LETICIA C. PIMENTEL

One Financial Plaza, 14th Floor Providence, RI 02903-2485 Main (401) 709-3300 Fax (401) 709-3378 lpimentel@rc.com Direct (401) 709-3337

Also admitted in Massachusetts

June 30, 2023

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

Re: Fiscal Year 2023 Annual Gas Cost Recovery Reconciliation Docket No. 22-20-NG

Dear Ms. Massaro:

In accordance with the provisions of Rhode Island Energy's¹ Gas Cost Recovery ("GCR") Clause in its gas tariff, R.I.P.U.C. NG-GAS No. 101 at Section 2, Schedule A, Sheet 1, Item 1.2, I have enclosed the Company's annual GCR reconciliation report. The GCR reconciliation contains actual gas cost and revenue data for the 12 months ending March 31, 2023, as set forth in the following six schedules:

- Schedule 1 presents the monthly ending deferred balances and the end-of-period over-recovery of approximately \$4.0 million, as shown on Schedule 1, Line (57).
- Schedule 2 provides a breakdown of actual gas costs.
- Schedule 3 summarizes gas cost revenue.
- Schedule 4 presents the calculation of working capital costs.
- Schedule 5 provides the calculations of inventory finance costs.
- Schedule 6 presents actual customer throughput for each rate class.

The year-end March 31, 2023 reconciliation balance of (\$3,984,358) differs from the March 2023 balance of (\$3,918,092) reflected in the April 2023 Monthly Deferred Report in

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

Boston | Hartford | New York | Washington, DC | Providence | Miami | Stamford | Wilmington | Philadelphia | Los Angeles | Albany | rc.com

Luly E. Massaro, Commission Clerk 2023 Annual Gas Cost Recovery Reconciliation June 30, 2023 Page 2

Docket No. 22-20-NG due to corrections related to the application of the Fiscal Year 2023 Natural Gas Portfolio Management Plan ("NGPMP") Annual Report true-up and the allocation of gas costs to the System Pressure Factor component of the Distribution Adjustment Charge ("DAC"), as detailed below. The correct year-end March 2023 balance of (\$3,984,358) will be reflected in the Company's June 2023 Monthly Deferred Report, which is scheduled to be filed on July 20, 2023 in Docket No. 22-20-NG.

In filing this annual GCR reconciliation report, the Company has made four adjustments. The first adjustment relates to the fiscal year beginning fixed cost under/(over) recovery balance. The second adjustment relates to the application of the Fiscal Year 2023 NGPMP true-up in the incorrect month. The third adjustment relates to an under allocation of gas costs to the System Pressure Factor component of the DAC for the months of February and March 2023. The fourth adjustment corrects the categorization of a specific contract from a variable cost to a fixed cost for the months of December through March 2023.

The first adjustment is to restate the fiscal year beginning fixed cost under/(over) recovery balance shown in column (a) line (3) of Schedule 1 to include the Fiscal Year 2022 NGPMP Annual Report true-up amount of \$27,224. This amount was erroneously excluded from the Fiscal Year 2022 annual GCR reconciliation report, and so reduced the overall deferral balance. By including the true-up amount in the beginning fixed cost under/(over) recovery balance, the Company is accounting for the Fiscal Year 2022 NGPMP true-up in this year's annual GCR reconciliation report. This adjustment was incorporated in the Company's monthly deferred reports starting with the October 2023 Monthly Deferred Report in Docket No. 22-20-NG.

The second adjustment is to reflect the Fiscal Year 2023 NGPMP Annual Report true-up amount of (\$41,872) in the March 2023 deferral balance. In the May 2023 Monthly Deferred Report, filed on June 20, 2023 in Docket No. 22-20-NG, the Fiscal Year 2023 NGPMP Annual Report true-up amount was erroneously applied to the May 2023 deferral balance rather than the March 2023 deferral balance. If this amount is not reflected in the March 2023 deferral balance, the annual GCR reconciliation balance would be understated by the amount of the NGPMP Annual Report true-up. The Company plans to restate the March and May 2023 deferral balances in the June 2023 Monthly Deferred Report, scheduled to be filed on July 20, 2023 in Docket No. 22-20-NG.

Luly E. Massaro, Commission Clerk 2023 Annual Gas Cost Recovery Reconciliation June 30, 2023 Page 3

The third adjustment is to correct an under allocation of \$24,000 in gas costs associated with hourly peaking supplies to the System Pressure Factor component of the DAC for the months of February and March 2023. These costs are associated with a specific contract and were erroneously excluded from the total cost of gas associated with hourly peaking in the February and March 2023 Monthly Deferred Reports. The Company has correctly identified and allocated these costs to the System Pressure Factor component of the DAC in this annual GCR reconciliation report and plans to incorporate this adjustment in the June 2023 Monthly Deferred Report, scheduled to be filed on July 20, 2023 in Docket No. 22-20-NG.

The final adjustment is to the ending fixed and variable cost deferral balances that comprise the total ending deferral balances for the period December 2022 through March 2023 to correctly categorize certain costs as fixed rather than variable. This adjustment does not change the overall ending deferral balance. Instead, it changes the fixed supply cost ending deferral balance and the variable supply cost ending deferral balance, both of which together equal the overall ending deferral balance.

In particular, this final adjustment concerns costs associated with a specific contract for hourly peaking fixed costs, which are reallocated from the total cost of gas for recovery via the System Pressure Factor component of the DAC. This contract was erroneously characterized in the Company's deferral reports as a variable cost. Since the cost associated with this specific contract is reallocated to the DAC, it does not impact the overall ending deferral balance of the GCR. Its categorization as a fixed cost versus a variable cost does, however, impact the ending deferral balances of the fixed and variable components of the GCR, which are summed to total the overall ending balance. Although the overall ending deferral balance is unaffected, this correction is appropriate since the GCR rates scheduled to take effect November 1, 2023, are composed of fixed and variable rate components. These fixed and variable rate components are calculated separately and include the actual fixed and variable ending deferral balances as of March 2023. Hence, correcting the categorization of the costs associated with this specific contract ensures that the reconciliation components of the fixed and variable rate components of the GCR to take effect November 1, 2023, are properly calibrated. The Company plans to incorporate this adjustment to the fixed and variable deferral balances in the June 2023 Monthly Deferred Report, scheduled to be filed on July 20, 2023 in Docket No. 22-20-NG.

Luly E. Massaro, Commission Clerk 2023 Annual Gas Cost Recovery Reconciliation June 30, 2023 Page 4

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Sincerely,

Leticia Pimentel

Leticia C. Pimentel

Enclosure

cc: Docket No. 22-20-NG Service List Leo Wold, Esq. Al Mancini John Bell

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Diador

Heidi J. Seddon

<u>June 30, 2023</u> Date

Docket No. 22-20-NG – The Narragansett Electric Co. d/b/a Rhode Island Energy – 2022 Annual Gas Cost Recovery Filing (GCR) Service List as of 10/5/22

Name/Address	E-mail	Phone
The Narragansett Electric Company d/b/d Rhode Island Energy	jhutchinson@pplweb.com;	401-784-7288
	cobrien@pplweb.com;	
Jennifer Brooks Hutchinson, Esq.		
280 Melrose Street	jscanlon@pplweb.com;	
Providence, RI 02907		
Steven Boyajian, Esq.	SBoyajian@rc.com;	401-709-3337
Robinson & Cole LLP	lpimentel@rc.com;	
One Financial Plaza, 14 th Floor Providence, RI 02903	ipinienci@ic.com,	
National Grid	Samara.Jaffe@nationalgrid.com;	
40 Sylvan Road Waltham, MA 02541	Elizabeth.Arangio@nationalgrid.com;	
	Megan.borst@nationalgrid.com;	
Samara Jaffe	Ryan.Scheib@nationalgrid.com;	
Elizabeth Arangio	John.Protano@nationalgrid.com;	
Megan Borst	Theodore.Poe@nationalgrid.com;	
Ryan Scheib	Michael.Pini@nationalgrid.com;	
John Protano Theodore Poe	Shira.Horowitz@nationalgrid.com;	
Michael Pini	<u>Sima.Horowitz@nationalgrid.com</u> ,	
Shira Horowitz		
Division of Public Utilities (DIV)	Leo.wold@dpuc.ri.gov;	401-780-2177
	John.bell@dpuc.ri.gov;	
Leo Wold, Esq.	Al.mancini@dpuc.ri.gov;	
Division of Public Utilities	Margaret.L.Hogan@dpuc.ri.gov;	
150 South Main St. Providence, RI 02903	Paul.roberti@dpuc.ri.gov;	
110vidence, KI 02905	Thomas.kogut@dpuc.ri.gov;	
	Machaela.Seaton@dpuc.ri.gov;	

	Michelle.Barbosa@dpuc.ri.gov;	
	egolde@riag.ri.gov;	
Jerome Mierzwa	jmierzwa@exeterassociates.com;	
Exeter Associates, Inc.	Ť	
10480 Little Patuxent Parkway, Suite 300		
Columbia, MD 21044		
RI Attorney General Office	<u>nvaz@riag.ri.gov;</u>	
Nicholas Vaz, Esq.		
150 South Main St.	egolde@riag.ri.gov;	
Providence, RI 02903		
Office of Energy Resources	Christopher.Kearns@energy.ri.gov;	
Christopher Kearns		
Joseph A. Keough, Jr., Esq.	jkeoughjr@keoughsweeney.com;	
Keough & Sweeney		
41 Mendon Ave.		
Pawtucket, RI 02861		
File an original & nine (9) copies w/:	Luly.massaro@puc.ri.gov;	401-780-2107
Luly E. Massaro, Commission Clerk	Patricia.lucarelli@puc.ri.gov;	
Public Utilities Commission	Alan.nault@puc.ri.gov;	
89 Jefferson Blvd.	Todd.bianco@puc.ri.gov;	
Warwick, RI 02888	Emma.rodvien@puc.ri.gov;	
James Crowley, Esq.	jcrowley@clf.org;	
Conservation Law Foundation		

Rhode Island Energy Rhode Island - Gas

	Description	Apr-22 Actual	May-22 Actual	Jun-22 Actual	Jul-22 Actual	Aug-22 Actual	Sep-22 Actual	Oct-22 Actual	Nov-22 Actual	Dec-22 Actual	Jan-23 Actual	Feb-23 Actual	Mar-23 Actual	Apr-Mar
(1)	# of Days in Month	30 (a)	31 (b)	30 (c)	31 (d)	31 (e)	30 (f)	31 (g)	30 (h)	31 (i)	31 (j)	28 (k)	31 (l)	365 (m)
(2)	I. Fixed Cost Deferred							[a]	[b]					
(3)	Beginning Under/(Over) Recovery	(\$10,637,753)	(\$14,230,521)	(\$13,513,728)	(\$9,868,061)	(\$6,694,996)	(\$3,178,268)	(\$1,039,836)	\$2,214,603	\$2,767,448	(\$802,596)	(\$7,015,832)	(\$11,805,975)	(\$10,637,753)
(4)	Supply Fixed Costs (net of cap rel)	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$5,746,706	\$5,389,655	\$6,004,220	\$6,555,852	\$11,738,082	\$18,727,031	\$41,352,644	\$25,895,851	\$143,550,380
(5) (6)	Supply Related System Pressure to DAC Supply Related LNG O&M	\$68,844 \$69,152	\$21,107 \$69,152	(\$20,156) \$69,152	(\$20,156) \$69,152	(\$20,156) \$69,152	(\$20,156) \$69,152	(\$20,156) \$69,152	(\$665,650) \$69,152	(\$3,844,493) \$69,152	(\$10,788,471) \$69,152	(\$33,671,047) \$69,152	(\$17,918,455) \$155,722	(\$66,898,947) \$916,393
(7)	NGPMP Credits	(\$669,932)	(\$669,932)	(\$30,969)	(\$669,932)	(\$669,932)	(\$1,589,109)	(\$669,932)	(\$970,562)	(\$3,181,469)	(\$970,562)	(\$970,562)	(\$2,839,858)	(\$13,902,748)
(8)	Working Capital	\$34,758	\$44,222	\$42,857	\$41,620	\$42,183	\$39,553	\$44,080	\$42,858	\$57,434	\$57,762	\$55,892	\$58,044	\$561,264
(9)	Total Supply Fixed Costs	\$4,152,569	\$5,446,813	\$5,898,977	\$5,090,917	\$5,167,954	\$3,889,095	\$5,427,364	\$5,031,650	\$4,838,706	\$7,094,912	\$6,836,079	\$5,351,304	\$64,226,341
(10)		\$7,730,017	\$4,707,235	\$2,230,511	\$1,897,853	\$1,636,573	\$1,744,217	\$2,234,093	\$4,488,919	\$8,413,140	\$13,289,930	\$11,584,867	\$11,590,352	\$71,547,707
(11)		(\$3,577,448)	\$739,578	\$3,668,466	\$3,193,064	\$3,531,381	\$2,144,879	\$3,193,271	\$542,731	(\$3,574,434)	(\$6,195,018)	(\$4,748,788)	(\$6,239,047)	(\$7,321,366)
(12)		(\$14,215,201)	(\$13,490,944)	(\$9,845,262)	(\$6,674,997)	(\$3,163,615)	(\$1,033,389)	\$2,153,435	\$2,757,334	(\$806,986)	(\$6,997,614)	(\$11,764,620)	(\$18,045,023)	(\$17,959,118)
(13) (14)		(\$12,426,477) 1.50%	(\$13,860,732) 1.94%	(\$11,679,495) 2.38%	(\$8,271,529) 2.85%	(\$4,929,305) 3.50%	(\$2,105,828) 3.73%	\$556,799 4.25%	\$2,485,968 4,95%	\$980,231 5.27%	(\$3,900,105) 5.50%	(\$9,390,226) 5.74%	(\$14,925,499) 5.82%	
(15)		(\$15,320)	(\$22,785)	(\$22,799)	(\$19,999)	(\$14,653)	(\$6,447)	\$2,010	\$10,114	\$4,391	(\$18,218)	(\$41,356)	(\$73,810)	(\$218,872)
(16)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Fixed Ending Under/(Over) Recovery	(\$14,230,521)	(\$13,513,728)	(\$9,868,061)	(\$6,694,996)	(\$3,178,268)	(\$1,039,836)	\$2,155,445	\$2,767,448	(\$802,596)	(\$7,015,832)	(\$11,805,975)	(\$18,118,832)	(\$18,177,990)
(18)	II. Variable Cost Deferred Beginning Under/(Over) Recovery	\$20,383,618	\$18.891.234	\$16,510,646	\$15,501,190	\$15,949,368	\$16,930,164	\$18.672.635	\$20.034.908	\$22.821.239	\$28,748,801	\$20,881,339	\$17.912.915	\$20,383,618
(19)		\$20,383,618 \$7,149,300	\$18,891,234 \$2,772,424	\$16,510,646 \$1,253,004	\$15,501,190 \$2,282,378	\$15,949,368 \$2,505,736	\$16,930,164 \$3,404,044	\$18,672,635	\$20,034,908 \$7,800,061	\$22,821,239 \$15,955,336	\$28,748,801 \$8,804,860	\$11,433,282	\$17,912,915 \$10,175,590	\$20,383,618 \$76,603,265
(21)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22)	Supply Related LNG O & M	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23)	Inventory Financing - LNG	\$27,041	\$26,253	\$25,650	\$27,564	\$28,353	\$29,406	\$29,788	\$31,604	\$34,185	\$47,689	\$59,216	\$73,660	\$440,410
(24)	Inventory Financing - UG	\$66,658	\$57,979	\$56,328	\$53,468	\$44,232	\$35,268	\$33,540	\$42,143	\$50,312	\$67,781	\$80,892	\$86,555	\$675,156
(25) (26)		\$52,664 \$7,320,850	\$20,422 \$2,902,265	\$9,230 \$1,369,399	\$16,813 \$2,405,410	\$18,458 \$2,621,966	\$25,075 \$3,518,980	\$22,594 \$3,178,358	<u>\$56,754</u> \$7,955,749	\$116,092 \$16,181,112	\$64,065 \$9,009,581	<u>\$83,189</u> \$11,681,767	\$74,038 \$10,435,030	\$559,395 \$78,580,470
(20)		\$8,837,430	\$5,311,927	\$2,410,068	\$1,995,208	\$1,689,966	\$1,830,928	\$2,420,041	\$5,272,974	\$10,368,794	\$16,992,691	\$14,735,430	\$14,292,516	\$86,157,973
(28)	Monthly Under/(Over) Recovery	(\$1,516,579)	(\$2,409,662)	(\$1.040.669)	\$410,202	\$932.000	\$1,688,053	\$758,317	\$2,682,775	\$5,812,318	(\$7,983,109)	(\$3,053,663)	(\$3,857,486)	(\$7,577,503)
(29)	Prelim. Ending Under/(Over) Recovery	\$18,867,038	\$16,481,572	\$15,469,977	\$15,911,393	\$16,881,367	\$18,618,217	\$19,430,952	\$22,717,683	\$28,633,557	\$20,765,692	\$17,827,676	\$14,055,429	\$12,806,114
(30)		\$19,625,328	\$17,686,403	\$15,990,311	\$15,706,292	\$16,415,368	\$17,774,190	\$19,051,794	\$21,376,295	\$25,727,398	\$24,757,247	\$19,354,507	\$15,984,172	
(31)		1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%	
(32) (33)		\$24,196 \$0	\$29,074 \$0	\$31,214 \$0	\$37,975 \$0	\$48,796 \$0	\$54,418 \$0	\$68,769 \$0	\$86,969 \$16,587	\$115,245 \$0	\$115,647 \$0	\$85,239 \$0	\$79,045 \$0	\$776,587 \$16,587
	Gas Procurement Incentive/(penalty) Variable Ending Under/(Over) Recovery	\$18,891,234	\$16,510,646	\$15,501,190	\$15,949,368	\$16,930,164	\$18,672,635	\$19.499.721	\$10,387	\$28,748,801	\$20,881,339	\$17.912.915	\$14,134,474	\$10,387
	III. COVID Deferred					,, .								
(36)		\$1,940,552	\$1,446,864	\$1,152,555	\$1.021.983	\$913,771	\$823,194	\$725,102	\$0	\$0	\$0	\$0	\$0	\$1,940,552
(37)		(\$495,775)	(\$296,444)	(\$132,693)	(\$110,549)	(\$93,155)	(\$100,458)	(\$133,135)	\$0	\$0	\$0	\$0	\$0	(\$1,362,209)
(38)	Prelim. Ending Balance	\$1,444,778	\$1,150,420	\$1,019,863	\$911,434	\$820,616	\$722,736	\$591,967	\$0	\$0	\$0	\$0	\$0	
(39)	Month's Average Balance	\$1,692,665	\$1,298,642	\$1,086,209	\$966,708	\$867,194	\$772,965	\$658,535	\$0	\$0	\$0	\$0	\$0	
(40)		1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95% \$0	5.27%	5.50% \$0	5.74% \$0	5.82%	616 001
(41) (42)		\$2,087 \$1,446,864	\$2,135 \$1,152,555	\$2,120 \$1.021.983	\$2,337 \$913,771	\$2,578 \$823,194	\$2,367 \$725,102	\$2,377 \$594,344	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$16,001 \$594,344
	e	\$1,440,004	\$1,152,555	\$1,021,905	3713,771	3025,174	3725,102	\$554,544	30	50	50	50	50	<i>\$574,544</i>
	GCR Deferred Summary Beginning Under/(Over) Recovery	\$11,686,418	\$6,107,577	\$4,149,473	\$6,655,112	\$10,168,143	\$14,575,090	\$18,357,901	\$22,249,511	\$25,588,687	\$27,946,206	\$13,865,507	\$6,106,940	\$11,686,418
(45)		\$11,962,230	\$8,870,133	\$7,165,281	\$8,026,794	\$8,326,625	\$8,867,882	\$9,145,652	\$13,784,602	\$23,943,264	\$16,837,759	\$19,209,218	\$18,333,895	\$154,473,335
(46)		\$93,699	\$84,232	\$81,978	\$81,032	\$72,585	\$64,674	\$63,328	\$73,748	\$84,497	\$115,470	\$140,109	\$160,215	\$1,115,565
(47)		\$87,422	\$64,645	\$52,086	\$58,433	\$60,641	\$64,628	\$66,674	\$99,611	\$173,527	\$121,826	\$139,081	\$132,083	\$1,120,659
(48)		(\$669,932)	(\$669,932)	(\$30,969)	(\$669,932)	(\$669,932)	(\$1,589,109)	(\$669,932)	(\$970,562)	(\$3,181,469)	(\$970,562)	(\$970,562)	(\$2,839,858)	(\$13,902,748)
(49)		\$11,473,419	\$8,349,078	\$7,268,377	\$7,496,327	\$7,789,920	\$7,408,076	\$8,605,723	\$12,987,399	\$21,019,818	\$16,104,493	\$18,517,847	\$15,786,335	\$142,806,812
(50)	Revenue	\$17,063,222	\$10,315,606	\$4,773,272	\$4,003,610	\$3,419,694	\$3,675,603	\$4,787,269	\$9,761,893	\$18,781,935	\$30,282,621	\$26,320,297	\$25,882,868	\$159,067,889
(51)	Monthly Under/(Over) Recovery	(\$5,589,803)	(\$1,966,528)	\$2,495,104	\$3,492,718	\$4,370,226	\$3,732,473	\$3,818,453	\$3,225,506	\$2,237,883	(\$14,178,127)	(\$7,802,451)	(\$10,096,533)	(\$16,261,078)
(52)	Prelim. Ending Under/(Over) Recovery	\$6,096,615	\$4,141,049	\$6,644,577	\$10,147,830	\$14,538,369	\$18,307,564	\$22,176,354	\$25,475,017	\$27,826,570	\$13,768,078	\$6,063,056	(\$3,989,593)	
(53)	Month's Average Balance	\$8,891,516	\$5,124,313	\$5,397,025	\$8,401,471	\$12,353,256	\$16,441,327	\$20,267,128	\$23,862,264	\$26,707,629	\$20,857,142	\$9,964,282	\$1,058,673	
(54) (55)		1.50% \$10,962	1.94% \$8,424	2.38% \$10,535	2.85% \$20,313	3.50% \$36,721	3.73% \$50,337	4.25% \$73,156	4.95% \$97.083	5.27% \$119,636	5.50% \$97,429	5.74% \$43,884	5.82% \$5,235	\$573,716
(55)		\$10,962	\$8,424 \$0	\$10,535 \$0	\$20,313 \$0	\$36,721	\$50,337 \$0	\$/3,156	\$97,083 \$16,587	\$119,636	\$97,429 \$0	\$43,884 \$0	\$5,235 \$0	\$16,587
(50)		\$6,107,577	\$4,149,473	\$6,655,112	\$10,168,143	\$14,575,090	\$18,357,901	\$22,249,511	\$25,588,687	\$27,946,206	\$13,865,507	\$6,106,940	(\$3,984,358)	(\$3,984,358)
()			, .,					, .,						
(3)	Dkt 22-20-NG, Sch. PRB-2, pg 1, line (17), col. (m)													
<i>,.</i> .	plus NGPMP annual true-up	(13) [Line (3) +				(24) Sch. 5, line			(37) Sch. 3, Lin			(48) Line (7)	(10)	
(4)	Sch. 2, line (33)	(15) ([Line (13)	x Line (14)] ÷ 3	05) x Line (1)		(25) Sch. 4, line	(30)		(38) Line (36) +	Line (57)		(49) Sum[Lines	(45): (48)]	

plus NGPMP annual true-up	(13) [Line (3) + Line (12)] ÷ 2	(24) Sch. 5, line (12)	(37) Sch. 3, Line (32)	(48) Line (7)
(4) Sch. 2, line (33)	(15) ([Line (13) x Line (14)] ÷ 365) x Line (1)	(25) Sch. 4, line (30)	(38) Line (36) + Line (37)	(49) Sum[Lines (45) : (48)]
(5) Dkt 5165; Dkt 22-13-NG	(16) Dkt 5180	(26) Sum[Lines (20) : (25)]	(39) [[Line (36) + Line (38)] ÷ 2	(50) Line (10) + Line (27) - Line (37)
(6) Docket 4770	(17) Line (12) + Line (15) + Line (16)	(27) Sch. 3, line (24)	(41) ([Line (39) x Line (40)] / 365) x Line (1)	(51) Line (49) - Line (50)
(8) Sch. 4, line (15)	(19) Dkt 22-20-NG, Sch. PRB-2, pg 1, line (34), col. (m)	(28) Line (26) - Line (27)	(42) Line (38) + Line (41)	(52) Line (44) + Line (51)
(9) Sum[Lines (4): (8)]	(20) Sch. 2, line (87)	(29) Line (19) + Line (28)	(44) Line (3) + Line (19) + Line (36)	(53) [[Line (44) + Line (52)] ÷ 2
(10) Sch. 3, line (10)	(21) Dkt 5165; Dkt 22-13-NG	(30) [Line (19) + Line (29)] ÷ 2	(45) Sum[Lines (4):(6), (16), (20):(22)]	(55) Line (15) + Line (32) + Line (41)
(11) Line (9) - Line (10)	(22) Docket 4770	(32) ([Line (30) x Line (31)] ÷ 365) x Line (1)	(46) Line (23) + Line (24)	(56) Line (33)
(12) Line (3) + Line (11)	(23) Sch. 5, line (22)	(34) Line (29) + Line (32) + Line (33)	(47) Line (8) + Line (25)	(57) Line (52) + Line (55) + Line (56)
[a] Line (27): Sch. 3, line (24), including a retroactive \$5.	553 Corporate Accounting adjustment			

[a] Line (27): Sch. 3, line (24), including a retroactive \$5,553 Corporate Accounting adjustment.
 [b] Please see Pg. 2, Lines (10) and (11) for the Fixed Cost Deferred and Variable Cost Deferred Beginning Under/(Over) Recovery balances for November 2022, respectively.

Allocation of October 2022 Actual COVID Deferred Ending Balance [a]

(1) October 2022 Actual Fixed Ending Under/(Over) Recovery	\$2,155,445
(2) October 2022 Actual Variable Ending Under/(Over) Recovery	\$19,499,721
(3) October 2022 Actual Total Ending Under/(Over) Recovery	\$21,655,166
(4) October 2022 Actual Fixed Ending Under/(Over) Recovery (% of Total)	10%
(5) October 2022 Actual Variable Ending Under/(Over) Recovery	90%
(6) October 2022 Actual Total Ending Under/(Over) Recovery	100%
(7) October 2022 Actual COVID Deferred Ending Under/(Over) Recovery	\$594,344
(8) Allocation to October 2022 Actual Fixed Ending Under/(Over) Recovery	\$59,158
(9) Allocation to October 2022 Actual Variable Ending Under/(Over) Recovery	\$535,186
(10) November 2022 Actual Fixed Starting Under/(Over) Recovery	\$2,214,603
(11) November 2022 Actual Variable Starting Under/(Over) Recovery	\$20,034,908

Notes:

(1) Pg. 1, Column (g), Line (17)(2) Pg. 1, Column (g), Line (34)

(3) Line (1) + Line (2)

(4) Line (1) ÷ Line (3)

(5) Line (2) ÷ Line (3)

(6) Line (4) + Line (5)

(7) Pg. 1, Column (g), Line (42)

(8) Line (4) x Line (7)

(9) Line (5) x Line (7)

(10) Line (1) + Line (8)

(11) Line (2) + Line (9)

[a] Compare methodology to Docket No. 22-20-NG, Attachment PRB-1 Revised, Page 7 of 16.

Supply Estimates Actuals for Filing

Schedule 2

		Apr-22 Actual (a)	May-22 Actual (b)	Jun-22 Actual (c)	Jul-22 Actual (d)	Aug-22 Actual (e)	Sep-22 Actual (f)	Oct-22 Actual (g)	Nov-22 Actual (h)	Dec-22 Actual (i)	Jan-23 Actual (j)	Feb-23 Actual (k)	Mar-23 Actual (l)	Apr-Mar (m)
	Description													
(1)	SUPPLY FIXED COSTS - Pipeline Delivery													
	Dawn to E.Here	\$1,280,998	\$1,303,395	\$1,253,714	\$1,312,143	\$1,328,619	\$1,187,639	\$1.259.534	\$1,243,828	\$1,318,736	\$1,292,188	\$1,276,408	\$1,330,882	\$15,388,084
(3)	Dawn to WADDY	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$10,660	\$10,988	\$10,988	\$10,988	\$10,988	\$10,988	\$134,371
(4)	Dominion SP	\$9,083	\$9,224	\$9,153	\$6,849	\$9,153	\$9,153	\$9,153	\$9,190	\$9,190	\$8,595	\$8,595	\$8,595	\$105,935
(5)	Dracut	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$69,542	\$80,948	\$69,542	\$69,542	\$69,542	\$868,792
(6)	Everett	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$0	\$0	\$0	\$0	\$0	\$705,469
(7)	Beverly	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,380	\$47,926	\$47,926	\$43,288	\$47,926	\$233,446
(8)	Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$3,153,600
(9)	Millennium/AIM	\$927,844	\$933,474	\$927,654	\$933,474	\$933,474	\$927,625	\$933,477	\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$11,160,993
(10)	Niagara	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,499	\$6,499	\$6,499	\$6,499	\$6,499	\$78,528
	TCO (Pool)	\$633,190	\$634,910	\$635,225	\$628,010	\$653,127	\$635,008	\$631,160	\$658,026	\$641,056	\$657,907	\$641,056	\$641,056	\$7,689,730
	TCO Rate Case Settlement	(\$1,449,258)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,449,258)
· · · ·	AGT M3	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$3,849,805
	TETCO SCT Long Haul	\$32,715	\$33,261	\$33,015	\$33,015	\$33,064	\$33,064	\$33,064	\$33,064	\$33,049	\$33,049	\$32,927	\$32,927	\$396,211
	TETCO CDS Long Haul	\$1,743,439	\$1,774,621	\$1,760,547	\$1,760,547	\$1,764,553	\$1,763,446	\$1,749,191	\$1,763,446	\$1,762,739	\$1,762,757	\$1,756,165	\$1,756,165	\$21,117,617
	Transco Leidy	\$8,844	\$9,002	\$7,114	\$9,003	\$9,003	\$8,844	\$9,002	\$8,844	\$9,002	\$9,002	\$8,526	\$9,002	\$105,188
	TGP Long Haul	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$534,020	\$534,037	\$534,020	\$534,020	\$534,020	\$6,451,998
	TGP ConneXion	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,274	\$264,274	\$264,274	\$264,274	\$264,274	\$3,171,534
()	AMA Credits	(\$100,269)	(\$103,030)	(\$100,307)	(\$103,023)	(\$103,030)	(\$100,324)		(\$100,883)	(\$116,029)	(\$117,740)	(\$94,214)	(\$101,829)	(\$1,243,759)
(20)	Less Credits from Mkter Releases	(\$1,084,952)	(\$1,298,891)	(\$1,417,372)	(\$1,631,346)	(\$1,948,878)	(\$1,773,084)	(\$1,274,467)	(\$1,226,112)	(\$1,286,684)	(\$1,179,025)	(\$1,105,618)	(\$1,169,488)	(\$16,395,918)
(21)	STORAGE FIXED COSTS - Facilities													
(22)		\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$193,457
(23)	Dominion GSS	\$70,165	\$70,164	\$70,164	\$70,164	\$70,164	\$70,164	\$70,164	\$70,310	\$70,310	\$57,356	\$57,356	\$57,356	\$803,839
(24)		\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,615	\$90,615	\$73,909	\$73,909	\$73,909	\$1,035,976
(25)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$295,343)	\$0	(\$295,343)
(26)	Providence LNG	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$3,486,240
(27)		\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$40,895	\$40,895	\$40,895	\$40,895	\$40,895	\$494,043
(28)	Tetco FSS1	\$3,557	\$3,620	\$3,629	\$3,673	\$3,665	\$3,663	\$3,662	\$3,666	\$3,670	\$3,664	\$3,638	\$3,604	\$43,711
(29)	Tetco SS1	\$165,223	\$176,237	\$171,406	\$172,102	\$172,078	\$172,041	\$172,023	\$172,094	\$172,153	\$172,050	\$170,948	\$170,425	\$2,058,779
(30)	STORAGE FIXED COSTS - Delivery													
(31)	Storage Delivery	\$356,921	\$360,956	\$358,966	\$358,966	\$358,985	\$358,985	\$371,377	\$422,725	\$422,701	\$414,525	\$414,469	\$414,469	\$4,614,044
(32)	Confidential Pipeline and Peaking Supplies	\$33,984	\$57,054	\$106,919	\$98,392	\$444,463	\$75,166	\$122,496	\$616,559	\$5,798,278	\$12,740,920	\$35,628,133	\$19,870,904	\$75,593,268
(33)	TOTAL FIXED COSTS	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$5,746,706	\$5,389,655	\$6,004,220	\$6,555,852	\$11,738,082	\$18,727,031	\$41,352,644	\$25,895,851	\$143,550,380

Supply Estimates Actuals for Filing

	Apr-22 Actual (a)	May-22 Actual (b)	<u>Jun-22</u> <u>Actual</u> (c)	Jul-22 Actual (d)	Aug-22 Actual (e)	<u>Sep-22</u> <u>Actual</u> (f)	Oct-22 Actual (g)	<u>Nov-22</u> <u>Actual</u> (h)	Dec-22 Actual (i)	<u>Jan-23</u> <u>Actual</u> (j)	Feb-23 Actual (k)	<u>Mar-23</u> <u>Actual</u> (l)	Apr-Mar (m)
Description													
 (34) VARIABLE COMMODITY COSTS (35) AGT Citygate (36) AIM at Ramapo (37) Dawn via IGTS (38) Dawn via PNGTS (39) Dominion SP (40) Millennium (41) Niagara (42) TCO Appalachia (43) Tetco M3 (44) Transco Leidy (45) Waddington (46) Tetco M2 CDS (47) Tetco M2 SCT (48) TGP Z4 LH (50) Proposed Summer Refill (51) Beverly (52) Confidential Pipeline and Peaking Supplies (53) Variable Transportation Costs (54) Total Pipeline Commodity Charges 	\$10,948,381	\$6,607,060	\$5,305,369	\$3,734,722	\$4,764,854	\$5,691,997	\$5,665,061	\$11,065,193	\$25,038,840	\$11,612,093	\$9,787,447	\$6,931,472	\$107,152,489
 (55) INJECTIONS & HEDGING IMPACT (56) Hedging (57) Refunds (58) Less: Costs of Injections (59) TOTAL VARIABLE SUPPLY COSTS 	(\$3,774,744) \$0 \$7,173,636	(\$4,103,975) \$0 \$2,503,086	(\$4,737,055) \$0 \$568,313	(\$1,781,862) \$0 <u>\$0</u> \$1,952,860	(\$2,717,795) \$0 \$2,047,058	(\$3,536,665) \$0 \$2,155,332	\$0 <u>\$0</u>	(\$4,568,132) \$0 <u>\$0</u> \$6,497,061	(\$11,904,545) \$0 \$13,134,295	(\$7,011,407) \$0 <u>\$0</u> \$4,600,686	(\$2,419,217) \$0 <u>\$0</u> \$7,368,230	\$1,125,068 \$0 <u>\$0</u> \$8,056,540	(\$48,330,232) \$0 \$58,822,257
 (60) VARIABLE STORAGE COSTS (61) Underground Storage (62) LNG Withdrawals and Trucking 	\$150,963 <u>\$68,888</u>	\$258,986 <u>\$114,706</u>	\$83,907 <u>\$81,179</u>	\$83,864 <u>\$97,264</u>	\$150,265 <u>\$99,533</u>	\$104,654 <u>\$85,252</u>	\$413,944 <u>\$97,883</u>	\$1,182,958 <u>\$132,792</u>	\$2,941,957 <u>\$284,059</u>	\$2,703,407 <u>\$212,684</u>	\$2,734,464 <u>\$986,753</u>	\$1,192,676 <u>\$374,456</u>	\$12,002,045 <u>\$2,635,447</u>
(63) TOTAL VARIABLE STORAGE COSTS	\$219,851	\$373,691	\$165,086	\$181,128	\$249,797	\$189,906	\$511,827	\$1,315,750	\$3,226,015	\$2,916,091	\$3,721,216	\$1,567,132	\$14,637,491
(64) TOTAL VARIABLE COSTS	\$7,393,488	\$2,876,777	\$733,399	\$2,133,988	\$2,296,856	\$2,345,238	\$3,276,986	\$7,812,811	\$16,360,311	\$7,516,777	\$11,089,446	\$9,623,671	\$73,459,749
(65) TOTAL SUPPLY COSTS	\$12,043,234	\$8,859,041	\$6,571,493	\$7,804,221	\$8,043,562	\$7,734,893	\$9,281,206	\$14,368,664	\$28,098,393	\$26,243,808	\$52,442,091	\$35,519,522	\$217,010,128

(54) Sum[Lines (35) : (53)] (59) Sum[Lines (54) : (58)] (63) Sum[Lines (61) : (62)] (64) Line (59) + Line (63) (65) Line (33) + Line (64)

Supply Estimates Actuals for Filing

Schedule 2

Page 3 of 3

	Apr-22 Actual	May-22 Actual	Jun-22 Actual	Jul-22 Actual	Aug-22 Actual	Sep-22 Actual	Oct-22 Actual	Nov-22 Actual	Dec-22 Actual	Jan-23 Actual	Feb-23 Actual	Mar-23 Actual	Apr-Mar
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Description													
(66) Storage Costs for FT-2 Calculation													
(67) Storage Fixed Costs - Facilities	\$677,384	\$688,461	\$683,640	\$684,378	\$684,347	\$684,308	\$684,289	\$684,222	\$684,284	\$654,515	\$358,044	\$652,830	\$7,820,702
(68) Storage Fixed Costs - Deliveries	\$347,943	\$375,049	\$422,923	\$414,396	\$760,487	\$391,190	\$450,912	\$933,184	\$6,114,878	\$13,050,681	\$35,937,838	\$20,180,609	\$79,380,090
(69) Sub-Total Storage Costs	\$1,025,327	\$1,063,510	\$1,106,563	\$1,098,775	\$1,444,835	\$1,075,498	\$1,135,201	\$1,617,405	\$6,799,162	\$13,705,195	\$36,295,883	\$20,833,438	\$87,200,792
(70) Tennessee Dracut for Peaking.	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$132,681	\$144,087	\$132,681	\$132,681	\$132,681	\$1,889,958
(71) Inventory Financing	\$93,699	\$84,232	\$81,978	\$81,032	\$72,585	\$64,674	\$63,328	\$73,748	\$84,497	\$115,470	\$140,109	\$160,215	\$1,115,565
(72) Supply related LNG O&M Costs	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$155,722	\$916,393
(73) Working Capital Requirement	\$8,060	\$7,990	\$8,003	<u>\$7,945</u>	\$10,495	\$7,774	\$8,214	<u>\$6,925</u>	<u>\$21,498</u>	\$21,222	\$19,099	\$21,210	<u>\$148,434</u>
(74) Total FT-2 Storage Fixed Costs	\$1,369,830	\$1,398,476	\$1,439,288	\$1,430,497	\$1,770,659	\$1,390,690	\$1,449,486	\$1,899,911	\$7,118,397	\$14,043,720	\$36,656,923	\$21,303,266	\$91,271,143
(75) System Storage MDQ (Dth)	204,737	204,156	203,375	203,333	203,397	202,633	203,003	202,293	201,844	202,909	180,418	180,674	2,392,771
(76) FT-2 Storage Cost per MDQ (Dth)	\$6.6907	\$6.8501	\$7.0770	\$7.0352	\$8.7054	\$6.8631	\$7.1402	\$9.3919	\$35.2669	\$69.2119	\$203.1776	\$117.9101	\$38.1445
(77) Pipeline Variable	\$7,393,488	\$2,876,777	\$733,399	\$2,133,988	\$2,296,856	\$2,345,238	\$3,276,986	\$7,812,811	\$16,360,311	\$7,516,777	\$11,089,446	\$9,623,671	\$73,459,749
(78) Less Non-firm Gas Costs	(\$217,633)	(\$180,206)	(\$31,090)	\$58,668	(\$18,380)	(\$60,386)	(\$48,098)	(\$147,602)	(\$462,030)	(\$312,322)	(\$490,253)	\$51,150	(\$1,858,181)
(79) Less Company Use	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(80) Less Manchester St Balancing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(81) Plus Cashout	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(82) Less Mkter W/drawals/Injections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(83) Mkter Over-takes/Undertakes	(\$88,341)	\$43,914	\$543,447	\$99,333	\$227,260	\$1,119,192	(\$130,678)	\$135,863	\$29,358	\$1,609,009	\$811,769	\$687,858	\$5,087,985
(84) Marketer Reconciliation Surcharge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(85) Plus Pipeline Srchg/Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(86) Less Mkter FT-2 Daily weather true-up	\$61,787	\$31,939	\$7,248	<u>(\$9,611)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$30,961)</u>	(\$1,012)	\$27,697	<u>(\$8,604)</u>	\$22,319	<u>(\$187,089)</u>	<u>(\$86,287)</u>
(87) TOTAL FIRM COMMODITY COSTS	\$7,149,300	\$2,772,424	\$1,253,004	\$2,282,378	\$2,505,736	\$3,404,044	\$3,067,250	\$7,800,061	\$15,955,336	\$8,804,860	\$11,433,282	\$10,175,590	\$76,603,265

(69) Line (67) + Line (68)
(74) Sum[Lines (69) : (73)]
(76) Line (74) ÷ Line (75)
(77) Line (64)
(87) Sum[Lines (77) : (86)]

GCR Revenue

Description	Apr-22 Actual (a)	<u>May-22</u> <u>Actual</u> (b)	Jun-22 Actual (c)	Jul-22 Actual (d)	Aug-22 Actual (e)	Sep-22 Actual (f)	Oct-22 Actual (g)	Nov-22 Actual (h)	Dec-22 Actual (i)	Jan-23 Actual (j)	Feb-23 Actual (k)	<u>Mar-23</u> <u>Actual</u> (1)	Apr-Mar (m)
(1) <u>I. Fixed Cost Revenue</u>													
 (2) (a) Low Load dth (3) Fixed Cost Factor (4) Low Load Revenue 	2,755,828 \$2.6811 \$7,388,528	1,621,661 \$2.6807 \$4,347,180	707,638 \$2.6805 \$1,896,815	589,946 \$2.6796 \$1,580,796	497,317 \$2.6784 \$1,332,025	533,392 \$2.6772 \$1,428,018	702,317 \$2.6835 \$1,884,650	1,452,468 \$2.8438 \$4,130,583	2,674,187 \$2.9702 \$7,942,998	4,283,708 \$2.9764 \$12,749,869	3,735,900 \$2.9708 \$11,098,432	3,753,378 \$2.9563 \$11,096,017	23,307,739 \$66,875,913
 (5) (b) High Load dth (6) Fixed Cost Factor (7) High Load Revenue 	52,622 \$1.9567 \$102,963	60,442 \$2.0219 \$122,207	48,572 \$1.9920 \$96,757	40,260 \$1.9912 \$80,166	33,912 \$1.9929 \$67,583	40,593 \$1.9738 \$80,123	56,379 \$2.0032 \$112,937	57,628 \$2.1285 \$122,658	76,988 \$2.2946 \$176,656	103,793 \$2.3607 \$245,026	97,267 \$2.3040 \$224,103	100,865 \$2.2964 \$231,630	769,320 \$1,662,808
(8) Sub-total throughput Dth	2,808,450	1,682,102	756,210	630,206	531,229	573,985	758,696	1,510,096	2,751,175	4,387,501	3,833,167	3,854,243	24,077,059
(9) FT-2 Storage Revenue from marketers	\$238,526	\$237,848	\$236,939	\$236,890	\$236,965	\$236,075	\$236,506	\$235,679	\$293,486	\$295,035	\$262,333	\$262,705	\$3,008,987
(10) TOTAL Fixed Revenue	\$7,730,017	\$4,707,235	\$2,230,511	\$1,897,853	\$1,636,573	\$1,744,217	\$2,234,093	\$4,488,919	\$8,413,140	\$13,289,930	\$11,584,867	\$11,590,352	\$71,547,707
(11) II. Variable Cost Revenue													
 (12) (a) Firm Sales dth (13) Variable Supply Cost Factor (14) Variable Supply Revenue 	2,808,450 \$3.1606 \$8,876,395	1,682,102 \$3.1511 \$5,300,498	756,210 \$3.1629 \$2,391,790	630,206 \$3.1639 \$1,993,923	531,229 \$3.1589 \$1,678,121	573,985 \$3.1619 \$1,814,883	758,696 \$3.1663 \$2,402,282	1,510,096 \$3.4698 \$5,239,692	2,751,175 \$3.7284 \$10,257,480	4,387,501 \$3.7443 \$16,428,257	3,833,167 \$3.7353 \$14,318,016	3,854,243 \$3.7173 \$14,327,262	24,077,059 \$85,028,600
 (15) (b) TSS Sales dth (16) TSS Surcharge Factor (17) TSS Surcharge Revenue 	12,134 \$1.1840 \$14,367	9,417 \$3.0200 \$28,440	431 \$5.5420 \$2,390	281 \$2.2290 \$627	720 \$3.6110 \$2,598	(221) \$3.8930 (\$859)	2,564 \$1.2600 \$3,230	3,322 \$0.5520 \$1,834	8,481 \$1.9190 \$16,274	69,307 \$0.0000 \$0	88,258 \$0.0000 \$0	88,042 \$0.0000 \$0	282,736 \$68,902
 (18) (c) Default Sales dth (19) Variable Supply Cost Factor (20) Variable Supply Revenue 	5,854 (\$9.11) (\$53,332)	3,193 (\$5.33) (\$17,011)	1,188 \$12.53 \$14,885	(758) \$2.44 (\$1,848)	1,634 \$5.66 \$9,248	1,281 \$13.19 \$16,904	1,236 \$9.51 \$11,752	4,120 \$4.85 \$19,984	8,845 \$9.59 \$84,847	13,369 \$41.93 \$560,583	14,035 \$28.62 \$401,715	10,144 (\$3.59) (\$36,409)	64,142 \$1,011,318
(21) (d) Peaking Gas Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) (e) Deferred Responsibility	\$0	\$0	\$1,002	\$2,505	\$0	\$0	\$2,777	\$11,464	\$10,193	\$3,851	\$15,698	\$1,664	\$49,153
(23) (e) FT-1 Storage and Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(24) TOTAL Variable Revenue	\$8,837,430	\$5,311,927	\$2,410,068	\$1,995,208	\$1,689,966	\$1,830,928	\$2,420,041	\$5,272,974	\$10,368,794	\$16,992,691	\$14,735,430	\$14,292,516	\$86,157,973
(25) III. Reduction to GCR													
 (26) (a) Low Load dth (27) Low Load COVID Factor (\$/dth) (28) Low Load Revenue 	2,755,828 \$0.1770 \$487,846	1,621,661 \$0.1770 \$287,034	707,638 \$0.1770 \$125,242	589,946 \$0.1769 \$104,376	497,317 \$0.1768 \$87,950	533,392 \$0.1768 \$94,289	702,317 \$0.1772 \$124,439	1,452,468 \$0.0000 \$0	2,674,187 \$0.0000 \$0	4,283,708 \$0.0000 \$0	3,735,900 \$0.0000 \$0	3,753,378 \$0.0000 \$0	23,307,739 \$1,311,176
 (29) (b) High Load dth (30) High Load COVID Factor (\$/dth) (31) High Load Revenue 	52,622 \$0.1507 \$7,929	60,442 \$0.1557 \$9,410	48,572 \$0.1534 \$7,451	40,260 \$0.1533 \$6,173	33,912 \$0.1535 \$5,204	40,593 \$0.1520 \$6,170	56,379 \$0.1543 \$8,697	57,628 \$0.0000 \$0	76,988 \$0.0000 \$0	103,793 \$0.0000 \$0	97,267 \$0.0000 \$0	100,865 \$0.0000 \$0	769,320 \$51,033
(32) Total Reduction to GCR	\$495,775	\$296,444	\$132,693	\$110,549	\$93,155	\$100,458	\$133,135	\$0	\$0	\$0	\$0	\$0	\$1,362,209
(33) Total Gas Cost Revenue (w/o FT-2)	\$17,063,222	\$10,315,606	\$4,773,272	\$4,003,610	\$3,419,694	\$3,675,603	\$4,787,269	\$9,761,893	\$18,781,935	\$30,282,621	\$26,320,297	\$25,882,868	\$159,067,889

(2) Sch. 6, Sum[lines (24) : (28), (30)]	(15) Sch. 6, line (20)	(27) Line (28) ÷ Line (26)
(3) Line (4) ÷ Line (2)	(16) Company's website	(29) Sch. 6, Sum[lines (22), (23), (29), (31)]
(5) Sch. 6, Sum[lines (22), (23), (29), (31)]	(17) Line (15) x Line (16)	(30) Line (31) ÷ Line (29)
(6) Line (7) ÷ Line (5)	(18) Sch. 6, line (61)	(32) Line (28) + Line (31)
(8) Line (2) + Line (5)	(19) Line (20) ÷ Line (18)	(33) Line (10) + Line (24) + Line (32)
(10) Line (4) + Line (7) + Line (9)	(22) Company Data	
(12) Line (8)	(24) Sum[Lines (14), (17), (20):(23)]	
(13) Line (14) ÷ Line (12)	(26) Sch. 6, Sum[lines (24) : (28), (30)]	

WORKING CAPITAL

WORKING CAPITAL													
	Apr-22 Actual (a)	May-22 Actual (b)	Jun-22 Actual (c)	Jul-22 Actual (d)	Aug-22 Actual (e)	Sep-22 Actual (f)	Oct-22 Actual (g)	Nov-22 Actual (h)	Dec-22 Actual (i)	<u>Jan-23</u> <u>Actual</u> (j)	Feb-23 Actual (k)	<u>Mar-23</u> <u>Actual</u> (l)	<u>Apr-Mar</u> (m)
Description													
(1) Supply Fixed Costs	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$5,746,706	\$5,389,655	\$6,004,220	\$6,555,852	\$11,738,082	\$18,727,031	\$41,352,644	\$25,895,851	\$143,550,380
(2) Less: System Pressure to DAC(3) Plus: Supply Related LNG O&M Costs	\$68,844 <u>\$0</u>	\$21,107 <u>\$0</u>	(\$20,156) <u>\$0</u>	(\$20,156) <u>\$0</u>	(\$20,156) <u>\$0</u>	(\$20,156) <u>\$0</u>	(\$20,156) <u>\$0</u>	(\$665,650) <u>\$0</u>	(\$3,844,493) <u>\$0</u>	(\$10,788,471) <u>\$0</u>	(\$33,671,047) <u>\$0</u>	(\$17,918,455) <u>\$0</u>	(\$66,898,947) <u>\$0</u>
(4) Total Adjustments	\$68,844	\$21,107	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,156)	(\$665,650)	(\$3,844,493)	(\$10,788,471)	(\$33,671,047)	(\$17,918,455)	(\$66,898,947)
(5) Allowable Working Capital Costs(6) Number of Days Lag	\$4,718,590 32.92	\$6,003,370 32.92	\$5,817,938 32.92	\$5,650,077 32.92	\$5,726,550 32.92	\$5,369,499 32.92	\$5,984,064 32.92	\$5,890,202 32.92	\$7,893,589 32.92	\$7,938,560 32.92	\$7,681,597 32.92	\$7,977,396 32.92	\$76,651,432
(7) Working Capital Requirement	\$425,578	\$541,455	\$524,730	\$509,590	\$516,488	\$484,285	\$539,713	\$531,248	\$711,937	\$715,993	\$692,817	\$719,496	
(8) Cost of Capital(9) Return on Working Capital Requirement	6.91% \$29,407	6.91% \$37,415	6.91% \$36,259	6.91% \$35,213	6.91% \$35,689	6.91% \$33,464	6.91% \$37,294	6.81% \$36,178	6.81% \$48,483	6.81% \$48,759	6.81% \$47,181	6.81% \$48,998	
(10) Weighted Cost of Debt(11) Interest Expense	2.18% \$9,278	2.18% \$11,804	2.18% \$11,439	2.18% \$11,109	2.18% \$11,259	2.18% \$10,557	2.18% \$11,766	2.08% \$11,050	2.08% \$14,808	2.08% \$14,893	2.08% \$14,411	2.08% \$14,966	
(12) Taxable Income(13) 1 - Combined Tax Rate	\$20,130 0.79	\$25,611 0.79	\$24,820 0.79	\$24,104 0.79	\$24,430 0.79	\$22,907 0.79	\$25,528 0.79	\$25,128 0.79	\$33,675 0.79	\$33,866 0.79	\$32,770 0.79	\$34,032 0.79	
(14) Return and Tax Requirement	\$25,481	\$32,419	\$31,417	\$30,511	\$30,924	\$28,996	\$32,314	\$31,808	\$42,626	\$42,869	\$41,481	\$43,079	
(15) Supply Fixed Working Capital Requirement	\$34,758	\$44,222	\$42,857	\$41,620	\$42,183	\$39,553	\$44,080	\$42,858	\$57,434	\$57,762	\$55,892	\$58,044	\$561,264
(16) <u>Supply Variable Costs</u>	\$7,149,300	\$2,772,424	\$1,253,004	\$2,282,378	\$2,505,736	\$3,404,044	\$3,067,250	\$7,800,061	\$15,955,336	\$8,804,860	\$11,433,282	\$10,175,590	\$76,603,265
(17) Less: Bal. Related Syst. Pressure Commodity to DAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) Plus: Supply Related LNG O&M Costs(19) Total Adjustments	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0
(20) Allowable Working Capital Costs	\$7,149,300	\$2,772,424	\$1,253,004	\$2,282,378	\$2,505,736	\$3,404,044	\$3,067,250	\$7,800,061	\$15,955,336	\$8,804,860	\$11,433,282	\$10,175,590	\$76,603,265
(21) Number of Days Lag(22) Working Capital Requirement	32.92 \$644,808	32.92 \$250,050	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
	\$011,000		\$113.011	\$205 852				\$703 501	\$1 439 040	\$794 126	\$1 031 188	\$917 755	
(23) Cost of Capital	6.010/	6.010/	\$113,011	\$205,852	\$225,997	\$307,017	\$276,641	\$703,501	\$1,439,040	\$794,126	\$1,031,188	\$917,755	
(24) Return on Working Capital Requirement	6.91% \$44,556	6.91% \$17,278	6.91% \$7,809	\$205,852 6.91% \$14,224				\$703,501 6.81% \$47,908	\$1,439,040 6.81% \$97,999	\$794,126 6.81% \$54,080	\$1,031,188 6.81% \$70,224	\$917,755 6.81% \$62,499	
(25) Weighted Cost of Debt	\$44,556 2.18%	\$17,278 2.18%	6.91% \$7,809 2.18%	6.91% \$14,224 2.18%	\$225,997 6.91% \$15,616 2.18%	\$307,017 6.91% \$21,215 2.18%	\$276,641 6.91% \$19,116 2.18%	6.81% \$47,908 2.08%	6.81% \$97,999 2.08%	6.81% \$54,080 2.08%	6.81% \$70,224 2.08%	6.81% \$62,499 2.08%	
(25) Weighted Cost of Debt(26) Interest Expense	\$44,556 2.18% \$14,057	\$17,278 2.18% \$5,451	6.91% \$7,809 2.18% \$2,464	6.91% \$14,224 2.18% \$4,488	\$225,997 6.91% \$15,616 2.18% \$4,927	\$307,017 6.91% \$21,215 2.18% \$6,693	\$276,641 6.91% \$19,116 2.18% \$6,031	6.81% \$47,908 2.08% \$14,633	6.81% \$97,999 2.08% \$29,932	6.81% \$54,080 2.08% \$16,518	6.81% \$70,224 2.08% \$21,449	6.81% \$62,499 2.08% \$19,089	
(25) Weighted Cost of Debt(26) Interest Expense(27) Taxable Income	\$44,556 2.18% \$14,057 \$30,499	\$17,278 2.18% \$5,451 \$11,827	6.91% \$7,809 2.18% \$2,464 \$5,345	6.91% \$14,224 2.18% \$4,488 \$9,737	\$225,997 6.91% \$15,616 2.18% \$4,927 \$10,690	\$307,017 6.91% \$21,215 2.18% \$6,693 \$14,522	\$276,641 6.91% \$19,116 2.18% \$6,031 \$13,085	6.81% \$47,908 2.08% \$14,633 \$33,276	6.81% \$97,999 2.08% \$29,932 \$68,067	6.81% \$54,080 2.08% \$16,518 \$37,562	6.81% \$70,224 2.08% \$21,449 \$48,775	6.81% \$62,499 2.08% \$19,089 \$43,410	
(25) Weighted Cost of Debt(26) Interest Expense	\$44,556 2.18% \$14,057	\$17,278 2.18% \$5,451	6.91% \$7,809 2.18% \$2,464	6.91% \$14,224 2.18% \$4,488	\$225,997 6.91% \$15,616 2.18% \$4,927	\$307,017 6.91% \$21,215 2.18% \$6,693	\$276,641 6.91% \$19,116 2.18% \$6,031	6.81% \$47,908 2.08% \$14,633	6.81% \$97,999 2.08% \$29,932	6.81% \$54,080 2.08% \$16,518	6.81% \$70,224 2.08% \$21,449	6.81% \$62,499 2.08% \$19,089	
 (25) Weighted Cost of Debt (26) Interest Expense (27) Taxable Income (28) 1 - Combined Tax Rate² 	\$44,556 2.18% \$14,057 \$30,499 0.79	\$17,278 2.18% \$5,451 \$11,827 0.79	6.91% \$7,809 2.18% \$2,464 \$5,345 0.79	6.91% \$14,224 2.18% \$4,488 \$9,737 0.79	\$225,997 6.91% \$15,616 2.18% \$4,927 \$10,690 0.79	\$307,017 6.91% \$21,215 2.18% \$6,693 \$14,522 0.79	\$276,641 6.91% \$19,116 2.18% \$6,031 \$13,085 0.79	6.81% \$47,908 2.08% \$14,633 \$33,276 0.79	6.81% \$97,999 2.08% \$29,932 \$68,067 0.79	6.81% \$54,080 2.08% \$16,518 \$37,562 0.79	6.81% \$70,224 2.08% \$21,449 \$48,775 0.79	6.81% \$62,499 2.08% \$19,089 \$43,410 0.79	\$559,395
 (25) Weighted Cost of Debt (26) Interest Expense (27) Taxable Income (28) 1 - Combined Tax Rate² (29) Return and Tax Requirement 	\$44,556 2.18% \$14,057 \$30,499 0.79 \$38,607	\$17,278 2.18% \$5,451 \$11,827 0.79 \$14,971	6.91% \$7,809 2.18% \$2,464 \$5,345 0.79 \$6,766	6.91% \$14,224 2.18% \$4,488 \$9,737 0.79 \$12,325	\$225,997 6.91% \$15,616 2.18% \$4,927 \$10,690 0.79 \$13,531	\$307,017 6.91% \$21,215 2.18% \$6,693 \$14,522 0.79 \$18,382	\$276,641 6.91% \$19,116 2.18% \$6,031 \$13,085 0.79 \$16,563	6.81% \$47,908 2.08% \$14,633 \$33,276 0.79 \$42,121	6.81% \$97,999 2.08% \$29,932 \$68,067 0.79 \$86,160	6.81% \$54,080 2.08% \$16,518 \$37,562 0.79 \$47,547	6.81% \$70,224 2.08% \$21,449 \$48,775 0.79 \$61,741	6.81% \$62,499 2.08% \$19,089 \$43,410 0.79 \$54,949	\$559,395
 (25) Weighted Cost of Debt (26) Interest Expense (27) Taxable Income (28) 1 - Combined Tax Rate² (29) Return and Tax Requirement (30) Supply Variable Working Capital Requirement (1) Sch.1, line (4) 	\$44,556 2.18% \$14,057 \$30,499 0.79 \$38,607 \$52,664 (7) [Line	\$17,278 2.18% \$5,451 \$11,827 0.79 \$14,971 \$20,422 (5) x Line (6)]	6.91% \$7,809 2.18% \$2,464 \$5,345 0.79 \$6,766 \$9,230	6.91% \$14,224 2.18% \$4,488 \$9,737 0.79 \$12,325 \$16,813 (13) 1	\$225,997 6.91% \$15,616 2.18% \$4,927 \$10,690 0.79 \$13,531 \$18,458 Docket 4770	\$307,017 6.91% \$21,215 2.18% \$6,693 \$14,522 0.79 \$18,382 \$25,075	\$276,641 6.91% \$19,116 2.18% \$6,031 \$13,085 0.79 \$16,563 \$22,594 (19) 1	6.81% \$47,908 2.08% \$14,633 \$33,276 0.79 \$42,121 \$56,754 Line (17) + Line	6.81% \$97,999 2.08% \$29,932 \$68,067 0.79 \$86,160 \$116,092 : (18)	6.81% \$54,080 2.08% \$16,518 \$37,562 0.79 \$47,547	6.81% \$70,224 2.08% \$21,449 \$48,775 0.79 \$61,741 \$83,189 (25)	6.81% \$62,499 2.08% \$19,089 \$43,410 0.79 \$54,949 \$74,038	
 (25) Weighted Cost of Debt (26) Interest Expense (27) Taxable Income (28) 1 - Combined Tax Rate² (29) Return and Tax Requirement (30) Supply Variable Working Capital Requirement 	\$44,556 2.18% \$14,057 \$30,499 0.79 \$38,607 \$52,664 (7) [Line (8) Dock	\$17,278 2.18% \$5,451 \$11,827 0.79 \$14,971 \$20,422 (5) x Line (6)] et 4770	6.91% \$7,809 2.18% \$2,464 \$5,345 0.79 \$6,766 \$9,230	6.91% \$14,224 2.18% \$4,488 \$9,737 0.79 \$12,325 \$16,813 (13) 1 (14) 1	\$225,997 6.91% \$15,616 2.18% \$4,927 \$10,690 0.79 \$13,531 \$18,458	\$307,017 6.91% \$21,215 2.18% \$6,693 \$14,522 0.79 \$18,382 \$25,075 e (13)	\$276,641 6.91% \$19,116 2.18% \$6,031 \$13,085 0.79 \$16,563 \$22,594 (19) 1 (20) 1	6.81% \$47,908 2.08% \$14,633 \$33,276 0.79 \$42,121 \$56,754	6.81% \$97,999 2.08% \$29,932 \$68,067 0.79 \$86,160 \$116,092 : (18)	6.81% \$54,080 2.08% \$16,518 \$37,562 0.79 \$47,547	6.81% \$70,224 2.08% \$21,449 \$48,775 0.79 \$61,741 \$83,189 (25) (26)	6.81% \$62,499 2.08% \$19,089 \$43,410 0.79 \$54,949 \$74,038 Docket 4770 Line (22) x Line	e (25)
 (25) Weighted Cost of Debt (26) Interest Expense (27) Taxable Income (28) 1 - Combined Tax Rate² (29) Return and Tax Requirement (30) Supply Variable Working Capital Requirement (1) Sch.1, line (4) (2) Sch.1, line (5) 	\$44,556 2.18% \$14,057 \$30,499 0.79 \$38,607 \$52,664 (7) [Line (8) Dock (9) Line (10) Doc	\$17,278 2.18% \$5,451 \$11,827 0.79 \$14,971 \$20,422 (5) x Line (6)] (7) x Line (8)	6.91% \$7,809 2.18% \$2,464 \$5,345 0.79 \$6,766 \$9,230 ÷ 365	6.91% \$14,224 2.18% \$4,488 \$9,737 0.79 \$12,325 \$16,813 (13) 1 (14) 1 (14) 1 (15) 1 (16) 5	\$225,997 6.91% \$15,616 2.18% \$4,927 \$10,690 0.79 \$13,531 \$18,458 Docket 4770 Line (12) ÷ Lin	\$307,017 6.91% \$21,215 2.18% \$6,693 \$14,522 0.79 \$18,382 \$25,075 e (13) e (14)	\$276,641 6.91% \$19,116 2.18% \$6,031 \$13,085 0.79 \$16,563 \$22,594 (19) 1 (20) 1 (21) 1 (21) 1 (21) 1 (21) 1	6.81% \$47,908 2.08% \$14,633 \$33,276 0.79 \$42,121 \$56,754 Line (17) + Line Line (16) + Line	6.81% \$97,999 2.08% \$29,932 \$68,067 0.79 \$86,160 \$116,092 \$(18) \$(19)	6.81% \$54,080 2.08% \$16,518 \$37,562 0.79 \$47,547	6.81% \$70,224 2.08% \$21,449 \$48,775 0.79 \$61,741 \$83,189 (25) (26) (27) (28)	6.81% \$62,499 2.08% \$19,089 \$43,410 0.79 \$54,949 \$74,038	e (25) e (26)

INVENTORY FINANCE

		<u>Apr-22</u> <u>Actual</u> (a)	<u>May-22</u> <u>Actual</u> (b)	<u>Jun-22</u> <u>Actual</u> (c)	<u>Jul-22</u> <u>Actual</u> (d)	<u>Aug-22</u> <u>Actual</u> (e)	<u>Sep-22</u> <u>Actual</u> (f)	Oct-22 Actual (g)	<u>Nov-22</u> <u>Actual</u> (h)	Dec-22 Actual (i)	<u>Jan-23</u> <u>Actual</u> (j)	<u>Feb-23</u> <u>Actual</u> (k)	<u>Mar-23</u> <u>Actual</u> (l)	<u>Apr-Mar</u> (m)
	Description													
(1) (2) (3)	Storage Inventory Balance Monthly Storage Deferral/Amortization Subtotal	\$10,077,928 (<u>\$284,119)</u> \$9,793,809	\$11,654,710 (<u>\$3,136,034)</u> \$8,518,676	\$13,745,284 (\$5,469,210) \$8,276,073	\$15,334,429 (<u>\$7,478,544)</u> \$7,855,885		\$19,380,024 (<u>\$14,198,266)</u> \$5,181,758	\$20,490,850 (<u>\$15,562,926)</u> \$4,927,924	\$20,010,756 (\$13,742,064) \$6,268,692		\$15,793,828 (\$5,711,593) \$10,082,235	\$13,682,219 (\$1,649,669) \$12,032,550	\$12,874,853 <u>\$1</u> \$12,874,854	
(4) (5)	Cost of Capital Return on Working Capital Requirement	6.91% \$676,752	6.91% \$588,641	6.91% \$571,877	6.91% \$542,842	6.91% \$449,074	6.91% \$358,059	6.91% \$340,520	6.81% \$426,898	6.81% \$509,648	6.81% \$686,600	6.81% \$819,417	6.81% \$876,778	\$6,847,105
(6) (7)	Weighted Cost of Debt Interest Charges Financed	2.18% \$213,505	2.18% \$185,707	2.18% \$180,418	2.18% \$171,258	2.18% \$141,676	2.18% \$112,962	2.18% \$107,429	2.08% \$130,389	2.08% \$155,664	2.08% \$209,710	2.08% \$250,277	2.08% \$267,797	\$2,126,793
(8) (9) (10)	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	\$463,247 0.79 \$586,389	\$402,933 0.79 \$510,042	\$391,458 0.79 \$495,517	\$371,583 0.79 \$470,359	\$307,398 0.79 \$389,111	\$245,097 0.79 \$310,250	\$233,091 0.79 \$295,052	\$296,509 0.79 \$375,328	\$353,985 0.79 \$448,082	\$476,890 0.79 \$603,658	\$569,140 0.79 \$720,430	\$608,981 0.79 \$770,861	\$5,975,079
(11)	Working Capital Requirement	\$799,894	\$695,749	\$675,935	\$641,617	\$530,787	\$423,212	\$402,480	\$505,717	\$603,746	\$813,368	\$970,707	\$1,038,658	\$8,101,871
(12)	Monthly Average	\$66,658	\$57,979	\$56,328	\$53,468	\$44,232	\$35,268	\$33,540	\$42,143	\$50,312	\$67,781	\$80,892	\$86,555	\$675,156
(13) (14) (15)	LNG Inventory Balance Cost of Capital Return on Working Capital Requirement	\$3,973,077 6.91% \$274,540	\$3,857,206 6.91% \$266,533	\$3,768,691 6.91% \$260,417	\$4,049,919 6.91% \$279,849	\$4,165,810 6.91% \$287,857	\$4,320,575 6.91% \$298,552	\$4,376,589 6.91% \$302,422	\$4,701,095 6.81% \$320,145	\$5,084,874 6.81% \$346,280	\$7,093,637 6.81% \$483,077	\$8,808,316 6.81% \$599,846	\$10,956,772 6.81% \$746,156	\$4,465,674
(16) (17)	Weighted Cost of Debt Interest Charges Financed	2.18% \$86,613	2.18% \$84,087	2.18% \$82,157	2.18% \$88,288	2.18% \$90,815	2.18% \$94,189	2.18% \$95,410	2.08% \$97,783	2.08% \$105,765	2.08% \$147,548	2.08% \$183,213	2.08% \$227,901	\$1,383,768
(18) (19) (20)	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	\$187,927 0.79 \$237,882	\$182,446 0.79 \$230,944	\$178,259 0.79 \$225,644	\$191,561 0.79 \$242,483	\$197,043 0.79 \$249,421	\$204,363 0.79 \$258,688	\$207,013 0.79 \$262,041	\$222,362 0.79 \$281,471	\$240,515 0.79 \$304,449	\$335,529 0.79 \$424,720	\$416,633 0.79 \$527,384	\$518,255 0.79 \$656,019	\$3,901,146
(21)	Working Capital Requirement	\$324,495	\$315,031	\$307,802	\$330,771	\$340,236	\$352,876	\$357,451	\$379,253	\$410,214	\$572,268	\$710,597	\$883,920	\$5,284,914
(22)	Monthly Average	\$27,041	\$26,253	\$25,650	\$27,564	\$28,353	\$29,406	\$29,788	\$31,604	\$34,185	\$47,689	\$59,216	\$73,660	\$440,410
(23)	TOTAL GCR Inventory Financing Costs	\$93,699	\$84,232	\$81,978	\$81,032	\$72,585	\$64,674	\$63,328	\$73,748	\$84,497	\$115,470	\$140,109	\$160,215	\$1,115,565
(3) Line $(1) + Line (2)$	(10)	Line $(8) \div Lin$	e (9)	(18)	Line (15) - Lin	e (17)							

(3) Line (1) + Line (2)	(10) Line (8) ÷ Line (9)	(18) Line (15) - Line (17)
(4) Docket 4770	(11) Line (7) + Line (10)	(19) Docket 4770
(5) Line (3) x Line (4)	(12) Line (11) ÷ 12	(20) Line (18) ÷ Line (19)
(6) Docket 4770	(14) Docket 4770	(21) Line (17) + Line (20)
(7) Line (3) x Line (6)	(15) Line (13) x Line (14)	(22) Line (21) ÷ 12
(8) Line (5) - Line (7)	(16) Docket 4770	(23) Line (12) + Line (22)
(9) Docket 4770	(17) Line (13) x Line (16)	

Rhode 1	Island Energy Island - Gas													Schedule 6 Page 1 of 1
Actua	al Dth Usage for Filing	Apr-22 Actual	<u>May-22</u> <u>Actual</u>	Jun-22 Actual	Jul-22 Actual	<u>Aug-22</u> <u>Actual</u>	Sep-22 Actual	Oct-22 Actual	Nov-22 Actual	Dec-22 Actual	Jan-23 Actual	Feb-23 Actual	<u>Mar-23</u> Actual	<u>Apr-Mar</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	THROUGHPUT (Dth) Rate Class													
(1) (2)	SALES Residential Non-Heating	30,192	21,541	12,803	12,571	10,255	10,833	12,749	17,337	25,271	37,093	32,895	33,334	256,873
(3)	Residential Non-Heating Low Income	2,649	1,870	1,122	1,029	859	972	1,073	1,373	2,049	3,188	2,927	2,887	21,997
(4)	Residential Heating	1,899,517	1,091,490	475,988	386,551	320,592	349,386	477,282	953,292	1,860,891	2,917,092	2,502,453	2,458,047	15,692,579
(5) (6)	Residential Heating Low Income Small C&I	215,846 231,666	127,582 123,019	57,385 51,654	47,883 42,985	38,228 37,746	42,845 35,426	58,713 48,863	102,689 99,534	193,445 234,659	293,423 398,870	262,556 353,285	254,245 337,199	1,694,840 1,994,909
(7)	Medium C&I	320,836	226,030	110,177	95,349	92,815	92,201	125,174	222,910	344,967	499,342	454,189	457,837	3,041,824
(8)	Large LLF	67,721	43,173	11,457	16,671	6,924	12,113	(9,274)	70,282	28,477	109,313	91,047	125,331	573,232
(9)	Large HLF	13,824	23,984	20,723	13,613	11,866	14,231	18,981	19,794	28,698	30,531	29,292	29,974	255,512
(10)	Extra Large LLF	2,922	1,423	546	227	292	158	479	1,585	4,495	6,088	(1,785)	46,066	62,496
(11) (12)	Extra Large HLF Total Sales	2,796,315	12,574 1,672,685	13,924	13,047 629,925	10,932 530,509	16,041 574,206	22,094 756,132	17,978 1,506,774	19,743	23,255 4,318,194	18,049 3,744,909	21,283 3,766,201	200,061 23,794,323
(13)	TSS	2,190,010	1,072,000	100,119	029,920	000,000	571,200	/00,102	1,500,771	2,7 12,09 1	1,510,151	5,7 1 1,7 07	5,700,201	20,10 1,020
(14)	Small	1,956	1,200	372	81	64	5	90	268	598	4,218	4,201	4,402	17,455
(15)	Medium	11,366	6,301	1,084	201	644	712	816	1,621	4,572	29,393	33,832	32,780	123,321
(16) (17)	Large LLF Large HLF	3,998 (5,185)	1,444 473	(1,025) 0	0	11 0	546 (1,483)	174 1,483	287 1,145	2,084 1,227	25,970 5,641	36,122 10,586	37,472 9,578	107,084 23,464
(18)	Extra Large LLF	(5,185)	4/3	0	0	0	(1,485)	1,485	1,145	1,227	5,041	10,580	9,578	23,404
(19)	Extra Large HLF	0	0	0	0	0	0	0	0	0	4,086	3,517	3,810	11,413
(20)	Total TSS	12,134	9,417	431	281	720	(221)	2,564	3,322	8,481	69,307	88,258	88,042	282,736
(21)	Sales & TSS THROUGHPUT	20.102	21.541	10.000	10.671	10.055	10.022	12 740	17.007	25.271	27.002	22.005	22.224	256 972
(22) (23)	Residential Non-Heating Residential Non-Heating Low Income	30,192 2,649	21,541 1,870	12,803 1,122	12,571 1,029	10,255 859	10,833 972	12,749 1,073	17,337 1,373	25,271 2,049	37,093 3,188	32,895 2,927	33,334 2,887	256,873 21,997
(24)	Residential Heating	1,899,517	1,091,490	475,988	386,551	320,592	349,386	477,282	953,292	1,860,891	2,917,092	2,502,453	2,458,047	15,692,579
(25)	Residential Heating Low Income	215,846	127,582	57,385	47,883	38,228	42,845	58,713	102,689	193,445	293,423	262,556	254,245	1,694,840
(26)	Small C&I	233,622	124,219	52,026	43,066	37,810	35,431	48,953	99,803	235,257	403,088	357,487	341,601	2,012,364
(27) (28)	Medium C&I Large LLF	332,201 71,718	232,330 44,617	111,261 10,432	95,550 16,671	93,459 6,935	92,912 12,659	125,990 (9,100)	224,531 70,569	349,539 30,561	528,734 135,283	488,020 127,169	490,617 162,803	3,165,145 680,316
(29)	Large HLF	8,639	24,457	20,723	13,613	11,866	12,747	20,464	20,939	29,925	36,172	39,879	39,552	278,976
(30)	Extra Large LLF	2,922	1,423	546	227	292	158	479	1,585	4,495	6,088	(1,785)	46,066	62,496
(31)	Extra Large HLF	11,142	12,574	13,924	13,047	10,932	16,041	22,094	17,978	19,743	27,341	21,566	25,093	211,474
(32) (33)	Total Sales & TSS Throughput FT-1 TRANSPORTATION	2,808,450	1,682,102	756,210	630,206	531,229	573,985	758,696	1,510,096	2,751,175	4,387,501	3,833,167	3,854,243	24,077,059
(33)	FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35)	FT-1 Medium	51,615	25,079	13,531	13,543	17,947	16,319	23,152	42,015	60,352	94,093	62,976	54,931	475,553
(36)	FT-1 Large LLF	88,069	29,759	1,360	8,553	13,354	6,231	17,530	64,242	98,208	152,427	94,523	89,500	663,755
(37)	FT-1 Large HLF	36,835	17,598	23,289	20,795	17,685	29,398	26,379	36,180	45,797	50,939	34,347	44,190	383,432
(38) (39)	FT-1 Extra Large LLF FT-1 Extra Large HLF	102,757 508,352	52,212 374,374	2 406,982	(3,096) 410,095	17,947 418,323	14,947 408,593	29,084 285,982	91,005 491,443	140,467 584,976	176,789 568,068	206,285 530,888	120,698 424,199	949,096 5,412,273
(40)	Default	5,854	3,193	1,188	(758)	1,634	1,281	1,236	4,120	8,845	13,369	14,035	10,144	64,142
(41)	Total FT-1 Transportation	793,482	502,215	446,352	449,132	486,890	476,770	383,362	729,006	938,643	1,055,685	943,054	743,661	7,948,251
(42)	FT-2 TRANSPORTATION	1.7.70.5		5 400	2.442									120.046
(43) (44)	FT-2 Small FT-2 Medium	17,705 182,988	11,512 131,377	5,483 78,363	3,443 49,911	2,144 48,427	1,318 47,461	4,436 63,857	9,754 105,293	16,794 175,195	24,883 231,512	21,819 213,194	20,556 206,465	139,846 1,534,043
(44)	FT-2 Large LLF	165,695	96,373	38,131	19,809	16,869	20,606	34,522	71,322	154,735	198,888	215,893	146,983	1,179,826
(46)	FT-2 Large HLF	50,341	44,065	28,314	32,323	32,425	24,185	36,067	68,639	55,211	66,858	55,082	(11,199)	482,309
(47)	FT-2 Extra Large LLF	8,600	4,574	1,691	539	612	5,047	6,481	8,666	16,711	13,619	15,081	16,531	98,152
(48) (49)	FT-2 Extra Large HLF Total FT-2 Transportation	39,493	40,133	30,352	34,213 140,238	24,781 125,257	<u>19,756</u> 118,373	44,225	29,522 293,197	41,212	35,156	34,238	32,137	405,218
(49)	Total THROUGHPUT	464,821	328,035	182,333	140,238	125,257	116,575	189,389	295,197	459,857	570,916	555,306	411,473	3,839,394
(51)	Residential Non-Heating	30,192	21,541	12,803	12,571	10,255	10,833	12,749	17,337	25,271	37,093	32,895	33,334	256,873
(52)	Residential Non-Heating Low Income	2,649	1,870	1,122	1,029	859	972	1,073	1,373	2,049	3,188	2,927	2,887	21,997
(53)	Residential Heating	1,899,517	1,091,490	475,988	386,551	320,592	349,386	477,282	953,292	1,860,891	2,917,092	2,502,453	2,458,047	15,692,579
(54) (55)	Residential Heating Low Income Small C&I	215,846 251,327	127,582 135,731	57,385 57,509	47,883 46,509	38,228 39,954	42,845 36,750	58,713 53,389	102,689 109,557	193,445 252,052	293,423 427,971	262,556 379,305	254,245 362,158	1,694,840 2,152,210
(56)	Medium C&I	566,804	388,787	203,155	159,004	159,833	156,693	213,000	371,839	585,085	854,340	764,189	752,012	5,174,741
(57)	Large LLF	325,482	170,748	49,923	45,033	37,157	39,496	42,952	206,133	283,503	486,597	437,586	399,286	2,523,897
(58)	Large HLF	95,815	86,120	72,325	66,730	61,976	66,330	82,910	125,759	130,932	153,969	129,307	72,543	1,144,716
(59) (60)	Extra Large LLF Extra Large HLF	114,279 558,987	58,209 427,080	2,238 451,258	(2,330) 457,355	18,851 454,036	20,152 444,390	36,045 352,301	101,256 538,943	161,673 645,931	196,496 630,565	219,581 586,692	183,294 481,428	1,109,744 6,028,965
(60)	Default	5,854	3,193	431,238	(758)	1,634	1,281	1,236	4,120	8,845	13,369	14,035	10,144	64,142
(62)	Total Throughput	4,066,752	2,512,352	1,384,895	1,219,576	1,143,375	1,169,127	1,331,647	2,532,298	4,149,676	6,014,102	5,331,526	5,009,377	35,864,704