



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

253 Pascoag Main Street
P.O. Box 107
Pascoag, RI 02859
Phone: 401-568-6222
TTY via RI Relay: 711
Fax: 401-568-0066
www.pud-ri.org

Pascoag Utility District – Electric Department

RIPUC Docket No.:22-41-EL

October 2022 Purchase Power Invoices

	A	B	C	D	E	F	G	H	I
728	Pascoag Utility District - Expense by Rate Component								
729	October 2022 Actual								
730	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average
731									
732	MMWEC - Project 6								
733	Project 6	990,124		\$ 26,763.00		\$ 67.45		\$ 26,830.45	
734	Credit								
735	Total MMWEC-Project 6	990,124		\$ 26,763.00		\$ 67.45		\$ 26,830.45	\$ 0.0271
736									
737	MMWEC Non-PSA								
738	Admin Exp			\$ 214.72				\$ 214.72	
739	HQI					\$ 484.30		\$ 484.30	
740	HQI							\$ -	
741	HQIR							\$ -	
742	NYPA Billing correction							\$ -	
743	Total MMWEC Non PSA			\$ 214.72		\$ 484.30		\$ 699.02	
744									
745									
746									
747									
748									
749									
750									
751									
752									
753	NYPA - St Lawrence & Niagara								
754	Demand			\$ 5,651.44				\$ 5,651.44	
755	Energy	877,313		\$ 4,316.04				\$ 4,316.04	
756	NYISO Ancillary					\$ 531.66		\$ 531.66	
757	TUC Charges					\$ 10,284.96		\$ 10,284.96	
758	ISO True up Charges/credits			\$ (5,429.53)		\$ 4.18		\$ (5,419.35)	
759	Total - ST LAWRENCE	877,313		\$ 4,643.86		\$ 10,820.20		\$ 16,364.16	\$ 0.0176
760									
761									
762	National Grid								
763	Direct Assignment Facilities (DAR)					\$ 15,698.99		\$ 15,698.99	
764	LNS - NGrid					\$ 15,797.59		\$ 15,797.59	
765	Total National Grid					\$ 31,496.58		\$ 31,496.58	
766									
767	Energy New England								
768	All Requirements/ST Power Sply			\$ 7,908.25				\$ 7,908.25	
769	Spruce Mountain	91,740		\$ 9,105.21				\$ 9,105.21	\$ 0.0893
770	Spruce Mountain - REC Sales							\$ -	
771	Spruce Mountain - FCM Credit/Settlement			\$ (656.46)				\$ (656.46)	
772	Brown Bear II Hydro/ Miller Hydro	116,440		\$ 5,700.91				\$ 5,700.91	\$ 0.0480
773	Cabot /Turners Purchases							\$ -	#DIV/0!
774	Energy Purchase BP	980,000		\$ 36,113.00				\$ 36,113.00	
775	Financial Settlement BP							\$ -	
776	First Light Power Resource Managemt	215,637		\$ 9,087.34				\$ 9,087.34	
777	First Light Power Resource settlement			\$ 240.45				\$ 240.45	
778	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	
779	HQ HQICC Payment			\$ (1,007.12)				\$ (1,007.12)	#DIV/0!
780	Financial Settlement - Exelon							\$ -	#DIV/0!
781	Energy Purchase NextEra	372,000		\$ 15,973.68				\$ 15,973.68	
782	Option Energy Purchase NextEra	496,000		\$ 21,725.41				\$ 21,725.41	
783	Option Mthly Fixed Cost - NextEra			\$ 7,430.00				\$ 7,430.00	
784	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	#DIV/0!
785	Shell Energy North America	363,200		\$ 21,574.08				\$ 21,574.08	
786	NextEra Energy Mrtg UCAP Sales			\$ (3,800.00)				\$ (3,800.00)	
787	Energy Purchase -Canton Mnt Wind	62,060		\$ 6,407.09				\$ 6,407.09	
788	Canton Mnt Rec Sales							\$ -	
789	Canton Mnt Wind FMC Credit/Settlement			\$ (568.43)				\$ (568.43)	
790	ENE/ISO								
791	ISO Monthly Charges			\$ 79,042.84		\$ 94,418.12		\$ 173,460.96	
792	Weekly Sales/Purchases	-538,476		\$ (6,978.01)				\$ (6,978.01)	\$ 0.0130
793	Annual ISO Membership Fees							\$ -	
794	MH CM Credit							\$ -	
795	ENE/Constant Energy Capital								
796	Pascoag Power House - Energy	33,520		\$ 8,037.49				\$ 8,037.49	
797	Pascoag Power House -Transmission					\$ 11,743.82		\$ 11,743.82	Sept Transmiss
798	Total -Energy New England	2,192,121		\$ 217,845.73		\$ 104,720.94		\$ 322,566.67	
799	Solar-Renewable	2,769		\$ 178.63				\$ 178.63	
800	Legal Fees			\$ 1,622.08				\$ 1,622.08	
801	ISM Solar credit			\$ (3,300.00)				\$ (3,300.00)	
802	Power Cost - October 2022	4,082,327	0	247,888.11		\$ 147,888.47		\$ 395,487.68	\$ 0.0973
803									
804	NYPA Interruptible Kwhrs:			Month		Y-T-D			
805	Niagara & St Lawrence			158,626		2,888,539			

Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 PO Box 426
 Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag, RI 02859
 CUST ID# 1150



Memorandum Invoice for Period: OCTOBER 2022

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	55,653,072	1,249,408.85	254,891.08	3,791.15	1,508,091.08	.0271
TOTAL		55,653,072	\$1,249,408.85	\$254,891.08	\$3,791.15	\$1,508,091.08	\$0.0271

MONTHLY TOTAL - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	990,124	22,228.23	4,534.77	67.45	26,830.45	.0271
TOTAL		990,124	\$22,228.23	\$4,534.77	\$67.45	\$26,830.45	\$0.0271

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	990,124	22,228.23	4,534.77	67.45	26,830.45	.0271
TOTAL		990,124	\$22,228.23	\$4,534.77	\$67.45	\$26,830.45	\$0.0271

26,763.00



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	89948
Invoice Date:	11/11/2022
Due Date:	12/11/2022
Customer ID:	1150

Service Bill

Billing Period 10, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	33.25
NY41	Pascoag - NYPA Power Administr	181.47
	Total Due:	\$ 214.72

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	10/19/2022
Due Date:	11/21/2022
Customer ID:	1150
Power Period:	September 2022

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE
PERIOD September 21,2022 TO October 19,2022

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT
89462	HYDRO QUEBEC	\$484.30 -oct
89560	SERVICE BILLING	171.93 - Sept
89791	PROJECT SIX	26,536.44 oct Pre pay
		<u>TOTAL DUE</u> <u>\$27,192.67</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND
EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company
 327 Moody Street
 Ludlow MA 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Invoice Date	10/3/2022
Due Date	10/20/2022
Billing Period	October 2022
Invoice Number	89462
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Service Date	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp.	August 2022	23,928	100 %	\$1,834.18		\$3,579.49		\$5,413.67
Vermont Electric Transmission Co., Inc.	August 2022	23,928	100 %	\$8,695.27				\$8,695.27
New England Hydro-Transmission Corp.	August 2022	8,543	100 %	\$4,426.55		\$960.05		\$5,386.60
New England Hydro-Transmission Electric	August 2022	8,543	100 %	\$2,927.10				\$2,927.10
New England Power Company	October 2022	8,543	100 %	\$2,286.00				\$2,286.00
NSTAR/Eversource	September 2022	8,543	100 %	\$167.00				\$167.00
Line of Credit Administrative Expense		0	100 %			\$13.77		\$13.77

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Amt Due
New England Electric Transmission Corp.	August 2022	158	0.6617 %	\$12.14		\$23.69		\$35.83
Vermont Electric Transmission Co., Inc.	August 2022	158	0.6617 %	\$57.54				\$57.54
New England Hydro-Transmission Corp.	August 2022	310	3.6300 %	\$160.68		\$34.85		\$195.53
New England Hydro-Transmission Electric	August 2022	310	3.6300 %	\$106.25				\$106.25
New England Power Company	October 2022	310	3.6300 %	\$82.98				\$82.98
NSTAR/Eversource	September 2022	310	3.6300 %	\$6.06				\$6.06
Line of Credit Administrative Expense		0	0.7645 %			\$0.11		\$0.11
Total Due				\$425.65		\$58.65		\$484.30

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A. WIRE: BANK OF AMERICA N.A.
 SPRINGFIELD, MA ABA#011-000-138 SPRINGFIELD, MA ABA#0260-0959-3
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
 253 Pascoag-Main Street
 PO Box 107
 Pascoag RI 02859

Invoice Date	10/18/2022
Due Date	11/21/2022
Customer ID	1150

Billing Period November 2022 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%			
Project	Capability(KW)	Prepaid Balance - Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)
Project Six	75,020	(\$1,498,108.57)	\$1,494,837.00
			Budget Billing Amount - Next Month
			\$1,494,837.00
			Adjustment
			\$1,491,565.33
			Total Billing Amount
			\$1,491,565.33

Invoice #	Project	Share	Capability (KW)	Participant Share		Budget Billing Amount Current Period (Billed Last Month)	Budget Billing Amount - Next Month	Adjustment	Subtotal Billing Amount	Credits or Other Charges			Total Amount Due
				Prepaid Balance Beginning of Period	Budget Billing Amount Current Period (Billed Last Month)					Surplus Funds	FCM and Demand Response	Other	
89791	Project Six	1.7791%	1,334.68	(\$26,652.85)	\$26,594.65	\$26,594.65	\$26,594.65		\$26,536.44				\$26,536.44
	Total Projects			(\$26,652.85)	\$26,594.65	\$26,594.65	\$26,594.65		\$26,536.44				\$26,536.44

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

PLEASE MAKE PAYMENT TO MMWEC VIA:
 ACH: BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 011-000-138

WIRE:
 BANK OF AMERICA N.A.
 SPRINGFIELD, MA
 ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

Energy New England LLC

5 Hampshire St, STE 100
Simsfield, MA 02048
698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 30159
DATE 11/15/2022
TERMS Net 15
DUE DATE 11/30/2022

DESCRIPTION	AMOUNT
October 2022 NYPA Invoice	20,787.68
BALANCE DUE	\$20,787.68

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236
Page 1 of 1

Month	October-22		
Inv #	St. Lawrence	Niagara	Total
	6100108850	6100108849	
Capacity - Firm	1,000	600	1,600
Capacity - Peaking	-	100	100
Total Capacity	1,000	700	1,700

Generation (MWH)	18.32%	81.68%
	Block Island	Pascoag
Generation - Firm	293.12	1,306.88
Generation - Peaking	18.32	81.68
Total Generation	311	1,389

ISO IBT Schedule Deviation	18.32%	81.68%
	Block Island	Pascoag
Generation - Firm	159.934	713.066
Generation - Peaking	1.649	7.351
Generation - Interruptible	35.174	156.826
Energy Adjustment - Scheduling	(0.070)	0.070
Total Generation	196.687	877.313
ISO IBT Schedule Deviation	196.687	877.313
	(0.000)	0.000

Capacity Charge	18.32%	81.68%
Capacity Charge - Firm	1,193.00	5,319.00
Capacity Charge - Peaking	74.56	332.44
Capacity Charge - Interruptible	-	-
Capacity Charge - Substitute	-	-
Total Capacity	1,267.56	5,651.44

Energy Charge	18.32%	81.68%
Energy Charge - Firm	786.87	3,508.29
Energy Charge - Peaking	8.11	36.17
Energy Charge - Interruptible	173.06	771.58
Energy Charge - Adjustment	-	-
Total Energy	968.04	4,316.04

NY ISO Charges	18.32%	81.68%
Ancillary Services	119.24	531.66
TUC Charge	2,306.68	10,284.36
Total Transmission Costs	2,425.92	10,816.02

True-Up Charges/Credit	18.32%	81.68%
ISO True-Up Vers 2	0.94	4.18
NYISO Curtailed Trans Credit	-	-
NYISO Curtailed Trans Credit	-	-
Total Admin & Other Costs	0.94	4.18

Total	18.32%	81.68%
Total	4,662.46	20,787.68
\$/MWH	23.70	23.69

Capacity Charge	18.32%	81.68%
Capacity Charge - Firm	1,193.00	5,319.00
Capacity Charge - Peaking	74.56	332.44
Capacity Charge - Interruptible	-	-
Capacity Charge - Substitute	-	-
Total Capacity	1,267.56	5,651.44

Energy Charge	18.32%	81.68%
Energy Charge - Firm	786.87	3,508.29
Energy Charge - Peaking	8.11	36.17
Energy Charge - Interruptible	173.06	771.58
Energy Charge - Adjustment	-	-
Total Energy	968.04	4,316.04

NY ISO Charges	18.32%	81.68%
Ancillary Services	119.24	531.66
TUC Charge	2,306.68	10,284.36
Total Transmission Costs	2,425.92	10,816.02

True-Up Charges/Credit	18.32%	81.68%
ISO True-Up Vers 2	0.94	4.18
NYISO Curtailed Trans Credit	-	-
NYISO Curtailed Trans Credit	-	-
Total Admin & Other Costs	0.94	4.18

Total	18.32%	81.68%
Total	4,662.46	20,787.68
\$/MWH	23.70	23.69

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

Vendor Number	Vendor Name	Check No.	Check Date
		163199	10/20/2022

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	10/14/2022	10142022	5,423.53		5,423.53
			5,423.53		5,423.53

6555.00

Oct

Journal: 2022008173 Date: Oct 24, 2022
Set: 0 Time: 9:09:54

MMWEC FMC
Miscellaneous Activity 5423.53

FMC for August

Total To-Be-Paid:	5423.53
163199 Check:	5423.53
Change Due:	0.00

3 162 pscgsh2 999 3

MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

Bank of America
52-153-112

Check No.	Check Date	Vendor No.
163199	10/20/2022	

Pay FIVE THOUSAND FOUR HUNDRED TWENTY THREE AND 53/100*****

Check Amount
\$*****5,423.53

Not Valid After 365 Days

To the Pascoag Utility District
order of 253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859



Two signatures required over \$25,000.00

⑈00163199⑈ ⑈011201539⑈ 000080242607⑈

Billing Month	Net NYPA Adjust \$	Pascoag %	Pascoag % \$	Pascoag FCM \$	Pascoag Net \$
January	(\$110.32)	81.68	(\$90.11)	\$6,432.46	\$6,522.57
February	\$376.77	81.68	\$307.75	\$6,432.46	\$6,124.71
March	\$14,715.27	81.68	\$12,019.43	\$6,432.46	(\$5,586.97)
April	\$490.03	81.68	\$400.26	\$6,432.46	\$6,032.20
May	\$4,903.06	81.68	\$4,004.82	\$6,432.46	\$2,427.64
June	\$681.26	81.68	\$556.45	\$5,276.53	\$4,720.08
July	\$506.86	81.68	\$414.00	\$5,320.00	\$4,906.00
August	(\$33.21)	81.68	(\$27.13)	\$5,320.00	\$5,347.13
TOTAL	\$21,529.72		\$17,585.48		

Capacity True-Up Charge/(Credit): (76.40)

Pascoag Total For:	January	\$6,522.57
	February	\$6,124.71
	March	(\$5,586.97)
	April	\$6,032.20
	May	\$2,427.64
	June	\$4,720.08
	July	\$4,906.00
	August	\$ 5,423.53



INVOICE
 National Grid
 Non-Utility Billing
 300 Erie Blvd. West
 Syracuse NY 13202
 (315) 428-3110

PASCOAG UTILITY DISTRICT
 ATT:GENERAL MANAGER
 PO Box 107
 Pascoag RI 02859-0107

Page: 1
 Invoice No: 800518384
 Invoice Date: 11/01/2022
 Customer Number: 200000175
 Payment Terms: Net 30
 Due Date: 12/01/2022
 Sales Order #: 5410 / 640011766
 Reference #: 00010-009696

Line	Description	Quantity UOM	Unit Amt	Net Amount
DIRECT ASSIGNMENT FACILITIES CHARGES				
If you have any questions about this invoice, please contact ALEXEI SPINU at ALEXEI.SPINU@NATIONALGRID.COM For Period : October 01, 2022 - October 31, 2022				
80	DAF	1.000 EA	15,698.99	\$15,698.99
Sub Total :				15,698.99
Total Taxes :				0.00
TOTAL AMOUNT DUE:				\$15,698.99

Received:	NOV 07 2022
Approved:	_____
GL Account:	565.00 Oct
Vendor #:	_____
Invoice #:	_____

THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800518384
 Invoice Date: 11/01/2022
 Customer Number: 200000175
 Due Date: 12/01/2022

National Grid
 P.O.Box 29803
 New York, NY 10087-9803

AMOUNT DUE: \$15,698.99

Enclosed: _____

nationalgrid

PASCOAG UTILITY DISTRICT
 253 Pascoag Main Street
 P.O. BOX 107
 PASCOAG, RI 02859
 ATTN: JUDY ALLAIRE

DATE November 21, 2022

INVOICE # 0800521736
 NETWORK TRANSMISSION SERVICE
 CLA010-25.16-19.053
 October 2022

COINCIDENT NETWORK LOAD - NON-PTF	3,032 KW
MONTHLY LOCAL NETWORK SERVICE RATE	\$3,005 \$ KW month
MONTHLY LOCAL NETWORK LOAD DISPATCH RATE	\$0.029 \$ KW month

MONTHLY LOCAL NETWORK SERVICE RATE (Exhibit 2 to Alt OCC)	3,032 KW X	\$3,005	=	\$9,112.65
TRANSFORMER SURCHARGE	13,500 X	0.48	=	\$6,478.89
METER SURCHARGE	2 KW X	\$59.82	=	\$119.23
LOAD DISPATCH CHARGE (Exhibit 5 to Alt OCC)	3,032 KW X	\$0.029	=	\$86.82
90-Day LOAD REBILL				\$0.00
Other Adjustment				\$0.00
TOTAL TRANSMISSION CHARGE				\$15,797.59
Total Bill				\$15,797.59

PEAK LOAD FOR BILLING MONTH: 10/13/2022 7pm

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
 JP Morgan Chase
 ABA # 021000021
 ACCOUNT: 777149687
 Credit: National Grid USA

PAYMENT BY CHECK:
 New England Power Co.
 Post Office - Brooklyn, P.O. Box 29803
 New York, NY 10087-8803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (761) 907-2411, TRANSMISSION COMMERCIAL

New England Power Company
Schedule 21 - NEP
Attachment OCC
Exhibit 2
Monthly Local Network Service Charge
For Costs in 2020

Line	Description	Amount	Reference
1	Total Local Service ATRR	103,213,778	Attachment 2 of Appendix B to Attachment F to the OATT, Worksheet 1, Line 9 (A)
2	Annual Local Network Service load for calendar year two years prior to service year	4,525,434	Attachment 7, Line 13
3	Annual Local Network Service Rate	\$36.07	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$3.01	Line 3 / 12
5	Customer Local Network Service Load for month	3,369,850	Load Input
6	Monthly Local Network Service Surcharge	<u>\$10,128,052</u>	Line 4 x Line 5

Footnote:

(a) 2021 PTO/OC Annual Informational Filing (filed 7/31/2021) Attachment 9(k)

New England Power Company
 Schedule 21 - NEP
 Attachment OCC
 Exhibit 5
 Local Network Load Dispatch Surcharge
 For Costs In 2021

Line	Description	FERC Account	Amount	Reference	
Local Network Load Dispatch Surcharge					
1	Load Dispatch-Reliability	561.1	7,521	FF1, Page 321.85(b)	
2	Load Dispatch-Monitor and Operate Transmission System	561.2	7,416,436	FF1, Page 321.86(b)	
3	Load Dispatch-Transmission Service and Scheduling	561.3	-	FF1, Page 321.87(b)	
4	Scheduling, System Control and Dispatch Services	561.4	470	FF1, Page 321.88(b)	
5	Annual Network Load Dispatching Expenses		7,424,447	Sum Lines 1 through 4	
6	Less: REMVDC-II Expense		759,779	Attachment 9a, Line 3	
7	Less: NETPOOL/ISO Expense		205,046	FF1, Page 321.89(b)	
8	Load Dispatching Expense		6,459,622	Line 5 - Line 6 - Line 7	
9	Local Service Allocator		24.7902%	1 - Worksheet 2, Line 6 (C) of Appendix B to Attachment F to the OATT	
10	True-up Rebill/Refund for Prior Service Year		-	Line 34	
11	Local Network Service Load Dispatching Expense		1,601,356	(Line 8 * Line 9) + Line 10	
12	Annual Local Network Service Load		4,660,253	Attachment 7, Line 13	
13	Annual Local Network Load Dispatch Surcharge Rate		30.3436	Line 10 / Line 11	
14	Monthly Local Network Load Dispatch Surcharge Rate		2,550,028	Line 13 / 12	
15	Customer Local Network Service Load for month		3,369,850	Load Input	
16	Customer Local Network Load Dispatch Surcharge		86,496	Line 14 x Line 15	
True-up and Interest Calculation for Prior Year					
17	Prior Year Revenues received for Load Dispatch Expense (Enter Credit)			Attachment	
18	Prior Year Load Dispatch Revenue Requirements			Attachment	
19	True-up Rebill/Refund			Line 17 + Line 18	
20	Month	Year	Balance (a)	Interest Rate (b)	Interest
20	June		-		-
21	July	0	-		-
22	August	0	-		-
23	September	0	-		-
24	October	0	-		-
25	November	0	-		-
26	December	0	-		-
27	January	1	-		-
28	February	1	-		-
29	March	1	-		-
30	April	1	-		-
31	May	1	-		-
32	Total Interest (Sum of Lines 20 thru 31)				-
33	True-up (Line 19)				-
34	Total True-up & Interest (Line 32 + Line 33)				-

Notes

- (a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a
- (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a

Energy New England LLC

Hampshire St, STE 100
Pascoag, MA 02048
Tel: 401-698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 29985
DATE 10/31/2022
TERMS Net 15
DUE DATE 11/15/2022

DESCRIPTION	AMOUNT
October 2022	
Contract Administration, Transaction Execution, EFEC & REC Management Fees:	
Brown Bear II Hydro	41.00
Spruce Mountain Wind	74.00
Long Term Seabrook	91.25
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabot/Turners	89.00
	Subtotal: 358.25

All Requirements Service, Short Term Supply Management & ISO Administration 7,550.00

BALANCE DUE \$7,908.25

555.00 - oct



5 Hampshire St, STE 100
 Mansfield, MA 02048
 508 698-1200
 accounting@ene.org
 www.ene.org

INVOICE

BILL TO
 Pascoag Utility District
 Attn: Michael Kirkwood
 P.O. Box 107
 253 Main Street
 Pascoag, RI 02859

INVOICE 29792
 DATE 11/14/2022
 TERMS Net 20
 DUE DATE 12/04/2022

MWH	DESCRIPTION	AMOUNT
	October 2022	
	- Bilateral Transactions -	
2,697.077	Energy	133,357.17
	Capacity	-3,522.01
	Transmission	-1,441.00
	Renewable Energy Certificates	0.00
BALANCE DUE		\$128,394.16

IF PAYING BY WIRE, PLEASE REMIT TO:
 Santander Bank
 ABA #: 011075150
 ACCT #: 75860032236
 Page 1 of 1

Pascoag Utility District

Bilateral Transactions - October 2022



Product	MEMO	REC Qty	MWH	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
Invoice Summary								
Energy Transactions			2,697.077		\$7,430.00	\$125,686.72	\$240.45	\$133,357.17
Capacity Transactions					\$0.00	(\$3,522.01)	\$0.00	(\$3,522.01)
Transmission Transactions					\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates					\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity					\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE			2,697.077		\$7,430.00	\$120,723.71	\$240.45	\$128,394.16

Pascoag Utility District

Bilateral Transactions - October 2022

Deal #	Trade Date	Counterparty	Energy Flow	Product	MEMO	REC Qty	MWH	Price	Strike Price	Option Premiums/ Monthly Fixed Costs/ Broker Fees	Energy Value	Financial Settlements	NET TOTAL	
8192	09/15/20	BP Energy Company	Purchase: Energy	Energy			980.000	\$36.85		\$0.00	\$36,113.00		\$36,113.00	
8433	05/24/21	Brown Bear II Hydro Group, Inc.	Purchase: Energy	Energy			116.440	\$48.96		\$0.00	\$5,700.91		\$5,700.91	
7250	10/24/17	Canton Mountain Wind, LLC	Purchase: Energy	Energy			62.060	\$103.24		\$0.00	\$6,407.09		\$6,407.09	
8308	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy	Energy			214.288	\$42.16		\$0.00	\$9,034.49		\$9,034.49	
8309	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy	Energy			1.349	\$39.18		\$0.00	\$52.85	240.45	\$293.30	
7253	10/30/17	NextEra Energy Marketing, LLC	Purchase: Energy	Energy			372.000	\$42.94		\$0.00	\$15,973.68		\$15,973.68	
8642	10/05/21	Shell Energy North America	Purchase: Energy	Energy			363.200	\$59.40		\$0.00	\$21,574.08		\$21,574.08	
6641	12/19/14	Spruce Mountain Wind, LLC	Purchase: Energy	Energy			91.740	\$99.25		\$0.00	\$9,105.21		\$9,105.21	
5931	05/23/12	NextEra Energy Marketing, LLC	Purchase: Energy Option	Energy Option			496.000	\$43.80		\$7,430.00	\$21,725.41		\$29,155.41	
6017	06/01/12	NextEra Energy Marketing, LLC	Purchase: UCAP	UCAP						\$0.00	\$2,510.00		\$2,510.00	
6666	01/30/15	NextEra Energy Marketing, LLC	Sale: UCAP	UCAP						\$0.00	(\$3,800.00)		(\$3,800.00)	
		Canton Mountain Wind, LLC	Sale: UCAP	10-22 FCM							(\$568.43)		(\$568.43)	
		Spruce Mountain Wind, LLC	Sale: UCAP	10-22 FCM							(\$656.46)		(\$656.46)	
Totals							2,697.077			\$7,430.00	\$123,171.83	\$240.45	\$130,842.28	
												HQ UCC Pymt -	Sep-22	(\$1,007.12)
												HQ Use Right Pymt -	Sep-22	(\$1,441.00)
												Total Invoice Amount: \$128,394.16		

Sep-22

HQICC Payment

MW 22.495

NRCP \$ 4.684497199

Total HQICC Revenue \$\$ \$ 105,378.00

HQUS Est'd Payment Date 11/3/2022

HQUS Payment \$\$ \$ 105,378.00

Participant	MW	Revenue
Pascoag Fire District - Electric Dept.	0.215	\$ 1,007.12

Phase I

Total MW	Participant %	Participant MW
367.60	0.02295%	0.084

Phase II

Total MW	Participant %	Participant MW
551.40	0.02369%	0.131

Totals HQICC MW

919.00	0.215
--------	-------



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

INVOICE: 489

Invoice Date: 11/21/2022
Terms: DUE IN 30 DAYS
Due Date: 12/21/2022
Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

Account: 231
Description: October 2022 ISM Solar Agreement
Instructions: THIS MONTHLY AGREEMENT IS UNDER CONTRACT FOR 20 YEARS = 240 MONTHS/LLP
Contact Name:

Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal: \$ 3,300.00
Tax: \$ 0.00
Total: \$ 3,300.00
Amount Paid: \$ 0.00
Amount Due: \$ 3,300.00



PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

Account: 231
Invoice: 489
Due Date: 12/21/2022
Amount Due: \$ 3,300.00
Amount Of Payment: _____

Remit To:

ISM SOLAR BURRILLVILLE, LLC
ERIC LAMORA
C/O NAUTILUS SOLAR ENERGY
396 SPRINGFIELD AVE
SUMMIT NJ 07901

PASCOAG UTILITIES
PO BOX 107
253 PASCOAG MAIN STREET
Pascoag RI 02859

Pascoag ISO Invoice Summary

Month: 10/31/2022

Sum of Net Amount		Column Labels					
Row Labels	DA/RT Energy	Ancillary Charges	ARR Revenues	Schedule Charges	FCM	OATT Charges	Grand Total
10/5/2022	\$ 1,415.43						\$ 1,415.43
10/11/2022	\$ (222.96)	\$ (259.70)			\$ (6,800.55)		\$ (7,283.21)
10/12/2022	\$ 698.44	\$ (158.33)			\$ (2,266.85)		\$ (1,726.74)
10/17/2022	\$ 3,394.60	\$ (763.36)			\$ (13,601.05)		\$ (10,969.81)
10/19/2022	\$ 4,812.28	\$ (324.33)			\$ (4,533.68)		\$ (45.73)
10/24/2022	\$ 1,706.70	\$ (487.40)			\$ (11,334.20)		\$ (10,114.90)
10/26/2022	\$ 1,827.79	\$ (342.02)			\$ (4,533.68)		\$ (3,047.91)
10/31/2022	\$ 952.10	\$ (658.12)			\$ (11,334.20)		\$ (11,040.22)
11/2/2022	\$ 1,742.26	\$ (315.88)			\$ (4,533.68)		\$ (3,107.30)
11/7/2022	\$ 9.10	\$ (603.73)			\$ (11,334.20)		\$ (11,928.83)
11/14/2022	\$ (19.08)	\$ (5,425.78)	\$ 563.49	\$ (9,399.79)	\$ 65.55	\$ (94,418.12)	\$ (108,633.73)
Grand Total	\$ 16,316.66	\$ (9,338.65)	\$ 563.49	\$ (9,399.79)	\$ (70,206.54)	\$ (94,418.12)	\$ (166,482.95)

Pascoag ISO Invoice Summary

ISO Invoice #	Sum of Net Amount		Column Labels		ARR Revenues	Schedule Charges	FCM	OATT Charges	Grand Total
	DA/RT Energy	Ancillary Charges	DA/RT Energy	Ancillary Charges					
12/31/2021									
397420	\$ 615.60	\$ (511.28)	\$ 615.60	\$ (511.28)					\$ 104.32
397682	\$ 144.50	\$ (101.15)	\$ 144.50	\$ (101.15)					\$ 43.35
398054	\$ 1,047.64	\$ (268.45)	\$ 1,047.64	\$ (268.45)	\$ 709.31	\$ (8,797.60)	\$ (96,419.04)	\$ (87,699.39)	\$ (191,427.53)
1/31/2022									
398054	\$ 5,217.43	\$ 3,037.72	\$ 5,217.43	\$ 3,037.72					\$ 8,255.15
398389	\$ 12,050.15	\$ (358.42)	\$ 12,050.15	\$ (358.42)					\$ 11,691.73
398687	\$ 3,849.72	\$ (594.68)	\$ 3,849.72	\$ (594.68)					\$ 3,255.04
398946	\$ 257.97	\$ (292.54)	\$ 257.97	\$ (292.54)					\$ (34.57)
399231	\$ 3,876.06	\$ (840.16)	\$ 3,876.06	\$ (840.16)					\$ 3,035.90
399516	\$ (2,559.26)	\$ (311.38)	\$ (2,559.26)	\$ (311.38)					\$ (2,870.64)
399790	\$ (2,030.69)	\$ (752.13)	\$ (2,030.69)	\$ (752.13)					\$ (2,782.82)
400062	\$ (2,724.79)	\$ (277.34)	\$ (2,724.79)	\$ (277.34)					\$ (3,002.13)
400349	\$ (3,494.10)	\$ (899.76)	\$ (3,494.10)	\$ (899.76)					\$ (4,393.86)
400999	\$ 112.14	\$ (0.59)	\$ 112.14	\$ (0.59)	\$ 2,558.21	\$ (9,597.22)	\$ (98,164.55)	\$ (101,263.07)	\$ (206,355.08)
2/28/2022									
400349	\$ (6,748.33)		\$ (6,748.33)						\$ (6,748.33)
400606	\$ 576.91	\$ (447.07)	\$ 576.91	\$ (447.07)					\$ 129.84
400999	\$ (1,624.79)	\$ (1,084.00)	\$ (1,624.79)	\$ (1,084.00)					\$ (2,708.79)
401390	\$ 2,585.61	\$ (248.43)	\$ 2,585.61	\$ (248.43)					\$ 2,337.18
401685	\$ (2,566.93)	\$ (687.87)	\$ (2,566.93)	\$ (687.87)					\$ (3,254.80)
401944	\$ 624.13	\$ (196.49)	\$ 624.13	\$ (196.49)					\$ 427.64
402234	\$ 6,943.59	\$ (892.55)	\$ 6,943.59	\$ (892.55)					\$ 6,051.04
402528	\$ 3,936.78	\$ (150.43)	\$ 3,936.78	\$ (150.43)					\$ 3,786.35
402794	\$ 904.99	\$ (645.44)	\$ 904.99	\$ (645.44)					\$ 259.55
403424	\$ 347.60	\$ (15.62)	\$ 347.60	\$ (15.62)	\$ 2,336.91	\$ (9,414.53)	\$ (98,223.81)	\$ (111,211.49)	\$ (216,180.94)

11/22/2022 2:51:43 pm

GENERAL LEDGER
JOURNAL DETAIL

Journal : 2022009004
Description : Journal Entry
Created Date : 11/22/2022
Created By : pscghjr
Status : Approved

Approved/Rejected Date : 11/22/2022
Approved/Rejected By : pscghjr
Module : General Ledger
Journal Activity : Journal Entry
Batch : 2022008805R

Line	Div Account	Description	Dept	Actv	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	0	0	0	0 ISO Wdy(6978.01)& mnthly\$79042.84	11/16/2022		72,064.83
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0	0 ISO Transmission	11/16/2022		94,418.12
3	1 0555.99	Purchase Power Cash Clearing Account	0	0	0	0 Transmission	11/16/2022	166,482.95	
Total for Journal Number 2022009004:								166,482.95	166,482.95

Energy New England LLC

Hampshire St, STE 100
Windsorfield, MA 02048
698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 30182
DATE 11/21/2022
TERMS Net 15
DUE DATE 12/06/2022

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv # PASC-61:	
Transmission 09/2022	11,743.82
Capacity 10/2022	5,843.23
Energy 10/2022	2,194.26
<hr/>	
BALANCE DUE	\$19,781.31

RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Pascoag Utility District
 Attn: Mr. Michael Kirkwood
 PO Box 107
 Pascoag, RI 02859

Date: 11/20/2022
 Invoice #: PASC-61
 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Transmission Charge Savings Service Fee						
National Grid Transmission Peak Day and Hour	Period Billed	(a) RNS Rate (\$/kW-month)	(b) Generator Output (kW)	(c) (a) x (b)	(d) Split	(e) (c) x (d)
9/12/2022 HE 20	September 2022	12.04420	1,083.40	\$ 13,048.69	90%	\$ 11,743.82
Capacity Charge Savings Service Fee						
ISO NE ICAP Peak Day and Hour	Period Billed	(a) Capacity Rate (\$/kW-month)	(b) Generator Output (kW) ⁽¹⁾	(c) (a) x (b)	(d) Split	(e) (c) x (d)
6/29/2021 HE 17	October 2022	4.47500	1,450.83	\$ 6,492.48	90%	\$ 5,843.23
Energy Charge Service Fee ⁽²⁾	Billing Period:	10/1/2022 to 10/31/2022				\$ 2,194.26
Customer Requested Generation Service Fee						\$ -
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
Total Amount Due						\$ 19,781.31

⁽¹⁾ A Capacity Reserve adder of 35.8712031088905% has been applied to the Generator Output

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Preferred Payment Method
 ACH and Wiring Instructions:
 MB Financial
 ABA Number: 071001737
 Account Name: RESIDCO
 Account Number: 1530002674
 Reference: Invoice#

Alternate Payment Method
 Send invoice inquiries and check payments to:
 RESIDCO
 70 W. Madison, Suite 2200
 Chicago, IL 60602-4275
 Tel: 207-494-5009

Energy Charge Detail: October 1, 2022 thru October 31, 2022

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)	
10/01/2022 01:00	61.62	0	\$ -	
10/01/2022 02:00	44.91	0	\$ -	
10/01/2022 03:00	39.89	0	\$ -	
10/01/2022 04:00	41.02	0	\$ -	
10/01/2022 05:00	41.05	0	\$ -	
10/01/2022 06:00	43.72	0	\$ -	
10/01/2022 07:00	36.49	0	\$ -	
10/01/2022 08:00	45.83	0	\$ -	
10/01/2022 09:00	65.15	0	\$ -	
10/01/2022 10:00	66.32	0	\$ -	
10/01/2022 11:00	76.54	0	\$ -	
10/01/2022 12:00	40.42	0	\$ -	
10/01/2022 13:00	38.84	0	\$ -	
10/01/2022 14:00	24.68	0	\$ -	
10/01/2022 15:00	34.79	0	\$ -	
10/01/2022 16:00	38.73	0	\$ -	
10/01/2022 17:00	51.46	0	\$ -	
10/01/2022 18:00	50.23	0	\$ -	
10/01/2022 19:00	48.30	0	\$ -	
10/01/2022 20:00	47.59	0	\$ -	
10/01/2022 21:00	42.59	0	\$ -	
10/01/2022 22:00	36.67	0	\$ -	
10/01/2022 23:00	40.74	0	\$ -	
10/02/2022 00:00	39.51	0	\$ -	
10/02/2022 01:00	43.33	0	\$ -	
10/02/2022 02:00	44.72	0	\$ -	
10/02/2022 03:00	51.02	0	\$ -	
10/02/2022 04:00	52.44	0	\$ -	
10/02/2022 05:00	49.37	0	\$ -	
10/02/2022 06:00	48.96	0	\$ -	
10/02/2022 07:00	41.80	0	\$ -	
10/02/2022 08:00	38.24	0	\$ -	
10/02/2022 09:00	44.33	0	\$ -	
10/02/2022 10:00	44.15	0	\$ -	
10/02/2022 11:00	33.30	0	\$ -	
10/02/2022 12:00	33.67	0	\$ -	
10/02/2022 13:00	32.79	0	\$ -	
10/02/2022 14:00	33.04	0	\$ -	
10/02/2022 15:00	33.45	0	\$ -	
10/02/2022 16:00	36.47	0	\$ -	
10/02/2022 17:00	65.88	0	\$ -	
10/02/2022 18:00	77.34	0	\$ -	
10/02/2022 19:00	64.68	0	\$ -	
10/02/2022 20:00	62.24	0	\$ -	
10/02/2022 21:00	59.07	0	\$ -	
10/02/2022 22:00	36.11	0	\$ -	
10/02/2022 23:00	37.13	0	\$ -	
10/03/2022 00:00	41.80	0	\$ -	
10/03/2022 01:00	49.72	0	\$ -	
10/03/2022 02:00	40.37	0	\$ -	
10/03/2022 03:00	40.20	0	\$ -	
10/03/2022 04:00	48.76	0	\$ -	
10/03/2022 05:00	54.73	0	\$ -	
10/03/2022 06:00	63.75	0	\$ -	
10/03/2022 07:00	68.13	0	\$ -	
10/03/2022 08:00	83.56	0	\$ -	
10/03/2022 09:00	75.83	0	\$ -	
10/03/2022 10:00	76.49	0	\$ -	
10/03/2022 11:00	78.76	0	\$ -	
10/03/2022 12:00	49.18	0	\$ -	
10/03/2022 13:00	44.79	0	\$ -	
10/03/2022 14:00	70.46	0	\$ -	
10/03/2022 15:00	77.00	0	\$ -	
10/03/2022 16:00	72.79	0	\$ -	
10/03/2022 17:00	73.17	0	\$ -	
10/03/2022 18:00	76.63	0	\$ -	
10/03/2022 19:00	98.23	0	\$ -	
10/03/2022 20:00	78.11	0	\$ -	
10/03/2022 21:00	73.59	0	\$ -	
10/03/2022 22:00	64.62	0	\$ -	
10/03/2022 23:00	42.42	0	\$ -	
10/04/2022 00:00	46.39	0	\$ -	
10/04/2022 01:00	48.08	0	\$ -	
10/04/2022 02:00	46.08	0	\$ -	
10/04/2022 03:00	44.86	0	\$ -	
10/04/2022 04:00	45.12	0	\$ -	
10/04/2022 05:00	45.97	0	\$ -	
10/04/2022 06:00	46.18	0	\$ -	
10/04/2022 07:00	64.10	0	\$ -	
10/04/2022 08:00	83.30	0	\$ -	
10/04/2022 09:00	83.70	0	\$ -	
10/04/2022 10:00	80.11	0	\$ -	
10/04/2022 11:00	62.05	0	\$ -	
10/04/2022 12:00	67.25	0	\$ -	
10/04/2022 13:00	54.08	0	\$ -	
10/04/2022 14:00	51.04	0	\$ -	
10/04/2022 15:00	54.17	0	\$ -	
10/04/2022 16:00	57.81	0	\$ -	
10/04/2022 17:00	59.61	0	\$ -	
Energy Charge Total			\$ 2,194.26	
Total kWh Produced			33,519.5	
Total MWh Produced			33.5	

10/04/2022 18:00	72.18	164.1	\$	11.84
10/04/2022 19:00	77.93	1086.7	\$	84.69
10/04/2022 20:00	69.19	1089.2	\$	75.30
10/04/2022 21:00	89.03	78.1	\$	6.95
10/04/2022 22:00	66.97	0	\$	-
10/04/2022 23:00	66.29	0	\$	-
10/05/2022 00:00	48.37	0	\$	-
10/05/2022 01:00	49.78	0	\$	-
10/05/2022 02:00	43.64	0	\$	-
10/05/2022 03:00	44.17	0	\$	-
10/05/2022 04:00	42.35	0	\$	-
10/05/2022 05:00	43.58	0	\$	-
10/05/2022 06:00	44.04	0	\$	-
10/05/2022 07:00	42.99	0	\$	-
10/05/2022 08:00	46.58	0	\$	-
10/05/2022 09:00	62.23	0	\$	-
10/05/2022 10:00	65.76	0	\$	-
10/05/2022 11:00	75.69	0	\$	-
10/05/2022 12:00	57.91	0	\$	-
10/05/2022 13:00	52.55	0	\$	-
10/05/2022 14:00	52.37	0	\$	-
10/05/2022 15:00	59.47	0	\$	-
10/05/2022 16:00	63.34	0	\$	-
10/05/2022 17:00	68.20	0	\$	-
10/05/2022 18:00	73.98	167.3	\$	12.98
10/05/2022 19:00	64.42	1086.3	\$	69.98
10/05/2022 20:00	74.91	1086.2	\$	81.52
10/05/2022 21:00	68.53	77.3	\$	5.30
10/05/2022 22:00	73.49	0	\$	-
10/05/2022 23:00	71.42	0	\$	-
10/06/2022 00:00	85.37	0	\$	-
10/06/2022 01:00	67.10	0	\$	-
10/06/2022 02:00	56.21	0	\$	-
10/06/2022 03:00	52.92	0	\$	-
10/06/2022 04:00	56.15	0	\$	-
10/06/2022 05:00	55.99	0	\$	-
10/06/2022 06:00	68.55	0	\$	-
10/06/2022 07:00	106.71	0	\$	-
10/06/2022 08:00	94.28	0	\$	-
10/06/2022 09:00	85.92	0	\$	-
10/06/2022 10:00	64.86	0	\$	-
10/06/2022 11:00	53.77	0	\$	-
10/06/2022 12:00	49.33	0	\$	-
10/06/2022 13:00	49.02	0	\$	-
10/06/2022 14:00	46.55	0	\$	-
10/06/2022 15:00	48.35	0	\$	-
10/06/2022 16:00	48.70	0	\$	-
10/06/2022 17:00	55.98	0	\$	-
10/06/2022 18:00	88.41	158.5	\$	14.01
10/06/2022 19:00	71.03	1082.1	\$	79.03
10/06/2022 20:00	59.18	1086.3	\$	64.29
10/06/2022 21:00	63.43	74	\$	4.69
10/06/2022 22:00	38.04	0	\$	-
10/06/2022 23:00	34.44	0	\$	-
10/07/2022 00:00	30.51	0	\$	-
10/07/2022 01:00	52.97	0	\$	-
10/07/2022 02:00	53.03	0	\$	-
10/07/2022 03:00	50.02	0	\$	-
10/07/2022 04:00	48.10	0	\$	-
10/07/2022 05:00	48.48	0	\$	-
10/07/2022 06:00	52.41	0	\$	-
10/07/2022 07:00	57.58	0	\$	-
10/07/2022 08:00	94.53	0	\$	-
10/07/2022 09:00	73.71	0	\$	-
10/07/2022 10:00	51.17	0	\$	-
10/07/2022 11:00	47.65	0	\$	-
10/07/2022 12:00	48.08	0	\$	-
10/07/2022 13:00	47.51	0	\$	-
10/07/2022 14:00	47.57	0	\$	-
10/07/2022 15:00	51.94	0	\$	-
10/07/2022 16:00	79.31	0	\$	-
10/07/2022 17:00	89.78	0	\$	-
10/07/2022 18:00	87.91	162.9	\$	14.32
10/07/2022 19:00	92.48	1081.5	\$	100.02
10/07/2022 20:00	72.06	1086	\$	78.26
10/07/2022 21:00	62.74	76.2	\$	4.78
10/07/2022 22:00	82.50	0	\$	-
10/07/2022 23:00	78.70	0	\$	-
10/08/2022 00:00	48.62	0	\$	-
10/08/2022 01:00	60.74	0	\$	-
10/08/2022 02:00	62.22	0	\$	-
10/08/2022 03:00	53.79	0	\$	-
10/08/2022 04:00	52.44	0	\$	-
10/08/2022 05:00	59.31	0	\$	-
10/08/2022 06:00	50.03	0	\$	-
10/08/2022 07:00	54.17	0	\$	-
10/08/2022 08:00	92.04	0	\$	-
10/08/2022 09:00	66.26	0	\$	-
10/08/2022 10:00	32.87	0	\$	-
10/08/2022 11:00	38.47	0	\$	-
10/08/2022 12:00	28.91	0	\$	-
10/08/2022 13:00	11.87	0	\$	-
10/08/2022 14:00	15.31	0	\$	-

10/08/2022 15:00	-7.79	0 \$.
10/08/2022 16:00	34.97	0 \$.
10/08/2022 17:00	41.01	0 \$.
10/08/2022 18:00	59.83	0 \$.
10/08/2022 19:00	77.11	0 \$.
10/08/2022 20:00	58.27	0 \$.
10/08/2022 21:00	60.40	0 \$.
10/08/2022 22:00	57.29	0 \$.
10/08/2022 23:00	44.48	0 \$.
10/09/2022 00:00	41.67	0 \$.
10/09/2022 01:00	38.83	0 \$.
10/09/2022 02:00	37.06	0 \$.
10/09/2022 03:00	38.49	0 \$.
10/09/2022 04:00	39.42	0 \$.
10/09/2022 05:00	42.08	0 \$.
10/09/2022 06:00	41.86	0 \$.
10/09/2022 07:00	65.10	0 \$.
10/09/2022 08:00	55.39	0 \$.
10/09/2022 09:00	38.64	0 \$.
10/09/2022 10:00	35.38	0 \$.
10/09/2022 11:00	43.60	0 \$.
10/09/2022 12:00	37.13	0 \$.
10/09/2022 13:00	28.38	0 \$.
10/09/2022 14:00	37.17	0 \$.
10/09/2022 15:00	44.98	0 \$.
10/09/2022 16:00	45.77	0 \$.
10/09/2022 17:00	83.28	0 \$.
10/09/2022 18:00	59.98	0 \$.
10/09/2022 19:00	67.24	0 \$.
10/09/2022 20:00	77.07	0 \$.
10/09/2022 21:00	58.12	0 \$.
10/09/2022 22:00	46.79	0 \$.
10/09/2022 23:00	44.23	0 \$.
10/10/2022 00:00	41.40	0 \$.
10/10/2022 01:00	43.59	0 \$.
10/10/2022 02:00	42.59	0 \$.
10/10/2022 03:00	41.49	0 \$.
10/10/2022 04:00	40.81	0 \$.
10/10/2022 05:00	29.20	0 \$.
10/10/2022 06:00	35.48	0 \$.
10/10/2022 07:00	52.56	0 \$.
10/10/2022 08:00	102.98	0 \$.
10/10/2022 09:00	115.34	0 \$.
10/10/2022 10:00	99.46	0 \$.
10/10/2022 11:00	93.29	0 \$.
10/10/2022 12:00	90.97	0 \$.
10/10/2022 13:00	87.14	0 \$.
10/10/2022 14:00	93.01	0 \$.
10/10/2022 15:00	93.44	0 \$.
10/10/2022 16:00	102.92	0 \$.
10/10/2022 17:00	103.97	0 \$.
10/10/2022 18:00	106.66	0 \$.
10/10/2022 19:00	117.24	0 \$.
10/10/2022 20:00	93.43	0 \$.
10/10/2022 21:00	91.35	0 \$.
10/10/2022 22:00	82.26	0 \$.
10/10/2022 23:00	95.61	0 \$.
10/11/2022 00:00	86.82	0 \$.
10/11/2022 01:00	56.11	0 \$.
10/11/2022 02:00	57.09	0 \$.
10/11/2022 03:00	57.10	0 \$.
10/11/2022 04:00	58.54	0 \$.
10/11/2022 05:00	58.68	0 \$.
10/11/2022 06:00	59.72	0 \$.
10/11/2022 07:00	90.78	0 \$.
10/11/2022 08:00	105.97	0 \$.
10/11/2022 09:00	65.76	0 \$.
10/11/2022 10:00	51.90	0 \$.
10/11/2022 11:00	49.81	0 \$.
10/11/2022 12:00	47.09	0 \$.
10/11/2022 13:00	42.29	0 \$.
10/11/2022 14:00	43.90	0 \$.
10/11/2022 15:00	43.51	0 \$.
10/11/2022 16:00	49.70	0 \$.
10/11/2022 17:00	70.79	0 \$.
10/11/2022 18:00	111.29	0 \$.
10/11/2022 19:00	118.50	0 \$.
10/11/2022 20:00	87.95	0 \$.
10/11/2022 21:00	73.86	0 \$.
10/11/2022 22:00	64.44	0 \$.
10/11/2022 23:00	60.04	0 \$.
10/12/2022 00:00	47.71	0 \$.
10/12/2022 01:00	59.18	0 \$.
10/12/2022 02:00	46.26	0 \$.
10/12/2022 03:00	48.21	0 \$.
10/12/2022 04:00	47.69	0 \$.
10/12/2022 05:00	48.38	0 \$.
10/12/2022 06:00	51.00	0 \$.
10/12/2022 07:00	76.27	0 \$.
10/12/2022 08:00	99.23	0 \$.
10/12/2022 09:00	67.49	0 \$.
10/12/2022 10:00	49.93	0 \$.
10/12/2022 11:00	44.10	0 \$.

10/12/2022 12:00	43.37	0 \$	-
10/12/2022 13:00	45.99	0 \$	-
10/12/2022 14:00	46.74	0 \$	-
10/12/2022 15:00	45.33	0 \$	-
10/12/2022 16:00	46.79	0 \$	-
10/12/2022 17:00	72.03	0 \$	-
10/12/2022 18:00	70.02	164.8 \$	11.69
10/12/2022 19:00	79.92	1082.7 \$	86.53
10/12/2022 20:00	87.36	1086.3 \$	94.90
10/12/2022 21:00	75.52	76.7 \$	5.79
10/12/2022 22:00	76.32	0 \$	-
10/12/2022 23:00	53.72	0 \$	-
10/13/2022 00:00	49.29	0 \$	-
10/13/2022 01:00	42.00	0 \$	-
10/13/2022 02:00	43.36	0 \$	-
10/13/2022 03:00	40.27	0 \$	-
10/13/2022 04:00	38.05	0 \$	-
10/13/2022 05:00	39.88	0 \$	-
10/13/2022 06:00	34.90	0 \$	-
10/13/2022 07:00	75.10	0 \$	-
10/13/2022 08:00	89.60	0 \$	-
10/13/2022 09:00	85.67	0 \$	-
10/13/2022 10:00	77.42	0 \$	-
10/13/2022 11:00	87.28	0 \$	-
10/13/2022 12:00	88.20	0 \$	-
10/13/2022 13:00	84.18	0 \$	-
10/13/2022 14:00	65.36	0 \$	-
10/13/2022 15:00	50.27	0 \$	-
10/13/2022 16:00	54.27	0 \$	-
10/13/2022 17:00	61.54	0 \$	-
10/13/2022 18:00	66.55	165.3 \$	11.00
10/13/2022 19:00	79.74	1085.4 \$	86.55
10/13/2022 20:00	57.62	1087 \$	62.63
10/13/2022 21:00	70.93	76.6 \$	5.48
10/13/2022 22:00	61.02	0 \$	-
10/13/2022 23:00	56.43	0 \$	-
10/14/2022 00:00	45.66	0 \$	-
10/14/2022 01:00	48.02	0 \$	-
10/14/2022 02:00	41.10	0 \$	-
10/14/2022 03:00	40.99	0 \$	-
10/14/2022 04:00	41.63	0 \$	-
10/14/2022 05:00	41.24	0 \$	-
10/14/2022 06:00	44.02	0 \$	-
10/14/2022 07:00	53.68	0 \$	-
10/14/2022 08:00	82.62	0 \$	-
10/14/2022 09:00	66.88	0 \$	-
10/14/2022 10:00	56.97	0 \$	-
10/14/2022 11:00	60.15	0 \$	-
10/14/2022 12:00	47.03	0 \$	-
10/14/2022 13:00	44.66	0 \$	-
10/14/2022 14:00	43.79	0 \$	-
10/14/2022 15:00	41.30	0 \$	-
10/14/2022 16:00	43.47	0 \$	-
10/14/2022 17:00	46.17	0 \$	-
10/14/2022 18:00	47.40	0 \$	-
10/14/2022 19:00	63.99	0 \$	-
10/14/2022 20:00	54.58	0 \$	-
10/14/2022 21:00	48.10	0 \$	-
10/14/2022 22:00	47.77	0 \$	-
10/14/2022 23:00	46.15	0 \$	-
10/15/2022 00:00	43.77	0 \$	-
10/15/2022 01:00	43.22	0 \$	-
10/15/2022 02:00	41.54	0 \$	-
10/15/2022 03:00	40.55	0 \$	-
10/15/2022 04:00	41.84	0 \$	-
10/15/2022 05:00	40.24	0 \$	-
10/15/2022 06:00	38.25	0 \$	-
10/15/2022 07:00	38.43	0 \$	-
10/15/2022 08:00	40.09	0 \$	-
10/15/2022 09:00	40.77	0 \$	-
10/15/2022 10:00	40.33	0 \$	-
10/15/2022 11:00	41.25	0 \$	-
10/15/2022 12:00	39.64	0 \$	-
10/15/2022 13:00	38.57	0 \$	-
10/15/2022 14:00	37.57	0 \$	-
10/15/2022 15:00	37.94	0 \$	-
10/15/2022 16:00	38.87	0 \$	-
10/15/2022 17:00	40.88	0 \$	-
10/15/2022 18:00	59.11	0 \$	-
10/15/2022 19:00	54.94	0 \$	-
10/15/2022 20:00	48.31	0 \$	-
10/15/2022 21:00	47.56	0 \$	-
10/15/2022 22:00	40.68	0 \$	-
10/15/2022 23:00	39.16	0 \$	-
10/16/2022 00:00	39.07	0 \$	-
10/16/2022 01:00	40.79	0 \$	-
10/16/2022 02:00	38.55	0 \$	-
10/16/2022 03:00	39.07	0 \$	-
10/16/2022 04:00	39.80	0 \$	-
10/16/2022 05:00	38.02	0 \$	-
10/16/2022 06:00	40.93	0 \$	-
10/16/2022 07:00	41.37	0 \$	-
10/16/2022 08:00	57.33	0 \$	-

10/16/2022 09:00	44.64	0 \$	-
10/16/2022 10:00	37.52	0 \$	-
10/16/2022 11:00	38.14	0 \$	-
10/16/2022 12:00	36.87	0 \$	-
10/16/2022 13:00	38.13	0 \$	-
10/16/2022 14:00	38.30	0 \$	-
10/16/2022 15:00	38.65	0 \$	-
10/16/2022 16:00	41.23	0 \$	-
10/16/2022 17:00	47.80	0 \$	-
10/16/2022 18:00	63.09	0 \$	-
10/16/2022 19:00	70.43	0 \$	-
10/16/2022 20:00	73.32	0 \$	-
10/16/2022 21:00	60.79	0 \$	-
10/16/2022 22:00	46.58	0 \$	-
10/16/2022 23:00	39.02	0 \$	-
10/17/2022 00:00	40.12	0 \$	-
10/17/2022 01:00	36.40	0 \$	-
10/17/2022 02:00	37.25	0 \$	-
10/17/2022 03:00	35.97	0 \$	-
10/17/2022 04:00	36.88	0 \$	-
10/17/2022 05:00	38.07	0 \$	-
10/17/2022 06:00	38.57	0 \$	-
10/17/2022 07:00	45.11	0 \$	-
10/17/2022 08:00	58.37	0 \$	-
10/17/2022 09:00	48.76	0 \$	-
10/17/2022 10:00	49.98	0 \$	-
10/17/2022 11:00	55.83	0 \$	-
10/17/2022 12:00	84.50	0 \$	-
10/17/2022 13:00	64.37	0 \$	-
10/17/2022 14:00	67.73	0 \$	-
10/17/2022 15:00	64.21	0 \$	-
10/17/2022 16:00	52.12	0 \$	-
10/17/2022 17:00	52.66	0 \$	-
10/17/2022 18:00	49.97	166.1 \$	8.30
10/17/2022 19:00	65.55	1085.8 \$	71.17
10/17/2022 20:00	56.20	1088.3 \$	61.16
10/17/2022 21:00	53.57	75.5 \$	4.04
10/17/2022 22:00	49.52	0 \$	-
10/17/2022 23:00	43.68	0 \$	-
10/18/2022 00:00	40.99	0 \$	-
10/18/2022 01:00	41.92	0 \$	-
10/18/2022 02:00	39.34	0 \$	-
10/18/2022 03:00	40.60	0 \$	-
10/18/2022 04:00	41.71	0 \$	-
10/18/2022 05:00	43.95	0 \$	-
10/18/2022 06:00	41.42	0 \$	-
10/18/2022 07:00	50.54	0 \$	-
10/18/2022 08:00	61.54	0 \$	-
10/18/2022 09:00	67.15	0 \$	-
10/18/2022 10:00	54.76	0 \$	-
10/18/2022 11:00	63.51	0 \$	-
10/18/2022 12:00	67.72	0 \$	-
10/18/2022 13:00	46.88	0 \$	-
10/18/2022 14:00	43.42	0 \$	-
10/18/2022 15:00	42.76	0 \$	-
10/18/2022 16:00	42.24	0 \$	-
10/18/2022 17:00	43.68	0 \$	-
10/18/2022 18:00	50.85	0 \$	-
10/18/2022 19:00	66.58	0 \$	-
10/18/2022 20:00	59.55	0 \$	-
10/18/2022 21:00	46.13	0 \$	-
10/18/2022 22:00	47.02	0 \$	-
10/18/2022 23:00	48.96	0 \$	-
10/19/2022 00:00	41.46	0 \$	-
10/19/2022 01:00	41.84	0 \$	-
10/19/2022 02:00	40.28	0 \$	-
10/19/2022 03:00	40.76	0 \$	-
10/19/2022 04:00	38.43	0 \$	-
10/19/2022 05:00	39.92	0 \$	-
10/19/2022 06:00	41.55	0 \$	-
10/19/2022 07:00	55.91	0 \$	-
10/19/2022 08:00	66.89	0 \$	-
10/19/2022 09:00	55.14	0 \$	-
10/19/2022 10:00	39.08	0 \$	-
10/19/2022 11:00	8.94	0 \$	-
10/19/2022 12:00	31.40	0 \$	-
10/19/2022 13:00	24.41	0 \$	-
10/19/2022 14:00	33.80	0 \$	-
10/19/2022 15:00	37.95	0 \$	-
10/19/2022 16:00	40.22	0 \$	-
10/19/2022 17:00	44.36	0 \$	-
10/19/2022 18:00	50.94	160.7 \$	8.19
10/19/2022 19:00	49.24	1086.1 \$	71.40
10/19/2022 20:00	51.47	1090.9 \$	66.12
10/19/2022 21:00	47.46	71.4 \$	3.39
10/19/2022 22:00	42.86	0 \$	-
10/19/2022 23:00	41.24	0 \$	-
10/20/2022 00:00	38.11	0 \$	-
10/20/2022 01:00	41.07	0 \$	-
10/20/2022 02:00	38.72	0 \$	-
10/20/2022 03:00	38.47	0 \$	-
10/20/2022 04:00	35.07	0 \$	-
10/20/2022 05:00	36.92	0 \$	-

10/20/2022 06:00	42.63	0 \$	-
10/20/2022 07:00	55.38	0 \$	-
10/20/2022 08:00	70.36	0 \$	-
10/20/2022 09:00	53.84	0 \$	-
10/20/2022 10:00	49.84	0 \$	-
10/20/2022 11:00	39.22	0 \$	-
10/20/2022 12:00	-26.95	0 \$	-
10/20/2022 13:00	17.41	0 \$	-
10/20/2022 14:00	38.33	0 \$	-
10/20/2022 15:00	31.31	0 \$	-
10/20/2022 16:00	38.51	0 \$	-
10/20/2022 17:00	42.01	0 \$	-
10/20/2022 18:00	51.56	162.7 \$	8.39
10/20/2022 19:00	52.75	1086.3 \$	57.80
10/20/2022 20:00	49.19	1088.3 \$	53.58
10/20/2022 21:00	49.17	76.2 \$	3.75
10/20/2022 22:00	43.43	0 \$	-
10/20/2022 23:00	41.74	0 \$	-
10/21/2022 00:00	40.60	0 \$	-
10/21/2022 01:00	38.70	0 \$	-
10/21/2022 02:00	35.98	0 \$	-
10/21/2022 03:00	38.01	0 \$	-
10/21/2022 04:00	38.16	0 \$	-
10/21/2022 05:00	40.41	0 \$	-
10/21/2022 06:00	55.16	0 \$	-
10/21/2022 07:00	62.44	0 \$	-
10/21/2022 08:00	90.74	0 \$	-
10/21/2022 09:00	68.91	0 \$	-
10/21/2022 10:00	46.19	0 \$	-
10/21/2022 11:00	37.34	0 \$	-
10/21/2022 12:00	35.30	0 \$	-
10/21/2022 13:00	35.25	0 \$	-
10/21/2022 14:00	35.90	0 \$	-
10/21/2022 15:00	36.57	0 \$	-
10/21/2022 16:00	37.11	0 \$	-
10/21/2022 17:00	53.99	0 \$	-
10/21/2022 18:00	69.12	0 \$	-
10/21/2022 19:00	60.83	0 \$	-
10/21/2022 20:00	58.57	0 \$	-
10/21/2022 21:00	53.54	0 \$	-
10/21/2022 22:00	40.72	0 \$	-
10/21/2022 23:00	38.92	0 \$	-
10/22/2022 00:00	40.77	0 \$	-
10/22/2022 01:00	37.08	0 \$	-
10/22/2022 02:00	37.98	0 \$	-
10/22/2022 03:00	40.03	0 \$	-
10/22/2022 04:00	39.64	0 \$	-
10/22/2022 05:00	39.80	0 \$	-
10/22/2022 06:00	43.56	0 \$	-
10/22/2022 07:00	47.31	0 \$	-
10/22/2022 08:00	70.30	0 \$	-
10/22/2022 09:00	72.17	0 \$	-
10/22/2022 10:00	45.47	0 \$	-
10/22/2022 11:00	36.68	0 \$	-
10/22/2022 12:00	38.85	0 \$	-
10/22/2022 13:00	38.74	0 \$	-
10/22/2022 14:00	38.32	0 \$	-
10/22/2022 15:00	41.33	0 \$	-
10/22/2022 16:00	41.52	0 \$	-
10/22/2022 17:00	42.65	0 \$	-
10/22/2022 18:00	70.99	0 \$	-
10/22/2022 19:00	68.38	0 \$	-
10/22/2022 20:00	51.33	0 \$	-
10/22/2022 21:00	57.81	0 \$	-
10/22/2022 22:00	46.98	0 \$	-
10/22/2022 23:00	41.07	0 \$	-
10/23/2022 00:00	41.33	0 \$	-
10/23/2022 01:00	39.91	0 \$	-
10/23/2022 02:00	36.47	0 \$	-
10/23/2022 03:00	38.51	0 \$	-
10/23/2022 04:00	35.85	0 \$	-
10/23/2022 05:00	43.17	0 \$	-
10/23/2022 06:00	44.17	0 \$	-
10/23/2022 07:00	32.06	0 \$	-
10/23/2022 08:00	41.94	0 \$	-
10/23/2022 09:00	49.41	0 \$	-
10/23/2022 10:00	48.60	0 \$	-
10/23/2022 11:00	41.48	0 \$	-
10/23/2022 12:00	39.59	0 \$	-
10/23/2022 13:00	39.49	0 \$	-
10/23/2022 14:00	40.79	0 \$	-
10/23/2022 15:00	58.30	0 \$	-
10/23/2022 16:00	66.46	0 \$	-
10/23/2022 17:00	70.87	0 \$	-
10/23/2022 18:00	74.47	0 \$	-
10/23/2022 19:00	83.71	0 \$	-
10/23/2022 20:00	72.29	0 \$	-
10/23/2022 21:00	68.99	0 \$	-
10/23/2022 22:00	58.83	0 \$	-
10/23/2022 23:00	57.85	0 \$	-
10/24/2022 00:00	43.33	0 \$	-
10/24/2022 01:00	38.88	0 \$	-
10/24/2022 02:00	38.25	0 \$	-

10/24/2022 03:00	34.78	0 \$	-
10/24/2022 04:00	33.29	0 \$	-
10/24/2022 05:00	34.00	0 \$	-
10/24/2022 06:00	35.12	0 \$	-
10/24/2022 07:00	46.65	0 \$	-
10/24/2022 08:00	55.37	0 \$	-
10/24/2022 09:00	65.49	0 \$	-
10/24/2022 10:00	60.14	0 \$	-
10/24/2022 11:00	56.01	0 \$	-
10/24/2022 12:00	66.20	0 \$	-
10/24/2022 13:00	63.57	0 \$	-
10/24/2022 14:00	66.93	0 \$	-
10/24/2022 15:00	68.99	0 \$	-
10/24/2022 16:00	66.36	0 \$	-
10/24/2022 17:00	64.12	157.3 \$	10.73
10/24/2022 18:00	65.93	1086 \$	71.60
10/24/2022 19:00	63.31	1087.8 \$	90.62
10/24/2022 20:00	76.74	1089 \$	83.57
10/24/2022 21:00	64.15	76.4 \$	4.90
10/24/2022 22:00	61.69	0 \$	-
10/24/2022 23:00	52.63	0 \$	-
10/25/2022 00:00	40.20	0 \$	-
10/25/2022 01:00	40.44	0 \$	-
10/25/2022 02:00	41.41	0 \$	-
10/25/2022 03:00	42.49	0 \$	-
10/25/2022 04:00	38.75	0 \$	-
10/25/2022 05:00	35.56	0 \$	-
10/25/2022 06:00	40.88	0 \$	-
10/25/2022 07:00	45.04	0 \$	-
10/25/2022 08:00	71.36	0 \$	-
10/25/2022 09:00	54.93	0 \$	-
10/25/2022 10:00	43.32	0 \$	-
10/25/2022 11:00	42.28	0 \$	-
10/25/2022 12:00	43.02	0 \$	-
10/25/2022 13:00	42.65	0 \$	-
10/25/2022 14:00	41.56	0 \$	-
10/25/2022 15:00	42.03	0 \$	-
10/25/2022 16:00	51.00	0 \$	-
10/25/2022 17:00	56.75	0 \$	-
10/25/2022 18:00	69.24	159.5 \$	11.04
10/25/2022 19:00	64.99	1084.5 \$	70.46
10/25/2022 20:00	66.79	1086 \$	72.53
10/25/2022 21:00	67.98	74.2 \$	5.04
10/25/2022 22:00	48.84	0 \$	-
10/25/2022 23:00	39.46	0 \$	-
10/26/2022 00:00	41.33	0 \$	-
10/26/2022 01:00	38.93	0 \$	-
10/26/2022 02:00	38.74	0 \$	-
10/26/2022 03:00	38.62	0 \$	-
10/26/2022 04:00	40.05	0 \$	-
10/26/2022 05:00	39.80	0 \$	-
10/26/2022 06:00	41.04	0 \$	-
10/26/2022 07:00	40.11	0 \$	-
10/26/2022 08:00	39.63	0 \$	-
10/26/2022 09:00	51.24	0 \$	-
10/26/2022 10:00	49.17	0 \$	-
10/26/2022 11:00	53.80	0 \$	-
10/26/2022 12:00	45.58	0 \$	-
10/26/2022 13:00	40.84	0 \$	-
10/26/2022 14:00	40.11	0 \$	-
10/26/2022 15:00	39.24	0 \$	-
10/26/2022 16:00	43.13	0 \$	-
10/26/2022 17:00	46.12	160.6 \$	7.41
10/26/2022 18:00	55.43	1085.2 \$	60.15
10/26/2022 19:00	62.58	1086.5 \$	67.99
10/26/2022 20:00	60.84	1087.1 \$	66.14
10/26/2022 21:00	61.34	76.6 \$	4.70
10/26/2022 22:00	59.11	0 \$	-
10/26/2022 23:00	48.55	0 \$	-
10/27/2022 00:00	39.97	0 \$	-
10/27/2022 01:00	48.03	0 \$	-
10/27/2022 02:00	36.93	0 \$	-
10/27/2022 03:00	34.03	0 \$	-
10/27/2022 04:00	36.12	0 \$	-
10/27/2022 05:00	37.87	0 \$	-
10/27/2022 06:00	34.32	0 \$	-
10/27/2022 07:00	38.17	0 \$	-
10/27/2022 08:00	48.46	0 \$	-
10/27/2022 09:00	59.82	0 \$	-
10/27/2022 10:00	35.81	0 \$	-
10/27/2022 11:00	36.97	0 \$	-
10/27/2022 12:00	34.14	0 \$	-
10/27/2022 13:00	32.88	0 \$	-
10/27/2022 14:00	34.31	0 \$	-
10/27/2022 15:00	34.61	0 \$	-
10/27/2022 16:00	36.44	0 \$	-
10/27/2022 17:00	36.50	0 \$	-
10/27/2022 18:00	45.54	0 \$	-
10/27/2022 19:00	58.71	0 \$	-
10/27/2022 20:00	56.09	0 \$	-
10/27/2022 21:00	50.98	0 \$	-
10/27/2022 22:00	39.48	0 \$	-
10/27/2022 23:00	37.75	0 \$	-

10/28/2022 00:00	37.96	0 \$	-
10/28/2022 01:00	37.41	0 \$	-
10/28/2022 02:00	35.91	0 \$	-
10/28/2022 03:00	35.79	0 \$	-
10/28/2022 04:00	35.54	0 \$	-
10/28/2022 05:00	36.97	0 \$	-
10/28/2022 06:00	42.53	0 \$	-
10/28/2022 07:00	51.16	0 \$	-
10/28/2022 08:00	59.35	0 \$	-
10/28/2022 09:00	58.58	0 \$	-
10/28/2022 10:00	39.84	0 \$	-
10/28/2022 11:00	39.53	0 \$	-
10/28/2022 12:00	38.35	0 \$	-
10/28/2022 13:00	39.80	0 \$	-
10/28/2022 14:00	39.23	0 \$	-
10/28/2022 15:00	37.17	0 \$	-
10/28/2022 16:00	40.43	0 \$	-
10/28/2022 17:00	52.80	0 \$	-
10/28/2022 18:00	73.96	0 \$	-
10/28/2022 19:00	72.12	0 \$	-
10/28/2022 20:00	64.76	0 \$	-
10/28/2022 21:00	63.30	0 \$	-
10/28/2022 22:00	62.52	0 \$	-
10/28/2022 23:00	61.60	0 \$	-
10/29/2022 00:00	56.35	0 \$	-
10/29/2022 01:00	56.57	0 \$	-
10/29/2022 02:00	44.82	0 \$	-
10/29/2022 03:00	43.67	0 \$	-
10/29/2022 04:00	41.49	0 \$	-
10/29/2022 05:00	43.98	0 \$	-
10/29/2022 06:00	51.18	0 \$	-
10/29/2022 07:00	69.33	0 \$	-
10/29/2022 08:00	79.06	0 \$	-
10/29/2022 09:00	58.98	0 \$	-
10/29/2022 10:00	45.79	0 \$	-
10/29/2022 11:00	37.41	0 \$	-
10/29/2022 12:00	35.08	0 \$	-
10/29/2022 13:00	34.78	0 \$	-
10/29/2022 14:00	32.62	0 \$	-
10/29/2022 15:00	31.67	0 \$	-
10/29/2022 16:00	36.63	0 \$	-
10/29/2022 17:00	47.91	0 \$	-
10/29/2022 18:00	62.53	0 \$	-
10/29/2022 19:00	61.91	0 \$	-
10/29/2022 20:00	57.77	0 \$	-
10/29/2022 21:00	58.72	0 \$	-
10/29/2022 22:00	53.25	0 \$	-
10/29/2022 23:00	61.88	0 \$	-
10/30/2022 00:00	46.30	0 \$	-
10/30/2022 01:00	34.17	0 \$	-
10/30/2022 02:00	34.27	0 \$	-
10/30/2022 03:00	57.06	0 \$	-
10/30/2022 04:00	36.07	0 \$	-
10/30/2022 05:00	37.40	0 \$	-
10/30/2022 06:00	34.16	0 \$	-
10/30/2022 07:00	32.28	0 \$	-
10/30/2022 08:00	36.15	0 \$	-
10/30/2022 09:00	49.27	0 \$	-
10/30/2022 10:00	32.42	0 \$	-
10/30/2022 11:00	33.54	0 \$	-
10/30/2022 12:00	36.49	0 \$	-
10/30/2022 13:00	47.35	0 \$	-
10/30/2022 14:00	39.15	0 \$	-
10/30/2022 15:00	37.02	0 \$	-
10/30/2022 16:00	39.93	0 \$	-
10/30/2022 17:00	49.39	0 \$	-
10/30/2022 18:00	64.91	0 \$	-
10/30/2022 19:00	63.72	0 \$	-
10/30/2022 20:00	52.31	0 \$	-
10/30/2022 21:00	45.44	0 \$	-
10/30/2022 22:00	41.30	0 \$	-
10/30/2022 23:00	37.81	0 \$	-
10/31/2022 00:00	34.06	0 \$	-
10/31/2022 01:00	37.42	0 \$	-
10/31/2022 02:00	41.35	0 \$	-
10/31/2022 03:00	36.87	0 \$	-
10/31/2022 04:00	40.32	0 \$	-
10/31/2022 05:00	38.90	0 \$	-
10/31/2022 06:00	42.60	0 \$	-
10/31/2022 07:00	60.10	0 \$	-
10/31/2022 08:00	77.48	0 \$	-
10/31/2022 09:00	54.76	0 \$	-
10/31/2022 10:00	41.92	0 \$	-
10/31/2022 11:00	39.68	0 \$	-
10/31/2022 12:00	40.12	0 \$	-
10/31/2022 13:00	42.06	0 \$	-
10/31/2022 14:00	44.40	0 \$	-
10/31/2022 15:00	45.36	0 \$	-
10/31/2022 16:00	46.48	0 \$	-
10/31/2022 17:00	64.01	0 \$	-
10/31/2022 18:00	45.66	160.2 \$	7.31
10/31/2022 19:00	45.86	1083.3 \$	49.14
10/31/2022 20:00	43.03	1086 \$	46.73

10/31/2022 21:00	45.42	75.1	\$	3.41
10/31/2022 22:00	44.11	0	\$	-
10/31/2022 23:00	43.84	0	\$	-
11/01/2022 00:00	42.99	0	\$	-

From: Murphy, Joseph Joseph.Murphy3@nationalgrid.com

Sent: Friday, October 14, 2022 2:56 PM

To: Murphy, Joseph Joseph.Murphy3@nationalgrid.com

Subject: September 2022 Peak Hour

The **September** energy peak occurred on **09/12/2022 HE 20**.

Joseph Murphy
Principal Account Manager – Commercial Services
National Grid

Balances On File
 Provider: EPU D Rev Month/Yr: Oct 2022 From: 09/30/2022 22:01:06 To: 10/31/2022 22:01:17

*** USAGE TOTALS ***
 Revenue Class Desc

Revenue Class Desc	Usage	Usage Adj	Device Usage	Device Usage Adj	Total Usage
0	0	0	0	0	0
1 Electric Sales- Residential	2,411,671	0	8,370	0	2,420,041
2 Electric Sales-Commercial	240,063	0	14,519	0	254,582
3 Electric Sales-Industrial	1,349,161	0	9,352	0	1,358,513
5 Private Streetlights	0	0	65	0	65
Total:	4,000,895	0	32,306	0	4,033,201

Revenue Class Desc

Revenue Class Desc	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I & J
1 Electric Sales- Residential	306	0	2,769	0	0	0
Total:	306	0	2,769	0	0	0

Revenue Class Desc

Revenue Class Desc	Usage U Adj	Usage X Adj	Usage G Adj	Usage N Adj	Usage H Adj	Usage I & J Adj
0	0	0	0	0	0	0
Total:	0	0	0	0	0	0

*** USAGE TOTALS ***
 Revenue Class Desc

Revenue Class Desc	Billed Demand	Billed Demand Adj	KVA Usage	KVA Usage Adj	KVAR Usage	KVAR Usage Adj
0	.000	.000	.000	.000	.000	.000
1 Electric Sales- Residential	.000	.000	.000	.000	.000	.000
2 Electric Sales-Commercial	247,460	.000	.000	.000	.000	.000
3 Electric Sales-Industrial	4,802,170	.000	.000	.000	.000	.000
5 Private Streetlights	.000	.000	.000	.000	.000	.000
Total:	5,049,630	.000	.000	.000	.000	.000

*** YEAR TO DATE TOTALS - USAGE ***
 Revenue Class Desc

Revenue Class Desc	YTD Usage	YTD Usage Adj	YTD Device Usage
0	0	0	0
1 Electric Sales- Residential	30,169,044	0	67,895
2 Electric Sales-Commercial	2,766,023	0	115,117
3 Electric Sales-Industrial	13,705,366	0	72,789
5 Private Streetlights	499	0	499
Total:	46,640,932	0	256,300

Grand Totals Cycle: ALL

Provider: EPUD Rev Month/Yr: Oct 2022 From: 09/30/2022 22:01:06 To: 10/31/2022 22:01:17
 * - Applied to Capital Credits; # - Admin>Charges tax switches

Charge Description	GI Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
102.000 * 70 Watt Sodium	444.01	54.36	.00	36.24	.00	90.60
103.000 * 100 Watt Sodium	444.01	14.80	.00	.00	.00	14.80
104.000 * 150 Watt Sodium	444.01	9.45	.00	66.15	.00	75.60
105.000 * 250 Watt Sodium	444.01	394.94	.00	178.36	.00	573.30
106.000 * 400 Watt Sodium	444.01	347.51	.00	219.48	.00	566.99
107.000 * 175 Watt Mercury	444.01	78.72	.00	19.68	.00	98.40
108.000 * 25 Watt Led	444.01	674.45	.00	711.76	.00	1,386.21
109.000 * 50 Watt Led	444.01	92.75	.00	233.73	.00	326.48
110.000 * 120 Watt LED Flood	444.01	178.86	.00	544.71	.00	723.57
111.000 * 240 Watt LED Flood	444.01	356.44	.00	280.06	.00	636.50
112.000 * 73 W Decorative LED	444.01	.00	.00	146.03	.00	146.03
Devices - Lights		2,404.44	.00	2,441.52	.00	\$4,845.96

Membership/Deposits Applied	235.00	2,800.00	2,800.00	2,800.00	2,800.00	2,800.00
22.000 Deposit Applied	235.00	.00	.00	.00	.00	2,800.00
23.000 Deposit Interest	237.00	.00	.00	.00	.00	-176.94
Membership/Deposits Applied Total:	.00	.00	.00	.00	.00	\$2,623.06

Other AR Adjustments	426.30	2,325.61	-7.75	2,317.86	2,317.86	2,317.86
10.000 Late Charge	426.30	.00	.00	.00	.00	2,317.86
34.000 Credit balance Refund	142.99	.00	.00	3,058.81	.00	3,058.81
49.000 Transfer To/From Ar	.00	.00	.00	.00	.00	.00
67.000 Nsf Check Charge	456.00	.00	.00	80.00	.00	80.00
68.000 Nsf Check Amount	131.99	.00	.00	2,089.83	.00	2,089.83
69.000 Accts Rec Written Off	144.100	.00	.00	-23,791.15	.00	-23,791.15
76.000 *# Renewable Credit	555.00	.00	.00	-178.63	.00	-178.63
17.004 Ar Adjustment Arrearage Forgi	904.00	.00	.00	-125.00	.00	-125.00
Other AR Adjustment Totals:	.00	2,146.98	-18,695.26	-516,548.28	-516,548.28	-516,548.28

Ending Balance for Current Month:	237.00	-176.94	2,623.06	2,623.06	2,623.06	2,623.06
	237.00	-176.94	2,623.06	2,623.06	2,623.06	2,623.06
Ending Balance for Current Month:	237.00	-176.94	2,623.06	2,623.06	2,623.06	\$289,207.97

1601.93 1062
20 15 2062
\$1622.08

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

November 17, 2022
Client: 001607
Page: 1

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through October 31, 2022

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304809	ENECOS - Mystic 8 & 9 2021	44776	\$1,353.43	\$0.00	\$121.11	\$0.00	\$1,474.54 - 555.50
304816	Gas-Electric Forum	44777	\$127.39	\$0.00	\$0.00	\$0.00	\$127.39 555.50
Total Current Charges							\$1,601.93
Previous Balance							\$553.16
Less Payments							(\$553.16)
PAY THIS AMOUNT							\$1,601.93

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received: 11-17-22

Approved: Hgy

GL Account: 555.50

Vendor #: _____

Invoice #: _____

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

November 17, 2022
Client: 001607
Matter: 304809
Invoice #: 44776
Resp Atty: JPC
Page: 1 of 9

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up
For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through October 31, 2022

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/03/2022	NMK	Review and revise memo summary of whether it is appropriate for Mystic to recover travel and entertainment costs as part of a cost-of-service agreement; review and revise memo summary of assessment of Mystic's response to ENECOS' formal challenge regarding Everett's incremental capital expenditures; transmit memos to J. Coyle.	0.9	\$400.00	\$360.00
10/03/2022	NMK	Review Mystic revised formula rate protocols; review Mystic witness Heintz's testimony describing protocol implementation; review April 1, 2022 informational filing and April 28, 2022 order findings on scope of 2021 informational filing proceeding and 2022 informational filing proceeding.	1.4	\$400.00	\$560.00
10/03/2022	NMK	Research whether it is appropriate to carry forward ENECOS' challenges regarding campus segregation project, comprehensive rotor inspections, and L-0 blade replacement in formal challenge to Mystic's 2022 Informational Filing; research RMR CapEx amounts in Mystic's 2022 filing.	1.2	\$400.00	\$480.00
10/04/2022	NMK	Draft outline of Section 206 complaint against Mystic regarding pipeline transportation charges; conference J. Coyle regarding requirements of Rule 206 and evidence to support complaint.	1.1	\$400.00	\$440.00

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/04/2022	NMK	Review research findings on whether it is appropriate to carry forward ENECOS' challenges regarding campus segregation project, comprehensive rotor inspections, and L-0 blade replacement in formal challenge to Mystic's 2022 Informational Filing; conference with J. Coyle regarding research findings.	0.5	\$400.00	\$200.00
10/04/2022	NMK	Research underlying record evidence in Mystic proceeding discussing Everett Marine Terminal's connection to Algonquin, Tennessee, and Boston Gas pipelines; draft email to J. Coyle re: sufficiency of record evidence to support Section 206 complaint.	1.8	\$400.00	\$720.00
10/05/2022	NMK	Review testimony and data responses in Mystic hearing pertaining to pipeline transportation agreement costs and Everett Marine Terminal's connection to interstate and intrastate pipelines; review FERC's determination of Everett cost allocation and findings on pipeline transportation costs; review Mystic Cost-of-Service Agreement and Fuel Supply Agreement provisions on pipeline transportation costs; draft summary of research findings in support of Section 206 complaint against Mystic.	5.1	\$400.00	\$2,040.00
10/06/2022	JPC	Correspondence to Ms. Looker re declaration requirements for formal challenges to Mystic 2022 True-Up filing (due October 15, 2022); Correspondence to Ms. Kimmel re coordination on formal challenges and settlement judge proceeding term sheet for 2021 formal challenges; Compile and transmit potential exhibits to Section 206 complaint re firm gas transportation contract charge pass-through to Ms. Karas.	3.2	\$460.00	\$1,472.00
10/06/2022	NMK	Draft Section 206 complaint against Mystic regarding pipeline transportation agreement costs.	5.2	\$400.00	\$2,080.00
10/07/2022	JPC	Legal and factual research, assembly and transmittal of discovery, review and suggest revisions to draft declaration of Geneva Looker re formal challenges to Mystic 2022 True-Up informational filing; Preliminary review of materials produced by Constellation in response to informal discovery in settlement judge proceeding on 2021 True-Up informational filing.	5.5	\$460.00	\$2,530.00

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/07/2022	NMK	Research concerns raised regarding pipeline transportation agreement costs in underlying Mystic proceeding; review Mystic methodology template on Everett Marine Terminal costs; draft Section 206 complaint against Mystic regarding pipeline transportation agreement costs.	5.1	\$400.00	\$2,040.00
10/08/2022	JPC	Review and circulate to Ms. Looker, Ms. Karas, Messrs. Trygstad and Clark Constellation's responses to informal discovery in settlement judge proceeding on 2021 True-Up informational filing; Review, suggest revisions and annotations, and forward source material to Ms. Looker for final version of declaration in support of formal challenges to Mystic 8 and 9 2022 True-Up Informational Filing.	5.7	\$460.00	\$2,622.00
10/09/2022	JPC	Correspondence with Mr. Gamarra (Whitfield Russell Associates) re linked files in Mystic workpaper.	0.3	\$460.00	\$138.00
10/10/2022	NMK	Research FERC caselaw where FERC granted request in complaint despite pending proceeding on remand; compile research findings on FERC's obligation to carefully review affiliate transactions; review and revise Section 206 complaint against Mystic regarding pipeline transportation agreement costs.	4.3	\$400.00	\$1,720.00
10/11/2022	JPC	Organize Drop Box access to oversized documents produced by Mystic in Settlement Judge Proceeding on 2021 True-Up informational filing; Correspondence to experts re comments on Mystic responses and Drop Box access; Begin review of draft Section 206 complaint on charges for Everett firm pipeline transportation reservations.	3.3	\$460.00	\$1,518.00
10/11/2022	NMK	Review and revise Section 206 complaint against Mystic regarding pipeline transportation agreement costs; compile and revise Attachments A-E to complaint; conference with J. Coyle regarding complaint strategy.	3.6	\$400.00	\$1,440.00
10/12/2022	JPC	Meeting with NESCOE representatives (Ms. Kimmel and Mr. Marshall) to discuss strategy for Settlement Judge Proceeding on Mystic 2021 True-Up Informational Filing (FERC Docket No. ER18-1639-015) and formal challenges to 2022 filing.	1.8	\$460.00	\$828.00
10/12/2022	NMK	Conference with J. Coyle, J. Marshall and P. Kimmel regarding strategy and approach for settlement in Mystic 2021 true-up proceeding, ER18-1639-015.	1.0	\$400.00	\$400.00

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/13/2022	JPC	Review draft FPA Section 206 complaint to eliminate from Everett Marine Terminal operation and maintenance cost of service firm gas pipeline transportation reservation charges for third party sales of vaporized LNG, and provide comments and markup to Ms. Karas re same; Research and drafting formal challenges to Mystic 2022 True-Up Informational Filing.	5.5	\$460.00	\$2,530.00
10/14/2022	JPC	Correspondence with Ms. Karas re revised Section 206 complaint seeking elimination of costs of firm gas pipeline reservations from Everett Marine Terminal cost recovery under Mystic 8 and 9 RMR Agreement; Edit notice of filing.	0.8	\$460.00	\$368.00
10/14/2022	NMK	Review NESCOE spreadsheet setting forth potential settlement position in Mystic 2021 true-up proceeding; conference J. Coyle regarding strategy and approach for settlement offer, ER18-1639-015.	0.3	\$400.00	\$120.00
10/14/2022	NMK	Conference with J. Coyle to discuss outstanding issues on Section 206 complaint against Mystic regarding unjust and unreasonable pipeline transportation costs; review and revise complaint.	1.1	\$400.00	\$440.00
10/14/2022	NMK	Compile, review and revise attachments to Section 206 complaint against Mystic regarding unjust and unreasonable pipeline transportation costs.	2.3	\$400.00	\$920.00
10/14/2022	NMK	Research whether it is necessary to include ISO New England on Section 206 complaint against Mystic regarding unjust and unreasonable pipeline transportation costs; draft email summary of findings to J. Coyle.	1.2	\$400.00	\$480.00
10/14/2022	TBH	Edited ENECOS draft complaint on Mystic pipeline transportation costs.	3.8	\$300.00	\$1,140.00
10/15/2022	JPC	Further review and revisions to draft FPA Section 206 complaint re firm pipeline transportation charges in Everett Marine Terminal cost-of-service for Mystic 8 and 9 RMR Agreement; Correspondence to Ms. Karas re same; Drafting formal challenges to Mystic 8 and 9 2022 True-Up Informational Filing.	6.6	\$460.00	\$3,036.00
10/15/2022	NMK	Review and revise attachments to Section 206 complaint against Mystic regarding unjust and unreasonable pipeline transportation costs, EL23-4.	1.0	\$400.00	\$400.00

Duncan & Allen_{LLP}

November 17, 2022
 Client: 001607
 Matter: 304809
 Invoice #: 44776
 Resp Atty: JPC
 Page: 5 of 9

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/16/2022	JPC	Legal research and drafting formal challenges to Mystic 8 and 9 2022 True-Up Informational Filing (challenges to claimed pre-2018 Rate Base CapEx for Mystic 8 and 9, claimed 2018-2022 Rate Base CapEx for Mystic 8 and 9 and Everett, claimed RMR CapEx for both Mystic and Everett.	5.1	\$460.00	\$2,346.00
10/16/2022	NMK	Review and revise attachments to Section 206 complaint against Mystic regarding unjust and unreasonable pipeline transportation costs, EL23-4.	1.0	\$400.00	\$400.00
10/17/2022	JPC	Finish drafting, research, revise, assemble and file formal challenges to Mystic 2022 True-Up Informational Filing re claimed costs for Mystic 8 and 9 and Everett Marine Terminal; Final review and revisions to FPA Section 206 complaint in FERC Dkt No EL23-4-000 -- Belmont Mun. Light Dept., et al. v. Constellation Mystic Power, LLC (for removal of firm gas pipeline reservation charges from Everett Marine Terminal revenue requirement under Mystic Cost of Service Agreement.	7.8	\$460.00	\$3,588.00
10/17/2022	NMK	Research filing requirements for Section 206 complaints to FERC; call to Secretary's office to confirm filing requirements, EL23-4.	0.5	\$400.00	\$200.00
10/17/2022	NMK	Review May 31, 2018 protective order requirements to submit privileged information to FERC; review FERC regulations regarding privileged information; draft letter to FERC requesting privileged treatment of complaint, EL23-4.	1.5	\$400.00	\$600.00
10/17/2022	NMK	Review and revise Section 206 complaint against Mystic regarding unjust and unreasonable pipeline transportation costs; conference with J. Coyle regarding outstanding issues; further revise complaint, EL23-4.	2.4	\$400.00	\$960.00
10/17/2022	NMK	Prepare service list recipients for Section 206 complaint against Mystic regarding unjust and unreasonable pipeline transportation costs; conference J. Coyle regarding service list recipients; file and serve complaint, EL23-4.	0.6	\$400.00	\$240.00
10/17/2022	TBH	Researched filing procedures for privileged documents. Determined process for obtaining corporate official contacts.	0.6	\$300.00	\$180.00

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/18/2022	JPC	Reformatting and refile formal challenges to Mystic 8 and 9 2022 True-Up Informational Filing re claimed costs under Mystic 8 and 9 Cost of Service Agreement; Coordination with Ms. Karas re managing confidential portions of complaint and exhibits in FERC Dkt No EL23-4-000 -- Belmont Mun. Light Dept., et al. v. Constellation Mystic Power, LLC (Section 206 complaint to remove gas pipeline charges from costs recoverable under Mystic 8 and 9 cost of service agreement).	5.1	\$460.00	\$2,346.00
10/18/2022	NMK	Review and revise public and privileged versions of ENECOS' formal challenge of Mystic's 2022 informational filing; correspondence with FERC Secretary's office regarding acceptance of public version of filing; draft letter requesting confidential treatment of privileged version of ENECOS' formal challenge.	1.7	\$400.00	\$680.00
10/18/2022	NMK	Draft letter requesting confidential treatment of privileged version of ENECOS' complaint against Mystic regarding unjust and unreasonable pipeline transportation costs; correspondence with counsel for Mystic, K. Farrell, regarding the distribution of the privileged version of complaint.	1.1	\$400.00	\$440.00
10/18/2022	NMK	Draft motion for leave to file one day out of time ENECOS' formal challenge to Mystic's 2022 Informational Filing; review and revise motion; conference with J. Coyle regarding revisions to motion.	1.7	\$400.00	\$680.00
10/18/2022	NMK	Research prior Section 206 complaints' treatment of privileged information and protective agreements; conference J. Coyle re: findings.	1.2	\$400.00	\$480.00
10/18/2022	TBH	Edited public version of formal challenge to ensure it complied with FERC's filing requirements.	0.5	\$300.00	\$150.00
10/19/2022	JPC	Review incoming discovery from Mystic in settlement judge proceeding in FERC Dkt No ER18-1639-015 Constellation Mystic Power, LLC (Mystic 2021 True-Up Informational Filing for Mystic 8 and 9 cost of service agreement); Correspondence with Mr. Trygstad (West Peak Energy) and Mr. Pepper (FERC Trial Staff) re formulation of settlement term sheet proposal due October 28, 2022.	2.3	\$460.00	\$1,058.00
10/19/2022	NMK	Call with Mystic counsel, K. Farrell, to discuss applicable protective agreement in Section 206 complaint proceeding; correspondence with ISO-NE counsel and Connecticut parties counsel regarding protective agreement, EL23-4.	0.5	\$400.00	\$200.00

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/19/2022	NMK	Research firm pipeline transportation agreements cited in Mystic Section 206 complaint to determine whether rates are privileged information; conference J. Coyle re: findings, EL22-4.	1.7	\$400.00	\$680.00
10/20/2022	JPC	Correspondence to Mr. Marshall (NESCOE General Counsel) re status and schedule on draft term sheet for settlement judge proceeding on Mystic 2021 True Up (FERC Dkt No. ER18-1639-015); Revise draft protective agreement and review transmittal correspondence for EL23-4-000 (FPA Section 206 complaint re elimination of firm gas transportation charges from cost recovery under Mystic cost of service agreement; Preparation and circulation of initial draft of term sheet for settlement judge proceeding.	5.7	\$460.00	\$2,622.00
10/20/2022	NMK	Review protective agreement governing Mystic's 2021 informational filing; draft protective agreement for Section 206 complaint based on ER18-1639 protective agreement; review and revise protective agreement.	2.4	\$400.00	\$960.00
10/20/2022	NMK	Draft cover letter regarding protective agreement in Mystic Section 206 complaint proceeding; review and revise letter based on J. Coyle feedback.	0.6	\$400.00	\$240.00
10/20/2022	TBH	Edited and drafted confidentiality agreement for EL23-4.	0.5	\$300.00	\$150.00
10/21/2022	NMK	Review and revise protective agreement for Section 206 complaint proceeding; review and revise cover letter to FERC; correspondence with Mystic, ISO-NE and Connecticut Parties' counsel regarding protective agreement; file and serve protective agreement, EL23-4.	2.6	\$400.00	\$1,040.00
10/24/2022	JPC	Videoconference with Ms. Kimmel and Messrs. Marshall and Bentz and Ms. Karas re review and revisions to settlement term sheet in FERC Dkt No ER18-1639-015 (settlement judge proceeding on Mystic 2021 True-Up); Correspondence with Ms. Kimmel re revisions to term sheet Schedule A.	2.3	\$460.00	\$1,058.00
10/24/2022	NMK	Call with NESCOE (J. Marshall, P. Kimmel, and J. Bentz) to discuss joint intervenors' October 28, 2022 settlement offer to Mystic; ER18-1639-015.	1.0	\$400.00	\$400.00
0/24/2022	NMK	Review J. Coyle draft of joint intervenors' October 28, 2022 settlement offer to Mystic; review P. Kimmel edits to settlement offer, ER18-1639-015.	0.5	\$400.00	\$200.00

**Duncan
& Allen LLP**

November 17, 2022
 Client: 001607
 Matter: 304809
 Invoice #: 44776
 Resp Atty: JPC
 Page: 8 of 9

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/24/2022	NMK	Review Constellation LNG firm transportation service agreement with Algonquin; research Algonquin firm transportation rates; review Constellation LNG firm transportation service agreement with Tennessee; research Tennessee firm transportation service rates; compare firm transportation rates with total cost for demand charges listed in Mystic's 2022 informational filing.	1.7	\$400.00	\$680.00
10/24/2022	NMK	Correspondence with Mystic and ISO-NE counsel regarding proposed protective agreement in Section 206 complaint proceeding; execute Protective Agreement with ISO-NE, EL23-4.	0.2	\$400.00	\$80.00
10/25/2022	JPC	Revise and circulate draft term sheet for settlement proposal in Mystic 2021 settlement judge proceeding, and follow-up telephone calls and correspondence with various parties (Mass AG, CT Parties, FERC Trial Staff).	3.2	\$460.00	\$1,472.00
10/26/2022	JPC	Revise settlement term sheet to address questions raised by CT PURA; Correspondence to Ms. Kimmel, telephone conference with Mr. Strauss and Ms. Stone (CT PURA counsel) re same.	2.3	\$460.00	\$1,058.00
10/26/2022	NMK	Correspondence with Mystic counsel regarding protective agreement in Section 206 complaint proceeding; review executed protective agreement, EL23-4.	0.2	\$400.00	\$80.00
10/27/2022	JPC	Further review and revisions to draft term sheet for settlement judge proceeding on Mystic 2021 True-Up to claimed costs under Mystic 8 and 9 Cost of Service Agreement; Correspondence to Mr. Strauss (CT PURA counsel), Ms. Looker, Messrs. Trygstad and Clark re term sheet and negotiating strategy for settlement judge proceeding.	4.1	\$460.00	\$1,886.00
10/28/2022	JPC	Finalize settlement term sheet for FERC Docket No. ER18-1639-015 (Mystic 2021 True-Up formal challenges) and circulate to all interested parties.	0.9	\$460.00	\$414.00
Total Professional Fees			137.1		\$58,590.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$57,236.57)</i>
Total Professional Services Due					\$1,353.43

**Duncan
& Allen LLP**

November 17, 2022
Client: 001607
Matter: 304809
Invoice #: 44776
Resp Atty: JPC
Page: 9 of 9

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	71.5	\$460.00	\$32,890.00
NMK	Natalie M. Karas	60.2	\$400.00	\$24,080.00
TBH	Timothy B. Hamilton	5.4	\$300.00	\$1,620.00

EXPENSES

Date	Description of Expenses	Amount
09/30/2022	Pacer Service Center- Online Legal Research-	\$0.18
10/31/2022	Whitfield Russell Associates- Consulting Expense- Oct 2022	\$86.28
10/31/2022	West Peak Energy Consultants, LLC- Consulting Expense- Oct 2022	\$34.65
	Total Expenses	\$121.11

Total Professional Services	\$58,590.00
Less Amount Owed By Other Parties	<u>(\$57,236.57)</u>
Total Professional Fees Due	\$1,353.43
Total Expenses Due	\$121.11
Total Current Charges	\$1,474.54
Previous Balance	\$553.16
Less Payments	(\$553.16)
PAY THIS AMOUNT	\$1,474.54

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Pascoag Utility District
PO Box 107
Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

November 17, 2022

Client: 001607
Matter: 304816
Invoice #: 44777
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: Gas-Electric Forum

For legal and professional services rendered in connection with post-forum comment

For Professional Services Rendered Through October 31, 2022

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/19/2022	JPC	Conference with Mr. Cavanaugh and Ms. Karas re overview and strategy for proposed post-forum comments in FERC Dkt No AD22-9-000 -- New England Winter Gas-Electric Forum; Review Mr. Cavanaugh's talking points for meeting with ISO-NE Board re winter reliability issues.	1.6	\$460.00	\$736.00
10/19/2022	NMK	Call with D. Cavanaugh regarding strategy and approach for comments on winter reliability forum; review publicly owned entities' ISO-NE Board talking points, AD22-9.	1.0	\$400.00	\$400.00
10/25/2022	NMK	Review MMWEC memo analysis of issues to raise in winter reliability forum comments; review ISO-NE Winter 2022/2023 Analysis; review ISO-NE operational impacts of extreme weather study; review ISO-NE and Levitan analysis of gas-electric issues in ISO-NE; draft list of issues to raise in ENECOS comments, AD22-9.	2.4	\$400.00	\$960.00
10/27/2022	JPC	Research and drafting memorandum to clients recommending submission of comments in FERC Docket No. AD22-9-000 -- New England Winter Gas-Electric Forum; Correspondence to Mr. Cavanaugh and Ms. Karas re same.	2.6	\$460.00	\$1,196.00
10/27/2022	NMK	Review and revise memorandum providing recommendations to submit post-conference comments in New England winter gas-electric forum; draft email to J. Coyle regarding suggested edits, AD22-9.	0.3	\$400.00	\$120.00

Duncan
& Allen^{LLP}

November 17, 2022
Client: 001607
Matter: 304816
Invoice #: 44777
Resp Atty: JPC
Page: 2 of 2

FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/28/2022	JPC	Finalize memo recommending comments in FERC Docket No. AD22-9-000 – New England Winter Gas-Electric Forum and circulate to clients.	0.8	\$460.00	\$368.00
			<u>8.7</u>		<u>\$3,780.00</u>
					<u>(\$3,652.61)</u>
					Total Professional Services Due <u>\$127.39</u>

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	5.0	\$460.00	\$2,300.00
NMK	Natalie M. Karas	3.7	\$400.00	\$1,480.00
				<u>\$3,780.00</u>
				<u>(\$3,652.61)</u>
				Total Professional Fees Due \$127.39
				Total Expenses Due \$0.00
				Total Current Charges \$127.39
				PAY THIS AMOUNT <u>\$127.39</u>

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Bill Allocations for Mystic 8 and 9 Revenue Requirements 2021 True-Up

System	2018 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 25% 1/n and 75% Ratio of Avg. Mo. Peak to Group
Belmont	22,206	5.56%	3.20%	3.79%
Block Island	2,232	5.56%	0.32%	1.63%
Braintree	57,046	5.56%	8.23%	7.56%
Concord	28,819	5.56%	4.16%	4.51%
Georgetown	8,721	5.56%	1.26%	2.33%
Groveland	6,335	5.56%	0.91%	2.07%
Hingham	28,819	5.56%	4.16%	4.51%
Littleton	35,955	5.56%	5.19%	5.28%
Merrimac	3,752	5.56%	0.54%	1.80%
Middleborough	42,001	5.56%	6.06%	5.94%
Middleton	15,762	5.56%	2.27%	3.10%
North Attleborough	38,812	5.56%	5.60%	5.59%
Norwood	53,216	5.56%	7.68%	7.15%
Pascoag	8,485	5.56%	1.22%	2.31%
Reading	105,514	5.56%	15.23%	12.81%
Taunton	97,440	5.56%	14.06%	11.94%
Wellesley	44,628	5.56%	6.44%	6.22%
Wallingford	93,113	5.56%	13.44%	11.47%
	692,856	100.00%	100.00%	100.00%

Whitfield Russell Associates

Public Utility Consultants
4232 King Street
Alexandria, VA 22302
(703) 894-2200

November 1, 2022

John P. Coyle
Duncan & Allen LLP
1730 Rhode Island Avenue, Northwest
Suite 700
Washington, DC 20036-3115

Re: Re: Mystic 8 & 9 FERC Case & Related Rate Formula
ER18-1639-000
Duncan & Allen Billing Code: 8000/304809

Case 916

Dear John P. Coyle:

Enclosed is invoice #10587, which covers services for the month of October 2022. This invoice is for the amount shown below. Prompt payment of your total balance is appreciated.

Billing Summary for Invoice # 10587

Total for Services Rendered	\$3,735.00
Total Expenses	\$0.00
Total Services Rendered and Expenses	\$3,735.00
Total Prompt Payment Discount or Other Adjustments	\$0.00
Balance Due for Invoice #10587	\$3,735.00

Thank you for your confidence in our work and in our commitment to serving you. A Prompt Payment Discount of 10% on professional services rendered by Whitfield Russell Associates (excluding service of outside consultants) will be applied to the next invoice if this invoice is paid within 30 days and all prior invoices have been paid.

If you have questions, please call us at (703) 894-2200.

Sincerely,



Antoine A. Gamarra

Enclosure

Whitfield Russell Associates

Public Utility Consultants
4232 King Street
Alexandria, VA 22302

Invoice submitted to:
John P. Coyle
Duncan & Allen LLP
1730 Rhode Island Avenue, Northwest
Suite 700
Washington, DC 20036-3115

November 1, 2022

In Reference To: Re: Mystic 8 & 9 FERC Case & Related Rate Formula Case 916
ER18-1639-000
Duncan & Allen Billing Code: 8000/304809

Invoice # 10587

For the month of October 2022

Summary of Professional Services

<u>Name</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Antoine A. Gamarra	3.00	225.00	\$675.00
Geneva Graham Looker	17.00	180.00	\$3,060.00

Subtotal of charges			\$3,735.00
Professional Services (Hours/\$ Amount)	20.00		\$3,735.00
Total amount for this Invoice			\$3,735.00

Professional Services

			<u>Hours</u>
10/05/22	GGL	Review 9-15-22 files, compare and track changes, prepare table and email JPC et al.	4.25
10/06/22	GGL	Phone conf. with JPC, review informal challenge, work on declaration	1.75
10/07/22	GGL	Work on declaration	5.00
10/08/22	GGL	Review edits to Declaration, edit, review draft again, review USA instructions, edit, email	3.50
10/09/22	AAG	Check GGL spreadsheet exhibit for file size, found and deleted many links to other spreadsheets, send to JC	0.50
10/10/22	AAG	Review GGL spreadsheet exhibit for links to other spreadsheets, create list and prepare spreadsheet for JC, try to find out why spreadsheet size so high, check macros, VBA, Manager Names, direct links, etc. send findings to JC	2.50
10/26/22	GGL	Review emails, offers, track info	2.00
10/27/22	GGL	PG&E Review email, reply	0.50

Bill Allocations for NECOS AD22-9 Comments

System	2020 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 50% 1/n and 50% Ratio of Avg. Mo. Peak to Group
Belmont	23,188	5.56%	3.14%	4.35%
Block Island	2,232	5.56%	0.30%	2.93%
Braintree	51,154	5.56%	6.93%	6.24%
Chicopee	73,365	5.56%	9.94%	7.75%
Georgetown	9,146	5.56%	1.24%	3.40%
Hingham	35,443	5.56%	4.80%	5.18%
Littleton	32,710	5.56%	4.43%	4.99%
Merrimac	4,666	5.56%	0.63%	3.09%
Middleborough	43,550	5.56%	5.90%	5.73%
Middleton	14,000	5.56%	1.90%	3.73%
North Attleborough	36,651	5.56%	4.96%	5.26%
Norwood	52,283	5.56%	7.08%	6.32%
Pascoag	8,768	5.56%	1.19%	3.37%
Rowley	7,993	5.56%	1.08%	3.32%
Reading	105,978	5.56%	14.36%	9.96%
Taunton	93,184	5.56%	12.62%	9.09%
Westfield	56,198	5.56%	7.61%	6.58%
Wallingford	87,729	5.56%	11.88%	8.72%
	738,238	100.00%	100.00%	100.00%

2012

Neighboring States Representatives
February 21, 2020
Page 2

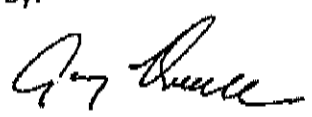
Peaking Power allocations, each entity's individual share of the foregoing total is shown in the table below:

CUSTOMER	SHARE	AMOUNT DUE (THIS STATEMENT)
Cleveland Public Power	44.35%	\$2,980.11
Massachusetts Municipal Wholesale Electric Co.	23.17%	\$1,556.91
Allegheny Electric Cooperative, Inc.	16.83%	\$1,130.90
Vermont Department of Public Service	6.22%	\$417.95
Public Power Association of New Jersey	4.74%	\$318.50
Connecticut Municipal Electric Energy Cooperative	4.39%	\$294.98
Pascoag Utility District	0.30%	\$20.15

Please note that the foregoing amounts do not include amounts from previous statements (if any) that may remain due and payable as of this date.

If you have any questions or concerns about this statement, please don't hesitate to get in touch.

Very truly yours,
JENNINGS, STROUSS & SALMON, P.L.C.

By:

Gary J. Newell

Received: <u>11-17-22</u>
Approved: <u>HJY</u>
GL Account: <u>555.50 - OCT</u>
Vendor #: _____
Invoice #: _____



Gary J. Newell

P 202.370.0137 | F 202.370.0143
gnewell@jsslaw.com

Jennings, Strouss & Salmon, P.L.C.
1300 I Street, NW - Suite 1120
Washington, D.C. 20005-3305
jsslaw.com

April 22, 2021

Ms. Barbara A. Langhenry
Director of Law
City of Cleveland
601 Lakeside Ave., Room 106
Cleveland, OH 44114

Mr. Charles E. Thomas III
Corporate Counsel
Allegheny Electric Cooperative, Inc.
PO Box 1266
Harrisburg, PA 17108

Mr. Brian Vayda
Executive Director
Public Power Assn. of New Jersey
One Ace Road
Butler, NJ 07405

Mr. Matthew Ide
Exec. Dir. - Energy & Financial Markets
Mass. Municipal. Wholesale Elec. Co.
327 Moody St.
Ludlow, MA 01056

Mr. Michael Kirkwood
General Manager/CEO
Pascoag Utility District
253 Pascoag Main Street
P.O. Box 107
Burrillville, RI 02859

Mr. Gabriel B. Stern
Director - Strategic Planning
Connecticut Municipal Electric Energy
Cooperative
30 Stott Avenue
Norwich, CT 06360-1526

Mr. Edward McNamara
Director - Regulated Utility Planning Division
Vermont Department of Public Service
112 State Street, Third Floor
Montpelier, VT 05620-2601

Re: Niagara Contract Extension – Invoice for March 2021 Services

Dear Neighboring States Customer Representatives:

Enclosed for your consideration is a statement for professional services provided during March 2021 to the Neighboring States Customers (NSCs) receiving power allocations from the Niagara Project. The fees and costs reflected on this statement are related to services provided in connection with the negotiation of an extension to the NSCs' existing Niagara Project power sales contracts. Total fees and expenses in connection with our services during this period are \$ 6,719.50. Because the NSCs have agreed to bear the costs of services rendered by Jennings Strouss in proportion to their individual shares of the total out-of-state Niagara Firm Power and



Invoice
payment due upon receipt
Jennings, Strouss & Salmon, PLC
Attorneys at Law
One East Washington Street, Suite 1900
Phoenix, AZ 85004-2554
P 602.262.5911
F 602.495.2979
Notice of Identifying Number
Federal 86-0108229
State of Arizona 07-31159

NYPA Group 2

April 20, 2021
Invoice # 604370

Client/Matter No. 069040-000001

For Legal Services Rendered In Connection With:

Niagara Hydroelectric Project

Date	Timekeeper	Description	Hours	Amount
03/08/21	G. Newell	Participate in telephone conference with Neighboring States group regarding NYPA proposed contract provisions	1.10	489.50
03/09/21	G. Newell	Telephone conference with Josh Adrian regarding open issues in Niagara contract, review and forward contract draft received from NYPA	1.10	489.50
03/10/21	G. Newell	Participate in web conference with NYPA regarding Draft Neighboring States Niagara Agreement Issues Walk-Through/Discussion to Reach Consensus Meeting; related email correspondence with client group; follow up telephone conference with G Stern regarding same; review G Stern revisions to draft agreement, prepare cleaned-up version of G Stern revisions, prepare redlines against NYPA draft and earlier G Stern draft and circulate same to client group for review	4.20	1,869.00

069040-000001

Niagara Hydroelectric Project

Invoice # 604370

April 20, 2021

Date	Timekeeper	Description	Hours	Amount
03/11/21	G. Newell	Participate in conference call with client group regarding resolving draft differences in Niagara contract; telephone conference with Allegheny representatives regarding Niagara negotiations; review revised Section 12 from J Adrien; prepare and circulate to client group preliminary revised draft of the Niagara power purchase agreement; participate in additional conference call with client group regarding issues in draft Niagara agreement; prepare and circulate Updated Neighboring States' Draft Agreement with NYPA, and compose cover message to NYPA for same; email correspondence with NJ, RI and OH reps regarding sign-on to draft; telephone conference with G Stern and follow up email to G Stern regarding his telephone conference with M Schwartzburt	5.20	2,314.00
03/12/21	G. Newell	Email correspondence with G Stern regarding status of response from NYPA to latest draft provided by NS group	0.20	89.00
03/15/21	G. Newell	Review updated draft of Niagara contract received from NYPA; email correspondence with G Stern on same	0.80	356.00
03/16/21	G. Newell	Telephone conference with G Stern regarding revised draft contract from NYPA; participate in conference call with Neighboring States group on same; prepare edited draft of same and transmit to clients; telephone conference with NYPA counsel (G Levenson) regarding question concerning NYPA draft; prepare and transmit second revised edited draft of agreement to G Stern and others	2.50	1,112.50
Total			15.10	\$6,719.50

069040-000001

Niagara Hydroelectric Project

Invoice # 604370

April 20, 2021

Timekeeper Summary

G. Newell	15.10	445.00	6,719.50
Total Hours	15.10		\$6,719.50

Invoice Summary

Professional Services	\$ 6,719.50
Total This Invoice	<u>\$ 6,719.50</u>
Total Outstanding A/R	<u>\$</u>
Total Amount Due	<u>\$ 6,719.50</u>

069040-000001

Niagara Hydroelectric Project

Invoice # 604370

April 20, 2021

NYPA Group 2

For Professional Services Rendered Through March 31, 2021

Total Professional Fees

\$ 6,719.50

Previous Balance Due

Total Amount Due

\$ 6,719.50

REMITTANCE



PASCOAG
 UTILITY DISTRICT
 ELECTRIC DEPARTMENT
 PO BOX 107
 PASCOAG, RI 02859

INVOICE: 489

Invoice Date: 11/21/2022
 Terms: DUE IN 30 DAYS
 Due Date: 12/21/2022
 Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC
 ERIC LAMORA
 C/O NAUTILUS SOLAR ENERGY
 396 SPRINGFIELD AVE
 SUMMIT NJ 07901

Account: 231
 Description: October 2022 ISM Solar Agreement Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal: \$ 3,300.00
 Tax: \$ 0.00
 Total: \$ 3,300.00
 Amount Paid: \$ 0.00
 Amount Due: \$ 3,300.00



PASCOAG
 UTILITY DISTRICT
 ELECTRIC DEPARTMENT
 PO BOX 107
 PASCOAG, RI 02859

ISM SOLAR BURRILLVILLE, LLC
 ERIC LAMORA
 C/O NAUTILUS SOLAR ENERGY
 396 SPRINGFIELD AVE
 SUMMIT NJ 07901

Account:	231
Invoice:	489
Due Date:	12/21/2022
Amount Due:	\$ 3,300.00
Amount Of Payment:	_____

Remit To:

PASCOAG UTILITIES
 PO BOX 107
 253 PASCOAG MAIN STREET
 Pascoag RI 02859