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August 15, 2023

VIA ELECTRONIC MAIL

Luly E. Massaro, Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket No. 22-53-EL – FY2024 Electric Infrastructure, Safety, and Reliability Plan Quarterly Update – First Quarter Ending June 30, 2023

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy, I have enclosed an electronic version of the Company's fiscal year (FY) 2024 Electric Infrastructure, Safety, and Reliability (ISR) Plan quarterly update for the first quarter ending June 30, 2023.¹ Pursuant to the provisions of the approved FY 2018 Electric ISR Plan, the Company committed to providing quarterly updates on the progress of its Electric ISR program to the Rhode Island Public Utilities Commission and the Rhode Island Division of Public Utilities and Carriers.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosure

cc: Docket 22-53-EL Service List

¹ Per a communication from Commission counsel on October 4, 2021, the Company is submitting an electronic version of this filing followed by six (6) hard copies filed with the Clerk within 24 hours of the electronic filing.

**Electric Infrastructure, Safety, and Reliability Plan
ISR Plan Fiscal Year 2024 -- First Quarter Update
For the Three Months Ending June 30, 2023**

EXECUTIVE SUMMARY

As shown in Attachment A, The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”) spent \$27.4 million for capital projects against a budget of \$25.8 million during the first three months of ISR Plan Fiscal Year 2024 (April 1, 2023 through March 31, 2024 or “2024”) for its electric infrastructure, safety, and reliability (“ISR”) plan. Non-Discretionary spending was \$13.3 million, \$2.5 million over budget. Discretionary spending, including the separately tracked large projects, was \$14.1 million, \$0.9 million under budget. The Company forecasts capital spending of \$118.4 million during 2024. Spending in each of these categories is addressed in more detail below.

I. 2024 Capital Spending by Key Driver Category

1. Non-Discretionary Spending

a. Customer Request/Public Requirement

During the three months ending June 30, 2023, capital spending in the Customer Request/Public Requirement category was \$9.7 million, which was \$2.9 million over the budget of \$6.8 million. The Company forecasts capital spending of \$28.1 million during the year. The major drivers were:

- Distributed Generation (“DG”) capital spending activity, net of DG customer contributions, was \$(0.2) million for the three months ending June 30, 2023. As discussed in the Company’s 2023 Annual Reconciliation Filing, plant additions related to DG projects will not be included in the revenue requirement until a review of the project is completed.
- Public Requirements capital spending was \$1.2 million. Spending under the blanket project was essentially on budget. Two projects for the RI Department of Transportation were completed and billing is expected to occur within the next quarter. During the three months ending June 30, 2023, capital spending for these projects totaled \$0.7 million.
- Meter purchases and work came in under budget. Detail meter and instrument purchases are shown in Attachment H to this report. The Landline Meter Replacement project was deferred from previous years and the Company expects to begin the program in 2024.
- Capital spending for transformers was \$4.1 million during the first quarter. Supply chain challenges continue to impact pricing and availability of transformers and related equipment. These include extended lead times, demand exceeding capacity, raw material shortages, and logistical constraints. During 2023, the Company sought alternate sources of supply, continued to place proactive orders to mitigate future supply gaps, and increased inventory levels to support work plans and respond to emergencies. Transformer purchases are forecasted to be over budget for 2024.

b. Damage/Failure

During the three months ending June 30, 2023, capital spending in the Damage/Failure category was \$3.5 million, which was \$0.4 million under budget.

- Spending in the Overhead Line and Substation Damage/Failure Blanket Projects was \$3.1 million, \$0.3 million over budget. The Substation Blanket project included costs associated with the Sprague Street transformer failure which will be reclassified to a separate funding project this year.
- Actual capital spending related to storms and weather-related events was under budget by \$0.4 million for the three months ending June 20, 2023. The Company is forecasting storm costs equivalent to the amount budgeted.
- During ISR Plan Year 2022, the Westerly #2 transformer failed and a spare transformer was installed. Due to delays in delivery of the spare transformer, minimal spending is forecasted in 2023. Delivery of the spare transformer is scheduled for June 2024.
- In August 2022, the metal clad switchgear at the Nasonville Substation was damaged beyond repair due to a bus fault. Removal of the failed equipment has been completed, final engineering, civil design and construction will take place during 2024. Capital spending on this project was \$0.3 million during 2024.
- Last year, the Hopkins Hills transformer failed and a spare transformer was installed. During 2024, the Company anticipates making payments of \$0.8 million, or 40%, for the purchase of a new spare transformer which is expected to be received during the ISR Plan Fiscal Year 2026.
- In July 2023, the transformer at Apponaug Substation failed. A spare transformer was used to replace the failed unit. The Company is working with a contractor to investigate the fault. The Company forecasts capital spending of less than \$100,000 during 2024.
- In May 2023, the transformer at Sprague Street Substation failed. Costs associated with the immediate repair/replacement are included in the Substation Blanket project and will be reclassified to a separate funding project. The Company is currently assessing the costs associated with replacing the unit.

2. **Discretionary Spending**

a. **Asset Condition (Without Separately Tracked Large Projects)**

During the three months ending June 30, 2023, capital spending in the Asset Condition category (excluding separately tracked large projects) was \$5.4 million. The major drivers in this category are as follows:

- Capital spending on inspection and maintenance work (“I&M”) was \$0.1 million for the three months ending June 30, 2023, under budget by \$0.6 million. The Company forecasts spending to the budget this year.
- During the first quarter, capital spending for the Underground Cable Replacement program was \$2.0 million and for the URD program was \$1.2 million. The Company is forecasting that spending for both programs will come in on budget as of March 31, 2024.
- After delays in 2023, the 3763 Pole Replacement project is progressing and the assets are expected to be in service by March 2024. Capital spending was \$0.2 million during the first quarter. The Company forecasts \$1.3 million in capital spending for the year, \$0.5 million over budget due to the deferral of spending in 2023.
- Capital spending for work performed under the Asset Replacement blanket projects is \$0.5 million. The Company forecasts coming in on budget at the end of the year.

b. Non-Infrastructure

During the first three months of 2024, capital spending for Non-infrastructure projects was under budget. The Company is forecasting that capital spending in this category will be on budget at the end of the year but continues to investigate the Copper to Fiber Conversion project. The remaining spend relates to purchases of general equipment under the Blanket project.

c. System Capacity and Performance (Without Separately Tracked Large Projects)

During the three months ending June 30, 2023, capital spending for the System Capacity and Performance category was \$2.2 million. The major drivers in this category were as follows:

- Capital spending on the New Lafayette Substation project was \$0.4 million. The construction start date has been delayed due to transmission outage coordination issues.
- During the three months ending June 30, 2023, capital spending on the CEMI-4 project totaled \$0.3 million. Work to fix reliability issues for customers experiencing significantly poorer service than system or circuit averages has begun on multiple circuits. The Company forecasts spending to the budget of \$1.2 million.

- During the first quarter, capital spending on the substation improvement projects in the Aquidneck Island area totaled \$0.1 million. The Merton Substation improvements were placed into service, work continues from 2023 on the Harrison Substation improvements, and engineering and design began on the Kingston Substation improvements project.
- During the three months ending June 30, 2023, capital spending on the System Capacity & Performance Blanket projects was \$0.9 million. The Company forecasts spending to the budgets by the end of the year.
- Capital spending on Volt/VAR Optimization (VVO¹) projects totaled \$0.2 million as the Company completes work at Farnum Pike and Putnam Pike.

d. Separately Tracked Large Projects

During Plan Year 2024, capital spending on the following Large Projects is separately tracked: Southeast Substation, Dyer Street Substation, Providence Study projects, East Providence Substation, and Warren Substation. Each project is discussed in Attachment G.

e. Large Project Variances

The Company provides explanations for large projects¹ with variances that exceed +/- 10% of the Plan Year budget in quarterly reports. These projects represent \$34.4 million of the 2024 budget of \$112.3 million. This project information is provided in Attachment E.

f. New Distribution System Technology Update

The Quarterly Updates include an explanation of all new technologies the Company is exploring to assist in distribution system planning, particularly as they relate to the integration of DERs or to provide additional visibility on the distribution system. The Company continues to increase its use of Python Scripting to improve automation in CYME as well as other computer programs. For example, the grid modernization analysis utilized Python scripts for electric vehicle, electric heat pump, and DG placement within the CYME models.

¹ Large projects are defined as projects exceeding \$1.0 million in total project cost.

3. Investment Placed-in-Service

During the three months ending June 30, 2023, \$24.9 million of plant additions were placed in service, which was 28% of target. The Company is forecasting plant additions of \$112.1 million, over the Plan's target of \$112.1 million primarily driven by the Dyer Street Substation and Providence Area Study projects' assets. Details by spending rationale are included in Attachment B.

4. Vegetation Management

During the three months ending June 30, 2023, the Company completed 321 miles or 26% of its annual distribution mileage cycle pruning goal of 1,231 miles. The Company expects to complete 100% of its work plan this year. The Company spent \$2.9 million during the three months and forecasts spending \$14.0 million during 2024.

The Company agreed to provide additional information on its vegetation management program that allows for the disaggregation of cycle pruning and the enhanced hazard tree management program. A plan to collect data was provided in a May 15, 2023 letter to the Public Utilities Commission.

Attachment C provides the O&M spending and the Enhanced Hazard Tree Mitigation ("EHTM") removal counts by circuit, as well as the additional information noted in the paragraph above.

5. Inspection and Maintenance

I&M program costs for the first three months of ISR Plan Year 2024 are shown in Attachment D. This spending includes mobile elevated voltage testing and repairs, which the Rhode Island Public Utilities Commission approved in Docket No. 4237. During this time, the Company identified no Level I deficiencies. When Level I deficiencies are identified, they are repaired immediately or within 30 days of the inspection.

The Company began its annual inspection of targeted overhead structures and elevated voltage testing on January 1, 2023 as inspections and elevated voltage testing now take place on a calendar year basis. During 2024, the Company's manual elevated voltage testing identified no instances of elevated voltage. The table below shows the number of units tested during this period.

Manual Elevated Voltage Testing				
Manual Elevated Voltage Testing	Total System Units Requiring Testing	Units Completed 1/1/23 thru 6/30/23	Units with Voltage Found (>1.0v)	Percent of Units Tested with Voltage (>1.0v)
Distribution Facilities	274,396	37,431	0	0.000%
Underground Facilities	12,438	0	0	0.000%
Street Lights and Signal Controls	4,929	0	0	0.000%

Attachment A

**Capital Spending by Spending Rationale
For the Three Months Ending June 30, 2023
(\$000)**

	YTD June 30, 2023			Plan Year 2024		
	Budget	Actuals	Over Spend / (Under Spend)	Budget	Forecast	Over Spend / (Under Spend)
Customer Request/Public Requirement	\$6,825	\$9,730	\$2,905	\$27,514	\$28,123	\$609
Damage Failure	3,943	3,533	(410)	15,192	16,004	812
<i>Non-Discretionary Spending</i>	10,768	13,263	2,495	42,706	44,127	1,421
Asset Condition	5,284	5,365	82	23,346	24,715	1,370
Non-Infrastructure	423	(194)	(617)	1,700	1,700	0
System Capacity & Performance	1,741	2,192	451	16,898	16,860	(38)
	7,448	7,364	(84)	41,944	43,276	1,333
Large Projects Separately Tracked	7,567	6,724	(843)	27,679	30,980	3,301
<i>Discretionary Spending</i>	15,015	14,088	(927)	69,623	74,256	4,634
Total Capital Spending	\$25,783	\$27,351	\$1,568	\$112,329	\$118,383	\$6,055

Attachment B

Plant Additions by Spending Rationale For the Three Months Ending June 30, 2023 (\$000)

	ISR Plan Fiscal Year 2024			% of Target Placed In Service
	Target	Actuals	Forecast	
Customer Request/Public Requirement	\$27,353	\$10,383	\$27,908	38%
Damage Failure	16,387	4,689	14,764	29%
<i>Subtotal Non-Discretionary</i>	<i>43,740</i>	<i>15,072</i>	<i>42,672</i>	<i>34%</i>
Asset Condition (w/Sep Tracked Large Projects)	32,298	7,773	55,242	24%
Non- Infrastructure	1,650	61	1,033	4%
System Cap & Perf (w/Sep Tracked Large Projects)	11,187	1,987	13,126	18%
<i>Subtotal Discretionary</i>	<i>45,134</i>	<i>9,821</i>	<i>69,401</i>	<i>22%</i>
Total Plant Additions	\$88,874	\$24,893	\$112,073	28%

Attachment C

**Vegetation Management
For the Three Months Ending June 30, 2023
(\$000)**

Vegetation Management O&M Spending

	2024 Budget	Actual Spending	2024 Forecast	% Spend
Cycle Pruning (with enhanced trimming)	\$9,960	\$1,852	\$9,960	19%
Risk Reduction Work - on cycle	290	53	290	18%
Risk Reduction Work - off cycle	625	419	625	67%
Sub-Transmission (off & on road)	540	131	540	24%
Police/Flagger Details	860	102	860	12%
Pockets of Poor Performance	120	16	120	0%
Core Crew (all other activities)	1,555	320	1,555	21%
Total O&M Spending	\$13,950	\$2,893	\$13,950	21%

Attachment C

**Vegetation Management
For the Three Months Ending June 30, 2023**

EHTM Tree Removal Count as of 6/30/2023

(a)	(b)	(c)	(d)	(e)
Feeder	Substation	District	EHTM Trees Removed	EAB Trees Removed included in Column (d)
23F4	Farnum Pike 23	Capital	22	22
26W1	Woonsocket 26	Capital	24	0
21F2	West Cranston 21	Capital	11	11
63F6	Hopkins Hill 63	Coastal	57	57
16F2	Westerly 16	Coastal	4	4
68F4	Kenyon 68	Coastal	3	3
59F1	Peacedale 59	Coastal	1	1
68F1	Kenyon 68	Coastal	3	3
127W41	Nasonville 127	Capital	19	19
54F1	Coventry 54	Coastal	8	8
38F1	Putnam Pike 38	Capital	19	19
63F3	Hopkins Hill 63	Coastal	7	7
34F1	Chopmist 34	Capital	15	15
61F1	Division St 61	Coastal	6	6
64F1	Anthony 64	Coastal	5	5
45F2	West Greenville 45	Capital	28	28
26W3	Woonsocket 26	Capital	10	10
51F3	Bristol 51	Capital	22	22

<u>TOTAL</u>	<u>TOTAL</u>
264	240

Attachment C

Vegetation Management For the Three Months Ending June 30, 2023

On-Circuit Risk reduction Hazard Trees as of 6/30/2023

FEEDER	TREES REMOVED	Substation	District
46F1	27	Old Baptist	Coastal

<u>TOTAL</u> 27

On-Circuit Enhanced Clearance Hazard trees as of 6/30/2023

FEEDER	Spans Enhanced	TREES REMOVED	Substation	District
46F1		12	Old Baptist	Coastal
46F4	12	72	Old Baptist	Capital
54F1		14	Coventry 54	Coastal
63F6	16	156	Hopkins Hill 63	Coastal
88F3	6	116	Tower Hill 88	Coastal
36W41		1	Dexter 36	Coastal
127W41		10	Nasonville 127	Coastal
26W1		5	Woonsocket 26	Capital

<u>Total Spans</u> 34

<u>Total Trees</u> 386

Attachment D

**Inspection and Maintenance Program and Other O&M Spending
For the Three Months Ending June 30, 2023
(\$000)**

	2024 Budget	Actuals	2024 Forecast	% Spend
Opex Related to Capex	\$400	\$78	\$400	19%
Inspections & Repair Related Costs	338	167	338	50%
System Planning & Protection Coordination Study	25	0	0	0%
VVO/CRV Program	400	24	400	6%
Total O&M Spending	\$1,163	\$270	\$1,138	

Attachment E

Project Variance Report For the Three Months Ending June 30, 2023 (\$000)

Project Description	YTD 2024			Plan Year 2024			Variance Cause
	Budget	Actual	Over / (Under)	Budget	Forecast	Over / (Under)	
Dyer Street Substation (at South Street)	\$0	\$1,237	\$1,237	\$0	\$3,222	\$3,222	See Attachment G for additional details.
Providence Study - Phase 1B	\$4,483	\$2,422	(\$2,061)	\$13,941	\$13,941	\$0	See Attachment G for additional details.
Providence Study - Phase 2	\$241	\$9	(\$231)	\$1,597	\$1,597	\$0	See Attachment G for additional details.
Providence Study - Phase 4	\$1,948	\$2,688	\$740	\$8,776	\$8,776	\$0	See Attachment G for additional details.
East Providence Substation	\$351	\$19	(\$332)	\$1,330	\$1,330	(\$0)	See Attachment G for additional details.
Warren Substation	\$545	\$141	(\$404)	\$1,969	\$1,970	\$1	See Attachment G for additional details.
Franklin Sq Breaker Replacement	\$437	\$197	(\$240)	\$437	\$1,371	\$934	2023 breaker carryover work installed and additional breakers on order. Installation will take place next year.
Kingston Substation Improvement	\$54	\$90	\$36	\$1,038	\$1,024	(\$14)	Minimal spending during the first quarter, as planned.
Weaver Hill Road Substation	\$104	\$0	(\$104)	\$1,507	\$1,507	\$0	Minimal spending during the first quarter, as planned.
Nasonville Substation	\$240	\$6	(\$234)	\$1,912	\$1,912	\$0	Minimal spending during the first quarter, as planned.
Nasonville Damage/Failure Project	\$250	\$334	\$84	\$1,092	\$1,376	\$284	Final design, civil engineering, and construction will take place in 2024.
3763 Pole Replacements	\$174	\$202	\$28	\$783	\$1,292	\$509	Deferral of a portion of spending to next year due to material delivery dates. Work can't be done in Winter.
	\$8,825	\$7,345	(\$1,480)	\$34,382	\$39,320	\$4,937	

Attachment F

Damage/Failure Detail by Work Type For the Three Months Ending June 30, 2023 (\$000)

Operation Description	D Line Blanket	Property Damage	D Sub Blanket	Storms	Specifics	Grand Total
OH Elec Distribution	2,002	410	0	0	0	2,412
UG Elec Distribution	320	(2)	0	0	0	318
Other	2	0	330	122	350	803
Damage /Failure Capital Spending	\$ 2,324	\$ 408	\$ 330	\$ 122	\$ 350	\$ 3,534

Attachment G

**Separately Tracked Large Projects
For the Three Months Ending June 30, 2023**

Southeast Substation

Predates Existing Area Study Process
Current Status – Design and Execute

	Actuals & Current Forecast		ISR Plan Budget	
	2024 Forecast	Total Project Cost Forecast	2024 Budget	Total Project Cost Forecast
Southeast Substation Project	\$66	\$23,716	\$66	\$23,703

Minimal capital spending is forecasted for the Southeast Substation project during the Plan Year. The Dunnell Park substation portion of this project is complete. The majority of the assets associated with the distribution line project are in service. The engineering for the Pawtucket #1 Substation project is complete and building demolition will begin in January 2024.

In total, the Company currently expects capital spending of \$24.0 million for this project as compared with the estimate when sanctioned of \$21.1 million. Additional spending was necessary because of field conditions requiring environmental management of an additional volume of soil; construction site congestion requiring additional resources such as crane and other equipment rentals; increased costs on final civil work at Dunnell Park substation; and the reconfiguration and equipment on the distribution network to avoid reliability issues.

Dyer Street Substation at South Street

Predates Existing Area Study Process
Current Status – Design and Execute

	Actuals & Current Forecast		ISR Plan Budget	
<i>(\$ 000's)</i>	2024 Forecast	Total Project Cost Forecast	2024 Budget	Total Project Cost Forecast
Dyer Street Substation Project	\$3,222	\$24,477	\$0	\$21,641

Capital spending of \$3.2 million is forecasted for 2024. The distribution line portion of the project is forecasted to be completed and go into service by the end of ISR Plan Fiscal Year 2024. The substation portion of this project went into service in December 2022. Building demolition of the existing Dyer Street Substation is expected to begin in the Spring of 2024.

The total project cost forecast increased due to:

- Supply chain delays adding a year to the project schedule
- Scope increases due to underground obstructions and a collapsed duct bank
- Underground construction bids higher than expected

Providence Study – Admiral Street Substation - Phase 1B
Providence Area Study Implementation Plan 2016 – 2030 (May 2017)
Current Status – Final Engineering/Design and Execute

<i>(\$ 000's)</i>	Actuals & Current Forecast		ISR Plan Budget	
	2024 Forecast	Total Project Cost Forecast	2024 Budget	Total Project Cost Forecast
Providence Study Projects - Phase 1B	\$13,941	\$46,512	\$13,941	\$46,462

During the first three months of the 2024 ISR Plan Year, capital spending was \$2.4 million and the Company forecasts spending to the budget of \$13.9 million. Project spend will include manhole and duct bank construction, cable pulling and restoration, construction of the Admiral Street Substation construction, demolition of the old substation and Olneyville conversion construction. Construction began in April 2022.

In total, the Company expects capital spending of \$46.5 million for this project compared to the \$45.6 million amount sanctioned.

Providence Study Projects - Phase 2

Providence Area Study Implementation Plan 2016 – 2030 (May 2017)
Current Status – Develop & Sanction

	Actuals & Current Forecast		ISR Plan Budget	
<i>(\$ 000's)</i>	Total Project 2024 Forecast	Cost Forecast	2024 Budget	Total Project Cost Forecast
Providence Study Projects - Phase 2	\$1,597	\$25,145	\$1,597	\$25,145

Forecasted capital spending on the Phase 2 projects of the Providence Study is \$1.6 million during the Plan year. The Company will continue with design, engineering, and initiation of the procurement process. In total, the Company expects capital spending of \$25.1 million for these projects. This work was pushed out a year following the sequencing of predecessor phases of the Providence Study portfolio.

Providence Study – Knightsville Substation - Phase 4

Providence Area Study Implementation Plan 2016 – 2030 (May 2017)

Current Status – Construction

<i>(\$ 000's)</i>	Actuals & Current Forecast		ISR Plan Budget	
	Total Project Cost Forecast	Total Project Cost Forecast	2024 Budget	Total Project Cost Forecast
Providence Study Projects - Phase 4	\$8,776	\$19,981	\$8,776	\$19,146

Actual capital spending on the Knightsville Substation project during the first three months of the 2024 Plan Year was \$2.7 million. The Company began and will continue with the conversion work during 2024. Additionally, substation civil work will begin. Forecasted capital spend in 2024 is \$8.8 million. In total, the Company expects capital spending of \$20.0 million for the projects in the fourth phase of the Providence Area Study Implementation Plan.

East Providence Substation
East Bay Area Study (August 2015)
Current Status – Design & Execute

(\$ 000's)	Actuals & Current Forecast		ISR Plan Budget	
	2024 Forecast	Total Project Cost Forecast	2024 Budget	Total Project Cost Forecast
East Providence Substation	\$1,330	\$17,025	\$1,330	\$17,555

During the 2024 ISR Plan Year, final engineering and procurement will occur. The Company forecasts capital spending equal to its 2024 budget of \$1.3 million.

Warren Substation

East Bay Area Study (August 2015)
Current Status – Design & Execute

<i>(\$ 000's)</i>	Actuals & Current Forecast		ISR Plan Budget	
	2024 Forecast	Total Project Cost Forecast	2024 Budget	Total Project Cost Forecast
Warren Substation	\$1,969	\$10,171	\$1,969	\$10,171

During the 2024 ISR Plan Year, the Company forecasts capital spending of \$2.0 million for overhead and substation work. Final design and procurement have been delayed due to the need to coordinate with external parties.

Tiverton

Tiverton Area Study 33F6

In the Tiverton area, the DG application for the installation of a new feeder, 33F6, has been approved and the project is progressing. This generation site is expected to be in-service late 2023. The Tiverton Area Study (September 2021) identified the need to extend the proposed 33F6 circuit to the south for thermal (capacity) limits, contingency response capability, and voltage issues. The Study included a cash flow showing the circuit extension to be in-service in 2028. As a result of cost sharing complications that are expected to occur for this project, the Company plans to include the Tiverton 33F6 extension project in Attachment G of future ISR Plan quarterly reports.

Attachment H

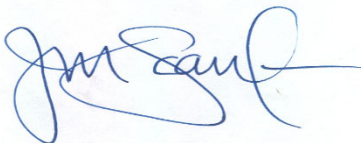
Meter Purchases For the Three Months Ending June 30, 2023

<u>Quantity of Meters Purchased</u>		
Type	Description	Quantity
INSTRUMENT TRANSFORMER	CUR OUTDOOR 75/5 15KV	30
INSTRUMENT TRANSFORMER	300:5 BASE BUSHINGS	4
INSTRUMENT TRANSFORMER	200:5 CAP	120
	TOTAL	154

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

August 15, 2023

Date

**Docket No. 22-53-EL – RI Energy’s Electric ISR Plan FY 2024
Service List as of 4/6/2023**

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