

January 27, 2023

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 22-53-EL - Rhode Island Energy's Proposed FY 2024 Electric Infrastructure, Safety, and Reliability Plan
Supplemental Budget for April 1, 2023 through March 31, 2024**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company"), enclosed please see the Company's supplemental Electric Infrastructure, Safety, and Reliability ("ISR") Plan budget to reflect a spending period of April 1, 2023 through March 31, 2024. This filing is being made consistent with the directives issued by the Public Utilities Commission ("PUC") during an Open Meeting that occurred on January 20, 2023. Please note that correlating rate schedules will be filed on a later date (due February 3, 2023).

This supplemental filing consists of the following documents:

- Attachment 1 Supplemental - Capital Spending by Key Driver Category and Budget Classification (Bates 110)
- Attachment 2 Supplemental - Project Detail for Capital Spending (Bates 111-114)
- Attachment 3a Supplemental - Five Year Budget with Details (Bates 115)
- Attachment 3b Supplemental - Five Year Budget with Details (Bates 116)
- Attachment 3c Supplemental - Five Year Budget with Details (Bates 117)
- Chart 18 Supplemental - 12 Month Plan Proposed Capital Spending, Plant in Service, and COR (Bates 108)
- Section 3 Supplemental - Chart 1 Vegetation Management (Bates 165)
- Section 4 Supplemental - Charts 1 & 2 - I&M Program Costs and Other O&M Costs (Bates 169-171)

As detailed in the revised filings, the proposed spending for April 1, 2023 through March 31, 2024 is \$176.3 million of capital investment; \$13.9 million of vegetation management operation and maintenance ("O&M") spending; and \$2.8 million of Other O&M spending.

Luly E. Massaro, PUC Clerk
Docket No. 22-53-EL - Electric ISR Plan FY2024
January 27, 2023
Page 2 of 2

Thank you for your attention to this transmittal. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket No. 22-53-EL Service List
John Bell, Division
Greg Booth, Division
Christy Hetherington, Esq.
Greg Shultz, Esq.
Al Contente, Division

Attachment 1 Supplemental - Capital Spending by Key Driver Category and Budget Classification (Bates 110)

Spending Rationale and Budget Class	FY 2011 Actual	FY 2012 Actual	FY 2013 Actual	FY 2014 Actual	FY 2015 Actual	FY 2016 Actual	FY 2017 Actual	FY 2018 Actual	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual	FY 2022 Actual	Docket 5209		Dkt 22-53-EL
													NG FY 2023 Budget	NG FY 2023 Q3 Preliminary Forecast	ISR Plan Year 2024 4/1/23-3/31/24
3rd Party Attachments	\$ (910)	\$ 464	\$ 223	\$ 141	\$ 271	\$ 290	\$ 160	\$ 123	\$ 400	\$ 186	\$ (629)	\$ 103	\$ 260	\$ 668	\$ 280
Distributed Generation	-	-	(675)	195	981	(933)	3,760	280	1,815	1,568	7,615	9,801	1,000	3,823	1,000
Land and Land Rights	281	185	128	94	165	143	199	305	360	350	404	513	475	442	500
Meters	2,215	1,497	1,455	835	612	2,935	1,844	2,627	2,332	2,530	1,605	2,351	2,740	2,394	2,605
New Business - Commercial	4,287	3,391	3,722	4,957	4,781	7,568	7,815	5,625	7,293	8,702	7,158	8,325	8,950	10,661	9,093
New Business - Residential	3,530	2,833	2,886	3,593	3,769	5,085	4,598	4,618	4,337	5,186	2,536	4,691	7,060	7,453	7,212
Outdoor Lighting	411	495	488	758	479	129	144	185	455	667	509	617	560	568	575
Public Requirements	1,539	1,135	(1,231)	4,234	4,214	770	(124)	3,078	2,495	4,320	(1,407)	2,301	1,338	1,700	1,249
Transformers & Related Equip	3,278	3,075	3,415	2,331	2,488	1,425	1,837	2,786	4,503	5,157	4,199	5,631	4,800	5,137	5,000
Customer Requests/ Public Requirements	14,631	13,075	10,410	17,138	17,760	17,412	20,233	19,627	23,989	28,667	21,990	34,335	27,183	32,847	27,514
Damage/Failure	8,331	9,574	7,795	11,228	12,284	11,327	13,594	11,426	10,087	12,764	11,663	12,441	12,326	15,244	13,242
Major Storms	4,863	3,419	9,720	3,146	(9,240)	3,204	2,020	7,758	3,912	4,264	7,827	7,759	1,925	3,861	1,950
Damage/Failure	13,194	12,993	17,515	14,374	3,044	14,531	15,614	19,184	13,999	17,028	19,491	20,200	14,251	19,106	15,192
Grid Modernization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	45,785
Asset Condition	5,831	10,320	8,070	20,905	25,140	27,179	31,274	41,980	32,896	32,878	41,816	35,792	48,289	45,483	56,426
Non-Infrastructure	706	267	2,269	(346)	1,217	457	622	362	673	145	(57)	1,100	1,520	692	1,700
System Capacity & Performance	10,795	13,955	11,249	25,972	25,890	19,920	16,371	25,905	39,515	24,958	17,387	15,303	13,508	13,485	29,701
Grand Total	\$ 45,157	\$ 50,610	\$ 49,514	\$ 78,043	\$ 73,051	\$ 79,499	\$ 84,114	\$ 107,058	\$ 111,072	\$ 103,676	\$ 100,627	\$ 106,730	\$ 104,750	\$ 111,613	\$ 176,318

Attachment 2 Supplemental - Project Detail for Capital Spending (Bates 111-114)

		<u>ISR Plan</u>			<u>ISR Plan</u>			<u>ISR Plan</u>
		<u>Year 2024</u>			<u>Year 2024</u>			<u>Year 2024</u>
		<u>4/1/23 -</u>			<u>4/1/23 -</u>			<u>4/1/23 -</u>
<u>Project #</u>	<u>Project Description</u>	<u>3/31/24</u>	<u>Project #</u>	<u>Project Description</u>	<u>3/31/24</u>	<u>Project #</u>	<u>Project Description</u>	<u>3/31/24</u>
Customer Requests/Public Requirements			Asset Condition			System Capacity & Performance		
COS0022	3RD PARTY ATTCH Blanket	280	C087861	Apponaug Long Term Plan (D-Sub)	763	C058404	KINGSTON SUB IMPROVEMENTS (D-SUB)	1,038
VARIOUS	Distributed Generation Projects	1,000	C087783	Centredale #50 Sub (D-Sub)	482	C046726	EAST PROVIDENCE SUBSTATION (D-SUB)	847
COS0091	LAND AND LAND RIGHTS RI ELECT	500	C087784	Centredale #50 Sub (D-Line)	634	C046727	EAST PROVIDENCE SUBSTATION (D-LINE)	483
C083649	RI LANDLINE METER REPLACEMENT	143	C074427	Phillipsdale DSub	2,200	C081675	NEW LAFAYETTE 115/12KV (D-SUB)	500
CN04904	NARR. METER PURCHASES	1,627	C087367	Phillipsdale DLine	190	C081685	84T3 ROW Removals (D-Line)	250
COS0004	METER BLANKET	835	C078735	Ph 1B-PROVSTUDY NEW ADMIRAL ST 12KV D-SUB	2,784	BSVS012	Staples #112 Reliability Improvements	400
C046977	RES FOR NEW BUS COMMERCIAL	3,193	C078797	Ph 1B-PROVSTUDY ADMIRAL ST-ROCHAMB D-SUB	600	C065166	WARREN SUB EXPANSION (D-SUB)	632
COS0011	NEW BUS-COMM BLANKET	5,900	C078802	Ph 1B-PROVSTUDY OLNEYVILLE 4KV D-LINE	720	C065187	WARREN SUB EXPANSION (D-LINE)	1,337
C046978	RESERVE FOR NEW BUS RES	412	C078803	Ph 1B-PROVSTUDY ADMIRAL ST 12KV MH&DUCT	8,037	C085412	Weaver Hill Rd DSub	570
COS0010	New Business - Res Blanket	6,800	C078804	Ph 1B-PROVSTUDY ADMIRAL ST 12KV CABLES	1,800	C088009	Weaver Hill Rd. SubT Extension	817
COS0012	Streetlighting BLANKET	575	C078810	Ph 2 - ProvStudy HarrisAve 11kV(1129&1137)	122	C085414	Weaver Hill Rd Feeder DLine	120
C086669	JO Pole Billing Project - RI	(1,800)	C078811	Ph 2 - ProvStudy Geneva,Olynvile,Rocham4KV	554	C087770	Nasonville #127 Sub (D-Sub)	1,875
C046970	RESERVE FOR PUBLIC REQUIREMENTS UNI	1,849	C078857	Ph 2-PROVSTUDY HARRIS AVE 4&11KV RETIRE	923	C087771	Nasonville #127 Sub (D-Line)	37
COS0013	Public Requirements Blanket	1,200	C078805	Ph 4-PROVSTUDY KNIGHTSVILLE 4KV CONVERT	8,016	TIV0002	Tiverton Sub (D-Line)	109
CN04920	TRANSFORMER PURCHASES	5,000	C078806	Ph 4-PROVSTUDY KNIGHTSVILLE 4KV D-SUB	1,589	C091395	Recloser Installation Project_RI	9,504
Total Customer Requests/Public Requirements		27,514	C055683	PAWTUCKET NO 1 (D-SUB)	66	C079494	PEACEDALE 3V0 D-SUB	15
Damage / Failure			TIV0001	Tiverton Sub (D-Sub)	131	C087362	Natick 3V0 D-SUB	540
C087902	Westerly T2 Failure	231	C032019	BATTS/CHARGERS NE SOUTH OS RI	230	C087362	Natick 3V0 D-SUB	540
C091379	Nasonville Substation Rebuild	1,092	C026281	I&M - OS D-LINE OH WORK FROM INSP.	2,850	COS0015	RELIABILITY BLANKET	2,000
COS0002	SUBSTATION BLANKET.	640	C080076	I&M - OS SUB-T OH WORK FROM INSP	150	COS0016	LOAD RELIEF BLANKET	240
COS0014	Damage/Failure Blanket	10,300	COS0017	Asset Replacement Blanket	4,900	COS0025	SUBSTATION LR/REL Blanket	250
C022433	STORM CAP CONFIRM PROGRAM PROJ	1,950	COS0026	Substation Asset Repl Blanket	320	C074428	EMS EXPANSION - WAMPANOAG 48	220
C046986	RES FOR D/F UNIDENTI	206	C047829	IRURD HIGH HAWK	1,500	C074426	EMS EXPANSION - FRANKLIN SQ 11	438
C051608	RES FOR D/F SUBSTATION	773	C050070	IRURD PLACEHOLDER RI	745	C088048	Coventry 54F1 Reconductoring	675
Total Damage / Failure		15,192	C050299	IRURD EASTWARD LOOK	1,454	C088057	Natick 29F1 Reconductoring	190
Grid Modernization			C084965	IRURD Sandy Point Farms Phase 2	579	C088058	New London 150F6 Reconductoring	80
EMRelayRepl	Electromechanical Relay Replacement Program	3,013	C088337	EG Heights URD Cable Replacement	571	C088059	Kilvert 87F1 Line Extension	82
GMP-ADMS-	GMP - ADMS/DERMS Advanced	596	C088340	Paddock Estates URD Cable Replace	177	C088061	2232 Panto Rd. ERR	182
GMP-AdvCap	GMP - Smart Capacitors & Regulators	5,929	C088735	IRURD FAIR OAKS LN URD RI- LINCOLN	250	C088062	2232 Industrial Dr. ERR	163
GMP-AdvRec	GMP - Advanced Reclosers	22,899	C088838	IRURD HIGH POINT & CIRCLE DR N.S.	250	NWRI001	Farnum Pike 23F3 Reconductor	145
GMP-DER Mtr	GMP-DER Monitor/Management	-	C089226	IRURD Wethersfield Commons URD	750	NWRI002	Putnam Pike 38F3 Reconductor	290
GMP-FiberNet	GMP - Fiber Network	11,028	C081006	FRANKLIN SQ BREAKER REPLACEMENT	437	NWRI004	Smart Capacitor Installations	250
GMP-IT Infra	GMP - IT Infrastructure	2,213	C055392	RI UG CABLE REPL PROGRAM - SECONDAR	1,732	NWRI005	West Greenville 45F2 Line Regulator	91
GMP-Mobile	GMP-Mobile Dispatch	107	C078928	RI UG Cable Repl Program - Fdr 1164	282	NWRI006	Chopmist 34F2 Line Regulator	91
Total Grid Modernization		45,785	C078921	RI UG Cable Repl Program - Fdr 1158	425	NWRI007	Chopmist 34F3 Stepdown Conversion	1,066
Non-Infrastructure			C087128	RI UG Cable Repl Prog Fdr 1103B	482	SCW0001	Kenyon Common Items	98
COS0006	GENL EQUIP BLANKET	400	C087133	RI UG Cable Repl Prog Fdr 1121	273	SCW0002	Kenyon 68FS Extension	266
C040644	TELECOM SMALL CAPITAL WORK - RI	300	C055343	RI UG Cable Placeholder	2,306	CEMI4001	CEMI 4 Program	1,230
C086391	Verizon Copper to Fiber Conversions	1,000	BSVS002	Crossman St #111 Sub (D-Line)	279	C005505	IE - OS DIST TRANSFORMER UPGRADES	1,500
Total Non-Infrastructure		1,700	BSVS010	Valley #102 & Farnum #105 Sub (D-Line)	900	C013967	PS&I ACTIVITY - RHODE ISLAND	100
			C088052	Division St. 61F2 Reconductoring CRIW D Line	240	C091057	Lafayette 30F4 - Narrow Ln 3-Phase	441
			C088055	Hopkins Hill 63F6 Feeder TieCRIW D Line	150	Total System Capacity & Performance		29,701
			C085405	Div St#61 T1 T2 Replacement CRIW	747	FY 2024 Proposed ISR Capital Spending		176,318
			C088006	Anthony #64 Equipment Replacement CRIW	558			
			C088007	Natick #29 Equipment Replacement CRIW	181			
			C088008	Warwick Mall #28 Equipment Replacem CRIW	428			
			C088046	Coventry #54 Sub Relocation CRIW	488			
			C088047	Hope #15 Equipment Replacement CRIW	399			
			NWRI003	West Greenville Airbreak Replacements	401			
			C089195	RI Repl ACNW Vault Vent Blowers	600			
			C087912	3763 Pole Replacements	783			
			Total Asset Condition		56,426			

Attachment 3a Supplemental - Five Year Budget with Details (Bates 115)

Spending Rationale and Category	ISR Grouping	Docket 5209			5 Year Investment Plan					Major Project - Details						
		FYTD Actuals 12/31/22	PRELIMIN ARY FY23 Q3 Forecast	FY 2023 Budget	ISR Yr 2024 Forecast	ISR Yr 2025 Forecast	ISR Yr 2026 Forecast	ISR Yr 2027 Forecast	ISR Yr 2028 Forecast	Major Project - Current Phase	Total Current Sanction	Initial Estimate	Date of Last Sanction	Est. Constr Start	Est. Const End	PY Capital Spending
Customer Request/Public Requirement																
3rd Party Attachments		377	668	260	280	288	297	306	315							
Land and Land Rights		316	442	475	500	515	530	546	562							
Distributed Generation		8,430	3,823	1,000	1,000	1,000	1,000	1,000	1,000							
Meters		1,568	2,394	2,740	2,605	2,533	2,603	2,638	2,708							
New Business - Commercial		8,237	10,661	8,950	9,093	9,366	9,647	9,937	10,235							
New Business - Residential		5,509	7,453	7,060	7,212	7,428	7,651	7,880	8,117							
Outdoor Lighting		296	568	560	575	592	610	628	647							
Public Requirements		757	1,578	1,338	1,249	1,340	1,434	1,531	1,631							
Regulatory Requirement		122	122	-	-	-	-	-	-							
Transformers		3,847	5,137	4,800	5,000	5,300	5,600	5,800	6,100							
Total Customer Request/Public Requirement		29,458	32,847	27,183	27,514	28,362	29,372	30,266	31,315							
Damage Failure																
Damage /Failure		10,554	13,271	12,326	12,150	12,276	12,644	13,024	13,415							
Storms		3,380	3,861	1,925	1,950	2,000	2,100	2,200	2,300							
Nasonville Substation Rebuild		425	1,973	-	1,092	1,637	223	-	-							
Total Damage Failure		14,359	19,106	14,251	15,192	15,913	14,967	15,224	15,715							
Grid Modernization Plan																
ADMS/DERMS Advanced		-	-	-	596	140	3,160	1,569	4,387							
Advanced Reclosers		-	-	-	22,899	25,264	25,845	26,440	27,048							
DER Monitor/Manage		-	-	-	-	-	-	2,288	4,044							
Electromechanical Relay Repl Pgm		-	-	-	3,013	2,853	5,053	8,564	6,735							
Fiber Network		-	-	-	11,028	11,348	17,875	15,278	7,997							
IT Infrastructure		-	-	-	2,213	2,019	2,999	4,282	4,837							
Mobile Dispatch		-	-	-	107	98	172	196	196							
Smart Capacitors & Regulators		-	-	-	5,929	6,261	6,075	6,215	6,013							
Total Grid Moderization		-	-	-	45,785	47,983	61,179	64,831	61,257							
Total Non-Discretionary		43,817	51,953	41,433	88,491	92,258	105,518	110,321	108,287							

Please note, the December filing showed the FY23 Q2 forecast. This supplemental filing shows a preliminary FY23 Q3 forecast. The finalized Q3 forecast will be provided through the third quarter report filed in Docket No. 5209 due February 15, 2023.

Attachment 3b Supplemental - Five Year Budget with Details (Bates 116)

Spending Rationale and Category	ISR Grouping	Docket 5209			5 Year Investment Plan					Major Project - Details						
		FYTD Actuals 12/31/22	PRELIMIN ARY FY23 Q3 Forecast	FY 2023 Budget	ISR Yr 2024 Forecast	ISR Yr 2025 Forecast	ISR Yr 2026 Forecast	ISR Yr 2027 Forecast	ISR Yr 2028 Forecast	Major Project - Current Phase	Total Current Sanction	Initial Estimate	Date of Last Sanction	Est. Constr Start	Est. Const End	PY Capital Spending
Asset Condition																
Major Projects	Apponaug Substation	-	-	-	763	1,904	827	64	-	Asset Planning	-	-	-	-	-	-
	Centredale Substation	-	-	-	1,116	2,333	2,611	864	432	Asset Planning	-	-	-	-	-	-
	Dyer St substation	10,503	11,263	3,500	-	-	-	-	-	Construction	21,730	14,154	Apr-21	Sep-21	Mar-23	10,378
	Phillipsdale Substation	-	-	-	2,390	3,935	4,290	4,490	1,290	Development	-	-	-	Aug-23	Feb-26	-
	ProvStudy Phase 1A	1,127	1,328	1,484	-	-	-	-	-	Construction	11,432	11,482	Jan-20	Oct-20	Nov-23	6,959
	ProvStudy Phase 1B	6,731	9,029	16,585	13,941	14,210	4,129	-	-	Construction	55,695	55,695	Aug-21	Feb-22	Apr-25	4,049
	ProvStudy Phase 2	8	198	300	1,598	6,033	10,002	7,064	-	Development	-	-	-	May-23	Jun-27	251
	ProvStudy Phase 3	-	-	-	-	-	-	-	-	Development	-	-	-	-	-	-
	ProvStudy Phase 4	538	696	1,217	9,605	8,726	510	-	-	Development	-	-	-	May-23	Mar-25	438
	Southeast substation	560	774	223	66	-	-	-	-	Construction	25,440	18,600	Jun-19	Oct-19	Aug-23	22,863
	Tiverton Substation	-	-	-	131	393	786	786	393	Development	-	-	-	-	-	-
Other	Batteries	4	134	130	230	195	387	319	100							
	BSVS 4kV Substation Ret.	-	-	-	-	231	693	1,389	1,773							
	Blanket	3,224	5,160	5,160	5,220	5,377	5,538	5,704	5,876							
	Other	2,199	3,621	5,464	1,220	-	-	-	-							
	Other Area Study Projects - BSVS	-	-	-	1,179	557	557	465	-							
	Other Area Study Projects - CRIW - D-Line	-	-	-	390	520	650	650	390							
	Other Area Study Projects - CRIW Equip Rep	-	-	-	2,801	3,734	4,666	4,666	2,801							
	Other Area Study Projects - East Bay	-	-	-	-	-	25	-	-							
	Other Area Study Projects - Newport	-	-	-	-	5,697	7,999	9,472	8,638							
	Other Area Study Projects - NWRI	-	-	-	401	-	-	-	-							
	Other Area Study Projects - Providence	-	-	-	-	2,029	4,059	7,207	6,293							
	Other Area Study Projects - SCW	-	-	-	-	-	-	-	1,029							
	Reserve	-	-	-	-	1,000	1,000	1,000	1,000							
	RI.I&M	400	925	3,000	3,000	3,000	3,000	3,000	3,000							
	RI.UG Cable Replacement	2,901	3,605	5,700	5,500	5,500	6,000	6,000	6,000							
	RI.URD	6,648	8,053	5,000	6,275	6,375	6,575	6,675	6,775							
	UG Improvements	670	699	525	600	700	565	-	-							
Total Asset Condition		35,512	45,483	48,289	56,426	72,450	64,869	59,815	45,790							

Please note, the December filing showed the FY23 Q2 forecast. This supplemental filing shows a preliminary FY23 Q3 forecast. The finalized Q3 forecast will be provided through the third quarter report filed in Docket No. 5209 due February 15, 2023.

Attachment 3c Supplemental - Five Year Budget with Details (Bates 117)

Spending Rationale and Category	ISR Grouping	Docket 5209			5 Year Investment Plan					Major Project - Details						
		FYTD Actuals 12/31/22	PRELIMIN ARY FY23 Q3 Forecast	FY 2023 Budget	ISR Yr 2024 Forecast	ISR Yr 2025 Forecast	ISR Yr 2026 Forecast	ISR Yr 2027 Forecast	ISR Yr 2028 Forecast	Major Project - Current Phase	Total Current Sanction	Initial Estimate	Date of Last Sanction	Est. Constr Start	Est. Const End	PY Capital Spending
		Non-Infrastructure														
Other	Blanket	307	493	520	700	712	724	737	750							
	Other	-	-	-	-	-	-	-	-							
	Verizon Copper to Fiber	58	199	1,000	1,000	1,000	1,000	-	-							
Total Non-Infrastructure		365	692	1,520	1,700	1,712	1,724	737	750							
System Capacity & Performance																
Major Projects	Aquidneck Island	835	886	730	1,038	-	-	-	-	Development	4,000	4,000	Jul-20	Feb-23	May-23	848
	Chase Hill - Second Half of Station	-	-	-	-	-	1,006	2,012	1,006	Asset Planning	-	-	-	-	-	-
	Chase Hill Common Items	-	-	-	-	953	1,906	1,906	-	Asset Planning	-	-	-	-	-	-
	East Providence Substation	328	1,612	2,495	1,330	4,256	4,050	5,003	-	Development	16,000	16,000	Feb-17	Apr-24	Oct-26	1,303
	Mainline Recloser Enhancements	47	1,037	-	9,504	-	-	-	-	Development	-	7,900	-	-	-	-
	Nasonville Substation	-	-	-	1,912	3,604	1,894	615	34	Asset Planning	-	-	-	-	-	-
	New Lafayette Substation	588	706	2,914	750	748	5,344	151	-	Development	13,300	13,300	Oct-20	Apr-25	Nov-27	3,242
	Staples Substation Reliability Imprvmnts	-	-	-	400	681	681	908	-	Asset Planning	-	-	-	-	-	-
	Tiverton Substation	-	-	-	109	328	656	656	328	Asset Planning	-	-	-	-	-	-
	Warren Substation	220	822	1,824	1,969	3,376	2,366	747	111	Development	8,700	8,700	Feb-17	Apr-23	May-27	781
	Weaver Hill Rd substation	-	-	-	1,507	1,852	2,387	2,512	1,413	Asset Planning	-	-	-	-	-	-
Other	3V0	299	503	740	1,095	900	-	-	-							
	Blanket	2,764	3,311	2,030	2,490	2,605	2,725	2,851	2,983							
	EMS/RTU	1,313	1,323	1,165	658	468	-	-	-							
	Other	2,301	2,746	1,600	2,041	1,600	1,600	1,600	1,600							
	Other Area Study Projects - CRIW	-	-	-	1,372	1,009	1,261	1,261	757							
	Other Area Study Projects - East Bay	-	-	-	-	84	378	378	-							
	Other Area Study Projects - Newport	-	-	-	-	580	449	-	-							
	Other Area Study Projects - NWRI	-	-	-	1,933	-	-	-	-							
	Other Area Study Projects - SCW	-	-	-	364	727	1,442	2,003	2,576							
	Reserve	-	-	-	-	1,000	1,000	1,000	1,000							
	CEMI-4	-	-	-	1,230	1,640	1,640	1,640	1,640							
	VVO	440	540	9	-	-	-	-	-							
Total System Capacity & Performance		9,133	13,485	13,507	29,701	26,412	30,785	25,244	13,448							
Total Discretionary		45,010	59,660	63,316	87,827	100,573	97,377	85,796	59,988							
Total Capital Spending		88,828	111,613	104,750	176,318	192,831	202,896	196,117	168,275							

Please note, the December filing showed the FY23 Q2 forecast. This supplemental filing shows a preliminary FY23 Q3 forecast. The finalized Q3 forecast will be provided through the third quarter report filed in Docket No. 5209 due February 15, 2023.

Chart 18 Supplemental - 12 Month Plan Proposed Capital Spending, Plant in Service, and COR (\$000) (Bates 108)

<u>ISR Plan Year 2024</u> 4/1/23-3/31/24	Capital Spending	Plant in Service	COR	Capital Placed-in-Service + COR
Customer Request/Public Requirement	\$27,514	\$27,742	\$2,314	\$30,056
Damage Failure	15,192	16,303	2,117	18,420
Grid Modernization	45,785	7,800	1,560	9,360
Subtotal Non-Discretionary	88,491	51,846	5,991	57,836
Asset Condition	56,426	33,800	10,450	44,250
Non-Infrastructure	1,700	1,213	20	1,233
System Capacity & Performance	29,701	21,048	1,316	22,364
Subtotal Discretionary	87,827	56,062	11,785	67,847
Total	\$176,318	\$107,907	\$17,776	\$125,683

Section 3 Supplemental - Chart 1- Vegetation Management Spending (\$000) (Bates 165)

<u>ISR Plan Year 2024</u> 4/1/23-3/31/24	<u>ISR Plan</u> <u>Year 2024</u> 4/1/23- 3/31/24
Cycle Pruning (with Enhanced Trimming)	\$9,960
Risk Reduction Work - on cycle	290
Risk Reduction - off cycle (formerly Hazard Tree – EHTM)	625
Sub-T (off & on road)	540
Police/Flagman Detail	860
Pockets of Poor Performance	120
Core Crew incl. Interim/Spot Trim, Customer Requests, Emergency Response, Worst Feeders, etc.	1,555
Total	\$13,950

Section 4 Supplemental - Charts 1 & 2 - I&M Program Costs and Other O&M Costs (Bates 169-171)

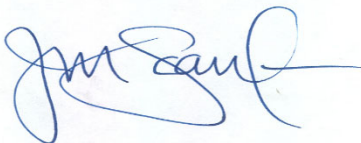
<u>ISR Plan Year 2024</u> 4/1/23-3/31/24	O&M
I&M Program Spending	\$338
I&M Opex Related to Capex	400
Total	\$738

<u>ISR Plan Year 2024</u> 4/1/23-3/31/24	O&M
VVO/CVR	\$400
System Planning & Protection Study	25
Grid Modernization	1,633
Total	\$2,058

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

January 27, 2023

Date

**Docket No. 22-53-EL – RI Energy’s Electric ISR Plan FY 2024
Service List as of 1/18/2023**

Name/Address	E-mail Distribution	Phone
The Narragansett Electric Company d/b/a Rhode Island Energy Andrew Marcaccio, Esq. 280 Melrose St. Providence, RI 02907 Adam S. Ramos, Esq. Hinckley Allen 100 Westminster Street, Suite 1500 Providence, RI 02903-2319 Stephanie Briggs Patricia C. Easterly Susan M. Toronto Alan LaBarre Ryan Constable Kathy Castro Jeffrey Oliveira	amarcaccio@pplweb.com ;	401-784-4263
	cobrien@pplweb.com ;	
	jscanlon@pplweb.com ;	
	aramos@hinckleyallen.com ;	
	sbriggs@pplweb.com ;	
	NABegnal@RIEnergy.com ;	
	smtoronto@RIEnergy.com ;	
	ATLaBarre@RIEnergy.com ;	
	rconstable@RIEnergy.com ;	
	krcastro@RIEnergy.com ;	
CJRooney@RIEnergy.com ;		
joliveira@pplweb.com ;		
Division of Public Utilities (Division) Gregory Schultz, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	gSchultz@riag.ri.gov ;	
	EGolde@riag.ri.gov ;	
	John.bell@dpuc.ri.gov ;	
	Al.contente@dpuc.ri.gov ;	
	Robert.Bailey@dpuc.ri.gov ;	
	Jon.Hagopian@dpuc.ri.gov ;	
	Margaret.l.hogan@dpuc.ri.gov ;	
	Paul.roberty@dpuc.ri.gov ;	

David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	Djeffron@aol.com ;	603-964-6526
Gregory L. Booth, PLLC 14460 Falls of Neuse Rd. Suite 149-110 Raleigh, N. C. 27614	gboothpe@gmail.com ;	919-441-6440
Linda Kushner L. Kushner Consulting, LLC 514 Daniels St. #254 Raleigh, NC 27605	Lkushner33@gmail.com ;	919-810-1616
Office of Energy Resources Al Vitali, Esq.	Albert.vitali@doa.ri.gov ;	
	nancy.russolino@doa.ri.gov ;	
	Christopher.Kearns@energy.ri.gov ;	
	Shauna.Beland@energy.ri.gov ;	
	William.Owen@energy.ri.gov ;	
	Matthew.Moretta.CTR@energy.ri.gov ;	
Office of Attorney General Nick Vaz, Esq. 150 South Main St. Providence, RI 02903	nvaz@riag.ri.gov ;	401-274-4400 x 2297
File an original & five (5) copies w/: Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Esq. Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2107
	Cynthia.WilsonFrias@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	
	Emma.rodvien@puc.ri.gov ;	
Matt Sullivan, Green Development LLC	ms@green-ri.com ;	