

Rhode Island Energy

2023 ANNUAL RETAIL RATE  
FILING

Consisting of the  
Direct Testimony and Schedules of  
Peter Blazunas  
Nolan Souza  
Jeffrey Oliveira  
Erica Russell Salk  
Alexei Spinu

February 15, 2023

Submitted to:  
Rhode Island Public Utilities Commission  
R.I.P.U.C. Docket No. 23-03-EL

Submitted by:



**Rhode Island Energy™**  
a PPL company

February 15, 2023

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 23-03-EL – 2023 Annual Retail Rate Filing**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (or the “Company”), please find enclosed the Company’s 2023 Annual Retail Rate Filing. Through this filing, Rhode Island Energy is seeking approval by the Public Utilities Commission (“PUC”) of electric rate adjustments primarily arising out of the reconciliation of the Company’s Last Resort Service (“LRS”), LRS administrative costs, non-bypassable transition charge, transmission service, transmission-related uncollectible expense, net-metering credits, and long-term renewable energy contracts during the reconciliation period.<sup>1</sup> The proposed rate adjustments are effective for usage on and after April 1, 2023. If the proposed rate adjustments are approved as filed, the net monthly bill impact for a typical residential electric customer<sup>2</sup> would be an increase of \$5.07, or 3.4%, from \$147.90 to \$152.97.

In support of the proposed rate adjustments, this filing contains the joint pre-filed direct testimony of Peter Blazunas, Nolan Souza, Jeffrey Oliveira and Erica Russell Salk (including 18 schedules), and the pre-filed direct testimony of Alexei Spinu (including seven schedules). Schedule NECO-1 contains a summary of the proposed rate adjustments. The basis for the proposed rate adjustments are summarized below:

**Last Resort Service Adjustment Factor.** In accordance with the Last Resort Service Adjustment Provision,<sup>3</sup> the Company reconciled its total cost of purchased power for LRS supply against its total purchased power revenue for the reconciliation period. The results of this reconciliation are reflected in the Company’s proposed LRS Adjustment Factors for each customer group. As discussed in the Company’s pre-filed testimony, the Company is proposing LRS Adjustment Factors effective April 1, 2023, applicable to all retail delivery service customers in anticipation of the seven approved municipal aggregations scheduled to be implemented May 1, 2023. For residential customers, the LRS Adjustment Factor is a charge of \$0.00334 per kWh.

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<sup>1</sup> When referenced herein, the reconciliation period means January 1, 2022 through December 31, 2022.

<sup>2</sup> For purposes of this calculation, a typical residential customer is a Last Resort Service customer who uses 500 kWh per month.

<sup>3</sup> R.I.P.U.C. No. 2237.

**Last Resort Service Administrative Cost Factor.** In accordance with the Last Resort Service Adjustment Provision, the Company reconciled its administrative costs for providing LRS for the reconciliation period against its total LRS administrative cost revenue. In addition, the Company forecasted its LRS administrative costs for the twelve month period beginning April 1, 2023 by applying the methodology set forth in the Last Resort Service Adjustment Provision. The results of this reconciliation and forecast are reflected in the Company’s proposed LRS Administrative Cost Factors for each customer group. Furthermore, as discussed in the Company’s pre-filed testimony, the Company adjusted the forecasted LRS kWh deliveries used in the calculation of the LRS Administrative Cost factors to account for the anticipated shift of LRS kWh to Competitive Supply as a result of the seven approved municipal aggregations scheduled to be implemented May 1, 2023. For residential customers, the LRS Administrative Cost Factor is \$0.00383 per kWh.

**Last Resort Service Revenue Adjustment.** In past years, in accordance with the Last Resort Service Adjustment Provision and PUC Order No. 22444,<sup>4</sup> the Company calculated a Revenue Adjustment to account for customers who left LRS during a pricing period to receive their electricity supply from a non-regulated power producer for the reconciliation period. This Revenue Adjustment was then reflected as an adjustment to the Revenue Decoupling Mechanism (“RDM”). However, since the Company is proposing to recover the LRS reconciliation balance from all customers, the Unbilled Last Resort Service Billing Adjustment, which is intended to shift costs to all customers, is not necessary.

**Base Transition Charge.** In R.I.P.U.C. Docket No. 5188, Review of the Narragansett Electric Co. d/b/a National Grid Storm Contingency Fund, the PUC directed the Company to submit a Non-Bypassable Transition Charge Adjustment Provision providing that CTC credits billed to the Company be credited to the Company’s Storm Fund. The Company submitted this proposed tariff revision in R.I.P.U.C. Docket No. 5234, its 2022 Annual Retail Rate Filing, and it went into effect on April 1, 2022. Pursuant to the Non-Bypassable Transition Charge Adjustment Provision, R.I.P.U.C. No. 2250, the Company is not proposing a base Transition Charge for April 1, 2023, considering that the CTCs for the upcoming calendar year 2023 will continue to reflect credit amounts.

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<sup>4</sup> See Docket No. 4556 (written order issued June 21, 2016).

**Transition Adjustment Charge.** In accordance with the Non-Bypassable Transition Charge Adjustment Provision, the Company reconciled its total cost of CTC against its total transition charge revenue. The result of this reconciliation is reflected in the Company's proposed Transition Adjustment Charge which is a charge of \$0.00021 per kWh for all customers.

**Base Transmission Charge.** In accordance with the Transmission Service Cost Adjustment Provision,<sup>5</sup> the Company forecasted its transmission charges for the twelve month period beginning April 1, 2023. The results of this forecast are reflected in the Company's proposed Base Transmission Charge for each rate class. For residential customers, the Base Transmission Charge is \$0.03115 per kWh.

**Transmission Adjustment Factor Charge.** In accordance with the Transmission Service Cost Adjustment Provision, the Company reconciled its transmission costs for the reconciliation period against its total transmission revenue. The results of this reconciliation are reflected in the Company's proposed Transmission Adjustment Factor Charge for each rate class. For residential customers, the Transmission Adjustment Factor Charge is a charge of \$0.00183 per kWh.

**Transmission Uncollectible Factor.** In accordance with the Transmission Service Cost Adjustment Provision, the Company forecasted its uncollectible expenses for the twelve month period beginning April 1, 2023 and reconciled its uncollectible expenses and revenue billed for the reconciliation period. The results of this forecast and reconciliation are reflected in the Company's proposed Transmission Uncollectible Factor for each rate class. For residential customers, the Transmission Uncollectible Factor is \$0.00044 per kWh.

**Net Metering Surcharge.** In accordance with the Net Metering Provision<sup>6</sup> and the Qualifying Facilities Power Purchase Rate,<sup>7</sup> the Company accumulated its costs for net metering and power purchase rates for qualifying facilities reduced by the net proceeds the Company received from ISO New England from the sale of energy generated by qualifying facilities for the reconciliation period. The net cost is reflected in the Company's proposed Net Metering Surcharge which is \$0.00628 per kWh for all customers.

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<sup>5</sup> Proposed R.I.P.U.C. No. 2266 to replace current R.I.P.U.C. No. 2198.

<sup>6</sup> Proposed R.I.P.U.C. No. 2268 to replace current R.I.P.U.C. No. 2257.

<sup>7</sup> R.I.P.U.C. No. 2256.



**Long-Term Contracting for Renewable Energy Recovery (LTCRER) Charge.** In accordance with the Long-Term Contracting for Renewable Energy Recovery Reconciliation Provision,<sup>8</sup> the Company reconciled its costs incurred in accordance with the provisions of the Long-Term Contracting Standard for Renewable Energy<sup>9</sup> and the Distributed Generation Standard Contracts Act.<sup>10</sup> The results of this reconciliation are factored into the currently-effective LTCRER Charge<sup>11</sup> pursuant to the Long-Term Contracting for Renewable Energy Recovery Provision,<sup>12</sup> resulting in the Company's proposed LTCRER Charge of \$0.00086 per kWh for all customers.

Also as part of this filing, the Company is providing via a separate link 8 Excel files representing working papers in electronic form with all formulas intact. In accordance with PUC Order No. 22650,<sup>13</sup> the Company is providing the Division with the 8 Excel files.

The Company considers the Excel file, entitled "2\_NECO-2-5 and 7-8 LRS\_CONFIDENTIAL", to be confidential and is seeking confidential treatment in accordance with 810-RICR-00-00-1.3(H)(3). In support of this request, please see the enclosed Motion for Protective Treatment. Pursuant to 810-RICR-00-00-1.3(H)(2), the Company requests a preliminary finding that the Excel file entitled "2\_NECO-2-5 and 7-8 LRS\_CONFIDENTIAL" is exempt from the public disclosure requirements of the Access to Public Records Act, R.I. Gen. Laws § 38-2-1 et seq.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosure

cc: Docket No. 23-03-EL Service List via 2022 Retail Rate Service List, Docket No. 5234  
John Bell, Division (w/confidential Excel File)  
Leo Wold, Esq.

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<sup>8</sup> Proposed R.I.P.U.C. No. 2267 to replace current R.I.P.U.C. No. 2175.

<sup>9</sup> R.I. Gen. Laws § 39-26.1-1 et seq.

<sup>10</sup> R.I. Gen. Laws § 39-26.2-1 et seq.

<sup>11</sup> As approved by the PUC at the December 20, 2022 Open Meeting in Docket No. 22-45-EL, the current LTCRER Charge is (\$0.00144) per kWh for the period beginning January 1, 2023.

<sup>12</sup> R.I.P.U.C. No. 2174.

<sup>13</sup> See Docket Nos. 4559 and 4556 (written order issued January 11, 2017).

**STATE OF RHODE ISLAND  
PUBLIC UTILITIES COMMISSION**

	)	
In Re: 2023 Annual Retail Rate Filing	)	Docket No. 23-03-EL
	)	
	)	

**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY  
D/B/A RHODE ISLAND ENERGY FOR PROTECTIVE TREATMENT OF  
CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”) hereby requests that the Public Utilities Commission (“PUC”) grant protection from public disclosure certain confidential information submitted by the Company in the above referenced docket. The reasons for the protective treatment are set forth herein.

The record that is the subject of this Motion that requires protective treatment from public disclosure is the Excel file entitled “2\_NECO-2-5 and 7-8 LRS\_CONFIDENTIAL” (referred to herein as “Confidential Excel File”) that was filed by the Company on February 15, 2023 as part of its 2023 Annual Retail Rate Filing. Rhode Island Energy requests protective treatment of this record in accordance with R.I. Gen. Laws § 38-2-2-(4)(B).

**I. LEGAL STANDARD**

For matters before the PUC, a claim for protective treatment of information is governed by the policy underlying the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1 et seq. See 810-RICR-00-00-1.3(H)(1). Under APRA, any record received or maintained by a state or local governmental agency in connection with the transaction of official business is considered public unless such record falls into one of the exemptions specifically identified by APRA.

See R.I. Gen. Laws §§ 38-2-3(a) and 38-2-2(4). Therefore, if a record provided to the PUC falls within one of the designated APRA exemptions, the PUC is authorized to deem such record confidential and withhold it from public disclosure.

## **II. BASIS FOR CONFIDENTIALITY**

The Confidential Excel File that is the subject of this Motion is exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(B) as “[t]rade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature.” The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information is likely either (1) to impair the government’s ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

The Confidential Excel File consists of financial and commercial information. Rhode Island Energy would customarily not release this information to the public and its submission of the Excel file stems from PUC Order No. 22650, ¶ 3, which provides that “The Narragansett Electric Company ... shall submit all work papers in support of the retail rate filing to the Division in electronic form, with all formulas intact, at the same time it makes its filing with the PUC.” Accordingly, Rhode Island Energy is providing the Confidential Attachments to fulfill its regulatory responsibilities.

In addition, the release of the Excel file is likely to cause substantial harm to the competitive position of Rhode Island Energy. The Excel file includes sensitive information regarding commercial solicitations and other commercial details regarding the Company's Last Resort Service ("LRS"). Disclosing this information to the public could harm the competitiveness of the Company's solicitations and, ultimately, harm customers. For example, if the solicitation and bid details in the Excel file were disclosed to the public, potential suppliers could learn details of how many and which suppliers are awarded contracts. Similarly, potential suppliers could identify the lowest bids, which could result in them raising their bids in future requests for proposals. Both of these scenarios would raise costs for the Company and its LRS customers. The Company also notes that the PUC has afforded confidential treatment to this filing for prior years.

### **III. CONCLUSION**

For the foregoing reasons, the Company respectfully requests that the PUC grant this motion for protective treatment of the Confidential Excel File.

Respectfully submitted,

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
By its attorney,



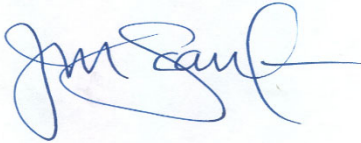
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Andrew S. Marcaccio (#8168)  
Rhode Island Energy  
280 Melrose Street  
Providence, RI 02907  
(401) 784-4263  
February 15, 2023

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

February 15, 2023  
Date

**Rhode Island Energy – 2022 Annual Retail Rate Filing - Docket No. 5234  
Service List Updated 2/15/2023**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
<b>The Narragansett Electric Company d/b/a Rhode Island Energy</b> Andrew S. Marcaccio, Esq. 280 Melrose St. Providence, RI 02907	<a href="mailto:AMarcaccio@pplweb.com">AMarcaccio@pplweb.com;</a>	401-784-4263
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	<a href="mailto:JScanlon@pplweb.com">JScanlon@pplweb.com;</a>	
	<a href="mailto:SBriggs@pplweb.com">SBriggs@pplweb.com;</a>	
	<a href="mailto:JOliveira@pplweb.com">JOliveira@pplweb.com;</a>	
	<a href="mailto:ASpinu@ng.rienergy.com">ASpinu@ng.rienergy.com</a>	
	<a href="mailto:PBlazunas@ceadvisors.com">PBlazunas@ceadvisors.com</a>	
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Green Development Matt Sullivan	<a href="mailto:ms@green-ri.com">ms@green-ri.com</a> ;	

**JOINT PRE-FILED DIRECT TESTIMONY**

**OF**

**PETER BLAZUNAS**

**NOLAN SOUZA**

**JEFFREY OLIVEIRA**

**AND**

**ERICA RUSSELL SALK**

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1 **I. Introduction and Qualifications**

2 **Peter Blazunas**

3 **Q. Please state your name and business address.**

4 A. My name is Peter Blazunas and my business address is 293 Boston Post Road West, Suite  
5 500, Marlborough, Massachusetts 01752.

6  
7 **Q. By whom are you employed and in what capacity?**

8 A. I am a Senior Project Manager for Concentric Energy Advisors, Inc. (“Concentric”), a  
9 management consulting firm. I am testifying on behalf of The Narragansett Electric  
10 Company d/b/a Rhode Island Energy (the “Company”), an indirect wholly owned  
11 subsidiary of PPL Corporation (“PPL”).

12  
13 **Q. Please provide your educational background and professional experience.**

14 A. I received a Bachelor of Arts degree in Economics from the University of Dayton in 2009  
15 and a Master of Arts degree in Economics from the University of Akron in 2011. I began  
16 my career with FirstEnergy Corp. in 2012 as a State Regulatory Analyst in the Ohio  
17 Rates and Regulatory Affairs Department. In July 2017, I joined the Potomac Electric  
18 Power Company (“Pepco”) Regulatory Strategy and Revenue Policy team of the  
19 Regulatory Affairs Department of Pepco Holdings Inc. (“PHI”) as a Senior Rate Analyst.  
20 In November 2018, I assumed the position of Manager of Rate Administration for Pepco.  
21 In that role, I was responsible for the development of electric rates, including tariff

1 surcharges, for Pepco’s Maryland and District of Columbia jurisdictions, and also  
2 participated in the development of Pepco’s policies and practices with respect to rate  
3 design and assisted with regulatory compliance matters, including tariff administration  
4 and periodic filings. I left Pepco in January 2021, joined Concentric in October 2021, and  
5 assumed my current role at Concentric in January 2023.

6  
7 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**  
8 **(“PUC”)?**

9 A. Yes. I have submitted pre-filed testimony before the PUC in support of the Company’s  
10 Renewable Energy (“RE”) Growth Program Factor filing in Docket No. 22-04-REG, the  
11 Company’s Gas Revenue Decoupling Mechanism (“RDM”) Reconciliation filing in  
12 Docket No. 22-13-NG, the Company’s Distribution Adjustment Charge (“DAC”) filing  
13 in Docket No. 22-13-NG, the Company’s Electric Infrastructure, Safety, and Reliability  
14 (“ISR”) Plan Annual Reconciliation filing in Docket No. 5098, the Company’s Gas Cost  
15 Recovery (“GCR”) filing in Docket No. 22-20-NG, and the Company’s Gas and Electric  
16 ISR plan filings in Docket Nos. 22-54-NG and 22-53-EL, respectively.

17  
18 **Nolan Souza**

19 **Q. Please state your name and business address.**

20 A. My name is Nolan Souza, and my business address is 293 Boston Post Road West, Suite  
21 500, Marlborough, Massachusetts 01752.

1 **Q. By whom are you employed and in what capacity?**

2 A. I am a Senior Analyst for Concentric. I am testifying on behalf of the Company.

3

4 **Q. Please provide your educational background and professional experience.**

5 A. I earned a Bachelor of Science in Accounting from the University of Arizona in 2020. I  
6 started my career as an intern with the Rates and Revenue Requirements team at Tucson  
7 Electric Power in 2019, where I was part of a team responsible for developing revenue  
8 requirements and preparing regulatory filings. In 2020, I started my full-time role at  
9 Tucson Electric Power as a Revenue Analyst. In June 2022, I left my position at Tucson  
10 Electric Power and accepted my current role with Concentric.

11

12 **Q. Have you previously testified before the PUC?**

13 A. No, I have not.

14

15 **Jeffrey Oliveira**

16 **Q. Please state your name and business address.**

17 A. My name is Jeffrey Oliveira, and my business address is 280 Melrose Street, Providence,  
18 Rhode Island 02907.

19

20 **Q. By whom are you employed and in what capacity?**

1 A. I am employed by the PPL Services Corporation (“Services Corporation”) as a Regulatory  
2 Programs Specialist. The Services Corporation provides administrative, management and  
3 support services to PPL Corporation (“PPL”) and its subsidiary companies, including the  
4 Company. My current duties include leading the revenue requirement analyses and  
5 modeling that support regulatory filings, regulatory strategies, and rate cases for the  
6 Company.

7

8 **Q. Please describe your educational background and professional experience.**

9 A. In 2000, I earned an associate degree in Business Administration from Bristol Community  
10 College in Fall River, Massachusetts. I was employed by National Grid Service Company  
11 and its predecessor companies from 1999-2022. From 1999 through 2000, I was employed  
12 by Fall River Gas Company as a Staff Accountant. In 2001, after Fall River Gas Company  
13 merged with Southern Union Company, I continued as a Staff Accountant with increased  
14 responsibilities. In August of 2006, the Company acquired the Rhode Island gas distribution  
15 assets of Southern Union Company at which time I joined the National Grid Service  
16 Company as a Senior Accounting Analyst. In January 2009, I became a Senior Revenue  
17 Requirement Analyst in National Grid Service Company’s Strategy and Regulation  
18 Department. In July 2011, I was promoted to Lead Revenue Requirement Analyst in the New  
19 England Revenue Requirements group of the New England Regulatory Department of the  
20 National Grid Service Company. I began working in my current position on May 25, 2022,  
21 when PPL Energy Holdings, LLC acquired The Narragansett Electric Company.

1 **Q. Have you previously testified before the PUC?**

2 A. Yes. I testified before the PUC in support of the Company's filings in proceedings as  
3 follows: FY 2024 Gas ISR Plan, Docket No. 22-54-NG; FY 2024 Electric ISR Plan,  
4 Docket No. 22-53-EL; 2022 Last Resort Service Rate Filing, Docket No. 4978; 2022 RE  
5 Growth Factor Filing, Docket No. 22-04-REG; 2022 Annual Retail Rate Filing Docket  
6 5234; Joint Petition of National Grid and the Rhode Island Division of Public Utilities  
7 and Carriers ("Division") filed February 23, 2022 relating to the Storm Contingency  
8 Fund Replenishment, Docket No. 4686; 2021 DAC Filing, Docket No. 5165; 2021  
9 Pension Adjustment Factor Filing, Docket No. 5179; 2020 DAC Filing, Docket No.  
10 5040; 2020 Pension Adjustment Factor Filing, Docket No. 5054; 2019 DAC Filing,  
11 Docket No. 4955; 2019 Pension Adjustment Factor Filing, Docket No. 4958; 2018 DAC  
12 Filing, Docket No. 4846; 2018 Pension Adjustment Factor Filing, Docket No. 4855; and  
13 again in Docket No. 4686, in support of the Joint Proposal and Settlement submitted by  
14 the Company and the Division dated  
15 September 25, 2017 pertaining to the operation of the Storm Contingency Fund.

16

17 **Erica Russell Salk**

18 **Q. Please state your name and business address.**

19 A. My name is Erica Russell Salk, and my business address is 280 Melrose Street,  
20 Providence, Rhode Island, 02907.

21

1 **Q. By whom are you employed and in what capacity?**

2 A. I am Manager of Customer Energy Integration (“CEI”) for the Company.  
3

4 **Q. Please describe your educational background and professional experience.**

5 A. In 2011, I graduated from Trinity College with a Bachelor of Science Degree in Electrical  
6 Engineering. In 2013, I received a Master of Science in Electrical Engineering from Brown  
7 University. In 2015, I earned a Graduate Level Certificate in Power Systems Engineering  
8 from Worcester Polytechnic Institute. I am also a licensed Professional Engineer in the State  
9 of Rhode Island. I worked at National Grid Service Company from 2013-2022. At National  
10 Grid Service Company, I primarily worked in protection engineering and held the roles of  
11 Technical Advisor to the Senior Vice President of Electric Process & Engineering, and  
12 Engineering Manager of IEC-61850 & Protection Policy and Support. In June 2022, I joined  
13 the Company in my current position.  
14

15 **Q. Have you previously testified before the PUC?**

16 A. I have testified before the PUC in support of the Company’s 2023 RE Growth Program  
17 Tariff and Rule Changes, Docket No. 22-39-REG. I have also participated in meetings  
18 facilitated by PUC staff in Docket Nos. 5205 and 5206 related to the administration of  
19 DG interconnections.  
20

1 **II. Purpose of Testimony**

2 **Q. What is the purpose of the Company's Annual Retail Rate Filing?**

3 A. In the Annual Retail Rate Filing, the Company is requesting PUC approval of the  
4 following:

5 (1) Last Resort Service ("LRS") Adjustment Factors applicable to all retail delivery  
6 service customers designed to credit or recover, as applicable, each LRS customer  
7 group's over/under-recovery of LRS expense for the 12-month period ending  
8 December 31, 2022;

9 (2) LRS Administrative Cost Factors for each LRS customer group designed to recover  
10 the projected LRS administrative expense for the period April 1, 2023 through  
11 March 31, 2024 and to recover the under-recovery of LRS administrative expense for  
12 the 12-month period ending December 31, 2022;

13 (3) the Company's proposal, pursuant to its Non-Bypassable Transition Charge  
14 Adjustment Provision, to credit Contract Termination Charge ("CTC") credits billed  
15 to the Company to the Company's Storm Fund instead of through a base Non-  
16 Bypassable Transition Charge ("Transition Charge") that is a credit;<sup>1</sup>

17 (4) a proposed Transition Charge Adjustment Factor of 0.021¢ per kWh resulting from an  
18 under-recovery of CTC expense during the period ending March 31, 2022;

19 (5) base Transmission Service Charges based upon an estimate of 2023 transmission  
20 expense to be billed to the Company;

---

<sup>1</sup> Consequently, the Company is not proposing a base Transition Charge for effect April 1, 2023.

- 1 (6) Transmission Service Cost Adjustment Factors (“TSCAFs”) designed to (1) credit or  
2 recover, as applicable, each rate class’s over/under-recovery of transmission expense  
3 incurred during the 12-month period ending December 31, 2022; and (2) recover the  
4 projected transmission-related uncollectible expense allowance for the period April 1,  
5 2023 through March 31, 2024 and the net under-recovery of transmission-related  
6 uncollectible expense incurred during the 12-month period ending December 31,  
7 2022;
- 8 (7) a Net Metering Charge of 0.628¢ per kWh, which is designed to recover Renewable  
9 Net Metering Credits paid to eligible net metering customers and the payments made  
10 to renewable Qualifying Facilities that are in excess of proceeds that the Company  
11 received from ISO New England (“ISO-NE”) from the sale of the energy purchased  
12 from Net Metering customers and Qualifying Facilities for the 12-month period  
13 ending December 31, 2022; and
- 14 (8) a Long-Term Contracting for Renewable Energy (“LTC”) Reconciliation Factor that  
15 is a charge of 0.230¢ per kWh, designed to recover from customers the under-  
16 recovery of expense during the 12-month period ending December 31, 2022 that is  
17 combined and billed with the currently-effective LTC Recovery Factor that is a credit  
18 of 0.144¢ per kWh for the period January 1, 2023 through June 30, 2023, approved  
19 by the PUC in R.I.P.U.C. Docket No. 22-45-EL on December 20, 2022.
- 20



1 In support of the above requests, the Company is presenting its annual reconciliations for  
2 LRS, LRS administrative costs, the Transition Charge, the transmission service charge,  
3 the transmission-related uncollectible expense, the Net Metering Charge, and the LTC  
4 Recovery Factor. The reconciliation period for the various costs in this filing is  
5 January 1, 2022 through December 31, 2022.

6  
7 The net effect of all rate changes proposed in this filing for a typical residential LRS  
8 customer using 500 kWh per month is an increase of \$5.07 from \$147.90 to \$152.97, or  
9 3.4%. Schedule NECO-1 includes a summary of the proposed rates.

10  
11 The Company is proposing that the rate and tariff changes identified above be effective  
12 for usage on and after April 1, 2023.

13  
14 **Q. Is the Company requesting approval from the PUC for the Renewable Energy**  
15 **Standard (“RES”) Charge in this filing?**

16 A. No. The Company will submit its proposed 2023 RES Charge and reconciliation in a  
17 separate filing before March 1, 2023.

18  
19 **III. LRS Adjustment Factors and LRS Reconciliation**

20 LRS Adjustment Factors

21 **Q. Is the Company proposing LRS Adjustment Factors for April 1, 2023?**

1 A. Yes. The Company is proposing separate LRS Adjustment Factors for the Residential,  
2 Commercial, and Industrial Customer Groups, which are designed to recover from  
3 customers a net under-recovery of approximately \$18.3 million, including interest, of  
4 LRS incurred during the 12-month period ending December 2022, as shown on Schedule  
5 NECO-2, Page 1, Line (19). As discussed in more detail below, the Company is  
6 proposing LRS Adjustment Factors effective April 1, 2023, applicable to all retail  
7 delivery service customers in anticipation of the seven approved municipal aggregations  
8 scheduled to be implemented May 1, 2023.

9  
10 **Q. Please describe the Company's LRS customer classes.**

11 A. Pursuant to its Tariff for Last Resort Service, R.I.P.U.C. No. 2236, the Company  
12 provides LRS to three separate customer groups: the Residential Group, the Commercial  
13 Group, and the Industrial Group. The Residential Group consists of customers taking  
14 service on Basic Residential Rate A-16 and Low-Income Rate A-60. The Commercial  
15 Group consists of customers receiving service pursuant to Small C&I Rate C-06, General  
16 C&I Rate G-02, and outdoor lighting Rates S-05, S-06, S-10, and S-14. Finally, the  
17 Industrial Group consists of the Company's large C&I classes, Large Demand Rate G-32,  
18 Backup Service Rate B-32, and Electric Propulsion Rate X-01. The Company procures  
19 and prices LRS separately for each of these customer groups and tracks revenue and  
20 expenses separately for each group.

21

1        LRS Reconciliation

2        **Q.     Please describe the Company’s LRS reconciliation for the period January 2022**  
3        **through December 2022.**

4        A.     This reconciliation is included as Schedule NECO-2. Page 1 of Schedule NECO-2  
5        reflects a total net under-recovery of approximately \$18.3 million for the period January  
6        2022 through December 2022.

7  
8        **Q.     Please describe the LRS reconciliation process in more detail.**

9        A.     The Company is required to reconcile LRS revenue and expense in accordance with the  
10       LRS Adjustment Provision, R.I.P.U.C. No. 2237. This provision requires the Company  
11       to reconcile, on an annual basis, its total cost of purchased power for LRS supply against  
12       its total LRS revenue, and to credit the excess to or recover the deficiency from  
13       customers through a rate recovery/refund methodology approved by the PUC when the  
14       Company files its annual reconciliation.

15       Total revenue was generated from charges billed to LRS customers through the LRS rates  
16       for the applicable reconciliation period from January 2022 through December 2022.

17       Since the Company procured and priced LRS separately for the Residential Group, the  
18       Commercial Group, and the Industrial Group, the Company has performed separate  
19       reconciliations for each group. The LRS reconciliations for each procurement group and  
20       a total Company consolidated reconciliation are included in Schedule NECO-2.

21

1 **Q. Please describe the Capacity Risk Premium and Estimated and Actual Capacity**  
2 **costs shown in the LRS reconciliation, Schedule NECO-2, Page 7.**

3 A. Pursuant to Order 23366 in R.I.P.U.C. Docket No. 4809, the Company began removing  
4 capacity costs from the full requirements service contracts used to procure power for the  
5 three customer groups and included estimates of capacity payments in its LRS rates  
6 beginning in April 2019. Page 7 of Schedule NECO-2 shows the estimated capacity  
7 costs the Company reflected in the LRS rates (Column (e)), the actual capacity costs  
8 settled (Column (f)), and the over- or under- estimate of capacity costs charged to  
9 customers (Columns (g) and (h)). For example, on Line (1), for the month of January  
10 2022, the Company estimated and included in the residential LRS rate capacity cost of  
11 \$31.39 per MWh (Column (e)), and the actual capacity cost was \$28.23 per MWh  
12 (Column (f)). This resulted in the Company over-estimating capacity cost by \$3.16 per  
13 MWh (Column (g)), or \$822,819 (Column (h)).

14  
15 **Q. Please describe the adjustment shown in the LRS reconciliation, Schedule NECO-2,**  
16 **Page 1, Line (14).**

17 A. The adjustment of (\$995,040) shown on Line (14) of Page 1 of the reconciliation reflects  
18 the remaining balance of the net over-recovery of LRS expense for the period January 1,  
19 2020 through December 31, 2020 that was credited to customers during the period April  
20 1, 2021 through March 31, 2022. This represents an amount due from customers  
21 resulting from the Company over-crediting the amount to be credited to the Residential

1 Group and Industrial Group and under-recovering the amount to be recovered from the  
2 Commercial Group.

3  
4 **Q. Has the Company included a schedule showing the final balance of the 2020 net**  
5 **over-recovery incurred in January 2020 through December 2020?**

6 A. Yes. Pages 8-10, Section 1 of Schedule NECO-2 present the final status of each  
7 Customer Group's over- or under-recovery incurred during the period January 2020  
8 through December 2020. The net credit balance of the combined beginning balances for  
9 the three Customer Groups of \$9,584,298 was approved through the respective LRS  
10 Adjustment Factors in R.I.P.U.C. Docket No. 5127, effective April 1, 2021 through  
11 March 31, 2022. As shown in Schedule NECO-2, Pages 8-10, the remaining total  
12 balance due from LRS customers totals \$995,040 as of March 31, 2022. This remaining  
13 balance is included as an adjustment to the current base reconciliation on Schedule  
14 NECO-2, Page 1, Line (14).

15  
16 **Q. Has the Company included a status of the recovery or refund of the 2021 LRS net**  
17 **over-recovery incurred during the period January 2021 through December 2021**  
18 **that the Company is crediting/recovering during the 12 months ending March 31,**  
19 **2023?**

20 A. Yes. Pages 8-10, Section 2, of Schedule NECO-2 present the status of each Customer  
21 Group's over-recovery or under-recovery incurred during the January 2021 through

1 December 2021 reconciliation period. The PUC approved the LRS Adjustment Factors  
2 based upon the combined beginning net over-recovery balance of \$1,738,332 in  
3 R.I.P.U.C. Docket No. 5234. The group-specific over-recovery and under-recovery  
4 amounts are being credited to or recovered from customers through the LRS Adjustment  
5 Factors implemented on April 1, 2022. The Company will continue to apply the  
6 currently effective adjustment factors through March 31, 2023. Any balance remaining at  
7 that time, positive or negative, will be reflected in next year's LRS reconciliation as an  
8 adjustment.

9  
10 Calculation of the LRS Adjustment Factors

11 **Q. Did the Company change how the LRS Adjustment Factors are calculated?**

12 A. Yes. Pursuant to the Company's LRS Adjustment Provision, R.I.P.U.C. 2237, "The  
13 Commission may order the Company to recover or credit the balance over any reasonable  
14 time period from (i) all customers, (ii) only Last Resort Service customers, or (iii)  
15 through any other reasonable method." Unlike in past years where the LRS Adjustment  
16 Factors were charged to LRS customers only, in anticipation of the approved municipal  
17 aggregations scheduled to be implemented on May 1, 2023, the Company is proposing  
18 LRS Adjustment Factors effective April 1, 2023, designed to recover the net under-  
19 recovery for the period January 1, 2022 through December 31, 2022 from all retail  
20 delivery service customers. This approach ensures that municipal aggregation customers  
21 leaving LRS on May 1, 2023, that contributed to the net under-recovery in 2022, still

1 contribute to the recovery of that net under-recovery. Absent this approach, the burden of  
2 the calendar year 2022 under-recovery would reside solely with remaining LRS  
3 customers. The proposed LRS Adjustment Factors are developed in Schedule NECO-3.  
4 The LRS Adjustment Factors are calculated by dividing the ending balance of the LRS  
5 reconciliation for each Customer Group, plus estimated interest during the recovery  
6 period, by the forecasted Total kWh deliveries for each Customer Group during the  
7 period April 2023 through March 2024.

8  
9 **IV. Last Resort Service Administrative Cost Factors**

10 **Q. Please describe the LRS Administrative Cost Factors.**

11 A. Pursuant to the Company's Last Resort Service Adjustment Provision, the LRS  
12 Administrative Cost Factors, which are applicable to customers receiving LRS, recover  
13 administrative costs associated with arranging, administering, and providing LRS. In  
14 accordance with the LRS Adjustment Provision, on an annual basis, the Company  
15 reconciles its administrative cost of providing LRS with its LRS revenue associated with  
16 the recovery of administrative costs and the excess or deficiency, including interest at the  
17 interest rate paid on customer deposits, is credited to, or recovered from, LRS customers  
18 in the subsequent year's LRS Administrative Cost Factors.

19  
20 **Q. What costs are included for recovery in the LRS Administrative Cost Factors?**

21 A. The Company is allowed to recover administrative costs associated with the following:

1 working capital; complying with the requirements of the Renewable Energy Standard  
2 established in R.I. Gen. Laws § 39-26-1; creating the environmental disclosure label; the  
3 costs associated with the New England Power Pool (“NEPOOL”) Generation Information  
4 System (“GIS”) attributable to LRS; procurement of LRS, including requests for bids,  
5 contract negotiation, and execution and contract administration; notifying LRS customers  
6 of the rates for LRS; updating rate changes in the Company’s billing system; and an  
7 allowance for LRS-related uncollectible expense associated with amounts billed through  
8 LRS rates and the LRS Administrative Cost Factors at the uncollectible rate approved by  
9 the PUC.<sup>2</sup>

10  
11 **Q. Has the Company proposed LRS Administrative Cost Factors to be effective**  
12 **April 1, 2023?**

13 A. Yes. The proposed factors are developed in Schedule NECO-4.

14  
15 **Q. How are the proposed factors calculated?**

16 A. Pursuant to the Last Resort Adjustment Provision, the proposed LRS Administrative Cost  
17 Factors are designed to collect the following: (1) an allowance for LRS-related  
18 uncollectible expense based upon estimated LRS base revenue, estimated LRS  
19 Adjustment Factor revenue, and estimated RES revenue associated with each Customer

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<sup>2</sup> As approved in the Company’s general rate case in R.I.P.U.C. Docket No. 4770, the current allowed uncollectible rate of 1.30% became effective on September 1, 2018.



1 Group for the upcoming year; (2) administrative costs associated with arranging LRS for  
2 the upcoming year, and; (3) over- or under-recoveries of LRS administrative costs from  
3 calendar year 2022. The Last Resort Adjustment Provision states the following: “In the  
4 Last Resort Administrative Cost Reconciliation, the Company shall reconcile its  
5 administrative cost of providing Last Resort Service with its Last Resort Service revenue  
6 associated with the recovery of administrative costs, and the excess or deficiency,  
7 including interest at the interest rate paid on customer deposits, *shall be credited to, or*  
8 *recovered from, Last Resort Service Customers* in the subsequent year’s Last resort  
9 Service Administrative Cost Factor.” (Emphasis added).

10  
11 **Q. When developing the forecasted LRS kWh deliveries used in the development of the**  
12 **LRS Administrative Cost Factors, did the Company consider the potential impact to**  
13 **LRS deliveries of any municipal aggregations that may be implemented in 2023?**

14 A. Yes. As discussed above, the Company is aware and took into consideration the seven  
15 municipalities approved for aggregations to be implemented on May 1, 2023. As such,  
16 the Company adjusted the forecasted LRS kWh deliveries used throughout the  
17 calculation of the LRS Administrative Cost factors for the anticipated shift of LRS kWh  
18 to Competitive Supply. The Company utilized CY 2022 consumption data for the seven  
19 municipalities to adjust the forecast of LRS kWh as of May 1, 2023 as shown on  
20 Schedule NECO-3, Page 2.

21

1 **Q. How does the Company estimate the LRS revenue and associated uncollectible**  
2 **expense for the period April 1, 2023 through March 31, 2024?**

3 A. Uncollectible expense is based upon estimated LRS base revenue, LRS Adjustment  
4 Factor revenue, and RES revenue for the period April 1, 2023 through March 31, 2024.  
5 The revenue is calculated as each Customer Group's estimated LRS kWh deliveries for  
6 the 12 months ending March 31, 2024, multiplied by the sum of the LRS base rates  
7 proposed in R.I.P.U.C. Docket No. 23-01-EL, the current RES rate, and the proposed  
8 LRS Adjustment Factors in this filing. The estimated revenue is then multiplied by the  
9 uncollectible rate to determine the estimated commodity-related uncollectible expense.  
10 Estimated commodity-related uncollectible expense is shown on Line (1) of Schedule  
11 NECO-4, Page 1. The details of this estimate, which includes the adjusted forecast of  
12 LRS kWh as discussed above, are included on Page 2 of Schedule NECO-4.

13

14 **Q. How does the Company estimate other LRS administrative expenses?**

15 A. LRS administrative expense is categorized into three components: GIS costs, other  
16 administrative costs, and cash working capital. The estimated GIS costs and other  
17 administrative costs are based upon the actual expense incurred in 2022 and are allocated  
18 to each Customer Group based on each Customer Group's percentage share of LRS  
19 expense during the 12-month period ending December 31, 2022. The Company bases its  
20 2023 LRS cash working capital estimate on calendar year 2022's actual LRS cash  
21 working capital cost and allocates the estimate to each Customer Group based upon each

1 Customer Group's actual LRS revenue as a percentage of total LRS revenue. The total  
2 estimated LRS administrative expense for 2023 is shown on Line (3) of Schedule NECO-  
3 4, Page 1.

4  
5 LRS Administrative Cost Reconciliation

6 **Q. Did the Company prepare a reconciliation of the recovery of actual LRS**  
7 **administrative costs for the period ending December 31, 2022?**

8 A. Yes. The LRS administrative cost reconciliation for the period January 1, 2022 through  
9 December 31, 2022 is presented in Schedule NECO-5. Page 1, Line (17) shows that the  
10 result of the LRS administrative cost reconciliation is an under-recovery of  
11 approximately \$3.0 million, including interest. Consistent with the reconciliation of base  
12 LRS costs, the Company has prepared separate reconciliations for the Residential Group,  
13 the Commercial Group, and the Industrial Group.

14  
15 **Q. Please describe the amounts on Pages 6, 7, and 8, Column (h), labeled Cash**  
16 **Working Capital.**

17 A. The amounts on Schedule NECO-5, Pages 6, 7, and 8, Column (h) labeled Cash Working  
18 Capital, are the commodity-related working capital requirements during 2022 for each  
19 customer group. The Cash Working Capital calculation is presented in Schedule  
20 NECO-6.

21

1 **Q. How is the Company proposing to recover each Customer Group’s under-recovery**  
2 **of LRS administrative costs?**

3 A. The Company is proposing to recover each Customer Group’s under-recovery of LRS  
4 administrative costs through group-specific adjustment factors. The proposed factors are  
5 developed in Schedule NECO-7. Each Customer Group’s LRS Administrative Cost  
6 Reconciliation factor is developed by dividing the Customer Group’s under-recovery,  
7 including interest during the recovery period, by the Customer Group’s adjusted  
8 forecasted LRS kWh deliveries, as discussed in testimony. These factors are included in  
9 the proposed LRS Administrative Cost Factors, as shown in Schedule NECO-4, Page 1,  
10 Line (6).

11  
12 **V. Unbilled Last Resort Service Billing Adjustment**

13 **Q. Please describe Schedule NECO-8.**

14 A. Schedule NECO-8, Page 1 identifies the monthly unbilled LRS Billing Adjustments by  
15 LRS Customer Group. In past years, these amounts formed the basis for an adjustment to  
16 the LRS reconciliation for the same period. However, since the Company is proposing to  
17 recover the LRS reconciliation balance from all customers, the Unbilled LRS Billing  
18 Adjustment, which is intended to shift costs to all customers, is not necessary.

19

1 VI. **Transition Charge**

2 **Base Transition Charge**

3 **Q. Please describe the Company’s base Transition Charge.**

4 A. The purpose of the base Transition Charge is to recover from or credit to all retail  
5 delivery service customers the CTC billed to the Company by New England Power  
6 Company (“NEP”), including charges in effect under the former Montaup Electric  
7 Company’s CTC. In addition, the Company reconciles the revenue it bills its customers  
8 through the Transition Charge against the CTC billed to it by NEP and can propose to  
9 implement a Transition Charge adjustment factor to credit customers for an over-  
10 recovery of CTC costs or recover an under-recovery of CTC costs.

11  
12 **Q. What is the Company’s proposal with respect to the base Transition Charge in this**  
13 **filing?**

14 A. In R.I.P.U.C. Docket No. 5188, Review of the Narragansett Electric Co. d/b/a National  
15 Grid Storm Contingency Fund, the PUC directed the Company to submit a Non-  
16 Bypassable Transition Charge Adjustment Provision providing that CTC credits billed to  
17 the Company be credited to the Company’s Storm Fund. The Company submitted this  
18 proposed tariff revision in R.I.P.U.C. Docket No. 5234, its 2022 Annual Retail Rate  
19 Filing, and it went into effect on April 1, 2022. Pursuant to the Non-Bypassable  
20 Transition Charge Adjustment Provision, R.I.P.U.C. No. 2250, the Company is not

21

1 proposing a base Transition Charge for April 1, 2023, considering that the CTCs for the  
2 upcoming calendar year 2023 will continue to reflect credit amounts.

3  
4 Transition Charge Reconciliation

5 **Q. Please describe how the Company reconciles its Transition Charge.**

6 A. The Company reconciles Transition Charge revenue and CTC expense in accordance  
7 with its Non-Bypassable Transition Charge Adjustment Provision. The excess or  
8 deficiency must be credited to or recovered from customers with interest accruing at the  
9 rate in effect for customer deposits. The reconciliation covers the period January 2022  
10 through December 2022, as reflected in Schedule NECO-9, Page 1. This reconciliation  
11 reflects CTC Expense, as credits in Column (c), and Transition Charge revenue in  
12 Column (b) through March 31, 2022 (reflecting some revenue in April 2022 associated  
13 with March 2022 usage). As of April 1, 2022, the CTC credits will now be applied to the  
14 Company's storm contingency fund and the base Transition Charge is set to \$0 for all  
15 customers.

16  
17 **Q. What is the Transition Charge reconciliation balance for the 12 months ending**  
18 **December 31, 2022?**

19 A. The balance for the period January 2022 through December 2022, shown in Schedule  
20 NECO-9, Page 1, reflects an over-crediting to customers (and an under-recovery to the  
21 Company) of approximately \$1.6 million.

1 **Q. What is shown in Column (i) of Page 1, labeled “Adjustments”?**

2 A. Column (i), Page 1, contains a \$4,387 adjustment in the month of April 2022, which  
3 represents the final under-recovered balance of the under-recovery incurred during the  
4 period January 2020 through December 2020 that was charged to customers during the  
5 period April 2021 through March 2022, as shown on Schedule NECO-9, Page 2, Section  
6 1, and described below.

7  
8 **Q. How is the Company proposing to reflect the amount due from customers as a result  
9 of the over-crediting through the base Non-Bypassable Transition Charge  
10 associated with the period January 2022 through December 2022 in rates?**

11 A. The Company is proposing a Transition Charge Adjustment Factor charge of 0.021¢ per  
12 kWh, as calculated in Schedule NECO-9, Page 3. The Transition Charge under-recovery  
13 balance, including estimated interest during the recovery period, is divided by the  
14 forecasted kWh deliveries for the period April 1, 2023 through March 31, 2024, resulting  
15 in a charge of 0.021¢ per kWh, shown on Column (d) of Schedule NECO-1.

16  
17 **Q. What does Page 2 of Schedule NECO-9 reflect?**

18 A. Page 2, Section 1 of Schedule NECO-9 presents the final balance associated with the  
19 under-recovery incurred during the period January 2020 through December 2020 that was  
20 charged to customers during the 12-month period ending March 31, 2022. Page 2,  
21 Section 1 of Schedule NECO-9 shows that, as of March 31, 2022, the Company under-  
22 charged customers, including interest, by \$4,387. This ending balance is included in the

1 base Transition Charge reconciliation as an adjustment in the month of April 2022, as  
2 shown on Page 1 of Schedule NECO-9.

3  
4 Page 2, Section 2 of Schedule NECO-9 also presents the status of the recovery associated  
5 with the under-recovery of CTC expense incurred during the period January 2021  
6 through December 2021 that is being recovered from customers during the 12-month  
7 period ending March 31, 2023. Page 2, Section 2, of Schedule NECO-9 shows that as of  
8 January 31, 2023, there remains a balance to be recovered from customers of \$312,589.

9 The Company will continue to recover the under-recovery from customers through  
10 March 31, 2023. The Company will make a proposal to recover the remaining balance,  
11 positive or negative, in next year's annual retail rate filing.

12  
13 **VII. Transmission Charges**

14 Transmission Charges and Reconciliation

15 **Q. Please describe the Company's Transmission Service Cost Adjustment Provision**  
16 **("TSCAP").**

17 A. The Company recovers its transmission-related expenses pursuant to the proposed  
18 TSCAP, R.I.P.U.C. No. 2266<sup>3</sup>, which allows the Company to recover costs billed to it by  
19 ISO-NE and any other transmission service provider that is authorized to bill the  
20

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<sup>3</sup> Proposed R.I.P.U.C. No. 2266 would replace current R.I.P.U.C. No. 2198.



1 Company directly for transmission services. In addition, the provision allows for the  
2 recovery of an allowance for transmission-related uncollectible expense.

3  
4 Transmission charges are determined annually based upon a forecast of transmission  
5 expense for the upcoming year and a transmission adjustment factor which is designed to  
6 recover from or credit to customers the under- or over-recoveries of expense from the  
7 prior year.

8  
9 **Q. Has the Company prepared a forecast of transmission costs for 2023?**

10 A. Yes, it has. This forecast is included in the testimony and schedules of Alexei Spinu,  
11 who explains the forecast and how it was derived. The transmission forecast for 2023 is  
12 approximately \$210.1 million, a decrease of approximately \$28.8 million from the 2022  
13 forecast.

14  
15 **Q. How does the Company propose to recover the \$210.1 million of forecasted  
16 transmission expense for 2023?**

17 A. The Company is proposing to recover the \$210.1 million of 2023 estimated expense  
18 through class specific base transmission demand and energy charges.

19

1        Base Transmission Charges

2        **Q.     Please describe the design of the Company’s proposed base transmission charges.**

3        A.     Schedule NECO-10 shows the design of the proposed base transmission charges. The  
4        first step in designing the base transmission charges is to allocate the forecasted  
5        transmission expense to each rate class. The total estimated 2023 transmission expense is  
6        allocated to each class based on a coincident peak demand<sup>4</sup> allocation factor.

7  
8        **Q.     How is the coincident peak allocation factor developed?**

9        A.     The allocation factor is developed from rate class weighted average load factors that were  
10        developed from coincident peak data for the calendar years 2008 and 2011 and the 12  
11        months ending June 30, 2017, as described below. The Company used a similar  
12        methodology in its most recent general rate case in R.I.P.U.C. Docket No. 4770 in the  
13        development of the non-coincident peak allocators used to allocate demand-related costs  
14        in the allocated cost of service study.

15        The coincident peak allocators are shown on Schedule NECO-10, Page 1, Line (2) and  
16        are calculated on Schedule NECO-10, Page 2. Each class’s monthly coincident peak data  
17        for the years 2008, 2011, and the 12 months ending June 2017 (used in the last three rate  
18        cases) are used to develop class load factors. These load factors are then multiplied by  
19        each class’s weather-normalized forecasted kWh for the period April 1, 2023 through  
20        March 31, 2024, resulting in a coincident peak allocator that reflects more stable,

---

<sup>4</sup> Coincident peak demand is the demand of each rate class at the time of NEP’s system peak demand, determined monthly.

1 weather-normalized demand. Schedule NECO-10, Page 2 demonstrates the development  
2 of the coincident peak allocators.  
3

4 **Q. Once the forecasted transmission expense has been allocated to each rate class, how**  
5 **are the individual class charges developed?**

6 A. The proposed base transmission charges are calculated in Schedule NECO-10. For rate  
7 classes with demand (per kW) charges, the proposed demand charges have been designed  
8 to reflect the higher of (1) the current demand charge or (2) a demand charge based upon  
9 the percentage increase in 2023 transmission expense allocated to the rate class as  
10 compared to that rate class's share of 2022 expense. The amount recovered through the  
11 proposed demand charges is calculated as the proposed demand charge multiplied by a  
12 forecast of billing demand. The difference between the total allocated transmission  
13 expense and the transmission expenses to be recovered through the proposed demand  
14 charges results in the transmission expense to be recovered through energy charges. The  
15 proposed transmission kWh charges are calculated by dividing the total transmission  
16 expense to be recovered on a kWh basis by the forecasted kWh for each rate class.  
17

18 Transmission Service Reconciliation

19 **Q. Please explain the Company's transmission service reconciliation for the period**  
20 **January 1, 2022 through December 31, 2022.**

21 A. The Company's transmission service reconciliation is shown in Schedule NECO-11. The

1 reconciliation reflects actual transmission revenue for the period January 2022 through  
2 December 2022, actual transmission expenses for the period January 2022 through  
3 November 2022, and estimated expenses for December 2022.<sup>5</sup> This reconciliation is  
4 provided in accordance with the Company’s TSCAP, which allows for the reconciliation,  
5 along with interest on any balance, and the recovery or credit of any under- or over-  
6 recovery, respectively.

7  
8 **Q. Please explain the beginning balance.**

9 A. The beginning balance is the “true-up” of estimated 2021 transmission expenses included  
10 in R.I.P.U.C. Docket No. 5234, Schedule NECO-12, to the final expenses for 2021. The  
11 total 2021 transmission expense presented in R.I.P.U.C. Docket No. 5234 was  
12 \$217,033,703 and included an estimate for December 2021. The final actual 2021  
13 transmission expense was \$220,994,003, resulting in transmission expense to be  
14 recovered from customers of \$3,960,300. This amount is reflected in the beginning  
15 balance at January 2022.

16 **Q. What is the balance of the transmission service reconciliation as of December 2022?**

17 A. Page 1 of Schedule NECO-11 presents the reconciliation of transmission service revenue  
18 and expense through December 2022. This reconciliation shows that the balance of the  
19 transmission reconciliation, including estimated expense for December 2022, as of

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<sup>5</sup> The Company has estimated transmission expense for December 2022 because this information was not available at the time of this filing. As explained below, the Company will true up this estimate to actual transmission expense for December 2022 in next year’s Annual Retail Rate Filing.

1 December 2022 is a net over-recovery of approximately \$6.3 million before interest  
2 during the recovery period. Page 2 of Schedule NECO-11 presents the results of the  
3 annual reconciliation for each rate class.  
4

5 **Q. Please explain the adjustments shown on Schedule NECO-11, Page 1.**

6 A. Page 1, Line (15) of Schedule NECO-11 includes a \$135,991 adjustment that represents  
7 the remaining balance of the net over-recovery of transmission expense incurred during  
8 the period January 2020 through December 2020, which was credited to or recovered  
9 from customers during the 12 months ending March 31, 2022. This amount represents a  
10 charge to customers.  
11

12 **Q. How does the Company propose to recover the balance of the transmission service  
13 reconciliation as of December 2022?**

14 A. The Company proposes to implement class-specific adjustment factors to credit to or  
15 recover from customers each class's share of the net over-recovery of \$6.3 million, plus  
16 estimated interest during the recovery period. The calculations of the factors are shown  
17 in Schedule NECO-12 and are described in more detail below.  
18

19 **Q. How does the Company plan to reconcile estimated expenses for December 2022 to  
20 actual expenses?**

21 A. Actual expenses for December 2022 will be compared to the estimated expenses included

1 in the 2022 reconciliation. The difference will be reflected as the beginning balance of  
2 the transmission reconciliation for the period January 2023 through December 2023,  
3 which will be filed with the PUC in early 2024.  
4

5 **Q. What is the status of the balance associated with the transmission service net over-**  
6 **recovery incurred during the period January 2020 through December 2020?**

7 A. Page 6 of Schedule NECO-11 presents the final balance of the net over-recovery incurred  
8 during the period January 2020 through December 2020. Of the approximately \$2.2  
9 million net over-recovery, the Company has a net balance due from customers of  
10 \$135,991. This remaining balance is reflected in the current transmission service  
11 reconciliation as an adjustment to the amount to be credited to or recovered from  
12 customers, as mentioned previously.  
13

14 **Q. What is the status of the balance associated with the transmission service net over-**  
15 **recovery incurred during the period January 2021 through December 2021?**

16 A. Page 7 of Schedule NECO-11 presents the status of the transmission expense net over-  
17 recovery incurred during the period January 2021 through December 2021. The  
18 Company is currently crediting/recovering this amount during the 12 months ending  
19 March 31, 2023. Page 7 of Schedule NECO-11 shows the net over-recovery of  
20 \$4.8 million approved to be credited to or recovered from customers, as appropriate, by  
21 rate class. As of January 31, 2022, there is a net over-recovery balance remaining of

1 approximately \$1.1 million to be credited to or recovered from customers. The Company  
2 will continue to recover or credit the under/over-recovery, as appropriate, through  
3 March 31, 2023. The ending balance, positive or negative, will be included as an  
4 adjustment to the transmission service reconciliation for the period January 2023 through  
5 December 2023, which will be filed with the PUC in early 2024.

6  
7 Transmission Service Cost Adjustment Factors (“TSCAF”)

8 **Q. What are the Company’s proposed TSCAFs?**

9 A. The proposed TSCAFs for the period April 1, 2023 through March 31, 2024 are  
10 presented in Schedule NECO-12. As shown on Schedule NECO-12, Page 1, Line (3), the  
11 cumulative transmission service net over-recovery as of December 31, 2022, including  
12 estimated interest during the credit/recovery period, is approximately \$6.4 million, and  
13 the proposed factors are designed on each rate class’s share of this amount. For billing  
14 purposes, the TSCAFs are included with the base transmission kWh charge on  
15 customers’ bills.

16  
17 **Q. How were the proposed factors developed?**

18 A. The proposed TSCAFs are calculated by taking each class’s over/under-recovery of  
19 expense determined in Schedule NECO-11, plus estimated interest during the recovery  
20 period, and dividing the total by the forecasted kWh deliveries for that class for the  
21

1 period April 1, 2023 through March 31, 2024 to determine the individual class  
2 adjustment factors, as shown in Schedule NECO-12.

3  
4 Transmission-Related Uncollectible Expense

5 **Q. Please describe the recovery of transmission-related uncollectible expense.**

6 A. Pursuant to the Company's TSCAP, the Company is allowed to recover an allowance for  
7 the Company's uncollectible expense associated with amounts billed through  
8 transmission charges at the uncollectible rate approved by the PUC. Transmission-  
9 related uncollectible expense is estimated to set the Transmission Service Uncollectible  
10 Factors for the upcoming year as the approved uncollectible percentage applied to the  
11 sum of: (1) the forecast of base transmission expense, (2) any over- or under-recovery of  
12 transmission expense during the prior year, and (3) any over- or under-recovery of  
13 transmission uncollectible expense allowance during the prior year.

14  
15 This amount is subject to an annual reconciliation based on actual transmission revenue  
16 billed by the Company during the applicable period.

17  
18 **Q. How are the proposed transmission-related uncollectible factors calculated?**

19 A. The calculation of the Transmission Uncollectible Factors is shown in Schedule NECO-  
20 13. The estimated transmission uncollectible expense for 2023 is calculated by  
21 multiplying the allowable uncollectible rate of 1.30% by the sum of: (1) the estimated



1 base transmission revenue for the period April 1, 2023 through March 31, 2024; (2) the  
2 transmission service net over-recovery balance including interest for 2022; and (3) the  
3 under-recovery including interest of transmission-related uncollectible expense during the  
4 period January 1, 2022 through December 31, 2022. The total transmission uncollectible  
5 expense for 2023 is shown by rate class on Line (6) of Schedule NECO-13. This  
6 estimate is divided by the forecasted kWh deliveries for each rate class during April 1,  
7 2023 through March 31, 2024, resulting in per kWh charges for each rate class. The final  
8 Transmission Uncollectible Factors include the 2022 Transmission Uncollectible  
9 Reconciliation Factors, shown on Line (9) of Schedule NECO-13, that are developed in  
10 Schedule NECO-14. For billing purposes, the Transmission Uncollectible and  
11 Transmission Uncollectible Reconciliation Factors are included with the Transmission  
12 Service kWh charges on customers' bills.

13  
14 **Q. Did the Company prepare a reconciliation of the transmission-related uncollectible**  
15 **expense for the period ending December 31, 2022?**

16 A. Yes. As explained above, on an annual basis, the Company reconciles the revenue billed  
17 through the Transmission Uncollectible Factors to the Transmission Uncollectible  
18 Expense allowance based on actual transmission service revenue billed during the  
19 reconciliation period. This reconciliation is shown in Schedule NECO-14, Page 1. The  
20 actual revenue billed through the Transmission Uncollectible Factors is shown on Line  
21 (1) of Schedule NECO-14, Page 1. Transmission Uncollectible Expense allowance is

1 calculated on Lines (2) through (7) as the actual Transmission Service revenue billed  
2 during the period January 2022 through December 2022 multiplied by the uncollectible  
3 percentage of 1.30%. As indicated on Line (8), an under-recovery of \$75,679 of the  
4 transmission uncollectible allowance was incurred during the reconciliation period. As  
5 indicated on Line (9), the net ending balance of the recovery of the prior period under-  
6 recovery from calendar year 2020 is \$35,932, representing an amount due from  
7 customers. Line (8) and Line (9) are then summed, resulting in a net under-recovery of  
8 \$111,611, as shown on Line (10). The Transmission Uncollectible Reconciliation  
9 Factors are calculated on Line (17) as the transmission uncollectible over/under-recovery  
10 per rate class, including interest, divided by the forecasted kWh deliveries during the  
11 period April 1, 2023 through March 31, 2024.

12  
13 Page 2 of Schedule NECO-14 shows the detail of the Transmission Uncollectible Factor  
14 Revenue. The total revenue billed through the factors is calculated in Column (c) for  
15 each rate class. The revenue associated with the recovery or refund of the prior  
16 reconciliation period's over/under-recovery, shown in Column (d), is subtracted from the  
17 total revenue to determine the base revenue for the current reconciliation period.

18  
19 **Q. What is the status of the recovery associated with the transmission service**  
20 **uncollectible net under-recovery incurred during the period January 2020 through**  
21 **December 2020?**

1 A. Page 4 of Schedule NECO-14 presents the status of the net under-recovery incurred  
2 during the period January 2020 through December 2020 for each rate class. The  
3 remaining balance due to be recovered from customers of \$35,932 has been included as  
4 adjustment to the transmission uncollectible reconciliation for the period January 2022  
5 through December 2022, as shown on Schedule NECO-14, Page 1, Line (9).  
6

7 **Q. What is the status of the recovery associated with the transmission service**  
8 **uncollectible net under-recovery incurred during the period January 2021 through**  
9 **December 2021?**

10 A. Page 5 of Schedule NECO-14 presents the status of the net under-recovery incurred  
11 during the period January 2021 through December 2021 for each rate class. The  
12 Company will continue to recover the under-recovery through March 31, 2023. The  
13 ending balance, positive or negative, will be included as adjustments to the transmission  
14 uncollectible reconciliation for the period January 2023 through December 2023.  
15

16 **VIII. Net Metering Charge and Reconciliation of Renewable Net Metering Credits and**  
17 **Payments to Qualifying Facilities with Renewable Generation**

18 **Q. Please describe the costs that the Company is incurring pursuant to the Current Net**  
19 **Metering Provision, R.I.P.U.C. No. 2257, and Proposed Net Metering Provision,**  
20 **R.I.P.U.C. No. 2268<sup>6</sup>.**

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<sup>6</sup> Proposed R.I.P.U.C. No. 2268 to replace R.I.P.U.C. No. 2257.

1 A. Pursuant to current R.I.P.U.C. No. 2257 and proposed R.I.P.U.C. No. 2268, the Company  
2 compiles and bills to all distribution customers on an annual basis costs associated with  
3 Net Metering Credits through the Net Metering Charge. In addition, the Company  
4 includes the energy market payments received from ISO-NE for the electricity generated  
5 by Eligible Net Metering Systems in the Company's annual reconciliation of the Net  
6 Metering Charge.

7

8 **Q. Please describe the costs that the Company is incurring pursuant to the Qualifying**  
9 **Facility Power Purchase Rate, R.I.P.U.C. No. 2256.**

10 A. Pursuant to the provisions of the Qualifying Facility Power Purchase Rate, R.I.P.U.C.  
11 No. 2256, for facilities meeting the definition of renewable energy resources, as defined  
12 in R.I. Gen. Laws § 39-26-5, the Company pays the LRS rate applicable to those  
13 customers for each kWh generated in excess of the facility's requirements.

14

15

16 **Q. Does the Company receive payments from ISO-NE for energy generated by net**  
17 **metered customers and renewable Qualifying Facilities?**

18 A. Yes. For kWh generated and exported onto the distribution system by both eligible  
19 renewable net metering customers and renewable Qualifying Facilities that are registered  
20 with ISO-NE as generating assets, the Company receives payments from ISO-NE for the  
21 sale of this energy in the market, as well as capacity payments, if any. These payments

1 are used to offset the Renewable Net Metering Credits and payments to renewable  
2 Qualifying Facilities.

3  
4 **Q. How does the Company recover the cost of the Renewable Net Metering Credits and**  
5 **the payments to renewable Qualifying Facilities?**

6 A. Pursuant to the Company's tariffs, the Company recovers through a Net Metering Charge  
7 the sum of the following: (1) all Renewable Net Metering Credits paid to eligible net  
8 metering customers, less any payments from ISO-NE for the sale of excess generation;  
9 and (2) the difference between the payments made to Qualifying Facilities with  
10 renewable generation at the LRS rate and the net proceeds received from ISO-NE for  
11 market energy sold and any capacity payments. The Net Metering Charge is a uniform  
12 per-kWh charge applicable to all customers and is included with the LTC Recovery  
13 Factor on customer bills, labeled as the Renewable Energy Distribution charge.

14  
15 **Q. What is the total cost that the Company is proposing to recover through the Net**  
16 **Metering Charge?**

17 A. The Net Metering reconciliation is shown in Schedule NECO-15. The total amount of  
18 Renewable Net Metering Credits during 2022 totaled approximately \$74.3 million, as  
19 shown in Column (a) of Page 1. The net proceeds received during 2022 from ISO-NE for  
20 exported generation totaled approximately \$27.8 million, as shown in Column (b). The  
21 difference between the payments made to Qualifying Facilities with renewable generation

1 at the LRS rate and the net proceeds received from ISO-NE for market energy sold and  
2 capacity payments totaled approximately \$0.5 million as shown in Column (c). The total  
3 costs incurred during the period January 1, 2022 through December 31, 2022 including  
4 adjustments, is approximately \$46.1 million, as shown in Column (e).

5  
6 **Q. Please describe the adjustments shown in the Net Metering reconciliation, Schedule**  
7 **NECO-15, Column (d).**

8 A. Column (d) includes an April 2022 credit adjustment of \$972,540, which reflects the  
9 remaining over-recovered balance of the costs incurred during 2020 and due from  
10 customers during the period ending March 31, 2022, as shown on Page 2.

11  
12 **Q. Is the Company proposing a Net Metering Charge for April 1, 2023?**

13 A. Yes. As shown on Schedule NECO-15, Page 1, Line (15), the Company is proposing a  
14 Net Metering Charge of 0.628¢ per kWh.

15 **Q. What is the status of the recovery of net metering costs incurred during 2020?**

16 A. Schedule NECO-15, Page 2, presents the final balance of the costs incurred during the  
17 period January 2020 through December 2020. Of the approximately \$30.6 million of net  
18 metering costs approved for recovery, the Company over-recovered \$972,540. This  
19 remaining balance is reflected in the current reconciliation as a credit adjustment to the  
20 amount to be recovered by the Company.

21

1 **Q. What is the status of the recovery of net metering costs incurred during 2021?**

2 A. Schedule NECO-15, Page 3, contains the status of the recovery of costs incurred during  
3 the period January 2021 through December 2021. This balance is currently being  
4 recovered from customers during the period April 1, 2022 through March 31, 2023. The  
5 Company will continue to recover the costs through March 31, 2023. The ending  
6 balances, positive or negative, will be included as an adjustment to the Net Metering  
7 reconciliation for the period January 2023 through December 2023, which will be filed  
8 with the PUC in early 2024.

9  
10 **Q. Please describe Schedule NECO-16.**

11 A. Schedule NECO-16 is the Company's Net Metering report. This schedule includes a  
12 listing of all eligible net metering facilities in the Company's service territory, along with  
13 a description of each unit, including fuel type, capacity, and interconnection date. An  
14 estimate of each unit's annual kWh production is also included in the report.

15  
16 **Q. Could the proposed Net Metering Charge effective April 1<sup>st</sup> be adjusted during the  
17 year?**

18 A. Yes. The Company recently filed a Tariff Advice filing to Amend the Net Metering  
19 Provision – Proposal for Administration of Excess Net Metering Credits in Docket No.  
20 23-05-EL that proposes a mid-year adjustment to the Net Metering Charge. Please refer  
21 to Docket No. 23-05-EL for additional details.

1 **IX. LTC Recovery Factor and Reconciliation**

2 **Q. Please describe the LTC Recovery Provision.**

3 A. Pursuant to LTC Recovery Provision, R.I.P.U.C. No. 2174, the Company is allowed to  
4 recover the costs incurred in accordance with the provisions of R.I. Gen. Laws § 39-26.1,  
5 Long-Term Contracting Standard for Renewable Energy, and R.I. Gen. Laws § 39-26.2,  
6 Distributed Generation Standard Contracts. Pursuant to Rhode Island law, the Company  
7 is required to enter into contracts with eligible renewable energy resources at fixed prices  
8 for the purchase of energy, capacity, and Renewable Energy Certificates (“RECs”)  
9 (collectively, the “Contract Products”). The Company will sell the energy purchased  
10 through the contracts into the ISO-NE energy market and will use the RECs to satisfy the  
11 Company’s REC obligation associated with LRS. The difference between the cost  
12 incurred under each contract, equal to the fixed contract price multiplied by the  
13 generation of the facility, and the net proceeds that the Company receives for the sale of  
14 the Contract Products, is referred to as the above market contract cost. Pursuant to R.I.  
15 Gen. Laws § 39-26.1-5(f), the above market contract costs must be recovered from all  
16 retail delivery service customers through a uniform per-kWh factor. In addition, R.I.  
17 Gen. Laws § 39-26.1-4 authorizes the Company to recover 2.75 percent of the total  
18 payments made under each contract as remuneration. Finally, certain administrative and  
19 other costs authorized through various sections of the statutes will be tracked and  
20 recovered annually.

21



1 On an annual basis, the Company is required to reconcile the revenue billed through the  
2 LTC Recovery Factor and the expenses incurred pursuant to the LTC for Renewable  
3 Energy Recovery (“LTCRER”) Reconciliation Provision, proposed R.I.P.U.C. No. 2267<sup>7</sup>.  
4

5 **Q. Has the Company prepared a reconciliation of the LTC Recovery Factor?**

6 A. Yes. The reconciliation of the LTC Recovery Factor is included in Schedule NECO-17.  
7 Page 1 contains a summary of revenue and expenses while Pages 3 and 4 contain detailed  
8 revenue and expense information, respectively. Page 5 contains the status of the under-  
9 recovered balance incurred through December 2020 that was recovered from customers  
10 during the period April 1, 2021 through March 31, 2022. The ending balance is included  
11 as an adjustment on Page 1, Column (d). Page 6 contains the status of the over-recovered  
12 balance incurred from January 2021 to December 2021.  
13

14 **Q. Please summarize the results of the Company’s LTC Recovery Factor reconciliation**  
15 **for the period January 1, 2022 through December 31, 2022.**

16 A. The LTC Recovery Factor reconciliation for the 12 months ending December 31, 2022 is  
17 presented in a manner similar to the other reconciliations presented in this filing and  
18 results in an under-recovery of approximately \$16.7 million, inclusive of interest during  
19 the recovery period.  
20

---

<sup>7</sup>Proposed R.I.P.U.C. No. 2267 to replace R.I.P.U.C. No. 2175.

1 **Q. What is the LTC Recovery Factor the Company is proposing to be effective April 1,**  
2 **2023?**

3 A. The Company is proposing an LTC Recovery Reconciliation Factor effective April 1,  
4 2023 of 0.230¢ per kWh. The calculation of the factor is shown on Schedule NECO-17,  
5 Page 1. The under-recovery of \$16.7 million, including interest, is divided by the  
6 forecasted kWh delivery during the recovery period, resulting in an unadjusted charge of  
7 0.228¢ per kWh. Line (21) provides for an adjustment to the LTC Recovery Factor for  
8 uncollectible revenue, which results in an incremental charge factor of 0.002¢ per kWh.  
9 Line (23) shows the currently effective base LTC Recovery Factor credit of 0.144¢ per  
10 kWh, effective January 1, 2023 through June 30, 2023, associated with long-term  
11 contracts. This factor will terminate on June 30, 2023 at which time a new charge or  
12 credit factor will become effective to either recover or credit the estimated above or  
13 below market value of Contract Products during the period July 1, 2023 through  
14 December 31, 2023. Line (24) shows the net LTC Recovery Factor of 0.086¢ per kWh to  
15 be effective April 1, 2023 through June 30, 2023.  
16

17 **Q. Please describe the revenue billed through the LTC Recovery Factor and reflected**  
18 **in Column (b) of the LTC reconciliation shown on Schedule NECO-17, Page 1.**

19 A. Page 3 contains the derivation of the LTC Recovery Factor revenue billed during the  
20 reconciliation period. Column (a) on Page 3 shows the LTC Recovery Factor revenue.  
21 Column (b) represents the revenue associated with the prior period reconciliations. The

1 revenue supporting the uncollectible expense allowance is shown in Column (d). The  
2 remaining LTC Recovery Factor revenue shown in Column (e) represents the base  
3 revenue available to offset LTC expenses incurred during the reconciliation period.  
4

5 **Q. Please describe the expenses included in the LTC Recovery Factor reconciliation**  
6 **and shown in Column (c) of Schedule NECO-17, Page 1.**

7 A. Page 4 shows a summary of monthly expenses associated with the Company's long term  
8 and distributed generation standard contracts. The total contract cost shown in Column  
9 (a) less capacity revenue in Column (b) results in net contract payments shown in  
10 Column (c) for the 12-month period. The Contract Products, consisting of the energy  
11 market proceeds resulting from the sale of the purchased energy into the ISO-NE energy  
12 market is shown in Column (d). The total Forward Capacity Market proceeds are shown  
13 in Column (e), with the Customer Share of the Forward Capacity Market proceeds shown  
14 in Column (f). Column (g) shows the REC Proceeds, and Column (h) shows the total  
15 monthly Above/(Below) Market Costs which consists of Column (c) less Columns (d),  
16 (f), and (g). Column (i) shows Other Charges and Credits, including costs to terminate a  
17 purchase power agreement for one facility in June 2022, and delivery failure and damage  
18 claims for two facilities in December 2022. Column (j) shows the contract remuneration.  
19 Column (k) shows the administrative costs incurred in relation to bidding capacity on  
20 behalf of qualified DG projects into the ISO New England Forward Capacity Market  
21 ("FCM"), as was approved in R.I.P.U.C. Docket No. 4676, Proposal to Bid Capacity of

1 Customer-Owned DG Facilities into the Forward Capacity Market. Column (l) shows the  
2 total costs to be recovered for the year.

3  
4 **Q. Please describe the contract costs in more detail.**

5 A. As described above, the Company executes contracts with eligible renewable resources to  
6 purchase energy, capacity, and RECs at a bundled price. Thirty-eight resources that have  
7 executed contracts under either the long-term contracting or distributed generation  
8 standard contract statutes were commercially operational for at least one or more months  
9 during the reconciliation period. The amount paid each month under the individual  
10 contracts is equal to the MWh generated by the renewable resource multiplied by each  
11 contract's bundled price. If the resource has bid capacity into the ISO-NE Forward  
12 Capacity Market and is receiving direct capacity payments from ISO-NE, these payments  
13 are reflected on the monthly contract invoice as a reduction to the total payment owed to  
14 the resource.

15  
16 **Q. How are the energy market proceeds determined?**

17 A. The Company sells the energy generated by each renewable resource into the ISO-NE  
18 energy market and receives a payment from ISO-NE equal to the hourly generation of  
19 each resource multiplied by the hourly locational marginal price.

20

1 **Q. Please describe the treatment of RECs in the LTCRER reconciliation.**

2 A. As first approved in the Company's 2013 Renewable Energy Standard Plan in R.I.P.U.C.  
3 Docket No. 4315, the Company uses the RECs produced by each resource to satisfy its  
4 RES obligation for LRS. The Company determines the market value of the RECs on a  
5 quarterly basis as they are delivered. RECs are delivered to the Company through the  
6 GIS on a quarterly basis, and the Company assesses their value at delivery every three  
7 months by calculating the average of the available market prices two weeks before and  
8 after the delivery. Market price information includes recent REC solicitation results,  
9 broker information, and published indices in accordance with the methodology approved  
10 in the RES Plan.

11  
12 To illustrate the valuation methodology, after the first quarter of generation is completed,  
13 the RECs are "minted" or created within the GIS and then delivered to the Company. At  
14 this point, the Company averages the available market price points for the period two  
15 weeks prior to and after the delivery date. This calculation produces the current market  
16 value, which is then applied to the quantity of RECs delivered for that quarterly period.  
17 On an annual basis, there are four REC deliveries through the GIS, and those quarterly  
18 deliveries are valued using this methodology. Therefore, the value of each delivery of  
19 RECs reflects the market price at the time they were delivered.

20

1 The value of the generated RECs is recorded in the LTC Recovery Factor reconciliation  
2 as a credit, or an offset to total cost, and is simultaneously recorded in the RES  
3 reconciliation<sup>8</sup> as an expense.  
4

5 **Q. Please describe the calculation of the contract remuneration.**

6 A. The contract remuneration is shown in Schedule NECO-17, Page 4, Column (j) and is  
7 calculated as 2.75% of the actual net contract payments shown in Column (c).  
8

9 **Q. What is the status of the under-recovery of costs incurred as of December 2020?**

10 A. Schedule NECO-17, Page 5, presents the final balance of the under-recovery incurred  
11 during the period January 2020 through December 2020. Of the approximately \$8.5  
12 million under-recovery, the Company over-recovered this amount by \$384,552. This  
13 remaining balance is reflected in the current reconciliation as an adjustment to the total  
14 amount to be recovered by the Company.  
15  
16

17 **Q. What is the status of the over-recovery of costs incurred as of December 2021?**

18 A. Schedule NECO-17, Page 6, contains the status of the over-recovery incurred during the  
19 period January 2021 through December 2021. This balance is currently being credited to  
20 customers during the period April 1, 2022 through March 31, 2023. The Company will

---

<sup>8</sup> Pursuant to R.I. Gen. Laws § 39-26-1.

1 continue to credit the over-recovery through March 31, 2023. The ending balance,  
2 positive or negative, will be included as an adjustment to the LTC Recovery  
3 reconciliation for the period January 2023 through December 2023, which will be filed  
4 with the PUC in early 2024.

5  
6 **X. Typical Bills**

7 **Q. Has the Company provided a typical bill analysis to illustrate the impact of the**  
8 **proposed rate changes?**

9 A. Yes. The typical bill analysis is included in Schedule NECO-18. The impact of all rate  
10 changes proposed in this filing on a typical residential LRS customer using 500 kWh per  
11 month is an increase of \$5.07, from \$147.90 to \$152.97 or approximately 3.4% percent.

12  
13 **XI. Summary of Retail Delivery Rates**

14 **Q. Is the Company including a revised Summary of Retail Delivery Rates tariff,**  
15 **R.I.P.U.C. No. 2095, or Summary of Rates – Last Resort Service, R.I.P.U.C. No.**  
16 **2096, in this filing?**

17 A. No, the Company is not revising these tariffs at this time. The Company currently has  
18 rate changes for April 1, 2023 pending approval by the PUC in R.I.P.U.C. Docket No. 22-  
19 53-EL, the Fiscal Year 2024 Electric ISR Plan. In addition, the Company will submit its  
20 RES reconciliation filing before March 1, 2023 and will propose its RES Charge effective  
21 April 1, 2023. Finally, the Company has also proposed base LRS rates for effect April 1,

1           2023 in R.I.P.U.C. Docket No. 23-01-EL. Therefore, the Company will submit its revised  
2           Summary of Rates Tariffs as a compliance filing once the PUC has issued its decision in  
3           all dockets related to rate changes proposed for April 1, 2023.

4

5   **XII. Conclusion**

6   **Q.    Does this conclude your testimony?**

7   A.    Yes, it does.



**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
R.I.P.U.C. DOCKET NO. 23-03-EL  
2023 ANNUAL RETAIL RATE FILING  
WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK**

**Schedules of Peter Blazunas, Nolan Souza, Jeffrey Oliveira and Erica Russell Salk**

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**Schedule NECO-1**

**Summary of Proposed Rates Effective April 1, 2023 through March 31, 2024**

The Narragansett Electric Company  
Summary of Proposed Rate Changes for April 1, 2023

Rate Class	Last Resort Adjustment Factor (1) (a)	Last Resort Service Administrative Cost Factor (2) (b)	Base Transition Charge/(Credit) (c)	Transition Adjustment Charge/(Credit) (d)	Net Transition Charge/(Credit) (e)
	Schedule NECO-3	Schedule NECO-4		Schedule NECO-9	(c) + (d)
(1) A-16	\$0.00334	\$0.00383	\$0.00000	\$0.00021	\$0.00021
(2) A-60	\$0.00334	\$0.00383	\$0.00000	\$0.00021	\$0.00021
(3) C-06	\$0.00265	\$0.00375	\$0.00000	\$0.00021	\$0.00021
(4) G-02 per kWh	\$0.00265	\$0.00375	\$0.00000	\$0.00021	\$0.00021
(5) G-32/B-32 per kWh	\$0.00132	\$0.00783	\$0.00000	\$0.00021	\$0.00021
(6) Streetlights	\$0.00265	\$0.00375	\$0.00000	\$0.00021	\$0.00021
(7) X-01 per kWh	\$0.00132	\$0.00783	\$0.00000	\$0.00021	\$0.00021

Rate Class	Base Transmission Charge (f)	Transmission Adjustment Factor Charge/(Credit) (g)	Transmission Uncollectible Factor (h)	Net Transmission Charge (i)	Net Metering Surcharge (j)	LTCRER Charge (k)
	Schedule NECO-10	Schedule NECO-12	Schedule NECO-13	(f) + (g) + (h)	Schedule NECO-15	Schedule NECO-17
(8) A-16	\$0.03115	\$0.00183	\$0.00044	\$0.03342	\$0.00628	\$0.00086
(9) A-60	\$0.03115	\$0.00183	\$0.00044	\$0.03342	\$0.00628	\$0.00086
(10) C-06	\$0.03129	(\$0.00388)	\$0.00029	\$0.02770	\$0.00628	\$0.00086
(11) G-02 per kWh	\$0.01011	(\$0.00594)	\$0.00029	\$0.00446	\$0.00628	\$0.00086
(12) G-02 per kW	\$4.97			\$4.97		
(13) G-32/B-32 per kWh	\$0.01124	(\$0.00123)	\$0.00032	\$0.01033	\$0.00628	\$0.00086
(14) G-32/B-32 per kW	\$5.07			\$5.07		
(15) Streetlights	\$0.01619	\$0.01064	\$0.00036	\$0.02719	\$0.00628	\$0.00086
(16) X-01 per kWh	\$0.01124	(\$0.00123)	\$0.00032	\$0.01033	\$0.00628	\$0.00086
(17) X-01 per kW	\$5.07			\$5.07		

(1) Effective April 1, 2023, the Company is proposing that this factor apply to all retail delivery service customers.

(2) To be included with Last Resort Service rate for billing purposes

**Schedule NECO-2**

**Last Resort Service Reconciliation  
for the period January 2022 through December 2022**

The Narragansett Electric Company  
LAST RESORT SERVICE RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022  
BASE RECONCILIATION - ALL CLASSES

		Beginning Balance	LRS Revenue	LRS Expense	Monthly Over/(Under)	Ending Balance
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	\$0	\$15,462,251	\$47,675,660	(\$32,213,409)	(\$32,213,409)
(2)	Feb-22	(\$32,213,409)	\$38,625,832	\$38,102,023	\$523,809	(\$31,689,600)
(3)	Mar-22	(\$31,689,600)	\$33,399,928	\$28,709,541	\$4,690,387	(\$26,999,213)
(4)	Apr-22	(\$26,999,213)	\$27,018,168	\$25,491,027	\$1,527,141	(\$25,472,072)
(5)	May-22	(\$25,472,072)	\$19,501,894	\$23,779,523	(\$4,277,629)	(\$29,749,701)
(6)	Jun-22	(\$29,749,701)	\$20,159,675	\$22,643,512	(\$2,483,837)	(\$32,233,538)
(7)	Jul-22	(\$32,233,538)	\$27,599,621	\$37,122,303	(\$9,522,682)	(\$41,756,220)
(8)	Aug-22	(\$41,756,220)	\$34,238,848	\$34,838,578	(\$599,730)	(\$42,355,950)
(9)	Sep-22	(\$42,355,950)	\$29,878,859	\$21,885,768	\$7,993,091	(\$34,362,859)
(10)	Oct-22	(\$34,362,859)	\$30,119,245	\$43,386,956	(\$13,267,711)	(\$47,630,570)
(11)	Nov-22	(\$47,630,570)	\$46,183,628	\$44,031,203	\$2,152,425	(\$45,478,145)
(12)	Dec-22	(\$45,478,145)	\$51,370,997	\$60,220,330	(\$8,849,333)	(\$54,327,478)
(13)	Jan-23	<u>(\$54,327,478)</u>	<u>\$37,146,577</u>	<u>\$0</u>	<u>\$37,146,577</u>	<u>(\$17,180,901)</u>
	Subtotal	\$0	\$410,705,523	\$427,886,424	(\$17,180,901)	(\$17,180,901)
(14)	Remaining Balance from Over/(Under) Recovery incurred during 2020					(\$995,040)
(15)	Total Net Unbilled LRS Billing Adjustments					<u>\$0</u>
(16)	Total Adjustments					<u>(\$995,040)</u>
(17)	Ending Balance Prior to Application of Interest					(\$18,175,941)
(18)	Interest					<u>(\$123,293)</u>
(19)	Ending Balance Including Interest					(\$18,299,234)
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Sum of Final Balances on Page 8, 9 and 10, Column (g), Section 1					
(15)	n/a					
(16)	Line (14) + Line (15)					
(17)	Ending balance, Column (e) + Line (16)					
(18)	[(Beginning balance + Ending balance) ÷ 2] x [(0.89% x 2/12) + (1.45% x 10/12)]					
(19)	Line (17) + Line (18)					
(a)	Beginning balance: Sum of beginning balances, Pages 2 through 4 Column (e) from previous row					
(b)	Pages 2, 3 and 4, Column (b)					
(c)	Pages 2, 3 and 4, Column (c)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					

The Narragansett Electric Company  
LAST RESORT SERVICE RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022  
Base Reconciliation - By Customer Group

Residential
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	<u>Beginning</u> <u>Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly</u> <u>Over/(Under)</u> (d)	<u>Ending</u> <u>Balance</u> (e)
(1) Jan-22	\$0	\$11,138,003	\$31,585,484	(\$20,447,481)	(\$20,447,481)
(2) Feb-22	(\$20,447,481)	\$26,933,380	\$26,524,661	\$408,719	(\$20,038,762)
(3) Mar-22	(\$20,038,762)	\$23,239,313	\$19,620,415	\$3,618,898	(\$16,419,864)
(4) Apr-22	(\$16,419,864)	\$18,893,953	\$19,069,456	(\$175,503)	(\$16,595,367)
(5) May-22	(\$16,595,367)	\$13,386,812	\$18,048,654	(\$4,661,842)	(\$21,257,209)
(6) Jun-22	(\$21,257,209)	\$14,455,749	\$16,423,647	(\$1,967,898)	(\$23,225,107)
(7) Jul-22	(\$23,225,107)	\$20,803,635	\$27,250,488	(\$6,446,853)	(\$29,671,960)
(8) Aug-22	(\$29,671,960)	\$25,993,926	\$25,494,271	\$499,655	(\$29,172,305)
(9) Sep-22	(\$29,172,305)	\$21,982,155	\$15,243,144	\$6,739,011	(\$22,433,294)
(10) Oct-22	(\$22,433,294)	\$20,560,300	\$30,391,529	(\$9,831,229)	(\$32,264,523)
(11) Nov-22	(\$32,264,523)	\$32,646,785	\$30,180,684	\$2,466,101	(\$29,798,422)
(12) Dec-22	(\$29,798,422)	\$35,645,521	\$40,952,402	(\$5,306,881)	(\$35,105,303)
(13) Jan-23	(\$35,105,303)	\$25,481,592		\$25,481,592	(\$9,623,711)
(14) Remaining Balance from Over/(Under) Recovery incurred during 2020					(\$639,960)
(15) Total Net Unbilled LRS Billing Adjustments					<u>\$0</u>
(16) Total Adjustments					<u>(\$639,960)</u>
(17) Ending Balance Prior to Application of Interest					(\$10,263,671)
(18) Interest					<u>(\$69,622)</u>
(19) Ending Balance Including Interest					(\$10,333,293)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance of Page 8, Column (g), Section 1
- (15) n/a
- (16) Line (14) + Line (15)
- (17) Ending balance, Column (e) + Line (16)
- (18) [(Beginning balance + Ending balance) ÷ 2] x [(0.89% x 2/12) + (1.45% x 10/12)]
- (19) Line (17) + Line (18)

- (a) Column (e) from previous row
- (b) Page 5, Column (a) - Residential
- (c) Page 6, Column (e) - Residential
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company  
LAST RESORT SERVICE RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022  
Base Reconciliation - By Customer Group

Commercial
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		<u>Beginning</u> <u>Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly</u> <u>Over/(Under)</u> (d)	<u>Ending</u> <u>Balance</u> (e)
(1)	Jan-22	\$0	\$2,680,123	\$9,269,894	(\$6,589,771)	(\$6,589,771)
(2)	Feb-22	(\$6,589,771)	\$7,891,956	\$7,559,420	\$332,536	(\$6,257,235)
(3)	Mar-22	(\$6,257,235)	\$7,044,970	\$6,399,353	\$645,617	(\$5,611,618)
(4)	Apr-22	(\$5,611,618)	\$5,843,589	\$5,297,852	\$545,737	(\$5,065,881)
(5)	May-22	(\$5,065,881)	\$4,784,889	\$5,252,887	(\$467,998)	(\$5,533,879)
(6)	Jun-22	(\$5,533,879)	\$4,626,416	\$5,385,170	(\$758,754)	(\$6,292,633)
(7)	Jul-22	(\$6,292,633)	\$5,172,615	\$7,297,320	(\$2,124,705)	(\$8,417,338)
(8)	Aug-22	(\$8,417,338)	\$5,868,243	\$6,817,092	(\$948,849)	(\$9,366,187)
(9)	Sep-22	(\$9,366,187)	\$5,646,893	\$4,749,551	\$897,342	(\$8,468,845)
(10)	Oct-22	(\$8,468,845)	\$7,559,106	\$10,789,410	(\$3,230,304)	(\$11,699,149)
(11)	Nov-22	(\$11,699,149)	\$10,903,644	\$10,353,517	\$550,127	(\$11,149,022)
(12)	Dec-22	(\$11,149,022)	\$11,091,819	\$12,853,973	(\$1,762,154)	(\$12,911,176)
(13)	Jan-23	(\$12,911,176)	\$8,202,608		\$8,202,608	(\$4,708,568)
(14)	Remaining Balance from Over/(Under) Recovery incurred during 2020					(\$302,703)
(15)	Total Net Unbilled LRS Billing Adjustments					<u>\$0</u>
(16)	Total Adjustments					<u>(\$302,703)</u>
(17)	Ending Balance Prior to Application of Interest					(\$5,011,271)
(18)	Interest					<u>(\$33,993)</u>
(19)	Ending Balance Including Interest					(\$5,045,264)
(1)	Reflects revenues based on kWhs delivered after January 1					
(13)	Reflects revenues based on kWhs delivered prior to January 1					
(14)	Final Balance of Page 9, Column (g), Section 1					
(15)	n/a					
(16)	Line (14) + Line (15)					
(17)	Ending balance, Column (e) + Line (16)					
(18)	[(Beginning balance + Ending balance) ÷ 2] x [(0.89% x 2/12) + (1.45% x 10/12)]					
(19)	Line (17) + Line (18)					
(a)	Column (e) from previous row					
(b)	Page 5, Column (c) - Commercial					
(c)	Page 6, Column (e) - Commercial					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					

The Narragansett Electric Company  
LAST RESORT SERVICE RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022  
Base Reconciliation - By Customer Group

Industrial
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		<u>Beginning</u> <u>Balance</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly</u> <u>Over/(Under)</u>	<u>Ending</u> <u>Balance</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	\$0	\$1,644,125	\$6,820,282	(\$5,176,157)	(\$5,176,157)
(2)	Feb-22	(\$5,176,157)	\$3,800,496	\$4,017,942	(\$217,446)	(\$5,393,603)
(3)	Mar-22	(\$5,393,603)	\$3,115,645	\$2,689,773	\$425,872	(\$4,967,731)
(4)	Apr-22	(\$4,967,731)	\$2,280,626	\$1,123,719	\$1,156,907	(\$3,810,824)
(5)	May-22	(\$3,810,824)	\$1,330,193	\$477,982	\$852,211	(\$2,958,613)
(6)	Jun-22	(\$2,958,613)	\$1,077,510	\$834,695	\$242,815	(\$2,715,798)
(7)	Jul-22	(\$2,715,798)	\$1,623,371	\$2,574,495	(\$951,124)	(\$3,666,922)
(8)	Aug-22	(\$3,666,922)	\$2,376,679	\$2,527,215	(\$150,536)	(\$3,817,458)
(9)	Sep-22	(\$3,817,458)	\$2,249,811	\$1,893,073	\$356,738	(\$3,460,720)
(10)	Oct-22	(\$3,460,720)	\$1,999,839	\$2,206,017	(\$206,178)	(\$3,666,898)
(11)	Nov-22	(\$3,666,898)	\$2,633,199	\$3,497,002	(\$863,803)	(\$4,530,701)
(12)	Dec-22	(\$4,530,701)	\$4,633,657	\$6,413,955	(\$1,780,298)	(\$6,310,999)
(13)	Jan-23	(\$6,310,999)	\$3,462,377		\$3,462,377	(\$2,848,622)
(14)	Remaining Balance from Over/(Under) Recovery incurred during 2020					(\$52,378)
(15)	Total Net Unbilled LRS Billing Adjustments					<u>\$0</u>
(16)	Total Adjustments					<u>(\$52,378)</u>
(17)	Ending Balance Prior to Application of Interest					(\$2,901,000)
(18)	Interest					<u>(\$19,678)</u>
(19)	Ending Balance Including Interest					(\$2,920,678)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance of Page 10, Column (g), Section 1
- (15) n/a
- (16) Line (14) + Line (15)
- (17) Ending balance, Column (e) + Line (16)
- (18)  $[(\text{Beginning balance} + \text{Ending balance}) \div 2] \times [(0.89\% \times 2/12) + (1.45\% \times 10/12)]$
- (19) Line (17) + Line (18)

- (a) Column (e) from previous row
- (b) Page 5, Column (c) - Industrial
- (c) Page 6, Column (d) - Industrial
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)



The Narragansett Electric Company  
LAST RESORT SERVICE RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022

Revenue

		Residential			Commercial			Industrial			Grand
		Total Base Revenues	Base Revenues	HVM Discount	Total Base Revenues	Base Revenues	HVM Discount	Total Base Revenues	Total Base Revenue		
		(a)	(a)	(b)	(c)	(a)	(b)	(c)	(d)		
(1)	Jan-22	\$11,138,003	\$2,680,383	(\$261)	\$2,680,123	\$1,651,268	(\$7,143)	\$1,644,125	\$15,462,251		
(2)	Feb-22	\$26,933,380	\$7,892,707	(\$751)	\$7,891,956	\$3,816,900	(\$16,404)	\$3,800,496	\$38,625,832		
(3)	Mar-22	\$23,239,313	\$7,045,593	(\$623)	\$7,044,970	\$3,125,091	(\$9,446)	\$3,115,645	\$33,399,928		
(4)	Apr-22	\$18,893,953	\$5,844,165	(\$576)	\$5,843,589	\$2,287,730	(\$7,104)	\$2,280,626	\$27,018,168		
(5)	May-22	\$13,386,812	\$4,785,446	(\$557)	\$4,784,889	\$1,335,798	(\$5,605)	\$1,330,193	\$19,501,894		
(6)	Jun-22	\$14,455,749	\$4,626,846	(\$430)	\$4,626,416	\$1,082,710	(\$5,200)	\$1,077,510	\$20,159,675		
(7)	Jul-22	\$20,803,635	\$5,173,156	(\$541)	\$5,172,615	\$1,633,113	(\$9,742)	\$1,623,371	\$27,599,621		
(8)	Aug-22	\$25,993,926	\$5,868,892	(\$649)	\$5,868,243	\$2,387,103	(\$10,424)	\$2,376,679	\$34,238,848		
(9)	Sep-22	\$21,982,155	\$5,647,483	(\$590)	\$5,646,893	\$2,259,393	(\$9,582)	\$2,249,811	\$29,878,859		
(10)	Oct-22	\$20,560,300	\$7,560,354	(\$1,248)	\$7,559,106	\$2,009,766	(\$9,927)	\$1,999,839	\$30,119,245		
(11)	Nov-22	\$32,646,785	\$10,904,603	(\$959)	\$10,903,644	\$2,646,937	(\$13,738)	\$2,633,199	\$46,183,628		
(12)	Dec-22	\$35,645,521	\$11,094,629	(\$2,810)	\$11,091,819	\$4,660,679	(\$27,022)	\$4,633,657	\$51,370,997		
(13)	Jan-23	<u>\$25,481,592</u>	<u>\$8,203,563</u>	<u>(\$954)</u>	<u>\$8,202,608</u>	<u>\$3,475,106</u>	<u>(\$12,730)</u>	<u>\$3,462,377</u>	<u>\$37,146,577</u>		
(14)	Total	\$291,161,124	\$87,327,820	(\$10,949)	\$87,316,871	\$32,371,594	(\$144,066)	\$32,227,528	\$410,705,522		

- (1) Reflects revenues based on kWhs delivered after January 1  
(13) Reflects revenues based on kWhs delivered prior to January 1

- (a) Monthly revenue reports  
(b) Monthly revenue reports  
(c) Column (a) + Column (b)  
(d) Residential Column (a) + Commercial Column (c) + Industrial Column (c)

The Narragansett Electric Company  
LAST RESORT SERVICE RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022

Expense

	Residential						Commercial						Industrial					
	Base Last Resort Expense (a)	Capacity Charges (b)	Supplier Reallocations & Other (c)	Spot Market Purchases (d)	Total (e)		Base Last Resort Expense (a)	Capacity Charges (b)	Supplier Reallocations & Other (c)	Spot Market Purchases (d)	Total (e)		Base Last Resort Expense (a)	Capacity Charges (b)	Supplier Reallocations & Other (c)	Total (d)	Grand Total Expense (f)	
(1) Jan-22	\$19,544,316	\$5,790,410	\$349,884	\$5,900,874	\$31,585,484		\$5,566,035	\$1,768,876	(\$89,438)	\$2,024,421	\$9,269,894		\$4,837,645	\$1,988,670	(\$6,033)	\$6,820,282	\$47,675,660	
(2) Feb-22	\$15,772,737	\$7,458,041	\$311,870	\$2,982,013	\$26,524,661		\$4,714,032	\$1,778,708	(\$108,231)	\$1,174,911	\$7,559,420		\$3,714,809	\$320,461	(\$17,328)	\$4,017,942	\$38,102,023	
(3) Mar-22	\$9,784,717	\$7,486,896	\$494,927	\$1,853,875	\$19,620,415		\$3,892,943	\$1,784,575	(\$148,046)	\$869,881	\$6,399,353		\$2,383,918	\$339,905	(\$34,050)	\$2,689,773	\$28,709,541	
(4) Apr-22	\$7,471,139	\$7,489,713	\$1,880,717	\$2,227,887	\$19,069,456		\$2,714,805	\$1,791,562	(\$289,663)	\$1,081,148	\$5,297,852		\$975,214	\$334,254	(\$185,749)	\$1,123,719	\$25,491,027	
(5) May-22	\$6,903,181	\$7,401,681	\$1,363,358	\$2,378,434	\$18,048,654		\$2,581,691	\$1,754,606	(\$302,599)	\$1,219,189	\$5,252,887		\$811,136	\$366,826	(\$699,980)	\$477,982	\$23,779,523	
(6) Jun-22	\$8,430,386	\$4,870,424	\$950,959	\$2,171,878	\$16,423,647		\$2,927,228	\$1,394,367	\$96,198	\$967,377	\$5,385,170		\$1,059,962	\$253,306	(\$478,573)	\$834,695	\$22,643,512	
(7) Jul-22	\$16,326,990	\$4,338,830	\$739,841	\$5,824,827	\$27,250,488		\$4,005,935	\$1,400,069	(\$106,486)	\$1,997,802	\$7,297,320		\$2,315,971	\$243,041	\$15,483	\$2,574,495	\$37,122,303	
(8) Aug-22	\$15,960,685	\$6,235,599	(\$34,826)	\$3,332,813	\$25,494,271		\$4,101,906	\$1,744,547	(\$18,969)	\$989,608	\$6,817,092		\$2,259,238	\$239,024	\$28,953	\$2,527,215	\$34,838,578	
(9) Sep-22	\$7,887,744	\$5,450,053	\$52,597	\$1,852,750	\$15,243,144		\$2,733,950	\$1,354,649	\$20,600	\$640,352	\$4,749,551		\$1,669,327	\$257,146	(\$33,400)	\$1,893,073	\$21,885,768	
(10) Oct-22	\$23,463,292	\$5,063,526	\$291,155	\$1,573,556	\$30,391,529		\$8,383,920	\$1,490,232	\$35,703	\$879,555	\$10,789,410		\$1,974,541	\$265,193	(\$33,717)	\$2,206,017	\$43,386,956	
(11) Nov-22	\$23,756,067	\$4,779,275	\$368,562	\$1,276,780	\$30,180,684		\$8,420,987	\$1,380,629	(\$51,079)	\$602,980	\$10,353,517		\$3,478,728	\$239,949	(\$221,675)	\$3,497,002	\$44,031,203	
(12) Dec-22	\$30,811,896	\$5,941,060	\$488,255	\$3,711,191	\$40,952,402		\$9,703,933	\$1,785,730	(\$73,237)	\$1,437,547	\$12,853,973		\$6,220,709	\$332,342	(\$139,096)	\$6,413,955	\$60,220,330	
(13) Total	\$186,115,150	\$72,325,508	\$7,257,299	\$35,086,878	\$300,784,835		\$59,747,365	\$19,428,550	(\$1,035,247)	\$13,884,771	\$92,025,439		\$31,701,198	\$5,180,117	(\$1,805,165)	\$35,076,150	\$427,886,424	

- (a) Monthly Last Resort Service invoices
- (b) Monthly Last Resort Service invoices
- (c) Monthly Last Resort Service invoices
- (d) Monthly ISO New England bills
- (e) Column (a) + Column (b) + Column (c) + Column (d)
- (f) Residential Column (e) + Commercial Column (e) + Industrial Column (d)

**LAST RESORT SERVICE RECONCILIATION**  
**For the Period January 1, 2022 through December 31, 2022**  
**Capacity Risk Premium and Estimated & Actual Capacity**

		Load		Risk	Risk	Estimated	Actual		
	Share %	Load (MWh)	Risk	Premium	Capacity	Capacity	Over/(Under)	Over/(Under)	
	(a)	(b)	Premium (\$)	(\$/MWh)	LRS Rates	Settlement	(\$/MWh)	Total	
			(c)	(d)	(\$/MWh)	(f)	(g)	(h)	
<b>RESIDENTIAL GROUP</b>									
(1)	Jan-22	90%	260,561	\$308,541	\$1.18	\$31.39	\$28.23	\$3.16	\$822,819
(2)	Feb-22	90%	217,640	\$300,317	\$1.38	\$35.17	\$33.87	\$1.30	\$282,415
(3)	Mar-22	90%	211,103	\$280,729	\$1.33	\$33.98	\$35.09	(\$1.11)	(\$234,628)
(4)	Apr-22	90%	170,523	\$202,734	\$1.19	\$36.84	\$43.15	(\$6.31)	(\$1,076,787)
(5)	May-22	90%	196,307	\$241,723	\$1.23	\$38.53	\$37.37	\$1.16	\$227,113
(6)	Jun-22	90%	225,774	\$185,088	\$0.82	\$19.15	\$22.94	(\$3.79)	(\$855,423)
(7)	Jul-22	90%	357,732	\$218,212	\$0.61	\$16.05	\$17.43	(\$1.38)	(\$494,975)
(8)	Aug-22	90%	355,725	\$233,851	\$0.66	\$16.01	\$13.95	\$2.06	\$732,628
(9)	Sep-22	90%	209,359	\$203,578	\$0.97	\$23.13	\$24.62	(\$1.49)	(\$311,018)
(10)	Oct-22	90%	178,231	\$151,157	\$0.85	\$24.55	\$28.77	(\$4.22)	(\$752,116)
(11)	Nov-22	90%	181,183	\$148,321	\$0.82	\$22.96	\$32.78	(\$9.82)	(\$1,779,179)
(12)	Dec-22	90%	234,996	\$166,806	\$0.71	\$18.46	\$23.35	(\$4.88)	<u>(\$1,147,449)</u>
(13)									(\$4,586,600)
<b>COMMERCIAL GROUP</b>									
(14)	Jan-22	90%	77,315	\$60,041	\$0.78	\$20.48	\$22.65	(\$2.17)	(\$168,056)
(15)	Feb-22	90%	72,508	\$65,679	\$0.91	\$22.65	\$24.26	(\$1.61)	(\$116,603)
(16)	Mar-22	90%	71,302	\$64,024	\$0.90	\$22.16	\$24.77	(\$2.61)	(\$186,266)
(17)	Apr-22	90%	63,356	\$53,765	\$0.85	\$28.10	\$27.59	\$0.51	\$32,327
(18)	May-22	90%	67,637	\$57,634	\$0.85	\$27.95	\$25.70	\$2.25	\$152,028
(19)	Jun-22	90%	74,515	\$39,693	\$0.53	\$14.01	\$20.06	(\$6.05)	(\$450,616)
(20)	Jul-22	90%	90,637	\$40,340	\$0.45	\$12.44	\$19.34	(\$6.90)	(\$624,984)
(21)	Aug-22	90%	91,834	\$41,778	\$0.45	\$11.55	\$15.50	(\$3.95)	(\$362,593)
(22)	Sep-22	90%	71,971	\$40,689	\$0.57	\$13.98	\$20.77	(\$6.79)	(\$488,581)
(23)	Oct-22	90%	67,245	\$33,752	\$0.50	\$20.60	\$22.21	(\$1.60)	(\$107,860)
(24)	Nov-22	90%	66,359	\$35,478	\$0.53	\$20.75	\$26.79	(\$6.04)	(\$400,888)
(25)	Dec-22	90%	76,469	\$40,375	\$0.53	\$20.18	\$20.83	(\$0.65)	<u>(\$49,556)</u>
(26)									(\$2,771,647)
<b>INDUSTRIAL GROUP</b>									
(27)	Jan-22	100%	20,034	\$14,489	\$0.72	\$19.38	\$17.46	\$1.92	\$38,486
(28)	Feb-22	100%	16,835	\$15,766	\$0.94	\$21.29	\$19.50	\$1.80	\$30,250
(29)	Mar-22	100%	19,477	\$18,815	\$0.97	\$19.63	\$17.34	\$2.29	\$44,655
(30)	Apr-22	100%	17,242	\$9,411	\$0.55	\$21.85	\$19.26	\$2.59	\$44,637
(31)	May-22	100%	16,950	\$10,095	\$0.60	\$20.36	\$19.90	\$0.46	\$7,833
(32)	Jun-22	100%	19,823	\$10,630	\$0.54	\$12.97	\$12.13	\$0.84	\$16,646
(33)	Jul-22	100%	21,359	\$6,514	\$0.30	\$13.68	\$11.33	\$2.35	\$50,202
(34)	Aug-22	100%	21,502	\$7,028	\$0.33	\$12.38	\$11.27	\$1.10	\$23,682
(35)	Sep-22	100%	18,045	\$6,908	\$0.38	\$12.83	\$14.58	(\$1.74)	(\$31,435)
(36)	Oct-22	100%	16,506	\$2,644	\$0.16	\$14.95	\$16.06	(\$1.11)	(\$18,356)
(37)	Nov-22	100%	18,019	\$4,811	\$0.27	\$21.06	\$14.66	\$6.41	\$115,444
(38)	Dec-22	100%	17,791	\$4,764	\$0.27	\$18.80	\$15.33	\$3.47	<u>\$61,733</u>
(39)									\$383,776
(40) Total									(\$6,974,471)

(13) Sum of Lines (1) - (12)  
(26) Sum of Lines (14) - (25)  
(39) Sum of Lines (27) - (38)  
(40) Line (13) + Line (26) + Line (39)

The Narragansett Electric Company  
**LAST RESORT SERVICE RECONCILIATION**  
For the Period January 1, 2022 through December 31, 2022  
Status of Prior Period Reconciliation Amounts

**Section 1**

Reconciliation Period: January 2020 through December 2020  
Recovery Period: April 2021 through March 2022  
Beginning Balance: \$13,817,412, per Schedule NG-2, Page 2, Line (19), R.I.P.U.C. Docket No. 5127

Residential							
<u>Month</u>	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-21	\$13,817,412		\$13,817,412	\$13,817,412	2.14%	\$24,641	\$13,842,053
(2) Feb-21	\$13,842,053		\$13,842,053	\$13,842,053	2.14%	\$24,685	\$13,866,738
(3) Mar-21	\$13,866,738		\$13,866,738	\$13,866,738	0.89%	\$10,284	\$13,877,022
(4) Apr-21	\$13,877,022	(\$452,452)	\$13,424,570	\$13,650,796	0.89%	\$10,124	\$13,434,694
(5) May-21	\$13,434,694	(\$894,087)	\$12,540,607	\$12,987,651	0.89%	\$9,633	\$12,550,240
(6) Jun-21	\$12,550,240	(\$1,167,623)	\$11,382,617	\$11,966,429	0.89%	\$8,875	\$11,391,492
(7) Jul-21	\$11,391,492	(\$1,430,865)	\$9,960,627	\$10,676,060	0.89%	\$7,918	\$9,968,545
(8) Aug-21	\$9,968,545	(\$1,625,219)	\$8,343,326	\$9,155,936	0.89%	\$6,791	\$8,350,117
(9) Sep-21	\$8,350,117	(\$1,548,443)	\$6,801,674	\$7,575,896	0.89%	\$5,619	\$6,807,293
(10) Oct-21	\$6,807,293	(\$1,079,922)	\$5,727,371	\$6,267,332	0.89%	\$4,648	\$5,732,019
(11) Nov-21	\$5,732,019	(\$896,949)	\$4,835,070	\$5,283,545	0.89%	\$3,919	\$4,838,989
(12) Dec-21	\$4,838,989	(\$1,142,464)	\$3,696,525	\$4,267,757	0.89%	\$3,165	\$3,699,690
(13) Jan-22	\$3,699,690	(\$1,281,697)	\$2,417,993	\$3,058,842	0.89%	\$2,269	\$2,420,262
(14) Feb-22	\$2,420,262	(\$1,314,485)	\$1,105,777	\$1,763,020	0.89%	\$1,308	\$1,107,085
(15) Mar-22	\$1,107,085	(\$1,134,167)	(\$27,082)	\$540,002	1.45%	\$653	(\$26,429)
(16) Apr-22	(\$26,429)	(\$613,129)	(\$639,558)	(\$332,993)	1.45%	(\$402)	(\$639,960)

**Section 2**

Reconciliation Period: January 2021 through December 2021  
Recovery Period: April 2022 through March 2023  
Beginning Balance: \$9,287,914, per Schedule NECO-2, Page 2, Line (19), R.I.P.U.C. Docket No. 5234

Residential							
	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-22	\$9,287,914		\$9,287,914	\$9,287,914	0.89%	\$6,889	\$9,294,803
(2) Feb-22	\$9,294,803		\$9,294,803	\$9,294,803	0.89%	\$6,894	\$9,301,697
(3) Mar-22	\$9,301,697		\$9,301,697	\$9,301,697	1.45%	\$11,240	\$9,312,937
(4) Apr-22	\$9,312,937	(\$284,528)	\$9,028,409	\$9,170,673	1.45%	\$11,081	\$9,039,490
(5) May-22	\$9,039,490	(\$593,948)	\$8,445,542	\$8,742,516	1.45%	\$10,564	\$8,456,106
(6) Jun-22	\$8,456,106	(\$640,851)	\$7,815,255	\$8,135,681	1.45%	\$9,831	\$7,825,086
(7) Jul-22	\$7,825,086	(\$922,106)	\$6,902,980	\$7,364,033	1.45%	\$8,898	\$6,911,878
(8) Aug-22	\$6,911,878	(\$1,152,293)	\$5,759,585	\$6,335,732	1.45%	\$7,656	\$5,767,241
(9) Sep-22	\$5,767,241	(\$974,123)	\$4,793,118	\$5,280,180	1.45%	\$6,380	\$4,799,498
(10) Oct-22	\$4,799,498	(\$604,508)	\$4,194,990	\$4,497,244	1.45%	\$5,434	\$4,200,424
(11) Nov-22	\$4,200,424	(\$610,959)	\$3,589,465	\$3,894,945	1.45%	\$4,706	\$3,594,171
(12) Dec-22	\$3,594,171	(\$661,900)	\$2,932,271	\$3,263,221	1.45%	\$3,943	\$2,936,214
(13) Jan-23	\$2,936,214	(\$832,642)	\$2,103,572	\$2,519,893	1.45%	\$3,045	\$2,106,617
(14) Feb-23	\$2,106,617	\$0	\$2,106,617	\$2,106,617	1.45%	\$0	\$2,106,617
(15) Mar-23	\$2,106,617	\$0	\$2,106,617	\$2,106,617	2.95%	\$0	\$2,106,617
(16) Apr-23	\$2,106,617	\$0	\$2,106,617	\$2,106,617	2.95%	\$0	\$2,106,617

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

The Narragansett Electric Company  
LAST RESORT SERVICE RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022  
Status of Prior Period Reconciliation Amounts

**Section 1**

Reconciliation Period: January 2020 through December 2020  
Recovery Period: April 2021 through March 2022  
Beginning Balance: (\$5,373,866), per Schedule NG-2, Page 3, Line (19), R.I.P.U.C. Docket No. 5127

Commercial							
<u>Month</u>	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-21	(\$5,373,866)		(\$5,373,866)	(\$5,373,866)	2.14%	(\$9,583)	(\$5,383,449)
(2) Feb-21	(\$5,383,449)		(\$5,383,449)	(\$5,383,449)	2.14%	(\$9,600)	(\$5,393,049)
(3) Mar-21	(\$5,393,049)		(\$5,393,049)	(\$5,393,049)	0.89%	(\$4,000)	(\$5,397,049)
(4) Apr-21	(\$5,397,049)	\$153,626	(\$5,243,423)	(\$5,320,236)	0.89%	(\$3,946)	(\$5,247,369)
(5) May-21	(\$5,247,369)	\$328,411	(\$4,918,958)	(\$5,083,163)	0.89%	(\$3,770)	(\$4,922,728)
(6) Jun-21	(\$4,922,728)	\$404,291	(\$4,518,437)	(\$4,720,582)	0.89%	(\$3,501)	(\$4,521,938)
(7) Jul-21	(\$4,521,938)	\$446,707	(\$4,075,231)	(\$4,298,584)	0.89%	(\$3,188)	(\$4,078,419)
(8) Aug-21	(\$4,078,419)	\$483,013	(\$3,595,406)	(\$3,836,912)	0.89%	(\$2,846)	(\$3,598,252)
(9) Sep-21	(\$3,598,252)	\$487,374	(\$3,110,878)	(\$3,354,565)	0.89%	(\$2,488)	(\$3,113,366)
(10) Oct-21	(\$3,113,366)	\$405,903	(\$2,707,463)	(\$2,910,414)	0.89%	(\$2,159)	(\$2,709,622)
(11) Nov-21	(\$2,709,622)	\$357,466	(\$2,352,156)	(\$2,530,889)	0.89%	(\$1,877)	(\$2,354,033)
(12) Dec-21	(\$2,354,033)	\$406,605	(\$1,947,428)	(\$2,150,730)	0.89%	(\$1,595)	(\$1,949,023)
(13) Jan-22	(\$1,949,023)	\$436,520	(\$1,512,503)	(\$1,730,763)	0.89%	(\$1,284)	(\$1,513,787)
(14) Feb-22	(\$1,513,787)	\$483,643	(\$1,030,144)	(\$1,271,965)	0.89%	(\$943)	(\$1,031,087)
(15) Mar-22	(\$1,031,087)	\$445,053	(\$586,034)	(\$808,560)	1.45%	(\$977)	(\$587,011)
(16) Apr-22	(\$587,011)	\$284,845	(\$302,166)	(\$444,588)	1.45%	(\$537)	(\$302,703)

**Section 2**

Reconciliation Period: January 2021 through December 2021  
Recovery Period: April 2022 through March 2023  
Beginning Balance: (\$6,772,619), per Schedule NECO-2, Page 3, Line (19), R.I.P.U.C. Docket No. 5234

Commercial							
	<u>Beginning Balance</u>	<u>Charge/ (Refund)</u>	<u>Ending Balance</u>	<u>Interest Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Balance w/ Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-22	(\$6,772,619)		(\$6,772,619)	(\$6,772,619)	0.89%	(\$5,023)	(\$6,777,642)
(2) Feb-22	(\$6,777,642)		(\$6,777,642)	(\$6,777,642)	0.89%	(\$5,027)	(\$6,782,669)
(3) Mar-22	(\$6,782,669)		(\$6,782,669)	(\$6,782,669)	1.45%	(\$8,196)	(\$6,790,865)
(4) Apr-22	(\$6,790,865)	\$155,827	(\$6,635,038)	(\$6,712,952)	1.45%	(\$8,111)	(\$6,643,149)
(5) May-22	(\$6,643,149)	\$443,284	(\$6,199,865)	(\$6,421,507)	1.45%	(\$7,759)	(\$6,207,624)
(6) Jun-22	(\$6,207,624)	\$461,789	(\$5,745,835)	(\$5,976,730)	1.45%	(\$7,222)	(\$5,753,057)
(7) Jul-22	(\$5,753,057)	\$548,186	(\$5,204,871)	(\$5,478,964)	1.45%	(\$6,620)	(\$5,211,491)
(8) Aug-22	(\$5,211,491)	\$618,265	(\$4,593,226)	(\$4,902,359)	1.45%	(\$5,924)	(\$4,599,150)
(9) Sep-22	(\$4,599,150)	\$602,435	(\$3,996,715)	(\$4,297,933)	1.45%	(\$5,193)	(\$4,001,908)
(10) Oct-22	(\$4,001,908)	\$545,911	(\$3,455,997)	(\$3,728,953)	1.45%	(\$4,506)	(\$3,460,503)
(11) Nov-22	(\$3,460,503)	\$461,883	(\$2,998,620)	(\$3,229,562)	1.45%	(\$3,902)	(\$3,002,522)
(12) Dec-22	(\$3,002,522)	\$446,292	(\$2,556,230)	(\$2,779,376)	1.45%	(\$3,358)	(\$2,559,588)
(13) Jan-23	(\$2,559,588)	\$529,427	(\$2,030,161)	(\$2,294,875)	1.45%	(\$2,773)	(\$2,032,934)
(14) Feb-23	(\$2,032,934)	\$0	(\$2,032,934)	(\$2,032,934)	1.45%	\$0	(\$2,032,934)
(15) Mar-23	(\$2,032,934)	\$0	(\$2,032,934)	(\$2,032,934)	2.95%	\$0	(\$2,032,934)
(16) Apr-23	(\$2,032,934)	\$0	(\$2,032,934)	(\$2,032,934)	2.95%	\$0	(\$2,032,934)

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

The Narragansett Electric Company  
LAST RESORT SERVICE RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022  
Status of Prior Period Reconciliation Amounts

**Section 1**

Reconciliation Period: January 2020 through December 2020  
Recovery Period: April 2021 through March 2022  
Beginning Balance: \$1,140,751, per Schedule NG-2, Page 4, Line (19), R.I.P.U.C. Docket No. 5127

Industrial							
Month	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)
(1) Jan-21	\$1,140,751		\$1,140,751	\$1,140,751	2.14%	\$2,034	\$1,142,785
(2) Feb-21	\$1,142,785		\$1,142,785	\$1,142,785	2.14%	\$2,038	\$1,144,823
(3) Mar-21	\$1,144,823		\$1,144,823	\$1,144,823	0.89%	\$849	\$1,145,672
(4) Apr-21	\$1,145,672	(\$32,855)	\$1,112,817	\$1,129,245	0.89%	\$838	\$1,113,655
(5) May-21	\$1,113,655	(\$77,394)	\$1,036,261	\$1,074,958	0.89%	\$797	\$1,037,058
(6) Jun-21	\$1,037,058	(\$87,941)	\$949,117	\$993,088	0.89%	\$737	\$949,854
(7) Jul-21	\$949,854	(\$111,270)	\$838,584	\$894,219	0.89%	\$663	\$839,247
(8) Aug-21	\$839,247	(\$109,340)	\$729,907	\$784,577	0.89%	\$582	\$730,489
(9) Sep-21	\$730,489	(\$111,928)	\$618,561	\$674,525	0.89%	\$500	\$619,061
(10) Oct-21	\$619,061	(\$110,498)	\$508,563	\$563,812	0.89%	\$418	\$508,981
(11) Nov-21	\$508,981	(\$93,405)	\$415,576	\$462,279	0.89%	\$343	\$415,919
(12) Dec-21	\$415,919	(\$99,818)	\$316,101	\$366,010	0.89%	\$271	\$316,372
(13) Jan-22	\$316,372	(\$106,321)	\$210,051	\$263,212	0.89%	\$195	\$210,246
(14) Feb-22	\$210,246	(\$106,142)	\$104,104	\$157,175	0.89%	\$117	\$104,221
(15) Mar-22	\$104,221	(\$94,495)	\$9,726	\$56,974	1.45%	\$69	\$9,795
(16) Apr-22	\$9,795	(\$62,147)	(\$52,352)	(\$21,278)	1.45%	(\$26)	(\$52,378)

**Section 2**

Reconciliation Period: January 2021 through December 2021  
Recovery Period: April 2022 through March 2023  
Beginning Balance: (\$776,963), per Schedule NECO-2, Page 4, Line (19), R.I.P.U.C. Docket No. 5234

Industrial							
Month	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)
(1) Jan-22	(\$776,963)		(\$776,963)	(\$776,963)	0.89%	(\$576)	(\$777,539)
(2) Feb-22	(\$777,539)		(\$777,539)	(\$777,539)	0.89%	(\$577)	(\$778,116)
(3) Mar-22	(\$778,116)		(\$778,116)	(\$778,116)	1.45%	(\$940)	(\$779,056)
(4) Apr-22	(\$779,056)	\$11,542	(\$767,514)	(\$773,285)	1.45%	(\$934)	(\$768,448)
(5) May-22	(\$768,448)	\$54,703	(\$713,745)	(\$741,097)	1.45%	(\$895)	(\$714,640)
(6) Jun-22	(\$714,640)	\$59,106	(\$655,534)	(\$685,087)	1.45%	(\$828)	(\$656,362)
(7) Jul-22	(\$656,362)	\$66,619	(\$589,744)	(\$623,053)	1.45%	(\$753)	(\$590,497)
(8) Aug-22	(\$590,497)	\$77,385	(\$513,112)	(\$551,804)	1.45%	(\$667)	(\$513,779)
(9) Sep-22	(\$513,779)	\$75,555	(\$438,223)	(\$476,001)	1.45%	(\$575)	(\$438,798)
(10) Oct-22	(\$438,798)	\$65,206	(\$373,592)	(\$406,195)	1.45%	(\$491)	(\$374,083)
(11) Nov-22	(\$374,083)	\$57,468	(\$316,615)	(\$345,349)	1.45%	(\$417)	(\$317,032)
(12) Dec-22	(\$317,032)	\$61,062	(\$255,970)	(\$286,501)	1.45%	(\$346)	(\$256,316)
(13) Jan-23	(\$256,316)	\$58,463	(\$197,853)	(\$227,084)	1.45%	(\$274)	(\$198,127)
(14) Feb-23	(\$198,127)	\$0	(\$198,127)	(\$198,127)	1.45%	\$0	(\$198,127)
(15) Mar-23	(\$198,127)	\$0	(\$198,127)	(\$198,127)	2.95%	\$0	(\$198,127)
(16) Apr-23	(\$198,127)	\$0	(\$198,127)	(\$198,127)	2.95%	\$0	(\$198,127)

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x [Column (e) ÷ 12]
- (g) Column (c) + Column (f)

**Schedule NECO-3**

**Calculation of Last Resort Service Adjustment Factors**

The Narragansett Electric Company  
Last Resort Service Reconciliation  
Calculation of Last Resort Service (LRS) Adjustment Factors

**Industrial Group LRS Adjustment Factor**

(1)	Industrial Group Under Recovery for the period January 1, 2022 through December 31, 2022	\$2,920,678
(2)	Interest During Recovery Period	<u>\$57,949</u>
(3)	Total Industrial Group LRS Under Recovery	\$2,978,627
(4)	Forecasted Industrial Group Total kWh for the period April 1, 2023 through March 31, 2024	2,240,439,615
(5)	Industrial Group LRS Adjustment Factor	\$0.00132

**Commercial Group LRS Adjustment Factor**

(6)	Commercial Group Under Recovery for the period January 1, 2022 through December 31, 2022	\$5,045,264
(7)	Interest During Recovery Period	<u>\$100,108</u>
(8)	Total Commercial Group LRS Under Recovery	\$5,145,372
(9)	Forecasted Commercial Group Total kWh for the period April 1, 2023 through March 31, 2024	1,941,544,971
(10)	Commercial Group LRS Adjustment Factor	\$0.00265

**Residential Group LRS Adjustment Factor**

(11)	Residential Group Under Recovery for the period January 1, 2022 through December 31, 2022	\$10,333,293
(12)	Interest During Recovery Period	<u>\$205,030</u>
(13)	Total Residential Group LRS Under Recovery	\$10,538,323
(14)	Forecasted Residential Group Total kWh for the period April 1, 2023 through March 31, 2024	3,148,791,498
(15)	Residential Group LRS Adjustment Factor	\$0.00334

- |   |  |
|---|--|
| (1) Schedule NECO-2, Page 4, Line (19)                    | (9) Page 2, Line (13)  |
| (2) Page 3, Column (e)                                    | (10) Line (8) ÷ Line (9), truncated to five decimal places   |
| (3) Line (1) + Line (2)                                   | (11) Schedule NECO-2, Page 2, Line (19)                      |
| (4) Page 2, Line (13)                                     | (12) Page 3, Column (e)                                      |
| (5) Line (3) ÷ Line (4), truncated to five decimal places | (13) Line (11) + Line (12)                                   |
| (6) Schedule NECO-2, Page 3, Line (19)                    | (14) Page 2, Line (13)                                       |
| (7) Page 3, Column (e)                                    | (15) Line (13) ÷ Line (14), truncated to five decimal places |
| (8) Line (6) + Line (7)                                   |  |



The Narragansett Electric Company  
Calculation of Forecasted Last Resort Deliveries for the Period April 1, 2023 through March 31, 2024

		Forecasted Total kWhs April 2023-March 2024			Total
		Res	Comm	Ind	Forecasted kWhs
		(a)	(b)	(c)	(d)
(1)	Apr-2023	242,956,004	156,503,865	181,092,814	580,552,683
(2)	May-2023	199,159,940	147,657,748	174,177,244	520,994,932
(3)	Jun-2023	235,107,486	155,283,519	181,360,297	571,751,302
(4)	Jul-2023	313,757,564	178,989,714	207,222,628	699,969,906
(5)	Aug-2023	336,136,008	185,663,400	214,690,510	736,489,918
(6)	Sep-2023	300,889,148	175,934,527	202,612,034	679,435,709
(7)	Oct-2023	223,889,691	158,984,060	184,537,587	567,411,338
(8)	Nov-2023	218,126,475	154,053,064	177,966,713	550,146,252
(9)	Dec-2023	258,678,196	157,957,800	180,588,818	597,224,814
(10)	Jan-2024	289,614,253	162,557,429	183,449,417	635,621,099
(11)	Feb-2024	270,986,339	154,462,332	176,182,268	601,630,939
(12)	Mar-2024	<u>259,490,394</u>	<u>153,497,513</u>	<u>176,559,285</u>	<u>589,547,192</u>
(13)	Total	3,148,791,498	1,941,544,971	2,240,439,615	7,330,776,084

(14)	CY 2022 % of LRS kWhs to Total kWhs>>	93.28%	53.37%	9.09%
(15)	CY2022 % of LRS kWhs excluding 7 municipal aggregations to Total kWhs>>	69.83%	39.03%	7.23%
(16)	CY2022 LRS kWhs>>	2,869,410,615	1,070,814,118	209,125,243
(17)	CY2022 LRS kWhs associated with 7 municipal aggregations>>	721,413,450	287,670,322	42,765,782
(18)	CY2022 Total kWhs>>	3,076,175,197	2,006,291,712	2,301,568,407

		Forecasted LRS kWhs Apr 2023-Mar2024			Total
		Res	Comm	Ind	Forecasted kWhs
		(a)	(b)	(c)	(d)
(19)	Apr-2023	226,625,758	83,530,499	16,454,466	326,610,723
(20)	May-2023	139,067,172	57,637,306	12,589,690	209,294,168
(21)	Jun-2023	164,168,222	60,613,979	13,108,887	237,891,088
(22)	Jul-2023	219,087,118	69,867,549	14,978,240	303,932,907
(23)	Aug-2023	234,713,287	72,472,582	15,518,026	322,703,895
(24)	Sep-2023	210,101,504	68,674,975	14,644,982	293,421,461
(25)	Oct-2023	156,335,186	62,058,463	13,338,545	231,732,194
(26)	Nov-2023	152,310,912	60,133,679	12,863,596	225,308,187
(27)	Dec-2023	180,626,914	61,657,869	13,053,124	255,337,907
(28)	Jan-2024	202,228,597	63,453,306	13,259,891	278,941,794
(29)	Feb-2024	189,221,306	60,293,434	12,734,615	262,249,355
(30)	Mar-2024	<u>181,194,046</u>	<u>59,916,823</u>	<u>12,761,866</u>	<u>253,872,735</u>
(31)	Total	2,255,680,022	780,310,464	165,305,928	3,201,296,414

- (1) - (13) per Company forecast
- (14) Line (16) / Line (18)
- (15) [Line (16) - Line (17)] / Line (18)
- (16) CY2022 Last Resort Service kWh per Company revenue reports
- (17) CY2022 Last Resort Service kWh associated with 7 municipalities implementing aggregations effective May 1, 2023 per Company revenue reports
- (18) CY2022 Total kWh per Company revenue reports
- (19) Forecasted Total kWh x Line (14)
- (20) - (30) Forecasted Total kWh x Line (15) - Assuming a May 1, 2023 implementation date for approved municipal aggregations

The Narragansett Electric Company  
Calculation of Interest During Recovery/Refund Period  
For the Last Resort Service Over/(Under) Recovery Incurred During the Period Ending December 31, 2022

	Residential					Commercial					Industrial				
	Beginning Balance (a)	(Charge)/Refund (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	(Charge)/Refund (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	(Charge)/Refund (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
(1) Jan-23	(\$10,333,293)	(\$865,312)	(\$10,333,293)	1.45%	(\$12,486)	(\$5,045,264)	(\$422,491)	(\$5,045,264)	1.45%	(\$6,096)	(\$2,920,678)	(\$244,578)	(\$2,920,678)	1.45%	(\$3,529)
(2) Feb-23	(\$10,345,779)	(\$867,536)	(\$10,345,779)	1.45%	(\$12,501)	(\$5,051,360)	(\$5,051,360)	(\$5,051,360)	1.45%	(\$6,104)	(\$2,924,207)	(\$245,207)	(\$2,924,207)	1.45%	(\$3,533)
(3) Mar-23	(\$10,358,280)	(\$869,775)	(\$10,358,280)	2.95%	(\$25,464)	(\$5,057,464)	(\$4,647,406)	(\$5,057,464)	2.95%	(\$12,433)	(\$2,927,740)	(\$246,477)	(\$2,927,740)	2.95%	(\$7,197)
(4) Apr-23	(\$9,542,895)	(\$872,032)	(\$9,518,432)	2.95%	(\$24,463)	(\$5,069,897)	(\$4,246,707)	(\$4,647,406)	2.95%	(\$11,944)	(\$2,934,937)	(\$245,840)	(\$2,690,359)	2.95%	(\$6,914)
(5) May-23	(\$8,697,752)	(\$874,310)	(\$8,675,359)	2.95%	(\$22,393)	(\$4,659,350)	(\$3,831,954)	(\$4,246,707)	2.95%	(\$9,918)	(\$2,458,395)	(\$246,477)	(\$2,212,555)	2.95%	(\$5,741)
(6) Jun-23	(\$7,848,290)	(\$876,613)	(\$7,827,977)	2.95%	(\$20,313)	(\$3,831,954)	(\$2,996,064)	(\$3,831,954)	2.95%	(\$8,897)	(\$2,218,296)	(\$247,772)	(\$1,971,819)	2.95%	(\$5,150)
(7) Jul-23	(\$6,994,480)	(\$878,948)	(\$6,120,170)	2.95%	(\$16,120)	(\$2,996,064)	(\$2,145,745)	(\$2,996,064)	2.95%	(\$7,871)	(\$1,976,969)	(\$248,432)	(\$1,729,848)	2.95%	(\$4,556)
(8) Aug-23	(\$6,136,290)	(\$881,324)	(\$5,259,677)	2.95%	(\$14,008)	(\$2,145,745)	(\$1,721,238)	(\$2,145,745)	2.95%	(\$6,839)	(\$1,734,404)	(\$249,104)	(\$1,486,632)	2.95%	(\$3,959)
(9) Sep-23	(\$5,273,685)	(\$883,762)	(\$4,394,737)	2.95%	(\$11,884)	(\$1,725,998)	(\$1,294,498)	(\$2,145,745)	2.95%	(\$5,802)	(\$1,490,591)	(\$250,509)	(\$1,245,518)	2.95%	(\$3,359)
(10) Oct-23	(\$4,406,621)	(\$886,296)	(\$3,525,297)	2.95%	(\$9,750)	(\$1,298,211)	(\$865,474)	(\$1,721,238)	2.95%	(\$4,760)	(\$999,170)	(\$251,279)	(\$996,414)	2.95%	(\$2,756)
(11) Nov-23	(\$3,535,047)	(\$889,020)	(\$2,651,285)	2.95%	(\$7,604)	(\$868,134)	(\$434,067)	(\$1,294,498)	2.95%	(\$3,713)	(\$749,377)	(\$252,205)	(\$749,377)	2.95%	(\$2,149)
(12) Dec-23	(\$2,658,889)	(\$892,298)	(\$1,772,593)	2.95%	(\$5,447)	(\$435,668)	\$0	(\$865,474)	2.95%	(\$2,660)	(\$502,557)	(\$252,205)	(\$501,017)	2.95%	(\$1,540)
(13) Jan-24	(\$1,778,040)		(\$889,020)	2.95%	(\$3,278)			(\$434,067)	2.95%	(\$1,601)			(\$251,278)	2.95%	(\$927)
(14) Feb-24			\$0	2.95%					2.95%				\$0	2.95%	
(15) Mar-24	(\$892,298)			2.95%	(\$1,097)	(\$435,668)			2.95%	(\$536)	(\$252,205)			2.95%	(\$310)
(16) Total					(\$205,030)					(\$100,108)					(\$57,949)

- (a) Jan-2023: NECO-2, Pages 2, 3, and 4, Line (19)
- Prior month Column (c) + prior month Column (e)
- (b) Apr-2023: Column (a) + 12, May-2023: Column (a) + 11, etc.
- (c) Column (a) - Column (b)
- (d) Current Rate for Customer Deposits
- (e) [(Column (a) + Column (c)) ÷ 2] x [Column (d) ÷ 12]

**Schedule NECO-4**

**Calculation of Last Resort Service Administrative Cost Factors**

The Narragansett Electric Company  
CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR  
For the Period April 1, 2023 through March 31, 2024

	<u>Total</u> (a)	<u>Residential</u> (b)	<u>Commercial</u> (c)	<u>Industrial</u> (d)
(1) Estimated Commodity Related Uncollectible Expense for 2023	\$4,432,542	\$2,985,167	\$991,580	\$455,795
(2) Estimated Other Administrative Expense for 2023	<u>\$5,338,081</u>	<u>\$3,783,150</u>	<u>\$1,135,746</u>	<u>\$419,185</u>
(3) Estimated Total Administrative Expense for 2023	\$9,770,623	\$6,768,317	\$2,127,326	\$874,980
(4) Forecasted LRS kWh for the period April 1, 2023 through March 31, 2024	3,201,296,414	2,255,680,022	780,310,464	165,305,928
(5) Estimated LRS Administrative Cost Factor		\$0.00300	\$0.00272	\$0.00529
(6) LRS Administrative Cost Reconciliation Adjustment Factor		<u>\$0.00083</u>	<u>\$0.00103</u>	<u>\$0.00254</u>
(7) LRS Administrative Cost Factor effective April 1, 2023		\$0.00383	\$0.00375	\$0.00783

- (1) Page 2, Line (16)
- (2) Page 3, Line (4)
- (3) Line 1 + Line 2
- (4) Schedule NECO-3, Page 2, Line (31)
- (5) Line 3 ÷ Line 4, truncated to 5 decimal places
- (6) Schedule NECO-7, Page 1, Lines (5), (10), and (15)
- (7) Line (5) + Line (6)

The Narragansett Electric Company  
CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR  
For the Period April 1, 2023 through March 31, 2024

**Section 1: Estimated Commodity Cost/Revenue for April 1, 2023 through March 31, 2024**

	Residential Customer Group			Commercial Customer Group			Industrial Customer Group			Total Estimated LRS Cost/Revenue (j)=(c) + (f) + (i)
	Estimated LRS kWhs (a)	Estimated LRS Rate (b)	Estimated LRS Cost/Rev (c)=(a) x (b)	Estimated LRS kWhs (d)	Estimated LRS Rate (e)	Estimated LRS Cost/Rev (f)=(d) x (e)	Estimated LRS kWhs (g)	Estimated LRS Rate (h)	Estimated LRS Cost/Rev (i)=(g) x (h)	
	(1) Apr-2023	226,625,758	\$0.10180	\$23,070,502	83,530,499	\$0.09775	\$8,165,106	16,454,466	\$0.12320	
(2) May-2023	139,067,172	\$0.10180	\$14,157,038	57,637,306	\$0.09775	\$5,634,047	12,589,690	\$0.11543	\$1,453,228	\$21,244,313
(3) Jun-2023	164,168,222	\$0.10180	\$16,712,325	60,613,979	\$0.09775	\$5,925,016	13,108,887	\$0.12161	\$1,594,172	\$24,231,513
(4) Jul-2023	219,087,118	\$0.10180	\$22,303,069	69,867,549	\$0.09775	\$6,829,553	14,978,240	\$0.12730	\$1,906,730	\$31,039,352
(5) Aug-2023	234,713,287	\$0.10180	\$23,893,813	72,472,582	\$0.09775	\$7,084,195	15,518,026	\$0.12649	\$1,962,875	\$32,940,883
(6) Sep-2023	210,101,504	\$0.10180	\$21,388,333	68,674,975	\$0.09775	\$6,712,979	14,644,982	\$0.11347	\$1,661,766	\$29,763,078
(7) Oct-2023	156,335,186	\$0.10180	\$15,914,922	62,058,463	\$0.09775	\$6,066,215	13,338,545	\$0.13886	\$1,852,190	\$23,833,327
(8) Nov-2023	152,310,912	\$0.10180	\$15,505,251	60,133,679	\$0.09775	\$5,878,067	12,863,596	\$0.23290	\$2,995,932	\$24,379,250
(9) Dec-2023	180,626,914	\$0.10180	\$18,387,820	61,657,869	\$0.09775	\$6,027,057	13,053,124	\$0.39463	\$5,151,154	\$29,566,031
(10) Jan-2024	202,228,597	\$0.10180	\$20,586,871	63,453,306	\$0.09775	\$6,202,561	13,259,891	\$0.40216	\$5,332,598	\$32,122,030
(11) Feb-2024	189,221,306	\$0.10180	\$19,262,729	60,293,434	\$0.09775	\$5,893,683	12,734,615	\$0.40376	\$5,141,728	\$30,298,140
(12) Mar-2024	181,194,046	\$0.10180	\$18,445,554	59,916,823	\$0.09775	\$5,856,869	12,761,866	\$0.31199	\$3,981,575	\$28,283,998
(13) Total	2,255,680,022		\$229,628,227	780,310,464		\$76,275,348	165,305,928		\$35,061,138	\$340,964,713

**Section 2: Estimated Commodity-Related Uncollectible Expense for April 1, 2023 through March 31, 2024**

(14) Estimated Rate Year Cost/Revenue		\$229,628,227		\$76,275,348		\$35,061,138
(15) Uncollectible Rate		<u>1.30%</u>		<u>1.30%</u>		<u>1.30%</u>
(16) Rate Year Commodity-Related		\$2,985,167		\$991,580		\$455,795
						\$4,432,542

**Section 1:**

Columns (a), (d) and (g), Lines (1) through (12) per Schedule NECO-3, Page 2

Column (b): Sum of the proposed April 1, 2023 base Last Resort Service rate of 9.125¢ (Docket No. 23-01-EL, filed January 19, 2023, Schedule 1, Page 3, Line (11), Column (g)), the current 2022 RES rate of 0.721¢, and the proposed LRS Adjustment charge of 0.402¢

Column (e): Sum of the proposed April 1, 2023 base Last Resort Service rate of 8.789¢ (Docket No. 23-01-EL, filed January 19, 2023, Schedule 1, Page 4, Line (11), Column (g)), the current 2022 RES rate of 0.721¢, and the proposed LRS Adjustment charge of 0.368¢

Column (h): Sum of the proposed April 1, 2023 through June 30, 2023 base Last Resort Service rates (Docket No. 23-01-EL, filed January 19, 2023, Schedule 1, Page 5, Line (1)), the current 2022 RES rate of 0.721¢, and the proposed LRS Adjustment charge of 01.505¢. The July-2023 through Mar-2024 estimated LRS Base charges are based on the actual July-2022 through Mar-2023 LRS base charges

**Section 2:**

- (14) Line (13)
- (15) Uncollectible rate approved in R.I.P.U.C. Docket No. 4770
- (16) Line (14) x Line (15)

The Narragansett Electric Company  
CALCULATION OF LAST RESORT SERVICE ADMINISTRATIVE COST FACTOR  
For the Period April 1, 2023 through March 31, 2024

	<u>Total</u> (a)	<u>Residential</u> (b)	<u>Commercial</u> (c)	<u>Industrial</u> (d)
(1) Estimated GIS Cost	\$38,197	\$27,064	\$8,239	\$2,894
(2) Estimated CWC	\$5,058,363	\$3,584,668	\$1,075,148	\$398,547
(3) Estimate of Other Administrative Costs	<u>\$241,521</u>	<u>\$171,418</u>	<u>\$52,359</u>	<u>\$17,744</u>
(4) Total Other Administrative Expenses	\$5,338,081	\$3,783,150	\$1,135,746	\$419,185

- (1) Schedule NECO-5, Pages 6 through 8, Column (g), Line (14)
- (2) Schedule NECO-6, Page 1, Lines (15), (14), and (13)
- (3) Schedule NECO-5, Pages 6 through 8, Column (i), Line (14)
- (4) Line (1) + Line (2) + Line (3)

**Schedule NECO-5**

**Last Resort Service Administrative Cost Adjustment Reconciliation  
for the period January 2022 through December 2022**

The Narragansett Electric Company  
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022

BASE RECONCILIATION - ALL CUSTOMER GROUPS

	Beginning <u>Balance</u> (a)	LRS Admin. Cost <u>Revenue</u> (b)	LRS Admin. Cost <u>Expense</u> (c)	Monthly <u>Over/(Under)</u> (d)	Ending <u>Balance</u> (e)
(1) Jan-22	\$0	\$287,954	\$651,900	(\$363,946)	(\$363,946)
(2) Feb-22	(\$363,946)	\$707,080	\$982,223	(\$275,143)	(\$639,089)
(3) Mar-22	(\$639,089)	\$618,032	\$907,670	(\$289,638)	(\$928,727)
(4) Apr-22	(\$928,727)	\$581,990	\$830,916	(\$248,926)	(\$1,177,653)
(5) May-22	(\$1,177,653)	\$541,292	\$730,234	(\$188,942)	(\$1,366,595)
(6) Jun-22	(\$1,366,595)	\$577,037	\$745,024	(\$167,987)	(\$1,534,582)
(7) Jul-22	(\$1,534,582)	\$788,862	\$842,030	(\$53,168)	(\$1,587,750)
(8) Aug-22	(\$1,587,750)	\$963,579	\$939,671	\$23,908	(\$1,563,842)
(9) Sep-22	(\$1,563,842)	\$843,266	\$878,421	(\$35,155)	(\$1,598,997)
(10) Oct-22	(\$1,598,997)	\$581,265	\$872,328	(\$291,063)	(\$1,890,060)
(11) Nov-22	(\$1,890,060)	\$557,473	\$1,077,818	(\$520,345)	(\$2,410,405)
(12) Dec-22	(\$2,410,405)	\$588,064	\$1,146,266	(\$558,202)	(\$2,968,607)
(13) Jan-23	<u>(\$2,968,607)</u>	<u>\$409,781</u>	<u>\$506,153</u>	<u>(\$96,372)</u>	<u>(\$3,064,979)</u>
Subtotal	\$0	\$8,045,675	\$11,110,654	(\$3,064,979)	(\$3,064,979)
(14) Remaining Balance from Over/(Under) Recovery incurred during 2020					<u>\$36,921</u>
(15) Ending Balance Prior to Application of Interest					(\$3,028,058)
(16) Interest					<u>(\$20,540)</u>
(17) Ending Balance Including Interest					(\$3,048,598)

- (1) Reflects revenues based on kWhs delivered after January 1  
(13) Reflects revenues based on kWhs delivered prior to January 1  
(14) Sum of Pages 2, 3, and 4, Line (14)  
(15) Ending balance, Column (e) + Line (14)  
(16)  $[(\text{Beginning balance} + \text{Ending balance}) \div 2] \times [(0.89\% \times 2/12) + (1.45\% \times 10/12)]$   
(17) Lines (15) + Line (16)

- 
- (a) Column (e) from previous row  
(b) Pages 2, 3 and 4, Column (b)  
(c) Pages 2, 3 and 4, Column (c)  
(d) Column (b) - Column (c)  
(e) Column (a) + Column (d)



The Narragansett Electric Company  
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022

Reconciliation By Customer Group

Residential
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	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)
(1) Jan-22	\$0	\$217,728	\$460,566	(\$242,838)	(\$242,838)
(2) Feb-22	(\$242,838)	\$526,340	\$681,999	(\$155,659)	(\$398,497)
(3) Mar-22	(\$398,497)	\$454,113	\$629,458	(\$175,345)	(\$573,842)
(4) Apr-22	(\$573,842)	\$420,440	\$579,341	(\$158,901)	(\$732,743)
(5) May-22	(\$732,743)	\$385,093	\$505,675	(\$120,582)	(\$853,325)
(6) Jun-22	(\$853,325)	\$417,084	\$523,279	(\$106,195)	(\$959,520)
(7) Jul-22	(\$959,520)	\$600,272	\$605,923	(\$5,651)	(\$965,171)
(8) Aug-22	(\$965,171)	\$750,012	\$681,329	\$68,683	(\$896,488)
(9) Sep-22	(\$896,488)	\$634,141	\$624,275	\$9,866	(\$886,622)
(10) Oct-22	(\$886,622)	\$393,384	\$598,100	(\$204,716)	(\$1,091,338)
(11) Nov-22	(\$1,091,338)	\$397,605	\$754,682	(\$357,077)	(\$1,448,415)
(12) Dec-22	(\$1,448,415)	\$430,782	\$794,888	(\$364,106)	(\$1,812,521)
(13) Jan-23	<u>(\$1,812,521)</u>	<u>\$307,515</u>	<u>\$343,542</u>	<u>(\$36,027)</u>	<u>(\$1,848,548)</u>
Subtotal	\$0	\$5,934,509	\$7,783,057	(\$1,848,548)	(\$1,848,548)
(14) Remaining Balance from Over/(Under) Recovery incurred during 2020					<u>\$18,511</u>
(15) Ending Balance Prior to Application of Interest					(\$1,830,037)
(16) Interest					<u>(\$12,414)</u>
(17) Ending Balance Including Interest					(\$1,842,451)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance on Page 9, Column (g), Section (1)
- (15) Ending Balance, Column (e) + Line (14)
- (16) [(Beginning balance + Ending balance) ÷ 2] x [(0.89% x 2/12)+(1.45% x 10/12)]
- (17) Line (15) + Line (16)

- (a) Column (e) from previous row
- (b) Page 5, Column (c)
- (c) Page 6, Column (j)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company  
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022

Reconciliation By Customer Group

Commercial					
	Beginning Balance	Revenue	Expense	Monthly Over/(Under)	Ending Balance
	(a)	(b)	(c)	(d)	(e)
(1) Jan-22	\$0	\$57,100	\$133,970	(\$76,870)	(\$76,870)
(2) Feb-22	(\$76,870)	\$149,855	\$213,944	(\$64,089)	(\$140,959)
(3) Mar-22	(\$140,959)	\$136,424	\$201,565	(\$65,141)	(\$206,100)
(4) Apr-22	(\$206,100)	\$127,154	\$185,953	(\$58,799)	(\$264,899)
(5) May-22	(\$264,899)	\$118,573	\$170,797	(\$52,224)	(\$317,123)
(6) Jun-22	(\$317,123)	\$123,327	\$170,731	(\$47,404)	(\$364,527)
(7) Jul-22	(\$364,527)	\$146,060	\$177,378	(\$31,318)	(\$395,845)
(8) Aug-22	(\$395,845)	\$165,275	\$189,114	(\$23,839)	(\$419,684)
(9) Sep-22	(\$419,684)	\$161,952	\$186,316	(\$24,364)	(\$444,048)
(10) Oct-22	(\$444,048)	\$147,130	\$210,741	(\$63,611)	(\$507,659)
(11) Nov-22	(\$507,659)	\$123,745	\$251,144	(\$127,399)	(\$635,058)
(12) Dec-22	(\$635,058)	\$119,179	\$252,602	(\$133,423)	(\$768,481)
(13) Jan-23	<u>(\$768,481)</u>	<u>\$81,244</u>	<u>\$116,013</u>	<u>(\$34,769)</u>	<u>(\$803,250)</u>
	\$0	\$1,657,018	\$2,460,268	(\$803,250)	(\$803,250)
(14) Remaining Balance from Over/(Under) Recovery incurred during 2020					<u>\$14,638</u>
(15) Ending Balance Prior to Application of Interest					(\$788,612)
(16) Interest					<u>(\$5,349)</u>
(17) Ending Balance Including Interest					(\$793,961)

- (1) Reflects revenues based on kWhs delivered after January 1  
(13) Reflects revenues based on kWhs delivered prior to January 1  
(14) Final Balance on Page 10, Column (g), Section (1)  
(15) Ending Balance, Column (e) + Line (14)  
(16) [(Beginning balance + Ending balance) ÷ 2] x [(0.89% x 2/12)+(1.45% x 10/12)]  
(17) Line (15) + Line (16)

- (a) Column (c) from previous row  
(b) Page 5, Column (c)  
(c) Page 7, Column (j)  
(d) Column (b) - Column (c)  
(e) Column (a) + Column (d)

The Narragansett Electric Company  
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022

Reconciliation By Customer Group

Industrial
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		<u>Beginning Balance</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly Over/(Under)</u>	<u>Ending Balance</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	\$0	\$13,126	\$57,364	(\$44,238)	(\$44,238)
(2)	Feb-22	(\$44,238)	\$30,885	\$86,280	(\$55,395)	(\$99,633)
(3)	Mar-22	(\$99,633)	\$27,495	\$76,647	(\$49,152)	(\$148,785)
(4)	Apr-22	(\$148,785)	\$34,396	\$65,622	(\$31,226)	(\$180,011)
(5)	May-22	(\$180,011)	\$37,626	\$53,762	(\$16,136)	(\$196,147)
(6)	Jun-22	(\$196,147)	\$36,626	\$51,014	(\$14,388)	(\$210,535)
(7)	Jul-22	(\$210,535)	\$42,530	\$58,729	(\$16,199)	(\$226,734)
(8)	Aug-22	(\$226,734)	\$48,292	\$69,228	(\$20,936)	(\$247,670)
(9)	Sep-22	(\$247,670)	\$47,173	\$67,830	(\$20,657)	(\$268,327)
(10)	Oct-22	(\$268,327)	\$40,751	\$63,487	(\$22,736)	(\$291,063)
(11)	Nov-22	(\$291,063)	\$36,123	\$71,992	(\$35,869)	(\$326,932)
(12)	Dec-22	(\$326,932)	\$38,103	\$98,776	(\$60,673)	(\$387,605)
(13)	Jan-23	<u>(\$387,605)</u>	<u>\$21,022</u>	<u>\$46,598</u>	<u>(\$25,576)</u>	<u>(\$413,181)</u>
		\$0	\$454,148	\$867,329	(\$413,181)	(\$413,181)
(14)	Remaining Balance from Over/(Under) Recovery incurred during 2020					<u>\$3,772</u>
(15)	Ending Balance Prior to Application of Interest					(\$409,409)
(16)	Interest					<u>(\$2,777)</u>
(17)	Ending Balance Including Interest					(\$412,186)

- (1) Reflects revenues based on kWhs delivered after January 1
- (13) Reflects revenues based on kWhs delivered prior to January 1
- (14) Final Balance on Page 11, Column (g), Section (1)
- (15) Ending Balance, Column (e) + Line (14)
- (16)  $[(\text{Beginning balance} + \text{Ending balance}) \div 2] \times [(0.89\% \times 2/12) + (1.45\% \times 10/12)]$
- (17) Line (15) + Line (16)

- (a) Column (c) from previous row
- (b) Page 5, Column (c)
- (c) Page 8, Column (j)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

The Narragansett Electric Company  
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022

Revenue

	Residential			Commercial			Industrial			Grand Total LRS Admin. Cost Revenue
	LRS Admin Cost			LRS Admin Cost			LRS Admin Cost			
	Total	Reconciliation	LRS Admin.	Total	Reconciliation	LRS Admin.	Total	Reconciliation	LRS Admin.	
	Revenue	Adjmt Factor Revenue	Cost Revenue	Revenue	Adjmt Factor Revenue	Cost Revenue	Revenue	Adjmt Factor Revenue	Cost Revenue	
	(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(d)
(1) Jan-22	\$252,788	\$35,060	\$217,728	\$68,680	\$11,580	\$57,100	\$15,163	\$2,037	\$13,126	\$287,954
(2) Feb-22	\$611,076	\$84,736	\$526,340	\$180,404	\$30,549	\$149,855	\$35,677	\$4,792	\$30,885	\$707,080
(3) Mar-22	\$527,225	\$73,112	\$454,113	\$165,542	\$29,118	\$136,424	\$31,762	\$4,267	\$27,495	\$618,032
(4) Apr-22	\$481,893	\$61,453	\$420,440	\$153,595	\$26,441	\$127,154	\$39,691	\$5,295	\$34,396	\$581,990
(5) May-22	\$433,470	\$48,377	\$385,093	\$141,614	\$23,041	\$118,573	\$43,156	\$5,530	\$37,626	\$541,292
(6) Jun-22	\$469,484	\$52,400	\$417,084	\$146,608	\$23,281	\$123,327	\$41,943	\$5,317	\$36,626	\$577,037
(7) Jul-22	\$675,684	\$75,412	\$600,272	\$173,379	\$27,319	\$146,060	\$48,727	\$6,197	\$42,530	\$788,862
(8) Aug-22	\$844,229	\$94,217	\$750,012	\$195,258	\$29,983	\$165,275	\$55,309	\$7,017	\$48,292	\$963,579
(9) Sep-22	\$713,761	\$79,620	\$634,141	\$190,462	\$28,510	\$161,952	\$54,028	\$6,855	\$47,173	\$843,266
(10) Oct-22	\$442,777	\$49,393	\$393,384	\$173,078	\$25,948	\$147,130	\$46,673	\$5,922	\$40,751	\$581,265
(11) Nov-22	\$447,580	\$49,975	\$397,605	\$145,990	\$22,245	\$123,745	\$41,376	\$5,253	\$36,123	\$557,473
(12) Dec-22	\$484,906	\$54,124	\$430,782	\$140,959	\$21,780	\$119,179	\$43,639	\$5,536	\$38,103	\$588,064
(13) Jan-23	<u>\$346,148</u>	<u>\$38,633</u>	<u>\$307,515</u>	<u>\$95,013</u>	<u>\$13,769</u>	<u>\$81,244</u>	<u>\$24,082</u>	<u>\$3,060</u>	<u>\$21,022</u>	<u>\$409,781</u>
Totals	\$6,731,021	\$796,512	\$5,934,509	\$1,970,582	\$313,564	\$1,657,018	\$521,226	\$67,078	\$454,148	\$8,045,675

(1) Reflects revenue based on kWhs delivered after January 1

(13) Reflects revenue based on kWhs delivered prior to January 1

(a) Monthly revenue reports

(b) Pages 9 through 11, Column (b)

(c) Column (a) - Column (b)

(d) Residential Column (c) + Commercial Column (c) + Industrial Column (c)

The Narragansett Electric Company  
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022

Residential Group Expense

		Last Resort Service Revenue/Renewable Energy Standard Revenue					Uncollectible Expense	GIS	Cash Working Capital	Other Admin	Total
		LRS Base Revenue	LRS Adj. Factor Revenue	LRS Admin. Cost Adj Revenue	Renewable Energy Standard Revenue	Total LRS Revenue					
		(a)	(b)	(c)	(d)	(e)					
(1)	Jan-22	\$11,138,003	(\$543,797)	\$252,788	\$706,276	\$11,553,270	\$150,193	\$1,952	\$298,722	\$9,699	\$460,566
(2)	Feb-22	\$26,933,380	(\$1,314,485)	\$611,076	\$1,707,511	\$27,937,482	\$363,187	\$2,115	\$298,722	\$17,975	\$681,999
(3)	Mar-22	\$23,239,313	(\$1,134,167)	\$527,225	\$1,473,083	\$24,105,454	\$313,371	\$2,063	\$298,722	\$15,302	\$629,458
(4)	Apr-22	\$18,893,953	(\$897,657)	\$481,893	\$1,399,531	\$19,877,720	\$258,410	\$2,191	\$298,722	\$20,018	\$579,341
(5)	May-22	\$13,386,812	(\$593,948)	\$433,470	\$1,340,400	\$14,566,734	\$189,368	\$2,222	\$298,722	\$15,363	\$505,675
(6)	Jun-22	\$14,455,749	(\$640,851)	\$469,484	\$1,452,765	\$15,737,147	\$204,583	\$2,211	\$298,722	\$17,763	\$523,279
(7)	Jul-22	\$20,803,635	(\$922,106)	\$675,684	\$2,090,853	\$22,648,066	\$294,425	\$2,356	\$298,722	\$10,420	\$605,923
(8)	Aug-22	\$25,993,926	(\$1,152,293)	\$844,229	\$2,612,356	\$28,298,218	\$367,877	\$2,745	\$298,722	\$11,985	\$681,329
(9)	Sep-22	\$21,982,155	(\$974,123)	\$713,761	\$2,207,846	\$23,929,639	\$311,085	\$2,572	\$298,722	\$11,896	\$624,275
(10)	Oct-22	\$20,560,300	(\$604,508)	\$442,777	\$1,369,685	\$21,768,254	\$282,987	\$2,354	\$298,722	\$14,037	\$598,100
(11)	Nov-22	\$32,646,785	(\$610,959)	\$447,580	\$1,384,892	\$33,868,298	\$440,288	\$2,139	\$298,722	\$13,533	\$754,682
(12)	Dec-22	\$35,645,521	(\$661,900)	\$484,906	\$1,500,429	\$36,968,956	\$480,596	\$2,144	\$298,722	\$13,426	\$794,888
(13)	Jan-23	<u>\$25,481,592</u>	<u>(\$472,485)</u>	<u>\$346,148</u>	<u>\$1,071,054</u>	<u>\$26,426,309</u>	<u>\$343,542</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$343,542</u>
(14)	Totals	\$291,161,124	(\$10,523,279)	\$6,731,021	\$20,316,682	\$307,685,548	\$3,999,912	\$27,064	\$3,584,664	\$171,417	\$7,783,057

- (1) Reflects revenue based on kWhs delivered after January 1  
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Schedule NECO-2, Page 2, Column (b)  
(b) Schedule NECO-2, Page 8, Column (b)  
(c) Page 5, Column (a) for the Residential Group  
(d) Per monthly revenue reports  
(e) Column (a) + Column (b) + Column (c) + Column (d)  
(f) Column (e) x approved uncollectible rate of 1.30%  
(g) ISO monthly bill allocated to rate groups based on actual LRS expense  
(h) Schedule NECO-6, Page 1, Line (15) ÷ 12  
(i) Per Company Accounting Records  
(j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company  
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022

Commercial Group Expense

		Last Resort Service/Renewable Energy Standard Revenue					Uncollectible	GIS	Cash	Other	Total
		LRS Base	LRS	LRS	Renewable	Total	Expense		Working	Admin	
		Revenue	Adj. Factor	Admin. Cost	Energy Standard	LRS			Capital		
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	Jan-22	\$2,680,123	\$185,206	\$68,680	\$216,371	\$3,150,380	\$40,955	\$573	\$89,596	\$2,846	\$133,970
(2)	Feb-22	\$7,891,956	\$483,643	\$180,404	\$568,791	\$9,124,794	\$118,622	\$603	\$89,596	\$5,123	\$213,944
(3)	Mar-22	\$7,044,970	\$445,053	\$165,542	\$521,772	\$8,177,337	\$106,305	\$673	\$89,596	\$4,991	\$201,565
(4)	Apr-22	\$5,843,589	\$440,672	\$153,595	\$499,638	\$6,937,494	\$90,187	\$609	\$89,596	\$5,561	\$185,953
(5)	May-22	\$4,784,889	\$443,284	\$141,614	\$482,753	\$5,852,540	\$76,083	\$647	\$89,596	\$4,471	\$170,797
(6)	Jun-22	\$4,626,416	\$461,789	\$146,608	\$502,593	\$5,737,406	\$74,586	\$725	\$89,596	\$5,824	\$170,731
(7)	Jul-22	\$5,172,615	\$548,186	\$173,379	\$595,113	\$6,489,293	\$84,361	\$631	\$89,596	\$2,790	\$177,378
(8)	Aug-22	\$5,868,243	\$618,265	\$195,258	\$670,451	\$7,352,217	\$95,579	\$734	\$89,596	\$3,205	\$189,114
(9)	Sep-22	\$5,646,893	\$602,435	\$190,462	\$653,479	\$7,093,269	\$92,212	\$801	\$89,596	\$3,707	\$186,316
(10)	Oct-22	\$7,559,106	\$545,911	\$173,078	\$593,132	\$8,871,227	\$115,326	\$836	\$89,596	\$4,983	\$210,741
(11)	Nov-22	\$10,903,644	\$461,883	\$145,990	\$501,619	\$12,013,136	\$156,171	\$734	\$89,596	\$4,643	\$251,144
(12)	Dec-22	\$11,091,819	\$446,292	\$140,959	\$483,897	\$12,162,967	\$158,119	\$673	\$89,596	\$4,214	\$252,602
(13)	Jan-23	<u>\$8,202,608</u>	<u>\$300,425</u>	<u>\$95,013</u>	<u>\$326,044</u>	<u>\$8,924,090</u>	<u>\$116,013</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$116,013</u>
(14)	Totals	\$87,316,871	\$5,983,044	\$1,970,582	\$6,615,653	\$101,886,150	\$1,324,519	\$8,239	\$1,075,152	\$52,359	\$2,460,269

- (1) Reflects revenue based on kWhs delivered after January 1  
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Schedule NECO-2, Page 3, Column (b)  
(b) Schedule NECO-2, Page 9, Column (b)  
(c) Page 5, Column (a), Commercial Group  
(d) Per monthly revenue reports  
(e) Column (a) + Column (b) + Column (c) + Column (d)  
(f) Column (e) x approved uncollectible rate of 1.30%  
(g) ISO monthly bill allocated to rate groups based on actual LRS expense  
(h) Schedule NECO-6, Page 1, Line (14) ÷ 12  
(i) Per Company Accounting Records  
(j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company  
LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2022 through December 31, 2022

Industrial Group Expense

		Last Resort Service/Renewable Energy Standard Revenue					Uncollectible Expense	GIS	Cash Working Capital	Other Admin	Total
		LRS Base Revenue	LRS Adj Factor Revenue	LRS Admin. Cost Adj. Revenue	Renewable Energy Standard Revenue	Total LRS & RES Revenue					
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	Jan-22	\$1,644,125	(\$45,110)	\$15,163	\$50,164	\$1,664,342	\$21,636	\$422	\$33,212	\$2,094	\$57,364
(2)	Feb-22	\$3,800,496	(\$106,142)	\$35,677	\$118,034	\$3,848,065	\$50,025	\$320	\$33,212	\$2,723	\$86,280
(3)	Mar-22	\$3,115,645	(\$94,495)	\$31,762	\$105,082	\$3,157,994	\$41,054	\$283	\$33,212	\$2,098	\$76,647
(4)	Apr-22	\$2,280,626	(\$50,605)	\$39,691	\$122,703	\$2,392,415	\$31,101	\$129	\$33,212	\$1,180	\$65,622
(5)	May-22	\$1,330,193	\$54,703	\$43,156	\$116,907	\$1,544,959	\$20,084	\$59	\$33,212	\$407	\$53,762
(6)	Jun-22	\$1,077,510	\$59,106	\$41,943	\$112,781	\$1,291,340	\$16,787	\$112	\$33,212	\$903	\$51,014
(7)	Jul-22	\$1,623,371	\$66,619	\$48,727	\$131,310	\$1,870,027	\$24,310	\$223	\$33,212	\$984	\$58,729
(8)	Aug-22	\$2,376,679	\$77,385	\$55,309	\$148,800	\$2,658,173	\$34,556	\$272	\$33,212	\$1,188	\$69,228
(9)	Sep-22	\$2,249,811	\$75,555	\$54,028	\$145,358	\$2,524,752	\$32,822	\$319	\$33,212	\$1,477	\$67,830
(10)	Oct-22	\$1,999,839	\$65,206	\$46,673	\$125,578	\$2,237,296	\$29,085	\$171	\$33,212	\$1,019	\$63,487
(11)	Nov-22	\$2,633,199	\$57,468	\$41,376	\$111,373	\$2,843,416	\$36,964	\$248	\$33,212	\$1,568	\$71,992
(12)	Dec-22	\$4,633,657	\$61,062	\$43,639	\$117,402	\$4,855,760	\$63,125	\$336	\$33,212	\$2,103	\$98,776
(13)	Jan-23	<u>\$3,462,377</u>	<u>\$33,175</u>	<u>\$24,082</u>	<u>\$64,861</u>	<u>\$3,584,495</u>	<u>\$46,598</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$46,598</u>
(14)	Totals	\$32,227,528	\$253,927	\$521,226	\$1,470,353	\$34,473,034	\$448,147	\$2,894	\$398,544	\$17,744	\$867,329

- (1) Reflects revenue based on kWhs delivered after January 1  
(13) Reflects revenue based on kWhs delivered prior to January 1

- (a) Schedule NECO-2, Page 4, Column (b)  
(b) Schedule NECO-2, Page 10, Column (b)  
(c) Page 5, Column (a), Industrial Group  
(d) Per monthly revenue reports  
(e) Column (a) + Column (b) + Column (c) + Column (d)  
(f) Column (e) x approved uncollectible rate of 1.30%  
(g) ISO monthly bill allocated to rate groups based on actual LRS expense  
(h) Schedule NECO-6, Page 1, Line (13) ÷ 12  
(i) Per Company Accounting Records  
(j) Column (f) + Column (g) + Column (h) + Column (i)

The Narragansett Electric Company  
**LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2022 through December 31, 2022

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

**Section 1**

Reconciliation Period: January 2020 through December 2020  
Recovery Period: April 2021 through March 2022  
Beginning Balance: (\$914,775), per Schedule NG-5, Page 2, Line (17), R.I.P.U.C. Docket No. 5127

Residential							
	Beginning	Charge/	Ending	Interest	Interest		Ending
	<u>Balance</u>	<u>(Refund)</u>	<u>Balance</u>	<u>Balance</u>	<u>Rate</u>	<u>Interest</u>	<u>Balance</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-21	(\$914,775)		(\$914,775)	(\$914,775)	2.14%	(\$1,631)	(\$916,406)
(2) Feb-21	(\$916,406)		(\$916,406)	(\$916,406)	2.14%	(\$1,634)	(\$918,040)
(3) Mar-21	(\$918,040)		(\$918,040)	(\$918,040)	0.89%	(\$681)	(\$918,721)
(4) Apr-21	(\$918,721)	\$30,754	(\$887,967)	(\$903,344)	0.89%	(\$670)	(\$888,637)
(5) May-21	(\$888,637)	\$57,703	(\$830,934)	(\$859,786)	0.89%	(\$638)	(\$831,572)
(6) Jun-21	(\$831,572)	\$75,283	(\$756,289)	(\$793,931)	0.89%	(\$589)	(\$756,878)
(7) Jul-21	(\$756,878)	\$92,222	(\$664,656)	(\$710,767)	0.89%	(\$527)	(\$665,183)
(8) Aug-21	(\$665,183)	\$104,759	(\$560,424)	(\$612,804)	0.89%	(\$454)	(\$560,878)
(9) Sep-21	(\$560,878)	\$99,861	(\$461,017)	(\$510,948)	0.89%	(\$379)	(\$461,396)
(10) Oct-21	(\$461,396)	\$69,602	(\$391,794)	(\$426,595)	0.89%	(\$316)	(\$392,110)
(11) Nov-21	(\$392,110)	\$57,818	(\$334,292)	(\$363,201)	0.89%	(\$269)	(\$334,561)
(12) Dec-21	(\$334,561)	\$73,628	(\$260,933)	(\$297,747)	0.89%	(\$221)	(\$261,154)
(13) Jan-22	(\$261,154)	\$82,634	(\$178,520)	(\$219,837)	0.89%	(\$163)	(\$178,683)
(14) Feb-22	(\$178,683)	\$84,736	(\$93,947)	(\$136,315)	0.89%	(\$101)	(\$94,048)
(15) Mar-22	(\$94,048)	\$73,112	(\$20,936)	(\$57,492)	1.45%	(\$69)	(\$21,005)
(16) Apr-22	(\$21,005)	\$39,518	\$18,513	(\$1,246)	1.45%	(\$2)	\$18,511

**Section 2**

Reconciliation Period: January 2021 through December 2021  
Recovery Period: April 2022 through March 2023  
Beginning Balance: (\$759,739), per Schedule NECO-5, Page 2, Line (17), R.I.P.U.C. Docket No. 5234

Residential							
	Beginning	Charge/	Ending	Interest	Interest		Ending
	<u>Balance</u>	<u>(Refund)</u>	<u>Balance</u>	<u>Balance</u>	<u>Rate</u>	<u>Interest</u>	<u>Balance</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-22	(\$759,739)		(\$759,739)	(\$759,739)	0.89%	(\$563)	(\$760,302)
(2) Feb-22	(\$760,302)		(\$760,302)	(\$760,302)	0.89%	(\$564)	(\$760,866)
(3) Mar-22	(\$760,866)		(\$760,866)	(\$760,866)	1.45%	(\$919)	(\$761,785)
(4) Apr-22	(\$761,785)	\$21,935	(\$739,850)	(\$750,818)	1.45%	(\$907)	(\$740,757)
(5) May-22	(\$740,757)	\$48,377	(\$692,380)	(\$716,569)	1.45%	(\$866)	(\$693,246)
(6) Jun-22	(\$693,246)	\$52,400	(\$640,846)	(\$667,046)	1.45%	(\$806)	(\$641,652)
(7) Jul-22	(\$641,652)	\$75,412	(\$566,240)	(\$603,946)	1.45%	(\$730)	(\$566,970)
(8) Aug-22	(\$566,970)	\$94,217	(\$472,753)	(\$519,862)	1.45%	(\$628)	(\$473,381)
(9) Sep-22	(\$473,381)	\$79,620	(\$393,761)	(\$433,571)	1.45%	(\$524)	(\$394,285)
(10) Oct-22	(\$394,285)	\$49,393	(\$344,892)	(\$369,589)	1.45%	(\$447)	(\$345,339)
(11) Nov-22	(\$345,339)	\$49,975	(\$295,364)	(\$320,352)	1.45%	(\$387)	(\$295,751)
(12) Dec-22	(\$295,751)	\$54,124	(\$241,627)	(\$268,689)	1.45%	(\$325)	(\$241,952)
(13) Jan-23	(\$241,952)	\$68,082	(\$173,870)	(\$207,911)	1.45%	(\$251)	(\$174,121)
(14) Feb-23	(\$174,121)	\$0	(\$174,121)	(\$174,121)	1.45%	(\$210)	(\$174,331)
(15) Mar-23	(\$174,331)	\$0	(\$174,331)	(\$174,331)	2.95%	(\$429)	(\$174,760)
(16) Apr-23	(\$174,760)	\$0	(\$174,760)	(\$174,760)	2.95%	(\$430)	(\$175,190)

- (a) Column (g) of previous row
- (b) Page 12, Column (b) and Column (d)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)



The Narragansett Electric Company  
**LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2022 through December 31, 2022

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

**Section 1**

Reconciliation Period: January 2020 through December 2020  
Recovery Period: April 2021 through March 2022  
Beginning Balance: (\$318,545), per Schedule NG-5, Page 3, Line (17), R.I.P.U.C. Docket No. 5127

Commercial							
	Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Balance w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-21	(\$318,545)		(\$318,545)	(\$318,545)	2.14%	(\$568)	(\$319,113)
Feb-21	(\$319,113)		(\$319,113)	(\$319,113)	2.14%	(\$569)	(\$319,682)
Mar-21	(\$319,682)		(\$319,682)	(\$319,682)	0.89%	(\$237)	(\$319,919)
Apr-21	(\$319,919)	\$12,014	(\$307,905)	(\$313,912)	0.89%	(\$233)	(\$308,138)
May-21	(\$308,138)	\$24,379	(\$283,759)	(\$295,949)	0.89%	(\$219)	(\$283,978)
Jun-21	(\$283,978)	\$27,590	(\$256,388)	(\$270,183)	0.89%	(\$200)	(\$256,588)
Jul-21	(\$256,588)	\$29,432	(\$227,156)	(\$241,872)	0.89%	(\$179)	(\$227,335)
Aug-21	(\$227,335)	\$31,144	(\$196,191)	(\$211,763)	0.89%	(\$157)	(\$196,348)
Sep-21	(\$196,348)	\$31,751	(\$164,597)	(\$180,473)	0.89%	(\$134)	(\$164,731)
Oct-21	(\$164,731)	\$26,289	(\$138,442)	(\$151,587)	0.89%	(\$112)	(\$138,554)
Nov-21	(\$138,554)	\$23,564	(\$114,990)	(\$126,772)	0.89%	(\$94)	(\$115,084)
Dec-21	(\$115,084)	\$26,390	(\$88,694)	(\$101,889)	0.89%	(\$76)	(\$88,770)
Jan-22	(\$88,770)	\$27,294	(\$61,476)	(\$75,123)	0.89%	(\$56)	(\$61,532)
Feb-22	(\$61,532)	\$30,549	(\$30,983)	(\$46,258)	0.89%	(\$34)	(\$31,017)
Mar-22	(\$31,017)	\$29,118	(\$1,899)	(\$16,458)	1.45%	(\$20)	(\$1,919)
Apr-22	(\$1,919)	\$16,549	\$14,630	\$6,356	1.45%	\$8	\$14,638

**Section 2**

Reconciliation Period: January 2021 through December 2021  
Recovery Period: April 2022 through March 2023  
Beginning Balance: (\$292,894), per Schedule NECO-5, Page 3, Line (17), R.I.P.U.C. Docket No. 5234

Commercial							
	Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Balance w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-22	(\$292,894)		(\$292,894)	(\$292,894)	0.89%	(\$217)	(\$293,111)
Feb-22	(\$293,111)		(\$293,111)	(\$293,111)	0.89%	(\$217)	(\$293,328)
Mar-22	(\$293,328)		(\$293,328)	(\$293,328)	1.45%	(\$354)	(\$293,682)
Apr-22	(\$293,682)	\$9,892	(\$283,790)	(\$288,736)	1.45%	(\$349)	(\$284,139)
May-22	(\$284,139)	\$23,041	(\$261,098)	(\$272,619)	1.45%	(\$329)	(\$261,427)
Jun-22	(\$261,427)	\$23,281	(\$238,146)	(\$249,787)	1.45%	(\$302)	(\$238,448)
Jul-22	(\$238,448)	\$27,319	(\$211,129)	(\$224,789)	1.45%	(\$272)	(\$211,401)
Aug-22	(\$211,401)	\$29,983	(\$181,418)	(\$196,410)	1.45%	(\$237)	(\$181,655)
Sep-22	(\$181,655)	\$28,510	(\$153,145)	(\$167,400)	1.45%	(\$202)	(\$153,347)
Oct-22	(\$153,347)	\$25,948	(\$127,399)	(\$140,373)	1.45%	(\$170)	(\$127,569)
Nov-22	(\$127,569)	\$22,245	(\$105,324)	(\$116,447)	1.45%	(\$141)	(\$105,465)
Dec-22	(\$105,465)	\$21,780	(\$83,685)	(\$94,575)	1.45%	(\$114)	(\$83,799)
Jan-23	(\$83,799)	\$24,264	(\$59,535)	(\$71,667)	1.45%	(\$87)	(\$59,622)
Feb-23	(\$59,622)	\$0	(\$59,622)	(\$59,622)	1.45%	(\$72)	(\$59,694)
Mar-23	(\$59,694)	\$0	(\$59,694)	(\$59,694)	2.95%	(\$147)	(\$59,841)
Apr-23	(\$59,841)	\$0	(\$59,841)	(\$59,841)	2.95%	(\$147)	(\$59,988)

- (a) Column (g) of previous row
- (b) Page 12, Column (b) and Column (d)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company  
**LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2022 through December 31, 2022

Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

**Section 1**

Reconciliation Period: January 2020 through December 2020  
Recovery Period: April 2021 through March 2022  
Beginning Balance: (\$51,821), per Schedule NG-5, Page 4, Line (17), R.I.P.U.C. Docket No. 5127

Industrial							
	Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest Interest	Ending Balance w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-21	(\$51,821)		(\$51,821)	(\$51,821)	2.14%	(\$92)	(\$51,913)
Feb-21	(\$51,913)		(\$51,913)	(\$51,913)	2.14%	(\$93)	(\$52,006)
Mar-21	(\$52,006)		(\$52,006)	(\$52,006)	0.89%	(\$39)	(\$52,045)
Apr-21	(\$52,045)	\$2,350	(\$49,695)	(\$50,870)	0.89%	(\$38)	(\$49,733)
May-21	(\$49,733)	\$3,854	(\$45,879)	(\$47,806)	0.89%	(\$35)	(\$45,914)
Jun-21	(\$45,914)	\$4,214	(\$41,700)	(\$43,807)	0.89%	(\$32)	(\$41,732)
Jul-21	(\$41,732)	\$5,044	(\$36,688)	(\$39,210)	0.89%	(\$29)	(\$36,717)
Aug-21	(\$36,717)	\$5,016	(\$31,701)	(\$34,209)	0.89%	(\$25)	(\$31,726)
Sep-21	(\$31,726)	\$5,059	(\$26,667)	(\$29,197)	0.89%	(\$22)	(\$26,689)
Oct-21	(\$26,689)	\$5,125	(\$21,564)	(\$24,127)	0.89%	(\$18)	(\$21,582)
Nov-21	(\$21,582)	\$4,217	(\$17,365)	(\$19,474)	0.89%	(\$14)	(\$17,379)
Dec-21	(\$17,379)	\$4,507	(\$12,872)	(\$15,126)	0.89%	(\$11)	(\$12,883)
Jan-22	(\$12,883)	\$4,800	(\$8,083)	(\$10,483)	0.89%	(\$8)	(\$8,091)
Feb-22	(\$8,091)	\$4,792	(\$3,299)	(\$5,695)	0.89%	(\$4)	(\$3,303)
Mar-22	(\$3,303)	\$4,267	\$964	(\$1,170)	1.45%	(\$1)	\$963
Apr-22	\$963	\$2,806	\$3,769	\$2,366	1.45%	\$3	\$3,772

**Section 2**

Reconciliation Period: January 2021 through December 2021  
Recovery Period: April 2022 through March 2023  
Beginning Balance: (\$70,840), per Schedule NECO-5, Page 4, Line (17), R.I.P.U.C. Docket No. 5234

Industrial							
	Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest Interest	Ending Balance w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-22	(\$70,840)		(\$70,840)	(\$70,840)	0.89%	(\$53)	(\$70,893)
Feb-22	(\$70,893)		(\$70,893)	(\$70,893)	0.89%	(\$53)	(\$70,946)
Mar-22	(\$70,946)		(\$70,946)	(\$70,946)	1.45%	(\$86)	(\$71,032)
Apr-22	(\$71,032)	\$2,489	(\$68,543)	(\$69,788)	1.45%	(\$84)	(\$68,627)
May-22	(\$68,627)	\$5,530	(\$63,097)	(\$65,862)	1.45%	(\$80)	(\$63,177)
Jun-22	(\$63,177)	\$5,317	(\$57,860)	(\$60,519)	1.45%	(\$73)	(\$57,933)
Jul-22	(\$57,933)	\$6,197	(\$51,736)	(\$54,835)	1.45%	(\$66)	(\$51,802)
Aug-22	(\$51,802)	\$7,017	(\$44,785)	(\$48,294)	1.45%	(\$58)	(\$44,843)
Sep-22	(\$44,843)	\$6,855	(\$37,988)	(\$41,416)	1.45%	(\$50)	(\$38,038)
Oct-22	(\$38,038)	\$5,922	(\$32,116)	(\$35,077)	1.45%	(\$42)	(\$32,158)
Nov-22	(\$32,158)	\$5,253	(\$26,905)	(\$29,532)	1.45%	(\$36)	(\$26,941)
Dec-22	(\$26,941)	\$5,536	(\$21,405)	(\$24,173)	1.45%	(\$29)	(\$21,434)
Jan-23	(\$21,434)	\$5,393	(\$16,041)	(\$18,738)	1.45%	(\$23)	(\$16,064)
Feb-23	(\$16,064)	\$0	(\$16,064)	(\$16,064)	1.45%	(\$19)	(\$16,083)
Mar-23	(\$16,083)	\$0	(\$16,083)	(\$16,083)	2.95%	(\$40)	(\$16,123)
Apr-23	(\$16,123)	\$0	(\$16,123)	(\$16,123)	2.95%	(\$40)	(\$16,163)

- (a) Column (g) of previous row
- (b) Page 12, Column (b) and Column (d)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

The Narragansett Electric Company  
**LAST RESORT SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2022 through December 31, 2022  
Last Resort Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Calculation of Last Resort Service Admin. Cost Adj. Factor Revenue

**Section 1.**

Reconciliation Period: January 2020 through December 2020  
Recovery Period: April 2021 through March 2022

		Residential		Commercial		Industrial	
Approved Factor:		\$0.00033		\$0.00033		\$0.00027	
		Residential Group LRS kWhs (a)	Residential Adj Factor Revenue (b)	Commercial Group LRS kWhs (a)	Commercial Adj Factor Revenue (b)	Industrial Group LRS kWhs (a)	Industrial Adj Factor Revenue (b)
(1)	Apr-21	93,192,478	\$30,754	36,405,049	\$12,014	8,704,807	\$2,350
(2)	May-21	174,858,799	\$57,703	73,874,609	\$24,379	14,274,597	\$3,854
(3)	Jun-21	228,129,620	\$75,283	83,605,709	\$27,590	15,607,562	\$4,214
(4)	Jul-21	279,459,982	\$92,222	89,186,776	\$29,432	18,681,745	\$5,044
(5)	Aug-21	317,451,137	\$104,759	94,376,105	\$31,144	18,577,564	\$5,016
(6)	Sep-21	302,608,826	\$99,861	96,215,472	\$31,751	18,738,589	\$5,059
(7)	Oct-21	210,914,469	\$69,602	79,664,549	\$26,289	18,981,233	\$5,125
(8)	Nov-21	175,205,426	\$57,818	71,406,306	\$23,564	15,619,510	\$4,217
(9)	Dec-21	223,114,019	\$73,628	79,968,604	\$26,390	16,691,945	\$4,507
(10)	Jan-22	250,407,038	\$82,634	82,709,964	\$27,294	17,779,373	\$4,800
(11)	Feb-22	256,776,226	\$84,736	92,574,031	\$30,549	17,749,509	\$4,792
(12)	Mar-22	221,550,956	\$73,112	88,237,436	\$29,118	15,801,857	\$4,267
(13)	Apr-22	119,751,748	\$39,518	50,148,817	\$16,549	10,392,444	\$2,806

- (a) per Company reports  
(b) Column (a) x LRS Admin. Cost Reconciliation Adj. Factor per R.I.P.U.C. Docket No. 5127, Schedule NG-4, Page 1, Line (6)

**Section 2.**

Reconciliation Period: January 2021 through December 2021  
Recovery Period: April 2022 through March 2023

		Residential		Commercial		Industrial	
Approved Factor:		\$0.00026		\$0.00028		\$0.00034	
		Residential Group LRS kWhs (c)	Residential Adj Factor Revenue (d)	Commercial Group LRS kWhs (c)	Commercial Adj Factor Revenue (d)	Industrial Group LRS kWhs (c)	Industrial Adj Factor Revenue (d)
(1)	Apr-22	84,365,581	\$21,935	35,330,040	\$9,892	7,321,518	\$2,489
(2)	May-22	186,066,412	\$48,377	82,289,215	\$23,041	16,264,719	\$5,530
(3)	Jun-22	201,539,365	\$52,400	83,147,572	\$23,281	15,638,656	\$5,317
(4)	Jul-22	290,044,646	\$75,412	97,569,214	\$27,319	18,226,059	\$6,197
(5)	Aug-22	362,371,379	\$94,217	107,080,866	\$29,983	20,638,008	\$7,017
(6)	Sep-22	306,231,200	\$79,620	101,822,647	\$28,510	20,161,017	\$6,855
(7)	Oct-22	189,974,973	\$49,393	92,671,789	\$25,948	17,418,135	\$5,922
(8)	Nov-22	192,210,751	\$49,975	79,447,631	\$22,245	15,450,783	\$5,253
(9)	Dec-22	208,169,126	\$54,124	77,786,069	\$21,780	16,283,165	\$5,536
(10)	Jan-23	261,853,379	\$68,082	86,656,029	\$24,264	15,861,298	\$5,393
(11)	Feb-23	-	\$0	-	\$0	-	\$0
(12)	Mar-23	-	\$0	-	\$0	-	\$0
(13)	Apr-23	-	\$0	-	\$0	-	\$0

- (c) From Company reports  
(d) Column (a) x LRS Admin. Cost Reconciliation Adj. Factor per R.I.P.U.C. Docket No. 5234, Schedule NECO-4, Page 1, Line (6)

- (1) Reflects kWh delivered after April 1  
(13) Reflects kWh delivered prior to April 1

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
R.I.P.U.C. DOCKET NO. 23-03-EL  
2023 ANNUAL RETAIL RATE FILING  
WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK**

**Schedule NECO-6**

**Cash Working Capital Analysis**

Narragansett Electric Company  
Cash Working Capital Analysis  
Calendar Year 2022

	Days of Cost (a)	Annual Percent (b)	Customer Payment Lag % (c)	CWC % (d)	Expense (e)	Working Capital Requirement (f)
(1) 2022 Purchase Power Costs/Working Capital Requirement	(21.926)	-6.01%	19.74%	13.73%	\$427,886,423	\$58,748,806
(2) Commodity Gross Earnings Tax	(22.03)	-6.04%	19.74%	13.70%	\$19,807,880	\$2,713,680
(3) Total						\$61,462,485
(4) Interest Rate						8.23%
(5) Working Capital Impact						\$5,058,363
(6) Standard Offer Service Revenue - Industrial Group						\$32,371,594
(7) Standard Offer Service Revenue - Commercial Group						\$87,327,820
(8) Standard Offer Service Revenue - Residential Group						\$291,161,124
(9) Standard Offer Service Revenue - Total						\$410,860,538
(10) Percentage of Standard Offer Expenses attributable to the Industrial Group						7.88%
(11) Percentage of Standard Offer Expenses attributable to the Commercial Group						21.25%
(12) Percentage of Standard Offer Expenses attributable to the Residential Group						70.87%
(13) Working Capital Impact Allocated to Industrial Group						\$398,547
(14) Working Capital Impact Allocated to Commercial Group						\$1,075,148
(15) Working Capital Impact Allocated to Residential Group						\$3,584,668

(1)(a) per page 6, line (2)  
(2)(a) per page 7  
(1)(2)(b) Column (a) ÷ 365  
(1)(2)(c) per page 8, line (6)

(1)(2)(d) Column (b) + Column (c)  
(1)(e) per page 6, line (1)  
(2)(e) Per Billing System Report  
(1)(2)(f) Column (d) x Column (e)

(3) Line (1) Column (f) + Line (2) Column (f)  
(4) per page 9, Line (15) Column (e)  
(5) Line 3 x Line 4  
(6) per Schedule NECO-2, page 5, column (a)  
(7) per Schedule NECO-2, page 5, column (a)  
(8) per Schedule NECO-2, page 5, column (a)  
(9) Line (6) + Line (7) + Line (8)

(10) Line (6) ÷ Line (9)  
(11) Line (7) ÷ Line (9)  
(12) Line (8) ÷ Line (9)  
(13) Line (5) x Line (10)  
(14) Line (5) x Line (11)  
(15) Line (5) x Line (12)

Narragansett Electric Company  
Calendar Year 2022  
Purchased Power Accounts Payable Lag Calculation

Invoice Month	Expense Description	Invoice Amount	End of Service Period	Invoice Date	Due Date	Payment Date	Elapsed (Days)	% of Total	Weighted Days
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<b>PURCHASED POWER INVOICES:</b>									
Feb-2022	Current Charge for September 2021 Resettlement	\$74,770.48	9/30/2021	2/15/2022	2/22/2022	2/22/2022	145	0.02%	0.03
Feb-2022	Current Charge for January 2022	\$9,956,642.28	1/31/2022	2/14/2022	2/22/2022	2/22/2022	22	2.33%	0.51
Feb-2022	Current Charge for September 2021 Resettlement	\$107,788.72	9/30/2021	2/14/2022	2/22/2022	2/22/2022	145	0.03%	0.04
Feb-2022	Current Charge for September 2021 Resettlement	\$72,391.21	9/30/2021	2/15/2022	2/23/2022	2/23/2022	146	0.02%	0.02
Feb-2022	Current Charge for January 2022	\$17,913,402.88	1/31/2022	2/14/2022	2/18/2022	2/18/2022	18	4.19%	0.75
Feb-2022	Current Charge for September 2021 Resettlement	\$5,495.51	9/30/2021	2/14/2022	2/18/2022	2/18/2022	141	0.00%	0.00
Feb-2022	Current Charge for September 2021 Resettlement	(\$6,033.16)	9/30/2021	2/16/2022	2/16/2022	2/16/2022	139	0.00%	(0.00)
Feb-2022	Current Charge for January 2022	\$2,077,949.80	1/31/2022	2/14/2022	2/22/2022	2/22/2022	22	0.49%	0.11
Feb-2022	Current Charge for January 2022	\$4,873,558.43	1/31/2022	2/10/2022	2/22/2022	2/22/2022	22	1.14%	0.25
Feb-2022	Current Charge for September 2021 Resettlement	\$4,111.21	9/30/2021	2/10/2022	2/22/2022	2/22/2022	145	0.00%	0.00
Feb-2022	Current Charge for September 2021 Resettlement	\$125.77	9/30/2021	2/9/2022	2/22/2022	2/22/2022	145	0.00%	0.00
Feb-2022	Current Charge for January 2022	\$7,524.79	1/31/2022	2/14/2022	2/24/2022	2/24/2022	24	0.00%	0.00
Feb-2022	Current Charge for January 2022	\$3,973,436.62	1/31/2022	1/25/2022	2/28/2022	2/28/2022	28	0.93%	0.26
Feb-2022	Current Charge for September 2021 Resettlement	\$2,776.29	1/31/2022	1/25/2022	2/28/2022	2/28/2022	151	0.00%	0.00
Feb-2022	Current Charge for September 2021 Resettlement	\$125.77	9/30/2021	2/9/2022	2/22/2022	2/22/2022	145	0.00%	0.00
Feb-2022	Current Charge for January 2022	\$686,297.42	1/31/2022	2/22/2022	2/24/2022	2/24/2022	24	0.16%	0.04
Mar-2022	Current Charge for February 2022	\$8,105,499.91	2/28/2022	3/15/2022	3/21/2022	3/21/2022	21	1.89%	0.40
Mar-2022	Current Charge for October 2021 Resettlement	\$54,345.33	10/31/2021	3/15/2022	3/21/2022	3/21/2022	141	0.01%	0.02
Mar-2022	Current Charge for January 2022	\$14,290,041.53	2/28/2022	3/15/2022	3/18/2022	3/18/2022	18	3.34%	0.60
Mar-2022	Current Charge for October 2021 Resettlement	\$203,631.92	10/31/2021	3/15/2022	3/18/2022	3/18/2022	138	0.05%	0.07
Mar-2022	Current Charge for October 2021 Resettlement	(\$8,442.77)	10/31/2021	3/8/2022	3/24/2022	3/24/2022	144	0.00%	(0.00)
Mar-2022	Current Charge for February 2022	\$1,806,037.65	2/28/2022	3/15/2022	3/21/2022	3/21/2022	21	0.42%	0.09
Mar-2022	Current Charge for October 2021 Resettlement	(\$63,223.82)	10/31/2021	3/15/2022	3/21/2022	3/21/2022	141	-0.01%	(0.02)
Mar-2022	Current Charge for February 2022	\$4,874,712.31	2/28/2022	3/10/2022	3/23/2022	3/23/2022	23	1.14%	0.26
Mar-2022	Current Charge for October 2021 Resettlement	\$245.55	10/31/2021	3/10/2022	3/23/2022	3/23/2022	143	0.00%	0.00
Mar-2022	Current Charge for February 2022	\$3,984,316.85	2/28/2022	3/23/2022	3/30/2022	3/30/2022	30	0.93%	0.28
Mar-2022	Current Charge for October 2021 Resettlement	\$6,215.13	10/31/2021	3/23/2022	3/30/2022	3/30/2022	150	0.00%	0.00
Mar-2022	Current Charge for February 2022	\$689,897.02	2/28/2022	3/17/2022	4/13/2022	4/13/2022	44	0.16%	0.07
Mar-2022	Current Charge for October 2021 Resettlement	\$1,822.84	10/31/2021	3/17/2022	4/13/2022	4/13/2022	164	0.00%	0.00
Apr-2022	Current Charge for March 2022	\$5,402,842.34	3/31/2022	4/12/2022	4/20/2022	4/20/2022	20	1.26%	0.25
Apr-2022	Current Charge for November 2021 Resettlement	\$83,802.22	11/30/2021	4/12/2022	4/20/2022	4/20/2022	141	0.02%	0.03
Apr-2022	Current Charge for March 2022	\$8,795,522.13	3/31/2022	4/12/2022	4/20/2022	4/19/2022	19	2.06%	0.39
Apr-2022	Current Charge for November 2021 Resettlement	\$321,126.83	11/30/2021	4/12/2022	4/20/2022	4/19/2022	140	0.08%	0.11
Apr-2022	Current Charge for November 2021 Resettlement	(\$16,951.44)	11/30/2021	4/11/2022	4/20/2022	4/25/2022	146	0.00%	(0.01)
Apr-2022	Current Charge for March 2022	\$1,863,213.13	3/31/2022	4/12/2022	4/20/2022	4/20/2022	20	0.44%	0.09
Apr-2022	Current Charge for November 2021 Resettlement	(\$75,147.46)	11/30/2021	4/12/2022	4/20/2022	4/20/2022	141	-0.02%	(0.02)
Apr-2022	Current Charge for March 2022	\$4,908,734.58	3/31/2022	4/25/2022	4/26/2022	4/27/2022	27	1.15%	0.31
Apr-2022	Current Charge for November 2021 Resettlement	\$293.15	11/30/2021	4/25/2022	4/26/2022	4/27/2022	148	0.00%	0.00
Apr-2022	Current Charge for March 2022	\$3,999,149.64	3/31/2022	4/21/2022	4/29/2022	4/29/2022	29	0.93%	0.27
Apr-2022	Current Charge for November 2021 Resettlement	\$10,983.91	11/30/2021	4/21/2022	4/29/2022	4/29/2022	150	0.00%	0.00
Apr-2022	Current Charge for March 2022	\$692,214.51	3/31/2022	4/21/2022	5/2/2022	4/29/2022	29	0.16%	0.05
May-2022	Current Charge for April 2022	\$2,785,852.54	4/30/2022	5/12/2022	5/20/2022	5/19/2022	19	0.65%	0.12
May-2022	Current Charge for December 2021 Resettlement	\$371,644.14	12/31/2021	5/12/2022	5/20/2022	5/20/2022	140	0.09%	0.12
May-2022	Current Charge for April 2022	\$1,367,145.07	4/30/2022	5/12/2022	5/20/2022	5/19/2022	19	0.32%	0.06
May-2022	Current Charge for December 2021 Resettlement	\$1,250,762.32	12/31/2021	5/12/2022	5/20/2022	5/19/2022	139	0.29%	0.41
May-2022	Current Charge for April 2022	\$483,583.47	4/30/2022	5/12/2022	5/20/2022	5/19/2022	19	0.11%	0.02
May-2022	Current Charge for December 2021 Resettlement	(\$92,558.01)	12/31/2021	5/12/2022	5/20/2022	5/19/2022	139	-0.02%	(0.03)
May-2022	Current Charge for April 2022	\$3,101,363.50	4/30/2022	5/12/2022	5/20/2022	5/19/2022	19	0.72%	0.14
May-2022	Current Charge for April 2022	\$2,167,025.82	4/30/2022	5/12/2022	5/20/2022	5/20/2022	20	0.51%	0.10
May-2022	Current Charge for April 2022	\$1,256,188.43	4/30/2022	5/12/2022	5/20/2022	5/20/2022	20	0.29%	0.06
May-2022	Current Charge for December 2021 Resettlement	(\$124,543.21)	12/31/2021	5/12/2022	5/20/2022	5/20/2022	140	-0.03%	(0.04)
May-2022	Current Charge for April 2022	\$1,652,997.21	4/30/2022	5/17/2022	5/24/2022	5/24/2022	24	0.39%	0.09
May-2022	Current Charge for December 2021 Resettlement	\$31,731.02	12/31/2021	5/17/2022	5/24/2022	5/24/2022	144	0.01%	0.01
May-2022	Current Charge for December 2021 Resettlement	\$42,374.17	12/31/2021	5/20/2022	5/31/2022	5/27/2022	147	0.01%	0.01
May-2022	Current Charge for April 2022	\$3,579,362.37	4/30/2022	5/20/2022	5/20/2022	5/27/2022	27	0.84%	0.23
May-2022	Current Charge for April 2022	\$784,705.44	4/30/2022	5/20/2022	5/31/2022	5/31/2022	31	0.18%	0.06
May-2022	Current Charge for December 2021 Resettlement	\$7,221.95	12/31/2021	5/20/2022	5/31/2022	5/31/2022	151	0.00%	0.00
May-2022	Current Charge for April 2022	\$1,699,977.59	4/30/2022	5/20/2022	6/6/2022	5/31/2022	31	0.40%	0.12
May-2022	Current Charge for April 2022	\$1,652,997.21	4/30/2022	5/20/2022	5/20/2022	5/24/2022	24	0.39%	0.09
May-2022	Current Charge for April 2022	\$164,162.40	4/30/2022	5/26/2022	5/31/2022	5/31/2022	31	0.04%	0.01
Jun-2022	Current Charge for May 2022	\$2,430,706.15	5/31/2022	6/15/2022	6/17/2022	6/17/2022	17	0.57%	0.10
Jun-2022	Current Charge for January 2022 Resettlement	\$261,776.93	1/31/2022	6/15/2022	6/21/2022	6/22/2022	142	0.06%	0.09
Jun-2022	Current Charge for May 2022	\$1,341,248.99	5/31/2022	6/15/2022	6/20/2022	6/17/2022	17	0.31%	0.05
Jun-2022	Current Charge for January 2022 Resettlement	\$211,886.69	1/31/2022	6/15/2022	6/20/2022	6/17/2022	137	0.05%	0.07
Jun-2022	Current Charge for May 2022	\$401,982.71	5/31/2022	6/15/2022	6/21/2022	6/17/2022	17	0.09%	0.02
Jun-2022	Current Charge for May 2022	\$2,896,680.36	5/31/2022	6/15/2022	6/21/2022	6/17/2022	17	0.68%	0.12
Jun-2022	Current Charge for May 2022	\$1,906,236.06	5/31/2022	6/15/2022	6/21/2022	6/21/2022	21	0.45%	0.09
Jun-2022	Current Charge for May 2022	\$1,321,153.77	5/31/2022	6/15/2022	6/21/2022	6/21/2022	21	0.31%	0.06
Jun-2022	Current Charge for January 2022 Resettlement	(\$112,885.40)	1/31/2022	6/15/2022	6/21/2022	6/21/2022	141	-0.03%	(0.04)
Jun-2022	Current Charge for May 2022	\$1,646,725.85	5/31/2022	6/22/2022	6/30/2022	6/29/2022	29	0.38%	0.11
Jun-2022	Current Charge for January 2022 Resettlement	\$22,224.07	1/31/2022	6/22/2022	6/30/2022	6/29/2022	149	0.01%	0.01
Jun-2022	Current Charge for January 2022 Resettlement	(\$1,321.51)	1/31/2022	6/23/2022	6/30/2022	8/22/2022	203	0.00%	(0.00)
Jun-2022	Current Charge for May 2022	\$3,563,569.12	5/31/2022	6/16/2022	6/29/2022	6/29/2022	29	0.83%	0.24
Jun-2022	Current Charge for May 2022	\$779,198.71	5/31/2022	6/21/2022	7/1/2022	6/29/2022	29	0.18%	0.05
Jun-2022	Current Charge for January 2022 Resettlement	\$1,963.36	1/31/2022	6/21/2022	7/1/2022	6/29/2022	149	0.00%	0.00
Jun-2022	Current Charge for May 2022	\$1,696,529.27	5/31/2022	6/15/2022	6/29/2022	6/29/2022	29	0.40%	0.11
Jun-2022	Current Charge for May 2022	\$1,646,725.85	5/31/2022	6/16/2022	6/21/2022	6/29/2022	29	0.38%	0.11
Jun-2022	Current Charge for May 2022	\$167,497.62	5/31/2022	6/16/2022	6/21/2022	6/29/2022	29	0.04%	0.01

Narragansett Electric Company  
Calendar Year 2022  
Purchased Power Accounts Payable Lag Calculation

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	End of Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
<b>PURCHASED POWER INVOICES CONTINUED:</b>									
Jul-2022	Current Charge for June 2022	\$3,015,649.69	6/30/2022	7/15/2022	7/20/2022	7/21/2022	21	0.70%	0.15
Jul-2022	Current Charge for February 2022 Resettlement	\$372,707.44	2/28/2022	7/15/2022	7/20/2022	7/20/2022	142	0.09%	0.12
Jul-2022	Current Charge for June 2022	\$1,666,845.45	6/30/2022	7/15/2022	7/20/2022	7/21/2022	21	0.39%	0.08
Jul-2022	Current Charge for February 2022 Resettlement	\$159,020.82	2/28/2022	7/15/2022	7/20/2022	7/21/2022	143	0.04%	0.05
Jul-2022	Current Charge for June 2022	\$540,525.59	6/30/2022	7/15/2022	7/20/2022	7/21/2022	21	0.13%	0.03
Jul-2022	Current Charge for June 2022	\$3,456,533.54	6/30/2022	7/15/2022	7/20/2022	7/21/2022	21	0.81%	0.17
Jul-2022	Current Charge for June 2022	\$2,288,578.32	6/30/2022	7/15/2022	7/20/2022	7/20/2022	20	0.53%	0.11
Jul-2022	Current Charge for June 2022	\$1,449,443.02	6/30/2022	7/15/2022	7/20/2022	7/20/2022	20	0.34%	0.07
Jul-2022	Current Charge for February 2022 Resettlement	\$36,855.70	2/28/2022	7/15/2022	7/20/2022	7/20/2022	142	0.01%	0.01
Jul-2022	Current Charge for February 2022 Resettlement	(\$1,255.95)	2/28/2022	7/22/2022	8/21/2022	11/30/2022	275	0.00%	(0.00)
Jul-2022	Current Charge for June 2022	\$2,438,390.32	6/30/2022	7/25/2022	7/29/2022	7/28/2022	28	0.57%	0.16
Jul-2022	Current Charge for June 2022	\$119,046.97	6/30/2022	7/20/2022	7/25/2022	7/28/2022	28	0.03%	0.01
Jul-2022	Current Charge for June 2022	\$1,084,421.39	6/30/2022	7/20/2022	7/20/2022	7/28/2022	28	0.25%	0.07
Jul-2022	Current Charge for June 2022	(\$732.53)	6/30/2022	7/20/2022	7/20/2022	7/28/2022	28	0.00%	(0.00)
Jul-2022	Current Charge for June 2022	\$619,354.28	6/30/2022	7/27/2022	8/6/2022	7/28/2022	28	0.14%	0.04
Jul-2022	Current Charge for February 2022 Resettlement	\$1,395.65	2/28/2022	7/27/2022	8/6/2022	7/28/2022	150	0.00%	0.00
Jul-2022	Current Charge for June 2022	\$1,083,718.26	6/30/2022	7/27/2022	7/29/2022	7/28/2022	28	0.25%	0.07
Jul-2022	Current Charge for February 2022 Resettlement	\$8,901.11	2/28/2022	7/27/2022	7/27/2022	7/28/2022	150	0.00%	0.00
Jul-2022	Current Charge for June 2022	\$1,164,857.91	6/30/2022	7/13/2022	7/27/2022	7/28/2022	28	0.27%	0.08
Aug-2022	Current Charge for July 2022	\$6,668,278.80	7/31/2022	8/9/2022	8/19/2022	8/23/2022	23	1.56%	0.36
Aug-2022	Current Charge for March 2022 Resettlement	\$199,527.50	3/31/2022	8/11/2022	8/19/2022	8/19/2022	141	0.05%	0.07
Aug-2022	Current Charge for July 2022	\$3,501,458.10	7/31/2022	8/9/2022	8/19/2022	8/23/2022	23	0.82%	0.19
Aug-2022	Current Charge for March 2022 Resettlement	\$500,276.14	3/31/2022	8/9/2022	8/19/2022	8/23/2022	145	0.12%	0.17
Aug-2022	Current Charge for July 2022	\$6,387,251.61	7/31/2022	8/9/2022	8/19/2022	8/23/2022	23	1.49%	0.34
Aug-2022	Current Charge for July 2022	\$4,284,310.74	7/31/2022	8/9/2022	8/19/2022	8/19/2022	19	1.00%	0.19
Aug-2022	Current Charge for July 2022	\$1,807,596.64	7/31/2022	8/19/2022	8/19/2022	8/19/2022	19	0.42%	0.08
Aug-2022	Current Charge for March 2022 Resettlement	(\$50,965.96)	3/31/2022	8/19/2022	8/19/2022	8/19/2022	141	-0.01%	(0.02)
Aug-2022	Current Charge for July 2022	\$1,084,748.81	7/31/2022	8/23/2022	8/22/2022	8/25/2022	25	0.25%	0.06
Aug-2022	Current Charge for July 2022	\$640,209.91	7/31/2022	8/23/2022	8/29/2022	8/29/2022	29	0.15%	0.04
Aug-2022	Current Charge for March 2022 Resettlement	\$6,288.68	3/31/2022	8/23/2022	8/29/2022	8/29/2022	151	0.00%	0.00
Aug-2022	Current Charge for July 2022	\$2,357,636.00	7/31/2022	8/23/2022	8/30/2022	8/30/2022	30	0.55%	0.17
Aug-2022	Current Charge for March 2022 Resettlement	\$2,027.27	3/31/2022	8/19/2022	8/31/2022	8/31/2022	153	0.00%	0.00
Aug-2022	Current Charge for July 2022	\$1,288,383.17	7/31/2022	8/23/2022	8/31/2022	8/31/2022	31	0.30%	0.09
Aug-2022	Current Charge for July 2022	\$620,864.24	7/31/2022	8/19/2022	8/29/2022	8/29/2022	29	0.15%	0.04
Aug-2022	Current Charge for March 2022 Resettlement	\$1,781.58	3/31/2022	8/19/2022	8/29/2022	8/29/2022	151	0.00%	0.00
Sep-2022	Current Charge for August 2022	\$6,656,222.22	8/31/2022	9/13/2022	9/20/2022	9/20/2022	20	1.56%	0.31
Sep-2022	Current Charge for April 2022 Resettlement	\$2,471.24	4/30/2022	9/13/2022	9/20/2022	9/20/2022	143	0.00%	0.00
Sep-2022	Current Charge for August 2022	\$3,197,007.49	8/31/2022	9/13/2022	9/20/2022	9/20/2022	20	0.75%	0.15
Sep-2022	Current Charge for April 2022 Resettlement	(\$6,372.61)	4/30/2022	9/13/2022	9/20/2022	9/20/2022	143	0.00%	(0.00)
Sep-2022	Current Charge for April 2022 Resettlement	\$14,356.88	4/30/2022	9/14/2022	9/20/2022	9/20/2022	143	0.00%	0.00
Sep-2022	Current Charge for August 2022	\$6,384,370.00	8/31/2022	9/13/2022	9/20/2022	9/20/2022	20	1.49%	0.30
Sep-2022	Current Charge for April 2022 Resettlement	(\$16,419.38)	4/30/2022	9/13/2022	9/20/2022	9/20/2022	143	0.00%	(0.01)
Sep-2022	Current Charge for August 2022	\$1,840,984.58	8/31/2022	9/13/2022	9/20/2022	9/20/2022	20	0.43%	0.09
Sep-2022	Current Charge for April 2022 Resettlement	(\$8,776.54)	4/30/2022	9/13/2022	9/20/2022	9/20/2022	143	0.00%	(0.00)
Sep-2022	Current Charge for August 2022	\$4,243,245.07	8/31/2022	9/13/2022	9/20/2022	9/20/2022	20	0.99%	0.20
Sep-2022	Current Charge for April 2022 Resettlement	(\$10,101.06)	4/30/2022	9/13/2022	9/20/2022	9/20/2022	143	0.00%	(0.00)
Sep-2022	Current Charge for August 2022	\$1,385,609.61	8/31/2022	9/15/2022	9/20/2022	9/28/2022	28	0.32%	0.09
Sep-2022	Current Charge for August 2022	\$1,453,956.00	8/31/2022	9/13/2022	9/20/2022	9/28/2022	28	0.34%	0.10
Sep-2022	Current Charge for April 2022 Resettlement	(\$559.41)	4/30/2022	9/13/2022	9/20/2022	9/28/2022	151	0.00%	(0.00)
Sep-2022	Current Charge for August 2022	\$3,267,394.81	8/31/2022	9/21/2022	9/29/2022	9/28/2022	28	0.76%	0.21
Sep-2022	Current Charge for August 2022	\$1,285,422.34	8/31/2022	9/16/2022	9/30/2022	9/30/2022	30	0.30%	0.09
Sep-2022	Current Charge for August 2022	\$826,966.87	8/31/2022	9/19/2022	9/29/2022	9/29/2022	29	0.19%	0.06
Sep-2022	Current Charge for April 2022 Resettlement	\$379.73	4/30/2022	9/19/2022	9/29/2022	9/29/2022	152	0.00%	0.00
Oct-2022	Current Charge for September 2022	\$3,865,326.96	9/30/2022	10/13/2022	10/20/2022	10/19/2022	19	0.90%	0.17
Oct-2022	Current Charge for May 2022 Resettlement	(\$1,269.41)	5/31/2022	10/13/2022	10/20/2022	10/19/2022	141	0.00%	(0.00)
Oct-2022	Current Charge for September 2022	\$1,674,239.52	9/30/2022	10/13/2022	10/20/2022	10/19/2022	19	0.39%	0.07
Oct-2022	Current Charge for May 2022 Resettlement	\$10,216.36	5/31/2022	10/13/2022	10/20/2022	10/19/2022	141	0.00%	0.00
Oct-2022	Current Charge for May 2022 Resettlement	(\$16,547.81)	5/31/2022	10/12/2022	11/11/2022	10/20/2022	142	0.00%	(0.01)
Oct-2022	Current Charge for September 2022	\$3,262,740.70	9/30/2022	10/13/2022	10/20/2022	10/19/2022	19	0.76%	0.14
Oct-2022	Current Charge for May 2022 Resettlement	\$22,336.26	5/31/2022	10/13/2022	10/20/2022	10/19/2022	141	0.01%	0.01
Oct-2022	Current Charge for September 2022	\$1,379,875.18	9/30/2022	10/13/2022	10/20/2022	10/20/2022	20	0.32%	0.06
Oct-2022	Current Charge for May 2022 Resettlement	\$10,541.63	5/31/2022	10/13/2022	10/20/2022	10/20/2022	142	0.00%	0.00
Oct-2022	Current Charge for September 2022	\$2,108,853.12	9/30/2022	10/13/2022	10/20/2022	10/20/2022	20	0.49%	0.10
Oct-2022	Current Charge for May 2022 Resettlement	\$14,519.89	5/31/2022	10/13/2022	10/20/2022	10/20/2022	142	0.00%	0.00
Oct-2022	Current Charge for September 2022	\$1,085,431.22	9/30/2022	10/24/2022	10/31/2022	10/31/2022	31	0.25%	0.08
Oct-2022	Current Charge for May 2022 Resettlement	\$18,994.54	5/31/2022	10/24/2022	10/31/2022	10/31/2022	153	0.00%	0.01
Oct-2022	Current Charge for September 2022	\$1,357.52	9/30/2022	10/20/2022	10/28/2022	10/28/2022	28	0.00%	0.00
Oct-2022	Current Charge for May 2022 Resettlement	\$16,149.92	5/31/2022	9/28/2022	10/20/2022	10/27/2022	149	0.00%	0.01
Oct-2022	Current Charge for September 2022	\$1,069,426.04	9/30/2022	10/18/2022	10/20/2022	10/20/2022	20	0.25%	0.05
Oct-2022	Current Charge for May 2022 Resettlement	\$68,408.21	5/31/2022	10/18/2022	10/20/2022	10/20/2022	142	0.02%	0.02
Oct-2022	Current Charge for September 2022	\$2,486,606.24	9/30/2022	10/17/2022	10/20/2022	10/20/2022	20	0.58%	0.12

Narragansett Electric Company  
Calendar Year 2022  
Purchased Power Accounts Payable Lag Calculation

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	End of Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
<b>PURCHASED POWER INVOICES CONTINUED:</b>									
Oct-2022	Current Charge for May 2022 Resettlement	\$2,471.22	5/31/2022	10/17/2022	10/20/2022	10/20/2022	142	0.00%	0.00
Oct-2022	Current Charge for September 2022	\$1,289,753.56	9/30/2022	10/18/2022	10/28/2022	10/28/2022	28	0.30%	0.08
Oct-2022	Current Charge for May 2022 Resettlement	\$446,108.81	5/31/2022	10/18/2022	10/28/2022	10/28/2022	150	0.10%	0.16
Oct-2022	Current Charge for September 2022	\$624,321.21	9/30/2022	10/19/2022	10/31/2022	10/31/2022	31	0.15%	0.05
Oct-2022	Current Charge for May 2022 Resettlement	(\$47,180.20)	5/31/2022	10/19/2022	10/31/2022	10/31/2022	153	-0.01%	(0.02)
Nov-2022	Current Charge for October 2022	\$31,847,212.32	10/31/2022	11/14/2022	11/21/2022	11/21/2022	21	7.44%	1.56
Nov-2022	Current Charge for June 2022 Resettlement	\$17,679.10	6/30/2022	11/14/2022	11/21/2022	11/21/2022	144	0.00%	0.01
Nov-2022	Current Charge for October 2022	\$1,031,199.46	10/31/2022	11/14/2022	11/21/2022	11/17/2022	17	0.24%	0.04
Nov-2022	Current Charge for June 2022 Resettlement	\$55,852.46	6/30/2022	11/14/2022	11/21/2022	11/17/2022	140	0.01%	0.02
Nov-2022	Current Charge for October 2022	\$943,341.16	10/31/2022	11/14/2022	11/21/2022	11/21/2022	21	0.25%	0.05
Nov-2022	Current Charge for June 2022 Resettlement	\$57,566.92	6/30/2022	11/14/2022	11/21/2022	11/17/2022	140	0.01%	0.02
Nov-2022	Current Charge for June 2022 Resettlement	(\$17,189.28)	6/30/2022	11/10/2022	11/21/2022	11/21/2022	144	0.00%	(0.01)
Nov-2022	Current Charge for June 2022 Resettlement	\$100,191.74	6/30/2022	11/14/2022	11/21/2022	11/21/2022	140	0.02%	0.03
Nov-2022	Current Charge for June 2022 Resettlement	\$79,039.37	6/30/2022	11/14/2022	11/21/2022	11/21/2022	144	0.02%	0.03
Nov-2022	Current Charge for June 2022 Resettlement	(\$1,176.14)	6/30/2022	11/16/2022	11/21/2022	11/21/2022	144	0.00%	(0.00)
Nov-2022	Current Charge for September 2022 Resettlement	\$59,462.07	9/30/2022	11/16/2022	11/21/2022	11/21/2022	52	0.01%	0.01
Nov-2022	Current Charge for October 2022	\$6,279,112.45	10/31/2022	11/18/2022	11/30/2022	11/30/2022	30	1.47%	0.44
Nov-2022	Current Charge for June 2022 Resettlement	(\$1,202.38)	6/30/2022	11/18/2022	11/30/2022	11/30/2022	153	0.00%	(0.00)
Nov-2022	Current Charge for September 2022 Resettlement	\$40,008.73	9/30/2022	11/18/2022	11/30/2022	11/30/2022	61	0.01%	0.01
Nov-2022	Current Charge for October 2022	\$120,111.95	10/31/2022	11/17/2022	11/30/2022	11/30/2022	30	0.03%	0.01
Nov-2022	Current Charge for June 2022 Resettlement	(\$3,038.28)	6/30/2022	11/18/2022	11/21/2022	11/21/2022	144	0.00%	(0.00)
Nov-2022	Current Charge for September 2022 Resettlement	\$139,682.10	9/30/2022	11/18/2022	11/21/2022	11/21/2022	52	0.03%	0.02
Nov-2022	Current Charge for September 2022 Resettlement	\$58,631.58	9/30/2022	11/21/2022	11/21/2022	11/30/2022	61	0.01%	0.01
Nov-2022	Current Charge for October 2022	\$204,911.11	10/31/2022	11/18/2022	12/5/2022	11/30/2022	30	0.05%	0.01
Nov-2022	Current Charge for October 2022	(\$77,553.22)	10/31/2022	11/18/2022	11/18/2022	12/20/2022	50	-0.02%	(0.01)
Dec-2022	Current Charge for November 2022	\$32,172,498.75	11/30/2022	12/16/2022	12/20/2022	12/20/2022	20	7.52%	1.50
Dec-2022	Current Charge for July 2022 Resettlement	(\$23,048.00)	7/31/2022	12/16/2022	12/20/2022	12/20/2022	142	-0.01%	(0.01)
Dec-2022	Current Charge for November 2022	\$1,635,437.11	11/30/2022	12/13/2022	12/21/2022	12/20/2022	20	0.38%	0.08
Dec-2022	Current Charge for July 2022 Resettlement	(\$154,890.72)	7/31/2022	12/13/2022	12/21/2022	12/20/2022	142	-0.04%	(0.05)
Dec-2022	Current Charge for November 2022	\$1,843,290.43	11/30/2022	12/13/2022	12/20/2022	12/20/2022	20	0.43%	0.09
Dec-2022	Current Charge for July 2022 Resettlement	\$79,041.22	7/31/2022	12/13/2022	12/20/2022	12/20/2022	142	0.02%	0.03
Dec-2022	Current Charge for July 2022 Resettlement	\$97,992.55	7/31/2022	12/15/2022	12/20/2022	12/20/2022	142	0.02%	0.03
Dec-2022	Current Charge for July 2022 Resettlement	\$96,713.18	7/31/2022	12/13/2022	12/20/2022	12/20/2022	142	0.02%	0.03
Dec-2022	Current Charge for November 2022	\$6,265,950.45	11/30/2022	12/20/2022	12/30/2022	12/29/2022	29	1.46%	0.42
Dec-2022	Current Charge for July 2022 Resettlement	(\$7,122.12)	7/31/2022	12/20/2022	12/30/2022	12/29/2022	151	0.00%	(0.00)
Dec-2022	Current Charge for October 2022 Resettlement	\$340,997.64	10/31/2022	12/20/2022	12/30/2022	12/29/2022	59	0.08%	0.05
Dec-2022	Current Charge for November 2022	\$114,394.47	11/30/2022	12/19/2022	1/4/2023	12/22/2022	22	0.03%	0.01
Dec-2022	Current Charge for June 2022 Resettlement	\$1,492.42	6/30/2022	12/19/2022	1/4/2023	12/22/2022	175	0.00%	0.00
Dec-2022	Current Charge for September 2022 Resettlement	(\$2,753.13)	9/30/2022	12/19/2022	1/4/2023	12/22/2022	83	0.00%	(0.00)
Dec-2022	Current Charge for October 2022 Resettlement	(\$59.56)	10/31/2022	12/19/2022	1/4/2023	12/22/2022	52	0.00%	(0.00)
Dec-2022	Current Charge for June 2022 Resettlement	\$64.42	6/30/2022	12/21/2022	12/29/2022	1/3/2023	187	0.00%	0.00
Dec-2022	Current Charge for November 2022	\$119,591.45	11/30/2022	12/20/2022	12/30/2022	12/29/2022	29	0.03%	0.01
Dec-2022	Current Charge for October 2022 Resettlement	\$12,556.21	10/31/2022	12/20/2022	12/30/2022	12/29/2022	59	0.00%	0.00
Dec-2022	Current Charge for October 2022 Resettlement	(\$417,440.74)	10/31/2022	12/29/2022	1/6/2023	1/1/2023	62	-0.10%	(0.06)
Dec-2022	Current Charge for July 2022 Resettlement	(\$5,751.21)	7/31/2022	12/16/2022	12/20/2022	12/20/2022	142	0.00%	(0.00)
Dec-2022	Current Charge for July 2022 Resettlement	(\$16,272.56)	7/31/2022	12/16/2022	12/20/2022	12/28/2022	150	0.00%	(0.01)
Dec-2022	Current Charge for July 2022 Resettlement	(\$5,803.08)	7/31/2022	12/16/2022	12/20/2022	12/21/2022	143	0.00%	(0.00)
Jan-2023	Current Charge for December 2022	\$40,515,829.21	12/31/2022	1/12/2023	1/20/2023	1/20/2023	20	9.47%	1.89
Jan-2023	Current Charge for November 2022 Resettlement	\$4,553.59	11/30/2022	1/12/2023	1/20/2023	1/20/2023	51	0.00%	0.00
Jan-2023	Current Charge for August 2022 Resettlement	(\$32,869.32)	8/31/2022	1/12/2023	1/20/2023	1/20/2023	142	-0.01%	(0.01)
Jan-2023	Current Charge for December 2022	\$2,780,149.37	12/31/2022	1/12/2023	1/20/2023	1/19/2023	19	0.65%	0.12
Jan-2023	Current Charge for August 2022 Resettlement	(\$49,297.44)	8/31/2022	1/12/2023	1/20/2023	1/19/2023	141	-0.01%	(0.02)
Jan-2023	Current Charge for December 2022	\$3,440,560.10	12/31/2022	1/12/2023	1/20/2023	1/20/2023	20	0.80%	0.16
Jan-2023	Current Charge for August 2022 Resettlement	\$97,799.99	8/31/2022	1/13/2023	1/20/2023	1/19/2023	141	0.02%	0.03
Jan-2023	Current Charge for August 2022 Resettlement	\$130,483.26	8/31/2022	1/13/2023	1/20/2023	1/19/2023	141	0.03%	0.04
Jan-2023	Current Charge for August 2022 Resettlement	\$129,805.56	8/31/2022	1/13/2023	1/20/2023	1/20/2023	142	0.03%	0.04
Jan-2023	Current Charge for December 2022	\$6,280,389.70	12/31/2022	1/23/2023	2/3/2023	1/25/2023	25	1.47%	0.37
Jan-2023	Current Charge for August 2022 Resettlement	\$199.50	8/31/2022	1/23/2023	2/3/2023	1/25/2023	147	0.00%	0.00
Jan-2023	Current Charge for November 2022 Resettlement	\$1,450,642.51	11/30/2022	1/23/2023	2/3/2023	1/25/2023	56	0.34%	0.19
Jan-2023	Current Charge for December 2022	\$165,069.51	12/31/2022	1/19/2023	2/2/2023	1/25/2023	25	0.04%	0.01
Jan-2023	Current Charge for December 2022	\$166,118.16	12/31/2022	1/31/2023	1/31/2023	1/31/2023	31	0.04%	0.01
Jan-2023	Current Charge for August 2022 Resettlement	(\$1,620.58)	8/31/2022	1/23/2023	1/23/2023	1/27/2023	149	0.00%	(0.00)
Jan-2023	Current Charge for August 2022 Resettlement	(\$1,667.28)	8/31/2022	1/23/2023	1/23/2023	1/30/2023	152	0.00%	(0.00)



Narragansett Electric Company  
Calendar Year 2022  
Spot Market Purchases Accounts Payable Lag

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	End of Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
<b>SPOT MARKET PURCHASES:</b>									
Jan-2022	Spot Market Purchase	331,568.11	1/10/2022	1/12/2022	1/19/2022	1/19/2022	9	0.08%	0.01
Jan-2022	Spot Market Purchase	461,214.57	1/13/2022	1/18/2022	1/24/2022	1/24/2022	11	0.11%	0.01
Jan-2022	Spot Market Purchase	58,921.11	1/14/2022	1/19/2022	1/25/2022	1/25/2022	11	0.01%	0.00
Jan-2022	Spot Market Purchase	1,097,728.26	1/20/2022	1/24/2022	1/28/2022	1/28/2022	8	0.26%	0.02
Jan-2022	Spot Market Purchase	563,509.49	1/24/2022	1/26/2022	2/1/2022	2/1/2022	8	0.13%	0.01
Jan-2022	Spot Market Purchase	340,864.96	1/27/2022	1/31/2022	2/4/2022	2/4/2022	8	0.08%	0.01
Jan-2022	Spot Market Purchase	506,183.41	1/31/2022	2/2/2022	2/8/2022	2/8/2022	8	0.12%	0.01
Jan-2022	Spot Market Purchase	197,473.27	2/3/2022	2/7/2022	2/11/2022	2/11/2022	8	0.05%	0.00
Jan-2022	Spot Market Purchase	305,184.57	2/7/2022	2/9/2022	2/15/2022	2/15/2022	8	0.07%	0.01
Jan-2022	Spot Market Purchase	4,062,646.83	2/9/2022	2/14/2022	2/16/2022	2/16/2022	7	0.95%	0.07
Feb-2022	Spot Market Purchase	397,270.96	2/14/2022	2/16/2022	2/23/2022	2/23/2022	9	0.09%	0.01
Feb-2022	Spot Market Purchase	179,345.48	2/17/2022	2/22/2022	2/28/2022	2/28/2022	11	0.04%	0.00
Feb-2022	Spot Market Purchase	122,829.32	2/18/2022	2/23/2022	3/1/2022	3/1/2022	11	0.03%	0.00
Feb-2022	Spot Market Purchase	596,225.72	2/24/2022	2/28/2022	3/4/2022	3/4/2022	8	0.14%	0.01
Feb-2022	Spot Market Purchase	404,317.72	2/28/2022	3/2/2022	3/8/2022	3/8/2022	8	0.09%	0.01
Feb-2022	Spot Market Purchase	213,964.16	3/3/2022	3/7/2022	3/11/2022	3/11/2022	8	0.05%	0.00
Feb-2022	Spot Market Purchase	453,618.63	3/7/2022	3/9/2022	3/15/2022	3/15/2022	8	0.11%	0.01
Feb-2022	Spot Market Purchase	\$1,789,351.82	3/9/2022	3/14/2022	3/16/2022	3/16/2022	7	4.42%	0.03
Mar-2022	Spot Market Purchase	631,463.61	3/14/2022	3/16/2022	3/22/2022	3/22/2022	8	0.15%	0.01
Mar-2022	Spot Market Purchase	306,128.84	3/17/2022	3/21/2022	3/25/2022	3/25/2022	8	0.07%	0.01
Mar-2022	Spot Market Purchase	389,688.51	3/21/2022	3/23/2022	3/29/2022	3/29/2022	8	0.09%	0.01
Mar-2022	Spot Market Purchase	372,345.05	3/24/2022	3/28/2022	4/1/2022	4/1/2022	8	0.09%	0.01
Mar-2022	Spot Market Purchase	624,806.09	3/28/2022	3/30/2022	4/5/2022	4/5/2022	8	0.15%	0.01
Mar-2022	Spot Market Purchase	833,235.10	3/31/2022	4/4/2022	4/8/2022	4/8/2022	8	0.19%	0.02
Mar-2022	Spot Market Purchase	309,075.42	4/4/2022	4/6/2022	4/12/2022	4/12/2022	8	0.07%	0.01
Mar-2022	Spot Market Purchase	(742,986.69)	4/6/2022	4/11/2022	4/13/2022	4/13/2022	7	-0.17%	(0.01)
Apr-2022	Spot Market Purchase	554,101.98	4/11/2022	4/13/2022	4/21/2022	4/21/2022	10	0.13%	0.01
Apr-2022	Spot Market Purchase	224,560.39	4/13/2022	4/19/2022	4/25/2022	4/25/2022	12	0.05%	0.01
Apr-2022	Spot Market Purchase	108,949.06	4/14/2022	4/20/2022	4/26/2022	4/26/2022	12	0.03%	0.00
Apr-2022	Spot Market Purchase	1,152,675.72	4/21/2022	4/25/2022	4/29/2022	4/29/2022	8	0.27%	0.02
Apr-2022	Spot Market Purchase	673,210.93	4/25/2022	4/27/2022	5/3/2022	5/3/2022	8	0.16%	0.01
Apr-2022	Spot Market Purchase	539,864.91	4/28/2022	5/2/2022	5/6/2022	5/6/2022	8	0.13%	0.01
Apr-2022	Spot Market Purchase	592,991.57	5/2/2022	5/4/2022	5/10/2022	5/10/2022	8	0.14%	0.01
Apr-2022	Spot Market Purchase	336,348.96	5/5/2022	5/9/2022	5/13/2022	5/13/2022	8	0.08%	0.01
Apr-2022	Spot Market Purchase	691,106.09	5/9/2022	5/11/2022	5/17/2022	5/17/2022	8	0.16%	0.01
Apr-2022	Spot Market Purchase	(1,564,775.01)	5/11/2022	5/16/2022	5/18/2022	5/18/2022	7	-0.37%	(0.03)
May-2022	Spot Market Purchase	802,095.78	5/16/2022	5/18/2022	5/24/2022	5/24/2022	8	0.19%	0.01
May-2022	Spot Market Purchase	656,735.39	5/19/2022	5/23/2022	5/27/2022	5/27/2022	8	0.15%	0.01
May-2022	Spot Market Purchase	261,848.29	5/23/2022	5/25/2022	6/1/2022	6/1/2022	9	0.06%	0.01
May-2022	Spot Market Purchase	496,606.59	5/26/2022	5/31/2022	6/6/2022	6/6/2022	11	0.12%	0.01
May-2022	Spot Market Purchase	287,446.09	5/27/2022	6/1/2022	6/7/2022	6/7/2022	11	0.07%	0.01
May-2022	Spot Market Purchase	1,118,030.89	6/2/2022	6/6/2022	6/10/2022	6/10/2022	8	0.26%	0.02
May-2022	Spot Market Purchase	859,992.93	6/6/2022	6/8/2022	6/14/2022	6/14/2022	8	0.20%	0.02
May-2022	Spot Market Purchase	(885,133.06)	6/8/2022	6/13/2022	6/15/2022	6/15/2022	7	-0.21%	(0.01)
Jun-2022	Spot Market Purchase	1,008,724.93	6/13/2022	6/15/2022	6/22/2022	6/22/2022	9	0.24%	0.02
Jun-2022	Spot Market Purchase	674,903.89	6/16/2022	6/21/2022	6/27/2022	6/27/2022	11	0.16%	0.02
Jun-2022	Spot Market Purchase	199,263.80	6/17/2022	6/22/2022	6/28/2022	6/28/2022	11	0.05%	0.01
Jun-2022	Spot Market Purchase	1,040,851.75	6/23/2022	6/27/2022	7/1/2022	7/1/2022	8	0.24%	0.02
Jun-2022	Spot Market Purchase	600,141.72	6/27/2022	6/29/2022	7/6/2022	7/6/2022	9	0.14%	0.01
Jun-2022	Spot Market Purchase	502,486.89	6/30/2022	7/5/2022	7/11/2022	7/11/2022	11	0.12%	0.01
Jun-2022	Spot Market Purchase	118,558.21	7/1/2022	7/6/2022	7/12/2022	7/12/2022	11	0.03%	0.00
Jun-2022	Spot Market Purchase	(1,005,676.29)	7/6/2022	7/11/2022	7/13/2022	7/13/2022	7	-0.24%	(0.02)
Jul-2022	Spot Market Purchase	581,881.40	7/11/2022	7/13/2022	7/19/2022	7/19/2022	8	0.14%	0.01
Jul-2022	Spot Market Purchase	569,291.19	7/14/2022	7/18/2022	7/22/2022	7/22/2022	8	0.13%	0.01
Jul-2022	Spot Market Purchase	357,075.96	7/18/2022	7/20/2022	7/26/2022	7/26/2022	8	0.08%	0.01
Jul-2022	Spot Market Purchase	911,182.79	7/21/2022	7/25/2022	7/29/2022	7/29/2022	8	0.21%	0.02
Jul-2022	Spot Market Purchase	892,716.21	7/25/2022	7/27/2022	8/2/2022	8/2/2022	8	0.21%	0.02
Jul-2022	Spot Market Purchase	299,886.28	7/28/2022	8/1/2022	8/5/2022	8/5/2022	8	0.07%	0.01
Jul-2022	Spot Market Purchase	648,186.03	8/1/2022	8/3/2022	8/9/2022	8/9/2022	8	0.15%	0.01

Narragansett Electric Company  
Calendar Year 2022  
Purchased Power Accounts Payable Lag Calculation

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	End of Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
<b>SPOT MARKET PURCHASES CONTINUED:</b>									
Jul-2022	Spot Market Purchase	388,489.20	8/4/2022	8/8/2022	8/12/2022	8/12/2022	8	0.09%	0.01
Jul-2022	Spot Market Purchase	789,657.31	8/8/2022	8/10/2022	8/16/2022	8/16/2022	8	0.18%	0.01
Jul-2022	Spot Market Purchase	2,384,262.12	8/10/2022	8/15/2022	8/17/2022	8/17/2022	7	0.56%	0.04
Aug-2022	Spot Market Purchase	396,980.12	8/15/2022	8/17/2022	8/23/2022	8/23/2022	8	0.09%	0.01
Aug-2022	Spot Market Purchase	455,621.59	8/18/2022	8/22/2022	8/26/2022	8/26/2022	8	0.11%	0.01
Aug-2022	Spot Market Purchase	615,709.05	8/22/2022	8/24/2022	8/30/2022	8/30/2022	8	0.14%	0.01
Aug-2022	Spot Market Purchase	257,671.74	8/25/2022	8/29/2022	9/2/2022	9/2/2022	8	0.06%	0.00
Aug-2022	Spot Market Purchase	527,509.81	8/29/2022	8/31/2022	9/7/2022	9/7/2022	9	0.12%	0.01
Aug-2022	Spot Market Purchase	584,799.58	9/1/2022	9/6/2022	9/12/2022	9/12/2022	11	0.14%	0.02
Aug-2022	Spot Market Purchase	189,539.46	9/2/2022	9/7/2022	9/13/2022	9/13/2022	11	0.04%	0.00
Aug-2022	Spot Market Purchase	1,294,589.86	9/7/2022	9/12/2022	9/14/2022	9/14/2022	7	0.30%	0.02
Sep-2022	Spot Market Purchase	457,610.50	9/12/2022	9/14/2022	9/20/2022	9/20/2022	8	0.11%	0.01
Sep-2022	Spot Market Purchase	338,909.29	9/15/2022	9/19/2022	9/23/2022	9/23/2022	8	0.08%	0.01
Sep-2022	Spot Market Purchase	620,168.85	9/19/2022	9/21/2022	9/27/2022	9/27/2022	8	0.14%	0.01
Sep-2022	Spot Market Purchase	229,598.79	9/22/2022	9/26/2022	9/30/2022	9/30/2022	8	0.05%	0.00
Sep-2022	Spot Market Purchase	317,100.19	9/26/2022	9/28/2022	10/4/2022	10/4/2022	8	0.07%	0.01
Sep-2022	Spot Market Purchase	467,551.14	9/29/2022	10/3/2022	10/7/2022	10/7/2022	8	0.11%	0.01
Sep-2022	Spot Market Purchase	408,469.69	10/3/2022	10/5/2022	10/12/2022	10/12/2022	9	0.10%	0.01
Sep-2022	Spot Market Purchase	(346,306.48)	10/5/2022	10/11/2022	10/13/2022	10/13/2022	8	-0.08%	(0.01)
Oct-2022	Spot Market Purchase	211,452.04	10/7/2022	10/12/2022	10/18/2022	10/18/2022	11	0.05%	0.01
Oct-2022	Spot Market Purchase	1,024,436.55	10/13/2022	10/17/2022	10/21/2022	10/21/2022	8	0.24%	0.02
Oct-2022	Spot Market Purchase	448,761.26	10/17/2022	10/19/2022	10/25/2022	10/25/2022	8	0.10%	0.01
Oct-2022	Spot Market Purchase	348,917.25	10/20/2022	10/24/2022	10/28/2022	10/28/2022	8	0.08%	0.01
Oct-2022	Spot Market Purchase	525,937.68	10/24/2022	10/26/2022	11/1/2022	11/1/2022	8	0.12%	0.01
Oct-2022	Spot Market Purchase	269,594.92	10/27/2022	10/31/2022	11/4/2022	11/4/2022	8	0.06%	0.01
Oct-2022	Spot Market Purchase	401,166.33	10/31/2022	11/2/2022	11/8/2022	11/8/2022	8	0.09%	0.01
Oct-2022	Spot Market Purchase	251,550.10	11/3/2022	11/7/2022	11/14/2022	11/14/2022	11	0.06%	0.01
Oct-2022	Spot Market Purchase	441,669.72	11/7/2022	11/9/2022	11/16/2022	11/16/2022	9	0.10%	0.01
Oct-2022	Spot Market Purchase	(1,470,375.23)	11/8/2022	11/14/2022	11/16/2022	11/16/2022	8	-0.34%	(0.03)
Nov-2022	Spot Market Purchase	446,215.13	11/14/2022	11/16/2022	11/22/2022	11/22/2022	8	0.10%	0.01
Nov-2022	Spot Market Purchase	252,388.90	11/17/2022	11/21/2022	11/29/2022	11/29/2022	12	0.06%	0.01
Nov-2022	Spot Market Purchase	954,079.02	11/21/2022	11/23/2022	12/1/2022	12/1/2022	10	0.22%	0.02
Nov-2022	Spot Market Purchase	1,258,866.13	11/22/2022	11/28/2022	12/2/2022	12/2/2022	10	0.29%	0.03
Nov-2022	Spot Market Purchase	682,975.61	11/28/2022	11/30/2022	12/6/2022	12/6/2022	8	0.16%	0.01
Nov-2022	Spot Market Purchase	426,256.70	12/1/2022	12/5/2022	12/9/2022	12/9/2022	8	0.10%	0.01
Nov-2022	Spot Market Purchase	499,133.68	12/5/2022	12/7/2022	12/13/2022	12/13/2022	8	0.12%	0.01
Nov-2022	Spot Market Purchase	(2,640,155.37)	12/7/2022	12/12/2022	12/14/2022	12/14/2022	7	-0.62%	(0.04)
Dec-2022	Spot Market Purchase	398,134.34	12/12/2022	12/14/2022	12/20/2022	12/20/2022	8	0.09%	0.01
Dec-2022	Spot Market Purchase	773,810.63	12/15/2022	12/19/2022	12/23/2022	12/23/2022	8	0.18%	0.01
Dec-2022	Spot Market Purchase	524,247.76	12/19/2022	12/21/2022	12/28/2022	12/28/2022	9	0.12%	0.01
Dec-2022	Spot Market Purchase	519,805.65	12/22/2022	12/27/2022	1/3/2023	1/3/2023	12	0.12%	0.01
Dec-2022	Spot Market Purchase	141,236.32	12/23/2022	12/28/2022	1/4/2023	1/4/2023	12	0.03%	0.00
Dec-2022	Spot Market Purchase	1,179,503.16	12/29/2022	1/3/2023	1/9/2023	1/9/2023	11	0.28%	0.03
Dec-2022	Spot Market Purchase	187,991.38	12/30/2022	1/4/2023	1/10/2023	1/10/2023	11	0.04%	0.00
Dec-2022	Spot Market Purchase	459,354.00	1/5/2023	1/9/2023	1/13/2023	1/13/2023	8	0.11%	0.01
Dec-2022	Spot Market Purchase	188,914.92	1/9/2023	1/11/2023	1/18/2023	1/18/2023	9	0.04%	0.00
Dec-2022	Spot Market Purchase	775,740.26	1/11/2023	1/17/2023	1/19/2023	1/19/2023	8	0.18%	0.01
(1)	Total	\$427,886,423						100.0%	
(2)	Weighted Average Lag Days from End of Service Period to Final Payment Date of Purchased Power Bill								21.926

- (a) Month in which obligation for payment occurred
- (b) Per invoices
- (c) Per invoices
- (d) Applicable service period
- (e) Per invoices
- (f) Per agreements
- (g) Date paid
- (h) Number of days between Column (d) and Column (g)
- (i) Column (c) \* Line (1)
- (j) Column (h) x Column (i)

- (1) Sum of Column (c)
- (2) Sum of Column (j)

Narragansett Electric Company  
Calendar Year 2022  
Gross Earnings Tax

<u>Gross Earnings Tax Payment Date (1)</u> (a)	<u>Days From Service Period</u> (b)	<u>Percent Payment (1)</u> (c)	<u>Payment Amount</u> (d)	<u>Weighted Average Days from Year End</u> (e)
4/14/2022	(104)	25.19%	\$13,781,240	(26.20)
6/15/2022	(166)	24.94%	\$13,640,946	(41.39)
9/15/2022	(258)	24.94%	\$13,640,946	(64.33)
12/15/2022	(349)	<u>24.94%</u>	<u>\$13,640,946</u>	<u>(87.03)</u>
		100.00%	\$54,704,078	(218.95)

<u>Service Period</u> (f)	<u>Days from Year end</u> (g)	<u>Average Days from Year end</u> (h)
1/31/2022	(31)	
2/28/2022	(59)	
3/31/2022	(90)	
4/30/2022	(120)	
5/31/2022	(151)	
6/30/2022	(181)	
7/31/2022	(212)	
8/31/2022	(243)	
9/30/2022	(273)	
10/31/2022	(304)	
11/30/2022	(334)	
12/31/2022	(365)	
Average End of Service Period Date	<u>(2,363)</u>	<u>(196.92)</u>

Weighted Average Payment Days from Year End	(218.95)
Average Days from End of Service Period for Payment of Gross Earnings Tax	<u>196.92</u>
	(22.03)

- (1) Rhode Island law (Sec. 44-26) requires the payment of estimated Corporate Gross Earnings Tax (GET) during the tax year. This code section also stipulates the above payment dates and minimum payment percentages. Code Sec. 44-1 extends the required payment dates that fall upon a Saturday, Sunday or legal holiday, to the next business day. Finally, payments are considered timely under Sec. 44-1 with evidence of mailing on or before the required date. The Company made four estimated payments throughout the year. Any remaining tax due for the calendar year is paid with its GET return by March 15 of the subsequent year.

Narragansett Electric Company  
Calendar Year 2022  
Customer Payment Lag Calculation

<u>Service Period</u>	Customer		<u>Days</u> <u>In Month</u>	<u>Days of</u> <u>Sales in</u> <u>Accts Receivable</u>
	<u>Accts. Receivable</u> <u>Ending Balance</u>	<u>Sales</u>		
	(a)	(b)	(c)	(d)
(1) Service Lag				15.21
1/31/2022	\$205,290,699	\$103,868,079	31	61.27
2/28/2022	\$203,038,350	\$107,127,816	28	53.07
3/31/2022	\$197,156,878	\$95,642,152	31	63.90
4/30/2022	\$188,903,463	\$84,286,767	30	67.24
5/31/2022	\$181,136,557	\$73,407,832	31	76.49
6/30/2022	\$175,305,218	\$78,599,835	30	66.91
7/31/2022	\$160,078,696	\$99,463,798	31	49.89
8/31/2022	\$212,653,059	\$118,709,682	31	55.53
9/30/2022	\$208,306,939	\$108,093,142	30	57.81
10/31/2022	\$109,549,091	\$89,387,781	31	37.99
11/30/2022	\$78,938,060	\$95,888,637	30	24.70
12/31/2022	\$170,589,340	\$105,518,729	31	50.12
(2) Total Days			365	664.93
(3) Average Lag				55.41
(4) Average Lag from date meter is read				<u>1.42</u>
(5) Total Average Days Lag				72.04
(6) Customer Payment Lag-annual percent				19.74%
(a)	Accounts Receivable per general ledger at end of applicable month			
(b)	per Company revenue reports			
(c)	Number of days in applicable service period			
(d)	Column (a) ÷ Column (b) x Column (c)			
(1)	365 ÷ 12 ÷ 2			
(2)	Total of Column (d)			
(3)	Line (2) ÷ 12			
(4)	per meter reading lag study			
(5)	Line (1) + (3) + Line (4)			
(6)	Line (5) ÷ 365			

Narragansett Electric Company  
Calendar Year 2022  
Calculation of Weighted Average Cost of Capital

Line  
No.

1 Weighted Average Cost of Capital as approved in RIPUC Docket No. 4770 effective September 1, 2018

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	<u>Ratio</u>	<u>Rate</u>	<u>Weighted</u> <u>Rate</u>	<u>Taxes</u>	<u>Return</u>
	(a)	(b)	(c)	(d)	(e)
Short Term Debt	0.60%	1.76%	0.01%		0.01%
Long Term Debt	48.35%	4.62%	2.23%		2.23%
Preferred Stock	0.10%	4.50%	0.00%		0.00%
Common Equity	<u>50.95%</u>	9.28%	<u>4.73%</u>	1.26%	<u>5.99%</u>
<b>Total Capitalization</b>	<u><u>100.00%</u></u>		<u><u>6.97%</u></u>	1.26%	<u><u>8.23%</u></u>

(d) - Column (c) x 21% divided by (1 - 21%)

**Schedule NECO-7**

**Calculation of Last Resort Service Administrative Cost Reconciliation Adjustment  
Factors**

The Narragansett Electric Company  
Last Resort Service Administrative Cost Reconciliation  
Calculation of LRS Administrative Cost Reconciliation Adjustment Factor

**Industrial Group LRS Administrative Cost Reconciliation Adjustment Factor**

(1)	Industrial Group Under Recovery for the period January 1, 2022 through December 31, 2022	\$412,186
(2)	Interest During Recovery Period	<u>\$8,179</u>
(3)	Total Industrial Group LRS Admin. Cost Under Recovery	\$420,365
(4)	Forecasted Industrial Group LRS kWh for the period April 1, 2023 through March 31, 2024	<u>165,305,928</u>
(5)	Industrial Group LRS Administrative Cost Reconciliation Adjustment Factor	\$0.00254

**Commercial Group LRS Administrative Cost Reconciliation Adjustment Factor**

(6)	Commercial Group Under Recovery for the period January 1, 2022 through December 31, 2022	\$793,961
(7)	Interest During Recovery Period	<u>\$15,755</u>
(8)	Total Commercial Group LRS Admin. Cost Under Recovery	\$809,716
(9)	Forecasted Commercial Group LRS kWh for the period April 1, 2023 through March 31, 2024	<u>780,310,464</u>
(10)	Commercial Group LRS Administrative Cost Reconciliation Adjustment Factor	\$0.00103

**Residential Group LRS Administrative Cost Reconciliation Adjustment Factor**

(11)	Residential Group Under Recovery for the period January 1, 2022 through December 31, 2022	\$1,842,451
(12)	Interest During Recovery Period	<u>\$36,558</u>
(13)	Total Residential Group LRS Admin. Cost Under Recovery	\$1,879,009
(14)	Forecasted Residential Group LRS kWh for the period April 1, 2023 through March 31, 2024	<u>2,255,680,022</u>
(15)	Residential Group LRS Administrative Cost Reconciliation Adjustment Factor	\$0.00083

- (1) Schedule NECO-5, Page 4, Line (17)
- (2) Page 2, Column (e)
- (3) Line (1) + Line (2)
- (4) Schedule NECO-3, Page 2, Line (31)
- (5) Line (3) ÷ Line (4), truncated to five decimal places
- (6) Schedule NECO-5, Page 3, Line (17)
- (7) Page 2, Column (e)
- (8) Line (6) + Line (7)

- (9) Schedule NECO-3, Page 2, Line (31)
- (10) Line (8) ÷ Line (9), truncated to five decimal places
- (11) Schedule NECO-5, Page 2, Line (17)
- (12) Page 2, Column (e)
- (13) Line (11) + Line (12)
- (14) Schedule NECO-3, Page 2, Line (31)
- (15) Line (13) ÷ Line (14), truncated to five decimal places

The Narragansett Electric Company  
Calculation of Interest During Recovery/Refund Period  
For the Last Resort Service Administrative Cost Adjustment Over/Under Recovery During the Period Ending December 31, 2022

	Residential					Commercial					Industrial				
	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
(1) Jan-23	(\$1,842,451)		(\$1,842,451)	1.45%	(\$2,226)	(\$793,961)		(\$793,961)	1.45%	(\$959)	(\$412,186)		(\$412,186)	1.45%	(\$498)
(2) Feb-23	(\$1,844,677)		(\$1,844,677)	1.45%	(\$2,229)	(\$794,920)		(\$794,920)	1.45%	(\$961)	(\$412,684)		(\$412,684)	1.45%	(\$499)
(3) Mar-23	(\$1,846,906)		(\$1,846,906)	2.95%	(\$4,540)	(\$795,881)		(\$795,881)	2.95%	(\$1,957)	(\$413,183)		(\$413,183)	2.95%	(\$1,016)
(4) Apr-23	(\$1,851,446)	(\$154,287)	(\$1,697,159)	2.95%	(\$4,362)	(\$797,838)	(\$66,487)	(\$731,351)	2.95%	(\$1,880)	(\$414,199)	(\$34,517)	(\$379,682)	2.95%	(\$976)
(5) May-23	(\$1,701,521)	(\$154,684)	(\$1,546,837)	2.95%	(\$3,993)	(\$733,231)	(\$66,657)	(\$666,574)	2.95%	(\$1,721)	(\$380,658)	(\$34,605)	(\$346,053)	2.95%	(\$893)
(6) Jun-23	(\$1,550,830)	(\$155,083)	(\$1,395,747)	2.95%	(\$3,622)	(\$668,295)	(\$66,830)	(\$601,465)	2.95%	(\$1,561)	(\$346,946)	(\$34,695)	(\$312,251)	2.95%	(\$810)
(7) Jul-23	(\$1,399,369)	(\$155,485)	(\$1,243,884)	2.95%	(\$3,249)	(\$603,026)	(\$67,003)	(\$536,023)	2.95%	(\$1,400)	(\$313,061)	(\$34,785)	(\$278,276)	2.95%	(\$727)
(8) Aug-23	(\$1,247,133)	(\$155,892)	(\$1,091,241)	2.95%	(\$2,874)	(\$537,423)	(\$67,178)	(\$470,245)	2.95%	(\$1,239)	(\$279,003)	(\$34,875)	(\$244,128)	2.95%	(\$643)
(9) Sep-23	(\$1,094,115)	(\$156,302)	(\$937,813)	2.95%	(\$2,498)	(\$471,484)	(\$67,355)	(\$404,129)	2.95%	(\$1,076)	(\$244,771)	(\$34,967)	(\$209,804)	2.95%	(\$559)
(10) Oct-23	(\$940,311)	(\$156,719)	(\$783,592)	2.95%	(\$2,119)	(\$405,205)	(\$67,534)	(\$337,671)	2.95%	(\$913)	(\$210,363)	(\$35,061)	(\$175,302)	2.95%	(\$474)
(11) Nov-23	(\$785,711)	(\$157,142)	(\$628,569)	2.95%	(\$1,738)	(\$338,584)	(\$67,717)	(\$270,867)	2.95%	(\$749)	(\$175,776)	(\$35,155)	(\$140,621)	2.95%	(\$389)
(12) Dec-23	(\$630,307)	(\$157,577)	(\$472,730)	2.95%	(\$1,356)	(\$271,616)	(\$67,904)	(\$203,712)	2.95%	(\$584)	(\$141,010)	(\$35,253)	(\$105,757)	2.95%	(\$303)
(13) Jan-24	(\$474,086)	(\$158,029)	(\$316,057)	2.95%	(\$971)	(\$204,296)	(\$68,099)	(\$136,197)	2.95%	(\$419)	(\$106,060)	(\$35,353)	(\$70,707)	2.95%	(\$217)
(14) Feb-24	(\$317,028)	(\$158,514)	(\$158,514)	2.95%	(\$585)	(\$136,616)	(\$68,308)	(\$68,308)	2.95%	(\$252)	(\$70,924)	(\$35,462)	(\$35,462)	2.95%	(\$131)
(15) Mar-24	(\$159,099)	(\$159,099)	\$0	2.95%	(\$196)	(\$68,560)	(\$68,560)	\$0	2.95%	(\$84)	(\$35,593)	(\$35,593)	\$0	2.95%	(\$44)
(16)					(\$36,558)					(\$15,755)					(\$8,179)

- (a) Jan-23 per Schedule NECO-5, Pages 2, 3, 4, Line (17)
- Prior month Column (c) + prior month Column (e)
- (b) Apr-2023: Column (a) ÷ 12, May-2023: Column (a) ÷ 11, etc.
- (c) Column (a) - Column (b)
- (d) Current Rate for Customer Deposits
- (e) {(Column (a) + Column (e)) ÷ 2} × [Column (d) ÷ 12]



**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
R.I.P.U.C. DOCKET NO. 23-03-EL  
2023 ANNUAL RETAIL RATE FILING  
WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK**

**Schedule NECO-8**

**Unbilled Last Resort Service Billing Adjustment**

The Narragansett Electric Company  
Unbilled Last Resort Service Billing Adjustments  
For the Period January 1, 2022 through December 31, 2022  
Unbilled Billing Adjustment Revenue

		Net Unbilled Adjustments		
		<u>Residential</u>	<u>Commercial</u>	<u>Total</u>
		(a)	(b)	(c)
(1)	Jan-22	(\$1,831)	(\$365)	(\$2,196)
(2)	Feb-22	\$1,087	\$113	\$1,200
(3)	Mar-22	\$2,716	\$1,397	\$4,113
(4)	Apr-22	\$5,052	\$1,429	\$6,481
(5)	May-22	\$5,220	\$141	\$5,361
(6)	Jun-22	\$2,852	\$677	\$3,529
(7)	Jul-22	\$2,268	\$325	\$2,593
(8)	Aug-22	\$924	\$207	\$1,131
(9)	Sep-22	(\$430)	\$68	(\$362)
(10)	Oct-22	(\$3,990)	(\$1,826)	(\$5,816)
(11)	Nov-22	(\$1,550)	(\$4,811)	(\$6,361)
(12)	Dec-22	<u>(\$2,660)</u>	<u>(\$3,953)</u>	<u>(\$6,613)</u>
(13)	Total	\$9,658	(\$6,598)	\$3,060

(a) - (b) From Company reports - (negative values are credits which previously appeared on customer bills)  
(c) Sum of (a) through (b)

**Schedule NECO-9**

**Non-Bypassable Transition Charge Reconciliation and Non-Bypassable  
Transition Adjustment Charge Reconciliation  
for the period January 2022 through December 2022**

The Narragansett Electric Company  
Transition Service Reconciliation  
For the Period January 2022 through December 2022

Base Reconciliation

	<u>Month</u>	<u>Beginning Balance</u> (a)	<u>Transition Charge Revenue</u> (b)	<u>Contract Termination Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Ending Balance</u> (e)	<u>Interest Balance</u> (f)	<u>Interest Rate</u> (g)	<u>Monthly Interest</u> (h)	<u>Adjustments</u> (i)	<u>Ending Balance</u> (j)
(1)	Jan-22	\$0	(\$782,318)	(\$593,655)	(\$188,663)	(\$188,663)	(\$94,332)	0.89%	(\$70)	\$0	(\$188,733)
(2)	Feb-22	(\$188,733)	(\$935,198)	(\$495,071)	(\$440,127)	(\$628,860)	(\$408,797)	0.89%	(\$303)	\$0	(\$629,163)
(3)	Mar-22	(\$629,163)	(\$874,174)	(\$462,939)	(\$411,235)	(\$1,040,398)	(\$834,781)	1.45%	(\$1,009)	\$0	(\$1,041,407)
(4)	Apr-22	(\$1,041,407) (i)	(\$509,556)	\$0	(\$509,556)	(\$1,550,964)	(\$1,296,186)	1.45%	(\$1,566)	(\$4,387)	(\$1,556,917)
(5)	May-22	(\$1,556,917)	\$0	\$0	\$0	(\$1,556,917)	(\$1,556,917)	1.45%	(\$1,881)	\$0	(\$1,558,798)
(6)	Jun-22	(\$1,558,798)	\$0	\$0	\$0	(\$1,558,798)	(\$1,558,798)	1.45%	(\$1,884)	\$0	(\$1,560,682)
(7)	Jul-22	(\$1,560,682)	\$0	\$0	\$0	(\$1,560,682)	(\$1,560,682)	1.45%	(\$1,886)	\$0	(\$1,562,568)
(8)	Aug-22	(\$1,562,568)	\$0	\$0	\$0	(\$1,562,568)	(\$1,562,568)	1.45%	(\$1,888)	\$0	(\$1,564,456)
(9)	Sep-22	(\$1,564,456)	\$0	\$0	\$0	(\$1,564,456)	(\$1,564,456)	1.45%	(\$1,890)	\$0	(\$1,566,346)
(10)	Oct-22	(\$1,566,346)	\$0	\$0	\$0	(\$1,566,346)	(\$1,566,346)	1.45%	(\$1,893)	\$0	(\$1,568,239)
(11)	Nov-22	(\$1,568,239)	\$0	\$0	\$0	(\$1,568,239)	(\$1,568,239)	1.45%	(\$1,895)	\$0	(\$1,570,134)
(12)	Dec-22	(\$1,570,134)	\$0	\$0	\$0	(\$1,570,134)	(\$1,570,134)	1.45%	(\$1,897)	\$0	(\$1,572,031)
(13)	Jan-23	<u>(\$1,572,031)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$1,572,031)</u>	<u>(\$1,572,031)</u>	1.45%	<u>(\$1,900)</u>	<u>\$0</u>	<u>(\$1,573,931)</u>
(14)	Total	\$0	(\$3,101,246)	(\$1,551,665)	(\$1,549,582)	(\$1,549,582)			(\$19,962)	(\$4,387)	(\$1,573,931)

(i) Reflects revenue associated with usage prior to April 1

- (a) Prior month Column (j)
- (b) per Company reports
- (c) Monthly CTC bills from New England Power Company. Credits applied to Company's Storm Fund effective April 1, 2022.
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Customer Deposit Rate
- (h) [Column (f) x (Column (g))] ÷ 12
- (i) Page 2, Section 1, Line (16), Column (g)
- (j) Column (e) + Column (h) + Column (i)

The Narragansett Electric Company  
Transition Service Reconciliation  
For the Period January 2022 through December 2022

Status of Prior Period Over/(Under) Collection

**Section 1**

Incurred: January 1, 2020 through December 31, 2020  
Recovery Period: April 1, 2021 through March 31, 2022

	<u>Month</u>	<u>Beginning Balance</u> (a)	<u>Transition Charge Charge/(Credit)</u> (b)	<u>Ending Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Monthly Interest</u> (f)	<u>Ending Balance w/ Interest</u> (g)
(1)	Jan-21	(\$286,597)	\$0	(\$286,597)	(\$286,597)			(\$286,597)
(2)	Feb-21	(\$286,597)	\$0	(\$286,597)	(\$286,597)	2.14%	(\$511)	(\$287,108)
(3)	Mar-21	(\$287,108)	\$0	(\$287,108)	(\$287,108)	0.89%	(\$213)	(\$287,321)
(4)	Apr-21 (i)	(\$287,321)	\$6,938	(\$280,383)	(\$283,852)	0.89%	(\$211)	(\$280,594)
(5)	May-21	(\$280,594)	\$17,955	(\$262,639)	(\$271,617)	0.89%	(\$201)	(\$262,840)
(6)	Jun-21	(\$262,840)	\$22,929	(\$239,911)	(\$251,376)	0.89%	(\$186)	(\$240,097)
(7)	Jul-21	(\$240,097)	\$27,168	(\$212,929)	(\$226,513)	0.89%	(\$168)	(\$213,097)
(8)	Aug-21	(\$213,097)	\$29,007	(\$184,090)	(\$198,594)	0.89%	(\$147)	(\$184,237)
(9)	Sep-21	(\$184,237)	\$28,503	(\$155,734)	(\$169,986)	0.89%	(\$126)	(\$155,860)
(10)	Oct-21	(\$155,860)	\$23,205	(\$132,655)	(\$144,258)	0.89%	(\$107)	(\$132,762)
(11)	Nov-21	(\$132,762)	\$19,694	(\$113,068)	(\$122,915)	0.89%	(\$91)	(\$113,159)
(12)	Dec-21	(\$113,159)	\$22,933	(\$90,226)	(\$101,693)	0.89%	(\$75)	(\$90,301)
(13)	Jan-22	(\$90,301)	\$24,391	(\$65,910)	(\$78,106)	0.89%	(\$58)	(\$65,968)
(14)	Feb-22	(\$65,968)	\$25,116	(\$40,852)	(\$53,410)	0.89%	(\$40)	(\$40,892)
(15)	Mar-22	(\$40,892)	\$23,399	(\$17,493)	(\$29,193)	1.45%	(\$35)	(\$17,528)
(16)	Apr-22 (ii)	(\$17,528)	\$13,154	(\$4,374)	(\$10,951)	1.45%	(\$13)	(\$4,387)

(1) Beginning Balance from Docket No. 5127-February 2021, Schedule NG-10, Page 1, Line (14), Column (j); January 2021 interest was included in ending balance

**Section 2**

Incurred: January 1, 2021 through December 31, 2021  
Recovery Period: April 1, 2022 through March 31, 2023

	<u>Month</u>	<u>Beginning Balance</u> (a)	<u>Transition Charge (Credit)/Charge</u> (b)	<u>Ending Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Monthly Interest</u> (f)	<u>Ending Balance w/ Interest</u> (g)
(17)	Jan-22	(\$1,321,575)	\$0	(\$1,321,575)	(\$1,321,575)			(\$1,321,575)
(18)	Feb-22	(\$1,321,575)	\$0	(\$1,321,575)	(\$1,321,575)	0.89%	(\$980)	(\$1,322,555)
(19)	Mar-22	(\$1,322,555)	\$0	(\$1,322,555)	(\$1,322,555)	1.45%	(\$1,598)	(\$1,324,153)
(20)	Apr-22 (i)	(\$1,324,153)	\$37,768	(\$1,286,385)	(\$1,305,269)	1.45%	(\$1,577)	(\$1,287,962)
(21)	May-22	(\$1,287,962)	\$90,098	(\$1,197,864)	(\$1,242,913)	1.45%	(\$1,502)	(\$1,199,366)
(22)	Jun-22	(\$1,199,366)	\$97,671	(\$1,101,695)	(\$1,150,531)	1.45%	(\$1,390)	(\$1,103,085)
(23)	Jul-22	(\$1,103,085)	\$119,563	(\$983,522)	(\$1,043,304)	1.45%	(\$1,261)	(\$984,783)
(24)	Aug-22	(\$984,783)	\$142,599	(\$842,184)	(\$913,484)	1.45%	(\$1,104)	(\$843,288)
(25)	Sep-22	(\$843,288)	\$129,854	(\$713,434)	(\$778,361)	1.45%	(\$941)	(\$714,375)
(26)	Oct-22	(\$714,375)	\$100,946	(\$613,429)	(\$663,902)	1.45%	(\$802)	(\$614,231)
(27)	Nov-22	(\$614,231)	\$93,500	(\$520,731)	(\$567,481)	1.45%	(\$686)	(\$521,417)
(28)	Dec-22	(\$521,417)	\$98,816	(\$422,601)	(\$472,009)	1.45%	(\$570)	(\$423,171)
(29)	Jan-23	(\$423,171)	\$111,026	(\$312,145)	(\$367,658)	1.45%	(\$444)	(\$312,589)
(30)	Feb-23	(\$312,589)	\$0	(\$312,589)	(\$312,589)	1.45%	\$0	(\$312,589)
(31)	Mar-23	(\$312,589)	\$0	(\$312,589)	(\$312,589)	2.95%	\$0	(\$312,589)
(32)	Apr-23 (ii)	(\$312,589)	\$0	(\$312,589)	(\$312,589)	2.95%	\$0	(\$312,589)

(17) Beginning Balance from Docket No. 5234-February 2022, Schedule NECO-10, Page 1, Line (14), Column (j); January 2022 interest was included in ending balance

- (i) represents revenue associated with consumption after April 1
- (ii) represents revenue associated with consumption prior to April 1

- (a) Prior month Column (g)
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Customer Deposit Rate
- (f) [Column (d) x (Column (e))] ÷ 12
- (g) Column (c) + Column (f)

The Narragansett Electric Company  
Transition Service Reconciliation  
For the Period January 2022 through December 2022

Calculation of Interest During the Refund/Recovery Period

	<u>Month</u>	<u>Beginning Balance</u> (a)	<u>Transition Charge (Credit)/Charge</u> (b)	<u>Ending Balance</u> (c)	<u>Interest Rate</u> (d)	<u>Interest</u> (e)	
(1)	Jan-23	(\$1,573,931)		(\$1,573,931)		\$0	
(2)	Feb-23	(\$1,573,931)		(\$1,573,931)	1.45%	(\$1,902)	
(3)	Mar-23	(\$1,575,833)		(\$1,575,833)	2.95%	(\$3,874)	
(4)	Apr-23	(\$1,579,707)	\$131,642	(\$1,448,065)	2.95%	(\$3,722)	
(5)	May-23	(\$1,451,787)	\$131,981	(\$1,319,806)	2.95%	(\$3,407)	
(6)	Jun-23	(\$1,323,213)	\$132,321	(\$1,190,892)	2.95%	(\$3,090)	
(7)	Jul-23	(\$1,193,982)	\$132,665	(\$1,061,317)	2.95%	(\$2,772)	
(8)	Aug-23	(\$1,064,089)	\$133,011	(\$931,078)	2.95%	(\$2,452)	
(9)	Sep-23	(\$933,530)	\$133,361	(\$800,168)	2.95%	(\$2,131)	
(10)	Oct-23	(\$802,299)	\$133,717	(\$668,583)	2.95%	(\$1,808)	
(11)	Nov-23	(\$670,391)	\$134,078	(\$536,313)	2.95%	(\$1,483)	
(12)	Dec-23	(\$537,796)	\$134,449	(\$403,347)	2.95%	(\$1,157)	
(13)	Jan-24	(\$404,504)	\$134,835	(\$269,669)	2.95%	(\$829)	
(14)	Feb-24	(\$270,498)	\$135,249	(\$135,249)	2.95%	(\$499)	
(15)	Mar-24	(\$135,748)	\$135,748	\$0	2.95%	<u>(\$167)</u>	
(16)	Total Estimated Interested During Recovery Period						<u>(\$29,293)</u>
(17)	Total Transition Under Recovery plus Interest during Recovery Period						(\$1,603,223)
(18)	Forecasted kWh deliveries for the period April 1, 2023 through March 31, 2024						<u>7,330,776,084</u>
(19)	Transition Adjustment Factor per kWh						\$0.00021

- (a) Beginning balance from Page 1, Line (14), Column (j)  
Prior month Column (c) + prior month Column (e)
- (b) April: Column (a) ÷ 12. May: Column (a) ÷ 11, etc.
- (c) Column (a) + Column (b)
- (d) Current Rate for Customer Deposits
- (e) {[Column (a) + Column (c)] ÷ 2} x Column (d) ÷ 12}

- (17) Line (1), Column (a) + Line (16)
- (18) per Company forecasts
- (19) [Line (17) ÷ Line (18)] x -1, truncated to 5 decimal places

**Schedule NECO-10**

**Calculation of Proposed Base Transmission Charges**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of 2023 Base Transmission Factors  
Effective April 1, 2023 through March 31, 2024

	<u>Total</u>	<u>A16/ A60</u>	<u>C06</u>	<u>G02</u>	<u>B32/G32/X01</u>	<u>SL</u>
(1) Estimated Transmission Expenses	\$210,104,177					
(2) Coincident Peak Allocator	100.00%	46.7%	10.5%	15.9%	26.6%	0.3%
(3) Estimated 2023 Transmission Expenses by Rate Class	\$210,104,177	\$98,096,484	\$22,001,347	\$33,443,683	\$55,936,430	\$626,233
(4) Allocated Estimated 2022 Transmission Expenses	<u>\$238,924,010</u>	<u>\$111,883,909</u>	<u>\$24,508,680</u>	<u>\$38,597,358</u>	<u>\$63,176,497</u>	<u>\$757,566</u>
(5) Increase/(Decrease) from Prior Year	(\$28,819,833)	(\$13,787,425)	(\$2,507,333)	(\$5,153,675)	(\$7,240,067)	(\$131,333)
(6) Percentage Increase/(Decrease) from Prior Year	-12.06%	-12.32%	-10.23%	-13.35%	-11.46%	-17.34%
(7) Forecast kW 2023	10,349,366			4,286,085	6,063,281	
(8) Forecast kWh for the period April 1, 2023 through March 31, 2024	7,330,776,084	3,148,791,498	703,052,245	1,199,831,344	2,240,439,615	38,661,382
(9) Current Transmission kW Charge				\$4.97	\$5.07	
(10) Proposed Transmission kW Charge				\$4.97	\$5.07	
(11) Transmission Expenses to be Recovered on a kW Basis	\$52,042,677			\$21,301,842	\$30,740,835	
(12) Transmission Expenses to be Recovered on a kWh Basis	\$158,061,500	\$98,096,484	\$22,001,347	\$12,141,841	\$25,195,595	\$626,233
(13) Proposed Transmission kWh Charge		\$0.03115	\$0.03129	\$0.01011	\$0.01124	\$0.01619

- (1) Schedule AS-2, Page 1, Line (11)
- (2) Schedule NECO-10, Page 2, Column (m)
- (3) Line (2) x Line (1)
- (4) R.I.P.U.C. Docket No. 5234, Attachment PUC 4-12, Page 1, Line (3)
- (5) Line (3) - Line (4)
- (6) Line (5) ÷ Line (4)
- (7) per Company forecast
- (8) per Company forecast
- (9) per Summary of Retail Delivery Rates, R.I.P.U.C. 2095, effective 1/1/23
- (10) Higher of current charge or Line (9) x (1 + Line (6)), truncated to 2 decimal places
- (11) Line (7) x Line (10)
- (12) Line (3) - Line (11)
- (13) Line (12) ÷ Line (8), truncated to 5 decimal places



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Coincident Peak Allocator

Rate Class	Weight= 33.3%			Weight= 33.3%			Weight= 33.4%		
	12 Months Ended 12/31/2008			12 Months Ended 12/31/2011			12 Months Ended 6/30/2017		
	kWh	Class 12CP	Load Factor at 12CP	kWh	Class 12CP	Load Factor at 12CP	kWh	Class 12CP	Load Factor at 12CP
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
(1) A16-A60	3,016,600,197	554,463	62.1%	3,126,239,108	567,927	62.8%	3,066,425,000	549,214	63.7%
(2) C-06	544,439,144	101,466	61.3%	565,451,276	101,174	63.8%	602,260,000	109,503	62.8%
(3) G02	1,384,485,125	225,130	70.2%	1,332,784,896	213,873	71.1%	1,300,006,000	213,375	69.6%
(4) B32-G32-X-01	2,713,533,938	389,839	79.5%	2,630,819,512	372,686	80.6%	2,428,386,000	367,614	75.4%
(5) SL	70,565,193	5,590	144.1%	69,859,535	6,611	120.6%	43,695,000	5,078	98.2%
(6)									
(7) System	<u>7,729,623,597</u>	<u>1,276,488</u>	69.1%	<u>7,725,154,327</u>	<u>1,262,270</u>	69.9%	<u>7,440,772,000</u>	<u>1,244,784</u>	68.2%

Rate Class	Estimated - 12 Months Ended 03/31/2024			Estimated - 12 Months Ended 03/31/2024
	Average Load Factor at 12CP	Forecasted kWh	Class 12CP	
	(j)	(k)	(l)	
(1) A16-A60	62.9%	3,148,791,498	571,512	46.7%
(2) C-06	62.6%	703,052,245	128,180	10.5%
(3) G02	70.3%	1,199,831,344	194,843	15.9%
(4) B32-G32-X-01	78.5%	2,240,439,615	325,887	26.6%
(5) SL	121.0%	38,661,382	3,648	0.3%
(6)				
(7)		<u>7,330,776,084</u>	<u>1,224,070</u>	<u>100.0%</u>

- |   |  |
|---|--|
| (a) Company records                         | (g) Company records  |
| (b) 2008 average monthly CP                 | (h) 12 Months ended 6/17 average monthly CP                      |
| (c) Column (a) ÷ [Column (b) x 8,760 hours] | (i) Column (g) ÷ [Column (h) x 8,760 hours]                      |
| (d) Company records                         | (j) Column (c) x 33.3% + Column (f) x 33.3% + Column (i) x 33.4% |
| (e) 2011 average monthly CP                 | (k) per Company forecast   |
| (f) Column (d) ÷ [Column (e) x 8,760 hours] | (l) Column (k) ÷ Column (j) ÷ 8,760 hours                        |
|   | (m) Column (l) ÷ Column (l) Total                                |

**Schedule NECO-11**

**Transmission Service Reconciliation  
for the period January 2022 through December 2022**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Reconciliation  
For the Period January 2022 through December 2022

Base Reconciliation - All Classes

			Beginning <u>Balance</u>	Transmission <u>Revenue</u>	Transmission <u>Expense</u>	Monthly <u>Over/(Under)</u>	Ending <u>Balance</u>
			(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	(i)	(\$3,960,300)	\$8,174,146	\$18,894,640	(\$10,720,494)	(\$14,680,794)
(2)	Feb-22		(\$14,680,794)	\$19,892,705	\$16,098,418	\$3,794,287	(\$10,886,507)
(3)	Mar-22		(\$10,886,507)	\$18,471,532	\$13,333,861	\$5,137,671	(\$5,748,836)
(4)	Apr-22		(\$5,748,836)	\$17,375,479	\$10,127,116	\$7,248,363	\$1,499,527
(5)	May-22		\$1,499,527	\$16,585,621	\$21,426,096	(\$4,840,475)	(\$3,340,948)
(6)	Jun-22		(\$3,340,948)	\$17,414,823	\$17,964,946	(\$550,123)	(\$3,891,071)
(7)	Jul-22		(\$3,891,071)	\$21,353,530	\$26,438,685	(\$5,085,155)	(\$8,976,226)
(8)	Aug-22		(\$8,976,226)	\$25,587,924	\$26,080,634	(\$492,710)	(\$9,468,936)
(9)	Sep-22		(\$9,468,936)	\$23,104,690	\$17,440,390	\$5,664,300	(\$3,804,636)
(10)	Oct-22		(\$3,804,636)	\$18,134,200	\$15,463,554	\$2,670,646	(\$1,133,990)
(11)	Nov-22		(\$1,133,990)	\$16,917,053	\$19,281,783	(\$2,364,730)	(\$3,498,720)
(12)	Dec-22		(\$3,498,720)	\$17,561,703	\$19,235,719	(\$1,674,016)	(\$5,172,736)
(13)	Jan-23	(ii)	<u>(\$5,172,736)</u>	<u>\$11,607,944</u>	<u>\$0</u>	<u>\$11,607,944</u>	<u>\$6,435,208</u>
(14)	Total		(\$3,960,300)	\$232,181,350	\$221,785,842	\$10,395,508	\$6,435,208
(15)	Ending Balance Over/(Under) Incurred During 2020						<u>(\$135,991)</u>
(16)	Ending Balance Prior to Application of Interest						\$6,299,217
(17)	Interest						<u>\$15,866</u>
(18)	Base Transmission Reconciliation Balance with Interest						\$6,315,083

- (i) Reflects revenue associated with kWhs delivered after January 1  
(ii) Reflects revenue associated with kWhs delivered prior to January 1

- (a) Beginning Balance: December 2021 forecasted expense (\$15.3M) less actual expense (19.2M)  
Prior month Column (e)  
(b) Schedule NECO-11, Page 3  
(c) Schedule NECO-11, Page 4  
(d) Column (b) - Column (c)  
(e) Column (a) + Column (d)

- (15) Sum of Over/(Under) Ending Balances on Page 2, Lines (15) and (33)  
(16) Line (14) + Line (15)  
(17) [(Line (1), Column (a) + Line (16)) ÷ 2] x [(0.89% x 2/12) + (1.45% x 10/12)]  
(18) Line (16) + Line (17)

The Narragansett Electric Company  
 db/a Rhode Island Energy  
 Transmission Service Reconciliation  
 For the Period January 2022 through December 2022  
 Base Reconciliation - By Rate Class

		Rate A-16/A-60					Rate C-06					Rate G-02				
		Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)
(1)	Jan-22	(\$1,963,385)	\$3,974,208	\$8,707,155	(\$4,732,947)	(\$6,696,332)	(\$336,479)	\$754,762	\$1,569,579	(\$814,817)	(\$1,151,296)	(\$550,997)	\$1,202,837	\$2,670,178	(\$1,467,341)	(\$2,018,338)
(2)	Feb-22	(\$6,696,332)	\$9,250,476	\$7,929,034	\$1,601,442	(\$5,094,890)	(\$1,151,296)	\$1,916,363	\$1,188,297	\$728,066	(\$423,230)	(\$2,108,132)	\$3,278,202	\$2,106,331	\$1,171,871	(\$846,468)
(3)	Mar-22	(\$5,094,890)	\$8,206,365	\$6,762,152	\$1,444,213	(\$3,650,677)	(\$423,230)	\$1,770,245	\$851,520	\$918,725	\$495,495	(\$846,468)	\$3,170,752	\$1,784,935	\$1,385,817	\$539,349
(4)	Apr-22	(\$3,650,677)	\$7,629,614	\$4,568,563	\$3,061,051	(\$589,626)	\$495,495	\$1,605,728	\$618,949	\$986,779	\$1,482,274	\$539,349	\$3,074,471	\$1,468,488	\$1,605,983	\$2,145,332
(5)	May-22	(\$589,626)	\$7,046,907	\$12,036,817	(\$4,989,910)	(\$5,579,536)	\$1,482,274	\$1,474,867	\$1,344,832	\$130,035	\$1,612,310	\$2,145,332	\$3,021,721	\$2,928,380	\$93,341	\$2,238,674
(6)	Jun-22	(\$5,579,536)	\$7,623,004	\$9,868,115	(\$2,245,111)	(\$7,824,647)	\$1,612,310	\$1,542,483	\$1,170,996	\$371,487	\$1,983,797	\$2,238,674	\$2,965,113	\$2,412,626	\$552,487	\$2,791,160
(7)	Jul-22	(\$7,824,647)	\$10,939,805	\$13,830,478	(\$2,890,673)	(\$10,715,320)	\$1,983,797	\$1,856,073	\$3,112,418	(\$1,256,345)	\$2,727,452	\$2,791,160	\$3,272,661	\$3,895,247	(\$622,586)	\$2,168,574
(8)	Aug-22	(\$10,715,320)	\$13,667,449	\$14,979,977	(\$1,312,528)	(\$12,027,848)	\$2,727,452	\$2,059,843	\$2,517,164	(\$457,321)	\$2,270,132	\$2,168,574	\$3,595,256	\$3,523,647	\$71,609	\$2,240,183
(9)	Sep-22	(\$12,027,848)	\$11,532,572	\$7,881,946	\$3,650,626	(\$8,377,221)	\$2,270,132	\$2,035,129	\$1,009,527	\$1,025,607	\$1,295,739	\$2,240,183	\$2,517,013	\$2,317,701	\$1,239,312	\$3,479,495
(10)	Oct-22	(\$8,377,221)	\$7,155,969	\$6,321,993	\$833,976	(\$7,543,246)	\$1,295,739	\$1,571,009	\$1,087,707	\$483,302	\$1,779,040	\$3,479,495	\$3,858,386	\$2,513,019	\$1,345,367	\$4,824,862
(11)	Nov-22	(\$7,543,246)	\$7,249,368	\$9,362,786	(\$2,113,418)	(\$9,656,664)	\$1,779,040	\$1,500,752	\$1,626,847	(\$126,095)	\$1,652,945	\$4,824,862	\$2,988,652	\$2,988,652	\$198,165	\$5,023,028
(12)	Dec-22	(\$9,656,664)	\$7,845,941	\$9,536,426	(\$1,690,485)	(\$11,347,149)	\$1,652,945	\$1,433,103	\$1,634,326	(\$201,223)	\$1,451,722	\$5,023,028	\$2,918,049	\$2,676,267	\$241,782	\$5,264,810
(13)	Jan-23	(\$11,347,149)	\$5,684,087	\$0	\$5,684,087	(\$5,663,062)	\$1,451,722	\$1,072,203	\$0	\$1,072,203	\$2,523,925	\$5,264,810	\$1,857,887	\$0	\$1,857,887	\$7,122,097
(14)			\$108,085,765	\$111,785,442	(\$3,699,677)			\$20,592,560	\$17,732,156	\$2,860,404			\$38,958,565	\$31,285,471	\$7,673,094	
(15)	Ending Balance Over/(Under) Incurred During 2020					\$38,100										(\$170,146)
(16)	Ending Balance Prior to Application of Interest					(\$5,624,962)										\$6,951,951
(17)	Interest					(\$51,474)										\$43,420
(18)	Ending Balance Including Interest					(\$5,676,436)										\$6,995,371
		Rate B-32/G-32/X-01					Rate SL									
		Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)
(19)	Jan-22	(\$1,081,269)	\$2,213,537	\$5,810,253	(\$3,596,716)	(\$4,677,985)	(\$28,170)	\$28,802	\$137,474	(\$108,672)	(\$136,842)	(\$28,170)	\$28,802	\$137,474	(\$108,672)	(\$136,842)
(20)	Feb-22	(\$4,677,985)	\$5,112,870	\$4,760,307	\$352,563	(\$4,325,422)	(\$4,677,985)	\$4,794	\$114,449	(\$9,655)	(\$196,497)	(\$4,325,422)	\$4,794	\$114,449	(\$9,655)	(\$196,497)
(21)	Mar-22	(\$4,325,422)	\$5,229,529	\$3,834,217	\$1,395,312	(\$2,930,111)	(\$4,325,422)	\$94,641	\$101,037	(\$6,396)	(\$202,893)	(\$2,930,111)	\$94,641	\$101,037	(\$6,396)	(\$202,893)
(22)	Apr-22	(\$2,930,111)	\$5,001,873	\$3,382,339	\$1,619,534	(\$1,310,577)	(\$2,930,111)	\$63,793	\$88,778	(\$24,985)	(\$227,877)	(\$1,310,577)	\$63,793	\$88,778	(\$24,985)	(\$227,877)
(23)	May-22	(\$1,310,577)	\$4,995,455	\$5,115,594	(\$120,139)	(\$1,430,716)	(\$1,310,577)	\$46,671	\$473	\$46,198	(\$181,680)	(\$1,430,716)	\$46,671	\$473	\$46,198	(\$181,680)
(24)	Jun-22	(\$1,430,716)	\$5,218,519	\$4,512,818	\$705,701	(\$725,015)	(\$1,430,716)	\$65,704	\$391	\$65,313	(\$116,367)	(\$725,015)	\$65,704	\$391	\$65,313	(\$116,367)
(25)	Jul-22	(\$725,015)	\$5,244,917	\$5,600,168	(\$355,251)	(\$1,080,266)	(\$725,015)	\$40,074	\$374	\$39,700	(\$76,666)	(\$1,080,266)	\$40,074	\$374	\$39,700	(\$76,666)
(26)	Aug-22	(\$1,080,266)	\$6,226,833	\$5,059,504	\$1,167,329	\$87,063	(\$1,080,266)	\$38,543	\$343	\$38,200	(\$38,466)	(\$87,063)	\$38,543	\$343	\$38,200	(\$38,466)
(27)	Sep-22	\$87,063	\$5,938,169	\$6,115,704	(\$177,535)	(\$90,472)	(\$87,063)	\$41,807	\$15,517	(\$73,100)	(\$112,176)	(\$90,472)	\$41,807	\$15,517	(\$73,100)	(\$112,176)
(28)	Oct-22	(\$90,472)	\$5,490,153	\$5,418,806	\$71,347	(\$19,126)	(\$90,472)	\$58,683	\$122,028	(\$63,345)	(\$175,521)	(\$19,126)	\$58,683	\$122,028	(\$63,345)	(\$175,521)
(29)	Nov-22	(\$19,126)	\$4,935,123	\$5,157,807	(\$222,684)	(\$241,810)	(\$19,126)	\$44,993	\$145,691	(\$100,698)	(\$276,219)	(\$241,810)	\$44,993	\$145,691	(\$100,698)	(\$276,219)
(30)	Dec-22	(\$241,810)	\$5,329,897	\$5,251,873	\$78,024	(\$163,786)	(\$241,810)	\$136,826	\$136,826	(\$0)	(\$102,113)	(\$163,786)	\$136,826	\$136,826	(\$0)	(\$102,113)
(31)	Jan-23	(\$163,786)	\$2,954,488	\$0	\$2,954,488	\$2,790,702	(\$163,786)	\$39,879	\$0	\$39,879	(\$338,453)	(\$2,790,702)	\$39,879	\$0	\$39,879	(\$338,453)
(32)			\$63,891,363	\$60,019,392	\$3,871,971			\$653,097	\$963,380	(\$310,283)			\$653,097	\$963,380	(\$310,283)	
(33)	Ending Balance Over/(Under) Incurred During 2020					(\$80,648)										(\$62,124)
(34)	Ending Balance Prior to Application of Interest					\$2,710,054										(\$400,577)
(35)	Interest					\$11,049										(\$2,908)
(36)	Ending Balance Including Interest					\$2,721,103										(\$403,485)

(a) Beginning Balance: True up of December 2021 forecasted expense vs actual expense  
 Prior month Column (e)  
 (b) Schedule NECO-11, Page 3, Column (d)  
 (c) Schedule NECO-11, Page 4, Columns (f) through (j)  
 (d) Column (b) - Column (c)  
 (e) Column (a) + Column (d)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
R.I.P.U.C. Docket No. 23-03-EL  
2023 Annual Retail Rate Filing  
Schedule NECO-11  
Page 3 of 7

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Reconciliation  
For the Period January 2022 through December 2022

Revenue By Rate Class

	Rate A-16/A-60				Rate C-06				Rate G-02			
	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HVM Credit (c)	Base Revenue (d)	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HVM Credit (c)	Base Revenue (d)	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HVM Credit (c)	Base Revenue (d)
(1) Jan-22	\$4,027,143	\$52,935		\$3,974,208	\$764,249	\$9,487		\$754,762	\$1,219,185	\$16,188	(\$160)	\$1,202,837
(2) Feb-22	\$9,657,402	\$126,926		\$9,530,476	\$1,940,707	\$24,344		\$1,916,363	\$3,320,607	\$41,938	(\$467)	\$3,278,202
(3) Mar-22	\$8,315,654	\$109,289		\$8,206,365	\$1,794,004	\$23,759		\$1,770,245	\$3,211,663	\$40,439	(\$472)	\$3,170,732
(4) Apr-22	\$7,730,493	\$100,879		\$7,629,614	\$1,627,847	\$22,119		\$1,605,728	\$3,112,337	\$37,420	(\$446)	\$3,074,471
(5) May-22	\$7,138,932	\$92,025		\$7,046,907	\$1,495,283	\$20,416		\$1,474,867	\$3,055,511	\$33,317	(\$473)	\$3,021,721
(6) Jun-22	\$7,722,530	\$99,526		\$7,623,004	\$1,563,027	\$20,544		\$1,542,483	\$2,999,265	\$33,736	(\$416)	\$2,965,113
(7) Jul-22	\$11,082,630	\$142,825		\$10,939,805	\$1,880,412	\$24,339		\$1,856,073	\$3,311,748	\$38,618	(\$469)	\$3,272,661
(8) Aug-22	\$13,845,874	\$178,425		\$13,667,449	\$2,085,919	\$26,076		\$2,059,843	\$3,639,960	\$44,151	(\$533)	\$3,595,236
(9) Sep-22	\$11,683,050	\$150,478		\$11,532,572	\$2,059,878	\$24,749		\$2,035,129	\$3,600,243	\$42,689	(\$541)	\$3,557,013
(10) Oct-22	\$7,249,358	\$93,389		\$7,155,969	\$1,590,830	\$19,821		\$1,571,009	\$3,901,285	\$42,374	(\$525)	\$3,858,386
(11) Nov-22	\$7,344,048	\$94,680		\$7,249,368	\$1,519,629	\$18,877		\$1,500,752	\$3,222,051	\$34,832	(\$402)	\$3,186,817
(12) Dec-22	\$7,948,386	\$102,445		\$7,845,941	\$1,451,549	\$18,446		\$1,433,103	\$2,952,600	\$33,426	(\$1,125)	\$2,918,049
(13) Jan-23	\$5,758,298	\$74,211		\$5,684,087	\$1,084,639	\$12,436		\$1,072,203	\$1,878,957	\$21,303	(\$367)	\$1,857,287
(14) Total	\$109,503,798	\$1,418,033	\$0	\$108,085,765	\$20,857,973	\$265,413	\$0	\$20,592,560	\$39,425,412	\$460,431	(\$6,416)	\$38,958,565

Rate B-32/G-32/X-01

	Rate B-32/G-32/X-01				Rate SL			
	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HVM Credit (c)	Base Revenue (d)	Total Revenue (a)	Uncollectible Factor Revenue (b)	Transmission Related HVM Credit (c)	Base Revenue (d)
(15) Jan-22	\$2,250,654	\$28,639	(\$8,478)	\$2,213,537	\$29,215	\$513		\$28,802
(16) Feb-22	\$5,198,834	\$65,742	(\$20,222)	\$5,112,870	\$55,771	\$977		\$54,794
(17) Mar-22	\$5,316,339	\$66,974	(\$19,836)	\$5,229,529	\$96,379	\$1,738		\$94,641
(18) Apr-22	\$5,085,276	\$63,537	(\$19,866)	\$5,001,873	\$64,924	\$1,131		\$63,793
(19) May-22	\$5,075,111	\$59,768	(\$19,888)	\$4,995,455	\$47,490	\$819		\$46,671
(20) Jun-22	\$5,302,357	\$63,462	(\$20,376)	\$5,218,519	\$66,860	\$1,156		\$65,704
(21) Jul-22	\$5,329,473	\$64,127	(\$20,429)	\$5,244,917	\$40,777	\$703		\$40,074
(22) Aug-22	\$6,326,506	\$76,654	(\$23,019)	\$6,226,833	\$39,216	\$673		\$38,543
(23) Sep-22	\$6,034,586	\$73,449	(\$22,968)	\$5,938,169	\$42,537	\$730		\$41,807
(24) Oct-22	\$5,576,846	\$65,712	(\$20,981)	\$5,490,153	\$59,708	\$1,025		\$58,683
(25) Nov-22	\$5,011,346	\$58,465	(\$17,758)	\$4,935,123	\$45,778	\$785		\$44,993
(26) Dec-22	\$5,415,529	\$64,335	(\$21,297)	\$5,329,897	\$35,293	\$580		\$34,713
(27) Jan-23	\$2,999,669	\$35,293	(\$9,888)	\$2,954,488	\$40,576	\$697		\$39,879
(28) Total	\$64,922,526	\$786,157	(\$245,006)	\$63,891,363	\$664,624	\$11,527	\$0	\$653,097

(i) Reflects revenue associated with kWh delivered on and after Jan 1  
(ii) Reflects revenue associated with kWh delivered prior to Jan 1  
(iii) Revenue in Column (b) reflects the change in the Uncollectible Factor billed to customers effective April 1  
(iv) per monthly revenue reports  
(v) Schedule NECO-14, Page 2  
(vi) per monthly revenue reports  
(vii) Column (a) - Column (b) + Column (c)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Reconciliation  
For the Period January 2022 through December 2022

Annual Expense

		NEPOOL PTF <u>Expenses</u> (a)	NEP Non-PTF <u>Expenses</u> (b)	Other ISO Regional <u>Charges</u> (c)	ISO Administrative <u>Expenses</u> (d)	Total Transmission <u>Expense</u> (e)
(1)	Jan-22	\$13,435,835	\$4,795,671	\$444,788	\$218,346	\$18,894,640
(2)	Feb-22	\$11,391,529	\$4,145,076	\$377,066	\$184,747	\$16,098,418
(3)	Mar-22	\$10,168,492	\$2,639,743	\$363,354	\$162,272	\$13,333,861
(4)	Apr-22	\$7,376,272	\$2,350,264	\$285,448	\$115,132	\$10,127,116
(5)	May-22	\$16,418,374	\$4,184,426	\$534,312	\$288,984	\$21,426,096
(6)	Jun-22	\$13,295,661	\$4,017,184	\$412,374	\$239,727	\$17,964,946
(7)	Jul-22	\$19,673,752	\$5,880,121	\$549,940	\$334,872	\$26,438,685
(8)	Aug-22	\$19,395,345	\$5,803,447	\$525,034	\$356,808	\$26,080,634
(9)	Sep-22	\$12,710,350	\$4,084,053	\$419,392	\$226,595	\$17,440,390
(10)	Oct-22	\$11,122,550	\$3,718,881	\$420,414	\$201,709	\$15,463,554
(11)	Nov-22	\$14,016,304	\$4,431,166	\$480,521	\$353,792	\$19,281,783
(12)	Dec-22	(i) <u>\$13,605,706</u>	<u>\$4,918,627</u>	<u>\$482,948</u>	<u>\$228,438</u>	<u>\$19,235,719</u>
(13)	Total	\$162,610,170	\$50,968,659	\$5,295,591	\$2,911,422	\$221,785,842

(i) Estimated

(a) - (d) per monthly NEP and ISO Bills  
(e) Sum of Columns (a) through (d)

Transmission Expense by Rate Class

		<u>A-16/A60</u> (f)	<u>C-06</u> (g)	<u>G-02</u> (h)	<u>B-32 / G-32 / X-01</u> (i)	<u>SL</u> (j)	<u>Total</u> (k)
(14)	Jan-22	\$8,707,155	\$1,569,579	\$2,670,178	\$5,810,253	\$137,474	\$18,894,640
(15)	Feb-22	\$7,929,034	\$1,188,297	\$2,106,331	\$4,760,307	\$114,449	\$16,098,418
(16)	Mar-22	\$6,762,152	\$851,520	\$1,784,935	\$3,834,217	\$101,037	\$13,333,861
(17)	Apr-22	\$4,568,563	\$618,949	\$1,468,488	\$3,382,339	\$88,778	\$10,127,116
(18)	May-22	\$12,036,817	\$1,344,832	\$2,928,380	\$5,115,594	\$473	\$21,426,096
(19)	Jun-22	\$9,868,115	\$1,170,996	\$2,412,626	\$4,512,818	\$391	\$17,964,946
(20)	Jul-22	\$13,830,478	\$3,112,418	\$3,895,247	\$5,600,168	\$374	\$26,438,685
(21)	Aug-22	\$14,979,977	\$2,517,164	\$3,523,647	\$5,059,504	\$343	\$26,080,634
(22)	Sep-22	\$7,881,946	\$1,009,522	\$2,317,701	\$6,115,704	\$115,517	\$17,440,390
(23)	Oct-22	\$6,321,993	\$1,087,707	\$2,513,019	\$5,418,806	\$122,028	\$15,463,554
(24)	Nov-22	\$9,362,786	\$1,626,847	\$2,988,652	\$5,157,807	\$145,691	\$19,281,783
(25)	Dec-22	<u>\$9,536,426</u>	<u>\$1,634,326</u>	<u>\$2,676,267</u>	<u>\$5,251,873</u>	<u>\$136,826</u>	<u>\$19,235,719</u>
(26)	Total	\$111,785,442	\$17,732,156	\$31,285,471	\$60,019,392	\$963,380	\$221,785,842

(f) Column (e) x Page 5, Column (h)  
(g) Column (e) x Page 5, Column (i)  
(h) Column (e) x Page 5, Column (j)  
(i) Column (e) x Page 5, Column (k)  
(j) Column (e) x Page 5, Column (l)  
(k) Sum of Columns (f) through (j)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Reconciliation  
For the Period January 2022 through December 2022

Development of Coincident Peak Allocation Factor

	<u>Total</u>	<u>A-16/A60</u>	<u>C-06</u>	<u>G-02</u>	<u>B32/G32/X01</u>	<u>SL</u>
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Jan-2022	967,027	445,632	80,331	136,660	297,369	7,036
(2) Feb-2022	1,052,317	518,303	77,676	137,686	311,171	7,481
(3) Mar-2022	963,196	488,477	61,511	128,938	276,972	7,299
(4) Apr-2022	833,494	376,008	50,941	120,861	278,377	7,307
(5) May-2022	1,061,388	596,270	66,619	145,064	253,412	23
(6) Jun-2022	1,084,453	595,688	70,687	145,638	272,416	24
(7) Jul-2022	1,657,745	867,191	195,153	244,238	351,139	23
(8) Aug-2022	1,771,273	1,017,369	170,954	239,309	343,618	23
(9) Sep-2022	999,120	451,539	57,833	132,776	350,355	6,618
(10) Oct-2022	851,480	348,112	59,893	138,376	298,379	6,719
(11) Nov-2022	995,607	483,444	84,002	154,318	266,321	7,523
(12) Dec-2022	<u>985,957</u>	<u>488,804</u>	<u>83,770</u>	<u>137,176</u>	<u>269,193</u>	<u>7,013</u>
(13) Total	13,223,057	6,676,836	1,059,371	1,861,040	3,568,721	57,089

Coincident Peak Data - kW as Percentage of Total Monthly kW  
Rate Class Contribution as a Percentage of Total

	<u>Total</u>	<u>A-16/A60</u>	<u>C-06</u>	<u>G-02</u>	<u>B32/G32/X01</u>	<u>SL</u>
	(g)	(h)	(i)	(j)	(k)	(l)
(14) Jan-2022	100.0%	46.1%	8.3%	14.1%	30.8%	0.7%
(15) Feb-2022	100.0%	49.3%	7.4%	13.1%	29.6%	0.7%
(16) Mar-2022	100.0%	50.7%	6.4%	13.4%	28.8%	0.8%
(17) Apr-2022	100.0%	45.1%	6.1%	14.5%	33.4%	0.9%
(18) May-2022	100.0%	56.2%	6.3%	13.7%	23.9%	0.0%
(19) Jun-2022	100.0%	54.9%	6.5%	13.4%	25.1%	0.0%
(20) Jul-2022	100.0%	52.3%	11.8%	14.7%	21.2%	0.0%
(21) Aug-2022	100.0%	57.4%	9.7%	13.5%	19.4%	0.0%
(22) Sep-2022	100.0%	45.2%	5.8%	13.3%	35.1%	0.7%
(23) Oct-2022	100.0%	40.9%	7.0%	16.3%	35.0%	0.8%
(24) Nov-2022	100.0%	48.6%	8.4%	15.5%	26.7%	0.8%
(25) Dec-2022	<u>100.0%</u>	<u>49.6%</u>	<u>8.5%</u>	<u>13.9%</u>	<u>27.3%</u>	<u>0.7%</u>
(26) Total	100.0%	50.5%	8.0%	14.1%	27.0%	0.4%





The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Services Reconciliation  
For the Period January 2022 through December 2022  
Status of Prior Period Over/(Under) Collection

Incurred: January 1, 2021 through December 31, 2021  
Recovery Period: April 1, 2022 through March 31, 2023

	Rate A-16/A-60						Rate C-06						Rate G-02								
	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)
(1) Jan-22	(53,010,588)		(53,010,588)		0.89%	(52,233)	(53,012,821)	\$1,507,776		\$1,507,776		0.89%	\$1,118	\$1,508,894	\$4,497,984		\$4,497,984		0.89%	\$3,336	\$4,501,320
(2) Feb-22	(53,012,821)		(53,012,821)		0.89%	(52,235)	(53,015,056)	\$1,508,894		\$1,508,894		0.89%	\$1,119	\$1,510,013	\$4,501,320		\$4,501,320		0.89%	\$3,338	\$4,504,658
(3) Mar-22	(53,015,056)		(53,015,056)		1.45%	(53,645)	(53,018,699)	\$1,510,013		\$1,510,013		1.45%	\$1,825	\$1,511,838	\$4,504,658		\$4,504,658		1.45%	\$5,443	\$4,510,101
(4) Apr-22	(53,018,699)	\$84,788	(52,933,911)	(52,976,305)	1.45%	(53,596)	(52,937,507)	\$1,511,838	(\$28,460)	\$1,483,378	\$1,497,608	1.45%	\$1,810	\$1,485,188	\$4,510,101	(\$142,748)	\$4,367,353	\$4,438,727	1.45%	\$5,563	\$4,372,716
(5) May-22	(52,937,507)	\$189,642	(52,747,865)	(52,842,686)	1.45%	(53,435)	(52,751,300)	\$1,485,188	(\$91,549)	\$1,393,639	\$1,437,414	1.45%	\$1,739	\$1,395,378	\$4,372,716	(\$335,709)	\$4,037,007	\$4,204,861	1.45%	\$5,081	\$4,042,088
(6) Jun-22	(52,751,300)	\$205,543	(52,545,757)	(52,648,529)	1.45%	(53,200)	(52,548,957)	\$1,393,639	(\$95,572)	\$1,299,806	\$1,347,592	1.45%	\$1,628	\$1,301,434	\$4,042,088	(\$345,228)	\$3,696,160	\$3,869,124	1.45%	\$4,675	\$3,700,835
(7) Jul-22	(52,548,957)	\$294,914	(52,254,043)	(52,401,500)	1.45%	(52,902)	(52,256,945)	\$1,301,434	(\$115,211)	\$1,186,223	\$1,243,829	1.45%	\$1,403	\$1,187,726	\$3,869,124	(\$396,910)	\$3,303,925	\$3,502,380	1.45%	\$4,222	\$3,508,157
(8) Aug-22	(52,256,945)	\$568,532	(51,888,413)	(52,072,679)	1.45%	(52,504)	(51,890,917)	\$1,187,726	(\$125,954)	\$1,059,996	\$1,123,861	1.45%	\$1,138	\$1,061,354	\$3,502,380	(\$454,312)	\$2,853,845	\$3,081,001	1.45%	\$3,723	\$3,087,568
(9) Sep-22	(51,890,917)	\$310,809	(51,580,108)	(51,735,513)	1.45%	(52,097)	(51,582,205)	\$1,061,354	(\$97,439)	\$935,400	\$998,377	1.45%	\$1,206	\$936,606	\$2,853,845	(\$439,400)	\$2,418,168	\$2,657,868	1.45%	\$3,187	\$2,421,355
(10) Oct-22	(51,582,205)	\$192,693	(51,389,512)	(51,485,859)	1.45%	(51,795)	(51,391,207)	\$935,400	(\$94,359)	\$839,167	\$887,887	1.45%	\$1,073	\$840,240	\$2,418,168	(\$434,988)	\$1,986,367	\$2,203,861	1.45%	\$2,663	\$1,989,030
(11) Nov-22	(51,391,207)	\$195,471	(51,195,836)	(51,293,572)	1.45%	(51,563)	(51,197,399)	\$840,240	(\$93,039)	\$747,201	\$793,721	1.45%	\$959	\$748,160	\$1,989,030	(\$538,740)	\$1,630,290	\$1,809,660	1.45%	\$2,187	\$1,632,477
(12) Dec-22	(51,197,399)	\$211,437	(50,985,062)	(51,091,681)	1.45%	(51,319)	(50,987,281)	\$748,160	(\$89,193)	\$658,967	\$705,564	1.45%	\$850	\$659,817	\$1,632,477	(\$344,346)	\$1,288,131	\$1,460,304	1.45%	\$1,765	\$1,289,896
(13) Jan-23	(50,985,062)	\$265,028	(50,720,034)	(50,827,553)	1.45%	(51,033)	(50,722,286)	\$659,817	(\$114,797)	\$545,748	\$602,419	1.45%	\$728	\$545,748	\$1,289,896	(\$379,974)	\$909,922	\$1,099,909	1.45%	\$1,329	\$911,251
(14) Feb-23	(50,720,034)	\$0	(50,720,034)	(50,723,286)	2.95%	\$0	(50,723,286)	\$545,748	\$0	\$545,748	\$545,748	2.95%	\$0	\$545,748	\$911,251	\$0	\$911,251	2.95%	\$0	\$911,251	
(15) Mar-23	(50,723,286)	\$0	(50,723,286)	(50,723,286)	2.95%	\$0	(50,723,286)	\$545,748	\$0	\$545,748	\$545,748	2.95%	\$0	\$545,748	\$911,251	\$0	\$911,251	2.95%	\$0	\$911,251	
(16) Apr-23	(50,723,286)	\$0	(50,723,286)	(50,723,286)	2.95%	\$0	(50,723,286)	\$545,748	\$0	\$545,748	\$545,748	2.95%	\$0	\$545,748	\$911,251	\$0	\$911,251	2.95%	\$0	\$911,251	
(17)		\$2,318,857							(\$978,944)							(\$1,633,055)					

	Rate B-32/G-32X-01						Rate SL							
	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)	Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/ Interest (g)
(18) Jan-22	\$2,077,948		\$2,077,948		0.89%	\$1,541	\$2,079,489	(\$217,596)		(\$217,596)		0.89%	(\$161)	(\$217,757)
(19) Feb-22	\$2,079,489		\$2,079,489		0.89%	\$1,542	\$2,081,031	(\$217,757)		(\$217,757)		0.89%	(\$162)	(\$217,919)
(20) Mar-22	\$2,081,031		\$2,081,031		1.45%	\$2,515	\$2,083,546	(\$217,919)		(\$217,919)		1.45%	(\$263)	(\$218,182)
(21) Apr-22	\$2,018,015	(\$68,008)	\$1,950,007	\$2,049,542	1.45%	\$2,477	\$2,015,518	(\$211,348)	\$6,834	(\$211,348)	(\$214,765)	1.45%	(\$260)	(\$211,608)
(22) May-22	\$1,859,483	\$170,873	\$2,030,356	\$1,937,578	1.45%	\$2,341	\$1,859,483	(\$198,257)	\$18,947	(\$198,257)	(\$204,932)	1.45%	(\$248)	(\$198,505)
(23) Jun-22	\$1,687,618	\$173,949	\$1,861,567	\$1,772,508	1.45%	\$2,142	\$1,687,618	(\$179,786)	\$18,947	(\$179,786)	(\$174,124)	1.45%	(\$228)	(\$179,786)
(24) Jul-22	\$1,510,816	\$177,090	\$1,687,906	\$1,590,131	1.45%	\$1,932	\$1,512,518	(\$168,673)	\$11,179	(\$168,673)	(\$163,083)	1.45%	(\$210)	(\$168,673)
(25) Aug-22	\$1,304,604	\$207,914	\$1,512,518	\$1,408,561	1.45%	\$1,702	\$1,306,363	(\$157,494)	\$11,179	(\$157,494)	(\$151,629)	1.45%	(\$197)	(\$157,494)
(26) Sep-22	\$1,105,516	\$200,870	\$1,306,386	\$1,205,871	1.45%	\$1,487	\$1,106,893	(\$145,568)	\$11,179	(\$145,568)	(\$137,244)	1.45%	(\$183)	(\$145,568)
(27) Oct-22	\$928,385	\$179,773	\$1,106,893	\$1,017,024	1.45%	\$1,229	\$928,385	(\$128,744)	\$11,179	(\$128,744)	(\$122,547)	1.45%	(\$166)	(\$128,744)
(28) Nov-22	\$769,499	\$159,911	\$928,385	\$848,429	1.45%	\$1,025	\$769,499	(\$116,183)	\$11,179	(\$116,183)	(\$110,147)	1.45%	(\$148)	(\$116,183)
(29) Dec-22	\$594,560	\$173,763	\$769,499	\$681,617	1.45%	\$824	\$594,560	(\$103,962)	\$11,179	(\$103,962)	(\$98,409)	1.45%	(\$133)	(\$103,962)
(30) Jan-23	\$428,299	\$166,879	\$594,560	\$511,120	1.45%	\$618	\$428,299	(\$84,100)	\$11,179	(\$84,100)	(\$80,977)	1.45%	(\$114)	(\$84,100)
(31) Feb-23	\$428,299	\$0	\$428,299	\$428,299	1.45%	\$0	\$428,299	(\$84,214)	\$0	(\$84,214)	(\$84,214)	1.45%	\$0	(\$84,214)
(32) Mar-23	\$428,299	\$0	\$428,299	\$428,299	2.95%	\$0	\$428,299	(\$84,214)	\$0	(\$84,214)	(\$84,214)	2.95%	\$0	(\$84,214)
(33) Apr-23	\$428,299	\$0	\$428,299	\$428,299	2.95%	\$0	\$428,299	(\$84,214)	\$0	(\$84,214)	(\$84,214)	2.95%	\$0	(\$84,214)
(34)		(\$1,670,944)							(\$978,944)					

(i) Reflects revenue associated with KWs delivered on and after to April 1  
(ii) Reflects revenue associated with KWs delivered prior to April 1

(a) Beginning balance per R.I.P.U.C. Docket No. 5234 (2022 Electric Retail Rate Filing), Schedule NECO-12, Page 2, Lines (18) and (36), Column (c)  
Prior month Column (g)  
(b) per monthly revenue reports  
(c) Column (a) + Column (b)  
(d) Column (a) + Column (b)  
(e) Current Rate for Customer Deposits  
(f) Column (d) x Column (e) + 12  
(g) Column (c) + Column (f)

**Schedule NECO-12**

**Calculation of Proposed Transmission Adjustment Factors**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Reconciliation  
Calculation of Transmission Adjustment Factor  
For the Period April 1, 2023 through March 31, 2024

	<u>Total</u>	<u>A-16/A60</u>	<u>C-06</u>	<u>G-02</u>	<u>B32/G32/X01</u>	<u>SL</u>
(1) Transmission Over/(Under) Recovery	\$6,315,084	(\$5,676,436)	\$2,678,532	\$6,995,371	\$2,721,103	(\$403,485)
(2) Estimated Interest During the Refund/Recovery Period	<u>\$125,303</u>	<u>(\$112,629)</u>	<u>\$53,147</u>	<u>\$138,801</u>	<u>\$53,990</u>	<u>(\$8,006)</u>
(3) Total Transmission Over/(Under) Recovery with Interest	\$6,440,387	(\$5,789,065)	\$2,731,679	\$7,134,172	\$2,775,093	(\$411,491)
(4) Forecasted kWh for the Period of April 1, 2023 through March 31, 2024	7,330,776,084	3,148,791,498	703,052,245	1,199,831,344	2,240,439,615	38,661,382
(5) Proposed Transmission Adjustment Charge/(Credit)		\$0.00183	(\$0.00388)	(\$0.00594)	(\$0.00123)	\$0.01064

- (1) Schedule NECO-11, Page 2, Lines (18) and (36)
- (2) Schedule NECO-12, Page 2, Lines (16) and (32)
- (3) Line (1) + Line (2)
- (4) per Company forecast
- (5) Line 3 ÷ Line 4, truncated to five decimal places

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Reconciliation  
Calculation of Transmission Adjustment Factor  
For the Period April 1, 2023 through March 31, 2024  
Interest During the Recovery/Refund Period

Rate A-16/A-60						Rate C-06					Rate G-02							
	Beginning Balance	(Charge)/Recovery	Ending Balance	Interest Rate	Interest	Beginning Balance	(Charge)/Recovery	Ending Balance	Interest Rate	Interest	Beginning Balance	(Charge)/Recovery	Ending Balance	Interest Rate	Interest			
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)			
(1)	Jan-23	(\$5,676,436)		(\$5,676,436)	1.45%	(\$6,859)		\$2,678,532		\$2,678,532	1.45%	\$3,237		\$6,995,371		\$6,995,371	1.45%	\$8,453
(2)	Feb-23	(\$5,683,295)		(\$5,683,295)	1.45%	(\$6,867)		\$2,681,769		\$2,681,769	1.45%	\$3,240		\$7,003,824		\$7,003,824	1.45%	\$8,463
(3)	Mar-23	(\$5,690,162)		(\$5,690,162)	2.95%	(\$13,988)		\$2,685,009		\$2,685,009	2.95%	\$6,601		\$7,012,287		\$7,012,287	2.95%	\$17,239
(4)	Apr-23	(\$5,704,150)	(\$475,346)	(\$5,228,804)	2.95%	(\$13,438)	\$2,691,610	\$224,301	\$2,467,309	2.95%	\$6,341	\$7,029,526	\$585,794	\$6,443,732	2.95%	\$16,561		
(5)	May-23	(\$5,242,242)	(\$476,567)	(\$4,765,675)	2.95%	(\$12,301)	\$2,473,650	\$224,877	\$2,248,773	2.95%	\$5,805	\$6,460,293	\$587,299	\$5,872,994	2.95%	\$15,160		
(6)	Jul-23	(\$4,777,976)	(\$477,798)	(\$4,300,178)	2.95%	(\$11,159)	\$2,254,578	\$225,458	\$2,029,120	2.95%	\$5,265	\$5,888,154	\$588,815	\$5,299,339	2.95%	\$13,751		
(7)	Aug-23	(\$4,311,337)	(\$479,037)	(\$3,832,300)	2.95%	(\$10,010)	\$2,034,385	\$226,043	\$1,808,342	2.95%	\$4,723	\$5,313,090	\$590,343	\$4,722,747	2.95%	\$12,336		
(8)	Sep-23	(\$3,842,310)	(\$480,289)	(\$3,362,021)	2.95%	(\$8,855)	\$1,813,065	\$226,633	\$1,586,432	2.95%	\$4,179	\$4,735,083	\$591,885	\$4,143,198	2.95%	\$10,913		
(9)	Oct-23	(\$3,370,876)	(\$481,554)	(\$2,889,322)	2.95%	(\$7,695)	\$1,590,611	\$227,230	\$1,363,381	2.95%	\$3,631	\$4,154,111	\$593,444	\$3,560,667	2.95%	\$9,483		
(10)	Nov-23	(\$2,897,017)	(\$482,836)	(\$2,414,181)	2.95%	(\$6,528)	\$1,367,012	\$227,835	\$1,139,177	2.95%	\$3,081	\$3,570,150	\$595,025	\$2,975,125	2.95%	\$8,045		
(11)	Dec-23	(\$2,420,709)	(\$484,142)	(\$1,936,567)	2.95%	(\$5,356)	\$1,142,258	\$228,452	\$913,806	2.95%	\$2,527	\$2,983,170	\$596,634	\$2,386,536	2.95%	\$6,600		
(12)	Jan-24	(\$1,941,923)	(\$485,481)	(\$1,456,442)	2.95%	(\$4,177)	\$916,333	\$229,083	\$687,250	2.95%	\$1,971	\$2,393,136	\$598,284	\$1,794,852	2.95%	\$5,148		
(13)	Feb-24	(\$1,460,619)	(\$486,873)	(\$973,746)	2.95%	(\$2,992)	\$689,221	\$229,740	\$459,481	2.95%	\$1,412	\$1,800,000	\$600,000	\$1,200,000	2.95%	\$3,688		
(14)	Mar-24	(\$976,738)	(\$488,369)	(\$488,369)	2.95%	(\$1,801)	\$460,893	\$230,447	\$230,446	2.95%	\$850	\$1,203,688	\$601,844	\$601,844	2.95%	\$2,219		
(15)	Apr-24	(\$490,170)	(\$490,170)	\$0	2.95%	(\$603)	\$231,296	\$231,296	\$0	2.95%	\$284	\$604,063	\$604,063	\$0	2.95%	\$742		
(16)						(\$112,629)					\$53,147							\$138,801
Rate B-32/G-32/X-01						Rate SL												
	Beginning Balance	(Charge)/Recovery	Ending Balance	Interest Rate	Interest	Beginning Balance	(Charge)/Recovery	Ending Balance	Interest Rate	Interest								
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)								
(17)	Jan-23	\$2,721,103		\$2,721,103	1.45%	\$3,288	(\$403,485)	(\$403,485)	1.45%	(\$488)								
(18)	Feb-23	\$2,724,391		\$2,724,391	1.45%	\$3,292	(\$403,973)	(\$403,973)	1.45%	(\$488)								
(19)	Mar-23	\$2,727,683		\$2,727,683	2.95%	\$6,706	(\$404,461)	(\$404,461)	2.95%	(\$994)								
(20)	Apr-23	\$2,734,389	\$227,866	\$2,506,523	2.95%	\$6,442	(\$405,455)	(\$33,788)	2.95%	(\$955)								
(21)	May-23	\$2,512,965	\$228,451	\$2,284,514	2.95%	\$5,897	(\$372,622)	(\$33,875)	2.95%	(\$874)								
(22)	Jul-23	\$2,290,411	\$229,041	\$2,061,370	2.95%	\$5,349	(\$339,621)	(\$33,962)	2.95%	(\$793)								
(23)	Aug-23	\$2,066,719	\$229,635	\$1,837,084	2.95%	\$4,798	(\$306,452)	(\$34,050)	2.95%	(\$712)								
(24)	Sep-23	\$1,841,882	\$230,235	\$1,611,647	2.95%	\$4,245	(\$273,114)	(\$34,139)	2.95%	(\$629)								
(25)	Oct-23	\$1,615,892	\$230,842	\$1,385,050	2.95%	\$3,689	(\$239,604)	(\$34,229)	2.95%	(\$547)								
(26)	Nov-23	\$1,388,739	\$231,457	\$1,157,282	2.95%	\$3,129	(\$205,922)	(\$34,320)	2.95%	(\$464)								
(27)	Dec-23	\$1,160,411	\$232,082	\$928,329	2.95%	\$2,567	(\$172,066)	(\$34,413)	2.95%	(\$381)								
(28)	Jan-24	\$930,896	\$232,724	\$698,172	2.95%	\$2,002	(\$138,034)	(\$34,509)	2.95%	(\$297)								
(29)	Feb-24	\$700,174	\$233,391	\$466,783	2.95%	\$1,434	(\$103,822)	(\$34,607)	2.95%	(\$213)								
(30)	Mar-24	\$468,217	\$234,109	\$234,108	2.95%	\$863	(\$69,428)	(\$34,714)	2.95%	(\$128)								
(31)	Apr-24	\$234,971	\$234,971	\$0	2.95%	\$289	(\$34,842)	(\$34,842)	\$0	2.95%	(\$43)							
(32)						\$53,990					(\$8,006)							

(a) Schedule NECO-12, Page 1, Line 1  
Prior month Column (c) + prior month Column (e)  
(b) Apr-2023: Column (a) ÷ 12, May-2023: Column (a) + 11, etc.  
(c) Column (a) - Column (b)  
(d) Current Rate for Customer Deposits  
(e) [(Column (a) + Column (c)) ÷ 2] x (Column (d) ÷ 12)

**Schedule NECO-13**

**Calculation of Proposed Transmission Uncollectible Factors**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Uncollectible Reconciliation  
For the Period January 2022 through December 2022

Calculation of Transmission Uncollectible Factor  
For the Period April 1, 2023 through March 31, 2024

	<u>Total</u> (a)	<u>A16/A60</u> (b)	<u>C06</u> (c)	<u>G02</u> (d)	<u>B32/G32/X-01</u> (e)	<u>SL</u> (f)
(1) Estimated Base Transmission Revenue	\$210,104,177	\$98,096,484	\$22,001,347	\$33,443,683	\$55,936,430	\$626,233
(2) Transmission Service (Over)/Under Recovery	(\$6,440,387)	\$5,789,065	(\$2,731,679)	(\$7,134,172)	(\$2,775,093)	\$411,491
(3) Transmission Uncollectible (Over)/Under Recovery Balance	<u>\$114,599</u>	<u>\$86,960</u>	<u>(\$48,285)</u>	<u>\$22,695</u>	<u>\$52,427</u>	<u>\$802</u>
(4) Total	\$203,778,389	\$103,972,509	\$19,221,383	\$26,332,206	\$53,213,764	\$1,038,526
(5) Approved Uncollectible Rate	1.30%					
(6) Estimated Transmission-related Uncollectible Expense	\$2,649,120	\$1,351,643	\$249,878	\$342,319	\$691,779	\$13,501
(7) Forecasted kWh for the Period of April 1, 2023 through March 31, 2024	7,330,776,084	3,148,791,498	703,052,245	1,199,831,344	2,240,439,615	38,661,382
(8) 2023 Transmission Uncollectible Factor per kWh		\$0.00042	\$0.00035	\$0.00028	\$0.00030	\$0.00034
(9) 2022 Transmission Uncollectible Reconciliation Factor		<u>\$0.00002</u>	<u>(\$0.00006)</u>	<u>\$0.00001</u>	<u>\$0.00002</u>	<u>\$0.00002</u>
(10) Transmission Uncollectible Factor effective April 1, 2023 through March 31, 2024		\$0.00044	\$0.00029	\$0.00029	\$0.00032	\$0.00036

- (1) Schedule NECO-10, Page 1, Line (3)
- (2) Schedule NECO-12, Page 1, Line (3)
- (3) Schedule NECO-14, Page 1, Line (14)
- (4) Line (1) + Line (2) + Line (3)
- (5) per R.I.P.U.C. Docket No. 4770

- (6) Line (4) x Line (5)
- (7) per Company forecast
- (8) Line (6) ÷ Line (7), truncated to five decimal places
- (9) Schedule NECO-14, Page 1, Line (17)
- (10) Line (8) + Line (9)

**Schedule NECO-14**

**Transmission Uncollectible Factor Reconciliation  
for the period January 2022 through December 2022**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Uncollectible Reconciliation  
For the Period January 2022 through December 2022

Reconciliation of Transmission Service Uncollectible Revenue and Expense

	<u>Total</u> (a)	<u>A16/A60</u> (b)	<u>C06</u> (c)	<u>G02</u> (d)	<u>B32/G32/X01</u> (e)	<u>SL</u> (f)
(1) Transmission Uncollectible Factor Revenue	\$2,926,848	\$1,387,206	\$297,883	\$444,795	\$786,157	\$10,807
<u>Calculation of Transmission Uncollectible Expense</u>						
(2) Actual Base Transmission Revenue During Reconciliation Period	\$232,181,350	\$108,085,765	\$20,592,560	\$38,958,565	\$63,891,363	\$653,097
(3) Transmission Adjustment Factor Revenue During Reconciliation Period	(\$4,159,325)	\$2,727,786	(\$1,207,653)	(\$3,956,952)	(\$1,904,420)	\$181,914
(4) Actual Uncollectible Factor Revenue During Reconciliation Period	<u>\$2,941,561</u>	<u>\$1,418,033</u>	<u>\$265,413</u>	<u>\$460,431</u>	<u>\$786,157</u>	<u>\$11,527</u>
(5) Total Actual Transmission Related Revenue	\$230,963,586	\$112,231,584	\$19,650,320	\$35,462,044	\$62,773,100	\$846,538
(6) Uncollectible Factor	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>
(7) Transmission Uncollectible Expense During Reconciliation Period	\$3,002,527	\$1,459,011	\$255,454	\$461,007	\$816,050	\$11,005
<u>Calculation of Over/(Under) Recovery</u>						
(8) Over/(Under) Recovery - Current Reconciliation Period	(\$75,679)	(\$71,805)	\$42,429	(\$16,212)	(\$29,893)	(\$198)
(9) Ending Balance - Prior Reconciliation Period	<u>(\$35,932)</u>	<u>(\$12,888)</u>	<u>\$4,598</u>	<u>(\$5,891)</u>	<u>(\$21,168)</u>	<u>(\$583)</u>
(10) Total Over/(Under) Recovery	(\$111,611)	(\$84,693)	\$47,027	(\$22,103)	(\$51,061)	(\$781)
(11) Interest	<u>(\$757)</u>	<u>(\$575)</u>	<u>\$319</u>	<u>(\$150)</u>	<u>(\$346)</u>	<u>(\$5)</u>
(12) Transmission Uncollectible Factor Over/(Under) Recovery with Interest	(\$112,368)	(\$85,268)	\$47,346	(\$22,253)	(\$51,407)	(\$786)
(13) Estimated Interest Applied During the Recovery Period	<u>(\$2,231)</u>	<u>(\$1,692)</u>	<u>\$939</u>	<u>(\$442)</u>	<u>(\$1,020)</u>	<u>(\$16)</u>
(14) Transmission Uncollectible Factor Over/(Under) Recovery with Interest During Recovery Period	(\$114,599)	(\$86,960)	\$48,285	(\$22,695)	(\$52,427)	(\$802)
<u>Calculation of Reconciliation Factor</u>						
(15) Transmission Uncollectible Factor Over/(Under) Recovery with Interest	(\$114,599)	(\$86,960)	\$48,285	(\$22,695)	(\$52,427)	(\$802)
(16) Forecasted kWh for the Period of April 1, 2023 through March 31, 2024	7,330,776,084	3,148,791,498	703,052,245	1,199,831,344	2,240,439,615	38,661,382
(17) Transmission Uncollectible Reconciliation Factor	\$0.00001	\$0.00002	(\$0.00006)	\$0.00001	\$0.00002	\$0.00002

(1) Schedule NECO-14, Page 2, Column (e), Lines (14) and (28)  
(2) Schedule NECO-11, Page 3, Column (d)  
(3) per Company revenue reports  
(4) Schedule NECO-14, Page 2, Column (e), Lines (14) and (28)  
(5) Line (2) + Line (3) + Line (4)  
(6) per R.I.P.U.C. Docket No. 4770  
(7) Line (5) x Line (6)  
(8) Line (1) - Line (7)  
(9) Schedule NECO-14, Page 4, Column (g), Lines (16) and (33)

(10) Line (8) + Line (9)  
(11)  $[0 + \text{Line (10)}] \div 2 \times [(.89\% \times 2/12) + (1.45\% \times 10/12)]$   
(12) Line (10) + Line (11)  
(13) Schedule NECO-14, Page 3, Column (e), Lines (16) and (32)  
(14) Line (12) + Line (13)  
(15) Line (14)  
(16) per Company forecast  
(17) Line (15) ÷ Line (16), truncated to five decimal places



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Uncollectible Reconciliation  
For the Period January 2022 through December 2022

Uncollectible Revenue

	Rate A-16/A-60						Rate C-06						Rate G-02					
	KWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec(Ref) of Prior Period (d)	Base Revenue (e)		KWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec(Ref) of Prior Period (d)	Base Revenue (e)		KWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec(Ref) of Prior Period (d)	Base Revenue (e)	
(1) Jan-22	115,077,097	\$0.00046	\$52,935	\$ 1,151	\$51,784		24,326,641	\$0.00039	\$9,487	\$ (730)	\$10,217		41,508,375	\$0.00039	\$16,188	\$ 830	\$15,358	
(2) Feb-22	275,925,654	\$0.00046	\$126,926	\$2,759	\$124,167		62,419,470	\$0.00039	\$24,344	(\$1,873)	\$26,217		107,533,315	\$0.00039	\$41,938	\$2,151	\$39,787	
(3) Mar-22	237,583,313	\$0.00046	\$109,289	\$2,376	\$106,913		60,919,900	\$0.00039	\$23,759	(\$1,828)	\$25,587		103,690,927	\$0.00039	\$40,439	\$2,074	\$38,365	
(4) Apr-22	219,302,240	\$0.00046	\$100,879	\$2,193	\$98,686		58,598,144	\$0.00036	\$22,119	(\$2,247)	\$24,366		99,132,350	\$0.00036	\$37,420	\$1,569	\$35,851	
(5) May-22	200,054,146	\$0.00046	\$92,025	\$2,001	\$90,024		56,711,733	\$0.00036	\$20,416	(\$2,836)	\$23,252		92,548,324	\$0.00036	\$33,317	\$925	\$32,392	
(6) Jun-22	216,361,105	\$0.00046	\$99,526	\$2,164	\$97,362		57,067,906	\$0.00036	\$20,544	(\$2,853)	\$23,397		93,712,264	\$0.00036	\$33,736	\$937	\$32,799	
(7) Jul-22	310,490,206	\$0.00046	\$142,825	\$3,105	\$139,720		67,608,069	\$0.00036	\$24,339	(\$3,380)	\$27,719		107,273,264	\$0.00036	\$38,618	\$1,073	\$37,545	
(8) Aug-22	387,881,451	\$0.00046	\$178,425	\$3,879	\$174,546		72,443,009	\$0.00036	\$26,076	(\$3,622)	\$29,698		122,642,491	\$0.00036	\$44,151	\$1,226	\$42,925	
(9) Sep-22	327,126,026	\$0.00046	\$150,478	\$3,271	\$147,207		68,746,634	\$0.00036	\$24,749	(\$3,437)	\$28,186		118,581,448	\$0.00036	\$42,689	\$1,186	\$41,503	
(10) Oct-22	203,018,911	\$0.00046	\$93,389	\$2,030	\$91,359		55,059,201	\$0.00036	\$19,821	(\$2,753)	\$22,574		117,704,719	\$0.00036	\$42,374	\$1,177	\$41,197	
(11) Nov-22	205,825,860	\$0.00046	\$94,680	\$2,058	\$92,622		52,434,803	\$0.00036	\$18,877	(\$2,622)	\$21,499		96,756,177	\$0.00036	\$34,832	\$968	\$33,864	
(12) Dec-22	222,707,568	\$0.00046	\$102,445	\$2,227	\$100,218		51,238,186	\$0.00036	\$18,446	(\$2,562)	\$21,008		92,848,832	\$0.00036	\$33,426	\$928	\$32,498	
(13) Jan-23	161,328,089	\$0.00046	\$74,211	\$1,613	\$72,598		34,544,817	\$0.00036	\$12,436	(\$1,727)	\$14,163		59,175,786	\$0.00036	\$21,303	\$592	\$20,711	
(14)			\$1,418,033		\$1,387,206				\$265,413		\$297,883				\$460,431		\$444,795	

	Rate B-32/G-32/X-01					
	KWh Deliveries (a)	Uncollectible Rate (b)	Total Uncollectible Revenue (c)	Revenue Associated w/ Rec(Ref) of Prior Period (d)	Base Revenue (e)	
(15) Jan-22	81,823,154	\$0.00035	\$28,639	\$	\$28,639	
(16) Feb-22	187,835,504	\$0.00035	\$66,742	\$0	\$65,742	
(17) Mar-22	191,353,772	\$0.00035	\$66,974	\$0	\$66,974	
(18) Apr-22	183,235,576	\$0.00034	\$63,537	\$0	\$63,537	
(19) May-22	175,789,026	\$0.00034	\$59,768	\$0	\$59,768	
(20) Jun-22	186,653,368	\$0.00034	\$63,462	\$0	\$63,462	
(21) Jul-22	188,608,992	\$0.00034	\$64,127	\$0	\$64,127	
(22) Aug-22	225,453,877	\$0.00034	\$76,654	\$0	\$76,654	
(23) Sep-22	216,027,877	\$0.00034	\$73,449	\$0	\$73,449	
(24) Oct-22	193,269,654	\$0.00034	\$65,712	\$0	\$65,712	
(25) Nov-22	171,954,458	\$0.00034	\$58,465	\$0	\$58,465	
(26) Dec-22	189,221,065	\$0.00034	\$64,335	\$0	\$64,335	
(27) Jan-23	103,803,406	\$0.00034	\$35,293	\$0	\$35,293	
(28)			\$786,157		\$786,157	

(i) Reflects kWhs delivered after Jan 1  
(ii) Reflects kWhs delivered prior to Jan 1  
(iii) Reflects change in Uncollectible Transmission Factor effective April 1

(a) per monthly revenue reports  
(b) Jan 2022 - March 2022 per Schedule NG-14, page 1, Line (10), R.I.P.U.C. Docket No. 5127 (2021 Electric Retail Rate Filing)  
(c) Apr 2022 - Jan 2023 per Schedule NECO-14, page 1, Line (10), R.I.P.U.C. Docket No. 5234 (2022 Electric Retail Rate Filing)  
(d) Column (a) x Column (b), April revenue reflects proration of rates in effect during March and April  
(e) Jan 2022 - January 2022 total revenue excluding revenue associated with kWh deliveries prior to Jan 1  
(f) Feb 2022 - Mar 2022; Page 4, Column (b)  
(g) Apr 2022; Page 4, Column (b) plus Page 5, Column (b)  
(h) May 2022 - Jan 2023; Page 5, Column (b)  
(i) Column (c) - Column (d)

The Narragansett Electric Company  
 db/a Rhode Island Energy  
 Transmission Service Uncollectible Reconciliation  
 For the Period January 2022 through December 2022

Calculation of Interest During the Recovery/Refund Period  
 For the Period of April 1, 2023 through March 31, 2024

		Rate A-16/A-60					Rate C-06					Rate G-02				
		Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
(1)	Jan-23	(\$85,268)		(\$85,268)	1.45%	(\$103)	\$47,346		\$47,346	1.45%	\$57	(\$22,253)		(\$22,253)	1.45%	(\$27)
(2)	Feb-23	(\$85,371)		(\$85,371)	1.45%	(\$103)	\$47,403		\$47,403	1.45%	\$57	(\$22,280)		(\$22,280)	1.45%	(\$27)
(3)	Mar-23	(\$85,474)		(\$85,474)	2.95%	(\$210)	\$47,460		\$47,460	2.95%	\$112	(\$22,307)		(\$22,307)	2.95%	(\$55)
(4)	Apr-23	(\$85,684)	(\$7,140)	(\$78,544)	2.95%	(\$202)	\$47,577	\$3,965	\$43,612	2.95%	\$112	(\$22,362)	(\$1,864)	(\$20,498)	2.95%	(\$53)
(5)	May-23	(\$78,746)	(\$7,159)	(\$71,587)	2.95%	(\$185)	\$43,724	\$3,975	\$39,749	2.95%	\$103	(\$20,551)	(\$1,868)	(\$18,683)	2.95%	(\$48)
(6)	Jun-23	(\$71,772)	(\$7,177)	(\$64,595)	2.95%	(\$168)	\$39,852	\$3,985	\$35,867	2.95%	\$93	(\$18,731)	(\$1,873)	(\$16,858)	2.95%	(\$44)
(7)	Jul-23	(\$64,763)	(\$7,196)	(\$57,567)	2.95%	(\$150)	\$35,960	\$3,996	\$31,964	2.95%	\$83	(\$16,902)	(\$1,878)	(\$15,024)	2.95%	(\$39)
(8)	Aug-23	(\$57,717)	(\$7,215)	(\$50,502)	2.95%	(\$133)	\$32,047	\$4,006	\$28,041	2.95%	\$74	(\$15,063)	(\$1,883)	(\$13,180)	2.95%	(\$35)
(9)	Sep-23	(\$50,635)	(\$7,234)	(\$43,401)	2.95%	(\$116)	\$28,115	\$4,016	\$24,099	2.95%	\$64	(\$13,215)	(\$1,888)	(\$11,327)	2.95%	(\$30)
(10)	Oct-23	(\$43,517)	(\$7,253)	(\$36,264)	2.95%	(\$98)	\$24,163	\$4,027	\$20,136	2.95%	\$54	(\$11,357)	(\$1,893)	(\$9,464)	2.95%	(\$26)
(11)	Nov-23	(\$36,362)	(\$7,272)	(\$29,090)	2.95%	(\$80)	\$20,190	\$4,038	\$16,152	2.95%	\$45	(\$9,490)	(\$1,898)	(\$7,592)	2.95%	(\$21)
(12)	Dec-23	(\$29,170)	(\$7,293)	(\$21,877)	2.95%	(\$63)	\$16,197	\$4,049	\$12,148	2.95%	\$35	(\$7,613)	(\$1,903)	(\$5,710)	2.95%	(\$16)
(13)	Jan-24	(\$21,940)	(\$7,313)	(\$14,627)	2.95%	(\$45)	\$12,183	\$4,061	\$8,122	2.95%	\$25	(\$5,726)	(\$1,909)	(\$3,817)	2.95%	(\$12)
(14)	Feb-24	(\$14,672)	(\$7,336)	(\$7,336)	2.95%	(\$27)	\$8,147	\$4,074	\$4,073	2.95%	\$15	(\$3,829)	(\$1,915)	(\$1,914)	2.95%	(\$7)
(15)	Mar-24	(\$7,363)	(\$7,363)	\$0	2.95%	(\$0)	\$4,088	\$4,088	\$0	2.95%	\$5	(\$1,921)	(\$1,921)	\$0	2.95%	(\$2)
(16)						(\$1,692)	\$939				\$939					(\$442)

Rate B-32/G-32/X-01

		Rate B-32/G-32/X-01					Rate SL				
		Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)	Beginning Balance (a)	Recovery (b)	Ending Balance (c)	Interest Rate (d)	Interest (e)
(17)	Jan-23	(\$51,407)		(\$51,407)	1.45%	(\$62)	(\$786)		(\$786)	1.45%	(\$1)
(18)	Feb-23	(\$51,469)		(\$51,469)	1.45%	(\$62)	(\$787)		(\$787)	1.45%	(\$1)
(19)	Mar-23	(\$51,531)		(\$51,531)	2.95%	(\$127)	(\$788)		(\$788)	2.95%	(\$2)
(20)	Apr-23	(\$51,638)	(\$4,305)	(\$47,333)	2.95%	(\$122)	(\$790)	(\$66)	(\$724)	2.95%	(\$2)
(21)	May-23	(\$47,475)	(\$4,316)	(\$43,159)	2.95%	(\$111)	(\$726)	(\$66)	(\$660)	2.95%	(\$2)
(22)	Jun-23	(\$43,270)	(\$4,327)	(\$38,943)	2.95%	(\$101)	(\$662)	(\$66)	(\$596)	2.95%	(\$2)
(23)	Jul-23	(\$39,044)	(\$4,338)	(\$34,706)	2.95%	(\$91)	(\$598)	(\$66)	(\$532)	2.95%	(\$1)
(24)	Aug-23	(\$34,797)	(\$4,350)	(\$30,447)	2.95%	(\$80)	(\$533)	(\$67)	(\$466)	2.95%	(\$1)
(25)	Sep-23	(\$30,521)	(\$4,361)	(\$26,160)	2.95%	(\$70)	(\$467)	(\$67)	(\$400)	2.95%	(\$1)
(26)	Oct-23	(\$26,236)	(\$4,373)	(\$21,863)	2.95%	(\$59)	(\$401)	(\$67)	(\$334)	2.95%	(\$1)
(27)	Nov-23	(\$21,922)	(\$4,384)	(\$17,538)	2.95%	(\$49)	(\$335)	(\$67)	(\$268)	2.95%	(\$1)
(28)	Dec-23	(\$17,587)	(\$4,397)	(\$13,190)	2.95%	(\$38)	(\$269)	(\$67)	(\$202)	2.95%	(\$1)
(29)	Jan-24	(\$13,228)	(\$4,409)	(\$8,819)	2.95%	(\$27)	(\$202)	(\$68)	(\$135)	2.95%	\$0
(30)	Feb-24	(\$8,846)	(\$4,423)	(\$4,423)	2.95%	(\$16)	(\$135)	(\$68)	(\$67)	2.95%	\$0
(31)	Mar-24	(\$4,439)	(\$4,439)	\$0	2.95%	(\$5)	(\$67)	(\$67)	\$0	2.95%	\$0
(32)						(\$1,020)					(\$16)

(a) Beginning balance per Page 1, Line (12)  
 (b) Prior month Column (c) + prior month Column (e)  
 (c) Apr-2023: Column (a) + 12; May-2023: Column (a) - 1, etc.  
 (d) Column (a) - Column (b)  
 (e) Current Rate for Customer Deposits  
 [(Column (a) + Column (e)) ÷ 2] x (Column (d) ÷ 12)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Uncollectible Reconciliation  
For the Period January 2022 through December 2022  
Status of Prior Period Over/(Under) Collection

Incurred: January 1, 2020 through December 31, 2020  
Recovery Period: April 1, 2021 through March 31, 2022

	Rate A-16/A-60						Rate C-06						Rate C-02								
	Beginning Balance (a)	Change/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w./Interest (g)	Beginning Balance (a)	Change/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w./Interest (g)	Beginning Balance (a)	Change/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w./Interest (g)
(1) Jan-21	(\$43,378)		(\$43,378)	(\$43,378)	2.14%	(\$77)	(\$43,455)	\$25,416		\$25,416	\$25,416	2.14%	\$45	\$25,461	(\$30,204)		(\$30,204)	(\$30,204)	2.14%	(\$54)	(\$30,258)
(2) Feb-21	(\$43,455)		(\$43,455)	(\$43,455)	2.14%	(\$77)	(\$43,532)	\$25,461		\$25,461	\$25,461	2.14%	\$45	\$25,506	(\$30,258)		(\$30,258)	(\$30,258)	2.14%	(\$54)	(\$30,312)
(3) Mar-21	(\$43,532)		(\$43,532)	(\$43,532)	0.89%	(\$32)	(\$43,564)	\$25,506		\$25,506	\$25,506	0.89%	\$19	\$25,525	(\$30,312)		(\$30,312)	(\$30,312)	0.89%	(\$22)	(\$30,334)
(4) Apr-21	(\$43,564)	\$1,012	(\$42,552)	(\$43,058)	0.89%	(\$32)	(\$42,584)	\$25,525	(\$780)	\$24,745	\$24,745	0.89%	\$19	\$24,764	(\$29,453)	\$881	(\$29,453)	(\$29,453)	0.89%	(\$22)	(\$29,475)
(5) May-21	(\$42,584)	\$1,916	(\$40,668)	(\$41,626)	0.89%	(\$31)	(\$40,699)	\$24,764	(\$1,581)	\$23,183	\$23,183	0.89%	\$18	\$23,201	(\$27,756)	\$881	(\$27,756)	(\$27,756)	0.89%	(\$21)	(\$27,777)
(6) Jun-21	(\$40,699)	\$2,499	(\$38,200)	(\$39,450)	0.89%	(\$29)	(\$38,229)	\$23,201	(\$1,768)	\$21,433	\$21,433	0.89%	\$17	\$21,450	(\$25,733)	\$2,064	(\$25,733)	(\$25,733)	0.89%	(\$20)	(\$25,753)
(7) Jul-21	(\$38,229)	\$3,061	(\$35,168)	(\$36,699)	0.89%	(\$27)	(\$35,195)	\$21,450	(\$1,854)	\$19,596	\$19,596	0.89%	\$15	\$19,611	(\$23,506)	\$2,328	(\$23,506)	(\$23,506)	0.89%	(\$18)	(\$23,526)
(8) Aug-21	(\$35,195)	\$3,458	(\$31,737)	(\$33,466)	0.89%	(\$25)	(\$31,762)	\$19,611	(\$1,954)	\$17,657	\$17,657	0.89%	\$14	\$17,671	(\$21,178)	\$2,245	(\$21,178)	(\$21,178)	0.89%	(\$17)	(\$21,195)
(9) Sep-21	(\$31,762)	\$3,292	(\$28,470)	(\$30,116)	0.89%	(\$22)	(\$28,492)	\$17,671	(\$1,970)	\$15,701	\$15,701	0.89%	\$12	\$15,713	(\$18,830)	\$2,365	(\$18,830)	(\$18,830)	0.89%	(\$15)	(\$18,845)
(10) Oct-21	(\$28,470)	\$2,293	(\$26,177)	(\$27,346)	0.89%	(\$20)	(\$26,199)	\$15,713	(\$1,604)	\$14,109	\$14,109	0.89%	\$11	\$14,120	(\$16,877)	\$1,968	(\$16,877)	(\$16,877)	0.89%	(\$12)	(\$16,890)
(11) Nov-21	(\$26,177)	\$1,904	(\$24,273)	(\$25,267)	0.89%	(\$19)	(\$24,334)	\$14,120	(\$1,467)	\$12,653	\$12,653	0.89%	\$10	\$12,663	(\$15,069)	\$1,821	(\$15,069)	(\$15,069)	0.89%	(\$11)	(\$15,081)
(12) Dec-21	(\$24,334)	\$2,415	(\$21,919)	(\$23,127)	0.89%	(\$17)	(\$21,950)	\$12,663	(\$1,665)	\$11,007	\$11,007	0.89%	\$9	\$11,017	(\$13,173)	\$1,908	(\$13,173)	(\$13,173)	0.89%	(\$10)	(\$13,183)
(13) Jan-22	(\$21,919)	\$2,699	(\$19,220)	(\$20,587)	0.89%	(\$15)	(\$19,252)	\$11,007	(\$1,712)	\$9,295	\$9,295	0.89%	\$8	\$9,303	(\$11,245)	\$1,947	(\$11,245)	(\$11,245)	0.89%	(\$9)	(\$11,245)
(14) Feb-22	(\$19,220)	\$2,759	(\$16,461)	(\$17,873)	1.45%	(\$13)	(\$16,506)	\$9,303	(\$1,873)	\$7,430	\$7,430	1.45%	\$6	\$7,436	(\$9,094)	\$2,151	(\$9,094)	(\$9,094)	1.45%	(\$8)	(\$9,102)
(15) Mar-22	(\$16,506)	\$2,376	(\$14,130)	(\$15,318)	1.45%	(\$19)	(\$14,149)	\$7,436	(\$1,838)	\$5,608	\$5,608	1.45%	\$6	\$5,616	(\$7,038)	\$2,074	(\$7,038)	(\$7,038)	1.45%	(\$10)	(\$7,038)
(16) Apr-22	(\$14,149)	\$1,222	(\$12,872)	(\$13,511)	1.45%	(\$16)	(\$12,888)	\$5,616	(\$1,024)	\$4,592	\$4,592	1.45%	\$8	\$4,598	(\$5,883)	\$1,155	(\$5,883)	(\$5,883)	1.45%	(\$8)	(\$5,891)
(17)		\$30,961							(\$21,080)												\$24,626

	Rate S-L						
	Beginning Balance (a)	Change/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w./Interest (g)
(18) Jan-21	(\$20,850)		(\$20,850)	(\$1,322)	2.14%	(\$2)	(\$1,324)
(19) Feb-21	(\$20,850)		(\$20,850)	(\$1,324)	2.14%	(\$2)	(\$1,326)
(20) Mar-21	(\$20,924)		(\$20,924)	(\$1,326)	0.89%	(\$1)	(\$1,327)
(21) Apr-21	(\$20,940)	\$0	(\$20,940)	(\$1,314)	0.89%	(\$1)	(\$1,315)
(22) May-21	(\$20,956)	\$0	(\$20,956)	(\$1,288)	0.89%	(\$1)	(\$1,289)
(23) Jun-21	(\$20,972)	\$0	(\$20,972)	(\$1,184)	0.89%	(\$1)	(\$1,185)
(24) Jul-21	(\$20,988)	\$0	(\$20,988)	(\$1,133)	0.89%	(\$1)	(\$1,134)
(25) Aug-21	(\$21,004)	\$0	(\$21,004)	(\$1,087)	0.89%	(\$1)	(\$1,088)
(26) Sep-21	(\$21,020)	\$0	(\$21,020)	(\$1,075)	0.89%	(\$1)	(\$1,063)
(27) Oct-21	(\$21,036)	\$0	(\$21,036)	(\$997)	0.89%	(\$1)	(\$998)
(28) Nov-21	(\$21,052)	\$0	(\$21,052)	(\$964)	0.89%	(\$1)	(\$930)
(29) Dec-21	(\$21,068)	\$0	(\$21,068)	(\$864)	0.89%	(\$1)	(\$865)
(30) Jan-22	(\$21,084)	\$0	(\$21,084)	(\$790)	0.89%	(\$1)	(\$791)
(31) Feb-22	(\$21,100)	\$0	(\$21,100)	(\$623)	0.89%	(\$1)	(\$623)
(32) Mar-22	(\$21,116)	\$0	(\$21,116)	(\$583)	1.45%	(\$1)	(\$583)
(33) Apr-22	(\$21,142)	\$0	(\$21,142)	(\$582)	1.45%	(\$1)	(\$583)
(34)		\$0					

(f) Reflects revenue associated with kWhs delivered on and after to April 1  
(g) Reflects revenue associated with kWhs delivered prior to April 1

(a) Beginning balance per R.I.P.U.C. Docket No. 5127 (2021 Electric Retail Rate Filing), Schedule NG-15, Page 1, Line (12)  
(b) Prior month Column (g)  
(c) Per month revenue reports  
(d) Column (a) + Column (b)  
(e) Column (a) + Column (c) + 2  
(f) Current Rate for Customer Deposits  
(g) Column (d) x (Column (e) + 12)  
(h) Column (e) + Column (f)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Transmission Service Uncollectible Reconciliation  
For the Period January 2022 through December 2022  
Status of Prior Period Over/(Under) Collection

Rate A-16(A-60)										Rate C-06										Rate G-02									
	Beginning Balance (a)	Change/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/Interest (g)	Beginning Balance (h)	Change/ (Refund) (i)	Ending Balance (j)	Interest Balance (k)	Interest Rate (l)	Interest (m)	Ending Balance w/Interest (n)	Beginning Balance (o)	Change/ (Refund) (p)	Ending Balance (q)	Interest Balance (r)	Interest Rate (s)	Interest (t)	Ending Balance w/Interest (u)								
(1) Jan-22	(\$40,325)		(\$40,325)	(\$40,325)	0.89%	(\$360)	(\$40,685)	(\$39,109)		(\$39,109)	\$39,109	0.89%	\$29	(\$39,138)	(\$14,447)		(\$14,447)	(\$14,447)	0.89%	(\$11)	(\$14,458)								
(2) Feb-22	(\$40,385)		(\$40,385)	(\$40,385)	0.89%	(\$360)	(\$40,745)	(\$39,138)		(\$39,138)	\$39,138	0.89%	\$29	(\$39,167)	(\$14,458)		(\$14,458)	(\$14,458)	0.89%	(\$11)	(\$14,469)								
(3) Mar-22	(\$40,434)		(\$40,434)	(\$40,434)	1.45%	(\$49)	(\$40,483)	(\$39,167)		(\$39,167)	\$39,167	1.45%	\$47	(\$39,214)	(\$14,469)		(\$14,469)	(\$14,469)	1.45%	(\$17)	(\$14,480)								
(4) Apr-22	(\$40,566)	\$916	(\$39,650)	(\$39,650)	1.45%	(\$47)	(\$39,697)	(\$37,991)	(\$1,223)	(\$37,991)	\$38,603	1.45%	\$47	(\$38,038)	(\$14,480)	\$414	(\$14,072)	(\$14,072)	1.45%	(\$17)	(\$14,089)								
(5) May-22	(\$39,612)	\$2,001	(\$37,611)	(\$37,611)	1.45%	(\$44)	(\$37,655)	(\$35,202)	(\$2,836)	(\$35,202)	\$36,620	1.45%	\$44	(\$35,246)	(\$14,089)	\$925	(\$13,164)	(\$13,164)	1.45%	(\$16)	(\$13,180)								
(6) Jun-22	(\$35,492)	\$3,105	(\$32,387)	(\$32,387)	1.45%	(\$41)	(\$32,428)	(\$29,054)	(\$2,853)	(\$29,054)	\$33,820	1.45%	\$41	(\$29,091)	(\$12,258)	\$1,073	(\$11,185)	(\$11,185)	1.45%	(\$14)	(\$11,199)								
(7) Jul-22	(\$32,428)	\$3,879	(\$28,549)	(\$28,549)	1.45%	(\$37)	(\$28,586)	(\$25,502)	(\$3,622)	(\$25,502)	\$27,784	1.45%	\$33	(\$25,502)	(\$9,986)	\$1,186	(\$8,800)	(\$8,800)	1.45%	(\$11)	(\$8,811)								
(8) Aug-22	(\$28,586)	\$3,271	(\$25,315)	(\$25,315)	1.45%	(\$33)	(\$25,348)	(\$23,471)	(\$3,437)	(\$23,471)	\$20,718	1.45%	\$25	(\$23,471)	(\$8,811)	\$1,177	(\$7,634)	(\$7,634)	1.45%	(\$10)	(\$7,644)								
(9) Sep-22	(\$25,348)	\$2,088	(\$23,260)	(\$23,260)	1.45%	(\$29)	(\$23,289)	(\$22,094)	(\$2,753)	(\$22,094)	\$18,055	1.45%	\$22	(\$22,094)	(\$7,644)	\$968	(\$6,676)	(\$6,676)	1.45%	(\$9)	(\$6,685)								
(10) Oct-22	(\$23,260)	\$2,227	(\$21,033)	(\$21,033)	1.45%	(\$24)	(\$21,057)	(\$19,866)	(\$2,622)	(\$19,866)	\$14,204	1.45%	\$19	(\$19,866)	(\$6,685)	\$928	(\$5,757)	(\$5,757)	1.45%	(\$8)	(\$5,765)								
(11) Nov-22	(\$19,113)	\$2,791	(\$16,322)	(\$16,322)	1.45%	(\$21)	(\$16,343)	(\$14,235)	(\$2,988)	(\$14,235)	\$12,729	1.45%	\$15	(\$14,235)	(\$5,765)	\$1,024	(\$4,741)	(\$4,741)	1.45%	(\$6)	(\$4,747)								
(12) Dec-22	(\$16,343)	\$0	(\$16,343)	(\$16,343)	1.45%	(\$20)	(\$16,363)	(\$11,250)	(\$2,988)	(\$11,250)	\$11,250	1.45%	\$14	(\$11,250)	(\$4,747)	\$0	(\$4,747)	(\$4,747)	1.45%	(\$6)	(\$4,753)								
(13) Jan-23	(\$16,363)	\$0	(\$16,363)	(\$16,363)	2.95%	(\$40)	(\$16,403)	(\$11,264)	\$0	(\$11,264)	\$11,264	2.95%	\$28	(\$11,264)	(\$4,753)	\$0	(\$4,753)	(\$4,753)	2.95%	(\$12)	(\$4,765)								
(14) Feb-23	(\$16,403)	\$0	(\$16,403)	(\$16,403)	2.95%	(\$40)	(\$16,443)	(\$11,292)	\$0	(\$11,292)	\$11,292	2.95%	\$28	(\$11,292)	(\$4,765)	\$0	(\$4,765)	(\$4,765)	2.95%	(\$12)	(\$4,777)								
(15) Mar-23	(\$16,443)	\$0	(\$16,443)	(\$16,443)																									
(16) Apr-23	(\$16,463)	\$24,442	(\$16,463)	(\$16,463)																									
(17)									(\$28,276)													\$9,858							

Rate B-32(G-32X-01)														
	Beginning Balance (a)	Change/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Balance w/Interest (g)	Beginning Balance (h)	Change/ (Refund) (i)	Ending Balance (j)	Interest Balance (k)	Interest Rate (l)	Interest (m)	Ending Balance w/Interest (n)
(18) Jan-22	(\$9,987)		(\$9,987)	(\$9,987)	0.89%	(\$7)	(\$10,001)	(\$8,511)		(\$8,511)	(\$8,511)	0.89%	(\$1)	(\$8,512)
(19) Feb-22	(\$9,994)		(\$9,994)	(\$9,994)	0.89%	(\$7)	(\$10,011)	(\$8,522)		(\$8,522)	(\$8,522)	0.89%	(\$1)	(\$8,523)
(20) Mar-22	(\$10,001)		(\$10,001)	(\$10,001)	1.45%	(\$12)	(\$10,013)	(\$8,533)		(\$8,533)	(\$8,533)	1.45%	(\$1)	(\$8,534)
(21) Apr-22	(\$10,013)	\$0	(\$10,013)	(\$10,013)	1.45%	(\$12)	(\$10,025)	(\$8,544)	\$30	(\$8,24)	(\$8,339)	1.45%	(\$1)	(\$8,25)
(22) May-22	(\$10,025)	\$0	(\$10,025)	(\$10,025)	1.45%	(\$12)	(\$10,037)	(\$8,555)	\$51	(\$7,74)	(\$8,000)	1.45%	(\$1)	(\$7,75)
(23) Jun-22	(\$10,037)	\$0	(\$10,037)	(\$10,037)	1.45%	(\$12)	(\$10,049)	(\$8,566)	\$72	(\$7,33)	(\$7,339)	1.45%	(\$1)	(\$7,34)
(24) Jul-22	(\$10,049)	\$0	(\$10,049)	(\$10,049)	1.45%	(\$12)	(\$10,061)	(\$8,577)	\$44	(\$6,60)	(\$6,600)	1.45%	(\$1)	(\$6,61)
(25) Aug-22	(\$10,061)	\$0	(\$10,061)	(\$10,061)	1.45%	(\$12)	(\$10,073)	(\$8,588)	\$42	(\$6,19)	(\$6,400)	1.45%	(\$1)	(\$6,20)
(26) Sep-22	(\$10,073)	\$0	(\$10,073)	(\$10,073)	1.45%	(\$12)	(\$10,085)	(\$8,599)	\$46	(\$5,74)	(\$5,977)	1.45%	(\$1)	(\$5,98)
(27) Oct-22	(\$10,085)	\$0	(\$10,085)	(\$10,085)	1.45%	(\$12)	(\$10,097)	(\$8,610)	\$64	(\$5,11)	(\$5,43)	1.45%	(\$1)	(\$5,44)
(28) Nov-22	(\$10,097)	\$0	(\$10,097)	(\$10,097)	1.45%	(\$12)	(\$10,109)	(\$8,621)	\$49	(\$4,63)	(\$4,888)	1.45%	(\$1)	(\$4,64)
(29) Dec-22	(\$10,109)	\$0	(\$10,109)	(\$10,109)	1.45%	(\$12)	(\$10,121)	(\$8,632)	\$36	(\$4,28)	(\$4,466)	1.45%	(\$1)	(\$4,29)
(30) Jan-23	(\$10,121)	\$0	(\$10,121)	(\$10,121)	1.45%	(\$12)	(\$10,133)	(\$8,643)	\$75	(\$3,54)	(\$3,92)	1.45%	(\$1)	(\$3,55)
(31) Feb-23	(\$10,133)	\$0	(\$10,133)	(\$10,133)	1.45%	(\$12)	(\$10,145)	(\$8,654)	\$0	(\$3,54)	(\$3,54)	1.45%	(\$1)	(\$3,54)
(32) Mar-23	(\$10,145)	\$0	(\$10,145)	(\$10,145)	2.95%	(\$25)	(\$10,170)	(\$8,665)	\$0	(\$3,54)	(\$3,54)	2.95%	(\$1)	(\$3,55)
(33) Apr-23	(\$10,170)	\$0	(\$10,170)	(\$10,170)	2.95%	(\$25)	(\$10,195)	(\$8,676)	\$0	(\$3,55)	(\$3,55)	2.95%	(\$1)	(\$3,56)
(34)		\$0							\$509					

(i) Reflects revenue associated with kWhs delivered on and after to April 1  
(ii) Reflects revenue associated with kWhs delivered prior to April 1

(a) Beginning balance per RPUUC Docket No. 5234 (2022 Electric Retail Rate Filing), Schedule NECO-15, Page 1, Line (12)  
(b) Prior month Column (g)  
(c) Per monthly revenue reports  
(d) Column (a) + Column (b)  
(e) Column (a) + Column (c) + 2  
(f) Current Rate for Customer Deposits  
(g) Column (d) x (Column (e) + 12)  
(h) Column (e) + Column (f)

NECO-15

Calculation of Net Metering Charge

The Narragansett Electric Company  
Calculation of Net Metering Charge  
Through the Period Ending December 31, 2022

		<u>Total Renewable Generation Credits</u>	<u>Energy Sales to ISO-NE for Net Metered Customers</u>	<u>Qualifying Facilities Power Purchase Recoverable Costs</u>	<u>Adjustment</u>	<u>Total Over/(Under) Recovery</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Jan-22	(\$2,240,917)	\$2,776,257	(\$97,162)		\$438,178
(2)	Feb-22	(\$2,821,543)	\$1,316,881	(\$72,942)	\$0	(\$1,577,604)
(3)	Mar-22	(\$4,455,663)	\$1,671,620	(\$64,077)	\$0	(\$2,848,120)
(4)	Apr-22	(\$6,412,249)	\$2,710,312	(\$20,497)	\$972,540	(\$2,749,894)
(5)	May-22	(\$8,057,927)	\$2,631,728	\$2,565	\$0	(\$5,423,634)
(6)	Jun-22	(\$6,690,497)	\$2,293,780	\$432	\$0	(\$4,396,285)
(7)	Jul-22	(\$7,112,573)	\$5,192,384	(\$261)	\$0	(\$1,920,450)
(8)	Aug-22	(\$8,374,101)	\$2,717,390	(\$852)	\$0	(\$5,657,563)
(9)	Sep-22	(\$6,071,541)	\$1,466,160	(\$1,939)	\$0	(\$4,607,320)
(10)	Oct-22	(\$5,834,945)	\$1,411,009	(\$13,421)	\$0	(\$4,437,357)
(11)	Nov-22	(\$9,242,633)	\$1,396,738	(\$44,486)	\$0	(\$7,890,381)
(12)	Dec-22	<u>(\$7,015,379)</u>	<u>\$2,186,863</u>	<u>(\$172,042)</u>	<u>\$0</u>	<u>(\$5,000,558)</u>
(13)		(\$74,329,968)	\$27,771,122	(\$484,682)	\$972,540	(\$46,070,988)
(14)			Forecasted kWhs for the period April 1, 2023 through March 31, 2024			7,330,776,084
(15)				Proposed Net Metering Charge		\$0.00628

- (a) per Company reports
- (b) per ISO monthly bill
- (c) per invoices
- (d) Apr 2022: Page 2, Line (17), Column (c)
- (e) Sum of Columns (a) through (d)
  
- (13) Sum of Lines (1) through (12)
- (14) per Company forecast
- (15) Line (13), Column (e) ÷ Line (14), truncated to 5 decimal places

The Narragansett Electric Company  
Net Metering Reconciliation

Incurred: January 1, 2020 through December 31, 2020  
Recovery Period: April 1, 2021 through March 31, 2022

		<u>Beginning Balance</u>	Net Metering Charge <u>Revenue</u>	<u>Ending Balance</u>
		(a)	(b)	(c)
(1)	Jan-21	(\$30,557,074)		(\$30,557,074)
(2)	Feb-21	(\$30,557,074)		(\$30,557,074)
(3)	Mar-21	(\$30,557,074)		(\$30,557,074)
(4)	Apr-21 (i)	(\$30,557,074)	1,022,787	(\$29,534,287)
(5)	May-21	(\$29,534,287)	\$2,085,926	(\$27,448,361)
(6)	Jun-21	(\$27,448,361)	\$2,568,169	(\$24,880,192)
(7)	Jul-21	(\$24,880,192)	\$2,991,906	(\$21,888,286)
(8)	Aug-21	(\$21,888,286)	\$3,176,435	(\$18,711,851)
(9)	Sep-21	(\$18,711,851)	\$3,105,047	(\$15,606,804)
(10)	Oct-21	(\$15,606,804)	\$2,481,010	(\$13,125,794)
(11)	Nov-21	(\$13,125,794)	\$2,175,660	(\$10,950,134)
(12)	Dec-21	(\$10,950,134)	\$2,503,788	(\$8,446,346)
(13)	Jan-22	(\$8,446,346)	\$2,674,733	(\$5,771,613)
(14)	Feb-22	(\$5,771,613)	\$2,743,880	(\$3,027,733)
(15)	Mar-22	(\$3,027,733)	\$2,565,971	(\$461,762)
(16)	Apr-22 (ii)	<u>(\$461,762)</u>	<u>\$1,434,302</u>	<u>\$972,540</u>
(17)	Totals	(\$30,557,074)	\$31,529,614	\$972,540

- (i) reflects revenue based on kWhs delivered after April 1
- (ii) reflects revenue based on kWhs delivered prior to April 1

- (a) Beginning balance per R.I.P.U.C. Docket No. 5127 filed February 2021, Schedule NG-16, Page 1, Line (13), Column (e)  
Prior month Column (c)
- (b) per Company reports
- (c) Column (a) + Column (b)

The Narragansett Electric Company  
Net Metering Reconciliation

Incurred: January 1, 2021 through December 31, 2021  
Recovery Period: April 1, 2022 through March 31, 2023

		<u>Beginning Balance</u>	<u>Net Metering Charge Revenue</u>	<u>Ending Balance</u>
		(a)	(b)	(c)
(1)	Jan-22	(\$36,032,809)		(\$36,032,809)
(2)	Feb-22	(\$36,032,809)		(\$36,032,809)
(3)	Mar-22	(\$36,032,809)		(\$36,032,809)
(4)	Apr-22 (i)	(\$36,032,809)	\$1,079,982	(\$34,952,827)
(5)	May-22	(\$34,952,827)	\$2,492,238	(\$32,460,589)
(6)	Jun-22	(\$32,460,589)	\$2,653,424	(\$29,807,165)
(7)	Jul-22	(\$29,807,165)	\$3,227,986	(\$26,579,179)
(8)	Aug-22	(\$26,579,179)	\$3,883,547	(\$22,695,632)
(9)	Sep-22	(\$22,695,632)	\$3,520,744	(\$19,174,888)
(10)	Oct-22	(\$19,174,888)	\$2,740,110	(\$16,434,778)
(11)	Nov-22	(\$16,434,778)	\$2,534,609	(\$13,900,169)
(12)	Dec-22	(\$13,900,169)	\$2,671,626	(\$11,228,543)
(13)	Jan-23	(\$11,228,543)	\$3,010,901	(\$8,217,642)
(14)	Feb-23	(\$8,217,642)	\$0	(\$8,217,642)
(15)	Mar-23	(\$8,217,642)	\$0	(\$8,217,642)
(16)	Apr-23 (ii)	<u>(\$8,217,642)</u>	<u>\$0</u>	<u>(\$8,217,642)</u>
(17)	Totals	(\$36,032,809)	\$27,815,167	(\$8,217,642)

- (i) reflects revenue based on kWhs delivered after April 1
- (ii) reflects revenue based on kWhs delivered prior to April 1

- (a) Beginning balance per R.I.P.U.C. Docket No. 5234 filed February 2022, Schedule NECO-16, Page 1, Line (13), Column (e)  
Prior month Column (c)
- (b) per Company reports
- (c) Column (a) + Column (b)



Schedule NECO-16  
Net Metering Report for 2022

The Narragansett Electric Company  
NET METERING REPORT

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
110537	WOOD RIVER JT	6	Solar	Inverter	5/1/2012	A16	8462.16
110545	PROVIDENCE	4.73	Solar	Inverter	8/3/2012	A16	6671
110552	PROVIDENCE	6.45	Solar	Inverter	8/29/2012	C06	9096.82
110553	PROVIDENCE	1.29	Solar	Inverter	7/19/2012	C06	1819.36
110565	PROVIDENCE	3	Solar	Inverter	5/31/2012	A16	4231.08
110566	PROVIDENCE	5.3	Solar	Inverter	5/31/2012	A16	7474.91
110622	NEWPORT	8	Solar	Inverter	2/28/2012	A16	11282.88
110631	BRISTOL	4	Solar	Inverter	2/13/2012	A16	5641.44
110716	L COMPTON	7.5	Solar	Inverter	3/16/2012	C06	10577.7
110757	BRISTOL	5	Solar	Inverter	3/9/2012	A16	7051.8
110809	PROVIDENCE	3.2	Solar	Inverter	7/18/2012	A16	4513.15
110831	CRANSTON	3.65	Solar	Inverter	12/20/2012	A16	5147.81
110837	PROVIDENCE	4.73	Solar	Inverter	5/30/2012	A16	6671
110842	PROVIDENCE	5.16	Solar	Inverter	7/2/2012	A16	7277.46
110849	PROVIDENCE	4.73	Solar	Inverter	5/31/2012	C06	6671
110856	PAWTUCKET	23	Solar	Inverter	5/10/2012	G02	32438.28
110860	PROVIDENCE	3.23	Solar	Inverter	8/8/2012	A16	4555.46
110902	NORTH KINGSTOWN	2	Solar	Inverter	7/16/2012	A16	2820.72
110954	PROVIDENCE	3.44	Solar	Inverter	7/2/2012	A16	4851.64
111003	PROVIDENCE	3.87	Solar	Inverter	8/3/2012	C06	5458.09
111015	PROVIDENCE	4.73	Solar	Inverter	7/30/2012	C06	6671
111098	N SMITHFIELD	5.3	Solar	Inverter	11/30/2012	C06	7474.91
111190	CUMBERLAND	0.43	Solar	Inverter	2/6/2013	C06	606.45
111191	PROVIDENCE	0.43	Solar	Inverter	2/6/2013	C06	606.45
111196	L COMPTON	1.72	Solar	Inverter	9/28/2012	A16	2425.82
111213	PROVIDENCE	2	Solar	Inverter	10/5/2012	C06	2820.72
111280	SAUNDERSTOWN	2.37	Solar	Inverter	9/4/2012	A16	3342.55
111330	CHARLESTOWN	7	Solar	Inverter	11/16/2012	A16	9872.52
111341	CRANSTON	3	Solar	Inverter	1/27/2012	A16	4231.08
111342	RUMFORD	4	Solar	Inverter	2/29/2012	A16	5641.44
111344	TIVERTON	5	Solar	Inverter	1/30/2012	A16	7051.8
111345	PRUDENCE ISL	3	Solar	Inverter	3/16/2012	C06	4231.08
111346	NORTH KINGSTOWN	20	Solar	Inverter	4/2/2012	G02	28207.2
111380	WESTERLY	10	Solar	Inverter	6/25/2012	C06	14103.6
111381	NARRAGANSETT	10	Solar	Inverter	3/30/2012	G02	14103.6
111382	PROVIDENCE	0.57	Solar	Inverter	2/13/2012	A16	803.91
111383	PEACE DALE	7.2	Solar	Inverter	3/14/2012	A16	10154.59
111399	HOPE VALLEY	6	Solar	Inverter	2/12/2010	A16	8462.16
111400	NEWPORT	1.2	Wind	Other	2/1/2010	G62	1692.43
111408	PROVIDENCE	3.87	Solar	Inverter	9/7/2012	A16	5458.09
111424	JOHNSTON	6	Solar	Inverter	5/22/2012	C06	8462.16
111425	WARREN	0.57	Solar	Inverter	5/23/2014	A16	803.91
111433	NEWPORT	7	Wind	Other	2/1/2010	G62	9872.52
111434	FOSTER	5.3	Solar	Inverter	2/26/2010	A16	7474.91
111440	PAWTUCKET	1.64	Solar	Inverter	8/19/2009	A16	2312.99
111442	CHARLESTOWN	3	Solar	Inverter	10/10/2007	A16	4231.08
111443	CRANSTON	2.5	Wind	Other	7/5/2007	A16	3525.9
111453	PROVIDENCE	4.3	Solar	Inverter	9/5/2012	A16	6064.55
111456	JAMESTOWN	1.29	Solar	Inverter	11/20/2012	A16	1819.36
111489	L COMPTON	4	Solar	Inverter	1/20/2012	A16	5641.44
111519	CRANSTON	21	Solar	Inverter	10/10/2012	G02	29617.56
111530	WAKEFIELD	4.95	Solar	Inverter	9/28/2012	A16	6981.28
111563	NARRAGANSETT	3.66	Solar	Inverter	7/20/2012	A16	5161.92
111567	PROVIDENCE	2.37	Solar	Inverter	8/15/2012	A16	3342.55
111694	PROVIDENCE	5.3	Solar	Inverter	9/23/2015	A16	7474.91
111695	WAKEFIELD	3	Solar	Inverter	3/24/2010	A16	4231.08
111697	CHARLESTOWN	6	Solar	Inverter	11/16/2008	A16	8462.16
111699	NEWPORT	3	Solar	Inverter	9/1/2008	A16	4231.08
111747	LINCOLN	6	Solar	Inverter	3/12/2012	G02	8462.16
111901	JAMESTOWN	4	Solar	Inverter	2/22/2013	A16	5641.44
112062	WESTERLY	5	Solar	Inverter	12/5/2012	A16	7051.8
112094	MIDDLETOWN	0.86	Solar	Inverter	8/9/2013	A16	1212.91
112095	NARRAGANSETT	2.8	Solar	Inverter	6/14/2013	A16	3949.01
112096	L COMPTON	3.01	Solar	Inverter	7/10/2013	A16	4245.18
112154	BARRINGTON	3.87	Solar	Inverter	11/26/2012	A16	5458.09
112230	PROVIDENCE	0.86	Solar	Inverter	6/26/2013	A16	1212.91
112413	PROVIDENCE	1.44	Solar	Inverter	2/6/2013	A16	2030.92
112573	WAKEFIELD	4.3	Solar	Inverter	12/12/2014	A16	6064.55
112599	NARRAGANSETT	4	Solar	Inverter	6/14/2013	A16	5641.44
112604	PAWTUCKET	14	Solar	Inverter	8/9/2013	G02	19745.04
112636	EAST GREENWICH	1.51	Solar	Inverter	3/26/2013	A16	2129.64
112649	JAMESTOWN	3.01	Solar	Inverter	9/26/2013	A16	4245.18
112663	CRANSTON	5.16	Solar	Inverter	10/3/2013	A16	7277.46
112683	FOSTER	2.15	Solar	Inverter	8/8/2013	A16	3032.27
112687	CRANSTON	4.95	Solar	Inverter	7/17/2013	A16	6981.28
112691	JAMESTOWN	3.44	Solar	Inverter	5/8/2014	A16	4851.64
112722	NORTH SCITUATE	5.16	Solar	Inverter	7/19/2013	A16	7277.46
112755	EAST GREENWICH	4	Solar	Inverter	5/3/2013	A16	5641.44
112796	PEACE DALE	2.8	Solar	Inverter	9/6/2013	A16	3949.01
112797	NEWPORT	2.15	Solar	Inverter	7/10/2013	A16	3032.27
112824	MIDDLETOWN	2.8	Solar	Inverter	11/26/2013	A16	3949.01
112898	SAUNDERSTOWN	3.01	Solar	Inverter	3/27/2013	A16	4245.18
112923	EXETER	5.16	Solar	Inverter	9/19/2013	A16	7277.46
112931	MIDDLETOWN	3.66	Solar	Inverter	8/9/2013	A16	5161.92
112932	NORTH SMITHFIELD	7.74	Solar	Inverter	12/18/2013	A16	10916.19
112968	PROVIDENCE	4	Solar	Inverter	8/16/2013	A16	5641.44
113035	NEWPORT	2	Solar	Inverter	8/9/2013	A16	2820.72
113132	FOSTER	8	Solar	Inverter	1/29/2014	A16	11282.88
113351	CHEPACHET	6.02	Solar	Inverter	9/4/2013	A16	8490.37
113397	TIVERTON	3.87	Solar	Inverter	9/19/2013	A16	5458.09
113466	PROVIDENCE	3.87	Solar	Inverter	1/28/2014	A16	5458.09
113485	WESTERLY	7.96	Solar	Inverter	10/3/2013	A16	11226.47
113511	SAUNDERSTOWN	2.58	Solar	Inverter	10/3/2013	A16	3638.73
113512	JAMESTOWN	7.65	Solar	Inverter	1/14/2014	A16	10789.25

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113566	TIVERTON	7.74	Solar	Inverter	10/17/2013	A16	10916.19
113568	WARREN	3.66	Solar	Inverter	10/16/2013	A16	5161.92
113598	JAMESTOWN	6.45	Solar	Inverter	1/17/2014	A16	9096.82
113617	PORTSMOUTH	2.15	Solar	Inverter	10/18/2013	A16	3032.27
113619	CHARLESTOWN	5.16	Solar	Inverter	9/4/2013	A16	7277.46
113620	NEWPORT	2.15	Solar	Inverter	9/4/2013	A16	3032.27
113690	JAMESTOWN	2.58	Solar	Inverter	3/5/2014	A16	3638.73
113750	SAUNDERSTOWN	5.16	Solar	Inverter	9/19/2013	A16	7277.46
113753	WAKEFIELD	3	Solar	Inverter	7/16/2014	A16	4231.08
113807	PROVIDENCE	3.01	Solar	Inverter	11/26/2013	A16	4245.18
113828	NORTH SCITUATE	5.1	Solar	Inverter	10/3/2013	A16	7192.84
113831	JAMESTOWN	4.3	Solar	Inverter	8/27/2013	A16	6064.55
113845	CHARLESTOWN	6.45	Solar	Inverter	10/16/2013	A16	9096.82
113865	PROVIDENCE	3.87	Solar	Inverter	1/28/2014	A16	5458.09
113890	PROVIDENCE	4.3	Solar	Inverter	1/28/2014	A16	6064.55
113963	SAUNDERSTOWN	5.81	Solar	Inverter	11/15/2013	A16	8194.19
113978	PROVIDENCE	3.01	Solar	Inverter	1/28/2014	A16	4245.18
114053	NEWPORT	5.16	Solar	Inverter	11/26/2013	C06	7277.46
114096	HOPE	3.87	Solar	Inverter	10/29/2013	C06	5458.09
114097	EAST GREENWICH	5.81	Solar	Inverter	12/19/2013	A16	8194.19
114098	WARWICK	3.23	Solar	Inverter	11/26/2013	A16	4555.46
114125	NORTH SCITUATE	10.75	Solar	Inverter	1/10/2014	A16	15161.37
114275	PROVIDENCE	3.44	Solar	Inverter	1/28/2014	A16	4851.64
114317	EXETER	7.96	Solar	Inverter	12/19/2013	A16	11226.47
114372	JAMESTOWN	5	Solar	Inverter	1/14/2014	A16	7051.8
114387	L COMPTON	4	Solar	Inverter	2/11/2014	A16	5641.44
114388	JAMESTOWN	8.16	Solar	Inverter	10/29/2014	A16	11508.54
114399	PAWTUCKET	5.16	Solar	Inverter	11/18/2013	A16	7277.46
114431	PORTSMOUTH	3.66	Solar	Inverter	10/23/2013	A16	5161.92
114440	MIDDLETOWN	4.3	Solar	Inverter	12/19/2013	A16	6064.55
114441	WARREN	1.29	Solar	Inverter	2/3/2014	A16	1819.36
114473	JAMESTOWN	1.59	Solar	Inverter	10/23/2013	A16	-
114531	TIVERTON	7.96	Solar	Inverter	11/26/2013	A16	11226.47
114776	BARRINGTON	3.44	Solar	Inverter	1/14/2014	A16	4851.64
114866	WAKEFIELD	6	Solar	Inverter	2/11/2014	A16	8462.16
114976	WESTERLY	5	Solar	Inverter	4/11/2014	A16	7051.8
115361	WESTERLY	6.25	Solar	Inverter	7/23/2014	A16	8814.75
115362	RUMFORD	5.25	Solar	Inverter	8/21/2014	A16	7404.39
115465	JOHNSTON	7.5	Solar	Inverter	6/17/2014	A16	10577.7
115466	JAMESTOWN	5	Solar	Inverter	5/14/2014	A16	7051.8
115489	WAKEFIELD	7.75	Solar	Inverter	6/2/2014	A16	10930.29
115606	PROVIDENCE	5.5	Solar	Inverter	9/30/2014	A16	7756.98
115609	PORTSMOUTH	5	Solar	Inverter	7/2/2014	A16	7051.8
115657	PORTSMOUTH	4	Solar	Inverter	7/23/2014	A16	5641.44
115709	WEST WARWICK	0.43	Solar	Inverter	5/1/2014	A16	606.45
115824	CHEPACHET	2.58	Solar	Inverter	4/17/2014	A16	3638.73
115852	WESTERLY	6.45	Solar	Inverter	7/1/2014	A16	9096.82
116145	TIVERTON	6	Solar	Inverter	6/16/2014	A16	8462.16
116251	NEWPORT	3	Solar	Inverter	12/30/2014	A16	4231.08
116472	BARRINGTON	9.5	Solar	Inverter	5/7/2015	A16	13398.42
116682	NORTH KINGSTOWN	9	Solar	Inverter	11/13/2014	C06	12693.24
117134	CHARLESTOWN	3.22	Solar	Inverter	7/14/2014	A16	4541.36
117512	NORTH KINGSTOWN	10	Solar	Inverter	5/7/2015	C06	14103.6
117575	HOPE	7.6	Solar	Inverter	9/29/2014	A16	10718.74
117622	JAMESTOWN	7	Solar	Inverter	10/23/2014	A16	9872.52
117663	PROVIDENCE	3.75	Solar	Inverter	8/27/2014	A16	5288.85
117778	CUMBERLAND	4.5	Solar	Inverter	11/25/2014	A16	6346.62
117787	RIVERSIDE	3.5	Solar	Inverter	10/29/2014	A16	4936.26
117818	WEST KINGSTON	10	Solar	Inverter	11/19/2014	A16	14103.6
117964	BARRINGTON	3.25	Solar	Inverter	9/5/2014	A16	4583.67
118096	CRANSTON	3	Solar	Inverter	10/7/2014	A16	4231.08
118097	MIDDLETOWN	4	Solar	Inverter	10/2/2014	A16	5641.44
118098	NORTH KINGSTOWN	2.5	Solar	Inverter	10/1/2014	A16	3525.9
118384	WEST KINGSTON	4	Solar	Inverter	8/27/2014	A16	5641.44
118385	WEST KINGSTON	9	Solar	Inverter	9/5/2014	A16	12693.24
118403	WARREN	8	Solar	Inverter	1/16/2015	A16	11282.88
118783	JOHNSTON	5	Solar	Inverter	11/24/2014	A16	7051.8
118785	LINCOLN	5	Solar	Inverter	11/26/2014	A16	7051.8
118859	PORTSMOUTH	9.25	Solar	Inverter	11/6/2014	A16	13045.83
118889	NARRAGANSETT	5	Solar	Inverter	10/17/2014	A16	7051.8
119078	TIVERTON	7.1	Solar	Inverter	1/15/2016	A16	10013.56
119152	PORTSMOUTH	7.6	Solar	Inverter	10/10/2014	A16	10718.74
119154	NEWPORT	3	Solar	Inverter	10/7/2014	A16	4231.08
119155	WESTERLY	7.25	Solar	Inverter	11/21/2014	A16	10225.11
119156	JAMESTOWN	2.75	Solar	Inverter	10/29/2014	A16	3878.49
119201	JAMESTOWN	4	Solar	Inverter	11/19/2014	A16	5641.44
119235	NARRAGANSETT	3	Solar	Inverter	10/30/2014	A16	4231.08
119369	CHARLESTOWN	7.6	Solar	Inverter	1/15/2015	A16	10718.74
119646	COVENTRY	5	Solar	Inverter	2/12/2015	A16	7051.8
120137	BARRINGTON	5	Solar	Inverter	1/2/2015	A16	7051.8
121666	WARREN	7.75	Solar	Inverter	2/13/2015	A16	10930.29
121668	MIDDLETOWN	3.5	Solar	Inverter	4/15/2015	A16	4936.26
121669	CRANSTON	2.75	Solar	Inverter	5/22/2015	A16	3878.49
121705	SAUNDERSTOWN	6	Solar	Inverter	5/13/2015	A16	8462.16
121706	RIVERSIDE	6.5	Solar	Inverter	7/13/2015	A16	9167.34
121710	BARRINGTON	7	Solar	Inverter	5/14/2015	A16	9872.52
121711	CRANSTON	5	Solar	Inverter	4/10/2015	A16	7051.8
121712	HOPE VALLEY	5.5	Solar	Inverter	7/6/2015	A16	7756.98
122226	NORTH SMITHFIELD	10	Solar	Inverter	7/20/2015	A16	14103.6
122227	GREENVILLE	3.01	Solar	Inverter	8/17/2015	A16	4245.18
122398	WAKEFIELD	5	Solar	Inverter	12/16/2014	A16	7051.8

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122683	PEACE DALE	6	Solar	Inverter	12/30/2014	A16	8462.16
122866	MIDDLETOWN	2.75	Solar	Inverter	12/29/2014	A16	3878.49
122958	L COMPTON	2.75	Solar	Inverter	1/28/2015	A16	3878.49
122960	NORTH KINGSTOWN	12.5	Solar	Inverter	2/9/2015	A16	17629.5
122962	MIDDLETOWN	5	Solar	Inverter	2/5/2015	A16	7051.8
123019	NORTH KINGSTOWN	4.5	Solar	Inverter	3/5/2015	A16	6346.62
123240	WARREN	6	Solar	Inverter	4/15/2015	A16	8462.16
123481	PROVIDENCE	15	Solar	Inverter	5/4/2015	C06	21155.4
123588	CUMBERLAND	7.5	Solar	Inverter	4/2/2015	A16	10577.7
123742	WEST GREENWICH	9.75	Solar	Inverter	6/8/2015	C06	13751.01
123858	EXETER	5	Solar	Inverter	5/21/2015	A16	7051.8
123981	CUMBERLAND	4.75	Solar	Inverter	3/18/2015	A16	6699.21
123982	JOHNSTON	3.25	Solar	Inverter	4/17/2015	A16	4583.67
123986	MIDDLETOWN	4	Solar	Inverter	4/16/2015	A16	5641.44
123990	MIDDLETOWN	10.25	Solar	Inverter	4/24/2015	A16	14456.19
124258	L COMPTON	4	Solar	Inverter	2/19/2015	A16	5641.44
124350	CRANSTON	1	Solar	Inverter	3/16/2015	A16	1410.36
124754	JAMESTOWN	1.25	Solar	Inverter	5/29/2015	A16	1762.95
124822	CRANSTON	4.5	Solar	Inverter	5/15/2015	A16	6346.62
124823	HOPE	7.75	Solar	Inverter	6/11/2015	A16	10930.29
124824	GREENE	8.75	Solar	Inverter	5/7/2015	A16	12340.65
124862	MIDDLETOWN	7	Solar	Inverter	4/16/2015	A16	9872.52
125119	WEST KINGSTON	5	Solar	Inverter	1/25/2016	A16	7051.8
125120	BURRILLVILLE	4.5	Solar	Inverter	4/30/2015	A16	6346.62
125280	PROVIDENCE	5	Solar	Inverter	6/5/2015	A16	7051.8
125373	CUMBERLAND	3.8	Solar	Inverter	4/16/2015	A16	5359.37
125439	NORTH KINGSTOWN	3	Solar	Inverter	3/25/2015	A16	4231.08
125442	NORTH KINGSTOWN	1.5	Solar	Inverter	3/31/2015	A16	2115.54
125477	CUMBERLAND	5	Solar	Inverter	5/19/2015	A16	7051.8
125615	L COMPTON	2	Solar	Inverter	6/29/2015	A16	2820.72
125688	PROVIDENCE	6	Solar	Inverter	5/6/2015	C06	8462.16
126542	L COMPTON	8.8	Solar	Inverter	7/20/2015	A16	12411.17
126642	BARRINGTON	1.29	Solar	Inverter	6/12/2015	A16	1819.36
126853	L COMPTON	3	Solar	Inverter	5/26/2015	A16	4231.08
127061	EAST PROVIDENCE	6	Solar	Inverter	6/10/2015	G02	8462.16
127121	L COMPTON	7.6	Solar	Inverter	7/29/2015	A16	10718.74
127585	WESTERLY	4	Solar	Inverter	6/3/2015	A16	5641.44
127589	SAUNDERSTOWN	5.75	Solar	Inverter	5/26/2015	A16	8109.57
127628	LINCOLN	7.6	Solar	Inverter	7/24/2015	A16	10718.74
127668	WARREN	5	Solar	Inverter	7/24/2015	A16	7051.8
127785	TIVERTON	6	Solar	Inverter	5/18/2015	A16	8462.16
127808	TIVERTON	7.6	Solar	Inverter	6/8/2015	A16	10718.74
127849	EAST GREENWICH	7.5	Solar	Inverter	7/23/2015	A16	10577.7
127850	NARRAGANSETT	4.75	Solar	Inverter	6/29/2015	C06	6699.21
127893	NEWPORT	9	Solar	Inverter	6/4/2015	A16	12693.24
127975	WESTERLY	2.5	Solar	Inverter	7/21/2015	A16	3525.9
127977	JAMESTOWN	5.5	Solar	Inverter	6/8/2015	A16	7756.98
127978	MIDDLETOWN	6.5	Solar	Inverter	7/16/2015	A16	9167.34
128019	NEWPORT	9	Solar	Inverter	10/30/2015	G02	12693.24
128067	TIVERTON	10	Solar	Inverter	6/29/2015	A16	14103.6
128139	NEWPORT	6.5	Solar	Inverter	6/29/2015	A16	9167.34
128313	WARREN	4.5	Solar	Inverter	6/22/2015	A16	6346.62
128417	NEWPORT	7	Solar	Inverter	6/25/2015	A16	9872.52
128511	SAUNDERSTOWN	7.6	Solar	Inverter	8/4/2015	A16	10718.74
128545	L COMPTON	10	Solar	Inverter	7/29/2015	A16	14103.6
128603	L COMPTON	7.6	Solar	Inverter	9/15/2015	A16	10718.74
128605	L COMPTON	10	Solar	Inverter	10/9/2015	A16	14103.6
128641	CHARLESTOWN	5.72	Solar	Inverter	6/26/2015	A16	8067.26
129089	TIVERTON	5	Solar	Inverter	6/8/2015	C06	7051.8
129254	WESTERLY	10	Solar	Inverter	7/6/2015	C06	14103.6
129292	ADAMSVILLE	7.6	Solar	Inverter	10/29/2015	A16	10718.74
129295	L COMPTON	10	Solar	Inverter	7/28/2015	A16	14103.6
129354	NORTH KINGSTOWN	7	Solar	Inverter	1/25/2016	A16	9872.52
129452	WAKEFIELD	6	Solar	Inverter	11/19/2015	A16	8462.16
129454	CUMBERLAND	7.6	Solar	Inverter	9/11/2015	A16	10718.74
129455	EXETER	6	Solar	Inverter	11/25/2015	A16	8462.16
129475	WEST WARWICK	3	Solar	Inverter	10/14/2015	A16	4231.08
129508	TIVERTON	6	Solar	Inverter	6/25/2015	A16	8462.16
129509	TIVERTON	4.25	Solar	Inverter	6/29/2015	A16	5994.03
129510	TIVERTON	3.8	Solar	Inverter	7/22/2015	A16	5359.37
129632	WAKEFIELD	8	Solar	Inverter	10/28/2015	A16	11282.88
129634	BRISTOL	6.75	Solar	Inverter	10/21/2015	A16	9519.93
129635	JAMESTOWN	4	Solar	Inverter	9/2/2015	A16	5641.44
129636	SAUNDERSTOWN	3	Solar	Inverter	10/5/2015	A16	4231.08
129673	SAUNDERSTOWN	7.6	Solar	Inverter	11/16/2015	A16	10718.74
129683	EAST PROVIDENCE	3.8	Solar	Inverter	12/23/2015	A16	5359.37
129792	CENTRAL FALLS	0.43	Solar	Inverter	10/21/2015	C06	606.45
130052	NEWPORT	4	Solar	Inverter	8/12/2015	A16	5641.44
130079	MIDDLETOWN	7.6	Solar	Inverter	8/10/2015	A16	10718.74
130082	TIVERTON	5	Solar	Inverter	8/10/2015	A16	7051.8
130091	WARWICK	5	Solar	Inverter	8/31/2015	A16	7051.8
130476	EAST GREENWICH	9.46	Solar	Inverter	8/21/2015	A16	13342.01
130535	CUMBERLAND	7.6	Solar	Inverter	8/24/2015	A16	10718.74
130543	WAKEFIELD	3.6	Solar	Inverter	9/3/2015	A16	5077.3
130601	WAKEFIELD	3	Solar	Inverter	9/3/2015	A16	4231.08
130660	L COMPTON	5	Solar	Inverter	8/19/2015	A16	7051.8
130795	EAST GREENWICH	5.25	Solar	Inverter	12/10/2015	A16	7404.39
130801	WOONSOCKET	6	Solar	Inverter	9/3/2015	A16	8462.16
130877	L COMPTON	10	Solar	Inverter	11/23/2015	A16	14103.6
131004	L COMPTON	10	Solar	Inverter	11/23/2015	A16	14103.6
131117	WEST KINGSTON	6	Solar	Inverter	8/11/2015	A16	8462.16

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131565	L COMPTON	6	Solar	Inverter	12/2/2015	A16	8462.16
131630	WARWICK	5	Solar	Inverter	12/23/2015	A16	7051.8
131633	CRANSTON	3.8	Solar	Inverter	10/2/2015	A16	5359.37
131645	CRANSTON	5	Solar	Inverter	12/16/2015	A16	7051.8
131646	JOHNSTON	3.8	Solar	Inverter	10/14/2015	A16	5359.37
131736	TIVERTON	10	Solar	Inverter	8/27/2015	A16	14103.6
131745	CRANSTON	6.6	Solar	Inverter	9/4/2015	A16	9308.38
131858	PORTSMOUTH	10.5	Solar	Inverter	9/17/2015	A16	14808.78
132033	WAKEFIELD	9	Solar	Inverter	11/5/2015	A16	12693.24
132101	L COMPTON	5	Solar	Inverter	10/30/2015	A16	7051.8
132182	L COMPTON	6	Solar	Inverter	8/12/2015	A16	8462.16
132231	ADAMSVILLE	7.6	Solar	Inverter	1/5/2016	A16	10718.74
132267	WARWICK	5	Solar	Inverter	9/3/2015	A16	7051.8
132363	CHARLESTOWN	8	Solar	Inverter	11/30/2015	A16	11282.88
132365	EAST GREENWICH	3.44	Solar	Inverter	9/21/2015	A16	4851.64
132591	JOHNSTON	3	Solar	Inverter	10/21/2015	A16	4231.08
132595	WARWICK	5	Solar	Inverter	10/15/2015	A16	7051.8
132634	KINGSTON	3.8	Solar	Inverter	10/20/2015	A16	5359.37
132678	CUMBERLAND	3.8	Solar	Inverter	10/20/2015	A16	5359.37
132695	WARREN	5	Solar	Inverter	12/8/2015	A16	7051.8
132755	PROVIDENCE	7.6	Solar	Inverter	6/27/2016	A16	10718.74
132758	CUMBERLAND	10	Solar	Inverter	12/23/2015	A16	14103.6
132849	TIVERTON	5.75	Solar	Inverter	1/19/2016	A16	8109.57
132896	NORTH KINGSTOWN	6	Solar	Inverter	12/9/2015	A16	8462.16
132899	HOPE VALLEY	5	Solar	Inverter	10/27/2015	C06	7051.8
132936	PAWTUCKET	6	Solar	Inverter	3/31/2016	A16	8462.16
133001	NORTH PROVIDENCE	10	Solar	Inverter	9/18/2015	A16	14103.6
133023	L COMPTON	10	Solar	Inverter	10/28/2015	A16	14103.6
133133	TIVERTON	10	Solar	Inverter	10/16/2015	A16	14103.6
133134	TIVERTON	10	Solar	Inverter	10/29/2015	A16	14103.6
133186	NORTH SMITHFIELD	6	Solar	Inverter	3/24/2016	A16	8462.16
133283	WAKEFIELD	9.5	Solar	Inverter	9/18/2015	C06	13398.42
133299	WEST WARWICK	3.8	Solar	Inverter	10/1/2015	A16	5359.37
133369	NARRAGANSETT	6	Solar	Inverter	10/6/2015	A16	8462.16
133370	WOONSOCKET	3.8	Solar	Inverter	11/6/2015	A16	5359.37
133457	NARRAGANSETT	3.8	Solar	Inverter	12/21/2015	A16	5359.37
133477	WEST WARWICK	10	Solar	Inverter	12/2/2015	A16	14103.6
133494	WARWICK	3	Solar	Inverter	12/11/2015	A16	4231.08
133597	L COMPTON	10	Solar	Inverter	12/2/2015	A16	14103.6
133708	WEST WARWICK	6	Solar	Inverter	11/19/2015	A16	8462.16
133712	CRANSTON	3	Solar	Inverter	10/2/2015	A16	4231.08
133716	COVENTRY	3.8	Solar	Inverter	11/4/2015	A16	5359.37
133722	COVENTRY	6.75	Solar	Inverter	1/29/2016	A16	9519.93
133723	BRISTOL	10	Solar	Inverter	11/17/2015	A16	14103.6
133747	TIVERTON	10	Solar	Inverter	10/28/2015	A16	14103.6
133754	L COMPTON	3.8	Solar	Inverter	9/16/2015	A16	5359.37
133785	COVENTRY	6	Solar	Inverter	12/22/2015	A16	8462.16
133885	WARWICK	5	Solar	Inverter	11/3/2015	A16	7051.8
133907	WARWICK	3.8	Solar	Inverter	10/14/2015	A16	5359.37
133908	JOHNSTON	5	Solar	Inverter	10/26/2015	A16	7051.8
133927	L COMPTON	7.6	Solar	Inverter	10/19/2015	A16	10718.74
134056	WEST WARWICK	3.8	Solar	Inverter	12/2/2015	A16	5359.37
134139	COVENTRY	3.8	Solar	Inverter	10/27/2015	A16	5359.37
134142	CRANSTON	5	Solar	Inverter	10/14/2015	A16	7051.8
134300	JAMESTOWN	5	Solar	Inverter	12/18/2015	A16	7051.8
134305	COVENTRY	3.8	Solar	Inverter	10/15/2015	A16	5359.37
134389	NARRAGANSETT	3.8	Solar	Inverter	11/16/2015	A16	5359.37
134435	CRANSTON	3.8	Solar	Inverter	10/20/2015	A16	5359.37
134576	JOHNSTON	3.8	Solar	Inverter	12/18/2015	A16	5359.37
134579	CRANSTON	7.6	Solar	Inverter	3/1/2016	A16	10718.74
134581	WEST KINGSTON	7.6	Solar	Inverter	12/21/2015	A16	10718.74
134583	EAST PROVIDENCE	3.8	Solar	Inverter	1/4/2016	A16	5359.37
134585	CRANSTON	6	Solar	Inverter	12/22/2015	A16	8462.16
134595	WYOMING	4.75	Solar	Inverter	12/22/2015	A16	6699.21
134618	WOOD RIVER JT	7.6	Solar	Inverter	12/30/2015	A16	10718.74
134619	KINGSTON	5	Solar	Inverter	1/4/2016	A16	7051.8
134621	SAUNDERSTOWN	3.25	Solar	Inverter	4/6/2016	A16	4583.67
134660	EXETER	3.8	Solar	Inverter	4/14/2016	A16	5359.37
134662	NEWPORT	2	Solar	Inverter	4/12/2016	A16	2820.72
134664	PORTSMOUTH	6	Solar	Inverter	3/25/2016	A16	8462.16
134665	PORTSMOUTH	7.6	Solar	Inverter	4/19/2016	A16	10718.74
134871	RIVERSIDE	5	Solar	Inverter	12/30/2015	A16	7051.8
134877	L COMPTON	9.5	Solar	Inverter	5/11/2016	A16	13398.42
134924	LINCOLN	6	Solar	Inverter	3/25/2016	A16	8462.16
134937	PEACE DALE	6	Solar	Inverter	8/8/2016	A16	8462.16
134955	GREENE	5	Solar	Inverter	3/10/2016	A16	7051.8
134996	WEST WARWICK	3.8	Solar	Inverter	12/18/2015	A16	5359.37
135005	NARRAGANSETT	4.5	Solar	Inverter	10/29/2015	A16	6346.62
135045	CRANSTON	6	Solar	Inverter	12/22/2015	A16	8462.16
135156	JOHNSTON	6	Solar	Inverter	11/2/2015	A16	8462.16
135157	CUMBERLAND	3	Solar	Inverter	11/4/2015	A16	4231.08
135159	CRANSTON	6	Solar	Inverter	10/28/2015	A16	8462.16
135174	CUMBERLAND	5	Solar	Inverter	11/17/2015	A16	7051.8
135200	WAKEFIELD	3.8	Solar	Inverter	12/9/2015	A16	5359.37
135210	WEST WARWICK	6	Solar	Inverter	12/18/2015	A16	8462.16
135212	WARWICK	5	Solar	Inverter	12/2/2015	A16	7051.8
135215	COVENTRY	7.6	Solar	Inverter	10/28/2015	A16	10718.74
135308	TIVERTON	10	Solar	Inverter	12/18/2015	A16	14103.6
135344	COVENTRY	5	Solar	Inverter	12/18/2015	A16	7051.8
135361	TIVERTON	6	Solar	Inverter	1/14/2016	A16	8462.16
135444	COVENTRY	3.8	Solar	Inverter	11/7/2015	A16	5359.37

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135453	L COMPTON	5	Solar	Inverter	1/29/2016	A16	7051.8
135458	PAWTUCKET	3	Solar	Inverter	2/18/2016	A16	4231.08
135465	JOHNSTON	3.8	Solar	Inverter	12/22/2015	A16	5359.37
135466	WARWICK	3	Solar	Inverter	12/8/2015	A16	4231.08
135492	TIVERTON	10	Solar	Inverter	7/5/2016	A16	14103.6
135510	COVENTRY	3	Solar	Inverter	12/18/2015	A16	4231.08
135513	JOHNSTON	5	Solar	Inverter	7/11/2016	A16	7051.8
135524	TIVERTON	3.8	Solar	Inverter	11/24/2015	A16	5359.37
135593	NARRAGANSETT	3.8	Solar	Inverter	12/23/2015	A16	5359.37
135594	COVENTRY	3	Solar	Inverter	12/23/2015	A16	4231.08
135666	L COMPTON	3.8	Solar	Inverter	11/16/2015	A16	5359.37
135685	WEEKAPAUG	7.6	Solar	Inverter	12/30/2015	A16	10718.74
135781	TIVERTON	7.6	Solar	Inverter	12/2/2015	A16	10718.74
135803	TIVERTON	3	Solar	Inverter	11/5/2015	A16	4231.08
135817	JOHNSTON	5	Solar	Inverter	11/18/2015	A16	7051.8
135821	TIVERTON	6	Solar	Inverter	12/2/2015	A16	8462.16
135825	L COMPTON	6	Solar	Inverter	11/16/2015	A16	8462.16
135830	COVENTRY	5	Solar	Inverter	12/18/2015	A16	7051.8
135874	TIVERTON	10	Solar	Inverter	10/30/2015	A16	14103.6
135875	TIVERTON	10	Solar	Inverter	11/2/2015	A16	14103.6
136000	TIVERTON	7.6	Solar	Inverter	1/13/2016	A16	10718.74
136008	TIVERTON	6	Solar	Inverter	12/14/2015	A16	8462.16
136087	MIDDLETOWN	6	Solar	Inverter	11/25/2015	A16	8462.16
136088	BRISTOL	6.75	Solar	Inverter	12/4/2015	A16	9519.93
136204	GREENVILLE	7.5	Solar	Inverter	11/18/2015	A16	10577.7
136275	JOHNSTON	3	Solar	Inverter	12/22/2015	A16	4231.08
136278	WOONSOCKET	5	Solar	Inverter	2/18/2016	A16	7051.8
136282	CRANSTON	3	Solar	Inverter	12/18/2015	A16	4231.08
136289	JOHNSTON	6	Solar	Inverter	12/22/2015	A16	8462.16
136314	WARWICK	5	Solar	Inverter	12/22/2015	A16	7051.8
136488	CUMBERLAND	6	Solar	Inverter	12/22/2015	A16	8462.16
136489	CUMBERLAND	7.6	Solar	Inverter	12/22/2015	A16	10718.74
136490	WARWICK	3	Solar	Inverter	12/23/2015	A16	4231.08
136491	JOHNSTON	5	Solar	Inverter	1/21/2016	A16	7051.8
136492	COVENTRY	10	Solar	Inverter	12/18/2015	A16	14103.6
136493	CRANSTON	5	Solar	Inverter	2/2/2016	A16	7051.8
136495	WOONSOCKET	5	Solar	Inverter	4/21/2016	A16	7051.8
136538	TIVERTON	13.5	Solar	Inverter	11/25/2015	A16	-
136542	L COMPTON	5	Solar	Inverter	1/29/2016	A16	7051.8
136584	L COMPTON	5	Solar	Inverter	3/2/2016	A16	7051.8
136654	COVENTRY	3.8	Solar	Inverter	12/22/2015	A16	5359.37
136656	WARWICK	3.8	Solar	Inverter	1/13/2016	A16	5359.37
136658	CRANSTON	5	Solar	Inverter	12/18/2015	A16	7051.8
136701	WEST WARWICK	6	Solar	Inverter	2/10/2016	A16	8462.16
136750	BRISTOL	8.25	Solar	Inverter	11/7/2015	A16	11635.47
136770	JOHNSTON	5	Solar	Inverter	12/22/2015	A16	7051.8
136771	GREENE	5.5	Solar	Inverter	12/4/2015	A16	7756.98
136797	PROVIDENCE	6	Solar	Inverter	7/13/2016	A16	8462.16
136824	WARWICK	5	Solar	Inverter	2/25/2016	A16	7051.8
136826	CRANSTON	10	Solar	Inverter	12/23/2015	A16	14103.6
136828	NARRAGANSETT	3.8	Solar	Inverter	12/29/2015	A16	5359.37
136829	WEST GREENWICH	7.6	Solar	Inverter	1/6/2016	A16	10718.74
136858	EAST GREENWICH	7.6	Solar	Inverter	4/8/2016	A16	10718.74
136866	JOHNSTON	5	Solar	Inverter	12/22/2015	A16	7051.8
136868	WEST WARWICK	3	Solar	Inverter	1/5/2016	A16	4231.08
136872	WAKEFIELD	6	Solar	Inverter	12/31/2015	A16	8462.16
136875	JOHNSTON	5	Solar	Inverter	2/2/2016	A16	7051.8
136913	COVENTRY	5	Solar	Inverter	12/28/2015	A16	7051.8
136915	WARWICK	5	Solar	Inverter	12/23/2015	A16	7051.8
136916	CRANSTON	6	Solar	Inverter	12/22/2015	A16	8462.16
137065	NARRAGANSETT	2.5	Solar	Inverter	12/30/2015	A16	3525.9
137070	CHARLESTOWN	6	Solar	Inverter	12/24/2015	A16	8462.16
137126	L COMPTON	6	Solar	Inverter	6/1/2016	A16	8462.16
137129	L COMPTON	10	Solar	Inverter	3/14/2016	A16	14103.6
137308	L COMPTON	6	Solar	Inverter	1/14/2016	A16	8462.16
137309	L COMPTON	6	Solar	Inverter	3/3/2016	A16	8462.16
137311	PROVIDENCE	5	Solar	Inverter	6/8/2016	A16	7051.8
137314	PROVIDENCE	3	Solar	Inverter	5/19/2016	A16	4231.08
137385	WARWICK	5.5	Solar	Inverter	1/5/2016	A16	7756.98
137419	PROVIDENCE	5	Solar	Inverter	8/12/2016	A16	7051.8
137422	MIDDLETOWN	10	Solar	Inverter	12/18/2015	A16	14103.6
137447	WESTERLY	10	Solar	Inverter	1/7/2016	A16	14103.6
137533	WARWICK	3	Solar	Inverter	2/25/2016	A16	4231.08
137672	WARWICK	6	Solar	Inverter	3/1/2016	A16	8462.16
137687	JAMESTOWN	3	Solar	Inverter	2/1/2016	A16	4231.08
137723	NORTH PROVIDENCE	6	Solar	Inverter	3/14/2016	A16	8462.16
137726	WOONSOCKET	7.6	Solar	Inverter	4/18/2016	A16	10718.74
137727	CRANSTON	5	Solar	Inverter	2/24/2016	A16	7051.8
137734	WESTERLY	4.75	Solar	Inverter	12/24/2015	A16	6699.21
137998	MIDDLETOWN	7.75	Solar	Inverter	1/29/2016	A16	10930.29
137999	L COMPTON	5	Solar	Inverter	12/18/2015	A16	7051.8
138024	WARREN	10	Solar	Inverter	1/4/2016	A16	14103.6
138132	TIVERTON	7.6	Solar	Inverter	12/14/2015	C06	10718.74
138148	COVENTRY	6	Solar	Inverter	12/24/2015	A16	8462.16
138149	WARWICK	3	Solar	Inverter	12/23/2015	A16	4231.08
138150	CRANSTON	6	Solar	Inverter	12/22/2015	A16	8462.16
138151	WARWICK	6	Solar	Inverter	3/28/2016	A16	8462.16
138205	NORTH KINGSTOWN	8.5	Solar	Inverter	3/24/2016	A16	11988.06
138225	JOHNSTON	7	Solar	Inverter	2/18/2016	A16	9872.52
138359	WARREN	7.31	Solar	Inverter	2/12/2016	A16	10309.73
138364	BRISTOL	9.03	Solar	Inverter	2/12/2016	A16	12735.55

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138445	COVENTRY	6.25	Solar	Inverter	5/19/2016	A16	8814.75
138454	MIDDLETOWN	4.09	Solar	Inverter	2/1/2016	A16	5768.37
138529	COVENTRY	6	Solar	Inverter	1/4/2016	A16	8462.16
138531	WARWICK	5	Solar	Inverter	2/10/2016	A16	7051.8
138532	WARWICK	7.6	Solar	Inverter	3/29/2016	A16	10718.74
138550	COVENTRY	5	Solar	Inverter	2/18/2016	A16	7051.8
138715	PORTSMOUTH	8.6	Solar	Inverter	1/29/2016	A16	12129.1
139002	COVENTRY	6	Solar	Inverter	3/23/2016	A16	8462.16
139008	CUMBERLAND	5	Solar	Inverter	3/21/2016	A16	7051.8
139010	COVENTRY	3.8	Solar	Inverter	3/24/2016	A16	5359.37
139012	CRANSTON	5	Solar	Inverter	2/25/2016	A16	7051.8
139023	WARWICK	5	Solar	Inverter	3/2/2016	A16	7051.8
139063	COVENTRY	7.6	Solar	Inverter	5/18/2016	A16	10718.74
139067	CRANSTON	5	Solar	Inverter	1/21/2016	A16	7051.8
139087	SCITUATE	10	Solar	Inverter	5/19/2016	A16	14103.6
139112	COVENTRY	7.6	Solar	Inverter	3/25/2016	A16	10718.74
139373	WEST WARWICK	7.6	Solar	Inverter	2/25/2016	A16	10718.74
139376	WARWICK	3	Solar	Inverter	2/3/2016	A16	4231.08
139381	WARWICK	3	Solar	Inverter	4/29/2016	A16	4231.08
139392	WOONSOCKET	6	Solar	Inverter	4/11/2016	A16	8462.16
139399	PORTSMOUTH	4.09	Solar	Inverter	1/20/2016	A16	5768.37
139406	PROVIDENCE	5	Solar	Inverter	3/10/2016	A16	7051.8
139408	KINGSTON	3.8	Solar	Inverter	3/9/2016	A16	5359.37
139420	CUMBERLAND	7.6	Solar	Inverter	3/3/2016	A16	10718.74
139427	WARWICK	5	Solar	Inverter	1/29/2016	A16	7051.8
139472	RIVERSIDE	3	Solar	Inverter	3/17/2016	A16	4231.08
139490	PORTSMOUTH	8	Solar	Inverter	1/7/2016	A16	11282.88
139516	CRANSTON	5	Solar	Inverter	3/31/2016	A16	7051.8
139521	WAKEFIELD	3.8	Solar	Inverter	4/7/2016	A16	5359.37
139525	JOHNSTON	5	Solar	Inverter	3/29/2016	A16	7051.8
139610	WARWICK	3.8	Solar	Inverter	1/13/2016	A16	5359.37
139681	L COMPTON	5	Solar	Inverter	3/11/2016	A16	7051.8
139705	WEST WARWICK	6	Solar	Inverter	2/1/2016	A16	8462.16
139715	WEST WARWICK	3.8	Solar	Inverter	5/20/2016	A16	5359.37
139762	CUMBERLAND	10	Solar	Inverter	3/17/2016	A16	14103.6
139802	EAST PROVIDENCE	3.8	Solar	Inverter	1/29/2016	A60	5359.37
139804	WARWICK	3	Solar	Inverter	3/31/2016	A16	4231.08
139952	SOUTH KINGSTOWN	7.6	Solar	Inverter	1/19/2016	A16	10718.74
139958	KINGSTON	6	Solar	Inverter	5/12/2016	A16	8462.16
139961	WEST WARWICK	5	Solar	Inverter	6/15/2016	A16	7051.8
139978	CUMBERLAND	7.6	Solar	Inverter	3/21/2016	A16	10718.74
139979	EAST PROVIDENCE	3.8	Solar	Inverter	3/2/2016	A16	5359.37
139981	EAST PROVIDENCE	3.8	Solar	Inverter	5/11/2016	A16	5359.37
140036	NEWPORT	5	Solar	Inverter	3/18/2016	A16	7051.8
140045	MIDDLETOWN	3.75	Solar	Inverter	2/17/2016	A16	5288.85
140050	CRANSTON	7.6	Solar	Inverter	4/4/2016	A16	10718.74
140100	JOHNSTON	3	Solar	Inverter	2/18/2016	A16	4231.08
140101	WEST WARWICK	3.8	Solar	Inverter	2/12/2016	A16	5359.37
140102	RIVERSIDE	3.8	Solar	Inverter	2/12/2016	A16	5359.37
140104	WAKEFIELD	3.8	Solar	Inverter	4/11/2016	A16	5359.37
140142	COVENTRY	3.8	Solar	Inverter	2/17/2016	A16	5359.37
140177	PORTSMOUTH	6.02	Solar	Inverter	3/2/2016	A16	8490.37
140227	CRANSTON	3.8	Solar	Inverter	2/18/2016	A16	5359.37
140228	WEST KINGSTON	3	Solar	Inverter	2/18/2016	A16	4231.08
140230	WAKEFIELD	5	Solar	Inverter	3/24/2016	A16	7051.8
140231	CUMBERLAND	7.6	Solar	Inverter	1/28/2016	A16	10718.74
140286	MIDDLETOWN	6	Solar	Inverter	5/27/2016	A16	8462.16
140287	SAUNDERSTOWN	7.6	Solar	Inverter	5/12/2016	A16	10718.74
140288	NEWPORT	5	Solar	Inverter	3/2/2016	A16	7051.8
140289	PORTSMOUTH	10	Solar	Inverter	6/30/2016	A16	14103.6
140290	PORTSMOUTH	10	Solar	Inverter	7/8/2016	A16	14103.6
140291	NORTH SMITHFIELD	7.6	Solar	Inverter	5/5/2016	A16	10718.74
140293	CHARLESTOWN	5	Solar	Inverter	7/11/2016	A16	7051.8
140294	SAUNDERSTOWN	7.6	Solar	Inverter	4/14/2016	A16	10718.74
140319	CRANSTON	6	Solar	Inverter	3/7/2016	A16	8462.16
140320	WARWICK	5	Solar	Inverter	2/18/2016	A16	7051.8
140325	MIDDLETOWN	2.75	Solar	Inverter	3/22/2016	A16	3878.49
140411	COVENTRY	3.8	Solar	Inverter	2/18/2016	A16	5359.37
140412	GREENE	5	Solar	Inverter	5/18/2016	A16	7051.8
140413	WARWICK	5	Solar	Inverter	5/13/2016	A16	7051.8
140414	WARWICK	3.8	Solar	Inverter	2/18/2016	A16	5359.37
140509	L COMPTON	5	Solar	Inverter	1/29/2016	A16	7051.8
140576	WOONSOCKET	5	Solar	Inverter	2/26/2016	A16	7051.8
140728	RIVERSIDE	3	Solar	Inverter	2/26/2016	A16	4231.08
140737	WARWICK	3	Solar	Inverter	2/25/2016	A16	4231.08
140786	WAKEFIELD	2.5	Solar	Inverter	5/12/2016	A16	3525.9
140913	MIDDLETOWN	6.02	Solar	Inverter	6/20/2016	A16	8490.37
140975	FOSTER	10	Solar	Inverter	8/23/2016	A16	14103.6
141003	CHARLESTOWN	8	Solar	Inverter	2/18/2016	A16	11282.88
141149	COVENTRY	4.5	Solar	Inverter	2/10/2016	A16	6346.62
141155	WOONSOCKET	3.8	Solar	Inverter	2/18/2016	A16	5359.37
141156	COVENTRY	5	Solar	Inverter	2/24/2016	A16	7051.8
141159	CUMBERLAND	3.8	Solar	Inverter	3/24/2016	A16	5359.37
141160	CRANSTON	6	Solar	Inverter	3/9/2016	A16	8462.16
141161	WARWICK	3.8	Solar	Inverter	5/24/2016	A16	5359.37
141194	CRANSTON	3.8	Solar	Inverter	3/1/2016	A16	5359.37
141245	TIVERTON	10	Solar	Inverter	2/16/2016	A16	14103.6
141291	PORTSMOUTH	5.16	Solar	Inverter	3/31/2016	A16	7277.46
141298	JAMESTOWN	5	Solar	Inverter	4/1/2016	A16	7051.8
141398	WEST GREENWICH	7.6	Solar	Inverter	6/9/2016	A16	10718.74
141465	COVENTRY	5	Solar	Inverter	5/25/2016	A16	7051.8

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141470	WAKEFIELD	5	Solar	Inverter	5/20/2016	A16	7051.8
141521	WEST WARWICK	3	Solar	Inverter	4/6/2016	A16	4231.08
141522	WAKEFIELD	6	Solar	Inverter	3/24/2016	A16	8462.16
141525	JOHNSTON	5	Solar	Inverter	6/23/2016	A16	7051.8
141533	MIDDLETOWN	2.5	Solar	Inverter	5/25/2016	A16	3525.9
141614	L COMPTON	6	Solar	Inverter	3/14/2016	A16	8462.16
141617	NARRAGANSETT	7.31	Solar	Inverter	1/19/2017	A16	10309.73
141645	MIDDLETOWN	15.08	Solar	Inverter	3/24/2016	C06	21268.23
141704	L COMPTON	5	Solar	Inverter	3/24/2016	C06	7051.8
141705	L COMPTON	7.6	Solar	Inverter	3/24/2016	A16	10718.74
141721	NORTH PROVIDENCE	3	Solar	Inverter	3/8/2016	A16	4231.08
141738	WARWICK	10	Solar	Inverter	6/15/2016	A16	14103.6
141745	L COMPTON	11	Solar	Inverter	2/18/2016	A16	15513.96
141809	EAST PROVIDENCE	3.87	Solar	Inverter	5/9/2016	A16	5458.09
141901	COVENTRY	13	Solar	Inverter	4/5/2016	A16	18334.68
141926	CRANSTON	10	Solar	Inverter	7/18/2016	A16	14103.6
141929	COVENTRY	5	Solar	Inverter	3/29/2016	A16	7051.8
141973	PORTSMOUTH	4.95	Solar	Inverter	4/4/2016	A16	6981.28
141994	WARWICK	3.8	Solar	Inverter	4/18/2016	A16	5359.37
142014	WEST WARWICK	5	Solar	Inverter	5/25/2016	A16	7051.8
142018	WARWICK	6	Solar	Inverter	5/19/2016	A16	8462.16
142020	WAKEFIELD	3	Solar	Inverter	4/20/2016	A16	4231.08
142048	WAKEFIELD	3	Solar	Inverter	4/5/2016	A16	4231.08
142052	EAST PROVIDENCE	5	Solar	Inverter	3/30/2016	A16	7051.8
142057	NEWPORT	4.5	Solar	Inverter	9/14/2016	A16	6346.62
142060	CRANSTON	5	Solar	Inverter	5/4/2016	A16	7051.8
142062	NORTH PROVIDENCE	7.6	Solar	Inverter	3/24/2016	A16	10718.74
142067	WESTERLY	5.75	Solar	Inverter	5/20/2016	A16	8109.57
142196	NEWPORT	3.8	Solar	Inverter	2/18/2016	A16	5359.37
142252	FOSTER	5	Solar	Inverter	8/30/2016	A16	7051.8
142298	FOSTER	3	Solar	Inverter	7/5/2016	A16	4231.08
142330	FOSTER	5	Solar	Inverter	7/11/2016	A16	7051.8
142334	FOSTER	5	Solar	Inverter	11/15/2016	A16	7051.8
142456	L COMPTON	6	Solar	Inverter	3/15/2016	A16	8462.16
142481	CRANSTON	3.8	Solar	Inverter	4/4/2016	A16	5359.37
142482	WEST WARWICK	3	Solar	Inverter	5/25/2016	A16	4231.08
142817	WARWICK	3	Solar	Inverter	4/28/2016	A16	4231.08
142966	COVENTRY	5	Solar	Inverter	4/4/2016	A16	7051.8
143073	PORTSMOUTH	7.25	Solar	Inverter	7/5/2016	A16	10225.11
143077	PORTSMOUTH	6	Solar	Inverter	4/4/2017	A16	8462.16
143079	PORTSMOUTH	3	Solar	Inverter	6/30/2016	A16	4231.08
143080	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143081	PORTSMOUTH	4.2	Solar	Inverter	6/29/2016	A16	5923.51
143082	PORTSMOUTH	4.24	Solar	Inverter	6/29/2016	A16	5979.93
143083	PORTSMOUTH	6	Solar	Inverter	6/29/2016	A16	8462.16
143084	PORTSMOUTH	6	Solar	Inverter	6/29/2016	A16	8462.16
143085	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143086	PORTSMOUTH	3.6	Solar	Inverter	6/30/2016	A16	5077.3
143087	PORTSMOUTH	12	Solar	Inverter	7/1/2016	A16	16924.32
143106	BRISTOL	3.8	Solar	Inverter	4/29/2016	A16	5359.37
143117	PORTSMOUTH	7.2	Solar	Inverter	6/29/2016	A16	10154.59
143119	PORTSMOUTH	4.2	Solar	Inverter	8/25/2016	A16	5923.51
143120	PORTSMOUTH	3	Solar	Inverter	6/30/2016	A16	4231.08
143121	PORTSMOUTH	8.6	Solar	Inverter	10/31/2016	A16	12129.1
143122	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143123	PORTSMOUTH	4.2	Solar	Inverter	6/29/2016	A16	5923.51
143125	PORTSMOUTH	6	Solar	Inverter	6/29/2016	A16	8462.16
143126	PORTSMOUTH	6	Solar	Inverter	6/29/2016	A16	8462.16
143127	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143128	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143146	WAKEFIELD	3	Solar	Inverter	4/26/2016	A16	4231.08
143151	EAST PROVIDENCE	3.8	Solar	Inverter	3/25/2016	A16	5359.37
143152	COVENTRY	5	Solar	Inverter	3/29/2016	A16	7051.8
143154	PORTSMOUTH	3	Solar	Inverter	10/24/2016	A16	4231.08
143158	PORTSMOUTH	7.8	Solar	Inverter	6/29/2016	A16	11000.81
143159	PORTSMOUTH	7.2	Solar	Inverter	6/29/2016	A16	10154.59
143160	PORTSMOUTH	6	Solar	Inverter	7/19/2016	A16	8462.16
143161	PORTSMOUTH	4.2	Solar	Inverter	7/19/2016	A16	5923.51
143162	PORTSMOUTH	6	Solar	Inverter	10/24/2016	A16	8462.16
143163	PORTSMOUTH	4.2	Solar	Inverter	6/30/2016	A16	5923.51
143164	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143165	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143166	PORTSMOUTH	7.8	Solar	Inverter	11/21/2016	A16	11000.81
143167	PORTSMOUTH	3	Solar	Inverter	6/30/2016	A16	4231.08
143168	PORTSMOUTH	4.2	Solar	Inverter	6/29/2016	A16	5923.51
143169	PORTSMOUTH	3	Solar	Inverter	6/30/2016	A16	4231.08
143170	PORTSMOUTH	8.6	Solar	Inverter	6/29/2016	A16	12129.1
143194	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143199	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143203	PORTSMOUTH	7.2	Solar	Inverter	6/30/2016	A16	10154.59
143206	PORTSMOUTH	3	Solar	Inverter	6/29/2016	A16	4231.08
143243	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143244	PORTSMOUTH	6	Solar	Inverter	10/24/2016	A16	8462.16
143247	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143266	CUMBERLAND	7.74	Solar	Inverter	5/23/2016	A16	10916.19
143268	COVENTRY	5	Solar	Inverter	7/21/2016	A16	7051.8
143270	COVENTRY	7.6	Solar	Inverter	6/3/2016	A16	10718.74
143274	WOONSOCKET	3	Solar	Inverter	6/20/2016	A16	4231.08
143291	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143292	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143293	PORTSMOUTH	5	Solar	Inverter	6/30/2016	A16	7051.8



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143294	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143296	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143297	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143298	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143299	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143301	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143302	PORTSMOUTH	4.2	Solar	Inverter	7/1/2016	A16	5923.51
143304	JOHNSTON	11.4	Solar	Inverter	4/8/2016	A60	16078.1
143307	PORTSMOUTH	3	Solar	Inverter	8/25/2016	A16	4231.08
143315	WARWICK	5	Solar	Inverter	4/4/2016	A16	7051.8
143317	RIVERSIDE	3	Solar	Inverter	11/30/2016	A16	4231.08
143339	PORTSMOUTH	5	Solar	Inverter	7/19/2016	A16	7051.8
143340	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A16	8462.16
143350	EAST PROVIDENCE	3.8	Solar	Inverter	3/16/2016	A16	5359.37
143423	PORTSMOUTH	6.5	Solar	Inverter	7/1/2016	A16	9167.34
143475	PEACE DALE	3	Solar	Inverter	5/4/2016	A16	4231.08
143538	JOHNSTON	7.6	Solar	Inverter	6/7/2016	A16	10718.74
143555	JAMESTOWN	5	Solar	Inverter	4/6/2016	A16	7051.8
143678	COVENTRY	5	Solar	Inverter	5/12/2016	A16	7051.8
143717	COVENTRY	10	Solar	Inverter	6/8/2016	A16	14103.6
143775	WOONSOCKET	11.4	Solar	Inverter	4/27/2016	A16	16078.1
143867	SAUNDERSTOWN	12	Solar	Inverter	7/28/2016	A16	16924.32
143868	MIDDLETOWN	3.6	Solar	Inverter	8/25/2016	A16	5077.3
143869	MIDDLETOWN	3	Solar	Inverter	6/29/2016	A16	4231.08
143870	MIDDLETOWN	8.6	Solar	Inverter	6/30/2016	A16	12129.1
143871	MIDDLETOWN	11	Solar	Inverter	11/10/2016	A16	15513.96
143873	MIDDLETOWN	5	Solar	Inverter	7/1/2016	A16	7051.8
143875	MIDDLETOWN	8.4	Solar	Inverter	6/29/2016	A16	11847.02
143942	MIDDLETOWN	9	Solar	Inverter	6/29/2016	A16	12693.24
143943	MIDDLETOWN	12	Solar	Inverter	10/24/2016	A16	16924.32
143944	MIDDLETOWN	7.2	Solar	Inverter	8/4/2016	A16	10154.59
143945	MIDDLETOWN	8.4	Solar	Inverter	6/29/2016	A16	11847.02
143946	MIDDLETOWN	5	Solar	Inverter	8/25/2016	A16	7051.8
143954	FOSTER	10	Solar	Inverter	8/8/2016	A16	14103.6
143983	MIDDLETOWN	5	Solar	Inverter	6/30/2016	A16	7051.8
143984	MIDDLETOWN	4.2	Solar	Inverter	11/10/2016	A16	5923.51
143985	MIDDLETOWN	4.2	Solar	Inverter	6/30/2016	A16	5923.51
143986	MIDDLETOWN	4.2	Solar	Inverter	6/30/2016	A16	5923.51
143987	MIDDLETOWN	6	Solar	Inverter	6/30/2016	A16	8462.16
143988	MIDDLETOWN	3	Solar	Inverter	6/29/2016	A16	4231.08
143989	MIDDLETOWN	9.2	Solar	Inverter	6/29/2016	A16	12975.31
143990	MIDDLETOWN	7.8	Solar	Inverter	8/25/2016	A16	11000.81
143991	MIDDLETOWN	7.2	Solar	Inverter	6/29/2016	A16	10154.59
143992	MIDDLETOWN	6	Solar	Inverter	6/29/2016	A16	8462.16
143993	MIDDLETOWN	6	Solar	Inverter	6/29/2016	A16	8462.16
143994	MIDDLETOWN	7.2	Solar	Inverter	6/29/2016	A16	10154.59
144003	NARRAGANSETT	5	Solar	Inverter	7/28/2016	A16	7051.8
144103	MIDDLETOWN	3	Solar	Inverter	6/29/2016	A16	4231.08
144104	MIDDLETOWN	3	Solar	Inverter	10/24/2016	A16	4231.08
144106	MIDDLETOWN	7.8	Solar	Inverter	10/24/2016	A16	11000.81
144107	MIDDLETOWN	7.8	Solar	Inverter	10/24/2016	A16	11000.81
144108	MIDDLETOWN	3.6	Solar	Inverter	10/24/2016	A16	5077.3
144109	MIDDLETOWN	4.2	Solar	Inverter	6/29/2016	A16	5923.51
144110	MIDDLETOWN	7.8	Solar	Inverter	10/24/2016	A16	11000.81
144111	MIDDLETOWN	8	Solar	Inverter	6/29/2016	A16	11282.88
144121	WARWICK	3	Solar	Inverter	4/19/2016	A16	4231.08
144137	WEST WARWICK	3.8	Solar	Inverter	5/19/2016	A16	5359.37
144197	HOPE VALLEY	5	Solar	Inverter	5/19/2016	A16	7051.8
144201	NARRAGANSETT	3.8	Solar	Inverter	7/7/2016	A16	5359.37
144219	WEST WARWICK	3.8	Solar	Inverter	4/21/2016	A16	5359.37
144253	WESTERLY	3.6	Solar	Inverter	4/13/2016	A16	5077.3
144299	L COMPTON	15	Solar	Inverter	7/5/2016	A16	21155.4
144348	COVENTRY	6.5	Solar	Inverter	6/16/2016	A16	9167.34
144413	WEST WARWICK	6	Solar	Inverter	5/11/2016	A16	8462.16
144447	EAST PROVIDENCE	3	Solar	Inverter	4/27/2016	A16	4231.08
144498	FOSTER	3	Solar	Inverter	8/8/2016	A16	4231.08
144594	CRANSTON	3.8	Solar	Inverter	4/21/2016	A60	5359.37
144628	WOONSOCKET	7.6	Solar	Inverter	5/25/2016	A16	10718.74
144646	WARWICK	3	Solar	Inverter	5/11/2016	A16	4231.08
144659	COVENTRY	5	Solar	Inverter	5/9/2016	A16	7051.8
144735	WEST WARWICK	5	Solar	Inverter	5/13/2016	A16	7051.8
144751	KINGSTON	5	Solar	Inverter	5/9/2016	A60	7051.8
144753	WEST WARWICK	11.4	Solar	Inverter	4/21/2016	A16	16078.1
144764	CUMBERLAND	5	Solar	Inverter	4/27/2016	A16	7051.8
144882	CRANSTON	6.24	Solar	Inverter	5/24/2016	A16	8800.65
144883	WOONSOCKET	5	Solar	Inverter	5/25/2016	A16	7051.8
144902	PROVIDENCE	14.4	Solar	Inverter	6/13/2016	C06	20309.18
144915	WAKEFIELD	6.45	Solar	Inverter	8/3/2016	C06	9096.82
145045	EAST PROVIDENCE	6	Solar	Inverter	5/24/2016	A16	8462.16
145047	CUMBERLAND	6	Solar	Inverter	7/13/2016	A16	8462.16
145049	EAST PROVIDENCE	5	Solar	Inverter	5/20/2016	A16	7051.8
145052	WARWICK	3	Solar	Inverter	7/13/2016	A16	4231.08
145074	PROVIDENCE	6	Solar	Inverter	4/27/2016	A16	8462.16
145076	CRANSTON	5	Solar	Inverter	7/7/2016	A16	7051.8
145114	TIVERTON	13.1	Solar	Inverter	9/15/2016	A16	18475.72
145161	PEACE DALE	5	Solar	Inverter	5/20/2016	A16	7051.8
145183	COVENTRY	5	Solar	Inverter	5/20/2016	A16	7051.8
145197	NEWPORT	11.4	Solar	Inverter	7/27/2016	C06	16078.1
145198	CRANSTON	10	Solar	Inverter	7/18/2016	A16	14103.6
145222	RIVERSIDE	11.4	Solar	Inverter	7/29/2016	A60	16078.1
145223	CRANSTON	11.4	Solar	Inverter	5/25/2016	A16	16078.1

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145307	CRANSTON	7.6	Solar	Inverter	5/11/2016	A16	10718.74
145310	PORTSMOUTH	11	Solar	Inverter	6/23/2016	A16	15513.96
145311	JOHNSTON	7.6	Solar	Inverter	5/12/2016	A16	10718.74
145333	TIVERTON	11.4	Solar	Inverter	5/16/2016	A16	16078.1
145390	WARWICK	5	Solar	Inverter	6/15/2016	A16	7051.8
145392	CUMBERLAND	3.8	Solar	Inverter	5/2/2016	A16	5359.37
145395	WARWICK	3.01	Solar	Inverter	8/25/2016	A16	4245.18
145401	NEWPORT	5	Solar	Inverter	8/8/2016	A16	7051.8
145402	NORTH KINGSTOWN	3.8	Solar	Inverter	6/20/2016	A16	5359.37
145405	PEACE DALE	6	Solar	Inverter	7/14/2016	A16	8462.16
145406	L COMPTON	3	Solar	Inverter	7/28/2016	A16	4231.08
145409	NEWPORT	10	Solar	Inverter	7/1/2016	A16	14103.6
145428	EAST PROVIDENCE	3	Solar	Inverter	5/24/2016	A16	4231.08
145449	WAKEFIELD	5	Solar	Inverter	8/26/2016	A16	7051.8
145452	MIDDLETOWN	10	Solar	Inverter	11/1/2016	A16	14103.6
145453	NEWPORT	3.8	Solar	Inverter	10/4/2016	A16	5359.37
145455	NEWPORT	3.8	Solar	Inverter	9/9/2016	A16	5359.37
145457	NEWPORT	3.8	Solar	Inverter	9/20/2016	A16	5359.37
145460	WARWICK	3	Solar	Inverter	6/15/2016	A16	4231.08
145471	EAST PROVIDENCE	3	Solar	Inverter	5/18/2016	A16	4231.08
145495	NEWPORT	2.25	Solar	Inverter	10/6/2016	A16	3173.31
145496	NEWPORT	6	Solar	Inverter	7/11/2016	A16	8462.16
145497	NEWPORT	10	Solar	Inverter	1/31/2017	A16	14103.6
145499	PORTSMOUTH	5	Solar	Inverter	8/30/2016	A16	7051.8
145500	NEWPORT	6	Solar	Inverter	8/31/2016	A16	8462.16
145502	NARRAGANSETT	6	Solar	Inverter	9/14/2016	A16	8462.16
145504	PORTSMOUTH	10	Solar	Inverter	10/24/2016	A16	14103.6
145505	WESTERLY	7.25	Solar	Inverter	11/8/2016	A16	10225.11
145506	CHARLESTOWN	3.8	Solar	Inverter	8/15/2016	A16	5359.37
145507	PORTSMOUTH	3.8	Solar	Inverter	8/31/2016	A16	5359.37
145575	COVENTRY	6.5	Solar	Inverter	12/16/2016	A16	9167.34
145598	WEST WARWICK	7.6	Solar	Inverter	5/13/2016	A16	10718.74
145611	PROVIDENCE	5	Solar	Inverter	5/19/2016	A16	7051.8
145623	EXETER	4	Solar	Inverter	5/26/2016	C06	5641.44
145662	WEST GREENWICH	6	Solar	Inverter	6/21/2016	A16	8462.16
145665	WARWICK	5	Solar	Inverter	7/5/2016	A16	7051.8
145745	WARWICK	5	Solar	Inverter	7/6/2016	A16	7051.8
145751	EAST PROVIDENCE	5	Solar	Inverter	11/4/2016	A16	7051.8
145755	CUMBERLAND	3	Solar	Inverter	1/25/2017	A16	4231.08
145776	CUMBERLAND	5	Solar	Inverter	6/20/2016	A16	7051.8
145793	NORTH SMITHFIELD	7.5	Solar	Inverter	6/22/2016	A16	10577.7
145813	COVENTRY	5	Solar	Inverter	5/23/2016	A16	7051.8
145814	CRANSTON	3	Solar	Inverter	5/27/2016	A16	4231.08
145905	CRANSTON	3.8	Solar	Inverter	7/5/2016	A16	5359.37
145944	JOHNSTON	5	Solar	Inverter	7/6/2016	A16	7051.8
145970	TIVERTON	7.6	Solar	Inverter	7/1/2016	A16	10718.74
145971	WEST WARWICK	5	Solar	Inverter	8/18/2016	A16	7051.8
145996	WARWICK	3	Solar	Inverter	7/5/2016	A16	4231.08
145997	WOONSOCKET	5	Solar	Inverter	5/19/2016	A16	7051.8
146037	LINCOLN	10	Solar	Inverter	7/26/2016	A16	14103.6
146038	JAMESTOWN	3	Solar	Inverter	6/8/2016	A16	4231.08
146075	PORTSMOUTH	5	Solar	Inverter	6/3/2016	A16	7051.8
146080	RIVERSIDE	3	Solar	Inverter	7/12/2016	A16	4231.08
146116	JAMESTOWN	15	Solar	Inverter	8/18/2016	C06	21155.4
146130	WEST WARWICK	3	Solar	Inverter	5/26/2016	A16	4231.08
146137	WARWICK	3.8	Solar	Inverter	5/26/2016	A16	5359.37
146149	PORTSMOUTH	10	Solar	Inverter	6/14/2016	A16	14103.6
146154	PROVIDENCE	2.25	Solar	Inverter	3/27/2017	A16	3173.31
146181	WEST GREENWICH	7.6	Solar	Inverter	7/5/2016	A16	10718.74
146218	SCITUATE	7.6	Solar	Inverter	6/20/2016	A16	10718.74
146259	PROVIDENCE	3.8	Solar	Inverter	6/22/2016	A16	5359.37
146277	CRANSTON	6.45	Solar	Inverter	8/3/2016	A16	9096.82
146293	WAKEFIELD	7.6	Solar	Inverter	7/1/2016	A16	10718.74
146296	WARWICK	5	Solar	Inverter	6/2/2016	A16	7051.8
146298	WARWICK	6	Solar	Inverter	6/9/2016	A16	8462.16
146300	MIDDLETOWN	5.25	Solar	Inverter	12/22/2016	A16	7404.39
146339	JOHNSTON	3	Solar	Inverter	6/20/2016	A16	4231.08
146341	WEST KINGSTON	3	Solar	Inverter	5/26/2016	A16	4231.08
146345	COVENTRY	7.6	Solar	Inverter	6/22/2016	A16	10718.74
146346	EAST PROVIDENCE	3.8	Solar	Inverter	1/24/2017	A16	5359.37
146356	TIVERTON	4.25	Solar	Inverter	1/6/2017	A16	5994.03
146359	WARWICK	6	Solar	Inverter	6/15/2016	A16	8462.16
146365	FOSTER	11.4	Solar	Inverter	9/29/2016	A16	16078.1
146379	RIVERSIDE	6	Solar	Inverter	5/25/2016	A16	8462.16
146412	NORTH PROVIDENCE	6	Solar	Inverter	7/13/2016	A16	8462.16
146413	WARWICK	6	Solar	Inverter	8/31/2016	A16	8462.16
146422	NORTH SCITUATE	5	Solar	Inverter	6/29/2016	A16	7051.8
146428	WARWICK	4	Solar	Inverter	8/25/2016	A16	5641.44
146447	TIVERTON	12	Solar	Inverter	7/5/2016	A16	16924.32
146449	JAMESTOWN	3.8	Solar	Inverter	8/8/2016	A16	5359.37
146450	WOONSOCKET	7.6	Solar	Inverter	10/6/2016	A16	10718.74
146459	EAST PROVIDENCE	3	Solar	Inverter	7/6/2016	A16	4231.08
146462	PORTSMOUTH	5	Solar	Inverter	6/9/2016	A16	7051.8
146508	JAMESTOWN	7.6	Solar	Inverter	10/13/2016	A16	10718.74
146530	EAST PROVIDENCE	5	Solar	Inverter	7/7/2016	A16	7051.8
146559	CHARLESTOWN	3	Solar	Inverter	7/13/2016	A16	4231.08
146592	WARWICK	9	Solar	Inverter	8/15/2016	A16	12693.24
146606	PEACE DALE	10	Solar	Inverter	9/28/2016	A16	14103.6
146641	WEST WARWICK	7.6	Solar	Inverter	7/27/2016	A16	10718.74
146645	WOONSOCKET	6	Solar	Inverter	7/12/2016	A16	8462.16
146650	WEST KINGSTON	7.6	Solar	Inverter	7/19/2016	A16	10718.74

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146679	NARRAGANSETT	6	Solar	Inverter	7/6/2016	A16	8462.16
146715	WOONSOCKET	5	Solar	Inverter	7/21/2016	A16	7051.8
146723	WAKEFIELD	6	Solar	Inverter	10/27/2016	A16	8462.16
146724	WAKEFIELD	10	Solar	Inverter	9/28/2016	A16	14103.6
146761	WAKEFIELD	7.6	Solar	Inverter	10/31/2016	A16	10718.74
146763	PEACE DALE	7.6	Solar	Inverter	7/15/2016	A16	10718.74
146764	PEACE DALE	6	Solar	Inverter	9/6/2016	A16	8462.16
146766	WAKEFIELD	3.8	Solar	Inverter	8/15/2016	A16	5359.37
146767	WAKEFIELD	3.8	Solar	Inverter	9/1/2016	A16	5359.37
146768	WAKEFIELD	6	Solar	Inverter	9/15/2016	A16	8462.16
146769	WAKEFIELD	7.6	Solar	Inverter	12/14/2016	A16	10718.74
146770	WAKEFIELD	10	Solar	Inverter	9/6/2016	A16	14103.6
146772	WEST WARWICK	5	Solar	Inverter	6/21/2016	A16	7051.8
146790	SCITUATE	3.8	Solar	Inverter	8/23/2016	A16	5359.37
146795	TIVERTON	5	Solar	Inverter	8/4/2016	A16	7051.8
146811	WEST WARWICK	5.81	Solar	Inverter	11/14/2016	A16	8194.19
146812	RIVERSIDE	3.8	Solar	Inverter	7/13/2016	A16	5359.37
146813	TIVERTON	3	Solar	Inverter	6/15/2016	A16	4231.08
146864	WAKEFIELD	5	Solar	Inverter	12/16/2016	A16	7051.8
146871	WARWICK	3	Solar	Inverter	9/28/2016	A16	4231.08
146898	L COMPTON	5	Solar	Inverter	6/16/2016	A16	7051.8
146902	WEST KINGSTON	7.6	Solar	Inverter	8/18/2016	A16	10718.74
146911	WEST WARWICK	3	Solar	Inverter	7/22/2016	A16	4231.08
147004	WEST WARWICK	6	Solar	Inverter	7/28/2016	A16	8462.16
147007	EAST PROVIDENCE	3.8	Solar	Inverter	6/22/2016	A16	5359.37
147090	CRANSTON	3.8	Solar	Inverter	6/20/2016	A16	5359.37
147115	WAKEFIELD	6	Solar	Inverter	9/28/2016	A16	8462.16
147127	NARRAGANSETT	5	Solar	Inverter	8/4/2016	A16	7051.8
147129	NARRAGANSETT	3	Solar	Inverter	7/12/2016	A16	4231.08
147139	WEST GREENWICH	7.6	Solar	Inverter	8/8/2016	A16	10718.74
147182	NORTH KINGSTOWN	3	Solar	Inverter	7/22/2016	A16	4231.08
147238	MIDDLETOWN	4.2	Solar	Inverter	10/24/2016	A16	5923.51
147259	JAMESTOWN	3	Solar	Inverter	8/15/2016	A16	4231.08
147333	WARWICK	6	Solar	Inverter	8/1/2016	A16	8462.16
147340	TIVERTON	7.6	Solar	Inverter	8/15/2016	A16	10718.74
147368	CUMBERLAND	3	Solar	Inverter	8/23/2016	A16	4231.08
147386	CRANSTON	3.8	Solar	Inverter	10/25/2016	A16	5359.37
147400	CRANSTON	5.5	Solar	Inverter	7/20/2016	A16	7756.98
147407	PEACE DALE	6.2	Solar	Inverter	9/2/2016	A16	8744.23
147409	TIVERTON	11.4	Solar	Inverter	7/14/2016	A16	16078.1
147429	WOONSOCKET	7.6	Solar	Inverter	6/30/2016	A16	10718.74
147477	KINGSTON	3.8	Solar	Inverter	7/13/2016	A16	5359.37
147496	WARREN	5.59	Solar	Inverter	9/1/2016	A16	7883.91
147540	WAKEFIELD	3.8	Solar	Inverter	8/26/2016	A16	5359.37
147551	PORTSMOUTH	3.8	Solar	Inverter	7/29/2016	A16	5359.37
147561	PORTSMOUTH	3	Solar	Inverter	6/29/2016	A16	4231.08
147600	WAKEFIELD	3	Solar	Inverter	8/15/2016	A16	4231.08
147650	WAKEFIELD	3.8	Solar	Inverter	7/19/2016	A16	5359.37
147651	CUMBERLAND	3	Solar	Inverter	9/2/2016	A16	4231.08
147652	WAKEFIELD	7.6	Solar	Inverter	7/13/2016	A16	10718.74
147661	WAKEFIELD	5	Solar	Inverter	11/2/2016	A16	7051.8
147670	TIVERTON	5	Solar	Inverter	9/27/2016	A16	7051.8
147716	MIDDLETOWN	6	Solar	Inverter	10/24/2016	A16	8462.16
147753	PEACE DALE	6	Solar	Inverter	8/23/2016	A16	8462.16
147754	PORTSMOUTH	5.75	Solar	Inverter	8/2/2016	A16	8109.57
147792	WARWICK	6	Solar	Inverter	7/26/2016	A16	8462.16
147795	COVENTRY	10	Solar	Inverter	8/30/2016	A16	14103.6
147796	WEST GREENWICH	3.8	Solar	Inverter	7/29/2016	A60	5359.37
147799	WAKEFIELD	5.75	Solar	Inverter	8/17/2016	A16	8109.57
147848	WAKEFIELD	5	Solar	Inverter	1/23/2017	A16	7051.8
147918	PROVIDENCE	3.75	Solar	Inverter	10/31/2016	A16	5288.85
147921	CHARLESTOWN	6	Solar	Inverter	11/17/2016	A16	8462.16
147938	EAST PROVIDENCE	7.6	Solar	Inverter	8/23/2016	A16	10718.74
147957	WARWICK	7.6	Solar	Inverter	8/18/2016	A16	10718.74
147963	RIVERSIDE	3.8	Solar	Inverter	8/30/2016	A16	5359.37
147979	WARWICK	5	Solar	Inverter	11/10/2016	A16	7051.8
147981	LINCOLN	5	Solar	Inverter	10/3/2016	A16	7051.8
147982	WEST WARWICK	3.88	Solar	Inverter	10/13/2016	A16	5472.2
147984	NARRAGANSETT	3.8	Solar	Inverter	8/31/2016	A16	5359.37
148007	NORTH SCITUATE	3	Solar	Inverter	9/28/2016	A16	4231.08
148009	WAKEFIELD	3.8	Solar	Inverter	8/17/2016	A16	5359.37
148010	EAST PROVIDENCE	3	Solar	Inverter	10/25/2016	A60	4231.08
148013	L COMPTON	7.6	Solar	Inverter	12/15/2016	A16	10718.74
148022	CUMBERLAND	15.75	Solar	Inverter	12/28/2016	G02	22213.17
148046	WARWICK	5	Solar	Inverter	4/26/2017	A16	7051.8
148068	FOSTER	6	Solar	Inverter	9/15/2016	A16	8462.16
148079	TIVERTON	6	Solar	Inverter	11/17/2016	A16	8462.16
148080	CRANSTON	5.2	Solar	Inverter	5/24/2017	A16	7333.87
148098	TIVERTON	7.1	Solar	Inverter	7/18/2016	A16	10013.56
148165	PAWTUCKET	5	Solar	Inverter	8/25/2016	A16	7051.8
148177	WAKEFIELD	10	Solar	Inverter	9/6/2016	A16	14103.6
148179	WEST GREENWICH	10	Solar	Inverter	8/17/2016	A16	14103.6
148208	CUMBERLAND	7.6	Solar	Inverter	11/25/2016	A16	10718.74
148209	MIDDLETOWN	3	Solar	Inverter	12/16/2016	A16	4231.08
148212	NARRAGANSETT	5	Solar	Inverter	12/22/2016	A16	7051.8
148225	LINCOLN	10	Solar	Inverter	9/10/2016	A16	14103.6
148226	WAKEFIELD	3	Solar	Inverter	8/15/2016	A16	4231.08
148227	EAST PROVIDENCE	5	Solar	Inverter	7/27/2016	A60	7051.8
148242	WARWICK	3	Solar	Inverter	8/24/2016	A16	4231.08
148248	HOPKINTON	6	Solar	Inverter	1/6/2017	A16	8462.16
148255	RUMFORD	3.8	Solar	Inverter	10/5/2016	A16	5359.37

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148295	WARWICK	3	Solar	Inverter	8/24/2016	A16	4231.08
148328	TIVERTON	5	Solar	Inverter	8/4/2016	A16	7051.8
148336	BRISTOL	3	Solar	Inverter	7/12/2016	A16	4231.08
148345	WARWICK	5	Solar	Inverter	8/30/2016	A16	7051.8
148364	HOPE	3.8	Solar	Inverter	9/21/2016	A16	5359.37
148366	WAKEFIELD	13.6	Solar	Inverter	9/12/2016	A16	19180.9
148429	WEST KINGSTON	7.6	Solar	Inverter	8/15/2016	C06	10718.74
148437	RIVERSIDE	7.6	Solar	Inverter	8/18/2016	A16	10718.74
148438	NORTH PROVIDENCE	11.4	Solar	Inverter	8/23/2016	A16	16078.1
148494	PORTSMOUTH	9	Solar	Inverter	8/15/2016	C06	12693.24
148504	CRANSTON	7.6	Solar	Inverter	8/26/2016	A16	10718.74
148528	GREENVILLE	7.6	Solar	Inverter	11/15/2016	A16	10718.74
148551	LINCOLN	7.6	Solar	Inverter	9/21/2016	A16	10718.74
148556	WAKEFIELD	3.8	Solar	Inverter	9/28/2016	A16	5359.37
148614	CRANSTON	10	Solar	Inverter	8/22/2016	A16	14103.6
148623	SAUNDERSTOWN	5.2	Solar	Inverter	9/27/2016	A16	7333.87
148624	PROVIDENCE	5	Solar	Inverter	11/15/2016	A16	7051.8
148625	GREENE	3.8	Solar	Inverter	10/13/2016	A16	5359.37
148645	PROVIDENCE	10	Solar	Inverter	12/14/2016	A16	14103.6
148687	WAKEFIELD	5	Solar	Inverter	10/27/2016	A16	7051.8
148713	WEST GREENWICH	7.6	Solar	Inverter	10/5/2016	A16	10718.74
148714	WEST GREENWICH	11.4	Solar	Inverter	11/8/2016	A16	16078.1
148748	BARRINGTON	3	Solar	Inverter	11/25/2016	A16	4231.08
148769	NARRAGANSETT	5.2	Solar	Inverter	9/16/2016	A16	7333.87
148770	EAST PROVIDENCE	3.8	Solar	Inverter	10/12/2016	A16	5359.37
148801	CHARLESTOWN	3.8	Solar	Inverter	10/31/2016	A16	5359.37
148848	TIVERTON	10	Solar	Inverter	10/4/2016	A16	14103.6
148878	CRANSTON	3.8	Solar	Inverter	8/22/2016	A16	5359.37
148879	HOPE	5	Solar	Inverter	9/20/2016	A16	7051.8
148911	WEST WARWICK	3.8	Solar	Inverter	10/14/2016	A16	5359.37
148950	BRISTOL	5	Solar	Inverter	10/13/2016	A16	7051.8
148962	NORTH PROVIDENCE	6	Solar	Inverter	9/15/2016	A16	8462.16
148967	NARRAGANSETT	3	Solar	Inverter	9/27/2016	A16	4231.08
148975	LINCOLN	5.2	Solar	Inverter	10/3/2016	A16	7333.87
148976	LINCOLN	6	Solar	Inverter	10/27/2016	A16	8462.16
149029	ASHAWAY	6	Solar	Inverter	9/27/2016	A16	8462.16
149030	NORTH KINGSTOWN	3.24	Solar	Inverter	9/13/2016	A60	4569.57
149055	BRISTOL	4.5	Solar	Inverter	4/13/2017	A60	6346.62
149067	MIDDLETOWN	3.8	Solar	Inverter	9/15/2016	A16	5359.37
149122	CHARLESTOWN	11.4	Solar	Inverter	9/28/2016	A16	16078.1
149127	SCITUATE	5.2	Solar	Inverter	10/31/2016	A16	7333.87
149131	NEWPORT	3	Solar	Inverter	12/1/2016	A16	4231.08
149151	LINCOLN	7.6	Solar	Inverter	10/24/2016	A16	10718.74
149152	PROVIDENCE	5	Solar	Inverter	10/27/2016	A60	7051.8
149180	PROVIDENCE	4.5	Solar	Inverter	11/1/2016	A16	6346.62
149188	WAKEFIELD	5.2	Solar	Inverter	9/28/2016	A16	7333.87
149283	NARRAGANSETT	7.6	Solar	Inverter	12/14/2016	A16	10718.74
149340	NORTH PROVIDENCE	3.8	Solar	Inverter	9/8/2016	A16	5359.37
149349	WEST GREENWICH	10	Solar	Inverter	9/15/2016	A16	14103.6
149351	COVENTRY	3.8	Solar	Inverter	8/30/2016	A16	5359.37
149354	NORTH KINGSTOWN	7.6	Solar	Inverter	2/3/2017	A16	10718.74
149355	WARWICK	7.6	Solar	Inverter	2/23/2017	A16	10718.74
149368	PROVIDENCE	5.75	Solar	Inverter	2/17/2017	A60	8109.57
149400	HOPKINTON	6.6	Solar	Inverter	10/27/2016	A16	9308.38
149446	PEACE DALE	6	Solar	Inverter	10/13/2016	A16	8462.16
149474	PAWTUCKET	5.2	Solar	Inverter	11/9/2016	A16	7333.87
149500	PROVIDENCE	3	Solar	Inverter	3/17/2017	G02	4231.08
149559	COVENTRY	3.8	Solar	Inverter	10/31/2016	A16	5359.37
149593	HOPE	10	Solar	Inverter	10/19/2016	A16	14103.6
149594	WARREN	5.2	Solar	Inverter	11/25/2016	A16	7333.87
149595	PORTSMOUTH	3.8	Solar	Inverter	11/22/2016	A16	5359.37
149631	WEST GREENWICH	10.4	Solar	Inverter	10/26/2016	A16	14667.74
149649	CRANSTON	5.2	Solar	Inverter	10/17/2016	A16	7333.87
149650	CRANSTON	3.8	Solar	Inverter	1/4/2017	A16	5359.37
149651	NORTH KINGSTOWN	10.4	Solar	Inverter	10/31/2016	A16	14667.74
149701	ESMOND	5	Solar	Inverter	10/27/2016	A16	7051.8
149715	CRANSTON	5	Solar	Inverter	11/30/2016	A16	7051.8
149760	BARRINGTON	6	Solar	Inverter	9/23/2016	A16	8462.16
149764	WARWICK	5.2	Solar	Inverter	1/16/2017	A16	7333.87
149769	WAKEFIELD	10	Solar	Inverter	11/18/2016	A16	14103.6
149842	WARWICK	10.4	Solar	Inverter	1/26/2017	A16	14667.74
149878	BRISTOL	6	Solar	Inverter	10/31/2016	A16	8462.16
149891	MIDDLETOWN	3	Solar	Inverter	10/4/2016	A16	4231.08
149898	COVENTRY	6.6	Solar	Inverter	10/17/2016	A16	9308.38
149902	RIVERSIDE	3.8	Solar	Inverter	12/22/2016	A16	5359.37
149920	WYOMING	5.2	Solar	Inverter	1/24/2017	A16	7333.87
149922	JOHNSTON	3	Solar	Inverter	10/27/2016	A16	4231.08
149923	PORTSMOUTH	10.4	Solar	Inverter	10/10/2016	A16	14667.74
149934	WOONSOCKET	3.8	Solar	Inverter	11/17/2016	A16	5359.37
149935	EAST GREENWICH	5.2	Solar	Inverter	12/8/2016	A16	7333.87
149936	LINCOLN	3.8	Solar	Inverter	10/14/2016	A16	5359.37
149944	WARWICK	3.8	Solar	Inverter	10/12/2016	A16	5359.37
149946	PROVIDENCE	6.6	Solar	Inverter	10/14/2016	A16	9308.38
149949	NORTH KINGSTOWN	5.2	Solar	Inverter	11/16/2016	A16	7333.87
149951	PORTSMOUTH	9	Solar	Inverter	10/31/2016	A16	12693.24
149955	JAMESTOWN	7.6	Solar	Inverter	11/9/2016	A16	10718.74
149956	PROVIDENCE	6.6	Solar	Inverter	11/1/2016	A16	9308.38
149973	EAST PROVIDENCE	3.8	Solar	Inverter	11/25/2016	A16	5359.37
149982	COVENTRY	5	Solar	Inverter	11/7/2016	A16	7051.8
150037	PAWTUCKET	3.8	Solar	Inverter	11/16/2016	A16	5359.37
150099	WARWICK	9	Solar	Inverter	1/4/2017	A16	12693.24

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150100	WARWICK	3	Solar	Inverter	10/31/2016	A16	4231.08
150101	PORTSMOUTH	5.2	Solar	Inverter	11/3/2016	A16	7333.87
150170	WAKEFIELD	7.6	Solar	Inverter	12/21/2016	A16	10718.74
150191	RIVERSIDE	6	Solar	Inverter	10/17/2016	A16	8462.16
150288	NORTH PROVIDENCE	6.6	Solar	Inverter	11/21/2016	A16	9308.38
150305	BRADFORD	10.4	Solar	Inverter	1/24/2017	A16	14667.74
150306	JAMESTOWN	6	Solar	Inverter	12/8/2016	A16	8462.16
150345	WARWICK	3.8	Solar	Inverter	11/18/2016	A16	5359.37
150347	WESTERLY	5.2	Solar	Inverter	12/1/2016	A16	7333.87
150350	TIVERTON	3.8	Solar	Inverter	10/31/2016	A16	5359.37
150403	COVENTRY	7.6	Solar	Inverter	11/8/2016	A16	10718.74
150404	PORTSMOUTH	10.4	Solar	Inverter	10/26/2016	A16	14667.74
150405	NORTH KINGSTOWN	3.8	Solar	Inverter	11/25/2016	A16	5359.37
150406	PROVIDENCE	3.8	Solar	Inverter	11/16/2016	A16	5359.37
150440	BRISTOL	7.6	Solar	Inverter	11/17/2016	A16	10718.74
150451	PROVIDENCE	5.2	Solar	Inverter	1/5/2017	A16	7333.87
150457	NORTH SMITHFIELD	10	Solar	Inverter	11/17/2016	A16	14103.6
150466	NORTH SMITHFIELD	7.5	Solar	Inverter	11/11/2016	A16	10577.7
150487	BRISTOL	5.2	Solar	Inverter	11/2/2016	A16	7333.87
150490	PORTSMOUTH	7.6	Solar	Inverter	11/2/2016	A16	10718.74
150492	EAST PROVIDENCE	5.2	Solar	Inverter	11/16/2016	A16	7333.87
150496	WEST GREENWICH	7.6	Solar	Inverter	11/16/2016	A16	10718.74
150498	SCITUATE	6	Solar	Inverter	11/23/2016	A16	8462.16
150518	JAMESTOWN	10	Solar	Inverter	11/18/2016	A16	14103.6
150552	NARRAGANSETT	7.6	Solar	Inverter	10/31/2016	A16	10718.74
150554	NARRAGANSETT	3.8	Solar	Inverter	12/23/2016	A16	5359.37
150555	NORTH KINGSTOWN	5.2	Solar	Inverter	11/28/2016	A16	7333.87
150595	PROVIDENCE	3.5	Solar	Inverter	5/10/2017	A16	4936.26
150620	WAKEFIELD	10	Solar	Inverter	3/2/2017	A16	14103.6
150642	PROVIDENCE	7.6	Solar	Inverter	11/22/2016	A16	10718.74
150700	JAMESTOWN	7.6	Solar	Inverter	12/16/2016	A16	10718.74
150708	BARRINGTON	3.5	Solar	Inverter	11/4/2016	A16	4936.26
150797	NARRAGANSETT	7.6	Solar	Inverter	11/8/2016	A16	10718.74
150805	NORTH PROVIDENCE	5.2	Solar	Inverter	12/8/2016	A16	7333.87
150806	GREENE	5.2	Solar	Inverter	11/15/2016	A16	7333.87
150808	SMITHFIELD	7.6	Solar	Inverter	11/16/2016	A16	10718.74
150809	EAST PROVIDENCE	5.2	Solar	Inverter	11/16/2016	A16	7333.87
150821	PROVIDENCE	7.6	Solar	Inverter	1/10/2017	A16	10718.74
150902	SMITHFIELD	11.4	Solar	Inverter	1/25/2017	A16	16078.1
150968	CRANSTON	7.6	Solar	Inverter	1/4/2017	A16	10718.74
150989	CRANSTON	6	Solar	Inverter	12/12/2016	A16	8462.16
151015	CUMBERLAND	6	Solar	Inverter	2/14/2017	A16	8462.16
151025	SMITHFIELD	13.2	Solar	Inverter	12/30/2016	A16	18616.75
151027	COVENTRY	7.6	Solar	Inverter	12/28/2016	A16	10718.74
151078	WOONSOCKET	5	Solar	Inverter	1/25/2017	A16	7051.8
151081	CUMBERLAND	7.6	Solar	Inverter	1/4/2017	A16	10718.74
151089	PORTSMOUTH	10	Solar	Inverter	1/5/2017	A16	14103.6
151095	EAST GREENWICH	7.6	Solar	Inverter	1/27/2017	A16	10718.74
151103	WAKEFIELD	6	Solar	Inverter	2/14/2017	A16	8462.16
151105	NARRAGANSETT	3.8	Solar	Inverter	2/14/2017	A16	5359.37
151137	CRANSTON	10.4	Solar	Inverter	12/23/2016	A16	14667.74
151138	RUMFORD	6.6	Solar	Inverter	2/20/2017	A16	9308.38
151144	PAWTUCKET	7.6	Solar	Inverter	12/12/2016	A16	10718.74
151186	GLOCESTER	7.6	Solar	Inverter	3/31/2017	A16	10718.74
151187	NORTH KINGSTOWN	7.6	Solar	Inverter	12/14/2016	A16	10718.74
151189	CRANSTON	10	Solar	Inverter	1/16/2017	A16	14103.6
151204	WAKEFIELD	7.6	Solar	Inverter	3/2/2017	A16	10718.74
151235	L COMPTON	3.8	Solar	Inverter	1/30/2017	A16	5359.37
151245	PAWTUCKET	3.8	Solar	Inverter	12/15/2016	A60	5359.37
151247	JOHNSTON	3	Solar	Inverter	2/7/2017	A16	4231.08
151251	PROVIDENCE	7.6	Solar	Inverter	1/19/2017	A16	10718.74
151280	CHARLESTOWN	6.25	Solar	Inverter	2/9/2017	A16	8814.75
151303	COVENTRY	11.4	Solar	Inverter	1/17/2017	A16	16078.1
151305	WARREN	3	Solar	Inverter	11/25/2016	A16	4231.08
151331	PAWTUCKET	3.8	Solar	Inverter	4/12/2017	A16	5359.37
151354	NORTH KINGSTOWN	7.6	Solar	Inverter	12/2/2016	A16	10718.74
151355	WOOD RIVER JT	7.6	Solar	Inverter	11/23/2016	A16	10718.74
151357	PROVIDENCE	3.8	Solar	Inverter	1/5/2017	A16	5359.37
151375	PORTSMOUTH	7.6	Solar	Inverter	12/21/2016	A16	10718.74
151381	PAWTUCKET	7.6	Solar	Inverter	12/12/2016	A16	10718.74
151418	WAKEFIELD	7.6	Solar	Inverter	12/12/2016	A16	10718.74
151419	NEWPORT	3.8	Solar	Inverter	12/12/2016	A16	5359.37
151455	EXETER	10.4	Solar	Inverter	12/19/2016	A16	14667.74
151472	RUMFORD	3	Solar	Inverter	1/6/2017	A16	4231.08
151473	PORTSMOUTH	7.6	Solar	Inverter	1/13/2017	A16	10718.74
151476	FOSTER	10	Solar	Inverter	8/16/2017	A16	14103.6
151524	MIDDLETOWN	11.4	Solar	Inverter	12/12/2016	A16	16078.1
151552	MIDDLETOWN	4	Solar	Inverter	11/3/2016	A16	5641.44
151587	BRISTOL	7.6	Solar	Inverter	12/20/2016	A16	10718.74
151653	EAST GREENWICH	7.6	Solar	Inverter	1/25/2017	A16	10718.74
151654	CRANSTON	5.2	Solar	Inverter	1/5/2017	A16	7333.87
151656	COVENTRY	10.4	Solar	Inverter	1/13/2017	A16	14667.74
151657	PROVIDENCE	3.8	Solar	Inverter	1/18/2017	A16	5359.37
151663	NEWPORT	5.2	Solar	Inverter	1/24/2017	A16	7333.87
151679	MIDDLETOWN	3.8	Solar	Inverter	12/28/2016	A16	5359.37
151705	TIVERTON	10	Solar	Inverter	3/14/2017	A16	14103.6
151706	COVENTRY	1	Solar	Inverter	2/15/2017	A16	1410.36
151730	NORTH KINGSTOWN	2.5	Solar	Inverter	12/4/2016	A16	3525.9
151732	MIDDLETOWN	6	Solar	Inverter	12/4/2016	C06	8462.16
151756	CRANSTON	3.8	Solar	Inverter	1/11/2017	A16	5359.37
151757	NARRAGANSETT	3	Solar	Inverter	1/6/2017	A16	4231.08

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151758	PROVIDENCE	5.2	Solar	Inverter	2/24/2017	A16	7333.87
151772	MIDDLETOWN	6	Solar	Inverter	12/4/2016	A16	8462.16
151806	MIDDLETOWN	7.2	Solar	Inverter	12/4/2016	A16	10154.59
151807	MIDDLETOWN	6	Solar	Inverter	12/4/2016	A16	8462.16
151817	WESTERLY	5.2	Solar	Inverter	1/12/2017	A60	7333.87
151818	RIVERSIDE	5.2	Solar	Inverter	2/14/2017	A16	7333.87
151886	MIDDLETOWN	3.8	Solar	Inverter	1/27/2017	A16	5359.37
151888	NARRAGANSETT	6	Solar	Inverter	3/28/2017	A16	8462.16
151910	MIDDLETOWN	10	Solar	Inverter	12/28/2016	A16	14103.6
151937	NARRAGANSETT	14.25	Solar	Inverter	1/26/2017	A16	20097.63
151976	WARWICK	13.2	Solar	Inverter	2/20/2017	A16	18616.75
151978	WARWICK	3.8	Solar	Inverter	1/9/2017	A16	5359.37
151979	PAWTUCKET	3.8	Solar	Inverter	4/11/2017	A16	5359.37
152053	PROVIDENCE	7.6	Solar	Inverter	2/24/2017	A16	10718.74
152064	JOHNSTON	7.6	Solar	Inverter	2/8/2017	A16	10718.74
152073	NARRAGANSETT	7.6	Solar	Inverter	1/24/2017	A16	10718.74
152121	NORTH PROVIDENCE	5	Solar	Inverter	1/6/2017	A16	7051.8
152152	PEACE DALE	13.6	Solar	Inverter	2/8/2017	A16	19180.9
152159	PAWTUCKET	6	Solar	Inverter	12/21/2016	A16	8462.16
152196	EAST PROVIDENCE	5.2	Solar	Inverter	3/1/2017	A16	7333.87
152197	PORTSMOUTH	5.2	Solar	Inverter	1/11/2017	A16	7333.87
152198	PAWTUCKET	3.8	Solar	Inverter	3/6/2017	A16	5359.37
152213	NEWPORT	3	Solar	Inverter	1/18/2017	A16	4231.08
152243	NEWPORT	6.48	Solar	Inverter	8/3/2017	A16	9139.13
152292	CRANSTON	6.6	Solar	Inverter	4/14/2017	A16	9308.38
152316	NORTH KINGSTOWN	3.8	Solar	Inverter	5/2/2017	A16	5359.37
152317	MISQUAMICUT	3	Solar	Inverter	3/16/2017	A16	4231.08
152322	TIVERTON	6	Solar	Inverter	9/27/2017	A16	8462.16
152329	L COMPTON	7.6	Solar	Inverter	3/14/2017	A16	10718.74
152366	PORTSMOUTH	7.6	Solar	Inverter	2/7/2017	A16	10718.74
152368	EAST PROVIDENCE	6.6	Solar	Inverter	8/8/2017	A16	9308.38
152370	JOHNSTON	3.8	Solar	Inverter	3/14/2017	A16	5359.37
152397	WESTERLY	7.6	Solar	Inverter	2/16/2017	A16	10718.74
152404	FOSTER	5.2	Solar	Inverter	2/22/2017	A16	7333.87
152422	WARWICK	3.6	Solar	Inverter	3/27/2017	A16	5077.3
152424	LINCOLN	6.6	Solar	Inverter	3/21/2017	A16	9308.38
152427	WEST WARWICK	10	Solar	Inverter	2/20/2017	A16	14103.6
152434	PROVIDENCE	5	Solar	Inverter	2/27/2017	A16	7051.8
152439	NORTH KINGSTOWN	7.6	Solar	Inverter	4/14/2017	A16	10718.74
152447	CHEPACHET	5.2	Solar	Inverter	2/15/2017	A16	7333.87
152480	PORTSMOUTH	11.8	Solar	Inverter	1/13/2017	A16	16642.25
152481	PROVIDENCE	3	Solar	Inverter	3/1/2017	A60	4231.08
152482	WARWICK	5.2	Solar	Inverter	2/20/2017	A16	7333.87
152483	COVENTRY	7.6	Solar	Inverter	1/25/2017	A16	10718.74
152488	PROVIDENCE	3.8	Solar	Inverter	2/15/2017	A16	5359.37
152489	MIDDLETOWN	7.6	Solar	Inverter	2/15/2017	A16	10718.74
152509	WARREN	3.8	Solar	Inverter	6/15/2017	A16	5359.37
152511	BRISTOL	5	Solar	Inverter	2/22/2017	A16	7051.8
152524	WOONSOCKET	3.6	Solar	Inverter	4/5/2017	A16	5077.3
152542	FOSTER	10	Solar	Inverter	2/20/2017	A16	14103.6
152543	CHARLESTOWN	13.6	Solar	Inverter	10/23/2017	A16	19180.9
152579	PROVIDENCE	5.2	Solar	Inverter	3/1/2017	A16	7333.87
152580	CUMBERLAND	3.8	Solar	Inverter	2/15/2017	A16	5359.37
152635	COVENTRY	5.2	Solar	Inverter	1/26/2017	A16	7333.87
152636	HOPE VALLEY	5.67	Solar	Inverter	5/9/2017	A16	7996.74
152641	BRISTOL	5	Solar	Inverter	2/24/2017	A16	7051.8
152643	FORESTDALE	3	Solar	Inverter	3/28/2017	A16	4231.08
152645	GLOCESTER	5.2	Solar	Inverter	2/23/2017	A16	7333.87
152646	WESTERLY	10.4	Solar	Inverter	4/7/2017	A16	14667.74
152678	NARRAGANSETT	6	Solar	Inverter	4/26/2017	A16	8462.16
152683	EAST PROVIDENCE	3.8	Solar	Inverter	2/24/2017	A16	5359.37
152684	PROVIDENCE	3.8	Solar	Inverter	3/13/2017	A16	5359.37
152687	NARRAGANSETT	6	Solar	Inverter	3/2/2017	A16	8462.16
152689	PORTSMOUTH	7.6	Solar	Inverter	2/15/2017	A16	10718.74
152692	NORTH SCITUATE	6.6	Solar	Inverter	5/8/2017	A16	9308.38
152693	PORTSMOUTH	3.8	Solar	Inverter	3/1/2017	A16	5359.37
152709	WARWICK	5.2	Solar	Inverter	2/9/2017	A16	7333.87
152713	TIVERTON	7.6	Solar	Inverter	1/24/2017	A16	10718.74
152728	L COMPTON	3.6	Solar	Inverter	2/24/2017	A60	5077.3
152731	PROVIDENCE	3.8	Solar	Inverter	2/15/2017	A16	5359.37
152739	BRISTOL	7.6	Solar	Inverter	6/26/2017	A16	10718.74
152762	TIVERTON	10.4	Solar	Inverter	5/12/2017	A16	14667.74
152763	EAST PROVIDENCE	3	Solar	Inverter	5/26/2017	A16	4231.08
152764	PORTSMOUTH	5.2	Solar	Inverter	2/14/2017	A60	7333.87
152770	PORTSMOUTH	10	Solar	Inverter	3/22/2017	A16	14103.6
152773	EAST PROVIDENCE	10.4	Solar	Inverter	2/8/2017	A16	14667.74
152793	PORTSMOUTH	5.2	Solar	Inverter	1/10/2017	A16	7333.87
152801	CRANSTON	3.8	Solar	Inverter	2/14/2017	A16	5359.37
152834	WARWICK	6	Solar	Inverter	1/18/2017	A16	8462.16
152848	PORTSMOUTH	10.4	Solar	Inverter	1/27/2017	A16	14667.74
152867	WARREN	7.6	Solar	Inverter	3/23/2017	A16	10718.74
152875	PEACE DALE	7.6	Solar	Inverter	3/2/2017	A16	10718.74
152882	WARWICK	5	Solar	Inverter	1/24/2017	A16	7051.8
152893	WARWICK	6	Solar	Inverter	4/5/2017	A16	8462.16
152911	WESTERLY	5.2	Solar	Inverter	3/3/2017	A16	7333.87
152914	WESTERLY	5.2	Solar	Inverter	3/29/2017	A16	7333.87
152927	MIDDLETOWN	9	Solar	Inverter	1/11/2017	A16	12693.24
152952	PAWTUCKET	3.8	Solar	Inverter	2/24/2017	A16	5359.37
152965	JOHNSTON	5	Solar	Inverter	4/5/2017	A16	7051.8
152972	HOPE	9	Solar	Inverter	3/29/2017	A16	12693.24
152973	COVENTRY	7.6	Solar	Inverter	2/14/2017	A16	10718.74

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152974	L COMPTON	3	Solar	Inverter	3/1/2017	A16	4231.08
152979	RUMFORD	3.8	Solar	Inverter	3/23/2017	A16	5359.37
152980	CRANSTON	7.6	Solar	Inverter	5/5/2017	A16	10718.74
152981	WEST WARWICK	5.2	Solar	Inverter	3/16/2017	A16	7333.87
152982	JOHNSTON	7.6	Solar	Inverter	2/7/2017	A16	10718.74
152983	PROVIDENCE	5.2	Solar	Inverter	7/6/2017	A16	7333.87
153003	EXETER	3.8	Solar	Inverter	5/9/2017	A16	5359.37
153007	CRANSTON	7.6	Solar	Inverter	3/29/2017	A16	10718.74
153013	PROVIDENCE	7.6	Solar	Inverter	5/1/2017	A16	10718.74
153069	PROVIDENCE	4.8	Solar	Inverter	8/16/2017	A16	6769.73
153086	EAST PROVIDENCE	3.6	Solar	Inverter	4/13/2017	A16	5077.3
153088	MIDDLETOWN	3.6	Solar	Inverter	4/5/2017	A16	5077.3
153089	JOHNSTON	3.8	Solar	Inverter	4/14/2017	A16	5359.37
153116	CHARLESTOWN	7.6	Solar	Inverter	3/30/2017	A16	10718.74
153135	HOPE VALLEY	8.88	Solar	Inverter	6/21/2017	A16	12524
153143	BARRINGTON	3.8	Solar	Inverter	4/21/2017	A16	5359.37
153146	WARWICK	3.6	Solar	Inverter	5/18/2017	A16	5077.3
153147	CUMBERLAND	3	Solar	Inverter	5/9/2017	A16	4231.08
153170	NORTH PROVIDENCE	3.8	Solar	Inverter	3/24/2017	A16	5359.37
153173	PROVIDENCE	3	Solar	Inverter	7/11/2017	A16	4231.08
153174	NARRAGANSETT	9	Solar	Inverter	5/1/2017	A16	12693.24
153175	PORTSMOUTH	3.6	Solar	Inverter	4/14/2017	A16	5077.3
153182	NARRAGANSETT	7.6	Solar	Inverter	5/1/2017	A16	10718.74
153183	COVENTRY	6.6	Solar	Inverter	4/18/2017	A16	9308.38
153186	COVENTRY	5.2	Solar	Inverter	4/19/2017	A16	7333.87
153201	NARRAGANSETT	8.64	Solar	Inverter	5/22/2017	C06	12185.51
153211	GLOCESTER	10	Solar	Inverter	8/9/2017	A16	14103.6
153222	WESTERLY	6.6	Solar	Inverter	5/24/2017	A16	9308.38
153223	MIDDLETOWN	3.6	Solar	Inverter	5/24/2017	A16	5077.3
153224	BARRINGTON	7.6	Solar	Inverter	4/14/2017	A16	10718.74
153226	EAST PROVIDENCE	3	Solar	Inverter	5/15/2017	A16	4231.08
153228	WEST WARWICK	5	Solar	Inverter	3/10/2017	A16	7051.8
153236	CRANSTON	1.92	Solar	Inverter	3/9/2017	A16	2707.89
153251	RIVERSIDE	3	Solar	Inverter	4/27/2017	A16	4231.08
153253	CRANSTON	3.6	Solar	Inverter	5/3/2017	A16	5077.3
153257	CRANSTON	6	Solar	Inverter	3/13/2017	A16	8462.16
153263	TIVERTON	5.2	Solar	Inverter	5/10/2017	A16	7333.87
153273	PROVIDENCE	11.4	Solar	Inverter	4/14/2017	A16	16078.1
153282	PROVIDENCE	5.2	Solar	Inverter	4/5/2017	A16	7333.87
153290	NEWPORT	3.6	Solar	Inverter	5/10/2017	A16	5077.3
153293	WAKEFIELD	5.2	Solar	Inverter	3/6/2017	A16	7333.87
153294	CRANSTON	7.6	Solar	Inverter	3/28/2017	A16	10718.74
153295	WAKEFIELD	6.6	Solar	Inverter	4/5/2017	A16	9308.38
153299	L COMPTON	7	Solar	Inverter	3/22/2017	A16	9872.52
153303	GREENVILLE	3	Solar	Inverter	4/10/2017	A16	4231.08
153326	PAWTUCKET	3.8	Solar	Inverter	4/26/2017	A16	5359.37
153352	CRANSTON	6.6	Solar	Inverter	4/5/2017	A16	9308.38
153399	COVENTRY	11.4	Solar	Inverter	6/21/2017	A16	16078.1
153421	TIVERTON	14.2	Solar	Inverter	2/23/2017	A16	20027.11
153458	PROVIDENCE	3	Solar	Inverter	6/28/2017	A16	4231.08
153491	SAUNDERSTOWN	10.4	Solar	Inverter	3/27/2017	A16	14667.74
153492	PAWTUCKET	10	Solar	Inverter	4/26/2017	A16	14103.6
153494	CUMBERLAND	5.2	Solar	Inverter	4/14/2017	A16	7333.87
153497	L COMPTON	10	Solar	Inverter	9/22/2017	A16	14103.6
153507	GLOCESTER	5.2	Solar	Inverter	4/12/2017	A16	7333.87
153524	COVENTRY	10.4	Solar	Inverter	3/9/2017	A16	14667.74
153527	CRANSTON	3.8	Solar	Inverter	8/17/2017	A16	5359.37
153528	NEWPORT	5.2	Solar	Inverter	3/21/2017	A16	7333.87
153531	TIVERTON	6.6	Solar	Inverter	5/30/2017	A16	9308.38
153532	PORTSMOUTH	6.6	Solar	Inverter	3/30/2017	A16	9308.38
153547	JOHNSTON	10.4	Solar	Inverter	3/17/2017	A16	14667.74
153553	WARWICK	7.68	Solar	Inverter	5/19/2017	A16	10831.56
153554	JAMESTOWN	10.4	Solar	Inverter	3/16/2017	A16	14667.74
153556	PROVIDENCE	4.3	Solar	Inverter	9/25/2017	A16	6064.55
153559	PAWTUCKET	11.4	Solar	Inverter	6/12/2017	A16	16078.1
153560	JOHNSTON	6.6	Solar	Inverter	6/7/2017	A16	9308.38
153566	SAUNDERSTOWN	7.6	Solar	Inverter	7/18/2017	A16	10718.74
153584	MANVILLE	5	Solar	Inverter	8/25/2017	A16	7051.8
153590	WARWICK	6.6	Solar	Inverter	4/5/2017	A16	9308.38
153606	JAMESTOWN	12.48	Solar	Inverter	5/4/2017	A16	17601.29
153610	WEST GREENWICH	5.2	Solar	Inverter	4/19/2017	A16	7333.87
153611	CRANSTON	3	Solar	Inverter	3/13/2017	A16	4231.08
153616	MIDDLETOWN	3.8	Solar	Inverter	3/13/2017	A16	5359.37
153638	PROVIDENCE	3	Solar	Inverter	5/12/2017	A16	4231.08
153653	WARWICK	3.6	Solar	Inverter	4/19/2017	A16	5077.3
153707	PORTSMOUTH	3.8	Solar	Inverter	5/4/2017	A16	5359.37
153724	PROVIDENCE	3	Solar	Inverter	7/21/2017	A60	4231.08
153768	NORTH PROVIDENCE	6.6	Solar	Inverter	5/4/2017	A16	9308.38
153769	JOHNSTON	6.6	Solar	Inverter	8/8/2017	A16	9308.38
153778	PORTSMOUTH	7.6	Solar	Inverter	8/23/2017	A16	10718.74
153853	PEACE DALE	3	Solar	Inverter	5/10/2017	A16	4231.08
153882	NORTH PROVIDENCE	3	Solar	Inverter	5/17/2017	A16	4231.08
153895	WOONSOCKET	5	Solar	Inverter	4/24/2017	A16	7051.8
153900	JOHNSTON	6.6	Solar	Inverter	5/30/2017	A16	9308.38
153904	PROVIDENCE	6.6	Solar	Inverter	7/13/2017	A16	9308.38
153908	PROVIDENCE	20	Solar	Inverter	8/10/2017	C06	28207.2
153939	WYOMING	9	Solar	Inverter	5/4/2017	A16	12693.24
153946	WARWICK	10	Solar	Inverter	5/9/2017	A16	14103.6
153955	BARRINGTON	5.2	Solar	Inverter	4/25/2017	A16	7333.87
153970	L COMPTON	3.6	Solar	Inverter	5/12/2017	A16	5077.3
153991	WAKEFIELD	3.8	Solar	Inverter	5/10/2017	A16	5359.37

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153995	WEST WARWICK	6	Solar	Inverter	5/3/2017	A16	8462.16
154016	PORTSMOUTH	5	Solar	Inverter	5/3/2017	A16	7051.8
154028	PORTSMOUTH	6.6	Solar	Inverter	8/7/2017	A16	9308.38
154030	PORTSMOUTH	6	Solar	Inverter	4/19/2017	A16	8462.16
154031	L COMPTON	6.6	Solar	Inverter	5/10/2017	A16	9308.38
154035	PORTSMOUTH	3.6	Solar	Inverter	4/12/2017	A16	5077.3
154086	BRISTOL	5	Solar	Inverter	4/26/2017	A16	7051.8
154088	PORTSMOUTH	6.6	Solar	Inverter	3/31/2017	A16	9308.38
154107	PORTSMOUTH	3	Solar	Inverter	5/26/2017	A16	4231.08
154108	TIVERTON	3.6	Solar	Inverter	4/12/2017	A16	5077.3
154112	NORTH KINGSTOWN	5.2	Solar	Inverter	5/5/2017	A16	7333.87
154116	WEST KINGSTON	4.8	Solar	Inverter	10/11/2017	A16	6769.73
154143	CUMBERLAND	7.6	Solar	Inverter	4/27/2017	A16	10718.74
154150	NORTH KINGSTOWN	7.6	Solar	Inverter	4/25/2017	A16	10718.74
154157	EAST PROVIDENCE	5	Solar	Inverter	5/30/2017	A16	7051.8
154169	WARREN	3	Solar	Inverter	5/9/2017	A16	4231.08
154174	BRISTOL	3.6	Solar	Inverter	4/5/2017	A16	5077.3
154186	PORTSMOUTH	5.2	Solar	Inverter	5/3/2017	A16	7333.87
154202	NORTH PROVIDENCE	7.6	Solar	Inverter	4/26/2017	A16	10718.74
154225	PROVIDENCE	3	Solar	Inverter	7/25/2017	A16	4231.08
154226	MIDDLETOWN	3	Solar	Inverter	5/17/2017	A16	4231.08
154230	WAKEFIELD	5.2	Solar	Inverter	6/30/2017	A16	7333.87
154316	CUMBERLAND	7.6	Solar	Inverter	5/3/2017	A16	10718.74
154317	PAWTUCKET	3.6	Solar	Inverter	4/14/2017	A16	5077.3
154331	RIVERSIDE	3	Solar	Inverter	5/18/2017	A16	4231.08
154332	GLOUCESTER	7.6	Solar	Inverter	5/24/2017	A16	10718.74
154340	WARWICK	3	Solar	Inverter	5/10/2017	A16	4231.08
154346	PORTSMOUTH	7.6	Solar	Inverter	5/24/2017	A16	10718.74
154352	BARRINGTON	6	Solar	Inverter	10/2/2017	A16	8462.16
154353	PORTSMOUTH	3.6	Solar	Inverter	5/3/2017	A16	5077.3
154369	TIVERTON	7.6	Solar	Inverter	4/5/2017	A16	10718.74
154377	WEST GREENWICH	5	Solar	Inverter	7/17/2017	A16	7051.8
154440	PROVIDENCE	4.2	Solar	Inverter	9/19/2017	A16	5923.51
154458	PORTSMOUTH	5.2	Solar	Inverter	10/17/2017	A16	7333.87
154460	JAMESTOWN	6.5	Solar	Inverter	8/16/2017	A16	9167.34
154466	WESTERLY	3.6	Solar	Inverter	8/16/2017	A16	5077.3
154496	WARREN	3	Solar	Inverter	7/7/2017	A16	4231.08
154536	JOHNSTON	5.2	Solar	Inverter	6/1/2017	A16	7333.87
154542	WAKEFIELD	5.2	Solar	Inverter	8/29/2017	A16	7333.87
154543	MIDDLETOWN	7.6	Solar	Inverter	6/9/2017	A16	10718.74
154564	L COMPTON	7.6	Solar	Inverter	6/22/2017	A16	10718.74
154572	BRISTOL	4.2	Solar	Inverter	7/11/2017	A16	5923.51
154593	FOSTER	7.6	Solar	Inverter	8/23/2017	A16	10718.74
154595	NORTH PROVIDENCE	3.6	Solar	Inverter	6/22/2017	A16	5077.3
154596	PEACE DALE	11.4	Solar	Inverter	7/26/2017	A16	16078.1
154611	L COMPTON	13	Solar	Inverter	6/7/2017	A16	18334.68
154641	TIVERTON	10	Solar	Inverter	5/26/2017	A16	14103.6
154670	WARWICK	7.6	Solar	Inverter	7/3/2017	A16	10718.74
154688	COVENTRY	5.2	Solar	Inverter	5/31/2017	A16	7333.87
154714	BRISTOL	4.32	Solar	Inverter	5/30/2017	A16	6092.76
154749	ASHAWAY	3.6	Solar	Inverter	10/3/2017	A60	5077.3
154774	NORTH SMITHFIELD	5	Solar	Inverter	5/2/2017	A16	7051.8
154781	CHARLESTOWN	4.08	Solar	Inverter	7/26/2017	A16	5754.27
154802	PROVIDENCE	10.4	Solar	Inverter	8/17/2017	A16	14667.74
154804	NORTH KINGSTOWN	3.8	Solar	Inverter	5/22/2017	A16	5359.37
154814	WAKEFIELD	3	Solar	Inverter	5/24/2017	A16	4231.08
154879	BARRINGTON	3.6	Solar	Inverter	6/14/2017	A16	5077.3
154880	PORTSMOUTH	7.6	Solar	Inverter	7/5/2017	A16	10718.74
154881	PORTSMOUTH	7.6	Solar	Inverter	6/21/2017	A16	10718.74
154897	EAST PROVIDENCE	19.8	Solar	Inverter	9/27/2017	C06	27925.13
154915	PORTSMOUTH	5	Solar	Inverter	6/27/2017	A16	7051.8
154916	L COMPTON	14.2	Solar	Inverter	6/26/2017	A16	20027.11
154917	PORTSMOUTH	3	Solar	Inverter	6/2/2017	A16	4231.08
155001	COVENTRY	3	Solar	Inverter	6/16/2017	A16	4231.08
155003	MIDDLETOWN	3	Solar	Inverter	5/24/2017	A16	4231.08
155007	BRISTOL	5	Solar	Inverter	7/28/2017	A16	7051.8
155015	PROVIDENCE	3.8	Solar	Inverter	7/12/2017	A16	5359.37
155016	TIVERTON	9	Solar	Inverter	5/26/2017	A16	12693.24
155017	WEST WARWICK	7.6	Solar	Inverter	8/16/2017	A16	10718.74
155026	NARRAGANSETT	3.6	Solar	Inverter	9/27/2017	A16	5077.3
155036	SLATERSVILLE	10.4	Solar	Inverter	7/12/2017	A16	14667.74
155062	CRANSTON	3.6	Solar	Inverter	5/31/2017	A16	5077.3
155072	WEST WARWICK	3.9	Solar	Inverter	7/11/2017	A16	5500.4
155076	WAKEFIELD	7.68	Solar	Inverter	8/14/2017	A16	10831.56
155077	CUMBERLAND	7.6	Solar	Inverter	6/21/2017	A16	10718.74
155098	NEWPORT	5	Solar	Inverter	6/7/2017	A16	7051.8
155124	EAST PROVIDENCE	3	Solar	Inverter	5/24/2017	A16	4231.08
155138	TIVERTON	10	Solar	Inverter	6/21/2017	A16	14103.6
155143	PORTSMOUTH	5.2	Solar	Inverter	6/21/2017	A16	7333.87
155155	NORTH KINGSTOWN	7.6	Solar	Inverter	8/2/2017	A16	10718.74
155174	WEST WARWICK	9	Solar	Inverter	8/8/2017	A16	12693.24
155175	WARWICK	5.2	Solar	Inverter	6/19/2017	A16	7333.87
155178	TIVERTON	5.2	Solar	Inverter	6/22/2017	A16	7333.87
155184	CUMBERLAND	11.4	Solar	Inverter	6/30/2017	A16	16078.1
155195	L COMPTON	12	Solar	Inverter	10/3/2017	A16	16924.32
155223	HOPE	5.2	Solar	Inverter	8/18/2017	A16	7333.87
155257	PROVIDENCE	6.6	Solar	Inverter	6/30/2017	A16	9308.38
155258	JOHNSTON	5	Solar	Inverter	6/21/2017	A16	7051.8
155263	WARWICK	11.8	Solar	Inverter	9/15/2017	A16	16642.25
155331	MIDDLETOWN	6	Solar	Inverter	8/21/2017	A16	8462.16
155365	RIVERSIDE	4.2	Solar	Inverter	9/20/2017	A16	5923.51



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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
155435	L COMPTON	7.6	Solar	Inverter	6/13/2017	A16	10718.74
155497	L COMPTON	10	Solar	Inverter	8/21/2017	A16	14103.6
155498	CENTRAL FALLS	3.6	Solar	Inverter	8/25/2017	A60	5077.3
155540	TIVERTON	6.6	Solar	Inverter	8/23/2017	A16	9308.38
155569	MIDDLETOWN	7.6	Solar	Inverter	7/11/2017	A16	10718.74
155617	NEWPORT	3	Solar	Inverter	7/14/2017	A16	4231.08
155732	PROVIDENCE	3.8	Solar	Inverter	8/24/2017	A16	5359.37
155744	COVENTRY	10.4	Solar	Inverter	6/15/2017	A16	14667.74
155745	TIVERTON	6	Solar	Inverter	7/5/2017	A16	8462.16
155746	COVENTRY	3.9	Solar	Inverter	6/14/2017	A16	5500.4
155768	EAST GREENWICH	4.2	Solar	Inverter	8/10/2017	A16	5923.51
155807	JOHNSTON	6.6	Solar	Inverter	9/22/2017	A16	9308.38
155821	L COMPTON	4.2	Solar	Inverter	9/15/2017	A16	5923.51
155824	PEACE DALE	11.4	Solar	Inverter	8/9/2017	A16	16078.1
155828	WOONSOCKET	6.6	Solar	Inverter	8/25/2017	A16	9308.38
155830	PROVIDENCE	6.6	Solar	Inverter	8/28/2017	A16	9308.38
156019	EAST GREENWICH	6.6	Solar	Inverter	8/14/2017	A16	9308.38
156045	WARWICK	3.8	Solar	Inverter	9/13/2017	A16	5359.37
156054	EAST GREENWICH	4.75	Solar	Inverter	8/25/2017	A16	6699.21
156112	PROVIDENCE	10.4	Solar	Inverter	9/22/2017	A16	14667.74
156152	NARRAGANSETT	7.6	Solar	Inverter	8/28/2017	A16	10718.74
156176	EAST PROVIDENCE	5	Solar	Inverter	9/15/2017	A16	7051.8
156177	CHARLESTOWN	9	Solar	Inverter	9/6/2017	A16	12693.24
156191	NORTH SMITHFIELD	11.8	Solar	Inverter	8/30/2017	A16	16642.25
156266	WARWICK	3.6	Solar	Inverter	9/22/2017	A16	5077.3
156306	BRISTOL	6.6	Solar	Inverter	9/13/2017	A16	9308.38
156312	PORTSMOUTH	7.6	Solar	Inverter	9/20/2017	A16	10718.74
156318	CENTRAL FALLS	5	Solar	Inverter	9/1/2017	A16	7051.8
156344	PORTSMOUTH	2.4	Solar	Inverter	8/25/2017	A16	3384.86
156414	CENTRAL FALLS	6	Solar	Inverter	9/29/2017	A16	8462.16
156415	BRISTOL	7.6	Solar	Inverter	8/10/2017	A16	10718.74
156425	PORTSMOUTH	7.6	Solar	Inverter	9/15/2017	A16	10718.74
156491	BRISTOL	11.4	Solar	Inverter	10/12/2017	A16	16078.1
156545	WOONSOCKET	5	Solar	Inverter	10/20/2017	A16	7051.8
156548	TIVERTON	7.6	Solar	Inverter	9/20/2017	A16	10718.74
156599	WAKEFIELD	4.32	Solar	Inverter	9/15/2017	A16	6092.76
156626	PROVIDENCE	3.8	Solar	Inverter	10/11/2017	A16	5359.37
156630	COVENTRY	3.8	Solar	Inverter	9/22/2017	A16	5359.37
156644	CRANSTON	5	Solar	Inverter	9/26/2017	A16	7051.8
156658	BRISTOL	5	Solar	Inverter	9/28/2017	A16	7051.8
156740	NORTH SMITHFIELD	4.75	Solar	Inverter	10/9/2015	A16	6699.21
156750	NORTH SMITHFIELD	8	Solar	Inverter	8/10/2015	A16	11282.88
156751	NORTH SMITHFIELD	5.25	Solar	Inverter	8/10/2015	A16	7404.39
156754	NORTH PROVIDENCE	2.5	Solar	Inverter	9/10/2015	A16	3525.9
156755	NORTH SMITHFIELD	3.75	Solar	Inverter	8/28/2015	A16	5288.85
156756	NORTH SMITHFIELD	5.75	Solar	Inverter	7/15/2015	A16	8109.57
156757	BURRILLVILLE	9.25	Solar	Inverter	10/15/2015	A16	13045.83
156758	FORESTDALE	6.25	Solar	Inverter	7/31/2015	A16	8814.75
156759	CHARLESTOWN	4.5	Solar	Inverter	6/4/2015	A16	6346.62
156763	NORTH SMITHFIELD	8.25	Solar	Inverter	7/15/2015	A16	11635.47
156764	NORTH SMITHFIELD	8.5	Solar	Inverter	10/21/2015	A16	11988.06
156765	NORTH SMITHFIELD	5.25	Solar	Inverter	8/27/2015	A16	7404.39
156770	GLOCESTER	4.3	Solar	Inverter	11/20/2015	A16	6064.55
156771	WAKEFIELD	6.02	Solar	Inverter	11/23/2015	A16	8490.37
156772	PORTSMOUTH	7.44	Solar	Inverter	12/4/2015	A16	10493.08
156779	EAST GREENWICH	5	Solar	Inverter	2/18/2016	A16	7051.8
156780	BURRILLVILLE	4.5	Solar	Inverter	12/22/2015	A16	6346.62
156781	CHEPACHET	6.5	Solar	Inverter	7/30/2015	A16	9167.34
156782	WYOMING	5.5	Solar	Inverter	10/21/2015	A16	7756.98
156783	NORTH SMITHFIELD	7	Solar	Inverter	9/15/2015	A16	9872.52
156784	NORTH SMITHFIELD	6.5	Solar	Inverter	11/3/2015	A16	9167.34
156785	NORTH SMITHFIELD	4.5	Solar	Inverter	10/8/2015	A16	6346.62
156786	COVENTRY	4.5	Solar	Inverter	10/1/2015	A16	6346.62
156787	WAKEFIELD	5	Solar	Inverter	11/23/2015	A16	7051.8
156788	WYOMING	3.75	Solar	Inverter	8/31/2015	A16	5288.85
156789	NORTH SMITHFIELD	5.5	Solar	Inverter	10/12/2015	A16	7756.98
156792	SMITHFIELD	7.25	Solar	Inverter	10/8/2015	A16	10225.11
156793	NORTH SMITHFIELD	4.75	Solar	Inverter	10/15/2015	A16	6699.21
156794	NORTH SMITHFIELD	2	Solar	Inverter	9/15/2015	A16	2820.72
156795	NORTH SMITHFIELD	6.25	Solar	Inverter	8/27/2015	A16	8814.75
156796	NORTH SMITHFIELD	4	Solar	Inverter	8/27/2015	A16	5641.44
156803	PROVIDENCE	3.5	Solar	Inverter	12/11/2015	A16	4936.26
156804	PORTSMOUTH	7.5	Solar	Inverter	4/20/2015	A16	10577.7
156805	WARWICK	8	Solar	Inverter	12/17/2015	A16	11282.88
156806	NORTH SMITHFIELD	8.25	Solar	Inverter	11/5/2015	A16	11635.47
156807	NORTH SMITHFIELD	8.25	Solar	Inverter	8/20/2015	A16	11635.47
156808	NORTH SMITHFIELD	5	Solar	Inverter	8/28/2015	A16	7051.8
156816	NORTH SMITHFIELD	3.25	Solar	Inverter	11/5/2015	A16	4583.67
156817	NORTH SMITHFIELD	7.5	Solar	Inverter	11/4/2015	A16	10577.7
156822	NORTH SMITHFIELD	8.25	Solar	Inverter	9/29/2015	A16	11635.47
156826	FOSTER	7.5	Solar	Inverter	11/24/2015	A16	10577.7
156828	BARRINGTON	7.5	Solar	Inverter	11/23/2015	A16	10577.7
156829	SLATERSVILLE	8	Solar	Inverter	10/21/2015	A16	11282.88
156830	WESTERLY	3	Solar	Inverter	10/7/2015	A16	4231.08
156833	NORTH SMITHFIELD	8.5	Solar	Inverter	11/3/2015	A16	11988.06
156838	L COMPTON	7.31	Solar	Inverter	10/20/2015	A16	10309.73
156839	CLAYVILLE	5	Solar	Inverter	1/6/2016	A16	7051.8
156840	PORTSMOUTH	5.5	Solar	Inverter	12/7/2015	A16	7756.98
156841	CRANSTON	2.75	Solar	Inverter	9/25/2015	A16	3878.49
156857	BURRILLVILLE	6.5	Solar	Inverter	8/27/2015	A16	9167.34
156858	NORTH SMITHFIELD	6	Solar	Inverter	8/10/2015	A16	8462.16

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156860	NORTH SMITHFIELD	3.25	Solar	Inverter	7/30/2015	A16	4583.67
156865	NORTH SMITHFIELD	3.75	Solar	Inverter	8/17/2015	A16	5288.85
156866	NORTH SMITHFIELD	5	Solar	Inverter	8/27/2015	A16	7051.8
156868	NORTH SMITHFIELD	9.5	Solar	Inverter	7/15/2015	A16	13398.42
156869	NORTH SMITHFIELD	8	Solar	Inverter	9/8/2015	A16	11282.88
156895	NORTH SMITHFIELD	5.5	Solar	Inverter	6/11/2015	A16	7756.98
156898	PROVIDENCE	2.25	Solar	Inverter	7/13/2015	A16	3173.31
156899	WARREN	2.5	Solar	Inverter	7/10/2015	A16	3525.9
156901	L COMPTON	6.25	Solar	Inverter	7/13/2015	A16	8814.75
156902	NORTH SMITHFIELD	6	Solar	Inverter	9/25/2015	A16	8462.16
156907	SLATERSVILLE	3.25	Solar	Inverter	6/1/2015	A16	4583.67
156974	WARWICK	5.16	Solar	Inverter	7/1/2014	A16	7277.46
156975	PROVIDENCE	3.87	Solar	Inverter	8/21/2014	A16	5458.09
156976	PROVIDENCE	2.75	Solar	Inverter	8/27/2014	A16	3878.49
156977	EAST GREENWICH	7.5	Solar	Inverter	6/28/2014	A16	10577.7
156979	PAWTUCKET	2.5	Solar	Inverter	8/21/2014	A60	3525.9
156980	WAKEFIELD	7.09	Solar	Inverter	9/5/2014	A16	9999.45
156981	PAWTUCKET	3	Solar	Inverter	8/4/2014	A16	4231.08
156982	PROVIDENCE	3.5	Solar	Inverter	9/5/2014	A16	4936.26
156984	LINCOLN	5.16	Solar	Inverter	9/26/2014	A16	7277.46
156985	CHARLESTOWN	4.73	Solar	Inverter	5/7/2015	A16	6671
156986	GREENVILLE	3.87	Solar	Inverter	10/14/2014	A16	5458.09
156987	L COMPTON	7.5	Solar	Inverter	10/28/2014	A16	10577.7
156988	LINCOLN	5.5	Solar	Inverter	11/17/2014	A16	7756.98
156989	PROVIDENCE	5.25	Solar	Inverter	10/9/2015	A16	7404.39
156990	BRISTOL	6.5	Solar	Inverter	12/10/2014	A16	9167.34
156991	FOSTER	4.5	Solar	Inverter	11/4/2014	A16	6346.62
156992	BARRINGTON	5.5	Solar	Inverter	12/23/2014	A16	7756.98
156993	PROVIDENCE	2	Solar	Inverter	10/15/2015	A16	2820.72
156994	L COMPTON	5	Solar	Inverter	12/1/2014	A16	7051.8
156995	CUMBERLAND	4.5	Solar	Inverter	11/14/2014	A16	6346.62
156996	WESTERLY	10.5	Solar	Inverter	12/19/2014	A16	14808.78
156997	WAKEFIELD	3	Solar	Inverter	1/15/2015	A16	4231.08
156998	PROVIDENCE	2.5	Solar	Inverter	9/26/2014	A16	3525.9
156999	EAST GREENWICH	2.75	Solar	Inverter	11/7/2014	A16	3878.49
157000	WOONSOCKET	9.46	Solar	Inverter	2/5/2015	G02	13342.01
157001	WEST GREENWICH	8	Solar	Inverter	7/15/2015	A16	11282.88
157004	NORTH SMITHFIELD	8.5	Solar	Inverter	1/16/2015	A16	11988.06
157008	CHARLESTOWN	8.5	Solar	Inverter	7/29/2015	A16	11988.06
157009	EAST GREENWICH	7	Solar	Inverter	6/10/2015	A16	9872.52
157010	NORTH KINGSTOWN	5	Solar	Inverter	7/8/2015	A16	7051.8
157011	RUMFORD	6.5	Solar	Inverter	7/31/2015	A16	9167.34
157012	TIVERTON	10	Solar	Inverter	3/3/2015	A16	14103.6
157013	WEST WARWICK	6.25	Solar	Inverter	7/6/2015	A16	8814.75
157014	WEST WARWICK	6.75	Solar	Inverter	6/8/2015	A16	9519.93
157015	FORESTDALE	5.75	Solar	Inverter	7/30/2015	A16	8109.57
157016	LINCOLN	3.75	Solar	Inverter	6/24/2015	A16	5288.85
157017	WESTERLY	4.5	Solar	Inverter	6/26/2015	A16	6346.62
157018	WARWICK	3.5	Solar	Inverter	7/22/2015	A16	4936.26
157020	WARWICK	5.5	Solar	Inverter	6/30/2015	A16	7756.98
157021	WEST KINGSTON	7.5	Solar	Inverter	6/15/2015	A16	10577.7
157023	WEST GREENWICH	10	Solar	Inverter	7/15/2015	A16	14103.6
157024	LINCOLN	4.5	Solar	Inverter	4/21/2015	A16	6346.62
157025	BRISTOL	4	Solar	Inverter	8/12/2015	A16	5641.44
157026	NORTH SMITHFIELD	4	Solar	Inverter	6/11/2015	A16	5641.44
157028	WARWICK	3.5	Solar	Inverter	8/3/2015	A16	4936.26
157029	WAKEFIELD	4.8	Solar	Inverter	8/25/2015	A16	6769.73
157030	CUMBERLAND	4.5	Solar	Inverter	6/11/2015	A16	6346.62
157072	CENTRAL FALLS	3.75	Solar	Inverter	4/14/2016	A16	5288.85
157098	PROVIDENCE	9.5	Solar	Inverter	1/20/2016	A16	13398.42
157099	NORTH SMITHFIELD	5	Solar	Inverter	2/10/2016	A16	7051.8
157108	WARWICK	3	Solar	Inverter	1/28/2016	A16	4231.08
157112	COVENTRY	6.45	Solar	Inverter	1/26/2017	A16	9096.82
157113	MIDDLETOWN	3.25	Solar	Inverter	4/19/2016	A16	4583.67
157114	MIDDLETOWN	3.5	Solar	Inverter	4/25/2016	A16	4936.26
157115	WESTERLY	5.16	Solar	Inverter	3/28/2016	A16	7277.46
157116	PEACE DALE	9.03	Solar	Inverter	4/22/2016	A16	12735.55
157123	MIDDLETOWN	4.75	Solar	Inverter	4/22/2016	A16	6699.21
157130	BARRINGTON	4.3	Solar	Inverter	2/20/2017	A16	6064.55
157135	MIDDLETOWN	3.87	Solar	Inverter	7/28/2016	A16	5458.09
157136	MIDDLETOWN	5.38	Solar	Inverter	7/1/2016	A16	7587.74
157143	MIDDLETOWN	5.59	Solar	Inverter	7/1/2016	A16	7883.91
157144	MIDDLETOWN	4.95	Solar	Inverter	6/17/2016	A16	6981.28
157146	BARRINGTON	4.75	Solar	Inverter	11/8/2016	A16	6699.21
157149	MIDDLETOWN	7.74	Solar	Inverter	8/3/2016	A16	10916.19
157151	MIDDLETOWN	4.3	Solar	Inverter	10/14/2016	A16	6064.55
157153	WARREN	4.73	Solar	Inverter	7/22/2016	A16	6671
157160	MIDDLETOWN	5.38	Solar	Inverter	11/10/2016	A16	7587.74
157163	CRANSTON	3	Solar	Inverter	8/16/2016	A16	4231.08
157165	CRANSTON	12.69	Solar	Inverter	11/22/2016	A16	17897.47
157170	BARRINGTON	3.44	Solar	Inverter	8/8/2016	A16	4851.64
157171	WAKEFIELD	3	Solar	Inverter	11/21/2016	A16	4231.08
157176	BARRINGTON	4.1	Solar	Inverter	7/21/2016	A16	5782.48
157179	MIDDLETOWN	6.88	Solar	Inverter	8/1/2016	A16	9703.28
157184	MIDDLETOWN	7	Solar	Inverter	10/12/2016	A16	9872.52
157185	JAMESTOWN	3.25	Solar	Inverter	10/27/2016	A16	4583.67
157190	MIDDLETOWN	3.01	Solar	Inverter	8/8/2016	A16	4245.18
157194	BRISTOL	6.7	Solar	Inverter	7/7/2016	A16	9449.41
157197	MIDDLETOWN	6.45	Solar	Inverter	11/10/2016	A16	9096.82
157200	GLOCESTER	10	Solar	Inverter	1/6/2017	C06	14103.6
157203	NARRAGANSETT	0.75	Solar	Inverter	8/2/2016	A16	1057.77

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157208	MIDDLETOWN	7.75	Solar	Inverter	11/28/2016	A16	10930.29
157221	NARRAGANSETT	7.74	Solar	Inverter	10/31/2016	A16	10916.19
157235	MIDDLETOWN	6.75	Solar	Inverter	11/22/2016	A16	9519.93
157236	BARRINGTON	5.59	Solar	Inverter	1/6/2017	A16	7883.91
157244	PAWTUCKET	3.87	Solar	Inverter	1/4/2016	A16	5458.09
157277	BARRINGTON	3.65	Solar	Inverter	9/13/2016	A16	5147.81
157278	BARRINGTON	5.75	Solar	Inverter	12/13/2016	A16	8109.57
157281	WOONSOCKET	5.25	Solar	Inverter	12/22/2016	A16	7404.39
157290	PROVIDENCE	2.75	Solar	Inverter	8/16/2016	A16	3878.49
157291	WARWICK	4.25	Solar	Inverter	12/28/2016	A16	5994.03
157297	WEST WARWICK	5.25	Solar	Inverter	4/13/2017	A16	7404.39
157302	RIVERSIDE	5.25	Solar	Inverter	1/16/2017	A16	7404.39
157307	CUMBERLAND	8.25	Solar	Inverter	1/10/2017	A16	11635.47
157309	PORTSMOUTH	5.25	Solar	Inverter	12/22/2016	A16	7404.39
157310	TIVERTON	3.6	Solar	Inverter	1/30/2017	A16	5077.3
157330	WEST GREENWICH	7.75	Solar	Inverter	3/23/2017	A16	10930.29
157344	PRUDENCE ISL	4.25	Solar	Inverter	3/8/2017	A16	5994.03
157356	MIDDLETOWN	6.5	Solar	Inverter	3/9/2017	A16	9167.34
157360	CHARLESTOWN	8.25	Solar	Inverter	2/20/2017	A16	11635.47
157361	CHARLESTOWN	6.75	Solar	Inverter	2/15/2017	A16	9519.93
157362	COVENTRY	12.25	Solar	Inverter	2/2/2017	A16	17276.91
157364	WESTERLY	7.56	Solar	Inverter	4/20/2017	A16	10662.32
157370	TIVERTON	7	Solar	Inverter	3/21/2017	A16	9872.52
157371	CRANSTON	4.5	Solar	Inverter	3/23/2017	A16	6346.62
157372	CLAYVILLE	8	Solar	Inverter	7/24/2017	A16	11282.88
157375	WEST WARWICK	4.5	Solar	Inverter	3/21/2017	A16	6346.62
157380	CHARLESTOWN	11.5	Solar	Inverter	3/30/2017	C06	16219.14
157382	FOSTER	10	Solar	Inverter	4/6/2017	C06	14103.6
157386	BRADFORD	4	Solar	Inverter	2/23/2017	A16	5641.44
157388	WAKEFIELD	5.04	Solar	Inverter	5/16/2017	A16	7108.21
157394	MIDDLETOWN	2.4	Solar	Inverter	3/9/2017	A16	3384.86
157398	JAMESTOWN	5.75	Solar	Inverter	5/23/2017	A16	8109.57
157401	WESTERLY	6.24	Solar	Inverter	4/26/2017	A16	8800.65
157408	WAKEFIELD	2.88	Solar	Inverter	5/17/2017	A16	4061.84
157409	ESMOND	7.68	Solar	Inverter	6/12/2017	A16	10831.56
157415	CHARLESTOWN	4.32	Solar	Inverter	5/26/2017	A16	6092.76
157416	HOPE VALLEY	6.72	Solar	Inverter	6/26/2017	A16	9477.62
157419	PORTSMOUTH	5.52	Solar	Inverter	6/1/2017	A16	7785.19
157420	EAST PROVIDENCE	2.64	Solar	Inverter	5/30/2017	A16	3723.35
157423	PEACE DALE	10	Solar	Inverter	7/25/2017	A16	11000
157428	WESTERLY	7.68	Solar	Inverter	8/1/2017	A16	10831.56
157433	JAMESTOWN	3.84	Solar	Inverter	6/2/2017	A16	5415.78
157436	HOPE VALLEY	7.6	Solar	Inverter	7/17/2017	A16	10718.74
157441	NORTH KINGSTOWN	7.2	Solar	Inverter	6/2/2017	A16	10154.59
157442	CRANSTON	4.48	Solar	Inverter	6/2/2017	A16	6318.41
157443	CRANSTON	6	Solar	Inverter	10/20/2017	A16	8462.16
157469	MIDDLETOWN	6.45	Solar	Inverter	10/12/2016	A16	9096.82
157476	SAUNDERSTOWN	5	Solar	Inverter	12/22/2016	A16	7051.8
157479	NORTH SMITHFIELD	8.6	Solar	Inverter	1/12/2017	A16	12129.1
157482	BARRINGTON	5.59	Solar	Inverter	11/29/2016	A16	7883.91
157490	NORTH KINGSTOWN	4	Solar	Inverter	8/29/2017	A16	5641.44
157492	NARRAGANSETT	4.8	Solar	Inverter	7/17/2017	A16	6769.73
157510	NORTH KINGSTOWN	5.76	Solar	Inverter	6/26/2017	A16	8123.67
157511	WEST WARWICK	2.4	Solar	Inverter	8/9/2017	A16	3384.86
157516	WAKEFIELD	2.4	Solar	Inverter	8/4/2017	A16	3384.86
157675	HOPKINTON	9	Solar	Inverter	2/26/2015	A16	12693.24
157724	PORTSMOUTH	2.5	Solar	Inverter	8/22/2013	A16	3525.9
157728	JOHNSTON	4.09	Solar	Inverter	10/16/2013	A16	5768.37
157805	EXETER	5	Solar	Inverter	10/23/2014	A16	7051.8
157828	WOOD RIVER JT	3.5	Solar	Inverter	11/10/2014	A16	4936.26
157854	KENYON	4	Solar	Inverter	1/27/2012	A16	5641.44
157855	ESMOND	7	Solar	Inverter	2/13/2012	A16	9872.52
157856	LINCOLN	5	Solar	Inverter	3/9/2012	A16	7051.8
157857	JAMESTOWN	4	Solar	Inverter	6/25/2012	C06	5641.44
157858	PROVIDENCE	4	Solar	Inverter	10/4/2010	A16	5641.44
157938	WARWICK	10	Solar	Inverter	12/22/2015	A16	14103.6
157941	SMITHFIELD	7.6	Solar	Inverter	3/27/2018	A16	10718.74
157974	COVENTRY	7.6	Solar	Inverter	12/22/2015	A16	10718.74
158004	WARWICK	3	Solar	Inverter	2/25/2016	A16	4231.08
158009	NORTH SMITHFIELD	0.25	Solar	Inverter	2/5/2018	A16	352.59
158022	MIDDLETOWN	3.44	Solar	Inverter	7/1/2016	A16	4851.64
158041	PORTSMOUTH	5.38	Solar	Inverter	7/1/2016	A16	7587.74
158231	PORTSMOUTH	5.25	Solar	Inverter	5/26/2016	A16	7404.39
158237	PORTSMOUTH	11	Solar	Inverter	6/29/2016	A16	15513.96
158268	SOUTH KINGSTOWN	3	Solar	Inverter	4/5/2018	A16	4231.08
158400	NORTH KINGSTOWN	3.6	Solar	Inverter	1/12/2018	A16	5077.3
158718	PRUDENCE ISL	6	Solar	Inverter	2/12/2018	C06	8462.16
158726	WEST GREENWICH	6	Solar	Inverter	7/8/2016	A16	8462.16
158936	BARRINGTON	6	Solar	Inverter	9/23/2016	A16	8462.16
159209	KENYON	10.44	Solar	Inverter	12/8/2017	A16	14724.16
159221	MIDDLETOWN	9	Solar	Inverter	6/1/2017	A16	12693.24
159222	NEWPORT	24.64	Solar	Inverter	11/22/2017	G02	34751.27
159284	WOONSOCKET	3.12	Solar	Inverter	12/12/2017	A16	4400.32
159342	WESTERLY	2.64	Solar	Inverter	11/27/2017	A16	3723.35
159596	NORTH KINGSTOWN	5.76	Solar	Inverter	11/7/2017	A16	8123.67
159610	EXETER	6	Solar	Inverter	11/29/2017	A16	8462.16
159689	MIDDLETOWN	4.2	Solar	Inverter	4/18/2016	A16	5923.51
159774	NORTH SCITUATE	7.68	Solar	Inverter	12/21/2017	A16	10831.56
159782	WAKEFIELD	7.36	Solar	Inverter	1/4/2018	A16	10380.25
159789	BRISTOL	9	Solar	Inverter	10/27/2017	C06	12693.24
159793	MIDDLETOWN	4.2	Solar	Inverter	11/22/2017	A16	5923.51

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159796	COVENTRY	6	Solar	Inverter	7/25/2017	A16	8462.16
159832	NEWPORT	4.8	Solar	Inverter	11/22/2017	C06	6769.73
159842	WARWICK	3.8	Solar	Inverter	11/7/2017	A16	5359.37
159864	WOONSOCKET	4	Solar	Inverter	10/20/2017	A60	5641.44
159966	EAST PROVIDENCE	5	Solar	Inverter	11/14/2017	A60	7051.8
159971	RUMFORD	5	Solar	Inverter	8/31/2017	A16	7051.8
159998	PORTSMOUTH	6.8	Solar	Inverter	1/3/2018	A16	9590.45
160021	WYOMING	13.92	Solar	Inverter	1/24/2018	C06	19632.21
160153	WARWICK	10	Solar	Inverter	11/7/2017	A16	14103.6
160154	NEWPORT	6.72	Solar	Inverter	5/23/2018	A16	9477.62
160203	PORTSMOUTH	5.2	Solar	Inverter	11/9/2017	A16	7333.87
160212	WYOMING	6.9	Solar	Inverter	12/19/2017	A16	9731.48
160244	BRISTOL	5.28	Solar	Inverter	1/9/2018	A16	7446.7
160298	COVENTRY	6.6	Solar	Inverter	11/20/2017	A16	9308.38
160363	CRANSTON	5.2	Solar	Inverter	10/30/2017	A16	7333.87
160418	SAUNDERSTOWN	10.35	Solar	Inverter	12/27/2017	A16	14597.23
160436	GLENDALE	10.4	Solar	Inverter	11/9/2017	A16	14667.74
160549	CRANSTON	5.04	Solar	Inverter	1/4/2018	A16	7108.21
160725	CHARLESTOWN	3	Solar	Inverter	3/20/2018	A16	4231.08
160726	CUMBERLAND	5	Solar	Inverter	12/23/2017	A16	7051.8
160727	PAWTUCKET	3	Solar	Inverter	2/8/2018	A16	4231.08
160733	WARWICK	5	Solar	Inverter	11/29/2017	A60	7051.8
160807	WEST GREENWICH	8.16	Solar	Inverter	11/8/2017	A16	11508.54
160824	PROVIDENCE	2.5	Solar	Inverter	9/7/2017	A16	-
160831	EXETER	3.84	Solar	Inverter	8/30/2018	A16	5415.78
160834	NEWPORT	3.48	Solar	Inverter	12/29/2017	A16	4908.05
160909	FOSTER	7.6	Solar	Inverter	12/15/2017	A16	10718.74
160911	NORTH PROVIDENCE	6	Solar	Inverter	12/22/2017	A60	8462.16
160961	CUMBERLAND	4	Solar	Inverter	3/20/2018	A16	5641.44
160977	CRANSTON	10	Solar	Inverter	10/20/2017	C06	14103.6
160981	PROVIDENCE	7.6	Solar	Inverter	1/6/2018	A16	10718.74
160987	COVENTRY	7.6	Solar	Inverter	12/20/2017	A60	10718.74
160989	EAST GREENWICH	4.6	Solar	Inverter	12/12/2017	A16	6487.66
161030	EAST GREENWICH	6	Solar	Inverter	1/31/2018	A16	8462.16
161037	HOPKINTON	3.6	Solar	Inverter	10/27/2017	A16	5077.3
161047	EXETER	6.72	Solar	Inverter	12/22/2017	A16	9477.62
161080	WOONSOCKET	3.6	Solar	Inverter	10/20/2017	A16	5077.3
161090	JOHNSTON	3.6	Solar	Inverter	1/21/2018	A16	5077.3
161179	CUMBERLAND	3	Solar	Inverter	11/27/2017	A16	4231.08
161201	CRANSTON	7.6	Solar	Inverter	11/9/2017	A16	10718.74
161255	PAWTUCKET	6	Solar	Inverter	1/3/2018	A16	8462.16
161261	WAKEFIELD	3.8	Solar	Inverter	11/9/2017	A16	5359.37
161283	BRISTOL	6.6	Solar	Inverter	11/16/2017	A16	9308.38
161303	PAWTUCKET	6.6	Solar	Inverter	1/6/2018	A16	9308.38
161308	PROVIDENCE	11.4	Solar	Inverter	4/10/2019	A16	16078.1
161314	CUMBERLAND	7.6	Solar	Inverter	11/8/2017	A16	10718.74
161318	PORTSMOUTH	6.6	Solar	Inverter	11/9/2017	A16	9308.38
161350	CUMBERLAND	3	Solar	Inverter	1/31/2018	A16	4231.08
161435	TIVERTON	6.8	Solar	Inverter	4/3/2018	A16	9590.45
161479	WARWICK	5	Solar	Inverter	1/9/2018	A16	7051.8
161484	WARWICK	3	Solar	Inverter	4/25/2018	A16	4231.08
161485	CRANSTON	5	Solar	Inverter	2/10/2018	A16	7051.8
161488	CUMBERLAND	5	Solar	Inverter	1/23/2018	A16	7051.8
161516	FOSTER	7	Solar	Inverter	2/1/2018	A16	9872.52
161562	WESTERLY	24	Solar	Inverter	11/16/2018	C06	33848.64
161566	PROVIDENCE	5	Solar	Inverter	11/20/2017	A16	7051.8
161589	PROVIDENCE	4	Solar	Inverter	3/20/2018	A16	5641.44
161590	CRANSTON	4.6	Solar	Inverter	11/29/2017	A16	6487.66
161592	CRANSTON	4.6	Solar	Inverter	1/3/2018	A16	6487.66
161713	WARWICK	6	Solar	Inverter	1/17/2018	A16	8462.16
161717	CRANSTON	5	Solar	Inverter	12/1/2017	A16	7051.8
161792	WAKEFIELD	7.6	Solar	Inverter	12/15/2017	A16	10718.74
161821	SMITHFIELD	7.83	Solar	Inverter	11/16/2017	A16	11043.12
161905	PORTSMOUTH	5	Solar	Inverter	12/27/2017	A16	7051.8
161946	PROVIDENCE	4.6	Solar	Inverter	4/19/2018	A16	6487.66
161973	NORTH PROVIDENCE	4.8	Solar	Inverter	1/4/2018	A16	6769.73
161978	NORTH PROVIDENCE	10	Solar	Inverter	11/9/2017	A16	14103.6
161987	SAUNDERSTOWN	10.08	Solar	Inverter	1/30/2018	A16	14216.43
162022	WEST WARWICK	10	Solar	Inverter	2/9/2018	A16	14103.6
162062	RUMFORD	7.6	Solar	Inverter	1/19/2018	A16	10718.74
162063	L COMPTON	9.24	Solar	Inverter	12/12/2017	A16	13031.73
162073	GLOCESTER	5	Solar	Inverter	12/7/2017	A16	7051.8
162080	RIVERSIDE	3	Solar	Inverter	1/18/2018	A16	4231.08
162089	WARWICK	6.6	Solar	Inverter	12/4/2017	A16	9308.38
162092	CRANSTON	5.2	Solar	Inverter	6/29/2018	A16	7333.87
162097	NEWPORT	6.24	Solar	Inverter	10/20/2018	C06	8800.65
162108	PROVIDENCE	3.8	Solar	Inverter	1/23/2018	A16	5359.37
162132	HOPE VALLEY	6	Solar	Inverter	10/13/2018	A16	8462.16
162153	WARWICK	3	Solar	Inverter	11/30/2017	A16	4231.08
162195	BARRINGTON	5	Solar	Inverter	10/29/2018	A16	7051.8
162212	COVENTRY	6	Solar	Inverter	1/20/2018	A16	8462.16
162222	CHARLESTOWN	6	Solar	Inverter	2/24/2018	A16	8462.16
162233	CHARLESTOWN	10	Solar	Inverter	12/28/2017	A16	14103.6
162234	WEST KINGSTON	10	Solar	Inverter	2/16/2018	A16	14103.6
162235	TIVERTON	7.6	Solar	Inverter	1/9/2018	A16	10718.74
162256	BRISTOL	15	Solar	Inverter	2/5/2018	A16	21155.4
162266	CAROLINA	3.8	Solar	Inverter	12/8/2017	A16	5359.37
162288	EXETER	5.6	Solar	Inverter	1/23/2018	A16	7898.02
162289	CHARLESTOWN	6	Solar	Inverter	12/20/2017	A16	8462.16
162303	NORTH KINGSTOWN	6	Solar	Inverter	2/8/2018	A16	8462.16
162316	MIDDLETOWN	5	Solar	Inverter	12/14/2018	A16	7051.8

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162384	WYOMING	9	Solar	Inverter	10/27/2017	A16	12693.24
162387	ESMOND	5	Solar	Inverter	1/3/2018	A16	7051.8
162389	PAWTUCKET	7	Solar	Inverter	2/9/2018	A16	9872.52
162391	PROVIDENCE	3	Solar	Inverter	1/31/2018	A16	4231.08
162400	BRISTOL	5	Solar	Inverter	1/17/2018	A16	7051.8
162433	PAWTUCKET	10	Solar	Inverter	1/3/2018	A16	14103.6
162478	MAPLEVILLE	10.08	Solar	Inverter	1/4/2018	A16	14216.43
162513	NORTH PROVIDENCE	6.6	Solar	Inverter	5/12/2018	A16	9308.38
162520	PROVIDENCE	4.6	Solar	Inverter	3/20/2018	A60	6487.66
162550	BRISTOL	6.6	Solar	Inverter	11/27/2017	A16	9308.38
162553	NEWPORT	3	Solar	Inverter	12/1/2017	A16	4231.08
162560	PROVIDENCE	3	Solar	Inverter	1/11/2018	A16	4231.08
162607	EAST GREENWICH	3	Solar	Inverter	7/26/2018	A16	4231.08
162614	PAWTUCKET	5.51	Solar	Inverter	12/13/2017	A16	7771.08
162636	JOHNSTON	6	Solar	Inverter	9/21/2018	A16	8462.16
162653	GREENVILLE	9	Solar	Inverter	2/22/2018	A16	12693.24
162732	KINGSTON	3	Solar	Inverter	8/15/2018	A16	4231.08
162758	PROVIDENCE	6.96	Solar	Inverter	12/28/2017	A16	9816.11
162769	COVENTRY	3	Solar	Inverter	2/8/2018	A16	4231.08
162786	MIDDLETOWN	10.4	Solar	Inverter	1/6/2018	A16	14667.74
162787	GREENE	14	Solar	Inverter	4/25/2018	A16	19745.04
162816	CENTRAL FALLS	5	Solar	Inverter	1/11/2018	A60	7051.8
162818	JOHNSTON	5	Solar	Inverter	1/19/2018	A16	7051.8
162824	PORTSMOUTH	7.6	Solar	Inverter	3/17/2018	A16	10718.74
162834	WOONSOCKET	6	Solar	Inverter	3/16/2018	A16	8462.16
162836	WEST WARWICK	3.8	Solar	Inverter	2/8/2018	A16	5359.37
163045	GREENVILLE	3.8	Solar	Inverter	1/26/2018	A16	5359.37
164602	L COMPTON	10.03	Solar	Inverter	5/25/2005	A16	14145.91
164603	CHARLESTOWN	5.25	Solar	Inverter	10/30/2006	A60	7404.39
164604	PEACE DALE	5.1	Solar	Inverter	6/2/2006	A16	7192.84
164605	CHARLESTOWN	2.7	Solar	Inverter	1/7/2005	A16	3807.97
164606	NARRAGANSETT	4	Solar	Inverter	3/2/2006	A16	5641.44
164607	CUMBERLAND	3.05	Solar	Inverter	12/12/2005	A16	4301.6
164609	PROVIDENCE	1	Solar	Inverter	10/25/2005	G62	1410.36
164610	SMITHFIELD	10.54	Solar	Inverter	4/14/2006	A16	14865.19
164611	BRISTOL	4	Solar	Inverter	12/19/2006	A16	5641.44
164612	TIVERTON	5	Solar	Inverter	10/27/2005	G02	7051.8
164613	CHARLESTOWN	4	Solar	Inverter	4/7/2006	A16	5641.44
164627	HOPE VALLEY	6.88	Solar	Inverter	10/30/2006	A16	9703.28
164628	TIVERTON	4.008	Solar	Inverter	4/17/2006	A16	5652.72
164630	WAKEFIELD	5.7	Solar	Inverter	5/9/2006	A16	8039.05
164631	WAKEFIELD	5.94	Solar	Inverter	7/26/2006	A16	8377.54
164632	BARRINGTON	3.25	Solar	Inverter	12/19/2006	A16	4583.67
164633	NARRAGANSETT	3.3	Solar	Inverter	7/26/2006	A16	4654.19
164634	CHARLESTOWN	5.32	Solar	Inverter	7/26/2006	A16	7503.12
164635	PEACE DALE	3.8	Solar	Inverter	7/26/2006	A16	5359.37
164636	WESTERLY	3.99	Solar	Inverter	5/18/2006	A16	5627.34
164637	PROVIDENCE	1.7	Solar	Inverter	1/12/2007	A16	2397.61
164638	WEST KINGSTON	3.8	Solar	Inverter	8/17/2006	A16	5359.37
164639	PORTSMOUTH	3.4	Solar	Inverter	7/5/2006	A16	4795.22
164640	WEST KINGSTON	4	Solar	Inverter	4/27/2006	A16	5641.44
164641	PROVIDENCE	6	Solar	Inverter	1/27/2006	A60	8462.16
164655	PROVIDENCE	3.06	Solar	Inverter	10/10/2006	A16	4315.7
164656	CHARLESTOWN	4.18	Solar	Inverter	4/27/2006	A16	5895.3
164657	PROVIDENCE	5.13	Solar	Inverter	2/20/2006	A16	7235.15
164658	GLOCESTER	4.56	Solar	Inverter	4/14/2006	A16	6431.24
164659	ASHAWAY	6.84	Solar	Inverter	1/27/2006	A16	9646.86
164660	WAKEFIELD	6.27	Solar	Inverter	12/11/2006	A16	8842.96
164661	JAMESTOWN	1.4	Solar	Inverter	11/2/2006	A16	1974.5
164662	CRANSTON	5.7	Solar	Inverter	2/16/2007	A16	8039.05
164663	PROVIDENCE	3.42	Solar	Inverter	2/7/2006	A16	4823.43
164664	WARREN	4.56	Solar	Inverter	5/9/2006	A16	6431.24
164666	PROVIDENCE	1.1	Solar	Inverter	1/26/2006	C06	1551.4
164667	WESTERLY	5.9	Solar	Inverter	1/11/2007	A16	8321.12
164668	WESTERLY	5.9	Solar	Inverter	1/11/2007	C06	8321.12
164669	PAWTUCKET	3.4	Solar	Inverter	2/2/2007	A16	4795.22
164683	MIDDLETOWN	3	Solar	Inverter	1/1/2006	C06	4231.08
164684	NARRAGANSETT	4	Solar	Inverter	10/27/2005	A16	5641.44
164685	WESTERLY	6.4	Solar	Inverter	1/11/2007	A16	9026.3
164688	BRISTOL	2	Solar	Inverter	1/31/2007	G02	2820.72
164689	MIDDLETOWN	2	Solar	Inverter	2/1/2007	G02	2820.72
164690	BRISTOL	4.2	Solar	Inverter	12/1/2006	A16	5923.51
164691	WAKEFIELD	5.9	Solar	Inverter	2/6/2007	A16	8321.12
164692	SCITUATE	15.45	Solar	Inverter	6/11/2007	C06	21790.06
164693	PORTSMOUTH	1.8	Solar	Inverter	8/31/2006	G02	2538.65
164694	WAKEFIELD	7	Solar	Inverter	12/31/2007	A16	9872.52
164695	GREENVILLE	19.4	Solar	Inverter	9/26/2007	G02	27360.98
164696	JAMESTOWN	3.15	Solar	Inverter	12/31/2007	A16	4442.63
164697	JAMESTOWN	5.05	Solar	Inverter	6/25/2008	A16	7122.32
164712	WEST GREENWICH	1.575	Solar	Inverter	12/13/2007	C06	2221.32
164713	NORTH SMITHFIELD	13	Solar	Inverter	8/11/2011	G32	18334.68
164714	NORTH SMITHFIELD	2	Solar	Inverter	7/6/2007	G32	2820.72
164715	COVENTRY	2	Solar	Inverter	7/6/2007	G32	2820.72
164716	PEACE DALE	2	Solar	Inverter	9/27/2007	G32	2820.72
164717	HOPKINTON	3.12	Solar	Inverter	7/19/2007	A16	4400.32
164721	LINCOLN	60	Solar	Inverter	10/10/2011	G02	84621.6
164722	LINCOLN	1.2	Natural Gas	Inverter	11/6/2017	G02	1692.43
164724	WEST KINGSTON	5.55	Solar	Inverter	12/31/2005	A16	7827.5
164725	PORTSMOUTH	3.15	Solar	Inverter	9/25/2007	A16	4442.63
164744	L COMPTON	3.04	Solar	Inverter	8/28/2007	A16	4287.49
164745	WARWICK	1.75	Solar	Inverter	10/1/2007	A16	2468.13

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164746	L COMPTON	5.4	Solar	Inverter	6/18/2008	A16	7615.94
164748	SCITUATE	7.56	Solar	Inverter	10/29/2007	A16	10662.32
164749	NEWPORT	24.5	Solar	Inverter	11/16/2007	G02	34553.82
164750	WAKEFIELD	2.4	Wind	Inverter	10/23/2007	A16	3384.86
164752	L COMPTON	2.8	Solar	Inverter	11/7/2007	A16	3949.01
164753	EAST GREENWICH	1	Solar	Inverter	9/3/1998	A16	1410.36
164754	FOSTER	4	Solar	Inverter	12/31/1999	A16	5641.44
164755	WARWICK	1.4	Solar	Inverter	6/15/2000	A16	1974.5
164756	CRANSTON	0.3	Solar	Inverter	7/1/2000	A16	423.11
164757	NORTH KINGSTOWN	3	Solar	Inverter	6/1/2005	A16	4231.08
164774	PORTSMOUTH	5	Solar	Inverter	10/1/2000	A16	7051.8
164775	CHARLESTOWN	5.2	Solar	Inverter	1/1/2006	A16	7333.87
164782	NARRAGANSETT	5.32	Solar	Inverter	6/9/2008	A16	7503.12
164783	PORTSMOUTH	5.6	Solar	Inverter	6/26/2008	A16	7898.02
164785	MIDDLETOWN	4.8	Wind	Inverter	7/3/2008	A16	6769.73
164787	WEST WARWICK	2	Solar	Inverter	6/13/2008	G02	2820.72
164803	L COMPTON	10.53	Solar	Inverter	10/27/2004	A16	14851.09
164804	PEACE DALE	10	Wind	Other	8/4/2003	A16	14103.6
164805	SAUNDERSTOWN	3	Solar	Inverter	9/17/2008	A16	4231.08
164807	WESTERLY	7.2	Solar	Inverter	8/26/2008	A16	10154.59
164808	WAKEFIELD	3.24	Solar	Inverter	9/30/2008	A16	4569.57
164809	WARWICK	23.625	Solar	Inverter	5/18/2009	C06	33319.76
164810	PROVIDENCE	2.87	Solar	Inverter	10/30/2008	A16	4047.73
164811	L COMPTON	4.2	Solar	Inverter	9/29/2008	A16	5923.51
164812	PROVIDENCE	3.28	Solar	Inverter	10/8/2008	C06	4625.98
164813	PORTSMOUTH	3	Solar	Inverter	9/26/2008	A16	4231.08
164814	NEWPORT	3.07	Solar	Inverter	10/14/2008	A16	4329.81
164817	MIDDLETOWN	58	Solar	Inverter	9/9/1999	G32	81800.88
164818	NEWPORT	2	Solar	Inverter	11/20/2008	A16	2820.72
164819	CHARLESTOWN	3.6	Solar	Inverter	8/1/2003	A16	5077.3
164820	CRANSTON	3	Solar	Inverter	10/6/2003	A16	4231.08
164822	WESTERLY	3	Solar	Inverter	1/15/2004	A16	4231.08
164823	BRISTOL	8	Solar	Inverter	5/14/2004	G02	11282.88
164824	WESTERLY	5	Solar	Inverter	10/28/2004	A16	7051.8
164825	WEST GREENWICH	1.8	Solar	Inverter	3/9/2005	G02	2538.65
164826	PROVIDENCE	20.04	Solar	Inverter	5/10/2005	G02	28263.61
164827	WARWICK	8.95	Solar	Inverter	6/21/2005	A16	12622.72
164828	WAKEFIELD	5.32	Solar	Inverter	3/17/2006	A16	7503.12
164829	CUMBERLAND	8.4	Solar	Inverter	9/10/2004	A16	11847.02
164830	BARRINGTON	4.488	Solar	Inverter	8/10/2005	A16	6329.7
164831	TIVERTON	5.1	Solar	Inverter	8/24/2005	A16	7192.84
164833	JOHNSTON	2.88	Solar	Inverter	12/8/2008	A16	4061.84
164834	TIVERTON	2	Solar	Inverter	1/14/2009	A16	2820.72
164835	MIDDLETOWN	27.6	Solar	Inverter	2/17/2009	C06	38925.94
164836	WEST GREENWICH	5.04	Solar	Inverter	1/15/2009	A16	7108.21
164837	CUMBERLAND	1.8	Solar	Inverter	1/14/2009	A16	2538.65
164838	NARRAGANSETT	10	Wind	Inverter	10/8/2010	C06	14103.6
164839	NORTH PROVIDENCE	3.15	Solar	Inverter	1/15/2009	A16	4442.63
164840	HOPE	6	Solar	Inverter	2/26/2009	A16	8462.16
164841	WARWICK	100	Wind	Inverter	8/18/2009	G32	141036
164842	WESTERLY	3.78	Solar	Inverter	4/7/2009	A16	5331.16
164844	WYOMING	7	Solar	Inverter	4/1/2009	A16	9872.52
164845	HOPKINTON	1.8	Solar	Inverter	6/19/2009	A16	2538.65
164846	JOHNSTON	5.46	Solar	Inverter	4/22/2009	A16	7700.57
164847	SCITUATE	1.8	Solar	Inverter	5/5/2005	G32	2538.65
164848	PORTSMOUTH	660	Wind	Induction	4/1/2006	G32	930837.6
164849	WARWICK	7.3	Solar	Inverter	8/12/2005	A16	10295.63
164850	BARRINGTON	2.9	Solar	Inverter	8/12/2005	A16	4090.04
164851	WOOD RIVER JT	15	Solar	Inverter	6/2/2005	C06	21155.4
164852	NARRAGANSETT	5.3	Solar	Inverter	11/9/2004	A16	7474.91
164853	BRISTOL	3.6	Solar	Inverter	9/17/2004	G32	5077.3
164854	BRISTOL	9	Solar	Inverter	9/17/2004	G32	12693.24
164855	KENYON	2.1	Solar	Inverter	7/22/1999	A16	2961.76
164856	PROVIDENCE	3.96	Solar	Inverter	5/27/2005	A16	5585.03
164858	CRANSTON	50	Solar	Inverter	5/1/2006	C06	70518
164859	WEST KINGSTON	2.5	Solar	Inverter	2/3/2003	A16	3525.9
164860	CRANSTON	2	Solar	Inverter	8/15/2002	G02	2820.72
164866	CHARLESTOWN	4.2	Solar	Inverter	7/7/2009	A16	5923.51
164867	FOSTER	1.3	Wind	Inverter	7/6/2009	A16	1833.47
164868	MIDDLETOWN	100	Wind	Inverter	12/10/2009	G02	141036
164869	CRANSTON	3.85	Solar	Inverter	8/20/2009	A16	5429.89
164870	PRUDENCE ISL	2.1	Solar	Inverter	11/19/2009	A16	2961.76
164872	JAMESTOWN	1.8	Solar	Inverter	11/18/2009	A16	2538.65
164873	TIVERTON	4.8	Solar	Inverter	2/22/2010	A16	6769.73
164875	NORTH KINGSTOWN	2	Solar	Inverter	8/15/2002	G02	2820.72
164876	WEST KINGSTON	5.76	Solar	Inverter	3/12/2002	G02	8123.67
164877	PROVIDENCE	1.14	Solar	Inverter	6/21/2001	A16	1607.81
164878	MIDDLETOWN	1.2	Wind	Inverter	11/20/2008	A16	1692.43
164879	MIDDLETOWN	1.98	Solar	Inverter	11/20/2008	A16	2792.51
164880	MIDDLETOWN	1.8	Solar	Inverter	11/1/2001	A16	2538.65
164881	GLENDALE	2	Solar	Inverter	1/1/2002	G32	2820.72
164891	PROVIDENCE	75	Solar	Inverter	12/29/2009	G02	105777
164892	WAKEFIELD	3.15	Solar	Inverter	8/17/2010	A16	4442.63
164893	HOPE VALLEY	3.6	Solar	Inverter	12/4/2009	A16	5077.3
164894	CUMBERLAND	5	Solar	Inverter	1/11/2010	A16	7051.8
164895	PROVIDENCE	50	Solar	Inverter	12/29/2009	G02	70518
164896	JAMESTOWN	4.5	Solar	Inverter	1/15/2010	A16	6346.62
164897	WOONSOCKET	3	Solar	Inverter	1/12/2010	A16	4231.08
164899	BARRINGTON	3	Solar	Inverter	11/19/2010	A16	4231.08
164900	NARRAGANSETT	4	Solar	Inverter	10/5/2010	A16	5641.44
164901	SCITUATE	4	Solar	Inverter	7/26/2010	A16	5641.44

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164902	RUMFORD	3	Solar	Inverter	7/19/2010	A16	4231.08
164903	PROVIDENCE	1.5	Wind	Inverter	8/2/2010	C06	2115.54
164904	NORTH SMITHFIELD	1.5	Wind	Inverter	6/10/2010	A16	2115.54
164934	BARRINGTON	6	Solar	Inverter	6/22/2010	A16	8462.16
164935	L COMPTON	14	Solar	Inverter	10/19/2010	A16	19745.04
164936	NORTH SCITUATE	3	Solar	Inverter	11/19/2010	A16	4231.08
164937	L COMPTON	3	Solar	Inverter	7/19/2010	A16	4231.08
164938	BRISTOL	4	Solar	Inverter	7/23/2010	A16	5641.44
164939	PAWTUCKET	164	Solar	Inverter	3/2/2011	G32	231299.04
164940	JAMESTOWN	4	Solar	Inverter	11/16/2010	C06	5641.44
164941	PROVIDENCE	50	Solar	Inverter	3/23/2011	C06	7051.8
164942	JOHNSTON	19	Solar	Inverter	3/9/2011	G02	26796.84
164943	BARRINGTON	21	Solar	Inverter	4/5/2011	G02	29617.56
164944	EAST PROVIDENCE	20.3	Solar	Inverter	3/30/2011	G02	28630.31
164945	NARRAGANSETT	5	Solar	Inverter	1/18/2011	A16	7051.8
164946	EXETER	3.61	Solar	Inverter	11/10/2010	A16	5091.4
164976	NORTH KINGSTOWN	2.9	Solar	Inverter	3/23/2011	A16	4090.04
164977	CHARLESTOWN	30	Solar	Inverter	3/22/2011	G02	42310.8
164978	PAWTUCKET	1200	Hydro	Synchronous	3/1/1985	C06	1692432
164980	WEST KINGSTON	4	Solar	Inverter	1/13/2011	A16	5641.44
164981	CHARLESTOWN	5	Solar	Inverter	2/1/2011	A16	7051.8
164982	NORTH KINGSTOWN	1.5	Wind	Inverter	1/7/2011	A16	2115.54
164983	NEWPORT	1.14	Solar	Inverter	7/13/2011	A16	1607.81
164984	WAKEFIELD	2.6	Solar	Inverter	3/18/2011	A16	3666.94
164985	NARRAGANSETT	100	Wind	Inverter	10/19/2011	G02	141036
164987	WEST KINGSTON	5.25	Solar	Inverter	3/2/2011	A16	7404.39
164988	PROVIDENCE	35	Solar	Inverter	11/10/2011	C06	49362.6
165018	L COMPTON	4.8	Solar	Inverter	4/8/2011	A16	6769.73
165019	CUMBERLAND	2.27	Solar	Inverter	8/2/2011	A16	3201.52
165020	CHARLESTOWN	3	Solar	Inverter	10/7/2011	A16	4231.08
165021	L COMPTON	4	Solar	Inverter	10/17/2011	A16	5641.44
165022	PROVIDENCE	10	Solar	Inverter	11/18/2011	C06	14103.6
165023	HOPE VALLEY	6	Solar	Inverter	12/20/2011	A16	8462.16
165161	PORTSMOUTH	6	Solar	Inverter	2/28/2018	A16	8462.16
165162	BRISTOL	6.6	Solar	Inverter	12/27/2017	A16	9308.38
165178	PROVIDENCE	2.4	Solar	Inverter	3/16/2018	A16	3384.86
165202	WESTERLY	8.05	Solar	Inverter	8/8/2018	A16	11353.4
165204	WESTERLY	4.56	Solar	Inverter	1/17/2018	A16	6431.24
165205	CHARLESTOWN	3	Solar	Inverter	1/9/2018	A16	4231.08
165215	BARRINGTON	10	Solar	Inverter	12/28/2017	C06	14103.6
165243	WARWICK	2.8	Solar	Inverter	1/13/2018	A16	3949.01
165283	CRANSTON	5	Solar	Inverter	1/10/2018	A16	7051.8
165286	CRANSTON	7.2	Solar	Inverter	12/28/2017	A16	10154.59
165299	SAUNDERSTOWN	7.6	Solar	Inverter	1/10/2018	A16	10718.74
165330	WESTERLY	3	Solar	Inverter	1/22/2018	A16	4231.08
165344	NORTH KINGSTOWN	3	Solar	Inverter	2/8/2018	A16	4231.08
165347	WEST WARWICK	5	Solar	Inverter	2/8/2018	A16	7051.8
165349	CHARLESTOWN	11	Solar	Inverter	3/16/2018	A16	15513.96
165415	NARRAGANSETT	9.66	Solar	Inverter	4/8/2018	A16	13624.08
165488	L COMPTON	13.6	Solar	Inverter	2/1/2018	A16	19180.9
165500	NEWPORT	2.8	Solar	Inverter	7/5/2018	A16	3949.01
165547	L COMPTON	6	Solar	Inverter	4/29/2018	A16	8462.16
165557	CHARLESTOWN	10	Solar	Inverter	3/30/2018	A16	14103.6
165597	NORTH KINGSTOWN	3.68	Solar	Inverter	6/7/2018	A16	5190.12
165605	COVENTRY	6	Solar	Inverter	3/13/2018	A16	8462.16
165661	CHARLESTOWN	5	Solar	Inverter	12/28/2017	A16	7051.8
165760	COVENTRY	3.8	Solar	Inverter	2/8/2018	A16	5359.37
165762	PAWTUCKET	4	Solar	Inverter	2/22/2018	A60	5641.44
165830	L COMPTON	9.28	Solar	Inverter	3/16/2018	A16	13088.14
165831	BRISTOL	5.2	Solar	Inverter	1/11/2018	A16	7333.87
165846	PAWTUCKET	10.4	Solar	Inverter	12/21/2017	A16	14667.74
165881	PROVIDENCE	3.8	Solar	Inverter	1/13/2018	A16	5359.37
165901	CRANSTON	5	Solar	Inverter	2/9/2018	A16	7051.8
165907	PAWTUCKET	3.8	Solar	Inverter	3/30/2018	A60	5359.37
165941	BRADFORD	6	Solar	Inverter	1/27/2018	A16	8462.16
165942	CHARLESTOWN	5	Solar	Inverter	1/27/2018	A16	7051.8
165946	COVENTRY	6	Solar	Inverter	1/18/2018	A16	8462.16
165965	WEST WARWICK	7.6	Solar	Inverter	3/13/2018	A16	10718.74
166021	NORTH PROVIDENCE	3	Solar	Inverter	2/10/2018	A16	4231.08
166026	NORTH SCITUATE	7.6	Solar	Inverter	1/12/2018	A16	10718.74
166042	PROVIDENCE	3	Solar	Inverter	1/19/2018	A16	4231.08
166053	FOSTER	3	Solar	Inverter	1/17/2018	A16	4231.08
166119	SAUNDERSTOWN	7.6	Solar	Inverter	1/27/2018	A16	10718.74
166141	SAUNDERSTOWN	7.6	Solar	Inverter	1/4/2018	A16	10718.74
166143	COVENTRY	3.8	Solar	Inverter	2/7/2018	A16	5359.37
166156	WOONSOCKET	6	Solar	Inverter	2/8/2018	A16	8462.16
166171	RIVERSIDE	3	Solar	Inverter	1/10/2018	A16	4231.08
166196	BRISTOL	3.36	Solar	Inverter	2/28/2018	A16	4738.81
166198	WEST GREENWICH	4.76	Solar	Inverter	6/22/2018	A16	6713.31
166212	RIVERSIDE	3	Solar	Inverter	2/8/2018	A16	4231.08
166224	BARRINGTON	7.6	Solar	Inverter	2/14/2018	A16	10718.74
166226	PORTSMOUTH	5	Solar	Inverter	7/27/2018	A16	7051.8
166271	CRANSTON	6.24	Solar	Inverter	6/14/2018	A16	8800.65
166273	PAWTUCKET	5.04	Solar	Inverter	2/2/2018	A16	7108.21
166274	CRANSTON	7.28	Solar	Inverter	2/3/2018	A16	10267.42
166277	WAKEFIELD	2.24	Solar	Inverter	2/8/2018	A16	3159.21
166376	CRANSTON	3.36	Solar	Inverter	2/2/2018	A16	4738.81
166420	WARWICK	3.8	Solar	Inverter	1/27/2018	A16	5359.37
166433	COVENTRY	3.8	Solar	Inverter	3/13/2018	A60	5359.37
166471	PORTSMOUTH	3.36	Solar	Inverter	2/23/2018	A16	4738.81
166479	ADAMSVILLE	7.6	Solar	Inverter	5/12/2018	A16	10718.74

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166494	WYOMING	6	Solar	Inverter	2/23/2018	A16	8462.16
166503	EAST PROVIDENCE	5	Solar	Inverter	1/17/2018	A16	7051.8
166576	WARWICK	3	Solar	Inverter	2/7/2018	A16	4231.08
166620	PAWTUCKET	5	Solar	Inverter	2/7/2018	A16	7051.8
166621	NORTH PROVIDENCE	5	Solar	Inverter	2/8/2018	A16	7051.8
166643	PORTSMOUTH	7.6	Solar	Inverter	1/25/2018	A16	10718.74
166675	LINCOLN	3	Solar	Inverter	2/14/2018	A16	4231.08
166679	CUMBERLAND	5	Solar	Inverter	5/24/2018	A16	7051.8
166682	CHARLESTOWN	6	Solar	Inverter	3/28/2018	A16	8462.16
166686	JAMESTOWN	7.6	Solar	Inverter	3/16/2018	A16	10718.74
166691	RIVERSIDE	3.8	Solar	Inverter	2/17/2018	A16	5359.37
166772	CRANSTON	6	Solar	Inverter	3/21/2018	A16	8462.16
166776	WARWICK	3.8	Solar	Inverter	3/21/2018	A16	5359.37
166793	WAKEFIELD	7.6	Solar	Inverter	8/17/2018	A16	10718.74
166866	CRANSTON	3.8	Solar	Inverter	3/30/2018	A16	5359.37
166877	NORTH SCITUATE	7.6	Solar	Inverter	1/12/2018	A16	10718.74
166880	FOSTER	3	Solar	Inverter	2/3/2018	A16	4231.08
166917	CRANSTON	3.22	Solar	Inverter	2/2/2018	A16	4541.36
166972	BRADFORD	3.36	Solar	Inverter	7/3/2018	A16	4738.81
166981	CRANSTON	5	Solar	Inverter	3/29/2018	A16	7051.8
167075	PROVIDENCE	7.6	Solar	Inverter	1/31/2018	A16	10718.74
167216	EAST PROVIDENCE	5.32	Solar	Inverter	7/24/2018	A16	7503.12
167219	NORTH KINGSTOWN	6	Solar	Inverter	4/10/2018	A16	8462.16
167314	JAMESTOWN	7.36	Solar	Inverter	2/21/2018	A16	10380.25
167353	JAMESTOWN	5	Solar	Inverter	3/11/2019	A16	7051.8
167397	CHARLESTOWN	15	Solar	Inverter	8/15/2018	A16	21155.4
167406	WARWICK	3.8	Solar	Inverter	2/1/2018	A16	5359.37
167427	RIVERSIDE	3.8	Solar	Inverter	3/28/2018	A16	5359.37
167429	WARWICK	3	Solar	Inverter	3/30/2018	A16	4231.08
167567	PAWTUCKET	6.6	Solar	Inverter	3/4/2018	A16	9308.38
167649	WEST WARWICK	5	Solar	Inverter	2/15/2018	A16	7051.8
167739	L COMPTON	3.08	Solar	Inverter	7/17/2018	A16	4343.91
167750	NORTH PROVIDENCE	1.44	Solar	Inverter	4/9/2018	A16	2030.92
167776	CHARLESTOWN	3	Solar	Inverter	7/6/2018	A16	3300
167821	NORTH SMITHFIELD	8.5	Solar	Inverter	4/14/2018	C06	11988.06
167878	COVENTRY	2.8	Solar	Inverter	3/30/2018	A16	3949.01
167890	RUMFORD	5	Solar	Inverter	1/26/2018	A16	7051.8
167913	CHEPACHET	3	Solar	Inverter	5/4/2018	A16	4231.08
167917	WARREN	5.2	Solar	Inverter	2/2/2018	A16	7333.87
167923	JAMESTOWN	3.6	Solar	Inverter	8/30/2018	A16	5077.3
167938	BRISTOL	7.6	Solar	Inverter	4/13/2018	A16	10718.74
168039	WESTERLY	5.04	Solar	Inverter	3/20/2018	A16	7108.21
168097	BARRINGTON	6	Solar	Inverter	9/17/2018	A16	8462.16
168099	JOHNSTON	6	Solar	Inverter	8/8/2018	A16	8462.16
168110	HOPE VALLEY	5.6	Solar	Inverter	4/26/2018	A16	7898.02
168116	TIVERTON	10	Solar	Inverter	3/20/2018	A16	14103.6
168120	RIVERSIDE	2.76	Solar	Inverter	1/18/2018	A16	3892.59
168132	NARRAGANSETT	3	Solar	Inverter	10/12/2018	A16	4231.08
168194	CENTRAL FALLS	24	Solar	Inverter	6/18/2018	C06	33848.64
168206	MIDDLETOWN	4.3	Solar	Inverter	5/1/2018	A16	6064.55
168214	CHARLESTOWN	7.6	Solar	Inverter	2/22/2018	A16	10718.74
168229	CHEPACHET	6	Solar	Inverter	8/28/2018	A16	8462.16
168255	BARRINGTON	3	Solar	Inverter	3/16/2018	A16	4231.08
168261	SCITUATE	3.84	Solar	Inverter	6/7/2018	A16	5415.78
168273	CHARLESTOWN	7.6	Solar	Inverter	3/30/2018	A16	10718.74
168274	WARWICK	4	Solar	Inverter	4/17/2018	A16	5641.44
168279	BRISTOL	7.6	Solar	Inverter	5/8/2018	A16	10718.74
168284	WAKEFIELD	7.6	Solar	Inverter	2/28/2018	A16	10718.74
168323	RIVERSIDE	3	Solar	Inverter	3/16/2018	A16	4231.08
168373	TIVERTON	4.2	Solar	Inverter	7/26/2018	A16	5923.51
168388	BRISTOL	7.6	Solar	Inverter	4/9/2018	A16	10718.74
168406	WARREN	3.8	Solar	Inverter	3/27/2018	A16	5359.37
168483	WARWICK	3.36	Solar	Inverter	3/12/2018	A16	4738.81
168518	JAMESTOWN	3.8	Solar	Inverter	4/10/2018	A16	5359.37
168520	NEWPORT	6	Solar	Inverter	3/13/2018	A16	8462.16
168571	COVENTRY	7.6	Solar	Inverter	3/13/2018	A16	10718.74
168608	CRANSTON	3	Solar	Inverter	3/20/2018	A16	4231.08
168730	WESTERLY	3	Solar	Inverter	1/12/2018	A16	4231.08
168732	L COMPTON	7.6	Solar	Inverter	6/14/2018	A16	10718.74
168757	BRISTOL	5	Solar	Inverter	3/27/2018	A16	7051.8
168794	RUMFORD	7.6	Solar	Inverter	4/29/2018	A16	10718.74
168797	COVENTRY	5	Solar	Inverter	3/29/2018	A16	7051.8
168821	PROVIDENCE	7.6	Solar	Inverter	3/20/2018	A16	10718.74
168938	WEST WARWICK	3	Solar	Inverter	3/28/2018	A16	4231.08
168990	COVENTRY	5	Solar	Inverter	3/24/2018	A16	7051.8
169043	COVENTRY	7.6	Solar	Inverter	3/19/2018	A16	10718.74
169047	WEST KINGSTON	7.6	Solar	Inverter	5/3/2018	A16	10718.74
169110	WARWICK	7.6	Solar	Inverter	3/30/2018	A16	10718.74
169148	NEWPORT	3	Solar	Inverter	8/1/2018	A16	4231.08
169185	WARWICK	6	Solar	Inverter	3/28/2018	A16	8462.16
169187	WARWICK	5	Solar	Inverter	3/30/2018	A16	7051.8
169188	BRISTOL	3.8	Solar	Inverter	3/27/2018	A16	5359.37
169196	NORTH KINGSTOWN	7.6	Solar	Inverter	7/18/2018	A16	10718.74
169229	RIVERSIDE	3	Solar	Inverter	3/16/2018	A16	4231.08
169272	CHARLESTOWN	3.08	Solar	Inverter	3/20/2018	A16	4343.91
169335	PROVIDENCE	3	Solar	Inverter	4/2/2018	A16	4231.08
169373	LINCOLN	8.12	Solar	Inverter	3/16/2018	A16	11452.12
169393	CUMBERLAND	9.2	Solar	Inverter	2/22/2018	A16	12975.31
169402	PROVIDENCE	5	Solar	Inverter	3/17/2018	A16	7051.8
169434	PORTSMOUTH	10	Solar	Inverter	10/8/2018	A16	14103.6
169531	PAWTUCKET	10	Solar	Inverter	3/19/2018	A16	14103.6



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169582	PROVIDENCE	3	Solar	Inverter	3/23/2018	A16	4231.08
169621	WAKEFIELD	7.6	Solar	Inverter	5/9/2018	A16	10718.74
169755	COVENTRY	7.6	Solar	Inverter	9/26/2018	A16	10718.74
169775	PEACE DALE	5	Solar	Inverter	4/25/2018	A16	7051.8
169782	WARWICK	3.36	Solar	Inverter	5/19/2018	A16	4738.81
169787	LINCOLN	4.6	Solar	Inverter	3/30/2018	A16	6487.66
169797	BRISTOL	6.6	Solar	Inverter	8/10/2018	A16	9308.38
169817	TIVERTON	6	Solar	Inverter	3/20/2018	A16	8462.16
169845	NORTH KINGSTOWN	3.68	Solar	Inverter	4/10/2018	A16	5190.12
169859	BRISTOL	3.8	Solar	Inverter	3/26/2018	A16	5359.37
169904	PAWTUCKET	3.8	Solar	Inverter	4/13/2018	A16	5359.37
170005	WAKEFIELD	3	Solar	Inverter	3/13/2018	A16	4231.08
170023	WARWICK	4.2	Solar	Inverter	4/19/2018	A16	5923.51
170032	COVENTRY	5	Solar	Inverter	3/23/2018	A16	7051.8
170082	BARRINGTON	6	Solar	Inverter	5/17/2018	A16	8462.16
170142	CAROLINA	10	Solar	Inverter	1/7/2019	A16	14103.6
170149	NORTH SCITUATE	5	Solar	Inverter	4/9/2018	A16	7051.8
170219	WEST WARWICK	7.6	Solar	Inverter	5/12/2018	A16	10718.74
170366	PAWTUCKET	3.8	Solar	Inverter	5/27/2018	A16	5359.37
170371	CAROLINA	7.68	Solar	Inverter	8/16/2018	A16	10831.56
170412	WARWICK	7.6	Solar	Inverter	7/6/2018	A16	10718.74
170423	JOHNSTON	5.2	Solar	Inverter	3/27/2018	A16	7333.87
170459	SAUNDERSTOWN	6	Solar	Inverter	7/11/2018	A16	8462.16
170467	MIDDLETOWN	3.92	Solar	Inverter	6/18/2018	A16	5528.61
170480	PROVIDENCE	3.8	Solar	Inverter	2/2/2019	A16	5359.37
170525	BARRINGTON	3.8	Solar	Inverter	10/30/2018	A16	5359.37
170527	MIDDLETOWN	10	Solar	Inverter	8/1/2018	A16	11000
170608	CUMBERLAND	5.6	Solar	Inverter	7/31/2018	A16	7898.02
170618	WARWICK	6	Solar	Inverter	6/7/2018	A16	8462.16
170644	NORTH KINGSTOWN	7.6	Solar	Inverter	6/15/2018	A16	10718.74
170646	WEST GREENWICH	7.6	Solar	Inverter	4/10/2018	A16	10718.74
170647	CHARLESTOWN	3	Solar	Inverter	8/9/2018	A16	4231.08
170683	LINCOLN	3.8	Solar	Inverter	7/25/2018	A16	5359.37
170712	EAST GREENWICH	3.68	Solar	Inverter	4/25/2018	A16	5190.12
170714	NEWPORT	5.04	Solar	Inverter	5/7/2018	A16	7108.21
170717	WESTERLY	11.76	Solar	Inverter	4/17/2018	A16	16585.83
170719	LINCOLN	6	Solar	Inverter	5/11/2018	A16	8462.16
170726	CHARLESTOWN	5	Solar	Inverter	5/10/2018	A60	7051.8
170727	NARRAGANSETT	5.88	Solar	Inverter	8/7/2018	A16	8292.92
170731	PAWTUCKET	3	Solar	Inverter	4/16/2018	A16	4231.08
170732	NORTH PROVIDENCE	3	Solar	Inverter	3/30/2018	A16	4231.08
170754	WARWICK	3	Solar	Inverter	4/21/2018	A16	4231.08
170792	RIVERSIDE	6.8	Solar	Inverter	5/15/2018	A16	9590.45
170799	CUMBERLAND	4	Solar	Inverter	4/18/2018	A16	5641.44
170804	L COMPTON	10	Solar	Inverter	4/6/2018	A16	14103.6
170839	NORTH KINGSTOWN	6	Solar	Inverter	2/12/2019	A16	8462.16
170852	WARWICK	9	Solar	Inverter	7/21/2018	A16	12693.24
170861	PROVIDENCE	6	Solar	Inverter	4/17/2018	A16	8462.16
170864	CRANSTON	4.48	Solar	Inverter	6/29/2018	A16	6318.41
170887	WAKEFIELD	3	Solar	Inverter	12/12/2018	A16	4231.08
170907	BRISTOL	6	Solar	Inverter	4/4/2018	A16	8462.16
170918	WARWICK	4.48	Solar	Inverter	6/29/2018	A16	6318.41
170920	CUMBERLAND	11.4	Solar	Inverter	3/31/2018	A16	16078.1
170935	BARRINGTON	3.8	Solar	Inverter	5/4/2018	A16	5359.37
170936	HOPE VALLEY	8.96	Solar	Inverter	4/12/2018	A16	12636.83
170937	BARRINGTON	3.6	Solar	Inverter	5/4/2018	A16	5077.3
170940	BARRINGTON	2.52	Solar	Inverter	5/16/2018	A16	3554.11
170952	WEST WARWICK	5	Solar	Inverter	4/5/2018	A16	7051.8
170977	KINGSTON	10	Solar	Inverter	4/19/2018	A16	14103.6
170981	KINGSTON	10	Solar	Inverter	5/3/2018	A16	14103.6
171010	BARRINGTON	10.6	Solar	Inverter	5/16/2018	A16	14949.82
171069	L COMPTON	5	Solar	Inverter	4/27/2018	A16	7051.8
171091	NARRAGANSETT	7.84	Solar	Inverter	8/7/2018	A16	11057.22
171202	MIDDLETOWN	3	Solar	Inverter	6/11/2018	A16	4231.08
171206	NORTH SCITUATE	3.8	Solar	Inverter	6/20/2018	A16	5359.37
171210	PROVIDENCE	3.8	Solar	Inverter	7/27/2018	A16	5359.37
171263	CRANSTON	5.75	Solar	Inverter	6/27/2018	A16	8109.57
171278	BRISTOL	1.84	Solar	Inverter	5/9/2018	A16	2595.06
171280	BRISTOL	7.6	Solar	Inverter	6/1/2018	A16	10718.74
171304	JOHNSTON	6.48	Solar	Inverter	8/10/2018	A16	9139.13
171306	LINCOLN	5.04	Solar	Inverter	6/15/2018	A16	7108.21
171307	BRISTOL	7.6	Solar	Inverter	4/16/2018	A16	10718.74
171308	BRISTOL	7.6	Solar	Inverter	4/4/2018	A16	10718.74
171318	NARRAGANSETT	3	Solar	Inverter	8/17/2018	A16	4231.08
171325	BRISTOL	10	Solar	Inverter	4/16/2018	A16	14103.6
171330	BRISTOL	5	Solar	Inverter	4/26/2018	A16	7051.8
171374	WARWICK	5	Solar	Inverter	6/8/2018	A16	7051.8
171401	BRISTOL	6	Solar	Inverter	7/18/2018	A16	8462.16
171403	WARWICK	3.8	Solar	Inverter	8/3/2018	A16	5359.37
171415	WARWICK	7.6	Solar	Inverter	6/20/2018	A16	10718.74
171441	FOSTER	2.76	Solar	Inverter	5/10/2018	A16	3892.59
171489	BRISTOL	6	Solar	Inverter	11/16/2018	A16	8462.16
171497	WARREN	10	Solar	Inverter	4/24/2018	A16	14103.6
171509	COVENTRY	5	Solar	Inverter	6/1/2019	A16	7051.8
171510	CUMBERLAND	6	Solar	Inverter	2/26/2021	A16	8462.16
171536	JAMESTOWN	13	Solar	Inverter	5/15/2018	A16	18334.68
171538	NORTH SMITHFIELD	7.6	Solar	Inverter	6/25/2018	A16	10718.74
171563	WARWICK	3	Solar	Inverter	7/26/2018	A16	4231.08
171588	WEST KINGSTON	4.48	Solar	Inverter	1/9/2019	A16	6318.41
171620	CUMBERLAND	3.8	Solar	Inverter	9/23/2018	A16	5359.37
171644	CUMBERLAND	7.6	Solar	Inverter	9/10/2018	A16	10718.74

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171705	WARREN	6	Solar	Inverter	7/16/2018	A16	8462.16
171734	BRISTOL	5.76	Solar	Inverter	8/10/2018	A16	8123.67
171800	JAMESTOWN	10	Solar	Inverter	11/2/2018	A16	14103.6
171814	CRANSTON	7.6	Solar	Inverter	9/6/2018	A16	10718.74
171815	CUMBERLAND	7.6	Solar	Inverter	6/20/2018	A16	10718.74
171862	WYOMING	7.6	Solar	Inverter	5/8/2018	A16	10718.74
171899	CUMBERLAND	7.6	Solar	Inverter	8/29/2018	A16	10718.74
171928	CUMBERLAND	11.4	Solar	Inverter	5/16/2018	A16	16078.1
172012	TIVERTON	2.88	Solar	Inverter	7/21/2018	A16	4061.84
172053	TIVERTON	10	Solar	Inverter	3/12/2019	A16	-
172065	CRANSTON	3.64	Solar	Inverter	6/22/2018	A16	5133.71
172097	BARRINGTON	7.6	Solar	Inverter	8/7/2018	A16	10718.74
172100	CHARLESTOWN	5	Solar	Inverter	8/9/2018	A16	7051.8
172121	WESTERLY	2.64	Solar	Inverter	4/19/2018	A16	3723.35
172162	CUMBERLAND	3.8	Solar	Inverter	6/8/2018	A16	5359.37
172165	CUMBERLAND	6	Solar	Inverter	7/20/2018	A16	8462.16
172195	WEST WARWICK	3.6	Solar	Inverter	5/30/2018	A16	5077.3
172297	WARWICK	4.2	Solar	Inverter	6/15/2018	A16	5923.51
172335	WARWICK	3.8	Solar	Inverter	5/24/2018	A16	5359.37
172350	BARRINGTON	6	Solar	Inverter	9/23/2018	A16	8462.16
172371	EAST GREENWICH	3.92	Solar	Inverter	8/3/2018	A16	5528.61
172421	JOHNSTON	3	Solar	Inverter	8/14/2018	A16	4231.08
172578	WEST WARWICK	5.2	Solar	Inverter	6/1/2018	A16	7333.87
172785	CUMBERLAND	7.6	Solar	Inverter	5/22/2018	A16	10718.74
172789	CUMBERLAND	2.8	Solar	Inverter	5/18/2018	A16	3949.01
172906	WARREN	6.6	Solar	Inverter	5/24/2018	A16	9308.38
172925	TIVERTON	10.2	Solar	Inverter	6/12/2018	A16	14385.67
172999	PROVIDENCE	10	Solar	Inverter	9/18/2018	A16	14103.6
173009	WARWICK	3	Solar	Inverter	7/24/2018	A16	4231.08
173018	CRANSTON	3	Solar	Inverter	5/4/2018	A16	4231.08
173038	CUMBERLAND	5	Solar	Inverter	7/10/2018	A16	7051.8
173144	GLOCESTER	5.88	Solar	Inverter	10/2/2018	A16	8292.92
173146	NORTH SMITHFIELD	8.12	Solar	Inverter	7/19/2018	A16	11452.12
173253	PROVIDENCE	3.8	Solar	Inverter	5/10/2019	A16	5359.37
173261	MIDDLETOWN	11.4	Solar	Inverter	7/27/2018	A16	16078.1
173271	BRISTOL	3	Solar	Inverter	9/24/2018	A16	4231.08
173275	CENTRAL FALLS	5	Solar	Inverter	6/20/2018	A16	7051.8
173284	WAKEFIELD	7.6	Solar	Inverter	11/7/2018	A16	10718.74
173358	PROVIDENCE	4.48	Solar	Inverter	7/6/2018	A16	6318.41
173465	TIVERTON	7.6	Solar	Inverter	6/15/2018	A16	10718.74
173475	LINCOLN	3.92	Solar	Inverter	5/25/2018	A16	5528.61
173478	CUMBERLAND	5.04	Solar	Inverter	6/9/2018	A16	7108.21
173541	MIDDLETOWN	7.6	Solar	Inverter	11/29/2018	C06	10718.74
173544	PROVIDENCE	6	Solar	Inverter	10/3/2018	A16	8462.16
173643	NEWPORT	5.6	Solar	Inverter	8/11/2018	A16	7898.02
173703	RUMFORD	7.6	Solar	Inverter	8/2/2018	A16	10718.74
173718	GREENE	4.2	Solar	Inverter	5/18/2018	A16	5923.51
173778	CENTRAL FALLS	6	Solar	Inverter	6/22/2018	A60	8462.16
173781	WARWICK	9	Solar	Inverter	7/28/2018	A16	12693.24
173787	WARWICK	12	Solar	Inverter	7/28/2018	A16	16924.32
173788	BRISTOL	4.76	Solar	Inverter	7/16/2018	A16	6713.31
173792	WARWICK	4.76	Solar	Inverter	6/17/2018	A16	6713.31
173803	PAWTUCKET	3.36	Solar	Inverter	6/8/2018	A16	4738.81
173808	CUMBERLAND	5	Solar	Inverter	5/9/2018	A16	7051.8
173887	PAWTUCKET	7.6	Solar	Inverter	7/19/2018	A16	10718.74
173946	PROVIDENCE	3.8	Solar	Inverter	11/9/2018	A16	5359.37
174166	WEST GREENWICH	2000	Solar	Inverter	7/9/2013	C06	2820720
174189	PROVIDENCE	50	Solar	Inverter	6/25/2012	G62	70518
174192	EAST PROVIDENCE	30	Natural Gas		5/14/2013	G02	42310.8
174217	WARWICK	19.5	Solar	Inverter	6/13/2011	C06	27502.02
174241	PORTSMOUTH	500	Solar	Inverter	5/20/2013	G02	705180
174276	NARRAGANSETT	10	Wind	Inverter	12/4/2012	G02	14103.6
174287	BRADFORD	10.3	Solar	Inverter	12/21/2012	G32	14526.71
174321	EXETER	15.3	Solar	Inverter	6/19/2012	C06	21578.51
174348	EAST GREENWICH	50	Solar	Inverter	6/7/2011	G32	70518
174364	NORTH KINGSTOWN	1500	Wind	Synchronous	11/21/2012	C06	2115540
174388	CUMBERLAND	500	Solar	Inverter	7/23/2013	C06	705180
174391	RUMFORD	45.6	Solar	Inverter	12/20/2013	C06	64312.42
174395	PROVIDENCE	4500	Wind	Inverter	10/16/2012	G32	6346620
174412	COVENTRY	100	Solar	Inverter	2/27/2012	G02	141036
174434	CRANSTON	500	Solar	Inverter	12/27/2013	G02	705180
174440	PROVIDENCE	300	Solar	Inverter	8/14/2013	G32	423108
174451	CUMBERLAND	260	Solar	Inverter	2/10/2012	G32	366693.6
174452	WEST WARWICK	150	Solar	Inverter	1/27/2012	G02	211554
174482	PROVIDENCE	7	Solar	Inverter	8/5/2011	C06	9872.52
174488	WARWICK	100	Wind	Other	9/7/2017	G02	141036
174499	PORTSMOUTH	225	Wind	Other	3/20/2012	G02	317331
174533	WAKEFIELD	10	Wind	Inverter	2/6/2017	C06	14103.6
174793	MIDDLETOWN	20	Solar	Inverter	8/16/2013	A16	28207.2
174804	COVENTRY	1500	Wind	Other	10/13/2016	C06	2115540
174854	JOHNSTON	9	Solar	Inverter	8/20/2013	C06	12693.24
174860	BRISTOL	50	Wind	Inverter	5/14/2012	C06	70518
174882	COVENTRY	4500	Wind	Other	8/5/2016	C06	6346620
174905	MIDDLETOWN	500	Solar	Inverter	7/9/2013	C06	705180
174967	NEWPORT	17.28	Solar	Inverter	6/29/2015	G02	24371.02
174969	COVENTRY	1500	Wind	Synchronous	7/8/2016	C06	2115540
174998	BRISTOL	28	Solar	Inverter	7/31/2013	G02	39490.08
174999	PAWTUCKET	24	Solar	Inverter	5/22/2014	G02	33848.64
175000	PAWTUCKET	24	Solar	Inverter	6/5/2014	G62	33848.64
175043	COVENTRY	1500	Wind	Other	7/8/2016	C06	2115540
175111	NORTH KINGSTOWN	23	Solar	Inverter	8/2/2013	G02	32438.28

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175141	CRANSTON	12.96	Solar	Inverter	10/21/2013	A16	18278.27
175208	WEST WARWICK	12.9	Solar	Inverter	7/3/2013	C06	18193.64
175239	WEST KINGSTON	14.25	Solar	Inverter	12/22/2014	A16	20097.63
175269	NORTH SMITHFIELD	185.6	Solar	Inverter	1/30/2015	G02	261762.82
175287	MIDDLETOWN	63	Solar	Inverter	8/20/2015	C06	88852.68
175325	WYOMING	14.25	Solar	Inverter	6/3/2015	A16	20097.63
175326	LINCOLN	40	Solar	Inverter	10/28/2015	A16	56414.4
175406	EAST PROVIDENCE	75	Solar	Inverter	9/3/2014	C06	105777
175418	WEST WARWICK	26	Solar	Inverter	11/16/2015	C06	36669.36
175442	MIDDLETOWN	60	Solar	Inverter	8/18/2014	C06	84621.6
175443	WARWICK	30	Solar	Inverter	9/9/2014	G02	42310.8
175445	PROVIDENCE	56	Solar	Inverter	7/27/2015	G02	78980.16
175481	L COMPTON	11	Solar	Inverter	6/17/2014	A16	15513.96
175589	EXETER	14.19	Solar	Inverter	7/7/2014	A16	20013.01
175620	PROVIDENCE	42	Solar	Inverter	3/20/2015	G02	59235.12
175621	PROVIDENCE	75	Solar	Inverter	3/16/2015	G32	105777
175668	JAMESTOWN	11	Solar	Inverter	10/30/2014	A16	15513.96
175820	GREENVILLE	70	Solar	Inverter	6/7/2016	C06	98725.2
175823	LINCOLN	1116	Solar	Inverter	6/26/2017	C06	1573961.76
175846	CUMBERLAND	13.6	Solar	Inverter	10/9/2015	A16	19180.9
175860	WARWICK	112	Solar	Inverter	2/29/2016	G32	157960.32
175866	EXETER	12.9	Solar	Inverter	1/28/2016	A16	18193.64
175888	WEST WARWICK	384	Solar	Inverter	10/10/2016	C06	541578.24
175919	NORTH SMITHFIELD	11.5	Solar	Inverter	11/10/2015	A16	16219.14
175962	WESTERLY	36	Solar	Inverter	10/29/2015	C06	50772.96
175963	WESTERLY	40	Solar	Inverter	10/29/2015	C06	56414.4
175998	NARRAGANSETT	44.5	Solar	Inverter	9/11/2015	C06	62761.02
175999	PROVIDENCE	44.5	Solar	Inverter	9/18/2015	G02	62761.02
176035	WEST WARWICK	375	Solar	Inverter	12/30/2016	G02	528885
176036	BRISTOL	40	Solar	Inverter	9/22/2015	G02	56414.4
176037	NORTH SMITHFIELD	1250	Solar	Inverter	12/28/2018	C06	1762950
176045	RIVERSIDE	44	Solar	Inverter	12/24/2015	G32	62055.84
176050	BURRILLVILLE	45	Solar	Inverter	2/3/2015	G32	63466.2
176073	HOPE VALLEY	14	Solar	Inverter	9/7/2016	A16	19745.04
176078	PORTSMOUTH	1500	Wind	Inverter	8/11/2016	C06	211554.0
176084	EAST PROVIDENCE	264	Solar	Inverter	5/23/2016	G02	372335.04
176112	NORTH SMITHFIELD	70	Solar	Inverter	2/10/2016	G02	98725.2
176114	PROVIDENCE	42	Solar	Inverter	3/2/2016	G02	59235.12
176115	PROVIDENCE	42	Solar	Inverter	3/2/2016	G02	59235.12
176137	MIDDLETOWN	611.8	Solar	Inverter	3/20/2017	A16	862858.25
176152	TIVERTON	11.4	Solar	Inverter	10/21/2015	A16	16078.1
176153	TIVERTON	11.4	Solar	Inverter	10/30/2015	A16	16078.1
176174	MIDDLETOWN	18	Solar	Inverter	10/28/2015	C06	25386.48
176209	LINCOLN	39.9	Solar	Inverter	8/18/2016	G02	56273.36
176254	TIVERTON	11.4	Solar	Inverter	11/3/2015	A16	16078.1
176271	WOOD RIVER JT	4050	Solar	Inverter	12/28/2018	C06	5711958
176283	NORTH SMITHFIELD	20	Solar	Inverter	3/16/2016	C06	28207.2
176296	EXETER	13.5	Solar	Inverter	9/16/2015	A16	19039.86
176346	HOPE	10400	Solar	Inverter	8/19/2019	G02	14667744
176384	WARWICK	780	Solar	Inverter	12/13/2018	C06	1100080.8
176395	CRANSTON	10.32	Solar	Inverter	6/8/2016	A16	14554.92
176415	WARWICK	11.4	Solar	Inverter	5/2/2016	A16	16078.1
176416	JOHNSTON	11	Solar	Inverter	4/19/2016	A16	15513.96
176429	WEST GREENWICH	19.995	Solar	Inverter	7/14/2016	C06	28200.15
176525	SCITUATE	19.78	Solar	Inverter	7/20/2016	A16	27896.92
176547	JAMESTOWN	20	Solar	Inverter	9/14/2016	A16	28207.2
176558	CUMBERLAND	11.4	Solar	Inverter	2/19/2016	A16	16078.1
176563	JAMESTOWN	15	Solar	Inverter	5/9/2016	A16	21155.4
176565	GREENE	11.4	Solar	Inverter	5/27/2016	C06	16078.1
176567	CHEPACHET	11.4	Solar	Inverter	2/4/2016	A16	16078.1
176570	PROVIDENCE	60	Solar	Inverter	3/9/2017	G02	84621.6
176582	BRISTOL	46	Solar	Inverter	7/10/2017	G02	64876.56
176585	CRANSTON	45	Solar	Inverter	10/20/2016	G02	63466.2
176590	WESTERLY	27	Solar	Inverter	12/23/2015	C06	38079.72
176594	BRADFORD	15.2	Solar	Inverter	1/12/2016	C06	21437.47
176598	WARWICK	56	Solar	Inverter	5/13/2016	G02	78980.16
176602	NORTH KINGSTOWN	1	Solar	Inverter	8/21/2018	C06	1410.36
176606	WARWICK	4692	Solar	Inverter	10/18/2018	C06	6617409.12
176614	MIDDLETOWN	180	Solar	Inverter	2/16/2017	G02	253864.8
176635	WEST WARWICK	27.3	Solar	Inverter	6/1/2016	C06	38502.83
176641	NORTH SMITHFIELD	10.32	Solar	Inverter	4/25/2016	A16	14554.92
176644	CUMBERLAND	11.4	Solar	Inverter	4/22/2016	A16	16078.1
176668	EAST GREENWICH	15	Solar	Inverter	3/30/2016	A16	21155.4
176686	NARRAGANSETT	14.62	Solar	Inverter	8/12/2016	C06	20619.46
176713	CUMBERLAND	16.4	Solar	Inverter	4/18/2016	A16	23129.9
176740	GLOCESTER	19.8	Solar	Inverter	3/24/2016	C06	27925.13
176792	NORTH PROVIDENCE	2100	Solar	Inverter	10/4/2018	C06	2961756
176801	SOUTH KINGSTOWN	3780	Solar	Inverter	10/22/2018	C06	5331160.8
176830	WEST KINGSTON	3100	Solar	Inverter	10/27/2018	C06	4372116
176891	LINCOLN	136.2	Solar	Inverter	4/13/2016	G02	192091.03
176900	RIVERSIDE	149.5	Solar	Inverter	9/14/2017	G02	210848.82
176909	PROVIDENCE	37.8	Solar	Inverter	8/23/2016	G32	53311.61
176940	PROVIDENCE	496	Solar	Inverter	1/4/2018	G32	699538.56
176942	PROVIDENCE	37.8	Solar	Inverter	11/13/2017	G02	53311.61
176950	WEST GREENWICH	8000	Solar	Inverter	12/30/2019	C06	11282880
176951	WEST GREENWICH	8000	Solar	Inverter	12/30/2019	C06	11282880
176952	WEST GREENWICH	8000	Solar	Inverter	12/30/2019	C06	11282880
176953	WEST GREENWICH	4000	Solar	Inverter	5/27/2021	G02	5641440
176954	HOPKINTON	5000	Solar	Inverter	12/30/2019	C06	7051800
176955	HOPKINTON	3875	Solar	Inverter	12/30/2019	C06	5465145
176956	HOPKINTON	5000	Solar	Inverter	12/30/2019	C06	7051800

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176983	RICHMOND	3000	Solar	Inverter	12/28/2017	C06	4231080
176990	JOHNSTON	86.4	Solar	Inverter	12/13/2017	G02	121855.1
176999	MIDDLETOWN	133.3	Solar	Inverter	7/12/2017	G02	188000.99
177000	MIDDLETOWN	133.2	Solar	Inverter	9/13/2017	G02	187859.95
177012	RICHMOND	1500	Solar	Inverter	12/22/2017	C06	2115540
177014	WARREN	98	Solar	Inverter	1/25/2018	C06	138215.28
177015	PROVIDENCE	40	Solar	Inverter	7/11/2017	G32	56414.4
177016	PROVIDENCE	57.6	Solar	Inverter	1/25/2018	G02	81236.74
177017	PROVIDENCE	140	Solar	Inverter	1/25/2018	G32	197450.4
177023	JOHNSTON	57.6	Solar	Inverter	3/20/2018	G02	81236.74
177049	JOHNSTON	1380	Solar	Inverter	12/6/2018	C06	1946296.8
177050	JOHNSTON	4740	Solar	Inverter	12/6/2018	C06	6685106.4
177096	PROVIDENCE	69	Solar	Inverter	2/21/2017	C06	97314.84
177111	MIDDLETOWN	28.8	Solar	Inverter	3/22/2017	G02	40618.37
177191	PORTSMOUTH	3000	Solar	Inverter	3/24/2021	G02	4231080
177192	MIDDLETOWN	952	Solar	Inverter	2/18/2021	G02	1342662.72
177211	MIDDLETOWN	86.4	Solar	Inverter	7/6/2016	C06	121855.1
177214	PROVIDENCE	98	Solar	Inverter	9/23/2016	C06	138215.28
177229	JOHNSTON	108	Solar	Inverter	8/23/2017	G02	152318.88
177241	JOHNSTON	3000	Wind	Other	12/19/2018	C06	4231080
177242	JOHNSTON	3000	Wind	Other	12/19/2018	C06	4231080
177249	WEST KINGSTON	249.5	Solar	Inverter	11/8/2017	G02	351884.82
177277	JOHNSTON	3000	Wind	Other	12/20/2018	C06	4231080
177298	CRANSTON	8500	Solar	Inverter	5/17/2019	C06	11988060
177300	CRANSTON	7750	Solar	Inverter	5/7/2019	C06	10930290
177327	PROVIDENCE	50	Solar	Inverter	7/8/2019	A16	70518
177343	NEWPORT	120	Solar	Inverter	10/23/2019	G32	169243.2
177369	BRISTOL	20	Solar	Inverter	12/20/2016	A16	28207.2
177370	WARWICK	28.8	Solar	Inverter	12/27/2016	C06	40618.37
177377	EAST PROVIDENCE	119.9	Solar	Inverter	3/9/2017	G02	169102.16
177378	BRISTOL	28.8	Solar	Inverter	3/9/2017	C06	40618.37
177392	NEWPORT	332.6	Solar	Inverter	5/19/2017	G62	469085.74
177397	PORTSMOUTH	9000	Solar	Inverter	10/30/2019	G02	12693240
177433	LINCOLN	3000	Solar	Inverter	12/27/2018	C06	4231080
177447	WARWICK	150	Solar	Inverter	6/28/2017	G32	211554
177473	WAKEFIELD	225	Solar	Inverter	9/4/2018	G02	317331
177518	PROVIDENCE	252	Solar	Inverter	11/28/2017	G02	355410.72
177525	JOHNSTON	3000	Solar	Inverter	11/19/2018	C06	4231080
177553	COVENTRY	25	Solar	Inverter	6/15/2017	C06	35259
177598	TIVERTON	22.8	Solar	Inverter	10/3/2017	C06	32156.21
177606	GLOCESTER	1800	Solar	Inverter	12/31/2020	C06	2538648
177607	WYOMING	1250	Solar	Inverter	12/30/2019	C06	1762950
177610	CRANSTON	46	Solar	Inverter	2/21/2018	C06	64876.56
177636	BRISTOL	50	Solar	Inverter	4/18/2019	G32	70518
177677	CRANSTON	120	Solar	Inverter	8/10/2018	G32	169243.2
177721	WESTERLY	45.6	Solar	Inverter	3/23/2018	A16	64312.42
177729	CRANSTON	84	Solar	Inverter	11/6/2018	C06	118470.24
177739	HOPKINTON	4125	Solar	Inverter	11/9/2020	G02	5817735
177740	HOPKINTON	2625	Solar	Inverter	11/20/2020	C06	3702195
177745	CUMBERLAND	187	Solar	Inverter	4/25/2019	C06	263737.32
177752	WOONSOCKET	12.6	Solar	Inverter	5/1/2018	A16	17770.54
177753	CHEPACHET	45.6	Solar	Inverter	7/17/2018	C06	64312.42
177780	NORTH SMITHFIELD	20.8	Solar	Inverter	12/28/2017	A16	29335.49
177783	PEACE DALE	216	Solar	Inverter	9/20/2018	C06	304637.76
177830	BRISTOL	34.5	Solar	Inverter	2/21/2018	C06	48657.42
177843	CRANSTON	2375	Solar	Inverter	12/30/2020	C06	3349605
177857	MAPLEVILLE	2540	Solar	Inverter	8/26/2019	C06	3582314.4
177859	SLATERSVILLE	216	Solar	Inverter	6/26/2018	G02	304637.76
177895	EAST GREENWICH	4980	Solar	Inverter	6/22/2021	C06	7023592.8
177903	WEST GREENWICH	3340	Solar	Inverter	11/23/2020	C06	4710602.4
177906	WAKEFIELD	34.75	Solar	Inverter	3/23/2018	C06	49101.01
177946	NORTH KINGSTOWN	133.2	Solar	Inverter	10/19/2018	G02	187859.95
177947	WESTERLY	60	Solar	Inverter	3/22/2018	C06	84621.6
177949	WAKEFIELD	24.9	Solar	Inverter	5/8/2018	C06	35117.96
177983	NORTH SMITHFIELD	6220	Solar	Inverter	4/1/2022	C06	8772439.2
177994	EAST GREENWICH	105.3	Solar	Inverter	12/21/2018	G02	148510.91
178088	JOHNSTON	2010	Solar	Inverter	6/7/2019	C06	2834823.6
178104	WESTERLY	166.5	Solar	Inverter	1/12/2018	G02	234824.94
178117	WOOD RIVER JT	16.08	Solar	Inverter	7/10/2017	A16	22678.59
178142	RUMFORD	15.25	Solar	Inverter	4/22/2019	A16	-
178153	SMITHFIELD	2640	Solar	Inverter	7/14/2020	C06	3723350.4
178163	WARWICK	43.2	Solar	Inverter	11/21/2018	G02	60927.55
178203	TIVERTON	43.2	Solar	Inverter	5/25/2018	C06	60927.55
178223	WARREN	3750	Solar	Inverter	12/15/2020	C06	5288850
178342	FOSTER	19.4	Solar	Inverter	9/26/2018	A16	27360.98
178388	JAMESTOWN	56	Solar	Inverter	7/17/2018	G02	78980.16
178417	WEST GREENWICH	1750	Solar	Inverter	12/30/2019	C06	2468130
178420	WAKEFIELD	3168	Solar	Inverter	12/30/2021	C06	4468020.48
178425	CUMBERLAND	14.72	Solar	Inverter	10/29/2019	A16	20760.5
178477	BRISTOL	43.2	Solar	Inverter	2/4/2019	G02	60927.55
178501	CUMBERLAND	499.5	Solar	Inverter	9/16/2022	C06	704474.82
178507	WESTERLY	99.9	Solar	Inverter	1/4/2019	G02	140894.96
178521	NORTH SCITUATE	27.2	Solar	Inverter	2/8/2019	C06	38361.79
178544	WOOD RIVER JT	36	Solar	Inverter	6/26/2018	G32	50772.96
178570	FOSTER	2586	Solar	Inverter	4/6/2021	C06	3647190.96
178638	WEST KINGSTON	106.4	Solar	Inverter	11/19/2018	G02	150062.3
178639	TIVERTON	2440	Solar	Inverter	11/30/2020	C06	3441278.4
178680	BRADFORD	40	Solar	Inverter	9/28/2018	A16	56414.4
178732	MIDDLETOWN	300	Solar	Inverter	12/28/2018	G02	423108
183607	CUMBERLAND	6.67	Solar	Inverter	6/22/2018	A16	9407.1

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183622	NARRAGANSETT	15	Battery Add-On	Other	4/9/2019	A16	-
183745	PEACE DALE	6.4	Solar	Inverter	9/8/2018	A16	9026.3
183758	WAKEFIELD	17.92	Solar	Inverter	10/19/2018	A16	25273.65
183763	NORTH PROVIDENCE	6	Solar	Inverter	7/10/2018	A16	8462.16
183874	CRANSTON	6	Solar	Inverter	7/19/2018	A16	8462.16
183875	WARWICK	3	Solar	Inverter	5/17/2018	A16	4231.08
183949	WARWICK	6	Solar	Inverter	7/12/2018	A16	8462.16
183978	WAKEFIELD	5	Solar	Inverter	1/9/2019	A16	7051.8
184042	JAMESTOWN	21	Solar	Inverter	5/15/2019	A16	29617.56
184150	TIVERTON	7.6	Solar	Inverter	6/16/2018	A16	10718.74
184156	CHARLESTOWN	6	Solar	Inverter	8/11/2018	A16	8462.16
184172	PORTSMOUTH	7.6	Solar	Inverter	6/16/2018	A16	10718.74
184226	PORTSMOUTH	5	Solar	Inverter	10/23/2018	A16	7051.8
184232	TIVERTON	3.6	Solar	Inverter	8/15/2018	A16	5077.3
184248	CUMBERLAND	6.9	Solar	Inverter	5/25/2018	A16	9731.48
184351	RIVERSIDE	7.6	Solar	Inverter	8/3/2018	A16	10718.74
184470	CRANSTON	11.4	Solar	Inverter	8/1/2018	A16	16078.1
184531	CUMBERLAND	6	Solar	Inverter	7/11/2018	A16	8462.16
184547	PAWTUCKET	4	Solar	Inverter	7/7/2018	A16	5641.44
184561	RIVERSIDE	5.2	Solar	Inverter	6/14/2018	A16	7333.87
184576	CUMBERLAND	3.8	Solar	Inverter	8/29/2018	A16	5359.37
184614	BARRINGTON	7.6	Solar	Inverter	10/16/2018	A16	10718.74
184660	PAWTUCKET	6	Solar	Inverter	8/22/2018	A16	8462.16
184668	CHARLESTOWN	3	Solar	Inverter	10/12/2018	A16	4231.08
184773	PROVIDENCE	3.2	Solar	Inverter	9/10/2019	A16	4513.15
184793	CHARLESTOWN	6.72	Solar	Inverter	10/6/2018	A16	9477.62
184802	CUMBERLAND	4.14	Solar	Inverter	9/6/2018	A16	5838.89
184810	CRANSTON	3.8	Solar	Inverter	9/5/2018	A16	5359.37
184818	CRANSTON	3	Solar	Inverter	7/27/2018	A16	4231.08
184819	PROVIDENCE	3.8	Solar	Inverter	6/15/2018	A16	5359.37
184826	CRANSTON	13.6	Solar	Inverter	10/22/2018	A16	19180.9
184886	BRADFORD	4000	Solar	Inverter	12/28/2020	C06	5641440
184901	RUMFORD	3.8	Solar	Inverter	9/2/2018	A16	5359.37
184916	CRANSTON	4.76	Solar	Inverter	12/14/2018	A16	6713.31
184958	WEST KINGSTON	5.6	Solar	Inverter	7/14/2018	A16	7898.02
185059	EXETER	6	Solar	Inverter	9/8/2018	A16	8462.16
185422	CENTRAL FALLS	5.2	Solar	Inverter	12/1/2018	A16	7333.87
185525	COVENTRY	10	Solar	Inverter	8/22/2018	A16	14103.6
185531	GREENE	3	Solar	Inverter	10/30/2018	A16	4231.08
185533	WYOMING	15.2	Solar	Inverter	12/13/2018	A16	21437.47
185538	PAWTUCKET	5	Solar	Inverter	8/15/2018	A16	7051.8
185542	RIVERSIDE	5	Solar	Inverter	11/9/2018	A16	7051.8
185563	KINGSTON	5.32	Solar	Inverter	8/15/2018	A16	7503.12
185624	NORTH KINGSTOWN	7.6	Solar	Inverter	3/15/2019	A16	10718.74
185843	PAWTUCKET	30	Solar	Inverter	2/13/2019	G02	42310.8
185900	CRANSTON	6	Solar	Inverter	12/28/2018	A16	8462.16
185957	WAKEFIELD	30	Solar	Inverter	11/7/2019	A16	42310.8
186170	JOHNSTON	4.2	Solar	Inverter	9/11/2018	A16	5923.51
186171	NARRAGANSETT	5.2	Solar	Inverter	7/6/2018	A16	7333.87
186172	PROVIDENCE	5.2	Solar	Inverter	12/4/2018	A16	7333.87
186223	KINGSTON	5.2	Solar	Inverter	11/15/2018	A16	7333.87
186242	NEWPORT	7.6	Solar	Inverter	11/21/2018	A16	10718.74
186250	WAKEFIELD	6.96	Solar	Inverter	9/6/2018	A16	9816.11
186401	NORTH SMITHFIELD	9600.5	Solar	Inverter	12/29/2021	C06	13540161.18
186403	NORTH SMITHFIELD	9600.5	Solar	Inverter	12/29/2021	C06	13540161.18
186406	NORTH SMITHFIELD	9600.5	Solar	Inverter	12/29/2021	C06	13540161.18
186409	NORTH SMITHFIELD	9600.5	Solar	Inverter	12/29/2021	C06	13540161.18
186633	NORTH PROVIDENCE	3.8	Solar	Inverter	9/6/2018	A16	5359.37
186643	WEST GREENWICH	4.48	Solar	Inverter	1/18/2019	A16	6318.41
186647	FOSTER	3.8	Solar	Inverter	1/14/2019	A16	5359.37
186669	SMITHFIELD	15.2	Solar	Inverter	12/27/2019	A16	21437.47
186845	WARWICK	7.6	Solar	Inverter	10/25/2018	A16	10718.74
187214	NORTH KINGSTOWN	7	Solar	Inverter	1/18/2019	A16	9872.52
187359	JOHNSTON	3	Solar	Inverter	8/22/2018	A16	4231.08
187491	WARWICK	3.8	Solar	Inverter	3/23/2019	A16	5359.37
187626	PROVIDENCE	3.08	Solar	Inverter	12/7/2018	A16	4343.91
187663	CUMBERLAND	7.36	Solar	Inverter	7/6/2018	A16	10380.25
187702	TIVERTON	9	Solar	Inverter	9/12/2018	A16	12693.24
187710	WARWICK	7.6	Solar	Inverter	12/5/2018	A16	10718.74
187759	WESTERLY	10	Solar	Inverter	4/5/2019	A16	11000
187789	COVENTRY	7.6	Solar	Inverter	7/19/2018	A16	10718.74
187831	WAKEFIELD	10	Solar	Inverter	7/25/2018	A16	14103.6
188007	PROVIDENCE	7.6	Solar	Inverter	12/10/2018	A16	10718.74
188018	KINGSTON	4.2	Solar	Inverter	12/12/2018	A16	5923.51
188022	NORTH SCITUATE	7.28	Solar	Inverter	10/13/2018	A16	10267.42
188024	NORTH KINGSTOWN	7.59	Solar	Inverter	12/13/2018	A16	10704.63
188072	BARRINGTON	3.8	Solar	Inverter	12/20/2018	A16	5359.37
188264	BARRINGTON	7.6	Solar	Inverter	10/20/2018	A16	10718.74
188509	PROVIDENCE	100	Solar	Inverter	3/26/2019	G32	141036
188539	L COMPTON	7.6	Solar	Inverter	12/7/2018	A16	10718.74
188565	CRANSTON	7.6	Solar	Inverter	9/24/2018	A60	10718.74
188613	L COMPTON	5	Solar	Inverter	3/28/2019	A16	7051.8
188903	TIVERTON	1826	Solar	Inverter	12/29/2020	C06	2575317.36
189025	JOHNSTON	8.4	Solar	Inverter	10/31/2018	A16	11847.02
189038	EAST PROVIDENCE	1.12	Solar	Inverter	9/6/2018	A16	1579.6
189061	PAWTUCKET	6	Solar	Inverter	12/28/2018	A16	8462.16
189125	NORTH SMITHFIELD	6220	Solar	Inverter	4/1/2022	C06	8772439.2
189152	FOSTER	5	Solar	Inverter	9/27/2018	A16	7051.8
189271	WARREN	20	Solar	Inverter	12/26/2018	A16	28207.2
189283	WEST GREENWICH	3340	Solar	Inverter	11/23/2020	C06	4710602.4

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189298	CRANSTON	6	Solar	Inverter	7/26/2018	A16	8462.16
189627	PAWTUCKET	5.2	Solar	Inverter	9/8/2018	A16	7333.87
189662	WARWICK	3.8	Solar	Inverter	11/26/2018	A16	5359.37
189666	PAWTUCKET	3.6	Solar	Inverter	9/24/2018	A16	5077.3
189754	WEST GREENWICH	10	Battery Add-On	Inverter	3/7/2019	A16	-
189761	WARWICK	7	Solar	Inverter	1/11/2019	A16	9872.52
189791	PROVIDENCE	4	Solar	Inverter	11/22/2018	A16	5641.44
189827	PAWTUCKET	3.6	Solar	Inverter	11/8/2018	A60	5077.3
189996	COVENTRY	10	Solar	Inverter	9/7/2018	A16	14103.6
190118	WAKEFIELD	15.2	Solar	Inverter	7/26/2019	A16	21437.47
190154	NORTH SCITUATE	5.29	Solar	Inverter	10/26/2018	A16	7460.8
190162	WARWICK	5	Solar	Inverter	9/7/2018	A16	7051.8
190222	CRANSTON	5	Solar	Inverter	9/6/2018	A16	7051.8
190306	CENTRAL FALLS	5.2	Solar	Inverter	9/7/2018	A16	7333.87
190433	NORTH KINGSTOWN	5.06	Solar	Inverter	9/8/2018	A16	7136.42
190494	L COMPTON	13.6	Solar	Inverter	11/7/2018	C06	19180.9
190590	PROVIDENCE	7	Solar	Inverter	12/21/2018	A16	9872.52
190669	PROVIDENCE	5	Solar	Inverter	6/27/2019	C06	7051.8
190866	PROVIDENCE	5	Solar	Inverter	11/28/2018	A16	7051.8
190874	PAWTUCKET	1.12	Wind	Inverter	8/14/2018	A16	1579.6
190935	HOPE	6	Solar	Inverter	11/9/2018	A16	8462.16
190948	NORTH KINGSTOWN	360	Solar	Inverter	5/1/2019	G32	507729.6
191020	SCITUATE	7.6	Solar	Inverter	9/12/2018	A16	10718.74
191043	WARWICK	6	Solar	Inverter	11/26/2018	A16	8462.16
191210	EAST GREENWICH	7.6	Solar	Inverter	10/18/2018	A16	10718.74
191410	CENTRAL FALLS	6	Solar	Inverter	10/29/2018	A16	8462.16
191502	EAST GREENWICH	9	Solar	Inverter	9/22/2018	A16	12693.24
191539	BARRINGTON	7.6	Solar	Inverter	8/28/2018	A16	10718.74
191614	PAWTUCKET	5	Solar	Inverter	11/14/2018	A16	7051.8
191616	CRANSTON	5	Solar	Inverter	11/16/2018	A16	7051.8
191619	PAWTUCKET	3	Solar	Inverter	11/16/2018	A16	4231.08
191623	PORTSMOUTH	10	Solar	Inverter	9/26/2018	C06	14103.6
191968	CRANSTON	6	Solar	Inverter	12/13/2018	A16	8462.16
191990	PROVIDENCE	3.8	Solar	Inverter	11/28/2018	A16	5359.37
192048	BARRINGTON	6.72	Solar	Inverter	10/17/2018	A16	9477.62
192325	COVENTRY	6	Solar	Inverter	1/10/2019	A16	8462.16
192401	GLOCESTER	5.12	Solar	Inverter	11/20/2018	A60	7221.04
192503	CRANSTON	7.28	Solar	Inverter	1/28/2019	A16	10267.42
192518	PROVIDENCE	3.45	Solar	Inverter	12/7/2018	A16	4865.74
192620	LINCOLN	3.8	Solar	Inverter	10/14/2018	A16	5359.37
192625	GLENDALE	3.68	Solar	Inverter	9/10/2018	A16	5190.12
192633	FOSTER	10	Solar	Inverter	10/4/2018	A16	14103.6
192662	WEST GREENWICH	7.6	Solar	Inverter	11/22/2018	A16	10718.74
192718	JOHNSTON	11.4	Solar	Inverter	1/15/2019	A16	16078.1
192721	PORTSMOUTH	5	Solar	Inverter	11/9/2018	A16	7051.8
192725	EAST PROVIDENCE	7.6	Solar	Inverter	1/16/2019	A16	10718.74
192787	NORTH SCITUATE	9.92	Solar	Inverter	11/21/2018	A16	13990.77
192831	RIVERSIDE	9	Solar	Inverter	9/14/2018	A16	12693.24
192865	PROVIDENCE	3.36	Solar	Inverter	1/10/2019	A16	4738.81
192877	CHEPACHET	8.12	Solar	Inverter	11/20/2018	A16	11452.12
192883	PAWTUCKET	3	Solar	Inverter	11/8/2018	A16	4231.08
192884	PORTSMOUTH	7.6	Solar	Inverter	9/22/2018	A16	10718.74
192891	PAWTUCKET	3.8	Solar	Inverter	11/21/2018	A16	5359.37
192895	WOONSOCKET	9	Solar	Inverter	10/2/2018	A16	12693.24
192899	NORTH SMITHFIELD	7.6	Solar	Inverter	3/28/2019	A16	10718.74
192949	WESTERLY	7.6	Solar	Inverter	9/21/2018	A16	10718.74
192992	JOHNSTON	5	Solar	Inverter	9/14/2018	A16	7051.8
192997	COVENTRY	6	Solar	Inverter	9/20/2018	A16	8462.16
192998	CRANSTON	6	Solar	Inverter	9/18/2018	A16	8462.16
193000	RIVERSIDE	3.8	Solar	Inverter	9/24/2018	A16	5359.37
193014	BRISTOL	1.38	Solar	Inverter	12/4/2018	A16	1946.3
193024	JAMESTOWN	1.45	Solar	Inverter	1/3/2019	A16	2045.02
193027	NORTH KINGSTOWN	7.56	Solar	Inverter	10/24/2018	A16	10662.32
193035	PROVIDENCE	9	Solar	Inverter	12/14/2018	A16	12693.24
193036	SCITUATE	4.06	Solar	Inverter	10/18/2018	A16	5726.06
193052	JOHNSTON	6	Solar	Inverter	11/9/2018	A16	8462.16
193074	WARWICK	7.6	Solar	Inverter	10/13/2018	A16	10718.74
193091	WESTERLY	7.6	Solar	Inverter	11/21/2018	A16	10718.74
193095	JOHNSTON	5	Solar	Inverter	11/21/2018	A60	7051.8
193122	BARRINGTON	7.6	Solar	Inverter	10/13/2018	A16	10718.74
193164	KINGSTON	7.6	Solar	Inverter	9/18/2018	A16	10718.74
193168	CRANSTON	10	Solar	Inverter	10/2/2018	A16	14103.6
193180	WESTERLY	7.68	Solar	Inverter	12/7/2018	A16	10831.56
193194	WARWICK	7.82	Solar	Inverter	1/11/2019	A16	11029.02
193195	BARRINGTON	4.48	Solar	Inverter	12/28/2018	A16	6318.41
193205	PORTSMOUTH	3.91	Solar	Inverter	11/22/2018	A16	5514.51
193209	RIVERSIDE	4.48	Solar	Inverter	12/27/2018	A16	6318.41
193222	PORTSMOUTH	3.8	Solar	Inverter	9/19/2019	A60	5359.37
193262	KINGSTON	3	Solar	Inverter	12/17/2018	A16	4231.08
193267	BRISTOL	15	Solar	Inverter	5/9/2019	A16	21155.4
193269	BARRINGTON	10	Solar	Inverter	11/14/2018	A16	14103.6
193375	PROVIDENCE	6	Solar	Inverter	9/24/2018	A16	8462.16
193473	JAMESTOWN	6.09	Solar	Inverter	11/9/2018	A16	8589.09
193489	JAMESTOWN	4.64	Solar	Inverter	10/24/2018	A16	6544.07
193498	JAMESTOWN	3.19	Solar	Inverter	11/26/2018	A16	4499.05
193503	JAMESTOWN	4.93	Solar	Inverter	10/24/2018	A16	6953.07
193507	CRANSTON	5	Solar	Inverter	11/3/2018	A16	7051.8
193514	NORTH PROVIDENCE	7.6	Solar	Inverter	10/13/2018	A16	10718.74
193515	WAKEFIELD	8.12	Solar	Inverter	1/24/2019	A16	11452.12
193610	JOHNSTON	4999	Solar	Inverter	8/14/2020	C06	7050389.64

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193633	WAKEFIELD	5.6	Solar	Inverter	12/18/2018	A16	7898.02
193649	WAKEFIELD	7.6	Solar	Inverter	1/4/2019	A16	10718.74
193672	NARRAGANSETT	3	Solar	Inverter	10/5/2018	A16	4231.08
193754	JAMESTOWN	3.84	Solar	Inverter	3/28/2019	A16	5415.78
193767	SAUNDERSTOWN	6.38	Solar	Inverter	1/4/2019	A16	8998.1
193771	SHANNOCK	15.12	Solar	Inverter	12/13/2018	A16	21324.64
193775	PROVIDENCE	4.2	Solar	Inverter	12/7/2018	A16	5923.51
193778	BRISTOL	7.6	Solar	Inverter	9/28/2018	A16	10718.74
193784	BRISTOL	5	Solar	Inverter	10/25/2018	A16	7051.8
193846	PAWTUCKET	5	Solar	Inverter	10/13/2018	A16	7051.8
193853	BRISTOL	5	Solar	Inverter	10/12/2018	A16	7051.8
193869	WARWICK	5	Solar	Inverter	9/22/2018	A16	7051.8
193872	WARWICK	6	Solar	Inverter	11/17/2018	A16	8462.16
193875	WESTERLY	3.8	Solar	Inverter	11/3/2018	A16	5359.37
193895	EAST GREENWICH	5.2	Solar	Inverter	9/19/2018	A16	7333.87
193929	CRANSTON	10	Solar	Inverter	12/18/2018	A16	14103.6
193979	PROVIDENCE	5	Solar	Inverter	12/10/2018	A16	7051.8
193983	PROVIDENCE	3.8	Solar	Inverter	9/29/2018	A16	5359.37
193987	WEST KINGSTON	5	Solar	Inverter	10/25/2018	A16	7051.8
194033	NORTH KINGSTOWN	10	Solar	Inverter	1/18/2019	A16	14103.6
194091	WARWICK	4.35	Solar	Inverter	12/6/2018	A16	6135.07
194098	WARWICK	360	Solar	Inverter	10/18/2019	G32	507729.6
194110	WARWICK	5	Solar	Inverter	10/4/2018	A16	7051.8
194117	PROVIDENCE	6.72	Solar	Inverter	1/15/2019	A16	9477.62
194123	NORTH PROVIDENCE	6.16	Solar	Inverter	1/31/2019	A16	8687.82
194152	WAKEFIELD	10	Solar	Inverter	9/27/2018	A16	14103.6
194159	L COMPTON	6	Solar	Inverter	10/12/2018	A16	8462.16
194165	BRISTOL	3.84	Solar	Inverter	10/30/2018	A16	5415.78
194198	WYOMING	9.24	Solar	Inverter	12/20/2018	A16	13031.73
194231	RIVERSIDE	5	Solar	Inverter	12/27/2018	A60	7051.8
194234	CENTRAL FALLS	3	Solar	Inverter	10/27/2018	A16	4231.08
194246	BRISTOL	3.8	Solar	Inverter	11/3/2018	A16	5359.37
194258	CHARLESTOWN	7.6	Solar	Inverter	9/18/2018	A16	10718.74
194278	BARRINGTON	10	Solar	Inverter	11/26/2018	A16	14103.6
194315	WESTERLY	6.16	Solar	Inverter	12/27/2018	A16	8687.82
194322	WARWICK	5	Solar	Inverter	9/25/2018	A16	7051.8
194324	PAWTUCKET	3.6	Solar	Inverter	1/10/2019	A16	5077.3
194354	L COMPTON	2.24	Solar	Inverter	10/31/2018	A16	3159.21
194355	NARRAGANSETT	7.6	Solar	Inverter	9/13/2018	A16	10718.74
194376	BRISTOL	6	Solar	Inverter	4/23/2019	A16	8462.16
194379	PROVIDENCE	2.56	Solar	Inverter	11/30/2018	A16	3610.52
194415	CRANSTON	0.28	Solar	Inverter	10/19/2018	A16	394.9
194497	CHARLESTOWN	7.6	Solar	Inverter	10/5/2018	A16	10718.74
194517	PROVIDENCE	7.6	Solar	Inverter	1/26/2019	A16	10718.74
194537	CRANSTON	3.8	Solar	Inverter	12/18/2018	A16	5359.37
194543	PAWTUCKET	5	Solar	Inverter	11/20/2018	A16	7051.8
194547	PAWTUCKET	10	Solar	Inverter	12/19/2018	A16	14103.6
194550	PROVIDENCE	7.6	Solar	Inverter	1/16/2019	A16	10718.74
194556	WARWICK	10	Solar	Inverter	11/26/2018	A16	14103.6
194558	PROVIDENCE	7.6	Solar	Inverter	10/19/2018	A16	10718.74
194559	PROVIDENCE	3	Solar	Inverter	3/1/2019	A16	4231.08
194617	NEWPORT	20.16	Solar	Inverter	3/28/2019	A16	28432.86
194650	COVENTRY	5.31	Solar	Inverter	10/24/2018	A16	7489.01
194656	PORTSMOUTH	3.8	Solar	Inverter	11/30/2018	A16	5359.37
194668	PAWTUCKET	3.8	Solar	Inverter	9/24/2018	A60	5359.37
194732	BARRINGTON	5.52	Solar	Inverter	2/12/2019	A16	7785.19
194735	WARWICK	5	Solar	Inverter	12/18/2018	A16	7051.8
194744	WARWICK	7.54	Solar	Inverter	10/18/2018	A16	10634.11
194748	CRANSTON	5	Solar	Inverter	10/16/2018	A16	7051.8
194808	BARRINGTON	11.4	Solar	Inverter	10/29/2018	A16	16078.1
194842	CUMBERLAND	7.6	Solar	Inverter	11/21/2018	A16	10718.74
194844	WAKEFIELD	6	Solar	Inverter	12/8/2018	A16	8462.16
194858	WESTERLY	5.2	Solar	Inverter	3/28/2019	A16	7333.87
194861	TIVERTON	11.4	Solar	Inverter	10/25/2018	A16	16078.1
194951	RUMFORD	5	Solar	Inverter	11/9/2018	A16	7051.8
194967	PAWTUCKET	5	Solar	Inverter	9/26/2018	A16	7051.8
194969	WEST GREENWICH	3.8	Solar	Inverter	10/6/2018	A16	5359.37
195020	NORTH PROVIDENCE	3.8	Solar	Inverter	10/29/2018	A16	5359.37
195042	PAWTUCKET	6	Solar	Inverter	12/20/2018	A16	8462.16
195047	WARWICK	7.6	Solar	Inverter	12/1/2018	A16	10718.74
195077	WAKEFIELD	10.08	Solar	Inverter	1/17/2019	A16	14216.43
195097	TIVERTON	3.84	Solar	Inverter	10/16/2018	A16	5415.78
195101	PAWTUCKET	7.6	Solar	Inverter	11/20/2018	A16	10718.74
195125	TIVERTON	6.72	Solar	Inverter	12/21/2018	A16	9477.62
195143	PROVIDENCE	3.8	Solar	Inverter	1/23/2019	A16	5359.37
195163	NEWPORT	2.8	Solar	Inverter	1/23/2019	A16	3949.01
195249	HOPKINTON	9.86	Solar	Inverter	12/20/2018	A16	13906.15
195254	PAWTUCKET	5	Solar	Inverter	11/8/2018	A16	7051.8
195297	WOONSOCKET	6	Solar	Inverter	10/12/2018	A16	8462.16
195300	CHARLESTOWN	6	Solar	Inverter	10/22/2018	A16	8462.16
195338	WEST KINGSTON	66.6	Solar	Inverter	3/11/2019	G02	93929.98
195351	NORTH KINGSTOWN	5.2	Solar	Inverter	12/29/2018	A16	7333.87
195379	HOPE	3.8	Solar	Inverter	12/20/2018	A16	5359.37
195381	MIDDLETOWN	7.6	Solar	Inverter	11/2/2018	A16	10718.74
195410	PAWTUCKET	3.6	Solar	Inverter	11/30/2018	A16	5077.3
195421	PROVIDENCE	5	Solar	Inverter	1/8/2019	A16	7051.8
195437	WOONSOCKET	5	Solar	Inverter	11/20/2018	A16	7051.8
195448	BARRINGTON	6	Solar	Inverter	10/19/2018	A16	8462.16
195455	RIVERSIDE	7.6	Solar	Inverter	10/28/2019	A16	10718.74
195463	WARWICK	3.8	Solar	Inverter	12/20/2018	A16	5359.37
195489	CRANSTON	10	Solar	Inverter	11/10/2018	A16	14103.6

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195507	PEACE DALE	10	Solar	Inverter	1/9/2019	A16	14103.6
195514	PROVIDENCE	5	Solar	Inverter	1/24/2019	A16	7051.8
195546	PAWTUCKET	3	Solar	Inverter	11/20/2018	A16	4231.08
195551	WEST KINGSTON	6	Solar	Inverter	11/26/2018	A16	8462.16
195556	WARWICK	3	Solar	Inverter	11/6/2018	A16	4231.08
195558	PAWTUCKET	3.8	Solar	Inverter	10/19/2018	A16	5359.37
195561	WEST KINGSTON	7	Solar	Inverter	12/20/2018	A16	9872.52
195572	NORTH SMITHFIELD	6	Solar	Inverter	1/11/2019	A16	8462.16
195577	CRANSTON	6	Solar	Inverter	12/12/2018	A16	8462.16
195588	PAWTUCKET	3	Solar	Inverter	12/14/2018	A16	4231.08
195670	PROVIDENCE	4	Solar	Inverter	11/29/2018	A16	5641.44
195675	PAWTUCKET	7.6	Solar	Inverter	12/19/2018	A16	10718.74
195683	PROVIDENCE	5	Solar	Inverter	11/7/2018	A16	7051.8
195693	WARWICK	3	Solar	Inverter	10/16/2018	A16	4231.08
195751	PAWTUCKET	3.6	Solar	Inverter	11/22/2018	A16	5077.3
195766	NORTH PROVIDENCE	18	Solar	Inverter	4/1/2019	G02	25386.48
195772	PAWTUCKET	3.8	Solar	Inverter	10/24/2018	A60	5359.37
195781	MIDDLETOWN	7.6	Solar	Inverter	12/27/2018	A16	10718.74
195797	WARREN	5	Solar	Inverter	12/6/2018	A16	7051.8
195854	CRANSTON	3.8	Solar	Inverter	1/16/2019	A16	5359.37
195872	PROVIDENCE	5	Solar	Inverter	3/26/2019	A16	7051.8
195882	MIDDLETOWN	12.6	Solar	Inverter	12/14/2018	G02	17770.54
195904	WARWICK	6	Solar	Inverter	10/27/2018	A16	8462.16
195907	CUMBERLAND	7.6	Solar	Inverter	12/6/2018	A16	10718.74
195910	JOHNSTON	5.2	Solar	Inverter	12/20/2018	A16	7333.87
195915	CRANSTON	3	Solar	Inverter	10/22/2018	A16	4231.08
195919	TIVERTON	6	Solar	Inverter	1/8/2019	A16	8462.16
195953	WOONSOCKET	10	Solar	Inverter	12/4/2018	A16	14103.6
195964	MIDDLETOWN	13	Solar	Inverter	11/22/2018	A16	18334.68
195990	CRANSTON	3	Solar	Inverter	10/22/2019	A16	4231.08
196023	CRANSTON	3	Solar	Inverter	12/14/2018	A16	4231.08
196071	PROVIDENCE	10	Solar	Inverter	11/20/2018	A16	14103.6
196153	PAWTUCKET	7.7	Solar	Inverter	12/12/2018	A16	10859.77
196158	PROVIDENCE	3.8	Solar	Inverter	10/19/2018	A16	5359.37
196173	PROVIDENCE	7.6	Solar	Inverter	11/20/2018	A16	10718.74
196199	GREENVILLE	3.8	Solar	Inverter	1/14/2019	A16	5359.37
196202	CRANSTON	5	Solar	Inverter	12/12/2018	A16	7051.8
196211	NARRAGANSETT	3.8	Solar	Inverter	12/13/2018	A16	5359.37
196215	WAKEFIELD	6	Solar	Inverter	2/26/2019	A16	8462.16
196218	WARWICK	5.8	Solar	Inverter	12/1/2018	A16	8180.09
196225	MIDDLETOWN	7.68	Solar	Inverter	1/18/2019	A16	10831.56
196269	PAWTUCKET	5	Solar	Inverter	11/27/2018	A16	7051.8
196409	WARWICK	3.8	Solar	Inverter	10/30/2018	A16	5359.37
196484	CUMBERLAND	6	Solar	Inverter	11/20/2018	A16	8462.16
196538	CRANSTON	5	Solar	Inverter	2/15/2019	A16	7051.8
196564	PAWTUCKET	6.785	Solar	Inverter	12/19/2018	A16	9569.29
196565	PAWTUCKET	3.8	Solar	Inverter	12/14/2018	A16	5359.37
196587	PAWTUCKET	4.2	Solar	Inverter	6/12/2019	A16	5923.51
196601	JOHNSTON	6	Solar	Inverter	11/6/2018	A16	8462.16
196605	WESTERLY	5	Solar	Inverter	12/6/2018	A16	7051.8
196676	PAWTUCKET	3	Solar	Inverter	1/7/2019	A16	4231.08
196683	WOONSOCKET	3	Solar	Inverter	1/16/2019	A16	4231.08
196700	BARRINGTON	5	Solar	Inverter	1/18/2019	A16	7051.8
196756	PORTSMOUTH	5.8	Solar	Inverter	4/13/2019	C06	8180.09
196762	BARRINGTON	6	Solar	Inverter	12/19/2018	A16	8462.16
196771	RIVERSIDE	10	Solar	Inverter	11/16/2018	A16	14103.6
196779	PAWTUCKET	10	Solar	Inverter	11/9/2018	A16	14103.6
196795	WOONSOCKET	6	Solar	Inverter	11/16/2018	A16	8462.16
196804	PORTSMOUTH	3.8	Solar	Inverter	1/8/2019	A16	5359.37
196875	EAST PROVIDENCE	10	Solar	Inverter	12/13/2018	A16	14103.6
196888	TIVERTON	26.4	Solar	Inverter	6/17/2019	G02	37233.5
196905	EAST PROVIDENCE	3.8	Solar	Inverter	12/27/2018	A16	5359.37
196912	RIVERSIDE	6.72	Solar	Inverter	1/9/2019	A16	9477.62
196921	ASHAWAY	10	Solar	Inverter	2/14/2019	A16	14103.6
196926	CRANSTON	3.8	Solar	Inverter	12/13/2018	A16	5359.37
196944	PAWTUCKET	5	Solar	Inverter	1/8/2019	A16	7051.8
196957	CRANSTON	5.51	Solar	Inverter	1/19/2019	A16	7771.08
196959	CUMBERLAND	9.57	Solar	Inverter	1/11/2019	A16	13497.15
196990	CRANSTON	7.6	Solar	Inverter	10/27/2018	A60	10718.74
196993	JAMESTOWN	7.28	Solar	Inverter	1/4/2019	A16	10267.42
197037	PROVIDENCE	6	Solar	Inverter	12/20/2018	A16	8462.16
197048	PROVIDENCE	3.8	Solar	Inverter	12/6/2018	A16	5359.37
197051	CUMBERLAND	8.7	Solar	Inverter	12/7/2018	A16	12270.13
197058	PAWTUCKET	2.9	Solar	Inverter	5/1/2019	A16	4090.04
197157	PROVIDENCE	3.54	Solar	Inverter	12/4/2018	A16	4992.67
197158	COVENTRY	13.6	Solar	Inverter	11/16/2018	A16	19180.9
197162	CUMBERLAND	7.6	Solar	Inverter	11/29/2018	A16	10718.74
197178	PAWTUCKET	3	Solar	Inverter	12/19/2018	A16	4231.08
197182	PAWTUCKET	3.8	Solar	Inverter	12/6/2018	A16	5359.37
197261	WEST WARWICK	3	Solar	Inverter	11/22/2018	A16	4231.08
197283	CUMBERLAND	3.8	Solar	Inverter	12/3/2018	A60	5359.37
197287	CRANSTON	7.6	Solar	Inverter	11/18/2018	A16	10718.74
197293	BARRINGTON	6	Solar	Inverter	11/21/2018	A16	8462.16
197410	PROVIDENCE	5	Solar	Inverter	12/7/2018	A16	7051.8
197416	CAROLINA	7.54	Solar	Inverter	1/31/2019	A16	10634.11
197429	WARWICK	5	Solar	Inverter	12/7/2018	A16	7051.8
197499	WARWICK	3.8	Solar	Inverter	11/27/2018	A16	5359.37
197503	WESTERLY	7.6	Solar	Inverter	1/11/2019	A16	10718.74
197511	WOONSOCKET	5	Solar	Inverter	2/28/2019	A16	7051.8
197529	CENTRAL FALLS	7.6	Solar	Inverter	2/1/2019	A16	10718.74
197530	PORTSMOUTH	12.6	Solar	Inverter	2/26/2019	A16	17770.54



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197537	JAMESTOWN	9	Solar	Inverter	1/8/2019	A16	12693.24
197543	WAKEFIELD	6.48	Solar	Inverter	11/20/2018	A16	9139.13
197575	LINCOLN	20.2	Solar	Inverter	4/17/2019	A16	28489.27
197612	NARRAGANSETT	26.88	Solar	Inverter	6/6/2019	G02	37910.48
197615	WESTERLY	3	Solar	Inverter	12/13/2018	A16	4231.08
197619	WAKEFIELD	6.48	Solar	Inverter	12/7/2018	A16	9139.13
197627	WYOMING	6.09	Solar	Inverter	1/9/2019	A16	8589.09
197651	PROVIDENCE	6	Solar	Inverter	12/6/2018	A16	8462.16
197656	TIVERTON	3	Solar	Inverter	11/7/2018	A60	4231.08
197727	WOONSOCKET	30	Solar	Inverter	8/26/2020	C06	42310.8
197772	PAWTUCKET	11.6	Solar	Inverter	1/8/2019	A16	16360.18
197807	NORTH SMITHFIELD	7.6	Solar	Inverter	5/16/2019	A16	10718.74
197815	JOHNSTON	7	Solar	Inverter	12/21/2018	A16	9872.52
197820	CRANSTON	3.8	Solar	Inverter	11/7/2018	A16	5359.37
197825	COVENTRY	6	Solar	Inverter	12/17/2018	A16	8462.16
197840	NEWPORT	3.08	Solar	Inverter	10/31/2019	A16	4343.91
197846	WAKEFIELD	5	Solar	Inverter	11/26/2018	A16	7051.8
197848	TIVERTON	9	Solar	Inverter	11/28/2018	A16	12693.24
197850	WEST GREENWICH	10	Solar	Inverter	1/4/2019	A16	14103.6
197875	WAKEFIELD	3	Solar	Inverter	11/9/2018	A16	4231.08
197943	TIVERTON	8.12	Solar	Inverter	11/16/2018	A16	11452.12
198061	WEST WARWICK	7.6	Solar	Inverter	12/21/2018	A16	10718.74
198107	CRANSTON	6	Solar	Inverter	11/20/2018	A16	8462.16
198111	CRANSTON	8.4	Solar	Inverter	11/20/2018	A16	11847.02
198125	WAKEFIELD	8.4	Solar	Inverter	11/16/2018	A16	11847.02
198138	CRANSTON	3.6	Solar	Inverter	12/4/2018	A16	5077.3
198144	PORTSMOUTH	9	Solar	Inverter	11/16/2018	A16	12693.24
198154	PAWTUCKET	4.2	Solar	Inverter	1/9/2019	A16	5923.51
198157	EAST GREENWICH	6.6	Solar	Inverter	12/21/2018	A16	9308.38
198175	NORTH PROVIDENCE	4.5	Solar	Inverter	12/3/2018	A16	6346.62
198180	MIDDLETOWN	20.4	Solar	Inverter	2/28/2020	A16	28771.34
198185	CRANSTON	9.6	Solar	Inverter	12/1/2018	A16	13539.46
198193	WARREN	7.5	Solar	Inverter	11/27/2018	A16	10577.7
198225	CRANSTON	3	Solar	Inverter	12/1/2018	A16	4231.08
198228	CRANSTON	3.8	Solar	Inverter	12/7/2018	A16	5359.37
198240	PROVIDENCE	3	Solar	Inverter	12/20/2018	A16	4231.08
198244	CRANSTON	5	Solar	Inverter	1/17/2019	A16	7051.8
198248	JAMESTOWN	14.5	Solar	Inverter	4/1/2019	A16	20450.22
198250	JAMESTOWN	3.6	Solar	Inverter	1/3/2019	C06	5077.3
198274	PROVIDENCE	3.15	Solar	Inverter	6/27/2019	C06	4442.63
198345	PROVIDENCE	6.6	Solar	Inverter	12/17/2018	A16	9308.38
198442	BRISTOL	5.04	Solar	Inverter	11/28/2018	A16	7108.21
198450	JOHNSTON	10	Solar	Inverter	11/30/2018	A16	14103.6
198462	CRANSTON	5	Solar	Inverter	12/10/2018	A16	7051.8
198482	EAST PROVIDENCE	3	Solar	Inverter	11/9/2018	A60	4231.08
198495	NORTH SMITHFIELD	7.6	Solar	Inverter	12/20/2018	A16	10718.74
198506	RIVERSIDE	3.8	Solar	Inverter	1/17/2019	A16	5359.37
198524	WAKEFIELD	5.22	Solar	Inverter	12/7/2018	A16	7362.08
198539	WAKEFIELD	7.6	Solar	Inverter	1/16/2019	A16	10718.74
198540	WARWICK	3	Solar	Inverter	12/10/2018	A16	4231.08
198570	EXETER	6.96	Solar	Inverter	12/1/2018	A16	9816.11
198595	WARWICK	10	Solar	Inverter	12/20/2018	A16	14103.6
198626	JOHNSTON	6	Solar	Inverter	1/18/2019	A16	8462.16
198634	TIVERTON	7.6	Solar	Inverter	12/4/2018	A16	10718.74
198642	PROVIDENCE	7.6	Solar	Inverter	1/4/2019	A16	10718.74
198659	EAST GREENWICH	6	Solar	Inverter	1/26/2019	A16	8462.16
198671	LINCOLN	9.57	Solar	Inverter	12/31/2018	A16	13497.15
198683	NEWPORT	3.6	Solar	Inverter	12/31/2018	A16	5077.3
198743	JOHNSTON	5	Solar	Inverter	12/1/2018	A16	7051.8
198771	JOHNSTON	0.29	Solar	Inverter	7/11/2019	G02	409
198774	CRANSTON	5	Solar	Inverter	12/28/2018	A16	7051.8
198789	WYOMING	2800	Solar	Inverter	12/17/2021	G02	3949008
198853	CHARLESTOWN	7.6	Solar	Inverter	1/10/2019	A16	10718.74
198860	PROVIDENCE	3.8	Solar	Inverter	12/5/2018	A16	5359.37
198902	WESTERLY	7.6	Solar	Inverter	12/1/2018	A16	10718.74
198914	PAWTUCKET	3.6	Solar	Inverter	12/19/2018	A16	5077.3
198926	JOHNSTON	5	Solar	Inverter	12/4/2018	A16	7051.8
198948	MIDDLETOWN	4.35	Solar	Inverter	12/6/2018	A16	6135.07
198981	PROVIDENCE	6	Solar	Inverter	1/16/2019	A16	8462.16
198990	WAKEFIELD	6	Solar	Inverter	12/12/2018	A16	8462.16
198999	NORTH PROVIDENCE	6	Solar	Inverter	12/11/2018	A16	8462.16
199026	RIVERSIDE	3.8	Solar	Inverter	12/27/2018	A16	5359.37
199168	WEST GREENWICH	7	Solar	Inverter	11/22/2018	A16	9872.52
199193	NARRAGANSETT	3	Solar	Inverter	11/27/2018	A16	4231.08
199204	BARRINGTON	7.6	Solar	Inverter	12/11/2018	A16	10718.74
199218	JAMESTOWN	4.64	Solar	Inverter	1/17/2019	A16	6544.07
199223	PAWTUCKET	2.99	Solar	Inverter	5/25/2019	A16	4216.98
199225	EXETER	6.96	Solar	Inverter	2/15/2019	A16	9816.11
199226	JAMESTOWN	2.8	Solar	Inverter	6/26/2020	A16	3949.01
199232	LINCOLN	5.6	Solar	Inverter	2/15/2019	A16	7898.02
199243	BRISTOL	7.6	Solar	Inverter	1/8/2019	A16	10718.74
199279	PAWTUCKET	10	Solar	Inverter	3/14/2019	A16	14103.6
199349	JAMESTOWN	7.6	Solar	Inverter	3/6/2019	A16	10718.74
199351	WAKEFIELD	5	Solar	Inverter	11/26/2018	A16	7051.8
199357	JOHNSTON	5	Solar	Inverter	12/12/2018	A16	7051.8
199361	SOUTH KINGSTOWN	10	Solar	Inverter	12/4/2018	A16	14103.6
199363	CHARLESTOWN	5	Solar	Inverter	1/4/2019	A16	7051.8
199367	JOHNSTON	10	Solar	Inverter	12/6/2018	A16	14103.6
199389	MIDDLETOWN	6	Solar	Inverter	2/28/2019	A16	8462.16
199395	COVENTRY	6	Solar	Inverter	1/1/2019	A16	8462.16
199419	WAKEFIELD	6	Solar	Inverter	2/7/2019	A16	8462.16

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199429	PROVIDENCE	5	Solar	Inverter	5/7/2019	A16	7051.8
199473	PAWTUCKET	13.6	Solar	Inverter	4/1/2019	A16	19180.9
199493	JAMESTOWN	2.03	Solar	Inverter	1/17/2019	A16	2863.03
199524	JAMESTOWN	6.67	Solar	Inverter	3/6/2019	A16	9407.1
199609	JOHNSTON	3	Solar	Inverter	1/7/2019	A16	4231.08
199613	LINCOLN	10	Solar	Inverter	1/16/2019	A16	14103.6
199669	CRANSTON	3.8	Solar	Inverter	2/6/2019	A16	5359.37
199715	WEST GREENWICH	8.32	Solar	Inverter	12/7/2018	A16	11734.2
199718	EAST GREENWICH	7.6	Solar	Inverter	2/14/2019	A16	10718.74
199719	WESTERLY	10.24	Solar	Inverter	1/23/2019	A16	14442.09
199720	JOHNSTON	8.32	Solar	Inverter	2/14/2019	A16	11734.2
199723	WAKEFIELD	3.84	Solar	Inverter	1/1/2019	A16	5415.78
199726	PROVIDENCE	3	Solar	Inverter	12/19/2018	A60	4231.08
199729	JOHNSTON	3	Solar	Inverter	12/7/2018	A16	4231.08
199744	WEST WARWICK	3	Solar	Inverter	12/31/2018	A16	4231.08
199777	LINCOLN	6.6	Solar	Inverter	1/15/2019	A16	9308.38
199788	JAMESTOWN	4.93	Solar	Inverter	3/2/2019	A16	6953.07
199803	PROVIDENCE	6	Solar	Inverter	12/21/2018	A60	8462.16
199816	PAWTUCKET	3	Solar	Inverter	1/23/2019	A16	4231.08
199866	CENTRAL FALLS	9	Solar	Inverter	1/17/2019	A16	12693.24
199972	L COMPTON	10.64	Solar	Inverter	1/7/2019	A16	15006.23
200008	JAMESTOWN	2.61	Solar	Inverter	7/3/2019	A16	3681.04
200011	MIDDLETOWN	10	Solar	Inverter	1/23/2019	A16	14103.6
200018	WEST WARWICK	7.6	Solar	Inverter	1/2/2019	A16	10718.74
200021	PAWTUCKET	43.2	Solar	Inverter	5/14/2020	G02	60927.55
200024	JOHNSTON	6	Solar	Inverter	12/13/2018	A16	8462.16
200032	PAWTUCKET	3.77	Solar	Inverter	1/10/2019	A16	5317.06
200053	PROVIDENCE	5	Solar	Inverter	1/17/2019	A16	7051.8
200059	BURRILLVILLE	3.8	Solar	Inverter	1/10/2019	A16	5359.37
200073	WARWICK	7.6	Solar	Inverter	12/29/2018	A16	10718.74
200142	WOONSOCKET	30	Solar	Inverter	1/23/2020	C06	42310.8
200145	BRISTOL	9	Solar	Inverter	12/19/2018	A16	12693.24
200184	WAKEFIELD	6	Solar	Inverter	1/18/2019	A16	8462.16
200189	WAKEFIELD	3	Solar	Inverter	1/17/2019	C06	4231.08
200304	WAKEFIELD	6	Solar	Inverter	12/12/2018	A16	8462.16
200324	WARREN	7.6	Solar	Inverter	12/20/2018	A16	10718.74
200327	CHARLESTOWN	10	Solar	Inverter	12/6/2018	A16	14103.6
200354	PROVIDENCE	10	Solar	Inverter	2/9/2019	A16	14103.6
200369	CRANSTON	7.6	Solar	Inverter	1/23/2019	A16	10718.74
200378	PROVIDENCE	5	Solar	Inverter	1/9/2019	A16	7051.8
200404	PORTSMOUTH	5	Solar	Inverter	1/5/2019	A16	7051.8
200409	WARWICK	5	Solar	Inverter	12/20/2018	A16	7051.8
200424	PROVIDENCE	5	Solar	Inverter	1/23/2019	A60	7051.8
200473	WESTERLY	10	Solar	Inverter	1/16/2019	A16	14103.6
200485	PROVIDENCE	5	Solar	Inverter	1/4/2019	A60	7051.8
200487	JAMESTOWN	4.64	Solar	Inverter	2/23/2019	A16	6544.07
200491	EXETER	9.8	Solar	Inverter	3/23/2019	A16	13821.53
200527	NORTH KINGSTOWN	5	Solar	Inverter	1/23/2019	A60	7051.8
200537	NEWPORT	5.2	Solar	Inverter	1/24/2019	A16	7333.87
200538	CUMBERLAND	57.6	Solar	Inverter	11/19/2019	G02	81236.74
200559	BRADFORD	1.96	Solar	Inverter	2/20/2019	A16	2764.31
200587	WAKEFIELD	120	Solar	Inverter	4/7/2020	C06	169243.2
200629	MIDDLETOWN	3.8	Solar	Inverter	1/17/2019	A16	5359.37
200673	MIDDLETOWN	2.61	Solar	Inverter	11/29/2018	A16	3681.04
200839	JAMESTOWN	17.4	Solar	Inverter	6/19/2019	A16	24540.26
200853	JAMESTOWN	8.7	Solar	Inverter	12/12/2018	A16	12270.13
200859	PROVIDENCE	4.06	Solar	Inverter	2/28/2019	A16	5726.06
200874	WARWICK	10	Solar	Inverter	1/30/2019	A16	14103.6
200887	CRANSTON	3.8	Solar	Inverter	12/21/2018	A16	5359.37
200904	MIDDLETOWN	3.8	Solar	Inverter	1/23/2019	A16	5359.37
200965	CRANSTON	7.6	Solar	Inverter	2/22/2019	A16	10718.74
200967	CRANSTON	3	Solar	Inverter	2/11/2019	A16	4231.08
200992	COVENTRY	3.8	Solar	Inverter	12/28/2018	A16	5359.37
200999	WAKEFIELD	7.6	Solar	Inverter	1/28/2019	A16	10718.74
201005	PAWTUCKET	3.8	Solar	Inverter	2/1/2019	A16	5359.37
201007	NORTH SMITHFIELD	3.8	Solar	Inverter	7/16/2020	A16	5359.37
201031	PROVIDENCE	6	Solar	Inverter	1/17/2019	A16	8462.16
201034	HOPE VALLEY	6	Solar	Inverter	1/23/2019	A16	8462.16
201084	CUMBERLAND	4482	Solar	Inverter	4/28/2021	C06	6321233.52
201134	WEST KINGSTON	7.6	Solar	Inverter	2/4/2019	A16	10718.74
201223	MIDDLETOWN	7.6	Solar	Inverter	1/3/2019	A16	10718.74
201224	COVENTRY	7.6	Solar	Inverter	1/26/2019	A16	10718.74
201225	EAST PROVIDENCE	7.6	Solar	Inverter	12/28/2018	A16	10718.74
201280	WARWICK	5	Solar	Inverter	4/19/2019	A16	7051.8
201350	PAWTUCKET	5	Solar	Inverter	1/26/2019	A16	7051.8
201353	WARREN	3.8	Solar	Inverter	1/11/2019	A16	5359.37
201358	PROVIDENCE	3.8	Solar	Inverter	1/8/2019	A16	5359.37
201361	CRANSTON	5	Solar	Inverter	1/24/2019	A16	7051.8
201369	WARREN	7.6	Solar	Inverter	1/26/2019	A16	10718.74
201379	WAKEFIELD	1.68	Solar	Inverter	2/7/2019	A16	2369.4
201407	PROVIDENCE	3	Solar	Inverter	1/18/2019	A16	4231.08
201413	NORTH PROVIDENCE	3.8	Solar	Inverter	2/8/2019	A16	5359.37
201426	RIVERSIDE	5	Solar	Inverter	12/30/2018	A16	7051.8
201500	MIDDLETOWN	6	Solar	Inverter	1/22/2019	A16	8462.16
201512	PROVIDENCE	3	Solar	Inverter	1/24/2019	A16	4231.08
201536	PROVIDENCE	3.8	Solar	Inverter	12/19/2018	A16	5359.37
201543	ESMOND	9.92	Solar	Inverter	3/28/2019	A16	13990.77
201548	WOONSOCKET	15.2	Solar	Inverter	10/24/2019	A16	21437.47
201580	HOPE	6	Solar	Inverter	1/22/2019	A16	8462.16
201651	GREENVILLE	7.6	Solar	Inverter	3/7/2019	A16	10718.74
201655	L COMPTON	10	Solar	Inverter	10/28/2019	A16	14103.6

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201694	NORTH PROVIDENCE	3.8	Solar	Inverter	1/2/2019	A16	5359.37
201709	WEST KINGSTON	5	Solar	Inverter	1/9/2019	A16	7051.8
201744	PROVIDENCE	3	Solar	Inverter	2/8/2019	A16	4231.08
201746	PROVIDENCE	3.8	Solar	Inverter	1/11/2019	A16	5359.37
201765	CRANSTON	3	Solar	Inverter	1/1/2019	A16	4231.08
201796	WAKEFIELD	3.8	Solar	Inverter	2/6/2019	A16	5359.37
201837	FOSTER	6.8	Solar	Inverter	1/24/2019	A16	9590.45
201962	PAWTUCKET	3	Solar	Inverter	1/16/2019	A16	4231.08
201972	PROVIDENCE	5	Solar	Inverter	1/26/2019	A16	7051.8
201987	WAKEFIELD	6	Solar	Inverter	6/6/2019	A16	8462.16
202240	PAWTUCKET	5	Solar	Inverter	1/24/2019	A16	7051.8
202268	CRANSTON	5	Solar	Inverter	1/23/2019	A16	7051.8
202333	CRANSTON	3	Solar	Inverter	2/14/2019	A16	4231.08
202353	PORTSMOUTH	5	Solar	Inverter	1/17/2019	A16	7051.8
202366	PORTSMOUTH	7.6	Solar	Inverter	1/23/2019	A16	10718.74
202437	WESTERLY	8.5	Solar	Inverter	5/14/2019	A16	11988.06
202449	WESTERLY	7.25	Solar	Inverter	1/22/2019	A16	10225.11
202524	WEST KINGSTON	7.6	Solar	Inverter	9/25/2019	A16	10718.74
202542	NORTH PROVIDENCE	5	Solar	Inverter	1/23/2019	A16	7051.8
202552	WOOD RIVER JT	6.8	Solar	Inverter	2/22/2019	A60	9590.45
202555	CRANSTON	9	Solar	Inverter	1/15/2019	A16	12693.24
202556	PROVIDENCE	5	Solar	Inverter	2/9/2019	A16	7051.8
202558	CUMBERLAND	5	Solar	Inverter	2/23/2019	A16	7051.8
202560	PORTSMOUTH	6	Solar	Inverter	1/15/2019	A16	8462.16
202582	PROVIDENCE	7.6	Solar	Inverter	3/23/2019	A16	10718.74
202602	PROVIDENCE	3.8	Solar	Inverter	2/8/2019	A16	5359.37
202725	COVENTRY	7	Solar	Induction	4/23/2019	A16	9872.52
202726	PROVIDENCE	5	Solar	Inverter	1/24/2019	A16	7051.8
202730	CRANSTON	7.6	Solar	Inverter	1/19/2019	A16	10718.74
202733	MIDDLETOWN	7.6	Solar	Inverter	3/20/2019	A16	10718.74
202734	WARWICK	3.25	Solar	Inverter	2/7/2019	A16	4583.67
202789	MIDDLETOWN	6	Solar	Inverter	1/17/2019	A16	8462.16
202808	PEACE DALE	7.6	Solar	Inverter	1/9/2019	A16	10718.74
202833	BRADFORD	3.8	Solar	Inverter	3/23/2019	A16	5359.37
202858	PAWTUCKET	7.6	Solar	Inverter	1/17/2019	A16	10718.74
202869	WEST WARWICK	4.93	Solar	Inverter	3/22/2019	A16	6953.07
202871	WAKEFIELD	6	Solar	Inverter	1/29/2019	A16	8462.16
202950	MIDDLETOWN	5.76	Solar	Inverter	5/22/2019	A16	8123.67
202951	HARMONY	10	Solar	Inverter	1/11/2019	A16	14103.6
202955	PAWTUCKET	5	Solar	Inverter	2/21/2019	A16	7051.8
203011	PROVIDENCE	1.74	Solar	Inverter	2/5/2019	A16	2454.03
203054	PROVIDENCE	3.8	Solar	Inverter	1/3/2019	A16	5359.37
203138	PAWTUCKET	4.64	Solar	Inverter	5/21/2019	A16	6544.07
203171	PAWTUCKET	3	Solar	Inverter	1/16/2019	A16	4231.08
203180	NARRAGANSETT	6	Solar	Inverter	1/4/2019	A16	8462.16
203182	PAWTUCKET	6	Solar	Inverter	3/15/2019	A16	8462.16
203188	PEACE DALE	6	Solar	Inverter	2/2/2019	A16	8462.16
203193	NORTH PROVIDENCE	3	Solar	Inverter	1/23/2019	A16	4231.08
203217	NORTH KINGSTOWN	6.38	Solar	Inverter	4/5/2019	A16	8998.1
203297	RUMFORD	1.61	Solar	Inverter	2/13/2019	A16	2270.68
203340	BRADFORD	3	Solar	Inverter	3/7/2019	A16	4231.08
203367	CENTRAL FALLS	4.06	Solar	Inverter	2/6/2019	A60	5726.06
203457	PAWTUCKET	5	Solar	Inverter	1/26/2019	A16	7051.8
203503	NORTH PROVIDENCE	10	Solar	Inverter	3/1/2019	A16	14103.6
203528	BRISTOL	7.6	Solar	Inverter	2/22/2019	A16	10718.74
203569	NORTH PROVIDENCE	10	Solar	Inverter	3/20/2019	A16	14103.6
203571	NARRAGANSETT	6.5	Solar	Inverter	5/1/2019	A16	9167.34
203577	PORTSMOUTH	5	Solar	Inverter	2/28/2019	A16	7051.8
203583	WARWICK	6	Solar	Inverter	2/22/2019	A16	8462.16
203592	NARRAGANSETT	5	Solar	Inverter	1/23/2019	A16	7051.8
203594	PAWTUCKET	7.6	Solar	Inverter	2/22/2019	A16	10718.74
203609	NARRAGANSETT	5	Solar	Inverter	1/23/2019	A16	7051.8
203681	PORTSMOUTH	5	Solar	Inverter	2/1/2019	A16	7051.8
203705	PAWTUCKET	3	Solar	Inverter	2/22/2019	A16	4231.08
203717	NARRAGANSETT	5.75	Solar	Inverter	2/4/2019	A16	8109.57
203726	CRANSTON	6	Solar	Inverter	3/22/2019	A16	8462.16
203728	CRANSTON	3.8	Solar	Inverter	2/12/2019	A16	5359.37
203799	WAKEFIELD	8.4	Solar	Inverter	5/23/2019	A16	11847.02
203825	CRANSTON	6	Solar	Inverter	1/29/2019	A16	8462.16
203838	NORTH SMITHFIELD	9	Solar	Inverter	1/17/2019	A16	12693.24
203932	NARRAGANSETT	5	Solar	Inverter	1/22/2019	A16	7051.8
204034	WESTERLY	14.4	Solar	Inverter	4/19/2019	A16	20309.18
204046	BRADFORD	10	Solar	Inverter	1/29/2019	A16	14103.6
204055	NARRAGANSETT	6.25	Solar	Inverter	3/23/2019	A16	8814.75
204061	WAKEFIELD	8	Solar	Inverter	3/4/2019	A16	11282.88
204101	PORTSMOUTH	3.8	Solar	Inverter	2/7/2019	A16	5359.37
204124	WARWICK	3.8	Solar	Inverter	4/3/2019	A16	5359.37
204128	TIVERTON	12	Solar	Inverter	7/30/2019	A16	16924.32
204131	PAWTUCKET	6	Solar	Inverter	6/22/2019	A16	8462.16
204160	PORTSMOUTH	3.8	Solar	Inverter	2/7/2019	A16	5359.37
204166	NARRAGANSETT	4.25	Solar	Inverter	5/1/2019	A16	5994.03
204167	NARRAGANSETT	3	Solar	Inverter	7/22/2019	A16	4231.08
204171	PORTSMOUTH	5	Solar	Inverter	2/7/2019	A16	7051.8
204221	WESTERLY	10	Solar	Inverter	3/9/2019	A16	14103.6
204315	WOONSOCKET	120	Solar	Inverter	6/21/2019	C06	169243.2
204347	NORTH SMITHFIELD	5	Solar	Inverter	3/1/2019	A16	7051.8
204374	JAMESTOWN	7.28	Solar	Inverter	5/14/2019	A16	10267.42
204377	PAWTUCKET	3.8	Solar	Inverter	1/26/2019	A16	5359.37
204457	PAWTUCKET	5	Solar	Inverter	2/25/2019	A16	7051.8
204485	WARWICK	7.6	Solar	Inverter	1/23/2019	A16	10718.74
204486	PAWTUCKET	3	Solar	Inverter	3/20/2019	A16	4231.08

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204488	CRANSTON	4.6	Solar	Inverter	2/1/2019	A16	6487.66
204626	NORTH SCITUATE	7.7	Solar	Inverter	2/22/2019	A16	10859.77
204869	PROVIDENCE	3.8	Solar	Inverter	5/29/2019	A16	5359.37
204887	PORTSMOUTH	5	Solar	Inverter	2/8/2019	A16	7051.8
204905	NARRAGANSETT	4.75	Solar	Inverter	3/14/2019	A16	6699.21
204951	MIDDLETOWN	7.83	Solar	Inverter	7/30/2019	A16	11043.12
204954	TIVERTON	6.38	Solar	Inverter	4/6/2019	A16	8998.1
204956	JAMESTOWN	6.38	Solar	Inverter	6/27/2019	A16	8998.1
204959	JAMESTOWN	5.51	Solar	Inverter	3/22/2019	A16	7771.08
204961	WARWICK	3.8	Solar	Inverter	4/23/2019	A16	5359.37
204969	NORTH KINGSTOWN	30	Solar	Inverter	6/19/2019	C06	42310.8
205000	PROVIDENCE	3.8	Solar	Inverter	2/26/2019	A16	5359.37
205032	CUMBERLAND	10	Solar	Inverter	2/4/2019	A16	14103.6
205039	PORTSMOUTH	7.6	Solar	Inverter	3/11/2019	A16	10718.74
205125	CUMBERLAND	10	Solar	Inverter	4/27/2019	A16	14103.6
205232	PAWTUCKET	3.8	Solar	Inverter	2/25/2019	A16	5359.37
205242	WOONSOCKET	10	Solar	Inverter	2/13/2019	A16	14103.6
205244	PAWTUCKET	6	Solar	Inverter	4/1/2019	A16	8462.16
205250	WEST WARWICK	6	Solar	Inverter	3/20/2019	A16	8462.16
205257	JOHNSTON	7.6	Solar	Inverter	3/1/2019	A16	10718.74
205263	PAWTUCKET	5	Solar	Inverter	3/20/2019	A16	7051.8
205314	JAMESTOWN	2.52	Solar	Inverter	4/12/2019	A16	3554.11
205326	COVENTRY	3.36	Solar	Inverter	4/6/2019	A16	4738.81
205338	PROVIDENCE	3.8	Solar	Inverter	4/16/2019	A16	5359.37
205346	RUMFORD	9.28	Solar	Inverter	3/28/2019	A16	13088.14
205350	WESTERLY	7.6	Solar	Inverter	3/29/2019	A16	10718.74
205352	JAMESTOWN	3.77	Solar	Inverter	4/29/2019	A16	5317.06
205354	CRANSTON	7.6	Solar	Inverter	2/20/2019	A16	10718.74
205358	WEST KINGSTON	7.6	Solar	Inverter	3/20/2019	A16	10718.74
205368	PROVIDENCE	5	Solar	Inverter	3/19/2019	A60	7051.8
205389	WARWICK	3	Solar	Inverter	3/11/2019	A16	4231.08
205399	WARWICK	7.6	Solar	Inverter	4/4/2019	A16	10718.74
205407	TIVERTON	3	Solar	Inverter	3/1/2019	A60	4231.08
205410	CUMBERLAND	6	Solar	Inverter	2/22/2019	A16	8462.16
205414	CRANSTON	3	Solar	Inverter	3/9/2019	A16	4231.08
205422	PAWTUCKET	3	Solar	Inverter	4/4/2019	A16	4231.08
205429	NORTH KINGSTOWN	66.6	Solar	Inverter	2/4/2020	C06	93929.98
205434	NEWPORT	6	Solar	Inverter	4/5/2019	A16	8462.16
205494	NORTH PROVIDENCE	6	Solar	Inverter	1/31/2019	A16	8462.16
205542	WOONSOCKET	8	Solar	Inverter	3/26/2019	A16	11282.88
205575	WESTERLY	5	Solar	Inverter	2/9/2019	A16	7051.8
205595	WARWICK	7.6	Solar	Inverter	2/23/2019	A16	10718.74
205597	WARWICK	10	Solar	Inverter	2/2/2019	A16	14103.6
205606	JOHNSTON	3.8	Solar	Inverter	2/20/2019	A60	5359.37
205608	PROVIDENCE	3.8	Solar	Inverter	4/11/2019	A16	5359.37
205613	KINGSTON	7.6	Solar	Inverter	4/1/2019	A16	10718.74
205702	JAMESTOWN	20.59	Solar	Inverter	7/31/2019	C06	29039.31
205860	PORTSMOUTH	7.6	Solar	Inverter	3/15/2019	A16	10718.74
205911	PAWTUCKET	6	Solar	Inverter	4/16/2019	A16	8462.16
205926	PAWTUCKET	6	Solar	Inverter	3/1/2019	A16	8462.16
205937	PROVIDENCE	14.4	Solar	Inverter	4/4/2019	A16	20309.18
206061	COVENTRY	6	Solar	Inverter	4/16/2019	A16	8462.16
206135	JAMESTOWN	6.72	Solar	Inverter	5/14/2019	A16	9477.62
206191	NORTH PROVIDENCE	5	Solar	Inverter	3/21/2019	A16	7051.8
206196	EAST PROVIDENCE	5	Solar	Inverter	3/20/2019	A16	7051.8
206204	CRANSTON	3	Solar	Inverter	4/25/2019	A16	4231.08
206228	JOHNSTON	7.6	Solar	Inverter	8/9/2019	A16	10718.74
206234	PROVIDENCE	7.245	Solar	Inverter	3/29/2019	A16	10218.06
206235	BRISTOL	6	Solar	Inverter	4/3/2019	A16	8462.16
206239	WOONSOCKET	5	Solar	Inverter	3/20/2019	A16	7051.8
206241	BRADFORD	10	Solar	Inverter	4/3/2019	A16	14103.6
206298	CRANSTON	5	Solar	Inverter	2/15/2019	A16	7051.8
206312	WARWICK	6	Solar	Inverter	3/15/2019	A16	8462.16
206327	WESTERLY	3.8	Solar	Inverter	6/27/2019	A16	5359.37
206363	WAKEFIELD	6	Solar	Inverter	3/20/2019	A16	8462.16
206374	NARRAGANSETT	6	Solar	Inverter	3/21/2019	A16	8462.16
206379	PROVIDENCE	7.6	Solar	Inverter	6/5/2019	A60	10718.74
206387	WARWICK	10	Solar	Inverter	3/22/2019	A16	14103.6
206436	WARWICK	5	Solar	Inverter	4/12/2019	A16	7051.8
206447	MIDDLETOWN	12.6	Solar	Inverter	6/19/2019	A16	17770.54
206456	WARWICK	3	Solar	Inverter	4/26/2019	A16	4231.08
206473	TIVERTON	5	Solar	Inverter	3/29/2019	A16	7051.8
206475	MAPLEVILLE	10	Solar	Inverter	4/10/2019	A16	14103.6
206504	CENTRAL FALLS	3	Solar	Inverter	3/7/2019	A16	4231.08
206730	PORTSMOUTH	6	Solar	Inverter	4/19/2019	A16	8462.16
206740	EAST GREENWICH	12.48	Solar	Inverter	10/22/2019	A16	17601.29
206771	COVENTRY	9	Solar	Inverter	3/1/2019	A16	12693.24
206828	WOONSOCKET	3	Solar	Inverter	3/23/2019	A16	4231.08
206997	JOHNSTON	6	Solar	Inverter	3/29/2019	A16	8462.16
207001	CUMBERLAND	10	Solar	Inverter	4/3/2019	A16	14103.6
207003	TIVERTON	1660	Solar	Inverter	12/30/2020	C06	234197.6
207007	WEST WARWICK	10	Solar	Inverter	3/15/2019	A16	14103.6
207026	WESTERLY	7.6	Solar	Inverter	3/30/2019	A16	10718.74
207052	PAWTUCKET	3	Solar	Inverter	4/10/2019	A16	4231.08
207064	PROVIDENCE	3.8	Solar	Inverter	4/4/2019	A16	5359.37
207065	L COMPTON	12.6	Solar	Inverter	11/8/2019	A16	17770.54
207071	PROVIDENCE	3	Solar	Inverter	4/18/2019	A16	4231.08
207076	PROVIDENCE	3.8	Solar	Inverter	4/4/2019	A16	5359.37
207143	NORTH PROVIDENCE	6	Solar	Inverter	3/29/2019	A16	8462.16
207346	COVENTRY	3.8	Solar	Inverter	5/9/2019	A16	5359.37
207350	MIDDLETOWN	2.8	Solar	Inverter	5/28/2019	A16	3949.01

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207356	PAWTUCKET	3.8	Solar	Inverter	4/3/2019	A16	5359.37
207364	NORTH PROVIDENCE	3	Solar	Inverter	4/26/2019	A16	4231.08
207382	PROVIDENCE	3.8	Solar	Inverter	2/26/2019	A16	5359.37
207400	PROVIDENCE	3.8	Solar	Inverter	2/26/2019	A16	5359.37
207410	PROVIDENCE	3.8	Solar	Inverter	4/23/2019	A16	5359.37
207417	PROVIDENCE	5	Solar	Inverter	6/6/2019	A16	7051.8
207421	WOONSOCKET	16	Solar	Inverter	6/6/2019	A16	22565.76
207430	CRANSTON	7.6	Solar	Inverter	4/24/2019	A16	10718.74
207441	PORTSMOUTH	10	Solar	Inverter	4/12/2019	A16	14103.6
207446	PROVIDENCE	3.8	Solar	Inverter	4/23/2019	A16	5359.37
207449	WESTERLY	10	Solar	Inverter	3/29/2019	A16	14103.6
207632	PROVIDENCE	3.8	Solar	Inverter	4/4/2019	A16	5359.37
207638	PAWTUCKET	7.6	Solar	Inverter	4/19/2019	A16	10718.74
207650	NORTH PROVIDENCE	3.8	Solar	Inverter	3/4/2019	A16	5359.37
207811	WARWICK	3.8	Solar	Inverter	3/14/2019	A16	5359.37
207818	NARRAGANSETT	5	Solar	Inverter	3/23/2019	A16	7051.8
207869	PORTSMOUTH	7.6	Solar	Inverter	4/12/2019	A16	10718.74
207886	WARWICK	5	Solar	Inverter	4/16/2019	A16	7051.8
207906	WEST KINGSTON	5	Solar	Inverter	4/6/2019	A16	7051.8
207916	BRISTOL	5	Solar	Inverter	4/2/2019	A16	7051.8
207933	MIDDLETOWN	7.6	Solar	Inverter	3/18/2019	A16	10718.74
207949	WAKEFIELD	25	Solar	Inverter	8/13/2020	C06	35259
207953	EAST PROVIDENCE	12.16	Solar	Inverter	7/10/2019	A16	17149.98
207959	SAUNDERSTOWN	10.24	Solar	Inverter	3/20/2019	A16	14442.09
207980	WEST WARWICK	5	Solar	Inverter	4/13/2019	A60	7051.8
207983	MIDDLETOWN	6	Solar	Inverter	3/28/2019	A16	8462.16
207990	WARWICK	6	Solar	Inverter	3/6/2019	A16	8462.16
208109	WARWICK	10	Solar	Inverter	6/13/2019	A16	14103.6
208136	PORTSMOUTH	14.79	Solar	Inverter	4/13/2019	A16	20859.22
208140	WARWICK	8.8	Solar	Inverter	5/24/2019	A16	-
208188	GLOCESTER	10	Solar	Inverter	6/5/2019	A16	14103.6
208195	NORTH PROVIDENCE	6	Solar	Inverter	3/14/2019	A16	8462.16
208197	COVENTRY	20	Solar	Inverter	4/16/2019	A16	28207.2
208317	PAWTUCKET	3.8	Solar	Inverter	4/3/2019	A16	5359.37
208331	PROVIDENCE	5	Solar	Inverter	3/22/2019	A16	7051.8
208341	NEWPORT	6	Solar	Inverter	4/19/2019	C06	8462.16
208396	CUMBERLAND	5	Solar	Inverter	4/27/2019	A16	7051.8
208462	NORTH PROVIDENCE	3.8	Solar	Inverter	3/9/2019	A16	5359.37
208468	PROVIDENCE	3.8	Solar	Inverter	3/11/2019	A16	5359.37
208481	WARWICK	7.6	Solar	Inverter	3/2/2019	A16	10718.74
208529	PEACE DALE	5	Solar	Inverter	3/29/2019	A16	7051.8
208550	NORTH KINGSTOWN	12.8	Solar	Inverter	10/29/2019	A16	18052.61
208604	ESMOND	7.6	Solar	Inverter	5/11/2019	A16	10718.74
208673	PAWTUCKET	3.8	Solar	Inverter	3/20/2019	A16	5359.37
208677	PAWTUCKET	7.6	Solar	Inverter	3/29/2019	A16	10718.74
208735	PAWTUCKET	6	Solar	Inverter	3/1/2019	A16	8462.16
208754	MIDDLETOWN	8.16	Solar	Inverter	4/19/2019	A16	11508.54
208760	PROVIDENCE	6	Solar	Inverter	5/21/2019	A16	8462.16
208777	PORTSMOUTH	3.68	Solar	Inverter	5/22/2019	A16	5190.12
208868	NORTH SMITHFIELD	8.96	Solar	Inverter	4/30/2019	A16	12636.83
208877	BARRINGTON	5.76	Solar	Inverter	4/26/2019	A16	8123.67
208881	EXETER	18	Solar	Inverter	11/7/2019	A16	25386.48
209079	PORTSMOUTH	7.6	Solar	Inverter	3/7/2019	A16	10718.74
209148	JOHNSTON	11.4	Solar	Inverter	3/22/2019	A16	16078.1
209171	WYOMING	7.6	Solar	Inverter	3/28/2019	A16	10718.74
209245	PAWTUCKET	3.8	Solar	Inverter	4/16/2019	A16	5359.37
209285	PROVIDENCE	3.8	Solar	Inverter	5/9/2019	A16	5359.37
209330	NEWPORT	3.92	Solar	Inverter	5/17/2019	A16	5528.61
209387	NORTH SMITHFIELD	6	Solar	Inverter	4/18/2019	A16	8462.16
209396	PROVIDENCE	12	Solar	Inverter	5/6/2019	A16	16924.32
209415	LINCOLN	3.8	Solar	Inverter	4/19/2019	A16	5359.37
209419	PORTSMOUTH	6	Solar	Inverter	6/28/2019	A16	8462.16
209448	PROVIDENCE	7.6	Solar	Inverter	3/18/2019	A16	10718.74
209540	NARRAGANSETT	3.8	Solar	Inverter	4/10/2019	A16	5359.37
209547	PAWTUCKET	5	Solar	Inverter	7/23/2019	A16	7051.8
209610	CRANSTON	7.6	Solar	Inverter	7/13/2019	A16	10718.74
209633	PROVIDENCE	13.8	Solar	Inverter	6/14/2019	A16	19462.97
209842	WEST KINGSTON	10	Solar	Inverter	4/13/2019	A16	14103.6
209846	EAST PROVIDENCE	2000	Solar	Inverter	12/30/2020	C06	2820720
209883	PROVIDENCE	3	Solar	Inverter	6/5/2019	A16	4231.08
209889	JOHNSTON	8.4	Solar	Inverter	8/4/2019	C06	11847.02
209898	JAMESTOWN	4.06	Solar	Inverter	5/14/2019	A16	5726.06
209931	JAMESTOWN	10.44	Solar	Inverter	6/7/2019	A16	14724.16
209962	JAMESTOWN	4.06	Solar	Inverter	5/15/2019	A16	5726.06
209964	CHEPACHET	5	Solar	Inverter	3/30/2019	A16	7051.8
210052	JAMESTOWN	4.64	Solar	Inverter	5/14/2019	A16	6544.07
210108	WAKEFIELD	8.4	Solar	Inverter	6/14/2019	A16	11847.02
210116	NARRAGANSETT	2.5	Solar	Inverter	3/29/2019	A16	3525.9
210127	BRISTOL	5	Solar	Inverter	4/2/2019	A16	7051.8
210166	WESTERLY	7.6	Solar	Inverter	6/15/2019	A16	10718.74
210210	BRISTOL	5.75	Solar	Inverter	4/3/2019	A16	8109.57
210243	PROVIDENCE	6	Solar	Inverter	4/23/2019	A16	8462.16
210349	JAMESTOWN	3.6	Solar	Inverter	12/18/2019	A16	5077.3
210361	WEST KINGSTON	6.48	Solar	Inverter	5/10/2019	A16	9139.13
210400	HOPE	7.2	Solar	Inverter	6/12/2019	A16	10154.59
210403	CUMBERLAND	5	Solar	Inverter	4/10/2019	A16	7051.8
210407	PAWTUCKET	6	Solar	Inverter	4/26/2019	A16	8462.16
210525	WESTERLY	13.6	Solar	Inverter	4/16/2019	A16	19180.9
210623	MIDDLETOWN	7.6	Solar	Inverter	1/16/2020	A16	10718.74
210740	NORTH PROVIDENCE	5	Solar	Inverter	4/12/2019	A16	7051.8
210821	CHARLESTOWN	5	Solar	Inverter	8/29/2019	A16	7051.8

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210850	WARWICK	7.6	Solar	Inverter	4/16/2019	A16	10718.74
210857	CUMBERLAND	6	Solar	Inverter	5/15/2019	A16	8462.16
210866	BRADFORD	11.4	Solar	Inverter	6/14/2019	A16	16078.1
211039	NEWPORT	4.93	Solar	Inverter	9/3/2019	A16	6953.07
211047	NEWPORT	2.9	Solar	Inverter	8/20/2019	C06	4090.04
211056	JAMESTOWN	4.93	Solar	Inverter	7/24/2019	A16	6953.07
211061	NARRAGANSETT	13.34	Solar	Inverter	1/3/2020	A16	18814.2
211074	NEWPORT	152	Solar	Inverter	2/7/2020	G32	214374.72
211157	BRISTOL	10	Solar	Inverter	5/21/2019	A16	14103.6
211224	RIVERSIDE	7.6	Solar	Inverter	5/2/2019	A16	10718.74
211266	RIVERSIDE	3.8	Solar	Inverter	4/26/2019	A16	5359.37
211283	CRANSTON	3.8	Solar	Inverter	4/24/2019	A16	5359.37
211296	TIVERTON	3.8	Solar	Inverter	5/8/2019	A16	5359.37
211335	HOPE	6	Solar	Inverter	5/14/2019	A16	8462.16
211373	MIDDLETOWN	7.6	Solar	Inverter	4/17/2019	A16	10718.74
211414	MIDDLETOWN	11.2	Solar	Inverter	5/17/2019	A16	15796.03
211468	JAMESTOWN	8.41	Solar	Inverter	6/26/2019	A16	11861.13
211479	JAMESTOWN	6.09	Solar	Inverter	7/25/2019	A16	8589.09
211483	JAMESTOWN	4.64	Solar	Inverter	7/22/2019	A16	6544.07
211491	JAMESTOWN	1.45	Solar	Inverter	8/2/2019	A16	2045.02
211535	BRISTOL	4.5	Solar	Inverter	4/25/2019	A16	6346.62
211559	PROVIDENCE	10	Solar	Inverter	4/10/2019	A16	14103.6
211641	NORTH PROVIDENCE	3	Solar	Inverter	12/19/2019	A16	4231.08
211809	GREENE	11.6	Solar	Inverter	9/12/2019	A16	16360.18
212053	WAKEFIELD	5	Solar	Inverter	4/4/2019	A16	7051.8
212128	CUMBERLAND	3	Solar	Inverter	4/25/2019	A16	4231.08
212165	CHARLESTOWN	10	Solar	Inverter	4/2/2019	A16	14103.6
212298	NARRAGANSETT	7.6	Solar	Inverter	4/18/2019	A16	10718.74
212364	NARRAGANSETT	6.25	Solar	Inverter	6/11/2019	A16	8814.75
212475	KINGSTON	7.6	Solar	Inverter	4/23/2019	A16	10718.74
212487	MIDDLETOWN	3.8	Solar	Inverter	5/31/2019	A16	5359.37
212502	RIVERSIDE	5	Solar	Inverter	7/17/2019	A16	7051.8
212604	NORTH PROVIDENCE	10	Solar	Inverter	4/5/2019	A16	14103.6
212659	WESTERLY	10	Solar	Inverter	4/18/2019	A16	14103.6
212668	CUMBERLAND	7.6	Solar	Inverter	5/6/2019	A16	10718.74
212799	PROVIDENCE	14.16	Solar	Inverter	11/19/2019	C06	19970.7
212806	PROVIDENCE	17.11	Solar	Inverter	11/27/2019	G02	24131.26
212816	JOHNSTON	7.6	Solar	Inverter	4/19/2019	A16	10718.74
212817	CUMBERLAND	7.6	Solar	Inverter	4/23/2019	A16	10718.74
212870	BRISTOL	11.6	Solar	Inverter	7/24/2019	A16	-
212987	L COMPTON	6.67	Solar	Inverter	8/15/2019	A16	9407.1
213092	PORTSMOUTH	3	Solar	Inverter	5/8/2019	A16	4231.08
213120	PROVIDENCE	3.8	Solar	Inverter	4/19/2019	A16	5359.37
213129	COVENTRY	11.52	Solar	Inverter	1/10/2020	A16	16247.35
213137	GLOCESTER	13.92	Solar	Inverter	9/24/2019	A16	19632.21
213155	CUMBERLAND	6	Solar	Inverter	4/19/2019	A16	8462.16
213162	FOSTER	10	Solar	Inverter	9/24/2019	A16	14103.6
213173	PORTSMOUTH	7.6	Solar	Inverter	5/22/2019	A16	10718.74
213236	RIVERSIDE	12.6	Solar	Inverter	6/28/2019	A16	13860
213387	CLAYVILLE	7.68	Solar	Inverter	9/23/2019	A60	10831.56
213390	BRISTOL	5.28	Solar	Inverter	8/29/2019	A16	7446.7
213401	MIDDLETOWN	10	Solar	Inverter	5/30/2019	A16	14103.6
213431	WARWICK	3.8	Solar	Inverter	5/6/2019	A16	5359.37
213558	WESTERLY	6	Solar	Inverter	4/26/2019	A16	8462.16
213743	WESTERLY	10	Solar	Inverter	7/16/2019	A16	14103.6
213778	BRADFORD	6	Solar	Inverter	6/27/2019	A16	8462.16
213835	PAWTUCKET	5	Solar	Inverter	3/11/2021	A16	7051.8
213977	GREENVILLE	11.4	Solar	Inverter	5/17/2019	A16	16078.1
213982	WARWICK	25.5	Solar	Inverter	9/29/2020	C06	35964.18
213995	WARWICK	3	Solar	Inverter	5/8/2019	A16	4231.08
214001	PROVIDENCE	3.8	Solar	Inverter	7/25/2019	A16	5359.37
214034	PAWTUCKET	6	Solar	Inverter	4/18/2019	A16	8462.16
214039	WARWICK	3.8	Solar	Inverter	4/5/2019	A16	5359.37
214044	RIVERSIDE	5	Solar	Inverter	4/19/2019	A16	7051.8
214075	CRANSTON	5	Solar	Inverter	4/25/2019	A16	7051.8
214114	COVENTRY	5	Solar	Inverter	9/17/2019	A16	7051.8
214139	WARWICK	10	Solar	Inverter	5/15/2019	A16	14103.6
214178	CENTRAL FALLS	15.2	Solar	Inverter	8/30/2019	A16	-
214202	JOHNSTON	3.8	Solar	Inverter	5/16/2019	A16	5359.37
214342	CRANSTON	6	Solar	Inverter	5/2/2019	A16	8462.16
214365	PROVIDENCE	7.6	Solar	Inverter	5/18/2019	A16	10718.74
214388	TIVERTON	5	Solar	Inverter	12/23/2019	A16	7051.8
214476	MIDDLETOWN	14.56	Solar	Inverter	7/16/2019	A16	20534.84
214501	TIVERTON	7.6	Solar	Inverter	5/16/2019	A16	10718.74
214511	PAWTUCKET	5	Solar	Inverter	4/26/2019	A16	7051.8
214690	JOHNSTON	812.5	Solar	Inverter	6/10/2022	G32	1145917.5
214709	CHARLESTOWN	11.4	Solar	Inverter	5/16/2019	A16	16078.1
214710	JOHNSTON	11.4	Solar	Inverter	5/30/2019	A16	16078.1
214713	JAMESTOWN	5.22	Solar	Inverter	7/19/2019	A16	7362.08
214778	NORTH SMITHFIELD	12.6	Solar	Inverter	7/22/2019	A16	-
214856	JOHNSTON	10	Solar	Inverter	6/18/2019	A16	14103.6
214864	PAWTUCKET	3	Solar	Inverter	5/3/2019	A16	4231.08
214964	BARRINGTON	2.25	Solar	Inverter	5/3/2019	A16	3173.31
214970	WARWICK	6	Solar	Inverter	4/5/2019	A16	8462.16
214975	PAWTUCKET	6	Solar	Inverter	5/25/2019	A16	8462.16
215050	L COMPTON	9.84	Solar	Inverter	8/23/2019	A16	13877.94
215058	PROVIDENCE	3.8	Solar	Inverter	4/26/2019	A16	5359.37
215167	WOONSOCKET	7.6	Solar	Inverter	6/14/2019	A16	10718.74
215172	BRISTOL	6.25	Solar	Inverter	8/14/2019	A16	8814.75
215190	L COMPTON	6.67	Solar	Inverter	6/19/2019	A16	9407.1
215238	NORTH PROVIDENCE	7.6	Solar	Inverter	4/18/2019	A16	10718.74

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215258	WOONSOCKET	7.6	Solar	Inverter	4/29/2019	A16	10718.74
215285	BARRINGTON	10	Solar	Inverter	4/26/2019	A16	14103.6
215361	MIDDLETOWN	10.73	Solar	Inverter	9/4/2019	A16	15133.16
215403	TIVERTON	7.6	Solar	Inverter	4/24/2019	A16	10718.74
215404	SAUNDERSTOWN	13.05	Solar	Inverter	5/7/2019	A16	18405.2
215549	WESTERLY	10	Solar	Inverter	6/16/2019	A16	14103.6
215572	PAWTUCKET	7.6	Solar	Inverter	6/12/2019	A16	10718.74
215619	WARWICK	3.8	Solar	Inverter	4/26/2019	A16	5359.37
215745	GREENE	9.2	Solar	Inverter	7/22/2019	A16	-
215835	TIVERTON	17.6	Solar	Inverter	7/2/2019	A16	-
216025	MIDDLETOWN	5	Solar	Inverter	6/7/2019	A16	7051.8
216153	WAKEFIELD	5	Solar	Inverter	6/13/2019	A16	7051.8
216160	CRANSTON	7.6	Solar	Inverter	5/24/2019	A60	10718.74
216417	TIVERTON	15.2	Solar	Inverter	6/26/2019	A16	21437.47
216657	PROVIDENCE	15.2	Solar	Inverter	11/14/2019	C06	21437.47
216668	WARWICK	5	Solar	Inverter	5/3/2019	A16	7051.8
216865	WESTERLY	120	Solar	Inverter	12/9/2021	C06	169243.2
216921	WARWICK	3.8	Solar	Inverter	6/10/2019	A16	5359.37
217159	PEACE DALE	5	Solar	Inverter	6/6/2019	A16	7051.8
217187	PROVIDENCE	6	Solar	Inverter	6/6/2019	A16	8462.16
217203	EAST PROVIDENCE	3.8	Solar	Inverter	5/16/2019	A16	5359.37
217667	SMITHFIELD	15	Solar	Inverter	7/27/2019	A16	21155.4
217806	MIDDLETOWN	3.8	Solar	Inverter	5/29/2019	A16	5359.37
217814	NORTH PROVIDENCE	3.8	Solar	Inverter	11/19/2020	A16	5359.37
217831	PAWTUCKET	6	Solar	Inverter	5/7/2019	A16	8462.16
217832	COVENTRY	7.6	Solar	Inverter	6/10/2019	A16	10718.74
217920	PRUDENCE ISL	7.6	Solar	Inverter	8/19/2019	A16	10718.74
217957	WAKEFIELD	10	Solar	Inverter	6/2/2019	A16	14103.6
217972	CRANSTON	7.6	Solar	Inverter	6/12/2019	A16	10718.74
218008	CRANSTON	7.6	Solar	Inverter	6/13/2019	A16	10718.74
218039	PAWTUCKET	3.8	Solar	Inverter	6/8/2019	A16	5359.37
218080	PORTSMOUTH	15	Solar	Inverter	9/24/2019	A16	21155.4
218125	PAWTUCKET	5	Solar	Inverter	5/10/2019	A16	7051.8
218172	WARWICK	10	Solar	Inverter	5/9/2019	A16	14103.6
218199	NEWPORT	3.8	Solar	Inverter	5/29/2019	A16	5359.37
218204	WAKEFIELD	6	Solar	Inverter	7/29/2019	A16	8462.16
218228	CHARLESTOWN	13	Solar	Inverter	7/17/2019	A16	18334.68
218507	JOHNSTON	7.6	Solar	Inverter	9/12/2019	A16	10718.74
218845	CHARLESTOWN	10	Solar	Inverter	7/29/2019	A16	14103.6
218851	NORTH SMITHFIELD	5	Solar	Inverter	6/18/2019	A16	7051.8
218859	CUMBERLAND	3.8	Solar	Inverter	6/12/2019	A16	5359.37
218939	CRANSTON	7.6	Solar	Inverter	4/18/2019	A16	10718.74
219161	NORTH KINGSTOWN	10	Solar	Inverter	12/24/2019	A16	14103.6
219254	WOONSOCKET	7.6	Solar	Inverter	6/6/2019	A16	10718.74
219414	WARWICK	3.8	Solar	Inverter	5/9/2019	A16	5359.37
219605	NARRAGANSETT	10.2	Solar	Inverter	8/29/2019	A16	-
219736	WARWICK	33.6	Solar	Inverter	1/23/2020	C06	47388.1
219926	PORTSMOUTH	15	Solar	Inverter	6/19/2019	C06	21155.4
219933	WARWICK	7.6	Solar	Inverter	4/26/2019	A16	10718.74
219937	PAWTUCKET	6	Solar	Inverter	5/28/2019	A16	8462.16
219959	PROVIDENCE	45	Solar	Inverter	11/19/2019	G02	63466.2
220061	CRANSTON	3	Solar	Inverter	5/4/2019	A16	4231.08
220069	JOHNSTON	3.8	Solar	Inverter	5/30/2019	A16	5359.37
220077	NORTH KINGSTOWN	7.6	Solar	Inverter	8/2/2019	A16	10718.74
220081	TIVERTON	6	Solar	Inverter	7/9/2019	A16	8462.16
220237	JAMESTOWN	2.32	Solar	Inverter	10/28/2019	A16	3272.04
220243	WEST WARWICK	6	Solar	Inverter	6/8/2019	A16	8462.16
220253	WARWICK	5	Solar	Inverter	5/9/2019	A16	7051.8
220287	PAWTUCKET	37.8	Solar	Inverter	9/11/2019	G02	53311.61
220290	COVENTRY	5	Solar	Inverter	6/10/2019	A16	7051.8
220366	NEWPORT	5	Solar	Inverter	6/14/2019	A16	7051.8
220604	NORTH KINGSTOWN	20	Solar	Inverter	6/27/2019	C06	28207.2
220610	WAKEFIELD	3.8	Solar	Inverter	6/8/2019	A16	5359.37
220719	NORTH KINGSTOWN	5	Solar	Inverter	6/8/2019	A16	7051.8
220792	ASHAWAY	3	Solar	Inverter	2/4/2020	A16	4231.08
220822	LINCOLN	10	Solar	Inverter	5/10/2019	A16	14103.6
220823	LINCOLN	5	Solar	Inverter	5/23/2019	A16	7051.8
220834	PAWTUCKET	3.8	Solar	Inverter	7/11/2019	A16	5359.37
220842	WESTERLY	10	Solar	Inverter	7/17/2019	A16	14103.6
220916	PAWTUCKET	3.8	Solar	Inverter	7/11/2019	A16	5359.37
221038	WARREN	40	Solar	Inverter	1/22/2020	A16	27500
221109	PRUDENCE ISL	5	Solar	Inverter	9/20/2019	A16	7051.8
221114	BRISTOL	6.48	Solar	Inverter	5/21/2019	A16	9139.13
221128	NARRAGANSETT	5.28	Solar	Inverter	5/30/2019	A16	7446.7
221139	EAST PROVIDENCE	10	Solar	Inverter	8/29/2019	A16	14103.6
221259	WARWICK	5	Solar	Inverter	5/10/2019	A16	7051.8
221264	CRANSTON	6	Solar	Inverter	5/16/2019	A16	8462.16
221653	NARRAGANSETT	6.24	Solar	Inverter	8/7/2019	A16	8800.65
221672	WOONSOCKET	5	Solar	Inverter	7/18/2019	A16	7051.8
221678	WARWICK	7.6	Solar	Inverter	6/4/2019	A16	10718.74
221713	BRISTOL	5	Solar	Inverter	7/2/2019	A16	7051.8
221737	WAKEFIELD	5.8	Solar	Inverter	3/13/2020	A16	8180.09
221743	WYOMING	7.6	Solar	Inverter	8/1/2019	A16	10718.74
221763	ASHAWAY	12.6	Solar	Inverter	6/18/2019	A16	17770.54
221791	CRANSTON	10	Solar	Inverter	5/21/2019	A16	14103.6
221801	WARWICK	3.8	Solar	Inverter	6/1/2019	A16	5359.37
221802	NORTH PROVIDENCE	6	Solar	Inverter	6/18/2019	A16	8462.16
221810	BRADFORD	3.8	Solar	Inverter	7/2/2019	A16	5359.37
221922	WARWICK	5	Solar	Inverter	5/16/2019	A16	7051.8
222238	NORTH KINGSTOWN	3.77	Solar	Inverter	6/6/2019	A16	5317.06
222269	WOONSOCKET	2.9	Solar	Inverter	5/18/2019	A16	4090.04

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222334	JOHNSTON	6	Solar	Inverter	6/17/2019	A16	8462.16
222427	FOSTER	15	Solar	Inverter	9/12/2019	A16	21155.4
222442	WAKEFIELD	10	Solar	Inverter	6/19/2019	A16	14103.6
222639	ASHAWAY	6	Solar	Inverter	5/31/2019	A16	8462.16
223421	NORTH KINGSTOWN	5	Solar	Inverter	7/4/2019	A16	7051.8
223423	WARREN	6.4	Solar	Inverter	9/17/2019	A16	9026.3
223484	PROVIDENCE	7.6	Solar	Inverter	9/12/2019	A60	10718.74
223584	NORTH PROVIDENCE	11.4	Solar	Inverter	6/19/2019	A16	16078.1
223760	CRANSTON	3.6	Solar	Inverter	10/22/2019	A16	5077.3
223793	CRANSTON	7.6	Solar	Inverter	7/10/2019	A16	10718.74
223850	WARWICK	7.6	Solar	Inverter	9/12/2019	A16	10718.74
223861	WARWICK	5	Solar	Inverter	6/11/2019	A16	7051.8
224018	HOPKINTON	6	Solar	Inverter	12/14/2019	A16	8462.16
224302	CUMBERLAND	3.8	Solar	Inverter	7/26/2019	A16	5359.37
224328	PORTSMOUTH	7.6	Solar	Inverter	11/1/2019	A16	10718.74
224359	NORTH PROVIDENCE	7.44	Solar	Inverter	7/25/2019	A16	10493.08
224394	EAST PROVIDENCE	5.51	Solar	Inverter	8/15/2019	A16	7771.08
224455	WEST WARWICK	5	Solar	Inverter	6/19/2019	A16	7051.8
224472	NORTH PROVIDENCE	3.8	Solar	Inverter	5/21/2019	A16	5359.37
225093	NORTH KINGSTOWN	5.51	Solar	Inverter	8/26/2019	A16	7771.08
225189	EXETER	6	Solar	Inverter	8/27/2019	A16	8462.16
225413	L COMPTON	9.8	Solar	Inverter	6/24/2019	A16	13821.53
225464	CRANSTON	6	Solar	Inverter	8/16/2019	A16	8462.16
225480	CRANSTON	6	Solar	Inverter	5/21/2019	A16	8462.16
225543	NARRAGANSETT	6	Solar	Inverter	10/9/2019	A16	8462.16
225576	EAST GREENWICH	5.51	Solar	Inverter	9/5/2019	A16	7771.08
225597	PORTSMOUTH	7.92	Solar	Inverter	5/29/2019	A16	11170.05
225626	WARWICK	3	Solar	Inverter	6/17/2019	A16	4231.08
225641	BRISTOL	3	Solar	Inverter	6/28/2019	A16	4231.08
225681	JOHNSTON	3.8	Solar	Inverter	7/3/2019	A16	5359.37
225707	NARRAGANSETT	3.8	Solar	Inverter	6/18/2019	A16	5359.37
225795	NORTH PROVIDENCE	16.4	Solar	Inverter	10/23/2019	A16	23129.9
226069	KINGSTON	5.22	Solar	Inverter	10/9/2019	A16	7362.08
226342	WARWICK	3.8	Solar	Inverter	6/11/2019	A16	5359.37
226380	WEST GREENWICH	5	Solar	Inverter	7/22/2019	A60	7051.8
226526	COVENTRY	7.6	Solar	Inverter	7/10/2019	A16	10718.74
226614	HOPKINTON	9.86	Solar	Inverter	7/22/2019	A16	13906.15
226620	WEST WARWICK	10	Solar	Inverter	6/8/2019	A16	14103.6
226626	NORTH PROVIDENCE	6	Solar	Inverter	5/30/2019	A16	8462.16
226628	NARRAGANSETT	7.6	Solar	Inverter	6/26/2019	A16	10718.74
226660	WESTERLY	14.4	Solar	Inverter	1/21/2020	A16	20309.18
226676	NORTH KINGSTOWN	5	Solar	Inverter	6/17/2019	A16	7051.8
226723	TIVERTON	6	Solar	Inverter	6/26/2019	A16	8462.16
226852	WARWICK	3.8	Solar	Inverter	6/12/2019	A16	5359.37
226869	WARWICK	10	Solar	Inverter	6/5/2019	A16	14103.6
227203	JAMESTOWN	9.86	Solar	Inverter	2/21/2020	A16	13906.15
227462	WARWICK	3.8	Solar	Inverter	7/26/2019	A16	5359.37
227830	CRANSTON	5	Solar	Inverter	7/3/2019	A16	7051.8
227854	EXETER	10	Solar	Inverter	9/19/2019	A16	14103.6
227880	PAWTUCKET	3	Solar	Inverter	6/27/2019	A16	4231.08
227931	PORTSMOUTH	7.6	Solar	Inverter	6/21/2019	A16	10718.74
227946	CRANSTON	3.8	Solar	Inverter	6/21/2019	A16	5359.37
227988	BRADFORD	6	Solar	Inverter	8/1/2019	A16	8462.16
228376	WEST WARWICK	5	Solar	Inverter	6/19/2019	A60	7051.8
228423	BARRINGTON	10	Solar	Inverter	7/18/2019	A16	14103.6
228541	JOHNSTON	5	Solar	Inverter	7/16/2019	A16	7051.8
228636	WESTERLY	6	Solar	Inverter	9/17/2019	A16	8462.16
228669	PAWTUCKET	3	Solar	Inverter	6/18/2019	A16	4231.08
228699	NORTH PROVIDENCE	11.4	Solar	Inverter	6/21/2019	A16	16078.1
228726	WESTERLY	3	Solar	Inverter	8/9/2019	A16	4231.08
228769	WARWICK	6	Solar	Inverter	6/11/2019	A16	8462.16
228785	PAWTUCKET	3	Solar	Inverter	7/12/2019	A16	4231.08
228817	WARWICK	3.8	Solar	Inverter	6/26/2019	A16	5359.37
228935	NORTH PROVIDENCE	8.8	Solar	Inverter	9/19/2019	A16	12411.17
229102	WARWICK	4.56	Solar	Inverter	7/12/2019	A16	6431.24
229213	CHARLESTOWN	7.6	Solar	Inverter	8/9/2019	A16	10718.74
229254	PAWTUCKET	3	Solar	Inverter	6/25/2019	A16	4231.08
229434	SHANNOCK	5	Solar	Inverter	9/11/2019	A16	7051.8
229489	CUMBERLAND	3.8	Solar	Inverter	7/16/2019	A16	5359.37
229495	NORTH PROVIDENCE	10	Solar	Inverter	7/9/2019	A16	14103.6
229524	JOHNSTON	3	Solar	Inverter	7/11/2019	A16	4231.08
229532	NORTH SMITHFIELD	11.4	Solar	Inverter	8/15/2019	A16	16078.1
229537	BRISTOL	6	Solar	Inverter	7/10/2019	A16	8462.16
229568	CAROLINA	10	Solar	Inverter	9/17/2019	A16	14103.6
229930	WARWICK	3.8	Solar	Inverter	7/4/2019	A16	5359.37
229983	CRANSTON	3	Solar	Inverter	6/28/2019	A16	4231.08
230002	SLATERSVILLE	11.4	Solar	Inverter	8/2/2019	A16	16078.1
230008	NORTH PROVIDENCE	3.8	Solar	Inverter	7/25/2019	A16	5359.37
230146	COVENTRY	11.4	Solar	Inverter	8/26/2019	A16	16078.1
230157	MIDDLETOWN	7.6	Solar	Inverter	9/19/2019	A16	10718.74
230165	WARWICK	3	Solar	Inverter	8/29/2019	A16	4231.08
230190	WARWICK	3.8	Solar	Inverter	9/12/2019	A16	5359.37
230254	PAWTUCKET	11.4	Solar	Inverter	9/27/2019	A16	16078.1
230255	WAKEFIELD	7.6	Solar	Inverter	9/23/2019	A16	10718.74
230341	JOHNSTON	5	Solar	Inverter	6/19/2019	A16	7051.8
230492	TIVERTON	7.6	Solar	Inverter	9/18/2019	A16	10718.74
230538	WOONSOCKET	3	Solar	Inverter	6/27/2019	A16	4231.08
230552	WARWICK	6	Solar	Inverter	6/13/2019	A16	8462.16
230573	RUMFORD	6	Solar	Inverter	8/16/2019	A16	8462.16
230579	JOHNSTON	5	Solar	Inverter	7/11/2019	A16	7051.8
230592	PAWTUCKET	3.8	Solar	Inverter	7/12/2019	A16	5359.37



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230605	WARWICK	3	Solar	Inverter	6/27/2019	A16	4231.08
230830	PAWTUCKET	3.8	Solar	Inverter	6/28/2019	A16	5359.37
230839	BARRINGTON	5	Solar	Inverter	6/27/2019	A16	7051.8
230840	CUMBERLAND	7.6	Solar	Inverter	9/6/2019	A16	10718.74
230959	WARWICK	7.6	Solar	Inverter	6/26/2019	A16	10718.74
231477	PROVIDENCE	6.09	Solar	Inverter	10/17/2019	A16	8589.09
231512	PROVIDENCE	7.6	Solar	Inverter	11/1/2019	A16	10718.74
231570	CRANSTON	7.6	Solar	Inverter	7/17/2019	A16	10718.74
231610	NARRAGANSETT	3	Solar	Inverter	7/10/2019	A16	4231.08
231635	WOOD RIVER JT	14.4	Solar	Inverter	9/17/2019	C06	20309.18
231668	CUMBERLAND	5	Solar	Inverter	7/16/2019	A16	7051.8
231684	EAST GREENWICH	6	Solar	Inverter	7/26/2019	A16	8462.16
231692	CRANSTON	7.6	Solar	Inverter	7/17/2019	A16	10718.74
231711	PORTSMOUTH	3	Solar	Inverter	8/9/2019	A16	4231.08
231788	CRANSTON	20	Solar	Inverter	11/20/2019	G02	28207.2
231851	WARWICK	6	Solar	Inverter	6/13/2019	A16	8462.16
231881	FOSTER	15.2	Solar	Inverter	11/12/2019	A16	21437.47
231921	PROVIDENCE	7.6	Solar	Inverter	7/26/2019	A16	10718.74
232139	WESTERLY	3.8	Solar	Inverter	7/30/2019	A16	5359.37
232170	WARWICK	3.8	Solar	Inverter	11/7/2019	A16	5359.37
232183	SAUNDERSTOWN	7.6	Solar	Inverter	10/8/2019	A16	10718.74
232188	PAWTUCKET	3.8	Solar	Inverter	10/2/2019	A16	5359.37
232253	WARWICK	6	Solar	Inverter	9/12/2019	A16	8462.16
232310	SLATERSVILLE	11.4	Solar	Inverter	7/18/2019	A16	16078.1
232358	WARWICK	6	Solar	Inverter	11/16/2019	A16	8462.16
232460	WARWICK	15	Solar	Inverter	9/17/2019	A16	-
232463	PAWTUCKET	7.6	Solar	Inverter	11/20/2019	A16	10718.74
232513	PORTSMOUTH	5	Solar	Inverter	8/9/2019	A16	7051.8
232527	PAWTUCKET	5	Solar	Inverter	7/12/2019	A16	7051.8
232585	JOHNSTON	10	Solar	Inverter	7/30/2019	A16	14103.6
232713	EKETER	11.4	Solar	Inverter	7/25/2019	A16	16078.1
232895	PAWTUCKET	5	Solar	Inverter	8/28/2019	A16	7051.8
233070	WEST WARWICK	7.6	Solar	Inverter	6/28/2019	A16	10718.74
233071	CHARLESTOWN	3	Solar	Inverter	10/8/2019	A16	4231.08
233197	CUMBERLAND	6	Solar	Inverter	8/22/2019	A16	8462.16
233206	WESTERLY	11.4	Solar	Inverter	12/19/2019	A16	16078.1
233210	L COMPTON	8.83	Solar	Inverter	7/23/2019	A16	12453.48
233289	CUMBERLAND	6.4	Solar	Inverter	8/16/2019	A16	9026.3
233301	WAKEFIELD	14.4	Solar	Inverter	12/23/2019	A16	20309.18
233312	EAST GREENWICH	6.4	Solar	Inverter	8/29/2019	A16	9026.3
233415	CENTRAL FALLS	5	Solar	Inverter	6/30/2019	A16	7051.8
233421	TIVERTON	3.8	Solar	Inverter	12/28/2019	A16	5359.37
233426	PROVIDENCE	6.4	Solar	Inverter	2/10/2020	A16	9026.3
233492	ESMOND	11.4	Solar	Inverter	8/28/2019	A16	16078.1
233606	NORTH PROVIDENCE	15.2	Solar	Inverter	10/1/2019	A16	21437.47
233666	PROVIDENCE	6	Solar	Inverter	7/24/2019	A16	8462.16
233705	BRISTOL	8.82	Solar	Inverter	10/2/2019	A16	12439.38
233792	EAST PROVIDENCE	7.6	Solar	Inverter	8/15/2019	A16	10718.74
233806	PAWTUCKET	7.6	Solar	Inverter	7/16/2019	A16	10718.74
234042	NORTH PROVIDENCE	5	Solar	Inverter	8/9/2019	A16	7051.8
234097	BARRINGTON	3.8	Solar	Inverter	7/6/2019	A16	5359.37
234183	NARRAGANSETT	10	Solar	Inverter	7/12/2019	A16	14103.6
234285	WARWICK	6	Solar	Inverter	8/23/2019	A16	8462.16
234321	PAWTUCKET	3.8	Solar	Inverter	7/5/2019	A16	5359.37
234324	CHARLESTOWN	7.6	Solar	Inverter	9/11/2019	A16	10718.74
234350	PAWTUCKET	3	Solar	Inverter	9/6/2019	A60	4231.08
234362	CUMBERLAND	10	Solar	Inverter	12/19/2019	A16	14103.6
234364	CUMBERLAND	6	Solar	Inverter	8/7/2019	A16	8462.16
234378	PAWTUCKET	6	Solar	Inverter	8/29/2019	A16	8462.16
234385	WARWICK	6	Solar	Inverter	8/28/2019	A16	8462.16
234530	CHARLESTOWN	6	Solar	Inverter	8/15/2019	A16	8462.16
234724	WESTERLY	5.8	Solar	Inverter	9/11/2019	A16	8180.09
234768	PROVIDENCE	10.56	Solar	Inverter	10/28/2019	A16	14893.4
234792	COVENTRY	7.6	Solar	Inverter	7/27/2019	A60	10718.74
234875	BURRILLVILLE	14.4	Solar	Inverter	1/3/2020	A16	20309.18
234883	CRANSTON	5	Solar	Inverter	7/18/2019	A16	7051.8
234892	WARWICK	7.6	Solar	Inverter	8/16/2019	A60	10718.74
234894	PORTSMOUTH	10.32	Solar	Inverter	10/1/2019	A16	14554.92
234919	WARWICK	6	Solar	Inverter	8/16/2019	A16	8462.16
235061	CHARLESTOWN	7.6	Solar	Inverter	8/21/2019	A16	10718.74
235191	CUMBERLAND	3.8	Solar	Inverter	8/5/2019	A16	5359.37
235222	CRANSTON	5	Solar	Inverter	7/11/2019	A16	7051.8
235241	HOPE VALLEY	5	Solar	Inverter	8/29/2019	A16	7051.8
235243	CRANSTON	7.6	Solar	Inverter	8/29/2019	A16	10718.74
235271	TIVERTON	4.32	Solar	Inverter	9/18/2019	A16	6092.76
235287	CUMBERLAND	5	Solar	Inverter	8/5/2019	A16	7051.8
235341	WARWICK	3.8	Solar	Inverter	7/26/2019	A16	5359.37
235351	PROVIDENCE	3	Solar	Inverter	12/20/2019	A16	4231.08
235503	TIVERTON	31.9	Solar	Inverter	6/8/2020	C06	44990.48
235673	EAST PROVIDENCE	17.6	Solar	Inverter	7/21/2021	C06	24822.34
235710	WARWICK	3.8	Solar	Inverter	1/17/2020	A16	5359.37
235797	L COMPTON	11.4	Solar	Inverter	7/19/2019	A16	16078.1
235857	CRANSTON	6	Solar	Inverter	8/16/2019	A16	8462.16
235930	CHARLESTOWN	3.8	Solar	Inverter	8/26/2019	A16	5359.37
236108	NORTH KINGSTOWN	10	Solar	Inverter	9/10/2019	A16	14103.6
236151	CUMBERLAND	10	Solar	Inverter	9/23/2019	A16	14103.6
236202	NORTH KINGSTOWN	6.96	Solar	Inverter	9/11/2019	A16	9816.11
236243	ASHAWAY	3.8	Solar	Inverter	9/6/2019	A16	5359.37
236264	SMITHFIELD	43.44	Solar	Inverter	10/15/2020	C06	61266.04
236312	WOONSOCKET	3.8	Solar	Inverter	9/12/2019	A16	5359.37
236319	NORTH KINGSTOWN	5.52	Solar	Inverter	10/22/2019	A16	7785.19

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236322	WAKEFIELD	3.84	Solar	Inverter	9/17/2019	A16	5415.78
236470	PORTSMOUTH	3.8	Solar	Inverter	10/28/2019	A16	5359.37
236481	MIDDLETOWN	3.84	Solar	Inverter	9/17/2019	A16	5415.78
236539	PEACE DALE	6	Solar	Inverter	9/4/2019	A16	8462.16
236560	NORTH SCITUATE	7.6	Solar	Inverter	9/24/2019	A16	10718.74
236575	EAST GREENWICH	10	Solar	Inverter	9/23/2019	A16	14103.6
236807	PAWTUCKET	3.8	Solar	Inverter	11/5/2019	A16	5359.37
236948	LINCOLN	4.64	Solar	Inverter	10/24/2019	A16	6544.07
237022	NEWPORT	4.08	Solar	Inverter	10/23/2019	A16	5754.27
237269	WARWICK	5	Solar	Inverter	8/16/2019	A16	7051.8
237395	WOONSOCKET	7.6	Solar	Inverter	10/9/2019	A16	10718.74
237408	EAST GREENWICH	11.4	Solar	Inverter	9/23/2019	A16	16078.1
237414	NORTH PROVIDENCE	6	Solar	Inverter	8/27/2019	A16	8462.16
237445	WEST WARWICK	10	Solar	Inverter	9/11/2019	A16	14103.6
237620	WAKEFIELD	32.19	Solar	Inverter	6/11/2021	C06	45399.49
237647	NARRAGANSETT	6.72	Solar	Inverter	11/22/2019	A16	9477.62
237690	CRANSTON	5	Solar	Inverter	8/9/2019	A16	7051.8
237814	JAMESTOWN	6	Solar	Inverter	6/24/2020	A16	8462.16
237946	NARRAGANSETT	3	Solar	Inverter	8/1/2019	A16	4231.08
238627	JOHNSTON	3	Solar	Inverter	10/10/2019	A16	4231.08
238662	MIDDLETOWN	2.03	Solar	Inverter	11/8/2019	A16	2863.03
238754	CUMBERLAND	5	Solar	Inverter	10/29/2019	A16	7051.8
238827	CRANSTON	3	Solar	Inverter	8/15/2019	A16	4231.08
238841	NORTH KINGSTOWN	5	Solar	Inverter	7/30/2019	A16	7051.8
238843	WOONSOCKET	5	Solar	Inverter	9/12/2019	A16	7051.8
238877	CRANSTON	6	Solar	Inverter	8/2/2019	A16	8462.16
238919	CRANSTON	3.8	Solar	Inverter	8/8/2019	A16	5359.37
238927	WEST GREENWICH	22.8	Solar	Inverter	9/11/2019	A16	32156.21
238942	PEACE DALE	3	Solar	Inverter	7/30/2019	A16	4231.08
239007	NARRAGANSETT	3.8	Solar	Inverter	8/8/2019	A16	5359.37
239184	CRANSTON	3.8	Solar	Inverter	9/12/2019	A16	5359.37
239268	CRANSTON	5	Solar	Inverter	9/12/2019	A16	7051.8
239285	WARWICK	6	Solar	Inverter	9/24/2019	A16	8462.16
239293	PAWTUCKET	3.8	Solar	Inverter	7/2/2019	A60	5359.37
239319	NORTH SMITHFIELD	10	Solar	Inverter	7/25/2019	A16	14103.6
239329	PROVIDENCE	3.8	Solar	Inverter	8/28/2019	A16	5359.37
239331	PROVIDENCE	5	Solar	Inverter	7/15/2019	A16	7051.8
239332	JOHNSTON	20	Solar	Inverter	9/16/2019	A16	28207.2
239409	NORTH PROVIDENCE	11.52	Solar	Inverter	3/4/2020	A16	16247.35
239434	PAWTUCKET	3	Solar	Inverter	9/6/2019	A16	4231.08
239447	JOHNSTON	10	Solar	Inverter	10/17/2019	A16	14103.6
239453	TIVERTON	7.6	Solar	Inverter	9/3/2019	A16	10718.74
239572	CRANSTON	10	Solar	Inverter	8/21/2019	A16	14103.6
239645	LINCOLN	3.8	Solar	Inverter	11/10/2020	A16	5359.37
239737	PORTSMOUTH	6	Solar	Inverter	8/13/2019	A16	8462.16
239759	PROVIDENCE	10	Solar	Inverter	9/23/2019	A16	14103.6
239771	WESTERLY	7.6	Solar	Inverter	8/15/2019	A16	10718.74
239778	CRANSTON	5	Solar	Inverter	9/23/2019	A16	7051.8
239791	CRANSTON	5	Solar	Inverter	8/20/2019	A16	7051.8
239804	WOONSOCKET	1.68	Solar	Inverter	11/26/2019	A16	2369.4
239826	EAST GREENWICH	4.93	Solar	Inverter	9/26/2019	A16	6953.07
239946	WARWICK	7.6	Solar	Inverter	8/6/2019	A16	10718.74
239970	PAWTUCKET	3.8	Solar	Inverter	7/30/2019	A16	5359.37
240952	PROVIDENCE	5	Solar	Inverter	7/30/2019	A16	7051.8
240988	RIVERSIDE	3.8	Solar	Inverter	8/12/2019	A16	5359.37
240998	WAKEFIELD	23.4	Solar	Inverter	8/4/2021	C06	33002.42
241057	WARWICK	5	Solar	Inverter	8/16/2019	A16	7051.8
241062	WARWICK	6	Solar	Inverter	8/16/2019	A16	8462.16
241116	WARWICK	5	Solar	Inverter	8/28/2019	A16	7051.8
241135	PAWTUCKET	5	Solar	Inverter	11/30/2019	A16	7051.8
241163	PAWTUCKET	3.8	Solar	Inverter	8/2/2019	A60	5359.37
241182	PAWTUCKET	5	Solar	Inverter	10/10/2019	A16	7051.8
241188	CAROLINA	15.2	Solar	Inverter	10/9/2019	A16	21437.47
241208	JOHNSTON	11.4	Solar	Inverter	7/31/2019	A16	16078.1
241600	PROVIDENCE	7.68	Solar	Inverter	10/8/2019	A16	10831.56
241621	PROVIDENCE	3.84	Solar	Inverter	10/10/2019	A16	5415.78
241810	HOPE VALLEY	7.6	Solar	Inverter	8/10/2019	A16	10718.74
241842	CRANSTON	3.8	Solar	Inverter	8/8/2019	A16	5359.37
241859	WEST KINGSTON	7.6	Solar	Inverter	9/23/2019	A16	10718.74
241867	EAST PROVIDENCE	3	Solar	Inverter	8/27/2019	A16	4231.08
241877	WARWICK	3.8	Solar	Inverter	8/22/2019	A16	5359.37
241880	RIVERSIDE	5	Solar	Inverter	9/23/2019	A16	7051.8
241890	CRANSTON	6	Solar	Inverter	10/8/2019	A16	8462.16
241900	NARRAGANSETT	5.28	Solar	Inverter	3/7/2020	A16	7446.7
241922	WARREN	5	Solar	Inverter	1/3/2020	A16	7051.8
241929	CUMBERLAND	6	Solar	Inverter	10/24/2019	A16	8462.16
241943	WARREN	5	Solar	Inverter	9/24/2019	A16	7051.8
242038	PORTSMOUTH	4.56	Solar	Inverter	1/28/2020	A16	6431.24
242069	FOSTER	6	Solar	Inverter	10/8/2019	A16	8462.16
242093	MIDDLETOWN	20.25	Solar	Inverter	11/6/2019	A16	11000
242120	WARWICK	6	Solar	Inverter	8/16/2019	A16	8462.16
242218	WOONSOCKET	6.8	Solar	Inverter	10/29/2019	A16	9590.45
242230	RIVERSIDE	3	Solar	Inverter	9/23/2019	A16	4231.08
242288	RIVERSIDE	3.8	Solar	Inverter	1/17/2020	A16	5359.37
242393	KINGSTON	7.6	Solar	Inverter	2/12/2020	A16	10718.74
242401	FOSTER	10	Solar	Inverter	10/17/2019	A16	14103.6
242429	WARWICK	6	Solar	Inverter	8/16/2019	A16	8462.16
242432	PROVIDENCE	5	Solar	Inverter	8/22/2019	A16	7051.8
242458	SLOCUM	6.96	Solar	Inverter	9/17/2019	A16	9816.11
242489	PROVIDENCE	6	Solar	Inverter	9/4/2019	A16	8462.16
242501	EAST GREENWICH	7.6	Solar	Inverter	9/5/2019	A16	10718.74

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
242543	WARWICK	10	Solar	Inverter	8/29/2019	A16	14103.6
242575	PAWTUCKET	18.56	Solar	Inverter	12/17/2019	G02	26176.28
242583	PROVIDENCE	5.52	Solar	Inverter	11/7/2019	A16	7785.19
242590	CRANSTON	8.4	Solar	Inverter	8/15/2019	A16	11847.02
242596	HOPE	6.96	Solar	Inverter	4/17/2020	A16	9816.11
242602	ASHAWAY	6	Solar	Inverter	9/17/2019	A16	8462.16
242609	NARRAGANSETT	6.6	Solar	Inverter	6/2/2020	A16	9308.38
242625	NARRAGANSETT	3	Solar	Inverter	9/17/2019	A16	4231.08
242636	WEST WARWICK	7	Solar	Inverter	8/29/2019	A16	9872.52
242642	WESTERLY	5	Solar	Inverter	9/6/2019	A16	7051.8
242663	ESMOND	10.8	Solar	Inverter	8/21/2019	A16	15231.89
242670	WARWICK	5	Solar	Inverter	8/29/2019	A16	7051.8
242681	CENTRAL FALLS	5	Solar	Inverter	8/1/2019	A16	7051.8
242689	WOONSOCKET	3.8	Solar	Inverter	7/29/2019	A16	5359.37
242693	PORTSMOUTH	5	Solar	Inverter	8/7/2019	A16	7051.8
242737	CRANSTON	9	Solar	Inverter	7/30/2019	A16	12693.24
242787	JOHNSTON	6	Solar	Inverter	8/22/2019	A60	8462.16
242791	PAWTUCKET	6	Solar	Inverter	9/18/2019	A16	8462.16
242802	PAWTUCKET	6	Solar	Inverter	9/19/2019	A16	8462.16
242817	WARWICK	3.8	Solar	Inverter	8/3/2019	A16	5359.37
242869	PORTSMOUTH	7.6	Solar	Inverter	9/18/2019	A16	10718.74
242898	CHARLESTOWN	7.6	Solar	Inverter	8/30/2019	A16	10718.74
243125	NORTH PROVIDENCE	6	Solar	Inverter	9/17/2019	A16	8462.16
243129	WEST KINGSTON	7.6	Solar	Inverter	8/29/2019	A16	10718.74
243131	NORTH PROVIDENCE	6	Solar	Inverter	9/12/2019	A16	8462.16
243136	PAWTUCKET	3	Solar	Inverter	10/17/2019	A16	4231.08
243329	L COMPTON	5	Solar	Inverter	12/24/2019	A16	7051.8
243335	LINCOLN	5	Solar	Inverter	9/19/2019	A16	7051.8
243366	PAWTUCKET	5	Solar	Inverter	9/17/2019	A16	7051.8
243382	CUMBERLAND	5	Solar	Inverter	10/10/2019	A16	7051.8
243483	WARWICK	10	Solar	Inverter	9/5/2019	A16	14103.6
243503	NORTH PROVIDENCE	10	Solar	Inverter	8/23/2019	A16	14103.6
243582	BRADFORD	10.88	Solar	Inverter	8/23/2019	A16	15344.72
243583	WOONSOCKET	5	Solar	Inverter	9/12/2019	A16	7051.8
243598	GREENVILLE	10	Solar	Inverter	9/24/2019	A16	14103.6
243605	PAWTUCKET	5	Solar	Inverter	8/29/2019	A16	7051.8
243608	CRANSTON	3.8	Solar	Inverter	9/23/2019	A16	5359.37
243614	RIVERSIDE	6	Solar	Inverter	11/14/2019	A16	8462.16
243624	MIDDLETOWN	3.8	Solar	Inverter	10/9/2019	A16	5359.37
243641	COVENTRY	7.6	Solar	Inverter	11/23/2019	A16	10718.74
243815	L COMPTON	4.8	Solar	Inverter	9/26/2019	A16	6769.73
243893	WARWICK	7.6	Solar	Inverter	11/30/2019	A16	10718.74
243964	PAWTUCKET	3	Solar	Inverter	10/2/2019	A16	4231.08
244005	PROVIDENCE	3	Solar	Inverter	9/12/2019	A16	4231.08
244024	CRANSTON	5	Solar	Inverter	9/12/2019	A60	7051.8
244110	EAST GREENWICH	3.6	Solar	Inverter	11/30/2019	A16	5077.3
244115	HOPE VALLEY	7.6	Solar	Inverter	8/23/2019	A16	10718.74
244266	CRANSTON	6	Solar	Inverter	9/23/2019	A16	8462.16
244412	CRANSTON	3	Solar	Inverter	10/8/2019	A16	4231.08
244510	PROVIDENCE	3.8	Solar	Inverter	10/17/2019	A16	5359.37
244649	EAST PROVIDENCE	6	Solar	Inverter	2/27/2020	A16	8462.16
244737	NEWPORT	7.56	Solar	Inverter	10/9/2019	A16	10662.32
244766	LINCOLN	5	Solar	Inverter	10/29/2019	A16	7051.8
244794	PORTSMOUTH	3.8	Solar	Inverter	2/3/2020	A16	5359.37
244806	PAWTUCKET	6	Solar	Inverter	6/2/2020	A16	8462.16
244811	NORTH SMITHFIELD	10	Solar	Inverter	12/24/2019	A16	14103.6
244860	WESTERLY	3.8	Solar	Inverter	12/12/2019	A16	5359.37
244884	JOHNSTON	7.2	Solar	Inverter	2/12/2020	A16	10154.59
244900	JOHNSTON	6.96	Solar	Inverter	2/10/2020	A16	9816.11
244941	PAWTUCKET	7.6	Solar	Inverter	10/22/2019	A16	10718.74
244955	WESTERLY	10	Solar	Inverter	10/17/2019	A16	14103.6
244967	RIVERSIDE	5	Solar	Inverter	10/8/2019	A16	7051.8
244977	PAWTUCKET	3	Solar	Inverter	9/24/2019	A16	4231.08
244999	CHARLESTOWN	6	Solar	Inverter	10/22/2019	A16	8462.16
245005	RIVERSIDE	6	Solar	Inverter	9/23/2019	A16	8462.16
245077	HOPKINTON	7.6	Solar	Inverter	10/29/2019	A16	10718.74
245088	CRANSTON	3	Solar	Inverter	9/27/2019	A16	4231.08
245108	WOONSOCKET	6	Solar	Inverter	10/23/2019	A16	8462.16
245130	CRANSTON	3	Solar	Inverter	10/16/2019	A16	4231.08
245146	PAWTUCKET	3.8	Solar	Inverter	9/17/2019	A16	5359.37
245203	WARWICK	3	Solar	Inverter	10/4/2019	A16	4231.08
245276	RIVERSIDE	5	Solar	Inverter	10/8/2019	A16	7051.8
245305	PORTSMOUTH	5	Solar	Inverter	9/26/2019	A16	7051.8
245349	JOHNSTON	3	Solar	Inverter	10/10/2019	A16	4231.08
245362	WESTERLY	7.6	Solar	Inverter	10/24/2019	A16	10718.74
245387	CHARLESTOWN	3.8	Solar	Inverter	9/23/2019	A16	5359.37
245416	PROVIDENCE	7.25	Solar	Inverter	10/9/2019	A16	10225.11
245419	WARWICK	5	Solar	Inverter	9/5/2019	A16	7051.8
245423	WEST WARWICK	5	Solar	Inverter	10/10/2019	A16	7051.8
245444	PAWTUCKET	3	Solar	Inverter	9/23/2019	A16	4231.08
245489	PAWTUCKET	3.8	Solar	Inverter	10/10/2019	A16	5359.37
245495	WESTERLY	10	Solar	Inverter	10/24/2019	A16	14103.6
245525	PAWTUCKET	3.8	Solar	Inverter	10/10/2019	A16	5359.37
245534	GLOCESTER	10	Solar	Inverter	9/5/2019	A16	14103.6
245601	WAKEFIELD	3.8	Solar	Inverter	9/17/2019	A16	5359.37
245610	HOPKINTON	11.4	Solar	Inverter	10/10/2019	A16	16078.1
245647	COVENTRY	10	Solar	Inverter	9/23/2019	A16	14103.6
245702	WARWICK	3.8	Solar	Inverter	10/10/2019	A16	5359.37
245703	CRANSTON	5	Solar	Inverter	8/31/2019	A16	7051.8
245774	PROVIDENCE	3	Solar	Inverter	10/2/2019	A16	4231.08
245795	CRANSTON	3	Solar	Inverter	9/23/2019	A16	4231.08

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
245812	CRANSTON	5	Solar	Inverter	10/24/2019	A16	7051.8
246016	WAKEFIELD	3.8	Solar	Inverter	10/5/2019	A16	5359.37
246053	NORTH PROVIDENCE	7.6	Solar	Inverter	10/28/2019	A16	10718.74
246057	ESMOND	6.8	Solar	Inverter	12/30/2019	A16	9590.45
246109	CUMBERLAND	7.6	Solar	Inverter	8/28/2019	A16	10718.74
246229	CUMBERLAND	10	Solar	Inverter	11/22/2019	A16	14103.6
246237	WESTERLY	7.6	Solar	Inverter	10/10/2019	A16	10718.74
246242	WARWICK	10	Solar	Inverter	9/12/2019	A16	14103.6
246285	WESTERLY	3	Solar	Inverter	10/23/2019	A16	4231.08
246300	NEWPORT	7.6	Solar	Inverter	12/6/2019	A16	10718.74
246310	PAWTUCKET	3	Solar	Inverter	10/10/2019	A16	4231.08
246338	PROVIDENCE	5	Solar	Inverter	10/28/2019	A16	7051.8
246346	TIVERTON	11.4	Solar	Inverter	10/8/2019	A16	16078.1
246361	PORTSMOUTH	20.48	Solar	Inverter	12/31/2019	C06	28884.17
246385	WARREN	6	Solar	Inverter	11/19/2020	A16	8462.16
246453	NORTH KINGSTOWN	3.8	Solar	Inverter	11/23/2019	A16	5359.37
246581	PORTSMOUTH	7.6	Solar	Inverter	11/14/2019	A16	10718.74
246627	BARRINGTON	10	Solar	Inverter	3/11/2020	A16	-
246775	WAKEFIELD	4.32	Solar	Inverter	9/17/2019	A16	6092.76
246777	COVENTRY	5	Solar	Inverter	9/23/2019	A16	7051.8
246778	SAUNDERSTOWN	3.8	Solar	Inverter	9/17/2019	A16	5359.37
246785	PAWTUCKET	5	Solar	Inverter	11/5/2019	A16	7051.8
246871	WYOMING	5	Solar	Inverter	10/11/2019	A16	7051.8
246884	RIVERSIDE	3	Solar	Inverter	10/11/2019	A16	4231.08
246928	RUMFORD	6	Solar	Inverter	2/10/2020	A16	8462.16
246954	NARRAGANSETT	6.09	Solar	Inverter	11/6/2019	A16	8589.09
246987	NORTH SMITHFIELD	7.83	Solar	Inverter	10/9/2019	A16	11043.12
246988	BRISTOL	7.6	Solar	Inverter	11/14/2019	A16	10718.74
247000	MIDDLETOWN	5	Solar	Inverter	10/10/2019	A16	7051.8
247036	WAKEFIELD	6	Solar	Inverter	9/26/2019	A16	8462.16
247096	ASHAWAY	1.944	Solar	Inverter	11/26/2019	A16	2741.74
247249	PROVIDENCE	7.6	Solar	Inverter	4/17/2020	A16	10718.74
247314	RIVERSIDE	7.6	Solar	Inverter	9/23/2019	A16	10718.74
247375	BRADFORD	5	Solar	Inverter	10/8/2019	A16	7051.8
247416	WESTERLY	4.06	Solar	Inverter	11/20/2019	A16	5726.06
247438	PAWTUCKET	3.8	Solar	Inverter	11/5/2019	A16	5359.37
247446	CRANSTON	5	Solar	Inverter	11/25/2019	A16	7051.8
247460	L COMPTON	10.15	Solar	Inverter	2/10/2020	A16	14315.15
247564	PROVIDENCE	5	Solar	Inverter	9/17/2019	A60	7051.8
247590	NARRAGANSETT	5	Solar	Inverter	9/23/2019	A16	7051.8
247613	JOHNSTON	7.6	Solar	Inverter	10/10/2019	A16	10718.74
247630	BRISTOL	11.4	Solar	Inverter	10/8/2019	A16	16078.1
247676	WEST KINGSTON	10	Solar	Inverter	10/8/2019	A16	14103.6
247691	MIDDLETOWN	6	Solar	Inverter	10/11/2019	A16	8462.16
247736	CRANSTON	133.2	Solar	Inverter	5/27/2021	G02	187859.95
247753	WARWICK	5	Solar	Inverter	9/24/2019	A16	7051.8
247762	WARWICK	3.8	Solar	Inverter	10/10/2019	A16	5359.37
247853	CRANSTON	3	Solar	Inverter	12/3/2019	A16	4231.08
247865	RIVERSIDE	3.8	Solar	Inverter	11/5/2019	A16	5359.37
247882	PAWTUCKET	6	Solar	Inverter	9/26/2019	A16	8462.16
247914	SLATERSVILLE	21.4	Solar	Inverter	10/29/2019	A16	
247984	WOONSOCKET	6	Solar	Inverter	10/22/2019	A16	8462.16
248027	PAWTUCKET	3	Solar	Inverter	9/18/2019	A16	4231.08
248033	CUMBERLAND	5	Solar	Inverter	9/23/2019	A60	7051.8
248036	PAWTUCKET	5	Solar	Inverter	9/18/2019	A16	7051.8
248039	PAWTUCKET	5	Solar	Inverter	9/17/2019	A16	7051.8
248042	SAUNDERSTOWN	5	Solar	Inverter	9/17/2019	A16	7051.8
248063	NORTH KINGSTOWN	15.2	Solar	Inverter	12/20/2019	A16	21437.47
248165	EAST GREENWICH	3	Solar	Inverter	10/8/2019	A16	4231.08
248223	BARRINGTON	3.48	Solar	Inverter	9/18/2019	A16	4908.05
248306	TIVERTON	4.32	Solar	Inverter	9/23/2019	A16	6092.76
248325	NORTH SMITHFIELD	6	Solar	Inverter	10/17/2019	A16	8462.16
248328	CHARLESTOWN	5.22	Solar	Inverter	10/29/2019	A16	7362.08
248337	L COMPTON	7.6	Solar	Inverter	11/25/2019	A16	10718.74
248347	PROVIDENCE	6	Solar	Inverter	10/28/2019	A16	8462.16
248389	PAWTUCKET	6	Solar	Inverter	9/25/2019	A16	8462.16
248440	WARREN	10	Solar	Inverter	11/14/2019	A16	14103.6
248473	WARWICK	3	Solar	Inverter	11/23/2019	A16	4231.08
248485	NORTH PROVIDENCE	5	Solar	Inverter	1/22/2020	A16	7051.8
248498	PAWTUCKET	3.8	Solar	Inverter	1/15/2020	A16	5359.37
248510	WARWICK	5	Solar	Inverter	9/23/2019	A16	7051.8
248511	LINCOLN	10	Solar	Inverter	4/2/2020	A16	11000
248559	COVENTRY	6	Solar	Inverter	11/27/2019	A16	8462.16
248690	L COMPTON	9.28	Solar	Inverter	12/30/2019	A16	13088.14
248717	TIVERTON	7.6	Solar	Inverter	10/29/2019	A16	10718.74
248757	COVENTRY	10	Solar	Inverter	11/26/2019	A16	14103.6
248903	PAWTUCKET	6	Solar	Inverter	10/23/2019	A16	8462.16
248922	WESTERLY	10	Solar	Inverter	10/28/2019	A16	14103.6
248935	PAWTUCKET	3.8	Solar	Inverter	10/29/2019	A16	5359.37
248936	PEACE DALE	10	Solar	Inverter	9/12/2019	A16	14103.6
248972	SAUNDERSTOWN	6	Solar	Inverter	11/21/2019	A16	8462.16
249041	COVENTRY	10	Solar	Inverter	10/5/2019	A16	14103.6
249044	NORTH KINGSTOWN	11.4	Solar	Inverter	11/28/2019	A16	16078.1
249046	WARWICK	6	Solar	Inverter	10/8/2019	A16	8462.16
249057	PAWTUCKET	6	Solar	Inverter	10/23/2019	A16	8462.16
249106	PROVIDENCE	3	Solar	Inverter	10/3/2019	A16	4231.08
249251	PORTSMOUTH	3	Solar	Inverter	10/24/2019	A16	4231.08
249263	COVENTRY	7.6	Solar	Inverter	1/22/2020	A16	10718.74
249450	WARWICK	10	Solar	Inverter	9/16/2019	A16	14103.6
249469	WARWICK	7.6	Solar	Inverter	10/10/2019	A16	10718.74
249475	CRANSTON	3.8	Solar	Inverter	1/10/2020	A16	5359.37

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249513	NORTH KINGSTOWN	20	Solar	Inverter	12/10/2019	A16	28207.2
249532	WARWICK	11.4	Solar	Inverter	12/18/2019	G02	16078.1
249538	PAWTUCKET	3.8	Solar	Inverter	9/24/2019	A16	5359.37
249539	COVENTRY	5	Solar	Inverter	1/13/2020	A16	7051.8
249563	NORTH PROVIDENCE	3	Solar	Inverter	11/7/2019	A16	4231.08
249592	BARRINGTON	12.6	Solar	Inverter	10/1/2019	C06	17770.54
249639	CHARLESTOWN	3.8	Solar	Inverter	11/13/2019	A16	5359.37
249681	CRANSTON	10	Solar	Inverter	11/28/2019	A16	14103.6
249688	CHARLESTOWN	1.44	Solar	Inverter	11/7/2019	A16	2030.92
249702	NORTH PROVIDENCE	5	Solar	Inverter	12/31/2019	A16	7051.8
249713	WARWICK	10	Solar	Inverter	10/28/2019	A16	14103.6
249721	WARWICK	5	Solar	Inverter	11/14/2019	A16	7051.8
249725	PROVIDENCE	3	Solar	Inverter	10/7/2019	A16	4231.08
249745	COVENTRY	3	Solar	Inverter	1/16/2020	A16	4231.08
249758	L COMPTON	10	Solar	Inverter	12/12/2019	A16	14103.6
249801	WARWICK	5	Solar	Inverter	11/5/2019	A16	7051.8
249863	CRANSTON	5	Solar	Inverter	11/16/2019	A16	7051.8
249940	HARRISVILLE	10	Solar	Inverter	10/7/2019	A16	14103.6
249946	NARRAGANSETT	1.92	Solar	Inverter	11/23/2019	A16	2707.89
250000	COVENTRY	5	Solar	Inverter	10/29/2019	A16	7051.8
250102	LINCOLN	10	Solar	Inverter	10/8/2019	A16	14103.6
250113	RIVERSIDE	3.8	Solar	Inverter	1/8/2020	A16	5359.37
250124	TIVERTON	7.6	Solar	Inverter	10/17/2019	A16	10718.74
250156	WARWICK	3.8	Solar	Inverter	9/23/2019	A16	5359.37
250181	WARWICK	3.8	Solar	Inverter	11/25/2019	A16	5359.37
250263	L COMPTON	6.96	Solar	Inverter	10/28/2019	A16	9816.11
250394	CUMBERLAND	7.6	Solar	Inverter	11/9/2019	A16	10718.74
250398	LINCOLN	2900	Solar	Inverter	12/5/2022	G02	4090044
250415	WOONSOCKET	3.8	Solar	Inverter	10/24/2019	A16	5359.37
250423	NORTH PROVIDENCE	10	Solar	Inverter	10/23/2019	A16	14103.6
250426	NORTH SCITUATE	8.8	Solar	Inverter	12/19/2019	A16	-
250460	WARWICK	7.6	Solar	Inverter	1/31/2020	A16	10718.74
250755	WARWICK	5.76	Solar	Inverter	10/23/2019	A16	8123.67
250757	QUONSET	3.8	Solar	Inverter	9/23/2019	A16	5359.37
250782	NARRAGANSETT	2.4	Solar	Inverter	1/29/2020	A16	3384.86
250808	CRANSTON	2.64	Solar	Inverter	11/7/2019	A16	3723.35
250876	WARWICK	3.8	Solar	Inverter	9/5/2019	A16	5359.37
250949	WARWICK	3.8	Solar	Inverter	11/23/2019	A16	5359.37
250955	SAUNDERSTOWN	3.8	Solar	Inverter	10/10/2019	A16	5359.37
250963	NARRAGANSETT	10	Solar	Inverter	1/24/2020	A16	14103.6
250968	BARRINGTON	15.2	Solar	Inverter	1/29/2020	A16	21437.47
250972	NORTH KINGSTOWN	5	Solar	Inverter	10/23/2019	A16	7051.8
250980	NORTH SCITUATE	7.6	Solar	Inverter	10/23/2019	A16	10718.74
250986	PAWTUCKET	5	Solar	Inverter	10/8/2019	A16	7051.8
250987	NORTH SCITUATE	7.6	Solar	Inverter	10/28/2019	A16	10718.74
250988	NARRAGANSETT	5	Solar	Inverter	10/9/2019	A16	7051.8
251006	WESTERLY	5	Solar	Inverter	10/17/2019	A16	7051.8
251012	COVENTRY	6	Solar	Inverter	11/13/2019	A16	8462.16
251022	PROVIDENCE	3	Solar	Inverter	10/28/2019	A16	4231.08
251158	PAWTUCKET	3.8	Solar	Inverter	10/24/2019	A16	5359.37
251200	BRADFORD	12.6	Solar	Inverter	5/5/2020	A16	17770.54
251256	PROVIDENCE	3.8	Solar	Inverter	11/1/2019	A16	5359.37
251268	PROVIDENCE	6	Solar	Inverter	11/21/2019	C06	8462.16
251299	COVENTRY	10	Solar	Inverter	11/7/2019	A16	14103.6
251300	NARRAGANSETT	10	Solar	Inverter	7/22/2020	A16	14103.6
251589	COVENTRY	10	Solar	Inverter	12/4/2019	A16	14103.6
251678	WARREN	3.8	Solar	Inverter	11/14/2019	A16	5359.37
251690	NORTH PROVIDENCE	5	Solar	Inverter	10/29/2019	A16	7051.8
251867	EAST GREENWICH	7.6	Solar	Inverter	10/17/2019	A16	10718.74
251868	WEST KINGSTON	3.36	Solar	Inverter	11/13/2019	A16	4738.81
251869	NORTH PROVIDENCE	3	Solar	Inverter	10/11/2019	A16	4231.08
251870	WEST KINGSTON	10	Solar	Inverter	10/23/2019	A16	14103.6
251871	LINCOLN	7.6	Solar	Inverter	10/22/2019	A16	10718.74
251999	PROVIDENCE	8.19	Solar	Inverter	12/12/2019	A16	11550.85
252079	WARWICK	3.8	Solar	Inverter	2/7/2020	A16	5359.37
252105	WARWICK	5	Solar	Inverter	10/24/2019	A16	7051.8
252134	PROVIDENCE	5	Solar	Inverter	11/26/2019	A16	7051.8
252136	WARWICK	5	Solar	Inverter	2/19/2020	A16	7051.8
252144	JOHNSTON	36.54	Solar	Inverter	2/14/2020	C06	51534.55
252163	WOONSOCKET	11	Solar	Inverter	11/23/2019	A16	15513.96
252218	LINCOLN	6.3	Solar	Inverter	1/15/2020	A16	8885.27
252234	SCITUATE	5	Solar	Inverter	11/6/2019	A16	7051.8
252242	WARWICK	3.8	Solar	Inverter	10/24/2019	A16	5359.37
252282	PROVIDENCE	10	Solar	Inverter	1/1/2020	A16	14103.6
252286	CENTRAL FALLS	3	Solar	Inverter	11/9/2019	A16	4231.08
252315	PAWTUCKET	4.08	Solar	Inverter	6/3/2020	A16	5754.27
252395	RIVERSIDE	5	Solar	Inverter	11/16/2019	A60	7051.8
252453	JOHNSTON	2.64	Solar	Inverter	11/23/2019	A16	3723.35
252465	PROVIDENCE	5	Solar	Inverter	12/18/2019	A16	7051.8
252535	CENTRAL FALLS	3	Solar	Inverter	11/6/2019	A16	4231.08
252536	PAWTUCKET	5	Solar	Inverter	10/17/2019	A16	7051.8
252564	BURRILLVILLE	15.2	Solar	Inverter	11/14/2019	A16	21437.47
252594	PROVIDENCE	3	Solar	Inverter	11/5/2019	A16	4231.08
252604	CUMBERLAND	6	Solar	Inverter	12/24/2019	A16	8462.16
252829	PAWTUCKET	6	Solar	Inverter	11/7/2019	A16	8462.16
252882	PROVIDENCE	40	Solar	Inverter	7/26/2021	G02	56414.4
252883	WARWICK	5	Solar	Inverter	1/6/2020	A16	7051.8
253002	PROVIDENCE	6	Solar	Inverter	11/26/2019	A16	8462.16
253045	BRISTOL	10	Solar	Inverter	11/27/2019	A16	14103.6
253113	PROVIDENCE	3.8	Solar	Inverter	12/4/2019	A16	5359.37
253192	PROVIDENCE	3	Solar	Inverter	10/22/2019	A16	4231.08

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253200	PROVIDENCE	3	Solar	Inverter	10/22/2019	A16	4231.08
253256	NORTH KINGSTOWN	5	Solar	Inverter	1/9/2020	A16	7051.8
253282	HOPE	12.6	Solar	Inverter	11/6/2019	A16	17770.54
253299	WARWICK	5	Solar	Inverter	11/23/2019	A16	7051.8
253308	BURRILLVILLE	7.6	Solar	Inverter	11/7/2019	A16	10718.74
253330	WARWICK	5	Solar	Inverter	9/24/2019	A16	7051.8
253333	PORTSMOUTH	1.25	Solar	Inverter	12/4/2019	A16	1762.95
253351	NEWPORT	3.19	Solar	Inverter	11/16/2019	A16	4499.05
253356	PAWTUCKET	5	Solar	Inverter	12/5/2019	A16	7051.8
253368	TIVERTON	5	Solar	Inverter	1/8/2020	A16	7051.8
253492	WARWICK	3.8	Solar	Inverter	5/30/2020	A16	5359.37
253548	JAMESTOWN	4.35	Solar	Inverter	11/22/2019	A16	6135.07
253583	NEWPORT	3.48	Solar	Inverter	2/13/2020	A16	4908.05
253611	SHANNOCK	8.12	Solar	Inverter	12/19/2019	A16	11452.12
253626	EAST GREENWICH	6	Solar	Inverter	7/7/2020	A16	8462.16
253635	JOHNSTON	7.6	Solar	Inverter	1/1/2020	A16	10718.74
253673	WAKEFIELD	7.6	Solar	Inverter	1/22/2020	A16	10718.74
253816	NORTH SCITUATE	10	Solar	Inverter	11/28/2019	A16	14103.6
253866	SAUNDERSTOWN	6.09	Solar	Inverter	6/9/2020	A16	8589.09
253896	TIVERTON	7.6	Solar	Inverter	10/29/2019	A16	10718.74
253912	BRISTOL	7.2	Solar	Inverter	12/11/2019	A16	10154.59
253919	PROVIDENCE	5.52	Solar	Inverter	12/21/2019	A16	7785.19
253933	JOHNSTON	10	Solar	Inverter	1/21/2020	A16	14103.6
254008	CRANSTON	5	Solar	Inverter	2/12/2020	A16	7051.8
254126	JAMESTOWN	8.41	Solar	Inverter	2/12/2020	A16	11861.13
254244	PAWTUCKET	3.8	Solar	Inverter	10/29/2019	A16	5359.37
254245	NORTH PROVIDENCE	7.6	Solar	Inverter	10/29/2019	A16	10718.74
254316	HOPKINTON	8.12	Solar	Inverter	3/13/2020	A16	11452.12
254326	WEST KINGSTON	6.38	Solar	Inverter	12/9/2019	A16	8998.1
254473	RUMFORD	7.25	Solar	Inverter	2/27/2020	A16	10225.11
254536	SMITHFIELD	6.38	Solar	Inverter	1/2/2020	A16	8998.1
254566	WAKEFIELD	3.8	Solar	Inverter	1/18/2020	A16	5359.37
254639	EAST GREENWICH	6.6	Solar	Inverter	1/8/2020	A16	9308.38
254651	PROVIDENCE	6	Solar	Inverter	12/27/2019	A16	8462.16
254670	RIVERSIDE	5	Solar	Inverter	3/24/2020	A16	7051.8
254681	WAKEFIELD	8.4	Solar	Inverter	12/11/2019	A16	11847.02
254716	WAKEFIELD	3	Solar	Inverter	10/28/2019	A16	4231.08
254720	WARWICK	6	Solar	Inverter	12/27/2019	A16	8462.16
254798	LINCOLN	10.8	Solar	Inverter	12/9/2019	A16	15231.89
254804	NORTH KINGSTOWN	6.6	Solar	Inverter	1/23/2020	A16	9308.38
254809	ESMOND	8.4	Solar	Inverter	1/2/2020	A16	11847.02
254815	BARRINGTON	6	Solar	Inverter	12/11/2019	A16	8462.16
254818	WOONSOCKET	5	Solar	Inverter	2/13/2020	A16	7051.8
254832	BRISTOL	11.4	Solar	Inverter	1/22/2020	A16	16078.1
254848	NORTH SMITHFIELD	11.4	Solar	Inverter	3/6/2020	A16	16078.1
254849	BRISTOL	7.6	Solar	Inverter	12/18/2019	A16	10718.74
254942	BRISTOL	10	Solar	Inverter	1/23/2020	A16	14103.6
254951	RIVERSIDE	5	Solar	Inverter	11/14/2019	A16	7051.8
255007	PORTSMOUTH	10	Solar	Inverter	10/10/2019	A16	14103.6
255008	PAWTUCKET	9	Solar	Inverter	12/24/2019	A16	12693.24
255254	WEST WARWICK	3.8	Solar	Inverter	11/22/2019	A60	5359.37
255260	COVENTRY	7.6	Solar	Inverter	12/12/2019	A16	10718.74
255335	EXETER	5.51	Solar	Inverter	6/20/2020	A16	7771.08
255346	BARRINGTON	7.6	Solar	Inverter	12/19/2019	A16	10718.74
255421	NORTH PROVIDENCE	6	Solar	Inverter	11/22/2019	A16	8462.16
255431	CRANSTON	4.56	Solar	Inverter	12/4/2019	A16	6431.24
255448	CUMBERLAND	20	Solar	Inverter	4/6/2020	A16	28207.2
255482	RIVERSIDE	3	Solar	Inverter	11/26/2019	A16	4231.08
255494	NARRAGANSETT	7.6	Solar	Inverter	2/26/2020	A16	10718.74
255526	NORTH SCITUATE	6	Solar	Inverter	11/26/2019	A16	8462.16
255600	PAWTUCKET	3	Solar	Inverter	11/28/2019	A16	4231.08
255602	TIVERTON	7.6	Solar	Inverter	1/21/2020	A16	10718.74
255800	PROVIDENCE	4.93	Solar	Inverter	2/6/2020	A16	6953.07
255807	RIVERSIDE	5	Solar	Inverter	2/13/2020	A16	7051.8
255811	SAUNDERSTOWN	9.86	Solar	Inverter	6/27/2020	A16	13906.15
255928	WARWICK	9.45	Solar	Inverter	12/12/2019	A16	13327.9
256036	NORTH PROVIDENCE	4.93	Solar	Inverter	12/12/2019	A16	6953.07
256038	CUMBERLAND	11.4	Solar	Inverter	12/2/2019	A16	16078.1
256041	COVENTRY	18	Solar	Inverter	2/6/2020	C06	25386.48
256079	EXETER	15	Solar	Inverter	1/14/2020	A16	21155.4
256080	WOONSOCKET	3.8	Solar	Inverter	12/12/2019	A16	5359.37
256103	CRANSTON	5	Solar	Inverter	10/23/2019	A16	7051.8
256111	CUMBERLAND	6	Solar	Inverter	11/1/2019	A16	8462.16
256117	BRISTOL	2.88	Solar	Inverter	1/14/2020	A16	4061.84
256129	BRISTOL	6.09	Solar	Inverter	12/30/2019	A16	8589.09
256142	RIVERSIDE	7.6	Solar	Inverter	12/19/2019	A16	10718.74
256145	GLOCESTER	3	Solar	Inverter	12/1/2020	A16	4231.08
256170	WEST WARWICK	5	Solar	Inverter	1/5/2020	A16	7051.8
256257	WARREN	3.8	Solar	Inverter	11/26/2019	A16	5359.37
256266	CRANSTON	3.8	Solar	Inverter	12/11/2019	A16	5359.37
256331	EAST PROVIDENCE	3	Solar	Inverter	1/2/2020	A16	4231.08
256347	WESTERLY	7.6	Solar	Inverter	12/12/2019	A16	10718.74
256359	EAST PROVIDENCE	3	Solar	Inverter	1/8/2020	A16	4231.08
256364	CRANSTON	3	Solar	Inverter	10/24/2019	A60	4231.08
256374	CUMBERLAND	30	Solar	Inverter	9/16/2020	C06	42310.8
256398	NORTH SMITHFIELD	5	Solar	Inverter	11/28/2019	A16	7051.8
256496	WARWICK	3.8	Solar	Inverter	2/14/2020	A16	5359.37
256500	WEST GREENWICH	11.4	Solar	Inverter	1/21/2020	A16	16078.1
256647	JAMESTOWN	7.6	Solar	Inverter	11/30/2019	A16	10718.74
256657	WARWICK	3.36	Solar	Inverter	4/10/2020	A16	4738.81
256660	HOPKINTON	7.6	Solar	Inverter	10/28/2019	A16	10718.74

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256718	TIVERTON	6	Solar	Inverter	11/26/2019	A16	8462.16
256754	PAWTUCKET	7.2	Solar	Inverter	12/18/2019	A16	10154.59
256769	CUMBERLAND	9.28	Solar	Inverter	11/16/2019	A16	13088.14
256783	EAST GREENWICH	6	Solar	Inverter	2/10/2020	A16	8462.16
256793	CUMBERLAND	7.36	Solar	Inverter	11/6/2020	A16	10380.25
256795	BARRINGTON	11.4	Solar	Inverter	12/10/2019	A16	16078.1
256797	EAST GREENWICH	13.76	Solar	Inverter	1/23/2020	A16	19406.55
256802	NORTH PROVIDENCE	5.28	Solar	Inverter	3/25/2020	A16	7446.7
256876	NORTH SCITUATE	7	Solar	Inverter	6/11/2020	A16	9872.52
256885	PROVIDENCE	6.6	Solar	Inverter	10/28/2019	A16	9308.38
256898	PROVIDENCE	3	Solar	Inverter	3/24/2020	A16	4231.08
256904	WOONSOCKET	3.8	Solar	Inverter	4/17/2020	A16	5359.37
256933	CRANSTON	4.08	Solar	Inverter	1/14/2020	A16	5754.27
256971	MIDDLETOWN	17.4	Solar	Inverter	2/14/2020	C06	24540.26
256972	BRADFORD	3	Solar	Inverter	11/16/2019	A16	4231.08
256999	CHARLESTOWN	11.4	Solar	Inverter	11/1/2019	A16	16078.1
257027	BRISTOL	3	Solar	Inverter	11/13/2019	A16	4231.08
257079	WESTERLY	13.6	Solar	Inverter	11/28/2019	A16	19180.9
257080	WEST WARWICK	3.8	Solar	Inverter	11/20/2019	A16	5359.37
257114	CUMBERLAND	7.5	Solar	Inverter	12/2/2019	A16	10577.7
257127	NORTH PROVIDENCE	3.8	Solar	Inverter	12/5/2019	A16	5359.37
257173	NEWPORT	5.51	Solar	Inverter	1/6/2020	A16	7771.08
257215	PAWTUCKET	5	Solar	Inverter	1/21/2020	A16	7051.8
257356	WOONSOCKET	3.8	Solar	Inverter	12/14/2019	A16	5359.37
257433	PAWTUCKET	1.68	Solar	Inverter	12/12/2019	A16	2369.4
257451	PAWTUCKET	3.12	Solar	Inverter	12/4/2019	A16	4400.32
257465	HOPE VALLEY	3.12	Solar	Inverter	12/9/2019	A16	4400.32
257466	WAKEFIELD	6.09	Solar	Inverter	1/29/2020	A16	8589.09
257510	PAWTUCKET	7.6	Solar	Inverter	1/11/2020	A16	10718.74
257513	CRANSTON	3	Solar	Inverter	12/4/2019	A16	4231.08
257517	PAWTUCKET	3.8	Solar	Inverter	12/4/2019	A16	5359.37
257550	PAWTUCKET	3	Solar	Inverter	12/18/2019	A16	4231.08
257573	GLOUCESTER	6.24	Solar	Inverter	3/27/2020	A16	8800.65
257627	SAUNDERSTOWN	7.6	Solar	Inverter	10/28/2019	A16	10718.74
257645	WAKEFIELD	7.6	Solar	Inverter	5/11/2020	A16	10718.74
257650	NARRAGANSETT	7.6	Solar	Inverter	10/28/2019	A16	10718.74
257725	BARRINGTON	5	Solar	Inverter	12/31/2019	A16	7051.8
257757	ESMOND	3.8	Solar	Inverter	1/15/2020	A16	5359.37
257776	CRANSTON	19	Solar	Inverter	11/14/2019	A16	26796.84
257789	RIVERSIDE	3	Solar	Inverter	1/31/2020	A16	4231.08
257795	CHARLESTOWN	6.72	Solar	Inverter	11/6/2019	A16	9477.62
257899	PROVIDENCE	3.8	Solar	Inverter	1/18/2020	A16	5359.37
257980	HARMONY	7.6	Solar	Inverter	12/22/2019	A16	10718.74
258016	PAWTUCKET	5	Solar	Inverter	12/18/2019	A16	7051.8
258020	SAUNDERSTOWN	3.8	Solar	Inverter	12/5/2019	A16	5359.37
258071	NARRAGANSETT	7.6	Solar	Inverter	1/10/2020	A16	10718.74
258195	KINGSTON	3.8	Solar	Inverter	1/30/2020	A16	5359.37
258213	CUMBERLAND	17.6	Solar	Inverter	3/3/2020	A16	24822.34
258218	NORTH PROVIDENCE	6	Solar	Inverter	11/20/2019	A16	8462.16
258221	CRANSTON	10	Solar	Inverter	11/26/2019	A16	14103.6
258273	PEACE DALE	7.6	Solar	Inverter	11/1/2019	A16	10718.74
258274	NORTH PROVIDENCE	3.8	Solar	Inverter	11/26/2019	A16	5359.37
258278	NORTH SMITHFIELD	5	Solar	Inverter	2/13/2020	A16	7051.8
258469	PROVIDENCE	5	Solar	Inverter	12/14/2019	A16	7051.8
258497	MIDDLETOWN	7.6	Solar	Inverter	12/20/2019	A16	10718.74
258501	HOPE VALLEY	3.8	Solar	Inverter	11/19/2019	A16	5359.37
258541	WAKEFIELD	5	Solar	Inverter	12/14/2019	A16	7051.8
258561	BRISTOL	3.6	Solar	Inverter	1/15/2020	A16	5077.3
258575	WEEKAPAUG	5	Solar	Inverter	1/3/2020	A16	7051.8
258582	NORTH PROVIDENCE	13	Solar	Inverter	12/9/2019	A16	18334.68
258611	TIVERTON	5	Solar	Inverter	8/4/2020	A16	7051.8
258617	BRISTOL	19	Solar	Inverter	12/31/2019	A16	26796.84
258665	NORTH PROVIDENCE	3.36	Solar	Inverter	12/17/2019	A16	4738.81
258681	PROVIDENCE	3.8	Solar	Inverter	12/18/2019	A60	5359.37
258723	SCITUATE	7.6	Solar	Inverter	4/1/2020	A16	10718.74
258773	NORTH PROVIDENCE	7.6	Solar	Inverter	11/1/2019	A16	10718.74
258923	PAWTUCKET	7.6	Solar	Inverter	1/28/2020	A16	10718.74
258952	WEST GREENWICH	6	Solar	Inverter	2/10/2020	A16	8462.16
258971	JAMESTOWN	12.6	Solar	Inverter	12/18/2019	A16	17770.54
258977	PROVIDENCE	10	Solar	Inverter	1/28/2020	A60	14103.6
258983	PROVIDENCE	5	Solar	Inverter	1/29/2020	A16	7051.8
259068	WEST WARWICK	4.32	Solar	Inverter	1/10/2020	A16	6092.76
259070	PROVIDENCE	5	Solar	Inverter	2/27/2020	A16	7051.8
259119	HOPE	5	Solar	Inverter	1/30/2020	A16	7051.8
259135	LINCOLN	15.2	Solar	Inverter	11/14/2019	A16	21437.47
259199	CUMBERLAND	8.12	Solar	Inverter	1/30/2020	A16	11452.12
259200	LINCOLN	10	Solar	Inverter	2/5/2020	A16	14103.6
259251	PROVIDENCE	3.8	Solar	Inverter	1/7/2020	A16	5359.37
259296	CUMBERLAND	11.4	Solar	Inverter	1/9/2020	A16	16078.1
259320	FOSTER	20	Solar	Inverter	5/27/2020	A16	28207.2
259348	EAST PROVIDENCE	8.96	Solar	Inverter	2/10/2020	A16	12636.83
259359	CUMBERLAND	6.38	Solar	Inverter	1/24/2020	A16	8998.1
259360	WARREN	7.6	Solar	Inverter	1/8/2020	A16	10718.74
259363	WOONSOCKET	7.6	Solar	Inverter	1/17/2020	A16	10718.74
259459	WARREN	57.6	Solar	Inverter	9/29/2020	G02	81236.74
259478	PROVIDENCE	5	Solar	Inverter	1/21/2020	A16	7051.8
259508	NORTH SMITHFIELD	6	Solar	Inverter	11/28/2019	A16	8462.16
259556	PAWTUCKET	5	Solar	Inverter	11/21/2019	A16	7051.8
259570	WARWICK	3.8	Solar	Inverter	12/11/2019	A16	5359.37
259606	WARWICK	6	Solar	Inverter	2/19/2020	A16	8462.16
259614	PAWTUCKET	5.52	Solar	Inverter	2/27/2020	A16	7785.19

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259620	WARWICK	5	Solar	Inverter	11/19/2019	A16	7051.8
259627	WARWICK	7.6	Solar	Inverter	11/26/2019	A16	10718.74
259629	WARWICK	10	Solar	Inverter	12/31/2019	A16	14103.6
259630	BURRILLVILLE	3900	Solar	Inverter	3/18/2022	C06	5500404
259644	WARWICK	5	Solar	Inverter	11/19/2019	A16	7051.8
259646	WARWICK	5	Solar	Inverter	12/3/2019	A16	7051.8
259651	WARWICK	3	Solar	Inverter	12/31/2019	A16	4231.08
259774	NORTH PROVIDENCE	5	Solar	Inverter	11/20/2019	A16	7051.8
259780	CRANSTON	6	Solar	Inverter	1/15/2020	A16	8462.16
259879	CRANSTON	3.8	Solar	Inverter	1/16/2020	A16	5359.37
259979	HOPE VALLEY	5	Solar	Inverter	11/13/2019	A16	7051.8
260059	PAWTUCKET	5.28	Solar	Inverter	1/11/2020	A16	7446.7
260077	EXETER	10	Solar	Inverter	1/17/2020	A16	14103.6
260089	CRANSTON	10	Solar	Inverter	2/13/2020	A16	14103.6
260111	CRANSTON	4.32	Solar	Inverter	1/17/2020	A16	6092.76
260125	PROVIDENCE	3	Solar	Inverter	1/9/2020	A16	4231.08
260130	PAWTUCKET	496.6	Solar	Inverter	12/28/2020	G02	700384.78
260152	RIVERSIDE	3.8	Solar	Inverter	3/6/2020	A16	5359.37
260176	COVENTRY	5	Solar	Inverter	1/17/2020	A16	7051.8
260177	TIVERTON	3.36	Solar	Inverter	2/3/2020	A16	4738.81
260207	NORTH KINGSTOWN	19.8	Solar	Inverter	12/18/2019	A16	27925.13
260219	PROVIDENCE	6	Solar	Inverter	12/18/2019	A16	8462.16
260236	SAUNDERSTOWN	7.6	Solar	Inverter	11/26/2019	A16	10718.74
260310	JOHNSTON	12	Solar	Inverter	2/14/2020	A16	16924.32
260437	WARWICK	10	Solar	Inverter	1/13/2020	A16	14103.6
260461	NORTH PROVIDENCE	5	Solar	Inverter	1/3/2020	A16	7051.8
260586	WESTERLY	7.6	Solar	Inverter	11/28/2019	A16	10718.74
260676	WAKEFIELD	3.8	Solar	Inverter	1/22/2020	A16	5359.37
260724	WOONSOCKET	3.8	Solar	Inverter	2/4/2020	A16	5359.37
260725	CRANSTON	7.6	Solar	Inverter	7/22/2020	A16	10718.74
260753	RUMFORD	3.8	Solar	Inverter	4/17/2020	A16	5359.37
260778	L COMPTON	11.4	Solar	Inverter	11/22/2019	A16	16078.1
260819	CRANSTON	5	Solar	Inverter	1/21/2020	A16	7051.8
260841	WOONSOCKET	5	Solar	Inverter	1/14/2020	A16	7051.8
260880	TIVERTON	6.8	Solar	Inverter	1/27/2020	A16	9590.45
260916	PROVIDENCE	3.36	Solar	Inverter	2/12/2020	A16	4738.81
260936	PAWTUCKET	3.8	Solar	Inverter	12/18/2019	A16	5359.37
260937	WEST WARWICK	4.08	Solar	Inverter	1/24/2020	A16	5754.27
260943	NORTH PROVIDENCE	6	Solar	Inverter	2/13/2020	A16	8462.16
260949	TIVERTON	9	Solar	Inverter	2/10/2020	A16	12693.24
260966	CUMBERLAND	6	Solar	Inverter	10/27/2020	A16	8462.16
261082	PAWTUCKET	3	Solar	Inverter	12/9/2019	A16	4231.08
261095	ASHAWAY	7.92	Solar	Inverter	1/21/2020	A16	11170.05
261096	L COMPTON	5	Solar	Inverter	2/6/2020	A16	7051.8
261121	JAMESTOWN	11.6	Solar	Inverter	1/10/2020	A16	16360.18
261148	PROVIDENCE	4.64	Solar	Inverter	2/14/2020	A16	6544.07
261158	GREENVILLE	7.68	Solar	Inverter	2/24/2020	A16	10831.56
261176	PROVIDENCE	14.4	Solar	Inverter	10/1/2020	A16	20309.18
261230	L COMPTON	1.96	Solar	Inverter	1/30/2020	A16	2764.31
261256	BARRINGTON	10	Solar	Inverter	1/2/2020	A16	14103.6
261264	COVENTRY	10	Solar	Inverter	11/28/2019	A16	14103.6
261273	WEST WARWICK	7.92	Solar	Inverter	2/25/2020	A16	11170.05
261277	HOPKINTON	3.8	Solar	Inverter	1/6/2020	A16	5359.37
261372	SMITHFIELD	40	Solar	Inverter	8/5/2020	C06	56414.4
261397	CUMBERLAND	4.56	Solar	Inverter	2/26/2020	A16	6431.24
261551	NORTH KINGSTOWN	7.6	Solar	Inverter	1/8/2020	A16	10718.74
261563	NARRAGANSETT	9.2	Solar	Inverter	12/3/2019	A16	12975.31
261611	PROVIDENCE	3.8	Solar	Inverter	1/2/2020	A16	5359.37
261643	EAST PROVIDENCE	5.52	Solar	Inverter	7/22/2020	A16	7785.19
261646	NARRAGANSETT	6	Solar	Inverter	2/27/2020	A16	8462.16
261670	MIDDLETOWN	10	Solar	Inverter	2/20/2020	A16	14103.6
261679	CUMBERLAND	7.6	Solar	Inverter	12/23/2019	A16	10718.74
261720	EAST PROVIDENCE	5	Solar	Inverter	2/14/2020	A16	7051.8
261725	TIVERTON	5	Solar	Inverter	2/12/2020	A16	7051.8
261754	NORTH SMITHFIELD	5	Solar	Inverter	1/2/2020	A16	7051.8
261774	JOHNSTON	10	Solar	Inverter	12/9/2019	A16	14103.6
261833	CRANSTON	5.28	Solar	Inverter	5/2/2020	A16	7446.7
261859	WEST KINGSTON	7.83	Solar	Inverter	2/13/2020	A16	11043.12
261888	JOHNSTON	5	Solar	Inverter	1/28/2020	A60	7051.8
261922	CRANSTON	2.88	Solar	Inverter	1/21/2020	A60	4061.84
261924	PROVIDENCE	3	Solar	Inverter	1/7/2020	A16	4231.08
261957	EAST PROVIDENCE	10	Solar	Inverter	12/11/2020	A16	14103.6
262004	WEST KINGSTON	7.6	Solar	Inverter	2/7/2020	A16	10718.74
262009	WARWICK	2.88	Solar	Inverter	9/25/2020	A16	4061.84
262199	PORTSMOUTH	11.4	Solar	Inverter	2/27/2021	A16	16078.1
262273	LINCOLN	6	Solar	Inverter	12/4/2019	A16	8462.16
262277	WARWICK	10	Solar	Inverter	12/31/2019	A16	14103.6
262463	NEWPORT	1.96	Solar	Inverter	1/22/2020	A16	2764.31
262551	CHARLESTOWN	7.6	Solar	Inverter	4/21/2020	A16	10718.74
262624	COVENTRY	11.4	Solar	Inverter	1/24/2020	A16	16078.1
262627	JOHNSTON	5	Solar	Inverter	11/28/2019	A16	7051.8
262731	TIVERTON	5	Solar	Inverter	1/21/2020	A16	7051.8
262765	WARWICK	7.6	Solar	Inverter	12/11/2020	A16	10718.74
262766	CUMBERLAND	6	Solar	Inverter	12/2/2019	A16	8462.16
262806	PAWTUCKET	3	Solar	Inverter	2/12/2020	A60	4231.08
262847	PAWTUCKET	3.8	Solar	Inverter	1/11/2020	A16	5359.37
262877	WEST WARWICK	10	Solar	Inverter	12/11/2019	A16	14103.6
262887	RIVERSIDE	6	Solar	Inverter	12/10/2019	A16	8462.16
262896	BARRINGTON	11.4	Solar	Inverter	12/18/2019	A16	16078.1
262904	WARWICK	7.6	Solar	Inverter	1/24/2020	A16	10718.74
262909	WEST GREENWICH	11.4	Solar	Inverter	5/7/2020	A16	16078.1



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262924	WARWICK	6	Solar	Inverter	12/27/2019	A16	8462.16
262934	WARWICK	5	Solar	Inverter	1/25/2020	A16	7051.8
262956	WARWICK	5	Solar	Inverter	2/7/2020	A16	7051.8
262986	PROVIDENCE	23.4	Solar	Inverter	1/21/2020	C06	33002.42
262993	WARWICK	9.84	Solar	Inverter	1/30/2020	A16	13877.94
263017	PROVIDENCE	4.56	Solar	Inverter	3/6/2020	A16	6431.24
263024	PAWTUCKET	3.12	Solar	Inverter	4/1/2020	A16	4400.32
263152	WARWICK	10	Solar	Inverter	1/14/2020	A16	14103.6
263168	WARWICK	5	Solar	Inverter	1/24/2020	A16	7051.8
263183	WARWICK	7.6	Solar	Inverter	2/18/2020	A16	10718.74
263192	WARWICK	3.8	Solar	Inverter	12/27/2019	A16	5359.37
263625	WEST WARWICK	10	Solar	Inverter	2/4/2020	A16	14103.6
263680	CRANSTON	8.16	Solar	Inverter	1/24/2020	A16	11508.54
263736	LINCOLN	7.6	Solar	Inverter	1/10/2020	A16	10718.74
263754	WESTERLY	7.2	Solar	Inverter	2/3/2020	A16	10154.59
263847	PAWTUCKET	5	Solar	Inverter	3/24/2020	A16	7051.8
263939	COVENTRY	3.8	Solar	Inverter	6/18/2020	A16	5359.37
263963	HOPKINTON	6	Solar	Inverter	1/17/2020	A16	8462.16
264004	WOONSOCKET	3.84	Solar	Inverter	2/27/2020	A16	5415.78
264086	CRANSTON	4.08	Solar	Inverter	4/27/2020	A16	5754.27
264109	WARWICK	5	Solar	Inverter	1/31/2020	A16	7051.8
264161	JOHNSTON	5	Solar	Inverter	3/3/2020	A16	7051.8
264168	ASHAWAY	6	Solar	Inverter	2/3/2020	A16	8462.16
264187	BRADFORD	7.6	Solar	Inverter	1/7/2020	A16	10718.74
264193	BRISTOL	6.96	Solar	Inverter	2/20/2020	A16	9816.11
264249	COVENTRY	15.2	Solar	Inverter	3/27/2020	A16	21437.47
264263	WEST WARWICK	7.6	Solar	Inverter	2/21/2020	A16	10718.74
264270	WARWICK	3.8	Solar	Inverter	1/23/2020	A16	5359.37
264274	NORTH SMITHFIELD	6	Solar	Inverter	1/10/2020	A16	8462.16
264339	WAKEFIELD	6	Solar	Inverter	12/12/2019	A16	8462.16
264401	WARWICK	10	Solar	Inverter	2/27/2020	A16	14103.6
264410	RIVERSIDE	28.8	Solar	Inverter	3/4/2020	G02	40618.37
264465	GREENVILLE	5.28	Solar	Inverter	2/14/2020	A16	7446.7
264485	WAKEFIELD	11.04	Solar	Inverter	2/3/2020	A16	15570.37
264491	CRANSTON	9.6	Solar	Inverter	2/21/2020	A16	13539.46
264636	EAST GREENWICH	166.5	Solar	Inverter	6/30/2020	G02	234824.94
264730	WARWICK	5	Solar	Inverter	1/15/2020	A16	7051.8
264760	LINCOLN	10	Solar	Inverter	5/7/2020	A16	14103.6
264777	CUMBERLAND	10	Solar	Inverter	1/31/2020	A60	14103.6
264778	CUMBERLAND	3.8	Solar	Inverter	1/3/2020	A16	5359.37
264842	PROVIDENCE	5	Solar	Inverter	1/30/2020	A16	7051.8
264856	CHARLESTOWN	2.4	Solar	Inverter	1/21/2020	A16	3384.86
264883	PROVIDENCE	3	Solar	Inverter	6/2/2020	A60	4231.08
264974	PAWTUCKET	6	Solar	Inverter	9/17/2020	A16	8462.16
265083	BRISTOL	5.28	Solar	Inverter	3/17/2020	A16	7446.7
265155	CENTRAL FALLS	8.4	Solar	Inverter	2/10/2020	A16	11847.02
265403	NORTH KINGSTOWN	2.4	Solar	Inverter	2/13/2020	A16	3384.86
265536	NORTH SMITHFIELD	990	Solar	Inverter	3/4/2022	G32	1396256.4
265566	MIDDLETOWN	9	Solar	Inverter	3/26/2020	C06	12693.24
265618	WARWICK	6	Solar	Inverter	1/30/2020	A16	8462.16
265732	CRANSTON	7.92	Solar	Inverter	1/21/2020	A16	11170.05
265775	L COMPTON	3.8	Solar	Inverter	1/21/2020	A16	5359.37
265966	SCITUATE	17.6	Solar	Inverter	4/6/2020	A16	24822.34
266004	PROVIDENCE	1.92	Solar	Inverter	2/18/2020	A16	2707.89
266028	PROVIDENCE	4.08	Solar	Inverter	3/4/2020	A16	5754.27
266162	PROVIDENCE	3	Solar	Inverter	3/10/2020	A16	4231.08
266179	WEST WARWICK	9.36	Solar	Inverter	1/30/2020	A16	13200.97
266318	PROVIDENCE	6	Solar	Inverter	1/22/2020	A16	8462.16
266337	EAST GREENWICH	3	Solar	Inverter	2/19/2020	A16	4231.08
266341	CAROLINA	3.8	Solar	Inverter	1/30/2020	A16	5359.37
266390	NARRAGANSETT	3	Solar	Inverter	9/2/2022	A16	4231.08
266408	WAKEFIELD	3	Solar	Inverter	12/31/2019	A16	4231.08
266424	PAWTUCKET	33.3	Solar	Inverter	10/5/2020	G02	46664.99
266430	PROVIDENCE	15	Solar	Inverter	4/2/2020	C06	21155.4
266436	WARWICK	5	Solar	Inverter	1/18/2020	A16	7051.8
266442	EAST PROVIDENCE	5	Solar	Inverter	3/17/2020	A60	7051.8
266458	PAWTUCKET	3	Solar	Inverter	4/23/2020	A60	4231.08
266459	WARWICK	3.8	Solar	Inverter	1/18/2020	A16	5359.37
266490	PROVIDENCE	66.6	Solar	Inverter	5/29/2020	G02	93929.98
266506	WARWICK	3.8	Solar	Inverter	1/10/2020	A16	5359.37
266594	SCITUATE	3.8	Solar	Inverter	3/25/2020	A16	5359.37
266603	RIVERSIDE	3.8	Solar	Inverter	2/28/2020	A16	5359.37
266610	NARRAGANSETT	2.4	Solar	Inverter	1/17/2020	A16	3384.86
266616	NORTH KINGSTOWN	2.64	Solar	Inverter	3/2/2020	A16	3723.35
266622	PROVIDENCE	3.8	Solar	Inverter	3/3/2020	A16	5359.37
266637	RIVERSIDE	18	Solar	Inverter	7/7/2020	A16	25386.48
266788	WAKEFIELD	3	Solar	Inverter	5/19/2020	A16	4231.08
266827	RIVERSIDE	3.8	Solar	Inverter	2/29/2020	A16	5359.37
266855	PROVIDENCE	7.6	Solar	Inverter	4/8/2020	A16	10718.74
266859	SAUNDERSTOWN	10	Solar	Inverter	1/27/2020	A16	14103.6
266865	NORTH KINGSTOWN	7.6	Solar	Inverter	1/29/2020	A16	10718.74
266932	WARWICK	2.16	Solar	Inverter	5/26/2020	A16	3046.38
266986	COVENTRY	10	Solar	Inverter	1/13/2020	A16	14103.6
267046	WEST WARWICK	6	Solar	Inverter	2/20/2020	A60	8462.16
267056	WARWICK	3	Solar	Inverter	1/17/2020	A16	4231.08
267162	EAST GREENWICH	7	Solar	Inverter	1/24/2020	A16	9872.52
267197	PAWTUCKET	12	Solar	Inverter	3/6/2020	A16	4400.32
267293	FOSTER	12	Solar	Inverter	4/6/2020	A16	16924.32
267300	PROVIDENCE	3.8	Solar	Inverter	1/14/2020	A16	5359.37
267324	PORTSMOUTH	8.12	Solar	Inverter	3/9/2020	A16	11452.12
267327	PROVIDENCE	2.9	Solar	Inverter	3/3/2020	A16	4090.04

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267332	SMITHFIELD	13.92	Solar	Inverter	7/8/2020	A16	19632.21
267346	NARRAGANSETT	8.41	Solar	Inverter	3/6/2020	A16	11861.13
267370	WARWICK	7.6	Solar	Inverter	2/7/2020	A16	10718.74
267377	WARWICK	4.64	Solar	Inverter	4/24/2020	A16	6544.07
267414	WARWICK	3.8	Solar	Inverter	2/4/2020	A16	5359.37
267432	CENTRAL FALLS	2.4	Solar	Inverter	1/23/2020	A16	3384.86
267466	PROVIDENCE	3	Solar	Inverter	1/11/2020	A16	4231.08
267617	PAWTUCKET	5	Solar	Inverter	3/3/2020	A16	7051.8
267618	JAMESTOWN	4.35	Solar	Inverter	2/6/2020	A16	6135.07
267676	HOPE	7.6	Solar	Inverter	4/29/2020	A16	10718.74
267681	HOPE	12	Solar	Inverter	1/24/2020	A16	16924.32
267684	L COMPTON	1.83	Solar	Inverter	1/1/2020	A16	2580.96
267686	BARRINGTON	8.19	Solar	Inverter	2/14/2020	A16	11550.85
267687	PROVIDENCE	3.48	Solar	Inverter	1/17/2020	A16	4908.05
267691	NORTH KINGSTOWN	113.5	Solar	Inverter	3/3/2020	G02	160075.86
267697	PROVIDENCE	7.6	Solar	Inverter	1/14/2020	A16	10718.74
267699	KINGSTON	3.8	Solar	Inverter	3/31/2020	A16	5359.37
267717	LINCOLN	5	Solar	Inverter	6/16/2020	A16	7051.8
267755	PAWTUCKET	2.4	Solar	Inverter	2/12/2020	A16	3384.86
267762	PAWTUCKET	5	Solar	Inverter	2/10/2020	A60	7051.8
267780	PROVIDENCE	6.48	Solar	Inverter	2/10/2020	A16	9139.13
267789	WARWICK	5	Solar	Inverter	1/23/2020	A16	7051.8
267810	WARWICK	7.6	Solar	Inverter	2/7/2020	A16	10718.74
267813	PAWTUCKET	5	Solar	Inverter	4/6/2020	A16	7051.8
267852	COVENTRY	5.52	Solar	Inverter	2/28/2020	A16	7785.19
267877	GLOCESTER	10.56	Solar	Inverter	6/3/2020	A16	14893.4
267913	PROVIDENCE	7.6	Solar	Inverter	6/26/2020	A16	10718.74
267915	PORTSMOUTH	4.93	Solar	Inverter	7/13/2020	A16	6953.07
267922	CUMBERLAND	6	Solar	Inverter	1/23/2020	A16	8462.16
267930	BRISTOL	4.5	Solar	Inverter	3/4/2020	A16	6346.62
268016	CUMBERLAND	6	Solar	Inverter	1/3/2020	A16	8462.16
268064	WARWICK	3.8	Solar	Inverter	1/23/2020	A16	5359.37
268087	JOHNSTON	10.5	Solar	Inverter	1/28/2020	A16	14808.78
268107	JOHNSTON	5.605	Solar	Inverter	1/28/2020	A16	7905.07
268118	EAST PROVIDENCE	4.75	Solar	Inverter	3/16/2020	A16	6699.21
268137	MIDDLETOWN	14.88	Solar	Inverter	12/1/2020	A16	20986.16
268171	CRANSTON	7.8	Solar	Inverter	1/24/2020	A16	11000.81
268222	WAKEFIELD	6	Solar	Inverter	1/1/2020	A16	8462.16
268316	L COMPTON	7.6	Solar	Inverter	1/7/2020	A16	10718.74
268327	WARWICK	5	Solar	Inverter	1/24/2020	A16	7051.8
268331	BARRINGTON	3.8	Solar	Inverter	2/25/2020	A16	5359.37
268342	PORTSMOUTH	14.79	Solar	Inverter	1/26/2021	A16	20859.22
268468	LINCOLN	9.6	Solar	Inverter	3/13/2020	A16	13539.46
268494	WAKEFIELD	7.6	Solar	Inverter	1/23/2020	A16	10718.74
268507	RUMFORD	200	Solar	Inverter	8/19/2020	G02	282072
268554	TIVERTON	12.285	Solar	Inverter	1/18/2020	A16	17326.27
268594	WOONSOCKET	3.8	Solar	Inverter	6/19/2020	A16	5359.37
268605	CENTERDALE	4.8	Solar	Inverter	2/6/2020	A60	6769.73
268633	WARWICK	6	Solar	Inverter	8/22/2020	A16	8462.16
268677	WARWICK	3	Solar	Inverter	1/23/2020	A16	4231.08
268695	PROVIDENCE	1.68	Solar	Inverter	2/28/2020	A60	2369.4
268698	COVENTRY	3.8	Solar	Inverter	3/11/2020	A16	5359.37
268718	NORTH KINGSTOWN	7.6	Solar	Inverter	9/3/2020	A16	10718.74
268748	WESTERLY	10	Solar	Inverter	3/3/2020	A16	14103.6
268750	RUMFORD	7.6	Solar	Inverter	5/27/2020	A16	10718.74
268780	BRISTOL	3	Solar	Inverter	2/3/2020	A16	4231.08
268782	NARRAGANSETT	7.6	Solar	Inverter	12/19/2019	A16	10718.74
268809	BRISTOL	5	Solar	Inverter	12/16/2020	A16	7051.8
268818	WEST KINGSTON	5	Solar	Inverter	3/13/2020	A16	7051.8
268834	PROVIDENCE	5	Solar	Inverter	4/17/2020	A16	7051.8
268888	CRANSTON	5.22	Solar	Inverter	2/18/2020	A16	7362.08
268924	PROVIDENCE	5	Solar	Inverter	1/17/2020	A16	7051.8
268940	SHANNOCK	5.22	Solar	Inverter	4/29/2020	A16	7362.08
268997	SMITHFIELD	10	Solar	Inverter	3/6/2020	A16	14103.6
269003	CAROLINA	10	Solar	Inverter	2/7/2020	A16	14103.6
269032	JOHNSTON	5	Solar	Inverter	3/12/2020	A16	7051.8
269040	WARREN	6	Solar	Inverter	3/4/2020	A16	8462.16
269069	RUMFORD	3	Solar	Inverter	3/17/2020	A16	4231.08
269076	NORTH KINGSTOWN	6.96	Solar	Inverter	3/24/2020	A16	9816.11
269243	WEST WARWICK	3	Solar	Inverter	3/16/2020	A16	4231.08
269254	WYOMING	3.8	Solar	Inverter	2/7/2020	A16	5359.37
269301	LINCOLN	5	Solar	Inverter	5/15/2020	A16	7051.8
269305	SAUNDERSTOWN	3.8	Solar	Inverter	7/22/2022	A16	5359.37
269368	COVENTRY	10	Solar	Inverter	2/14/2020	A16	14103.6
269479	KINGSTON	7.6	Solar	Inverter	3/27/2020	A16	10718.74
269497	JAMESTOWN	10	Solar	Inverter	7/30/2020	A16	14103.6
269567	NORTH SCITUATE	7.6	Solar	Inverter	2/6/2020	A16	10718.74
269584	PAWTUCKET	6	Solar	Inverter	4/10/2020	A16	8462.16
269616	CUMBERLAND	6	Solar	Inverter	4/7/2020	A16	8462.16
269637	TIVERTON	6	Solar	Inverter	2/6/2020	A16	8462.16
269828	WAKEFIELD	6	Solar	Inverter	5/5/2020	A16	8462.16
269865	HOPE VALLEY	9.2	Solar	Inverter	3/9/2020	A16	12975.31
269874	PROVIDENCE	2.64	Solar	Inverter	7/17/2020	A16	3723.35
269999	WEST KINGSTON	3.8	Solar	Inverter	2/10/2020	A16	5359.37
270017	WARWICK	7.6	Solar	Inverter	3/24/2020	A16	10718.74
270033	TIVERTON	5	Solar	Inverter	2/20/2020	A16	7051.8
270069	FOSTER	11	Solar	Inverter	4/12/2020	A16	15513.96
270072	PAWTUCKET	2.16	Solar	Inverter	3/3/2020	A16	3046.38
270087	GLOCESTER	9.84	Solar	Inverter	2/28/2020	A16	13877.94
270097	CHEPACHET	12.24	Solar	Inverter	8/12/2020	A16	17262.81
270187	WAKEFIELD	6	Solar	Inverter	2/13/2020	A16	8462.16

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270231	WEST WARWICK	3.8	Solar	Inverter	6/29/2020	A16	5359.37
270239	PROVIDENCE	3	Solar	Inverter	3/27/2020	A16	4231.08
270250	PAWTUCKET	4.08	Solar	Inverter	2/29/2020	A16	5754.27
270275	PROVIDENCE	3.84	Solar	Inverter	6/11/2020	A60	5415.78
270300	LINCOLN	5.52	Solar	Inverter	2/28/2020	A16	7785.19
270322	FOSTER	10	Solar	Inverter	4/3/2020	A16	14103.6
270341	PROVIDENCE	5.28	Solar	Inverter	2/28/2020	A16	7446.7
270395	LINCOLN	6	Solar	Inverter	2/28/2020	A16	8462.16
270514	PAWTUCKET	7.6	Solar	Inverter	2/12/2020	A16	10718.74
270573	PROVIDENCE	6.96	Solar	Inverter	2/28/2020	A16	9816.11
270619	PROVIDENCE	6.96	Solar	Inverter	7/30/2020	A16	9816.11
270739	PROVIDENCE	3.8	Solar	Inverter	8/19/2020	C06	5359.37
270749	HOPKINTON	12	Solar	Inverter	2/13/2020	A16	16924.32
270751	NORTH KINGSTOWN	6.67	Solar	Inverter	7/11/2020	A16	9407.1
270764	PAWTUCKET	5	Solar	Inverter	3/3/2020	A16	7051.8
270786	NORTH SMITHFIELD	10	Solar	Inverter	8/12/2020	A16	14103.6
270794	EAST PROVIDENCE	3.8	Solar	Inverter	3/12/2020	A16	5359.37
270804	PAWTUCKET	2.4	Solar	Inverter	3/10/2020	A16	3384.86
270857	WOONSOCKET	6	Solar	Inverter	2/24/2020	A16	8462.16
270877	JAMESTOWN	23.2	Solar	Inverter	7/1/2020	C06	32720.35
270893	NORTH KINGSTOWN	6	Solar	Inverter	2/29/2020	A16	8462.16
270909	EAST GREENWICH	5	Solar	Inverter	3/10/2020	A16	7051.8
270962	BRISTOL	6	Solar	Inverter	2/20/2020	A16	8462.16
270965	WESTERLY	10	Solar	Inverter	3/27/2020	A16	14103.6
271059	HOPKINTON	6	Solar	Inverter	3/11/2020	A16	8462.16
271092	EAST GREENWICH	3.8	Solar	Inverter	2/4/2020	A16	5359.37
271131	HOPE VALLEY	3.12	Solar	Inverter	5/11/2020	A16	4400.32
271271	CHARLESTOWN	7.54	Solar	Inverter	4/30/2020	A16	10634.11
271406	PROVIDENCE	6	Solar	Inverter	2/11/2020	A60	8462.16
271411	PROVIDENCE	2.64	Solar	Inverter	4/17/2020	A16	3723.35
271592	NORTH PROVIDENCE	8.4	Solar	Inverter	2/20/2020	A60	11847.02
271595	PROVIDENCE	7.6	Solar	Inverter	7/8/2020	A16	10718.74
271596	EAST PROVIDENCE	4.56	Solar	Inverter	3/10/2020	A16	6431.24
271597	PAWTUCKET	3.6	Solar	Inverter	4/22/2020	A16	5077.3
271799	CHARLESTOWN	7.6	Solar	Inverter	11/25/2020	A16	10718.74
271865	PAWTUCKET	5	Solar	Inverter	2/29/2020	A16	7051.8
271932	CRANSTON	6	Solar	Inverter	3/10/2020	A16	8462.16
271940	CUMBERLAND	3.8	Solar	Inverter	3/27/2020	A16	5359.37
272342	NORTH KINGSTOWN	5	Solar	Inverter	3/3/2020	A16	7051.8
272385	EAST GREENWICH	9.5	Solar	Inverter	3/17/2020	A16	13398.42
272390	TIVERTON	1.68	Solar	Inverter	3/16/2020	A16	2369.4
272505	PROVIDENCE	5	Solar	Inverter	3/24/2020	A16	7051.8
272535	PROVIDENCE	72	Solar	Inverter	12/31/2020	G02	101545.92
272541	HOPE	10	Solar	Inverter	3/11/2020	A16	14103.6
272577	SCITUATE	6.8	Solar	Inverter	3/17/2020	A16	9590.45
272589	NORTH KINGSTOWN	3.8	Solar	Inverter	3/11/2020	A16	5359.37
272593	PROVIDENCE	6.96	Solar	Inverter	7/16/2021	C06	9816.11
272629	NARRAGANSETT	6.96	Solar	Inverter	7/1/2020	A16	9816.11
272631	NARRAGANSETT	11.4	Solar	Inverter	6/6/2020	A16	16078.1
272807	CHARLESTOWN	7.6	Battery Add-On	Inverter	2/26/2020	A16	10718.74
272829	WARWICK	11.4	Solar	Inverter	4/29/2020	A16	16078.1
272833	BRISTOL	12	Solar	Inverter	4/23/2020	A16	16924.32
272839	PROVIDENCE	8.16	Solar	Inverter	5/29/2020	A16	11508.54
272845	PORTSMOUTH	4.32	Solar	Inverter	2/18/2020	A16	6092.76
272914	WARWICK	6	Solar	Inverter	3/12/2020	A16	8462.16
272920	PROVIDENCE	3	Solar	Inverter	2/13/2020	A16	4231.08
272930	PROVIDENCE	5	Solar	Inverter	6/18/2020	A16	7051.8
273013	BRISTOL	7.54	Solar	Inverter	3/24/2020	A16	10634.11
273015	NARRAGANSETT	3.36	Solar	Inverter	2/28/2020	A16	4738.81
273017	PAWTUCKET	3.36	Solar	Inverter	5/19/2020	A16	4738.81
273032	NORTH PROVIDENCE	8.64	Solar	Inverter	5/11/2020	A16	12185.51
273208	PORTSMOUTH	10	Solar	Inverter	5/21/2020	A16	14103.6
273217	PAWTUCKET	3	Solar	Inverter	3/27/2020	A60	4231.08
273226	NARRAGANSETT	11.025	Solar	Inverter	8/5/2020	A16	15549.22
273253	NORTH SMITHFIELD	9	Solar	Inverter	9/22/2020	A16	12693.24
273334	OAKLAND	3	Solar	Inverter	5/27/2020	A16	4231.08
273348	NORTH PROVIDENCE	5	Solar	Inverter	3/25/2020	A16	7051.8
273353	PROVIDENCE	3.8	Solar	Inverter	1/15/2021	A16	5359.37
273366	PAWTUCKET	4.56	Solar	Inverter	3/24/2020	A60	6431.24
273373	HOPE VALLEY	3.8	Solar	Inverter	2/28/2020	A16	5359.37
273403	WARWICK	6	Solar	Inverter	3/3/2020	A16	8462.16
273484	MIDDLETOWN	5	Solar	Inverter	3/2/2020	A60	7051.8
273581	PROVIDENCE	5	Solar	Inverter	3/25/2020	A16	7051.8
273606	PROVIDENCE	5	Solar	Inverter	3/4/2020	A16	7051.8
273610	JAMESTOWN	10.15	Solar	Inverter	6/16/2020	A16	14315.15
273623	CRANSTON	3	Solar	Inverter	2/12/2020	A16	4231.08
273644	WESTERLY	6.72	Solar	Inverter	3/25/2020	A16	9477.62
273791	NORTH PROVIDENCE	5	Solar	Inverter	3/25/2020	A16	7051.8
273811	COVENTRY	1.68	Solar	Inverter	4/3/2020	A16	2369.4
273905	CHEPACHET	10	Solar	Inverter	7/23/2020	A16	14103.6
273984	PROVIDENCE	3	Solar	Inverter	4/6/2020	C06	4231.08
274084	PORTSMOUTH	13	Solar	Inverter	9/17/2020	A16	18334.68
274247	CHEPACHET	10	Solar	Inverter	8/20/2020	A16	14103.6
274336	HOPE VALLEY	10	Solar	Inverter	3/25/2020	A16	14103.6
274352	COVENTRY	3.8	Solar	Inverter	5/12/2020	A16	5359.37
274392	CUMBERLAND	3.12	Solar	Inverter	3/16/2020	A16	4400.32
274441	PORTSMOUTH	3.78	Solar	Inverter	5/15/2020	A16	5331.16
274456	MANVILLE	4.425	Solar	Inverter	3/30/2020	A16	6240.84
274463	CRANSTON	3	Solar	Inverter	3/7/2020	A16	4231.08
274527	WOONSOCKET	3	Solar	Inverter	2/10/2020	A16	4231.08

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276437	PROVIDENCE	5	Solar	Inverter	3/24/2020	A60	7051.8
276454	JOHNSTON	6	Solar	Inverter	4/2/2020	A16	8462.16
276458	NORTH SCITUATE	10	Solar	Inverter	2/25/2020	A16	14103.6
276478	FOSTER	12	Solar	Inverter	4/17/2020	A16	16924.32
276501	CRANSTON	6	Solar	Inverter	4/6/2020	A60	8462.16
276510	FOSTER	10	Solar	Inverter	3/27/2020	A16	14103.6
276615	RIVERSIDE	7.6	Solar	Inverter	3/30/2020	A16	10718.74
276654	MIDDLETOWN	3	Solar	Inverter	5/21/2020	C06	4231.08
276686	EAST GREENWICH	3.8	Solar	Inverter	4/22/2020	A16	5359.37
276702	NEWPORT	6.09	Solar	Inverter	8/12/2020	A16	8589.09
276743	KINGSTON	3.8	Solar	Inverter	3/12/2020	A16	5359.37
276803	GLOCESTER	10	Solar	Inverter	3/10/2020	A16	14103.6
276927	TIVERTON	7.2	Solar	Inverter	8/27/2020	A16	10154.59
277056	PORTSMOUTH	9.36	Solar	Inverter	4/4/2020	A16	13200.97
277146	L COMPTON	10	Solar	Inverter	7/6/2020	A16	-
277155	PROVIDENCE	5	Solar	Inverter	4/21/2020	A16	7051.8
277165	PROVIDENCE	3.12	Solar	Inverter	8/14/2020	A16	4400.32
277171	CRANSTON	3.12	Solar	Inverter	6/10/2020	A16	4400.32
277271	WAKEFIELD	6.09	Solar	Inverter	6/18/2020	A16	8589.09
277365	CRANSTON	3	Solar	Inverter	2/20/2020	A16	4231.08
277415	PROVIDENCE	2.88	Solar	Inverter	4/24/2020	A16	4061.84
277477	NORTH PROVIDENCE	1.92	Solar	Inverter	7/16/2020	A16	2707.89
277497	BRISTOL	5	Solar	Inverter	4/12/2020	A16	7051.8
277500	L COMPTON	10.44	Solar	Inverter	11/4/2020	A16	14724.16
277565	CENTRAL FALLS	4.08	Solar	Inverter	6/11/2020	A16	5754.27
277601	PROVIDENCE	2.64	Solar	Inverter	4/6/2020	A16	3723.35
277675	TIVERTON	10	Solar	Inverter	4/7/2020	A16	14103.6
277691	WESTERLY	10	Solar	Inverter	7/28/2020	A16	14103.6
277741	WARWICK	10	Solar	Inverter	7/15/2020	A16	14103.6
277773	PROVIDENCE	3	Solar	Inverter	3/27/2020	A16	4231.08
277842	PORTSMOUTH	2.64	Solar	Inverter	2/26/2020	A16	3723.35
277990	PAWTUCKET	4.08	Solar	Inverter	5/23/2020	A60	5754.27
278249	WAKEFIELD	7	Solar	Inverter	4/8/2020	A16	9872.52
278270	PROVIDENCE	4.8	Solar	Inverter	8/14/2020	A16	6769.73
278304	CRANSTON	3.8	Solar	Inverter	3/11/2020	A16	5359.37
278446	BARRINGTON	8.7	Solar	Inverter	9/9/2020	A16	12270.13
278554	CRANSTON	5	Solar	Inverter	4/6/2020	A16	7051.8
278587	SAUNDERSTOWN	3.36	Solar	Inverter	6/20/2020	A16	4738.81
278664	PAWTUCKET	3	Solar	Inverter	3/13/2020	A16	4231.08
278683	PROVIDENCE	3	Solar	Inverter	3/27/2020	A16	4231.08
278737	PORTSMOUTH	10	Solar	Inverter	3/10/2020	A16	14103.6
278744	CHEPACHET	16	Solar	Inverter	12/16/2020	A16	22565.76
278806	FOSTER	5	Solar	Inverter	3/10/2020	A16	7051.8
278917	NORTH SMITHFIELD	5	Solar	Inverter	4/3/2020	A16	7051.8
278919	EAST GREENWICH	4.93	Solar	Inverter	7/6/2020	A16	6953.07
278937	NORTH PROVIDENCE	1.68	Solar	Inverter	4/27/2020	A16	2369.4
278953	WARWICK	5	Solar	Inverter	5/19/2020	A16	7051.8
278959	PROVIDENCE	5	Solar	Inverter	4/24/2020	A60	7051.8
279039	WOONSOCKET	7.44	Solar	Inverter	6/24/2020	A16	10493.08
279109	PROVIDENCE	3.8	Solar	Inverter	6/26/2020	A16	5359.37
279167	NORTH SMITHFIELD	5	Solar	Inverter	4/17/2020	A16	7051.8
279202	NEWPORT	7.83	Solar	Inverter	6/9/2020	A16	11043.12
279222	JOHNSTON	2.64	Solar	Inverter	7/31/2020	A16	3723.35
279240	PAWTUCKET	4.08	Solar	Inverter	5/29/2020	A16	5754.27
279549	CRANSTON	5	Solar	Inverter	4/17/2020	A16	7051.8
279645	SAUNDERSTOWN	17.6	Solar	Inverter	7/14/2020	A16	11000
279681	FOSTER	13.8	Solar	Inverter	4/9/2020	A16	19462.97
279692	PAWTUCKET	3.8	Solar	Inverter	5/1/2020	A16	5359.37
279698	PROVIDENCE	1.92	Solar	Inverter	5/15/2020	A16	2707.89
279708	L COMPTON	6	Solar	Inverter	3/25/2020	A16	8462.16
279899	MIDDLETOWN	5.04	Solar	Inverter	6/2/2020	A16	7108.21
280121	PROVIDENCE	208.3	Solar	Inverter	7/12/2022	C06	293777.99
280133	PROVIDENCE	3.36	Solar	Inverter	8/12/2020	A16	4738.81
280194	PAWTUCKET	10	Solar	Inverter	3/24/2020	A16	14103.6
280234	RIVERSIDE	6	Solar	Inverter	4/17/2020	A16	8462.16
280466	CENTRAL FALLS	5.52	Solar	Inverter	5/29/2020	A60	7785.19
280472	PROVIDENCE	4.56	Solar	Inverter	6/4/2020	A16	6431.24
280789	WESTERLY	9	Solar	Inverter	8/27/2020	A16	12693.24
280793	TIVERTON	7.56	Solar	Inverter	6/10/2020	A16	10662.32
280819	CRANSTON	6	Solar	Inverter	4/22/2020	A16	8462.16
280858	NORTH KINGSTOWN	11.4	Solar	Inverter	10/15/2020	A16	16078.1
280877	PORTSMOUTH	0.58	Solar	Inverter	3/18/2020	A16	818.01
280879	SCITUATE	7.6	Solar	Inverter	4/6/2020	A16	10718.74
280935	PORTSMOUTH	10.44	Solar	Inverter	9/4/2020	A16	14724.16
280970	PAWTUCKET	3.12	Solar	Inverter	4/29/2020	A16	4400.32
280984	COVENTRY	3.8	Solar	Inverter	7/25/2020	A16	5359.37
280999	PROVIDENCE	3.8	Solar	Inverter	4/6/2020	A16	5359.37
281017	PAWTUCKET	6	Solar	Inverter	4/27/2020	A16	8462.16
281031	PAWTUCKET	3.8	Solar	Inverter	5/21/2020	A16	5359.37
281090	MIDDLETOWN	12.18	Solar	Inverter	8/14/2020	A16	17178.18
281134	WOONSOCKET	3.36	Solar	Inverter	7/24/2020	A16	4738.81
281139	WAKEFIELD	6	Solar	Inverter	3/27/2020	A16	8462.16
281205	CRANSTON	4.56	Solar	Inverter	4/22/2020	A16	6431.24
281269	PROVIDENCE	3	Solar	Inverter	8/28/2020	A16	4231.08
281308	PAWTUCKET	3.8	Solar	Inverter	4/23/2020	A16	5359.37
281345	PROVIDENCE	7.44	Solar	Inverter	9/21/2020	A16	10493.08
281409	PAWTUCKET	3	Solar	Inverter	3/27/2020	A16	4231.08
281567	SAUNDERSTOWN	5	Solar	Inverter	6/22/2020	A16	7051.8
281581	CHARLESTOWN	5	Solar	Inverter	4/29/2020	A16	7051.8
281590	CRANSTON	3.12	Solar	Inverter	6/11/2020	A16	4400.32
281621	ASHAWAY	7.6	Solar	Inverter	4/27/2020	A16	10718.74

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281898	COVENTRY	5.52	Solar	Inverter	7/9/2020	A16	7785.19
281922	CENTRAL FALLS	3.36	Solar	Inverter	5/15/2020	A16	4738.81
281935	BARRINGTON	3.8	Solar	Inverter	4/24/2020	A16	5359.37
281957	SCITUATE	11.4	Solar	Inverter	5/11/2020	A16	16078.1
281969	CHARLESTOWN	5.77	Solar	Inverter	5/12/2020	A16	8137.78
282027	PROVIDENCE	3.8	Solar	Inverter	5/5/2020	A16	5359.37
282028	PROVIDENCE	6	Solar	Inverter	6/3/2020	A16	8462.16
282046	CUMBERLAND	6.8	Solar	Inverter	4/22/2020	A16	9590.45
282051	PROVIDENCE	3.8	Solar	Inverter	4/22/2020	A16	5359.37
282067	CRANSTON	3	Solar	Inverter	8/20/2020	A16	4231.08
282085	CRANSTON	7.6	Solar	Inverter	7/16/2020	A16	10718.74
282128	PROVIDENCE	4.32	Solar	Inverter	6/6/2020	A16	6092.76
282129	CENTRAL FALLS	7.6	Solar	Inverter	5/11/2020	A16	10718.74
282217	CLAYVILLE	5	Solar	Inverter	6/27/2020	A16	7051.8
282264	RIVERSIDE	5	Solar	Inverter	9/10/2020	A16	7051.8
282315	PAWTUCKET	6.8	Solar	Inverter	6/6/2020	A16	9590.45
282330	CUMBERLAND	7.6	Solar	Inverter	5/6/2020	A16	10718.74
282366	PAWTUCKET	4.56	Solar	Inverter	5/18/2020	A60	6431.24
282429	WEST WARWICK	3	Solar	Inverter	5/27/2020	A16	4231.08
282446	CRANSTON	3.15	Solar	Inverter	5/19/2020	A16	4442.63
282459	EAST PROVIDENCE	3	Solar	Inverter	4/17/2020	A16	4231.08
282485	PROVIDENCE	1.68	Solar	Inverter	5/11/2020	A16	2369.4
282500	PROVIDENCE	3.8	Solar	Inverter	4/30/2020	A16	5359.37
282505	CRANSTON	3	Solar	Inverter	7/9/2020	A16	4231.08
282545	NORTH SMITHFIELD	4.56	Solar	Inverter	7/23/2020	A16	6431.24
282558	PROVIDENCE	3.36	Solar	Inverter	6/6/2020	A16	4738.81
282562	WESTERLY	6.67	Solar	Inverter	6/22/2020	A16	9407.1
282579	WEST WARWICK	7.6	Solar	Inverter	4/12/2020	A16	10718.74
282580	WESTERLY	7.6	Solar	Inverter	7/15/2021	A16	10718.74
282662	WOONSOCKET	3	Solar	Inverter	4/24/2020	A16	4231.08
282687	PROVIDENCE	5	Solar	Inverter	5/6/2020	A16	7051.8
282723	WARWICK	3	Solar	Inverter	4/29/2020	A16	4231.08
282731	WARWICK	100	Solar	Inverter	5/5/2022	G02	141036
282738	WARWICK	5	Solar	Inverter	3/25/2020	A16	7051.8
282743	PROVIDENCE	2.64	Solar	Inverter	4/24/2020	A16	3723.35
282761	NORTH KINGSTOWN	4.32	Solar	Inverter	6/26/2020	A16	6092.76
282872	PROVIDENCE	3.8	Solar	Inverter	6/9/2020	A16	5359.37
282873	NORTH KINGSTOWN	4.08	Solar	Inverter	4/17/2020	A16	5754.27
282885	SAUNDERSTOWN	18	Solar	Inverter	8/12/2020	A16	25386.48
282895	WESTERLY	9.12	Solar	Inverter	6/2/2020	A16	12862.48
282896	JOHNSTON	11.4	Solar	Inverter	4/30/2020	A16	16078.1
282909	CRANSTON	5.355	Solar	Inverter	5/15/2020	A16	7552.48
282943	PAWTUCKET	3	Solar	Inverter	4/8/2020	A16	4231.08
282952	BRISTOL	7.7	Solar	Inverter	8/21/2020	A16	10859.77
282994	PAWTUCKET	2.16	Solar	Inverter	7/3/2020	A16	3046.38
283039	PROVIDENCE	10	Solar	Inverter	5/11/2020	A16	14103.6
283108	PAWTUCKET	3.8	Solar	Inverter	7/14/2020	A16	5359.37
283110	TIVERTON	7.6	Solar	Inverter	4/24/2020	A16	10718.74
283113	NORTH KINGSTOWN	10	Solar	Inverter	4/12/2020	A16	14103.6
283130	PAWTUCKET	5	Solar	Inverter	5/4/2020	A16	7051.8
283173	WOONSOCKET	8.82	Solar	Inverter	6/4/2020	A16	12439.38
283198	JOHNSTON	7.2	Solar	Inverter	9/4/2020	A16	10154.59
283327	CHEPACHET	13.6	Solar	Inverter	7/24/2020	A16	19180.9
283332	PAWTUCKET	6	Solar	Inverter	4/8/2020	A16	8462.16
283339	BRISTOL	5	Solar	Inverter	7/28/2020	A16	7051.8
283358	WAKEFIELD	3.8	Solar	Inverter	4/21/2020	A16	5359.37
283436	PROVIDENCE	6	Solar	Inverter	7/22/2020	A60	8462.16
283442	L COMPTON	7.6	Solar	Inverter	4/7/2020	A16	10718.74
283464	NORTH KINGSTOWN	7.6	Solar	Inverter	1/5/2021	A16	10718.74
283468	WESTERLY	10	Solar	Inverter	6/3/2020	A16	14103.6
283488	TIVERTON	5	Solar	Inverter	8/21/2020	A16	7051.8
283498	NARRAGANSETT	7.6	Solar	Inverter	4/22/2020	A16	10718.74
283504	CRANSTON	6	Solar	Inverter	5/5/2020	A16	8462.16
283543	PAWTUCKET	3.8	Solar	Inverter	4/8/2020	A16	5359.37
283549	PROVIDENCE	2.16	Solar	Inverter	5/23/2020	A16	3046.38
283568	L COMPTON	3.84	Solar	Inverter	5/18/2020	A16	5415.78
283673	BARRINGTON	3.8	Solar	Inverter	5/6/2020	A16	5359.37
283681	PAWTUCKET	7.6	Solar	Inverter	4/30/2020	A16	10718.74
283710	NORTH SCITUATE	10	Solar	Inverter	4/24/2020	A16	14103.6
283817	WEST WARWICK	3.8	Solar	Inverter	4/12/2020	A16	5359.37
283908	PROVIDENCE	5.12	Solar	Inverter	5/22/2020	A16	7221.04
283917	NORTH PROVIDENCE	6	Solar	Inverter	6/3/2020	A16	8462.16
283924	PORTSMOUTH	7.6	Solar	Inverter	6/18/2020	A16	10718.74
283999	PROVIDENCE	5	Solar	Inverter	4/29/2020	A16	7051.8
284025	NEWPORT	2.03	Solar	Inverter	7/24/2020	A16	2863.03
284061	CHEPACHET	20	Solar	Inverter	8/5/2020	A16	-
284097	WAKEFIELD	4	Solar	Inverter	5/26/2020	A16	5641.44
284133	JAMESTOWN	11.4	Solar	Inverter	9/8/2020	A16	16078.1
284215	COVENTRY	6	Solar	Inverter	5/5/2020	A16	8462.16
284273	NORTH KINGSTOWN	5	Solar	Inverter	4/24/2020	A16	7051.8
284287	PORTSMOUTH	4.095	Solar	Inverter	5/18/2020	A16	5775.42
284306	JOHNSTON	6.48	Solar	Inverter	4/17/2020	A16	9139.13
284307	PAWTUCKET	3.8	Solar	Inverter	6/12/2020	A60	5359.37
284311	HOPKINTON	7.6	Solar	Inverter	5/5/2020	A16	10718.74
284397	PORTSMOUTH	6	Solar	Inverter	11/19/2020	A16	8462.16
284416	PROVIDENCE	3	Solar	Inverter	5/7/2020	A16	4231.08
284447	PROVIDENCE	7.6	Solar	Inverter	10/18/2020	A16	10718.74
284450	WAKEFIELD	5	Solar	Inverter	5/27/2020	A16	7051.8
284474	BRISTOL	6	Solar	Inverter	6/19/2020	A16	8462.16
284527	PROVIDENCE	3.8	Solar	Inverter	4/21/2020	A16	5359.37
284573	PORTSMOUTH	5	Solar	Inverter	4/22/2020	A16	7051.8

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284609	CENTRAL FALLS	3.36	Solar	Inverter	6/12/2020	A16	4738.81
284616	LINCOLN	3.8	Solar	Inverter	5/11/2020	A16	5359.37
284623	CRANSTON	7.6	Solar	Inverter	6/29/2020	A16	10718.74
284750	PROVIDENCE	3.8	Solar	Inverter	4/17/2020	A16	5359.37
284763	CHARLESTOWN	7.6	Solar	Inverter	4/29/2020	A16	10718.74
284774	CRANSTON	5	Solar	Inverter	5/27/2020	A16	7051.8
284776	PROVIDENCE	3.8	Solar	Inverter	4/27/2020	A16	5359.37
284798	NORTH SMITHFIELD	21.75	Solar	Inverter	1/7/2021	A16	30675.33
284825	PROVIDENCE	3	Solar	Inverter	10/15/2020	A16	4231.08
284841	JOHNSTON	5	Solar	Inverter	12/4/2020	A16	7051.8
284856	PEACE DALE	15	Solar	Inverter	12/9/2020	A16	-
284883	EAST PROVIDENCE	3.12	Solar	Inverter	8/1/2020	A16	4400.32
284903	CHARLESTOWN	6	Solar	Inverter	5/11/2020	A16	8462.16
284914	WARWICK	6	Solar	Inverter	4/29/2020	A16	8462.16
284942	NORTH PROVIDENCE	3.8	Solar	Inverter	4/12/2020	A16	5359.37
284947	WARWICK	3.8	Solar	Inverter	11/25/2020	A16	5359.37
285038	PAWTUCKET	4.32	Solar	Inverter	7/16/2020	A16	6092.76
285041	PROVIDENCE	3.8	Solar	Inverter	6/18/2020	A16	5359.37
285061	TIVERTON	3.8	Solar	Inverter	5/6/2020	A16	5359.37
285066	WESTERLY	6.8	Solar	Inverter	6/1/2020	A16	9590.45
285138	CHARLESTOWN	7.6	Solar	Inverter	1/21/2021	A16	10718.74
285179	WARWICK	6	Solar	Inverter	7/29/2020	A16	8462.16
285189	PROVIDENCE	7.6	Solar	Inverter	6/6/2020	A16	10718.74
285195	CUMBERLAND	5.52	Solar	Inverter	6/3/2020	A16	7785.19
285199	L COMPTON	4.24	Solar	Inverter	6/25/2020	A16	5979.93
285306	SOUTH KINGSTOWN	6	Solar	Inverter	4/23/2020	A16	8462.16
285403	CENTRAL FALLS	14.4	Solar	Inverter	7/24/2020	C06	20309.18
285405	JAMESTOWN	7.6	Solar	Inverter	5/15/2021	A16	10718.74
285492	CRANSTON	7.6	Solar	Inverter	7/6/2020	A16	10718.74
285509	WOONSOCKET	7.6	Solar	Inverter	4/30/2020	A16	10718.74
285511	PROVIDENCE	5	Solar	Inverter	8/31/2020	A16	7051.8
285532	SMITHFIELD	7.6	Solar	Inverter	4/30/2020	A16	10718.74
285538	COVENTRY	3.8	Solar	Inverter	5/14/2020	A16	5359.37
285605	TIVERTON	57.6	Solar	Inverter	10/14/2020	G02	81236.74
285796	MIDDLETOWN	4.06	Solar	Inverter	10/27/2020	A16	5726.06
285799	PROVIDENCE	3	Solar	Inverter	5/11/2020	A16	4231.08
285850	PROVIDENCE	3.8	Solar	Inverter	9/16/2020	A16	5359.37
285927	LINCOLN	100	Solar	Inverter	9/22/2021	G02	141036
285934	NARRAGANSETT	5	Solar	Inverter	5/11/2020	A16	7051.8
285944	NARRAGANSETT	6	Solar	Inverter	5/15/2020	A16	8462.16
285947	CRANSTON	3.8	Solar	Inverter	6/3/2020	A16	5359.37
285954	CRANSTON	3.12	Solar	Inverter	6/3/2020	A16	4400.32
285997	PAWTUCKET	6	Solar	Inverter	4/29/2020	A16	8462.16
286021	PROVIDENCE	3.8	Solar	Inverter	1/7/2021	A16	5359.37
286041	CRANSTON	5	Solar	Inverter	6/3/2020	A16	7051.8
286100	CUMBERLAND	3.8	Solar	Inverter	6/1/2020	A16	5359.37
286107	NORTH SMITHFIELD	10	Solar	Inverter	9/3/2020	A16	14103.6
286150	PROVIDENCE	2.4	Solar	Inverter	6/22/2020	A16	3384.86
286152	WOONSOCKET	7.6	Solar	Inverter	7/24/2020	A16	10718.74
286209	PROVIDENCE	3.8	Solar	Inverter	5/6/2020	A16	5359.37
286261	WOONSOCKET	5	Solar	Inverter	8/27/2020	A16	7051.8
286385	CRANSTON	882	Solar	Inverter	9/21/2022	G32	1243937.52
286387	CRANSTON	60	Solar	Inverter	4/21/2022	G02	84621.6
286400	EXETER	7.68	Solar	Inverter	2/1/2021	A16	10831.56
286401	TIVERTON	3.8	Solar	Inverter	5/6/2020	A16	5359.37
286404	WESTERLY	4.08	Solar	Inverter	5/27/2020	A16	5754.27
286420	L COMPTON	7.92	Solar	Inverter	5/13/2021	A16	11170.05
286428	PROVIDENCE	2.4	Solar	Inverter	9/22/2020	A16	3384.86
286430	L COMPTON	5.51	Solar	Inverter	8/5/2020	A16	7771.08
286440	CRANSTON	2.64	Solar	Inverter	5/5/2020	A16	3723.35
286444	WARWICK	7.6	Solar	Inverter	8/19/2020	A16	10718.74
286552	PAWTUCKET	3.8	Solar	Inverter	5/14/2020	A16	5359.37
286592	NARRAGANSETT	3.12	Solar	Inverter	5/11/2020	A16	4400.32
286615	CRANSTON	3	Solar	Inverter	6/3/2020	A16	4231.08
286642	SAUNDERSTOWN	6	Solar	Inverter	5/11/2020	A16	8462.16
286668	BARRINGTON	4.56	Solar	Inverter	6/3/2020	A16	6431.24
286694	CHARLESTOWN	7.6	Solar	Inverter	12/22/2020	A16	10718.74
286810	WARWICK	6	Solar	Inverter	6/3/2020	A16	8462.16
286862	PEACE DALE	7.6	Solar	Inverter	5/18/2020	A16	10718.74
286997	CHEPACHET	12	Solar	Inverter	8/27/2020	A16	16924.32
287008	PORTSMOUTH	4.56	Solar	Inverter	5/21/2020	A16	6431.24
287022	RUMFORD	3.8	Solar	Inverter	6/10/2020	A16	5359.37
287023	PORTSMOUTH	7.6	Solar	Inverter	7/3/2020	A16	10718.74
287088	CENTRAL FALLS	2.4	Solar	Inverter	7/22/2020	A16	3384.86
287137	CENTRAL FALLS	4.8	Solar	Inverter	7/25/2020	A16	6769.73
287156	EXETER	9.6	Solar	Inverter	10/22/2020	A16	13539.46
287176	EAST PROVIDENCE	3.8	Solar	Inverter	6/12/2020	A16	5359.37
287180	NORTH PROVIDENCE	3.8	Solar	Inverter	6/13/2020	A16	5359.37
287186	PORTSMOUTH	11.4	Solar	Inverter	9/22/2020	A16	16078.1
287214	CRANSTON	3	Solar	Inverter	6/29/2020	A16	4231.08
287219	CRANSTON	3.8	Solar	Inverter	6/18/2020	A16	5359.37
287222	NARRAGANSETT	4.32	Solar	Inverter	10/6/2020	A16	6092.76
287225	NORTH PROVIDENCE	12.6	Solar	Inverter	10/18/2020	A60	17770.54
287254	ESMOND	3	Solar	Inverter	8/21/2020	A16	4231.08
287282	FOSTER	7.6	Solar	Inverter	8/3/2020	A16	10718.74
287312	PAWTUCKET	3	Solar	Inverter	5/30/2020	A16	4231.08
287385	PORTSMOUTH	5	Solar	Inverter	6/25/2020	A16	7051.8
287389	PROVIDENCE	3.36	Solar	Inverter	6/10/2020	A16	4738.81
287399	CHARLESTOWN	7.6	Solar	Inverter	12/28/2020	A16	10718.74
287403	CUMBERLAND	3	Solar	Inverter	9/12/2020	A16	4231.08
287412	PROVIDENCE	7.6	Solar	Inverter	3/7/2021	A16	10718.74

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287454	BRISTOL	6.24	Solar	Inverter	8/29/2020	A16	8800.65
287456	PAWTUCKET	6	Solar	Inverter	9/4/2020	A16	8462.16
287458	WARWICK	3.36	Solar	Inverter	5/26/2020	A16	4738.81
287507	JOHNSTON	3	Solar	Inverter	5/18/2020	A16	4231.08
287583	PAWTUCKET	3.8	Solar	Inverter	10/7/2020	A16	5359.37
287603	PAWTUCKET	1.68	Solar	Inverter	11/19/2020	A16	2369.4
287613	PROVIDENCE	5	Solar	Inverter	5/15/2020	A16	7051.8
287629	NARRAGANSETT	7.6	Solar	Inverter	7/8/2020	A16	10718.74
287703	GREENVILLE	8.16	Solar	Inverter	7/16/2020	A16	11508.54
287706	CENTRAL FALLS	3.84	Solar	Inverter	7/27/2020	A16	5415.78
287708	CENTRAL FALLS	3.36	Solar	Inverter	7/27/2020	A16	4738.81
287709	PROVIDENCE	2.4	Solar	Inverter	7/28/2020	A16	3384.86
287757	PORTSMOUTH	11.4	Solar	Inverter	6/8/2020	A16	16078.1
287801	PROVIDENCE	3	Solar	Inverter	6/3/2020	A16	4231.08
287836	CRANSTON	7.6	Solar	Inverter	8/3/2020	A16	10718.74
287845	L COMPTON	7.6	Solar	Inverter	7/11/2020	A16	10718.74
287868	PROVIDENCE	7.2	Solar	Inverter	9/28/2020	A16	10154.59
287886	JAMESTOWN	5.22	Solar	Inverter	8/12/2020	A16	7362.08
287958	CUMBERLAND	3.8	Solar	Inverter	5/6/2020	A16	5359.37
287973	WARREN	3.12	Solar	Inverter	5/21/2020	A60	4400.32
288133	WEST WARWICK	7.6	Solar	Inverter	7/24/2020	A16	10718.74
288137	COVENTRY	3.8	Solar	Inverter	7/20/2020	A16	5359.37
288139	COVENTRY	5	Solar	Inverter	6/15/2020	A16	7051.8
288160	WOONSOCKET	3.8	Solar	Inverter	6/25/2020	A16	5359.37
288179	NORTH SCITUATE	6	Solar	Inverter	8/27/2021	A16	8462.16
288184	WOONSOCKET	5.52	Solar	Inverter	6/19/2020	A16	7785.19
288220	PROVIDENCE	5.76	Solar	Inverter	7/14/2020	A16	8123.67
288312	JAMESTOWN	8.12	Solar	Inverter	7/22/2020	A16	11452.12
288319	BARRINGTON	3.8	Solar	Inverter	6/5/2020	A16	5359.37
288328	CENTRAL FALLS	5	Solar	Inverter	7/29/2020	A16	7051.8
288355	EAST GREENWICH	4.93	Solar	Inverter	7/22/2020	A16	6953.07
288404	WESTERLY	14.16	Solar	Inverter	6/18/2020	A16	19970.7
288407	WOONSOCKET	4.32	Solar	Inverter	7/16/2020	A16	6092.76
288412	WARWICK	3	Solar	Inverter	5/11/2020	A16	4231.08
288425	FOSTER	5.28	Solar	Inverter	7/25/2020	A16	7446.7
288439	NARRAGANSETT	4.8	Solar	Inverter	8/19/2020	A16	6769.73
288576	WAKEFIELD	4.93	Solar	Inverter	6/29/2020	A16	6953.07
288579	WOONSOCKET	3.12	Solar	Inverter	7/16/2020	A16	4400.32
288588	PAWTUCKET	7.92	Solar	Inverter	6/2/2020	A16	11170.05
288595	WARWICK	13.5	Battery Add-On	Inverter	8/25/2020	A16	-
288616	PAWTUCKET	7.92	Solar	Inverter	7/16/2020	A16	11170.05
288618	COVENTRY	14.64	Solar	Inverter	7/25/2020	A16	20647.67
288676	RUMFORD	3	Solar	Inverter	6/12/2020	A16	4231.08
288708	NORTH PROVIDENCE	6	Solar	Inverter	5/18/2020	A16	8462.16
288718	PROVIDENCE	5	Solar	Inverter	6/26/2020	A16	7051.8
288768	CENTRAL FALLS	5	Solar	Inverter	6/17/2020	A16	7051.8
288946	HOPE VALLEY	7.6	Solar	Inverter	8/19/2020	A16	10718.74
289075	EAST PROVIDENCE	5.04	Solar	Inverter	7/23/2020	A16	7108.21
289079	CRANSTON	7.2	Solar	Inverter	7/15/2020	A16	10154.59
289109	PROVIDENCE	3.6	Solar	Inverter	7/20/2020	A16	5077.3
289147	PROVIDENCE	3.8	Solar	Inverter	6/4/2020	A16	5359.37
289149	CRANSTON	3	Solar	Inverter	6/2/2020	A16	4231.08
289242	BARRINGTON	6	Solar	Inverter	6/4/2020	A16	8462.16
289278	NARRAGANSETT	3.8	Solar	Inverter	7/20/2020	A16	5359.37
289287	PROVIDENCE	43.2	Solar	Inverter	10/22/2020	C06	60927.55
289297	WESTERLY	7.6	Solar	Inverter	6/22/2020	A16	10718.74
289300	COVENTRY	4.56	Solar	Inverter	7/1/2020	A16	6431.24
289313	NEWPORT	1.92	Solar	Inverter	7/20/2020	A16	2707.89
289432	COVENTRY	5	Solar	Inverter	7/10/2020	A16	7051.8
289459	WAKEFIELD	3	Solar	Inverter	5/15/2020	A16	4231.08
289462	EAST PROVIDENCE	30	Solar	Inverter	5/6/2021	C06	42310.8
289488	CRANSTON	6	Solar	Inverter	6/19/2020	A16	8462.16
289514	PROVIDENCE	3.8	Solar	Inverter	7/15/2020	A16	5359.37
289515	PROVIDENCE	3	Solar	Inverter	6/5/2020	A60	4231.08
289570	KINGSTON	6	Solar	Inverter	5/27/2020	A16	8462.16
289618	WOONSOCKET	3	Solar	Inverter	7/24/2020	A16	4231.08
289662	LINCOLN	5.04	Solar	Inverter	9/16/2020	A16	7108.21
289668	NORTH KINGSTOWN	7.54	Solar	Inverter	6/29/2020	A16	10634.11
289675	WYOMING	11.4	Solar	Inverter	8/21/2020	A16	16078.1
289791	PORTSMOUTH	3.8	Solar	Inverter	7/1/2020	A16	5359.37
289862	CRANSTON	6.48	Solar	Inverter	6/19/2020	A16	9139.13
289867	WARREN	12	Solar	Inverter	6/24/2020	A16	16924.32
289961	WAKEFIELD	8.99	Solar	Inverter	9/28/2020	A16	12679.14
289983	WOONSOCKET	2.64	Solar	Inverter	7/8/2020	A16	3723.35
290139	CRANSTON	2.9	Solar	Inverter	8/15/2020	A16	4090.04
290157	WESTERLY	7.6	Solar	Inverter	6/24/2020	A16	10718.74
290345	WESTERLY	3.8	Solar	Inverter	7/6/2020	A16	5359.37
290358	HOPE	6.24	Solar	Inverter	7/25/2020	A16	8800.65
290423	CHARLESTOWN	7.6	Solar	Inverter	9/2/2020	A16	10718.74
290429	WEST GREENWICH	14.79	Solar	Inverter	11/10/2020	C06	20859.22
290494	PROVIDENCE	3.8	Solar	Inverter	6/17/2020	A16	5359.37
290526	NEWPORT	3.8	Solar	Inverter	7/14/2020	A16	5359.37
290576	CRANSTON	3.12	Solar	Inverter	7/16/2020	A16	4400.32
290587	PROVIDENCE	5.28	Solar	Inverter	1/30/2021	A16	7446.7
290634	WARREN	7.68	Solar	Inverter	9/16/2020	A16	10831.56
290700	PROVIDENCE	3	Solar	Inverter	8/20/2020	A16	4231.08
290763	HOPE VALLEY	10	Solar	Inverter	8/21/2020	A16	14103.6
290775	BARRINGTON	5.52	Solar	Inverter	9/3/2020	A16	7785.19
290786	WARWICK	5	Solar	Inverter	7/29/2020	A16	7051.8
290796	WEST WARWICK	5	Solar	Inverter	9/28/2020	A16	7051.8

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290821	PROVIDENCE	3.8	Solar	Inverter	8/21/2020	A60	5359.37
290824	LINCOLN	10	Battery Add-On	Inverter	7/20/2020	A16	-
290987	JOHNSTON	10	Solar	Inverter	8/12/2020	A16	14103.6
290997	PAWTUCKET	5	Solar	Inverter	10/6/2020	A16	7051.8
290999	JAMESTOWN	5.9	Solar	Inverter	7/22/2020	A16	8321.12
291038	WAKEFIELD	8.32	Solar	Inverter	8/13/2020	A16	11734.2
291050	BARRINGTON	7.6	Solar	Inverter	10/22/2020	A16	10718.74
291052	CUMBERLAND	7.6	Solar	Inverter	9/4/2020	A16	10718.74
291086	RIVERSIDE	6.24	Solar	Inverter	7/7/2020	A16	8800.65
291107	WARWICK	3	Solar	Inverter	7/14/2020	A16	4231.08
291169	BRISTOL	6	Solar	Inverter	7/16/2020	A16	8462.16
291197	WAKEFIELD	12	Solar	Inverter	9/9/2020	A16	16924.32
291229	PROVIDENCE	3	Solar	Inverter	7/8/2020	A16	4231.08
291268	NEWPORT	10.08	Solar	Inverter	7/14/2020	A16	14216.43
291278	CENTRAL FALLS	3	Solar	Inverter	9/9/2020	A16	4231.08
291480	PEACE DALE	7.6	Solar	Inverter	10/6/2020	A16	10718.74
291514	WAKEFIELD	11.4	Solar	Inverter	7/30/2020	A16	16078.1
291516	PROVIDENCE	3	Solar	Inverter	6/3/2020	A16	4231.08
291541	WAKEFIELD	7.83	Solar	Inverter	7/24/2020	A16	11043.12
291645	NORTH KINGSTOWN	3.77	Solar	Inverter	9/3/2020	A16	5317.06
291671	CHARLESTOWN	7.6	Solar	Inverter	6/3/2020	A16	10718.74
291679	TIVERTON	5.8	Solar	Inverter	10/15/2020	A16	8180.09
291785	PROVIDENCE	4.32	Solar	Inverter	1/19/2021	A16	6092.76
291855	PROVIDENCE	3.8	Solar	Inverter	9/9/2020	A16	5359.37
291889	WESTERLY	10	Solar	Inverter	7/31/2020	A16	14103.6
291899	WAKEFIELD	6.8	Solar	Inverter	11/18/2020	A16	9590.45
291955	CUMBERLAND	3.8	Solar	Inverter	9/22/2020	A16	5359.37
291956	NARRAGANSETT	6.38	Solar	Inverter	9/28/2020	A16	8998.1
291969	FOSTER	6.67	Solar	Inverter	12/28/2020	A16	9407.1
292014	TIVERTON	15	Solar	Inverter	8/15/2020	A16	21155.4
292058	PROVIDENCE	10	Solar	Inverter	6/20/2020	A16	14103.6
292121	PROVIDENCE	3	Solar	Inverter	7/8/2020	A16	4231.08
292139	NORTH KINGSTOWN	2.4	Solar	Inverter	7/24/2020	A16	3384.86
292149	BRISTOL	10	Solar	Inverter	7/27/2020	A16	14103.6
292153	NARRAGANSETT	10.44	Solar	Inverter	10/7/2020	A16	14724.16
292176	HOPE VALLEY	12	Solar	Inverter	12/15/2020	A16	16924.32
292253	PROVIDENCE	3	Solar	Inverter	8/27/2020	A16	4231.08
292259	CENTRAL FALLS	2.4	Solar	Inverter	3/19/2021	A60	3384.86
292262	JOHNSTON	10.8	Solar	Inverter	10/18/2020	A16	15231.89
292263	PAWTUCKET	6	Solar	Inverter	9/25/2020	A16	8462.16
292279	CHARLESTOWN	10	Solar	Inverter	12/1/2020	A16	14103.6
292427	TIVERTON	10	Solar	Inverter	8/24/2021	A16	-
292579	FOSTER	5	Solar	Inverter	10/19/2020	A16	7051.8
292586	PROVIDENCE	3.36	Solar	Inverter	9/17/2020	A16	4738.81
292595	JAMESTOWN	10	Solar	Inverter	6/22/2020	A16	14103.6
292675	RIVERSIDE	7.6	Solar	Inverter	12/3/2020	A16	10718.74
292712	MIDDLETOWN	14.805	Solar	Inverter	6/18/2020	A16	20880.38
292762	WAKEFIELD	11.4	Solar	Inverter	8/12/2020	A16	16078.1
292795	WARWICK	3	Solar	Inverter	7/1/2020	A16	4231.08
292800	NORTH PROVIDENCE	5	Solar	Inverter	7/24/2020	A16	7051.8
292812	PROVIDENCE	5.28	Solar	Inverter	2/23/2021	A16	7446.7
292817	PROVIDENCE	1.92	Solar	Inverter	2/23/2021	A16	2707.89
292819	PROVIDENCE	2.4	Solar	Inverter	11/4/2021	A16	3384.86
292827	COVENTRY	7.68	Solar	Inverter	9/17/2020	A16	10831.56
292964	PROVIDENCE	7.6	Solar	Inverter	6/10/2021	A16	10718.74
293000	PROVIDENCE	4.8	Solar	Inverter	2/19/2021	A16	6769.73
293010	CRANSTON	7.2	Solar	Inverter	10/29/2020	A16	10154.59
293028	WARWICK	3.6	Solar	Inverter	8/27/2020	A16	5077.3
293087	WESTERLY	5.76	Solar	Inverter	10/6/2020	A16	8123.67
293097	WEST WARWICK	5	Solar	Inverter	9/1/2020	A16	7051.8
293215	WARREN	6.96	Solar	Inverter	10/22/2020	A16	9816.11
293277	CHARLESTOWN	7.6	Solar	Inverter	8/19/2020	A16	10718.74
293298	PORTSMOUTH	4999	Solar	Inverter	1/5/2023	C06	7050389.64
293404	PROVIDENCE	1.74	Solar	Inverter	10/6/2020	A60	2454.03
293429	PROVIDENCE	1.74	Solar	Inverter	10/6/2020	A60	2454.03
293461	WESTERLY	4.56	Solar	Inverter	10/22/2020	A16	6431.24
293462	PROVIDENCE	5.76	Solar	Inverter	8/18/2020	A60	8123.67
293465	WARWICK	5.04	Solar	Inverter	7/25/2020	A16	7108.21
293585	PROVIDENCE	4.56	Solar	Inverter	1/29/2021	C06	6431.24
293591	BARRINGTON	7.6	Solar	Inverter	11/18/2020	A16	10718.74
293687	WARWICK	2.4	Solar	Inverter	10/6/2020	A16	3384.86
293774	PAWTUCKET	5	Solar	Inverter	9/30/2020	A16	7051.8
293781	PROVIDENCE	5	Solar	Inverter	7/17/2020	A60	7051.8
293819	WOONSOCKET	14.4	Solar	Inverter	8/22/2020	A16	20309.18
293867	NEWPORT	5	Solar	Inverter	8/28/2020	A16	7051.8
293875	BRISTOL	10	Solar	Inverter	7/29/2020	A16	14103.6
293911	HOPE	19	Solar	Inverter	9/12/2020	A16	26796.84
293980	RIVERSIDE	14.4	Solar	Inverter	6/26/2020	C06	20309.18
294002	JAMESTOWN	15.2	Solar	Inverter	8/6/2021	A16	21437.47
294035	MIDDLETOWN	5	Solar	Inverter	7/22/2020	A16	7051.8
294037	PROVIDENCE	50.46	Solar	Inverter	10/1/2020	G02	71166.77
294079	RICHMOND	6.48	Solar	Inverter	10/18/2020	C06	9139.13
294231	PAWTUCKET	3.8	Solar	Inverter	7/11/2020	A16	5359.37
294323	PROVIDENCE	5	Solar	Inverter	10/27/2020	A16	7051.8
294342	PROVIDENCE	10	Solar	Inverter	8/20/2020	A60	14103.6
294345	CUMBERLAND	11.4	Solar	Inverter	7/8/2020	A16	16078.1
294346	PROVIDENCE	3	Solar	Inverter	8/5/2020	A16	4231.08
294424	JAMESTOWN	7.54	Solar	Inverter	9/23/2020	A16	10634.11
294770	EAST PROVIDENCE	3.6	Solar	Inverter	1/14/2021	A16	5077.3
294813	GLOUCESTER	13.92	Solar	Inverter	11/26/2020	A16	19632.21



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294854	TIVERTON	7.6	Solar	Inverter	12/19/2020	A16	10718.74
294879	TIVERTON	7.6	Solar	Inverter	8/21/2020	A16	10718.74
294902	WESTERLY	7.6	Solar	Inverter	10/14/2020	A16	10718.74
294941	WARWICK	3.8	Solar	Inverter	8/26/2020	A16	5359.37
295058	RUMFORD	2.9	Solar	Inverter	9/18/2020	A16	4090.04
295101	PORTSMOUTH	5.8	Solar	Inverter	10/18/2020	A16	8180.09
295113	NORTH PROVIDENCE	3.8	Solar	Inverter	7/8/2020	A16	5359.37
295157	COVENTRY	3.36	Solar	Inverter	1/6/2021	A16	4738.81
295284	PAWTUCKET	2.64	Solar	Inverter	9/17/2020	A16	3723.35
295293	CRANSTON	5	Solar	Inverter	9/28/2020	A16	7051.8
295307	MIDDLETOWN	3	Solar	Inverter	8/12/2020	A16	4231.08
295323	LINCOLN	6	Solar	Inverter	9/21/2020	A16	8462.16
295376	LINCOLN	9.45	Solar	Inverter	10/6/2020	A16	13327.9
295424	WARWICK	7.6	Solar	Inverter	11/6/2020	A16	10718.74
295596	NORTH KINGSTOWN	7.6	Solar	Inverter	9/2/2020	A16	10718.74
295602	EAST PROVIDENCE	3.8	Solar	Inverter	10/23/2020	A16	5359.37
295617	EAST GREENWICH	4.64	Solar	Inverter	11/10/2020	A16	6544.07
295698	CENTRAL FALLS	3.8	Solar	Inverter	10/22/2020	A16	5359.37
295706	CRANSTON	6	Solar	Inverter	9/9/2020	A16	8462.16
295718	CRANSTON	3.8	Solar	Inverter	10/18/2020	A16	5359.37
295753	WESTERLY	20	Solar	Inverter	7/7/2020	A16	-
295780	BURRILLVILLE	10	Solar	Inverter	12/9/2020	A16	14103.6
295806	WEST WARWICK	7.6	Solar	Inverter	11/23/2020	A16	10718.74
295830	PROVIDENCE	5	Solar	Inverter	10/14/2020	A16	7051.8
295832	MIDDLETOWN	5	Solar	Inverter	10/28/2020	A16	7051.8
295849	PEACE DALE	11.4	Solar	Inverter	9/28/2020	A16	16078.1
295860	GREENE	3.84	Solar	Inverter	11/21/2020	A16	5415.78
295862	JOHNSTON	3.36	Solar	Inverter	8/17/2020	A16	4738.81
295987	TIVERTON	8.38	Solar	Inverter	9/4/2020	A16	11818.82
295993	NARRAGANSETT	14.2	Solar	Inverter	9/3/2020	A16	-
296007	L COMPTON	3.12	Solar	Inverter	11/4/2020	A16	4400.32
296009	PROVIDENCE	3.8	Solar	Inverter	11/6/2020	A16	5359.37
296018	RUMFORD	2.88	Solar	Inverter	10/21/2020	A16	4061.84
296027	GREENVILLE	6	Solar	Inverter	9/9/2020	A16	8462.16
296049	PAWTUCKET	3.8	Solar	Inverter	11/24/2020	A16	5359.37
296134	PROVIDENCE	3	Solar	Inverter	10/3/2020	A16	4231.08
296137	MIDDLETOWN	10	Solar	Inverter	11/25/2020	A16	14103.6
296142	BARRINGTON	6	Solar	Inverter	8/26/2020	A16	8462.16
296203	WOONSOCKET	3	Solar	Inverter	8/19/2020	A16	4231.08
296211	GREENE	10	Solar	Inverter	12/28/2020	A16	14103.6
296216	WARWICK	3	Solar	Inverter	7/20/2020	A16	4231.08
296223	WARWICK	6	Solar	Inverter	7/13/2020	A16	8462.16
296225	WARWICK	3	Solar	Inverter	9/17/2020	A16	4231.08
296236	COVENTRY	3	Solar	Inverter	8/31/2020	A16	4231.08
296243	PROVIDENCE	10	Solar	Inverter	10/8/2020	A16	14103.6
296246	WARWICK	5	Solar	Inverter	7/11/2020	A16	7051.8
296249	GREENVILLE	5.8	Solar	Inverter	8/19/2020	A16	8180.09
296250	WARWICK	10	Solar	Inverter	7/31/2020	A16	14103.6
296255	RUMFORD	3.8	Solar	Inverter	10/6/2020	A16	5359.37
296275	CHARLESTOWN	10	Solar	Inverter	8/15/2020	A16	14103.6
296374	NORTH KINGSTOWN	7.92	Solar	Inverter	2/24/2021	A16	11170.05
296505	PAWTUCKET	5	Solar	Inverter	8/22/2020	A16	7051.8
296658	COVENTRY	5	Solar	Inverter	9/28/2020	A16	7051.8
296688	WARWICK	10	Solar	Inverter	7/20/2020	A16	14103.6
296697	PAWTUCKET	5.76	Solar	Inverter	10/21/2020	A16	8123.67
296700	CRANSTON	3.36	Solar	Inverter	8/4/2020	A16	4738.81
296704	WARWICK	7.6	Solar	Inverter	7/25/2020	A16	10718.74
296720	RUMFORD	3.8	Solar	Inverter	7/29/2020	A16	5359.37
296800	JOHNSTON	7.68	Solar	Inverter	9/30/2020	A16	10831.56
296806	HOPE VALLEY	8.16	Solar	Inverter	10/27/2020	A16	11508.54
296857	WAKEFIELD	7.2	Solar	Inverter	8/21/2020	A16	10154.59
296926	PROVIDENCE	5	Solar	Inverter	1/11/2021	A16	7051.8
296959	PROVIDENCE	3.8	Solar	Inverter	12/4/2020	C06	5359.37
296965	RUMFORD	3.8	Solar	Inverter	7/29/2020	A16	5359.37
297082	RIVERSIDE	10	Solar	Inverter	2/1/2021	A16	14103.6
297118	WEST WARWICK	4.8	Solar	Inverter	10/6/2020	A16	6769.73
297132	PAWTUCKET	3.8	Solar	Inverter	8/29/2020	A16	5359.37
297145	PAWTUCKET	7.6	Solar	Inverter	9/25/2020	A16	10718.74
297177	PEACE DALE	11.4	Solar	Inverter	1/14/2021	A16	16078.1
297204	RIVERSIDE	28	Solar	Inverter	12/31/2020	A16	39490.08
297214	PAWTUCKET	2.61	Solar	Inverter	10/22/2020	A16	3681.04
297233	RIVERSIDE	38.5	Solar	Inverter	5/13/2021	A16	54298.86
297240	BRISTOL	12.6	Solar	Inverter	2/3/2021	A16	-
297384	WAKEFIELD	8.41	Solar	Inverter	9/9/2020	A16	11861.13
297395	RICHMOND	7	Solar	Inverter	6/3/2022	A16	9872.52
297429	NORTH SMITHFIELD	5.28	Solar	Inverter	10/14/2020	A16	7446.7
297451	WAKEFIELD	10	Solar	Inverter	8/21/2020	A16	14103.6
297455	PAWTUCKET	5	Solar	Inverter	7/20/2020	A16	7051.8
297554	MIDDLETOWN	6	Solar	Inverter	9/3/2020	A16	8462.16
297560	PROVIDENCE	5	Solar	Inverter	11/6/2020	A60	7051.8
297741	COVENTRY	6.72	Solar	Inverter	10/16/2020	A16	9477.62
297850	WESTERLY	6	Solar	Inverter	10/19/2020	A16	8462.16
297867	WESTERLY	10	Solar	Inverter	10/19/2020	A16	14103.6
297885	COVENTRY	5.76	Solar	Inverter	11/4/2020	A16	8123.67
297904	ESMOND	6	Solar	Inverter	9/2/2020	A16	8462.16
297934	RUMFORD	3.8	Solar	Inverter	11/6/2020	A16	5359.37
297951	L COMPTON	7.7	Solar	Inverter	4/23/2021	C06	10859.77
297994	CENTRAL FALLS	3	Solar	Inverter	8/4/2020	A60	4231.08
298073	PAWTUCKET	3.8	Solar	Inverter	12/22/2020	A16	5359.37
298123	WAKEFIELD	6.8	Solar	Inverter	10/14/2020	A16	9590.45
298162	TIVERTON	6.24	Solar	Inverter	8/21/2020	A16	8800.65

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298177	PROVIDENCE	6.8	Solar	Inverter	1/21/2021	A16	9590.45
298187	BRISTOL	6	Solar	Inverter	9/28/2020	A16	8462.16
298208	PROVIDENCE	3.8	Solar	Inverter	10/6/2020	A16	5359.37
298319	RUMFORD	5	Solar	Inverter	8/27/2020	A16	7051.8
298363	CUMBERLAND	3.84	Solar	Inverter	3/16/2021	A16	5415.78
298608	COVENTRY	3.8	Solar	Inverter	3/26/2021	A16	5359.37
298645	WESTERLY	3.36	Solar	Inverter	10/27/2020	A16	4738.81
298682	BRADFORD	10	Solar	Inverter	10/17/2020	A16	14103.6
298769	MIDDLETOWN	3.8	Solar	Inverter	10/12/2020	C06	5359.37
298781	PROVIDENCE	3.8	Solar	Inverter	10/6/2020	A16	5359.37
298891	MIDDLETOWN	6	Solar	Inverter	9/11/2020	A16	8462.16
299070	PAWTUCKET	2.16	Solar	Inverter	10/8/2020	A16	3046.38
299079	MIDDLETOWN	3.8	Solar	Inverter	9/28/2020	A16	5359.37
299116	PORTSMOUTH	6.3	Solar	Inverter	1/26/2021	A16	8885.27
299320	CRANSTON	3	Solar	Inverter	9/18/2020	A16	4231.08
299322	RUMFORD	3	Solar	Inverter	8/26/2020	A16	4231.08
299380	COVENTRY	10	Solar	Inverter	10/16/2020	A16	14103.6
299381	JOHNSTON	6	Solar	Inverter	1/12/2021	A16	8462.16
299384	TIVERTON	7.6	Solar	Inverter	10/7/2020	A16	10718.74
299467	NORTH KINGSTOWN	15.37	Solar	Inverter	10/2/2020	A16	21677.23
299514	TIVERTON	15	Solar	Inverter	10/16/2020	A16	21155.4
299521	RUMFORD	3	Solar	Inverter	8/12/2020	A16	4231.08
299537	RUMFORD	3	Solar	Inverter	8/12/2020	A16	4231.08
299589	HOPKINTON	12	Solar	Inverter	8/13/2020	A16	16924.32
299648	NORTH PROVIDENCE	3	Solar	Inverter	9/4/2020	A16	4231.08
299766	JOHNSTON	7.6	Solar	Inverter	1/19/2021	A16	10718.74
299795	ESMOND	15.2	Solar	Inverter	1/8/2021	A16	21437.47
299807	PROVIDENCE	4.25	Solar	Inverter	8/20/2020	A16	5994.03
299871	PROVIDENCE	3.77	Solar	Inverter	9/1/2020	A16	5317.06
299872	WAKEFIELD	10	Solar	Inverter	8/19/2020	A16	14103.6
299977	LINCOLN	5	Solar	Inverter	10/6/2020	A16	7051.8
300021	WEST WARWICK	7.6	Solar	Inverter	8/21/2020	A16	10718.74
300106	WARWICK	3.12	Solar	Inverter	1/19/2021	A16	4400.32
300179	WOOD RIVER JT	14.4	Solar	Inverter	12/30/2020	C06	20309.18
300188	PAWTUCKET	5	Solar	Inverter	9/2/2020	A16	7051.8
300211	PROVIDENCE	3.8	Solar	Inverter	10/3/2020	A16	5359.37
300226	NORTH PROVIDENCE	6	Solar	Inverter	9/2/2020	A16	8462.16
300250	CUMBERLAND	3	Solar	Inverter	10/17/2020	A16	4231.08
300265	PROVIDENCE	3.8	Solar	Inverter	10/23/2020	A16	5359.37
300301	NORTH KINGSTOWN	5	Solar	Inverter	9/18/2020	A16	7051.8
300364	BARRINGTON	10.32	Solar	Inverter	11/18/2020	A16	14554.92
300383	PAWTUCKET	6	Solar	Inverter	9/30/2020	A16	8462.16
300475	PROVIDENCE	7.6	Solar	Inverter	10/6/2020	A60	10718.74
300532	NEWPORT	5	Solar	Inverter	9/28/2020	A16	7051.8
300536	COVENTRY	3.8	Solar	Inverter	12/8/2020	A16	5359.37
300972	PROVIDENCE	7.6	Solar	Inverter	9/30/2020	A16	10718.74
301016	CRANSTON	3.8	Solar	Inverter	11/4/2020	A16	5359.37
301022	CHARLESTOWN	10	Solar	Inverter	8/21/2020	A16	14103.6
301023	L COMPTON	3.46	Solar	Inverter	12/8/2020	A16	4879.85
301068	CUMBERLAND	4.5	Solar	Inverter	10/28/2020	A16	6346.62
301099	BRISTOL	7.6	Solar	Inverter	9/16/2020	A16	10718.74
301144	WARWICK	3.8	Solar	Inverter	8/21/2020	A16	5359.37
301151	WESTERLY	3.52	Solar	Inverter	8/29/2020	A16	4964.47
301158	PROVIDENCE	3	Solar	Inverter	9/30/2020	A16	4231.08
301164	NORTH SMITHFIELD	3.8	Solar	Inverter	10/7/2020	A16	5359.37
301176	NORTH KINGSTOWN	6	Solar	Inverter	9/30/2020	A16	8462.16
301187	CRANSTON	4.32	Solar	Inverter	10/26/2020	A16	6092.76
301207	NORTH PROVIDENCE	5.12	Solar	Inverter	9/25/2020	A16	7221.04
301212	CRANSTON	6	Solar	Inverter	9/18/2020	A16	8462.16
301216	PROVIDENCE	3	Solar	Inverter	11/18/2020	A16	4231.08
301329	JAMESTOWN	10.44	Solar	Inverter	12/22/2020	A16	14724.16
301331	JAMESTOWN	5.25	Solar	Inverter	9/2/2020	A16	7404.39
301358	CRANSTON	3.8	Solar	Inverter	11/24/2020	A16	5359.37
301376	MIDDLETOWN	3.8	Solar	Inverter	9/3/2020	A16	5359.37
301383	PROVIDENCE	10	Solar	Inverter	1/11/2021	A16	14103.6
301429	WAKEFIELD	7.83	Solar	Inverter	9/28/2020	A16	11043.12
301568	WARWICK	8.64	Solar	Inverter	12/28/2021	A16	-
301605	ESMOND	10	Solar	Inverter	10/6/2020	A16	14103.6
301639	WARWICK	7.6	Solar	Inverter	8/26/2020	A16	10718.74
301643	MIDDLETOWN	6.96	Solar	Inverter	12/21/2020	A16	9816.11
301656	NORTH KINGSTOWN	3.8	Solar	Inverter	6/24/2021	A16	5359.37
301660	TIVERTON	5	Solar	Inverter	12/8/2020	A16	7051.8
301665	NORTH KINGSTOWN	14.79	Solar	Inverter	9/28/2020	A16	20859.22
301737	PAWTUCKET	10	Solar	Inverter	10/17/2020	A16	14103.6
301744	WARWICK	8.7	Solar	Inverter	10/16/2020	A16	12270.13
301941	NORTH PROVIDENCE	3.8	Solar	Inverter	9/30/2020	A60	5359.37
302056	WARREN	3.8	Solar	Inverter	9/28/2020	A16	5359.37
302132	NORTH PROVIDENCE	3	Solar	Inverter	1/19/2021	A16	4231.08
302301	WOONSOCKET	3.5	Solar	Inverter	8/22/2020	A16	4936.26
302334	MIDDLETOWN	3	Solar	Inverter	12/19/2020	A16	4231.08
302358	PROVIDENCE	5	Solar	Inverter	10/6/2020	A16	7051.8
302365	BARRINGTON	2.4	Solar	Inverter	10/6/2020	A16	3384.86
302425	GLOCESTER	10.56	Solar	Inverter	11/13/2020	A16	14893.4
302512	WARWICK	5	Solar	Inverter	8/26/2020	A16	7051.8
302529	RUMFORD	3	Solar	Inverter	8/26/2020	A16	4231.08
302603	WEST KINGSTON	5.51	Solar	Inverter	11/10/2020	A16	7771.08
302606	COVENTRY	6	Solar	Inverter	9/29/2020	A16	8462.16
302685	WARWICK	10	Solar	Inverter	9/18/2020	A16	14103.6
302698	CRANSTON	3.84	Solar	Inverter	11/25/2020	A16	5415.78
302703	L COMPTON	5	Solar	Inverter	9/10/2020	A16	7051.8
302749	PAWTUCKET	3	Solar	Inverter	10/26/2020	A16	4231.08

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302870	WARWICK	3.8	Solar	Inverter	8/26/2020	A16	5359.37
302949	PROVIDENCE	2.61	Solar	Inverter	9/18/2020	A16	3681.04
302961	NORTH PROVIDENCE	7.92	Solar	Inverter	12/29/2020	A16	11170.05
302994	NORTH KINGSTOWN	2.32	Solar	Inverter	9/28/2020	A16	3272.04
303015	NORTH PROVIDENCE	3.8	Solar	Inverter	10/15/2020	A16	5359.37
303097	WOONSOCKET	7.6	Solar	Inverter	10/20/2021	A16	10718.74
303215	L COMPTON	5	Solar	Inverter	10/20/2020	A16	7051.8
303309	PORTSMOUTH	3.8	Solar	Inverter	12/22/2020	A16	5359.37
303379	MIDDLETOWN	5.52	Solar	Inverter	9/18/2020	A16	7785.19
303395	PAWTUCKET	2.88	Solar	Inverter	4/9/2021	A16	4061.84
303404	WARWICK	3.12	Solar	Inverter	1/19/2021	A16	4400.32
303408	CRANSTON	2.16	Solar	Inverter	9/11/2020	A16	3046.38
303410	ASHAWAY	3	Solar	Inverter	3/21/2021	A16	4231.08
303454	CRANSTON	5.52	Solar	Inverter	10/14/2020	A16	7785.19
303466	COVENTRY	7.6	Solar	Inverter	10/17/2020	A16	10718.74
303479	PROVIDENCE	5	Solar	Inverter	10/6/2020	A16	7051.8
303490	PROVIDENCE	3.8	Solar	Inverter	10/28/2020	A16	5359.37
303522	PROVIDENCE	7.5	Solar	Inverter	12/28/2020	A16	10577.7
303534	GLOCESTER	18.56	Solar	Inverter	12/10/2020	A16	26176.28
303537	EAST PROVIDENCE	7.6	Solar	Inverter	12/23/2020	A16	10718.74
303585	PROVIDENCE	3	Solar	Inverter	1/21/2021	A16	4231.08
303625	EXETER	11.4	Solar	Inverter	10/17/2020	A16	16078.1
303680	LINCOLN	8.16	Solar	Inverter	12/10/2020	A16	11508.54
303822	HOPKINTON	5.933	Solar	Inverter	9/28/2022	A16	8367.67
303838	CRANSTON	7.2	Solar	Inverter	9/28/2020	A16	10154.59
303839	WAKEFIELD	3.19	Solar	Inverter	10/15/2020	A16	4499.05
303847	PEACE DALE	10	Solar	Inverter	10/27/2020	A16	14103.6
303848	PAWTUCKET	8.64	Solar	Inverter	9/25/2020	A16	12185.51
303858	PAWTUCKET	13.68	Solar	Inverter	2/11/2021	A16	19293.72
303922	WOONSOCKET	5	Solar	Inverter	12/10/2020	A16	7051.8
304038	PAWTUCKET	7.6	Solar	Inverter	11/24/2020	A16	10718.74
304054	PROVIDENCE	6	Solar	Inverter	10/6/2020	A60	8462.16
304060	TIVERTON	3	Solar	Inverter	1/15/2021	A16	4231.08
304070	WAKEFIELD	10	Solar	Inverter	12/16/2020	A16	14103.6
304071	WEST WARWICK	9.28	Solar	Inverter	9/12/2020	A16	13088.14
304091	WARWICK	3.8	Solar	Inverter	10/7/2020	A16	5359.37
304100	PAWTUCKET	3.8	Solar	Inverter	10/26/2020	A16	5359.37
304104	PAWTUCKET	5	Solar	Inverter	10/6/2020	A16	7051.8
304119	PROVIDENCE	3.12	Solar	Inverter	11/18/2020	A16	4400.32
304126	PAWTUCKET	3	Solar	Inverter	10/14/2020	A16	4231.08
304145	PAWTUCKET	3.8	Solar	Inverter	10/14/2020	A60	5359.37
304173	EXETER	10.6	Solar	Inverter	1/28/2021	A16	
304192	WARWICK	6	Solar	Inverter	8/26/2020	A16	8462.16
304366	EAST PROVIDENCE	5	Solar	Inverter	1/31/2021	A16	7051.8
304377	WARWICK	6	Solar	Inverter	9/14/2020	A16	8462.16
304394	WARWICK	6	Solar	Inverter	9/2/2020	A16	8462.16
304400	EAST GREENWICH	6	Solar	Inverter	3/22/2021	A16	8462.16
304407	EAST GREENWICH	7.6	Solar	Inverter	10/15/2020	A16	10718.74
304410	PAWTUCKET	6.24	Solar	Inverter	10/23/2020	A16	8800.65
304414	PROVIDENCE	4.25	Solar	Inverter	1/29/2021	A16	5994.03
304419	BARRINGTON	5	Solar	Inverter	11/6/2020	A16	7051.8
304425	BRISTOL	10	Solar	Inverter	9/2/2021	A16	-
304442	NORTH KINGSTOWN	4.32	Solar	Inverter	10/21/2020	A16	6092.76
304455	PAWTUCKET	7.6	Solar	Inverter	11/19/2020	A16	10718.74
304639	PEACE DALE	5.5	Solar	Inverter	10/27/2020	A16	7756.98
304811	PROVIDENCE	3.8	Solar	Inverter	1/7/2021	A16	5359.37
304854	MIDDLETOWN	7.6	Solar	Inverter	10/5/2020	A16	10718.74
304889	CHEPACHET	11.4	Solar	Inverter	1/28/2021	A16	16078.1
304920	PROVIDENCE	7.92	Solar	Inverter	11/4/2020	A16	11170.05
304963	JOHNSTON	5.52	Solar	Inverter	2/25/2021	A16	7785.19
305126	NORTH SMITHFIELD	6.72	Solar	Inverter	9/21/2020	A16	9477.62
305133	PAWTUCKET	3.84	Solar	Inverter	10/18/2020	A16	5415.78
305148	NORTH KINGSTOWN	7.6	Solar	Inverter	11/24/2020	A16	10718.74
305198	EAST GREENWICH	7.6	Solar	Inverter	11/25/2020	A16	10718.74
305219	ESMOND	20	Solar	Inverter	3/12/2021	C06	28207.2
305257	PROVIDENCE	3.8	Solar	Inverter	4/22/2021	A16	5359.37
305263	COVENTRY	11.04	Solar	Inverter	11/6/2020	A16	15570.37
305382	PAWTUCKET	6	Solar	Inverter	10/19/2020	A16	8462.16
305391	RIVERSIDE	6	Solar	Inverter	12/29/2020	A16	8462.16
305439	WESTERLY	7.25	Solar	Inverter	1/19/2021	A16	10225.11
305542	PAWTUCKET	10.75	Solar	Inverter	1/9/2021	A16	15161.37
305567	WAKEFIELD	7.6	Solar	Inverter	10/15/2020	A16	10718.74
305580	WOONSOCKET	6	Solar	Inverter	8/31/2020	A16	8462.16
305629	WOONSOCKET	7.6	Solar	Inverter	11/6/2020	A16	10718.74
305640	PROVIDENCE	6	Solar	Inverter	2/4/2021	A60	8462.16
305856	LINCOLN	7.6	Solar	Inverter	9/30/2020	A16	10718.74
305889	WEST WARWICK	2.64	Solar	Inverter	11/21/2020	A16	3723.35
305909	PORTSMOUTH	5	Solar	Inverter	11/9/2020	A16	7051.8
305913	BARRINGTON	10	Solar	Inverter	11/18/2020	A16	14103.6
306045	NORTH KINGSTOWN	1.92	Solar	Inverter	11/11/2020	A16	2707.89
306107	PAWTUCKET	2.4	Solar	Inverter	10/6/2020	A16	3384.86
306137	TIVERTON	6.24	Solar	Inverter	12/9/2020	A16	8800.65
306172	CHARLESTOWN	3.8	Solar	Inverter	11/18/2020	A16	5359.37
306179	TIVERTON	7.2	Solar	Inverter	10/15/2020	A16	10154.59
306300	PROVIDENCE	3	Solar	Inverter	11/19/2020	A16	4231.08
306340	PEACE DALE	5.52	Solar	Inverter	12/8/2020	A16	7785.19
306346	WESTERLY	3.48	Solar	Inverter	10/27/2020	A16	4908.05
306347	PROVIDENCE	5	Solar	Inverter	2/23/2021	A16	7051.8
306357	WEST WARWICK	30.74	Solar	Inverter	10/26/2021	C06	43354.47
306360	WARWICK	3.8	Solar	Inverter	10/16/2020	A16	5359.37
306398	PROVIDENCE	3	Solar	Inverter	10/23/2020	A16	4231.08

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306406	NARRAGANSETT	2.9	Solar	Inverter	10/18/2020	A16	4090.04
306425	RUMFORD	5	Solar	Inverter	10/18/2020	A16	7051.8
306439	WAKEFIELD	3.8	Solar	Inverter	5/12/2021	A16	5359.37
306445	WARWICK	3.8	Solar	Inverter	11/19/2020	A16	5359.37
306449	WARWICK	7.6	Solar	Inverter	9/16/2020	A16	10718.74
306471	WARWICK	6	Solar	Inverter	9/17/2020	A16	8462.16
306500	PROVIDENCE	7.6	Solar	Inverter	12/5/2020	A16	10718.74
306640	WESTERLY	7.6	Solar	Inverter	11/6/2020	A16	10718.74
306647	NORTH PROVIDENCE	7.6	Solar	Inverter	11/1/2020	A16	10718.74
306657	PAWTUCKET	3	Solar	Inverter	11/19/2020	A16	4231.08
306658	JOHNSTON	7.6	Solar	Inverter	12/16/2020	A60	10718.74
306672	PROVIDENCE	4.64	Solar	Inverter	12/4/2020	A16	6544.07
306681	NORTH KINGSTOWN	10	Solar	Inverter	3/5/2021	A16	14103.6
306730	PROVIDENCE	3	Solar	Inverter	5/13/2021	A16	4231.08
306750	PROVIDENCE	3	Solar	Inverter	5/6/2021	A16	4231.08
306802	FOSTER	9.28	Solar	Inverter	12/30/2020	A16	13088.14
306852	WARWICK	5	Solar	Inverter	9/2/2020	A16	7051.8
306913	PROVIDENCE	3.8	Solar	Inverter	11/13/2020	A16	5359.37
306977	WAKEFIELD	3.8	Solar	Inverter	11/23/2020	A16	5359.37
307025	SLATERSVILLE	5	Solar	Inverter	12/9/2020	A16	7051.8
307079	BARRINGTON	2.16	Solar	Inverter	10/6/2020	A16	3046.38
307096	PAWTUCKET	1.68	Solar	Inverter	10/27/2020	A16	2369.4
307112	NARRAGANSETT	5	Solar	Inverter	10/15/2020	A16	7051.8
307145	NEWPORT	6	Solar	Inverter	12/3/2020	A16	8462.16
307239	TIVERTON	5	Solar	Inverter	10/27/2020	A16	7051.8
307247	PROVIDENCE	5	Solar	Inverter	1/29/2021	A16	7051.8
307420	PAWTUCKET	5	Solar	Inverter	5/22/2021	A16	7051.8
307432	WARWICK	6.75	Solar	Inverter	10/14/2020	A16	9519.93
307525	NORTH KINGSTOWN	6	Solar	Inverter	10/20/2020	A16	8462.16
307531	TIVERTON	10	Solar	Inverter	10/27/2020	A60	14103.6
307624	PAWTUCKET	3	Solar	Inverter	10/14/2020	A16	4231.08
307662	CRANSTON	7.6	Solar	Inverter	2/24/2021	A16	10718.74
307678	WAKEFIELD	5	Solar	Inverter	12/22/2020	A16	7051.8
307760	PROVIDENCE	3	Solar	Inverter	10/15/2020	A60	4231.08
307777	NORTH KINGSTOWN	6.38	Solar	Inverter	11/26/2020	A16	8998.1
307781	HOPE VALLEY	3.8	Solar	Inverter	9/16/2020	A16	5359.37
307891	MIDDLETOWN	3.75	Solar	Inverter	11/16/2020	A16	5288.85
307940	JAMESTOWN	6.38	Solar	Inverter	2/23/2021	A16	8998.1
307967	TIVERTON	6.38	Solar	Inverter	12/28/2020	A16	8998.1
307987	EAST GREENWICH	8.7	Solar	Inverter	4/16/2021	A16	12270.13
307993	MIDDLETOWN	6.72	Solar	Inverter	6/10/2021	A16	9477.62
308183	TIVERTON	7.6	Solar	Inverter	1/19/2021	A16	10718.74
308343	PROVIDENCE	6	Solar	Inverter	10/27/2020	A16	8462.16
308356	BRISTOL	3.5	Solar	Inverter	2/12/2021	A16	4936.26
308414	CRANSTON	3.48	Solar	Inverter	11/25/2020	A16	4908.05
308432	PAWTUCKET	3.8	Solar	Inverter	12/3/2020	A16	5359.37
308458	CUMBERLAND	7.6	Solar	Inverter	6/7/2021	A16	10718.74
308475	PROVIDENCE	6	Solar	Inverter	11/19/2020	A16	8462.16
308490	CRANSTON	7.6	Solar	Inverter	3/5/2021	A16	10718.74
308637	PROVIDENCE	6	Solar	Inverter	11/28/2020	A16	8462.16
308703	BARRINGTON	10	Solar	Inverter	11/25/2020	A16	14103.6
308966	PROVIDENCE	3.8	Solar	Inverter	10/6/2020	A16	5359.37
309009	WESTERLY	12	Solar	Inverter	10/19/2020	A16	16924.32
309031	CRANSTON	28.8	Solar	Inverter	12/6/2021	C06	40618.37
309075	NORTH KINGSTOWN	7.6	Solar	Inverter	2/18/2021	A16	10718.74
309078	WESTERLY	5	Solar	Inverter	10/6/2020	A16	7051.8
309463	PROVIDENCE	3	Solar	Inverter	11/7/2020	A16	4231.08
309472	RUMFORD	3.8	Solar	Inverter	12/11/2020	A16	5359.37
309483	CENTRAL FALLS	10	Solar	Inverter	12/8/2020	A16	14103.6
309497	PROVIDENCE	3.8	Solar	Inverter	11/18/2020	A16	5359.37
309514	WARWICK	3	Solar	Inverter	10/27/2020	A16	4231.08
309669	WARWICK	3	Solar	Inverter	3/20/2021	A16	4231.08
309807	L COMPTON	4.8	Solar	Inverter	11/7/2020	A16	6769.73
309914	PAWTUCKET	3.8	Solar	Inverter	6/21/2021	A60	5359.37
309917	GLOCESTER	7.6	Solar	Inverter	12/1/2020	A16	10718.74
310194	WARWICK	7.6	Solar	Inverter	2/18/2021	A16	10718.74
310311	NORTH KINGSTOWN	10	Solar	Inverter	3/23/2021	A16	14103.6
310436	NORTH PROVIDENCE	7.6	Solar	Inverter	12/22/2020	A16	10718.74
310470	PROVIDENCE	4.93	Solar	Inverter	2/4/2021	A16	6953.07
310506	COVENTRY	4.8	Solar	Inverter	2/10/2021	A16	6769.73
310507	TIVERTON	3.8	Solar	Inverter	1/8/2021	A16	5359.37
310580	EAST GREENWICH	19	Solar	Inverter	2/18/2021	A16	26796.84
310640	EAST GREENWICH	3.8	Solar	Inverter	9/25/2021	A16	5359.37
310662	WOONSOCKET	6	Solar	Inverter	2/10/2021	A16	8462.16
310707	NORTH KINGSTOWN	3.8	Solar	Inverter	10/22/2020	A16	5359.37
310714	PAWTUCKET	7.68	Solar	Inverter	1/29/2021	A16	10831.56
310723	PORTSMOUTH	3.8	Solar	Inverter	10/27/2020	A16	5359.37
310739	COVENTRY	5	Solar	Inverter	10/26/2020	A16	7051.8
310752	FOSTER	10	Solar	Inverter	11/13/2020	A16	14103.6
310770	CRANSTON	5	Solar	Inverter	11/6/2020	A16	7051.8
310806	PROVIDENCE	3.8	Solar	Inverter	1/21/2021	A16	5359.37
310811	NORTH SCITUATE	15.2	Solar	Inverter	7/28/2021	A16	21437.47
310826	WARREN	6.24	Solar	Inverter	10/27/2020	A16	8800.65
310873	PROVIDENCE	5.8	Solar	Inverter	12/9/2020	A16	8180.09
310887	TIVERTON	5	Solar	Inverter	11/18/2020	A16	7051.8
310896	PROVIDENCE	5	Solar	Inverter	11/18/2020	A16	7051.8
310908	COVENTRY	7.6	Solar	Inverter	1/5/2021	A16	10718.74
310920	TIVERTON	2.03	Solar	Inverter	11/23/2020	A16	2863.03
310951	FOSTER	17.4	Solar	Inverter	5/7/2021	A16	24540.26
311064	COVENTRY	7.6	Solar	Inverter	5/27/2021	A16	10718.74
311116	PROVIDENCE	3	Solar	Inverter	12/5/2020	A16	4231.08

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311223	PROVIDENCE	6	Solar	Inverter	12/4/2020	A16	8462.16
311345	EXETER	4.56	Solar	Inverter	2/1/2021	A16	6431.24
311350	BARRINGTON	3.77	Solar	Inverter	1/27/2021	A16	5317.06
311386	PAWTUCKET	7.6	Solar	Inverter	12/15/2020	A16	10718.74
311443	NORTH SCITUATE	43.2	Solar	Inverter	8/12/2021	C06	60927.55
311554	CRANSTON	10	Solar	Inverter	12/9/2020	A16	14103.6
311786	RUMFORD	6.16	Solar	Inverter	11/26/2020	A16	8687.82
311795	MIDDLETOWN	7.6	Solar	Inverter	12/10/2020	A16	10718.74
311932	CRANSTON	6.09	Solar	Inverter	10/28/2020	A16	8589.09
311989	WEST GREENWICH	9.12	Solar	Inverter	11/21/2020	A16	12862.48
311992	PAWTUCKET	6	Solar	Inverter	12/10/2020	A16	8462.16
312137	PAWTUCKET	3.8	Solar	Inverter	10/28/2020	A16	5359.37
312220	JAMESTOWN	15.08	Solar	Inverter	3/1/2022	A16	21268.23
312266	WARWICK	11.76	Solar	Inverter	11/4/2020	A16	16585.83
312368	EAST PROVIDENCE	3.8	Solar	Inverter	1/22/2021	A16	5359.37
312370	BARRINGTON	2.32	Solar	Inverter	8/5/2021	C06	3272.04
312409	CUMBERLAND	3	Solar	Inverter	11/15/2020	A16	4231.08
312456	WAKEFIELD	6.72	Solar	Inverter	4/24/2021	A16	9477.62
312480	PAWTUCKET	3.8	Solar	Inverter	11/6/2020	A16	5359.37
312498	EAST PROVIDENCE	3.8	Solar	Inverter	1/27/2021	A16	5359.37
312585	RUMFORD	3.8	Solar	Inverter	4/20/2021	A16	5359.37
312657	WARWICK	3.8	Solar	Inverter	10/16/2020	A16	5359.37
312750	PAWTUCKET	3	Solar	Inverter	11/4/2020	A16	4231.08
312754	PROVIDENCE	3.8	Solar	Inverter	11/19/2020	A16	5359.37
312756	CRANSTON	10	Solar	Inverter	12/7/2020	A16	14103.6
312762	NORTH KINGSTOWN	7.6	Solar	Inverter	11/4/2020	A16	10718.74
312777	WARWICK	3	Solar	Inverter	10/16/2020	A16	4231.08
312811	NARRAGANSETT	8.12	Solar	Inverter	12/23/2020	A16	11452.12
312815	PAWTUCKET	3	Solar	Inverter	10/28/2020	A16	4231.08
312838	L COMPTON	14.88	Solar	Inverter	1/21/2021	A16	20986.16
312882	WARWICK	3.8	Solar	Inverter	11/6/2020	A16	5359.37
312890	PROVIDENCE	6	Solar	Inverter	11/1/2020	A16	8462.16
312905	PROVIDENCE	5	Solar	Inverter	6/2/2021	A16	7051.8
312960	NORTH KINGSTOWN	7.6	Solar	Inverter	12/5/2020	A16	10718.74
313009	NEWPORT	3.77	Solar	Inverter	1/12/2021	A16	5317.06
313077	TIVERTON	6	Solar	Inverter	12/3/2020	A16	8462.16
313079	MIDDLETOWN	3	Solar	Inverter	12/1/2020	A16	4231.08
313080	PROVIDENCE	66.6	Solar	Inverter	4/29/2021	G02	93929.98
313094	PAWTUCKET	1.74	Solar	Inverter	11/24/2020	A16	2454.03
313103	WESTERLY	4.32	Solar	Inverter	12/28/2020	A16	6092.76
313106	RIVERSIDE	3	Solar	Inverter	1/6/2021	A16	4231.08
313127	PROVIDENCE	6	Solar	Inverter	2/26/2021	A16	8462.16
313132	WARWICK	6	Solar	Inverter	2/5/2021	A16	8462.16
313139	PROVIDENCE	2.32	Solar	Inverter	12/4/2020	A16	3272.04
313147	WOONSOCKET	7.6	Solar	Inverter	2/1/2021	A16	10718.74
313178	JOHNSTON	5	Solar	Inverter	12/22/2020	A16	7051.8
313213	NORTH PROVIDENCE	7.6	Solar	Inverter	12/22/2020	A16	10718.74
313330	L COMPTON	8.7	Solar	Inverter	12/21/2020	A16	12270.13
313361	WARWICK	10	Solar	Inverter	1/7/2021	A16	14103.6
313386	ESMOND	7.6	Solar	Inverter	4/28/2021	A16	10718.74
313398	CUMBERLAND	5	Solar	Inverter	10/27/2020	A16	7051.8
313407	PROVIDENCE	3.8	Solar	Inverter	11/1/2020	A60	5359.37
313420	WOONSOCKET	4.35	Solar	Inverter	3/18/2021	A16	6135.07
313431	WEST WARWICK	5.52	Solar	Inverter	10/28/2020	A16	7785.19
313432	JAMESTOWN	4.35	Solar	Inverter	11/20/2020	A16	6135.07
313542	HOPE VALLEY	6	Solar	Inverter	1/16/2021	A16	8462.16
313635	PAWTUCKET	2.32	Solar	Inverter	11/28/2020	A16	3272.04
313677	PAWTUCKET	2.03	Solar	Inverter	11/28/2020	A16	2863.03
313679	WOONSOCKET	4.93	Solar	Inverter	1/9/2021	A16	6953.07
313750	WAKEFIELD	11.4	Solar	Inverter	11/24/2020	A16	16078.1
313758	CUMBERLAND	11.4	Solar	Inverter	5/26/2021	A16	16078.1
313779	GLOCESTER	10	Solar	Inverter	1/7/2021	A16	14103.6
313815	PAWTUCKET	3	Solar	Inverter	11/9/2020	A16	4231.08
313818	NORTH PROVIDENCE	7.6	Solar	Inverter	11/13/2020	A16	10718.74
313820	PROVIDENCE	5	Solar	Inverter	2/1/2021	A16	7051.8
313821	NORTH PROVIDENCE	7.6	Solar	Inverter	11/30/2020	A16	10718.74
313823	WARWICK	7.6	Solar	Inverter	11/19/2020	A16	10718.74
313896	JOHNSTON	5.04	Solar	Inverter	1/19/2021	A16	7108.21
313910	PROVIDENCE	3	Solar	Inverter	11/1/2020	A16	4231.08
314026	JOHNSTON	2.16	Solar	Inverter	1/28/2021	A16	3046.38
314036	WARREN	7.6	Solar	Inverter	12/23/2020	A16	10718.74
314063	WEST WARWICK	7.6	Solar	Inverter	12/22/2020	A16	10718.74
314150	WARREN	3.8	Solar	Inverter	12/23/2020	A16	5359.37
314163	PAWTUCKET	5	Solar	Inverter	12/22/2020	A16	7051.8
314206	CENTRAL FALLS	5	Solar	Inverter	1/21/2021	A16	7051.8
314216	WEST WARWICK	7.6	Solar	Inverter	1/14/2021	A16	10718.74
314343	PAWTUCKET	4.32	Solar	Inverter	4/26/2021	A16	6092.76
314379	GLOCESTER	39.96	Solar	Inverter	7/12/2022	A16	56357.99
314386	EXETER	40.4	Solar	Inverter	12/30/2021	C06	56978.54
314459	PROVIDENCE	3.8	Solar	Inverter	2/4/2021	A16	5359.37
314523	WARWICK	4.08	Solar	Inverter	12/8/2020	A16	5754.27
314550	NORTH PROVIDENCE	3.8	Solar	Inverter	11/19/2020	A16	5359.37
314565	WOONSOCKET	17.4	Solar	Inverter	4/21/2021	A16	24540.26
314610	PAWTUCKET	3.8	Solar	Inverter	11/7/2020	A16	5359.37
314631	PROVIDENCE	3.8	Solar	Inverter	2/17/2021	A16	5359.37
314639	NORTH KINGSTOWN	7.6	Solar	Inverter	12/9/2020	A16	10718.74
314640	WAKEFIELD	5	Solar	Inverter	11/24/2020	A16	7051.8
314651	COVENTRY	6	Solar	Inverter	2/24/2021	A16	8462.16
314737	CHARLESTOWN	3.8	Solar	Inverter	7/7/2021	A16	5359.37
314739	CENTRAL FALLS	3.8	Solar	Inverter	11/25/2020	A16	5359.37
314752	WEST WARWICK	3.8	Solar	Inverter	5/7/2021	A16	5359.37

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314796	CHARLESTOWN	5.8	Solar	Inverter	1/27/2021	A16	8180.09
314817	PROVIDENCE	3.8	Solar	Inverter	1/30/2021	A16	5359.37
314832	COVENTRY	7.6	Solar	Inverter	2/18/2021	A16	10718.74
314865	SMITHFIELD	8.64	Solar	Inverter	2/18/2021	A16	12185.51
314867	PROVIDENCE	2.64	Solar	Inverter	11/4/2020	A16	3723.35
314938	BURRILLVILLE	11.6	Solar	Inverter	12/27/2020	A16	16360.18
314959	JOHNSTON	7.6	Solar	Inverter	11/25/2020	A16	10718.74
315137	LINCOLN	4.56	Solar	Inverter	1/22/2021	A16	6431.24
315170	PROVIDENCE	7.6	Solar	Inverter	12/10/2020	A16	10718.74
315176	TIVERTON	3	Solar	Inverter	11/18/2020	A16	4231.08
315189	MIDDLETOWN	3.8	Solar	Inverter	11/20/2020	A16	5359.37
315204	BRISTOL	4.8	Solar	Inverter	1/11/2021	A16	6769.73
315208	PROVIDENCE	4.08	Solar	Inverter	1/7/2021	A60	5754.27
315217	JOHNSTON	3.12	Solar	Inverter	12/28/2020	A16	4400.32
315224	PAWTUCKET	4.8	Solar	Inverter	1/28/2021	A16	6769.73
315258	CHEPACHET	7.6	Solar	Inverter	1/6/2021	A16	10718.74
315266	WARWICK	10	Solar	Inverter	12/8/2020	A16	14103.6
315271	NEWPORT	13	Solar	Inverter	12/30/2020	A16	18334.68
315331	WOONSOCKET	3.8	Solar	Inverter	1/15/2021	A16	5359.37
315384	WARWICK	3.8	Solar	Inverter	1/21/2021	A16	5359.37
315431	CHARLESTOWN	7.6	Solar	Inverter	2/24/2021	A16	10718.74
315490	BRISTOL	2.61	Solar	Inverter	2/11/2021	A16	3681.04
315528	PROVIDENCE	3	Solar	Inverter	1/12/2021	C06	4231.08
315643	NORTH KINGSTOWN	5.04	Solar	Inverter	12/22/2020	A16	7108.21
315678	JAMESTOWN	8.12	Solar	Inverter	11/25/2020	A16	11452.12
315698	PAWTUCKET	3.8	Solar	Inverter	1/22/2021	A16	5359.37
315761	CRANSTON	3.8	Solar	Inverter	3/1/2022	A16	5359.37
315810	WESTERLY	5	Solar	Inverter	11/24/2020	A16	7051.8
315886	WESTERLY	33.3	Solar	Inverter	4/27/2021	G02	46964.99
315925	WOONSOCKET	4.56	Solar	Inverter	1/28/2021	A16	6431.24
315946	WARWICK	33.3	Solar	Inverter	4/29/2021	G02	46964.99
315985	EAST PROVIDENCE	3.36	Solar	Inverter	5/20/2021	A16	4738.81
315995	CUMBERLAND	5	Solar	Inverter	2/22/2021	A16	7051.8
316024	CUMBERLAND	10	Solar	Inverter	2/18/2021	A16	14103.6
316034	PAWTUCKET	3.84	Solar	Inverter	12/1/2020	A16	5415.78
316045	PAWTUCKET	2.64	Solar	Inverter	1/28/2021	A16	3723.35
316146	TIVERTON	10	Solar	Inverter	1/27/2021	A16	14103.6
316192	WARWICK	3.6	Solar	Inverter	12/23/2020	A16	5077.3
316196	PROVIDENCE	3	Solar	Inverter	1/29/2021	A16	4231.08
316200	PAWTUCKET	4.64	Solar	Inverter	3/23/2021	A16	6544.07
316431	JAMESTOWN	8.7	Solar	Inverter	12/29/2020	A16	12270.13
316447	PAWTUCKET	3.12	Solar	Inverter	2/10/2021	A16	4400.32
316459	WARREN	3.8	Solar	Inverter	12/9/2020	A16	5359.37
316491	PAWTUCKET	6.96	Solar	Inverter	1/29/2021	A16	9816.11
316595	CRANSTON	23.1	Solar	Inverter	1/16/2021	A16	32579.32
316658	NORTH PROVIDENCE	5	Solar	Inverter	12/10/2020	A16	7051.8
316708	JOHNSTON	3.8	Solar	Inverter	1/24/2021	A16	5359.37
316712	PROVIDENCE	11.4	Solar	Inverter	1/6/2021	A60	16078.1
316728	PROVIDENCE	50	Solar	Inverter	8/10/2021	A16	70518
316742	NORTH SMITHFIELD	12.6	Solar	Inverter	12/15/2020	A16	17770.54
316752	PORTSMOUTH	8.7	Solar	Inverter	12/16/2020	A16	12270.13
316761	WESTERLY	7.6	Solar	Inverter	3/13/2021	A16	10718.74
316762	MIDDLETOWN	3.8	Solar	Inverter	1/6/2021	A16	5359.37
316775	TIVERTON	7.25	Solar	Inverter	2/18/2021	A16	10225.11
316784	WESTERLY	6	Solar	Inverter	12/23/2020	A16	8462.16
316928	BRADFORD	6	Solar	Inverter	1/21/2021	A16	8462.16
316955	RUMFORD	10	Solar	Inverter	1/20/2021	A16	14103.6
317073	PROVIDENCE	2.16	Solar	Inverter	2/10/2021	A16	3046.38
317083	L COMPTON	8.12	Solar	Inverter	2/4/2021	A16	11452.12
317100	CRANSTON	11.02	Solar	Inverter	1/28/2021	A16	15542.17
317135	JOHNSTON	5	Solar	Inverter	12/4/2020	A16	7051.8
317166	RUMFORD	3.8	Solar	Inverter	12/19/2020	A16	5359.37
317181	BARRINGTON	13.6	Solar	Inverter	1/4/2021	A16	19180.9
317257	WEST KINGSTON	7.6	Solar	Inverter	12/22/2020	A16	10718.74
317442	EAST PROVIDENCE	3.8	Solar	Inverter	1/22/2021	A16	5359.37
317454	WARWICK	3.8	Solar	Inverter	12/4/2020	A16	5359.37
317470	MIDDLETOWN	13	Solar	Inverter	8/12/2021	A16	18334.68
317490	FOSTER	13.6	Solar	Inverter	1/21/2021	A16	19180.9
317517	FOSTER	6	Solar	Inverter	2/23/2021	A16	8462.16
317541	RIVERSIDE	4.08	Solar	Inverter	1/20/2021	A16	5754.27
317547	NORTH KINGSTOWN	2.64	Solar	Inverter	12/16/2020	A16	3723.35
317568	LINCOLN	3.8	Solar	Inverter	2/4/2021	A16	5359.37
317578	SCITUATE	5	Solar	Inverter	3/5/2021	A16	7051.8
317584	PAWTUCKET	7.6	Solar	Inverter	3/16/2021	C06	10718.74
317588	CRANSTON	7.6	Solar	Inverter	11/6/2020	A16	10718.74
317591	WESTERLY	5	Solar	Inverter	2/24/2021	A16	7051.8
317675	CRANSTON	3.8	Solar	Inverter	2/17/2021	A16	5359.37
317745	PROVIDENCE	6	Solar	Inverter	12/22/2020	A16	8462.16
317755	EXETER	5	Solar	Inverter	2/24/2021	A16	7051.8
317756	WESTERLY	2.32	Solar	Inverter	1/28/2021	A16	3272.04
317819	NORTH KINGSTOWN	12.47	Solar	Inverter	2/10/2021	A16	17587.19
317988	CHARLESTOWN	3.8	Solar	Inverter	1/30/2021	A16	5359.37
318052	PROVIDENCE	7.6	Solar	Inverter	5/12/2021	A16	10718.74
318147	NARRAGANSETT	7.54	Solar	Inverter	12/5/2020	A16	10634.11
318198	JOHNSTON	6	Solar	Inverter	3/5/2021	A16	8462.16
318206	PORTSMOUTH	16	Solar	Inverter	2/11/2021	A16	22565.76
318209	EXETER	6	Solar	Inverter	12/15/2020	A16	8462.16
318232	PAWTUCKET	3.8	Solar	Inverter	6/5/2021	A16	5359.37
318236	NORTH KINGSTOWN	7.6	Solar	Inverter	12/5/2020	A16	10718.74
318432	OAKLAND	10	Solar	Inverter	2/16/2021	A16	14103.6
318435	WARREN	6	Solar	Inverter	12/23/2020	A16	8462.16

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318442	CRANSTON	3	Solar	Inverter	12/4/2020	A16	4231.08
318467	NORTH PROVIDENCE	7.6	Solar	Inverter	4/30/2021	A16	10718.74
318570	EAST PROVIDENCE	3.8	Solar	Inverter	5/6/2021	A16	5359.37
318611	GLOCESTER	7.2	Solar	Inverter	1/11/2021	A16	10154.59
318613	WARWICK	10	Solar	Inverter	5/1/2021	A16	14103.6
318628	PROVIDENCE	4.35	Solar	Inverter	1/12/2021	A16	6135.07
318636	HOPE VALLEY	6.94	Solar	Inverter	12/15/2020	A16	9787.9
318660	WARREN	11.4	Solar	Inverter	12/23/2020	A16	16078.1
318672	WARREN	10	Solar	Inverter	1/6/2021	A16	14103.6
318696	L COMPTON	5	Solar	Inverter	12/4/2020	A16	7051.8
318706	ESMOND	3.8	Solar	Inverter	2/24/2021	A16	5359.37
318713	PAWTUCKET	3.8	Solar	Inverter	2/26/2021	A16	5359.37
318729	PAWTUCKET	4.8	Solar	Inverter	2/5/2021	A16	6769.73
318738	RIVERSIDE	5.76	Solar	Inverter	1/5/2021	A16	8123.67
318741	RUMFORD	10	Solar	Inverter	1/22/2021	A16	14103.6
318756	PORTSMOUTH	3.8	Solar	Inverter	1/7/2021	A16	5359.37
318804	FOSTER	9.36	Solar	Inverter	1/29/2022	A16	13200.97
318852	WARWICK	5.52	Solar	Inverter	12/8/2020	A16	7785.19
318870	WARREN	3	Solar	Inverter	12/9/2020	A16	4231.08
318876	WESTERLY	4.35	Solar	Inverter	1/15/2021	A16	6135.07
318961	COVENTRY	11.4	Solar	Inverter	1/27/2021	A16	16078.1
318970	COVENTRY	5	Solar	Inverter	1/20/2021	A16	7051.8
318982	L COMPTON	7.6	Solar	Inverter	11/18/2020	A16	10718.74
319051	CRANSTON	5	Solar	Inverter	11/4/2020	A16	7051.8
319201	NORTH KINGSTOWN	5.51	Solar	Inverter	1/27/2021	A16	7771.08
319205	NARRAGANSETT	8.16	Solar	Inverter	12/19/2020	A16	11508.54
319224	PAWTUCKET	3.6	Solar	Inverter	12/21/2020	A16	5077.3
319238	JOHNSTON	4.32	Solar	Inverter	12/19/2020	A60	6092.76
319246	PROVIDENCE	6	Solar	Inverter	6/29/2021	A16	8462.16
319328	RIVERSIDE	7.6	Solar	Inverter	4/26/2021	A16	10718.74
319329	WAKEFIELD	11.4	Solar	Inverter	12/22/2020	A16	16078.1
319334	PROVIDENCE	5	Solar	Inverter	3/31/2021	A16	7051.8
319495	PORTSMOUTH	10	Solar	Inverter	12/3/2020	A16	14103.6
319500	CHARLESTOWN	8.7	Solar	Inverter	12/22/2020	A16	12270.13
319577	WOONSOCKET	6	Solar	Inverter	12/15/2020	A16	8462.16
319595	CUMBERLAND	10	Solar	Inverter	1/14/2021	C06	14103.6
319624	TIVERTON	10	Solar	Inverter	12/23/2020	A16	14103.6
319650	CUMBERLAND	30	Solar	Inverter	7/20/2021	G02	42310.8
319689	PROVIDENCE	3.48	Solar	Inverter	1/30/2021	A16	4908.05
319702	PROVIDENCE	3	Solar	Inverter	12/8/2020	A16	4231.08
319718	CENTRAL FALLS	6	Solar	Inverter	1/7/2021	A16	8462.16
319759	NARRAGANSETT	7.6	Solar	Inverter	12/15/2020	A16	10718.74
319783	WOOD RIVER JT	5.76	Solar	Inverter	1/15/2021	A16	8123.67
319867	WYOMING	11.4	Solar	Inverter	10/6/2021	A16	16078.1
319884	NEWPORT	7.6	Solar	Inverter	3/18/2021	A16	10718.74
320133	CRANSTON	6	Solar	Inverter	1/27/2021	A16	8462.16
320182	PROVIDENCE	7.6	Solar	Inverter	2/10/2021	A16	10718.74
320339	L COMPTON	6	Solar	Inverter	12/4/2020	A16	8462.16
320359	PROVIDENCE	5	Solar	Inverter	1/29/2021	A16	7051.8
320465	PROVIDENCE	3	Solar	Inverter	1/14/2021	A16	4231.08
320745	CENTRAL FALLS	3.84	Solar	Inverter	12/22/2020	A16	5415.78
320757	PROVIDENCE	6.24	Solar	Inverter	1/29/2021	A60	8800.65
320819	NEWPORT	5	Solar	Inverter	12/22/2020	A16	7051.8
320925	NORTH KINGSTOWN	6.83	Solar	Inverter	5/25/2021	A16	9632.76
320966	WOONSOCKET	15	Solar	Inverter	3/18/2021	A16	21155.4
320988	NARRAGANSETT	7.6	Solar	Inverter	12/22/2020	A16	10718.74
321006	WEST WARWICK	3.19	Solar	Inverter	12/19/2020	A16	4499.05
321020	WESTERLY	5	Solar	Inverter	12/5/2020	A16	7051.8
321041	PAWTUCKET	6	Solar	Inverter	12/23/2020	A16	8462.16
321049	CHARLESTOWN	11.4	Solar	Inverter	1/21/2021	A16	16078.1
321085	CHEPACHET	10	Solar	Inverter	8/18/2021	A16	14103.6
321093	NEWPORT	3	Solar	Inverter	5/11/2021	A16	4231.08
321194	CRANSTON	10	Solar	Inverter	2/8/2021	A16	14103.6
321236	CHARLESTOWN	3	Solar	Inverter	2/19/2021	A16	4231.08
321240	MIDDLETOWN	3.8	Solar	Inverter	1/6/2021	A16	5359.37
321274	WEST GREENWICH	7.6	Solar	Inverter	2/17/2021	A16	10718.74
321286	JAMESTOWN	7.6	Solar	Inverter	1/22/2021	A16	10718.74
321294	RUMFORD	2.61	Solar	Inverter	1/20/2021	A16	3681.04
321309	PORTSMOUTH	3.8	Solar	Inverter	1/27/2021	A16	5359.37
321312	NARRAGANSETT	10	Solar	Inverter	12/15/2020	A16	14103.6
321396	BARRINGTON	9.84	Solar	Inverter	2/11/2021	A16	13877.94
321523	WAKEFIELD	10	Solar	Inverter	6/5/2021	A16	14103.6
321577	ESMOND	10	Solar	Inverter	2/19/2021	A16	14103.6
321615	WESTERLY	3.8	Solar	Inverter	3/5/2021	A16	5359.37
321629	WESTERLY	3.8	Solar	Inverter	3/5/2021	A16	5359.37
321717	WARWICK	3.19	Solar	Inverter	1/27/2021	A16	4499.05
321722	MIDDLETOWN	5	Solar	Inverter	12/28/2020	A16	7051.8
321818	NORTH PROVIDENCE	3	Solar	Inverter	3/4/2021	A16	4231.08
321919	CRANSTON	3.8	Solar	Inverter	1/20/2021	A16	5359.37
321926	CRANSTON	9.57	Solar	Inverter	2/4/2021	A16	13497.15
321927	RIVERSIDE	10	Solar	Inverter	3/24/2021	A16	14103.6
321945	PAWTUCKET	3.8	Solar	Inverter	12/3/2020	A16	5359.37
321980	PROVIDENCE	3	Solar	Inverter	1/22/2021	A16	4231.08
321987	PROVIDENCE	8	Solar	Inverter	12/4/2020	A60	11282.88
321999	PROVIDENCE	3	Solar	Inverter	1/20/2021	A16	4231.08
322041	TIVERTON	5	Solar	Inverter	2/19/2021	A16	7051.8
322051	PROVIDENCE	3	Solar	Inverter	2/4/2021	A60	4231.08
322111	CUMBERLAND	7.6	Solar	Inverter	5/14/2021	A16	10718.74
322124	PAWTUCKET	7.6	Solar	Inverter	6/26/2021	A16	10718.74
322155	WARWICK	5	Solar	Inverter	1/6/2021	A16	7051.8
322231	NARRAGANSETT	7.68	Solar	Inverter	2/16/2021	A16	10831.56

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322341	PAWTUCKET	7.6	Solar	Inverter	5/12/2021	A16	10718.74
322354	PROVIDENCE	6	Solar	Inverter	5/1/2021	A16	8462.16
322470	SLATERSVILLE	5	Solar	Inverter	2/24/2021	A16	7051.8
322477	WEST KINGSTON	11.4	Solar	Inverter	1/21/2021	A16	16078.1
322478	WAKEFIELD	7.6	Solar	Inverter	12/8/2020	A16	10718.74
322598	MIDDLETOWN	3.8	Solar	Inverter	11/25/2020	A16	5359.37
322619	PROVIDENCE	7.6	Solar	Inverter	6/2/2021	A16	10718.74
322640	JOHNSTON	6	Solar	Inverter	3/5/2021	A16	8462.16
322665	L COMPTON	6	Solar	Inverter	12/4/2020	A16	8462.16
322688	NARRAGANSETT	7.2	Solar	Inverter	4/2/2021	A16	10154.59
322701	SCITUATE	3.8	Solar	Inverter	1/28/2021	A16	5359.37
322730	MIDDLETOWN	9.28	Solar	Inverter	2/11/2021	A16	13088.14
322737	NORTH PROVIDENCE	6	Solar	Inverter	8/12/2021	A16	8462.16
322753	BURRILLVILLE	5.76	Solar	Inverter	5/4/2021	A16	8123.67
322755	CRANSTON	6.09	Solar	Inverter	2/17/2021	A16	8589.09
322757	MIDDLETOWN	3.8	Solar	Inverter	1/19/2021	A16	5359.37
322767	LINCOLN	10	Solar	Inverter	12/7/2021	A16	14103.6
322769	SCITUATE	3.8	Solar	Inverter	12/10/2020	A16	5359.37
322779	COVENTRY	10	Solar	Inverter	3/5/2021	A16	14103.6
322863	PORTSMOUTH	32.77	Solar	Inverter	4/14/2021	A16	46217.5
322931	RUMFORD	5.8	Solar	Inverter	1/22/2021	A16	8180.09
322976	NORTH PROVIDENCE	3	Solar	Inverter	2/23/2021	A16	4231.08
323029	CRANSTON	3.8	Solar	Inverter	1/13/2021	A16	5359.37
323172	LINCOLN	6	Solar	Inverter	5/6/2022	A16	8462.16
323173	MANVILLE	7.6	Solar	Inverter	5/27/2021	A16	10718.74
323207	PROVIDENCE	10	Solar	Inverter	3/5/2021	A16	14103.6
323268	BRISTOL	10.44	Solar	Inverter	2/4/2021	A16	14724.16
323283	TIVERTON	3.8	Solar	Inverter	1/26/2021	A16	5359.37
323302	WARWICK	3.8	Solar	Inverter	2/24/2021	A16	5359.37
323344	WEST WARWICK	5	Solar	Inverter	12/22/2020	A16	7051.8
323353	PROVIDENCE	10	Solar	Inverter	4/30/2021	A16	14103.6
323436	WARWICK	5	Solar	Inverter	12/28/2020	A16	7051.8
323495	WARREN	11.4	Solar	Inverter	1/14/2021	A16	16078.1
323509	WARWICK	3	Solar	Inverter	11/25/2020	A16	4231.08
323522	RUMFORD	7.6	Solar	Inverter	12/19/2020	A16	10718.74
323529	NEWPORT	5	Solar	Inverter	3/26/2021	A16	7051.8
323613	WARREN	5.8	Solar	Inverter	2/4/2021	A16	8180.09
323624	MIDDLETOWN	5	Solar	Inverter	2/4/2021	A16	7051.8
323630	BRISTOL	7.6	Solar	Inverter	3/13/2021	A16	10718.74
323651	GLOCESTER	6	Solar	Inverter	4/30/2021	A16	8462.16
323653	WOONSOCKET	6	Solar	Inverter	2/23/2021	A16	8462.16
323744	PAWTUCKET	4.64	Solar	Inverter	1/27/2021	A16	6544.07
323753	PAWTUCKET	3.48	Solar	Inverter	1/27/2021	A16	4908.05
323778	FOSTER	7.6	Solar	Inverter	6/20/2021	A16	10718.74
323786	EAST PROVIDENCE	5	Solar	Inverter	2/23/2021	A16	7051.8
323789	NEWPORT	2.61	Solar	Inverter	12/22/2020	C06	3681.04
323801	PROVIDENCE	3	Solar	Inverter	5/6/2021	A16	4231.08
323811	WESTERLY	7.6	Solar	Inverter	5/6/2021	A16	10718.74
323867	NEWPORT	17.6	Solar	Inverter	1/3/2022	A16	-
323921	TIVERTON	10	Solar	Inverter	1/28/2021	A16	14103.6
323935	TIVERTON	5.8	Solar	Inverter	2/24/2021	A16	8180.09
323980	EXETER	3.8	Solar	Inverter	2/10/2021	A16	5359.37
324009	JOHNSTON	5	Solar	Inverter	1/6/2021	A16	7051.8
324016	PROVIDENCE	3.8	Solar	Inverter	1/11/2021	A16	5359.37
324062	L COMPTON	3.8	Solar	Inverter	2/4/2021	A16	5359.37
324085	CHARLESTOWN	13.34	Solar	Inverter	4/20/2021	C06	18814.2
324118	CHARLESTOWN	6	Solar	Inverter	1/12/2021	A16	8462.16
324129	BURRILLVILLE	7.6	Solar	Inverter	7/14/2021	A16	10718.74
324287	COVENTRY	3.8	Solar	Inverter	8/4/2021	A16	5359.37
324322	COVENTRY	7.6	Solar	Inverter	1/9/2021	A16	10718.74
324336	PORTSMOUTH	10.44	Solar	Inverter	12/16/2020	A16	14724.16
324342	EAST GREENWICH	500	Solar	Inverter	4/21/2022	G02	705180
324365	NEWPORT	5	Solar	Inverter	1/14/2021	A16	7051.8
324379	WESTERLY	18.72	Solar	Inverter	5/24/2021	A16	26401.94
324386	WEST KINGSTON	2.03	Solar	Inverter	2/11/2021	A16	2863.03
324403	PORTSMOUTH	3.8	Solar	Inverter	3/1/2021	A16	5359.37
324421	WARWICK	3	Solar	Inverter	1/6/2021	A16	4231.08
324430	TIVERTON	6	Solar	Inverter	2/19/2021	A16	8462.16
324467	LINCOLN	3	Solar	Inverter	12/8/2020	A16	4231.08
324468	CRANSTON	5	Solar	Inverter	1/12/2021	A16	7051.8
324470	HOPE VALLEY	11.4	Solar	Inverter	12/8/2020	A16	16078.1
324471	PROVIDENCE	3	Solar	Inverter	1/29/2021	A16	4231.08
324544	CHEPACHET	6	Solar	Inverter	3/10/2021	A16	8462.16
324714	PROVIDENCE	3	Solar	Inverter	4/28/2021	A16	4231.08
324724	CRANSTON	5	Solar	Inverter	5/12/2021	A16	7051.8
324725	WARWICK	5.51	Solar	Inverter	1/29/2021	A16	7771.08
324731	NEWPORT	3	Solar	Inverter	1/6/2021	A16	4231.08
324902	BARRINGTON	6	Solar	Inverter	1/22/2021	A16	8462.16
324932	CRANSTON	6	Solar	Inverter	11/19/2020	A16	8462.16
324964	PROVIDENCE	3	Solar	Inverter	1/9/2021	A16	4231.08
325016	PROVIDENCE	3.8	Solar	Inverter	1/14/2021	C06	5359.37
325043	CRANSTON	7.6	Solar	Inverter	6/16/2021	A16	10718.74
325062	JOHNSTON	7.6	Solar	Inverter	6/30/2021	A16	10718.74
325071	SAUNDERSTOWN	11.4	Solar	Inverter	2/8/2022	A16	16078.1
325114	EAST PROVIDENCE	5	Solar	Inverter	3/14/2021	A16	7051.8
325122	BARRINGTON	3	Solar	Inverter	4/30/2021	A16	4231.08
325198	PAWTUCKET	3.8	Solar	Inverter	7/28/2021	A16	5359.37
325228	SAUNDERSTOWN	7.67	Solar	Inverter	2/4/2021	A16	10817.46
325263	ASHAWAY	7.6	Solar	Inverter	4/21/2021	A16	10718.74
325304	L COMPTON	6	Solar	Inverter	4/6/2021	A16	8462.16
325347	WEST KINGSTON	8.64	Solar	Inverter	3/24/2021	A16	12185.51



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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
325360	CUMBERLAND	4.8	Solar	Inverter	2/10/2021	A16	6769.73
325376	CRANSTON	25.2	Solar	Inverter	5/12/2021	C06	35541.07
325420	WARWICK	4.08	Solar	Inverter	12/22/2020	A16	5754.27
325443	MIDDLETOWN	11.4	Solar	Inverter	4/24/2021	A16	16078.1
325448	NORTH SMITHFIELD	10	Solar	Inverter	5/27/2021	A16	14103.6
325545	PROVIDENCE	5	Solar	Inverter	1/29/2021	A16	7051.8
325572	CRANSTON	3.36	Solar	Inverter	1/19/2021	A16	4738.81
325615	PROVIDENCE	3.8	Solar	Inverter	3/13/2021	A16	5359.37
325745	NEWPORT	6.98	Solar	Inverter	3/23/2021	A16	9844.31
325822	WESTERLY	7.14	Solar	Inverter	12/23/2020	A16	10069.97
325831	PORTSMOUTH	11.4	Solar	Inverter	12/22/2020	A16	16078.1
325858	TIVERTON	7.6	Solar	Inverter	12/14/2021	A16	10718.74
325895	JOHNSTON	6	Solar	Inverter	3/5/2021	A16	8462.16
325905	PROVIDENCE	4.93	Solar	Inverter	2/10/2021	A16	6953.07
325916	TIVERTON	2.03	Solar	Inverter	1/29/2021	A16	2863.03
325929	GLOCESTER	11.31	Solar	Inverter	12/29/2020	G02	15951.17
325953	NORTH KINGSTOWN	3	Solar	Inverter	4/20/2021	A16	4231.08
325976	PROVIDENCE	6	Solar	Inverter	1/14/2021	A60	8462.16
325977	CENTRAL FALLS	3	Solar	Inverter	2/23/2021	A16	4231.08
325978	PROVIDENCE	10	Solar	Inverter	2/11/2021	A16	14103.6
325981	PROVIDENCE	6	Solar	Inverter	2/11/2021	A16	8462.16
325982	WARWICK	11.4	Solar	Inverter	7/16/2021	A60	16078.1
325984	PAWTUCKET	3.8	Solar	Inverter	12/22/2020	A16	5359.37
326029	WARWICK	2.4	Solar	Inverter	2/18/2021	A16	3384.86
326030	WOONSOCKET	3.36	Solar	Inverter	1/16/2021	A16	4738.81
326117	BRISTOL	69.5	Solar	Inverter	7/27/2021	G02	98020.02
326138	WAKEFIELD	5	Solar	Inverter	3/13/2021	A16	7051.8
326188	PAWTUCKET	30.24	Solar	Inverter	8/23/2022	G02	42649.29
326191	BRISTOL	7.6	Solar	Inverter	5/1/2021	A16	10718.74
326198	PROVIDENCE	3	Solar	Inverter	2/4/2021	A16	4231.08
326203	NARRAGANSETT	7.83	Solar	Inverter	3/8/2021	A16	11043.12
326212	SAUNDERSTOWN	6.09	Solar	Inverter	5/1/2021	A16	8589.09
326218	PROVIDENCE	3.8	Solar	Inverter	4/30/2021	A16	5359.37
326289	COVENTRY	6	Solar	Inverter	4/28/2021	A16	8462.16
326291	PORTSMOUTH	6	Solar	Inverter	3/9/2021	A16	8462.16
326330	PROVIDENCE	3.8	Solar	Inverter	5/18/2021	A16	5359.37
326344	CRANSTON	5.28	Solar	Inverter	2/9/2021	A16	7446.7
326454	NARRAGANSETT	6.09	Solar	Inverter	1/7/2021	A16	8589.09
326456	EAST GREENWICH	9.86	Solar	Inverter	2/13/2021	A16	13906.15
326478	CRANSTON	11.4	Solar	Inverter	1/16/2021	A16	16078.1
326487	PROVIDENCE	3	Solar	Inverter	7/26/2021	A16	4231.08
326493	WOONSOCKET	9.86	Solar	Inverter	1/14/2021	A16	13906.15
326531	BARRINGTON	5	Solar	Inverter	3/4/2021	A16	7051.8
326558	TIVERTON	6	Solar	Inverter	1/28/2021	A16	8462.16
326570	NORTH PROVIDENCE	11.4	Solar	Inverter	2/11/2021	A16	16078.1
326576	CENTRAL FALLS	2.88	Solar	Inverter	2/24/2021	A16	4061.84
326596	CRANSTON	6	Solar	Inverter	6/3/2021	A16	8462.16
326616	WARWICK	7.6	Solar	Inverter	4/24/2021	A16	10718.74
326631	PORTSMOUTH	5	Solar	Inverter	4/14/2021	A16	7051.8
326639	NORTH PROVIDENCE	3.84	Solar	Inverter	4/12/2021	A16	5415.78
326720	OAKLAND	7.6	Solar	Inverter	12/29/2020	A16	10718.74
326790	PROVIDENCE	3	Solar	Inverter	1/15/2021	A16	4231.08
326806	PROVIDENCE	5	Solar	Inverter	6/4/2021	A16	7051.8
326821	CUMBERLAND	5	Solar	Inverter	3/20/2021	A16	7051.8
326886	CRANSTON	10	Solar	Inverter	5/14/2021	A16	14103.6
326891	MIDDLETOWN	7.6	Solar	Inverter	4/23/2021	A16	10718.74
326920	CRANSTON	7.6	Solar	Inverter	4/21/2021	A16	10718.74
326954	NORTH PROVIDENCE	8.16	Solar	Inverter	3/24/2021	A16	11508.54
327039	NEWPORT	3.8	Solar	Inverter	12/22/2020	A16	5359.37
327041	PROVIDENCE	7.6	Solar	Inverter	2/24/2021	A16	10718.74
327046	WARWICK	3	Solar	Inverter	1/14/2021	A16	4231.08
327073	HOPE VALLEY	2.88	Solar	Inverter	2/10/2021	A16	4061.84
327109	MIDDLETOWN	7.6	Solar	Inverter	2/17/2021	A16	10718.74
327121	PAWTUCKET	3.8	Solar	Inverter	7/8/2021	A16	5359.37
327178	PROVIDENCE	3.8	Solar	Inverter	1/25/2021	A16	5359.37
327179	NORTH PROVIDENCE	7.6	Solar	Inverter	3/16/2021	A16	10718.74
327193	NORTH PROVIDENCE	5	Solar	Inverter	1/26/2021	A16	7051.8
327209	PROVIDENCE	7.6	Solar	Inverter	3/6/2021	A16	10718.74
327214	NORTH PROVIDENCE	3.84	Solar	Inverter	12/29/2020	A16	5415.78
327216	PAWTUCKET	2.88	Solar	Inverter	5/22/2021	A16	4061.84
327225	WAKEFIELD	3.8	Solar	Inverter	3/26/2021	A16	5359.37
327370	PROVIDENCE	3.8	Solar	Inverter	2/23/2021	A60	5359.37
327408	L COMPTON	11.4	Solar	Inverter	1/15/2021	A16	16078.1
327409	PROVIDENCE	7.6	Solar	Inverter	8/12/2021	A60	10718.74
327415	CRANSTON	3.8	Solar	Inverter	3/4/2021	A16	5359.37
327420	PROVIDENCE	3.8	Solar	Inverter	2/18/2021	A16	5359.37
327421	PROVIDENCE	7.6	Solar	Inverter	3/17/2021	A16	10718.74
327437	PROVIDENCE	1.74	Solar	Inverter	2/5/2021	A16	2454.03
327710	WARWICK	8.16	Solar	Inverter	1/21/2021	A16	11508.54
327746	MIDDLETOWN	7.6	Solar	Inverter	7/16/2021	A16	10718.74
327789	NARRAGANSETT	3.8	Solar	Inverter	2/20/2021	A16	5359.37
327812	WARREN	11.4	Solar	Inverter	3/5/2021	A16	16078.1
327827	PAWTUCKET	5	Solar	Inverter	2/26/2021	A16	7051.8
327831	CUMBERLAND	3.84	Solar	Inverter	6/2/2021	A16	5415.78
327968	NORTH KINGSTOWN	6	Solar	Inverter	1/19/2021	A16	8462.16
328016	WOONSOCKET	10	Solar	Inverter	3/18/2021	A16	14103.6
328018	COVENTRY	7.6	Solar	Inverter	3/26/2021	A16	10718.74
328026	TIVERTON	10	Solar	Inverter	7/23/2021	A16	14103.6
328057	NORTH KINGSTOWN	3.8	Solar	Inverter	1/19/2021	A16	5359.37
328068	NORTH SCITUATE	7.6	Solar	Inverter	6/28/2021	A16	10718.74
328088	PROVIDENCE	6.38	Solar	Inverter	3/31/2021	A16	8998.1

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
328092	JAMESTOWN	8.99	Solar	Inverter	4/2/2021	A16	12679.14
328137	TIVERTON	4.35	Solar	Inverter	4/1/2021	A16	6135.07
328170	PROVIDENCE	2.61	Solar	Inverter	2/24/2021	A16	3681.04
328209	PEACE DALE	10	Solar	Inverter	9/3/2021	A16	14103.6
328218	PAWTUCKET	3	Solar	Inverter	1/15/2021	A16	4231.08
328228	CUMBERLAND	3.8	Solar	Inverter	2/24/2021	A16	5359.37
328244	CRANSTON	9.36	Solar	Inverter	4/29/2021	A60	13200.97
328247	PAWTUCKET	2.64	Solar	Inverter	2/9/2021	A16	3723.35
328248	PROVIDENCE	3.12	Solar	Inverter	5/8/2021	A16	4400.32
328249	WEST KINGSTON	5.76	Solar	Inverter	3/19/2021	A16	8123.67
328259	NORTH SCITUATE	8.12	Solar	Inverter	11/18/2021	A16	11452.12
328304	NORTH KINGSTOWN	5.51	Solar	Inverter	5/20/2021	A16	7771.08
328329	WAKEFIELD	6.98	Solar	Inverter	3/21/2021	A16	9844.31
328346	PORTSMOUTH	1.45	Solar	Inverter	3/16/2021	A16	2045.02
328360	MIDDLETOWN	5.8	Solar	Inverter	3/4/2021	A16	8180.09
328386	CRANSTON	3	Solar	Inverter	2/19/2021	A16	4231.08
328409	PROVIDENCE	6	Solar	Inverter	2/4/2021	A16	8462.16
328438	NORTH PROVIDENCE	7.6	Solar	Inverter	5/21/2021	A16	10718.74
328447	JOHNSTON	10	Solar	Inverter	5/19/2021	A16	14103.6
328522	JAMESTOWN	10	Solar	Inverter	7/14/2021	A16	14103.6
328741	PAWTUCKET	4.8	Solar	Inverter	3/8/2021	A16	6769.73
328776	MIDDLETOWN	1.45	Solar	Inverter	3/11/2021	A16	2045.02
328817	FORESTDALE	6	Solar	Inverter	2/4/2021	A16	8462.16
328829	SMITHFIELD	10	Solar	Inverter	7/19/2021	A16	14103.6
328836	BRISTOL	3.48	Solar	Inverter	4/17/2021	A16	4908.05
328846	PROVIDENCE	2.61	Solar	Inverter	5/12/2021	A16	3681.04
328866	PORTSMOUTH	6.38	Solar	Inverter	3/11/2021	A16	8998.1
328946	WESTERLY	7.6	Solar	Inverter	1/30/2021	A16	10718.74
328971	EXETER	10	Solar	Inverter	4/16/2021	A16	14103.6
328978	TIVERTON	7.6	Solar	Inverter	1/28/2021	A16	10718.74
328989	EAST GREENWICH	7.6	Solar	Inverter	10/13/2021	A16	10718.74
328990	PROVIDENCE	3.8	Solar	Inverter	1/29/2021	A16	5359.37
329004	BRISTOL	3.8	Solar	Inverter	2/26/2021	A16	5359.37
329013	PEACE DALE	15	Solar	Inverter	1/16/2021	A16	21155.4
329027	JOHNSTON	7.6	Solar	Inverter	1/23/2021	A16	10718.74
329030	TIVERTON	7.6	Solar	Inverter	8/7/2021	A16	10718.74
329085	PAWTUCKET	7.6	Battery Add-On	Inverter	5/13/2021	A16	10718.74
329132	WESTERLY	9.12	Solar	Inverter	3/25/2021	A16	12862.48
329146	PROVIDENCE	6	Solar	Inverter	1/29/2021	A16	8462.16
329158	RIVERSIDE	5	Solar	Inverter	3/16/2021	A16	7051.8
329165	LINCOLN	3.8	Solar	Inverter	9/11/2021	A16	5359.37
329191	BARRINGTON	3.8	Solar	Inverter	2/11/2021	A16	5359.37
329228	CENTRAL FALLS	3.8	Solar	Inverter	4/20/2021	A16	5359.37
329238	CUMBERLAND	5	Solar	Inverter	4/23/2021	A16	7051.8
329245	PAWTUCKET	3.84	Solar	Inverter	2/23/2021	A16	5415.78
329247	LINCOLN	6	Solar	Inverter	3/25/2021	A16	8462.16
329256	PROVIDENCE	3.8	Solar	Inverter	10/14/2021	A16	5359.37
329283	BARRINGTON	7.6	Solar	Inverter	5/25/2021	A16	10718.74
329286	HOPE	6	Solar	Inverter	1/12/2021	A16	8462.16
329307	PROVIDENCE	3	Solar	Inverter	2/5/2021	A16	4231.08
329401	WAKEFIELD	9.57	Solar	Inverter	2/10/2021	A16	13497.15
329439	WAKEFIELD	10	Solar	Inverter	2/24/2021	A16	14103.6
329501	JAMESTOWN	4.93	Solar	Inverter	5/10/2021	A16	6953.07
329519	TIVERTON	6.67	Solar	Inverter	4/16/2021	A16	9407.1
329529	WAKEFIELD	3.8	Solar	Inverter	9/23/2021	A16	5359.37
329549	WOONSOCKET	7.6	Solar	Inverter	6/4/2021	A16	10718.74
329560	KINGSTON	7.6	Solar	Inverter	8/21/2021	A16	10718.74
329563	PAWTUCKET	6.96	Solar	Inverter	4/15/2021	A16	9816.11
329567	WOONSOCKET	7.92	Solar	Inverter	2/7/2021	A60	11170.05
329705	PROVIDENCE	3	Solar	Inverter	11/5/2021	A16	4231.08
329742	NORTH KINGSTOWN	8.99	Solar	Inverter	4/9/2021	A16	12679.14
329747	MISQUAMICUT	7.6	Solar	Inverter	9/27/2021	A16	10718.74
329749	PROVIDENCE	3.8	Solar	Inverter	4/9/2021	A16	5359.37
329784	BRISTOL	15	Solar	Inverter	11/10/2021	A16	21155.4
329805	PAWTUCKET	3.8	Solar	Inverter	3/26/2021	A16	5359.37
329813	PROVIDENCE	6.48	Solar	Inverter	9/13/2021	A60	9139.13
329826	PORTSMOUTH	6.98	Solar	Inverter	6/3/2021	A16	9844.31
329853	WAKEFIELD	7.6	Solar	Inverter	1/28/2021	A16	10718.74
329856	PROVIDENCE	7.6	Solar	Inverter	3/20/2021	A16	10718.74
330029	EXETER	7.6	Solar	Inverter	10/21/2021	A16	10718.74
330068	SAUNDERSTOWN	3	Solar	Inverter	4/20/2021	A16	4231.08
330162	EAST PROVIDENCE	3	Solar	Inverter	4/17/2021	A16	4231.08
330182	WOONSOCKET	4.8	Solar	Inverter	3/16/2021	A16	6769.73
330325	PAWTUCKET	6.96	Solar	Inverter	4/8/2021	A16	9816.11
330328	BARRINGTON	10	Solar	Inverter	6/23/2021	A16	14103.6
330362	GLOCESTER	10	Solar	Inverter	9/2/2021	A16	14103.6
330379	ESMOND	3.8	Solar	Inverter	3/8/2021	A16	5359.37
330386	PAWTUCKET	5	Solar	Inverter	4/20/2021	A16	7051.8
330404	SCITUATE	15.2	Solar	Inverter	8/27/2021	A16	21437.47
330406	PAWTUCKET	6	Solar	Inverter	3/31/2021	A16	8462.16
330433	NORTH KINGSTOWN	10	Solar	Inverter	4/20/2021	A16	14103.6
330454	EAST GREENWICH	20	Solar	Inverter	9/1/2021	A16	28207.2
330476	WOONSOCKET	3.48	Solar	Inverter	2/4/2021	A16	4908.05
330487	GREENVILLE	3.8	Solar	Inverter	2/2/2022	A16	5359.37
330488	PAWTUCKET	5	Solar	Inverter	2/23/2021	A16	7051.8
330493	CRANSTON	7.6	Solar	Inverter	9/20/2021	A16	10718.74
330513	PROVIDENCE	3.6	Solar	Inverter	4/15/2021	A16	5077.3
330517	WARWICK	7.92	Solar	Inverter	3/10/2021	A16	11170.05
330641	PROVIDENCE	7.6	Solar	Inverter	4/27/2021	A16	10718.74
330712	PROVIDENCE	3.8	Solar	Inverter	4/15/2021	A60	5359.37

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
330748	COVENTRY	6.72	Solar	Inverter	3/22/2021	A16	9477.62
330749	CUMBERLAND	5.76	Solar	Inverter	3/8/2021	A16	8123.67
330805	CENTRAL FALLS	7.6	Solar	Inverter	5/12/2022	A60	10718.74
330877	NORTH PROVIDENCE	6.48	Solar	Inverter	3/8/2021	A16	9139.13
330903	EAST GREENWICH	4.93	Solar	Inverter	6/17/2021	A16	6953.07
330914	NORTH PROVIDENCE	5.51	Solar	Inverter	5/3/2021	A16	7771.08
330953	PROVIDENCE	3.8	Solar	Inverter	2/17/2021	A16	5359.37
330990	COVENTRY	10	Solar	Inverter	3/30/2021	A16	14103.6
331111	TIVERTON	7.6	Solar	Inverter	4/17/2021	A16	10718.74
331224	EAST GREENWICH	7.6	Solar	Inverter	3/5/2021	A16	10718.74
331246	RIVERSIDE	5	Solar	Inverter	3/16/2021	A16	7051.8
331250	CRANSTON	5	Solar	Inverter	5/14/2021	A16	7051.8
331254	PAWTUCKET	4.56	Solar	Inverter	2/18/2021	A16	6431.24
331266	PROVIDENCE	1.5	Solar	Inverter	4/16/2021	A16	2115.54
331443	CRANSTON	6	Solar	Inverter	1/27/2021	A16	8462.16
331517	WOONSOCKET	3.8	Solar	Inverter	2/18/2021	A16	5359.37
331534	PROVIDENCE	5	Solar	Inverter	4/9/2021	A16	7051.8
331592	NARRAGANSETT	6	Solar	Inverter	3/23/2021	A16	8462.16
331710	WEST WARWICK	7.6	Solar	Inverter	3/25/2021	A16	10718.74
331869	JOHNSTON	6.09	Solar	Inverter	5/1/2021	A16	8589.09
331887	PAWTUCKET	10	Solar	Inverter	4/25/2021	A60	14103.6
331901	CUMBERLAND	4.8	Solar	Inverter	5/25/2021	A16	6769.73
331903	PROVIDENCE	5	Solar	Inverter	4/15/2021	A60	7051.8
331910	NORTH PROVIDENCE	5	Solar	Inverter	7/23/2021	A16	7051.8
331983	NORTH KINGSTOWN	6.38	Solar	Inverter	3/13/2021	A16	8998.1
332022	PROVIDENCE	3.8	Solar	Inverter	2/24/2021	A16	5359.37
332461	PROVIDENCE	3.8	Solar	Inverter	2/10/2021	A16	5359.37
332473	NORTH KINGSTOWN	3.12	Solar	Inverter	5/6/2021	A16	4400.32
332581	PAWTUCKET	3.84	Solar	Inverter	5/20/2021	A60	5415.78
332595	EXETER	3.6	Solar	Inverter	5/27/2021	A16	5077.3
332605	WAKEFIELD	4.32	Solar	Inverter	6/24/2021	A16	6092.76
332629	NORTH PROVIDENCE	6	Solar	Inverter	5/5/2021	A16	8462.16
332644	WOONSOCKET	7.6	Solar	Inverter	4/20/2021	A16	10718.74
332667	NORTH SMITHFIELD	5	Solar	Inverter	3/11/2021	A16	7051.8
332800	TIVERTON	6	Solar	Inverter	1/29/2021	A16	8462.16
332997	CRANSTON	5	Solar	Inverter	3/26/2021	A60	7051.8
333052	WOONSOCKET	6	Solar	Inverter	4/20/2021	A16	8462.16
333079	CRANSTON	12	Solar	Inverter	5/7/2021	A16	16924.32
333091	WARWICK	6	Solar	Inverter	3/12/2021	A16	8462.16
333296	WESTERLY	5	Solar	Inverter	1/29/2021	A16	7051.8
333313	WOONSOCKET	3	Solar	Inverter	4/1/2021	A16	4231.08
333353	JOHNSTON	5	Solar	Inverter	3/6/2021	A16	7051.8
333476	WAKEFIELD	7.25	Solar	Inverter	6/18/2021	A16	10225.11
333541	NARRAGANSETT	9.8	Solar	Inverter	5/10/2021	A16	13821.53
333563	PORTSMOUTH	5.76	Solar	Inverter	4/1/2021	A16	8123.67
333575	CHARLESTOWN	11.4	Solar	Inverter	4/20/2021	A16	16078.1
333582	CHARLESTOWN	9.36	Solar	Inverter	4/24/2021	A16	13200.97
333595	PORTSMOUTH	7.44	Solar	Inverter	3/19/2021	A16	10493.08
333598	NORTH PROVIDENCE	3.36	Solar	Inverter	5/26/2021	A16	4738.81
333611	TIVERTON	8.16	Solar	Inverter	2/4/2021	A16	11508.54
333696	PAWTUCKET	5.52	Solar	Inverter	5/6/2021	A60	7785.19
333706	CENTRAL FALLS	3	Solar	Inverter	3/19/2021	A16	4231.08
333710	JOHNSTON	11.4	Solar	Inverter	2/19/2021	A16	16078.1
333751	PROVIDENCE	7.6	Solar	Inverter	3/20/2021	A16	10718.74
333858	WOONSOCKET	5.8	Solar	Inverter	2/23/2021	A16	8180.09
334014	JOHNSTON	5	Solar	Inverter	3/6/2021	A16	7051.8
334035	WARWICK	3.8	Solar	Inverter	2/4/2021	A16	5359.37
334050	PROVIDENCE	3.8	Solar	Inverter	5/7/2021	A16	5359.37
334063	PROVIDENCE	7.6	Solar	Inverter	2/17/2021	A16	10718.74
334102	NORTH PROVIDENCE	7.6	Solar	Inverter	3/3/2021	A16	10718.74
334118	PROVIDENCE	7.6	Solar	Inverter	11/2/2021	A16	10718.74
334175	WOONSOCKET	5	Solar	Inverter	3/30/2021	A16	7051.8
334249	NARRAGANSETT	5.51	Solar	Inverter	4/27/2021	A16	7771.08
334261	NORTH KINGSTOWN	1.74	Solar	Inverter	1/29/2021	A16	2454.03
334333	NEWPORT	3	Solar	Inverter	6/10/2021	A16	4231.08
334338	CRANSTON	7.6	Solar	Inverter	4/29/2021	A16	10718.74
334344	PAWTUCKET	7.6	Solar	Inverter	4/28/2021	A60	10718.74
334345	PROVIDENCE	13	Solar	Inverter	9/3/2021	A16	18334.68
334348	PROVIDENCE	1.2	Solar	Inverter	3/9/2022	C06	1692.43
334350	COVENTRY	7.6	Solar	Inverter	5/7/2021	A16	10718.74
334397	WOONSOCKET	7.6	Solar	Inverter	3/8/2021	A16	10718.74
334466	NORTH PROVIDENCE	13	Solar	Inverter	4/15/2021	A16	18334.68
334492	PORTSMOUTH	6.67	Solar	Inverter	5/27/2021	A16	9407.1
334493	MIDDLETOWN	3.6	Solar	Inverter	4/14/2021	A16	5077.3
334499	JOHNSTON	4.64	Solar	Inverter	3/30/2021	A16	6544.07
334517	PAWTUCKET	5.76	Solar	Inverter	6/22/2021	A16	8123.67
334538	JOHNSTON	3.48	Solar	Inverter	2/24/2021	A60	4908.05
334730	PAWTUCKET	3.8	Solar	Inverter	2/18/2021	A16	5359.37
334863	WOONSOCKET	5	Solar	Inverter	2/18/2021	A16	7051.8
334896	CRANSTON	6	Solar	Inverter	2/26/2021	A16	8462.16
334911	BRISTOL	3.8	Solar	Inverter	2/4/2021	A16	5359.37
334922	MIDDLETOWN	3.77	Solar	Inverter	3/16/2021	A16	5317.06
334924	CUMBERLAND	6.67	Solar	Inverter	2/26/2021	A16	9407.1
334932	PROVIDENCE	6	Solar	Inverter	3/13/2021	A16	8462.16
334949	WOONSOCKET	3.8	Solar	Inverter	3/2/2021	A16	5359.37
334959	MIDDLETOWN	7.6	Solar	Inverter	4/20/2021	A16	10718.74
334964	PROVIDENCE	10	Solar	Inverter	4/14/2021	A16	14103.6
334966	PROVIDENCE	5	Solar	Inverter	8/12/2021	A16	7051.8
334976	EAST PROVIDENCE	3.8	Solar	Inverter	2/6/2022	A16	5359.37
334985	PAWTUCKET	5	Solar	Inverter	4/28/2021	A16	7051.8
335010	NORTH SMITHFIELD	1.92	Solar	Inverter	2/18/2021	A16	2707.89

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335051	WESTERLY	7.6	Solar	Inverter	2/26/2021	A60	10718.74
335059	PAWTUCKET	3	Solar	Inverter	5/27/2021	A16	4231.08
335068	TIVERTON	6	Solar	Inverter	1/21/2021	A16	8462.16
335082	WARREN	3.8	Solar	Inverter	2/1/2021	A16	5359.37
335095	WOONSOCKET	10	Solar	Inverter	5/3/2021	A16	14103.6
335102	PROVIDENCE	7.6	Solar	Inverter	4/14/2021	A16	10718.74
335113	RIVERSIDE	6	Solar	Inverter	3/24/2021	A16	8462.16
335186	JOHNSTON	6	Solar	Inverter	3/5/2021	A16	8462.16
335195	JOHNSTON	3	Solar	Inverter	2/9/2021	A16	4231.08
335208	PROVIDENCE	6	Solar	Inverter	4/22/2021	A16	8462.16
335229	GREENVILLE	7.6	Solar	Inverter	5/15/2021	A16	10718.74
335241	WOONSOCKET	3	Solar	Inverter	4/16/2021	A16	4231.08
335244	PAWTUCKET	6.96	Solar	Inverter	3/29/2021	A16	9816.11
335281	NEWPORT	2.61	Solar	Inverter	2/23/2021	A16	3681.04
335321	WARWICK	6	Solar	Inverter	3/25/2021	A16	8462.16
335387	CUMBERLAND	7.6	Solar	Inverter	4/24/2021	A16	10718.74
335402	PROVIDENCE	5	Solar	Inverter	3/11/2021	A60	7051.8
335408	NORTH PROVIDENCE	10	Solar	Inverter	3/4/2021	A16	14103.6
335410	WAKEFIELD	7.83	Solar	Inverter	4/30/2021	A16	11043.12
335427	BRISTOL	10	Solar	Inverter	2/26/2021	A16	14103.6
335434	PORTSMOUTH	10	Solar	Inverter	4/17/2021	A16	14103.6
335438	NORTH PROVIDENCE	6	Solar	Inverter	4/22/2021	A16	8462.16
335443	L COMPTON	2.9	Solar	Inverter	6/28/2021	A16	4090.04
335460	MIDDLETOWN	4.35	Solar	Inverter	5/17/2021	A16	6135.07
335509	PROVIDENCE	3.8	Solar	Inverter	2/5/2021	A16	5359.37
335510	WEST WARWICK	5	Solar	Inverter	5/21/2021	A16	7051.8
335574	PAWTUCKET	7.6	Solar	Inverter	5/5/2021	A16	10718.74
335620	NORTH KINGSTOWN	10	Solar	Inverter	4/16/2021	A16	14103.6
335673	PAWTUCKET	3.8	Solar	Inverter	5/11/2021	A60	5359.37
335679	JOHNSTON	7.6	Solar	Inverter	5/11/2021	A16	10718.74
335681	PORTSMOUTH	7.6	Solar	Inverter	8/30/2021	A16	10718.74
335712	WOONSOCKET	3.48	Solar	Inverter	4/29/2021	A16	4908.05
335719	COVENTRY	7.6	Solar	Inverter	2/7/2022	A16	10718.74
335746	PAWTUCKET	3.8	Solar	Inverter	5/24/2021	A16	5359.37
335789	PROVIDENCE	5	Solar	Inverter	4/8/2021	A16	7051.8
335804	PROVIDENCE	5	Solar	Inverter	5/11/2021	A16	7051.8
335813	BRISTOL	5	Solar	Inverter	4/23/2021	A16	7051.8
335839	PROVIDENCE	1.74	Solar	Inverter	4/9/2021	A16	2454.03
335845	PROVIDENCE	6	Solar	Inverter	4/9/2021	A16	8462.16
335881	PROVIDENCE	3.8	Solar	Inverter	7/28/2021	A16	5359.37
335884	WAKEFIELD	3.84	Solar	Inverter	4/19/2021	A16	5415.78
335945	PROVIDENCE	5	Solar	Inverter	4/18/2021	A16	7051.8
336319	WARWICK	3.8	Solar	Inverter	3/10/2021	A16	5359.37
336366	NORTH SMITHFIELD	6	Solar	Inverter	4/9/2021	A16	8462.16
336486	LINCOLN	7.6	Solar	Inverter	4/8/2021	A16	10718.74
336553	PROVIDENCE	8.99	Solar	Inverter	3/12/2021	A16	12679.14
336587	BRISTOL	200	Solar	Inverter	10/21/2021	C06	282072
336601	PROVIDENCE	1.74	Solar	Inverter	4/16/2021	A16	2454.03
336617	BRISTOL	5	Solar	Inverter	3/26/2021	A16	7051.8
336734	WESTERLY	7.44	Solar	Inverter	3/16/2021	A16	10493.08
336735	ASHAWAY	3.84	Solar	Inverter	4/15/2021	A16	5415.78
336737	CRANSTON	4.32	Solar	Inverter	3/24/2021	A16	6092.76
336738	NORTH PROVIDENCE	3.8	Solar	Inverter	2/7/2021	A16	5359.37
336830	JAMESTOWN	5.76	Solar	Inverter	5/19/2021	A16	8123.67
336836	JOHNSTON	6	Solar	Inverter	2/26/2021	A16	8462.16
336840	NORTH PROVIDENCE	5.76	Solar	Inverter	4/21/2021	A16	8123.67
336842	WARWICK	3.8	Solar	Inverter	3/11/2021	A16	5359.37
336856	NEWPORT	6.96	Solar	Inverter	3/26/2021	A16	9816.11
336877	MIDDLETOWN	7.6	Solar	Inverter	4/21/2021	A16	10718.74
336880	PAWTUCKET	6	Solar	Inverter	9/21/2021	A60	8462.16
337080	PROVIDENCE	3	Solar	Inverter	3/11/2021	A16	4231.08
337174	FOSTER	13.8	Solar	Inverter	2/23/2022	A16	19462.97
337179	GREENVILLE	5	Solar	Inverter	4/24/2021	A16	7051.8
337284	WARWICK	3.8	Solar	Inverter	4/24/2021	A16	5359.37
337419	CRANSTON	9.84	Solar	Inverter	3/18/2021	A16	13877.94
337466	CUMBERLAND	11.4	Solar	Inverter	4/1/2021	A16	16078.1
337512	WAKEFIELD	6	Solar	Inverter	4/2/2021	A16	8462.16
337539	NORTH KINGSTOWN	7.6	Solar	Inverter	4/20/2021	A16	10718.74
337611	PROVIDENCE	3.8	Solar	Inverter	6/11/2021	A16	5359.37
337614	CRANSTON	3.8	Solar	Inverter	4/20/2021	A16	5359.37
337755	WOONSOCKET	3	Solar	Inverter	4/29/2021	A16	4231.08
337851	CRANSTON	3	Solar	Inverter	4/26/2021	A60	4231.08
337866	WOONSOCKET	5	Solar	Inverter	4/8/2021	A16	7051.8
337882	EXETER	10	Solar	Inverter	4/17/2021	A16	14103.6
337930	NEWPORT	43.2	Solar	Inverter	12/30/2021	C06	60927.55
337991	WOONSOCKET	7.6	Solar	Inverter	4/29/2021	A16	10718.74
338092	WEST WARWICK	7.68	Solar	Inverter	6/1/2021	A16	10831.56
338096	L COMPTON	5.76	Solar	Inverter	3/11/2021	A16	8123.67
338097	BARRINGTON	6.72	Solar	Inverter	3/16/2021	A16	9477.62
338098	CENTRAL FALLS	3.84	Solar	Inverter	4/5/2021	A60	5415.78
338128	BRISTOL	5	Solar	Inverter	3/10/2021	A16	7051.8
338139	LINCOLN	5.76	Solar	Inverter	8/5/2021	A16	8123.67
338142	BRISTOL	7.6	Solar	Inverter	3/17/2021	A16	10718.74
338185	WARWICK	5	Solar	Inverter	3/13/2021	A16	7051.8
338207	WARREN	14.5	Solar	Inverter	6/3/2021	A16	20450.22
338217	PAWTUCKET	4.08	Solar	Inverter	3/26/2021	A16	5754.27
338226	WARREN	6	Solar	Inverter	4/30/2021	A16	8462.16
338238	WAKEFIELD	6.96	Solar	Inverter	5/18/2021	A16	9816.11
338263	MIDDLETOWN	8.7	Solar	Inverter	5/7/2021	A16	12270.13
338327	PROVIDENCE	3	Solar	Inverter	6/8/2021	A16	4231.08
338402	NORTH PROVIDENCE	7.6	Solar	Inverter	2/24/2021	A16	10718.74

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338451	BARRINGTON	6	Solar	Inverter	6/4/2021	A16	8462.16
338455	WEST WARWICK	6	Solar	Inverter	5/8/2021	A16	8462.16
338484	WAKEFIELD	5	Solar	Inverter	5/3/2021	A16	7051.8
338510	CHARLESTOWN	2.7	Solar	Inverter	7/14/2021	A16	3807.97
338530	WATCH HILL	7.54	Solar	Inverter	5/11/2021	A16	10634.11
338556	BURRILLVILLE	49.2	Solar	Inverter	9/30/2021	C06	69389.71
338584	CRANSTON	5	Solar	Inverter	5/29/2021	A16	7051.8
338589	BARRINGTON	6	Solar	Inverter	3/4/2021	A16	8462.16
338612	CUMBERLAND	3.8	Solar	Inverter	3/12/2021	A16	5359.37
338643	BURRILLVILLE	7.6	Solar	Inverter	4/21/2021	A16	10718.74
338683	WOONSOCKET	3	Solar	Inverter	4/14/2021	A16	4231.08
338725	PROVIDENCE	3	Solar	Inverter	8/3/2021	A16	4231.08
338732	JAMESTOWN	3.48	Solar	Inverter	4/15/2021	A16	4908.05
338783	PROVIDENCE	2.03	Solar	Inverter	4/14/2021	A16	2863.03
338785	CRANSTON	2.03	Solar	Inverter	3/1/2021	A16	2863.03
338808	WAKEFIELD	10	Solar	Inverter	6/15/2021	A16	14103.6
338816	PROVIDENCE	3	Solar	Inverter	6/16/2021	A16	4231.08
338918	PROVIDENCE	3.8	Solar	Inverter	4/8/2021	A60	5359.37
338935	LINCOLN	11.4	Solar	Inverter	7/16/2021	A16	16078.1
338997	TIVERTON	3.8	Solar	Inverter	3/11/2021	C06	5359.37
339112	WARWICK	3	Solar	Inverter	3/5/2021	A16	4231.08
339120	WARWICK	6	Solar	Inverter	3/9/2021	A16	8462.16
339121	GREENVILLE	5	Solar	Inverter	5/7/2021	A16	7051.8
339123	WARWICK	6	Solar	Inverter	3/4/2021	A16	8462.16
339130	WARWICK	6	Solar	Inverter	3/19/2021	A16	8462.16
339136	PORTSMOUTH	7.6	Solar	Inverter	4/20/2021	A16	10718.74
339205	WARREN	3.19	Solar	Inverter	4/1/2021	A16	4499.05
339210	TIVERTON	8.12	Solar	Inverter	5/20/2021	A16	11452.12
339272	CUMBERLAND	7.6	Solar	Inverter	4/16/2021	A16	10718.74
339395	EXETER	11.4	Solar	Inverter	3/5/2021	A16	16078.1
339496	WARWICK	3.8	Solar	Inverter	3/10/2021	A16	5359.37
339515	CRANSTON	6	Solar	Inverter	7/21/2021	A16	8462.16
339571	NORTH SCITUATE	5	Solar	Inverter	5/7/2021	A16	7051.8
339583	WARWICK	5	Solar	Inverter	5/18/2021	A16	7051.8
339688	WARWICK	3.8	Solar	Inverter	3/11/2021	A16	5359.37
339738	COVENTRY	15	Solar	Inverter	3/10/2021	A16	21155.4
339752	PROVIDENCE	2.16	Solar	Inverter	4/18/2021	A16	3046.38
339793	NORTH PROVIDENCE	4.35	Solar	Inverter	7/7/2021	C06	6135.07
339825	NORTH PROVIDENCE	20	Solar	Inverter	5/9/2022	A16	28207.2
339828	TIVERTON	3.8	Solar	Inverter	4/17/2021	A16	5359.37
339840	CUMBERLAND	6	Solar	Inverter	3/20/2021	A16	8462.16
339873	WESTERLY	6	Solar	Inverter	4/20/2021	A16	8462.16
339887	WOONSOCKET	5	Solar	Inverter	4/20/2021	A16	7051.8
339891	TIVERTON	6	Solar	Inverter	5/3/2021	A16	8462.16
339929	EAST PROVIDENCE	3.8	Solar	Inverter	4/22/2021	A16	5359.37
340044	PROVIDENCE	7.6	Solar	Inverter	5/1/2021	A16	10718.74
340154	NORTH PROVIDENCE	6	Solar	Inverter	4/20/2021	A16	8462.16
340188	NORTH KINGSTOWN	21.4	Solar	Inverter	1/10/2022	A16	30181.7
340190	WARWICK	6	Solar	Inverter	3/24/2021	A16	8462.16
340231	WOONSOCKET	5	Solar	Inverter	3/16/2021	A16	7051.8
340273	PROVIDENCE	10	Solar	Inverter	6/7/2021	A16	14103.6
340297	PROVIDENCE	3	Solar	Inverter	6/10/2021	A16	4231.08
340302	WESTERLY	7.6	Solar	Inverter	4/23/2021	A16	10718.74
340307	PROVIDENCE	5	Solar	Inverter	4/14/2021	A16	7051.8
340334	PAWTUCKET	7.6	Solar	Inverter	4/5/2021	A60	10718.74
340344	EXETER	19	Solar	Inverter	8/2/2021	A16	26796.84
340494	PROVIDENCE	3	Solar	Inverter	3/7/2021	A16	4231.08
340509	WARWICK	7.6	Solar	Inverter	4/26/2021	A60	10718.74
340512	RIVERSIDE	7.6	Solar	Inverter	10/17/2022	A16	10718.74
340604	BARRINGTON	13	Solar	Inverter	6/23/2021	A16	18334.68
340608	NORTH KINGSTOWN	3.8	Solar	Inverter	6/28/2021	A16	5359.37
340613	PROVIDENCE	10	Solar	Inverter	4/20/2021	A16	14103.6
340626	NORTH PROVIDENCE	6.96	Solar	Inverter	4/23/2021	A16	9816.11
340639	PORTSMOUTH	8.64	Solar	Inverter	4/8/2021	A16	12185.51
340640	WOONSOCKET	4.8	Solar	Inverter	3/11/2021	A16	6769.73
340641	PAWTUCKET	2.4	Solar	Inverter	5/11/2021	A16	3384.86
340692	CHARLESTOWN	5.51	Solar	Inverter	11/6/2021	A16	7771.08
340752	NORTH PROVIDENCE	7.6	Solar	Inverter	5/27/2021	A16	10718.74
340758	L COMPTON	5	Solar	Inverter	5/7/2021	A16	7051.8
340776	WEST WARWICK	7.6	Solar	Inverter	8/12/2021	A16	10718.74
340794	WARWICK	3.8	Solar	Inverter	3/25/2021	A16	5359.37
340842	PAWTUCKET	8.8	Solar	Inverter	5/27/2021	A16	12411.17
340855	NORTH SMITHFIELD	7.6	Solar	Inverter	8/26/2021	A16	10718.74
340877	PROVIDENCE	6	Solar	Inverter	4/14/2021	A16	8462.16
340996	NORTH KINGSTOWN	6	Solar	Inverter	4/25/2021	A16	8462.16
341008	NORTH PROVIDENCE	7.6	Solar	Inverter	5/12/2021	A16	10718.74
341009	EAST GREENWICH	10	Solar	Inverter	8/12/2021	A16	14103.6
341022	NORTH PROVIDENCE	5	Solar	Inverter	4/15/2021	A16	7051.8
341159	ASHAWAY	7.6	Solar	Inverter	9/2/2021	A16	10718.74
341163	TIVERTON	11.4	Solar	Inverter	7/1/2021	A16	16078.1
341171	CRANSTON	3.8	Solar	Inverter	4/9/2021	A16	5359.37
341183	L COMPTON	10.32	Solar	Inverter	4/10/2021	A16	14554.92
341201	CRANSTON	3.8	Solar	Inverter	4/3/2021	A16	5359.37
341254	PROVIDENCE	7.6	Solar	Inverter	3/31/2021	A16	10718.74
341267	PROVIDENCE	6	Solar	Inverter	3/7/2021	A16	8462.16
341275	PAWTUCKET	4.56	Solar	Inverter	3/31/2021	A16	6431.24
341280	PEACE DALE	5.51	Solar	Inverter	7/16/2021	A16	7771.08
341288	JOHNSTON	5	Solar	Inverter	5/3/2021	A16	7051.8
341301	EAST PROVIDENCE	7.6	Solar	Inverter	5/14/2021	A16	10718.74
341309	TIVERTON	7.92	Solar	Inverter	11/4/2021	A16	11170.05
341356	PROVIDENCE	3	Solar	Inverter	4/15/2021	A16	4231.08

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341379	WEST GREENWICH	20	Solar	Inverter	8/26/2021	C06	28207.2
341414	CHARLESTOWN	15	Solar	Inverter	6/2/2021	A16	21155.4
341469	COVENTRY	10	Solar	Inverter	4/24/2021	A16	14103.6
341470	NEWPORT	3.48	Solar	Inverter	5/4/2021	A16	4908.05
341497	EKETER	6	Solar	Inverter	6/4/2021	A16	8462.16
341712	PORTSMOUTH	5	Solar	Inverter	5/1/2021	A16	7051.8
341714	WARWICK	6	Solar	Inverter	4/28/2021	A16	8462.16
341757	WARWICK	3	Solar	Inverter	4/17/2021	A16	4231.08
341760	JAMESTOWN	7.6	Solar	Inverter	5/14/2021	A16	10718.74
341877	CHARLESTOWN	0.56	Solar	Inverter	5/12/2021	A16	789.8
341926	NORTH SMITHFIELD	7.6	Solar	Inverter	4/26/2021	A16	10718.74
342063	BRISTOL	7.6	Solar	Inverter	5/7/2021	A16	10718.74
342170	PAWTUCKET	12	Solar	Inverter	4/22/2021	A16	16924.32
342178	PROVIDENCE	5	Solar	Inverter	4/14/2021	A16	7051.8
342231	HOPE VALLEY	10	Solar	Inverter	6/3/2021	A16	14103.6
342237	MIDDLETOWN	11.4	Solar	Inverter	4/21/2021	A16	16078.1
342257	CUMBERLAND	3.8	Solar	Inverter	5/7/2021	A16	5359.37
342262	CRANSTON	3	Solar	Inverter	4/24/2021	A16	4231.08
342289	JAMESTOWN	14.21	Solar	Inverter	4/30/2021	A16	20041.22
342321	WOONSOCKET	2.03	Solar	Inverter	4/8/2021	A16	2863.03
342345	PROVIDENCE	5	Solar	Inverter	5/21/2021	A16	7051.8
342346	CUMBERLAND	5	Solar	Inverter	4/16/2021	A16	7051.8
342354	RIVERSIDE	3.8	Solar	Inverter	5/25/2021	A16	5359.37
342389	CUMBERLAND	4.32	Solar	Inverter	4/20/2021	A16	6092.76
342555	BRISTOL	10	Solar	Inverter	5/13/2021	A16	14103.6
342654	WARWICK	3.8	Solar	Inverter	6/3/2021	A16	5359.37
342716	CRANSTON	5	Solar	Inverter	5/15/2021	A16	7051.8
342720	JAMESTOWN	6	Solar	Inverter	5/10/2021	A16	8462.16
342935	PROVIDENCE	5	Solar	Inverter	5/8/2021	A16	7051.8
342945	JOHNSTON	3.8	Solar	Inverter	4/20/2021	A16	5359.37
343039	WOONSOCKET	6	Solar	Inverter	4/21/2021	A16	8462.16
343063	MIDDLETOWN	129.6	Solar	Inverter	10/19/2021	G02	182782.66
343073	PROVIDENCE	3.8	Solar	Inverter	7/24/2021	A16	5359.37
343083	WESTERLY	3.48	Solar	Inverter	5/24/2021	A16	4908.05
343088	MIDDLETOWN	6.24	Solar	Inverter	8/18/2021	A16	8800.65
343097	WARWICK	7.6	Solar	Inverter	4/28/2021	A60	10718.74
343116	CHARLESTOWN	11.04	Solar	Inverter	7/1/2022	A16	15570.37
343122	CUMBERLAND	164	Solar	Inverter	7/20/2022	A16	231299.04
343150	PROVIDENCE	6	Solar	Inverter	5/12/2021	A16	8462.16
343156	CENTRAL FALLS	5	Solar	Inverter	4/24/2021	A16	7051.8
343184	PROVIDENCE	3	Solar	Inverter	4/20/2021	A16	4231.08
343219	TIVERTON	6	Solar	Inverter	4/17/2021	A16	8462.16
343264	PROVIDENCE	1.92	Solar	Inverter	4/3/2021	A16	2707.89
343271	PAWTUCKET	1.92	Solar	Inverter	4/5/2021	A16	2707.89
343280	WARWICK	3.84	Solar	Inverter	9/11/2021	A16	5415.78
343288	PAWTUCKET	4.8	Solar	Inverter	4/4/2021	A16	6769.73
343295	CUMBERLAND	6	Solar	Inverter	6/2/2021	A16	8462.16
343324	FOSTER	3.8	Solar	Inverter	5/18/2021	A16	5359.37
343379	CRANSTON	3.8	Solar	Inverter	4/3/2021	A16	5359.37
343388	EAST PROVIDENCE	3.8	Solar	Inverter	4/24/2021	A16	5359.37
343394	CRANSTON	7.6	Solar	Inverter	10/19/2021	A16	10718.74
343398	PROVIDENCE	6	Solar	Inverter	7/1/2021	A60	8462.16
343399	CUMBERLAND	3.8	Solar	Inverter	9/7/2021	A16	5359.37
343405	JOHNSTON	3.8	Solar	Inverter	4/21/2021	A16	5359.37
343459	TIVERTON	13	Solar	Inverter	4/20/2021	A16	18334.68
343468	COVENTRY	5	Solar	Inverter	5/3/2021	A16	7051.8
343580	RUMFORD	7.6	Solar	Inverter	6/22/2021	A16	10718.74
343581	WEST WARWICK	10	Solar	Inverter	5/12/2021	A16	14103.6
343596	WARWICK	3.8	Solar	Inverter	4/8/2021	A16	5359.37
343601	BRADFORD	15.2	Solar	Inverter	7/15/2022	A16	21437.47
343616	COVENTRY	5	Solar	Inverter	5/13/2021	A16	7051.8
343620	NORTH PROVIDENCE	3	Solar	Inverter	9/21/2021	A16	4231.08
343649	TIVERTON	3.8	Solar	Inverter	4/24/2021	A16	5359.37
343661	NORTH PROVIDENCE	10	Solar	Inverter	5/20/2021	A16	14103.6
343719	JAMESTOWN	3.8	Solar	Inverter	6/22/2021	A16	5359.37
343731	EAST GREENWICH	7.6	Solar	Inverter	8/25/2021	A16	10718.74
343782	CRANSTON	5	Solar	Inverter	4/8/2021	A16	7051.8
343823	PAWTUCKET	7.6	Solar	Inverter	4/27/2021	A16	10718.74
343887	PAWTUCKET	3.8	Solar	Inverter	4/27/2021	A16	5359.37
343907	WARWICK	7.6	Solar	Inverter	5/10/2021	A16	10718.74
343912	WOONSOCKET	10	Solar	Inverter	7/1/2021	A16	14103.6
343929	COVENTRY	5	Solar	Inverter	4/15/2021	A16	7051.8
343970	WARWICK	3	Solar	Inverter	5/6/2021	A16	4231.08
344070	RIVERSIDE	9	Solar	Inverter	5/7/2021	A16	12693.24
344131	ASHAWAY	3.84	Solar	Inverter	7/17/2021	A16	5415.78
344161	PROVIDENCE	3.8	Solar	Inverter	5/27/2021	A16	5359.37
344194	GLOCESTER	5	Solar	Inverter	4/29/2021	A16	7051.8
344228	CRANSTON	5	Solar	Inverter	6/5/2021	A16	7051.8
344313	EAST PROVIDENCE	7.6	Solar	Inverter	6/4/2021	A16	10718.74
344328	EAST PROVIDENCE	5	Solar	Inverter	5/14/2021	A16	7051.8
344384	WAKEFIELD	7.6	Solar	Inverter	6/15/2021	A16	10718.74
344463	PAWTUCKET	6	Solar	Inverter	5/4/2021	A16	8462.16
344571	WOONSOCKET	3.8	Solar	Inverter	6/7/2021	A16	5359.37
344574	PORTSMOUTH	4.08	Solar	Inverter	5/21/2021	A16	5754.27
344609	NORTH PROVIDENCE	3	Solar	Inverter	5/19/2021	A16	4231.08
344633	JOHNSTON	6	Solar	Inverter	4/20/2021	A16	8462.16
344699	PORTSMOUTH	11.4	Solar	Inverter	5/6/2021	A16	16078.1
344709	TIVERTON	10	Solar	Inverter	6/19/2021	A16	14103.6
344717	JAMESTOWN	8.7	Solar	Inverter	5/14/2021	A16	12270.13
344725	EAST GREENWICH	3.8	Solar	Inverter	8/26/2021	A16	5359.37
344832	CUMBERLAND	3	Solar	Inverter	5/27/2021	A16	4231.08

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344844	TIVERTON	3.8	Solar	Inverter	6/10/2021	A16	5359.37
344851	PROVIDENCE	3.8	Solar	Inverter	4/22/2021	A16	5359.37
344856	NORTH KINGSTOWN	9.6	Solar	Inverter	7/13/2021	A16	13539.46
344860	GLOCESTER	11.4	Solar	Inverter	6/11/2021	A16	16078.1
344906	PAWTUCKET	3	Solar	Inverter	5/4/2021	A16	4231.08
344909	FOSTER	3	Solar	Inverter	6/10/2021	A16	4231.08
344915	WARREN	5	Solar	Inverter	5/5/2021	A16	7051.8
344956	NEWPORT	10	Solar	Inverter	5/1/2021	A16	14103.6
345008	EAST GREENWICH	3.84	Solar	Inverter	5/21/2021	A16	5415.78
345012	JOHNSTON	7.44	Solar	Inverter	7/15/2021	A16	10493.08
345014	CENTRAL FALLS	5.52	Solar	Inverter	4/15/2021	A16	7785.19
345073	CUMBERLAND	6.96	Solar	Inverter	5/6/2021	A16	9816.11
345109	EAST PROVIDENCE	5	Solar	Inverter	5/7/2021	A16	7051.8
345115	PROVIDENCE	2.88	Solar	Inverter	4/16/2021	A60	4061.84
345125	CUMBERLAND	6.67	Solar	Inverter	6/22/2021	A16	9407.1
345128	NARRAGANSETT	3.8	Solar	Inverter	6/17/2021	A16	5359.37
345160	PROVIDENCE	3.8	Solar	Inverter	5/25/2021	A16	5359.37
345170	LINCOLN	7.68	Solar	Inverter	5/15/2021	A16	10831.56
345171	COVENTRY	3.8	Solar	Inverter	5/27/2021	A16	5359.37
345179	WEST WARWICK	4.08	Solar	Inverter	4/16/2022	A60	5754.27
345196	PROVIDENCE	7.6	Solar	Inverter	4/28/2021	A16	10718.74
345197	RICHMOND	7.6	Solar	Inverter	11/1/2021	A16	10718.74
345213	ADAMSVILLE	10	Solar	Inverter	8/13/2021	A16	14103.6
345220	PROVIDENCE	6	Solar	Inverter	3/30/2021	A16	8462.16
345268	CUMBERLAND	10	Solar	Inverter	5/6/2021	A16	14103.6
345279	TIVERTON	7.6	Solar	Inverter	4/20/2021	A16	10718.74
345282	WARWICK	33.3	Solar	Inverter	3/21/2022	G32	46964.99
345311	JOHNSTON	13.8	Solar	Inverter	5/7/2021	A16	19462.97
345331	CRANSTON	7.6	Solar	Inverter	5/29/2021	A60	10718.74
345371	WARWICK	7.6	Solar	Inverter	4/3/2021	A16	10718.74
345377	RIVERSIDE	6	Solar	Inverter	5/6/2021	A16	8462.16
345382	WARWICK	5	Solar	Inverter	3/24/2021	A16	7051.8
345385	KENYON	10	Solar	Inverter	5/24/2021	A16	14103.6
345409	PROVIDENCE	3	Solar	Inverter	6/2/2021	A16	4231.08
345539	WARWICK	5.8	Solar	Inverter	7/3/2021	A16	8180.09
345575	EAST GREENWICH	10	Solar	Inverter	4/17/2021	A16	14103.6
345690	WARWICK	6	Solar	Inverter	4/16/2021	A16	8462.16
345691	WARWICK	6	Solar	Inverter	4/20/2021	A16	8462.16
345703	PROVIDENCE	3.8	Solar	Inverter	5/3/2021	A16	5359.37
345707	BRISTOL	7.6	Solar	Inverter	5/15/2021	A16	10718.74
345711	BARRINGTON	4.06	Solar	Inverter	5/14/2021	A16	5726.06
345713	WOONSOCKET	3.48	Solar	Inverter	11/29/2021	A16	4908.05
345738	NORTH PROVIDENCE	7.6	Solar	Inverter	5/3/2021	A16	10718.74
345790	PORTSMOUTH	7.6	Solar	Inverter	6/16/2021	A16	10718.74
345793	SAUNDERSTOWN	3.84	Solar	Inverter	7/23/2021	A16	5415.78
345806	WARWICK	5	Solar	Inverter	5/27/2021	A16	7051.8
345810	WEST WARWICK	3.8	Solar	Inverter	5/27/2021	A16	5359.37
345829	WAKEFIELD	10	Solar	Inverter	5/18/2021	A16	14103.6
345855	EAST PROVIDENCE	6.8	Solar	Inverter	7/8/2021	A16	9590.45
345872	WESTERLY	3	Solar	Inverter	10/27/2021	A16	4231.08
345983	WARWICK	5	Solar	Inverter	4/3/2021	A16	7051.8
345990	BRISTOL	5	Solar	Inverter	5/27/2021	A16	7051.8
346071	WARREN	3	Solar	Inverter	4/28/2021	A16	4231.08
346095	WARWICK	5	Solar	Inverter	5/26/2021	A16	7051.8
346108	WARREN	3.8	Solar	Inverter	7/15/2021	A16	5359.37
346118	PROVIDENCE	1.44	Solar	Inverter	6/1/2021	A16	2030.92
346185	WAKEFIELD	6.67	Solar	Inverter	12/2/2021	A16	9407.1
346216	NEWPORT	11.4	Solar	Inverter	6/13/2022	A16	16078.1
346246	WAKEFIELD	6	Solar	Inverter	4/21/2021	A16	8462.16
346458	NORTH SMITHFIELD	6	Solar	Inverter	4/28/2021	A16	8462.16
346461	PORTSMOUTH	4.35	Solar	Inverter	5/21/2021	A16	6135.07
346474	JOHNSTON	487.5	Solar	Inverter	12/15/2021	G02	687550.5
346476	NORTH KINGSTOWN	10	Solar	Inverter	5/22/2021	A16	14103.6
346486	PROVIDENCE	3	Solar	Inverter	4/20/2021	A16	4231.08
346614	WARWICK	5	Solar	Inverter	5/7/2021	A16	7051.8
346646	WOONSOCKET	5.64	Solar	Inverter	6/15/2021	A16	7954.43
346658	NEWPORT	4.8	Solar	Inverter	6/10/2021	A16	6769.73
346666	NORTH PROVIDENCE	6	Solar	Inverter	4/24/2021	A16	8462.16
346676	PAWTUCKET	3	Solar	Inverter	4/27/2021	A16	4231.08
346678	NEWPORT	6	Solar	Inverter	7/26/2021	A16	8462.16
346683	WAKEFIELD	3	Solar	Inverter	5/24/2021	A16	4231.08
346816	WARWICK	6.48	Solar	Inverter	4/23/2021	A16	9139.13
346897	WEST WARWICK	3.6	Solar	Inverter	5/20/2021	A16	5077.3
346928	WESTERLY	5	Solar	Inverter	5/20/2021	A16	7051.8
346947	WAKEFIELD	4.32	Solar	Inverter	6/10/2021	A16	6092.76
346991	NARRAGANSETT	6	Solar	Inverter	10/8/2021	A16	8462.16
347042	PROVIDENCE	7.6	Solar	Inverter	7/20/2021	A16	10718.74
347119	TIVERTON	7.6	Solar	Inverter	8/5/2021	A16	10718.74
347134	NORTH SMITHFIELD	3.8	Solar	Inverter	5/26/2022	A16	5359.37
347171	NORTH KINGSTOWN	3.19	Solar	Inverter	6/15/2021	A16	4499.05
347172	WEST KINGSTON	7.6	Solar	Inverter	6/3/2021	A16	10718.74
347181	NEWPORT	3	Solar	Inverter	6/10/2021	A16	4231.08
347186	BURRILLVILLE	3.8	Solar	Inverter	7/14/2021	A16	5359.37
347275	SLATERSVILLE	10	Solar	Inverter	11/6/2021	A16	14103.6
347278	RUMFORD	5	Solar	Inverter	5/18/2021	A16	7051.8
347282	CRANSTON	10	Solar	Inverter	4/29/2021	A16	14103.6
347291	L COMPTON	7.54	Solar	Inverter	5/22/2021	A16	10634.11
347302	WAKEFIELD	8.12	Solar	Inverter	8/26/2021	A16	11452.12
347318	WOONSOCKET	10	Solar	Inverter	5/10/2021	A16	14103.6
347338	BRADFORD	3	Solar	Inverter	5/11/2021	A16	4231.08
347382	CRANSTON	3.8	Solar	Inverter	5/8/2021	A16	5359.37

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347390	COVENTRY	3.8	Solar	Inverter	5/13/2021	A16	5359.37
347474	ASHAWAY	4.8	Solar	Inverter	8/4/2021	A16	6769.73
347505	WARREN	5	Solar	Inverter	5/18/2021	A16	7051.8
347510	BRISTOL	10	Solar	Inverter	5/18/2021	A16	14103.6
347533	L COMPTON	9.772	Solar	Inverter	5/26/2021	A16	13782.04
347553	WARWICK	7.6	Solar	Inverter	4/30/2021	A16	10718.74
347605	WAKEFIELD	3	Solar	Inverter	6/29/2021	A16	4231.08
347616	WEST KINGSTON	9.57	Solar	Inverter	7/14/2021	A16	13497.15
347624	COVENTRY	10	Solar	Inverter	6/5/2021	A16	14103.6
347643	CRANSTON	5	Solar	Inverter	6/16/2021	A16	7051.8
347651	GLENDALE	3.8	Solar	Inverter	10/6/2021	A16	5359.37
347713	EAST PROVIDENCE	5	Solar	Inverter	5/14/2021	A16	7051.8
347729	RIVERSIDE	6	Solar	Inverter	6/10/2021	A16	8462.16
347762	BRISTOL	7.83	Solar	Inverter	4/28/2021	A16	11043.12
347774	MIDDLETOWN	11.89	Solar	Inverter	4/28/2021	A16	16769.18
347787	WEST GREENWICH	4.64	Solar	Inverter	5/11/2021	A16	6544.07
347899	CUMBERLAND	3	Solar	Inverter	6/10/2021	A16	4231.08
347997	BARRINGTON	3.8	Solar	Inverter	6/24/2021	A16	5359.37
348009	CRANSTON	2.88	Solar	Inverter	1/31/2022	A16	4061.84
348019	WARWICK	3.8	Solar	Inverter	4/22/2021	A16	5359.37
348032	CRANSTON	6	Solar	Inverter	5/19/2021	A16	8462.16
348044	COVENTRY	3.8	Solar	Inverter	5/1/2021	A16	5359.37
348055	WARWICK	13.44	Solar	Inverter	6/19/2021	A16	18955.24
348125	CRANSTON	3	Solar	Inverter	5/19/2021	A16	4231.08
348136	CRANSTON	6	Solar	Inverter	5/26/2021	A16	8462.16
348147	BRISTOL	3	Solar	Inverter	5/7/2021	A16	4231.08
348150	PROVIDENCE	3	Solar	Inverter	4/26/2021	A16	4231.08
348174	PROVIDENCE	4.8	Solar	Inverter	9/11/2021	A16	6769.73
348178	PROVIDENCE	3.84	Solar	Inverter	7/16/2021	A16	5415.78
348180	CENTRAL FALLS	3.8	Solar	Inverter	9/18/2021	A60	5359.37
348182	NORTH PROVIDENCE	3.8	Solar	Inverter	4/26/2021	A16	5359.37
348190	ESMOND	7.6	Solar	Inverter	5/20/2021	A16	10718.74
348193	PROVIDENCE	3.8	Solar	Inverter	4/17/2021	A16	5359.37
348240	LINCOLN	5.76	Solar	Inverter	11/24/2021	A16	8123.67
348245	PROVIDENCE	7.6	Solar	Inverter	9/9/2021	A60	10718.74
348246	WARREN	3.8	Solar	Inverter	5/21/2021	A16	5359.37
348262	PROVIDENCE	7.6	Solar	Inverter	12/24/2021	A16	10718.74
348281	WARWICK	7.2	Solar	Inverter	11/23/2021	A16	10154.59
348330	WARWICK	3	Solar	Inverter	5/6/2021	A16	4231.08
348383	NORTH PROVIDENCE	7.6	Solar	Inverter	6/30/2021	A16	10718.74
348396	CUMBERLAND	7.44	Solar	Inverter	6/15/2021	A16	10493.08
348415	SLOCUM	7.6	Solar	Inverter	5/24/2021	A16	10718.74
348444	PROVIDENCE	3.84	Solar	Inverter	7/26/2021	A16	5415.78
348458	PROVIDENCE	6	Solar	Inverter	4/24/2021	A16	8462.16
348467	NORTH PROVIDENCE	3.84	Solar	Inverter	4/22/2021	A16	5415.78
348541	NORTH KINGSTOWN	6.72	Solar	Inverter	6/1/2021	A16	9477.62
348583	CRANSTON	3.8	Solar	Inverter	5/18/2021	A16	5359.37
348601	WOONSOCKET	6.8	Solar	Inverter	6/16/2021	A16	9590.45
348663	WOONSOCKET	7.6	Solar	Inverter	9/27/2021	A16	10718.74
348682	EAST GREENWICH	3.8	Solar	Inverter	11/18/2021	A16	5359.37
348690	CUMBERLAND	7.6	Solar	Inverter	6/10/2021	A16	10718.74
348716	COVENTRY	7.6	Solar	Inverter	8/25/2021	A16	10718.74
348719	PROVIDENCE	6	Solar	Inverter	5/4/2021	A60	8462.16
348765	PAWTUCKET	7.2	Solar	Inverter	8/5/2021	A16	10154.59
348959	WARWICK	5	Solar	Inverter	5/1/2021	A60	7051.8
349032	FORESTDALE	10	Solar	Inverter	6/3/2021	A16	14103.6
349075	PAWTUCKET	6	Solar	Inverter	8/7/2021	A16	8462.16
349078	CRANSTON	3.8	Solar	Inverter	2/1/2022	A16	5359.37
349096	PAWTUCKET	7.6	Solar	Inverter	6/26/2021	A16	10718.74
349134	PAWTUCKET	5.52	Solar	Inverter	6/3/2021	A60	7785.19
349161	WARWICK	3.8	Solar	Inverter	4/29/2021	A16	5359.37
349164	WEST WARWICK	3.8	Solar	Inverter	5/27/2021	A16	5359.37
349166	PROVIDENCE	6	Solar	Inverter	5/26/2021	A16	8462.16
349167	WESTERLY	6	Solar	Inverter	6/3/2021	A16	8462.16
349238	PAWTUCKET	3.8	Solar	Inverter	5/5/2021	A60	5359.37
349333	MIDDLETOWN	3.8	Solar	Inverter	5/6/2021	A16	5359.37
349336	CUMBERLAND	10	Solar	Inverter	9/3/2021	C06	14103.6
349356	PAWTUCKET	5	Solar	Inverter	5/22/2021	A16	7051.8
349357	WARWICK	5	Solar	Inverter	6/3/2021	A16	7051.8
349358	NORTH KINGSTOWN	7.6	Solar	Inverter	6/28/2021	A16	10718.74
349371	PROVIDENCE	3	Solar	Inverter	5/18/2021	A16	4231.08
349375	HOPE VALLEY	10	Solar	Inverter	7/20/2021	A16	14103.6
349408	LINCOLN	3.8	Solar	Inverter	7/17/2021	A16	5359.37
349415	RUMFORD	6	Solar	Inverter	6/4/2021	A60	8462.16
349487	BRISTOL	7.6	Solar	Inverter	6/13/2021	A16	10718.74
349514	PROVIDENCE	10	Solar	Inverter	5/11/2021	A16	14103.6
349516	COVENTRY	7.6	Solar	Inverter	5/17/2021	A16	10718.74
349598	PROVIDENCE	3.8	Solar	Inverter	5/7/2021	A16	5359.37
349604	WARWICK	3.48	Solar	Inverter	5/20/2021	A16	4908.05
349638	WAKEFIELD	3	Solar	Inverter	6/4/2021	A16	4231.08
349647	CRANSTON	3.8	Solar	Inverter	4/21/2021	A16	5359.37
349649	PORTSMOUTH	5.22	Solar	Inverter	5/21/2021	A16	7362.08
349660	MANVILLE	10	Solar	Inverter	5/18/2021	A16	14103.6
349665	PROVIDENCE	10	Solar	Inverter	5/17/2021	A16	14103.6
349669	PROVIDENCE	2.4	Solar	Inverter	7/24/2021	A16	3384.86
349674	CUMBERLAND	13	Solar	Inverter	7/7/2021	A16	18334.68
349762	COVENTRY	6.8	Solar	Inverter	6/10/2021	A16	9590.45
349765	CENTRAL FALLS	6	Solar	Inverter	8/4/2021	A16	8462.16
349783	RIVERSIDE	3	Solar	Inverter	6/4/2021	A16	4231.08
349800	JOHNSTON	7.6	Solar	Inverter	5/7/2021	A16	10718.74
349827	BRISTOL	7.6	Solar	Inverter	6/3/2021	A16	10718.74



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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
349902	PEACE DALE	7.6	Solar	Inverter	6/3/2021	A16	10718.74
349905	PROVIDENCE	5.22	Solar	Inverter	12/7/2021	A16	7362.08
349914	CRANSTON	10	Solar	Inverter	5/6/2021	A16	14103.6
349942	WOONSOCKET	6.72	Solar	Inverter	8/3/2021	A16	9477.62
349949	PROVIDENCE	3	Solar	Inverter	4/20/2021	A16	4231.08
349956	WAKEFIELD	6.72	Solar	Inverter	7/16/2021	A16	9477.62
350049	PAWTUCKET	5	Solar	Inverter	10/16/2021	A16	7051.8
350069	TIVERTON	6	Solar	Inverter	6/26/2021	A16	8462.16
350084	MIDDLETOWN	19.14	Solar	Inverter	12/14/2021	A16	26994.29
350112	PROVIDENCE	7.6	Solar	Inverter	6/3/2021	A16	10718.74
350132	SAUNDERSTOWN	7.6	Solar	Inverter	5/26/2021	A16	10718.74
350190	PORTSMOUTH	10	Solar	Inverter	6/28/2021	A16	14103.6
350196	WEST WARWICK	3	Solar	Inverter	6/1/2021	A16	4231.08
350286	PROVIDENCE	5	Solar	Inverter	7/7/2021	A16	7051.8
350316	PROVIDENCE	11.4	Solar	Inverter	5/7/2021	A16	16078.1
350341	PROVIDENCE	3.8	Solar	Inverter	5/1/2021	A16	5359.37
350494	PAWTUCKET	7.6	Solar	Inverter	6/8/2021	A16	10718.74
350500	PORTSMOUTH	7.54	Solar	Inverter	8/4/2021	A16	10634.11
350555	JAMESTOWN	10.44	Solar	Inverter	8/14/2021	A16	14724.16
350570	SAUNDERSTOWN	6.96	Solar	Inverter	6/17/2021	A16	9816.11
350597	HOPE VALLEY	7.6	Solar	Inverter	6/10/2021	A16	10718.74
350606	JOHNSTON	7.6	Solar	Inverter	6/10/2021	A16	10718.74
350686	BRISTOL	3.8	Solar	Inverter	10/27/2021	A16	5359.37
350792	RIVERSIDE	3	Solar	Inverter	7/17/2021	A16	4231.08
350793	MIDDLETOWN	7.6	Solar	Inverter	5/17/2021	A16	10718.74
350828	NORTH KINGSTOWN	3.8	Solar	Inverter	6/3/2021	A16	5359.37
350832	NORTH SMITHFIELD	6	Solar	Inverter	8/20/2021	A16	8462.16
350859	WARWICK	6.8	Solar	Inverter	5/14/2021	A16	9590.45
350868	PAWTUCKET	5	Solar	Inverter	6/3/2021	A16	7051.8
350875	EAST PROVIDENCE	3	Solar	Inverter	5/27/2021	A16	4231.08
350876	WARWICK	5	Solar	Inverter	6/10/2021	A16	7051.8
350968	RIVERSIDE	6.96	Solar	Inverter	9/22/2021	A16	9816.11
351012	PROVIDENCE	11.4	Solar	Inverter	5/11/2021	A16	16078.1
351016	NORTH PROVIDENCE	7.92	Solar	Inverter	5/20/2021	A16	11170.05
351026	NORTH KINGSTOWN	3.8	Solar	Inverter	7/28/2021	A16	5359.37
351030	FOSTER	10.44	Solar	Inverter	6/24/2021	A16	14724.16
351036	JAMESTOWN	6.38	Solar	Inverter	7/1/2021	A16	8998.1
351046	BARRINGTON	9	Solar	Inverter	6/22/2021	A16	12693.24
351081	CHARLESTOWN	2.9	Solar	Inverter	5/26/2021	A16	4090.04
351117	PROVIDENCE	5	Solar	Inverter	5/27/2021	A16	7051.8
351134	CRANSTON	3.8	Solar	Inverter	4/30/2021	A16	5359.37
351136	WARWICK	5	Solar	Inverter	5/6/2021	A16	7051.8
351151	WARWICK	17.6	Solar	Inverter	12/14/2021	A16	24822.34
351264	PROVIDENCE	2.61	Solar	Inverter	5/26/2021	A16	3681.04
351281	WEST WARWICK	3	Solar	Inverter	8/5/2021	A16	4231.08
351327	RIVERSIDE	3.8	Solar	Inverter	8/17/2021	A60	5359.37
351360	HOPE	7.6	Solar	Inverter	11/4/2021	A16	10718.74
351366	PROVIDENCE	10	Solar	Inverter	5/13/2021	A60	14103.6
351372	PAWTUCKET	3.8	Solar	Inverter	7/30/2021	A16	5359.37
351395	PEACE DALE	10	Solar	Inverter	6/28/2021	A16	14103.6
351437	RIVERSIDE	4.93	Solar	Inverter	6/30/2021	A16	6953.07
351517	MIDDLETOWN	4.93	Solar	Inverter	6/24/2021	A16	6953.07
351582	HOPKINTON	5	Solar	Inverter	6/10/2021	A16	7051.8
351597	PROVIDENCE	13	Solar	Inverter	6/4/2021	A60	18334.68
351606	WESTERLY	10	Solar	Inverter	6/24/2021	A16	14103.6
351613	WARWICK	5	Solar	Inverter	5/13/2021	A16	7051.8
351634	PAWTUCKET	3	Solar	Inverter	5/21/2021	A16	4231.08
351677	PROVIDENCE	3.8	Solar	Inverter	8/12/2021	A16	5359.37
351784	PROVIDENCE	7.6	Solar	Inverter	9/18/2021	A16	10718.74
351814	CRANSTON	6.24	Solar	Inverter	5/18/2021	A16	8800.65
351825	EAST GREENWICH	7.54	Solar	Inverter	10/26/2021	A16	10634.11
351855	PROVIDENCE	133.2	Solar	Inverter	7/22/2022	C06	187859.95
351895	WARWICK	7.68	Solar	Inverter	7/20/2021	A16	10831.56
351900	PAWTUCKET	3.8	Solar	Inverter	6/24/2021	A16	5359.37
351903	PROVIDENCE	3	Solar	Inverter	5/13/2021	A60	4231.08
351906	WOONSOCKET	17.4	Solar	Inverter	6/23/2021	A16	24540.26
351947	CRANSTON	114.8	Solar	Inverter	1/12/2023	G02	161909.33
351974	NARRAGANSETT	7.6	Solar	Inverter	11/2/2021	A16	10718.74
352004	WEST WARWICK	3.8	Solar	Inverter	5/27/2021	A16	5359.37
352009	TIVERTON	7.6	Solar	Inverter	6/29/2021	A16	10718.74
352033	PROVIDENCE	5.04	Solar	Inverter	7/22/2021	A16	7108.21
352060	PROVIDENCE	3.8	Solar	Inverter	5/26/2021	A60	5359.37
352069	PORTSMOUTH	7.6	Solar	Inverter	7/1/2021	A16	10718.74
352086	CENTRAL FALLS	3	Solar	Inverter	6/29/2021	A16	4231.08
352153	SAUNDERSTOWN	7.6	Solar	Inverter	5/25/2021	A16	10718.74
352176	SMITHFIELD	11.4	Solar	Inverter	11/4/2021	A16	16078.1
352286	KINGSTON	3.77	Solar	Inverter	6/24/2021	A16	5317.06
352294	WESTERLY	4.64	Solar	Inverter	5/26/2021	A16	6544.07
352320	BARRINGTON	4.35	Solar	Inverter	6/3/2021	A16	6135.07
352322	MIDDLETOWN	8.7	Solar	Inverter	6/21/2021	A16	12270.13
352341	PROVIDENCE	13	Solar	Inverter	6/3/2021	A16	18334.68
352351	PROVIDENCE	3	Solar	Inverter	5/25/2021	A60	4231.08
352361	NORTH PROVIDENCE	3.8	Solar	Inverter	5/24/2021	A16	5359.37
352374	CENTRAL FALLS	5	Solar	Inverter	5/20/2021	A16	7051.8
352383	PROVIDENCE	5	Solar	Inverter	6/8/2021	A16	7051.8
352418	CRANSTON	3	Solar	Inverter	6/2/2021	A16	4231.08
352425	PAWTUCKET	6	Solar	Inverter	8/26/2021	A16	8462.16
352432	NORTH KINGSTOWN	7.6	Solar	Inverter	5/29/2021	A16	10718.74
352437	WOONSOCKET	7.6	Solar	Inverter	6/23/2021	A16	10718.74
352440	CUMBERLAND	6	Solar	Inverter	6/24/2021	A16	8462.16
352565	PORTSMOUTH	8.99	Solar	Inverter	6/4/2021	A16	12679.14

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352579	WAKEFIELD	5	Solar	Inverter	6/3/2021	A16	7051.8
352704	SAUNDERSTOWN	7.6	Solar	Inverter	8/18/2021	A16	10718.74
352726	LINCOLN	5	Solar	Inverter	7/7/2021	A16	7051.8
352758	WARWICK	7.6	Solar	Inverter	9/8/2021	A60	10718.74
352795	EXETER	7.54	Solar	Inverter	3/18/2022	A16	10634.11
352799	NORTH KINGSTOWN	6	Solar	Inverter	6/26/2021	A16	8462.16
352848	WAKEFIELD	2.03	Solar	Inverter	6/17/2021	A16	2863.03
352906	COVENTRY	3.8	Solar	Inverter	6/5/2021	A16	5359.37
352964	WAKEFIELD	3.8	Solar	Inverter	6/10/2021	A16	5359.37
353009	CHARLESTOWN	3.84	Solar	Inverter	10/16/2021	A16	5415.78
353047	BRISTOL	5	Solar	Inverter	5/12/2021	A16	7051.8
353051	PAWTUCKET	6.8	Solar	Inverter	6/9/2021	A16	9590.45
353063	PROVIDENCE	9.8	Solar	Inverter	6/10/2021	A16	13821.53
353102	PORTSMOUTH	9.57	Solar	Inverter	1/4/2022	A16	13497.15
353141	WARREN	7.6	Solar	Inverter	7/31/2021	A16	10718.74
353154	CHARLESTOWN	5	Solar	Inverter	5/20/2021	A16	7051.8
353269	PROVIDENCE	3	Solar	Inverter	7/15/2021	A16	4231.08
353303	COVENTRY	6	Solar	Inverter	10/9/2021	A16	8462.16
353366	CUMBERLAND	5.8	Solar	Inverter	6/17/2021	A16	8180.09
353375	NORTH PROVIDENCE	3	Solar	Inverter	6/15/2021	A16	4231.08
353435	WARWICK	7.6	Solar	Inverter	7/14/2021	A16	10718.74
353438	NARRAGANSETT	20	Solar	Inverter	6/13/2022	C06	28207.2
353442	NARRAGANSETT	7.6	Solar	Inverter	12/15/2022	C06	10718.74
353494	GREENVILLE	4.64	Solar	Inverter	8/20/2021	A16	6544.07
353526	PROVIDENCE	3	Solar	Inverter	7/16/2021	A16	4231.08
353566	HOPE VALLEY	3.6	Solar	Inverter	6/17/2021	A16	5077.3
353571	PAWTUCKET	6	Solar	Inverter	6/24/2021	A16	8462.16
353704	WAKEFIELD	5.76	Solar	Inverter	3/26/2022	A16	8123.67
353707	HOPE	3.8	Solar	Inverter	8/20/2021	A16	5359.37
353711	PAWTUCKET	9.6	Solar	Inverter	8/3/2021	A16	13539.46
353714	NORTH PROVIDENCE	6	Solar	Inverter	6/4/2021	A16	8462.16
353847	NORTH PROVIDENCE	3	Solar	Inverter	5/24/2021	A16	4231.08
353874	BRISTOL	6	Solar	Inverter	5/21/2021	A16	8462.16
353940	PAWTUCKET	7.6	Solar	Inverter	10/19/2021	A16	10718.74
353981	WARREN	5.51	Solar	Inverter	6/24/2021	A16	7771.08
354080	EAST PROVIDENCE	6	Solar	Inverter	6/30/2021	A16	8462.16
354090	MANVILLE	5.76	Solar	Inverter	7/31/2021	A16	8123.67
354097	NORTH PROVIDENCE	6	Solar	Inverter	5/18/2021	A60	8462.16
354112	LINCOLN	17.4	Solar	Inverter	10/21/2021	A16	24540.26
354126	WARWICK	7.6	Solar	Inverter	11/4/2021	A16	10718.74
354189	JOHNSTON	7.6	Solar	Inverter	6/10/2021	A16	10718.74
354277	BRISTOL	4.93	Solar	Inverter	9/30/2021	A16	6953.07
354334	PROVIDENCE	6.96	Solar	Inverter	7/22/2021	A16	9816.11
354353	NORTH PROVIDENCE	7.6	Solar	Inverter	6/30/2021	A16	10718.74
354368	PAWTUCKET	3.8	Solar	Inverter	8/27/2021	A16	5359.37
354372	PROVIDENCE	7.6	Solar	Inverter	10/5/2021	A16	10718.74
354374	WESTERLY	5	Solar	Inverter	5/20/2021	A16	7051.8
354400	WARWICK	5	Solar	Inverter	5/27/2021	A16	7051.8
354403	WARREN	15	Solar	Inverter	10/22/2021	A16	21155.4
354475	WARWICK	5	Solar	Inverter	6/15/2021	A16	7051.8
354539	WARWICK	7.6	Solar	Inverter	5/13/2021	A16	10718.74
354623	NORTH KINGSTOWN	14.4	Solar	Inverter	12/29/2021	C06	20309.18
354630	JOHNSTON	16.82	Solar	Inverter	8/5/2021	A16	23722.26
354664	PAWTUCKET	9.8	Solar	Inverter	6/7/2021	A16	13821.53
354670	JAMESTOWN	3.8	Solar	Inverter	6/10/2021	A16	5359.37
354687	PAWTUCKET	3.6	Solar	Inverter	5/21/2021	A16	5077.3
354698	GLOCESTER	3.8	Solar	Inverter	11/2/2021	A16	5359.37
354704	ESMOND	3.8	Solar	Inverter	4/6/2022	A16	5359.37
354717	PROVIDENCE	10	Solar	Inverter	6/2/2021	A16	14103.6
354720	WARWICK	6	Solar	Inverter	5/29/2021	A60	8462.16
354723	JOHNSTON	10	Solar	Inverter	6/10/2021	A16	14103.6
354787	TIVERTON	6	Solar	Inverter	6/22/2021	A16	8462.16
354800	LINCOLN	10	Solar	Inverter	6/9/2021	A16	14103.6
354807	PROVIDENCE	5.76	Solar	Inverter	6/10/2021	A16	8123.67
354868	WARWICK	3	Solar	Inverter	6/10/2021	A16	4231.08
354881	PROVIDENCE	6	Solar	Inverter	6/10/2021	A16	8462.16
354931	HOPE VALLEY	7.6	Solar	Inverter	6/10/2021	A16	10718.74
355133	WARWICK	6	Solar	Inverter	5/27/2021	A16	8462.16
355137	PROVIDENCE	6	Solar	Inverter	7/16/2021	A16	8462.16
355175	PROVIDENCE	9.6	Solar	Inverter	6/23/2021	A16	13539.46
355206	WOONSOCKET	7.6	Solar	Inverter	6/21/2021	A16	10718.74
355211	MIDDLETOWN	17.4	Solar	Inverter	9/23/2021	A16	24540.26
355271	PAWTUCKET	45.6	Solar	Inverter	4/29/2022	C06	64312.42
355280	WEST WARWICK	3.8	Solar	Inverter	6/10/2021	A16	5359.37
355302	WESTERLY	5	Solar	Inverter	6/24/2021	A16	7051.8
355312	NORTH KINGSTOWN	11.76	Solar	Inverter	12/31/2021	A16	16585.83
355350	CHARLESTOWN	12	Solar	Inverter	8/3/2021	A16	16924.32
355378	CRANSTON	5.76	Solar	Inverter	7/30/2021	A16	8123.67
355439	PAWTUCKET	3	Solar	Inverter	6/28/2021	A16	4231.08
355443	PAWTUCKET	5	Solar	Inverter	6/24/2021	A16	7051.8
355484	WARWICK	3	Solar	Inverter	6/23/2021	A16	4231.08
355515	NORTH PROVIDENCE	2.61	Solar	Inverter	6/24/2021	A16	3681.04
355601	TIVERTON	5	Solar	Inverter	7/7/2021	A16	7051.8
355608	PROVIDENCE	3	Solar	Inverter	6/3/2021	A16	4231.08
355749	WARWICK	5	Solar	Inverter	5/29/2021	A16	7051.8
355762	WARWICK	5	Solar	Inverter	5/27/2021	A16	7051.8
355851	WEST WARWICK	5	Solar	Inverter	7/26/2021	A16	7051.8
355892	NEWPORT	3.48	Solar	Inverter	7/14/2021	A16	4908.05
355901	WARWICK	6	Solar	Inverter	10/25/2021	A16	8462.16
355908	JOHNSTON	7.6	Solar	Inverter	11/4/2021	A16	10718.74
355960	CRANSTON	5	Solar	Inverter	7/14/2021	A16	7051.8

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
355973	NEWPORT	3.8	Solar	Inverter	6/10/2021	A16	5359.37
355993	NARRAGANSETT	15	Solar	Inverter	6/5/2021	A16	21155.4
356094	WARWICK	3.8	Solar	Inverter	6/22/2021	A16	5359.37
356105	PAWTUCKET	2.64	Solar	Inverter	8/5/2021	A16	3723.35
356108	LINCOLN	5.52	Solar	Inverter	8/19/2021	A16	7785.19
356132	WAKEFIELD	12.6	Solar	Inverter	9/20/2021	A16	17770.54
356163	WARWICK	3.8	Solar	Inverter	1/11/2022	A16	5359.37
356305	NEWPORT	3	Solar	Inverter	8/12/2021	A16	4231.08
356388	BURRILLVILLE	7.6	Solar	Inverter	6/15/2021	A16	10718.74
356413	PROVIDENCE	2.03	Solar	Inverter	7/16/2021	A16	2863.03
356466	CHARLESTOWN	3	Solar	Inverter	6/4/2021	A16	4231.08
356499	NORTH PROVIDENCE	3	Solar	Inverter	12/8/2021	A16	4231.08
356500	WARWICK	6	Solar	Inverter	10/25/2021	A16	8462.16
356548	WAKEFIELD	4.64	Solar	Inverter	7/26/2021	A16	6544.07
356579	WEST WARWICK	3.8	Solar	Inverter	4/13/2022	A60	5359.37
356657	WARWICK	3.8	Solar	Inverter	5/27/2021	A16	5359.37
356659	WARREN	11	Solar	Inverter	12/16/2021	A16	-
356662	CRANSTON	3	Solar	Inverter	6/9/2021	A16	4231.08
356723	PAWTUCKET	3	Solar	Inverter	6/29/2021	A16	4231.08
356731	NORTH SMITHFIELD	25.23	Solar	Inverter	1/31/2022	C06	35583.38
356735	TIVERTON	6.09	Solar	Inverter	6/29/2021	A16	8589.09
356749	WARWICK	10.8	Solar	Inverter	6/24/2021	A16	15231.89
356754	WAKEFIELD	7.6	Solar	Inverter	8/3/2021	A16	10718.74
356834	CAROLINA	6.69	Solar	Inverter	8/4/2021	A16	9435.31
356836	EXETER	7.68	Solar	Inverter	6/28/2021	A16	10831.56
356838	PEACE DALE	6	Solar	Inverter	8/21/2021	A16	8462.16
356898	L COMPTON	6.09	Solar	Inverter	10/6/2021	A16	8589.09
356915	CHARLESTOWN	16.53	Solar	Inverter	12/17/2021	A16	23313.25
356925	PAWTUCKET	6	Solar	Inverter	8/26/2021	A16	8462.16
357028	WARWICK	5	Solar	Inverter	6/29/2021	A16	7051.8
357041	PAWTUCKET	3	Solar	Inverter	11/23/2021	A16	4231.08
357061	NORTH KINGSTOWN	9.8	Solar	Inverter	7/17/2021	A16	13821.53
357114	CHARLESTOWN	11.4	Solar	Inverter	7/28/2021	A16	16078.1
357115	PROVIDENCE	3.8	Solar	Inverter	7/28/2021	A16	5359.37
357117	RUMFORD	5.76	Solar	Inverter	9/22/2021	A16	8123.67
357133	BRISTOL	6	Solar	Inverter	7/22/2021	A16	8462.16
357178	PROVIDENCE	6	Solar	Inverter	6/15/2021	A16	8462.16
357290	JOHNSTON	7.6	Solar	Inverter	9/8/2021	A16	10718.74
357407	HOPE VALLEY	9.8	Solar	Inverter	7/3/2021	A16	13821.53
357409	CRANSTON	9.8	Solar	Inverter	6/15/2021	A16	13821.53
357439	CUMBERLAND	6	Solar	Inverter	8/4/2021	A16	8462.16
357454	NORTH KINGSTOWN	2.61	Solar	Inverter	6/17/2021	A16	3681.04
357467	WOONSOCKET	5	Solar	Inverter	6/17/2021	A16	7051.8
357490	WARREN	6	Solar	Inverter	7/15/2021	A16	8462.16
357512	WARREN	10	Solar	Inverter	10/26/2021	A16	14103.6
357537	WARREN	7.6	Solar	Inverter	7/23/2021	A16	10718.74
357698	PROVIDENCE	3.8	Solar	Inverter	7/22/2021	A16	5359.37
357777	JOHNSTON	3.84	Solar	Inverter	7/19/2021	A16	5415.78
357883	NORTH SMITHFIELD	13	Solar	Inverter	6/26/2021	A16	18334.68
358017	PROVIDENCE	3	Solar	Inverter	7/20/2021	A16	4231.08
358039	CRANSTON	3.84	Solar	Inverter	6/15/2021	A16	5415.78
358075	BARRINGTON	10.15	Solar	Inverter	8/12/2021	A16	14315.15
358106	NORTH KINGSTOWN	12.47	Solar	Inverter	10/26/2021	A16	17587.19
358167	PROVIDENCE	3.8	Solar	Inverter	6/22/2021	A16	5359.37
358190	KINGSTON	11.4	Solar	Inverter	7/3/2021	A16	16078.1
358254	WARWICK	6.96	Solar	Inverter	10/1/2021	A16	9816.11
358277	NARRAGANSETT	6	Solar	Inverter	6/17/2021	A16	8462.16
358331	PROVIDENCE	6	Solar	Inverter	12/16/2021	A60	8462.16
358356	WEST WARWICK	6	Solar	Inverter	9/8/2021	A16	8462.16
358388	RIVERSIDE	7.6	Solar	Inverter	8/5/2021	A16	10718.74
358402	NORTH PROVIDENCE	7.6	Solar	Inverter	8/12/2021	A16	10718.74
358457	WESTERLY	7.6	Solar	Inverter	8/7/2021	A16	10718.74
358513	CUMBERLAND	3.8	Solar	Inverter	6/29/2021	A16	5359.37
358531	PROVIDENCE	6	Solar	Inverter	8/12/2021	A16	8462.16
358642	PROVIDENCE	6	Solar	Inverter	6/21/2021	A16	8462.16
358644	CUMBERLAND	5.76	Solar	Inverter	7/29/2021	A16	8123.67
358707	CRANSTON	7.6	Solar	Inverter	7/3/2021	A16	10718.74
358722	PROVIDENCE	5	Solar	Inverter	7/28/2021	A16	7051.8
358727	JOHNSTON	13.8	Solar	Inverter	9/8/2021	A16	19462.97
358741	PROVIDENCE	10	Solar	Inverter	8/20/2021	A16	14103.6
358749	PROVIDENCE	7.6	Solar	Inverter	6/13/2021	A60	10718.74
358765	JOHNSTON	3.8	Solar	Inverter	6/30/2021	A16	5359.37
358768	NORTH PROVIDENCE	5	Solar	Inverter	6/7/2021	A16	7051.8
358913	TIVERTON	10	Solar	Inverter	7/27/2021	A16	14103.6
358946	NORTH PROVIDENCE	6	Solar	Inverter	6/24/2021	A16	8462.16
358951	WEST WARWICK	3.8	Solar	Inverter	9/11/2021	A16	5359.37
358978	CENTRAL FALLS	7.6	Solar	Inverter	8/30/2021	A16	10718.74
358996	PAWTUCKET	5	Solar	Inverter	9/22/2021	A16	7051.8
359025	WARWICK	7.6	Solar	Inverter	6/21/2021	A16	10718.74
359043	TIVERTON	5	Solar	Inverter	8/3/2021	A16	7051.8
359044	WAKEFIELD	8.41	Solar	Inverter	7/29/2021	A16	11861.13
359077	PAWTUCKET	6	Solar	Inverter	6/15/2021	A16	8462.16
359100	PAWTUCKET	3.8	Solar	Inverter	10/19/2021	A16	5359.37
359109	TIVERTON	3	Solar	Inverter	7/16/2021	A16	4231.08
359144	PROVIDENCE	4.8	Solar	Inverter	11/2/2021	A16	6769.73
359162	PROVIDENCE	3.8	Solar	Inverter	9/3/2021	A16	5359.37
359270	MIDDLETOWN	4.93	Solar	Inverter	7/27/2021	A16	6953.07
359280	MIDDLETOWN	9.772	Solar	Inverter	11/10/2021	A16	13782.04
359281	NORTH PROVIDENCE	3.8	Solar	Inverter	8/8/2021	A16	5359.37
359284	PAWTUCKET	3.8	Solar	Inverter	6/24/2021	A16	5359.37
359293	PROVIDENCE	7.6	Solar	Inverter	12/28/2021	A16	10718.74

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359300	PAWTUCKET	6	Solar	Inverter	8/7/2021	A16	8462.16
359316	EAST PROVIDENCE	4.999	Solar	Inverter	9/30/2021	A16	7050.39
359376	WEST WARWICK	7.6	Solar	Inverter	10/6/2021	A16	10718.74
359463	COVENTRY	9.8	Solar	Inverter	7/28/2021	A16	13821.53
359482	RIVERSIDE	7.6	Solar	Inverter	11/4/2021	A16	10718.74
359484	BRISTOL	10	Solar	Inverter	7/7/2021	A16	14103.6
359641	PORTSMOUTH	12.47	Solar	Inverter	11/12/2021	A16	17587.19
359642	PROVIDENCE	5.28	Solar	Inverter	8/20/2021	A16	7446.7
359933	WESTERLY	6	Solar	Inverter	10/16/2021	A16	8462.16
359966	JOHNSTON	7.6	Solar	Inverter	9/10/2021	A16	10718.74
359976	NORTH KINGSTOWN	7.6	Solar	Inverter	7/7/2021	A16	10718.74
359981	JOHNSTON	6	Solar	Inverter	7/20/2021	A16	8462.16
360051	BURRILLVILLE	13.34	Solar	Inverter	9/9/2021	A16	18814.2
360088	PAWTUCKET	6	Solar	Inverter	9/21/2021	A16	8462.16
360147	PROVIDENCE	5	Solar	Inverter	8/14/2021	A16	7051.8
360165	WARWICK	6	Solar	Inverter	8/13/2021	A60	8462.16
360185	CHARLESTOWN	4.64	Solar	Inverter	7/14/2021	A16	6544.07
360206	CRANSTON	10	Solar	Inverter	7/3/2021	A16	14103.6
360258	CUMBERLAND	6	Solar	Inverter	6/24/2021	A16	8462.16
360337	LINCOLN	5.76	Solar	Inverter	12/16/2021	A16	8123.67
360376	NARRAGANSETT	3.8	Solar	Inverter	8/26/2021	A16	5359.37
360544	WAKEFIELD	43.2	Solar	Inverter	5/17/2022	A16	60927.55
360554	WAKEFIELD	6	Solar	Inverter	10/8/2021	A16	8462.16
360566	NORTH KINGSTOWN	12.6	Solar	Inverter	8/31/2021	A16	17770.54
360600	HOPE VALLEY	4.8	Solar	Inverter	8/3/2021	A16	6769.73
360631	PAWTUCKET	6	Solar	Inverter	7/16/2021	C06	8462.16
360637	WEST WARWICK	5	Solar	Inverter	2/17/2022	A16	7051.8
360653	SOUTH KINGSTOWN	8.12	Solar	Inverter	8/25/2021	A16	11452.12
360654	EAST GREENWICH	11.168	Solar	Inverter	8/3/2021	A16	15750.9
360728	WARREN	7.6	Solar	Inverter	10/6/2021	A16	10718.74
360797	PROVIDENCE	3.8	Solar	Inverter	7/20/2021	A16	5359.37
360843	PORTSMOUTH	14.79	Solar	Inverter	8/4/2021	A16	20859.22
360978	PAWTUCKET	4.93	Solar	Inverter	7/28/2021	A16	6953.07
360995	RIVERSIDE	3	Solar	Inverter	7/23/2021	A16	4231.08
361005	JOHNSTON	1.74	Solar	Inverter	7/21/2021	A16	2454.03
361025	NORTH PROVIDENCE	7.6	Solar	Inverter	11/23/2021	A16	10718.74
361045	CHARLESTOWN	12.6	Solar	Inverter	8/19/2021	A16	17770.54
361048	PROVIDENCE	3.8	Solar	Inverter	9/20/2021	A16	5359.37
361077	ASHAWAY	10	Solar	Inverter	8/9/2021	A16	14103.6
361090	WEST GREENWICH	9.8	Solar	Inverter	9/13/2021	A16	13821.53
361093	MIDDLETOWN	6.96	Solar	Inverter	8/5/2021	C06	9816.11
361128	PROVIDENCE	6	Solar	Inverter	9/20/2021	A16	8462.16
361147	NORTH PROVIDENCE	3.84	Solar	Inverter	7/7/2021	A60	5415.78
361262	PROVIDENCE	7.6	Solar	Inverter	1/5/2022	A16	10718.74
361363	BRISTOL	10	Solar	Inverter	8/3/2021	A16	14103.6
361365	BRISTOL	5	Solar	Inverter	9/11/2021	A16	7051.8
361372	TIVERTON	7.6	Solar	Inverter	8/12/2021	A16	10718.74
361386	NEWPORT	5	Solar	Inverter	8/27/2021	A16	7051.8
361388	CHARLESTOWN	5	Solar	Inverter	8/7/2021	A16	7051.8
361398	WARWICK	9.36	Solar	Inverter	9/13/2021	A16	13200.97
361518	TIVERTON	11.4	Solar	Inverter	8/20/2021	A16	16078.1
361521	CUMBERLAND	7.6	Solar	Inverter	6/26/2021	A16	10718.74
361523	L COMPTON	6	Solar	Inverter	7/30/2021	A16	8462.16
361574	BARRINGTON	7.6	Solar	Inverter	11/30/2021	A16	10718.74
361640	CRANSTON	7.6	Solar	Inverter	7/26/2021	A16	10718.74
361705	EXETER	5.76	Solar	Inverter	7/20/2021	A16	8123.67
361739	TIVERTON	3	Solar	Inverter	7/1/2021	A16	4231.08
361764	PAWTUCKET	3.8	Solar	Inverter	10/14/2021	A16	5359.37
361828	RIVERSIDE	1.74	Solar	Inverter	10/6/2021	A16	2454.03
361888	WOONSOCKET	3.8	Solar	Inverter	8/25/2021	A16	5359.37
361908	WOONSOCKET	6	Solar	Inverter	9/11/2021	A16	8462.16
361912	WOONSOCKET	8.16	Solar	Inverter	10/20/2021	A16	11508.54
361941	CENTRAL FALLS	3.84	Solar	Inverter	5/19/2022	A16	5415.78
362011	CUMBERLAND	10	Solar	Inverter	8/5/2021	A16	14103.6
362012	BRISTOL	1.74	Solar	Inverter	8/19/2021	A16	2454.03
362034	JOHNSTON	5	Solar	Inverter	8/4/2021	A16	7051.8
362119	BRISTOL	3	Solar	Inverter	8/3/2021	A16	4231.08
362133	JAMESTOWN	3.8	Solar	Inverter	7/23/2021	A16	5359.37
362161	BARRINGTON	5.51	Solar	Inverter	8/20/2021	A16	7771.08
362187	NORTH KINGSTOWN	7.2	Solar	Inverter	10/9/2021	A16	10154.59
362190	NORTH KINGSTOWN	13.6	Solar	Inverter	8/12/2021	A16	19180.9
362197	WEST GREENWICH	9	Solar	Inverter	7/20/2021	A16	12693.24
362229	L COMPTON	20.59	Solar	Inverter	9/23/2021	A16	29039.31
362410	SAUNDERSTOWN	6	Solar	Inverter	9/3/2021	A16	8462.16
362469	CUMBERLAND	5	Solar	Inverter	2/10/2022	A16	7051.8
362568	NORTH KINGSTOWN	7.6	Solar	Inverter	3/11/2022	A16	10718.74
362614	WESTERLY	5	Solar	Inverter	8/27/2021	A16	7051.8
362633	CUMBERLAND	5.28	Solar	Inverter	8/12/2021	A16	7446.7
362645	WARWICK	5	Solar	Inverter	7/21/2021	A16	7051.8
362647	PROVIDENCE	12.61	Solar	Inverter	10/18/2021	A16	-
362664	TIVERTON	5	Solar	Inverter	8/20/2021	A16	7051.8
362692	CRANSTON	6	Solar	Inverter	8/20/2021	A16	8462.16
362694	EAST PROVIDENCE	3	Solar	Inverter	8/3/2021	A16	4231.08
362697	WOONSOCKET	5	Solar	Inverter	7/26/2021	A16	7051.8
362709	RUMFORD	7.6	Solar	Inverter	9/30/2021	A16	10718.74
362732	JOHNSTON	3.8	Solar	Inverter	7/23/2021	A16	5359.37
362838	SMITHFIELD	6.38	Solar	Inverter	11/6/2021	A16	8998.1
362845	WARREN	7.6	Solar	Inverter	9/3/2021	A16	10718.74
362868	EAST GREENWICH	14.21	Solar	Inverter	10/22/2021	A16	20041.22
362889	PAWTUCKET	7.6	Solar	Inverter	11/9/2021	A16	10718.74
362896	JOHNSTON	7.6	Solar	Inverter	8/4/2021	A16	10718.74

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362905	BRISTOL	6	Solar	Inverter	8/12/2021	A16	8462.16
362945	WARWICK	13.8	Solar	Inverter	7/14/2021	A16	19462.97
362977	CUMBERLAND	6	Solar	Inverter	8/7/2021	A16	8462.16
363112	WOONSOCKET	7.6	Solar	Inverter	11/18/2021	A16	10718.74
363128	WARWICK	6	Solar	Inverter	7/23/2021	A16	8462.16
363130	CRANSTON	10	Solar	Inverter	7/7/2021	A60	14103.6
363143	PROVIDENCE	6	Solar	Inverter	7/19/2021	A60	8462.16
363191	PROVIDENCE	7.6	Solar	Inverter	3/10/2022	A16	10718.74
363197	PROVIDENCE	5	Solar	Inverter	3/10/2022	A16	7051.8
363352	PROVIDENCE	5	Solar	Inverter	3/19/2022	A60	7051.8
363459	BARRINGTON	7.6	Solar	Inverter	8/3/2021	A16	10718.74
363466	WEST WARWICK	11.4	Solar	Inverter	11/2/2021	A16	16078.1
363478	NORTH SMITHFIELD	3.8	Solar	Inverter	7/16/2021	A16	5359.37
363494	WARWICK	3.8	Solar	Inverter	7/30/2021	A16	5359.37
363512	PAWTUCKET	5.76	Solar	Inverter	8/3/2021	A16	8123.67
363522	WOONSOCKET	3	Solar	Inverter	8/25/2021	A16	4231.08
363524	PORTSMOUTH	12	Solar	Inverter	8/5/2021	A16	16924.32
363642	WARWICK	3	Solar	Inverter	11/4/2021	A16	4231.08
363651	CRANSTON	15.2	Solar	Inverter	10/21/2021	A16	21437.47
363668	WESTERLY	7.6	Solar	Inverter	7/21/2021	A16	10718.74
363739	PAWTUCKET	1700	Hydro	Induction	1/18/2022	C06	2397612
363938	WOONSOCKET	6	Solar	Inverter	7/7/2021	A16	8462.16
363944	PROVIDENCE	3	Solar	Inverter	7/7/2021	A16	4231.08
363995	BRISTOL	3.8	Solar	Inverter	8/12/2021	A16	5359.37
364027	PROVIDENCE	5	Solar	Inverter	8/12/2021	A16	7051.8
364031	WOONSOCKET	7.68	Solar	Inverter	12/28/2021	A60	10831.56
364043	PROVIDENCE	3.8	Solar	Inverter	8/30/2021	A16	5359.37
364092	WARWICK	6	Solar	Inverter	8/4/2021	A16	8462.16
364123	PROVIDENCE	3.8	Solar	Inverter	7/20/2021	A16	5359.37
364132	PROVIDENCE	3.8	Solar	Inverter	7/16/2021	A60	5359.37
364153	NORTH KINGSTOWN	3.8	Solar	Inverter	2/11/2022	A16	5359.37
364329	WESTERLY	3.8	Solar	Inverter	8/8/2021	A16	5359.37
364346	NEWPORT	7.6	Solar	Inverter	6/16/2022	A16	10718.74
364348	WARWICK	7.6	Solar	Inverter	8/3/2021	A16	10718.74
364355	CENTRAL FALLS	5.76	Solar	Inverter	2/9/2022	A16	8123.67
364371	WESTERLY	10	Solar	Inverter	9/11/2021	A16	14103.6
364379	PAWTUCKET	6	Solar	Inverter	12/10/2021	A16	8462.16
364414	WEST WARWICK	5	Solar	Inverter	8/2/2021	A16	7051.8
364457	WEST KINGSTON	7.6	Solar	Inverter	8/25/2021	A16	10718.74
364539	NEWPORT	7.54	Solar	Inverter	8/20/2021	A16	10634.11
364609	JAMESTOWN	3.77	Solar	Inverter	9/3/2021	A16	5317.06
364624	WEST WARWICK	5	Solar	Inverter	10/13/2021	A16	7051.8
364632	WESTERLY	15	Solar	Inverter	7/17/2021	A16	21155.4
364641	NEWPORT	3	Solar	Inverter	7/14/2021	A16	4231.08
364649	PROVIDENCE	3.8	Solar	Inverter	8/28/2021	A16	5359.37
364781	PROVIDENCE	3	Solar	Inverter	9/28/2021	A16	4231.08
364821	PROVIDENCE	3.8	Solar	Inverter	8/30/2021	A16	5359.37
364841	PROVIDENCE	7.6	Solar	Inverter	6/3/2022	A60	10718.74
364844	NEWPORT	7.6	Solar	Inverter	7/14/2021	A16	10718.74
364846	PROVIDENCE	3.8	Solar	Inverter	9/20/2021	A16	5359.37
364853	PROVIDENCE	5	Solar	Inverter	10/23/2021	A16	7051.8
364861	NORTH PROVIDENCE	6	Solar	Inverter	10/18/2021	A16	8462.16
364981	TIVERTON	7.54	Solar	Inverter	10/5/2021	A16	10634.11
365033	CRANSTON	5	Solar	Inverter	7/24/2021	A16	7051.8
365049	WARWICK	6	Solar	Inverter	7/31/2021	A16	8462.16
365057	CUMBERLAND	10	Solar	Inverter	10/8/2021	A16	14103.6
365104	WOONSOCKET	7.6	Solar	Inverter	8/3/2021	A16	10718.74
365108	LINCOLN	5.76	Solar	Inverter	9/27/2021	A16	8123.67
365119	BRISTOL	6	Solar	Inverter	9/8/2021	A16	8462.16
365147	JOHNSTON	10	Solar	Inverter	9/15/2021	A16	14103.6
365157	CRANSTON	3.8	Solar	Inverter	10/1/2021	A16	5359.37
365357	JOHNSTON	7.6	Solar	Inverter	7/23/2021	A16	10718.74
365446	MANVILLE	7.2	Solar	Inverter	8/25/2021	A16	10154.59
365447	PAWTUCKET	4.8	Solar	Inverter	8/26/2021	A16	6769.73
365476	RUMFORD	6	Solar	Inverter	11/24/2021	A16	8462.16
365542	PORTSMOUTH	7.6	Solar	Inverter	2/9/2022	A16	10718.74
365600	MIDDLETOWN	14.79	Solar	Inverter	11/5/2021	A16	20859.22
365606	WATCH HILL	7.6	Solar	Inverter	11/16/2021	A16	10718.74
365608	BRISTOL	7.54	Solar	Inverter	11/4/2021	A16	10634.11
365615	ADAMSVILLE	6.38	Solar	Inverter	10/16/2021	A16	8998.1
365623	PORTSMOUTH	7.54	Solar	Inverter	10/27/2021	A16	10634.11
365628	WARWICK	3.8	Solar	Inverter	12/10/2021	A16	5359.37
365641	NEWPORT	4.56	Solar	Inverter	7/13/2021	A16	6431.24
365654	LINCOLN	11.168	Solar	Inverter	11/17/2021	A16	15750.9
365718	CRANSTON	10	Solar	Inverter	7/16/2021	A16	14103.6
365739	CUMBERLAND	6	Solar	Inverter	8/2/2021	A16	8462.16
365790	PROVIDENCE	7.6	Solar	Inverter	9/9/2021	A60	10718.74
365818	PAWTUCKET	7.6	Solar	Inverter	11/5/2022	A60	10718.74
365843	HOPKINTON	13.8	Solar	Inverter	7/30/2021	A16	19462.97
365869	PAWTUCKET	5	Solar	Inverter	9/13/2021	A16	7051.8
365882	BRADFORD	3	Solar	Inverter	8/26/2021	A16	4231.08
365896	WAKEFIELD	9.28	Solar	Inverter	9/10/2021	A16	13088.14
365924	WAKEFIELD	1.74	Solar	Inverter	9/13/2021	A16	2454.03
365961	ESMOND	3.8	Solar	Inverter	1/26/2022	A16	5359.37
365974	PROVIDENCE	6	Solar	Inverter	11/24/2021	A16	8462.16
366030	NORTH PROVIDENCE	4.8	Solar	Inverter	11/10/2021	A16	6769.73
366062	JOHNSTON	6.72	Solar	Inverter	8/9/2021	A16	9477.62
366129	PROVIDENCE	5	Solar	Inverter	9/9/2021	A16	7051.8
366153	WESTERLY	6	Solar	Inverter	9/30/2021	A16	8462.16
366154	PAWTUCKET	3.6	Solar	Inverter	11/4/2021	A16	5077.3
366179	NORTH KINGSTOWN	6.72	Solar	Inverter	10/8/2021	A16	9477.62

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
366213	WEST WARWICK	3	Solar	Inverter	8/31/2021	A16	4231.08
366216	COVENTRY	6	Solar	Inverter	7/21/2021	A16	8462.16
366314	PROVIDENCE	7.6	Solar	Inverter	11/16/2021	A16	10718.74
366350	PAWTUCKET	6	Solar	Inverter	8/4/2021	A16	8462.16
366358	PROVIDENCE	3	Solar	Inverter	8/20/2021	A16	4231.08
366365	PROVIDENCE	8.99	Solar	Inverter	10/22/2021	A16	12679.14
366369	JOHNSTON	6	Solar	Inverter	8/20/2021	A16	8462.16
366469	WESTERLY	3.8	Solar	Inverter	9/13/2021	A16	5359.37
366483	JAMESTOWN	3.48	Solar	Inverter	11/4/2021	C06	4908.05
366503	PAWTUCKET	6	Solar	Inverter	12/8/2021	A16	8462.16
366523	SCITUATE	5	Solar	Inverter	8/4/2021	A16	7051.8
366532	LINCOLN	7.6	Solar	Inverter	10/16/2021	A16	10718.74
366550	OAKLAND	3.48	Solar	Inverter	11/20/2021	A16	4908.05
366563	EXETER	9.86	Solar	Inverter	9/13/2021	A16	13906.15
366577	SAUNDERSTOWN	5.8	Solar	Inverter	11/24/2021	A16	8180.09
366649	NORTH PROVIDENCE	6	Solar	Inverter	9/8/2021	A16	8462.16
366665	CENTRAL FALLS	3	Solar	Inverter	9/21/2021	A16	4231.08
366670	TIVERTON	10	Solar	Inverter	9/3/2021	A16	14103.6
366671	JOHNSTON	3	Solar	Inverter	8/26/2021	A16	4231.08
366677	CUMBERLAND	11.4	Solar	Inverter	9/15/2021	A16	16078.1
366693	WARWICK	7.6	Solar	Inverter	10/13/2021	A16	10718.74
366694	EXETER	13.68	Solar	Inverter	12/1/2021	A16	19293.72
366698	MIDDLETOWN	4.64	Solar	Inverter	11/10/2021	A16	6544.07
366719	CUMBERLAND	5	Solar	Inverter	8/3/2021	A16	7051.8
366723	NORTH KINGSTOWN	4.35	Solar	Inverter	10/7/2021	A16	6135.07
366756	PROVIDENCE	7.6	Solar	Inverter	11/20/2021	A16	10718.74
366825	PROVIDENCE	11.4	Solar	Inverter	7/24/2021	A16	16078.1
366828	RUMFORD	3	Solar	Inverter	8/3/2021	A16	4231.08
366847	CUMBERLAND	3.8	Solar	Inverter	9/10/2021	A16	5359.37
366861	CUMBERLAND	7.6	Solar	Inverter	8/17/2021	A16	10718.74
366889	WEST KINGSTON	7.6	Solar	Inverter	9/13/2021	A16	10718.74
366951	NORTH KINGSTOWN	5	Solar	Inverter	9/8/2021	A16	7051.8
366968	BARRINGTON	3.77	Solar	Inverter	5/29/2022	A16	5317.06
366979	JAMESTOWN	10.08	Solar	Inverter	11/23/2021	A16	14216.43
366984	WEST WARWICK	3.8	Solar	Inverter	8/14/2021	A16	5359.37
366999	NORTH PROVIDENCE	7.6	Solar	Inverter	9/13/2021	A16	10718.74
367062	WEST WARWICK	5	Solar	Inverter	8/25/2021	A16	7051.8
367067	CRANSTON	7.6	Solar	Inverter	9/3/2021	A16	10718.74
367133	PROVIDENCE	2.03	Solar	Inverter	10/4/2021	A16	2863.03
367145	PROVIDENCE	2.03	Solar	Inverter	9/22/2021	A16	2863.03
367217	CRANSTON	7.6	Solar	Inverter	10/20/2021	A16	10718.74
367219	PAWTUCKET	4.56	Solar	Inverter	1/29/2022	A60	6431.24
367243	CRANSTON	5.28	Solar	Inverter	11/4/2021	A16	7446.7
367265	TIVERTON	7.6	Solar	Inverter	9/30/2021	A16	10718.74
367270	NEWPORT	9.12	Solar	Inverter	8/7/2021	A16	12862.48
367310	JAMESTOWN	6.09	Solar	Inverter	10/5/2021	A16	8589.09
367459	WESTERLY	13.6	Solar	Inverter	9/28/2021	A60	19180.9
367530	HOPE VALLEY	7.6	Solar	Inverter	11/23/2021	A16	10718.74
367602	CRANSTON	3	Solar	Inverter	9/13/2021	A60	4231.08
367777	PROVIDENCE	5	Solar	Inverter	8/26/2021	A16	7051.8
367834	CENTRAL FALLS	3	Solar	Inverter	8/4/2021	A60	4231.08
367915	CHEPACHET	10	Solar	Inverter	9/11/2021	A16	14103.6
367929	PROVIDENCE	8.7	Solar	Inverter	8/30/2021	A16	12270.13
367949	WESTERLY	6	Solar	Inverter	8/4/2021	A16	8462.16
367962	WOONSOCKET	5	Solar	Inverter	9/3/2021	A16	7051.8
367970	PAWTUCKET	3.48	Solar	Inverter	8/26/2021	A16	4908.05
367990	CUMBERLAND	5	Solar	Inverter	7/30/2021	A16	7051.8
368019	PAWTUCKET	4.32	Solar	Inverter	2/9/2022	A16	6092.76
368038	WARWICK	15.2	Solar	Inverter	3/3/2022	A60	21437.47
368123	TIVERTON	7.6	Solar	Inverter	11/8/2021	A16	10718.74
368161	WESTERLY	5	Solar	Inverter	9/9/2021	A16	7051.8
368169	WESTERLY	10	Solar	Inverter	10/27/2021	A16	14103.6
368176	PAWTUCKET	5	Solar	Inverter	8/13/2021	A16	7051.8
368192	PAWTUCKET	3	Solar	Inverter	8/26/2021	A16	4231.08
368237	PAWTUCKET	3.8	Solar	Inverter	10/8/2021	A16	5359.37
368240	WARWICK	4.64	Solar	Inverter	10/8/2021	A16	6544.07
368247	NARRAGANSETT	4.64	Solar	Inverter	12/24/2021	A16	6544.07
368309	PAWTUCKET	3.8	Solar	Inverter	11/4/2021	A16	5359.37
368316	WESTERLY	7.6	Solar	Inverter	12/13/2021	A16	10718.74
368401	GREENVILLE	2.88	Solar	Inverter	9/10/2021	A16	4061.84
368403	WARWICK	6	Solar	Inverter	9/8/2021	A16	8462.16
368416	WAKEFIELD	5.04	Solar	Inverter	9/22/2021	A16	7108.21
368505	PAWTUCKET	3.8	Solar	Inverter	9/13/2021	A16	5359.37
368531	PROVIDENCE	6.67	Solar	Inverter	2/17/2022	A16	9407.1
368570	COVENTRY	11.4	Solar	Inverter	8/3/2021	A16	16078.1
368583	NORTH PROVIDENCE	11.4	Solar	Inverter	8/30/2021	A16	16078.1
368605	JOHNSTON	7.6	Solar	Inverter	11/24/2021	A16	10718.74
368606	NORTH KINGSTOWN	8.64	Solar	Inverter	12/10/2021	A16	12185.51
368613	PAWTUCKET	5.76	Solar	Inverter	5/4/2022	A16	8123.67
368731	NORTH PROVIDENCE	2.16	Solar	Inverter	11/2/2021	A16	3046.38
368736	EAST PROVIDENCE	5	Solar	Inverter	10/6/2021	A16	7051.8
368745	EAST PROVIDENCE	4.8	Solar	Inverter	1/20/2023	A16	6769.73
368746	COVENTRY	6	Solar	Inverter	9/20/2021	A16	8462.16
368785	PROVIDENCE	10	Solar	Inverter	10/6/2021	A16	14103.6
368831	RUMFORD	5.76	Solar	Inverter	5/25/2022	A16	8123.67
368854	BRISTOL	10	Solar	Inverter	9/11/2021	A16	14103.6
368861	JOHNSTON	3.8	Solar	Inverter	1/25/2022	A16	5359.37
368875	WEST WARWICK	3.8	Solar	Inverter	11/2/2021	A16	5359.37
368876	PAWTUCKET	5	Solar	Inverter	11/4/2021	A16	7051.8
368878	WARWICK	6	Solar	Inverter	9/29/2021	A16	8462.16
368887	MIDDLETOWN	4.8	Solar	Inverter	11/16/2021	A16	6769.73

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
368889	PROVIDENCE	7.6	Solar	Inverter	10/23/2021	A60	10718.74
368891	PROVIDENCE	7.68	Solar	Inverter	4/11/2022	A16	10831.56
368893	JOHNSTON	3.84	Solar	Inverter	9/20/2021	A16	5415.78
368897	PROVIDENCE	6	Solar	Inverter	9/11/2021	A16	8462.16
368919	PROVIDENCE	7.25	Solar	Inverter	7/30/2021	A16	10225.11
368989	HOPE VALLEY	3.8	Solar	Inverter	8/20/2021	A16	5359.37
369043	JOHNSTON	7.6	Solar	Inverter	1/28/2022	A16	10718.74
369061	PROVIDENCE	3	Solar	Inverter	10/8/2021	A16	4231.08
369103	WARWICK	3	Solar	Inverter	9/13/2021	A16	4231.08
369104	CRANSTON	6	Solar	Inverter	8/14/2021	A16	8462.16
369135	CRANSTON	6	Solar	Inverter	8/20/2021	A16	8462.16
369233	CRANSTON	7.6	Solar	Inverter	8/26/2021	A60	10718.74
369237	NORTH PROVIDENCE	3.8	Solar	Inverter	8/7/2021	A16	5359.37
369367	PROVIDENCE	3.48	Solar	Inverter	9/22/2021	A16	4908.05
369392	TIVERTON	7.6	Solar	Inverter	11/4/2021	A16	10718.74
369442	EAST PROVIDENCE	6	Solar	Inverter	9/30/2021	A16	8462.16
369465	CHARLESTOWN	4.32	Solar	Inverter	12/3/2021	A16	6092.76
369493	CUMBERLAND	6	Solar	Inverter	8/25/2021	A16	8462.16
369510	SHANNOCK	7.6	Solar	Inverter	8/31/2021	A16	10718.74
369589	PAWTUCKET	3.8	Solar	Inverter	8/25/2021	A16	5359.37
369641	WAKEFIELD	3.8	Solar	Inverter	9/10/2021	A16	5359.37
369788	WESTERLY	9.6	Solar	Inverter	12/10/2021	A16	13539.46
369819	WEST WARWICK	15	Solar	Inverter	8/25/2021	A16	21155.4
369838	WYOMING	6	Solar	Inverter	11/18/2021	A16	8462.16
369843	PROVIDENCE	1.68	Solar	Inverter	3/4/2022	A16	2369.4
369873	BARRINGTON	9.285	Solar	Inverter	9/15/2021	A16	13095.19
369944	NARRAGANSETT	6	Solar	Inverter	8/27/2021	A16	8462.16
369986	JAMESTOWN	4.93	Solar	Inverter	11/19/2021	A16	6953.07
369994	WAKEFIELD	5.22	Solar	Inverter	12/3/2021	A16	7362.08
370010	BRISTOL	12.6	Solar	Inverter	8/13/2021	A16	17770.54
370025	WARREN	3.8	Solar	Inverter	8/19/2021	A16	5359.37
370053	WARWICK	6	Solar	Inverter	4/8/2022	A16	8462.16
370091	COVENTRY	6	Solar	Inverter	9/15/2021	A16	8462.16
370095	WARWICK	7.6	Solar	Inverter	6/13/2022	A16	10718.74
370105	L COMPTON	3.8	Solar	Inverter	10/8/2021	A16	5359.37
370111	CRANSTON	3.8	Solar	Inverter	9/14/2021	A16	5359.37
370116	WEST KINGSTON	7.68	Solar	Inverter	12/17/2021	A16	10831.56
370120	PROVIDENCE	3.8	Solar	Inverter	8/12/2021	A16	5359.37
370123	NEWPORT	10	Solar	Inverter	8/7/2021	A16	14103.6
370210	WARWICK	5	Solar	Inverter	8/12/2021	A16	7051.8
370245	COVENTRY	7.6	Solar	Inverter	10/19/2021	A16	10718.74
370260	CRANSTON	6	Solar	Inverter	8/7/2021	A16	8462.16
370285	WARWICK	10	Solar	Inverter	8/26/2021	A16	14103.6
370325	PAWTUCKET	6	Solar	Inverter	11/10/2021	A16	8462.16
370403	PROVIDENCE	6.09	Solar	Inverter	12/3/2021	A16	8589.09
370419	CUMBERLAND	5	Solar	Inverter	8/25/2021	A16	7051.8
370426	NORTH SCITUATE	5	Solar	Inverter	9/11/2021	A16	7051.8
370446	PAWTUCKET	3.8	Solar	Inverter	11/11/2021	A16	5359.37
370546	CHARLESTOWN	10	Solar	Inverter	9/25/2021	A16	14103.6
370564	CENTRAL FALLS	3.8	Solar	Inverter	3/3/2022	A16	5359.37
370579	NORTH SCITUATE	11.4	Solar	Inverter	10/6/2021	A16	16078.1
370612	BRISTOL	7.6	Solar	Inverter	11/16/2021	A16	10718.74
370644	TIVERTON	7.83	Solar	Inverter	5/14/2022	A16	11043.12
370649	NORTH KINGSTOWN	6.72	Solar	Inverter	9/20/2021	A16	9477.62
370659	NORTH KINGSTOWN	9.28	Solar	Inverter	9/30/2021	A16	13088.14
370668	PROVIDENCE	5	Solar	Inverter	8/30/2021	A16	7051.8
370675	TIVERTON	5	Solar	Inverter	1/29/2022	A16	7051.8
370697	HARMONY	9.8	Solar	Inverter	6/13/2022	A16	13821.53
370773	CRANSTON	3.8	Solar	Inverter	11/23/2021	A16	5359.37
370797	WESTERLY	6	Solar	Inverter	10/6/2021	A16	8462.16
370802	SAUNDERSTOWN	7.6	Solar	Inverter	11/6/2021	A16	10718.74
370809	MIDDLETOWN	6	Solar	Inverter	10/25/2021	A16	8462.16
370813	TIVERTON	2.16	Solar	Inverter	12/16/2021	A16	3046.38
370815	BRISTOL	18.13	Solar	Inverter	12/28/2021	A16	-
370817	LINCOLN	6	Solar	Inverter	10/25/2021	A16	8462.16
370822	CRANSTON	6	Solar	Inverter	9/27/2021	A16	8462.16
370833	MIDDLETOWN	7.6	Solar	Inverter	11/16/2021	A16	10718.74
370837	BARRINGTON	6	Solar	Inverter	12/15/2021	A16	8462.16
370851	CHARLESTOWN	6	Solar	Inverter	11/2/2021	A16	8462.16
370855	WARWICK	6	Solar	Inverter	11/23/2021	A16	8462.16
370865	CRANSTON	6	Solar	Inverter	9/18/2021	A16	8462.16
370869	WEST WARWICK	3	Solar	Inverter	11/22/2021	A16	4231.08
370871	JOHNSTON	3.8	Solar	Inverter	12/24/2021	A16	5359.37
370915	PROVIDENCE	3.8	Solar	Inverter	12/9/2021	A16	5359.37
370954	EAST PROVIDENCE	4.8	Solar	Inverter	12/15/2021	A60	6769.73
370965	PROVIDENCE	10	Solar	Inverter	9/30/2021	A60	14103.6
370971	PAWTUCKET	5	Solar	Inverter	10/9/2021	A16	7051.8
370994	CENTRAL FALLS	3	Solar	Inverter	1/19/2022	A16	4231.08
371006	WOONSOCKET	6	Solar	Inverter	10/8/2021	A16	8462.16
371018	NORTH KINGSTOWN	7.2	Solar	Inverter	1/6/2022	A16	10154.59
371117	PROVIDENCE	3.8	Solar	Inverter	9/3/2021	A16	5359.37
371152	COVENTRY	9.86	Solar	Inverter	1/6/2022	A16	13906.15
371172	PROVIDENCE	6	Solar	Inverter	10/23/2021	A16	8462.16
371195	NORTH PROVIDENCE	7.6	Solar	Inverter	12/24/2021	A16	10718.74
371203	BRISTOL	6.38	Solar	Inverter	12/3/2021	A16	8998.1
371232	RUMFORD	15	Solar	Inverter	9/30/2021	A16	21155.4
371253	MIDDLETOWN	7.6	Solar	Inverter	12/15/2021	A16	10718.74
371256	PAWTUCKET	5	Solar	Inverter	10/21/2021	A16	7051.8
371264	PORTSMOUTH	5.8	Solar	Inverter	11/28/2022	A16	8180.09
371281	NEWPORT	4.35	Solar	Inverter	12/3/2021	A16	6135.07
371282	WEST WARWICK	6	Solar	Inverter	9/11/2021	A16	8462.16

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
371312	PAWTUCKET	5	Solar	Inverter	9/22/2021	A16	7051.8
371321	WEST GREENWICH	7.6	Solar	Inverter	12/3/2021	A16	10718.74
371325	CRANSTON	6	Solar	Inverter	9/3/2021	A16	8462.16
371331	RIVERSIDE	7.68	Solar	Inverter	5/4/2022	A16	10831.56
371334	MIDDLETOWN	11.02	Solar	Inverter	11/19/2021	A16	15542.17
371347	PROVIDENCE	9.6	Solar	Inverter	1/13/2022	A16	13539.46
371368	EAST GREENWICH	3	Solar	Inverter	10/14/2021	A16	4231.08
371484	PROVIDENCE	5	Solar	Inverter	9/18/2021	A16	7051.8
371491	PAWTUCKET	3.48	Solar	Inverter	9/22/2021	A16	4908.05
371499	NORTH SCITUATE	7.6	Solar	Inverter	10/6/2021	A16	10718.74
371514	PROVIDENCE	7.6	Solar	Inverter	9/18/2021	A16	10718.74
371526	ESMOND	5	Solar	Inverter	4/5/2022	A16	7051.8
371551	CENTRAL FALLS	11.4	Solar	Inverter	5/4/2022	A16	16078.1
371644	PROVIDENCE	10	Solar	Inverter	8/26/2021	A16	14103.6
371646	RIVERSIDE	3	Solar	Inverter	9/3/2021	A16	4231.08
371660	PRUDENCE ISL	5	Solar	Inverter	12/9/2021	A16	7051.8
371662	CRANSTON	5	Solar	Inverter	10/25/2021	A16	7051.8
371757	FOSTER	5	Solar	Inverter	12/17/2021	A16	7051.8
371770	WARWICK	7.6	Solar	Inverter	11/23/2021	A16	10718.74
371782	PAWTUCKET	5	Solar	Inverter	10/21/2021	A16	7051.8
371810	EAST GREENWICH	7.6	Solar	Inverter	10/26/2021	A16	10718.74
371937	MIDDLETOWN	4.08	Solar	Inverter	9/22/2021	A16	5754.27
371987	MIDDLETOWN	5	Solar	Inverter	10/6/2021	A16	7051.8
372024	PAWTUCKET	5	Solar	Inverter	8/26/2021	A16	7051.8
372035	PORTSMOUTH	5.8	Solar	Inverter	10/21/2021	A16	8180.09
372086	WARREN	2.07	Solar	Inverter	11/4/2021	A16	2919.45
372143	RUMFORD	3.8	Solar	Inverter	9/17/2021	A16	5359.37
372150	WEST WARWICK	5	Solar	Inverter	10/16/2021	A16	7051.8
372156	RIVERSIDE	6	Solar	Inverter	10/4/2021	A16	8462.16
372161	PROVIDENCE	3.8	Solar	Inverter	9/20/2021	A16	5359.37
372258	NORTH PROVIDENCE	7.6	Solar	Inverter	6/2/2022	A16	10718.74
372294	RIVERSIDE	3.8	Solar	Inverter	6/8/2022	A16	-
372308	WARWICK	6	Solar	Inverter	12/16/2021	A16	8462.16
372316	WARWICK	6	Solar	Inverter	6/1/2022	A16	8462.16
372322	CRANSTON	6	Solar	Inverter	11/18/2021	A16	8462.16
372329	CRANSTON	7.6	Solar	Inverter	8/30/2021	A16	10718.74
372330	WARWICK	6	Solar	Inverter	10/21/2021	A16	8462.16
372381	EXETER	6.67	Solar	Inverter	10/9/2021	A16	9407.1
372397	WAKEFIELD	7.678	Solar	Inverter	9/13/2021	A16	10828.74
372429	WOONSOCKET	5	Solar	Inverter	9/8/2021	A16	7051.8
372454	NARRAGANSETT	6.8	Solar	Inverter	3/23/2022	A16	9590.45
372522	WEST KINGSTON	10	Solar	Inverter	8/19/2021	A16	14103.6
372537	CUMBERLAND	7.6	Solar	Inverter	11/30/2021	A16	10718.74
372565	PROVIDENCE	7.6	Solar	Inverter	9/22/2021	A16	10718.74
372580	HOPE	7.68	Solar	Inverter	4/9/2022	A16	10831.56
372584	PROVIDENCE	5	Solar	Inverter	9/2/2021	A60	7051.8
372631	MIDDLETOWN	6.96	Solar	Inverter	10/23/2021	A16	9816.11
372646	HOPE	6.67	Solar	Inverter	1/27/2022	A16	9407.1
372657	PROVIDENCE	6	Solar	Inverter	11/2/2021	A16	8462.16
372680	PROVIDENCE	6	Solar	Inverter	8/30/2021	A16	8462.16
372688	BRISTOL	3.48	Solar	Inverter	2/2/2022	A16	4908.05
372731	BRISTOL	7.6	Solar	Inverter	11/18/2021	A16	10718.74
372763	WARWICK	10	Solar	Inverter	10/7/2021	A16	14103.6
372772	WEST WARWICK	6.96	Solar	Inverter	3/1/2022	A16	9816.11
372794	CUMBERLAND	3.8	Solar	Inverter	10/8/2021	A16	5359.37
372798	WEST WARWICK	6.09	Solar	Inverter	1/31/2022	A16	8589.09
372808	WARWICK	7.6	Solar	Inverter	10/20/2021	A16	10718.74
372810	PAWTUCKET	3.8	Solar	Inverter	9/30/2021	A16	5359.37
372826	WEST WARWICK	4.35	Solar	Inverter	11/6/2021	A16	6135.07
372834	WARWICK	6	Solar	Inverter	9/13/2021	A16	8462.16
372837	PROVIDENCE	5	Solar	Inverter	9/22/2021	A16	7051.8
372850	NORTH PROVIDENCE	6.67	Solar	Inverter	10/8/2021	A16	9407.1
372860	NORTH SMITHFIELD	3.42	Solar	Inverter	11/23/2021	A16	4823.43
372862	CUMBERLAND	2.32	Solar	Inverter	10/20/2021	A16	3272.04
372863	CRANSTON	2.9	Solar	Inverter	10/20/2021	A16	4090.04
372948	WOONSOCKET	7.6	Solar	Inverter	4/29/2022	A16	10718.74
372955	PROVIDENCE	6	Solar	Inverter	10/14/2021	A16	8462.16
372999	PAWTUCKET	3.8	Solar	Inverter	8/17/2021	A16	5359.37
373040	CRANSTON	2.61	Solar	Inverter	4/8/2022	A16	3681.04
373043	WARWICK	6	Solar	Inverter	10/8/2021	A16	8462.16
373099	CRANSTON	6	Solar	Inverter	9/8/2021	A16	8462.16
373162	PROVIDENCE	3	Solar	Inverter	12/16/2021	A16	4231.08
373225	JOHNSTON	5	Solar	Inverter	10/5/2021	A16	7051.8
373228	CRANSTON	5	Solar	Inverter	4/5/2022	A16	7051.8
373246	PROVIDENCE	2.64	Solar	Inverter	11/10/2021	A16	3723.35
373257	RIVERSIDE	3	Solar	Inverter	9/28/2021	A16	4231.08
373338	CRANSTON	3.8	Solar	Inverter	9/18/2021	A16	5359.37
373372	MIDDLETOWN	6.67	Solar	Inverter	9/20/2021	A16	9407.1
373423	CUMBERLAND	7.6	Solar	Inverter	10/7/2021	A16	10718.74
373446	WARWICK	10	Solar	Inverter	10/27/2021	A16	14103.6
373455	WARWICK	3	Solar	Inverter	10/6/2021	A16	4231.08
373477	EAST PROVIDENCE	5	Solar	Inverter	10/1/2021	A16	7051.8
373541	NEWPORT	5.22	Solar	Inverter	3/14/2022	A16	7362.08
373557	PROVIDENCE	7.6	Solar	Inverter	11/4/2022	A16	10718.74
373588	WOONSOCKET	7.68	Solar	Inverter	12/10/2021	A16	10831.56
373602	COVENTRY	3.84	Solar	Inverter	12/16/2021	A16	5415.78
373613	ESMOND	7.6	Solar	Inverter	10/14/2021	A16	10718.74
373622	WESTERLY	6	Solar	Inverter	9/11/2021	A16	8462.16
373732	CRANSTON	3.8	Solar	Inverter	3/7/2022	A16	5359.37
373801	PORTSMOUTH	9.35	Battery Add-On	Inverter	11/5/2021	A16	-



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373895	WESTERLY	5	Solar	Inverter	9/28/2021	A16	7051.8
373927	NEWPORT	5.8	Solar	Inverter	11/23/2021	A16	8180.09
373966	WOONSOCKET	15.2	Solar	Inverter	11/17/2021	A16	21437.47
373969	WYOMING	3.77	Solar	Inverter	6/9/2022	A16	5317.06
373972	HOPE VALLEY	10	Solar	Inverter	9/20/2021	A16	14103.6
374051	JOHNSTON	3.8	Solar	Inverter	9/8/2021	A16	5359.37
374058	PROVIDENCE	5	Solar	Inverter	9/20/2021	A16	7051.8
374139	JAMESTOWN	3.48	Solar	Inverter	11/30/2021	A16	4908.05
374145	WARWICK	4.64	Solar	Inverter	11/18/2021	A16	6544.07
374157	PROVIDENCE	175	Solar	Inverter	3/23/2022	A16	246813
374173	CUMBERLAND	6.96	Solar	Inverter	11/19/2021	A16	9816.11
374262	CRANSTON	5	Solar	Inverter	9/27/2021	A16	7051.8
374281	CHARLESTOWN	10	Solar	Inverter	10/21/2021	A16	14103.6
374405	WESTERLY	7.6	Solar	Inverter	9/25/2021	A16	10718.74
374427	WEST WARWICK	6	Solar	Inverter	9/22/2021	A16	8462.16
374438	RIVERSIDE	6	Solar	Inverter	10/20/2021	A16	8462.16
374442	PROVIDENCE	3.8	Solar	Inverter	9/9/2021	A16	5359.37
374472	NEWPORT	7.6	Solar	Inverter	6/1/2022	A16	10718.74
374509	JOHNSTON	6	Solar	Inverter	9/25/2021	A16	8462.16
374520	SMITHFIELD	3.84	Solar	Inverter	1/26/2022	A16	5415.78
374529	NORTH KINGSTOWN	5.76	Solar	Inverter	1/15/2022	A16	8123.67
374673	JOHNSTON	10	Solar	Inverter	12/1/2021	A16	14103.6
374688	NORTH PROVIDENCE	5	Solar	Inverter	9/18/2021	A60	7051.8
374698	WARWICK	6	Solar	Inverter	10/6/2021	A16	8462.16
374771	CUMBERLAND	5	Solar	Inverter	9/25/2021	A16	7051.8
374781	PROVIDENCE	3	Solar	Inverter	11/4/2021	A16	4231.08
374784	PROVIDENCE	5	Solar	Inverter	6/29/2022	A16	7051.8
374803	MANVILLE	7.6	Solar	Inverter	10/15/2021	A60	10718.74
374817	COVENTRY	10	Solar	Inverter	9/24/2021	A16	14103.6
374856	JOHNSTON	3.84	Solar	Inverter	3/4/2022	A16	5415.78
374857	CRANSTON	3.8	Solar	Inverter	9/30/2021	A16	5359.37
374926	NORTH PROVIDENCE	3.8	Solar	Inverter	10/4/2021	A16	5359.37
374928	JOHNSTON	10	Solar	Inverter	10/22/2021	A16	14103.6
374969	BRISTOL	7.6	Solar	Inverter	9/17/2021	A16	10718.74
375012	PROVIDENCE	6	Solar	Inverter	10/23/2021	A16	8462.16
375031	PROVIDENCE	3	Solar	Inverter	9/30/2021	A16	4231.08
375077	WESTERLY	6.38	Solar	Inverter	11/19/2021	A16	8998.1
375084	WARWICK	4.35	Solar	Inverter	12/28/2021	A16	6135.07
375098	FOSTER	8.7	Solar	Inverter	12/10/2021	A16	12270.13
375204	RUMFORD	6	Solar	Inverter	9/22/2021	A16	8462.16
375271	HOPE	6	Solar	Inverter	10/22/2021	A16	8462.16
375327	EXETER	2.32	Solar	Induction	4/25/2022	A16	3272.04
375372	CRANSTON	5	Solar	Inverter	9/28/2021	A16	7051.8
375428	COVENTRY	7.6	Solar	Inverter	10/15/2021	A16	10718.74
375430	PROVIDENCE	5	Solar	Inverter	10/4/2021	A60	7051.8
375462	CUMBERLAND	3.8	Solar	Inverter	1/5/2023	A16	5359.37
375533	COVENTRY	11.28	Solar	Inverter	9/20/2021	A16	15908.86
375571	WEST WARWICK	10.44	Solar	Inverter	10/8/2021	A16	14724.16
375597	WOONSOCKET	6	Solar	Inverter	10/6/2021	A16	8462.16
375598	EAST PROVIDENCE	4.35	Solar	Inverter	6/16/2022	A16	6135.07
375605	EAST PROVIDENCE	4.35	Solar	Inverter	6/22/2022	A16	6135.07
375608	WARWICK	9.36	Solar	Inverter	11/4/2021	A16	13200.97
375609	RUMFORD	3.8	Solar	Inverter	10/6/2021	A16	5359.37
375634	PAWTUCKET	7.83	Solar	Inverter	1/24/2022	C06	11043.12
375671	PAWTUCKET	3.8	Solar	Inverter	11/16/2021	A16	5359.37
375688	ESMOND	6	Solar	Inverter	2/11/2022	A16	8462.16
375726	NARRAGANSETT	11.6	Solar	Inverter	6/13/2022	C06	16360.18
375729	PROVIDENCE	6.96	Solar	Inverter	11/3/2021	A16	9816.11
375759	NARRAGANSETT	4.64	Solar	Inverter	9/30/2021	A16	6544.07
375801	PAWTUCKET	3	Solar	Inverter	10/6/2021	A16	4231.08
375807	PORTSMOUTH	5	Solar	Inverter	9/13/2021	A16	7051.8
375811	EAST PROVIDENCE	66.6	Solar	Inverter	9/9/2022	G02	93929.98
375838	PAWTUCKET	5	Solar	Inverter	9/20/2021	A16	7051.8
375850	JOHNSTON	6	Solar	Inverter	9/30/2021	A16	8462.16
375859	WEST WARWICK	5	Solar	Inverter	10/22/2021	A16	7051.8
375866	PAWTUCKET	6.09	Solar	Inverter	2/1/2022	A16	8589.09
375867	NORTH SMITHFIELD	10	Solar	Inverter	9/25/2021	A16	14103.6
375872	PROVIDENCE	8.99	Solar	Inverter	11/2/2021	A16	12679.14
375875	PROVIDENCE	6	Solar	Inverter	10/8/2021	A16	8462.16
375885	WOONSOCKET	6.38	Solar	Inverter	1/28/2022	A16	8998.1
376048	NEWPORT	2.03	Solar	Inverter	9/9/2021	A16	2863.03
376061	WARWICK	7.6	Solar	Inverter	9/22/2021	A16	10718.74
376079	BRISTOL	6.24	Solar	Inverter	11/9/2021	A16	8800.65
376084	CHEPACHET	3	Solar	Inverter	10/6/2021	A16	4231.08
376132	CRANSTON	3	Solar	Inverter	10/20/2021	A16	4231.08
376133	EXETER	6.67	Solar	Inverter	1/5/2022	A16	9407.1
376150	PAWTUCKET	3	Solar	Inverter	10/25/2021	A16	4231.08
376255	L COMPTON	1.44	Solar	Inverter	5/10/2022	A16	2030.92
376261	WARWICK	3.8	Solar	Inverter	9/30/2021	A16	5359.37
376352	PROVIDENCE	5	Solar	Inverter	11/3/2021	A16	7051.8
376458	MIDDLETOWN	3.8	Solar	Inverter	9/28/2021	A60	5359.37
376461	RIVERSIDE	5	Solar	Inverter	10/2/2021	A60	7051.8
376464	CHARLESTOWN	5	Solar	Inverter	9/22/2021	A16	7051.8
376500	PROVIDENCE	1.74	Solar	Inverter	1/13/2022	A16	2454.03
376503	PROVIDENCE	10	Solar	Inverter	9/18/2021	A16	14103.6
376525	WARWICK	6	Solar	Inverter	10/25/2021	A16	8462.16
376580	WARWICK	3.84	Solar	Inverter	3/30/2022	A16	5415.78
376590	WOONSOCKET	6	Solar	Inverter	6/9/2022	A16	8462.16
376599	MIDDLETOWN	9.6	Solar	Inverter	11/16/2021	A16	13539.46
376602	GREENVILLE	7.68	Solar	Inverter	11/3/2021	A16	10831.56
376612	PROVIDENCE	10	Solar	Inverter	10/8/2021	A60	14103.6

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376665	WARREN	3	Solar	Inverter	11/3/2021	A16	4231.08
376673	PROVIDENCE	7.6	Solar	Inverter	2/28/2022	A16	10718.74
376686	PROVIDENCE	6	Solar	Inverter	11/20/2021	A16	8462.16
376693	PROVIDENCE	3.8	Solar	Inverter	1/22/2022	A16	5359.37
376694	EKETER	10	Solar	Inverter	9/15/2021	A16	14103.6
376697	NARRAGANSETT	3.8	Solar	Inverter	10/4/2021	A16	5359.37
376838	PORTSMOUTH	4.93	Solar	Inverter	10/19/2021	A16	6953.07
376907	NORTH KINGSTOWN	12	Solar	Inverter	4/16/2022	A16	16924.32
376921	WARWICK	5	Solar	Inverter	10/7/2021	A16	7051.8
376935	CENTRAL FALLS	5	Solar	Inverter	1/31/2022	A16	7051.8
376953	PROVIDENCE	7.68	Solar	Inverter	4/20/2022	A16	10831.56
376966	NORTH KINGSTOWN	3.8	Solar	Inverter	5/7/2022	A16	5359.37
376971	WEST WARWICK	9.8	Solar	Inverter	5/5/2022	A16	13821.53
376982	JOHNSTON	7.6	Solar	Inverter	10/26/2021	A16	10718.74
377018	PAWTUCKET	7.6	Solar	Inverter	9/29/2021	A16	10718.74
377021	PAWTUCKET	3.8	Solar	Inverter	11/23/2021	A60	5359.37
377081	PROVIDENCE	3	Solar	Inverter	11/16/2021	A60	4231.08
377082	BARRINGTON	10	Solar	Inverter	2/8/2022	A16	14103.6
377097	WYOMING	10	Solar	Inverter	9/25/2021	A16	14103.6
377110	COVENTRY	4.06	Solar	Inverter	12/9/2021	A16	5726.06
377128	HOPE	10	Solar	Inverter	11/4/2021	A16	14103.6
377162	TIVERTON	10.44	Solar	Inverter	11/3/2021	A16	14724.16
377174	NEWPORT	6	Solar	Inverter	2/11/2022	A16	8462.16
377233	PROVIDENCE	5	Solar	Inverter	12/16/2021	A16	7051.8
377366	WOONSOCKET	3	Solar	Inverter	1/18/2022	A16	4231.08
377384	CRANSTON	8.41	Solar	Inverter	11/4/2021	A16	11861.13
377439	PROVIDENCE	11.02	Solar	Inverter	12/21/2021	A16	15542.17
377484	ESMOND	3.8	Solar	Inverter	9/18/2021	A16	5359.37
377487	ESMOND	7.6	Solar	Inverter	8/30/2021	A16	10718.74
377494	EAST PROVIDENCE	3.8	Solar	Inverter	10/27/2021	A16	5359.37
377502	CENTRAL FALLS	7.6	Solar	Inverter	9/29/2021	A16	10718.74
377578	RIVERSIDE	6	Solar	Inverter	9/28/2021	A16	8462.16
377625	CUMBERLAND	10	Solar	Inverter	11/4/2021	A16	14103.6
377640	PAWTUCKET	3	Solar	Inverter	11/10/2021	A16	4231.08
377699	NORTH KINGSTOWN	7.6	Solar	Inverter	12/16/2021	A16	10718.74
377704	PROVIDENCE	6	Solar	Inverter	10/22/2021	A16	8462.16
377709	CUMBERLAND	3	Solar	Inverter	10/22/2021	A16	4231.08
377729	CUMBERLAND	3.8	Solar	Inverter	12/24/2021	A16	5359.37
377738	NORTH SCITUATE	11.4	Solar	Inverter	5/4/2022	A16	16078.1
377984	CUMBERLAND	7.6	Solar	Inverter	10/21/2021	A16	10718.74
377997	PAWTUCKET	3.8	Solar	Inverter	1/5/2022	A16	5359.37
378123	HOPE	7.6	Solar	Inverter	11/10/2021	A16	10718.74
378137	WOONSOCKET	11.4	Solar	Inverter	11/4/2021	A16	16078.1
378146	CRANSTON	11.4	Solar	Inverter	11/16/2021	A16	16078.1
378161	GLOCESTER	6.38	Solar	Inverter	6/21/2022	A16	8998.1
378202	WARWICK	3.8	Solar	Inverter	11/8/2021	A16	5359.37
378214	PROVIDENCE	5	Solar	Inverter	9/21/2021	A16	7051.8
378222	CUMBERLAND	6	Solar	Inverter	10/9/2021	A16	8462.16
378231	PAWTUCKET	7.6	Solar	Inverter	11/2/2021	A16	10718.74
378232	PAWTUCKET	3.8	Solar	Inverter	9/25/2021	A60	5359.37
378248	CUMBERLAND	3.839	Solar	Inverter	2/10/2022	A16	5414.37
378250	PAWTUCKET	6	Solar	Inverter	10/23/2021	A16	8462.16
378256	PROVIDENCE	5	Solar	Inverter	9/20/2021	A16	7051.8
378322	PROVIDENCE	3.8	Solar	Inverter	9/30/2021	A16	5359.37
378325	MIDDLETOWN	3	Solar	Inverter	9/20/2021	A16	4231.08
378346	PROVIDENCE	3	Solar	Inverter	1/25/2022	A60	4231.08
378424	RIVERSIDE	5	Solar	Inverter	10/13/2021	A16	7051.8
378472	PROVIDENCE	10	Solar	Inverter	3/7/2022	A60	14103.6
378529	PROVIDENCE	3.8	Solar	Inverter	11/10/2021	A60	5359.37
378537	PAWTUCKET	9.8	Solar	Inverter	5/5/2022	A16	13821.53
378564	LINCOLN	3.8	Solar	Inverter	12/4/2021	A16	5359.37
378579	CUMBERLAND	6	Solar	Inverter	6/2/2022	A16	8462.16
378704	BRISTOL	4.64	Solar	Inverter	4/14/2022	A16	6544.07
378709	JAMESTOWN	7.25	Solar	Inverter	12/31/2021	A16	10225.11
378718	PROVIDENCE	5	Solar	Inverter	1/27/2022	A16	7051.8
378749	PROVIDENCE	6	Solar	Inverter	10/22/2021	A60	8462.16
378764	JOHNSTON	16.3	Solar	Inverter	6/15/2022	A16	22988.87
378790	PROVIDENCE	7.6	Solar	Inverter	1/19/2022	A16	10718.74
378828	MIDDLETOWN	7.83	Solar	Inverter	12/23/2021	A16	11043.12
378846	FOSTER	11.4	Solar	Inverter	3/17/2022	A16	16078.1
379096	PORTSMOUTH	3	Solar	Inverter	10/22/2021	A16	4231.08
379097	RUMFORD	3.8	Solar	Inverter	12/10/2021	A16	5359.37
379120	PAWTUCKET	3.77	Solar	Inverter	1/25/2022	A16	5317.06
379129	CRANSTON	4.35	Solar	Inverter	2/16/2022	A60	6135.07
379179	CENTRAL FALLS	6.67	Solar	Inverter	2/8/2022	A16	9407.1
379200	PAWTUCKET	3.84	Solar	Inverter	2/24/2022	A16	5415.78
379285	CRANSTON	5	Solar	Inverter	10/6/2021	A16	7051.8
379323	NORTH KINGSTOWN	7.6	Solar	Inverter	10/6/2021	A16	10718.74
379415	SLOCUM	5.22	Solar	Inverter	11/4/2021	A16	7362.08
379474	PROVIDENCE	3.8	Solar	Inverter	12/21/2021	A16	5359.37
379532	WARWICK	3.8	Solar	Inverter	11/4/2021	A16	5359.37
379615	WARREN	5	Solar	Inverter	11/16/2021	A16	7051.8
379618	PROVIDENCE	7.6	Solar	Inverter	12/1/2021	A16	10718.74
379634	PROVIDENCE	3.8	Solar	Inverter	12/3/2021	A16	5359.37
379637	CRANSTON	5	Solar	Inverter	10/8/2021	A16	7051.8
379646	WAKEFIELD	10	Solar	Inverter	11/2/2021	A16	14103.6
379655	NORTH KINGSTOWN	5	Solar	Inverter	9/22/2021	A16	7051.8
379676	COVENTRY	7.6	Solar	Inverter	10/15/2021	A60	10718.74
379689	PROVIDENCE	3	Solar	Inverter	10/14/2021	A16	4231.08
379696	BARRINGTON	3.48	Solar	Inverter	12/28/2021	A16	4908.05
379711	NORTH KINGSTOWN	3.36	Solar	Inverter	10/6/2021	A16	4738.81

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
379720	PAWTUCKET	3.19	Solar	Inverter	10/5/2021	A16	4499.05
379747	NEWPORT	3.8	Solar	Inverter	11/4/2021	A16	5359.37
379823	NORTH PROVIDENCE	6	Solar	Inverter	10/22/2021	A16	8462.16
379856	WAKEFIELD	1.92	Solar	Inverter	11/8/2021	A16	2707.89
379903	PAWTUCKET	5	Solar	Inverter	11/4/2021	A16	7051.8
379907	PROVIDENCE	3	Solar	Inverter	11/10/2021	A16	4231.08
379938	NORTH KINGSTOWN	9.8	Solar	Inverter	10/26/2021	A16	13821.53
379942	PAWTUCKET	4.06	Solar	Inverter	2/24/2022	A16	5726.06
379960	TIVERTON	2.9	Solar	Inverter	5/28/2022	A16	4090.04
380058	NORTH KINGSTOWN	7.6	Solar	Inverter	12/3/2021	A16	10718.74
380114	CRANSTON	3	Solar	Inverter	2/9/2022	A16	4231.08
380444	ESMOND	11.4	Solar	Inverter	7/5/2022	A16	16078.1
380473	WARWICK	6	Solar	Inverter	3/3/2022	A16	8462.16
380482	CRANSTON	3.84	Solar	Inverter	11/16/2021	A16	5415.78
380488	WARWICK	3.84	Solar	Inverter	3/24/2022	A16	5415.78
380490	NORTH KINGSTOWN	6	Solar	Inverter	12/17/2021	A16	8462.16
380521	PROVIDENCE	5	Solar	Inverter	10/14/2021	A16	7051.8
380528	WARWICK	3.8	Solar	Inverter	11/9/2021	A16	5359.37
380555	WARWICK	5	Solar	Inverter	11/20/2021	A16	7051.8
380609	NORTH PROVIDENCE	6	Solar	Inverter	10/23/2021	A16	8462.16
380643	RUMFORD	17.4	Solar	Inverter	5/5/2022	A16	24540.26
380671	PROVIDENCE	6	Solar	Inverter	11/2/2021	A16	8462.16
380808	CUMBERLAND	3.84	Solar	Inverter	1/28/2022	A16	5415.78
380886	COVENTRY	5	Solar	Inverter	11/10/2021	A16	7051.8
380926	PAWTUCKET	3.48	Solar	Inverter	11/16/2021	A16	4908.05
380943	BURRILLVILLE	5.76	Solar	Inverter	3/7/2022	A16	8123.67
380950	PROVIDENCE	4.93	Solar	Inverter	12/3/2021	A16	6953.07
380969	CUMBERLAND	9.8	Solar	Inverter	11/10/2021	A16	13821.53
380979	CRANSTON	6.09	Solar	Inverter	11/4/2021	A16	8589.09
380986	PROVIDENCE	3	Solar	Inverter	11/6/2021	A16	4231.08
381026	PROVIDENCE	3	Solar	Inverter	10/11/2021	A16	4231.08
381050	CUMBERLAND	6	Solar	Inverter	11/2/2021	A16	8462.16
381062	PAWTUCKET	4.8	Solar	Inverter	3/21/2022	A16	6769.73
381069	JOHNSTON	3.8	Solar	Inverter	10/23/2021	A60	5359.37
381090	PROVIDENCE	9.8	Solar	Inverter	12/20/2021	A16	13821.53
381137	PROVIDENCE	10	Solar	Inverter	11/6/2021	A16	14103.6
381138	WARWICK	3	Solar	Inverter	10/27/2021	A16	4231.08
381200	RIVERSIDE	6	Solar	Inverter	11/19/2021	A16	8462.16
381207	NORTH SCITUATE	3.8	Solar	Inverter	12/7/2021	A16	5359.37
381299	RIVERSIDE	3	Solar	Inverter	11/2/2021	A16	4231.08
381339	CUMBERLAND	9.8	Solar	Inverter	5/17/2022	A16	13821.53
381567	WAKEFIELD	3	Solar	Inverter	11/4/2021	A16	4231.08
381598	NORTH KINGSTOWN	11.4	Solar	Inverter	10/19/2021	A16	16078.1
381687	PROVIDENCE	7.6	Solar	Inverter	11/16/2021	A16	10718.74
381693	WARWICK	7.6	Solar	Inverter	10/10/2022	A16	10718.74
381706	PROVIDENCE	3	Solar	Inverter	1/13/2022	A60	4231.08
381714	PROVIDENCE	6	Solar	Inverter	12/8/2021	A16	8462.16
381727	PAWTUCKET	7.6	Solar	Inverter	2/14/2022	A16	10718.74
381736	FOSTER	10	Solar	Inverter	6/3/2022	A16	14103.6
381805	CENTRAL FALLS	7.6	Solar	Inverter	1/5/2022	A60	10718.74
381823	WARWICK	11.34	Solar	Inverter	11/4/2021	A16	15993.48
381842	WARREN	6.09	Solar	Inverter	11/19/2021	A16	8589.09
381844	JAMESTOWN	19.93	Solar	Inverter	8/29/2022	A16	-
381862	BRISTOL	7.6	Solar	Inverter	10/27/2021	A16	10718.74
381886	CRANSTON	10	Solar	Inverter	4/29/2022	A16	14103.6
381940	WEST WARWICK	43.2	Solar	Inverter	7/15/2022	G02	60927.55
382032	KENYON	6	Solar	Inverter	11/9/2021	A16	8462.16
382052	CRANSTON	4.64	Solar	Inverter	1/28/2022	A16	6544.07
382165	PAWTUCKET	3.8	Solar	Inverter	11/2/2021	A16	5359.37
382201	PROVIDENCE	3	Solar	Inverter	12/2/2021	A16	4231.08
382228	CRANSTON	9.28	Solar	Inverter	1/28/2022	A16	13088.14
382277	PROVIDENCE	7.6	Solar	Inverter	12/2/2021	A16	10718.74
382282	WARWICK	6	Solar	Inverter	11/21/2021	A16	8462.16
382283	PROVIDENCE	3.8	Solar	Inverter	3/3/2022	A16	5359.37
382298	PAWTUCKET	6	Solar	Inverter	10/21/2021	A60	8462.16
382316	JOHNSTON	3.8	Solar	Inverter	10/9/2021	A16	5359.37
382334	HOPE	11.4	Solar	Inverter	2/1/2022	A16	16078.1
382365	NEWPORT	3.8	Solar	Inverter	12/20/2021	A16	5359.37
382471	NARRAGANSETT	7.54	Solar	Inverter	12/1/2021	A16	10634.11
382500	ASHAWAY	7.678	Solar	Inverter	10/22/2021	A16	10828.74
382526	PAWTUCKET	6	Solar	Inverter	2/23/2022	A16	8462.16
382539	COVENTRY	12.48	Solar	Inverter	3/29/2022	A16	17601.29
382586	CRANSTON	10.73	Solar	Inverter	2/4/2022	A16	15133.16
382653	CHARLESTOWN	11.4	Solar	Inverter	11/2/2021	A16	16078.1
382791	WEST WARWICK	9.86	Solar	Inverter	9/7/2022	A16	13906.15
382816	CRANSTON	5.22	Solar	Inverter	5/22/2022	A16	7362.08
382852	CRANSTON	3	Solar	Inverter	11/2/2021	A16	4231.08
383111	EAST PROVIDENCE	2.03	Solar	Inverter	1/26/2022	A16	2863.03
383120	WEST WARWICK	7.83	Solar	Inverter	8/29/2022	A16	11043.12
383125	NEWPORT	10	Solar	Inverter	11/2/2021	A16	14103.6
383153	NEWPORT	6	Solar	Inverter	10/19/2021	A16	8462.16
383179	PROVIDENCE	6	Solar	Inverter	11/24/2021	A16	8462.16
383334	BURRILLVILLE	11.4	Solar	Inverter	12/25/2021	A16	16078.1
383371	BURRILLVILLE	7.6	Solar	Inverter	1/5/2022	C06	10718.74
383412	NORTH KINGSTOWN	4.64	Solar	Inverter	2/23/2022	A16	6544.07
383461	CHEPACHET	7.6	Solar	Inverter	5/3/2022	A16	10718.74
383491	WAKEFIELD	9.86	Solar	Inverter	10/22/2021	A16	13906.15
383543	PROVIDENCE	3	Solar	Inverter	11/16/2021	A16	4231.08
383584	PROVIDENCE	6	Solar	Inverter	1/13/2022	A16	8462.16
383653	PROVIDENCE	5	Solar	Inverter	2/24/2022	A16	7051.8
383775	JOHNSTON	7.6	Solar	Inverter	11/4/2021	A16	10718.74

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383781	PROVIDENCE	5	Solar	Inverter	3/1/2022	A60	7051.8
383805	PROVIDENCE	6	Solar	Inverter	1/14/2022	A60	8462.16
383814	WESTERLY	7.6	Solar	Inverter	11/6/2021	A60	10718.74
383834	WESTERLY	3.84	Solar	Inverter	4/21/2022	A16	5415.78
383849	JOHNSTON	7.6	Solar	Inverter	1/28/2022	A16	10718.74
383851	NORTH SMITHFIELD	3.84	Solar	Inverter	2/14/2022	A16	5415.78
383868	NARRAGANSETT	9.8	Solar	Inverter	2/23/2022	A16	13821.53
383871	PROVIDENCE	6	Solar	Inverter	12/14/2021	A60	8462.16
383883	GREENVILLE	6	Solar	Inverter	1/28/2022	A16	8462.16
383886	NORTH SMITHFIELD	3.84	Solar	Inverter	12/29/2021	A16	5415.78
383962	PAWTUCKET	7.6	Solar	Inverter	12/20/2022	A16	10718.74
383993	BURRILLVILLE	3.8	Solar	Inverter	4/8/2022	A16	5359.37
384035	WARWICK	3.84	Solar	Inverter	12/17/2021	A16	5415.78
384056	GLOCESTER	6.96	Solar	Inverter	8/17/2022	A16	9816.11
384061	WAKEFIELD	8.12	Solar	Inverter	5/4/2022	C06	11452.12
384074	NORTH KINGSTOWN	4.64	Solar	Inverter	3/8/2022	A16	6544.07
384075	BURRILLVILLE	10	Solar	Inverter	1/13/2022	A16	14103.6
384265	WEST KINGSTON	13.6	Solar	Inverter	5/7/2022	A16	19180.9
384369	WOONSOCKET	7.6	Solar	Inverter	10/5/2022	A16	10718.74
384371	JOHNSTON	5	Solar	Inverter	11/6/2021	A16	7051.8
384385	PROVIDENCE	7.6	Solar	Inverter	12/14/2021	A60	10718.74
384387	PROVIDENCE	3	Solar	Inverter	3/10/2022	A16	4231.08
384390	WARWICK	7.6	Solar	Inverter	1/28/2022	A16	10718.74
384400	PROVIDENCE	5	Solar	Inverter	10/23/2021	A16	7051.8
384416	CRANSTON	3	Solar	Inverter	11/2/2021	A16	4231.08
384422	WAKEFIELD	5.44	Solar	Inverter	11/6/2021	A16	7672.36
384430	WAKEFIELD	10.44	Solar	Inverter	11/10/2021	A16	14724.16
384434	CRANSTON	7.6	Solar	Inverter	3/22/2022	A16	10718.74
384442	CRANSTON	7.6	Solar	Inverter	3/11/2022	A16	10718.74
384501	CRANSTON	3.8	Solar	Inverter	10/20/2021	A16	5359.37
384567	PROVIDENCE	6	Solar	Inverter	1/19/2022	A60	8462.16
384614	CUMBERLAND	3.8	Solar	Inverter	4/15/2022	A16	5359.37
384629	CRANSTON	6	Solar	Inverter	6/16/2022	A16	8462.16
384641	PROVIDENCE	3	Solar	Inverter	11/4/2021	A16	4231.08
384941	RIVERSIDE	7.6	Solar	Inverter	12/22/2021	A16	10718.74
384946	CRANSTON	3.8	Solar	Inverter	3/29/2022	A16	5359.37
384947	PROVIDENCE	7.6	Solar	Inverter	11/24/2021	A16	10718.74
384960	WOONSOCKET	7.6	Solar	Inverter	3/9/2022	A16	10718.74
384964	CHEPACHET	1.74	Solar	Inverter	5/20/2022	A16	2454.03
384980	NORTH KINGSTOWN	4.93	Solar	Inverter	1/28/2022	A16	6953.07
385005	PAWTUCKET	7.6	Solar	Inverter	11/16/2021	A16	10718.74
385043	NORTH PROVIDENCE	5	Solar	Inverter	12/3/2021	A16	7051.8
385093	CRANSTON	7.6	Solar	Inverter	10/5/2022	A16	10718.74
385099	WYOMING	7.6	Solar	Inverter	4/29/2022	A16	10718.74
385174	WOONSOCKET	3.8	Solar	Inverter	3/25/2022	A60	5359.37
385232	PAWTUCKET	7.6	Solar	Inverter	1/4/2023	A16	10718.74
385265	JAMESTOWN	6	Solar	Inverter	3/9/2022	A16	8462.16
385275	JAMESTOWN	7.54	Solar	Inverter	2/25/2022	A16	10634.11
385276	NORTH KINGSTOWN	5.22	Solar	Inverter	2/10/2022	A16	7362.08
385284	CRANSTON	6.38	Solar	Inverter	1/7/2022	A16	8998.1
385287	WARREN	8.64	Solar	Inverter	5/15/2022	A16	12185.51
385297	EAST PROVIDENCE	3.84	Solar	Inverter	5/13/2022	A16	5415.78
385315	CRANSTON	3.8	Solar	Inverter	4/4/2022	A16	5359.37
385341	BARRINGTON	7.6	Solar	Inverter	1/28/2022	A16	10718.74
385371	NEWPORT	3.8	Solar	Inverter	4/9/2022	A16	5359.37
385468	COVENTRY	10	Solar	Inverter	3/9/2022	A16	14103.6
385546	PAWTUCKET	5.22	Solar	Inverter	2/8/2022	A16	7362.08
385735	NARRAGANSETT	9.28	Solar	Inverter	2/10/2022	A16	13088.14
385738	WARWICK	3	Solar	Inverter	2/16/2022	A16	4231.08
385760	JOHNSTON	7.6	Solar	Inverter	12/20/2021	A16	10718.74
385772	WESTERLY	3	Solar	Inverter	11/24/2021	A16	4231.08
385777	WEST WARWICK	4.56	Solar	Inverter	1/27/2022	A16	6431.24
385786	TIVERTON	5	Solar	Inverter	11/4/2021	A16	7051.8
385798	PAWTUCKET	6	Solar	Inverter	12/2/2021	A16	8462.16
385808	EAST PROVIDENCE	3.8	Solar	Inverter	11/23/2021	A16	5359.37
385822	PROVIDENCE	10	Solar	Inverter	11/24/2021	A16	14103.6
385829	CRANSTON	3	Solar	Inverter	2/23/2022	A16	4231.08
385832	WAKEFIELD	12.6	Solar	Inverter	7/21/2022	A16	-
385844	CRANSTON	7.6	Solar	Inverter	12/3/2021	A16	10718.74
385870	PROVIDENCE	10	Solar	Inverter	12/2/2021	A16	14103.6
385879	PROVIDENCE	4.188	Solar	Inverter	11/24/2021	A16	5906.59
385890	RIVERSIDE	3	Solar	Inverter	11/23/2021	A16	4231.08
385896	NORTH PROVIDENCE	6	Solar	Inverter	12/17/2021	A16	8462.16
385904	CUMBERLAND	7.68	Solar	Inverter	1/28/2022	A16	10831.56
385915	CRANSTON	7.68	Solar	Inverter	7/29/2022	A16	10831.56
385938	PROVIDENCE	5	Solar	Inverter	10/23/2021	A16	7051.8
386043	CRANSTON	1.74	Solar	Inverter	12/21/2021	A16	2454.03
386147	WARWICK	6	Solar	Inverter	12/20/2021	A16	8462.16
386149	CENTRAL FALLS	6	Solar	Inverter	4/6/2022	A16	8462.16
386193	COVENTRY	6	Solar	Inverter	11/3/2021	A16	8462.16
386203	PROVIDENCE	5	Solar	Inverter	11/30/2021	A16	7051.8
386220	WARWICK	3.8	Solar	Inverter	11/16/2021	A16	5359.37
386259	JOHNSTON	4.08	Solar	Inverter	1/18/2022	A16	5754.27
386283	CUMBERLAND	3.8	Solar	Inverter	5/28/2022	A16	5359.37
386289	PAWTUCKET	3.8	Solar	Inverter	6/29/2022	A16	5359.37
386291	WARWICK	6	Solar	Inverter	4/29/2022	A16	8462.16
386397	COVENTRY	13.05	Solar	Inverter	12/21/2021	A16	18405.2
386400	RIVERSIDE	3.8	Solar	Inverter	8/2/2022	A16	5359.37
386452	NORTH PROVIDENCE	6.96	Solar	Inverter	10/5/2022	A16	9816.11
386468	PROVIDENCE	7.6	Solar	Inverter	3/11/2022	A60	10718.74
386504	BRISTOL	7.6	Solar	Inverter	1/5/2022	A16	10718.74

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386583	MIDDLETOWN	5	Solar	Inverter	11/2/2021	A16	7051.8
386597	NORTH KINGSTOWN	7.6	Solar	Inverter	11/3/2021	A16	10718.74
386602	WOONSOCKET	3	Solar	Inverter	3/25/2022	A16	4231.08
386624	MAPLEVILLE	11.4	Solar	Inverter	2/10/2022	A16	16078.1
386627	SLATERSVILLE	5	Solar	Inverter	11/3/2021	A16	7051.8
386727	PROVIDENCE	1.74	Solar	Inverter	1/28/2022	A16	2454.03
386733	PAWTUCKET	3.8	Solar	Inverter	11/16/2021	A16	5359.37
386797	PAWTUCKET	6	Solar	Inverter	11/24/2021	A16	8462.16
386825	NARRAGANSETT	5.8	Solar	Inverter	4/8/2022	A16	8180.09
386830	PAWTUCKET	10	Solar	Inverter	2/11/2022	A60	14103.6
386850	COVENTRY	6.67	Solar	Inverter	12/24/2021	A16	9407.1
386898	PAWTUCKET	5.76	Solar	Inverter	8/21/2022	A16	8123.67
386906	WEST WARWICK	3.8	Solar	Inverter	11/4/2022	A16	5359.37
386911	CRANSTON	3	Solar	Inverter	10/20/2021	A16	4231.08
386913	JOHNSTON	6	Solar	Inverter	4/13/2022	A16	8462.16
386957	RIVERSIDE	7.6	Solar	Inverter	11/4/2021	A16	10718.74
387008	WARWICK	3.8	Solar	Inverter	10/26/2021	A16	5359.37
387021	PAWTUCKET	6	Solar	Inverter	7/2/2022	A16	8462.16
387030	WARWICK	4.8	Solar	Inverter	2/25/2022	A16	6769.73
387036	PROVIDENCE	5	Solar	Inverter	12/27/2021	A16	7051.8
387110	PROVIDENCE	3	Solar	Inverter	12/2/2021	A16	4231.08
387163	PROVIDENCE	3.8	Solar	Inverter	11/24/2021	A16	5359.37
387198	PROVIDENCE	3.8	Solar	Inverter	12/24/2021	A16	5359.37
387305	WOONSOCKET	5	Solar	Inverter	4/28/2022	A16	7051.8
387319	PROVIDENCE	3	Solar	Inverter	12/27/2021	A16	4231.08
387327	JOHNSTON	50	Solar	Inverter	9/7/2022	G02	70518
387336	CUMBERLAND	5	Solar	Inverter	12/15/2021	A16	7051.8
387367	NORTH SMITHFIELD	11.4	Solar	Inverter	1/19/2022	A16	16078.1
387416	WOONSOCKET	5	Solar	Inverter	12/1/2021	A16	7051.8
387425	LINCOLN	3.8	Solar	Inverter	11/23/2021	A16	5359.37
387427	BARRINGTON	2.03	Solar	Inverter	11/16/2021	A16	2863.03
387434	WARWICK	7.6	Solar	Inverter	11/3/2021	A16	10718.74
387456	WARWICK	7.6	Solar	Inverter	2/9/2022	A16	10718.74
387461	MANVILLE	5	Solar	Inverter	11/19/2021	A16	7051.8
387752	PAWTUCKET	7.54	Solar	Inverter	9/30/2022	A16	10634.11
387785	PROVIDENCE	7.6	Solar	Inverter	12/24/2021	A16	10718.74
387794	PAWTUCKET	3	Solar	Inverter	4/14/2022	A16	4231.08
387799	HARRISVILLE	10	Solar	Inverter	2/23/2022	A16	14103.6
387800	PROVIDENCE	6	Solar	Inverter	11/24/2021	A16	8462.16
387803	WARWICK	6.38	Solar	Inverter	9/2/2022	A16	8998.1
387811	WARWICK	10	Solar	Inverter	11/10/2021	A16	14103.6
387816	PROVIDENCE	10	Solar	Inverter	12/3/2021	A16	14103.6
387818	WOONSOCKET	7.6	Solar	Inverter	5/7/2022	A16	10718.74
387838	PEACE DALE	6.98	Solar	Inverter	11/10/2021	A16	9844.31
387886	CRANSTON	5	Solar	Inverter	11/30/2021	A16	7051.8
387898	SLATERSVILLE	6	Solar	Inverter	11/16/2021	A16	8462.16
387906	L COMPTON	3.8	Solar	Inverter	11/9/2021	A16	5359.37
387919	WOONSOCKET	7.6	Solar	Inverter	2/25/2022	A16	10718.74
387943	MIDDLETOWN	10	Solar	Inverter	12/2/2021	A16	14103.6
387960	CRANSTON	3.8	Solar	Inverter	12/17/2021	A16	5359.37
388001	WOONSOCKET	3.8	Solar	Inverter	11/24/2021	A16	5359.37
388016	CUMBERLAND	5	Solar	Inverter	11/2/2021	A16	7051.8
388021	CRANSTON	5	Solar	Inverter	11/23/2021	A16	7051.8
388028	JAMESTOWN	9.8	Solar	Inverter	2/9/2022	A16	13821.53
388042	EAST PROVIDENCE	3	Solar	Inverter	1/5/2022	A16	4231.08
388044	WOONSOCKET	4.8	Solar	Inverter	5/11/2022	A16	6769.73
388063	L COMPTON	10	Solar	Inverter	12/23/2022	A16	14103.6
388069	TIVERTON	3.8	Solar	Inverter	4/7/2022	A16	5359.37
388080	PROVIDENCE	7.6	Solar	Inverter	1/25/2022	A16	10718.74
388088	PEACE DALE	6	Solar	Inverter	8/5/2022	A16	8462.16
388098	BARRINGTON	7.6	Solar	Inverter	3/10/2022	A16	10718.74
388117	COVENTRY	8.64	Solar	Inverter	7/20/2022	A16	12185.51
388312	CENTRAL FALLS	3.8	Solar	Inverter	2/24/2022	A16	5359.37
388377	CRANSTON	3.84	Solar	Inverter	2/26/2022	A16	5415.78
388384	JOHNSTON	5	Solar	Inverter	12/9/2021	A16	7051.8
388417	CRANSTON	3	Solar	Inverter	12/14/2021	A16	4231.08
388422	JOHNSTON	6	Solar	Inverter	11/16/2021	A16	8462.16
388493	WOONSOCKET	3.8	Solar	Inverter	11/24/2021	A16	5359.37
388496	PROVIDENCE	4.06	Solar	Inverter	5/24/2022	A16	5726.06
388523	PAWTUCKET	3.8	Solar	Inverter	12/21/2021	A16	5359.37
388585	WEST GREENWICH	7.54	Solar	Inverter	10/19/2022	A16	10634.11
388685	PAWTUCKET	1.74	Solar	Inverter	12/14/2021	A16	2454.03
388824	CRANSTON	4.8	Solar	Inverter	12/16/2021	A16	6769.73
388857	MANVILLE	6	Solar	Inverter	3/7/2022	A16	8462.16
388889	EAST PROVIDENCE	3	Solar	Inverter	3/18/2022	A16	4231.08
388947	BARRINGTON	7.6	Solar	Inverter	1/6/2022	A16	10718.74
388954	PROVIDENCE	5	Solar	Inverter	9/16/2022	A16	7051.8
389105	WEST KINGSTON	7.6	Solar	Inverter	7/28/2022	A16	10718.74
389227	PROVIDENCE	3.84	Solar	Inverter	2/10/2022	A16	5415.78
389228	JOHNSTON	6	Solar	Inverter	11/23/2021	A16	8462.16
389260	PROVIDENCE	6.7	Solar	Inverter	1/25/2022	A16	9449.41
389275	ALBION	7.6	Solar	Inverter	10/5/2022	A16	10718.74
389310	WARWICK	7.92	Solar	Inverter	12/10/2021	A16	11170.05
389332	NORTH PROVIDENCE	4.64	Solar	Inverter	6/3/2022	A16	6544.07
389333	CRANSTON	7.6	Solar	Inverter	2/23/2022	A16	10718.74
389338	WOOD RIVER JT	7.6	Solar	Inverter	5/28/2022	A16	10718.74
389341	WARWICK	6.72	Solar	Inverter	12/17/2021	A16	9477.62
389396	PROVIDENCE	3	Solar	Inverter	3/15/2022	A16	4231.08
389415	CUMBERLAND	9.8	Solar	Inverter	3/30/2022	A16	13821.53
389426	NARRAGANSETT	3.8	Solar	Inverter	9/30/2022	A16	5359.37
389429	CUMBERLAND	3.84	Solar	Inverter	10/27/2022	A16	5415.78

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
389578	JAMESTOWN	20.3	Solar	Inverter	2/23/2022	A16	28630.31
389599	PROVIDENCE	7.6	Solar	Inverter	2/10/2022	A16	10718.74
389610	CUMBERLAND	5.51	Solar	Inverter	2/2/2022	A16	7771.08
389627	WARWICK	7.6	Solar	Inverter	1/5/2022	A60	10718.74
389630	COVENTRY	7.6	Solar	Inverter	12/21/2021	A16	10718.74
389706	PROVIDENCE	3.8	Solar	Inverter	12/16/2021	A60	5359.37
389748	GLOCESTER	10	Solar	Inverter	11/19/2021	A16	14103.6
389753	WOONSOCKET	5	Solar	Inverter	11/19/2021	A16	7051.8
389758	WAKEFIELD	6	Solar	Inverter	7/29/2022	A16	8462.16
389761	WARWICK	6	Solar	Inverter	3/17/2022	A16	8462.16
389771	PROVIDENCE	4.8	Solar	Inverter	4/14/2022	A60	6769.73
389772	WARWICK	3	Solar	Inverter	12/29/2021	A16	4231.08
389887	WESTERLY	2.9	Solar	Inverter	2/4/2022	A16	4090.04
389902	PROVIDENCE	1.74	Solar	Inverter	1/11/2022	A16	2454.03
389937	MIDDLETOWN	7.25	Solar	Inverter	12/24/2021	A16	10225.11
389972	PROVIDENCE	5	Solar	Inverter	1/28/2022	A16	7051.8
389979	WAKEFIELD	7.6	Solar	Inverter	12/21/2021	A16	10718.74
390067	NORTH SMITHFIELD	5	Solar	Inverter	2/8/2022	A16	7051.8
390148	HOPE VALLEY	12.47	Solar	Inverter	3/9/2022	A16	17587.19
390251	SAUNDERSTOWN	6	Solar	Inverter	1/28/2022	A16	8462.16
390275	CRANSTON	7.6	Solar	Inverter	5/21/2022	A16	10718.74
390289	WARWICK	3.8	Solar	Inverter	7/28/2022	A16	5359.37
390294	CRANSTON	3	Solar	Inverter	11/6/2021	A16	4231.08
390385	PROVIDENCE	10	Solar	Inverter	5/17/2022	A16	14103.6
390399	PROVIDENCE	3.8	Solar	Inverter	1/11/2022	A16	5359.37
390528	CUMBERLAND	8.16	Solar	Inverter	1/28/2022	A16	11508.54
390658	NORTH PROVIDENCE	5	Solar	Inverter	12/3/2021	A16	7051.8
390664	PROVIDENCE	10	Solar	Inverter	1/24/2022	A16	14103.6
390668	WARWICK	10	Solar	Inverter	11/24/2021	A16	14103.6
390687	COVENTRY	3.8	Solar	Inverter	12/2/2021	A16	5359.37
390730	BARRINGTON	5	Solar	Inverter	12/23/2021	A16	7051.8
390734	HOPE VALLEY	34.2	Solar	Inverter	9/27/2022	C06	48234.31
390735	WESTERLY	7.6	Solar	Inverter	5/12/2022	A16	10718.74
390911	PAWTUCKET	3	Solar	Inverter	1/19/2022	A16	4231.08
390922	RUMFORD	3	Solar	Inverter	1/7/2022	A16	4231.08
390996	PROVIDENCE	4.64	Solar	Inverter	6/7/2022	A16	6544.07
391013	RUMFORD	4.93	Solar	Inverter	9/29/2022	A16	6953.07
391054	WAKEFIELD	6	Solar	Inverter	12/22/2021	A16	8462.16
391165	PROVIDENCE	3.8	Solar	Inverter	3/16/2022	A16	5359.37
391244	JOHNSTON	10	Solar	Inverter	1/14/2022	A16	14103.6
391269	CRANSTON	7.6	Solar	Inverter	6/7/2022	A16	10718.74
391348	PAWTUCKET	3.8	Solar	Inverter	12/29/2021	A16	5359.37
391349	ASHAWAY	7.6	Solar	Inverter	4/16/2022	A16	10718.74
391350	PROVIDENCE	7.68	Solar	Inverter	2/16/2022	A16	10831.56
391354	CRANSTON	3.8	Solar	Inverter	11/30/2021	A16	5359.37
391362	PROVIDENCE	3.84	Solar	Inverter	4/5/2022	A16	5415.78
391370	PROVIDENCE	3.8	Solar	Inverter	4/12/2022	A16	5359.37
391459	CRANSTON	9	Solar	Inverter	8/3/2022	A16	12693.24
391501	RUMFORD	6	Solar	Inverter	4/13/2022	A16	8462.16
391507	MIDDLETOWN	5	Solar	Inverter	1/5/2022	A16	7051.8
391537	WESTERLY	6	Solar	Inverter	12/20/2021	A16	8462.16
391554	WOONSOCKET	10	Solar	Inverter	12/22/2022	A16	14103.6
391556	PAWTUCKET	7.25	Solar	Inverter	1/3/2022	A16	10225.11
391575	NORTH SMITHFIELD	7.6	Solar	Inverter	7/20/2022	A16	10718.74
391597	PROVIDENCE	7.6	Solar	Inverter	1/5/2022	A16	10718.74
391636	CRANSTON	3.8	Solar	Inverter	1/27/2022	A60	5359.37
391655	WEST WARWICK	6	Solar	Inverter	5/3/2022	A16	8462.16
391657	WARWICK	10	Solar	Inverter	12/10/2021	A60	14103.6
391803	WEST KINGSTON	3.8	Solar	Inverter	1/31/2022	A16	5359.37
391812	PEACE DALE	6.67	Solar	Inverter	4/28/2022	A16	9407.1
391886	WARWICK	3.8	Solar	Inverter	6/23/2022	A16	5359.37
391937	PAWTUCKET	3.84	Solar	Inverter	2/25/2022	A16	5415.78
391976	CUMBERLAND	8.7	Solar	Inverter	11/3/2022	A16	12270.13
391982	CHARLESTOWN	7.678	Solar	Inverter	2/2/2022	A16	10828.74
391986	NORTH SMITHFIELD	3.8	Solar	Inverter	3/27/2022	A16	5359.37
391996	CRANSTON	10	Solar	Inverter	2/9/2022	A16	14103.6
392003	PROVIDENCE	4.06	Solar	Inverter	6/8/2022	A16	5726.06
392048	LINCOLN	5.22	Solar	Inverter	1/18/2023	A16	7362.08
392061	PAWTUCKET	1.45	Solar	Inverter	4/5/2022	A16	2045.02
392075	CENTRAL FALLS	3.8	Solar	Inverter	6/13/2022	A16	5359.37
392077	EAST GREENWICH	7.54	Solar	Inverter	2/1/2022	A16	10634.11
392102	JAMESTOWN	4.35	Solar	Inverter	1/29/2022	A16	6135.07
392108	CRANSTON	5	Solar	Inverter	6/14/2022	A60	7051.8
392114	NORTH PROVIDENCE	10	Solar	Inverter	2/17/2022	A16	14103.6
392124	WAKEFIELD	4.06	Solar	Inverter	3/8/2022	A16	5726.06
392181	PAWTUCKET	3	Solar	Inverter	12/23/2021	A16	4231.08
392184	EXETER	7.25	Solar	Inverter	1/14/2022	A16	10225.11
392189	JOHNSTON	7.6	Solar	Inverter	12/17/2021	A16	10718.74
392215	WARWICK	3.48	Solar	Inverter	12/2/2021	A16	4908.05
392218	CRANSTON	7.6	Solar	Inverter	1/8/2022	A16	10718.74
392400	CRANSTON	5.22	Solar	Inverter	4/12/2022	A16	7362.08
392414	NORTH KINGSTOWN	4.35	Solar	Inverter	4/11/2022	A16	6135.07
392445	JOHNSTON	3.8	Solar	Inverter	12/28/2021	A16	5359.37
392457	NORTH PROVIDENCE	5	Solar	Inverter	12/7/2021	A16	7051.8
392464	PAWTUCKET	5	Solar	Inverter	2/1/2022	A16	7051.8
392474	PROVIDENCE	3	Solar	Inverter	2/23/2022	A16	4231.08
392505	PAWTUCKET	3	Solar	Inverter	12/3/2021	A16	4231.08
392558	JOHNSTON	4.8	Solar	Inverter	3/14/2022	A16	6769.73
392560	EAST GREENWICH	9.57	Solar	Inverter	1/31/2022	A16	13497.15
392569	NORTH PROVIDENCE	3.8	Solar	Inverter	4/11/2022	A60	5359.37
392582	EAST PROVIDENCE	3.8	Solar	Inverter	2/25/2022	A16	5359.37

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
392626	WOONSOCKET	6	Solar	Inverter	5/4/2022	A16	8462.16
392704	PAWTUCKET	7.6	Solar	Inverter	5/3/2022	A16	10718.74
392715	MIDDLETOWN	5.51	Solar	Inverter	2/1/2022	A16	7771.08
392791	JOHNSTON	5	Solar	Inverter	3/7/2022	A16	7051.8
392803	PAWTUCKET	3.8	Solar	Inverter	10/14/2022	A16	5359.37
392828	PROVIDENCE	3.8	Solar	Inverter	3/8/2022	A16	5359.37
392862	CRANSTON	5	Solar	Inverter	2/9/2022	A60	7051.8
392865	JOHNSTON	5.22	Solar	Inverter	8/19/2022	A16	7362.08
392867	EAST PROVIDENCE	3	Solar	Inverter	2/17/2022	A16	4231.08
392871	PAWTUCKET	3	Solar	Inverter	2/6/2022	A16	4231.08
392895	CRANSTON	5	Solar	Inverter	11/24/2021	A16	7051.8
392896	WARWICK	3	Solar	Inverter	12/16/2021	A16	4231.08
393013	PROVIDENCE	4.64	Solar	Inverter	3/30/2022	A16	6544.07
393048	CRANSTON	3	Solar	Inverter	11/27/2021	A16	4231.08
393116	NORTH KINGSTOWN	7.6	Solar	Inverter	2/9/2022	A16	10718.74
393186	PROVIDENCE	5.76	Solar	Inverter	3/26/2022	A16	8123.67
393189	CUMBERLAND	9.8	Solar	Inverter	1/28/2022	A16	13821.53
393252	CAROLINA	10	Solar	Inverter	1/3/2022	A16	14103.6
393264	NORTH KINGSTOWN	3	Solar	Inverter	1/28/2022	A16	4231.08
393295	RICHMOND	6	Solar	Inverter	12/28/2021	A16	8462.16
393311	WEST KINGSTON	3	Solar	Inverter	1/24/2022	A16	4231.08
393351	COVENTRY	10	Solar	Inverter	12/10/2021	A16	14103.6
393353	NEWPORT	7.25	Solar	Inverter	4/25/2022	A16	10225.11
393380	PAWTUCKET	5	Solar	Inverter	1/22/2022	A16	7051.8
393430	NEWPORT	4.06	Solar	Inverter	5/17/2022	A16	5726.06
393496	PROVIDENCE	3.8	Solar	Inverter	12/14/2021	A16	5359.37
393502	CRANSTON	7.6	Solar	Inverter	2/23/2022	A16	10718.74
393653	SOUTH KINGSTOWN	7.54	Solar	Inverter	4/8/2022	A16	10634.11
393708	PROVIDENCE	9.86	Solar	Inverter	3/26/2022	C06	13906.15
393813	WEST KINGSTON	7.6	Solar	Inverter	3/8/2022	A16	10718.74
393827	HOPKINTON	6.67	Solar	Inverter	2/24/2022	A16	9407.1
393920	MANVILLE	3.8	Solar	Inverter	4/6/2022	A16	5359.37
393951	WEST GREENWICH	10	Solar	Inverter	1/14/2022	A16	14103.6
394023	EAST GREENWICH	3	Solar	Inverter	2/10/2022	A16	4231.08
394034	PROVIDENCE	3.8	Solar	Inverter	12/17/2021	A16	5359.37
394037	WEST WARWICK	4.32	Solar	Inverter	1/11/2022	A16	6092.76
394088	NORTH PROVIDENCE	3.8	Solar	Inverter	1/19/2022	A16	5359.37
394147	MIDDLETOWN	10	Solar	Inverter	1/5/2022	A16	14103.6
394154	NORTH PROVIDENCE	6	Solar	Inverter	6/29/2022	A60	8462.16
394156	NORTH KINGSTOWN	3.48	Solar	Inverter	1/31/2022	A16	4908.05
394161	WARWICK	7.6	Solar	Inverter	4/26/2022	A16	10718.74
394167	NORTH KINGSTOWN	4.35	Solar	Inverter	2/23/2022	A16	6135.07
394281	JOHNSTON	5	Solar	Inverter	12/24/2021	A16	7051.8
394300	PAWTUCKET	7.6	Solar	Inverter	3/3/2022	A16	10718.74
394365	PAWTUCKET	7.6	Solar	Inverter	2/4/2022	A16	10718.74
394383	TIVERTON	10	Solar	Inverter	1/3/2022	C06	14103.6
394411	PAWTUCKET	3.8	Solar	Inverter	7/28/2022	A16	5359.37
394430	PROVIDENCE	3.8	Solar	Inverter	5/5/2022	A16	5359.37
394481	PAWTUCKET	3.8	Solar	Inverter	2/9/2022	A16	5359.37
394484	CUMBERLAND	5.8	Solar	Inverter	5/3/2022	A16	8180.09
394488	PAWTUCKET	3.8	Solar	Inverter	3/11/2022	A16	5359.37
394500	PORTSMOUTH	7.6	Solar	Inverter	12/16/2021	A16	10718.74
394506	PROVIDENCE	5.76	Solar	Inverter	11/4/2022	A16	8123.67
394512	PROVIDENCE	5	Solar	Inverter	1/12/2022	A16	7051.8
394599	RIVERSIDE	3.48	Solar	Inverter	1/19/2022	A16	4908.05
394679	GLOCESTER	6.38	Solar	Inverter	1/27/2022	A16	8998.1
394732	PROVIDENCE	3.8	Solar	Inverter	3/23/2022	A60	5359.37
394758	COVENTRY	5.28	Solar	Inverter	3/17/2022	A16	7446.7
394793	CUMBERLAND	5	Solar	Inverter	3/17/2022	A16	7051.8
394837	CRANSTON	5	Solar	Inverter	1/26/2022	A16	7051.8
394850	WEST GREENWICH	7.6	Solar	Inverter	1/26/2022	A16	10718.74
394855	PROVIDENCE	7.6	Solar	Inverter	12/29/2021	A16	10718.74
394881	PROVIDENCE	6	Solar	Inverter	8/6/2022	A60	8462.16
394903	TIVERTON	13	Solar	Inverter	1/13/2022	A16	18334.68
394920	PORTSMOUTH	8.7	Solar	Inverter	1/5/2022	A16	12270.13
394975	WEST WARWICK	6	Solar	Inverter	3/3/2022	A16	8462.16
395014	CUMBERLAND	3.84	Solar	Inverter	2/23/2022	A16	5415.78
395015	PAWTUCKET	3.8	Solar	Inverter	4/29/2022	A16	5359.37
395016	JOHNSTON	3.8	Solar	Inverter	3/7/2022	A16	5359.37
395022	NORTH PROVIDENCE	7.6	Solar	Inverter	4/5/2022	A16	10718.74
395056	PROVIDENCE	5	Solar	Inverter	1/28/2022	A16	7051.8
395142	PAWTUCKET	3	Solar	Inverter	1/31/2022	A16	4231.08
395175	NORTH PROVIDENCE	6	Solar	Inverter	8/5/2022	A16	8462.16
395193	JOHNSTON	3.8	Solar	Inverter	7/22/2022	A16	5359.37
395214	JOHNSTON	6	Solar	Inverter	3/18/2022	A16	8462.16
395247	PROVIDENCE	5	Solar	Inverter	5/17/2022	A16	7051.8
395256	WEST KINGSTON	5.8	Solar	Inverter	6/22/2022	A16	8180.09
395266	PAWTUCKET	7.6	Solar	Inverter	4/6/2022	A16	10718.74
395293	JOHNSTON	6	Solar	Inverter	5/5/2022	A16	8462.16
395312	NORTH PROVIDENCE	7.6	Solar	Inverter	2/9/2022	A16	10718.74
395434	PORTSMOUTH	7.6	Solar	Inverter	10/4/2022	A16	10718.74
395514	PROVIDENCE	6	Solar	Inverter	3/21/2022	A16	8462.16
395519	L COMPTON	6.09	Solar	Inverter	8/11/2022	A16	8589.09
395526	JOHNSTON	11.4	Solar	Inverter	2/8/2022	A16	16078.1
395529	PORTSMOUTH	6.67	Solar	Inverter	3/24/2022	A16	9407.1
395535	COVENTRY	10	Solar	Inverter	2/23/2022	A16	14103.6
395539	WESTERLY	7.6	Solar	Inverter	12/20/2021	A16	10718.74
395543	PAWTUCKET	10	Solar	Inverter	1/24/2022	A60	14103.6
395547	CHARLESTOWN	5.22	Solar	Inverter	5/3/2022	A16	7362.08
395555	PROVIDENCE	3	Solar	Inverter	1/25/2022	A16	4231.08
395566	BRISTOL	5.51	Solar	Inverter	1/18/2022	A16	7771.08

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395595	JOHNSTON	3.8	Solar	Inverter	1/13/2022	A60	5359.37
395615	BRISTOL	7.6	Solar	Inverter	12/29/2021	A16	10718.74
395618	PAWTUCKET	3.8	Solar	Inverter	1/5/2022	A60	5359.37
395660	WARWICK	7.6	Solar	Inverter	2/4/2022	A16	10718.74
395661	JOHNSTON	7.6	Solar	Inverter	4/14/2022	A16	10718.74
395693	PROVIDENCE	7.6	Solar	Inverter	2/24/2022	A16	10718.74
395744	PROVIDENCE	5	Solar	Inverter	1/29/2022	A16	7051.8
395772	PROVIDENCE	5	Solar	Inverter	12/28/2021	A16	7051.8
395788	WARWICK	2.88	Solar	Inverter	1/19/2022	A16	4061.84
395808	BURRILLVILLE	19	Solar	Inverter	1/22/2022	A16	26796.84
395820	PROVIDENCE	9.8	Solar	Inverter	3/16/2022	A16	13821.53
395858	WEST WARWICK	5	Solar	Inverter	12/15/2021	A16	7051.8
395864	CHARLESTOWN	6.38	Solar	Inverter	8/3/2022	A16	8998.1
395881	EAST PROVIDENCE	3.8	Solar	Inverter	3/18/2022	A16	5359.37
395900	CUMBERLAND	6	Solar	Inverter	4/22/2022	A16	8462.16
395903	CHEPACHET	15.36	Solar	Inverter	1/25/2022	A16	21663.13
395909	WARREN	7.6	Solar	Inverter	1/25/2022	A16	10718.74
395952	CRANSTON	5	Solar	Inverter	2/5/2022	A16	7051.8
396031	PAWTUCKET	3	Solar	Inverter	1/3/2022	A16	4231.08
396065	PAWTUCKET	3.84	Solar	Inverter	4/22/2022	A16	5415.78
396072	CHARLESTOWN	15.12	Solar	Inverter	3/25/2022	A16	21324.64
396074	PAWTUCKET	3.8	Solar	Inverter	8/22/2022	A16	5359.37
396076	NORTH PROVIDENCE	5	Solar	Inverter	1/15/2022	A16	7051.8
396110	L COMPTON	8.41	Solar	Inverter	3/17/2022	A16	11861.13
396128	WARWICK	6	Solar	Inverter	2/10/2022	A16	8462.16
396140	PROVIDENCE	3.8	Solar	Inverter	1/11/2022	A16	5359.37
396161	PAWTUCKET	6	Solar	Inverter	12/28/2021	A16	8462.16
396173	PROVIDENCE	3.8	Solar	Inverter	1/5/2022	A16	5359.37
396176	BRISTOL	4.8	Solar	Inverter	11/10/2022	A16	6769.73
396216	CRANSTON	3.8	Solar	Inverter	3/10/2022	A60	5359.37
396254	CRANSTON	7.6	Solar	Inverter	1/18/2022	A60	10718.74
396262	WARWICK	3	Solar	Inverter	12/17/2021	A16	4231.08
396269	WARWICK	11.4	Solar	Inverter	2/14/2022	A16	16078.1
396287	PROVIDENCE	3	Solar	Inverter	3/18/2022	A60	4231.08
396321	BARRINGTON	6.38	Solar	Inverter	1/26/2022	A16	8998.1
396325	CUMBERLAND	2.61	Solar	Inverter	5/29/2022	A16	3681.04
396360	BRISTOL	1.74	Solar	Inverter	12/27/2021	A16	2454.03
396370	WARWICK	3.48	Solar	Inverter	1/13/2022	A16	4908.05
396373	JOHNSTON	6	Solar	Inverter	5/3/2022	A16	8462.16
396381	BARRINGTON	7.6	Solar	Inverter	4/12/2022	A16	10718.74
396382	BARRINGTON	3.48	Solar	Inverter	1/10/2022	A16	4908.05
396403	L COMPTON	5.22	Solar	Inverter	8/17/2022	A16	7362.08
396415	TIVERTON	6	Solar	Inverter	5/24/2022	A16	8462.16
396420	NEWPORT	3.8	Solar	Inverter	1/19/2022	A16	5359.37
396429	BARRINGTON	11	Solar	Inverter	1/11/2022	A16	15513.96
396453	WEST GREENWICH	3.8	Solar	Inverter	5/20/2022	A16	5359.37
396479	PAWTUCKET	3.8	Solar	Inverter	4/26/2022	A16	5359.37
396497	CRANSTON	3.84	Solar	Inverter	5/9/2022	A16	5415.78
396501	WOONSOCKET	7.6	Solar	Inverter	8/22/2022	A16	10718.74
396510	NORTH PROVIDENCE	6	Solar	Inverter	1/20/2022	A16	8462.16
396568	CRANSTON	4.64	Solar	Inverter	1/5/2023	A16	6544.07
396574	PROVIDENCE	2.61	Solar	Inverter	5/9/2022	A16	3681.04
396643	WESTERLY	7.6	Solar	Inverter	1/19/2022	A16	10718.74
396652	PROVIDENCE	3.8	Solar	Inverter	5/26/2022	A16	5359.37
396662	JOHNSTON	3.8	Solar	Inverter	6/3/2022	A16	5359.37
396663	PAWTUCKET	3.8	Solar	Inverter	6/3/2022	A16	5359.37
396728	NORTH SCITUATE	3.8	Solar	Inverter	7/2/2022	A16	5359.37
396731	SLOCUM	9.6	Solar	Inverter	3/23/2022	A16	13539.46
396771	WOONSOCKET	10	Solar	Inverter	4/11/2022	A16	14103.6
396779	KENYON	5.58	Solar	Inverter	12/29/2021	A16	7869.81
396780	NORTH PROVIDENCE	5	Solar	Inverter	2/14/2022	A16	7051.8
396782	CRANSTON	3	Solar	Inverter	1/15/2022	A16	4231.08
396839	COVENTRY	6	Solar	Inverter	1/28/2022	A16	8462.16
396855	NORTH KINGSTOWN	10	Solar	Inverter	1/26/2022	A16	14103.6
396870	EXETER	5	Solar	Inverter	1/5/2022	A16	7051.8
396880	HOPE VALLEY	10	Solar	Inverter	1/22/2022	A16	14103.6
396896	PROVIDENCE	6	Solar	Inverter	12/29/2021	A16	8462.16
396961	PROVIDENCE	3.8	Solar	Inverter	1/24/2022	A16	5359.37
397000	WARWICK	5	Solar	Inverter	1/29/2022	A16	7051.8
397006	JOHNSTON	10	Solar	Inverter	1/5/2022	A16	14103.6
397023	WARWICK	5	Solar	Inverter	1/21/2022	A16	7051.8
397036	HOPKINTON	3.8	Solar	Inverter	1/26/2022	A16	5359.37
397089	PAWTUCKET	3.8	Solar	Inverter	1/22/2022	A16	5359.37
397108	WEST WARWICK	7.6	Solar	Inverter	2/17/2022	A16	10718.74
397113	CRANSTON	5	Solar	Inverter	1/11/2022	A16	7051.8
397121	BRISTOL	10	Solar	Inverter	3/15/2022	A16	14103.6
397125	WARWICK	3.8	Solar	Inverter	2/8/2022	A16	5359.37
397126	PROVIDENCE	18	Solar	Inverter	3/29/2022	C06	25386.48
397155	RUMFORD	3.8	Solar	Inverter	3/25/2022	A16	5359.37
397174	PROVIDENCE	6	Solar	Inverter	6/17/2022	A16	8462.16
397196	NEWPORT	5.8	Solar	Inverter	2/14/2022	A16	8180.09
397250	WARWICK	6	Solar	Inverter	6/14/2022	A16	8462.16
397265	WARWICK	5	Solar	Inverter	1/11/2022	A16	7051.8
397274	PORTSMOUTH	10	Solar	Inverter	5/12/2022	A16	14103.6
397275	PROVIDENCE	6	Solar	Inverter	4/12/2022	A16	8462.16
397314	WARWICK	7.6	Solar	Inverter	3/7/2022	A16	10718.74
397398	MIDDLETOWN	3.8	Solar	Inverter	12/22/2021	A16	5359.37
397404	PORTSMOUTH	7.6	Solar	Inverter	1/25/2022	A16	10718.74
397408	WAKEFIELD	7.68	Solar	Inverter	2/24/2022	A16	10831.56
397412	NORTH PROVIDENCE	6	Solar	Inverter	2/16/2022	A16	8462.16
397425	BRISTOL	5	Solar	Inverter	1/20/2022	A16	7051.8



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397433	CRANSTON	2.03	Solar	Inverter	2/28/2022	A16	2863.03
397479	WARWICK	7.68	Solar	Inverter	1/28/2022	A16	10831.56
397490	BRISTOL	6	Solar	Inverter	7/27/2022	A16	8462.16
397502	PROVIDENCE	6	Solar	Inverter	5/17/2022	A60	8462.16
397527	PROVIDENCE	3	Solar	Inverter	12/20/2021	A60	4231.08
397528	JAMESTOWN	36.53	Solar	Inverter	7/6/2022	A16	-
397556	CRANSTON	10	Solar	Inverter	12/23/2021	A60	14103.6
397605	WOONSOCKET	10	Solar	Inverter	2/2/2022	A16	14103.6
397622	MIDDLETOWN	10.44	Solar	Inverter	11/3/2022	A16	14724.16
397623	BARRINGTON	7.6	Solar	Inverter	11/28/2022	A16	10718.74
397711	TIVERTON	5.22	Solar	Inverter	4/14/2022	A16	7362.08
397720	EAST PROVIDENCE	5.8	Solar	Inverter	4/4/2022	A16	8180.09
397747	NORTH SCITUATE	4.06	Solar	Inverter	3/17/2022	A16	5726.06
397751	PROVIDENCE	3.8	Solar	Inverter	1/3/2022	A16	5359.37
397760	PROVIDENCE	7.6	Solar	Inverter	6/3/2022	A16	10718.74
397761	PROVIDENCE	3.8	Solar	Inverter	1/3/2022	A16	5359.37
397768	L COMPTON	6	Solar	Inverter	4/22/2022	A16	8462.16
397778	WARWICK	7.6	Solar	Inverter	1/21/2022	A16	10718.74
397779	ASHAWAY	6	Solar	Inverter	9/8/2022	A16	8462.16
397785	EAST GREENWICH	7.6	Solar	Inverter	9/20/2022	A16	10718.74
397789	CRANSTON	7.6	Solar	Inverter	2/1/2022	A16	10718.74
397793	WOONSOCKET	5.76	Solar	Inverter	4/29/2022	A16	8123.67
397811	PROVIDENCE	3.8	Solar	Inverter	4/16/2022	A16	5359.37
397827	RUMFORD	3.8	Solar	Inverter	3/26/2022	A16	5359.37
397831	WAKEFIELD	3.84	Solar	Inverter	3/18/2022	A16	5415.78
397848	GREENVILLE	3.8	Solar	Inverter	5/14/2022	A16	5359.37
397849	PROVIDENCE	9.8	Solar	Inverter	2/24/2022	A16	13821.53
397953	WARREN	4.35	Solar	Inverter	4/28/2022	A16	6135.07
397971	SOUTH KINGSTOWN	8.99	Solar	Inverter	5/3/2022	A16	12679.14
398024	PAWUCKET	6	Solar	Inverter	7/13/2022	A16	8462.16
398033	SOUTH KINGSTOWN	8.41	Solar	Inverter	5/3/2022	A16	11861.13
398069	NORTH PROVIDENCE	11.31	Solar	Inverter	5/4/2022	A16	15951.17
398080	PROVIDENCE	3.84	Solar	Inverter	2/24/2022	A16	5415.78
398101	WESTERLY	5.22	Solar	Inverter	7/13/2022	A16	7362.08
398111	EAST PROVIDENCE	3	Solar	Inverter	3/2/2022	A16	4231.08
398115	CRANSTON	6	Solar	Inverter	3/1/2022	A16	8462.16
398120	NORTH SMITHFIELD	11.4	Solar	Inverter	2/8/2022	A16	16078.1
398139	PROVIDENCE	3	Solar	Inverter	3/9/2022	A16	4231.08
398168	CUMBERLAND	11.4	Solar	Inverter	5/6/2022	A16	16078.1
398188	PROVIDENCE	3.8	Solar	Inverter	4/15/2022	A16	5359.37
398221	NARRAGANSETT	4.06	Solar	Inverter	2/3/2022	A16	5726.06
398241	CRANSTON	11.4	Solar	Inverter	1/14/2022	A16	16078.1
398246	PORTSMOUTH	11.4	Solar	Inverter	1/15/2022	A16	16078.1
398259	TIVERTON	5	Solar	Inverter	2/8/2022	A16	7051.8
398278	BRISTOL	2.03	Solar	Inverter	3/9/2022	A16	2863.03
398279	WESTERLY	4.64	Solar	Inverter	2/14/2022	A16	6544.07
398341	WAKEFIELD	4.35	Solar	Inverter	3/10/2022	A16	6135.07
398344	BRISTOL	7.83	Solar	Inverter	3/18/2022	A16	11043.12
398345	BRISTOL	3.84	Solar	Inverter	5/26/2022	A16	5415.78
398376	WAKEFIELD	14.23	Solar	Inverter	3/17/2022	A16	-
398387	PORTSMOUTH	9.28	Solar	Inverter	4/16/2022	A16	13088.14
398390	WEST GREENWICH	7.6	Solar	Inverter	11/7/2022	A16	10718.74
398423	NORTH KINGSTOWN	7.25	Solar	Inverter	5/6/2022	A16	10225.11
398435	COVENTRY	7.6	Solar	Inverter	4/16/2022	A16	10718.74
398453	NORTH PROVIDENCE	3.8	Solar	Inverter	6/1/2022	A16	5359.37
398458	BRISTOL	3.8	Solar	Inverter	8/6/2022	A16	5359.37
398459	CRANSTON	6	Solar	Inverter	3/22/2022	A60	8462.16
398460	SOUTH KINGSTOWN	7.6	Solar	Inverter	5/26/2022	A16	10718.74
398466	LINCOLN	3.8	Solar	Inverter	4/29/2022	A16	5359.37
398467	PROVIDENCE	3.8	Solar	Inverter	9/2/2022	A16	5359.37
398469	NORTH SMITHFIELD	6.38	Solar	Inverter	1/13/2022	A16	8998.1
398583	CRANSTON	7.6	Solar	Inverter	2/17/2022	A16	10718.74
398588	CRANSTON	5.28	Solar	Inverter	10/15/2022	A60	7446.7
398606	PROVIDENCE	6	Solar	Inverter	2/14/2022	A16	8462.16
398619	COVENTRY	3.8	Solar	Inverter	11/4/2022	A16	5359.37
398648	JOHNSTON	3.8	Solar	Inverter	11/22/2022	A16	5359.37
398655	CRANSTON	5	Solar	Inverter	2/11/2022	A60	7051.8
398660	PAWUCKET	10	Solar	Inverter	2/17/2022	A16	14103.6
398699	WOONSOCKET	7.6	Solar	Inverter	2/7/2022	A16	10718.74
398701	LINCOLN	11.4	Solar	Inverter	2/1/2022	A16	16078.1
398711	PORTSMOUTH	3.8	Solar	Inverter	4/28/2022	A16	5359.37
398730	WARREN	7.6	Solar	Inverter	2/8/2022	A16	10718.74
398737	EXETER	7.6	Solar	Inverter	2/11/2022	A16	10718.74
398740	CUMBERLAND	3.8	Solar	Inverter	1/22/2022	A16	5359.37
398742	CRANSTON	3.8	Solar	Inverter	3/10/2022	A16	5359.37
398748	CRANSTON	3.8	Solar	Inverter	6/2/2022	A16	5359.37
398749	TIVERTON	10	Solar	Inverter	2/17/2022	A16	14103.6
398758	BARRINGTON	7.6	Solar	Inverter	7/28/2022	A16	10718.74
398793	WESTERLY	6.09	Solar	Inverter	4/15/2022	A16	8589.09
398851	CUMBERLAND	7.6	Solar	Inverter	2/23/2022	A16	10718.74
398948	SMITHFIELD	7.6	Solar	Inverter	2/14/2022	A16	10718.74
398988	NARRAGANSETT	7.83	Solar	Inverter	3/23/2022	A16	11043.12
398998	CRANSTON	3.8	Solar	Inverter	12/28/2021	A16	5359.37
399017	NEWPORT	11.4	Solar	Inverter	4/5/2022	A16	16078.1
399035	PAWUCKET	3.84	Solar	Inverter	5/12/2022	A16	5415.78
399039	PORTSMOUTH	7.6	Solar	Inverter	5/21/2022	A16	10718.74
399044	PROVIDENCE	3.8	Solar	Inverter	4/13/2022	A60	5359.37
399186	RIVERSIDE	10	Solar	Inverter	1/5/2022	A16	14103.6
399246	BARRINGTON	3.8	Solar	Inverter	4/4/2022	A16	5359.37
399250	JAMESTOWN	7.6	Solar	Inverter	2/17/2022	A16	10718.74
399255	EAST GREENWICH	7.6	Solar	Inverter	1/22/2022	A16	10718.74

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399289	L COMPTON	7.6	Solar	Inverter	2/23/2022	A16	10718.74
399317	NORTH PROVIDENCE	4.8	Solar	Inverter	7/11/2022	A16	6769.73
399325	RIVERSIDE	3.8	Solar	Inverter	4/16/2022	A16	5359.37
399520	CRANSTON	5	Solar	Inverter	2/9/2022	A60	7051.8
399564	RUMFORD	5	Solar	Inverter	1/18/2022	A16	7051.8
399634	CRANSTON	3	Solar	Inverter	1/15/2022	A16	4231.08
399644	PAWTUCKET	5.76	Solar	Inverter	2/6/2022	A16	8123.67
399696	PAWTUCKET	5	Solar	Inverter	2/1/2022	A16	7051.8
399704	CRANSTON	7.6	Solar	Inverter	5/28/2022	A16	10718.74
399710	PAWTUCKET	3	Solar	Inverter	1/11/2022	A16	4231.08
399711	RIVERSIDE	3.8	Solar	Inverter	2/8/2022	A16	5359.37
399723	WOONSOCKET	3.8	Solar	Inverter	10/6/2022	A16	5359.37
399804	CHEPACHET	10	Solar	Inverter	1/26/2022	A16	14103.6
399806	NORTH SMITHFIELD	10	Solar	Inverter	1/19/2022	A16	14103.6
399832	WESTERLY	10	Solar	Inverter	2/11/2022	A16	14103.6
399868	NORTH KINGSTOWN	7.6	Solar	Inverter	1/28/2022	A16	10718.74
399884	JOHNSTON	6	Solar	Inverter	2/3/2022	A16	8462.16
399918	PROVIDENCE	3.8	Solar	Inverter	2/24/2022	A16	5359.37
400031	PROVIDENCE	7.6	Solar	Inverter	12/16/2021	A16	10718.74
400052	PROVIDENCE	6	Solar	Inverter	1/22/2022	A16	8462.16
400081	PAWTUCKET	2.61	Solar	Inverter	3/25/2022	A16	3681.04
400105	PROVIDENCE	10	Solar	Inverter	2/24/2022	A16	14103.6
400112	WARWICK	3	Solar	Inverter	6/9/2022	A16	4231.08
400126	NORTH KINGSTOWN	10	Solar	Inverter	1/19/2022	A16	14103.6
400138	WARWICK	6.8	Solar	Inverter	3/23/2022	A16	9590.45
400159	PROVIDENCE	3.8	Solar	Inverter	2/8/2022	A16	5359.37
400178	PROVIDENCE	7.6	Solar	Inverter	8/16/2022	A16	10718.74
400202	PAWTUCKET	5	Solar	Inverter	12/28/2021	A16	7051.8
400210	WEST WARWICK	5	Solar	Inverter	1/5/2022	A16	7051.8
400212	PROVIDENCE	3.8	Solar	Inverter	8/19/2022	A16	5359.37
400214	JOHNSTON	10	Solar	Inverter	2/23/2022	A16	14103.6
400256	CUMBERLAND	3.8	Solar	Inverter	3/31/2022	A16	5359.37
400465	PROVIDENCE	3.8	Solar	Inverter	5/28/2022	A16	5359.37
400467	PROVIDENCE	6	Solar	Inverter	1/25/2022	A16	8462.16
400469	CRANSTON	3.8	Solar	Inverter	1/19/2022	A16	5359.37
400472	CRANSTON	10	Solar	Inverter	1/26/2022	A16	14103.6
400543	NORTH PROVIDENCE	4.8	Solar	Inverter	4/15/2022	A16	6769.73
400678	CUMBERLAND	5	Solar	Inverter	1/26/2022	A16	7051.8
400711	NORTH PROVIDENCE	7.6	Solar	Inverter	5/11/2022	A16	10718.74
400720	RUMFORD	5	Solar	Inverter	4/22/2022	A16	7051.8
400736	PAWTUCKET	3.8	Solar	Inverter	4/16/2022	A16	5359.37
400764	JAMESTOWN	5	Solar	Inverter	4/6/2022	A16	7051.8
400892	BRISTOL	3	Solar	Inverter	6/9/2022	A16	4231.08
400977	PROVIDENCE	10	Solar	Inverter	2/8/2022	A16	14103.6
400993	NARRAGANSETT	2.64	Solar	Inverter	1/25/2022	A16	3723.35
401002	WOONSOCKET	10	Solar	Inverter	2/9/2022	A16	14103.6
401007	PROVIDENCE	3.8	Solar	Inverter	3/1/2022	A16	5359.37
401036	PROVIDENCE	5	Solar	Inverter	4/12/2022	A16	7051.8
401077	PAWTUCKET	6	Solar	Inverter	10/1/2022	A16	8462.16
401087	PROVIDENCE	3.84	Solar	Inverter	5/22/2022	A60	5415.78
401162	LINCOLN	7.6	Solar	Inverter	3/30/2022	A16	10718.74
401187	PAWTUCKET	3.8	Solar	Inverter	2/8/2022	A16	5359.37
401208	PROVIDENCE	5	Solar	Inverter	2/9/2022	A16	7051.8
401246	GREENVILLE	3.8	Solar	Inverter	2/16/2022	A16	5359.37
401249	CUMBERLAND	3.84	Solar	Inverter	4/14/2022	A16	5415.78
401274	WEST WARWICK	10	Solar	Inverter	6/13/2022	A16	14103.6
401277	CRANSTON	10	Solar	Inverter	1/25/2022	A16	14103.6
401293	JOHNSTON	7.6	Solar	Inverter	4/26/2022	A16	10718.74
401303	CRANSTON	7.6	Solar	Inverter	3/9/2022	A16	10718.74
401307	CHARLESTOWN	7.6	Solar	Inverter	1/18/2022	A16	10718.74
401317	PROVIDENCE	3.8	Solar	Inverter	9/30/2022	A16	5359.37
401322	CRANSTON	3.48	Solar	Inverter	6/29/2022	A16	4908.05
401323	PROVIDENCE	7.6	Solar	Inverter	8/19/2022	C06	10718.74
401367	PEACE DALE	11.4	Solar	Inverter	6/2/2022	A16	16078.1
401376	ASHAWAY	6	Solar	Inverter	2/1/2022	A16	8462.16
401402	WARWICK	5	Solar	Inverter	2/11/2022	A16	7051.8
401433	WAKEFIELD	15.2	Solar	Inverter	3/11/2022	A16	-
401516	BARRINGTON	5	Solar	Inverter	3/9/2022	A16	7051.8
401538	PAWTUCKET	3.8	Solar	Inverter	2/16/2022	A16	5359.37
401557	PROVIDENCE	10	Solar	Inverter	5/12/2022	A16	14103.6
401559	WESTERLY	7.6	Solar	Inverter	7/12/2022	A16	10718.74
401569	LINCOLN	7.6	Solar	Inverter	1/26/2022	A16	10718.74
401582	PAWTUCKET	5	Solar	Inverter	5/19/2022	A16	7051.8
401592	JOHNSTON	7.6	Solar	Inverter	2/6/2022	A16	10718.74
401597	PAWTUCKET	3	Solar	Inverter	2/11/2022	A16	4231.08
401612	NORTH PROVIDENCE	3.8	Solar	Inverter	1/5/2022	A16	5359.37
401648	KENYON	3.8	Solar	Inverter	2/23/2022	A16	5359.37
401660	WEST WARWICK	13.6	Solar	Inverter	6/16/2022	A16	19180.9
401663	CUMBERLAND	3.8	Solar	Inverter	4/25/2022	A16	5359.37
401689	SCITUATE	9.8	Solar	Inverter	4/16/2022	A16	13821.53
401690	WARWICK	3.6	Solar	Inverter	10/21/2022	A16	5077.3
401695	NORTH PROVIDENCE	3.84	Solar	Inverter	5/11/2022	A16	5415.78
401779	NEWPORT	2.61	Solar	Inverter	3/4/2022	A60	3681.04
401923	WARWICK	6.96	Solar	Inverter	7/1/2022	A16	9816.11
401926	GREENVILLE	6	Solar	Inverter	5/5/2022	A16	8462.16
401928	CRANSTON	7.6	Solar	Inverter	1/11/2022	A16	10718.74
401933	COVENTRY	6	Solar	Inverter	6/10/2022	A16	8462.16
401951	PROVIDENCE	3.84	Solar	Inverter	7/15/2022	A16	5415.78
401953	CENTRAL FALLS	5	Solar	Inverter	4/12/2022	A16	7051.8
401956	PROVIDENCE	3.8	Solar	Inverter	2/4/2022	A16	5359.37
401957	ESMOND	5	Solar	Inverter	3/21/2022	A16	7051.8

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
401959	PROVIDENCE	6	Solar	Inverter	8/1/2022	A16	8462.16
402039	WARWICK	3.8	Solar	Inverter	3/15/2022	A16	5359.37
402096	WAKEFIELD	7.6	Solar	Inverter	3/10/2022	A16	10718.74
402113	NORTH PROVIDENCE	7.6	Solar	Inverter	2/24/2022	A16	10718.74
402117	BARRINGTON	6	Solar	Inverter	2/14/2022	A16	8462.16
402128	WESTERLY	6	Solar	Inverter	2/11/2022	A16	8462.16
402153	PROVIDENCE	3	Solar	Inverter	2/14/2022	A16	4231.08
402155	CRANSTON	5	Solar	Inverter	2/9/2022	A16	7051.8
402168	CRANSTON	11.4	Solar	Inverter	1/14/2022	A16	16078.1
402180	PROVIDENCE	2.32	Solar	Inverter	3/9/2022	A16	3272.04
402360	PROVIDENCE	10	Solar	Inverter	3/3/2022	A16	14103.6
402377	WYOMING	7.6	Solar	Inverter	3/24/2022	A16	10718.74
402426	BRISTOL	11.866	Solar	Inverter	2/10/2022	A16	16735.33
402455	PAWTUCKET	3	Solar	Inverter	2/8/2022	A16	4231.08
402499	PAWTUCKET	5	Solar	Inverter	1/28/2022	A60	7051.8
402533	CUMBERLAND	5.76	Solar	Inverter	5/28/2022	A16	8123.67
402629	COVENTRY	5	Solar	Inverter	2/24/2022	A16	7051.8
402643	WARREN	4.06	Solar	Inverter	3/18/2022	A16	5726.06
402662	PROVIDENCE	3	Solar	Inverter	3/2/2022	A16	4231.08
402688	GREENVILLE	18	Solar	Inverter	8/11/2022	A16	25386.48
402692	NORTH KINGSTOWN	3.8	Solar	Inverter	3/9/2022	A16	5359.37
402761	JOHNSTON	6	Solar	Inverter	7/6/2022	A16	8462.16
402801	CENTRAL FALLS	10	Solar	Inverter	10/5/2022	A16	14103.6
402829	WARWICK	6	Solar	Inverter	3/15/2022	A16	8462.16
402861	WARWICK	6.09	Solar	Inverter	8/3/2022	A16	8589.09
402879	RIVERSIDE	6.48	Solar	Inverter	9/28/2022	A16	9139.13
402890	WOONSOCKET	4.32	Solar	Inverter	12/16/2022	A16	6092.76
402903	WOONSOCKET	3.8	Solar	Inverter	4/28/2022	A16	5359.37
402906	NORTH PROVIDENCE	3.12	Solar	Inverter	5/6/2022	A16	4400.32
402936	PAWTUCKET	10	Solar	Inverter	2/25/2022	A16	14103.6
402938	PAWTUCKET	7.6	Solar	Inverter	2/10/2022	A16	10718.74
402947	WYOMING	10	Solar	Inverter	3/30/2022	A16	14103.6
402969	NORTH PROVIDENCE	2.792	Solar	Inverter	7/28/2022	A16	3937.73
403005	WESTERLY	6	Solar	Inverter	6/10/2022	A16	8462.16
403009	PROVIDENCE	3.84	Solar	Inverter	6/22/2022	A16	5415.78
403125	JAMESTOWN	11.18	Solar	Inverter	2/28/2022	A16	15767.82
403154	WESTERLY	10	Solar	Inverter	5/13/2022	A16	14103.6
403169	PAWTUCKET	5	Solar	Inverter	5/17/2022	A16	7051.8
403243	FOSTER	7.6	Solar	Inverter	2/26/2022	A16	10718.74
403244	TIVERTON	10	Solar	Inverter	5/4/2022	A16	14103.6
403245	PROVIDENCE	3	Solar	Inverter	3/25/2022	A60	4231.08
403246	PAWTUCKET	3.8	Solar	Inverter	3/7/2022	A16	5359.37
403427	EAST PROVIDENCE	6.09	Solar	Inverter	7/22/2022	A16	8589.09
403433	BARRINGTON	7.6	Solar	Inverter	5/10/2022	A16	10718.74
403442	RIVERSIDE	5	Solar	Inverter	3/10/2022	A16	7051.8
403448	BARRINGTON	6	Solar	Inverter	4/20/2022	A16	8462.16
403480	COVENTRY	3	Solar	Inverter	1/28/2022	A16	4231.08
403510	WARWICK	6	Solar	Inverter	1/21/2022	A16	8462.16
403521	CRANSTON	3.8	Solar	Inverter	4/21/2022	A16	5359.37
403682	EAST PROVIDENCE	5	Solar	Inverter	1/25/2022	A16	7051.8
403829	WARWICK	3.8	Solar	Inverter	3/24/2022	A16	5359.37
403864	EAST PROVIDENCE	6	Solar	Inverter	6/1/2022	A16	8462.16
403897	CRANSTON	3.8	Solar	Inverter	3/1/2022	A16	5359.37
404021	PROVIDENCE	10	Solar	Inverter	6/3/2022	A60	14103.6
404025	WESTERLY	6.38	Solar	Inverter	5/26/2022	A16	8998.1
404031	WARWICK	7.6	Solar	Inverter	3/23/2022	A16	10718.74
404034	PAWTUCKET	5	Solar	Inverter	3/10/2022	A16	7051.8
404069	ASHAWAY	5	Solar	Inverter	3/1/2022	A16	7051.8
404141	WARWICK	5.584	Solar	Inverter	8/30/2022	A16	7875.45
404155	EAST GREENWICH	13.611	Solar	Inverter	2/8/2022	A16	19196.41
404156	WARWICK	3.8	Solar	Inverter	3/3/2022	A16	5359.37
404162	WARWICK	5	Solar	Inverter	3/3/2022	A16	7051.8
404184	CRANSTON	3.8	Solar	Inverter	2/8/2022	A16	5359.37
404190	PAWTUCKET	5	Solar	Inverter	2/23/2022	A16	7051.8
404197	COVENTRY	6	Solar	Inverter	2/24/2022	A16	8462.16
404212	WARWICK	11.4	Solar	Inverter	5/12/2022	A16	16078.1
404232	WESTERLY	5	Solar	Inverter	3/7/2022	A16	7051.8
404236	CUMBERLAND	3.8	Solar	Inverter	9/16/2022	A60	5359.37
404283	WEST WARWICK	6	Solar	Inverter	7/6/2022	A60	8462.16
404299	CRANSTON	3	Solar	Inverter	1/28/2022	A16	4231.08
404304	PROVIDENCE	5	Solar	Inverter	3/2/2022	A16	7051.8
404394	MIDDLETOWN	3.19	Solar	Inverter	2/14/2022	A16	4499.05
404418	PROVIDENCE	3	Solar	Inverter	3/30/2022	A16	4231.08
404432	PROVIDENCE	7.6	Solar	Inverter	3/18/2022	A16	10718.74
404442	WARWICK	3	Solar	Inverter	2/24/2022	A16	4231.08
404475	L COMPTON	15.2	Solar	Inverter	5/9/2022	A16	21437.47
404513	WARREN	2.03	Solar	Inverter	6/22/2022	A16	2863.03
404520	PROVIDENCE	5	Solar	Inverter	6/17/2022	A16	7051.8
404522	WEST WARWICK	7.6	Solar	Inverter	4/6/2022	A16	10718.74
404653	PROVIDENCE	2.9	Solar	Inverter	3/3/2022	A16	4090.04
404658	PROVIDENCE	8.7	Solar	Inverter	2/25/2022	A16	12270.13
404663	JOHNSTON	9.57	Solar	Inverter	6/3/2022	A16	13497.15
404674	NORTH SMITHFIELD	7.6	Solar	Inverter	3/24/2022	A16	10718.74
404741	PORTSMOUTH	8.4	Solar	Inverter	5/9/2022	A16	11847.02
404748	JOHNSTON	5	Solar	Inverter	3/17/2022	A16	7051.8
404754	WAKEFIELD	10	Solar	Inverter	2/8/2022	A16	14103.6
404756	WARWICK	10	Solar	Inverter	2/23/2022	A16	14103.6
404762	CRANSTON	7.6	Solar	Inverter	1/26/2022	A16	10718.74
404766	EAST PROVIDENCE	3.8	Solar	Inverter	2/17/2022	A16	5359.37
404872	BRISTOL	3	Solar	Inverter	5/17/2022	A16	4231.08
404890	WOONSOCKET	7.6	Solar	Inverter	3/19/2022	A16	10718.74

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404937	PROVIDENCE	7.6	Solar	Inverter	2/23/2022	A16	10718.74
404971	PROVIDENCE	5	Solar	Inverter	3/9/2022	A60	7051.8
404980	CRANSTON	3	Solar	Inverter	3/9/2022	A16	4231.08
405030	SAUNDERSTOWN	11.4	Solar	Inverter	2/8/2022	A16	16078.1
405075	CHARLESTOWN	10	Solar	Inverter	4/14/2022	A16	14103.6
405092	WOONSOCKET	7.6	Solar	Inverter	2/25/2022	A16	10718.74
405106	CRANSTON	8.7	Solar	Inverter	3/4/2022	A16	12270.13
405142	MIDDLETOWN	4.35	Solar	Inverter	3/23/2022	A16	6135.07
405157	PROVIDENCE	7.6	Solar	Inverter	6/23/2022	A16	10718.74
405167	NORTH KINGSTOWN	8.12	Solar	Inverter	8/19/2022	A16	11452.12
405209	CHARLESTOWN	7.54	Solar	Inverter	3/9/2022	A16	10634.11
405221	CRANSTON	3.8	Solar	Inverter	5/17/2022	A16	5359.37
405226	RUMFORD	2.9	Solar	Inverter	4/5/2022	A16	4090.04
405292	CENTRAL FALLS	6	Solar	Inverter	5/24/2022	A16	8462.16
405354	WARWICK	3	Solar	Inverter	3/29/2022	A16	4231.08
405371	WARWICK	5	Solar	Inverter	5/28/2022	A16	7051.8
405381	WARWICK	6	Solar	Inverter	4/20/2022	A16	8462.16
405397	WARWICK	4.35	Solar	Inverter	6/29/2022	A16	6135.07
405417	EAST PROVIDENCE	3	Solar	Inverter	2/17/2022	A16	4231.08
405451	RIVERSIDE	3.8	Solar	Inverter	5/17/2022	A16	5359.37
405475	NORTH SMITHFIELD	7.6	Solar	Inverter	7/15/2022	A16	10718.74
405528	NORTH KINGSTOWN	3.8	Solar	Inverter	7/15/2022	A16	5359.37
405550	CUMBERLAND	7.6	Solar	Inverter	5/3/2022	A16	10718.74
405592	JOHNSTON	7.6	Solar	Inverter	3/9/2022	A16	10718.74
405638	PAWTUCKET	5	Solar	Inverter	4/11/2022	A16	7051.8
405673	COVENTRY	5	Solar	Inverter	5/19/2022	A16	7051.8
405674	WESTERLY	3	Solar	Inverter	3/16/2022	A16	4231.08
405687	PAWTUCKET	6	Solar	Inverter	9/7/2022	A16	8462.16
405694	COVENTRY	7.6	Solar	Inverter	5/12/2022	A16	10718.74
405704	WAKEFIELD	9.8	Solar	Inverter	6/17/2022	A16	13821.53
405715	EAST PROVIDENCE	5	Solar	Inverter	2/4/2022	A16	7051.8
405743	CRANSTON	3	Solar	Inverter	3/29/2022	A16	4231.08
405787	NORTH KINGSTOWN	51.4	Battery Add-On	Inverter	4/13/2022	A16	-
405817	WEST WARWICK	4.06	Solar	Inverter	2/11/2022	A16	5726.06
405828	CENTRAL FALLS	6	Solar	Inverter	4/8/2022	A16	8462.16
405848	PROVIDENCE	3	Solar	Inverter	3/31/2022	A60	4231.08
405852	CRANSTON	7.6	Solar	Inverter	7/22/2022	A16	10718.74
405857	JOHNSTON	10	Solar	Inverter	2/24/2022	A16	14103.6
405880	PAWTUCKET	5	Solar	Inverter	3/11/2022	A16	7051.8
405939	EXETER	6.96	Solar	Inverter	2/11/2022	A16	9816.11
405993	GREENVILLE	3.84	Solar	Inverter	4/25/2022	A16	5415.78
406020	PROVIDENCE	3.8	Solar	Inverter	3/8/2022	A16	5359.37
406080	CRANSTON	7.54	Solar	Inverter	3/31/2022	A60	10634.11
406101	NORTH PROVIDENCE	5	Solar	Inverter	3/14/2022	A16	7051.8
406118	NARRAGANSETT	7.6	Solar	Inverter	5/26/2022	A16	10718.74
406216	NARRAGANSETT	3.48	Solar	Inverter	3/18/2022	A16	4908.05
406241	CRANSTON	7.6	Solar	Inverter	7/7/2022	A16	10718.74
406264	PAWTUCKET	6	Solar	Inverter	6/3/2022	A16	8462.16
406267	JOHNSTON	3	Solar	Inverter	4/8/2022	A16	4231.08
406293	WESTERLY	13	Solar	Inverter	3/30/2022	A16	18334.68
406328	WOONSOCKET	3	Solar	Inverter	2/4/2022	A16	4231.08
406369	NORTH KINGSTOWN	7.6	Solar	Inverter	1/7/2023	A16	10718.74
406370	EAST PROVIDENCE	6	Solar	Inverter	7/20/2022	A16	8462.16
406374	LINCOLN	7.6	Solar	Inverter	3/25/2022	A16	10718.74
406383	ESMOND	7.6	Solar	Inverter	7/13/2022	A16	10718.74
406389	CRANSTON	7.6	Solar	Inverter	3/11/2022	A16	10718.74
406464	CRANSTON	9.8	Solar	Inverter	6/29/2022	A16	13821.53
406512	WESTERLY	21.4	Solar	Inverter	9/12/2022	A16	30181.7
406533	PROVIDENCE	5.1	Solar	Inverter	4/21/2022	A16	7192.84
406538	RIVERSIDE	7.6	Solar	Inverter	5/5/2022	A16	10718.74
406674	PAWTUCKET	7.6	Solar	Inverter	2/25/2022	A16	10718.74
406724	PROVIDENCE	7.6	Solar	Inverter	2/23/2022	A16	10718.74
406770	PAWTUCKET	3	Solar	Inverter	3/3/2022	A16	4231.08
406790	WARWICK	7.6	Solar	Inverter	2/10/2022	A60	10718.74
406812	WESTERLY	5	Solar	Inverter	3/3/2022	A16	7051.8
406855	PAWTUCKET	5	Solar	Inverter	5/9/2022	A16	7051.8
406864	WARWICK	2.61	Solar	Inverter	5/21/2022	A16	3681.04
406865	WARREN	3.8	Solar	Inverter	4/16/2022	A16	5359.37
406913	WARWICK	7.6	Solar	Inverter	9/30/2022	A16	10718.74
406915	WARWICK	7.6	Solar	Inverter	8/27/2022	A16	10718.74
406917	NORTH PROVIDENCE	7.6	Solar	Inverter	1/7/2023	A16	10718.74
406918	NORTH KINGSTOWN	7.6	Solar	Inverter	9/30/2022	A16	10718.74
406919	PORTSMOUTH	7.6	Solar	Inverter	3/1/2022	A16	10718.74
406986	WARWICK	3.8	Solar	Inverter	7/12/2022	A16	5359.37
407023	TIVERTON	7.6	Solar	Inverter	4/11/2022	A16	10718.74
407044	WARWICK	3	Solar	Inverter	2/25/2022	A60	4231.08
407051	PAWTUCKET	3.8	Solar	Inverter	8/27/2022	A16	5359.37
407100	PAWTUCKET	3.8	Solar	Inverter	3/24/2022	A16	5359.37
407107	PORTSMOUTH	6	Solar	Inverter	4/4/2022	A16	8462.16
407119	WEST WARWICK	5.76	Solar	Inverter	7/7/2022	A16	8123.67
407132	FOSTER	6.8	Solar	Inverter	7/7/2022	A16	9590.45
407158	EAST GREENWICH	6.38	Solar	Inverter	5/12/2022	A16	8998.1
407176	NORTH PROVIDENCE	7.6	Solar	Inverter	8/1/2022	A16	10718.74
407205	CRANSTON	3.8	Solar	Inverter	3/17/2022	A16	5359.37
407243	WARWICK	4.35	Solar	Inverter	5/6/2022	A16	6135.07
407244	BARRINGTON	7.6	Solar	Inverter	8/2/2022	A16	10718.74
407254	PROVIDENCE	3	Solar	Inverter	2/17/2022	A16	4231.08
407311	ESMOND	7.6	Solar	Inverter	6/4/2022	A16	10718.74
407327	CRANSTON	15.2	Solar	Inverter	5/28/2022	A16	21437.47
407350	WARWICK	7.6	Solar	Inverter	5/12/2022	A16	10718.74

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
407415	BARRINGTON	7.6	Solar	Inverter	9/23/2022	A16	10718.74
407491	NORTH SMITHFIELD	9.8	Solar	Inverter	5/22/2022	A16	13821.53
407492	BRISTOL	3	Solar	Inverter	3/4/2022	A16	4231.08
407495	PROVIDENCE	3.8	Solar	Inverter	3/25/2022	A16	5359.37
407517	PAWTUCKET	3	Solar	Inverter	4/5/2022	A16	4231.08
407586	CENTRAL FALLS	5	Solar	Inverter	4/14/2022	A16	7051.8
407590	CENTRAL FALLS	1.74	Solar	Inverter	4/20/2022	A16	2454.03
407595	CENTRAL FALLS	5	Solar	Inverter	3/9/2022	A16	7051.8
407621	BRISTOL	12.215	Solar	Inverter	4/29/2022	A16	17227.55
407697	NARRAGANSETT	4.35	Solar	Inverter	5/10/2022	A16	6135.07
407735	PROVIDENCE	5.22	Solar	Inverter	4/28/2022	A16	7362.08
407738	PAWTUCKET	3.77	Solar	Inverter	5/20/2022	A16	5317.06
407741	WARWICK	6.38	Solar	Inverter	7/6/2022	A16	8998.1
407748	WOONSOCKET	5	Solar	Inverter	7/29/2022	A16	7051.8
407792	JOHNSTON	10	Solar	Inverter	4/23/2022	A16	14103.6
407865	PAWTUCKET	6	Solar	Inverter	5/3/2022	A16	8462.16
407871	BURRILLVILLE	7.68	Solar	Inverter	5/22/2022	A16	10831.56
407896	JOHNSTON	7.6	Solar	Inverter	3/11/2022	A16	10718.74
407906	WESTERLY	5	Solar	Inverter	4/8/2022	A16	7051.8
407909	WAKEFIELD	11.4	Solar	Inverter	2/23/2022	A16	16078.1
407943	PROVIDENCE	6	Solar	Inverter	5/26/2022	A16	8462.16
407954	NORTH PROVIDENCE	3.77	Solar	Inverter	3/19/2022	A16	5317.06
407970	COVENTRY	6.96	Solar	Inverter	3/31/2022	A16	9816.11
407975	CENTRAL FALLS	16.4	Solar	Inverter	6/22/2022	A16	23129.9
407983	PAWTUCKET	3	Solar	Inverter	5/22/2022	A16	4231.08
407988	PAWTUCKET	2.9	Solar	Inverter	6/2/2022	A16	4090.04
407989	PROVIDENCE	7.6	Solar	Inverter	5/9/2022	A16	10718.74
408006	TIVERTON	6	Solar	Inverter	4/28/2022	A16	8462.16
408038	NORTH KINGSTOWN	0.29	Solar	Inverter	4/5/2022	A16	409
408165	JOHNSTON	4.8	Solar	Inverter	4/22/2022	A16	6769.73
408168	CRANSTON	3.8	Solar	Inverter	3/10/2022	A16	5359.37
408194	PROVIDENCE	6	Solar	Inverter	6/3/2022	A16	8462.16
408199	CRANSTON	6	Solar	Inverter	3/26/2022	A16	8462.16
408212	CRANSTON	3.8	Solar	Inverter	4/28/2022	A16	5359.37
408213	WOONSOCKET	3.8	Solar	Inverter	5/5/2022	A16	5359.37
408223	RIVERSIDE	3.36	Solar	Inverter	4/11/2022	A16	4738.81
408234	CRANSTON	3	Solar	Inverter	2/23/2022	A16	4231.08
408262	PROVIDENCE	5.51	Solar	Inverter	3/11/2022	A16	7771.08
408277	PAWTUCKET	3.8	Solar	Inverter	4/6/2022	A16	5359.37
408301	CRANSTON	3	Solar	Inverter	2/10/2022	A16	4231.08
408311	NORTH KINGSTOWN	6	Solar	Inverter	5/11/2022	A16	8462.16
408337	WOONSOCKET	10	Solar	Inverter	3/4/2022	A16	14103.6
408427	WESTERLY	10	Solar	Inverter	5/22/2022	A16	14103.6
408458	CRANSTON	6	Solar	Inverter	3/26/2022	A16	8462.16
408475	EAST PROVIDENCE	3.8	Solar	Inverter	3/15/2022	A16	5359.37
408501	PAWTUCKET	3.8	Solar	Inverter	3/4/2022	A16	5359.37
408532	CRANSTON	3.8	Solar	Inverter	2/10/2022	A16	5359.37
408573	PROVIDENCE	3	Solar	Inverter	4/16/2022	A16	4231.08
408587	WARWICK	6	Solar	Inverter	5/19/2022	A16	8462.16
408639	TIVERTON	11.4	Solar	Inverter	4/21/2022	A16	16078.1
408740	JOHNSTON	8.41	Solar	Inverter	6/1/2022	A16	11861.13
408821	WARWICK	6	Solar	Inverter	3/11/2022	A16	8462.16
408828	NORTH PROVIDENCE	3.48	Solar	Inverter	4/14/2022	A16	4908.05
408833	PROVIDENCE	5	Solar	Inverter	3/25/2022	A60	7051.8
408846	NORTH KINGSTOWN	3	Solar	Inverter	2/23/2022	A16	4231.08
408848	EXETER	7.6	Solar	Inverter	1/19/2023	A16	10718.74
408908	L COMPTON	25.128	Solar	Inverter	7/9/2022	A16	35439.53
408980	PROVIDENCE	7.6	Solar	Inverter	4/11/2022	A60	10718.74
408992	WARWICK	6.38	Solar	Inverter	3/17/2022	A16	8998.1
409021	PROVIDENCE	3.8	Solar	Inverter	3/29/2022	A16	5359.37
409044	WOONSOCKET	5	Solar	Inverter	3/9/2022	A60	7051.8
409079	CUMBERLAND	5.8	Solar	Inverter	3/7/2022	A16	8180.09
409085	JOHNSTON	7.6	Solar	Inverter	3/3/2022	A16	10718.74
409087	PROVIDENCE	6	Solar	Inverter	6/29/2022	A16	8462.16
409123	TIVERTON	3.8	Solar	Inverter	4/15/2022	A16	5359.37
409128	CRANSTON	3	Solar	Inverter	7/22/2022	A16	4231.08
409165	WAKEFIELD	5.933	Solar	Inverter	5/29/2022	A16	8367.67
409175	WESTERLY	4.8	Solar	Inverter	4/28/2022	A16	6769.73
409188	CRANSTON	3.77	Solar	Inverter	4/25/2022	A16	5317.06
409196	BRISTOL	3.8	Solar	Inverter	6/16/2022	A16	5359.37
409204	PAWTUCKET	7.6	Solar	Inverter	3/17/2022	A16	10718.74
409223	WESTERLY	7.6	Solar	Inverter	3/3/2022	A16	10718.74
409229	PORTSMOUTH	11.89	Solar	Inverter	8/18/2022	A16	16769.18
409235	PAWTUCKET	3.8	Solar	Inverter	4/16/2022	A16	5359.37
409297	PROVIDENCE	7.6	Solar	Inverter	5/20/2022	A16	10718.74
409311	PAWTUCKET	3	Solar	Inverter	2/23/2022	A16	4231.08
409335	NORTH PROVIDENCE	3.8	Solar	Inverter	3/10/2022	A16	5359.37
409351	PAWTUCKET	3	Solar	Inverter	5/20/2022	A16	4231.08
409354	PROVIDENCE	3	Solar	Inverter	3/4/2022	A16	4231.08
409355	TIVERTON	17.45	Solar	Inverter	8/11/2022	C06	24610.78
409358	PAWTUCKET	3.84	Solar	Inverter	8/27/2022	A16	5415.78
409481	CUMBERLAND	7.6	Solar	Inverter	4/28/2022	C06	10718.74
409509	PORTSMOUTH	3	Solar	Inverter	3/23/2022	A16	4231.08
409512	WESTERLY	6	Solar	Inverter	4/12/2022	A16	8462.16
409521	WOONSOCKET	6	Solar	Inverter	3/22/2022	A16	8462.16
409550	EAST PROVIDENCE	6	Solar	Inverter	7/13/2022	A16	8462.16
409556	CRANSTON	7.6	Solar	Inverter	6/10/2022	A16	10718.74
409563	EAST PROVIDENCE	6	Solar	Inverter	6/9/2022	A16	8462.16
409570	WARWICK	3.8	Solar	Inverter	6/1/2022	A16	5359.37
409581	PROVIDENCE	3.8	Solar	Inverter	3/15/2022	A16	5359.37
409600	NORTH PROVIDENCE	5	Solar	Inverter	3/19/2022	A16	7051.8

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409663	NORTH PROVIDENCE	6	Solar	Inverter	4/20/2022	A16	8462.16
409670	NORTH KINGSTOWN	7.68	Solar	Inverter	6/29/2022	A16	10831.56
409730	JOHNSTON	3	Solar	Inverter	4/29/2022	A16	4231.08
409799	JAMESTOWN	7.83	Solar	Inverter	4/8/2022	A16	11043.12
409835	CHARLESTOWN	20	Solar	Inverter	10/12/2022	A16	28207.2
409867	WESTERLY	3	Solar	Inverter	6/4/2022	A16	4231.08
409905	WARWICK	3.8	Solar	Inverter	3/10/2022	A16	5359.37
409906	EAST GREENWICH	15.66	Solar	Inverter	9/2/2022	A16	22086.24
409932	GREENVILLE	9.57	Solar	Inverter	5/12/2022	A16	13497.15
409968	WESTERLY	1.74	Solar	Inverter	6/22/2022	A16	2454.03
409976	CHARLESTOWN	5.51	Solar	Inverter	5/12/2022	A16	7771.08
409993	PROVIDENCE	6	Solar	Inverter	4/20/2022	A16	8462.16
410015	CUMBERLAND	5	Solar	Inverter	3/1/2022	A16	7051.8
410054	PAWTUCKET	6	Solar	Inverter	10/27/2022	A16	8462.16
410077	MIDDLETOWN	6.38	Solar	Inverter	3/25/2022	A16	8998.1
410213	EAST PROVIDENCE	2.32	Solar	Inverter	8/11/2022	A16	3272.04
410255	WESTERLY	7.6	Solar	Inverter	3/7/2022	A16	10718.74
410302	CRANSTON	2.03	Solar	Inverter	7/2/2022	A16	2863.03
410440	CRANSTON	7.6	Solar	Inverter	4/7/2022	A16	10718.74
410450	RIVERSIDE	6	Solar	Inverter	5/24/2022	A16	8462.16
410465	NORTH PROVIDENCE	5	Solar	Inverter	3/30/2022	A16	7051.8
410478	LINCOLN	6	Solar	Inverter	4/11/2022	A16	8462.16
410479	WARWICK	8.04	Solar	Inverter	5/26/2022	A16	-
410497	WEST WARWICK	7.6	Solar	Inverter	5/10/2022	A16	10718.74
410507	EAST PROVIDENCE	6	Solar	Inverter	3/26/2022	A16	8462.16
410510	EAST PROVIDENCE	2.32	Solar	Inverter	8/11/2022	A60	3272.04
410511	PROVIDENCE	5	Solar	Inverter	6/23/2022	A60	7051.8
410527	GLENDALE	6	Solar	Inverter	5/29/2022	A16	8462.16
410560	PAWTUCKET	4.06	Solar	Inverter	3/17/2022	A16	5726.06
410618	BARRINGTON	7.6	Solar	Inverter	3/25/2022	A16	10718.74
410715	CUMBERLAND	5.51	Solar	Inverter	3/31/2022	A16	7771.08
410751	NORTH SCITUATE	6	Solar	Inverter	5/3/2022	A16	8462.16
410754	PROVIDENCE	10	Solar	Inverter	5/5/2022	A16	14103.6
410757	WESTERLY	7.6	Solar	Inverter	4/13/2022	A16	10718.74
410839	PAWTUCKET	3	Solar	Inverter	7/6/2022	A16	4231.08
410860	WARWICK	5	Solar	Inverter	6/9/2022	A16	7051.8
410879	WAKEFIELD	3	Solar	Inverter	3/16/2022	A16	4231.08
410918	PAWTUCKET	3.8	Solar	Inverter	5/14/2022	A16	5359.37
410971	CRANSTON	5.22	Solar	Inverter	2/25/2022	A16	7362.08
411055	COVENTRY	7.25	Solar	Inverter	9/28/2022	A16	10225.11
411065	CUMBERLAND	7.68	Solar	Inverter	5/4/2022	A16	10831.56
411077	PAWTUCKET	3.8	Solar	Inverter	3/21/2022	A16	5359.37
411083	WEST WARWICK	6	Solar	Inverter	4/25/2022	A16	8462.16
411092	MIDDLETOWN	17.799	Solar	Inverter	4/4/2022	A16	25103
411124	PAWTUCKET	5	Solar	Inverter	5/4/2022	A16	7051.8
411213	CRANSTON	5	Solar	Inverter	3/14/2022	A16	7051.8
411262	WYOMING	3.8	Solar	Inverter	3/30/2022	A16	5359.37
411282	PAWTUCKET	7.6	Solar	Inverter	6/20/2022	A16	10718.74
411288	CRANSTON	6	Solar	Inverter	3/10/2022	A16	8462.16
411344	FOSTER	10.47	Solar	Inverter	6/11/2022	A16	14766.47
411354	L COMPTON	3.6	Solar	Inverter	4/16/2022	A16	5077.3
411357	RIVERSIDE	3	Solar	Inverter	4/12/2022	A16	4231.08
411366	WARWICK	3.8	Solar	Inverter	7/20/2022	A16	5359.37
411504	WESTERLY	7.6	Solar	Inverter	4/28/2022	A16	10718.74
411508	PROVIDENCE	3.84	Solar	Inverter	10/31/2022	A16	5415.78
411557	PROVIDENCE	7.6	Solar	Inverter	10/19/2022	A16	10718.74
411595	PROVIDENCE	5.76	Solar	Inverter	7/28/2022	A16	8123.67
411623	WARWICK	6.38	Solar	Inverter	4/13/2022	A16	8998.1
411644	RIVERSIDE	10	Solar	Inverter	5/26/2022	A16	14103.6
411646	NORTH KINGSTOWN	7.6	Solar	Inverter	8/20/2022	A16	10718.74
411708	WESTERLY	15.08	Solar	Inverter	6/3/2022	A16	21268.23
411800	TIVERTON	10	Solar	Inverter	5/12/2022	A16	14103.6
411837	CRANSTON	3.8	Solar	Inverter	3/24/2022	A16	5359.37
411860	PROVIDENCE	3.8	Solar	Inverter	5/19/2022	A16	5359.37
411876	PROVIDENCE	6.76	Solar	Inverter	3/11/2022	A16	9534.03
411882	SLATERSVILLE	10	Solar	Inverter	5/17/2022	A16	14103.6
411889	CRANSTON	3	Solar	Inverter	3/29/2022	A16	4231.08
411891	PROVIDENCE	3.8	Solar	Inverter	3/26/2022	A16	5359.37
411892	CRANSTON	3.19	Solar	Inverter	3/17/2022	A16	4499.05
411925	COVENTRY	7.6	Solar	Inverter	4/22/2022	A16	10718.74
411988	NORTH PROVIDENCE	4.06	Solar	Inverter	3/19/2022	A16	5726.06
412005	NORTH PROVIDENCE	7.6	Solar	Inverter	8/29/2022	A16	10718.74
412019	ESMOND	6.96	Solar	Inverter	7/7/2022	A16	9816.11
412044	JOHNSTON	6.38	Solar	Inverter	4/4/2022	A16	8998.1
412091	COVENTRY	5	Solar	Inverter	6/16/2022	A16	7051.8
412116	WEST WARWICK	5.8	Solar	Inverter	4/29/2022	A16	8180.09
412137	PAWTUCKET	10	Solar	Inverter	4/29/2022	A16	14103.6
412151	NORTH PROVIDENCE	6	Solar	Inverter	4/28/2022	A16	8462.16
412156	PROVIDENCE	3	Solar	Inverter	3/21/2022	A16	4231.08
412168	PROVIDENCE	8.41	Solar	Inverter	6/2/2022	A16	11861.13
412170	BRISTOL	2.03	Solar	Inverter	7/13/2022	A16	2863.03
412199	CUMBERLAND	5	Solar	Inverter	4/5/2022	A16	7051.8
412206	LINCOLN	3	Solar	Inverter	3/8/2022	A60	4231.08
412373	NORTH PROVIDENCE	10	Solar	Inverter	7/20/2022	A16	14103.6
412410	PAWTUCKET	3.6	Solar	Inverter	5/28/2022	A16	5077.3
412428	PROVIDENCE	7.6	Solar	Inverter	3/21/2022	A16	10718.74
412431	CUMBERLAND	5	Solar	Inverter	4/19/2022	A16	7051.8
412437	WESTERLY	3.8	Solar	Inverter	3/16/2022	A16	5359.37
412450	EAST GREENWICH	3.8	Solar	Inverter	7/20/2022	A16	5359.37
412459	JOHNSTON	2.03	Solar	Inverter	3/22/2022	A16	2863.03
412469	EAST PROVIDENCE	5	Solar	Inverter	4/5/2022	A16	7051.8

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412473	CRANSTON	3.8	Solar	Inverter	3/30/2022	A16	5359.37
412556	WARWICK	4.64	Solar	Inverter	6/13/2022	A16	6544.07
412581	CHARLESTOWN	10	Solar	Inverter	9/15/2022	A16	14103.6
412603	WESTERLY	10	Solar	Inverter	4/28/2022	A16	14103.6
412614	WOONSOCKET	6	Solar	Inverter	5/25/2022	A16	8462.16
412642	PROVIDENCE	5.76	Solar	Inverter	7/28/2022	A16	8123.67
412649	PEACE DALE	5.51	Solar	Inverter	9/2/2022	A16	7771.08
412651	WARWICK	4.35	Solar	Inverter	5/5/2022	A16	6135.07
412658	JOHNSTON	5.8	Solar	Inverter	6/28/2022	A16	8180.09
412723	WEST KINGSTON	6	Solar	Inverter	6/3/2022	A16	8462.16
412728	GLOCESTER	7.54	Solar	Inverter	8/2/2022	A16	10634.11
412729	COVENTRY	10	Solar	Inverter	3/17/2022	A16	14103.6
412733	NORTH PROVIDENCE	6	Solar	Inverter	6/1/2022	A16	8462.16
412749	NARRAGANSETT	2.32	Solar	Inverter	4/12/2022	A16	3272.04
412933	BARRINGTON	14.058	Solar	Inverter	4/28/2022	A16	19826.84
413020	PAWTUCKET	5	Solar	Inverter	3/25/2022	A16	7051.8
413022	PEACE DALE	6	Solar	Inverter	9/26/2022	A16	8462.16
413126	PROVIDENCE	7.6	Solar	Inverter	11/1/2022	A16	10718.74
413136	CUMBERLAND	6	Solar	Inverter	4/20/2022	A16	8462.16
413149	EAST PROVIDENCE	3.8	Solar	Inverter	4/5/2022	A16	5359.37
413174	PORTSMOUTH	9.944	Solar	Inverter	5/18/2022	A16	14024.62
413176	WESTERLY	3.8	Solar	Inverter	3/31/2022	A16	5359.37
413200	PROVIDENCE	10	Solar	Inverter	7/27/2022	A16	14103.6
413207	WARWICK	3.8	Solar	Inverter	5/24/2022	A16	5359.37
413208	CRANSTON	6	Solar	Inverter	3/26/2022	A16	8462.16
413217	EAST GREENWICH	21.17	Solar	Inverter	6/7/2022	A16	29857.32
413318	BRISTOL	10	Solar	Inverter	6/30/2022	A16	14103.6
413340	RUMFORD	3.48	Solar	Inverter	6/2/2022	A16	4908.05
413362	JOHNSTON	7.6	Solar	Inverter	4/28/2022	A16	10718.74
413363	PROVIDENCE	5	Solar	Inverter	5/5/2022	A16	7051.8
413370	LINCOLN	6	Solar	Inverter	4/7/2022	A16	8462.16
413378	WOONSOCKET	3.8	Solar	Inverter	4/1/2022	A16	5359.37
413379	WARWICK	3.8	Solar	Inverter	6/13/2022	A60	5359.37
413390	CENTRAL FALLS	5	Solar	Inverter	4/28/2022	A16	7051.8
413476	PROVIDENCE	3.8	Solar	Inverter	6/15/2022	A16	5359.37
413516	JAMESTOWN	3.77	Solar	Inverter	5/3/2022	A16	5317.06
413561	PROVIDENCE	7.6	Solar	Inverter	5/17/2022	A60	10718.74
413645	WEST WARWICK	3.8	Solar	Inverter	7/2/2022	A16	5359.37
413657	NORTH PROVIDENCE	5.76	Solar	Inverter	8/17/2022	A16	8123.67
413676	PAWTUCKET	1.68	Solar	Inverter	3/10/2022	A16	2369.4
413681	PAWTUCKET	3	Solar	Inverter	5/16/2022	A16	4231.08
413734	PROVIDENCE	3.8	Solar	Inverter	4/20/2022	A16	5359.37
413759	BARRINGTON	6	Solar	Inverter	4/20/2022	A60	8462.16
413796	CRANSTON	4.64	Solar	Inverter	4/22/2022	A16	6544.07
413846	SAUNDERSTOWN	10.73	Solar	Inverter	4/22/2022	A16	15133.16
413863	PAWTUCKET	3	Solar	Inverter	3/25/2022	A16	4231.08
413880	BRADFORD	1.74	Solar	Inverter	4/5/2022	A16	2454.03
413907	BARRINGTON	3.8	Solar	Inverter	4/29/2022	A16	5359.37
413911	PORTSMOUTH	5	Solar	Inverter	6/3/2022	A16	7051.8
413923	PROVIDENCE	3.8	Solar	Inverter	4/29/2022	A60	5359.37
413945	CHARLESTOWN	13.6	Solar	Inverter	12/8/2022	C06	19180.9
413958	COVENTRY	11.89	Solar	Inverter	5/17/2022	A16	16769.18
414134	L COMPTON	10.44	Solar	Inverter	11/7/2022	A16	14724.16
414163	CHARLESTOWN	17.6	Solar	Inverter	12/29/2022	C06	24822.34
414171	PAWTUCKET	6	Solar	Inverter	5/17/2022	A60	8462.16
414183	PAWTUCKET	5.76	Solar	Inverter	7/29/2022	A16	8123.67
414185	PROVIDENCE	1.45	Solar	Inverter	6/3/2022	A16	2045.02
414251	PROVIDENCE	6	Solar	Inverter	4/4/2022	A16	8462.16
414329	CRANSTON	7.6	Solar	Inverter	6/23/2022	A16	10718.74
414332	WARWICK	6.09	Solar	Inverter	5/13/2022	A16	8589.09
414374	WAKEFIELD	7.6	Solar	Inverter	4/22/2022	A16	10718.74
414428	WARWICK	6.38	Solar	Inverter	5/12/2022	A16	8998.1
414429	CRANSTON	3	Solar	Inverter	3/17/2022	A16	4231.08
414430	WARWICK	4.93	Solar	Inverter	5/12/2022	A16	6953.07
414431	PORTSMOUTH	3.8	Solar	Inverter	4/11/2022	A16	5359.37
414509	PROVIDENCE	3.8	Solar	Inverter	4/29/2022	A16	5359.37
414590	CUMBERLAND	7.6	Solar	Inverter	4/28/2022	A16	10718.74
414605	WOONSOCKET	10	Solar	Inverter	4/5/2022	A60	14103.6
414619	TIVERTON	16.82	Solar	Inverter	7/13/2022	A16	23722.26
414620	PORTSMOUTH	37.44	Solar	Inverter	12/13/2022	G02	-
414638	ESMOND	5.8	Solar	Inverter	5/24/2022	A16	8180.09
414649	WAKEFIELD	7.6	Solar	Inverter	4/6/2022	A16	10718.74
414665	CRANSTON	3.8	Solar	Inverter	4/28/2022	A16	5359.37
414689	PORTSMOUTH	6.38	Solar	Inverter	5/9/2022	A16	8998.1
414701	CUMBERLAND	3.48	Solar	Inverter	5/3/2022	A16	4908.05
414714	TIVERTON	5	Solar	Inverter	6/17/2022	A16	7051.8
414717	JOHNSTON	5	Solar	Inverter	3/23/2022	A16	7051.8
414728	RIVERSIDE	3.8	Solar	Inverter	3/23/2022	A16	5359.37
414757	NORTH KINGSTOWN	3.8	Solar	Inverter	6/3/2022	A16	5359.37
414778	WAKEFIELD	7.6	Solar	Inverter	4/4/2022	A16	10718.74
414793	CRANSTON	5	Solar	Inverter	5/24/2022	A16	7051.8
414862	PROVIDENCE	11.02	Solar	Inverter	5/29/2022	A16	15542.17
414868	NORTH KINGSTOWN	7.6	Solar	Inverter	5/24/2022	A16	10718.74
414880	NEWPORT	4.35	Solar	Inverter	6/17/2022	A16	6135.07
414899	WARWICK	5.8	Solar	Inverter	5/28/2022	A16	8180.09
414911	CRANSTON	3.8	Solar	Inverter	6/23/2022	A16	5359.37
414935	WARREN	5	Solar	Inverter	4/28/2022	A16	7051.8
414937	WARWICK	7.6	Solar	Inverter	5/3/2022	A16	10718.74
414948	NORTH KINGSTOWN	9.6	Solar	Inverter	7/12/2022	A16	13539.46
415046	RUMFORD	6	Solar	Inverter	4/20/2022	A16	8462.16
415061	WARWICK	3	Solar	Inverter	5/28/2022	A16	4231.08

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
415087	PAWTUCKET	4.06	Solar	Inverter	7/20/2022	A60	5726.06
415114	EXETER	11.4	Solar	Inverter	4/6/2022	A16	16078.1
415117	EXETER	12.564	Solar	Inverter	12/21/2022	A16	17719.76
415125	CUMBERLAND	9.423	Solar	Inverter	4/21/2022	A16	13289.82
415130	BARRINGTON	9.8	Solar	Inverter	5/18/2022	A16	13821.53
415138	WARWICK	10	Solar	Inverter	7/30/2022	A16	14103.6
415141	PROVIDENCE	7.6	Solar	Inverter	5/3/2022	A16	10718.74
415146	WARWICK	3	Solar	Inverter	6/15/2022	A16	4231.08
415152	EAST PROVIDENCE	6	Solar	Inverter	4/8/2022	A16	8462.16
415179	LINCOLN	3.8	Solar	Inverter	4/21/2022	A16	5359.37
415221	BARRINGTON	5	Solar	Inverter	4/20/2022	A16	7051.8
415227	TIVERTON	5	Solar	Inverter	6/8/2022	A16	7051.8
415233	CRANSTON	5	Solar	Inverter	6/9/2022	A16	7051.8
415242	RUMFORD	3.8	Solar	Inverter	5/4/2022	A16	5359.37
415256	EAST PROVIDENCE	3.8	Solar	Inverter	7/7/2022	A16	5359.37
415308	LINCOLN	6	Solar	Inverter	5/14/2022	A16	8462.16
415317	CUMBERLAND	9.8	Solar	Inverter	5/3/2022	A16	13821.53
415339	JOHNSTON	19.14	Solar	Inverter	9/22/2022	C06	26994.29
415358	NORTH PROVIDENCE	3	Solar	Inverter	5/17/2022	A16	4231.08
415361	PAWTUCKET	5.7	Solar	Inverter	7/21/2022	A16	8039.05
415388	BARRINGTON	7.25	Solar	Inverter	5/26/2022	A16	10225.11
415397	CUMBERLAND	3.8	Solar	Inverter	4/21/2022	A16	5359.37
415398	KINGSTON	6	Solar	Inverter	6/29/2022	A60	8462.16
415423	WAKEFIELD	6.67	Solar	Inverter	7/7/2022	A16	9407.1
415427	PROVIDENCE	3.8	Solar	Inverter	7/1/2022	A60	5359.37
415464	PORTSMOUTH	6.38	Solar	Inverter	7/22/2022	A16	8998.1
415491	TIVERTON	7.6	Solar	Inverter	5/24/2022	A16	10718.74
415531	NORTH KINGSTOWN	7.6	Solar	Inverter	5/3/2022	A16	10718.74
415573	PORTSMOUTH	3.8	Solar	Inverter	5/14/2022	A16	5359.37
415584	CENTRAL FALLS	8.7	Solar	Inverter	5/28/2022	A16	12270.13
415592	WESTERLY	7.6	Solar	Inverter	4/4/2022	A16	10718.74
415613	WESTERLY	3	Solar	Inverter	4/22/2022	A16	4231.08
415635	RIVERSIDE	7.6	Solar	Inverter	5/6/2022	A16	10718.74
415695	ASHAWAY	7.6	Solar	Inverter	5/17/2022	A16	10718.74
415699	CUMBERLAND	7.6	Solar	Inverter	4/29/2022	A16	10718.74
415731	CRANSTON	3.8	Solar	Inverter	5/12/2022	A16	5359.37
415737	LINCOLN	3	Solar	Inverter	4/12/2022	A16	4231.08
415748	EAST GREENWICH	6	Solar	Inverter	5/26/2022	A16	8462.16
415767	HOPKINTON	5.22	Solar	Inverter	6/3/2022	A16	7362.08
415851	KINGSTON	10	Solar	Inverter	8/10/2022	A16	14103.6
415862	PROVIDENCE	7.6	Solar	Inverter	5/6/2022	A16	10718.74
415867	PAWTUCKET	3.8	Solar	Inverter	5/16/2022	A16	5359.37
415880	LINCOLN	6.38	Solar	Inverter	5/24/2022	A16	8998.1
415906	PORTSMOUTH	3.77	Solar	Inverter	6/29/2022	A16	5317.06
416003	WARWICK	7.6	Solar	Inverter	6/18/2022	A16	10718.74
416054	EAST PROVIDENCE	3	Solar	Inverter	5/24/2022	A16	4231.08
416134	CUMBERLAND	4.93	Solar	Inverter	6/29/2022	A16	6953.07
416137	WESTERLY	6	Solar	Inverter	5/5/2022	A60	8462.16
416141	PAWTUCKET	6	Solar	Inverter	7/7/2022	A16	8462.16
416144	NORTH SMITHFIELD	3.8	Solar	Inverter	7/28/2022	A16	5359.37
416226	PAWTUCKET	3.77	Solar	Inverter	4/29/2022	A16	5317.06
416312	PROVIDENCE	6.67	Solar	Inverter	4/7/2022	A16	9407.1
416393	WESTERLY	3.8	Solar	Inverter	4/12/2022	A16	5359.37
416408	LINCOLN	3.19	Solar	Inverter	8/6/2022	A16	4499.05
416440	EAST GREENWICH	6.38	Solar	Inverter	9/2/2022	A16	8998.1
416457	WARREN	6	Solar	Inverter	4/21/2022	A16	8462.16
416503	ASHAWAY	13.6	Solar	Inverter	6/9/2022	A16	19180.9
416539	CRANSTON	7.25	Solar	Inverter	7/15/2022	A16	10225.11
416548	TIVERTON	3.77	Solar	Inverter	5/7/2022	A16	5317.06
416556	PORTSMOUTH	7.6	Solar	Inverter	7/14/2022	A16	10718.74
416569	WAKEFIELD	7.83	Solar	Inverter	5/17/2022	A16	11043.12
416577	PROVIDENCE	6.96	Solar	Inverter	8/19/2022	A16	9816.11
416588	JAMESTOWN	11.02	Solar	Inverter	8/17/2022	A16	15542.17
416605	SCITUATE	6.96	Solar	Inverter	6/23/2022	A16	9816.11
416624	PAWTUCKET	3.84	Solar	Inverter	6/29/2022	A16	5415.78
416635	SAUNDERSTOWN	4.93	Solar	Inverter	5/17/2022	A16	6953.07
416639	ASHAWAY	10	Solar	Inverter	4/20/2022	A16	14103.6
416691	JAMESTOWN	3.8	Solar	Inverter	7/2/2022	A16	5359.37
416695	PROVIDENCE	3.84	Solar	Inverter	5/9/2022	A16	5415.78
416703	WARWICK	3	Solar	Inverter	7/16/2022	A16	4231.08
416710	NORTH PROVIDENCE	3.48	Solar	Inverter	7/28/2022	A16	4908.05
416731	MIDDLETOWN	9	Solar	Inverter	7/20/2022	A16	12693.24
416751	NORTH SMITHFIELD	3.8	Solar	Inverter	4/25/2022	A16	5359.37
416829	WEST WARWICK	6	Solar	Inverter	5/12/2022	A16	8462.16
416834	NORTH PROVIDENCE	4.35	Solar	Inverter	5/29/2022	A16	6135.07
416839	LINCOLN	22.8	Solar	Inverter	12/7/2022	A16	32156.21
416863	PORTSMOUTH	6	Solar	Inverter	6/2/2022	A16	8462.16
416895	PROVIDENCE	12.76	Solar	Inverter	8/17/2022	A16	17996.19
416957	JAMESTOWN	11.4	Solar	Inverter	4/29/2022	A16	16078.1
416968	WESTERLY	3.8	Solar	Inverter	4/9/2022	A16	5359.37
416992	CRANSTON	4.188	Solar	Inverter	8/6/2022	A16	5906.59
417000	MANVILLE	7.83	Solar	Inverter	5/21/2022	A16	11043.12
417003	PAWTUCKET	10	Solar	Inverter	8/2/2022	A16	14103.6
417013	RIVERSIDE	4.35	Solar	Inverter	5/29/2022	A16	6135.07
417019	PROVIDENCE	6	Solar	Inverter	5/12/2022	A16	8462.16
417020	CRANSTON	6	Solar	Inverter	4/14/2022	A16	8462.16
417102	WARWICK	5.8	Solar	Inverter	5/17/2022	A16	8180.09
417112	WARWICK	4.35	Solar	Inverter	5/11/2022	A16	6135.07
417125	NEWPORT	5.51	Solar	Inverter	10/5/2022	A16	7771.08
417146	WOONSOCKET	3.8	Solar	Inverter	6/9/2022	A16	5359.37
417166	EAST GREENWICH	3.8	Solar	Inverter	5/26/2022	A16	5359.37



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417197	PROVIDENCE	5	Solar	Inverter	9/29/2022	A16	7051.8
417213	MAPLEVILLE	7.329	Solar	Inverter	8/11/2022	A16	10336.53
417232	NORTH PROVIDENCE	3.8	Solar	Inverter	4/13/2022	A16	5359.37
417236	WOONSOCKET	3.8	Solar	Inverter	5/16/2022	A16	5359.37
417273	WARWICK	8.7	Solar	Inverter	7/14/2022	A16	12270.13
417276	EAST GREENWICH	10.15	Solar	Inverter	5/3/2022	A16	14315.15
417382	PAWTUCKET	3	Solar	Inverter	4/22/2022	A16	4231.08
417428	CHARLESTOWN	3	Solar	Inverter	5/24/2022	A16	4231.08
417436	PAWTUCKET	5	Solar	Inverter	4/21/2022	A16	7051.8
417448	HOPKINTON	6	Solar	Inverter	4/11/2022	A16	8462.16
417465	WESTERLY	7.6	Solar	Inverter	4/20/2022	A16	10718.74
417504	CRANSTON	6.67	Solar	Inverter	7/29/2022	A16	9407.1
417560	NORTH PROVIDENCE	5	Solar	Inverter	4/29/2022	A16	7051.8
417589	JOHNSTON	5	Solar	Inverter	5/18/2022	A60	7051.8
417609	TIVERTON	5.76	Solar	Inverter	6/29/2022	A16	8123.67
417678	PAWTUCKET	1.74	Solar	Inverter	11/10/2022	A16	2454.03
417704	CRANSTON	6	Solar	Inverter	5/5/2022	A16	8462.16
417753	MIDDLETOWN	3.19	Solar	Inverter	4/11/2022	A16	4499.05
417812	BRISTOL	2.61	Solar	Inverter	9/22/2022	A16	3681.04
417842	BRISTOL	6.38	Solar	Inverter	6/22/2022	A16	8998.1
417849	PROVIDENCE	2.32	Solar	Inverter	11/30/2022	A16	3272.04
417895	CHARLESTOWN	6.98	Solar	Inverter	11/4/2022	A16	9844.31
417925	WARWICK	3.8	Solar	Inverter	11/4/2022	A16	5359.37
417950	PORTSMOUTH	10	Solar	Inverter	7/13/2022	A16	14103.6
418023	PAWTUCKET	10	Solar	Inverter	5/25/2022	A16	14103.6
418085	PAWTUCKET	5.51	Solar	Inverter	8/17/2022	A16	7771.08
418091	PAWTUCKET	3.77	Solar	Inverter	7/20/2022	A16	5317.06
418103	RIVERSIDE	6.67	Solar	Inverter	7/20/2022	A16	9407.1
418138	NORTH KINGSTOWN	4.06	Solar	Inverter	7/13/2022	A16	5726.06
418153	NEWPORT	7.6	Solar	Inverter	4/29/2022	A16	10718.74
418157	WESTERLY	4.32	Solar	Inverter	8/19/2022	A16	6092.76
418195	PROVIDENCE	7.6	Solar	Inverter	6/11/2022	A60	10718.74
418199	PROVIDENCE	3.8	Solar	Inverter	4/22/2022	A16	5359.37
418206	CRANSTON	4.35	Solar	Inverter	4/5/2022	A16	6135.07
418208	WOONSOCKET	3	Solar	Inverter	4/7/2022	A16	4231.08
418210	NORTH PROVIDENCE	3	Solar	Inverter	4/8/2022	A16	4231.08
418219	PROVIDENCE	4.35	Solar	Inverter	8/19/2022	A60	6135.07
418288	JAMESTOWN	5.22	Solar	Inverter	6/16/2022	A16	7362.08
418294	PORTSMOUTH	5.8	Solar	Inverter	6/15/2022	A16	8180.09
418315	L COMPTON	7.6	Solar	Inverter	9/17/2022	A16	10718.74
418328	LINCOLN	4.06	Solar	Inverter	8/22/2022	A16	5726.06
418350	PORTSMOUTH	3.78	Solar	Inverter	5/26/2022	A16	5331.16
418441	WARWICK	3.48	Solar	Inverter	8/5/2022	A16	4908.05
418444	PAWTUCKET	3.8	Solar	Inverter	4/16/2022	A16	5359.37
418489	WEST KINGSTON	11.4	Solar	Inverter	12/29/2022	A16	16078.1
418654	WARWICK	2.9	Solar	Inverter	7/22/2022	A16	4090.04
418658	CRANSTON	3.8	Solar	Inverter	5/24/2022	A16	5359.37
418662	WARWICK	7.54	Solar	Inverter	7/6/2022	A16	10634.11
418667	PAWTUCKET	7.6	Solar	Inverter	6/22/2022	A16	10718.74
418672	CHEPACHET	13.611	Solar	Inverter	11/3/2022	A16	19196.41
418673	CUMBERLAND	3.8	Solar	Inverter	8/3/2022	A16	5359.37
418730	WOONSOCKET	7.6	Solar	Inverter	4/7/2022	A16	10718.74
418737	PROVIDENCE	5	Solar	Inverter	1/26/2023	A16	7051.8
418740	WARWICK	3.8	Solar	Inverter	7/12/2022	A16	5359.37
418741	WOONSOCKET	3	Solar	Inverter	5/6/2022	A16	4231.08
418743	WESTERLY	3.8	Solar	Inverter	4/25/2022	A16	5359.37
418745	PAWTUCKET	3.8	Solar	Inverter	9/9/2022	A16	5359.37
418892	JOHNSTON	7.6	Solar	Inverter	9/16/2022	A16	10718.74
418907	MIDDLETOWN	10	Solar	Inverter	8/5/2022	A16	14103.6
418910	CRANSTON	5.8	Solar	Inverter	5/20/2022	A16	8180.09
419015	MIDDLETOWN	3.19	Solar	Inverter	7/28/2022	A16	4499.05
419045	NORTH SCITUATE	3	Solar	Inverter	5/10/2022	A16	4231.08
419046	WOONSOCKET	5.22	Solar	Inverter	8/12/2022	A16	7362.08
419067	PROVIDENCE	6	Solar	Inverter	6/11/2022	A16	8462.16
419108	PROVIDENCE	2.32	Solar	Inverter	4/25/2022	A60	3272.04
419156	NORTH PROVIDENCE	7.6	Solar	Inverter	6/14/2022	A16	10718.74
419276	NORTH PROVIDENCE	3.8	Solar	Inverter	9/8/2022	A16	5359.37
419421	RIVERSIDE	6.67	Solar	Inverter	6/22/2022	A16	9407.1
419430	HOPKINTON	8.12	Solar	Inverter	5/12/2022	A16	11452.12
419436	PORTSMOUTH	4.64	Solar	Inverter	7/22/2022	A16	6544.07
419443	CHARLESTOWN	4.93	Solar	Inverter	7/7/2022	A16	6953.07
419453	PORTSMOUTH	3.48	Solar	Inverter	6/15/2022	A16	4908.05
419465	L COMPTON	2.61	Solar	Inverter	9/8/2022	A16	3681.04
419471	KINGSTON	9.28	Solar	Inverter	7/3/2022	A16	13088.14
419527	PROVIDENCE	3.8	Solar	Inverter	7/20/2022	A60	5359.37
419552	PAWTUCKET	6	Solar	Inverter	9/15/2022	A16	8462.16
419558	WESTERLY	6.09	Solar	Inverter	7/20/2022	A16	8589.09
419571	NEWPORT	8.7	Solar	Inverter	9/2/2022	A16	12270.13
419711	NARRAGANSETT	9.86	Solar	Inverter	7/22/2022	A16	13906.15
419783	MIDDLETOWN	6.09	Solar	Inverter	5/24/2022	A16	8589.09
419842	EAST PROVIDENCE	3	Solar	Inverter	5/24/2022	A16	4231.08
419864	EAST GREENWICH	3.8	Solar	Inverter	7/20/2022	A16	5359.37
419870	WARWICK	6.38	Solar	Inverter	5/12/2022	A16	8998.1
419907	JOHNSTON	2.03	Solar	Inverter	5/7/2022	A16	2863.03
420008	EAST PROVIDENCE	3.8	Solar	Inverter	5/29/2022	A16	5359.37
420041	WESTERLY	4.886	Solar	Inverter	7/29/2022	A16	6891.02
420113	NARRAGANSETT	11.4	Solar	Inverter	5/24/2022	A16	16078.1
420132	NORTH PROVIDENCE	5	Solar	Inverter	5/5/2022	A16	7051.8
420141	WARWICK	3	Solar	Inverter	6/3/2022	A16	4231.08
420167	BARRINGTON	8.45	Solar	Inverter	5/24/2022	A16	11917.54
420235	ASHAWAY	6	Solar	Inverter	5/24/2022	A16	8462.16

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420248	RIVERSIDE	6	Solar	Inverter	7/20/2022	A16	8462.16
420255	PAWTUCKET	2.03	Solar	Inverter	6/7/2022	A16	2863.03
420278	JAMESTOWN	8.99	Solar	Inverter	8/31/2022	A16	12679.14
420303	MANVILLE	10.15	Solar	Inverter	5/24/2022	A16	14315.15
420358	WOONSOCKET	3	Solar	Inverter	5/4/2022	A16	4231.08
420362	CRANSTON	7.6	Solar	Inverter	5/6/2022	A60	10718.74
420367	WARWICK	13.63	Solar	Inverter	9/12/2022	A16	19223.21
420383	PORTSMOUTH	5	Solar	Inverter	6/17/2022	A16	7051.8
420404	WEST WARWICK	3	Solar	Inverter	6/23/2022	A16	4231.08
420447	NARRAGANSETT	5	Solar	Inverter	5/16/2022	A16	7051.8
420501	CRANSTON	8.99	Solar	Inverter	9/16/2022	A16	12679.14
420502	WESTERLY	7.6	Solar	Inverter	5/22/2022	A16	10718.74
420510	EAST PROVIDENCE	7.6	Solar	Inverter	6/22/2022	A16	10718.74
420592	LINCOLN	7.54	Solar	Inverter	7/7/2022	A16	10634.11
420599	WOONSOCKET	3.8	Solar	Inverter	7/5/2022	A16	5359.37
420674	PORTSMOUTH	10	Solar	Inverter	7/20/2022	A16	14103.6
420727	PROVIDENCE	4.64	Solar	Inverter	4/29/2022	A16	6544.07
420739	WESTERLY	3	Solar	Inverter	6/9/2022	A16	4231.08
420741	TIVERTON	3	Solar	Inverter	5/7/2022	A16	4231.08
420743	BRISTOL	10	Solar	Inverter	7/6/2022	A16	14103.6
420755	PROVIDENCE	2.61	Solar	Inverter	5/29/2022	A16	3681.04
420773	JAMESTOWN	4.35	Solar	Inverter	6/16/2022	A16	6135.07
420776	NORTH KINGSTOWN	5.22	Solar	Inverter	7/15/2022	A16	7362.08
420783	WAKEFIELD	4.35	Solar	Inverter	6/18/2022	A16	6135.07
420788	JOHNSTON	3.8	Solar	Inverter	7/2/2022	A16	5359.37
420791	NARRAGANSETT	5.8	Solar	Inverter	9/21/2022	A16	8180.09
420795	WARREN	6.96	Solar	Inverter	9/8/2022	A16	9816.11
420799	L COMPTON	7.54	Solar	Inverter	9/8/2022	A16	10634.11
420805	MIDDLETOWN	4.35	Solar	Inverter	9/7/2022	A16	6135.07
420815	JAMESTOWN	4.06	Solar	Inverter	10/5/2022	A16	5726.06
420853	L COMPTON	4.35	Solar	Inverter	8/19/2022	A16	6135.07
420916	COVENTRY	5.76	Solar	Inverter	12/19/2022	A16	8123.67
420926	CUMBERLAND	7.6	Solar	Inverter	8/18/2022	A16	10718.74
420985	WESTERLY	7.6	Solar	Inverter	6/1/2022	A60	10718.74
421010	CRANSTON	7.6	Solar	Inverter	6/22/2022	A16	10718.74
421138	TIVERTON	5	Solar	Inverter	9/6/2022	A16	7051.8
421158	PROVIDENCE	4,886	Solar	Inverter	7/12/2022	A16	6891.02
421200	PROVIDENCE	5	Solar	Inverter	6/3/2022	A16	7051.8
421283	JOHNSTON	6	Solar	Inverter	5/12/2022	A16	8462.16
421288	CRANSTON	3.84	Solar	Inverter	8/17/2022	A16	5415.78
421291	WESTERLY	7.6	Solar	Inverter	7/25/2022	A16	10718.74
421413	BRISTOL	5.8	Solar	Inverter	8/29/2022	A16	8180.09
421520	COVENTRY	3	Solar	Inverter	11/28/2022	A16	4231.08
421523	WESTERLY	3	Solar	Inverter	5/19/2022	A16	4231.08
421524	PAWTUCKET	6	Solar	Inverter	9/7/2022	A60	8462.16
421610	COVENTRY	5.22	Solar	Inverter	11/15/2022	A16	7362.08
421635	WOONSOCKET	8.7	Solar	Inverter	6/20/2022	A16	12270.13
421727	JAMESTOWN	7.54	Solar	Inverter	8/19/2022	A16	10634.11
421776	WEST KINGSTON	7.6	Solar	Inverter	7/15/2022	A16	10718.74
421877	WOONSOCKET	5	Solar	Inverter	5/14/2022	A16	7051.8
421889	PROVIDENCE	3.8	Solar	Inverter	8/3/2022	A16	5359.37
421917	CENTRAL FALLS	3.8	Solar	Inverter	5/21/2022	A16	5359.37
421998	BRISTOL	7.6	Solar	Inverter	5/24/2022	A16	10718.74
422077	PROVIDENCE	3.84	Solar	Inverter	5/26/2022	A16	5415.78
422079	RIVERSIDE	5.22	Solar	Inverter	10/17/2022	A16	7362.08
422090	CRANSTON	4.64	Solar	Inverter	7/12/2022	A16	6544.07
422127	WARREN	8.12	Solar	Inverter	7/20/2022	A16	11452.12
422143	NORTH KINGSTOWN	3.8	Solar	Inverter	8/12/2022	A16	5359.37
422144	MIDDLETOWN	5.8	Solar	Inverter	9/1/2022	A16	8180.09
422162	PROVIDENCE	3.8	Solar	Inverter	5/9/2022	A16	5359.37
422189	RUMFORD	10	Solar	Inverter	7/20/2022	A16	14103.6
422291	WEST WARWICK	8.7	Solar	Inverter	8/19/2022	A16	12270.13
422305	CRANSTON	11.31	Solar	Inverter	9/2/2022	A16	15951.17
422306	COVENTRY	12.18	Solar	Inverter	5/26/2022	A16	17178.18
422402	CRANSTON	6	Solar	Inverter	5/24/2022	A16	8462.16
422461	JOHNSTON	12	Solar	Inverter	6/3/2022	A16	16924.32
422497	WESTERLY	3	Solar	Inverter	5/11/2022	A16	4231.08
422512	RUMFORD	5	Solar	Inverter	9/8/2022	A16	7051.8
422604	CHARLESTOWN	7.83	Solar	Inverter	5/24/2022	A16	11043.12
422679	L COMPTON	5.51	Solar	Inverter	7/22/2022	A16	7771.08
422753	CHARLESTOWN	7.54	Solar	Inverter	6/16/2022	A16	10634.11
422756	PAWTUCKET	3.8	Solar	Inverter	6/3/2022	A16	5359.37
422785	WEST GREENWICH	10	Solar	Inverter	6/3/2022	A16	14103.6
422899	WEST WARWICK	6	Solar	Inverter	6/22/2022	A16	8462.16
423023	WOOD RIVER JT	5.76	Solar	Inverter	5/12/2022	A16	8123.67
423025	WOONSOCKET	10	Solar	Inverter	11/9/2022	A16	14103.6
423027	ESMOND	3.8	Solar	Inverter	6/4/2022	A16	5359.37
423035	BURRILLVILLE	5.76	Solar	Inverter	6/2/2022	A16	8123.67
423155	MIDDLETOWN	4.93	Solar	Inverter	7/28/2022	A16	6953.07
423177	WOONSOCKET	5.8	Solar	Inverter	9/21/2022	A16	8180.09
423235	L COMPTON	6	Solar	Inverter	12/19/2022	A16	8462.16
423241	PROVIDENCE	6	Solar	Inverter	1/5/2023	C06	8462.16
423266	NORTH KINGSTOWN	3.8	Solar	Inverter	6/13/2022	A16	5359.37
423279	PROVIDENCE	3.19	Solar	Inverter	6/29/2022	A16	4499.05
423292	NORTH KINGSTOWN	1.74	Solar	Inverter	5/20/2022	A16	2454.03
423293	PROVIDENCE	7.54	Solar	Inverter	7/7/2022	A16	10634.11
423328	WEST WARWICK	7.6	Solar	Inverter	5/22/2022	A16	10718.74
423329	NORTH PROVIDENCE	10	Solar	Inverter	5/24/2022	A16	14103.6
423338	JAMESTOWN	5	Solar	Inverter	7/22/2022	A16	7051.8
423339	NORTH SMITHFIELD	10	Solar	Inverter	6/3/2022	A16	14103.6
423341	PROVIDENCE	5	Solar	Inverter	5/29/2022	A16	7051.8

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
423347	WESTERLY	5	Solar	Inverter	5/6/2022	A16	7051.8
423352	CRANSTON	3.8	Solar	Inverter	5/24/2022	A16	5359.37
423357	NORTH KINGSTOWN	6	Solar	Inverter	7/20/2022	A16	8462.16
423361	EAST PROVIDENCE	3	Solar	Inverter	5/24/2022	A16	4231.08
423409	COVENTRY	14.309	Solar	Inverter	10/1/2022	A16	20180.84
423417	CUMBERLAND	2.9	Solar	Inverter	5/12/2022	A16	4090.04
423466	BRISTOL	6	Solar	Inverter	5/28/2022	A16	8462.16
423479	CHARLESTOWN	5	Solar	Inverter	9/15/2022	A16	7051.8
423492	CRANSTON	5	Solar	Inverter	5/11/2022	A16	7051.8
423500	BARRINGTON	5	Solar	Inverter	7/6/2022	A16	7051.8
423558	ASHAWAY	5	Solar	Inverter	7/12/2022	A16	7051.8
423617	WAKEFIELD	23.6	Solar	Inverter	7/12/2022	A16	33284.5
423635	CRANSTON	3	Solar	Inverter	6/22/2022	A16	4231.08
423696	ESMOND	1.45	Solar	Inverter	6/3/2022	A16	2045.02
423698	WARWICK	5.22	Solar	Inverter	9/10/2022	A16	7362.08
423717	NORTH KINGSTOWN	6.96	Solar	Inverter	8/20/2022	A16	9816.11
423869	PROVIDENCE	2.03	Solar	Inverter	6/14/2022	A16	2863.03
423875	NORTH KINGSTOWN	5	Solar	Inverter	9/8/2022	A16	7051.8
423880	ASHAWAY	7.6	Solar	Inverter	9/8/2022	A16	10718.74
423909	MIDDLETOWN	4.06	Solar	Inverter	9/21/2022	A16	5726.06
423912	WOONSOCKET	3.19	Solar	Inverter	6/30/2022	A16	4499.05
423915	WOONSOCKET	7.83	Solar	Inverter	8/11/2022	A16	11043.12
423917	PORTSMOUTH	9.57	Solar	Inverter	8/5/2022	A16	13497.15
423918	CRANSTON	6.09	Solar	Inverter	8/10/2022	A16	8589.09
423936	WOONSOCKET	2.32	Solar	Inverter	7/15/2022	A16	3272.04
424010	PORTSMOUTH	5	Solar	Inverter	8/3/2022	A16	7051.8
424066	CUMBERLAND	4.886	Solar	Inverter	9/28/2022	A16	6891.02
424107	CRANSTON	7.6	Solar	Inverter	6/2/2022	A16	10718.74
424125	WARWICK	5	Solar	Inverter	6/3/2022	A16	7051.8
424128	CRANSTON	10	Solar	Inverter	6/22/2022	A16	14103.6
424133	PROVIDENCE	5	Solar	Inverter	7/13/2022	A16	7051.8
424147	WARWICK	5	Solar	Inverter	5/26/2022	A16	7051.8
424148	PROVIDENCE	3	Solar	Inverter	7/28/2022	A16	4231.08
424161	PROVIDENCE	5.51	Solar	Inverter	6/30/2022	A16	7771.08
424175	EAST GREENWICH	10.44	Solar	Inverter	12/8/2022	A16	14724.16
424176	EAST PROVIDENCE	5	Solar	Inverter	7/11/2022	A16	7051.8
424178	CRANSTON	5	Solar	Inverter	9/3/2022	A16	7051.8
424181	PROVIDENCE	4.35	Solar	Inverter	7/28/2022	A16	6135.07
424184	TIVERTON	11.31	Solar	Inverter	6/7/2022	A16	15951.17
424197	PROVIDENCE	6	Solar	Inverter	7/20/2022	A16	8462.16
424200	WESTERLY	5.584	Solar	Inverter	10/7/2022	A16	7875.45
424204	CUMBERLAND	3.8	Solar	Inverter	6/29/2022	A60	5359.37
424217	JAMESTOWN	8.027	Solar	Inverter	8/10/2022	A16	11320.96
424233	WESTERLY	3	Solar	Inverter	6/1/2022	A16	4231.08
424234	TIVERTON	3.8	Solar	Inverter	7/27/2022	A16	5359.37
424235	WOONSOCKET	3.8	Solar	Inverter	7/6/2022	A16	5359.37
424237	CRANSTON	10	Solar	Inverter	4/25/2022	A16	14103.6
424240	PROVIDENCE	3	Solar	Inverter	5/21/2022	A16	4231.08
424351	PORTSMOUTH	6	Solar	Inverter	8/5/2022	A16	8462.16
424367	RIVERSIDE	5	Solar	Inverter	6/3/2022	A16	7051.8
424383	CRANSTON	5	Solar	Inverter	6/8/2022	A16	7051.8
424413	BARRINGTON	10	Solar	Inverter	1/11/2023	A16	14103.6
424430	BRISTOL	10	Solar	Inverter	6/17/2022	A16	14103.6
424491	JOHNSTON	7.6	Solar	Inverter	5/12/2022	A16	10718.74
424498	CHARLESTOWN	7.6	Solar	Inverter	12/12/2022	A16	10718.74
424600	RUMFORD	5	Solar	Inverter	9/3/2022	A16	7051.8
424630	SAUNDERSTOWN	8.41	Solar	Inverter	11/3/2022	A16	11861.13
424704	PROVIDENCE	3.8	Solar	Inverter	6/22/2022	A16	5359.37
424713	PROVIDENCE	3	Solar	Inverter	7/28/2022	A60	4231.08
424784	PAWTUCKET	11.4	Solar	Inverter	7/22/2022	A16	16078.1
424793	NARRAGANSETT	7.6	Solar	Inverter	6/7/2022	A16	10718.74
424940	HOPE VALLEY	1.45	Solar	Inverter	7/29/2022	A16	2045.02
424941	WOONSOCKET	4.93	Solar	Inverter	12/13/2022	A60	6953.07
424949	EXETER	9.86	Solar	Inverter	12/21/2022	A16	13906.15
425082	PAWTUCKET	3	Solar	Inverter	6/4/2022	A16	4231.08
425101	WARWICK	5.76	Solar	Inverter	8/12/2022	A16	8123.67
425105	WESTERLY	6	Solar	Inverter	8/5/2022	A16	8462.16
425109	PAWTUCKET	5.76	Solar	Inverter	5/28/2022	A16	8123.67
425127	PROVIDENCE	7.6	Solar	Inverter	5/24/2022	A16	10718.74
425187	PROVIDENCE	1.74	Solar	Inverter	7/6/2022	A16	2454.03
425219	NORTH PROVIDENCE	7.6	Solar	Inverter	8/2/2022	A16	10718.74
425247	COVENTRY	10.73	Solar	Inverter	10/19/2022	A16	15133.16
425248	L COMPTON	4.06	Solar	Inverter	8/3/2022	A16	5726.06
425250	CRANSTON	3.19	Solar	Inverter	9/2/2022	A16	4499.05
425267	WARREN	3.8	Solar	Inverter	5/24/2022	A16	5359.37
425273	CUMBERLAND	8.41	Solar	Inverter	9/21/2022	A16	11861.13
425311	MANVILLE	5	Solar	Inverter	11/16/2022	A16	7051.8
425339	CRANSTON	6.38	Solar	Inverter	6/14/2022	A16	8998.1
425381	CRANSTON	5	Solar	Inverter	5/9/2022	A16	7051.8
425389	CRANSTON	7.6	Solar	Inverter	7/15/2022	A16	10718.74
425395	NORTH KINGSTOWN	4.13	Solar	Inverter	8/6/2022	A16	5824.79
425554	PAWTUCKET	4.35	Solar	Inverter	6/23/2022	A16	6135.07
425582	GREENE	4.06	Solar	Inverter	8/19/2022	A16	5726.06
425605	CRANSTON	3.8	Solar	Inverter	6/9/2022	A16	5359.37
425668	PAWTUCKET	3.8	Solar	Inverter	7/15/2022	A16	5359.37
425679	LINCOLN	3.8	Solar	Inverter	7/13/2022	A16	5359.37
425694	PAWTUCKET	6	Solar	Inverter	7/27/2022	A16	8462.16
425697	WESTERLY	12.6	Solar	Inverter	7/20/2022	A16	17770.54
425714	WARWICK	3.8	Solar	Inverter	5/28/2022	A16	5359.37
425787	NORTH KINGSTOWN	7.6	Solar	Inverter	11/17/2022	A16	10718.74
425799	WYOMING	8.41	Solar	Inverter	1/6/2023	A16	11861.13

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
425811	WEST WARWICK	7.6	Solar	Inverter	6/22/2022	A16	10718.74
425814	PROVIDENCE	3.8	Solar	Inverter	9/23/2022	A16	5359.37
425828	WESTERLY	2.32	Solar	Inverter	9/15/2022	A16	3272.04
425856	EAST PROVIDENCE	5	Solar	Inverter	9/21/2022	A16	7051.8
425857	NORTH PROVIDENCE	2.32	Solar	Inverter	8/11/2022	C06	3272.04
425977	GREENE	9.57	Solar	Inverter	7/28/2022	A16	13497.15
425986	WOONSOCKET	3.8	Solar	Inverter	5/24/2022	A16	5359.37
425987	WEST WARWICK	3.8	Solar	Inverter	7/20/2022	A16	5359.37
426022	NORTH SMITHFIELD	11.4	Solar	Inverter	12/6/2022	A16	16078.1
426052	PAWTUCKET	6.38	Solar	Inverter	7/22/2022	A16	8998.1
426062	LINCOLN	2.61	Solar	Inverter	11/7/2022	A16	3681.04
426107	LINCOLN	3.77	Solar	Inverter	11/3/2022	A16	5317.06
426141	PROVIDENCE	6	Solar	Inverter	1/20/2023	A16	8462.16
426144	CUMBERLAND	3.48	Solar	Inverter	8/12/2022	A16	4908.05
426157	CRANSTON	7.25	Solar	Inverter	9/16/2022	A16	10225.11
426177	EAST PROVIDENCE	3	Solar	Inverter	7/15/2022	A16	4231.08
426209	PROVIDENCE	2.9	Solar	Inverter	6/22/2022	A16	4090.04
426255	EAST PROVIDENCE	4.35	Solar	Inverter	10/1/2022	A16	6135.07
426263	EAST PROVIDENCE	3.48	Solar	Inverter	10/1/2022	A16	4908.05
426270	BRISTOL	2.9	Solar	Inverter	9/9/2022	A16	4090.04
426289	ESMOND	9.28	Solar	Inverter	11/4/2022	A16	13088.14
426291	MIDDLETOWN	3	Solar	Inverter	6/28/2022	A16	4231.08
426297	PROVIDENCE	3	Solar	Inverter	6/29/2022	A16	4231.08
426322	PAWTUCKET	5	Solar	Inverter	6/29/2022	A16	7051.8
426357	COVENTRY	7.54	Solar	Inverter	9/27/2022	A16	10634.11
426522	RIVERSIDE	3.8	Solar	Inverter	6/29/2022	A16	5359.37
426536	WESTERLY	3.8	Solar	Inverter	6/30/2022	A16	5359.37
426548	FOSTER	7.6	Solar	Inverter	8/17/2022	A16	10718.74
426554	PROVIDENCE	3.8	Solar	Inverter	8/30/2022	A16	5359.37
426563	CRANSTON	3	Solar	Inverter	11/14/2022	A16	4231.08
426600	CRANSTON	4.93	Solar	Inverter	8/2/2022	A16	6953.07
426604	PROVIDENCE	2.61	Solar	Inverter	9/2/2022	A60	3681.04
426611	PORTSMOUTH	6.38	Solar	Inverter	10/6/2022	A16	8998.1
426622	TIVERTON	10	Solar	Inverter	9/1/2022	A60	14103.6
426626	CRANSTON	6	Solar	Inverter	5/24/2022	A16	8462.16
426629	EAST PROVIDENCE	6	Solar	Inverter	8/10/2022	A60	8462.16
426639	COVENTRY	13.8	Solar	Inverter	10/17/2022	A16	19462.97
426666	TIVERTON	7.6	Solar	Inverter	10/3/2022	A16	10718.74
426763	PROVIDENCE	6.92	Solar	Inverter	6/21/2022	A16	-
426872	PAWTUCKET	4.06	Solar	Inverter	11/4/2022	A60	5726.06
426900	JAMESTOWN	2.88	Solar	Inverter	9/2/2022	A16	4061.84
426911	MIDDLETOWN	5.22	Solar	Inverter	9/21/2022	A16	7362.08
426933	CRANSTON	3.8	Solar	Inverter	6/7/2022	A16	5359.37
426937	JOHNSTON	5	Solar	Inverter	5/24/2022	A16	7051.8
427097	TIVERTON	5.8	Solar	Inverter	7/28/2022	A16	8180.09
427107	BARRINGTON	4.06	Solar	Inverter	7/5/2022	A16	5726.06
427124	BRISTOL	4.35	Solar	Inverter	8/25/2022	A16	6135.07
427134	CUMBERLAND	7.83	Solar	Inverter	6/2/2022	A16	11043.12
427155	EAST PROVIDENCE	10	Solar	Inverter	6/16/2022	A16	14103.6
427192	WAKEFIELD	6	Solar	Inverter	9/23/2022	A16	8462.16
427216	SHANNOCK	6	Solar	Inverter	9/17/2022	A16	8462.16
427237	PAWTUCKET	3.8	Solar	Inverter	7/15/2022	A16	5359.37
427247	MANVILLE	3.8	Solar	Inverter	8/13/2022	A16	5359.37
427254	NARRAGANSETT	7.678	Solar	Inverter	11/30/2022	A16	10828.74
427322	WARWICK	6	Solar	Inverter	9/6/2022	A16	8462.16
427378	WOONSOCKET	5.22	Solar	Inverter	7/22/2022	A16	7362.08
427383	PROVIDENCE	3.8	Solar	Inverter	7/20/2022	A16	5359.37
427395	WARWICK	8.12	Solar	Inverter	7/6/2022	A16	11452.12
427444	EAST GREENWICH	14.21	Solar	Inverter	9/9/2022	A16	20041.22
427450	JOHNSTON	7.6	Solar	Inverter	7/19/2022	A16	10718.74
427454	CRANSTON	6	Solar	Inverter	11/8/2022	A60	8462.16
427480	BURRILLVILLE	6.38	Solar	Inverter	8/19/2022	A16	8998.1
427487	PORTSMOUTH	5.76	Solar	Inverter	7/28/2022	A16	8123.67
427511	PEACE DALE	6.38	Solar	Inverter	9/28/2022	A16	8998.1
427595	ESMOND	7.6	Solar	Inverter	9/9/2022	A16	10718.74
427803	PAWTUCKET	3.8	Solar	Inverter	7/15/2022	A16	5359.37
427804	PAWTUCKET	5.8	Solar	Inverter	8/29/2022	A16	8180.09
427808	NORTH SMITHFIELD	5	Solar	Inverter	7/15/2022	A16	7051.8
427819	NORTH KINGSTOWN	7.6	Solar	Inverter	9/19/2022	A16	10718.74
427850	WESTERLY	7.6	Solar	Inverter	8/12/2022	A16	10718.74
427863	PROVIDENCE	6	Solar	Inverter	6/17/2022	A16	8462.16
427865	NARRAGANSETT	6.96	Solar	Inverter	9/22/2022	A16	9816.11
427875	RIVERSIDE	5	Solar	Inverter	6/22/2022	A16	7051.8
428035	BARRINGTON	8.7	Solar	Inverter	12/2/2022	A16	12270.13
428059	EAST PROVIDENCE	3.8	Solar	Inverter	8/26/2022	A16	5359.37
428063	WEST KINGSTON	4.06	Solar	Inverter	10/31/2022	A16	5726.06
428073	PORTSMOUTH	7.6	Solar	Inverter	11/14/2022	A16	10718.74
428118	RIVERSIDE	3	Solar	Inverter	8/25/2022	A60	4231.08
428145	CRANSTON	7.6	Solar	Inverter	8/22/2022	A16	10718.74
428173	WARWICK	7.6	Solar	Inverter	7/28/2022	A16	10718.74
428182	RUMFORD	3.8	Solar	Inverter	9/12/2022	A16	5359.37
428219	WOONSOCKET	6	Solar	Inverter	7/15/2022	A16	8462.16
428232	PROVIDENCE	6	Solar	Inverter	7/9/2022	A16	8462.16
428252	PROVIDENCE	5.22	Solar	Inverter	12/30/2022	C06	7362.08
428320	WARWICK	9.882	Solar	Inverter	8/13/2022	A16	13937.18
428335	WARWICK	8.784	Solar	Inverter	9/15/2022	A16	12388.6
428336	WARWICK	4.35	Solar	Inverter	11/10/2022	A16	6135.07
428342	CHEPACHET	5.22	Solar	Inverter	9/23/2022	A16	7362.08
428378	JOHNSTON	5.76	Solar	Inverter	8/12/2022	A16	8123.67
428393	WARWICK	6	Solar	Inverter	9/15/2022	A16	8462.16
428418	BARRINGTON	7.6	Solar	Inverter	7/9/2022	A16	10718.74

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428465	RUMFORD	5	Solar	Inverter	8/10/2022	A16	7051.8
428469	WOONSOCKET	4.64	Solar	Inverter	7/13/2022	A16	6544.07
428515	WEST WARWICK	7.6	Solar	Inverter	8/5/2022	A16	10718.74
428529	WARWICK	6	Solar	Inverter	7/6/2022	A16	8462.16
428538	WARWICK	7.6	Solar	Inverter	7/6/2022	A16	10718.74
428546	CUMBERLAND	3.8	Solar	Inverter	6/20/2022	A16	5359.37
428551	NARRAGANSETT	7.6	Solar	Inverter	5/26/2022	A16	10718.74
428583	WARWICK	6	Solar	Inverter	11/3/2022	A16	8462.16
428623	FOSTER	14.79	Solar	Inverter	10/14/2022	A16	20859.22
428624	BRISTOL	5.584	Solar	Inverter	10/3/2022	A16	7875.45
428639	RUMFORD	1.74	Solar	Inverter	8/2/2022	A16	2454.03
428672	WOONSOCKET	4.06	Solar	Inverter	7/27/2022	A16	5726.06
428817	CUMBERLAND	4.35	Solar	Inverter	8/29/2022	A16	6135.07
428849	CRANSTON	4.35	Solar	Inverter	6/23/2022	A16	6135.07
428856	WARWICK	13.05	Solar	Inverter	8/25/2022	A16	18405.2
428914	WARREN	7.6	Solar	Inverter	7/12/2022	A16	10718.74
428928	NARRAGANSETT	7.6	Solar	Inverter	6/22/2022	A16	10718.74
428935	EAST GREENWICH	3	Solar	Inverter	6/15/2022	A16	4231.08
428946	LINCOLN	8.12	Solar	Inverter	10/5/2022	A16	11452.12
428957	HOPKINTON	10	Solar	Inverter	7/7/2022	A16	14103.6
428974	CHARLESTOWN	7.25	Solar	Inverter	10/14/2022	A16	10225.11
428980	CHARLESTOWN	6.96	Solar	Inverter	7/21/2022	A16	9816.11
429001	JOHNSTON	6.38	Solar	Inverter	10/1/2022	A16	8998.1
429003	WESTERLY	3.657	Solar	Inverter	6/9/2022	A16	5157.69
429015	PROVIDENCE	6	Solar	Inverter	7/27/2022	A16	8462.16
429024	SAUNDERSTOWN	3	Solar	Inverter	8/2/2022	A16	4231.08
429058	MIDDLETOWN	6	Solar	Inverter	6/28/2022	A16	8462.16
429063	JAMESTOWN	3.8	Solar	Inverter	7/13/2022	A16	5359.37
429068	CRANSTON	3	Solar	Inverter	6/29/2022	A16	4231.08
429090	JOHNSTON	5	Solar	Inverter	7/8/2022	A16	7051.8
429092	EAST PROVIDENCE	3.8	Solar	Inverter	10/26/2022	A16	5359.37
429200	WESTERLY	7.6	Solar	Inverter	9/30/2022	A16	10718.74
429235	WARWICK	7.54	Solar	Inverter	6/29/2022	A16	10634.11
429296	TIVERTON	14.79	Solar	Inverter	7/22/2022	A16	20859.22
429364	CUMBERLAND	5.22	Solar	Inverter	12/23/2022	A16	7362.08
429387	BRISTOL	3.77	Solar	Inverter	9/21/2022	A16	5317.06
429456	ASHAWAY	10	Solar	Inverter	6/30/2022	A16	14103.6
429482	WESTERLY	3.8	Solar	Inverter	6/20/2022	A16	5359.37
429485	WARWICK	10	Solar	Inverter	6/14/2022	A60	14103.6
429491	NORTH PROVIDENCE	5	Solar	Inverter	6/22/2022	A16	7051.8
429494	PROVIDENCE	3.8	Solar	Inverter	7/23/2022	A16	5359.37
429677	PROVIDENCE	5	Solar	Inverter	9/22/2022	A16	7051.8
429732	PROVIDENCE	3.8	Solar	Inverter	12/21/2022	A16	5359.37
429814	JOHNSTON	5	Solar	Inverter	7/22/2022	A60	7051.8
429849	ASHAWAY	10	Solar	Inverter	10/15/2022	A16	14103.6
429949	CRANSTON	6.38	Solar	Inverter	8/27/2022	A16	8998.1
429952	WESTERLY	3.8	Solar	Inverter	7/28/2022	A16	5359.37
429972	PORTSMOUTH	3.8	Solar	Inverter	7/28/2022	A16	5359.37
429997	WAKEFIELD	10	Solar	Inverter	8/22/2022	A16	14103.6
429998	CRANSTON	6	Solar	Inverter	9/7/2022	A60	8462.16
430014	PAWTUCKET	3	Solar	Inverter	7/2/2022	A16	4231.08
430028	CRANSTON	10	Solar	Inverter	11/4/2022	A16	14103.6
430039	PAWTUCKET	5	Solar	Inverter	7/13/2022	A16	7051.8
430081	WESTERLY	7.6	Solar	Inverter	7/6/2022	A16	10718.74
430092	PROVIDENCE	10	Solar	Inverter	6/23/2022	A60	14103.6
430094	NARRAGANSETT	6.67	Solar	Inverter	12/14/2022	A16	9407.1
430118	TIVERTON	2.9	Solar	Inverter	9/29/2022	A16	4090.04
430120	GREENE	4.06	Solar	Inverter	8/15/2022	A16	5726.06
430128	HOPKINTON	5	Solar	Inverter	7/6/2022	A16	7051.8
430137	CUMBERLAND	7.6	Solar	Inverter	8/12/2022	A16	10718.74
430205	CRANSTON	5	Solar	Inverter	8/31/2022	A16	7051.8
430211	PROVIDENCE	7.6	Solar	Inverter	8/2/2022	A60	10718.74
430232	WARWICK	7.6	Solar	Inverter	12/10/2022	A16	10718.74
430261	RUMFORD	5	Solar	Inverter	10/15/2022	A16	7051.8
430292	COVENTRY	4.35	Solar	Inverter	11/23/2022	A16	6135.07
430355	RUMFORD	7.25	Solar	Inverter	10/5/2022	A16	10225.11
430426	CENTRAL FALLS	3.8	Solar	Inverter	7/20/2022	A16	5359.37
430508	L COMPTON	4.93	Solar	Inverter	9/30/2022	A16	6953.07
430520	NORTH PROVIDENCE	7.6	Solar	Inverter	1/19/2023	A16	10718.74
430637	WESTERLY	3.8	Solar	Inverter	6/22/2022	A16	5359.37
430640	PAWTUCKET	6	Solar	Inverter	7/29/2022	A16	8462.16
430652	WESTERLY	3.19	Solar	Inverter	7/12/2022	A16	4499.05
430669	PROVIDENCE	5	Solar	Inverter	9/15/2022	A16	7051.8
430729	BRISTOL	7.6	Solar	Inverter	9/17/2022	A16	10718.74
430859	BRISTOL	3.8	Solar	Inverter	8/10/2022	A16	5359.37
430911	PAWTUCKET	3.84	Solar	Inverter	7/15/2022	A16	5415.78
431009	CENTRAL FALLS	3.8	Solar	Inverter	8/17/2022	A16	5359.37
431027	NORTH KINGSTOWN	4.08	Solar	Inverter	10/31/2022	A16	5754.27
431074	NORTH KINGSTOWN	9.8	Solar	Inverter	10/1/2022	A16	13821.53
431102	WOONSOCKET	3.8	Solar	Inverter	11/10/2022	A16	5359.37
431113	CRANSTON	5.51	Solar	Inverter	8/25/2022	A16	7771.08
431114	WARWICK	11.4	Solar	Inverter	6/17/2022	A16	16078.1
431285	PROVIDENCE	3	Solar	Inverter	7/7/2022	A16	4231.08
431294	PORTSMOUTH	6.282	Solar	Inverter	10/20/2022	A16	8859.88
431329	PROVIDENCE	11.4	Solar	Inverter	9/1/2022	A60	16078.1
431349	PROVIDENCE	3.8	Solar	Inverter	11/15/2022	A60	5359.37
431367	BARRINGTON	17.6	Solar	Inverter	9/14/2022	A16	24822.34
431368	JOHNSTON	12	Solar	Inverter	7/15/2022	A16	16924.32
431371	COVENTRY	6	Solar	Inverter	1/27/2023	A16	8462.16
431393	LINCOLN	8.7	Solar	Inverter	12/15/2022	A16	12270.13
431405	WESTERLY	7.6	Solar	Inverter	1/6/2023	A16	10718.74

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431409	NORTH KINGSTOWN	5	Solar	Inverter	12/8/2022	A16	7051.8
431414	CHARLESTOWN	0.698	Solar	Inverter	9/1/2022	A16	984.43
431420	TIVERTON	5.22	Solar	Inverter	7/12/2022	A16	7362.08
431424	WOONSOCKET	3.8	Solar	Inverter	9/8/2022	A16	5359.37
431431	CRANSTON	2.61	Solar	Inverter	6/20/2022	A16	3681.04
431434	PAWTUCKET	2.32	Solar	Inverter	6/10/2022	A16	3272.04
431445	PAWTUCKET	2.9	Solar	Inverter	8/25/2022	A16	4090.04
431569	CHEPACHET	5	Solar	Inverter	7/7/2022	A16	7051.8
431574	WARWICK	7.6	Solar	Inverter	8/27/2022	A16	10718.74
431592	BRISTOL	6.96	Solar	Inverter	10/31/2022	A16	9816.11
431617	MIDDLETOWN	5	Solar	Inverter	9/21/2022	A16	7051.8
431628	MIDDLETOWN	4.06	Solar	Inverter	11/22/2022	A16	5726.06
431641	PORTSMOUTH	4.35	Solar	Inverter	11/15/2022	A16	6135.07
431652	PORTSMOUTH	10	Solar	Inverter	6/20/2022	A16	14103.6
431720	PAWTUCKET	3.8	Solar	Inverter	9/26/2022	A16	5359.37
431764	TIVERTON	21.4	Solar	Inverter	10/18/2022	A16	-
431840	CRANSTON	10	Solar	Inverter	9/14/2022	A60	14103.6
431868	NORTH PROVIDENCE	10	Solar	Inverter	8/2/2022	A16	14103.6
431876	NORTH PROVIDENCE	10	Solar	Inverter	8/2/2022	A16	14103.6
431884	CRANSTON	7.6	Solar	Inverter	7/7/2022	A16	10718.74
431903	NORTH SCITUATE	10.44	Solar	Inverter	7/2/2022	A16	14724.16
431930	CUMBERLAND	13.8	Solar	Inverter	1/26/2023	A16	19462.97
431934	PROVIDENCE	7.25	Solar	Inverter	8/25/2022	A60	10225.11
431956	WARREN	4.93	Solar	Inverter	1/19/2023	A16	6953.07
431957	PORTSMOUTH	10	Solar	Inverter	11/4/2022	A16	14103.6
431962	RUMFORD	4.35	Solar	Inverter	8/17/2022	A16	6135.07
431969	HOPKINTON	5	Solar	Inverter	6/22/2022	A16	7051.8
432048	TIVERTON	5	Solar	Inverter	7/6/2022	A16	7051.8
432055	WESTERLY	5	Solar	Inverter	7/6/2022	A16	7051.8
432085	JOHNSTON	11.4	Solar	Inverter	9/21/2022	A60	16078.1
432086	RIVERSIDE	3	Solar	Inverter	8/13/2022	A16	4231.08
432254	CHARLESTOWN	3.8	Solar	Inverter	9/7/2022	A16	5359.37
432270	CHARLESTOWN	6.282	Solar	Inverter	7/29/2022	A16	8859.88
432294	EAST PROVIDENCE	3.8	Solar	Inverter	7/6/2022	A16	5359.37
432300	NEWPORT	6	Solar	Inverter	10/6/2022	A16	8462.16
432308	PORTSMOUTH	3.8	Solar	Inverter	9/29/2022	A16	5359.37
432316	WARWICK	6	Solar	Inverter	8/2/2022	A60	8462.16
432329	JOHNSTON	6	Solar	Inverter	6/29/2022	A16	8462.16
432335	PAWTUCKET	3.8	Solar	Inverter	9/8/2022	A16	5359.37
432365	L COMPTON	6	Solar	Inverter	7/26/2022	A16	-
432373	RIVERSIDE	3.8	Solar	Inverter	8/5/2022	A16	5359.37
432401	CRANSTON	3.8	Solar	Inverter	8/2/2022	A16	5359.37
432562	WEST GREENWICH	4.06	Solar	Inverter	11/28/2022	A16	5726.06
432595	RUMFORD	3.19	Solar	Inverter	7/15/2022	A16	4499.05
432649	CENTRAL FALLS	2.61	Solar	Inverter	12/5/2022	A16	3681.04
432659	RUMFORD	3.8	Solar	Inverter	8/27/2022	A16	5359.37
432663	JOHNSTON	7.6	Solar	Inverter	6/29/2022	A16	10718.74
432668	FOSTER	17.98	Solar	Inverter	9/28/2022	A16	25358.27
432676	EAST PROVIDENCE	5	Solar	Inverter	8/5/2022	A16	7051.8
432678	LINCOLN	6	Solar	Inverter	9/15/2022	A16	8462.16
432682	JOHNSTON	7.6	Solar	Inverter	12/28/2022	A16	10718.74
432684	EAST PROVIDENCE	2.61	Solar	Inverter	9/29/2022	A16	3681.04
432711	JOHNSTON	4.06	Solar	Inverter	7/27/2022	A16	5726.06
432734	JOHNSTON	5	Solar	Inverter	7/22/2022	A16	7051.8
432738	HOPE VALLEY	5.22	Solar	Inverter	7/22/2022	A16	7362.08
432810	CRANSTON	7.6	Solar	Inverter	11/8/2022	C06	10718.74
432812	SAUNDERSTOWN	7.54	Solar	Inverter	9/14/2022	A16	10634.11
432827	NORTH KINGSTOWN	2.03	Solar	Inverter	7/8/2022	A16	2863.03
432849	PROVIDENCE	6	Solar	Inverter	9/19/2022	A60	8462.16
432892	JOHNSTON	11.4	Solar	Inverter	7/22/2022	A16	16078.1
432902	JOHNSTON	3	Solar	Inverter	8/2/2022	A60	4231.08
432903	EAST GREENWICH	7.6	Solar	Inverter	7/28/2022	A16	10718.74
432913	PROVIDENCE	7.54	Solar	Inverter	9/29/2022	A16	10634.11
432923	WEST WARWICK	4.93	Solar	Inverter	10/6/2022	A16	6953.07
432933	CUMBERLAND	4.06	Solar	Inverter	9/28/2022	A16	5726.06
432942	TIVERTON	6	Solar	Inverter	11/16/2022	A16	8462.16
432949	HOPKINTON	11.4	Solar	Inverter	8/3/2022	A16	16078.1
432955	WESTERLY	6	Solar	Inverter	7/3/2022	A16	8462.16
432963	NORTH KINGSTOWN	2.9	Solar	Inverter	6/29/2022	A16	4090.04
432975	CHARLESTOWN	6	Solar	Inverter	8/22/2022	A16	8462.16
432983	LINCOLN	6	Solar	Inverter	10/15/2022	A16	8462.16
433005	ESMOND	3.77	Solar	Inverter	9/16/2022	A16	5317.06
433042	NORTH KINGSTOWN	3.48	Solar	Inverter	7/6/2022	A16	4908.05
433115	WARWICK	4.06	Solar	Inverter	9/28/2022	A16	5726.06
433188	PROVIDENCE	7.6	Solar	Inverter	9/9/2022	A16	10718.74
433255	CENTRAL FALLS	13.05	Solar	Inverter	11/3/2022	A16	18405.2
433258	PEACE DALE	10	Solar	Inverter	7/12/2022	A16	14103.6
433269	PAWTUCKET	3.8	Solar	Inverter	1/3/2023	A16	5359.37
433417	NARRAGANSETT	6.09	Solar	Inverter	10/15/2022	A16	8589.09
433444	RIVERSIDE	6	Solar	Inverter	9/14/2022	A16	8462.16
433504	BARRINGTON	7.54	Solar	Inverter	11/9/2022	A16	10634.11
433530	PAWTUCKET	7.6	Solar	Inverter	11/10/2022	A16	10718.74
433571	MIDDLETOWN	8.99	Solar	Inverter	12/21/2022	A16	12679.14
433572	MANVILLE	3.8	Solar	Inverter	8/17/2022	A16	5359.37
433578	NEWPORT	5.8	Solar	Inverter	10/18/2022	A16	8180.09
433580	HOPE VALLEY	7.6	Solar	Inverter	7/12/2022	A16	10718.74
433597	EXETER	16	Solar	Inverter	8/22/2022	A16	22565.76
433676	WOONSOCKET	4.64	Solar	Inverter	6/28/2022	A60	6544.07
433678	PAWTUCKET	3.84	Solar	Inverter	8/27/2022	A16	5415.78
433684	NARRAGANSETT	10	Solar	Inverter	12/16/2022	A16	14103.6
433687	CRANSTON	4.93	Solar	Inverter	9/17/2022	A16	6953.07

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433688	ESMOND	7.25	Solar	Inverter	9/1/2022	A16	10225.11
433691	COVENTRY	4.93	Solar	Inverter	8/2/2022	A16	6953.07
433724	PAWTUCKET	6.98	Solar	Inverter	10/20/2022	A60	9844.31
433763	WARWICK	6	Solar	Inverter	11/3/2022	A16	8462.16
433770	NORTH PROVIDENCE	6.09	Solar	Inverter	8/15/2022	A16	8589.09
433789	LINCOLN	3.8	Solar	Inverter	9/8/2022	A16	5359.37
433802	JOHNSTON	6	Solar	Inverter	7/7/2022	A16	8462.16
433806	TIVERTON	7.25	Solar	Inverter	1/20/2023	A16	10225.11
433853	CUMBERLAND	8.99	Solar	Inverter	9/7/2022	A16	12679.14
433861	WESTERLY	3.8	Solar	Inverter	7/13/2022	A16	5359.37
433877	PROVIDENCE	10	Solar	Inverter	1/6/2023	A60	14103.6
433888	BRISTOL	3.8	Solar	Inverter	7/26/2022	A16	5359.37
433892	PAWTUCKET	3	Solar	Inverter	9/14/2022	A16	4231.08
433909	ASHAWAY	6	Solar	Inverter	9/8/2022	A16	8462.16
433957	NORTH PROVIDENCE	10	Solar	Inverter	9/7/2022	A16	14103.6
433967	CRANSTON	4.93	Solar	Inverter	7/20/2022	A60	6953.07
433968	PROVIDENCE	1.74	Solar	Inverter	11/16/2022	A16	2454.03
433984	PAWTUCKET	3.8	Solar	Inverter	9/15/2022	A16	5359.37
433993	WARWICK	6	Solar	Inverter	10/6/2022	A16	8462.16
433994	WOONSOCKET	10	Solar	Inverter	9/8/2022	A16	14103.6
434007	WARWICK	6.38	Solar	Inverter	11/3/2022	A16	8998.1
434018	WESTERLY	7.6	Solar	Inverter	1/17/2023	A16	10718.74
434037	PORTSMOUTH	2.9	Solar	Inverter	9/23/2022	A16	4090.04
434059	PORTSMOUTH	2.32	Solar	Inverter	12/15/2022	A16	3272.04
434125	NORTH KINGSTOWN	5	Solar	Inverter	8/8/2022	A16	7051.8
434156	PAWTUCKET	5	Solar	Inverter	8/10/2022	A16	7051.8
434254	PORTSMOUTH	4.06	Solar	Inverter	8/3/2022	A16	5726.06
434286	NORTH PROVIDENCE	11.4	Solar	Inverter	7/15/2022	A16	16078.1
434437	PROVIDENCE	3.8	Solar	Inverter	1/26/2023	A60	5359.37
434447	CRANSTON	3.8	Solar	Inverter	8/10/2022	A16	5359.37
434465	PROVIDENCE	5	Solar	Inverter	8/3/2022	A16	7051.8
434535	JOHNSTON	13	Solar	Inverter	8/2/2022	A16	18334.68
434632	NEWPORT	3.36	Solar	Inverter	9/22/2022	A16	4738.81
434635	BRISTOL	5	Solar	Inverter	8/19/2022	A16	7051.8
434653	PORTSMOUTH	3	Solar	Inverter	9/21/2022	A16	4231.08
434711	CRANSTON	7.6	Solar	Inverter	12/16/2022	A16	10718.74
434723	RIVERSIDE	3.8	Solar	Inverter	9/12/2022	A16	5359.37
434729	JOHNSTON	7.6	Solar	Inverter	8/12/2022	A16	10718.74
434735	EAST PROVIDENCE	5	Solar	Inverter	7/22/2022	A16	7051.8
434737	MANVILLE	5	Solar	Inverter	7/28/2022	A16	7051.8
434814	PORTSMOUTH	16	Solar	Inverter	11/7/2022	A16	22565.76
434822	CUMBERLAND	7.6	Solar	Inverter	7/1/2022	A16	10718.74
434842	L COMPTON	6.09	Solar	Inverter	11/18/2022	A16	8589.09
434865	SAUNDERSTOWN	11.6	Solar	Inverter	10/12/2022	A16	16360.18
434906	PROVIDENCE	5	Solar	Inverter	9/3/2022	C06	7051.8
434928	WAKEFIELD	12.18	Solar	Inverter	10/5/2022	A16	17178.18
434930	WARWICK	6	Solar	Inverter	11/16/2022	A16	8462.16
434937	WARWICK	6	Solar	Inverter	7/29/2022	A16	8462.16
434946	MIDDLETOWN	6.09	Solar	Inverter	10/27/2022	A16	8589.09
434956	MIDDLETOWN	6	Solar	Inverter	7/14/2022	A16	8462.16
434971	WARWICK	3.8	Solar	Inverter	11/4/2022	A16	5359.37
434994	NORTH SCITUATE	4.35	Solar	Inverter	10/27/2022	A16	6135.07
434998	HOPE VALLEY	6	Solar	Inverter	8/19/2022	A16	8462.16
435002	BRISTOL	7.6	Solar	Inverter	10/15/2022	A16	10718.74
435036	MIDDLETOWN	7.6	Solar	Inverter	7/28/2022	A16	10718.74
435131	CRANSTON	10	Solar	Inverter	10/20/2022	A16	14103.6
435142	PORTSMOUTH	5.51	Solar	Inverter	11/9/2022	A16	7771.08
435157	L COMPTON	9.28	Solar	Inverter	1/5/2023	A16	13088.14
435172	PROVIDENCE	7.6	Solar	Inverter	8/25/2022	A16	10718.74
435194	JOHNSTON	6.38	Solar	Inverter	8/27/2022	A16	8998.1
435244	WARWICK	5.22	Solar	Inverter	12/2/2022	A16	7362.08
435267	CRANSTON	6	Solar	Inverter	11/7/2022	A16	8462.16
435273	NEWPORT	3.8	Solar	Inverter	1/5/2023	A16	5359.37
435324	NARRAGANSETT	5	Solar	Inverter	10/14/2022	A16	7051.8
435329	WARWICK	3	Solar	Inverter	8/2/2022	A16	4231.08
435362	WESTERLY	6	Solar	Inverter	8/4/2022	A16	8462.16
435371	WESTERLY	6	Solar	Inverter	8/22/2022	A16	8462.16
435384	CUMBERLAND	4.64	Solar	Inverter	7/13/2022	A16	6544.07
435532	PROVIDENCE	6	Solar	Inverter	9/23/2022	A60	8462.16
435542	WESTERLY	5.22	Solar	Inverter	9/24/2022	A16	7362.08
435559	RIVERSIDE	3.8	Solar	Inverter	8/12/2022	A60	5359.37
435568	EAST GREENWICH	5.22	Solar	Inverter	7/20/2022	A16	7362.08
435599	GREENVILLE	3.77	Solar	Inverter	8/18/2022	A16	5317.06
435630	NEWPORT	3.77	Solar	Inverter	9/16/2022	A16	5317.06
435635	CUMBERLAND	3.8	Solar	Inverter	11/1/2022	A16	5359.37
435639	CRANSTON	3.8	Solar	Inverter	8/29/2022	A16	5359.37
435654	PROVIDENCE	6	Solar	Inverter	9/2/2022	A16	8462.16
435665	PEACE DALE	8.41	Solar	Inverter	11/18/2022	A16	11861.13
435698	EAST PROVIDENCE	2.03	Solar	Inverter	9/30/2022	A16	2863.03
435699	PROVIDENCE	3.8	Solar	Inverter	10/22/2022	A60	5359.37
435703	WOONSOCKET	5	Solar	Inverter	7/13/2022	A16	7051.8
435755	WESTERLY	6	Solar	Inverter	8/6/2022	A16	8462.16
435757	WESTERLY	19	Solar	Inverter	8/3/2022	A16	26796.84
435761	RUMFORD	3.8	Solar	Inverter	8/8/2022	A16	5359.37
435811	PAWTUCKET	3.8	Solar	Inverter	10/6/2022	A16	5359.37
435840	CRANSTON	6.282	Solar	Inverter	10/15/2022	A16	8859.88
435932	RUMFORD	1.45	Solar	Inverter	12/3/2022	A16	2045.02
435946	JOHNSTON	4.35	Solar	Inverter	12/14/2022	A16	6135.07
435956	GLOCESTER	3.48	Solar	Inverter	10/20/2022	A16	4908.05
435958	CUMBERLAND	7.6	Solar	Inverter	1/18/2023	A16	10718.74
435975	NORTH PROVIDENCE	15	Solar	Inverter	10/5/2022	A60	21155.4

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
435981	MIDDLETOWN	6	Solar	Inverter	7/22/2022	A16	8462.16
435989	PROVIDENCE	3	Solar	Inverter	10/6/2022	A16	4231.08
435994	NORTH KINGSTOWN	10	Solar	Inverter	8/30/2022	A16	14103.6
435996	PROVIDENCE	10	Solar	Inverter	8/18/2022	A16	14103.6
435998	PAWTUCKET	6	Solar	Inverter	8/1/2022	A16	8462.16
436044	NORTH SMITHFIELD	7.6	Solar	Inverter	7/27/2022	A16	10718.74
436085	PROVIDENCE	4.35	Solar	Inverter	9/2/2022	A16	6135.07
436087	MANVILLE	2.03	Solar	Inverter	11/9/2022	A16	2863.03
436088	ASHAWAY	7.6	Solar	Inverter	12/1/2022	A16	10718.74
436090	PROVIDENCE	4.64	Solar	Inverter	8/12/2022	A16	6544.07
436211	RUMFORD	2.03	Solar	Inverter	8/10/2022	A16	2863.03
436239	PAWTUCKET	4.93	Solar	Inverter	8/15/2022	A60	6953.07
436241	CRANSTON	10.73	Solar	Inverter	10/15/2022	A16	15133.16
436255	TIVERTON	10	Solar	Inverter	10/28/2022	A16	14103.6
436263	FOSTER	7.6	Solar	Inverter	11/30/2022	A16	10718.74
436266	NORTH KINGSTOWN	7.83	Solar	Inverter	12/30/2022	A16	11043.12
436282	PROVIDENCE	5	Solar	Inverter	8/17/2022	A16	7051.8
436300	WAKEFIELD	4.93	Solar	Inverter	1/13/2023	A16	6953.07
436353	JAMESTOWN	3.19	Solar	Inverter	11/4/2022	A16	4499.05
436363	NARRAGANSETT	3.8	Solar	Inverter	7/29/2022	A16	5359.37
436377	WEST GREENWICH	7.6	Solar	Inverter	11/1/2022	A16	10718.74
436383	RIVERSIDE	6.282	Solar	Inverter	11/16/2022	A16	8859.88
436392	PROVIDENCE	5.04	Solar	Inverter	7/25/2022	A16	7108.21
436402	MIDDLETOWN	5.8	Solar	Inverter	11/23/2022	A16	8180.09
436427	JOHNSTON	2.61	Solar	Inverter	11/4/2022	A16	3681.04
436514	WESTERLY	10	Solar	Inverter	9/8/2022	A16	14103.6
436649	E PROVIDENCE	3	Solar	Inverter	9/2/2022	A16	4231.08
436665	WEST WARWICK	2.61	Solar	Inverter	11/17/2022	A16	3681.04
436675	LINCOLN	13.34	Solar	Inverter	12/2/2022	A16	18814.2
436679	NORTH KINGSTOWN	4.64	Solar	Inverter	11/4/2022	A16	6544.07
436748	PROVIDENCE	2.32	Solar	Inverter	1/20/2023	A16	3272.04
436774	MIDDLETOWN	10	Solar	Inverter	12/9/2022	A16	14103.6
436827	MANVILLE	5	Solar	Inverter	8/5/2022	A16	7051.8
436845	SLATERSVILLE	6.38	Solar	Inverter	11/4/2022	A16	8998.1
436906	NORTH PROVIDENCE	7.6	Solar	Inverter	8/17/2022	A16	10718.74
436912	SMITHFIELD	7.6	Solar	Inverter	7/29/2022	A16	10718.74
436935	COVENTRY	6	Solar	Inverter	9/2/2022	A16	8462.16
436936	WEST GREENWICH	11.4	Solar	Inverter	9/17/2022	A16	16078.1
436957	MIDDLETOWN	3.8	Solar	Inverter	10/20/2022	A16	5359.37
436972	SCITUATE	7.6	Solar	Inverter	11/16/2022	A16	10718.74
436981	NORTH PROVIDENCE	9.28	Solar	Inverter	11/10/2022	A16	13088.14
436987	PROVIDENCE	3.48	Solar	Inverter	9/8/2022	A16	4908.05
436994	LINCOLN	11.4	Solar	Inverter	1/24/2023	A16	16078.1
437009	WARWICK	2.61	Solar	Inverter	7/14/2022	A16	3681.04
437028	WAKEFIELD	7.6	Solar	Inverter	1/6/2023	A16	10718.74
437057	PROVIDENCE	4.06	Solar	Inverter	9/1/2022	A60	5726.06
437093	CRANSTON	15.2	Solar	Inverter	1/7/2023	A16	21437.47
437099	PROVIDENCE	3	Solar	Inverter	1/4/2023	A16	4231.08
437132	CRANSTON	3.8	Solar	Inverter	1/5/2023	A16	5359.37
437133	CRANSTON	7.6	Solar	Inverter	12/21/2022	A16	10718.74
437173	RIVERSIDE	3.8	Solar	Inverter	9/19/2022	A16	5359.37
437231	NORTH KINGSTOWN	7.6	Solar	Inverter	9/13/2022	A16	10718.74
437240	WARREN	6	Solar	Inverter	6/22/2022	A16	8462.16
437264	TIVERTON	9.86	Solar	Inverter	10/1/2022	A16	13906.15
437265	CUMBERLAND	5	Solar	Inverter	8/5/2022	A16	7051.8
437314	SLOCUM	6	Solar	Inverter	9/16/2022	A16	8462.16
437358	CHARLESTOWN	0.75	Solar	Inverter	7/29/2022	A16	1057.77
437364	PORTSMOUTH	2.61	Solar	Inverter	7/22/2022	A16	3681.04
437389	WARWICK	4.32	Solar	Inverter	8/2/2022	A16	6092.76
437400	JOHNSTON	2.9	Solar	Inverter	10/17/2022	A16	4090.04
437405	CUMBERLAND	8.12	Solar	Inverter	11/7/2022	A16	11452.12
437413	JOHNSTON	9.57	Solar	Inverter	9/15/2022	A16	13497.15
437496	PROVIDENCE	13.6	Solar	Inverter	7/13/2022	A16	19180.9
437553	WARWICK	7.6	Solar	Inverter	8/30/2022	A16	10718.74
437583	ESMOND	6.09	Solar	Inverter	7/22/2022	A16	8589.09
437592	CRANSTON	10.73	Solar	Inverter	9/17/2022	A16	15133.16
437604	CRANSTON	9.86	Solar	Inverter	12/5/2022	A16	13906.15
437644	PAWTUCKET	7.6	Solar	Inverter	8/11/2022	A16	10718.74
437677	EAST PROVIDENCE	5	Solar	Inverter	9/21/2022	A16	7051.8
437686	JOHNSTON	7.54	Solar	Inverter	8/22/2022	A16	10634.11
437715	CRANSTON	3.77	Solar	Inverter	9/7/2022	A16	5317.06
437718	EAST PROVIDENCE	13.63	Solar	Inverter	1/10/2023	A16	19223.21
437725	CRANSTON	2.03	Solar	Inverter	9/7/2022	A16	2863.03
437743	NORTH PROVIDENCE	5.51	Solar	Inverter	10/21/2022	A16	7771.08
437750	NEWPORT	3	Solar	Inverter	9/2/2022	A16	4231.08
437778	EAST PROVIDENCE	5.8	Solar	Inverter	12/12/2022	A16	8180.09
437844	CRANSTON	6	Solar	Inverter	9/21/2022	A16	8462.16
437905	HOPE VALLEY	7.6	Solar	Inverter	9/28/2022	A16	10718.74
437931	RIVERSIDE	11.02	Solar	Inverter	12/7/2022	A16	15542.17
437941	CHARLESTOWN	9.57	Solar	Inverter	11/23/2022	A16	13497.15
437944	TIVERTON	3.8	Solar	Inverter	12/23/2022	A16	5359.37
437959	PROVIDENCE	11.4	Solar	Inverter	9/14/2022	A60	16078.1
438010	WARREN	18.497	Solar	Inverter	1/17/2023	A16	26087.43
438023	CRANSTON	7.6	Solar	Inverter	10/17/2022	A16	10718.74
438025	MANVILLE	15.2	Solar	Inverter	1/6/2023	A16	21437.47
438043	WOONSOCKET	6.09	Solar	Inverter	9/17/2022	A60	8589.09
438044	LINCOLN	4.35	Solar	Inverter	9/26/2022	A16	6135.07
438139	PORTSMOUTH	15.2	Solar	Inverter	11/10/2022	A16	21437.47
438150	LINCOLN	7.6	Solar	Inverter	12/29/2022	A16	10718.74
438223	PROVIDENCE	4.06	Solar	Inverter	9/8/2022	A16	5726.06
438225	JOHNSTON	13.92	Solar	Inverter	8/2/2022	A60	19632.21



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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
438238	NORTH KINGSTOWN	11.31	Solar	Inverter	9/8/2022	A16	15951.17
438241	PROVIDENCE	4.06	Solar	Inverter	9/2/2022	A16	5726.06
438257	JOHNSTON	5	Solar	Inverter	9/16/2022	A16	7051.8
438266	PROVIDENCE	3.8	Solar	Inverter	9/8/2022	A16	5359.37
438325	CHARLESTOWN	7.6	Solar	Inverter	1/13/2023	A16	10718.74
438353	L COMPTON	9	Solar	Inverter	7/26/2022	A16	-
438354	NORTH SMITHFIELD	3.8	Solar	Inverter	11/8/2022	A16	5359.37
438382	JOHNSTON	5.8	Solar	Inverter	10/17/2022	A16	8180.09
438444	WARWICK	11.52	Solar	Inverter	11/3/2022	A60	16247.35
438446	NARRAGANSETT	7.6	Solar	Inverter	12/29/2022	A16	10718.74
438493	PAWTUCKET	6	Solar	Inverter	8/17/2022	A60	8462.16
438549	COVENTRY	6.24	Solar	Inverter	9/9/2022	A16	8800.65
438567	EAST PROVIDENCE	3.84	Solar	Inverter	10/15/2022	A16	5415.78
438631	CRANSTON	6.38	Solar	Inverter	8/3/2022	A16	8998.1
438636	JOHNSTON	4.06	Solar	Inverter	8/15/2022	A16	5726.06
438651	PROVIDENCE	2.9	Solar	Inverter	9/22/2022	A60	4090.04
438697	BRISTOL	3	Solar	Inverter	8/17/2022	A16	4231.08
438748	NORTH PROVIDENCE	3.36	Solar	Inverter	8/10/2022	A16	4738.81
438758	MIDDLETOWN	3.8	Solar	Inverter	9/21/2022	A16	5359.37
438772	WOONSOCKET	3.84	Solar	Inverter	9/8/2022	A16	5415.78
438777	JOHNSTON	5	Solar	Inverter	9/2/2022	A16	7051.8
438782	LINCOLN	6.38	Solar	Inverter	11/3/2022	A16	8998.1
438807	WOONSOCKET	6.96	Solar	Inverter	9/16/2022	A16	9816.11
438815	PROVIDENCE	5	Solar	Inverter	12/15/2022	A16	7051.8
438830	WESTERLY	7.6	Solar	Inverter	11/10/2022	A16	10718.74
438834	PROVIDENCE	3.8	Solar	Inverter	7/23/2022	A16	5359.37
438843	WARWICK	14.79	Solar	Inverter	9/30/2022	A16	20859.22
438895	PORTSMOUTH	5.22	Solar	Inverter	9/21/2022	A16	7362.08
438994	HOPE	5	Solar	Inverter	8/5/2022	A16	7051.8
439033	EAST GREENWICH	2.88	Solar	Inverter	11/23/2022	A16	4061.84
439040	PROVIDENCE	2.61	Solar	Inverter	8/1/2022	A16	3681.04
439063	BRISTOL	3.8	Solar	Inverter	1/11/2023	A16	5359.37
439068	PAWTUCKET	3.8	Solar	Inverter	10/19/2022	A16	5359.37
439077	PROVIDENCE	3.8	Solar	Inverter	9/30/2022	A16	5359.37
439096	RUMFORD	1.74	Solar	Inverter	10/19/2022	A16	2454.03
439106	CHARLESTOWN	6.96	Solar	Inverter	12/7/2022	A16	9816.11
439176	WARWICK	6	Solar	Inverter	12/14/2022	A16	8462.16
439188	JOHNSTON	7.83	Solar	Inverter	8/5/2022	A16	11043.12
439193	SLATERSVILLE	10.47	Solar	Inverter	8/12/2022	A16	14766.47
439327	WESTERLY	5	Solar	Inverter	8/3/2022	A16	7051.8
439341	RUMFORD	9.86	Solar	Inverter	11/3/2022	A16	13906.15
439351	CRANSTON	3	Solar	Inverter	8/5/2022	A16	4231.08
439354	JAMESTOWN	8.99	Solar	Inverter	10/26/2022	A16	12679.14
439366	PORTSMOUTH	3.48	Solar	Inverter	11/9/2022	A16	4908.05
439381	BRADFORD	2.32	Solar	Inverter	9/15/2022	A16	3272.04
439383	WARWICK	3.8	Solar	Inverter	9/30/2022	A16	5359.37
439387	PORTSMOUTH	7.83	Solar	Inverter	12/6/2022	A16	11043.12
439400	PORTSMOUTH	15.08	Solar	Inverter	12/20/2022	A16	21268.23
439432	NORTH KINGSTOWN	6	Solar	Inverter	11/10/2022	A16	8462.16
439451	BARRINGTON	3.8	Solar	Inverter	10/6/2022	A16	5359.37
439496	NARRAGANSETT	4.994	Wind	Inverter	9/28/2022	A16	7043.34
439552	PORTSMOUTH	10	Solar	Inverter	10/22/2022	A16	14103.6
439575	HOPE VALLEY	5	Solar	Inverter	9/21/2022	A16	7051.8
439590	CUMBERLAND	6	Solar	Inverter	10/15/2022	A16	8462.16
439600	CRANSTON	7.6	Solar	Inverter	11/7/2022	A16	10718.74
439648	CRANSTON	6	Solar	Inverter	9/2/2022	A16	8462.16
439681	NORTH KINGSTOWN	6.96	Solar	Inverter	8/27/2022	A16	9816.11
439683	PROVIDENCE	3.48	Solar	Inverter	10/20/2022	A16	4908.05
439692	EAST GREENWICH	7.25	Solar	Inverter	10/21/2022	A16	10225.11
439709	MIDDLETOWN	11.4	Solar	Inverter	1/18/2023	A16	16078.1
439761	NORTH SMITHFIELD	8.41	Solar	Inverter	11/10/2022	A16	11861.13
439772	BRISTOL	2.9	Solar	Inverter	11/19/2022	A16	4090.04
439825	CUMBERLAND	3.8	Solar	Inverter	11/15/2022	A16	5359.37
439934	NORTH PROVIDENCE	3.77	Solar	Inverter	12/2/2022	A16	5317.06
439952	RIVERSIDE	3	Solar	Inverter	8/29/2022	A16	4231.08
439954	WEST WARWICK	17.6	Solar	Inverter	10/6/2022	A60	24822.34
439975	CUMBERLAND	11.4	Solar	Inverter	10/6/2022	A16	16078.1
440050	CRANSTON	5.51	Solar	Inverter	9/26/2022	A16	7771.08
440075	CRANSTON	3.8	Solar	Inverter	8/31/2022	A60	5359.37
440080	L COMPTON	7.25	Solar	Inverter	9/8/2022	A16	10225.11
440084	NORTH SMITHFIELD	11.4	Solar	Inverter	12/8/2022	A16	16078.1
440127	WARWICK	8.064	Solar	Inverter	11/9/2022	A16	11373.14
440187	PROVIDENCE	4.64	Solar	Inverter	9/22/2022	A16	6544.07
440294	PROVIDENCE	5	Solar	Inverter	8/30/2022	A16	7051.8
440301	CRANSTON	13.8	Solar	Inverter	12/7/2022	A16	19462.97
440306	TIVERTON	7.6	Solar	Inverter	1/5/2023	A16	10718.74
440310	EAST PROVIDENCE	5.8	Solar	Inverter	9/22/2022	A16	8180.09
440321	CRANSTON	6.09	Solar	Inverter	9/8/2022	A16	8589.09
440327	PROVIDENCE	3.8	Solar	Inverter	8/27/2022	A60	5359.37
440328	COVENTRY	6	Solar	Inverter	12/28/2022	A16	8462.16
440342	SCITUATE	7.6	Solar	Inverter	8/27/2022	A16	10718.74
440345	WARWICK	6	Solar	Inverter	9/24/2022	A16	8462.16
440347	CUMBERLAND	7.6	Solar	Inverter	8/10/2022	A60	10718.74
440349	COVENTRY	6	Solar	Inverter	10/19/2022	A16	8462.16
440350	WOONSOCKET	6	Solar	Inverter	7/27/2022	A16	8462.16
440360	CRANSTON	6	Solar	Inverter	11/4/2022	A16	8462.16
440382	JOHNSTON	3.77	Solar	Inverter	9/25/2022	A16	5317.06
440446	PAWTUCKET	2.9	Solar	Inverter	10/26/2022	A60	4090.04
440496	PROVIDENCE	1.74	Solar	Inverter	10/15/2022	A16	2454.03
440506	PORTSMOUTH	7.83	Solar	Inverter	11/3/2022	A16	11043.12
440645	NORTH SMITHFIELD	9.86	Solar	Inverter	1/7/2023	A16	13906.15

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
440664	GREENVILLE	7.6	Solar	Inverter	10/27/2022	A16	10718.74
440776	PROVIDENCE	2.61	Solar	Inverter	9/2/2022	A16	3681.04
440787	WARWICK	3.8	Solar	Inverter	9/2/2022	A16	5359.37
440791	PROVIDENCE	5.51	Solar	Inverter	1/9/2023	A16	7771.08
440797	PAWTUCKET	5.51	Solar	Inverter	9/15/2022	A16	7771.08
440836	WARREN	7.6	Solar	Inverter	10/15/2022	A16	10718.74
440848	WARREN	6	Solar	Inverter	8/27/2022	A16	8462.16
440942	PAWTUCKET	1.45	Solar	Inverter	9/6/2022	A16	2045.02
440952	RUMFORD	3	Solar	Inverter	9/9/2022	A16	4231.08
440963	WARWICK	4.06	Solar	Inverter	12/13/2022	A16	5726.06
440966	PROVIDENCE	6	Solar	Inverter	9/24/2022	A60	8462.16
440969	LINCOLN	4.06	Solar	Inverter	10/31/2022	A16	5726.06
441027	PROVIDENCE	6.96	Solar	Inverter	10/29/2022	A16	9816.11
441032	WEST WARWICK	4.35	Solar	Inverter	8/2/2022	A16	6135.07
441126	PROVIDENCE	3.77	Solar	Inverter	9/2/2022	A16	5317.06
441235	PROVIDENCE	5	Solar	Inverter	8/17/2022	A16	7051.8
441244	ESMOND	14.5	Solar	Inverter	9/8/2022	A16	20450.22
441295	NORTH PROVIDENCE	6	Solar	Inverter	9/15/2022	A60	8462.16
441297	WOONSOCKET	4.64	Solar	Inverter	12/13/2022	A16	6544.07
441302	LINCOLN	3.8	Solar	Inverter	12/28/2022	A16	5359.37
441318	MANVILLE	5	Solar	Inverter	8/3/2022	A16	7051.8
441355	CRANSTON	6	Solar	Inverter	9/29/2022	A16	8462.16
441374	NARRAGANSETT	6	Solar	Inverter	9/21/2022	A16	8462.16
441376	WARWICK	3	Solar	Inverter	1/20/2023	A16	4231.08
441383	PORTSMOUTH	10	Solar	Inverter	11/16/2022	A16	14103.6
441390	CRANSTON	1.45	Solar	Inverter	8/2/2022	A16	2045.02
441456	PROVIDENCE	4.64	Solar	Inverter	11/14/2022	A16	6544.07
441467	PORTSMOUTH	6	Solar	Inverter	8/25/2022	A16	8462.16
441575	WESTERLY	3.8	Solar	Inverter	8/4/2022	A16	5359.37
441577	RUMFORD	3.8	Solar	Inverter	10/6/2022	A16	5359.37
441588	PROVIDENCE	6	Solar	Inverter	8/12/2022	A16	8462.16
441693	SAUNDERSTOWN	16	Solar	Inverter	8/12/2022	A16	22565.76
441761	COVENTRY	6	Solar	Inverter	12/1/2022	A16	8462.16
441796	LINCOLN	5.8	Solar	Inverter	10/31/2022	A16	8180.09
441938	CRANSTON	6	Solar	Inverter	9/15/2022	A16	8462.16
441957	RIVERSIDE	3.8	Solar	Inverter	8/19/2022	A16	5359.37
441967	CUMBERLAND	7.68	Solar	Inverter	11/3/2022	A16	10831.56
441984	WESTERLY	12	Solar	Inverter	9/8/2022	A16	16924.32
442013	PAWTUCKET	2.03	Solar	Inverter	8/6/2022	A16	2863.03
442022	WARWICK	10	Solar	Inverter	8/15/2022	A16	14103.6
442080	WARWICK	4.35	Solar	Inverter	8/25/2022	A16	6135.07
442094	RIVERSIDE	5	Solar	Inverter	9/2/2022	A16	7051.8
442213	PROVIDENCE	3.8	Solar	Inverter	8/17/2022	A16	5359.37
442219	WESTERLY	6	Solar	Inverter	8/5/2022	A16	8462.16
442234	PROVIDENCE	10	Solar	Inverter	9/30/2022	A16	14103.6
442271	WARWICK	2.61	Solar	Inverter	9/7/2022	A60	3681.04
442293	WEST WARWICK	3.8	Solar	Inverter	11/4/2022	A16	5359.37
442310	SAUNDERSTOWN	8.99	Solar	Inverter	12/14/2022	A16	12679.14
442394	EAST PROVIDENCE	4.64	Solar	Inverter	9/9/2022	A16	6544.07
442418	WAKEFIELD	6.09	Solar	Inverter	1/26/2023	A16	8589.09
442460	PAWTUCKET	3	Solar	Inverter	12/8/2022	C06	4231.08
442477	PAWTUCKET	3.8	Solar	Inverter	12/8/2022	A16	5359.37
442494	HOPE VALLEY	10	Solar	Inverter	12/6/2022	A16	14103.6
442544	PROVIDENCE	7.6	Solar	Inverter	12/28/2022	A16	10718.74
442551	WOONSOCKET	24	Natural Gas	Induction	12/22/2022	G02	33848.64
442552	JOHNSTON	3.8	Solar	Inverter	11/14/2022	A16	5359.37
442577	MANVILLE	5	Solar	Inverter	11/9/2022	A16	7051.8
442592	PAWTUCKET	3.8	Solar	Inverter	1/6/2023	A16	5359.37
442595	CRANSTON	11.89	Solar	Inverter	9/16/2022	A16	16769.18
442600	PAWTUCKET	3.77	Solar	Inverter	8/11/2022	A16	5317.06
442602	EAST GREENWICH	2.9	Solar	Inverter	12/30/2022	A16	4090.04
442608	WOONSOCKET	24	Natural Gas	Induction	12/22/2022	G02	33848.64
442614	WARWICK	9.57	Solar	Inverter	1/20/2023	A16	13497.15
442630	PROVIDENCE	5.51	Solar	Inverter	10/17/2022	A16	7771.08
442647	PROVIDENCE	3.8	Solar	Inverter	9/22/2022	A16	5359.37
442665	CRANSTON	3.19	Solar	Inverter	8/2/2022	A16	4499.05
442711	JOHNSTON	3.48	Solar	Inverter	11/14/2022	A16	4908.05
442754	GLOCESTER	10	Solar	Inverter	1/11/2023	A16	14103.6
442770	FOSTER	7.6	Solar	Inverter	1/13/2023	A16	10718.74
442771	WARREN	10	Solar	Inverter	10/27/2022	A16	14103.6
442784	EAST GREENWICH	9.86	Solar	Inverter	10/5/2022	A16	13906.15
442793	PORTSMOUTH	12.6	Solar	Inverter	12/6/2022	A16	17770.54
442796	LINCOLN	14.309	Solar	Inverter	12/16/2022	A16	20180.84
442821	COVENTRY	3.77	Solar	Inverter	11/10/2022	A16	5317.06
442838	PROVIDENCE	2.03	Solar	Inverter	9/2/2022	A16	2863.03
442842	RIVERSIDE	7.6	Solar	Inverter	12/29/2022	A16	10718.74
442844	JAMESTOWN	7.6	Solar	Inverter	1/19/2023	A16	10718.74
442849	PAWTUCKET	3	Solar	Inverter	8/12/2022	A16	4231.08
442859	CENTRAL FALLS	3.8	Solar	Inverter	9/6/2022	A16	5359.37
443045	WARWICK	5.22	Solar	Inverter	11/15/2022	A16	7362.08
443063	LINCOLN	7.6	Solar	Inverter	10/31/2022	A16	10718.74
443068	WARWICK	7.6	Solar	Inverter	12/21/2022	A16	10718.74
443090	L COMPTON	6.67	Solar	Inverter	8/19/2022	A16	9407.1
443266	NORTH PROVIDENCE	5	Solar	Inverter	10/19/2022	A60	7051.8
443276	NORTH SMITHFIELD	6	Solar	Inverter	10/6/2022	A16	8462.16
443290	TIVERTON	11.4	Solar	Inverter	11/5/2022	A16	16078.1
443291	CRANSTON	5	Solar	Inverter	11/3/2022	A60	7051.8
443302	NEWPORT	6.96	Solar	Inverter	12/16/2022	A16	9816.11
443327	BRISTOL	7.25	Solar	Inverter	9/17/2022	A16	10225.11
443375	CRANSTON	7.6	Solar	Inverter	11/15/2022	A16	10718.74
443411	PROVIDENCE	7.25	Solar	Inverter	1/4/2023	A16	10225.11

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443415	WARWICK	7.54	Solar	Inverter	9/22/2022	A60	10634.11
443418	WARWICK	3.19	Solar	Inverter	9/2/2022	A16	4499.05
443486	WEST WARWICK	4.93	Solar	Inverter	12/7/2022	A16	6953.07
443534	WOONSOCKET	5.8	Solar	Inverter	1/5/2023	A16	8180.09
443564	WARWICK	7.6	Solar	Inverter	10/20/2022	A16	10718.74
443587	WARWICK	7.6	Solar	Inverter	9/12/2022	A16	10718.74
443599	NORTH SMITHFIELD	6	Solar	Inverter	1/17/2023	A16	8462.16
443647	TIVERTON	6	Solar	Inverter	9/12/2022	A16	8462.16
443655	JOHNSTON	5.22	Solar	Inverter	12/30/2022	A16	7362.08
443665	EAST PROVIDENCE	3	Solar	Inverter	11/4/2022	A16	4231.08
443683	NORTH SMITHFIELD	4.35	Solar	Inverter	10/29/2022	A16	6135.07
443698	PROVIDENCE	6.96	Solar	Inverter	9/1/2022	A16	9816.11
443726	SMITHFIELD	14.79	Solar	Inverter	9/17/2022	A16	20859.22
443751	PAWTUCKET	5.22	Solar	Inverter	9/7/2022	A16	7362.08
443758	WARWICK	3	Solar	Inverter	10/31/2022	A16	4231.08
443765	WARWICK	4.64	Solar	Inverter	12/3/2022	A16	6544.07
443864	WESTERLY	10	Solar	Inverter	12/13/2022	A16	14103.6
443874	SAUNDERSTOWN	3.8	Solar	Inverter	12/6/2022	A16	5359.37
443941	RIVERSIDE	3.8	Solar	Inverter	1/27/2023	A16	5359.37
443991	CRANSTON	7.25	Solar	Inverter	8/10/2022	A16	10225.11
444014	PEACE DALE	14.79	Solar	Inverter	11/8/2022	A16	20859.22
444023	MIDDLETOWN	10	Solar	Inverter	11/4/2022	A16	14103.6
444034	S KINGSTOWN	15.2	Solar	Inverter	1/6/2023	A16	21437.47
444042	SCITUATE	7.6	Solar	Inverter	9/21/2022	A16	10718.74
444048	BRISTOL	7.6	Solar	Inverter	10/31/2022	A16	10718.74
444068	CUMBERLAND	4.94	Solar	Inverter	10/6/2022	A16	6967.18
444071	PAWTUCKET	3.48	Solar	Inverter	1/20/2023	A60	4908.05
444081	CAROLINA	11	Solar	Inverter	8/17/2022	A16	-
444089	WARWICK	7.6	Solar	Inverter	9/21/2022	A16	10718.74
444094	EAST GREENWICH	8.41	Solar	Inverter	8/1/2022	A16	11861.13
444115	PAWTUCKET	6.09	Solar	Inverter	10/31/2022	A16	8589.09
444131	RIVERSIDE	3	Solar	Inverter	10/19/2022	A16	4231.08
444159	NORTH PROVIDENCE	6	Solar	Inverter	11/11/2022	A16	8462.16
444238	PROVIDENCE	17.11	Solar	Inverter	12/29/2022	A16	24131.26
444239	COVENTRY	5.22	Solar	Inverter	11/4/2022	A16	7362.08
444253	WARWICK	2.32	Solar	Inverter	11/14/2022	A16	3272.04
444269	LINCOLN	6	Solar	Inverter	12/6/2022	A16	8462.16
444272	CUMBERLAND	5.76	Solar	Inverter	11/15/2022	A16	8123.67
444283	CRANSTON	4.64	Solar	Inverter	9/28/2022	A16	6544.07
444294	PROVIDENCE	3.8	Solar	Inverter	1/6/2023	A60	5359.37
444297	WARREN	6	Solar	Inverter	9/21/2022	A16	8462.16
444318	WARWICK	6	Solar	Inverter	1/5/2023	A16	8462.16
444320	EAST PROVIDENCE	5.76	Solar	Inverter	10/3/2022	A16	8123.67
444335	CRANSTON	3.8	Solar	Inverter	9/21/2022	A16	5359.37
444356	CHARLESTOWN	3.8	Solar	Inverter	8/30/2022	A16	5359.37
444384	HOPE VALLEY	9.8	Solar	Inverter	9/23/2022	A16	13821.53
444393	PROVIDENCE	6	Solar	Inverter	12/28/2022	A16	8462.16
444401	CRANSTON	4.93	Solar	Inverter	8/30/2022	A16	6953.07
444402	WESTERLY	9.6	Solar	Inverter	11/3/2022	A16	13539.46
444486	PAWTUCKET	5	Solar	Inverter	10/7/2022	A16	7051.8
444490	WESTERLY	6	Solar	Inverter	9/23/2022	A16	8462.16
444545	WARWICK	4.93	Solar	Inverter	1/5/2023	A16	6953.07
444564	PROVIDENCE	5	Solar	Inverter	10/26/2022	A16	7051.8
444568	ASHAWAY	7.6	Solar	Inverter	9/15/2022	A16	10718.74
444576	EAST GREENWICH	6	Solar	Inverter	10/19/2022	A16	8462.16
444588	PROVIDENCE	3.8	Solar	Inverter	9/15/2022	A16	5359.37
444611	PROVIDENCE	6	Solar	Inverter	9/23/2022	A16	8462.16
444612	NORTH PROVIDENCE	3.8	Solar	Inverter	9/2/2022	A16	5359.37
444631	NORTH PROVIDENCE	3.8	Solar	Inverter	1/18/2023	A16	5359.37
444649	NORTH KINGSTOWN	7.83	Solar	Inverter	9/19/2022	A16	11043.12
444657	HOPE VALLEY	3	Solar	Inverter	8/30/2022	A16	4231.08
444716	WOONSOCKET	3.8	Solar	Inverter	1/30/2023	A16	5359.37
444717	NORTH SMITHFIELD	12	Solar	Inverter	1/18/2023	A16	16924.32
444735	MANVILLE	9.86	Solar	Inverter	1/17/2023	A16	13906.15
444759	SCITUATE	7.83	Solar	Inverter	11/16/2022	A16	11043.12
444855	HOPE VALLEY	10	Solar	Inverter	9/2/2022	A16	14103.6
444859	WOONSOCKET	5.22	Solar	Inverter	1/6/2023	A16	7362.08
444867	WARREN	3	Solar	Inverter	8/25/2022	A16	4231.08
444877	PAWTUCKET	5	Solar	Inverter	12/14/2022	A16	7051.8
444879	PAWTUCKET	3	Solar	Inverter	8/25/2022	A16	4231.08
444906	BURRILLVILLE	6	Solar	Inverter	10/5/2022	A16	8462.16
444918	JOHNSTON	7.6	Solar	Inverter	1/6/2023	A16	10718.74
444931	CRANSTON	6	Solar	Inverter	10/15/2022	A16	8462.16
444963	WARWICK	3.8	Solar	Inverter	11/3/2022	A16	5359.37
444986	JOHNSTON	4.64	Solar	Inverter	1/5/2023	A16	6544.07
445013	PAWTUCKET	5	Solar	Inverter	9/3/2022	A16	7051.8
445026	RIVERSIDE	3.8	Solar	Inverter	9/15/2022	A16	5359.37
445050	WARWICK	10	Solar	Inverter	11/28/2022	A16	14103.6
445164	WARWICK	7.6	Solar	Inverter	10/20/2022	A16	10718.74
445188	PROVIDENCE	3	Solar	Inverter	8/22/2022	A16	4231.08
445190	CRANSTON	3.8	Solar	Inverter	8/25/2022	A16	5359.37
445233	WAKEFIELD	5.51	Solar	Inverter	9/26/2022	A16	7771.08
445238	L COMPTON	14.5	Solar	Inverter	1/5/2023	A16	20450.22
445308	PAWTUCKET	6.38	Solar	Inverter	12/28/2022	C06	8998.1
445326	PROVIDENCE	7.6	Solar	Inverter	10/26/2022	A60	10718.74
445363	WOONSOCKET	6	Solar	Inverter	1/4/2023	A16	8462.16
445383	WESTERLY	2.32	Solar	Inverter	8/25/2022	A16	3272.04
445439	PAWTUCKET	3.8	Solar	Inverter	12/31/2022	A16	5359.37
445440	PORTSMOUTH	7.6	Solar	Inverter	12/12/2022	A16	10718.74
445446	PAWTUCKET	3.8	Solar	Inverter	12/14/2022	A16	5359.37
445463	MIDDLETOWN	10	Solar	Inverter	9/21/2022	A16	14103.6

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445465	PORTSMOUTH	7.6	Solar	Inverter	12/29/2022	A16	10718.74
445470	WARWICK	7.6	Solar	Inverter	9/22/2022	A16	10718.74
445489	WARWICK	3	Solar	Inverter	9/9/2022	A16	4231.08
445581	PEACE DALE	7.6	Solar	Inverter	1/27/2023	A16	10718.74
445606	EAST PROVIDENCE	3	Solar	Inverter	11/5/2022	A16	4231.08
445639	PROVIDENCE	5.51	Solar	Inverter	1/9/2023	C06	7771.08
445667	EAST PROVIDENCE	3.8	Solar	Inverter	1/19/2023	A16	5359.37
445673	WARREN	7.6	Solar	Inverter	10/27/2022	A16	10718.74
445687	PAWTUCKET	2.11	Solar	Inverter	7/28/2022	A16	2975.86
445784	PROVIDENCE	9.57	Solar	Inverter	9/1/2022	A16	13497.15
445806	WARWICK	6	Solar	Inverter	9/15/2022	A16	8462.16
445833	ASHAWAY	7.6	Solar	Inverter	1/11/2023	A16	10718.74
445839	CUMBERLAND	7.6	Solar	Inverter	12/30/2022	A16	10718.74
445851	NORTH KINGSTOWN	7.6	Solar	Inverter	1/20/2023	A16	10718.74
445919	PORTSMOUTH	7.6	Solar	Inverter	12/15/2022	A16	10718.74
445923	HOPE VALLEY	3.19	Solar	Inverter	10/26/2022	A16	4499.05
445939	WEST WARWICK	7.54	Solar	Inverter	10/19/2022	A16	10634.11
445952	JOHNSTON	4.06	Solar	Inverter	12/6/2022	A16	5726.06
445984	NORTH PROVIDENCE	8.12	Solar	Inverter	8/10/2022	A16	11452.12
446005	PAWTUCKET	3	Solar	Inverter	10/12/2022	A16	4231.08
446014	PAWTUCKET	1.45	Solar	Inverter	10/12/2022	A16	2045.02
446021	PAWTUCKET	1.45	Solar	Inverter	9/22/2022	A16	2045.02
446031	PAWTUCKET	1.45	Solar	Inverter	9/22/2022	A16	2045.02
446069	WARWICK	6.96	Solar	Inverter	8/10/2022	A16	9816.11
446080	PAWTUCKET	6	Solar	Inverter	1/6/2023	A16	8462.16
446088	LINCOLN	3.8	Solar	Inverter	10/15/2022	A16	5359.37
446091	LINCOLN	7.6	Solar	Inverter	9/16/2022	A16	10718.74
446111	NORTH KINGSTOWN	9.28	Solar	Inverter	11/14/2022	A16	13088.14
446151	L COMPTON	9.772	Wind	Inverter	8/17/2022	A16	13782.04
446159	WARWICK	2.61	Solar	Inverter	10/15/2022	A16	3681.04
446192	WAKEFIELD	4.35	Solar	Inverter	11/16/2022	A16	6135.07
446241	WARWICK	2.9	Solar	Inverter	9/8/2022	A16	4090.04
446247	PROVIDENCE	6	Solar	Inverter	9/6/2022	A16	8462.16
446257	MIDDLETOWN	8.99	Solar	Inverter	9/16/2022	A16	12679.14
446262	WARWICK	5.22	Solar	Inverter	9/22/2022	A16	7362.08
446275	PAWTUCKET	5	Solar	Inverter	10/6/2022	A16	7051.8
446299	NORTH SCITUATE	7.6	Solar	Inverter	12/19/2022	A16	10718.74
446317	PORTSMOUTH	6	Solar	Inverter	1/19/2023	A16	8462.16
446333	WARWICK	3.8	Solar	Inverter	11/14/2022	A16	5359.37
446339	PAWTUCKET	3.84	Solar	Inverter	9/23/2022	A60	5415.78
446351	TIVERTON	3.8	Solar	Inverter	1/10/2023	A16	5359.37
446353	CRANSTON	3.8	Solar	Inverter	12/1/2022	A16	5359.37
446356	CRANSTON	6	Solar	Inverter	1/13/2023	A16	8462.16
446389	PROVIDENCE	5	Solar	Inverter	9/30/2022	A16	7051.8
446672	PROVIDENCE	6	Solar	Inverter	11/16/2022	A16	8462.16
446676	PROVIDENCE	5	Solar	Inverter	10/1/2022	A16	7051.8
446677	WARREN	3	Solar	Inverter	11/9/2022	A16	4231.08
446687	MIDDLETOWN	7.6	Solar	Inverter	12/9/2022	A16	10718.74
446689	RUMFORD	6	Solar	Inverter	1/17/2023	A16	8462.16
446712	PROVIDENCE	3.48	Solar	Inverter	8/17/2022	A16	4908.05
446729	WARREN	6	Solar	Inverter	10/5/2022	A16	8462.16
446734	JAMESTOWN	7.54	Solar	Inverter	12/17/2022	A16	10634.11
446746	WOONSOCKET	3.8	Solar	Inverter	10/5/2022	A16	5359.37
446761	WESTERLY	6	Solar	Inverter	9/19/2022	A16	8462.16
446795	PROVIDENCE	3.8	Solar	Inverter	10/17/2022	A16	5359.37
446829	WARWICK	2.9	Solar	Inverter	10/21/2022	A16	4090.04
446907	COVENTRY	8.12	Solar	Inverter	12/28/2022	A16	11452.12
446917	RIVERSIDE	3.8	Solar	Inverter	11/3/2022	A16	5359.37
446934	HOPE VALLEY	4.93	Solar	Inverter	9/30/2022	A16	6953.07
446947	BARRINGTON	7.6	Solar	Inverter	1/17/2023	A16	10718.74
446953	HOPE VALLEY	5	Solar	Inverter	10/15/2022	A16	7051.8
446965	WESTERLY	14.4	Solar	Inverter	1/27/2023	A16	20309.18
447057	WARWICK	8.12	Solar	Inverter	12/23/2022	A16	11452.12
447138	EAST GREENWICH	23.7	Solar	Inverter	1/4/2023	A16	-
447189	PAWTUCKET	3.48	Solar	Inverter	12/29/2022	A60	4908.05
447204	CRANSTON	8.7	Solar	Inverter	9/23/2022	A16	12270.13
447207	GREENVILLE	10.44	Solar	Inverter	10/17/2022	A16	14724.16
447210	MANVILLE	6	Solar	Inverter	1/6/2023	A16	8462.16
447276	NORTH SMITHFIELD	4.93	Solar	Inverter	11/28/2022	A16	6953.07
447313	WARWICK	3.8	Solar	Inverter	1/6/2023	A60	5359.37
447346	WARWICK	5	Solar	Inverter	9/21/2022	A16	7051.8
447414	EAST GREENWICH	7.6	Solar	Inverter	10/31/2022	A16	10718.74
447416	MANVILLE	8.41	Solar	Inverter	11/1/2022	A16	11861.13
447425	LINCOLN	6	Solar	Inverter	11/9/2022	A16	8462.16
447449	NEWPORT	7.6	Solar	Inverter	12/16/2022	A16	10718.74
447464	CUMBERLAND	5.51	Solar	Inverter	11/18/2022	A16	7771.08
447492	WESTERLY	2.61	Solar	Inverter	12/15/2022	A16	3681.04
447522	WYOMING	3	Solar	Inverter	10/27/2022	A16	4231.08
447562	WEST WARWICK	5.8	Solar	Inverter	1/5/2023	A16	8180.09
447695	LINCOLN	7.6	Solar	Inverter	11/7/2022	A16	10718.74
447725	WARWICK	3.8	Solar	Inverter	9/30/2022	A16	5359.37
447732	BARRINGTON	11.517	Solar	Inverter	10/7/2022	A16	16243.12
447742	PAWTUCKET	4.93	Solar	Inverter	1/6/2023	A16	6953.07
447760	CUMBERLAND	1.74	Solar	Inverter	10/26/2022	A16	2454.03
447777	WESTERLY	6	Solar	Inverter	9/19/2022	A16	8462.16
447786	SAUNDERSTOWN	7.678	Solar	Inverter	10/17/2022	A16	10828.74
447836	NORTH KINGSTOWN	11.866	Solar	Inverter	10/14/2022	A16	16735.33
447840	NORTH PROVIDENCE	6	Solar	Inverter	9/14/2022	A16	8462.16
447845	COVENTRY	6	Solar	Inverter	11/23/2022	A16	8462.16
447911	BARRINGTON	7.6	Solar	Inverter	11/14/2022	A16	10718.74
447916	BRISTOL	4.188	Solar	Inverter	12/13/2022	A16	5906.59

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
447949	CRANSTON	10	Solar	Inverter	1/10/2023	A16	14103.6
447959	WOONSOCKET	7.54	Solar	Inverter	9/28/2022	A16	10634.11
447965	PAWTUCKET	6	Solar	Inverter	1/6/2023	A16	8462.16
447971	WESTERLY	3.77	Solar	Inverter	11/3/2022	A16	5317.06
447982	NORTH SMITHFIELD	5	Solar	Inverter	11/17/2022	A16	7051.8
448003	NORTH SCITUATE	6.96	Solar	Inverter	8/3/2022	A16	9816.11
448012	MIDDLETOWN	10.15	Solar	Inverter	11/4/2022	A16	14315.15
448099	CUMBERLAND	4.35	Solar	Inverter	9/7/2022	A16	6135.07
448107	WOONSOCKET	6	Solar	Inverter	1/6/2023	A16	8462.16
448127	CRANSTON	6	Solar	Inverter	10/15/2022	A16	8462.16
448151	CUMBERLAND	7.6	Solar	Inverter	1/25/2023	A16	10718.74
448167	CRANSTON	3.8	Solar	Inverter	12/7/2022	A16	5359.37
448234	NORTH PROVIDENCE	5.864	Solar	Inverter	10/26/2022	A16	8270.35
448255	EAST GREENWICH	3.48	Solar	Inverter	11/3/2022	A16	4908.05
448290	WAKEFIELD	12.47	Solar	Inverter	10/3/2022	A16	17587.19
448377	PORTSMOUTH	8.7	Solar	Inverter	9/21/2022	A16	12270.13
448445	GLOCESTER	8.99	Solar	Inverter	11/16/2022	A16	12679.14
448485	WARREN	3.8	Solar	Inverter	10/20/2022	A16	5359.37
448497	JOHNSTON	7.6	Solar	Inverter	11/3/2022	A16	10718.74
448531	WEST WARWICK	3.48	Solar	Inverter	1/27/2023	A16	4908.05
448621	NORTH PROVIDENCE	10	Solar	Inverter	12/13/2022	A16	14103.6
448689	CRANSTON	4.64	Solar	Inverter	10/6/2022	A16	6544.07
448726	WEST WARWICK	2.03	Solar	Inverter	11/8/2022	A16	2863.03
448752	PORTSMOUTH	3	Solar	Inverter	9/23/2022	A16	4231.08
448755	MIDDLETOWN	7.6	Solar	Inverter	9/21/2022	A16	10718.74
448855	WARREN	5	Solar	Inverter	12/15/2022	A16	7051.8
448897	WESTERLY	20	Solar	Inverter	11/23/2022	A16	28207.2
448966	PAWTUCKET	6.09	Solar	Inverter	9/21/2022	A16	8589.09
449028	NORTH PROVIDENCE	7.6	Solar	Inverter	11/16/2022	A16	10718.74
449046	L COMPTON	4.64	Solar	Inverter	1/11/2023	A16	6544.07
449053	CRANSTON	5.22	Solar	Inverter	10/31/2022	A16	7362.08
449058	NARRAGANSETT	9.86	Solar	Inverter	11/15/2022	A16	13906.15
449062	MIDDLETOWN	7.25	Solar	Inverter	10/28/2022	A16	10225.11
449073	NORTH PROVIDENCE	6.09	Solar	Inverter	11/14/2022	A16	8589.09
449074	RIVERSIDE	6	Solar	Inverter	10/27/2022	A16	8462.16
449089	NORTH KINGSTOWN	7.54	Solar	Inverter	11/4/2022	A16	10634.11
449150	WESTERLY	3.8	Solar	Inverter	11/16/2022	A16	5359.37
449153	WEST WARWICK	3.8	Solar	Inverter	1/5/2023	A16	5359.37
449172	CRANSTON	6.67	Solar	Inverter	9/23/2022	A16	9407.1
449191	MIDDLETOWN	3	Solar	Inverter	12/22/2022	A16	4231.08
449199	NEWPORT	3.8	Solar	Inverter	11/16/2022	A16	5359.37
449205	WAKEFIELD	5	Solar	Inverter	9/16/2022	A16	7051.8
449263	JAMESTOWN	11.4	Solar	Inverter	11/3/2022	A16	16078.1
449324	NORTH PROVIDENCE	7.6	Solar	Inverter	11/3/2022	A16	10718.74
449373	NORTH KINGSTOWN	5	Solar	Inverter	11/3/2022	A16	7051.8
449395	NORTH SMITHFIELD	7.6	Solar	Inverter	11/28/2022	A16	10718.74
449398	CHARLESTOWN	10	Solar	Inverter	10/15/2022	A16	14103.6
449404	CUMBERLAND	7.54	Solar	Inverter	12/28/2022	A16	10634.11
449408	NORTH PROVIDENCE	2.9	Solar	Inverter	1/19/2023	A16	4090.04
449444	CRANSTON	4.93	Solar	Inverter	8/29/2022	A16	6953.07
449559	PAWTUCKET	3.8	Solar	Inverter	12/22/2022	A16	5359.37
449581	PROVIDENCE	3.8	Solar	Inverter	11/3/2022	A16	5359.37
449609	CUMBERLAND	3.8	Solar	Inverter	11/16/2022	A16	5359.37
449623	BARRINGTON	5	Solar	Inverter	1/6/2023	A16	7051.8
449679	WARWICK	10	Solar	Inverter	12/28/2022	A16	14103.6
449690	CUMBERLAND	3	Solar	Inverter	11/3/2022	A16	4231.08
449714	PROVIDENCE	6	Solar	Inverter	11/16/2022	A16	8462.16
449735	WARWICK	7.6	Solar	Inverter	12/28/2022	A16	10718.74
449746	WESTERLY	7.6	Solar	Inverter	1/12/2023	A16	10718.74
449835	COVENTRY	3.77	Solar	Inverter	9/15/2022	A16	5317.06
449870	NARRAGANSETT	3.8	Solar	Inverter	11/28/2022	A16	5359.37
449985	CRANSTON	5	Solar	Inverter	1/6/2023	A60	7051.8
449990	PAWTUCKET	3.8	Solar	Inverter	11/5/2022	A16	5359.37
450038	WARWICK	4.35	Solar	Inverter	11/7/2022	A16	6135.07
450051	EAST GREENWICH	3.19	Solar	Inverter	1/4/2023	A16	4499.05
450060	NORTH SCITUATE	5	Solar	Inverter	11/10/2022	A16	7051.8
450087	CUMBERLAND	11.52	Solar	Inverter	11/15/2022	A16	16247.35
450102	WARWICK	7.6	Solar	Inverter	12/22/2022	A16	10718.74
450153	NORTH PROVIDENCE	7.6	Solar	Inverter	11/28/2022	A16	10718.74
450158	MIDDLETOWN	3	Solar	Inverter	1/5/2023	A16	4231.08
450186	WESTERLY	7.6	Solar	Inverter	9/30/2022	A60	10718.74
450198	PROVIDENCE	5	Solar	Inverter	12/16/2022	A16	7051.8
450237	PAWTUCKET	3	Solar	Inverter	9/19/2022	A16	4231.08
450240	CUMBERLAND	6	Solar	Inverter	9/26/2022	A16	8462.16
450286	PAWTUCKET	6.67	Solar	Inverter	12/10/2022	A16	9407.1
450342	WARREN	3	Solar	Inverter	11/10/2022	A16	4231.08
450447	WOOD RIVER JT	7.6	Solar	Inverter	9/2/2022	A16	10718.74
450542	PORTSMOUTH	4.35	Solar	Inverter	1/27/2023	A16	6135.07
450554	WOONSOCKET	3.8	Solar	Inverter	1/11/2023	A16	5359.37
450614	CHEPACHET	6.282	Solar	Inverter	12/2/2022	A16	8859.88
450623	BARRINGTON	15.2	Solar	Inverter	11/16/2022	A16	21437.47
450648	CRANSTON	6.67	Solar	Inverter	12/14/2022	A16	9407.1
450659	TIVERTON	5	Solar	Inverter	9/28/2022	A16	7051.8
450666	WARWICK	2.9	Solar	Inverter	10/21/2022	A16	4090.04
450679	CRANSTON	3.8	Solar	Inverter	10/21/2022	A16	5359.37
450710	WEST WARWICK	8.12	Solar	Inverter	1/13/2023	A16	11452.12
450738	PORTSMOUTH	4.35	Solar	Inverter	12/13/2022	A16	6135.07
450765	WEST WARWICK	3.8	Solar	Inverter	10/21/2022	A16	5359.37
450777	JAMESTOWN	5.8	Solar	Inverter	12/9/2022	A16	8180.09
450803	JAMESTOWN	8.7	Solar	Inverter	12/16/2022	A16	12270.13
450828	NORTH PROVIDENCE	7.6	Solar	Inverter	12/20/2022	A16	10718.74

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
450858	WAKEFIELD	9.8	Solar	Inverter	10/15/2022	A16	13821.53
450879	JOHNSTON	3	Solar	Inverter	8/31/2022	A16	4231.08
450974	WYOMING	2.61	Solar	Inverter	1/3/2023	A16	3681.04
451006	NORTH KINGSTOWN	3.8	Solar	Inverter	10/3/2022	A16	5359.37
451042	COVENTRY	3.8	Solar	Inverter	10/17/2022	A16	5359.37
451099	NORTH PROVIDENCE	3.77	Solar	Inverter	10/3/2022	A16	5317.06
451106	COVENTRY	10.15	Solar	Inverter	11/28/2022	A16	14315.15
451158	BARRINGTON	7.6	Solar	Inverter	1/17/2023	A60	10718.74
451163	CRANSTON	3.8	Solar	Inverter	12/16/2022	A16	5359.37
451169	FOSTER	4.93	Solar	Inverter	12/31/2022	A16	6953.07
451174	WARWICK	5.8	Solar	Inverter	9/15/2022	A16	8180.09
451176	GREENVILLE	7.6	Solar	Inverter	12/30/2022	A16	10718.74
451177	CUMBERLAND	3.8	Solar	Inverter	9/15/2022	A16	5359.37
451240	BRISTOL	11.31	Solar	Inverter	11/28/2022	A16	15951.17
451246	RIVERSIDE	4.64	Solar	Inverter	1/19/2023	A16	6544.07
451257	RUMFORD	11.4	Solar	Inverter	11/23/2022	A16	16078.1
451309	WARWICK	16	Solar	Inverter	11/4/2022	A60	22565.76
451310	WARWICK	6	Solar	Inverter	10/27/2022	A60	8462.16
451323	BARRINGTON	3.8	Solar	Inverter	11/10/2022	A16	5359.37
451325	FORESTDALE	3.8	Solar	Inverter	11/16/2022	A60	5359.37
451339	WOONSOCKET	6.09	Solar	Inverter	9/12/2022	A16	8589.09
451342	LINCOLN	7.83	Solar	Inverter	1/4/2023	A16	11043.12
451357	BRISTOL	5.8	Solar	Inverter	9/23/2022	A16	8180.09
451360	SAUNDERSTOWN	5.8	Solar	Inverter	1/6/2023	A16	8180.09
451371	JOHNSTON	5.22	Solar	Inverter	11/10/2022	A16	7362.08
451373	WAKEFIELD	5.8	Solar	Inverter	10/28/2022	A16	8180.09
451379	CRANSTON	4.64	Solar	Inverter	1/4/2023	A16	6544.07
451381	WEST WARWICK	5.51	Solar	Inverter	9/28/2022	A60	7771.08
451393	PROVIDENCE	2.32	Solar	Inverter	11/30/2022	A16	3272.04
451394	BARRINGTON	7.6	Solar	Inverter	10/27/2022	A16	10718.74
451402	NORTH PROVIDENCE	4.35	Solar	Inverter	9/8/2022	A16	6135.07
451405	SLATERSVILLE	8.41	Solar	Inverter	11/28/2022	A16	11861.13
451409	PROVIDENCE	3.77	Solar	Inverter	1/6/2023	A16	5317.06
451421	CUMBERLAND	5.8	Solar	Inverter	10/6/2022	A16	8180.09
451422	HOPE	7.54	Solar	Inverter	1/20/2023	A16	10634.11
451428	NORTH SCITUATE	5.51	Solar	Inverter	10/17/2022	A16	7771.08
451441	PAWTUCKET	7.54	Solar	Inverter	10/15/2022	A16	10634.11
451640	WARWICK	6.96	Solar	Inverter	1/13/2023	A16	9816.11
451646	BARRINGTON	4.06	Solar	Inverter	12/12/2022	A16	5726.06
451647	PROVIDENCE	11.4	Solar	Inverter	1/19/2023	A16	16078.1
451694	EAST PROVIDENCE	3	Solar	Inverter	1/4/2023	A16	4231.08
451753	NORTH KINGSTOWN	7.54	Solar	Inverter	12/22/2022	A16	10634.11
451762	PAWTUCKET	4.93	Solar	Inverter	9/15/2022	A16	6953.07
451763	WARWICK	2.32	Solar	Inverter	10/31/2022	A16	3272.04
451803	PAWTUCKET	3.8	Solar	Inverter	1/19/2023	A16	5359.37
451809	WOONSOCKET	3.19	Solar	Inverter	9/23/2022	A16	4499.05
451862	NORTH PROVIDENCE	7.25	Solar	Inverter	9/29/2022	A16	10225.11
451951	PAWTUCKET	6	Solar	Inverter	1/24/2023	A16	8462.16
451981	NORTH PROVIDENCE	11.4	Solar	Inverter	12/9/2022	A16	16078.1
452001	NORTH PROVIDENCE	9.57	Solar	Inverter	1/5/2023	A16	13497.15
452063	CRANSTON	3	Solar	Inverter	9/21/2022	A16	4231.08
452090	NORTH PROVIDENCE	3	Solar	Inverter	12/2/2022	A16	4231.08
452121	MIDDLETOWN	5	Solar	Inverter	10/19/2022	A16	7051.8
452141	PAWTUCKET	3.8	Solar	Inverter	10/21/2022	A16	5359.37
452162	PROVIDENCE	3.8	Solar	Inverter	1/13/2023	A60	5359.37
452185	WESTERLY	7.6	Solar	Inverter	11/10/2022	A16	10718.74
452218	PROVIDENCE	2.32	Solar	Inverter	11/10/2022	A16	3272.04
452258	WOONSOCKET	5	Solar	Inverter	1/19/2023	A16	7051.8
452268	PAWTUCKET	5	Solar	Inverter	10/14/2022	A16	7051.8
452291	RUMFORD	7.6	Solar	Inverter	11/9/2022	A16	10718.74
452351	TIVERTON	6	Solar	Inverter	12/6/2022	A16	8462.16
452399	NORTH PROVIDENCE	2.61	Solar	Inverter	12/30/2022	A16	3681.04
452434	TIVERTON	6	Solar	Inverter	1/20/2023	A16	8462.16
452500	L COMPTON	15	Solar	Inverter	1/11/2023	A16	-
452614	NORTH PROVIDENCE	5	Solar	Inverter	11/4/2022	A16	7051.8
452753	BRISTOL	8.7	Solar	Inverter	12/6/2022	A16	12270.13
452761	PAWTUCKET	7.6	Solar	Inverter	1/12/2023	A16	10718.74
452876	RIVERSIDE	5.22	Solar	Inverter	12/7/2022	A16	7362.08
452879	LINCOLN	3.48	Solar	Inverter	12/14/2022	A16	4908.05
452923	NORTH PROVIDENCE	2.16	Solar	Inverter	1/18/2023	A16	3046.38
452934	EXETER	7.6	Solar	Inverter	12/30/2022	A16	10718.74
452971	WARWICK	4.35	Solar	Inverter	11/10/2022	A16	6135.07
452976	RUMFORD	7.54	Solar	Inverter	9/23/2022	A16	10634.11
452981	PROVIDENCE	3.77	Solar	Inverter	11/18/2022	A16	5317.06
452996	WESTERLY	5.8	Solar	Inverter	1/6/2023	A16	8180.09
453004	ASHAWAY	6	Solar	Inverter	12/14/2022	A16	8462.16
453006	WEST WARWICK	8.7	Solar	Inverter	11/23/2022	A16	12270.13
453026	NORTH PROVIDENCE	6	Solar	Inverter	11/1/2022	A16	8462.16
453055	WARWICK	4.93	Solar	Inverter	11/10/2022	A16	6953.07
453124	WOONSOCKET	5	Solar	Inverter	10/14/2022	A16	7051.8
453133	CUMBERLAND	7.6	Solar	Inverter	12/28/2022	A16	10718.74
453370	CRANSTON	3.8	Solar	Inverter	12/20/2022	A16	5359.37
453384	PROVIDENCE	3.8	Solar	Inverter	10/15/2022	A16	5359.37
453414	CHARLESTOWN	7.6	Solar	Inverter	1/18/2023	A16	10718.74
453430	WESTERLY	3.8	Solar	Inverter	11/28/2022	A16	5359.37
453432	PROVIDENCE	6.96	Solar	Inverter	1/5/2023	A16	9816.11
453483	JOHNSTON	3.8	Solar	Inverter	12/8/2022	A16	5359.37
453510	LINCOLN	13.05	Solar	Inverter	12/2/2022	A16	18405.2
453511	COVENTRY	4.64	Solar	Inverter	12/19/2022	A16	6544.07
453518	NORTH PROVIDENCE	7.6	Solar	Inverter	1/5/2023	A16	10718.74
453574	PAWTUCKET	4.35	Solar	Inverter	12/31/2022	A16	6135.07

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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
453593	RUMFORD	10	Solar	Inverter	12/14/2022	A16	14103.6
453620	WARWICK	3.8	Solar	Inverter	9/30/2022	A16	5359.37
453642	EAST PROVIDENCE	4.93	Solar	Inverter	1/19/2023	A16	6953.07
453643	CRANSTON	4.93	Solar	Inverter	1/19/2023	A16	6953.07
453672	JOHNSTON	6	Solar	Inverter	1/20/2023	A16	8462.16
453678	WARWICK	7.6	Solar	Inverter	11/28/2022	A16	10718.74
453680	CRANSTON	5.22	Solar	Inverter	11/28/2022	A16	7362.08
453694	NARRAGANSETT	2.792	Solar	Inverter	11/15/2022	A16	3937.73
453711	NORTH SMITHFIELD	7.54	Solar	Inverter	11/28/2022	A16	10634.11
453716	WEST WARWICK	7.54	Solar	Inverter	1/7/2023	A16	10634.11
453740	NORTH PROVIDENCE	1.74	Solar	Inverter	10/6/2022	A16	2454.03
453772	NORTH PROVIDENCE	4.64	Solar	Inverter	10/15/2022	A16	6544.07
453778	TIVERTON	4.35	Solar	Inverter	11/9/2022	A16	6135.07
453928	PROVIDENCE	7.54	Solar	Inverter	10/1/2022	A16	10634.11
453953	NORTH PROVIDENCE	5.8	Solar	Inverter	12/8/2022	A16	8180.09
453960	WESTERLY	7.6	Solar	Inverter	1/4/2023	A16	10718.74
453962	BARRINGTON	6.96	Solar	Inverter	1/5/2023	A16	9816.11
453971	RIVERSIDE	8.12	Solar	Inverter	12/16/2022	A16	11452.12
454010	CRANSTON	6.38	Solar	Inverter	10/4/2022	A16	8998.1
454102	PROVIDENCE	7.6	Solar	Inverter	12/28/2022	A16	10718.74
454107	PROVIDENCE	5.22	Solar	Inverter	11/3/2022	A60	7362.08
454109	PROVIDENCE	3.48	Solar	Inverter	11/14/2022	A60	4908.05
454110	NORTH PROVIDENCE	3.77	Solar	Inverter	12/9/2022	A16	5317.06
454112	WEST WARWICK	6.38	Solar	Inverter	11/4/2022	A16	8998.1
454139	PORTSMOUTH	16.825	Solar	Inverter	1/4/2023	A16	-
454146	WEST WARWICK	7.6	Solar	Inverter	1/5/2023	A16	10718.74
454290	CRANSTON	7.6	Solar	Inverter	12/29/2022	A16	10718.74
454300	BARRINGTON	6.09	Solar	Inverter	11/28/2022	A16	8589.09
454301	JAMESTOWN	10	Solar	Inverter	1/5/2023	A16	14103.6
454307	PAWTUCKET	5	Solar	Inverter	1/4/2023	A16	7051.8
454314	COVENTRY	7.54	Solar	Inverter	12/19/2022	A16	10634.11
454315	WOONSOCKET	7.54	Solar	Inverter	10/31/2022	A16	10634.11
454323	WAKEFIELD	5.235	Solar	Inverter	12/14/2022	A16	7383.23
454332	PAWTUCKET	4.93	Solar	Inverter	12/31/2022	A16	6953.07
454341	WESTERLY	3.77	Solar	Inverter	10/15/2022	A60	5317.06
454358	WARWICK	4.35	Solar	Inverter	9/15/2022	A16	6135.07
454365	NORTH KINGSTOWN	6.09	Solar	Inverter	11/14/2022	A16	8589.09
454372	PAWTUCKET	5	Solar	Inverter	10/1/2022	A16	7051.8
454373	WAKEFIELD	3	Solar	Inverter	1/10/2023	A16	4231.08
454375	CRANSTON	3.48	Solar	Inverter	9/23/2022	A16	4908.05
454379	ESMOND	8.12	Solar	Inverter	11/28/2022	A16	11452.12
454382	PAWTUCKET	2.32	Solar	Inverter	1/20/2023	A16	3272.04
454402	CUMBERLAND	5.8	Solar	Inverter	1/17/2023	A16	8180.09
454423	JOHNSTON	3.19	Solar	Inverter	10/17/2022	A16	4499.05
454425	PROVIDENCE	2.9	Solar	Inverter	11/5/2022	A16	4090.04
454430	PORTSMOUTH	7.6	Solar	Inverter	10/5/2022	A16	10718.74
454507	BRADFORD	7.6	Solar	Inverter	10/28/2022	A16	10718.74
454526	WESTERLY	16	Solar	Inverter	12/30/2022	A16	-
454572	CRANSTON	5	Solar	Inverter	10/15/2022	A16	7051.8
454593	WESTERLY	7.6	Solar	Inverter	1/10/2023	A16	10718.74
454653	BRISTOL	8.12	Solar	Inverter	1/5/2023	A16	11452.12
454663	WARREN	5	Solar	Inverter	12/29/2022	A16	7051.8
454672	NORTH KINGSTOWN	11.89	Solar	Inverter	1/4/2023	A16	16769.18
454702	CUMBERLAND	7.6	Solar	Inverter	12/16/2022	A16	10718.74
454712	WOONSOCKET	3.8	Solar	Inverter	1/13/2023	A16	5359.37
454716	JOHNSTON	6	Solar	Inverter	12/8/2022	A16	8462.16
454731	WARWICK	5	Solar	Inverter	10/26/2022	A16	7051.8
454733	PROVIDENCE	3.77	Solar	Inverter	10/1/2022	A16	5317.06
454735	ESMOND	4.64	Solar	Inverter	11/3/2022	A16	6544.07
454736	CRANSTON	3.48	Solar	Inverter	11/4/2022	A60	4908.05
454738	WESTERLY	4.64	Solar	Inverter	11/14/2022	A16	6544.07
454756	ASHAWAY	5	Solar	Inverter	10/26/2022	A60	7051.8
454786	MIDDLETOWN	2.32	Solar	Inverter	11/28/2022	A16	3272.04
454936	JOHNSTON	8.7	Solar	Inverter	11/28/2022	A16	12270.13
454954	CENTRAL FALLS	7.6	Solar	Inverter	11/28/2022	A16	10718.74
454962	WOONSOCKET	2.61	Solar	Inverter	11/28/2022	A16	3681.04
454973	CRANSTON	4.06	Solar	Inverter	11/8/2022	A16	5726.06
454980	CRANSTON	2.61	Solar	Inverter	12/7/2022	A16	3681.04
454994	JOHNSTON	4.64	Solar	Inverter	11/8/2022	A16	6544.07
455000	PROVIDENCE	6.96	Solar	Inverter	11/4/2022	A16	9816.11
455012	PROVIDENCE	3.19	Solar	Inverter	10/21/2022	A16	4499.05
455022	COVENTRY	5.22	Solar	Inverter	11/4/2022	A16	7362.08
455025	CRANSTON	6	Solar	Inverter	1/6/2023	A16	8462.16
455031	WARWICK	3.77	Solar	Inverter	10/26/2022	A60	5317.06
455032	WARWICK	6.96	Solar	Inverter	10/29/2022	A60	9816.11
455033	EXETER	6.38	Solar	Inverter	1/6/2023	A16	8998.1
455037	PAWTUCKET	6	Solar	Inverter	1/20/2023	A16	8462.16
455042	PAWTUCKET	4.35	Solar	Inverter	9/28/2022	A16	6135.07
455046	PAWTUCKET	4.06	Solar	Inverter	9/22/2022	A16	5726.06
455056	COVENTRY	8.99	Solar	Inverter	10/26/2022	A16	12679.14
455073	WESTERLY	5.8	Solar	Inverter	10/15/2022	A16	8180.09
455078	SMITHFIELD	5.51	Solar	Inverter	9/23/2022	A16	7771.08
455085	PORTSMOUTH	6	Solar	Inverter	11/18/2022	A16	8462.16
455089	EAST GREENWICH	6.38	Solar	Inverter	12/30/2022	A16	8998.1
455143	PAWTUCKET	2.32	Solar	Inverter	1/17/2023	A16	3272.04
455152	BRISTOL	10	Solar	Inverter	1/10/2023	A16	14103.6
455278	PROVIDENCE	9.28	Solar	Inverter	12/30/2022	A16	13088.14
455399	JOHNSTON	8.12	Solar	Inverter	10/17/2022	A16	11452.12
455405	COVENTRY	9.28	Solar	Inverter	9/24/2022	A16	13088.14
455410	CRANSTON	6.09	Solar	Inverter	10/3/2022	A16	8589.09
455437	L COMPTON	6.67	Solar	Inverter	12/6/2022	A16	9407.1

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455442	PORTSMOUTH	10	Solar	Inverter	12/12/2022	A16	14103.6
455457	NORTH PROVIDENCE	3.19	Solar	Inverter	11/9/2022	A16	4499.05
455465	PAWTUCKET	4.93	Solar	Inverter	12/13/2022	A16	6953.07
455473	WARWICK	5.22	Solar	Inverter	11/22/2022	A16	7362.08
455483	PAWTUCKET	5	Solar	Inverter	1/28/2023	A16	7051.8
455543	RUMFORD	5.8	Solar	Inverter	11/15/2022	A16	8180.09
455565	MIDDLETOWN	3.8	Solar	Inverter	11/4/2022	A16	5359.37
455568	PAWTUCKET	5	Solar	Inverter	1/4/2023	A16	7051.8
455673	CUMBERLAND	10	Solar	Inverter	1/25/2023	A16	14103.6
455715	CRANSTON	7.6	Solar	Inverter	10/27/2022	A16	10718.74
455738	PAWTUCKET	3.8	Solar	Inverter	10/17/2022	A16	5359.37
455836	COVENTRY	1.74	Solar	Inverter	10/18/2022	A16	2454.03
455840	WOONSOCKET	3.48	Solar	Inverter	10/14/2022	A16	4908.05
455842	PAWTUCKET	6.96	Solar	Inverter	9/28/2022	A16	9816.11
455847	WOONSOCKET	3.8	Solar	Inverter	11/7/2022	A16	5359.37
455859	WOONSOCKET	10	Solar	Inverter	12/13/2022	A16	14103.6
455868	WOONSOCKET	2.61	Solar	Inverter	12/16/2022	A60	3681.04
455937	BARRINGTON	5.22	Solar	Inverter	12/16/2022	A16	7362.08
456006	CRANSTON	5.8	Solar	Inverter	1/5/2023	A16	8180.09
456039	CRANSTON	3.48	Solar	Inverter	1/5/2023	A16	4908.05
456117	RIVERSIDE	1.16	Solar	Inverter	12/15/2022	A16	1636.02
456123	NORTH PROVIDENCE	6.09	Solar	Inverter	11/17/2022	A16	8589.09
456129	PROVIDENCE	5	Solar	Inverter	9/23/2022	A16	7051.8
456148	CUMBERLAND	1.16	Solar	Inverter	12/16/2022	A16	1636.02
456157	PAWTUCKET	4.64	Solar	Inverter	11/28/2022	A16	6544.07
456161	PROVIDENCE	2.03	Solar	Inverter	11/4/2022	A16	2863.03
456169	WOONSOCKET	7.54	Solar	Inverter	1/19/2023	A16	10634.11
456174	WOONSOCKET	3	Solar	Inverter	10/26/2022	A16	4231.08
456180	WARWICK	6	Solar	Inverter	1/27/2023	A16	8462.16
456183	PROVIDENCE	7.83	Solar	Inverter	11/30/2022	A16	11043.12
456186	WARREN	4.06	Solar	Inverter	10/6/2022	A60	5726.06
456187	JOHNSTON	7.6	Solar	Inverter	11/8/2022	A16	10718.74
456190	CENTRAL FALLS	3.19	Solar	Inverter	1/10/2023	A16	4499.05
456224	PROVIDENCE	3.48	Solar	Inverter	11/14/2022	A16	4908.05
456332	PROVIDENCE	3	Solar	Inverter	1/23/2023	A16	4231.08
456339	CUMBERLAND	5.8	Solar	Inverter	11/11/2022	A16	8180.09
456352	CUMBERLAND	8.41	Solar	Inverter	11/23/2022	A16	11861.13
456450	NORTH SCITUATE	8.12	Solar	Inverter	12/31/2022	A16	11452.12
456452	GLOCESTER	3.77	Solar	Inverter	11/8/2022	C06	5317.06
456465	KINGSTON	10	Solar	Inverter	11/28/2022	A16	14103.6
456515	WOONSOCKET	10	Solar	Inverter	12/16/2022	A16	14103.6
456518	COVENTRY	12	Solar	Inverter	12/28/2022	A16	16924.32
456519	WARWICK	10	Solar	Inverter	1/26/2023	A16	14103.6
456522	PROVIDENCE	7.6	Solar	Inverter	1/9/2023	A16	10718.74
456591	COVENTRY	7.6	Solar	Inverter	11/28/2022	A16	10718.74
456613	CRANSTON	3.8	Solar	Inverter	11/11/2022	A60	5359.37
456655	CHARLESTOWN	8.41	Solar	Inverter	1/23/2023	A16	11861.13
456705	PROVIDENCE	7.6	Solar	Inverter	1/19/2023	A16	10718.74
456765	CRANSTON	5.51	Solar	Inverter	12/15/2022	A16	7771.08
456821	WESTERLY	4.06	Solar	Inverter	11/14/2022	A16	5726.06
456825	CRANSTON	10	Solar	Inverter	12/9/2022	A16	14103.6
456839	LINCOLN	10.44	Solar	Inverter	12/31/2022	A16	14724.16
456863	CRANSTON	3.8	Solar	Inverter	10/15/2022	A16	5359.37
456911	COVENTRY	3.19	Solar	Inverter	1/6/2023	A16	4499.05
456933	CUMBERLAND	5.51	Solar	Inverter	12/10/2022	A16	7771.08
456956	RICHMOND	2.61	Solar	Inverter	1/17/2023	C06	3681.04
456962	PROVIDENCE	2.9	Solar	Inverter	11/17/2022	A16	4090.04
456966	WARWICK	8.12	Solar	Inverter	1/4/2023	A16	11452.12
456967	WEST GREENWICH	8.7	Solar	Inverter	1/4/2023	A16	12270.13
456975	RUMFORD	2.4	Solar	Inverter	1/10/2023	A16	3384.86
456985	WEST WARWICK	3.8	Solar	Inverter	1/13/2023	A16	5359.37
456990	HOPE VALLEY	4.56	Solar	Inverter	10/19/2022	A16	6431.24
457021	PAWTUCKET	6	Solar	Inverter	1/24/2023	A16	8462.16
457035	NORTH PROVIDENCE	2.9	Solar	Inverter	11/8/2022	A16	4090.04
457041	WARWICK	4.64	Solar	Inverter	12/30/2022	A16	6544.07
457088	PAWTUCKET	5	Solar	Inverter	10/5/2022	A60	7051.8
457139	WARWICK	6.96	Solar	Inverter	1/4/2023	A16	9816.11
457145	NORTH PROVIDENCE	5.22	Solar	Inverter	12/20/2022	A16	7362.08
457163	WESTERLY	3.8	Solar	Inverter	1/13/2023	A16	5359.37
457168	NEWPORT	5	Solar	Inverter	1/6/2023	A16	7051.8
457208	WEST WARWICK	3.8	Solar	Inverter	1/5/2023	A16	5359.37
457220	CENTRAL FALLS	3.19	Solar	Inverter	11/7/2022	A16	4499.05
457234	JAMESTOWN	5	Solar	Inverter	11/3/2022	A16	7051.8
457242	EAST PROVIDENCE	5	Solar	Inverter	11/10/2022	A16	7051.8
457243	MISQUAMICUT	3.77	Solar	Inverter	12/16/2022	A16	5317.06
457255	JOHNSTON	3.8	Solar	Inverter	12/31/2022	A60	5359.37
457262	NORTH PROVIDENCE	10	Solar	Inverter	11/10/2022	A16	14103.6
457269	CUMBERLAND	7.6	Solar	Inverter	11/18/2022	A16	10718.74
457309	WARWICK	3.8	Solar	Inverter	1/27/2023	A16	5359.37
457374	BRISTOL	5.235	Solar	Inverter	1/25/2023	A16	7383.23
457379	WARREN	3.48	Solar	Inverter	1/18/2023	A16	4908.05
457385	PAWTUCKET	4.35	Solar	Inverter	12/9/2022	A16	6135.07
457387	WARWICK	10.15	Solar	Inverter	1/20/2023	A16	14315.15
457407	NORTH PROVIDENCE	3	Solar	Inverter	1/20/2023	A16	4231.08
457415	NARRAGANSETT	7.6	Solar	Inverter	1/13/2023	A16	10718.74
457421	CUMBERLAND	7.6	Solar	Inverter	1/5/2023	A16	10718.74
457444	LINCOLN	2.61	Solar	Inverter	1/10/2023	A16	3681.04
457503	CRANSTON	6.38	Solar	Inverter	10/15/2022	A16	8998.1
457506	BURRILLVILLE	6.38	Solar	Inverter	11/28/2022	A16	8998.1
457512	EAST PROVIDENCE	4.06	Solar	Inverter	11/4/2022	A16	5726.06
457516	COVENTRY	5.22	Solar	Inverter	10/17/2022	A16	7362.08



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457523	PAWTUCKET	3.8	Solar	Inverter	12/10/2022	A16	5359.37
457524	CUMBERLAND	4.06	Solar	Inverter	12/12/2022	A16	5726.06
457534	CUMBERLAND	5.22	Solar	Inverter	12/12/2022	A16	7362.08
457538	PAWTUCKET	5.51	Solar	Inverter	10/31/2022	A16	7771.08
457546	PROVIDENCE	7.25	Solar	Inverter	11/4/2022	A16	10225.11
457550	NORTH PROVIDENCE	3.48	Solar	Inverter	12/7/2022	A16	4908.05
457562	WEST WARWICK	3.77	Solar	Inverter	10/25/2022	A16	5317.06
457575	WARWICK	6.67	Solar	Inverter	10/20/2022	A16	9407.1
457580	CENTRAL FALLS	4.06	Solar	Inverter	11/7/2022	A16	5726.06
457584	BRADFORD	3.8	Solar	Inverter	1/20/2023	A16	5359.37
457614	WOONSOCKET	4.93	Solar	Inverter	12/12/2022	A16	6953.07
457622	WARWICK	5.22	Solar	Inverter	1/6/2023	A16	7362.08
457659	CUMBERLAND	6	Solar	Inverter	1/6/2023	A16	8462.16
457717	BRADFORD	10.15	Solar	Inverter	12/5/2022	A16	14315.15
457737	PAWTUCKET	4.64	Solar	Inverter	12/29/2022	A16	6544.07
457774	PORTSMOUTH	7.6	Solar	Inverter	11/9/2022	A16	10718.74
457828	CRANSTON	3.48	Solar	Inverter	10/21/2022	A16	4908.05
457839	FOSTER	4.64	Solar	Inverter	11/14/2022	A16	6544.07
457863	PROVIDENCE	1.74	Solar	Inverter	10/27/2022	A16	2454.03
457871	CRANSTON	8.99	Solar	Inverter	10/31/2022	A16	12679.14
457873	PAWTUCKET	5	Solar	Inverter	12/19/2022	A16	7051.8
457880	NORTH PROVIDENCE	4.93	Solar	Inverter	12/16/2022	A16	6953.07
457883	PROVIDENCE	4.35	Solar	Inverter	11/22/2022	A16	6135.07
457884	GREENVILLE	3.19	Solar	Inverter	12/22/2022	A16	4499.05
457895	GLOCESTER	2.9	Solar	Inverter	1/6/2023	A16	4090.04
457898	PAWTUCKET	2.9	Solar	Inverter	10/21/2022	A16	4090.04
457971	NARRAGANSETT	10	Solar	Inverter	1/13/2023	A16	-
457984	PAWTUCKET	5.51	Solar	Inverter	1/28/2023	A16	7771.08
458236	PROVIDENCE	8.12	Solar	Inverter	11/4/2022	A16	11452.12
458237	CRANSTON	5.8	Solar	Inverter	11/15/2022	A16	8180.09
458238	JAMESTOWN	4.93	Solar	Inverter	11/7/2022	A16	6953.07
458245	EAST GREENWICH	6.38	Solar	Inverter	1/5/2023	A16	8998.1
458252	PROVIDENCE	7.678	Solar	Inverter	12/10/2022	A16	10828.74
458262	WARWICK	7.54	Solar	Inverter	1/11/2023	A16	10634.11
458281	WEST WARWICK	6.09	Solar	Inverter	1/26/2023	A16	8589.09
458284	NEWPORT	5.235	Solar	Inverter	12/23/2022	A16	7383.23
458305	KINGSTON	9.86	Solar	Inverter	1/26/2023	A16	13906.15
458328	NORTH KINGSTOWN	4.35	Solar	Inverter	1/4/2023	A16	6135.07
458338	WARWICK	5.22	Solar	Inverter	11/10/2022	A16	7362.08
458342	WESTERLY	5.746	Solar	Inverter	1/19/2023	A16	8103.93
458376	PROVIDENCE	10	Solar	Inverter	1/17/2023	A16	14103.6
458385	L COMPTON	10	Solar	Inverter	1/23/2023	A16	14103.6
458406	WARWICK	5.22	Solar	Inverter	12/30/2022	A16	7362.08
458407	WARWICK	5.22	Solar	Inverter	12/30/2022	A16	7362.08
458443	WARWICK	3.8	Solar	Inverter	1/20/2023	A16	5359.37
458461	FOSTER	15	Solar	Inverter	12/23/2022	A16	21155.4
458524	WESTERLY	12.18	Solar	Inverter	12/29/2022	A16	17178.18
458528	NORTH PROVIDENCE	2.64	Solar	Inverter	1/27/2023	A16	3723.35
458533	PROVIDENCE	5	Solar	Inverter	11/8/2022	A16	7051.8
458589	JOHNSTON	3.8	Solar	Inverter	11/9/2022	A16	5359.37
458597	WARWICK	7.54	Solar	Inverter	1/5/2023	A16	10634.11
458610	WEST WARWICK	4.64	Solar	Inverter	11/17/2022	A16	6544.07
458619	WOONSOCKET	5.22	Solar	Inverter	11/18/2022	A16	7362.08
458626	BRISTOL	7.54	Solar	Inverter	12/29/2022	A16	10634.11
458671	COVENTRY	6.67	Solar	Inverter	10/21/2022	A16	9407.1
458682	ESMOND	8.12	Solar	Inverter	12/5/2022	A16	11452.12
458718	SCITUATE	7.6	Solar	Inverter	1/27/2023	A16	10718.74
458720	BARRINGTON	7.6	Solar	Inverter	1/20/2023	A16	10718.74
458804	CUMBERLAND	3.8	Solar	Inverter	1/26/2023	A16	5359.37
458839	NORTH PROVIDENCE	11.89	Solar	Inverter	11/1/2022	A16	16769.18
458874	NORTH KINGSTOWN	7.6	Solar	Inverter	1/6/2023	A16	10718.74
459028	COVENTRY	7.6	Solar	Inverter	12/7/2022	A16	10718.74
459061	JOHNSTON	3.8	Solar	Inverter	12/28/2022	A16	5359.37
459076	EXETER	7.6	Solar	Inverter	12/31/2022	A16	10718.74
459155	WARWICK	3.19	Solar	Inverter	11/16/2022	A16	4499.05
459241	COVENTRY	13.6	Solar	Inverter	12/31/2022	A16	19180.9
459245	NORTH PROVIDENCE	6.67	Solar	Inverter	11/8/2022	A16	9407.1
459248	SAUNDERSTOWN	6	Solar	Inverter	1/5/2023	A16	8462.16
459269	MAPLEVILLE	4.93	Solar	Inverter	1/23/2023	A16	6953.07
459280	CRANSTON	8.41	Solar	Inverter	10/15/2022	A16	11861.13
459295	TIVERTON	7.83	Solar	Inverter	12/6/2022	A16	11043.12
459321	ESMOND	4.93	Solar	Inverter	11/15/2022	A16	6953.07
459358	WOONSOCKET	7.6	Solar	Inverter	11/9/2022	A16	10718.74
459359	BARRINGTON	7.54	Solar	Inverter	1/4/2023	A16	10634.11
459375	LINCOLN	11.31	Solar	Inverter	1/21/2023	A16	15951.17
459473	RUMFORD	3	Solar	Inverter	12/7/2022	A60	4231.08
459511	CRANSTON	10	Solar	Inverter	1/6/2023	A16	14103.6
459557	WESTERLY	3.8	Solar	Inverter	12/13/2022	A16	5359.37
459619	WEST WARWICK	6.67	Solar	Inverter	12/28/2022	A16	9407.1
459630	PAWTUCKET	3.8	Solar	Inverter	1/4/2023	A16	5359.37
459632	WESTERLY	7.6	Solar	Inverter	10/27/2022	A16	10718.74
459687	BARRINGTON	6.38	Solar	Inverter	1/20/2023	A16	8998.1
459701	PAWTUCKET	2.9	Solar	Inverter	12/22/2022	A16	4090.04
459841	MIDDLETOWN	5	Solar	Inverter	1/18/2023	A16	7051.8
459848	PROVIDENCE	4.35	Solar	Inverter	12/13/2022	A16	6135.07
459859	TIVERTON	8.7	Solar	Inverter	1/6/2023	A16	12270.13
459887	PORTSMOUTH	6.67	Solar	Inverter	1/20/2023	A16	9407.1
459901	MIDDLETOWN	10	Solar	Inverter	12/15/2022	A60	14103.6
459940	PAWTUCKET	3.8	Solar	Inverter	1/11/2023	A16	5359.37
459957	EAST GREENWICH	7.25	Solar	Inverter	11/14/2022	A16	10225.11
459965	BARRINGTON	4.64	Solar	Inverter	1/5/2023	A16	6544.07

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460014	PROVIDENCE	6	Solar	Inverter	11/18/2022	C06	8462.16
460016	WOONSOCKET	7.83	Solar	Inverter	11/4/2022	A16	11043.12
460036	WAKEFIELD	4.35	Solar	Inverter	12/28/2022	A16	6135.07
460040	NEWPORT	2.9	Solar	Inverter	1/6/2023	A16	4090.04
460045	MIDDLETOWN	3.8	Solar	Inverter	12/28/2022	A16	5359.37
460056	WARWICK	3.48	Solar	Inverter	11/23/2022	A16	4908.05
460061	PROVIDENCE	7.6	Solar	Inverter	12/22/2022	A16	10718.74
460063	MIDDLETOWN	6	Solar	Inverter	11/10/2022	A16	8462.16
460076	PORTSMOUTH	7.6	Solar	Inverter	12/16/2022	A16	10718.74
460087	PROVIDENCE	7.6	Solar	Inverter	11/17/2022	A16	10718.74
460105	PAWTUCKET	3.8	Solar	Inverter	12/9/2022	A16	5359.37
460107	CRANSTON	7.54	Solar	Inverter	1/4/2023	A16	10634.11
460184	PROVIDENCE	7.6	Solar	Inverter	1/19/2023	A16	10718.74
460198	MANVILLE	5.584	Solar	Inverter	1/12/2023	A16	7875.45
460232	PAWTUCKET	7.6	Solar	Inverter	12/15/2022	A16	10718.74
460269	PAWTUCKET	3.8	Solar	Inverter	12/13/2022	A16	5359.37
460287	WARWICK	5.8	Solar	Inverter	11/16/2022	A60	8180.09
460288	BRISTOL	4.06	Solar	Inverter	1/19/2023	A16	5726.06
460293	WEST WARWICK	4.64	Solar	Inverter	11/10/2022	A16	6544.07
460298	WESTERLY	6	Solar	Inverter	12/14/2022	A16	8462.16
460315	PORTSMOUTH	6.38	Solar	Inverter	10/27/2022	A16	8998.1
460337	WARWICK	3.8	Solar	Inverter	1/20/2023	A16	5359.37
460342	WYOMING	10	Solar	Inverter	11/28/2022	A16	14103.6
460357	NORTH PROVIDENCE	6.38	Solar	Inverter	11/23/2022	A16	8998.1
460365	MIDDLETOWN	8.12	Solar	Inverter	12/29/2022	A16	11452.12
460402	BRISTOL	6	Solar	Inverter	12/9/2022	A16	8462.16
460564	GREENE	10.15	Solar	Inverter	1/6/2023	A16	14315.15
460580	MIDDLETOWN	6	Solar	Inverter	1/27/2023	A16	8462.16
460670	CUMBERLAND	6	Solar	Inverter	11/28/2022	A16	8462.16
460705	CUMBERLAND	3.8	Solar	Inverter	1/17/2023	A16	5359.37
460794	PAWTUCKET	5	Solar	Inverter	12/13/2022	A16	7051.8
460812	WEST WARWICK	2.9	Solar	Inverter	11/10/2022	A16	4090.04
460819	CRANSTON	2.61	Solar	Inverter	11/8/2022	A16	3681.04
460832	EAST GREENWICH	4.06	Solar	Inverter	1/4/2023	A16	5726.06
460859	PROVIDENCE	3	Solar	Inverter	1/11/2023	A16	4231.08
460891	WOONSOCKET	7.54	Solar	Inverter	1/14/2023	A16	10634.11
460984	COVENTRY	3.8	Solar	Inverter	12/22/2022	A16	5359.37
461011	PORTSMOUTH	5	Solar	Inverter	1/20/2023	A16	7051.8
461014	GREENVILLE	6.67	Solar	Inverter	1/19/2023	A16	9407.1
461064	PROVIDENCE	2.61	Solar	Inverter	12/28/2022	A16	3681.04
461069	WOONSOCKET	6.38	Solar	Inverter	11/4/2022	A16	8998.1
461112	PROVIDENCE	4.64	Solar	Inverter	12/9/2022	A16	6544.07
461123	EXETER	3.8	Solar	Inverter	1/4/2023	A16	5359.37
461164	WOONSOCKET	7.6	Solar	Inverter	12/28/2022	A16	10718.74
461544	WARWICK	5	Solar	Inverter	1/4/2023	A16	7051.8
461575	NORTH KINGSTOWN	10	Solar	Inverter	12/20/2022	A16	14103.6
461735	PAWTUCKET	3.48	Solar	Inverter	11/10/2022	A16	4908.05
461744	JOHNSTON	13.8	Solar	Inverter	12/28/2022	A16	19462.97
462481	WEST WARWICK	5	Solar	Inverter	11/17/2022	A16	7051.8
462554	WEST KINGSTON	6	Solar	Inverter	1/5/2023	A16	8462.16
462597	EXETER	7.6	Solar	Inverter	1/28/2023	A16	10718.74
462609	WARREN	5	Solar	Inverter	11/15/2022	A16	7051.8
462950	PROVIDENCE	8.12	Solar	Inverter	1/28/2023	A16	11452.12
462975	JOHNSTON	5.22	Solar	Inverter	11/9/2022	A60	7362.08
462989	PROVIDENCE	2.9	Solar	Inverter	11/9/2022	A16	4090.04
463051	WOONSOCKET	3	Solar	Inverter	11/28/2022	A16	4231.08
463150	PORTSMOUTH	6.09	Solar	Inverter	12/17/2022	A16	8589.09
463153	WYOMING	8.12	Solar	Inverter	1/6/2023	A16	11452.12
463159	WARWICK	3.8	Solar	Inverter	12/16/2022	A16	5359.37
463161	WARWICK	5.22	Solar	Inverter	12/13/2022	A16	7362.08
463630	WAKEFIELD	6	Solar	Inverter	1/7/2023	A16	8462.16
463648	COVENTRY	4.93	Solar	Inverter	12/22/2022	A16	6953.07
463874	NORTH PROVIDENCE	3.19	Solar	Inverter	12/16/2022	A16	4499.05
463916	WESTERLY	10	Solar	Inverter	12/14/2022	A16	14103.6
463931	CUMBERLAND	5.51	Solar	Inverter	12/28/2022	A16	7771.08
463955	JOHNSTON	5.8	Solar	Inverter	12/20/2022	A16	8180.09
463991	WARWICK	4.93	Solar	Inverter	11/28/2022	A16	6953.07
464258	PORTSMOUTH	9.86	Solar	Inverter	1/17/2023	A16	13906.15
464285	WARWICK	5.8	Solar	Inverter	1/5/2023	A16	8180.09
464289	BARRINGTON	5	Solar	Inverter	12/20/2022	A16	7051.8
464314	CRANSTON	3.8	Solar	Inverter	1/5/2023	A16	5359.37
464388	ASHAWAY	5	Solar	Inverter	12/28/2022	A16	7051.8
464394	CRANSTON	4.35	Solar	Inverter	12/29/2022	A16	6135.07
464396	WESTERLY	15.2	Solar	Inverter	1/25/2023	A16	21437.47
464418	PROVIDENCE	4.93	Solar	Inverter	12/6/2022	A16	6953.07
464420	WEST WARWICK	11.6	Solar	Inverter	12/7/2022	A16	16360.18
464442	WEST WARWICK	5.8	Solar	Inverter	11/17/2022	A16	8180.09
464445	RIVERSIDE	5	Solar	Inverter	12/7/2022	A16	7051.8
464452	WARWICK	7.83	Solar	Inverter	12/29/2022	A16	11043.12
464460	EAST GREENWICH	11.76	Solar	Inverter	1/6/2023	A16	16585.83
464463	NORTH PROVIDENCE	5	Solar	Inverter	12/16/2022	A16	7051.8
464469	PAWTUCKET	5.8	Solar	Inverter	12/23/2022	A16	8180.09
464473	PAWTUCKET	4.93	Solar	Inverter	12/29/2022	A16	6953.07
464489	PAWTUCKET	3.8	Solar	Inverter	1/20/2023	A16	5359.37
464494	PORTSMOUTH	4.06	Solar	Inverter	1/24/2023	A16	5726.06
464501	NORTH SCITUATE	6.09	Solar	Inverter	1/12/2023	A16	8589.09
464505	PAWTUCKET	7.25	Solar	Inverter	11/28/2022	A16	10225.11
464508	WOONSOCKET	4.06	Solar	Inverter	12/16/2022	A16	5726.06
464515	WARWICK	4.35	Solar	Inverter	12/2/2022	A16	6135.07
464520	WEST WARWICK	7.25	Solar	Inverter	12/28/2022	A16	10225.11
464548	RUMFORD	3.8	Solar	Inverter	1/27/2023	A16	5359.37

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464586	CUMBERLAND	3.8	Solar	Inverter	1/6/2023	A16	5359.37
464617	NORTH PROVIDENCE	3.8	Solar	Inverter	12/30/2022	A16	5359.37
464622	ASHAWAY	5	Solar	Inverter	1/20/2023	A16	7051.8
464642	HOPE VALLEY	3	Solar	Inverter	12/14/2022	A16	4231.08
464672	PROVIDENCE	5	Solar	Inverter	12/19/2022	A16	7051.8
464683	JOHNSTON	7.25	Solar	Inverter	1/12/2023	A16	10225.11
464690	WEST KINGSTON	5.22	Solar	Inverter	12/7/2022	A16	7362.08
464695	WARWICK	3.19	Solar	Inverter	12/30/2022	A16	4499.05
464789	L COMPTON	5	Solar	Inverter	11/17/2022	A16	7051.8
464955	PAWTUCKET	3.8	Solar	Inverter	1/20/2023	A16	5359.37
464972	NORTH PROVIDENCE	4.06	Solar	Inverter	12/13/2022	A16	5726.06
464986	CRANSTON	5	Solar	Inverter	1/6/2023	A16	7051.8
465041	CUMBERLAND	3.8	Solar	Inverter	1/12/2023	A16	5359.37
465096	NORTH KINGSTOWN	5	Solar	Inverter	1/17/2023	A16	7051.8
465126	WARWICK	6	Solar	Inverter	12/14/2022	A16	8462.16
465139	PROVIDENCE	6.96	Solar	Inverter	12/10/2022	A16	9816.11
465156	EAST PROVIDENCE	3	Solar	Inverter	12/15/2022	A16	4231.08
465160	PAWTUCKET	5	Solar	Inverter	12/22/2022	A16	7051.8
465187	BURRILLVILLE	10	Solar	Inverter	1/27/2023	A16	14103.6
465188	WESTERLY	7.6	Solar	Inverter	1/13/2023	A16	10718.74
465231	PAWTUCKET	3.8	Solar	Inverter	12/19/2022	A16	5359.37
465232	CENTRAL FALLS	3	Solar	Inverter	11/28/2022	A16	4231.08
465235	WARWICK	3.8	Solar	Inverter	12/29/2022	A16	5359.37
465236	HOPE VALLEY	6	Solar	Inverter	12/13/2022	A16	8462.16
465310	WARREN	10	Solar	Inverter	12/8/2022	A16	14103.6
465336	WAKEFIELD	3.8	Solar	Inverter	1/26/2023	A16	5359.37
465365	CUMBERLAND	3.8	Solar	Inverter	1/6/2023	A16	5359.37
465414	NORTH KINGSTOWN	5	Solar	Inverter	11/17/2022	A16	7051.8
465422	WEST WARWICK	3	Solar	Inverter	1/20/2023	A16	4231.08
465434	WARWICK	3.8	Solar	Inverter	11/17/2022	A16	5359.37
465486	BRISTOL	6	Solar	Inverter	12/15/2022	A16	8462.16
465493	CUMBERLAND	3.8	Solar	Inverter	1/27/2023	A16	5359.37
465503	PROVIDENCE	5.8	Solar	Inverter	1/27/2023	A16	8180.09
465523	MANVILLE	3	Solar	Inverter	1/13/2023	A16	4231.08
465585	PAWTUCKET	7.6	Solar	Inverter	1/5/2023	A16	10718.74
465787	HOPE VALLEY	7.6	Solar	Inverter	1/20/2023	A16	10718.74
465806	BRISTOL	3.8	Solar	Inverter	11/28/2022	A16	5359.37
465810	PROVIDENCE	3.8	Solar	Inverter	12/20/2022	A16	5359.37
465826	PAWTUCKET	6.72	Solar	Inverter	12/19/2022	A16	9477.62
465847	PORTSMOUTH	10	Solar	Inverter	1/20/2023	A16	14103.6
465882	WEST WARWICK	3.77	Solar	Inverter	1/6/2023	A16	5317.06
465917	BRISTOL	10	Solar	Inverter	12/2/2022	A16	14103.6
465938	NORTH SMITHFIELD	12.6	Solar	Inverter	12/12/2022	A16	17770.54
466128	CHEPACHET	6.67	Solar	Inverter	11/21/2022	A16	9407.1
466136	PROVIDENCE	3.48	Solar	Inverter	1/10/2023	A16	4908.05
466185	GLENDALE	13.6	Solar	Inverter	1/7/2023	A16	19180.9
466191	CRANSTON	1.74	Solar	Inverter	1/25/2023	A16	2454.03
466218	CRANSTON	6.09	Solar	Inverter	1/5/2023	A16	8589.09
466228	TIVERTON	6.09	Solar	Inverter	12/7/2022	A16	8589.09
466241	WARWICK	8.41	Solar	Inverter	11/16/2022	A16	11861.13
466242	PAWTUCKET	7.54	Solar	Inverter	11/28/2022	A16	10634.11
466252	PROVIDENCE	4.93	Solar	Inverter	12/14/2022	A16	6953.07
466256	PAWTUCKET	3.12	Solar	Inverter	1/5/2023	A16	4400.32
466257	EAST PROVIDENCE	3	Solar	Inverter	1/5/2023	A16	4231.08
466260	EAST PROVIDENCE	5.22	Solar	Inverter	12/30/2022	A16	7362.08
466263	WARWICK	3.48	Solar	Inverter	1/5/2023	A16	4908.05
466266	WARWICK	3.48	Solar	Inverter	12/14/2022	A16	4908.05
466274	CUMBERLAND	6.09	Solar	Inverter	12/19/2022	A16	8589.09
466276	WARWICK	4.64	Solar	Inverter	1/6/2023	A60	6544.07
466277	CRANSTON	2.9	Solar	Inverter	1/20/2023	A60	-
466279	CENTRAL FALLS	3.19	Solar	Inverter	1/4/2023	A60	4499.05
466283	NORTH PROVIDENCE	8.99	Solar	Inverter	12/28/2022	A16	12679.14
466284	NORTH PROVIDENCE	4.93	Solar	Inverter	11/23/2022	A16	6953.07
466285	PROVIDENCE	2.9	Solar	Inverter	12/6/2022	A16	4090.04
466289	EAST PROVIDENCE	4.35	Solar	Inverter	11/15/2022	A16	6135.07
466294	EAST GREENWICH	10.73	Solar	Inverter	11/16/2022	A16	15133.16
466468	PAWTUCKET	4.93	Solar	Inverter	12/29/2022	A16	6953.07
466479	JAMESTOWN	3.8	Solar	Inverter	1/6/2023	A16	5359.37
466486	WAKEFIELD	3.8	Solar	Inverter	12/28/2022	A16	5359.37
466508	PAWTUCKET	8.7	Solar	Inverter	1/30/2023	A16	12270.13
466530	EAST GREENWICH	11.4	Solar	Inverter	12/16/2022	A16	16078.1
466535	WOONSOCKET	4.64	Solar	Inverter	11/28/2022	A16	6544.07
466665	PROVIDENCE	7.329	Solar	Inverter	1/26/2023	A16	10336.53
466757	WARWICK	4.06	Solar	Inverter	12/9/2022	A16	5726.06
466759	CUMBERLAND	7.6	Solar	Inverter	12/30/2022	A60	10718.74
466762	SAUNDERSTOWN	8.12	Solar	Inverter	12/23/2022	A16	11452.12
466774	CRANSTON	10.15	Solar	Inverter	11/23/2022	A16	14315.15
466785	WOONSOCKET	3.8	Solar	Inverter	12/28/2022	A16	5359.37
466788	JOHNSTON	2.32	Solar	Inverter	12/19/2022	A16	3272.04
466808	WESTERLY	6	Solar	Inverter	1/14/2023	A16	8462.16
466830	BRISTOL	5	Solar	Inverter	1/4/2023	A16	7051.8
466841	PORTSMOUTH	5.8	Solar	Inverter	1/5/2023	A16	8180.09
467087	WEST GREENWICH	10.44	Solar	Inverter	1/23/2023	A16	14724.16
467359	TIVERTON	9.772	Solar	Inverter	1/12/2023	A16	13782.04
467404	PROVIDENCE	3.8	Solar	Inverter	1/24/2023	A16	5359.37
467406	NARRAGANSETT	4.64	Solar	Inverter	12/22/2022	A16	6544.07
467437	EAST PROVIDENCE	6	Solar	Inverter	1/24/2023	A16	8462.16
467468	WEST WARWICK	1.74	Solar	Inverter	1/13/2023	A16	2454.03
467531	CRANSTON	3.8	Solar	Inverter	1/27/2023	A16	5359.37
467549	PAWTUCKET	3.8	Solar	Inverter	12/19/2022	A16	5359.37
467552	JOHNSTON	5	Solar	Inverter	12/30/2022	A16	7051.8

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467587	HOPE VALLEY	6	Solar	Inverter	1/11/2023	A16	8462.16
467598	EAST PROVIDENCE	4.35	Solar	Inverter	1/20/2023	A16	6135.07
467606	CRANSTON	3	Solar	Inverter	12/15/2022	A16	4231.08
467632	JOHNSTON	3.77	Solar	Inverter	1/28/2023	A16	5317.06
467642	BRISTOL	6	Solar	Inverter	1/26/2023	A16	8462.16
467669	PAWTUCKET	5	Solar	Inverter	1/28/2023	A16	7051.8
467687	NORTH PROVIDENCE	7.25	Solar	Inverter	1/26/2023	A16	10225.11
467748	WESTERLY	4.35	Solar	Inverter	1/12/2023	A16	6135.07
467749	WEST WARWICK	3.77	Solar	Inverter	12/28/2022	A16	5317.06
467799	NARRAGANSETT	3.48	Solar	Inverter	1/26/2023	A16	4908.05
467814	PORTSMOUTH	5	Solar	Inverter	12/16/2022	A16	7051.8
467965	WARWICK	3.48	Solar	Inverter	1/12/2023	A16	4908.05
468043	PEACE DALE	11.4	Solar	Inverter	1/28/2023	A16	16078.1
468140	TIVERTON	5.51	Solar	Inverter	1/17/2023	A16	7771.08
468168	NORTH PROVIDENCE	4.64	Solar	Inverter	12/20/2022	A16	6544.07
468199	CUMBERLAND	5.51	Solar	Inverter	12/12/2022	A16	7771.08
468202	NORTH PROVIDENCE	3.8	Solar	Inverter	1/11/2023	A60	5359.37
468212	NORTH PROVIDENCE	4.64	Solar	Inverter	12/9/2022	A16	6544.07
468232	CRANSTON	4.06	Solar	Inverter	1/6/2023	A16	5726.06
468258	WARWICK	6.67	Solar	Inverter	1/9/2023	A16	9407.1
468439	BRISTOL	10	Solar	Inverter	1/5/2023	A16	14103.6
468453	CRANSTON	3.48	Solar	Inverter	11/14/2022	A16	4908.05
468467	EAST PROVIDENCE	3.8	Solar	Inverter	1/27/2023	A16	5359.37
468469	EAST PROVIDENCE	5.51	Solar	Inverter	12/28/2022	A16	7771.08
468482	CRANSTON	6.96	Solar	Inverter	11/23/2022	A16	9816.11
468505	PAWTUCKET	9.57	Solar	Inverter	12/31/2022	A16	13497.15
468506	BRISTOL	10	Solar	Inverter	1/20/2023	A16	14103.6
468514	COVENTRY	10	Solar	Inverter	1/6/2023	A16	14103.6
468532	PAWTUCKET	5.22	Solar	Inverter	12/31/2022	A16	7362.08
468541	PAWTUCKET	3.8	Solar	Inverter	1/26/2023	A16	5359.37
468542	NORTH PROVIDENCE	6.38	Solar	Inverter	1/4/2023	A16	8998.1
468600	WARWICK	2.61	Solar	Inverter	11/16/2022	A16	3681.04
468814	NORTH PROVIDENCE	7.6	Solar	Inverter	1/4/2023	A16	10718.74
468828	HOPE VALLEY	7.6	Solar	Inverter	1/20/2023	A16	10718.74
468877	PAWTUCKET	7.6	Solar	Inverter	1/6/2023	A16	10718.74
468952	WARWICK	5.8	Solar	Inverter	12/29/2022	A16	8180.09
468976	PORTSMOUTH	4.06	Solar	Inverter	1/17/2023	A16	5726.06
468986	BRISTOL	4.64	Solar	Inverter	1/4/2023	A16	6544.07
468990	CENTRAL FALLS	4.64	Solar	Inverter	12/6/2022	A16	6544.07
469012	EAST PROVIDENCE	5.8	Solar	Inverter	1/13/2023	A16	8180.09
469033	TIVERTON	3.8	Solar	Inverter	12/29/2022	A16	5359.37
469134	EAST GREENWICH	10	Solar	Inverter	1/5/2023	A16	14103.6
469239	WARWICK	7.6	Solar	Inverter	12/14/2022	A60	10718.74
469264	WEST WARWICK	6.09	Solar	Inverter	1/19/2023	A16	8589.09
469287	TIVERTON	6	Solar	Inverter	1/20/2023	A16	8462.16
469340	MIDDLETOWN	6	Solar	Inverter	1/19/2023	A16	8462.16
469383	PROVIDENCE	3.8	Solar	Inverter	1/26/2023	A16	5359.37
469423	WARWICK	3.77	Solar	Inverter	12/3/2022	A16	5317.06
469613	PAWTUCKET	5	Solar	Inverter	12/19/2022	A16	7051.8
469658	CUMBERLAND	5.51	Solar	Inverter	12/19/2022	A16	7771.08
469674	PROVIDENCE	2.03	Solar	Inverter	1/9/2023	A16	2863.03
469675	RIVERSIDE	5.22	Solar	Inverter	12/15/2022	A16	7362.08
469714	PROVIDENCE	5.22	Solar	Inverter	1/26/2023	A16	7362.08
469779	BRADFORD	5	Solar	Inverter	1/6/2023	A16	7051.8
469806	PROVIDENCE	3.19	Solar	Inverter	1/4/2023	A60	4499.05
469863	ESMOND	5	Solar	Inverter	1/27/2023	A16	7051.8
469921	CRANSTON	3.8	Solar	Inverter	1/26/2023	A16	5359.37
469960	CRANSTON	2.9	Solar	Inverter	1/13/2023	A16	4090.04
469968	PROVIDENCE	3.8	Solar	Inverter	12/30/2022	A60	5359.37
469972	CRANSTON	2.9	Solar	Inverter	1/13/2023	A16	4090.04
469976	CRANSTON	3.19	Solar	Inverter	11/15/2022	A16	4499.05
469983	COVENTRY	6.09	Solar	Inverter	1/6/2023	A16	8589.09
469986	BURRILLVILLE	3.48	Solar	Inverter	1/11/2023	A16	4908.05
470001	WARWICK	5.22	Solar	Inverter	11/18/2022	A16	7362.08
470004	MIDDLETOWN	6.38	Solar	Inverter	1/5/2023	A16	8998.1
470026	BARRINGTON	4.64	Solar	Inverter	1/18/2023	A16	6544.07
470035	MIDDLETOWN	10	Solar	Inverter	12/14/2022	A16	14103.6
470081	EAST PROVIDENCE	2.9	Solar	Inverter	1/20/2023	A16	4090.04
470101	PAWTUCKET	1.74	Solar	Inverter	12/22/2022	A16	2454.03
470183	BARRINGTON	5	Solar	Inverter	12/28/2022	A16	7051.8
470219	WARWICK	3.77	Solar	Inverter	12/22/2022	A16	5317.06
470249	CUMBERLAND	4.06	Solar	Inverter	12/30/2022	A16	5726.06
470343	NORTH KINGSTOWN	4.64	Solar	Inverter	1/11/2023	A16	6544.07
470368	WAKEFIELD	12.47	Solar	Inverter	1/11/2023	A16	17587.19
470391	PROVIDENCE	0.87	Solar	Inverter	1/26/2023	A16	1227.01
470471	CRANSTON	3.19	Solar	Inverter	12/29/2022	A60	4499.05
470511	WESTERLY	3	Solar	Inverter	1/20/2023	A16	4231.08
470671	HOPKINTON	10	Solar	Inverter	1/27/2023	A16	14103.6
470686	PAWTUCKET	3.8	Solar	Inverter	1/4/2023	A16	5359.37
470803	NARRAGANSETT	3.77	Solar	Inverter	12/15/2022	A16	5317.06
470821	WARWICK	3.19	Solar	Inverter	1/13/2023	A16	4499.05
470899	EAST PROVIDENCE	2.4	Solar	Inverter	1/12/2023	A16	3384.86
470929	NARRAGANSETT	9.28	Solar	Inverter	1/12/2023	A16	13088.14
471047	NORTH KINGSTOWN	11.89	Solar	Inverter	1/6/2023	A16	16769.18
471077	WARWICK	10	Solar	Inverter	1/5/2023	A16	14103.6
471148	GLOCESTER	11.02	Solar	Inverter	1/28/2023	A16	15542.17
471155	PAWTUCKET	3.48	Solar	Inverter	1/28/2023	A16	4908.05
471360	CRANSTON	9.12	Solar	Inverter	1/5/2023	A16	12862.48
471397	L COMPTON	11.02	Solar	Inverter	1/18/2023	A16	15542.17
471520	NORTH SMITHFIELD	8.99	Solar	Inverter	1/19/2023	A16	12679.14
471531	PROVIDENCE	7.54	Solar	Inverter	12/29/2022	A60	10634.11

The Narragansett Electric Company  
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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
471578	BARRINGTON	4.93	Solar	Inverter	1/5/2023	C06	6953.07
471582	CRANSTON	1.16	Solar	Inverter	1/5/2023	A16	1636.02
471596	COVENTRY	4.93	Solar	Inverter	1/6/2023	A16	6953.07
471630	BRISTOL	3.8	Solar	Inverter	1/20/2023	A16	5359.37
471641	BRISTOL	7.25	Solar	Inverter	1/19/2023	A16	10225.11
471692	WEST WARWICK	4.93	Solar	Inverter	12/28/2022	A16	6953.07
471711	CENTRAL FALLS	3.77	Solar	Inverter	12/14/2022	A16	5317.06
471807	WARWICK	10	Solar	Inverter	1/17/2023	A16	14103.6
471829	CRANSTON	5	Solar	Inverter	1/19/2023	A16	7051.8
471882	PAWTUCKET	5	Solar	Inverter	1/4/2023	A16	7051.8
471895	PROVIDENCE	3.8	Solar	Inverter	1/12/2023	A16	5359.37
471943	PORTSMOUTH	11.31	Solar	Inverter	1/20/2023	A16	15951.17
471953	TIVERTON	4.93	Solar	Inverter	12/22/2022	A16	6953.07
471966	WOONSOCKET	5.51	Solar	Inverter	12/16/2022	A16	7771.08
472076	NORTH PROVIDENCE	2.61	Solar	Inverter	12/20/2022	A60	3681.04
472085	SCITUATE	10.44	Solar	Inverter	1/12/2023	A60	14724.16
472110	WARWICK	1.16	Solar	Inverter	1/4/2023	A16	1636.02
472137	PROVIDENCE	3.48	Solar	Inverter	1/5/2023	A16	4908.05
472342	WARWICK	9.57	Solar	Inverter	1/5/2023	A16	13497.15
472359	PAWTUCKET	6.67	Solar	Inverter	1/5/2023	A16	9407.1
472408	RUMFORD	5.51	Solar	Inverter	1/17/2023	A16	7771.08
472450	RUMFORD	4.736	Solar	Inverter	1/17/2023	A16	6679.46
472452	CRANSTON	2.32	Solar	Inverter	11/15/2022	A16	3272.04
472464	CRANSTON	1.74	Solar	Inverter	11/15/2022	A16	2454.03
472829	NORTH SMITHFIELD	4.93	Solar	Inverter	1/6/2023	A16	6953.07
472916	CENTRAL FALLS	1.74	Solar	Inverter	1/4/2023	A16	2454.03
472995	MIDDLETOWN	5.22	Solar	Inverter	12/20/2022	A16	7362.08
473113	WESTERLY	10	Solar	Inverter	12/29/2022	A16	14103.6
473212	BRISTOL	7.6	Solar	Inverter	1/19/2023	A16	10718.74
473235	CRANSTON	7.54	Solar	Inverter	12/29/2022	A16	10634.11
473246	EAST PROVIDENCE	2.03	Solar	Inverter	12/22/2022	A16	2863.03
473292	CHEPACHET	7.54	Solar	Inverter	1/28/2023	A16	10634.11
473324	CRANSTON	4.64	Solar	Inverter	1/4/2023	A16	6544.07
473348	CRANSTON	7.6	Solar	Inverter	1/25/2023	A16	10718.74
473502	NARRAGANSETT	7.329	Solar	Inverter	1/19/2023	A16	10336.53
473586	PAWTUCKET	7.6	Solar	Inverter	1/20/2023	A16	10718.74
473616	WAKEFIELD	3.8	Solar	Inverter	1/14/2023	A16	5359.37
473649	WARWICK	4.93	Solar	Inverter	12/13/2022	A16	6953.07
473664	WEST KINGSTON	11.89	Solar	Inverter	1/5/2023	A16	16769.18
473666	CUMBERLAND	8.99	Solar	Inverter	1/12/2023	A16	12679.14
473727	WYOMING	6.808	Solar	Inverter	1/4/2023	A16	9601.73
473760	PAWTUCKET	4.35	Solar	Inverter	12/30/2022	A16	6135.07
473777	WEST WARWICK	2.03	Solar	Inverter	12/28/2022	A16	2863.03
474019	CUMBERLAND	3.19	Solar	Inverter	1/19/2023	A16	4499.05
474163	WARWICK	4.64	Solar	Inverter	1/5/2023	A16	6544.07
474259	PROVIDENCE	3.8	Solar	Inverter	1/13/2023	A16	5359.37
474281	PORTSMOUTH	11.4	Solar	Inverter	12/29/2022	A16	16078.1
474358	CRANSTON	4.06	Solar	Inverter	1/27/2023	A16	5726.06
474361	MIDDLETOWN	3.8	Solar	Inverter	1/5/2023	A16	5359.37
474527	EAST GREENWICH	4.06	Solar	Inverter	1/30/2023	A16	5726.06
474534	PROVIDENCE	3.8	Solar	Inverter	1/20/2023	A16	5359.37
474588	HOPKINTON	11.31	Solar	Inverter	1/11/2023	A16	15951.17
474627	TIVERTON	6.67	Solar	Inverter	12/22/2022	A16	9407.1
474635	NARRAGANSETT	5.8	Solar	Inverter	12/29/2022	A16	8180.09
474636	WARWICK	7.6	Solar	Inverter	1/13/2023	A16	10718.74
474639	MISQUAMICUT	2.03	Solar	Inverter	1/12/2023	A16	2863.03
474644	RIVERSIDE	7.25	Solar	Inverter	1/19/2023	A16	10225.11
474649	WARWICK	4.06	Solar	Inverter	1/4/2023	A16	5726.06
474662	PAWTUCKET	4.06	Solar	Inverter	12/30/2022	A16	5726.06
474680	PROVIDENCE	2.9	Solar	Inverter	1/4/2023	A16	4090.04
474703	WARWICK	6	Solar	Inverter	1/13/2023	A16	8462.16
474709	PAWTUCKET	2.61	Solar	Inverter	12/30/2022	A16	3681.04
474711	TIVERTON	2.9	Solar	Inverter	1/17/2023	A16	4090.04
474722	WEST WARWICK	7.25	Solar	Inverter	12/28/2022	A16	10225.11
474749	WOONSOCKET	3.48	Solar	Inverter	1/28/2023	A16	4908.05
474784	WARWICK	4.64	Solar	Inverter	1/5/2023	A16	6544.07
474827	PROVIDENCE	2.9	Solar	Inverter	1/28/2023	A16	4090.04
474838	PAWTUCKET	2.61	Solar	Inverter	12/31/2022	A16	3681.04
475047	WEST WARWICK	5.51	Solar	Inverter	1/19/2023	A16	7771.08
475225	WOONSOCKET	4.35	Solar	Inverter	1/5/2023	A16	6135.07
475235	PROVIDENCE	4.93	Solar	Inverter	1/27/2023	A16	6953.07
475252	WARWICK	4.06	Solar	Inverter	12/29/2022	A16	5726.06
475294	PROVIDENCE	4.93	Solar	Inverter	1/24/2023	A16	6953.07
475302	GLOCESTER	6.67	Solar	Inverter	1/19/2023	A16	9407.1
475317	CRANSTON	4.93	Solar	Inverter	12/22/2022	A16	6953.07
475369	WARWICK	3.48	Solar	Inverter	1/5/2023	A16	4908.05
475476	RUMFORD	3.8	Solar	Inverter	1/17/2023	A16	5359.37
475554	CRANSTON	6.38	Solar	Inverter	1/5/2023	A16	8998.1
475649	PORTSMOUTH	10	Solar	Inverter	1/5/2023	A16	14103.6
475801	CUMBERLAND	10	Solar	Inverter	1/13/2023	A16	14103.6
475835	WESTERLY	5	Solar	Inverter	1/13/2023	A16	7051.8
476019	CHARLESTOWN	15.2	Solar	Inverter	1/18/2023	A16	21437.47
476136	WEST WARWICK	6.96	Solar	Inverter	1/5/2023	A16	9816.11
476149	TIVERTON	5.51	Solar	Inverter	1/17/2023	A16	7771.08
476170	MANVILLE	7.25	Solar	Inverter	1/24/2023	A16	10225.11
476173	EAST PROVIDENCE	3.48	Solar	Inverter	1/17/2023	A60	4908.05
476188	PROVIDENCE	5.8	Solar	Inverter	1/4/2023	A60	8180.09
476190	PAWTUCKET	2.9	Solar	Inverter	1/24/2023	A16	4090.04
476218	WOONSOCKET	8.12	Solar	Inverter	1/30/2023	A16	11452.12
476222	PROVIDENCE	6.67	Solar	Inverter	1/4/2023	A16	9407.1
476270	PROVIDENCE	4.93	Solar	Inverter	1/28/2023	A16	6953.07

The Narragansett Electric Company  
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Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
476360	SCITUATE	6.96	Solar	Inverter	1/28/2023	A16	9816.11
476572	WEST GREENWICH	6.96	Solar	Inverter	1/27/2023	A16	9816.11
476579	NORTH KINGSTOWN	8.7	Solar	Inverter	12/22/2022	A16	12270.13
476589	PORTSMOUTH	13.34	Solar	Inverter	1/28/2023	A16	18814.2
476637	FOSTER	10	Solar	Inverter	12/19/2022	A16	14103.6
476771	MIDDLETOWN	7.6	Solar	Inverter	1/12/2023	A16	10718.74
476793	NORTH PROVIDENCE	4.93	Solar	Inverter	1/24/2023	A16	6953.07
476873	COVENTRY	5.51	Solar	Inverter	1/6/2023	A16	7771.08
476903	CENTRAL FALLS	4.93	Solar	Inverter	1/5/2023	A16	6953.07
477261	WARWICK	5.8	Solar	Inverter	1/5/2023	A16	8180.09
477273	PROVIDENCE	2.9	Solar	Inverter	1/24/2023	A16	4090.04
477379	BRISTOL	3.8	Solar	Inverter	1/4/2023	A16	5359.37
477445	NORTH PROVIDENCE	4.93	Solar	Inverter	1/11/2023	A16	6953.07
477509	WARWICK	6	Solar	Inverter	1/17/2023	A16	8462.16
477537	PROVIDENCE	7.6	Solar	Inverter	1/19/2023	A16	10718.74
477595	BARRINGTON	5	Solar	Inverter	1/19/2023	A16	7051.8
477872	PAWTUCKET	5.22	Solar	Inverter	1/20/2023	A16	7362.08
478019	JOHNSTON	6.38	Solar	Inverter	1/27/2023	A16	8998.1
478029	PAWTUCKET	3.77	Solar	Inverter	1/24/2023	A16	5317.06
478689	WARWICK	2.32	Solar	Inverter	1/13/2023	A16	3272.04
478697	NORTH SMITHFIELD	11.6	Solar	Inverter	1/19/2023	A16	16360.18
478718	WEST WARWICK	12.18	Solar	Inverter	1/5/2023	A16	17178.18
478745	CUMBERLAND	3.77	Solar	Inverter	1/13/2023	A16	5317.06
478762	JOHNSTON	4.64	Solar	Inverter	1/17/2023	A16	6544.07
478781	JOHNSTON	4.64	Solar	Inverter	1/27/2023	A16	6544.07
478861	JOHNSTON	7.6	Solar	Inverter	1/27/2023	A16	10718.74
478902	CENTRAL FALLS	4.64	Solar	Inverter	1/28/2023	A16	6544.07
479927	NORTH PROVIDENCE	6.38	Solar	Inverter	12/30/2022	A16	8998.1
480239	WOONSOCKET	8.12	Solar	Inverter	1/24/2023	A16	11452.12
480295	PROVIDENCE	2.9	Solar	Inverter	1/27/2023	A16	4090.04
480679	WAKEFIELD	13.6	Solar	Inverter	1/25/2023	A16	-
481385	CRANSTON	3.77	Solar	Inverter	1/5/2023	A16	5317.06
481477	PAWTUCKET	4.06	Solar	Inverter	1/19/2023	A16	5726.06
481498	RUMFORD	11.89	Solar	Inverter	1/20/2023	A16	16769.18
481516	LINCOLN	5.51	Solar	Inverter	1/13/2023	A16	7771.08
481556	CENTRAL FALLS	2.61	Solar	Inverter	1/24/2023	A16	3681.04
481668	WARWICK	6	Solar	Inverter	1/26/2023	A16	8462.16
481851	CRANSTON	8.7	Solar	Inverter	1/13/2023	A16	12270.13
481949	WESTERLY	6.09	Solar	Inverter	1/12/2023	A16	8589.09
482138	NORTH PROVIDENCE	7.6	Solar	Inverter	1/13/2023	A16	10718.74
482735	MIDDLETOWN	3.8	Solar	Inverter	1/28/2023	A16	5359.37
483292	COVENTRY	17.6	Solar	Inverter	12/29/2022	A16	-
483474	COVENTRY	3.48	Solar	Inverter	1/24/2023	A16	4908.05
483570	TIVERTON	4.35	Solar	Inverter	1/12/2023	A16	6135.07
483604	WOONSOCKET	4.93	Solar	Inverter	1/21/2023	A16	6953.07
485080	CUMBERLAND	8.7	Solar	Inverter	1/4/2023	A16	12270.13
486086	CRANSTON	6.96	Solar	Inverter	1/24/2023	A16	9816.11
487088	WOONSOCKET	6.96	Solar	Inverter	1/30/2023	A16	9816.11
488830	WESTERLY	6.38	Solar	Inverter	1/18/2023	A16	8998.1
492042	PAWTUCKET	12	Solar	Inverter	1/27/2023	A16	-
<b>Totals</b>		<b>367,099.69</b>					<b>516,519,131.15</b>

**Schedule NECO-17**

**LTCRER Reconciliation and Calculation of Proposed LTC Factor**

The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation  
For the Period January 1, 2022 through December 31, 2022  
Reconciliation and LTCRER Factor Calculation

	Beginning Balance	Revenue	Expense	Adjustments	Monthly Over/(Under)	Ending Balance
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Jan-22	\$0	\$588,896	(\$2,958,401)	\$0	\$3,547,297	\$3,547,297
(2) Feb-22	\$3,547,297	\$1,145,873	\$3,168,309	\$0	(\$2,022,436)	\$1,524,861
(3) Mar-22	\$1,524,861	\$1,010,405	\$5,620,170	\$0	(\$4,609,765)	(\$3,084,904)
(4) Apr-22	(\$3,084,904)	\$970,172	(\$2,683,344)	\$384,552	\$4,038,068	\$953,164
(5) May-22	\$953,164	\$903,666	\$4,240,773	\$0	(\$3,337,107)	(\$2,383,943)
(6) Jun-22	(\$2,383,943)	\$919,415	\$4,080,990	\$0	(\$3,161,575)	(\$5,545,518)
(7) Jul-22	(\$5,545,518)	\$597,349	(\$1,958,438)	\$0	\$2,555,787	(\$2,989,731)
(8) Aug-22	(\$2,989,731)	\$31,735	\$2,566,051	\$0	(\$2,534,316)	(\$5,524,047)
(9) Sep-22	(\$5,524,047)	(\$30,847)	\$1,744,647	\$0	(\$1,775,494)	(\$7,299,541)
(10) Oct-22	(\$7,299,541)	(\$9,767)	(\$49,830)	\$0	\$40,063	(\$7,259,478)
(11) Nov-22	(\$7,259,478)	(\$28,705)	\$7,331,762	\$0	(\$7,360,467)	(\$14,619,945)
(12) Dec-22	(\$14,619,945)	(\$45,214)	\$1,612,358	\$0	(\$1,657,572)	(\$16,277,517)
(13) Jan-23	<u>(\$16,277,517)</u>	<u>(\$28,508)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$28,508)</u>	<u>(\$16,306,025)</u>
(14)	\$0	\$6,024,470	\$22,715,047	\$384,552	(\$16,306,025)	(\$16,306,025)
(15) Interest						<u>(\$96,953)</u>
(16) Ending Balance Including Interest						(\$16,402,978)
(17) Interest During Recovery Period						<u>(\$325,462)</u>
(18) Ending Balance Including Interest During the Recovery Period						(\$16,728,440)
(19) Forecasted kWhs for the period April 1, 2023 through March 31, 2024						<u>7,330,776,084</u>
(20) Unadjusted charge per kWh						\$0.00228
(21) Adjustment for Uncollectible Allowance						<u>\$0.00002</u>
(22) Proposed LTC Recovery Reconciliation Factor Effective April 1, 2023						\$0.00230
(23) Currently effective LTC Recovery Factor						<u>(\$0.00144)</u>
(24) LTC Recovery Factor Effective April 1, 2023						\$0.00086

(a) Prior month column (f)  
(b) Page 3, Column (e)  
(c) Page 4, Column (l)

(d) Page 5, Line (16), Column (i)  
(e) Column (b) - Column (c) + Column (d)  
(f) Column (a) + Column (e)

(15) [(Line (1), Column (a) + Line (14), Column (f)) ÷ 2] x  
[5/12 months Average Money Pool Rate + 7/12 months  
RIE Customer Deposit Rate]  
(16) Line (14), Column (f) + Line (15)  
(17) Page 2, Line (16)  
(18) Line (16) + Line (17)  
(19) per Company forecast

(20) Line (18) ÷ Line (19), truncated to 5 decimal places  
(21) Line (20) x the Uncollectible rate of 1.30%, truncated to 5  
decimal places  
(22) Line (20) + Line (21)  
(23) R.I.P.U.C. Docket No. 22-45-EL, LTC Recovery Factor filing,  
November 2022, Attachment 1, Page 1, Line (8)  
(24) Line (22) + Line (23)



The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation  
Reconciliation and LTCRER Factor Calculation  
Calculation of Interest During Recovery Period

		<u>Beginning</u> <u>Balance</u> (a)	<u>Recovery</u> (b)	<u>Ending</u> <u>Balance</u> (c)	<u>Customer Deposit</u> <u>Rate</u> (d)	<u>Interest</u> (e)
(1)	Jan-23	(\$16,402,978)		(\$16,402,978)	1.45%	(\$19,820)
(2)	Feb-23	(\$16,422,798)		(\$16,422,798)	1.45%	(\$19,844)
(3)	Mar-23	(\$16,442,642)		(\$16,442,642)	2.95%	(\$40,421)
(4)	Apr-23	(\$16,483,063)	(\$1,373,589)	(\$15,109,474)	2.95%	(\$38,832)
(5)	May-23	(\$15,148,306)	(\$1,377,119)	(\$13,771,187)	2.95%	(\$35,547)
(6)	Jun-23	(\$13,806,734)	(\$1,380,673)	(\$12,426,061)	2.95%	(\$32,244)
(7)	Jul-23	(\$12,458,305)	(\$1,384,256)	(\$11,074,049)	2.95%	(\$28,925)
(8)	Aug-23	(\$11,102,974)	(\$1,387,872)	(\$9,715,102)	2.95%	(\$25,589)
(9)	Sep-23	(\$9,740,691)	(\$1,391,527)	(\$8,349,164)	2.95%	(\$22,235)
(10)	Oct-23	(\$8,371,399)	(\$1,395,233)	(\$6,976,166)	2.95%	(\$18,865)
(11)	Nov-23	(\$6,995,031)	(\$1,399,006)	(\$5,596,025)	2.95%	(\$15,477)
(12)	Dec-23	(\$5,611,502)	(\$1,402,876)	(\$4,208,626)	2.95%	(\$12,071)
(13)	Jan-24	(\$4,220,697)	(\$1,406,899)	(\$2,813,798)	2.95%	(\$8,647)
(14)	Feb-24	(\$2,822,445)	(\$1,411,223)	(\$1,411,222)	2.95%	(\$5,204)
(15)	Mar-24	(\$1,416,426)	(\$1,416,426)	\$0	2.95%	(\$1,741)
(16)						(\$325,462)

- (a) Beginning balance per Page 1, Line (16)  
Prior month Column (c) + prior month Column (e)
- (b) Apr-2023: Column (a) ÷ 12, May-2021: Column (a) ÷ 11, etc.
- (c) Column (a) - Column (b)
- (d) Customer Deposit Rate
- (e) (Column (a) + Column (c) ÷ 2) x (Column (d) ÷ 12)

The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation  
For the Period January 1, 2022 through December 31, 2022

		Revenue				
		LTCRER	LTCRER	Net	Uncollectible	Net
		<u>Revenue</u>	<u>Reconciliation</u>	<u>LTCRER</u>	<u>Revenue</u>	<u>LTCRER Revenue</u>
		(a)	(b)	(c)	(d)	Adjusted for
						<u>Uncollectibles</u>
						(e)
(1)	Jan-22 (i)	\$926,821	\$330,169	\$596,652	\$7,756	\$588,896
(2)	Feb-22	\$1,944,188	\$783,222	\$1,160,966	\$15,093	\$1,145,873
(3)	Mar-22	\$1,760,458	\$736,745	\$1,023,713	\$13,308	\$1,010,405
(4)	Apr-22	\$1,097,473	\$114,523	\$982,950	\$12,778	\$970,172
(5)	May-22	\$266,542	(\$649,026)	\$915,568	\$11,902	\$903,666
(6)	Jun-22	\$245,914	(\$685,611)	\$931,525	\$12,110	\$919,415
(7)	Jul-22	(\$226,480)	(\$831,697)	\$605,217	\$7,868	\$597,349
(8)	Aug-22	(\$964,777)	(\$996,930)	\$32,153	\$418	\$31,735
(9)	Sep-22	(\$932,550)	(\$901,297)	(\$31,253)	(\$406)	(\$30,847)
(10)	Oct-22	(\$713,777)	(\$703,881)	(\$9,896)	(\$129)	(\$9,767)
(11)	Nov-22	(\$680,274)	(\$651,191)	(\$29,083)	(\$378)	(\$28,705)
(12)	Dec-22	(\$731,937)	(\$686,127)	(\$45,810)	(\$596)	(\$45,214)
(13)	Jan-23 (ii)	(\$472,964)	(\$444,081)	(\$28,883)	(\$375)	(\$28,508)
(14)		\$1,518,638	(\$4,585,182)	\$6,103,819	\$79,349	\$6,024,471

- (i) reflects revenue associated with usage on and after January 1  
(ii) reflects revenue associated with usage prior to January 1

- (a) per Company revenue reports  
(b) Pages 5 and 6, Column (b)  
(c) Column (a) - Column (b)  
(d) Column (c) x Uncollectible rate (1.30%)  
(e) Column (c) - Column (d)

The Narragansett Electric Company  
 Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation  
 For the Period January 1, 2022 through December 31, 2022

Expense Summary

		Total Contract	Capacity	Contract Cost	Energy	Forward	Customer Share	Above/(Below)	Other		FCM	Total	
		Cost	Revenue	Less Capacity	Market	Capacity Gross	Net Forward	Market	Charges &	Remuneration	Admin	Costs	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)	(j)	(k)	(l)	
(1)	Jan-22	\$7,187,070	\$216,930	\$6,970,140	\$5,449,380	\$0	\$0	\$4,670,840	(\$3,150,080)	\$0	\$191,679	\$0	(\$2,958,401)
(2)	Feb-22	\$7,570,584	\$216,930	\$7,353,654	\$4,387,018	\$0	\$0	\$0	\$2,966,636	\$0	\$202,225	(\$552)	\$3,168,309
(3)	Mar-22	\$9,171,890	\$202,111	\$8,969,779	\$3,598,451	\$0	\$0	\$0	\$5,371,328	\$0	\$246,669	\$2,173	\$5,620,170
(4)	Apr-22	\$6,218,834	\$202,111	\$6,016,723	\$2,848,016	\$0	\$0	\$6,017,718	(\$2,849,011)	\$0	\$165,460	\$207	(\$2,683,344)
(5)	May-22	\$8,174,728	\$231,749	\$7,942,979	\$3,915,909	\$5,714	\$5,142	\$0	\$4,021,928	\$0	\$218,432	\$413	\$4,240,773
(6)	Jun-22	\$8,846,175	\$116,959	\$8,729,216	\$3,870,931	\$26,524	\$23,871	\$0	\$4,834,414	(\$990,000)	\$240,053	(\$3,477)	\$4,080,990
(7)	Jul-22	\$7,964,150	\$117,382	\$7,846,768	\$4,473,922	\$32,101	\$28,891	\$5,518,522	(\$2,174,567)	\$0	\$215,786	\$343	(\$1,958,438)
(8)	Aug-22	\$6,752,499	\$116,959	\$6,635,540	\$4,229,600	\$25,703	\$23,133	\$0	\$2,382,807	\$0	\$182,477	\$767	\$2,566,051
(9)	Sep-22	\$4,391,598	\$86,013	\$4,305,585	\$2,657,216	\$23,266	\$20,939	\$0	\$1,627,430	\$0	\$118,404	(\$1,187)	\$1,744,647
(10)	Oct-22	\$8,608,593	\$123,911	\$8,484,682	\$3,009,963	\$0	\$0	\$5,757,878	(\$283,159)	\$0	\$233,329	\$0	(\$49,830)
(11)	Nov-22	\$10,439,914	\$212,862	\$10,227,052	\$3,176,534	\$0	\$0	\$0	\$7,050,518	\$0	\$281,244	\$0	\$7,331,762
(12)	Dec-22	<u>\$9,212,129</u>	<u>\$113,665</u>	<u>\$9,098,464</u>	<u>\$5,266,396</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,832,068</u>	<u>(\$2,469,918)</u>	<u>\$250,208</u>	<u>\$0</u>	<u>\$1,612,358</u>
(13)		\$94,538,164	\$1,957,582	\$92,580,582	\$46,883,336	\$113,308	\$101,976	\$21,964,958	\$23,630,312	(\$3,459,918)	\$2,545,966	(\$1,313)	\$22,715,047

- (a) per contract invoice
- (b) per contract invoice
- (c) Column (a) - Column (b)
- (d) from ISO invoice
- (e) from ISO invoice
- (f) Column (e) x 90%
- (g) per Company records (number of RECs received x transfer price)
- (h) Column (c) - Column (d) - Column (f) - Column (g)
- (i) June 2022: PPA Contract Termination Payment for one facility
- (j) December 2022: Cover Damages for two facilities
- (k) Column (c) x 2.75%
- (l) ISO-NE Forward Capacity Market Administrative Expense
- (m) Column (h) + Column (i) + Column (j) + Column (k)

The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Reconciliation  
For the Period January 1, 2022 through December 31, 2022

Status of Prior Period Over/(Under) Recovery

**Section 1**

Incurred: January 1, 2020 through December 31, 2020  
Recovery Period: April 1, 2021 through March 31, 2022

		Beginning Balance (a)	Adjustment Factor Charge/(Credit) (b)	Uncollectible Expenses (c)	Net Recovery (d)	Over/(Under) Recovery (e)	Interest Balance (f)	Interest Rate (g)	Interest (h)	Ending Balance (i)
(1)	Jan-21	(\$8,528,326)	\$0	\$0	\$0	(\$8,528,326)	(\$8,528,326)	0.63%	(\$4,477)	(\$8,532,803)
(2)	Feb-21	(\$8,532,803)	\$0	\$0	\$0	(\$8,532,803)	(\$8,532,803)	0.59%	(\$4,195)	(\$8,536,998)
(3)	Mar-21	(\$8,536,998)	\$0	\$0	\$0	(\$8,536,998)	(\$8,536,998)	0.50%	(\$3,557)	(\$8,540,555)
(4)	Apr-21	(\$8,540,555)	\$313,626	\$4,077	\$309,549	(\$8,231,006)	(\$8,385,781)	0.19%	(\$1,328)	(\$8,232,334)
(5)	May-21	(\$8,232,334)	\$610,230	\$7,933	\$602,297	(\$7,630,037)	(\$7,931,186)	0.19%	(\$1,256)	(\$7,631,293)
(6)	Jun-21	(\$7,631,293)	\$742,102	\$9,647	\$732,455	(\$6,898,838)	(\$7,265,066)	0.15%	(\$908)	(\$6,899,746)
(7)	Jul-21	(\$6,899,746)	\$857,803	\$11,151	\$846,652	(\$6,053,094)	(\$6,476,420)	0.15%	(\$810)	(\$6,053,904)
(8)	Aug-21	(\$6,053,904)	\$907,498	\$11,797	\$895,701	(\$5,158,203)	(\$5,606,054)	0.26%	(\$1,215)	(\$5,159,418)
(9)	Sep-21	(\$5,159,418)	\$888,156	\$11,546	\$876,610	(\$4,282,808)	(\$4,721,113)	0.44%	(\$1,731)	(\$4,284,539)
(10)	Oct-21	(\$4,284,539)	\$707,545	\$9,198	\$698,347	(\$3,586,192)	(\$3,935,366)	0.37%	(\$1,213)	(\$3,587,405)
(11)	Nov-21	(\$3,587,405)	\$625,916	\$8,137	\$617,779	(\$2,969,626)	(\$3,278,516)	0.61%	(\$1,667)	(\$2,971,293)
(12)	Dec-21	(\$2,971,293)	\$716,829	\$9,319	\$707,510	(\$2,263,783)	(\$2,617,538)	0.59%	(\$1,287)	(\$2,265,070)
(13)	Jan-22	(\$2,265,070)	\$762,701	\$9,915	\$752,786	(\$1,512,284)	(\$1,888,677)	1.10%	(\$1,731)	(\$1,514,015)
(14)	Feb-22	(\$1,514,015)	\$783,222	\$10,182	\$773,040	(\$740,975)	(\$1,127,495)	0.68%	(\$639)	(\$741,614)
(15)	Mar-22	(\$741,614)	\$736,745	\$9,578	\$727,167	(\$14,447)	(\$378,031)	0.56%	(\$176)	(\$14,623)
(16)	Apr-22	(\$14,623)	\$404,302	\$5,256	\$399,046	\$384,423	\$184,900	0.84%	\$129	\$384,552

- (a) Beginning balance per R.I.P.U.C. Docket No. 5127 Annual Rate Filing, filed February 2021, Schedule NG-18, Page 1, Line (16) Prior month Column (i)
- (b) per Company records
- (c) Column (b) x uncollectible percentage (1.30%)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) Money Pool interest rate pre-sale of Narragansett Electric Company to PPL
- (h) Column (f) x (Column (g) ÷ 12)
- (i) Column (e) + Column (h)

**Section 2. Calculation of LTC Reconciliation Factor Revenue**

Mo/Yr	kWh Deliveries (i)	LTC Reconciliation Factor (j)	LTC Reconciliation Factor Rev (k)	
(1)	Apr-21	254,980,264	\$0.00123	\$313,626
(2)	May-21	496,121,694	\$0.00123	\$610,230
(3)	Jun-21	603,335,075	\$0.00123	\$742,102
(4)	Jul-21	697,400,542	\$0.00123	\$857,803
(5)	Aug-21	737,803,274	\$0.00123	\$907,498
(6)	Sep-21	722,078,209	\$0.00123	\$888,156
(7)	Oct-21	575,239,796	\$0.00123	\$707,545
(8)	Nov-21	508,874,576	\$0.00123	\$625,916
(9)	Dec-21	582,788,185	\$0.00123	\$716,829
(10)	Jan-22	620,081,853	\$0.00123	\$762,701
(11)	Feb-22	636,765,860	\$0.00123	\$783,222
(12)	Mar-22	598,979,865	\$0.00123	\$736,745
(13)	Apr-22	328,700,608	\$0.00123	\$404,302

- (i) per Company revenue reports
- (j) Reconciliation Factor in effect April 1, 2021 through March 31, 2022 per R.I.P.U.C. Docket 5127, Schedule NG-18, Page 1, Line (22)
- (k) Column (i) x Column (j)

The Narragansett Electric Company  
Long-Term Contracting For Renewable Energy Reconciliation  
For the Period January 1, 2022 through December 31, 2022

Status of Prior Period Over/(Under) Recovery

**Section 1**

Incurred: January 1, 2021 through December 31, 2021  
Recovery Period: April 1, 2022 through March 31, 2023

		Beginning Over/(Under) Balance (a)	Adjustment Factor Charge/(Credit) (b)	Uncollectible Expenses (c)	Net Recovery (d)	Over/(Under) Recovery (e)	Interest Balance (f)	Interest Rate (g)	Interest (h)	Ending Over/(Under) Balance (i)
(1)	Jan-22	\$9,030,136	\$0	\$0	\$0	\$9,030,136	\$9,030,136	1.10%	\$8,278	\$9,038,414
(2)	Feb-22	\$9,038,414	\$0	\$0	\$0	\$9,038,414	\$9,038,414	0.68%	\$5,122	\$9,043,536
(3)	Mar-22	\$9,043,536	\$0	\$0	\$0	\$9,043,536	\$9,043,536	0.56%	\$4,220	\$9,047,756
(4)	Apr-22	\$9,047,756	(\$289,779)	(\$3,767)	(\$286,012)	\$8,761,744	\$8,904,750	0.84%	\$6,233	\$8,767,977
(5)	May-22	\$8,767,977	(\$649,026)	(\$8,437)	(\$640,589)	\$8,127,388	\$8,447,683	0.94%	\$6,617	\$8,134,005
(6)	Jun-22	\$8,134,005	(\$685,611)	(\$8,913)	(\$676,698)	\$7,457,307	\$7,795,656	1.45%	\$9,420	\$7,466,727
(7)	Jul-22	\$7,466,727	(\$831,697)	(\$10,812)	(\$820,885)	\$6,645,842	\$7,056,285	1.45%	\$8,526	\$6,654,368
(8)	Aug-22	\$6,654,368	(\$996,930)	(\$12,960)	(\$983,970)	\$5,670,398	\$6,162,383	1.45%	\$7,446	\$5,677,844
(9)	Sep-22	\$5,677,844	(\$901,297)	(\$11,717)	(\$889,580)	\$4,788,264	\$5,233,054	1.45%	\$6,323	\$4,794,587
(10)	Oct-22	\$4,794,587	(\$703,881)	(\$9,150)	(\$694,731)	\$4,099,856	\$4,447,222	1.45%	\$5,374	\$4,105,230
(11)	Nov-22	\$4,105,230	(\$651,191)	(\$8,465)	(\$642,726)	\$3,462,504	\$3,783,867	1.45%	\$4,572	\$3,467,076
(12)	Dec-22	\$3,467,076	(\$686,127)	(\$8,920)	(\$677,207)	\$2,789,869	\$3,128,473	1.45%	\$3,780	\$2,793,649
(13)	Jan-23	\$2,793,649	(\$768,173)	(\$9,986)	(\$758,187)	\$2,035,462	\$2,414,556	1.45%	\$2,918	\$2,038,380
(14)	Feb-23	\$2,038,380	\$0	\$0	\$0	\$2,038,380	\$2,038,380	1.45%	\$2,463	\$2,040,843
(15)	Mar-23	\$2,040,843	\$0	\$0	\$0	\$2,040,843	\$2,040,843	2.95%	\$5,017	\$2,045,860
(16)	Apr-23	\$2,045,860	\$0	\$0	\$0	\$2,045,860	\$2,045,860	2.95%	\$5,029	\$2,050,889

- (a) Beginning balance per R.I.P.U.C. Docket No. 5234 Annual Rate Filing, filed February 2022, Schedule NECO-18, Page 1, Line (16) Prior month Column (i)
- (b) per Company records
- (c) Column (b) x uncollectible percentage (1.30%)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) [Column (a) + Column (e)] ÷ 2
- (g) January - May: Money Pool interest rate pre-sale of Narragansett Electric Company to PPL
- (g) June - April: Customer Deposit Rate post-sale of Narragansett Electric Company to PPL
- (h) Column (f) x (Column (g) ÷ 12)
- (i) Column (e) + Column (h)

**Section 2. Calculation of LTC Reconciliation Factor Revenue**

Mo/Yr	kWh Deliveries (i)	LTC Reconciliation Factor (j)	LTC Reconciliation Factor Rev (k)	
(1)	Apr-22	235,592,282	(\$0.00123)	(\$289,779)
(2)	May-22	527,663,380	(\$0.00123)	(\$649,026)
(3)	Jun-22	557,407,655	(\$0.00123)	(\$685,611)
(4)	Jul-22	676,176,257	(\$0.00123)	(\$831,697)
(5)	Aug-22	810,512,293	(\$0.00123)	(\$996,930)
(6)	Sep-22	732,761,875	(\$0.00123)	(\$901,297)
(7)	Oct-22	572,261,191	(\$0.00123)	(\$703,881)
(8)	Nov-22	529,423,899	(\$0.00123)	(\$651,191)
(9)	Dec-22	557,826,589	(\$0.00123)	(\$686,127)
(10)	Jan-23	624,530,528	(\$0.00123)	(\$768,173)
(11)	Feb-23	-	(\$0.00123)	\$0
(12)	Mar-23	-	(\$0.00123)	\$0
(13)	Apr-23	-	(\$0.00123)	\$0

- (i) per Company revenue reports
- (j) Reconciliation Factor in effect April 1, 2022 through March 31, 2023 per R.I.P.U.C. Docket 5234, Schedule NECO-18, Page 1, Line (22)
- (k) Column (i) x Column (j)

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
R.I.P.U.C. DOCKET NO. 23-03-EL  
2023 ANNUAL RETAIL RATE FILING  
WITNESSES: BLAZUNAS, SOUZA, OLIVEIRA, SALK**

Schedule NECO-18

Typical Bill Analysis

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2023			Proposed Rates Effective April 1, 2023			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (r)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) - (b)	Supply Services (o) = (k) - (c)	GET (p) = (l) - (d)		Total (q) = (m) / (e)
150	\$17.57	\$26.68	\$1.84	\$18.33	\$27.38	\$1.90	\$0.76	\$0.70	\$0.76	\$0.76	\$0.06	\$1.52	3.3%	30.1%
300	\$32.78	\$53.36	\$3.59	\$34.30	\$54.76	\$3.71	\$1.52	\$1.40	\$0.12	\$3.04	\$3.04	\$3.04	3.4%	12.9%
400	\$42.91	\$71.14	\$4.75	\$44.94	\$73.01	\$4.91	\$2.03	\$1.87	\$0.16	\$4.06	\$4.06	\$4.06	3.4%	11.6%
500	\$53.05	\$88.93	\$5.92	\$55.58	\$91.27	\$6.12	\$2.53	\$2.34	\$0.20	\$5.07	\$5.07	\$5.07	3.4%	9.6%
600	\$63.18	\$106.71	\$7.08	\$66.22	\$109.52	\$7.32	\$3.04	\$2.81	\$0.24	\$6.09	\$6.09	\$6.09	3.4%	7.7%
700	\$73.32	\$124.50	\$8.24	\$76.86	\$127.77	\$8.53	\$3.54	\$3.27	\$0.29	\$7.10	\$7.10	\$7.10	3.4%	19.0%
1,200	\$123.99	\$213.42	\$14.06	\$130.07	\$219.04	\$14.55	\$6.08	\$5.62	\$0.49	\$12.19	\$12.19	\$12.19	3.5%	6.8%
2,000	\$205.07	\$355.70	\$23.37	\$215.21	\$365.06	\$24.18	\$10.14	\$9.36	\$0.81	\$20.31	\$20.31	\$20.31	3.5%	2.3%

Rates Effective January 1, 2023 (s)

Proposed Rates Effective April 1, 2023 (t)

Line Item on Bill

(1) Distribution Customer Charge	\$0.00	\$0.00												
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79												
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58												
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580												
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211												
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000												
(7) CapEx Factor Charge	\$0.00639	\$0.00639												
(8) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)												
(9) Revenue Decoupling Adjustment Factor	(\$0.00031)	(\$0.00031)												
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)												
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788												
(12) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007												
(13) Performance Incentive Factor	\$0.00012	\$0.00012												
(14) Low Income Discount Recovery Factor	\$0.00238	\$0.00238												
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00000	\$0.00000												
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00267)	(\$0.00267)												
(17) Net Metering Charge	\$0.00488	\$0.00488												
(18) Base Transmission Charge	\$0.03524	\$0.03524												
(19) Transmission Adjustment Factor	\$0.00095	\$0.00095												
(20) Transmission Uncollectible Factor	\$0.00046	\$0.00046												
(21) Base Transition Charge	\$0.00000	\$0.00000												
(22) Transition Adjustment	\$0.00018	\$0.00018												
(23) Energy Efficiency Program Charge	(\$0.00107)	(\$0.00107)												
(24) Last Resort Service Base Charge	\$0.17149	\$0.17149												
(25) LRS Adjustment Factor (Rates Effective February 1, 2023)	(\$0.00318)	(\$0.00318)												
(26) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233												
(27) Renewable Energy Standard Charge	\$0.00721	\$0.00721												

Line Item on Bill

(28) Customer Charge	\$0.00	\$0.00												
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79												
(30) RE Growth Program	\$1.58	\$1.58												
(31) Transmission Charge	\$0.03665	\$0.03665	kWh x											
(32) Distribution Energy Charge	\$0.06338	\$0.06338	kWh x											
(33) Transition Charge	\$0.00018	\$0.00018	kWh x											
(34) Energy Efficiency Programs	(\$0.00107)	(\$0.00107)	kWh x											
(35) Renewable Energy Distribution Charge	\$0.00231	\$0.00231	kWh x											
(36) Supply Services Energy Charge	\$0.17785	\$0.17785	kWh x											

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2023  
Column (t): Lines (15) through (25) and (25) through (26) per Schedule NECO-1, All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective January 1, 2023				Proposed Rates Effective April 1, 2023				Increase (Decrease) % of Total Bill				Percentage of Customers			
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)]x.25	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)]x.25	Discounted Total (k) = (h) + (i) + (j)	Delivery Services (m) = [(b)+(h)]	Supply Services (n) = (c) + (i)	Low Income Discount (o) = [(m)+(n)]x.25	Discounted Total (p) = (m) + (n) + (o)		GET (q) = (e) - (k)	GET (r) = (p) - (q)	Total (u) = (e) + (q)
150	\$17.22	\$26.68	(\$10.98)	\$32.92	\$17.98	\$27.38	(\$11.34)	\$34.02	\$1.76	\$0.40	\$0.70	\$0.65	\$0.05	\$1.15	\$1.15	32.1%
300	\$32.06	\$53.36	(\$21.36)	\$64.06	\$33.58	\$54.76	(\$22.09)	\$66.25	\$2.76	\$0.79	\$1.40	\$0.69	\$0.09	\$2.28	\$2.28	15.4%
400	\$41.96	\$71.14	(\$28.28)	\$84.82	\$43.99	\$73.01	(\$29.25)	\$87.75	\$3.66	\$1.06	\$1.87	\$0.13	\$0.13	\$3.06	\$3.06	3.4%
500	\$51.86	\$88.93	(\$35.20)	\$105.59	\$54.39	\$91.27	(\$36.42)	\$109.24	\$4.55	\$1.31	\$2.34	\$0.15	\$0.15	\$3.80	\$3.80	12.5%
600	\$61.75	\$106.71	(\$42.12)	\$126.34	\$64.79	\$109.52	(\$43.58)	\$130.73	\$5.45	\$1.58	\$2.81	\$0.19	\$0.19	\$4.58	\$4.58	9.6%
700	\$71.65	\$124.50	(\$49.04)	\$147.11	\$75.20	\$127.77	(\$50.74)	\$152.23	\$6.34	\$1.85	\$3.27	\$0.21	\$0.21	\$5.33	\$5.33	7.2%
1,200	\$121.13	\$213.42	(\$83.64)	\$250.91	\$127.22	\$219.04	(\$86.57)	\$259.69	\$10.82	\$3.16	\$5.62	\$0.37	\$0.37	\$9.15	\$9.15	16.4%
2,000	\$200.31	\$355.70	(\$130.00)	\$417.01	\$210.45	\$365.06	(\$143.88)	\$431.63	\$17.98	\$5.26	\$9.36	\$0.60	\$0.60	\$15.22	\$15.22	5.2%

Rates Effective January 1, 2023 (w)

Proposed Rates Effective April 1, 2023 (x)

Line Item on Bill	Customer Charge	LIHEAP Enhancement Charge	RE Growth Program	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total
(1) Distribution Customer Charge	\$0.00								\$0.00						\$0.00
(2) LIHEAP Enhancement Charge	\$0.79								\$0.79						\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58								\$1.58						\$1.58
(4) Distribution Charge (per kWh)	\$0.04580								\$0.04580						\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211								\$0.00211						\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00639								\$0.00639						\$0.00639
(7) CapEx Factor Charge	(\$0.00089)								(\$0.00089)						(\$0.00089)
(8) CapEx Reconciliation Factor	(\$0.00003)								(\$0.00003)						(\$0.00003)
(9) Revenue Decoupling Adjustment Factor	(\$0.00045)								(\$0.00045)						(\$0.00045)
(10) Pension Adjustment Factor	\$0.00788								\$0.00788						\$0.00788
(11) Storm Fund Replenishment Factor	\$0.00007								\$0.00007						\$0.00007
(12) Average Management Adjustment Factor	\$0.00012								\$0.00012						\$0.00012
(13) Performance Incentive Factor	\$0.00000								\$0.00000						\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00000								\$0.00000						\$0.00000
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00267								\$0.00267						\$0.00267
(16) Net Metering Credit for Renewable Energy Charge	\$0.04488								\$0.04488						\$0.04488
(17) Base Transmission Charge	\$0.03524								\$0.03524						\$0.03524
(18) Transmission Unallocable Factor	\$0.00046								\$0.00046						\$0.00046
(19) Transmission Adjustment Factor	\$0.00018								\$0.00018						\$0.00018
(20) Transition Charge	\$0.00018								\$0.00018						\$0.00018
(21) Base Transition Charge	\$0.00018								\$0.00018						\$0.00018
(22) Energy Efficiency Program Charge	\$0.00107								\$0.00107						\$0.00107
(23) Last Resort Service Base Charge	\$0.17149								\$0.17149						\$0.17149
(24) LRS Adjustment Factor (Rates Effective February 1, 2023)	(\$0.00318)								(\$0.00318)						(\$0.00318)
(25) LRS Administrative Cost Adjustment Factor	\$0.00233								\$0.00233						\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721								\$0.00721						\$0.00721
(27) Renewable Energy Standard Charge	\$0.00721								\$0.00721						\$0.00721
(28) Customer Charge	\$0.00								\$0.00						\$0.00
(29) LIHEAP Enhancement Charge	\$0.79								\$0.79						\$0.79
(30) RE Growth Program Charge	\$1.58								\$1.58						\$1.58
(31) Distribution Charge	\$0.04580								\$0.04580						\$0.04580
(32) Distribution Charge	\$0.06100								\$0.06100						\$0.06100
(33) Transition Charge	\$0.00018								\$0.00018						\$0.00018
(34) Energy Efficiency Programs	(\$0.00107)								(\$0.00107)						(\$0.00107)
(35) Renewable Energy Distribution Charge	\$0.00221								\$0.00221						\$0.00221
(36) Supply Services Energy Charge	\$0.1785								\$0.1785						\$0.1785
(37) Discount percentage	25%								25%						25%

Line Item on Bill

(28) Customer Charge

(29) LIHEAP Enhancement Charge

(30) RE Growth Program Charge

(31) Distribution Charge

(32) Distribution Charge

(33) Transition Charge

(34) Energy Efficiency Programs

(35) Renewable Energy Distribution Charge

(36) Supply Services Energy Charge

(37) Discount percentage

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2023

Column (x): Lines (15) through (26) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2023



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective January 1, 2023				Proposed Rates Effective April 1, 2023				Increase (Decrease) % of Total Bill				Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)]x-30 (b)+(c)	Discounted Total (e) = (b)+(c)+(d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)]x-30 (h)+(i)	Discounted Total (k) = (h)+(i)+(j)	Delivery Services [(b)+(d)] (f)	Supply Services (g) = (i)+(j) (g)	Low Income Discount (l) = (k)-(f)+(i)	Discounted Total (m) = (f)+(g)+(l)		GET (n) = (m)-(k)+(i)	GET (o) = (m)-(g)+(i)	Total (p) = (m)+(o)	Total (q) = (m)+(o)
150	\$17.22	\$26.68	(\$13.17)	\$30.73	\$17.98	\$27.38	(\$13.64)	\$31.75	\$1.32	\$0.32	\$0.70	\$0.04	\$3.07	\$0.06	\$3.10	\$3.10	32.1%
300	\$32.06	\$53.36	(\$26.63)	\$59.79	\$33.58	\$54.76	(\$26.50)	\$61.84	\$2.58	\$0.65	\$1.40	\$0.09	\$6.42	\$0.14	\$6.56	\$6.56	15.4%
400	\$41.96	\$71.14	(\$33.93)	\$79.17	\$43.99	\$73.01	(\$35.10)	\$81.90	\$3.41	\$0.86	\$1.87	\$0.11	\$8.31	\$0.18	\$8.49	\$8.49	12.5%
500	\$51.86	\$88.93	(\$42.24)	\$98.55	\$54.39	\$91.27	(\$43.70)	\$101.96	\$4.25	\$1.07	\$2.34	\$0.14	\$10.21	\$0.19	\$10.40	\$10.40	9.6%
600	\$61.75	\$106.71	(\$50.54)	\$117.92	\$64.79	\$109.52	(\$52.29)	\$122.02	\$5.08	\$1.29	\$2.81	\$0.17	\$12.10	\$0.21	\$12.31	\$12.31	7.2%
700	\$71.65	\$124.50	(\$58.85)	\$137.30	\$75.20	\$127.77	(\$60.89)	\$142.08	\$5.92	\$1.51	\$3.27	\$0.20	\$14.00	\$0.23	\$14.23	\$14.23	5.2%
1,200	\$121.13	\$213.42	(\$100.37)	\$234.18	\$127.22	\$219.04	(\$103.88)	\$242.38	\$10.10	\$2.58	\$5.62	\$0.34	\$25.48	\$0.38	\$25.86	\$25.86	3.5%
2,000	\$200.31	\$355.70	(\$166.80)	\$389.21	\$210.45	\$365.06	(\$172.65)	\$402.86	\$16.79	\$4.29	\$9.36	\$0.57	\$41.65	\$0.71	\$42.36	\$42.36	1.6%

Proposed Rates Effective April 1, 2023

Line Item on Bill	(v)	(w)
(1) Distribution Customer Charge	\$0.00	\$0.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00639	\$0.00639
(7) CapEx Factor Charge	(\$0.00089)	(\$0.00089)
(8) CapEx Reconciliation Factor	(\$0.00003)	(\$0.00003)
(9) Revenue Decoupling Adjustment Factor	(\$0.00045)	(\$0.00045)
(10) Pension Adjustment Factor	\$0.00788	\$0.00788
(11) Storm Fund Replenishment Factor	\$0.00007	\$0.00007
(12) Average Management Adjustment Factor	\$0.00012	\$0.00012
(13) Performance Incentive Factor	\$0.00000	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00267	\$0.00267
(16) Net Metering Credit for Renewable Energy Charge	\$0.00488	\$0.00488
(17) Base Transmission Charge	\$0.03524	\$0.03524
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095
(19) Transmission Unallocable Factor	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00000	\$0.00000
(21) Transition Charge	\$0.00018	\$0.00018
(22) Energy Efficiency Program Charge	(\$0.00107)	(\$0.00107)
(23) Last Resort Service Base Charge	\$0.17149	\$0.17149
(24) LRS Adjustment Factor (Rates Effective February 1, 2023)	(\$0.00318)	(\$0.00318)
(25) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721

Line Item on Bill	(v)	(w)
(28) Customer Charge	\$0.00	\$0.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Distribution Charge	\$0.04580	\$0.04580
(32) Distribution Energy Charge	\$0.06100	\$0.06100
(33) Transition Charge	\$0.00018	\$0.00018
(34) Energy Efficiency Programs	(\$0.00107)	(\$0.00107)
(35) Renewable Energy Distribution Charge	\$0.00221	\$0.00221
(36) Supply Services Energy Charge	\$0.1785	\$0.1785
(37) Discount percentage	30%	30%

Line Item on Bill	(v)	(w)
(38) Customer Charge	\$0.00	\$0.00
(39) LIHEAP Enhancement Charge	\$0.79	\$0.79
(40) RE Growth Program	\$1.58	\$1.58
(41) Distribution Charge	\$0.04580	\$0.04580
(42) Distribution Energy Charge	\$0.06100	\$0.06100
(43) Transition Charge	\$0.00018	\$0.00018
(44) Energy Efficiency Programs	(\$0.00107)	(\$0.00107)
(45) Renewable Energy Distribution Charge	\$0.00221	\$0.00221
(46) Supply Services Energy Charge	\$0.1785	\$0.1785
(47) Discount percentage	30%	30%

Line Item on Bill	(v)	(w)
(48) Customer Charge	\$0.00	\$0.00
(49) LIHEAP Enhancement Charge	\$0.79	\$0.79
(50) RE Growth Program	\$1.58	\$1.58
(51) Distribution Charge	\$0.04580	\$0.04580
(52) Distribution Energy Charge	\$0.06100	\$0.06100
(53) Transition Charge	\$0.00018	\$0.00018
(54) Energy Efficiency Programs	(\$0.00107)	(\$0.00107)
(55) Renewable Energy Distribution Charge	\$0.00221	\$0.00221
(56) Supply Services Energy Charge	\$0.1785	\$0.1785
(57) Discount percentage	30%	30%

Line Item on Bill	(v)	(w)
(58) Customer Charge	\$0.00	\$0.00
(59) LIHEAP Enhancement Charge	\$0.79	\$0.79
(60) RE Growth Program	\$1.58	\$1.58
(61) Distribution Charge	\$0.04580	\$0.04580
(62) Distribution Energy Charge	\$0.06100	\$0.06100
(63) Transition Charge	\$0.00018	\$0.00018
(64) Energy Efficiency Programs	(\$0.00107)	(\$0.00107)
(65) Renewable Energy Distribution Charge	\$0.00221	\$0.00221
(66) Supply Services Energy Charge	\$0.1785	\$0.1785
(67) Discount percentage	30%	30%

Column (v): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2023  
Column (w): Lines (15) through (25) and (25) through (26) per Schedule NECO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2023			Proposed Rates Effective April 1, 2023			\$ Increase (Decrease)			% of Total Bill			Percentage of Customers (r)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) - (b)	Supply Services (o) = (k) - (c)	GET (p) = (l) - (d)		Total (q) = (m) / (e)	
250	\$27.52	\$45.70	\$3.05	\$27.95	\$44.45	\$3.02	\$0.43	(\$1.25)	(\$0.03)	(\$0.85)	0.6%	-1.6%	0.0%	-1.1%	56.3%
500	\$51.81	\$91.40	\$5.97	\$52.68	\$88.90	\$5.90	\$0.87	(\$2.50)	(\$0.07)	(\$1.70)	0.6%	-1.7%	0.0%	-1.1%	16.9%
1,000	\$100.38	\$182.79	\$11.80	\$102.12	\$177.79	\$11.66	\$1.74	(\$5.00)	(\$0.14)	(\$3.40)	0.6%	-1.7%	0.0%	-1.2%	8.1%
1,500	\$148.96	\$274.19	\$17.63	\$151.57	\$256.69	\$17.43	\$2.61	(\$7.50)	(\$0.20)	(\$5.09)	0.6%	-1.7%	0.0%	-1.2%	5.0%
2,000	\$197.53	\$365.58	\$23.46	\$201.01	\$355.58	\$23.19	\$3.48	(\$10.00)	(\$0.27)	(\$6.79)	0.6%	-1.7%	0.0%	-1.2%	13.6%
			(s)												
			(t)												
(1) Distribution Customer Charge			\$0.00												
(2) LIHEAP Enhancement Charge			\$0.79				\$0.79								
(3) Renewable Energy Growth Program Charge			\$2.44				\$2.44								
(4) Distribution Charge (per kWh)			\$0.0482				\$0.0482								
(5) Operating & Maintenance Expense Charge			\$0.00211				\$0.00211								
(6) Operating & Maintenance Expense Reconciliation Factor			\$0.00000				\$0.00000								
(7) CapEx Factor Charge			\$0.00543				\$0.00543								
(8) CapEx Reconciliation Factor			(\$0.00007)				(\$0.00007)								
(9) Revenue Decoupling Adjustment Factor			(\$0.00003)				(\$0.00003)								
(10) Pension Adjustment Factor			(\$0.00045)				(\$0.00045)								
(11) Storm Fund Replenishment Factor			\$0.00788				\$0.00788								
(12) Arrangement Management Adjustment Factor			\$0.00007				\$0.00007								
(13) Performance Incentive Factor			\$0.00012				\$0.00012								
(14) Low Income Discount Recovery Factor			\$0.00238				\$0.00238								
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)			\$0.00000				\$0.00238								
(16) Long-term Contracting for Renewable Energy Charge			(\$0.00267)				(\$0.00267)								
(17) Net Metering Charge			\$0.00488				\$0.00488								
(18) Base Transmission Charge			\$0.03540				\$0.03540								
(19) Transmission Adjustment Factor			(\$0.00219)				(\$0.00219)								
(20) Transmission Unallocable Factor			\$0.00036				\$0.00036								
(21) Base Transition Charge			\$0.00000				\$0.00000								
(22) Transition Adjustment			\$0.00018				\$0.00018								
(23) Energy Efficiency Program Charge			(\$0.00107)				(\$0.00107)								
(24) Last Resort Service Base Charge			\$0.16683				\$0.16683								
(25) LRS Adjustment Factor (Rates Effective February 1, 2023)			\$0.00665				\$0.00665								
(26) LRS Administrative Cost Adjustment Factor			\$0.00210				\$0.00210								
(27) Renewable Energy Standard Charge			\$0.00721				\$0.00721								
Line Item on Bill															
(28) Customer Charge			\$0.00				\$0.00								
(29) LIHEAP Enhancement Charge			\$0.79				\$0.79								
(30) RE Growth Program			\$2.44				\$2.44								
(31) Transmission Charge			\$0.03357				\$0.03357								
(32) Distribution Energy Charge			\$0.06226				\$0.06226								
(33) Transition Charge			\$0.00018				\$0.00018								
(34) Energy Efficiency Programs			(\$0.00107)				(\$0.00107)								
(35) Renewable Energy Distribution Charge			\$0.00221				\$0.00221								
(36) Supply Services Energy Charge			\$0.18279				\$0.18279								

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2023  
Column (t): Lines (15) through (22) and (25) through (26) per Schedule NECO-1. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Rates Effective January 1, 2023				Proposed Rates Effective April 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h) + (i)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l) + (i)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
20	200	\$464.24	\$731.16	\$498.81	\$1,245.21	\$472.24	\$711.16	\$493.31	\$1,232.71	\$8.00	(\$20.00)	(\$0.50)	(\$12.50)	0.6%	(\$20.00)	0.6%	(\$12.50)	0.0%
50	200	\$1,034.12	\$1,827.90	\$1,192.25	\$2,981.27	\$1,054.12	\$1,777.90	\$1,188.00	\$2,950.02	\$20.00	(\$50.00)	(\$12.50)	(\$31.25)	0.7%	(\$50.00)	0.7%	(\$31.25)	0.0%
100	200	\$1,983.92	\$3,655.80	\$2,344.99	\$5,812.21	\$2,023.92	\$3,555.80	\$2,324.49	\$5,812.21	\$40.00	(\$100.00)	(\$25.00)	(\$62.50)	0.7%	(\$100.00)	0.7%	(\$62.50)	0.0%
150	200	\$2,933.72	\$5,483.70	\$3,502.73	\$8,768.15	\$2,993.72	\$5,333.70	\$3,464.40	\$8,768.15	\$60.00	(\$150.00)	(\$37.50)	(\$93.75)	0.7%	(\$150.00)	0.7%	(\$93.75)	0.0%
20	300	\$518.70	\$1,096.74	\$673.31	\$1,682.75	\$530.70	\$1,066.74	\$665.56	\$1,664.00	\$12.00	(\$30.00)	(\$0.75)	(\$18.75)	0.7%	(\$30.00)	0.7%	(\$18.75)	0.0%
30	300	\$1,170.27	\$2,741.85	\$1,633.01	\$4,075.13	\$1,200.27	\$2,666.85	\$1,611.13	\$4,028.25	\$30.00	(\$75.00)	(\$1.88)	(\$46.68)	0.7%	(\$75.00)	0.7%	(\$46.68)	0.0%
100	300	\$2,256.22	\$5,483.70	\$3,222.50	\$8,062.42	\$2,316.22	\$5,333.70	\$3,187.75	\$7,968.67	\$60.00	(\$150.00)	(\$37.50)	(\$93.75)	0.7%	(\$150.00)	0.7%	(\$93.75)	0.0%
150	300	\$3,342.17	\$8,225.55	\$4,811.99	\$12,049.71	\$3,432.17	\$8,000.55	\$4,763.36	\$11,909.08	\$90.00	(\$225.00)	(\$56.63)	(\$140.63)	0.7%	(\$225.00)	0.7%	(\$140.63)	0.0%
20	400	\$573.16	\$1,462.32	\$84.81	\$2,120.29	\$589.16	\$1,422.32	\$83.81	\$2,095.29	\$16.00	(\$40.00)	(\$1.00)	(\$25.00)	0.8%	(\$40.00)	0.8%	(\$25.00)	0.0%
50	400	\$1,306.42	\$3,655.80	\$2,066.76	\$5,168.98	\$1,346.42	\$3,555.80	\$2,042.26	\$5,106.48	\$40.00	(\$100.00)	(\$2.50)	(\$62.50)	0.8%	(\$100.00)	0.8%	(\$62.50)	0.0%
100	400	\$2,528.52	\$7,311.60	\$4,101.01	\$10,250.13	\$2,608.52	\$7,111.60	\$4,051.01	\$10,125.13	\$80.00	(\$200.00)	(\$5.00)	(\$125.00)	0.8%	(\$200.00)	0.8%	(\$125.00)	0.0%
150	400	\$3,759.62	\$10,967.40	\$6,132.25	\$15,331.27	\$3,870.62	\$10,667.40	\$6,075.75	\$15,143.77	\$120.00	(\$300.00)	(\$7.50)	(\$187.50)	0.8%	(\$300.00)	0.8%	(\$187.50)	0.0%
20	500	\$627.62	\$1,827.90	\$1,023.31	\$2,557.83	\$647.62	\$1,777.90	\$1,010.06	\$2,526.58	\$20.00	(\$50.00)	(\$1.25)	(\$31.25)	0.8%	(\$50.00)	0.8%	(\$31.25)	0.0%
50	500	\$1,442.57	\$4,569.75	\$2,503.51	\$6,262.83	\$1,492.57	\$4,444.75	\$2,473.39	\$6,184.71	\$50.00	(\$125.00)	(\$3.12)	(\$78.12)	0.8%	(\$125.00)	0.8%	(\$78.12)	0.0%
100	500	\$2,800.82	\$9,139.50	\$4,973.51	\$12,473.83	\$2,900.82	\$8,889.50	\$4,912.26	\$12,281.58	\$100.00	(\$250.00)	(\$6.25)	(\$156.25)	0.8%	(\$250.00)	0.8%	(\$156.25)	0.0%
150	500	\$4,159.07	\$13,709.25	\$7,445.51	\$18,612.83	\$4,309.07	\$13,334.25	\$7,351.14	\$18,378.46	\$150.00	(\$375.00)	(\$9.37)	(\$234.37)	0.8%	(\$375.00)	0.8%	(\$234.37)	0.0%
20	600	\$682.08	\$2,193.48	\$1,191.82	\$2,995.38	\$706.08	\$2,133.48	\$1,183.32	\$2,957.88	\$24.00	(\$60.00)	(\$1.50)	(\$37.50)	0.8%	(\$60.00)	0.8%	(\$37.50)	0.0%
50	600	\$1,578.72	\$5,483.70	\$2,942.27	\$7,356.69	\$1,638.72	\$5,333.70	\$2,920.52	\$7,262.94	\$60.00	(\$150.00)	(\$3.75)	(\$93.75)	0.8%	(\$150.00)	0.8%	(\$93.75)	0.0%
100	600	\$3,073.12	\$10,967.40	\$5,853.02	\$14,625.54	\$3,193.12	\$10,667.40	\$5,773.52	\$14,438.04	\$120.00	(\$300.00)	(\$7.50)	(\$187.50)	0.8%	(\$300.00)	0.8%	(\$187.50)	0.0%
150	600	\$4,567.52	\$16,451.10	\$8,753.78	\$21,894.40	\$4,747.52	\$16,001.10	\$8,644.53	\$21,613.15	\$180.00	(\$450.00)	(\$11.25)	(\$281.25)	0.8%	(\$450.00)	0.8%	(\$281.25)	0.0%

Rates Effective January 1, 2023 (r) Proposed Rates Effective April 1, 2023 (s)

Line Item on Bill	(r)	(s)
(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$24.33	\$24.33
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68
(6) Distribution Charge (per kW)	\$0.00476	\$0.00476
(7) Operating & Maintenance Expense Reconciliation Factor	\$0.00183	\$0.00183
(8) CapEx Reconciliation Factor	(\$0.00072)	(\$0.00072)
(9) Revenue Decoupling Adjustment Factor	(\$0.00045)	(\$0.00045)
(10) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(11) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(12) Performance Incentive Factor	\$0.00012	\$0.00012
(13) Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(14) Renewable Energy Program Charge	\$0.00000	\$0.00000
(15) Net Metering Charge	(\$0.00267)	(\$0.00267)
(16) Renewable Energy Distribution Charge	\$4.97	\$4.97
(17) Transmission Demand Charge	\$0.01342	\$0.01342
(18) Base Transmission Charge	(\$0.00371)	(\$0.00371)
(19) Transmission Adjustment Factor	\$0.00036	\$0.00036
(20) Transmission Uncollectible Factor	\$0.00000	\$0.00000
(21) Base Transition Charge	\$0.00018	\$0.00018
(22) Transition Adjustment	(\$0.00107)	(\$0.00107)
(23) Energy Efficiency Program Charge	\$0.16683	\$0.16683
(24) Last Resort Service Base Charge	\$0.00665	\$0.00665
(25) LRS Adjustment Factor (Rates Effective February 1, 2023)	\$0.00210	\$0.00210
(26) LRS Administrative Cost Adjustment Factor	\$0.00721	\$0.00721
(27) Renewable Energy Standard Charge	\$145.00	\$145.00
(28) Customer Charge	\$0.79	\$0.79
(29) LIHEAP Enhancement Charge	\$24.33	\$24.33
(30) RE Growth Program	\$0.00446	\$0.00446
(31) Transmission Adjustment	\$0.01849	\$0.01849
(32) Distribution Demand Charge	\$8.58	\$8.58
(33) Distribution Demand Charge	\$4.97	\$4.97
(34) Transmission Demand Charge	\$0.00021	\$0.00021
(35) Transition Charge	(\$0.00107)	(\$0.00107)
(36) Energy Efficiency Programs	\$0.00714	\$0.00714
(37) Renewable Energy Distribution Charge	\$0.17779	\$0.17779
(38) Supply Services Energy Charge	\$145.00	\$145.00
(39) Customer Charge	\$0.79	\$0.79
(40) LIHEAP Enhancement Charge	\$24.33	\$24.33
(41) RE Growth Program	\$0.00446	\$0.00446
(42) Transmission Adjustment	\$0.01849	\$0.01849
(43) Distribution Demand Charge	\$8.58	\$8.58
(44) Distribution Demand Charge	\$4.97	\$4.97
(45) Transmission Demand Charge	\$0.00021	\$0.00021
(46) Transition Charge	(\$0.00107)	(\$0.00107)
(47) Energy Efficiency Programs	\$0.00714	\$0.00714
(48) Renewable Energy Distribution Charge	\$0.17779	\$0.17779
(49) Supply Services Energy Charge	\$145.00	\$145.00

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2023  
Column (s): Lines (16) through (24) and (27) through (28) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G3-2 Rate Customers

kW	Monthly Power Hours Use	Rates Effective January 1, 2023				Proposed Rates Effective April 1, 2023				Increases (Decreases) % of Total Bill									
		Deliv. Services	Supply Services	GET	Total	Deliv. Services	Supply Services	GET	Total	Deliv. Services	Supply Services	GET	Total						
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
200	40,000	\$1,509.15	\$1,073.33	\$1,105.87	\$775.79	\$19,346.88	\$12,625.35	\$14,165.87	\$7,752.76	\$19,248.98	\$12,625.35	\$14,165.87	\$7,752.76	\$19,248.98	\$12,625.35	\$14,165.87	\$7,752.76	\$19,248.98	\$12,625.35
750	150,000	\$13,426.75	\$9,662.00	\$9,662.00	\$2,920.36	\$173,009.11	\$114,940.75	\$114,940.75	\$23,496.49	\$173,009.11	\$114,940.75	\$114,940.75	\$23,496.49	\$173,009.11	\$114,940.75	\$114,940.75	\$23,496.49	\$173,009.11	\$114,940.75
1,500	300,000	\$26,950.75	\$19,324.00	\$19,324.00	\$5,845.78	\$346,119.53	\$227,784.75	\$227,784.75	\$47,425.78	\$346,119.53	\$227,784.75	\$227,784.75	\$47,425.78	\$346,119.53	\$227,784.75	\$227,784.75	\$47,425.78	\$346,119.53	\$227,784.75
2,500	500,000	\$44,982.75	\$31,887.33	\$31,887.33	\$9,744.00	\$583,600.08	\$392,842.75	\$392,842.75	\$79,666.33	\$583,600.08	\$392,842.75	\$392,842.75	\$79,666.33	\$583,600.08	\$392,842.75	\$392,842.75	\$79,666.33	\$583,600.08	\$392,842.75
3,500	700,000	\$62,974.75	\$44,841.67	\$44,841.67	\$13,692.00	\$812,100.08	\$529,342.75	\$529,342.75	\$107,332.33	\$812,100.08	\$529,342.75	\$529,342.75	\$107,332.33	\$812,100.08	\$529,342.75	\$529,342.75	\$107,332.33	\$812,100.08	\$529,342.75
4,500	900,000	\$80,966.75	\$61,790.33	\$61,790.33	\$18,540.00	\$1,040,600.08	\$707,184.75	\$707,184.75	\$146,415.33	\$1,040,600.08	\$707,184.75	\$707,184.75	\$146,415.33	\$1,040,600.08	\$707,184.75	\$707,184.75	\$146,415.33	\$1,040,600.08	\$707,184.75
5,500	1,100,000	\$98,958.75	\$82,739.00	\$82,739.00	\$25,200.00	\$1,269,100.08	\$875,176.75	\$875,176.75	\$195,923.33	\$1,269,100.08	\$875,176.75	\$875,176.75	\$195,923.33	\$1,269,100.08	\$875,176.75	\$875,176.75	\$195,923.33	\$1,269,100.08	\$875,176.75
6,500	1,300,000	\$116,950.75	\$107,687.67	\$107,687.67	\$33,048.00	\$1,497,600.08	\$1,062,724.75	\$1,062,724.75	\$264,875.33	\$1,497,600.08	\$1,062,724.75	\$1,062,724.75	\$264,875.33	\$1,497,600.08	\$1,062,724.75	\$1,062,724.75	\$264,875.33	\$1,497,600.08	\$1,062,724.75
7,500	1,500,000	\$134,942.75	\$131,636.33	\$131,636.33	\$42,896.00	\$1,726,100.08	\$1,250,280.75	\$1,250,280.75	\$353,819.33	\$1,726,100.08	\$1,250,280.75	\$1,250,280.75	\$353,819.33	\$1,726,100.08	\$1,250,280.75	\$1,250,280.75	\$353,819.33	\$1,726,100.08	\$1,250,280.75
8,500	1,700,000	\$152,934.75	\$153,586.67	\$153,586.67	\$54,744.00	\$1,954,600.08	\$1,426,464.75	\$1,426,464.75	\$482,735.33	\$1,954,600.08	\$1,426,464.75	\$1,426,464.75	\$482,735.33	\$1,954,600.08	\$1,426,464.75	\$1,426,464.75	\$482,735.33	\$1,954,600.08	\$1,426,464.75
9,500	1,900,000	\$170,926.75	\$175,536.33	\$175,536.33	\$72,592.00	\$2,183,100.08	\$1,607,320.75	\$1,607,320.75	\$671,667.33	\$2,183,100.08	\$1,607,320.75	\$1,607,320.75	\$671,667.33	\$2,183,100.08	\$1,607,320.75	\$1,607,320.75	\$671,667.33	\$2,183,100.08	\$1,607,320.75
10,000	2,000,000	\$188,918.75	\$195,546.67	\$195,546.67	\$96,536.00	\$2,411,600.08	\$1,775,880.75	\$1,775,880.75	\$910,719.33	\$2,411,600.08	\$1,775,880.75	\$1,775,880.75	\$910,719.33	\$2,411,600.08	\$1,775,880.75	\$1,775,880.75	\$910,719.33	\$2,411,600.08	\$1,775,880.75
200	40,000	\$4,000.00	\$1,073.33	\$1,105.87	\$1,151.51	\$27,864.80	\$17,441.25	\$18,986.67	\$7,989.40	\$27,864.80	\$17,441.25	\$18,986.67	\$7,989.40	\$27,864.80	\$17,441.25	\$18,986.67	\$7,989.40	\$27,864.80	\$17,441.25
750	150,000	\$25,000.00	\$6,107.33	\$6,107.33	\$1,942.29	\$104,857.29	\$61,925.35	\$67,974.48	\$23,496.49	\$104,857.29	\$61,925.35	\$67,974.48	\$23,496.49	\$104,857.29	\$61,925.35	\$67,974.48	\$23,496.49	\$104,857.29	\$61,925.35
1,500	300,000	\$50,000.00	\$12,214.67	\$12,214.67	\$3,884.58	\$209,714.58	\$122,850.70	\$134,949.96	\$46,992.98	\$209,714.58	\$122,850.70	\$134,949.96	\$46,992.98	\$209,714.58	\$122,850.70	\$134,949.96	\$46,992.98	\$209,714.58	\$122,850.70
2,500	500,000	\$75,000.00	\$18,322.00	\$18,322.00	\$5,826.87	\$314,571.87	\$183,225.00	\$203,924.93	\$70,639.93	\$314,571.87	\$183,225.00	\$203,924.93	\$70,639.93	\$314,571.87	\$183,225.00	\$203,924.93	\$70,639.93	\$314,571.87	\$183,225.00
3,500	700,000	\$100,000.00	\$24,429.33	\$24,429.33	\$7,780.40	\$419,459.17	\$244,290.00	\$275,897.33	\$94,186.66	\$419,459.17	\$244,290.00	\$275,897.33	\$94,186.66	\$419,459.17	\$244,290.00	\$275,897.33	\$94,186.66	\$419,459.17	\$244,290.00
4,500	900,000	\$125,000.00	\$30,536.67	\$30,536.67	\$10,373.87	\$544,346.41	\$305,366.67	\$346,813.33	\$124,260.00	\$544,346.41	\$305,366.67	\$346,813.33	\$124,260.00	\$544,346.41	\$305,366.67	\$346,813.33	\$124,260.00	\$544,346.41	\$305,366.67
5,500	1,100,000	\$150,000.00	\$36,644.00	\$36,644.00	\$13,831.80	\$689,233.60	\$366,440.00	\$418,777.66	\$154,416.66	\$689,233.60	\$366,440.00	\$418,777.66	\$154,416.66	\$689,233.60	\$366,440.00	\$418,777.66	\$154,416.66	\$689,233.60	\$366,440.00
6,500	1,300,000	\$175,000.00	\$42,751.33	\$42,751.33	\$18,486.40	\$814,120.00	\$427,513.33	\$489,073.33	\$184,866.66	\$814,120.00	\$427,513.33	\$489,073.33	\$184,866.66	\$814,120.00	\$427,513.33	\$489,073.33	\$184,866.66	\$814,120.00	\$427,513.33
7,500	1,500,000	\$200,000.00	\$48,858.67	\$48,858.67	\$25,141.60	\$939,007.20	\$488,586.67	\$561,929.33	\$218,989.99	\$939,007.20	\$488,586.67	\$561,929.33	\$218,989.99	\$939,007.20	\$488,586.67	\$561,929.33	\$218,989.99	\$939,007.20	\$488,586.67
8,500	1,700,000	\$225,000.00	\$54,966.00	\$54,966.00	\$33,296.80	\$1,063,901.60	\$549,660.00	\$634,886.67	\$251,989.99	\$1,063,901.60	\$549,660.00	\$634,886.67	\$251,989.99	\$1,063,901.60	\$549,660.00	\$634,886.67	\$251,989.99	\$1,063,901.60	\$549,660.00
9,500	1,900,000	\$250,000.00	\$61,073.33	\$61,073.33	\$42,451.20	\$1,188,796.00	\$610,733.33	\$711,866.67	\$281,989.99	\$1,188,796.00	\$610,733.33	\$711,866.67	\$281,989.99	\$1,188,796.00	\$610,733.33	\$711,866.67	\$281,989.99	\$1,188,796.00	\$610,733.33
10,000	2,000,000	\$275,000.00	\$67,180.67	\$67,180.67	\$50,601.60	\$1,313,690.40	\$671,806.67	\$784,753.33	\$311,989.99	\$1,313,690.40	\$671,806.67	\$784,753.33	\$311,989.99	\$1,313,690.40	\$671,806.67	\$784,753.33	\$311,989.99	\$1,313,690.40	\$671,806.67
200	40,000	\$5,000.00	\$1,073.33	\$1,105.87	\$1,151.51	\$33,360.00	\$20,335.35	\$22,146.65	\$8,214.65	\$33,360.00	\$20,335.35	\$22,146.65	\$8,214.65	\$33,360.00	\$20,335.35	\$22,146.65	\$8,214.65	\$33,360.00	\$20,335.35
750	150,000	\$25,000.00	\$6,107.33	\$6,107.33	\$1,942.29	\$166,556.65	\$101,990.00	\$110,607.33	\$38,477.66	\$166,556.65	\$101,990.00	\$110,607.33	\$38,477.66	\$166,556.65	\$101,990.00	\$110,607.33	\$38,477.66	\$166,556.65	\$101,990.00
1,500	300,000	\$50,000.00	\$12,214.67	\$12,214.67	\$3,884.58	\$333,200.00	\$203,925.00	\$222,488.00	\$74,977.96	\$333,200.00	\$203,925.00	\$222,488.00	\$74,977.96	\$333,200.00	\$203,925.00	\$222,488.00	\$74,977.96	\$333,200.00	\$203,925.00
2,500	500,000	\$75,000.00	\$18,322.00	\$18,322.00	\$5,826.87	\$499,400.00	\$275,897.33	\$303,333.33	\$97,700.00	\$499,400.00	\$275,897.33	\$303,333.33	\$97,700.00	\$499,400.00	\$275,897.33	\$303,333.33	\$97,700.00	\$499,400.00	\$275,897.33
3,500	700,000	\$100,000.00	\$24,429.33	\$24,429.33	\$7,780.40	\$614,400.00	\$346,813.33	\$394,444.44	\$124,260.00	\$614,400.00	\$346,813.33	\$394,444.44	\$124,260.00	\$614,400.00	\$346,813.33	\$394,444.44	\$124,260.00	\$614,400.00	\$346,813.33
4,500	900,000	\$125,000.00	\$30,536.67	\$30,536.67	\$10,373.87	\$739,300.00	\$394,444.44	\$451,111.11	\$154,416.66	\$739,300.00	\$394,444.44	\$451,111.11	\$154,416.66	\$739,300.00	\$394,444.44	\$451,111.11	\$154,416.66	\$739,300.00	\$394,444.44
5,500	1,100,000	\$150,000.00	\$36,644.00	\$36,644.00	\$13,831.80	\$864,200.00	\$451,111.11	\$516,666.67	\$184,866.66	\$864,200.00	\$451,111.11	\$516,666.67	\$184,866.66	\$864,200.00	\$451,111.11	\$516,666.67	\$184,866.66	\$864,200.00	\$451,111.11
6,500	1,300,000	\$175,000.00	\$42,751.33	\$42,751.33	\$18,486.40	\$989,100.00	\$451,111.11	\$533,333.33	\$218,989.99	\$989,100.00	\$451,111.11	\$533,333.33	\$218,989.99	\$989,100.00	\$451,111.11	\$533,333.33	\$218,989.99	\$989,100.00	\$451,111.11
7,500	1,500,000	\$200,000.00	\$48,858.67	\$48,858.67	\$25,141.60	\$1,114,000.00	\$488,586.67	\$566,666.67	\$251,989.99	\$1,114,000.00	\$488,586.67	\$566,666.67	\$251,989.99	\$1,114,000.00	\$488,586.67	\$566,666.67	\$251,989.99	\$1,114,000.00	\$488,586.67
8,500	1,700,000	\$225,000.00	\$54,966.00	\$54,966.00	\$33,296.80	\$1,238,900.00	\$549,660.00	\$634,886.67	\$281,989.99	\$1,238,900.00	\$549,660.00	\$634,886.67	\$281,989.99	\$1,238,900.00	\$549,660.00	\$634,886.67	\$281,989.99	\$1,238,900.00	\$549,660.00
9,500	1,900,000	\$250,000.00	\$61,073.33	\$61,073.33	\$42,451.20	\$1,363,800.00	\$610,733.33	\$711,866.67	\$311,989.99	\$1,363,800.00	\$610,733.33	\$711,866.67	\$311,989.99	\$1,363,800.00	\$610,733.33	\$711,866.67	\$311,989.99	\$1,363,800.00	\$610,733.33
10,000	2,000,000	\$275,000.00	\$67,180.67	\$67,180.67	\$50,601.60	\$1,488,700.00	\$671,806.67	\$784,753.33	\$311,989.99	\$1,488,700.00	\$671,806.67	\$784,753.33	\$311,989.99	\$1,488,700.00	\$671,806.67	\$784,753.33	\$311,989.99	\$1,488,700.00	\$671,806.67

Line Item on Bill  
Customer Charge  
LHEAP Enhancement Charge  
RE Growth Program  
Distribution Demand Charge  
Distribution Energy Charge  
Renewable Energy Distribution Charge  
Transmission Demand Charge  
Transmission Adjustment  
Transmission Charge  
Energy Efficiency Programs  
Supply Services Energy Charge

Processed Rates Effective April 1, 2023  
Rates Effective January 1, 2023  
Rates Effective April 1, 2023

- (1) Distribution Customer Charge
- (2) LHEAP Enhancement Charge
- (3) RE Growth Program
- (4) Base Distribution Demand Charge (per kW > 200kW)
- (5) CapEx Factor Demand Charge (per kW > 200kW)
- (6) Distribution Charge (per kWh)
- (7) Operating & Maintenance Expense Charge
- (8) Operating & Maintenance Expense Reconciliation Factor
- (9) CapEx Reconciliation Factor

**PRE-FILED DIRECT TESTIMONY**

**OF**

**ALEXEI SPINU**

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1 **I. Introduction and Qualifications**

2 **Q. Please state your name and business address.**

3 A. My name is Alexei Spinu. My business address is 280 Melrose Street, Providence, Rhode  
4 Island 02907.

5  
6 **Q. By whom are you employed and in what capacity?**

7 A. I currently hold the position of Senior Analyst in Regulatory Affairs for PPL Services  
8 Corporation (“Services Corporation”). The Services Corporation provides administrative,  
9 management and support services to PPL Corporation and its subsidiary companies,  
10 including The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island  
11 Energy” or the “Company”). My current duties include performing rate-related services  
12 for the Company.

13  
14 **Q. Please describe your educational and professional background.**

15 A. I hold Bachelor of Arts degrees in Economics and Business from Wheaton College,  
16 Massachusetts. I also hold a Master of Science degree in Applied Business Analytics  
17 from Boston University, Massachusetts. After four years of employment with National  
18 Grid USA, I transferred to PPL on May 25<sup>th</sup>, 2022. As a Senior Analyst in the  
19 Regulatory Affairs department, I am involved in transmission-related calculations  
20 impacting the Company, such as supporting Rhode Island Energy’s transmission  
21 Revenue Requirements and calculations to establish Rhode Island Energy as a standalone

1 Participating Transmission Owner. I will also be supporting the Company's current  
2 Transmission Service Cost Adjustment before the Rhode Island Public Utilities  
3 Commission (the "Commission" or "PUC").  
4

5 **Q. Have you previously testified before the Commission?**

6 A. Yes, I testified in the 2022 Annual Retail Rate Filing, PUC Docket No. 5234.  
7

8 **II. Purpose of Testimony**

9 **Q. What is the purpose of your testimony?**

10 A. My testimony addresses the Company's estimated 2023 transmission expenses, including  
11 administrative expenses charged to the Company by ISO New England Inc ("ISO-NE").  
12 First, I will summarize the various transmission services provided to The Narragansett  
13 Electric Company and how Rhode Island Energy pays for such services. Second, I will  
14 provide testimony supporting the forecast of transmission expenses that The Narragansett  
15 Electric Company expects to incur in 2023, which is summarized in Schedule AS-1. As  
16 described more fully in the second part of my testimony, the Company expects that there  
17 will be a decrease of \$28,819,833 in prospective transmission expenses compared to the  
18 forecast provided for calendar year 2022 in PUC Docket No. 5234.



1 **III. Summary of Transmission Services Provided to The Narragansett Electric**

2 **Company**

3 **Q. Please explain the history of transmission service provided to The Narragansett**  
4 **Electric Company under rate schedules approved by the Federal Energy Regulatory**  
5 **Commission (“FERC”).**

6 A. Effective January 1, 1998, The Narragansett Electric Company began receiving  
7 transmission services on behalf of its entire customer base, under two tariffs: NEPOOL’s  
8 FERC Electric Tariff No. 1 (“NEPOOL Tariff”) and New England Power Company’s  
9 (“NEP’s”) FERC Electric Tariff No. 9 (“NEP T-9 Tariff”). Additionally, effective  
10 January 1, 1999, The Narragansett Electric Company began taking service under ISO-  
11 NE’s FERC Electric Tariff No. 1 (“ISO-NE Tariff”).

12  
13 Effective February 1, 2005, FERC issued an order authorizing ISO-NE to begin operating  
14 as a Regional Transmission Organization (“RTO”), and at that time, ISO-NE replaced  
15 NEPOOL as the transmission provider in New England. The new ISO-NE Transmission,  
16 Markets and Services Tariff (“ISO/RTO Tariff”) replaced the three separate tariffs  
17 referred to above by aggregating them into a single, omnibus tariff. As a result, NEP and  
18 ISO-NE as the RTO began charging The Narragansett Electric Company under the  
19 ISO/RTO Tariff.

20

1 On March 17, 2021, PPL Energy Holdings, LLC entered into an agreement with National  
2 Grid USA to purchase the 100 percent of the outstanding common stock of The  
3 Narragansett Electric Company. This transaction was approved by FERC on  
4 September 23, 2021, in Docket No. EC21-87, and by the RI Division of Public Utilities  
5 and Carriers on February 23, 2022, in Docket No. D-21-09. The transaction closed on  
6 May 25, 2022. As a result, The Narragansett Electric Company is now an indirect fully  
7 owned subsidiary of PPL Corporation.

8  
9 To effectuate a change in operational control of The Narragansett Electric Company, it  
10 was necessary to make additional FERC filings to separate The Narragansett Electric  
11 Company transmission tariff from the National Grid USA transmission tariff. The first of  
12 such filing was made on October 4, 2022, where ISO New England submitted on behalf  
13 of Rhode Island Energy a proposed Schedule 21 and revisions to Attachment E of section  
14 II of the ISO-NE Transmission, Markets and Services Tariff (Tariff) to establish Rhode  
15 Island Energy's rates, terms, and conditions of the provision of Local Service effective  
16 January 1, 2023. This filing was approved by FERC on December 28, 2023, in Docket  
17 Nos. ER23-16-000 & ER23-16-002.

18  
19 Secondly, on October 31, 2022, ISO New England submitted on behalf of Rhode Island  
20 Energy revisions to Attachment F of Section II of the ISO New England Open Access  
21 Transmission Tariff ("OATT"). This filing was effectuated to include Rhode Island

1 Energy's costs, load, and revenue in the New England-wide formula rate as a newly  
2 independent PTO, outside of the National Grid USA umbrella. This filing was approved  
3 by FERC on December 6, 2022, in Docket No. ER23-299.

4  
5 Approval of the filings made in Docket Nos. ER23-16 and ER23-299 allowed The  
6 Narragansett Electric Company to sign the New England ISO Transmission Operating  
7 Agreement effective January 1, 2023. As of that date, Rhode Island Energy is authorized  
8 to assess local and regional transmission rates.

9  
10 Therefore, the prospective charges to the Company are identified as (1) Rhode Island  
11 Energy local charges, (2) ISO-NE regional charges, and (3) ISO-NE administrative  
12 charges.

13  
14 **Q. Please describe further the types of transmission services that are billed to The**  
15 **Narragansett Electric Company under the ISO/RTO Tariff.**

16 A. New England's transmission rates utilize a highway/local pricing structure. Under this  
17 structure, The Narragansett Electric Company receives regional transmission service over  
18 "highway" transmission facilities under Section II of the ISO/RTO Tariff and receives  
19 local transmission service over local transmission facilities under Schedule 21 of the  
20 ISO/RTO Tariff. Additionally, ISO-NE provides transmission scheduling and market  
21 administration services under Section IV.A of the ISO/RTO Tariff.

1 **IV. Explanation of ISO/RTO Tariff Services, Rates, and Charges**

2 **Q. Please explain the services provided to The Narragansett Electric Company under**  
3 **the ISO/RTO Tariff.**

4 A. Section II of the ISO/RTO Tariff provides access over New England’s looped  
5 transmission facilities, more commonly known as Pool Transmission Facilities (“PTF”)  
6 or bulk transmission facilities. These facilities serve as New England’s electric  
7 transmission “highway,” and the service provided over these facilities is referred to as  
8 Regional Network Service (“RNS”). In addition, as described in detail later in this  
9 testimony, the ISO/RTO Tariff provides for Blackstart, Reactive Power, Scheduling,  
10 System Control, and Dispatch and Administrative Services.

11

12 **Q. How are the costs for RNS recovered?**

13 A. The ISO-NE RNS Rate (“RNS Rate”) recovers the aggregate revenue requirement for  
14 certain PTF facilities owned by New England Transmission Owners. The RNS Rate is  
15 determined annually in accordance with a FERC-approved formula. Pursuant to a  
16 NEPOOL Settlement dated April 7, 1999, which was incorporated into the ISO/RTO  
17 Tariff, the RNS Rate has transitioned from zonal rates to a single, “postage stamp” rate in  
18 New England.

19

20 **Q. Please describe the ISO-NE Blackstart, Reactive Power and Scheduling, System**  
21 **Control and Dispatch Services that are included in the ISO/RTO Tariff.**

1 A. ISO-NE Blackstart Service, also known as System Restoration and Planning Service from  
2 Generators, is necessary to ensure the continued reliable operation of the New England  
3 transmission system. This service allows for the designation of generators with the  
4 capability of supplying load and ability to start without an outside electrical supply to re-  
5 energize the transmission system following a system-wide blackout.

6  
7 Reactive Power Service, also known as Reactive Supply and Voltage Control from  
8 Generation Sources Service, is necessary to maintain transmission voltages on the ISO-  
9 NE transmission system within acceptable limits and requires that generation facilities be  
10 operated to produce or absorb reactive power. This service must be provided for each  
11 transaction on the ISO-NE transmission system. The amount of reactive power support  
12 that must be supplied for transactions is based on the support necessary to maintain  
13 transmission voltages within limits generally accepted and is consistently sustained in the  
14 region.

15  
16 Finally, Scheduling, System Control, and Dispatch Service (“Scheduling & Dispatch  
17 Service”) includes the services required to schedule the movement of power through, out  
18 of, within, or into the ISO-NE Control Area over the PTF and to maintain system control.  
19 Scheduling & Dispatch Service also provides for the recovery of certain charges that  
20 reflect expenses incurred in the operation of satellite dispatch centers.

21

1 **Q. How are the ISO-NE charges for Blackstart and Reactive Power services charged to**  
2 **The Narragansett Electric Company?**

3 A. Each month, ISO-NE assesses charges for Blackstart and Reactive Power services to The  
4 Narragansett Electric Company based on The Narragansett Electric Company's  
5 proportionate share of the Regional Network Load to ISO-NE's total Regional Network  
6 Load. The monthly Blackstart charge includes Critical Infrastructure Protection ("CIP")  
7 payments applicable to Blackstart generators. CIP payments are made to existing  
8 Blackstart generators based upon proxy costs in compliance with the CIP standards of the  
9 North American Electric Reliability Corporation ("NERC"). Blackstart CIP payments are  
10 applicable to Blackstart generators that are designated by ISO-NE as Northeast Power  
11 Coordinating Council ("NPCC") Key Facilities and provide annual confirmation to the  
12 ISO that they are incurring CIP-related costs. The allocation of ISO-NE's total Blackstart  
13 CIP costs to The Narragansett Electric Company is based similarly on The Narragansett  
14 Electric Company's proportionate share of the total Regional Network Load. The  
15 monthly Reactive Power charge includes payments to generators that are dispatched  
16 down by, or at the request of, the ISO-NE, or a local control center for the purpose of  
17 providing Reactive Power service. Generators that provide Reactive Supply service to the  
18 transmission system are compensated by different mechanisms pursuant to Section II.4  
19 and Schedule 2 of the ISO/RTO Tariff. The hourly charges for Reactive Power service to  
20 generators are allocated to The Narragansett Electric Company based on its proportionate  
21 share of the total Regional Network Load and Reserved Capacity.

1 **Q. How are the charges for Scheduling & Dispatch Service charged to The**  
2 **Narragansett Electric Company?**

3 A. Charges for Scheduling & Dispatch Service are based on the expenses ISO-NE incurs  
4 and by the individual transmission owners in the operation of local control dispatch  
5 centers or otherwise to provide Scheduling & Dispatch Service.

6  
7 The expenses that ISO-NE incurs to provide these services are recovered under Section  
8 IV.A, Schedule 1 of the ISO/RTO Tariff. These costs are allocated to The Narragansett  
9 Electric Company each month based on the FERC-approved fixed rate for the month  
10 multiplied by The Narragansett Electric Company's monthly Regional Network Load.

11  
12 The aggregate costs that NETOs incur to provide Scheduling & Dispatch Service over  
13 PTF facilities, including the costs of operating local control centers, are recovered under  
14 Section II, Schedule 1 of the ISO/RTO Tariff. These costs are allocated to The  
15 Narragansett Electric Company each month based on a formula rate that is determined  
16 each year based on the prior year's costs incurred multiplied by The Narragansett Electric  
17 Company's monthly Regional Network Load.

18  
19 The costs of Scheduling & Dispatch Service that the individual transmission owners incur  
20 for transmission service over transmission facilities other than PTF are charged under  
21 Schedule 21 of the ISO/RTO Tariff. Thus, there are three types of Scheduling & Dispatch

1 Service costs that are similar, but which are charged to The Narragansett Electric  
2 Company through three different tariff mechanisms.  
3

4 **Q. What administrative services and/or charges flow through to The Narragansett**  
5 **Electric Company under Section IV.A of the ISO/RTO Tariff?**

6 A. There are five different charges billed to The Narragansett Electric Company under  
7 Section IV.A of the ISO/RTO Tariff under Schedule 1, Schedule 2, Schedule 3, Schedule  
8 4, and Schedule 5. As described above, Schedule 1 provides for one component of the  
9 administration of Scheduling & Dispatch. Schedule 2, Energy Administrative Service,  
10 includes the core operation of the energy market, generation dispatch, and energy  
11 accounting. Schedule 3, Reliability Administrative Service, administers the reliability  
12 markets and provides other reliability and informational services. Schedule 4 of the  
13 ISO/RTO Tariff provides for the collection of FERC Annual Charges. Under Schedule 5,  
14 ISO-NE acts as the billing and collection agent for the New England States Committee on  
15 Electricity's ("NESCOEs") annual budget.  
16

17 **Q. Please explain the background for the inclusion of the NESCOE charges under**  
18 **Schedule 5 of the ISO/RTO Tariff, Section IV.A.**

19 A. NESCOE was established by a memorandum of understanding between ISO-NE and  
20 NEPOOL and approved by FERC for funding through the ISO/RTO Tariff in the Fall of  
21 2007. NESCOE created a formal role for the six New England states' participation on an



1 ongoing basis in the decision-making process of the RTO. NESCOE represents the policy  
2 perspectives of the New England Governors and their collective interests in promoting a  
3 regional electric system that ensures the lowest reasonable long-term costs for customers  
4 while maintaining reliable service and environmental quality.

5  
6 **Q. How are the administrative charges under Section IV.A. of the ISO/RTO Tariff**  
7 **assessed?**

8 A. With the exception of charges under Schedule 4, ISO-NE assesses the charges in Section  
9 IV.A based upon stated rates pursuant to the ISO/RTO Tariff. These stated rates are set  
10 annually when ISO-NE files a revised budget and cost allocation proposal to become  
11 effective on January 1 of each year. Under Schedule 1 and Schedule 5, the stated rate for  
12 these services is multiplied by The Narragansett Electric Company's Regional Network  
13 Load as part of ISO-NE's monthly billing process.

14  
15 The ISO-NE budget and cost allocation proposal filed October 14, 2022 reported the total  
16 fiscal year 2023 NESCOE budget at \$2,691,505 which was offset by a credit true-up for  
17 actual costs and collections in prior years of \$1,108,802 for the total net NESCOE  
18 Revenue Requirement of \$1,582,703. As a result, NESCOE's per KW/month charge is  
19 set at \$0.00701.

20

1 The ISO-NE budget and cost allocation proposal filed on October 14, 2022 reported the  
2 net revenue requirement for Schedule 1 totaling \$46,209,786 after the true-up. As a  
3 result, ISO-NE's Schedule 1 rate was set at \$0.20475 per KW/month for all regional  
4 network customers and at \$0.00028 per KW for each hour of service for transmission  
5 customers receiving through or out service.

6  
7 The allocation of Schedule 2 charges is based upon various billing units. The rates under  
8 ISO Schedule 2 are adjusted annually effective January 1 of each year based on the net  
9 revenue requirement. The 2023 net revenue requirement for Schedule 2 is \$110,221,723  
10 after the true-up. Charges assessed to the Company under ISO-NE's Schedule 2 are  
11 recovered through the Standard Offer Service charge and base distribution rates  
12 depending on the type of transaction.

13  
14 Schedule 3 charges for Market Participants are based on the participant's real-time non-  
15 coincident peak load obligation (Real-Time NCP Load Obligation) for the month. Market  
16 Participants who have exports will be charged based on their hourly scheduled  
17 Megawatts of exports in the month. The rates under ISO-NE's Schedule 3 are adjusted  
18 annually effective January 1 of each year based on the net revenue requirement. The 2023  
19 net revenue requirement for Schedule 3 is \$69,184,903 after the true-up. The 2023 Real-  
20 Time NCP Load Obligation rate is \$0.26260 per kilowatt-month. The 2023 export rate is  
21 \$0.55 per MWh.

1 Schedule 4 charges are based upon FERC’s total assessment to the New England Control  
2 Area and are directly assessed to Rhode Island Energy based on its proportion of total  
3 MWhs of transmission to the total of the New England Control Areas’ total MWhs.  
4 Rhode Island Energy allocates Schedule 4 charges through a combination of RNS and  
5 LNS rates.

6  
7 **V. Explanation of Local Rhode Island Energy Services and Charges**

8 **Q. What services are provided to The Narragansett Electric Company under Schedule**  
9 **21-RIE of the ISO/RTO Tariff?**

10 A. Schedule 21-RIE provides service over Rhode Island Energy’s local, non-highway  
11 transmission facilities, also known as Non-PTF facilities (“Non-PTF”). The service  
12 provided over Non-PTF is referred to as Local Network Service (“LNS”). Rhode Island  
13 Energy also provides metering, transformation and certain ancillary services (“Other  
14 Rhode Island Energy Charges”) to The Narragansett Electric Company to the extent that  
15 such services are required by The Narragansett Electric Company and not provided under  
16 Section II the ISO/RTO Tariff.

17  
18 **Q. Please explain the components of “Other Rhode Island Energy Charges” to The**  
19 **Narragansett Electric Company under Schedule 21.**

20 A. Other Rhode Island Energy Charges are comprised of Scheduling and Dispatch charges,  
21 Transformer and Meter Surcharges. Each component is explained below.

1           Scheduling and Dispatch charges are services required to schedule the movement of  
2           power through, out of, within, or into the ISO-NE Control Area over Non-PTF. The  
3           Narragansett Electric Company purchases this service from Rhode Island Energy. Such  
4           charges to The Narragansett Electric Company are charged through the Local Load  
5           Dispatch Surcharge. The Local Load Dispatch Surcharge is equal to the Company's  
6           monthly Non-PTF load multiplied by the Monthly Local Network Load Dispatch  
7           Surcharge Rate as per Exhibit 5 to Rhode Island Energy's Schedule 21-RIE.

8  
9           Rhode Island Energy provides transformation service when a customer uses Rhode-  
10          Island-Energy-owned transformation facilities to step down voltages from 69 kV or  
11          greater to a distribution voltage. Rhode Island Energy provides metering service when a  
12          customer uses Rhode-Island-Energy-owned meter equipment to measure the delivery of  
13          transmission service. Rhode Island Energy separately surcharges the appropriate  
14          customers for these services.

15  
16   **Q.    Please explain the BITS Surcharge to The Narragansett Electric Company under**  
17   **Schedule 21.**

18   A.    The Block Island Transmission System ("BITS") Surcharge is another Rhode Island  
19   Energy charge to The Narragansett Electric Company approved by the FERC under  
20   Schedule-21-RIE of the ISO/RTO Tariff. The BITS Surcharge recovers The Narragansett  
21   Electric Company's allocated share of the costs for the Block Island Cable and related

1 facilities associated with the Town of New Shoreham Project. The Town of New  
2 Shoreham Project is a public policy project authorized and directed by Rhode Island law,  
3 which provides that:

4 “it is in the public interest for the state to facilitate the construction of a small-  
5 scale offshore wind demonstration project off the coast of Block Island, including  
6 an undersea transmission cable that interconnects Block Island to the mainland in  
7 order to: position the state to take advantage of the economic development  
8 benefits of the emerging offshore wind industry; promote the development of  
9 renewable energy sources that increase the nation's energy independence from  
10 foreign sources of fossil fuels; reduce the adverse environmental and health  
11 impacts of traditional fossil fuel energy sources; and provide the Town of New  
12 Shoreham with an electrical connection to the mainland.”<sup>1</sup>

13 The legislation also directs that the annual costs of these facilities “shall be recovered  
14 annually through a fully reconciling rate adjustment from customers of the electric  
15 distribution company [The Narragansett Electric Company] and/or from the Block Island  
16 Power Company (“BIPCO”) or its successor, subject to any federal approvals that may be  
17 required by law.” R.I. Gen. Laws § 39-26.1-7(f).

18  
19 Effective January 1, 2023, the monthly BITS Surcharge is calculated according to the  
20 third revised Service Agreement TSA-NEP-86, respectively. The monthly BITS  
21 Surcharge shall equal to the Facilities Charge for the BITS facilities multiplied by The  
22 Narragansett Electric Company’s Load Share Percentage. The Facilities Charge shall  
23 equal to the sum of the following components:

---

<sup>1</sup> Town of New Shoreham Project, R.I. Gen. Laws § 39-26.1-7(a). (Supp. 2010).

- 1 a. The BITS Gross Plant Investment, multiplied by the Annual Distribution  
2 Facilities Carrying Charge from Schedule 21-RIE, excluding (E) Primary Related  
3 Municipal Tax Expense, (F) Primary Operation and Maintenance Expense, and  
4 (G) Primary Related Administrative and General Expense;  
5 b. Actual BITS specific Municipal Tax Expense;  
6 c. Actual BITS specific Operation and Maintenance Expense; and  
7 d. 2.5% of Total Primary Related Administrative and General Expense.

8  
9 The Narragansett Electric Company's Load Share Percentage will be equal to 1 minus  
10 BIPCO's Load Share Percentage calculated based on the load data for the prior year. The  
11 Facilities Charge amount will be updated annually on or about the June billing month of  
12 each year. The estimated monthly BITS surcharge amounts are calculated in Schedule  
13 AS-7.

14  
15 The Block Island Cable was placed in commercial service on October 31, 2016, when it  
16 began providing station service to the Block Island Wind Farm. Effective as of  
17 November 1, 2016, NEP began charging the BITS Surcharge to The Narragansett Electric  
18 Company and BIPCO in accordance with the transmission tariffs and service agreements  
19 that have been accepted by FERC for this purpose. Effective January 1, 2023, Rhode  
20 Island Energy will calculate and charge the BITS Surcharge to The Narragansett Electric  
21 Company and BIPCO in accordance with the transmission tariffs and updated service

1 agreements. In turn, The Narragansett Electric Company's costs are being passed through  
2 its Transmission Service Cost Adjustment to its retail customers.

3  
4 **Q. How are the costs for LNS recovered?**

5 A. Effective January 1, 2022, pursuant to the terms of the total comprehensive settlement  
6 approved by the Commission in Docket No. ER20-2054, the RNS and LNS revenue  
7 requirement will be calculated in accordance with the formula rate included in  
8 Attachment F of the ISO-NE OATT. The fully synchronized rates will be a stated (\$/kW-  
9 month) annual rate subject to true up to actual costs.

10  
11 **VI. Explanation of Changes to new RNS & LNS Rate Design**

12 **Q. What change(s) were made to the RNS & LNS rate design?**

13 A. Settling parties agreed to replace the existing regional and local formula rates under the  
14 ISO-NE OATT with a new formula that is based on spreadsheets (or templates) that are  
15 similar to the formula rates recently accepted by the Commission and used by other  
16 transmission-owning public utilities. The new templates set forth the methodology for  
17 calculating each cost component of the rate and provide complete transparency about the  
18 method of calculation and the source of the data.

19  
20 The existing rate structure, in which each PTO has its own PTO-specific formula rate for  
21 Local Network Service (in Schedule 21 of the ISO-NE OATT), is replaced with a single

1 formula rate that applies to all PTO transmission facilities and associated costs. The  
2 current distinction between regional costs (i.e., costs for Pool Transmission Facilities or  
3 “PTF”) and local costs is maintained for cost allocation purposes. Under the settlement,  
4 Regional Service rates will be based on the costs of Pool-Supported PTF, which will be  
5 allocated and recovered in Regional Service rates. Non-PTF costs will be allocated and  
6 recovered from each PTO’s local customers. The use of a single formula rate that applies  
7 to all PTO transmission facilities and associated costs addresses concerns in the  
8 December 2015 Order about synchronization between regional and local rates.

9  
10 Rhode Island Energy’s filing in FERC Docket No. ER23-299 to adopt an Attachment F  
11 to the ISO-NE tariff adopted this single formula rate, with minimal differences from the  
12 preexisting National Grid version.

13  
14 **Q. What change(s) were made to the load dispatching rates?**

15 A. There are no changes to the ISO-NE’s Regional Scheduling & Dispatch Service. The  
16 Local Scheduling & Dispatch Service rate will be aligned with the Regional rate by  
17 moving from a monthly calculation to an annual rate effective June 1<sup>st</sup> thru May 31<sup>st</sup> of  
18 the following year.



1 **VII. Estimated Transmission Expenses**

2 **Q. What is the forecast for The Narragansett Electric Company's transmission and**  
3 **ISO expenses for 2023?**

4 A. The Narragansett Electric Company estimates that its total transmission and ISO-NE  
5 expenses (including certain ancillary services) for 2023 will be approximately \$210.10  
6 million, as shown in Schedule AS-1, page 1. This equates to a decrease of \$28.82 million  
7 or 12.06% of the 2023 estimated expenses compared to last year's forecast, as shown in  
8 Schedule AS-1, page 2.

9  
10 **Q. Have you estimated the Local Rhode Island Energy Charges to The Narragansett**  
11 **Electric Company under Schedule 21 of the ISO/RTO Tariff?**

12 A. Yes. Lines 1 through 3 of Schedule AS-1, page 1, show the amount of forecasted Rhode  
13 Island Energy local charges. The total amount of expenses is \$39.44 million. Schedule  
14 AS-6 shows the calculation of the total Rhode Island Energy revenue requirement. Rhode  
15 Island Energy charges Non-PTF expenses to The Narragansett Electric Company by  
16 multiplying the Company's Non-PTF Load by the Rhode Island Energy's Monthly Local  
17 Network Service Rate in effect at the time as shown in Exhibit AS-6, column (2).  
18 Metering and transformation charges are based on current rates and are assessed to The  
19 Narragansett Electric Company based on a per meter and peak load basis, respectively.  
20 The BITS Surcharge billed to The Narragansett Electric Company for the period April  
21 2023 through March 2024 is an estimated total of approximately \$9.83 million. The

1 calculation of the monthly BITS Surcharge shown on Schedule AS-7 was based on the  
2 sum of return, actual municipal tax expenses, actual Operations and Maintenance  
3 expenses, and a 2.5% fixed BITS related Administration and General Expense. The  
4 estimated BITS Surcharge total is allocated based on The Narragansett Electric  
5 Company's Load Share Percentage of approximately 99.70%, that is calculated on  
6 calendar year 2022 load data, divided by 12.

7  
8 The return is a product of the estimated monthly gross plant investment multiplied by The  
9 Narragansett Electric Company's annual distribution carrying charge of 5.82%, adjusted  
10 to exclude Municipal Tax Expense, Operation and Maintenance Expense, and  
11 Administration and General Expenses.

12  
13 The actual BITS Administration and General Expenses is calculated as a product of  
14 2.50% times the Distribution related Administration and General Expenses, where 2.50%  
15 is fixed per the revised Attachment 2 of TSA-NEP-86, and Attachment 1 of TSA-NEP-  
16 83.

17  
18 **Q. How have the PTF Component of the ISO-NE Regional Charges shown on line 4 of**  
19 **Schedule AS-1, page 1 been forecasted?**

20 A. The PTF Component of ISO-NE Regional Charges shown on line 4 of Schedule AS-1,  
21 page 1 has been forecasted using two components: 1) the most recent 12 months of

1 monthly PTF kW Load per the Monthly Regional Network Load Report posted on the  
2 ISO-NE website; and 2) actual and forecasted annual RNS rates for the respective  
3 months. The monthly load is multiplied by the annual rate and divided by 12 to obtain the  
4 monthly PTF Demand Charge. The resulting calculation is shown in column 2 of  
5 Schedule AS-2, page 1.

6  
7 For the most recent 12 months of PTF kW Load, the period of January through December  
8 2022 was used. For the estimated PTF rate, two different rates have been utilized (see  
9 Schedule AS-3 page 1). For April 2023 to December 2023, the actual annual rate  
10 effective for this period of \$141.64 was used. The calculation of the estimated 2024 PTF  
11 rate on line 8 of Schedule AS-3 was based on the forecasted Regional System Planning,  
12 and Asset Conditioning list provided by ISO-NE, as shown on AS-4 page 2 and page 3.  
13 The estimated RNS Rate for January 2024 - March 2024 was calculated using the  
14 estimated New England transmission owners' plant additions of \$403.68 million and  
15 equals the forecasted annual rate of \$144.72. The Narragansett Electric Company's PTF  
16 Demand Charge is estimated at approximately \$162.54 million.

17  
18 **Q. Schedule AS-1 also includes estimated ISO-NE charges for Scheduling and**  
19 **Dispatch. How were these costs forecasted, as shown?**

20 A. The estimate for Scheduling and Dispatch Service as shown in column (3) of Schedule  
21 AS-2, page 1, was derived by using the currently effective ISO/RTO Tariff Schedule 1

1 rate of \$1.75118 per kW-year, divided by 12, and further multiplied by The Narragansett  
2 Electric Company's monthly Regional Network Load, as shown in column (1) of  
3 Schedule AS-2, page 1. The Company estimates that it will receive an allocation of \$2.00  
4 million for 2022.

5  
6 **Q. How did you forecast the Blackstart costs shown on line 6 of Schedule AS-1, page 1?**

7 A. The Blackstart costs shown on line 6 of Schedule AS-1, page 1, were forecasted based on  
8 the most recent 12 months of actual ISO-NE charges to the Company. Using this  
9 methodology, the Company estimates that it will receive an allocation of \$2.13 million  
10 for 2023.

11  
12 **Q. How did you calculate the estimate for Reactive Power costs for The Narragansett  
13 Electric Company as shown on line 7 of Schedule AS-1, page 1?**

14 A. The estimated Reactive Power cost for the New England region was calculated by using  
15 the January through December 2022 actual ISO-NE settlement reports, as shown on  
16 Schedule AS-4 (line 1). The annual rate was determined by adding 12 months' worth of  
17 Reactive Power VAR units, which represents a unit of measure of Reactive Power, taken  
18 from the monthly ISO-NE VAR reports. The 12-month total is then multiplied by the  
19 2022 monthly Reactive Power Rate obtained from the ISO-NE website, and then further  
20 divided by the ISO-NE's 2020 Regional Network Load. The monthly rate (annual rate  
21 divided by 12) was then multiplied by The Narragansett Electric Company's monthly

1 Regional Network Load for the period of January through December 2022 to determine  
2 the estimated charges for Reactive Power Service. Using this methodology, the Company  
3 estimates that it will receive an allocation of \$1.13 million for 2023.

4  
5 **Q. Please explain the forecast of the ISO-NE charges shown in lines 8 through 10 of**  
6 **Schedule AS-1, page 1.**

7 A. Line 8 of Schedule AS-1, page 1, shows the 2023 forecast of charges to The Narragansett  
8 Electric Company under Schedule 1, Scheduling and Load Dispatch Administrative  
9 schedules through Section IV.A of the ISO/RTO Tariff. The estimate is based on the  
10 ISO-NE revenue requirement for Schedule 1 filed each year with FERC. ISO-NE filed its  
11 proposed 2023 revenue requirement with FERC on October 14, 2022. To estimate The  
12 Narragansett Electric Company's 2022 ISO-NE Schedule 1 charges, ISO-NE's Schedule  
13 1 actual costs for the periods December 2021 through November 2022 are adjusted by an  
14 inflationary factor shown on line 16 of Schedule AS-2, page 2. This inflationary factor is  
15 intended to recognize the increase or decrease in ISO-NE's Schedule 1 net revenue  
16 requirement and the associated components of that revenue requirement from the budget  
17 as filed for the previous year.

18  
19 Line 9 of Schedule AS-1, page 1 shows the estimated 2023 ISO Schedule 3 Reliability  
20 Administrative Service charges through Section IV.A of the ISO/RTO Tariff. The  
21 estimate is based on the ISO-NE Schedule 3 Real-Time Non-Coincidental Peak Load

1 Obligation annual rate set each year by the ISO-NE. The annual rate was filed with ISO-  
2 NE Capital Budget and Revised Tariff Sheets for Recovery of 2023 Administrative Costs  
3 with FERC on October 14, 2021. The estimated 2023 charge to The Narragansett Electric  
4 Company's was calculated using the actual ISO Schedule 3 charges for the periods  
5 December 2021 through November 2022 adjusted by the inflationary factor shown on  
6 Line 19 of Schedule AS-2, page 2. The inflationary factor represents the change in the  
7 2023 ISO Schedule 3 Non-Coincidental Peak Load Obligation rate from the previous  
8 year.

9  
10 Line 10 of Schedule AS-1, page 1 shows the estimated 2023 NESCOE charges under  
11 Schedule 5 of Section IV.A of the ISO/RTO Tariff. For calendar year 2023, each  
12 customer that is obligated to pay the RNS rate pays each month an amount equal to the  
13 product of \$0.00701/kW-month multiplied by its monthly Regional Network Load for  
14 that month. These charges are shown in Column (3) of Schedule AS-2, page 2.

15  
16 For 2023, the Company's total amount of direct ISO/RTO Tariff charges under Section  
17 IV.A, Schedules 1, 3, and 5, are estimated to be \$2.88 million.

18  
19 **Q. What is the sub-total of transmission expenses attributable to charges from the ISO-**  
20 **NE?**

1 A. The sub-total of ISO-NE charges is \$170.67 million, which is the sum of lines 4 through  
2 10 on Schedule AS-1, page 1.  
3

4 **VIII. Explanation of Primary Changes from Last Year's Forecasted Expenses**

5 **Q. What is the impact of The Narragansett Electric Company's 2023 transmission**  
6 **expenses?**

7 A. The Narragansett Electric Company transmission expenses and ISO-NE expenses  
8 estimated for 2023 of \$210.10 million represents a net decrease of \$28.82 million from  
9 the 2022 forecast of transmission expenses. This decrease is primarily driven by two  
10 items:

11 1) Non-PTF demand charges decreased by \$15.27 million. This is driven by two factors.  
12 First, Non-PTF related load decreased year-over-year by a monthly average of 58,532  
13 kW or 702,387 kW in total, resulting in a \$2.13 million decrease. Second, the LNS rate  
14 used to calculate non-PTF demand charge decreased from \$3.01/kW to \$2.06/kW for  
15 January to December 2022-2023 periods, and \$3.15/kW to \$2.12/kW for January to  
16 March 2023-2024 periods. This change resulted in a \$13.13 million decrease, which is  
17 the main factor for the variance. The reason for this change is due to Rhode Island  
18 Energy becoming an independent PTO where the LNS rate is calculated according to its  
19 own transmission revenue requirement and LNS load.  
20

1 2) PTF demand charges decreased by \$13.24 million. This is a result of two drivers. First,  
2 PTF related load decreased year-over-year, resulting in a \$11.63 million decrease.  
3 Second, last year's forecasted RNS rates compared to this year's forecast, slightly  
4 decreased, which drove an additional \$1.63 million decrease.

5  
6 **Q. Please further explain the increase in forecasted PTF component of the ISO-NE**  
7 **Regional Charges?**

8 A. The total variance for PTF demand charge from 2022 to 2023 forecasts is \$13.24 million.  
9 The change of load decreasing overall by 972,894 kW, or an average monthly decrease of  
10 81,075 kW from forecast-to-forecast results in a \$11.63 million decrease. An additional  
11 \$1.63m decrease is driven by a decrease in the following forecasted RNS rates from: 1)  
12 \$142.78/KW-YR to \$141.64/KW-YR for the period of April – December, which is  
13 responsible for a \$1.00 million decrease, and 2) \$147.09/KW-YR to \$144.72/KW-YR for  
14 periods of January to March, which is responsible for a \$0.61 million decrease.

15  
16 **Q. What PTF plant investment is driving the increase in the ISO-NE RNS rate**  
17 **forecasted to be in effect January 1, 2024?**

18 A. The projected RNS rate increase is due to capital additions forecasted by the transmission  
19 owners to go into service in 2024. Exhibit AS-4 Line 4 shows an estimated \$403.70  
20 million of PTF plant additions for 2024 as provided by the ISO-NE, which is used to  
21 estimate 2024 RNS rate.



1 **Q. What are the major projects driving the significant level of projected PTF plant**  
2 **additions for 2024?**

3 A. The \$403.70 million in project forecasts is based on the October 2024 ISO-NE's  
4 Regional System Plan and Asset Condition List project listings. These projects are  
5 represented in AS-4 page 2 and page 3, respectively.

6  
7 **IX. Conclusion**

8 **Q. Does this conclude your testimony?**

9 A. Yes.

**Schedules of Alexei Spinu**

Schedule AS-1	Summary of Transmission Expenses Estimated for the Year 2023
Schedule AS-2	Summary of ISO-NE Charges Estimated for the Year 2023
Schedule AS-3	PTF Rate Calculation Estimated for the Year 2023
Schedule AS-4	Summary of Reactive Power Costs Estimated for the Year 2023
Schedule AS-5	Summary of Rhode Island Energy Local Charges Estimated for the Year 2023
Schedule AS-6	Non-PTF Revenue Requirement Estimated for the Year 2023
Schedule AS-7	Monthly BITS Surcharge Estimated for the Year 2023

Schedule AS-1

Summary of Transmission Expenses Estimated for the Year 2023

The Narragansett Electric Company  
Summary of Transmission Expenses  
Estimated For the Period April 2023 through March 2024

<u>Line #</u>			
	<b>RIE Local Charges</b>		
1	Non-PTF Demand Charges	28,302,440	
2	Other RIE Charges	1,303,242	
3	BITS Surcharge	9,832,684	
	<i><b>Sub-Total RIE Charges</b></i>		\$39,438,366
	<b>ISO-NE Regional Charges</b>		
4	PTF Demand Charge	162,535,111	
5	Scheduling & Dispatch	1,999,716	
6	Black Start	2,126,018	
7	Reactive Power	1,127,765	
	<i><b>Sub-Total ISO-NE Charges</b></i>		\$167,788,611
	<b>ISO-NE Administrative Charges</b>		
8	Schedule 1 - Scheduling & Dispatch	2,676,068	
9	Schedule 3 - Reliability Administration Service	105,073	
10	Schedule 5 - NESCOE	96,059	
	<i><b>Sub-Total ISO-NE Admin Charges</b></i>		\$2,877,200
11	<b>Total Expenses Flowing Through Current Rates</b>		<b>\$210,104,177</b>

- Line 1 = AS-5: Column (2), Line 13
- Line 2 = AS-5: Sum of Column (3) through (5), Line 13
- Line 3 = AS-5: Column (6), Line 13
- Line 4 = AS-2, Pg 1: Column (2), Line 13
- Line 5 = AS-2, Pg 1: Column (3), Line 13
- Line 6 = AS-2, Pg 1: Column (4), Line 13
- Line 7 = AS-2, Pg 1: Column (5), Line 13
- Line 8 = AS-2, Pg 2: Column (1), Line 13
- Line 9 = AS-2, Pg 2: Column (2), Line 13
- Line 10 = AS-2, Pg 2: Column (3), Line 13
- Line 11 = Sum of Lines 1 through 10

The Narragansett Electric Company  
Summary of Transmission Expenses  
2022 vs. 2023 Filing Years

Line #		(A) February 2022 Retail Filing	(B) Actual Expenses (a)	(C) February 2023 Retail Filing	(D) = (C) - (A) Yr/Yr Incr/(Decr)
	<b>RIE Local Charges</b>				
1	Non-PTF Demand Charges	\$ 43,568,259	\$ 40,186,649	\$ 28,302,440	\$ (15,265,819)
2	Other RIE Charges	415,157	1,046,801	1,303,242	888,085
3	BITS Surcharge	10,521,889	10,381,300	9,832,684	(689,206)
4	<i>Subtotal</i>	<b>\$ 54,505,306</b>	<b>\$ 51,614,750</b>	<b>\$ 39,438,366</b>	<b>\$ (15,066,940)</b>
	<b>ISO-NE Regional Charges</b>				
5	PTF Demand Charge	\$ 175,777,000	\$ 158,956,758	\$ 162,535,111	\$ (13,241,889)
6	Scheduling & Dispatch	2,221,149	2,018,523	1,999,716	(221,433)
7	Black Start	2,146,679	1,797,472	2,126,018	(20,661)
8	Reactive Power	1,262,382	1,151,315	1,127,765	(134,617)
9	<i>Subtotal</i>	<b>\$ 181,407,210</b>	<b>\$ 163,924,068</b>	<b>\$ 167,788,611</b>	<b>\$ (13,618,599)</b>
	<b>ISO-NE Administrative Charges</b>				
10	Schedule 1 - Scheduling & Dispatch	\$ 2,824,067	\$ 2,582,272	\$ 2,676,068	\$ (147,999)
11	Schedule 3 - Reliability Administration Service	79,412	143,028	105,073	25,661
12	Schedule 5 - NESCOE	108,015	110,327	96,059	(11,957)
13	<i>Subtotal</i>	<b>\$ 3,011,494</b>	<b>\$ 2,835,626</b>	<b>\$ 2,877,200</b>	<b>\$ (134,295)</b>
14	<b>Total Expenses</b>	<b>\$ 238,924,010</b>	<b>\$ 218,374,444</b>	<b>\$ 210,104,177</b>	<b>\$ (28,819,833)</b>

**Note**

(a) Actual expenses represent actual incurred expenses from April 2022 thru November 2022, and forecasted expenses from the February 2022 Retail Filing for the months of December 2022 thru March 2023

## Schedule AS-2

### Summary of ISO-NE Charges Estimated for the Year 2023

The Narragansett Electric Company  
Summary of ISO-NE Regional Charges  
Estimated For the Period April 2023 through March 2024

Line #	Period	(1) Monthly PTF kW Load	(2) PTF Demand Charge	(3) Scheduling & Dispatch	(4) Black Start	(5) Reactive Power	(6) Total ISO
1	April	638,993	7,542,513	93,249	123,351	52,589	\$7,811,702
2	May	1,395,267	16,469,382	203,614	207,745	114,830	\$16,995,572
3	June	1,121,182	13,234,152	163,616	162,564	92,273	\$13,652,605
4	July	1,578,156	18,628,158	230,303	200,129	129,882	\$19,188,472
5	August	1,594,152	18,816,971	232,637	185,819	131,199	\$19,366,626
6	September	1,050,839	12,403,840	153,351	172,198	86,484	\$12,815,873
7	October	934,804	11,034,192	136,418	185,605	76,934	\$11,433,149
8	November	1,177,659	13,900,792	171,858	201,742	96,921	\$14,371,313
9	December	1,140,292	13,459,721	166,405	196,488	93,846	\$13,916,460
10	January	1,185,519	14,297,359	173,005	178,550	97,568	\$14,746,482
11	February	983,129	11,856,536	143,470	161,205	80,912	\$12,242,122
12	March	903,109	10,891,495	131,792	150,623	74,326	\$11,248,235
<b>13</b>	<b>12-Mo Total</b>	<b>13,703,101</b>	<b>\$162,535,111</b>	<b>\$1,999,716</b>	<b>\$2,126,018</b>	<b>\$1,127,765</b>	<b>\$167,788,611</b>

Line 1-12: Column (1) = ISO-NE Monthly Regional Network Load Reports January 2022 to December 2022

Line 1-2: Column (2) = AS-3, Line 1 \* Column (1) / 12

Line 3-12: Column (2) = AS-3, Line 6 \* Column (1) / 12

Line 1-12: Column (3) = Current Rate \* Column (1) / 12      Rate =      **1.75118** ISO-NE Section II Open Access  
Transmission Tariff Rates Posting January 1, 2022

Line 1-12: Column (4) = Monthly ISO Billing actuals for periods December 2021 - November 2022, includes Schedule 16 CIP charges

Line 1-12: Column (5) = AS-4, Line 4 \* Column (1)

Line 1-12: Column (6) = Sum of Columns (2) through (5)

Line 13 = Sum of Line 1 through Line 12

The Narragansett Electric Company  
Summary of ISO-NE Administrative Expenses  
Estimated For the Period April 2023 through March 2024

Line#	Period	(1) Schedule 1 Scheduling & Dispatch	(2) Schedule 3 Reliability Administration Service	(3) Schedule 5 NESCOE	(4) Total ISO-NE Admin Charges
1	April	\$120,688	\$5,542	\$4,479	\$130,709
2	May	\$270,024	\$8,127	\$9,781	\$287,932
3	June	\$216,439	\$9,056	\$7,859	\$233,354
4	July	\$321,460	\$11,582	\$11,063	\$344,105
5	August	\$318,919	\$11,449	\$11,175	\$341,543
6	September	\$207,799	\$7,984	\$7,366	\$223,149
7	October	\$182,123	\$6,280	\$6,553	\$194,956
8	November	\$229,130	\$18,458	\$8,255	\$255,843
9	December	\$229,519	\$6,738	\$7,993	\$244,250
10	January	\$223,519	\$6,345	\$8,310	\$238,174
11	February	\$189,539	\$6,888	\$6,892	\$203,319
12	March	\$166,909	\$6,624	\$6,331	\$179,864
13	<b>Totals</b>	<b>\$2,676,068</b>	<b>\$105,073</b>	<b>\$96,059</b>	<b>\$2,877,200</b>
ISO-NE Schedule 1 Net Revenue Requirement:					
14	2022 Budget	\$44,381,680			
15	2023 Budget	\$46,209,786			
16	% Change	4.12%			
ISO-NE Schedule 3 Real-Time NCP Load Obligation Rates:					
17	2022 rate	\$0.24962			
18	2023 rate	\$0.26260			
19	% Change	5.20%			

Line 1-12: Column (1) = Monthly ISO Billing actuals for periods December 2021 - November 2022 actuals \* (1+ Line 16)

Line 1-12: Column (2) = Monthly ISO Billing actuals for periods December 2021 - November 2022 actuals \* (1+ Line 19)

Line 1-12: Column (3) = Estimates based on Monthly PTF load (AS-32Pg 1 Column 1) \* 2022 NESCOE Rate per kW-mo  
Rate = \$ 0.00701 ISO NESCOE Budget Filing (Docket ER23-100)

Line 1-12: Column (4) = Sum of Columns (1) through (3)

Line 13 = Sum of Line 1 through Line 12

Line 14 = ISO-NE Proposed Schedule 1 ISO Net Revenue Requirement (Year 2022) based on the 10/15/2021 FERC filing (Docket ER22-113-000)

Line 15 = ISO-NE Proposed Schedule 1 ISO Net Revenue Requirement (Year 2023) based on the 10/14/2022 FERC filing (Docket ER23-94-000)

Line 16 = (Line 15-Line 14) / Line 14

Line 17 = ISO-NE Schedule 3 Real-Time Load Obligation Rate (Year 2022) based on the 10/15/2021 FERC filing (Docket ER22-113-000)

Line 18 = ISO-NE Schedule 3 Real-Time Load Obligation Rate (Year 2023) based on the 10/14/2022 FERC filing (Docket ER23-94-000)

Line 19 = (Line 18-Line 17) / Line 17



**Schedule AS-3**

**PTF Rate Calculation Estimated for the Year 2023**

Rhode Island Energy  
PTF Rate Calculation  
Estimated for the Year 2024

Ln #

Development of Estimated PTF Rate:

1	Total Regional Network Service Rate through December 31, 2023	\$141.64	/KW-YR
<u>ESTIMATED Increase in ISO Rate Effective January 1, 2024</u>			
2	Estimated ISO-NE RSP Project List - CY2024	\$ 99,481,600	
3	Estimated ISO-NE Asset Conditioning List - CY2024	\$ 304,197,681	
4	Total Estimated PTO Plant Additions	\$ 403,679,281	
5	x Estimated Carrying Charge	14.46%	
6	/ 2021 ISO Network Load	18,923,722	
7	Additional Estimated ISO Regional Network Service Rate	\$3.08	/KW-YR
8	Estimated Regional Network Service Rate in effect January 1, 2024 through December 31, 2024	\$144.72	/KW-YR

Line 1 = Regional Network Service Rate effective January 1, 2023 (2022 Supplemental to the PTO AC Annual Informational Filing) dated February 3, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Line 2 = 5-Quarter Average of ISO-NE Regional System Planning in CY2024

Line 3 = 5-Quarter Average of ISO-NE Asset Condition List in CY2024

Line 4 = Line 2 + Line 3

Line 5 = Slide 8 of the RWG Technical Session August 16, 2022

Line 6 = 2022 PTO AC Supplemental Annual Informational Filing dated February 3, 2023

Line 7 = Line 4 x Line 5 / Line 6

Line 8 = Line 1 + Line 7

ISO-NE RSP Project List  
Project Breakdown for RNS Plant Additions for Calendar Year 2024

Line	Project ID	Project	Project Owner	Project Type	Forecasted Plant In-Service Balances					
					Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	5-Quarter Average
1	1618	Old Town 115/13.8 kV Substation Rebuild	United Illuminating Company	Reliability Upgrade	-	-	-	-	21,800,000	4,360,000
2	1722	Extend Line 114 - Dartmouth town line (Eversource-NGRID border) to Bell Rock (~4.2 miles)	National Grid, USA	Reliability Upgrade	-	-	-	-	13,944,000	2,788,800
3	1725	Build a new Bourne #917 to West Barnstable #921 115 kV line and associated terminal work	Eversource	Reliability Upgrade	-	-	52,324,000	52,324,000	52,324,000	31,394,400
4	1730	Extend the 115 kV 114 line from Eversource/National Grid border to Industrial Park Tap	Eversource	Reliability Upgrade	-	-	-	-	34,285,000	6,857,000
5	1798	Construct a new 345 kV three breaker ring bus Cotton Bridge Substation	Eversource	Generator Interconnection Upgrade	-	-	-	-	-	-
6	1799	Sectionalize the 3271 345 kV line with a tap in and out of the Cotton Bridge Substation Install a new three-breaker 115 kV ring bus substation, to be named later, at the proposed QP 754 site in	Eversource	Generator Interconnection Upgrade	-	-	-	-	-	-
7	1811	Fitzwilliam, NH	National Grid, USA	Generator Interconnection Upgrade	-	-	-	-	-	-
8	1815	Reconductor the L190-4 and L190-5 line sections	National Grid, USA	Reliability Upgrade	-	-	-	-	54,707,000	10,941,400
9	1816	Construct new Coopers Mills to Maine Yankee 345 kV line	Central Maine Power Company	Elective Upgrade	-	-	-	-	-	-
10	1817	Install 2nd Larrabee Road 345/115 kV autotransformer	Central Maine Power Company	Elective Upgrade	-	-	-	-	-	-
11	1819	Construct 207 miles of new 320 kV symmetrical monopole HVDC transmission line from Appalaches Substation in Saint-Adrien-d'Irlande, Quebec to Merrill Road Substation in Lewiston, ME.	Central Maine Power Company	Elective Upgrade	-	-	-	-	-	-
12	1820	Construct a new HVDC Converter Terminal at Merrill Road Substation.	Central Maine Power Company	Elective Upgrade	-	-	-	-	-	-
13	1821	Construct 1.6 miles of new 345 kV AC transmission line from Merrill Road 345 kV Substation to Larrabee Road 345 kV Substation.	Central Maine Power Company	Elective Upgrade	-	-	-	-	-	-
14	1822	Thermal Upgrade of 115 kV Line B112	Eversource	Elective Upgrade	-	-	-	-	-	-
15	1846	Rebuild Davisville Substation	National Grid, USA	Generator Interconnection Upgrade	-	-	-	-	-	-
16	1847	Reconductor G-185NK-189 Lines	National Grid, USA	Generator Interconnection Upgrade	-	-	-	-	-	-
17	1848	Reconductor G-185SL-190 Lines	National Grid, USA	Generator Interconnection Upgrade	-	-	-	-	-	-
18	1849	Drumrock Substation Upgrades	National Grid, USA	Generator Interconnection Upgrade	-	-	-	-	-	-
19	1865	Install a 115 kV circuit breaker at the Roxbury substation bus #1 adjacent to the KGTI-1 breaker. Install two new 345 kV circuit breakers at the Killingly 345 kV substation and expand the 345 kV bus into a 4-breaker ring bus	Central Maine Power Company	Generator Interconnection Upgrade	-	-	-	-	-	-
20	1872	Rebuild the 69 kV 400-1 Line (Ledyard Junction to Tunnel OHUG Transition structure), install approximately 200 feet of XLPE cable from Tunnel OHUG Transition structure to Tunnel S/S'	Eversource	Generator Interconnection Upgrade	-	-	-	-	-	-
21	1873	Construct a new three-breaker ring bus configured substation to accommodate the interconnection of QP 726 on the existing Line 127 115 kV line	Eversource	Generator Interconnection Upgrade	-	-	-	-	-	-
22	1877		Central Maine Power Company	Reliability Upgrade	-	-	-	-	63,600,000	12,720,000
23	1882	Rebuild 21.7 miles of the existing 115 kV line Section 80 Highland - Coopers Mills 115 kV line	Central Maine Power Company	Reliability Upgrade	-	-	-	-	-	-
24	1886	Install a +/-25 MVAR synchronous condenser at Boggy Brook 115 kV substation, and install a new 115 kV breaker to separate Line 67 from the proposed solution elements	Versant Power	Reliability Upgrade	-	-	40,000,000	40,000,000	40,000,000	24,000,000
25	1887	Install a 25 MVAR reactor at Boggy Brook 115 kV substation	Versant Power	Reliability Upgrade	-	-	4,000,000	4,000,000	4,000,000	2,400,000
26	1888	Install a 10 MVAR reactor at Keene Road 115 kV substation	Versant Power	Reliability Upgrade	-	-	6,700,000	6,700,000	6,700,000	4,020,000
27	1890	Addition of a new 115 kV Switching Station on line 52 between Debois and Epping	Versant Power	Generator Interconnection Upgrade	-	-	-	-	-	-
28	1891	Addition of a +/-150 MVAR STATCOM at Tunk Lake	Versant Power	Generator Interconnection Upgrade	-	-	-	-	-	-
29	1892	Rebuild of 3.25 miles of Line 59 between Epping and Columbia	Versant Power	Generator Interconnection Upgrade	-	-	-	-	-	-
30	1899	Install a 115 kV three-breaker ring bus on CMP Section 80, approximately 2 miles from Highland Station Increase the LTE rating of line Section 80 to 109 MVA by increasing the sag temperature and replacing two 115 kV structures	Central Maine Power Company	Generator Interconnection Upgrade	-	-	-	-	-	-
31	1900		Central Maine Power Company	Generator Interconnection Upgrade	-	-	-	-	-	-
32	1906	Install a new 10 MVAR Shunt Capacitor and 115 kV circuit breaker at the Lost Nation 115 kV substation	Eversource	Generator Interconnection Upgrade	-	-	-	-	-	-
33	1907	Install a 115 kV tie line and 115 kV circuit breaker at the Paris 115 kV substation	Eversource	Generator Interconnection Upgrade	-	-	-	-	-	-
34	<b>Total</b>				-	-	<b>103,024,000</b>	<b>103,024,000</b>	<b>291,360,000</b>	<b>99,481,600</b>

Notes

Plant additions as per ISO-NE Regional System Planning & Asset Condition List for CY2024. Sourced from ISO-NE:  
<https://www.iso-ne.com/system-planning/system-plans-studies/rsp/>

ISO-NE ACL Project List  
Project Breakdown for RNS Plant Additions for Calendar Year 2024

Line	Project ID	Project	Project Owner	Project Type	Forecasted Plant In-Service Balances					
					Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	5-Quarter Average
1	20	Grand Avenue - Mill River 115 kV Substation Flood Wall	United Illuminating Company	Asset Condition	-	-	41,800,000	41,800,000	41,800,000	25,080,000
2	21	Singer 345kV Substation Flood Wall	United Illuminating Company	Asset Condition	-	-	26,450,000	26,450,000	26,450,000	15,870,000
3	22	Pequotnock 115kV Substation rebuild with a new substation adjacent to the existing one	United Illuminating Company	Asset Condition	-	-	-	106,106,899	106,106,899	42,442,760
4	146	327 Line Asset Condition Refurbishments	National Grid, USA	Asset Condition	-	-	87,877,000	87,877,000	87,877,000	52,726,200
5	159	Rebuild 88003A-3 Line (Allings Crossing - Elmwest)	United Illuminating Company	Asset Condition	-	14,700,532	14,700,532	14,700,532	14,700,532	11,760,426
6	160	Rebuild 88003B-3 Line (Allings Crossing - Elmwest)	United Illuminating Company	Asset Condition	-	14,700,532	14,700,532	14,700,532	14,700,532	11,760,426
7	161	Rebuild 88003A-2 Line (Elmwest - West River)	United Illuminating Company	Asset Condition	-	-	-	-	14,544,175	2,908,835
8	162	Rebuild 88003B-2 Line (Elmwest - West River)	United Illuminating Company	Asset Condition	-	-	-	-	14,544,175	2,908,835
9	239	Derby Junction to Ansonia Corridor 115 kV Transmission Upgrades	United Illuminating Company	Asset Condition	-	-	-	-	36,000,000	7,200,000
10	250	Copper Conductor and Shield Wire Replacement - Line 1231/1242	Eversource	Asset Condition	-	-	-	-	158,500,000	31,700,000
11	259	Copper Conductor and Shield Wire Replacement - Line 1163/1550	Eversource	Asset Condition	-	-	16,700,000	16,700,000	16,700,000	10,020,000
12	281	Webster-Beebe River 115 kV Corridor Asset Condition and OPGW Project - Z180 Line	Eversource	Asset Condition	-	-	9,669,000	9,669,000	9,669,000	5,801,400
13	284	Line K24 Asset Condition Structure Refurbishment	Vermont Electric Power Company	Asset Condition	-	-	-	-	15,240,000	3,048,000
14	293	Ludlow 19S 345 kV Full BPS Separation and Asset Condition Project	Eversource	Asset Condition	-	-	42,900,000	42,900,000	42,900,000	25,740,000
15	324	P145 Line Rebuild - Asset Condition and OPGW	Eversource	Asset Condition	-	52,142,000	52,142,000	52,142,000	52,142,000	41,713,600
16	335	G185SL-190 115 kV OPGW Installation	National Grid, USA	Asset Condition	-	-	-	-	8,493,000	1,698,600
17	339	Northfield Mountain Substation 345 kV Breaker Replacements	Eversource	Asset Condition	-	9,200,000	9,200,000	9,200,000	9,200,000	7,360,000
18	343	Timber Swamp Station 345 kV Breaker Replacements	Eversource	Asset Condition	-	-	7,431,000	7,431,000	7,431,000	5,573,250
<b>19</b>	<b>Total</b>				-	<b>90,743,064</b>	<b>323,570,064</b>	<b>429,676,963</b>	<b>676,998,313</b>	<b>304,197,681</b>

Notes  
Plant additions as per ISO-NE Regional System Planning & Asset Condition List for CY2024. Sourced from ISO-NE:  
<https://www.iso-ne.com/system-planning/system-plans-studies/rsp/>

Schedule AS-4

Summary of Reactive Power Costs Estimated for the Year 2023

The Narragansett Electric Company  
Summary of Reactive Power Costs  
Estimated For the Period April 2023 through March 2024

**Section I: Development of Reactive Power Estimate**

<u>Line#</u>		
1	Estimated Total ISO Reactive Power Costs	\$18,693,238
2	2021 ISO Network Load (KW)	18,923,722
3	Estimated Rate / KW-Yr	\$0.9878
4	Estimated Rate / KW-Mo	\$0.0823

Line 1 = OATT Schedule 2 - VAR Status Summary Reports January-December 2022 multiplied by 2023 OATT Schedule 2 rate  
Line 2 = AS-3 Line 6  
Line 3 = Line 1 / Line 2  
Line 4 = Line 3 / 12

Schedule AS-5

Summary of Rhode Island Energy Local Charges  
Estimated for the Year 2023

The Narragansett Electric Company  
Summary of Rhode Island Energy Local Charges  
Estimated For the Period April 2023 through March 2024

Line #	Period	(1) Non-PTF Load	(2) Non-PTF Demand Charge	(3) Scheduling & Dispatch	(4) Transformer Surcharge	(5) Meter Surcharge	(6) BITS Surcharge	(7) Total RIE Costs
1	April	634,630	1,308,172	32,219	\$50,867	\$23	\$837,360	\$2,228,640
2	May	1,391,047	2,867,383	70,620	\$50,867	\$23	\$820,117	\$3,809,010
3	June	1,124,811	2,318,587	57,104	\$50,867	\$23	\$800,694	\$3,227,276
4	July	1,574,192	3,244,902	79,918	\$50,867	\$23	\$837,360	\$4,213,071
5	August	1,594,443	3,286,646	80,946	\$50,867	\$23	\$820,117	\$4,238,599
6	September	1,035,883	2,135,279	52,589	\$50,867	\$23	\$800,694	\$3,039,453
7	October	925,562	1,907,874	46,989	\$50,867	\$23	\$837,360	\$2,843,113
8	November	1,168,387	2,408,412	59,316	\$50,867	\$23	\$820,117	\$3,338,735
9	December	1,133,543	2,336,587	57,547	\$50,867	\$23	\$800,694	\$3,245,719
10	January	1,181,918	2,506,828	60,003	\$50,867	\$23	\$837,360	\$3,455,081
11	February	978,540	2,075,467	49,678	\$50,867	\$23	\$820,117	\$2,996,152
12	March	898,783	1,906,303	45,629	\$50,867	\$23	\$800,694	\$2,803,517
13	<b>12- Mo Total</b>		<b>\$28,302,440</b>	<b>\$692,561</b>	<b>\$610,407</b>	<b>\$275</b>	<b>\$9,832,684</b>	<b>\$39,438,366</b>

Lines 1-12: Column (1) = Monthly Network Load Files for January 2022 - December 2022

Lines 1-9: Column (2) = Column (1) \* Monthly Local Network Service Rate Exhibit AS-6 Page 1, Line 11

Lines 10-12: Column (2) = Column (1) \* Monthly Local Network Service Rate Exhibit AS-6 Page 2, Line 8

Lines 1-12: Column (3) = Column (3) of Exhibit AS-5 Page 2

Lines 1-12: Column (4) = Transformer Surcharge rate effective through May 2022

Lines 1-12: Column (5) = Meter Surcharge rate effective through May 2022

Lines 1-12: Column (6) = Column 2 of Exhibit AS-7

Lines 1-12: Column (7) = Column (7), Line 13

Line 13 = Sum of Line 1 through Line 12



The Narragansett Electric Company  
Summary of RIE Local Scheduling & Dispatch Charges  
Estimated For the Period March 2023 through February 2024

Line #	Period	(1) Non-PTF Load (kW)	(2) Scheduling & Dispatch Rate	(3) Total Scheduling & Dispatch Costs
1	Apr	634,630	\$0.0508	32,219
2	May	1,391,047	\$0.0508	70,620
3	Jun	1,124,811	\$0.0508	57,104
4	Jul	1,574,192	\$0.0508	79,918
5	Aug	1,594,443	\$0.0508	80,946
6	Sep	1,035,883	\$0.0508	52,589
7	Oct	925,562	\$0.0508	46,989
8	Nov	1,168,387	\$0.0508	59,316
9	Dec	1,133,543	\$0.0508	57,547
10	Jan	1,181,918	\$0.0508	60,003
11	Feb	978,540	\$0.0508	49,678
12	Mar	898,783	\$0.0508	45,629
<b>13</b>	<b>12- Mo Total</b>			<b>\$692,561</b>

Lines 1-12: Column (1) = Monthly Network Load Files for January 2022 - December 2022  
Lines 1-12: Column (2) = Scheduling & Dispatch Rate, line 13 of Exhibit AS-6 Page 3  
Lines 1-12: Column (3) = Column (1) \* Scheduling & Dispatching Rate  
Line 13 = Sum of Line 1 through Line 12

Schedule AS-6

Non-PTF Revenue Requirement Estimated for the Year 2023

Rhode Island Energy  
Non-PTF Revenue Requirement  
Estimated For the Year 2023

Line Description	Amount
1 2021 Annual Transmission Revenue Requirements	20,474,030
2 2022 Forecasted Transmission Plant Additions	63,301,157
3 <u>Estimated Local Network Service Carrying Charge</u>	<u>12.8036%</u>
4 2022 Forecasted Incremental Transmission Revenue Requirements	8,104,802
5 2023 Forecasted Transmission Plant Additions	7,365,265
6 <u>Estimated Local Network Service Carrying Charge</u>	<u>12.8036%</u>
7 2023 Forecasted Incremental Transmission Revenue Requirements	943,016
8 <u>Total Forecasted CY2023 Annual Transmission Revenue Requirements</u>	<u>29,521,848</u>
9 Annual Local Network Service load for calendar year two years prior to service year	1,193,489
10 Annual Local Network Service Rate	\$ 24.74
11 <u>Monthly Local Network Service Rate</u>	<u>\$ 2.06</u>

Line 1 = Attachment 2, Transition Worksheet 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Line 2 = Attachment 2, Transition Worksheet 4, Column (B) Line 1 of Annual RNS/LNS Filing

Line 3 = Attachment 2, Transition Worksheet 4, Column (B) Line 2 of Annual RNS/LNS Filing

Line 4 = Line 2 \* Line 3

Line 5 = Attachment 2, Transition Worksheet 4, Column (F) Line 7 of Annual RNS/LNS Filing

Line 6 = Attachment 2, Transition Worksheet 4, Column (F) Line 8 of Annual RNS/LNS Filing

Line 7 = Line 5 \* Line 6

Line 8 = Line 1 + Line 4 + Line 7

Line 9 = Attachment 6, Line 2 of Annual RNS/LNS Filing

Line 10 = Line 8 / Line 9

Line 11 = Line 10 / 12; Attachment 6, Line 4 of Annual RNS/LNS Filing

Rhode Island Energy  
Non-PTF Revenue Requirement  
Estimated For the Year 2024

<b>Line</b>	<b>Description</b>	<b>Amount</b>
1	2023 Forecasted Annual Transmission Revenue Requirements	29,521,848
2	2024 Forecasted Transmission Plant Additions	6,674,652
3	Estimated Local Network Service Carrying Charge	12.8036%
4	2024 Forecasted Incremental Transmission Revenue Requirements	854,593
5	<b>Total Forecasted Annual Transmission Revenue Requirements</b>	<b>30,376,441</b>
6	Annual Local Network Service load for calendar year 2021	1,193,489
7	Annual Local Network Service Rate	\$ 25.45
8	<b>Monthly Local Network Service Rate</b>	<b>\$ 2.12</b>

Line 1 = Exhibit AS-6, Page 1 Line 8  
Line 2 = Exhibit AS-6 Page 3, Line 34. Internal Records  
Line 3 = Exhibit AS-6, Page 1 Line 3  
Line 4 = Line 2 \* Line 3  
Line 5 = Line 1 + Line 4  
Line 6 = Exhibit AS-6, Page 1 Line 9  
Line 7 = Line 5 / Line 6  
Line 8 = Line 7 / 12

Rhode Island Energy  
Exhibit 5 of Schedule 21 - RIE  
Local Network Load Dispatch Surcharge  
For Costs in 2021

<b>Line</b>	<b>Local Network Load Dispatch Surcharge</b>	<b>Amount</b>
1	Load Dispatch-Reliability	\$ -
2	Load Dispatch-Monitor and Operate Transmission System	\$ -
3	Load Dispatch-Transmission Service and Scheduling	\$ -
4	Scheduling, System Control and Dispatch Services	\$ 4,658,920
5	Annual Network Load Dispatching Expenses	\$ 4,658,920
6	Less: REMVEC-II Expense	\$ 411,771
7	Load Dispatching Expense	\$ 4,247,149
8	Local Service Allocator	17.1195%
9	True-up Rebill/Refund for Prior Service Year	-
10	<b>Local Network Service Load Dispatching Expense</b>	<b>\$ 727,090</b>
11	Annual Local Network Service Load	1,193,489
12	Annual Local Network Load Dispatch Surcharge Rate	\$ 0.6092
13	Monthly Local Network Load Dispatch Surcharge Rate	\$ <b>0.0508</b>

Lines 1-4 = Rhode Island Energy's CY2021 FF1 Page 321.85b thru Page 321.88b  
Line 5 = Sum Lines 1 thru 4  
Line 6 = Internal Records  
Line 7 = Line 5 + Line 6  
Line 8 = Attachment 2 Transition Worksheet 11, Column (D) Line 6 of Annual Filing  
Line 9 = Internal Records  
Line 10 = (Line 7 \* Line 8) + Line 9  
Line 11 = Exhibit AS-6, Page 1 Line 9  
Line 12 = Line 11 / Line 12  
Line 13 = Line 12 / 12

RIE LNS Forecasted Project List  
Project Breakdown for Calendar Year 2024

Line	Project	Forecasted Plant In-Service Balances					5-Quarter Average
		Q4 2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	
1	1187/J188 ACR	-	749,734	1,499,468	2,249,202	2,998,936	1,499,468
2	Weaver Hill Rd. SubT Extension	-	512,500	1,025,000	1,537,500	2,050,000	1,025,000
3	ProvStudy Admiral St Ckt SW T-Sub	-	259,215	518,431	777,646	1,036,861	518,431
4	New Lafayette Substation 115-12 kV	-	255,555	511,110	766,665	1,022,220	511,110
5	New Admiral St 12 kV Station	-	230,401	460,802	691,203	921,605	460,802
6	115KV Line Woonsocket to Nasonville	-	204,688	409,375	614,063	818,750	409,375
7	115kV New Brk Bay At Woonsocket Sub	-	190,625	381,250	571,875	762,500	381,250
8	Phillipsdale Asset Replacements	-	165,563	331,125	496,688	662,250	331,125
9	VHV Transformer Mobile NECO	-	163,464	326,927	490,391	653,854	326,927
10	East Providence Substation T-Line	-	119,398	238,795	358,193	477,591	238,795
11	Lafayette Substation L-190 Tap	-	102,558	205,116	307,675	410,233	205,116
12	Tx Asset PS&I Blanket Line Co5360	-	66,750	133,500	200,250	267,000	133,500
13	Staples 112 Asset Replacement	-	41,871	83,742	125,612	167,483	83,742
14	Tx Asset D/F Blanket Sub Co5360.	-	38,740	77,481	116,221	154,961	77,481
15	Warren Sub 5 Asset Replacements	-	37,500	75,000	112,500	150,000	75,000
16	Tx Plan PS&I Blanket Line Co5360	-	34,250	68,500	102,750	137,000	68,500
17	Tx Asset D/F Blanket Line Co5360	-	26,009	52,019	78,028	104,038	52,019
18	East Providence Substation T-Sub	-	23,386	46,772	70,158	93,544	46,772
19	Wood River Asset Replacements	-	21,250	42,500	63,750	85,000	42,500
20	Tx Asset PS&I Blanket Sub Co5360	-	16,875	33,750	50,625	67,500	33,750
21	TxRelayOps Tools BlanketSub NECO	-	12,938	25,875	38,813	51,750	25,875
22	ST NEC Protection Circuit Migration	-	12,746	25,493	38,239	50,985	25,493
23	Washington Sub Asset Replacement	-	9,750	19,500	29,250	39,000	19,500
24	Small Telecom NECO	-	9,722	19,444	29,166	38,888	19,444
25	BatteryRplStrategyCo49TxT	-	8,486	16,972	25,458	33,944	16,972
26	Tx Storm D/F Blanket Line Co5360	-	6,426	12,851	19,277	25,703	12,851
27	Tx Asset Rplmt Blanket Sub Co5360	-	3,954	7,909	11,863	15,818	7,909
28	Franklin Square - Asset Replacement	-	2,945	5,891	8,836	11,782	5,891
29	Tx Cust/Public Reqs Blkt Line 5360	-	2,655	5,310	7,965	10,620	5,310
30	Tx Cust/Public Reqs Blkt Sub 5360	-	2,655	5,310	7,965	10,620	5,310
31	Tx Asset Rplmt Blanket Line Co5360	-	2,588	5,175	7,763	10,350	5,175
32	IHC Capital Small Tools Co5360	-	1,250	2,500	3,750	5,000	2,500
33	Land/Rights - Acquisition	-	880	1,760	2,640	3,520	1,760
<b>34</b>	<b>Total</b>	<b>-</b>	<b>3,337,326</b>	<b>6,674,652</b>	<b>10,011,978</b>	<b>13,349,304</b>	<b>6,674,652</b>

Schedule AS-7

Monthly BITS Surcharge Estimated for the Year 2023

Rhode Island Energy  
Annual BITS Surcharge  
Estimated For the Period April 2023 through March 2024

**Section I:**

<u>Narragansett Estimated Monthly Charge Calculation</u>								
Line #	Service Period	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Fixed Gross Plant Investment	Distribution Carrying Charge	Return, Associated Income Taxes & Other Expenses	Operations and Maintenance Expenses	Municipal Tax Expense	Fixed Administration and General Expenses	Estimated Monthly BITS Surcharge
1	April	144,042,794	5.82%	\$ 698,461	\$ -	\$ 36,776	\$ 104,643	\$ 837,360
2	May	144,042,794	5.82%	\$ 698,461	\$ -	\$ 19,481	\$ 104,643	\$ 820,117
3	June	144,042,794	5.82%	\$ 698,461	\$ -	\$ -	\$ 104,643	\$ 800,694
4	July	144,042,794	5.82%	\$ 698,461	\$ -	\$ 36,776	\$ 104,643	\$ 837,360
5	August	144,042,794	5.82%	\$ 698,461	\$ -	\$ 19,481	\$ 104,643	\$ 820,117
6	September	144,042,794	5.82%	\$ 698,461	\$ -	\$ -	\$ 104,643	\$ 800,694
7	October	144,042,794	5.82%	\$ 698,461	\$ -	\$ 36,776	\$ 104,643	\$ 837,360
8	November	144,042,794	5.82%	\$ 698,461	\$ -	\$ 19,481	\$ 104,643	\$ 820,117
9	December	144,042,794	5.82%	\$ 698,461	\$ -	\$ -	\$ 104,643	\$ 800,694
10	January	144,042,794	5.82%	\$ 698,461	\$ -	\$ 36,776	\$ 104,643	\$ 837,360
11	February	144,042,794	5.82%	\$ 698,461	\$ -	\$ 19,481	\$ 104,643	\$ 820,117
12	March	144,042,794	5.82%	\$ 698,461	\$ -	\$ -	\$ 104,643	\$ 800,694
13	<b>12- Mo Total</b>			<b>\$ 8,381,531</b>	<b>\$ -</b>	<b>\$ 225,028</b>	<b>\$ 1,255,711</b>	<b>\$ 9,832,684</b>

**Section II:**

Narragansett Electric Share Percentage Calculation

2022 Annual Peak Load

14	BIPCo Annual Coincident with RIE Peak Load (kW)	4,771
15	Narragansett Electric Annual Coincident with RIE Peak Load (kW)	1,594,152
16	Total Peak Load (kW)	1,598,923
17	BIPCo Annual Peak Load Share	0.30%

2022 Energy Collar

MINIMUM Energy Ratio Share

18	1.2 * BIPCo Annual Energy (kWh)	17,104,896
19	Narragansett Electric Annual Energy (kWh)	7,387,436,577
20	Total Annual Energy (kWh)	7,404,541,473
21	BIPCo Minimum Annual Energy Share	0.23%

MAXIMUM Energy Ratio Share

22	1.8 * BIPCo Annual Energy (kWh)	25,657,344
23	Narragansett Electric Annual Energy (kWh)	7,387,436,577
24	Total Annual Energy (kWh)	7,413,093,921
25	BIPCo Maximum Annual Energy Share	0.35%
26	BIPCo Share %	0.30%
27	Narragansett Electric Share %	99.70%

Line 1-12: Column (1) = Fixed Gross Plant Investment per 2/2/2022 Letter to PUC  
Line 1-12: Column (2) = Adjusted Distribution Carrying Charge  
Line 1-12: Column (3) = GPI \* Carrying Charge  
Line 1-12: Column (4) = January 2022 - December 2022 O&M Expense  
Line 1-12: Column (5) = June 2022 - May 2023 Municipal Property Taxes  
Line 1-12: Column (6) = Fixed 2.5% of Primary Related Administration and General Expenses  
Line 1-12: Column (7) = Sum of Columns (3) - (6) \* Narragansett Electric Share %  
Line 13: Column (7) = Sum of Line 1 through Line 12  
Line 14 = BIPCO CY2022 Annual Coincident Peak Load (provided by BIPCO)  
Line 15 = Narragansett's CY2022 Annual Coincident with RIE Peak Load  
Line 16 = Line 15 + Line 14  
Line 17 = Line 14 / Line 16  
Line 18 = 1.2 \* BIPCO CY2022 Annual Energy (provided by BIPCO)  
Line 19 = Narragansett's Annual Energy (internal records)  
Line 20 = Line 18 + Line 19  
Line 21 = Line 18 / Line 20  
Line 22 = 1.8 \* BIPCO CY2022 Annual Energy (provided by BIPCO)  
Line 23 = Narragansett's Annual Energy (internal records)  
Line 24 = Line 22 + Line 23  
Line 25 = Line 22 / Line 24  
Line 26 = IF(AND (Line 18 > Line 22, Line 18 < Line 26), Line 18, IF((Line 18 < Line 22), Line 22, IF((Line 18 > Line 26), Line 26, Line 18)))  
Line 27 = 1 - Line 26