

June 30, 2023

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**Re: Fiscal Year 2023 Annual Gas Cost Recovery Reconciliation
Docket No. 22-20-NG**

Dear Ms. Massaro:

In accordance with the provisions of Rhode Island Energy's¹ Gas Cost Recovery ("GCR") Clause in its gas tariff, R.I.P.U.C. NG-GAS No. 101 at Section 2, Schedule A, Sheet 1, Item 1.2, I have enclosed the Company's annual GCR reconciliation report. The GCR reconciliation contains actual gas cost and revenue data for the 12 months ending March 31, 2023, as set forth in the following six schedules:

- Schedule 1 presents the monthly ending deferred balances and the end-of-period over-recovery of approximately \$4.0 million, as shown on Schedule 1, Line (57).
- Schedule 2 provides a breakdown of actual gas costs.
- Schedule 3 summarizes gas cost revenue.
- Schedule 4 presents the calculation of working capital costs.
- Schedule 5 provides the calculations of inventory finance costs.
- Schedule 6 presents actual customer throughput for each rate class.

The year-end March 31, 2023 reconciliation balance of (\$3,984,358) differs from the March 2023 balance of (\$3,918,092) reflected in the April 2023 Monthly Deferred Report in

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

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Docket No. 22-20-NG due to corrections related to the application of the Fiscal Year 2023 Natural Gas Portfolio Management Plan (“NGPMP”) Annual Report true-up and the allocation of gas costs to the System Pressure Factor component of the Distribution Adjustment Charge (“DAC”), as detailed below. The correct year-end March 2023 balance of (\$3,984,358) will be reflected in the Company’s June 2023 Monthly Deferred Report, which is scheduled to be filed on July 20, 2023 in Docket No. 22-20-NG.

In filing this annual GCR reconciliation report, the Company has made four adjustments. The first adjustment relates to the fiscal year beginning fixed cost under/(over) recovery balance. The second adjustment relates to the application of the Fiscal Year 2023 NGPMP true-up in the incorrect month. The third adjustment relates to an under allocation of gas costs to the System Pressure Factor component of the DAC for the months of February and March 2023. The fourth adjustment corrects the categorization of a specific contract from a variable cost to a fixed cost for the months of December through March 2023.

The first adjustment is to restate the fiscal year beginning fixed cost under/(over) recovery balance shown in column (a) line (3) of Schedule 1 to include the Fiscal Year 2022 NGPMP Annual Report true-up amount of \$27,224. This amount was erroneously excluded from the Fiscal Year 2022 annual GCR reconciliation report, and so reduced the overall deferral balance. By including the true-up amount in the beginning fixed cost under/(over) recovery balance, the Company is accounting for the Fiscal Year 2022 NGPMP true-up in this year’s annual GCR reconciliation report. This adjustment was incorporated in the Company’s monthly deferred reports starting with the October 2023 Monthly Deferred Report in Docket No. 22-20-NG.

The second adjustment is to reflect the Fiscal Year 2023 NGPMP Annual Report true-up amount of (\$41,872) in the March 2023 deferral balance. In the May 2023 Monthly Deferred Report, filed on June 20, 2023 in Docket No. 22-20-NG, the Fiscal Year 2023 NGPMP Annual Report true-up amount was erroneously applied to the May 2023 deferral balance rather than the March 2023 deferral balance. If this amount is not reflected in the March 2023 deferral balance, the annual GCR reconciliation balance would be understated by the amount of the NGPMP Annual Report true-up. The Company plans to restate the March and May 2023 deferral balances in the June 2023 Monthly Deferred Report, scheduled to be filed on July 20, 2023 in Docket No. 22-20-NG.

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The third adjustment is to correct an under allocation of \$24,000 in gas costs associated with hourly peaking supplies to the System Pressure Factor component of the DAC for the months of February and March 2023. These costs are associated with a specific contract and were erroneously excluded from the total cost of gas associated with hourly peaking in the February and March 2023 Monthly Deferred Reports. The Company has correctly identified and allocated these costs to the System Pressure Factor component of the DAC in this annual GCR reconciliation report and plans to incorporate this adjustment in the June 2023 Monthly Deferred Report, scheduled to be filed on July 20, 2023 in Docket No. 22-20-NG.

The final adjustment is to the ending fixed and variable cost deferral balances that comprise the total ending deferral balances for the period December 2022 through March 2023 to correctly categorize certain costs as fixed rather than variable. This adjustment does not change the overall ending deferral balance. Instead, it changes the fixed supply cost ending deferral balance and the variable supply cost ending deferral balance, both of which together equal the overall ending deferral balance.

In particular, this final adjustment concerns costs associated with a specific contract for hourly peaking fixed costs, which are reallocated from the total cost of gas for recovery via the System Pressure Factor component of the DAC. This contract was erroneously characterized in the Company's deferral reports as a variable cost. Since the cost associated with this specific contract is reallocated to the DAC, it does not impact the overall ending deferral balance of the GCR. Its categorization as a fixed cost versus a variable cost does, however, impact the ending deferral balances of the fixed and variable components of the GCR, which are summed to total the overall ending balance. Although the overall ending deferral balance is unaffected, this correction is appropriate since the GCR rates scheduled to take effect November 1, 2023, are composed of fixed and variable rate components. These fixed and variable rate components are calculated separately and include the actual fixed and variable ending deferral balances as of March 2023. Hence, correcting the categorization of the costs associated with this specific contract ensures that the reconciliation components of the fixed and variable rate components of the GCR to take effect November 1, 2023, are properly calibrated. The Company plans to incorporate this adjustment to the fixed and variable deferral balances in the June 2023 Monthly Deferred Report, scheduled to be filed on July 20, 2023 in Docket No. 22-20-NG.

Robinson+Cole

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Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Sincerely,



Leticia C. Pimentel

Enclosure

cc: Docket No. 22-20-NG Service List
Leo Wold, Esq.
Al Mancini
John Bell

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

June 30, 2023

Date

**Docket No. 22-20-NG – The Narragansett Electric Co. d/b/a Rhode Island Energy – 2022 Annual Gas Cost Recovery Filing (GCR)
Service List as of 10/5/22**

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James Crowley, Esq. Conservation Law Foundation	jcrowley@clf.org ;	

Deferred Gas Cost Balances

Description	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-Mar
	Actual 30 (a)	Actual 31 (b)	Actual 30 (c)	Actual 31 (d)	Actual 31 (e)	Actual 30 (f)	Actual 31 (g)	Actual 30 (h)	Actual 31 (i)	Actual 31 (j)	Actual 28 (k)	Actual 31 (l)	365 (m)
(2) I. Fixed Cost Deferred													
(3) Beginning Under/(Over) Recovery	(\$10,637,753)	(\$14,230,521)	(\$13,513,728)	(\$9,868,061)	(\$6,694,996)	(\$3,178,268)	(\$1,039,836)	\$2,214,603	\$2,767,448	(\$802,596)	(\$7,015,832)	(\$11,805,975)	(\$10,637,753)
(4) Supply Fixed Costs (net of cap rel)	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$5,746,706	\$5,389,655	\$6,004,220	\$6,555,852	\$11,738,082	\$18,727,031	\$41,352,644	\$25,895,851	\$143,550,380
(5) Supply Related System Pressure to DAC	\$68,844	\$21,107	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,156)	(\$665,650)	(\$3,844,493)	(\$10,788,471)	(\$33,671,047)	(\$179,918,455)	(\$66,898,947)
(6) Supply Related LNG O&M	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$916,393
(7) NGPMP Credits	(\$669,932)	(\$669,932)	(\$30,969)	(\$669,932)	(\$669,932)	(\$1,589,109)	(\$669,932)	(\$970,562)	(\$3,181,469)	(\$970,562)	(\$970,562)	(\$2,839,858)	(\$13,902,748)
(8) Working Capital	\$34,758	\$44,222	\$42,857	\$41,620	\$42,182	\$39,552	\$44,080	\$42,858	\$57,434	\$57,762	\$55,892	\$58,044	\$561,264
(9) Total Supply Fixed Costs	\$4,152,569	\$5,446,813	\$5,898,877	\$5,990,917	\$5,167,954	\$3,889,095	\$5,427,364	\$6,031,650	\$4,838,706	\$7,094,912	\$6,836,079	\$5,351,304	\$64,226,341
(10) Monthly Under/(Over) Recovery	\$7,730,017	\$4,707,235	\$2,230,511	\$1,897,853	\$1,636,573	\$1,744,217	\$2,234,093	\$4,888,919	\$8,413,140	\$13,289,930	\$11,584,867	\$11,590,352	\$71,547,707
(11) Prelim. Ending Under/(Over) Recovery	(\$3,577,448)	\$739,578	\$3,668,466	\$3,193,064	\$3,531,381	\$2,144,879	\$3,193,271	\$542,731	(\$3,574,434)	(\$6,195,018)	(\$4,748,788)	(\$6,239,047)	(\$7,321,366)
(12) Month's Average Balance	(\$14,215,201)	(\$13,490,944)	(\$9,845,262)	(\$6,674,997)	(\$3,163,615)	(\$1,033,389)	\$2,153,435	\$2,757,334	(\$806,986)	(\$6,997,614)	(\$11,764,620)	(\$18,045,023)	(\$17,959,118)
(13) Interest Rate (BOA Prime minus 200 bps)	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%	
(14) Interest Applied	(\$15,320)	(\$22,785)	(\$22,799)	(\$19,999)	(\$14,653)	(\$6,447)	\$2,010	\$10,114	\$4,391	(\$18,218)	(\$41,356)	(\$73,810)	(\$218,872)
(15) Market Reconciliation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(16) Fixed Ending Under/(Over) Recovery	(\$14,230,521)	(\$13,513,728)	(\$9,868,061)	(\$6,694,996)	(\$3,178,268)	(\$1,039,836)	\$2,155,445	\$2,767,448	(\$802,596)	(\$7,015,832)	(\$11,805,975)	(\$18,118,832)	(\$18,177,990)
(18) II. Variable Cost Deferred													
(19) Beginning Under/(Over) Recovery	\$20,383,618	\$18,891,234	\$16,510,646	\$15,501,190	\$15,949,368	\$16,930,164	\$18,672,635	\$20,034,908	\$22,821,239	\$28,748,801	\$20,881,339	\$17,912,915	\$20,383,618
(20) Variable Supply Costs	\$7,149,300	\$2,772,424	\$1,253,004	\$2,282,378	\$2,505,736	\$3,404,044	\$3,067,250	\$7,800,061	\$15,955,336	\$8,804,860	\$11,433,282	\$10,175,590	\$5,603,265
(21) Supply Related System Pressure to DAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) Supply Related LNG O & M	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23) Inventory Financing - LNG	\$27,041	\$26,253	\$25,650	\$27,564	\$28,353	\$29,406	\$29,788	\$31,604	\$34,185	\$47,689	\$59,216	\$73,660	\$440,410
(24) Inventory Financing - UG	\$66,658	\$57,979	\$56,328	\$53,468	\$44,232	\$35,268	\$33,540	\$42,143	\$50,312	\$67,781	\$80,892	\$86,555	\$675,156
(25) Working Capital	\$52,664	\$20,422	\$9,230	\$16,813	\$18,458	\$25,075	\$22,594	\$56,754	\$116,092	\$64,065	\$83,189	\$74,038	\$559,395
(26) Total Supply Variable Costs	\$7,320,850	\$2,902,265	\$1,369,399	\$2,405,410	\$2,621,966	\$3,518,980	\$3,178,358	\$7,955,749	\$16,181,112	\$9,009,581	\$11,681,767	\$10,435,030	\$78,580,470
(27) Supply Variable - Revenue	\$8,837,430	\$5,311,927	\$2,410,668	\$1,995,208	\$1,689,966	\$1,830,928	\$2,420,041	\$5,272,974	\$10,368,794	\$16,992,691	\$14,735,430	\$14,292,516	\$86,157,973
(28) Monthly Under/(Over) Recovery	(\$1,516,579)	(\$2,409,662)	(\$1,040,969)	\$410,202	\$932,000	\$1,688,053	\$758,317	\$2,682,775	\$5,812,318	(\$7,983,109)	(\$3,053,663)	(\$3,857,486)	(\$7,577,503)
(29) Prelim. Ending Under/(Over) Recovery	\$18,867,038	\$16,481,572	\$15,469,977	\$15,911,393	\$16,881,367	\$18,618,217	\$19,430,952	\$22,717,683	\$28,633,557	\$20,765,692	\$17,827,676	\$14,055,429	\$12,806,114
(30) Month's Average Balance	\$19,625,328	\$17,686,403	\$15,990,311	\$15,706,292	\$16,415,368	\$17,774,190	\$19,051,794	\$21,376,295	\$25,727,398	\$24,757,247	\$19,354,507	\$15,984,172	
(31) Interest Rate (BOA Prime minus 200 bps)	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%	
(32) Interest Applied	\$24,196	\$29,074	\$31,214	\$37,975	\$48,796	\$54,418	\$68,769	\$86,969	\$115,245	\$115,647	\$85,239	\$79,045	\$776,587
(33) Gas Procurement Incentive/(penalty)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,587	\$0	\$0	\$0	\$0	\$16,587
(34) Variable Ending Under/(Over) Recovery	\$18,891,234	\$16,510,646	\$15,501,190	\$15,949,368	\$16,930,164	\$18,672,635	\$19,499,721	\$22,821,239	\$28,748,801	\$20,881,339	\$17,912,915	\$14,134,474	\$14,134,474
(35) III. COVID Deferred													
(36) Beginning Balance	\$1,940,552	\$1,446,864	\$1,152,555	\$1,021,983	\$913,771	\$823,194	\$725,102	\$0	\$0	\$0	\$0	\$0	\$1,940,552
(37) COVID Cost Deferral	(\$495,775)	(\$296,444)	(\$132,693)	(\$110,549)	(\$93,155)	(\$100,458)	(\$133,135)	\$0	\$0	\$0	\$0	\$0	(\$1,362,209)
(38) Prelim. Ending Balance	\$1,444,778	\$1,150,420	\$1,019,863	\$911,434	\$820,616	\$722,736	\$591,967	\$0	\$0	\$0	\$0	\$0	\$0
(39) Month's Average Balance	\$1,692,665	\$1,298,642	\$1,086,209	\$966,708	\$867,194	\$772,965	\$658,535	\$0	\$0	\$0	\$0	\$0	\$0
(40) Interest Rate (BOA Prime minus 200 bps)	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%	
(41) Interest Applied	\$2,087	\$2,135	\$2,120	\$2,337	\$2,578	\$2,367	\$2,377	\$0	\$0	\$0	\$0	\$0	\$16,001
(42) Ending Balance	\$1,446,864	\$1,152,555	\$1,021,983	\$913,771	\$823,194	\$725,102	\$594,344	\$0	\$0	\$0	\$0	\$0	\$594,344
(43) GCR Deferred Summary													
(44) Beginning Under/(Over) Recovery	\$11,686,418	\$6,107,577	\$4,149,473	\$6,655,112	\$10,168,143	\$14,575,090	\$18,357,901	\$22,249,511	\$25,588,687	\$27,946,206	\$13,865,507	\$6,106,940	\$11,686,418
(45) Gas Costs	\$11,962,230	\$8,870,133	\$7,165,281	\$8,026,794	\$8,326,625	\$8,867,882	\$9,145,652	\$13,784,602	\$23,943,264	\$16,837,759	\$19,209,218	\$18,333,895	\$154,473,335
(46) Inventory Finance	\$93,699	\$84,232	\$81,978	\$81,032	\$72,585	\$66,674	\$63,328	\$73,748	\$84,497	\$115,470	\$140,109	\$160,215	\$1,115,565
(47) Working Capital	\$87,422	\$64,645	\$52,086	\$58,433	\$60,641	\$64,628	\$66,674	\$99,611	\$173,527	\$121,826	\$139,081	\$132,083	\$1,120,659
(48) NGPMP Credits	(\$669,932)	(\$669,932)	(\$30,969)	(\$669,932)	(\$669,932)	(\$1,589,109)	(\$669,932)	(\$970,562)	(\$3,181,469)	(\$970,562)	(\$970,562)	(\$2,839,858)	(\$13,902,748)
(49) Total Costs	\$11,473,419	\$8,349,078	\$7,268,377	\$7,496,327	\$7,789,920	\$7,408,076	\$8,605,723	\$12,987,399	\$21,019,818	\$16,104,493	\$18,517,847	\$15,786,335	\$142,806,812
(50) Revenue	\$17,063,222	\$10,315,606	\$4,773,272	\$4,003,610	\$3,419,694	\$3,675,603	\$4,787,269	\$9,761,893	\$18,781,935	\$30,282,621	\$26,320,297	\$25,882,868	\$159,067,889
(51) Monthly Under/(Over) Recovery	(\$5,589,803)	(\$1,966,528)	\$2,495,104	\$3,492,718	\$4,370,226	\$3,732,473	\$3,818,453	\$3,225,506	\$2,237,883	(\$14,178,127)	(\$7,802,451)	(\$10,096,533)	(\$16,261,078)
(52) Prelim. Ending Under/(Over) Recovery	\$6,096,615	\$4,141,049	\$6,644,577	\$10,147,830	\$14,538,369	\$18,307,564	\$22,176,354	\$25,475,017	\$27,826,570	\$13,768,078	\$6,063,056	(\$3,989,539)	
(53) Month's Average Balance	\$8,891,516	\$5,124,313	\$5,397,025	\$8,401,471	\$12,353,256	\$16,441,327	\$20,267,128	\$23,862,264	\$26,707,629	\$20,857,142	\$9,964,282	\$1,058,673	
(54) Interest Rate (BOA Prime minus 200 bps)	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%	
(55) Interest Applied	\$10,962	\$8,424	\$10,535	\$20,313	\$36,721	\$50,337	\$73,156	\$97,083	\$119,636	\$97,429	\$43,884	\$5,235	\$573,716
(56) Gas Purchase Plan Incentives/(Penalties)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,587	\$0	\$0	\$0	\$0	\$16,587
(57) Ending Under/(Over) Recovery W/ Interest	\$6,107,577	\$4,149,473	\$6,655,112	\$10,168,143	\$14,575,090	\$18,357,901	\$22,249,511	\$25,588,687	\$27,946,206	\$13,865,507	\$6,106,940	(\$3,984,358)	(\$3,984,358)

(3) Dkt 22-20-NG, Sch. PRB-2, pg 1, line (17), col. (m)
plus NGPMP annual true-up
(4) Sch. 2, line (33)
(5) Dkt 5165; Dkt 22-13-NG
(6) Docket 4770
(8) Sch. 4, line (15)
(9) Sum[Lines (4) : (8)]
(10) Sch. 3, line (10)
(11) Line (9) - Line (10)
(12) Line (3) + Line (11)

(13) [(Line (3) + Line (12)) ÷ 2
(15) [(Line (13) x Line (14)) ÷ 365] x Line (1)
(16) Dkt 5180
(17) Line (12) + Line (15) + Line (16)
(19) Dkt 22-20-NG, Sch. PRB-2, pg 1, line (34), col. (m)
(20) Sch. 2, line (87)
(21) Dkt 5165; Dkt 22-13-NG
(22) Docket 4770
(23) Sch. 5, line (22)

(24) Sch. 5, line (12)
(25) Sch. 4, line (30)
(26) Sum[Lines (20) : (25)]
(27) Sch. 3, line (24)
(28) Line (26) - Line (27)
(29) Line (19) + Line (28)
(30) [(Line (19) + Line (29)) ÷ 2
(32) [(Line (30) x Line (31)) ÷ 365] x Line (1)
(34) Line (29) + Line (32) + Line (33)

(37) Sch. 3, Line (32)
(38) Line (36) + Line (37)
(39) [(Line (36) + Line (38)) ÷ 2
(41) [(Line (39) x Line (40)) / 365] x Line (1)
(42) Line (38) + Line (41)
(44) Line (3) + Line (19) + Line (36)
(45) Sum[Lines (4),(6), (16), (20),(22)]
(46) Line (23) + Line (24)
(47) Line (8) + Line (25)

(48) Line (7)
(49) Sum[Lines (45) : (48)]
(50) Line (10) + Line (27) - Line (37)
(51) Line (49) - Line (50)
(52) Line (44) + Line (51)
(53) [(Line (44) + Line (52)) ÷ 2
(55) Line (15) + Line (32) + Line (41)
(56) Line (33)
(57) Line (52) + Line (55) + Line (56)

[a] Line (27): Sch. 3, line (24), including a retroactive \$5,553 Corporate Accounting adjustment.
[b] Please see Pg. 2, Lines (10) and (11) for the Fixed Cost Deferred and Variable Cost Deferred Beginning Under/(Over) Recovery balances for November 2022, respectively.

Allocation of October 2022 Actual COVID Deferred Ending Balance [a]

(1)	October 2022 Actual Fixed Ending Under/(Over) Recovery	\$2,155,445
(2)	October 2022 Actual Variable Ending Under/(Over) Recovery	\$19,499,721
(3)	October 2022 Actual Total Ending Under/(Over) Recovery	\$21,655,166
(4)	October 2022 Actual Fixed Ending Under/(Over) Recovery (% of Total)	10%
(5)	October 2022 Actual Variable Ending Under/(Over) Recovery	90%
(6)	October 2022 Actual Total Ending Under/(Over) Recovery	100%
(7)	October 2022 Actual COVID Deferred Ending Under/(Over) Recovery	\$594,344
(8)	Allocation to October 2022 Actual Fixed Ending Under/(Over) Recovery	\$59,158
(9)	Allocation to October 2022 Actual Variable Ending Under/(Over) Recovery	\$535,186
(10)	November 2022 Actual Fixed Starting Under/(Over) Recovery	\$2,214,603
(11)	November 2022 Actual Variable Starting Under/(Over) Recovery	\$20,034,908

Notes:

- (1) Pg. 1, Column (g), Line (17)
- (2) Pg. 1, Column (g), Line (34)
- (3) Line (1) + Line (2)
- (4) Line (1) ÷ Line (3)
- (5) Line (2) ÷ Line (3)
- (6) Line (4) + Line (5)
- (7) Pg. 1, Column (g), Line (42)
- (8) Line (4) x Line (7)
- (9) Line (5) x Line (7)
- (10) Line (1) + Line (8)
- (11) Line (2) + Line (9)

[a] Compare methodology to Docket No. 22-20-NG, Attachment PRB-1 Revised, Page 7 of 16.

Supply Estimates Actuals for Filing

	<u>Apr-22</u> Actual (a)	<u>May-22</u> Actual (b)	<u>Jun-22</u> Actual (c)	<u>Jul-22</u> Actual (d)	<u>Aug-22</u> Actual (e)	<u>Sep-22</u> Actual (f)	<u>Oct-22</u> Actual (g)	<u>Nov-22</u> Actual (h)	<u>Dec-22</u> Actual (i)	<u>Jan-23</u> Actual (j)	<u>Feb-23</u> Actual (k)	<u>Mar-23</u> Actual (l)	Apr-Mar (m)
<u>Description</u>													
(1) SUPPLY FIXED COSTS - Pipeline Delivery													
(2) Dawn to E.Here	\$1,280,998	\$1,303,395	\$1,253,714	\$1,312,143	\$1,328,619	\$1,187,639	\$1,259,534	\$1,243,828	\$1,318,736	\$1,292,188	\$1,276,408	\$1,330,882	\$15,388,084
(3) Dawn to WADDY	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$10,660	\$10,988	\$10,988	\$10,988	\$10,988	\$10,988	\$134,371
(4) Dominion SP	\$9,083	\$9,224	\$9,153	\$6,849	\$9,153	\$9,153	\$9,153	\$9,190	\$9,190	\$8,595	\$8,595	\$8,595	\$105,935
(5) Dracut	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$69,542	\$80,948	\$69,542	\$69,542	\$69,542	\$868,792
(6) Everett	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$0	\$0	\$0	\$0	\$0	\$705,469
(7) Beverly	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,380	\$47,926	\$47,926	\$43,288	\$47,926	\$233,446
(8) Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$3,153,600
(9) Millennium/AIM	\$927,844	\$933,474	\$927,654	\$933,474	\$933,474	\$927,625	\$933,477	\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$11,160,993
(10) Niagara	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,499	\$6,499	\$6,499	\$6,499	\$6,499	\$78,528
(11) TCO (Pool)	\$633,190	\$634,910	\$635,225	\$628,010	\$653,127	\$635,008	\$631,160	\$658,026	\$641,056	\$657,907	\$641,056	\$641,056	\$7,689,730
(12) TCO Rate Case Settlement	(\$1,449,258)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,449,258)
(13) AGT M3	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$3,849,805
(14) TETCO SCT Long Haul	\$32,715	\$33,261	\$33,015	\$33,015	\$33,064	\$33,064	\$33,064	\$33,064	\$33,049	\$33,049	\$32,927	\$32,927	\$396,211
(15) TETCO CDS Long Haul	\$1,743,439	\$1,774,621	\$1,760,547	\$1,760,547	\$1,764,553	\$1,763,446	\$1,749,191	\$1,763,446	\$1,762,739	\$1,762,757	\$1,756,165	\$1,756,165	\$21,117,617
(16) Transco Leidy	\$8,844	\$9,002	\$7,114	\$9,003	\$9,003	\$8,844	\$9,002	\$8,844	\$9,002	\$9,002	\$8,526	\$9,002	\$105,188
(17) TGP Long Haul	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$534,020	\$534,037	\$534,020	\$534,020	\$534,020	\$6,451,998
(18) TGP ConneXion	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,274	\$264,274	\$264,274	\$264,274	\$264,274	\$3,171,534
(19) AMA Credits	(\$100,269)	(\$103,030)	(\$100,307)	(\$103,023)	(\$103,030)	(\$100,324)	(\$103,079)	(\$100,883)	(\$116,029)	(\$117,740)	(\$94,214)	(\$101,829)	(\$1,243,759)
(20) Less Credits from Mkter Releases	(\$1,084,952)	(\$1,298,891)	(\$1,417,372)	(\$1,631,346)	(\$1,948,878)	(\$1,773,084)	(\$1,274,467)	(\$1,226,112)	(\$1,286,684)	(\$1,179,025)	(\$1,105,618)	(\$1,169,488)	(\$16,395,918)
(21) STORAGE FIXED COSTS - Facilities													
(22) Columbia FSS	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$193,457
(23) Dominion GSS	\$70,165	\$70,164	\$70,164	\$70,164	\$70,164	\$70,164	\$70,164	\$70,310	\$70,310	\$57,356	\$57,356	\$57,356	\$803,839
(24) Dominion GSSTE	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,615	\$90,615	\$73,909	\$73,909	\$73,909	\$1,035,976
(25) Dominion Rate Case Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$295,343)	\$0	(\$295,343)
(26) Providence LNG	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$3,486,240
(27) Tennessee FSMA	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$40,895	\$40,895	\$40,895	\$40,895	\$40,895	\$494,043
(28) Tetco FSS1	\$3,557	\$3,620	\$3,629	\$3,673	\$3,665	\$3,663	\$3,662	\$3,666	\$3,670	\$3,664	\$3,638	\$3,604	\$43,711
(29) Tetco SS1	\$165,223	\$176,237	\$171,406	\$172,102	\$172,078	\$172,041	\$172,023	\$172,094	\$172,153	\$172,050	\$170,948	\$170,425	\$2,058,779
(30) STORAGE FIXED COSTS - Delivery													
(31) Storage Delivery	\$356,921	\$360,956	\$358,966	\$358,966	\$358,985	\$358,985	\$371,377	\$422,725	\$422,701	\$414,525	\$414,469	\$414,469	\$4,614,044
(32) Confidential Pipeline and Peaking Supplies	\$33,984	\$57,054	\$106,919	\$98,392	\$444,463	\$75,166	\$122,496	\$616,559	\$5,798,278	\$12,740,920	\$35,628,133	\$19,870,904	\$75,593,268
(33) TOTAL FIXED COSTS	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$5,746,706	\$5,389,655	\$6,004,220	\$6,555,852	\$11,738,082	\$18,727,031	\$41,352,644	\$25,895,851	\$143,550,380

WORKING CAPITAL

	<u>Apr-22</u> <u>Actual</u> (a)	<u>May-22</u> <u>Actual</u> (b)	<u>Jun-22</u> <u>Actual</u> (c)	<u>Jul-22</u> <u>Actual</u> (d)	<u>Aug-22</u> <u>Actual</u> (e)	<u>Sep-22</u> <u>Actual</u> (f)	<u>Oct-22</u> <u>Actual</u> (g)	<u>Nov-22</u> <u>Actual</u> (h)	<u>Dec-22</u> <u>Actual</u> (i)	<u>Jan-23</u> <u>Actual</u> (j)	<u>Feb-23</u> <u>Actual</u> (k)	<u>Mar-23</u> <u>Actual</u> (l)	Apr-Mar (m)
<u>Description</u>													
(1) Supply Fixed Costs	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$5,746,706	\$5,389,655	\$6,004,220	\$6,555,852	\$11,738,082	\$18,727,031	\$41,352,644	\$25,895,851	\$143,550,380
(2) Less: System Pressure to DAC	\$68,844	\$21,107	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,156)	(\$665,650)	(\$3,844,493)	(\$10,788,471)	(\$33,671,047)	(\$17,918,455)	(\$66,898,947)
(3) Plus: Supply Related LNG O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(4) Total Adjustments	\$68,844	\$21,107	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,156)	(\$665,650)	(\$3,844,493)	(\$10,788,471)	(\$33,671,047)	(\$17,918,455)	(\$66,898,947)
(5) Allowable Working Capital Costs	\$4,718,590	\$6,003,370	\$5,817,938	\$5,650,077	\$5,726,550	\$5,369,499	\$5,984,064	\$5,890,202	\$7,893,589	\$7,938,560	\$7,681,597	\$7,977,396	\$76,651,432
(6) Number of Days Lag	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(7) Working Capital Requirement	\$425,578	\$541,455	\$524,730	\$509,590	\$516,488	\$484,285	\$539,713	\$531,248	\$711,937	\$715,993	\$692,817	\$719,496	
(8) Cost of Capital	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%
(9) Return on Working Capital Requirement	\$29,407	\$37,415	\$36,259	\$35,213	\$35,689	\$33,464	\$37,294	\$36,178	\$48,483	\$48,759	\$47,181	\$48,998	
(10) Weighted Cost of Debt	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%
(11) Interest Expense	\$9,278	\$11,804	\$11,439	\$11,109	\$11,259	\$10,557	\$11,766	\$11,050	\$14,808	\$14,893	\$14,411	\$14,966	
(12) Taxable Income	\$20,130	\$25,611	\$24,820	\$24,104	\$24,430	\$22,907	\$25,528	\$25,128	\$33,675	\$33,866	\$32,770	\$34,032	
(13) 1 - Combined Tax Rate	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(14) Return and Tax Requirement	\$25,481	\$32,419	\$31,417	\$30,511	\$30,924	\$28,996	\$32,314	\$31,808	\$42,626	\$42,869	\$41,481	\$43,079	
(15) Supply Fixed Working Capital Requirement	\$34,758	\$44,222	\$42,857	\$41,620	\$42,183	\$39,553	\$44,080	\$42,858	\$57,434	\$57,762	\$55,892	\$58,044	\$561,264
(16) Supply Variable Costs	\$7,149,300	\$2,772,424	\$1,253,004	\$2,282,378	\$2,505,736	\$3,404,044	\$3,067,250	\$7,800,061	\$15,955,336	\$8,804,860	\$11,433,282	\$10,175,590	\$76,603,265
(17) Less: Bal. Related Syst. Pressure Commodity to DAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) Plus: Supply Related LNG O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(19) Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Allowable Working Capital Costs	\$7,149,300	\$2,772,424	\$1,253,004	\$2,282,378	\$2,505,736	\$3,404,044	\$3,067,250	\$7,800,061	\$15,955,336	\$8,804,860	\$11,433,282	\$10,175,590	\$76,603,265
(21) Number of Days Lag	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(22) Working Capital Requirement	\$644,808	\$250,050	\$113,011	\$205,852	\$225,997	\$307,017	\$276,641	\$703,501	\$1,439,040	\$794,126	\$1,031,188	\$917,755	
(23) Cost of Capital	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%
(24) Return on Working Capital Requirement	\$44,556	\$17,278	\$7,809	\$14,224	\$15,616	\$21,215	\$19,116	\$47,908	\$97,999	\$54,080	\$70,224	\$62,499	
(25) Weighted Cost of Debt	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%
(26) Interest Expense	\$14,057	\$5,451	\$2,464	\$4,488	\$4,927	\$6,693	\$6,031	\$14,633	\$29,932	\$16,518	\$21,449	\$19,089	
(27) Taxable Income	\$30,499	\$11,827	\$5,345	\$9,737	\$10,690	\$14,522	\$13,085	\$33,276	\$68,067	\$37,562	\$48,775	\$43,410	
(28) 1 - Combined Tax Rate ²	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(29) Return and Tax Requirement	\$38,607	\$14,971	\$6,766	\$12,325	\$13,531	\$18,382	\$16,563	\$42,121	\$86,160	\$47,547	\$61,741	\$54,949	
(30) Supply Variable Working Capital Requirement	\$52,664	\$20,422	\$9,230	\$16,813	\$18,458	\$25,075	\$22,594	\$56,754	\$116,092	\$64,065	\$83,189	\$74,038	\$559,395

(1) Sch.1, line (4)
(2) Sch.1, line (5)
(3) Docket 4770
(4) Line (2) + Line (3)
(5) Line (1) + Line (4)
(6) Docket 4770

(7) [Line (5) x Line (6)] ÷ 365
(8) Docket 4770
(9) Line (7) x Line (8)
(10) Docket 4770
(11) Line (7) x Line (10)
(12) Line (9) - Line (11)

(13) Docket 4770
(14) Line (12) ÷ Line (13)
(15) Line (11) + Line (14)
(16) Sch.1, line (20)
(17) Sch.1, line (21)
(18) Docket 4770

(19) Line (17) + Line (18)
(20) Line (16) + Line (19)
(21) Docket 4770
(22) [Line (20) x Line (21)] ÷ 365
(23) Docket 4770
(24) Line (22) x Line (23)

(25) Docket 4770
(26) Line (22) x Line (25)
(27) Line (24) - Line (26)
(28) Docket 4770
(29) Line (27) ÷ Line (28)
(30) Line (26) + Line (29)

INVENTORY FINANCE

	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-Mar</u>
	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	(m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Description													
(1) Storage Inventory Balance	\$10,077,928	\$11,654,710	\$13,745,284	\$15,334,429	\$17,299,195	\$19,380,024	\$20,490,850	\$20,010,756	\$17,926,548	\$15,793,828	\$13,682,219	\$12,874,853	
(2) Monthly Storage Deferral/Amortization	(\$284,119)	(\$3,136,034)	(\$5,469,210)	(\$7,478,544)	(\$10,800,293)	(\$14,198,266)	(\$15,562,926)	(\$13,742,064)	(\$10,442,723)	(\$5,711,593)	(\$1,649,669)	\$1	
(3) Subtotal	\$9,793,809	\$8,518,676	\$8,276,073	\$7,855,885	\$6,498,902	\$5,181,758	\$4,927,924	\$6,268,692	\$7,483,825	\$10,082,235	\$12,032,550	\$12,874,854	
(4) Cost of Capital	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.81%	6.81%	6.81%	6.81%	6.81%	
(5) Return on Working Capital Requirement	\$676,752	\$588,641	\$571,877	\$542,842	\$449,074	\$358,059	\$340,520	\$426,898	\$509,648	\$686,600	\$819,417	\$876,778	\$6,847,105
(6) Weighted Cost of Debt	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.08%	2.08%	2.08%	2.08%	2.08%	
(7) Interest Charges Financed	\$213,505	\$185,707	\$180,418	\$171,258	\$141,676	\$112,962	\$107,429	\$130,389	\$155,664	\$209,710	\$250,277	\$267,797	\$2,126,793
(8) Taxable Income	\$463,247	\$402,933	\$391,458	\$371,583	\$307,398	\$245,097	\$233,091	\$296,509	\$353,985	\$476,890	\$569,140	\$608,981	
(9) 1 - Combined Tax Rate	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10) Return and Tax Requirement	\$586,389	\$510,042	\$495,517	\$470,359	\$389,111	\$310,250	\$295,052	\$375,328	\$448,082	\$603,658	\$720,430	\$770,861	\$5,975,079
(11) Working Capital Requirement	\$799,894	\$695,749	\$675,935	\$641,617	\$530,787	\$423,212	\$402,480	\$505,717	\$603,746	\$813,368	\$970,707	\$1,038,658	\$8,101,871
(12) Monthly Average	\$66,658	\$57,979	\$56,328	\$53,468	\$44,232	\$35,268	\$33,540	\$42,143	\$50,312	\$67,781	\$80,892	\$86,555	\$675,156
(13) LNG Inventory Balance	\$3,973,077	\$3,857,206	\$3,768,691	\$4,049,919	\$4,165,810	\$4,320,575	\$4,376,589	\$4,701,095	\$5,084,874	\$7,093,637	\$8,808,316	\$10,956,772	
(14) Cost of Capital	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.81%	6.81%	6.81%	6.81%	6.81%	
(15) Return on Working Capital Requirement	\$274,540	\$266,533	\$260,417	\$279,849	\$287,857	\$298,552	\$302,422	\$320,145	\$346,280	\$483,077	\$599,846	\$746,156	\$4,465,674
(16) Weighted Cost of Debt	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.08%	2.08%	2.08%	2.08%	2.08%	
(17) Interest Charges Financed	\$86,613	\$84,087	\$82,157	\$88,288	\$90,815	\$94,189	\$95,410	\$97,783	\$105,765	\$147,548	\$183,213	\$227,901	\$1,383,768
(18) Taxable Income	\$187,927	\$182,446	\$178,259	\$191,561	\$197,043	\$204,363	\$207,013	\$222,362	\$240,515	\$335,529	\$416,633	\$518,255	
(19) 1 - Combined Tax Rate	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20) Return and Tax Requirement	\$237,882	\$230,944	\$225,644	\$242,483	\$249,421	\$258,688	\$262,041	\$281,471	\$304,449	\$424,720	\$527,384	\$656,019	\$3,901,146
(21) Working Capital Requirement	\$324,495	\$315,031	\$307,802	\$330,771	\$340,236	\$352,876	\$357,451	\$379,253	\$410,214	\$572,268	\$710,597	\$883,920	\$5,284,914
(22) Monthly Average	\$27,041	\$26,253	\$25,650	\$27,564	\$28,353	\$29,406	\$29,788	\$31,604	\$34,185	\$47,689	\$59,216	\$73,660	\$440,410
(23) TOTAL GCR Inventory Financing Costs	\$93,699	\$84,232	\$81,978	\$81,032	\$72,585	\$64,674	\$63,328	\$73,748	\$84,497	\$115,470	\$140,109	\$160,215	\$1,115,565

- (3) Line (1) + Line (2)
- (4) Docket 4770
- (5) Line (3) x Line (4)
- (6) Docket 4770
- (7) Line (3) x Line (6)
- (8) Line (5) - Line (7)
- (9) Docket 4770

- (10) Line (8) ÷ Line (9)
- (11) Line (7) + Line (10)
- (12) Line (11) ÷ 12
- (14) Docket 4770
- (15) Line (13) x Line (14)
- (16) Docket 4770
- (17) Line (13) x Line (16)

- (18) Line (15) - Line (17)
- (19) Docket 4770
- (20) Line (18) ÷ Line (19)
- (21) Line (17) + Line (20)
- (22) Line (21) ÷ 12
- (23) Line (12) + Line (22)

Actual Dth Usage for Filing

	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-Mar</u>
	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
THROUGHPUT (Dth)													
<u>Rate Class</u>													
(1) SALES													
(2) Residential Non-Heating	30,192	21,541	12,803	12,571	10,255	10,833	12,749	17,337	25,271	37,093	32,895	33,334	256,873
(3) Residential Non-Heating Low Income	2,649	1,870	1,122	1,029	859	972	1,073	1,373	2,049	3,188	2,927	2,887	21,997
(4) Residential Heating	1,899,517	1,091,490	475,988	386,551	320,592	349,386	477,282	953,292	1,860,891	2,917,092	2,502,453	2,458,047	15,692,579
(5) Residential Heating Low Income	215,846	127,582	57,385	47,883	38,228	42,845	58,713	102,689	193,445	293,423	262,556	254,245	1,694,840
(6) Small C&I	231,666	123,019	51,654	42,985	37,746	35,426	48,863	99,534	234,659	398,870	353,285	337,199	1,994,909
(7) Medium C&I	320,836	226,030	110,177	95,349	92,815	92,201	125,174	222,910	344,967	499,342	454,189	457,837	3,041,824
(8) Large LLF	67,721	43,173	11,457	16,671	6,924	12,113	(9,274)	70,282	28,477	109,313	91,047	125,331	573,232
(9) Large HLF	13,824	23,984	20,723	13,613	11,866	14,231	18,981	19,794	28,698	30,531	29,292	29,974	255,512
(10) Extra Large LLF	2,922	1,423	546	227	292	158	479	1,585	4,495	6,088	(1,785)	46,066	62,496
(11) Extra Large HLF	11,142	12,574	13,924	13,047	10,932	16,041	22,094	17,978	19,743	23,255	18,049	21,283	200,061
(12) Total Sales	2,796,315	1,672,685	755,779	629,925	530,509	574,206	756,132	1,506,774	2,742,694	4,318,194	3,744,909	3,766,201	23,794,323
(13) TSS													
(14) Small	1,956	1,200	372	81	64	5	90	268	598	4,218	4,201	4,402	17,455
(15) Medium	11,366	6,301	1,084	201	644	712	816	1,621	4,572	29,393	33,832	32,780	123,321
(16) Large LLF	3,998	1,444	(1,025)	0	11	546	174	287	2,084	25,970	36,122	37,472	107,084
(17) Large HLF	(5,185)	473	0	0	0	(1,483)	1,483	1,145	1,227	5,641	10,586	9,578	23,464
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	0	0	0	0	0	0	0	0	0	4,086	3,517	3,810	11,413
(20) Total TSS	12,134	9,417	431	281	720	(221)	2,564	3,322	8,481	69,307	88,258	88,042	282,736
(21) Sales & TSS THROUGHPUT													
(22) Residential Non-Heating	30,192	21,541	12,803	12,571	10,255	10,833	12,749	17,337	25,271	37,093	32,895	33,334	256,873
(23) Residential Non-Heating Low Income	2,649	1,870	1,122	1,029	859	972	1,073	1,373	2,049	3,188	2,927	2,887	21,997
(24) Residential Heating	1,899,517	1,091,490	475,988	386,551	320,592	349,386	477,282	953,292	1,860,891	2,917,092	2,502,453	2,458,047	15,692,579
(25) Residential Heating Low Income	215,846	127,582	57,385	47,883	38,228	42,845	58,713	102,689	193,445	293,423	262,556	254,245	1,694,840
(26) Small C&I	233,622	124,219	52,026	43,066	37,810	35,431	48,953	99,803	235,257	403,088	357,487	341,601	2,012,364
(27) Medium C&I	332,201	232,330	111,261	95,550	93,459	92,912	125,990	224,531	349,539	528,734	488,020	490,617	3,165,145
(28) Large LLF	71,718	44,617	10,432	16,671	6,935	12,659	(9,100)	70,569	30,561	135,283	127,169	162,803	680,316
(29) Large HLF	8,639	24,457	20,723	13,613	11,866	12,747	20,464	20,939	29,925	36,172	39,879	39,552	278,976
(30) Extra Large LLF	2,922	1,423	546	227	292	158	479	1,585	4,495	6,088	(1,785)	46,066	62,496
(31) Extra Large HLF	11,142	12,574	13,924	13,047	10,932	16,041	22,094	17,978	19,743	27,341	21,566	25,093	211,474
(32) Total Sales & TSS Throughput	2,808,450	1,682,102	756,210	630,206	531,229	573,985	758,696	1,510,096	2,751,175	4,387,501	3,833,167	3,854,243	24,077,059
(33) FT-1 TRANSPORTATION													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	51,615	25,079	13,531	13,543	17,947	16,319	23,152	42,015	60,352	94,093	62,976	54,931	475,553
(36) FT-1 Large LLF	88,069	29,759	1,360	8,553	13,354	6,231	17,530	64,242	98,208	152,427	94,523	89,500	663,755
(37) FT-1 Large HLF	36,835	17,598	23,289	20,795	17,685	29,398	26,379	36,180	45,797	50,939	34,347	44,190	383,432
(38) FT-1 Extra Large LLF	102,757	52,212	2	(3,096)	17,947	14,947	29,084	91,005	140,467	176,789	206,285	120,698	949,096
(39) FT-1 Extra Large HLF	508,352	374,374	406,982	410,095	418,323	408,593	285,982	491,443	584,976	568,068	530,888	424,199	5,412,273
(40) Default	5,854	3,193	1,188	(758)	1,634	1,281	1,236	4,120	8,845	13,369	14,035	10,144	64,142
(41) Total FT-1 Transportation	793,482	502,215	446,352	449,132	486,890	476,770	383,362	729,006	938,643	1,055,685	943,054	743,661	7,948,251
(42) FT-2 TRANSPORTATION													
(43) FT-2 Small	17,705	11,512	5,483	3,443	2,144	1,318	4,436	9,754	16,794	24,883	21,819	20,556	139,846
(44) FT-2 Medium	182,988	131,377	78,363	49,911	48,427	47,461	63,857	105,293	175,195	231,512	213,194	206,465	1,534,043
(45) FT-2 Large LLF	165,695	96,373	38,131	19,809	16,869	20,606	34,522	71,322	154,735	198,888	215,893	146,983	1,179,826
(46) FT-2 Large HLF	50,341	44,065	28,314	32,323	32,425	24,185	36,067	68,639	55,211	66,858	55,082	(11,199)	482,309
(47) FT-2 Extra Large LLF	8,600	4,574	1,691	539	612	5,047	6,481	8,666	16,711	13,619	15,081	16,531	98,152
(48) FT-2 Extra Large HLF	39,493	40,133	30,352	34,213	24,781	19,756	44,225	29,522	41,212	35,156	34,238	32,137	405,218
(49) Total FT-2 Transportation	464,821	328,035	182,333	140,238	125,257	118,373	189,589	293,197	459,857	570,916	555,306	411,473	3,839,394
(50) Total THROUGHPUT													
(51) Residential Non-Heating	30,192	21,541	12,803	12,571	10,255	10,833	12,749	17,337	25,271	37,093	32,895	33,334	256,873
(52) Residential Non-Heating Low Income	2,649	1,870	1,122	1,029	859	972	1,073	1,373	2,049	3,188	2,927	2,887	21,997
(53) Residential Heating	1,899,517	1,091,490	475,988	386,551	320,592	349,386	477,282	953,292	1,860,891	2,917,092	2,502,453	2,458,047	15,692,579
(54) Residential Heating Low Income	215,846	127,582	57,385	47,883	38,228	42,845	58,713	102,689	193,445	293,423	262,556	254,245	1,694,840
(55) Small C&I	251,327	135,731	57,509	46,509	39,954	36,750	53,389	109,557	252,052	427,971	379,305	362,158	2,152,210
(56) Medium C&I	566,804	388,787	203,155	159,004	159,833	156,693	213,000	371,839	585,085	854,340	764,189	752,012	5,174,741
(57) Large LLF	325,482	170,748	49,923	45,033	37,157	39,496	42,952	206,133	283,503	486,597	437,586	399,286	2,523,897
(58) Large HLF	95,815	86,120	72,325	66,730	61,976	66,330	82,910	125,759	130,932	153,969	129,307	72,543	1,144,716
(59) Extra Large LLF	114,279	58,209	2,238	(2,330)	18,851	20,152	36,045	101,256	161,673	196,496	219,581	183,294	1,109,744
(60) Extra Large HLF	558,987	427,080	451,258	457,355	454,036	444,390	352,301	538,943	645,931	630,565	586,692	481,428	6,028,965
(61) Default	5,854	3,193	1,188	(758)	1,634	1,281	1,236	4,120	8,845	13,369	14,035	10,144	64,142
(62) Total Throughput	4,066,752	2,512,352	1,384,895	1,219,576	1,143,375	1,169,127	1,331,647	2,532,298	4,149,676	6,014,102	5,331,526	5,009,377	35,864,704