

**Supplemental Testimony
of
David G. Bebyn CPA
Twelve Month Last Resort Service and Transmission Rate
Reconciliation and Request for New Rates**

**Block Island Utility District
Docket No. 22-44-EL**

December, 2022

1 **Q. Please state your name and business address for the record.**

2 A. My name is David G. Bebyn CPA and my business address is 21 Dryden Lane,
3 Providence, Rhode Island 02904.

4

5 **Q. Are you the same David Bebyn who filed direct and supplemental testimony in**
6 **this docket?**

7 A. Yes.

8

9 **Q. What is the purpose of this supplemental testimony?**

10 A. To update portions of BIUD's original filing and my direct testimony and schedules
11 as promised in my originally filed testimony for invoices received after the original filing.
12 In addition to subsequent invoices received, the supplemental testimony provides
13 adjustments resulting from discovery questions for which the Division and the Company
14 agree. In addition to the supplemental testimony and schedules, I am submitting a
15 supplemental tariff that incorporates the newly calculated rates.

16

17 **Q. Can you summarize BIUD's adjustments in this supplemental testimony and**
18 **schedules?**

19 A. Yes. The six areas of adjustment are as follows:

- 20 1. The updating of actual purchase power costs for invoices received after the filing.
21 These updated invoices are detailed in Attachments 10 through 15. These changes
22 are also highlighted in Attachments 7 and 9
- 23 2. The projected solar power costs are updated in Attachment 1 for updated
24 calculations on Schedule DGB-1.
- 25 3. The updating of actual fuel costs for the November 18-19 outage, which occurred
26 after the filing. These costs are detailed in Attachment 16. Any changes to this
27 attachment are highlighted.
- 28 4. The updating of REC sales for subsequent activity is in Attachment 7. This
29 updated REC was detailed in response to PUC 2-8.
- 30 5. The updating of the line loss calculation on Schedule DGB-2 for the analysis as
31 discussed in response to PUC 1-3.

1 6. Updated estimated kWh sales on Attachment 4 for October and November, which
2 became known after the original filing.

3

4 **Q. Did you prepare new Tariffs to reflect these new rates?**

5 A. Yes, I did. I amended the current Power Supply Service and Transmission charges as
6 reflected on the Power Supply Service and Transmission Tariff.

7

8 **Q. What are the proposed factors, and what impact will they have on a residential
9 customer using 500 kilowatt-hours of electricity?**

10 A. The proposed rates are presented in the table below. Based on these assumptions, a
11 residential customer using 500 Kilowatt-hours for a given month would currently pay (1)
12 \$133.65 during November through April, (2) \$160.15 during May, June, September and
13 October, and (3) \$231.40 during July and August. Under the supplemental proposed new
14 rates, the customer's bills would increase to (1) \$145.82 during November through April
15 (which is an increase of \$12.17), (2) \$172.32 during May, June, September and October
16 (which is an increase of \$12.17), and (3) \$243.57 during July through August (which is
17 an increase of \$12.17). The increases are calculated by multiplying the total difference in
18 the tables below by 500 Kilowatt-hours.

19

20 Off-Peak

| Factor....Nov-April | Current | Proposed | Difference |
|---------------------|----------|----------|------------|
| Standard Offer | \$0.0879 | \$0.1036 | \$0.0157 |
| Transmission | 0.0699 | 0.0786 | 0.0087 |
| Fuel Adjustment | 0.0000 | 0.0000 | 0.0000 |
| TOTAL | \$0.1578 | \$0.1822 | \$0.0244 |

21 Shoulder

| Factor May & Oct | Current | Proposed | Difference |
|------------------|----------|----------|------------|
| Standard Offer | \$0.0879 | \$0.1036 | \$0.0157 |
| Transmission | 0.0699 | 0.0786 | 0.0087 |
| Fuel Adjustment | 0.0000 | 0.0000 | 0.0000 |
| TOTAL | \$0.1578 | \$0.1822 | \$0.0244 |

1 Peak

| Factor July & Aug | Current | Proposed | Difference |
|-------------------|----------|----------|------------|
| Standard Offer | \$0.0879 | \$0.1036 | \$0.0157 |
| Transmission | 0.0699 | 0.0786 | 0.0087 |
| Fuel Adjustment | 0.0000 | 0.0000 | 0.0000 |
| TOTAL | \$0.1578 | \$0.1822 | \$0.0244 |

2

3 **Q. Does that conclude your supplemental testimony?**

4 A. Yes.

5

**Power Supply Service & Transmission Cost
Rate Calculation
Block Island Power Company**

**Supplemental
Schedule DGB-1
CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023**

Power Supply Service

| | | |
|---|-----------|--------------------|
| Total Energy Costs | 1,071,274 | See Attachment-1 |
| Total Capacity/Other Costs | 404,879 | See Attachment-1 |
| Total Other Costs | - | See Attachment-2 |
| Less Over Collections | | |
| December-21 Reconciliation estimates to actual variance | 10,456 | See Attachment-5 |
| December-22 Reconciliation (net of Reserve request) | 14,705 | See Schedule DGB-4 |
| Subtotal | 1,450,992 | |
| Subtotal to recover (No Gross Receipts Tax) | 1,450,992 | (A) |
| | | |
| Estimated Sales (MWH) to Customers | 14,008 | See Schedule DGB-2 |
| | | |
| Cost per MWH | \$ 103.59 | |
| Cost per KWH | \$ 0.1036 | |

Transmission Charges

| | | |
|---|-----------|--------------------|
| Transmission costs | 1,140,859 | See Attachment-1 |
| Less Over Collections | | |
| December-21 Reconciliation estimates to actual variance | (6,374) | See Attachment-5 |
| December-22 Reconciliation (net of Reserve request) | 46,801 | See Schedule DGB-4 |
| Subtotal | 1,100,432 | |
| Subtotal to recover (No Gross Receipts Tax) | 1,100,432 | (B) |
| | | |
| Estimated Sales (MWH) to Customers | 14,008 | See Schedule DGB-2 |
| | | |
| Cost per MWH | \$ 78.56 | |
| Cost per KWH | \$ 0.0786 | |
| | | |
| <u>Total</u> | | |
| Cost per MWH | \$ 182.14 | |
| Cost per KWH | \$ 0.1821 | |

Updated Net Metering rate based upon this filing

| | | |
|---|-----------|--------------------|
| | Costs | |
| Power Supply Costs | 1,450,992 | (A) |
| BIUD interconnection | - | See Attachment-2 |
| Power Supply Service portion of Net Metering Credit | 1,450,992 | |
| | | |
| Transmission Costs per Settlement Schedule-1 | 1,100,432 | (B) |
| DAF Costs | (338,136) | See Attachment-1 |
| BITS Costs | (32,400) | See Attachment-1 |
| Transmission portion of Net Metering Credit | 613,888 | |
| | | |
| Total Costs Assigned to Net Metering Credit | 2,064,881 | |
| Estimated Sales (MWH) to Customers | 14,008 | See Schedule DGB-2 |
| | | |
| Total Net Metering Credit per MWH | \$ 147.41 | 147.41 |
| Cost per KWH | \$ 0.1474 | |

**Estimated Sales (KWH) to All Customers
Block Island Power Company**

**Supplemental
Schedule DGB-2
CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023
Projected**

| Ending December-20 | Ending December-21 | Ending December-22 | (B+C)/2 | |
|-----------------------|-----------------------|-----------------------|-------------------|--------|
| (A) | (B) | (C) | | |
| 699,609 | 878,879 | 923,494 | 901,187 | Jan-23 |
| 664,244 | 839,233 | 768,270 | 803,752 | Feb-23 |
| 700,625 | 777,962 | 774,904 | 776,433 | Mar-23 |
| 662,419 | 778,866 | 736,036 | 757,451 | Apr-23 |
| 717,926 | 969,895 | 954,857 | 962,376 | May-23 |
| 1,169,207 | 1,348,806 | 1,371,593 | 1,360,200 | Jun-23 |
| 2,092,246 | 2,155,158 | 2,239,426 | 2,197,292 | Jul-23 |
| 2,180,015 | 2,197,610 | 2,392,958 | 2,295,284 | Aug-23 |
| 1,362,964 | 1,510,833 | 1,476,389 | 1,493,611 | Sep-23 |
| 927,514 | 909,765 | 954,467 | 932,116 | Oct-23 |
| 752,681 | 748,430 | 727,948 | 738,189 | Nov-23 |
| 846,344 | 789,801 | 789,801 | 789,801 | Dec-23 |
| <u>12,775,794</u> | <u>13,905,238</u> | <u>14,110,143</u> | <u>14,007,691</u> | |
| | | 101.5% | | |

12 month estimated KWH Sales for Rate period

14,007,691

Project Load (See Attachment 1)

16,305,265

% of Line Loss and Plant Use

14.09%

(A) See Attachment-4

(B) See Attachment-4

(C) See Attachment-4

| |
|-------------------|
| Prior Year |
| 13,599,835 |
| 16,137,588.29 |
| 15.73% |

Reduction in loss due to voltage conversion project

-1.63%

Forecast Cumulative Over/(Under) Collection-Total
Block Island Power Company

**Supplemental
Schedule DGB-3
CY 2022 Reconciliation
12 month Recalculation for
Rates Effective Jan 1, 2023
Page 1 of 2**

| | Starting Balance | Revenue | Expense | Monthly Change | Cumulative |
|--------|---|------------|------------|-------------------|-------------|
| Jan-23 | \$ 65,588 | \$ 164,146 | \$ 187,918 | \$ (23,772) | \$ 41,816 |
| Feb-23 | \$ 41,816 | \$ 146,399 | \$ 173,826 | \$ (27,427) | \$ 14,389 |
| Mar-23 | \$ 14,389 | \$ 141,423 | \$ 166,497 | \$ (25,074) | \$ (10,685) |
| Apr-23 | \$ (10,685) | \$ 137,966 | \$ 159,696 | \$ (21,731) | \$ (32,416) |
| May-23 | \$ (32,416) | \$ 175,291 | \$ 181,046 | \$ (5,754) | \$ (38,170) |
| Jun-23 | \$ (38,170) | \$ 247,753 | \$ 229,829 | \$ 17,924 | \$ (20,246) |
| Jul-23 | \$ (20,246) | \$ 400,225 | \$ 327,649 | \$ 72,576 | \$ 52,330 |
| Aug-23 | \$ 52,330 | \$ 418,073 | \$ 358,288 | \$ 59,785 | \$ 112,115 |
| Sep-23 | \$ 112,115 | \$ 272,053 | \$ 280,900 | \$ (8,847) | \$ 103,268 |
| Oct-23 | \$ 103,268 | \$ 169,780 | \$ 209,463 | \$ (39,683) | \$ 63,584 |
| Nov-23 | \$ 63,584 | \$ 134,457 | \$ 162,673 | \$ (28,216) | \$ 35,369 |
| Dec-23 | \$ 35,369 | \$ 143,858 | \$ 179,227 | \$ (35,369) | \$ - |
| | Period Cumulative Over/(Under) Collection | | | | \$ (65,588) |

Power Supply Service - Only

| | Starting Balance | Revenue | Expense | Monthly Change | Cumulative |
|--------|---|------------|------------|-------------------|-------------|
| Jan-23 | \$ 25,161 A | \$ 93,350 | \$ 107,701 | \$ (14,351) | \$ 10,810 |
| Feb-23 | \$ 10,810 | \$ 83,257 | \$ 86,963 | \$ (3,706) | \$ 7,104 |
| Mar-23 | \$ 7,104 | \$ 80,427 | \$ 84,606 | \$ (4,179) | \$ 2,925 |
| Apr-23 | \$ 2,925 | \$ 78,461 | \$ 79,143 | \$ (683) | \$ 2,243 |
| May-23 | \$ 2,243 | \$ 99,688 | \$ 104,054 | \$ (4,366) | \$ (2,123) |
| Jun-23 | \$ (2,123) | \$ 140,897 | \$ 138,839 | \$ 2,058 | \$ (65) |
| Jul-23 | \$ (65) | \$ 227,607 | \$ 216,551 | \$ 11,056 | \$ 10,991 |
| Aug-23 | \$ 10,991 | \$ 237,758 | \$ 227,023 | \$ 10,735 | \$ 21,726 |
| Sep-23 | \$ 21,726 | \$ 154,716 | \$ 150,091 | \$ 4,626 | \$ 26,352 |
| Oct-23 | \$ 26,352 | \$ 96,554 | \$ 98,306 | \$ (1,752) | \$ 24,600 |
| Nov-23 | \$ 24,600 | \$ 76,466 | \$ 81,615 | \$ (5,149) | \$ 19,450 |
| Dec-23 | \$ 19,450 | \$ 81,812 | \$ 101,262 | \$ (19,450) | \$ 0 |
| | Period Cumulative Over/(Under) Collection | | | | \$ (25,161) |

(Settlement Attachment - 1) (Settlement Attachment -2)

| | Forecast KWH (Settlement Schedule-2) | Standard Offer Rate (Settlement Schedule-1) | Standard Offer Revenue | Total Energy Costs | Total Capacity/ Other Costs | Total Other Costs | Gross Receipts Tax | Total Expense |
|--------|--|--|---------------------------|-----------------------|-----------------------------------|----------------------|--------------------------|---------------------|
| Jan-23 | 901,187 | \$ 0.1036 | \$ 93,350 | \$ 71,524 | \$ 36,177 | \$ - | \$ - | \$ 107,701 |
| Feb-23 | 803,752 | \$ 0.1036 | \$ 83,257 | \$ 52,620 | \$ 34,342 | \$ - | \$ - | \$ 86,963 |
| Mar-23 | 776,433 | \$ 0.1036 | \$ 80,427 | \$ 50,014 | \$ 34,592 | \$ - | \$ - | \$ 84,606 |
| Apr-23 | 757,451 | \$ 0.1036 | \$ 78,461 | \$ 45,026 | \$ 34,118 | \$ - | \$ - | \$ 79,143 |
| May-23 | 962,376 | \$ 0.1036 | \$ 99,688 | \$ 68,409 | \$ 35,645 | \$ - | \$ - | \$ 104,054 |
| Jun-23 | 1,360,200 | \$ 0.1036 | \$ 140,897 | \$ 107,239 | \$ 31,600 | \$ - | \$ - | \$ 138,839 |
| Jul-23 | 2,197,292 | \$ 0.1036 | \$ 227,607 | \$ 178,432 | \$ 38,119 | \$ - | \$ - | \$ 216,551 |
| Aug-23 | 2,295,284 | \$ 0.1036 | \$ 237,758 | \$ 187,918 | \$ 39,105 | \$ - | \$ - | \$ 227,023 |
| Sep-23 | 1,493,611 | \$ 0.1036 | \$ 154,716 | \$ 117,536 | \$ 32,555 | \$ - | \$ - | \$ 150,091 |
| Oct-23 | 932,116 | \$ 0.1036 | \$ 96,554 | \$ 69,925 | \$ 28,381 | \$ - | \$ - | \$ 98,306 |
| Nov-23 | 738,189 | \$ 0.1036 | \$ 76,466 | \$ 54,576 | \$ 27,039 | \$ - | \$ - | \$ 81,615 |
| Dec-23 | 789,801 | \$ 0.1036 | \$ 81,812 | \$ 68,055 | \$ 33,207 | \$ - | \$ - | \$ 101,262 |
| | <u>14,007,691</u> | | <u>\$ 1,450,992</u> | <u>\$ 1,071,274</u> | <u>\$ 404,879</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ 1,476,153</u> |

A Starting Balance obtained from Schedule-4 and Attachment 5

| Power Supply Service | |
|-----------------------------|------------------|
| See Settlement Schedule-4 | \$ 14,705 |
| See Settlement Attachment-5 | \$ 10,456 |
| | <u>\$ 25,161</u> |

Forecast Cumulative Over/(Under) Collection-Total
Block Island Power Company

**Supplemental
Schedule DGB-3
CY 2022 Reconciliation
12 month Recalculation for
Rates Effective Jan 1, 2023
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Transmission Charges - Only

| | Starting Balance | Revenue | Expense | Monthly Change | Cumulative |
|--------|---|------------|------------|-------------------|-------------|
| Jan-23 | \$ 40,427 A | \$ 70,796 | \$ 80,218 | \$ (9,421) | \$ 31,006 |
| Feb-23 | \$ 31,006 | \$ 63,142 | \$ 86,863 | \$ (23,721) | \$ 7,285 |
| Mar-23 | \$ 7,285 | \$ 60,996 | \$ 81,891 | \$ (20,895) | \$ (13,611) |
| Apr-23 | \$ (13,611) | \$ 59,505 | \$ 80,553 | \$ (21,048) | \$ (34,659) |
| May-23 | \$ (34,659) | \$ 75,603 | \$ 76,992 | \$ (1,388) | \$ (36,047) |
| Jun-23 | \$ (36,047) | \$ 106,856 | \$ 90,990 | \$ 15,866 | \$ (20,181) |
| Jul-23 | \$ (20,181) | \$ 172,617 | \$ 111,098 | \$ 61,520 | \$ 41,339 |
| Aug-23 | \$ 41,339 | \$ 180,315 | \$ 131,266 | \$ 49,050 | \$ 90,389 |
| Sep-23 | \$ 90,389 | \$ 117,337 | \$ 130,810 | \$ (13,473) | \$ 76,916 |
| Oct-23 | \$ 76,916 | \$ 73,226 | \$ 111,157 | \$ (37,931) | \$ 38,985 |
| Nov-23 | \$ 38,985 | \$ 57,991 | \$ 81,058 | \$ (23,066) | \$ 15,918 |
| Dec-23 | \$ 15,918 | \$ 62,046 | \$ 77,964 | \$ (15,918) | \$ (0) |
| | Period Cumulative Over/(Under) Collection | | | | \$ (40,427) |

(Settlement Attachment -1)

| | Forecast KWH (Settlement Schedule-2) | Transmission Charge Rate (Settlement Schedule-1) | Transmission Charge Revenue | Total Energy Costs | Gross Receipts Tax | Total Expense |
|--------|--|---|-----------------------------------|-----------------------|-----------------------|---------------------|
| Jan-23 | 901,187 | \$ 0.0786 | \$ 70,796 | \$ 80,218 | \$ - | \$ 80,218 |
| Feb-23 | 803,752 | \$ 0.0786 | \$ 63,142 | \$ 86,863 | \$ - | \$ 86,863 |
| Mar-23 | 776,433 | \$ 0.0786 | \$ 60,996 | \$ 81,891 | \$ - | \$ 81,891 |
| Apr-23 | 757,451 | \$ 0.0786 | \$ 59,505 | \$ 80,553 | \$ - | \$ 80,553 |
| May-23 | 962,376 | \$ 0.0786 | \$ 75,603 | \$ 76,992 | \$ - | \$ 76,992 |
| Jun-23 | 1,360,200 | \$ 0.0786 | \$ 106,856 | \$ 90,990 | \$ - | \$ 90,990 |
| Jul-23 | 2,197,292 | \$ 0.0786 | \$ 172,617 | \$ 111,098 | \$ - | \$ 111,098 |
| Aug-23 | 2,295,284 | \$ 0.0786 | \$ 180,315 | \$ 131,266 | \$ - | \$ 131,266 |
| Sep-23 | 1,493,611 | \$ 0.0786 | \$ 117,337 | \$ 130,810 | \$ - | \$ 130,810 |
| Oct-23 | 932,116 | \$ 0.0786 | \$ 73,226 | \$ 111,157 | \$ - | \$ 111,157 |
| Nov-23 | 738,189 | \$ 0.0786 | \$ 57,991 | \$ 81,058 | \$ - | \$ 81,058 |
| Dec-23 | 789,801 | \$ 0.0786 | \$ 62,046 | \$ 77,964 | \$ - | \$ 77,964 |
| | <u>14,007,691</u> | | <u>\$ 1,100,432</u> | <u>\$ 1,140,859</u> | <u>\$ -</u> | <u>\$ 1,140,859</u> |

A Starting Balance obtained from Schedule-4 and Attachment 5

| | Transmission Costs |
|-----------------------------|-----------------------|
| See Settlement Schedule-4 | \$ 46,801 |
| See Settlement Attachment-5 | \$ (6,374) |
| | <u>\$ 40,427</u> |

Reconciliation of
Actual Revenue Generated from Prior Approved Rate vs
Actual Costs-Total
BIPCo

Supplemental
Schedule DGB-4
page 1 of 3

CY 2022
12 month Recalculation for
Rates Effective Jan 1, 2023

| | December-22 Reconciliation Over/(Under) Collection | Amount requested to be held back in Reserve | Over/(Under) Collection net of reserve |
|-----------------------------|---|--|---|
| Power Supply Service - Only | \$ 14,705 | \$ - | \$ 14,705 |
| Transmission Charges - Only | \$ 46,801 | \$ - | \$ 46,801 |
| | <u>\$ 61,506</u> | <u>\$ -</u> | <u>\$ 61,506</u> |

Reconciliation of
Actual Revenue Generated from Prior Approved Rate vs
Actual Costs-Total
BIPCo

**Supplemental
Schedule DGB-4
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CY 2022
12 month Recalculation for
Rates Effective Jan 1, 2023

POWER SUPPLY SERVICE - Only

| | Starting Balance | Revenue | Expense | Monthly Change | Cumulative |
|--------|---------------------|------------|------------|-------------------|--|
| May-22 | \$ 15,678 | \$ 81,354 | \$ 89,705 | \$ (8,351) | \$ 7,327 |
| Jun-22 | \$ 7,327 | \$ 120,563 | \$ 101,433 | \$ 19,130 | \$ 26,457 |
| Jul-22 | \$ 26,457 | \$ 196,846 | \$ 180,575 | \$ 16,270 | \$ 42,728 |
| Aug-22 | \$ 42,728 | \$ 210,341 | \$ 223,312 | \$ (12,971) | \$ 29,757 |
| Sep-22 | \$ 29,757 | \$ 129,775 | \$ 128,451 | \$ 1,324 | \$ 31,081 |
| Oct-22 | \$ 31,081 | \$ 83,898 | \$ 92,057 | \$ (8,160) | \$ 22,921 |
| Nov-22 | \$ 22,921 | \$ 63,987 | \$ 70,508 | \$ (6,521) | \$ 16,400 |
| Dec-22 | \$ 16,400 | \$ 69,424 | \$ 71,119 | \$ (1,696) | \$ 14,705 |
| | \$ 14,705 | \$ - | \$ - | \$ - | \$ 14,705 |
| | \$ 14,705 | \$ - | \$ - | \$ - | \$ 14,705 |
| | \$ 14,705 | \$ - | \$ - | \$ - | \$ 14,705 |
| | \$ 14,705 | \$ - | \$ - | \$ - | \$ 14,705 |
| | | | | | Period Cumulative Over/(Under) Collection \$ (973) |

| | | |
|---|------------------|-------------------------|
| April 2022 Reconciliation Over/(Under) Collection | \$ 15,678 | (12 Month Recon. 04/21) |
| Current Reconciliation Cumulative Over/(Under) Collection | \$ (973) | |
| Dec 2022 Reconciliation Over/(Under) Collection | <u>\$ 14,705</u> | |

| Actual KWH (Attachment-4) | Standard Offer Rate (A) | Standard Offer Revenue | Attachment - 7 | | Attachment-8 | | Gross Receipts Tax | Total Expense |
|------------------------------|----------------------------|---------------------------|-----------------------|--------------------------|----------------------|----------|-----------------------|------------------|
| | | | Total Energy Costs | Capacity/ Other Costs | Total Other Costs | Total | | |
| May-22 | 954,857 | \$ 0.0852 | \$ 81,354 | \$ 41,990 | \$ 47,149 | \$ 565 | \$ 89,705 | |
| Jun-22 | 1,371,593 | \$ 0.0879 | \$ 120,563 | \$ 66,320 | \$ 34,362 | \$ 750 | \$ 101,433 | |
| Jul-22 | 2,239,426 | \$ 0.0879 | \$ 196,846 | \$ 141,674 | \$ 37,648 | \$ 1,252 | \$ 180,575 | |
| Aug-22 | 2,392,958 | \$ 0.0879 | \$ 210,341 | \$ 153,787 | \$ 68,197 | \$ 1,328 | \$ 223,312 | |
| Sep-22 | 1,476,389 | \$ 0.0879 | \$ 129,775 | \$ 91,851 | \$ 35,802 | \$ 798 | \$ 128,451 | |
| Oct-22 | 954,467 | \$ 0.0879 | \$ 83,898 | \$ 55,288 | \$ 36,238 | \$ 532 | \$ 92,057 | |
| Nov-22 | 727,948 | \$ 0.0879 | \$ 63,987 | \$ 42,202 | \$ 27,844 | \$ 462 | \$ 70,508 | |
| Dec-22 | 789,801 | \$ 0.0879 | \$ 69,424 | \$ 38,541 | \$ 32,119 | \$ 459 | \$ 71,119 | |
| | | \$ 0.0879 | \$ - | \$ - | \$ - | \$ - | \$ - | |
| | | \$ 0.0879 | \$ - | \$ - | \$ - | \$ - | \$ - | |
| | | \$ 0.0879 | \$ - | \$ - | \$ - | \$ - | \$ - | |
| | | \$ 0.0879 | \$ - | \$ - | \$ - | \$ - | \$ - | |
| | | \$ 0.0879 | \$ - | \$ - | \$ - | \$ - | \$ - | |
| | <u>10,907,439</u> | | <u>\$ 956,186</u> | | | | <u>\$ 957,159</u> | |

(A) May 22 - Rates approved and effective 6-1-21 (Twelve Month Recon. 4/21) Recon 4/22 had rates go into effect June 1
June 22 thru Dec 2022 - Rates approved and effective 6-1-22 (Recon. 4/22)

Transmission Charges - Only

Reconciliation of
Actual Revenue Generated from Prior Approved Rate vs
Actual Costs-Total
BIPCo

**Supplemental
Schedule DGB-4
page 3 of 3**

CY 2022

12 month Recalculation for
Rates Effective Jan 1, 2023

| | Starting Balance | Revenue | Expense | Monthly Change | Cumulative |
|--------|---|------------|------------|-------------------|-------------------|
| May-22 | \$ 73,939 | \$ 70,659 | \$ 82,739 | \$ (12,079) | \$ 61,860 |
| Jun-22 | \$ 61,860 | \$ 95,874 | \$ 121,024 | \$ (25,150) | \$ 36,710 |
| Jul-22 | \$ 36,710 | \$ 156,536 | \$ 124,367 | \$ 32,169 | \$ 68,879 |
| Aug-22 | \$ 68,879 | \$ 167,268 | \$ 129,806 | \$ 37,461 | \$ 106,340 |
| Sep-22 | \$ 106,340 | \$ 103,200 | \$ 99,658 | \$ 3,541 | \$ 109,882 |
| Oct-22 | \$ 109,882 | \$ 66,717 | \$ 75,010 | \$ (8,292) | \$ 101,589 |
| Nov-22 | \$ 101,589 | \$ 50,884 | \$ 81,571 | \$ (30,687) | \$ 70,902 |
| Dec-22 | \$ 70,902 | \$ 55,207 | \$ 79,308 | \$ (24,101) | \$ 46,801 |
| | \$ 46,801 | \$ - | \$ - | \$ - | \$ 46,801 |
| | \$ 46,801 | \$ - | \$ - | \$ - | \$ 46,801 |
| | \$ 46,801 | \$ - | \$ - | \$ - | \$ 46,801 |
| | \$ 46,801 | \$ - | \$ - | \$ - | \$ 46,801 |
| | Period Cumulative Over/(Under) Collection | | | | \$ (27,138) |

| | | |
|---|------------------|-------------------------|
| April 2022 Reconciliation Over/(Under) Collection | \$ 73,939 | (12 Month Recon. 04/21) |
| Current Reconciliation Cumulative Over/(Under) Collection | \$ (27,138) | |
| Dec 2022 Reconciliation Over/(Under) Collection | <u>\$ 46,801</u> | |

Attachment-7

| | Actual KWH (Attachment-4) | Transmission Charge Rate (A) | Transmission Charge Revenue | Total Energy Costs | Gross Receipts Tax | Total Expense |
|--------|------------------------------|------------------------------------|--------------------------------|-----------------------|-----------------------|-------------------|
| May-22 | 954,857 | \$ 0.0740 | \$ 70,659 | \$ 82,739 | | \$ 82,739 |
| Jun-22 | 1,371,593 | \$ 0.0699 | \$ 95,874 | \$ 121,024 | | \$ 121,024 |
| Jul-22 | 2,239,426 | \$ 0.0699 | \$ 156,536 | \$ 124,367 | | \$ 124,367 |
| Aug-22 | 2,392,958 | \$ 0.0699 | \$ 167,268 | \$ 129,806 | | \$ 129,806 |
| Sep-22 | 1,476,389 | \$ 0.0699 | \$ 103,200 | \$ 99,658 | | \$ 99,658 |
| Oct-22 | 954,467 | \$ 0.0699 | \$ 66,717 | \$ 75,010 | | \$ 75,010 |
| Nov-22 | 727,948 | \$ 0.0699 | \$ 50,884 | \$ 81,571 | | \$ 81,571 |
| Dec-22 | 789,801 | \$ 0.0699 | \$ 55,207 | \$ 79,308 | | \$ 79,308 |
| | - | \$ 0.0699 | \$ - | \$ - | | \$ - |
| | - | \$ 0.0699 | \$ - | \$ - | | \$ - |
| | - | \$ 0.0699 | \$ - | \$ - | | \$ - |
| | - | \$ 0.0699 | \$ - | \$ - | | \$ - |
| | <u>10,907,439</u> | | <u>\$ 766,345</u> | | | <u>\$ 793,483</u> |

(A) May 22 - Rates approved and effective 6-1-21 (Tweleve Month Recon. 4/21) Recon 4/22 had rates go into effect June 1
June 22 thru Dec 2022 - Rates approved and effective 6-1-22 (Recon. 4/22)

Reconciliation of Forecast to Actual
Block Island Power Company

Supplemental
Schedule DGB-5
CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023

| Month | (a) | | | (c) | | | (d) | | |
|----------------------|---------------------|---------------------|---------------------|-------------------------------|-------------------------------|--------------|---------------------|---------------------|--|
| | Energy Cost Budget | Energy Cost Actual | Difference | Purchased Energy (MWH) Budget | Purchased Energy (MWH) Actual | Difference | Budget Cost per MWH | Actual Cost per MWH | |
| May-22 | \$ 133,035 | \$ 172,443 | \$ (39,408) | 1,052 | 1,126 | (74) | \$ 126.46 | \$ 153.15 | |
| Jun-22 | \$ 183,919 | \$ 222,457 | \$ (38,538) | 1,477 | 1,563 | (86) | \$ 124.52 | \$ 142.33 | |
| Jul-22 | \$ 262,993 | \$ 304,942 | \$ (41,949) | 2,525 | 2,568 | (43) | \$ 104.16 | \$ 118.75 | |
| Aug-22 | \$ 280,936 | \$ 353,118 | \$ (72,182) | 2,647 | 2,656 | (9) | \$ 106.13 | \$ 132.95 | |
| Sep-22 | \$ 224,148 | \$ 228,109 | \$ (3,961) | 1,642 | 1,629 | 13 | \$ 136.51 | \$ 140.03 | |
| Oct-22 | \$ 181,203 | \$ 167,067 | \$ 14,136 | 1,077 | 1,077 | - | \$ 168.25 | \$ 155.12 | |
| Nov-22 | \$ 154,800 | \$ 152,079 | \$ 2,721 | 958 | 958 | - | \$ 161.59 | \$ 158.75 | |
| Dec-22 | \$ 163,493 | \$ 150,427 | \$ 13,066 | 995 | 995 | - | \$ 164.31 | \$ 151.18 | |
| Total | \$ 1,584,527 | \$ 1,750,642 | \$ (166,115) | 12,373 | 12,572 | (199) | | | |
| Average Cost Per MWH | | | | | | | \$ 136.49 | \$ 144.03 | |

| | (e) | | (f) | |
|--------------|--------------------------|--------------------------|--------------------------|--------------------------|
| | Energy (MWH) Sold Budget | Energy (MWH) Sold Actual | Energy (MWH) Sold Budget | Energy (MWH) Sold Actual |
| May-22 | 844 | 955 | 844 | 955 |
| Jun-22 | 1,259 | 1,372 | 1,259 | 1,372 |
| Jul-22 | 2,124 | 2,239 | 2,124 | 2,239 |
| Aug-22 | 2,189 | 2,393 | 2,189 | 2,393 |
| Sep-22 | 1,437 | 1,476 | 1,437 | 1,476 |
| Oct-22 | 919 | 954 | 919 | 954 |
| Nov-22 | 751 | 728 | 751 | 728 |
| Dec-22 | 818 | 790 | 818 | 790 |
| Total | 10,340 | 10,907 | 10,340 | 10,907 |

(a) obtained from Attachment 1 & Attachment 2 from the 04/21 Reconciliation (Docket 5141)

(b) obtained from Attachment 7 & Attachment 8

(c) obtained from Attachment 1 for the 04/21 Reconciliation (Docket 5141)

(d) obtained from Attachment 10

(e) obtained from Schedule DGB-2 for the 04/21 Reconciliation (Docket 5141)

(f) obtained from Attachment 4

Forecast Purchase Power Costs Block Island Power Company

Supplemental Attachment 1

CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023

Purchase Power Projections

| | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 | Jul-23 | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Totals |
|--------------------------------|--------------|------------|------------|------------|--------------|--------------|--------------|--------------|--------------|--------------|------------|------------|---------------|
| Load (Energy Purchased) | 1,091 | 895 | 932 | 862 | 1,086 | 1,564 | 2,522 | 2,667 | 1,704 | 1,091 | 894 | 999 | 16,305 * |
| MWH | | | | | | | | | | | | | |
| Bilateral Purchase | 796 | 653 | 674 | 578 | 804 | 1,318 | 2,144 | 2,267 | 1,449 | 807 | 661 | 739 | 12,890 |
| NYPA Purchase | 137 | 131 | 139 | 146 | 130 | 136 | 144 | 156 | 143 | 134 | 125 | 115 | 1,637 |
| BIUD Solar (Project) | 4 | 6 | 10 | 12 | 14 | 15 | 10 | 10 | 9 | 8 | 6 | 3 | 107 |
| Gravel Pit Solar II | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Gravel Pit Solar III | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Cabot/Tuners (First Light) | 100 | 79 | 108 | 123 | 122 | 92 | 71 | 60 | 49 | 85 | 100 | 103 | 1,093 |
| ISO Adjusted net Interchange | 54 | 25 | 1 | 3 | 16 | 3 | 153 | 173 | 54 | 56 | 1 | 38 | 578 |
| Total Net Purchases MWH | 1,091 | 895 | 932 | 862 | 1,086 | 1,564 | 2,522 | 2,667 | 1,704 | 1,091 | 894 | 999 | 16,305 |

Energy Costs See Attachment-3

| | | | | | | | | | | | | | |
|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| Shell | \$ 65.25 | \$ 65.25 | \$ 65.25 | \$ 65.25 | \$ 76.50 | \$ 76.50 | \$ 76.50 | \$ 76.50 | \$ 76.50 | \$ 76.50 | \$ 76.50 | \$ 76.50 | \$ 76.50 |
|-------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|

| | | | | | | | | | | | | | |
|------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| py BIUD SO rate | \$ 147.41 | \$ 147.41 | \$ 147.41 | \$ 147.41 | \$ 147.41 | \$ 147.41 | \$ 147.41 | \$ 147.41 | \$ 147.41 | \$ 147.41 | \$ 147.41 | \$ 147.41 | \$ 147.41 |
|------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|

| | | | | | | | | | | | | | |
|----------------------------|------------------|------------------|------------------|------------------|------------------|-------------------|-------------------|-------------------|-------------------|------------------|------------------|------------------|---------------------|
| Bilateral Purchase | \$ 51,962 | \$ 42,625 | \$ 43,979 | \$ 37,719 | \$ 61,493 | \$ 100,854 | \$ 163,979 | \$ 173,394 | \$ 110,815 | \$ 61,759 | \$ 50,592 | \$ 56,538 | \$ 955,708 |
| NYPA Purchase | \$ 673 | \$ 646 | \$ 682 | \$ 717 | \$ 641 | \$ 668 | \$ 710 | \$ 769 | \$ 704 | \$ 661 | \$ 617 | \$ 565 | \$ 8,053 |
| BIUD Solar (Project) | \$ 590 | \$ 922 | \$ 1,474 | \$ 1,769 | \$ 2,064 | \$ 2,211 | \$ 1,474 | \$ 1,474 | \$ 1,379 | \$ 1,113 | \$ 884 | \$ 442 | \$ 15,797 |
| Gravel Pit Solar II | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Gravel Pit Solar III | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Cabot/Tuners (First Light) | \$ 4,536 | \$ 3,593 | \$ 4,862 | \$ 5,430 | \$ 5,511 | \$ 4,164 | \$ 3,201 | \$ 2,760 | \$ 2,223 | \$ 3,874 | \$ 4,495 | \$ 4,601 | \$ 49,250 |
| Cabot/Tuners REC | \$ (1,217) | \$ (1,217) | \$ (1,217) | \$ (1,217) | \$ (1,939) | \$ (1,939) | \$ (1,437) | \$ (1,437) | \$ (1,685) | \$ (1,685) | \$ (1,685) | \$ (1,685) | \$ (6,278) |
| ISO Net Position | \$ 13,764 | \$ 6,051 | \$ (983) | \$ (610) | \$ 638 | \$ (659) | \$ 9,069 | \$ 10,959 | \$ 2,416 | \$ 2,517 | \$ (327) | \$ 5,908 | \$ 48,744 |
| Total Energy Costs | \$ 71,524 | \$ 52,620 | \$ 50,014 | \$ 45,026 | \$ 68,409 | \$ 107,239 | \$ 178,432 | \$ 187,918 | \$ 117,536 | \$ 69,925 | \$ 54,576 | \$ 68,055 | \$ 1,071,274 |

Capacity/Other Costs

| | | | | | | | | | | | | | |
|-----------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| ISO FCM Charges net of | | | | | | | | | | | | | |
| NYPA CAP credit | \$ 19,834 | \$ 19,834 | \$ 19,834 | \$ 19,834 | \$ 19,834 | \$ 12,538 | \$ 12,538 | \$ 12,538 | \$ 12,538 | \$ 12,538 | \$ 12,538 | \$ 12,538 | \$ 186,940 |
| NYPA Fixed Costs | | | | | | | | | | | | | |
| ISO Ancillary/Schedule | \$ 1,266 | \$ 1,266 | \$ 1,266 | \$ 1,266 | \$ 1,266 | \$ 1,266 | \$ 1,266 | \$ 1,266 | \$ 1,266 | \$ 1,266 | \$ 1,266 | \$ 1,266 | \$ 15,189 |
| Charges | \$ 7,424 | \$ 6,090 | \$ 6,340 | \$ 5,866 | \$ 7,393 | \$ 10,644 | \$ 17,163 | \$ 18,148 | \$ 11,598 | \$ 7,425 | \$ 6,082 | \$ 12,251 | \$ 116,426 |
| ISO Annual Fee | | | | | | | | | | | | | |
| | \$ 500 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 500 |
| Projected ENE Fees | | | | | | | | | | | | | |
| | \$ 7,152 | \$ 7,152 | \$ 7,152 | \$ 7,152 | \$ 7,152 | \$ 7,152 | \$ 7,152 | \$ 7,152 | \$ 7,152 | \$ 7,152 | \$ 7,152 | \$ 7,152 | \$ 85,824 |
| Total Capacity/Other Costs | \$ 36,177 | \$ 34,342 | \$ 34,592 | \$ 34,118 | \$ 35,645 | \$ 31,600 | \$ 38,119 | \$ 39,105 | \$ 32,555 | \$ 28,381 | \$ 27,039 | \$ 33,207 | \$ 404,879 |

Transmission Costs

| | | | | | | | | | | | | | |
|-----------------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|---------------------|
| ISO Transmission Charges | \$ 23,050 | \$ 25,789 | \$ 22,299 | \$ 22,020 | \$ 20,105 | \$ 28,092 | \$ 47,591 | \$ 64,158 | \$ 64,339 | \$ 48,173 | \$ 25,183 | \$ 20,420 | \$ 411,219 |
| NYPA Transmission Costs | | | | | | | | | | | | | |
| National Grid Connection | \$ 3,573 | \$ 6,730 | \$ 6,122 | \$ 5,132 | \$ 3,965 | \$ 7,977 | \$ 3,704 | \$ 3,158 | \$ 2,475 | \$ 3,036 | \$ 1,682 | \$ 4,544 | \$ 52,098 |
| DAF Charges | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 338,136 |
| National Grid Cable | | | | | | | | | | | | | |
| Surcharges | \$ 2,700 | \$ 2,700 | \$ 2,700 | \$ 2,700 | \$ 2,700 | \$ 2,700 | \$ 2,700 | \$ 2,700 | \$ 2,700 | \$ 2,700 | \$ 2,700 | \$ 2,700 | \$ 32,400 |
| National Grid Transformer | | | | | | | | | | | | | |
| Surcharges | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 30,000 |
| National Grid Meter | | | | | | | | | | | | | |
| Surcharge | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 720 |
| National Grid Rolled in | | | | | | | | | | | | | |
| Distribution | \$ 14,450 | \$ 14,450 | \$ 14,450 | \$ 14,450 | \$ 14,450 | \$ 14,450 | \$ 14,450 | \$ 14,450 | \$ 14,450 | \$ 14,450 | \$ 14,450 | \$ 14,450 | \$ 173,400 |
| National Grid PTF, Non-PTF | | | | | | | | | | | | | |
| and Load Dispatch Charges | \$ 5,707 | \$ 6,456 | \$ 5,583 | \$ 5,513 | \$ 5,033 | \$ 7,033 | \$ 11,915 | \$ 16,062 | \$ 16,108 | \$ 12,060 | \$ 6,305 | \$ 5,112 | \$ 102,886 |
| Total Transmission Costs | \$ 80,218 | \$ 86,863 | \$ 81,891 | \$ 80,553 | \$ 76,992 | \$ 90,990 | \$ 111,098 | \$ 131,266 | \$ 130,810 | \$ 111,157 | \$ 81,058 | \$ 77,964 | \$ 1,140,859 |
| Total All-In Costs | \$ 187,918 | \$ 173,826 | \$ 166,497 | \$ 159,696 | \$ 181,046 | \$ 229,829 | \$ 327,649 | \$ 358,288 | \$ 280,900 | \$ 209,463 | \$ 162,673 | \$ 179,227 | \$ 2,617,012 |

* This line item represents the Purchased KWH.

The difference between this line item and the estimated kwh sales on DGB-2 represents the estimated KWH line losses & KWH Plant Use.

Forecast Other Costs
Block Island Power Company

**Supplemental
Attachment 2
CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023**

| | | | |
|-------------------|----------------|-------------------------------|-----------|
| | (Attachment-6) | Amotization Period (years) | |
| Other Costs-BIPCo | | | |
| Interconnection | \$ 273,254 | 6 | \$ 45,542 |

| | |
|------------------------------|-----------|
| Amortized Interconnect Costs | \$ 45,542 |
| Total Other Costs | \$ - |

This balance was fully amortized as of April 2022

| | Load by Month per Attachment | | Total Cost by Month |
|---------------|---------------------------------|----------------|------------------------|
| | 1 | % per month | |
| Jan-23 | 1,091 | 6.12% | \$ - |
| Feb-23 | 895 | 5.02% | \$ - |
| Mar-23 | 932 | 5.22% | \$ - |
| Apr-23 | 862 | 4.83% | \$ - |
| May-23 | 1,086 | 6.09% | \$ - |
| Jun-23 | 1,564 | 8.77% | \$ - |
| Jul-23 | 2,522 | 14.14% | \$ - |
| Aug-23 | 2,522 | 14.14% | \$ - |
| Sep-23 | 2,667 | 14.96% | \$ - |
| Oct-23 | 1,704 | 9.56% | \$ - |
| Nov-23 | 1,091 | 6.12% | \$ - |
| Dec-23 | 894 | 5.01% | \$ - |
| Totals | 17,828 | 100.00% | \$ - |

Energy Costs
Block Island Power Company

**Supplemental
Attachment 3
CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023**

Bilateral Contract Price is based upon Shell contract dated June 29, 2021 (Modified July 6, 2022
Bilateral Contract Price is based upon Shell contract dated July 6, 2022

Actual Sales (KWH) to All Customers
Block Island Power Company

**Supplemental
Attachment 4**
CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023
Page 1 of 2

| (A) | | | | |
|--------|-------------------|-------------------|----------------------------------|-------|
| Jan-20 | 699,609 | | No Change from April 2022 filing | |
| Feb-20 | 664,244 | | No Change from April 2022 filing | |
| Mar-20 | 700,625 | | No Change from April 2022 filing | |
| Apr-20 | 662,419 | | No Change from April 2022 filing | |
| May-20 | 717,926 | | No Change from April 2022 filing | |
| Jun-20 | 1,169,207 | | No Change from April 2022 filing | |
| Jul-20 | 2,092,246 | | No Change from April 2022 filing | |
| Aug-20 | 2,180,015 | | No Change from April 2022 filing | |
| Sep-20 | 1,362,964 | | No Change from April 2022 filing | |
| Oct-20 | 927,514 | | No Change from April 2022 filing | |
| Nov-20 | 752,681 | | No Change from April 2022 filing | |
| Dec-20 | 846,344 | | No Change from April 2022 filing | |
| <hr/> | | | | |
| Jan-21 | 878,879 | | No Change from April 2022 filing | |
| Feb-21 | 839,233 | | No Change from April 2022 filing | |
| Mar-21 | 777,962 | | No Change from April 2022 filing | |
| Apr-21 | 778,866 | | No Change from April 2022 filing | |
| May-21 | 969,895 | | No Change from April 2022 filing | |
| Jun-21 | 1,348,806 | | No Change from April 2022 filing | |
| Jul-21 | 2,155,158 | | No Change from April 2022 filing | |
| Aug-21 | 2,197,610 | | No Change from April 2022 filing | |
| Sep-21 | 1,510,833 | | No Change from April 2022 filing | |
| Oct-21 | 909,765 | | No Change from April 2022 filing | |
| Nov-21 | 748,430 | | No Change from April 2022 filing | |
| Dec-21 | 789,801 | | No Change from April 2022 filing | |
| <hr/> | | | | |
| Jan-22 | 923,494 | | No Change from April 2022 filing | 5.1% |
| Feb-22 | 768,270 | | No Change from April 2022 filing | -8.5% |
| Mar-22 | 774,904 | | No Change from April 2022 filing | -0.4% |
| Apr-22 | 736,036 | | See page two | -5.5% |
| May-22 | 954,857 | | See page two | -1.6% |
| Jun-22 | 1,371,593 | | See page two | 1.7% |
| Jul-22 | 2,239,426 | | See page two | 3.9% |
| Aug-22 | 2,392,958 | | See page two | 8.9% |
| Sep-22 | 1,476,389 | | See page two | -1.5% |
| Oct-22 | 954,467 | | est (same as prior year) | 4.9% |
| Nov-22 | 727,948 | | est (same as prior year) | -2.7% |
| Dec-22 | 789,801 | | est (same as prior year) | 0.0% |
| | <u>12,775,794</u> | <u>13,905,238</u> | <u>14,110,143</u> | |

Actual Sales (KWH) to All Customers
Block Island Power Company

Attachment 4
Supplemental
CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023
Page 2 of 2

| | kWh per biller | kWh BIUD Plant Use | kWh sales | kWh Load |
|--------|----------------|--------------------|-----------|-----------|
| Apr-22 | 755,210 | (19,174) | 736,036 | 886,274 |
| May-22 | 967,791 | (12,934) | 954,857 | 1,087,817 |
| Jun-22 | 1,381,771 | (10,178) | 1,371,593 | 1,585,328 |
| Jul-22 | 2,250,039 | (10,613) | 2,239,426 | 2,429,028 |
| Aug-22 | 2,403,461 | (10,503) | 2,392,958 | 2,528,902 |
| Sep-22 | 1,487,989 | (11,600) | 1,476,389 | 1,701,347 |
| Oct-22 | 968,867 | (14,400) | 954,467 | |
| Nov-22 | 748,268 | (20,320) | 727,948 | |
| Dec-22 | - | - | 789,801 | |

ADJUSTED FOR PUC 1-15

**Adjustments to April 2022 Recon.
for Items Which Were Est. in that Filing
BIUD**

**Supplemental
Attachment 5
page 1 of 4**

CY 2022

Twelve month Recalculation for
Rates Effective Jan 1, 2023

| | Oct 20 thru Dec 20 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | Total |
|--|--------------------|------------|------------|------------|-------------|-------------|
| Purchase Power | | | | | | |
| Shell Invoice (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | | 24,147.20 | 24,147.20 |
| 2805082 | | | | | (15,476.29) | (15,476.29) |
| | - | - | - | - | 8,670.91 | 8,670.91 |
| Purchase Power | | | | | | |
| NYPA Invoice (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | 682.00 | | 682.00 |
| 28544 | | | | (1,056.41) | | (1,056.41) |
| Est from 4/22 Reconciliation | | | | | 726.00 | 726.00 |
| 28783 | | | | | (1,140.17) | (1,140.17) |
| | - | - | - | (374.41) | (414.17) | (788.58) |
| Purchase Power | | | | | | |
| Rooftop Solar (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | | 1,668.00 | 1,668.00 |
| apr biller | | | | | (1,985.06) | (1,985.06) |
| | - | - | - | - | (317.06) | (317.06) |
| Purchase Power | | | | | | |
| First Light (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | | 7,020.00 | 7,020.00 |
| inv640 | | | | | (8,543.30) | (8,543.30) |
| | - | - | - | - | (1,523.30) | (1,523.30) |
| Capacity/Other Costs | | | | | | |
| ISO FCM Charges | | | | | | |
| ISO New England Invoice (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | | 38,000.00 | 38,000.00 |
| 408628 | | | | | (38,101.88) | (38,101.88) |
| | - | - | - | - | (101.88) | (101.88) |
| NYPA CAP Credit | | | | | | |
| NYPA Invoice (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | (1,800.00) | | - | | (1,800.00) |
| | | 1,371.22 | | | | 1,371.22 |
| Est from 4/22 Reconciliation | | | (1,800.00) | | | (1,800.00) |
| | | | (1,255.60) | | | (1,255.60) |
| Est from 4/22 Reconciliation | | | | (1,800.00) | | (1,800.00) |
| | | | | 1,350.47 | | 1,350.47 |
| | - | - | - | (3,055.60) | (449.53) | (3,933.91) |
| Fixed Costs | | | | | | |
| NYPA Invoice (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | 1,221.90 | | 1,221.90 |

**Adjustments to April 2022 Recon.
for Items Which Were Est. in that Filing
BIUD**

**Supplemental
Attachment 5
page 2 of 4**

CY 2022

Twelve month Recalculation for
Rates Effective Jan 1, 2023

| | Oct 20 thru Dec 20 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | Total |
|-------------------------------------|--------------------|--------|--------|------------|-----------------|-----------------|
| 28544 | | | | (1,267.56) | | (1,267.56) |
| Est from 4/22 Reconciliation | | | | | 1,221.90 | 1,221.90 |
| 28783 | | | | | (1,267.56) | (1,267.56) |
| | - | - | - | (45.66) | (45.66) | (91.32) |

ISO Ancillary/Schedule Charges

ISO New England Invoice (Attachment - 6)

| | | | | | | |
|---------|-------------------------------------|---|---|---|-----------------|------------|
| 4/18/22 | Est from 4/22 Reconciliation | | | | 250.00 | 250.00 |
| | 406346 | | | | 1,933.75 | 1,933.75 |
| 4/20/22 | Est from 4/22 Reconciliation | | | | 250.00 | 250.00 |
| | 406639 | | | | 970.27 | 970.27 |
| 4/25/22 | Est from 4/22 Reconciliation | | | | 250.00 | 250.00 |
| | 406919 | | | | 6,033.21 | 6,033.21 |
| 4/27/22 | Est from 4/22 Reconciliation | | | | 250.00 | 250.00 |
| | 407202 | | | | 1,806.73 | 1,806.73 |
| 5/16/22 | Est from 4/22 Reconciliation | | | | 2,000.00 | 2,000.00 |
| | 408316 | | | | (3,076.69) | (3,076.69) |
| | | - | - | - | 10,667.27 | 10,667.27 |

Projected ENE Fees

ENE Invoice (Attachment - 6)

| | | | | | | |
|--|-------------------------------------|---|---|---|-----------------|------------|
| | Est from 4/22 Reconciliation | | | | 6,951.00 | 6,951.00 |
| | 28620 | | | | (6,951.00) | (6,951.00) |
| | | - | - | - | | |

| | | Actual KWH (Attachment-4) | Standard Offer Rate (A) | Standard Offer Revenue | |
|--------|--------|------------------------------|-------------------------------|------------------------------|-------------------|
| Apr-22 | Est | 778,866 | \$ 0.0852 | \$ 66,359 | (66,359.38) |
| | Actual | 736,036 | \$ 0.0852 | \$ 62,710 | 62,710.27 |
| | | | | | <u>(3,649.12)</u> |

POWER SUPPLY SERVICE - Only

Over/(Under) Collection

10,456.31

(A) Rate in effect for July 2021

Transmission Costs

**Adjustments to April 2022 Recon.
for Items Which Were Est. in that Filing
BIUD**

**Supplemental
Attachment 5
page 3 of 4**

CY 2022

Twelve month Recalculation for
Rates Effective Jan 1, 2023

| | Oct 20 thru Dec 20 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | Total |
|--|--------------------|--------|--------|-------------|-------------|-------------|
| ISO Transmission Charges | | | | | | |
| ISO New England Inv (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | 22,000.00 | | 22,000.00 |
| 408628 | | | | (19,456.74) | | (19,456.74) |
| Est from 4/22 Reconciliation | | | | | 22,000.00 | 22,000.00 |
| 411085 | | | | | (17,812.51) | (17,812.51) |
| | - | - | - | 2,543.26 | 4,187.49 | 6,730.75 |
| NYPA Transmission Charges | | | | | | |
| NYPA Invoice (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | 1,715.00 | | 1,715.00 |
| 28544 | | | | (10,670.00) | | (10,670.00) |
| Est from 4/22 Reconciliation | | | | | 1,997.00 | 1,997.00 |
| 28783 | | | | | (9,307.58) | (9,307.58) |
| | - | - | - | (8,955.00) | (7,310.58) | (16,265.58) |
| National Grid Connection DAF Charges | | | | | | |
| National Grid Invoice (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | 28,178.00 | | 28,178.00 |
| 800473678 | | | | (28,178.00) | | (28,178.00) |
| Est from 4/22 Reconciliation | | | | | 28,178.00 | 28,178.00 |
| 800483940 | | | | | (28,178.00) | (28,178.00) |
| | - | - | - | - | - | - |
| National Grid Cable Surcharges | | | | | | |
| National Grid Invoice (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | 4,100.00 | | 4,100.00 |
| | | | | (1,448.44) | | (1,448.44) |
| Est from 4/22 Reconciliation | | | | | 4,100.00 | 4,100.00 |
| 800485731 | | | | | (1,448.44) | (1,448.44) |
| | - | - | - | 2,651.56 | 2,651.56 | 5,303.12 |
| National Grid Transformer Surcharges (Load Invoice) | | | | | | |
| National Grid Invoice (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | 1,983.41 | | 1,983.41 |
| 800482910 | | | | (1,983.41) | | (1,983.41) |
| Est from 4/22 Reconciliation | | | | | 1,983.41 | 1,983.41 |
| 800488090 | | | | | (1,983.41) | (1,983.41) |
| | - | - | - | - | - | - |
| National Grid Meter Surcharge (Load Invoice) | | | | | | |
| National Grid Invoice (Attachment - 6) | | | | | | |
| Est from 4/22 Reconciliation | | | | 61.72 | | 61.72 |
| 800482910 | | | | (61.72) | | (61.72) |

**Adjustments to April 2022 Recon.
for Items Which Were Est. in that Filing
BIUD**

**Supplemental
Attachment 5
page 4 of 4**

CY 2022
Twelve month Recalculation for
Rates Effective Jan 1, 2023

| | Oct 20 thru Dec 20 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | Total |
|------------------------------|--------------------|--------|--------|--------|---------|---------|
| Est from 4/22 Reconciliation | | | | | 61.72 | 61.72 |
| 800488090 | | | | | (61.72) | (61.72) |
| | - | - | - | - | - | - |

National Grid Rolled in Distribution--- (Load Invoice)

National Grid Invoice (Attachment - 6)

| | | | | | | |
|------------------------------|---|---|---|-------------|-------------|-------------|
| Est from 4/22 Reconciliation | | | | 13,154.73 | | 13,154.73 |
| 800482910 | | | | (13,154.73) | | (13,154.73) |
| Est from 4/22 Reconciliation | | | | | 13,154.73 | 13,154.73 |
| 800488090 | | | | | (13,154.73) | (13,154.73) |
| | - | - | - | - | - | - |

National Grid PTF, Non-PTF and Load Dispatch Charges--- (Load Invoice)

National Grid Invoice (Attachment - 6)

| | | | | | | |
|------------------------------|---|---|---|------------|------------|------------|
| Est from 4/22 Reconciliation | | | | 5,000.00 | | 5,000.00 |
| 800482910 | | | | (4,670.69) | | (4,670.69) |
| Est from 4/22 Reconciliation | | | | | 5,000.00 | 5,000.00 |
| 800488090 | | | | | (4,301.84) | (4,301.84) |
| | - | - | - | 329.31 | 698.16 | 1,027.47 |

total Ngrid Load Invoices (19,870.55) (19,501.70)

Actual KWH Transmission Transmission
(Attachment-4) Rate (A) Revenue

| | | | | | |
|--------|--------|---------|-----------|-----------|-------------------|
| Apr-22 | Est | 778,866 | \$ 0.0740 | \$ 57,636 | (57,636.08) |
| | Actual | 736,036 | \$ 0.0740 | \$ 54,467 | 54,466.66 |
| | | | | | <u>(3,169.42)</u> |

Transmission Costs - only

Over/(Under) Collection (6,373.66)

(A) Rate in effect for July 2021

Energy Costs-Invoices which cover
Estimates in April 2020 Reconciliation
Block Island Power Company

**Supplemental
Attachment 6**
CY 2022
Twelve month Recalculation for
Rates Effective Jan 1, 2023

ATTACHMENT - 6

Shell Invoices
ISO New England Invoices
ENE Invoices
National Grid Invoices

Copies of Invoices only provided by electronic copy

Actual Purchase Power Costs
Block Island Power Company

Supplemental
Attachment 7

CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023

| Purchase Power Projections | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | |
|--|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|---------------------|
| Energy Costs | | | | | | | | | |
| Bilateral Purchase | \$ 31,535 | \$ 60,362 | \$ 136,685 | \$ 149,646 | \$ 91,408 | \$ 49,728 | \$ 36,881 | \$ 38,303 | \$ 594,549 |
| nypa | \$ 1,409 | \$ 1,016 | \$ 1,087 | \$ 930 | \$ 858 | \$ 969 | \$ 617 | \$ 573 | \$ 7,459 |
| solar | \$ 1,751 | \$ 2,033 | \$ 2,108 | \$ 1,815 | \$ 1,179 | \$ 952 | \$ 704 | \$ 378 | \$ 10,920 |
| Cabot/Tuners REC | \$ - | \$ - | \$ - | \$ - | \$ (3,179) | \$ - | \$ - | \$ (4,713) | \$ (7,892) |
| Cabot/Turner (1st light) | \$ 7,295 | \$ 2,909 | \$ 1,794 | \$ 1,396 | \$ 1,585 | \$ 3,638 | \$ 4,000 | \$ 4,000 | \$ 26,617 |
| Total Energy Costs | \$ 41,990 | \$ 66,320 | \$ 141,674 | \$ 153,787 | \$ 91,851 | \$ 55,288 | \$ 42,202 | \$ 38,541 | \$ 631,653 |
| Capacity/Other Costs | | | | | | | | | |
| ISO FCM Charges | \$ 37,694 | \$ 17,410 | \$ 18,394 | \$ 24,572 | \$ 20,146 | \$ 23,331 | \$ 20,117 | \$ 20,000 | \$ 181,663 |
| NYPA CAP Credit | \$ (285) | \$ (1,015) | \$ (1,047) | \$ (1,070) | \$ (1,026) | \$ (1,200) | \$ (1,200) | \$ (1,200) | \$ (8,043) |
| NYPA Fixed Costs | \$ 1,268 | \$ 1,268 | \$ 1,268 | \$ 1,268 | \$ 1,268 | \$ 1,268 | \$ 1,268 | \$ 1,268 | \$ 10,140 |
| ISO Ancillary/Schedule Charges | \$ 1,522 | \$ 9,749 | \$ 12,083 | \$ 36,476 | \$ 8,463 | \$ 5,889 | \$ 708 | \$ 5,100 | \$ 79,990 |
| Interconnection Charges | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| ISO Annual Fee | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Projected ENE Fees | \$ 6,951 | \$ 6,951 | \$ 6,951 | \$ 6,951 | \$ 6,951 | \$ 6,951 | \$ 6,951 | \$ 6,951 | \$ 55,608 |
| Total Capacity/Other Costs | \$ 47,149 | \$ 34,362 | \$ 37,648 | \$ 68,197 | \$ 35,802 | \$ 36,238 | \$ 27,844 | \$ 32,119 | \$ 319,359 |
| Transmission Costs | | | | | | | | | |
| ISO Transmission Charges | \$ 22,688 | \$ 44,389 | \$ 56,146 | \$ 59,200 | \$ 37,048 | \$ 20,233 | \$ 20,187 | \$ 19,516 | \$ 279,408 |
| NYPA Transmission Charges | \$ 10,346 | \$ 18,266 | \$ 6,626 | \$ 8,318 | \$ 5,844 | \$ 2,426 | \$ 3,753 | \$ 7,272 | \$ 62,851 |
| National Grid Connection DAF Charges | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 28,178 | \$ 225,424 |
| National Grid Cable Surcharges | \$ 2,640 | \$ 2,580 | \$ 2,692 | \$ 2,636 | \$ 2,580 | \$ 2,650 | \$ 2,650 | \$ 2,650 | \$ 21,078 |
| National Grid Transformer Surcharges | \$ 1,983 | \$ 2,501 | \$ 2,501 | \$ 2,501 | \$ 2,501 | \$ 2,501 | \$ 2,501 | \$ 2,501 | \$ 19,493 |
| National Grid Meter Surcharge | \$ 62 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 60 | \$ 479 |
| National Grid Rolled in Distribution | \$ 13,155 | \$ 14,437 | \$ 14,437 | \$ 14,437 | \$ 14,437 | \$ 14,437 | \$ 14,437 | \$ 14,437 | \$ 114,215 |
| National Grid PTF, Non-PTF and Load Dispatch Charges | \$ 3,686 | \$ 10,613 | \$ 13,728 | \$ 14,476 | \$ 9,009 | \$ 4,525 | \$ 9,805 | \$ 4,694 | \$ 70,535 |
| Total Transmission Costs | \$ 82,739 | \$ 121,024 | \$ 124,367 | \$ 129,806 | \$ 99,658 | \$ 75,010 | \$ 81,571 | \$ 79,308 | \$ 793,483 |
| Total All-In Costs | \$ 171,878 | \$ 221,706 | \$ 303,690 | \$ 351,790 | \$ 227,311 | \$ 166,535 | \$ 151,617 | \$ 149,968 | \$ 1,744,495 |

See Attachment - 9 for a breakdown of actual costs (listed by invoice)

Actual Other Costs
Block Island Power Company

**Supplemental
Attachment 8**

CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023

Supporting
documentation for
these costs were
provided in Oct 17
Reconciliation

Amortization
Period (years)

| | | | |
|-----------------------------------|------|---|------|
| Other Costs-BIPCo Interconnection | \$ - | 0 | \$ - |
|-----------------------------------|------|---|------|

This balance was fully amortized as of April 2022

| | | |
|-------------------------|----------|-----------|
| Other Costs-Fuel & Urea | \$ 6,147 | SEE BELOW |
| | \$ 6,147 | |

| | |
|---|----------------------------|
| Gallons used during Grid Shut down replacement rate | |
| Cost of Fuel for shut down | |
| Credit for Savings on No shell purchase | \$49.90/mWh |
| Net Cost for generation | |
| Grid Deposit | |
| Cost recovery needed for Grid Project | |
| Fuel used during year | \$ 6,147 See Attachment-16 |
| Other Costs-Fuel & Urea | \$ 6,147 |

Amortized Total Other Costs

| | Load by Month per PY | | Interconnection | Total Cost by Month |
|---------------|----------------------|----------------|-----------------|---------------------|
| | Reconciliation | % per month | | |
| May-22 | 1,090 | 9.20% | | \$ 565 |
| Jun-22 | 1,447 | 12.21% | | \$ 750 |
| Jul-22 | 2,415 | 20.37% | | \$ 1,252 |
| Aug-22 | 2,560 | 21.60% | | \$ 1,328 |
| Sep-22 | 1,539 | 12.98% | | \$ 798 |
| Oct-22 | 1,025 | 8.65% | | \$ 532 |
| Nov-22 | 891 | 7.52% | | \$ 462 |
| Dec-22 | 886 | 7.47% | | \$ 459 |
| | | 0.00% | | \$ - |
| | | 0.00% | | \$ - |
| | | 0.00% | | \$ - |
| | | 0.00% | | \$ - |
| Totals | 11,853 | 100.00% | | \$ 6,147 |

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

**Supplemental
Attachment 9**

page 1 of 5

CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023

| | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | Total |
|--------------------------------|-----------|-----------|------------|------------|-----------|-----------|-----------|-----------|------------|
| Purchase Power | | | | | | | | | |
| Shell Invoice (Attachment -10) | | | | | | | | | |
| 2821139 & 2821140 | 31,535.40 | | | | | | | | 31,535.40 |
| 2834942 & 2834932 | | 60,361.64 | | | | | | | 60,361.64 |
| 2848732 & 2848731 | | | 136,685.32 | | | | | | 136,685.32 |
| 2863735 | | | | 149,646.24 | | | | | 149,646.24 |
| 2879209 | | | | | 91,408.15 | | | | 91,408.15 |
| 2896911 | | | | | | 49,728.38 | | | 49,728.38 |
| est | | | | | | | 36,881.00 | | 36,881.00 |
| est | | | | | | | | 38,303.00 | 38,303.00 |
| | 31,535.40 | 60,361.64 | 136,685.32 | 149,646.24 | 91,408.15 | 49,728.38 | 36,881.00 | 38,303.00 | 594,549.13 |

| | | | | | | | | | |
|--------------------------------|----------|----------|----------|--------|--------|--------|--------|--------|----------|
| Purchase Power | | | | | | | | | |
| NYPA Invoice (Attachment -10a) | | | | | | | | | |
| 29046 | 1,408.95 | | | | | | | | 1,408.95 |
| 29212 | | 1,015.87 | | | | | | | 1,015.87 |
| 29455 | | | 1,087.24 | | | | | | 1,087.24 |
| 29732 | | | | 930.00 | | | | | 930.00 |
| 29926 | | | | | 857.89 | | | | 857.89 |
| 30158 | | | | | | 968.98 | | | 968.98 |
| est | | | | | | | 617.00 | | 617.00 |
| est | | | | | | | | 573.00 | 573.00 |
| | 1,408.95 | 1,015.87 | 1,087.24 | 930.00 | 857.89 | 968.98 | 617.00 | 573.00 | 7,458.93 |

| | | | | | | | | | |
|--------------------------------------|----------|----------|----------|----------|----------|--------|--------|--------|-----------|
| BIUD Rooftop Solar (Attachment -10b) | | | | | | | | | |
| summary | 1,750.75 | 2,033.44 | 2,107.92 | 1,814.92 | 1,178.94 | | | | 8,885.97 |
| Oct ACTUAL | | | | | | 952.00 | | | 952.00 |
| Nov ACTUAL | | | | | | | 704.10 | | 704.10 |
| Dec est | | | | | | | | 378.00 | 378.00 |
| | 1,750.75 | 2,033.44 | 2,107.92 | 1,814.92 | 1,178.94 | 952.00 | 704.10 | 378.00 | 10,920.07 |

| | | | | | | | | | |
|---------------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|
| First Light Invoice (Attachment -10c) | | | | | | | | | |
| started Jan 22 | | | | | | | | | |
| 671 | 7,295.11 | | | | | | | | 7,295.11 |
| 702 | | 2,909.19 | | | | | | | 2,909.19 |
| 729 | | | 1,793.79 | | | | | | 1,793.79 |
| 755 | | | | 1,395.93 | | | | | 1,395.93 |
| 782 | | | | | 1,584.77 | | | | 1,584.77 |
| Oct 807 | | | | | | 3,638.48 | | | 3,638.48 |
| Nov est | | | | | | | 4,000.00 | | 4,000.00 |
| Dec est | | | | | | | | 4,000.00 | 4,000.00 |
| | 7,295.11 | 2,909.19 | 1,793.79 | 1,395.93 | 1,584.77 | 3,638.48 | 4,000.00 | 4,000.00 | 26,617.27 |

| | | | | | | | | | |
|-----------------------------------|----------|------------|------------|------------|------------|------------|------------|------------|------------|
| NYPA CAP Credit (Attachment -10d) | | | | | | | | | |
| summary | (285.23) | (1,015.19) | (1,047.14) | (1,069.68) | | | | | (3,417.24) |
| Sep actual | | | | | (1,025.85) | | | | (1,025.85) |
| Oct est | | | | | | (1,200.00) | | | (1,200.00) |
| Nov est | | | | | | | (1,200.00) | | (1,200.00) |
| Dec est | | | | | | | | (1,200.00) | (1,200.00) |
| | (285.23) | (1,015.19) | (1,047.14) | (1,069.68) | (1,025.85) | (1,200.00) | (1,200.00) | (1,200.00) | (8,043.09) |

Capacity/Other Costs

ISO FCM Charges

| | | | | | | | | | |
|---|--------|-----------|----------|----------|--|--|--|--|-----------|
| ISO New England (Attachment -11) | | | | | | | | | |
| 6/8/2022 | 410751 | | 725.42 | | | | | | 725.42 |
| 6/13/2022 | 411085 | 37,693.55 | 3,627.10 | | | | | | 41,320.65 |
| 6/15/2022 | 411529 | | 1,450.84 | | | | | | 1,450.84 |
| 6/20/2022 | 411848 | | 3,627.10 | | | | | | 3,627.10 |
| 6/22/2022 | 412191 | | 725.42 | | | | | | 725.42 |
| 6/27/2022 | 412510 | | 4,352.52 | | | | | | 4,352.52 |
| 6/29/2022 | 412845 | | 1,450.84 | | | | | | 1,450.84 |
| 7/5/2022 | 413167 | | | 3,627.10 | | | | | 3,627.10 |
| 7/6/2022 | 413497 | | | 725.42 | | | | | 725.42 |
| 7/11/2022 | 413858 | 1,450.84 | 2,808.28 | | | | | | 4,259.12 |
| 7/13/2022 | 414271 | | 1,404.14 | | | | | | 1,404.14 |

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

**Supplemental
Attachment 9**

page 2 of 5

CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023

| | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | Total |
|------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| 7/18/2022 | 414613 | | 3,510.35 | | | | | | 3,510.35 |
| 7/20/2022 | 414935 | | 1,404.14 | | | | | | 1,404.14 |
| 7/25/2022 | 415258 | | 3,510.35 | | | | | | 3,510.35 |
| 7/27/2022 | 415576 | | 1,404.14 | | | | | | 1,404.14 |
| 8/1/2022 | 415903 | | | 3,510.35 | | | | | 3,510.35 |
| 8/3/2022 | 416236 | | | 1,404.14 | | | | | 1,404.14 |
| 8/8/2022 | 416555 | | | 3,510.34 | | | | | 3,510.34 |
| 8/10/2022 | 414271 | | | 1,404.12 | | | | | 1,404.12 |
| 8/15/2022 | 714231 | | - | 3,510.30 | | | | | 3,510.30 |
| 8/17/2022 | 417664 | | | 1,404.12 | | | | | 1,404.12 |
| 8/22/2022 | 417995 | | | 3,510.30 | | | | | 3,510.30 |
| 8/24/2022 | 418304 | | | 1,404.12 | | | | | 1,404.12 |
| 8/29/2022 | 418654 | | | 3,510.30 | | | | | 3,510.30 |
| 8/31/2022 | 418959 | | | 1,404.12 | | | | | 1,404.12 |
| 9/6/2022 | 419306 | | | | 3,510.30 | | | | 3,510.30 |
| 9/7/2022 | 419622 | | | | 702.06 | | | | 702.06 |
| 9/12/2022 | 419990 | | | | 4,328.66 | | | | 4,328.66 |
| 9/12/2022 | 420149 | | | | - | | | | - |
| 9/14/2022 | 420397 | | | | 1,450.64 | | | | 1,450.64 |
| 9/19/2022 | 420741 | | | | 3,626.61 | | | | 3,626.61 |
| 9/21/2022 | 421062 | | | | 1,450.64 | | | | 1,450.64 |
| 9/26/2022 | 421388 | | | | 3,626.60 | | | | 3,626.60 |
| 9/28/2022 | 421713 | | | | 1,450.64 | | | | 1,450.64 |
| 10/3/2022 | 422042 | | | | | 3,626.60 | | | 3,626.60 |
| 10/5/2022 | 422367 | | | | | 1,450.64 | | | 1,450.64 |
| 10/10/2022 | 422743 | | | | | 3,533.65 | | | 3,533.65 |
| 10/12/2022 | 423134 | | | | | 700.95 | | | 700.95 |
| 10/17/2022 | 423470 | | | | | 4,205.70 | | | 4,205.70 |
| 10/19/2022 | 423778 | | | | | 1,401.89 | | | 1,401.89 |
| 10/24/2022 | 424087 | | | | | 3,504.74 | | | 3,504.74 |
| 10/26/22 | 424405 | | | | | 1,401.90 | | | 1,401.90 |
| 10/31/22 | 424754 | | | | | 3,504.72 | | | 3,504.72 |
| 11/2/22 | 425048 | | | | | | 1,401.89 | | 1,401.89 |
| 11/7/22 | 425373 | | | | | | 3,504.75 | | 3,504.75 |
| 11/9/22 | 425690 | | | | | | 1,448.58 | | 1,448.58 |
| 11/14/22 | 426028 | | | | | | 2,897.16 | | 2,897.16 |
| 11/16/22 | 426450 | | | | | | 1,448.59 | | 1,448.59 |
| 11/21/22 | 426769 | | | | | | 4,345.74 | | 4,345.74 |
| 11/23/22 | 427092 | | | | | | 1,448.58 | | 1,448.58 |
| 11/28/22 | 427405 | | | | | | 724.29 | | 724.29 |
| 11/30/22 | 427704 | | | | | | 2,897.16 | | 2,897.16 |
| Dec est | | | | | | | | 20,000.00 | 20,000.00 |
| | 37,693.55 | 17,410.08 | 18,393.92 | 24,572.21 | 20,146.15 | 23,330.79 | 20,116.74 | 20,000.00 | 181,663.44 |

| Fixed Costs | | | | | | | | | |
|--------------------|--------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|
| | NYPA Invoice (Attachment -10a) | | | | | | | | |
| | 29046 | 1,267.56 | | | | | | | 1,267.56 |
| | 29212 | | 1,267.56 | | | | | | 1,267.56 |
| | 29455 | | | 1,267.56 | | | | | 1,267.56 |
| | 29732 | | | | 1,267.56 | | | | 1,267.56 |
| | 29926 | | | | | 1,267.56 | | | 1,267.56 |
| Oct | 30158 | | | | | 1,267.56 | | | 1,267.56 |
| Nov | est | | | | | | 1,267.56 | | 1,267.56 |
| Dec | est | | | | | | | 1,267.56 | 1,267.56 |
| | 1,267.56 | 1,267.56 | 1,267.56 | 1,267.56 | 1,267.56 | 1,267.56 | 1,267.56 | 1,267.56 | 10,140.48 |

| ISO Ancillary/Schedule Charges | | | | | | | | | |
|---------------------------------------|----------------------------------|----------|--|----------|--|--|--|--|----------|
| | ISO New Englanc (Attachment -11) | | | | | | | | |
| 5/2/22 | 407470 | (362.17) | | | | | | | (362.17) |
| 5/4/22 | 407746 | (663.55) | | | | | | | (663.55) |
| 5/9/22 | 408044 | (694.09) | | | | | | | (694.09) |
| 5/11/22 | 408316 | (808.10) | | | | | | | (808.10) |
| 5/16/22 | 408628 | (73.18) | | | | | | | (73.18) |
| 5/18/22 | 409015 | 105.17 | | | | | | | 105.17 |
| 5/23/22 | 409314 | (130.31) | | | | | | | (130.31) |
| 5/25/22 | 409593 | 735.62 | | | | | | | 735.62 |
| 5/31/22 | 409883 | 907.95 | | | | | | | 907.95 |
| 6/1/22 | 410172 | | | 391.99 | | | | | 391.99 |
| 6/6/22 | 410460 | | | 2,476.72 | | | | | 2,476.72 |

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

**Supplemental
Attachment 9
page 4 of 5**

CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023

| | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | Total |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| Transmission Costs | | | | | | | | | |
| ISO Transmission Charges | | | | | | | | | |
| ISO New England (Attachment -11) | | | | | | | | | |
| 413858 | 22,688.28 | | | | | | | | 22,688.28 |
| 417231 | | 44,388.51 | | | | | | | 44,388.51 |
| 419990 | | | 56,145.75 | | | | | | 56,145.75 |
| 422743 | | | | 59,200.15 | | | | | 59,200.15 |
| 11/14/22 426028 | | | | | 37,048.44 | | | | 37,048.44 |
| Dec est | | | | | | 20,232.82 | | | 20,232.82 |
| Jan est | | | | | | | 20,187.33 | | 20,187.33 |
| Feb est | | | | | | | | 19,516.42 | 19,516.42 |
| | 22,688.28 | 44,388.51 | 56,145.75 | 59,200.15 | 37,048.44 | 20,232.82 | 20,187.33 | 19,516.42 | 279,407.70 |
| NYPA Transmission | | | | | | | | | |
| NYPA Invoice (Attachment -10a) | | | | | | | | | |
| 29046 | 10,346.19 | | | | | | | | 10,346.19 |
| 29212 | | 18,266.17 | | | | | | | 18,266.17 |
| 29455 | | | 6,625.82 | | | | | | 6,625.82 |
| 29732 | | | | 8,317.95 | | | | | 8,317.95 |
| 29926 | | | | | 5,844.36 | | | | 5,844.36 |
| Oct 30158 | | | | | | 2,425.92 | | | 2,425.92 |
| Nov est | | | | | | | 3,752.92 | | 3,752.92 |
| Dec est | | | | | | | | 7,271.93 | 7,271.93 |
| | 10,346.19 | 18,266.17 | 6,625.82 | 8,317.95 | 5,844.36 | 2,425.92 | 3,752.92 | 7,271.93 | 62,851.26 |
| National Grid Connection DAF Charges | | | | | | | | | |
| National Grid Invoice (Attachment -13) | | | | | | | | | |
| 800489434 | 28,178.00 | | | | | | | | 28,178.00 |
| 800494220 | | 28,178.00 | | | | | | | 28,178.00 |
| 800499706 | | | 28,178.00 | | | | | | 28,178.00 |
| 800505048 | | | | 28,178.00 | | | | | 28,178.00 |
| Sep 800513269 | | | | | 28,178.00 | | | | 28,178.00 |
| Oct 800518518 | | | | | | 28,178.00 | | | 28,178.00 |
| Nov est | | | | | | | 28,178.00 | | 28,178.00 |
| Dec est | | | | | | | | 28,178.00 | 28,178.00 |
| | 28,178.00 | 28,178.00 | 28,178.00 | 28,178.00 | 28,178.00 | 28,178.00 | 28,178.00 | 28,178.00 | 225,424.00 |
| National Grid Cable Surcharges | | | | | | | | | |
| National Grid Invoice (Attachment -14) | | | | | | | | | |
| 800492464 | 2,640.00 | | | | | | | | 2,640.00 |
| 800497584 | | 2,579.91 | | | | | | | 2,579.91 |
| 800503615 | | | 2,691.85 | | | | | | 2,691.85 |
| 800510594 | | | | 2,636.40 | | | | | 2,636.40 |
| Sep 800515661 | | | | | 2,579.91 | | | | 2,579.91 |
| Oct est | | | | | | 2,650.00 | | | 2,650.00 |
| Nov est | | | | | | | 2,650.00 | | 2,650.00 |
| Dec est | | | | | | | | 2,650.00 | 2,650.00 |
| | 2,640.00 | 2,579.91 | 2,691.85 | 2,636.40 | 2,579.91 | 2,650.00 | 2,650.00 | 2,650.00 | 21,078.07 |
| National Grid Transformer Surcharges | | | | | | | | | |

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

**Supplemental
Attachment 9
page 5 of 5**

CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023

| | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | Total |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|
| National Grid Invoice (Attachment -15) | | | | | | | | | |
| 800493210 | 1,983.41 | | | | | | | | 1,983.41 |
| 800498675 | | 2,501.33 | | | | | | | 2,501.33 |
| 800503811 | | | 2,501.33 | | | | | | 2,501.33 |
| 800512654 | | | | 2,501.33 | | | | | 2,501.33 |
| Sep 800517161 | | | | | 2,501.33 | | | | 2,501.33 |
| Oct est | | | | | | 2,501.33 | | | 2,501.33 |
| Nov est | | | | | | | 2,501.33 | | 2,501.33 |
| Dec est | | | | | | | | 2,501.33 | 2,501.33 |
| | <u>1,983.41</u> | <u>2,501.33</u> | <u>2,501.33</u> | <u>2,501.33</u> | <u>2,501.33</u> | <u>2,501.33</u> | <u>2,501.33</u> | <u>2,501.33</u> | <u>19,492.72</u> |

National Grid Meter Surcharge

| | | | | | | | | | |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| National Grid Invoice (Attachment -15) | | | | | | | | | |
| 800493210 | 61.72 | | | | | | | | 61.72 |
| 800498675 | | 59.62 | | | | | | | 59.62 |
| 800503811 | | | 59.62 | | | | | | 59.62 |
| 800512654 | | | | 59.62 | | | | | 59.62 |
| Sep 800517161 | | | | | 59.62 | | | | 59.62 |
| Oct est | | | | | | 59.62 | | | 59.62 |
| Nov est | | | | | | | 59.62 | | 59.62 |
| Dec est | | | | | | | | 59.62 | 59.62 |
| | <u>61.72</u> | <u>59.62</u> | <u>59.62</u> | <u>59.62</u> | <u>59.62</u> | <u>59.62</u> | <u>59.62</u> | <u>59.62</u> | <u>479.06</u> |

National Grid Rolled in Distribution

| | | | | | | | | | |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| National Grid Invoice (Attachment -15) | | | | | | | | | |
| 800493210 | 13,154.73 | | | | | | | | 13,154.73 |
| 800498675 | | 14,437.24 | | | | | | | 14,437.24 |
| 800503811 | | | 14,437.24 | | | | | | 14,437.24 |
| 800512654 | | | | 14,437.24 | | | | | 14,437.24 |
| Sep 800517161 | | | | | 14,437.24 | | | | 14,437.24 |
| Oct est | | | | | | 14,437.24 | | | 14,437.24 |
| Nov est | | | | | | | 14,437.24 | | 14,437.24 |
| Dec est | | | | | | | | 14,437.24 | 14,437.24 |
| | <u>13,154.73</u> | <u>14,437.24</u> | <u>14,437.24</u> | <u>14,437.24</u> | <u>14,437.24</u> | <u>14,437.24</u> | <u>14,437.24</u> | <u>14,437.24</u> | <u>114,215.41</u> |

National Grid PTF, Non-PTF and Load Dispatch Charges

| | | | | | | | | | |
|--|-----------------|------------------|------------------|------------------|-----------------|-----------------|-----------------|-----------------|------------------|
| National Grid Invoice (Attachment -15) | | | | | | | | | |
| 800493210 | 3,686.22 | | | | | | | | 3,686.22 |
| 800498675 | | 10,613.19 | | | | | | | 10,613.19 |
| 800503811 | | | 13,727.74 | | | | | | 13,727.74 |
| 800512654 | | | | 14,475.58 | | | | | 14,475.58 |
| Sep 800517161 | | | | | 9,009.37 | | | | 9,009.37 |
| Oct est | | | | | | 4,524.59 | | | 4,524.59 |
| Nov est | | | | | | | 9,804.51 | | 9,804.51 |
| Dec est | | | | | | | | 4,693.55 | 4,693.55 |
| | <u>3,686.22</u> | <u>10,613.19</u> | <u>13,727.74</u> | <u>14,475.58</u> | <u>9,009.37</u> | <u>4,524.59</u> | <u>9,804.51</u> | <u>4,693.55</u> | <u>70,534.75</u> |

total attachment 15 18,886.08 27,611.38 30,725.93 31,473.77 26,007.56 21,522.78 26,802.70 21,691.74

ATTACHMENT - 10

Shell Invoices

Copies of Invoices only provided by electronic copy



David Bebyn <dbebyn@gmail.com>

Block Island - Shell Power Invoice - October

1 message

Settlement <settlement@ene.org> Thu,
To: "Jeffery Wright (jwright@blockislandutilitydistrict.com)" <jwright@blockislandutilitydistrict.com>, "David G Bebyn (dbebyn@gmail.com)" <dbebyn@gmail.com>, "BIUD A/P (accountspayable@blockislandutilitydistrict.com)" <accountspayable@blockislandutilitydistrict.com>

Hello,

ENE has tied out and confirmed the settlement of the Shell transaction for the month of October for BIUD.

ENE calculated the following:

| | Purchase | Financial Settlement | Net Due |
|-------------|--------------|----------------------|--------------|
| MWH | 751.550 | 15.055 | 766.605 |
| Price | | | |
| Total Value | \$ 49,038.64 | \$ 689.74 | \$ 49,728.38 |
| | | Shell Inv | \$ 50,020.98 |
| | | Deviation | \$ (292.60) |

Attached is Invoice # 2896911 for \$50,020.98, however please see attached email from Evelyn at Shell stating that she agrees with our values and Block Island can pay the calculated value c on/by 11/21/22.

Please let me know if you have any questions.

Thanks,

Chris

Christina Beaudry

Executive Director, Market & Financial Operations



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

----- Forwarded message -----
From: "Evelyn.Kinney@shell.com" <Evelyn.Kinney@shell.com>
To: Settlement <settlement@ene.org>
Cc:
Bcc:
Date: Tue, 8 Nov 2022 21:16:49 +0000
Subject: RE: BLOCK ISLAND UTILITY DISTRICT D/B/A BLOCK ISLAND POW - OCT 2022 Checkout

Hey there Chis, we agree, please pay your amount and we will adjust our end 😊

Happy Holidays!

Thanks

From: Settlement <settlement@ene.org>
Sent: Thursday, November 3, 2022 2:05 PM
To: Kinney, Evelyn Y SENA-STX/A/301 <Evelyn.Kinney@shell.com>
Subject: RE: BLOCK ISLAND UTILITY DISTRICT D/B/A BLOCK ISLAND POW - OCT 2022 Checkout

Think Secure. This email is from an external source.

Hi Evelyn,

ENE doesn't agree with the Block Island details below.

We show the following: Also attached is the spreadsheet with the hourly breakdown and financial settlement details.

| | Purchase | Financial Settlement | Net Due |
|-------------|--------------|----------------------|--------------|
| MWH | 751.550 | 15.055 | 766.605 |
| Price | | | |
| Total Value | \$ 49,038.64 | \$ 689.74 | \$ 49,728.38 |
| | | Shell Inv | \$ 50,143.58 |
| | | Deviation | \$ (415.20) |

Please let me know if you have any questions.

Thanks,

Chris

Christina Beaudry

Executive Director, Market & Financial Operations



Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222
Email: cbeaudry@ene.org

From: Evelyn.Kinney@shell.com <Evelyn.Kinney@shell.com>
Sent: Tuesday, November 1, 2022 12:43 PM
To: Settlement <settlement@ene.org>
Subject: BLOCK ISLAND UTILITY DISTRICT D/B/A BLOCK ISLAND POW - OCT 2022 Checkout

Please let me know if you agree.



Shell Energy North America (U.S), L. P.

Monthly Checkout

*****NOT AN INVOICE*

Customer: BLOCK ISLAND UTILITY DISTRICT D/B/A BLOCK ISLAND POW

Check Out C

Email: SETTLEMENT@ENE.ORG

Due D

| Prod Month | Description | Volume | |
|--|-------------|--------------|-------|
| OCT 2022 | CAPCTY | Purchase | - |
| | | Sale | - |
| OCT 2022 | MISC | Purchase | - |
| | | Sale | - |
| OCT 2022 | POWER | Purchase | - |
| | | Sale | (768) |
| OCT 2022 | TRANS | Purchase | - |
| | | Sale | - |
| Subtotal for BLOCK ISLAND UTILITY DISTRICT D/B/A BLOCK ISLAND POW | | (768) | |

*** Net Amount Due *** Shell Energy North America (US) L.P. Usd Total Due:

1

Shell Rep.: Evelyn Kinney
 Email: Evelyn.Kinney@shell.com
 Phone No.: 1-713-230-4900

Companies within the Shell Trading business may monitor and record communications for legal, regulatory and/or business purposes. Such communications will be controlled by Shell Energy North America (US) LP on behalf of all S the United States and by Shell International Trading and Shipping Company Ltd for all other Shell Trading entities. Personal data is handled and protected in accordance with applicable data protection laws and relevant Shell policies may be disclosed to other Shell companies and to third party organizations providing services to the relevant Shell Company or as required by law.

Links contained in this email have been replaced. If you click on a link in the email above, the link will be analyzed for known threats. If a known threat is found, you will not be able to proceed suspicious content is detected, you will see a warning.

2 attachments

-  **2896911.pdf**
124K
-  **RE: BLOCK ISLAND UTILITY DISTRICT D/B/A BLOCK ISLAND POW - OCT 2022 Checkout.eml**
138K



Summary Invoice

Invoice Date: 11/8/2022
Payment Due Date: 11/21/2022
Invoice Number: 2896911
Invoice Month: 10/2022
Customer Short Name: BIUDIST
Customer Account#: 2900214

INVOICE

BLOCK ISLAND UTILITY DISTRICT D/B/A BLOCK ISLAND POW
Attn:
PO BOX 518
BLOCK ISLAND RI 02807-0518 US

Billing Inquiries / Mail To:

Shell Energy North America (US), L.P.
Attn: Evelyn Kinney
1000 Main St., Level 12
Houston TX 77002 US
Phone: 1-866-818-5501
Email: SENA-Power-Settlements@shell.com

Fax:

| <u>Deal Type</u> | <u>Direction</u> | <u>Total Volume</u> | <u>Total Amount Due</u> |
|------------------------|------------------|---------------------|-------------------------|
| POWER | SALE | 766.61 MW | \$50,020.98 USD |
| Net Final Total | | 766.61 MW | \$50,020.98 USD |

Wiring Information:

Wire Bank: CITIBANK N.A.
Wire City/State: NEW YORK, NY
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 021000089
Account Name: Shell Energy North America (US), L.P.
Account Number: 30603873

Comments:



Invoice Number: 2896911
Invoice Month: 10/2022
Customer Short Name: BIUDIST
Customer Account#: 2900214

| <u>Deal#</u> | <u>Deal Type</u> | <u>Direction</u> | <u>Flow Date</u> | <u>Description</u> | <u>Volume UOM</u> | <u>Price</u> | <u>Amount Due Crncy</u> |
|--------------|------------------|------------------|----------------------------|--------------------|-------------------|--------------|-------------------------|
| 3878576 | POWER | SALE | 10/01/2022 - 10/31/2022 | RI NE 4005 | 766.61 MW | \$65.24958 | \$50,020.98 USD |
| | POWER | | | Sub Total : | 766.61 MW | | \$50,020.98 USD |
| | | | | Total : | 766.61 MW | | \$50,020.98 USD |



ATTACHMENT - 10a

NYPA Invoices

Copies of Invoices only provided by electronic copy

| | May 22 | June 22 | July 22 | Aug 22 | Sept 22 | Oct 22 |
|---------------------------|------------------|------------------|-----------------|------------------|-----------------|-----------------|
| Power Costs | | | | | | |
| NYPA Purchase | 1,408.95 | 1,015.87 | 1,087.24 | 930.00 | 857.89 | 968.98 |
| NYPA Fixed Costs | 1,267.56 | 1,267.56 | 1,267.56 | 1,267.56 | 1,267.56 | 1,267.56 |
| Transmission Costs | | | | | | |
| NYPA Transmission Costs | 10,346.19 | 18,266.17 | 6,625.82 | 8,317.95 | 5,844.36 | 2,425.92 |
| | <u>13,022.70</u> | <u>20,549.60</u> | <u>8,980.62</u> | <u>10,515.51</u> | <u>7,969.81</u> | <u>4,662.46</u> |
| | 1408.8 | 1014.92 | 1085.21 | 930 | 856.28 | 968.98 |
| | 4.92 | 4.92 | 4.92 | 4.92 | 4.92 | 4.92 |
| mwh | 286.34 | 206.28 | 220.57 | 189.02 | 174.04 | 196.95 |

Energy New England LLC

5 Hampshire St. STE 100
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org



INVOICE

BILL TO
Block Island Utility District
ATTN: Accounts Payable
PO Box 518
Block Island, RI 02807

INVOICE 30158
DATE 11/15/2022
TERMS Net 20
DUE DATE 12/05/2022

| DESCRIPTION | AMOUNT |
|---------------------------|-------------------|
| October 2022 NYPA Invoice | 4,662.46 |
| BALANCE DUE | \$4,662.46 |



By: *mw / TFC*

547-102

| Month | October-22 | | | 18.32% | 81.68% | Pricing Check |
|--------------------------------------|---------------------|--------------------|---------------------|--------------------|---------------------|---------------|
| | St. Lawrence | Niagara | Total | Block Island | Pascoag | |
| Inv # | 6100108850 | 6100108849 | | | | |
| Capability - Firm | 1,000 | 600 | 1,600 | 293.12 | 1,306.88 | |
| Capability - Peaking | - | 100 | 100 | 18.32 | 81.68 | |
| Total Capability | 1,000 | 700 | 1,700 | 311 | 1,389 | |
| Generation (MWH) | | | | | | |
| Generation - Firm | 546.000 | 327.000 | 873.000 | 159.934 | 713.066 | |
| Generation - Peaking | - | 9.000 | 9.000 | 1.649 | 7.351 | |
| Generation - Interruptible | 145.000 | 47.000 | 192.000 | 35.174 | 156.826 | |
| Energy Adjustment - Scheduling | - | - | - | (0.070) | 0.070 | |
| Total Generation | 691.000 | 383.000 | 1,074.000 | 196.687 | 877.313 | |
| ISO IBT Schedule Deviation | | | | 196.687 | 877.313 | |
| | | | | (0.000) | 0.000 | |
| Capacity Charge | | | | | | |
| Capacity Charge - Firm | \$ 4,070.00 | \$ 2,442.00 | \$ 6,512.00 | 1,193.00 | 5,319.00 | |
| Capacity Charge - Peaking | \$ - | \$ 407.00 | \$ 407.00 | 74.56 | 332.44 | |
| Capacity Charge - Interruptible | \$ - | \$ - | \$ - | - | - | |
| Capacity Charge - Substitute | \$ - | \$ - | \$ - | - | - | |
| Total Capacity | \$ 4,070.00 | \$ 2,849.00 | \$ 6,919.00 | \$ 1,267.56 | \$ 5,651.44 | \$ - |
| \$/KW-MO | | | | | | |
| Energy Charge | | | | | | |
| Energy Charge - Firm | \$ 2,686.32 | \$ 1,608.84 | \$ 4,295.16 | 786.87 | 3,508.29 | |
| Energy Charge - Peaking | \$ - | \$ 44.28 | \$ 44.28 | 8.11 | 36.17 | |
| Energy Charge - Interruptible | \$ 713.40 | \$ 231.24 | \$ 944.64 | 173.06 | 771.58 | |
| Energy Charge - Adjustment | \$ - | \$ - | \$ - | - | - | |
| Total Energy | \$ 3,399.72 | \$ 1,884.36 | \$ 5,284.08 | \$ 968.04 | \$ 4,316.04 | \$ - |
| Other Charges/Credits | | | | | | |
| | | | \$/MWH Rate | | | |
| | | | 4.92 | | | |
| NY ISO Charges | | | | | | |
| Ancillary Services | \$ 422.02 | \$ 228.88 | \$ 650.90 | 119.24 | 531.66 | |
| TUC Charge | \$ 10,184.62 | \$ 2,406.42 | \$ 12,591.04 | 2,306.68 | 10,284.36 | |
| Total Transmission Costs | \$ 10,606.64 | \$ 2,635.30 | \$ 13,241.94 | \$ 2,425.92 | \$ 10,816.02 | \$ - |
| True-Up Charges/Credit | | | | | | |
| ISO True-UP Vers 2 | \$ 3.28 | \$ 1.84 | \$ 5.12 | 0.94 | 4.18 | \$ - |
| NYISO Curtailed Trans Credit | \$ - | \$ - | \$ - | - | - | \$ - |
| Total Admin & Other Costs | \$ 3.28 | \$ 1.84 | \$ 5.12 | \$ 0.94 | \$ 4.18 | \$ - |
| \$/MWH | | | | | | |
| Total | \$ 18,079.64 | \$ 7,370.50 | \$ 25,450.14 | \$ 4,662.46 | \$ 20,787.68 | \$ - |
| \$/MWH | 26.16 | 19.24 | 23.70 | 23.70 | 23.69 | |

ATTACHMENT - 10b

BIUD Solar

Copies of Invoices only provided by electronic copy

ATTACHMENT - 10c

Firstlight

Copies of Invoices only provided by electronic copy



Invoice

| Date | Invoice # |
|-----------|-----------|
| 11/3/2022 | INV807 |

FirstLight Power Management LLC
 111 South Bedford Street, Suite 103
 Burlington MA 01803

| Bill To |
|---|
| Block Island Utility District d/b/a Block Island Power Company 100 Ocean Avenue PO Box 518 Block Island RI 02807 United States |
| Period: |
| Oct 2022 |

| Terms | Due Date |
|-------|-----------|
| NET20 | 12/2/2022 |

| Description | Quantity | Amount (\$) |
|--------------------------------|----------|-------------|
| Cabot/Turners Falls Generation | 75.283 | 3,170.66 |
| Total Volume | 75.283 | 0.00 |
| Scheduled Volume | 84.561 | 0.00 |
| True-Up Volume | 9.278 | 467.82 |

Total Due \$3,638.48

| Invoice Notes |
|---------------|
| |

| Wire Instructions: | Contact Information |
|---|--|
| MUFG Union Bank, N.A. Routing #: 122000496 Bank #: 0021421680 For the account of: FirstLight Power Management LLC | Sally Manning Phone: (781) 653-4246 Email: Sally.Manning@firstlightpower.com |

ATTACHMENT - 10d

NYPA credit

Copies of Invoices only provided by electronic copy

**MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.**

| Vendor Number | Vendor Name | Check No. | Check Date |
|---------------|-------------|-----------|------------|
| | | 163310 | 11/17/2022 |

| Reference | Invoice Date | Invoice Number | Invoice Amount | Discount | Net Check Amount |
|-----------------|--------------|----------------|----------------|----------|------------------|
| Invoice Summary | 11/17/2022 | 11172022 | 1,025.85 | | 1,025.85 |
| | | | 1,025.85 | | 1,025.85 |

MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

Bank of America
52-153-112

| Check No. | Check Date | Vendor No. |
|-----------|------------|------------|
| 163310 | 11/17/2022 | |

Pay ONE THOUSAND TWENTY FIVE AND 85/100*****

| Check Amount |
|-----------------|
| \$*****1,025.85 |

Not Valid After 365 Days

To the Block Island Municipal Utility District
Order of 100 Ocean Avenue
P.O. Box 518
Block Island RI 02807



Two signatures required over \$25,000.00

ATTACHMENT - 11

ISO New England Invoices

Copies of Invoices only provided by electronic copy

invoice

| | | Power | Capacity | Transmission | |
|------------|--------|------------|----------|--------------|----------|
| 11/2/2022 | 425048 | (254.11) | 1,401.89 | - | 1,147.78 |
| 11/7/2022 | 425373 | (340.07) | 3,504.75 | - | 3,164.68 |
| 11/9/2022 | 425690 | (1,076.29) | 1,448.58 | - | 372.29 |
| 11/14/2022 | 426028 | | | | |
| 11/16/2022 | 426450 | (635.92) | 1,448.59 | - | 812.67 |
| 11/21/2022 | 426769 | (1,121.86) | 4,345.74 | - | 3,223.88 |
| 11/23/2022 | 427092 | (670.79) | 1,448.58 | - | 777.79 |
| 11/28/2022 | 427405 | 2,563.72 | 724.29 | - | 3,288.01 |
| 11/30/2022 | 427704 | (2,596.00) | 2,897.16 | - | 301.16 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 425048
DOCUMENT DATE: 11/02/2022
PAGE: 1 of 1
DUE DATE: 11/04/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------------------------|---------------------------|--------------------------------------|---------------|-----------------|
| 1 | Day-Ahead Energy 0.000 | 10/27/2022 00:00 10/31/2022 00:00 | | 970.66 |
| 2 | Real-Time Energy 0.000 | 10/27/2022 00:00 10/31/2022 00:00 | | -1,294.05 |
| 3 | Regulation 0.000 | 10/25/2022 00:00 10/27/2022 00:00 | | 10.34 |
| 4 | Reserve Market 0.000 | 10/25/2022 00:00 10/27/2022 00:00 | | 33.22 |
| 5 | Day-Ahead NCPC 0.000 | 10/25/2022 00:00 10/27/2022 00:00 | | 1.94 |
| 6 | Real-Time NCPC 0.000 | 10/25/2022 00:00 10/27/2022 00:00 | | 23.78 |
| 7 | FCM Daily Charge 0.000 | 10/25/2022 00:00 10/27/2022 00:00 | | 1,401.89 |
| NET AMOUNT DUE: | | | | 1,147.78 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 425373
DOCUMENT DATE: 11/07/2022
PAGE: 1 of 1
DUE DATE: 11/09/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------------------------|---------------------------|--------------------------------------|---------------|-----------------|
| 1 | Day-Ahead Energy 0.000 | 11/01/2022 00:00 11/03/2022 00:00 | | 305.24 |
| 2 | Day-Ahead Energy 0.000 | 10/31/2022 00:00 11/01/2022 00:00 | | 169.52 |
| 3 | Real-Time Energy 0.000 | 11/01/2022 00:00 11/03/2022 00:00 | | -697.21 |
| 4 | Real-Time Energy 0.000 | 10/31/2022 00:00 11/01/2022 00:00 | | -254.91 |
| 5 | Regulation 0.000 | 10/27/2022 00:00 11/01/2022 00:00 | | 33.55 |
| 6 | Reserve Market 0.000 | 10/27/2022 00:00 11/01/2022 00:00 | | 55.77 |
| 7 | Day-Ahead NCPC 0.000 | 10/27/2022 00:00 11/01/2022 00:00 | | 18.97 |
| 8 | Real-Time NCPC 0.000 | 10/27/2022 00:00 11/01/2022 00:00 | | 29.00 |
| 9 | FCM Daily Charge 0.000 | 10/27/2022 00:00 11/01/2022 00:00 | | 3,504.75 |
| NET AMOUNT DUE: | | | | 3,164.68 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 425690
DOCUMENT DATE: 11/09/2022
PAGE: 1 of 1
DUE DATE: 11/14/2022
CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|---------------------------|--------------------------------------|---------------|------------|
| 1 | Day-Ahead Energy 0.000 | 11/03/2022 00:00 11/07/2022 00:00 | | 123.98 |
| 2 | Real-Time Energy 0.000 | 11/03/2022 00:00 11/07/2022 00:00 | | -1,263.58 |
| 3 | Regulation 0.000 | 11/01/2022 00:00 11/03/2022 00:00 | | 12.98 |
| 4 | Reserve Market 0.000 | 11/01/2022 00:00 11/03/2022 00:00 | | 33.76 |
| 5 | Day-Ahead NCPC 0.000 | 11/01/2022 00:00 11/03/2022 00:00 | | 2.94 |
| 6 | Real-Time NCPC 0.000 | 11/01/2022 00:00 11/03/2022 00:00 | | 13.63 |
| 7 | FCM Daily Charge 0.000 | 11/01/2022 00:00 11/03/2022 00:00 | | 1,448.58 |

NET AMOUNT DUE:

372.29

nov Bill

2022

invoice 426028

| | Power | Capacity | Transmission | |
|-----|----------|----------|--------------|-----------|
| sep | | | 37,048.44 | 37,048.44 |
| oct | 5,942.42 | - | | 5,942.42 |
| nov | (160.47) | 2,897.16 | | 2,736.69 |
| | 5,781.95 | 2,897.16 | 37,048.44 | 45,727.55 |
| | | 5,942.42 | 37,048.44 | |

ISO New England Inc.
 One Sullivan Road
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Invoice

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CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|---------------------------|--------------------------------------|---------------|------------|
| 1 | Day-Ahead Energy 0.000 | 11/07/2022 00:00 11/08/2022 00:00 | | 208.74 |
| 2 | Day-Ahead Energy 0.000 | 06/30/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 3 | Day-Ahead Energy 0.000 | 06/27/2022 00:00 06/30/2022 00:00 | | 0.00 |
| 4 | Day-Ahead Energy 0.000 | 06/23/2022 00:00 06/27/2022 00:00 | | 0.00 |
| 5 | Day-Ahead Energy 0.000 | 06/17/2022 00:00 06/23/2022 00:00 | | 0.00 |
| 6 | Day-Ahead Energy 0.000 | 06/16/2022 00:00 06/17/2022 00:00 | | 0.00 |
| 7 | Day-Ahead Energy 0.000 | 06/13/2022 00:00 06/16/2022 00:00 | | 0.00 |
| 8 | Day-Ahead Energy 0.000 | 06/08/2022 00:00 06/13/2022 00:00 | | 0.00 |
| 9 | Day-Ahead Energy 0.000 | 06/06/2022 00:00 06/08/2022 00:00 | | 0.00 |
| 10 | Day-Ahead Energy 0.000 | 06/02/2022 00:00 06/06/2022 00:00 | | 0.00 |

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CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|---------------------------|--------------------------------------|---------------|------------|
| 11 | Day-Ahead Energy 0.000 | 06/01/2022 00:00 06/02/2022 00:00 | | 0.00 |
| 12 | Real-Time Energy 0.000 | 11/07/2022 00:00 11/08/2022 00:00 | | -469.27 |
| 13 | Real-Time Energy 0.000 | 06/30/2022 00:00 07/01/2022 00:00 | | 0.43 |
| 14 | Real-Time Energy 0.000 | 06/27/2022 00:00 06/30/2022 00:00 | | 0.87 |
| 15 | Real-Time Energy 0.000 | 06/23/2022 00:00 06/27/2022 00:00 | | 0.00 |
| 16 | Real-Time Energy 0.000 | 06/17/2022 00:00 06/23/2022 00:00 | | 0.45 |
| 17 | Real-Time Energy 0.000 | 06/16/2022 00:00 06/17/2022 00:00 | | 0.01 |
| 18 | Real-Time Energy 0.000 | 06/13/2022 00:00 06/16/2022 00:00 | | 1.15 |
| 19 | Real-Time Energy 0.000 | 06/08/2022 00:00 06/13/2022 00:00 | | 1.21 |
| 20 | Real-Time Energy 0.000 | 06/06/2022 00:00 06/08/2022 00:00 | | 0.41 |

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WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|---------------------------|--------------------------------------|---------------|------------|
| 21 | Real-Time Energy 0.000 | 06/02/2022 00:00 06/06/2022 00:00 | | 1.69 |
| 22 | Real-Time Energy 0.000 | 06/01/2022 00:00 06/02/2022 00:00 | | 0.10 |
| 23 | Real-Time Energy 0.000 | 12/30/2021 00:00 01/01/2022 00:00 | | 0.00 |
| 24 | Real-Time Energy 0.000 | 12/29/2021 00:00 12/30/2021 00:00 | | 0.01 |
| 25 | Real-Time Energy 0.000 | 12/27/2021 00:00 12/29/2021 00:00 | | 0.00 |
| 26 | Real-Time Energy 0.000 | 12/22/2021 00:00 12/27/2021 00:00 | | 0.03 |
| 27 | Real-Time Energy 0.000 | 12/20/2021 00:00 12/22/2021 00:00 | | -0.01 |
| 28 | Real-Time Energy 0.000 | 12/16/2021 00:00 12/20/2021 00:00 | | -0.03 |
| 29 | Real-Time Energy 0.000 | 12/13/2021 00:00 12/16/2021 00:00 | | -0.02 |
| 30 | Real-Time Energy 0.000 | 12/08/2021 00:00 12/13/2021 00:00 | | 0.00 |

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WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|---------------------------|--------------------------------------|---------------|------------|
| 31 | Real-Time Energy 0.000 | 12/06/2021 00:00 12/08/2021 00:00 | | -0.01 |
| 32 | Real-Time Energy 0.000 | 12/02/2021 00:00 12/06/2021 00:00 | | -0.01 |
| 33 | Real-Time Energy 0.000 | 12/01/2021 00:00 12/02/2021 00:00 | | 0.02 |
| 34 | Regulation 0.000 | 11/03/2022 00:00 11/07/2022 00:00 | | 33.87 |
| 35 | Regulation 0.000 | 06/29/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 36 | Regulation 0.000 | 06/28/2022 00:00 06/29/2022 00:00 | | 0.02 |
| 37 | Regulation 0.000 | 06/23/2022 00:00 06/28/2022 00:00 | | 0.01 |
| 38 | Regulation 0.000 | 06/21/2022 00:00 06/23/2022 00:00 | | 0.00 |
| 39 | Regulation 0.000 | 06/15/2022 00:00 06/21/2022 00:00 | | 0.04 |
| 40 | Regulation 0.000 | 06/14/2022 00:00 06/15/2022 00:00 | | -0.01 |

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WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|---------------------|--------------------------------------|---------------|------------|
| 41 | Regulation 0.000 | 06/09/2022 00:00 06/14/2022 00:00 | | -0.02 |
| 42 | Regulation 0.000 | 06/07/2022 00:00 06/09/2022 00:00 | | 0.01 |
| 43 | Regulation 0.000 | 06/02/2022 00:00 06/07/2022 00:00 | | 0.00 |
| 44 | Regulation 0.000 | 06/01/2022 00:00 06/02/2022 00:00 | | 0.00 |
| 45 | Regulation 0.000 | 12/28/2021 00:00 01/01/2022 00:00 | | 0.01 |
| 46 | Regulation 0.000 | 12/27/2021 00:00 12/28/2021 00:00 | | 0.00 |
| 47 | Regulation 0.000 | 12/22/2021 00:00 12/27/2021 00:00 | | 0.01 |
| 48 | Regulation 0.000 | 12/20/2021 00:00 12/22/2021 00:00 | | -0.02 |
| 49 | Regulation 0.000 | 12/16/2021 00:00 12/20/2021 00:00 | | 0.00 |
| 50 | Regulation 0.000 | 12/14/2021 00:00 12/16/2021 00:00 | | 0.00 |

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CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|-------------------------|--------------------------------------|---------------|------------|
| 51 | Regulation 0.000 | 12/09/2021 00:00 12/14/2021 00:00 | | 0.01 |
| 52 | Regulation 0.000 | 12/07/2021 00:00 12/09/2021 00:00 | | 0.00 |
| 53 | Regulation 0.000 | 12/02/2021 00:00 12/07/2021 00:00 | | 0.01 |
| 54 | Regulation 0.000 | 12/01/2021 00:00 12/02/2021 00:00 | | 0.00 |
| 55 | Reserve Market 0.000 | 11/03/2022 00:00 11/07/2022 00:00 | | 33.65 |
| 56 | Reserve Market 0.000 | 06/29/2022 00:00 07/01/2022 00:00 | | 0.19 |
| 57 | Reserve Market 0.000 | 06/28/2022 00:00 06/29/2022 00:00 | | 0.04 |
| 58 | Reserve Market 0.000 | 06/23/2022 00:00 06/28/2022 00:00 | | 0.49 |
| 59 | Reserve Market 0.000 | 06/21/2022 00:00 06/23/2022 00:00 | | 0.16 |
| 60 | Reserve Market 0.000 | 06/15/2022 00:00 06/21/2022 00:00 | | 0.21 |

ISO New England Inc.
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WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|-------------------------|--------------------------------------|---------------|------------|
| 61 | Reserve Market 0.000 | 06/14/2022 00:00 06/15/2022 00:00 | | 0.02 |
| 62 | Reserve Market 0.000 | 06/09/2022 00:00 06/14/2022 00:00 | | 0.12 |
| 63 | Reserve Market 0.000 | 06/07/2022 00:00 06/09/2022 00:00 | | -0.03 |
| 64 | Reserve Market 0.000 | 06/02/2022 00:00 06/07/2022 00:00 | | -0.01 |
| 65 | Reserve Market 0.000 | 06/01/2022 00:00 06/02/2022 00:00 | | 0.03 |
| 66 | Reserve Market 0.000 | 12/28/2021 00:00 01/01/2022 00:00 | | 0.00 |
| 67 | Reserve Market 0.000 | 12/27/2021 00:00 12/28/2021 00:00 | | 0.00 |
| 68 | Reserve Market 0.000 | 12/22/2021 00:00 12/27/2021 00:00 | | 0.00 |
| 69 | Reserve Market 0.000 | 12/20/2021 00:00 12/22/2021 00:00 | | 0.00 |
| 70 | Reserve Market 0.000 | 12/16/2021 00:00 12/20/2021 00:00 | | 0.00 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

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WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|-------------------------|--------------------------------------|---------------|------------|
| 71 | Reserve Market 0.000 | 12/14/2021 00:00 12/16/2021 00:00 | | 0.00 |
| 72 | Reserve Market 0.000 | 12/09/2021 00:00 12/14/2021 00:00 | | 0.00 |
| 73 | Reserve Market 0.000 | 12/07/2021 00:00 12/09/2021 00:00 | | 0.01 |
| 74 | Reserve Market 0.000 | 12/02/2021 00:00 12/07/2021 00:00 | | -0.01 |
| 75 | Reserve Market 0.000 | 12/01/2021 00:00 12/02/2021 00:00 | | 0.00 |
| 76 | Day-Ahead NCPC 0.000 | 11/03/2022 00:00 11/07/2022 00:00 | | 4.85 |
| 77 | Day-Ahead NCPC 0.000 | 06/29/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 78 | Day-Ahead NCPC 0.000 | 06/28/2022 00:00 06/29/2022 00:00 | | 0.00 |
| 79 | Day-Ahead NCPC 0.000 | 06/23/2022 00:00 06/28/2022 00:00 | | 0.00 |
| 80 | Day-Ahead NCPC 0.000 | 06/21/2022 00:00 06/23/2022 00:00 | | 0.00 |

ISO New England Inc.
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 Holyoke, MA 01040-2841

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WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|-------------------------|--------------------------------------|---------------|------------|
| 81 | Day-Ahead NCPC 0.000 | 06/15/2022 00:00 06/21/2022 00:00 | | 0.00 |
| 82 | Day-Ahead NCPC 0.000 | 06/14/2022 00:00 06/15/2022 00:00 | | 0.00 |
| 83 | Day-Ahead NCPC 0.000 | 06/09/2022 00:00 06/14/2022 00:00 | | 0.00 |
| 84 | Day-Ahead NCPC 0.000 | 06/07/2022 00:00 06/09/2022 00:00 | | 0.00 |
| 85 | Day-Ahead NCPC 0.000 | 06/02/2022 00:00 06/07/2022 00:00 | | 0.00 |
| 86 | Day-Ahead NCPC 0.000 | 06/01/2022 00:00 06/02/2022 00:00 | | 0.00 |
| 87 | Day-Ahead NCPC 0.000 | 12/28/2021 00:00 01/01/2022 00:00 | | 0.00 |
| 88 | Day-Ahead NCPC 0.000 | 12/27/2021 00:00 12/28/2021 00:00 | | 0.00 |
| 89 | Day-Ahead NCPC 0.000 | 12/22/2021 00:00 12/27/2021 00:00 | | 0.00 |
| 90 | Day-Ahead NCPC 0.000 | 12/20/2021 00:00 12/22/2021 00:00 | | 0.00 |

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TO: ISO New England
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ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|-------------------------|--------------------------------------|---------------|------------|
| 91 | Day-Ahead NCPC 0.000 | 12/16/2021 00:00 12/20/2021 00:00 | | -0.01 |
| 92 | Day-Ahead NCPC 0.000 | 12/14/2021 00:00 12/16/2021 00:00 | | 0.00 |
| 93 | Day-Ahead NCPC 0.000 | 12/09/2021 00:00 12/14/2021 00:00 | | 0.00 |
| 94 | Day-Ahead NCPC 0.000 | 12/07/2021 00:00 12/09/2021 00:00 | | 0.00 |
| 95 | Day-Ahead NCPC 0.000 | 12/02/2021 00:00 12/07/2021 00:00 | | 0.00 |
| 96 | Day-Ahead NCPC 0.000 | 12/01/2021 00:00 12/02/2021 00:00 | | 0.00 |
| 97 | Real-Time NCPC 0.000 | 11/03/2022 00:00 11/07/2022 00:00 | | 27.69 |
| 98 | Real-Time NCPC 0.000 | 06/29/2022 00:00 07/01/2022 00:00 | | 4.73 |
| 99 | Real-Time NCPC 0.000 | 06/28/2022 00:00 06/29/2022 00:00 | | 0.08 |
| 100 | Real-Time NCPC 0.000 | 06/23/2022 00:00 06/28/2022 00:00 | | 1.33 |

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TO: ISO New England
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ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|-------------------------|--------------------------------------|---------------|------------|
| 101 | Real-Time NCPC 0.000 | 06/21/2022 00:00 06/23/2022 00:00 | | -0.11 |
| 102 | Real-Time NCPC 0.000 | 06/15/2022 00:00 06/21/2022 00:00 | | 0.36 |
| 103 | Real-Time NCPC 0.000 | 06/14/2022 00:00 06/15/2022 00:00 | | -0.01 |
| 104 | Real-Time NCPC 0.000 | 06/09/2022 00:00 06/14/2022 00:00 | | -0.34 |
| 105 | Real-Time NCPC 0.000 | 06/07/2022 00:00 06/09/2022 00:00 | | -0.01 |
| 106 | Real-Time NCPC 0.000 | 06/02/2022 00:00 06/07/2022 00:00 | | 0.24 |
| 107 | Real-Time NCPC 0.000 | 06/01/2022 00:00 06/02/2022 00:00 | | 0.02 |
| 108 | Real-Time NCPC 0.000 | 12/28/2021 00:00 01/01/2022 00:00 | | -0.01 |
| 109 | Real-Time NCPC 0.000 | 12/27/2021 00:00 12/28/2021 00:00 | | -0.01 |
| 110 | Real-Time NCPC 0.000 | 12/22/2021 00:00 12/27/2021 00:00 | | -0.01 |

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WIRE TRANSFER INSTRUCTIONS

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TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|---------------------------|--------------------------------------|---------------|------------|
| 111 | Real-Time NCPC 0.000 | 12/20/2021 00:00 12/22/2021 00:00 | | 0.00 |
| 112 | Real-Time NCPC 0.000 | 12/16/2021 00:00 12/20/2021 00:00 | | 0.00 |
| 113 | Real-Time NCPC 0.000 | 12/14/2021 00:00 12/16/2021 00:00 | | 0.00 |
| 114 | Real-Time NCPC 0.000 | 12/09/2021 00:00 12/14/2021 00:00 | | 0.01 |
| 115 | Real-Time NCPC 0.000 | 12/07/2021 00:00 12/09/2021 00:00 | | -0.01 |
| 116 | Real-Time NCPC 0.000 | 12/02/2021 00:00 12/07/2021 00:00 | | -0.01 |
| 117 | Real-Time NCPC 0.000 | 12/01/2021 00:00 12/02/2021 00:00 | | 0.00 |
| 118 | FCM Daily Charge 0.000 | 11/03/2022 00:00 11/07/2022 00:00 | | 2,897.16 |
| 119 | FCM Daily Charge 0.000 | 06/29/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 120 | FCM Daily Charge 0.000 | 06/28/2022 00:00 06/29/2022 00:00 | | 0.00 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 426028
DOCUMENT DATE: 11/14/2022
PAGE: 13 of 18
DUE DATE: 11/16/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|---------------------------------------|--------------------------------------|---------------|------------|
| 121 | FCM Daily Charge 0.000 | 06/23/2022 00:00 06/28/2022 00:00 | | 0.00 |
| 122 | FCM Daily Charge 0.000 | 06/21/2022 00:00 06/23/2022 00:00 | | 0.00 |
| 123 | FCM Daily Charge 0.000 | 06/15/2022 00:00 06/21/2022 00:00 | | 0.00 |
| 124 | FCM Daily Charge 0.000 | 06/14/2022 00:00 06/15/2022 00:00 | | 0.00 |
| 125 | FCM Daily Charge 0.000 | 06/09/2022 00:00 06/14/2022 00:00 | | 0.00 |
| 126 | FCM Daily Charge 0.000 | 06/07/2022 00:00 06/09/2022 00:00 | | 0.00 |
| 127 | FCM Daily Charge 0.000 | 06/02/2022 00:00 06/07/2022 00:00 | | 0.00 |
| 128 | FCM Daily Charge 0.000 | 06/01/2022 00:00 06/02/2022 00:00 | | 0.00 |
| 129 | ARR Long Term Off-Peak Alloc 0.000 | 10/01/2022 00:00 11/01/2022 00:00 | | -66.84 |
| 130 | ARR Long Term Off-Peak Alloc 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | -0.27 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 426028
DOCUMENT DATE: 11/14/2022
PAGE: 14 of 18
DUE DATE: 11/16/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|---------------------------------------|--------------------------------------|---------------|------------|
| 131 | ARR Long Term Off-Peak Alloc 0.000 | 12/01/2021 00:00 01/01/2022 00:00 | | 0.00 |
| 132 | ARR Long Term On-Peak Alloc 0.000 | 10/01/2022 00:00 11/01/2022 00:00 | | -79.20 |
| 133 | ARR Long Term On-Peak Alloc 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | -0.32 |
| 134 | ARR Long Term On-Peak Alloc 0.000 | 12/01/2021 00:00 01/01/2022 00:00 | | 0.00 |
| 135 | ARR Monthly Off-Peak Alloc 0.000 | 10/01/2022 00:00 11/01/2022 00:00 | | -42.81 |
| 136 | ARR Monthly Off-Peak Alloc 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | -0.10 |
| 137 | ARR Monthly Off-Peak Alloc 0.000 | 12/01/2021 00:00 01/01/2022 00:00 | | 0.00 |
| 138 | ARR Monthly On-Peak Alloc 0.000 | 10/01/2022 00:00 11/01/2022 00:00 | | -43.16 |
| 139 | ARR Monthly On-Peak Alloc 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | -0.15 |
| 140 | ARR Monthly On-Peak Alloc 0.000 | 12/01/2021 00:00 01/01/2022 00:00 | | 0.00 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 426028
DOCUMENT DATE: 11/14/2022
PAGE: 15 of 18
DUE DATE: 11/16/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|---|--------------------------------------|---------------|------------|
| 141 | Forward Capacity Market Charge 0.000 | 10/01/2022 00:00 11/01/2022 00:00 | | -0.81 |
| 142 | Forward Capacity Market Charge 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | 0.50 |
| 143 | Forward Capacity Market Charge 0.000 | 12/01/2021 00:00 01/01/2022 00:00 | | 0.00 |
| 144 | Mystic Cost of Service Charge 0.000 | 09/01/2022 00:00 10/01/2022 00:00 | | 2,079.74 |
| 145 | Mystic Cost of Service Charge 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | -109.16 |
| 146 | Forfeited Financial Assurance 0.000 | 10/01/2022 00:00 11/01/2022 00:00 | | -11.87 |
| 147 | Forfeited Financial Assurance 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 148 | Forfeited Financial Assurance 0.000 | 12/01/2021 00:00 01/01/2022 00:00 | | 0.00 |
| 149 | FCM NCC Trading FA 0.000 | 10/01/2022 00:00 11/01/2022 00:00 | | -6.03 |
| 150 | FCM NCC Trading FA 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | 0.00 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 426028
DOCUMENT DATE: 11/14/2022
PAGE: 16 of 18
DUE DATE: 11/16/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|------------------------------|--------------------------------------|---------------|------------|
| 151 | ISO Schedule 1 RNS 0.000 | 09/01/2022 00:00 10/01/2022 00:00 | | 569.31 |
| 152 | ISO Schedule 1 RNS 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 153 | ISO Schedule 1 TOUT 0.000 | 09/01/2022 00:00 10/01/2022 00:00 | | -14.59 |
| 154 | ISO Schedule 1 TOUT 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | 0.07 |
| 155 | ISO Schedule 2 0.000 | 09/01/2022 00:00 10/01/2022 00:00 | | 3,183.22 |
| 156 | ISO Schedule 2 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 157 | ISO Schedule 2 0.000 | 12/01/2021 00:00 01/01/2022 00:00 | | 0.00 |
| 158 | ISO Schedule 3 Peak 0.000 | 09/01/2022 00:00 10/01/2022 00:00 | | 1,005.72 |
| 159 | ISO Schedule 3 Peak 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 160 | ISO Schedule 3 Peak 0.000 | 12/01/2021 00:00 01/01/2022 00:00 | | 0.00 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 426028
DOCUMENT DATE: 11/14/2022
PAGE: 17 of 18
DUE DATE: 11/16/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|--------------------------------------|--------------------------------------|---------------|------------|
| 161 | ISO Schedule 5 NESCOE 0.000 | 09/01/2022 00:00 10/01/2022 00:00 | | 21.85 |
| 162 | ISO Schedule 5 NESCOE 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 163 | OATT Schedule 1 RNS 0.000 | 09/01/2022 00:00 10/01/2022 00:00 | | 433.27 |
| 164 | OATT Schedule 1 RNS 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 165 | OATT-Schedule 2 VAR 0.000 | 09/01/2022 00:00 10/01/2022 00:00 | | 254.97 |
| 166 | OATT-Schedule 2 VAR 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | -0.64 |
| 167 | OATT-Schedule 2 VAR 0.000 | 12/01/2021 00:00 01/01/2022 00:00 | | 0.00 |
| 168 | OATT Schedule 9 RNS 0.000 | 09/01/2022 00:00 10/01/2022 00:00 | | 35,325.96 |
| 169 | OATT Schedule 9 RNS 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | 0.00 |
| 170 | OATT-Schedule 16 Blackstart 0.000 | 09/01/2022 00:00 10/01/2022 00:00 | | 481.77 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 426028
DOCUMENT DATE: 11/14/2022
PAGE: 18 of 18
DUE DATE: 11/16/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------|--------------------------------------|--------------------------------------|---------------|------------|
| 171 | OATT-Schedule 16 Blackstart 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | -1.68 |
| 172 | Mystic COS Interest Refund 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | -1.18 |
| 173 | FERC Ordered Disgorgement 0.000 | 06/01/2022 00:00 07/01/2022 00:00 | | -0.54 |

NET AMOUNT DUE: 45,727.55

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 426450
DOCUMENT DATE: 11/16/2022
PAGE: 1 of 1
DUE DATE: 11/18/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------------------------|---------------------------|--------------------------------------|---------------|---------------|
| 1 | Day-Ahead Energy 0.000 | 11/08/2022 00:00 11/14/2022 00:00 | | 833.82 |
| 2 | Real-Time Energy 0.000 | 11/08/2022 00:00 11/14/2022 00:00 | | -1,613.73 |
| 3 | Regulation 0.000 | 11/07/2022 00:00 11/09/2022 00:00 | | 22.87 |
| 4 | Reserve Market 0.000 | 11/07/2022 00:00 11/09/2022 00:00 | | 51.42 |
| 5 | Day-Ahead NCPC 0.000 | 11/07/2022 00:00 11/09/2022 00:00 | | 0.97 |
| 6 | Real-Time NCPC 0.000 | 11/07/2022 00:00 11/09/2022 00:00 | | 68.73 |
| 7 | FCM Daily Charge 0.000 | 11/07/2022 00:00 11/09/2022 00:00 | | 1,448.59 |
| NET AMOUNT DUE: | | | | 812.67 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 426769
DOCUMENT DATE: 11/21/2022
PAGE: 1 of 1
DUE DATE: 11/23/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------------------------|---------------------------|--------------------------------------|---------------|-----------------|
| 1 | Day-Ahead Energy 0.000 | 11/14/2022 00:00 11/17/2022 00:00 | | -65.00 |
| 2 | Real-Time Energy 0.000 | 11/14/2022 00:00 11/17/2022 00:00 | | -1,208.79 |
| 3 | Regulation 0.000 | 11/09/2022 00:00 11/15/2022 00:00 | | 49.25 |
| 4 | Reserve Market 0.000 | 11/09/2022 00:00 11/15/2022 00:00 | | 66.37 |
| 5 | Day-Ahead NCPC 0.000 | 11/09/2022 00:00 11/15/2022 00:00 | | 5.40 |
| 6 | Real-Time NCPC 0.000 | 11/09/2022 00:00 11/15/2022 00:00 | | 30.91 |
| 7 | FCM Daily Charge 0.000 | 11/09/2022 00:00 11/15/2022 00:00 | | 4,345.74 |
| NET AMOUNT DUE: | | | | 3,223.88 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 427092
DOCUMENT DATE: 11/23/2022
PAGE: 1 of 1
DUE DATE: 11/29/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------------------------|---------------------------|--------------------------------------|---------------|------------|
| 1 | Day-Ahead Energy 0.000 | 11/17/2022 00:00 11/21/2022 00:00 | | -5,079.94 |
| 2 | Real-Time Energy 0.000 | 11/17/2022 00:00 11/21/2022 00:00 | | 4,322.05 |
| 3 | Regulation 0.000 | 11/15/2022 00:00 11/17/2022 00:00 | | 17.11 |
| 4 | Reserve Market 0.000 | 11/15/2022 00:00 11/17/2022 00:00 | | 33.76 |
| 5 | Day-Ahead NCPC 0.000 | 11/15/2022 00:00 11/17/2022 00:00 | | 4.83 |
| 6 | Real-Time NCPC 0.000 | 11/15/2022 00:00 11/17/2022 00:00 | | 31.40 |
| 7 | FCM Daily Charge 0.000 | 11/15/2022 00:00 11/17/2022 00:00 | | 1,448.58 |
| NET AMOUNT DUE: | | | | 777.79 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 427405
DOCUMENT DATE: 11/28/2022
PAGE: 1 of 1
DUE DATE: 11/30/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------------------------|---------------------------|--------------------------------------|---------------|-----------------|
| 1 | Day-Ahead Energy 0.000 | 11/21/2022 00:00 11/22/2022 00:00 | | -5,508.57 |
| 2 | Real-Time Energy 0.000 | 11/21/2022 00:00 11/22/2022 00:00 | | 8,007.52 |
| 3 | Regulation 0.000 | 11/17/2022 00:00 11/18/2022 00:00 | | 14.43 |
| 4 | Reserve Market 0.000 | 11/17/2022 00:00 11/18/2022 00:00 | | 15.67 |
| 5 | Day-Ahead NCPC 0.000 | 11/17/2022 00:00 11/18/2022 00:00 | | 8.65 |
| 6 | Real-Time NCPC 0.000 | 11/17/2022 00:00 11/18/2022 00:00 | | 26.02 |
| 7 | FCM Daily Charge 0.000 | 11/17/2022 00:00 11/18/2022 00:00 | | 724.29 |
| NET AMOUNT DUE: | | | | 3,288.01 |

ISO New England Inc.
 One Sullivan Road
 Holyoke, MA 01040-2841

Invoice

ATTN: C Beaudry
 Block Island Utility District
 100 Ocean Avenue
 PO Box 518

 Block Island RI 02807

DOCUMENT NUMBER: 427704
DOCUMENT DATE: 11/30/2022
PAGE: 1 of 1
DUE DATE: 12/02/2022

CUSTOMER ID: 133042

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Utility District
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ****4350

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

| LINE | DESCRIPTION | BILL FROM/ BILL TO | DOCUMENT REF. | NET AMOUNT |
|------------------------|---------------------------|--------------------------------------|---------------|---------------|
| 1 | Day-Ahead Energy 0.000 | 11/22/2022 00:00 11/28/2022 00:00 | | -732.65 |
| 2 | Real-Time Energy 0.000 | 11/22/2022 00:00 11/28/2022 00:00 | | -2,059.71 |
| 3 | Regulation 0.000 | 11/18/2022 00:00 11/22/2022 00:00 | | 88.15 |
| 4 | Reserve Market 0.000 | 11/18/2022 00:00 11/22/2022 00:00 | | 39.71 |
| 5 | Day-Ahead NCPC 0.000 | 11/18/2022 00:00 11/22/2022 00:00 | | 2.69 |
| 6 | Real-Time NCPC 0.000 | 11/18/2022 00:00 11/22/2022 00:00 | | 65.81 |
| 7 | FCM Daily Charge 0.000 | 11/18/2022 00:00 11/22/2022 00:00 | | 2,897.16 |
| NET AMOUNT DUE: | | | | 301.16 |

ATTACHMENT - 12

ENE Invoices

Copies of Invoices only provided by electronic copy

ATTACHMENT - 13

National Grid Invoices
DAF

Copies of Invoices only provided by electronic copy

INVOICE
 National Grid
 Non-Utility Billing
 300 Erie Blvd. West
 Syracuse NY 13202
 (315) 428-3110

Page: 1
 Invoice No: 800513269
 Invoice Date: 10/01/2022
 Customer Number: 200101861
 Payment Terms: Net 30
 Due Date: 10/31/2022
 Sales Order #: 5410 / 600087747
 Reference #: 0800513269

BLOCK ISLAND POWER COMPANY
 100 Ocean Avenue
 Block Island RI 02807


| Line | Description | Quantity UOM | Unit Amt | Net Amount |
|------|-------------|--------------|----------|------------|
|------|-------------|--------------|----------|------------|

Direct Assignment Facilities ("DAF") Charges per Section 3(p) of the Local Service Agreement, TSA-NEP-83 between BIPCO and NEP dated February 1, 2015.#

If you have any questions about this invoice, please contact ALEXEI SPINU at ALEXEI.SPINU@NATIONALGRID.COM
 For Period : September 01, 2022 - September 30, 2022

| | | | | |
|--------------------------|------------------------|----------|-----------|--------------------|
| 40 | Monthly Service Charge | 1.000 EA | 28,178.00 | \$28,178.00 |
| Sub Total : | | | | 28,178.00 |
| Total Taxes : | | | | 0.00 |
| TOTAL AMOUNT DUE: | | | | \$28,178.00 |

APPROVED
 OCT 14 2022

By: 
 547-107

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800513269
 Invoice Date: 10/01/2022
 Customer Number: 200101861
 Due Date: 10/31/2022

National Grid
 P.O.Box 29803
 New York, NY 10087-9803

AMOUNT DUE: \$28,178.00

Enclosed: _____

National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Page: 1
Invoice No: 800518518
Invoice Date: 11/01/2022
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 12/01/2022
Sales Order #: 5410 / 600087747
Reference #: 0800518518

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

| Line | Description | Quantity UOM | Unit Amt | Net Amount |
|------|-------------|--------------|----------|------------|
|------|-------------|--------------|----------|------------|

Direct Assignment Facilities ("DAF") Charges per Section 3(p) of the Local Service Agreement, TSA-NEP-83 between BIPCO and NEP dated February 1, 2015.#

If you have any questions about this invoice, please contact ALEXEI SPINU at ALEXEI.SPINU@NATIONALGRID.COM
For Period : October 01, 2022 - October 31, 2022

| | | | | |
|-------------------|------------------------|----------|-----------|-------------|
| 40 | Monthly Service Charge | 1.000 EA | 28,178.00 | \$28,178.00 |
| Sub Total : | | | | 28,178.00 |
| Total Taxes : | | | | 0.00 |
| TOTAL AMOUNT DUE: | | | | \$28,178.00 |



By: WM/TK
547-107

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800518518
Invoice Date: 11/01/2022
Customer Number: 200101861
Due Date: 12/01/2022

National Grid
P.O.Box 29803
New York, NY 10087-9803

AMOUNT DUE: \$28,178.00

Enclosed: _____

ATTACHMENT - 14

National Grid Invoices
Cable Surcharge

Copies of Invoices only provided by electronic copy



INVOICE

National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Page: 2
Invoice No: 800515661
Invoice Date: 10/19/2022
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 11/18/2022
Sales Order #: 5410 / 600108540
Reference #: BITS CABLE SRCHG

Transaction, through Speedpay, by selecting Add Card in the Payment Form at
<https://internet.speedpay.com/nationalgrid/#/login/guest>

ATTACHMENT - 15

National Grid Invoices

Copies of Invoices only provided by electronic copy



Block Island Power Company
Attn: Jeff Wright
100 Ocean Avenue
Block Island, RI 02807

DATE October 26, 2022

INVOICE # 0800517161
NETWORK TRANSMISSION SERVICE

September 2022

| | |
|--|---------------------|
| COINCIDENT NETWORK LOAD - NON-PTF | 2,969 KW |
| MONTHLY LOCAL NETWORK SERVICE RATE | \$3.005 \$ kW month |
| MONTHLY LOCAL NETWORK LOAD DISPATCH RATE | \$0.029 \$ kW month |

| | | | | | | |
|--|-------|----|---|---------|---|--------------------|
| MONTHLY LOCAL NETWORK SERVICE RATE (Exhibit 2 to Att OCC) | 2969 | KW | X | \$3.005 | = | \$8,923.97 |
| TRANSFORMER SURCHARGE (Exhibit 1 to Att OCC) | 5,212 | | X | 0.48 | = | \$2,501.33 |
| ROLLED IN DISTRIBUTION SURCHARGE (Att DS to Schedule 21-NEP) | 5,212 | KW | X | \$2.77 | = | \$14,437.24 |
| METER SURCHARGE (Exhibit 3 to Att OCC) | 1 | | X | \$59.62 | = | \$59.62 |
| LOAD DISPATCH CHARGE (Exhibit 5 to Att OCC) | 2969 | KW | X | \$0.029 | = | \$85.02 |
| 90-Day LOAD REBILL | | | | | | \$0.38 |
| Other Adjustment | | | | | | \$0.00 |
| TOTAL TRANSMISSION CHARGE | | | | | | \$26,007.56 |
| Total Bill | | | | | | \$26,007.56 |

PEAK LOAD FOR BILLING MONTH: 09/12/2022 8pm

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

ABA # 021000021
ACCOUNT: 777149667
Credit: National Grid USA

PAYMENT BY CHECK:

Post Office - Brooklyn, P.O. Box 29803
New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

| |
|-------------------------|
| Total Per Invoice |
| Total Per Network Sheet |
| Variance |

APPROVED
NOV 15 2022

By: hw / JF
547-107

New England Power Company
Schedule 21 - NEP
Attachment OCC
Exhibit 2
Monthly Local Network Service Charge
For Costs in 2020

| <u>Line</u> | <u>Description</u> | <u>Amount</u> | <u>Reference</u> |
|-------------|---|---------------------|---|
| 1 | Total Local Service ATRR | 163,213,778 | Attachment 2 of Appendix B to Attachment F to the OATT, Worksheet 1, Line 9 (A) |
| 2 | Annual Local Network Service load for calendar year two years prior to service year | 4,525,434 | Attachment 7, Line 13 |
| 3 | Annual Local Network Service Rate | \$36.07 | Line 1 / Line 2 |
| 4 | Monthly Local Network Service Rate (a) | \$3.01 | Line 3 / 12 |
| 5 | Customer Local Network Service Load for month | 4,120,892 | Load Input |
| 6 | Monthly Local Network Service Surcharge | <u>\$12,385,300</u> | Line 4 x Line 5 |

Footnote:

(a) 2021 PTO AC Annual Informational Filing (filed 7/31/2021), Attachment 9(k)

New England Power Company
Schedule 21 - NEP
Attachment OCC
Exhibit 5
Local Network Load Dispatch Surcharge
For Costs in 2021

| Line | Description | FERC Account | Amount | Reference | |
|--|---|--------------|------------------|---|----------|
| Local Network Load Dispatch Surcharge | | | | | |
| 1 | Load Dispatch-Reliability | 561.1 | 7,521 | FF1, Page 321.85(b) | |
| 2 | Load Dispatch-Monitor and Operate Transmission System | 561.2 | 7,416,456 | FF1, Page 321.86(b) | |
| 3 | Load Dispatch-Transmission Service and Scheduling | 561.3 | - | FF1, Page 321.87(b) | |
| 4 | Scheduling System Control and Dispatch Services | 561.4 | 470 | FF1, Page 321.88(b) | |
| 5 | Annual Network Load Dispatching Expenses | | 7,424,447 | Sum Lines 1 through 4 | |
| 6 | Less: REMVEG-II Expense | | 759,779 | Attachment 9a, Line 5 | |
| 7 | Less: NEPOOL/ISO Expense | | 205,046 | FF1, Page 321.89(b) | |
| 8 | Load Dispatching Expense | | 6,459,622 | Line 5 - Line 6 - Line 7 | |
| 9 | Local Service Allocator | | 24.7902% | 1 - Worksheet 2, Line 6 (C) of Appendix B to Attachment F to the OATT | |
| 10 | True-up Rebill/Refund for Prior Service Year | | - | Line 34 | |
| 11 | Local Network Service Load Dispatching Expense | | 1,601,356 | (Line 8 * Line 9) + Line 10 | |
| 12 | Annual Local Network Service Load | | 4,660,253 | Attachment 7, Line 13 | |
| 13 | Annual Local Network Load Dispatch Surcharge Rate | | \$0.3436 | Line 10 / Line 11 | |
| 14 | Monthly Local Network Load Dispatch Surcharge Rate | | \$0.0286 | Line 13 / 12 | |
| 15 | Customer Local Network Service Load for month | | 4,120,892 | Load Input | |
| 16 | Customer Local Network Load Dispatch Surcharge | | 118,002 | Line 14 x Line 15 | |
| True-up and Interest Calculation for Prior Year | | | | | |
| 17 | Prior Year Revenues received for Load Dispatch Expense (Enter Credit) | | | Attachment _ | |
| 18 | Prior Year Load Dispatch Revenue Requirements | | | Attachment _ | |
| 19 | True-up Rebill/(Refund) | | - | Line 17 + Line 18 | |
| Interest Calculation | | | | | |
| | Month | Year | Balance (a) | Interest Rate (b) | Interest |
| 20 | June | | - | | - |
| 21 | July | 0 | - | | - |
| 22 | August | 0 | - | | - |
| 23 | September | 0 | - | | - |
| 24 | October | 0 | - | | - |
| 25 | November | 0 | - | | - |
| 26 | December | 0 | - | | - |
| 27 | January | 1 | - | | - |
| 28 | February | 1 | - | | - |
| 29 | March | 1 | - | | - |
| 30 | April | 1 | - | | - |
| 31 | May | 1 | - | | - |
| 32 | Total Interest (Sum of Lines 20 thru 31) | | | | - |
| 33 | True-up (Line 19) | | | | - |
| 34 | Total True-up & Interest (Line 32 + Line 33) | | | | - |

Notes

- (a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a
- (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a

Generation Costs - Actual Fuel Urea Costs
Block Island Power Company

| FUEL | Gallons | Cost | |
|--------------------------------------|------------------|----------------------|----------------------------------|
| FUEL ON HAND 02/28/22: | 19,671.00 | \$ 45,314.26 | (Attachment - 16) PAGE 2 OF 6 |
| FUEL PURCHASED 02/28/22 TO 12/01/22: | + 25,001.00 | 115,285.23 | |
| | = 44,672.00 | 160,599.49 | |
| FUEL ON HAND 12/01/22: | - 17,732.00 | 41,072.45 | (Attachment - 16) PAGE 2 OF 6 |
| FUEL USED 3/1/21 TO 12/01/22: | <u>26,940.00</u> | <u>\$ 119,527.04</u> | |

FUEL PURCHASED 02/28/22 TO 12/01/22:

| Date | Gallons | Trans + Fuel | average cost per gallon |
|-----------|---------------|----------------|-------------------------|
| 4/15/2022 | 10001 | 44,127.73 | 4.41 |
| 4/21/2022 | 10000 | 45,516.00 | 4.55 |
| 6/15/2022 | 5,000 | 25,641.50 | 5.13 |
| | <u>25,001</u> | <u>115,285</u> | |

** Generation Factor 10 kWh/ Gallon

| | |
|--|----------------------|
| FUEL USED 3/1/21 TO 12/01/22: | \$ 119,527.04 |
| CREDIT FOR REVENUE recovered with FAC during the period | - |
| CREDIT FOR REVENUE GENERATED FROM FAC FOR PERIOD 4/30/17 TO 02/28/19 DUE TO EXTENDED OUTAGES | - |
| CREDIT FOR GRID DEPOSIT | (50,000.00) |
| GRID EST OVERAGE INCLUDED IN 4/22 FILING | (8,288.00) |
| CREDIT FOR Capitalized fuel cost for Voltage Conversion Outage (118.645/10=11.8645 gallon x 4.48 ave cost) | (53,152.96) |
| CREDIT FOR Savings on No shell purchase 11/18/22 TO 11/19/22 DUE TO EXTENDED OUTAGES | (1,939.36) |
| December-22 Reconciliation Fuel costs recovered by Standard offer | <u>\$ 6,146.72</u> |

| Credit for Savings on No shell purchase | |
|--|--------|
| Kwh Generated | 29,478 |
| Mwh Generated | 29,478 |
| \$ (1,939) \$76.50/mWh factors in 14% unaccounted for | |

CALCULATION OF
ENDING FUEL INVENTORY VALUE
BLOCK ISLAND POWER COMPANY

**Supplemental
Attachment 16
page 2 of 3**

CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023

Fuel

Balance at 2/28/22 - Used for April 2022 Filing

| Date | Gallons in Beginning Inventory | Gallons Purchased | Percentage of Inv Galls. vs Galls. Purch | Value of Inventory | Value of Beginning Inventory |
|-----------|--------------------------------------|----------------------|--|-----------------------|------------------------------------|
| 4/13/2017 | 669 | 10,005 | 0.07 | 19,300.49 | 1,290.56 |
| 6/9/2018 | 10,002 | 10,002 | 1.00 | 24,335.05 | 24,335.05 |
| 7/1/2019 | 9,000 | 9,000 | 1.00 | 19,688.66 | 19,688.66 |
| | 19,671 | | | | 45,314.26 |

Balance at 10/1/22 - Used for Dec 2022 Filing

| Date | Gallons in Ending Inventory | Gallons Purchased | Percentage of Inv Galls. vs Galls. Purch | Value of Inventory | Value of Ending Inventory |
|-----------|-----------------------------------|----------------------|--|-----------------------|---------------------------------|
| 4/13/2017 | 669 | 10,005 | 0.07 | 19,300.49 | 1,290.56 |
| 6/9/2018 | 10,002 | 10,002 | 1.00 | 24,335.05 | 24,335.05 |
| 7/1/2019 | 7,061 | 9,000 | 0.78 | 19,688.66 | 15,446.85 |
| 4/15/2022 | - | 10,001 | - | 44,127.73 | - |
| | 17,732 | | | | 41,072.45 |

17,732

-

As a result of Doubling of costs as a result of current economic conditions BIUD has elected to change to LIFO Inventory method to calculate ending inventory balance

CALCULATION OF
ENDING FUEL INVENTORY VALUE
BLOCK ISLAND POWER COMPANY

Supplemental
Attachment 16
page 3 of 3

CY 2022 Reconciliation
Twelve month Recalculation for
Rates Effective Jan 1, 2023

| Delivery Date | Vendor | Invoice Number | A Gallons Purchased | B Fuel Price Per Gallon | C (A x B) Fuel \$ Amount | D Excise Tax | E (C + D) Total Value | F Boat | G Truck/Driver | H (F + G) Total Transport | I (E + H) Trans + Fuel |
|---------------|----------------|----------------|------------------------|----------------------------|--------------------------------|-----------------|-----------------------------|-----------|-------------------|---------------------------------|------------------------------|
| 4/13/2017 | Sprague Energy | 17105092 | 10,005 | 1.7855 | 17,864 | 3,301.65 | 21,165.89 | 711.25 | 725.00 | 1,436.25 | 19,300.49 |
| 6/9/2018 | Sprague Energy | 18196024 | 10,002 | 2.2534 | 22,539 | 3,300.66 | 25,839.46 | 711.25 | 1,085.00 | 1,796.25 | 24,335.05 |
| 7/1/2019 | Sprague Energy | 21532000 | 9,000 | 2.0175 | 18,157 | 3,060.00 | 21,217.41 | 711.25 | 820.00 | 1,531.25 | 19,688.66 |
| 4/15/2022 | Offshore | 26834 | 10,001 | 4.2286 | 42,290 | - | 42,290.23 | 800.00 | 1,037.50 | 1,837.50 | 44,127.73 |
| 4/21/2022 | Offshore | 26857 | 10,000 | 4.3655 | 43,655 | - | 43,655.00 | 800.00 | 1,061.00 | 1,861.00 | 45,516.00 |
| 6/15/2022 | Offshore | 27088 | 5,000 | 4.9386 | 24,693 | - | 24,693.00 | 400.00 | 548.50 | 948.50 | 25,641.50 |

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 5245

Sheet No. 1

Effective: June 1, 2022

**LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY
SERVICE & TRANSMISSION COST RATES**

Power Supply Service Rate 8.79¢ per kWh
See Rider "PSS" for additional Details

Transmission Cost Rate 6.99¢ per kWh
See Rider "TMC" for additional Details

Net Metering Rate 13.30¢ per kWh
See Net Metering Tariff for additional Details

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

20222023

R.I. PUC No. 5245

Sheet No. 1

Effective: ~~June~~-January 1,

**LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY
SERVICE & TRANSMISSION COST RATES**

Power Supply Service Rate ~~810.7936~~¢ per kWh
See Rider "PSS" for additional Details

Transmission Cost Rate ~~67.9986~~¢ per kWh
See Rider "TMC" for additional Details

Net Metering Rate ~~1314.3074~~¢ per kWh
See Net Metering Tariff for additional Details

BLOCK ISLAND UTILITY DISTRICT

Block Island, Rhode Island

R.I. PUC No. 5245

Sheet No. 1

Effective: January 1, 2023

**LAST RESORT SERVICE, ALSO KNOWN AS POWER SUPPLY
SERVICE & TRANSMISSION COST RATES**

Power Supply Service Rate 10.36¢ per kWh
See Rider "PSS" for additional Details

Transmission Cost Rate 7.86¢ per kWh
See Rider "TMC" for additional Details

Net Metering Rate 14.74¢ per kWh
See Net Metering Tariff for additional Details