

May 15, 2023

BY HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 23-17-EL– Residential Assistance Recovery Filing

Dear Ms. Massaro:

On behalf of Rhode Island Energy,¹ I have enclosed the Residential Assistance Recovery filing, which the Company is submitting pursuant to the Company's Residential Assistance Provision ("RAP"), R.I.P.U.C. No. 2239. The RAP filing proposes a new Arrearage Management Adjustment Factor ("AMAF") and a new Low Income Discount Recovery Factor ("LIDRF"), both of which are covered under the RAP.

The proposed AMAF is designed to recover the amount of arrearages forgiven through the Arrearage Management Program ("AMP") for AMP participants who have not satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) in calendar year ("CY") 2022 and the arrearages forgiven for customers who have successfully satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) during CY 2022 subject to the bad debt test included in the RAP. The proposed LIDRF is intended to recover the estimated amount of low-income discounts to be credited to Rate A-60 (residential low income) customers' electric bills during the period July 2023 through June 2024, pursuant to the RAP, in addition to recovering the ending over-recovered balance for the Prior Period Recovery which ended June 30, 2022.

This filing includes the direct testimony and schedules of Stephanie A. Briggs. In her testimony, Ms. Briggs describes Rhode Island Energy's proposed AMAF of \$0.00005 per kilowatt-hour ("kWh"), applicable to all electric customers, effective July 1, 2023, and its derivation.

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

Robinson+Cole

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Additionally, Ms. Briggs' testimony presents the calculation of the estimated low-income discount for the upcoming year and the calculation of a LIDRF of \$0.00262 per kWh, which would be assessed to all customers other than Rate A-60 customers.

As a result of the proposed AMAF and the proposed LIDRF, an average residential Last Resort Service customer using 500 kWh per month will experience a total bill increase of \$0.12, or 0.1%, from \$130.78 to \$130.90.

This filing also includes a proposed update to the Residential Assistance Provision Tariff No. 2239, as further described in Ms. Briggs' testimony.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Leo Wold, Esq.
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

May 15, 2023

Date

**Docket No. 23-17-EL - Rhode Island Energy – Residential Assistance
Recovery Filing
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Schedule NECO-1

**Arrearage Management Adjustment Factor and Calculations of Recoverable Arrearage
Management Forgiveness Amount**

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
R.I.P.U.C. DOCKET NO. 23-17-EL
RESIDENTIAL ASSISTANCE RECOVERY FILING
WITNESS: STEPHANIE A. BRIGGS**

DIRECT TESTIMONY

OF

STEPHANIE A. BRIGGS

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1 **I. Introduction**

2 **Stephanie A. Briggs**

3 **Q. Please state your full name and business address.**

4 A. My name is Stephanie A. Briggs, and my business address is 280 Melrose Street,
5 Providence, Rhode Island 02907.

6

7 **Q. Please state your position and responsibilities in that position.**

8 A. I am employed by PPL Services Corporation (“Services Corporation”) as a Senior
9 Manager of Revenue and Rates. The Services Corporation provides administrative,
10 management and support services to PPL Corporation (“PPL”) and its subsidiary
11 companies, including The Narragansett Electric Company d/b/a Rhode Island Energy
12 (“Rhode Island Energy” or the “Company”). My current duties include responsibility for
13 revenue requirement and rates calculations for the Company.

14

15 **Q. Please describe your education and professional experience.**

16 A. In 2000, I received a Bachelor of Arts degree in Accounting from Bryant College.
17 In 2004, I joined National Grid USA Service Company, Inc. (“National Grid Service
18 Company”) as a Senior Analyst in the Accounting Department. In this position, I was
19 responsible for supporting the books and records of one of National Grid USA’s
20 (“National Grid”) New York affiliates. In 2009, I joined National Grid Service
21 Company’s Regulatory Accounting Group. In 2011, I was promoted to Lead Specialist

1 for Revenue Requirements supporting New York. In 2017, I was promoted to Director of
2 Revenue Requirements for New York. In July 2020, I became Director of Revenue
3 Requirements for New England. On May 25, 2022, PPL Rhode Island Holdings, LLC, a
4 wholly owned indirect subsidiary of PPL, acquired 100 percent of the outstanding shares
5 of common stock of the Company from National Grid USA at which time I began
6 working in my current position.

7
8 **Q. Have you previously filed testimony or testified before the Rhode Island Public
9 Utilities Commission (“PUC”)?**

10 Yes. I provided pre-filed direct testimony in numerous dockets including the Company’s
11 2022 Annual Retail Rate Filing, Docket No. 5234, the Company’s 2021 Performance
12 Incentive Mechanism Factor Filing, as part of Docket No. 4770, the Fiscal Year 2022
13 Electric Infrastructure, Safety and Reliability Plan Annual Reconciliation Filing,
14 Docket No. 5098, the Company’s 2022 Distribution Adjustment Charge Filing,
15 Docket No. 22-13-NG, the Company’s Advanced Metering Functionality Business Case,
16 Docket No. 22-49-EL and the Company’s Fiscal Year 2024 Electric Infrastructure,
17 Safety, and Reliability Plan, Docket No. 22-53-EL. I also have testified before the
18 Massachusetts Department of Public Utilities and New York Public Service Commission
19 on behalf of the Company’s former affiliates as a revenue requirement witness in various
20 proceedings.

21

1 **II. Purpose of Testimony**

2 **Q. What is the purpose of your testimony?**

3 A. The purpose of my testimony is to support the Company’s proposal of a revised
4 Arrearage Management Adjustment Factor (“AMAF”) of \$0.00005 per kilowatt-hour
5 (“kWh”), from \$0.00007 per kWh, applicable to all electric customers, effective July 1,
6 2023 through June 30, 2024, to recover actual eligible arrears forgiven during calendar
7 year (“CY”) 2022. Additionally, my testimony supports the Company’s proposal to
8 increase the currently-effective Low-Income Discount Recovery Factor (“LIDRF”) from
9 \$0.00238 per kWh to \$0.00262 per kWh, applicable to all electric customers except those
10 receiving delivery service on Rate A-60, for the period July 1, 2023 through June 30,
11 2024. Finally, I present the reconciliations of the prior period and currently effective
12 AMAF, and the prior period and currently effective LIDRF.

13
14 The Company submits this filing in compliance with the Company’s current Residential
15 Assistance Provision (“RAP”), R.I.P.U.C. No. 2239¹, effective January 1, 2021. The
16 proposed AMAF is designed to recover the amount of arrears owed by AMP participants
17 and forgiven under the program but who have not satisfied the conditions of R.I. Gen.
18 Laws § 39-2-1(d)(2) in CY 2022, as well as the amount of arrears of AMP participants
19 who have successfully satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) subject to
20 the bad debt test prescribed in the RAP. The proposed LIDRF is designed to recover the

¹ The Company has proposed an updated RAP Tariff No. 2269 to replace No. 2239 to update the allowed bad debt recovery to include the Purchase of Receivable related bad debt.

1 estimated low-income discounts to be credited to the bills of Rate A-60 customers during
2 the period July 2023 through June 2024, as well as the remaining under-recovery balance
3 of revenue billed less discounts applied to Rate A-60 bills for the reconciliation period
4 July 1, 2021 and June 30, 2022.

5
6 **Q. Are you presenting any schedules in support of the Company's proposal in this**
7 **filing?**

8 A. Yes. I am presenting the following five schedules in support of the Company's proposal
9 in this filing:

10 Schedule NECO-1 Arrearage Management Adjustment Factor and Calculations of
11 Recoverable Arrearage Management Forgiveness Amount

12 Schedule NECO-2 Reconciliation of Recovery of CY 2020 AMP Forgiveness, July 1,
13 2021 through June 2022, and status of Reconciliation of Recovery
14 of CY 2021 AMP Forgiveness, July 1, 2022 through Present

15 Schedule NECO-3 Calculation of Estimated Low-Income Discount, Low-Income
16 Discount Recovery Factor, and Effective Discount Percentage
17 Calculation

18 Schedule NECO-4 Reconciliation of Low-Income Discount and Recovery, July 1,
19 2021 through June 2022, and status of Reconciliation of Low-
20 Income Discount and Recovery, July 1, 2022 through Present

21 Schedule NECO-5 Typical Bills

22 Schedule NECO-6 Proposed Revisions to RAP Tariff

23

1 **Q. Is the Company proposing changes to its Summary of Retail Delivery Service Rates,**
2 **R.I.P.U.C. No. 2095?**

3 A. No, the Company is not proposing changes to its Summary of Retail Delivery Service
4 Rates at this time. The Company is proposing a new RDM Adjustment Factor, and a
5 new Long-Term Contracting for Renewable Energy Recovery Factor, as well as
6 removing the Performance Incentive Factor in separate filings which would, if
7 approved, also take effect on July 1, 2023. Therefore, to avoid the confusion that
8 may arise from filing multiple versions of the Summary of Retail Delivery Service
9 Rates, the Company will file a revised Summary of Retail Delivery Service Rates that
10 incorporates all rate changes effective July 1, 2023 once the PUC has ruled on these
11 proposals.

12
13 **III. Calculation of Recoverable Arrearage Forgiveness Amount**

14 **Q. Please describe the Company's calculation of the amount of recoverable arrearage**
15 **forgiveness.**

16 A. Pursuant to Section XII of the AMP section of the RAP, at the end of each calendar year,
17 the Company is required to perform the calculation of the amount of arrears forgiveness
18 eligible for recovery for the calendar year. The arrears eligible for recovery consists of
19 the following two components: (1) amounts for AMP participants who did not
20 successfully complete the AMP; and (2) amounts for AMP participants who successfully

1 completed the AMP, which is subject to a bad debt test (discussed in more detail later in
2 my testimony).

3
4 **Q. Has the Company prepared such a calculation for CY 2022?**

5 A. Yes, the CY 2022 calculation of recoverable arrears forgiven is presented in Schedule
6 NECO-1, Page 2.

7
8 **IV. Recoverable Arrears Forgiven for CY 2022**

9 **A. Unsuccessful Participants**

10 **Q. What does the Company mean when it refers to a customer who has not successfully**
11 **completed the AMP, or an “unsuccessful participant”?**

12 A. The RAP sets forth the following reasons why an AMP participant may be deemed
13 unsuccessful:

- 14 a. An AMP participant misses more than two payments of the 12-month payment
15 plan.
- 16 b. An AMP participant does not pay the entire amount due under the 12-month
17 payment by the conclusion of the 12 months.
- 18 c. An AMP participant opts out of the payment plan prior to its conclusion.
- 19 d. An AMP participant moves out of the Company’s service territory prior to the
20 conclusion of the payment plan.

21

1 **Q. What is the ratemaking treatment for amounts forgiven for unsuccessful AMP**
2 **participants?**

3 A. Section XII (Cost Recovery), subsection i., of the RAP provides as follows: “If a
4 customer does not satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), the amount of
5 arrearage forgiven by the Company to that point shall remain forgiven and be written off
6 by the Company. However, the amount of arrearage forgiven by the Company is
7 recoverable in full.”

8

9 **Q. How much arrears did the Company forgive for unsuccessful AMP participants in**
10 **CY 2022?**

11 A. As shown on Schedule NECO-1, Page 2, Lines (13) and (14), the Company forgave a
12 total of \$437,053 in arrears during CY 2022 for unsuccessful participants. Of that
13 amount, \$155,298 was due to participants who defaulted from the AMP, and an
14 additional \$281,755 was due to customers who voluntarily opted out of the AMP prior to
15 successful completion.

16

17 **B. Successful Participants**

18 **Q. What constitutes a successful participant under the AMP?**

19 A. A successful AMP participant is a participating customer who pays the full balance of
20 their payment plan within the 12-month period, or whose payment plan has been extended
21 beyond the initial 12-month period.

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Q. What is the ratemaking treatment for amounts of arrears forgiven for successful AMP participants?

A. Section XII (Cost Recovery), subsection ii., of the RAP currently requires that the Company perform a test to determine how much of the arrears forgiven for this group of AMP participants is recoverable. R.I. Gen. Laws § 39-2-1(d)(2) categorizes arrears forgiven as bad debt. In this test, the Company determines if the actual amount of bad debt for the year exceeds the adjusted allowable bad debt from the Company’s most recent general rate case plus recovery of bad debt included with the recovery of Last Resort Service (“LRS”), transmission service, the Renewable Energy Growth Program, Long Term Contracting for Renewable Energy Recovery, Energy Efficiency, and Purchase of Receivables. If the actual amount of bad debt the Company incurs exceeds the adjusted allowable bad debt amount, the Company is entitled to recover all amounts of arrears forgiven in excess of the allowable bad debt. If this test isn’t met, then none of the arrears forgiven for successful AMP participants is recoverable.

Q. How much arrears was forgiven in CY 2022 for successful AMP participants?

A. Schedule NECO-1, Page 2, Line (11) shows that \$547,946 of arrears forgiven in CY 2022 was for successful participants.

1 **Q. How much of the arrears forgiven for successful AMP participants is eligible for**
2 **recovery after performing the bad debt test?**

3 A. Schedule NECO-1, Page 2, Line (10) demonstrates that the Company experienced
4 \$1,383,774 less bad debt in CY 2022 than the adjusted allowable bad debt of
5 \$15,418,693.² Therefore, no amount of the arrears forgiven for successful participants is
6 eligible for recovery.

7
8 **V. AMAF Calculation**

9 **Q. How was the proposed 2023 AMAF calculated?**

10 A. On Schedule NECO-1, Page 2, Line (15), the Company added the total amount of
11 unsuccessful arrearage forgiveness of \$437,053 from Lines (13) and (14) to the eligible
12 amount for successful participants on Line (12), which results in a total of \$437,053
13 proposed for recovery. This amount, also shown on Schedule NECO-1, Page 1, Line (1),
14 is then adjusted by the ending over-recovery balance for the Prior Recovery Period which
15 ended on June 30, 2022, or \$18,423, as shown on Line (2). These amounts are summed
16 together on Line (3), to derive the Total Adjusted Arrearage Recovery Amount of
17 \$418,630. Line (3) is then divided by the forecasted kWh for July 2023 through June
18 2024 on Line (4) to derive the proposed AMAF of \$0.00005 per kWh, as shown on Line
19 (5).

² In other words, in CY 2022, the Company experienced a total of \$ 14,034,919 in bad debt, measured as net charge offs determined consistent with how net charge offs are determined in a general rate case, compared to an adjusted allowable bad debt amount of \$15,418,693.

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VI. Reconciliation of the Recovery of the CY 2020 and CY 2021 AMP Forgiveness

Q. Has the Company included a schedule showing the final balance of the amount approved for recovery for the period January 2020 through December 2020?

A. Yes, Schedule NECO-2, Page 1 shows that of the \$419,677 of AMP forgiveness for CY 2020 approved for recovery in Docket No. 5156, there is a final over-recovery balance remaining of \$18,423 as of July 2022. This over-recovery amount has been included as an adjustment to the CY 2022 Recoverable Arrearage Forgiveness amount, as previously discussed, and shown on Schedule NECO-1, Page 1, Line (2).

Q. Has the Company included a status of the recovery of the \$563,128 for the period January 2021 through December 2021 approved for recovery during the 12 months ending June 30, 2023?

A. Yes. Schedule NECO-2, Page 2 shows that of the \$563,128 of AMP forgiveness for CY 2021 approved for recovery in Docket No. 5259, there is a balance remaining of \$164,237 to be recovered from customers as of the end of April 2023. The Company will continue to recover the remaining balance through June 30, 2023. The ending balance, positive or negative, will be included for recovery through the AMAF proposed for effect July 1, 2024 in next year's filing.

1 **VII. Low Income Discount Recovery Factor**

2 **Q. Please describe the Company's calculation of the estimated low-income discount and**
3 **the proposed Low-Income Discount Recovery Factor.**

4 A. Schedule NECO-3, Page 1, Lines (1) through (25), shows the calculation of the expected
5 billings for customers on Rate A-60 for the period of July 2023 through June 2024 based
6 on currently effective rates (as of April 1, 2023), the proposed AMAF as presented in
7 Schedule NECO-1, as well as last winter's residential Last Resort Service rate. The total
8 amount of estimated billings shown on Line (25) is then multiplied by the effective
9 discount rate of 25.8 percent, which is based upon actual low-income discounts at the 25
10 percent and 30 percent levels for the period May 2022 through April 2023, resulting in a
11 total estimated annual discount of \$17,105,850 on Line (26), Column (c). On Line (27),
12 the ending Under-Recovery Balance of \$1,498,645 resulting from the Prior Recovery
13 Period ending June 30, 2022 is included as an adjustment. Line (28) sums Lines (26) and
14 (27). This amount is then divided by the forecasted kWh for all rate classes except Rate
15 A-60 for July 2023 through June 2024 to derive the proposed factor of \$0.00262 per kWh
16 shown on Schedule NECO-3, Page 1, Line (30).

17
18 **Q. Please describe the Company's calculation of the effective discount rate on Line**
19 **(26), Column (b) used in the calculation of the estimated low-income discount.**

20 A. The calculation of the effective discount rate is presented on Page 2 of Schedule NECO-
21 3. Section 1 presents data associated with customers receiving a 25 percent discount

1 during the period May 2022 through April 2023. Section 2 presents data associated with
2 customers receiving a 30 percent discount during the period May 2022 through April
3 2023. Section 3 totals Sections 1 and 2 and calculates the effective discount rate used to
4 estimate the low-income discount for the period July 2023 through June 2024.
5

6 **VIII. Reconciliation of LIDRF Recovery**

7 **Q. Has the Company included a schedule showing the final balance of the**
8 **reconciliation of the recovery of actual low-income discounts and LIDRF revenue**
9 **for the period July 2021 through June 2022?**

10 A. Yes. Schedule NECO-4, Page 1 shows that the revenue billed through the LIDRF during
11 the period July 2021 through June 2022 was less than the total of the beginning balance
12 which was related to a prior period under recovery and low-income discounts issued to
13 Rate A-60 customers during the reconciliation period by \$1,498,645 (including
14 accumulated interest) as of June 30, 2022. This under-recovery balance has been
15 included for recovery as an adjustment to the estimated Low-Income Discount Recovery
16 for the period July 1, 2023 through June 30, 2024, as shown on Schedule NECO-3, Page
17 1, Line (27).
18

1 **Q. Has the Company included a reconciliation of the recovery of the low-income**
2 **discounts being recovered through the currently effective LIDRF?**

3 A. Yes. Schedule NECO-4, Page 2 shows the reconciliation of the recovery of low-income
4 discount credits and revenue from the billing of the LIDRF during the current recovery
5 period of July 1, 2022 through June 30, 2023. As of April 30, 2023, there is an under-
6 recovery of \$1,285,588 as shown on Schedule NECO-4, Page 2, Column (h), Line (10).

7
8 **Q. Please describe the current LIDRF reconciliation.**

9 A. The reconciliation begins with a beginning under-recovery balance of \$835,442 reflecting
10 the final under-recovery balance for the Prior Period ending June 30, 2021, as presented
11 in Docket No. 5259, Schedule NECO-3, Page 1, Line (26). Each month the Company
12 records the revenue billed through the LIDRF and the low-income discounts credited to
13 the bills of customers on Rate A-60. The difference between the two represents the
14 monthly over- or under-recovery of low-income discounts. Interest is then added to the
15 balance and is based on the customer deposit rate applied to the average of the beginning
16 and ending monthly balances, divided by twelve. The interest is then added to the over-
17 or under-recovery to come to the final ending over/under recovery balance.

18

1 **Q. When will the Company request approval for the remaining balance in the LIDRF**
2 **reconciliation?**

3 A. As of June 30, 2023, the ending balance of the LIDRF reconciliation, positive or
4 negative, including interest, will be included for recovery through the LIDRF proposed
5 for effect July 1, 2024 in next year's filing.

6

7 **IX. Bill Impacts**

8 **Q. What is the bill impact as a result of the proposed AMAF and LIDRF?**

9 A. The typical bill analysis is included in Schedule NECO-5. The impact of the proposed
10 AMAF and the proposed LIDRF on a typical residential Last Resort Service customer
11 using 500 kWh per month is an increase of \$0.12, or 0.1%, from \$130.78 to \$130.90.

12

13 **X. Tariff Modifications**

14 **Q. Is the Company proposing modifications to the RAP tariff, R.I.P.U.C. No.**
15 **2239, as part of this filing?**

16 A. Yes, Schedule NECO-6 provides a clean and redline version of the Company's
17 proposed RAP tariff (R.I.P.U.C. No. 2269).

18

1 **Q. Please describe the nature of the changes the Company is proposing to the**
2 **RAP tariff, R.I.P.U.C. No. 2239.**

3 A. The Company's proposed changes to the RAP tariff effective July 1, 2023, reflect
4 the addition of the bad debt recovered through Purchase of Receivables to the
5 calculation of the adjusted allowable bad debt in Section XII. AMP Cost Recovery.

6

7 **XI. Conclusion**

8 **Q. Does this conclude your testimony?**

9 A. Yes.

The Narragansett Electric Company
Arrearage Management Adjustment Factor Calculation

(1) Total Recoverable Arrearage Forgiveness Amount	\$437,053
(2) Ending (Over)/Under Recovery Balance for the Prior Period Recovery Ending June 30, 2022	<u>(\$18,423)</u>
(3) Total Adjusted Recoverable Arrearage Forgiveness Amount	\$418,630
(4) Forecasted July 1, 2023 - June 30, 2024 kWh Deliveries	<u>7,328,936,202</u>
(5) Proposed Arrearage Management Adjustment Factor	\$0.00005

- (1) Page 2, Line (15)
- (2) Schedule NECO-2, Page 1, Line (16), Column (c) x -1
- (3) Line (1) + Line (2)
- (4) Per Company forecast
- (5) Line (3) ÷ Line (4), truncated to 5 decimal places

The Narragansett Electric Company
Calculation of Recoverable Arrearage Forgiveness Amount
Calendar Year 2022

Uncollectible Recovery from:

(1) Rate Year Base Distribution Rates (Docket 4770 - Rate Year 3)	\$4,360,562
(2) Calendar Year Commodity Rates	\$5,772,578
(3) Calendar Year Transmission Rates	\$3,002,527
(4) Calendar Year Energy Efficiency Program Factor	\$1,077,035
(5) Calendar Year Long Term Contract Renewable Energy Recovery Factor	\$79,349
(6) Calendar Year RE Growth Factors	\$278,641
(7) Calendar Year Purchase of Receivables	<u>\$848,001</u>
(8) Total Allowable Bad Debt	\$15,418,693
(9) Total Actual Net Charge Offs	<u>\$14,034,919</u>
(10) Actual Above / (Below) Allowable Bad Debt	(\$1,383,774)
(11) Amount of AMP Successful Participants Arrearage Forgiveness	\$547,946
(12) Recoverable Arrearage Forgiveness Due to AMP Successful Participants	\$0
(13) Recoverable Arrearage Forgiveness Due to AMP Unsuccessful Participants (Cancelled)	\$281,755
(14) Recoverable Arrearage Forgiveness Due to AMP Unsuccessful Participants (Default)	<u>\$155,298</u>
(15) Total Recoverable Arrearage Forgiveness Amount	\$437,053

- (1) R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, [Compliance Attachment 2, Schedule MAL-3, Page 3, Line (11), Column (e) \$4,329,551, plus May 30th Second Compliance Filing Attachment 2, Schedule 1-ELEC, Page 2, Line 7, Column (d) \$31,011]
- (2) R.I.P.U.C. Docket No. 23-03-EL, Schedule NECO-5, Page 6, Column (f) + Page 7, Column (f) + Page 8, Column (f)
- (3) R.I.P.U.C. Docket No. 23-03-EL, Schedule NECO-14, Page 1, Line (7)
- (4) Page 3, Section 1, Line (13), Column (a)
- (5) R.I.P.U.C. Docket No. 23-03-EL, Schedule NECO-17, Page 3, Column (d)
- (6) Page 3, Section 2, Line (3), Column (a)
- (7) R.I.P.U.C. Docket No. 23-06-EL, Attachment 4, Page 2, column (d)
- (8) Sum of Lines (1) through (7)
- (9) Page 4, Column (d)
- (10) Line (9) - Line (8)
- (11) Page 5, Line (6)
- (12) If Line (10) > 0 then Min of Line (10) or Line (11), Else 0
- (13) Page 5, Line (4)
- (14) Page 5, Line (2)
- (15) Line (12) + Line (13) + Line (14)

The Narragansett Electric Company
Calculation of Recoverable Arrearage Forgiveness Amount
Calendar Year 2022

Section 1: Energy Efficiency Uncollectible

CY 2022

(a)

(1)	Jan-2022	\$86,041
(2)	Feb-2022	\$90,297
(3)	Mar-2022	\$88,190
(4)	Apr-2022	\$82,768
(5)	May-2022	\$76,899
(6)	Jun-2022	\$81,628
(7)	Jul-2022	\$99,230
(8)	Aug-2022	\$119,426
(9)	Sep-2022	\$108,229
(10)	Oct-2022	\$84,270
(11)	Nov-2022	\$77,931
(12)	Dec-2022	\$82,126
(13)	Total	\$1,077,035

- (1) - (12) Per Company Revenue Reports for calendar year 2022
(13) Sum of Lines (1) through (12)

Section 2: Renewable Energy Growth Program

CY 2022

(a)

(1)	Renewable Energy Growth Program Billings	\$21,433,960
(2)	Uncollectible Percentage	<u>1.30%</u>
(3)	Renewable Energy Growth Program Allowable Bad Debt	\$278,641

- (1) Per Company Revenue Reports for calendar year 2022
(2) Uncollectible percentage approved in R.I.P.U.C. Docket No. 4770
(3) Line (1) x Line (2)

The Narragansett Electric Company
Calculation of Recoverable Arrearage Forgiveness Amount
Calendar Year 2022 Net Charge - Offs

	Beginning Balance <u>FERC 144</u> (a)	Adjustments to Reserve <u>FERC 904</u> (b)	Ending Balance <u>FERC 144</u> (c)	Net <u>Charge Offs</u> (d)
(1)	\$37,511,178	\$31,593,712	\$55,069,970	\$14,034,919

- (a) Per Company's Financial Statements
- (b) Per Company's Financial Statements
- (c) Per Company's Financial Statements
- (d) Column (a) + Column (b) - Column (c)

The Narragansett Electric Company
Calculation of Recoverable Arrearage Forgiveness Amount
Arrearage Forgiveness Amounts
Calendar Year 2022

Unsuccessful Accounts (Default)

(1)	Number of accounts not successful as of 12/31/2022	469
(2)	Amount forgiven prior to defaulting	\$155,298

Unsuccessful Accounts (Cancelled)

(3)	Number of accounts not successful as of 12/31/2022	496
(4)	Amount forgiven prior to cancellation	\$281,755

Successful Accounts

(5)	Number of accounts successfully completing the fifth year of the program	924
(6)	Amount forgiven during 2022	\$547,946

Enrolled Accounts

(7)	Number of accounts enrolled as of 12/31/2022	849
(8)	Amount forgiven during 2022	\$442,911

Total Enrolled Accounts

(9)	Number of accounts enrolled as of 12/31/2022	2,738
(10)	Amount forgiven during 2022	\$1,427,910

- (1) Per Company Records
- (2) Per Company Records
- (3) Per Company Records
- (4) Per Company Records
- (5) Per Company Records
- (6) Per Company Records
- (7) Per Company Records
- (8) Per Company Records
- (9) Sum of lines (1), (3), (5) and (7)
- (10) Sum of lines (2), (4), (6) and (8)

Schedule NECO-2

**Reconciliation of Recovery of CY 2020 AMP Forgiveness, July 1, 2021 through June 2022,
and status of Reconciliation of Recovery of CY 2021 AMP Forgiveness, July 1, 2022
through Present**

The Narragansett Electric Company
Arrearage Management Adjustment Factor Calculation
Reconciliation of Recovery of CY 2020 AMP Forgiveness

- (1) Reconciliation Period: CY 2020
(2) Recovery Period: July 1, 2021 through June 30, 2022
(3) Beginning Balance: R.I.P.U.C. Docket No 5156, Schedule DEG-1, Page 1, Line (3) x -1

	<u>Mo-Yr</u>	<u>Beginning Balance</u> (a)	<u>Recovery</u> (b)	<u>Ending Balance</u> (c)
(4)	Jul-21	(\$419,677)	\$22,903	(\$396,774)
(5)	Aug-21	(\$396,774)	\$44,927	(\$351,847)
(6)	Sep-21	(\$351,847)	\$43,105	(\$308,742)
(7)	Oct-21	(\$308,742)	\$33,860	(\$274,882)
(8)	Nov-21	(\$274,882)	\$30,163	(\$244,719)
(9)	Dec-21	(\$244,719)	\$34,537	(\$210,182)
(10)	Jan-22	(\$210,182)	\$36,973	(\$173,209)
(11)	Feb-22	(\$173,209)	\$37,888	(\$135,321)
(12)	Mar-22	(\$135,321)	\$35,537	(\$99,784)
(13)	Apr-22	(\$99,784)	\$33,063	(\$66,721)
(14)	May-22	(\$66,721)	\$30,793	(\$35,928)
(15)	Jun-22	(\$35,928)	\$32,647	(\$3,281)
(16)	Jul-22	(\$3,281)	\$21,704	\$18,423

- (4) recovery prorated for usage on and after July 1
(16) recovery prorated for usage before July 1

- (a) Previous Month, Column (c)
(b) per Company records
(c) Column (a) + Column (b)

The Narragansett Electric Company
Arrearage Management Adjustment Factor Calculation
Reconciliation of Recovery of CY 2021 AMP Forgiveness

- (1) Reconciliation Period: CY 2021
(2) Recovery Period: July 1, 2022 through June 30, 2023
(3) Beginning Balance: R.I.P.U.C. Docket No 5259, Schedule NECO-1, Page 1, Line (3) x -1

	<u>Mo-Yr</u>	<u>Beginning Balance</u> (a)	<u>Recovery</u> (b)	<u>Ending Balance</u> (c)
(4)	Jul-22	(\$563,128)	\$20,732	(\$542,396)
(5)	Aug-22	(\$542,396)	\$55,505	(\$486,891)
(6)	Sep-22	(\$486,891)	\$50,436	(\$436,455)
(7)	Oct-22	(\$436,455)	\$39,240	(\$397,215)
(8)	Nov-22	(\$397,215)	\$36,358	(\$360,857)
(9)	Dec-22	(\$360,857)	\$38,236	(\$322,621)
(10)	Jan-23	(\$322,621)	\$43,194	(\$279,427)
(11)	Feb-23	(\$279,427)	\$36,623	(\$242,804)
(12)	Mar-23	(\$242,804)	\$39,233	(\$203,571)
(13)	Apr-23	(\$203,571)	\$39,334	(\$164,237)
(14)	May-23	(\$164,237)	\$0	(\$164,237)
(15)	Jun-23	(\$164,237)	\$0	(\$164,237)
(16)	Jul-23	(\$164,237)	\$0	(\$164,237)

- (4) recovery prorated for usage on and after July 1
(16) recovery prorated for usage before July 1

- (a) Previous Month, Column (c)
(b) per Company records
(c) Column (a) + Column (b)

Schedule NECO-3

**Calculation of Estimated Low Income Discount, Low Income Discount Recovery Factor,
and Effective Discount Percentage Calculation**

The Narragansett Electric Company
Calculation of Estimated Electric Low Income Discount and Low Income Discount Recovery Factor (LIDRF)
For the Period of July 1, 2023 through June 30, 2024

	Rate A-60 Units (a)	Rate A-60 Rates (b)	Charges (c)
(1) (a) Customer Charge	434,692	\$6.00	\$2,608,154
(1) (b) Deferred Customer charge (July 2023 - Sept 2023)	108,669	\$6.00	\$652,013
(2) RE Growth Factor	434,692	\$1.58	\$686,814
(3) LIHEAP Enhancement Surcharge	434,692	\$0.79	\$343,407
(4) Distribution kWh Charge	242,409,106	\$0.04580	\$11,102,337
(5) ISR CapEx Factor	242,409,106	\$0.00710	\$1,721,105
(6) ISR CapEx Reconciliation Factor	242,409,106	(\$0.00089)	(\$215,744)
(7) ISR O&M Factor	242,409,106	\$0.00245	\$593,902
(8) ISR O&M Reconciliation Factor	242,409,106	\$0.00000	\$0
(9) Pension/PBOP Factor	242,409,106	(\$0.00045)	(\$109,084)
(10) Revenue Decoupling Mechanism Adjustment Factor	242,409,106	(\$0.00003)	(\$7,272)
(11) Storm Fund Replenishment Factor	242,409,106	\$0.00788	\$1,910,184
(12) Arrears Management Adjustment Factor	242,409,106	\$0.00005	\$12,120
(13) Low Income Discount Recovery Factor	242,409,106	\$0.00000	\$0
(14) Performance Incentive Factor	242,409,106	\$0.00012	\$29,089
(15) Last Resort Service Adjustment Factor	242,409,106	\$0.00388	<u>\$940,547</u>
(16) Subtotal Distribution Energy Charge			\$15,977,184
(17) Transmission Charge	242,409,106	\$0.03342	\$8,101,312
(18) Transition Charge	242,409,106	\$0.00021	\$50,906
(19) Energy Efficiency Program Charge	242,409,106	\$0.00986	\$2,390,154
(20) Renewable Energy Distribution Charge	242,409,106	\$0.00714	<u>\$1,730,801</u>
(21) Total Delivery Service Charges			\$32,540,744
(22) Winter Commodity Charge	116,785,008	\$0.17785	\$20,770,214
(23) Summer Commodity Charge	<u>125,624,098</u>	\$0.10341	<u>\$12,990,788</u>
(24) Total Commodity Charges	242,409,106		\$33,761,002
(25) Total			\$66,301,746
(26) Low Income Discount		25.8%	\$17,105,850
(27) Ending (Over)/Under recovery Balance for the PP Ending June 30, 2022			\$1,498,645
(28) Low Income Discount after Adjustments			\$18,604,495
(29) Forecasted kWh Deliveries July 1, 2023 through June 30, 2024			<u>7,086,527,096</u>
(30) Proposed Low Income Discount Recovery Factor for July 1, 2023			\$0.00262
(a) Company forecast			
(b) All lines except (12) per R.I.P.U.C. 2095, Effective April 1, 2023			
(c) Column (a) x Column (b)			
(12) Schedule NECO-1, Page 1, Line (5)			
(13) A-60 customers are exempt from Low Income Discount Recovery Factor			
(16) Sum of Lines (4) through (15)			
(21) Sum of Lines (1) through (3) + Line (16) + Lines (17) through (20)			
(22) R.I.P.U.C. Tariff 2096, Effective October 1, 2022			
(23) R.I.P.U.C. Tariff 2096, Effective April 1, 2023			
(24) Line (22) + Line (23)			
(25) Line (21) + Line (24)			
(26)(b) Page 2, Section 3, Line (37), Column (d)			
(26)(c) Line (25) x Line (26)(b)			
(27) per Schedule NECO-4, Page 1, Line (14) x -1			
(28) Line (26) + Line (27)			
(29) Per Company forecast, excluding Rate A-60 kWh			
(30) Line (28) ÷ Line (29) truncated to 5 decimal places			

The Narragansett Electric Company
Effective Discount Percentage Calculation
For the Period May 1, 2022 through April 30, 2023

		<u>Number of Customers</u>	<u>Low Income Discount</u>	<u>Imputed Pre-Discount Billings</u>	<u>Discount Percentage</u>
		(a)	(b)	(c)	(d)
<u>Section 1: 25% Discount</u>					
(1)	May-22	32,817	(\$780,879)	\$3,123,515	25%
(2)	Jun-22	32,663	(\$825,369)	\$3,301,476	25%
(3)	Jul-22	34,118	(\$1,131,921)	\$4,527,684	25%
(4)	Aug-22	33,346	(\$1,358,608)	\$5,434,433	25%
(5)	Sep-22	33,483	(\$1,147,743)	\$4,590,971	25%
(6)	Oct-22	32,491	(\$866,849)	\$3,467,395	25%
(7)	Nov-22	32,521	(\$1,030,867)	\$4,123,470	25%
(8)	Dec-22	30,479	(\$1,150,902)	\$4,603,610	25%
(9)	Jan-23	33,188	(\$1,458,798)	\$5,835,194	25%
(10)	Feb-23	33,086	(\$1,201,876)	\$4,807,504	25%
(11)	Mar-23	32,643	(\$1,200,138)	\$4,800,553	25%
(12)	Apr-23	33,150	(\$1,064,891)	\$4,259,563	25%
<u>Section 2: 30% Discount</u>					
(13)	May-22	5,046	(\$167,258)	\$557,527	30%
(14)	Jun-22	4,971	(\$180,356)	\$601,187	30%
(15)	Jul-22	5,253	(\$246,223)	\$820,742	30%
(16)	Aug-22	5,216	(\$294,971)	\$983,236	30%
(17)	Sep-22	5,192	(\$248,894)	\$829,646	30%
(18)	Oct-22	5,208	(\$195,975)	\$653,249	30%
(19)	Nov-22	5,379	(\$239,945)	\$799,816	30%
(20)	Dec-22	5,049	(\$266,059)	\$886,865	30%
(21)	Jan-23	5,525	(\$334,962)	\$1,116,539	30%
(22)	Feb-23	5,754	(\$298,051)	\$993,503	30%
(23)	Mar-23	5,461	(\$278,269)	\$927,563	30%
(24)	Apr-23	5,457	(\$244,257)	\$814,191	30%
<u>Section 3: Total Discount</u>					
(25)	May-22	37,863	(\$948,137)	\$3,681,042	26%
(26)	Jun-22	37,634	(\$1,005,725)	\$3,902,663	26%
(27)	Jul-22	39,371	(\$1,378,143)	\$5,348,425	26%
(28)	Aug-22	38,562	(\$1,653,579)	\$6,417,670	26%
(29)	Sep-22	38,675	(\$1,396,637)	\$5,420,617	26%
(30)	Oct-22	37,699	(\$1,062,824)	\$4,120,644	26%
(31)	Nov-22	37,900	(\$1,270,812)	\$4,923,286	26%
(32)	Dec-22	35,528	(\$1,416,962)	\$5,490,475	26%
(33)	Jan-23	38,713	(\$1,793,760)	\$6,951,733	26%
(34)	Feb-23	38,840	(\$1,499,927)	\$5,801,007	26%
(35)	Mar-23	38,104	(\$1,478,407)	\$5,728,115	26%
(36)	Apr-23	38,607	(\$1,309,148)	\$5,073,754	26%
(37)	Total	38,125	(\$16,214,061)	\$62,859,432	25.8%

- (a) Per Company Records
- (b) Per Company Records
- (c) Section 1: Column (b) ÷ -25%; Section 2: Column (b) ÷ -30%
- (d) - Column (b) ÷ Column (c)

Schedule NECO-4

**Reconciliation of Low Income Discount and Recovery, July 1, 2021 through June 2022, and
status of Reconciliation of Low Income Discount and Recovery, July 1, 2022 through
Present**

Low Income Discount
Reconciliation of Low Income Discount and Recovery
For the Period July 1, 2021 through June 30, 2022

		<u>Beginning Balance</u>	<u>Revenue</u>	<u>Low Income Discount</u>	<u>Monthly Over / (Under)</u>	<u>Ending Over / (Under) Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Over / (Under) with Interest</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(1)	Jul-21	(\$1,170,013)	\$619,227	(\$606,979)	\$12,248	(\$1,157,765)	0.89%	(\$863)	(\$1,158,628)
(2)	Aug-21	(\$1,158,628)	\$1,377,005	(\$1,342,445)	\$34,560	(\$1,124,068)	0.89%	(\$847)	(\$1,124,915)
(3)	Sep-21	(\$1,124,915)	\$1,348,809	(\$1,257,756)	\$91,053	(\$1,033,862)	0.89%	(\$801)	(\$1,034,662)
(4)	Oct-21	(\$1,034,662)	\$1,077,737	(\$1,012,424)	\$65,313	(\$969,349)	0.89%	(\$743)	(\$970,092)
(5)	Nov-21	(\$970,092)	\$950,345	(\$954,204)	(\$3,859)	(\$973,951)	0.89%	(\$721)	(\$974,672)
(6)	Dec-21	(\$974,672)	\$1,089,399	(\$1,154,572)	(\$65,173)	(\$1,039,845)	0.89%	(\$747)	(\$1,040,592)
(7)	Jan-22	(\$1,040,592)	\$1,162,805	(\$1,273,432)	(\$110,627)	(\$1,151,219)	0.89%	(\$813)	(\$1,152,032)
(8)	Feb-22	(\$1,152,032)	\$1,190,092	(\$1,362,975)	(\$172,883)	(\$1,324,915)	0.89%	(\$919)	(\$1,325,834)
(9)	Mar-22	(\$1,325,834)	\$1,116,678	(\$1,187,963)	(\$71,285)	(\$1,397,119)	1.45%	(\$1,645)	(\$1,398,764)
(10)	Apr-22	(\$1,398,764)	\$1,044,616	(\$1,132,931)	(\$88,315)	(\$1,487,079)	1.45%	(\$1,744)	(\$1,488,822)
(11)	May-22	(\$1,488,822)	\$972,377	(\$948,137)	\$24,240	(\$1,464,582)	1.45%	(\$1,784)	(\$1,466,367)
(12)	Jun-22	(\$1,466,367)	\$1,031,411	(\$1,005,725)	\$25,686	(\$1,440,681)	1.45%	(\$1,756)	(\$1,442,437)
(13)	Jul-22	(\$1,442,437)	\$682,875	(\$737,307)	(\$54,432)	(\$1,496,869)	1.45%	(\$1,776)	(\$1,498,645)
(14)	Total								(\$1,498,645)

- (a) Beginning balance per R.I.P.U.C. Docket No. 5156, Schedule DEG-3, Page 1, Line (26) x -1, all other months from prior month Column (h)
- (b) Company revenue reports
- (c) Company revenue reports
- (d) Column (b) + Column (c)
- (e) Column (a) + Column (d)
- (f) Customer Deposit Rate
- (g) $([\text{Column (a)} + \text{Column (d)}] \div 2 \times \text{Column (f)}) \div 12$
- (h) Column (e) + Column (g)

- (1) Pro-rated for consumption after July 1
- (13) Pro-rated for consumption prior to July 1

Low Income Discount
Reconciliation of Low Income Discount and Recovery
For the Period July 1, 2022 through June 30, 2023

		<u>Beginning Balance</u>	<u>Revenue</u>	<u>Low Income Discount</u>	<u>Monthly Over / (Under)</u>	<u>Ending Over / (Under) Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Over / (Under) with Interest</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(1)	Jul-22	(\$835,442)	\$677,980	(\$640,836)	\$37,144	(\$798,298)	1.45%	(\$987)	(\$799,285)
(2)	Aug-22	(\$799,285)	\$1,811,112	(\$1,653,579)	\$157,533	(\$641,752)	1.45%	(\$871)	(\$642,622)
(3)	Sep-22	(\$642,622)	\$1,654,992	(\$1,396,637)	\$258,355	(\$384,267)	1.45%	(\$620)	(\$384,888)
(4)	Oct-22	(\$384,888)	\$1,294,994	(\$1,062,824)	\$232,171	(\$152,717)	1.45%	(\$325)	(\$153,042)
(5)	Nov-22	(\$153,042)	\$1,196,700	(\$1,270,812)	(\$74,112)	(\$227,154)	1.45%	(\$230)	(\$227,384)
(6)	Dec-22	(\$227,384)	\$1,259,554	(\$1,416,962)	(\$157,408)	(\$384,792)	1.45%	(\$370)	(\$385,162)
(7)	Jan-23	(\$385,162)	\$1,412,067	(\$1,793,760)	(\$381,694)	(\$766,855)	1.45%	(\$696)	(\$767,551)
(8)	Feb-23	(\$767,551)	\$1,229,094	(\$1,499,834)	(\$270,739)	(\$1,038,291)	1.45%	(\$1,091)	(\$1,039,382)
(9)	Mar-23	(\$1,039,382)	\$1,280,878	(\$1,478,407)	(\$197,529)	(\$1,236,910)	2.95%	(\$2,798)	(\$1,239,708)
(10)	Apr-23	(\$1,239,708)	\$1,266,369	(\$1,309,148)	(\$42,779)	(\$1,282,487)	2.95%	(\$3,100)	(\$1,285,588)
(11)	May-23	(\$1,285,588)	\$0	\$0	\$0	(\$1,285,588)	2.95%	\$0	(\$1,285,588)
(12)	Jun-23	(\$1,285,588)	\$0	\$0	\$0	(\$1,285,588)	2.95%	\$0	(\$1,285,588)
(13)	Jul-23	(\$1,285,588)	\$0	\$0	\$0	(\$1,285,588)	2.95%	\$0	(\$1,285,588)
(14)	Total								(\$1,285,588)

- (a) Beginning balance per R.I.P.U.C. Docket No. 5259, Schedule NECO-3, Page 1, Line (26) x -1, all other months from prior month Column (h)
- (b) Company revenue reports
- (c) Company revenue reports
- (d) Column (b) + Column (c)
- (e) Column (a) + Column (d)
- (f) Customer Deposit Rate
- (g) $([\text{Column (a)} + \text{Column (d)}] \div 2 \times \text{Column (f)}) \div 12$
- (h) Column (e) + Column (g)

- (1) Pro-rated for consumption after July 1
- (13) Pro-rated for consumption prior to July 1

Schedule NECO-5

Typical Bills

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh	Rates Effective April 1, 2023				Proposed Rates Effective July 1, 2023				\$ Increase (Decrease) % of Total Bill				Percentage of Customers (r)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)=(b)+(c)+(d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)=(f)+(g)+(h)	Delivery Services (j)=(f)-(b)	Supply Services (k)=(g)-(c)	GET (l)=(h)-(d)	Total (m)=(j)+(k)+(l)		Delivery Services (n)=(j)/(e)	Supply Services (o)=(k)/(e)	GET (p)=(l)/(e)	Total (q)=(m)/(e)
150	\$32.21	\$15.51	\$1.99	\$49.71	\$32.24	\$15.51	\$1.99	\$49.74	\$0.03	\$0.00	\$0.00	\$0.03	0.1%	0.0%	0.0%	0.1%	30.1%
300	\$50.05	\$31.02	\$3.38	\$84.45	\$50.12	\$31.02	\$3.38	\$84.52	\$0.07	\$0.00	\$0.00	\$0.07	0.1%	0.0%	0.0%	0.1%	12.9%
400	\$61.95	\$41.36	\$4.30	\$107.61	\$62.03	\$41.36	\$4.31	\$107.70	\$0.08	\$0.00	\$0.01	\$0.09	0.1%	0.0%	0.0%	0.1%	11.6%
500	\$73.84	\$51.71	\$5.23	\$130.78	\$73.95	\$51.71	\$5.24	\$130.90	\$0.11	\$0.00	\$0.01	\$0.12	0.1%	0.0%	0.0%	0.1%	9.6%
600	\$85.73	\$62.05	\$6.16	\$153.94	\$85.87	\$62.05	\$6.16	\$154.08	\$0.14	\$0.00	\$0.00	\$0.14	0.1%	0.0%	0.0%	0.1%	7.7%
700	\$97.63	\$72.39	\$7.08	\$177.10	\$97.78	\$72.39	\$7.09	\$177.26	\$0.15	\$0.00	\$0.01	\$0.16	0.1%	0.0%	0.0%	0.1%	19.0%
1,200	\$157.10	\$124.09	\$11.72	\$292.91	\$157.36	\$124.09	\$11.73	\$293.18	\$0.26	\$0.00	\$0.01	\$0.27	0.1%	0.0%	0.0%	0.1%	6.8%
2,000	\$252.25	\$206.82	\$19.13	\$478.20	\$252.69	\$206.82	\$19.15	\$478.66	\$0.44	\$0.00	\$0.02	\$0.46	0.1%	0.0%	0.0%	0.1%	2.3%

Rates Effective April 1, 2023

	(s)
(1) Distribution Customer Charge	\$12.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00245
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(7) CapEx Factor Charge	\$0.00710
(8) CapEx Reconciliation Factor	(\$0.00089)
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00045)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arrangement Management Adjustment Factor	\$0.00007
(13) Performance Incentive Factor	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00238
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
(16) Long-term Contracting for Renewable Energy Charge	\$0.00086
(17) Net Metering Charge	\$0.00628
(18) Base Transmission Charge	\$0.03115
(19) Transmission Adjustment Factor	\$0.00183
(20) Transmission Uncollectible Factor	\$0.00044
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00021
(23) Energy Efficiency Program Charge	\$0.00986
(24) Last Resort Service Base Charge	\$0.09125
(25) LRS Adjustment Factor	\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00383
(27) Renewable Energy Standard Charge	\$0.00833

Proposed Rates Effective July 1, 2023

	(t)
Customer Charge	\$12.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$1.58
Distribution Energy Charge	\$0.04580
Operating & Maintenance Expense Charge	\$0.00245
Operating & Maintenance Expense Reconciliation Factor	\$0.00000
CapEx Factor Charge	\$0.00710
CapEx Reconciliation Factor	(\$0.00089)
Revenue Decoupling Adjustment Factor	(\$0.00003)
Pension Adjustment Factor	(\$0.00045)
Storm Fund Replenishment Factor	\$0.00788
Arrangement Management Adjustment Factor	\$0.00007
Performance Incentive Factor	\$0.00012
Low Income Discount Recovery Factor	\$0.00238
LRS Adjustment Factor (Rates Effective July 1, 2023)	\$0.00388
Long-term Contracting for Renewable Energy Charge	\$0.00086
Net Metering Charge	\$0.00628
Base Transmission Charge	\$0.03115
Transmission Adjustment Factor	\$0.00183
Transmission Uncollectible Factor	\$0.00044
Base Transition Charge	\$0.00000
Transition Adjustment	\$0.00021
Energy Efficiency Programs	\$0.00986
Last Resort Service Base Charge	\$0.09125
LRS Adjustment Factor	\$0.00000
LRS Administrative Cost Adjustment Factor	\$0.00383
Renewable Energy Distribution Charge	\$0.00833
Supply Services Energy Charge	\$0.00833

Line Item on Bill

(28) Customer Charge	\$12.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$1.58
(31) Transmission Charge	\$0.03342
(32) Distribution Energy Charge	\$0.06831
(33) Transition Charge	\$0.00021
(34) Energy Efficiency Programs	\$0.00986
(35) Renewable Energy Distribution Charge	\$0.00714
(36) Supply Services Energy Charge	\$0.10341

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2023

Column (t): (12) per Schedule NECO-1, Page 1, Line (5), Line (14) per Schedule NECO-3, Page 1, Line (30), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2023.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2023				Proposed Rates Effective July 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (a)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .25	Discoun Total (e) = (b) + (c) + (d)	Delivery Services (b)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .25	Discoun Total (k) = (h) + (i) + (j)	Delivery Services (m) = (h)+(i)-(j)+(k)	Supply Services (o) = (i)-(j)-(k)	Low Income Discount (p) = (j)-(k)-(l)	Discoun Total (q) = (m) + (o) + (p)	Delivery Services (r) = (m)/(q)	Supply Services (s) = (o)/(q)		Low Income Discount (t) = (p)/(q)	Total (u) = (r)/(t)
150	\$31.85	\$15.51	(\$11.84)	\$35.52	\$31.85	\$15.51	(\$11.84)	\$35.52	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	32.1%
300	\$49.34	\$31.02	(\$20.09)	\$60.27	\$49.33	\$31.02	(\$20.09)	\$60.26	(\$0.01)	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	15.4%
400	\$60.99	\$41.36	(\$25.59)	\$76.76	\$60.99	\$41.36	(\$25.59)	\$76.76	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	12.5%
500	\$72.65	\$51.71	(\$31.09)	\$93.27	\$72.64	\$51.71	(\$31.09)	\$93.26	\$0.01	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	9.6%
600	\$84.31	\$62.05	(\$36.59)	\$109.77	\$84.29	\$62.05	(\$36.59)	\$109.75	(\$0.02)	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	7.3%
700	\$95.96	\$72.39	(\$42.09)	\$126.26	\$95.95	\$72.39	(\$42.09)	\$126.25	(\$0.01)	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	16.4%
1,200	\$154.24	\$124.09	(\$69.58)	\$208.75	\$154.22	\$124.09	(\$69.58)	\$208.73	(\$0.02)	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	5.2%
2,000	\$247.49	\$206.82	(\$113.57)	\$340.73	\$247.45	\$206.82	(\$113.57)	\$340.70	(\$0.03)	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%	0.0%	1.6%

Rates Effective April 1, 2023

Proposed Rates Effective July 1, 2023

Line Item	(w)	(v)
(1) Distribution Customer Charge	\$12.00	\$12.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(7) CapEx Factor Charge	\$0.00710	\$0.00710
(8) CapEx Recconciliation Factor	(\$0.00089)	(\$0.00089)
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(12) Arraenge Management Adjustment Factor	\$0.00007	\$0.00007
(13) Performance Incentive Factor	\$0.00012	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388
(16) Long-term Contracting for Renewable Energy Charge	\$0.00086	\$0.00086
(17) Net Metering Charge	\$0.00628	\$0.00628
(18) Base Transmission Charge	\$0.03115	\$0.03115
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00021	\$0.00021
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986
(24) Smart Service Base Charge	\$0.09125	\$0.09125
(25) LRS Adjustment Factor	\$0.00000	\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833
Line Item on Bill		
(28) Customer Charge	\$12.00	\$12.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	\$0.03342	\$0.03342
(32) Distribution Energy Charge	\$0.06593	\$0.06593
(33) Transition Charge	\$0.00021	\$0.00021
(34) Energy Efficiency Programs	\$0.00986	\$0.00986
(35) Renewable Energy Distribution Charge	\$0.00714	\$0.00714
(36) Supply Services Energy Charge	\$0.10341	\$0.10341
(37) Discount percentage	25%	25%
Customer Charge	\$12.00	\$12.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$1.58	\$1.58
Distribution Energy Charge	\$0.06593	\$0.06593
Supply Services Energy Charge	\$0.10341	\$0.10341
Renewable Energy Distribution Charge	\$0.00714	\$0.00714
Transmission Charge	\$0.00021	\$0.00021
Transition Charge	\$0.00000	\$0.00000
Energy Efficiency Programs	\$0.00986	\$0.00986
Customer Charge	\$12.00	\$12.00
LIHEAP Enhancement Charge	\$0.79	\$0.79
RE Growth Program	\$1.58	\$1.58
Distribution Energy Charge	\$0.06593	\$0.06593
Supply Services Energy Charge	\$0.10341	\$0.10341
Renewable Energy Distribution Charge	\$0.00714	\$0.00714
Transmission Charge	\$0.00021	\$0.00021
Transition Charge	\$0.00000	\$0.00000
Energy Efficiency Programs	\$0.00986	\$0.00986

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2023
Column (v): Line (12) per Schedule NECO-1, Page 1, Line (5), Line (14) per Schedule NECO-3, Page 1, Line (30), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2023.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2023				Proposed Rates Effective July 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers									
	(a)	(b)	(c)	(d) = (b)+(c) - 30	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i) = (h)+(i) x .30	(j) = (h) + (i)	(k) = (j) + (i)	(l)	(m) = (k) + (l)	(n) = [(b)-(j)] - [(b)+(d)]		(o) = (n) / (g) - (s) = (o) / (g)	(p) = (p) / (g) - (t) = (p) / (g)	(q) = (q) / (g) - (u) = (q) / (g)	(r)	(s)	(t)	(u)	(v)	
150	\$31.85	\$15.51	\$33.15	(\$14.21)	\$33.15	\$1.38	\$34.53	\$31.85	\$15.51	\$33.15	(\$14.21)	\$1.38	\$34.53	\$0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	32.1%
300	\$49.34	\$31.02	\$56.25	(\$24.11)	\$56.25	\$2.34	\$58.59	\$49.33	\$31.02	\$56.24	(\$24.11)	\$2.34	\$58.58	(\$0.01)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	15.4%
400	\$60.99	\$41.36	\$71.64	(\$30.71)	\$71.64	\$2.99	\$74.63	\$60.99	\$41.36	\$71.64	(\$30.71)	\$2.99	\$74.63	\$0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	12.5%
500	\$72.65	\$51.71	\$87.05	(\$37.31)	\$87.05	\$3.63	\$90.68	\$72.64	\$51.71	\$87.04	(\$37.31)	\$3.63	\$90.67	\$0.01	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.6%
600	\$84.31	\$62.05	\$102.45	(\$43.91)	\$102.45	\$4.27	\$106.72	\$84.29	\$62.05	\$102.44	(\$43.90)	\$4.27	\$106.71	(\$0.01)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	7.3%
700	\$95.96	\$72.39	\$117.84	(\$50.51)	\$117.84	\$4.91	\$122.75	\$95.95	\$72.39	\$117.84	(\$50.50)	\$4.91	\$122.75	\$0.00	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	16.4%
1,200	\$154.24	\$124.09	\$194.83	(\$83.50)	\$194.83	\$8.12	\$202.95	\$154.22	\$124.09	\$194.82	(\$83.49)	\$8.12	\$202.94	(\$0.01)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	5.2%
2,000	\$247.49	\$206.82	\$318.02	(\$136.29)	\$318.02	\$13.25	\$331.27	\$247.45	\$206.82	\$317.99	(\$136.28)	\$13.25	\$331.24	(\$0.03)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.6%

Rates Effective April 1, 2023

	(w)
(1) Distribution Customer Charge	\$12.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00245
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(7) CapEx Factor Charge	\$0.00710
(8) CapEx Recconciliation Factor	(\$0.00089)
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00045)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arrangement Management Adjustment Factor	\$0.00007
(13) Performance Incentive Factor	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00000
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
(16) Long-term Contracting for Renewable Energy Charge	\$0.00086
(17) Net Metering Charge	\$0.00628
(18) Base Transmission Charge	\$0.03115
(19) Transmission Adjustment Factor	\$0.00183
(20) Transmission Uncollectible Factor	\$0.00044
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00021
(23) Energy Efficiency Program Charge	\$0.00986
(24) Smart Service Base Charge	\$0.09125
(25) LRS Adjustment Factor	\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00383
(27) Renewable Energy Standard Charge	\$0.00833
Line Item on Bill	
(28) Customer Charge	\$12.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$1.58
(31) Transmission Charge	\$0.03342
(32) Distribution Energy Charge	\$0.06593
(33) Transition Charge	\$0.00021
(34) Energy Efficiency Programs	\$0.00986
(35) Renewable Energy Distribution Charge	\$0.00714
(36) Supply Services Energy Charge	\$0.10341
(37) Discount percentage	30%

Line Item on Bill

	(x)
Customer Charge	\$12.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$1.58
Distribution Energy Charge	\$0.06593
Renewable Energy Distribution Charge	\$0.00388
Transmission Charge	\$0.00183
Transition Charge	\$0.00021
Energy Efficiency Programs	\$0.00986
Supply Services Energy Charge	\$0.10341

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2023.
Column (x): Line (12) per Schedule NECO-1, Page 1, Line (5), Line (14) per Schedule NECO-3, Page 1, Line (30). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2023.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh	Rates Effective April 1, 2023				Proposed Rates Effective July 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers of Customers (f)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)		GET (p) = (l) / (e)	Total (q) = (m) / (e)
250	\$50.87	\$24.99	\$3.16	\$79.02	\$50.93	\$24.99	\$3.16	\$79.08	\$0.06	\$0.00	\$0.00	\$0.06	0.1%	0.0%	0.0%	0.1%	56.3%
500	\$78.51	\$49.99	\$5.35	\$133.85	\$78.62	\$49.99	\$5.36	\$133.97	\$0.11	\$0.00	\$0.01	\$0.12	0.1%	0.0%	0.0%	0.1%	16.9%
1,000	\$133.79	\$99.97	\$9.74	\$243.50	\$134.01	\$99.97	\$9.75	\$243.73	\$0.22	\$0.00	\$0.01	\$0.23	0.1%	0.0%	0.0%	0.1%	8.1%
1,500	\$189.07	\$149.96	\$14.13	\$353.16	\$189.40	\$149.96	\$14.14	\$353.50	\$0.33	\$0.00	\$0.01	\$0.34	0.1%	0.0%	0.0%	0.1%	5.0%
2,000	\$244.35	\$199.94	\$18.51	\$462.80	\$244.79	\$199.94	\$18.53	\$463.26	\$0.44	\$0.00	\$0.02	\$0.46	0.1%	0.0%	0.0%	0.1%	13.6%

Rates Effective April 1, 2023 (s)

Proposed Rates Effective July 1, 2023 (t)

Line Item on Bill

(1) Distribution Customer Charge	\$20.00	\$20.00																
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79																
(3) Renewable Energy Growth Program Charge	\$2.44	\$2.44																
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482																
(5) Operating & Maintenance Expense Charge	\$0.00239	\$0.00239																
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000																
(7) CapEx Factor Charge	\$0.00589	\$0.00589																
(8) CapEx Reconciliation Factor	(\$0.00007)	(\$0.00007)																
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)																
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)																
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788																
(12) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007																
(13) Performance Incentive Factor	\$0.00012	\$0.00012																
(14) Low Income Discount Recovery Factor	\$0.00238	\$0.00238																
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265																
(16) Long-term Contracting for Renewable Energy Charge	\$0.00086	\$0.00086																
(17) Net Metering Charge	\$0.00628	\$0.00628																
(18) Base Transmission Charge	\$0.03129	\$0.03129																
(19) Transmission Adjustment Factor	(\$0.00388)	(\$0.00388)																
(20) Transmission Uncollectible Factor	\$0.00029	\$0.00029																
(21) Base Transition Charge	\$0.00000	\$0.00000																
(22) Transition Adjustment	\$0.00021	\$0.00021																
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986																
(24) Last Resort Service Base Charge	\$0.08789	\$0.08789																
(25) LRS Adjustment Factor	\$0.00000	\$0.00000																
(26) LRS Administrative Cost Adjustment Factor	\$0.00375	\$0.00375																
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833																

Line Item on Bill

(28) Customer Charge	\$20.00	\$20.00																
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79																
(30) RE Growth Program	\$2.44	\$2.44																
(31) Transmission Charge	\$0.02770	\$0.02770																
(32) Distribution Energy Charge	\$0.06565	\$0.06565																
(33) Transition Charge	\$0.00021	\$0.00021																
(34) Energy Efficiency Programs	\$0.00986	\$0.00986																
(35) Renewable Energy Distribution Charge	\$0.00714	\$0.00714																
(36) Supply Services Energy Charge	\$0.09997	\$0.09997																

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2023
Column (t) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2023.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates-Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Rates Effective April 1, 2023			Proposed Rates Effective July 1, 2023			Increase (Decrease) % of Total Bill		
		Delivery Services (d)	Supply Services (s)	GET (g)	Delivery Services (d)	Supply Services (s)	GET (g)	Delivery Services (d)	Supply Services (s)	GET (g)
20	4000	\$519.54	\$399.88	\$38.31	\$597.73	\$399.88	\$38.35	\$988.65	\$399.88	\$38.35
50	10000	\$1,175.82	\$999.70	\$90.65	\$2,266.17	\$999.70	\$90.74	\$2,268.46	\$999.70	\$90.74
100	20000	\$2,269.62	\$1,999.40	\$171.88	\$4,446.90	\$1,999.40	\$176.06	\$4,451.48	\$1,999.40	\$176.06
150	30000	\$3,363.42	\$2,999.10	\$265.11	\$6,627.63	\$2,999.10	\$265.38	\$6,634.50	\$2,999.10	\$265.38
20	300	\$600.50	\$599.82	\$50.01	\$1,250.33	\$599.82	\$50.07	\$1,251.71	\$599.82	\$50.07
50	3000	\$1,378.22	\$1,999.55	\$119.91	\$2,997.68	\$1,999.55	\$120.04	\$3,001.11	\$1,999.55	\$120.04
100	3000	\$2,674.42	\$2,999.10	\$236.40	\$5,999.92	\$2,999.10	\$236.67	\$5,916.79	\$2,999.10	\$236.67
150	300	\$3,970.62	\$4,998.65	\$352.89	\$8,822.16	\$4,998.65	\$353.30	\$8,832.47	\$4,998.65	\$353.30
20	400	\$681.46	\$799.76	\$61.72	\$1,542.94	\$799.76	\$61.79	\$1,544.77	\$799.76	\$61.79
50	400	\$1,580.62	\$1,999.40	\$149.17	\$3,729.19	\$1,999.40	\$149.35	\$3,733.77	\$1,999.40	\$149.35
100	400	\$3,079.22	\$3,998.80	\$294.92	\$7,372.94	\$3,998.80	\$295.28	\$7,382.10	\$3,998.80	\$295.28
150	400	\$4,577.82	\$5,998.20	\$440.67	\$11,016.69	\$5,998.20	\$441.22	\$11,030.44	\$5,998.20	\$441.22
20	500	\$762.42	\$999.70	\$73.42	\$1,835.54	\$999.70	\$73.51	\$1,837.83	\$999.70	\$73.51
50	500	\$1,783.02	\$2,499.25	\$178.43	\$4,440.70	\$2,499.25	\$178.66	\$4,466.43	\$2,499.25	\$178.66
100	500	\$3,484.02	\$4,998.50	\$353.44	\$8,835.96	\$4,998.50	\$353.90	\$8,847.42	\$4,998.50	\$353.90
150	500	\$5,185.02	\$7,497.75	\$528.48	\$13,211.22	\$7,497.75	\$529.14	\$13,228.41	\$7,497.75	\$529.14
20	600	\$843.38	\$1,199.64	\$85.13	\$2,128.15	\$1,199.64	\$85.24	\$2,130.90	\$1,199.64	\$85.24
50	600	\$1,985.42	\$2,999.10	\$207.69	\$5,192.21	\$2,999.10	\$207.96	\$5,199.08	\$2,999.10	\$207.96
100	600	\$3,888.82	\$5,998.20	\$411.96	\$10,298.98	\$5,998.20	\$412.51	\$10,312.73	\$5,998.20	\$412.51
150	600	\$5,792.22	\$8,997.30	\$616.23	\$15,405.75	\$8,997.30	\$617.06	\$15,426.38	\$8,997.30	\$617.06

Line Item on Bill	Rates Effective April 1, 2023			Proposed Rates Effective July 1, 2023			Line Item on Bill
	(f)	(g)	(h)	(i)	(j)	(k)	
(1) Distribution Customer Charge	\$145.00			\$145.00			Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79			\$0.79			LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$24.33			\$24.33			RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90			\$6.90			Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.91			\$1.91			
(6) Distribution Charge (per kWh)	\$0.0476			\$0.0476			
(7) Operating & Maintenance Expense Charge	\$0.0215			\$0.0215			
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.0000			\$0.0000			
(9) CapEx Reconciliation Factor	\$0.0072			\$0.0072			
(10) Revenue Decoupling Adjustment Factor	\$0.0003			\$0.0003			
(11) Pension Adjustment Factor	\$0.0045			\$0.0045			
(12) Storm Fund Replenishment Factor	\$0.0788			\$0.0788			
(13) Average Management Adjustment Factor	\$0.0007			\$0.0007			
(14) Performance Incentive Factor	\$0.0012			\$0.0012			
(15) Low Income Discount Recovery Factor	\$0.0028			\$0.0028			
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.0265			\$0.0265			
(17) Long-term Contracting for Renewable Energy Charge	\$0.0086			\$0.0086			Renewable Energy Distribution Charge
(18) Net Metering Charge	\$0.00628			\$0.00628			Transmission Demand Charge
(19) Transmission Demand Charge	\$4.97			\$4.97			
(20) Base Transmission Charge	\$0.01011			\$0.01011			
(21) Transmission Adjustment Factor	\$0.00594			\$0.00594			Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00029			\$0.00029			
(23) Base Transition Charge	\$0.0000			\$0.0000			Transition Charge
(24) Transition Adjustment	\$0.00021			\$0.00021			
(25) Energy Efficiency Program Charge	\$0.00986			\$0.00986			Energy Efficiency Programs
(26) Last Resort Service Base Charge	\$0.08789			\$0.08789			
(27) LRS Adjustment Factor	\$0.0000			\$0.0000			Supply Services Energy Charge
(28) LRS Administrative Cost Adjustment Factor	\$0.00375			\$0.00375			
(29) Renewable Energy Standard Charge	\$0.00833			\$0.00833			
Line Item on Bill							
(30) Customer Charge	\$145.00			\$145.00			
(32) LIHEAP Enhancement Charge	\$0.79			\$0.79			
(31) RE Growth Program	\$24.33			\$24.33			
(33) Transmission Adjustment	\$0.0046			\$0.0046			
(34) Distribution Demand Charge	\$0.0181			\$0.0181			
(35) Distribution Demand Charge	\$8.81			\$8.81			
(36) Transmission Demand Charge	\$4.97			\$4.97			
(35) Transition Charge	\$0.00021			\$0.00021			
(36) Energy Efficiency Programs	\$0.00986			\$0.00986			
(37) Renewable Energy Distribution Charge	\$0.00714			\$0.00714			
(38) Supply Services Energy Charge	\$0.09997			\$0.09997			

Column (f): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2023
Column (g): Line (1) per Schedule NECO-1, Page 1, Line (5); Line (15) per Schedule NECO-3, Page 1, Line (5); Line (15) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 4/1/2023.

The Narragansett Electric Company
Calculations of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-12 Rate Customers

AW	Monthly Power Hours Use	kWh	Rates Effective April 1, 2023			Proposed Rates Effective July 1, 2023			Rate Increase (Decrease)			Income (Decrease) % of Total Bill				
			Delivery Services (b)	Supply Services (c)	GET (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (m) = (j) - (e)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (c)	GET (p) = (m) / (e)	Total (q) = (n) + (o) + (p)	
200	200	40,000	\$4,033.15	\$5,107.20	\$9,140.35	\$4,041.95	\$5,107.20	\$9,149.15	\$8.80	\$0.00	\$0.36	\$0.16	0.0%	0.0%	0.1%	0.1%
750	200	150,000	\$15,501.75	\$19,152.00	\$34,653.75	\$15,514.75	\$19,152.00	\$34,666.75	\$13.00	\$0.00	\$3.00	\$3.37	0.0%	0.0%	0.0%	0.1%
1,000	200	200,000	\$20,714.75	\$25,536.00	\$46,250.75	\$20,728.75	\$25,536.00	\$46,264.75	\$14.00	\$0.00	\$4.00	\$4.84	0.0%	0.0%	0.0%	0.1%
1,500	200	300,000	\$31,140.75	\$38,304.00	\$69,444.75	\$31,154.75	\$38,304.00	\$69,458.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
2,500	200	500,000	\$51,992.75	\$63,840.00	\$115,832.75	\$52,006.75	\$63,840.00	\$115,846.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
5,000	200	1,000,000	\$104,122.75	\$127,680.00	\$231,802.75	\$104,136.75	\$127,680.00	\$231,816.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
7,500	200	1,500,000	\$156,252.75	\$191,520.00	\$347,772.75	\$156,266.75	\$191,520.00	\$347,786.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
10,000	200	2,000,000	\$208,382.75	\$255,360.00	\$463,742.75	\$208,396.75	\$255,360.00	\$463,756.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
20,000	200	4,000,000	\$416,765.75	\$510,720.00	\$927,485.75	\$416,779.75	\$510,720.00	\$927,499.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
750	300	225,000	\$18,722.50	\$28,728.00	\$47,450.50	\$18,736.50	\$28,728.00	\$47,464.50	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
1,000	300	300,000	\$25,015.75	\$38,304.00	\$63,319.75	\$25,029.75	\$38,304.00	\$63,333.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
1,500	300	450,000	\$31,309.00	\$47,450.00	\$78,759.00	\$31,323.00	\$47,450.00	\$78,773.00	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
2,500	300	750,000	\$51,992.75	\$95,760.00	\$147,752.75	\$52,006.75	\$95,760.00	\$147,766.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
5,000	300	1,500,000	\$104,122.75	\$191,520.00	\$295,642.75	\$104,136.75	\$191,520.00	\$295,656.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
7,500	300	2,250,000	\$156,252.75	\$287,280.00	\$443,532.75	\$156,266.75	\$287,280.00	\$443,546.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
10,000	300	3,000,000	\$208,382.75	\$383,040.00	\$591,422.75	\$208,396.75	\$383,040.00	\$591,436.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
20,000	300	6,000,000	\$416,765.75	\$766,080.00	\$1,182,845.75	\$416,779.75	\$766,080.00	\$1,182,863.75	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
200	400	80,000	\$5,753.55	\$10,214.40	\$15,967.95	\$5,767.55	\$10,214.40	\$15,981.95	\$14.00	\$0.00	\$4.00	\$5.37	0.0%	0.0%	0.0%	0.1%
750	400	300,000	\$21,983.25	\$38,304.00	\$60,287.25	\$22,007.25	\$38,304.00	\$60,311.25	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
1,000	400	400,000	\$29,316.75	\$51,072.00	\$80,388.75	\$29,340.75	\$51,072.00	\$80,412.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
1,500	400	600,000	\$44,043.75	\$76,608.00	\$120,651.75	\$44,067.75	\$76,608.00	\$120,675.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
2,500	400	1,000,000	\$73,097.75	\$127,680.00	\$200,777.75	\$73,121.75	\$127,680.00	\$200,801.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
5,000	400	2,000,000	\$147,132.75	\$255,360.00	\$402,492.75	\$147,156.75	\$255,360.00	\$402,516.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
7,500	400	3,000,000	\$220,767.75	\$383,040.00	\$603,807.75	\$220,791.75	\$383,040.00	\$603,831.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
10,000	400	4,000,000	\$294,402.75	\$510,720.00	\$805,122.75	\$294,426.75	\$510,720.00	\$805,146.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
20,000	400	8,000,000	\$588,805.75	\$1,021,440.00	\$1,610,245.75	\$588,829.75	\$1,021,440.00	\$1,610,269.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
750	500	100,000	\$6,613.75	\$12,768.00	\$19,381.75	\$6,627.75	\$12,768.00	\$19,395.75	\$14.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
750	500	375,000	\$25,179.00	\$47,880.00	\$73,059.00	\$25,203.00	\$47,880.00	\$73,083.00	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
1,000	500	500,000	\$33,617.25	\$63,840.00	\$97,457.25	\$33,641.25	\$63,840.00	\$97,481.25	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
1,500	500	750,000	\$50,495.25	\$95,760.00	\$146,255.25	\$50,519.25	\$95,760.00	\$146,279.25	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
2,500	500	1,250,000	\$84,250.25	\$159,600.00	\$243,850.25	\$84,274.25	\$159,600.00	\$243,874.25	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
5,000	500	2,500,000	\$168,500.25	\$319,200.00	\$487,700.25	\$168,524.25	\$319,200.00	\$487,724.25	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
7,500	500	3,750,000	\$252,750.25	\$478,800.00	\$731,550.25	\$252,774.25	\$478,800.00	\$731,574.25	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
10,000	500	5,000,000	\$337,000.25	\$638,400.00	\$975,400.25	\$337,024.25	\$638,400.00	\$975,424.25	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
20,000	500	10,000,000	\$674,000.25	\$1,276,800.00	\$1,950,800.25	\$674,024.25	\$1,276,800.00	\$1,950,824.25	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
200	600	120,000	\$7,473.95	\$15,321.60	\$22,795.55	\$7,487.95	\$15,321.60	\$22,819.55	\$14.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
750	600	450,000	\$28,044.75	\$57,456.00	\$85,500.75	\$28,068.75	\$57,456.00	\$85,524.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
1,000	600	600,000	\$37,418.75	\$76,608.00	\$114,026.75	\$37,442.75	\$76,608.00	\$114,050.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
1,500	600	900,000	\$56,946.75	\$114,912.00	\$171,858.75	\$56,970.75	\$114,912.00	\$171,892.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
2,500	600	1,500,000	\$95,002.75	\$191,520.00	\$286,522.75	\$95,026.75	\$191,520.00	\$286,556.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
5,000	600	3,000,000	\$190,005.75	\$383,040.00	\$573,045.75	\$190,029.75	\$383,040.00	\$573,079.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
7,500	600	4,500,000	\$285,008.75	\$574,560.00	\$859,568.75	\$285,032.75	\$574,560.00	\$859,602.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
10,000	600	6,000,000	\$380,011.75	\$766,080.00	\$1,146,091.75	\$380,035.75	\$766,080.00	\$1,146,125.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%
20,000	600	12,000,000	\$760,023.75	\$1,532,160.00	\$2,292,183.75	\$760,047.75	\$1,532,160.00	\$2,292,217.75	\$24.00	\$0.00	\$4.00	\$6.37	0.0%	0.0%	0.0%	0.1%

Rates Effective April 1, 2023		Proposed Rates Effective July 1, 2023		Rate Increase (Decrease)	
Line Item on Bill	Amount	Amount	Amount	Amount	% Change
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	\$1,100.00	\$0.00	0.0%
(2) RE Growth Program Charge	\$1,000.00	\$1,000.00	\$1,000.00	\$0.00	0.0%
(3) Renewable Energy Charge	\$1,000.00	\$1,000.00	\$1,000.00	\$0.00	0.0%
(4) Base Distribution Demand Charge (per kW < 200kW)	\$5.50	\$5.50	\$5.50	\$0.00	0.0%
(5) CapEx Factor Demand Charge (per kW > 200kW)	\$1.88	\$1.88	\$1.88	\$0.00	0.0%
(6) Distribution Charge (per kWh)	\$0.00430	\$0.00430	\$0.00430	\$0.00	0.0%
(7) Operating & Maintenance Expense Recalculation Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00	0.0%
(8) Opening & Maintenance Expense Recalculation Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00	0.0%
(9) CapEx Recalculation Factor	\$0.00045	\$0.00045	\$0.00045	\$0.00	0.0%
(10) Revenue Decoupling Adjustment Factor	\$0.00005	\$0.00005	\$0.00005	\$0.00	0.0%
(11) Average Management Adjustment Factor	\$0.00788	\$0.00788	\$0.00788	\$0.00	0.0%
(12) Strain Fund Rebate Adjustment Factor	\$0.00005	\$0.00005	\$0.00005	\$0.00	0.0%
(13) Performance Incentive Factor	\$0.00012	\$0.00012	\$0.00012	\$0.00	0.0%
(14) Low Income Discount Recovery Factor	\$0.00012	\$0.00012	\$0.00012	\$0.00	0.0%
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00057	\$0.00057	\$0.00057	\$0.00	0.0%
(16) Long-term Contracting for Renewable Energy Charge	\$0.00086	\$0.00086	\$0.00086	\$0.00	0.0%
(17) Net Metering Charge	\$0.00628	\$0.00628	\$0.00628	\$0.00	0.0%
(18) Net Metering Charge	\$0.01124	\$0.01124	\$0.01124	\$0.00	0.0%
(19) Transmission Demand Charge	\$0.00123	\$0.00123	\$0.00123	\$0.00	0.0%
(20) Transmission Demand Charge	\$0.00032	\$0.00032	\$0.00032	\$0.00	0.0%
(21) Transmission Adjustment Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00	0.0%
(22) Transmission Uncollectible Factor	\$0.00021	\$0.00021	\$0.00021	\$0.00	0.0%
(23) Base Transition Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00	0.0%
(24) Transition Adjustment	\$0.00021	\$0.00021	\$0.00021	\$0.00	0.0%
(25) Energy Efficiency Program Charge	\$0.11155	\$0.11155	\$0.11155	\$0.00	0.0%
(26) Last Resort Service Base Charge	\$0.00780	\$0.00780	\$0.00780	\$0.00	0.0%
(27) Last Resort Service Base Charge	\$0.00780	\$0.00780	\$0.00780	\$0.00	0.0%
(28) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00833	\$0.00833	\$0.00833	\$0.00	0.0%
(29) Renewable Energy Standard Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00	0.0%
Line Item on Bill					
(30) Customer Charge</					

Schedule NECO-6

Tariff Changes

THE NARRAGANSETT ELECTRIC COMPANY
RESIDENTIAL ASSISTANCE PROVISION

The rates for Retail Delivery Service contained in all of the Company's rate classes except for the Low Income Rate A-60 ("Rate A-60") are subject to adjustment to reflect a Low Income Discount Recovery Factor ("LIDRF") to recover the cost of bill discounts provided to customers receiving Retail Delivery Service on Rate A-60. In addition, the rates for Retail Delivery Service contained in all of the Company's rate classes are subject to adjustment to reflect an Arrearage Management Adjustment Factor ("AMAF") to recover the cost associated with the operation of the Arrearage Management Program ("AMP"). For billing purposes, the LIDRF and the AMAF shall be included with the distribution kilowatt-hour ("kWh") charge on customers' bills.

LOW INCOME BILL DISCOUNTS

On an annual basis, the Company shall estimate the discount to be provided to Rate A-60 customers. The estimated discount will be twenty five (25) percent of the forecasted Rate A-60 monthly billing units multiplied by the Rate A-60 customer charge and the sum of the Retail Delivery Service and semi-annual Last Resort Service energy rates in effect during the period. For those customers who are receiving benefits through Medicaid, General Public Assistance, and/or the Rhode Island Works Program (formerly known as Family Independence Program) or successor programs, the estimated discount will be thirty (30) percent of the forecasted Rate A-60 monthly billing units multiplied by the Rate A-60 customer charge and the sum of the Retail Delivery Service and semi-annual Last Resort Service energy rates in effect during the period. This estimate of the discount shall be used to determine the amount to be reflected in Retail Delivery Service rates on a prospective basis. The amount shall be divided by the estimated kilowatt-hours to be delivered by the Company to all customers excluding customers on Rate A-60. Such per kWh charge is referred to as the LIDRF.

The revenue billed through the LIDRF shall be subject to reconciliation against the actual bill discounts provided during the twelve month reconciliation period for which the LIDRF is in effect, and any over- or under-recovery of the actual discount provided shall be reflected in a subsequent LIDRF.

For purposes of the above reconciliation, the Company shall accumulate the actual discounts provided to Rate A-60 customers and the revenue billed through the LIDRF and shall accrue interest on the difference between these amounts at the interest rate paid on customer deposits on a monthly basis.

Should any balance remain subsequent to the recovery of the over- or under-recovery balance as described above, the Company shall reflect, as an adjustment in the then-current reconciliation period, the amount of the remaining balance.

THE NARRAGANSETT ELECTRIC COMPANY
RESIDENTIAL ASSISTANCE PROVISION

ARREARAGE MANAGEMENT PROGRAM

In accordance with R.I. Gen. Laws § 39-2-1(d)(2), commencing on September 1, 2016, the Company shall implement an AMP pursuant to this tariff provision.

I. Program Eligibility

In order to be considered eligible for enrollment in the AMP, a customer who has been terminated from electric service or is recognized, pursuant to a rule or decision by the Division of Public Utilities and Carriers, as being scheduled for actual shut-off of service on a specific date, shall meet all of the following criteria:

- The applicant must be the customer of record, although the customer of record may authorize someone else to communicate with the Company to help enroll the customer of record in the AMP;
- The applicant must be eligible for the federal low-income home energy assistance program (“LIHEAP”);
- The account must be receiving retail delivery service on Rate A-60;
- The customer’s account must have a minimum balance of \$300.00 that is more than 60 days past due;
- If service to the account has been terminated, the customer must make an initial payment of 25% of the total unpaid balance (current and past due), unless otherwise directed by the Public Utilities Commission (“PUC”) as a result of an emergency regulation;
- The customer must agree to a payment plan, as further described in Section III;
- The customer must agree to remain current with payments. “Remaining current” means that the customer:
 - 1) misses no more than two (2) payments in the 12-month term of the payment plan; and
 - 2) pays the amount due under the payment plan in full by the conclusion of the payment plan’s 12-month term;
- The customer must agree to participate in the Company’s Energy Efficiency programs; and
- The customer must apply for other available energy assistance programs, such as fuel assistance and weatherization.

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RESIDENTIAL ASSISTANCE PROVISION

II. Enrollment

To participate, the customer must affirmatively apply to participate in the AMP.

The Company shall administer the AMP enrollment process in compliance with the eligibility qualifications outlined in Section I. By applying to participate in the AMP, the customer agrees to comply with the terms of the AMP, including the customer's specific payment plan. After a customer has applied to the AMP, the Company shall determine whether the customer has met all of the AMP eligibility criteria set forth in Section I, based on the Company's records. The Company will coordinate with the Community Action Program ("CAP") agencies to validate customer eligibility when appropriate.

III. Payment Plan

AMP participants shall enroll in a 12-month payment plan, paid in equal monthly installments, that will cover new charges based upon their current estimated annual usage ("Payment Plan").

The current component of the Payment Plan shall be based on the customer's average monthly usage for the previous year less the customer's actual or anticipated fuel assistance commitments, and shall be converted to a fixed monthly payment.

IV. Arrears Forgiveness

AMP participants will be eligible for forgiveness of their account balance that is past due at the time of the first bill under their Payment Plan, up to an annual maximum of \$1,500. With each payment under the Payment Plan, a portion of the participant's outstanding past due account balance as described above is forgiven in an amount equal to the total past due account balance or \$1,500, whichever is less, divided by 12; provided, however, that the annual arrearage forgiveness amount shall not exceed \$1,500.

If an AMP participant's past due account balance at the time their Payment Plan takes effect exceeds \$1,500, the AMP participant may request an extension of the Payment Plan beyond the initial 12-month term to establish a new Payment Plan to accommodate the additional account balance in excess of \$1,500. To be eligible for an extension, the AMP participant must be current with their Payment Plan at the conclusion of the initial 12-month term. Such AMP participant's Payment Plan will be extended upon the AMP participant's timely request for an extension.

V. Payment Plan Review

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RESIDENTIAL ASSISTANCE PROVISION

Customers applying to participate in the AMP will be advised that the amount of their required monthly payment under their Payment Plan may change over the lifetime of the Payment Plan.

The Company shall review the Payment Plans of active AMP participants every three months and may adjust the installment payments based on the following:

- A fuel assistance commitment is made subsequent to enrollment;
- There is a change in fuel assistance, such as a change in the amount, from what was understood at enrollment;
- The customer moves to a new address with a different average monthly usage for the previous year;
- Actual usage patterns differ from what was estimated as annual usage at enrollment; or
- There is a significant change in the Company's rates from what was anticipated at enrollment.

VI. Default

The Company shall consider the AMP participant's billing account in default if either of the following occurs:

- The AMP participant misses more than two (2) payments in the 12-month Payment Plan term; or
- If the amount due under the Payment Plan is not paid in full by the conclusion of the 12-month Payment Plan term.

Upon default, the Company shall terminate an AMP participant from the AMP and the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

Customers shall have the option to opt out of continued participation in the AMP at any time, with the understanding that any unpaid balance will be due and payable in full. Customers who voluntarily opt out of the AMP will receive the same treatment as those customers who default on their Payment Plans under the AMP, as set forth in Section X (Subsequent Eligibility).

VII. Termination

In addition to termination upon default, a customer's participation in the AMP shall terminate if the AMP participant moves outside of the Company's service territory.

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RESIDENTIAL ASSISTANCE PROVISION

If a customer is terminated from AMP participation, the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

VIII. Collection Activity

AMP participants shall not be subject to the Company's normal collections activities while actively participating in the AMP. The Company shall resume normal collections activities if an AMP participant defaults while participating in the AMP or terminates the AMP.

IX. AMP Billing and Active Plan Noticing

The Company shall remove the amount of an AMP participant's arrears balance up to \$1,500 from the "current amount due" field on certain views of AMP participant accounts in the Company's billing system. However, the arrears balance up to \$1,500 shall remain on the customer's bill.

Customers who are enrolled in the AMP will receive an AMP "Enrollment Letter" outlining the terms and conditions of their participation in the AMP.

Customers in danger of defaulting from the AMP will receive a default letter advising them of the need to make all required payments or risk default, termination from the AMP, and a return to the Company's normal collections activities.

X. Subsequent Eligibility

A customer is eligible for subsequent enrollment in the AMP provided two years have passed since either (a) the date of the customer's successful completion of the AMP, or (b) the date on which the customer's participation in the AMP was terminated as a result of default or because the customer voluntarily opted out of the AMP, so long as a CAP agency has provided a recommendation to allow eligibility notwithstanding the customer's default or voluntary opt out of the AMP. The Company shall review requests for re-enrollment on a case-by-case basis to determine that the foregoing criteria are met.

XI. Reporting Metrics

The Company shall report monthly and annually the metrics below to allow for the evaluation of the effectiveness of the AMP. The monthly and annual reports shall be submitted to the PUC in Docket No. 4290.

- Number of customers enrolled in the program at the end of the reporting period;
- Number of customers added to the program during the reporting period;

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RESIDENTIAL ASSISTANCE PROVISION

- Number of customers terminated from the program (by choice or default) during the reporting period;
- Number of customers who successfully completed the program during the reporting period;
- Total customer payments during the reporting period;
- Total amount to be forgiven for all participating customers at the end of the reporting period;
- Average amount to be forgiven for all participating customers at the end of the reporting period;
- Total amount to be paid under a payment plan for all participating customers at the end of the reporting period;
- Average arrears balance not yet forgiven of all participating customers at the end of the reporting period;
- Average arrears balance as a percentage of the total balance due for all participating customers at the end of the reporting period;
- Total amount of arrears outstanding for all participants at the end of the reporting period;
- Total amount of forgiveness credits (allowances) given during the reporting period;
- Number of forgiveness credits (allowances) given during the reporting period;
- Average amount of forgiveness credits (allowances) given during the reporting period;
- Number of participants receiving LIHEAP at the end of the reporting period;
- Percentage of participants receiving LIHEAP at the end of the reporting period; and
- Total LIHEAP payments received during the reporting period.

The Company shall also provide a schedule with the number of customers enrolled in the AMP, by month, together with the number of defaults and program terminations.

XII. AMP Cost Recovery

The rates for Retail Delivery Service contained in all the rates of the Company are subject to adjustment to reflect the AMAF designed to recover incremental costs incurred associated with the AMP. Incremental costs include the amount of arrearage forgiven. The recovery of the arrearage amounts forgiven by the Company through the AMP is dependent on the following criteria:

- i. If a customer does not satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), the amount of arrearage forgiven by the Company to that point shall remain forgiven and be written off by the Company. However, the amount of arrearage forgiven by the Company is recoverable in full.

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- ii. If a customer does satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), all arrearage amounts forgiven will be treated as bad debt. At the end of each calendar year, the Company will perform a test to determine if the amount of bad debt for the year exceeds the adjusted allowable bad debt from the Company's most recent general rate case. This adjusted allowable bad debt will be calculated using the distribution uncollectible amount determined in the last general rate case, updated for the current calendar year Last Resort Service, transmission, Renewable Energy Growth, Long Term Contracting for Renewable Energy Recovery, ~~and~~ energy efficiency-related, and Purchase of Receivable bad debt. Should the actual amount of bad debt incurred by the Company for the year exceed this adjusted allowable bad debt amount, the Company will be entitled to recover, in the following year, all amounts of arrearage forgiven under R.I. Gen. Laws § 39-2-1(d)(2)(xiv) in the prior year in excess of the allowable bad debt. If, however, the amount of the arrearage forgiven under § 39-2-1(d)(2)(xiv) in excess of the adjusted allowable bad debt for a given year is not significant enough to calculate an annual reconciling factor for that year, the Company may reflect such amount in its next Revenue Decoupling Mechanism reconciliation filing.

The AMAF shall be a uniform per kilowatt-hour factor based on the estimated kilowatt-hours to be delivered by the Company to its retail delivery customers over a 12-month period. Should any balance remain outstanding subsequent to the recovery of costs associated with the AMP as described above, the Company shall reflect this balance as an adjustment in the subsequent period's AMP recovery.

ADJUSTMENT TO RATES

Adjustments to rates pursuant to the Residential Assistance Provision are subject to review and approval by the PUC. Modifications to the factors contained in this Provision shall be made in accordance with a notice filed with the PUC pursuant to R.I. Gen. Laws § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

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The rates for Retail Delivery Service contained in all of the Company's rate classes except for the Low Income Rate A-60 ("Rate A-60") are subject to adjustment to reflect a Low Income Discount Recovery Factor ("LIDRF") to recover the cost of bill discounts provided to customers receiving Retail Delivery Service on Rate A-60. In addition, the rates for Retail Delivery Service contained in all of the Company's rate classes are subject to adjustment to reflect an Arrearage Management Adjustment Factor ("AMAF") to recover the cost associated with the operation of the Arrearage Management Program ("AMP"). For billing purposes, the LIDRF and the AMAF shall be included with the distribution kilowatt-hour ("kWh") charge on customers' bills.

LOW INCOME BILL DISCOUNTS

On an annual basis, the Company shall estimate the discount to be provided to Rate A-60 customers. The estimated discount will be twenty five (25) percent of the forecasted Rate A-60 monthly billing units multiplied by the Rate A-60 customer charge and the sum of the Retail Delivery Service and semi-annual Last Resort Service energy rates in effect during the period. For those customers who are receiving benefits through Medicaid, General Public Assistance, and/or the Rhode Island Works Program (formerly known as Family Independence Program) or successor programs, the estimated discount will be thirty (30) percent of the forecasted Rate A-60 monthly billing units multiplied by the Rate A-60 customer charge and the sum of the Retail Delivery Service and semi-annual Last Resort Service energy rates in effect during the period. This estimate of the discount shall be used to determine the amount to be reflected in Retail Delivery Service rates on a prospective basis. The amount shall be divided by the estimated kilowatt-hours to be delivered by the Company to all customers excluding customers on Rate A-60. Such per kWh charge is referred to as the LIDRF.

The revenue billed through the LIDRF shall be subject to reconciliation against the actual bill discounts provided during the twelve month reconciliation period for which the LIDRF is in effect, and any over- or under-recovery of the actual discount provided shall be reflected in a subsequent LIDRF.

For purposes of the above reconciliation, the Company shall accumulate the actual discounts provided to Rate A-60 customers and the revenue billed through the LIDRF and shall accrue interest on the difference between these amounts at the interest rate paid on customer deposits on a monthly basis.

Should any balance remain subsequent to the recovery of the over- or under-recovery balance as described above, the Company shall reflect, as an adjustment in the then-current reconciliation period, the amount of the remaining balance.

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RESIDENTIAL ASSISTANCE PROVISION

ARREARAGE MANAGEMENT PROGRAM

In accordance with R.I. Gen. Laws § 39-2-1(d)(2), commencing on September 1, 2016, the Company shall implement an AMP pursuant to this tariff provision.

I. Program Eligibility

In order to be considered eligible for enrollment in the AMP, a customer who has been terminated from electric service or is recognized, pursuant to a rule or decision by the Division of Public Utilities and Carriers, as being scheduled for actual shut-off of service on a specific date, shall meet all of the following criteria:

- The applicant must be the customer of record, although the customer of record may authorize someone else to communicate with the Company to help enroll the customer of record in the AMP;
- The applicant must be eligible for the federal low-income home energy assistance program (“LIHEAP”);
- The account must be receiving retail delivery service on Rate A-60;
- The customer’s account must have a minimum balance of \$300.00 that is more than 60 days past due;
- If service to the account has been terminated, the customer must make an initial payment of 25% of the total unpaid balance (current and past due), unless otherwise directed by the Public Utilities Commission (“PUC”) as a result of an emergency regulation;
- The customer must agree to a payment plan, as further described in Section III;
- The customer must agree to remain current with payments. “Remaining current” means that the customer:
 - 1) misses no more than two (2) payments in the 12-month term of the payment plan; and
 - 2) pays the amount due under the payment plan in full by the conclusion of the payment plan’s 12-month term;
- The customer must agree to participate in the Company’s Energy Efficiency programs; and
- The customer must apply for other available energy assistance programs, such as fuel assistance and weatherization.

II. Enrollment

To participate, the customer must affirmatively apply to participate in the AMP.

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The Company shall administer the AMP enrollment process in compliance with the eligibility qualifications outlined in Section I. By applying to participate in the AMP, the customer agrees to comply with the terms of the AMP, including the customer's specific payment plan. After a customer has applied to the AMP, the Company shall determine whether the customer has met all of the AMP eligibility criteria set forth in Section I, based on the Company's records. The Company will coordinate with the Community Action Program ("CAP") agencies to validate customer eligibility when appropriate.

III. Payment Plan

AMP participants shall enroll in a 12-month payment plan, paid in equal monthly installments, that will cover new charges based upon their current estimated annual usage ("Payment Plan").

The current component of the Payment Plan shall be based on the customer's average monthly usage for the previous year less the customer's actual or anticipated fuel assistance commitments, and shall be converted to a fixed monthly payment.

IV. Arrears Forgiveness

AMP participants will be eligible for forgiveness of their account balance that is past due at the time of the first bill under their Payment Plan, up to an annual maximum of \$1,500. With each payment under the Payment Plan, a portion of the participant's outstanding past due account balance as described above is forgiven in an amount equal to the total past due account balance or \$1,500, whichever is less, divided by 12; provided, however, that the annual arrearage forgiveness amount shall not exceed \$1,500.

If an AMP participant's past due account balance at the time their Payment Plan takes effect exceeds \$1,500, the AMP participant may request an extension of the Payment Plan beyond the initial 12-month term to establish a new Payment Plan to accommodate the additional account balance in excess of \$1,500. To be eligible for an extension, the AMP participant must be current with their Payment Plan at the conclusion of the initial 12-month term. Such AMP participant's Payment Plan will be extended upon the AMP participant's timely request for an extension.

V. Payment Plan Review

Customers applying to participate in the AMP will be advised that the amount of their required monthly payment under their Payment Plan may change over the lifetime of the Payment Plan.

The Company shall review the Payment Plans of active AMP participants every three months and may adjust the installment payments based on the following:

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- A fuel assistance commitment is made subsequent to enrollment;
- There is a change in fuel assistance, such as a change in the amount, from what was understood at enrollment;
- The customer moves to a new address with a different average monthly usage for the previous year;
- Actual usage patterns differ from what was estimated as annual usage at enrollment; or
- There is a significant change in the Company's rates from what was anticipated at enrollment.

VI. Default

The Company shall consider the AMP participant's billing account in default if either of the following occurs:

- The AMP participant misses more than two (2) payments in the 12-month Payment Plan term; or
- If the amount due under the Payment Plan is not paid in full by the conclusion of the 12-month Payment Plan term.

Upon default, the Company shall terminate an AMP participant from the AMP and the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

Customers shall have the option to opt out of continued participation in the AMP at any time, with the understanding that any unpaid balance will be due and payable in full. Customers who voluntarily opt out of the AMP will receive the same treatment as those customers who default on their Payment Plans under the AMP, as set forth in Section X (Subsequent Eligibility).

VII. Termination

In addition to termination upon default, a customer's participation in the AMP shall terminate if the AMP participant moves outside of the Company's service territory.

If a customer is terminated from AMP participation, the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

VIII. Collection Activity

AMP participants shall not be subject to the Company's normal collections activities while actively participating in the AMP. The Company shall resume normal collections activities if an AMP participant defaults while participating in the AMP or terminates the AMP.

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IX. AMP Billing and Active Plan Noticing

The Company shall remove the amount of an AMP participant's arrears balance up to \$1,500 from the "current amount due" field on certain views of AMP participant accounts in the Company's billing system. However, the arrears balance up to \$1,500 shall remain on the customer's bill.

Customers who are enrolled in the AMP will receive an AMP "Enrollment Letter" outlining the terms and conditions of their participation in the AMP.

Customers in danger of defaulting from the AMP will receive a default letter advising them of the need to make all required payments or risk default, termination from the AMP, and a return to the Company's normal collections activities.

X. Subsequent Eligibility

A customer is eligible for subsequent enrollment in the AMP provided two years have passed since either (a) the date of the customer's successful completion of the AMP, or (b) the date on which the customer's participation in the AMP was terminated as a result of default or because the customer voluntarily opted out of the AMP, so long as a CAP agency has provided a recommendation to allow eligibility notwithstanding the customer's default or voluntary opt out of the AMP. The Company shall review requests for re-enrollment on a case-by-case basis to determine that the foregoing criteria are met.

XI. Reporting Metrics

The Company shall report monthly and annually the metrics below to allow for the evaluation of the effectiveness of the AMP. The monthly and annual reports shall be submitted to the PUC in Docket No. 4290.

- Number of customers enrolled in the program at the end of the reporting period;
- Number of customers added to the program during the reporting period;
- Number of customers terminated from the program (by choice or default) during the reporting period;
- Number of customers who successfully completed the program during the reporting period;
- Total customer payments during the reporting period;
- Total amount to be forgiven for all participating customers at the end of the reporting period;
- Average amount to be forgiven for all participating customers at the end of the reporting period;
- Total amount to be paid under a payment plan for all participating customers at the end of the reporting period;

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- Average arrears balance not yet forgiven of all participating customers at the end of the reporting period;
- Average arrears balance as a percentage of the total balance due for all participating customers at the end of the reporting period;
- Total amount of arrears outstanding for all participants at the end of the reporting period;
- Total amount of forgiveness credits (allowances) given during the reporting period;
- Number of forgiveness credits (allowances) given during the reporting period;
- Average amount of forgiveness credits (allowances) given during the reporting period;
- Number of participants receiving LIHEAP at the end of the reporting period;
- Percentage of participants receiving LIHEAP at the end of the reporting period; and
- Total LIHEAP payments received during the reporting period.

The Company shall also provide a schedule with the number of customers enrolled in the AMP, by month, together with the number of defaults and program terminations.

XII. AMP Cost Recovery

The rates for Retail Delivery Service contained in all the rates of the Company are subject to adjustment to reflect the AMAF designed to recover incremental costs incurred associated with the AMP. Incremental costs include the amount of arrearage forgiven. The recovery of the arrearage amounts forgiven by the Company through the AMP is dependent on the following criteria:

- i. If a customer does not satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), the amount of arrearage forgiven by the Company to that point shall remain forgiven and be written off by the Company. However, the amount of arrearage forgiven by the Company is recoverable in full.
- ii. If a customer does satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), all arrearage amounts forgiven will be treated as bad debt. At the end of each calendar year, the Company will perform a test to determine if the amount of bad debt for the year exceeds the adjusted allowable bad debt from the Company's most recent general rate case. This adjusted allowable bad debt will be calculated using the distribution uncollectible amount determined in the last general rate case, updated for the current calendar year Last Resort Service, transmission, Renewable Energy Growth, Long Term Contracting for Renewable Energy Recovery, energy efficiency-related, and Purchase of Receivable bad debt. Should the actual amount of bad debt incurred by the Company for the year exceed this adjusted allowable bad debt amount, the Company will be entitled to recover, in the following year, all amounts of arrearage forgiven under R.I. Gen. Laws § 39-2-1(d)(2)(xiv) in the prior year in excess of the allowable bad debt. If, however, the amount of the arrearage forgiven under § 39-2-1(d)(2)(xiv) in excess of the adjusted allowable bad debt for a given year is not significant enough to calculate an annual

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reconciling factor for that year, the Company may reflect such amount in its next Revenue Decoupling Mechanism reconciliation filing.

The AMAF shall be a uniform per kilowatt-hour factor based on the estimated kilowatt-hours to be delivered by the Company to its retail delivery customers over a 12-month period. Should any balance remain outstanding subsequent to the recovery of costs associated with the AMP as described above, the Company shall reflect this balance as an adjustment in the subsequent period's AMP recovery.

ADJUSTMENT TO RATES

Adjustments to rates pursuant to the Residential Assistance Provision are subject to review and approval by the PUC. Modifications to the factors contained in this Provision shall be made in accordance with a notice filed with the PUC pursuant to R.I. Gen. Laws § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.