

July 25, 2023

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket No. 23-01-EL – Last Resort Service Procurement Plan

Proposed Last Resort Service Rates for the Residential Group for the Months of October 2023 through April 2024

Proposed Last Resort Service Rates for the Commercial Group for the Months of October 2023 through April 2024

Proposed Last Resort Service Rates for the Industrial Group for the Months of October 2023 through December 2023

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company” or “Rhode Island Energy”), attached please find the Company’s proposed base Last Resort Service (“LRS”) rates for the Residential Group for the period of October 1, 2023, through March 31, 2024; the Commercial Group for the period of October 1, 2023, through March 31, 2024; and the Industrial Group for the period of October 1, 2023, through December 31, 2023. The Company respectfully asks that the Public Utilities Commission (“Commission”) approve the proposed base LRS rates as filed.

Background

This filing is commonly referred to as the Company’s electric “winter rates” filing. For LRS residential and commercial customers, electric supply rates are calculated and modified twice a year. The Company submits its “summer rates” filing to the Commission in January for rates effective April 1 and submits its “winter rates” filing to the Commission in July for rates effective October 1. As is generally the case, the proposed winter rates are higher than the current summer rates. This year’s winter rates are almost identical to last year. The Company anticipates that the summer rates filed in January 2024 for effect April 1, 2024, will be lower than the winter rates the Company is proposing in this filing.

By law, the Company procures electric supply from wholesale suppliers by following a procurement plan that is reviewed and approved by the Commission.¹ The 2023 Last Resort Service Procurement Plan (“2023 Procurement Plan”) was approved by the Commission at an Open Meeting on March 13, 2023, in Docket No. 22-02-EL. The 2023 Procurement Plan is a continuation of the 2021 Last Resort Service Procurement Plan that was approved by the Commission in Docket No. 4978.²

In accordance with the Commission approved Last Resort Service Procurement Plan, the Company procures electric supply from wholesale suppliers through a competitively bid auction process, leveraging a laddered and layered approach. The Company incorporates the results of five (5) separate auctions to acquire the needed supply to build the Last Resort Service rate for customers for each rate period. In practice, this approach helps to limit market exposure – limiting extreme market volatility by reducing the amount of supply procured during any individual auction. The supply components that make up the winter 2022/23 rate period contain supply procured from April 2022 through the most recent April 2023 auction, resulting in a mix of contract prices. The Company’s rate incorporates some higher-priced procurements from last year’s high market prices, as well as falling market prices experienced in 2023; both factored into this year’s rate. As those procurements from last year’s high market period phase out, if the wholesale energy market prices continue to fall, the rate would be expected to decrease. Such prospective conclusions are subject to the results from the Company’s upcoming auctions, translated from the wholesale market.

The market conditions that contributed to last year’s record high winter supply rates remain present. For additional information on the market conditions, please see last year’s winter rates filing.³

Rate for LRS Residential Customers

As filed, the winter supply rate for a residential LRS customer is 17.741¢/kWh effective October 1, 2023, compared to the current summer supply rate of 10.341¢/kWh. In addition to the supply rate change, effective October 1, 2023, customers can expect to see a decrease in the customer charge from \$12 to \$6 per month on their bills.⁴ The resulting impact of these changes

¹ See R.I. Gen. Laws § 39-1-27.3(c)

² For reference, the 2021 Last Resort Service Procurement Plan may be accessed at: <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/eventsactions/docket/4978-NGrid-LRS-ProcurementPlan%2810-11-19%29.pdf>

³ See Pre-filed Direct Testimony of Joseph Cavicchi (starts at PDF Page 104) and Pre-filed Joint Direct Testimony of Jeffrey D. Oliveira and James Ruebenacker (starts at PDF Page 12), which may be accessed at: https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2022-07/4978-RIE-LRS-Rates_7-21-22.pdf. And, See Pre-filed Direct Testimony of Paul J. Hibbard which may be accessed at: <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2022-09/4978-RIE-Hibbard%209-8-2022.pdf>.

⁴ During the 2022-2023 winter rate season, the customer charge was not collected per the Commission’s decision in Docket No. 4978. Starting April 1, 2023, the customer charge was reinstated and was doubled during the 2023 summer rate season to make up for the charge that was not collected during the 2022-2023 winter, which was approved by the Commission in Docket No. 4978.

on a typical residential customer using 500 kWh per month is an increase of \$32.29 per month, or 24%. For comparison, last winter the supply price for residential customers was 17.785¢/kWh and, at the time of the filing with the Commission, the monthly bill increase was roughly \$52 per month, or 46%.

This filing applies to LRS customers. Approximately 70% of the Company’s distribution customers are LRS customers.⁵ LRS customers are those who do not have a competitive supplier and are not enrolled in a municipal or community aggregation plan. Municipalities that currently offer an aggregation plan are Narragansett, Newport, Portsmouth, South Kingstown, Providence, Barrington, and Central Falls. The Company encourages all customers to shop for the best supply price.⁶

The Company encourages all customers to reduce the amount of energy used at their home or place of business. This can save customers money on their monthly bills. Rhode Island Energy offers tips, programs, and rebates that can help. Residential customers can also sign up for a free home energy audit.⁷

Summary of Filing

This filing consists of six schedules, which are summarized herein. Please be advised that Schedule 5 and Schedule 6 contain confidential and privileged information. Therefore, the enclosed represents a public redacted version of this filing.⁸ An unredacted confidential version of this filing will be sent electronically to the Commission and the Division of Public Utilities and Carriers (“Division”) via the Company’s encryption software.

Pursuant to 810-RICR-00-00-1.3(H)(3) and R.I. Gen. Laws § 38-2-2(4)(B), the Company respectfully requests that the Commission treat the information redacted in the public version as confidential. In support of this request, the Company has enclosed a Motion for Protective Treatment. In accordance with 810-RICR-00-00-1.3(H)(2), the Company also respectfully requests that the Commission make a preliminary finding that the information redacted in the public version is exempt from the mandatory public disclosure requirements of the Rhode Island Access to Public Records Act.

As noted above, the proposed base LRS rates have been calculated in compliance with the Company’s 2023 Last Resort Service Procurement Plan (“2023 LRS Plan”), which was approved by the Commission in Docket No. 22-02-EL at an Open Meeting on March 13, 2023. The 2023 LRS Plan is a continuation of the 2021 Last Resort Service Procurement Plan which was approved in Docket No. 4978 at an Open Meeting on July 23, 2020. In part, the proposed base LRS rates are the result of executed power supply contracts (“Transaction Confirmations”)

⁵ See the Company’s Energy Open Access Report (Q2-2023), dated July 18, 2023, filed in Docket No. 2515.

⁶ For tips on smart shopping, visit <https://www.ri.gov/app/dpuc/empowerri>.

⁷ For more information, customers may visit <http://www.RIEnergy.com>.

⁸ The redacted information includes a redacted procurement summary and four redacted Transaction Confirmations.

which the Company procured through a Request for Proposal issued on June 9, 2023 (the “RFP”). Specifically, through the RFP, the Company solicited the following: Residential Group - 20% of the LRS supply for the period of October 2023 through March 2025; Commercial Group - 20% of the LRS supply for the period of October 2023 through March 2025; and Industrial Group - 100% of the LRS supply for the Industrial Group for period of October 2023 through December 2023. The remaining parts of the proposed base LRS rates are the result of previous solicitations, estimated capacity costs (converted to retail delivery), and on-going spot market purchases.

As indicated above, Rhode Island Energy has enclosed the following attachments for the Commission’s information:

Schedule 1 – The calculation of the retail LRS rates for the Residential, Commercial, and Industrial Groups for the applicable service period.

Schedule 2 – Summary of Last Resort Service Rates Sheet (R.I.P.U.C. Tariff No. 2096).

Schedule 3 – The typical bill analysis.

Schedule 4 – A copy of the RFP issued by the Company on June 9, 2023, to solicit LRS supply for the Residential Group for the period October 2023 through March 2025; for the Commercial Group for the period October 2023 through March 2025; and for the Industrial Group for the period October 2023 through December 2023.

Schedule 5 – A redacted summary of the procurement process identifying the key actions taken by Rhode Island Energy to procure LRS for its customers.

The Last Resort Service Procurement Summary includes 26 pages of exhibits entitled:

- Exhibit 1 – Load Block Descriptions (1 page) (public)
- Exhibit 2 – Indicative Bid Ranking at Wholesale (3 pages) (confidential)
- Exhibit 3 – Indicative Bid Ranking at Retail (3 pages) (confidential)
- Exhibit 4 – Estimated Indicative Prices (1 page) (confidential)
- Exhibit 5 – Final Bid Ranking at Wholesale (3 pages) (confidential)
- Exhibit 6 – Final Bid Ranking at Retail (3 pages) (confidential)
- Exhibit 7 – Estimated Final Prices (1 page) (confidential)
- Exhibit 8 – Summary of Load Block Awards (1 page) (confidential)
- Exhibit 9 – Bidder Key (1 page) (confidential)
- Exhibit 10 – Bid Premium Estimates (2 pages) (confidential)
- Exhibit 11 – Estimated Retail Rates Based on Final Bid Prices (2 pages) (confidential)

Luly E. Massaro, Commission Clerk
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July 25, 2023
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Schedule 6 – Redacted versions of the executed confidential Transaction Confirmations for the periods October 1, 2023, through March 31, 2025, for the Residential Group; October 1, 2023, through March 31, 2025, for the Commercial Group; and October 1, 2023, through December 31, 2023, for the Industrial Group.

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Attachments

cc: Docket No. 23-01-EL Service List
John Bell, Division (w/confidential attachments)

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

IN RE: 2023 Last Resort Service Procurement Plan)	
)	
Proposed Last Resort Service Rates for the Residential Group for the months of October 2023 through March 2024)	
)	
Proposed Last Resort Service Rates for the Commercial Group for the months of October 2023 through March 2024)	Docket No. 23-01-EL
)	
Proposed Last Resort Service Rates for the Industrial Group for the Months of October 2023 through December 2023)	
)	

**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A
RHODE ISLAND ENERGY FOR PROTECTIVE TREATMENT OF
CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”) hereby respectfully requests that the Public Utilities Commission (“PUC”) grant protection from public disclosure certain confidential information submitted by the Company in the above referenced docket. The reasons for the protective treatment are set forth herein. The Company also requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to 810-RICR-00-00-1.3(H)(2).

The records that are the subject of this Motion that require protective treatment from public disclosure are portions of a Procurement Summary (within Schedule 5), including 10 exhibits attached to the Procurement Summary (Exhibit Nos. 2-11) and four Transaction Confirmations (within Schedule 6) (collectively, referred to herein as the “Confidential LRS Procurement Records”) that were filed by the Company on July 25, 2023 as part of the Company’s proposed Last Resort Service (“LRS”) rates for the Residential Group for the period of October 2023 through March 2024, the Commercial Group for the period of October 2023 through March 2024, and the Industrial Group for the period of October 2023 through December 2023. The Company requests

protective treatment of the Confidential LRS Procurement Records in accordance with 810-RICR-00-00-1.3(H) and R.I. Gen. Laws § 38-2-2-(4)(B).

I. LEGAL STANDARD

For matters before the PUC, a claim for protective treatment of information is governed by the policy underlying the Access to Public Records Act (“APRA”), R.I. Gen. Laws § 38-2-1 et seq. See 810-RICR-00-00-1.3(H)(1). Under APRA, any record received or maintained by a state or local governmental agency in connection with the transaction of official business is considered public unless such record falls into one of the exemptions specifically identified by APRA. See R.I. Gen. Laws §§ 38-2-3(a) and 38-2-2(4). Therefore, if a record provided to the PUC falls within one of the designated APRA exemptions, the PUC is authorized to deem such record confidential and withhold it from public disclosure.

II. BASIS FOR CONFIDENTIALITY

The Confidential LRS Procurement Records that are the subject of this Motion are exempt from public disclosure pursuant to R.I. Gen. Laws § 38-2-2(4)(B) as “[t]rade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature.” The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information is likely either (1) to impair the government’s ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47. In this case, the Company would not customarily release this information to the public. The submission of the Confidential LRS Procurement

Records to the PUC is needed to comply with the Company's 2023 Last Resort Service Procurement Plan which was approved, subject to further review, by the PUC in Docket No. 22-02-EL at an Open Meeting on March 13, 2023. Accordingly, the Company is providing the Confidential LRS Procurement Records to fulfil its regulatory responsibilities in connection with its energy procurement responsibilities.

In addition, the release of the Confidential LRS Procurement Records is likely to cause substantial harm to the competitive position of the Company. The Confidential LRS Procurement Records contain commercially sensitive market information, the disclosure of which could affect the balance of wholesale markets, as well as the Company's ability to negotiate competitive terms with its wholesale electric suppliers.

Furthermore, this information is the type of information that the PUC has historically recognized as proprietary information.

III. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant this motion for protective treatment of the Confidential LRS Procurement Records.

Respectfully submitted,

The Narragansett Electric Company
d/b/a Rhode Island Energy

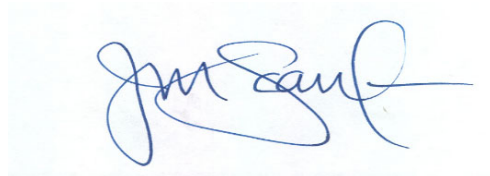
By its attorney,



Andrew S. Marcaccio (#8168)
Rhode Island Energy
280 Melrose Street
Providence, RI 02907
(401) 784-4263
Dated: July 25, 2023

CERTIFICATE OF SERVICE

I hereby certify that on July 25, 2023, I delivered a true copy of the foregoing Motion via electronic mail to the parties on the Service List for Docket No. 23-01-EL.



Joanne Scanlon

The Narragansett Electric Company d/b/a Rhode Island Energy

Proposed Last Resort Service Rate for the Residential Group for
the Months of October 2023 through March 2024

Proposed Last Resort Service Rates for the Commercial Group for
the Months of October 2023 through March 2024

Proposed Last Resort Service Rates for the Industrial Group for
the Months of October 2023 through December 2023

Results of Competitive Procurement:

Residential Group: October 2023 through March 2025

Commercial Group: October 2023 through March 2025

Industrial Group: October 2023 through December 2023

July 25, 2023

Submitted to:

Rhode Island Public Utilities Commission

R.I.P.U.C. Docket No. 23-01-EL

Submitted by:



Rhode Island Energy™

a PPL company

**The Narragansett Electric Company
d/b/a Rhode Island Energy**

Last Resort Service Prices (cents per kWh at retail)
Residential Group: October 2023 through March 2024
Commercial Group: October 2023 through March 2024
Industrial Group: October 2023 through December 2023

Power Supply

¢ per kWh

(1)	Contract Month	1	2	3	4	5	6
(2)	Calendar Month	October	November	December	January	February	March
(3)	Year	2023	2023	2023	2024	2024	2024

Customer Group

(4)	Residential (a)	11.158	13.244	17.888	20.725	19.925	14.322
(5)	Commercial Group (a)	12.168	13.741	17.202	18.895	18.581	14.816
(6)	Industrial Group (a)	6.061	9.528	16.648	n/a	n/a	n/a

- (a) Monthly prices calculated as the sum of the average cost of supply including estimated capacity costs (converted to retail delivery) as provided in a confidential submission under separate cover. For Residential and Commercial customer groups, monthly prices also include estimated costs of providing 10% of supply for the period October 2023 through March 2024 through spot market purchases.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Summary of Proposed Last Resort Service Rates

Residential Group (A-16 and A-60)	Commercial Group (C-06, G-02 and SL)	Industrial Group (B-32, G-32, X-01)
(a)	(b)	(c)

Section 1: Variable Last Resort Service Rates, ¢/kWh

(1) October 2023	n/a	13.376	7.674
(2) November 2023	n/a	14.949	11.141
(3) December 2023	n/a	18.410	18.261
(4) January 2024	n/a	20.103	n/a
(5) February 2024	n/a	19.789	n/a
(6) March 2024	n/a	16.024	n/a

Section 2: Fixed Last Resort Service Rate, ¢/kWh

(7) October 2023 through March 2024	17.741	17.123	n/a
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(a) Page 3, Line (15) * 100

(b) Page 4, Line (15) * 100

(c) Page 5, Line (5) * 100

The Narragansett Electric Company
d/b/a Rhode Island Energy
Residential Group Last Resort Service Rate
(Rates A-16 and A-60)
Based on Weighted Average Effective Last Resort Service Prices
October 2023 through March 2024

Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service

(1)	Residential Group Last Resort Service kWhs - June 2023	153,232,311
(2)	Total Residential Group kWhs - June 2023	201,183,955
(3)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	76.17%

Section 2: Projected Residential Group Last Resort Service kWhs

	<u>2023</u> <u>October</u> <small>(a)</small>	<u>2023</u> <u>November</u> <small>(b)</small>	<u>2023</u> <u>December</u> <small>(c)</small>	<u>2024</u> <u>January</u> <small>(d)</small>	<u>2024</u> <u>February</u> <small>(e)</small>	<u>2024</u> <u>March</u> <small>(f)</small>	<u>Total</u> <small>(g)</small>	
(4)	Projected Total Company Residential Group kWhs	223,889,691	218,126,475	258,678,196	289,614,253	270,986,339	259,490,394	1,520,785,348
(5)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	<u>76.17%</u>	<u>76.17%</u>	<u>76.17%</u>	<u>76.17%</u>	<u>76.17%</u>	<u>76.17%</u>	
(6)	Projected Residential Group Last Resort Service kWhs	170,536,778	166,146,936	197,035,182	220,599,177	206,410,294	197,653,833	1,158,382,200

Section 3: Weighted Average Residential Group Last Resort Service Charge

(7)	Projected Residential Group Last Resort Service kWhs	170,536,778	166,146,936	197,035,182	220,599,177	206,410,294	197,653,833	1,158,382,200
(8)	Estimated Residential Group Last Resort Service Price per kWh	<u>\$0.11158</u>	<u>\$0.13244</u>	<u>\$0.17888</u>	<u>\$0.20725</u>	<u>\$0.19925</u>	<u>\$0.14322</u>	
(9)	Projected Residential Group Last Resort Service Cost	\$19,028,494	\$22,004,500	\$35,245,653	\$45,719,179	\$41,127,251	\$28,307,982	<u>\$191,433,059</u>
(10)	Weighted Average Residential Group Base Last Resort Service Charge							\$0.16525
(11)	Weighted Average Last Resort Service Base Rate per kWh							\$0.16525
(12)	Last Resort Service Administrative Cost Factor							\$0.00383
(13)	Last Resort Adjustment Factor							\$0.00000
(14)	Renewable Energy Standard Charge							<u>\$0.00833</u>
(15)	Total Estimated Residential Group Last Resort Service Rate per kWh							\$0.17741
(16)	Currently Effective Residential Group Last Resort Service Rate							\$0.10341
(17)	Proposed Increase to Residential Group Last Resort Service Rate							\$0.07400

- (1) Per Company revenue reports (Rates A-16 and A-60) - June 2023
- (2) Per Company revenue reports (Rates A-16 and A-60) - June 2023
- (3) Line (1) ÷ Line (2), rounded to four decimal places
- (4) Per Company forecast for Residential Group rates
- (5) Line (3)
- (6) Line (4) x Line (5)
- (7) Line (6)
- (8) Page 1, Line (4) ÷ 100
- (9) Line (7) x Line (8)

- (10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places
- (11) Line (10)
- (12) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (13) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (14) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (15) Sum of Lines (11) through (14)
- (16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (17) Line (15) - Line (16)

The Narragansett Electric Company
d/b/a Rhode Island Energy
Commercial Group Last Resort Service Rates
(Rates C-06, G-02 and SL)
Based on Weighted Average Effective Last Resort Service Prices
October 2023 through March 2024

Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service

(1)	Commercial Group Last Resort Service kWhs - June 2023	66,876,419
(2)	Total Commercial Group kWhs - June 2023	156,231,314
(3)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	42.81%

Section 2: Projected Commercial Group Last Resort Service kWhs

	<u>2023</u>	<u>2023</u>	<u>2023</u>	<u>2024</u>	<u>2024</u>	<u>2024</u>	<u>Total</u>	
	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>(g)</u>	
	(a)	(b)	(c)	(d)	(e)	(f)		
(4)	Projected Total Company Commercial Group kWhs	158,984,060	154,053,064	157,957,800	162,557,429	154,462,332	153,497,513	941,512,198
(5)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	<u>42.81%</u>	<u>42.81%</u>	<u>42.81%</u>	<u>42.81%</u>	<u>42.81%</u>	<u>42.81%</u>	
(6)	Projected Commercial Group Last Resort Service kWhs	68,061,076	65,950,117	67,621,734	69,590,835	66,125,324	65,712,285	403,061,371

Section 3: Weighted Average Commercial Group Last Resort Service Charge

(7)	Projected Commercial Group Last Resort Service kWhs	68,061,076	65,950,117	67,621,734	69,590,835	66,125,324	65,712,285	403,061,371
(8)	Estimated Commercial Group Last Resort Service Price per kWh	<u>\$0.12168</u>	<u>\$0.13741</u>	<u>\$0.17202</u>	<u>\$0.18895</u>	<u>\$0.18581</u>	<u>\$0.14816</u>	
(9)	Projected Commercial Group Last Resort Service Cost	\$8,281,672	\$9,062,206	\$11,632,291	\$13,149,188	\$12,286,746	\$9,735,932	<u>\$64,148,035</u>
(10)	Weighted Average Commercial Group Base Last Resort Service Charge							\$0.15915
(11)	Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.12168	\$0.13741	\$0.17202	\$0.18895	\$0.18581	\$0.14816	\$0.15915
(12)	Last Resort Service Administrative Cost Factor	\$0.00375	\$0.00375	\$0.00375	\$0.00375	\$0.00375	\$0.00375	\$0.00375
(13)	Last Resort Adjustment Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
(14)	Renewable Energy Standard Charge	<u>\$0.00833</u>	<u>\$0.00833</u>	<u>\$0.00833</u>	<u>\$0.00833</u>	<u>\$0.00833</u>	<u>\$0.00833</u>	<u>\$0.00833</u>
(15)	Total Estimated Last Resort Service Price per kWh	\$0.13376	\$0.14949	\$0.18410	\$0.20103	\$0.19789	\$0.16024	\$0.17123
(16)	Currently Effective Commercial Group Last Resort Service Charge							\$0.09997
(17)	Proposed Increase to Commercial Group Last Resort Service Rate							\$0.07126

- (1) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2023
- (2) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2023
- (3) Line (1) ÷ Line (2), rounded to four decimal places
- (4) Per Company forecast for Commercial Group rates
- (5) Line (3)
- (6) Line (4) x Line (5)
- (7) Line (6)
- (8) Page 1, Line (5) ÷ 100
- (9) Line (7) x Line (8)

- (10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places
- (11) Line (8) for monthly prices and Line (10) for weighted average price
- (12) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (13) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (14) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (15) Sum of Lines (11) through (14)
- (16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (17) Line (15) Column (g) - Line (16)

The Narragansett Electric Company
d/b/a Rhode Island Energy
Industrial Group Last Resort Service Rates
(Rates B-32, G-32, and X-01)
October 2023 through December 2023

	<u>October 2023</u>	<u>November 2023</u>	<u>December 2023</u>
(1) Industrial Group Last Resort Service Rate per kWh	\$0.06061	\$0.09528	\$0.16648
(2) Last Resort Service Administrative Cost Factor	\$0.00780	\$0.00780	\$0.00780
(3) Last Resort Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
(4) Renewable Energy Standard Charge	<u>\$0.00833</u>	<u>\$0.00833</u>	<u>\$0.00833</u>
(5) Total Industrial Group Last Resort Service Rate per kWh	\$0.07674	\$0.11141	\$0.18261

- (1) Page 1, Line (6) ÷ 100
- (2) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (3) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (4) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/23
- (5) sum of Lines (1) through (4)

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Last Resort Service

	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E
<u>Residential Group</u> A-16, A-60					
October 1, 2023	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
November 1, 2023	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
December 1, 2023	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
January 1, 2024	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
February 1, 2024	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
March 1, 2024	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
<i>Effective Date of Last Rate Change:</i>	<i>10/01/23</i>	<i>04/01/23</i>	<i>04/01/23</i>	<i>04/01/23</i>	<i>10/01/23</i>
<u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14 (1)					
Variable Price Option:					
October 1, 2023	\$0.12168	\$0.00000	\$0.00375	\$0.00833	\$0.13376
November 1, 2023	\$0.13741	\$0.00000	\$0.00375	\$0.00833	\$0.14949
December 1, 2023	\$0.17202	\$0.00000	\$0.00375	\$0.00833	\$0.18410
January 1, 2024	\$0.18895	\$0.00000	\$0.00375	\$0.00833	\$0.20103
February 1, 2024	\$0.18581	\$0.00000	\$0.00375	\$0.00833	\$0.19789
March 1, 2024	\$0.14816	\$0.00000	\$0.00375	\$0.00833	\$0.16024
<i>Effective Date of Last Rate Change:</i>	<i>10/01/23</i>	<i>04/01/23</i>	<i>04/01/23</i>	<i>04/01/23</i>	<i>10/01/23</i>
Fixed Price Option: C-06, G-02, S-05, S-06, S-10, S-14					
October 1, 2023	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
November 1, 2023	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
December 1, 2023	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
January 1, 2024	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
February 1, 2024	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
March 1, 2024	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
<i>Effective Date of Last Rate Change:</i>	<i>10/01/23</i>	<i>04/01/23</i>	<i>04/01/23</i>	<i>04/01/23</i>	<i>10/01/23</i>
<u>Industrial Group</u> B-32, G-32, X-01					
October 1, 2023	\$0.06061	\$0.00000	\$0.00780	\$0.00833	\$0.07674
November 1, 2023	\$0.09528	\$0.00000	\$0.00780	\$0.00833	\$0.11141
December 1, 2023	\$0.16648	\$0.00000	\$0.00780	\$0.00833	\$0.18261
<i>Effective Date of Last Rate Change:</i>	<i>10/01/23</i>	<i>04/01/23</i>	<i>04/01/23</i>	<i>04/01/23</i>	<i>10/01/23</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

- A Base charges in compliance with the Last Resort Service 2022 Procurement Plan
- B This factor is included on R.I.P.U.C. No. 2095 as a delivery rate
- C per RIPUC No. 2237, Last Resort Service Adjustment Provision
- D The Renewable Standard Energy Charge is collected from LRS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
- E Column A + Column B + Column C + Column D

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

Effective: 10/1/2023
(Replacing R.I.P.U.C. No. 2096 effective 7/1/23)
Issued: 7/19/2023

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective July 1, 2023			Proposed Rates Effective October 1, 2023			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) + (k) + (l)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (d)		Total (q) = (m) / (e)	
150	\$33.21	\$15.51	\$2.03	\$27.21	\$26.61	\$2.24	(\$6.00)	\$11.10	\$0.21	\$5.31	-11.8%	21.9%	0.4%	10.5%	30.1%
300	\$52.04	\$31.02	\$3.46	\$46.04	\$35.22	\$4.14	(\$6.00)	\$22.20	\$0.68	\$16.88	-6.9%	25.7%	0.8%	19.5%	12.9%
400	\$64.60	\$41.36	\$4.42	\$58.60	\$70.96	\$5.40	(\$6.00)	\$29.60	\$0.98	\$24.58	-5.4%	26.8%	0.9%	22.3%	11.6%
500	\$77.16	\$51.71	\$5.37	\$71.16	\$88.71	\$6.66	(\$6.00)	\$37.00	\$1.29	\$32.29	-4.5%	27.6%	1.0%	24.1%	9.6%
600	\$89.71	\$62.05	\$6.32	\$83.71	\$106.45	\$7.92	(\$6.00)	\$44.40	\$1.60	\$40.00	-3.8%	28.1%	1.0%	25.3%	7.7%
700	\$102.27	\$72.39	\$7.28	\$96.27	\$124.19	\$9.19	(\$6.00)	\$51.80	\$1.91	\$47.71	-3.3%	28.5%	1.0%	26.2%	19.0%
1,200	\$165.05	\$124.09	\$12.05	\$159.05	\$212.89	\$15.50	(\$6.00)	\$88.80	\$3.45	\$86.25	-2.0%	29.5%	1.1%	28.6%	6.8%
2,000	\$265.51	\$206.82	\$19.68	\$259.51	\$354.82	\$25.60	(\$6.00)	\$148.00	\$5.92	\$147.92	-1.2%	30.1%	1.2%	30.1%	2.3%

Rates Effective July 1, 2023

(s)	(t)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00245
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(7) CapEx Factor Charge	\$0.00710
(8) CapEx Reconciliation Factor	(\$0.00089)
(9) Revenue Decoupling Adjustment Factor	\$0.00076
(10) Pension Adjustment Factor	(\$0.00045)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arrerange Management Adjustment Factor	\$0.00005
(13) Performance Incentive Factor	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00262
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660
(17) Net Metering Charge	\$0.00628
(18) Base Transmission Charge	\$0.03115
(19) Transmission Adjustment Factor	\$0.00183
(20) Transmission Incollectible Factor	\$0.00044
(21) Base Transition Charge	\$0.00000
(22) Transition Adjustment	\$0.00021
(23) Energy Efficiency Program Charge	\$0.00986
(24) Last Resort Service Base Charge	\$0.09125
(25) LRS Adjustment Factor	\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00383
(27) Renewable Energy Standard Charge	\$0.00833

Line Item on Bill

(u)	(v)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$1.58
Distribution Energy Charge	\$0.04580
Distribution Energy Charge	\$0.00245
Distribution Energy Charge	\$0.00000
Distribution Energy Charge	\$0.00710
Distribution Energy Charge	(\$0.00089)
Distribution Energy Charge	\$0.00076
Distribution Energy Charge	(\$0.00045)
Distribution Energy Charge	\$0.00788
Distribution Energy Charge	\$0.00005
Distribution Energy Charge	\$0.00000
Distribution Energy Charge	\$0.00262
Distribution Energy Charge	\$0.00388
Renewable Energy Distribution Charge	\$0.00660
Renewable Energy Distribution Charge	\$0.00628
Transmission Charge	\$0.03115
Transmission Charge	\$0.00183
Transition Charge	\$0.00044
Transition Charge	\$0.00021
Energy Efficiency Programs	\$0.00986
Supply Services Energy Charge	\$0.16525
Supply Services Energy Charge	\$0.00000
Supply Services Energy Charge	\$0.00383
Supply Services Energy Charge	\$0.00833

Line Item on Bill	(w)
(28) Customer Charge	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79
(30) RE Growth Program	\$1.58
(31) Transmission Charge	\$0.03342
(32) Distribution Energy Charge	\$0.06920
(33) Transition Charge	\$0.00021
(34) Energy Efficiency Programs	\$0.00986
(35) Renewable Energy Distribution Charge	\$0.01288
(36) Supply Services Energy Charge	\$0.17741

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023
Column (t): Line (24) per Schedule 1, Page 3, Line (10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective July 1, 2023				Proposed Rates Effective October 1, 2023				Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	Low Income Discount (h) = [(f)+(g)] x .25	Discounted Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f)-(i)	Supply Services (k) = (g)-(j)	Low Income Discount (l) = (h)-(k)	Total (m) = (j) + (k) + (l)		Total (n) = (i) + (j) + (k) + (l)				
150	\$32.81	\$15.51	(\$12.08)	\$36.24	\$1.51	\$37.75	(\$13.36)	\$40.06	\$1.67	\$41.73	(\$7.28)	\$0.16	\$3.98	-19.3%	29.4%	0.4%	10.5%	32.1%
300	\$51.26	\$31.02	(\$20.57)	\$61.71	\$2.57	\$64.28	(\$24.62)	\$73.86	\$3.08	\$76.94	(\$10.05)	\$0.51	\$12.66	-15.6%	34.5%	0.8%	19.7%	15.4%
400	\$63.55	\$41.36	(\$26.23)	\$78.68	\$3.38	\$81.96	(\$32.13)	\$96.38	\$4.02	\$100.40	(\$11.90)	\$0.74	\$18.44	-14.5%	36.1%	0.9%	22.5%	12.5%
500	\$75.85	\$51.71	(\$31.89)	\$95.67	\$3.99	\$99.66	(\$39.64)	\$118.92	\$4.96	\$123.88	(\$13.75)	\$0.97	\$24.22	-13.8%	37.1%	1.0%	24.3%	9.6%
600	\$88.14	\$62.05	(\$37.55)	\$112.64	\$4.69	\$117.33	(\$47.15)	\$141.44	\$5.89	\$147.33	(\$15.60)	\$1.20	\$30.00	-13.3%	37.8%	1.0%	25.6%	7.2%
700	\$100.44	\$72.39	(\$43.21)	\$129.62	\$5.40	\$135.02	(\$54.66)	\$163.97	\$6.83	\$170.80	(\$17.45)	\$1.43	\$35.78	-12.9%	38.4%	1.1%	26.5%	16.4%
1,200	\$161.91	\$124.09	(\$71.50)	\$214.50	\$8.94	\$223.44	(\$92.20)	\$276.60	\$11.53	\$288.13	(\$26.70)	\$2.59	\$64.69	-11.9%	39.7%	1.2%	29.0%	5.2%
2,000	\$260.27	\$206.82	(\$116.77)	\$350.32	\$14.60	\$364.92	(\$152.27)	\$456.82	\$19.03	\$475.85	(\$41.50)	\$4.43	\$110.93	-11.4%	40.6%	1.2%	30.4%	1.6%

Rates Effective July 1, 2023

Proposed Rates Effective October 1, 2023

	(w)	(x)
(1) Distribution Customer Charge	\$12.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245
(6) Performance Incentive Factor	\$0.00000	\$0.00000
(7) CapEx Factor Charge	\$0.00710	\$0.00710
(8) CapEx Reconciliation Factor	(\$0.00899)	(\$0.00899)
(9) Revenue Discounting Adjustment Factor	\$0.00076	\$0.00076
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(11) Storm Fund Replenishment Factor	\$0.00758	\$0.00758
(12) Average Management Adjustment Factor	\$0.00005	\$0.00005
(13) Performance Incentive Factor	\$0.00000	\$0.00000
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388
(16) Long-term Contracting (or Renewable Energy) Charge	\$0.00660	\$0.00660
(17) Net Metering Charge	\$0.00258	\$0.00258
(18) Base Transmission Charge	\$0.03115	\$0.03115
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044
(21) Base Transition Charge	\$0.00000	\$0.00000
(22) Transition Adjustment	\$0.00021	\$0.00021
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986
(24) Last Resort Service Base Charge	\$0.09125	\$0.16525
(25) LRS Adjustment Factor	\$0.00000	\$0.00000
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833
Line Item on Bill		
(28) Customer Charge	\$12.00	\$6.00
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$1.58	\$1.58
(31) Transmission Charge	\$0.03115	\$0.03115
(32) Distribution Energy Charge	\$0.04580	\$0.04580
(33) Transition Charge	\$0.00021	\$0.00021
(34) Energy Efficiency Programs	\$0.00986	\$0.00986
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288
(36) Supply Services Energy Charge	\$0.10341	\$0.17741
(37) Discount percentage	25%	25%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023.
Column (x) Line (24) per Schedule 1, Page 3, Line (10), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective July 1, 2023				Proposed Rates Effective October 1, 2023				Increase (Decrease)				Increase (Decrease) % of Total Bill			Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = ((b)+(c)) x .30	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	Low Income Discount (h) = ((f)+(g)) x .30	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f)-(b)+(d)-(f)	Supply Services (k) = (g)-(c)-(h)	Low Income Discount (l) = (h)-(d)-(h)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j)+(k)-(l)	Supply Services (o) = (k)-(g)-(l)	Low Income Discount (p) = (l)-(l)		Total (q) = (n) + (o) + (p)	(r) = (m)/(g)	(s) = (o)/(g)	(t) = (p)/(g)	(u) = (q)/(g)
150	\$32.81	\$15.51	(\$14.50)	\$33.82	\$1.41	\$35.23	(\$14.50)	\$33.39	\$26.61	\$38.95	\$1.56	\$37.42	(\$7.53)	\$11.10	\$0.15	\$5.72	-21.4%	31.5%	0.4%	10.6%	32.1%
300	\$51.26	\$31.02	(\$24.68)	\$57.60	\$2.40	\$60.00	(\$24.68)	\$68.94	\$45.26	\$53.22	\$2.87	\$71.81	(\$10.86)	\$22.20	\$0.47	\$11.81	-18.1%	37.0%	0.8%	19.7%	15.4%
400	\$63.55	\$41.36	(\$31.47)	\$73.44	\$3.06	\$76.50	(\$31.47)	\$89.96	\$57.55	\$70.96	\$3.75	\$93.71	(\$13.08)	\$29.60	\$0.69	\$17.21	-17.1%	38.7%	0.9%	22.5%	12.5%
500	\$75.85	\$51.71	(\$38.27)	\$89.29	\$3.72	\$93.01	(\$38.27)	\$110.99	\$69.85	\$88.71	\$4.62	\$115.61	(\$15.30)	\$37.00	\$0.90	\$22.60	-16.4%	39.8%	1.0%	24.3%	9.6%
600	\$88.14	\$62.05	(\$45.06)	\$105.13	\$4.38	\$109.51	(\$45.06)	\$132.01	\$82.14	\$106.45	\$5.50	\$137.51	(\$17.52)	\$44.40	\$1.12	\$28.00	-16.0%	40.5%	1.0%	25.6%	7.2%
700	\$100.44	\$72.39	(\$51.85)	\$120.98	\$5.04	\$126.02	(\$51.85)	\$153.04	\$94.44	\$124.19	\$6.38	\$159.42	(\$19.74)	\$51.80	\$1.34	\$33.40	-15.7%	41.1%	1.1%	26.5%	16.4%
1,200	\$161.91	\$124.09	(\$85.80)	\$200.20	\$8.34	\$208.54	(\$85.80)	\$258.16	\$155.91	\$212.89	\$10.76	\$268.92	(\$30.84)	\$88.80	\$2.42	\$60.38	-14.8%	42.6%	1.2%	29.0%	5.2%
2,000	\$260.27	\$206.82	(\$140.13)	\$326.96	\$13.62	\$340.58	(\$140.13)	\$426.36	\$254.27	\$354.82	\$17.77	\$444.13	(\$48.60)	\$148.00	\$4.15	\$103.55	-14.3%	43.5%	1.2%	30.4%	1.6%

Rates Effective July 1, 2023

(w)

(x)

Proposed Rates Effective October 1, 2023

(y)

Line Item on Bill

(z)

Customer Charge

LIHEAP Enhancement Change

RE Growth Program

Distribution Charge (per kWh)

Operating & Maintenance Expense Change

CapEx Factor Change

CapEx Reconciliation Factor

Revenue Discounting Adjustment Factor

Storm Fund Replenishment Factor

Average Management Adjustment Factor

Performance Incentive Factor

Low Income Discount Recovery Factor

LRS Adjustment Factor (Rates Effective April 1, 2023)

Long-term Contracting for Renewable Energy Charge

Net Metering Charge

Base Transmission Charge

Transmission Adjustment Factor

Transmission Uncollectible Factor

Base Transition Charge

Transition Adjustment

Energy Efficiency Program Charge

Last Resort Service Base Charge

LRS Adjustment Factor

LRS Administrative Cost Adjustment Factor

Renewable Energy Standard Charge

Line Item on Bill

Customer Charge

LIHEAP Enhancement Change

RE Growth Program

Transmission Charge

Distribution Energy Charge

Transition Charge

Energy Efficiency Programs

Renewable Energy Distribution Charge

Supply Services Energy Charge

Discount percentage

30%

\$6.00

\$0.79

\$1.58

\$0.03115

\$0.00710

(\$0.00689)

\$0.00076

(\$0.00045)

\$0.00788

\$0.00005

\$0.00000

\$0.00000

\$0.00388

\$0.00660

\$0.00628

\$0.03115

\$0.00183

\$0.00044

\$0.00000

\$0.00021

\$0.00986

\$0.00000

\$0.00383

\$0.00833

\$12.00

\$0.79

\$1.58

\$0.03115

\$0.00710

(\$0.00689)

\$0.00076

(\$0.00045)

\$0.00788

\$0.00005

\$0.00000

\$0.00000

\$0.00383

\$0.00833

\$6.00

\$0.79

\$1.58

\$0.03115

\$0.00710

(\$0.00689)

\$0.00076

(\$0.00045)

\$0.00788

\$0.00005

\$0.00000

\$0.00000

\$0.00383

\$0.00833

\$0.17341

30%

Column (v) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023.
Column (x) Line (24) per Schedule 1, Page 3, Line (10), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh	Rates Effective July 1, 2023			Proposed Rates Effective October 1, 2023			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers of Customers (t)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (j) + (k) + (l)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (d)		Total (q) = (m) / (e)	
250	\$52.53	\$24.99	\$3.23	\$42.53	\$42.81	\$3.56	(\$10.00)	\$17.82	\$0.33	\$8.15	-12.4%	22.1%	0.4%	10.1%	56.3%
500	\$81.83	\$49.99	\$5.49	\$71.83	\$85.62	\$6.56	(\$10.00)	\$35.63	\$1.07	\$26.70	-7.3%	25.9%	0.8%	19.4%	16.9%
1,000	\$140.42	\$99.97	\$10.02	\$130.42	\$171.23	\$12.57	(\$10.00)	\$71.26	\$2.55	\$63.81	-4.0%	28.5%	1.0%	25.5%	8.1%
1,500	\$199.02	\$149.96	\$14.54	\$189.02	\$256.85	\$18.58	(\$10.00)	\$106.89	\$4.04	\$100.93	-2.8%	29.4%	1.1%	27.8%	5.0%
2,000	\$257.61	\$199.94	\$19.06	\$247.61	\$342.46	\$24.59	(\$10.00)	\$142.52	\$5.53	\$138.05	-2.1%	29.9%	1.2%	29.0%	13.6%

Rates Effective July 1, 2023

Proposed Rates Effective October 1, 2023

Line Item on Bill

(1) Distribution Customer Charge	\$20.00	\$20.00	\$10.00													
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79													
(3) Renewable Energy Growth Program Charge	\$2.44	\$2.44	\$2.44													
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	\$0.04482													
(5) Operating & Maintenance Expense Charge	\$0.00239	\$0.00239	\$0.00239													
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000	\$0.00000													
(7) CapEx Factor Charge	\$0.00589	\$0.00589	\$0.00589													
(8) CapEx Reconciliation Factor	(\$0.00007)	(\$0.00007)	(\$0.00007)													
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	\$0.00076													
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)	(\$0.00045)													
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	\$0.00788													
(12) Arrange Management Adjustment Factor	\$0.00005	\$0.00005	\$0.00005													
(13) Performance Incentive Factor	\$0.00000	\$0.00000	\$0.00000													
(14) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	\$0.00262													
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265	\$0.00265													
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	\$0.00660													
(17) Net Metering Charge	\$0.00628	\$0.00628	\$0.00628													
(18) Base Transmission Charge	\$0.03129	\$0.03129	\$0.03129													
(19) Transmission Adjustment Factor	(\$0.00388)	(\$0.00388)	(\$0.00388)													
(20) Transmission Uncollectible Factor	\$0.00029	\$0.00029	\$0.00029													
(21) Base Transition Charge	\$0.00000	\$0.00000	\$0.00000													
(22) Transition Adjustment	\$0.00021	\$0.00021	\$0.00021													
(23) Energy Efficiency Program Charge	\$0.08789	\$0.08789	\$0.08789													
(24) Last Resort Service Base Charge	\$0.00000	\$0.00000	\$0.00000													
(25) LRS Adjustment Factor	\$0.00375	\$0.00375	\$0.00375													
(26) LRS Administrative Cost Adjustment Factor	\$0.00833	\$0.00833	\$0.00833													
(27) Renewable Energy Standard Charge																

Line Item on Bill

(28) Customer Charge	\$10.00	\$10.00	\$10.00													
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79													
(30) RE Growth Program	\$2.44	\$2.44	\$2.44													
(31) Transmission Charge	\$0.02770	\$0.02770	\$0.02770													
(32) Distribution Energy Charge	\$0.06654	\$0.06654	\$0.06654													
(33) Transition Charge	\$0.00021	\$0.00021	\$0.00021													
(34) Energy Efficiency Programs	\$0.00986	\$0.00986	\$0.00986													
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	\$0.01288													
(36) Supply Services Energy Charge	\$0.09997	\$0.09997	\$0.09997													

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023
Column (t): Line (24) per Schedule 1, Page 4, Line (10), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Rates Effective July 1, 2023				Proposed Rates Effective October 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GFT (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GFT (h)	Total (i) = (f) + (g) + (h)	(f)-(i) = (b)-(g)	(c)-(g)	(d)-(h)	(e)-(i) = (b)-(g) + (c)-(g) + (d)-(h)	(f)-(i) = (b)-(g)	(c)-(g)	(d)-(h)	(e)-(i) = (b)-(g) + (c)-(g) + (d)-(h)
20	200	\$546.06	\$398.88	\$39.41	\$985.35	\$546.06	\$684.92	\$51.29	\$1,282.27	\$0.00	\$684.92	\$11.88	\$296.92	0.0%	28.9%	1.2%	30.1%
50	200	\$1,242.12	\$999.70	\$93.41	\$2,335.23	\$1,242.12	\$1,712.30	\$123.10	\$3,077.52	\$0.00	\$1,712.30	\$247.78	\$742.29	0.0%	30.5%	1.3%	31.8%
100	200	\$2,402.22	\$1,999.40	\$183.40	\$4,585.02	\$2,402.22	\$3,424.60	\$242.78	\$6,069.60	\$0.00	\$3,424.60	\$493.88	\$1,484.58	0.0%	31.1%	1.3%	32.4%
150	200	\$3,562.32	\$2,999.10	\$273.39	\$6,834.81	\$3,562.32	\$5,136.90	\$362.47	\$9,061.69	\$0.00	\$5,136.90	\$890.88	\$2,226.88	0.0%	31.3%	1.3%	32.6%
20	300	\$640.28	\$598.82	\$51.67	\$1,291.77	\$640.28	\$1,027.38	\$669.49	\$1,737.15	\$0.00	\$1,027.38	\$17.82	\$445.38	0.0%	33.1%	1.4%	34.5%
50	300	\$1,477.67	\$1,499.55	\$124.05	\$3,101.27	\$1,477.67	\$2,868.45	\$168.59	\$4,214.71	\$0.00	\$2,868.45	\$44.54	\$1,113.44	0.0%	34.5%	1.4%	35.9%
100	300	\$2,873.32	\$2,999.10	\$244.68	\$6,117.10	\$2,873.32	\$5,136.90	\$333.76	\$8,343.98	\$0.00	\$5,136.90	\$890.88	\$2,226.88	0.0%	34.9%	1.5%	36.4%
150	300	\$4,268.97	\$4,498.65	\$365.32	\$9,132.94	\$4,268.97	\$7,705.35	\$498.93	\$12,473.25	\$0.00	\$7,705.35	\$133.61	\$3,340.31	0.0%	35.1%	1.5%	36.6%
20	400	\$734.50	\$799.76	\$63.93	\$1,598.19	\$734.50	\$1,469.84	\$87.68	\$2,192.02	\$0.00	\$1,469.84	\$23.75	\$593.83	0.0%	35.7%	1.5%	37.2%
50	400	\$1,713.22	\$1,999.40	\$154.69	\$3,867.31	\$1,713.22	\$3,424.60	\$214.08	\$5,351.90	\$0.00	\$3,424.60	\$59.39	\$1,484.59	0.0%	36.9%	1.5%	38.4%
100	400	\$3,444.42	\$3,998.80	\$305.97	\$7,649.19	\$3,444.42	\$6,849.20	\$424.73	\$10,618.35	\$0.00	\$6,849.20	\$118.76	\$2,969.16	0.0%	37.3%	1.6%	38.8%
150	400	\$4,975.62	\$5,998.20	\$457.24	\$11,431.06	\$4,975.62	\$10,273.80	\$635.39	\$15,884.81	\$0.00	\$10,273.80	\$178.15	\$4,453.75	0.0%	37.4%	1.6%	39.0%
20	500	\$828.72	\$999.70	\$76.18	\$1,904.60	\$828.72	\$1,712.30	\$105.88	\$2,646.90	\$0.00	\$1,712.30	\$29.70	\$742.30	0.0%	37.4%	1.6%	39.0%
50	500	\$1,948.77	\$2,499.25	\$185.33	\$4,633.35	\$1,948.77	\$4,280.75	\$259.56	\$6,489.08	\$0.00	\$4,280.75	\$74.23	\$1,855.73	0.0%	38.4%	1.6%	40.1%
100	500	\$3,815.52	\$4,998.50	\$367.25	\$9,181.27	\$3,815.52	\$8,561.50	\$515.71	\$12,892.73	\$0.00	\$8,561.50	\$148.46	\$3,711.46	0.0%	38.8%	1.6%	40.4%
150	500	\$5,682.27	\$7,497.75	\$549.17	\$13,729.19	\$5,682.27	\$12,842.25	\$771.86	\$19,296.38	\$0.00	\$12,842.25	\$222.69	\$5,567.19	0.0%	38.9%	1.6%	40.6%
20	600	\$922.94	\$1,199.64	\$88.44	\$2,211.02	\$922.94	\$2,054.76	\$124.07	\$3,101.77	\$0.00	\$2,054.76	\$35.63	\$890.75	0.0%	38.7%	1.6%	40.3%
50	600	\$2,184.32	\$2,999.10	\$215.98	\$5,399.40	\$2,184.32	\$5,136.90	\$305.05	\$7,626.27	\$0.00	\$5,136.90	\$89.07	\$2,226.87	0.0%	39.6%	1.6%	41.2%
100	600	\$4,286.62	\$5,998.20	\$428.53	\$10,713.35	\$4,286.62	\$10,273.80	\$606.68	\$15,167.10	\$0.00	\$10,273.80	\$178.15	\$4,453.75	0.0%	39.9%	1.7%	41.6%
150	600	\$6,388.92	\$8,997.30	\$641.09	\$16,027.31	\$6,388.92	\$15,410.70	\$908.32	\$22,707.94	\$0.00	\$15,410.70	\$307.23	\$6,680.63	0.0%	40.0%	1.7%	41.7%

Line Item on Bill

Rates Effective July 1, 2023 (f) Proposed Rates Effective October 1, 2023 (g)

(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$24.33	\$24.33	RE Growth Program	\$24.33
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	Distribution Demand Charge	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.91	\$1.91		
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476		
(7) Operating & Maintenance Expense Charge	\$0.00215	\$0.00215		
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000		
(9) CapEx Reconciliation Factor	(\$0.00072)	(\$0.00072)		
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	Distribution Energy Charge	\$0.00076
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)		
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788		
(13) Performance Incentive Factor	\$0.00005	\$0.00005		
(14) Performance Incentive Factor	\$0.00000	\$0.00000		
(15) Low Income Discount Recovery Factor	\$0.00262	\$0.00262		
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265	Renewable Energy Distribution Charge	\$0.00265
(17) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge	\$0.00660
(18) Net Metering Charge	\$0.00628	\$0.00628	Transmission Demand Charge	\$0.00628
(19) Transmission Demand Charge	\$4.97	\$4.97	Transmission Demand Charge	\$4.97
(20) Base Transmission Charge	\$0.01011	\$0.01011		
(21) Transmission Adjustment Factor	(\$0.00594)	(\$0.00594)	Transmission Adjustment	(\$0.00594)
(22) Transmission Uncollectible Factor	\$0.00029	\$0.00029		
(23) Base Transmission Charge	\$0.00000	\$0.00000		
(24) Transition Adjustment	\$0.00021	\$0.00021	Transition Charge	\$0.00021
(25) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs	\$0.00986
(26) Last Resort Service Base Charge	\$0.08789	\$0.15915		
(27) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge	\$0.00000
(28) LRS Administrative Cost Adjustment Factor	\$0.00375	\$0.00375		
(29) Renewable Energy Standard Charge	\$0.00833	\$0.00833		
Line Item on Bill				
(30) Customer Charge	\$145.00	\$145.00		
(32) LIHEAP Enhancement Charge	\$0.79	\$0.79		
(31) RE Growth Program	\$24.33	\$24.33		
(33) Transmission Adjustment	\$0.00446	\$0.00446		
(34) Distribution Energy Charge	\$0.01970	\$0.01970		
(35) Distribution Demand Charge	\$8.81	\$8.81		
(36) Transmission Demand Charge	\$4.97	\$4.97		
(35) Transition Charge	\$0.00021	\$0.00021		
(36) Energy Efficiency Programs	\$0.00986	\$0.00986		
(37) Renewable Energy Distribution Charge	\$0.01288	\$0.01288		
(38) Supply Services Energy Charge	\$0.09997	\$0.17123		

Column (f) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023
Column (g) - Line (26) per Schedule 1, Page 4, Line (10) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-12 Rate Customers

kW	Monthly Power Hours Use	kWh	Rate Effective July 1, 2023			Proposed Rate Effective October 1, 2023			3-Month Increase (Decrease) % of Total Bill				
			Delivery Services (b)	Supply Services (c)	GET (d) = (a) + (b) + (c)	Delivery Services (b)	Supply Services (c)	GET (d) = (a) + (b) + (c)	Delivery Services (b)	Supply Services (c)	GET (d) = (b) + (c)		
200	200	40,000	\$4,296.35	\$4,134.47	\$8,430.82	\$4,296.35	\$4,134.47	\$8,430.82	\$0.00	\$0.00	\$13.74	\$434.34	3.7%
750	200	150,000	\$16,496.25	\$17,302.00	\$33,798.25	\$16,496.25	\$17,302.00	\$33,798.25	\$0.00	\$0.00	\$12,360.00	\$1,287.50	3.7%
1,000	200	200,000	\$22,040.75	\$23,069.33	\$45,110.08	\$22,040.75	\$23,069.33	\$45,110.08	\$0.00	\$0.00	\$16,480.00	\$686.66	3.5%
2,500	200	500,000	\$55,307.25	\$57,673.33	\$112,980.58	\$55,307.25	\$57,673.33	\$112,980.58	\$0.00	\$0.00	\$24,720.00	\$2,750.00	3.6%
7,500	200	1,500,000	\$110,752.75	\$115,346.67	\$226,099.42	\$110,752.75	\$115,346.67	\$226,099.42	\$0.00	\$0.00	\$34,103.56	\$3,883.33	3.6%
10,000	200	2,000,000	\$147,671.25	\$153,009.33	\$300,680.58	\$147,671.25	\$153,009.33	\$300,680.58	\$0.00	\$0.00	\$46,800.00	\$5,166.66	3.6%
20,000	200	4,000,000	\$295,342.50	\$306,018.67	\$601,361.17	\$295,342.50	\$306,018.67	\$601,361.17	\$0.00	\$0.00	\$93,600.00	\$10,333.33	3.6%
750	300	225,000	\$12,208.75	\$12,520.33	\$24,729.08	\$12,208.75	\$12,520.33	\$24,729.08	\$0.00	\$0.00	\$1,312.50	\$140.00	4.0%
1,000	300	300,000	\$16,277.25	\$16,700.00	\$32,977.25	\$16,277.25	\$16,700.00	\$32,977.25	\$0.00	\$0.00	\$1,800.00	\$190.00	4.0%
2,500	300	750,000	\$40,675.25	\$41,833.17	\$82,508.42	\$40,675.25	\$41,833.17	\$82,508.42	\$0.00	\$0.00	\$4,560.00	\$490.00	4.0%
5,000	300	1,500,000	\$81,350.50	\$83,666.33	\$165,016.83	\$81,350.50	\$83,666.33	\$165,016.83	\$0.00	\$0.00	\$9,120.00	\$980.00	4.0%
7,500	300	2,250,000	\$122,025.75	\$125,499.50	\$247,525.25	\$122,025.75	\$125,499.50	\$247,525.25	\$0.00	\$0.00	\$13,680.00	\$1,470.00	4.0%
10,000	300	3,000,000	\$162,701.25	\$167,349.17	\$330,050.42	\$162,701.25	\$167,349.17	\$330,050.42	\$0.00	\$0.00	\$18,240.00	\$1,960.00	4.0%
20,000	300	6,000,000	\$325,402.50	\$334,698.33	\$660,100.83	\$325,402.50	\$334,698.33	\$660,100.83	\$0.00	\$0.00	\$36,480.00	\$3,920.00	4.0%
750	400	300,000	\$16,277.25	\$16,700.00	\$32,977.25	\$16,277.25	\$16,700.00	\$32,977.25	\$0.00	\$0.00	\$1,800.00	\$190.00	4.2%
1,000	400	400,000	\$21,701.25	\$22,266.67	\$43,967.92	\$21,701.25	\$22,266.67	\$43,967.92	\$0.00	\$0.00	\$2,400.00	\$250.00	4.2%
2,500	400	1,000,000	\$54,253.125	\$55,666.67	\$109,919.79	\$54,253.125	\$55,666.67	\$109,919.79	\$0.00	\$0.00	\$6,000.00	\$630.00	4.2%
5,000	400	2,000,000	\$108,506.25	\$111,333.33	\$219,839.58	\$108,506.25	\$111,333.33	\$219,839.58	\$0.00	\$0.00	\$12,000.00	\$1,260.00	4.2%
7,500	400	3,000,000	\$162,759.375	\$167,000.00	\$329,759.375	\$162,759.375	\$167,000.00	\$329,759.375	\$0.00	\$0.00	\$18,000.00	\$1,890.00	4.2%
10,000	400	4,000,000	\$217,012.50	\$222,666.67	\$439,679.17	\$217,012.50	\$222,666.67	\$439,679.17	\$0.00	\$0.00	\$24,000.00	\$2,520.00	4.2%
750	500	375,000	\$12,208.75	\$12,520.33	\$24,729.08	\$12,208.75	\$12,520.33	\$24,729.08	\$0.00	\$0.00	\$1,312.50	\$140.00	4.4%
1,000	500	500,000	\$16,277.25	\$16,700.00	\$32,977.25	\$16,277.25	\$16,700.00	\$32,977.25	\$0.00	\$0.00	\$1,800.00	\$190.00	4.4%
2,500	500	1,250,000	\$40,693.125	\$41,750.00	\$82,443.125	\$40,693.125	\$41,750.00	\$82,443.125	\$0.00	\$0.00	\$4,500.00	\$470.00	4.4%
5,000	500	2,500,000	\$81,386.25	\$83,500.00	\$164,886.25	\$81,386.25	\$83,500.00	\$164,886.25	\$0.00	\$0.00	\$9,000.00	\$940.00	4.4%
7,500	500	3,750,000	\$122,079.375	\$125,250.00	\$247,329.375	\$122,079.375	\$125,250.00	\$247,329.375	\$0.00	\$0.00	\$13,500.00	\$1,410.00	4.4%
10,000	500	5,000,000	\$162,765.625	\$167,500.00	\$330,265.625	\$162,765.625	\$167,500.00	\$330,265.625	\$0.00	\$0.00	\$18,000.00	\$1,890.00	4.4%
20,000	500	10,000,000	\$325,531.25	\$335,000.00	\$660,531.25	\$325,531.25	\$335,000.00	\$660,531.25	\$0.00	\$0.00	\$36,000.00	\$3,780.00	4.4%
750	600	450,000	\$18,311.25	\$18,800.00	\$37,111.25	\$18,311.25	\$18,800.00	\$37,111.25	\$0.00	\$0.00	\$1,650.00	\$170.00	4.5%
1,000	600	600,000	\$24,415.00	\$25,000.00	\$49,415.00	\$24,415.00	\$25,000.00	\$49,415.00	\$0.00	\$0.00	\$2,200.00	\$220.00	4.5%
2,500	600	1,500,000	\$61,037.50	\$62,500.00	\$123,537.50	\$61,037.50	\$62,500.00	\$123,537.50	\$0.00	\$0.00	\$5,500.00	\$570.00	4.5%
5,000	600	3,000,000	\$122,075.00	\$125,000.00	\$247,075.00	\$122,075.00	\$125,000.00	\$247,075.00	\$0.00	\$0.00	\$11,000.00	\$1,140.00	4.5%
7,500	600	4,500,000	\$183,112.50	\$187,500.00	\$370,612.50	\$183,112.50	\$187,500.00	\$370,612.50	\$0.00	\$0.00	\$16,500.00	\$1,710.00	4.5%
10,000	600	6,000,000	\$244,150.00	\$250,000.00	\$494,150.00	\$244,150.00	\$250,000.00	\$494,150.00	\$0.00	\$0.00	\$22,000.00	\$2,280.00	4.5%
20,000	600	12,000,000	\$488,300.00	\$500,000.00	\$988,300.00	\$488,300.00	\$500,000.00	\$988,300.00	\$0.00	\$0.00	\$44,000.00	\$4,560.00	4.5%

Processed Rates Effective October 1, 2023

Line Item on Bill	Rate Effective July 1, 2023	Rate Effective October 1, 2023
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Growth Program Charge	\$171.96	\$171.96
(4) CapEx Factor (per kWh) (200kW - 200kW)	\$1.88	\$1.88
(5) CapEx Factor (per kWh) (150kW - 200kW)	\$1.88	\$1.88
(6) Distribution Charge (per kWh)	\$0.00430	\$0.00430
(7) Operating & Maintenance Expense Charge	\$0.00108	\$0.00108
(8) CapEx Reconciliation Factor	\$0.00000	\$0.00000
(9) Revenue Decoupling Adjustment Factor	(\$0.00045)	(\$0.00045)
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Average Management Adjustment Factor	\$0.00005	\$0.00005
(14) Performance Incentive Factor	\$0.00002	\$0.00002
(15) Incentive Distribution Factor	\$0.00002	\$0.00002
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00057	\$0.00057
(17) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660
(18) Net Metering Charge	\$0.00628	\$0.00628
(19) Transmission Demand Charge	\$5.07	\$5.07
(20) Base Transmission Adjustment Factor	\$0.00124	\$0.00124
(21) Transmission Incentive Factor	(\$0.00123)	(\$0.00123)
(22) Transmission Incentive Factor	\$0.00052	\$0.00052
(23) Base Transmission Charge	\$0.00000	\$0.00000
(24) Energy Efficiency Programs Charge	\$0.00956	\$0.00956
(25) Energy Efficiency Programs Charge	\$0.00956	\$0.00956
(26) Last Resort Service Base Charge	\$0.00922	\$0.00922
(27) LRS Adjustment Factor	\$0.00000	\$0.00000
(28) LRS Administrative Cost Adjustment Factor	\$0.00780	\$0.00780
(29) Renewable Energy Standard Charge	\$0.00833	\$0.00833
Line Item on Bill		
(30) Customer Charge	\$1,100.00	\$1,100.00
(31) LIHEAP Enhancement Charge	\$0.79	\$0.79
(32) RE Growth Program	\$187.96	\$187.96
(33) Transmission Adjustment	\$0.00123	\$0.00123
(34) Distribution Demand Charge	\$0.01636	\$0.01636
(35) Transmission Demand Charge	\$7.18	\$7.18
(36) Transmission Charge	\$5.07	\$5.07
(37) Renewable Energy Programs	\$0.00986	\$0.00986
(38) Renewable Energy Distribution Charge	\$0.02388	\$0.02388
(39) Supply Services Energy Charge	\$0.11253	\$0.11253

Column (1) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023
Column (6) Line (26) per Schedule 1, Page 5, Line (1), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

Request for Power Supply Proposals to Provide the Following Services:

Last Resort Service
for the Industrial Group
in Rhode Island for the Period:

October 1, 2023 – December 31, 2023

Last Resort Service
for the Commercial Group
in Rhode Island for the Period:

October 1, 2023 – March 31, 2025

Last Resort Service
for the Residential Group
in Rhode Island for the Period:

October 1, 2023 – March 31, 2025

JUNE 9, 2023

REQUEST FOR POWER SUPPLY PROPOSALS

1. Overview

1.1 Background

The Rhode Island Utility Restructuring Act (URA)¹ provides for competition in the electric utility industry by extending competition in the wholesale power supply markets to retail customers through the provision of retail access to all customers.

The URA provides access to the competitive retail electricity market for all retail customers of The Narragansett Electric Company (Narragansett or NECO) as of January 1, 1998. In 2006, the Rhode Island legislature extended Standard Offer Service (SOS) from the original termination date of December 31, 2009 until December 31, 2020. Narragansett was required to provide SOS to those customers who were not receiving generation service from a non-regulated power producer (also known as a competitive supplier) through December 31, 2020. Narragansett is also required to provide Last Resort Service (LRS) to customers who are not receiving generation service from either SOS or a competitive supplier.

1.2 Transition Service Agreement

In 2021, National Grid USA (National Grid) announced that it had entered into an agreement with PPL Energy Holdings, LLC (PPL), pursuant to which PPL will acquire National Grid's electric and gas distribution business in Rhode Island through the acquisition of National Grid's wholly-owned subsidiary, Narragansett. Upon the closing of this transaction, PPL acquired the outstanding shares of common stock of Narragansett, and Narragansett will continue as a subsidiary of PPL. The Transaction closed on May 25, 2022.

Pursuant to the grant of agency authority by Narragansett to National Grid USA Service Company, Inc. (referred to herein as the Service Provider), the Service Provider is designated to act as Narragansett's agent under the Transition Services Agreement (TSA) between the Service Provider, National Grid and Narragansett in connection with physical and financial energy transactions, including the solicitation and evaluation of this Request for Proposals (RFP), and the purchase, confirmation, billing and administration of the transactions resulting from this RFP.

1.3 Standard Offer Service and Last Resort Service

Beginning on the retail access date, Narragansett's retail customers in Rhode Island had received generation service from either their choice of competitive suppliers or from Narragansett through Standard Offer Service or Last Resort Service. Beginning on January 1, 2010, all Narragansett customers not taking service from a competitive

¹R.I. Gen. Laws § 39-1-27.3.

supplier began taking Standard Offer Service². Narragansett's requirement to provide generation service for customers through SOS concluded at the end of 2020, at which point it would provide generation service through Last Resort Service to those customers who are not taking service from a competitive supplier. Going forward, Narragansett will use the terminology Last Resort Service in its procurements and in its retail rates.

Customers taking Last Resort Service will be in one of three separate groups: Residential, Commercial, and Industrial. This RFP is to procure service for the following groups:

- Residential Group (as defined below) for 20% of the load for the period October 1, 2023 through March 31, 2025;
- Commercial Group (as defined below) for 20% of the load for the period October 1, 2023 through March 31, 2025;
- Industrial Group (as defined below) for 100% of the load for the period October 1, 2023 through December 31, 2023.

Narragansett is hereby seeking proposals from qualified power suppliers to supply firm, load-following power to meet these Last Resort Service requirements. It is the intent of Narragansett and supplier(s) that the resulting transactions shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the parties intend to physically settle the transactions, and are, therefore, not subject to swap regulation.

Service Provider, in consultation with or at the request of the PUC or the Rhode Island Division of Public Utilities and Carriers (Division), reserves the right to issue additional instructions or requests for additional information, to extend the due date, to modify any provision in this RFP or any appendix thereto, or to withdraw this RFP.

1.4 Rhode Island Customer Groups

For the purposes of this solicitation, the Rhode Island Residential, Commercial, and Industrial Groups are defined as follows:

Customer Group	Rate Class
Residential	A-16 and A-60
Commercial	G-02, C-06, S-06, S-10, S-14
Industrial	G-32, B-32, X-01

² On September 30, 2009, the Rhode Island Public Utilities Commission (PUC) approved Narragansett's April 29, 2009 filing (and revised on July 10, 2009) to replace the previous Standard Offer Service with a new Standard Offer Service. The new Standard Offer Service also included any Last Resort Service customers. Thus, in a change from the former Standard Offer Service, customers who chose to take service from a competitive supplier after January 1, 2010 would be permitted to return to Standard Offer Service if they were no longer receiving service from a competitive supplier.

2. Description of Services

2.1 Description

Appendix A contains an overview of the services covered by this Request for Proposal. The Appendix provides:

- A brief description of Last Resort Service;
- The eligibility requirements for a customer to obtain or leave Last Resort Service.

2.2 Expected Loads

Narragansett is unable to predict the amount of load that will be required to meet the needs of any customer group. Narragansett's customers are free to leave Last Resort Service at any time to take service from competitive suppliers. The ability of customers to enroll or return to Last Resort Service is described in Appendix A.

To assist suppliers with determining the potential load requirements, Narragansett provides the following information on a Power Procurement Website:

- Aggregate reconciled historical wholesale hourly loads for the Standard Offer Service customer groups (since January 1, 2007). These hourly loads are applicable to the new Last Resort Service that started January 1, 2021.
- Aggregate historical wholesale hourly load data for previous Last Resort Service (through January 2010).
- Aggregate historical wholesale hourly load data for previous Standard Offer Service.
- Municipal Aggregation customer count and historical retail load information (since June 2020).
- Class average load shapes at the retail meter point.
- Historical customer counts, as of the last billing day in each month, by distribution company, SMD Load Zone (since March 1, 2003) and rate class. These counts represent the number of active accounts in each rate class as of the last billing day in each month.
- Historical customer counts for customers taking service from a competitive supplier, as of the last billing day in each month, by rate class.
- ICAP tags as of the last day of the month for each load asset.
- Average winning load block prices from previous RFPs.

Please use the following link to access the site:

<http://www.nationalgridus.com/energysupply/>

Click on “Data” at the upper right of the screen to access Load data, Customer Count data, Class Average Load Shapes and ICAP Tags. This site is open to anyone with the above link. No user ID or password is required to access the data on the site.

2.3 Load Blocks

Narragansett’s total Last Resort Service requirements covered by this RFP are broken down into the following eight load blocks:

Load Block	Customer Group	SMD Load Zone	Load Share	Type of Service	Period
A1	Industrial	RI	50%	Last Resort Service	10/01/2023 – 12/31/2023
A2	Industrial	RI	50%	Last Resort Service	10/01/2023 – 12/31/2023
B	Residential	RI	20%	Last Resort Service	10/01/2023 – 03/31/2024
C	Residential	RI	20%	Last Resort Service	04/01/2024 – 09/30/2024
D	Residential	RI	20%	Last Resort Service	10/01/2024 – 03/31/2025
E	Commercial	RI	20%	Last Resort Service	10/01/2023 – 03/31/2024
F	Commercial	RI	20%	Last Resort Service	04/01/2024 – 09/30/2024
G	Commercial	RI	20%	Last Resort Service	10/01/2024 – 03/31/2025

A supplier may bid on any number of load blocks that it wishes to serve. A Respondent wishing to serve the entire load for a particular customer group should submit a bid for each load block of that customer group. Respondents may not limit the amount of service that may be purchased for a given load block. Proposals that contain limits on the amount of service provided will be rejected³.

The amount of load for each load block to be supplied by the winning Supplier(s) will be determined in accordance with the procedure contained in Article 6 of the Master Power Agreement, a copy of which is provided in Appendix B.

2.4 Rhode Island Retail Customer Rates

During the term of service covered by this RFP, Narragansett intends to establish retail rates for generation service for Last Resort Service customers in Rhode Island. The Last Resort Service rates will reflect Narragansett’s purchase costs for such service due to commitments made as a result of this and previous RFPs.

³ For example, a Respondent offering to supply Block A load must agree to supply 100% of the needs of that load block during every month of the Period. The Respondent may not offer to serve Block A provided that the amount of service purchased does not exceed [specified value] MW in any hour.

3. General Provisions

3.1 Terms and Conditions

The winning Supplier(s) will be selected to provide Last Resort Service to the applicable customer groups/load blocks during the term covered by this RFP. Last Resort Service will be provided by such Supplier(s) to Narragansett in accordance with the terms and conditions of the Master Power Agreement. A copy of the Master Power Agreement for Rhode Island is provided in Appendix B. All Respondents must have an updated executed Master Power Agreement(s) prior to the indicative bid date.

The winning Supplier(s) will be required to execute the applicable confirmation(s) within two (2) business days of being notified that it has been selected as the winning Supplier.

Under Article 7 of the Master Power Agreement, failure of the winning supplier to deliver Requirements would constitute an event of default under the agreement, allowing Narragansett to terminate and recover liquidated damages from the supplier.

3.2 Proposal Process and Submission Dates

The following table outlines the key dates associated with this procurement process.

Process Step	Date
Company Issues Request for Proposal	June 9, 2023
Submit Respondent Proposal Information	June 23, 2023 – 5pm EPT
Submit Indicative Pricing	July 5, 2023 – 10am EPT
Submit Final Pricing	July 12, 2023 – 10am EPT
Company Notifies Winning Bidders	July 12, 2023 – 1pm
Winning Bidders and Company execute Confirmations	No later than two business days after Final Pricing
Service Begins	October 1, 2023

One (1) copy of a Respondent’s Proposal Information and proposed agreement modifications must be submitted by e-mail or mailed to the following address:

James Calandra
Wholesale Electric Supply
National Grid
100 East Old Country Road
Hicksville, NY 11801
(516) 545-5433
e-mail: ElectricSupply@nationalgrid.com

Service Provider is conducting the procurement process in three steps. The first step is for Respondents to provide Service Provider with their background and financial information by 5:00 p.m. Eastern Prevailing Time (EPT) on June 23, 2023. Upon receipt,

Service Provider will evaluate each Respondent's qualifications and will notify any Respondent that does not qualify by at least one business day before Indicative Pricing is due.

Service Provider will not evaluate any indicative or final pricing if the Respondent does not have an executed Master Power Agreement. The Master Power Agreement must be executed prior to submitting indicative pricing.

The second step in this process is for Respondents to provide indicative pricing information by 10:00 a.m. EPT on July 5, 2023 at the above address. Service Provider will evaluate the indicative pricing as described above, and if required, Service Provider may seek clarifications from Respondents. Service Provider will file an indicative pricing summary with the PUC.

The third step is as follows: Respondents to provide final pricing information by 10:00 a.m. EPT on July 12, 2023 at the above address. Service Provider requests final pricing be valid until 1:00 p.m. Service Provider intends to evaluate the final pricing and select a Supplier(s) that day by that time. Final pricing shall be binding until execution of a confirmation. Respondents should specify the manner in which they will accept a binding acceptance of their offer by Service Provider prior to receipt of an executed agreement (letter of intent or e-mail) or they will be deemed to be bound by Service Provider's acceptance communicated in any of the preceding manners. Service Provider will file a final pricing summary with the PUC.

At any time, Service Provider, at its sole discretion, reserves the right to issue additional instructions or requests for additional information, to extend the due date, to modify any provision in this RFP or any appendix thereto and to withdraw this RFP.

3.3 Contact Person/Questions

All questions regarding this Request for Proposal should be directed to James Calandra at the address provided above.

4. Service Features

4.1 Commencement Date of Supply

Service from the winning Supplier(s) to Narragansett shall begin as of HE 0100 EPT on the date specified in the table found in Section 2.3 – Load Blocks.

Service from Narragansett to individual customers who are currently taking Last Resort Service in each customer group as of the Commencement Date, if any, will continue with the winning Supplier(s) providing such service to Narragansett as of the Commencement Date.

Service from Narragansett to individual customers taking Last Resort Service as of the Commencement Date shall begin on the customer’s meter reading date following notification/determination that a customer will be commencing Last Resort Service or such other date designated by Narragansett consistent with Narragansett’s Tariff for Off Cycle Meter Read for Switch of Supplier R.I.P.U.C. No. 2242 in Rhode Island.

Narragansett’s procedures provide for customers to be switched from one service option to another (e.g., from Last Resort Service to a competitive supplier, from one competitive supplier to another competitive supplier, from a competitive supplier to Last Resort Service) on their normal cycle meter reading dates. However, there may be circumstances (e.g., default of a competitive supplier) that might require a customer to be switched to Last Resort Service “off-cycle”. In such case, the customer will be switched to Last Resort Service on a date designated by Narragansett consistent with Narragansett’s Tariff for Off Cycle Meter Read for Switch of Supplier R.I.P.U.C. No. 2242 in Rhode Island.

4.2 Termination Date of Supply

Service from the winning Supplier(s) to Narragansett shall terminate at HE 2400 EPT on the dates specified in the table found in Section 2.3 – Load Blocks.

Individual customers taking Last Resort Service from Narragansett may terminate the service at any time. Terminations may include, but not be limited to, (i) a customer’s taking competitive service from a competitive supplier, (ii) disconnection of service by Narragansett in accordance with regulations and procedures approved by the PUC, or (iii) closing of a customer’s account. Narragansett’s procedures provide for customers electing to terminate such service to be switched to their successor service on their normal cycle meter reading date following the date that Narragansett receives notification of such switch. However, there may be circumstances which might require a customer to be terminated “off-cycle”. In such a case, the customer will be terminated from Last Resort Service on a date to be determined by Narragansett.

4.3 Delivery Points

The Supplier(s) of Last Resort Service will be responsible for delivering power to the nodes/zones representing the actual locations of the Last Resort Service loads. The Supplier(s) of each of the services will be responsible for any PTF losses allocated by the ISO related to the services. The locations of the applicable Last Resort Service load assets are as follows:

Company	SMD Load Zone	Load Asset	Load Asset Name	Load Block
NECo	RI	37765	NECO INDUSTRIAL SO LOAD_4005	A1, A2
NECo	RI	37763	NECO RESIDENTIAL SO LOAD_4005	B – D
NECo	RI	37764	NECO COMMERCIAL SO LOAD_4005	E - G

4.4 Form of Service

The Supplier(s) of each load block shall be responsible for meeting the specified service requirements for all of Narragansett's customers in a specific load block. These service requirements include the generation and/or market procurement and delivery to the delivery point(s) of the portion of the electric capacity, energy and ancillary services required to meet the needs of Narragansett's ultimate customers taking such service. Narragansett will implement the transfer of these responsibilities to the Supplier(s) by updating the asset registration for each of the above Load Assets. Narragansett will assign to the Supplier(s) the applicable Ownership Share for each Load Asset. Once a Supplier's obligation terminates, Narragansett will terminate the Supplier's Ownership Share of a Load Asset.

The Supplier(s) shall be responsible for all obligations, requirements, and costs associated with the Supplier(s) having the Load Asset Ownership Share which shall include but not be limited to the day-ahead load obligations and real-time load obligations at the nodes/zones of each Load Asset. A more complete description of a Supplier(s)'s responsibilities can be found in the Master Power Agreement in Appendix B of this RFP.

The Supplier(s) shall be responsible for all decisions and data submissions associated with any bids into the market system to manage these obligations. The Supplier(s) shall be responsible for all components of any Locational Marginal Prices the Supplier must pay in delivery of the services. These components include, but are not limited to, the day-ahead and real-time energy, marginal losses, and congestion charges. As the supplier of such services, the Supplier(s) will be responsible for all present or future requirements and associated costs (to the extent such charges are not imposed on Narragansett as a transmission charge by NEPOOL or the ISO) associated with the services and any other requirements, market products, expenses or charges imposed by NEPOOL or the ISO, as they may be in effect from time to time.

The Supplier(s) will also be responsible for all transmission and distribution losses associated with delivery of the electricity from the delivery point to the Last Resort Service customer's meter. A description of the estimation process for determining supplier hourly load can be found in Appendix A of the Master Power Agreement, found in Appendix B of this RFP.

Narragansett will make arrangements with the ISO for transmission service over the PTF and non-PTF, from and after the Delivery Point to the Customers' meters. Narragansett will be billed by the ISO and the applicable Participating Transmission Owner(s) for these services. Narragansett will pay these bills and collect the costs, along with Narragansett's distribution costs, from its retail customers through its retail delivery service tariffs. Any other transmission or distribution costs will be the Supplier(s)' responsibility.

5. Proposal Requirements

5.1 Format of Proposal

The information required by Service Provider to evaluate each proposal is identified in Appendix C. Respondents may simply complete the forms provided in Appendix C in any legible fashion and return them to James Calandra as provided in Section 3.2. In addition, proposals should contain explanatory, descriptive and/or supporting materials as necessary.

5.2 Proposed Pricing

Respondents must specify the price at which they will provide Last Resort Service for each load block on which they are bidding to serve. Purchases will be made on an “as-delivered” energy basis with prices stated on a fixed \$/MWh basis. Such prices shall exclude any ISO capacity charges and credits. Such prices may vary by calendar month and by load block, but must be uniform for the entire calendar month or period, as specified, and cover the entire term of this Request for Proposals.

Prices which contain demand components, minimum purchase requirements or which vary by time-of-use within a calendar month will be rejected. Other than capacity market charges and credits, prices which exclude one or more market costs (e.g. uplift costs, etc.) will be rejected.

Service Provider intends to pay a Supplier(s) based on the billing determinants as defined in the Master Power Agreement. These billing determinants are the loads as reported to and settled by the ISO, which include transmission and distribution losses, and exclude any PTF losses allocated to the Supplier by the ISO during the settlement. Service Provider intends to pay a Supplier(s) the net of the actual ISO capacity charges and credits associated with the Supplier(s) having the Load Asset Ownership Share.

Service Provider is seeking the following pricing:

- **All-Inclusive Bids:** For each load block (A1 through G), a price which includes all costs except capacity market charges and credits. Should Service Provider select this option, (1) Suppliers would be responsible for all costs except capacity market charges and credits, (2) Service Provider would pay Suppliers for the net of the actual ISO capacity charges and credits, and (3) Suppliers would not be responsible for complying with the Renewable Energy Standard component.

5.3 Terms and Conditions

Service will be provided pursuant to the terms of the Master Power Agreement.

5.4 New England Market Participation

Each Respondent must indicate whether it has an executed and accepted Market Participant Service Agreement with ISO New England or if it plans to execute an agreement and, if so, at what point it is in the application process and the time frame for completing the process. Respondents must also provide evidence of agreements with a Market Participant if Respondent will have another Market Participant be responsible for its market settlement obligations.

5.5 Competitive Supplier Registration

The service provided by the Supplier(s) of Last Resort Service to Narragansett is a wholesale transaction between the Supplier(s) and Narragansett; therefore, the Supplier(s) do not have to be licensed or registered suppliers with any state regulatory commission.

5.6 Regulatory Approvals

The Supplier(s) of the services covered by this Request for Proposal must obtain and maintain all necessary regulatory approvals required to enable it to provide the applicable service. Such approvals must be obtained prior to October 1, 2023, April 1, 2024, or October 1, 2024, as applicable.

6. Retail Customer Relationships

6.1 Customer Billing

All customers taking Last Resort Service covered by this RFP will be retail customers of Narragansett. As the retail provider of such service, Narragansett will bill customers for the Last Resort Service provided.

6.2 Notification of Enrollments and Terminations

Narragansett will provide electronic notification to the Supplier(s) of Last Resort Service customer enrollments and terminations within a customer group. Enrollment information will include account number, rate class and commencement date of service. Termination information will include account number, rate class and termination date of service. Such notifications shall only be provided when a Supplier establishes a Windows or Unix file server with capability of sending and receiving File Transfer Protocol (FTP), files with Pretty Good Privacy (PGP), Encryption/Decryption, and (ii) verifies its ability to transfer files to and receive files from Narragansett at least fourteen (14) days prior to the day on which a Supplier desires to commence electronic receipt.

6.3 Customer Service

Narragansett, as the retail provider of Last Resort Service, will provide customer service to all customers receiving Last Resort Service.

7. Selection Process

The criteria to be used in evaluating proposals will be the lowest evaluated bid price by load block. If there are identical lowest final bid prices, the winning bidder will be determined by selecting the bidder with the lowest final bid price for the estimated highest volume month.

8. Credit Requirements

In order to protect Narragansett's Last Resort Service customers from the risk of Supplier(s) default, a winning Supplier(s) must be able to demonstrate it has the financial resources to perform during the term of the agreement. As reflected in the attached Master Power Agreement (Appendix B to this RFP), Service Provider will require Supplier(s) to provide some form of security when entering into a Confirmation. The security arrangement will be based on the expected volume of load for the load block and a mark-to-market margining clause. As forward market prices change, the Supplier(s) will be required to post security for those incremental changes. Additionally, Suppliers that are rated at or below BBB-/Baa3 will be required to post an Independent Amount equal to 10% of the notional value of each load block awarded. The Supplier(s) shall provide security in one of the following forms:

- Unsecured line of credit for a rated counterparty
- Parental Guaranty
- Letter of Credit
- Cash deposit with Service Provider

Respondents that are rated by a major credit rating agency must provide the ratings assigned by such agencies. Respondents that are not rated by a major credit rating agency must provide the following information to enable Service Provider to evaluate a Respondent's financial strength:

- Respondent's organizational history
- Date of establishment
- Initial (if founded within the last ten years) and current capitalization
- Certified financial statements, including balance sheets and statements of income and cash flow with respect to the two previous fiscal years and the most recent interim period
- Forms 10-K and 10-Q, submitted to the United States Securities and Exchange Commission for the two previous fiscal years, if applicable;

- Short-term and long-term debt ratings from Moody's Investor Service or Standard & Poor's Corporation
- Corporate affiliates or joint venture partners including any details regarding financial limitations between partners or affiliates.

If a Respondent has provided this information to Service Provider or an affiliate in a response to a previous RFP, then the Respondent needs only to identify the date and to whom the information was submitted and update the previously provided information.

Service Provider agrees that it will treat the information it receives from Respondents in a confidential manner and will not, except as required by law or regulatory authority, disclose such information to any third party or use such information for any purpose other than in connection with this RFP.

9. General Requirements

Service Provider may withdraw and terminate this RFP at any time without any liability. Service Provider reserves the right to accept or reject, in whole or in part, any and all proposals. Service Provider will not be responsible to any Respondent or any other party for failure to execute a Master Power Agreement or Confirmation.

Service Provider shall reject proposals submitted in response to this RFP that are incomplete, or do not conform to the requirements of the RFP, or are submitted beyond the deadline for submission. All proposals submitted by Respondents in response to the RFP will become the exclusive property of Narragansett.

Service Provider will post the average winning bid price of each load block on the Power Procurement Website within 90 days of final pricing.

Each Respondent certifies, by its submission of a bid, that it is bidding independently and that it has no knowledge of any proposal being submitted by another Respondent in response to this RFP. Each Respondent further certifies that, by its submission of a bid, it has not disclosed and will not disclose prior to any award hereunder any information relating to its proposal which could have an effect on whether another party submits a proposal to this RFP or on the contents of such proposal that another bidder would be willing to submit in response to this RFP. Such information includes, but is not limited to: the fact that the bidder is submitting a proposal in response to this RFP, the bidder's bids, the bidder's quantities of each product bid, the bidder's estimation of the value of a product, the bidder's estimation of the risks associated with supplying a product, and the bidder's preference for bidding on one or several products.

If any information provided by the Respondent changes or fails to remain valid, it is the sole responsibility of the Respondent to notify Service Provider of such change. Failing to do so may result in disqualification of the Respondent and its proposal for the solicitation.

Respondents shall, at their own cost and expense, defend, indemnify and hold harmless Service Provider and Narragansett, their parents, subsidiaries and affiliates and their officers, directors, trustees, employees, shareholders, executors, administrators, successors and assigns against any and all manner of past, present, or future claims, demands, disputes, controversies, complaints, suits, actions proceeding or allegations of any kind which in any manner relate to arise out of, or result from any false statements or misrepresentations, intentional or unintentional, in its proposal, or breach of any covenant by the Respondent set forth herein.

APPENDIX A

DESCRIPTION OF SERVICES

The Narragansett Electric Company	
Last Resort Service	
Description	Electric Service provided to retail customers who are not taking service from a competitive supplier.
Eligibility Requirements	<p>Service to customers can be initiated by:</p> <ul style="list-style-type: none"> a) A customer notifying Narragansett that it wishes to terminate service from its competitive supplier and commence Last Resort Service. b) A competitive supplier notifying Narragansett that it is terminating service to a customer. c) A competitive supplier ceasing to provide service to a customer without notifying Narragansett. d) A customer moves into Narragansett’s service territory and does not affirmatively choose a competitive supplier.
Aggregate Number of Customers Taking Service and Historical Load Profiles	<p>Note: Historic customer count data and historical hourly load profiles are available at the Power Procurement Website:</p> <p style="text-align: center;">http://www.nationalgridus.com/energysupply/</p>

APPENDIX B

MASTER POWER AGREEMENT

APPENDIX C

REQUIRED PROPOSAL INFORMATION

RESPONDENT: _____

1. General Information

Name of Respondent	
Principal contact person < Name < Title < Company < Mailing address < Telephone number (office) < Telephone number (cell) < Fax number < E-mail address	
Secondary contact person (if any) < Name < Title < Company < Mailing address < Telephone number (office) < Telephone number (cell) < Fax number < E-mail address	
Legal form of business organization of Respondent (e.g., sole proprietorship, partnership, limited partnership, joint venture, or corporation)	
State(s) of incorporation, residency and organization Indicate whether Respondent is in good standing in all states in which Respondent is authorized to do business and, if not, which states and the reason it is not.	
If Respondent is a partnership, the names of all general and limited partners. If Respondent is a limited liability company, the names of all direct owners.	
Description of Respondent and all affiliated entities and joint ventures transacting business in the energy sector	

RESPONDENT: _____

2. Financial Information

Current debt rating for Respondent (include ratings and names of rating agencies).	
Date Respondent's last fiscal year ended.	
Total revenue for Respondent for the most recent fiscal year.	
Total net income for Respondent for the most recent fiscal year.	
Total assets for Respondent as of the close of the previous fiscal year.	
Copy of the Respondent's most recent balance sheet, income statement and cash flow statement.	
Copy of the Respondent's most recent audited balance sheet, income statement and cash flow statement.	

3. Defaults and Adverse Situations

<p>Describe, in detail, any situation in which Respondent (either individually or as part of a consortium, joint venture or other group), or an affiliate of Respondent, defaulted or was deemed to be in noncompliance of its contractual obligations to transact business in the energy sector within the past five years including, without limitation, to purchase or deliver energy, capacity or other market products at retail or wholesale, or for the purchase or sale of electricity or natural gas, and including any financing agreements or financing provisions of any agreement.</p> <p>Explain the situation, its outcome and all other relevant facts associated with the event.</p> <p>If there was litigation, provide the case caption, index number and court.</p> <p>Identify the name, title and telephone number of the principal manager of the customer/client who asserted the event of default or noncompliance.</p>	
--	--

RESPONDENT: _____

<p>Has Respondent, or any affiliate of Respondent, in the last five years, (a) consented to the appointment of, or was taken in possession by, a receiver, trustee, custodian or liquidator of a substantial part of its assets, (b) filed a bankruptcy petition in any bankruptcy court proceeding, (c) answered, consented or sought relief under any bankruptcy or similar law or failed to obtain a dismissal of an involuntary petition, (d) admitted in writing of its inability to pay its debts when due, (e) made a general assignment for the benefit of creditors, (f) was the subject of an involuntary proceeding seeking to adjudicate that Party bankrupt or insolvent, (g) sought reorganization, arrangement, adjustment, or composition of it or its debt under any law relating to bankruptcy, insolvency or reorganization or relief of debtors.</p>	
<p>Describe any facts presently known to Respondent that might adversely affect its ability to provide the service(s) bid herein as provided for in the RFP</p>	

4. NEPOOL AND POWER SUPPLY EXPERIENCE

<p>Is Respondent a member of NEPOOL?</p>	
<p>Does Respondent have an executed and accepted Market Participant Service Agreement with ISO New England?</p>	
<p>Name of Market Participant if Respondent will have another Market Participant be responsible for its market settlement obligations .</p>	
<p>Describe Respondent's experience and record of performance in the areas of power marketing, brokering, sales, and/or contracting, for the last five years within NEPOOL and/or the New England region.</p>	
<p>Provide three references (name, title and contact information) who have contracted with the Respondent for similar load following services within the last 2 years.</p>	

RESPONDENT: _____

5. CONFLICTS OF INTEREST

Briefly describe any known conflicts of interest between bidder or an affiliate of bidder and Narragansett (Buyer), Service Provider or any affiliates of the foregoing.	
Enumerate any litigation, claims or complaints asserted by bidder or an affiliate of bidder, against Buyer, Service Provider, or an affiliate of any of the foregoing.	
Enumerate any litigation, claims or complaints asserted against bidder or an affiliate of bidder by Buyer, Service Provider, or an affiliate of any of the foregoing.	

6. SCOPE OF BID AND TERMS OF SALE

<p>Will Respondent execute a contract substantially similar to the Master Power Agreement contained in Appendix B?</p> <p>Explain any proposed modifications.</p>	
List all regulatory approvals required before service can commence.	

RESPONDENT: _____

7. Proposed Pricing

(Respondent required to submit bidding spreadsheet included on procurement website)

Last Resort Service

Bid Block	SMD ZONE	Customer Group	Percent	Period		Monthly Pricing - \$/MWh (all inclusive w/o RES Compliance)							
				From	To	Oct-23	Nov-23	Dec-23					
A1	RI	Industrial	50%	1-Oct-23	31-Dec-23								
						Oct-23	Nov-23	Dec-23					
A2	RI	Industrial	50%	1-Oct-23	31-Dec-23								
						Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24		
B	RI	Residential	20%	1-Oct-23	31-Mar-24								
						Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24		
C	RI	Residential	20%	1-Apr-24	30-Sep-24								
						Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25		
D	RI	Residential	20%	1-Oct-24	31-Mar-25								
						Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24		
E	RI	Commercial	20%	1-Oct-23	31-Mar-24								
						Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24		
F	RI	Commercial	20%	1-Apr-24	30-Sep-24								
						Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25		
G	RI	Commercial	20%	1-Oct-24	31-Mar-25								

Note: All bids rounded to 2 decimal places.
If not bidding in a block, enter zero or leave blank.
Please specify any bid limitations in the following section:

Request for Power Supply Proposals
June 9, 2023

REDACTED DOCUMENT

THE NARRAGANSETT ELECTRIC COMPANY
LAST RESORT SERVICE PROCUREMENT SUMMARY

FOR THE PERIOD
OCTOBER 2023 – MARCH 2025

1. RFP Issued

The Narragansett Electric Company (Narragansett) issued its Request for Power Supply Proposals (RFP) on June 9, 2023 directly to suppliers for the service period October 2023 through March 2025.

The RFP was posted on an energy supply website and also posted on the S&P Global Energy Markets website. As a result, the RFP had wide distribution throughout the New England energy supply marketplace.

This procurement was conducted in accordance with the Last Resort Service (LRS) Procurement Plan approved by the Rhode Island Public Utilities Commission in Docket No. 22-02-EL (approved March 14, 2023). The Last Resort Service Procurement Plan provides generation service, previously known as Standard Offer Service, to customers not taking service from a competitive supplier. This procurement is consistent with prior procurements conducted by Narragansett.

Narragansett's RFP requested all-inclusive pricing for the following:

- 100% of the Rhode Island Industrial Group Last Resort Service requirements for the period October 2023 through December 2023;
- 20% of the Rhode Island Commercial Group Last Resort Service requirements for the period October 2023 through March 2025;
- 20% of the Rhode Island Residential Group Last Resort Service requirements for the period October 2023 through March 2025.

These requirements were divided into eight distinct load blocks. A description of each load block is provided in Exhibit 1.

2. Key RFP Dates

- The RFP was issued on June 9, 2023.
- Supplier information was received on June 23, 2023.
- Indicative bids were received on July 5, 2023.
- Final bids were received on July 12, 2023.

REDACTED DOCUMENT

3. Contract Submissions

All bidders had executed Master Power Agreements with Narragansett before final bids and no contract revisions were necessary with the winning bidders. Narragansett was able to resolve all outstanding issues with the bidders prior to receipt of bids and executed agreements that did not shift risks or obligations to its customers from those contained in its proposed agreements.

4. Indicative Bids

Indicative bids were received on July 5, 2013 from [REDACTED] bidders.

The indicative bids were evaluated and ranked (see Exhibits 2 and 3). Indicative pricing was used only to determine current market prices, to prepare an initial ranking of bids and to identify any bidding anomalies. The Rhode Island retail prices in Exhibit 3 were calculated by adjusting the wholesale contract prices in Exhibit 2 by the ratio of wholesale purchases to retail deliveries as calculated in Exhibit 3.

The lowest indicative bids for each load block were compared to Narragansett's estimate of expected indicative bids. Our methodology calculates the expected bid prices from the historical relationship of the bid prices to all market components that comprise the bid price (see Exhibit 4). This method utilizes a detailed on-peak & off-peak calculation and incorporates the energy and ancillary services bid components.

5. Award of Final Bids

Final bids were received on July 12, 2013 from [REDACTED] bidders.

The final bids were evaluated and ranked (see Exhibits 5 and 6). The retail prices for Rhode Island in Exhibit 6 were calculated by adjusting the wholesale prices in Exhibit 5 by the ratio of wholesale purchases to retail deliveries as calculated in Exhibit 6.

A summary of the number of conforming bids per block is provided in the following table:

Block	# of Bids
A1	[REDACTED]
A2	[REDACTED]
B	[REDACTED]
C	[REDACTED]
D	[REDACTED]
E	[REDACTED]
F	[REDACTED]
G	[REDACTED]

REDACTED DOCUMENT

The lowest final bids for each load block were compared to Narragansett’s estimate of expected bids based on the methodology described above (see Indicative Bids). The calculations of these expected prices can be found in Exhibit 7.

The RFP’s competitive bidding process identified the winning bids for the eight blocks as shown in Exhibit 8. Exhibit 8 also provides the basis for the award. Exhibit 9 provides a bidder key to help identify bidders.

Exhibit 10 provides a bid premium estimate for all winning bids. The bid premium estimate is the difference between the Winning Bid Costs and the Market Component Costs. This difference includes:

- basis differential (the difference between the RI zonal price and hub price)
- volume risk premium - a premium associated with Est. MWh, On Peak % (loadshape), etc.
- migration risk premium
- price risk premium - premium associated with ancillary services costs, unexpected uplift costs, & electricity costs
- load shaping premium
- credit costs
- supplier margin

6. Description of Wholesale Markets Conditions

Electric futures provide an estimate of the energy component of the Last Resort Service winning bid prices. Electric futures are provided daily as monthly on-peak and off-peak prices. The expected retail rates for the Industrial Group are based on the wholesale bids that were awarded supply in this RFP for October to December 2023. The electric futures prices have increased for this rate period from the July to September 2023 period that was procured in the last RFP on April 26, 2023. On that day, the average electric futures on peak price for the July to September 2023 term was \$63.43 and it increased to \$69.89 for this new rate period of October to December 2023. Also, the average electric futures off peak price for the July to September 2023 term was \$44.48 and it increased to \$62.79 for this new rate period of October to December 2023.

Below is a comparison of the “round the clock” (“RTC”) electric futures prices for the Residential and Commercial Groups for the April to September 2023 rate period and the October 2023 to March 2024 rate period.

	Residential RTC \$ / MWH	Commercial RTC \$ / MWH		Residential RTC \$ / MWH	Commercial RTC \$ / MWH
Apr-23	55.86	56.75	Oct-23	36.93	37.41
May-23	42.41	43.13	Nov-23	67.16	67.73
Jun-23	44.97	45.75	Dec-23	117.04	117.73
Jul-23	57.80	59.03	Jan-24	152.65	153.90
Aug-23	54.47	55.60	Feb-24	143.34	144.65
Sep-23	42.24	43.01	Mar-24	78.79	79.54
Average	49.62	50.55	Average	99.32	100.16

REDACTED DOCUMENT

The RTC prices above are calculated for each month and group by utilizing the published on-peak and off-peak futures prices as of each RFP date, the estimated load procured in each RFP, and an estimate of the on-peak and off-peak usage for each group. The Residential and Commercial RTC prices consist of electric futures prices for multiple RFPs and an estimate for the 10% spot market purchases for both rate periods.

The table above demonstrates that futures prices increased for the Residential and the Commercial Group for the October 2023 to March 2024 rate period compared to the previous period. A straight average of the Residential RTC prices shows an increase from \$49.62 to \$99.32, a 100% increase. A straight average of the Commercial RTC prices shows an increase from \$50.55 to \$100.16, a 98% increase.

Additionally, the electric futures prices were relatively unchanged from the indicative bid date of July 5, 2023 to the final price date of July 12, 2023 for the October 2023 to March 2024 period. The average on peak price increased from \$94.23 to \$94.60, a 0.4% increase, and the average off peak price decreased from \$86.14 to \$85.30, a 1.0% decrease.

Capacity costs are no longer included in the Last Resort Service bids, but they are included in final LRS rates. For Capacity Commitment Periods through May 2022, the final capacity costs were predominantly determined using the Net Regional Clearing Price which was calculated after a month had occurred. Starting June 2022, the final capacity costs will be primarily determined by the Forward Capacity Auction (FCA) Charge Rate. Among other factors, the FCA Charge Rate includes the clearing prices determined in the FCA for new and existing resources. Additional credits and costs, such as from Annual Reconfiguration Auctions, will also be included in the final capacity costs. The FCA capacity clearing prices and payment rates peaked in the ninth capacity commitment period and have decreased in subsequent auctions.

Capacity Commitment Period	(\$/kW-month)	
	New Resource	Existing Resource
June 1, 2016 to May 31, 2017 (FCA 7)	3.150	2.744
June 1, 2017 to May 31, 2018 (FCA 8)	15.000	7.025
June 1, 2018 to May 31, 2019 (FCA 9)	17.728	11.080
June 1, 2019 to May 31, 2020 (FCA10)	7.030	7.030
June 1, 2020 to May 31, 2021 (FCA11)	5.297	5.297
June 1, 2021 to May 31, 2022 (FCA12)	4.631	4.631
June 1, 2022 to May 31, 2023 (FCA 13)	3.800	3.800
June 1, 2023 to May 31, 2024 (FCA 14)	2.001	2.001
June 1, 2024 to May 31, 2025 (FCA 15)	3.980	3.980
June 1, 2025 to May 31, 2026 (FCA 16)	2.639	2.639

REDACTED DOCUMENT

7. Retail Rate

A summary of the final and estimated retail rates (excluding retail adders¹ and an estimate for the 10% spot market purchases) for blocks A1 through G is provided in Exhibit 11. The expected retail rates for the Industrial Group were based on the wholesale bids that were awarded supply and capacity cost estimates.

The expected retail rates for the Residential and the Commercial Groups include capacity cost estimates and will be blended with an estimate for the 10% spot market purchases to determine the final retail rates for the October 2023 to March 2024 period. The estimated retail rates for the April 2024 to March 2025 period will be blended with future RFPs and an estimate for the 10% spot market purchases to determine the final retail rates for those periods.

For the Residential and Commercial Groups, this is:

- the fifth (final) transaction to provide power to serve LRS customers for the October 2023 to March 2024 period, and
- the third transaction for the April 2024 to September 2024 period, and
- the second transaction for the October 2024 to March 2025 period.

The Rhode Island retail rates were calculated by adjusting the wholesale contract prices using the ratio of wholesale kWh purchases to retail kWh deliveries as calculated in Exhibit 6.

¹ Adjustment Factor, the Administrative Cost Factor, and the Renewable Energy Standard charge.

REDACTED DOCUMENT

EXHIBIT 1
LOAD BLOCK DESCRIPTIONS

Load Block	Group	SMD Load Zone	Load Share	Type of Service	Period
A1	Industrial	RI	50%	Last Resort Service	10/01/2023 – 12/31/2023
A2	Industrial	RI	50%	Last Resort Service	10/01/2023 – 12/31/2023
B	Residential	RI	20%	Last Resort Service	10/01/2023 – 03/31/2024
C	Residential	RI	20%	Last Resort Service	04/01/2024 – 09/30/2024
D	Residential	RI	20%	Last Resort Service	10/01/2024 – 03/31/2025
E	Commercial	RI	20%	Last Resort Service	10/01/2023 – 03/31/2024
F	Commercial	RI	20%	Last Resort Service	04/01/2024 – 09/30/2024
G	Commercial	RI	20%	Last Resort Service	10/01/2024 – 03/31/2025

REDACTED DOCUMENT

EXECUTION COPY

**MASTER POWER AGREEMENT
FORM OF CONFIRMATION**

This Confirmation shall confirm the Transaction agreed to on, and effective as of **July 12, 2023** between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation (“Buyer”), and [REDACTED] (“Seller”), regarding the sale/purchase of Last Resort Service specified herein under the terms and conditions under the Master Power Agreement, dated September 9, 2009 (the “Master Power Agreement”) between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Last Resort Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
B	Residential	RI	20%	10/01/23	03/31/24

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
B	Residential	RI	37763	NECO RESIDENTIAL SO LOAD_4005

4. RES Requirement

Aggregate RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

REDACTED DOCUMENT

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be:

- (i) The product of (a) the Delivered Energy for Last Resort Service to the Residential Customer Group in a month and (b) the Residential Contract Rate in the month, plus
- (ii) The Capacity Charges for the Residential Customer Group in the month.

6. Modifications to the Master Power Agreement

The definition of Capacity Charges in Article 2 is deleted in its entirety and replaced with the following:

Capacity Charges means, notwithstanding any other provision of this Agreement, any current or future ISO capacity charges (including without limitation charges associated with the ISO Cost of Service Agreement for Mystic Units 8 and 9) or credits charged or accruing to Seller associated with providing Requirements as set forth in the Confirmation for the applicable Transaction as applicable to a month or period in the Delivery Term.

7. Security

Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon two years of available actual loads for a given month for the Residential Customer Group as specified in the following table:

Award Block	Customer Group	Load Zone	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024
B	Residential	RI	1312	1458	1722	1764	1674	1506

Adjustment Factor is 0.95.

REDACTED DOCUMENT

Reference New England Internal Hub Price means the prices as specified in the following table:

ISO New England Internal Hub Price	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024
Off-Peak	27.23	54.65	106.50	132.45	118.45	72.50
Peak	33.32	61.85	114.50	145.50	132.20	80.25
Reference New England Internal Hub Price**	30.11	58.01	109.94	138.62	125.09	76.00

**The Reference New England Internal Hub price shall be calculated as ((Peak Price x Peak Hours in the Month) + (Off-Peak Price x Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

8. Delivery of Collateral

Within five (5) Business Days after the execution of this Confirmation, the Parties shall provide any additional Eligible Collateral required as a result of entering into this Transaction in accordance with Paragraphs 3(a) and 3(b) of the Credit Support Annex of the Master Power Agreement.

9. Confidentiality

Article 2 of this Confirmation is Confidential Terms within the meaning of Article 23 of the Master Power Agreement.

Ratification of the Terms and Conditions of the Agreement

(a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.

(b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

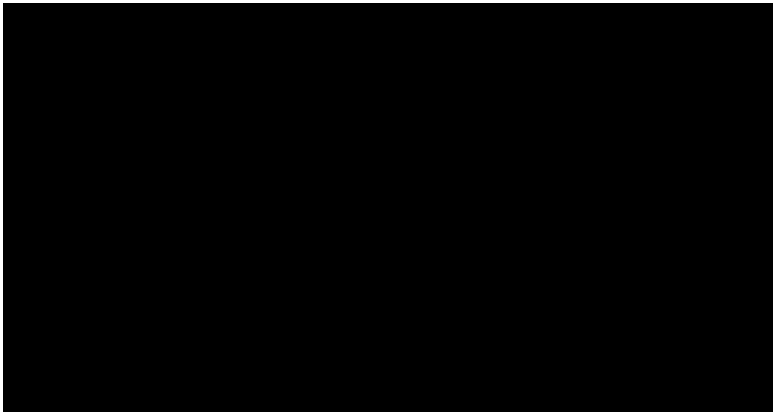
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REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written

THE NARRAGANSETT ELECTRIC COMPANY

Name: David J. Bonenberger
Title: President



REDACTED DOCUMENT

EXECUTION COPY

**MASTER POWER AGREEMENT
FORM OF CONFIRMATION**

This Confirmation shall confirm the Transaction agreed to on, and effective as of **July 12, 2023** between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation (“Buyer”) and [REDACTED] (“Seller”) regarding the sale/purchase of Last Resort Service specified herein under the terms and conditions under the Master Power Agreement, dated February 1, 2018 (the “Master Power Agreement”) between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Last Resort Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
A1	Industrial	RI	50%	10/01/23	12/31/23
A2	Industrial	RI	50%	10/01/23	12/31/23

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
A1	Industrial	RI	37765	NECO INDUSTRIAL SO LOAD_4005
A2	Industrial	RI	37765	NECO INDUSTRIAL SO LOAD_4005

REDACTED DOCUMENT

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be:

- (i) The product of (a) the Delivered Energy for Last Resort Service to the Industrial Customer Group in a month and (b) Industrial Contract Rate in the month, plus
- (ii) The Capacity Charges for the Industrial Customer Group in the month.

6. Modifications to the Master Power Agreement

The definition of Capacity Charges in Article 2 is deleted in its entirety and replaced with the following:

Capacity Charges means, notwithstanding any other provision of this Agreement, any current or future ISO capacity charges (including without limitation charges associated with the ISO Cost of Service Agreement for Mystic Units 8 and 9) or credits charged or accruing to Seller associated with providing Requirements as set forth in the Confirmation for the applicable Transaction as applicable to a month or period in the Delivery Term.

7. Security

A. Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon one year of available actual loads for a given month for the Industrial Customer Group as specified in the following table:

Award Block	Customer Group	Load Zone	October 2023	November 2023	December 2023
A1	Industrial	RI	265	290	280
A2	Industrial	RI	265	290	280

REDACTED DOCUMENT

Adjustment Factor is 0.95.

Reference New England Internal Hub Price means the prices as specified in the following table:

ISO New England Internal Hub Price	October 2023	November 2023	December 2023
Off-Peak	27.23	54.65	106.50
Peak	33.32	61.85	114.50
Reference New England Internal Hub Price**	30.11	58.01	109.94

**The Reference New England Internal Hub price shall be calculated as ((Peak Price x number of Peak Hours in the Month) + (Off-Peak Price x number of Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

B. Delivery of Collateral

Within five (5) Business Days after the execution of this Confirmation, Seller shall provide Collateral in accordance with Paragraph 3(a) of the Credit Support Annex of the Master Power Agreement, and in any of the forms specified in Paragraph 6 of the Credit Support Annex of the Master Power Agreement.

8. Confidentiality

Article 2 of this Confirmation is Confidential Terms within the meaning of Article 23 of the Master Power Agreement.

9. Ratification of the Terms and Conditions of the Agreement

(a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.

(b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

REDACTED DOCUMENT

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

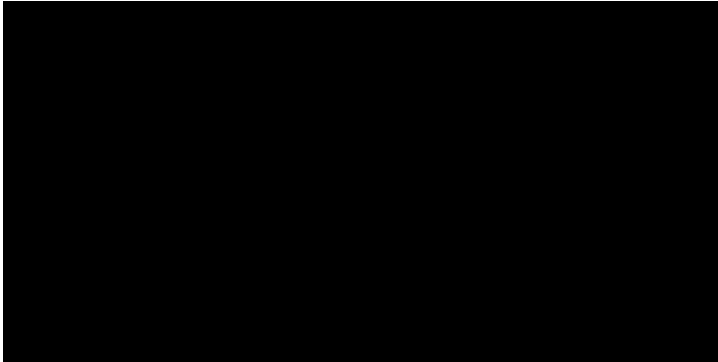
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REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written

THE NARRAGANSETT ELECTRIC COMPANY

Name: David J. Bonenberger
Title: President



REDACTED DOCUMENT

EXECUTION COPY

**MASTER POWER AGREEMENT
CONFIRMATION**

This Confirmation shall confirm the Transaction agreed to on, and effective as of **July 12, 2023** between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation (“Buyer”) and [REDACTED]

[REDACTED] (“Seller”) regarding the

sale/purchase of Last Resort Service specified herein under the terms and conditions under the Master Power Agreement, dated June 16, 2009 (the “Master Power Agreement”) between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Last Resort Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
C	Residential	RI	20%	04/01/24	09/30/24
E	Commercial	RI	20%	10/01/23	03/31/24
F	Commercial	RI	20%	04/01/24	09/30/24

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

REDACTED DOCUMENT

3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
C	Residential	RI	37763	NECO RESIDENTIAL SO LOAD_4005
E	Commercial	RI	37764	NECO COMMERCIAL SO LOAD_4005
F	Commercial	RI	37764	NECO COMMERCIAL SO LOAD_4005

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be:

- (i) The product of (a) the Delivered Energy for Last Resort Service to the Residential Customer Group in a month and (b) the Residential Contract Rate in the month, plus
- (ii) The Capacity Charges for the Residential Customer Group in the month, plus
- (iii) The product of (a) the Delivered Energy for Last Resort Service to the Commercial Customer Group in a month and (b) the Commercial Contract Rate in the month, plus
- (iv) The Capacity Charges for the Commercial Customer Group in the month.

6. Modifications to the Master Power Agreement

The definition of Capacity Charges in Article 2 is deleted in its entirety and replaced with the following:

Capacity Charges means, notwithstanding any other provision of this Agreement, any current or future ISO capacity charges (including without limitation charges associated with the ISO Cost of Service Agreement for Mystic Units 8 and 9) or credits charged or accruing to Seller associated with providing Requirements as set forth in the Confirmation for the applicable Transaction as applicable to a month or period in the Delivery Term.

7. Security

A. Calculation of Exposure

REDACTED DOCUMENT

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon two years of available actual loads for a given month for the Residential and Commercial Customer Groups as specified in the following tables:

Award Block	Customer Group	Load Zone	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024
E	Commercial	RI	474	490	528	550	560	498

Award Block	Customer Group	Load Zone	April 2024	May 2024	June 2024	July 2024	August 2024	September 2024
C	Residential	RI	1278	1240	1826	2352	2492	1632
F	Commercial	RI	452	418	556	614	640	534

Adjustment Factor is 0.95.

Reference New England Internal Hub Price means the prices as specified in the following tables:

ISO New England Internal Hub Price	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024
Off-Peak	27.23	54.65	106.50	132.45	118.45	72.50
Peak	33.32	61.85	114.50	145.50	132.20	80.25
Reference New England Internal Hub Price**	30.11	58.01	109.94	138.62	125.09	76.00

ISO New England Internal Hub Price	April 2024	May 2024	June 2024	July 2024	August 2024	September 2024
Off-Peak	45.00	33.75	37.50	44.51	40.49	33.25
Peak	50.00	38.00	46.25	68.45	56.05	42.00
Reference New England Internal Hub Price**	47.44	35.76	41.39	55.84	47.85	37.14

**The Reference New England Internal Hub price shall be calculated as ((Peak Price x number of Peak Hours in the Month) + (Off-Peak Price x number of Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

REDACTED DOCUMENT

B. Delivery of Collateral

Within five (5) Business Days after the execution of this Confirmation, Seller shall provide Collateral in accordance with Paragraph 3(a) of the Credit Support Annex of the Master Power Agreement, and in any of the forms specified in Paragraph 6 of the Credit Support Annex of the Master Power Agreement.

8. Confidentiality

Article 2 of this Confirmation is Confidential Terms within the meaning of Article 23 of the Master Power Agreement.

9. Ratification of the Terms and Conditions of the Agreement

(a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.

(b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

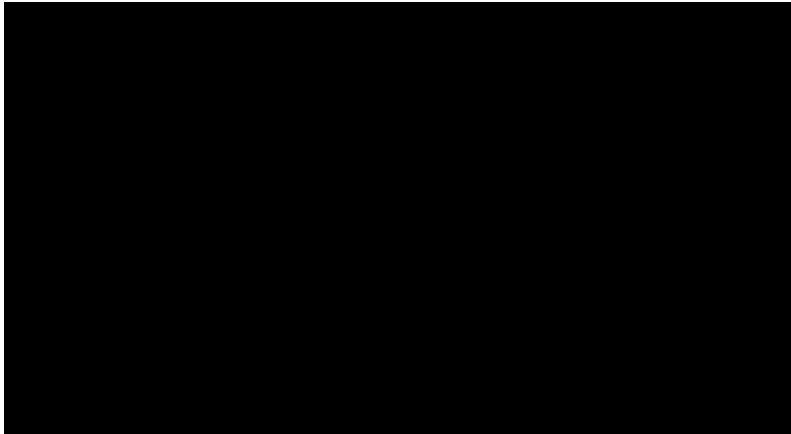
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REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written

THE NARRAGANSETT ELECTRIC COMPANY

Name: David J. Bonenberger
Title: President



REDACTED DOCUMENT

EXECUTION COPY

**MASTER POWER AGREEMENT
FORM OF CONFIRMATION**

This Confirmation shall confirm the Transaction agreed to on, and effective as of **July 12, 2023** between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation (“Buyer”) and [REDACTED] (“Seller”) regarding the sale/purchase of Last Resort Service specified herein under the terms and conditions under the Master Power Agreement, dated September 27, 2010 (the “Master Power Agreement”) between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission’s criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Last Resort Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
D	Residential	RI	20%	10/01/24	03/31/25
G	Commercial	RI	20%	10/01/24	03/31/25

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
D	Residential	RI	37763	NECO RESIDENTIAL SO LOAD_4005
G	Commercial	RI	37764	NECO COMMERCIAL SO LOAD_4005

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

REDACTED DOCUMENT

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be:

- (i) The product of (a) the Delivered Energy for Last Resort Service to the Residential Customer Group in a month and (b) the Residential Contract Rate in the month, plus
- (ii) The Capacity Charges for the Residential Customer Group in the month, plus
- (iii) The product of (a) the Delivered Energy for Last Resort Service to the Commercial Customer Group in a month and (b) the Commercial Contract Rate in the month, plus
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6. Modifications to the Master Power Agreement

The definition of Capacity Charges in Article 2 is deleted in its entirety and replaced with the following:

Capacity Charges means, notwithstanding any other provision of this Agreement, any current or future ISO capacity charges (including without limitation charges associated with the ISO Cost of Service Agreement for Mystic Units 8 and 9) or credits charged or accruing to Seller associated with providing Requirements as set forth in the Confirmation for the applicable Transaction as applicable to a month or period in the Delivery Term.

7. Security

7.1 Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon two years of available actual loads for a given month for the Residential and Commercial Customer Groups as specified in the following table:

Award Block	Customer Group	Load Zone	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025
D	Residential	RI	1312	1458	1722	1764	1674	1506
G	Commercial	RI	474	490	528	550	560	498

Adjustment Factor is 0.95.

REDACTED DOCUMENT

Reference New England Internal Hub Price means the prices as specified in the following table:

ISO New England Internal Hub Price	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025
Off-Peak	33.25	64.75	108.00	132.82	127.18	75.00
Peak	42.25	72.10	116.50	142.77	141.23	82.75
Reference New England Internal Hub Price**	37.70	68.01	111.84	137.53	133.87	78.50

**The Reference New England Internal Hub price shall be calculated as ((Peak Price x number of Peak Hours in the Month) + (Off-Peak Price x number of Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

7.2 Delivery of Collateral

Within five (5) Business Days after the execution of this Confirmation, Seller shall provide Collateral in accordance with Paragraph 3(a) of the Credit Support Annex of the Master Power Agreement, and in any of the forms specified in Paragraph 6 of the Credit Support Annex of the Master Power Agreement.

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9. Ratification of the Terms and Conditions of the Agreement

(a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.

(b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

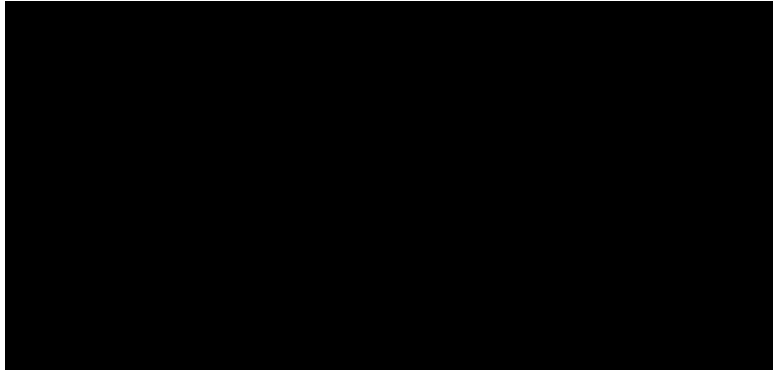
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REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written

THE NARRAGANSETT ELECTRIC COMPANY

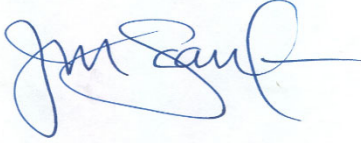
Name: David J. Bonenberger
Title: President



Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

July 25, 2023

Date

**Docket No. 23-01-EL – Narragansett Electric Co. d/b/a Rhode Island Energy
– Last Resort Service Rates
Service List updated 6/23/2023**

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