

RIPUC Use Only

Date Application Received: / / /
Date Review Completed: / / /
Date Commission Action: / / /
Date Commission Approved: / / /

**GIS Certification #:
MSS 73643**

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

The Standard Application Form

**Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 9 - April 19, 2021)**

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

Pursuant to the Renewable Energy Act

Title 810, Chapter 40, Subchapter 05, Part 2 et. seq. of the General Laws of Rhode Island

NOTICE:

- When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard [810-RICR-40-05-2 \(RES Rules\)](#) , and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: www.ripuc.ri.gov/utilityinfo/res.html.
- Please submit one original of the completed Application Form, applicable Appendices, and all supporting documentation to the Commission at the following address:
Rhode Island Public Utilities Commission
Attn: Luly E. Massaro, Commission Clerk
89 Jefferson Blvd
Warwick, RI 02888
- Electronic submittals are also required and should be sent to Res.filings@puc.ri.gov.
- In addition to filing with the Commission, Applicants are required to send an electronic copy of the application and supporting documents to the service list located at <http://www.ripuc.ri.gov/utilityinfo/reslist.doc>
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to RES Rules Section 2.6(A)(3), the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application. All information submitted with the Application is considered to be a public record unless the Commission deems some portion of the application confidential after consideration under [Rules of Practice and Procedure 810-RICR-00-00-1](#), Section 1.3(H)(3). It is the applicant's responsibility to request confidential treatment and to provide redacted copies to the Commission and the service list.
- Questions related to this Renewable Energy Resources Eligibility Form can be submitted to Res.filings@puc.ri.gov

SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed):

Randolph Solar

1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement):

Standard Certification

Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check *all and only* those that apply)

Appendix A: Authorized Representative Certification for Individual Owner

Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) *Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative.*

Appendix C: Existing Renewable Energy Resources

Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities

Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels

1.4 Primary Contact Person

Name and title: **Matt Allegretto, Project Development Manager**

Address: **282 Century Place #2000 Louisville, CO 80027**

Phone: **3035032338**

Email: **matt.allegretto@aes.com**

1.5 Backup Contact Person

Name and title: **Eric Fitch, Asset Management**

Address: **282 Century Place #2000 Louisville, CO 80027**

Phone: **303-444-3020**

Email: **eric.fitch@aes.com**

1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Name and title: **David Gomez, Authorized Person**

Company: **AES Clean Energy**

Address: **282 Century Place #2000 Louisville, CO 80027**

Phone: **303-444-3020**

Email: **david.gomez@aes.com**

Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?

Yes No

1.7 Owner

Name and title: **Brian Cassutt, Treasurer**

Company: **AES Clean Energy**

Address: **282 Century Place #2000 Louisville, CO 80027**

Phone: **303-444-3020**

Email: **AESCEAssetManagement@aes.com**

1.8 Owner business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

1.9 Operator

Name and title: **Eric Fitch, Asset Manager**

Company: **AES Clean Energy**

Address: **282 Century Place #2000 Louisville, CO 80027**

Phone: **303-444-3020**

Email: **eric.fitch@aes.com**

1.10 Operational business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): **MSS 73643**

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

- 2.2 Nameplate Capacity (list AC, and DC if applicable): **4900.00 kW AC 6189.30 kW DC**

- 2.3 Maximum Demonstrated Capacity (list AC, and DC if applicable): **4900.00 kW AC 6189.30 kW DC**

- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Rules Section 2.5*

Direct Solar Radiation

The wind

Movement of or the latent heat of the ocean

The heat of the earth

Small hydro facilities

Biomass facilities using Eligible Biomass Fuels (*per RES Rules Section 2.3(A)(7)*)

Biomass facilities using unlisted biomass fuel (*per RES Rules Section 2.3(A)(7)(a)*)

Fuel cells using a renewable resource referenced in this section

- 2.5 For small hydro facilities, please certify that the facility's aggregate capacity does not exceed 30 MW. – *per RES Rules Section 2.3(A)(32)*

<-- check this box to certify that the above statement is true

N/A

- 2.6 For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Rules Section 2.3(A)(32)*

<-- check this box to certify that the above statement is true

N/A

- 2.7 For biomass facilities: Appendix F completed and attached?

Yes (Please specify fuel or fuels used or to be used in the unit:)

N/A

- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?

Yes

No

If "Yes," a copy of each state's certifying order is attached?

<-- check this box to certify that the above statement is true

SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

02/07/2023

If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation of Commercial Operation Date attached?

Yes

No

N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes

No

- 3.3 If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached?

Yes

No

N/A

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes

No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified:

- ISO-NE Market Settlement System
- Other, including Self-Reported to the NEPOOL GIS Administrator (please specify below and complete Appendix D):

For "Other," Appendix D completed and attached?

- Yes
- No
- N/A

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.

4.2 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
 - Connected directly to a utility transmission or distribution system with only station load at the unit site
 - Units participating in the RI Renewable Energy Growth Program fall in this category.
- Off-Grid Generation
 - Not connected to a utility transmission or distribution system
- Customer-Sited Generation
 - Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load
 - Traditional behind-the-meter net metering falls in this category.
 - Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>
- Remote Customer-Sited Generation
 - Connected directly to the local electric utility distribution grid with only station load
 - All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)
 - "Virtual" and "remote" front-of-the-meter net metering falls in this category.
 - Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>

SECTION V: Location

5.1 Generation Unit address:

50 Water Street Randolph, ME 04346

5.2 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: **439771.38/4899072.86**

B. Longitude/Latitude: **44.2424/69.7543**

5.3 The Generation Unit is located: (please check the appropriate box)

In the NEPOOL control area

In a control area adjacent to the NEPOOL control area

In a control area other than NEPOOL which is not adjacent to the NEPOOL control area <-- *If you checked this box, then the generator is ineligible.*

5.4 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes

No

N/A

SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

Corporations

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.¹
- Evidence of Board Vote provided?

- Yes
 No
 N/A

Corporate Certification provided?

- Yes
 No
 N/A

Individuals

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

- Yes
 No
 N/A

Non-Corporate Entities

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

- Yes No N/A

¹ If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: **Signed Electronically**

DATE: **2023-07-05 18:39:00**

David Gomez

(Printed Name of Signatory)

Authorized Person

(Title)

AES Clean Energy

(Company)

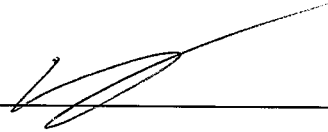
**APPENDIX B
(Revised 4/19/2021)
(Required When Owner is a Non-Corporate Entity
Other Than An Individual)**

RESOLUTION OF AUTHORIZATION

Resolved: that David Gomez, named in Section 1.6 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of AES CE SVB 1, LLC (d/b/a Randolph Solar 1, LLC) the Owner named in Section 1.7 of the Generation Unit named in Section 1.1 of the Application.

SIGNATURE:

DATE:



6/29/23

David Gomez

(Printed Name of Signatory)

Director, Project Management

(Title)

AES CE SVB 1, LLC (d/b/a Randolph Solar 1, LLC)

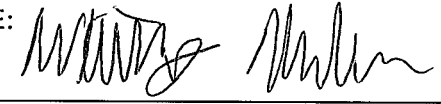
(Company)

State: Colorado

County: Boulder

(TO BE COMPLETED BY NOTARY) I, Whitney Miller as a notary public, certify that I witnessed the signature of the above named David Gomez, and said individual verified his/her identity to me on this date: 6/29/23.

SIGNATURE:



My commission expires on: Feb 7, 2027

NOTARY SEAL:

**WHITNEY MILLER
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20234004977
MY COMMISSION EXPIRES FEBRUARY 7, 2027**

April 26, 2023

CENTRAL MAINE POWER COMPANY
Request for Approval of Certification
For RPS Eligibility (13 Facilities)

ORDER
GRANTING NEW
RENEWABLE RESOURCE
CERTIFICATIONS

BARTLETT, Chairman; SCULLY, Commissioner

I. SUMMARY

Central Maine Power Company (CMP)'s petition filed on April 3, 2023 requests certification of 13 solar facilities (Facilities) totaling 44.905 megawatts (MW) as Class I and Class IA renewable resources eligible to satisfy Maine's new renewable resource portfolio (or renewable portfolio standard (RPS)) requirement pursuant to Chapter 311 of the Commission's rules. For the reasons set forth below, the petition is granted.

II. BACKGROUND

A. New Renewable Resource Portfolio Requirement

During its 2007 session, the Legislature enacted an Act To Stimulate Demand for Renewable Energy (2007 Act). P.L. 2007, ch. 403 (codified at 35-A M.R.S.A. section 3210(3-A)). The 2007 Act added a mandate that specified percentages of electricity that supply Maine's consumers come from "new" renewable resources.¹ The 2007 Act defined a "new" renewable resource as renewable facilities that have an in-service date, resumed operation, or were refurbished after September 1, 2005. The percentage requirement started at one percent in 2008 and increased in annual 1% increments until it reached 10% by 2017. On June 26, 2019, the Governor signed L.D. 1494, An Act To Reform Maine's Renewable Portfolio Standard, P.L. 2019, ch. 477 (2019 Act). The 2019 Act made changes to eligibility, removed the provision that the 10% requirement for Class I end in 2022, created a new Class IA renewable resource portfolio requirement and a new thermal renewable energy resource requirement.²

The Commission modified its portfolio requirement rule (Chapter 311) to implement the provisions of the 2019 Act. *Maine Public Utilities Commission*,

¹ Maine's electric restructuring law, which became effective in March 2000, contained a portfolio requirement that mandated that at least 30% of the electricity to supply retail customers in the State come from eligible resources, which are either renewable or efficient resources. 35-A M.R.S.A. § 3210(3).

² The thermal renewable energy resource requirement began in 2021.

Amendments to Portfolio Requirement Rule (Chapter 311), Docket No. 2019-00177, Order Amending Rule and Statement of Factual and Policy Basis (Nov. 8, 2019) and *Maine Public Utilities Commission, Amendments to Portfolio Requirement Rule (Chapter 311)*, Docket No. 2020-00212, Order Adopting Rule and Statement of Factual and Policy Basis (Nov. 13, 2020).

Chapter 311 defines a Class I resource as a new renewable capacity resource. A “renewable capacity resource” is defined as a source of electrical generation:

1. That relies on wind or solar power;
2. Whose total power production capacity does not exceed 100 megawatts and relies on one or more of the following:
 - a. Fuel cells;
 - b. Tidal power;
 - c. Geothermal installations;
 - d. Hydroelectric generators that meet all state and federal fish passage requirements applicable to the generator;
 - e. Biomass generators that are fueled by wood, wood waste or landfill gas; or
 - f. Anaerobic digestion of by-products of waste from animals or agricultural crops, food or vegetative material, algae or organic refuse; or
3. Is qualified hydroelectric output.

For a renewable capacity resource to qualify as “new,” a resource must be qualified hydroelectric output or a renewable capacity resource that meets one of the following criteria:

1. Has an in-service date after September 1, 2005;
2. Was added to an existing facility after September 1, 2005;
3. Has not operated for two years or was not recognized as a capacity resource by the ISO-NE or the NMISA and has resumed operation or has been recognized by the ISO-NE or NMISA after September 1, 2005; or
4. Was refurbished after September 1, 2005 and received certification from the Commission:
 - a. Before September 1, 2019, that it is operating beyond its previous useful life or is employing an alternate technology that significantly

increases the efficiency of the generation process; or

- b. On or after September 1, 2019 that it is operating beyond its previous useful life as evidenced by a finding that the facility would be reasonably likely to cease operation if not for substantial capital investment made after September 1, 2018, except for capital investment required to meet state and federal fish passage standards.

A Class IA resource is defined as a Class I resource other than a Class I resource that for at least two years was not operated or was not recognized by the New England independent system operator (ISO-NE) as a capacity resource and, after September 1, 2005, resumed operation or was recognized by the ISO-NE as a capacity resource.

Chapter 311 establishes a certification process that requires generators to pre-certify facilities as a Class I and/or Class IA resources under the requirements of the rule and provides for a Commission determination of resource eligibility on a case-by-case basis. Finally, the rule specifies that the Commission may revoke a certification if there is a material change in circumstances that renders the generation facility ineligible as Class I or Class IA resource.

B. Net Energy Billing

On June 26, 2019, the Governor signed L.D. 1711, An Act To Promote Solar Energy Projects and Distributed Generation Resources in Maine, P. L. 2019, ch. 478 (Act). The Act made changes to Maine's Net Energy Billing (NEB) program which included adopting "commercial and institutional" NEB. The provisions with respect to commercial and institutional NEB are codified at 35-A M.R.S. § 3209-B. Subsection 5 of Section 3209-B provides that the Commission shall establish by rule a tariff rate for customers participating in the commercial and institutional NEB program. The Commission amended its NEB rule (Chapter 313) to implement the changes made by the Act. *Maine Public Utilities Commission Amendments to Chapter 313-Net Energy Billing*, Docket No. 2019-00197, Order Adopting Rule and Statement of Factual and Policy Basis (Nov. 22, 2019) and additional changes were made in subsequent rulemaking proceedings.³

³ Section 3(K)(4) of the rule governs the establishment of the tariff rate. Section 3(K)(5) of the rule states:

Registration and Treatment of Facility Output. The commercial or institutional customer, or project sponsor, or a representative or agent must, if required by the market rules, register the eligible facility in the ISO-NE or NMISA market, as applicable, and provide for and pay the costs of required meters and associated equipment. The project sponsor, or the transmission and distribution utility, as designated by the

C. Original Petition

On November 23, 2020, CMP filed a Petition for Approval of RPS Certification Process (Petition) in this docket whereby the Commission would certify facilities with which the Company has tariff rate NEB agreements as either Class I or Class IA resources (or both). The Petition stated in part:

On July 28, 2020, the Commission's Director of Electric and Gas Industries issued an Order Modifying Standard Contracts and Application for Net Energy Billing.⁴ As part of that Order, the Commission adopted a Commercial or Institutional Customer Shared Financial Interest Customers Net Energy Billing Tariff Rate Agreement which provides that if the T&D utility acts as the Lead Market Participant for a facility participating in the tariff rate option, the Customer and the Company will each maintain a NEPOOL Generation Information System ("GIS") account in order to facilitate the transfer of RECs from Company to Customer. On a quarterly basis, the Company is obligated to transfer RECs to the Customer in the GIS. In order to do so, the Company must first qualify RECs from the facility in the GIS. In order to do so, CMP must provide NEPOOL an order from the Commission, certifying that the facilities are new renewable resources that qualify for either Maine Class I or Class IA RECs.

Petition at 2. The petition also stated that CMP had worked with Commission Staff to establish an acceptable certification process which would involve CMP submitting a spreadsheet to the Commission with information about facilities participating in the tariff rate option. *Id.* at 3.

D. Request for Certification

net energy billing agreement, shall use commercially reasonable efforts to monetize the value of the energy, capacity, and all other market products relating to the facility output in a manner that maximizes that the value of the output of the resource to ratepayers. The respective obligations of the project sponsor and transmission and distribution utility in this regard shall be established by the net energy billing agreement.

With respect to renewable energy credits (RECs), Section 3(K)(6) of the rule provides that under commercial and institutional netting, the RECs shall not be transferred to the T&D utility.

⁴ The Commission believes CMP meant to refer here to the April 28, 2020 Order Adopting Standard Contracts for NEB (ISO-NE Territories), Docket No. 2019-00197. The Commercial or Institutional Customer Shared Financial Interest Customers Net Energy Billing Tariff Rate Agreement is Attachment 5.

CMP's Request for Certification of RPS Eligibility filed on April 3, 2023 requests that the following facilities (Facilities) be certified as Class I and Class IA renewable resources.

Figure 1

(I) Name and Address of Petitioner	(II) Location of Generation facility	(III) Fuel Type	(III) Capacity (MW)	(III) Initial C.O.D	(IV) Vintage	(V) Qualified in another state?	(ix) NEPOOL GIS and/or NAR generator ID
Randolph Solar 1, LLC, 52 Water Street, Randolph, ME	Randolph	Solar	4.990	2/7/2023	New after 2005	No	73643
A&A Market, 514 Corinna Road, Dexter, ME	Dexter	Solar	0.050	2/7/2023	New after 2005	No	73674
Middlesex Solar 1, LLC, 357 Middlesex Road, Topsham, ME	Topsham	Solar	4.990	2/9/2023	New after 2005	No	73592
Norway Road Solar 1, LLC, 0 Norway Road, Harrison, ME	Harrison	Solar	4.990	2/16/2023	New after 2005	No	73685
Kennebunk Savings Bank, 49 Sanford Road, Wells, ME	Wells	Solar	0.100	2/16/2023	New after 2005	No	73557
Gorham Solar LLC 314 Fort Hill Road, Gorham, ME	Gorham	Solar	4.990	2/17/2023	New after 2005	No	73593
Boothbay Regional YMCA, 261 Townsend Avenue, Boothbay Harbor, ME	Boothbay Harbor	Solar	4.990	2/17/2023	New after 2005	No	73688
Salt Pump Climbing Center, 36 Haigis Parkway, Scarborough, ME	Scarborough	Solar	0.500	2/27/2023	New after 2005	No	73689
Sturgeon Quarry Solar LLC, 486 High Street, North Berwick, ME	North Berwick	Solar	4.990	2/27/2023	New after 2005	No	73566
Sturgeon Town House Solar LLC, 351 Hallowell Road, Chelsea, ME	Chelsea	Solar	4.990	3/1/2023	New after 2005	No	73718

Port Property Mgmt_Biddeford, 1 Gooch Street, Biddeford, ME	Biddeford	Solar	.067	3/9/2023	New after 2005	No	73675
HEP Barefoot SPV, 50 Eskelund Drive, Fairfield, ME	Fairfield	Solar	4.32	3/6/2023	New after 2005	No	73569
HEP Broadhead SPV, 41 Webb Road, Waterville, ME	Waterville	Solar	4.92	3/22/2023	New after 2006	No	73742

According to the petition, the Facilities are participating in the Commercial or Institutional NEB Tariff Rate Program with CMP acting as the Lead Market Participant. The Facilities are all new solar facilities with an initial in-service date after September 1, 2005.

III. DECISION

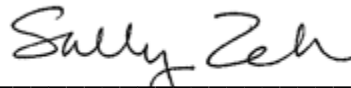
The Commission has delegated to the Director of the Electric and Gas Utility Industries the authority to certify generation facilities as Class I and Class IA new renewable resources and thermal renewable resources. *Commission Initiated Delegation of Authority to Certify Class I New Renewable Resources*, Docket No. 2008-00184, Delegation Order (April 23, 2008); *Commission Initiated Delegation of Authority to Certify Class IA New Renewable Resources and Thermal Renewable Resources*, Docket No. 2021-00099, Delegation Order (May 11, 2021). Based on the information provided by CMP, I conclude that the Facilities listed in Figure 1 satisfy the eligibility requirements as both a Class I and Class IA resource. The Facilities are fueled by solar and commenced commercial operations after September 1, 2005.

Accordingly, the Facilities are hereby certified as both Class I and Class IA renewable resources eligible to satisfy Maine's new renewable resource portfolio requirement pursuant to Chapter 311 of the Commission's rules. CMP, and/or the Facilities' successive owners or operators shall provide timely notice to the Commission of any material change in the characteristics or operation of the Facilities from that described in the petition filed in this proceeding.

To the extent the output of the Facilities is serving load behind the meter (BTM), the facility owners must retain GIS certificates or otherwise obtain GIS certificates necessary to satisfy Maine's RPS for that portion of the BTM load that is served by the facilities. See *Lincoln Paper and Tissue, LLC, Request for Certification for RPS Eligibility*, Docket No. 2008-00173, Order Granting New Renewable Resource Certification at 8 (Jan. 27, 2009). If the output of the load is used BTM, the facility owners shall submit to the Commission an annual report by September 1st of each year that demonstrates compliance with this requirement.

Dated at Hallowell, Maine, this 26th day of April, 2023.

BY ORDER OF THE DIRECTOR OF THE ELECTRIC AND GAS
UTILITY INDUSTRIES



Sally Zeh

NOTICE OF RIGHTS TO REVIEW OR APPEAL

5 M.R.S. § 9061 requires the Public Utilities Commission to give each party at the conclusion of an adjudicatory proceeding written notice of the party's rights to seek review of or to appeal the Commission's decision. The methods of review or appeal of Commission decisions at the conclusion of an adjudicatory proceeding are as follows:

1. Reconsideration of the Commission's Order may be requested under Section 11(D) of the Commission's Rules of Practice and Procedure (65-407 C.M.R. ch. 110) within **20** days of the date of the Order by filing a petition with the Commission stating the grounds upon which reconsideration is sought. Any petition not granted within **20** days from the date of filing is denied.
2. Appeal of a final decision of the Commission may be taken to the Law Court by filing, within **21** days of the date of the Order, a Notice of Appeal with the Administrative Director of the Commission, pursuant to 35-A M.R.S. § 1320(1)-(4) and the Maine Rules of Appellate Procedure.
3. Additional court review of constitutional issues or issues involving the justness or reasonableness of rates may be had by the filing of an appeal with the Law Court, pursuant to 35-A M.R.S. § 1320(5).

Pursuant to 5 M.R.S. § 8058 and 35-A M.R.S. § 1320(6), review of Commission Rules is subject to the jurisdiction of the Superior Court.

Note: The attachment of this Notice to a document does not indicate the Commission's view that the particular document may be subject to review or appeal. Similarly, the failure of the Commission to attach a copy of this Notice to a document does not indicate the Commission's view that the document is not subject to review or appeal.

From: [Anna Karlsson](#)
To: [Matt Allegretto](#)
Subject: RE: RECs (renewable energy credits) for Randolph Solar 1 LLC
Date: Tuesday, February 21, 2023 09:27:58
Attachments: [image011.png](#)
[image012.png](#)
[image013.png](#)
[image014.png](#)
[image015.png](#)
[image016.png](#)
[image017.png](#)
[image018.png](#)
[image019.png](#)

CAUTION: This email originated from outside AES. Do not click links or open attachments unless you recognize the sender.

Good morning Matt,
I can confirm generation as of 2/7.

Thank you,
Anna



Anna Karlsson
Lead Analyst – Electric Supply
83 Edison Drive, Augusta, ME 04336
Telephone 207.629.2189
anna.karlsson@cmpco.com

Internal Use

From: Matt Allegretto <matt.allegretto@aes.com>
Sent: Tuesday, February 21, 2023 11:07 AM
To: Anna Karlsson <anna.karlsson@cmpco.com>
Subject: RE: RECs (renewable energy credits) for Randolph Solar 1 LLC

EXTERNAL SENDER: Be cautious, especially with links and attachments. Report phishing if suspicious.

Hi, Anna

Can you please confirm that our registration was accepted on Feb 7 and we are currently generating bill credits for this site?

Thanks,

Matt Allegretto
Project Development Manager
AES Clean Energy
Cell: 303-503-2338 | matt.allegretto@aes.com



From: Matt Allegretto
Sent: Thursday, February 16, 2023 09:52
To: Anna Karlsson <anna.karlsson@cmpco.com>; _LD_PPAAAdmin <PPAAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>
Subject: RE: RECs (renewable energy credits) for Randolph Solar 1 LLC

Hi, Anna

Let me check on this and get back to you.

Additionally, can you please confirm that our registration was accepted by ISO NE and that as of Feb 7 we've commenced the generation of bill credits? Thanks!

Matt Allegretto
Project Development Manager
AES Clean Energy
Cell: 303-503-2338 | matt.allegretto@aes.com



From: Anna Karlsson <anna.karlsson@cmpco.com>
Sent: Thursday, February 16, 2023 09:41
To: Matt Allegretto <matt.allegretto@aes.com>; _LD_PPAAAdmin <PPAAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>
Subject: RECs (renewable energy credits) for Randolph Solar 1 LLC

CAUTION: This email originated from outside AES. Do not click links or open attachments unless you recognize the sender.

Matt,

I am reaching out to inquire as to the status of the RECs (Renewable Energy Credits) generated by Randolph Solar 1 LLC. Will they be retained by Randolph Solar 1 LLC, transferred to another party or retired? If transferring to another party, please provide CMP with the name exactly as it was entered (including any punctuation). Once you've provided us with this information, I can update it in the NEPOOL system. I've included the website for NEPOOL below.

Thank you for any information you can provide.

Also, will you be the consistent contact on this account regarding RECs, or should I be reaching out to another

party?

[NEPOOL GIS Help Center | NEPOOL GIS](#)

Thank you,
Anna



Anna Karlsson
Lead Analyst – Electric Supply
83 Edison Drive, Augusta, ME 04336
Telephone 207.629.2189
anna.karlsson@cmpco.com

Internal Use

From: Clary, Susan E. <Susan.Clary@cmpco.com>
Sent: Friday, February 3, 2023 12:38 PM
To: Matt Allegretto <matt.allegretto@aes.com>; Mary Marciano <mary.marciano@aes.com>;
Morgan, Diana <Diana.Morgan@cmpco.com>; _LD_PPAAAdmin <PPAAdmin@cmpco.com>; AES
Community Solar <CommunitySolar@aes.com>
Cc: Jeff Palmer <jeff.palmer@aes.com>
Subject: RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

Thanks Matt
Anna will be in touch regarding the REC transfer once the asset is set up in the NEPOOL GIS.

Sue

Susan Clary
Director Electric Supply
207-629-2180



Internal Use

From: Matt Allegretto <matt.allegretto@aes.com>
Sent: Friday, February 3, 2023 12:26 PM
To: Clary, Susan E. <Susan.Clary@cmpco.com>; Mary Marciano <mary.marciano@aes.com>;
Morgan, Diana <Diana.Morgan@cmpco.com>; _LD_PPAAAdmin <PPAAdmin@cmpco.com>; AES
Community Solar <CommunitySolar@aes.com>
Cc: Jeff Palmer <jeff.palmer@aes.com>
Subject: RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

EXTERNAL SENDER: Be cautious, especially with links and attachments. Report phishing if suspicious.

Hi, Susan

Thanks again for the time the other day to explain the process. Attached is our Notice of COD for 2/7 for your records.

Thanks and have a good weekend!

Matt Allegretto
Project Development Manager
AES Clean Energy
Cell: 303-503-2338 | matt.allegretto@aes.com



From: Clary, Susan E. <Susan.Clary@cmpco.com>
Sent: Wednesday, February 1, 2023 09:15
To: Matt Allegretto <matt.allegretto@aes.com>; Mary Marciano <mary.marciano@aes.com>;
Morgan, Diana <Diana.Morgan@cmpco.com>; _LD_PPAAAdmin <PPAAdmin@cmpco.com>; AES
Community Solar <CommunitySolar@aes.com>
Cc: Jeff Palmer <jeff.palmer@aes.com>
Subject: RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

CAUTION: This email originated from outside AES. Do not click links or open attachments unless you recognize the sender.

The ISO approved the 2/7/2023 start date so that date has been confirmed.

We need to discuss because you are not understanding the NEPOOL GIS process. The day you start generating on 2/7/2023, those credits will be transferred through the GIS during the quarterly trading process.

Let me know if we need to discuss this today.

I can be available between 1-2. I am not understanding why you are not OK with the start date for generation to begin. I met with Mary and Jeff this week and now would like to talk to you as well.

Susan Clary
Director Electric Supply
207-629-2180



Internal Use

From: Matt Allegretto <matt.allegretto@aes.com>
Sent: Wednesday, February 1, 2023 10:56 AM
To: Clary, Susan E. <Susan.Clary@cmpco.com>; Mary Marciano <mary.marciano@aes.com>;
Morgan, Diana <Diana.Morgan@cmpco.com>; _LD_PPAdmin <PPAdmin@cmpco.com>; AES
Community Solar <CommunitySolar@aes.com>
Cc: Jeff Palmer <jeff.palmer@aes.com>
Subject: RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

EXTERNAL SENDER: Be cautious, especially with links and attachments. Report phishing if suspicious.

Thanks, Susan

With that in mind, we wouldn't want to declare COD until we are both fully generating and receiving bill credits and are registered with NEPOOL GIS and recording RECs. So I guess my question is that if it's believed that those items will be addressed by the 2/7 date you mentioned below as this will directly inform when we'd want to declare COD and start the 20 year clock.

Matt Allegretto
Project Development Manager
AES Clean Energy
Cell: 303-503-2338 | matt.allegretto@aes.com



From: Clary, Susan E. <Susan.Clary@cmpco.com>
Sent: Tuesday, January 31, 2023 16:59
To: Matt Allegretto <matt.allegretto@aes.com>; Mary Marciano <mary.marciano@aes.com>;

Morgan, Diana <Diana.Morgan@cmpco.com>; _LD_PPAdmin <PPAAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>

Cc: Jeff Palmer <jeff.palmer@aes.com>

Subject: Re: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

CAUTION: This email originated from outside AES. Do not click links or open attachments unless you recognize the sender.

Matt

Under the NEB Agreement you send us the official word that you have reached COD and that starts the 20 year term.

At the end of each month we send a filing to the Commission requesting approval for Class I REC designation. My team registers the facility with the NEPOOL GIS Administer and provides the Commission order as proof of Maine Class I.

Anna will work with you to set up a designated party that the RECs will be conveyed to in the GIS.

Once that is done, on a quarterly basis, the GIS will automatically transfer the RECs to you or your designated agent.

Get [Outlook for iOS](#)

From: Matt Allegretto <matt.allegretto@aes.com>

Sent: Tuesday, January 31, 2023 5:34:07 PM

To: Clary, Susan E. <Susan.Clary@cmpco.com>; Mary Marciano <mary.marciano@aes.com>; Morgan, Diana <Diana.Morgan@cmpco.com>; _LD_PPAdmin <PPAAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>

Cc: Jeff Palmer <jeff.palmer@aes.com>

Subject: RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

EXTERNAL SENDER: Be cautious, especially with links and attachments. Report phishing if suspicious.

Hi Susan,

Just to confirm, 2/7 is now the proposed date on which we'll start to generate NEB credits? We need to send COD notices to our offtakers under the PPA and I want to make sure that we are defining COD correctly. Additionally, is 2/7 the date that we'll be all set on the REC registration front?

Thanks,

Matt Allegretto
Project Development Manager
AES Clean Energy
Cell: 303-503-2338 | matt.allegretto@aes.com



From: Matt Allegretto

Sent: Tuesday, January 31, 2023 15:10

To: Clary, Susan E. <Susan.Clary@cmpco.com>; Mary Marciano <mary.marciano@AES.COM>; Morgan, Diana <Diana.Morgan@cmpco.com>; _LD_PPAdmin <PPAAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>

Cc: Jeff Palmer <jeff.palmer@aes.com>

Subject: RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

Great. Thanks, Susan!

Matt Allegretto

Project Development Manager

AES Clean Energy

Cell: 303-503-2338 | matt.allegretto@aes.com



From: Clary, Susan E. <Susan.Clary@cmpco.com>

Sent: Tuesday, January 31, 2023 14:59

To: Mary Marciano <mary.marciano@aes.com>; Morgan, Diana <Diana.Morgan@cmpco.com>; _LD_PPAdmin <PPAAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>

Cc: Jeff Palmer <jeff.palmer@aes.com>; Matt Allegretto <matt.allegretto@aes.com>

Subject: RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

CAUTION: This email originated from outside AES. Do not click links or open attachments unless you recognize the sender.

Mary

We received notice today from our meter group that the MV90 system has successfully made connection with the meter/phone line. I just logged into the ISO site and submitted the asset registration. Once ISO approves, this should be fully registered and effective 2/7/2023. Please send us your official COD notice for that date.

Thanks

Sue

Susan Clary

Director Electric Supply

207-629-2180



Internal Use

From: Mary Marciano <mary.marciano@aes.com>
Sent: Tuesday, January 31, 2023 12:24 PM
To: Morgan, Diana <Diana.Morgan@cmpco.com>; _LD_PPAdmin <PPAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>
Cc: Jeff Palmer <jeff.palmer@aes.com>; Matt Allegretto <matt.allegretto@aes.com>
Subject: RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

EXTERNAL SENDER: Be cautious, especially with links and attachments. Report phishing if suspicious.

Fantastic and thank you for confirming!

Best,
Mary

Mary Marciano

Community Solar / Analyst Business Development, AES Clean Energy
The AES Corporation
282 Century Pl. # 2000
Louisville, CO 80027
mary.marciano@aes.com
Office: 800-493-3867 (M-F 8 AM – 5 PM CT)



From: Morgan, Diana <Diana.Morgan@cmpco.com>
Sent: Tuesday, January 31, 2023 11:14 AM
To: Mary Marciano <mary.marciano@aes.com>; _LD_PPAdmin <PPAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>
Cc: Jeff Palmer <jeff.palmer@aes.com>; Matt Allegretto <matt.allegretto@aes.com>

Subject: RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

CAUTION: This email originated from outside AES. Do not click links or open attachments unless you recognize the sender.

Yes, the email you gave is where we will send the sponsor report as well as any other communication/notices regarding the agreement.

Diana



Diana Morgan
Lead Analyst – Contract Administration
Central Maine Power Company
83 Edison Drive
Augusta, ME 04336
Phone: (207) 629-2183
Fax: (207) 629-2193
diana.morgan@cmpco.com

From: Mary Marciano <mary.marciano@aes.com>
Sent: Tuesday, January 31, 2023 12:02 PM
To: Morgan, Diana <Diana.Morgan@cmpco.com>; _LD_PPAAAdmin <PPAAAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>
Cc: Jeff Palmer <jeff.palmer@aes.com>; Matt Allegretto <matt.allegretto@aes.com>
Subject: RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

EXTERNAL SENDER: Be cautious, especially with links and attachments. Report phishing if suspicious.

Dian & Team,

Would you confirm that this is sufficient for us to receive the monthly NEB Sponsor Report? If not, would let me know any step(s) needed?

Thank you!

Best,
Mary

Mary Marciano

Community Solar/Analyst Business Operations

The AES Corporation

282 Century Pl. # 2000

Louisville, CO 80027

communitysolar@aes.com

Office: 800-493-3867 (M-F 8 AM – 5 PM, Central Time)

Mobile: 484-926-3439



From: Morgan, Diana <Diana.Morgan@cmpco.com>**Sent:** Tuesday, January 31, 2023 9:04 AM**To:** Mary Marciano <mary.marciano@aes.com>; _LD_PPAAAdmin <PPAAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>**Cc:** Jeff Palmer <jeff.palmer@aes.com>; Matt Allegretto <matt.allegretto@aes.com>**Subject:** RE: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

CAUTION: This email originated from outside AES. Do not click links or open attachments unless you recognize the sender.

I have added it to the most recent agreements we have.

Thank you

Diana



Diana Morgan

Lead Analyst – Contract Administration

Central Maine Power Company

83 Edison Drive

Augusta, ME 04336

Phone: (207) 629-2183

Fax: (207) 629-2193

diana.morgan@cmpco.com

From: Mary Marciano <mary.marciano@aes.com>
Sent: Tuesday, January 31, 2023 9:58 AM
To: _LD_PPAAAdmin <PPAAdmin@cmpco.com>; AES Community Solar <CommunitySolar@aes.com>
Cc: Jeff Palmer <jeff.palmer@aes.com>; Matt Allegretto <matt.allegretto@aes.com>
Subject: Randolph Solar 1, LLC and Treasure Lane Solar 1, LLC

EXTERNAL SENDER: Be cautious, especially with links and attachments. Report phishing if suspicious.

Good morning, CMP Team!

Thank you for your time today! It was very helpful & full of great info!

Please update the email address immediately for Randolph Solar 1, LLC & Treasure Lane Solar 1, LLC to: communitysolar@aes.com

We appreciate your time and assistance!

Have a great day!

Best,
Mary

Mary Marciano

Community Solar / Analyst Business Development, AES Clean Energy
The AES Corporation
282 Century Pl. # 2000
Louisville, CO 80027
mary.marciano@aes.com
Office: 800-493-3867 (M-F 8 AM – 5 PM CT)



Internal Use

Please consider the environment before printing this email.

If you have received this message in error, please notify the sender and immediately delete this message and any attachment hereto and/or copy hereof, as such message contains confidential information intended solely for the individual or entity to whom it is addressed. The use or disclosure of such information to third parties is prohibited by law and may give rise to civil or criminal liability. The views presented in this message are solely those of the author(s) and do not necessarily represent the opinion of Avangrid

Networks, Inc. or any company of its group. Neither Avangrid Networks, Inc. nor any company of its group guarantees the integrity, security or proper receipt of this message. Likewise, neither Avangrid Networks, Inc. nor any company of its group accepts any liability whatsoever for any possible damages arising from, or in connection with, data interception, software viruses or manipulation by third parties.

Internal Use

Internal Use

Please consider the environment before printing this email.

If you have received this message in error, please notify the sender and immediately delete this message and any attachment hereto and/or copy hereof, as such message contains confidential information intended solely for the individual or entity to whom it is addressed. The use or disclosure of such information to third parties is prohibited by law and may give rise to civil or criminal liability. The views presented in this message are solely those of the author(s) and do not necessarily represent the opinion of Avangrid Networks, Inc. or any company of its group. Neither Avangrid Networks, Inc. nor any company of its group guarantees the integrity, security or proper receipt of this message. Likewise, neither Avangrid Networks, Inc. nor any company of its group accepts any liability whatsoever for any possible damages arising from, or in connection with, data interception, software viruses or manipulation by third parties.

Internal Use

Please consider the environment before printing this email.

If you have received this message in error, please notify the sender and immediately delete this message and any attachment hereto and/or copy hereof, as such message contains confidential information intended solely for the individual or entity to whom it is addressed. The use or disclosure of such information to third parties is prohibited by law and may give rise to civil or criminal liability. The views presented in this message are solely those of the author(s) and do not necessarily represent the opinion of Avangrid Networks, Inc. or any company of its group. Neither Avangrid Networks, Inc. nor any company of its group guarantees the integrity, security or proper receipt of this message. Likewise, neither Avangrid Networks, Inc. nor any company of its group accepts any liability whatsoever for any possible damages arising from, or in connection with, data interception, software viruses or manipulation by third parties.

Internal Use

Please consider the environment before printing this email.

If you have received this message in error, please notify the sender and immediately delete this message and any attachment hereto and/or copy hereof, as such message contains confidential information intended solely for the individual or entity to whom it is addressed. The use or disclosure of such information to third parties is prohibited by law and may give rise to civil or criminal liability. The views presented in this message are solely those of the author(s) and do not necessarily represent the opinion of Avangrid Networks, Inc. or any company of its group. Neither Avangrid Networks, Inc. nor any company of its group guarantees the integrity, security or proper receipt of this message. Likewise, neither Avangrid Networks, Inc. nor any company of its group accepts any liability whatsoever for any possible damages arising from, or in connection with, data interception, software viruses or manipulation by third parties.

Internal Use

Please consider the environment before printing this email.

If you have received this message in error, please notify the sender and immediately delete this message and any attachment hereto and/or copy hereof, as such message contains confidential information intended solely for the individual or entity to whom it is addressed. The use or disclosure of such information to third parties is prohibited by law and may give rise to civil or criminal liability. The views presented in this message are solely those of the author(s) and do not necessarily represent the opinion of Avangrid Networks, Inc. or any company of its group. Neither Avangrid Networks, Inc. nor any company of its group guarantees the integrity, security or proper receipt of this message. Likewise, neither Avangrid Networks, Inc. nor any company of its group accepts any liability

whatsoever for any possible damages arising from, or in connection with, data interception, software viruses or manipulation by third parties.

Please consider the environment before printing this email.

If you have received this message in error, please notify the sender and immediately delete this message and any attachment hereto and/or copy hereof, as such message contains confidential information intended solely for the individual or entity to whom it is addressed. The use or disclosure of such information to third parties is prohibited by law and may give rise to civil or criminal liability. The views presented in this message are solely those of the author(s) and do not necessarily represent the opinion of Avangrid Networks, Inc. or any company of its group. Neither Avangrid Networks, Inc. nor any company of its group guarantees the integrity, security or proper receipt of this message. Likewise, neither Avangrid Networks, Inc. nor any company of its group accepts any liability whatsoever for any possible damages arising from, or in connection with, data interception, software viruses or manipulation by third parties.

Please consider the environment before printing this email.

If you have received this message in error, please notify the sender and immediately delete this message and any attachment hereto and/or copy hereof, as such message contains confidential information intended solely for the individual or entity to whom it is addressed. The use or disclosure of such information to third parties is prohibited by law and may give rise to civil or criminal liability. The views presented in this message are solely those of the author(s) and do not necessarily represent the opinion of Avangrid Networks, Inc. or any company of its group. Neither Avangrid Networks, Inc. nor any company of its group guarantees the integrity, security or proper receipt of this message. Likewise, neither Avangrid Networks, Inc. nor any company of its group accepts any liability whatsoever for any possible damages arising from, or in connection with, data interception, software viruses or manipulation by third parties.

PUC Chapter 324 – Forms and Agreements

Forms and Agreements 6: Certificate of Completion

See note below

Installation Information:

Check if owner-installed

Interconnection Customer: AES

Contact Person: ELLIOT MUSE

Mailing Address: 282 CENTURY PLACE Suite 2000

City: Louisville State: CO Zip Code: 80007

Location of Small Generator Facility (if different from above): _____

City: WATER ST
RANDOLPH State: ME Zip Code: 04246

Telephone (Daytime): 303-444-3000 (Evening): 303-444-3000

Facsimile Number: _____ E-Mail Address: desol@AES.COM

Electrician:

Name: William Mahoney

Mailing Address: 400 TO-HEN Pond RD

City: WALTHAM State: MA Zip Code: 02451

Telephone (Daytime): 781-290-1000 (Evening): _____

Facsimile Number: _____ E-Mail Address: Bill.mahoney@Kiewit.com

License number: M 560021910

Application ID number: _____

Electrical Inspection:

The system has been installed and inspected in compliance with the local

Building/Electrical Code of NFPA 70 NEC
(Appropriate governmental authority)

Signed: [Signature]
(Local Electrical Wiring Inspector, or attach signed electrical inspection)

Name (printed): Pete Pelletier Date: 12-22-22

T & D Utility waives Witness Test? Yes No

T & D Utility Signature: _____

Title: _____ Date: _____

PUC Chapter 324 – Forms and Agreements

Final Approval of Interconnection Agreement:

The Certificate of Completion has been received and final approval to interconnect the Small Generation Small Generator Facility is granted under the Standard Small Generator Interconnection Rule.

T & D Utility Signature: Michele Sucey
Title: Project Manager Date: 12/30/2022

Note: Local code officials may be unwilling to sign this form if it is not typically used in their approval process. In those cases, this certificate should be supplanted with evidence of local code official approval as is the current local practice.

