

August 4, 2023

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 22-49-EL-The Narragansett Electric Company d/b/a Rhode Island Energy
Advanced Metering Functionality Business Case
Responses to PUC Data Request – PUC 7**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), attached is the electronic version of Rhode Island Energy’s second supplemental response to PUC 7-25 from the Public Utilities Commission’s Seventh Set of Data Requests in the above-referenced matter.¹

This filing includes a Motion for Protective Treatment of Confidential Information in accordance with Commission Rules of Practice and Procedure 1.3(H)(3) and R.I. Gen. Laws § 38-2-2(4) for the Confidential Attachment PUC 7-25 Supplemental, which contains confidential and proprietary business information. For the reasons stated in the Motion for Protective Treatment, the Company seeks protection from public disclosure portions of Confidential Attachment PUC 7-25 Supplemental. Accordingly, the Company has provided the Commission with an original and two complete, unredacted copies of the Confidential Attachment PUC 7-25 Supplemental in a sealed envelope marked “**Contains Privileged and Confidential Information – Do Not Release,**” and has included a redacted version of the Attachment PUC 7-25 Supplemental for the public filing.

¹ Per communication from Commission counsel on October 4, 2021, the Company is submitting an electronic version of this filing followed by hard copies filed with the Clerk within 24 hours of the electronic filing.

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Thank you for your time and attention to this matter. If you have any questions, please contact Jennifer Brooks Hutchinson at 401-316-7429.

Very truly yours,



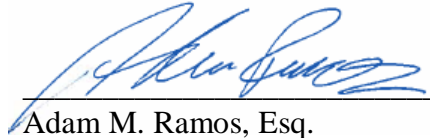
Jennifer Brooks Hutchinson

Enclosures

cc: Docket No. 22-49-EL Service List
 John Bell, Division
 Leo Wold, Esq.

CERTIFICATE OF SERVICE

I certify that a copy of the within documents was forwarded by e-mail to the Service List in the above docket on the 4th day of August, 2023.



Adam M. Ramos, Esq.

The Narragansett Electric Company d/b/a Rhode Island Energy
Docket No. 22-49-EL Advanced Meter Functionality (AMF)
Service list updated 7/24/2023

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PUC 7-25 Second Supplemental

Data Requests Regarding Supplemental Testimony

Copies of All Agreements

Request:

Please provide copies of all agreements with vendors for services or the implementation of capital projects relating to AMF in Rhode Island. This is an on-going obligation which response should be continuously updated during the course of these proceedings, as the Company or PPL Service Company executes new agreements.

Original Response:

Copies of the current agreements related to AMF have been provided. Confidential Attachment 7-25, is the first amendment to the Tata Consulting Implementation Services agreement. This amendment corrects a clerical error in the totals-only row for TSA Exit and AMF, respectively.

As noted in response to PUC 7-23, in the course of reviewing the Tata Consultancy Services Agreement Statement of Work (Attachment PUC 6-3-4) in connection with preparing these responses, the Company identified certain discrepancies in how the allocations between TSA Exit and AMF were reflected in the agreement. The Company is in the process of working on an additional amendment to correct these discrepancies and will provide this amendment to the Commission on or before July 7, 2023.

PPL and Rhode Island Energy are currently negotiating the following agreements and will provide copies when complete:

- Hardware equipment and network installation services with Landis+Gyr,
- Meter installation services with vendor to be determined,
- Project management office services with vendor to be determined.

Supplemental Response:

As discussed in the Company's response to PUC 7-23-Supplemental, the Company has determined that there was no discrepancy in the allocations between TSA Exit and AMF as reflected in the Tata Consultancy Services Agreement, and no additional amendment is necessary beyond Amendment 1, which corrected the clerical error in the totals-only rows for TSA Exit and AMF and was provided as Confidential Attachment 7-25 with the Company's original response.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 22-49-EL
In Re: Advanced Metering Functionality Business Case
and Cost Recovery Proposal
Responses to the Commission's Seventh Set of Data Requests
Issued June 16, 2023

The Company will continue to supplement this response as and when the additional agreements identified in its original response are executed.

Second Supplemental Response:

Confidential Attachment PUC 7-25 Supplemental is Amendment Number One to the AMF Program and TSA Exit Program Statement of Work made between Landis+Gyr Technology, Inc. and The Narragansett Electric Company d/b/a Rhode Island Energy. The primary purpose of the Amendment was to address schedule changes to TSA Exit work, along with updates to Landis+Gyr key personnel and requirements. There was no change to the total contract cost and no change to cost and cost allocations for TSA Exit and AMF, respectively. Additionally, the amendments have no impact on the overall AMF project timeline. Although Amendment Number One was effective as of May 26, 2023, Mr. Walnock only recently learned of the Amendment, and the Company moved promptly to submit this Second Supplemental Response. The Amendment included the following changes:

- Update to key personnel made. Vendor staffed the project post-signing of the contract and names were added in this Amendment.
- Update of two requirements in Appendix A to AMF Program and TSA Exit Program Statement of Work following the post-signing technical detailed design workshops with the vendor.
 - REQ-04003 of Appendix A - modified wording for pended meter reads in MDMS. The purpose of this change was greater specificity to ensure alignment between Rhode Island Energy/PPL Services and Landis+Gyr.
 - Duplicate requirements deleted in Appendix A – REQ-03042 and 04030. This has no impact on the scope of work and is solely administrative.
- Updated Milestones 4, 5, and 6 for shift in the IT portion of the TSA Exit release plan from October 2023 to May 2024. This has no impact on the AMF project timeline. The Milestone table updates are as follows:
 - The original Milestone 4, AMI HE, moves out four months for completion and becomes Milestone 5. There is no change to the Milestone payment amount.
 - The original Milestones 5 and 6 are combined and become Milestone 6. There is no change to the AMF Milestone payment amount while the TSA Exit Milestone payment amount is reduced by 50%.
 - The remaining 50% of TSA Exit from the original Milestone 5 and 6 combined is to be paid in the new Milestone 4.

Redacted

Amendment Number One

To the AMF Program and TSA Exit Program Statement of Work

This Amendment Number One (“Amendment 1”) to the AMF Program and TSA Exit Program Statement of Work 8398, dated January 30, 2023 (the “SOW”) is made between Landis+Gyr Technology, Inc. (the “AMF Provider”) and The Narragansett Electric Company, d/b/a Rhode Island Energy, (the “Customer”) this May 26, 2023. This Amendment 1 shall be effective as of May 26, 2023 (the “Amendment 1 Effective Date”). AMF Provider and Customer may be referred to in this Amendment 1 individually as a “Party” and collectively as the “Parties.”

WHEREAS, AMF Provider and Customer are Parties to the SOW; and

WHEREAS, AMF Provider and Customer have agreed to amend the SOW to update contractual requirements.

NOW THEREFORE, in consideration of the respective mutual premises herein contained and for other good and valuable consideration, the receipt and sufficiency of which are acknowledged, AMF Provider and Customer agree as follows:

1. The Contract number for the AMF Program and TSA Exit Program Statement of Work shall be revised as follows:

From:

Contract No. 8398

To:

Contract No. 8670

2. AMF Provider Key Personnel change in AMF Program and TSA Exit Program Statement of Work

Modify: Section 1.2.6 AMF Provider Contract Manager, Key Personnel and AMF Provider’s Affiliates

From:

- The AMF Provider Contract Manager shall be:
Name: Michael Asbury
Email address: Michael.Asbury@landisgyr.com
- The Key Personnel shall be for the following individuals:

Name	Email	Role	Location
Faisal Khan	Faisal.khan@landisgyr.com	Region Director	Alpharetta, GA
Michael Asbury	Michael.Asbury@landisgyr.com	Program Manager	Philadelphia, PA
Chris Decker	Christopher1.Decker@landisgyr.com	Technical Implementation Manager (AMF)	Alpharetta, GA
Sudha Ati	Sudha.Ati@landisgyr.com	Project Manager (MDMS)	Alpharetta, GA
Mike Merkley	mike.merkley@landisgyr.com	Software Implementation Manager (MDMS)	Alpharetta, GA

Redacted

To:

- The AMF Provider Contract Manager shall be:
Name: Tyler Johnson
Email address: Tyler.Johnson@landisgyr.com
- The Key Personnel shall be for the following individuals:

Name	Email	Role	Location
Faisal Khan	Faisal.Khan@landisgyr.com	Region Director	Alpharetta, GA
Tyler Johnson	Tyler.Johnson@landisgyr.com	Program Manager	Alpharetta, GA
Chris Decker	Christopher1.Decker@landisgyr.com	Technical Implementation Manager (AMF)	Alpharetta, GA
Sudha Ati	Sudha.Ati@landisgyr.com	Project Manager (MDMS)	California
Mike Merkley	Mike.Merkley@landisgyr.com	Software Implementation Manager (MDMS)	Alpharetta, GA

3. Updates to Appendix A to AMF Program and TSA Exit Program Statement of Work

Modify: REQ-04003 of Appendix A

From:

REQ-04003	Pended Meter reads in MDMS shall be readily visible and manageable by MDMS Users. Synchronization with CSS will target Pended Reads being less than 50 accounts per day. Repair of errors or defects attributed to the MDMS and AMF Head End resulting in pended reads exceeding the target will be repaired per the defect management process prioritized by severity.	R1
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To:

REQ-04003	Pended Meter reads in MDMS shall be readily visible by MDMS Users. Synchronization with CSS will target Pended Reads being less than 50 accounts per day. Repair of errors or defects attributed to the MDMS and AMF Head End resulting in pended reads exceeding the target will be repaired per the defect management process prioritized by severity.	R1
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Remove: Duplicate and de-scoped requirements in Appendix A

REQ-03042	The AMF Head End shall have the ability to provide reports to identify meters reporting voltage/usage when the meter service switch is supposed to be in an open (disconnected) state.	R2
REQ-04030	MDMS shall have the ability to accept MV-90 interchange account data with an account ID in the name of the file.	R1

Redacted

4. Payment Milestones Change: Milestone #4-6 changes in AMF Program and TSA Exit Program Statement of Work due to realignment with AMF Network Deployment date;

Modify: SOW Section 5.1 Project Fees and Payment Milestones

From:

<u>ID</u>	<u>Payment Milestones</u>	<u>Target End Date</u>	<u>Payment Percentage</u>	<u>TSA EXIT PAYMENT</u>	<u>AMF PAYMENT</u>	<u>TOTAL PAYMENT</u>
4	AMF HE in Production for support of metering network devices	10/1/2023	5%	\$ -	████████	████████
5	Release 1 Complete and In Production Use with: All Severity 1 and Severity 2 Defects resolved, and SLA requirements met for thirty (30) consecutive days.	11/30/2023	20%**	████████	\$ -	████████
6	Release 2 Complete and In Production Use with: All Severity 1 and Severity 2 Defects resolved, and SLA requirements met for thirty (30) consecutive days.	6/1/2024	20%	\$ -	████████	████████

To:

<u>ID</u>	<u>Payment Milestones</u>	<u>Target End Date</u>	<u>Payment Percentage</u>	<u>TSA EXIT PAYMENT</u>	<u>AMF PAYMENT</u>	<u>TOTAL PAYMENT</u>
4	Complete SIT 3/UAT 1, Ready to Start UAT 2 with: All Severity 1 and Severity 2 Defects resolved	1/15/2024	10%	████████	\$ -	████████
5	AMF HE in Production for support of metering network devices	2/1/2024	5%	\$ -	████████	████████

Redacted

6	Release 1 and 2 Complete and In Production Use with: All Severity 1 and Severity 2 Defects resolved, and SLA requirements met for thirty (30) consecutive days.	6/20/2024	30%**	[REDACTED]	[REDACTED]	[REDACTED]
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Any capitalized terms that are used but not defined in this Amendment 1 shall have the meaning ascribed to them in the SOW. Except as otherwise provided in this Amendment 1, all other provisions of the SOW shall remain in full force and effect. The Agreement, as amended herein, constitutes the entire agreement and understanding of the parties with respect to its subject matter and supersedes all oral communication and prior writing with respect thereto.


IN WITNESS WHEREOF, the Parties, intending to be legally bound, have caused this Amendment 1 to be executed by their respective duly authorized representatives as of the Amendment 1 Effective Date

Landis+Gyr Technology, Inc.

The Narragansett Electric Company d.b.a Rhode Island Energy

By: PPL SERVICES CORPORATION, its Agent

By  _____

By  _____
Carrie Mattingly (May 26, 2023 09:05 EDT)

Name Jay Lasseter

Name Carrie Mattingly

Title VP Customer Delivery, Americas

Title Manager, Indirect Procurement

By  _____
Sean Cromie (May 26, 2023 18:27 GMT+5.5)

Name Sean Cromie

Title EVP Americas