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Also admitted in Massachusetts

June 14, 2023

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 23-17-EL – 2023 Residential Assistance Recovery Filing  
Response to PUC Data Request – PUC Set 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), I have enclosed the Company’s response to the Public Utilities Commission’s First Set of Data Requests in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosure

cc: Docket 23-17-EL Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

June 14, 2023

Date

**Docket No. 23-17-EL – Rhode Island Energy – 2023 Residential Assistance Recovery Filing Service List updated 5/22/2023**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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<b>File an original &amp; 5 copies w/:</b> Luly E. Massaro, Commission Clerk <b>Public Utilities Commission</b>	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2017
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PUC 1-1

Request:

Please confirm that the proposed Arrearage Management Adjustment Factor of \$0.00005 per kWh is not affected this year if the proposed changes to the RAP Tariff for effect July 1, 2023, do not go into effect. Please provide schedules showing both sets of calculations (i.e., 1.) including POR bad debt in the bad debt test and 2.) excluding POR bad debt from the bad debt test.).

Response:

The Company confirms that the proposed Arrearage Management Adjustment Factor ("AMAF") of \$0.00005 per kWh is not affected this year if the proposed changes to the RAP Tariff for effect July 1, 2023, do not go into effect. The proposed changes to the RAP Tariff affect the bad debt test which is used to determine the amount of Recoverable Arrearage Forgiveness that is included in the calculation of the AMAF.

Attachment PUC 1-1, Page 1, is the proposed Calculation of Recoverable Arrearage Forgiveness Amount that was included in the Company's filing on Schedule NECO-1, Page 2 of 5. This schedule includes the bad debt related discounts as part of the Purchase of Receivables ("POR") Program in the Total Allowable Bad Debt on Line 7. In addition, the Total Actual Net Charge Offs on Line 9 include the actual charge offs related to POR.

Attachment PUC 1-1, Page 2, is the Calculation of Recoverable Arrearage Forgiveness Amount if the POR related bad debt was excluded. The Total Allowable Bad Debt on Line 8 does not include the bad debt related discounts as part of the POR program and the Total Actual Net Charge Offs on Line 9 do not include actual charge offs related to POR.

As shown on Attachment PUC 1-1, Pages 1 and 2, for the current year, the Total Recoverable Arrearage Forgiveness Amount is \$437,053 in both calculations. Therefore, the AMAF would not change whether the POR related debt was included or excluded from the bad debt test in the current year.

The Narragansett Electric Company  
Calculation of Recoverable Arrearage Forgiveness Amount with POR Related Bad Debt  
Calendar Year 2022

Uncollectible Recovery from:

(1) Rate Year Base Distribution Rates (Docket 4770 - Rate Year 3)	\$4,360,562
(2) Calendar Year Commodity Rates	\$5,772,578
(3) Calendar Year Transmission Rates	\$3,002,527
(4) Calendar Year Energy Efficiency Program Factor	\$1,077,035
(5) Calendar Year Long Term Contract Renewable Energy Recovery Factor	\$79,349
(6) Calendar Year RE Growth Factors	\$278,641
(7) Calendar Year Purchase of Receivables	<u>\$848,001</u>
(8) Total Allowable Bad Debt	\$15,418,693
(9) Total Actual Net Charge Offs	<u>\$14,034,919</u>
(10) Actual Above / (Below) Allowable Bad Debt	(\$1,383,774)
(11) Amount of AMP Successful Participants Arrearage Forgiveness	\$547,946
(12) Recoverable Arrearage Forgiveness Due to AMP Successful Participants	\$0
(13) Recoverable Arrearage Forgiveness Due to AMP Unsuccessful Participants (Cancelled)	\$281,755
(14) Recoverable Arrearage Forgiveness Due to AMP Unsuccessful Participants (Default)	<u>\$155,298</u>
(15) Total Recoverable Arrearage Forgiveness Amount	\$437,053

The Narragansett Electric Company  
Calculation of Recoverable Arrearage Forgiveness Amount without POR Related Bad Debt  
Calendar Year 2022

Uncollectible Recovery from:

(1)	Rate Year Base Distribution Rates (Docket 4770 - Rate Year 3)	\$4,360,562
(2)	Calendar Year Commodity Rates	\$5,772,578
(3)	Calendar Year Transmission Rates	\$3,002,527
(4)	Calendar Year Energy Efficiency Program Factor	\$1,077,035
(5)	Calendar Year Long Term Contract Renewable Energy Recovery Factor	\$79,349
(6)	Calendar Year RE Growth Factors	\$278,641
(7)		
(8)	Total Allowable Bad Debt	\$14,570,692
(9)	Total Actual Net Charge Offs (excluding POR bad debt of \$130,232)	<u>\$13,904,687</u>
(10)	Actual Above / (Below) Allowable Bad Debt	(\$666,005)
(11)	Amount of AMP Successful Participants Arrearage Forgiveness	\$547,946
(12)	Recoverable Arrearage Forgiveness Due to AMP Successful Participants	\$0
(13)	Recoverable Arrearage Forgiveness Due to AMP Unsuccessful Participants (Cancelled)	\$281,755
(14)	Recoverable Arrearage Forgiveness Due to AMP Unsuccessful Participants (Default)	<u>\$155,298</u>
(15)	Total Recoverable Arrearage Forgiveness Amount	\$437,053