

August 21, 2023

VIA ELECTRONIC MAIL AND HAND DELIVERY

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 23-23-NG – 2023 Distribution Adjustment Charge and Gas Coset Recovery Filing - Responses to the Rhode Island Division of Public Utilities and Carriers’ “Division” First Set of Data Requests

Dear Ms. Massaro:

On behalf of Rhode Island Energy,¹ I have enclosed an electronic version of the Company’s responses to the Division’s first set of data requests issued on August 1, 2023 in the referenced docket.

The Company’s responses to Division Data Requests 1-1, 1-3, 1-16, 1-22, 1-24, 1-27 and 1-28 and Attachment DIV 1-1 contain gas pricing and other commercially sensitive confidential information. Therefore, the Company has provided redacted and confidential versions of these materials and has requested confidential treatment pursuant to R.I. Gen. Laws § 38-2-2(4)(B) and Rule 810-RICR-00-00-1.3(H) of the PUC’s Rules of Practice and Procedure. The Company has also provided confidential versions of these responses and attachments to the Division pursuant to a non-disclosure agreement.

Please note that the following materials are provided in Excel format: Attachments DIV 1-6, 1-10-1 through 1-10-16 and Confidential Attachment DIV 1-1.

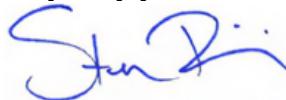
¹ The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”).

Robinson+Cole

Luly E. Massaro, Commission Clerk
Docket No. 23-23-NG – Responses to Division’s First Set of Data Requests
August 21, 2023
Page 2

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Very truly yours,



Steven J. Boyajian

Enclosures

cc: Docket 23-23-NG Service List
Leo Wold, Esq.
John Bell, Division
Al Mancini, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

August 21, 2023

Date

**Docket No. 23-23-NG – Narragansett Electric Co. d/b/a Rhode Island Energy 2023 Gas Cost Recovery Filing (GCR)
2023 Distribution Adjustment Clause (DAC)
Service List as of 8/15/2023**

Name/Address	E-mail	Phone
The Narragansett Electric Company d/b/d Rhode Island Energy Celia B. O'Brien, Esq. 280 Melrose Street Providence, RI 02907	cobrien@pplweb.com ;	401-578-2700
	jhutchinson@pplweb.com ;	
	jscanlon@pplweb.com ;	
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<p>Division of Public Utilities (DIV) Leo Wold, Esq. Division of Public Utilities 150 South Main St. Providence, RI 02903</p>	<p>Leo.wold@dpuc.ri.gov; John.bell@dpuc.ri.gov; Al.mancini@dpuc.ri.gov; Margaret.L.Hogan@dpuc.ri.gov; Paul.roberty@dpuc.ri.gov; Ellen.Golde@dpuc.ri.gov; Machaela.Seaton@dpuc.ri.gov;</p>	401-780-2177
<p>Jerome Mierzwa Exeter Associates, Inc. 10480 Little Patuxent Parkway, Suite 300 Columbia, MD 21044</p>	<p>jmierzwa@exeterassociates.com; lmorgan@exeterassociates.com;</p>	410-992-7500
<p>David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243</p>	<p>Djeffron@aol.com;</p>	603-964-6526
<p>File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888</p>	<p>Luly.massaro@puc.ri.gov; Patricia.lucarelli@puc.ri.gov; Alan.nault@puc.ri.gov; Christopher.Caramello@puc.ri.gov; Todd.bianco@puc.ri.gov; Emma.rodvien@puc.ri.gov;</p>	401-780-2107
<p>Christopher Kearns Office of Energy Resources</p>	<p>Christopher.Kearns@energy.ri.gov; William.Owen@energy.ri.gov;</p>	
<p>Nicholas Vaz, Esq. RI Attorney General Office</p>	<p>nvaz@riag.ri.gov; mbedell@riag.ri.gov;</p>	
<p>James Crowley, Esq. Conservation Law Foundation</p>	<p>jcrowley@clf.org;</p>	

**STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

THE NARRAGANSETT ELECTRIC)
COMPANY d/b/a RHODE ISLAND ENERGY) DOCKET NO. 23-23-NG
2023 DISTRIBUTION ADJUSTMENT CHARGE AND)
2023 GAS COST RECOVERY FILING)

**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY
D/B/A RHODE ISLAND ENERGY FOR
PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”) hereby respectfully requests that the Public Utilities Commission (the “Commission”) grant protection from public disclosure for certain confidential responses to the Rhode Island Division and Public Utilities and Carriers’ (the “Division”) First Set of Data Requests. Specifically, the Company seeks protective treatment for its responses to Division Data Requests 1-3, 1-16, 1-22, 1-27 and 1-28 and Attachments DIV 1-1 and 1-24 (the “Confidential Materials”). The reasons for the protective treatment are set forth herein. The Company also requests that, pending entry of that finding, the Commission preliminarily grant the Company’s request for confidential treatment pursuant to 810-RICR-00-00-1.3(H)(2).

The Company seeks protective treatment for the Confidential Materials because they contain commercially sensitive contract terms, gas pricing information or gas volume information, that the Company negotiates with counterparties. The disclosure of this information would be detrimental to the commercial interests of the Company or the commercial interests of the Company’s counterparties.

I. LEGAL STANDARD

Rhode Island’s Access to Public Records Act (“APRA”), R.I.G.L. §38-2-1 *et. seq.*, sets forth the parameters for public access to documents in the possession of state and local government agencies. Under APRA, all documents and materials submitted in connection with the transaction

of official business by an agency are deemed to be a “public record,” unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to APRA, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government’s ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

The Rhode Island Supreme Court has also noted that the agencies making determinations as to the disclosure of information under APRA may apply a balancing test. *See Providence Journal v. Kane*, 577 A.2d 661 (R.I. 1990). Under this balancing test, after a record has been determined to be public, the Commission may protect information from public disclosure if the

benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies. *Kane*, 557 A.2d at 663 (“Any balancing of interests arises only after a record has first been determined to be a public record.”).

II. BASIS FOR CONFIDENTIALITY

The Confidential Materials included within the Company’s responses to the Division’s First Set of Data Requests, and the attachments to those responses, include commercially sensitive gas pricing and gas volume information and other commercial terms that the Company maintains as confidential for a number of reasons. First, if the Company were to disclose the prices or other terms that it has agreed to with gas suppliers, shippers or marketers, then the Company’s ability to negotiate more advantageous terms in the future would be hampered since market participants would be informed of what the Company has been willing to agree to in the past. Similarly, if the Company were to publicly disclose advantageous pricing or commercial terms that it had obtained through negotiation, counterparties would hesitate to offer the Company advantageous terms in the future since disclosure of those terms would hamper counterparties’ ability to negotiate with other customers. Finally, certain information regarding gas volumes provided to marketers would disclose sensitive information to competing marketers about market share and sale activity. For these reasons, the Confidential Materials are not of a kind that would customarily be released to the public by the Company. Therefore, the first prong of the *Providence Journal* test has been satisfied. *See Providence Journal*, 774 A.2d at 47.

III. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the Commission grant this motion for protective treatment of the Confidential Materials contained in the Company’s responses to Division Data Requests 1-3, 1-16, 1-22, 1-27 and 1-28 and in Attachments DIV 1-1 and 1-24.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY d/b/a RHODE ISLAND
ENERGY**

By its attorneys,



Steven J. Boyajian (#7263)
Robinson & Cole LLP
One Financial Plaza, 14th Floor
Providence, RI 02903
Tel. (401) 709-3300
Fax. (401) 709-3399
sboyajian@rc.com

Dated: August 21, 2023

CERTIFICATE OF SERVICE

I hereby certify that on August 21, 2023, I delivered a true copy of the foregoing Motion via electronic mail to the parties on the Service List for Docket No. 23-23-NG.



Heidi J. Seddon

Division 1-1

REDACTED

Request:

Please provide a complete *monthly* history of the Company's gas purchase activity for the period April 2022 through July 2023. Please provide the Company's response in Excel format. The history should include the following:

- a. Rates paid to each supplier and under each pipeline/contract/rate schedule by component (i.e., demand/reservation, variable, deliverability, capacity, injection/withdrawal, commodity, etc.), separately for firm and interruptible gas purchase, transportation, and storage transactions;
- b. The applicable quantity for each component identified in subpart (a);
- c. The applicable cost for each component identified in subpart (a);
- d. For each gas supply purchase, identify the transporting pipeline(s) and receipt and delivery points. Provide a key identifying pipeline receipt points by zone (e.g., TGP 4);
- e. For all gas supply purchases made under interruptible delivery arrangements, indicate whether transportation charges are incorporated within or are in addition to the commodity gas costs; and
- f. For gas supply purchases, identify the dates of flow.

Response:

Please see confidential Excel Attachment DIV 1-1.

Attachment DIV 1-1 contains commercially sensitive confidential information and is being submitted subject to a motion for protective treatment.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-23-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 1, 2023

Attachment DIV 1-1

REDACTED

Please see the Excel Worksheet of Attachment DIV 1-1

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-23-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 1, 2023

Division 1-2

Request:

Reference Exhibit 15, of the June 30, 2023 Long-Range Plan. Please update Exhibit 15 for any changes in Resources and provide a description of each change.

Response:

The Company recently issued RFPs for Dracut Supply, Dracut AMA and TCO AMA. At the time of these data requests, the Company is in the process of evaluating bids and awarding deals. The Company plans to have these costs and supplies incorporated for the upcoming Gas Cost Recovery filing on September 1, 2023.

Division 1-3

REDACTED

Request:

For the peak day during the 2022/23 winter season, please identify:

- a. The date, average temperature, wind speed, average temperature on the prior day, and HDDs;
- b. Total sendout;
- c. Firm throughput;
- d. FT-1 capacity exempt transport throughput;
- e. FT-1 capacity assigned transport throughput;
- f. Estimated FT-2 transport throughput;
- g. Deliveries to the Company on behalf of FT-1 capacity exempt transportation customers;
- h. Deliveries to the Company on behalf of FT-1 and FT-2 capacity assigned customers (separately);
- i. Capacity resource quantity by type assigned to FT-1 and FT-2 capacity assigned customers/suppliers (separately);
- j. Deliveries to the Company by capacity resource;
- k. Gas supply deliveries to the Company by source and price; and
- l. Delivery and consumption of non-firm load.

Response:

a. Gas Day Date	February 3, 2023
a. Average Temperature	3° F

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPCU Docket No. 23-23-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 1, 2023

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REDACTED

a. Average Wind Speed	21 mph
a. Average Temperature (prior gas day)	31° F
a. HDD	62
b. Total throughput	382,946 Dth
c. Firm throughput	382,946 Dth
d. FT-1 capacity exempt transport throughput	23,501 Dth
e. FT-1 capacity assigned transport throughput	18,209 Dth
f. FT-2 transport throughput	(not metered daily)
g. Deliveries to the Company on behalf of FT-1 capacity exempt transportation customers	The Company does not have a breakdown of FT-1 deliveries by capacity-assigned and capacity-exempt; the marketer only nominates in total.
h. Deliveries to the Company on behalf of FT-1 and FT-2 capacity assigned customers (separately)	Total FT-1 deliveries 45,818 Dth (see (g) above) Total FT-2 deliveries 18,420 Dth
i. Capacity resource quantity by type assigned to FT-1 and FT-2 capacity assigned customers/suppliers (separately)	For February 2023: FT-1: 14,847 Dth pipeline FT-2: 21,889 Dth pipeline, 4,799 Dth storage, 14,225 Dth peaking.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPCU Docket No. 23-23-NG
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Division 1-3, Page 3

REDACTED

j. Deliveries to the Company by capacity resource	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Capacity Resource</u></th> <th style="text-align: center;"><u>Sales Deliveries</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">Pipeline</td> <td style="text-align: right;">179,655</td> </tr> <tr> <td style="text-align: center;">Storage</td> <td style="text-align: right;">47,051</td> </tr> <tr> <td style="text-align: center;">Peaking/LNG</td> <td style="text-align: right;"><u>92,251</u></td> </tr> <tr> <td style="text-align: center;">Total</td> <td style="text-align: right;">318,957</td> </tr> <tr> <td colspan="2">*Includes 315 Dth left out on the Company's Operational Balancing Agreement with Algonquin and Yankee Gas</td> </tr> </tbody> </table>	<u>Capacity Resource</u>	<u>Sales Deliveries</u>	Pipeline	179,655	Storage	47,051	Peaking/LNG	<u>92,251</u>	Total	318,957	*Includes 315 Dth left out on the Company's Operational Balancing Agreement with Algonquin and Yankee Gas																																		
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The Narragansett Electric Company
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RIPCU Docket No. 23-23-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
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REDACTED

AIM - RAMAPO, Zone M-3	7,766	
TETCO, Zone M-3 (SCT)	3,031	
Algonquin, city-gates	1,000	
Algonquin, city-gates	13,055	
Algonquin, city-gates, Beverly	4,991	
Zone 4 ConneXion	9,608	
Zone 4	13,392	
Zone 4	10,910	
Niagara	1,067	
Dawn, Ontario	23,668	
Dawn, Ontario	1,000	
Dracut	15,000	
Dracut	1,954	
Dracut	24,968	
AGT Storage	28,299	
TGP Storage	10,836	
TGP Swing-on-Storage	7,916	
LNG	<u>48,237</u>	
	318,957	

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REDACTED

1. Delivery and consumption of non-firm load	0 Dth
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The gas pricing information in this response is confidential. Accordingly, the Company is providing a redacted copy of this response along with an unredacted, confidential version subject to a motion for protected treatment.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-23-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 1, 2023

Division 1-4

Request:

Please provide monthly supply plans for each month of the winter of 2022/23.

Response:

Please see Attachment DIV 1-4.

RHODE ISLAND MONTHLY PLAN			
November 2022			
	<u>MIN DAY</u>	<u>AVG DAY</u>	<u>MAX DAY</u>
*4-Year Historical Sendout	54,740	148,360	290,302
HDD	0	22	54
*All Sales and Transportation customers. No power plants.			
**Forecasted Sendout	61,553	124,298	227,763
HDD	10	20	37
**Firm Sales and Transportation customers w/ NGRID Capacity.			
Forecasted Firm Transportation	17,047	29,939	51,469
Forecasted Sales Demand	44,506	94,359	176,294

Baseload Election - November 2022	
Volume per Day (MMBtu)	
Longhaul	<u>9,000</u>
TGP Total	9,000
Longhaul	<u>21,000</u>
AGT Total	21,000
Grand Total	30,000

* Baseload is based off the 4 year historical min day sendout to ensure operational downswing flexibility.

Estimated Rhode Island Capacity Breakout for November 1-15

ALGONQUIN

AGT Transport Path	Receipt Point	Receipt Volumes	M2	M3	Seasonal CG Loss	City Gate Capacity	Net CG Deliveries	Baseload	Available Swing	
Transco Leidy->AGT	Transco	73		73	0	72	72	72	0	
TETCO -> AGT	M2	38,126	38,126	37,787	0	37,337	37,337	20,928	16,409	
Millennium->Ramapo->AGT	Millennium	2,416		2,402		2,345	2,345	0	2,345	
Millennium->Ramapo->AGT	Millennium AMA	5,030		5,000		4,882	4,882	0	4,882	
AGT	M3	7,701		7,701	0	7,609	7,609	0	7,609	
Ramapo -> AGT	M3	7,455		7,455	(7,455)	0	0	0	0	
EGTS->TETCO FTS->AGT	EGTS SP	546	537	530	0	524	524	0	524	
Ramapo (AIM) -> AGT	Ramapo (M3)	7,764		7,764		7,580	7,580	0	7,580	
TCO Maumee -> AGT	Maumee	23,331		22,904	(15,437)	7,194	7,194	0	7,194	
TCO Broad Run -> AGT	Broad Run	10,187		10,000	0	9,881	9,881	0	9,881	
Transco Leidy->AGT (SCT)	Transco	1,175		1,167	0	1,153	1,153	0	1,153	
Remaining AGT (SCT)	M3 (SCT)	2,823		2,823	(276)	2,789	2,789	0	2,789	
AGT Citygate - Warren	AGT CG	1,000				1,000	1,000	0	1,000	
AGT Citygate - Dey St	AGT CG	13,100				12,944	12,944	0	12,944	
AGT Citygate - Beverly	Beverly, MA	5,048				5,000	5,000	0	5,000	
		120,727		Transport	(23,168)	95,310	95,310	21,000	74,310	
AGT Storage Path	Receipt Point	In-Hole WDs	MDWQ	M3	Seasonal CG Loss	Storage Capacity				
GSS-TE 600045	EGTS GSS-TE	5,636	5,636	5,549	(2,147)	3,336	GSS-TE w/d only 5,549 @M3			
GSS 300169	EGTS GSS	2,061	2,061	2,027	(2,003)	0				
GSS 300171	EGTS GSS	2,408	2,408	2,377	(2,349)	0				
FSS 9630	TCO FSS	2,545	2,545	2,498	(2,468)	0				
FSS-1 400515	TETCO FSS	950	944	937	(926)	0				
SS-1 400185	TETCO SS1	671	665	665	(657)	0				
SS-1 400221	TETCO SS1	14,260	14,137	14,137	0	13,969				
						Storage	(10,550)	17,305		
						Total	(33,718)	112,615	Available AGT Swing	74,310

TENNESSEE

TGP Transport Path	Receipt Point	Receipt Volumes	At US Border	At TGP Inct		City Gate Capacity	Net CG Deliveries	Baseload	Available Swing	
TGP ConneXion 4 --> 6	TGP Z4 CXN	9,687				9,543	9,543	9,000	543	
TGP 4 --> 6	TGP Z4	24,499				24,134	24,134	0	24,134	
TGP 5 --> 6	Niagara	1,079				1,067	1,067	0	1,067	
Union>TrCan>Port>TGP	Dawn	24,471	23,901	23,559		23,528	23,528	0	23,528	
Union>TrCan>IGT>TGP	Dawn	1,028	1,011	1,011		1,000	1,000	0	1,000	
TGP 6 --> 6	Dracut f/k/a Everett	25,033				25,000	25,000	0	25,000	
TGP 6 --> 6	Dracut	16,805				16,783	16,783	0	16,783	
		102,602		Transport		101,055	101,055	9,000	92,055	
TGP Storage Path	Receipt Point	In-Hole WDs	MDWQ			City Gate Deliveries				
GSS 300168	EGTS GSS	1,401	1,401			1,380				
GSS 300170	EGTS GSS	5,324	5,324			5,157				
FSMA 62918	TGP FSMA	10,249	10,249			10,096				
FSMA 501	TGP FSMA	10,920	10,920			10,757				
Max storage transport of 10,836 on K#10807 -->						Storage	10,836			
						Total	111,891	Available TGP Swing	92,055	

* Using October 2022 Rates and Customer Choice Volumes

<u>RHODE ISLAND MONTHLY PLAN</u>			
December 2022			
	<u>MIN DAY</u>	<u>AVG DAY</u>	<u>MAX DAY</u>
*4-Year Historical Sendout HDD *All Sales and Transportation customers. No power plants.	95,817 9	192,889 28	313,560 47
**Forecasted Sendout HDD **Firm Sales and Transportation customers w/ NGRID Capacity.	106,770 16	177,205 29	260,979 43
Forecasted Firm Transportation	25,397	39,034	54,456
Forecasted Sales Demand	81,373	138,171	206,523

Baseload Election - December 2022	
Volume per Day (MMBtu)	
Longhaul	<u>23,000</u>
TGP Total	23,000
Longhaul	<u>40,000</u>
AGT Total	40,000
Grand Total	63,000

* Baseload is based off the 4 year historical min day sendout to ensure operational downswing flexibility.

Estimated Rhode Island Capacity Breakout for December 2022

ALGONQUIN

AGT Transport Path	Receipt Point	Receipt Volumes	M2	M3	City Gate Capacity	Net CG Deliveries	Baseload	Available Swing	
Transco Leidy->AGT	Transco	73		73	72	72	72	0	
Millennium->Ramapo->AGT	Millennium	2,339		2,325	2,270	2,270	2,270	0	
Millennium->Ramapo->AGT	Millennium AMA	5,030		5,000	4,882	4,882	4,882	0	Emera AMA
TETCO -> AGT	M2	37,714	37,714	37,378	36,933	36,933	32,776	4,157	
EGTS->TETCO FTS->AGT	EGTS SP	546	537	530	524	524	0	524	
TCO Maumee -> AGT	Maumee	22,969		22,548	22,280	22,280	0	22,280	
TCO Broad Run -> AGT	Broad Run	10,187		10,000	9,881	9,881	0	9,881	Spotlight AMA
Transco Leidy->AGT (SCT)	Transco	1,175		1,167	1,153	1,153	0	1,153	
AGT	M3	6,994		6,994	6,911	6,911	0	6,911	
Ramapo -> AGT	M3	7,455		7,455	6,069	6,069	0	6,069	
Ramapo (AIM) -> AGT	Ramapo (M3)	7,677		7,677	7,495	7,495	0	7,495	
Remaining AGT (SCT)	M3 (SCT)	3,041		3,041	3,005	3,005	0	3,005	
AGT Citygate - Warren	AGT CG	1,000			1,000	1,000	0	1,000	Constellation Supply
AGT Citygate - Dey St	AGT CG	13,100			12,944	12,944	0	12,944	
AGT Citygate - Beverly	Beverly, MA	5,000			4,952	4,952	0	4,952	Repsol Supply
AGT Citygate - Beverly	Beverly, MA	48			48	48	0	48	
		119,300			Transport 120,419	120,419	40,000	80,419	
AGT Storage Path	Receipt Point	In-Hole WDs	MDWQ	M3	Storage Capacity				
GSS-TE 600045	EGTS GSS-TE	5,636	5,636	5,549	5,483	GSS-TE w/d only 5,549 @M3			
GSS 300169	EGTS GSS	2,061	2,061	2,027	2,003				
GSS 300171	EGTS GSS	2,617	2,617	2,583	2,552				
FSS 9630	TCO FSS	2,545	2,545	2,498	2,468				
FSS-1 400515	TETCO FSS	950	944	937	926				
SS-1 400185	TETCO SS1	671	665	665	657				
SS-1 400221	TETCO SS1	14,260	14,137	14,137	13,969				
					Storage 28,058				
					Total 148,477	Available AGT Swing	80,419		

TENNESSEE

TGP Transport Path	Receipt Point	Receipt Volumes	At US Border	At TGP Inct	City Gate Capacity	Net CG Deliveries	Baseload	Available Swing	
TGP ConneXion 4 --> 6	TGP Z4 CXN	9,582			9,439	9,439	9,439	0	
TGP 4 --> 6	TGP Z4	24,234			23,873	23,873	13,561	10,312	
TGP 5 --> 6	Niagara	1,079			1,067	1,067	0	1,067	
Union>TrCan>Port>TGP	Dawn	24,215	23,646	23,361	23,331	23,331	0	23,331	Castleton AMA
Union>TrCan>IGT>TGP	Dawn	1,031	1,012	1,011	1,000	1,000	0	1,000	Castleton AMA
TGP 6 --> 6	Dracut	15,020			15,000	15,000	0	15,000	Freepoint AMA
TGP 6 --> 6	Dracut f/k/a Everett	25,000		25,000	24,968	24,968	0	24,968	Repsol Supply
TGP 6 --> 6	Dracut	1,576			1,574	1,574	0	1,574	
		101,737			Transport 100,252	100,252	23,000	77,252	
TGP Storage Path	Receipt Point	In-Hole WDs	MDWQ		City Gate Deliveries				
GSS 300168	EGTS GSS	1,401	1,401		1,380				
GSS 300170	EGTS GSS	5,324	5,324		5,157				
FSMA 62918	TGP FSMA	10,249	10,249		10,096				
FSMA 501	TGP FSMA	10,920	10,920		10,757				
					Storage 10,836				
					Total 111,088	Available TGP Swing	77,252		

* Using November 2022 Rates and Customer Choice Volumes

November 2022

Company	Field	Contract Number	Storage Capacity Quantity (Dth/Yr)	Current MDWQ (Dth/Day)	Current MDIQ (Dth/Day)	Physical Balance as of November 14 2022	Physical % Full	Paper % Full	W/D via
Narragansett	Eastern GSS-TE	600045	1,376,324	14,337	6,431	1,288,748	94%	95%	Tetco/AGT
Narragansett	Eastern GSS	300168	154,050	1,401	720	148,772	97%	97%	TGP
Narragansett	Eastern GSS	300169	206,100	2,061	963	195,550	95%	95%	EGTS/Tetco/AGT
Narragansett	Eastern GSS	300170	490,340	5,324	2,291	471,148	96%	95%	EGTS/TGP
Narragansett	Eastern GSS	300171	188,814	2,617	882	172,986	92%	93%	Tetco/AGT
Narragansett	Columbia FSS	9630	203,957	2,545	340	199,737	98%	97%	TCO/AGT
Narragansett	Texas Eastern FSS-1	400515	56,640	944	291	53,582	95%	94%	Tetco/AGT
Narragansett	Texas Eastern SS-1	400185	51,990	665	267	49,758	96%	95%	AGT
Narragansett	Texas Eastern SS-1	400221	1,188,033	14,137	6,107	1,145,691	96%	95%	AGT
Narragansett	Tennessee FS-MA	62918	210,000	10,249	1,400	188,218	90%	91%	TGP
Narragansett	Tennessee FS-MA	501	605,343	10,920	4,036	515,330	85%	84%	TGP

Storage Totals

4,731,591 65,200 23,728 4,429,520 94% 93%

Paper Storage WACOG:	AGT	\$ 4.54
	TGP	\$ 5.00

RHODE ISLAND MONTHLY PLAN			
January 2023			
	<u>MIN DAY</u>	<u>AVG DAY</u>	<u>MAX DAY</u>
*4-Year Historical Sendout HDD	80,259	229,062	386,340
*All Sales and Transportation customers. No power plants.	4	34	68
**Forecasted Sendout HDD	122,433	214,231	323,792
**Firm Sales and Transportation customers w/ NGRID Capacity.	19	35	54
Forecasted Firm Transportation	27,656	44,430	62,371
Forecasted Sales Demand	94,777	169,801	261,421

Baseload Election - January 2023	
Volume per Day (MMBtu)	
Longhaul	<u>23,000</u>
TGP Total	23,000
Longhaul	<u>43,000</u>
AGT Total	43,000
Grand Total	66,000

Rhode Island - Providence HDDs

<u>Degree Days</u>	<u>Normal</u>	<u>Design</u>	<u>Actual</u>	<u>vs. Normal</u>	<u>vs. Design</u>	<u>Degree Days</u>	<u>Normal</u>	<u>Design</u>	<u>Actual</u>	<u>vs. Normal</u>	<u>vs. Design</u>
Nov-21	610	697	647	6%	-7%	Nov-22	610	697	533	-13%	-24%
Dec-21	892	1,040	746	-16%	-28%	Dec-22*	489	570	454	-7%	-20%
Jan-22	1,083	1,250	1,148	6%	-8%	Jan-23	0	0			
Feb-22	946	1,091	864	-9%	-21%	Feb-23	0	0			
Mar-22	812	942	694	-15%	-26%	Mar-23	0	0			

<u>Degree Days</u>	<u>Normal</u>	<u>Design</u>	<u>Actual</u>	<u>vs. Normal</u>	<u>vs. Design</u>	<u>Degree Days</u>	<u>Normal</u>	<u>Design</u>	<u>Actual</u>	<u>vs. Normal</u>	<u>vs. Design</u>
Winter 2021-22	4,343	5,020	4,099	-6%	-18%	Winter 2022-23	1,099	1,267	987	-10%	-22%

*Data through 12/17

* Baseload is based off the 4 year historical min day sendout to ensure operational downswing flexibility.

Estimated Rhode Island Capacity Breakout for January 2023

ALGONQUIN

AGT Transport Path	Receipt Point	Receipt Volumes	M2	M3	City Gate Capacity	Net CG Deliveries	Baseload	Available Swing	
Transco Leidy->AGT	Transco	73		73	73	73	73	0	
TCO Broad Run -> AGT	Broad Run	10,187		10,000	9,966	9,966	9,966	0	Spotlight AMA
TCO Maumee -> AGT	Maumee	23,549		23,118	23,039	23,039	23,039	0	
TETCO -> AGT	M2	38,423	38,423	38,031	37,902	37,902	9,922	27,980	
EGTS->TETCO FTS->AGT	EGTS SP	546	537	530	528	528	0	528	
Millennium->Ramapo->AGT	Millennium AMA	5,030		5,000	4,896	4,896	0	4,896	Emera AMA
Millennium->Ramapo->AGT	Millennium	2,469		2,454	2,403	2,403	0	2,403	
Transco Leidy->AGT (SCT)	Transco	1,175		1,167	1,163	1,163	0	1,163	
TETCO (SCT) -> AGT	M2 (SCT)	0	0	0	0	0	0	0	
AGT	M3	6,248		6,248	6,227	6,227	0	6,227	
Ramapo -> AGT	M3	7,455		7,455	6,173	6,173	0	6,173	
Ramapo (AIM) -> AGT	Ramapo (M3)	7,497		7,497	7,341	7,341	0	7,341	
TETCO Leidy-Eastern	TET-Leidy (M2)	0		0	0	0	0	0	
TETCO -> AGT (SCT)	M2	0	0	0	0	0	0	0	
TETCO (SCT) -> AGT (SCT)	M2 (SCT)	0	0	0	0	0	0	0	
Remaining AGT (SCT)	M3 (SCT)	3,038		3,038	3,028	3,028	0	3,028	
AGT Citygate - Warren	AGT CG	1,000			1,000	1,000	0	1,000	Constellation Supply
AGT Citygate - Dey St	AGT CG	13,100			13,055	13,055	0	13,055	
AGT Citygate - Beverly	Beverly, MA	5,021			5,000	5,000	0	5,000	
		119,790		Transport	121,794	121,794	43,000	78,794	
AGT Storage Path	Receipt Point	In-Hole WDs	MDWQ	M3	Storage Capacity				
GSS-TE 600045	EGTS GSS-TE	5,636	5,636	5,549	5,530	GSS-TE w/d only 5,549 @M3			
GSS 300169	EGTS GSS	2,061	2,061	2,027	2,020				
GSS 300171	EGTS GSS	2,617	2,617	2,583	2,574				
FSS 9630	TCO FSS	2,545	2,545	2,498	2,490				
FSS-1 400515	TETCO FSS	949	944	936	933				
SS-1 400185	TETCO SS1	671	665	665	663				
SS-1 400221	TETCO SS1	14,261	14,137	14,137	14,089				
					Storage	28,299			
					Total	150,093	Available AGT Swing	78,794	

TENNESSEE

TGP Transport Path	Receipt Point	Receipt Volumes	At US Border	At TGP Inct	City Gate Capacity	Net CG Deliveries	Baseload	Available Swing	
TGP ConneXion 4 --> 6	TGP Z4 CXN	9,749			9,604	9,604	9,604	0	
TGP 4 --> 6	TGP Z4	24,656			24,289	24,289	13,396	10,893	
TGP 5 --> 6	Niagara	1,079			1,067	1,067	0	1,067	
Union>TrCan>Port>TGP	Dawn	24,709	24,059	23,446	23,416	23,416	0	23,416	Castleton AMA
Union>TrCan>IGT>TGP	Dawn	1,034	1,012	1,010	999	999	0	999	Castleton AMA
TGP 6 --> 6	Dracut	15,020			15,000	15,000	0	15,000	Freepoint AMA
TGP 6 --> 6	Dracut	27,190			27,155	27,155	0	27,155	
		103,437		Transport	101,530	101,530	23,000	78,530	
TGP Storage Path	Receipt Point	In-Hole WDs	MDWQ		City Gate Deliveries				
GSS 300168	EGTS GSS	1,401	1,401		1,380				
GSS 300170	EGTS GSS	5,324	5,324		5,157				
FSMA 62918	TGP FSMA	10,249	10,249		10,096				
FSMA 501	TGP FSMA	10,920	10,920		10,757				
Max storage transport of 10,836 on K#10807 -->					Storage	10,836			
					Total	112,366	Available TGP Swing	78,530	

*Currently Using December 2022 Rates.

December 2022

Company	Field	Contract Number	Storage Capacity Quantity (Dth/Yr)	Current MDWQ (Dth/Day)	Current MDIQ (Dth/Day)	Physical Balance as of December 17 2022	Physical % Full	Paper % Full	W/D via
Narragansett	Eastern GSS-TE	600045	1,376,324	14,337	6,431	1,075,039	78%	87%	Tetco/AGT
Narragansett	Eastern GSS	300168	154,050	1,401	720	142,235	92%	93%	TGP
Narragansett	Eastern GSS	300169	206,100	2,061	963	188,269	91%	91%	EGTS/Tetco/AGT
Narragansett	Eastern GSS	300170	490,340	5,324	2,291	471,295	96%	95%	EGTS/TGP
Narragansett	Eastern GSS	300171	188,814	2,617	882	160,445	85%	87%	Tetco/AGT
Narragansett	Columbia FSS	9630	203,957	2,545	680	189,557	93%	92%	TCO/AGT
Narragansett	Texas Eastern FSS-1	400515	56,640	944	291	53,781	95%	96%	Tetco/AGT
Narragansett	Texas Eastern SS-1	400185	51,990	665	267	50,120	96%	97%	AGT
Narragansett	Texas Eastern SS-1	400221	1,188,033	14,137	6,107	1,149,205	97%	96%	AGT
Narragansett	Tennessee FS-MA	62918	210,000	10,249	1,400	173,360	83%	84%	TGP
Narragansett	Tennessee FS-MA	501	605,343	10,920	4,036	478,900	79%	78%	TGP

Storage Totals **4,731,591** **65,200** **24,068** **4,132,206** **87%** **89%**

Paper Storage WACOG:	AGT	\$	4.49
	TGP	\$	4.99

RHODE ISLAND MONTHLY PLAN			
February 2023			
	<u>MIN DAY</u>	<u>AVG DAY</u>	<u>MAX DAY</u>
*4-Year Historical Sendout HDD	109,324 8	214,667 31	324,587 49
*All Sales and Transportation customers. No power plants.			
**Forecasted Sendout HDD	124,915 17	208,264 34	292,237 49
**Firm Sales and Transportation customers w/ NGRID Capacity.			
Forecasted Firm Transportation	28,225	43,763	57,775
Forecasted Sales Demand	96,690	164,501	234,462

Baseload Election - February 2023	
Volume per Day (MMBtu)	
Longhaul	<u>23,000</u>
TGP Total	23,000
Longhaul	<u>43,000</u>
AGT Total	43,000
Grand Total	66,000

Rhode Island - Providence HDDs

<u>Degree Days</u>	<u>Normal</u>	<u>Design</u>	<u>Actual</u>	<u>vs. Normal</u>	<u>vs. Design</u>	<u>Degree Days</u>	<u>Normal</u>	<u>Design</u>	<u>Actual</u>	<u>vs. Normal</u>	<u>vs. Design</u>
Nov-21	610	697	647	6%	-7%	Nov-22	610	697	533	-13%	-24%
Dec-21	892	1,040	746	-16%	-28%	Dec-22	892	1,040	896	0%	-14%
Jan-22	1,083	1,250	1,148	6%	-8%	Jan-23*	524	605	412	-21%	-32%
Feb-22	946	1,091	864	-9%	-21%	Feb-23	0	0			
Mar-22	812	942	694	-15%	-26%	Mar-23	0	0			

<u>Degree Days</u>	<u>Normal</u>	<u>Design</u>	<u>Actual</u>	<u>vs. Normal</u>	<u>vs. Design</u>	<u>Degree Days</u>	<u>Normal</u>	<u>Design</u>	<u>Actual</u>	<u>vs. Normal</u>	<u>vs. Design</u>
Winter 2021-22	4,343	5,020	4,099	-6%	-18%	Winter 2022-23	2,026	2,342	1,841	-9%	-21%

*Data through 1/15/2023

* Baseload is based off the 4 year historical min day sendout to ensure operational downswing flexibility.

Estimated Rhode Island Capacity Breakout for February 2023

ALGONQUIN								
AGT Transport Path	Receipt Point	Receipt Volumes	M2	M3	City Gate Capacity	Net CG Deliveries	Baseload	Available Swing
Transco Leidy->AGT	Transco	73		73	73	73	73	0
EGTS->TETCO FTS->AGT	EGTS SP	546	537	530	528	528	528	0
TETCO -> AGT	M2	38,423	38,423	38,031	37,902	37,902	37,902	0
Millennium->Ramapo->AGT	Millennium AMA	5,030		5,000	4,896	4,896	4,497	399
Millennium->Ramapo->AGT	Millennium	2,469		2,454	2,403	2,403	0	2,403
TCO Broad Run -> AGT	Broad Run	10,187		10,000	9,966	9,966	0	9,966
TCO Maumee -> AGT	Maumee	23,549		23,118	23,039	23,039	0	23,039
Transco Leidy->AGT (SCT)	Transco	1,175		1,167	1,163	1,163	0	1,163
TETCO (SCT) -> AGT	M2 (SCT)	0	0	0	0	0	0	0
AGT	M3	6,248		6,248	6,227	6,227	0	6,227
Ramapo -> AGT	M3	7,455		7,455	6,173	6,173	0	6,173
Ramapo (AIM) -> AGT	Ramapo (M3)	7,765		7,765	7,603	7,603	0	7,603
TETCO Leidy-Eastern	TET-Leidy (M2)	0		0	0	0	0	0
TETCO -> AGT (SCT)	M2	0	0	0	0	0	0	0
TETCO (SCT) -> AGT (SCT)	M2 (SCT)	0	0	0	0	0	0	0
Remaining AGT (SCT)	M3 (SCT)	3,038		3,038	3,028	3,028	0	3,028
AGT Citygate - Warren	AGT CG	1,000			1,000	1,000	0	1,000
AGT Citygate - Dey St	AGT CG	13,100			13,055	13,055	0	13,055
AGT Citygate - Beverly	Beverly, MA	5,021			5,000	5,000	0	5,000
		120,058		Transport	122,056	122,056	43,000	79,056
AGT Storage Path	Receipt Point	In-Hole WDs	MDWQ	M3	Storage Capacity			
GSS-TE 600045	EGTS GSS-TE	5,636	5,636	5,549	5,530	GSS-TE w/d only 5,549 @M3		
GSS 300169	EGTS GSS	2,061	2,061	2,027	2,020			
GSS 300171	EGTS GSS	2,617	2,617	2,583	2,574			
FSS 9630	TCO FSS	2,545	2,545	2,498	2,490			
FSS-1 400515	TETCO FSS	949	944	936	933			
SS-1 400185	TETCO SS1	671	665	665	663			
SS-1 400221	TETCO SS1	14,261	14,137	14,137	14,089			
				Storage	28,299			
				Total	150,355	Available AGT Swing 79,056		

Emera AMA
Castleton AMA

Constellation Supply

TENNESSEE								
TGP Transport Path	Receipt Point	Receipt Volumes	At US Border	At TGP Inct	City Gate Capacity	Net CG Deliveries	Baseload	Available Swing
TGP ConneXion 4 --> 6	TGP Z4 CXN	9,749			9,604	9,604	9,604	0
TGP 4 --> 6	TGP Z4	24,656			24,289	24,289	13,396	10,893
TGP 5 --> 6	Niagara	1,079			1,067	1,067	0	1,067
Union>TrCan>Port>TGP	Dawn	24,869	24,059	23,533	23,502	23,502	0	23,502
Union>TrCan>IGT>TGP	Dawn	1,037	1,012	1,009	998	998	0	998
TGP 6 --> 6	Dracut	15,020			15,000	15,000	0	15,000
TGP 6 --> 6	Dracut	27,104			27,069	27,069	0	27,069
		103,514		Transport	101,529	101,529	23,000	78,529
TGP Storage Path	Receipt Point	In-Hole WDs	MDWQ		City Gate Deliveries			
GSS 300168	EGTS GSS	1,401	1,401		1,380			
GSS 300170	EGTS GSS	5,324	5,324		5,157			
FSMA 62918	TGP FSMA	10,249	10,249		10,096			
FSMA 501	TGP FSMA	10,920	10,920		10,757			
				Storage	10,836			
				Total	112,365	Available TGP Swing 78,529		

Castleton AMA
Castleton AMA
Freepoint AMA

*Currently Reflects January 2023 Rates and Customer Choice Release volumes.

RHODE ISLAND MONTHLY PLAN			
March 2023			
	<u>MIN DAY</u>	<u>AVG DAY</u>	<u>MAX DAY</u>
*4-Year Historical Sendout HDD	79,528 5	164,808 24	292,274 47
*All Sales and Transportation customers. No power plants.			
**Forecasted Sendout HDD	98,919 14	162,330 26	242,300 40
**Firm Sales and Transportation customers w/ NGRID Capacity.			
Forecasted Firm Transportation	23,339	36,101	51,338
Forecasted Sales Demand	75,580	126,229	190,962

Baseload Election - March 2023	
Volume per Day (MMBtu)	
Longhaul	<u>14,000</u>
TGP Total	14,000
Longhaul	<u>28,000</u>
AGT Total	28,000
Grand Total	42,000

Rhode Island - Providence HDDs

<u>Degree Days</u>	<u>Normal</u>	<u>Design</u>	<u>Actual</u>	<u>vs. Normal</u>	<u>vs. Design</u>	<u>Degree Days</u>	<u>Normal</u>	<u>Design</u>	<u>Actual</u>	<u>vs. Normal</u>	<u>vs. Design</u>
Nov-21	610	697	647	6%	-7%	Nov-22	610	697	533	-13%	-24%
Dec-21	892	1,040	746	-16%	-28%	Dec-22	892	1,040	896	0%	-14%
Jan-22	1,083	1,250	1,148	6%	-8%	Jan-23	1,083	1,250	864	-20%	-31%
Feb-22	946	1,091	864	-9%	-21%	Feb-23*	405	468	387	-4%	-17%
Mar-22	812	942	694	-15%	-26%	Mar-23	0	0			
Winter 2021-22	4,343	5,020	4,099	-6%	-18%	Winter 2022-23	2,990	3,455	2,680	-10%	-22%

*Data through 2/12/2023

* Baseload is based off the 4 year historical min day sendout to ensure operational downswing flexibility.

Estimated Rhode Island Capacity Breakout for March 2023

ALGONQUIN

AGT Transport Path	Receipt Point	Receipt Volumes	M2	M3	City Gate Capacity	Net CG Deliveries	Baseload	Available Swing	
Transco Leidy->AGT	Transco	73		73	73	73	73	0	
EGTS->TETCO FTS->AGT	EGTS SP	546	537	530	528	528	528	0	
TETCO -> AGT	M2	38,443	38,443	38,051	37,922	37,922	27,399	10,523	Castleton AMA
TCO Broad Run -> AGT	Broad Run	10,187		10,000	9,966	9,966	0	9,966	
TCO Maumee -> AGT	Maumee	23,565		23,134	23,055	23,055	0	23,055	
Millennium->Ramapo->AGT	Millennium AMA	5,030		5,000	4,896	4,896	0	4,896	Emera AMA
Millennium->Ramapo->AGT	Millennium	2,472		2,457	2,406	2,406	0	2,406	
AGT	M3	6,252		6,252	6,231	6,231	0	6,231	
Ramapo -> AGT	M3	7,455		7,455	6,177	6,177	0	6,177	
Ramapo (AIM) -> AGT	Ramapo (M3)	7,770		7,770	7,608	7,608	0	7,608	
Transco Leidy->AGT (SCT)	Transco	1,175		1,167	1,163	1,163	0	1,163	
Remaining AGT (SCT)	M3 (SCT)	3,041		3,041	3,031	3,031	0	3,031	
AGT Citygate - Warren	AGT CG	1,000			1,000	1,000	0	1,000	Constellation Supply
AGT Citygate - Dey St	AGT CG	13,100			13,055	13,055	0	13,055	
AGT Citygate - Beverly	Beverly, MA	5,021			5,000	5,000	0	5,000	
		120,109		Transport	122,111	122,111	28,000	94,111	
AGT Storage Path	Receipt Point	In-Hole WDs	MDWQ	M3	Storage Capacity				
GSS-TE 600045	EGTS GSS-TE	5,636	5,636	5,549	5,530	GSS-TE w/d only 5,549 @M3			
GSS 300169	EGTS GSS	2,061	2,061	2,027	2,020				
GSS 300171	EGTS GSS	2,617	2,617	2,583	2,574				
FSS 9630	TCO FSS	2,545	2,545	2,498	2,490				
FSS-1 400515	TETCO FSS	949	944	936	933				
SS-1 400185	TETCO SS1	671	665	665	663				
SS-1 400221	TETCO SS1	14,261	14,137	14,137	14,089				
					Storage	28,299			
					Total	150,410	Available AGT Swing	94,111	

TENNESSEE

TGP Transport Path	Receipt Point	Receipt Volumes	At US Border	At TGP Inct	City Gate Capacity	Net CG Deliveries	Baseload	Available Swing	
TGP ConneXion 4 --> 6	TGP Z4 CXN	9,753			9,608	9,608	9,608	0	
TGP 4 --> 6	TGP Z4	24,670			24,302	24,302	4,392	19,910	
TGP 5 --> 6	Niagara	1,079			1,067	1,067	0	1,067	
Union>TrCan>Port>TGP	Dawn	24,750	24,070	23,699	23,668	23,668	0	23,668	Castleton AMA
Union>TrCan>IGT>TGP	Dawn	1,034	1,012	1,011	1,000	1,000	0	1,000	Castleton AMA
TGP 6 --> 6	Dracut	15,020			15,000	15,000	0	15,000	Freepoint AMA
TGP 6 --> 6	Dracut	26,957			26,922	26,922	0	26,922	
		103,263		Transport	101,567	101,567	14,000	87,567	
TGP Storage Path	Receipt Point	In-Hole WDs	MDWQ		City Gate Deliveries				
GSS 300168	EGTS GSS	1,401	1,401		1,380				
GSS 300170	EGTS GSS	5,324	5,324		5,157				
FSMA 62918	TGP FSMA	10,249	10,249		10,096				
FSMA 501	TGP FSMA	10,920	10,920		10,757				
Max storage transport of 10,836 on K#10807 -->					Storage	10,836			
					Total	112,403	Available TGP Swing	87,567	

*Currently Reflects February 2023 Rates and Customer Choice Release volumes.

Division 1-5

Request:

Please identify the current Company fuel allowance percentage assessed to transportation customers for company-use and lost-and-unaccounted-for gas and explain how the charge is determined and when it is updated. Please explain whether any transportation customers receive a discount to the generally applicable Company fuel allowance.

Response:

The Company's current fuel allowance percentage is 3.26% and is available on its external website.¹ This percentage is updated annually on November 1 by comparing the Company's aggregated wholesale throughput at its city gates to the aggregated retail throughput at its customer's meters for the 12-month period September through August. The Company then averages the most recent five years fuel allowance percentages to calculate the fuel allowance to be applied in the upcoming GCR year (November – October).

The Company does not assess the Company fuel allowance to transportation customers directly but instead assesses the fuel allowance percentage on marketer nominations at the Company's city gate, with the 'net' volume delivered to transportation customers' service locations. There are no discounts to the generally applicable Company fuel allowance provided to marketers, and the Company is not aware of how marketers pass on the cost of the allowance to their customers.

¹ https://www.rienergy.com/media/ri-energy/pdfs/billing-and-payments/rie6164_rigas_firm_rates.pdf

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-23-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 1, 2023

Division 1-6

Request:

Please provide a first-of-the month and daily index price for the period April 2022 through July 2023 for each pipeline point location the Company purchased gas at any time during the period April 2022 through July 2023.

Response:

Please see Excel Attachment DIV 1-6.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-23-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 1, 2023

Attachment DIV 1-6

Please see the Excel Worksheet of Attachment DIV 1-6

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-23-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 1, 2023

Division 1-7

Request:

For the 12-month period April 2022 through July 2023, please provide:

- a. A monthly history of storage injections and withdrawals for each of the Company's LNG facilities (including temporary/portable facilities);
- b. Applicable injection and withdrawal prices; and
- c. End-of-month storage inventory balances.

Response:

Please see Attachment DIV 1-7 for the requested information.

Date	Inject price	Withdraw price	VOLUME							\$ AMOUNT									
			INJECTIONS			WITHDRAWALS				INJECTIONS			WITHDRAWALS						
			Storage Field	Storage Category	Vol Balance	Adjustments NET	Injection Trucking	Withdrawal Boiloff	Withdrawal Vapor	Field Transfer	Fuel Usage	Vol Balance	\$ amt Balance	Adjustments	Injections	Trucking Charges	Withdrawal Boiloff	Withdrawal Vapor	\$ amt Balance
Apr-22	\$ -	\$ 5.16	Seasonal LNG(CUMB/PORT)	Market	6,515	0	0	0	6,515	0.0	0.0	0	\$32,818.91	\$769.40	\$0.00	\$ -	\$0.00	\$33,588.31	\$0.00
	\$ 59.07	\$ 5.16	EXETER	Market	197,806	(220)	0	2,979	0	0.0	0.0	194,607	\$1,031,656.26	(\$1,994.68)	\$0.00	\$ -	\$15,358.34	\$0.00	\$1,003,303.24
	\$ (1,843.39)	\$ 5.16	PROVIDENCE	Market	579,683	(6)	0	10,026	0	0.0	0.0	569,651	\$2,977,485.05	\$11,060.13	\$0.00	\$ -	\$51,689.40	\$0.00	\$2,936,855.78
	\$ 5.16	\$ 5.16	Total LNG		784,004	(226.0)	0.0	13,005.0	6,515.0	0.0	0.0	764,258	\$4,041,960.22	(\$1,165.15)	\$0.00	\$0.00	\$67,047.74	\$33,588.31	\$3,940,159.02
					0.0								\$0.00						
May-22	\$ -	\$ -	Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0	\$0.00	(\$0.00)	\$0.00	\$ -	\$0.00	\$0.00	\$0.00
	\$ 5.16	\$ 5.16	EXETER	Market	194,607	(205)	0	3,239	0	0.0	0.0	191,163	\$1,003,303.24	(\$1,056.88)	\$0.00	\$ -	\$16,698.78	\$0.00	\$985,547.58
	\$ 5.16	\$ 5.16	PROVIDENCE	Market	569,651	(417)	0	12,638	0	0.0	0.0	556,596	\$2,936,855.78	(\$2,149.86)	\$0.00	\$ -	\$65,155.65	\$0.00	\$2,869,550.27
	\$ 5.16	\$ 5.16	Total LNG		764,258	(622.0)	0.0	15,877.0	0.0	0.0	0.0	747,759	\$3,940,159.02	(\$3,206.74)	\$0.00	\$0.00	\$81,854.43	\$0.00	\$3,855,097.85
					0.0								\$0.00						
Jun-22	\$ -	\$ -	Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0	\$0.00	(\$0.00)	\$0.00	\$ -	\$0.00	\$0.00	\$0.00
	\$ 5.16	\$ 5.16	EXETER	Market	191,163	(302)	0	3,142	0	0.0	0.0	187,719	\$985,547.58	(\$1,556.97)	\$0.00	\$ -	\$16,198.69	\$0.00	\$967,791.91
	\$ 5.16	\$ 5.16	PROVIDENCE	Market	556,596	(499)	0	12,817	0	0.0	0.0	543,280	\$2,869,550.27	(\$2,572.61)	\$0.00	\$ -	\$66,078.49	\$0.00	\$2,800,899.16
	\$ 5.16	\$ 5.16	Total LNG		747,759	(801.0)	0.0	15,959.0	0.0	0.0	0.0	730,999	\$3,855,097.85	(\$4,129.58)	\$0.00	\$0.00	\$82,277.19	\$0.00	\$3,768,691.08
					0.0								\$0.00						
Jul-22	\$ -	\$ -	Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0	\$0.00	(\$0.00)	\$0.00	\$ -	\$0.00	\$0.00	\$0.00
	\$ 5.16	\$ 5.41	EXETER	Market	187,719	(47)	0	3,398	0	0.0	0.0	184,274	\$967,791.91	(\$242.31)	\$0.00	\$ -	\$18,398.20	\$0.00	\$949,151.40
	\$ 9.80	\$ 5.41	PROVIDENCE	Market	543,280	(4,335)	47,487	14,912	0	0.0	0.0	571,520	\$2,800,899.16	(\$2,349.24)	\$341,532.12	\$103,692.76	\$80,739.84	\$0.00	\$3,143,034.97
	\$ 9.80	\$ 5.41	Total LNG		730,999	(4,382.0)	47,487.0	18,310.0	0.0	0.0	0.0	755,794	\$3,768,691.08	(\$22,591.56)	\$341,532.12	\$103,692.76	\$99,138.04	\$0.00	\$4,092,186.37
					0.0								\$0.00						
Aug-22	\$ -	\$ -	Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0	\$0.00	\$0.00	\$0.00	\$ -	\$0.00	\$0.00	\$0.00
	\$ (108.10)	\$ 5.54	EXETER	Market	184,274	(428)	0	3,508	0	0.0	0.0	180,338	\$949,151.40	\$46,268.11	\$0.00	\$ -	\$19,427.63	\$0.00	\$975,991.89
	\$ 9.12	\$ 5.54	PROVIDENCE	Market	571,520	520	12,002	14,037	0	0.0	0.0	570,005	\$3,143,034.97	(\$45,769.98)	\$116,391.09	\$43,558.63	\$77,738.19	\$0.00	\$3,179,476.51
	\$ 13.27	\$ 5.54	Total LNG		755,794	92.0	12,002.0	17,545.0	0.0	0.0	0.0	750,343	\$4,092,186.37	\$498.13	\$116,391.09	\$43,558.63	\$97,165.82	\$0.00	\$4,155,468.40
					0.0								\$0.00						
Sep-22	\$ -	\$ -	Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0	\$0.00	\$0.00	\$0.00	\$ -	\$0.00	\$0.00	\$0.00
	\$ (121.48)	\$ 5.72	EXETER	Market	180,338	(179)	0	3,266	0	0.0	0.0	176,893	\$975,991.89	\$21,745.19	\$0.00	\$ -	\$18,674.48	\$0.00	\$979,062.59
	\$ 11.20	\$ 5.72	PROVIDENCE	Market	570,005	159	20,303	11,730	0	0.0	0.0	578,737	\$3,179,476.51	(\$21,855.95)	\$174,621.42	\$76,340.94	\$67,070.32	\$0.00	\$3,341,512.60
	\$ 12.37	\$ 5.72	Total LNG		750,343	(20.0)	20,303.0	14,996.0	0.0	0.0	0.0	755,630	\$4,155,468.40	(\$110.76)	\$174,621.42	\$76,340.94	\$85,744.80	\$0.00	\$4,320,575.20
					0.0								\$0.00						
Oct-22	\$ 5.80	\$ -	Seasonal LNG(CUMB/PORT)	Market	0	0	3,458	0	0	0.0	0.0	3,458	\$0.00	\$0.00	\$20,072.14	\$ -	\$0.00	\$0.00	\$20,072.14
	\$ 15.98	\$ 5.77	EXETER	Market	176,893	38	3,464	3,256	0	0.0	0.0	177,139	\$979,062.59	\$32,601.43	\$20,106.97	\$3,271.06	\$18,796.69	\$0.00	\$1,016,245.36
	\$ 6.39	\$ 5.77	PROVIDENCE	Market	578,737	(535)	9,910	12,289	856	0.0	0.0	574,967	\$3,341,512.60	(\$35,443.20)	\$57,523.12	\$37,801.14	\$70,943.66	\$4,941.64	\$3,325,508.36
	\$ 8.32	\$ 5.77	Total LNG		755,630	(497.0)	16,832.0	15,545.0	856.0	0.0	0.0	755,664	\$4,320,575.20	(\$2,841.77)	\$97,702.23	\$41,072.20	\$89,740.36	\$4,941.64	\$4,361,825.87
					0.0								\$0.00						
Nov-22	\$ 6.87	\$ 5.99	Seasonal LNG(CUMB/PORT)	Market	3,458	0	5,224	0	4,451	0.0	0.0	4,231	\$20,072.14	(\$109.32)	\$32,197.68	\$3,821.36	\$0.00	\$26,643.35	\$29,338.51
	\$ 7.27	\$ 5.99	EXETER	Market	177,139	1,528	24,465	5,322	742	0.0	0.0	197,068	\$1,016,245.36	\$15,188.56	\$150,787.94	\$23,102.30	\$31,857.10	\$4,441.56	\$1,169,025.51
	\$ 13.26	\$ 5.99	PROVIDENCE	Market	574,967	80	16,802	13,303	0	0.0	0.0	574,967	\$3,325,508.36	(\$5,796.36)	\$103,557.69	\$126,091.14	\$79,630.77	\$0.00	\$3,469,730.06
	\$ 9.33	\$ 5.99	Total LNG		755,664	1,608.0	46,491.0	18,625.0	5,193.0	0.0	0.0	779,845	\$4,361,825.87	\$9,282.89	\$286,543.30	\$153,014.79	\$111,487.86	\$31,084.91	\$4,668,094.08

Date Inject price Withdraw price

VOLUME INJECTIONS WITHDRAWALS

VOLUME \$ AMOUNT INJECTIONS WITHDRAWALS \$ AMOUNT

Dec-22	\$ 46.90	\$ 6.75
	\$ 12.33	\$ 6.75
	\$ 44.89	\$ 6.75
	\$ 42.09	\$ 6.75

Storage Field	Storage Category	Vol Balance	Adjustments NET	Injection Trucking	Withdrawal Boiloff	Withdrawal Vapor	Field Transfer	Fuel Usage	Vol Balance
Seasonal LNG(CUMB/PORT)	Market	4,231	0	3,465	0	2,217	0.0	0.0	5,479
EXETER	Market	197,068	1,673	0	6,127	6,936	0.0	0.0	185,678
PROVIDENCE	Market	578,546	1,504	10,312	15,433	10,518	0.0	0.0	564,411
Total LNG		779,845	3,177.0	13,777.0	21,560.0	19,671.0	0.0	0.0	755,568

\$ amt Balance	Adjustments	Injections	Trucking Charges	Withdrawal Boiloff	Withdrawal Vapor	\$ amt Balance
\$29,338.51	(\$4,012.06)	\$166,524.44	\$ -	\$0.00	\$14,973.92	\$176,876.96
\$1,169,025.51	\$20,623.31	\$0.00	\$ -	\$41,382.60	\$46,846.70	\$1,101,419.52
\$3,469,730.06	\$2,406.03	\$495,584.41	\$32,469.74	\$104,236.60	\$71,040.02	\$3,824,913.62
\$4,668,094.08	\$19,017.29	\$662,108.84	\$32,469.74	\$145,619.20	\$132,860.64	\$5,103,210.11

Jan-23	\$ (6.74)	\$ 9.11
	\$ 55.04	\$ 9.11
	\$ 42.40	\$ 9.11
	\$ 44.66	\$ 9.11

Storage Field	Storage Category	Vol Balance	Adjustments NET	Injection Trucking	Withdrawal Boiloff	Withdrawal Vapor	Field Transfer	Fuel Usage	Vol Balance
Seasonal LNG(CUMB/PORT)	Market	5,479	0	2,640	0	2,689	0.0	0.0	5,430
EXETER	Market	185,678	(188)	19,386	6,884	2,097	0.0	0.0	195,895
PROVIDENCE	Market	564,411	3,387	24,756	13,039	22	0.0	0.0	579,493
Total LNG		755,568	3,199.0	46,782.0	19,923.0	4,808.0	0.0	0.0	780,818

\$ amt Balance	Adjustments	Injections	Trucking Charges	Withdrawal Boiloff	Withdrawal Vapor	\$ amt Balance
\$176,876.96	(\$139,871.04)	\$120,793.20	\$ 1,292.56	\$0.00	\$24,486.22	\$134,605.46
\$1,101,419.52	\$151,405.43	\$887,006.43	\$ 18,306.20	\$62,686.18	\$19,095.43	\$2,076,355.98
\$3,824,913.62	\$10,072.10	\$1,132,710.78	\$ 50,458.59	\$118,734.03	\$200.33	\$4,899,220.73
\$5,103,210.11	\$21,606.49	\$2,140,510.41	\$70,057.35	\$181,420.20	\$43,781.98	\$7,110,182.17

Feb-23	\$ 27.83	\$ 11.54
	\$ 2.03	\$ 11.54
	\$ 66.85	\$ 11.54
	\$ 53.40	\$ 11.54

Storage Field	Storage Category	Vol Balance	Adjustments NET	Injection Trucking	Withdrawal Boiloff	Withdrawal Vapor	Field Transfer	Fuel Usage	Vol Balance
Seasonal LNG(CUMB/PORT)	Market	5,430	0	5,142	0	5,701	0.0	0.0	4,871
EXETER	Market	195,895	(595)	6,929	5,744	4,044	0.0	0.0	192,441
PROVIDENCE	Market	579,493	(9,245)	43,226	13,670	52,268	0.0	0.0	547,536
Total LNG		780,818	(9,840.0)	55,297.0	19,414.0	62,013.0	0.0	0.0	744,848

\$ amt Balance	Adjustments	Injections	Trucking Charges	Withdrawal Boiloff	Withdrawal Vapor	\$ amt Balance
\$134,605.46	(\$86,159.51)	\$225,810.93	\$2,484.42	\$0.00	\$65,807.06	\$211,914.24
\$2,076,355.98	(\$297,940.81)	\$304,287.04	\$6,543.05	\$66,303.42	\$46,680.19	\$1,976,261.65
\$4,899,220.73	\$293,496.60	\$1,898,269.79	\$79,799.66	\$157,793.82	\$603,333.38	\$6,409,659.58
\$7,110,182.17	(\$89,603.71)	\$2,428,367.76	\$88,807.14	\$224,097.24	\$715,820.64	\$8,597,835.48

Mar-23	\$ -	\$ 14.14
	\$ 59.90	\$ 14.14
	\$ 46.04	\$ 14.14
	\$ 46.65	\$ 14.14

Storage Field	Storage Category	Vol Balance	Adjustments NET	Injection Trucking	Withdrawal Boiloff	Withdrawal Vapor	Field Transfer	Fuel Usage	Vol Balance
Seasonal LNG(CUMB/PORT)	Market	4,871	0	0	0	4,871	0.0	0.0	0
EXETER	Market	192,441	848	12,121	6,852	1,183	0.0	0.0	197,375
PROVIDENCE	Market	547,536	(3,644)	50,264	14,240	1,718	0.0	0.0	578,198
Total LNG		744,848	(2,796.0)	62,385.0	21,092.0	7,772.0	0.0	0.0	775,573

\$ amt Balance	Adjustments	Injections	Trucking Charges	Withdrawal Boiloff	Withdrawal Vapor	\$ amt Balance
\$211,914.24	(\$143,019.98)	\$0.00	\$ -	\$0.00	\$68,894.27	(\$0.00)
\$1,976,261.65	\$242,219.60	\$523,130.24	\$ 11,445.86	\$96,913.06	\$16,732.07	\$2,639,412.22
\$6,409,659.58	(\$131,474.05)	\$2,169,343.98	\$ 108,284.63	\$201,407.18	\$24,298.98	\$8,330,107.98
\$8,597,835.48	(\$32,274.43)	\$2,692,474.22	\$119,730.49	\$298,320.24	\$109,925.32	\$10,969,520.19

Apr-23	\$ -	\$ -
	\$ (349.13)	\$ 14.14
	\$ 259.25	\$ 14.14
	\$ 14.14	\$ 14.14

Storage Field	Storage Category	Vol Balance	Adjustments NET	Injection Trucking	Withdrawal Boiloff	Withdrawal Vapor	Field Transfer	Fuel Usage	Vol Balance
Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0
EXETER	Market	197,375	(419)	0	4,022	0	0.0	0.0	192,934
PROVIDENCE	Market	578,198	(621)	0	10,257	0	0.0	0.0	567,320
Total LNG		775,573	(1,040.0)	0.0	14,279.0	0.0	0.0	0.0	760,254

\$ amt Balance	Adjustments	Injections	Trucking Charges	Withdrawal Boiloff	Withdrawal Vapor	\$ amt Balance
(\$0.00)	\$0.00	\$0.00	\$ -	\$0.00	\$0.00	\$0.00
\$2,639,412.22	\$146,286.63	\$0.00	\$ -	\$56,886.21	\$0.00	\$2,728,812.64
\$8,330,107.98	(\$160,996.15)	\$0.00	\$ -	\$145,072.57	\$0.00	\$8,024,039.25
\$10,969,520.19	(\$14,709.51)	\$0.00	\$0.00	\$201,958.78	\$0.00	\$10,752,851.90

May-23	\$ -	\$ -
	\$ 0.00	\$ 14.13
	\$ 6.35	\$ 14.13
	\$ 6.10	\$ 14.13

Storage Field	Storage Category	Vol Balance	Adjustments NET	Injection Trucking	Withdrawal Boiloff	Withdrawal Vapor	Field Transfer	Fuel Usage	Vol Balance
Seasonal LNG(CUMB/PORT)	Market	0	(1,045)	1,045	0	0	0.0	0.0	0
EXETER	Market	192,934	62	0	3,023	0	0.0	0.0	189,973
PROVIDENCE	Market	567,320	1,502	0	11,119	0	0.0	0.0	557,703
Total LNG		760,254	519.0	1,045.0	14,142.0	0.0	0.0	0.0	747,676

\$ amt Balance	Adjustments	Injections	Trucking Charges	Withdrawal Boiloff	Withdrawal Vapor	\$ amt Balance
\$0.00	(\$0.00)	\$0.00	\$ -	\$0.00	\$0.00	(\$0.00)
\$2,728,812.64	\$0.00	\$0.00	\$ -	\$42,706.66	\$0.00	\$2,686,105.99
\$8,024,039.25	\$0.00	\$3,929.20	\$ 5,607.76	\$157,080.83	\$0.00	\$7,876,495.39
\$10,752,851.90	\$0.00	\$3,929.20	\$5,607.76	\$199,787.49	\$0.00	\$10,562,601.37

Jun-23	\$ -	\$ -
	\$ 22.38	\$ 13.90
	\$ 8.19	\$ 13.90
	\$ 8.05	\$ 13.90

Storage Field	Storage Category	Vol Balance	Adjustments NET	Injection Trucking	Withdrawal Boiloff	Withdrawal Vapor	Field Transfer	Fuel Usage	Vol Balance
Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0
EXETER	Market	189,973	(280)	0	3,174	0	0.0	0.0	186,519
PROVIDENCE	Market	557,703	5,997	23,573	14,370	0	0.0	0.0	572,903
Total LNG		747,676	5,717.0	23,573.0	17,544.0	0.0	0.0	0.0	759,422

\$ amt Balance	Adjustments	Injections	Trucking Charges	Withdrawal Boiloff	Withdrawal Vapor	\$ amt Balance
(\$0.00)	\$0.00	\$0.00	\$ -	\$0.00	\$0.00	\$0.00
\$2,686,105.99	(\$6,266.67)	\$0.00	\$ -	\$44,112.87	\$0.00	\$2,635,726.45
\$7,876,495.39	\$87,032.12	\$79,618.47	\$ 75,439.58	\$199,717.06	\$0.00	\$7,918,868.50
\$10,562,601.37	\$80,765.45	\$79,618.47	\$75,439.58	\$243,829.93	\$0.00	\$10,554,594.95

Jul-23 *	\$ -	\$ -
	\$ -	\$ 13.69
	\$ 9.52	\$ 13.69
	\$ 7.92	\$ 13.69

Storage Field	Storage Category	Vol Balance	Adjustments NET	Injection Trucking	Withdrawal Boiloff	Withdrawal Vapor	Field Transfer	Fuel Usage	Vol Balance
Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0
EXETER	Market	186,519	-	0	4,078	0	0.0	0.0	182,441
PROVIDENCE	Market	572,903	1	27,196	11,801	0	0.0	0.0	588,299
Total LNG		759,422	1.0	27,196.0	15,879.0	0.0	0.0	0.0	770,740

\$ amt Balance	Adjustments	Injections	Trucking Charges	Withdrawal Boiloff	Withdrawal Vapor	\$ amt Balance
\$0.00	(\$0.00)	\$0.00	\$ -	\$0.00	\$0.00	\$0.00
\$2,635,726.45	(\$43,449.04)	\$0.00	\$ -	\$55,834.32	\$0.00	\$2,536,443.08
\$7,918,868.50	\$43,462.94	\$97,633.64	\$ 117,826.32	\$161,574.51	\$0.00	\$8,016,216.89
\$10,554,594.95	\$13.90	\$97,633.64	\$117,826.32	\$217,408.84	\$0.00	\$10,552,659.97

Date	Inject price	Withdraw price
*	Accrual, latest available file at time of request	

VOLUME	INJECTIONS	WITHDRAWALS
0.0		

VOLUME	\$ AMOUNT	INJECTIONS	WITHDRAWALS	\$ AMOUNT
	\$0.00			

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number C1642000 UG 520r-Liq Nat Gas
Company Code 5360 Narragansett Electric Co
Fiscal Year 2024

Display More Chars * Display Currency USD Company code currenc

All Documents in Currency

Period	Debit	Credit	Balance	Cum. balance Month	Bal. Carryforward
Bal. Carryforward				10,956,772.23	Bal. Carryforward
1	3,187,701.39	3,346,800.13	159,098.74	10,797,673.49	April
2	180,472.42	381,659.92	201,187.50	10,596,485.99	May
3	410,397.25	452,244.15	41,846.90	10,554,639.09	June
4	695,126.32	697,107.43	1,979.11	10,552,659.98	July
5				10,552,659.98	August
6				10,552,659.98	September
7				10,552,659.98	October

Division 1-8

Request:

For the 12-month period April 2022 through July 2023, please provide:

- a. A monthly history of storage injections and withdrawals for each of the Company's interstate pipeline contract storage arrangements;
- b. Applicable injection and withdrawal prices; and
- c. End-of-month storage inventory balances.

Response:

Please see Attachment DIV 1-8 for the requested information. For July 2023, the data provided is the accrual volumes and dollars because the final numbers will not be available until July invoices are settled in late August 2023.

Date Inject price Withdrawal price
* - from Jul22 actual file (most recent at time of request)

REF#1												REF#1											
Storage Field	Contract Number	Nucleus Deal #	Storage Category	Opening Balance	Adjustments Net	RECEIPT/GROSS Injection	RECEIPT / GROSS Withdrawal	Field Transfer	Fuel Usage	Ending Balance		Opening Balance	Adjustments	Injections	Withdrawal	Field Transfer	Ending Balance						
Apr-22	\$ 6.0220	\$ 3.2354	TGP	501	10146	Market	445,191	0	96,606	33,127	1,749.0	506,921	501	\$1,228,566.50	\$44,398.48	\$537,359.09	\$107,180.70	\$1,703,143.37					
	\$ (9.2287)	\$ 3.2354	TGP	62918	10145	Market	157,465	0	8,226	17,258	150.0	148,283	62918	\$571,921.75	(\$121,671.33)	\$45,756.12	\$55,837.37	\$440,169.16					
	\$ 5.9016	\$ 3.2354	Domination GSS	300168	10143	Market	75,011	0	13,432	0	192.0	88,251	300168	\$209,927.91	\$4,556.16	\$74,713.86	\$0.00	\$289,197.92					
	\$ 5.8429	#DIV/0!	Domination GSS	300170	10144	Market	216,943	0	45,338	0	646.0	261,635	300170	\$607,602.24	\$12,717.68	\$252,187.10	\$0.00	\$872,507.01					
	\$ 5.6279	#DIV/0!	Domination GSS	300171	10142	Market	37,354	0	22,591	0	333.0	59,612	300171	\$105,329.35	\$1,479.49	\$125,659.68	\$0.00	\$232,468.52					
	\$ 5.7675	#DIV/0!	Domination GSS	300169	10141	Market	74,147	0	21,004	0	293.0	94,858	300169	\$207,704.27	\$4,309.30	\$116,832.19	\$0.00	\$328,845.76					
	\$ 5.8858	\$ 3.2354	Domination GSSTE	600045	10140	Market	798,598	0	117,145	14,386	1,667.0	899,690	600045	\$2,245,593.06	\$37,892.65	\$651,604.78	\$46,545.16	\$2,888,545.33					
	\$ 5.8359	#DIV/0!	Columbia Gas-FSS	11230	10609	Market	48,677	0	21,870	0	90.0	70,457	11230	\$133,202.53	\$5,982.94	\$121,649.21	\$0.00	\$260,834.67					
	\$ 5.4648	#DIV/0!	Tetco-FSS -1	400515	10151	Market	24,724	-8	4,897	0	35.0	29,578	400515	\$71,193.91	(\$521.76)	\$27,238.97	\$0.00	\$97,911.11					
	\$ 5.5406	#DIV/0!	Tetco-SS -1	400185	10147	Market	29,572	-9	3,952	0	34.0	33,481	400185	\$84,667.53	(\$136.03)	\$21,982.52	\$0.00	\$106,514.02					
	\$ 5.7130	\$ 3.2354	Tetco-SS -1	400221	10149	Market	817,466	-255	77,495	11,943	450.0	882,313	400221	\$2,326,492.45	\$10,214.68	\$431,056.49	\$38,540.96	\$2,729,122.66					
	\$ 5.5641	\$ 3.2354					2,725,140	-272	432,556	76,714	0.0	5,639.0	3,075,079			\$0.00	\$248,204.19	\$0.00	\$9,949,259.54				
May-22	\$ 5.2558	\$ 3.5535	TGP	501	10146	Market	506,921	0	35,097	28,658	635.0	512,725	501	\$1,703,143.37	(\$63,026.62)	\$247,488.96	\$101,835.22	\$1,785,770.50					
	\$ 11.1434	\$ 3.5535	TGP	62918	10145	Market	148,283	0	9,676	5,705	176.0	152,078	62918	\$440,169.16	\$39,592.84	\$68,230.99	\$20,272.52	\$527,720.47					
	\$ 6.7006	\$ 3.5535	Domination GSS	300168	10143	Market	88,251	0	10,447	1,401	155.0	97,142	300168	\$289,197.92	(\$3,666.37)	\$73,667.76	\$4,978.41	\$354,220.90					
	\$ 6.3550	#DIV/0!	Domination GSS	300170	10144	Market	261,635	0	37,324	0	527.0	299,432	300170	\$872,507.01	(\$26,000.46)	\$263,192.81	\$0.00	\$1,109,699.36					
	\$ 5.1423	#DIV/0!	Domination GSS	300171	10142	Market	59,612	0	20,739	0	310.0	80,041	300171	\$232,468.52	(\$39,596.97)	\$146,242.52	\$0.00	\$339,114.07					
	\$ 5.8481	#DIV/0!	Domination GSS	300169	10141	Market	94,858	0	18,228	0	248.0	112,838	300169	\$328,845.76	(\$21,937.59)	\$128,536.02	\$0.00	\$435,444.19					
	\$ 7.3509	\$ 3.5535	Domination GSSTE	600045	10140	Market	899,690	0	74,679	7,193	1,054.0	966,122	600045	\$2,888,545.33	\$22,355.28	\$526,604.22	\$25,560.08	\$3,411,944.75					
	\$ 5.5766	#DIV/0!	Columbia Gas-FSS	11230	10609	Market	70,457	0	22,289	0	93.0	92,653	11230	\$260,834.67	(\$32,874.68)	\$157,172.45	\$0.00	\$385,132.44					
	\$ 6.4112	#DIV/0!	Tetco-FSS -1	400515	10151	Market	29,578	-9	3,411	0	24.0	32,956	400515	\$97,911.11	(\$2,242.13)	\$24,052.91	\$0.00	\$119,721.88					
	\$ 7.9077	#DIV/0!	Tetco-SS -1	400185	10147	Market	33,481	-10	2,171	0	20.0	35,622	400185	\$106,514.02	\$1,779.68	\$15,308.96	\$0.00	\$123,602.65					
	\$ 10.0902	\$ 3.5535	Tetco-SS -1	400221	10149	Market	882,313	-271	41,931	1,257	244.0	922,472	400221	\$2,729,122.66	\$124,678.75	\$295,679.40	\$4,466.71	\$3,145,014.10					
	\$ 7.0556	\$ 3.5535					3,075,079	-290	275,992	44,214	0.0	3,486.0	3,303,081			\$0.00	\$157,112.94	\$0.00	\$11,737,385.33				
Jun-22	\$ 9.5581	\$ 3.8793	TGP	501	10146	Market	512,725	0	21,305	21,513	385.0	512,132	501	\$1,785,770.50	\$36,180.25	\$167,485.28	\$83,455.06	\$1,905,950.97					
	\$ 9.0961	#DIV/0!	TGP	62918	10145	Market	152,078	0	10,260	6,100	180.0	162,158	62918	\$527,720.47	\$12,683.50	\$80,642.63	\$0.00	\$621,046.60					
	\$ 7.0023	\$ 3.8793	Domination GSS	300168	10143	Market	97,142	0	10,530	0	150.0	107,522	300168	\$354,220.90	(\$9,300.14)	\$82,764.80	\$0.00	\$427,955.57					
	\$ 6.5203	#DIV/0!	Domination GSS	300170	10144	Market	298,432	0	36,750	0	540.0	334,642	300170	\$1,109,699.36	(\$49,231.46)	\$288,851.52	\$0.00	\$1,349,319.42					
	\$ 5.1829	#DIV/0!	Domination GSS	300171	10142	Market	80,041	0	20,430	0	300.0	100,171	300171	\$339,114.07	(\$54,691.11)	\$160,577.87	\$0.00	\$445,000.82					
	\$ 5.9186	#DIV/0!	Domination GSS	300169	10141	Market	112,838	0	17,760	0	240.0	130,358	300169	\$435,444.19	(\$34,478.22)	\$139,591.92	\$0.00	\$540,557.89					
	\$ 6.1529	#DIV/0!	Domination GSSTE	600045	10140	Market	966,122	0	72,193	7,193	1,020.0	1,037,259	600045	\$3,411,944.75	\$21,136.73	\$567,092.17	\$0.00	\$4,000,173.62					
	\$ 5.3490	#DIV/0!	Columbia Gas-FSS	11230	10609	Market	92,653	0	22,260	0	90.0	114,823	11230	\$385,132.44	(\$55,893.18)	\$174,981.49	\$0.00	\$504,200.76					
	\$ 7.2601	#DIV/0!	Tetco-FSS -1	400515	10151	Market	32,956	-11	4,290	0	30.0	37,205	400515	\$119,721.88	(\$2,652.95)	\$33,718.99	\$0.00	\$150,787.92					
	\$ 8.8931	#DIV/0!	Tetco-SS -1	400185	10147	Market	35,622	-11	2,940	0	30.0	38,521	400185	\$123,602.65	\$2,939.82	\$23,108.12	\$0.00	\$149,650.59					
	\$ 10.6440	#DIV/0!	Tetco-SS -1	400221	10149	Market	922,472	-284	48,480	0	300.0	970,368	400221	\$3,145,014.10	\$131,949.41	\$381,048.21	\$0.00	\$3,658,011.72					
	\$ 7.8648	\$ 3.8793					3,303,081	-306	267,155	21,513	0.0	3,265.0	3,545,152			\$0.00	\$83,455.06	\$0.00	\$13,752,655.90				
Jul-22	\$ 14.3055	\$ 4.0507	TGP	501	10146	Market	512,132	0	10,080	14,659	183.0	507,370	501	\$1,905,950.97	\$80,755.16	\$63,444.20	\$59,379.60	\$1,990,770.73					
	\$ 7.0747	#DIV/0!	TGP	62918	10145	Market	162,158	0	10,261	6,100	186.0	172,233	62918	\$621,046.60	\$8,010.54	\$64,583.43	\$0.00	\$693,640.57					
	\$ 5.2649	\$ 4.0507	Domination GSS	300168	10143	Market	107,522	0	10,540	0	155.0	117,907	300168	\$427,955.57	(\$10,847.07)	\$66,339.47	\$0.00	\$483,447.98					
	\$ 4.9017	#DIV/0!	Domination GSS	300170	10144	Market	334,642	0	36,735	0	527.0	370,850	300170	\$1,349,319.42	(\$10,147.64)	\$231,212.58	\$0.00	\$1,529,384.36					
	\$ 3.5287	#DIV/0!	Domination GSS	300171	10142	Market	100,171	0	20,398	0	279.0	120,290	300171	\$445,000.82	(\$56,408.94)	\$128,386.39	\$0.00	\$516,978.28					
	\$ 4.3314	#DIV/0!	Domination GSS	300169	10141	Market	130,358	0	17,763	0	248.0	147,873	300169	\$540,557.89	(\$34,862.02)	\$111,801.53	\$0.00	\$617,497.39					
	\$ 6.6157	#DIV/0!	Domination GSSTE	600045	10140	Market	1,037,252	0	73,439	0	1,054.0	1,109,632	600045	\$4,000,173.62	\$23,622.76	\$462,230.04	\$0.00	\$4,486,026.44					
	\$ 3.6574	#DIV/0!	Columbia Gas-FSS	11230	10609	Market	114,823	0	22,289	0	93.0	137,019	11230	\$504,200.76	(\$58,769.59)	\$140,288.48	\$0.00	\$595,719.65					
	\$ 4.7868	#DIV/0!	Tetco-FSS -1	400515	10151	Market	37,205	-12	4,278	0	31.0	41,440	400515	\$190,787.92	(\$6,505.67)	\$28,926.02	\$0.00	\$171,208.28					
	\$ 6.2301	#DIV/0!	Tetco-SS -1	400185	10147	Market	38,521	-12	2,945	0	31.0	41,423	400185	\$149,650.59	(\$263.20)	\$18,536.03	\$0.00	\$167,923.43					
	\$ 8.1969	\$ 4.0507	Tetco-SS -1	400221	10149	Market	970,368	-298	56,551	8,110	328.0	1,018,183	400221	\$3,658,011.72	\$105,166.54	\$355,935.83	\$32,851.39	\$4,086,262.69					
	\$ 6.2970	\$ 4.0507					3,545,152	-322	265,279	22,769	0.0	3,115.0	3,784,225			\$0.00	\$92,230.99	\$0.00	\$15,328,859.78				
>> Aug-22	\$ 10.3700	\$ 4.3203	TGP	501	10146	Market	507,370	0	27,066	33,951	491.0	499,994	501	\$1,990,770.73	\$64,446.28	\$216,228.91	\$146,679.93	\$2,124,766.00					
	\$ 8.3801	\$ 4.3203	TGP	62918	10145	Market	172,233	0	10,298	39	187.0	182,305	62918	\$693,640.57	\$4,028.18	\$82,270.20	\$168.49	\$779,770.46					
	\$ 7.4182	\$ 4.3203	Domination GSS	300168	10143	Market	117,907	0	10,230	0	155.0	127,982	300168	\$483,447.98	(\$5,839.00)	\$81,726.96	\$0.00	\$559,335.94					
	\$ 7.2493	#DIV/0!	Domination GSS	300170	10144	Market	370,850	0	36,735	0	527.0	407,058	300170	\$1,529,384.36	(\$27,172.50)	\$293,474.07	\$0.00	\$1,795,685.92					
	\$ 6.5321	#DIV/0!	Domination GSS	300171	10142	Market	120,290	0	20,398	0	279.0	140,409	300171	\$516,978.28	(\$29,716.41)	\$162,958.60	\$0.00	\$650,220.47					
	\$																						

>>
Mar-23

Storage Field	Contract Number	Nucleus Deal #	Storage Category	Opening Balance	Adjustments Net	RECEIPT/GROSS Injection	RECEIPT / GROSS Withdrawal	Field Transfer	Fuel Usage	Ending Balance
\$ 7,727.2	\$ 8,322.9	TGP 501 10146	Market	531,966	0	6,312	37,380		1,202.0	499,966
\$ 2,308.0	\$ 7,538.5	TGP 62918 10145	Market	121,091	0	62,892	13,197		53.0	170,733
\$ 1,734.4	\$ 5,490.7	Dominion GSS 300168 10143	Market	113,406	0	2,920	24,867		40.0	113,406
\$ 1,775.5	#DIV/0!	Dominion GSS 300170 10144	Market	427,916	0	8,256	0		117.0	436,055
\$ 1,617.1	\$ 7,997.9	Dominion GSS 300171 10142	Market	102,303	0	2,665	7,851		39.0	97,078
\$ 1,180.7	\$ 8,211.1	Dominion GSS 300169 10141	Market	130,604	0	2,910	8,244		42.0	125,228
\$ 2,861.2	\$ 5,239.9	Dominion GSSTE 600045 10140	Market	350,590	0	53,973	102,043		772.0	301,667
#DIV/0!	\$ 4,821.5	Columbia Gas-FSS 11230 10609	Market	87,557	0	0	37,666		-	50,091
\$ (0.4972)	#DIV/0!	Tetco-FSS -1 400515 10151	Market	45,145	-23	853	0		5.0	45,970
\$ (0.5112)	#DIV/0!	Tetco-SS -1 400185 10147	Market	44,462	-23	807	0		6.0	45,420
\$ 0.9334	\$ 17,143.3	Tetco-SS -1 400221 10149	Market	1,041,076	-523	27,451	23,691		153.0	1,044,160
\$ 2,333.3	\$ 7,673.0			2,996,414	-569	169,039	254,939	0.0	2,429.0	2,907,516

Opening Balance	Adjustments	Injections	Withdrawal	Field Transfer	Ending Balance
\$2,380,750.69	\$34,286.49	\$14,774.74	\$165,435.47	\$145,673.34	\$2,410,049.79
\$551,791.97	(\$2,058.97)	\$147,213.69	\$58,406.95	\$ 41,076.96	\$679,619.70
\$516,496.31	(\$1,856.48)	\$6,834.95	\$110,955.75	\$ 26,480.54	\$436,099.58
\$1,947,317.22	(\$4,649.74)	\$19,325.13	\$0.00	\$126,220.19	\$2,088,212.80
\$466,367.04	(\$1,928.43)	\$6,238.07	\$34,746.76	\$ 28,044.53	\$463,974.44
\$596,296.16	(\$3,375.71)	\$6,811.55	\$36,486.09	\$ 36,235.10	\$599,481.00
\$1,563,136.95	\$28,091.61	\$126,336.65	\$451,619.35	\$ 81,443.20	\$1,347,413.07
\$405,873.13	(\$7,470.94)	\$0.00	\$166,701.24	\$ 14,905.94	\$246,606.88
\$207,255.72	(\$2,409.34)	\$1,996.65	\$0.00	\$3,306.76	\$220,149.79
\$204,852.56	(\$2,289.72)	\$1,888.98	\$0.00	\$13,152.93	\$217,604.74
\$4,763,059.51	(\$39,121.93)	\$64,255.60	\$104,851.03	\$01,291.83	\$4,984,633.97
\$13,603,221.26	(\$2,563.17)	\$395,676.00	\$0.00	\$1,128,362.64	\$827,833.32
			\$0.00	\$0.00	\$13,695,844.78

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Apr-23

Storage Field	Contract Number	Nucleus Deal #	Storage Category	Opening Balance	Adjustments Net	RECEIPT/GROSS Injection	RECEIPT / GROSS Withdrawal	Field Transfer	Fuel Usage	Ending Balance
\$ 1,213.8	\$ 4,443.0	TGP 501 10146	Market	499,696	0	74,639	79,315		962.0	494,058
\$ 12,962.3	\$ 4,443.0	TGP 62918 10145	Market	170,733	0	11,334	23,262		144.0	158,661
\$ 1,321.4	\$ 4,443.0	Dominion GSS 300168 10143	Market	91,418	0	11,575	0		160.0	102,833
\$ 0.1667	#DIV/0!	Dominion GSS 300170 10144	Market	436,055	0	18,982	0		258.0	454,779
\$ 1,449.9	#DIV/0!	Dominion GSS 300171 10142	Market	97,078	0	12,808	0		172.0	109,714
\$ 1,249.1	#DIV/0!	Dominion GSS 300169 10141	Market	125,228	0	13,361	0		191.0	138,398
\$ 2,697.3	\$ 4,443.0	Dominion GSSTE 600045 10140	Market	301,667	0	100,788	10,180		1,446.0	390,829
\$ 1,447.9	#DIV/0!	Columbia Gas-FSS 11230 10609	Market	50,091	0	20,517	0		84.0	70,524
\$ 0.5453	#DIV/0!	Tetco-FSS -1 400515 10151	Market	45,970	-24	2,608	0		12.0	48,542
\$ 0.3850	#DIV/0!	Tetco-SS -1 400185 10147	Market	45,420	-24	2,375	0		16.0	47,755
\$ 0.6478	\$ 4,443.0	Tetco-SS -1 400221 10149	Market	1,044,160	-530	51,747	45,675		283.0	1,049,419
\$ 1,962.2	\$ 4,443.0			2,907,516	-578	320,734	158,432	0.0	3,728.0	3,065,512

Opening Balance	Adjustments	Injections	Withdrawal	Field Transfer	Ending Balance
\$2,410,049.79	(\$66,233.39)	\$146,828.69	\$352,398.56	\$173,179.66	\$2,148,246.54
\$679,619.70	\$124,618.55	\$22,296.07	\$103,353.66	\$0.00	\$723,179.66
\$438,099.58	(\$7,475.40)	\$22,770.16	\$0.00	\$0.00	\$453,394.35
\$2,088,212.80	(\$34,177.12)	\$37,341.10	\$0.00	\$0.00	\$2,091,376.78
\$463,974.44	(\$6,688.84)	\$25,195.70	\$0.00	\$0.00	\$482,481.31
\$599,481.00	(\$9,594.91)	\$26,283.55	\$0.00	\$0.00	\$616,169.65
\$1,347,413.07	\$73,588.37	\$198,268.61	\$45,230.00	\$0.00	\$1,574,004.04
\$246,606.88	(\$10,653.39)	\$40,360.73	\$0.00	\$0.00	\$276,314.22
\$220,149.79	(\$3,721.30)	\$5,130.42	\$0.00	\$0.00	\$221,558.90
\$217,604.74	(\$3,767.03)	\$4,672.06	\$0.00	\$0.00	\$218,509.78
\$4,984,633.97	(\$68,818.20)	\$101,795.90	\$202,935.19	\$0.00	\$4,818,876.48
\$13,695,844.78	(\$2,722.67)	\$630,943.00	\$0.00	\$703,917.40	\$13,620,147.71

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May-23

Storage Field	Contract Number	Nucleus Deal #	Storage Category	Opening Balance	Adjustments Net	RECEIPT/GROSS Injection	RECEIPT / GROSS Withdrawal	Field Transfer	Fuel Usage	Ending Balance
\$ 2,732.6	\$ 4,187.2	TGP 501 10146	Market	494,058	0	44,266	34,638		570.0	503,116
\$ (11,192.7)	#DIV/0!	TGP 62918 10145	Market	158,661	0	1,418	0		18.0	160,061
\$ 2,028.1	\$ 4,187.2	Dominion GSS 300168 10143	Market	102,833	0	9,868	0		140.0	112,561
\$ (4,847.4)	#DIV/0!	Dominion GSS 300170 10144	Market	454,779	0	10,854	0		163.0	465,470
\$ 2,083.3	#DIV/0!	Dominion GSS 300171 10142	Market	109,714	0	12,165	0		164.0	121,715
\$ 1,561.1	#DIV/0!	Dominion GSS 300169 10141	Market	138,398	0	11,204	0		166.0	149,336
\$ 2,521.4	#DIV/0!	Dominion GSSTE 600045 10140	Market	390,829	0	191,659	0		2,752.0	579,736
\$ 3,358.5	#DIV/0!	Columbia Gas-FSS 11230 10609	Market	70,524	0	21,979	0		93.0	92,410
\$ (5,611.3)	#DIV/0!	Tetco-FSS -1 400515 10151	Market	48,542	-24	841	0		-	49,359
\$ (18,077.8)	#DIV/0!	Tetco-SS -1 400185 10147	Market	47,755	-24	348	0		-	48,079
\$ (9,490.0)	\$ 4,187.2	Tetco-SS -1 400221 10149	Market	1,049,419	-526	14,297	7,041		87.0	1,056,062
\$ 1,668.9	\$ 4,187.2			3,065,512	-574	318,899	41,679	0.0	4,153.0	3,338,005

Opening Balance	Adjustments	Injections	Withdrawal	Field Transfer	Ending Balance
\$2,148,246.54	\$46,865.71	\$74,097.27	\$145,036.16	\$0.00	\$2,124,173.36
\$723,179.66	(\$18,244.81)	\$2,373.60	\$0.00	\$0.00	\$707,308.46
\$453,394.35	\$3,495.28	\$16,518.14	\$0.00	\$0.00	\$473,407.76
\$2,091,376.78	(\$70,782.12)	\$18,168.61	\$0.00	\$0.00	\$2,038,763.27
\$482,481.31	\$4,980.78	\$20,363.11	\$0.00	\$0.00	\$507,825.20
\$616,169.65	(\$1,263.82)	\$18,754.48	\$0.00	\$0.00	\$633,660.31
\$1,574,004.04	\$102,423.14	\$320,819.78	\$0.00	\$0.00	\$1,997,257.00
\$276,314.22	\$37,025.70	\$36,790.85	\$0.00	\$0.00	\$350,138.78
\$221,558.90	(\$5,992.20)	\$1,407.76	\$0.00	\$0.00	\$216,974.46
\$218,509.78	(\$6,439.73)	\$682.52	\$0.00	\$0.00	\$212,652.57
\$4,818,876.48	(\$154,618.23)	\$23,931.88	\$29,482.06	\$0.00	\$4,654,708.08
\$13,620,147.71	(\$2,550.30)	\$533,808.00	\$0.00	\$174,518.22	\$13,976,887.19

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Jun-23

Storage Field	Contract Number	Nucleus Deal #	Storage Category	Opening Balance	Adjustments Net	RECEIPT/GROSS Injection	RECEIPT / GROSS Withdrawal	Field Transfer	Fuel Usage	Ending Balance
\$ 0.7205	\$ 3,965.4	TGP 501 10146	Market	503,116	0	26,825	30,433		348.0	499,160
#DIV/0!	#DIV/0!	TGP 62918 10145	Market	160,061	0	0	0		-	160,061
\$ 1,168.4	\$ 3,965.4	Dominion GSS 300168 10143	Market	112,561	0	10,184	0		143.0	122,602
\$ (16,867.6)	\$ 3,965.4	Dominion GSS 300170 10144	Market	465,470	0	4,920	1,581		60.0	468,749
\$ 1,531.0	#DIV/0!	Dominion GSS 300171 10142	Market	121,715	0	11,580	0		180.0	133,115
\$ 0.5975	#DIV/0!	Dominion GSS 300169 10141	Market	149,336	0	10,230	0		150.0	159,516
\$ 3,380.6	#DIV/0!	Dominion GSSTE 600045 10140	Market	579,736	0	184,475	0		2,644.0	761,567
\$ 3,079.9	#DIV/0!	Columbia Gas-FSS 11230 10609	Market	92,410	0	21,576	0		87.0	113,899
\$ (0.8970)	#DIV/0!	Tetco-FSS -1 400515 10151	Market	49,359	-25	870	0		-	50,204
\$ (30,931.5)	#DIV/0!	Tetco-SS -1 400185 10147	Market	48,079	-24	377	0		-	48,432
\$ (10,493.9)	\$ 3,965.4	Tetco-SS -1 400221 10149	Market	1,056,062	-530	20,269	7,362		115.0	1,068,324
\$ 1,368.3	\$ 3,965.4			3,338,005	-579	291,306	39,376	0.0	3,727.0	3,585,629

Opening Balance	Adjustments	Injections	Withdrawal	Field Transfer	Ending Balance
\$2,124,173.36	(\$17,527.15)	\$36,854.29	\$120,679.75	\$0.00	\$2,022,820.75
\$707,308.46	(\$37,101.39)	\$0.00	\$0.00	\$0.00	\$670,207.07
\$473,407.76	(\$2,092.60)	\$13,991.58	\$0.00	\$0.00	\$485,306.74
\$2,038,763.27	(\$89,748.30)	\$6,759.48	\$6,269.34	\$0.00	\$1,949,505.11
\$507,825.20	\$1,819.58	\$15,909.51	\$0.00	\$0.00	\$525,554.29
\$633,660.31	(\$7,942.22)	\$14,054.78	\$0.00	\$0.00	\$639,772.87
\$2,057,282.96	\$370,186.35	\$253,446.20	\$0.00	\$0.00	\$2,680,915.51
\$216,974.46	\$36,808.17	\$29,642.80	\$0.00	\$0.00	\$416,581.75
\$212,652.57	(\$10,403.25)	\$1,195.27	\$0.00	\$0.00	\$207,766.49
\$4,654,708.08	(\$11,436.78)	\$57.95	\$0.00	\$0.00	\$4,643,329.36
\$13,976,887.19	(\$2,424.39)	\$400,219.00	\$0.00	\$156,142.54	\$14,218,539.27

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Jul-23

Storage Field	Contract Number	Nucleus Deal #	Storage Category	Opening Balance	Adjustments Net	RECEIPT/GROSS Injection	RECEIPT / GROSS Withdrawal	Field Transfer	Fuel Usage	Ending Balance
\$ (4,601.0)	\$ 3,791.0	TGP 501 10146	Market	499,160	0	7,166	19,441		92.0	486,793
\$ 0.2218	\$ 3,791.0	TGP 62918 10145	Market	160,061	0	28,646	16,029		155.0	172,523
\$ 1,895.5	\$ 3,791.0	Dominion GSS 300168 10143	Market	122,602	0	1,984	0		31.0	124,555
#DIV/0!	#DIV/0!	Dominion GSS 300170 10144	Market	468,749	0	0	0		-	468,749
\$ 1,630.6	#DIV/0!	Dominion GSS 300171 10142	Market	133,115	0	13,578	0		186.0	146,507
\$ 0.7569	#DIV/0!	Dominion GSS 300169 10141	Market	159,516	0	10,261	0		155.0	169,622
\$ 3,711.2	#DIV/0!	Dominion GSSTE 600045 10140	Market	761,567	0	150,660	0		2,170.0	910,507
\$ 3,060.3	#DIV/0!	Columbia Gas-FSS 11230 10609	Market	113,899	741	22,351	0		93.0	136,898
\$ (3,946.3)	\$ 3,791.0	Tetco-FSS -1 400515 10151	Market	50,204	-25	1,643	1		-	51,821
\$ (10,079.9)	#DIV/0!	Tetco-SS -1 400185 10147	Market	48,432	-24	868	0		-	49,276
\$ (3,662.9)	\$ 3,791.0	Tetco-SS -1 400221 10149	Market	1,068,324	-530	36,213	17,347		193.0	1,086,567
\$ 1,462.4	\$ 3,791.0			3,585,629	162	273,470	52,816	0.0	3,075.0	3,803,368

1	1,436,738.79	1,413,911.34	22,827.45	13,718,672.22	April
2	541,484.41	278,688.11	262,796.30	13,981,438.52	May
3	815,175.81	171,380.91	643,794.90	14,275,208.34	June
4	402,887.43	200,252.72	202,634.71	14,477,843.05	July
5				14,418,472.50	August
6				14,418,472.50	September
7				14,418,472.50	October

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Division 1-9

Request:

Please identify all occasion since 2022 which the Company has invoked the curtailment provisions of its tariff. Identify the reason for the curtailment, volumes, and number of customers.

Response:

The below table provides the dates of curtailments of the Company’s non-firm customers. Please note that the actual volumes that would be used by curtailed customers are not known because the customers’ usage was curtailed. The volumes provided represent the total connected load for the customers that were curtailed.

<u>CURTAILMENTS</u>					
RI NON-FIRM CUSTOMERS					
	* As of 10:00 AM				
<u>Effective Date</u>	<u>End Date *</u>	<u># of Gas Days</u>	<u>Reason</u>	<u>Volume</u>	<u># of Customers</u>
1/10/2022	1/12/2022	2	Forecasted cold weather	1.37 Dth/hr	10
1/14/2022	1/17/2022	3	Forecasted cold weather	1.37 Dth/hr	10
1/26/2022	1/28/2022	2	Forecasted cold weather	1.37 Dth/hr	10
1/29/2022	2/1/2022	3	Forecasted cold weather	1.37 Dth/hr	10
2/5/2022	2/7/2022	2	Forecasted cold weather	1.37 Dth/hr	10
2/13/2022	2/16/2022	3	Forecasted cold weather	1.37 Dth/hr	10
2/28/2022	3/1/2022	1	Forecasted cold weather	1.37 Dth/hr	10
12/24/2022	12/27/2022	3	Cold weather/LNG usage	1.37 Dth/hr	10
02/03/2023	02/05/2023	2	Cold weather/LNG usage	1.37 Dth/hr	10
02/24/2023	02/26/2023	2	Cold weather/LNG usage	1.37 Dth/hr	10

Division 1-10

Request:

Please provide a complete monthly history of the Company's capacity release activity for the period April 2022 through July 2023. Provide a copy of the requested information in Excel format. The history should identify capacity released for on-system FT-1 and FT-2 transportation customers and releases to others separately, as well as any capacity acquired. Include the following:

- a. Amount of capacity available for release by pipeline and rate schedule;
- b. The applicable pipeline, acquiring party, quantity by zone, rate, duration, and revenues;
- c. The otherwise applicable maximum interstate pipeline rate; and
- d. Whether any conditions were placed on the release, and whether the capacity was recalled prior to the expiration of the initial term and the release.

Response:

Please see the following Excel attachments:

- Attachment DIV 1-10-1 for April 2022 activity
- Attachment DIV 1-10-2 for May 2022 activity
- Attachment DIV 1-10-3 for June 2022 activity
- Attachment DIV 1-10-4 for July 2022 activity
- Attachment DIV 1-10-5 for August 2022 activity
- Attachment DIV 1-10-6 for September 2022 activity
- Attachment DIV 1-10-7 for October 2022 activity
- Attachment DIV 1-10-8 for November 2022 activity
- Attachment DIV 1-10-9 for December 2022 activity
- Attachment DIV 1-10-10 for January 2023 activity
- Attachment DIV 1-10-11 for February 2023 activity
- Attachment DIV 1-10-12 for March 2023 activity
- Attachment DIV 1-10-13 for April 2023 activity
- Attachment DIV 1-10-14 for May 2023 activity
- Attachment DIV 1-10-15 for June 2023 activity
- Attachment DIV 1-10-16 for July 2023 activity

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Attachment DIV 1-10-1

Please see the Excel Worksheet of Attachment DIV 1-10-1

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Attachment DIV 1-10-2

Please see the Excel Worksheet of Attachment DIV 1-10-2

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Attachment DIV 1-10-3

Please see the Excel Worksheet of Attachment DIV 1-10-3

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Attachment DIV 1-10-4

Please see the Excel Worksheet of Attachment DIV 1-10-4

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Attachment DIV 1-10-5

Please see the Excel Worksheet of Attachment DIV 1-10-5

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Attachment DIV 1-10-6

Please see the Excel Worksheet of Attachment DIV 1-10-6

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Attachment DIV 1-10-7

Please see the Excel Worksheet of Attachment DIV 1-10-7

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Attachment DIV 1-10-8

Please see the Excel Worksheet of Attachment DIV 1-10-8

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Attachment DIV 1-10-9

Please see the Excel Worksheet of Attachment DIV 1-10-9

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Attachment DIV 1-10-10

Please see the Excel Worksheet of Attachment DIV 1-10-10

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Attachment DIV 1-10-11

Please see the Excel Worksheet of Attachment DIV 1-10-11

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Attachment DIV 1-10-12

Please see the Excel Worksheet of Attachment DIV 1-10-12

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Attachment DIV 1-10-13

Please see the Excel Worksheet of Attachment DIV 1-10-13

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Attachment DIV 1-10-14

Please see the Excel Worksheet of Attachment DIV 1-10-14

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Attachment DIV 1-10-15

Please see the Excel Worksheet of Attachment DIV 1-10-15

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Attachment DIV 1-10-16

Please see the Excel Worksheet of Attachment DIV 1-10-16

Division 1-11

Please Request:

Please provide a complete monthly history of the Company's off-system sales activities period April 2022 through July 2023. Provide a copy of the requested information in Excel format. Include the following:

- a. Buyer;
- b. Date arrangement was agreed upon;
- c. Date(s) sold;
- d. Quantity sold each day;
- e. Pipeline receipt point and zone;
- f. Pipeline delivery point and zone;
- g. Date(s) gas supplies were purchased to accommodate each off-system sale;
- h. Quantity purchased each day;
- i. Cost associated with gas purchased, including acquisition source, price, and transportation arrangement;
- j. Avoided costs;
- k. Sales price; and
- l. Net revenues.

Response:

Please see confidential Excel Attachment DIV 1-1 for the requested information.

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Division 1-12

Request:

Please provide the same information requested in the prior question for all exchange or park and loan activities wherein, for a fee, the Company accepts the delivery of gas from a counter-party at one pipeline location and delivers it to another location, accepts the delivery of gas from a counter-party and agrees to return it at a later date, or delivers gas to a counter-party at a point in time and accepts the return of that gas at a later point in time.

Response:

The Company does not engage in the types of transaction described above.

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Division 1-13

Request:

Please provide, on an aggregate basis (as opposed to an individual supplier basis), a monthly tabulation of FT-1 and FT-2 transportation customer imbalances for the period April 2022 through July 2023. That is, provide receipts of customer-owned gas adjusted for distribution system fuel retention and on-system storage activity versus consumption. Show how the imbalances were resolved, including those cashed-out, cashed-in, those carried forward, or resolved through other means. Include quantities and rates applicable to resolving imbalances (cash-out and cash-in separately) as appropriate.

Response:

Please see the following table for the requested information.

Month	Imbalances in Dth		Total Imbalance Dths	Index Rate
	FT1	FT2		
Apr-22	20,415.7	7,267.4	27,683.1	\$ 6.51
May-22	37,014.7	(32,878.5)	4,136.2	\$ 7.83
Jun-22	10,390.1	1,605.1	11,995.2	\$ 7.28
Jul-22	23,713.8	(7,782.8)	15,931.0	\$ 7.50
Aug-22	16,727.7	(130,821.5)	(114,093.8)	\$ 8.44
Sep-22	(9,999.9)	(10,276.4)	(20,276.3)	\$ 6.87
Oct-22	(8,699.8)	(35,266.5)	(43,966.3)	\$ 5.00
Nov-22	(7,990.2)	(37,780.8)	(45,771.0)	\$ 5.87
Dec-22	104,205.5	(44,161.7)	60,043.8	\$ 14.05
Jan-23	65,940.5	(48,742.3)	17,198.2	\$ 4.85
Feb-23	80,579.4	(77,579.5)	2,999.9	\$ 8.38
Mar-23	55,448.8	(98,020.9)	(42,572.1)	\$ 3.07
Apr-23	15,191.2	(34,508.9)	(19,317.7)	\$ 1.96
May-23	128.5	(63,068.5)	(62,940.0)	\$ 1.63
Jun-23	(5,663.7)	(27,945.3)	(33,609.0)	\$ 2.53
Jul-23	11,951.2	(16,714.8)	(4,763.6)	\$ 2.66
	409,353.5	(656,676.0)	(247,322.5)	

*The FT-1 imbalances are cashed out using the tier rates based off the index rates listed in question Division 1-13. Imbalances in Dekatherms.

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**The FT-2 imbalances are separated into appropriate months using degree days, then multiplied by the average of the daily indices for the relevant month.

FT-1 and FT-2 transportation customer imbalances are resolved as described in the Company's gas tariff, RIPUC, NG-GAS No. 101, Section 6, Transportation Terms and Conditions, Schedule C.

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Division 1-14

Request:

Please identify the extent to which the Company was unable to use its long-haul Tennessee capacity with Gulf Coast production area primary receipt points to purchase Tennessee Zone 4 gas supplies during the period August 2022 through July 2023. That is, the Company purchased Gulf Coast supplies.

Response:

For the period August 2022 through July 2023, the Company did not encounter a situation where Gulf Coast supplies were required due to pipeline maintenance or outages.

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Division 1-15

Request:

Please identify the extent to which the Company was unable to use its long-haul Texas Eastern capacity with Gulf Coast production area primary receipt points to purchase Texas Eastern M-2 gas supplies during the period August 2022 through July 2023. That is, the Company purchased Gulf Coast Supplies.

Response:

For the period August 2022 through July 2023 the Company did not encounter a situation where Gulf Coast supplies were required due to pipeline maintenance or outages.

Division 1-16

REDACTED

Request:

Please provide a schedule identifying for the winter of 2023/24:

- a. The MDQ of each gas supply contract and the applicable daily and monthly nomination/purchase provisions;
- b. The demand charges associated with each gas supply contract (applicable rate and amount); and
- c. Commodity pricing provisions.

Response:

Please see the chart below which provides the following information for those transactions that have been executed for the winter of 2023/24: (i) the MDQ of each gas supply contract and the applicable daily and monthly nomination/purchase requirements; (ii) the demand charges associated with each gas supply contract (applicable rate and amount); and (iii) commodity pricing provisions. The Company is currently negotiating the remaining transactions for winter 2023/24.

The Respol arrangement, [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

[REDACTED]

Please note that this response contains confidential information, and, therefore, the Company has provided a redacted version of this response and an unredacted confidential version subject to a motion for protective treatment.

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Division 1-17

Request:

For the five coldest non-weekend/holiday days during the winter of 2022/2023, please provide an analysis that demonstrates that the design day forecast models relied upon and developed by the Company for the winter of 2022/23 produced a reasonable estimate of planning load on these five days. Include the regression equations and calculations supporting the analysis.

Response:

Please see the Company's response to Data Request Division 1-18 in Docket No. 22-06-NG and the corresponding confidential attachments.

Division 1-18

Request:

With respect to the capacity assigned to FT-1 transportation customers for the period August 2022 through July 2023:

- a. Please identify the monthly quantity of capacity assigned by pipeline contract and rate schedule;
- b. Explain how the quantity assigned is determined;
- c. Identify the applicable monthly pipeline rates and costs of each capacity assignment; and
- d. Please identify any monthly charges assessed to FT-1 customers (or their supplies) for the assigned capacity beyond the charges paid directly to the pipeline by the customer or their supplier. Explain how the additional charges are determined.

Response:

- a. Please see Attachment DIV 1-18 for FT-1 capacity assignments by pipeline contract and rate schedule.
- b. The quantity assigned is determined as described in the Company's natural gas tariff, RIPUC NG-GAS No. 101, Section 6, Schedule C, Item 1.07.0 which provides, in part:

The Company shall determine the quantity to be released based on the customer's calculated Peak Day Use and load factor rate class. The Company will separately calculate assignment percentages for high load factor rate classes and low load factor rate classes eligible for transportation for pipeline, storage and peaking. It will then multiply the pipeline percentage applicable to the Customer's rate class times the Customer's Peak Day Use to determine the amount of capacity to be assigned to the Marketer.

- c. Please see Attachment DIV 1-18 for the applicable pipeline rates.
- d. The Company does not assess monthly charges to FT-1 customers (or their supplies) beyond the charges paid directly to the pipeline by the customer or their supplier.

Division 1-19

Request:

With respect to the capacity assigned to FT-2 transportation customers for the period August 2022 through July 2023:

- a. Please identify the monthly quantity of capacity assigned by pipeline contract and rate schedule;
- b. Explain how the quantity assigned is determined;
- c. Identify the applicable monthly pipeline rates and costs of each capacity assignment; and
- d. Please identify any monthly charges assessed to FT-2 customers (or their supplies) for the assigned capacity beyond the charges paid directly to the pipeline by the customer or their suppliers. Explain how the additional charges are determined.

Response:

- a. Please see Attachment DIV 1-19 for FT-2 Capacity assignments by month for the period August 2021 through July 2022
- b. The quantity assigned is determined as described in the Company's natural gas tariff, RIPUC NG-GAS No. 101, Section 6, Schedule C, Item 1.07.0 which provides, in part:

The Company shall determine the quantity to be released based on the customer's calculated Peak Day Use and load factor rate class. The Company will separately calculate assignment percentages for high load factor rate classes and low load factor rate classes eligible for transportation for pipeline, storage and peaking. It will then multiply the pipeline percentage applicable to the Customer's rate class times the Customer's Peak Day Use to determine the amount of capacity to be assigned to the Marketer.

- c. Please see Attachment DIV 1-19 for the applicable pipeline rates and costs of each capacity assignment.
- d. The Company does not assess monthly charges to FT-2 customers (or their supplies) beyond the charges paid directly to the pipeline by the customer or their supplier.

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Division 1-20

Request:

Please provide the projected design day, design winter, and design annual volumes of high and low load factor sales customers for the period November 2023 through October 2024.

Response:

Please see Attachment DIV 1-20 for the projected design day, design winter, and design annual volumes of high and low load factor sales customers for the period November 2023 through October 2024. See page 1 of 4 of Attachment DIV 1-20: line (15) which presents the projected design day volumes for the 2023/24 period, lines (10) and (11), columns (b) through (f) which present the projected design winter volumes, and lines (10) and (11), columns (b) through (m) which present the projected design annual volumes.

Derivation of Monthly Design Sales

Normal Volumes (Dth)

(a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	Apr-24 (g)	May-24 (h)	Jun-24 (i)	Jul-24 (j)	Aug-24 (k)	Sep-24 (l)	Oct-24 (m)	Nov-Oct (n)
(1) Residential Non-Heating	20,574	30,816	38,676	42,112	38,625	32,187	19,181	15,066	11,411	9,821	9,916	11,756	280,141
(2) Residential Heating	1,190,156	2,610,309	3,489,314	3,896,178	3,026,579	2,337,175	909,680	696,307	428,774	410,811	422,538	555,876	19,973,696
(3) Small C&I	123,756	269,931	399,525	481,367	404,536	252,264	109,718	57,736	49,783	39,179	37,774	49,428	2,274,998
(4) Small Transport	10,881	22,329	29,915	35,437	30,523	21,173	9,678	6,445	4,056	3,726	3,687	4,873	182,723
(5) Medium C&I	210,038	375,550	507,236	585,538	523,590	376,538	182,671	143,815	102,610	96,849	98,610	116,289	3,319,333
(6) Med Transport	187,899	288,603	366,387	399,666	365,130	269,457	135,176	101,933	73,480	70,319	72,213	96,304	2,426,568
(7) Large Low Load	31,341	73,475	102,525	123,044	108,164	74,792	31,964	17,233	8,077	7,434	7,976	11,914	597,940
(8) Large Low Load- Transport	190,587	300,103	387,372	407,272	354,621	252,089	107,868	61,424	35,212	32,956	36,576	72,131	2,238,210
(9) Large High Load	18,151	21,731	28,941	33,292	29,119	25,840	20,875	14,849	12,425	11,876	13,418	13,562	244,078
(10) Large High Load- Transport	78,154	96,690	112,971	122,500	110,922	95,580	76,830	59,539	58,268	51,128	55,357	57,239	975,176
(11) XL Low Load	6,239	9,181	10,237	10,810	13,401	9,949	4,329	2,396	1,279	1,197	1,149	2,443	72,609
(12) XL Low Load-Transport	131,503	163,331	202,208	185,344	170,086	116,322	46,009	25,540	22,030	22,766	26,900	65,457	1,177,503
(13) XL High Load	6,993	14,614	11,691	9,329	5,821	5,155	6,887	7,566	6,834	6,270	6,902	6,169	94,231
(14) XL High Load-Transport	500,099	541,882	574,688	578,596	547,217	510,605	465,173	392,874	389,775	400,463	403,248	415,083	5,719,703
(15) Total	2,706,371	4,818,544	6,261,686	6,910,484	5,728,332	4,379,125	2,126,038	1,602,731	1,204,013	1,164,796	1,196,263	1,478,526	39,576,910
(16) HLF	623,971	705,733	766,967	785,829	731,704	669,367	588,946	489,893	478,712	479,558	488,840	503,810	7,313,330
(17) LLF	2,082,399	4,112,811	5,494,719	6,124,655	4,996,629	3,709,759	1,537,093	1,112,838	725,301	685,238	707,423	974,716	32,263,580

Baseload

	Nov-23 30	Dec-23 31	Jan-24 31	Feb-24 29	Mar-24 31	Apr-24 30	May-24 31	Jun-24 30	Jul-24 31	Aug-24 31	Sep-24 30	Oct-24 31	Nov-Oct
(18) Residential Non-Heating	10,157	10,496	10,496	9,818	10,496	10,157	10,496	10,157	10,496	9,821	9,916	10,496	123,000
(19) Residential Heating	411,562	425,281	425,281	397,843	425,281	411,562	425,281	411,562	425,281	410,811	411,562	425,281	5,006,584
(20) Small C&I	41,327	42,705	42,705	39,950	42,705	41,327	42,705	41,327	42,705	39,179	37,774	42,705	497,113
(21) Small Transport	3,740	3,865	3,865	3,615	3,865	3,740	3,865	3,740	3,865	3,726	3,687	3,865	45,435
(22) Medium C&I	97,196	100,436	100,436	93,957	100,436	97,196	100,436	97,196	100,436	96,849	97,196	100,436	1,182,209
(23) Med Transport	70,439	72,787	72,787	68,091	72,787	70,439	72,787	70,439	72,787	70,319	70,439	72,787	856,883
(24) Large Low Load	7,659	7,914	7,914	7,404	7,914	7,659	7,914	7,659	7,914	7,434	7,659	7,914	92,958
(25) Large Low Load- Transport	34,156	35,294	35,294	33,017	35,294	34,156	35,294	34,156	35,212	32,956	34,156	35,294	414,281
(26) Large High Load	12,299	12,709	12,709	11,889	12,709	12,299	12,709	12,299	12,425	11,876	12,299	12,709	148,934
(27) Large High Load- Transport	53,724	55,514	55,514	51,933	55,514	53,724	55,514	53,724	55,514	51,128	53,724	55,514	651,043
(28) XL Low Load	1,182	1,221	1,221	1,143	1,221	1,182	1,221	1,182	1,221	1,197	1,149	1,221	14,363
(29) XL Low Load-Transport	23,379	24,158	24,158	22,600	24,158	23,379	24,158	23,379	22,030	22,766	23,379	24,158	281,703
(30) XL High Load	6,524	6,741	6,741	6,306	6,741	6,524	6,741	6,524	6,741	6,270	6,524	6,169	76,257
(31) XL High Load-Transport	389,180	402,153	402,153	376,207	402,153	389,180	402,153	389,180	389,775	400,463	389,180	402,153	4,733,930
(32) Total	1,162,523	1,201,274	1,201,274	1,123,773	1,200,354	1,161,155	1,201,274	1,162,523	1,186,401	1,164,796	1,158,643	1,200,703	14,124,693
(33) HLF	471,884	487,613	487,613	456,154	486,693	470,516	487,613	471,884	474,951	479,558	471,643	487,042	5,733,164
(34) LLF	690,640	713,661	713,661	667,618	713,661	690,640	713,661	690,640	711,450	685,238	687,001	713,661	8,391,529

Derivation of Monthly Design Sales

Heat Volumes

(a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	Apr-24 (g)	May-24 (h)	Jun-24 (i)	Jul-24 (j)	Aug-24 (k)	Sep-24 (l)	Oct-24 (m)	Nov-Oct (n)
(35) Residential Non-Heating	10,417	20,320	28,181	32,293	28,130	22,030	8,686	4,909	915	0	0	1,260	157,141
(36) Residential Heating	778,594	2,185,028	3,064,033	3,498,334	2,601,298	1,925,613	484,399	284,745	3,493	0	10,977	130,596	14,967,111
(37) Small C&I	82,429	227,226	356,820	441,418	361,831	210,937	67,014	16,409	7,078	0	0	6,724	1,777,885
(38) Small Transport	7,141	18,465	26,051	31,821	26,658	17,433	5,814	2,705	191	0	0	1,008	137,288
(39) Medium C&I	112,841	275,114	406,800	491,581	423,153	279,341	82,234	46,619	2,174	0	1,414	15,853	2,137,125
(40) Med Transport	117,460	215,816	293,601	331,576	292,343	199,019	62,390	31,494	694	0	1,774	23,518	1,569,685
(41) Large Low Load	23,682	65,561	94,611	115,641	100,250	67,133	24,050	9,575	163	0	317	4,000	504,982
(42) Large Low Load- Transport	156,431	264,808	352,077	374,255	319,326	217,933	72,573	27,268	0	0	2,421	36,837	1,823,929
(43) Large High Load	5,852	9,021	16,232	21,403	16,409	13,540	8,166	2,550	0	0	1,118	853	95,144
(44) Large High Load- Transport	24,430	41,176	57,456	70,567	55,408	41,856	21,315	5,815	2,753	0	1,633	1,724	324,134
(45) XL Low Load	5,057	7,959	9,016	9,667	12,180	8,767	3,108	1,213	58	0	0	1,221	58,246
(46) XL Low Load-Transport	108,124	139,172	178,049	162,744	145,928	92,943	21,850	2,169	0	0	3,521	41,299	895,800
(47) XL High Load	470	7,873	4,950	3,023	0	0	146	1,042	93	0	378	0	17,975
(48) XL High Load-Transport	110,919	139,729	172,535	202,389	145,064	121,425	63,020	3,693	0	0	14,068	12,931	985,773
(49) Total	1,543,847	3,617,270	5,060,412	5,786,711	4,527,979	3,217,970	924,764	440,208	17,612	0	37,620	277,823	25,452,217
(50) HLF	152,088	218,120	279,354	329,674	245,011	198,851	101,332	18,010	3,762	0	17,197	16,768	1,580,166
(51) LLF	1,391,760	3,399,150	4,781,058	5,457,037	4,282,968	3,019,119	823,432	422,198	13,851	0	20,423	261,055	23,872,051
(52) Normal Billing DD	437	760	1011	1125	872	673	262	131	19	0	13	156	5459

Heat Factors

(a)	Nov-23 (b)	Dec-23 (c)	Jan-24 (d)	Feb-24 (e)	Mar-24 (f)	Apr-24 (g)	May-24 (h)	Jun-24 (i)	Jul-24 (j)	Aug-24 (k)	Sep-24 (l)	Oct-24 (m)	Nov-Oct
(53) Residential Non-Heating	24	27	28	29	32	33	33	37	48	0	0	8	29
(54) Residential Heating	1,782	2,875	3,031	3,110	2,983	2,861	1,849	2,174	184	0	844	837	2,742
(55) Small C&I	189	299	353	392	415	313	256	125	373	0	0	43	326
(56) Small Transport	16	24	26	28	31	26	22	21	10	0	0	6	25
(57) Medium C&I	258	362	402	437	485	415	314	356	114	0	109	102	391
(58) Med Transport	269	284	290	295	335	296	238	240	37	0	136	151	288
(59) Large Low Load	54	86	94	103	115	100	92	73	9	0	24	26	93
(60) Large Low Load- Transport	358	348	348	333	366	324	277	208	0	0	186	236	334
(61) Large High Load	13	12	16	19	19	20	31	19	0	0	86	5	17
(62) Large High Load- Transport	56	54	57	63	64	62	81	44	145	0	126	11	59
(63) XL Low Load	12	10	9	9	14	13	12	9	3	0	0	8	11
(64) XL Low Load-Transport	247	183	176	145	167	138	83	17	0	0	271	265	164
(65) XL High Load	1	10	5	3	0	0	1	8	5	0	29	0	3
(66) XL High Load-Transport	254	184	171	180	166	180	241	28	0	0	1,082	83	181
(67) Total	3,533	4,760	5,005	5,144	5,193	4,782	3,530	3,360	927	0	2,894	1,781	4,662
(68) NormalBilling DD	437	760	1,011	1,125	872	673	262	131	19	-	13	156	5459
(69) DesignBilling DD	495	883	1,176	1,308	1,001	771	292	154	27	-	9	177	6293

Derivation of Monthly Design Sales

Design Sales													
	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-Oct</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
(70) Residential Non-Heating	21,956	34,105	43,276	47,365	42,787	35,395	20,176	15,928	10,496	9,821	9,916	11,925	303,144
(71) Residential Heating	1,293,493	2,963,939	3,989,379	4,465,240	3,411,404	2,617,577	965,145	746,300	425,281	410,811	419,161	573,457	22,281,185
(72) Small C&I	134,696	306,706	457,760	553,171	458,063	282,980	117,392	60,617	42,705	39,179	37,774	50,333	2,541,377
(73) Small Transport	11,829	25,318	34,167	40,613	34,466	23,712	10,344	6,920	3,865	3,726	3,687	5,009	203,654
(74) Medium C&I	225,014	420,075	573,628	665,502	586,189	417,214	192,087	152,000	100,436	96,849	98,175	118,423	3,645,594
(75) Med Transport	203,488	323,531	414,304	453,602	408,378	298,438	142,320	107,462	72,787	70,319	71,667	99,470	2,665,767
(76) Large Low Load	34,484	84,086	117,966	141,855	122,994	84,568	34,718	18,914	7,914	7,434	7,878	12,453	675,264
(77) Large Low Load- Transport	211,349	342,960	444,833	468,151	401,861	283,823	116,177	66,212	35,212	32,956	35,832	77,090	2,516,455
(78) Large High Load	18,928	23,191	31,590	36,773	31,546	27,811	21,810	15,297	12,425	11,876	13,074	13,677	257,998
(79) Large High Load- Transport	81,396	103,354	122,348	133,978	119,119	101,675	79,270	60,560	55,514	51,128	54,854	57,471	1,020,668
(80) XL Low Load	6,911	10,469	11,708	12,382	15,203	11,225	4,685	2,609	1,221	1,197	1,149	2,607	81,366
(81) XL Low Load-Transport	145,854	185,854	231,266	211,817	191,674	129,856	48,511	25,929	22,030	22,766	25,817	71,016	1,312,390
(82) XL High Load	7,056	15,889	12,499	9,821	5,821	5,155	6,903	7,749	6,741	6,270	6,785	6,169	96,858
(83) XL High Load-Transport	514,821	564,496	602,846	611,518	568,677	528,287	472,389	393,522	389,775	400,463	398,919	416,824	5,862,537
(84) Total	2,911,275	5,403,971	7,087,569	7,851,789	6,398,183	4,847,715	2,231,928	1,680,020	1,186,401	1,164,796	1,184,688	1,515,925	43,464,258
(85) HLF	644,157	741,034	812,559	839,456	767,950	698,323	600,548	493,055	474,951	479,558	483,548	506,067	7,541,206
(86) LLF	2,267,118	4,662,937	6,275,011	7,012,333	5,630,233	4,149,392	1,631,379	1,186,964	711,450	685,238	701,139	1,009,858	35,923,052

The Narragansett Electric Company
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Division 1-21

Request:

For the periods November 2022 through October 2023 and November 2023 through October 2024, please provide the following projected design day demand quantities:

- a. Total for which the Company performs capacity planning;
- b. FT-2 customer demands met by pipeline FT capacity;
- c. FT-2 customer demands met by pipeline and LNG storage (separately);
- d. FT-1 capacity exempt customer demands met by pipeline FT capacity;
- e. FT-1 capacity exempt customer demands met by pipeline and LNG storage (separately);
- f. FT-1 capacity assigned customer demands met by pipeline FT capacity;
- g. FT-1 capacity assigned customer demands met by pipeline and LNG storage (separately);
- h. Sales customer demands met by pipeline FT capacity; and
- i. Sales customer demands meet by pipeline and LNG storage (separately).

Response:

	<u>Nov 2022 - Oct 2023</u>	<u>Nov 2023 – Oct 2024</u>
a. Total for which the Company performs capacity planning	393,652 Dth	392,192 Dth
b. FT-2 customer demands met by pipeline FT capacity	Pipeline: 24,447 Dth	Pipeline: 18,420 Dth

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Division 1-21, Page 2

c. FT-2 customer demands met by pipeline and LNG storage (separately)	Storage: 4,711 Dth Peaking: 29,929 Dth	Storage: 3,815 Dth Peaking: 30,639 Dth
d. FT-1 capacity exempt customer demands met by pipeline FT capacity	28,208 Dth (Note: the Company does not perform capacity planning for the capacity-exempt customers)	27,670 Dth (Note: the Company does not perform capacity planning for the capacity-exempt customers)
e. FT-1 capacity exempt customer demands met by pipeline and LNG storage (separately)	The Company is unaware of the supplies delivered to FT-1 capacity-exempt customers. Their total forecasted sendout is presented in (d) above.	The Company is unaware of the supplies delivered to FT-1 capacity-exempt customers. Their total forecasted sendout is presented in (d) above.
f. FT-1 capacity assigned customer demands met by pipeline FT capacity	Pipeline: 13,910 Dth	Pipeline: 14,845 Dth
g. FT-1 capacity assigned customer demands met by pipeline and LNG storage (separately)	Storage and peaking: 7,917 Dth (based on the Company's forecast of their total peak less (f))	Storage and peaking: 7,824 Dth (based on the Company's forecast of their total peak less (f))
h. Sales customer demands met by pipeline FT capacity and	Pipeline: 177,787 Dth	Pipeline: 179,655 Dth

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Division 1-21, Page 3

i. Sales customer demands meet by pipeline and LNG storage (separately).	Storage: 29,261 Dth Peaking: 113,607 Dth	Storage: 47,051 Dth Peaking: 97,799 Dth
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Rhode Island Energy Distribution Adjustment Charge Filing
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Issued August 1, 2023

Division 1-22

REDACTED

Request:

For the period August 2022 through July 2023:

- a. Please separately identify monthly citygate storage and citygate peaking quantities sold to FT-2 marketers and the applicable price;
- b. Explain how the price for citygate storage and peaking service supplies is determined; and
- c. Explain whether the Company made citygate purchases during the period and whether the costs associated with these purchases were assigned to FT-2 marketers. If such purchases were made, identify the date of each purchase and the applicable quantities and prices.

Response:

Please see the table below for monthly citygate storage and citygate peaking quantities purchased by FT-2 Marketers as well as the rates charged for the period August 2021 through July 2022 (storage prices reflect a monthly average of the daily storage prices).

a.

Month	Peaking Volumes (Dth)	Peaking Price/Dth	Storage Volumes (Dth)	Storage Price/Dth
Aug-22	n/a	n/a	0	\$8.3743
Sep-22	n/a	n/a	4	\$7.4411
Oct-22	n/a	n/a	212	\$5.3449
Nov-22	0	\$5.7919	6897	\$4.9156
Dec-22	12377	\$6.0257	27010	\$5.5215
Jan-23	2000	\$6.7299	9921	\$3.1039
Feb-23	47447	\$9.1058	41352	\$2.4584
Mar-23	0	\$11.6459	96116	\$2.4562
Apr-23	n/a	n/a	0	\$2.0074
May-23	n/a	n/a	16	\$1.8049
Jun-23	n/a	n/a	1627	\$1.7443
Jul-23	n/a	n/a	2822	\$1.8789

Division 1-22, Page 2

REDACTED

- b. The variable price for storage is based on the weighted average variable cost (“WACOG”) of the Company’s underground storage assets (including the four managed paths; Niagara, Dawn to Waddington, Transco and Eastern) on the day the gas is nominated. The fixed price is determined based on the weighted average fixed cost of the underground storage assets (including managed paths). The variable and fixed pricing for peaking supplies are based on the weighted averages determined by the Company’s LNG WACOG and the fixed costs of any liquid refill contracts, as well as any variable or fixed costs for supply deals that the Company designates to be peaking assets.

- c. The following citygate purchases were made under the Company’s agreement with Constellation LNG, LLC for delivery of up to 14,100 Dth per day to the Company’s citygates. The supply call option for these volumes was entered into in advance of the heating season, so a portion of the costs associated with these purchases were assigned to FT-2 marketers in both the FT-2 Peaking Demand Rate as well as the FT-2 Peaking variable rates.

Date	<u>Quantity</u> (Dth)	<u>Price (per Dth)</u>
12/24/2022	14,100	[REDACTED]
12/25/2022	14,100	[REDACTED]
2/3/2023	14,100	[REDACTED]
2/4/2023	14,100	[REDACTED]
2/24/2023	8,000	[REDACTED]
2/25/2023	14,100	[REDACTED]

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Responses to Division's First Set of Data Requests
Issued August 1, 2023

Division 1-23

Request:

Please provide a copy of all contracts governing the acquisition of LNG supplies, services, and tank lease payments that will be in effect during the period August 2023 through July 2024. Indicate how the costs associated with each contract have been or will be recovered. Copies of contracts previously provided in NG Docket No. 22-20-NG can be identified as such and not provided in response to this request.

Response:

Please see the table below for executed contracts associated with the acquisition of LNG supplies, services, and tank lease payments that will be in effect during the period August 2023 through July 2024:

Entity	Service Type
Gaz Metro LNG	LNG refill
UGI Energy Services	LNG refill
National Grid LNG	Liquefaction, storage, and vaporization service
Northeast Energy Center	Liquefaction, storage and truck-filling services
Prometheus/Stabilis	Portable LNG rental and support services

Copies of the contracts in the table above were provided in Docket No. 22-06-NG in the Company's response to Division Data Request 1-14.

Costs associated with the acquisition of LNG supplies, services, and tank lease payments are recovered through both the GCR and the DAC. Costs associated with hourly peaking needs are recovered through the DAC; all other costs are recovered through the GCR. The Company is currently in the process of negotiating additional supply and services agreements for the coming winter and will supplement this response as additional agreements are executed.

With respect to cost recovery associated with the Prometheus/Stabilis contract, please see the Company's response in Docket No. 22-06-NG to Division Data Request 1-23.

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Division 1-24

REDACTED

Request:

If not already provided, please provide a copy of all contracts providing the purchase of supplies at Dracut in effect during the period August 2022 through July 2023.

Response:

Please see Attachment DIV 1-24.

Attachment DIV 1-24 contains commercially sensitive and confidential information; therefore, the Company is providing confidential and redacted versions of Attachment DIV 1-24, subject to a motion for protective treatment.

REDACTED

	Date: October 21, 2022 Transaction Confirmation #: _____
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This Transaction Confirmation is subject to the Base Contract between Seller and Buyer, dated September 1, 2009, as amended. The terms of this Transaction Confirmation will not become binding until executed by both parties.

SELLER: Repsol Energy North America Corporation 2455 Technology Forest Blvd. The Woodlands, TX 77381 Attn: Karen lampen Phone: (832) 442-1040 Fax: (832) 442-1050 Transporters: Maritimes & Northeast Pipeline, LLC ("Maritimes US"), Algonquin Gas Transmission LLC ("AGT"), and Tennessee Gas Pipeline Company ("TGP") Transporters Contract Number: Trader: Karen lampen	BUYER: The Narragansett Electric Company d/b/a Rhode Island Energy 280 Melrose Street Providence, RI 02907 Copy to: 100 East Old Country Road Hicksville, New York 11801 Attn: Contract Administration Phone: (516) 490-6985 Email: Confirmationseprm@nationalgrid.com Transporters Transporters Contract Number: Trader: Samara Jaffe, as agent for Buyer Copy to: Jim Stephens Email: JMStephens@pplweb.com
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Contract Price: \$ [REDACTED] /MMBtu.
Sell Back Price: [REDACTED]

Term: Begin: December 1, 2022 **End:** March 31, 2023

Performance Obligation and Contract Quantity: (Select One)

Firm (Fixed Quantity): ____ MMBtus/day <input type="checkbox"/> EFP	Firm (Variable Quantity): <u>Maximum Daily Quantity ("MDQ")</u> ____ MMBtus/day Minimum 25,000 MMBtus/day Maximum subject to Section 4.2. at election of <input checked="" type="checkbox"/> Buyer or <input type="checkbox"/> Seller and subject to Special Condition 1 below	Interruptible: Up to ____ MMBtus/day
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Delivery Point(s): The Delivery Point shall be the interconnection between Maritimes US and TGP at Dracut, Massachusetts and/or the interconnection of Maritimes US and AGT at Beverly, Massachusetts (Essex County).

- Special Conditions:**
1. On any Day during the Term, Buyer shall have the right, but not the obligation, to call on a quantity of Gas up to the MDQ. Notwithstanding the foregoing, Buyer understands and agrees that the cumulative quantity of Gas that Buyer is required to purchase during the Term shall equal 890,000 MMBtu (the "Maximum Seasonal Quantity" or "MSQ"). Except as otherwise provided in Special Condition 2 of this Transaction Confirmation, notice of the quantity requested by Buyer for a Day is to be given to Seller by 10:00am EPT on the calendar day immediately preceding the Day of delivery including weekends and holidays (the "Nomination Deadline"). Volumes may be taken non-ratably through Holidays and Weekends. Deliveries for Mondays can be requested up to 10:00 AM EPT on the preceding Sunday. The quantity of Gas timely requested by Buyer by the Nomination Deadline for a Day shall be the Contract Quantity for such Day to be delivered by Seller and taken by Buyer on a Firm basis.

 2. On any Day during the Term, Buyer may request a decrease or increase to the Contract Quantity to be delivered on the Day upon giving Seller notice of the change two hours prior to the intraday 2 ("ID 2") nomination deadline of 3:30 PM EPT the day of,

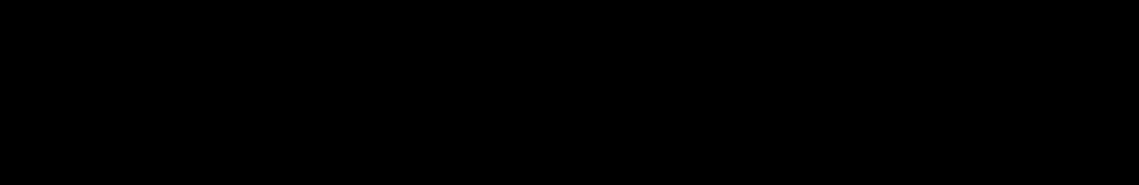
REDACTED

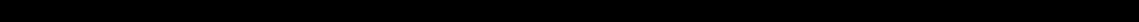
<p>provided that (i) such change does not cause Buyer to exceed the MDQ for the Day or the MSQ, and (ii) the change is recognized and effectuated by Seller's and Buyer's Transporters in accordance with their nomination protocols, operating procedures, and conditions of service.</p> <p>3. Seller shall sell and deliver, and Buyer shall purchase and take the MSQ during the Term, which deliveries shall be made on the Days selected by Buyer in accordance with Special Conditions 1 and 2.</p> <p>4. [REDACTED]</p> <p>5. [REDACTED]</p> <p>6. If on any Day during the term Buyer exercises its right to call on Gas supply pursuant to this Transaction Confirmation and Seller fails to deliver such volume for reasons other than Force Majeure or allowable pursuant to Special Condition 2, for each undelivered MMBtu Seller shall reimburse Buyer for the higher of (a) Buyer's cover costs or (b) 150% of the Contract Price, in either case less the Contract Price.</p> <p>7. Buyer and Seller shall comply with all economic sanctions laws, anti-boycott laws and trade restrictions imposed by the US, UK, UN and EU, as may be amended from time to time, in all respects related to the performance of this Transaction Confirmation. The obligations in this paragraph refer particularly but not exclusively to sanctions laws pertaining to the Russian Federation, its citizens and any businesses they may own, control, or have a charter for, and in general to any other person, company or entity involved in the performance of this Transaction Confirmation. Nothing in this Transaction Confirmation is meant to require either party to take any action which is likely to place it or its affiliates in a position of non-compliance with, or in contravention of, the above mentioned laws and restrictions. In particular, but without limitation, either party shall at any time be entitled to terminate this Transaction Confirmation without liability, where acceptance of delivery would place a party or its affiliates in a position of non-compliance with, or in contravention of, the said laws and restrictions.</p> <p>8. Each of the parties represents that it is a producer, processor, commercial user of, or a merchant handling, the commodity that is the subject of this transaction, or the products or byproducts thereof; and is entering into this transaction solely for purposes related to its business as such.</p>	
<p>Seller: Repsol Energy North America Corporation</p> <p>By: <u><i>Patrick Abercrombie</i></u> <small>patrick.abercrombie (Oct 21, 2022 16:04 CDT)</small></p> <p>Name: Patrick Abercrombie Title: President</p>	<p>Buyer: The Narragansett Electric Company d/b/a Rhode Island Energy</p> <p>By: <u><i>[Signature]</i></u> Name: <i>Tara Hennings</i> Title: <i>Vice President / Treasurer</i></p>

REDACTED

provided that (i) such change does not cause Buyer to exceed the MDQ for the Day or the MSQ, and (ii) the change is recognized and effectuated by Seller's and Buyer's Transporters in accordance with their nomination protocols, operating procedures, and conditions of service.

3. Seller shall sell and deliver, and Buyer shall purchase and take the MSQ during the Term, which deliveries shall be made on the Days selected by Buyer in accordance with Special Conditions 1 and 2.


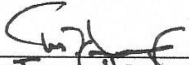
4. 

5. 

6. If on any Day during the term Buyer exercises its right to call on Gas supply pursuant to this Transaction Confirmation and Seller fails to deliver such volume for reasons other than Force Majeure or allowable pursuant to Special Condition 2, for each undelivered MMBtu Seller shall reimburse Buyer for the higher of (a) Buyer's cover costs or (b) 150% of the Contract Price, in either case less the Contract Price.

7. Buyer and Seller shall comply with all economic sanctions laws, anti-boycott laws and trade restrictions imposed by the US, UK, UN and EU, as may be amended from time to time, in all respects related to the performance of this Transaction Confirmation. The obligations in this paragraph refer particularly but not exclusively to sanctions laws pertaining to the Russian Federation, its citizens and any businesses they may own, control, or have a charter for, and in general to any other person, company or entity involved in the performance of this Transaction Confirmation. Nothing in this Transaction Confirmation is meant to require either party to take any action which is likely to place it or its affiliates in a position of non-compliance with, or in contravention of, the above mentioned laws and restrictions. In particular, but without limitation, either party shall at any time be entitled to terminate this Transaction Confirmation without liability, where acceptance of delivery would place a party or its affiliates in a position of non-compliance with, or in contravention of, the said laws and restrictions.

8. Each of the parties represents that it is a producer, processor, commercial user of, or a merchant handling, the commodity that is the subject of this transaction, or the products or byproducts thereof, and is entering into this transaction solely for purposes related to its business as such.

<p>Seller: Repsol Energy North America Corporation</p> <p>By:  <small>patrick.abercrombie (Oct 28, 2022 17:13 CDT)</small></p> <p>Name: Patrick Abercrombie Title: President</p>	<p>Buyer: The Narragansett Electric Company d/b/a Rhode Island Energy</p> <p>By:  Name: Tara Heninger Title: Vice President and Treasurer</p>
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REDACTED

"CFTC" means the Commodity Futures Trading Commission.

"Dekatherm" or "Dth" or "dt" means one (1) MMBtu.

"EBB" means Buyer's Electronic Bulletin Board utilized for confirmation of Gas.

"FERC" means the Federal Energy Regulatory Commission.

"Letter of Credit" means an irrevocable, non-transferable, standby letter of credit issued by a major U.S. commercial bank, a U.S. branch office of a foreign bank, or U.S. financial institution, in any case with a Credit Rating of at least "A-" by S&P and "A3" by Moody's, in a form reasonably acceptable to the Buyer. All costs related to any Letter of Credit shall be for the account of the Seller.

"Moody's" means Moody's Investors Service, Inc. or its successor.

"Notification Time" means 1:00 p m, New York Time, on a Business Day,

"S&P" means S&P Global Ratings, or its successor.

B. Gas Service and Capacity Release ("Gas Supply Requirements")

- a. **Release of Assets:** During the Term, Buyer shall release the Assets on a pre-arranged, non-biddable basis, at no cost to Seller. Buyer shall be responsible for the payment of all demand charges related to the Assets. Seller shall be responsible for all variable costs in connection with the Assets during the Term unrelated to deliveries for Buyer. Buyer and Seller each agree to take such actions and execute such documents as may be required to effectuate the release of the Assets from Buyer to Seller. All releases shall be subject to recall in the event that the Seller fails to meet its Gas supply obligation to Buyer.
- b. **Daily Call:** On any day during the period of **December 1, 2022 through April 30, 2023**, Buyer shall have the right, but not the obligation, to call on a quantity of Gas up to the MDQ at the Delivery Point(s).
- c. **Termination Option:** If at any time during the Term, Seller fails to deliver Gas required to be delivered hereunder, unless such failure is excused by the Buyer's non-performance or caused by Force Majeure, Buyer shall have the right to terminate this Transaction Confirmation and recall the Assets.

C. Price:

Notwithstanding the foregoing, if in *Buyer's sole discretion* operational issues, other than an event of Force Majeure, preclude Seller from delivering Gas to the Delivery Point at the Price stated in this Special Condition C, then Buyer may direct Seller at the nominations deadline to deliver a certain percentage of the MDQ at a fair market price for the Delivery Point. If Buyer makes such request for alternative pricing and Seller fails to deliver Gas at the alternative pricing requested by Buyer or Buyer and Seller are unable to agree to a fair market price for such deliveries, Seller's failure shall not be excused as a result of a failure of the Assets and Buyer may immediately terminate this Transaction Confirmation.

D. Nominations

Buyer shall make all nominations for delivery of all Gas Supply Requirements prior to 10:00 AM, prevailing Eastern Standard Time on the Business Day prior to the Gas Day on which delivery of Gas is requested. Friday nomination shall be for Saturday through Monday (ratably). Holidays are as determined by the Intercontinental Exchange ("ICE") and shall be treated the same as weekends (i.e., nominated ratably on the Business Day prior to the Holiday).

Buyer shall arrange for Seller's use and access of the EBB. Seller shall utilize the EBB to schedule all Gas purchased pursuant to this AMA to the Delivery Point(s) for confirmation by National Grid's gas control. Use of the EBB or other means of requests for confirmation of meter bounce transactions at the Delivery Point or other points of interconnection with Buyer's facilities shall be strictly prohibited.

E. Asset Management Fee

REDACTED

Subject to the delivery obligations set forth above, Seller shall have the right to optimize the released capacity for its own account. In exchange for such right, during the Term, Seller shall make a payment to Buyer of [REDACTED] payable in equal monthly installments of [REDACTED]. This payment shall be reflected as a credit to Buyer in Seller's invoice for the applicable Month.

F. Credit Provisions

Independent Amount. In the event Seller (i) has a Credit Rating below BBB- from S&P and/or Baa3 from Moody's, or (ii) does not have a Credit Rating assigned by S&P or Moody's, Seller shall, upon a written request from Buyer specifying the required amount, provide Buyer with an Independent Amount in the form reasonably acceptable to Buyer of either (a) a guaranty from a Credit Support Provider that has a Credit Rating of at least BBB- by S&P and/or Baa3 by Moody's, (b) cash, or (c) a Letter of Credit, and in any case, the Independent Amount shall be equal to 10% of the potential mark to market exposure for the transactions hereunder calculated as a function of price volatilities as well as the notional volume; provided, however, that the potential mark to market exposure shall be zero (\$0) when Seller's price is set at the Gas Daily Index. The Independent Amount shall be calculated by Buyer. The Independent Amount for Buyer means zero (\$0).

Collateral Requirement. The "Collateral Requirement" for Seller means the Buyer's Exposure (as defined below), minus the sum of (i) the amount of Cash previously transferred by Seller to Buyer, (ii) the amount of Cash held by Buyer as posted collateral as the result of drawing under any Letter of Credit maintained by Seller for the benefit of Buyer, and (iii) the undrawn value of each such Letter of Credit; provided, however, that the Collateral Requirement for Seller will be deemed to be zero (\$0) if (i) Seller or Seller's Credit Support Provider (if applicable) has a Credit Rating of at least BBB- from S&P and/or Baa3 from Moody's, (ii) no Event of Default with respect to Seller or its Credit Support Provider (if applicable) has occurred and is continuing, and (iii) any guaranty provided by Seller is in full force and effect (if applicable). Seller may provide the Collateral Requirement in the form reasonably acceptable by Buyer of either (a) a guaranty from a Credit Support Provider that has a Credit Rating of at least BBB- by S&P and/or Baa3 by Moody's, (b) cash, or (c) a Letter of Credit. The Collateral Requirement shall be calculated by Buyer. The "Collateral Requirement" for Buyer means zero (\$0).

Exposure. shall be calculated as the sum of:

- (i) all amounts that have been invoiced, but not yet paid for the transactions under this Transaction Confirmation; plus
- (ii) all amounts that have been accrued, but not yet invoiced for the transactions under this Transaction Confirmation; plus
- (iii) the mark to market amount for each Day remaining in the Term for each transaction under this Transaction Confirmation; reduced by
- (iv) the Independent Amount, if any, previously provided by the Seller to the Buyer;

provided, that in calculating the Exposure, such amount shall be determined on a net basis taking into account any amounts owed by a party (either Buyer or Seller) to the other party (per clauses (i) and (ii) above) and any mark to market value which a party (either Buyer or Seller) would pay to (a negative mark-to-market value) or receive from (a positive mark-to-market value) the other party for each transaction under this Transaction Confirmation (per clause (iii) above).

On any Business Day, (i) the Collateral Requirement demanded of Seller on or before the Notification Time on a Business Day shall be provided by the close of business on the next Business Day for cash, or on the second Business Day for a Letter of Credit (including for an amendment thereto) and (ii) the Collateral Requirement demanded of Seller after the Notification Time on a Business Day shall be provided by the close of business on the second Business Day thereafter for cash, or on the third Business Day for a Letter of Credit (including for an amendment thereto).

If on any Business Day (but no more frequently than weekly with respect to Letters of Credit and daily with respect to Cash) the Collateral Requirement provided by Seller and held by Buyer exceeds the Exposure amount, Buyer shall (i) by the close of business on the next Business Day following written demand by Seller on or before the Notification Time and (ii) if such demand is after the Notification Time on a Business Day by the close of business on the second Business Day, return to Seller the amount of such excess cash or return or effectuate the reduction of the Letter of Credit up to the total amount of the Collateral Requirement delivered by Seller under this Transaction Confirmation; provided; however that no Event of Default with respect to Seller shall have occurred and is continuing.

G. Asset Management Arrangement

The Parties agree that the transactions hereunder are intended to constitute an Asset Management Arrangement, as defined by the FERC in Order No. 712 (as modified and clarified) and in accordance with FERC's rules and regulations and that Seller is acting as an Asset Manager as defined in 18 CFR 284.8(h)(3). If it is determined that this AMA transaction does not constitute such an Asset Management Arrangement, the parties agree to modify the transaction as required to conform to all FERC requirements while maintaining, to the extent possible, the economics of the transaction.

H. Changes in Law

REDACTED

If the FERC, CFTC or other applicable regulatory body shall implement any change in law, rule, regulation, tariff or practice that is binding on Seller or Buyer and materially and adversely affects such party's ability to perform its obligations hereunder, the parties shall negotiate in good faith an amendment to this Agreement or take other appropriate action the effect of which is to restore each party, as closely as possible, to its same position as prior to such change. If, within sixty (60) Days after the implementation of such change, the parties are unable to agree on such amendment or such other appropriate action, each party will continue to perform its obligations hereunder to the maximum extent possible under the applicable law, rule, regulation, tariff or practice, taking all reasonable steps to mitigate the effect of such change on each other.

Seller: Freepoint Commodities LLC

By: Abi Mathew
Name: Abi Mathew
Title: Director, Operations
Date: 9/15/2022

Buyer: The Narragansett Electric Company

By: Tadd J. Henninger
Name: Tadd J. Henninger
Title: VP, Finance and Treasurer
Date: 9/19/22

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-23-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 1, 2023

Division 1-25

Request:

Please identify the extent to which the assets the Company reserved to meet peak hour requirements were actually used to meet peak hour requirements during the winter of 2021/22 (sic). Identify the asset and applicable dates, volumes, and costs.

Response:

The assets reserved to meet peak hour requirements for the winter of 2022/23 were not used for the purpose of meeting peak hour requirements. The Company did, however, dispatch these supplies in a least cost manner to meet forecasted customer requirements.

The Narragansett Electric Company
d/b/a Rhode Island Energy
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Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 1, 2023

Division 1-26

Request:

Please update the Company's response to Division Request 3-3 submitted in Docket No. 5180.

Response:

Please reference Attachment DIV 1-4, pages 10-12, for the February 2023 Monthly Plan. The Monthly Plan includes the forecast of customer requirements which are discussed during the monthly planning meeting that typically occurs ten days before the start of the next month. Following the monthly planning meeting, the baseload transactions are executed. The RI Gas Summary (February 2023 dispatch sheet, or gas summary) shows slightly different volumes as they are adjusted for customer choice volumes for the month. There are no cost implications in that marketers provide the volumes needed to serve their customers, while the Company purchases the volumes need to serve sales customers.

The Narragansett Electric Company
d/b/a Rhode Island Energy
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Responses to Division's First Set of Data Requests
Issued August 1, 2023

Division 1-27

REDACTED

Question:

For each month during the winter of 2022/23, please identify the following for FT-2 service:

- a. Total deliveries by marketers;
- b. Marketer underground storage purchases and average purchase price; and
- c. Marketer peaking purchases and average purchase price.

Response:

- a. Below are the total marketer deliveries for the winter period for FT-2 Service

	Total Deliveries (Dth)						
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Total Deliveries
Total							

- b. Below are the total marketer underground storage purchases for the winter period

	Underground Storage (dth)						
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Total Deliveries
Total							
Price							

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REDACTED

c. Below are the total marketer peaking purchases for the winter period

	Peaking (Dth)						
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Total Deliveries
	[REDACTED]						
Total	[REDACTED]						
Price	[REDACTED]						

This response contains commercially sensitive and confidential gas pricing information; therefore, the Company is submitting a redacted version of this response and an unredacted confidential version subject to a motion for protective treatment.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-23-NG
Rhode Island Energy Distribution Adjustment Charge Filing
Responses to Division's First Set of Data Requests
Issued August 1, 2023

Division 1-28

REDACTED

Request:

Please identify the amount of underground storage and peaking service FT-2 supplies were entitled to purchase during the winter of 2022/23 and explain how these amounts were determined.

Response:

Below are the underground storage and peaking service FT-2 Supplies entitled for purchase

Monthly Max Underground Storage WD (Dth)						
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Total Deliveries
Monthly Max Peaking WD (Dth)						
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Total Deliveries

The Company will annually calculate a customer's total storage and peaking resource requirements based on the customer's calculated Peak Day Use. It will then multiply the storage and peaking percentage applicable to the customer's rate class times the customer's Peak Day Use to determine the amount of capacity to be assigned to the Marketer for storage and peaking, respectively.

This response contains commercially sensitive and confidential information regarding allocations to marketers; therefore, the Company is submitting a redacted version of this response and an unredacted confidential version subject to a motion for protective treatment.

Division 1-29

Request:

For the winter of 2023/24, please identify:

- a. Projected design day planning load, exclusive of design hour planning load, for FT-1 capacity eligible, FT-2, and sales customers (separately);
- b. Projected design hour planning load, inclusive of design day planning load, for FT-1 capacity eligible, FT-2, and sales customers (separately);
- c. The capacity resources that will be used to meet design hour planning load in excess of design day planning load; and
- d. If the Company's most expensive capacity resources (inclusive of related gas supply reservation charges) will not be used to meet the incremental design hour planning load identified in subpart (c), please explain how the capacity resources in subpart (c) were determined.

Response:

- a. Projected design day planning load for Winter 2023/24

Total:	392,192Dth
FT-1 Capacity Eligible (Pipeline Only):	14,845Dth
FT-2:	52,874Dth
Sales Customers:	324,505Dth

- b. Projected design hour planning load for Winter 2023/24

Total:	19,610 Dth
FT-1 Capacity Eligible (Pipeline Only):	742 Dth
FT-2:	2,644Dth
Sales Customers:	16,225 Dth

All values above assume a peak hour of 1/20th of the design day values in part a.

- c. The capacity resources that will be used to meet the design hour planning load in excess of the 392,192 Dth design day planning load are the Algonquin Citygate supplies for 14,100 Dth/day, the Dracut supplies, the Algonquin Beverly supply and portable LNG as necessary.
- d. The capacity resources noted above are forecasted to represent the most expensive capacity resources on a unitized basis in the Company's portfolio.