

January 27, 2023

**VIA HAND DELIVERY**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 22-54-NG – The Narragansett Electric Company  
Proposed FY 2024 Gas Infrastructure, Safety, and Reliability Plan  
Supplemental Budget For April 1, 2023 through March 31, 2024**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), I have enclosed 10 copies of the Company’s supplemental fiscal year (“FY”) 2024 Gas Infrastructure, Safety, and Reliability Plan (“Gas ISR Plan”) budget for the period April 1, 2023 through March 31, 2024. This filing is being made in compliance with the Rhode Island Public Utilities Commission’s (“PUC”) ruling during an Open Meeting that occurred on January 20, 2023. Please note that correlating Section 4 rate schedules will be filed on a later date (due February 3, 2023).

This supplemental filing consists of the following tables:

- Table 1a – Supplemental: FY 2024 12-month budget (illustrated as a 9-month plus a 3-month budget and total budget);
- Table 1b – Supplemental: Budget commentary for the 3-month period of January 1, 2024 through March 31, 2024; and
- Table 4 – Supplemental: Forecasted Leak Prone Pipe Abandonment/ Rehabilitation and Installation Miles by Category FY 2024 12-Month Plan - April – March.

To comply with the PUC’s Open Meeting decision, the Company revised the FY 2024 budget to reflect the 12-month period of April 1, 2023 through March 31, 2024 instead of the originally proposed 21-month period of April 1, 2023 through December 31, 2024 that it filed with the PUC on December 22, 2022 (originally referred to as the “21-Month Plan”). In doing so, the Company updated the budget for the 9-month period of April 1, 2023 through December 31, 2024 as set forth in the 21-Month Plan, and identified the planned work from the 21-Month Plan and the estimated costs for each category that would occur during the first three months of calendar year 2024 (i.e., January 1, 2024 through March 31, 2024), which also comprises the final three months of FY 2024. This breakdown is further illustrated in Table 1a – Supplemental and Table 1b – Supplemental.

As detailed in Table 1a – Supplemental, the Company is proposing a revised budget for FY 2024 of \$186.47 million in capital investment.

Luly E. Massaro, Commission Clerk  
Docket No. 22-54-NG –Supplemental Gas ISR FY2024 Budget  
January 27, 2024  
Page 2 of 2

The revised revenue requirement, rate design, and bill impacts will be reflected in the Company's supplemental rate schedules that it will file on February 3, 2023.

The Gas ISR Plan continues to present an opportunity to facilitate and encourage investment in Rhode Island Energy's gas utility infrastructure and enhance Rhode Island Energy's ability to provide safe, reliable, and efficient gas service to customers.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-316-7429.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Jennifer Brooks Hutchinson", with a long horizontal flourish extending to the right.

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 22-54-NG Service List  
Leo Wold, Esq.  
Al Mancini, Division  
John Bell, Division  
Rod Walker, Division

**Table 1a - Supplemental**  
**RI Energy - Gas ISR - FY 2024 - 12-Month Plan**  
(\$000)

| Categories   | FY 2024<br>Apr-Dec<br>9-Month<br>Budget | FY 2024<br>Jan-Mar<br>3-Month<br>Budget | FY 2024<br>Budget<br>Total |
|--|---|---|----------------------------|
| <b>NON-DISCRETIONARY</b>   |   |   |                            |
| <b>Public Works</b>  |   |   |                            |
| <i>CSC/Public Works - Non-Reimbursable</i>   | \$ 18,040                               | \$ 5,585                                | \$ 23,625                  |
| <i>CSC/Public Works - Reimbursable</i>   | \$ 1,099                                | \$ 273                                  | \$ 1,372                   |
| <i>CSC/Public Works - Reimbursements</i>   | \$ (824)                                | \$ (246)                                | \$ (1,070)                 |
| <b>Public Works Total</b>  | <b>\$ 18,315</b>                        | <b>\$ 5,612</b>                         | <b>\$ 23,927</b>           |
| <b>Mandated Programs</b>   |   |   |                            |
| <i>Corrosion</i>   | \$ 1,434                                | \$ 100                                  | \$ 1,534                   |
| <i>Purchase Meters (Replacement)</i>   | \$ 5,910                                | \$ 1,185                                | \$ 7,095                   |
| <i>Reactive Leaks (CI Joint Encapsulation/Service Replacement)</i>                                       | \$ 6,200                                | \$ 1,800                                | \$ 8,000                   |
| <i>Service Replacements (Reactive) - Non-Leaks/Other</i>   | \$ 1,298                                | \$ 450                                  | \$ 1,748                   |
| <i>Main Replacement (Reactive) - Maintenance (incl Water Intrusion)</i>                                  | \$ 867                                  | \$ 300                                  | \$ 1,167                   |
| <i>Low Pressure System Elimination (Proactive)</i>   | \$ 1,300                                | \$ -                                    | \$ 1,300                   |
| <i>Transmission Station Integrity</i>  | \$ 4,201                                | \$ -                                    | \$ 4,201                   |
| <i>Pipeline Integrity - IVP - Wampanoag Trail Pipeline Replacement</i>                                   | \$ 375                                  | \$ 200                                  | \$ 575                     |
| <b>Mandated Total</b>  | <b>\$ 21,585</b>                        | <b>\$ 4,035</b>                         | <b>\$ 25,620</b>           |
| <b>Damage / Failure (Reactive)</b>   |   |   |                            |
| <i>Damage / Failure (Reactive)</i>   | \$ 19                                   | \$ 6                                    | \$ 25                      |
| <b>NON-DISCRETIONARY TOTAL</b>   | <b>\$ 39,919</b>                        | <b>\$ 9,653</b>                         | <b>\$ 49,572</b>           |
| <b>DISCRETIONARY</b>   |   |   |                            |
| <b>Proactive Main Replacement &amp; Rehabilitation</b>   |   |   |                            |
| <i>Main Replacement (Proactive) - Leak Prone Pipe</i>  | \$ 72,160                               | \$ 8,850                                | \$ 81,010                  |
| <i>Main Replacement (Proactive) - Large Diameter LPCI Program</i>  | \$ 2,859                                | \$ 150                                  | \$ 3,009                   |
| <i>Atwells Avenue</i>  | \$ 1,100                                | \$ -                                    | \$ 1,100                   |
| <b>Proactive Main Replacement Total</b>  | <b>\$ 76,119</b>                        | <b>\$ 9,000</b>                         | <b>\$ 85,119</b>           |
| <b>Proactive Service Replacement</b>   |   |   |                            |
| <b>Proactive Service Replacement Total</b>   | <b>\$ 459</b>                           | <b>\$ 100</b>                           | <b>\$ 559</b>              |
| <b>Reliability</b>   |   |   |                            |
| <i>System Automation</i>   | \$ 692                                  | \$ 100                                  | \$ 792                     |
| <i>Heater Installation Program</i>   | \$ 5,006                                | \$ -                                    | \$ 5,006                   |
| <i>Wampanoag Trail &amp; Tiverton GS - Heaters Replacement and Ownership Transfer</i>                    | \$ 190                                  | \$ -                                    | \$ 190                     |
| <i>Take Station Refurbishment</i>  | \$ 1,064                                | \$ 100                                  | \$ 1,164                   |
| <i>Pressure Regulating Facilities</i>  | \$ 5,200                                | \$ -                                    | \$ 5,200                   |
| <i>Valve Installation/Replacement - Primary Valve Program &amp; Aquidneck Island Low Pressure Valves</i> | \$ 606                                  | \$ -                                    | \$ 606                     |
| <i>Gas System Reliability</i>  | \$ 2,520                                | \$ 10                                   | \$ 2,530                   |
| <i>I&amp;R - Reactive</i>  | \$ 1,052                                | \$ 350                                  | \$ 1,402                   |
| <i>Distribution Station Over Pressure Protection</i>   | \$ 2,410                                | \$ 10                                   | \$ 2,420                   |
| <i>LNG</i>   | \$ 15,781                               | \$ 538                                  | \$ 16,319                  |
| <i>Replace Pipe on Bridges</i>   | \$ 1,000                                | \$ 350                                  | \$ 1,350                   |
| <i>Access Protection Remediation</i>   | \$ 60                                   | \$ -                                    | \$ 60                      |
| <i>Tools &amp; Equipment</i>   | \$ 1,233                                | \$ 384                                  | \$ 1,617                   |
| <i>Weld Shop</i>   | \$ 8,860                                | \$ -                                    | \$ 8,860                   |
| <b>Reliability Total</b>   | <b>\$ 45,674</b>                        | <b>\$ 1,842</b>                         | <b>\$ 47,516</b>           |
| <b>SUBTOTAL DISCRETIONARY (Without Gas Expansion)</b>  | <b>\$ 122,252</b>                       | <b>\$ 10,942</b>                        | <b>\$ 133,194</b>          |
| <b>Southern RI Gas Expansion Project</b>   |   |   |                            |
| <i>Pipeline</i>  | \$ -                                    | \$ -                                    | \$ -                       |
| <i>Other Upgrades/Investments</i>  | \$ -                                    | \$ -                                    | \$ -                       |
| <i>Regulator Station Investment</i>  | \$ 3,650                                | \$ 50                                   | \$ 3,700                   |
| <b>Southern RI Gas Expansion Project Total</b>   | <b>\$ 3,650</b>                         | <b>\$ 50</b>                            | <b>\$ 3,700</b>            |
| <b>DISCRETIONARY TOTAL (With Gas Expansion)</b>  | <b>\$ 125,902</b>                       | <b>\$ 10,992</b>                        | <b>\$ 136,894</b>          |
| <b>CAPITAL ISR TOTAL (Base Capital - Without Gas Expansion)</b>  | <b>\$ 162,171</b>                       | <b>\$ 20,595</b>                        | <b>\$ 182,766</b>          |
| <b>CAPITAL ISR TOTAL (With Gas Expansion)</b>  | <b>\$ 165,821</b>                       | <b>\$ 20,645</b>                        | <b>\$ 186,466</b>          |
| <b>Notable Capital Projects Not Currently Included in the ISR</b>  |   |   |                            |
| <i>Old Mill Lane</i>   | \$ 500                                  | \$ -                                    | \$ 500                     |
| <i>LNG - Cumberland Tank Replacement</i>   | \$ 500                                  | \$ -                                    | \$ 500                     |
| <b>Total</b>   | <b>\$ 1,000</b>                         | <b>\$ -</b>                             | <b>\$ 1,000</b>            |

**Table 1b - Supplemental**  
**RI Energy - Gas ISR - FY 2024 -12-Month Plan**  
(\$000)

\*The RI Energy Gas Team conducted a budgeting exercise to identify what planned work from the 21-Month Plan would occur between January - March 2024 (final 3 months of FY 2024) and its estimated cost by category. The table below includes a Budget Commentary column describing what work will occur during the January - March 2024 period.

| Categories  | FY 2024<br>Apr-Dec<br>9-Month<br>Budget | FY 2024<br>Jan-Mar<br>3-Month<br>Budget* | FY 2024<br>Budget<br>Total | FY 2024 Jan-Mar<br>Budget Commentary*  |
|---|---|--|----------------------------|--|
| <b>NON-DISCRETIONARY</b>  |   |  |                            |  |
| <b>Public Works</b>   |   |  |                            |  |
| <i>CSC/Public Works - Non-Reimbursable</i>                              | \$ 18,040                               | \$ 5,585                                 | \$ 23,625                  |  |
| <i>CSC/Public Works - Reimbursable</i>                                  | \$ 1,099                                | \$ 273                                   | \$ 1,372                   | Abandonment of 5.0 miles of leak prone pipe  |
| <i>CSC/Public Works - Reimbursements</i>                                | \$ (824)                                | \$ (246)                                 | \$ (1,070)                 | Anticipated reimbursements   |
| <b>Public Works Total</b>   | <b>\$ 18,315</b>                        | <b>\$ 5,612</b>                          | <b>\$ 23,927</b>           |  |
| <b>Mandated Programs</b>  |   |  |                            |  |
| <i>Corrosion</i>  | \$ 1,434                                | \$ 100                                   | \$ 1,534                   | Work associated with 3 bridge inspections  |
| <i>Purchase Meters (Replacement)</i>                                    | \$ 5,910                                | \$ 1,185                                 | \$ 7,095                   | Meters with a Jan-Mar projected delivery date  |
| <i>Reactive Leaks (CI Joint Encapsulation/Service Replacement)</i>      | \$ 6,200                                | \$ 1,800                                 | \$ 8,000                   | Historical Jan-Mar spending + Anticipated increase in reported leaks from Cycle 3 leak survey of (historically higher than Cycles 1&2) |
| <i>Service Replacements (Reactive) - Non-Leaks/Other</i>                | \$ 1,298                                | \$ 450                                   | \$ 1,748                   | Historical Jan-Mar spending + current workload trends  |
| <i>Main Replacement (Reactive) - Maintenance (incl Water Intrusion)</i> | \$ 867                                  | \$ 300                                   | \$ 1,167                   | Historical Jan-Mar spending averages   |
| <i>Low Pressure System Elimination (Proactive)</i>                      | \$ 1,300                                | \$ -                                     | \$ 1,300                   |  |
| <i>Transmission Station Integrity</i>                                   | \$ 4,201                                | \$ -                                     | \$ 4,201                   |  |
| <i>Pipeline Integrity - IVP - Wampanoag Trail Pipeline Replacement</i>  | \$ 375                                  | \$ 200                                   | \$ 575                     | Procurement of materials   |
| <b>Mandated Total</b>   | <b>\$ 21,585</b>                        | <b>\$ 4,035</b>                          | <b>\$ 25,620</b>           |  |
| <b>Damage / Failure (Reactive)</b>                                      |   |  |                            |  |
| <b>Damage / Failure (Reactive)</b>                                      | <b>\$ 19</b>                            | <b>\$ 6</b>                              | <b>\$ 25</b>               | Added monthly values to reach annual budget of \$25K   |
| <b>NON-DISCRETIONARY TOTAL</b>  | <b>\$ 39,919</b>                        | <b>\$ 9,653</b>                          | <b>\$ 49,572</b>           |  |
| <b>DISCRETIONARY</b>  |   |  |                            |  |
| <b>Proactive Main Replacement &amp; Rehabilitation</b>                  |   |  |                            |  |
| <i>Main Replacement (Proactive) - Leak Prone Pipe</i>                   | \$ 72,160                               | \$ 8,850                                 | \$ 81,010                  | Installation of 5.7 miles of replacement main<br>Abandonment of 13.5 miles of leak prone pipe  |
| <i>Main Replacement (Proactive) - Large Diameter LPCI Program</i>       | \$ 2,859                                | \$ 150                                   | \$ 3,009                   | Design and preparation for upcoming field work   |
| <i>Atwells Avenue</i>   | \$ 1,100                                | \$ -                                     | \$ 1,100                   |  |
| <b>Proactive Main Replacement Total</b>                                 | <b>\$ 76,119</b>                        | <b>\$ 9,000</b>                          | <b>\$ 85,119</b>           |  |
| <b>Proactive Service Replacement</b>                                    |   |  |                            |  |
| <b>Proactive Service Replacement Total</b>                              | <b>\$ 459</b>                           | <b>\$ 100</b>                            | <b>\$ 559</b>              | Based on forecasted work   |

**Table 1b - Supplemental**  
**RI Energy - Gas ISR - FY 2024 -12-Month Plan**  
(\$000)

\*The RI Energy Gas Team conducted a budgeting exercise to identify what planned work from the 21-Month Plan would occur between January - March 2024 (final 3 months of FY 2024) and its estimated cost by category. The table below includes a Budget Commentary column describing what work will occur during the January - March 2024 period.

| Categories  | FY 2024<br>Apr-Dec<br>9-Month<br>Budget | FY 2024<br>Jan-Mar<br>3-Month<br>Budget* | FY 2024<br>Budget<br>Total | FY 2024 Jan-Mar<br>Budget Commentary*  |
|---|---|--|----------------------------|--|
| <b>Reliability</b>  |   |  |                            |  |
| System Automation   | \$ 692                                  | \$ 100                                   | \$ 792                     | Based on forecasted work, which is tied to the volume of work in the Pressure Regulating Facilities category   |
| Heater Installation Program   | \$ 5,006                                | \$ -                                     | \$ 5,006                   |  |
| Wampanoag Trail & Tiverton GS - Heaters Replacement and Ownership Transfer                    | \$ 190                                  | \$ -                                     | \$ 190                     |  |
| Take Station Refurbishment  | \$ 1,064                                | \$ 100                                   | \$ 1,164                   | Procurement of materials   |
| Pressure Regulating Facilities  | \$ 5,200                                | \$ -                                     | \$ 5,200                   | 9-Month budget decreased from \$6.32M to \$5.20M. Original budget was for 6 stations (plan of 5-7 stations), now determined to be 5 stations.  |
| Valve Installation/Replacement - Primary Valve Program & Aquidneck Island Low Pressure Valves | \$ 606                                  | \$ -                                     | \$ 606                     |  |
| Gas System Reliability  | \$ 2,520                                | \$ 10                                    | \$ 2,530                   | Project planning   |
| I&R - Reactive  | \$ 1,052                                | \$ 350                                   | \$ 1,402                   | Based on historical spending + current workload trends   |
| Distribution Station Over Pressure Protection   | \$ 2,410                                | \$ 10                                    | \$ 2,420                   | Project planning   |
| LNG   |   |  |                            | <b>Exeter:</b> \$0.22M - Control Room Upgrade initial building site prep; \$0.10M - Truck Station Upgrade design work; \$0.02M - Critical Spares<br><b>Cumberland:</b> \$0.02M - Critical Spares<br><b>Newport Navy Yard:</b> \$0.06M - Engineering and Design |
| Replace Pipe on Bridges   | \$ 1,000                                | \$ 350                                   | \$ 1,350                   | Design and procurement of materials  |
| Access Protection Remediation   | \$ 60                                   | \$ -                                     | \$ 60                      |  |
| Tools & Equipment   | \$ 1,233                                | \$ 384                                   | \$ 1,617                   | Based on planned spending activity. \$0.36M for Standard Tools & Equipment; \$0.03 for Meter Testing Equipment.  |
| Weld Shop   | \$ 8,860                                | \$ -                                     | \$ 8,860                   |  |
| Reliability Total   | \$ 45,674                               | \$ 1,842                                 | \$ 47,516                  |  |
| <b>SUBTOTAL DISCRETIONARY (Without Gas Expansion)</b>   | \$ 122,252                              | \$ 10,942                                | \$ 133,194                 |  |
| <b>Southern RI Gas Expansion Project</b>  |   |  |                            |  |
| Pipeline  | \$ -                                    | \$ -                                     | \$ -                       |  |
| Other Upgrades/Investments  | \$ -                                    | \$ -                                     | \$ -                       |  |
| Regulator Station Investment  | \$ 3,650                                | \$ 50                                    | \$ 3,700                   | Procurement of materials for New Regulator Station Near Cowesett   |
| <b>Southern RI Gas Expansion Project Total</b>  | \$ 3,650                                | \$ 50                                    | \$ 3,700                   |  |
| <b>DISCRETIONARY TOTAL (With Gas Expansion)</b>   | \$ 125,902                              | \$ 10,992                                | \$ 136,894                 |  |
| <b>CAPITAL ISR TOTAL (Base Capital - Without Gas Expansion)</b>                               | \$ 162,171                              | \$ 20,595                                | \$ 182,766                 |  |
| <b>CAPITAL ISR TOTAL (With Gas Expansion)</b>   | \$ 165,821                              | \$ 20,645                                | \$ 186,466                 |  |
| <b>Notable Capital Projects Not Currently Included in the ISR</b>                             |   |  |                            |  |
| Old Mill Lane   | \$ 500                                  | \$ -                                     | \$ 500                     | 9-Month budget decreased from \$5.00M to \$0.50M as proposed site work has gone into redesign at request of RIDEM; proposed site work would now occur in FY 2025 if approved by RIDEM and EFSB.  |
| LNG - Cumberland Tank Replacement   | \$ 500                                  | \$ -                                     | \$ 500                     |  |
| <b>Total</b>  | \$ 1,000                                | \$ -                                     | \$ 1,000                   |  |

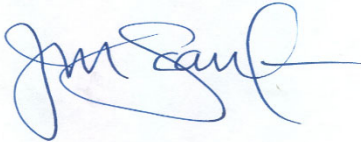
**Table 4 - Supplemental**  
**Forecasted Leak Prone Pipe Abandonment/ Rehabilitation and**  
**Installation Miles by Category**  
 FY 2024 12-Month Plan - April - March

| Category   | Abandonment/<br>Rehabilitation<br>Miles | Installation<br>Miles |
|--|---|-----------------------|
| <b>NON-DISCRETIONARY</b>                               |   |                       |
| <b>Public Works</b>                                    | 14.0                                    | 14.0                  |
|  |   |                       |
| <b>Mandated Programs</b>                               |   |                       |
| <i>Low Pressure System Elimination (Proactive)</i>     | 0.0                                     | 1.0                   |
|  |   |                       |
| <b>DISCRETIONARY</b>                                   |   |                       |
| <b>Proactive Main Replacement &amp; Rehabilitation</b> |   |                       |
| <i>Proactive Main Replacement - LPP</i>                | 53.0                                    | 52.6                  |
| <i>CI Lining - Rehabilitation</i>                      | 0.0                                     | 0.0                   |
| <i>CISBOT - Rehabilitation</i>                         | 0.7                                     | 0.0                   |
| <i>Atwells Avenue</i>                                  | 0.3                                     | 0.3                   |
|  |   |                       |
| <b>Reliability</b>                                     |   |                       |
| <i>Gas System Reliability</i>                          | 1.5                                     | 1.6                   |
|  |   |                       |
| <i>Reinforcement</i>                                   | 0.7                                     | 0.0                   |
|  |   |                       |
| <i>Total Rehabilitation</i>                            | 0.7                                     | 0.0                   |
| <i>Total Leak Prone Pipe Abandonment/ Installation</i> | 69.5                                    | 69.5                  |
| <b>Total Rehabilitation and LPP Abandonment</b>        | <b>70.2</b>                             | <b>69.5</b>           |

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

January 27, 2023  
Date

**No. 22-54-NG- RI Energy's Gas Infrastructure, Safety and Reliability (ISR)  
Plan 2024 - Service List 1/10/2023**

| <b>Name/Address</b>  | <b>E-mail Distribution</b>   | <b>Phone</b> |
|--|--|--------------|
| <b>The Narragansett Electric Company<br/>d/b/a Rhode Island Energy</b><br><br>Jennifer Hutchinson, Esq.<br>280 Melrose Street<br>Providence, RI 02907<br><br>Steve Boyajian, Esq.<br><b>Robinson &amp; Cole LLP</b><br>One Financial Plaza, 14th Floor<br>Providence, RI 02903 | <a href="mailto:JHutchinson@pplweb.com">JHutchinson@pplweb.com</a> ;                 | 401-784-7288 |
|  | <a href="mailto:COBrien@pplweb.com">COBrien@pplweb.com</a> ;                         |              |
|  | <a href="mailto:JScanlon@pplweb.com">JScanlon@pplweb.com</a> ;                       |              |
|  | <a href="mailto:JMOBrien@rienergy.com">JMOBrien@rienergy.com</a> ;                   |              |
|  | <a href="mailto:PLaFond@rienergy.com">PLaFond@rienergy.com</a> ;                     |              |
|  | <a href="mailto:NKocon@rienergy.com">NKocon@rienergy.com</a> ;                       | 401-709-3359 |
|  | <a href="mailto:SBriggs@pplweb.com">SBriggs@pplweb.com</a> ;                         |              |
|  | <a href="mailto:JOliveira@pplweb.com">JOliveira@pplweb.com</a> ;                     |              |
|  | <a href="mailto:SBoyajian@rc.com">SBoyajian@rc.com</a> ;                             |              |
|  | <a href="mailto:HSeddon@rc.com">HSeddon@rc.com</a> ;                                 |              |
| <b>Division of Public Utilities &amp; Carriers</b><br>Leo Wold, Esq.   | <a href="mailto:Leo.Wold@dpuc.ri.gov">Leo.Wold@dpuc.ri.gov</a> ;                     | 401-780-2130 |
|  | <a href="mailto:Margaret.L.hogan@dpuc.ri.gov">Margaret.L.hogan@dpuc.ri.gov</a> ;     |              |
|  | <a href="mailto:Al.mancini@dpuc.ri.gov">Al.mancini@dpuc.ri.gov</a> ;                 |              |
|  | <a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;                   |              |
|  | <a href="mailto:Robert.Bailey@dpuc.ri.gov">Robert.Bailey@dpuc.ri.gov</a> ;           |              |
|  | <a href="mailto:Paul.roberti@dpuc.ri.gov">Paul.roberti@dpuc.ri.gov</a> ;             |              |
| <a href="mailto:egolde@riag.ri.gov">egolde@riag.ri.gov</a> ;   |  |              |
| David Effron<br>Berkshire Consulting<br>12 Pond Path<br>North Hampton, NH 03862-2243   | <a href="mailto:Djeffron@aol.com">Djeffron@aol.com</a> ;                             | 603-964-6526 |
| Rod Walter, CEO/President<br>Rod Walker & Associates   | <a href="mailto:Rwalker@RWalkerConsultancy.com">Rwalker@RWalkerConsultancy.com</a> ; | 706-244-0894 |
|  | <a href="mailto:jwalker@rwalkerconsultancy.com">jwalker@rwalkerconsultancy.com</a> ; |              |
| <b>Office of Energy Resources</b><br>Al Vitali, Esq.   | <a href="mailto:Albert.vitali@doa.ri.gov">Albert.vitali@doa.ri.gov</a> ;             |              |
|  | <a href="mailto:nancy.russolino@doa.ri.gov">nancy.russolino@doa.ri.gov</a> ;         |              |

|   |  |                        |
|---|--|------------------------|
|   | <a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ; |                        |
|   | <a href="mailto:Shauna.Beland@energy.ri.gov">Shauna.Beland@energy.ri.gov</a> ;           |                        |
|   | <a href="mailto:William.Owen@energy.ri.gov">William.Owen@energy.ri.gov</a> ;             |                        |
|   | <a href="mailto:Anika.Kreckel@energy.ri.gov">Anika.Kreckel@energy.ri.gov</a> ;           |                        |
| <b>File an original and five copies</b><br>Luly E. Massaro, Commission Clerk<br>Public Utilities Commission<br>89 Jefferson Blvd.<br>Warwick RI 02888 | <a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;                   | 401-780-2107           |
|   | <a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov</a> ;       |                        |
|   | <a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;                     |                        |
|   | <a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;                       |                        |
| <b>Office of Attorney General</b><br>Nick Vaz, Esq.<br>150 South Main St.<br>Providence, RI 02903   | <a href="mailto:nvaz@riag.ri.gov">nvaz@riag.ri.gov</a> ;                                 | 401-274-4400<br>x 2297 |