STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

IN RE: PASCOAG UTILITY DISTRICT :

2022 ANNUAL RECONCILIATION : DOCKET NO. 22-41-EL

PUBLIC UTILITIES COMMISSION'S <u>FIRST</u> SET OF DATA REQUESTS DIRECTED TO PASCOAG UTILITY DISTRICT

Issued December 1, 2022

PUC 1-1 Does Pascoag anticipate any change in usage patterns for its Tangent Assets from CY 2022 to CY 2023 given the drastic increase in energy pricing?

Response MRK – Pascoag does not expect a change in usage pattern. The Tangent unit is seldom dispatched for energy savings since it is a high variable-cost fossil unit that is experiencing the same run-up in fuel prices being felt by the industry in general. The Tangent unit is usually dispatched each month to lower Pascoag's peak load at time of the expected transmission peak (for RNS and LNS shared savings), and each year (usually in the summer months) to lower Pascoag's load at time of expected ICAP tag, or annual capacity peak (for Forward Capacity Market shared savings).

PUC 1-2 For CY 2023, does Pascoag have an estimate of what cost savings will be provided by the Tangent Assets?

Response MRK – Pascoag does not project cost savings from the Tangent asset in its pro-forma power supply and transmission budget prepared by Energy New England. The savings are developed based on Tangent's ability to forecast and dispatch the unit for ISO-NE capacity and transmission savings. When and if the savings are realized, Pascoag's customers enjoy the shared savings impact through lower costs during our annual reconciliation process. This process incentivizes Tangent to properly forecast the monthly and annual peaks, since Pascoag only pays Tangent based on performance of actual savings.

PUC 1-3 On page 2 of his direct testimony, Mr. Kirkwood states the total sustainable power in the Pascoag portfolio is 27%. What, if any, portion of this is representative of energy for which RECs have been sold?

Response MRK – Pascoag's strategy to-date has been to maximize savings to our customers by selling all available RECs. Every REC generated by the various facilities is sold by ENE at the highest attainable price for the benefit of Pascoag's retail customers, and Pascoag in turns passes these savings to our customers through the reconciliation process.

PUC 1-4 Page 10 of Ms. Young's direct testimony identifies 2021 write-offs of \$12,021. Please explain why 2021 is significantly lower than other years.

Response HJY- That was an error on my part, I only ran 1 of the 2 write-off general ledger details. The total write-offs for 2021 were \$19,640.24

PUC 1-5 Page 15 of Ms. Young's Addendum Testimony identifies a cumulative Transmission undercollection through December 2022 of \$123,461 and an undercollection for the period (CY2022) of \$251,051. It also appears that these net CY 2022 undercollections are the result of actual or estimated monthly undercollections for 9 of the 12 months in 2022. Please explain why most months in 2022 have or are expected to have a Transmission undercollection.

Response HJR- There are two reasons for the Transmission under-collections in 2022. The first has to do with the Corrected Addendum Year-End Status Report for Docket 5194, dated 12-6-21. We estimated that we would have an over-collection of funds for Transmission of \$107,247 at the end of 2021. This reduced the forecasted transmission cost by that amount (\$2,212,309 - \$107,247 = \$2,105,062). This lowered the rate in order to flow the over-collection back to the customers. By doing this, we created an under-collecting of \$110,250 for 2022. We were collecting less revenue than expenses causing an under-collection. Please see the Corrected Addendum RIPUC Docket No.: 5194, Page 21.

The second factor for the under-collection is due to higher cost that are being driven by the increase in congestion on the transmission lines. We are estimating an increase of \$137,507 above what was forecasted for 2022.

The forecast for 2022 was \$2,212,309; we are estimating an expense of \$2,370,159 at year-end. The actual over-collection in 2021 for transmission was \$127,590 (Page 15 Line 233 G in the Addendum Y/E Status report Docket No. 22-41 EL) minus the estimate from the Corrected Addendum Year-End Status Report for Docket 5194, dated 12-6-22 Page 16, Line 233 G for \$107,247, (\$127,590-107,247=\$20,343) resulting in an increase in the over-collection from 2021.

Year-end estimated Transmission Expense: \$2,370,159 *
Forecast expense \$2,212,309 **
Increase in expenses \$157,850
Minus the additional over-collection from 2021 (\$20,343)
Estimated increase in expenses over the forecast \$137,507

^{*} From the Addendum Filing in RIPUC Docket No.:22-41-EL Page 8 Line 128 O

^{**} From the corrected Addendum RIPUC Docket No.: 5194 Page 19 Line 65 O

These additional increases in expenses also contributed to the to the transmission under-collections for 9 of the 12 months.

RIPUC Docket No. 5194

Corrected Addendum Testimony

Dated 12-6-2021

Harle J. Young, Manager of Finance & Customer Service

• Q1. What was the reason for the correction to the Addendum filing?

A1. A couple of errors in the sales to customers was found in the Addendum file dated November 30, 2021, in the month of April and November of 2021. This submission corrects Schedule A-3 line 153 F and 153M on Page 9. The correct sales to customers for April 2021 can be seen on, Schedule B-4 on page 10. In the original filing it was listed as 4,230,979 kWh, it should have been 4,202,329 kWh. In November in the Addendum filing dated November 30, 2021, the sales to customers was listed as 4,204,198 kWh, the correct sales to customers was 3,967,630 kWh that can be seen on page 12. The District is still using a one-year average of consumption based on the 2021 sales for January – November and a one-year average using the consumption from 2020 for December with no growth in 2022. Please see Schedule E on page 18. The estimated sales for 2022 are 53,774 MWH

Q2. What impact does the corrected sales to customer and less revenue have on the filing that was submitted on November 30, 2021?

A.2. The over-collection reflected in this filing is estimated to be \$124,788. In the Addendum filing submitted on November 30, 2021, Pascoag forecasted an over-collection of \$132,896. The breakdown of the new forecast of factors is outlined in the Corrected Addendum Table 1, below:

Corrected Addendum Table1:	Forecast at December	31,2021
Power Supply Service	\$17,540	Page 14
Transition	\$0.00	Page 15
Transmission	\$107,247	Page16
Total	\$124,788	Page 13

The Cumulative over-collection can be seen in Schedule C-1 on page 13. The actual expenses exceeded revenue in January, March- July, October, with revenue exceeding expenses in February, August, and September. We used ENE Forecast and expect expenses to exceed revenue in November and December of 2021

Q3. What Impact does this have on the rates proposed by Pascoag for Power Supply Service, Transmission, and Purchase Power Restricted Fund Credit ("PPRFC")?

A3. Corrected Addendum Table 2, below shows the rates requested in this filing:

Corrected Addendum Table 2:	Current	Proposed	Difference
Power Supply	\$0.06273	\$0.06451	\$0.00178
Service			
Transmission	\$0.03687	\$0.03915	\$0.00228
PPRFC	(\$0.00129)	(\$0.00121)	\$0.00008
Total	\$0.09573	\$0.10245	\$0.00414

- Q4. What are the proposed factors, and what impact will they have a residential customer using 500 kilowatt-hours of electricity?
 - A4. A residential customer using 500 kilowatt-hours of electricity currently pays \$75.92 under the proposed rates, that customer would see his monthly bill increase to \$77.98, an increase of \$2.07 or a 2.7% increase. Please see Schedule H-1 on page 22. If we factor in the new rate of the service distribution charge, a customer using 500 kilowatt-hours will see their overall bills increase to \$81.16 an increase of \$5.25 or 6.9%. Please see Schedule H-2 on page 23.
- Q5. Does this conclude your testimony?
 - A5. Yes, it does.

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-	Energy Component	Kwhrs			chase Power		Tra	ansmission		Total	A۷	erage
71												-31
	MMWEC - Project 6											
	Project 6	28,775		\$	3,824.62		\$	59.54		\$ 3,884.16		
	Credit	,		•	_,		•	-5.57		. 5,55 1.10		
	Total MMWEC-Project 6	28,775		\$	3,824.62		\$	59.54		s -	s	(0.1658)
71		,			-, -						-	,,
_	MMWEC Non-PSA											
	Admin Exp			\$	156.50					\$ 156.50		
_	HQI			•			\$	594.47		\$ 594.47		
	HQII						•			\$ -		
-	HQIII									\$ -		
	NYPA Billing correction									\$ -		
	Total MMWEC Non PSA			\$	156.50	:	\$	594.47		\$ 750.97		
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730]											
731												
732	4											
733												ļ
734]											
735	1											
	NYPA - St Lawrence & Niagara											
-	Demand			\$	5,651.44					\$ 5,651.44		
	Energy	846,296	,	\$	4,163.33					\$ 4,163.33		
-	NYISO Ancillary						\$	581.47		\$ 581.47		
	TUC Charges						\$	17,636.17		\$ 17,636.17		
	ISO True up Charges/credits			\$	(7,067.05)		\$	4.03		\$ (7,063.02)		
-	Total - ST LAWRENCE	846,296	•	\$	2,747.72	•	\$	18,221.67	:	\$ 20,969.39	\$	0.0248
743												
744												
	National Grid											
	Direct Assignment Facilities (DAR)					Ş		5,665.00		\$ 5,665.00		
-	LNS - NGrid					\$		18,348.50		\$ 18,348.50	EST	
_	Total National Grid					\$	•	24,013.50	:	\$ 24,013.50		
749	L											I
	Energy New England				7 607 60							1
-	All Requirements/ST Power Sply	447 47-	\$		7,807.00					\$ 7,807.00	_	
-	Spruce Mountain	117,475	\$	>	11,659.42					\$ 11,659.42	\$	0.0993
	Spruce Mountain - REC Sales				104C 451					\$ -		İ
	Spruce Mountain - FCM Credit/Settlem		\$		(846.45)					\$ (846.45)		00400
	Brown Bear II Hydo/ Miller Hydro	53,082	\$	•	2,547.96					\$ 2,547.96	\$	0.0480
	Brown bear Renew energy sales	7 410 400	_		90 110 04					5 - 6 90 119 04		#DIV/0!
	Energy Purchase BP	2,418,400	\$	•	89,118.04					\$ 89,118.04		
-	Financial Settlement BP First Light Power Resourse Managem	291,113	\$:	12,058.42				,	5 - 5 12,058.42		l
_	First Light Power Resourse settlement	231,113	\$		44.26				Ş			
-	HQ Use Right Payment		Þ	•	44.20	Ś		(1,441.00)	Ş			
_	HQ HQICC Payment		\$:	(1,016.23)	Þ		(1,741.00)	\$			#DIV/0!
	Financial Settlement - Exelon		Þ	•	(1,010.23)				\$			#DIV/0!
	Energy Purchase NextEra	372,000	\$:	15,583.08				\$			#DI4101
	Option Energy Purchase NextEra	496,000	\$		20,778.54				\$			
_	Option Mthly Fixed Cost - NextEra	450,000	\$		7,320.00				\$			
-	UCAP Purchase - NextEra		\$		2,510.00				\$			#DIV/0!
-	NextEra Energy Mrtg UCAP Sales		Ś		(4,631.00)				Ś			
	Energy Purchase -Canton Mnt Wind	94,311	\$		9,733.79				•	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Canton Mnt Rec Sales	- 1,522	•		-,							1
_	Canton Mnt Wind FMC Credit/Settlement		s		(784.18)				\$	(784.18)		
_	ENE/ISO		•		,,				~	1 1120)		
-	SO Monthly Charges		\$. 1	05,312.95	Ś	1	108,790.04	\$	214,102.99		
_	Weekly Sales/Purchases	-433,578	\$		(19,174.19)	•	-		\$		\$	0.0442
	Annual ISO Membership Fees	-,	•						\$			
	MH CM Credit								\$			
-	ENE/Constant Energy Capital											1
_	Pascoag Power House - Energy	32,624	\$		11,191.77				\$	11,191.77		1
	Pascoag Power House -Transmission					\$		11,535.48	\$		Se	ot Transmiss
	Total -Energy New England	3,441,427	\$	2	69,213.18	\$		18,884.52	\$		•	
	egal Fees	•	\$		94.82	\$		3,284.96	\$			
	SM Solar credit		\$		(3,300.00)				\$	•		1
_	Power Cost - October 2020	4,316,498	0		72,736.84	\$	1	65,058.66	\$		\$	0.1014
784												1
-	IYPA Interruptible Kwhrs:				Month			Y-T-D				1
786	Niagara & St Lawrence				179,696			1,011,804				1
787						_		-				
788					179,696	_	_	1,011,804				

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791	Energy Component	Kwhrs	N		ember 2021 Esti urchase Power		ansmission	т.	otal	Δv	erage
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	MMWEC - Project 6										
795	Project 6 SeaBrook	937,000		\$	26,253.81	\$	58.48	\$	26,312.29		
_	Credit							\$			
	Total MMWEC-Project 6	937,000		\$	26,253.81	\$	58.48	\$	26,312.29	\$	0.0281
798 799	MMWEC Non-PSA										
800	Admin Exp			\$	100.00			\$	100.00		
801	HQI			Ś		\$	(41.29)	\$			
802	HQII			•	(2,000.0.1,	•	(, _ , _ ,	\$			
803	HQIII							\$	-		
-	NYPA Billing correction										
_	Total MMWEC Non PSA			\$	(990.54)	\$	(41.29)	\$	(1,031.83)		
806	NVDA Niegon 9 Ct Lougene										
	NYPA - Niagara & St Lawrence Demand			\$	5,697.10			s	5,697.10		
	Energy	583,000		Ś	2,871.16	\$	13,329.36	\$	16,200.52		
	NYISO Ancillary	,		•	_,	•	,	\$	-		
	TUC Charges							\$	-		
	ISO True up Charges/credits			\$	(12,740.44)			\$	(12,740.44)		
	Total - Niagara	583,000		\$	(4,172.18)	\$	13,329.36	\$	9,157.18	\$	0.0157
814 815											
_	National Grid										
	Direct Assignment Facilities (DAR)					\$	14,420.00	\$	14,420.00		
818	LNS - NGrid					\$	26,702.00	\$	26,702.00		
	Total National Grid					\$	41,122.00	\$	41,122.00		
820											
	Energy New England			٠,	7 676 00				7 676 00		
-	All Requirements/ST Power Sply Spruce Mountain	148,000		\$ \$	7,676.00 14,689.00			\$ \$	7,676.00 14,689.00	•	0.0993
_	Spruce Mountain - REC Sales	140,000		Ś	(8,937.73)			\$	(8,937.73)	•	0.0333
	Spruce Mountain - FCM Credit/Settlem	ent			., ,			\$	•		
_	Brown Bear II Hydo/ Miller Hydro	133,000		\$	6,888.13			\$	6,888.13		
	Brown bear Renew energy sales							\$	•		
-	Energy Purchase BP Financial Settlement BP	1,596,000		\$	58,794.18			\$	58,794.18	\$	0.0368
	First Light Power Resourse Managemer	nt						\$	_		#DIV/0!
	irst Light Power Resourse settlement							\$	-		#DIV/0!
_	IQ Use Right Payment							\$	-		#DIV/0!
833 F	IQ HQICC Payment							\$	-		
	inancial Settlement - Exelon							\$	-		
	Energy Purchase NextEra	361,000			15101.35			\$	15,101.35	\$	0.0418
	Option Energy Purchase NextEra Option Mthly Fixed Cost - NextEra	480,000	1	\$	20108.26			\$ \$	20,108.26		#DIV/0! #REF!
	JCAP Purchase - NextEra			\$	7,320.00 2,510.00			Þ	•		#NEF1
	lextEra Energy Mrtg UCAP Sales			•	2,520.00			\$			
340 E	nergy Purchase -Canton Mnt Wind	123,000		\$	12,890.40			\$	12,890.40		
	anton Mnt Rec Sales			\$	(7,464.88)			\$	(7,464.88)		
	anton Mnt Wind FMC Credit/Settlement							\$	-		
_	NE/ISO SO Monthly Charges			ė	100 991 30	ė .	100 005 22	\$	200 695 51		#DIV/61
	Veely Sales/Purchases	409,000		\$ \$	100,881.39 15,408.80	>	108,805.22	\$ \$	209,686.61 15,408.80	s	#DIV/0! 0.0377
	innual ISO Membership Fees	.03,000		~	15,400.00			\$	-	*	0.0077
	AC CM Credit							\$			#DIV/0!
	NE/Constant Energy Captital										
	ascoag Power House-Energy			\$	7,925.26			\$	7,925.26	_	
	ascoag Power House-Transmission							\$	-	Oc	t Transmissid
151 152 T	otal Energy New England	3,250,000		s	253,790.16	•	108,805.22	\$ \$	362,595.38		
	egal Fees	0,200,000		-	200,700.10	•	,	S	-		
	M Solar Credit		:	\$	(3,300.00)			\$	(3,300.00)		
-	ower Cost November 2019	4,770,000	0		271,581.25	\$ 1	163,273.77	\$	434,855.02	\$	0.0912
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	YPA Interruptible Kwhrs:				Month		Y-T-D				·
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	Energy Component	Kwhrs		urchase Power		Transmission	T	Total	Average
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_	MMWEC - Project 6			The second secon		AND THE PART OF TH			
_	Project 6	970,000	\$	26,409.92		\$ 58.48		\$ 26,468.40	
_	Credit	272.222						\$ -	
870	Total MMWEC-Project 6	970,000	\$	26,409.92		\$ 58.48		\$ 26,468.40	\$ 0.0273
	MMWEC Non-PSA								
	Admin Exp		\$	100.00				\$ 100.00	
873	1		\$			\$ (41.29)		\$ (1,131.83)	
874	ноп							\$ -	
	HQIII							\$ -	
	NYPA Billing correction								
878	Total MMWEC Non PSA		\$	(990.54)		\$ (41.29)		\$ (1,031.83)	
_	NYPA - Niagara & St Lawrence								
_	Demand		\$	5,697.10				\$ 5,697.10	
-	Energy	558,000	\$					\$ 2,741.59	****
	NYISO Ancillary					\$ 16,329.36		\$ 16,329.36	
_	TUC Charges							\$ -	
-	ISO True up Charges/credits		\$					\$ (12,740.44)	
_	Total - Niagara & St Lawrence	558,000	\$	(4,301.75)		\$ 16,329.36		\$ 12,027.61	\$ 0.0216
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	National Grid					ć 14 430 00		\$ -	and the second s
	Direct Assignment Facilities (DAR) LNS - NGrid					\$ 14,420.00 \$ 29,847.00		\$ 14,420.00 \$ 29,847.00	
	Total National Grid					\$ 44,267.00		\$ 44,267.00	
899						,		* 11,201100	and the Control of States of Control of States (States States Sta
900	Energy New England								
901	All Requirements/ST Power Sply		\$	7,679.00				\$ 7,679.00	
	Spruce Mountain	175,000	\$	17,401.17				\$ 17,401.17	\$ 0.0994
	Spruce Mountain - REC Sales							\$ -	
	Spruce Mountain - FCM Credit/Settlen Brown Bear II Hydo/Hydro Miller	nent 123,000	\$	6 207 27				\$ - \$ 6,392.32	\$ 0.0520
	Brown bear Renew energy sales	123,000	Þ	6,392.32				\$ 6,392.32 \$ -	\$ 0.0320
	Energy Purchase BP	2,174,000	\$	80,097.16				\$ 80,097.16	\$ 0.0368
	Financial Settlement BP		·	,				\$ -	#D[V/0!
909	First Light Power Resourse Manageme	nt						\$ -	#DIV/0!
910 F	First Light Power Resourse settlement							\$ -	
	IQ Use Right Payment							\$ -	
	IQ HQICC Payment							\$ -	#DIV/0!
	Financial Settlement - Exelon Energy Purchase NextEra	372,000	ć	15,583.08				\$ - \$ 15,583.08	0.04189
	Energy Purchase NextEra Option Energy Purchase NextEra	496,000	\$ \$	15,583.08 20,778.54				\$ 15,583.08 \$ 20,778.54	
-	Option Mthly Fixed Cost - NextEra	450,000	\$	7,320.00				\$ 7,320.00	0.0413
	JCAP Purchase - NextEra		\$	2,510.00				\$ 2,510.00	
-	NextEra Energy Mrtg UCAP Sales							\$ -	
	nergy Purchase -Canton Mnt Wind	136,000	\$	14,296.99				\$ 14,296.99	
	Canton Mnt Rec Sales							\$ -	
_	anton Mnt Wind FMC Credit/Settlement								
	:NE/ISO SO Monthly Charges		ė	107 747 52		12/1677 57		¢ 222.425.40	#DIV/0!
	Veekly Sales/Purchases	389,000	\$ \$	107,747.53 22,543.63	•	124,677.57		\$ 232,425.10 \$ 22,543.63	#PIA/01
-	Annual ISO Membership Fee	333,000	•	***************************************				\$ 22,343.03	
	ИН CM Credit							š - "	
-	SO weekly Charges							\$ -	
-	NE/Constant Energy Capital							- -	
1.0	ascoag Power House-Energy		\$	7,925.26				\$ 7,925.26	#DIV/0!
-	ascoag Power House-Transmission	2 005 000	_	210 074 00	_	104.07		\$ -	
	otal Energy New England egal Fees	3,865,000	\$	310,274.68	\$	124,677.57		\$ 434,952.25 \$ -	
_	egai rees SM Solar Credit		\$	(3,300.00)				\$ (3,300.00)	#DIV/0!
	let Metering Customers		•	(0,000)				\$ (5,500.00) __	
35									\$ 0.0952
	ower Cost - December 2020	5,393,000	\$	328,092.31	\$	185,291.12		\$ 513,383.43	
37								-	
	IYPA Interruptible Kwhrs:			Month		Y-T-D			CALLY WITH MEDICAL PROPERTY OF THE PROPERTY OF
39	Niagara St Lawrence					1,011,804			
40	St Lawrence				-	1.011.004		A.	and the state of t
41				-		1,011,804			

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2 0						Summary of Pu	Summary of Purchase Power Costs (1)	ts (1)							
n =			20.4									Estimate	Estimate		
5 Pur	Purchased Energy (kWhrs)	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	
$\overline{}$	NYPA	783,017	743,530	857,059	860,353	891,620	727,868	782,570	774,429	819,335	846,296	583,000	558,000	9.227.077	
~	Project 6 /Seabrook		895,071	860'066	859,658	991,419	959,558	989,141	988,429	956,281	28,775	937,000	970,000	10,655,823	
ω c	Miller Hydro Group/ Brown Bear	157,113	98,056	136,949	165,019	120,587	35,835	29,986	46,347	43,533	53,082	133,000	123,000	1,172,507	
10	Spruce Mnt REC Sales	179,401	132,300	1/0,949	140,592	119,320	116,046	90,241	62,295	120,699	117,475	148,000	175,000	1,522,444	
11	BPSettlement	0	205,714	0	0	0	0	0	295,856			0	0	501.570	
12	BP Energy	2,060,800	1,673,600	1,551,600	918,400	1,150,400	1,782,400	2,965,600	2,973,600	2,049,600	2,418,400	1,596,000	2,174,000	23,314,400	
<u>ش</u> :	NextEra Energy	868,000	784,000	867,500	840,000	868,000	840,000	868,000	868,000	840,000	868,000	841,000	868,000	10,220,500	
15	ISO Interchange													0	
19	Canton Mntn Wind	118,705	113,451	164,463	130,493	109,848	93.394	70.502	43.721	79.751	94.311	123 000	136 000	0 1 277 639	
17	First light Power Res Mngmnt	366,055	0	385,267	487,003	353,174	127.916	390,690	0	217,259	291,113	000,031	000,051	2 618 477	
18	ISO Weekly Activity	(179,337)	123,655	(390,101)	(402,295)	(123,053)	175,007	(685,585)	11,493	(425,727)	(433,578)	409,000	389,000	(1.531.521)	
19	Constant Energy Capital	35,420	41,303	4,587	5,688	4,475	37,448	14,782	5,099	11,427	32,624	0	0	192,852	
$\overline{}$	Net Meter Customers												0	0	
21 Z	Total Kwhrs	5,329,627	4,810,746	4,738,371	4,104,911	4,485,790	4,895,472	5,545,927	6,069,269	4,712,158	4,316,498	4,770,000	5,393,000	59,171,768	(A3, Line 183)
_	- Construction of the cons											Kwhr Proof		59,171,768	(Schedule D,Line F32)
52 22	NVDA	\$ 054054 \$	96 356 0	¢ (5 219 50)	0 030 0	10.000.01	11. 07.0	\$ 0547.04 \$	0 415 00	400000	77.4100	0000	00 000		
1 50	Seabrook- Project 6	26,371.11	25,923.35		\$ 23.160.39	25.604.30	+	1	25,995,05	-	3 824 62	\$ 26.258.25	\$ 26,438.69	98,443.10	
56	Seabrook Credit	,			+	-	-	-	-		-	10:007/07	20,403.32		
75	MMWEC Admin Fee	\$ 263.56 \$	108.64	\$ 284.76	\$ 277.35 \$	169.56	\$ 189.21	\$ 107.16 \$	212.35	325.00	156.50	\$ 100.00	\$ 100.00	2.294.09	
28	NYPA 1995 True Up	-	(7,453.90)			(12)	\$ (7,389.92) \$		(11,023.47)	+	-	(12,740.44)	(12	(7)	
60	Legal Fees- SOS	1,871.42	2,809.81	\$ 1,129.63	1,334.73	902.29	1,674.99	\$ 1,463.63 \$	753.62	470.66	94.82		+-		
00	Energy Purchase Canton Mtn Wind \$		11,889.64	-	-	11,512.05	9,787.71		4,582.00	8,351.01	9,733.79	\$ 12,890.40	\$ 14,296.99 \$		
<u> </u>	Canton Mnt UCAP FMC Credit	\$ (767.85) \$	(759.16)	\$ (795.48)	(793.90)	(781.27)	\$ (341.92) \$	\$ (341.92) \$	(388.58)	\$ (341.92)	\$ (784.18)		S		
25 25	Canton Mntn Wind REC's sales	S	(3,598.75)		S	(21,265.40)		S	(15,164.14)			\$ (7,464.88)	\$	(47,493.17)	
34 33	First light Power Res Mngmpt	14 937 35	8 579 64	4 15 856 63	19 974 11	14 395 30	5 342 37	15 964 58	12 262 84	9 005 47	\$ 12.059.42	v		- 220 001	
32	Brown Bear Hydo II	\$ 8,163.59 \$	5,094.96	\$ 7,115.86	\$ 8,574.39 \$	6,265.70	+	\$ 2,879.35	2,224.65	+	2.547.96	6,888,13	6.392.32		
36	Spruce Mnt	\$ 12,848.96	13,137.35	16	13,953.76	11,842.56	11,517.53	8,956.45	6,182.77	11,979.39	11,659.42	14,689.00	\$ 17,401.17 \$	151,135.07	
72	Spruce Mnt REC Sales/maint fee	\$	(13,062.11)		-	(16,699.47)		\rightarrow	(16,695.86)		- \$	\$ (8,937.73)			
20 00	next Era Enery Mrk Ucap Sales	(5,297.00)	(5,297.00)	(5,297.00)	-	(5,297.00)	\$ (4,631.00) \$		(4,631.00)		-		\$ -	2	
20 0	Spruce Minth Wind FMC Credit	\$ (814.14) \$	(802.24)		\$ (849.86) \$	(832.54)		\$ (280.24) \$	(349.22)	(280.24)	(846.45)		S C		
14	ENE All Requirements	7.767.00	7.758.00	\$ 7.767.00	+	7.767.00	\$ 7.804.00		7 807 00	7 804 00	2 780700	00 929 2 \$	\$ 00.6297 \$	43 207 00	
45	BP Settlement/NextEra				+	r		-			2000	200	-		
43	BP Energy	75,940.48	61,672.16	\$ 57,176.46	\vdash	42,392.24	-	-	109,577.16	\$ 75,527.76	\$ 89,118.04	58,794.18	\$ 80,097.16 \$	859,102.48	
4	NextEra Energy	\$ 35,532.10 \$	32,093.51		\rightarrow	35,532.10	35,188.66	"	36,361.62	35,188.66	\rightarrow	m		4	
45	NextEra Mthly Fixed	7,200.00	7,200.00	\$ 7,200.00	\$ 7,200.00 \$	7,200.00	-	7,320.00	7,320.00	-	7,320.00		\$ 7,320.00 \$		
40	Nextera Rise Capacity Purchase	2,510.00	2,510.00	\$ 2,510.00	\$ 2,510.00 \$	2,510.00	\$ 2,510.00 \$	\$ 2,510.00 \$	2,510.00	2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00 \$	30,120.00	
48	ISO Monthly Charges	\$ 114,824.68 \$	112,850.24	\$ 112,757.58	\$ 112,788.45 \$	111,296.10	\$ 105,215.26	\$ 106,611.12 \$	106,431.02	\$ 106,777.02	\$ 105,312.95	\$ 100,881.39	\$ 107,747.53 \$	1,303,493.34	
49		100 000 00	10000					_							
2 2	HQ Use Right/HQICC	\$ (1,247.03) \$	19 831 84	(1,246.89)	\$ (1,246.51) \$ \$ (8,172.86) \$	(1,254.99)	\$ (1,259.10) \$	\$ (1,014.84) \$	19 783 27	(1,016.24)	(1017/19)	\$ (1,090.54)	\$ (1,090.54) \$	(13,741.83)	
25	next Era Enery Mrk Ucap Sales	-			-			(carroctor)	17:00 (61	((04:14:04)	2000	0000000		
m	Next ERA /EFECs upfront fee							\$ 1,513.00					w	1,513.00	
54	Brown Bear Rec Sales	· ·	(533.15)	·	· · ·	(3,167.90)	\$	\$	(9,814.96)	,			\$	٥	
2, 2	Constant Energy Cabot & Turner	\$ 1263950 \$	15 741 42	\$ 10 390 44	\$ 10.042.81 \$	9 849 14	\$ 12 478 80 6	\$ 984966	13 692 17	\$ 930797	77 101 11 \$	\$ 7 975 75	\$ 797575 \$	(3,110.25)	
57	ISM Solar Credit	(3.300.00)	(3,300,00)		_	(3,300.00)	(3.300.00)	(3.300.00)	(3.300.00)	(3.300.00)	(3.300.00)	(3.300.00)	+-		
28	Transmission/including Legal	\$ 167,690.31 \$	154,219.68	180,230.36	\$ 159,386.01 \$	147,214.27	154,891.40	190,516.46	169,354.55	195,076.79	165,058.66	163,273.77	185,291.12	2,0	
	Total Expense	496,334.23	454,333.54	483,284.17	439,146.90	369,099.48	484,205.33	\$ 514,210.55 \$	468,998.69	479,574.88	-	\$ 434,855.02	\$ 513,383.43 \$	5,575,221.72	(A2, Line 125)
09															
5 2															
63															
4		+				1									,
92															A-1
99															
120															
<u></u>								-			1	Revenue Proof:	*	\$ 5,575,221.72	

																							-												T		,	A-2	
																																	(A1. Line 59)						
	Total	2,032,203.38	2,032,203.38		98,443.10			(75,929.80)		(13,561.06)		128.266.71	(907.78)	59,956.60		(4,631.00)	(5,787.47)	93,207.00	- 010	424,088.18	87,240.00	30,120.00	1,303,493.34	(13,741.83)	51,712.77	(10 513 51)	1,513.00	(3,110.25)	(39,600,00)	3,5		- 1	5,575,221.72						
	Dec-21 Estimated	185,291.12 \$	185,291.12 \$		8,438.69 \$	\$ - \$	\rightarrow	(12,740.44) \$	14,296.99 \$	v v	*	v 40	\$	6,392.32 \$	+		·	\$ 00.679,7	-	36,361.62 \$	7,320.00 \$	2,510.00 \$	107,747.53 \$	(1,090.54) \$	22,543.63 \$	v, v	· •	+	(3.300)		\$0	328,092.31	513,383,43 \$						
	Nov-21 Estimated	163,273.77 \$	163,273.77 \$		8,568.26 \$	10.662,02	100.00	(12,740.44) \$		(7,464.88)	S	S	-	6,888.13 \$			· .	7,676.00 \$	\$ - \$	35,209.61 \$	7,320.00	2,510.00 \$	100,881	(1,090.54) \$	15,409		2	1	(3.300)	271,581.25	\$0	271,581.25		venue Proof:					
	Oct-11	\$ 165,058.66 \$	\$ 165,058.66 \$		9,814.77 \$	2,024.02	156.50	\$ (7,067.05) \$	5	(784.18)		12,058.42 \$		2,547.96 \$		(4,631.00)	(846.45) \$	7,8	- 5	36,361.62		2,510.00 \$	17	(1,016.23) \$	\$ (19,174.19)				(3,300) \$	272,736.84	\$0	272,736.84	437,795.50 \$						
	Sep-21 ACTUAL	\$ 195,076.79 \$	195,076.79		9,680.64 \$			(5,408.11)	_	(341.92)		8,995.47	(211.14)	2,089.60 \$	+		(280.24)	7	\$ - \$	35,188.66	7,320.00 \$	2,510.00 \$	-	(1,016.24) \$	(12,480.94) \$,	1000	\$ (3,300)	284,498.09	\$0	105 075 70	479,574.88 \$						
	Aug-21 ACTUAL	\$ 169,354.55 \$	\$ 169,354.55 \$		\$ 9,415.98 \$		-	(11,023.47) \$	4	\$ (15,164.14)		\$ 12,262.84 \$	25.30	\$ 2,224.65 \$	10			7,807.00	5 - 5	\$ 36,361.62 \$		\$ 2,510.00 \$	F	\$ (1,015.18) \$	\$ 19,783 \$	\$ (981496)			\$ (3,300) \$	299,	\$0	299,644.14	\$ 468,998.69 \$						
sts	Jul-21 ACTUAL	\$ 190,516.46	\$ 190,516.46		\$ 9,547.34		\$ 107.16		_	(241.92)		15,964.58	58.04	\$ 2,879.35 \$	-		\$ (280.24) \$	7,807.00	\$ - \$	36,361.62	-	\$ 2,510.00	_	(1,014.84)	(20,351)		\$ 1,513	00000	\$ (3,300)	-			\$ 514,210.55						
Restated Purchase Power Costs	May-21 Jun-21 AL ACTUAL Restated Costs (Dollars) -	\$ 154,891.40	\$ 154,891.40		\$ 9,278.21	3	\$ 189.21	(7,389.92)	\$ 9,787.71	(341.92)		\$ 5,342.37		\$ 1,720.09		4	\$ (732.54)	\$ 7,804.00	\$ 65 681 44	.,		\$ 2,510.00	\$ 105,215.26	\$ (1,259)	\$ 46,087				\$ (3,300)	\$ 329,313.93	\$0	329,313.93	\$ 484,205.33						
Restated Pu	May-21 ACTUAL Restated	\$ 147,214.27	\$ 147,214.27		\$ 10,083.87		\$ 169.56	(17,100.47)	11	\$ (21,265.40)		\$ 14,395.30		\$ 6,265.70			\$ (832.54)		\$ 47 392 24		\$ 7,200.00	2,510.00	\$ 111,296.10	(1,255)		(3 168)	(postic)		\$ 9,649.14	\$ 221,885.21			\$ 369,099.48						
	Apr-21 ACTUAL	\$ 159,386.01	\$ 159,386.01		\$ 9,930.04		\$ 277.35	1 1	_	(06:667)		19,924.11	56.43	8,574.39	+	100 000		7,764.00	33 843 04	34,385.90	\$ 7,200.00		\$ 112,788.45	\$ (1,246.51)	\$ (8,172.86)	· ·		10.042.04	\$ (3,300.00)	\$ 279,760.89	\$0	279,760.89	\$ 439,146.90						
	Mar-21 ACTUAL	\$ 180,230.36	\$ 180,230.36		\$ (5,219.50)		\$ 284.76			(04.067)		\$ 15,856.63		\$ 7,115.86	1		\$ 1.129.63	\$ 7,767.00	\$ 57 176 46		\$ 7,200.00	2,510.00	\$ 112,757.58	\$ (1,247)		· ·			\$ (3,300)	303,	0\$	\$ 303,053.81	454,333.54 \$ 483,284.17						
	Feb-21 ACTUAL	\$ 154,219.68	\$ 154,219.68		\$ 9,355.26		\$ 108.64		7	\$ (3,598.75)		\$ 8,529.64		\$ 5,094.96 \$ \$ 13,137,35 \$		(100)	\$ 2.809.81	7,758.00	61 672 16	32,093.51		7,510.00	-	\$ (1,243.74)	19,	\$ (533.15)		16 741 47	\$ (3,300.00)	300,113.86									
	Jan-21 ACTUAL	\$ 167,690.31	\$ 167,690.31		\$ 9,549.54		\$ 263.56		\$ 12,440.31	(50:101)		14,937.35	29.24	\$ 8,163.59		(01414)	1.871.42	7,767.00	\$ 75 940 48	35,532.10	7,200.00	7,510.00	114,824.68	(1,247.03)	(2,818.90)			03000	\$ (3,300.00)	328,643.92			\$ 496,334.23 \$						
		Transmission		Restated Costs (Dollars) Standard Offer	Seabrook	edit	MMWEC Admin Fee		Energy Purchase Canton Mntn	ALES	Net Meter Customers	sourse Mngmn		Brown Bear Hydro Group Spruce Mnt	S	Spruce Mnt REC Fee	_	٦	Financial Settlement PSEC		-	Nextera Rise Capacity Purchases Canton Mntn SETTLEMENT	1 1	HQ UCC Payment NextEra Energy Mrkt UCAP Sales			Next Era/EFECs	bot & Turner	ISM Solar Credit			Restated Cost - Power Supply	osts						
1			Net Transmission		- 0									21 0	S	U1 C			- 6	_		٦		7		60		- 0	-	Sub-Total	Aarket V.	estated	estated						

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Comparison Com					Summary of Re	rict - Electric Dep	nses							
No. 10, 10, 11, 11, 11, 11, 11, 11, 11, 11,									_ `					
1,500,500 1,50	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21		Oct-21			Total	
Separation Sep	+	Rated												
1908-10-19 190														
Strongenty Str		855,681	4 354 403	00 5 COC V	2 602 242	4 110 907	100.030.3	ACT C30 3	200 426 3	200	000 000 0	L		
Stroker Stro	000,000,	100,000	4,554,405	4,404,343	2,003,243	4,110,907	162,000,c	5,052,724	5,264,806	4,204,198	3,967,630		53,773,257	
State Stat														
Single Color Sing		305,368	\$273,152	\$263,612	\$231,050	\$257,886	\$316,801	\$316,957	\$330,261	\$263,729	\$248,889	\$261,052	\$3,389,631.68	
		750,057	\$160,547	\$154,938	\$135,801	\$151,559	\$186,202	\$186,294	\$194,113	\$155,009	\$146,287	\$153,435	\$1,961,842.41	
		1483,421	\$433,699	\$418,550	\$366,851	\$409,445	\$503,004	\$503,251	\$524,375	\$418,738	\$395,176 Revenue Proof:	\$414,487	\$5,351,474.10 \$5,351,474.10	
Taggary Tagg	(\$15.855.44) \$	_				(77 092 87)	(11 207 04)	34 252 62	799 80	(19 057 38)	1 1	(00 900 00)	(C2 CAT CCC)	1 inc 224F)
18, 18, 18, 18, 18, 18, 18, 18, 18, 18,		_		-						(an inn/an)	1 1	(caracara)	(20,141,022)	, LIIIE 2241)
113.044 113.046 113.														
18,000 1,0													Total	
170,441 171,2456 110,446 110		743,530	857,059	860,353	891,620	727,868	782,570	774,429	819,335		83,000	58,000		
125/113 286,056 110,050 110,	990,393	895,071	860'066	959,658	991,419	929,558	989,141	988,429	956,281	28,775	937,000	000'026	10,655,823	
110,0591 110,0592 110,0593	157,113	98,056	136,949	165,019	120,587	35,835	59,986	46,347	43,533	53,082	133,000	123,000	1,172,507	
118705 118405 118405 118405 119405 1		132,300	1/0,949	140,592	119,320	116,046	90,241	67,295	120,699	11/,4/5	148,000	175,000	1,522,444	
2,000,800 1,673,600 1,551,600 1,1100,000 1,1702,000 2,866,600 2,1036,600 2,1114,400 1,1114,400 1,1110,400 1,1110,400 1,1110,400 1,1110,400 1,1114,400 1,11		113,451	164,463	130,493	109,848	93,394	70,502	43,721	79,751	94,311	123,000	136,000	1,277,639	
868,000 784,000 867,500 840,000 868,00		,673,600	1,551,600	918,400	1,150,400	1,782,400	2,965,600	2,973,600	2,049,600	2,418,400	1,596,000	2,174,000	23,314,400	
179337 125655 126000 126000 1250000 125000 125000 125000 125000 125000 125000 1250000 125000 125000 125000 125000 125000 125000 1250000 125000 125000 125000 125000 125000 125000 1250000 125000 125000 125000 1250000 125000 125000 125000 125000 125000 125000 125000 125000 125000 12500		784,000	867,500	840,000	868,000	840,000	868,000	868,000	840,000	868,000	841,000	868,000	10,220,500	
179,837 123,655 100,000 100,													0	
175,047 175,057 175,													0 0	
113,655 113,		205.714	0	o	C	C	c	295 856	0	c	-		501 570	
35,420 386,055 4,100 386,377 4,100 386,477 3,546,90 4,100 4,		123,655	(390,101)	(402,295)	(123,053)	175,007	(685,585)	11,493	(425,727)	(433,578)	409,000	389,000	(1.531,521)	
35,429 4,130 4,587 5,688 4,475 3,7448 14,782 5,545,927 6,069,269 4,712,158 4,316,498 4,716,000 5,393,00 5,917,768 7,116,21 1,016,21		0	385,267	487,003	353,174	127,916	390,690	0	217,259	291,113	0	0	2,618,477	
5,329,627 4,810,746 4,783,710 4,104,911 4,485,790 4,895,472 5,545,927 4,104,911 4,485,790 4,895,472 5,545,927 4,104,911 4,485,790 4,104,911 4,485,790 4,104,911 4,485,790 4,104,911 4,104,911 4,1074		41,303	4,587	5,688	4,475	37,448	14,782	660'5	11,427	32,624	0	0	192,852	
5,524,627 4,810,746 4,735,71 4,04,311 4,485,790 4,895,472 5,545,927 6,065,768 4,712,138 4,712,						!						0		
4,865,593 4,855,681 4,354,403 4,202,329 3,683,243 4,110,907 5,050,231 5,052,724 4,046,518 7,264,806 4,204,109 1,207,329 3,683,243 4,110,907 2,511 2,51		,810,746	4,738,371	4,104,911	4,485,790	4,895,472	5,545,927	6,069,269	4,712,158	-	4,770,000	5,393,000		V1, Line 21)
4,865,593 4,865,593 4,865,593 4,865,593 3,683,243 4,110,907 5,060,231 5,052,724 5,264,806 4,204,198 3,504,603 4,161,512 3,004,603 4,161,512 3,004,603 4,161,512 3,004,603 4,161,512 3,004,603 4,161,512 3,004,603 4,165,642 4,165,642 7,104,803 4,104,104 3,106,518 4,165,642 7,104,803 4,104,104 3,106,430 4,126,132 3,106,433 4,126,643 <t< td=""><td>irel</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Nov Actual</td><td>Doc calac 2020</td><td>59,1/1,/68</td><td></td></t<>	irel										Nov Actual	Doc calac 2020	59,1/1,/68	
4,0074 32,622 33,500 28,650 26,123 24,215 128,336 41,307 38,844 38,888 41,300 667 4,888,303 4,387,903 4,38	4.865.593	.855.681	4,354,403	4.202.329	3.683.243	4.110.907	5.050.231	5.052.724	5.264.806		3 967 630	ñ		
4,906,667 4,888,303 4,380,379 3,709,366 4,135,122 5,075,382 5,081,120 5,296,443 4,243,042 4,006,518 4,165,642 3-126,487 3504,88 3.504,88 3		32.622	33,500	28,650	26.123	24.215	25.151	28.396	31.637	38.844	38.888	4 130		
422,560 (77,557) 350,468 (126,068) 776,424 760,350 470,545 988,149 (584,285) 73,456 763,482 5,045,281 7,94% 16,11% 7,40% 3,07% 17,31% 15,53% 8,48% 16,28% 1,124,0% 1,170% 16,01% 22,76% 8,53% 8,53% 1,124,0% 1,100%		1.888.303	4.387.903	4.230.979	3.709.366	4.135.122	5.075.382	5.081.120	5 296 443	4 243 042	4 006 518	4 165 642		
422.960 (77,557) 350,468 (126,068) 776,424 760,350 470,545 988,149 (584,285) 73,456 763,482 1,227,358 5,045,281 7.94% -1.61% 7,40% -3,07% 17,31% 15,53% 8,48% 16,28% -12,40% 1,70% 16,01% 22,76% 8,53% 8.53% -1.61% -1.61% -1.61% 1,70% 16,01% 22,76% 8,53%											Kwhr Proof:		54,126,487	
422,560 (77,557) 350,468 (126,068) 776,424 760,356 470,548 15,284 1,27,358 5,045,281 8,045,281 8,045,281 1,27,358 5,045,281 8,045,281 1,27,358 5,045,281 8,045,281 1,27,358 5,045,281 8,045,281 1,27,358 5,045,281 8,045,281 1,27,358 2,048 1,27,358 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048														
7.94% -1.61% 7.40% -3.07% 17.31% 15.53% 8.48% 16.28% -12.40% 1.70% 16.01% 22.76% 8.53% 1 <td></td> <td>(77,557)</td> <td>350,468</td> <td>(126,068)</td> <td>776,424</td> <td>760,350</td> <td>470,545</td> <td>988,149</td> <td>(584,285)</td> <td>73,456</td> <td>763,482</td> <td>1,227,358</td> <td>5,045,281</td> <td></td>		(77,557)	350,468	(126,068)	776,424	760,350	470,545	988,149	(584,285)	73,456	763,482	1,227,358	5,045,281	
		-1.61%	7.40%	-3.07%	17.31%	15.53%	8.48%	16.28%	-12.40%	1.70%	16.01%	22.76%	8.53%	
	o Customers													

#	4315 527 64 4906	
# Cust	377,933.28 46,546.89 198,095.02	628,693.76
Total	\$ \$ \$ \$	· 40 49
Other	\$ \$ \$ (532.13) \$ \$	\$ (532.1
Power Ftr		Ө
PPRFC	\$ (3,247.77) \$ (349.64) \$ (1,823.59) -0.24	8,404.65 \$ 41,011.00 \$ 263,613.80 \$ 6,119,04 \$ (5,421.24) \$ - \$ (532.13)
Street Lt**		\$ 6,119.04
Stand Offer	157,932.31 17,002.21 88,677.57 1.70	263,613.80
	25,890.00 \$ 7,905.00 \$ 7,216.00 \$	41,011.00 \$
Conservation Cust Chg	5,035.30 \$ 542.08 \$ 2,827.28 \$ (0.01)	8,404.65 \$
Conserv	\$ \$ - 0.04	0.04 \$
Transition	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	₩.
Transmission	92,825.83 9,993.17 52,120.87 (2.13)	154,937.74
Renewable	755.30 \$ 81.31 \$ 424.09 \$ 0.23 \$	1,260.93 \$
	98,742.31 \$ 11,372.75 \$ 49,184.93 \$ (0.06) \$	159,299.94 \$ 1,260.93
Demand/ Distribution	2,517,652 \$ 271,038 \$ 1,413,639 \$	28,650 4,230,979 \$ (28,650)
Kwhrs	2, 4,798.53 1,	8.53
×		to 0/m
Code	Res Comm Indus New Rate	SL Total

Transmission	\$	154,937.74
Transition	\$	0.04
Stand Offer	49	263,613.80
Revenue	v	A10 EE1 E0

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Bill
F

# Cust	4336 530 62 4928	
*	381,033.46 41,610.78 200,536.65 0.17	629,324.71
Total	\$ \$ \$ \$ \$ \$ \$. ୬
Other	\$ (624.56)	\$ (624.56)
Power Ftr		69
	(3,275.21) (304.57) (1,843.64) -0.18	(5,423.60)
PPRFC	w w w	69
Street Lt**	-	\$ 263,729.32 \$ 6,143.65 \$ (5,423.60)
Stand Offer	159,266.58 14,810.55 89,652.21 (0.02)	263,729.32
Star	\$ \$ \$ \$ \$ \$ \$	\$ 05
Cust Chg	26,016.00 7,950.00 6,990.50	40,956.50
	5,077.84 \$ 472.20 \$ 2,858.35 \$ 0.04	8,408.44 \$
Conservation	5,0,4,2,8,4	8,4(
కి		٠,
Transition	10.10.10	40
Transmission T	93,610.05 8,705.01 52,693.72 0.08	155,008.86
Trar	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	\$
Renewable	761.68 70.83 428.75 0.11	1,261.37
Rene	55 5 76 5 11 5 84 5	₅
_	99,576.52 9,906.76 50,381.31 0.14	159,864.73 \$
Demand/ Distribution		-
Del	2,538,922 \$ 236,100 \$ 1,429,176 \$ 38,844	(38,844)
Kwhrs	7 7	4
*	4,915.25	4,915.25 w/o et liahte
¥	φ	
Code	Res Comm Indus New Rate SL	Total

\$ 155,008.86	\$	\$ 263,729.32	
Transmission	Transition	Stand Offer	

# Cust	4344 535 62 4941
**	362,469.53 40,325.66 190,930.13 (0.64) 599,885.68
Total	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
Other	\$ (624.56)
Power Ftr	
	4,811.64 \$ 26,064.00 \$ 150,916.96 \$ (3,103.51) 453.12 \$ 8,055.00 \$ 14,212.11 \$ (292.26) 2,670.50 \$ 6,990.50 \$ 83,760.36 \$ (1,722.48) (0.04) \$ (0.25) \$ 248,889.18 \$ 6,161.00 \$ (5,118.74) \$
PPRFC	w w w &
Street Lt**	5 5) 8 \$ 6,161.1
Stand Offer	150,916.96 14,712.11 83,760.36 (0.25)
Sta	26,064.00 \$ 8,025.00 \$ 6,990.50 \$ 41,079.50 \$
Cust Chg	\$ 26,0 \$ 8,0 \$ 6,9 \$ 41,0
Conservation	4,811.64 \$ 453.12 \$ 2,670.50 \$ (0.04) 7,935.22 \$
Conserv	"
5	1 1 1
Transiti	w w w
Transmission Transition	88,702.51 8,353.27 49,230.74 0.11 146,286.63
	721.75 67.97 400.58 0.04 5,190.33
Renewable	₹
	94,356.18 \$ 9,506.46 \$ 50,224.49 \$ (0.00) \$
Demand/ Distribution	
	2,405,818 226,560 1,335,252 38,888 4,006,518 (38,888) 3,967,630
Kwhrs	, "
	4,899.95 - 4,899.95 //o st lights
K	11 -
Code	Res Comm Indus New Rate SL Total sales

Schedule B-11

140,280.03		248,889.18	1000
Դ	\$	49	•
Hallstillssion	Transition	Stand Offer	•

	Α	В	С		D	E	F	G	Н	I	J
176			Combined F	Purcha	se Power	Suppy and	Transmission	Charge			
177		Start Bal	Revenue	Exper	nse		Monthly	Cumulative		Schedule	C-1
178	Jan-19	(\$40,245)	\$493,946	\$	541,624		(\$47,678)	(\$87,923)			
179	Feb-19	(\$87,923)	\$539,328	\$	523,660		\$15,668	(\$72,255)			
180	Mar-19	(\$72,255)	\$492,572	\$	506,936		(\$14,364)	(\$86,619)			
181	Apr-19	(\$86,619)	\$463,111	\$	459,585		\$3,526	(\$83,093)			
182	May-19	(\$83,093)	\$427,091	\$	453,012		(\$25,922)	(\$109,015)			
183	Jun-19	(\$109,015)	\$455,151	\$	431,792		\$23,359	(\$85,656)			
184	Jul-19	(\$85,656)	\$514,865	\$	521,363		(\$6,498)	(\$92,154)			
185	Aug-19	(\$92,154)	\$637,534	\$	478,955		\$158,579	\$66,425			
186	Sep-19	\$66,425	\$551,022	\$	460,420		\$90,602	\$157,027			
_	Oct-19	\$157,027	\$477,572	\$	454,992		\$22,580	\$179,607			
-	Nov-19	\$179,607	\$456,622	\$	256,479		\$200,143	\$379,750			
189	Dec-19	\$379,750	\$493,963	\$	454,214		\$39,749	\$419,499			
190			tive Over/(Unde				\$459,745		(A3, Line 160)		
$\overline{}$	Forecast Cumi		nder) Collection					\$419,499			
192		,,,	,		,						
193		C	ombined Standa	ard Off	er. Transi	tion Charge	e. and Transm	ission Charge			
194		Start Bal	Revenue	Exper			Monthly	Cumulative			
_	Jan-20	\$419,499	\$515,675	\$	483,846		\$31,829	\$451.329			
_	Feb-20	\$451,329	\$455,047	\$	462,267		(\$7,220)	\$444,108		-	T
-	Mar-20	\$444,108	\$404,142	\$	379,856		\$24,286	\$468,394			
$\overline{}$	Apr-20	\$468,394	\$404,895	\$	463,583		(\$58,688)	\$409,706			
-	May-20	\$409,706	\$384,967	\$	402,759		(\$17,792)	\$391,914			
-	Jun-20	\$391,914	\$384,582	\$	447,382		(\$62,800)	\$329,115			
-	Jul-20	\$329,115	\$491,082	\$	537,167		(\$46,085)	\$283,030			
-	Aug-20	\$283,030	\$610,292		480,974		\$129,318	\$412,348			
-	Sep-20	\$412,348	\$484,817	\$	472,884		\$11,933	\$424,281			
-	Oct-20	\$424,281	\$404,531	\$	434,113		(\$29,582)	\$394,698			
-	Nov-20	\$394,698	\$396,086	<u> </u>	395,969		\$118	\$394,816			
-	Dec-20	\$394,816	\$409,992		456,274		(\$46,281)	\$348,535			
207			itive Over/(Unde				(\$70,964)		(A3, Line 160)		
			nder) Collection	•			(4.0/00.)	\$348,535	(,		
209	r or coase came				01,1010			70.0,000			
210			Combine	ed Pur	chase Pow	er and Tra	nsmission Cha	arge			
211		Start Bal	Revenue	Exper			Monthly	Cumulative			
_	Jan-21	\$348,535	\$480,479	\$	496,334		(\$15,855)	\$332,681			
	Feb-21	\$332,681	\$483,421		454,334		\$29,087	\$361,767			
_	Mar-21	\$361,767	\$433,699	\$	483,284		(\$49,585)	\$312,182	1000		1
$\overline{}$	Apr-21	\$312,182	\$418,550		439,147		(\$20,597)	\$291,585			
_	May-21	\$291,585	\$366,851		369,099		(\$2,248)	\$289,336			
-	Jun-21	\$289,336	\$409,445	\$	484,205		(\$74,761)	\$214,576			
$\overline{}$	Jul-21	\$214,576	\$503,004	\$	514,211		(\$11,207)	\$203,369			1
-	Aug-21	\$203,369	\$503,251	\$	468,999		\$34,253	\$237,621			
_	Sep-21	\$237,621	\$524,375	\$	479,575		\$44,800	\$282,421			
_	Oct-21	\$282,421	\$418,738		437,796		(\$19,057)	\$263,364			T
	Nov-21	\$263,364	\$395,176		434,855		(\$39,679)	\$223,685	Estimate		
	Dec-21	\$223,685	\$414,487		513,383		(\$98,897)	\$124,788			
224			tive Over/(Unde	L			(\$223,748)		(A3, Line 160)		
-			nder) Collection				,,,	\$124,788	, , , , , , , , , , , , , , , , , , , ,		
	. J. CCast Carrie		, concedion	/	,			7-2-7-00			_

	I A	В	Гс	Т	D	E	l F	T G	Н
183				J. vaai	ormally k	now as Standa	ard Offer		
184				PP),.					
185		Start Bal	Revenue	Expe	nse		Monthly	Cumulative	Schedule C-2
	Jan-19	(\$183,194)		\$	376,365		\$ (29,428		-
_	Feb-19	(\$212,622)		+	362,569		\$ 14,851		
_	Mar-19	\$ (197,771)		\$	367,257		\$ (22,678		
_	Apr-19	(\$220,449)	 	\$	312,863		\$ (22,078		
_	May-19	(\$209,342)		\$	322,781		\$ (24,009		
_	Jun-19	(\$233,351)	PT TO A CONTRACT OF THE PARTY O	\$	291,213		\$ 27,188		
_	Jul-19	(\$206,163)		\$	370,856		\$ (10,681		
	Aug-19	(\$216,844)		\$	317,503		\$ 128,484	· · · · · · · · · · · · · · · · · · ·	
	Sep-19	(\$88,360)		\$	309,464		\$ 76,005		
	Oct-19	(\$12,355)		\$	304,782		\$ 29,304		
	Nov-19	\$16,949	\$319,431	\$	156,355		\$ 29,304		
$\overline{}$	Dec-19		\$345,553	\$					
-		\$180,025			310,195		· · · · · · · · · · · · · · · · · · ·	\$215,383	
198 199		Period Cumu	llative Over/(I	Under) collectio	n	\$398,577		
	Faranast Cum	audatius Ouss	//Llmdow) Colle		-+ 12/21/	2010		¢21F 202	
-	Forecast Cun	iulative Over,	(Under) Colle	ection	at 12/31/	2019		\$215,383	
201					0.1	6. 1. 1	011		
202		Las	t Resort Servi	ce,For	mally kno	w as Standard	Offer		
203				-					
204		Start Bal	Revenue	Expe			Monthly	Cumulative	
_	Jan-20	\$215,383	\$358,517		342,247		\$ 16,271		
	Feb-20	\$231,654	\$308,841		326,427		\$ (17,586		
	Mar-20	\$ 214,067	\$273,694		250,309		\$ 23,385	+	
	Apr-20	\$237,452	\$274,204	\$	328,604		\$ (54,400		
_	May-20	\$183,052	\$260,709	\$	270,278		\$ (9,569		
	Jun-20	\$173,483	\$260,448	\$	308,046		\$ (47,598		
	Jul-20	\$125,885	\$332,572	\$	379,974		\$ (47,402		
_	Aug-20	\$78,483	\$413,304		307,316		\$ 105,988		
	Sep-20	\$184,470	\$328,329	\$	302,061		\$ 26,268		
	Oct-20	\$210,738	\$273,957	\$	288,453		\$ (14,496		
-	Nov-20	\$196,243	\$268,239		253,457		\$ 14,782		
	Dec-20	\$211,024	\$277,656	\$	322,909		\$ (45,253	\$165,771	
217		Period Cumu	lative Over/(l	Jnder) collectio	n	(\$49,610		
218								\$165,771	
219						om Transition		\$5,156	
220	Forecast Cum	nulative Over	(Under) Colle	ection	at 12/31/	2020		\$170,927	
221		Powe	r Supply Serv	ice , fo	ormally kr	now as Standa	rd Offer		
222									
223			Revenue	Expe	nse		Monthly	<u>Cumulative</u>	
-	Jan-21	\$170,927	\$320,873		328,644		\$ (7,771)	+	
-	Feb-21	\$163,156	\$305,368		300,114		\$ 5,254	\$168,411	
226	Mar-21	\$ 168,411	\$273,152	\$	303,054		\$ (29,902)	\$138,509	
227	Apr-21	\$138,509	\$263,612		279,761		\$ (16,149)	\$122,360	
228	May-21	\$122,360	\$231,050		221,885		\$ 9,165	\$131,525	
229	Jun-21	\$131,525	\$257,886	\$	329,314		\$ (71,428)	\$60,096	
230	Jul-21	\$60,096	\$316,801	\$	323,694		\$ (6,893)	\$53,204	
231	Aug-21	\$53,204	\$316,957		299,644		\$ 17,313	\$70,517	
232	Sep-21	\$70,517	\$330,261	\$	284,498		\$ 45,763	\$116,280	
233	Oct-21	\$116,280	\$263,729	\$	272,737		\$ (9,007)	\$107,273	
234	Nov-21	\$107,273	\$248,889	\$	271,581		\$ (22,692)	\$84,581	Estimate
	Dec-21	\$84,581	\$261,052	\$	328,092		\$ (67,041)	\$17,540	Estimate
236		Period Cumu	lative Over/(l	Jnder)	collection	n	(\$153,387)		
237									
	Forecast Cum	ulative Over/	(Under) Colle	ction	at 12/31/	2021		\$17,540	

	Α	В	С	D	Е	F	G	Н	I
185			Trans	ition Charge					
186								Schedule C-3	
187		Start Bal	Revenue	<u>Expense</u>	-	Monthly	Cumulative		
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432		
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914		
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033		
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726		
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898		
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476		
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917		
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131		
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095		
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997		
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)		
199	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)		
200									
201		Period Cumu	lative Over/(U	nder) collection	1	(\$49,293)			
202									
203	Forecast Cumul	ative Over/(L	Inder) Collectio	on at 12/31/201	19		(\$6,265)		
204									
205			Trans	ition Charge					
206									
207		Start Bal	<u>Revenue</u>	<u>Expense</u>		Monthly	Cumulative		
208	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)		
209	Feb-20	(\$152)	\$867	\$0		\$867	\$715		
210	Mar-20	\$715	\$410	\$0		\$410	\$1,125		
211	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536		
	May-20	\$1,536	\$391	\$0		\$391	\$1,927		
\vdash	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317		
_	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815		
	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435		
	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927		
	Oct-20	\$3,927	\$411	\$0		\$411	\$4,338		
	Nov-20	\$4,338	\$402	\$0		\$402	\$4,740		
$\overline{}$	Dec-20	\$4,740	\$416	\$0		\$416	\$5,156		
220									
221		Period Cumu	lative Over/(U	nder) collection	l	\$11,420			
222									
223	Forecast Cumul	ative Over/(U	nder) Collectio	on at 12/31/202	20		\$5,156		
224							-5156		
225			Moved to Last	Resort Service			(\$0)		

	Α	В	С	Т	D	E	F	G	Н	ı
177									Testimony Exhibit HJY 7.5	
178			Tran	smis	sion Charge	2	-1		Schedule C-4	
179		Start Bal	Revenue		ense		Monthly	Cumulative		
180	Jan-19	\$99,920	\$143,606	\$	154,260		(\$10,654)	\$89,266		
181	Feb-19	\$89,266	\$154,426	\$	150,091		\$4,335	\$93,601		
182	Mar-19	\$93,601	\$140,874	\$	128,679		\$12,195	\$105,796		
183	Apr-19	\$105,796	\$132,448	\$	135,723		(\$3,275)	\$102,521		
184	May-19	\$102,521	\$122,147	\$	119,231		\$2,916	\$105,437		
185	Jun-19	\$105,437	\$130,171	\$	129,578		\$593	\$106,030		
186	Jul-19	\$106,030	\$147,250	\$	139,508		\$7,742	\$113,772		
187	Aug-19	\$113,772	\$182,332	\$	150,452		\$31,880	\$145,652		
188	Sep-19	\$145,652	\$157,590	\$	139,956		\$17,634	\$163,286		
189	Oct-19	\$163,286	\$136,584	\$	139,210		(\$2,626)	\$160,660		
190	Nov-19	\$160,660	\$130,592	\$	89,125		\$41,467	\$202,127		
191	Dec-19	\$202,127	\$141,273	\$	133,019		\$8,254	\$210,381		
192										
193		Period Cumul	ative Over/(Un	der)	collection		\$110,461			
194										
195	Forecast cu	umulative Over/	(Under) Collec	tion	at 12/31/20	019		\$210,381		
196					***************************************					
197										
198			Tran	smis	sion Charge	2				
199		Start Bal	Revenue	Ехр	ense		Monthly	Cumulative		
200	Jan-20	\$210,381	\$151,045	\$	141,599		\$9,446	\$219,827		
201	Feb-20	\$219,827	\$145,338	\$	135,840		\$9,498	\$229,327		
202	Mar-20	\$229,327	\$130,037	\$	129,547		\$490	\$229,817		
203	Apr-20	\$229,817	\$130,280	\$	134,978		(\$4,698)	\$225,118		
_	May-20	\$225,118	\$123,868	\$	132,482		(\$8,614)	\$216,505		
-	Jun-20	\$216,505	\$123,744	\$	139,335		(\$15,591)	\$200,913		
_	Jul-20	\$200,913	\$158,012	\$	157,193		\$819	\$201,732		
207	Aug-20	\$201,732	\$196,369	\$	173,658		\$22,711	\$224,443		
_	Sep-20	\$224,443	\$155,996	\$	170,823		(\$14,827)	\$209,615		
209	Oct-20	\$209,615	\$130,163	\$	145,660		(\$15,497)	\$194,118		
210	Nov-20	\$194,118	\$127,446	\$	142,511		(\$15,065)	\$179,053		
211	Dec-20	\$179,053	\$131,920	\$	133,364		(\$1,444)	\$177,608		
212										
213		Period Cumula	ative Over/(Un	der)	collection		(\$32,772)			
214										
215	Forecast cu	mulative Over/	(Under) Collec	tion	at 12/31/20	020		\$177,608		
216			Trans	smiss	sion Charge					
217		Start Bal	Revenue	Ехре	ense		Monthly	Cumulative		
	Jan-21	\$177,608	\$159,606	\$	167,690		(\$8,085)	\$169,523		
219	Feb-21	\$169,523	\$178,052	\$	154,220		\$23,833	\$193,356		
220	Mar-21	\$193,356	\$160,547	\$	180,230		(\$19,683)	\$173,673		
221	Apr-21	\$173,673	\$154,938	\$	159,386		(\$4,448)	\$169,225		
222	May-21	\$169,225	\$135,801	\$	147,214		(\$11,413)	\$157,811		
223 .	Jun-21	\$157,811	\$151,559	\$	154,891		(\$3,333)	\$154,479		
224 .	Jul-21	\$154,479	\$186,202	\$	190,516		(\$4,314)	\$150,164		
225	Aug-21	\$150,164	\$186,294	\$	169,355		\$16,939	\$167,104		
226	Sep-21	\$167,104	\$194,113	\$	195,077		(\$963)	\$166,140		
227	Oct-21	\$166,140	\$155,009	\$	165,059		(\$10,050)	\$156,090		
228	Nov-21	\$156,090	\$146,287	\$	163,274		(\$16,987)	\$139,103	Estimate	
	Dec-21	\$139,103	\$153,435	\$	185,291		(\$31,856)	\$107,247	Estimate	
230										
231		Period Cumula	tive Over/(Un	der)	collection		(\$70,361)			
232										
233	Forecast cu	mulative Over/	(Under) Collec	tion	at 12/31/20	21		\$107,247		

	ď	В	U	٥	В	ш	ŋ	Ξ	_	-
-										
2			Rec	onciliation of	Reconciliation of Forecast to Actual	ctual				
m										
4	Month	Budget	Actual	Difference	Energy (MWH)	Energy (MWH)	Difference	Actual Cost	Budget Cost	
2					Budget	Actual	(Energy)	MWH	MWH	
9 1		Ē			3	(2)				
∞	Jan 2021	\$515,777	\$496,334	(\$19,443)	5,414	5,330	(84)	\$93.13	\$95.27	
6										
10	Feb 2021	\$461,893	\$454,334	(\$2,560)	4,647	4,811	164	\$94.44	\$99.40	
11										
12	March 2021	\$467,803	\$483,284	\$15,481	4,999	4,738	(261)	\$101.99	\$93.58	
13	-									
14	April 2021	\$422,250	\$439,147	\$16,897	4,340	4,105	(235)	\$106.98	\$97.29	
15		,								
16	May-21	\$423,405	\$369,099	(\$54,306)	4,382	4,486	104	\$82.28	\$96.62	
17										
18	June 2021	\$496,787	\$484,205	(\$12,582)	4,874	4,895	21	\$98.91	\$101.93	
19	-									
20	July 2021	\$529,395	\$514,211	(\$15,185)	6,118	5,546	(572)	\$92.72	\$86.53	
21		'								
22	August 2021	\$487,136	\$468,999	(\$18,137)	5,893	690'9	176	\$77.27	\$82.66	
23	-	1								
24	September 2021	\$465,273	\$479,575	\$14,302	4,807	4,712	(92)	\$101.77	\$96.79	
25	October 2021	\$438 304	962 7542	(\$209)	4 541	4 316	(225)	\$101.42	\$96 57	
27				(2224)		2-26	(011)	1	1000	
78	November 2021	\$434,855	\$434,855	(0\$)	4,770	4,770	0	\$91.16	\$91.16	
30	December 20201	\$513,383	\$513,383	\$0	5,393	5,393	0	\$95.19	\$95.19	
31										
32	Total	\$5,656,263	\$5,575,222	(\$81,041)	60,178	59,172	(1,006)	\$94.22	\$93.99	
33										
34						"Average" MWH cost	cost	\$94.22	\$93.99	
35	(1) From ENE Forecast 9/2020for 2021 (Schedule F)	(Schedule F)								
36										
37										
38										D
33	39 (2) See A1, Line 21									

	A	В	С	D	E	F	G	Н			К	L	М
131	A						Fiscal Year		1	,	I K	L L	IVI
132				JI Ellery	2018	ustomers	2017	2019		2 Voor Averen	Cabadula E		
	January		<u>2019</u> 4,752					-		3-Year Average 4,979	Schedule E		
	February		4,752		5,274 4,945		4,911 4,758			4,856			
	March		4,422				4,758						
_	April		4,422		4,339 4,371				_	4,404 4,347			
	May						4,513						
_	June		3,834		3,892		3,782			3,836			
	July		4,086		4,039		4,216			4,114			
_	August		4,622		5,015		5,068			4,902			
_	September		5,723		5,774		4,928			5,475			
_	October		4,946 3,990		5,434		4,799			5,060			
					4,197		4,377	-		4,188	And the second s		
_	December		4,099		4,287		4,126			4,171			
	December		4,434	_	4,648		4,682			4,588			
145			53,932		56,215		54,612			54,920			
-	Negative Growth	Factor							,	0			
147	54,920		<u>4781.599</u>										
148													
149		5		f Energ	y Sales to C	ustomers	Fiscal Year	<u> 2020</u>					
150			<u>2020</u>		<u>2019</u>		<u>2018</u>			1 Year Average			
	January		4,746		4,752		5,274			4,746			
	February		4,583		4,866		4,945			4,583			
_	March		4,102		4,422		4,339			4,102			
	April		4,110		4,157		4,371			4,110			
	May		3,908		3,834		3,892			3,908			
	June		3,904		4,086		4,039			3,904			
	July		4,985		4,622		5,015			4,985			
158	August		6,195		5,723		5,774			6,195			
159	September		4,921		4,946		5,434			4,921			
160	October		4,106		3,990		4,197			4,106			
161	November		4,020		4,099		4,287			4,020			
162	December		4,162		4,434		4,648			4,434			
163			53,742		53,932		56,215			54,013			
164	Negative Growth	Factor								0			
165										54,013	Forcasted		
166													
167		5	Summary o	f Energy	/ Sales to C	ustomers l	Fiscal Year	2021					
168			<u>2021</u>		2020		<u>2019</u>			3 year average		1 Year Average	
169	January		4,866		4,746		4,752			4,788	Divided by 3	4,866	
	February		4,856		4,583		4,866			4,768	11	4,856	
	March		4,354		4,102		4,422			4,293	11	4,354	
	April		4,202		4,110		4,157			4,156	"	4,202	
173	May		3,683		3,908		3,834			3,808	11	3,683	
174	June		4,111		3,904		4,086			4,034	"	4,111	
175	July		5,050		4,985		4,622			4,886	11	5,050	
176	August		5,053		6,195		5,723			5,657	"	5,053	
177	September		5,265		4,921		4,946			5,044	11	5,265	
178	October		4,204		4,106		3,990			4,100	"	4,204	
179	November		3,968		4,020		4,099			4,029	"	3,968	
180	December	est			4,162		4,434			4,298	Divided by 2	4,162	
181			49,612		53,742		53,932			53,861		53,774	
182	Negative Growth I	Factor								0		0	
183							-			53,861		53,774	

100 (41) (100) (10	NYPA - Firm	Feb 2022 (MWH) Forecast 605 876 1,487 1,481 1,203 1,203 1,203 3,134 4,697 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		Apr 2022 (MWH) Eorecast 939 939 1,619 1,619 130 140 140 121 121 121 121 123 2,599 2,599 2,599 15,393 6,510 6,10 2,510	Forecast Purchas (MM4) 202 (MM4) 202 (MM4) 202 (S11 S11 S11 S12 S13 S12 S13 S13	Annual Costs of the Costs of th	1 202 1 202 1 202 1 1 202	Aug 2022 (MWH) Forecast 721	Sept 2022 (MWH) Forecast 665	Oct 2022 (MWH) Forecast	Nov 2022 (MWH) Forecast	Dec 2022 (MWH) Forecast	Period Total 7,544		
Continue	NYPA - Firm Forecast	Penecast (MWH) Forecast 605		Apr 2022 Apr	223	(AMW)	Jul 2022 (MWH) Forecast 666 970 1,636 715	Aug 2022 (MWH) Forecast 721	Sept 2022 (MWH) Forecast 665	(MWH) Forecast	Nov 2022 (MWH) Forecast	(MWH) Forecast	Period Total 7,544 11.421		
	NYPA - Firm Forecast	(MWH) (MWH) (MB) (MB) (MB) (MB) (MB) (MB) (MB) (MB		Forecast Corecast	641 641 641 641 641 641 641 641 641 641	Forecast 625 625 64 1,564 106 1278 77 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	(MWH) Forecast 666 970 1,636 715 715	(MWH) Forecast 721	Forecast 665	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	7,544		
Mathematical Control Mathematical Control	NYPA - Firm 1000 Sub-tootal Base 1,000 Shell Purchase 1,000 Shell Purchase 1,000 Shell Purchase 1,000 Naktia NISE Capacity Purchase 496 Maktia NISE Capacity Purchase 1,000 Naktia NISE Capacity Purchase 1,000 Sub-tootal Purchase 1,000 Canton Wind Purchased 1,000 Can	1,481 1,481 1,481 1,481 1,481 1,202 1,20		1,619 939 939 1,619 190 190 190 190 190 190 190 190 190 1	70	1,554 1,554 1,578 1,278 1,278 3,55 3,55 3,55 3,55 3,55 3,55 3,55 3,5	1,636 1,636 1,636 1,636 1,636	721 970	Forecast 665	Forecast	Forecast	Forecast	7,544		
	Name	800 800 1,481 148 139 1120 1120 316 316 4,697 12231 12231 24 910		350 350 460 190 130 478 478 478 360 2,599 15,393 16,393 16,393 16,393 16,393 16,393 17 17 17 17 18 19 19 19 19 19 19 19 19 19 19		1,564 1,564 1,564 1,276 1,278 1,278 3,55 3,55 3,52 1,57 1,57 1,57 1,57 1,57 1,57 1,57 1,57	1,636 1,636 715 496 97	970	665	040			7,544		
	Sub-rotal Base 1,600	1,481 435 446 1,203 1,203 1,203 3,134 3,134 4,697 7 7 7 7 7 7 7 7 7 7 7 7 7		1,619 350 130 130 130 140 140 140 140 140 150 150 150 150 150 150 150 150 150 15		1,564 1,564 1,278 1,278 1,278 3,55 3,521 7 7 7 7 7 7 7 7 7 7 7 7 8 1 7 8 1 7 8 1 7 8 1 8 1	715	0/6		210	9/9	535	11.421		
Mailto-free control	Shell Purchase 505 NavEre RISE Capacity Purchase 606 NavEre RISE Energy Purchase 496 NavEre Miller Hydro 616 Spruce Mill Purchase 167 SP 'Bal Power 167 Canton Wind Purchase 1574 Cabo/Tunners Purchasee 376 Cabo/Tunners Purchasee 374 Cabo/Tunners Purchasee 374 Sub-total Intermediate 3774 Sub-total Pasking 8 S	436 448 139 1120 120 306 3136 3,134 4,697 4,697 4,697 112231 2,896		480 190 190 190 121 478 360 2,589 61 61 61,289 8,665 15,989 61,00 61,289 61,289 61,289 61,289 61,00 61,289 61,00 61,289 61,00 61,289 61,00 61,289 61,00 61,289 61,00 61,289 61,00 61,289 61,00 6		576 480 480 106 1.278 72 72 385 385 385 385 77 7	715 496 97	1 604	929	970	937	0/6			
Maintoning	Social Purchase Social Purchase 456 Hase 146 Hase 1524 Inchases 318 Inchases 31734 Inchases 37734 Inchase	448 448 139 146 1,20 305 3,134 7 7 7 7 7 7 7 7 7 7 7 7 7		350 480 190 190 121 121 121 122 123 153 153 153 153 153 153 153 15	 	576 480 94 1,278 7,2 355 365 3,221 7 7	496		1,004	1,562	Ere,r	1,505	18,965		
Note that the Control of the Contr	regy Purchase 496 regy Purchase 1466 hase 1524 rchase' 386 ok)Purchase 3872 ok)Purchase 372 ok)Purchase 877 hased 6429 wer Coest \$ 8,420 ion \$ 5,25365 ser Bord \$ 1,6591	446 139 146 1203 122 306 306 306 3,134 4,697 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 8,296 1,233 1,334 1,233 1		490 130 478 360 2,589 2,589 15,393 15,393 15,393 4,286 15,393 15,393 15,393 15,393 2,510 2,510 2,510		480 480 106 1,278 77 350 350 3,321	496	544	283	363	423	404	5.342		
Mathematic Programment Particles Mathematic Particles Mathemat	regy Purchase 496 hase 167 rchase 1534 ok)Purchase 372 139 146 11203 11203 11203 1134 3,134 1,697		480 130 130 121 121 121 478 350 2,589 15,589 16,589		480 94 1,278 72 355 360 3,321 7	97						1			
Mathematic particles	hase 167 Inchase 1524 Inchase 1524 Inchase 336 Milhurchase 3774 Mased 3,734 Mased 5,429 Marccest 5,429 Marccest 5,429	139 146 1,203 102 305 305 3,134 7 7 7 7 7 7 7 7 7 7 7 6,697 1,233		190 130 140 161 171 17 186 186 15,383 15,383 15,383 15,383 15,383 15,383 15,383 15,383 16,383		94 106 1,278 352 360 3,321 7	97	496	480	496	480	496	5,840		
Particular Particula	rchase: 1524 rchases: 138 rchases: 386 sk/Purchase: 3724 stange: 87 hased: 5,429 rer Cost \$ 8,420 rion \$ 16691	146 1,203 1203 1203 336 336 3,134 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		430 478 478 360 360 2,899 15,393 15,393 15,393 15,393 15,393 15,393 15,393 15,393 15,393 15,393 15,393 16,103 16,1		106 1,278 72 355 360 3,321 7	-	69	44	77	133	123	1,456		
Control Cont	1,524 1,524	1,203 1,203 306 3,134 3,134 4,697 4,697 4,697 1,2,231 1,2,231		1478 360 2,589 2,589 15,883 15,883 15,883 15,883 15,883 16,883 16,893 16		1,278 72 355 360 3,321 7	22	95	108	154	148	175	1,601		
	138 148	336 336 3,134 7 7 7 75 4,697 12,231		478 478 478 478 478 478 478 478 478 478		355 360 3,321 7 7	2,362	2,383	1,555	086	1,139	1,682	16,296		
Mathementation Math	Urchases 385 SkPurchase 3724 State 2734	305 305 336 3,134 7 7 7 7 7 7,5 4,697 12,231 12,231		478 360 2,599 2,599 7 61 4,286 8,665 15,393 25,207 25,207 25,207 49,324 (\$12,359) 94,100 2,510		355 360 3,321 7 7	09	09	09	111	123	136	1,255		
Mathematic protection Math	No Furchase 3/734 8 8 8 8 8 8 8 8 8	3,134 3,134 7 7 7 7 7 7,5 4,697 8,296 8,296 12,231		2,599 2,599 4,286 8,665 15,393 25,207 60 49,324 (\$12,359) 94,100 2,510		3,321	273	233	193	323	385	404	4,215		
Control Marcheller Control	3,744 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	3,134 7 7 7 7 7 7 7 7 7 6 4,697 4,697 12,231 12,231 24 910		2,599 7 7 7 7 61 4,286 15,393 25,207 60 49,324 (\$12,359) 94,100 2,510		3,321	372	372	360	372	361	372	4,381		
	48 (et interchange 87	75 75 4,697 8,296 12,231 12,231		7 61 61 4,286 8,665 15,393 25,207 60 49,324 (\$12,359) 94,100 2,510		7 8 81	4,460	4,242	3,083	2,876	3,192	3,792	40,386		
Control Marchester Control	tet interchunge 87 H Purchased 5,429 ad Power Cost \$ 8,420 insmission \$ 16,691 \$ 25,356	4,697 4,697 8,296 12,231 12,231		61 4,286 8,665 15,393 25,207 80 49,324 (\$12,359) 94,100 2,510		81							80		
	Total MVHP Purchased	8,296 12,231 24 910		4,286 8,665 15,393 25,207 60 49,324 (\$12,359) 94,100 2,510	 	10	× 8	× ;	2	00	7	00	91		
	County C	8,296		8,665 15,393 25,207 60 49,324 (\$12,359) 94,100 2,510			26	111	69	57	38	21	720		
	NYPA Firm \$ 8,420 NYPA Transmission \$ 16,691 Seabrook \$ 25,355	8,296 12,231		8,665 15,393 25,207 60 49,324 (\$12,359) 94,100 2,510		4,57.5	6,130	6,052	4,763	4,523	4,750	5,326	60,162		
	NYPA Transmission \$ 16,691 Seabrook \$ 25,355	12,231		(\$12,359) 15,393 25,207 60 49,324 (\$12,359) 94,100 2,510		_	-	1000							
Substitution Subs	Seabrook \$ 25.355	24 910		25,207 60 49,324 (\$12,359) 94,100 2,510		-	-	100,0	Oec,8	8,332	8,154	7,949			
	Jean 000			49,324 (\$12,359) 94,100 2,510			-	8,465	7,205	7,422	9,818	12,736			
Statistic participation Statistic partic	Sociacimental Academy	000		49,324 (\$12,359) 94,100 2,510	(\$12,359)		-	25,355	75,207	25,355	25,201	25,355			
Particular Par	-	_		(\$12,359) 94,100 2,510	(\$12,359)	46 804 e	44 607 6	00 272 07		00			41/		
Table Tabl	O I MA	1	111	94,100	(\$12,339)	+0,00+	* 100'th	45,141		41,103					
Principle 2, 2010 2, 2010 2, 2010 3,	\$ 04 100	(\$12,339)		2,510		_	(70)	(\$10,162)	2		(\$10,162)				
Principle Continue	2510	2510		0.0.4	2510 4	_		7,600			70,000				
1	\$ 28.099	26.088		27 428	28 099 \$	-		29 155			28.455	2010,2			
Strict S	\$ 7.011	6,649		9.105		-		2 906	2 155	3 793	6.490	6,023			
Columb C	\$ 16,620	7,273		12,874		-		9,429	10,705	15,315	14.689	17.401			
State Stat	Spruce Mnt REC Sales						-	(11,929)			(8,938)				
8 1 4,444 6 8 6,84 8 15,77 8 12,80 6 11,10 8 7,567 8 6,33 8 6,44 8 6,13 1 1,10 8 1,14,20 8 1,44,40 8 1,14,42 8 1,14,	\$ 56,159	44,338	37,565	18,042		-		87,821	57,309	36,113		61,967			
String S	\$ 14,548	8,384	15,576	12,806		_		6,348	6,313	11,700		14,433			
String		_			(9,233)			(10,171)							
String S	\$ 16,541	8,616	17,738	20,119	19,705 \$	-		10,054	8,335	13,806		17,096			
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,					(9,261)			(10,155)							
String S	\$ 15,974	14,428	15,952	15,458	15,974 \$	15,458 \$		15,974	15,458	15,974	15,480				
Strong	4		27,960	20,814	16,204 \$	34,214 \$		32,314	16,822	21,574	25,120				
Stratuc Stra	4		7,842	7,842	7,842 \$		6,013 \$	6,013	1	-					
Strategy	\$ 277,030	233,	259,509 \$		198,834 \$		274,841 \$	230,715		216,398	\$ 206,736	ı			
String S	\$ 370		370 \$		370 \$				369		\$ 369				
String S	ing Transmission			329	329 \$	329 \$	329 \$	329		329	49	329			
String S	w			869	\$ 669	\$ 869	\$ 669	669	869		\$				
\$ 100 \$ 100	s		3,712 \$	3,170	2,162 \$		1,265 \$			3,256					
S	4					\rightarrow					\rightarrow				
S (364) S (364) S (364) S (364) S (364) S (365) S	Service Billing	100		100	100	_		100	100		\$ 100	100			
\$ 7,000 \$	Hydro Quebec (Transmission)			(41)	6 (14)			(41)	(14)	(400)	(41)	(41)			
\$ 5,563 S	8		_	7,983	7.986 \$	_		7.986	7.983	7.986	7.983	7 986			
6 31 5 2962 5 2,875 5 4,453 5 4,172 5 597 5 3,271 5 2,973 5 3,582 5 2,882 5 3,271 5 2,973 5 3,582 5 2,873 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 3,582 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,13,284 5 1,14,280 5	49			_		-								s	
\$ 4,677 \$ 4,677 \$ 9,163 \$ 8,640 \$ 10,946 \$ 9,656 \$ 10,044 \$ 9,440 \$ 8,775 \$ 8,277 \$ 8,277 \$ 8,277 \$ 8,277 \$ 8,277 \$ 8,277 \$ 8,277 \$ 10,046 \$ 10,044 \$ 9,440 \$ 8,277 \$ 8,277 \$ 10,046 \$ 10,044 \$ 10,044 \$ 8,277 \$ 10,077	\$ 31	2,962	2,955	2,872	1,939 \$	-		5,597	3,258	3,371	2,973	3,582		c	
S 12,505 S 13,509 S 112,203 S 110,505 S 113,505 S 115,505 S 115,505 S 110,505 S 115,005 S 110,505 S	ISO Scheduled Charges		8,642	9,461	\neg	\rightarrow	\rightarrow	9,858		-	8,775	8,921		h	
1,1,204 5 14,202 5 14,420 5 14	NEPOOL OATT Charge \$ 1	133,999 \$	120,201 \$	_	100,778 \$	113,204 \$	170,296 \$			156,498	-	_	1,564,886	e	
\$ 10,734.0 \$ 19,74.0 \$ 19,74.0 \$ 19,74.0 \$ 14,	Network Trans Service (NGRID)	31,452 \$	38,587	-	43,044 \$	31,307 \$	13,585 \$	10,069	13,999	26,007	-		324,006	d	
\$ 164.775 \$ 195.00 \$ 173.167 \$ 195.00 \$ 177.468 \$ 175.00 \$ 176.00 \$ 177.471 \$ 220.471 \$ 220.471 \$ 204.794 \$ 195.00 \$ 195.00 \$ 177.468 \$	DAF Charge (NGRID)	14,420	14,420	14,420	_	+		14,420		14,420	-		173,040	u	-
\$ 182,169 \$ 199,037 \$ 191,050 \$ 173,007 \$ 172,421 \$ 200,471 \$ 200,471 \$ 211,000 \$ 216,750 \$ 175,707 \$ 172,421 \$ 190,682 \$ 190,682 \$ 190,694 \$ 216,780 \$ 190,994 \$ 190,	466,71	19,200	173 467	19,432	_	+		464 626	1	19,901	-		235,438		
\$ 143.565 \$ 192.450 \$ 192.293 \$ 172.307 \$ 172.2421 \$ 209.238 \$ 199.682 \$ 198.984 \$ 204.694 \$ 165.372 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	-		177,458 \$	175,809 \$	178,471 \$	220,471 \$	204,374	211,799	216,785	_		2.296.876	•	
Total Energy Fixed and Variable 5 192,450 5 192,45											-			e	
Total Energy (Fixed and Variable) \$ 342,910 \$ 298,466 \$ 316,108 \$ 285,852 \$ 285,856 \$ 289,860 \$ 332,637 \$ 293,147 \$ 271,1764 \$ 272,512 \$ 261,451 \$ 310,126 \$ 310,105 \$ 13,200	All Transmission \$ 181,855		192,293	173,807	172,364 \$			190,682	198,964	204,694	167,169	156,373		F-	
Less the ISM Solar Credit \$ (3,300)	Total Energy (Fixed and Variable) \$ 342,910		316,108	285,582	252,556 \$	288,880 \$	332,637 \$	293,147	271,764	272,612	\$ 261,451	310,126			
Total Total Costs for Period 521,465 467,616 505,101 456,009 421,620 456,001 538,574 480,529 467,428 47,420 463,199	Less the ISM Solar Credit \$		(3,300) \$		(3,300) \$	(3,300) \$	\$ (008'8)	(3,300)			\$ (3,300)	(3,300)			
	Total Total Costs for Period 521,465	487,616	505,101	456,090	421,620	458,001	538,574	480,529	467,428	474,007		463,199	5,698,949		
(1) Please see, Energy New England Bulk Power Cost Projections, Schedule G-13	(1) PI	lease see, Energy	New England Bu	ilk Power Cost Pr	ojections, Schedu	le G-1 to G-13									

		ω Θ	Indicates Transmission Charges	sion Charges												
					Œ	Pascos testated Forecas	Pascoag Utility District Restated Forecast Purchased Power Costs	er Costs								
	\top	Jan 2022	Feb-22	Mar 2022	022	May 2022	Jun 2022	Jul 2022	AUG 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2022	Period Total		
Annual	Annual Identified MMWEC Cost (3)	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast		Forecast	Forecast	Forecast			
ess Cu	ry Over	\$0.00		0\$ 0\$			9000	900	9 09	. 09	- US	. 05	· · ·	· ·	1000	
Restate												1			Co'rine 100)	
Fransmission	ission															
_	Transmission	\$ 181,855	\$ 192,450	\$ 192,293 \$	173,807	\$ 172,364	\$ 172,421	\$ 209,238	\$ 190,682	\$ 198,964	\$ 204,694	\$ 167,169	\$ 156,373	\$ 2,212,309		
let Tra	Net Transmission	\$ 181,855	\$ 192,450	\$ 192,293 \$	173,807	\$ 172,364	\$ 172,421	\$ 209,238	\$ 190,682	\$ 198,964	\$ 204,694	\$ 167,169	\$ 156,373	\$ 2,212,309		
petato	Restated Costs (Dollars) - Dower Sumir Service	Contino														
	NYPA Firm	\$ 8.420		8.458	8 665	8 2 2 8	8 395	8 594	8 867	8 590	8 333	0.154	7 040	400047		
_	*	+	\$ 396 \$	370	369	370	369	\$ 370	370	8 369		_	370	\$ 4429		
-		7,011	6,649	8,238	9,105	+	4,589	4,761	2,906	2,155	3.793	6.490	6.023			
~	urchase	28,099	\$ 26,088 \$		27,428	28,099	28,455	29,155	29,155	28,455	\$ 29,155	28,455	29,155	.,		
-	s by LP	(12,359)	(\$12,359)	(\$12,359)	(\$12,359)	(\$12,359)	(\$10,162)	(\$10,162)	(\$10,162)	(\$10,162)	(\$10,162)	(\$10,162)	8	(\$132,927)		
- 0	sts	_	_	94,100	94,100	94,100	70,608	70,608	70,608	70,608	70,608	70,608	\$ 70,608	"		
, a	Spruce Mill.	020,01	1,213	997'01	12,8/4	12,208	206,01	8,440	9,429	\$ 10,705	\$ 15,315	14,689	\$ 17,401			
1		\$ (984)	\$ (984)	\$ (984) \$	(984)	(218,11)	(906)	(305)	(11,929)	(900/		\$ (8,938)	- '000'	\$ (32,779)		
_	Capacity Purchase	2,510			2,510	2.510	2.510	2.510		2.510	\$ 2.510	2 510	\$ 2510			
-	-	56,159		(,)	18,042		47,109			57,309	\$ 36,113	41.972	61.967	\$600.537		
	ling)	\$ 25,355	\$ 24,910 \$	25,361	25,207	\$ 25,355	\$ 25,207	25,355	\$ 25,355 \$	25,207	\$ 25,355		25	\$303,224		
5,13				100	100	100	100	100		100	100	_	100			
+	Net Interchange	14,341	11,96/	3,712	3,170	\$2,162	3,261	1,265	5,294	2,650	2,256	2,157	1,842	-/		Ī
_ 2	ISO Load Based Charges	31	5 6 6 6 8	2 2 2 3	2 872	1 939	\$ 4453	4 172	5 507	3.258	- 222	2 072	- 6	5,583		
1		4,677	9,153	8,642	9,461	8,567	9	10,948	9,858	10,084	9.440	\$ 8.775	8.921			-
		14,548	\$ 8,384 \$	15,576	12,806	\$ 11,109	7,587	6,333		6,313	11,700	13,013	14,433			
	Canton Mntn Rec Sales	5 45 074				(9,233)							. !			
1		7.986	7.977	7.986	7 983	7.986	7 983	7 986	7 986	7 983		7 983		\$ 188,077		
- 5	S		+	27,960	20,814	16,204	\$ 34,214 \$	42,483		16,822	21,574	\$ 25,120	23,998	\$ 317,339		
J	Constant Energy Captital					7,842		6,013	6,013	6,013	6,013	6,013				
J .		\$ 16,541	\$ 8,616 \$	\$ 17,738 \$	20,119		\$ 15,185	\$ 11,672	\$ 10,054 \$	8,335		16,401	17,096			
1	rner Rec Sales		_			(9,261)			(10,155)		,	(7,451)				Ī
,	Sub-Total	\$ 342,910	\$ 298,466	\$ 316,108 \$	285,582	252,556	\$ 288,880 \$	332,637	\$ 293,147	271,764	272,612	261,451	-	e,		
estate	ower Supply	\$ 339,610	\$ 295,166	\$ 312,808 \$	282,282	\$ 249,256	\$ 285,580 \$	329,337	\$ 289,847	\$ 268,464	\$ 269.312	\$ 258.151	\$ 306,826	3.486.640		
			-		-											
estate	Costs:															
Transmiss	ion	\$ 181 855	\$ 192.450	\$ 192.293	173.807	5 177 364	\$ 172 421	\$ 200.238	190 682	108 964	204 604	2 167 160	456 373	\$ - 22		
wer \$			295,166 \$		282,282	\$ 249.256	\$ 285,580	329,337	+	\$ 268.464	-	258.151	306.826	\$ 3.486.640		
otal R	d Costs	Н	\$ 487,616 \$		+	Н	458,001	538,574	480,529	П	474,007	425,320	\$ 463,199	\$ 5,698,949		
		1 0004	F-1-2004	7000	AA	7000	7000	2000								
1		1Yr-Avg	1Yr-Avg	1Yr-Avg	1Yr-Ava	1Yr-Ava	1Yr-Ava	1Yr-Ava	1Yr-Ava	1Yr-Ava	1Yr -Avg	1Yr -Avg	1Yr 2020-Avg			
ctual \$	Actual Sales Previous Period (4)	4,866	4,856	4,354	4,202	3,683	4,111	5,050	5,053	5,265	4,204	I 😞	4,162	53,774		
6Gro	0%Growth Factor				1					1						
stimat	Estimated Sales 2022 (5)	4,866	4,856	4,354	4.202	3,683	4.111	5.050	5.053	5.265	4.204	3.968	4.162	53.774		
Н																
1	Transmission	\$ 37.38	\$ 39.63	\$ 44.16 \$	+	\$ 46.80	41.94	41.43	37.74		48.69				S c	
_	r Supply Service	-	\$ 60.79	\$ 71.84 \$	67.17	\$ 67.67	\$ 69.47	\$ 65.21	57.36	\$ 50.99	\$ 64.06	\$ 65.06	\$ 73.72	\$ 64.84	h	
_	Total	\$ 107.17	\$ 100.42	\$ 116.00 \$	_	\$ 114.47		+				107.20	111.29	\$ 105.98	e	
	From Pascoag's Audited Financial Statements, FY anding 1221/2019; Contingent Liability. MMWEC Footnote, Page 37. For 2021, the total amust cost is \$0.00	al Statements, F	'Y ending 12/31/201	19; Contingent Lia	bility - MMWEC	Footnote, Page	37. For 2021, the	total annual cost	is \$0.00						d I	
	From Schedule E - One year ave.	rage from 2021	(Except where no	ted:Oct -Decembe	r uses two-year	actual average	from 2020								е	
\top	Is the sum of the one year average from 2021(Jan- OC I) and one year average from 2019 for Oct -	ge from 2021(Ja	an- OC I) and one y	rear average from		ec with no antic.	ec with no anticipated growth positive ((negitive)	sitive /(negitive).			Purchases	60,162			F	
= E	Indicates Transmission Charges										Sales	53,774			-2	
										Forustor to line locces	100	0,300				

Forecast Rates

<u>Transmission Cost Calculations:</u> Estimated Sales (MWH) to customers			53,774	See Schedule F-2, Line 126
Forecast Transmission Cost Historic Transmission Revenue Historic Transmission Expense Carry over from prior period (12/31/2020)	Total	\$	\$2,212,309 (\$1,961,842) 2,032,203 (\$177,608) \$2,105,062	See Schedule F-2, line 83 See Schedule A-3, Line 157 See Schedule A-2, Line 82 See Schedule C-4, Line 215
Cost per MWH		\$	39.15	Transmission Charge
<u>Power Suppy Calculation:</u> Estimated Sales (MWH) to customers			53,774	See Schedule F-2, Line 126
Forecast Power Supply Service Historic Power Supply Revenue Historic Power Supply Expense Carry over from prior period (12/31/2020)	Total	\$	\$3,486,640 (\$3,389,632) 3,543,018 (\$170,927) \$3,469,100	See Schedule F-2, line 119 See Schedule A-3, Line 156 See Schedule A-2, Line 123 See Schedule C-2, Line 220
Cost per MWH (1) This is the net amount including any ove	r/(under) rec	\$ over	64.51 y	Power Suppy Service
Purchase Power Reserve Fund Credit				
Estmated Sale (MWH) to customers			53,774	See Schedule F-2, Line 126
Total Flow back for 2021		\$	(64,899.87)	
Cost Per MWH (2) this is the net amount including the PPRF	c	\$	(1.21)	Purchase Power Reserve Fund Credit
Total				\$ 102.46

Revenue/Expense Proof:

Forecast Transmission Cost Over/Under Collection at period end	\$ \$	- 2,212,309 (107,247)	See Schedule F-2, line 83 Schedule C-4, Line 233		~
Over/order conection at period end	\$	2,105,062	\$	39.15	
Forecast Power Suppy Cost Over/Under Collection at period end	\$	3,486,640 (\$17,540) 3,469,100	See Schedule F-2, line 118 Schedule C-2, Line 238		
			\$	64.51	
Purchase Power Reserve Fund Credit	\$	(64,899.87)	\$	(1.21)	
			\$	102.46	

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Impact on a 500 KilowattHour Residential Customer

Testimony Exhibit HJY 3.3 & 7.3

	Column 1		Column 2
Approved	Approved Rate December 2020 (For 2021)	Proposed Rates Power Sup	Proposed Rates Power Supply Service, Transmission, and PPRFC for 2022
Unit Cost Total Customer Charge \$	<u>al</u> 6.00	<u>Unit</u> Customer Charge	Unit Cost Total \$ 6.00
Distribution \$ 0.03922 \$	19.61	Distribution \$	0.03922 \$ 19.61
Transition \$ - \$			
Power Supply \$ 0.06273 \$	31.37	Power Supply \$	0.06451 \$ 32.26
Transmission \$ 0.03687 \$	18.44	Transmission \$	0.03915 \$ 19.57
DSM/ Renewables \$ 0.00230 \$	1.15	DSM/Renewables \$	0.00230 \$ 1.15
PPRFC \$ (0.00129) \$	(0.65)	PPRFC \$	(0.00121) \$ (0.61)
Total \$	75.92	Total	\$ 77.98
Net Increase/(Decrease) \$	1.29	Net Increase/(Decrease)	\$ 2.07
Percent Increase/(Decrease)	1.7%	Percent Increase/(Decrease)	2.7% for Year end Status Report
Transition \$ - Power Supply \$ 0.06273 PPRFC \$ (0.00129) Transmission \$ 0.03687 Total \$ 0.09831		Transition \$ Power Supply \$ PPRFC \$ Transmission \$	Increase/(decrease

Schedue H-2

Pascoag Utility District - Electric Department Comparison of Current Rate vs. Proposed Rate Impact on a 500 KilowattHour Residential Customer

Month Approved Rate December 2020 [For 2021] Approved Rate December 2020 [For 2021] Month		Column 1			Column 2
ter Charge S 6.00 Unit Cost II non \$ 0.03922 \$ 19.61 9.04538 \$ on \$. \$. \$ 0.04538 \$ supply \$ 0.03827 \$ 13.37 9.04518 \$ supply \$ 0.06273 \$ 13.37 9.04518 \$ ission \$ 0.03807 \$ 1.15 9.04518 \$ renewables \$ 0.00230 \$ 1.17% 9.04518 \$ renewables \$ 0.00230 \$ 1.17% 9.04518 \$<	App	roved Rate December 2020 (For 2021)		Proposed Rates for 2	022 including COS Distribution
on \$ 0.03922 \$ 19.61 Distribution \$ 0.04558 \$ on \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.04558 \$ Supply \$ 0.06273 \$ 11.37 Power Suppy \$ 0.03915 \$ Ission \$ 0.00230 \$ 1.15 Power Suppy \$ 0.03915 \$ Icenewables \$ 0.00230 \$ 1.15 Power Suppy \$ 0.03915 \$ Icenewables \$ 0.00230 \$ 1.15 Power Suppy \$ 0.00217 \$ Icenewables \$ 0.00230 \$ 1.29 Power Supply \$ 0.00217 \$ Icenewables \$ 0.00231 \$ 0.00231 \$ \$ \$ 0.00231 \$ Icenewables \$ 0.00232 \$ 0.03922 \$ 0.03912 \$ 0.14803 \$	Unit Cost			Tota \$	
Supply S 0.06273 S 31.37 Power Suppy S 0.06451 S Ission S 0.03687 S 18.44 Transmission S 0.00330 S Ission S 0.00129 S 0.055 DSM/Renewables S 0.00121 S Increase/(Decrease) S 1.29 Percent Increase/(Decrease) Increase/(Decrease) S 1.29 Percent Increase/(Decrease) Increase/(Decrease) S 0.06451 S Increase/(Decrease) S 0.00129 S 0.06451 S Increase/(Decrease) S 0.00129 S Increase/(Decrease) S 0.06451 S Increase/	\$ 0.03922			0.04558	Cost of Service Distribution
Supply \$ 0.06273 \$ 31.37 Power Suppy \$ 0.06451 \$	ς,				
ission \$ 0.03687 \$ 18.44 Transmission \$ 0.03915 \$ (a.00129) \$ (a.00129) \$ (a.00121) \$ (a.	\$ 0.06273			0.06451	
Senewables \$ 0.00230 \$ 1.15 DSW/Renewables \$ 0.00230 \$	\$ 0.03687			0.03915	
\$ (0.00129) \$ (0.65) PPRFC \$ (0.00121) \$	0.00230			0.00230 \$	
rease/(Decrease) \$ 75.92 rease/(Decrease) \$ 1.29 Net Increase/(Decrease) rease/(Decrease) rease/(D	\$ (0.00129)				
rease/(Decrease) \$ 1.29 Net Increase/(Decrease) Increase/(Decrease) Percent Increase/(Decrease) Percent Increase/(Decrease) Percent Increase/(Decrease) Percent Increase/(Decrease) Percent Increase/(Decrease) Percent Increase/(Decrease) Increase/(Decrease) Percent Increase/(Decrease) Increase/(Decrease) Percent Increase/(Decrease)			Total	\$ 81.16	
on \$ 0.06273 Percent Increase/(Decrease) Supply \$ 0.06451 \$ 0.06451 Sion \$ 0.03887 \$ 0.03915 Ition \$ 0.03522 \$ 0.04588 \$ 0.13753 \$ 0.14803			Net Increase/(Decrea	<mark>∿</mark>	
on \$ - \$ Supply \$ 0.06273 \$ 0.06451 \$ \$ (0.00129) \$ (0.00121) \$ \$ ission \$ 0.03922 \$ 0.04558 \$ trion \$ 0.03733 \$ \$ trion \$ 0.03922 \$ \$ \$ 0.13753 \$ 0.14803 \$	Percent Increase/(Decrease)	1.7%	Percent Increase/(De		Divisions proposed distribution rate
on \$ Transition \$ Increase/(c Supply \$ 0.06273 \$ \$ \$ \$ 0.00129) \$ \$ \$ \$ \$ 0.00121) \$ \$ \$ \$ \$ 0.03362 \$ \$ \$ \$ \$ 0.03522 \$ \$ \$ \$ \$ 0.13753 \$ \$ \$					
Substance Power Supply \$ 0.06451 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ →				crease/(c
mission \$ 0.03687 Transmission \$ 0.03915 \$ bution \$ 0.03922 Distribution \$ 0.04558 \$ \$ 0.13753 Total \$ 0.14803 \$	\$ Alddns		Alddns		\$ 0.00178 \$ 0.00008
\$ 0.13753 Control of the control of	⋄ ∨				\$ 0.00228
	.l .v.				