The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL

In Re: Rhode Island Energy Advanced Metering Functionality Business Case and
Cost Recovery Program
Responses to the Division's Fourth Set of Data Requests
Issued on March 16, 2023

#### **Division 4-15 Supplemental**

#### Request:

What has been the increase in failure rate, if any, among the existing AMR metering? Provide the quantity of meter failures per year for the past 3 years by type such as AMR meter, electromechanical meter and so on. Additionally, for the same period of time, provide the meter replacements due to test calibration failure and actual failure.

#### Original Response:

Rhode Island Energy is in the process of gathering and validating the information sought in this request, but has not yet completed that process. Rhode Island Energy will supplement this response once it has completed that process.

#### Supplemental Response:

Testing is not performed on every returned meter, and, without a full data test set, it is not possible to provide failure rates that represent the entire AMR population. Of the meters that get returned to the Meter Test Shop, only the following meters receive tests:

- Meters that are exchanged as part of the annual pick for test program;
- Meters associated with a billing issue; and
- Meters that are less than 10 years old that are returned to the shop for all other exchanges.

The testing that is performed is documented in the annual Electric Meter Testing report, and those reports from 2020 through 2022 are provided as Attachment DIV 4-15-1, Attachment DIV 4-15-2, and Attachment DIV 4-15-3. In the absence of comprehensive failure rate data, there are some insights that can be gleaned from retired meter trends. The retirement practice that has been used consists of retirement based upon failed tests and meter retirement based upon aging criteria. The table below provides a summary of the meters that have been retired in 2020, 2021 and 2022, broken down by meter type, age and whether they were tested prior to being retired. The information in the table reflects a trend of increasing annual meter retirements over the past three years, with the majority of the retired meters being electromechanical meters that are older than 20 years.

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Ī						
	CY 2	020	CY 2021		CY 2022	
	Untested	Tested	Untested	Tested	Untested	Tested
Mechanical						
10-20 yrs old	788	160	777	83	132	16
> 20 yrs old	1,721	751	7,540	1,504	9,020	1,298
Subtotal	2,509	911	8,317	1,587	9,152	1,314
Solid State						
< 10 yrs old	508	255	216	199	161	127
10-20 yrs old	663	200	924	368	1,365	281
> 20 yrs old	46	7	72	24	167	26
Subtotal	1,217	462	1,212	591	1,693	434
TOTAL	3,726	1,373	9,529	2,178	10,845	1,748

These trends are consistent with expectations, given the AMR meter asset base. The average meter population is getting older with time; approximately 60% of the AMR meters will reach the end of the design life by the end of 2024, and the electromechanical meters that are retrofitted with ERTS are older technology than the solid-state meters. The current state of the AMR meters for Rhode Island Energy was described in Section 2.2 of the AMF Business Case at Bates pages 21 and 22.

Each year a small fraction of the Rhode Island Energy electric meters are exchanged and returned for various reasons as described in the response to Division 3-23. The data provided in that response provides the total amount of meter exchange orders completed. These orders could be a result of a meter investigation for a suspected failed meter, a customer service upgrade, or part of the annual regulatory pick for test random sample meter exchanges. Quantities of exchanges for those specific reasons are not captured at that sub-category level so it is not possible to provide it at that level of detail. The annual rate of all meter exchanges has increased from approximately 2% of the total AMR population in 2020 to over 3% in 2022.

The implementation of AMF will result in improvements for meter retirements because the metering asset for Rhode Island Energy will be new, therefore the annual exchange requirements will likely be considerably reduced. To the extent that there is an AMF meter issue, the AMF meter will provide an alert to the Company that the meter is failing or has failed. If the resulting investigation requires a meter exchange, all returned AMF meters will be tested to monitor failure rates in the future.



Andrew S. Marcaccio Senior Counsel

March 15, 2021

#### VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Division of Public Utilities & Carriers 89 Jefferson Boulevard Warwick, RI 02888

RE: **Docket D-04-16 - 2020 Electric Meter Testing Report** 

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company"), enclosed, please find the Company's 2020 Meter Testing Report ("Report"). The enclosed Report is being filed in accordance with 815-RICR-30-00-1.7.4(B).

Subject to the extended testing period as explained in the paragraph below, the Report contains the statistical analysis of all meter types tested in calendar year 2020. National Grid met the statistical sample requirements for all meter models and all meter families. As reflected in the attached Report, no meter groups failed in 2020.

The Company was unable to complete testing of the appropriate sample sizes of electric meters by December 31, 2020. The Company came into compliance by catching up in testing in the early parts of calendar year 2021. (i.e. extending the 2020 test period). Please note that the Company simultaneously started the sampling for the 2021 test period by sampling different meters and using separate recordkeeping to ensure that 2020 and 2021 do not contain double counted tests. In conclusion, the Company is up-to-date in electric meter testing and anticipates completing the 2021 test period on time.

Thank you for your attention to this filing. If you have any questions or concerns, please do not hesitate to contact me at 401-784-4263.

Sincerely,

Andrew S. Marcaccio

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**Enclosures** 

Leo Wold, Esq., Division cc: John Bell, Division Joe Shilling, Division

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-1 Supplemental Page 2 of 14

Cari	<b>al Num:</b> 25165220	Equip	amantı Matar			
Seri		•	oment: Meter			
	Model: KV2C - So	ckei	Owner: NARF	AGANSETT		
Return Date:	06/15/2020	✓ Diversion Reco	ord Complete	Cmi No:	7018	
Suspected By:	Field	▼	Seal C	Condition: Missin	g	▼
			Degree Bla	ade Wear:		▼
Tamper Evident:	Yes No	Dmd Register: Yes	● No	Gear Filed:	Yes      ■	No
Adjusted:	Yes No	Disk Wedge: Yes	No	Gear Missing:	○ Yes ●	No
Link Open:	Yes  No	Bearings: Yes	No	Gear Teeth:	○ Yes ●	No
Link Burred:	Yes      No	Pointers: Yes	No	Register Mesh:	○ Yes ●	No
Blade Wear:	Yes  No	Resistor: Yes	No	Jumpers:	○ Yes ●	No
		Other Code: Field Rep	oort Jumpers	_		
		P				
socke		investigation meter. Orand melted. No display and rons.				

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-1 Supplemental Page 3 of 14

Sei	rial Num: 28272131	Equipment:	Meter	
	Model: MS - Socket	Owner:	NARRAGANSET	Т
Return Date:	07/07/2020	☐ Diversion Record Com	plete Cm	i <b>No:</b> 7017
Suspected By:	:	▼	Seal Condition:	Broken
		Deg	ree Blade Wear:	<b>V</b>
Tamper Evident:	Yes No	Dmd Register: Yes No	Gear	Filed: Yes No
Adjusted	Yes No	Disk Wedge: Yes No	Gear Mi	ssing: Yes No
Link Open:	Yes No	Bearings: Yes No	Gear	Teeth: Yes No
Link Burred:	Yes No	Pointers: Yes No	Register	Mesh: Yes No
Blade Wear	Yes No	Resistor: Yes No	Jun	mpers: Yes No
		Other Code:		▼
		vith orange tag saying; dials read		
ert r ert.	esponse time run res	sults; on time run, the meter time	ran at 100%. Still	no results from the

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-1 Supplemental Page 4 of 14

Seri	al Num: 39956505		Equipment:	Meter			
	Model: J4S - Sock	et	Owner:	NARRAGANSET	Т		
Return Date:	00/00/0000	☐ Diversi	on Record Com	nplete Cm	i No:	6993	
Suspected By:		<b>T</b>		Seal Condition:	Sealed	d	•
			Deg	ree Blade Wear:			▼
Tamper Evident:	○ Yes ○ No	Dmd Register:	◯ Yes ◯ No	Gear	Filed:	○ Yes ○ N	No
Adjusted:	Yes  No	Disk Wedge:	○ Yes ○ No	Gear Mi	ssing:	○ Yes ○ N	No
Link Open:	Yes  No	Bearings:	Yes  No	Gear	Teeth:		No
Link Burred:	Yes  No	Pointers:	○ Yes ○ No	Register	Mesh:	○ Yes ○ N	No
Blade Wear:	○ Yes ○ No	Resistor:	○ Yes ○ No	Jur	npers:	○ Yes ○ N	No
		Other Code:					
Comments: open	voltage coil dials=	59817 ert 59956	5.59				

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-1 Supplemental Page 5 of 14

Seri	al Num: 5438388	7 Equipr	nent: Meter		
	Model: KV2C - S	• •	vner: NARR	AGANSETT	
Return Date:	00/00/0000	<b>✓</b> Diversion Record	d Complete	Cmi No:	7292
Suspected By:	Meter Shop	▼	Seal C	ondition: UNKN	OWN 🔻
			Degree Bla	ade Wear:	▼
Tamper Evident:	Yes  No	Dmd Register: Yes	) No	Gear Filed:	○ Yes○ No
Adjusted:	○ Yes ○ No	Disk Wedge: Yes	) No	Gear Missing:	◯ Yes ◯ No
Link Open:	Yes  No	Bearings: Yes	) No	Gear Teeth:	Yes  No
Link Burred:	Yes ○ No	Pointers: Yes	) No	Register Mesh:	
Blade Wear:	Yes ○ No	Resistor: Yes	) No	Jumpers:	○ Yes ○ No
		Other Code:		▼	
Comments: 2096	3. Pick for test met	er. No pulses. Will not test. No	o sign of tamp	pering.	

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-1 Supplemental Page 6 of 14

Seri	-	60456504 I210 - Sock	· et	Equipme		leter ARRAGANSET	т		
Return Date:			_	on Record C			i No:	7156	
Suspected By:	Meter S	Shop	▼			eal Condition:		d	<b>V</b>
					_	e Blade Wear:	,		<b>V</b>
Tamper Evident:	Yes (	O No	Dmd Register:	Yes      N	No	Gear	Filed:	Yes      ■	) No
Adjusted:	◯ Yes (	● No	Disk Wedge:	Yes      N	No	Gear M	issing:	Yes      ■	No
Link Open:	Yes (	○ No	Bearings:	○ Yes ● N	No	Gear	Teeth:	Yes ■	) No
Link Burred:	◯ Yes (	● No	Pointers:	○ Yes ● N	No	Register	Mesh:	○ Yes ●	No
Blade Wear:	○ Yes (	● No	Resistor:	○ Yes ● N	No	Jui	mpers:	Yes      ■	) No
			Other Code:				▼		
Comments: mete	r arrived	at test shop	with pot clip miss	ing reading	0601	7 would not te	st or tin	ne run	
I									

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-1 Supplemental Page 7 of 14

			76205505 V62S - Soc	ket	Equipme Own		Meter NARRAGANSET	ГТ		
Return D	ate:	00/00/00	000	☐ Diversion	on Record C	Comp	olete Cm	ni No:	7413	
Suspected	ву:	Meter S	hop	▼		S	Seal Condition:	Missin	g	▼
					ı	Degre	ee Blade Wear:	Mediur	m	▼
Tamper Evide	ent:	Yes(	No	Dmd Register:	◯ Yes 🕡 I	No	Gear	r Filed:	○ Yes ●	No
Adjus	ted: (	) Yes	No	Disk Wedge:	◯ Yes ● I	No	Gear M	issing:	Yes      ■	No
Link Op	pen: (	Yes(	No	Bearings:	◯ Yes 🔵 I	No	Gear	Teeth:	Yes      ■	No
Link Bur	red: (	Yes(	No	Pointers:	◯ Yes 🕒 I	No	Register	Mesh:	Yes      ■	No
Blade W	ear: (	Yes(	No	Resistor:	Yes 🔘 I	No	Jui	mpers:	Yes ■	No
				Other Code:				▼		
ı	resisto	rs and v		read=86026. Mete						

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-1 Supplemental Page 8 of 14

Seri	ial Num: 78839	793	Equipment:	Meter		
	Model: J5S - S	Socket	Owner:	NARRAGANSET	Т	
Return Date:	00/00/0000	☐ Diversio	n Record Com	plete Cm	i No:	7105
Suspected By:		•		Seal Condition:		▼
			Deg	ree Blade Wear:		▼
Tamper Evident:	○ Yes○ No	Dmd Register: (	Yes No	Gear	Filed:	○ Yes ○ No
Adjusted:	Yes  No	Disk Wedge: (	) Yes ○ No	Gear Mi	ssing:	Yes  No
Link Open:	Yes  No	Bearings: (	Yes No	Gear	Teeth:	Yes  No
Link Burred:	Yes  No	Pointers: (	Yes No	Register	Mesh:	Yes  No
Blade Wear:	○ Yes ○ No	Resistor: (	Yes No	Jun	npers:	○ Yes ○ No
		Other Code:			▼	
Comments: mete	r would not test	was a pick for test met	er			

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-1 Supplemental Page 9 of 14

Seri	al Num:	83101477		Equipment:	Meter		
	Model:	V64S - Soc	ket	Owner:	NARRAGANSET	Т	
Return Date:	00/00/00	000	☐ Divers	ion Record Com	nplete Cm	i No:	7404
Suspected By:			<b>T</b>		Seal Condition:	Sealed	
				Deg	ree Blade Wear:		▼
Tamper Evident:	O Yes	No	Dmd Register:	○ Yes○ No	Gear	Filed:	○ Yes○ No
Adjusted:	O Yes (	○ No	Disk Wedge:	Yes ○ No	Gear Mi	ssing:	Yes ○ No
Link Open:	O Yes (	○ No	Bearings:	Yes  No	Gear	Teeth:	
Link Burred:	O Yes	○ No	Pointers:	◯ Yes ◯ No	Register	Mesh:	○ Yes ○ No
Blade Wear:	O Yes (	○ No	Resistor:	○ Yes ○ No	Jur	npers:	○ Yes○ No
			Other Code:			▼	
Comments: custo		plaint. read: vill be on rac		sults to greg mas	on AMO and CSC	. meter	time ran at

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-1 Supplemental Page 10 of 14

rial Num: 9345566	Equipment:	Meter	
Model: J5S - Sc	ocket Owner:	NARRAGANSETT	
00/00/0000	✓ Diversion Record Com	plete Cmi No:	7286
Field	▼	Seal Condition: Seale	d ▼
	Deg	ree Blade Wear:	▼
○ Yes ○ No	Dmd Register: Yes No	Gear Filed:	Yes No
Yes No	Disk Wedge: Yes No	Gear Missing:	Yes No
Yes No	Bearings: Yes No	Gear Teeth:	Yes No
○ Yes ○ No	Pointers: Yes No	Register Mesh:	Yes No
Yes No	Resistor: Yes No	Jumpers	Yes No
	Other Code:	▼	
er tested within Grid pering. The reason	d limits. Both the ert and the dials tim for the mismatch may have been tha	e ran at 100%. No sign	of internal
	Model: J5S - So  100/00/0000  1 Field  2 Yes No  2 Yes No  3 Yes No  4 Yes No  4 Yes No  5 Yes No  6 Yes No  6 Yes No  7 Yes No  7 Yes No  8 Yes No  9 Yes No  9 Yes No  10 Yes No  11 Yes No  12 Yes No  13 Yes No  14 Yes No  15 Yes No  16 Yes No  17 Yes No  17 Yes No  18 Yes No  18 Yes No  18 Yes No  18 Yes No	Model: J5S - Socket  Owner:  O00/00/0000  Diversion Record Com  Field  Deg  Yes No  Disk Wedge: Yes No  Serings: Yes No  Pointers: Yes No  Resistor: Yes No  Other Code:  Field  Deg  Diversion Record Com  One  Diversion Record Com  Diversion Record Com  No  Deg  Deg  To rest No  Disk Wedge: Yes No  Resistor: Yes No  Other Code:  Field  Deg  Deg  Doma  Deg  Doma  Deg  Doma  Deg  Doma  Deg  Doma  Disk Wedge: Yes No  Disk Wedge: Yes No  Disk Wedge: Yes No  Disk Wedge: Yes No  Doma  Disk Wedge: Yes No  Disk Wedge: Yes No  Disk Wedge: Yes No  Doma  Deg  Deg  Deg  Deg  Deg  Deg  Deg  De	Model: J5S - Socket    Owner: NARRAGANSETT

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-1 Supplemental Page 11 of 14

Se	-	95896958 VM64S - So	ocket	Equipmen Owne	t: Meter	SETT		
Return Date			_	ion Record Co		Cmi No:	7140	
Suspected By			▼	_	Seal Condition		d	<b>V</b>
				D	egree Blade We	ear:		<b>T</b>
Tamper Evident	Yes	No	Dmd Register:	○ Yes ○ N	0	ear Filed:	Yes 🔾	No
Adjusted	Yes (	○ No	Disk Wedge:	○ Yes ○ N	o Gea	r Missing:	Yes 🔾	No
Link Open	Yes (	○ No	Bearings:		o G	ear Teeth:	Yes 🔾	No
Link Burred	Yes	○ No	Pointers:		o Regis	ster Mesh:	: Yes	No
Blade Wear	○ Yes	○ No	Resistor:		0	Jumpers	Yes 🔾	No
			Other Code:			<b>T</b>		
Comments: cust	omer com		=10625 no ert o	n this meter	time run at 100	%. Put on	customer	
COII	ipiairit raci	Χ.						

# National Grid - Rhode Island Outliers with Positive Registration Report

Page 1 of 1 03/10/21 9:54 AM

Criteria: weighted average < 90 or > 110

Meter	Company	Test	Full	Light	Weighted
Group	Number	Date	Load	Load	Average
D4	62082621	11/18/2020	93.37	10.99	76.89
J5	82938530	03/25/2020	50.08	100.21	60.10
MX	48347138	05/04/2020	99.82	199.43	119.74
MX	48348010	05/05/2020	99.68	200.10	119.76
S12	80022773	04/28/2020	50.24	50.06	50.20
SENTINEL	98747154	04/28/2020	179.99	179.99	179.99
V612	72908869	12/31/2020	91.31	63.17	85.68
V62	76205505	12/31/2020	48.85	45.16	48.11

Meter Group	Total Quantity
D4	1
J5	1
MX	2
S12	1
SENTINEL	1
V612	1
V62	1

# National Grid - Rhode Island Outliers with Zero Registration Report

Page 1 of 1 03/10/21 9:50 AM

Criteria: weighted average equals zero

Meter	Company	Test	Full	Light	Weighted
Group	Number	<b>Date</b>	Load	Load	Average
AB	13076194	12/31/2020	0.00	0.00	0.00
ALPHA	02923027	12/30/2020	0.00	0.00	0.00
ALPHA	03838969	03/01/2021	0.00	0.00	0.00
1210	42354392	04/27/2020	0.00	0.00	0.00
1210	60456504	05/11/2020	0.00	0.00	0.00
170	91294855	04/03/2020	0.00	0.00	0.00
J5	70430942	12/17/2020	0.00	0.00	0.00
J5	71026258	11/17/2020	0.00	0.00	0.00
J5	78839793	03/26/2020	0.00	0.00	0.00
KV2	25126030	09/03/2020	0.00	0.00	0.00
KV2	25165220	02/11/2020	0.00	0.00	0.00
KV2	54383887	12/22/2020	0.00	0.00	0.00
S4 - SANG	76402673	12/31/2020	0.00	0.00	0.00
S4 - SANG	79866933	11/02/2020	0.00	0.00	0.00
V612	72975125	11/02/2020	0.00	0.00	0.00

Meter Group	Total Quantity
AB	1
ALPHA	2
I210	2
170	1
J5	3
KV2	3
S4 - SANG	2
V612	1

#### National Grid - Rhode Island Meter Group Statistical Analysis Report - All Meter Types

Page 1 of 1 03/05/21 2:04 PM

Test Period: 01/01/2020 to 03/05/2021 Data as of: 03/05/2021

Status: A	<u>All</u>			Г	Pass	ing/Fai	ling	Total Pop	ulation	Extrap	olation						
Meter Model	Population	Tests Required	Tested Amount	Defective Meters	# tests >102%	# tests <98%	% Tests Failed	# of all >102%	# of all <98%	% > 102%	% < 98%	Mtrs excl. from stats (outliers)	Current % ncf	Allowed % ncf	Status	Mean	Std. Dev.
AB	115,389	150	155	1	0	2	1.29	0	52	0.00	0.05	0	0.05	4.42 p	ass	100.03	0.57
ALPHA	3,338	75	76	2	0	2	2.63	0	0	0.00	0.00	0	0.00	4.83 p	ass	99.94	0.10
CENTRON	94,421	150	150	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.42 p		99.98	0.11
D2	188	15	16	0	0	0	0.00	0	0	0.00	0.00	0	0.00	6.55 p	ass	99.95	0.53
D4	14,050	100	105	0	0	4	3.81	0	165	0.00	1.17	1	1.17	4.67 p		99.86	0.78
D5	8,458	75	77	0	0	1	1.30	0	3	0.00	0.03	0	0.03	4.83 p		99.76	0.53
FOCUS	16,029	100	109	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.67 p		99.99	0.04
I210	64,697	150	150	2	0	2	1.33	0	4	0.00	0.01	0	0.01	4.42 p		100.02	0.12
170	75,680	150	160	1	0	1	0.63	0	5	0.00	0.01	0	0.01	4.42 p		100.03	0.23
J5	50,355	150	157	3	0	5	3.18	0	3	0.00	0.01	1	0.01	4.42 p		99.79	0.38
KV2	11,783	100	108	3	0	3	2.78	0	1	0.00	0.01	0	0.01	4.67 p		100.00	0.07
MARKV	6	3	3	0	0	0	0.00	0	0	0.00	0.00	0	0.00	7.59 p		99.99	0.02
MS	43,886	150	154	0	0	1	0.65	0	3	0.00	0.01	0	0.01	4.42 p		99.90	0.34
MX	6,647	75	79	0	2	0	2.53	0	0	0.00	0.00	2	0.00	4.83 p		99.85	0.28
S12	1,702	50	52	0	0	1	1.92	0	0	0.00	0.00	1	0.00	5.21 p		100.12	0.32
S4 - SANG	1,167	35	36	2	0	2	5.56	0	0	0.00	0.00	0	0.00	5.58 p		100.00	0.31
SENTINEL	5,637	75	84	0	1	0	1.19	0	0	0.00	0.00	1	0.00	4.83 p		100.02	0.13
V612	1,806	50	55	1	0	2	3.64	0	0	0.00	0.00	1	0.00	5.21 p		99.99	0.28
V62	199	15	15	0	0	1	6.67	0	0	0.00	0.00	1	0.00	6.55 p		100.16	0.32
Totals:	515,438	1,668	1,741	15	3	27	1.72%	0	236	0.00%	0.05%	8					

Notes: 1) Passing/Failing results include all outlier meter tests.

2) Total Population Extrapolation is based on statistical tests results which do not include outlier meter tests.

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-2 Supplemental Page 1 of 10

### Robinson+Cole

LETICIA C. PIMENTEL

One Financial Plaza, 14th Floor Providence, RI 02903-2485 Main (401) 709-3300 Fax (401) 709-3378 lpimentel@rc.com Direct (401) 709-3337

March 15, 2022

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. D-04-16 -2021 Electric Meter Testing Report

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company"), enclosed, please find the Company's 2020 Meter Testing Report ("Report"). enclosed Report is being filed in accordance with 815-RICR-30-00-1.7.4(B).

The Report contains the statistical analysis of all meter types tested in calendar year 2021. The Company met the statistical sample requirements for all meter models and all meter families. As reflected in the attached Report, one single meter group, S4-Sangamo, failed in 2021. This meter manufacturer and model will be considered for asset replacement.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Sincerely,

Leticia C. Pimentel

Leticia Pimentel

cc: Leo Wold, Esq.
John Bell, Division
Joe Shilling, Division

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-2 Supplemental Page 2 of 10

	Seri	<b>al Num:</b> 6929479	)1	<b>Equipment:</b>	Meter			
		<b>Model:</b> 170S - S	ocket	Owner:	NARRAGANSET	Т		
Return D	Date:	00/00/0000	☐ Diversion	Record Com	iplete Cm	ni No:	7619	
Suspected	By:		_		Seal Condition:	Missir	ng	▼
				Deg	ree Blade Wear:			▼
Tamper Evid	lent:	○ Yes ○ No	Dmd Register:	Yes No	Gear	r Filed:	○ Yes ○ N	No
Adjus	sted:	Yes ○ No	Disk Wedge: 🤇	Yes No	Gear M	issing:		No
Link O	pen:	Yes ○ No	Bearings:	Yes No	Gear	Teeth:		No
Link Bur	rred:	Yes ○ No	Pointers:	Yes No	Register	Mesh:	Yes ○ N	No
Blade W	/ear:	○ Yes ○ No	Resistor:	Yes No	Jui	mpers:	○ Yes ○ N	No
			Other Code:					
	result mete	s AMO CSC The r was found upside	upside down. missing of reason why the ERT rese down, which would midd not match, this me	ad is so much ake the dial o	higher that the di n the meter run b	al read ackwa	is because the rds. Although t	the

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-2 Supplemental Page 3 of 10

Seri	<b>al Num:</b> 74507776	Equipment:	Meter	
	Model: J5S - Socke	et Owner:	NARRAGANSETT	
Return Date:	00/00/0000	☐ Diversion Record Com	plete Cmi N	No: 7477
Suspected By:		lacksquare	Seal Condition: S	ealed <u></u>
		Deg	ree Blade Wear:	▼
Tamper Evident:	○ Yes ○ No	Dmd Register: Yes No	Gear Fi	iled: Yes No
Adjusted:	Yes  No	Disk Wedge: Yes No	Gear Miss	sing: Yes No
Link Open:	Yes  No	Bearings: Yes No	Gear Te	eth: Yes No
Link Burred:	Yes  No	Pointers: Yes No	Register Mo	esh: Yes No
Blade Wear:	○ Yes ○ No	Resistor: Yes No	Jump	ers: Yes No
		Other Code:	▼	I
Comments: diver	sion investigation. rea	ad: 74094 ert wont read. results to	CSC and AMO.	

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-2 Supplemental Page 4 of 10

Seri	<b>al Num:</b> 82784641	Equipment:	Meter		
	Model: V64S - Sc	ocket Owner:	NARRAGANSET	Т	
Return Date:	00/00/0000	☐ Diversion Record Com	nplete Cm	ni No:	7522
Suspected By:		▼	Seal Condition:	Sealed	▼
		Deg	ree Blade Wear:		▼
Tamper Evident:	○ Yes ○ No	Dmd Register: Yes No	Gear	r Filed:	○ Yes ○ No
Adjusted:	Yes ○ No	Disk Wedge: Yes No	Gear M	issing:	
Link Open:	Yes ○ No	Bearings: Yes No	Gear	Teeth:	Yes  No
Link Burred:	Yes ○ No	Pointers: Yes No	Register	Mesh:	
Blade Wear:	Yes  No	Resistor: Yes No	Jur	mpers:	○ Yes ○ No
		Other Code:			
	mer complaint. read r will be on rack	d: 31064 no ert results to AMO and	CSC. tested and	time rar	n at 100 %.

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-2 Supplemental Page 5 of 10

Se	rial Num:	83101477		Equipment:	Meter			
	Model:	V64S - Sock	ret	Owner:	NARRAGANSET	Т		
Return Date	: 00/00/0	000	☐ Diversi	ion Record Con	nplete Cm	i No:	7404	
Suspected By	: 🗀				Seal Condition:	Sealed		-
				Deg	ree Blade Wear:			-
Tamper Evident	: Yes	○ No	Dmd Register:	○ Yes ○ No	Gear	Filed:	○ Yes ○ No	)
Adjusted	: Yes	○ No	Disk Wedge:	○ Yes ○ No	Gear Mi	issing:	◯ Yes ◯ No	)
Link Open	: Yes	○ No	Bearings:	Yes  No	Gear	Teeth:	Yes ○ No	)
Link Burred	: Yes	○ No	Pointers:	Yes  No	Register	Mesh:	○ Yes ○ No	)
Blade Wear	: Yes	○ No	Resistor:	○ Yes ○ No	Jur	npers:	Yes ○ No	)
			Other Code:					
_								
		iplaint. read: will be on rac		sults to greg mas	on AMO and CSC	. meter	time ran at	

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-2 Supplemental Page 6 of 10

So	rial Num:	84061122		Equipment	Motor			
36		170S - Soc	leat		. Metel : NARRAGANSE	тт		
	woder:	1705 - 500	Kel	Owner	NARRAGANSE	11		
Return Date	00/00/0	000	✓ Diversi	on Record Cor	mplete Cr	ni No:	7448	
Suspected By	Field		▼		Seal Condition	Seale	d	▼
				De	gree Blade Wear	:		▼
Tamper Evident	Yes	● No	Dmd Register:	○ Yes  No	Gea	r Filed:	○ Yes ●	No
Adjusted	Yes	No	Disk Wedge:	Yes      No	Gear M	lissing:	Yes      ■	No
Link Open	Yes	No	Bearings:	Yes      No	Gea	r Teeth:	Yes      ■	No
Link Burred	Yes	No	Pointers:	Yes  No	Registe	r Mesh:	Yes      ■	No
Blade Wear	○ Yes	No	Resistor:	Yes  No	Ju	mpers:	○ Yes ●	No
			Other Code:			<b>T</b>		
			P					
			n meter. Ert reads n blades. No sign					}=

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-2 Supplemental Page 7 of 10

0	- I. N	Footon	and Male		
Seri	<b>al Num:</b> 94718904	Equipn	nent: Meter		
	Model: J5S - Sock	ket <b>Ov</b>	vner: NARRAGANS	ETT	
Return Date:	00/00/0000	✓ Diversion Record	l Complete (	Cmi No: 7	<b>7</b> 449
Suspected By:	Field	▼	Seal Condition	n: Sealed	▼
			Degree Blade Wea	ar:	▼
Tamper Evident:	Yes No	Dmd Register: ○ Yes	No Go	ear Filed: (	◯ Yes ● No
Adjusted:	Yes  No	Disk Wedge: Yes	No Gear	Missing:	Yes      No
Link Open:	Yes No	Bearings: Yes	No Ge	ear Teeth:	Yes No
Link Burred:	Yes No	Pointers: Yes	No Regist	ter Mesh: (	Yes      No
Blade Wear:	Yes  No	Resistor: Yes	No No	Jumpers: (	Yes      No
		Other Code:		▼	
		n meter. Pot clip is open and Put on diversion rack.	a resistor is wired ac	cross it. No	o disk

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-2 Supplemental Page 8 of 10

## national**grid**

# National Grid - Rhode Island Outliers with Positive Registration Report

Page 1 of 1 01/03/22 11:33 AM

Criteria: weighted average < 90 or > 110

Meter	Company	Test	Full	Light	Weighted
Group	Number	Date	Load	Load	Average
S4 - SANG	55129182	08/26/2021	67.68	69.47	68.04

Meter GroupTotal Quantity\$4 - SANG1

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-2 Supplemental Page 9 of 10

## nationalgrid

# National Grid - Rhode Island Outliers with Zero Registration Report

Page 1 of 1 01/03/22 11:31 AM

Criteria: weighted average equals zero

Meter	Company	Test	Full	Light	Weighted
Group	Number	Date	Load	Load	Average
AB	10258890	01/14/2021	0.00	0.00	0.00
CENTRON	05100873	08/26/2021	0.00	0.00	0.00
I210	42355960	08/26/2021	0.00	0.00	0.00
J5	94718904	05/26/2021	0.00	0.00	0.00
KV2	59230688	08/26/2021	0.00	0.00	0.00

Meter Group	Total Quantity
AB	1
CENTRON	1
1210	1
J5	1
KV2	1

#### National Grid - Rhode Island Meter Group Statistical Analysis Report - All Meter Types

Page 1 of 1 01/03/22 11:23 AM

Test Period: 01/01/2021 to 12/31/2021 Data as of: 12/27/2021

Status: A	<u>AII</u>			г	Pass	ing/Fai	ling	Total Pop	ulation	Extrap	olation					
Meter Model	Population	Tests Required	Tested Amount	Defective Meters	# tests >102%	# tests <98%	% Tests Failed	# of all >102%	# of all <98%	% > 102%	% < 1	Mtrs excl. from stats (outliers)	Current % ncf	Allowed % ncf Sta	atus Mean	Std. Dev.
AB	113,788	150	178	1	0	1	0.56	0	7	0.00	0.01	0	0.01	4.42 pa	ss 99.95	0.44
ALPHA	3,236	75	78	0	0	0	0.00	0	0	0.00	0.00	0	0.00	4.83 pas	ss 99.95	0.05
CENTRON	100,555	150	216	1	0	1	0.46	0	8	0.00	0.01	0	0.01	4.42 pa		0.12
CENTRON 2	35	5	5	0	0	0	0.00	0	0	0.00	0.00	0	0.00	9.80 pa		0.05
D2	172	15	16	0	0	0	0.00	0	0	0.00	0.00	0	0.00	6.55 pas	ss 99.82	0.33
D4	13,799	100	124	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.67 pas	ss 99.96	0.30
D5	8,277	75	92	0	0	3	3.26	0	124	0.00	1.50	0	1.50	4.83 pas	ss 99.57	0.73
FOCUS	17,987	100	145	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.67 pas	ss 99.96	0.04
I210	65,015	150	201	1	0	1	0.50	0	5	0.00	0.01	0	0.01	4.42 pa		0.12
170	74,539	150	195	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.42 pas	ss 100.00	0.21
J5	49,534	150	181	1	0	1	0.55	0	3	0.00	0.01	0	0.01	4.42 pa	ss 99.74	0.34
KV2	12,401	100	100	1	0	1	1.00	0	1	0.00	0.01	0	0.01	4.67 pa		0.07
MARKV	6	3	4	0	0	0	0.00	0	0	0.00	0.00	0	0.00	7.59 pas	ss 100.00	0.04
MS	43,196	150	185	0	0	1	0.54	0	3	0.00	0.01	0	0.01	4.42 pas	ss 99.88	0.39
MX	6,488	75	99	0	0	2	2.02	0	37	0.00	0.57	0	0.57	4.83 pas	ss 99.71	0.68
S12	1,645	50	85	0	0	0	0.00	0	0	0.00	0.00	0	0.00	5.21 pa	ss 100.11	0.35
S4 - SANG	1,124	35	35	0	0	1	2.86	0	866	0.00	77.01	1	77.01	5.58 fail	99.07	5.41
SENTINEL	5,492	75	79	0	0	1	1.27	0	0	0.00	0.00	0	0.00	4.83 pa	ss 99.97	0.49
V612	1,757	50	60	0	0	0	0.00	0	0	0.00	0.00	0	0.00	5.21 pa		0.27
V62	186	15	16	0	0	0	0.00	0	0	0.00	0.00	0	0.00	6.55 pa	ss 100.09	0.33
Totals:	519,232	1,673	2,094	5	0	13	0.62%	0	1,054	0.00%	0.20%	1				

Notes: 1) Passing/Failing results include all outlier meter tests.

<sup>2)</sup> Total Population Extrapolation is based on statistical tests results which do not include outlier meter tests.

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-3 Supplemental Page 1 of 8

## Robinson+Cole

LETICIA C. PIMENTEL

One Financial Plaza, 14th Floor Providence, RI 02903-2485 Main (401) 709-3300 Fax (401) 709-3378 lpimentel@rc.com Direct (401) 709-3337

March 20, 2023

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

**RE: 2022 Electric Meter Testing Report** 

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company"), enclosed, please find the Company's 2022 Meter Testing Report ("Report"). The enclosed Report is being filed in accordance with 815-RICR-30-00-1.7.4(B).

The Report contains the statistical analysis of all meter types tested in calendar year 2021. The Company met the statistical sample requirements for all meter models and all meter families. As reflected in the attached Report, no meter group failed in 2022.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Sincerely,

Leticia C. Pimentel

cc: Leo Wold, Esq.
John Bell, Division
Joe Shilling, Division

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-3 Supplemental Page 2 of 8

S	erial Num:	05006374		Equipment:	Meter		
	Model:	SENTINEL -	Socket	Owner:	NARRAGANSET	Т	
Return Dat	<b>e:</b> 00/00/0	000	☐ Divers	ion Record Con	nplete Cm	ni No:	7846
Suspected B	y: Field		▼		Seal Condition:	Sealed	<b>→</b>
				Deg	gree Blade Wear:		▼
Tamper Evider	nt: Yes	○ No	Dmd Register:	○ Yes ○ No	Gea	r Filed:	○ Yes ○ No
Adjuste	d: Yes	○ No	Disk Wedge:	Yes  No	Gear M	issing:	Yes ○ No
Link Ope	n: Yes	○ No	Bearings:	○ Yes ○ No	Gear	Teeth:	Yes  No
Link Burre	d: Yes	○ No	Pointers:	○ Yes ○ No	Register	Mesh:	○ Yes ○ No
Blade Wea	r: Yes	○ No	Resistor:	Yes  No	Jui	mpers:	○ Yes ○ No
			Other Code:			▼	
34	657. This m 0%. We wil	neter was test	ed, and time rar	in the meter tes	ustomer complain st shop, with test r ust i n case furthe	esults o	coming in at

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-3 Supplemental Page 3 of 8

Seri	ial Num: 65513028	Equipment:	Meter	
	Model: D4S - Sock	et Owner:	NARRAGANSETT	
Return Date:	00/00/0000	□ Diversion Record Com	nplete Cmi	<b>No:</b> 7867
Suspected By:		▼	Seal Condition:	Sealed <u></u>
		Deg	ree Blade Wear:	▼
Tamper Evident:	◯ Yes ◯ No	Dmd Register: Yes No	Gear F	Filed: Yes No
Adjusted:	Yes  No	Disk Wedge: Yes No	Gear Mis	sing: Yes No
Link Open:	Yes  No	Bearings: Yes No	Gear T	eeth: Yes No
Link Burred:	Yes  No	Pointers: Yes No	Register M	Mesh: Yes No
Blade Wear:	○ Yes ○ No	Resistor: Yes No	Jum	pers: Yes No
		Other Code:	•	•
		e boot on bottm jaw. jumped out v 48.90 results to AMO CSC	with copper wire fro	m line to load read:

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-3 Supplemental Page 4 of 8

Seri	al Num: 78660619	)	Equipment	: Meter			
	Model: D5S - Soc	cket	Owner	: NARRAGANSET	Т		
Return Date:	00/00/0000	<b>✓</b> Div	ersion Record Co	mplete Cm	i No:	7772	
Suspected By:	Field			Seal Condition:	Missin	ıg	▼
			De	gree Blade Wear:			▼
Tamper Evident:	○ Yes○ No	Dmd Regis	ter: Yes No	Gear	Filed:	○ Yes ○	No
Adjusted:	Yes  No	Disk Wed	ge: Yes No	Gear Mi	issing:	○ Yes ○	No
Link Open:	Yes  No	Bearin	gs: Yes No	Gear	Teeth:	Yes ○	No
Link Burred:	Yes ○ No	Pointe	ers: Yes No	Register	Mesh:	○ Yes ○	No
Blade Wear:	Yes ○ No	Resis	tor: Yes No	Jur	npers:	○ Yes ○	No
		Other Co	de:		▼		
	omer complaint and plaint rack.	PFT. Ert= 714	95 and dials= 7149	7. Time ran at 100°	%. Put	on customer	

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-3 Supplemental Page 5 of 8

Seri	al Num: 91866208		Equipment:	Meter		
	Model: 170S - Sock	<b>cet</b>	Owner:	NARRAGANSET	Т	
Return Date:	00/00/0000	☐ Diversion	on Record Com	iplete Cm	i No:	7873
Suspected By:		▼		Seal Condition:	Sealed	<b>∀</b>
			Deg	ree Blade Wear:		▼
Tamper Evident:	○ Yes ○ No	Dmd Register:	◯ Yes ◯ No	Gear	Filed:	○ Yes○ No
Adjusted:	Yes  No	Disk Wedge:	○ Yes○ No	Gear Mi	issing:	Yes ○ No
Link Open:	Yes  No	Bearings:	○ Yes○ No	Gear	Teeth:	Yes ○ No
Link Burred:	Yes  No	Pointers:	○ Yes○ No	Register	Mesh:	Yes ○ No
Blade Wear:	○ Yes ○ No	Resistor:	○ Yes○ No	Jur	npers:	Yes  No
		Other Code:			▼	
		0.1.170.00			. ,	
runni	sion. 09657 ert read: g backwads". the rea de down running back	son the dial read a	and ERT read do	ont match is becar		

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-3 Supplemental Page 6 of 8

Seri	al Num·	95822570		Equipment	• Meter		
CCII	-	VM64S - Sc	ocket	• •	: NARRAGANSE	TT	
Return Date:	00/00/0	000	<b>✓</b> Diversi	ion Record Co	mplete Cr	mi No:	7724
Suspected By:	Field		▼		Seal Condition	: Missir	ng 🔻
				De	gree Blade Wear		▼
Tamper Evident:	○ Yes	○ No	Dmd Register:	Yes  No	Gea	ır Filed:	○ Yes ○ No
Adjusted:	O Yes	○ No	Disk Wedge:	◯ Yes ◯ No	Gear M	lissing:	◯ Yes ◯ No
Link Open:	O Yes	○ No	Bearings:	◯ Yes ◯ No	Gea	r Teeth:	◯ Yes ◯ No
Link Burred:	O Yes	○ No	Pointers:	◯ Yes ◯ No	Registe	r Mesh:	○ Yes ○ No
Blade Wear:	○ Yes	○ No	Resistor:	◯ Yes ◯ No	Ju	ımpers:	○ Yes ○ No
			Other Code:			▼	
			•				
Comments: custo	mer com		18783 no ert res	ults to AMO CS	SC. Time ran at 10	0%. Put	on customer
Comp	Jiaiiii Taoi	Λ.					

The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. 22-49-EL Attachment Division 4-15-3 Supplemental Page 7 of 8

## national**grid**

# National Grid - Rhode Island Outliers with Positive Registration Report

Page 1 of 1 01/18/23 9:40 AM

Criteria: weighted average < 90 or > 110

170

Meter Group	Company Number	Test Date	Full Load	Light Load	Weighted Average
170	69957754	08/30/2022	100.23	196.31	119.45
	Ā	Meter Group	Total Quantity		

#### National Grid - Rhode Island Meter Group Statistical Analysis Report - All Meter Types

Page 1 of 1 01/18/23 9:37 AM

Test Period: 01/01/2022 to 12/31/2022 Data as of: 12/20/2022

Status: A	<u> </u>			Г	Pass	ing/Fai	ling	Total Pop	ulation	Extrap	olation					
Meter Model	Population	Tests Required	Tested Amount	Defective Meters	# tests >102%	# tests <98%	% Tests Failed	# of all >102%	# of all <98%	% > 102%	% ≤		Current % ncf	Allowed % ncf Status	Mean	Std. Dev.
AB	111,007	150	201	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.42 pass	100.10	0.39
ALPHA	3,079	50	53	0	0	0	0.00	0	0	0.00	0.00	0	0.00	5.21 pass	99.96	0.06
CENTRON	111,823	150	165	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.42 pass	99.96	0.12
CENTRON 2	36	5	6	0	0	0	0.00	0	0	0.00	0.00	0	0.00	9.80 pass	99.93	0.05
D2	125	10	12	0	0	0	0.00	0	0	0.00	0.00	0	0.00	7.26 pass	99.77	0.48
D4	13,112	100	103	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.67 pass	99.94	0.34
D5	7,881	75	75	0	0	0	0.00	0	0	0.00	0.00	0	0.00	4.83 pass	99.72	0.43
FOCUS	20,546	100	113	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.67 pass	99.98	0.04
I210	65,282	150	166	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.42 pass	100.02	0.12
170	72,652	150	210	0	1	0	0.48	6	0	0.01	0.00	1	0.01	4.42 pass	100.05	0.26
J5	48,100	150	162	0	1	0	0.62	3	0	0.01	0.00	0	0.01	4.42 pass	99.85	0.37
KV2	13,154	100	102	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.67 pass	99.98	0.09
MARKV	6	3	3	0	0	0	0.00	0	0	0.00	0.00	0	0.00	7.59 pass	100.00	0.01
MS	41,946	150	158	0	0	0	0.00	0	0	0.00	0.00	0	0.01	4.42 pass	100.02	0.25
MX	6,225	75	76	0	0	0	0.00	0	0	0.00	0.00	0	0.00	4.83 pass	99.81	0.32
S12	1,214	50	61	0	0	0	0.00	0	0	0.00	0.00	0	0.00	5.21 pass	100.13	0.27
S4 - SANG	1,038	35	39	0	0	1	2.56	0	0	0.00	0.03	0	0.03	5.58 pass	99.88	0.58
SENTINEL	5,451	75	77	0	0	0	0.00	0	0	0.00	0.00	0	0.00	4.83 pass	100.00	0.21
V612	1,177	35	38	0	0	0	0.00	0	0	0.00	0.00	0	0.00	5.58 pass	100.01	0.27
V62	154	15	15	0	0	0	0.00	0	0	0.00	0.00	0	0.00	6.55 pass	100.08	0.27
Totals:	524,008	1,628	1,835	0	2	1	0.16%	9	0	0.00%	0.00%	1				

Notes: 1) Passing/Failing results include all outlier meter tests.

2) Total Population Extrapolation is based on statistical tests results which do not include outlier meter tests.