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April 5, 2023

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 22-39-REG 2023 Renewable Energy Growth Program
Tariff and Rule Changes
Supplemental Responses to PUC Data Requests 1-17**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), I have enclosed the Company’s supplemental response to the Public Utilities Commission’s Data Request 1-17 in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosure

cc: Docket 22-39-REG Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

April 5, 2023

Date

Docket No. 22-39-REG – Renewable Energy Growth Program for Year 2023
The Narragansett Electric Company & RI Distributed Generation Board
Service List updated 2/6/2023

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The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 22-39-REG
In Re: 2023 Renewable Energy Growth Program Classes,
Ceiling Prices, and Capacity Targets and
2023 Renewable Energy Growth Program –
Tariffs and Solicitation and Enrollment Process Rules
Responses to the Commission’s First Set of Data Requests
Issued on November 28, 2022

PUC 1-17 (Supplemental)

Request:

Please provide the following information, starting with the first year in which the CRDG program began providing credits to customers: (1) total number of CRDG projects in operation; (b) total MWhs produced from the CRDG projects; (c) total number of customer accounts by rate class receiving bill credits under the CRDG program; (d) total annual dollar value of bill credits provided to the customer accounts by rate class; and (e) total payments made to the CRDG projects. In addition to the aggregate totals, please provide this information by year. (This was PUC 1-16 in Docket No. 5202 – updating that response would be acceptable).

Response:

- (a) There are six (6) CRDG projects in operation.
- (b) 16,169.47 MWh have been produced across all CRDG facilities since each has become operational.

(c)

Rate Class	Count of Customers
G02	40
C06	72
A16	21
A60	36
G32	7

(d)

Rate Class	Credit Transfer Amounts (\$)
A16	\$ 1,542.17
A60	\$ 1,587.93
C06	\$ 58,847.60
G02	\$ 44,883.10
G32	\$ 29,909.30

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PUC 1-17 (Supplemental), Page 2

(e) A total of \$2,876,621.56 in payments have been made to the CRDG facilities.

*Data reported in response (b), (c), and (d) do not include the sixth CRDG project that interconnected in CY 2022. As stated in the Company’s response to PUC 1-11 (Corrected), we are actively working with our accounts and billing teams to retroactively apply credits to each account associated with this project. Once that is complete, the remaining data will be available, and the Company will supplement this response.

Supplemental Response:

(a) There are six (6) CRDG projects in operation.

(b) 16,250 MWh have been produced across all CRDG facilities since each has become operational.

(c)

Rate Class	Count of Customers
G02	50
C06	98
A16	53
A60	36
G32	8

(d)

Rate Class	Credit Transfer Amounts (\$)
A16	\$ 1,958.79
A60	\$ 1,587.93
C06	\$ 59,387.62
G02	\$ 45,198.55
G32	\$ 29,940.16

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- (e) A total of \$2,877,924.51 in payments have been made to the CRDG facilities.