### Robinson+Cole

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May 15, 2023

#### BY HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 23-17-EL- Residential Assistance Recovery Filing

Dear Ms. Massaro:

On behalf of Rhode Island Energy, I have enclosed the Residential Assistance Recovery filing, which the Company is submitting pursuant to the Company's Residential Assistance Provision ("RAP"), R.I.P.U.C. No. 2239. The RAP filing proposes a new Arrearage Management Adjustment Factor ("AMAF") and a new Low Income Discount Recovery Factor ("LIDRF"), both of which are covered under the RAP.

The proposed AMAF is designed to recover the amount of arrearages forgiven through the Arrearage Management Program ("AMP") for AMP participants who have not satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) in calendar year ("CY") 2022 and the arrearages forgiven for customers who have successfully satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) during CY 2022 subject to the bad debt test included in the RAP. The proposed LIDRF is intended to recover the estimated amount of low-income discounts to be credited to Rate A-60 (residential low income) customers' electric bills during the period July 2023 through June 2024, pursuant to the RAP, in addition to recovering the ending over-recovered balance for the Prior Period Recovery which ended June 30, 2022.

This filing includes the direct testimony and schedules of Stephanie A. Briggs. In her testimony, Ms. Briggs describes Rhode Island Energy's proposed AMAF of \$0.00005 per kilowatt-hour ("kWh"), applicable to all electric customers, effective July 1, 2023, and its derivation.

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy") or the "Company").

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Additionally, Ms. Briggs' testimony presents the calculation of the estimated low-income discount for the upcoming year and the calculation of a LIDRF of \$0.00262 per kWh, which would be assessed to all customers other than Rate A-60 customers.

As a result of the proposed AMAF and the proposed LIDRF, an average residential Last Resort Service customer using 500 kWh per month will experience a total bill increase of \$0.12, or 0.1%, from \$130.78 to \$130.90.

This filing also includes a proposed update to the Residential Assistance Provision Tariff No. 2239, as further described in Ms. Briggs' testimony.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-709-3337.

Very truly yours,

Leticia C. Pimentel

**Enclosures** 

cc: Leo Wold, Esq.
John Bell, Division

#### Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

May 15, 2023

Date

### Docket No. 23-17-EL - Rhode Island Energy – Residential Assistance Recovery Filing Service List updated 5/15/2023

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### **Schedule NECO-1**

Arrearage Management Adjustment Factor and Calculations of Recoverable Arrearage Management Forgiveness Amount

**DIRECT TESTIMONY** 

O F

STEPHANIE A. BRIGGS

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1	I.	<u>Introduction</u>
2		Stephanie A. Briggs
3	Q.	Please state your full name and business address.
4	A.	My name is Stephanie A. Briggs, and my business address is 280 Melrose Street,
5		Providence, Rhode Island 02907.
6		
7	Q.	Please state your position and responsibilities in that position.
8	A.	I am employed by PPL Services Corporation ("Services Corporation") as a Senior
9		Manager of Revenue and Rates. The Services Corporation provides administrative,
10		management and support services to PPL Corporation ("PPL") and its subsidiary
11		companies, including The Narragansett Electric Company d/b/a Rhode Island Energy
12		("Rhode Island Energy" or the "Company"). My current duties include responsibility for
13		revenue requirement and rates calculations for the Company.
14		
15	Q.	Please describe your education and professional experience.
16	A.	In 2000, I received a Bachelor of Arts degree in Accounting from Bryant College.
17		In 2004, I joined National Grid USA Service Company, Inc. ("National Grid Service
18		Company") as a Senior Analyst in the Accounting Department. In this position, I was
19		responsible for supporting the books and records of one of National Grid USA's
20		("National Grid") New York affiliates. In 2009, I joined National Grid Service
21		Company's Regulatory Accounting Group. In 2011, I was promoted to Lead Specialist

### THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-17-EL RESIDENTIAL ASSISTANCE RECOVERY FILING

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1		for Revenue Requirements supporting New York. In 2017, I was promoted to Director of
2		Revenue Requirements for New York. In July 2020, I became Director of Revenue
3		Requirements for New England. On May 25, 2022, PPL Rhode Island Holdings, LLC, a
4		wholly owned indirect subsidiary of PPL, acquired 100 percent of the outstanding shares
5		of common stock of the Company from National Grid USA at which time I began
6		working in my current position.
7		
8	Q.	Have you previously filed testimony or testified before the Rhode Island Public
9		Utilities Commission ("PUC")?
10		Yes. I provided pre-filed direct testimony in numerous dockets including the Company's
11		2022 Annual Retail Rate Filing, Docket No. 5234, the Company's 2021 Performance
12		Incentive Mechanism Factor Filing, as part of Docket No. 4770, the Fiscal Year 2022
13		Electric Infrastructure, Safety and Reliability Plan Annual Reconciliation Filing,
14		Docket No. 5098, the Company's 2022 Distribution Adjustment Charge Filing,
15		Docket No. 22-13-NG, the Company's Advanced Metering Functionality Business Case,
16		Docket No. 22-49-EL and the Company's Fiscal Year 2024 Electric Infrastructure,
17		Safety, and Reliability Plan, Docket No. 22-53-EL. I also have testified before the
18		Massachusetts Department of Public Utilities and New York Public Service Commission
19		on behalf of the Company's former affiliates as a revenue requirement witness in various
20		proceedings.

#### II. Purpose of Testimony

1

20

2 Q. What is the purpose of your testimony?

3 The purpose of my testimony is to support the Company's proposal of a revised A. 4 Arrearage Management Adjustment Factor ("AMAF") of \$0.00005 per kilowatt-hour 5 ("kWh"), from \$0.00007 per kWh, applicable to all electric customers, effective July 1, 6 2023 through June 30, 2024, to recover actual eligible arrears forgiven during calendar 7 year ("CY") 2022. Additionally, my testimony supports the Company's proposal to 8 increase the currently-effective Low-Income Discount Recovery Factor ("LIDRF") from 9 \$0.00238 per kWh to \$0.00262 per kWh, applicable to all electric customers except those receiving delivery service on Rate A-60, for the period July 1, 2023 through June 30, 10 11 2024. Finally, I present the reconciliations of the prior period and currently effective 12 AMAF, and the prior period and currently effective LIDRF. 13 14 The Company submits this filing in compliance with the Company's current Residential Assistance Provision ("RAP"), R.I.P.U.C. No. 2239<sup>1</sup>, effective January 1, 2021. The 15 proposed AMAF is designed to recover the amount of arrears owed by AMP participants 16 17 and forgiven under the program but who have not satisfied the conditions of R.I. Gen. 18 Laws § 39-2-1(d)(2) in CY 2022, as well as the amount of arrears of AMP participants 19 who have successfully satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) subject to

the bad debt test prescribed in the RAP. The proposed LIDRF is designed to recover the

<sup>&</sup>lt;sup>1</sup> The Company has proposed an updated RAP Tariff No. 2269 to replace No. 2239 to update the allowed bad debt recovery to include the Purchase of Receivable related bad debt.

1		estimated low-incom	ne discounts to be credited to the bills of Rate A-60 customers during
2		the period July 2023	through June 2024, as well as the remaining under-recovery balance
3		of revenue billed les	s discounts applied to Rate A-60 bills for the reconciliation period
4		July 1, 2021 and Jun	ne 30, 2022.
5			
6	Q.	Are you presenting	any schedules in support of the Company's proposal in this
7		filing?	
8	A.	Yes. I am presenting	g the following five schedules in support of the Company's proposal
9		in this filing:	
10 11		Schedule NECO-1	Arrearage Management Adjustment Factor and Calculations of Recoverable Arrearage Management Forgiveness Amount
12 13 14		Schedule NECO-2	Reconciliation of Recovery of CY 2020 AMP Forgiveness, July 1, 2021 through June 2022, and status of Reconciliation of Recovery of CY 2021 AMP Forgiveness, July 1, 2022 through Present
15 16 17		Schedule NECO-3	Calculation of Estimated Low-Income Discount, Low-Income Discount Recovery Factor, and Effective Discount Percentage Calculation
18 19 20		Schedule NECO-4	Reconciliation of Low-Income Discount and Recovery, July 1, 2021 through June 2022, and status of Reconciliation of Low-Income Discount and Recovery, July 1, 2022 through Present
21		Schedule NECO-5	Typical Bills
22		Schedule NECO-6	Proposed Revisions to RAP Tariff
23			

## THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-17-EL RESIDENTIAL ASSISTANCE RECOVERY FILING

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1	Q.	Is the Company proposing changes to its Summary of Retail Delivery Service Rates,
2		R.I.P.U.C. No. 2095?
3	A.	No, the Company is not proposing changes to its Summary of Retail Delivery Service
4		Rates at this time. The Company is proposing a new RDM Adjustment Factor, and a
5		new Long-Term Contracting for Renewable Energy Recovery Factor, as well as
6		removing the Performance Incentive Factor in separate filings which would, if
7		approved, also take effect on July 1, 2023. Therefore, to avoid the confusion that
8		may arise from filing multiple versions of the Summary of Retail Delivery Service
9		Rates, the Company will file a revised Summary of Retail Delivery Service Rates that
10		incorporates all rate changes effective July 1, 2023 once the PUC has ruled on these
11		proposals.
12		
13	III.	Calculation of Recoverable Arrearage Forgiveness Amount
14	Q.	Please describe the Company's calculation of the amount of recoverable arrearage
15		forgiveness.
16	A.	Pursuant to Section XII of the AMP section of the RAP, at the end of each calendar year,
17		the Company is required to perform the calculation of the amount of arrears forgiveness
18		eligible for recovery for the calendar year. The arrears eligible for recovery consists of
19		the following two components: (1) amounts for AMP participants who did not
20		successfully complete the AMP; and (2) amounts for AMP participants who successfully

1		completed the AMP, which is subject to a bad debt test (discussed in more detail later in
2		my testimony).
3		
4	Q.	Has the Company prepared such a calculation for CY 2022?
5	A.	Yes, the CY 2022 calculation of recoverable arrears forgiven is presented in Schedule
6		NECO-1, Page 2.
7		
8	IV.	Recoverable Arrears Forgiven for CY 2022
9		A. <u>Unsuccessful Participants</u>
10	Q.	What does the Company mean when it refers to a customer who has not successfully
11		completed the AMP, or an "unsuccessful participant"?
12	A.	The RAP sets forth the following reasons why an AMP participant may be deemed
13		unsuccessful:
14 15		a. An AMP participant misses more than two payments of the 12-month payment plan.
16 17		b. An AMP participant does not pay the entire amount due under the 12-month payment by the conclusion of the 12 months.
18		c. An AMP participant opts out of the payment plan prior to its conclusion.
19 20		d. An AMP participant moves out of the Company's service territory prior to the conclusion of the payment plan.
21		

## THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-17-EL RESIDENTIAL ASSISTANCE RECOVERY FILING

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1	Q.	What is the ratemaking treatment for amounts forgiven for unsuccessful AMP
2		participants?
3	A.	Section XII (Cost Recovery), subsection i., of the RAP provides as follows: "If a
4		customer does not satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), the amount of
5		arrearage forgiven by the Company to that point shall remain forgiven and be written off
6		by the Company. However, the amount of arrearage forgiven by the Company is
7		recoverable in full."
8		
9	Q.	How much arrears did the Company forgive for unsuccessful AMP participants in
10		CY 2022?
11	A.	As shown on Schedule NECO-1, Page 2, Lines (13) and (14), the Company forgave a
12		total of \$437,053 in arrears during CY 2022 for unsuccessful participants. Of that
13		amount, \$155,298 was due to participants who defaulted from the AMP, and an
14		additional \$281,755 was due to customers who voluntarily opted out of the AMP prior to
15		successful completion.
16		
17		B. <u>Successful Participants</u>
18	Q.	What constitutes a successful participant under the AMP?
19	A.	A successful AMP participant is a participating customer who pays the full balance of
20		their payment plan within the 12-month period, or whose payment plan has been extended
21		beyond the initial 12-month period.

## THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-17-EL RESIDENTIAL ASSISTANCE RECOVERY FILING

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1

2	Q.	What is the ratemaking treatment for amounts of arrears forgiven for successful
3		AMP participants?
4	A.	Section XII (Cost Recovery), subsection ii., of the RAP currently requires that the
5		Company perform a test to determine how much of the arrears forgiven for this group of
6		AMP participants is recoverable. R.I. Gen. Laws § 39-2-1(d)(2) categorizes arrears
7		forgiven as bad debt. In this test, the Company determines if the actual amount of bad
8		debt for the year exceeds the adjusted allowable bad debt from the Company's most
9		recent general rate case plus recovery of bad debt included with the recovery of Last
10		Resort Service ("LRS"), transmission service, the Renewable Energy Growth Program,
11		Long Term Contracting for Renewable Energy Recovery, Energy Efficiency, and
12		Purchase of Receivables. If the actual amount of bad debt the Company incurs exceeds
13		the adjusted allowable bad debt amount, the Company is entitled to recover all amounts
14		of arrears forgiven in excess of the allowable bad debt. If this test isn't met, then none of
15		the arrears forgiven for successful AMP participants is recoverable.
16		
17	Q.	How much arrears was forgiven in CY 2022 for successful AMP participants?
18	A.	Schedule NECO-1, Page 2, Line (11) shows that \$547,946 of arrears forgiven in CY

20

19

2022 was for successful participants.

	'	
1	Q.	How much of the arrears forgiven for successful AMP participants is eligible for
2		recovery after performing the bad debt test?
3	A.	Schedule NECO-1, Page 2, Line (10) demonstrates that the Company experienced
4		\$1,383,774 less bad debt in CY 2022 than the adjusted allowable bad debt of
5		\$15,418,693. <sup>2</sup> Therefore, no amount of the arrears forgiven for successful participants is
6		eligible for recovery.
7		
8	V.	AMAF Calculation
9	Q.	How was the proposed 2023 AMAF calculated?
10	A.	On Schedule NECO-1, Page 2, Line (15), the Company added the total amount of
11		unsuccessful arrearage forgiveness of \$437,053 from Lines (13) and (14) to the eligible
12		amount for successful participants on Line (12), which results in a total of \$437,053
13		proposed for recovery. This amount, also shown on Schedule NECO-1, Page 1, Line (1),
14		is then adjusted by the ending over-recovery balance for the Prior Recovery Period which
15		ended on June 30, 2022, or \$18,423, as shown on Line (2). These amounts are summed
16		together on Line (3), to derive the Total Adjusted Arrearage Recovery Amount of

<sup>2</sup> In other words, in CY 2022, the Company experienced a total of \$ 14,034,919 in bad debt, measured as net charge offs determined consistent with how net charge offs are determined in a general rate case, compared to an adjusted allowable bad debt amount of \$15,418,693.

\$418,630. Line (3) is then divided by the forecasted kWh for July 2023 through June

2024 on Line (4) to derive the proposed AMAF of \$0.00005 per kWh, as shown on Line

17

18

19

(5).

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1		
2	VI.	Reconciliation of the Recovery of the CY 2020 and CY 2021 AMP Forgiveness
3	Q.	Has the Company included a schedule showing the final balance of the amount
4		approved for recovery for the period January 2020 through December 2020?
5	A.	Yes, Schedule NECO-2, Page 1 shows that of the \$419,677 of AMP forgiveness for CY
6		2020 approved for recovery in Docket No. 5156, there is a final over-recovery balance
7		remaining of \$18,423 as of July 2022. This over-recovery amount has been included as
8		an adjustment to the CY 2022 Recoverable Arrearage Forgiveness amount, as previously
9		discussed, and shown on Schedule NECO-1, Page 1, Line (2).
10		
11	Q.	Has the Company included a status of the recovery of the \$563,128 for the period
12		January 2021 through December 2021 approved for recovery during the 12 months
13		
		ending June 30, 2023?
14	A.	ending June 30, 2023?  Yes. Schedule NECO-2, Page 2 shows that of the \$563,128 of AMP forgiveness for CY
<ul><li>14</li><li>15</li></ul>	A.	
	A.	Yes. Schedule NECO-2, Page 2 shows that of the \$563,128 of AMP forgiveness for CY
15	A.	Yes. Schedule NECO-2, Page 2 shows that of the \$563,128 of AMP forgiveness for CY 2021 approved for recovery in Docket No. 5259, there is a balance remaining of
15 16	A.	Yes. Schedule NECO-2, Page 2 shows that of the \$563,128 of AMP forgiveness for CY 2021 approved for recovery in Docket No. 5259, there is a balance remaining of \$164,237 to be recovered from customers as of the end of April 2023. The Company will
<ul><li>15</li><li>16</li><li>17</li></ul>	A.	Yes. Schedule NECO-2, Page 2 shows that of the \$563,128 of AMP forgiveness for CY 2021 approved for recovery in Docket No. 5259, there is a balance remaining of \$164,237 to be recovered from customers as of the end of April 2023. The Company will continue to recover the remaining balance through June 30, 2023. The ending balance,

### THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY R.I.P.U.C. DOCKET NO. 23-17-EL

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VII	Low Income	Discount F	Recovery	Factor
V 11.	LOW HICOIDE	Discount i	YCCOACI A	racioi

- Q. Please describe the Company's calculation of the estimated low-income discount and
   the proposed Low-Income Discount Recovery Factor.
- 4 A. Schedule NECO-3, Page 1, Lines (1) through (25), shows the calculation of the expected 5 billings for customers on Rate A-60 for the period of July 2023 through June 2024 based on currently effective rates (as of April 1, 2023), the proposed AMAF as presented in 6 7 Schedule NECO-1, as well as last winter's residential Last Resort Service rate. The total amount of estimated billings shown on Line (25) is then multiplied by the effective 8 9 discount rate of 25.8 percent, which is based upon actual low-income discounts at the 25 10 percent and 30 percent levels for the period May 2022 through April 2023, resulting in a 11 total estimated annual discount of \$17,105,850 on Line (26), Column (c). On Line (27), the ending Under-Recovery Balance of \$1,498,645 resulting from the Prior Recovery 12 Period ending June 30, 2022 is included as an adjustment. Line (28) sums Lines (26) and 13 (27). This amount is then divided by the forecasted kWh for all rate classes except Rate 14 15 A-60 for July 2023 through June 2024 to derive the proposed factor of \$0.00262 per kWh shown on Schedule NECO-3, Page 1, Line (30). 16

17

18

19

21

- Q. Please describe the Company's calculation of the effective discount rate on Line(26), Column (b) used in the calculation of the estimated low-income discount.
- 20 A. The calculation of the effective discount rate is presented on Page 2 of Schedule NECO-
  - 3. Section 1 presents data associated with customers receiving a 25 percent discount

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1		during the period May 2022 through April 2023. Section 2 presents data associated with
2		customers receiving a 30 percent discount during the period May 2022 through April
3		2023. Section 3 totals Sections 1 and 2 and calculates the effective discount rate used to
4		estimate the low-income discount for the period July 2023 through June 2024.
5		
6	VIII.	Reconciliation of LIDRF Recovery
7	Q.	Has the Company included a schedule showing the final balance of the
8		reconciliation of the recovery of actual low-income discounts and LIDRF revenue
9		for the period July 2021 through June 2022?
10	A.	Yes. Schedule NECO-4, Page 1 shows that the revenue billed through the LIDRF during
11		the period July 2021 through June 2022 was less than the total of the beginning balance
12		which was related to a prior period under recovery and low-income discounts issued to
13		Rate A-60 customers during the reconciliation period by \$1,498,645 (including
14		accumulated interest) as of June 30, 2022. This under-recovery balance has been
15		included for recovery as an adjustment to the estimated Low-Income Discount Recovery
16		for the period July 1, 2023 through June 30, 2024, as shown on Schedule NECO-3, Page
17		1, Line (27).

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1	Q.	Has the Company included a reconciliation of the recovery of the low-income
2		discounts being recovered through the currently effective LIDRF?
3	A.	Yes. Schedule NECO-4, Page 2 shows the reconciliation of the recovery of low-income
4		discount credits and revenue from the billing of the LIDRF during the current recovery
5		period of July 1, 2022 through June 30, 2023. As of April 30, 2023, there is an under-
6		recovery of \$1,285,588 as shown on Schedule NECO-4, Page 2, Column (h), Line (10).
7		
8	Q.	Please describe the current LIDRF reconciliation.
9	A.	The reconciliation begins with a beginning under-recovery balance of \$835,442 reflecting
10		the final under-recovery balance for the Prior Period ending June 30, 2021, as presented
11		in Docket No. 5259, Schedule NECO-3, Page 1, Line (26). Each month the Company
12		records the revenue billed through the LIDRF and the low-income discounts credited to
13		the bills of customers on Rate A-60. The difference between the two represents the
14		monthly over- or under-recovery of low-income discounts. Interest is then added to the
15		balance and is based on the customer deposit rate applied to the average of the beginning
16		and ending monthly balances, divided by twelve. The interest is then added to the over-
17		or under-recovery to come to the final ending over/under recovery balance.

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		P	age	14 o	f 15

1	Q.	When will the Company request approval for the remaining balance in the LIDRF
2		reconciliation?
3	A.	As of June 30, 2023, the ending balance of the LIDRF reconciliation, positive or
4		negative, including interest, will be included for recovery through the LIDRF proposed
5		for effect July 1, 2024 in next year's filing.
6		
7	IX.	Bill Impacts
8	Q.	What is the bill impact as a result of the proposed AMAF and LIDRF?
9	A.	The typical bill analysis is included in Schedule NECO-5. The impact of the proposed
10		AMAF and the proposed LIDRF on a typical residential Last Resort Service customer
11		using 500 kWh per month is an increase of \$0.12, or 0.1%, from \$130.78 to \$130.90.
12		
13	X.	Tariff Modifications
14	Q.	Is the Company proposing modifications to the RAP tariff, R.I.P.U.C. No.
15		2239, as part of this filing?
16	A.	Yes, Schedule NECO-6 provides a clean and redline version of the Company's
17		proposed RAP tariff (R.I.P.U.C. No. 2269).
18		

1	Q.	Please describe the nature of the changes the Company is proposing to the
2		RAP tariff, R.I.P.U.C. No. 2239.
3	A.	The Company's proposed changes to the RAP tariff effective July 1, 2023, reflect
4		the addition of the bad debt recovered through Purchase of Receivables to the
5		calculation of the adjusted allowable bad debt in Section XII. AMP Cost Recovery.
6		
7	XI.	Conclusion
8	Q.	Does this conclude your testimony?

A.

Yes.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-17-EL Schedule NECO-1 Page 1 of 5

### The Narragansett Electric Company Arrearage Management Adjustment Factor Calculation

(1)	Total Recoverable Arrearage Forgiveness Amount	\$437,053
(2)	Ending (Over)/Under Recovery Balance for the Prior Period Recovery Ending June 30, 2022	(\$18,423)
(3)	Total Adjusted Recoverable Arrearage Forgiveness Amount	\$418,630
(4)	Forecasted July 1, 2023 - June 30, 2024 kWh Deliveries	7,328,936,202
(5)	Proposed Arrearage Management Adjustment Factor	\$0.00005

- (1) Page 2, Line (15)
- (2) Schedule NECO-2, Page 1, Line (16), Column (c) x -1
- (3) Line (1) + Line (2)
- (4) Per Company forecast
- (5) Line (3) ÷ Line (4), truncated to 5 decimal places

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-17-EL Schedule NECO-1 Page 2 of 5

### The Narragansett Electric Company Calculation of Recoverable Arrearagement Forgiveness Amount Calendar Year 2022

#### Uncollectible Recovery from:

\$4,360,562 \$5,772,578 \$3,002,527 \$1,077,035 \$79,349
\$3,002,527 \$1,077,035
\$1,077,035
\$79,349
\$278,641
<u>\$848,001</u>
\$15,418,693
\$13,416,093
\$14,034,919
(\$1,383,774)
\$547,946
Ψ5+1,2+0
\$0
\$281,755
\$155,298
ψ133,290
\$437,053

- (1) R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, [Compliance Attachment 2, Schedule MAL-3, Page 3, Line (11), Column (e) \$4,329,551, plus May 30th Second Compliance Filing Attachment 2, Schedule 1-ELEC, Page 2, Line 7, Column (d) \$31,011 ]
- (2) R.I.P.U.C. Docket No. 23-03-EL, Schedule NECO-5, Page 6, Column (f) + Page 7, Column (f) + Page 8, Column (f)
- (3) R.I.P.U.C. Docket No. 23-03-EL, Schedule NECO-14, Page 1, Line (7)
- (4) Page 3, Section 1, Line (13), Column (a)
- (5) R.I.P.U.C. Docket No. 23-03-EL, Schedule NECO-17, Page 3, Column (d)
- (6) Page 3, Section 2, Line (3), Column (a)
- (7) R.I.P.U.C. Docket No. 23-06-EL, Attachment 4, Page 2, column (d)
- (8) Sum of Lines (1) through (7)
- (9) Page 4, Column (d)
- (10) Line (9) Line (8)
- (11) Page 5, Line (6)
- (12) If Line (10) > 0 then Min of Line (10) or Line (11), Else 0
- (13) Page 5, Line (4)
- (14) Page 5, Line (2)
- (15) Line (12) + Line (13) + Line (14)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-17-EL Schedule NECO-1 Page 3 of 5

### The Narragansett Electric Company Calculation of Recoverable Arrearagement Forgiveness Amount Calendar Year 2022

Section 1: Energy Efficiency Uncollectible		CY 2022
		(a)
(1)	Jan-2022	\$86,041
(2)	Feb-2022	\$90,297
(3)	Mar-2022	\$88,190
(4)	Apr-2022	\$82,768
(5)	May-2022	\$76,899
(6)	Jun-2022	\$81,628
(7)	Jul-2022	\$99,230
(8)	Aug-2022	\$119,426
(9)	Sep-2022	\$108,229
(10)	Oct-2022	\$84,270
(11)	Nov-2022	\$77,931
(12)	Dec-2022	\$82,126
(13)	Total	\$1,077,035

- (1) (12) Per Company Revenue Reports for calendar year 2022
  - (13) Sum of Lines (1) through (12)

Section 2: Ro	<u>CY 2022</u> (a)	
(1)	Renewable Energy Growth Program Billings	\$21,433,960
(2)	Uncollectible Percentage	<u>1.30%</u>
(3)	Renewable Energy Growth Program Allowable Bad Debt	\$278,641
(1)	Par Company Payanya Panarta for calandar year 2022	
(1)	Per Company Revenue Reports for calendar year 2022	
(2)	Uncollectible percentage approved in R.I.P.U.C. Docket No. 4770	
(3)	Line (1) x Line (2)	

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-17-EL Schedule NECO-1 Page 4 of 5

### The Narragansett Electric Company Calculation of Recoverable Arrearagement Forgiveness Amount Calendar Year 2022 Net Charge - Offs

	Beginning	Adjustments	Ending	
	Balance	to Reserve	Balance	Net
	<u>FERC 144</u>	<u>FERC 904</u>	<u>FERC 144</u>	Charge Offs
	(a)	(b)	(c)	(d)
(1)	\$37,511,178	\$31,593,712	\$55,069,970	\$14,034,919

- (a) Per Company's Financial Statements
- (b) Per Company's Financial Statements
- (c) Per Company's Financial Statements
- (d) Column (a) + Column (b) Column (c)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-17-EL Schedule NECO-1 Page 5 of 5

## The Narragansett Electric Company Calculation of Recoverable Arrearagement Forgiveness Amount Arrearage Forgiveness Amounts Calendar Year 2022

	Unsuccessful Accounts (Default)	
(1)	Number of accounts not successful as of 12/31/2022	469
(2)	Amount forgiven prior to defaulting	\$155,298
	<u>Unsuccessful Accounts (Cancelled)</u>	
(3)	Number of accounts not successful as of 12/31/2022	496
(4)	Amount forgiven prior to cancellation	\$281,755
	Successful Accounts	
(5)	Number of accounts successfully completing the fifth year of the program	924
(6)	Amount forgiven during 2022	\$547,946
	Enrolled Accounts	
(7)	Number of accounts enrolled as of 12/31/2022	849
(8)	Amount forgiven during 2022	\$442,911
	Total Enrolled Accounts	
(9)	Number of accounts enrolled as of 12/31/2022	2,738
(10)	Amount forgiven during 2022	\$1,427,910
(1)	Per Company Records	
(2)	Per Company Records	
(3)	Per Company Records	
(4)	Per Company Records	
(5)	Per Company Records	
(6)	Per Company Records	
(7)	Per Company Records	
(8)	Per Company Records	
(9)	Sum of lines (1), (3), (5) and (7)	
(10)	Sum of lines (2), (4), (6) and (8)	

#### **Schedule NECO-2**

Reconciliation of Recovery of CY 2020 AMP Forgiveness, July 1, 2021 through June 2022, and status of Reconciliation of Recovery of CY 2021 AMP Forgiveness, July 1, 2022 through Present

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-17-EL Schedule NECO-2 Page 1 of 2

### The Narragansett Electric Company Arrearage Management Adjustment Factor Calculation Reconciliation of Recovery of CY 2020 AMP Forgiveness

(1) Reconciliation Period: CY 2020

(2) Recovery Period: July 1, 2021 through June 30, 2022

(3) Beginning Balance: R.I.P.U.C. Docket No 5156, Schedule DEG-1, Page 1, Line (3) x -1

	Mo-Yr	Beginning Balance	Recovery	<b>Ending Balance</b>	
		(a)	(b)	(c)	
(4)	I1 21	(\$410,677)	\$22,002	(\$206.774)	
(4)	Jul-21	(\$419,677)	\$22,903	(\$396,774)	
(5)	Aug-21	(\$396,774)	\$44,927	(\$351,847)	
(6)	Sep-21	(\$351,847)	\$43,105	(\$308,742)	
(7)	Oct-21	(\$308,742)	\$33,860	(\$274,882)	
(8)	Nov-21	(\$274,882)	\$30,163	(\$244,719)	
(9)	Dec-21	(\$244,719)	\$34,537	(\$210,182)	
(10)	Jan-22	(\$210,182)	\$36,973	(\$173,209)	
(11)	Feb-22	(\$173,209)	\$37,888	(\$135,321)	
(12)	Mar-22	(\$135,321)	\$35,537	(\$99,784)	
(13)	Apr-22	(\$99,784)	\$33,063	(\$66,721)	
(14)	May-22	(\$66,721)	\$30,793	(\$35,928)	
(15)	Jun-22	(\$35,928)	\$32,647	(\$3,281)	
(16)	Jul-22	(\$3,281)	\$21,704	\$18,423	

- (4) recovery prorated for usage on and after July 1
- (16) recovery prorated for usage before July 1
- (a) Previous Month, Column (c)
- (b) per Company records
- (c) Column (a) + Column (b)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-17-EL Schedule NECO-2 Page 2 of 2

### The Narragansett Electric Company Arrearage Management Adjustment Factor Calculation Reconciliation of Recovery of CY 2021 AMP Forgiveness

(1) Reconciliation Period: CY 2021

(2) Recovery Period: July 1, 2022 through June 30, 2023

(3) Beginning Balance: R.I.P.U.C. Docket No 5259, Schedule NECO-1, Page 1, Line (3) x -1

	Mo-Yr	Beginning Balance	Recovery	<b>Ending Balance</b>	
		(a)	(b)	(c)	
(4)	Jul-22	(\$563,128)	\$20,732	(\$542,396)	
(5)	Aug-22	(\$542,396)	\$55,505	(\$486,891)	
(6)	Sep-22	(\$486,891)	\$50,436	(\$436,455)	
(7)	Oct-22	(\$436,455)	\$39,240	(\$397,215)	
(8)	Nov-22	(\$397,215)	\$36,358	(\$360,857)	
(9)	Dec-22	(\$360,857)	\$38,236	(\$322,621)	
(10)	Jan-23	(\$322,621)	\$43,194	(\$279,427)	
(11)	Feb-23	(\$279,427)	\$36,623	(\$242,804)	
(12)	Mar-23	(\$242,804)	\$39,233	(\$203,571)	
(13)	Apr-23	(\$203,571)	\$39,334	(\$164,237)	
(14)	May-23	(\$164,237)	\$0	(\$164,237)	
(15)	Jun-23	(\$164,237)	\$0	(\$164,237)	
(16)	Jul-23	(\$164,237)	\$0	(\$164,237)	

- (4) recovery prorated for usage on and after July 1
- (16) recovery prorated for usage before July 1
- (a) Previous Month, Column (c)
- (b) per Company records
- (c) Column (a) + Column (b)

### **Schedule NECO-3**

Calculation of Estimated Low Income Discount, Low Income Discount Recovery Factor, and Effective Discount Percentage Calculation

### The Narragansett Electric Company Calculation of Estimated Electric Low Income Discount and Low Income Discount Recovery Factor (LIDRF) For the Period of July 1, 2023 through June 30, 2024

	, , ,	,		
		Rate A-60	Rate A-60	
		<u>Units</u>	Rates	<u>Charges</u>
		(a)	(b)	(c)
(1) (a)	Customer Charge	434,692	\$6.00	\$2,608,154
(1) (b)	Deferred Customer charge (July 2023 - Sept 2023)	108,669	\$6.00	\$652,013
(2)	RE Growth Factor	434,692	\$1.58	\$686,814
(3)	LIHEAP Enhancement Surcharge	434,692	\$0.79	\$343,407
(4)	Distribution kWh Charge	242,409,106	\$0.04580	\$11,102,337
(5)	ISR CapEx Factor	242,409,106	\$0.00710	\$1,721,105
(6)	ISR CapEx Reconciliation Factor	242,409,106	(\$0.00089)	(\$215,744)
(7)	ISR O&M Factor	242,409,106	\$0.00245	\$593,902
(8)	ISR O&M Reconciliation Factor	242,409,106	\$0.00000	\$0
(9)	Pension/PBOP Factor	242,409,106	(\$0.00045)	(\$109,084)
(10)	Revenue Decoupling Mechanism Adjustment Factor	242,409,106	(\$0.00003)	(\$7,272)
(11)	Storm Fund Replenishment Factor	242,409,106	\$0.00788	\$1,910,184
(12)	Arrears Management Adjustment Factor	242,409,106	\$0.00005	\$12,120
(13)	Low Income Discount Recovery Factor	242,409,106	\$0.00000	\$0
(14)	Performance Incentive Factor	242,409,106	\$0.00012	\$29,089
(15)	Last Resort Service Adjustment Factor	242,409,106	\$0.00388	<u>\$940,547</u>
(16)	Subtotal Distribution Energy Charge			\$15,977,184
(17)	Transmission Charge	242,409,106	\$0.03342	\$8,101,312
(18)	Transition Charge	242,409,106	\$0.00021	\$50,906
(19)	Energy Efficiency Program Charge	242,409,106	\$0.00986	\$2,390,154
(20)	Renewable Energy Distribution Charge	242,409,106	\$0.00714	\$1,730,801
(21)	Total Delivery Service Charges			\$32,540,744
(22)	Winter Commodity Charge	116,785,008	\$0.17785	\$20,770,214
(23)	Summer Commodity Charge	125,624,098	\$0.10341	\$12,990,788
(24)	Total Commodity Charges	242,409,106		\$33,761,002
(25)	Total			\$66,301,746
(26)	Low Income Discount		25.8%	\$17,105,850
(27)	Ending (Over)/Under recovery Balance for the PP Ending June 30, 2022			\$1,498,645
(28)	Low Income Discount after Adjustments			\$18,604,495
(29)	Forecasted kWh Deliveries July 1, 2023 through June 30, 2024			7,086,527,096
(30)	Proposed Low Income Discount Recovery Factor for July 1, 2023			\$0.00262
(a)	Company forecast			
(b)	All lines except (12) per R.I.P.U.C. 2095, Effective April 1, 2023			
(c)	Column (a) x Column (b)			
(12)	Schedule NECO-1, Page 1, Line (5)			
(13)	A-60 customers are exempt from Low Income Discount Recovery Factor			
(16)	Sum of Lines (4) through (15)			
(21)	Sum of Lines (1) through (3) + Line (16) + Lines (17) through (20)			
(22)	R.I.P.U.C. Tariff 2096, Effective October 1, 2022			
(23)	R.I.P.U.C. Tariff 2096, Effective April 1, 2023			
(24)	Line (22) + Line (23)			
(25)	Line (21) + Line (24)			
(26)(b)	Page 2, Section 3, Line (37), Column (d)			
(26)(c)	Line (25) x Line (26)(b)			
(27)	per Schedule NECO-4, Page 1, Line (14) x -1			
(28)	Line (26) + Line (27)			
(29)	Per Company forecast, excluding Rate A-60 kWh			

(29) Per Company forecast, excluding Rate A-60 kWh
 (30) Line (28) ÷ Line (29) truncated to 5 decimal places

#### The Narragansett Electric Company Effective Discount Percentage Calculation For the Period May 1, 2022 through April 30, 2023

		Number of Customers (a)	Low Income Discount (b)	Imputed Pre-Discount Billings (c)	Discount Percentage (d)
Section	1: 25% Discount	(4)	(6)	(6)	(0)
(1)	May-22	32,817	(\$780,879)	\$3,123,515	25%
(2)	Jun-22	32,663	(\$825,369)	\$3,301,476	25%
(3)	Jul-22	34,118	(\$1,131,921)	\$4,527,684	25%
(4)	Aug-22	33,346	(\$1,358,608)	\$5,434,433	25%
(5)	Sep-22	33,483	(\$1,147,743)	\$4,590,971	25%
(6)	Oct-22	32,491	(\$866,849)	\$3,467,395	25%
(7)	Nov-22	32,521	(\$1,030,867)	\$4,123,470	25%
(8)	Dec-22	30,479	(\$1,150,902)	\$4,603,610	25%
(9)	Jan-23	33,188	(\$1,458,798)	\$5,835,194	25%
(10)	Feb-23	33,086	(\$1,201,876)	\$4,807,504	25%
(11)	Mar-23	32,643	(\$1,200,138)	\$4,800,553	25%
(12)	Apr-23	33,150	(\$1,064,891)	\$4,259,563	25%
Section	2: 30% Discount				
(13)	May-22	5,046	(\$167,258)	\$557,527	30%
(14)	Jun-22	4,971	(\$180,356)	\$601,187	30%
(15)	Jul-22	5,253	(\$246,223)	\$820,742	30%
(16)	Aug-22	5,216	(\$294,971)	\$983,236	30%
(17)	Sep-22	5,192	(\$248,894)	\$829,646	30%
(18)	Oct-22	5,208	(\$195,975)	\$653,249	30%
(19)	Nov-22	5,379	(\$239,945)	\$799,816	30%
(20)	Dec-22	5,049	(\$266,059)	\$886,865	30%
(21)	Jan-23	5,525	(\$334,962)	\$1,116,539	30%
(22)	Feb-23	5,754	(\$298,051)	\$993,503	30%
(23)	Mar-23	5,461	(\$278,269)	\$927,563	30%
(24)	Apr-23	5,457	(\$244,257)	\$814,191	30%
Section	3: Total Discount				
(25)	May-22	37,863	(\$948,137)	\$3,681,042	26%
(26)	Jun-22	37,634	(\$1,005,725)	\$3,902,663	26%
(27)	Jul-22	39,371	(\$1,378,143)	\$5,348,425	26%
(28)	Aug-22	38,562	(\$1,653,579)	\$6,417,670	26%
(29)	Sep-22	38,675	(\$1,396,637)	\$5,420,617	26%
(30)	Oct-22	37,699	(\$1,062,824)	\$4,120,644	26%
(31)	Nov-22	37,900	(\$1,270,812)	\$4,923,286	26%
(32)	Dec-22	35,528	(\$1,416,962)	\$5,490,475	26%
(33)	Jan-23	38,713	(\$1,793,760)	\$6,951,733	26%
(34)	Feb-23	38,840	(\$1,499,927)	\$5,801,007	26%
(35)	Mar-23	38,104	(\$1,478,407)	\$5,728,115	26%
(36)	Apr-23	38,607	(\$1,309,148)	\$5,073,754	26%
(37)	Total	38,125	(\$16,214,061)	\$62,859,432	25.8%

<sup>(</sup>a) Per Company Records

<sup>(</sup>b) Per Company Records

<sup>(</sup>c) Section 1: Column (b)  $\div$  -25%; Section 2: Column (b)  $\div$  -30%

 $<sup>\</sup>text{(d)} \quad \text{-} \; Column \; \text{(b)} \div Column \; \text{(c)}$ 

#### **Schedule NECO-4**

Reconciliation of Low Income Discount and Recovery, July 1, 2021 through June 2022, and status of Reconciliation of Low Income Discount and Recovery, July 1, 2022 through

Present

Ending Over /

#### Low Income Discount Reconciliation of Low Income Discount and Recovery For the Period July 1, 2021 through June 30, 2022

				Low Income	Monthly Over /	Ending Over /			(Under) with
	D	eginning Balance	Davanua	Discount	(Under)	(Under) Balance	Interest Rate	Interest	Interest
	Dt		Revenue	Discount				mierest	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(1)	Jul-21	(\$1,170,013)	\$619,227	(\$606,979)	\$12,248	(\$1,157,765)	0.89%	(\$863)	(\$1,158,628)
(2)	Aug-21	(\$1,158,628)	\$1,377,005	(\$1,342,445)	\$34,560	(\$1,124,068)	0.89%	(\$847)	(\$1,124,915)
(3)	Sep-21	(\$1,124,915)	\$1,348,809	(\$1,257,756)	\$91,053	(\$1,033,862)	0.89%	(\$801)	(\$1,034,662)
(4)	Oct-21	(\$1,034,662)	\$1,077,737	(\$1,012,424)	\$65,313	(\$969,349)	0.89%	(\$743)	(\$970,092)
(5)	Nov-21	(\$970,092)	\$950,345	(\$954,204)	(\$3,859)	(\$973,951)	0.89%	(\$721)	(\$974,672)
(6)	Dec-21	(\$974,672)	\$1,089,399	(\$1,154,572)	(\$65,173)	(\$1,039,845)	0.89%	(\$747)	(\$1,040,592)
(7)	Jan-22	(\$1,040,592)	\$1,162,805	(\$1,273,432)	(\$110,627)	(\$1,151,219)	0.89%	(\$813)	(\$1,152,032)
(8)	Feb-22	(\$1,152,032)	\$1,190,092	(\$1,362,975)	(\$172,883)	(\$1,324,915)	0.89%	(\$919)	(\$1,325,834)
(9)	Mar-22	(\$1,325,834)	\$1,116,678	(\$1,187,963)	(\$71,285)	(\$1,397,119)	1.45%	(\$1,645)	(\$1,398,764)
(10)	Apr-22	(\$1,398,764)	\$1,044,616	(\$1,132,931)	(\$88,315)	(\$1,487,079)	1.45%	(\$1,744)	(\$1,488,822)
(11)	May-22	(\$1,488,822)	\$972,377	(\$948,137)	\$24,240	(\$1,464,582)	1.45%	(\$1,784)	(\$1,466,367)
(12)	Jun-22	(\$1,466,367)	\$1,031,411	(\$1,005,725)	\$25,686	(\$1,440,681)	1.45%	(\$1,756)	(\$1,442,437)
(13)	Jul-22	(\$1,442,437)	\$682,875	(\$737,307)	(\$54,432)	(\$1,496,869)	1.45%	(\$1,776)	(\$1,498,645)
(14)	Total								(\$1,498,645)

- (a) Beginning balance per R.I.P.U.C. Docket No. 5156, Schedule DEG-3, Page 1, Line (26) x -1, all other months from prior month Column (h)
- (b) Company revenue reports
- (c) Company revenue reports
- $(d) \qquad Column \ (b) + Column \ (c)$
- (e) Column(a) + Column(d)
- (f) Customer Deposit Rate
- $(g) \qquad ([Column\ (a) + Column\ (d)] \div 2\ x\ Column\ (f)\ ) \div 12$
- (h) Column (e) + Column (g)
- (1) Pro-rated for consumption after July 1
- (13) Pro-rated for consumption prior to July 1

#### Low Income Discount Reconciliation of Low Income Discount and Recovery For the Period July 1, 2022 through June 30, 2023

	<u>Be</u>	eginning Balance (a)	Revenue (b)	Low Income Discount (c)	Monthly Over / (Under) (d)	Ending Over / (Under) Balance (e)	Interest Rate (f)	Interest (g)	Ending Over / (Under) with  Interest (h)
(1)	Jul-22	(\$835,442)	\$677.980	(\$640,836)	\$37,144	(\$798,298)	1.45%	(g) (\$987)	(\$799,285)
(2)	Aug-22	(\$799,285)	\$1,811,112	(\$1,653,579)	\$157,533	(\$641,752)	1.45%	(\$871)	(\$642,622)
(3)	Sep-22	(\$642,622)	\$1,654,992	(\$1,396,637)	\$258,355	(\$384,267)	1.45%	(\$620)	(\$384,888)
(4)	Oct-22	(\$384,888)	\$1,294,994	(\$1,062,824)	\$232,171	(\$152,717)	1.45%	(\$325)	(\$153,042)
(5)	Nov-22	(\$153,042)	\$1,196,700	(\$1,270,812)	(\$74,112)	(\$227,154)	1.45%	(\$230)	(\$227,384)
(6)	Dec-22	(\$227,384)	\$1,259,554	(\$1,416,962)	(\$157,408)	(\$384,792)	1.45%	(\$370)	(\$385,162)
` '		. , ,		. , , ,	. , ,	. , ,		· · · /	. , ,
(7)	Jan-23	(\$385,162)	\$1,412,067	(\$1,793,760)	(\$381,694)	(\$766,855)	1.45%	(\$696)	(\$767,551)
(8)	Feb-23	(\$767,551)	\$1,229,094	(\$1,499,834)	(\$270,739)	(\$1,038,291)	1.45%	(\$1,091)	(\$1,039,382)
(9)	Mar-23	(\$1,039,382)	\$1,280,878	(\$1,478,407)	(\$197,529)	(\$1,236,910)	2.95%	(\$2,798)	(\$1,239,708)
(10)	Apr-23	(\$1,239,708)	\$1,266,369	(\$1,309,148)	(\$42,779)	(\$1,282,487)	2.95%	(\$3,100)	(\$1,285,588)
(11)	May-23	(\$1,285,588)	\$0	\$0	\$0	(\$1,285,588)	2.95%	\$0	(\$1,285,588)
(12)	Jun-23	(\$1,285,588)	\$0	\$0	\$0	(\$1,285,588)	2.95%	\$0	(\$1,285,588)
(13)	Jul-23	(\$1,285,588)	\$0	\$0	\$0	(\$1,285,588)	2.95%	\$0	(\$1,285,588)
(14)	Total								(\$1,285,588)

- (1) Pro-rated for consumption after July 1
- (13) Pro-rated for consumption prior to July 1

<sup>(</sup>a) Beginning balance per R.I.P.U.C. Docket No. 5259, Schedule NECO-3, Page 1, Line (26) x -1, all other months from prior month Column (h)

<sup>(</sup>b) Company revenue reports

<sup>(</sup>c) Company revenue reports(d) Column (b) + Column (c)

<sup>(</sup>d) Column (b) + Column (c)

<sup>(</sup>e) Column(a) + Column(d)

<sup>(</sup>f) Customer Deposit Rate

 $<sup>(</sup>g) \qquad ([Column\ (a) + Column\ (d)] \div 2\ x\ Column\ (f)\ ) \div 12$ 

<sup>(</sup>h) Column (e) + Column (g)

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY RIPUC DOCKET NO. 23-17-EL 2023 RESIDENTIAL ASSISTANCE RECOVERY FILING WITNESS: STEPHANIE A. BRIGGS

**Schedule NECO-5** 

**Typical Bills** 

The Narragansett Eketric Company Cakulation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-16 Rate Customers

		Rates Effective	Rates Effective April 1, 2023		ď	Pronosed Rates Effective July 1, 2023	scrive July 1, 20.	23		\$ Increase (Decrease)	Decrease)		й	Increase (Decrease) % of Total Bill	% of Total Bill		Percentage
Monthly	Delivery	Supply	Caron transfer of		Delivery	Supply	- ': (ma a.ma		Delivery	Supply	(Semana)		Delivery	Supply			of Customers
kwh	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	
(a)	(p)	(c)		(e) = (a) + (b) + (c)	(f)	(g)		(i) = (f) + (g) + (h)	(q	0	(p)	(m) = (j) + (k) + (l)	(n) = (j) / (e)	(e)	(e)	(q) = (m) / (e)	(r)
150	\$32.21	\$15.51	\$1.99	\$49.71	\$32.24	\$15.51	\$1.99	\$49.74	\$0.03	\$0.00	\$0.00	\$0.03	0.1%	0.0%	0.0%	0.1%	30.1%
300	\$50.05	\$31.02	\$3.38	\$84.45	\$50.12	\$31.02	\$3.38	\$84.52	\$0.07	\$0.00	\$0.00	\$0.07	0.1%	0.0%	0.0%	0.1%	12.9%
400	\$61.95	\$41.36	\$4.30	\$107.61	\$62.03	\$41.36	\$4.31	\$107.70	\$0.08	\$0.00	\$0.01	\$0.09	0.1%	0.0%	0.0%	0.1%	11.6%
200	\$73.84	\$51.71	\$5.23	\$130.78	\$73.95	\$51.71	\$5.24	\$130.90	\$0.11	\$0.00	\$0.01	\$0.12	0.1%	0.0%	%0.0	0.1%	%9.6
009	\$85.73	\$62.05	\$6.16	\$153.94	\$85.87	\$62.05	\$6.16	\$154.08	\$0.14	\$0.00	\$0.00	\$0.14	0.1%	0.0%	0.0%	0.1%	7.7%
700	\$97.63	\$72.39	\$7.08	\$177.10	\$97.78	\$72.39	\$7.09	\$177.26	\$0.15	\$0.00	\$0.01	\$0.16	0.1%	0.0%	0.0%	0.1%	19.0%
1,200	\$157.10	\$124.09	\$11.72	\$292.91	\$157.36	\$124.09	\$11.73	\$293.18	\$0.26	\$0.00	\$0.01	\$0.27	0.1%	0.0%	%0.0	0.1%	98.9
2,000	\$252.25	\$206.82	\$19.13	\$478.20	\$252.69	\$206.82	\$19.15	\$478.66	\$0.44	\$0.00	\$0.02	\$0.46	0.1%	0.0%	0.0%	0.1%	2.3%
			Rates Effect	Rates Effective April 1 2023		Pror	nosed Rates Effe	Pronosed Rates Effective Tuly 1 2023	_	Line Item on Bill							
				(s)				(1)	11								
				\$12.00				\$12.00	C	Customer Charge							
				\$0.79				\$0.79	L	LIHEAP Enhancement Charge	nent Charge						
	am Charge			\$1.58				\$1.58	2	RE Growth Program	m						
				\$0.04580				\$0.04580									
	se Charge			\$0.00245				\$0.00245									
	se Reconciliation	Factor		\$0.00000				\$0.00000									
(/) CapEx Factor Charge (8) CapEv Becomeilistion Factor				\$0.00/10				\$0.00/10									
	Factor			(\$0.00003)				(\$0.00003)	,		ō						
				(\$0.00045)				(\$0.00045)	1	Distribution Energy Charge	y Charge						
	ı			\$0.00788				\$0.00788									
(12) Arrearage Management Adjustment Factor	ent Factor			\$0.00007				\$0.00005									
(13) Performance Incentive Factor				\$0.00012			]	\$0.00012									
(14) Low Income Discount Recovery Factor	Factor			\$0.00238				\$0.00262									
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	ffective April 1, 20	(023)		\$0.00388				\$0.00388	l								
	vable Energy Char	rge		\$0.00086				\$0.00086	R	Renewable Energy Distribution Charge	Distribution Cha	rge					
				\$0.00628				\$0.00628	1	3		,					
(18) Base Transmission Charge				\$0.03115				\$0.03115	E								
(19) Transmission Adjustment Factor				\$0.00183				\$0.00183	-	transmission enarge	ag						
(20) Hallshinsson Oncollection Factor (21) Base Transition Character	W.			\$0,0000				\$0,0000	l								
				\$0.0000				\$0,0000	L	Transition Charge							
(23) Energy Efficiency Program Charge	ge			\$0.00986				\$0.00986	I <sub>□</sub>	Energy Efficiency Programs	Programs						
				\$0.09125				\$0.09125	I								
(25) LRS Adjustment Factor				\$0.00000				\$0.0000	Ñ	Supply Services Energy Charge	ergy Charge						
(26) LRS Adminstrative Cost Adjustment Factor (27) Panawahla Finance Standard Charge	nent Factor			\$0.00383				\$0.00383									
(21) Nellewable Ellergy Standard Cita	26			\$0.00033				90,00033									
Line Item on Bill				4													
(28) Customer Charge (20) I IHFAD Enhancement Charge				\$12.00				\$12.00									
(30) RE Growth Program				\$1.58				\$1.58									
			kWh x	\$0.03342				\$0.03342									
(32) Distribution Energy Charge			kWh x	\$0.06831			Ц	\$0.06853									
(33) Transition Charge			kWh x	\$0.00021				\$0.00021									
(34) Energy Efficiency Programs	F		kWh x	\$0.00986				\$0.00986									
(35) Kenewable Energy Distribution Charge (36) Sundy Services France Charge	harge		KWN X	\$0.00/14				\$0.00/14									
(50) Supply Services Lineigy Change			V 11 W	11001100				11001100									

Column (s) per Summary of Retail Delivery Service Rates, R.I.P. U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 4/1/2023 Column (t). Line (12) per Schedule NECO-1, Page 1, Line (14) per Schedule NECO-3, Page 1, Line (30). All other rates per Summary of Retail Delivery Service Rates, R.I.P. U.C. No. 2095 effective 4/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096 effective 4/1/2023.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

			Rates Effective April 1 2023	April 1 2023					Promosed Rates Effective July 1 2023	setive Inly 1 202:	65			S Increase	\$ Increase (Decrease)			Increase (Decrease) % of Total Bill	e) % of Total B		Percentage
Monthly	Delivery	Supply	Low Income	Discounted			Delivery	Supply	Low Income	Discounted			Delivery	Supply	(20000000)		Delivery	Supply	, mar 10 or (ac		of Customers
kWh	Services	Services		Total	GET	Total	Services	Services		Total	GET	Total	Services		GET	Total		Services	GET	Total	
(a)	(p)	9	(d) = [(b)+(c)] x- (	(p) + (c) + (q)	9	(g) = (e) + (f)	(P)	9 (9	(j) = $[(h)+(i)]$ x25	(K) = (II) + (I) + (j)	€	(m) = (k) + (l)	-[(p)+(q)] [(p)+(q)]	(o) = (i) - (c)	(a) - (b) = (c) (c)	(d) + (b) (d) + (d)	(r) = (n) / (g)	(g) / (o) = (s)	(t) = (p) / (g)	(3) / (b) = (n)	Ŕ
150	\$31.85	\$15.51	(\$11.84)	\$35.52	\$1.48	\$37.00	\$31.85	\$15.51	(\$11.84)	\$35.52	\$1.48	\$37.00	\$0.00	00'0\$ 0	00'0\$ 00'00	00'0\$ 00'00	%0.0	%0.0	90'0	%0'0	32.1%
300	\$49.34	\$31.02	(\$20.09)	\$60.27	\$2.51	\$62.78	\$49.33	\$31.02	(\$20.09)	\$60.26	\$2.51	\$62.77	(\$0.01)	1) \$0.00	00.00	(\$0.01)	(1)	6 0.0%	0.0%	0.0%	15.4%
400	860.99	\$41.36	(\$25.59)	\$76.76	\$3.20	879.96	\$60.99	\$41.36	(\$25.59)	\$76.76	\$3.20	\$79.96	80.00	0 \$0.00	00 \$0.00	00.00	0.0%	%0.0%	0.0%	0.0%	12.5%
200	\$72.65	\$51.71	(\$31.09)	\$93.27	\$3.89	\$97.16	\$72.64	\$51.71	(\$31.09)	\$93.26	\$3.89	\$97.15	(\$0.01)	1) \$0.00	00 80.00	(\$0.01)	(1)	90.0%	0.0%	0.0%	%9'6
009	\$84.31	\$62.05	(\$36.59)	\$109.77	\$4.57	\$114.34	\$84.29	\$62.05	(\$36.59)	\$109.75	\$4.57	\$114.32	(\$0.02)	2) \$0.00	00 80.00	(\$0.02)	2) 0.0%	90.0%	0.0%	0.0%	7.2%
700	\$95.96	\$72.39	(\$42.09)	\$126.26	\$5.26	\$131.52	\$95.95	\$72.39	(\$42.09)	\$126.25	\$5.26	\$131.51	(\$0.01)	1) \$0.00	00 80.00	(\$0.01)	(1)	90.0%	0.0%	0.0%	16.4%
1,200	\$154.24	\$124.09	(\$69.58)	\$208.75	\$8.70	\$217.45	\$154.22	\$124.09	(\$69.58)	\$208.73	\$8.70	\$217.43	(\$0.02)	2) \$0.00	00 80.00	(\$0.02)	2) 0.0%	%0.0	0.0%	0.0%	5.2%
2,000	\$247.49	\$206.82	(\$113.58)	\$340.73	\$14.20	\$354.93	\$247.45	\$206.82	(\$113.57)	\$340.70	\$14.20	\$354.90	(\$0.03)	3) \$0.00	00 \$0.00	(\$0.03)	3) 0.0%	%0.0%	0.0%	0.0%	1.6%
					Rates Effec	Rates Effective April 1, 2023				Pro	mosed Rates Effe	Pronosed Rates Effective July 1, 2023		Line Item on Bill	Bill						
						(w)				i		(x)			ı						
(1) Distribution Customer Charge						\$12.00						\$12.00		Customer Charge	harge						
	9.					80.79						80.79		LIHEAP En	LIHEAP Enhancement Charge	8,					
	ogram Charge					\$1.58						\$1.58		RE Growth Program	Program		1				
(4) Distribution Charge (per kWh)						\$0.04580						\$0.04580									
	pense Charge					\$0.00245						\$0.00245									
(b) Operating & Maintenance Expense Reconciliation Factor	sense Keconciliation	ractor r				\$0.00000						\$0.0000									
						(\$0.00089)						(\$0.000.89)									
	ent Factor					(\$0.00003)						(\$0.00003)			ē						
(10) Pension Adjustment Factor						(\$0.00045)						(\$0.00045)		Distribution	Distribution Energy Charge						
(11) Storm Fund Replenishment Factor	actor					\$0.00788						\$0.00788	i								
(12) Arrearage Management Adjustment Factor	tment Factor					\$0.00007						\$0.00005									
(13) Performance Incentive Factor						\$0.00012						\$0.00012									
(14) Low Income Discount Recovery Factor	ary Factor	30.72)				\$0.00000						\$0,00000									
(13) LN3 Adjustment Factor (Nate	s Ellective April 1,	(5707)				90.00000						30.00399					1				
(16) Long-term Contracting for Kenewable Energy Charge (17) Net Metering Charge	newable Energy Cr	arge				\$0.00086						\$0.00086		Renewable E	Renewable Energy Distribution Charge	on Charge					
(18) Base Transmission Charge						\$0.03115						\$0.03115					ı				
(19) Transmission Adjustment Factor	tor					\$0.00183						\$0,00183		Transmission Charge	ר Charge						
(20) Transmission Uncollectible Factor	ctor					\$0.00044						\$0.00044					1				
(21) Base Transition Charge						\$0.00000						\$0.00000		Transition Charge	harge						
(23) Energy Efficiency Program Charge	harse					\$0.00986						80.0086		Energy Effici	Energy Efficiency Programs		1				
(24) Last Resort Service Base Charge	ge					\$0.09125						\$0.09125		ò	0		ĺ				
(25) LRS Adjustment Factor						\$0.00000						\$0.00000		Supply Service	Supply Services Energy Charge	aŭ.					
(26) LRS Adminstrative Cost Adjustment Factor	stment Factor					\$0.00383						\$0.00383									
(27) Renewable Energy Standard Charge	harge					\$0.00833						\$0.00833									
Line Item on Bill																					
(28) Customer Charge						\$12.00						\$12.00									
(29) LIHEAP Enhancement Charg	9.					\$0.79						\$0.79									
(30) KE Growth Program (31) Transmission Charge						\$1.58						\$1.58									
(32) Distribution Energy Charge						\$0.06593						\$0.06591									
(33) Transition Charge						\$0.00021					J	\$0.00021	7								
(34) Energy Efficiency Programs	ŧ					\$0.0086						\$0.00986									
(35) Kenewable Energy Distribution Charge (36) Sundy Services France Charge	n Cnarge					\$0.00714						\$0.00/14									
(37) Discount percentage	s.					25%						25%									

Column (w): per Summary of Retail Delvery Service Rates, R.I.P.U.C. No. 2095 effective 41/2023, and Summary of Rates Last Resort Service uniff, R.I.P.U.C. No. 2096, effective 41/2023, and Summary of Rates Last Resort Service uniff, R.I.P.U.C. No. 2095 effective 41/2023, and Summary of Rates Last Resort Service uniff, R.I.P.U.C. No. 2096 effective 41/2023.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

			Rates Effective April 1, 2023	April 1, 2023		Ī			Proposed Rates Effective July 1, 2023	ctive July 1, 202				S Increase	\$ Increase (Decrease)			Increase (Decrease) % of Total Bill	3) % of Total Bil		Percentage
Monthly	Delivery	Aladas	Low Income	Discounted		l	Delivery	NoanS	Low Income	Discounted			Delivery	Supply	(Company)		Delivery	Supply Supply	(a) (a) (a) (a)		of Customers
kWh	Services	Services		Total	GET	Total	Services	Services		Total	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	
	ŕ		×	(e) = (b) + (c)		3	é			(k) = (h) + (i)	€	6 . 46	(n) = [(h)+(j)]	3		9					(
(a)	(q)	(c)	.30	(p) +	(£)	(g) = (e) + (t)	(h)		$(1) = [(1)+(1)] \times30$	(i)+	(1)	(m) = (k) + (l)	(p)+(q)	(0)	)=(d)	+	(r) = (n)	(s) = (o)		(g) / (b) = (u)	(A)
150	\$31.85	\$15.51	(\$14.21)	\$33.15	\$1.38	\$34.53	\$31.85	\$15.51	(\$14.21)	\$33.15	\$1.38	\$34.53	80.00	00.00	0 80.00				%0'0	0.0%	32.1%
300	\$49.34	\$31.02	(\$24.11)	\$56.25	\$2.34	828.59	\$49.33	\$31.02	(\$24.11)	\$56.24	\$2.34	\$58.58	(\$0.01)	1) \$0.00	00.08	(\$0.01)	0.0%	%0.0	90'0	0.0%	15.4%
400	860.99	\$41.36	(\$30.71)	\$71.64	\$2.99	\$74.63	\$60.99	\$41.36	(\$30.71)	\$71.64	\$2.99	\$74.63	80.00	00.00	0 \$0.00	00.00	%0'0	0.0%	0.0%	0.0%	12.5%
200	\$72.65	\$51.71	(\$37.31)	\$87.05	\$3.63	890.68	\$72.64	\$51.71	(\$37.31)	\$87.04	\$3.63	890.67	(\$0.01)	1) \$0.00	0 80.00	(\$0.01)	0.0%	%0.0	0.0%	0.0%	%9'6
009	\$84.31	\$62.05	(\$43.91)	\$102.45	\$4.27	\$106.72	\$84.29	\$62.05	(\$43.90)	\$102.44	\$4.27	\$106.71	(\$0.01)	1) \$0.00	0 \$0.00	(\$0.01)	0.0%	960'0	0.0%	0.0%	7.2%
700	\$95.96	\$72.39	(\$50.51)	\$117.84	\$4.91	\$122.75	\$95.95	\$72.39	(\$50.50)	\$117.84	\$4.91	\$122.75	80.00	0 80.00	0 80.00	00.00	960.0	960'0	0.0%	0.0%	16.4%
1,200	\$154.24	\$124.09	(\$83.50)	\$194.83	\$8.12	\$202.95	\$154.22	\$124.09	(\$83.49)	\$194.82	\$8.12	\$202.94	(\$0.01)	1) \$0.00	0 80.00	(\$0.01)	0.0%	960'0	0.0%	0.0%	5.2%
2,000	\$247.49	\$206.82	(\$136.29)	\$318.02	\$13.25	\$331.27	\$247.45	\$206.82	(\$136.28)	\$317.99	\$13.25	\$331.24	(\$0.03)	3) \$0.00	0 \$0.00	(\$0.03)	() 0.0%	%0.0	0.0%	0.0%	1.6%
					90	D. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				ė	90	2000 1h1h 2000									
					Nates Elle	(w)				Ħ	posed Kates Elle	(x)		rine liem on	III D						
(1) Distribution Customer Charge	4					\$12.00						\$12.00		Customer Charge	arse						
(2) LIHEAP Enhancement Charge	. 9.					80.79						80.79		LIHEAP Ent	LIHEAP Enhancement Charge	ps.					
(3) Renewable Energy Growth Program Charge	ogram Charge					\$1.58						\$1.58		RE Growth Program	nogram						
(4) Distribution Charge (per kWh)	(					\$0.04580						\$0.04580					Ì				
	pense Charge					\$0.00245						\$0.00245									
	pense Reconciliation	n Factor				\$0.00000						80.00000									
						\$0.00/10						\$0.00/10									
(8) CapEx Reconciliation Factor (9) Revenue Decompling Adjustment Factor	ent Factor					(\$0.00089)						(\$0.00089)									
(10) Pension Adjustment Factor	TOTAL TITLE					(\$0.00045)						(\$0.0003)		Distribution i	Distribution Energy Charge						
(11) Storm Find Replanishment Factor	actor					\$0.00788						SO 00788									
(12) Arrestage Management Adjustment Factor	tment Factor					S0.00007						\$0.00005									
(13) Performance Incentive Factor						\$0.00012					1	\$0.00012	-								
(14) Low Income Discount Recovery Factor	ery Factor					\$0.00000						\$0.00000									
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	s Effective April 1,	2023)				\$0.00388						\$0.00388					ı				
(16) Long-term Contracting for Renewable Energy Charge	newable Energy Ch	narge				\$0.00086						\$0.00086		Renewable E	Renewable Energy Distribution Charge	on Charge					
(17) Net Metering Charge						\$0.00628						\$0.00628				,	1				
(18) Base Transmission Charge						\$0.03115						\$0.03115									
(19) Transmission Adjustment Factor	tor					\$0.00183						\$0.00183		ransmission Charge	Charge						
(20) Transmission Uncollection Fra	ictor					\$0.0004						\$0.0004					1				
(22) Transition Adjustment						\$0.0000 \$0.00021						\$0.00001		Transition Charge	ıarge						
(23) Energy Efficiency Program Charge	harge					\$0.00986						80.00986		Energy Effici	Energy Efficiency Programs		1				
(24) Last Resort Service Base Charge	rge					\$0.09125						\$0.09125					i				
(25) LRS Adjustment Factor						\$0.00000						\$0.00000		Supply Servic	Supply Services Energy Charge	as					
(27) Renewable Energy Standard Charge	Sharge					\$0.00833						\$0.00383									
100	6																				
Line Item on Bill						00 000						00 010									
(28) Customer Charge	5					\$12.00						\$12.00									
(29) LINEAR Enhancement Charge (30) RF Growth Program	Р.					81.78						\$1.78									
(31) Transmission Charge						\$0.03342						\$0.03342									
(32) Distribution Energy Charge						\$0.06593						\$0.06591									
(33) Transition Charge						\$0.00021						\$0.00021									
(34) Energy Efficiency Programs	Č					\$0.00986						\$0.00986									
(35) Kenewable Energy Distribution Charge (36) Sundy Services France Charge	on Charge					\$0.00/14						\$0.00714									
(37) Discount percentage	à					30%						30%									

Column (w); per Summary of Retail Delvery Service Rates, R.I.P. U.C. No. 2095 effective 4/12023, and Summary of Rates Last Resort Service uniff, R.I.P. U.C. No. 2096, effective 4/12023, and Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/12023, and Summary of Rates Last Resort Service uniff, R.I.P.U.C. No. 2096 effective 4/12023.

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to C-06 Rate Customers

Monthly   Delivery Supply   Services   Ser									_	11111	Illerease (Decrease) /0 01 10tal Dill	or rotal Dill	7
(a)		Delivery	Supply			Delivery	Supply				Supply		of C
250   53.499   53.10	ET Total $(e) = (a) + (b) + (c)$	Services	Services	GET	Total $(i) = (f) + (g) + (h)$	Services $(i) = (f) - (h)$	Services $(k) = (g) - (g)$	GET $(M = (h) - (d)  (m)$	Total $(m) = (ij) + (k) + (l)$	Services $(n) = (i) / (e)$	Services $(o) = (k) / (e)$ $(n)$	GET $(n) = (1) / (n)$	Total
500  500  500  51379  549.99  1,000  51379  519.94  52000  5244.35  5199.94  1,500  5189.07  5199.94  5190.94  52000  5244.35  5199.94  Distribution Customer Charge Renewable Energy Growth Program Charge Operating & Maintenance Expense Reconclination Factor Captex Factor Charge (per kWh) Operating & Maintenance Expense Reconclination Factor Revenue Decoupling Adjustment Factor Revenue Decoupling Adjustment Factor Revenue Decoupling Adjustment Factor Arrearage Management Adjustment Factor Revenue Discount Recovery Factor Low Income Discount Revoevy Factor Low Income Discount Revoevy Factor Low Income Discount Revoevy Factor Low Income Discount Revoewy Factor Transmission Adjustment Factor Transmission Adjustment Factor Transmission Adjustment Factor Resear Transmission Adjustment Factor Resear Service Base Charge Like Administrative Cost Adjustment Factor Renewable Energy Standard Charge Like Resear Service Base Charge Like Babancement Charge Like Administrative Cost Adjustment Factor Renewable Energy Standard Charge Like Township Discount Charge Like Pahancement Charge Like Township Discount Charge Like Township Energy Standard Charge Like Township Discount Charge Dischargion Energy Charge Transmission Charge Discharge Efficiency Programs Fransmission Charge Energy Efficiency Programs Fransmission Charge Energy Efficiency Programs	3.16	\$50.93	\$24.00	3.16	_				\$0.08	9	Ι.		0.1%
1,000  1,		22.02	66.420	2 5	\$133.00	9 5	00.09	1003	\$0.00	0.1%	800	%0°0	21.0
Distribution Customer Charge  Distribution Customer Charge  Enewable Energy Growth Program Charge Renewable Energy Growth Program Charge Operating & Maintenance Expense Reconciliation Factor CaptEx Factor Charge Operating & Maintenance Expense Reconciliation Factor CaptEx Factor Charge Operating & Maintenance Expense Reconciliation Factor Revenue Decoupling Adjustment Factor Revenue Decoupling Adjustment Factor Revenue Decoupling Adjustment Factor Performance Incentive Factor Performance Incentive Factor Performance Incentive Factor The Adjustment Factor Transmission Charge Base Transition Charge Base Transition Charge Lize Adjustment Factor Transmission Adjustment Factor Transmission Adjustment Factor Resear Service Base Charge Lize Resort Service Base Charge Distribution Energy Standard Charge Distribution Energy Charge Energy Efficiency Programs Fransmission Charge Distribution Energy Charge Energy Efficiency Programs Fransmission Charge Energy Efficiency Programs		\$134.01	\$99.97	\$6.75	\$243.73	\$0.22	80.00	\$0.01	\$0.03	0.1%	%0.0	%0.0 0 0	0.1%
Distribution Customer Charge  Distribution Customer Charge  Renewable Energy Growth Program Charge Renewable Energy Growth Program Charge Renewable Energy Growth Program Charge Operating & Maintenance Expense Reconciliation Factor CapEx Factor Charge GapEx Record Charge GapEx Record Charge GapEx Record Maintenance Expense Reconciliation Factor Revenue Decoupling Adjustment Factor Arrearage Management Adjustment Factor Arrearage Management Adjustment Factor Low Income Discount Revoewy Factor Last Adjustment Factor Transmission Adjustment Factor Transmission Adjustment Factor Resear Service Base Charge Lize Resea		\$189.40	\$149.96	\$14.14	\$353.50	\$0.33	\$0.00	\$0.01	\$0.34	0.1%	0.0%	0.0%	0.1%
Distribution Customer Charge Renewable Energy Growth Program Charge Banewable Energy Growth Program Charge Dystribution Charge (per kWh) Operating & Maintenance Expense Charge Operating & Maintenance Expense Reconciliation Factor Captis Factor Charge Captis Reconciliation Factor Revenue Decoupling Adjustment Factor Revenue Decoupling Adjustment Factor Revenue Decoupling Adjustment Factor Revenue Decoupling Adjustment Factor Revenue Decount Recovery Factor Low Income Discount Recovery Factor Farination Adjustment Factor Transmission Adjustment Factor Transmission Adjustment Factor Base Transition Charge Transmission Adjustment Factor Researd Service Base Charge Like Pahancement Charge Base Transmission Charge Finansmission Charge Distribution Energy Charge Finansmission Charge Base Transmission Charge Base Transmission Charge Distribution Energy Charge Firansmission Charge Base Transmission Charge	\$18.51 \$462.80	\$244.79	\$199.94	\$18.53	\$463.26	\$0.44	\$0.00	\$0.02	\$0.46	0.1%	0.0%	0.0%	0.1%
Distribution Customer Charge LIHEAP Enhancement Charge Distribution Charge (per kWh) Operating & Maintenance Expense Charge Operating & Maintenance Expense Reconciliation Factor CapEx Factor Charge CapEx Reconciliation Factor Revenue Decoupling Adjustment Factor Revenue Discount Recevery Factor Luch neone Discount Recevery Factor Lus Revenue State Charge Lus Revenue State Charge Lus Adjustment Factor Resemission Charge Lus Adjustment Factor Lus Adjustment Factor Renewable Energy Standard Charge Lus Adjustment Charge Resewable Energy Standard Charge Distribution Energy Charge Lust Convolt Programs Fransmission Charge Energy Efficiency Programs Fransmission Programs	Rates Effective April 1, 2023		Pmm	Proposed Rates Effective July 1, 2023	ve Inly 1 2023	-	Line Irem on Bill						
(1) Distribution Customer Change (2) LHEAP Enhancement Change (3) Renewable Berngy Growth Program Charge (4) Distribution Engry Growth Program Charge (5) Operating & Maintenance Expense Reconciliation Factor (6) Operating & Maintenance Expense Reconciliation Factor (7) Caplex Reconciliation Factor (1) Revenue Decoupling Adjustment Factor (10) Pension Adjustment Factor (11) Storm Fund Replenishment Factor (12) Arrearage Management Adjust ment Factor (13) Performance Incentive Factor (14) Low Income Discount Recovery Factor (15) Last Adjustment Factor (Rause Effective April 1, 2023) (16) Long-term Contracting for Renewable Energy Charge (17) Rea Metering Charge (19) Transmission Adjustment (20) Transmission Adjustment (21) Base Transmison Adjustment (22) Energy Efficiency Program Charge (23) Last Record Service Base Charge (24) Last Record Service Base Charge (25) LIFEA Adjustment Factor (26) LIS Adjustment Factor (27) Renewable Energy Standard Charge (28) Customer Charge (29) LHFAP Enhancement Charge (29) LHFAP Enhancement Charge (30) Re Growth Program (31) Transmission Charge (32) Distribution Energy Charge (33) Transmission Charge (34) Energy Efficiency Programs	(s)				(t)	i							
(2) LIHEAP Enhancement Charge (3) Renewable Energy Growth Program Charge (4) Distribution Charge (per kWn) (5) Operating & Maintenance Expense Charge (6) Operating & Maintenance Expense Charge (7) CapEx Factor Charge (8) CapEx Reconciliation Factor (10) Revenue Decoupling Adjustment Factor (11) Storm Fund Replenishment Factor (11) Storm Fund Replenishment Factor (12) Arrearage Maingement Adjustment Factor (13) Performance Incentive Factor (14) Low Income Discount Recovery Factor (15) ERS Adjustment Factor (Ranes Effective April 1, 2023) (16) Long-team Contracting for Renewable Energy Charge (17) Net Metering Charge (17) Net Metering Charge (18) Base Transmission Charge (20) Transmission Adjustment Factor (21) Base Transmission Adjustment (22) Last Resort Service Base Charge (23) Last Resort Service Base Charge (24) Last Resort Service Base Charge (25) Last Resort Service Base Charge (26) Last Resort Service Base Charge (27) Renewable Energy Standard Charge (28) Customer Charge (29) Last Resort Pergam (31) Transmission Charge (32) Databathurion Energy Charge (33) Transmission Charge (34) Energy Efficiency Programs	\$20.00				\$20.00	Ō	Customer Charge						
(3) Renewable Energy Growth Program Charge (4) Distribution Charge (per kWh) (5) Operating & Maintenance Expense Reconciliation Factor (7) CapEx Factor Charge (8) CapEx Reconciliation Factor (10) Pension Adjustment Factor (11) Storm Fund Replenishment Factor (12) Arrearage Maintenance Expense Reconciliation Factor (13) Performance Incentive Factor (14) Low Income Discount Recovery Factor (14) Low Income Discount Recovery Factor (15) LRS Adjustment Factor (Ranes Effective April 1, 2023) (16) Long-term Contacting for Renewable Energy Charge (17) Performance Incomive Factor (18) Base Transmission Charge (19) Transmission Loudlectible Factor (20) Transmission Uncollectible Factor (21) Energy Efficiency Program Charge (22) LRS Adjustment Factor (23) LRS Adjustment Factor (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Energy Standard Charge (28) Customer Charge (39) RE Growth Program (31) Transmission Charge (31) Transmission Charge (32) Last-Pathancement Charge (33) Transmission Charge (34) Energy Efficiency Programs	\$0.79				\$0.79	_	LIHEAP Enhancement Charge	nent Charge					
(4) Distribution Charge (per kWh) (5) Operating & Maintenance Expense Charge (7) CapEx Factor Charge (8) CapEx Ractor Charge (9) Revenue Decoupling Adjustment Factor (10) Persion Adjustment Factor (11) Storm Fund Replenish ment Factor (12) Arearage Management Adjustment Factor (13) Performance Incentive Factor (14) Low Income Discount Recovery Factor (15) LRS Adjustment Factor (Rates Effective April 1, 2023) (16) Long-term Contacting for Renewable Energy Charge (17) Net Meering Charge (18) Base Transmission Charge (19) Transmission Hoollectible Factor (20) Transmission Hoollectible Factor (21) Ensery Efficiency Program Charge (22) Transmission Charge (23) Ensery Efficiency Program Charge (24) Last Reoot Service Base Charge (25) LRS Adjustment Factor (26) LRS Administrative Cost Adjustment Factor (27) Renewable Energy Standard Charge (28) Castomer Charge (29) LHFAP Enhancement Charge (29) LHFAP Enhancement Charge (29) LHFAP Enhancement Charge (31) Transmission Charge (32) Statomer Charge (33) Transmission Charge (34) Energy Efficiency Programs	\$2.44				\$2.44	R	RE Growth Program	m					
(5) Operating & Maintenance Expense Change (6) Operating & Maintenance Expense Reconciliation Factor (7) CapEx Reconciliation Factor (9) Revenue Decoupling Adjustment Factor (10) Pension Adjustment Factor (11) Storm Fund Replenishment Factor (12) Arrearage Management Adjustment Factor (13) Performance Incentive Factor (14) Low Income Discount Recovery Factor (15) Performance Incentive Factor (16) Less Adjustment Factor (Raues Effective April 1, 2023) (16) Long-term Contracting for Rene wable Energy Charge (17) New Metering Charge (19) Transmission Adjustment (20) Transmission Adjustment (21) Base Transmission Adjustment (22) Energy Efficiency Program Charge (23) Last Resort Service Base Charge (24) Last Resort Service Base Charge (25) LiRS Adjustment Factor (26) LiRS Adjustment Factor (27) Renewable Energy Standard Charge (28) Castomer Charge (29) LHFAP Enhancement Charge (29) LHFAP Enhancement Charge (31) Transmission Charge (31) Transmission Charge (32) Distribution Energy Charge (33) Transmission Charge (34) Energy Efficiency Programs	\$0.04482				\$0.04482								
(6) Operating & Maintenance Expense Reconciliation Factor (7) CapEx Factor Charges (8) CapEx Factor Charges (9) Revenue Decoupling Adjustment Factor (10) Pension Adjustment Factor (11) Storm Fund Repletishment Factor (11) Storm Fund Repletishment Factor (12) Performance Incentive Factor Factor (13) Performance Incentive Factor Rate Effective April 1, 2023) (16) LRS Adjustment Factor (Rates Effective April 1, 2023) (16) Long-term Contracting for Renewable Energy Charge (17) Net Metering Charge for Renewable Energy Charge (18) Base Transmission Charge (19) Transmission Adjustment Factor (20) Transmission Adjustment Captor (21) Base Transmission Adjustment Captor (22) Energy Efficiency Program Charge (23) Energy Efficiency Program Charge (24) Last Resort Service Base Charge (25) Last Resort Service Base Charge (26) Last Resort Service Base Charge (27) Renewable Energy Standard Charge Landard Charge (28) Customer Charge (29) Lattha Padhament Charge (29) Lattha Padhament Charge (28) Transmistion Charge (29) Lattha Padhament Charge (29) Lattha Padham	\$0.00239				\$0.00239								
(1) CapEx Factor Charge (8) CapEx Reconciliation Factor (10) Pension Adjustment Factor (11) Storm Fund Replenishment Factor (11) Storm Fund Replenishment Factor (12) Arreange Management Adjustment Factor (13) Arreange Management Adjustment Factor (14) Low Income Discount Recovery Factor (15) Loss Adjustment Factor Rates Effective April 1, 2023) (16) Long-term Contracting for Renewable Energy Charge (16) Long-term Contracting for Renewable Energy Charge (17) Transmission Adjustment Factor (20) Transmission Uncollectible Factor (21) Base Transition Charge Enge Engery Efficiency Program Charge (22) LRS Adjustment Factor (23) LRS Adjustment Factor (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Energy Standard Charge (28) Customer Charge (29) LHFAP Enhancement Charge (31) Transmission Charge (32) Databate Programs (33) Transmission Charge (34) Energy Efficiency Programs	\$0.00000				\$0.00000								
(8) CapEx Reconciliation Factor (9) Revenue Decoupling, dijustment Factor (11) Storm Fund Replenishment Factor (12) Areurage Management Adjustment Factor (13) Performance Incentive Factor (14) Low Income Discount Recovery Factor (15) LRS Adjustment Factor (Rates Effective April 1, 2023) (16) Long-term Contracting for Renewable Energy Charge (17) Net Meering Charge (18) Base Transmission Charge (19) Transmission May the Contraction Charge (19) Transmission Adjustment (20) Transmission Uncollectible Factor (21) Base Transmission Charge (22) Transmission Uncollectible Factor (23) Energy Efficiency Program Charge (24) Last Reont Service Base Charge (25) LRS Adjustment Factor (26) LRS Administrative Cost Adjustment Factor (27) Renewable Energy Standard Charge (28) Castomer Charge (29) LHFAP Enhancement Charge (30) Transmission Charge (31) Transmission Charge (32) Particulous Diergy Charge (33) Transmission Charge (34) Energy Efficiency Programs	\$0.00589				\$0.00589								
(9) Revenue Decoupling Adjustment Factor (10) Penison Adjustment Factor (11) Storm Fund Replenishment Factor (12) Arrearage Management Adjustment Factor (13) Performance Incentive Factor (14) Low hormon Discount Recovery Fact (14) Low hormon Discount Recovery Fact (15) LRS Adjustment Factor (Rause Effective April 1, 2023) (16) Lung-term Contracting for Renewable Energy Charge (17) Net Metering Charge (18) Base Transmission Charge (19) Transmission Adjustment Factor (20) Transmission Adjustment (21) Base Transition Adjustment (22) Energy Efficiency Program Charge (23) Energy Efficiency Program Charge (24) Last Reson Service Base Charge (25) LRS Adjustment Factor (26) LHEAP Enhancement Charge (27) Renewable Energy Standard Charge (28) Castomer Charge (29) LHEAP Enhancement Charge (31) Transmission Charge (31) Transmission Charge (32) Distribution Energy Charge (33) Transition Charge	(\$0.00007)				(\$0.00007)								
(10) Pension Adjustment Factor (11) Storm Fund Replenishment Factor (13) Performance Incentive Factor (14) Low Income Discount Recovery Factor (15) LRS Adjustment Factor (Rates Effective April 1, 2023) (16) Lusy demonent Factor (Rates Effective April 1, 2023) (16) Lusy demonent Factor (Rates Effective April 1, 2023) (17) Net Metering Charge (17) Net Metering Charge (18) Base Transmission Charge (19) Transmission Adjustment Factor (20) Transmission Adjustment Factor (21) Base Transmission Adjustment Factor (22) Last Resort Service Base Charge (23) Last Resort Service Base Charge (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Energy Standard Charge (28) Customer Charge (29) Lattab Palantacement Charge (31) Transmission Charge (32) Parthution Energy Charge (33) Transmission Charge (34) Energy Efficiency Programs	(\$0.00003)				(\$0.00003)		Distribution Energy Charge	v Charge					
(11) Storm Fund Replenishment Factor (12) Arearage Management Adjustment Factor (14) Low Income Discount Recovery Factor (15) LRS Adjustment Factor (Rates Effective April 1, 2023) (16) Long-term Contracting for Renewable Energy Charge (16) Long-term Contracting for Renewable Energy Charge (18) Base Transmission Charge (19) Transmission Uncollectible Factor (20) Transmission Uncollectible Factor (21) Base Transmission Uncollectible Factor (22) Transition Adjustment (23) Energy Efficiency Program Charge (24) Last Recort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Energy Standard Charge (28) Customer Charge (29) LHFAP Enhancement Charge (29) LHFAP Enhancement Charge (31) Transmission Charge (32) Darkmistion Charge (33) Transmission Charge (34) Energy Efficiency Programs	(\$0.00045)				(\$0.00045)	Ď	is an incompanie	) cum go					
(12) Arcearage Management Adjustment Factor (13) Performance Incentive Factor (14) Low Income Discount Recovery Factor (15) LRS Adjustment Factor (Rates Effective April 1, 2023) (16) Long-term Contracting for Renewable Energy Charge (17) Net Metering Charge (18) Base Transmission Charge (19) Transmission Adjustment Factor (20) Transmission Uncollectible Factor (21) Base Transmition Adjustment (23) Energy Efficiency Program Charge (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Administrative Cost Adjustment Factor (27) Renewable Energy Standard Charge (28) Castomer Charge (29) LHFAP Enhancement Charge (29) LHFAP Enhancement Charge (31) Transmission Charge (32) Transmission Charge (33) Transmission Charge (34) Energy Efficiency Programs	\$0.00788			Į	\$0.00788								
(13) Performance Incentive Factor (14) Low furonen Discount Recovery Factor (14) Low furonen Discount Recovery Factor (15) LRS Adjustment Factor (Rause Effective April 1, 2023) (16) Long-term Contracting for Renewable Energy Charge (17) Net Metering Charge (18) Base Transmission Charge (19) Transmission Adjustment Factor (20) Transmission Adjustment Factor (21) Base Transition Adjustment (22) Energy Efficiency Program Charge (23) Energy Efficiency Program Charge (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Administrative Cost Adjustment Factor (27) Renewable Energy Standard Charge (28) Customer Charge (29) LHEAP Enhancement Charge (31) Transition Charge (32) Parthution Energy Charge (33) Transition Charge (34) Energy Efficiency Programs	\$0.00007				\$0.00005								
(14) Low Income Discount Recovery Factor (15) LRS Adjustment Factor (Rates Effective April 1, 2023) (17) Net Metering Charge (18) Base Transmission Charge (19) Transmission Charge (19) Transmission Charge (20) Transmission Uncollectible Factor (21) Base Transition Adjustment Factor (22) Transition Adjustment (23) Easey Efficiency Program Charge (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Energy Standard Charge (28) Castomer Charge (29) LHEAP Enhancement Charge (30) RE Growth Program (31) Transmission Charge (32) Databution Energy Charge (33) Pastintion Charge (34) Energy Efficiency Programs	\$0.00012				\$0.00012								
(15) LRS Adjustment Factor (Rates Effective April 1, 2023) (16) Long-term Contracting for Renewable Energy Charge (18) Base Transmission Charge (19) Transmission Charge (10) Transmission Uncollectible Factor (20) Transmission Uncollectible Factor (21) Base Transition Charge (22) Transition Adjustment (23) Energy Efficiency Program Charge (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Energy Standard Charge (28) Lust Application of Dange (29) LHFAP Enhancement Charge (29) LHFAP Enhancement Charge (31) Transmission Charge (31) Transmission Charge (32) Dargention Energy Charge (33) Transition Charge (34) Energy Efficiency Programs	\$0.00238				\$0.00262								
(16) Long-term Contracting for Renewable Energy Charge (17) Net Metering Charge (19) Transmission Charge (19) Transmission Charge (19) Transmission Adjustment Factor (20) Transmission Uncollectible Factor (21) Base Transmison Uncollectible Factor (22) Transmission Uncollectible Eactor (23) Energy Efficiency Program Charge (24) Last Reant Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Energy Standard Charge (28) Castomer Charge (29) LHEAP Enhancement Charge (39) Castomer Charge (31) Transmission Charge (31) Transmission Charge (31) Transmission Charge (34) Energy Efficiency Programs	\$0.00265				\$0.00265								
(17) Net Metering Change (18) Base Transmission Charge (18) Base Transmission Charge (20) Transmission Uncollectible Factor (21) Base Transition Adjustment Factor (22) Energy Efficiency Program Change (23) Energy Efficiency Program Change (24) Last Resort Service Base Change (25) LRS Adjustment Factor (26) LRS Adminstrative Cost Adjustment Factor (27) Renewable Energy Standard Change Line Hem on Bill (28) Customer Charge (30) Leff Parbalmorative Change (31) Transmission Change (32) Darbalmora Energy Change (33) Transition Change (34) Energy Efficiency Programs	\$0.00086				\$0.00086	ž	enewable Enerov	Renewable Energy Distribution Charge	96				
(18) Base Transmission Charge (19) Transmission Adjustment Factor (21) Base Transition Charge (22) Transition Adjustment (23) Expension Discollerable Factor (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Energy Standard Charge Line Item on Bill (28) Customer Charge (29) LHEAP Enhancement Charge (30) RE Growth Program (31) Transmission Charge (32) Discharginion Bergy Charge (33) Transition Charge (34) Energy Efficiency Programs	\$0.00628				\$0.00628		chemane Later Sy	Cisting and Cina	.80				
(19) Transmission Adjustment Factor (20) Transmission Uncollectible Factor (21) Transmission Uncollectible Factor (22) Transmition Adjustment (23) Energy Efficiency Program Charge (24) Last Keort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Base State Line Item on Bill (28) Customer Charge (29) LHFAP Enhancement Charge (29) LHFAP Enhancement Charge (31) Transmission Charge (31) Transmission Charge (32) Darbithoid Energy Charge (33) Transmission Charge (34) Energy Efficiency Programs	\$0.03129				\$0.03129								
(20) Transmission Uncollectible Factor (2) Base Fransition Change (23) Energy Efficiency Program Change (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adminstrative Cost Adjustment Factor (27) Renewable Energy Standard Charge Line Item on Bill (28) Castomer Charge (29) LHEAP Enhancement Charge (29) LHEAP Enhancement Charge (31) Transmission Charge (32) Darkhution Energy Charge (33) Transmission Charge (34) Energy Efficiency Programs	(\$0.00388)				(\$0.00388)	Ē	Transmission Charge	eg.					
(21) Base Transition Charge (22) Transition Adjustment (23) Energy Efficiency Program Charge (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Energy Standard Charge (28) LHEAP Enhancement Charge (29) LHEAP Enhancement Charge (30) RE Growth Program (31) Transition Charge (32) Distribution Energy Charge (34) Energy Efficiency Programs	\$0.00029				\$0.00029								
(22) Transition Adjustment (23) Energy Efficiency Program Charge (24) Last Reson Service Base Charge (25) LRS Adjustment Factor (26) LRS Adminstrative Cost Adjustment Factor (27) Renewable Energy Standard Charge Line Item on Bill (28) Casonner Charge (29) LHEAP Enhancement Charge (30) RE Growth Program (31) Transition Charge (32) Distribution Energy Charge (33) Distribution Energy Charge (34) Energy Efficiency Programs	\$0.0000				\$0.00000	T	Transition Charge						
(23) Energy Efficiency Program Charge (24) Last Resort Service Base Charge (25) LRS Adjustment Factor (26) LRS Adjustment Factor (27) Renewable Energy Standard Charge Line Item on Bill (28) Customer Charge (29) LHFAP Enhancement Charge (39) RE Growth Program (31) Transmission Charge (32) Darkminton Energy Charge (33) Transmission Charge (34) Energy Efficiency Programs	\$0.00021				\$0.00021		0						
(24) Last Resort Service Base Charge (25) LRS Adustreant Factor (27) Renewable Energy Standard Charge Line Item on Bill (28) Customer Charge (30) LHEAP Enhancement Charge (31) Transmission Charge (32) Darkhution Energy Charge (33) Transmission Charge (34) Energy Efficiency Programs	\$0.00986				\$0.00986	E	Energy Efficiency Programs	Programs					
(25) LRS Adjustment Factor (26) LRS Adminstrative Cost Adjustment Factor (27) Renewable Energy Standard Charge Line Hean on Bill (28) Customer Charge (29) LIFEAP Pribancement Charge (30) RE Growth Program (31) Transmission Charge (32) Distribution Energy Charge (33) Transition Charge (34) Energy Efficiency Programs	\$0.08789				\$0.08789								
(2b) LACA Administrative Cost Adjustment Factor (27) Renewable Energy Standard Charge Line them on Bill (28) Customer Charge (29) L.HEAP Enhancement Charge (30) RE Growth Program (31) Transmission Charge (32) Distribution Energy Charge (34) Energy Efficiency Programs	\$0.00000				\$0.0000	S	Supply Services Energy Charge	nergy Charge					
(2) kenewable Taringsy standard Cingge Line Item on Bill (28) Castomer Charge (29) LHEAP Enhancemt Charge (30) RE Growth Program (31) Transmission Charge (32) Distribution Energy Charge (32) Transition Charge (34) Energy Efficiency Programs	\$0.00375				\$0.00375								
Line Item on Bill (28) Customer Charge (29) LiFEAP Enhancement Charge (30) RE Growth Program (31) Transmission Charge (32) Distribution Energy Charge (34) Transition Charge (34) Energy Efficiency Programs	000000¢				6000000								
(28) Customer Charge (29) LHFAP Enhancement Charge (30) RE Growth Program (31) Transmission Charge (32) Distribution Energy Charge (33) Transition Charge (34) Energy Efficiency Programs													
(29) LIHEAP Enhancement Charge (30) RE Growth Program (31) Transmission Charge (33) Transition Charge (33) Transition Charge (34) Energy Efficiency Programs	\$20.00				\$20.00								
(30) RE Growth Program (31) Transmission Change (33) Transition Change (34) Energy Efficiency Programs	80.79				\$0.79								
(31) Transmission Charge (32) Distribution Energy Charge (33) Transition Charge (34) Energy Efficiency Programs	\$2.44				\$2.44								
(32) Distribution barriery Charge (33) Transition Charge (34) Energy Efficiency Programs	\$0.02770			Ĺ	\$0.02770								
(34) Transition Charge (34) Energy Efficiency Programs	\$0.06565				\$0.06587								
(34) Energy Efficiency Programs	\$0.0021				\$0.00021								
5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$0.00986				\$0.00986								
	\$0.00/14				\$0.00714								
(50) Supply Services Energy Charge	16660.0\$				\$0.09997								

Column (s): per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 41/2023, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096 effective 41/2023, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096 effective 41/2023, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096 effective 41/2023.

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to G-02 Rate Customers

				Rates Effective	Rates Effective April 1 2023		P	Proposed Rates Effective Inly 1 2023	Sective Intv 1-20	79.3		S Increase (Decrease)	(Decrease)		Jul	Increase (Degreese) % of Total Bill	% of Total Bill	
	Monthly Power		Delivery	Supply				Supply			Delivery	Supply	()			Supply		
KW	Hours Use (a)	kWh	Services (b)	Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Services	Services (g)	GET (I)	Total (i) = (f) + (g) + (h)	Services $(i) = (f) - (b)$	Services $(k) = (g) - (c)$ (	GET (I) = (Ii) - (d) (	Total $(m) = (i) + (k) + (l)$	Services (n) = (i) / (e)	Services (o) = (k) / (e)	(p) = (l) / (e)	Total (a) = (m) / (e)
20	200	4.000	\$519.54	\$399.88	8.31	\$957.73	\$520.42	\$399.88	8.35	\$958.65	١			\$0.92	0.1%	0.0%	0.0%	0.1%
20	200	10,000	\$1,175.82	\$999.70	\$90.65	\$2,266.17	\$1,178.02	8999.70	\$90.74	\$2,268.46	\$2.20	\$0.00	80.09	\$2.29	0.1%	0.0%	0.0%	0.1%
100	200	20,000	\$2,269.62	\$1,999.40	\$177.88	\$4,446.90	\$2,274.02	\$1,999.40	\$178.06	\$4,451.48	\$4.40	\$0.00	\$0.18	\$4.58	0.1%	0.0%	0.0%	0.1%
150	200	30,000	\$3,363.42	\$2,999.10	\$265.11	\$6,627.63	\$3,370.02	\$2,999.10	\$265.38	\$6,634.50	\$6.60	\$0.00	\$0.27	\$6.87	0.1%	0.0%	0.0%	0.1%
20	300	000'9	05'009\$	\$599.82	\$50.01	\$1,250.33	\$601.82	\$599.82	\$50.07	\$1,251.71	\$1.32	\$0.00	\$0.06	\$1.38	0.1%	0.0%	%0.0	0.1%
20	300	15,000	\$1,378.22	\$1,499.55	\$119.91	\$2,997.68	\$1,381.52	\$1,499.55	\$120.04	\$3,001.11	\$3.30	\$0.00	\$0.13	\$3.43	0.1%	0.0%	0.0%	0.1%
100	300	30,000	\$2,674.42	\$2,999.10	\$236.40	\$5,909.92	\$2,681.02	\$2,999.10	\$236.67	\$5,916.79	\$6.60	\$0.00	\$0.27	\$6.87	0.1%	0.0%	0.0%	0.1%
150	300	45,000	\$3,970.62	\$4,498.65	\$352.89	\$8,822.16	\$3,980.52	\$4,498.65	\$353.30	\$8,832.47	\$9.90	\$0.00	\$0.41	\$10.31	0.1%	0.0%	%0.0	0.1%
20	900	8,000	\$681.46	\$799.76	\$61.72	\$1,542.94	\$683.22	\$799.76	\$61.79	\$1,544.77	\$1.76	\$0.00	\$0.07	\$1.83		%0.0 %0.0	0.0%	8. 1. o
8 8	004	20,000	\$1,580.62	\$1,999.40	\$149.17	\$3,729.19	\$1,585.02	\$1,999.40	\$149.35	\$3,733.77	\$4.40	\$0.00	\$0.18	86.28	0.1%	0.0%	0.0%	0.15
150	400	40,000	55,019.22	\$5,996.80	\$234.92	\$1,272,94	55,088.02	\$5,996.60	\$293.20	\$7,582.10	\$6.80	\$0.00	\$0.30	\$9.10		80.0	%0:0 0 0 0 0 0	K 31.0
30	2005	10,000	\$762.42	\$999.70	\$73.42	\$1.835.54	\$764.62	8999.70	\$73.51	\$1 837 83	\$2.20	80.00	80.09	6C CS	0.1%	0.0%	0.0%	0.1%
20	200	25,000	\$1,783.02	\$2,499.25	\$178.43	\$4,460.70	\$1,788.52	\$2,499.25	\$178.66	\$4,466.43	\$5.50	\$0.00	\$0.23	\$5.73	0.1%	0.0%	0.0%	0.1%
100	200	50,000	\$3,484.02	\$4,998.50	\$353.44	\$8,835.96	\$3,495.02	\$4,998.50	\$353.90	\$8,847.42	\$11.00	\$0.00	\$0.46	\$11.46	0.1%	0.0%	0.0%	0.1%
150	200	75,000	\$5,185.02	\$7,497.75	\$528.45	\$13,211.22	\$5,201.52	\$7,497.75	\$529.14	\$13,228.41	\$16.50	\$0.00	80.69	\$17.19	0.1%	0.0%	0.0%	0.1%
20	009	12,000	\$843.38	\$1,199.64	\$85.13	\$2,128.15	\$846.02	\$1,199.64	\$85.24	\$2,130.90	\$2.64	\$0.00	\$0.11	\$2.75	0.1%	0.0%	%0'0	0.1%
20	009	30,000	\$1,985.42	\$2,999.10	\$207.69	\$5,192.21	\$1,992.02	\$2,999.10	\$207.96	\$5,199.08	\$6.60	\$0.00	\$0.27	\$6.87	0.1%	0.0%	%0'0	0.1%
00 5	009	000'09	\$3,888.82	\$5,998.20	\$411.96	\$10,298.98	\$3,902.02	\$5,998.20	\$412.51	\$10,312.73	\$13.20	\$0.00	\$0.55	\$13.75	0.1%	0.0%	0.0%	0.1%
130	000	90,000	35, 192.22	38,997.30	3010.23	\$15,405.75	33,812.02	38,997.30	301/.00	\$15,420.38	319.80	\$0.00	30.83	\$20.03	%I.0	0.0%	0.0%	0.19
					Rates Effe.	Rates Effective April 1, 2023 (r)		Prop	oosed Rates Effe	Proposed Rates Effective July 1, 2023 (s)	ī	Line Item on Bill						
						61 46 00				9146 00		Constant Constant						
(1) Distribution (2) LIHEAP En	LIHEAP Enhancement Charge					\$145.00				\$145.00	<i>-</i> 1	Customer Charge LIHEAP Enhancement Charge	ment Charge					
	Renewable Energy Growth Program Charge	am Charge				\$24.33				\$24.33	N.	RE Growth Program	ım					
	Base Distribution Demand Charge (per kW > 10kW)	ge (per kW > 10.	kW)			06'9\$				06'9\$	I	Distribution Demand Charge	und Charge					
	Capex Factor Demand Charge (per kw > 10kw)	er kw > 10kw				\$1.91				\$1.91								
(5) Distribution	Distribution Charge (per kwh) Onerating & Maintenance Expense Charge	ce Charge				\$0.00476				\$0.004/6								
	Operating & Maintenance Expense Reconciliation Factor	se Reconciliation	n Factor			80.00000				80.00000								
	CapEx Reconciliation Factor					(\$0.00072)				(\$0.00072)								
	Revenue Decoupling Adjustment Factor	Factor				(\$0.00003)				(\$0.00003)		Distribution December	Chouse of					
	Pension Adjustment Factor Storm Find Replanishment Factor					\$0.00045)				\$0.00043)		Jisminnnon Energ	sy Cital Sc					
	Arrearage Management Adjustment Factor	ent Factor				\$0.00007				\$0.00005								
	Performance Incentive Factor					\$0.00012			L	\$0.00012								
	Low Income Discount Recovery Factor	Factor	3033			\$0.00238				\$0.00262								
(17) Long-term (	Long-term Contracting for Renewable Energy Charge	vable Energy Ch	arge harge			\$0.00203				\$0.00285				F				
	ng Charge					\$0.00628				\$0.00628	1	Nellewable Ellergy Distribution Charg	y Distribution y	narge				
	Transmission Demand Charge					\$4.97				\$4.97		Fransmission Demand Charge	nand Charge					
	Base Iransmission Charge Transmission Adjustment Factor					(\$0.00594)				\$0.01011		Transmission Adjustment	astment					
	Transmission Uncollectible Facto	N.				\$0.00029				\$0.00029								
(23) Base Transi	Base Transition Charge					\$0.00000				\$0.00000		Transition Charge						
	Hanstron Aujustinent Energy Efficiency Program Charge	92				\$0.0021				\$0.00021		Energy Efficiency Programs	Programs					
	Last Resort Service Base Charge					\$0.08789				\$0.08789		5	9					
(27) LRS Adjus	LRS Adjustment Factor					\$0.00000				\$0.00000	S	Supply Services Energy Charge	nergy Charge					
(29) Renewable	LKS Adminstrative Cost Adjustment ractor Renewable Energy Standard Charge	nent ractor rge				\$0.00833				\$0.00373								
		b																
Line Item on Bill (30) Customer Charge	n Bill					\$145.00				\$145.00								
(32) LIHEAP En	LIHEAP Enhancement Charge					\$0.79				\$0.79								
	- Program					\$24.33				\$24.33								
(33) Transmissic	Transmission Adjustment					\$0.00446				\$0.00446								
	Distribution Demand Charge					\$8.81			_	\$8.81								
(36) Transmissic	Transmission Demand Charge					\$4.97				\$4.97								
(35) Transition Charge	Charge					\$0.00021				\$0.00021								
(37) Renewable	Energy Emcrency Programs Renewable Energy Distribution Charge	harge				\$0.00714				\$0.00980								
(38) Supply Serv	Supply Services Energy Charge	,				\$0.09997				\$0.09997								
	4	;																

Column (t); per Summany of Rentil Delivery Service Rans, R.LP.U.C. No. 2095 effective 4/1/2023, and Summany of Ratas Last Resort Service tariff, R.LP.U.C. No. 2096, effective 4/1/2023, and Summany of Rates Last Resort Service tariff, R.LP.U.C. No. 2096 effective 4/1/2023, and Summany of Rates Last Resort Service tariff, R.LP.U.C. No. 2096 effective 4/1/2023.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

House   Van   Marke   Lane   Santa				Rates Effectiv	Rates Effective April 1, 2023		_	Proposed Rates Effe	ective July 1, 202.	3		\$ Increase	(Decrease)		_	ncrease (Decrease) % of Total Bil	% of Total Bill	
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,			Delivery	Supply	į		Delivery	Supply			Delivery	Supply			Delivery	Supply		
			(b)	(c)	- - - - - - - - - - - - - - - - - - -	(c) = (a) + (b) + (c)	Services (f)	Services (g)	3 E	i = (f + (g) + (h))	(i) = (i) - (b)	Services $(k) = (g) - (c)$	Œ	= (j) + (k) + (l)	Services (n) = (j) / (e)	(o) = (k) / (e) (	D)=(1)/(e) (d	10ml (m)/(e)
		40,000	\$4,033.15	\$5,107.20	\$380.85	\$9,521.20	\$4,041.95	\$5,107.20	\$381.21	\$9,530.36	\$8.80	\$0.00	\$0.36	\$9.16	0.1%	%0.0	%0.0	0.1%
200         3100		150,000	\$15,501.75	\$19,152.00	\$1,443.91	\$36,097.66	\$15,534.75	\$19,152.00	\$1,445.28	\$36,132.03	\$33.00	\$0.00	\$1.37	\$34.37	0.1%	%0.0	%0.0	0.1%
200         51000         5110-75         518-75         5110-75         518-75         5110-7		200,000	\$20,714.75	\$25,536.00	\$1,927.11	\$48,177.86	\$20,758.75	\$25,536.00	\$1,928.95	\$48,223.70	\$44.00	\$0.00	\$1.84	\$45.84	0.1%	%0.0	%0.0	0.1%
200         510.00 <td></td> <td>300,000</td> <td></td> <td>\$38,304.00</td> <td>\$2,893.53</td> <td>\$72,338.28</td> <td>\$31,206.75</td> <td>\$38,304.00</td> <td>\$2,896.28</td> <td>\$72,407.03</td> <td>\$66.00</td> <td>\$0.00</td> <td>\$2.75</td> <td>\$68.75</td> <td>0.1%</td> <td>%0.0</td> <td>%0.0</td> <td>0.1%</td>		300,000		\$38,304.00	\$2,893.53	\$72,338.28	\$31,206.75	\$38,304.00	\$2,896.28	\$72,407.03	\$66.00	\$0.00	\$2.75	\$68.75	0.1%	%0.0	%0.0	0.1%
200         11,000,000         514,042,23         \$11,000,000         \$14,042,23         \$11,000,000         \$14,042,30 </td <td></td> <td>500,000</td> <td></td> <td>\$63,840.00</td> <td>\$4,826.36</td> <td>\$120,659.11</td> <td>\$52,102.75</td> <td>\$63,840.00</td> <td>\$4,830.95</td> <td>\$120,773.70</td> <td>\$110.00</td> <td>\$0.00</td> <td>\$4.59</td> <td>\$114.59</td> <td>0.1%</td> <td>%0.0</td> <td>%0.0</td> <td>0.1%</td>		500,000		\$63,840.00	\$4,826.36	\$120,659.11	\$52,102.75	\$63,840.00	\$4,830.95	\$120,773.70	\$110.00	\$0.00	\$4.59	\$114.59	0.1%	%0.0	%0.0	0.1%
200         1,000,000         58,523,25         8,18,2000         9,18,23         8,18,200         9,18,20         8,18,20         9,100,00         8,18,20         8,18,20         9,100,00         9,100,00         9,18,20         8,18,20         9,100,00         9,10		1,000,000	\$104,122.75	\$127,680.00	\$9,658.45	\$241,461.20	\$104,342.75	\$127,680.00	\$9,667.62	\$241,690.37	\$220.00	\$0.00	\$9.17	\$229.17	0.1%	%0.0	%0.0	0.1%
300         1000000         \$180,0		1,500,000	\$156,252.75	\$191,520.00	\$14,490.53	\$362,263.28	\$156,582.75	\$191,520.00	\$14,504.28	\$362,607.03	\$330.00	\$0.00	\$13.75	\$343.75	0.1%	%0.0	%0.0	0.1%
300         4100000         5140000         5140000         5140000         5140000         5140000         5140000         5140000         5140000         5140000         5140000         5140000         5140000         5140000         5140000         5140000         514000         51400000         51400000         51400000         51400000 <th< td=""><td></td><td>2,000,000</td><td>\$208,382.75</td><td>\$255,360.00</td><td>\$19,322.62</td><td>\$483,065.37</td><td>\$208,822.75</td><td>\$255,360.00</td><td>\$19,340.95</td><td>\$483,523.70</td><td>\$440.00</td><td>\$0.00</td><td>\$18.33</td><td>\$458.33</td><td>0.1%</td><td>%0.0</td><td>%0.0</td><td>0.1%</td></th<>		2,000,000	\$208,382.75	\$255,360.00	\$19,322.62	\$483,065.37	\$208,822.75	\$255,360.00	\$19,340.95	\$483,523.70	\$440.00	\$0.00	\$18.33	\$458.33	0.1%	%0.0	%0.0	0.1%
90         43,250         51,250		4,000,000	\$416,902.75	\$510,720.00	\$38,650.95	\$966,273.70	\$417,782.75	\$510,720.00	\$38,687.62	\$967,190.37	\$880.00	\$0.00	\$36.67	\$916.67	0.1%	%0.0	%0.0	0.1%
300         12200         S15730         S15730         S15740         S15770		000'09	\$4,893.35	\$7,660.80	\$523.09	\$13,077.24	\$4,906.55	\$7,660.80	\$523.64	\$13,090.99	\$13.20	\$0.00	\$0.55	\$13.75	0.1%	%0.0	%0.0	0.1%
90         1900         5517502         58.40         58.60         26.00         81.73         58.60         90.00         82.73         90.00           90         1900         1900         5517502.5         57.80         53.60         58.60         90.00         82.73         10.00         00.00           90         1900         55.72         57.80         55.80         50.00         50.00         82.73         10.00         00.00           90         15000         51.20         51.20         51.20         51.20         10.00         10.00         00.00         00.00           90         15000         51.20		225,000		\$28,728.00	\$1,977.31	\$49,432.81	\$18,777.00	\$28,728.00	\$1,979.38	\$49,484.38	\$49.50	\$0.00	\$2.07	\$51.57	0.1%	%0.0	%0.0	0.1%
90         4,0000         51,31,223         51,51,45,00         51,51,45,00         51,51,45,00         51,51,45,0		300,000		\$38,304.00	\$2,638.32	\$65,958.07	\$25,081.75	\$38,304.00	\$2,641.07	\$66,026.82	\$66.00	\$0.00	\$2.75	\$68.75	0.1%	%0.0	%0.0	0.1%
900         750,000         852,732         857,700         852,714,9         850,000         85,017,20         850,000         85,017,20         850,000         85,017,20         850,000         85,017,20         850,000         85,017,20         850,000         85,017,20         850,000		450,000	\$37,592.25	\$57,456.00	\$3,960.34	\$99,008.59	\$37,691.25	\$57,456.00	\$3,964.47	\$99,111.72	899.00	\$0.00	\$4.13	\$103.13	0.1%	%0.0	%0.0	%1.0
300         1590000         1805,000         180,000         180,000         81373         814,200         91,000         900,		750,000	\$62,745.25	\$95,760.00	\$6,604.39	\$165,109.64	\$62,910.25	\$95,760.00	\$6,611.26	\$165,281.51	\$165.00	\$0.00	\$6.87	\$171.87	0.1%	%0.0	%0.0	%1.0
300         500 <td></td> <td>1,500,000</td> <td>\$125,627.75</td> <td>\$191,520.00</td> <td>\$13,214.49</td> <td>\$330,362.24</td> <td>\$125,957.75</td> <td>\$191,520.00</td> <td>\$13,228.24</td> <td>\$330,705.99</td> <td>\$330.00</td> <td>\$0.00</td> <td>\$13.75</td> <td>\$343.75</td> <td>0.1%</td> <td>%0.0</td> <td>%0.0</td> <td>%1.0</td>		1,500,000	\$125,627.75	\$191,520.00	\$13,214.49	\$330,362.24	\$125,957.75	\$191,520.00	\$13,228.24	\$330,705.99	\$330.00	\$0.00	\$13.75	\$343.75	0.1%	%0.0	%0.0	%1.0
300         5100.00         \$510,519.27         \$510,510.00         \$510,		2,250,000	Ψ,	\$287,280.00	\$19,824.60	\$495,614.85	\$189,005.25	\$287,280.00	\$19,845.22	\$496,130.47	\$495.00	\$0.00	\$20.62	\$515.62	0.1%	%0.0	%0.0	%1.0
900         600000         SKR5255         SKR52500         SKR52515         SKR52510         SKR		3,000,000		\$383,040.00	\$26,434.70	\$660,867.45	\$252,052.75	\$383,040.00	\$26,462.20	\$661,554.95	\$660.00	\$0.00	\$27.50	\$687.50	0.1%	%0.0	%0.0	%1.0
400         8000         \$157355         \$1021440         \$250407         \$11,000         \$11,000         \$100         \$2575         \$1021440         \$100,000         \$11,000         \$100         \$2575         \$100         \$100,000         \$100         \$100,000         \$100,000         \$10		000'000'9		\$766,080.00	\$52,875.12	\$1,321,877.87	\$504,242.75	\$766,080.00	\$52,930.12	\$1,323,252.87	\$1,320.00	\$0.00	\$55.00	\$1,375.00	0.1%	%0.0	%0.0	%1.0
400         50000         530,535         \$88,340         \$21,537.5         \$22,467.5         \$22,472.5 <td></td> <td>80,000</td> <td>\$5,753.55</td> <td>\$10,214.40</td> <td>\$665.33</td> <td>\$16,633.28</td> <td>\$5,771.15</td> <td>\$10,214.40</td> <td>\$666.06</td> <td>19'19'91\$</td> <td>\$17.60</td> <td>\$0.00</td> <td>\$0.73</td> <td>\$18.33</td> <td>0.1%</td> <td>%0.0</td> <td>%0.0</td> <td>%1.0</td>		80,000	\$5,753.55	\$10,214.40	\$665.33	\$16,633.28	\$5,771.15	\$10,214.40	\$666.06	19'19'91\$	\$17.60	\$0.00	\$0.73	\$18.33	0.1%	%0.0	%0.0	%1.0
400         40000         513-67         510-720         513-47-58         513-75-78         513-75-78         614-75-78         614-75-78         510-75-78         510-75-78         614-75-78         614-75-78         510-75-78         614-75-78 <td></td> <td>300,000</td> <td>\$21,953.25</td> <td>\$38,304.00</td> <td>\$2,510.72</td> <td>\$62,767.97</td> <td>\$22,019.25</td> <td>\$38,304.00</td> <td>\$2,513.47</td> <td>\$62,836.72</td> <td>\$66.00</td> <td>\$0.00</td> <td>\$2.75</td> <td>\$68.75</td> <td>0.1%</td> <td>%0.0</td> <td>%0.0</td> <td>0.1%</td>		300,000	\$21,953.25	\$38,304.00	\$2,510.72	\$62,767.97	\$22,019.25	\$38,304.00	\$2,513.47	\$62,836.72	\$66.00	\$0.00	\$2.75	\$68.75	0.1%	%0.0	%0.0	0.1%
400         60000         5149,143         57,668.00         53,27,16         51,27,10         51,27,10         51,27,10         51,27,10         51,27,10         51,27,10         60,00         51,47,12         51,47		400,000	\$29,316.75	\$51,072.00	\$3,349.53	\$83,738.28	\$29,404.75	\$51,072.00	\$3,353.20	\$83,829.95	\$88.00	\$0.00	\$3.67	\$91.67	0.1%	%0.0	%0.0	0.1%
400         100,000         \$3.53,40.7         \$117,80.7         \$12,50.6         \$149,21.2         \$2.50,000         \$18,34         \$1.00         \$10,000         \$18,34.7         \$117,80.7		000'009	\$44,043.75	\$76,608.00	\$5,027.16	\$125,678.91	\$44,175.75	\$76,608.00	\$5,032.66	\$125,816.41	\$132.00	\$0.00	\$5.50	\$137.50	0.1%	%0.0	%0.0	0.1%
400         200000         SH147,212-3         SSSSS4000         SH147,212-3         SSSSS4000         SH147,212-3         SSSSS4000         SH147,212-3         SSSSS4000         SSSSA000 <th< td=""><td></td><td>1,000,000</td><td>\$73,497.75</td><td>\$127,680.00</td><td>\$8,382.41</td><td>\$209,560.16</td><td>\$73,717.75</td><td>\$127,680.00</td><td>\$8,391.57</td><td>\$209,789.32</td><td>\$220.00</td><td>\$0.00</td><td>\$9.16</td><td>\$229.16</td><td>0.1%</td><td>%0.0</td><td>%0.0</td><td>0.1%</td></th<>		1,000,000	\$73,497.75	\$127,680.00	\$8,382.41	\$209,560.16	\$73,717.75	\$127,680.00	\$8,391.57	\$209,789.32	\$220.00	\$0.00	\$9.16	\$229.16	0.1%	%0.0	%0.0	0.1%
400         300,000         \$252,407.75         \$858,406.00         \$252,407.75         \$858,406.00         \$252,407.75         \$858,407.00         \$252,407.75         \$860,00         \$252,407.75         \$860,00         \$252,407.75         \$860,00         \$252,407.75         \$860,00         \$252,407.75         \$860,00         \$252,407.75         \$860,00         \$252,407.75         \$860,00         \$873,407.75         \$860,00         \$873,407.75         \$860,00         \$873,407.75         \$860,00         \$873,407.75         \$860,00         \$873,407.75         \$860,00         \$873,407.75         \$860,00         \$873,407.75         \$860,00         \$873,407.75         \$878,407.75         \$87		2,000,000	\$147,132.75	\$255,360.00	\$16,770.53	\$419,263.28	\$147,572.75	\$255,360.00	\$16,788.87	\$419,721.62	\$440.00	\$0.00	\$18.34	\$458.34	0.1%	%0.0	%0.0	0.1%
400         4000         SSSA,402         SSSA		3,000,000		\$383,040.00	\$25,158.66	\$628,966.41	\$221,427.75	\$383,040.00	\$25,186.16	\$629,653.91	\$660.00	\$0.00	\$27.50	\$687.50	0.1%	%0.0	%0.0	0.1%
400         8000000         588-842-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000         \$8700-25         \$100-14-000		4,000,000	\$294,402.75	\$510,720.00	\$33,546.78	\$838,669.53	\$295,282.75	\$510,720.00	\$33,583.45	\$839,586.20	\$880.00	\$0.00	\$36.67	\$916.67	0.1%	%0.0	%0.0	0.1%
900         100,000         SSK1373         \$11,728,000         \$80,243         \$12,728,000 </td <td></td> <td>8,000,000</td> <td>\$588,942.75</td> <td>\$1,021,440.00</td> <td>\$67,099.29</td> <td>\$1,677,482.04</td> <td>\$590,702.75</td> <td>\$1,021,440.00</td> <td>\$67,172.62</td> <td>\$1,679,315.37</td> <td>\$1,760.00</td> <td>\$0.00</td> <td>\$73.33</td> <td>\$1,833.33</td> <td>0.1%</td> <td>%0.0</td> <td>%0.0</td> <td>0.1%</td>		8,000,000	\$588,942.75	\$1,021,440.00	\$67,099.29	\$1,677,482.04	\$590,702.75	\$1,021,440.00	\$67,172.62	\$1,679,315.37	\$1,760.00	\$0.00	\$73.33	\$1,833.33	0.1%	%0.0	%0.0	0.1%
900         573,000         521,517,00         547,58,17,00         55,40,47,57         57,40,40         57,40,40         55,40,40		100,000	\$6,613.75	\$12,768.00	\$807.57	\$20,189.32	\$6,635.75	\$12,768.00	\$808.49	\$20,212.24	\$22.00	\$0.00	\$0.92	\$22.92	0.1%	%0.0	%0.0	0.1%
900         930,00         931,00 <td></td> <td>375,000</td> <td></td> <td>\$47,880.00</td> <td>\$3,044.13</td> <td>\$76,103.13</td> <td>\$25,261.50</td> <td>\$47,880.00</td> <td>\$3,047.56</td> <td>\$76,189.06</td> <td>\$82.50</td> <td>\$0.00</td> <td>\$3.43</td> <td>\$85.93</td> <td>0.1%</td> <td>%0.0</td> <td>%0.0</td> <td>0.1%</td>		375,000		\$47,880.00	\$3,044.13	\$76,103.13	\$25,261.50	\$47,880.00	\$3,047.56	\$76,189.06	\$82.50	\$0.00	\$3.43	\$85.93	0.1%	%0.0	%0.0	0.1%
900         730,000         \$86,402,003         \$10,004,003         \$86,402,003         \$10,004,003         \$86,402,003         \$10,004,003         \$10,0		200,000		\$63,840.00	\$4,060.74	\$101,518.49	\$33,727.75	\$63,840.00	\$4,065.32	\$101,633.07	\$110.00	\$0.00	\$4.58	\$114.58	%1.0	%0.0	%0.0	0.1%
900         12,90000         584,202.25         519,00000         584,202.25         519,00000         584,202.25         60,0000         520,2000         521,000         511,40         520,40         01,40         00%           900         57,90000         \$53,900000         \$10,40000         \$10,40000         \$22,20         \$87,200         \$11,48         \$0.0%         \$0.0%           900         \$7,90000         \$10,40000         \$10,40000         \$10,40000         \$10,40000         \$14,30000		750,000	\$50,495.25	\$95,760.00	\$6,093.97	\$152,349.22	\$50,660.25	\$95,760.00	\$6,100.84	\$152,521.09	\$165.00	\$0.00	\$6.87	\$171.87	0.1%	%0.0	%0.0	%1.0
9.00         2,00,000         51,00,000         51,00,000         51,00,000         51,00,000         51,00,000         51,00,000         52,00         52,00		1,250,000	\$84,250.25	\$159,600.00	\$10,160.43	\$254,010.68	\$84,525.25	\$159,600.00	\$10,171.89	\$254,297.14	\$275.00	\$0.00	\$11.46	\$286.46	0.1%	%0.0	%0.0	%1.0
900         379,000         \$52,000.25         \$78,000.00         \$52,000.00		2,500,000	\$168,637.75	\$319,200.00	\$20,326.57	\$508,164.32	\$169,187.75	\$319,200.00	\$20,349.49	\$508,737.24	\$550.00	\$0.00	\$22.92	\$572.92	0.1%	%0.0	%0.0	0.1%
900         500,000         \$37,7450.0         \$41,000         \$40,000         \$41,000         \$40,000         \$41,000         \$40,000         \$41,000         \$40,000         \$41,000         \$40,000         \$41,000         \$40,000         \$41,000         \$40,000         \$41,000         \$40,000         \$41,000         \$40,000         \$41,000         \$40,000         \$40,000         \$40,000         \$41,000         \$40,000         \$41,000         \$41,000         \$40,000         \$40,000         \$40,000         \$40,000         \$40,000         \$41,000         \$41,000         \$40,000         \$40,000         \$41,000 <th< td=""><td></td><td>3,750,000</td><td>\$253,025.25</td><td>\$478,800.00</td><td>\$30,492.72</td><td>\$762,317.97</td><td>\$253,850.25</td><td>\$478,800.00</td><td>\$30,527.10</td><td>\$763,177.35</td><td>\$825.00</td><td>\$0.00</td><td>\$34.38</td><td>\$859.38</td><td>0.1%</td><td>%0.0</td><td>%0.0</td><td>0.1%</td></th<>		3,750,000	\$253,025.25	\$478,800.00	\$30,492.72	\$762,317.97	\$253,850.25	\$478,800.00	\$30,527.10	\$763,177.35	\$825.00	\$0.00	\$34.38	\$859.38	0.1%	%0.0	%0.0	0.1%
900         100000         \$87,478.0         \$81,278.0         \$87,488.0         \$81,478.1         \$87,400         \$81,00         \$82,780         \$81,00         \$81,00         \$87,39         \$87,400         \$88,40         \$88,40         \$87,418.5         \$87,		5,000,000	\$337,412.75	\$638,400.00	\$40,658.87	\$1,016,471.62	\$338,512.75	\$638,400.00	\$40,704.70	\$1,017,617.45	\$1,100.00	\$0.00	\$45.83	\$1,145.83	%1.0	%0.0	%0.0	0.1%
600 120000 \$74735 \$1521400 \$947343 \$1522400 \$1522400 \$1522400 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$7574500 \$15100 \$1000		10,000,000	Ø,	\$1,276,800.00	\$81,323.45	\$2,033,086.20	\$677,162.75	\$1,276,800.00	\$81,415.12	\$2,035,377.87	\$2,200.00	\$0.00	291.62	\$2,291.67	0.1%	%0.0	%0.0	0.1%
600 450,00 58,444,7 574,546,80 54,771,95 119,298,70 574,540,0 5119,456, 5119,510,0 58,544,7 574,540,0 574,540,0 5119,420,0 58,544,7 574,540,0 5119,420,0 58,544,7 5119,120,0 574,640,0 574,744,7 5119,120,0 574,640,0 574,744,7 5119,120,0 574,640,0 574,744,7 5119,120,0 574,744,7 5119,1		120,000		\$15,321.60	\$949.81	\$23,745.36	\$7,500.35	\$15,321.60	\$950.91	\$23,772.86	\$26.40	\$0.00	\$1.10	\$27.50	%1.0	%0.0	%0.0	0.1%
600 60000 \$75918.73 \$766600 \$477145 \$119200 \$710000 \$477145 \$119200 \$7100000 \$710000 \$710000 \$710000 \$7100000		450,000		\$57,456.00	\$3,577.53	\$89,438.28	\$28,503.75	\$57,456.00	\$3,581.66	\$89,541.41	\$99.00	\$0.00	\$4.13	\$103.13	%1.0	%0.0	%0.0	%1.0
600         900000         \$88,004.75         \$114,912.00         \$11,992.00		000'009	\$37,918.75	\$76,608.00	\$4,771.95	\$119,298.70	\$38,050.75	\$76,608.00	\$4,777.45	\$119,436.20	\$132.00	\$0.00	\$5.50	\$137.50	%1.0	%0.0	%0.0	%1.0
600 1500,000 895,002.5 \$191,200.0 \$11,988.4 \$289,461.0 \$895,322.5 \$191,520.0 \$11,922.0 \$288,844.9 \$3810.0 \$151.0 \$151.0 \$141.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$		000'006	\$56,946.75	\$114,912.00	\$7,160.78	\$179,019.53	\$57,144.75	\$114,912.00	\$7,169.03	\$179,225.78	\$198.00	\$0.00	\$8.25	\$206.25	%1.0	%0.0	%0.0	%1.0
60         3,000,00         \$190,142.5         \$38,040,00         \$21,882.6         \$58,040,00         \$21,900,12.5         \$38,040,00         \$21,802.6         \$40,000         \$40,00		1,500,000	\$95,002.75	\$191,520.00	\$11,938.45	\$298,461.20	\$95,332.75	\$191,520.00	\$11,952.20	\$298,804.95	\$330.00	\$0.00	\$13.75	\$343.75	0.1%	%0.0	%0.0	0.1%
600         4.500,000         SERSACRATS		3,000,000	\$190,142.75	\$383,040.00	\$23,882.62	\$597,065.37	\$190,802.75	\$383,040.00	\$23,910.12	\$597,752.87	\$660.00	\$0.00	\$27.50	\$687.50	0.1%	%0.0	%0.0	0.1%
600 6000,000 S180,42.275 \$766,090.00 \$41,770.95 \$11,94,273.70 \$181,74.275 \$766,090.00 \$41,825.60 \$41,926.05 \$11,94,275.70 \$13,20,00 \$41,000 \$4		4,500,000	\$285,282.75	\$574,560.00	\$35,826.78	\$895,669.53	\$286,272.75	\$574,560.00	\$35,868.03	\$896,700.78	\$990.00	\$0.00	\$41.25	\$1,031.25	%1.0	%0.0	%0.0	0.1%
600 12,000,000 \$760,982.75 \$1,532,160,00 \$95,547,62 \$2,388,690,37 \$765,62.275 \$1,532,160,00 \$95,657,62 \$2,391,440,37 \$2,640,00 \$90,00 \$110,00 \$2,750,00 \$01% \$0.00\$	_	000'000'9	\$380,422.75	\$766,080,00	\$47,770.95	\$1,194,273.70	\$381,742.75	\$766,080.00	\$47,825.95	\$1,195,648.70	\$1,320.00	\$0.00	\$55.00	\$1,375.00	0.1%	%0.0	%0.0	0.1%
	_	12,000,000	\$7.60,982.75	\$1,532,160.00	\$95,547.62	\$2,388,690.37	\$763,622.75	\$1,532,160.00	\$95,657.62	\$2,391,440.37	\$2,640.00	\$0.00	\$110.00	\$2,750.00	0.1%	%0.0	%0.0	0.1%

Line Item on Bill	Customer Charge LIHEAP Enhancement Charge RE Growth Program	Distribution Demand Charge		Distribution Elegy Charge	Renewable Energy Distribution Charge Transmission Danasad Charas	I fribenission Definand Cadige Transmission Adjustment	Transition Charge	Energy Efficiency Programs Supply Services Energy Charge	
Proposed Rates Effective July 1, 2023 (s)	00'001'1\$ 60'0\$ 96'161\$	\$5.30 \$1.88	(£0000108) (£rh00108) (0000108) 80100108	(\$0.0045) \$0.0078 \$0.0002 \$0.0002 \$0.0005	\$0.00086 \$0.00628 \$c.07	\$5.00 \$0.01124 (\$0.00123) \$0.00032	\$0,0000 \$0,00021	\$0,00986 \$0,0000 \$0,00000 \$0,00033	802.1168 810.00 800.00
Rates Effective April 1, 2023	\$1,100,00 \$0.79 \$197.96	\$5.30 \$1.88	(\$1,000 08) (\$1,000 08) (\$1,000 08)	(\$0.00045) \$0.000788 \$0.00007 \$0.00012 \$0.000138	\$0,000 \$0,000 \$0,000 \$0,000	\$5.00 \$0.01124 (\$0.00123) \$0.00032	\$0,00000 \$0,00021	80.0098 80.0000 80.0000 80.0078 80.0083	\$1,000.00 \$17.79 \$17.79 \$17.70
	(1) Distribution Customer Charge (2) LIHEAP Enhancement Charge (3) Renewable Energy Growth Program Charge		(6) Distribution Change (per N. Will)  (7) Operating & Maintenance Esperase Charge (8) Operating & Maintenance Esperase Charge (9) Capits Reconstitution Factor (10) Researce Deconstitution Administration Factor (10) Researce Deconstitution Administration Factor (10) Researce Deconstitution Administration Factor	(11) Persion Adjustment Factor (12) Sourn Fund and Adjustment Factor (13) Arranges Management Factor (14) Arranges Management Factor (14) Performance Incomine Factor (14) Performance Incomine Factor (14) Performance Incomine Factor (15) Low Thomas Factor (16) Low Thomas Factor (16) Low Thomas Factor (16) Low Thomas Factor (16) F	(17) Long-term Contracting for Renewable Energy Charge (18) Net Metering Charge (10) Transmission Danwood Charge	(19) Transmission Definition Charge (20) Bace Transmission Charge (21) Transmission Adjustment Factor (22) Transmission Uncollectible Factor	(23) Base Transition Charge (24) Transition Adjustment	(25) Insergy Efficiency Program Changes (26) List Resont Service Base Change (27) LRS Admissment Factor (28) LRS Admissment Factor (29) Renewable Energy Standard Change	Lize Iem on Bill Lize Iem on Bill (30) Consoner Charge (31) LHEA/P Enhancement Charge (32) Eff Cover for Pogum (33) Transmission Adjustment (34) Darkinston Energy Charge (34) Darkinston Energy Charge (35) Darkinston Demond Charge (36) Transmission Charmed Charge (36) Transmission Charge (37) Transmission Charge (38) Supply Services Benergy Charge (38) Supply Services Inergy Charge

Column (t): per Summary of Realial Delivery Service Raines, R.L.P.U.C. No. 2095 effective 417,2023. and Summary of Raine Last Reson Service mail; R.L.P.U.C. No. 2096 effective 417,2023.
Column (s): Line (1): per Schedule NECO-1. Page 1, Line (5): Line (5): per Schedule NECO-3. Page 1, Line (5): Line (5): per Schedule NECO-3. Page 1, Line (5): Line (5): Des Schedule NECO-3. Page 1, Line (5): Line (5): Des Schedule NECO-3. Page 1, Line (5): Des Schedule NECO-3. Page 1, Line (5): Line (5): Des Schedule NECO-3. Page 1, Line

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY RIPUC DOCKET NO. 23-17-EL 2023 RESIDENTIAL ASSISTANCE RECOVERY FILING WITNESS: STEPHANIE A. BRIGGS

**Schedule NECO-6** 

**Tariff Changes** 

RIPUC No. 2239 2269 Sheet Page 1 of 7 Canceling RIPUC No. 2216 2239

# THE NARRAGANSETT ELECTRIC COMPANY RESIDENTIAL ASSISTANCE PROVISION

The rates for Retail Delivery Service contained in all of the Company's rate classes except for the Low Income Rate A-60 ("Rate A-60") are subject to adjustment to reflect a Low Income Discount Recovery Factor ("LIDRF") to recover the cost of bill discounts provided to customers receiving Retail Delivery Service on Rate A-60. In addition, the rates for Retail Delivery Service contained in all of the Company's rate classes are subject to adjustment to reflect an Arrearage Management Adjustment Factor ("AMAF") to recover the cost associated with the operation of the Arrearage Management Program ("AMP"). For billing purposes, the LIDRF and the AMAF shall be included with the distribution kilowatt-hour ("kWh") charge on customers' bills.

#### **LOW INCOME BILL DISCOUNTS**

On an annual basis, the Company shall estimate the discount to be provided to Rate A-60 customers. The estimated discount will be twenty five (25) percent of the forecasted Rate A-60 monthly billing units multiplied by the Rate A-60 customer charge and the sum of the Retail Delivery Service and semi-annual Last Resort Service energy rates in effect during the period. For those customers who are receiving benefits through Medicaid, General Public Assistance, and/or the Rhode Island Works Program (formerly known as Family Independence Program) or successor programs, the estimated discount will be thirty (30) percent of the forecasted Rate A-60 monthly billing units multiplied by the Rate A-60 customer charge and the sum of the Retail Delivery Service and semi-annual Last Resort Service energy rates in effect during the period. This estimate of the discount shall be used to determine the amount to be reflected in Retail Delivery Service rates on a prospective basis. The amount shall be divided by the estimated kilowatt-hours to be delivered by the Company to all customers excluding customers on Rate A-60. Such per kWh charge is referred to as the LIDRF.

The revenue billed through the LIDRF shall be subject to reconciliation against the actual bill discounts provided during the twelve month reconciliation period for which the LIDRF is in effect, and any over- or under-recovery of the actual discount provided shall be reflected in a subsequent LIDRF.

For purposes of the above reconciliation, the Company shall accumulate the actual discounts provided to Rate A-60 customers and the revenue billed through the LIDRF and shall accrue interest on the difference between these amounts at the interest rate paid on customer deposits on a monthly basis.

Should any balance remain subsequent to the recovery of the over- or under-recovery balance as described above, the Company shall reflect, as an adjustment in the then-current reconciliation period, the amount of the remaining balance.

RIPUC No. 2239 2269 Sheet Page 2 of 7 Canceling RIPUC No. 2216 2239

# THE NARRAGANSETT ELECTRIC COMPANY RESIDENTIAL ASSISTANCE PROVISION

#### ARREARAGE MANAGEMENT PROGRAM

In accordance with R.I. Gen. Laws § 39-2-1(d)(2), commencing on September 1, 2016, the Company shall implement an AMP pursuant to this tariff provision.

### I. Program Eligibility

In order to be considered eligible for enrollment in the AMP, a customer who has been terminated from electric service or is recognized, pursuant to a rule or decision by the Division of Public Utilities and Carriers, as being scheduled for actual shut-off of service on a specific date, shall meet all of the following criteria:

- The applicant must be the customer of record, although the customer of record may authorize someone else to communicate with the Company to help enroll the customer of record in the AMP:
- The applicant must be eligible for the federal low-income home energy assistance program ("LIHEAP");
- The account must be receiving retail delivery service on Rate A-60;
- The customer's account must have a minimum balance of \$300.00 that is more than 60 days past due;
- If service to the account has been terminated, the customer must make an initial payment of 25% of the total unpaid balance (current and past due), unless otherwise directed by the Public Utilities Commission ("PUC") as a result of an emergency regulation;
- The customer must agree to a payment plan, as further described in Section III;
- The customer must agree to remain current with payments. "Remaining current" means that the customer:
  - 1) misses no more than two (2) payments in the 12-month term of the payment plan; and
  - 2) pays the amount due under the payment plan in full by the conclusion of the payment plan's 12-month term;
- The customer must agree to participate in the Company's Energy Efficiency programs; and
- The customer must apply for other available energy assistance programs, such as fuel assistance and weatherization.

RIPUC No. 2239 2269 Sheet Page 3 of 7 Canceling RIPUC No. 2216 2239

# THE NARRAGANSETT ELECTRIC COMPANY RESIDENTIAL ASSISTANCE PROVISION

#### II. Enrollment

To participate, the customer must affirmatively apply to participate in the AMP.

The Company shall administer the AMP enrollment process in compliance with the eligibility qualifications outlined in Section I. By applying to participate in the AMP, the customer agrees to comply with the terms of the AMP, including the customer's specific payment plan. After a customer has applied to the AMP, the Company shall determine whether the customer has met all of the AMP eligibility criteria set forth in Section I, based on the Company's records. The Company will coordinate with the Community Action Program ("CAP") agencies to validate customer eligibility when appropriate.

### III. Payment Plan

AMP participants shall enroll in a 12-month payment plan, paid in equal monthly installments, that will cover new charges based upon their current estimated annual usage ("Payment Plan").

The current component of the Payment Plan shall be based on the customer's average monthly usage for the previous year less the customer's actual or anticipated fuel assistance commitments, and shall be converted to a fixed monthly payment.

#### IV. Arrears Forgiveness

AMP participants will be eligible for forgiveness of their account balance that is past due at the time of the first bill under their Payment Plan, up to an annual maximum of \$1,500. With each payment under the Payment Plan, a portion of the participant's outstanding past due account balance as described above is forgiven in an amount equal to the total past due account balance or \$1,500, whichever is less, divided by 12; provided, however, that the annual arrearage forgiveness amount shall not exceed \$1,500.

If an AMP participant's past due account balance at the time their Payment Plan takes effect exceeds \$1,500, the AMP participant may request an extension of the Payment Plan beyond the initial 12-month term to establish a new Payment Plan to accommodate the additional account balance in excess of \$1,500. To be eligible for an extension, the AMP participant must be current with their Payment Plan at the conclusion of the initial 12-month term. Such AMP participant's Payment Plan will be extended upon the AMP participant's timely request for an extension.

### V. Payment Plan Review

RIPUC No. 2239 2269 Sheet Page 4 of 7 Canceling RIPUC No. 2216 2239

# THE NARRAGANSETT ELECTRIC COMPANY RESIDENTIAL ASSISTANCE PROVISION

Customers applying to participate in the AMP will be advised that the amount of their required monthly payment under their Payment Plan may change over the lifetime of the Payment Plan.

The Company shall review the Payment Plans of active AMP participants every three months and may adjust the installment payments based on the following:

- A fuel assistance commitment is made subsequent to enrollment;
- There is a change in fuel assistance, such as a change in the amount, from what was understood at enrollment;
- The customer moves to a new address with a different average monthly usage for the previous year;
- Actual usage patterns differ from what was estimated as annual usage at enrollment; or
- There is a significant change in the Company's rates from what was anticipated at enrollment.

#### VI. Default

The Company shall consider the AMP participant's billing account in default if either of the following occurs:

- The AMP participant misses more than two (2) payments in the 12-month Payment Plan term; or
- If the amount due under the Payment Plan is not paid in full by the conclusion of the 12-month Payment Plan term.

Upon default, the Company shall terminate an AMP participant from the AMP and the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

Customers shall have the option to opt out of continued participation in the AMP at any time, with the understanding that any unpaid balance will be due and payable in full. Customers who voluntarily opt out of the AMP will receive the same treatment as those customers who default on their Payment Plans under the AMP, as set forth in Section X (Subsequent Eligibility).

#### VII. Termination

In addition to termination upon default, a customer's participation in the AMP shall terminate if the AMP participant moves outside of the Company's service territory.

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# THE NARRAGANSETT ELECTRIC COMPANY RESIDENTIAL ASSISTANCE PROVISION

If a customer is terminated from AMP participation, the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

### VIII. Collection Activity

AMP participants shall not be subject to the Company's normal collections activities while actively participating in the AMP. The Company shall resume normal collections activities if an AMP participant defaults while participating in the AMP or terminates the AMP.

### IX. AMP Billing and Active Plan Noticing

The Company shall remove the amount of an AMP participant's arrears balance up to \$1,500 from the "current amount due" field on certain views of AMP participant accounts in the Company's billing system. However, the arrears balance up to \$1,500 shall remain on the customer's bill.

Customers who are enrolled in the AMP will receive an AMP "Enrollment Letter" outlining the terms and conditions of their participation in the AMP.

Customers in danger of defaulting from the AMP will receive a default letter advising them of the need to make all required payments or risk default, termination from the AMP, and a return to the Company's normal collections activities.

#### X. Subsequent Eligibility

A customer is eligible for subsequent enrollment in the AMP provided two years have passed since either (a) the date of the customer's successful completion of the AMP, or (b) the date on which the customer's participation in the AMP was terminated as a result of default or because the customer voluntarily opted out of the AMP, so long as a CAP agency has provided a recommendation to allow eligibility notwithstanding the customer's default or voluntary opt out of the AMP. The Company shall review requests for re-enrollment on a case-by-case basis to determine that the foregoing criteria are met.

#### XI. Reporting Metrics

The Company shall report monthly and annually the metrics below to allow for the evaluation of the effectiveness of the AMP. The monthly and annual reports shall be submitted to the PUC in Docket No. 4290.

- Number of customers enrolled in the program at the end of the reporting period;
- Number of customers added to the program during the reporting period;

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# THE NARRAGANSETT ELECTRIC COMPANY RESIDENTIAL ASSISTANCE PROVISION

- Number of customers terminated from the program (by choice or default) during the reporting period;
- Number of customers who successfully completed the program during the reporting period;
- Total customer payments during the reporting period;
- Total amount to be forgiven for all participating customers at the end of the reporting period;
- Average amount to be forgiven for all participating customers at the end of the reporting period;
- Total amount to be paid under a payment plan for all participating customers at the end of the reporting period;
- Average arrears balance not yet forgiven of all participating customers at the end of the reporting period;
- Average arrears balance as a percentage of the total balance due for all participating customers at the end of the reporting period;
- Total amount of arrears outstanding for all participants at the end of the reporting period;
- Total amount of forgiveness credits (allowances) given during the reporting period;
- Number of forgiveness credits (allowances) given during the reporting period;
- Average amount of forgiveness credits (allowances) given during the reporting period;
- Number of participants receiving LIHEAP at the end of the reporting period;
- Percentage of participants receiving LIHEAP at the end of the reporting period; and
- Total LIHEAP payments received during the reporting period.

The Company shall also provide a schedule with the number of customers enrolled in the AMP, by month, together with the number of defaults and program terminations.

#### XII. AMP Cost Recovery

The rates for Retail Delivery Service contained in all the rates of the Company are subject to adjustment to reflect the AMAF designed to recover incremental costs incurred associated with the AMP. Incremental costs include the amount of arrearage forgiven. The recovery of the arrearage amounts forgiven by the Company through the AMP is dependent on the following criteria:

i. If a customer does not satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), the amount of arrearage forgiven by the Company to that point shall remain forgiven and be written off by the Company. However, the amount of arrearage forgiven by the Company is recoverable in full.

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# THE NARRAGANSETT ELECTRIC COMPANY RESIDENTIAL ASSISTANCE PROVISION

ii. If a customer does satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), all arrearage amounts forgiven will be treated as bad debt. At the end of each calendar year, the Company will perform a test to determine if the amount of bad debt for the year exceeds the adjusted allowable bad debt from the Company's most recent general rate case. This adjusted allowable bad debt will be calculated using the distribution uncollectible amount determined in the last general rate case, updated for the current calendar year Last Resort Service, transmission, Renewable Energy Growth, Long Term Contracting for Renewable Energy Recovery, and energy efficiency-related, and Purchase of Receivable bad debt. Should the actual amount of bad debt incurred by the Company for the year exceed this adjusted allowable bad debt amount, the Company will be entitled to recover, in the following year, all amounts of arrearage forgiven under R.I. Gen. Laws § 39-2-1(d)(2)(xiv) in the prior year in excess of the allowable bad debt. If, however, the amount of the arrearage forgiven under § 39-2-1(d)(2)(xiv) in excess of the adjusted allowable bad debt for a given year is not significant enough to calculate an annual reconciling factor for that year, the Company may reflect such amount in its next Revenue Decoupling Mechanism reconciliation filing.

The AMAF shall be a uniform per kilowatt-hour factor based on the estimated kilowatt-hours to be delivered by the Company to its retail delivery customers over a 12-month period. Should any balance remain outstanding subsequent to the recovery of costs associated with the AMP as described above, the Company shall reflect this balance as an adjustment in the subsequent period's AMP recovery.

#### **ADUSTMENT TO RATES**

Adjustments to rates pursuant to the Residential Assistance Provision are subject to review and approval by the PUC. Modifications to the factors contained in this Provision shall be made in accordance with a notice filed with the PUC pursuant to R.I. Gen. Laws § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

The rates for Retail Delivery Service contained in all of the Company's rate classes except for the Low Income Rate A-60 ("Rate A-60") are subject to adjustment to reflect a Low Income Discount Recovery Factor ("LIDRF") to recover the cost of bill discounts provided to customers receiving Retail Delivery Service on Rate A-60. In addition, the rates for Retail Delivery Service contained in all of the Company's rate classes are subject to adjustment to reflect an Arrearage Management Adjustment Factor ("AMAF") to recover the cost associated with the operation of the Arrearage Management Program ("AMP"). For billing purposes, the LIDRF and the AMAF shall be included with the distribution kilowatt-hour ("kWh") charge on customers' bills.

### LOW INCOME BILL DISCOUNTS

On an annual basis, the Company shall estimate the discount to be provided to Rate A-60 customers. The estimated discount will be twenty five (25) percent of the forecasted Rate A-60 monthly billing units multiplied by the Rate A-60 customer charge and the sum of the Retail Delivery Service and semi-annual Last Resort Service energy rates in effect during the period. For those customers who are receiving benefits through Medicaid, General Public Assistance, and/or the Rhode Island Works Program (formerly known as Family Independence Program) or successor programs, the estimated discount will be thirty (30) percent of the forecasted Rate A-60 monthly billing units multiplied by the Rate A-60 customer charge and the sum of the Retail Delivery Service and semi-annual Last Resort Service energy rates in effect during the period. This estimate of the discount shall be used to determine the amount to be reflected in Retail Delivery Service rates on a prospective basis. The amount shall be divided by the estimated kilowatt-hours to be delivered by the Company to all customers excluding customers on Rate A-60. Such per kWh charge is referred to as the LIDRF.

The revenue billed through the LIDRF shall be subject to reconciliation against the actual bill discounts provided during the twelve month reconciliation period for which the LIDRF is in effect, and any over- or under-recovery of the actual discount provided shall be reflected in a subsequent LIDRF.

For purposes of the above reconciliation, the Company shall accumulate the actual discounts provided to Rate A-60 customers and the revenue billed through the LIDRF and shall accrue interest on the difference between these amounts at the interest rate paid on customer deposits on a monthly basis.

Should any balance remain subsequent to the recovery of the over- or under-recovery balance as described above, the Company shall reflect, as an adjustment in the then-current reconciliation period, the amount of the remaining balance.

### **ARREARAGE MANAGEMENT PROGRAM**

In accordance with R.I. Gen. Laws § 39-2-1(d)(2), commencing on September 1, 2016, the Company shall implement an AMP pursuant to this tariff provision.

### I. Program Eligibility

In order to be considered eligible for enrollment in the AMP, a customer who has been terminated from electric service or is recognized, pursuant to a rule or decision by the Division of Public Utilities and Carriers, as being scheduled for actual shut-off of service on a specific date, shall meet all of the following criteria:

- The applicant must be the customer of record, although the customer of record may authorize someone else to communicate with the Company to help enroll the customer of record in the AMP;
- The applicant must be eligible for the federal low-income home energy assistance program ("LIHEAP");
- The account must be receiving retail delivery service on Rate A-60;
- The customer's account must have a minimum balance of \$300.00 that is more than 60 days past due;
- If service to the account has been terminated, the customer must make an initial payment of 25% of the total unpaid balance (current and past due), unless otherwise directed by the Public Utilities Commission ("PUC") as a result of an emergency regulation;
- The customer must agree to a payment plan, as further described in Section III;
- The customer must agree to remain current with payments. "Remaining current" means that the customer:
  - 1) misses no more than two (2) payments in the 12-month term of the payment plan; and
  - 2) pays the amount due under the payment plan in full by the conclusion of the payment plan's 12-month term;
- The customer must agree to participate in the Company's Energy Efficiency programs; and
- The customer must apply for other available energy assistance programs, such as fuel assistance and weatherization.

#### II. Enrollment

To participate, the customer must affirmatively apply to participate in the AMP.

The Company shall administer the AMP enrollment process in compliance with the eligibility qualifications outlined in Section I. By applying to participate in the AMP, the customer agrees to comply with the terms of the AMP, including the customer's specific payment plan. After a customer has applied to the AMP, the Company shall determine whether the customer has met all of the AMP eligibility criteria set forth in Section I, based on the Company's records. The Company will coordinate with the Community Action Program ("CAP") agencies to validate customer eligibility when appropriate.

### III. Payment Plan

AMP participants shall enroll in a 12-month payment plan, paid in equal monthly installments, that will cover new charges based upon their current estimated annual usage ("Payment Plan").

The current component of the Payment Plan shall be based on the customer's average monthly usage for the previous year less the customer's actual or anticipated fuel assistance commitments, and shall be converted to a fixed monthly payment.

### IV. Arrears Forgiveness

AMP participants will be eligible for forgiveness of their account balance that is past due at the time of the first bill under their Payment Plan, up to an annual maximum of \$1,500. With each payment under the Payment Plan, a portion of the participant's outstanding past due account balance as described above is forgiven in an amount equal to the total past due account balance or \$1,500, whichever is less, divided by 12; provided, however, that the annual arrearage forgiveness amount shall not exceed \$1,500.

If an AMP participant's past due account balance at the time their Payment Plan takes effect exceeds \$1,500, the AMP participant may request an extension of the Payment Plan beyond the initial 12-month term to establish a new Payment Plan to accommodate the additional account balance in excess of \$1,500. To be eligible for an extension, the AMP participant must be current with their Payment Plan at the conclusion of the initial 12-month term. Such AMP participant's Payment Plan will be extended upon the AMP participant's timely request for an extension.

#### V. Payment Plan Review

Customers applying to participate in the AMP will be advised that the amount of their required monthly payment under their Payment Plan may change over the lifetime of the Payment Plan.

The Company shall review the Payment Plans of active AMP participants every three months and may adjust the installment payments based on the following:

- A fuel assistance commitment is made subsequent to enrollment;
- There is a change in fuel assistance, such as a change in the amount, from what was understood at enrollment;
- The customer moves to a new address with a different average monthly usage for the previous year;
- Actual usage patterns differ from what was estimated as annual usage at enrollment; or
- There is a significant change in the Company's rates from what was anticipated at enrollment.

#### VI. Default

The Company shall consider the AMP participant's billing account in default if either of the following occurs:

- The AMP participant misses more than two (2) payments in the 12-month Payment Plan term; or
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Upon default, the Company shall terminate an AMP participant from the AMP and the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

Customers shall have the option to opt out of continued participation in the AMP at any time, with the understanding that any unpaid balance will be due and payable in full. Customers who voluntarily opt out of the AMP will receive the same treatment as those customers who default on their Payment Plans under the AMP, as set forth in Section X (Subsequent Eligibility).

#### VII. Termination

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- ii. If a customer does satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), all arrearage amounts forgiven will be treated as bad debt. At the end of each calendar year, the Company will perform a test to determine if the amount of bad debt for the year exceeds the adjusted allowable bad debt from the Company's most recent general rate case. This adjusted allowable bad debt will be calculated using the distribution uncollectible amount determined in the last general rate case, updated for the current calendar year Last Resort Service, transmission, Renewable Energy Growth, Long Term Contracting for Renewable Energy Recovery, energy efficiency-related, and Purchase of Receivable bad debt. Should the actual amount of bad debt incurred by the Company for the year exceed this adjusted allowable bad debt amount, the Company will be entitled to recover, in the following year, all amounts of arrearage forgiven under R.I. Gen. Laws § 39-2-1(d)(2)(xiv) in the prior year in excess of the allowable bad debt. If, however, the amount of the arrearage forgiven under § 39-2-1(d)(2)(xiv) in excess of the adjusted allowable bad debt for a given year is not significant enough to calculate an annual

reconciling factor for that year, the Company may reflect such amount in its next Revenue Decoupling Mechanism reconciliation filing.

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