signal Schedule F-2, Line 119 Schedule C-2, Line 257 \$ 68.55 Purchase Power Reserve Fund Credit \$ 5 - \$ 68.55	Historic Power Supply Expense		\$	3,494,306	See Schedule A-2, Line 125	
Cost per MWH (1) This is the net amount including any over/(under) recovery Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2023 Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: Revenue/Expense Proof: See Schedule F-2, Line 127 Purchase Power Reserve Fund Credit (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: See Schedule F-2, Line 127 See Schedule F-2, Line 127 See Schedule F-2, Line 257 48.51 Forecast Transmission Cost (5 2,493,811 5 2,617,272 \$ 48.51 Forecast Power Suppy Cost (579,848) (579,848) \$ 56,68.55 Purchase Power Reserve Fund Credit S - \$ 68.55	Carry over from prior period (12/31/2021)			(\$73,967)	See Schedule C-2, Line 238	
### Comparison of Control of Cont		Total		\$3,698,726		
### Comparison of Control of Cont		_				
### Comparison of Control of Cont						
Purchase Power Reserve Fund Credit Estmated Sale (MWH) to customers Total Flow back for 2023 Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: Forecast Transmission Cost Over/Under Collection at period end Signal See Schedule F-2, Line 127 See Schedule F-2, Line 127 See Schedule F-2, Line 127 See Schedule F-2, Line 83 Schedule C-4, Line 252 \$ 2,493,811 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost Signal See Schedule F-2, Line 119 Schedule C-2, Line 119 Schedule C-2, Line 257 \$ 68.55 Purchase Power Reserve Fund Credit Supplementation of the proof of	•				Power Suppy Service	
See Schedule F-2, Line 127 Total Flow back for 2023 Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: See Schedule F-2, Line 127 Purchase Power Reserve Fund Credit \$ 117.06 Revenue/Expense Proof: See Schedule F-2, line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost Sover/Under Collection at period end Sove	(1) This is the net amount including any over	/(under) recov	very	/		
See Schedule F-2, Line 127 Total Flow back for 2023 Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: See Schedule F-2, Line 127 Purchase Power Reserve Fund Credit \$ 117.06 Revenue/Expense Proof: See Schedule F-2, line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost Sover/Under Collection at period end Sove						
See Schedule F-2, Line 127 Total Flow back for 2023 Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: See Schedule F-2, Line 127 Purchase Power Reserve Fund Credit \$ 117.06 Revenue/Expense Proof: See Schedule F-2, line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost Sover/Under Collection at period end Sove	Purchase Power Reserve Fund Credit					
Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: See Schedule F-2, line 83 Over/Under Collection at period end Solver/Under Collection at per				53,958	See Schedule F-2, Line 127	
Cost Per MWH (2) this is the net amount including the PPRFC Total Revenue/Expense Proof: \$ 117.06 Revenue/Expense Proof: \$ 2,493,811 See Schedule F-2, line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost \$ 3,778,573 See Schedule F-2, line 119 Schedule C-2, Line 257 Forecast Power Suppy Cost \$ 3,698,725 Purchase Power Reserve Fund Credit \$ - \$ 68.55	Estimated safe (MMM) to dastomers			33,333	occounced to 2, and 12,	
Total Revenue/Expense Proof: \$ 117.06 Revenue/Expense Proof: \$ Forecast Transmission Cost \$ 2,493,811 \$ Scee Schedule F-2, line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost \$ 3,778,573 \$ Scee Schedule F-2, line 119 Schedule C-2, Line 257 Purchase Power Reserve Fund Credit \$ \$ 68.55	Total Flow back for 2023		\$	200 7 300		
Revenue/Expense Proof: Some Schedule F-2, line 83 Schedule C-4, Line 252 Schedule F-2, line 83 Schedule C-4, Line 252 Schedule F-2, line 83 Schedule C-4, Line 252 Schedule C-2, Line 257 Schedule C-2, Lin	Cost Per MWH		\$	-	Purchase Power Reserve Fu	nd Credit
Revenue/Expense Proof: \$ -	(2) this is the net amount including the PPRFC	;				
Revenue/Expense Proof: \$ -						
Some content of the	Total				\$	117.06
Some content of the		Revenue/Ex	per	se Proof:		
Forecast Transmission Cost Over/Under Collection at period end \$ 2,493,811 Schedule F-2, line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost Over/Under Collection at period end \$ 3,778,573 Schedule F-2, line 119 Schedule C-2, Line 257 \$ 3,698,725 \$ 68.55 Purchase Power Reserve Fund Credit \$ - \$ 68.55						
Forecast Transmission Cost Over/Under Collection at period end \$ 2,493,811 Schedule F-2, line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost Over/Under Collection at period end \$ 3,778,573 Schedule F-2, line 119 Schedule C-2, Line 257 \$ 3,698,725 \$ 68.55 Purchase Power Reserve Fund Credit \$ - \$ 68.55						
Forecast Transmission Cost Over/Under Collection at period end \$ 2,493,811 Schedule F-2, line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost Over/Under Collection at period end \$ 3,778,573 Schedule F-2, line 119 Schedule C-2, Line 257 \$ 3,698,725 \$ 68.55 Purchase Power Reserve Fund Credit \$ - \$ 68.55						
Forecast Transmission Cost Over/Under Collection at period end \$ 2,493,811 Schedule F-2, line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost Over/Under Collection at period end \$ 3,778,573 Schedule F-2, line 119 Schedule C-2, Line 257 \$ 3,698,725 \$ 68.55 Purchase Power Reserve Fund Credit \$ - \$ 68.55						
Forecast Transmission Cost Over/Under Collection at period end \$ 2,493,811 Schedule F-2, line 83 Schedule C-4, Line 252 \$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost Over/Under Collection at period end \$ 3,778,573 Schedule F-2, line 119 Schedule C-2, Line 257 \$ 3,698,725 \$ 68.55 Purchase Power Reserve Fund Credit \$ - \$ 68.55						
Over/Under Collection at period end \$ 123,461						
\$ 2,617,272 \$ 48.51 Forecast Power Suppy Cost \$ 3,778,573 See Schedule F-2, line 119 Schedule C-2, Line 257 \$ 3,698,725 Purchase Power Reserve Fund Credit \$ - \$ - \$			Ş			
Forecast Power Suppy Cost Over/Under Collection at period end See Schedule F-2, line 119 Schedule C-2, Line 257 \$ 3,778,573 \$ See Schedule F-2, line 119 Schedule C-2, Line 257 \$ 68.55 Purchase Power Reserve Fund Credit \$ - \$ -	Over/Under Collection at period end					
Over/Under Collection at period end \$\begin{array}{c} \(\frac{579,848}{3,698,725} \end{array} \text{Schedule C-2, Line 257} \\ \$\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\			\$	2,617,272	\$	48.51
Over/Under Collection at period end \$\begin{array}{c} \(\frac{579,848}{3,698,725} \end{array} \text{Schedule C-2, Line 257} \\ \$\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	Foregoet Devices Supply Cost		۲.	2 770 572	Con Cobodula E 2 line 440	
\$ 3,698,725 \$ 68.55 Purchase Power Reserve Fund Credit \$ -		;	>			
\$ 68.55 Purchase Power Reserve Fund Credit \$ -	Over/Onder Collection at period end		¢		Scriedule C-2, Line 257	
Purchase Power Reserve Fund Credit \$ -		•	Ų	3,030,723		
Purchase Power Reserve Fund Credit \$ -					\$	68.55
	Durchase Dower Passerya Fund Cradit		ć		ć	
\$ 117.06	ruiciiase rowei neserve runa Creait		P.		¥	-
					\$	117.06

Pascoag Utility District - Electric Department Comparison of Current Rate vs. Proposed Rate Impact on a 500 KilowattHour Residential Customer

Testimony Exhibit HJY 7.7

				Column 2	
1	Approved	Approved Rate December 2021 (For 2022)	Proposed Rates for 2023		
Unit Cost	Total		Unit Cost	Total	
Customer Charge	ş	00.9	Customer Charge	\$ 6.00	
Distribution \$ 0.045580	\$ 0859	22.79	Distribution \$ 0.04558	0.045580 \$ 22.79	
Transition \$	\$				
Power Supply \$ 0.064513	1513 \$	32.26	Power Supply \$ 0.06854	0.068549 \$ 34.27	
Transmission \$ 0.039	0.039147 \$	19.57	Transmission \$ 0.04850	0.048506 \$ 24.25	
DSM/ Renewables \$ 0.002300 \$	\$ 0087	1.15	DSM/Renewables \$ 0.003300	00 \$ 1.65	
PPRFC \$ (0.002140) \$	140) \$	(1.07)	PPRFC \$ -	· \$	
Total	⋄	80.70	Total	\$ 88.97	
Net Increase/(Decrease)	₩	4.79	Net Increase/(Decrease)	\$ 8.27	
Percent Increase/(Decrease)		6.3%	Percent Increase/(Decrease)	10.2% for Year end Status Report	tus Report
				-	Š
Transition \$ Power Supply \$ 0.06 PPRFC \$ (0.00 Transmission \$ 0.03 Total \$ 0.10	0.06451 (0.00214) 0.03915 0.10152		Transition \$ Power Supply \$ 0.068549 PPRFC \$ - Transmission \$ 0.048506 Total \$ 0.117054	·	\$ 0.009359 \$ 0.009359 \$ 0.015534