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Also admitted in Massachusetts

August 21, 2023

VIA ELECTRONIC MAIL AND HAND DELIVERY

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 23-23-NG – 2023 Distribution Adjustment Charge and Gas Coset Recovery Filing - Responses to the Rhode Island Division of Public Utilities and Carriers' ("Division") First Set of Data Requests

Dear Ms. Massaro:

On behalf of Rhode Island Energy, ¹ I have enclosed an electronic version of the Company's responses to the Division's first set of data requests issued on August 1, 2023 in the referenced docket.

The Company's responses to Division Data Requests 1-1, 1-3, 1-16, 1-22, 1-24, 1-27 and 1-28 and Attachment DIV 1-1 contain gas pricing and other commercially sensitive confidential information. Therefore, the Company has provided redacted and confidential versions of these materials and has requested confidential treatment pursuant to R.I. Gen. Laws § 38-2-2(4)(B) and Rule 810-RICR-00-00-1.3(H) of the PUC's Rules of Practice and Procedure. The Company has also provided confidential versions of these responses and attachments to the Division pursuant to a non-disclosure agreement.

Please note that the following materials are provided in Excel format: Attachments DIV 1-6, 1-10-1 through 1-10-16 and Confidential Attachment DIV 1-1.

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

Robinson+Cole

Luly E. Massaro, Commission Clerk Docket No. 23-23-NG – Responses to Division's First Set of Data Requests August 21, 2023 Page 2

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Very truly yours,

Steven J. Boyajian

Enclosures

cc: Docket 23-23-NG Service List Leo Wold, Esq. John Bell, Division Al Mancini, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

August 21, 2023

Date

Docket No. 23-23-NG - Narragansett Electric Co. d/b/a Rhode Island Energy 2023 Gas Cost Recovery Filing (GCR)

2023 Distribution Adjustment Clause (DAC)

Service List as of 8/15/2023

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STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

THE NARRAGANSETT ELECTRIC)	
COMPANY d/b/a RHODE ISLAND ENERGY)	DOCKET NO. 23-23-NG
2023 DISTRIBUTION ADJUSTMENT CHARGE AND)	
2023 GAS COST RECOVERY FILING		

MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A RHODE ISLAND ENERGY FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company") hereby respectfully requests that the Public Utilities Commission (the "Commission") grant protection from public disclosure for certain confidential responses to the Rhode Island Division and Public Utilities and Carriers' (the "Division") First Set of Data Requests. Specifically, the Company seeks protective treatment for its responses to Division Data Requests 1-3, 1-16, 1-22, 1-27 and 1-28 and Attachments DIV 1-1 and 1-24 (the "Confidential Materials"). The reasons for the protective treatment are set forth herein. The Company also requests that, pending entry of that finding, the Commission preliminarily grant the Company's request for confidential treatment pursuant to 810-RICR-00-00-1.3(H)(2).

The Company seeks protective treatment for the Confidential Materials because they contain commercially sensitive contract terms, gas pricing information or gas volume information, that the Company negotiates with counterparties. The disclosure of this information would be detrimental to the commercial interests of the Company or the commercial interests of the Company's counterparties.

I. LEGAL STANDARD

Rhode Island's Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1 *et. seq.*, sets forth the parameters for public access to documents in the possession of state and local government agencies. Under APRA, all documents and materials submitted in connection with the transaction

of official business by an agency are deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to APRA, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

The Rhode Island Supreme Court has also noted that the agencies making determinations as to the disclosure of information under APRA may apply a balancing test. *See Providence Journal v. Kane*, 577 A.2d 661 (R.I. 1990). Under this balancing test, after a record has been determined to be public, the Commission may protect information from public disclosure if the

benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies. *Kane*, 557 A.2d at 663 ("Any balancing of interests arises only after a record has first been determined to be a public record.").

II. BASIS FOR CONFIDENTIALITY

The Confidential Materials included within the Company's responses to the Division's First Set of Data Requests, and the attachments to those responses, include commercially sensitive gas pricing and gas volume information and other commercial terms that the Company maintains as confidential for a number of reasons. First, if the Company were to disclose the prices or other terms that it has agreed to with gas suppliers, shippers or marketers, then the Company's ability to negotiate more advantageous terms in the future would be hampered since market participants would be informed of what the Company has been willing to agree to in the past. Similarly, if the Company were to publicly disclose advantageous pricing or commercial terms that it had obtained through negotiation, counterparties would hesitate to offer the Company advantageous terms in the future since disclosure of those terms would hamper counterparties' ability to negotiate with other customers. Finally, certain information regarding gas volumes provided to marketers would disclose sensitive information to competing marketers about market share and sale activity. For these reasons, the Confidential Materials are not of a kind that would customarily be released to the public by the Company. Therefore, the first prong of the *Providence Journal* test has been satisfied. See Providence Journal, 774 A.2d at 47.

III. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the Commission grant this motion for protective treatment of the Confidential Materials contained in the Company's responses to Division Data Requests 1-3, 1-16, 1-22, 1-27 and 1-28 and in Attachments DIV 1-1 and 1-24.

Respectfully submitted,

THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY

By its attorneys,

Steven J. Boyajian (#7263)

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Providence, RI 02903

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sboyajian@rc.com

Dated: August 21, 2023

CERTIFICATE OF SERVICE

I hereby certify that on August 21, 2023, I delivered a true copy of the foregoing Motion via electronic mail to the parties on the Service List for Docket No. 23-23-NG.

Heidi J. Seddon

Division 1-1

REDACTED

Request:

Please provide a complete *monthly* history of the Company's gas purchase activity for the period April 2022 through July 2023. Please provide the Company's response in Excel format. The history should include the following:

- a. Rates paid to each supplier and under each pipeline/contract/rate schedule by component (i.e., demand/reservation, variable, deliverability, capacity, injection/withdrawal, commodity, etc.), separately for firm and interruptible gas purchase, transportation, and storage transactions;
- b. The applicable quantity for each component identified in subpart (a);
- c. The applicable cost for each component identified in subpart (a);
- d. For each gas supply purchase, identify the transporting pipeline(s) and receipt and delivery points. Provide a key identifying pipeline receipt points by zone (e.g., TGP 4);
- e. For all gas supply purchases made under interruptible delivery arrangements, indicate whether transportation charges are incorporated within or are in addition to the commodity gas costs; and
- f. For gas supply purchases, identify the dates of flow.

Response:

Please see confidential Excel Attachment DIV 1-1.

Attachment DIV 1-1 contains commercially sensitive confidential information and is being submitted subject to a motion for protective treatment.

Attachment DIV 1-1

REDACTED

Please see the Excel Worksheet of Attachment DIV 1-1

Division 1-2

Request:

Reference Exhibit 15, of the June 30, 2023 Long-Range Plan. Please update Exhibit 15 for any changes in Resources and provide a description of each change.

Response:

The Company recently issued RFPs for Dracut Supply, Dracut AMA and TCO AMA. At the time of these data requests, the Company is in the process of evaluating bids and awarding deals. The Company plans to have these costs and supplies incorporated for the upcoming Gas Cost Recovery filing on September 1, 2023.

Division 1-3

REDACTED

Request:

For the peak day during the 2022/23 winter season, please identify:

- a. The date, average temperature, wind speed, average temperature on the prior day, and HDDs:
- b. Total sendout;
- c. Firm throughput;
- d. FT-1 capacity exempt transport throughput;
- e. FT-1 capacity assigned transport throughput;
- f. Estimated FT-2 transport throughput;
- g. Deliveries to the Company on behalf of FT-1 capacity exempt transportation customers;
- h. Deliveries to the Company on behalf of FT-1 and FT-2 capacity assigned customers (separately);
- i. Capacity resource quantity by type assigned to FT-1 and FT-2 capacity assigned customers/suppliers (separately);
- j. Deliveries to the Company by capacity resource;
- k. Gas supply deliveries to the Company by source and price; and
- 1. Delivery and consumption of non-firm load.

Response:

a. Gas Day Date	February 3, 2023
a. Average	3° F
Temperature	

Division 1-3, Page 2

REDACTED

a.	Average Wind Speed	21 mph
a.	Average Temperature (prior gas day)	31° F
a.	HDD	62
b.	Total throughput	382,946 Dth
c.	Firm throughput	382,946 Dth
d.	FT-1 capacity exempt transport throughput	23,501 Dth
e.	FT-1 capacity assigned transport throughput	18,209 Dth
f.	FT-2 transport throughput	(not metered daily)
g.	Deliveries to the Company on behalf of FT-1 capacity exempt transportation customers	The Company does not have a breakdown of FT-1 deliveries by capacity-assigned and capacity-exempt; the marketer only nominates in total.
h.	Deliveries to the Company on behalf of FT-1 and FT-2 capacity assigned customers (separately)	Total FT-1 deliveries 45,818 Dth (see (g) above) Total FT-2 deliveries 18,420 Dth
i.	Capacity resource quantity by type assigned to FT-1 and FT-2 capacity assigned customers/suppliers (separately)	For February 2023: FT-1: 14,847 Dth pipeline FT-2: 21,889 Dth pipeline, 4,799 Dth storage, 14,225 Dth peaking.

Division 1-3, Page 3

REDACTED

j. Deliveries to the Company by capacity resource	Capacity Resource Pipeline Storage Peaking/LNG Total *Includes 315 Dth left out on the Company's Operational Balancing Agreement with Algonquin and Yankee Gas	<u>Sales Deliveries</u> 179,655 47,051 <u>92,251</u> 318,957
k. Gas supply deliveries to the Company by	<u>Source</u>	<u>Deliveries</u> <u>Delivered Price</u>
source and price	Transco, Leidy	73
	Eastern South Point	528
	Broad Run - TCO, Appalachia	9,966
	Maumee - TCO, Appalachia	17,433
	TETCO, Zone M-2	15,000
	Maumee - TCO, Appalachia	5,622
	TETCO, Zone M-2	22,922
	Millennium, East receipts	4,790
	Millennium, East receipts	2,354
	Transco, Leidy	1,163
	TETCO, Zone M-2 (SCT)	1,734
	TETCO, Zone M-3	709
	TETCO, Leidy	3,788
	Ramapo, Zone M-3	6,177

Division 1-3, Page 4

REDACTED

Т			
	AIM - RAMAPO, Zone M-3	7,766	
	TETCO, Zone M-3 (SCT)	3,031	
	Algonquin, city-gates	1,000	
	Algonquin, city-gates	13,055	
	Algonquin, city-gates, Beverly	4,991	
	Zone 4 ConneXion	9,608	
	Zone 4	13,392	
	Zone 4	10,910	
	Niagara	1,067	
	Dawn, Ontario	23,668	
	Dawn, Ontario	1,000	
	Dracut	15,000	
	Dracut	1,954	
	Dracut	24,968	
	AGT Storage	28,299	
	TGP Storage	10,836	
	TGP Swing-on-Storage	7,916	
	LNG	48,237	
		318,957	

Division 1-3, Page 5

REDACTED

l. Delivery and	0 Dth
consumption of	
non-firm load	

The gas pricing information in this response is confidential. Accordingly, the Company is providing a redacted copy of this response along with an unredacted, confidential version subject to a motion for protected treatment.

Division 1-4

Request:

Please provide monthly supply plans for each month of the winter of 2022/23.

Response:

Please see Attachment DIV 1-4.

RHODE ISLAND MONTHLY PLAN							
November 2022							
MIN DAY AVG DAY MAX DAY							
*4-Year Historical Sendout	54,740	148,360	290,302				
HDD	0	22	54				
*All Sales and Transportation customers. No power plants.							
**Forecasted Sendout	61,553	124,298	227,763				
HDD	10	20	37				
**Firm Sales and Transportation customers w/ NGRID Capacity.	**Firm Sales and Transportation customers w/ NGRID Capacity.						
Forecasted Firm Transporation	17,047	29,939	51,469				
Forecasted Sales Demand	44,506	94,359	176,294				

Baseload Election - November 2022 Volume per Day (MMBtu)					
Longhaul <u>9,000</u> TGP Total 9,000					
Longhaul AGT Total	<u>21,000</u> 21,000				
Grand Total	30.000				

^{*} Baseload is based off the 4 year historical min day sendout to ensure operational downswing flexibility.

13,969

17,305

112,615

Available AGT Swing 74,310

Estimated Rhode Island Capacity Breakout for November 1-15 ALGONQUIN AGT Transport Receipt Receipt City Gate Net CG Available Seasonal Path Point Volumes M2 М3 **CG Loss** Capacity Deliveries Baseload Swina Transco Leidy->AGT Transco 73 73 0 72 72 72 0 38,126 38,126 37,337 37,337 20,928 TETCO -> AGT M2 37,787 0 16,409 Millennium->Ramapo->AGT Millennium 2,416 2,402 2,345 2,345 0 2,345 5,030 Millennium->Ramapo->AGT Millennium AMA 5,000 4,882 4,882 0 4,882 **AGT** М3 7,701 7,701 0 7,609 7,609 0 7,609 7,455 (7,455)М3 7,455 0 0 0 Ramapo -> AGT 0 EGTS SP 546 537 530 524 524 0 524 EGTS->TETCO FTS->AGT 0 Ramapo (AIM) -> AGT Ramapo (M3) 7,764 7,764 7,580 7,580 0 7,580 22,904 7,194 7,194 TCO Maumee -> AGT Maumee 23,331 (15,437)0 7,194 TCO Broad Run -> AGT Broad Run 10,187 10,000 9,881 9,881 9,881 0 1,167 Transco Leidy->AGT (SCT) Transco 1,175 0 1,153 1,153 0 1,153 Remaining AGT (SCT) M3 (SCT) 2,823 2,823 (276)2.789 2,789 0 2,789 AGT Citygate - Warren AGT CG 1,000 1,000 1,000 0 1.000 13,100 12,944 12,944 0 12,944 AGT Citygate - Dey St AGT CG AGT Citygate - Beverly Beverly, MA 5,048 5,000 5,000 0 5,000 95,310 95,310 120,727 Transport (23,168 21,000 74,310 **AGT Storage** Storage Receipt In-Hole Seasonal **MDWQ Point** WDs **M3 CG Loss** Capacity Path GSS-TE 600045 **EGTS GSS-TE** 5,636 5,636 5,549 (2,147)3,336 GSS-TE w/d only 5,549 @M3 GSS 300169 **EGTS GSS** 2,061 2,061 2,027 (2,003)0 GSS 300171 EGTS GSS 2,408 2,408 2,377 (2,349)0 FSS 9630 TCO FSS 2,545 2,545 (2,468)0 2,498 FSS-1 400515 TETCO FSS 950 944 937 0 (926)SS-1 400185 TETCO SS1 0 671 665 665 (657)

TENNESSEE								
TGP Transport	Receipt	Receipt	At	At	City Gate	Net CG		Available
Path	Point	Volumes	US Border	TGP Inct	Capacity	Deliveries	Baseload	Swing
TGP ConneXion 4> 6	TGP Z4 CXN	9,687			9,543	9,543	9,000	543
TGP 4> 6	TGP Z4	24,499			24,134	24,134	0	24,134
TGP 5> 6	Niagara	1,079			1,067	1,067	0	1,067
Union>TrCan>Port>TGP	Dawn	24,471	23,901	23,559	23,528	23,528	0	23,528
Union>TrCan>IGT>TGP	Dawn	1,028	1,011	1,011	1,000	1,000	0	1,000
TGP 6> 6	Dracut f/k/a Everett	25,033			25,000	25,000	0	25,000
TGP 6> 6	Dracut	16,805			16,783	16,783	0	16,783
		102,602		Transport	101,055	101,055	9,000	92,055
TGP Storage	Receipt	In-Hole			City Gate			
Path	Point	WDs	MDWQ		Deliveries			
GSS 300168	EGTS GSS	1,401	1,401		1,380			
GSS 300170	EGTS GSS	5,324	5,324		5,157			
FSMA 62918	TGP FSMA	10,249	10,249		10,096			
FSMA 501	TGP FSMA	10,920	10,920		10,757			
Ma	ax storage transport	of 10,836 or	K#10807>	Storage	10,836			
				Total	111,891	Available	TGP Swing	92,055

14,137

14,137

Storage

Total

0

(10,550)

(33,718)

SS-1 400221

TETCO SS1

14,260

^{*} Using October 2022 Rates and Customer Choice Volumes

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-23-NG Attachment DIV 1-4 Page 3 of 15

October 2022

October 2022									
			Storage			Physical			
			Capacity	Current	Current	Balance as of			
		Contract	Quantity	MDWQ	MDIQ	October 16	Physical	Paper	W/D
Company	Field	Number	(Dth/Yr)	(Dth/Day)	(Dth/Day)	2022	% Full	% Full	via
	·								
Narragansett	Eastern GSS-TE	600045	1,376,324	14,337	6,560	1,295,038	94%	95%	Tetco/AGT
Narragansett	Eastern GSS	300168	154,050	1,401	734	144,506	94%	94%	TGP
Narragansett	Eastern GSS	300169	206,100	2,061	982	192,827	94%	93%	EGTS/Tetco/AGT
Narragansett	Eastern GSS	300170	490,340	5,324	2,337	464,293	95%	94%	EGTS/TGP
Narragansett	Eastern GSS	300171	188,814	2,617	900	170,893	91%	92%	Tetco/AGT
Narragansett	Columbia FSS	9630	203,957	2,545	734	190,857	94%	93%	TCO/AGT
Narragansett	Texas Eastern FSS-1	400515	56,640	944	291	52,325	92%	94%	Tetco/AGT
Narragansett	Texas Eastern SS-1	400185	51,990	665	267	48,847	94%	95%	AGT
Narragansett	Texas Eastern SS-1	400221	1,188,033	14,137	6,107	1,140,451	96%	95%	AGT
Narragansett	Tennessee FS-MA	62918	210,000	10,249	1,400	192,315	92%	92%	TGP
Narragansett	Tennessee FS-MA	501	605,343	10,920	4,036	519,326	86%	85%	TGP

Storage Totals 4,731,591 65,200 24,348 4,411,678 93% 93%

Paper Storage WACOG:	AGT	\$	4.52
	TGP	Ś	4.96

RHODE ISLAND MONTHLY PLAN							
December 2022							
MIN DAY AVG DAY MAX DAY							
*4-Year Historical Sendout	95,817	192,889	313,560				
HDD	9	28	47				
*All Sales and Transportation customers. No power plants.							
**Forecasted Sendout	106,770	177,205	260,979				
HDD	16	29	43				
**Firm Sales and Transportation customers w/ NGRID Capacity.							
Forecasted Firm Transporation	25,397	39,034	54,456				
Forecasted Sales Demand	81,373	138,171	206,523				

Baseload Election - December 2022 Volume per Day (MMBtu)						
Longhaul	<u>23,000</u>					
TGP Total	23,000					
Longhaul	<u>40,000</u>					
AGT Total	40,000					
Grand Total	63,000					

^{*} Baseload is based off the 4 year historical min day sendout to ensure operational downswing flexibility.

Castleton AMA
Castleton AMA
Freepoint AMA
Repsol Supply

City Gate	Net CG						
Capacity Deliveries Baseload Swing	Net CG						ALGONQUIN
Capacity Deliveries Baseload Swing		City Gate			Receipt	Receipt	AGT Transport
70 70 70		•	М3	M2	Volumes	Point	Path
72 72 72 0	72	72	73		73	Transco	Transco Leidy->AGT
2,270 2,270 0	2,270	2,270	2,325		2,339	Millennium	Millennium->Ramapo->AGT
4,882 4,882 0 Emera AMA	4,882	4,882	5,000		5,030	Millennium AMA	Millennium->Ramapo->AGT
36,933 36,933 32,776 4,157	36,933	36,933	37,378	37,714	37,714	M2	TETCO -> AGT
524 524 0 524	524	524	530	537	546	EGTS SP	EGTS->TETCO FTS->AGT
22,280 22,280 0 22,280	22,280	22,280	22,548		22,969	Maumee	TCO Maumee -> AGT
9,881 9,881 0 9,881 Spotlight AMA	9,881	9,881	10,000		10,187	Broad Run	TCO Broad Run -> AGT
1,153	1,153	1,153	1,167		1,175	Transco	Transco Leidy->AGT (SCT)
6,911 6,911 0 6,911	6,911	6,911	6,994		6,994	M3	AGT
6,069 6,069 0 6,069	6,069	6,069	7,455		7,455	M3	Ramapo -> AGT
7,495 7,495 0 7,495	7,495	7,495	7,677		7,677	Ramapo (M3)	Ramapo (AIM) -> AGT
3,005 3,005 0 3,005	3,005	3,005	3,041		3,041	M3 (SCT)	Remaining AGT (SCT)
1,000 1,000 0 1,000 Constellation Supp	1,000	1,000			1,000	AGT CG	AGT Citygate - Warren
12,944 0 12,944 OONSTERNATION OUP	12,944	12,944			13,100	AGT CG	AGT Citygate - Dey St
4,952 4,952 0 4,952 Repsol Supply	4,952	4,952			5,000	Beverly, MA	AGT Citygate - Beverly
48 48 0 48	48				48	Beverly, MA	AGT Citygate - Beverly
ort 120,419 120,419 40,000 80,419	120,419	120,419	Transport		119,300		
Storage		Storage			In-Hole	Receipt	AGT Storage
<u>Capacity</u>			M3	MDWQ	WDs	Point	Path
5,483 GSS-TE w/d only 5,549 @M3	GSS-TE	5,483	5,549	5,636	5,636	EGTS GSS-TE	GSS-TE 600045
2,003		2,003	2,027	2,061	2,061	EGTS GSS	GSS 300169
2,552			2,583	2,617	2,617	EGTS GSS	GSS 300171
2,468			2,498	2,545	2,545	TCO FSS	FSS 9630
926			937	944	950	TETCO FSS	FSS-1 400515
657			665	665	671	TETCO SS1	SS-1 400185
			14,137	14,137	14,260	TETCO SS1	SS-1 400221
	Available		Storage				
al 148,477 Available AGT Swing 80,419	Available	148,477	Total				

Receipt	Receipt	At	At	City Gate	Net CG		Available
Point	Volumes	US Border	TGP Inct	Capacity	Deliveries	Baseload	Swing
TGP Z4 CXN	9,582			9,439	9,439	9,439	0
TGP Z4	24,234			23,873	23,873	13,561	10,312
Niagara	1,079			1,067	1,067	0	1,067
Dawn	24,215	23,646	23,361	23,331	23,331	0	23,331
Dawn	1,031	1,012	1,011	1,000	1,000	0	1,000
Dracut	15,020			15,000	15,000	0	15,000
Dracut f/k/a Everett	25,000		25,000	24,968	24,968	0	24,968
Dracut	1,576			1,574	1,574	0	1,574
	101,737		Transport	100,252	100,252	23,000	77,252
Receipt	In-Hole			City Gate			
Point	WDs	MDWQ		Deliveries			
EGTS GSS	1,401	1,401		1,380			
EGTS GSS	5,324	5,324		5,157			
TGP FSMA	10,249	10,249		10,096			
TGP FSMA	10,920	10,920		10,757			
ax storage transport	of 10,836 or	K#10807>	Storage	10,836			
	Total	111,088	Available '	TGP Swing	77,252		
	Point TGP Z4 CXN TGP Z4 Niagara Dawn Dawn Dracut Dracut Pracut Receipt Point EGTS GSS EGTS GSS TGP FSMA TGP FSMA	Point Volumes TGP Z4 CXN 9,582 TGP Z4 24,234 Niagara 1,079 Dawn 24,215 Dawn 1,031 Dracut 15,020 Dracut f/k/a Everett 25,000 Dracut 1,576 101,737 Receipt In-Hole Point WDs EGTS GSS 1,401 EGTS GSS 5,324 TGP FSMA 10,249 TGP FSMA 10,920	Point Volumes US Border TGP Z4 CXN 9,582 9,582 TGP Z4 24,234 24,215 Niagara 1,079 23,646 Dawn 1,031 1,012 Dracut 15,020 1,576 Dracut 1,576 101,737 Receipt In-Hole MDWQ EGTS GSS 1,401 1,401 EGTS GSS 5,324 5,324 TGP FSMA 10,249 10,249 TGP FSMA 10,920 10,920	Point Volumes US Border TGP Inct TGP Z4 CXN TGP Z4 Niagara 9,582 24,234 Niagara 24,215 1,079 23,646 23,361 1,012 23,361 1,011 Dawn Dracut 15,020 25,000 25,000 25,000 Dracut f/k/a Everett Dracut 25,000 1,576 25,000 25,000 Receipt Point In-Hole WDs MDWQ MDWQ EGTS GSS 1,401 1,401 1,401 EGTS GSS 5,324 5,324 TGP FSMA 10,249 10,249 TGP FSMA 10,920 10,920 Storage	Point Volumes US Border TGP Inct Capacity TGP Z4 CXN 9,582 9,439 TGP Z4 24,234 23,873 Niagara 1,079 1,067 Dawn 24,215 23,646 23,361 23,331 Dawn 15,020 15,000 15,000 Dracut f/k/a Everett 25,000 24,968 1,574 Dracut 1,576 Transport 100,252 Receipt Point WDs MDWQ City Gate Deliveries EGTS GSS 1,401 1,401 1,380 EGTS GSS 5,324 5,324 5,157 TGP FSMA 10,249 10,249 10,096 TGP FSMA 10,920 10,920 10,757 ax storage transport of 10,836 on K#10807> Storage 10,836	Point Volumes US Border TGP Inct Capacity Deliveries TGP Z4 CXN 9,582 9,439 9,439 9,439 TGP Z4 24,234 23,873 23,873 23,873 Niagara 1,079 1,067 1,067 1,067 Dawn 24,215 23,646 23,361 23,331 23,331 Dawn 15,020 15,000 15,000 15,000 Dracut 1,576 25,000 24,968 24,968 Dracut 1,576 1,574 1,574 Receipt In-Hole MDWQ City Gate Point WDs MDWQ Deliveries EGTS GSS 1,401 1,401 1,380 EGTS GSS 5,324 5,324 5,157 TGP FSMA 10,920 10,920 10,757 ax storage transport of 10,836 on K#10807> Storage 10,836	Point Volumes US Border TGP Inct Capacity Deliveries Baseload TGP Z4 CXN 9,582 9,439 9,439 9,439 9,439 13,561 Niagara 1,079 1,067 1,067 0 0 0 Dawn 24,215 23,646 23,361 23,331 23,331 0 Dawn 1,031 1,012 1,011 1,000 1,000 0 Dracut 15,020 25,000 24,968 24,968 0 Dracut f/k/a Everett 25,000 24,968 24,968 0 Dracut 1,576 1,574 1,574 0 Receipt In-Hole City Gate Deliveries Point WDs MDWQ Deliveries EGTS GSS 1,401 1,401 1,380 EGTS GSS 5,324 5,324 5,157 5,157 5,157 TGP FSMA 10,920 10,920 10,757 10,836

^{*} Using November 2022 Rates and Customer Choice Volumes

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November 2022

November 2022									
			Storage			Physical			
			Capacity	Current	Current	Balance as of			
		Contract	Quantity	MDWQ	MDIQ	November 14	Physical	Paper	W/D
Company	Field	Number	(Dth/Yr)	(Dth/Day)	(Dth/Day)	2022	% Full	% Full	via
	T	T		1		·			T
Narragansett	Eastern GSS-TE	600045	1,376,324	14,337	6,431	1,288,748	94%	95%	Tetco/AGT
Narragansett	Eastern GSS	300168	154,050	1,401	720	148,772	97%	97%	TGP
Narragansett	Eastern GSS	300169	206,100	2,061	963	195,550	95%	95%	EGTS/Tetco/AGT
Narragansett	Eastern GSS	300170	490,340	5,324	2,291	471,148	96%	95%	EGTS/TGP
Narragansett	Eastern GSS	300171	188,814	2,617	882	172,986	92%	93%	Tetco/AGT
Narragansett	Columbia FSS	9630	203,957	2,545	340	199,737	98%	97%	TCO/AGT
Narragansett	Texas Eastern FSS-1	400515	56,640	944	291	53,582	95%	94%	Tetco/AGT
Narragansett	Texas Eastern SS-1	400185	51,990	665	267	49,758	96%	95%	AGT
Narragansett	Texas Eastern SS-1	400221	1,188,033	14,137	6,107	1,145,691	96%	95%	AGT
Narragansett	Tennessee FS-MA	62918	210,000	10,249	1,400	188,218	90%	91%	TGP
Narragansett	Tennessee FS-MA	501	605,343	10,920	4,036	515,330	85%	84%	TGP

Storage Totals 4,731,591 65,200 23,728 4,429,520 94% 93%

Paper Storage WACOG:	AGT	\$ 4.54
	TGP	\$ 5.00

RHODE ISLAND MONTHLY PLAN							
January 2023							
MIN DAY AVG DAY MAX DAY							
*4-Year Historical Sendout	80,259	229,062	386,340				
HDD	4	34	68				
*All Sales and Transportation customers. No power plants.							
**Forecasted Sendout	122,433	214,231	323,792				
HDD	19	35	54				
**Firm Sales and Transportation customers w/ NGRID Capacity.							
Forecasted Firm Transporation	27,656	44,430	62,371				
Forecasted Sales Demand	94,777	169,801	261,421				

Baseload Election - January 2023 Volume per Day (MMBtu)						
Longhaul	<u>23,000</u>					
TGP Total	23,000					
Longhaul	<u>43,000</u>					
AGT Total	43,000					
Grand Total	66,000					

Rhode Island - Providence HDDs

Degree Days	Normal	<u>Design</u>	Actual	vs. Normal	vs. Design
Nov-21	610	697	647	6%	-7%
Dec-21	892	1,040	746	-16%	-28%
Jan-22	1,083	1,250	1,148	6%	-8%
Feb-22	946	1,091	864	-9%	-21%
Mar-22	812	942	694	-15%	-26%

Degree Days	Normal	<u>Design</u>	Actual	vs. Normal	vs. Design
Nov-22	610	697	533	-13%	-24%
Dec-22*	489	570	454	-7%	-20%
Jan-23	0	0			8
Feb-23	0	0			
Mar-23	0	0	1	***	8

Degree Days	<u>Normal</u>	<u>Design</u>	Actual	vs. Normal	vs. Design
Winter 2021-22	4,343	5,020	4,099	-6%	-18%

Degree Days	Normal	Design	Actual	vs. Normal	vs. Design
Winter 2022-23	1,099	1,267	987	-10%	-22%

^{*}Data through 12/17

^{*} Baseload is based off the 4 year historical min day sendout to ensure operational downswing flexibility.

Estim	ated Rhode Is	sland Cap	oacity Bre	akout fo	or Janua	ry 2023			
									1
ALGONQUIN									
AGT Transport	Receipt	Receipt			City Gate	Net CG		Available	
Path	Point	Volumes	M2	M3	Capacity	Deliveries	Baseload	Swing	
Transco Leidy->AGT	Transco	73		73	73	73	73	0	
TCO Broad Run -> AGT	Broad Run	10,187		10,000	9,966	9,966	9,966	0	Spotlight AMA
TCO Maumee -> AGT	Maumee	23,549		23,118	23,039	23,039	23,039	0	
TETCO -> AGT	M2	38,423	38,423	38,031	37,902	37,902	9,922	27,980	
EGTS->TETCO FTS->AGT	EGTS SP	546	537	530	528	528	0	528	
Millennium->Ramapo->AGT	Millennium AMA	5,030		5,000	4,896	4,896	0	4,896	Emera AMA
Millennium->Ramapo->AGT	Millennium	2,469		2,454	2,403	2,403	0	2,403	
Transco Leidy->AGT (SCT)	Transco	1,175		1,167	1,163	1,163	0	1,163	
TETCO (SCT) -> AGT	M2 (SCT)	0	0	Ô	0	0	0	0	
`AGT ´	M3	6,248		6,248	6,227	6,227	0	6,227	
Ramapo -> AGT	M3	7,455		7,455	6,173	6,173	0	6,173	
Ramapo (AIM) -> AGT	Ramapo (M3)	7,497		7,497	7,341	7,341	0	7,341	
TETCO Leidy-Eastern	TET-Leidy (M2)	0		O	0	Ô	0	0	
TETCO -> AGT (SCT)	M2	0	0	0	0	0	0	0	
TETCO (SCT) -> AGT (SCT)	M2 (SCT)	0	0	0	0	0	0	0	
Remaining AGT (SCT)	M3 (SCT)	3,038		3,038	3,028	3,028	0	3,028	
AGT Citygate - Warren	AGT CG	1,000			1,000	1,000	0	1,000	Constellation
AGT Citygate - Dey St	AGT CG	13,100			13,055	13,055	0	13,055	Supply
AGT Citygate - Beverly	Beverly, MA	5,021			5,000	5,000	0	5,000	
, ,		119,790		Transport	121,794	121,794	43,000	78,794	
AGT Storage	Receipt	In-Hole			Storage				
Path	Point	WDs	MDWQ	M3	Capacity				
GSS-TE 600045	EGTS GSS-TE	5,636	5,636	5,549	5,530	GSS-TE	w/d only 5,5	549 @M3	
GSS 300169	EGTS GSS	2,061	2,061	2,027	2,020				
GSS 300171	EGTS GSS	2,617	2,617	2,583	2,574				
FSS 9630	TCO FSS	2,545	2,545	2,498	2,490				
FSS-1 400515	TETCO FSS	949	944	936	933				
SS-1 400185	TETCO SS1	671	665	665	663				
SS-1 400221	TETCO SS1	14,261	14,137	14,137	14,089				
				Storage	28,299				
				Total	150,093	Available	AGT Swing	78,794	

TENNESSEE									
TGP Transport	Receipt	Receipt	At	At	City Gate	Net CG		Available	
Path	Point	Volumes	US Border	TGP Inct	Capacity	Deliveries	Baseload	Swing	
TGP ConneXion 4> 6	TGP Z4 CXN	9,749			9,604	9,604	9,604	0	
TGP 4> 6	TGP Z4	24,656			24,289	24,289	13,396	10,893	
TGP 5> 6	Niagara	1,079			1,067	1,067	0	1,067	
Union>TrCan>Port>TGP	Dawn	24,709	24,059	23,446	23,416	23,416	0	23,416	Castleton
Union>TrCan>IGT>TGP	Dawn	1,034	1,012	1,010	999	999	0	999	Castleton
TGP 6> 6	Dracut	15,020			15,000	15,000	0	15,000	Freepoint
TGP 6> 6	Dracut	27,190			27,155	27,155	0	27,155	
		103,437		Transport	101,530	101,530	23,000	78,530	
TGP Storage	Receipt	In-Hole			City Gate				
Path	Point	WDs	MDWQ		Deliveries				
GSS 300168	EGTS GSS	1,401	1,401		1,380				
GSS 300170	EGTS GSS	5,324	5,324		5,157				
FSMA 62918	TGP FSMA	10,249	10,249		10,096				
FSMA 501	TGP FSMA	10,920	10,920		10,757				
N	Max storage transport	of 10,836 or	K#10807>	Storage	10,836				
				Total	112,366	Available	TGP Swing	78,530	

*Currently Using December 2022 Rates.

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December 2022

December 2022									
			Storage			Physical			
			Capacity	Current	Current	Balance as of			
		Contract	Quantity	MDWQ	MDIQ	December 17	Physical	Paper	W/D
Company	Field	Number	(Dth/Yr)	(Dth/Day)	(Dth/Day)	2022	% Full	% Full	via
Narragansett	Eastern GSS-TE	600045	1,376,324	14,337	6,431	1,075,039	78%	87%	Tetco/AGT
Narragansett	Eastern GSS	300168	154,050	1,401	720	142,235	92%	93%	TGP
Narragansett	Eastern GSS	300169	206,100	2,061	963	188,269	91%	91%	EGTS/Tetco/AGT
Narragansett	Eastern GSS	300170	490,340	5,324	2,291	471,295	96%	95%	EGTS/TGP
Narragansett	Eastern GSS	300171	188,814	2,617	882	160,445	85%	87%	Tetco/AGT
Narragansett	Columbia FSS	9630	203,957	2,545	680	189,557	93%	92%	TCO/AGT
Narragansett	Texas Eastern FSS-1	400515	56,640	944	291	53,781	95%	96%	Tetco/AGT
Narragansett	Texas Eastern SS-1	400185	51,990	665	267	50,120	96%	97%	AGT
Narragansett	Texas Eastern SS-1	400221	1,188,033	14,137	6,107	1,149,205	97%	96%	AGT
Narragansett	Tennessee FS-MA	62918	210,000	10,249	1,400	173,360	83%	84%	TGP
Narragansett	Tennessee FS-MA	501	605,343	10,920	4,036	478,900	79%	78%	TGP

Storage Totals 4,731,591 65,200 24,068 4,132,206 87% 89%

Paper Storage WACOG:	AGT	\$ 4.49
	TGP	\$ 4.99

RHODE ISLAND N	MONTHLY	<u>PLAN</u>	
February	y 2023		
	MIN DAY	AVG DAY	MAX DAY
*4-Year Historical Sendout	109,324	214,667	324,587
HDD	8	31	49
*All Sales and Transportation customers. No power plants.			
**Forecasted Sendout	124,915	208,264	292,237
HDD	17	34	49
**Firm Sales and Transportation customers w/ NGRID Capacity.			
Forecasted Firm Transporation	28,225	43,763	57,775
Forecasted Sales Demand	96,690	164,501	234,462

Baseload Election Volume per Da	•
Longhaul	<u>23,000</u>
TGP Total	23,000
Longhaul	<u>43,000</u>
AGT Total	43,000
Grand Total	66,000

Rhode Island - Providence HDDs

Degree Days	Normal	<u>Design</u>	Actual	vs. Normal	vs. Design
Nov-21	610	697	647	6%	-7%
Dec-21	892	1,040	746	-16%	-28%
Jan-22	1,083	1,250	1,148	6%	-8%
Feb-22	946	1,091	864	-9%	-21%
Mar-22	812	942	694	-15%	-26%

Degree Days	Normal	<u>Design</u>	<u>Actual</u>	vs. Normal	vs. Design
Nov-22	610	697	533	-13%	-24%
Dec-22	892	1,040	896	0%	-14%
Jan-23*	524	605	412	-21%	-32%
Feb-23	0	0			
Mar-23	0	0		- 55	2

Degree Days	<u>Normal</u>	<u>Design</u>	Actual	vs. Normal	vs. Design
Winter 2021-22	4,343	5,020	4,099	-6%	-18%

Degree Days	Normal	<u>Design</u>	<u>Actual</u>	vs. Normal	vs. Design
Winter 2022-23	2,026	2,342	1,841	-9%	-21%

^{*}Data through 1/15/2023

^{*} Baseload is based off the 4 year historical min day sendout to ensure operational downswing flexibility.

Estima	ated Rhode Is	land Cap	acity Bre	akout fo	r Februa	ary 2023			
									ì
ALGONQUIN				,					
AGT Transport	Receipt	Receipt			City Gate	Net CG		Available	
Path	Point	Volumes	M2	M3	Capacity		Baseload		
Transco Leidy->AGT	Transco	73		73	73	73	73	0	
EGTS->TETCO FTS->AGT	EGTS SP	546	537	530	528	528	528	0	
TETCO -> AGT	M2	38,423	38,423	38,031	37,902	37,902	37,902	0	
Millennium->Ramapo->AGT	Millennium AMA	5,030		5,000	4,896	4,896	4,497	399	Emer
Millennium->Ramapo->AGT	Millennium	2,469		2,454	2,403	2,403	0	2,403	
TCO Broad Run -> AGT	Broad Run	10,187		10,000	9,966	9,966	0	9,966	Castlet
TCO Maumee -> AGT	Maumee	23,549		23,118	23,039	23,039	0	23,039	
Transco Leidy->AGT (SCT)	Transco	1,175		1,167	1,163	1,163	0	1,163	
TETCO (SCT) -> AGT	M2 (SCT)	0	0	0	0	0	0	0	
AGT	M3	6,248		6,248	6,227	6,227	0	6,227	
Ramapo -> AGT	M3	7,455		7,455	6,173	6,173	0	6,173	
Ramapo (AIM) -> AGT	Ramapo (M3)	7,765		7,765	7,603	7,603	0	7,603	
TETCO Leidy-Eastern	TET-Leidy (M2)	0		0	0	0	0	0	
TETCO -> AGT (SCT)	M2	0	0	0	0	0	0	0	
TETCO (SCT) -> AGT (SCT)	M2 (SCT)	0	0	0	0	0	0	0	
Remaining AGT (SCT)	M3 (SCT)	3,038		3,038	3,028	3,028	0	3,028	
AGT Citygate - Warren	AGT CG	1,000			1,000	1,000	0	1,000	Conste
AGT Citygate - Dey St	AGT CG	13,100			13,055	13,055	0	13,055	Sup
AGT Citygate - Beverly	Beverly, MA	5,021			5,000	5,000	0	5,000	
		120,058		Transport	122,056	122,056	43,000	79,056	
AGT Storage	Receipt	In-Hole			Storage				
Path	Point	WDs	MDWQ	М3	Capacity				
GSS-TE 600045	EGTS GSS-TE	5,636	5,636	5,549	5,530	GSS-TE	w/d only 5,	549 @M3	
GSS 300169	EGTS GSS	2,061	2,061	2,027	2,020				
GSS 300171	EGTS GSS	2,617	2,617	2,583	2,574				
FSS 9630	TCO FSS	2,545	2,545	2,498	2,490				
FSS-1 400515	TETCO FSS	949	944	936	933				
SS-1 400185	TETCO SS1	671	665	665	663				
SS-1 400221	TETCO SS1	14,261	14,137	14,137	14,089				
				Storage	28,299				
				Total	150,355	Available	AGT Swing	79,056	

TENNESSEE									
TGP Transport	Receipt	Receipt	At	At	City Gate	Net CG		Available	1
Path	Point	Volumes	US Border	TGP Inct	Capacity	Deliveries	Baseload	Swing	
TGP ConneXion 4> 6	TGP Z4 CXN	9,749			9,604	9,604	9,604	0	
TGP 4> 6	TGP Z4	24,656			24,289	24,289	13,396	10,893	
TGP 5> 6	Niagara	1,079			1,067	1,067	0	1,067	
Union>TrCan>Port>TGP	Dawn	24,869	24,059	23,533	23,502	23,502	0	23,502	Castleton AMA
Union>TrCan>IGT>TGP	Dawn	1,037	1,012	1,009	998	998	0	998	Castleton AMA
TGP 6> 6	Dracut	15,020			15,000	15,000	0	15,000	Freepoint AMA
TGP 6> 6	Dracut	27,104			27,069	27,069	0	27,069	
		103,514		Transport	101,529	101,529	23,000	78,529	
TGP Storage	Receipt	In-Hole			City Gate				
Path	Point	WDs	MDWQ		Deliveries				
GSS 300168	EGTS GSS	1,401	1,401		1,380				
GSS 300170	EGTS GSS	5,324	5,324		5,157				
FSMA 62918	TGP FSMA	10,249	10,249		10,096				
FSMA 501	TGP FSMA	10,920	10,920		10,757				
Ma	ax storage transport	of 10,836 or	K#10807>	Storage	10,836				
	Total 112,365 Available TGP Swing 78,529								

^{*}Currently Reflects January 2023 Rates and Customer Choice Release volumes.

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January 2023

January 2023									
			Storage			Physical			
			Capacity	Current	Current	Balance as of			
		Contract	Quantity	MDWQ	MDIQ	January 15	Physical	Paper	W/D
Company	Field	Number	(Dth/Yr)	(Dth/Day)	(Dth/Day)	2023	% Full	% Full	via
	<u> </u>								
Narragansett	Eastern GSS-TE	600045	1,376,324	14,337	6,431	766,637	56%	78%	Tetco/AGT
Narragansett	Eastern GSS	300168	154,050	1,401	720	130,957	85%	86%	TGP
Narragansett	Eastern GSS	300169	206,100	2,061	963	159,627	77%	77%	EGTS/Tetco/AGT
Narragansett	Eastern GSS	300170	490,340	5,324	2,291	436,686	89%	87%	EGTS/TGP
Narragansett	Eastern GSS	300171	188,814	2,617	882	128,055	68%	70%	Tetco/AGT
Narragansett	Columbia FSS	9630	203,957	2,545	816	153,927	75%	75%	TCO/AGT
Narragansett	Texas Eastern FSS-1	400515	56,640	944	291	49,728	88%	89%	Tetco/AGT
Narragansett	Texas Eastern SS-1	400185	51,990	665	267	47,671	92%	92%	AGT
Narragansett	Texas Eastern SS-1	400221	1,188,033	14,137	6,107	1,100,849	93%	92%	AGT
Narragansett	Tennessee FS-MA	62918	210,000	10,249	1,400	150,230	72%	73%	TGP
Narragansett	Tennessee FS-MA	501	605,343	10,920	4,036	507,558	84%	85%	TGP

Storage Totals 4,731,591 65,200 24,204 3,631,925 77% 83%

Paper Storage WACOG:	AGT	\$	4.50
	TGP	Ś	5.05

RHODE ISLAND MONTHLY PLAN									
March 2023									
MIN DAY AVG DAY MAX D									
*4-Year Historical Sendout	79,528	164,808	292,274						
HDD	5	24	47						
*All Sales and Transportation customers. No power plants.									
**Forecasted Sendout	98,919	162,330	242,300						
HDD	14	26	40						
**Firm Sales and Transportation customers w/ NGRID Capacity.									
Forecasted Firm Transporation	23,339	36,101	51,338						
Forecasted Sales Demand	75,580	126,229	190,962						

Baseload Election - March 2023 Volume per Day (MMBtu)								
Longhaul TGP Total Longhaul	14,000 14,000 28,000							
AGT Total	28,000							
Grand Total	42,000							

Rhode Island - Providence HDDs

Degree Days	Normal	Design	Actual	vs. Normal	vs. Design
Nov-21	610	697	647	6%	-7%
Dec-21	892	1,040	746	-16%	-28%
Jan-22	1,083	1,250	1,148	6%	-8%
Feb-22	946	1,091	864	-9%	-21%
Mar-22	812	942	694	-15%	-26%

Degree Days	Normal	Design	Actual	vs. Normal	vs. Design
Nov-22	610	697	533	-13%	-24%
Dec-22	892	1,040	896	0%	-14%
Jan-23	1,083	1,250	864	-20%	-31%
Feb-23*	405	468	387	-4%	-17%
Mar-23	0	0			

Degree Days				vs. Normal	vs. Design
Winter 2021-22	4,343	5,020	4,099	-6%	-18%

Degree Days	Normal	<u>Design</u>	Actual	vs. Normal	vs. Design
Winter 2022-23	2.990	3,455	2.680	-10%	-22%

^{*}Data through 2/12/2023

^{*} Baseload is based off the 4 year historical min day sendout to ensure operational downswing flexibility.

Estimated Rhode Island Capacity Breakout for March 2023									
ALGONQUIN									
AGT Transport	Receipt	Receipt			City Gate	Net CG		Available	
Path	Point	Volumes	M2	M3	Capacity	Deliveries	Baseload	Swing	
Transco Leidy->AGT	Transco	73		73	73	73	73	0	
EGTS->TETCO FTS->AGT	EGTS SP	546	537	530	528	528	528	0	
TETCO -> AGT	M2	38,443	38,443	38,051	37,922	37,922	27,399	10,523	
TCO Broad Run -> AGT	Broad Run	10,187		10,000	9,966	9,966	0	9,966	Castleton AM
TCO Maumee -> AGT	Maumee	23,565		23,134	23,055	23,055	0	23,055	
Millennium->Ramapo->AGT	Millennium AMA	5,030		5,000	4,896	4,896	0	4,896	Emera AMA
Millennium->Ramapo->AGT	Millennium	2,472		2,457	2,406	2,406	0	2,406	
AGT	M3	6,252		6,252	6,231	6,231	0	6,231	
Ramapo -> AGT	M3	7,455		7,455	6,177	6,177	0	6,177	
Ramapo (AIM) -> AGT	Ramapo (M3)	7,770		7,770	7,608	7,608	0	7,608	
Transco Leidy->AGT (SCT)	Transco	1,175		1,167	1,163	1,163	0	1,163	
Remaining AGT (SCT)	M3 (SCT)	3,041		3,041	3,031	3,031	0	3,031	
AGT Citygate - Warren	AGT CG	1,000			1,000	1,000	0	1,000	Constellation
AGT Citygate - Dey St	AGT CG	13,100			13,055	13,055	0	13,055	Supply
AGT Citygate - Beverly	Beverly, MA	5,021			5,000	5,000	0	5,000	
		120,109		Transport	122,111	122,111	28,000	94,111	
AGT Storage	Receipt	In-Hole			Storage				
Path	Point	WDs	MDWQ	M3	Capacity				
GSS-TE 600045	EGTS GSS-TE	5,636	5,636	5,549	5,530	GSS-TE	w/d only 5,5	549 @M3	
GSS 300169	EGTS GSS	2,061	2,061	2,027	2,020				
GSS 300171	EGTS GSS	2,617	2,617	2,583	2,574				
FSS 9630	TCO FSS	2,545	2,545	2,498	2,490				
FSS-1 400515	TETCO FSS	949	944	936	933				
SS-1 400185	TETCO SS1	671	665	665	663				
SS-1 400221	TETCO SS1	14,261	14,137	14,137 Storage	14,089 28,299				
				Total		Δvailable	AGT Swing	0/ 111	
				TOLAI	130,410	Available	AOT OWING	34 ,111	i
TENNECCEE									1

TENNESSEE									
TGP Transport	Receipt	Receipt	At	At	City Gate	Net CG		Available	
Path	Point	Volumes	US Border	TGP Inct	Capacity	Deliveries	Baseload	Swing	
TGP ConneXion 4> 6	TGP Z4 CXN	9,753			9,608	9,608	9,608	0	
TGP 4> 6	TGP Z4	24,670			24,302	24,302	4,392	19,910	
TGP 5> 6	Niagara	1,079			1,067	1,067	0	1,067	
Union>TrCan>Port>TGP	Dawn	24,750	24,070	23,699	23,668	23,668	0	23,668	Castleton AMA
Union>TrCan>IGT>TGP	Dawn	1,034	1,012	1,011	1,000	1,000	0	1,000	Castleton AMA
TGP 6> 6	Dracut	15,020			15,000	15,000	0	15,000	Freepoint AMA
TGP 6> 6	Dracut	26,957			26,922	26,922	0	26,922	
		103,263		Transport	101,567	101,567	14,000	87,567	
TGP Storage	Receipt	In-Hole			City Gate				
Path	Point	WDs	MDWQ		Deliveries				
GSS 300168	EGTS GSS	1,401	1,401		1,380				
GSS 300170	EGTS GSS	5,324	5,324		5,157				
FSMA 62918	TGP FSMA	10,249	10,249		10,096				
FSMA 501	TGP FSMA	10,920	10,920		10,757				
N	Max storage transport	of 10,836 or	K#10807>	Storage	10,836				
				Total	112,403	Available	TGP Swing	87,567	

^{*}Currently Reflects February 2023 Rates and Customer Choice Release volumes.

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-23-NG Attachment DIV 1-4 Page 15 of 15

February 2023

February 2023									
			Storage			Physical			
			Capacity	Current	Current	Balance as of			
		Contract	Quantity	MDWQ	MDIQ	February 12	Physical	Paper	W/D
Company	Field	Number	(Dth/Yr)	(Dth/Day)	(Dth/Day)	2023	% Full	% Full	via
	Is	1000045	4 276 224	44007	7.646	470.640	0.40/	740/	T
Narragansett	Eastern GSS-TE	600045	1,376,324	14,337	7,646	473,643	34%	71%	Tetco/AGT
Narragansett	Eastern GSS	300168	154,050	1,401	720	118,016	77%	79%	TGP
Narragansett	Eastern GSS	300169	206,100	2,061	963	136,821	66%	67%	EGTS/Tetco/AGT
Narragansett	Eastern GSS	300170	490,340	5,324	2,291	419,104	85%	86%	EGTS/TGP
Narragansett	Eastern GSS	300171	188,814	2,617	882	108,001	57%	60%	Tetco/AGT
Narragansett	Columbia FSS	9630	203,957	2,545	816	118,297	58%	57%	TCO/AGT
Narragansett	Texas Eastern FSS-1	400515	56,640	944	291	47,987	85%	86%	Tetco/AGT
Narragansett	Texas Eastern SS-1	400185	51,990	665	267	46,411	89%	90%	AGT
Narragansett	Texas Eastern SS-1	400221	1,188,033	14,137	6,107	1,064,248	90%	89%	AGT
Narragansett	Tennessee FS-MA	62918	210,000	10,249	1,400	127,042	60%	63%	TGP
Narragansett	Tennessee FS-MA	501	605,343	10,920	4,036	532,040	88%	87%	TGP

Storage Totals 4,731,591 65,200 25,419 3,191,610 67% 78%

Paper Storage WACOG:	AGT	\$ 4.47
	TGP	\$ 4.96

Division 1-5

Request:

Please identify the current Company fuel allowance percentage assessed to transportation customers for company-use and lost-and-unaccounted-for gas and explain how the charge is determined and when it is updated. Please explain whether any transportation customers receive a discount to the generally applicable Company fuel allowance.

Response:

The Company's current fuel allowance percentage is 3.26% and is available on its external website. This percentage is updated annually on November 1 by comparing the Company's aggregated wholesale throughput at its city gates to the aggregated retail throughput at its customer's meters for the 12-month period September through August. The Company then averages the most recent five years fuel allowance percentages to calculate the fuel allowance to be applied in the upcoming GCR year (November – October).

The Company does not assess the Company fuel allowance to transportation customers directly but instead assesses the fuel allowance percentage on marketer nominations at the Company's city gate, with the 'net' volume delivered to transportation customers' service locations. There are no discounts to the generally applicable Company fuel allowance provided to marketers, and the Company is not aware of how marketers pass on the cost of the allowance to their customers.

¹ https://www.rienergy.com/media/ri-energy/pdfs/billing-and-payments/rie6164 rigas firm rates.pdf

Division 1-6

Request:

Please provide a first-of-the month and daily index price for the period April 2022 through July 2023 for each pipeline point location the Company purchased gas at any time during the period April 2022 through July 2023.

Response:

Please see Excel Attachment DIV 1-6.

Attachment DIV 1-6

Please see the Excel Worksheet of Attachment DIV 1-6

Division 1-7

Request:

For the 12-month period April 2022 through July 2023, please provide:

- a. A monthly history of storage injections and withdrawals for each of the Company's LNG facilities (including temporary/portable facilities);
- b. Applicable injection and withdrawal prices; and
- c. End-of-month storage inventory balances.

Response:

Please see Attachment DIV 1-7 for the requested information.

Date	Inject price V	Vithdraw price			VOLUME	INJECTIO	NS	WITHD	RAWALS]	VOL			\$ AMOUNT		INJECTIONS		WITHDRAWALS		\$ AMOUNT
													-		_					
Apr-22			Storage Field	Storage Category	Vol Balance	Adjustments NET	Trucking	Boiloff	Vapor	Field Transfer	Fuel Usage	Vol Balance		\$ amt Balance	Adjustments	Injections	Trucking Charges	Withdrawal Boiloff	Withdrawal Vapor	\$ amt Balance
	\$ - \$	5.16	Seasonal LNG(CUMB/PORT)	Market	6,515	0	0	0	6,515	0.0	0.0	0		\$32,818.91	\$769.40	\$0.00		\$0.00	\$33,588.31	\$0.00
	\$ 59.07 \$		EXETER	Market	197,806	(220)	0	2,979	0	0.0				\$1,031,656.26	(\$12,994.68)	\$0.00		\$15,358.34	\$0.00	\$1,003,303.24
	\$ (1,843.39) \$ \$ 5.16 \$	5.16 5.16	PROVIDENCE Total LNG	Market	579,683 784.004	(6) (226.0)	0.0	10,026 13,005.0	6,515.0	0.0		569,651 764,258	-	\$2,977,485.05 \$4,041,960.22	\$11,060.13 (\$1.165.15)	\$0.00 \$	\$0.00	\$51,689.40 \$67,047.74	\$0.00 \$33,588.31	\$2,936,855.78 \$3,940,159.02
•	ý 5.10 ý	3.10	Total ENO		0.0		0.0	10,000.0	0,010.0	0.0	0.0	704,200	-	\$0.00	(\$1,100.10)	ψ0.00	ψ0.00	\$61,641.14	ψου,σου.σ1	\$0,540,103.02
May-22			Storage	Storage	Vol	Adjustments	Injection	Withdrawal	Withdrawal	Field	Fuel	Vol	Г	\$ amt	_		Trucking	Withdrawal	Withdrawal	\$ amt
,			Field	Category		NET	Trucking	Boiloff	Vapor	Transfer		-		Balance	Adjustments	Injections	Charges	Boiloff	Vapor	Balance
	\$ - \$	-	Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0	Γ	\$0.00	(\$0.00)	\$0.00		\$0.00	\$0.00	\$0.00
	\$ 5.16 \$ \$ 5.16 \$	5.16 5.16	EXETER PROVIDENCE	Market Market	194,607 569.651	(205) (417)	0	3,239 12.638	0	0.0				\$1,003,303.24 \$2.936.855.78	(\$1,056.88) (\$2,149.86)	\$0.00 \$		\$16,698.78 \$65,155.65	\$0.00 \$0.00	\$985,547.58 \$2.869.550.27
•	\$ 5.16 \$		Total LNG	iviairet	764,258	(622.0)	0.0		0.0			747,759	-	\$3,940,159.02	(\$2,149.86) (\$3,206.74)	\$0.00	\$0.00	\$81,854.43	\$0.00	\$3,855,097.85
•					0.0			·					-	\$0.00	,	·				
Jun-22			Storage	Storage	Vol	Adjustments	Injection	Withdrawal	Withdrawal	Field	Fuel	Vol	Г	\$ amt	_		Trucking	Withdrawal	Withdrawal	\$ amt
			Field	Category	Balance	NET	Trucking	Boiloff	Vapor	Transfer	Usage	Balance		Balance	Adjustments	Injections	Charges	Boiloff	Vapor	Balance
	\$ - \$	-	Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0	Γ	\$0.00	(\$0.00)	\$0.00		\$0.00	\$0.00	\$0.00
	\$ 5.16 \$ \$ 5.16 \$	5.16 5.16	EXETER PROVIDENCE	Market Market	191,163 556.596	(302) (499)	0	3,142 12.817	0	0.0				\$985,547.58 \$2.869.550.27	(\$1,556.97) (\$2,572.61)	\$0.00 \$		\$16,198.69 \$66.078.49	\$0.00 \$0.00	\$967,791.91 \$2.800.899.16
	\$ 5.16 \$	5.16	Total LNG	Market	747,759	(801.0)	0.0		0.0			730,999	H	\$3,855,097.85	(\$4,129.58)	\$0.00	\$0.00	\$82,277.19	\$0.00	\$3,768,691.08
•					0.0								_	\$0.00						
Jul-22			Storage	Storage	Vol	Adjustments	Injection	Withdrawal	Withdrawal	Field	Fuel	Vol	г	\$ amt	_		Trucking	Withdrawal	Withdrawal	\$ amt
Jul 22			Field	Category		NET	Trucking	Boiloff	Vapor	Transfer				Balance	Adjustments	Injections	Charges	Boiloff	Vapor	Balance
	\$ - \$	-	Seasonal LNG(CUMB/PORT)	Market	0	0	0	0	0	0.0	0.0	0	Ī	\$0.00	(\$0.00)	\$0.00	-	\$0.00	\$0.00	\$0.00
	\$ 5.16 \$		EXETER	Market	187,719	(47)	0	3,398	0	0.0				\$967,791.91	(\$242.31)	\$0.00		\$18,398.20	\$0.00	\$949,151.40
	\$ 9.80 \$ \$ 9.80 \$	5.41	PROVIDENCE Total LNG	Market	543,280 730,999	(4,335)	47,487 47,487.0	14,912 18,310.0	0.0	0.0		571,520 755,794	-	\$2,800,899.16 \$3,768,691.08	(\$22,349.24) (\$22.591.56)	\$341,532.12 \$341,532.12	\$103,692.76 \$103,692.76	\$80,739.84 \$99,138.04	\$0.00 \$0.00	\$3,143,034.97 \$4,092,186.37
	ý 3.00 ý	5.11	Total 2110		0.0		17,10710	10,01010	0.0	0.0	0.0	100,101	_	\$0.00	(422,001100)	\	V100,002.110	+00,100.01		V 1,002,100101
					•								_		_					
Aug-22			Storage	Storage	Vol				Withdrawal	Field	Fuel	Vol		\$ amt	A di	Inications	Trucking	Withdrawal	Withdrawal	\$ amt Balance
	s - s	_	Field Seasonal LNG(CUMB/PORT)	Category Market	Balance	NET 0	Trucking 0	Boiloff 0	Vapor	Transfer 0.0		Balance	-	Balance \$0.00	Adjustments \$0.00	Injections \$0.00	Charges -	Boiloff \$0.00	Vapor \$0.00	\$0.00
	\$ (108.10) \$	5.54	EXETER	Market	184,274	(428)	0	3,508	0	0.0		180,338		\$949,151.40	\$46,268.11	\$0.00		\$19,427.63	\$0.00	\$975,991.89
	\$ 9.12 \$	5.54	PROVIDENCE	Market	571,520	520	12,002	14,037	0				L	\$3,143,034.97	(\$45,769.98)	\$116,391.09		\$77,738.19	\$0.00	\$3,179,476.51
	\$ 13.27 \$	5.54	Total LNG		755,794		12,002.0	17,545.0	0.0	0.0	0.0	750,343	L	\$4,092,186.37	\$498.13	\$116,391.09	\$43,558.63	\$97,165.82	\$0.00	\$4,155,468.40
					0.0									\$0.00						
Sep-22			Storage	Storage	Vol				Withdrawal	Field	Fuel	Vol	Ī	\$ amt	_		Trucking	Withdrawal	Withdrawal	\$ amt
			Field	Category		NET	Trucking	Boiloff	Vapor	Transfer		Balance	L	Balance	Adjustments	Injections	Charges	Boiloff	Vapor	Balance
	\$ - \$ \$ (121.48) \$	- 5.72	Seasonal LNG(CUMB/PORT) EXETER	Market Market	0 180,338	0 (179)	0	0 3,266	0	0.0	0.0	176,893		\$0.00 \$975,991.89	\$0.00 \$21.745.19	\$0.00 \$		\$0.00 \$18,674.48	\$0.00 \$0.00	\$0.00 \$979,062.59
	\$ 11.20 \$	5.72	PROVIDENCE	Market	570,005	159	20,303	11,730	0					\$3,179,476.51	(\$21,855.95)	\$174,621.42		\$67,070.32	\$0.00	\$3,341,512.60
	\$ 12.37 \$	5.72	Total LNG		750,343	. ,	20,303.0	14,996.0	0.0	0.0	0.0	755,630		\$4,155,468.40	(\$110.76)	\$174,621.42	\$76,340.94	\$85,744.80	\$0.00	\$4,320,575.20
					0.0									\$0.00						
Oct-22			Storage	Storage	Vol	Adjustments	Injection	Withdrawal	Withdrawal	Field	Fuel	Vol	Г	\$ amt	-		Trucking	Withdrawal	Withdrawal	\$ amt
			Field	Category	Balance	NET	Trucking	Boiloff	Vapor	Transfer	Usage	Balance		Balance	Adjustments	Injections	Charges	Boiloff	Vapor	Balance
	\$ 5.80 \$	-	Seasonal LNG(CUMB/PORT)	Market	0	0	3,458	0	0	0.0	0.0	3,458	Γ	\$0.00	\$0.00	\$20,072.14		\$0.00	\$0.00	\$20,072.14
	\$ 15.98 \$	5.77	EXETER PROVIDENCE	Market Market	176,893 578,737	38	3,464	3,256 12,289	0	0.0				\$979,062.59 \$3.341.512.60	\$32,601.43 (\$35,443,20)	\$20,106.97 \$ \$57.523.12 \$		\$18,796.69 \$70.943.66	\$0.00 \$4.941.64	\$1,016,245.36 \$3,325,508.36
	A A	5.77	PROVIDENCE	iviarket		(535)	9,910	12,289 15,545.0	856.0	0.0		755,564	H	\$3,341,512.60 \$4,320,575.20	(\$35,443.20) (\$2.841.77)	\$57,523.12 \$ \$97,702.23	\$41,072.20	\$70,943.66 \$89,740.36	\$4,941.64 \$4,941.64	\$3,325,508.36 \$4,361,825.87
	\$ 6.39 \$ \$ 8.32 \$		Total LNG		755 630	(497.0)	16.832 0													
•	\$ 6.39 \$ \$ 8.32 \$	5.77	Total LNG		755,630	(497.0)	16,832.0	15,545.0	650.0	0.0		,	-	\$0.00	(42,0000)	401,102,20	φ41,072.20	\$65,740.30	φ 1 ,341.04	, , , , , , , , , , , , , , , , , , , ,
Nov. 22	7 7			Storage	0.0		·	·			Fuel		-	\$0.00		VOT 17 02.120				
Nov-22	7		Total LNG Storage Field	Storage Category	0.0 Vol		Injection Trucking	·	Withdrawal	Field	Fuel Usage	Vol	<u> </u>		_		Trucking	Withdrawal Boiloff	Withdrawal	\$ amt Balance
Nov-22	7		Storage	Storage Category Market	0.0 Vol	Adjustments	Injection	Withdrawal		Field	Usage	Vol		\$0.00 \$ amt	Adjustments (\$109.32)	Injections \$32,197.68 \$	Trucking Charges	Withdrawal		\$ amt
Nov-22	\$ 8.32 \$ \$ 6.87 \$ \$ 7.27 \$	5.77 5.99 5.99	Storage Field Seasonal LNG(CUMB/PORT) EXETER	Category Market Market	0.0 Vol Balance 3,458 177,139	Adjustments NET 0 1,528	Injection Trucking 5,224 24,465	Withdrawal Boiloff 0 5,322	Withdrawal Vapor 4,451 742	Field Transfer 0.0 0.0	0.0 0.0	Vol Balance 4,231 197,068	[\$0.00 \$ amt Balance \$20,072.14 \$1,016,245.36	Adjustments (\$109.32) \$15,188.56	Injections \$32,197.68 \$150,787.94	Trucking Charges \$ 3,821.36 \$ 23,102.30	Withdrawal Boiloff \$0.00 \$31,857.10	Withdrawal Vapor \$26,643.35 \$4,441.56	\$ amt Balance \$29,338.51 \$1,169,025.51
Nov-22	\$ 8.32 \$	5.77	Storage Field Seasonal LNG(CUMB/PORT)	Category Market	Vol Balance	Adjustments NET	Injection Trucking 5,224	Withdrawal Boiloff	Withdrawal Vapor 4,451	Field Transfer 0.0	0.0 0.0 0.0	Vol Balance 4,231 197,068 578,546		\$0.00 \$ amt Balance \$20,072.14	Adjustments (\$109.32)	Injections \$32,197.68	Trucking Charges \$ 3,821.36 \$ 23,102.30	Withdrawal Boiloff \$0.00	Withdrawal Vapor \$26,643.35	\$ amt Balance \$29,338.51

Field Category Balance Field Category Balance Seasonal LNG(CUMBPORT) Market 42,231 17,000 1,000	Storage Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Market 197,068 1,673 0 3,465 0 2,217 0.0 0.0 5,479 Market 197,068 1,673 0 6,127 6,936 0.0 0.0 185,678 Market 578,546 1,504 10,312 15,433 10,518 0.0 0.0 564,411 Storage Storage Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Market 564,411 3,387 24,756 13,039 22 2 0.0 0.0 0.0 195,895 Market 185,678 (188) 19,386 6,884 2,097 0.0 0.0 0.0 195,895 Market 185,678 (188) 19,386 6,884 2,097 0.0 0.0 0.0 195,895 Market 564,411 3,387 24,756 13,039 22 2 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Storage Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 780,818 Stor
Field Category Balance Field Category Seasonat INGCUMEPORT) Market 4,231 1,673 3,465 0,2217 0,000 5,479 5,	Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Salance S
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Second Feb-23 Feb-24 Feb-24 Feb-24 Feb-24 Feb-25 F	Market 578,546 1,504 10,312 15,433 10,518 0.0 0.0 564,411 3,469,730.06 \$2,406.03 \$495,584.41 \$32,469.74 \$104,236.60 \$71,040.02 \$3,824,913.62 \$4,668,094.08 \$19,017.29 \$662,108.84 \$32,469.74 \$104,236.60 \$71,040.02 \$3,824,913.62 \$4,668,094.08 \$19,017.29 \$662,108.84 \$32,469.74 \$104,236.60 \$71,040.02 \$3,824,913.62 \$4,668,094.08 \$19,017.29 \$662,108.84 \$32,469.74 \$104,236.60 \$71,040.02 \$3,824,913.62 \$4,668,094.08 \$19,017.29 \$662,108.84 \$32,469.74 \$104,236.60 \$71,040.02 \$3,824,913.62 \$6,009.09 \$109,00
Storage Stor	T79,845 3,177.0 13,777.0 21,560.0 19,671.0 0.0 0.0 755,568 \$4,668,094.08 \$19,017.29 \$662,108.84 \$32,469.74 \$145,619.20 \$132,860.64 \$5,103,210.11 \$0.00
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Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Adjustments Injections Charges Boiloff	Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Market 5,479 0 2,640 0 2,689 0.0 0.0 0.0 195,895 IDENCE Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 789,818 Total Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Balance Adjustments Injections Charges Boiloff Vapor Balance \$1,10,419,52 \$151,405,43 \$887,006,43 \$18,306,20 \$62,686,18 \$19,095,43 \$20,035,549 \$1,007,005,735 \$18,306,20 \$62,686,18 \$19,095,43 \$20,035,549 \$1,007,005,735 \$18,006,00 \$18,734,00 \$24,486,22 \$134,605,46 \$1,007,005,735 \$18,006,00 \$18,734,00 \$24,486,20 \$1,007,005,735 \$18,006,00 \$18,734,00 \$24,486,20 \$1,007,005,735 \$18,006,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00
Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Adjustments Injections Charges Boiloff	Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Market 5,479 0 2,640 0 2,689 0.0 0.0 0.0 195,895 IDENCE Market 564,411 3,387 24,756 13,039 22 0.0 0.0 0.0 789,818 Total Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Balance Adjustments Injections Charges Boiloff Vapor Balance \$1,10,419,52 \$151,405,43 \$887,006,43 \$18,306,20 \$62,686,18 \$19,095,43 \$20,035,549 \$1,007,005,735 \$18,306,20 \$62,686,18 \$19,095,43 \$20,035,549 \$1,007,005,735 \$18,006,00 \$18,734,00 \$24,486,22 \$134,605,46 \$1,007,005,735 \$18,006,00 \$18,734,00 \$24,486,20 \$1,007,005,735 \$18,006,00 \$18,734,00 \$24,486,20 \$1,007,005,735 \$18,006,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00 \$18,734,00
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Feb-23	755,568 3,199.0 46,782.0 19,923.0 4,808.0 0.0 0.0 780,818 \$5,103,210.11 \$21,606.49 \$2,140,510.41 \$70,057.35 \$181,420.20 \$43,781.98 \$7,110,182.17
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Mar-23 Mar-24 Mar-25 Mar-25 Mar-26 Mar-26 Mar-27 Mar-28 Mar-28 Mar-28 Mar-29	
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\$ 259.25 \$ 14.14 PROVIDENCE Market 578,198 (621) 0 10,257 0 0.0 0.0 567,320 \$8,330,107.98 (\$160,996.15) \$0.00 \$ - \$145,072.57	
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Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Balance Adjustments Injections Charges Boiloff	
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Seasonal LNG(CUMB/PORT) Market 192,94 62 0 3,023 0 0 0 0 0 0 0 0 0	Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Strage Storage Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Storage Storage Field Category Balance NET Trucking Boiloff Vapor Transfer Usage Balance Storage Richard Storage Richard Storage Richard Storage Balance NET Trucking Boiloff Vapor Transfer Usage Balance Storage Richard Storage Richard Storage Balance NET Trucking Boiloff Vapor Transfer Usage Balance Storage Richard

* Accrual, latest available file at time of request

VOLUME INJECTIONS WITHDRAWALS

DLUME \$ AMOUNT INJECTIONS WITHDRAWALS \$ AMOUNT
\$0.00

Document Corrercy	Document	Currency	Document Cur	rency	M ello	dividual Account
Account Number		C1642000	UG Stor-Lig N	lat Gas		
Company Code		5360	Narraganselt	Electric Co		
Fisical Year		2024				
Display More Chars						
All Documents in Curren	cy		Display Curren	cy	USD	Company code current
	I					
Period	Debit	Cre	ot Balar	ice Cui	m. balance	Month
Bal.Carryforward				10,93	6,772,23	Bal.Carryforward
1	3,187,70L39	3,346,800.1	13 159,098.7	4- 10,79	17,673.49	April
2	180,472.42	381,659.9	201,187.5	0- 10,59	6,485.99	May
3	410,397.25	452,244.3	15 41,846.9	0- 10,53	54,639.09	June
4	695,128,32	697,107	1,979.1	1- 10,55	52,659.98	July
5				10,55	52,659,98	August
6				10,53	52,659.98	September
7				10,53	52,659.98	October

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket 23-23-NG Attachment DIV 1-7 Page 3 of 3

Division 1-8

Request:

For the 12-month period April 2022 through July 2023, please provide:

- a. A monthly history of storage injections and withdrawals for each of the Company's interstate pipeline contract storage arrangements;
- b. Applicable injection and withdrawal prices; and
- c. End-of-month storage inventory balances.

Response:

Please see Attachment DIV 1-8 for the requested information. For July 2023, the data provided is the accrual volumes and dollars because the final numbers will not be available until July invoices are settled in late August 2023.

Date Inject price Withdraw price * = from Jul 22 accrual file (most recent at time of request)		VOLUME INJECTIONS	WITHDRAWALS	VOLUME Contract# \$ AMOUNT	INJECTIONS	WITHDRAWALS \$ AMOUNT
Apr-22 \$ 6.0220 \$ 3.2354 \$ (9.2287) \$ 3.2354 \$ 5.9016 \$ 3.2354 \$ 5.8429 #010/f0! \$ 5.6279 #010/f0! \$ 5.7675 #010/f0!	Storage Field Contract Nucleus Number Storage Deal # Catego TGP 501 10146 Marke TGP 62918 10145 Marke Dominion GSS 300168 10143 Marke Dominion GSS 300170 10144 Marke Dominion GSS 300171 10142 Marke Dominion GSS 300169 10141 Marke	Pry Balance Net Injection 445,191 0 96,606 to 157,465 0 8,226 et 75,011 13,432 et 216,943 45,338 et 37,354 0 22,591	Withdrawal Transfer Usage 6 33,127 1,749 6 17,258 150 2 0 192 8 0 646 1 0 333	88,251 300168 \$209,927.9 261,635 300170 \$607,602.2 59,612 300171 \$105,329.3	5 (\$121,671.33) \$45,756.12 1 \$4,556.15 \$74,713.86 4 \$12,717.68 \$252,187.10 5 \$1,479.49 \$125,659.68	Field Ending Balance S107,180,70 S5,837,37 S40,169,169 S289,197,92 S27,570,141,37 S40,00 S289,197,92 S972,570,701 S0,00 S232,468,52 S28,845,76 S288,45,76 S288,45 S2
\$ 5.8858 \$ 3.2354 \$ 5.8359 BDI/VO! \$ 5.4648 BDI/VO! \$ 5.5406 BDI/VO! \$ 5.7130 \$ 3.2354 \$ 5.5641 \$ 3.2354	Dominion GSSTE 600045 10140	et 48,677 0 21,870 et 24,724 -8 4,897 et 29,572 -9 3,952 et 817,466 -255 77,495 2,725,148 -272 432,556 ege Opening Adjustments RECEIPT/GROSS	0 0 90.7 7 0 35. 2 0 34. 5 11,943 450.6 6 76,714 0.0 5,639 S RECEIPT/GROSS Field Fuel	0 70,457 11230 \$133,202 \$ 29,578 400515 \$71,193.9 33,481 400185 \$84,667.5 80 882,313 400221 \$2,326,492.4 Ending Opening	3 \$5,982,94 \$121,649,21 \$27,238,97 \$3 \$5,582,76 \$21,760 \$27,238,97 \$3 \$13,60,00 \$27,238,97 \$5 \$10,214,68 \$431,056,49 \$8 \$777,75\$ \$2,406,040,00 \$0.00	Field Ending
May-22 \$ 5,2558 \$ 3,5335 \$ 11,1434 \$ 3,5535 \$ 6,7006 \$ 3,5535 \$ 6,7006 \$ 3,5535 \$ 6,3550 #DUV/0! \$ 5,1423 #DUV/0! \$ 7,3509 \$ 3,5535 \$ 5,5766 #DUV/0! \$ 6,4112 #DUV/0! \$ 7,9077 #DUV/0! \$ 10,0902 \$ 3,5535 \$ 7,0556 \$ 3,5535	Field Number Deal # Catego TGP 501 10146 Marke TGP 501 10145 Marke Dominion GSS 300168 10143 Marke Dominion GSS 300171 10142 Marke Dominion GSS 300169 10141 Marke Dominion GSSTE 600045 10140 Marke Columbia Gas-FS 1120 10140 Marke Tetco-FSS-1 400155 10151 Marke Tetco-SS-1 400125 10147 Marke Tetco-SS-1 400221 10149 Marke	et 506,921 0 35,097 et 148,283 0 9,676 et 88,251 10,447 et 261,635 37,324 et 95,612 0 20,738 et 94,858 18,228 et 899,690 0 74,679 et 70,457 0 22,288 et 29,578 -9 3,411 et 33,481 -10 2,171	6 5,705 176,7 1,401 155,7 1,401 155,7 1,401 155,7 1,401 155,7 1,401 1,054,9 0 9,7,193 1,054,9 0 9,31 0 24,1 0 20,1 1,257 244,1	97,142 300168 \$289,197.9 298,432 300170 \$872,507.0 80,041 300171 \$232,465.5 112,838 300169 \$328,845.7 966,122 600045 \$2,888,545.3 0 92,653 11230 \$260,834.6 0 32,956 400515 \$97,911.1 0 35,622 400185 \$106,514.0 92,472 40021 \$272,91,22.6	6 \$39,592.84 \$58,220.99 \$2 \$33,666.37) \$73,667.76 \$1 \$\$(\$26,000.46)\$\$253,192.81 \$2 \$39,596.97\$\$146,242.52 \$35,596.97\$\$146,242.52 \$35,235.28 \$526,604.22 \$75,235.28 \$526,604.22 \$75,235.28 \$526,604.22 \$75,235.28 \$75,308.96 \$15,779.68 \$15,308.96 \$15,779.68 \$75,308.96 \$15,779.68 \$75,308.96 \$15,787.87\$\$259,5679.40	Withdrawal Transfer Balance \$101.835.22 \$1,725,770.50 \$20,272.52 \$527,720.47 \$34,978.41 \$354,220.90 \$0.00 \$1,109,699.36 \$0.00 \$339,114.07 \$0.00 \$339,114.07 \$0.00 \$3,411,944.75 \$0.00 \$345,444.19 \$0.00 \$119,721.88 \$0.00 \$112,802.25 \$4,466.71 \$3,145,014.10 \$157,112.94 \$0.00 \$117,737,385.33
Jun-22 \$ 9.5581 \$ 3.8793 \$ 9.0961 #DIV/O! \$ 7.0023 \$ 3.8793 \$ 6.5203 #DIV/O! \$ 5.1829 #DIV/O! \$ 5.1829 #DIV/O! \$ 5.9186 #DIV/O! \$ 5.3849 #DIV/O! \$ 7.2601 #DIV/O! \$ 8.8931 #DIV/O! \$ 10.6440 #DIV/O! \$ 7.8648 \$ 3.8793	Storage Field Contract Nucleus Number Storag Catego TGP 501 10146 Marke TGP 501 10145 Marke Dominion GSS 300168 10143 Marke Dominion GSS 300170 10144 Marke Dominion GSS 300171 10142 Marke Dominion GSST 300169 10141 Marke Columbia Gas+TSS 11230 10609 Marke Tetco-FSS-1 400185 10147 Marke Tetco-SS-1 400185 10147 Marke Tetco-SS-1 400221 10149 Marke	Dry Balance Net Injection et 512,725 0 21,305 et 152,078 0 10,260 et 296,432 0 36,755 et 80,041 0 20,433 et 80,041 0 20,433 et 966,122 0 72,150 et 92,653 0 22,265 et 32,956 -11 4,290 et 35,622 -11 2,945	Withdrawal Transfer Usage 5 21,513 3855. 0 0 180. 0 0 540. 0 0 540. 0 0 20. 0 0 1,020. 0 0 90. 0 0 30. 0 0 30. 0 0 30. 0 0 30. 0 0 30. 0 0 30.	0 107,522 300168 \$354,220.9 34,642 300170 \$1,00,699.3 30,00171 30,0171 300171 330,114.0 339,114.0 339,114.0 310,72.52 6000.45 \$3.45,144.1 34.7 37,205 400515 \$119,721.8 38,521 400185 \$123,602.6 970,368 400221 \$3,145,014.1	7 \$12,683.50 \$80,642.63 (\$9,030.14) \$82,764.80 (\$94,231.46) \$288.851.52 7 \$54,691.11) \$160,577.87 \$154,691.11) \$160,577.87 \$5 \$21,136.73 \$667.092.17 (\$55,893.18) \$174,961.49 (\$2,682.95) \$33,716.99 \$2,939.82 \$23,108.12 \$131,949.41 \$381,048.21	Field Ending En
Jul-22 \$ 14.3055 \$ 4.0507 \$ 7.0747 #DIV/O! \$ 5.2649 \$ 4.0507 \$ 4.9017 #DIV/O! \$ 5.2649 \$ 4.0507 \$ 4.9017 #DIV/O! \$ 6.2527 #DIV/O! \$ 6.2515 #DIV/O! \$ 6.2501 #DIV/O	Storage	bry Balance Net Injection et 512,132 0 10,080 et 162,158 0 10,261 et 107,522 10,546 et 334,642 10,077 20,398 et 130,358 17,763 et 1,937,252 0 73,433 et 114,823 0 22,288 et 37,205 -12 4,278 et 38,521 -12 2,948	Withdrawal Transfer Usage 0 14,659 183,	17,907 300168 \$427,955.5 370,850 300170 \$1,349,315.4 120,290 300171 \$4,45,000.8 147,873 300169 \$540,557.8 1,109,637 600045 \$4,000,173.6 137,019 11230 \$504,200.7 41,440 400515 \$150,787.9 41,423 400185 \$149,850.5 1,018,183 40021 \$5,88,011.7	0 \$8,010.54 \$64.583.43 10 \$8,010.54 \$64.583.43 2 \$10,847.07 \$66.339.47 2 \$51,147.64 \$2321,212.58 2 \$56,409.94 \$128,366.39 \$128,368.20 \$111,801.55 4 \$23,622.76 \$462,230.04 6 \$58,769.59) \$140,288.48 2 \$65,556.57 \$26,926.02 2 \$105,166.54 \$355,935.83	Field Field Field Field Field Field Finding Balance S59,379.60 S1,990,770.73 S693,640.57 S0.00 S483,447.98 S0.00 S15,228,384.36 S0.00 S16,978.28 S0.00 S44,86,026.44 S0.00 S4,486,026.44 S0.00 S15,228,385.74 S585,719.85 S0.00 S171,208.28 S0.00 S15,228,2859,78 S0.00 S0.00 S15,228,2859,78 S0.00 S0.00 S15,228,2859,78 S0.00 S0.00 S0.00 S15,228,2859,78 S0.00 S0.00 S15,228,2859,78 S0.00
>> Aug-22 \$ 10.3700 \$ 4.3203 \$ 8.3801 \$ 4.3203 \$ 7.4182 \$ 4.3203 \$ 7.4182 \$ 4.3203 \$ 7.4182 \$ 6.321 #DIV/O! \$ 6.5321 #DIV/O! \$ 6.5321 #DIV/O! \$ 8.1089 #DIV/O! \$ 6.6119 #DIV/O! \$ 7.2220 #DIV/O! \$ 7.2220 #DIV/O! \$ 7.9520 #DIV/O! \$ 7.9520 #DIV/O! \$ 7.9538 \$ 4.3203	Storage	Dry Balance Net Injection et 567,370 0 27,06e et 172,233 0 10,29e et 17,907 10,29e et 370,850 36,73s et 120,290 0 20,39e et 147,873 17,779 et 1,109,637 0 73,43s et 137,019 0 22,28e et 41,440 -13 4,30e et 41,423 -13 2,94e	Withdrawal Transfer Usage 6 33,951 491,	0 127,982 300168 \$483,4479 407,058 300170 \$1,529,384.3 140,009 300171 \$516,976.2 165,419 300169 \$617,973.3 1,182,022 600045 \$4,466,026.4 45,705 400515 \$172,082.2 44,324 400185 \$167,923.4 1,066,199 400221 \$4,66,262.6	7 \$4,028.18 \$82.270.20 8 \$(\$5.839.00) \$81,726.96 6 \$(\$27,172.50) \$293,474.07 8 \$(\$29,716.41) \$162,958.60 \$(\$18,504.34) \$142,155.37 4 \$8,809.36 \$586,700.48 5(\$30,693.18) \$178,065.70 8 \$(\$33,38.64) \$34,424.38 \$3 \$(\$182.85) \$23,527.46 9 \$36,869.010 \$388,334.86	Field Fiel
>> Sep-22 \$ 9.0388 \$ 4.5355 \$ 8.4134 #DIV/0! \$ 7.0397 \$ 4.5355 \$ 6.6401 #DIV/0!	Storage Field Contract Nucleus Number Storage Deal # Catego TGP 501 10146 Marke TGP 62918 10145 Marke Dominion GSS 300168 10143 Marke Dominion GSS 300170 10144 Marke	bry Balance Net Injection et 499,994 4 25,432 et 182,305 0 10,260 et 127,982 10,530	Withdrawal Transfer Usage 2 21,931 459. 0 0 180. 0 0 150.	138,362 300168 \$559,335.9	6 \$7,849.49 \$78,472.41 4 (\$6,409.94) \$80,537.47	Field Ending Balance S99,465,99 S 2,255,209,03 \$866,092.35 \$633,463.47 \$0.00 \$100,000 \$100

\$ 5.5109 HDIV/OI \$ 6.1573 HDIV/OI \$ 7.9917 HDIV/OI \$ 6.56165 HDIV/OI \$ 6.5503 \$ 4.5355 \$ 7.7397 \$ 4.3355 \$ 9.6266 \$ 4.5355 \$ 7.6525 \$ 4.5355	Dominion GSS 300171 10142 Market	140,409 0 20,400 165,419 17,760 1,182,022 0 73,410 159,215 0 22,260 45,705 -13 4,324 43,324 -13 2,977 1,066,199 -313 48,810 4,020,632 -335 272,902	0 0 0 0 0 0 1	300.0 160,509 240.0 182,939 1,050.0 1,254,382 90.0 181,385 30.0 49,981 30.0 47,250 300.0 1,114,382 .0 3,369.0 4,267,883	300171 300169 600045 11230 400515 400185 400221	\$650,220.47 (\$43,605.57) \$741,148.42 (\$26,481.78) \$5,081,536.28 (\$52,20.98) \$733,092.17 (\$45,228.92) \$202,233.82 (\$45,228.92) \$191,288.03 \$170.64 \$4,511,447.65 \$93,544.37 \$17,370,505.16 (\$1,447.31)	\$156,027.01 \$0.00 \$135,835.28 \$0.00 \$661,467.79 \$0.00 \$170,253.00 \$0.00 \$33,041.01 \$4.54 \$22,715.70 \$4.54 \$373,317.57 \$63.50 \$2,087,259.00 \$0.00 \$99,539.56	\$762,641.91 \$850,501.93 \$5,668,207.05 \$856,162.25 \$230,441.54 \$214,149.83 \$4,978,246.10 \$0.00 \$19,356,777.29
>> Oct-22 \$ 5,2513 \$ 4,5545 \$ 5,1636 \$ 4,5545 \$ 1,636 \$ 4,5545 \$ 4,2444 \$ 4,45445 \$ 4,5445 \$ 4,0002 #00//01 \$ 3,0450 #00//01 \$ 3,6534 #00//01 \$ 4,6537 \$ 4,5545 \$ 2,2821 #00//01 \$ 3,3058 #00//01 \$ 3,3058 #00//01 \$ 3,7920 #00//01 \$ 4,7920 #00//01 \$ 4,5455 \$ 4,5455 \$ 4,5445 \$ 4,5545 \$ 4,5545	Storage Field Contract Nucleus Number Storage Categor TGP 501 10146 Market TGP 62918 10145 Market Dominion GSS 300168 10143 Market Dominion GSS 300170 10144 Market Dominion GSS 300171 10142 Market Dominion GSS 300169 10141 Market Dominion GSSTE 600045 10140 Market Columbia Gas+FS 1123 10690 Market Tetco-FSS-1 400515 10151 Market Tetco-SS-1 400221 10149 Market		Withdrawal Transfe	Fuel Balance 9330 500,794 280.0 189,571 175.0 148,696 565.0 482,063 279.0 180,628 266.0 201,733 1,235.0 1,326,309 33.0 1,326,309 33.0 54,532 32.0 50,429 320.0 1,153,262 .0 4,217.0 4,487,754	501 62918 300168 300170 300171 300169 600045 11230 400515 400221	Opening Balance Adjustments \$2,255,209.03 \$26,304.61 \$866,092.35 \$633,463.47 \$2,039,707.83 \$22,039,707.83 \$22,039,707.83 \$22,041.91 \$850,501.93 \$5,668,207.05 \$52,091.95 \$230,441.54 \$3,827.70 \$214,149.83 \$22,44,433.08 \$19,356,777.29 \$19,356,777.29 \$1,687.19	Injections Withdrawal	Field Ending Balance \$2,285,406,22 \$863,336,00 \$677,648.11 \$2,197,154.43 \$824,754.10 \$920,136.47 \$6,038,761.30 \$910,170.67 \$248,437.41 \$229,537.02 \$5,243,409.35 \$0.00 \$20,439,351.09
>> Nov-22 \$ 5.1660 \$ 4.5763 \$ 5.1976 \$ 4.5763 \$ 5.1678 \$ 4.5763 \$ 5.1678 \$ 4.5763 \$ 5.1678 \$ 4.5763 \$ 6.1678 \$ 4.5763 \$ 6.1678 \$ 4.5763 \$ 6.1678 \$ 4.5763 \$ 6.1678 \$ 4.5763 \$ 6.1304 \$ 4.5763 \$ 5.1304 \$ 4.5763 \$ 5.5393 \$ 4.5763 \$ 5.5393 \$ 4.5763 \$ 5.5393 \$ 4.5763 \$ 5.5393 \$ 4.5763 \$ 5.5393 \$ 4.5763	Storage		Withdrawal Transfe	Fuel Ending Bander 1,1220 517,583 182.0 182,385 260.0 472,991 191,428 235.0 245,523 1,20,554 -1,20,554 -1,20,554 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,54 1,20,55	501 62918 300168 300170 300171 300169 600045 11230 400515 400185	Opening Balance Adjustments \$22,285,406.22 (\$4,553,84) \$863,936.00 \$(\$540,14) \$22,197,154.43 \$2248,473,410 \$228,537.02 \$1,349,12 \$248,437.41 \$(\$15,801,807,947,947,947,947,947,947,947,947,947,94	Nijections Withdrawal	Field Ending Balance \$2,404,123.02 \$339,453.6 \$666,946.34 \$2,167,334.31 \$769,3740.27 \$871,626.18 \$5,614,388.05 \$886,403.06 \$247,014.20 \$229,247.05 \$5,269,793.19 \$0.00 \$19,960,463.03
>>> Dec-22 \$ 6.0052 \$ 4.6385 \$ 5.9122 \$ 4.6385 \$ 5.9122 \$ 4.6385 \$ 6.2567 \$ 4.6385 \$ 6.6461 \$ 4.6385 \$ 9.64631 \$ 4.6385 \$ 9.64631 \$ 4.6385 \$ 9.80170/01 \$ 4.6385 \$ 9.80170/01 \$ 4.6385 \$ 9.7473 \$ 4.6385 \$ 9.7473 \$ 4.6385 \$ 7.2753 \$ 4.6385 \$ 7.2753 \$ 4.6385 \$ 7.2753 \$ 4.6385 \$ 7.2129 \$ 4.6385 \$ 7.2129 \$ 4.6385 \$ 7.2129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 4.6385 \$ 9.72129 \$ 9.7	Storage Contract Nucleus Storage Field Number Deal # Categor TOP 501 10146 Market TGP 62918 10145 Market Dominion GSS 300168 10143 Market Dominion GSS 300170 10144 Market Dominion GSS 300171 10142 Market Dominion GSS 300169 10141 Market Columbia Gas-FSS 11230 10690 Market Tetoc-SS-1 400185 10147 Market Tetoc-SS-1 400185 10147 Market Teto-SS-1 400221 10149 Market		Withdrawal Transfe 71,950 25,681 14,184 42,941 42,941 29,229 32,342 326,448 27,995 4,745 33,355 53,937	Fuel Balance 982.0 499,050 130.0 153,675 203.0 444,074 - 138,523 280 169,932 297.0 924,603 - 166,652 9.0 50,753 8.0 47,945 147.0 1,126,342 0 1,838.0 3,865,308	501 62918 300168 300170 300177 300169 600045 11230 400515 400185	Opening Balance Adjustments \$24,04,123.02 \$35,487.66) \$339,845.36 \$66,946.34 \$2,167,334.31 \$2,767,334.31 \$2,767,34.27 \$374,027 \$374,027 \$374,027 \$374,027 \$374,027 \$374,027 \$374,027 \$374,027 \$374,027 \$386,03.06 \$4,367,63	Injections Withdrawal	Field Ending Balance \$2,397,063.06 \$762,866.60 \$616,508.15 \$2,060,103.89 \$632,111.98 \$780,405.96 \$4,255,648.55 \$769,916.50 \$23,4891.81 \$221,480.14 \$5,207,149.23 \$0.00 \$17,929,145.88
>> Jan-23 \$ 2.6110 \$ 4.5980 \$ 2.7064 \$ 4.5980 \$ 6.3388 \$ 4.5980 \$ 5 3.4453 \$ 4.5980 \$ 5 3.6453 \$ 4.5980 \$ 5 3.652 \$ 4.5980 \$ 5 7.5662 \$ 4.5980 \$ 5 5.699 \$ 5 4.5980 \$ 100/y 01 \$ 4.5980 \$ 3.8516 \$ 4.5980 \$ 4.1303 \$ 4.5980 \$ 4.1303 \$ 4.5980 \$ 4.1303 \$ 4.5980 \$ 4.1303 \$ 4.5980 \$ 3.35587 \$ 4.5980 \$ 3.35587 \$ 4.5980	Storage	y Balance Net Injection 490,050 -219 62,751 133,759 1,419 444,074 2,324 138,523 0 895 169,932 1,954 924,603 0 22,142 166,652 0 0 50,753 -25 1,756	Withdrawal Transfe 3 55.582 25,377 8,931 4 11,516 5 20,936 6 20,610 2 338,125 3 38,175 1,898 1,342 2 68,341	Fuel Usage Balance 1,570.0 528,412 20.0 126,227 33.0 434,849 13.0 118,469 28.0 151,248 317.0 608,303 - 128,477 12.0 50,576 11.0 48,157 214.0 1,095,739 0 2,296.0 3,432,948 0	501 62918 300168 300170 300171 300169 600045 111230 400515 400185 400221	Opening Balance \$2,397,063.06 \$38,3246.47) \$762,866.60 \$5762,866.60 \$632,911.98 \$632,111.98 \$632,111.98 \$780,405.96 \$7,819.88 \$31,02.07 \$760,916.50 \$224,891.81 \$408.90 \$221,480.14 \$800.36 \$52,07,149.23 \$14,812.13 \$17,929,145.88 \$33,794.27)	Injections Withdrawal	Field Ending Balance \$2,367,385,01 \$657,742,53 \$584,431,16 \$2,015,160,27 \$549,462,45 \$700,425,83 \$2,812,975,83 \$597,483,60 \$232,839,60 \$221,773,52 \$5,044,959,29 \$0,00 \$15,784,639,08
Feb-23 \$ 4.4111 \$ 4.5398 \$ 2.9146 \$ 4.5398 \$ 2.5745 \$ 4.5398 \$ 2.5745 \$ 4.5398 \$ 2.5192 \$ 4.5398 \$ 2.3053 \$ 4.5398 \$ 2.3053 \$ 4.5398 \$ 3.0855 \$ 4.5398 \$ 3.0855 \$ 4.5398 \$ 1001/01 \$ 4.5398 \$ 2.7564 \$ 4.5398 \$ 2.764 \$ 4.5398 \$ 3.0413 \$ 4.5398 \$ 3.0413 \$ 4.5398 \$ 3.3614 \$ 4.5398 \$ 3.3614 \$ 4.5398 \$ 3.3614 \$ 4.5398	Storage		Withdrawal Transfe	Fuel Usage Balance 1,078.0 1531,966 104.0 121,091 70.0 113,405 264.0 427,916 65.0 102,303 70.0 130,664 817.0 350,509 1 30,45,145 4.0 44,642 130.0 1,041,076 0 2,5650 2,996,414 0	501 62918 300168 300170 300171 300169 600045 11230 400515 400185 400221	Opening Balance \$2,367,385.01 \$657,742.53 \$652,747.25 \$584,431.16 \$2,015,160.27 \$549,462.45 \$549,462.45 \$570,425.83 \$2,812,975.8	Injections Withdrawal	Field Ending Balance \$2,380,750.69 \$551,791.97 \$516,496.31 \$1,947,317.22 \$466,367.04 \$596,296.15 \$1,563,160.96 \$405,673.13 \$207,255.72 \$204,852.56 \$4,763,059.51 \$51,603,212.66

>> Mar-23		Storage Field	Contract Nucleus Number Deal#		Opening Balance	Adjustments F	ECEIPT/GROSS Injection	RECEIPT / GROSS Withdrawal	Field Transfer	Fuel Usage	Ending Balance		Opening Balance	Adjustments	Injections	Withdr	Fie awal Tran		Ending Balance
\$	7.7727 \$ 8.3229 2.3080 \$ 7.5385	TGP TGP	501 10146 62918 10145	Market Market	531,966 121.091	0	6,312 62,892	37,380 13.197		1,202.0	499,696 170,733	501 62918	\$2,380,750.69 \$551.791.97	\$34,286.49 (\$2,058.97)	\$14,774.74 \$147.213.69	\$165,4		,673.34 ,078.96	\$2,410,049.79 \$679,618.70
\$	1.7734 \$ 5.4907	Dominion GSS	300168 10143	Market	113,405	0	2,920	24,867		40.0	91,418	300168	\$516,496.31	(\$1,656.48)	\$6,834.95	\$110,0	055.75 \$ 26,	480.54	\$438,099.58
\$	1.7775 #DIV/0! 1.6171 \$ 7.9979	Dominion GSS Dominion GSS	300170 10144 300171 10142	Market Market	427,916 102,303	0	8,256 2,665	0 7,851		117.0 39.0	436,055 97,078	300170 300171	\$1,947,317.22 \$466.367.04	(\$4,649.74) (\$1,928.43)	\$19,325.13 \$6,238.07			,220.19	\$2,088,212.80 \$463.974.44
\$	1.1807 \$ 8.8211	Dominion GSS	300169 10141	Market	130,604	0	2,910	8,244		42.0	125,228	300169	\$596,296.15	(\$3,375.71)	\$6,811.55			,235.10	\$599,481.00
\$	2.8612 \$ 5.2239 #DIV/01 \$ 4.8215	Dominion GSSTE Columbia Gas-FSS	600045 10140 11230 10609	Market Market	350,509 87,757	0	53,973	102,043 37,666		772.0	301,667 50,091	600045 11230	\$1,563,160.96 \$405.873.13	\$28,091.61 (\$7,470.94)	\$126,336.65 \$0.00	\$451,6 \$166.7		,443.20 ,905.94	\$1,347,413.07 \$246,606,88
	#DIV/0! \$ 4.8215 (0.4972) #DIV/0!	Tetco-FSS -1	400515 10151	Market	45,145	-23	853	37,000		5.0	45,970	400515	\$405,873.13	(\$2,409.34)	\$1,996.65			,306.76	\$240,000.88
\$ \$	(0.5112) #DIV/0! 0.9334 \$ 17.1433	Tetco-SS -1 Tetco-SS -1	400185 10147 400221 10149	Market Market	44,642 1,041,076	-23 -523	807 27.451	0 23.691		6.0 153.0	45,420 1,044,160	400185 400221	\$204,852.56 \$4,763,059.51	(\$2,289.72) (\$39.121.93)	\$1,888.98 \$64.255.60		\$0.00 \$ 13, 351.03 \$ 301,	152.93	\$217,604.74 \$4,984,633.97
\$	2.3333 \$ 7.6730	16100-33 -1	400221 10149	Ividiket	2,996,414	-569	169,039	254,939	0.0		2,907,516 0		\$13,603,221.26	(\$2,583.17)	\$395,676.00	\$0.00 \$1,128,3		,833.32	\$13,695,844.78
_					-								-						
>> Apr-23		Storage Field	Contract Nucleus Number Deal#	Storage Category	Opening Balance	Adjustments F	ECEIPT/GROSS Injection	RECEIPT / GROSS Withdrawal	Field Transfer	Fuel Usage	Ending Balance		Opening Balance	Adjustments	Injections	Withdr	Fie awal Tran		Ending Balance
\$	1.2138 \$ 4.4430	TGP	501 10146	Market	499,696	0	74,639	79,315	TT dilloter	962.0	494,058	501	\$2,410,049.79	(\$56,233.39)	\$146,828.69	\$352,3	398.56	3161	\$2,148,246.54
\$	12.9623 \$ 4.4430 1.3214 \$ 4.4430	TGP Dominion GSS	62918 10145 300168 10143	Market Market	170,733 91,418	0	11,334 11,575	23,262		144.0 160.0	158,661 102,833	62918 300168	\$679,618.70 \$438,099.58	\$124,618.55 (\$7,475.40)	\$22,296.07 \$22,770.16	\$103,3	\$53.66 \$0.00		\$723,179.66 \$453,394.35
\$	0.1667 #DIV/0!	Dominion GSS	300170 10144	Market	436,055		18,982	0		258.0	454,779	300170	\$2,088,212.80	(\$34,177.12)	\$37,341.10		\$0.00		\$2,091,376.78
\$	1.4449 #DIV/0!	Dominion GSS	300171 10142	Market	97,078	0	12,808	0		172.0	109,714	300171	\$463,974.44	(\$6,688.84)	\$25,195.70		\$0.00		\$482,481.31
\$ \$	1.2491 #DIV/0! 2.6973 \$ 4.4430	Dominion GSS Dominion GSSTE	300169 10141 600045 10140	Market Market	125,228 301.667	0	13,361 100,788	0 10,180		191.0 1,446.0	138,398 390,829	300169 600045	\$599,481.00 \$1,347,413.07	(\$9,594.91) \$73.588.37	\$26,283.55 \$198,268.61		\$0.00 230.00		\$616,169.65 \$1,574,040,04
\$	1.4479 #DIV/0!	Columbia Gas-FSS		Market	50,091	0	20,517	0		84.0	70,524	11230	\$246,606.88	(\$10,653.39)	\$40,360.73	•	\$0.00		\$276,314.22
\$	0.5453 #DIV/0! 0.3850 #DIV/0!	Tetco-FSS -1 Tetco-SS -1	400515 10151 400185 10147	Market Market	45,970 45,420	-24 -24	2,608	0		12.0 16.0	48,542 47,755	400515 400185	\$220,149.79 \$217.604.74	(\$3,721.30) (\$3,767.03)	\$5,130.42 \$4.672.06		\$0.00 \$0.00		\$221,558.90 \$218.509.78
\$	0.6478 \$ 4.4430	Tetco-SS -1	400221 10149	Market	1,044,160	-530	51,747	45,675		283.0	1,049,419	400221	\$4,984,633.97	(\$68,618.20)	\$101,795.90	\$202,9	935.19		\$4,814,876.48
\$	1.9622 \$ 4.4430				2,907,516	-578	320,734	158,432	0.0	3,728.0	3,065,512 0		\$13,695,844.78	(\$2,722.67)	\$630,943.00	\$0.00 \$703,9	917.40	\$0.00	\$13,620,147.71
		Storage	Contract Nucleus	s Storage	Opening	Adjustments E	ECEIDT/CDOSS	RECEIPT / GROSS	Field	Fuel	Ending		Opening				Fie		Ending
May-23		Field	Number Deal#	Category	Balance	Net	Injection	Withdrawal	Transfer	Usage	Balance		Balance	Adjustments	Injections	Withdr			Balance
\$	2.7326 \$ 4.1872	TGP	501 10146	Market	494,058	0	44,266	34,638		570.0	503,116	501	\$2,148,246.54	\$46,865.71	\$74,097.27	\$145,0			\$2,124,173.36
\$	(11.1927) #DIV/0! 2.0281 \$ 4.1872	TGP Dominion GSS	62918 10145 300168 10143	Market Market	158,661 102,833	0	1,418 9,868	0		18.0 140.0	160,061 112,561	62918 300168	\$723,179.66 \$453,394.35	(\$18,244.81) \$3,495.28	\$2,373.60 \$16,518.14		\$0.00 \$0.00		\$707,308.46 \$473,407.76
s	(4.8474) #DIV/0!	Dominion GSS	300170 10144	Market	454,779	_	10,854	0		163.0	465,470	300170	\$2,091,376.78	(\$70,782.12)	\$18,168.61		\$0.00		\$2,038,763.27
\$ \$	2.0833 #DIV/0! 1.5611 #DIV/0!	Dominion GSS Dominion GSS	300171 10142 300169 10141	Market Market	109,714 138,398	0	12,165 11.204	0		164.0 166.0	121,715 149,436	300171 300169	\$482,481.31 \$616,169.65	\$4,980.78 (\$1,263.82)	\$20,363.11 \$18.754.48		\$0.00		\$507,825.20 \$633,660,31
\$	2.5214 #DIV/0!	Dominion GSSTE	600045 10140	Market	390,829	0	191,659	0		2,752.0	579,736	600045	\$1,574,040.04	\$162,423.14	\$320,819.78		\$0.00		\$2,057,282.96
\$	3.3585 #DIV/0! (5.6113) #DIV/0!	Columbia Gas-FSS Tetco-FSS -1	11230 10609 400515 10151	Market Market	70,524 48 542	0 -24	21,979 841	0		93.0	92,410 49,359	11230 400515	\$276,314.22 \$221.558.90	\$37,025.70 (\$5,992.20)	\$36,790.85 \$1,407.76		\$0.00		\$350,130.78 \$216.974.46
\$	(18.0778) #DIV/0!	Tetco-SS -1	400185 10147	Market	47,755	-24	348	0		-	48,079	400185	\$218,509.78	(\$6,439.73)	\$582.52		\$0.00		\$212,652.57
\$	(9.4900) \$ 4.1872 1.6689 \$ 4.1872	Tetco-SS -1	400221 10149	Market	1,049,419 3,065,512	-526 -574	14,297 318.899	7,041 41.679	0.0	87.0 4,153.0	1,056,062 3,338,005 0	400221	\$4,814,876.48 \$13,620,147.71	(\$154,618.23) (\$2,550.30)	\$23,931.88 \$533.808.00	\$29,4 \$0.00 \$174,5	182.06	\$0.00	\$4,654,708.08 \$13,976,887.19
<u>*</u>	1.0003 \$ 4.1072					-5/14	310,033	41,073	0.0	4,133.0	3,330,003		- 413,020,147.71	(\$2,550.50)	\$333,000.00	\$0.00 \$174,0	710.22	\$0.00	\$13,370,007.13
>>		Storage	Contract Nucleus	Storage	Opening	Adjustments F	ECEIPT/GROSS	RECEIPT / GROSS	Field	Fuel	Ending		Opening				Fie	eld	Ending
Jun-23		Field	Number Deal#	Category	Balance	Net	Injection	Withdrawal	Transfer	Usage	Balance		Balance	Adjustments	Injections	Withdr		sfer	Balance
	0.7205 \$ 3.9654 #DIV/0! #DIV/0!	TGP TGP	501 10146 62918 10145	Market Market	503,116 160.061	0	26,825 0	30,433 0		348.0	499,160 160,061	501 62918	\$2,124,173.36 \$707,308.46	(\$17,527.15) (\$37,101.39)	\$36,854.29 \$0.00	\$120,6	\$0.00		\$2,022,820.75 \$670,207.07
	1.1684 \$ 3.9654	Dominion GSS	300168 10143	Market	112,561		10,184	0		143.0	122,602	300168	\$473,407.76	(\$2,092.60)	\$13,991.58		\$0.00		\$485,306.74
\$	(16.8676) \$ 3.9654 1.5310 #DIV/0!	Dominion GSS Dominion GSS	300170 10144 300171 10142	Market Market	465,470 121,715	0	4,920 11.580	1,581 0		60.0 180.0	468,749 133,115	300170 300171	\$2,038,763.27 \$507.825.20	(\$89,748.30) \$1,819.58	\$6,759.48 \$15,909.51		\$0.00		\$1,949,505.11 \$525,554,29
\$	0.5975 #DIV/0!	Dominion GSS	300169 10141	Market	149,436		10,230	0		150.0	159,516	300169	\$633,660.31	(\$7,942.22)	\$14,054.78		\$0.00		\$639,772.87
\$	3.3806 #DIV/0! 3.0799 #DIV/0!	Dominion GSSTE Columbia Gas-FSS	600045 10140 11230 10609	Market Market	579,736 92,410	0	184,475 21.576	0		2,644.0 87.0	761,567 113,899	600045 11230	\$2,057,282.96 \$350.130.78	\$370,186.35 \$36.808.17	\$253,446.20 \$29.642.80		\$0.00		\$2,680,915.51 \$416.581.75
	(10.8970) #DIV/0!	Tetco-FSS -1	400515 10151	Market	49,359	-25	870	0		-	50,204	400515	\$216,974.46	(\$10,403.25)	\$1,195.27		\$0.00		\$207,766.49
	(30.9315) #DIV/0! (10.4939) \$ 3.9654	Tetco-SS -1 Tetco-SS -1	400185 10147 400221 10149	Market Market	48,079	-24 -530	377 20 269	0 7 362		115.0	48,432	400185 400221	\$212,652.57 \$4.654.708.08	(\$11,436.78) (\$234.986.80)	\$517.95 \$27.847.14		\$0.00 193.45		\$201,733.74 \$4.418.374.96
	1.3683 \$ 3.9654	1etco-55 -1	400221 10149	warket	3,338,005	-579	291,306	39,376	0.0		3,585,629 0		\$13,976,887.19	(\$2,424.39)	\$400,219.00	\$0.00 \$156,1		\$0.00	\$14,218,539.27
					-						_		-						
>> Jul-23		Storage Field	Contract Nucleus Number Deal#	Storage Category	Opening Balance	Adjustments F	ECEIPT/GROSS Injection	RECEIPT / GROSS Withdrawal	Field Transfer	Fuel	Ending Balance		Opening Balance	Adjustments	Injections	Withdr	Fie awal Tran		Ending Balance
	(4.6010) \$ 3.7910	TGP	501 10146	Market	499,160	Net 0	7,166	19,441	ransrer	Usage 92.0	486,793	501	\$2,022,820.75	(\$43,439.71)	\$10,469.09	\$73,7		2161	\$1,916,149.79
\$	0.2218 \$ 3.7910	TGP	62918 10145	Market	160,061	0	28,646	16,029		155.0	172,523	62918	\$670,207.07	(\$35,497.34)	\$41,850.06	\$60,7	765.54		\$615,794.25
\$	1.8955 \$ 3.7910 #DIV/0! #DIV/0!	Dominion GSS Dominion GSS	300168 10143 300170 10144	Market Market	122,602 468,749		1,984	0		31.0	124,555 468,749	300168 300170	\$485,306.74 \$1,949,505.11	\$862.16 (\$90,716.57)	\$2,898.50 \$0.00		\$0.00 \$0.00		\$489,067.40 \$1,858,788.53
\$	1.6306 #DIV/0!	Dominion GSS	300171 10142	Market	133,115	0	13,578	0		186.0	146,507	300171	\$525,554.29	\$2,303.12	\$19,836.63		\$0.00		\$547,694.05
\$ \$	0.7569 #DIV/0! 3.7112 #DIV/0!	Dominion GSS Dominion GSSTE	300169 10141 600045 10140	Market Market	159,516 761,567	0	10,261 150,660	0		155.0 2,170.0	169,622 910,057	300169 600045	\$639,772.87 \$2,680.915.51	(\$7,224.29) \$339,020.55	\$14,990.70 \$220,105.08		\$0.00 \$0.00		\$647,539.27 \$3,240,041.13
\$	3.0603 #DIV/0!	Columbia Gas-FSS	11230 10609	Market	113,899	741	22,351	0		93.0	136,898	11230	\$416,581.75	\$38,014.46	\$32,653.45		\$0.00		\$487,249.66
	(3.9463) \$ 3.7910 (10.0799) #DIV/0!	Tetco-FSS -1 Tetco-SS -1	400515 10151 400185 10147	Market Market	50,204 48,432	-25 -24	1,643 868	1			51,821 49,276	400515 400185	\$207,766.49 \$201,733.74	(\$8,785.48) (\$9,775.50)	\$2,400.32 \$1,268.10		\$3.79 \$0.00		\$201,377.54 \$193,226.34
\$	(3.6629) \$ 3.7910	Tetco-SS -1	400185 10147	Market	1,068,324	-530	36,313	17,347		193.0	1,086,567	400185	\$4,418,374.96	(\$184,119.01)	\$53,051.08	\$65,7	762.04		\$4,221,544.99
\$	1.4624 \$ 3.7910				3,585,629	162	273,470	52,818	0.0	3,075.0	3,803,368 0		\$14,218,539.27	\$642.40	\$399,523.00	\$0.00 \$200,2	231.72	\$0.00	\$14,418,472.95
* = from Jul accrual fi	ile (most recent at time of request)				-								-						

Document Currency 0000	ment Currency	C Document Curren	ay 💾 🖰 lin	Svidual Account
Account Number	C1641000	Gas Stored UG-0	arr	
Company Code	\$160	Narragansett Ele	ctric Co	
Piscal Year	2924			
(2) Oisplay Hore Chars				
All Documents in Currency		Display Currency	USD	Company code current
Period	Debit C	edit Balance	Curn, balance	Hoeth
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The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-23-NG Attachment DIV 1-8 Page 4 of 4

1,496,738.79	1,413,911.34	22,827.45	13,718,672.22	April
541,464.41	278,696.11	262,786.33	13,981,438.52	May
405,570.61	170,380.89	235,189.72	14,216,628.24	June
402,097.40	200,252.72	201,844.68	14,418,472.92	344
			14,418,472.92	August
			14,418,472.92	September
			14,418,472.92	October
	541,464.41 405,570.61	541,464.41 278,666.11 405,570.61 170,380.89	541,464.41 278,698.11 262,786.30 405,570.61 170,380.89 235,189.72	L496,738.79 L413,911.34 22,827.45 13,718,672.22 541,464.41 276,698.11 262,766.30 13,981,4381.52 405,570.61 170,380.89 235,189.72 14,216,628.24

Division 1-9

Request:

Please identify all occasion since 2022 which the Company has invoked the curtailment provisions of its tariff. Identify the reason for the curtailment, volumes, and number of customers.

Response:

The below table provides the dates of curtailments of the Company's non-firm customers. Please note that the actual volumes that would be used by curtailed customers are not known because the customers' usage was curtailed. The volumes provided represent the total connected load for the customers that were curtailed.

		<u>CUR</u>	TAILMENTS		
		RI NON-	-FIRM CUSTOMERS		
	* As of 10:00 AM				
Effective Date	End Date *	# of Gas Days	Reason	<u>Volume</u>	# of Customers
1/10/2022	1/12/2022	2	Forecasted cold weather	1.37 Dth/hr	10
1/14/2022	1/17/2022	3	Forecasted cold weather	1.37 Dth/hr	10
1/26/2022	1/28/2022	2	Forecasted cold weather	1.37 Dth/hr	10
1/29/2022	2/1/2022	3	Forecasted cold weather	1.37 Dth/hr	10
2/5/2022	2/7/2022	2	Forecasted cold weather	1.37 Dth/hr	10
2/13/2022	2/16/2022	3	Forecasted cold weather	1.37 Dth/hr	10
2/28/2022	3/1/2022	1	Forecasted cold weather	1.37 Dth/hr	10
12/24/2022	12/27/2022	3	Cold weather/LNG usage	1.37 Dth/hr	10
02/03/2023	02/05/2023	2	Cold weather/LNG usage	1.37 Dth/hr	10
02/24/2023	02/26/2023	2	Cold weather/LNG usage	1.37 Dth/hr	10

Division 1-10

Request:

Please provide a complete monthly history of the Company's capacity release activity for the period April 2022 through July 2023. Provide a copy of the requested information in Excel format. The history should identify capacity released for on-system FT-1 and FT-2 transportation customers and releases to others separately, as well as any capacity acquired. Include the following:

- a. Amount of capacity available for release by pipeline and rate schedule;
- b. The applicable pipeline, acquiring party, quantity by zone, rate, duration, and revenues;
- c. The otherwise applicable maximum interstate pipeline rate; and
- d. Whether any conditions were placed on the release, and whether the capacity was recalled prior to the expiration of the initial term and the release.

Response:

Please see the following Excel attachments:

- Attachment DIV 1-10-1 for April 2022 activity
- Attachment DIV 1-10-2 for May 2022 activity
- Attachment DIV 1-10-3 for June 2022 activity
- Attachment DIV 1-10-4 for July 2022 activity
- Attachment DIV 1-10-5 for August 2022 activity
- Attachment DIV 1-10-6 for September 2022 activity
- Attachment DIV 1-10-7 for October 2022 activity
- Attachment DIV 1-10-8 for November 2022 activity
- Attachment DIV 1-10-9 for December 2022 activity
- Attachment DIV 1-10-10 for January 2023 activity
- Attachment DIV 1-10-11 for February 2023 activity
- Attachment DIV 1-10-12 for March 2023 activity
- Attachment DIV 1-10-13 for April 2023 activity
- Attachment DIV 1-10-14 for May 2023 activity
- Attachment DIV 1-10-15 for June 2023 activity
- Attachment DIV 1-10-16 for July 2023 activity

Prepared by or under the supervision of: Terrence Kain (Pursuant to Transition Services Agreement)

Attachment DIV 1-10-1

Attachment DIV 1-10-2

Attachment DIV 1-10-3

Attachment DIV 1-10-4

Attachment DIV 1-10-5

Attachment DIV 1-10-6

Attachment DIV 1-10-7

Attachment DIV 1-10-8

Attachment DIV 1-10-9

Attachment DIV 1-10-10

Attachment DIV 1-10-11

Attachment DIV 1-10-12

Attachment DIV 1-10-13

Attachment DIV 1-10-14

Attachment DIV 1-10-15

Attachment DIV 1-10-16

Division 1-11

Please Request:

Please provide a complete monthly history of the Company's off-system sales activities period April 2022 through July 2023. Provide a copy of the requested information in Excel format. Include the following:

- a. Buyer;
- b. Date arrangement was agreed upon;
- c. Date(s) sold;
- d. Quantity sold each day;
- e. Pipeline receipt point and zone;
- f. Pipeline delivery point and zone;
- g. Date(s) gas supplies were purchased to accommodate each off-system sale;
- h. Quantity purchased each day;
- i. Cost associated with gas purchased, including acquisition source, price, and transportation arrangement;
- i. Avoided costs;
- k. Sales price; and
- 1. Net revenues.

Response:

Please see confidential Excel Attachment DIV 1-1 for the requested information.

Division 1-12

Request:

Please provide the same information requested in the prior question for all exchange or park and loan activities wherein, for a fee, the Company accepts the delivery of gas from a counter-party at one pipeline location and delivers it to another location, accepts the delivery of gas from a counter-party and agrees to return it at a later date, or delivers gas to a counter-party at a point in time and accepts the return of that gas at a later point in time.

Response:

The Company does not engage in the types of transaction described above.

Division 1-13

Request:

Please provide, on an aggregate basis (as opposed to an individual supplier basis), a monthly tabulation of FT-1 and FT-2 transportation customer imbalances for the period April 2022 through July 2023. That is, provide receipts of customer-owned gas adjusted for distribution system fuel retention and on-system storage activity versus consumption. Show how the imbalances were resolved, including those cashed-out, cashed-in, those carried forward, or resolved through other means. Include quantities and rates applicable to resolving imbalances (cash-out and cash-in separately) as appropriate.

Response:

Please see the following table for the requested information.

Month	Imbalanc	es in Dth	Total Imbalance Dths	Ind	ex Rate
	FT1	FT2			
Apr-22	20,415.7	7,267.4	27,683.1	\$	6.51
May-22	37,014.7	(32,878.5)	4,136.2	\$	7.83
Jun-22	10,390.1	1,605.1	11,995.2	\$	7.28
Jul-22	23,713.8	(7,782.8)	15,931.0	\$	7.50
Aug-22	16,727.7	(130,821.5)	(114,093.8)	\$	8.44
Sep-22	(9,999.9)	(10,276.4)	(20,276.3)	\$	6.87
Oct-22	(8,699.8)	(35,266.5)	(43,966.3)	\$	5.00
Nov-22	(7,990.2)	(37,780.8)	(45,771.0)	\$	5.87
Dec-22	104,205.5	(44,161.7)	60,043.8	\$	14.05
Jan-23	65,940.5	(48,742.3)	17,198.2	\$	4.85
Feb-23	80,579.4	(77,579.5)	2,999.9	\$	8.38
Mar-23	55,448.8	(98,020.9)	(42,572.1)	\$	3.07
Apr-23	15,191.2	(34,508.9)	(19,317.7)	\$	1.96
May-23	128.5	(63,068.5)	(62,940.0)	\$	1.63
Jun-23	(5,663.7)	(27,945.3)	(33,609.0)	\$	2.53
Jul-23	11,951.2	(16,714.8)	(4,763.6)	\$	2.66
	409,353.5	(656,676.0)	(247,322.5)		

^{*}The FT-1 imbalances are cashed out using the tier rates based off the index rates listed in question Division 1-13. Imbalances in Dekatherms.

Division 1-13, Page 2

**The FT-2 imbalances are separated into appropriate months using degree days, then multiplied by the average of the daily indices for the relevant month.

FT-1 and FT-2 transportation customer imbalances are resolved as described in the Company's gas tariff, RIPUC, NG-GAS No. 101, Section 6, Transportation Terms and Conditions, Schedule C.

Division 1-14

Request:

Please identify the extent to which the Company was unable to use its long-haul Tennessee capacity with Gulf Coast production area primary receipt points to purchase Tennessee Zone 4 gas supplies during the period August 2022 through July 2023. That is, the Company purchased Gulf Coast supplies.

Response:

For the period August 2022 through July 2023, the Company did not encounter a situation where Gulf Coast supplies were required due to pipeline maintenance or outages.

Division 1-15

Request:

Please identify the extent to which the Company was unable to use its long-haul Texas Eastern capacity with Gulf Coast production area primary receipt points to purchase Texas Eastern M-2 gas supplies during the period August 2022 through July 2023. That is, the Company purchased Gulf Coast Supplies.

Response:

For the period August 2022 through July 2023 the Company did not encounter a situation where Gulf Coast supplies were required due to pipeline maintenance or outages.

Division 1-16

REDACTED

Request:

Please provide a schedule identifying for the winter of 2023/24:

- a. The MDQ of each gas supply contract and the applicable daily and monthly nomination/purchase provisions;
- b. The demand charges associated with each gas supply contract (applicable rate and amount); and
- c. Commodity pricing provisions.

Response:

Please see the chart below which provides the following information for those transactions that have been executed for the winter of 2023/24: (i) the MDQ of each gas supply contract and the applicable daily and monthly nomination/purchase requirements; (ii) the demand charges associated with each gas supply contract (applicable rate and amount); and (iii) commodity pricing provisions. The Company is currently negotiating the remaining transactions for winter 2023/24.

The Respol arrangement,

Please note that this response contains confidential information, and, therefore, the Company has provided a redacted version of this response and an unredacted confidential version subject to a motion for protective treatment.

Division 1-17

Request:

For the five coldest non-weekend/holiday days during the winter of 2022/2023, please provide an analysis that demonstrates that the design day forecast models relied upon and developed by the Company for the winter of 2022/23 produced a reasonable estimate of planning load on these five days. Include the regression equations and calculations supporting the analysis.

Response:

Please see the Company's response to Data Request Division 1-18 in Docket No. 22-06-NG and the corresponding confidential attachments.

Division 1-18

Request:

With respect to the capacity assigned to FT-1 transportation customers for the period August 2022 through July 2023:

- a. Please identify the monthly quantity of capacity assigned by pipeline contract and rate schedule:
- b. Explain how the quantity assigned is determined;
- c. Identify the applicable monthly pipeline rates and costs of each capacity assignment; and
- d. Please identify any monthly charges assessed to FT-1 customers (or their supplies) for the assigned capacity beyond the charges paid directly to the pipeline by the customer or their supplier. Explain how the additional charges are determined.

Response:

- a. Please see Attachment DIV 1-18 for FT-1 capacity assignments by pipeline contract and rate schedule.
- b. The quantity assigned is determined as described in the Company's natural gas tariff, RIPUC NG-GAS No. 101, Section 6, Schedule C, Item 1.07.0 which provides, in part:
 - The Company shall determine the quantity to be released based on the customer's calculated Peak Day Use and load factor rate class. The Company will separately calculate assignment percentages for high load factor rate classes and low load factor rate classes eligible for transportation for pipeline, storage and peaking. It will then multiply the pipeline percentage applicable to the Customer's rate class times the Customer's Peak Day Use to determine the amount of capacity to be assigned to the Marketer.
- c. Please see Attachment DIV 1-18 for the applicable pipeline rates.
- d. The Company does not assess monthly charges to FT-1 customers (or their supplies) beyond the charges paid directly to the pipeline by the customer or their supplier.

Capacity released for on-system FT-1 transportation customers Aug 20202-July 2023

Data Oaka kik	•	Alexandra	-	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Jan-20	23	Feb-2023	Mar-2023	Apr-2023	3	May-2023	J	Jun-2023		Jul-2023
Rate Schedule AFT-1	93011E	Algonquin volume release rate (\$/Dt/d)	\$	3,239 0.2825	\$ 3,238 0.2825	3,529 0.2825	\$ 4,014 0.2825 \$	4,004 0.2825 \$	3,92 0.282		3,924 0.2825 \$	3,925 0.2825	3,716 0.2825		3,716 0.2825 \$	\$	3,413 0.2825 \$	6	3,716 0.2825
AFT-1	90106	volume release rate (\$/Dt/d)	\$	2,595 0.2825	\$ 2,594 0.2825	2,597 0.2825	\$ 2,838 0.2825 \$	2,832 0.2825 \$	2,7 0.282		2,775 0.2825 \$	2,775 0.2825	2,73 ⁴ 0.2825		2,734 0.2825 \$	\$	2,734 0.2825 \$	6	2,734 0.2825
AFT-1	90107	volume release rate (\$/Dt/d)	\$	- 0.2825	\$ - 0.2825	- 0.2825	\$ 528 0.2825 \$	527 0.2825 \$	5 0.282	16 5 \$	516 0.2825 \$	517 0.2825	509 0.2825		- 0.2825 \$	\$	- 0.2825 \$	6	- 0.2825
AFT-ES	93001ESC	volume release rate (\$/Dt/d)	\$	113 0.1130	\$ 113 0.1130	140 0.1130	\$ 169 0.1130 \$	168 0.1130 \$	0.113	65 0 \$	165 0.1130 \$	165 0.1130	163 0.1130		148 0.1130 \$	\$	118 0.1130 \$	6	118 0.1130
AFT-1	510801	volume release rate (\$/Dt/d)	\$	1,167 1.3738	\$ 1,168 1.3738	1,168 1.3738	\$ 1,277 1.3738 \$	1,274 1.3738 \$	1,2 1.373		1,249 1.3738 \$	1,249 1.3738	1,230 1.3738		1,230 1.3738 \$	\$	1,230 1.3738 \$	6	1,230 1.3738
AFT-CL	510985	volume release rate (\$/Dt/d)	\$	6,903 0.0900	\$ 6,900 0.0900	6,907 0.0900	\$ 7,549 0.0900 \$	7,532 0.0900 \$	7,3° 0.090		7,381 0.0900 \$	7,382 0.0900	7,272 0.0900		7,272 0.0900 \$	\$	7,272 0.0900 \$	6	7,272 0.0900
		Tennessee																	
FT-A	1597	volume release rate (\$/Dt/m)	\$	1,903 18.4174	\$ 1,902 18.4175	1,903 18.4175	\$ 2,080 18.2042 \$	2,076 18.2042 \$	2,03 18.204		2,034 18.2042 \$	2,034 18.2042	2,004 18.2042		2,004 18.2042 \$	\$.	2,004 18.2042 \$	6	2,004 18.2042
FT-A	62930	volume release rate (\$/Dt/m)	\$	3,178 4.0968	\$ 3,177 4.0968	3,180 4.0968	3,476 4.0474 \$	3,468 4.0474 \$	3,3 4.047		3,399 4.0474 \$	3,399 4.0474	3,349 4.0474		3,348 4.0474 \$	\$	3,349 4.0474 \$	6	3,348 4.0474
FT-A	64026	volume release rate (\$/Dt/m)	\$	752 22.7853	\$ 752 22.7853	753 \$ 22.7853	\$ 823 22.7822 \$	821 22.7822 \$	8/ 22.782	04 2 \$	805 22.7822 \$	805 22.7822 \$	793 22.7822		793 22.7822 \$	\$ 1	793 22.7822 \$	6	793 22.7822
		Columbia																	
FTS	31524	volume release rate (\$/Dt/m)	\$	2,595 9.8530	\$ 2,594 9.8530	2,597 9.8530	\$ 2,838 9.8530 \$	2,832 9.8500 \$	2,7 9.850		2,775 9.8500 \$	2,775 9.8500 \$	2,73 ² 10.3790		2,734 10.2800 \$	\$.	2,734 10.2800 \$	6	2,734 10.1850
CDS	800303	Tetco volume release rate (\$/Dt/m)	\$	2,980 21.7410	\$ 2,979 21.7410	2,982 21.7410	3259 21.7410 \$	3251 21.7260 \$	31/ 21.726		3186 16.9000 \$	3187 21.5500	3140 316.9000		3139 16.9000 \$	\$ ·	3139 16.9000 \$	6	3139 16.9000
SCT	800156	volume release rate (\$/Dt/m)	\$	136 8.7230	\$ 136 8.7230	136 8.7230	\$ 149 8.7230 \$	149 8.7160 \$	1. 8.716	45 0 \$	145 6.7870 \$	145 8.6460	143 6.7870		143 6.7870 \$	\$	143 6.7870 \$	6	143 6.7870
FT-1	210165	Millennium volume release rate (\$/Dt/d)	\$	585 0.6499	\$ 584 0.6499	585 0.6499	\$ 638 0.6499 \$	636 0.6499 \$	6: 0.649	23	624 0.6499 \$	624 0.6499 \$	615 0.6499		614 0.6499 \$	\$	614 0.6499 \$	3	614 0.6499
FT-A	233317	PNGTS volume release rate (\$/Dt/d)	\$	1,882 0.7494	\$ 1,881 0.7494	1,882 0.7494	\$ 2058 0.7494 \$	2053 0.7494 \$	20 0.749		2012 0.7494 \$	2012 0.7494 \$	1983 0.7494		1982 0.7494 \$	Б	1982 0.7494 \$	6	1982 0.7494
FT	60659	Transcanada volume release rate (\$/Dt/m)	\$	1,990 20.9997	\$ 1,989 5 20.9997	1,991 \$ 20.9997	\$ 2174 20.9997	2169 \$ 20.9997	21: \$ 20.932		2126 \$ 20.9327	2126 \$ 20.9327	2095 \$ 20.9327		2094 5 20.9327	\$ 2	2094 20.9327	\$	2094 20.9327
M12	M12274	Union volume release rate (\$/Dt/m)	\$	1,990 3.6890	\$ 1,989 3.6890	1,991 3.6890	\$ 2174 3.6890 \$	2169 3.6890 \$	21: 3.760		2126 3.7600 \$	2126 3.7600	2095 3.7600		2094 3.7600 \$	\$	2094 3.7600 \$	6	2094 3.7600

Division 1-19

Request:

With respect to the capacity assigned to FT-2 transportation customers for the period August 2022 through July 2023:

- a. Please identify the monthly quantity of capacity assigned by pipeline contract and rate schedule:
- b. Explain how the quantity assigned is determined;
- c. Identify the applicable monthly pipeline rates and costs of each capacity assignment; and
- d. Please identify any monthly charges assessed to FT-2 customers (or their supplies) for the assigned capacity beyond the charges paid directly to the pipeline by the customer or their suppliers. Explain how the additional charges are determined.

Response:

- a. Please see Attachment DIV 1-19 for FT-2 Capacity assignments by month for the period August 2021 through July 2022
- b. The quantity assigned is determined as described in the Company's natural gas tariff, RIPUC NG-GAS No. 101, Section 6, Schedule C, Item 1.07.0 which provides, in part:
 - The Company shall determine the quantity to be released based on the customer's calculated Peak Day Use and load factor rate class. The Company will separately calculate assignment percentages for high load factor rate classes and low load factor rate classes eligible for transportation for pipeline, storage and peaking. It will then multiply the pipeline percentage applicable to the Customer's rate class times the Customer's Peak Day Use to determine the amount of capacity to be assigned to the Marketer.
- c. Please see Attachment DIV 1-19 for the applicable pipeline rates and costs of each capacity assignment.
- d. The Company does not assess monthly charges to FT-2 customers (or their supplies) beyond the charges paid directly to the pipeline by the customer or their supplier.

Capacity released for on-system FT-2 transportation customers Aug 20202-July 2023

Capacity released to	r on-system F 1-2	z transportation customers Aug	20202	2-July 2023																	ruge
Rate Schedule		Algonquin		Aug-2022		Sep-2022	Oct-2022	Nov-2022	C	Dec-2022		Jan-2023	Feb-2023	ı	Mar-2023	Apr-2023		May-2023		Jun-2023	Jul-2023
AFT-1	93011E	volume release rate (\$/Dt/d)	\$	5,634 0.2825	\$	5,634 0.2825	\$ 6,115 0.2825	\$ 6,524 0.2825	\$	6,554 0.2825 \$	6	5,813 0.2825	\$ 5,785 0.2825 \$	6	5,698 0.2825	\$ 5,527 0.2825	6	5,536 0.2825 \$	Б	5,168 0.2825	\$ 5,671 0.2825
AFT-1	90106	volume release rate (\$/Dt/d)	\$	4,514 0.2825	\$	4,514 0.2825	\$ 4,499 0.2825	4,614 0.2825	\$	4,634 0.2825 \$	6	4,110 0.2825	\$ 4,091 0.2825 \$	6	4,029 0.2825	\$ 4,067 0.2825	5	4,074 0.2825 \$	Б	4,140 0.2825	\$ 4,173 0.2825
AFT-1	90107	volume release rate (\$/Dt/d)	\$	- 0.2825	\$	- 0.2825	\$ - 0.2825	\$ 858 0.2825	\$	863 0.2825 \$	6	766 0.2825	\$ 762 0.2825 \$	6	750 0.2825	\$ 758 0.2825	5	- 0.2825 \$	\$	- 0.2825 \$	\$ - 0.2825
AFT-ES	93001ESC	volume release rate (\$/Dt/d)	\$	196 0.1130	\$	196 0.1130	\$ 243 0.1130	\$ 274 0.1130	\$	276 0.1130 \$	5	245 0.1130	\$ 242 0.1130 \$	6	239 0.1130	\$ 242 0.1130 \$	5	222 0.1130 \$	\$	180 0.1130	\$ 181 0.1130
AFT-1	510801	volume release rate (\$/Dt/d)	\$	2,031 1.3738	\$	2,031 1.3738	\$ 2,025 1.3738	\$ 2,076 1.3738	\$	2,086 1.3738 \$	6	1,850 1.3738	\$ 1,841 1.3738 \$	6	1,812 1.3738	\$ 1,830 1.3738	6	1,833 1.3738 \$	Б	1,863 1.3738	\$ 1,877 1.3738
AFT-CL	510985	volume release rate (\$/Dt/d)	\$	12,004 0.0900	\$	12,005 0.0900	\$ 11,966 0.0900	\$ 12,270 0.0900	\$	12,327 0.0900 \$	6	10,934 0.0900	\$ 10,880 0.0900 \$	6	10,715 0.0900	\$ 10,817 0.0900	5	10,835 0.0900 \$	Б	11,011 0.0900	\$ 11,099 0.0900
		Tennessee																			
FT-A	1597	volume release rate (\$/Dt/m)	\$	3,308 18.4174	\$	3,308 18.4175	\$ 3,298 18.4175	\$ 3,382 18.2042	\$	3,398 18.2042 \$	6	3,014 18.2042	\$ 2,999 18.2042 \$	6	2,953 18.2042	\$ 2,982 18.2042	5	2,987 18.2042 \$	Б	3,035 18.2042	\$ 3,060 18.2042
FT-A	62930	volume release rate (\$/Dt/m)	\$	5,527 4.0968	\$	5,527 4.0968	\$ 5,509 4.0968	\$ 5,651 4.0474	\$	5,675 4.0474 \$	6	5,034 4.0474	\$ 5,011 4.0474 \$	6	4,934 4.0474	\$ 4,981 4.0474	\$	4,990 4.0474 \$	Б	5,070 4.0474	\$ 5,110 4.0474
FT-A	64026	volume release rate (\$/Dt/m)	\$	1,309 22.7853	\$	1,308 22.7853	\$ 1,304 22.7853	\$ 1,338 22.7822	\$:	1,344 22.7822 \$	6	1,192 22.7822	\$ 1,187 22.7822 \$	6	1,169 22.7822	\$ 1,180 22.7822	5	1,182 22.7822 \$	Б	1,200 22.7822	\$ 1,210 22.7822
		Columbia																			
FTS	31524	volume release rate (\$/Dt/m)	\$	4,514 9.8530	\$	4,514 9.8530	\$ 4,499 9.8530	\$ 4,614 9.8530	\$	4,634 9.8500 \$	6	4,110 9.8500	\$ 4,091 9.8500 \$	6	4,029 9.8500	\$ 4,067 10.3790	5	4,074 10.2800 \$	Б	4,140 10.2800	\$ 4,173 10.1850
CDS	800303	Tetco volume release rate (\$/Dt/m)	\$	5,181 21.7410	\$	5,182 21.7410	\$ 5,165 21.7410	\$ 5297 21.7410	\$:	5322 21.7260 \$	6	4720 21.7260	\$ 4697 16.9000 \$	8	4626 21.5500	\$ 4669 16.9000	6	4678 16.9000 \$	\$	4753 16.9000	\$ 4791 16.9000
SCT	800156	volume release rate (\$/Dt/m)	\$	237 8.7230	\$	237 8.7230	\$ 236 8.7230	\$ 242 8.7230	\$	243 8.7160 \$	6	216 8.7160	\$ 214 6.7870 \$	6	211 8.6460	\$ 213 6.7870	6	212 6.7870 \$	Б	215 6.7870	\$ 216 6.7870
FT-1	210165	Millennium volume release rate (\$/Dt/d)	\$	1,016 0.6499	\$	1,017 0.6499	\$ 1,013 0.6499	\$ 1037 0.6499	\$	1041 0.6499 \$	5	923 0.6499	\$ 919 0.6499 \$	8	905 0.6499	\$ 914 0.6499 \$	6	916 0.6499 \$	Б	931 0.6499	\$ 939 0.6499
FT-A	233317	PNGTS volume release rate (\$/Dt/d)	\$	3,272 0.7494	\$	3,272 0.7494	\$ 3,262 0.7494	\$ 3345 0.7494	\$	3360 0.7494 \$	6	2980 0.7494	\$ 2966 0.7494 \$	6	2921 0.7494	\$ 2948 0.7494	5	2954 0.7494 \$	Б	3001 0.7494	\$ 3025 0.7494
FT	60659	Transcanada volume release rate (\$/Dt/m)	\$	3,460 20.9997	9	3,459 S 20.9997	\$ 3,448 20.9997	\$ 3534 20.9997	\$:	3550 20.9997	\$	3148 20.9327	\$ 3135 20.9327	\$	3086 20.9327	\$ 3115 20.9327	\$	3121 20.9327	\$	3172 20.9327	\$ 3197 20.9327
M12	M12274	Union volume release rate (\$/Dt/m)	\$	3,460 3.6890	\$	3,459 3.6890	\$ 3,448 3.6890	\$ 3534 3.6890	\$	3550 3.6890 \$	6	3148 3.7600	\$ 3135 3.7600 \$	6	3086 3.7600	\$ 3115 3.7600	5	3121 3.7600 \$	ā.	3172 3.7600	\$ 3197 3.7600

Division 1-20

Request:

Please provide the projected design day, design winter, and design annual volumes of high and low load factor sales customers for the period November 2023 through October 2024.

Response:

Please see Attachment DIV 1-20 for the projected design day, design winter, and design annual volumes of high and low load factor sales customers for the period November 2023 through October 2024. See page 1 of 4 of Attachment DIV 1-20: line (15) which presents the projected design day volumes for the 2023/24 period, lines (10) and (11), columns (b) through (f) which present the projected design winter volumes, and lines (10) and (11), columns (b) through (m) which present the projected design annual volumes.

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-23-NG Attachment DIV 1-20 Page 1 of 4

The Narragansett Electric Company d/b/a Rhode Island Energy Gas Cost Recovery (GCR) Filing Design Winter Period and Design Day Throughput (Dth)

	Rate Class (a)	Reference	Line #	Nov-23 (b)	Dec-23 (c)	<u>Jan-24</u> (d)	<u>Feb-24</u> (e)	Mar-24 (f)	<u>Apr-24</u> (g)	May-24 (h)	<u>Jun-24</u> (i)	<u>Jul-24</u> (j)	Aug-24 (k)	<u>Sep-24</u> (l)	Oct-24 (m)	Total (n)
	SALES (dth)															
(1)	Residential Non-Heating	Page 4	Line (70)	21,956	34,105	43,276	47,365	42,787	35,395	20,176	15,928	10,496	9,821	9,916	11,925	303,144
(2)	Residential Heating	Page 4	Line (71)	1,293,493	2,963,939	3,989,379	4,465,240	3,411,404	2,617,577	965,145	746,300	425,281	410,811	419,161	573,457	22,281,185
(3)	Small C&I	Page 4	Line (72)	134,696	306,706	457,760	553,171	458,063	282,980	117,392	60,617	42,705	39,179	37,774	50,333	2,541,377
(4)	Medium C&I	Page 4	Line (74)	225,014	420,075	573,628	665,502	586,189	417,214	192,087	152,000	100,436	96,849	98,175	118,423	3,645,594
(5)	Large LLF	Page 4	Line (76)	34,484	84,086	117,966	141,855	122,994	84,568	34,718	18,914	7,914	7,434	7,878	12,453	675,264
(6)	Large HLF	Page 4	Line (78)	18,928	23,191	31,590	36,773	31,546	27,811	21,810	15,297	12,425	11,876	13,074	13,677	257,998
(7)	Extra Large LLF	Page 4	Line (80)	6,911	10,469	11,708	12,382	15,203	11,225	4,685	2,609	1,221	1,197	1,149	2,607	81,366
(8)	Extra Large HLF	Page 4	Line (82)	7,056	15,889	12,499	9,821	5,821	5,155	6,903	7,749	6,741	6,270	6,785	6,169	96,858
(9)	Total Sales	Sum[(1):(8)]		1,742,538	3,858,458	5,237,806	5,932,109	4,674,007	3,481,925	1,362,916	1,019,415	607,218	583,438	593,912	789,045	29,882,786
(10)	Low Load Factor	Sum[(2)-(5),(7)]		1,694,598	3,785,274	5,150,441	5,838,150	4,593,854	3,413,563	1,314,027	980,441	577,557	555,470	564,137	757,273	29,224,786
(11)	High Load Factor	Sum[(1),(6),(8)]		47,940	73,184	87,365	93,959	80,153	68,361	48,889	38,974	29,661	27,968	29,775	31,772	658,001

2023/2024 Design Day Send Out

(12)	Pipeline	212,632	Dktherm
(13)	Underground Storage	42,911	Dktherm
(14)	LNG	136,649	Dktherm
(15)	Total Projected 2023/2024 Design Day	392,192	Dktherm

Derivation of Monthly Design Sales

	Normal Volumes (Dth)													
		Nov-23	Dec-23	<u>Jan-24</u>	Feb-24	Mar-24	<u>Apr-24</u>	May-24	<u>Jun-24</u>	<u>Jul-24</u>	Aug-24	Sep-24	Oct-24	Nov-Oct
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
(1)	Residential Non-Heating	20,574	30,816	38,676	42,112	38,625	32,187	19,181	15,066	11,411	9,821	9,916	11,756	280,141
(2)	Residential Heating	1,190,156	2,610,309	3,489,314	3,896,178	3,026,579	2,337,175	909,680	696,307	428,774	410,811	422,538	555,876	19,973,696
(3)	Small C&I	123,756	269,931	399,525	481,367	404,536	252,264	109,718	57,736	49,783	39,179	37,774	49,428	2,274,998
(4)	Small Transport	10,881	22,329	29,915	35,437	30,523	21,173	9,678	6,445	4,056	3,726	3,687	4,873	182,723
(5)	Medium C&I	210,038	375,550	507,236	585,538	523,590	376,538	182,671	143,815	102,610	96,849	98,610	116,289	3,319,333
(6)	Med Transport	187,899	288,603	366,387	399,666	365,130	269,457	135,176	101,933	73,480	70,319	72,213	96,304	2,426,568
(7)	Large Low Load	31,341	73,475	102,525	123,044	108,164	74,792	31,964	17,233	8,077	7,434	7,976	11,914	597,940
(8)	Large Low Load- Transport	190,587	300,103	387,372	407,272	354,621	252,089	107,868	61,424	35,212	32,956	36,576	72,131	2,238,210
(9)	Large High Load	18,151	21,731	28,941	33,292	29,119	25,840	20,875	14,849	12,425	11,876	13,418	13,562	244,078
(10)	Large High Load- Transport	78,154	96,690	112,971	122,500	110,922	95,580	76,830	59,539	58,268	51,128	55,357	57,239	975,176
(11)	XL Low Load	6,239	9,181	10,237	10,810	13,401	9,949	4,329	2,396	1,279	1,197	1,149	2,443	72,609
(12)	XL Low Load-Transport	131,503	163,331	202,208	185,344	170,086	116,322	46,009	25,548	22,030	22,766	26,900	65,457	1,177,503
(13)	XL High Load	6,993	14,614	11,691	9,329	5,821	5,155	6,887	7,566	6,834	6,270	6,902	6,169	94,231
(14)	XL High Load-Transport	500,099	541,882	574,688	578,596	547,217	510,605	465,173	392,874	389,775	400,463	403,248	415,083	5,719,703
(15)	Total	2,706,371	4,818,544	6,261,686	6,910,484	5,728,332	4,379,125	2,126,038	1,602,731	1,204,013	1,164,796	1,196,263	1,478,526	39,576,910
(16)	HLF	623,971	705,733	766,967	785,829	731,704	669,367	588,946	489,893	478,712	479,558	488,840	503,810	7,313,330
	LLF	2,082,399	4,112,811	5,494,719	6,124,655	4,996,629	3,709,759	1,537,093	1,112,838	725,301	685,238	707,423	974,716	32,263,580
	Baseload	Nov-23	Dec-23	Ian-24	Feb. 24	Mar 24	Apr. 24	May-24	Jun. 24	Jul-24	Aug. 24	San. 24	Oct. 24	Nov-Oct
	Baseload	Nov-23 30	Dec-23	<u>Jan-24</u>	Feb-24	Mar-24	<u>Apr-24</u> 30	May-24	<u>Jun-24</u>	<u>Jul-24</u>	Aug-24	Sep-24 30	Oct-24	Nov-Oct
	Baseload	Nov-23 30	Dec-23 31	<u>Jan-24</u> 31	<u>Feb-24</u> 29	<u>Mar-24</u> 31	<u>Apr-24</u> 30	<u>May-24</u> 31	<u>Jun-24</u> 30	<u>Jul-24</u> 31	<u>Aug-24</u> 31	<u>Sep-24</u> 30	Oct-24 31	Nov-Oct
(18)	Baseload Residential Non-Heating													Nov-Oct 123,000
(18) (19)	Residential Non-Heating	30	31	31	29	31	30	31	30	31	31	30	31	
(-)	Residential Non-Heating Residential Heating	30 10,157	31 10,496	31 10,496	29 9,818	31 10,496	30 10,157	31 10,496	30 10,157	31 10,496	31 9,821	30 9,916	31 10,496	123,000
(19)	Residential Non-Heating Residential Heating	30 10,157 411,562	31 10,496 425,281	31 10,496 425,281	9,818 397,843	31 10,496 425,281	30 10,157 411,562	31 10,496 425,281	30 10,157 411,562	31 10,496 425,281	9,821 410,811	9,916 411,562	31 10,496 425,281	123,000 5,006,584
(19) (20)	Residential Non-Heating Residential Heating Small C&I Small Transport	30 10,157 411,562 41,327	31 10,496 425,281 42,705 3,865 100,436	31 10,496 425,281 42,705	9,818 397,843 39,950	31 10,496 425,281 42,705	30 10,157 411,562 41,327	31 10,496 425,281 42,705	30 10,157 411,562 41,327	31 10,496 425,281 42,705	9,821 410,811 39,179	9,916 411,562 37,774	10,496 425,281 42,705	123,000 5,006,584 497,113 45,435 1,182,209
(19) (20) (21) (22)	Residential Non-Heating Residential Heating Small C&I Small Transport	30 10,157 411,562 41,327 3,740	31 10,496 425,281 42,705 3,865	31 10,496 425,281 42,705 3,865	9,818 397,843 39,950 3,615	31 10,496 425,281 42,705 3,865	30 10,157 411,562 41,327 3,740	31 10,496 425,281 42,705 3,865	10,157 411,562 41,327 3,740	31 10,496 425,281 42,705 3,865	9,821 410,811 39,179 3,726	9,916 411,562 37,774 3,687	31 10,496 425,281 42,705 3,865	123,000 5,006,584 497,113 45,435
(19) (20) (21) (22) (23)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I	30 10,157 411,562 41,327 3,740 97,196	31 10,496 425,281 42,705 3,865 100,436	31 10,496 425,281 42,705 3,865 100,436	9,818 397,843 39,950 3,615 93,957	31 10,496 425,281 42,705 3,865 100,436	30 10,157 411,562 41,327 3,740 97,196	10,496 425,281 42,705 3,865 100,436	30 10,157 411,562 41,327 3,740 97,196	31 10,496 425,281 42,705 3,865 100,436	9,821 410,811 39,179 3,726 96,849	9,916 411,562 37,774 3,687 97,196	31 10,496 425,281 42,705 3,865 100,436	123,000 5,006,584 497,113 45,435 1,182,209
(19) (20) (21) (22) (23)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load	10,157 411,562 41,327 3,740 97,196 70,439	31 10,496 425,281 42,705 3,865 100,436 72,787	31 10,496 425,281 42,705 3,865 100,436 72,787	9,818 397,843 39,950 3,615 93,957 68,091	10,496 425,281 42,705 3,865 100,436 72,787	30 10,157 411,562 41,327 3,740 97,196 70,439	10,496 425,281 42,705 3,865 100,436 72,787	30 10,157 411,562 41,327 3,740 97,196 70,439	31 10,496 425,281 42,705 3,865 100,436 72,787	9,821 410,811 39,179 3,726 96,849 70,319	9,916 411,562 37,774 3,687 97,196 70,439	10,496 425,281 42,705 3,865 100,436 72,787	123,000 5,006,584 497,113 45,435 1,182,209 856,883
(19) (20) (21) (22) (23) (24)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load- Large High Load	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914	9,818 397,843 39,950 3,615 93,957 68,091 7,404	10,496 425,281 42,705 3,865 100,436 72,787 7,914	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659	10,496 425,281 42,705 3,865 100,436 72,787 7,914	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914	9,821 410,811 39,179 3,726 96,849 70,319 7,434	9,916 411,562 37,774 3,687 97,196 70,439 7,659	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914	123,000 5,006,584 497,113 45,435 1,182,209 856,883 92,958
(19) (20) (21) (22) (23) (24) (25)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load- Transport Large High Load	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294	9,818 397,843 39,950 3,615 93,957 68,091 7,404 33,017	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,212	9,821 410,811 39,179 3,726 96,849 70,319 7,434 32,956	9,916 411,562 37,774 3,687 97,196 70,439 7,659 34,156	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294	123,000 5,006,584 497,113 45,435 1,182,209 856,883 92,958 414,281
(19) (20) (21) (22) (23) (24) (25) (26) (27)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load- Large High Load	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709	9,818 397,843 39,950 3,615 93,957 68,091 7,404 33,017 11,889 51,933 1,143	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,212 12,425 55,514 1,221	31 9,821 410,811 39,179 3,726 96,849 70,319 7,434 32,956 11,876	9,916 411,562 37,774 3,687 97,196 70,439 7,659 34,156 12,299 53,724 1,149	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709	123,000 5,006,584 497,113 45,435 1,182,209 856,883 92,958 414,281 148,934 651,043 14,363
(19) (20) (21) (22) (23) (24) (25) (26) (27) (28)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load- Transport Large High Load Large High Load- Transport	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724	10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514	9,818 397,843 39,950 3,615 93,957 68,091 7,404 33,017 11,889 51,933	10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514	10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724	10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514	10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,212 12,425 55,514	9,821 410,811 39,179 3,726 96,849 70,319 7,434 32,956 11,876 51,128	9,916 411,562 37,774 3,687 97,196 70,439 7,659 34,156 12,299 53,724	10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514	123,000 5,006,584 497,113 45,435 1,182,209 856,883 92,958 414,281 148,934 651,043
(19) (20) (21) (22) (23) (24) (25) (26) (27) (28) (29)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large How Load Large High Load Large High Load XL Low Load	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182	10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221	9,818 397,843 39,950 3,615 93,957 68,091 7,404 33,017 11,889 51,933 1,143	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,212 12,425 55,514 1,221	9,821 410,811 39,179 3,726 96,849 70,319 7,434 32,956 11,876 51,128	9,916 411,562 37,774 3,687 97,196 70,439 7,659 34,156 12,299 53,724 1,149	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221	123,000 5,006,584 497,113 45,435 1,182,209 856,883 92,958 414,281 148,934 651,043 14,363 281,703 76,257
(19) (20) (21) (22) (23) (24) (25) (26) (27) (28) (29) (30) (31)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load-Transport Large High Load Large High Load XL Low Load-Transport XL Low Load-Transport XL High Load XL High Load XL High Load	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158	9,818 397,843 39,950 3,615 93,957 68,091 7,404 33,017 11,889 51,933 1,143 22,600	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,212 12,425 55,514 1,221 22,030	9,821 410,811 39,179 3,726 96,849 70,319 7,434 32,956 11,876 51,128 1,197 22,766	9,916 411,562 37,774 3,687 97,196 70,439 7,659 34,156 12,299 53,724 1,149 23,379	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158	123,000 5,006,584 497,113 45,435 1,182,209 856,883 92,958 414,281 148,934 651,043 14,363 281,703
(19) (20) (21) (22) (23) (24) (25) (26) (27) (28) (29) (30) (31)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load- Transport Large High Load- Transport XL Low Load XL Low Load- Transport XL Low Load- Transport XL High Load	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379 6,524	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 112,709 55,514 1,221 24,158 6,741	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,741	9,818 397,843 39,950 3,615 93,957 68,091 7,404 33,017 11,889 51,933 1,143 22,600 6,306	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 5,821	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379 5,155	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,741	30 - 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379 6,524	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,212 12,425 55,514 1,221 22,030 6,741	9,821 410,811 39,179 3,726 96,849 70,319 7,434 32,956 51,128 1,197 22,766 6,270	9,916 411,562 37,774 3,687 97,196 70,439 7,659 34,156 12,299 53,724 1,149 23,379 6,524	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,169	123,000 5,006,584 497,113 45,435 1,182,209 856,883 92,958 414,281 148,934 651,043 14,363 281,703 76,257
(19) (20) (21) (22) (23) (24) (25) (26) (27) (28) (29) (30) (31) (32)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load- Transport Large High Load Transport Large High Load Large High Load XL Low Load XL Low Load XL High Load XL High Load	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379 6,524 389,180 1,162,523	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,741 402,153 1,201,274	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,741 402,153 1,201,274	9,818 397,843 39,950 3,615 93,957 68,091 7,404 33,017 11,889 51,933 1,143 22,600 6,306 376,207 1,123,773	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 5,821 402,153 1,200,354	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379 5,155 389,180 1,161,155	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,741 402,153 1,201,274	30 - 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379 6,524 389,180 1,162,523	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,212 12,425 55,514 1,221 22,030 6,741 389,775 1,186,401	9,821 410,811 39,179 3,726 96,849 70,319 7,434 32,956 51,128 1,197 22,766 6,270 400,463 1,164,796	9,916 411,562 37,774 3,687 97,196 70,439 7,659 34,156 12,299 53,724 1,149 23,379 6,524 389,180 1,158,643	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,169 402,153 1,200,703	123,000 5,006,584 497,113 45,435 1,182,209 856,883 92,958 414,281 148,934 651,043 14,363 281,703 76,257 4,733,930 14,124,693
(19) (20) (21) (22) (23) (24) (25) (26) (27) (28) (29) (30) (31) (32)	Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load-Transport Large High Load Large High Load XL Low Load-Transport XL Low Load-Transport XL High Load XL High Load XL High Load	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379 6,524 389,180	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,741 402,153	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,741 402,153	9,818 397,843 39,950 3,615 93,957 68,091 7,404 33,017 11,889 51,933 1,143 22,600 6,306 376,207	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 5,821 402,153	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379 5,155 389,180	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,741 402,153	30 10,157 411,562 41,327 3,740 97,196 70,439 7,659 34,156 12,299 53,724 1,182 23,379 6,524 389,180	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,212 12,425 55,514 1,221 22,030 6,741 389,775	9,821 410,811 39,179 3,726 96,849 70,319 7,434 32,956 11,876 51,128 1,197 22,766 6,270 400,463	9,916 411,562 37,774 3,687 97,196 70,439 7,659 34,156 12,299 53,724 1,149 23,379 6,524 389,180	31 10,496 425,281 42,705 3,865 100,436 72,787 7,914 35,294 12,709 55,514 1,221 24,158 6,169 402,153	123,000 5,006,584 497,113 45,435 1,182,209 886,883 92,958 414,281 148,934 651,043 14,363 281,703 76,257 4,733,930

Derivation of Monthly Design Sales

	Heat Volumes													
		Nov-23	Dec-23	<u>Jan-24</u>	Feb-24	Mar-24	Apr-24	May-24	<u>Jun-24</u>	<u>Jul-24</u>	Aug-24	Sep-24	Oct-24	Nov-Oct
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
(35)	Residential Non-Heating	10,417	20,320	28,181	32,293	28,130	22,030	8,686	4,909	915	0	0	1,260	157,141
(36)	Residential Heating	778,594	2,185,028	3,064,033	3,498,334	2,601,298	1,925,613	484,399	284,745	3,493	0	10,977	130,596	14,967,111
(37)	Small C&I	82,429	227,226	356,820	441,418	361,831	210,937	67,014	16,409	7,078	0	0	6,724	1,777,885
(38)	Small Transport	7,141	18,465	26,051	31,821	26,658	17,433	5,814	2,705	191	0	0	1,008	137,288
(39)	Medium C&I	112,841	275,114	406,800	491,581	423,153	279,341	82,234	46,619	2,174	0	1,414	15,853	2,137,125
(40)	Med Transport	117,460	215,816	293,601	331,576	292,343	199,019	62,390	31,494	694	0	1,774	23,518	1,569,685
(41)	Large Low Load	23,682	65,561	94,611	115,641	100,250	67,133	24,050	9,575	163	0	317	4,000	504,982
(42)	Large Low Load- Transport	156,431	264,808	352,077	374,255	319,326	217,933	72,573	27,268	0	0	2,421	36,837	1,823,929
(43)	Large High Load	5,852	9,021	16,232	21,403	16,409	13,540	8,166	2,550	0	0	1,118	853	95,144
(44)	Large High Load- Transport	24,430	41,176	57,456	70,567	55,408	41,856	21,315	5,815	2,753	0	1,633	1,724	324,134
(45)	XL Low Load	5,057	7,959	9,016	9,667	12,180	8,767	3,108	1,213	58	0	0	1,221	58,246
(46)	XL Low Load-Transport	108,124	139,172	178,049	162,744	145,928	92,943	21,850	2,169	0	0	3,521	41,299	895,800
(47)	XL High Load	470	7,873	4,950	3,023	0	0	146	1,042	93	0	378	0	17,975
(48)	XL High Load-Transport	110,919	139,729	172,535	202,389	145,064	121,425	63,020	3,693	0	0	14,068	12,931	985,773
(49)	Total	1,543,847	3,617,270	5,060,412	5,786,711	4,527,979	3,217,970	924,764	440,208	17,612	0	37,620	277,823	25,452,217
	HLF	152,088	218,120	279,354	329,674	245,011	198,851	101,332	18,010	3,762	0	17,197	16,768	1,580,166
(51)	LLF	1,391,760	3,399,150	4,781,058	5,457,037	4,282,968	3,019,119	823,432	422,198	13,851	0	20,423	261,055	23,872,051
(52)	Normal Billing DD	437	760	1011	1125	872	673	262	131	19	0	13	156	5459
(52)	Normal Billing DD Heat Factors	437	760	1011	1125	872	673	262	131	19	0	13	156	5459
(52)		437 Nov-23	760 Dec-23		1125 Feb-24	872 Mar-24	673 Apr-24	262 May-24	Jun-24	Jul-24	Aug-24		Oct-24	Nov-Oct
(52)	Heat Factors	<u>Nov-23</u>	<u>Dec-23</u>	Jan-24	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	Aug-24	Sep-24	Oct-24	
(52)										'			'	
	Heat Factors	<u>Nov-23</u>	<u>Dec-23</u>	Jan-24	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	Aug-24	Sep-24	Oct-24	
(53)	Heat Factors (a) Residential Non-Heating	Nov-23 (b)	Dec-23 (c)	<u>Jan-24</u> (d)	<u>Feb-24</u> (e)	<u>Mar-24</u> (f)	Apr-24 (g)	May-24 (h)	<u>Jun-24</u> (i)	<u>Jul-24</u> (j)	Aug-24 (k)	<u>Sep-24</u> (l)	Oct-24 (m)	Nov-Oct
(53) (54)	Heat Factors	Nov-23 (b)	Dec-23 (c)	<u>Jan-24</u> (d)	<u>Feb-24</u> (e)	Mar-24 (f)	<u>Apr-24</u> (g)	May-24 (h)	<u>Jun-24</u> (i)	<u>Jul-24</u> (j)	Aug-24 (k)	<u>Sep-24</u> (l) 0	Oct-24 (m)	Nov-Oct
(53) (54)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I	Nov-23 (b) 24 1,782	Dec-23 (c) 27 2,875	Jan-24 (d) 28 3,031	Feb-24 (e) 29 3,110	Mar-24 (f) 32 2,983	Apr-24 (g) 33 2,861	May-24 (h) 33 1,849	Jun-24 (i) 37 2,174	<u>Jul-24</u> (j) 48 184	Aug-24 (k) 0 0	Sep-24 (l) 0 844	Oct-24 (m) 8 837	Nov-Oct 29 2,742
(53) (54) (55)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport	Nov-23 (b) 24 1,782 189	Dec-23 (c) 27 2,875 299	Jan-24 (d) 28 3,031 353	Feb-24 (e) 29 3,110 392	Mar-24 (f) 32 2,983 415	Apr-24 (g) 33 2,861 313	May-24 (h) 33 1,849 256	Jun-24 (i) 37 2,174 125	Jul-24 (j) 48 184 373	Aug-24 (k) 0 0 0	Sep-24 (I) 0 844 0	Oct-24 (m) 8 837 43	Nov-Oct 29 2,742 326
(53) (54) (55) (56) (57)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport	Nov-23 (b) 24 1,782 189 16	Dec-23 (c) 27 2,875 299 24	Jan-24 (d) 28 3,031 353 26	Feb-24 (e) 29 3,110 392 28	Mar-24 (f) 32 2,983 415 31	Apr-24 (g) 33 2,861 313 26	May-24 (h) 33 1,849 256 22	Jun-24 (i) 37 2,174 125 21	Jul-24 (j) 48 184 373 10	Aug-24 (k) 0 0 0 0 0	Sep-24 (I) 0 844 0 0	Oct-24 (m) 8 837 43 6	Nov-Oct 29 2,742 326 25
(53) (54) (55) (56) (57)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Medium C&I Med Transport	Nov-23 (b) 24 1,782 189 16 258	Dec-23 (c) 27 2,875 299 24 362	Jan-24 (d) 28 3,031 353 26 402	Feb-24 (e) 29 3,110 392 28 437	Mar-24 (f) 32 2,983 415 31 485	Apr-24 (g) 33 2,861 313 26 415	May-24 (h) 33 1,849 256 22 314	Jun-24 (i) 37 2,174 125 21 356	Jul-24 (j) 48 184 373 10 114	Aug-24 (k) 0 0 0 0 0	Sep-24 (l) 0 844 0 0 109	Oct-24 (m) 8 837 43 6 102	Nov-Oct 29 2,742 326 25 391
(53) (54) (55) (56) (57) (58) (59)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Medium C&I Med Transport	Nov-23 (b) 24 1,782 189 16 258 269	Dec-23 (c) 27 2,875 299 24 362 284	Jan-24 (d) 28 3,031 353 26 402 290	Feb-24 (e) 29 3,110 392 28 437 295	Mar-24 (f) 32 2,983 415 31 485 335	Apr-24 (g) 33 2,861 313 26 415 296	May-24 (h) 33 1,849 256 22 314 238	Jun-24 (i) 37 2,174 125 21 356 240	Jul-24 (j) 48 184 373 10 114 37	Aug-24 (k) 0 0 0 0 0 0 0 0	Sep-24 (I) 0 844 0 0 109 136	Oct-24 (m) 8 837 43 6 102 151	29 2,742 326 25 391 288
(53) (54) (55) (56) (57) (58) (59) (60)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load Large Low Load-Transport	Nov-23 (b) 24 1,782 189 16 258 269 54 358	Dec-23 (c) 27 2,875 299 24 362 284 86 348	Jan-24 (d) 28 3,031 353 26 402 290 94	Feb-24 (e) 29 3,110 392 28 437 295 103 333	Mar-24 (f) 32 2,983 415 31 485 335 115	Apr-24 (g) 33 2,861 313 26 415 296 100 324	May-24 (h) 33 1,849 256 22 314 238 92	Jun-24 (i) 37 2,174 125 21 356 240 73	Jul-24 (j) 48 184 373 10 114 37 9	Aug-24 (k) 0 0 0 0 0 0 0 0 0	Sep-24 (I) 0 844 0 0 109 136 24	Oct-24 (m) 8 837 43 6 102 151 26 236	29 2,742 326 25 391 288 93
(53) (54) (55) (56) (57) (58) (59) (60) (61)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load- Transport Large High Load	Nov-23 (b) 24 1,782 189 16 258 269 54	Dec-23 (c) 27 2,875 299 24 362 284 86	Jan-24 (d) 28 3,031 353 26 402 290 94 348	Feb-24 (e) 29 3,110 392 28 437 295 103	Mar-24 (f) 32 2,983 415 31 485 335 115 366	Apr-24 (g) 33 2,861 313 26 415 296 100	May-24 (h) 33 1,849 256 22 314 238 92 277	Jun-24 (i) 37 2,174 125 21 336 240 73 208	Jul-24 (j) 48 184 373 10 114 37 9	Aug-24 (k) 0 0 0 0 0 0 0 0 0 0 0	Sep-24 (I) 0 844 0 0 109 136 24	Oct-24 (m) 8 837 43 6 102 151 26	29 2,742 326 25 391 288 93 334
(53) (54) (55) (56) (57) (58) (59) (60) (61) (62)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load Large Low Load-Transport	Nov-23 (b) 24 1,782 189 16 258 269 54 358 13	Dec-23 (c) 27 2,875 299 24 362 284 86 348 12	Jan-24 (d) 28 3,031 353 26 402 290 94 348 16	Feb-24 (e) 29 3,110 392 28 437 295 103 333 19	Mar-24 (f) 32 2,983 415 31 485 335 115 366 19	Apr-24 (g) 33 2,861 313 26 415 296 100 324 20	May-24 (h) 33 1,849 256 22 314 238 92 277 31	Jun-24 (i) 37 2,174 125 21 356 240 73 208 19	Jul-24 (j) 48 184 373 10 114 37 9 0	Aug-24 (k) 0 0 0 0 0 0 0 0 0 0 0 0 0	Sep-24 (f) 0 844 0 0 109 136 24 186 86	Oct-24 (m) 8 8 837 43 6 102 151 26 236 5	29 2,742 326 25 391 288 93 334 17
(53) (54) (55) (56) (57) (58) (59) (60) (61) (62)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large High Load Large High Load Large High Load XX Low Load	Nov-23 (b) 24 1,782 189 16 258 269 54 358 13 56	Dec-23 (c) 27 2,875 299 24 362 284 86 348 12 54	Jan-24 (d) 28 3,031 353 26 402 290 94 348 16 57	Feb-24 (e) 29 3,110 392 28 437 295 103 333 19 63	Mar-24 (f) 32 2,983 415 31 485 335 115 366 19 64	Apr-24 (g) 33 2,861 313 26 415 296 100 324 20 62	May-24 (h) 33 1,849 256 22 314 238 92 277 31 81	Jun-24 (i) 37 2,174 125 21 356 240 73 208 19 44	Jul-24 (j) 48 184 373 10 114 37 9 0 0	Aug-24 (k) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sep-24 (I) 0 8444 0 0 109 136 24 186 86	Oct-24 (m) 8 837 43 6 102 151 26 236 5 11	Nov-Oct 29 2,742 326 25 391 288 93 334 17 59
(53) (54) (55) (56) (57) (58) (59) (60) (61) (62) (63) (64)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large High Load Large High Load Large High Load XI Low Load	Nov-23 (b) 24 1,782 189 16 258 269 54 358 13 56	Dec-23 (c) 27 2,875 299 24 362 284 86 348 12 54	Jan-24 (d) 28 3,031 353 26 402 290 94 348 16 57	Feb-24 (e) 29 3,110 392 28 437 295 103 333 19 63 9	Mar-24 (f) 32 2,983 415 31 485 335 115 366 19 64	Apr-24 (g) 33 2,861 313 26 415 296 100 324 20 62 13	May-24 (h) 33 1,849 256 22 314 238 92 277 31 81 12	Jun-24 (i) 37 2,174 1125 21 356 240 73 208 19 44	Jul-24 (j) 48 184 373 10 114 37 9 0 0 145 3	Aug-24 (k) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sep-24 (I) 0 844 0 0 109 136 24 186 86 126	Oct-24 (m) 8 837 43 6 102 151 26 236 5 11	Nov-Oct 29 2,742 326 25 391 288 93 334 17 59 11
(53) (54) (55) (56) (57) (58) (59) (60) (61) (62) (63) (64)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load-Transport Large High Load Large High Load-Transport XL Low Load Large High Load	Nov-23 (b) 24 1,782 189 16 258 269 54 358 13 56 12 247	Dec-23 (c) 27 2,875 299 24 362 284 86 348 12 54 10 183	Jan-24 (d) 28 3,031 353 26 402 290 94 348 16 57 9 176	Feb-24 (e) 29 3,110 392 28 437 295 103 333 19 63 9	Mar-24 (f) 32 2,983 415 31 485 335 115 366 19 64 14 167	Apr-24 (g) 33 2,861 313 26 415 296 100 324 20 62 13	May-24 (h) 33 1,849 256 22 314 238 92 277 31 81 12 83	Jun-24 (i) 37 2,174 125 21 336 240 73 208 19 44 9	Jul-24 (j) 48 184 373 10 114 37 9 0 0 145 3 0	Aug-24 (k) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sep-24 (I) 0 844 0 0 109 136 24 186 86 126 0 0	Oct-24 (m) 8 837 43 6 102 151 26 236 5 11 8 265	Nov-Oct 29 2,742 326 25 391 288 93 334 17 59 11
(53) (54) (55) (56) (57) (58) (60) (61) (62) (63) (64) (65) (66)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large Low Load Large High Load Large High Load-Transport XL Low Load XL Low Load-Transport XL High Load	Nov-23 (b) 24 1,782 189 16 258 269 54 358 13 56 12 247	Dec-23 (c) 27 2,875 299 24 362 284 86 348 12 54 10 183	Jan-24 (d) 28 3,031 353 26 402 290 94 348 16 57 9 176 5	Feb-24 (e) 29 3,110 392 28 437 295 103 333 19 63 9 145	Mar-24 (f) 32 2,983 415 31 485 335 115 366 19 64 14 167 0	Apr-24 (g) 33 2,861 313 26 415 296 100 324 20 62 13 138	May-24 (h) 33 1,849 256 22 314 238 92 277 31 81 12 83 1	Jun-24 (i) 37 2,174 125 21 356 240 73 208 19 44 9 17	Jul-24 (j) 48 184 373 10 114 37 9 0 0 145 3 0 5	Aug-24 (k) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sep-24 (I) 0 844 0 0 109 136 24 186 86 126 0 271 29	Oct-24 (m) 8 837 43 6 102 151 26 236 5 11 8 265 0	Nov-Oct 29 2,742 326 25 391 288 93 334 17 59 11 164 3
(53) (54) (55) (56) (57) (58) (60) (61) (62) (63) (64) (65) (66)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large High Load Large High Load Large High Load-Transport XL Low Load XL Low Load-Transport XL High Load XL High Load XL High Load	Nov-23 (b) 24 1,782 189 16 258 269 54 358 13 56 12 247 1	Dec-23 (c) 27 2,875 299 24 362 284 86 348 12 54 10 183 10	Jan-24 (d) 28 3,031 353 26 402 290 94 348 16 57 9 176 5 171	Feb-24 (e) 29 3,110 392 28 437 295 103 333 19 63 9 145 3 180	Mar-24 (f) 32 2,983 415 31 485 335 115 366 19 64 14 167 0 166	Apr-24 (g) 33 2,861 313 26 415 296 100 324 20 62 13 138 0 180	May-24 (h) 33 1,849 256 22 314 238 92 277 31 81 12 83 1 241	Jun-24 (i) 37 2,174 125 21 356 240 73 208 19 44 9 17 8	Jul-24 (j) 48 184 373 10 114 37 9 0 145 3 0 5 0	Aug-24 (k) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sep-24 (I) 0 8444 0 0 109 136 24 186 86 126 0 271 29 1,082	Oct-24 (m) 8 837 43 6 102 151 26 236 5 11 8 265 0 83	Nov-Oct 29 2,742 326 25 391 288 93 334 17 59 11 164 3 181
(53) (54) (55) (56) (57) (58) (59) (60) (61) (62) (63) (64) (65) (66) (67)	Heat Factors (a) Residential Non-Heating Residential Heating Small C&I Small Transport Medium C&I Med Transport Large Low Load Large High Load Large High Load Large High Load-Transport XL Low Load XL Low Load-Transport XL High Load XL High Load XL High Load	Nov-23 (b) 24 1,782 189 16 258 269 54 358 13 56 12 247 1	Dec-23 (c) 27 2,875 299 24 362 284 86 348 12 54 10 183 10	Jan-24 (d) 28 3,031 353 26 402 290 94 348 16 57 9 176 5 171	Feb-24 (e) 29 3,110 392 28 437 295 103 333 19 63 9 145 3 180	Mar-24 (f) 32 2,983 415 31 485 335 115 366 19 64 14 167 0 166	Apr-24 (g) 33 2,861 313 26 415 296 100 324 20 62 13 138 0 180	May-24 (h) 33 1,849 256 22 314 238 92 277 31 81 12 83 1 241	Jun-24 (i) 37 2,174 125 21 356 240 73 208 19 44 9 17 8	Jul-24 (j) 48 184 373 10 114 37 9 0 145 3 0 5 0	Aug-24 (k) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sep-24 (I) 0 8444 0 0 109 136 24 186 86 126 0 271 29 1,082	Oct-24 (m) 8 837 43 6 102 151 26 236 5 11 8 265 0 83	Nov-Oct 29 2,742 326 25 391 288 93 334 17 59 11 164 3 181

Derivation of Monthly Design Sales

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I)	es	gn	Sal	es

	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-Oct
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
(70) Residential Non-Heating	21,956	34,105	43,276	47,365	42,787	35,395	20,176	15,928	10,496	9,821	9,916	11,925	303,144
(71) Residential Heating	1,293,493	2,963,939	3,989,379	4,465,240	3,411,404	2,617,577	965,145	746,300	425,281	410,811	419,161	573,457	22,281,185
(72) Small C&I	134,696	306,706	457,760	553,171	458,063	282,980	117,392	60,617	42,705	39,179	37,774	50,333	2,541,377
(73) Small Transport	11,829	25,318	34,167	40,613	34,466	23,712	10,344	6,920	3,865	3,726	3,687	5,009	203,654
(74) Medium C&I	225,014	420,075	573,628	665,502	586,189	417,214	192,087	152,000	100,436	96,849	98,175	118,423	3,645,594
(75) Med Transport	203,488	323,531	414,304	453,602	408,378	298,438	142,320	107,462	72,787	70,319	71,667	99,470	2,665,767
(76) Large Low Load	34,484	84,086	117,966	141,855	122,994	84,568	34,718	18,914	7,914	7,434	7,878	12,453	675,264
(77) Large Low Load- Transport	211,349	342,960	444,833	468,151	401,861	283,823	116,177	66,212	35,212	32,956	35,832	77,090	2,516,455
(78) Large High Load	18,928	23,191	31,590	36,773	31,546	27,811	21,810	15,297	12,425	11,876	13,074	13,677	257,998
(79) Large High Load- Transport	81,396	103,354	122,348	133,978	119,119	101,675	79,270	60,560	55,514	51,128	54,854	57,471	1,020,668
(80) XL Low Load	6,911	10,469	11,708	12,382	15,203	11,225	4,685	2,609	1,221	1,197	1,149	2,607	81,366
(81) XL Low Load-Transport	145,854	185,854	231,266	211,817	191,674	129,856	48,511	25,929	22,030	22,766	25,817	71,016	1,312,390
(82) XL High Load	7,056	15,889	12,499	9,821	5,821	5,155	6,903	7,749	6,741	6,270	6,785	6,169	96,858
(83) XL High Load-Transport	514,821	564,496	602,846	611,518	568,677	528,287	472,389	393,522	389,775	400,463	398,919	416,824	5,862,537
(84) Total	2,911,275	5,403,971	7,087,569	7,851,789	6,398,183	4,847,715	2,231,928	1,680,020	1,186,401	1,164,796	1,184,688	1,515,925	43,464,258
(85) HLF	644,157	741,034	812,559	839,456	767,950	698,323	600,548	493,055	474,951	479,558	483,548	506,067	7,541,206
(86) LLF	2,267,118	4,662,937	6,275,011	7,012,333	5,630,233	4,149,392	1,631,379	1,186,964	711,450	685,238	701,139	1,009,858	35,923,052

Division 1-21

Request:

For the periods November 2022 through October 2023 and November 2023 through October 2024, please provide the following projected design day demand quantities:

- a. Total for which the Company performs capacity planning;
- b. FT-2 customer demands met by pipeline FT capacity;
- c. FT-2 customer demands met by pipeline and LNG storage (separately);
- d. FT-1 capacity exempt customer demands met by pipeline FT capacity;
- e. FT-1 capacity exempt customer demands met by pipeline and LNG storage (separately);
- f. FT-1 capacity assigned customer demands met by pipeline FT capacity;
- g. FT-1 capacity assigned customer demands met by pipeline and LNG storage (separately);
- h. Sales customer demands met by pipeline FT capacity; and
- i. Sales customer demands meet by pipeline and LNG storage (separately).

Response:

	Nov 2022 - Oct 2023	Nov 2023 – Oct 2024
a. Total for which the Company performs capacity planning	393,652 Dth	392,192 Dth
b. FT-2 customer demands met by pipeline FT capacity	Pipeline: 24,447 Dth	Pipeline: 18,420 Dth

Division 1-21, Page 2

FT-2 customer demands met by pipeline and LNG storage (separately)	Storage: 4,711 Dth Peaking: 29,929 Dth	Storage: 3,815 Dth Peaking: 30,639 Dth
FT-1 capacity exempt customer demands met by pipeline FT capacity	28,208 Dth (Note: the Company does not perform capacity planning for the capacity-exempt customers)	27,670 Dth (Note: the Company does not perform capacity planning for the capacity-exempt customers)
FT-1 capacity exempt customer demands met by pipeline and LNG storage (separately)	The Company is unaware of the supplies delivered to FT-1 capacity-exempt customers. Their total forecasted sendout is presented in (d) above.	The Company is unaware of the supplies delivered to FT-1 capacity-exempt customers. Their total forecasted sendout is presented in (d) above.
FT-1 capacity assigned customer demands met by pipeline FT capacity	Pipeline: 13,910 Dth	Pipeline: 14,845 Dth
FT-1 capacity assigned customer demands met by pipeline and LNG storage (separately)	Storage and peaking: 7,917 Dth (based on the Company's forecast of their total peak less (f))	Storage and peaking: 7,824 Dth (based on the Company's forecast of their total peak less (f))
 Sales customer demands met by pipeline FT capacity and	Pipeline: 177,787 Dth	Pipeline: 179,655 Dth

Prepared by or under the supervision of: Tim Jones, Theodore E. Poe, Jr., and Megan Borst (Pursuant to Transition Services Agreement)

Division 1-21, Page 3

 i. Sales customer demands meet by pipeline and LNG storage (separately). 	Storage: 29,261 Dth Peaking: 113,607 Dth	Storage: 47,051 Dth Peaking: 97,799 Dth
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Division 1-22

REDACTED

Request:

For the period August 2022 through July 2023:

- a. Please separately identify monthly citygate storage and citygate peaking quantities sold to FT-2 marketers and the applicable price;
- b. Explain how the price for citygate storage and peaking service supplies is determined; and
- c. Explain whether the Company made citygate purchases during the period and whether the costs associated with these purchases were assigned to FT-2 marketers. If such purchases were made, identify the date of each purchase and the applicable quantities and prices.

Response:

Please see the table below for monthly citygate storage and citygate peaking quantities purchased by FT-2 Marketers as well as the rates charged for the period August 2021 through July 2022 (storage prices reflect a monthly average of the daily storage prices).

a.

Month	Peaking Volumes	Peaking Price/Dth	Storage Volumes	Storage Price/Dth
IVIOLICII	(Dth)	r caking r rice/but	(Dth)	Storage Trice/Dill
Aug-22	n/a	n/a	0	\$8.3743
Sep-22	n/a	n/a	4	\$7.4411
Oct-22	n/a	n/a	212	\$5.3449
Nov-22	0	\$5.7919	6897	\$4.9156
Dec-22	12377	\$6.0257	27010	\$5.5215
Jan-23	2000	\$6.7299	9921	\$3.1039
Feb-23	47447	\$9.1058	41352	\$2.4584
Mar-23	0	\$11.6459	96116	\$2.4562
Apr-23	n/a	n/a	0	\$2.0074
May-23	n/a	n/a	16	\$1.8049
Jun-23	n/a	n/a	1627	\$1.7443
Jul-23	n/a	n/a	2822	\$1.8789

Division 1-22, Page 2

REDACTED

- b. The variable price for storage is based on the weighted average variable cost ("WACOG") of the Company's underground storage assets (including the four managed paths; Niagara, Dawn to Waddington, Transco and Eastern) on the day the gas is nominated. The fixed price is determined based on the weighted average fixed cost of the underground storage assets (including managed paths). The variable and fixed pricing for peaking supplies are based on the weighted averages determined by the Company's LNG WACOG and the fixed costs of any liquid refill contracts, as well as any variable or fixed costs for supply deals that the Company designates to be peaking assets.
- c. The following citygate purchases were made under the Company's agreement with Constellation LNG, LLC for delivery of up to 14,100 Dth per day to the Company's citygates. The supply call option for these volumes was entered into in advance of the heating season, so a portion of the costs associated with these purchases were assigned to FT-2 marketers in both the FT-2 Peaking Demand Rate as well as the FT-2 Peaking variable rates.

Date	Quantity (Dth)	Price (per Dth)
12/24/2022	14,100	
12/25/2022	14,100	
2/3/2023	14,100	
2/4/2023	14,100	
2/24/2023	8,000	
2/25/2023	14,100	

Division 1-23

Request:

Please provide a copy of all contracts governing the acquisition of LNG supplies, services, and tank lease payments that will be in effect during the period August 2023 through July 2024. Indicate how the costs associated with each contract have been or will be recovered. Copies of contracts previously provided in NG Docket No. 22-20-NG can be identified as such and not provided in response to this request.

Response:

Please see the table below for executed contracts associated with the acquisition of LNG supplies, services, and tank lease payments that will be in effect during the period August 2023 through July 2024:

Entity	Service Type
Gaz Metro LNG	LNG refill
UGI Energy Services	LNG refill
National Grid LNG	Liquefaction, storage, and vaporization service
Northeast Energy Center	Liquefaction, storage and truck-filling services
Prometheus/Stabilis	Portable LNG rental and support services

Copies of the contracts in the table above were provided in Docket No. 22-06-NG in the Company's response to Division Data Request 1-14.

Costs associated with the acquisition of LNG supplies, services, and tank lease payments are recovered through both the GCR and the DAC. Costs associated with hourly peaking needs are recovered through the DAC; all other costs are recovered through the GCR. The Company is currently in the process of negotiating additional supply and services agreements for the coming winter and will supplement this response as additional agreements are executed.

With respect to cost recovery associated with the Pometheus/Stabilis contract, please see the Company's response in Docket No. 22-06-NG to Division Data Request 1-23.

Division 1-24

REDACTED

Request:

If not already provided, please provide a copy of all contracts providing the purchase of supplies at Dracut in effect during the period August 2022 through July 2023.

Response:

Please see Attachment DIV 1-24.

Attachment DIV 1-24 contains commercially sensitive and confidential information; therefore, the Company is providing confidential and redacted versions of Attachment DIV 1-24, subject to a motion for protective treatment.

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-23-NG Attachment DIV 1-24 (Redacted) Page 1 of 8

REDACTED



Date: October 21, 2022 Transaction Confirmation #:

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer, dated September 1, 2009, as amended. The terms of this Transaction Confirmation will not become binding until executed by both parties.

Repsol Energy North America Corporation 2455 Technology Forest Blvd.

The Woodlands, TX 77381 Attn: Karen lampen Phone: (832) 442-1040 Fax: (832) 442-1050

Transporters: Maritimes & Northeast Pipeline, LLC ("Maritimes

US"), Algonquin Gas Transmission LLC ("AGT"), and Tennessee Gas Pipeline Company ("TGP")

Transporters Contract Number:

Trader: Karen lampen

The Narragansett Electric Company d/b/a Rhode Island Energy

280 Melrose Street Providence, RI 02907

Copy to: 100 East Old Country Road Hicksville, New York 11801 Attn: Contract Administration Phone: (516) 490-6985

Email: Confirmationseprm@nationalgrid.com

Transporters

Transporters Contract Number:

Trader: Samara Jaffe, as agent for Buyer

Copy to: Jim Stephens

Email: JMStephens@pplweb.com

Contract Price: \$ /MMBtu. Sell Back Price: Term: Begin: December 1, 2022 End: March 31, 2023 Performance Obligation and Contract Quantity: (Select One) Firm (Fixed Quantity): Firm (Variable Quantity): Interruptible: Maximum Daily Quantity ("MDQ") Up to _____ MMBtus/day MMBtus/day Minimum _MMBtus/day ☐ EFP 25,000 MMBtus/day Maximum subject to Section 4.2. at election of ⊠Buyer or □ Seller and subject to Special Condition 1 below

Delivery Point(s): The Delivery Point shall be the interconnection between Maritimes US and TGP at Dracut, Massachusetts and/or the interconnection of Maritimes US and AGT at Beverly, Massachusetts (Essex County).

Special Conditions:

- On any Day during the Term, Buyer shall have the right, but not the obligation, to call on a quantity of Gas up to the MDQ. Notwithstanding the foregoing, Buyer understands and agrees that the cumulative quantity of Gas that Buyer is required to purchase during the Term shall equal 890,000 MMBtu (the "Maximum Seasonal Quantity" or "MSQ"). Except as otherwise provided in Special Condition 2 of this Transaction Confirmation, notice of the quantity requested by Buyer for a Day is to be given to Seller by 10:00am EPT on the calendar day immediately preceding the Day of delivery including weekends and holidays (the "Nomination Deadline"). Volumes may be taken non-ratably through Holidays and Weekends. Deliveries for Mondays can be requested up to 10:00 AM EPT on the preceding Sunday. The quantity of Gas timely requested by Buyer by the Nomination Deadline for a Day shall be the Contract Quantity for such Day to be delivered by Seller and taken by Buyer on a Firm basis.
- On any Day during the Term, Buyer may request a decrease or increase to the Contract Quantity to be delivered on the Day upon giving Seller notice of the change two hours prior to the intraday 2 ("ID 2") nomination deadline of 3:30 PM EPT the day of,

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-23-NG Attachment DIV 1-24 (Redacted) Page 2 of 8

REDACTED

provided that (i) such change does not cause Buyer to exceed the MDQ for the Day or the MSQ, and (ii) the change is recognized and effectuated by Seller's and Buyer's Transporters in accordance with their nomination protocols, operating procedures, and conditions of service.

Seller shall sell and deliver, and Buyer shall purchase and take the MSQ during the Term, which deliveries shall be made on the Days selected by Buyer in accordance with Special Conditions 1 and 2.

4.

5.

- 6. If on any Day during the term Buyer exercises its right to call on Gas supply pursuant to this Transaction Confirmation and Seller fails to deliver such volume for reasons other than Force Majeure or allowable pursuant to Special Condition 2, for each undelivered MMBtu Seller shall reimburse Buyer for the higher of (a) Buyer's cover costs or (b) 150% of the Contract Price, in either case less the Contract Price.
- 7. Buyer and Seller shall comply with all economic sanctions laws, anti-boycott laws and trade restrictions imposed by the US, UK, UN and EU, as may be amended from time to time, in all respects related to the performance of this Transaction Confirmation. The obligations in this paragraph refer particularly but not exclusively to sanctions laws pertaining to the Russian Federation, its citizens and any businesses they may own, control, or have a charter for, and in general to any other person, company or entity involved in the performance of this Transaction Confirmation. Nothing in this Transaction Confirmation is meant to require either party to take any action which is likely to place it or its affiliates in a position of non-compliance with, or in contravention of, the above mentioned laws and restrictions. In particular, but without limitation, either party shall at any time be entitled to terminate this Transaction Confirmation without liability, where acceptance of delivery would place a party or its affiliates in a position of non-compliance with, or in contravention of, the said laws and restrictions.
- 8. Each of the parties represents that it is a producer, processor, commercial user of, or a merchant handling, the commodity that is the subject of this transaction, or the products or byproducts thereof; and is entering into this transaction solely for purposes related to its business as such.

Seller: Repsol Energy North America Corporation

By: patrick abercrombie (Oct 21, 2022 16:04 CDT)

Name: Patrick Abercombie

Title: President

Buyer: The Narragansett Electric Company d/b/a Rhode Island

By: Condition

Name: Tago Herring Fream

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-23-NG Attachment DIV 1-24 (Redacted) Page 3 of 8

REDACTED



Date: October 21, 2022
Transaction Confirmation #:

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer, dated September 1, 2009, as amended. The terms of this Transaction Confirmation will not become binding until executed by both parties.

SELLER

Repsol Energy North America Corporation

2455 Technology Forest Blvd. The Woodlands, TX 77381 Attn: Karen lampen Phone: (832) 442-1040 Fax: (832) 442-1050

Transporters: Maritimes & Northeast Pipeline, LLC ("Maritimes

US"), Algonquin Gas Transmission LLC ("AGT")

Transporters Contract Number:

Trader: Karen lampen

BUYER

The Narragansett Electric Company d/b/a Rhode Island Energy

280 Melrose Street Providence, RI 02907

Copy to: 100 East Old Country Road Hicksville, New York 11801 Attn: Contract Administration Phone: (516) 490-6985

Email: Confirmationseprm@nationalgrid.com

Transporters

Transporters Contract Number:

Trader: Samara Jaffe, as agent for Buyer

Copy to: Jim Stephens

Email: JMStephens@pplweb.com

Contract Price: \$ /MMBtu. Sell Back Price: Term: Begin: December 1, 2022 End: March 31, 2023 Performance Obligation and Contract Quantity: (Select One) Firm (Fixed Quantity): Firm (Variable Quantity): Interruptible: Maximum Daily Quantity ("MDQ") Up to _____ MMBtus/day MMBtus/day Minimum _MMBtus/day ☐ EFP 5,000 MMBtus/day Maximum subject to Section 4.2. at election of ⊠Buyer or □ Seller and subject to Special Condition 1 below

Delivery Point(s): The Delivery Point shall be the interconnection between Maritimes US and AGT Meter #00215, located in Salem, Massachusetts (Essex County).

Special Conditions:

- 1. On any Day during the Term, Buyer shall have the right, but not the obligation, to call on a quantity of Gas up to the MDQ. Notwithstanding the foregoing, Buyer understands and agrees that the cumulative quantity of Gas that Buyer is required to purchase during the Term shall equal 100,000 MMBtu (the "Maximum Seasonal Quantity" or "MSQ"). Except as otherwise provided in Special Condition 2 of this Transaction Confirmation, notice of the quantity requested by Buyer for a Day is to be given to Seller by 10:00am EPT on the calendar day immediately preceding the Day of delivery including weekends and holidays (the "Nomination Deadline"). Volumes may be taken non-ratably through Holidays and Weekends. Deliveries for Mondays can be requested up to 10:00 AM EPT on the preceding Sunday. The quantity of Gas timely requested by Buyer by the Nomination Deadline for a Day shall be the Contract Quantity for such Day to be delivered by Seller and taken by Buyer on a Firm basis.
- On any Day during the Term, Buyer may request a decrease or increase to the Contract Quantity to be delivered on the Day upon giving Seller notice of the change two hours prior to the intraday 2 ("ID 2") nomination deadline of 3:30 PM EPT the day of,

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-23-NG Attachment DIV 1-24 (Redacted) Page 4 of 8

REDACTED

provided that (i) such change does not cause Buyer to exceed the MDQ for the Day or the MSQ, and (ii) the change is recognized and effectuated by Seller's and Buyer's Transporters in accordance with their nomination protocols, operating procedures, and conditions of service.

Seller shall sell and deliver, and Buyer shall purchase and take the MSQ during the Term, which deliveries shall be made on the Days selected by Buyer in accordance with Special Conditions 1 and 2.

4.

5.

- 6. If on any Day during the term Buyer exercises its right to call on Gas supply pursuant to this Transaction Confirmation and Seller fails to deliver such volume for reasons other than Force Majeure or allowable pursuant to Special Condition 2, for each undelivered MMBtu Seller shall reimburse Buyer for the higher of (a) Buyer's cover costs or (b) 150% of the Contract Price, in either case less the Contract Price.
- 7. Buyer and Seller shall comply with all economic sanctions laws, anti-boycott laws and trade restrictions imposed by the US, UK, UN and EU, as may be amended from time to time, in all respects related to the performance of this Transaction Confirmation. The obligations in this paragraph refer particularly but not exclusively to sanctions laws pertaining to the Russian Federation, its citizens and any businesses they may own, control, or have a charter for, and in general to any other person, company or entity involved in the performance of this Transaction Confirmation. Nothing in this Transaction Confirmation is meant to require either party to take any action which is likely to place it or its affiliates in a position of non-compliance with, or in contravention of, the above mentioned laws and restrictions. In particular, but without limitation, either party shall at any time be entitled to terminate this Transaction Confirmation without liability, where acceptance of delivery would place a party or its affiliates in a position of non-compliance with, or in contravention of, the said laws and restrictions.
- 8. Each of the parties represents that it is a producer, processor, commercial user of, or a merchant handling, the commodity that is the subject of this transaction, or the products or byproducts thereof, and is entering into this transaction solely for purposes related to its business as such.

Seller: Repsol Energy North America Corporation

By: patrick abercrombie (Oct 28, 2022 17:13 CDT)

Name: Patrick Abercrombie
Title: President

Buyer: The Narragansett Electric Company d/b/a Rhode Island Energy

Name: Then Herry Trees will trees will

REDACTED

nationalgrid

Asset Management Arrangement – Package 6 Transaction Confirmation The Narragansett Electric Company ("Narragansett")

TRANSACTION CONFIRMATION

	Date: September 15, 2022 Transaction Confirmation #:					
dated May 18, 2022 ("AMA"). This Transaction Conf between Seller and Buyer, dated January 1, 2012 ("E	t to Narragansett's Request for Proposal for Asset Management Arrangements irmation is subject to the Base Contract for Sale and Purchase of Natural Gas Base Contract"). Terms not defined in this Transaction Confirmation shall have ransaction Confirmation will not become binding until executed by both					
SELLER ("Asset Manager"): Freepoint Commodities LLC 58 Commerce Road Stamford, CT 06902 Attn: Natural Gas Team Phone:203-542-6401 Fax:203-724-4924 Email: DL-NATGASTEAM@FREEPOINT.COM Transporters: Transporters: Transporters Contract email: mjamison@freepoint.co Trader: Michael Jamison	BUYER: The Narragansett Electric Company d/b/a Rhode Island Energy 280 Melrose Street Providence, RI 02907 Copy to: 100 East Old Country Road Hicksville, New York 11801 Attn: Contract Administration Email: Confirmationseprm@nationalgrid.com Base Contract No. Transporters: Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") Trader: Samara Jaffe, as agent for Buyer Copy to: Jim Stephens Email: JMStephens@pplweb.com					
Contract Price: See Special Conditions Section C	Below					
Term: Begin: November 1, 2022	End: October 31, 2023					
Performance Obligation and Contract Quantity:	See Special Conditions Below					
Delivery Point(s): The primary points of interconnection between Tennessee and Buyer's facilities in Tennessee Zone 6 released by Buyer to Seller as part of the Assets						
Special Conditions:						
A. Definitions						
"Assets" means Buyer's FT-A Contracts with Tennessee having primary receipts at Dracut, MA (pin number 412538) and primary deliveries in Zone 6 the point(s) of interconnection between Tennessee and Buyer's facilities in Cranston, RI. The maximum delivered quantity of the Assets is 15,000 dt/day ("MDQ").						
"Credit Rating" means, with respect to any entity, the rating then assigned to such entity's unsecured, senior long-term debt obligations (not supported by third party credit enhancements) by S&P, or Moody's or if such entity does not have a rating for its senior unsecured long-term debt, then the rating then assigned to such entity as its "corporate credit rating" assigned by S&P, or						

"Credit Support Provider" means a guarantor and guaranty in an amount and format each acceptable to Buyer.

the "long-term issuer rating" assigned by Moody's.

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"CFTC" means the Commodity Futures Trading Commission.

"Dekatherm" or "Dth" or "dt" means one (1) MMBtu.

"EBB" means Buyer's Electronic Bulletin Board utilized for confirmation of Gas.

"FERC" means the Federal Energy Regulatory Commission.

"Letter of Credit" means an irrevocable, non-transferable, standby letter of credit issued by a major U.S. commercial bank, a U.S. branch office of a foreign bank, or U.S. financial institution, in any case with a Credit Rating of at least "A-" by S&P and "A3" by Moody's, in a form reasonably acceptable to the Buyer. All costs related to any Letter of Credit shall be for the account of the Seller.

"Moody's" means Moody's Investors Service, Inc. or its successor.

"Notification Time" means 1:00 p m, New York Time, on a Business Day,

"S&P" means S&P Global Ratings, or its successor.

B. Gas Service and Capacity Release ("Gas Supply Requirements")

- a. Release of Assets: During the Term, Buyer shall release the Assets on a pre-arranged, non-biddable basis, at no cost to Seller. Buyer shall be responsible for the payment of all demand charges related to the Assets. Seller shall be responsible for all variable costs in connection with the Assets during the Term unrelated to deliveries for Buyer. Buyer and Seller each agree to take such actions and execute such documents as may be required to effectuate the release of the Assets from Buyer to Seller. All releases shall be subject to recall in the event that the Seller fails to meet its Gas supply obligation to Buyer.
- b. Daily Call: On any day during the period of December 1, 2022 through April 30, 2023, Buyer shall have the right, but not the obligation, to call on a quantity of Gas up to the MDQ at the Delivery Point(s).
- c. Termination Option: If at any time during the Term, Seller fails to deliver Gas required to be delivered hereunder, unless such failure is excused by the Buyer's non-performance or caused by Force Majeure, Buyer shall have the right to terminate this Transaction Confirmation and recall the Assets.

C. Price:

Notwithstanding the foregoing, if in *Buyer's sole discretion* operational issues, other than an event of Force Majeure, preclude Seller from delivering Gas to the Delivery Point at the Price stated in this Special Condition C, then Buyer may direct Seller at the nominations deadline to deliver a certain percentage of the MDQ at a fair market price for the Delivery Point. If Buyer makes such request for alternative pricing and Seller fails to deliver Gas at the alternative pricing requested by Buyer or Buyer and Seller are unable to agree to a fair market price for such deliveries, Seller's failure shall not be excused as a result of a failure of the Assets and Buyer may immediately terminate this Transaction Confirmation.

D. Nominations

Buyer shall make all nominations for delivery of all Gas Supply Requirements prior to 10:00 AM, prevailing Eastern Standard Time on the Business Day prior to the Gas Day on which delivery of Gas is requested. Friday nomination shall be for Saturday through Monday (ratably). Holidays are as determined by the Intercontinental Exchange ("ICE") and shall be treated the same as weekends (i.e., nominated ratably on the Business Day prior to the Holiday).

Buyer shall arrange for Seller's use and access of the EBB. Seller shall utilize the EBB to schedule all Gas purchased pursuant to this AMA to the Delivery Point(s) for confirmation by National Grid's gas control. Use of the EBB or other means of requests for confirmation of meter bounce transactions at the Delivery Point or other points of interconnection with Buyer's facilities shall be strictly prohibited.

E. Asset Management Fee

REDACTED

Subject to the delivery obligations set forth above, Seller shall have the right to optimize the released capacity for its own account. In exchange for such right, during the Term, Seller shall make a payment to Buyer of payable in equal monthly installments of this payment shall be reflected as a credit to Buyer in Seller's invoice for the applicable Month.

F. Credit Provisions

Independent Amount. In the event Seller (i) has a Credit Rating below BBB- from S&P and/or Baa3 from Moody's, or (ii) does not have a Credit Rating assigned by S&P or Moody's, Seller shall, upon a written request from Buyer specifying the required amount, provide Buyer with an Independent Amount in the form reasonably acceptable to Buyer of either (a) a guaranty from a Credit Support Provider that has a Credit Rating of at least BBB- by S&P and/or Baa3 by Moody's, (b) cash, or (c) a Letter of Credit, and in any case, the Independent Amount shall be equal to 10% of the potential mark to market exposure for the transactions hereunder calculated as a function of price volatilities as well as the notional volume; provided, however, that the potential mark to market exposure shall be zero (\$0) when Seller's price is set at the Gas Daily Index. The Independent Amount shall be calculated by Buyer. The Independent Amount for Buyer means zero (\$0).

Collateral Requirement. The "Collateral Requirement" for Seller means the Buyer's Exposure (as defined below), minus the sum of (i) the amount of Cash previously transferred by Seller to Buyer, (ii) the amount of Cash held by Buyer as posted collateral as the result of drawing under any Letter of Credit maintained by Seller for the benefit of Buyer, and (iii) the undrawn value of each such Letter of Credit; provided, however, that the Collateral Requirement for Seller will be deemed to be zero (\$0) if (i) Seller or Seller's Credit Support Provider (if applicable) has a Credit Rating of at least BBB- from S&P and/or Baa3 from Moody's, (ii) no Event of Default with respect to Seller or its Credit Support Provider (if applicable) has occurred and is continuing, and (iii) any guaranty provided by Seller is in full force and effect (if applicable). Seller may provide the Collateral Requirement in the form reasonably acceptable by Buyer of either (a) a guaranty from a Credit Support Provider that has a Credit Rating of at least BBB- by S&P and/or Baa3 by Moody's, (b) cash, or (c) a Letter of Credit. The Collateral Requirement shall be calculated by Buyer. The "Collateral Requirement" for Buyer means zero (\$0).

Exposure. shall be calculated as the sum of:

- (i) all amounts that have been invoiced, but not yet paid for the transactions under this Transaction Confirmation; plus
- (ii) all amounts that have been accrued, but not yet invoiced for the transactions under this Transaction Confirmation;
- (iii) the mark to market amount for each Day remaining in the Term for each transaction under this Transaction Confirmation; reduced by
- (iv) the Independent Amount, if any, previously provided by the Seller to the Buyer;

provided, that in calculating the Exposure, such amount shall be determined on a net basis taking into account any amounts owed by a party (either Buyer or Seller) to the other party (per clauses (i) and (ii) above) and any mark to market value which a party (either Buyer or Seller) would pay to (a negative mark-to-market value) or receive from (a positive mark-to-market value) the other party for each transaction under this Transaction Confirmation (per clause (iii) above).

On any Business Day, (i) the Collateral Requirement demanded of Seller on or before the Notification Time on a Business Day shall be provided by the close of business on the next Business Day for cash, or on the second Business Day for a Letter of Credit (including for an amendment thereto) and (ii) the Collateral Requirement demanded of Seller after the Notification Time on a Business Day shall be provided by the close of business on the second Business Day thereafter for cash, or on the third Business Day for a Letter of Credit(including for an amendment thereto).

If on any Business Day (but no more frequently than weekly with respect to Letters of Credit and daily with respect to Cash) the Collateral Requirement provided by Seller and held by Buyer exceeds the Exposure amount, Buyer shall (i) by the close of business on the next Business Day following written demand by Seller on or before the Notification Time and (ii) if such demand is after the Notification Time on a Business Day by the close of business on the second Business Day, return to Seller the amount of such excess cash or return or effectuate the reduction of the Letter of Credit up to the total amount of the Collateral Requirement delivered by Seller under this Transaction Confirmation; provided; however that no Event of Default with respect to Seller shall have occurred and is continuing.

G. Asset Management Arrangement

The Parties agree that the transactions hereunder are intended to constitute an Asset Management Arrangement, as defined by the FERC in Order No. 712 (as modified and clarified) and in accordance with FERC's rules and regulations and that Seller is acting as an Asset Manager as defined in 18 CFR 284.8(h)(3). If it is determined that this AMA transaction does not constitute such an Asset Management Arrangement, the parties agree to modify the transaction as required to conform to all FERC requirements while maintaining, to the extent possible, the economics of the transaction.

H. Changes in Law

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-23-NG Attachment DIV 1-24 (Redacted) Page 8 of 8

REDACTED

If the FERC, CFTC or other applicable regulatory body shall implement any change in law, rule, regulation, tariff or practice that is binding on Seller or Buyer and materially and adversely affects such party's ability to perform its obligations hereunder, the parties shall negotiate in good faith an amendment to this Agreement or take other appropriate action the effect of which is to restore each party, as closely as possible, to its same position as prior to such change. If, within sixty (60) Days after the implementation of such change, the parties are unable to agree on such amendment or such other appropriate action, each party will continue to perform its obligations hereunder to the maximum extent possible under the applicable law, rule, regulation, tariff or practice, taking all reasonable steps to mitigate the effect of such change on each other.

Seller: Freepoint Commodities LLC

By: Abi Methew

Name: Abi Mathew

Title:
Date: Director, Operations

9/15/2022

Buyer: The Narragansett Electric Company

Name: Tadd J. Henninger

Title: VP, Finance and Treasurer

Date: 9/19/2

Division 1-25

Request:

Please identify the extent to which the assets the Company reserved to meet peak hour requirements were actually used to meet peak hour requirements during the winter of 2021/22 (sic). Identify the asset and applicable dates, volumes, and costs.

Response:

The assets reserved to meet peak hour requirements for the winter of 2022/23 were not used for the purpose of meeting peak hour requirements. The Company did, however, dispatch these supplies in a least cost manner to meet forecasted customer requirements.

Division 1-26

Request:

Please update the Company's response to Division Request 3-3 submitted in Docket No. 5180.

Response:

Please reference Attachment DIV 1-4, pages 10-12, for the February 2023 Monthly Plan. The Monthly Plan includes the forecast of customer requirements which are discussed during the monthly planning meeting that typically occurs ten days before the start of the next month. Following the monthly planning meeting, the baseload transactions are executed. The RI Gas Summary (February 2023 dispatch sheet, or gas summary) shows slightly different volumes as they are adjusted for customer choice volumes for the month. There are no cost implications in that marketers provide the volumes needed to serve their customers, while the Company purchases the volumes need to serve sales customers.

Division 1-27

REDACTED

Question:

For each month during the winter of 2022/23, please identify the following for FT-2 service:

- a. Total deliveries by marketers;
- b. Marketer underground storage purchases and average purchase price; and
- c. Marketer peaking purchases and average purchase price.

Response:

a. Below are the total marketer deliveries for the winter period for FT-2 Service

	Total Deliveries (Dth)						
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Total Deliveries
Total							

b. Below are the total marketer underground storage purchases for the winter period

	Underground Storage (dth)						
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Total Deliveries
Total							
Price							

Division 1-27, Page 2

REDACTED

c. Below are the total marketer peaking purchases for the winter period

	Peaking (Dth)						
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Total Deliveries
Total							
Price							

This response contains commercially sensitive and confidential gas pricing information; therefore, the Company is submitting a redacted version of this response and an unredacted confidential version subject to a motion for protective treatment.

Division 1-28

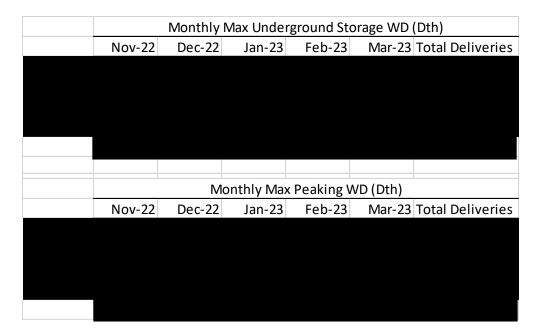
REDACTED

Request:

Please identify the amount of underground storage and peaking service FT-2 supplies were entitled to purchase during the winter of 2022/23 and explain how these amounts were determined.

Response:

Below are the underground storage and peaking service FT-2 Supplies entitled for purchase



The Company will annually calculate a customer's total storage and peaking resource requirements based on the customer's calculated Peak Day Use. It will then multiply the storage and peaking percentage applicable to the customer's rate class times the customer's Peak Day Use to determine the amount of capacity to be assigned to the Marketer for storage and peaking, respectively.

This response contains commercially sensitive and confidential information regarding allocations to marketers; therefore, the Company is submitting a redacted version of this response and an unredacted confidential version subject to a motion for protective treatment.

Prepared by or under the supervision of: Joseph Calabrese (Pursuant to Transition Services Agreement)

Division 1-29

Request:

For the winter of 2023/24, please identify:

- a. Projected design day planning load, exclusive of design hour planning load, for FT-1 capacity eligible, FT-2, and sales customers (separately);
- b. Projected design hour planning load, inclusive of design day planning load, for FT-1 capacity eligible, FT-2, and sales customers (separately);
- c. The capacity resources that will be used to meet design hour planning load in excess of design day planning load; and
- d. If the Company's most expensive capacity resources (inclusive of related gas supply reservation charges) will not be used to meet the incremental design hour planning load identified in subpart (c), please explain how the capacity resources in subpart (c) were determined.

Response:

a. Projected design day planning load for Winter 2023/24

Total: 392,192Dth
FT-1 Capacity Eligible (Pipeline Only): 14,845Dth
FT-2: 52,874Dth
Sales Customers: 324,505Dth

b. Projected design hour planning load for Winter 2023/24

Total: 19,610 Dth FT-1 Capacity Eligible (Pipeline Only): 742 Dth FT-2: 2,644Dth Sales Customers: 16,225 Dth

All values above assume a peak hour of 1/20th of the design day values in part a.

- c. The capacity resources that will be used to meet the design hour planning load in excess of the 392,192 Dth design day planning load are the Algonquin Citygate supplies for 14,100 Dth/day, the Dracut supplies, the Algonquin Beverly supply and portable LNG as necessary.
- d. The capacity resources noted above are forecasted to represent the most expensive capacity resources on a unitized basis in the Company's portfolio.

Prepared by or under the supervision of: Megan Borst (Pursuant to Transition Services Agreement)