

STEVEN J. BOYAJIAN

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Also admitted in Massachusetts

August 15, 2023

#### VIA ELECTRONIC MAIL AND HAND DELIVERY

Luly Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

Re: Rhode Island Energy's Electric Pension Adjustment Factor Filing For the Twelve-Month Period Ending March 31, 2023 Docket 23-27-EL

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company"), I have enclosed the Company's proposed Pension and Postretirement Benefits Other than Pensions ("PBOP") Adjustment Factor ("PAF") and annual Pension and PBOP reconciliation for the 12-month period ending March 31, 2023. This filing is submitted pursuant to the Company's Pension Adjustment Mechanism Provision ("Pension Provision"), R.I.P.U.C. No. 2200, which the Rhode Island Public Utilities Commission approved in Docket No. 4323. The Pension Provision allows for the recovery or refund of the prior year's reconciliation of the Company's actual pension and PBOP expenses to the Company's Pension and PBOP allowances included in base distribution rates.

This filing includes the pre-filed joint direct testimony and schedules of Jeffrey D. Oliveira and George R. Sunder in support of the proposed PAF. The joint testimony of Mr. Oliveira and Mr. Sunder describes the origin of the Company's PAF and provides the calculation of the reconciliation of Pension and PBOP costs to the allowance for recovery in base distribution rates. The joint testimony also presents the Company's proposed PAF as well as the associated the typical bill impacts. Finally, the joint testimony presents the final status of the Pension and PBOP net over-recovery incurred during the period ending March 31, 2021, as well as the status of the pension and PBOP net over-recovery incurred during the period ending March 31, 2022, which is being recovered through the currently effective PAF.

### Robinson+Cole

Luly Massaro, Commission Clerk Docket No. 23-27-EL – Pension Adjustment Factor Filing August 15, 2023 Page 2

As noted in the pre-filed testimony and accompanying schedules, the impact of the proposed PAF on a typical residential customer receiving Last Resort Service and using 500 kWhs per month is a decrease of \$7.48, or approximately 5.6 percent, from \$134.24 to \$126.76. Thank you for your attention to this matter.

If you have any questions, please contact me at (401) 709-3359.

Sincerely,

Steven J. Boyajian

#### **Enclosures**

Copy to: Docket 22-19-EL Service List

Leo Wold, Esq. John Bell, Division Al Mancini, Division

#### Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Elaina M. Weir

Elaina M. Weir

<u>August 15, 2023</u>

Date

### Docket No. 22-19-EL – The Narragansett Electric Company d/b/a Rhode Island Energy Pension Adjustment Factor Service List as of 8/15/2023

Name/Address	E-mail Distribution	Phone	
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File an original & five (5) copies w/: Luly E. Massaro, Commission Clerk	Luly.massaro@puc.ri.gov;	401-780-2107	
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### PRE-FILED JOINT DIRECT TESTIMONY

**OF** 

JEFFREY D. OLIVEIRA

**AND** 

**GEORGE R. SUNDER** 

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I. Introduction and Qualifications

1	1.	Thu oduction and Qualifications		
2	Jeffrey D. Oliveira			
3	Q.	Mr. Oliveira, please state your full name and business address.		
4	A.	My name is Jeffrey D. Oliveira, and my business address is 280 Melrose Street,		
5		Providence, Rhode Island 02907.		
6				
7	Q.	By whom are you employed and in what position?		
8	A.	I am employed by PPL Services Corporation (the "Services Corporation") as a		
9		Regulatory Programs Specialist. The Services Corporation provides administrative,		
10		management, and support services to PPL Corporation ("PPL") and its subsidiary		
11		companies, including The Narragansett Electric Company d/b/a Rhode Island Energy (the		
12		"Company"). My current duties include leading the revenue requirement analyses and		
13		modeling that support regulatory filings, regulatory strategies, and rate cases for the		
14		Company.		
15				
16	Q.	Please describe your education and professional experience.		
17	A.	In 2000, I earned an associate degree in Business Administration from Bristol		
18		Community College in Fall River, Massachusetts. I was employed by National Grid		
19		USA Service Company, Inc. ("National Grid Service Company"), a subsidiary of		
20		National Grid USA ("National Grid"), and its predecessor companies from 1999-2022.		
21		From 1999 through 2000, I was employed by Fall River Gas Company as a Staff		

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1 Accountant. In 2001, after Fall River Gas Company merged with Southern Union 2 Company ("Southern Union"), I continued as a Staff Accountant with increased 3 responsibilities. In August of 2006, the Company acquired the Rhode Island gas 4 distribution assets of Southern Union at which time I joined National Grid Service 5 Company as a Senior Accounting Analyst. In January 2009, I became a Senior Revenue 6 Requirement Analyst in National Grid Service Company's Strategy and Regulation 7 Department. In July 2011, I was promoted to Lead Revenue Requirement Analyst in the 8 New England Revenue Requirements group of the New England Regulatory Department. 9 On May 25, 2022, PPL Rhode Island Holdings, LLC, a wholly owned indirect subsidiary 10 of PPL, acquired 100 percent of the outstanding shares of common stock of the Company 11 from National Grid (the "Acquisition"), at which time I began working in my current 12 position. 13 14 Q. Have you previously testified before the Rhode Island Public Utilities Commission 15 ("PUC") or any other regulatory commission? 16 A. Yes. I testified before the PUC in support of the Company's filings in proceedings as 17 follows: 2023 Distribution Adjustment Charge Filing, Docket No. 23-23-NG; Fiscal 18 Year ("FY") 2023 Gas Infrastructure, Safety, and Reliability Plan Reconciliation Filing, 19 Docket No. 5210; FY 2023 Electric Infrastructure, Safety, and Reliability Plan 20 Reconciliation Filing, Docket No. 5209; 2023 Renewable Energy Growth Factor Filing, 21 Docket No. 22-04-REG; 2023 Annual Retail Rate Filing, Docket No. 23-03-EL; FY 2024

Gas Infrastructure, Safety, and Reliability Plan, Docket No. 22-54-NG; FY 2024 Electric
Infrastructure, Safety, and Reliability Plan, Docket No. 22-53-EL; 2022 Distribution
Adjustment Charge Filing, Docket No. 22-13-NG; 2022 Last Resort Service Rate Filing,
Docket No. 4978; 2022 Renewable Energy Growth Factor Filing, Docket No. 22-04-
REG; 2022 Annual Retail Rate Filing, Docket No. 5234; Joint Petition of the Company
and the Rhode Island Division of Public Utilities and Carriers ("Division") filed February
23, 2022, relating to the Storm Contingency Fund Replenishment, Docket No. 4686;
2021 Distribution Adjustment Charge Filing, Docket No. 5165; 2021 Pension Adjustment
.Factor Filing, Docket No. 5179; 2020 Distribution Adjustment Charge Filing, Docket
No. 5040; 2020 Pension Adjustment Factor Filing, Docket No. 5054; 2019 Distribution
Adjustment Charge Filing, Docket No. 4955; 2019 Pension Adjustment Factor Filing,
Docket No. 4958; 2018 Distribution Adjustment Charge Filing, Docket No. 4846; 2018
Pension Adjustment Factor Filing, Docket No. 4855; and again in Docket No. 4686, in
support of the Joint Proposal and Settlement submitted by the Company and the Division
dated September 25, 2017, pertaining to the operation of the Storm Contingency Fund. I
have also submitted pre-filed testimony to the Massachusetts Department of Public
Utilities on behalf of the Massachusetts Electric Company and Nantucket Electric
Company as a revenue requirement witness in annual pension adjustment mechanism
proceedings.

1		
2	Geor	ge R Sunder
3	Q.	Mr. Sunder, please state your full name and business address.
4	A.	My name is George R. Sunder, and my business address is Two North Ninth Street in
5		Allentown, Pennsylvania 18101.
6		
7	Q.	By whom are you employed and in what position?
8	A.	I am employed by the PPL Services Corporation as Manager of the Benefits Accounting
9		Department.
10		
11	Q.	Please describe your education and professional experience.
12	A.	I graduated from The Pennsylvania State University with a B.S. in Accounting in 1989. I
13		was previously employed in the accounting department of Dun & Bradstreet from 1991
14		to 1999 starting as a staff accountant and progressing to a senior accountant taking on
15		additional responsibilities including pension plan accounting and reporting. I joined PPL
16		Services Corporation in 1999 as a Financial Specialist and progressed to my current
17		position of Manager of Benefits Accounting taking on responsibility for the accounting
18		and reporting of all employee benefit and compensation programs.

Have you previously testified before the PUC or any other regulatory commission?

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20

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Q.

A.

No.

### THE NARRAGANSETT ELECTRIC COMPANY d/b/a RHODE ISLAND ENERGY RIPUC DOCKET NO. 23-27-EL PENSION ADJUSTMENT MECHANISM ELLING

ELECTRIC PENSION ADJUSTMENT MECHANISM FILING WITNESSES: JEFFREY D. OLIVEIRA AND GEORGE R. SUNDER AUGUST 15, 2023

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1	II.	Purpose of Testimony				
2	Q.	What is the purpose of your testimony in this proceeding?				
3	A.	Our testimony proposes the Company's Pension and Postretirement Benefits Other than				
4		Pensions ("PBOP") factor ("PAF") and provides the calculation of the reconciliation of				
5		Pension and PBOP costs to the allowance for recovery in base distribution rates as				
6		provided for in the Company's Pension Adjustment Mechanism Provision, R.I.P.U.C.				
7		No. 2200 ("Pension Provision"). Our testimony also presents an explanation of certain				
8		changes to the Company's pension and PBOP cost calculations related to the Acquisition				
9		and also presents the final status of the refund of the Pension and PBOP net over-				
10		recovery incurred during the period ending March 31, 2021, as well as the status of the				
11		refund of the Pension and PBOP net over-recovery incurred during the period ending				
12		March 31, 2022, which is being recovered through the currently effective PAF.				
13						
14	Q.	Are there any schedules to your testimony?				
15	A.	Yes, we are sponsoring the following schedules:				
16 17		• <u>Schedule JDO/GRS-1</u> - Pension and Post-Retirement Benefits Other Than Pension Expense Reconciliation				
18 19		• <u>Schedule JDO/GRS-2</u> - Pension and Post-Retirement Benefits Other Than Pension Adjustment Factor Calculation				
20 21		<ul> <li><u>Schedule JDO/GRS-3</u> – Pension and Post-Retirement Benefits Other Than Pension Adjustment Factor Reconciliation FY2021</li> </ul>				
22 23		• <u>Schedule JDO/GRS-4</u> – Pension and Post-Retirement Benefits Other Than Pension Adjustment Factor Reconciliation FY2022				

WITNESSES: JEFFREY D. OLIVEIRA AND GEORGE R. SUNDER AUGUST 15, 2023 PAGE 6 OF 17

• Schedule JDO/GRS-5 - Typical Bill Impacts

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### III. Background of the Pension and PBOP Expense Reconciliation

4 Q. What is the genesis of the Pension Adjustment Mechanism?

The PUC approved the PAF for the Company's electric distribution operations in the
Company's 2012 base distribution rate case in Docket No. 4323, Report and Order No.
21011, issued on April 11, 2013. On an annual basis, the Company reconciles its actual
Pension and PBOP expenses against the associated allowance in base distribution rates as
determined in the most recent base distribution rate case through this mechanism, which
is provided for under the Company's Pension Provision. Any difference between the
Pension and PBOP expenses and the associated allowance, either positive or negative, is

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Q. Generally, how does the reconciliation of Pension and PBOP expense operate?

reflected in rates assessed to the Company's electric customers through the PAF.

15 A. The PAF is based on the difference between the Company's actual Pension and PBOP

16 expense for the prior twelve-month period ended March 31 and the allowance included in

17 base distribution rates. In the Company's general rate case filed in 2017 in Docket No.

18 4770 ("2017 Rate Case"), the rate allowances for both Pension and PBOP were

19 established commencing September 1, 2018. In addition, the Company will contribute to

20 the Pension and PBOP plans at the "Minimum Funding Obligation" level. The Minimum

21 Funding Obligation level is equal to the amount billed to customers plus the amounts of

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1		capitalized Pension and PBOP costs. The amount billed to customers includes: (1) the
2		Pension and PBOP allowance in base distribution rates, and (2) plus or minus the amount
3		billed or credited to customers through the PAF. If the Company does not fund its
4		Pension and PBOP plans at the Minimum Funding Obligation level, the Company will
5		pay a carrying charge to customers at the weighted average cost of capital. This payment
6		would be applied to the cumulative five-quarter average shortfall between the Minimum
7		Funding Obligation level and amounts the Company contributes to the Pension and
8		PBOP plans, plus amounts paid to the Service Company for allocated Pension and PBOP
9		costs.
10		
11	IV.	Changes to Pension and PBOP Expense Calculations Related to Acquisition
11 12	<u>IV.</u> Q.	Changes to Pension and PBOP Expense Calculations Related to Acquisition  Have there been any changes to the Company's Pension and PBOP expense
12		Have there been any changes to the Company's Pension and PBOP expense
12 13	Q.	Have there been any changes to the Company's Pension and PBOP expense calculations related to the Acquisition?
12 13 14	Q.	Have there been any changes to the Company's Pension and PBOP expense calculations related to the Acquisition?  Yes. There are changes to the Company's Pension and PBOP expense calculations
12 13 14 15	Q.	Have there been any changes to the Company's Pension and PBOP expense calculations related to the Acquisition?  Yes. There are changes to the Company's Pension and PBOP expense calculations related to moving from National Grid plans to PPL plans. These changes primarily are
12 13 14 15 16	Q.	Have there been any changes to the Company's Pension and PBOP expense calculations related to the Acquisition?  Yes. There are changes to the Company's Pension and PBOP expense calculations related to moving from National Grid plans to PPL plans. These changes primarily are procedural and related to changes in assumptions of the different measurement periods
12 13 14 15 16	Q.	Have there been any changes to the Company's Pension and PBOP expense calculations related to the Acquisition?  Yes. There are changes to the Company's Pension and PBOP expense calculations related to moving from National Grid plans to PPL plans. These changes primarily are procedural and related to changes in assumptions of the different measurement periods
12 13 14 15 16 17	<b>Q.</b> A.	Have there been any changes to the Company's Pension and PBOP expense calculations related to the Acquisition?  Yes. There are changes to the Company's Pension and PBOP expense calculations related to moving from National Grid plans to PPL plans. These changes primarily are procedural and related to changes in assumptions of the different measurement periods discussed below.

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First, given the timing of the Acquisition, the Company's reconciliation of Pension and PBOP expenses for the one-year period ending March 31, 2023, must account for changes in pension expenses occurring over three time periods. Specifically, there were approximately two months of pension and PBOP expenses (April 1 through May 24, 2022) that predated the Acquisition and must be included in this reconciliation filing. For this period, the Company's Pension and PBOP expenses were calculated based upon a set of financial assumptions (such as a discount rate and expected return on assets) and demographic assumptions (such as retirements and mortality) that applied to National Grid and its Pension and PBOP funds. During the second period, from May 25 to December 31, 2022, the Company's Pension and PBOP expenses were calculated based upon financial and demographic assumptions applicable to new Pension and PBOP plans established by PPL for eligible employees and retirees of the Company and a small number of employees and retirees of Services Corporation who continue to be entitled to the Pension and PBOP benefits provided under those plans. Finally, for the period from January 1 to March 31, 2023, the Company's pension and PBOP expenses were calculated based upon a set of financial and demographic assumptions applicable to PPL's pension and PBOP funds for calendar year 2023.

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A second change arising from the Acquisition is that the Company's Pension and PBOP expenses are calculated based upon the Company's contribution to separate plans

established for direct Company employees and Service Corporation employees. Prior to the Acquisition, the Company's Pension and PBOP expenses consisted of contributions to funds containing the accumulated assets set aside to pay the pension and PBOP obligations to all eligible employees within National Grid's organization including its subsidiary utilities. The Company's annual Pension and PBOP expenses to maintain minimum funding requirements were calculated based upon a set of actuarial (demographic and financial assumptions) that applied to these aggregated Pension and PBOP funds. Since the Acquisition, the Company's direct employees participate in Pension and PBOP plans established by PPL to provide the same benefits as were provided to the Company's employees under the National Grid plans. The Company also incurs Pension and PBOP expenses for its share of the Pension and PBOP expenses for employees of Services Corporation who provide services to the Company. These Services Corporation employees are participants in distinct Pension and PBOP plans that existed prior to the Acquisition. During the term of the Transition Services Agreement with National Grid Service Company, the Company also incurs Pension and PBOP expenses for National Grid employees providing services to the Company. These expenses represent the Company's payment of a portion of the benefit costs of National Grid employees based upon the time spent providing services to the Company under the Transition Services Agreement.

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Finally, for employees of Services Corporation providing services to the Company,

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1 calculations must be performed to allocate an appropriate share of the employees' 2 pension and PBOP expenses to the Company. The Services Corporation Pension and 3 PBOP costs or credits are added to base pay through a benefit cost loading process. The 4 Service Corporation Pension and PBOP costs or credits allocated to the Company are 5 based on the percentage of total Services Corporation payroll costs allocated to the 6 Company. 7 8 Q. Please explain the impact, if any, that use of three distinct time periods identified 9 above have had on the Company's Pension and PBOP expenses for the twelve-10 month period ending March 31, 2023. 11 A. With respect to the existence of three periods with varying levels of Pension and PBOP 12 expense, the impact on the Company largely results from the application of distinct 13 financial and demographic assumptions to calculate Pension and PBOP expenses during 14 each period. For example, the discount rate and expected return on assets applicable to 15 National Grid's Pension and PBOP plans differed from the discount rate and expected 16 return on assets used by PPL and its affiliates to calculate Pension and PBOP expenses. 17 18 For April 1 to May 24, 2022, National Grid's expected return on assets assumption on its 19 Pension and PBOP plan assets was 5.25 percent for pension, 5.0 percent for the union 20 PBOP assets, and 5.5 percent for the non-union PBOP assets. Upon the Acquisition, and 21 the establishment of Pension and PBOP plans by PPL for the Company's direct

employees, the expected return on assets assumption was established at 7.25 percent for pension plan assets and 6.0 percent for PBOP plan assets for the period from May 25 to December 31, 2022, consistent with the assumptions applicable to PPL's Pension and PBOP plan assets at that time. These assumptions were updated as of January 1, 2023, so that the plan valuations used to calculate Pension and PBOP expenses coincide with PPL's fiscal year, i.e. the calendar year. For the period of January 1 to March 31, 2023, the expected return on assets assumption for both the Company and Services Corporation Pension plan assets was 8.25 percent and was 7.0 percent for PBOP plan assets. Similarly, due to changing interest rates during the relevant periods, the Company's Pension and PBOP expenses were calculated using different discount rates applicable to each period and plan. Pension and PBOP Plan expenses were calculated using a discount rate of 3.65 percent for the period of April 1 to May 24, 2022, based upon National Grid's fiscal year 2023 financial assumptions. From May 25 to December 31, 2022, a discount rate of 4.83 percent was assumed with respect to the Company's Pension plan and a discount rate of 4.82 percent for union PBOP and 4.84 percent for non-union PBOP was assumed for the Company's PBOP plan, based upon PPL's fiscal year 2022 financial assumptions. From January 1, 2023, to March 31, 2023, a discount rate of 5.80 percent was assumed for the Pension plan for direct Company employees and a discount rate of 5.77 percent for union PBOP and 5.81 percent for non-union PBOP was assumed for the PBOP plan for direct Company employees. The Pension and PBOP plans for Services Corporation employees assumed discount rates of 5.81 percent and 5.82 percent for the

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1 same period (based upon PPL's fiscal year 2023 assumptions). The discount rate for 2 each plan is calculated individually based on the projected benefit payments profile for 3 the specific plan. The method for calculating discount rates is identical but discount rates 4 may differ slightly because of differences in plan liabilities. 5 6 Going forward, and assuming that the Company's Pension and PBOP expense 7 reconciliations continue to be performed on an April 1 to March 31 basis, the Company 8 will calculate its pension and PBOP expense based upon two periods: April 1 to 9 December 31 of one calendar year and January 1 to March 31 of the following calendar 10 year. 11 12 Q. Please explain the impact, if any, on the Company's Pension and PBOP expense for 13 April 1, 2022, to March 31, 2023, resulting from the Company's contribution to 14 separate Service Corporation and Company plans as opposed to aggregated plans 15 maintained by National Grid. 16 A. The impact of the Company's contribution to separate Service Corporation and Company 17 Pension and PBOP plans, as opposed to aggregated plans, is a change in process not a 18 change in cost. As was the case prior to the Acquisition, the Company's Pension expense 19 is still being calculated based upon the expense incurred to meet plan funding 20 requirements for direct employees and the Company's allocated share of Service 21 Corporation employees. Now, the Company's payment of Pension and PBOP expense is

1 being paid to separate Pension and PBOP plans (for direct and Service Corporation 2 employees) rather than aggregated plans for direct and National Grid Service Company 3 employees combined. It is possible that the actuarial assumptions applicable to direct and 4 Service Corporation employees, such as mortality and retirement, will be different, but 5 any resulting change in pension and PBOP expense will be a result of plan participant 6 characteristics and actuarial experience studies rather than a result of the existence of 7 separate plans for direct and service company employees. 8 9 Q. Please explain the impact, if any, on the Company's pension and PBOP expense for 10 the twelve-month period ending March 31, 2023, resulting from the allocation of 11 pension and PBOP expenses for Services Corporation employees to the Company. 12 A. In order to account for the Pension and PBOP cost of Services Corporation, upon the 13 Acquisition, Services Corporation began allocating a portion of these costs to the 14 Company. The Services Corporation Pension and PBOP costs or credits allocated to the 15 Company are based on the percentage of total Services Corporation payroll costs 16 allocated to the Company. 17 18 V. **Pension and PBOP Expense Reconciliation** 19 Q. Have the changes discussed in your testimony in Section IV, above, resulted in any 20 fundamental change to the Company's reconciliation of pension and PBOP 21 expenses?

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1	A.	No. The Company continues to perform its Pension and PBOP expense reconciliation in
2		the same manner as described in our testimony in Section III, above.
3		
4	Q.	Has the Company performed this reconciliation for the twelve-month period ended
5		March 31, 2023?
6	A.	Yes. This reconciliation is included as Schedule JDO/GRS-1.
7		
8	Q.	What is the result of the Company's reconciliation?
9	A.	The Company's reconciliation reflects that it has over-recovered Pension expense in the
10		amount of \$11,134,841 and over-recovered PBOP expense in the amount of \$8,497,243
11		for the twelve months ended March 31, 2023. In addition, the Minimum Funding
12		Obligation was under-funded on a cumulative basis and has a carrying charge of
13		\$461,534.
14		
15	Q.	How is the Company reflecting transmission-related Integrated Facilities
16		Agreement ("IFA") Pension and PBOP bill credits in the FY 2022 PAF
17		reconciliation?
18	A.	The FY 2023 IFA recovery is being reflected as a total credit in the derivation of current
19		year Pension and PBOP expense on Page 1 of Schedule JDO/GRS-1. Line (10) of
20		Schedule JDO/GRS-1, Page 1, reflects a FY 2023 Pension IFA reduction of \$983,492 and
21		FY 2023 PBOP IFA recovery of \$1,061,983.

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2	VI.	Pension and PBOP Adjustment Factor
3	Q.	What is the Company's proposed PAF to be effective on October 1, 2023, and how is
4		it calculated?
5	A.	The proposed PAF is calculated on Schedule JDO/GRS-2. The net over-recovery on
6		Line (5), Column (c), plus the estimated interest on the net over-recovery during the
7		recovery period on Line (6), is divided by the forecasted kWhs during the recovery
8		period (October 1, 2023, through September 30, 2024) on Line (8), resulting in a credit
9		factor of \$0.00281 per kWh on Line (9).
10		
11	Q.	Has the Company included a final status of the credit to customers of the Pension
12		and PBOP net over-recovery incurred during FY 2021 that the Company credited
13		to customers through the PAF previously in effect during the twelve months ended
14		September 30, 2022?
15	A.	Yes. Page 1 of Schedule JDO/GRS-3 shows the final status of the Pension under-
16		recovery incurred during FY 2021. Page 2 of Schedule JDO/GRS-3 shows the final
17		status of the PBOP-related over-recovery incurred during FY 2021. On October 31,
18		2022, taking into consideration September 2022 usage billed in October 2022, the amount
19		of deferred Pension costs remaining, including interest, to be refunded to customers is
20		\$234,024, and the amount of deferred PBOP costs, including interest, to be recovered

from customers is \$293,725, or a net amount to be recovered from customers of \$59,701,

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AUGUST 15, 2023 PAGE 16 OF 17

1		which is reflected in the current year's proposed PAF on Page 1, Line (4), of Schedule
2		JDO/GRS-2.
3		
4	Q.	Has the Company included a status of the credit to customers of the Pension and
5		PBOP net over-recovery incurred during FY 2022 that is reflected in the PAF
6		currently in effect?
7	A.	Yes. Page 1 of Schedule JDO/GRS-4 shows the status of the Pension under-recovery
8		incurred during FY 2022. Page 2 of Schedule JDO/GRS-4 shows the status of the PBOP
9		over-recovery incurred during FY 2022. The net of the Pension and PBOP balances is
10		being credited to customers through the PAF implemented on October 1, 2022, as
11		approved by the PUC in Docket No. 22-19-EL. The Company will continue to bill the
12		currently effective PAF factor through September 30, 2023, including revenue from
13		September 2023 kWh deliveries billed in October 2023. Any balance remaining at that
14		time, positive or negative, will be reflected in next year's proposed PAF.
15		
16	Q.	Is the Company providing a typical bill analysis to illustrate the impact of the
17		proposed PAF on each of the Company's rate classes?
18	A.	Yes. The typical bill analysis illustrating the monthly bill impact of the proposed PAF on
19		each rate class is provided in Schedule JDO/GRS-5. The impact of the proposed PAF on
20		a typical residential customer receiving Last Resort Service and using 500 kWhs per
21		month is a decrease of \$7.48, or 5.6 percent, from \$134.24 to \$126.76.

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2	Q.	Is the Company providing a proposed Summary of Retail Delivery Rates, R.I.P.U.C.
3		No. 2095, reflecting the PAF proposed in this filing?
4	A.	No, not at this time. Concurrent with this filing, the Company is filing with the PUC for
5		review and approval of its proposed Infrastructure, Safety, and Reliability ("ISR") Plan's
6		CapEx and Operation and Maintenance reconciliation factors for effect on October 1,
7		2023. The Company also has submitted a Renewable Energy ("RE") Growth Program
8		Factor Filing with proposed factors also for effect on October 1, 2023. The Company
9		will file a Summary of Retail Delivery Rates effective October 1, 2023, in compliance
10		with the PUC's orders in this proceeding and in the ISR reconciliation and RE Growth
11		Program proceedings.
12		
13	VII.	Conclusion
14	Q.	Does this conclude your testimony?

15

A.

Yes.

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-27-EL Electric Pension Adjustment Mechanism Schedule JDO/GRS-1 August 15, 2023 Page 1 of 5

#### Narragansett Electric - Electric Operations Pension/Post-Retirement Benefits Other Than Pension (PBOP) Costs 12 Months Ended March 31, 2023

		April 2022 - March 2023		
		Pension	PBOP	Total
		(a)	(b)	(c)
(1)	Rate Allowance:			
(2)	Direct - RI Electric Pension/PBOP Costs Allowance	\$1,124,362	\$3,736,416	\$4,860,778
(3)	National Grid Service Company/Other Affiliates Pension/PBOP Costs Allowance	\$2,631,934	\$1,079,516	\$3,711,450
(4)	Total Pension Costs	\$3,756,296	\$4,815,932	\$8,572,228
(5)	Expense Reconciliation:			
(6)	Current Year actual Pension/PBOP Expense Direct	(\$7,850,416)	(\$2,821,131)	(\$10,671,547)
(7)	Current Year actual National Grid Service Company Pension/PBOP Expense	\$612,985	\$174,318	\$787,302
(8)	Current Year actual PPL Services Company Pension/PBOP Expense	(\$1,162,625)	\$6,533	(\$1,156,092)
(9)	Current Year actual Affiliated Pension/PBOP Expense	\$38,020	\$20,952	\$58,972
(10)	FY 2023 Pension/PBOP Costs Recovered Through Integrated Facilities Agreement (IFA)	\$983,492	(\$1,061,983)	(\$78,491)
(11)	Total Current Year Pension/PBOP Expense	(\$7,378,545)	(\$3,681,311)	(\$11,059,855)
(12)	Current Year Pension/PBOP Expense Reconciliation	(\$11,134,841)	(\$8,497,243)	(\$19,632,083)
(13)	Funding Carrying Charge			(\$461,534)

- (2) (a) Page 4 of 5, Line (5) (e)
- (2) (b) Page 4 of 5, Line (5) (f)
- (3) (a) Page 4 of 5, Line (9) (e)
- (3) (b) Page 4 of 5, Line (9) (f)
- (4) Line (2) + Line (3)
- (6) (10) Per Company Books
  - (11) Sum of Lines (6) through (10)
  - (12) Line (10) Line (4)
- (13) Minus Page 2 of 5 Line (24) (f)

#### Narragansett Electric - Electric Operations Pension Funding Carrying Charges-quarterly 12 Months Ended March 31, 2023

		(a) Annual Recovery	(b)	(c)	(d)	(e)	(f)
	Customer Funding	Amount	Mar-2022	Jun-2022	Sep-2022	Dec-2022	Mar-2023
(1)	Base Rate Recovery:	** ***	****				
(2)	Direct - Docket No. 4770 Rate Yr 3 (4/2021 - 8/2022)	\$1,124,362	281,091	281,091	187,394		
(3)	Servco/Other Affiliates - Docket No. 4770 Rate Yr 3 (4/2021 - 8/2022)	\$2,631,934	657,984	657,984	438,656		
(4)	Direct - Docket No. 4770 Rate Yr 3 (9/2022 - 3/2023)	\$1,124,362			93,697	281,091	281,091
(5)	Servco/Other Affiliates - Docket No. 4770 Rate Yr 3 (9/2022 - 3/2023)	\$2,631,934			219,328	657,984	657,984
(5)	561760/64161/11mmates 250161/10/17/01/14/01/17/0/2022 3/2023)	\$2,001,70 ·			217,520	057,50.	057,50.
(6)	PAM Surcharge Recovery:						
(7)	Docket No. 5179 (4/2022 - 9/2022)	\$4,958,717	\$1,239,679	\$1,239,679	\$1,239,679		
(8)	Docket No. 22-19-EL (10/2022 - 3/2023)	\$2,645,493				\$661,373	\$661,373
(9)	Pension Capitalized Amount:						
(10)	Direct		\$601,076	\$641,984	\$639,685	\$211,356	\$491,112
(11)	Servco/Other Affiliates		\$291,162	\$266,974	\$63,389	\$42,685	\$31,538
(12)	Total Customer Funding:		\$3,070,991	\$3,087,711	\$2,881,827	\$1,854,489	\$2,123,097
(13)	Company Contributions <sup>1</sup>		Jun-2022	Sep-2022	Dec-2022	Mar-2023	Jun-2023
(14)	Pension		\$0	\$0	\$0	\$0	\$0
(15)	Service Company Allocated Costs		949,145	924,958	721,372	700,669	689,521
(16)	Total Contributions	•	\$949,145	\$924,958	\$721,372	\$700,669	\$689,521
(17)	Under/(Over) Funding		\$2,121,846	\$2,162,753	\$2,160,455	\$1,153,820	\$1,433,575
	. , ,						
(18)	Cumulative Under/(Over) Funding		\$345,424	\$2,508,178	\$4,668,632	\$5,822,452	\$7,256,028
(19)	Cumulative Under/(Over) Funding - PBOP		\$1,960,100	\$1,818,092	\$1,675,844	\$1,168,723	\$816,286
(20)	Cumulative Under/(Over) Funding - Total		\$2,305,525	\$4,326,269	\$6,344,476	\$6,991,175	\$8,072,313
(21)	Five Quarter Average						\$5,607,952
(22)	Base for Carrying Charge (greater of line 21 or zero)						\$5,607,952
(22)	Pre-tax WACC						8.23%
(24)	Carrying Charge						\$461,534
(2-1)							Ψ101,557

 $Company\ Contributions ^{l}\ This\ amount\ represents\ dollars\ funded\ in\ the\ subsequent\ quarter$ 

(2) (a)	Page 4 of 5, Line (5) (e)
(2) (b) - (2) (c)	Line (2) (a) $\div$ 12 x 3
(2) (d)	Line (2) (a) $\div$ 12 x 2
(3) (a)	Page 4 of 5, Line (9) (e)
(3) (b) - (3) (c)	Line (3) (a) $\div$ 12 x 3
(3) (d)	Line (3) (a) $\div$ 12 x 2
(4) (a)	Page 4 of 5, Line (5) (e)
(4) (d)	Line (4) (a) $\div$ 12 x 1
(4) (e) - (4) (f)	Line (4) (a) $\div$ 12 x 3
(5) (a)	Page 4 of 5, Line (9) (e)
(5) (d)	Line (5) (a) $\div$ 12 x 1
(5) (e) - (5) (f)	Line (5) (a) $\div$ 12 x 3
(7) (a)	Docket No. 5179 Schedule JDO/JHA-1 Page 1 of 5, Line (11) (a)
(7) (b) - (7) (d)	Line (7) (a) $\div$ 12 x 3
(8) (a)	Docket No. 22-19-EL Schedule JDO/JHA-1 Page 1 of 5, Line (11) (a)
(8) (e) - (8) (f)	Line (8) (a) $\div$ 12 x 3
(10) - (11)	Per Company Books
(12)	Sum of Line (2) through Line (11)
(14)	Per Company Books
(15)	Sum of Line (3), Line (5) and Line (11)
(16)	Line (14) + Line (15)
(17)	Line (12) - Line (16)
(18)	Current quarter line (17) + prior quarter line (18)
(19)	Page 3 of 5, Line (18)
(20)	Line $(18)$ + Line $(19)$
(21) (f)	Average of Line (20) (b) through Line (20) (f)
(22) (f)	If Line (21) is greater than zero, Line (21) if not, zero
(23)	Page 5 of 5, Line (5) (e)
(24)	Line (22) x (23)

The Narragansett Electric Company
d/b/a Rhode Island Energy
R.I.P.U.C. Docket No. 23-27-EL
Electric Pension Adjustment Mechanism
Schedule JDO/GRS-1
August 15, 2023
Page 3 of 5

#### Narragansett Electric - Electric Operations PBOP Funding - Carrying Charges-quarterly 12 Months Ended March 31, 2023

		(a)	(b)	(c)	(d)	(e)	(f)
	Customer Funding	Annual Recovery Amount	Mar-2022	Jun-2022	Sep-2022	Dec-2022	Mar-2023
(1)	Base Rate Recovery:	Recovery Amount	Widi-2022	Juli-2022	3ep-2022	Dec-2022	Wiai-2023
(2)	Direct - Docket No. 4770 Rate Yr 3 (4/2022 - 8/2022)	\$3,736,416	\$934,104	\$934,104	\$622,736		
(3)	Servco/Other Affiliates - Docket No. 4770 Rate Yr 3 (4/2022 - 8/2022)	\$1,079,516	\$269,879	\$269,879	\$179,919		
(3)	Serveo/Other Attitudes - Docket No. 47/0 Rate 11 3 (4/2022 - 6/2022)	\$1,079,510	\$209,679	\$209,879	\$179,919		
(4)	Direct - Docket No. 4770 Rate Yr 3 (9/2022 - 3/2023)	\$3,736,416			\$311,368	\$934,104	\$934,104
(5)	Servco/Other Affiliates - Docket No. 4770 Rate Yr 3 (9/2022 - 3/2023)	\$1,079,516			\$89,960	\$269,879	\$269,879
(6)	PAM Surcharge Recovery:						
(7)	Docket No. 5179 (4/2022 - 9/2022)	(\$5,094,276)	(\$1,273,569)	(\$1,273,569)	(\$1,273,569)		
(8)	Docket No. 22-19-EL (10/2022 - 3/2023)	(\$5,886,105)	· · · · · · · ·	. , , ,	( , , , ,	(\$1,471,526)	(\$1,471,526)
(9)	PBOP Capitalized Amount:						
(10)	Direct		\$175,999	\$197,456	\$197,217	\$30,301	\$184,985
(11)	Servco/Other Affiliates		\$89,407	\$86,138	\$19,913	\$22,513	\$11,866
` ´		•					
(12)	Total Customer Funding:		\$195,820	\$214,009	\$147,544	(\$214,729)	(\$70,692)
(13)	Company Contributions <sup>1</sup>		Jun-2022	Sep-2022	Dec-2022	Mar-2023	Jun-2023
(14)	PBOP	•	\$20,906	\$0	\$0	\$0	\$0
(15)	ServCo/Other Affiliates Allocated Costs		\$359,286	\$356,017	\$289,792	\$292,392	\$281,745
(16)			\$380,192	\$356,017	\$289,792	\$292,392	\$281,745
(17)	Under/(Over) Funding		(\$184,372)	(\$142,009)	(\$142,248)	(\$507,121)	(\$352,437)
(18)	Cumulative Funding Under/(Over) Funding		\$1,960,100	\$1,818,092	\$1,675,844	\$1,168,723	\$816,286

Company Contributions <sup>1</sup>-This amount represents dollars funded in the subsequent quarter

(2) (a)	Page 4 of 5, Line (5) (f)
(2) (b) - (2) (c)	Line (2) (a) $\div$ 12 x 3
(2) (d)	Line (2) (a) ÷ 12 x 2
(3) (a)	Page 4 of 5, Line (9) (f)
(3) (b) - (3) (c)	Line (3) (a) $\div$ 12 x 3
(3) (d)	Line (3) (a) ÷ 12 x 2
(4) (a)	Page 4 of 5, Line (5) (f)
(4) (d)	Line (4) (a) ÷ 12 x 1
(4) (e) - 4 (f)	Line (4) (a) $\div$ 12 x 3
(5) (a)	Page 4 of 5, Line (9) (f)
(5) (d)	Line (5) (a) $\div$ 12 x 1
(5) (e) - $(5)$ (f)	Line (5) (a) $\div$ 12 x 3
(7) (a)	Docket No. 5179 Schedule JDO/JHA-1 Page 1 of 5, Line (11) (b)
(7) (b) - (7) (d)	Line (7) (a) $\div$ 12 x 3
(8) (a)	Docket No. 22-19-EL Schedule JDO/JHA-1 Page 1 of 5, Line (11) (b)
(8) (e) - (8) (f)	Line (8) (a) $\div$ 12 x 3
(10) - (11)	Per Company Books
(12)	Sum of Line (2) through Line (11)
(14)	Per Company Books
(15)	Sum of Line (3), Line (5) and Line (11)
(16)	Line (14) + Line (15)
(17)	Line (12) - Line (16)
(18)	Current quarter line (17) + prior quarter line (18)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-27-EL Electric Pension Adjustment Mechanism Schedule JDO/GRS-1 August 15, 2023 Page 4 of 5

#### Narragansett Electric - Electric Operations Pension/PBOP Rate Allowance 12 Months Ended March 31, 2023

		(a)	(b)	(c)	(d)	(e)	(f)
		_	Total Rate Allowance			Fiscal Year 2023 Ra	ate Allowance
	Rate Allowance	Docket No.	Pension	PBOP	# of Months	Pension	PBOP
(1)	Base Rate Recovery:						
(2)	Direct (Rate Year 1 - Sept 1, 2018 to Aug 31, 2019)	4770 Rate Yr 1	\$2,143,722	\$3,736,416	0	\$0	\$0
(3)	Direct (Rate Year 2 - Sept 1, 2019 to Aug 31, 2020)	4770 Rate Yr 2	\$1,679,848	\$3,736,416	0	\$0	\$0
(4)	Direct (Rate Year 3 - Sept 1, 2020 to Aug 31, 2021)	4770 Rate Yr 3	\$1,124,362	\$3,736,416	12	\$1,124,362	\$3,736,416
(5)	Direct Total					\$1,124,362	\$3,736,416
(6)	Servco/Other Affiliates (Rate Yr 1 - Sept 1, 2018 to Aug 31, 2019)	4770 Rate Yr 1	\$3,857,152	\$1,079,516	0	\$0	\$0
(7)	Servco/Other Affiliates (Rate Yr 2 - Sept 1, 2019 to Aug 31, 2020)	4770 Rate Yr 2	\$3,162,734	\$1,079,516	0	\$0	\$0
(8)	Servco/Other Affiliates (Rate Yr 3 - Sept 1, 2020 to Aug 31, 2021)	4770 Rate Yr 3	\$2,631,934	\$1,079,516	12	\$2,631,934	\$1,079,516
(9)	Servco/Other Affiliates - Total					\$2,631,934	\$1,079,516
(10)	Total Docket No. 4770-Rate Year 1	4770 Rate Yr 1	\$6,000,874	\$4,815,932		\$0	\$0
(11)	Total Docket No. 4770-Rate Year 2	4770 Rate Yr 2	\$4,842,582	\$4,815,932		\$0	\$0
(12)	Total Docket No. 4770-Rate Year 3	4770 Rate Yr 3	\$3,756,296	\$4,815,932		\$3,756,296	\$4,815,932
(13)						\$3,756,296	\$4,815,932

- (2) (b) Docket No. 4770 Compliance Attachment 2 Schedule 28 page 3 of 7 Line (1) (a)
- (2) (c) Docket No. 4770 Compliance Attachment 2 Schedule 27 page 3 of 7 Line (1) (a)
- (2) (e) Line (2) (b) ÷ 12 x Line (2) (d)
- (2) (f) Line (2) (c)  $\div$  12 x Line (2) (d)
- (3) (b) Docket No. 4770 Compliance Attachment 2 Schedule 28 page 3 of 7 Line (1) (c)
- (3) (c) Docket No. 4770 Compliance Attachment 2 Schedule 27 page 3 of 7 Line (1) (c)
- (3) (e) Line (3) (b) ÷ 12 x Line (3) (d)
- (3) (f) Line (3) (c)  $\div$  12 x Line (3) (d)
- (4) (b) Docket No. 4770 Compliance Attachment 2 Schedule 28 page 3 of 7 Line (1) (e)
- (4) (c) Docket No. 4770 Compliance Attachment 2 Schedule 27 page 3 of 7 Line (1) (e)
- (4) (e) Line (4) (b) ÷ 12 x Line (4) (d)
- (4) (f) Line (4) (c) ÷ 12 x Line (4) (d)
- (5) Line (2) + Line (3) + Line (4)
- (6) (b) Docket No. 4770 Compliance Attachment 2 Schedule 28 page 3 of 7 Line (2) (a) plus Line (3) (a)
- (6) (c) Docket No. 4770 Compliance Attachment 2 Schedule 27 page 3 of 7 Line (2) (a) plus Line (3) (a)
- (6) (e) Line (6) (b) ÷ 12 x Line (6) (d)
- (6) (f) Line (6) (c) ÷ 12 x Line (6) (d)
- (7) (b) Docket No. 4770 Compliance Attachment 2 Schedule 28 page 3 of 7 Line (2) (c) plus Line (3) (c)
- $(7) \ (c) \quad Docket \ No. \ 4770 \ Compliance \ Attachment \ 2 \ Schedule \ 27 \ page \ 3 \ of \ 7 \ Line \ (2) \ (c) \ plus \ Line \ (3) \ (c)$
- (7) (e) Line (7) (b) ÷ 12 x Line (7) (d)
- (7) (f) Line (7) (c)  $\div$  12 x Line (7) (d)
- (8) (b) Docket No. 4770 Compliance Attachment 2 Schedule 28 page 3 of 7 Line (2) (e) plus Line (3) (e)
- (8) (c) Docket No. 4770 Compliance Attachment 2 Schedule 27 page 3 of 7 Line (2) (e) plus Line (3) (e)
- (8) (e) Line (8) (b)  $\div$  12 x Line (8) (d)
- (8) (f) Line (8) (c) ÷ 12 x Line (8) (d)
- (9) Line (6) + Line (7) + Line (8)
- (10) Line (2) + Line (6)
- (11) Line (3) + Line (7)
- (12) Line (4) + Line (8)
- (13) Line (10) + Line (11) + Line (12)

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-27-EL Electric Pension Adjustment Mechanism Schedule JDO/GRS-1 August 15, 2023 Page 5 of 5

### Narragansett Electric - Electric Operations Calculation of Weighted Average Cost of Capital

Weighted Average Cost of Capital as approved in R.I.P.U.C. Docket No. 4770 at 21% income tax rate

		(a)	(b)	(c)	(d)	(e)
		Ratio	Rate	Rate	Taxes	Return
(1)	Long Term Debt	48.35%	4.62%	2.23%		2.23%
(2)	Short Term Debt	0.60%	1.76%	0.01%		0.01%
(3)	Preferred Stock	0.10%	4.50%	0.00%		0.00%
(4)	Common Equity	50.95%	9.28%	4.73%	1.26%	5.99%
(5)		100.00%	•	6.97%	1.26%	8.23%

(6) Column (c)  $\times 21\% \div (1 - 21\%)$ 

The Narragansett Electric Company
d/b/a Rhode Island Energy
R.I.P.U.C. Docket No. 23-27-EL
Electric Pension Adjustment Mechanism Filing
Schedule JDO/GRS-2
August 15, 2023
Page 1 of 2

#### Narragansett Electric - Electric Operations Calculation of Pension/PBOP Adjustment Factor

		Pension (a)	<u>PBOP</u> (b)	$\frac{\text{Total}}{(c) = (a) + (b)}$
	Current Year's Reconciliation Balance			
(1) (2) (3)	Current Year Regulatory Expense Reconciliation Funding Carrying Charge Current Year's Under/(Over) Recovery	(\$11,134,841) (\$339,088) (\$11,473,928)	(\$8,497,243) (\$122,447) (\$8,619,689)	(\$19,632,083) (\$461,534) (\$20,093,618)
(3)	Adjustments to Current Year Deferral	(#11, 773,720)	(\$6,017,067)	(\$20,073,018)
(4)	Remaining Under/(Over) Balance of 2021 Prior Year Deferrals	(\$234,024)	\$293,725	\$59,701
(5)	Net Under/(Over) Recovery	(\$11,707,952)	(\$8,325,964)	(\$20,033,917)
(6)	Estimated Interest on Under/(Over) Recovery			(\$599,985)
(7)	Net Under/(Over) Recovery including Interest			(\$20,633,902)
(8)	Forecasted kWhs - October 1, 2023 through September 30, 2024			7,324,058,339
(9)	Proposed Pension/PBOP Adjustment Factor for October 1, 2023			(\$0.00281)

- (1) Schedule JDO/GRS-1, Page 1, Line (12)
- $(2)\ (a) \quad Schedule\ JDO/GRS-1,\ Page\ 2,\ (Sum\ of\ Line\ 18,\ Columns\ (b)\ through\ (f)\ /\ 5)\ x\ Schedule\ JDO/GRS-1,\ Page\ 2,\ Line\ (23)\ (2$
- (2) (b) Schedule JDO/GRS-1, Page 2, (Sum of Line 19, Columns (b) through (f) / 5) x Schedule JDO/GRS-1, Page 2, Line (23)
- (2) (c) Schedule JDO/GRS-1, Page 1, Line (13)
- (3) Line(1) + Line(2)
- (4) (a): Schedule JDO/GRS-3, Page 1, Line (20), Column (c) (b): Schedule JDO/GRS-3, Page 2, Line (20), Column (c)
- (5) Line (3) + Line (4)
- (6) Page 2, Line (19), Column (f)
- (7) Line (5) + Line (6)
- (8) per Company forecast
- (9) Line (7) ÷ Line (8), truncated to 5 decimal places

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-27-EL Electric Pension Adjustment Mechanism Filing Schedule JDO/GRS-2 August 15, 2023 Page 2 of 2

#### Narragansett Electric - Electric Operations Calculation of Interest on Under/(Over) Recovery

		Beginning			Balance			
		Under/(Over)	Estimated	Ending	Subject to	Interest		Cumulative
	<u>Month</u>	With Interest	Recovery	Under/(Over)	Interest	Rate	Interest	Interest
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)	Apr-2023	(\$20,033,917)		(\$20,033,917)	(\$20,033,917)	2.95%	(\$49,250)	(\$49,250)
(2)	May-2023	(\$20,083,167)		(\$20,083,167)	(\$20,083,167)	2.95%	(\$49,371)	(\$98,621)
(3)	Jun-2023	(\$20,132,538)		(\$20,132,538)	(\$20,132,538)	2.95%	(\$49,492)	(\$148,114)
(4)	Jul-2023	(\$20,182,031)		(\$20,182,031)	(\$20,182,031)	2.95%	(\$49,614)	(\$197,728)
(5)	Aug-2023	(\$20,231,645)		(\$20,231,645)	(\$20,231,645)	2.95%	(\$49,736)	(\$247,464)
(6)	Sep-2023	(\$20,281,381)		(\$20,281,381)	(\$20,281,381)	2.95%	(\$49,858)	(\$297,322)
(7)	Oct-2023	(\$20,331,239)	\$1,694,270	(\$18,636,969)	(\$19,484,104)	2.95%	(\$47,898)	(\$345,221)
(8)	Nov-2023	(\$18,684,868)	\$1,698,624	(\$16,986,243)	(\$17,835,556)	2.95%	(\$43,846)	(\$389,066)
(9)	Dec-2023	(\$17,030,089)	\$1,703,009	(\$15,327,080)	(\$16,178,585)	2.95%	(\$39,772)	(\$428,839)
(10)	Jan-2024	(\$15,366,853)	\$1,707,428	(\$13,659,424)	(\$14,513,139)	2.95%	(\$35,678)	(\$464,517)
(11)	Feb-2024	(\$13,695,103)	\$1,711,888	(\$11,983,215)	(\$12,839,159)	2.95%	(\$31,563)	(\$496,080)
(12)	Mar-2024	(\$12,014,778)	\$1,716,397	(\$10,298,381)	(\$11,156,579)	2.95%	(\$27,427)	(\$523,507)
(13)	Apr-2024	(\$10,325,807)	\$1,720,968	(\$8,604,840)	(\$9,465,324)	2.95%	(\$23,269)	(\$546,775)
(14)	May-2024	(\$8,628,108)	\$1,725,622	(\$6,902,487)	(\$7,765,298)	2.95%	(\$19,090)	(\$565,865)
(15)	Jun-2024	(\$6,921,576)	\$1,730,394	(\$5,191,182)	(\$6,056,379)	2.95%	(\$14,889)	(\$580,754)
(16)	Jul-2024	(\$5,206,071)	\$1,735,357	(\$3,470,714)	(\$4,338,392)	2.95%	(\$10,665)	(\$591,419)
(17)	Aug-2024	(\$3,481,379)	\$1,740,690	(\$1,740,690)	(\$2,611,034)	2.95%	(\$6,419)	(\$597,838)
(18)	Sep-2024	(\$1,747,108)	\$1,747,108	(\$0)	(\$873,554)	2.95%	(\$2,147)	(\$599,985)
(19)	Т	otal	\$20,631,755				(\$599,985)	

(a) Apr-2023 per Page 1, Line (5)
Prior month Column (c) + prior month Column (f)

- (b) Column (a) ÷ number of remaining months in recovery period
- (c) Column (a) + Column (b)
- (d) Average of Column (a) and Column (c)
- (e) Interest rate on customer deposits
- (f) Column (d) x (Column (e)  $\div$  12)
- (g) Prior month Column (g) + Current month Column (f)

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### Narragansett Electric - Electric Operations Pension Adjustment Factor Reconciliation 2021 Pension Deferral Recovery

		Under/(Over)		Under/(Over)		
		Beginning		Ending	Interest	
	<u>Month</u>	<b>Balance</b>	Recovery	<b>Balance</b>	Rate	<u>Interest</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Apr-21	\$4,852,357		\$4,852,357	0.89%	\$3,599
(2)	May-21	\$4,855,956		\$4,855,956	0.89%	\$3,602
(3)	Jun-21	\$4,859,558		\$4,859,558	0.89%	\$3,604
(4)	Jul-21	\$4,863,162		\$4,863,162	0.89%	\$3,607
(5)	Aug-21	\$4,866,769		\$4,866,769	0.89%	\$3,610
(6)	Sep-21	\$4,870,379		\$4,870,379	0.89%	\$3,612
(7)	Oct-21	\$4,873,991	\$149,913	\$4,724,078	0.89%	\$3,559
(8)	Nov-21	\$4,727,637	\$348,026	\$4,379,611	0.89%	\$3,377
(9)	Dec-21	\$4,382,988	\$400,501	\$3,982,487	0.89%	\$3,102
(10)	Jan-22	\$3,985,589	\$431,096	\$3,554,494	0.89%	\$2,796
(11)	Feb-22	\$3,557,290	\$444,530	\$3,112,760	0.89%	\$2,473
(12)	Mar-22	\$3,115,233	\$418,184	\$2,697,049	1.45%	\$3,512
(13)	Apr-22	\$2,700,561	\$395,603	\$2,304,958	1.45%	\$3,024
(14)	May-22	\$2,307,982	\$370,122	\$1,937,860	1.45%	\$2,565
(15)	Jun-22	\$1,940,425	\$390,983	\$1,549,442	1.45%	\$2,108
(16)	Jul-22	\$1,551,550	\$475,480	\$1,076,071	1.45%	\$1,588
(17)	Aug-22	\$1,077,659	\$566,729	\$510,930	1.45%	\$960
(18)	Sep-22	\$511,890	\$513,617	(\$1,727)	1.45%	\$308
(19)	Oct-22	(\$1,419)	\$232,463	(\$233,882)	1.45%	(\$142)
(20)	Total		\$5,137,245	(\$234,024)		\$50,864

<sup>(</sup>a) Beginning balance per R.I.P.U.C. 5179, Schedule JDO/JHA-2, Page 1, Line (5), Column (a) Prior month Column (c) + prior month Column (e)

<sup>(</sup>b) Page 3, Column (e)

<sup>(</sup>c) Column (a) - Column (b)

<sup>(</sup>d) Rate of interest paid on Customer Deposits

<sup>(</sup>e)  $((Column (a) + Column (c)) \div 2) \times (Column (d) \div 12)$ 

<sup>(20)</sup> Columns (b) and (e): sum of Lines (1) through (19)

<sup>(20)</sup> Column (c): Line (19), Column (c) + Line (19), Column (e)

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### Narragansett Electric - Electric Operations Pension Adjustment Factor Reconciliation 2021 PBOP Deferral Recovery

		Under/(Over)		Under/(Over)		
		Beginning		Ending	Interest	
	<u>Month</u>	<b>Balance</b>	Recovery	<b>Balance</b>	Rate	<u>Interest</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Apr-21	(\$5,272,347)		(\$5,272,347)	0.89%	(\$3,910)
(2)	May-21	(\$5,276,257)		(\$5,276,257)	0.89%	(\$3,913)
(3)	Jun-21	(\$5,280,170)		(\$5,280,170)	0.89%	(\$3,916)
(4)	Jul-21	(\$5,284,086)		(\$5,284,086)	0.89%	(\$3,919)
(5)	Aug-21	(\$5,288,005)		(\$5,288,005)	0.89%	(\$3,922)
(6)	Sep-21	(\$5,291,927)		(\$5,291,927)	0.89%	(\$3,925)
(7)	Oct-21	(\$5,295,852)	(\$188,020)	(\$5,107,832)	0.89%	(\$3,858)
(8)	Nov-21	(\$5,111,690)	(\$386,745)	(\$4,724,945)	0.89%	(\$3,648)
(9)	Dec-21	(\$4,728,593)	(\$442,919)	(\$4,285,674)	0.89%	(\$3,343)
(10)	Jan-22	(\$4,289,017)	(\$471,262)	(\$3,817,755)	0.89%	(\$3,006)
(11)	Feb-22	(\$3,820,761)	(\$483,942)	(\$3,336,819)	0.89%	(\$2,654)
(12)	Mar-22	(\$3,339,473)	(\$455,225)	(\$2,884,248)	1.45%	(\$3,760)
(13)	Apr-22	(\$2,888,008)	(\$428,863)	(\$2,459,145)	1.45%	(\$3,231)
(14)	May-22	(\$2,462,376)	(\$401,024)	(\$2,061,352)	1.45%	(\$2,733)
(15)	Jun-22	(\$2,064,085)	(\$423,630)	(\$1,640,455)	1.45%	(\$2,238)
(16)	Jul-22	(\$1,642,693)	(\$513,894)	(\$1,128,799)	1.45%	(\$1,674)
(17)	Aug-22	(\$1,130,473)	(\$615,989)	(\$514,484)	1.45%	(\$994)
(18)	Sep-22	(\$515,478)	(\$556,899)	\$41,421	1.45%	(\$286)
(19)	Oct-22	\$41,135	(\$252,388)	\$293,523	1.45%	\$202
(20)	Total		(\$5,620,800)	\$293,725		(\$54,728)

<sup>(</sup>a) Beginning balance per R.I.P.U.C. 5179, Schedule JDO/JHA-2, Page 1, Line (5), Column (b) Prior month Column (c) + prior month Column (e)

<sup>(</sup>b) Page 3, Column (d)

<sup>(</sup>c) Column (a) - Column (b)

<sup>(</sup>d) Rate of interest paid on Customer Deposits

<sup>(</sup>e)  $((Column (a) + Column (c)) \div 2) \times (Column (d) \div 12)$ 

<sup>(20)</sup> Columns (b) and (e): sum of Lines (1) through (19)

<sup>(20)</sup> Column (c): Line (19), Column (c) + Line (19), Column (e)

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### Narragansett Electric - Electric Operations Pension Adjustment Factor Reconciliation Segregation of PAF Revenue Components

		Combined		Component	Billed	Billed
		Billed	PAF	of PAF	Revenue	Revenue
		PAF	kWh	Recovering	Associated	Associated
		Revenue	<b>Billed</b>	<u>PBOP</u>	<u>PBOP</u>	with Pension
		(a)	(b)	(c)	(d)	(e)
(1)	Oct-21*	(\$38,107)	247,394,103	(\$0.00076)	(\$188,020)	\$149,913
(2)	Nov-21	(\$38,719)	508,874,576	(\$0.00076)	(\$386,745)	\$348,026
(3)	Dec-21	(\$42,418)	582,788,185	(\$0.00076)	(\$442,919)	\$400,501
(4)	Jan-22	(\$40,166)	620,081,853	(\$0.00076)	(\$471,262)	\$431,096
(5)	Feb-22	(\$39,412)	636,765,860	(\$0.00076)	(\$483,942)	\$444,530
(6)	Mar-22	(\$37,041)	598,979,865	(\$0.00076)	(\$455,225)	\$418,184
(7)	Apr-22	(\$33,260)	564,292,890	(\$0.00076)	(\$428,863)	\$395,603
(8)	May-22	(\$30,902)	527,663,380	(\$0.00076)	(\$401,024)	\$370,122
(9)	Jun-22	(\$32,647)	557,407,655	(\$0.00076)	(\$423,630)	\$390,983
(10)	Jul-22	(\$38,414)	676,176,257	(\$0.00076)	(\$513,894)	\$475,480
(11)	Aug-22	(\$49,260)	810,512,293	(\$0.00076)	(\$615,989)	\$566,729
(12)	Sep-22	(\$43,282)	732,761,875	(\$0.00076)	(\$556,899)	\$513,617
(13)	Oct-22**	(\$19,925)	332,088,975	(\$0.00076)	(\$252,388)	\$232,463

<sup>\*</sup> Prorated for usage on and after October 1, 2021

- (a) Per company revenue reports
- (b) Per company revenue reports
- (c) Per R.I.P.U.C. 5179, Schedule JDO/JHA-2, Page 1, (Line (5), Column (b) + applicable interest from Line (6), Column (c)) ÷ Line (8), truncated to 5 decimal places
- (d) Column (b) x Column (c)
- (e) Column (a) Column (d)

<sup>\*\*</sup> Prorated for usage before October 1, 2022

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### Narragansett Electric - Electric Operations Pension Adjustment Factor Reconciliation 2022 Pension Deferral Recovery

		Under/(Over)		Under/(Over)		
		Beginning		Ending	Interest	
	<u>Month</u>	<b>Balance</b>	Recovery	<b>Balance</b>	Rate	<u>Interest</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Apr-22	\$2,495,753		\$2,495,753	1.45%	\$3,016
(2)	May-22	\$2,498,769		\$2,498,769	1.45%	\$3,019
(3)	Jun-22	\$2,501,788		\$2,501,788	1.45%	\$3,023
(4)	Jul-22	\$2,504,811		\$2,504,811	1.45%	\$3,027
(5)	Aug-22	\$2,507,838		\$2,507,838	1.45%	\$3,030
(6)	Sep-22	\$2,510,868		\$2,510,868	1.45%	\$3,034
(7)	Oct-22	\$2,513,902	\$101,162	\$2,412,740	1.45%	\$2,977
(8)	Nov-22	\$2,415,717	\$189,569	\$2,226,147	1.45%	\$2,804
(9)	Dec-22	\$2,228,951	\$194,919	\$2,034,032	1.45%	\$2,576
(10)	Jan-23	\$2,036,608	\$216,612	\$1,819,996	1.45%	\$2,330
(11)	Feb-23	\$1,822,326	\$186,458	\$1,635,868	1.45%	\$2,089
(12)	Mar-23	\$1,637,957	\$199,293	\$1,438,663	2.95%	\$3,782
(13)	Apr-23	\$1,442,445	\$199,612	\$1,242,833	2.95%	\$3,301
(14)	May-23	\$1,246,134	\$185,906	\$1,060,228	2.95%	\$2,835
(15)	Jun-23	\$1,063,063	\$192,353	\$870,711	2.95%	\$2,377
(16)	Jul-23	\$873,088	\$0	\$873,088	2.95%	\$2,146
(17)	Aug-23	\$875,234	\$0	\$875,234	2.95%	\$2,152
(18)	Sep-23	\$877,386	\$0	\$877,386	2.95%	\$2,157
(19)	Oct-23	\$879,543	\$0	\$879,543	2.95%	\$2,162
(20)	Total		\$1,665,885	\$881,705		\$51,837

<sup>(</sup>a) Beginning balance per R.I.P.U.C. 22-19-EL, Schedule JDO/JHA-2, Page 1, Line (5), Column (a) Prior month Column (c) + prior month Column (e)

<sup>(</sup>b) Page 3, Column (e)

<sup>(</sup>c) Column (a) - Column (b)

<sup>(</sup>d) Rate of interest paid on Customer Deposits

<sup>(</sup>e)  $((Column (a) + Column (c)) \div 2) \times (Column (d) \div 12)$ 

<sup>(20)</sup> Columns (b) and (e): sum of Lines (1) through (19)

<sup>(20)</sup> Column (c): Line (19), Column (c) + Line (19), Column (e)

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### Narragansett Electric - Electric Operations Pension Adjustment Factor Reconciliation 2022 PBOP Deferral Recovery

		Under/(Over)		Under/(Over)		
		Beginning		Ending	Interest	
	<u>Month</u>	<b>Balance</b>	Recovery	<b>Balance</b>	Rate	<u>Interest</u>
		(a)	(b)	(c)	(d)	(e)
(1)	Apr-22	(\$5,810,921)		(\$5,810,921)	1.45%	(\$7,022)
(2)	May-22	(\$5,817,943)		(\$5,817,943)	1.45%	(\$7,030)
(3)	Jun-22	(\$5,824,973)		(\$5,824,973)	1.45%	(\$7,039)
(4)	Jul-22	(\$5,832,012)		(\$5,832,012)	1.45%	(\$7,047)
(5)	Aug-22	(\$5,839,059)		(\$5,839,059)	1.45%	(\$7,056)
(6)	Sep-22	(\$5,846,115)		(\$5,846,115)	1.45%	(\$7,064)
(7)	Oct-22	(\$5,853,179)	(\$189,732)	(\$5,663,447)	1.45%	(\$6,958)
(8)	Nov-22	(\$5,670,405)	(\$418,245)	(\$5,252,160)	1.45%	(\$6,599)
(9)	Dec-22	(\$5,258,759)	(\$440,683)	(\$4,818,076)	1.45%	(\$6,088)
(10)	Jan-23	(\$4,824,164)	(\$493,379)	(\$4,330,785)	1.45%	(\$5,531)
(11)	Feb-23	(\$4,336,316)	(\$427,564)	(\$3,908,752)	1.45%	(\$4,981)
(12)	Mar-23	(\$3,913,733)	(\$449,951)	(\$3,463,782)	2.95%	(\$9,068)
(13)	Apr-23	(\$3,472,850)	(\$450,459)	(\$3,022,391)	2.95%	(\$7,984)
(14)	May-23	(\$3,030,375)	(\$412,208)	(\$2,618,167)	2.95%	(\$6,943)
(15)	Jun-23	(\$2,625,110)	(\$429,552)	(\$2,195,558)	2.95%	(\$5,925)
(16)	Jul-23	(\$2,201,483)	\$0	(\$2,201,483)	2.95%	(\$5,412)
(17)	Aug-23	(\$2,206,895)	\$0	(\$2,206,895)	2.95%	(\$5,425)
(18)	Sep-23	(\$2,212,320)	\$0	(\$2,212,320)	2.95%	(\$5,439)
(19)	Oct-23	(\$2,217,759)	\$0	(\$2,217,759)	2.95%	(\$5,452)
(20)	Total		(\$3,711,773)	(\$2,223,211)		(\$124,063)

<sup>(</sup>a) Beginning balance per R.I.P.U.C. 22-19-EL, Schedule JDO/JHA-2, Page 1, Line (5), Column (b) Prior month Column (c) + prior month Column (e)

<sup>(</sup>b) Page 3, Column (d)

<sup>(</sup>c) Column (a) - Column (b)

<sup>(</sup>d) Rate of interest paid on Customer Deposits

<sup>(</sup>e)  $((Column (a) + Column (c)) \div 2) x (Column (d) \div 12)$ 

<sup>(20)</sup> Columns (b) and (e): sum of Lines (1) through (19)

<sup>(20)</sup> Column (c): Line (19), Column (c) + Line (19), Column (e)

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### Narragansett Electric - Electric Operations Pension Adjustment Factor Reconciliation Segregation of PAF Revenue Components

		Combined		Component	Billed	Billed
		Billed	PAF	of PAF	Revenue	Revenue
		PAF	kWh	Recovering	Associated	Associated
		Revenue	<b>Billed</b>	<u>PBOP</u>	<u>PBOP</u>	with Pension
		(a)	(b)	(c)	(d)	(e)
(1)	Oct-22*	(\$88,570)	240,167,576	(\$0.00079)	(\$189,732)	\$101,162
(2)	Nov-22	(\$228,676)	529,423,899	(\$0.00079)	(\$418,245)	\$189,569
(3)	Dec-22	(\$245,764)	557,826,589	(\$0.00079)	(\$440,683)	\$194,919
(4)	Jan-23	(\$276,767)	624,530,528	(\$0.00079)	(\$493,379)	\$216,612
(5)	Feb-23	(\$241,106)	541,220,679	(\$0.00079)	(\$427,564)	\$186,458
(6)	Mar-23	(\$250,658)	569,558,756	(\$0.00079)	(\$449,951)	\$199,293
(7)	Apr-23	(\$250,847)	570,201,552	(\$0.00079)	(\$450,459)	\$199,612
(8)	May-23	(\$226,302)	521,781,835	(\$0.00079)	(\$412,208)	\$185,906
(9)	Jun-23	(\$237,199)	543,736,450	(\$0.00079)	(\$429,552)	\$192,353
(10)	Jul-23			(\$0.00079)	\$0	\$0
(11)	Aug-23			(\$0.00079)	\$0	\$0
(12)	Sep-23			(\$0.00079)	\$0	\$0
(13)	Oct-23**			(\$0.00079)	\$0	\$0

<sup>\*</sup> Prorated for usage on and after October 1, 2022

- (a) Per company revenue reports
- (b) Per company revenue reports
- (c) Per R.I.P.U.C. 22-19-EL, Schedule JDO/JHA-2, Page 1, (Line (5), Column (b) + applicable interest from Line (6), Column (c)) ÷ Line (8), truncated to 5 decimal places
- (d) Column (b) x Column (c)
- (e) Column (a) Column (d)

<sup>\*\*</sup> Prorated for usage before October 1, 2023

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-16 Rate Customers

1			Rates Effectiv	Rates Effective July 1, 2023		Propo	Proposed Rates Effective October 1, 2023	tive October 1,	. 2023		\$ Increase (Decrease)	(Decrease)		II.	Increase (Decrease) % of Total Bill	)% of Total Bill		Percentage
Part	Monthly	Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply			of Customers
1.0   2.5 May	kWh (a)	Services (b)	Services (c)		Total c) = (a) + (b) + (c)	Services (f)	Services (g)		Total i) = (f) + (g) + (h)			GET $(1) = (h) - (d)$ (n	Total n = (j) + (k) + (l)				Total () = (m) / (e)	(£
1.   1.   1.   1.   1.   1.   1.   1.	150	\$33.21	\$15.51	\$2.03	\$50.75	\$26.85	\$15.51		\$44.13	_		(\$0.26)	(\$6.62)				-13.0%	30.1%
1	300	\$52.04	\$31.02	\$3.46	\$86.52	\$45.33	\$31.02	\$3.18	\$79.53	(\$6.71)	\$0.00	(\$0.28)	(\$6.98)		0.0%	-0.3%	-8.1%	12.9%
18   18   18   18   18   18   18   18	400	\$64.60	\$41.36	\$4.42	\$110.38	\$57.65	\$41.36	\$4.13	\$103.14	(\$6.95)	\$0.00	(\$0.29)	(\$7.24)		0.0%	-0.3%	-6.6%	11.6%
1	200	\$77.16	\$51.71	\$5.37	\$134.24	86698	\$51.71	\$5.07	\$126.76	(\$7.18)	\$0.00	(\$0.30)	(\$7.48)		0.0%	-0.2%	-5.6%	%9.6
200   216.04   217.	009	\$89.71	\$62.05	\$6.32	\$158.08	\$82.30	\$62.05	\$6.01	\$150.36	(\$7.41)	\$0.00	(\$0.31)	(\$7.72)		0.0%	-0.2%	-4.9%	7.7%
1,200   1,565.01   1,560.01   1	700	\$102.27	\$72.39	\$7.28	\$181.94	\$94.62	\$72.39	\$6.96	\$173.97	(\$7.65)	\$0.00	(\$0.32)	(\$7.97)		0.0%	-0.2%	-4.4%	19.0%
2,000   2,000   1,00	1,200	\$165.05	\$124.09	\$12.05	\$301.19	\$156.22	\$124.09	\$11.68	\$291.99	(\$8.83)	\$0.00	(\$0.37)	(\$9.20)		0.0%	-0.1%	-3.1%	6.8%
1.1.   1.1.	2,000	\$265.51	\$206.82	\$19.68	\$492.01	\$254.79	\$206.82	\$19.23	\$480.84	(\$10.72)	\$0.00	(\$0.45)	(\$11.17)		%0.0	-0.1%	-2.3%	2.3%
1, 12, 12, 12, 12, 12, 12, 12, 12, 12,				Rates Effe	ective July 1, 2023		Proposec	1 Rates Effectiv	/e October 1, 2023	; <u>1</u>	ne Item on Bill							
Particular Change   St.200					(s)													
Control Program Charge   Control Program Cha					\$12.00				\$6.00	Σ;	ustomer Charge	ţ						
State   Stat		e			\$0.79				\$0.79	1	HEAP Enhance	ment Charge						
Color State Chapter         \$10,002.6         \$10,002.6           Oppming of Music Chapter Chapter         \$10,002.6         \$10,002.6           Oppming of Music Chapter Charactilities Test         \$10,002.6         \$10,000.0           Oppming of Music Chapter Charactilities Test         \$10,000.0         \$10,000.0           Chapter of Chapter Charactilities Test         \$10,000.0         \$10,000.0           Chapter of Chapter Charactilities Test         \$10,000.0         \$10,000.0           Chapter of Chapter Charactilities Test         \$10,000.0         \$10,000.0           Chapter Charactilities Test Charactilit		Ogram Charge			00.10				00.04500	4	C Growin riogn	ann		1				
Option of State		nense Charoe			\$0.0458				\$0.00245									
Condition Service Change State Cha		pense Reconciliation	n Factor		\$0.0000				\$0.00000									
Condition Factor         5000009         5000009         5000009           Procession Adjunctor Factor         5000009         5000009         5000009           Procession Adjunctor Factor         5000009         5000009         5000009           Annuary Almospher Factor         5000009         5000009         5000009           Annuary Strategic Care and Recovery Persitor         5000009         5000009         5000009           Annuary Strategic Care and Recovery Persitor         5000009         5000009         5000009         5000009           Annuary Strategic Care and Recovery Persitor         5000009         5000009         5000009         5000009           And Acting Care and Recovery Persitor         5000009         5000009         5000009         5000009           And Acting Care and Recovery Persitor         5000009         5000009         5000009         Recoverable Insert Persitor           And Acting Care and					\$0.00710				\$0.00710									
Review Decompting Agricultural Factor         \$1000076         Databution Energy Change         Databution Energy Change         Page 2000078         Databution Energy Change         Page 2000078         Page 2000078 <td></td> <td></td> <td></td> <td></td> <td>(\$0.0089)</td> <td></td> <td></td> <td></td> <td>(\$0.00089)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					(\$0.0089)				(\$0.00089)									
Persion Algorithment Factor         St0000ES1         \$10,000ER         Persion Algorithment Factor         \$10,000ER         Persion Algorithment Factor         \$10,000ER         Persion Algorithment Factor         \$10,000ER         Persion Algorithment Factor         \$10,000ER		ent Factor			\$0.00076				\$0.00076	Ë	oteibution Energ	Choses						
According Management Facility         \$1000788         \$1000788           According Management Facility         \$1000708         \$1000000           Low Roseney Facility         \$1000000         \$1000000           Roseney Roseney Roseney Facility         \$1000000         \$1000000           Roseney Ros					(\$0.00045)				(\$0.00281)	i i	Stribution Energ	gy Charge						
According the Energy Englassy		actor			\$0.00788				\$0.00788									
One Description of Support Section Section of Support Section Section of Support Section Section of Support Section S	) Arrearage Management Adjus	stment Factor			\$0.00005				\$0.00005									
LRS Adjustment Factor (harder for charge)         St000022         St000022           LRS Adjustment Factor (harder for charge)         \$1000028         \$1000028           Reservable Energy Charge         \$1000028         \$1000028           New Adjustment Factor (harder for charge)         \$1000028         \$1000028           New Adjustment Factor (harder for charge)         \$1000028         \$1000028           New Adjustment Factor (harder for charge)         \$100003         \$1000044           Transmission Adjustment Factor (harder for charge)         \$1000000         \$1000000           Transmission Adjustment Factor (harder for charge)         \$1000000         \$1000000           Risk Adjustment Factor (harge for charge)         \$1000000 </td <td>) Performance Incentive Factor</td> <td></td> <td></td> <td></td> <td>\$0.00000</td> <td></td> <td></td> <td></td> <td>\$0.00000</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	) Performance Incentive Factor				\$0.00000				\$0.00000									
LES Administrative Change Incident Rate Effective April 1, 2023)         \$5,000588         Reaewable Energy Distribution Change           LES Administrative Contrasting for Renewable Energy Change         \$5,000588         Reaewable Energy Distribution Change           Non Order Service Renewable Energy Change         \$5,000583         Reaewable Energy Distribution Change           Bus Transmission Adjustment Reloct         \$6,000113         Transmission Change           Transmission Adjustment Reloct         \$6,000021         \$6,00004           Transmission Change         \$6,00004         Transmission Change           Energy Efficiency Program Change         \$6,00004         \$6,00004           Less Administrative Clear Change         \$6,00004         \$6,00004           LES Administrative Clear Change         \$6,00004         \$6,00004           LES Administrative Clear Change         \$6,00004         \$6,00004           LES Administrative Clear Change         \$6,000         \$6,000           LES Administrative Clear Change         \$6,000         \$6,000           Renewable Energy Standard Change         \$1,000         \$6,000           Renewable Energy Standard Change         \$1,000         \$6,000           Renewable Energy Standard Change         \$1,000         \$2,000           Renewable Energy Change         \$1,000         \$2	) Low Income Discount Recove	ery Factor			\$0.00262				\$0.00262									
Long stand Charge         \$10,006-00         Renewable Energy Distribution Charge         \$10,006-00         Renewable Energy Distribution Charge         \$10,006-20         Renewable Energy Distribution Charge         \$10,006-20         Renewable Energy Distribution Charge         \$10,006-20         Renewable Energy Distribution Charge         \$10,000-20         Renewable Energy Distribution Charge         \$10,000-20         Transmission Charge         \$10,000-20         <		s Effective April 1,	2023)		\$0.00388				\$0.00388					ı				
Month of State Plane (Large Charge		newable Energy Ch	harge		\$0.00660				\$0.00660	Rc	newable Energy	y Distribution Ci	harge					
Base I Transmission Adjustment Factor         \$0.003 13 bits of Data Properties of Adjustment Factor         \$0.003 13 bits of Data Properties of Adjustment Factor         \$0.003 13 bits of Data Properties of Adjustment Factor         \$0.003 13 bits of Data Properties of Adjustment Factor         \$0.00044         Transmission Change         \$0.00040         Transmission Change         \$0.00040         Transmission Change         Base Transmission Change         \$0.00040         Transmission Change         \$0.00040         Transmission Change         Base Transmission Change         \$0.00040         Transmission Change         Base Transmission Change         \$0.00040         Transmission Change         Base Transmission Change         Base Transmission Change         Base Transmission Change         \$0.00040         Transmission Change         \$0.00040         Transmission Change         \$0.00040         Supply Services Energy Change         \$0.00040         Supply Services Energy Change         \$0.00040					\$0.00628				\$0.00628		5							
Transmission Adjustment Factor         S0.00043         Attansmission register           Transmission Adjustment Factor         S0.00044         S0.00044           Bas Transition Charge         S0.000021         Transmission Charge         S0.0004           Bas Transition Charge         S0.00002         S0.00000         Transition Charge           Energy Effective Adjustment Pactor         S0.00005         S0.00098         Energy Efficiency Programs           Last Record Service Base Charge         S0.00000         S0.00000         S0.00098         Energy Efficiency Programs           Last Record Service Base Charge         S0.00000         S0.00000         S0.00098         Energy Efficiency Programs           Last Record Service Base Charge         S0.00000         S0.00000         Supply Services Energy Charge         Supply Services Energy Charge           Last Record Leavine Base Charge         S0.00003         Supply Services Energy Charge         Supply Services Energy Charge           Record Programs         RVM x         S0.00003         S0.00034         S0.00034           All English Energy Efficiency Programs         RVM x         S0.00004         S0.00034         S0.00034           Energy Efficiency Programs         RVM x         S0.00094         S0.00034         S0.00034           Energy Efficiency Programs		,			\$0.03115				\$0.03115	Ė								
Base Transition Charge         \$100000         Transition Charge           Base Transition Charge         \$100000         Transition Charge           Transition Charge         \$100000         Transition Charge           Transition Charge         \$100000         Transition Charge           Transition Charge         \$100000         \$100000           Last Research Programs         \$1000125         \$1000125           Last Research Charge         \$100000         \$100000         \$100000           LRS Adjustment Factor         \$100000         \$100000         \$100000         \$100000           Reavenable Energy Standard Charge         \$12000         \$100000         \$100000         \$100000         \$100000           Activation Energy Standard Charge         \$12000         \$12000         \$1000000         \$100000         \$100000         \$100000<		ior			\$0.00183				\$0.00183		ansmission Cha	n Sc						
Transition Adjustment         \$000021         Transition Change         Transition Change         Transition Change           Transition Adjustment         \$000048         \$000048         Energy Efficiency Programs           Lost Recomplement         \$0000483         \$0000135         Supply Services Energy Change           Lost Adjustment Factor         \$0000383         \$0000383         Supply Services Energy Change           Lost Adjustment Factor         \$0000383         \$0000383         Supply Services Energy Change           Lost Adjustment Factor         \$0000383         \$0000383         Supply Services Energy Change           List Adjustment Factor         \$0000383         \$0000383         Supply Services Energy Change           List Recombine Change         \$0.00333         \$0.00333         Supply Services Energy Change           List Recombine Change         kWh x         \$0.00342         \$0.79           Restriction Program         kWh x         \$0.00031         \$0.0034           Brange Efficiency Program         kWh x         \$0.00048         \$0.00048           Brange Efficiency Program         kWh x         \$0.00048         \$0.00048           Brange Efficiency Program         kWh x         \$0.00048         \$0.00048           Brange Efficiency Program         kWh x         \$0.0					\$0,000				\$0.0000					1				
Energy Efficiency Programs         \$0.00986         Energy Efficiency Programs           Last Resort Service Base Charge         \$0.009125         \$0.009125           Last Resort Service Base Charge         \$0.009125         \$0.009125           Last Advisatement Factor         \$0.000383         \$0.000383           Reavable Energy Standard Charge         \$0.00383         \$0.00833           Renewable Energy Standard Charge         \$0.00833         \$0.00833           Line Item on Bill         \$12.00         \$6.00           Customer Charge         \$0.00342         \$0.00934           Lil EAP Enhancement Charge         \$0.09         \$0.09           Lil EAP Enhancement Charge         \$0.09         \$0.09           KWh x         \$0.00920         \$0.000           Shibh Distribution Charge         \$0.000         \$0.000           KWh x         \$0.000         \$0.000           Transition Charge         \$0.000         \$0.000           Reavely Efficiency Pograms					\$0.00021				\$0.00021	Ē	ansition Charge							
Last Resort Service Base Charge         \$0.09123         \$0.09124           Last Resort Service Base Charge         \$0.00000         \$0.00000           LLS Adjustment Factor         \$0.000033         \$0.00033           LLS Adjustment Factor         \$0.00033         \$0.00033           Renewable Energy Charge         \$0.00833         \$0.00833           Renewable Energy Standard Charge         \$0.00833         \$0.00833           Line Len on Bill         \$0.0083         \$0.00833           List Energy Standard Charge         \$0.0093         \$0.0093           LIHEAP Enhancement Charge         \$0.0092         \$0.0092           LIHEAP Enhancement Charge         \$0.0092         \$0.0092           Rene Green Why Renewable Energy Charge         \$0.0092         \$0.0092           Renewable Energy Charge         \$0.0094         \$0.0094           Renewable Energy Charge         \$0.0034         \$0.0098           Renewable Energy Charge         \$0.0034         \$0.0098           Renewable Energy Charge         \$0.0034         \$0.0098           Renewable Energy Charge         \$0.0034         \$0.0034           Renewable Energy Charge         \$0.0034         \$0.0034	•	harge			\$0.0086				\$0.0086	Er	rergy Efficiency	· Programs		ī				
LRS Adjustment Factor         \$000000         \$000000         Supply Services Energy Charge         \$000000         Supply Services Energy Charge         \$000383         \$000393         \$000393         \$000393         \$000393         \$000393         \$000394         \$000394         \$000394         \$000394         \$000031         \$000031         \$000031         \$000031         \$000031         \$000031         \$000031         \$000031         \$000031         \$000031         \$000031         \$000031         \$000031         \$000032         \$0		rge			\$0.09125				\$0.09125					1				
LIKE Administrative Cost Adjustment Factor         \$0.00383         S.0.00383         S.0.00333         S.0.00833         S.0.00834         S.0.00934         S.0.00934         S.0.00934         S.0.00934         S.0.00934         S.0.00342         S.0.00341         S.0.00934	) LRS Adjustment Factor				\$0.0000				\$0.00000	Ī	nnly Services E	nerov Charoe						
Line lem on Bill         \$12.00         \$6.00         \$6.00           Customer Charge         \$0.79         \$0.03342         \$0.03342           Customer Charge         \$0.79         \$0.03342         \$0.03342           LIHEAP Endoardenent Charge         \$0.03342         \$0.003342         \$0.003342           Transition Charge         kWh x         \$0.00321         \$0.00021           Transition Charge         kWh x         \$0.00021         \$0.00021           Transition Charge         kWh x         \$0.00086         \$0.00021           Renewable Energy Discussion Charge         kWh x         \$0.01288         \$0.01288           Renewable Energy Discussion Charge         kWh x         \$0.01288         \$0.01288           Supply Services Energy Charge         kWh x         \$0.01288         \$0.01288		stment Factor			\$0.00383				\$0.00383	i		9						
Line lem on Bill         \$12.00         \$6.00           Customer Charge         \$0.79         \$0.79           Customer Charge         \$0.79         \$0.79           LIHEAP Enhancement Charge         \$1.58         \$1.58           LIHEAP Enhancement Charge         \$1.58         \$1.58           Tanastrion Charge         kWh x         \$0.00342         \$0.00342           Distribution Energy Charge         kWh x         \$0.00021         \$0.00021           Transition Charge         kWh x         \$0.00021         \$0.00021           Renewable Energy Distribution Charge         kWh x         \$0.01288         \$0.01288           Supply Services Energy Charge         kWh x         \$0.10341         \$0.10341		Charge			\$0.00833				\$0.00833									
Construct Charge         \$12,00         \$0,00           LURAbber Charge         \$12,00         \$0,79           RE Growth Program         \$1.58         \$1.58           Transmission Charge         kWh x         \$0,00342           Distribution Energy Charge         kWh x         \$0,00021           Kwh x         \$0,000986         \$0,00021           Renewable Energy Distribution Charge         kWh x         \$0,001288           Supply Services Energy Charge         kWh x         \$0,00128           Renewable Energy Distribution Charge         kWh x         \$0,00128           Supply Services Energy Charge         kWh x         \$0,00128					00 619				00 29									K.
LittleAP Endianement Carge   \$1.58   \$1.59   \$1.59   \$1.50					\$12.00				\$6.00									1.
Carbonal Transition Charge         kWh x         \$0.03342         \$0.03342           Distribution Energy Charge         kWh x         \$0.00021         \$0.00021           Transition Charge         kWh x         \$0.000021         \$0.000021           Transition Charge         kWh x         \$0.000986         \$0.000021           Renewable Energy Distribution Charge         kWh x         \$0.01288         \$0.01288           Supply Services Energy Charge         kWh x         \$0.01388         \$0.10341		စ			\$0.79				\$0.79									۲.۱
Transition Charge   KWh X   S0.00342   S0.00342   KWh X   S0.00921   KWh X   S0.00021   KWh X   S0.00021   KWh X   S0.00031   KWh X   S0.00034   S0.00036   KWh X   S0.000386   KWh X   S0.00386   KWh X   S0.00386   S0.00348   Supply Services Energy Charge   KWh X   S0.01348   S0.10341   S0.10341   KWh X   S0.10341				LAW.	00.00				01.30									U.
Transition Charge	Distribution Fueroy Charge			kwn x	\$0.0342			L	\$0.0684									.С.
Energy Efficiency Pognams         kWh x         \$0.00986         \$0.00986           Renewable Energy Distribution Charge         kWh x         \$0.01288         \$0.01288           Supply Services Energy Charge         kWh x         \$0.10341         \$0.10341	Transition Charge			kWh x	\$0.00021			╛	\$0.00021									
Renewable Energy Distribution Charge         kWh x         \$0.01288         \$0.01288           Supply Services Energy Charge         kWh x         \$0.10341         \$\mathbf{A}\)	) Energy Efficiency Programs			kWh x	\$0.00986				\$0.00986									
Supply Services Energy Charge         kWh x         \$0.10341         SQ         P	Renewable Energy Distribution	on Charge		kWh x	\$0.01288				\$0.01288									ie
	Supply Services Energy Charg	age		kWh x	\$0.10341				\$0.10341									

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 and Summary of Rates, East Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-27-EL Schedule JDO/GRS-5 August 15, 2023 Page 2 of 6

The Naragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Total

0.3% 0.2% 0.2% 0.1% 0.1%

Monthly	Delivery	Supply	Low Income	Discounted	THE	Total	Delivery	Supply	Low Income	Discounted	H	Total	Delivery	Supply	EE	Total	Delivery	Supply
1	SOLVICOS		(d) = [(b)+(c)] x-	(e) = (b) + (c)	1	10101		SCIVICS		(k) = (h) + (i)	3	Total	(n) = [(h)+(j)] -	SCIVICO		(a) = (n) + (o)		SCIVICO
(a)	(p)	(c)	.25 +(d)	(p)+	(J)	(g) = (e) + (f)	(h)	(1)	(j) = $[(h)+(i)]$ x25	(f) +	(1)	(m) = (k) + (l)		(o) = (i) - (c)	(b) - (l) - (d)		(r) = (n) / (g) (s	(s) = (o) / (g) (t
150	\$32.81	\$15.51	(\$12.08)	\$36.24	\$1.51	\$37.75	\$26.46	\$15.51	(\$10.49)	\$31.48	\$1.31	\$32.79	(\$4.76)	80.00	(\$0.20)	(\$4.96)	-12.6%	%0.0
300	\$51.26	\$31.02	(\$20.57)	\$61.71	\$2.57	\$64.28	\$44.55	\$31.02	(\$18.89)	\$56.68	\$2.36	\$59.04	(\$5.03)	80.00	(\$0.21)	(\$5.24)	-7.8%	%0.0
400	\$63.55	\$41.36	(\$26.23)	878.68	\$3.28	\$81.96	\$56.61	\$41.36	(\$24.49)	\$73.48	\$3.06	\$76.54	(\$5.20)	80.00	(\$0.22)	(\$5.42)	-6.3%	%0.0
200	\$75.85	\$51.71	(\$31.89)	\$95.67	\$3.99	99'66\$	868.67	\$51.71	(\$30.10)	\$90.28	\$3.76	\$94.04	(\$5.39)	80.00	(\$0.23)	(\$5.62)	-5.4%	%0.0
009	\$88.14	\$62.05	(\$37.55)	\$112.64	84.69	\$117.33	\$80.72	\$62.05	(\$35.69)	\$107.08	\$4.46	\$111.54	(\$5.56)	80.00	(\$0.23)	(\$5.79)	-4.7%	%0.0
200	\$100.44	\$72.39	(\$43.21)	\$129.62	\$5.40	\$135.02	\$92.78	\$72.39	(\$41.29)	\$123.88	\$5.16	\$129.04	(\$5.74)	80.00	(\$0.24)	(\$5.98)	-4.3%	%0.0
1,200	\$161.91	\$124.09	(\$71.50)	\$214.50	\$8.94	\$223.44	\$153.08	\$124.09	(\$69.29)	\$207.88	\$8.66	\$216.54	(\$6.62)	80.00	(\$0.28)	(86.90)	-3.0%	%0.0
2,000	\$260.27	\$206.82	(\$116.77)	\$350.32	\$14.60	\$364.92	\$249.55	\$206.82	(\$114.09)	\$342.28	\$14.26	\$356.54	(\$8.04)	\$0.00	(\$0.34)	(\$8.38)	-2.2%	0.0%
					Rates Effe	Rates Effective July 1, 2023				Propose	d Rates Effective	Proposed Rates Effective October 1, 2023	11	Line Item on Bill				
:						(w)						(x)		1				
(1) Distribution Customer Charge						\$12.00						\$6.00	σ:	Customer Charge				
(2) LIFEAF Entrancement Charge (3) Renewable Energy Growth Program Charge	oram Charoe					\$1.58						SI 58	2 2	LITTEAP Ennanceme RF Growth Program	ement Charge			
(4) Distribution Charge (per kWh)						\$0.04580						\$0.04580		b contract of				
(5) Operating & Maintenance Expe	ense Charge					\$0.00245						\$0.00245						
(6) Operating & Maintenance Expe	ense Reconciliation	n Factor				80.00000						\$0.00000						
(7) CapEx Factor Charge						\$0.00710						\$0.00710						
(8) CapEx Reconciliation Factor						(\$0.00089)						(\$0.00089)						
(9) Revenue Decoupling Adjustme.	ent Factor					\$0.00076					L	\$0.00076	D	Distribution Energy Charge	gy Charge			
(11) Storm Fund Renlenishment Faci	tor					\$0.000%						\$0.00281)						
(12) Arrearage Management Adjustr.	ment Factor					\$0.00005						\$0.00005						
(13) Performance Incentive Factor						\$0.00000						\$0.00000						
(14) Low Income Discount Recovery	y Factor					\$0.0000						\$0.00000						
(15) LRS Adjustment Factor (Rates.	Effective April 1,	2023)				\$0.00388						\$0.00388						
(16) Long-term Contracting for Ren	ewable Energy Ch	large				80.00660						80.00660	Re	enewable Energ	Renewable Energy Distribution Charge	harge		
(17) Net Metenng Charge						\$0.00628						\$0.00628		'				
(18) Dase Haismussion Charge (19) Transmission Adjustment Facto	>					\$0.03113						\$0.03113	Ė	Transmission Charge	aroe			
(20) Transmission Uncollectible Factor	tor					\$0.00044						\$0.00044			0			
(21) Base Transition Charge						\$0.0000						\$0.00000	Ě	Transition Charge				
(22) Transition Adjustment						\$0.00021						\$0.00021		Idianation Charge		Î		
(23) Energy Efficiency Program Cha	arge					\$0.00986						\$0.00986	五	Energy Efficiency Programs	y Programs			
(24) Last Resort Service Base Charge (25) LRS Adjustment Factor	eg e					\$0.09125 \$0.00000						\$0.09125						
(26) LRS Adminstrative Cost Adjust	tment Factor					\$0.00383						\$0.00383	Ñ	Supply Services Energy Charge	Energy Charge			
(27) Renewable Energy Standard Cl.	harge					\$0.00833						\$0.00833						
Line Item on Bill																		
(28) Customer Charge						\$12.00						\$6.00						
(29) LIHEAP Enhancement Charge						80.79						80.79						
(30) RE Growth Program						\$1.58						\$1.58						
(31) Hansimssion Charge (32) Distribution Energy Charge						\$0.05342						\$0.05342						
(33) Transition Charge						\$0.00021					J	\$0.00021						
(34) Energy Efficiency Programs						\$0.00986						\$0.00986						
(35) Renewable Energy Distribution	n Charge					\$0.01288						\$0.01288						
(30) Supply Services Energy Charge (37) Discount percentage	9					30.10341						30.10341						
						1						1						
	: 1																	

Column (w) per Summany of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 711/2023, and Summany of Rates Last Resort Service uniff, R.I.P.U.C. No. 2005, effective 711/2023, and Summany of Rates Last Resort Service uniff, R.I.P.U.C. No. 2006, effective 711/2023, and Summany of Rates Last Resort Service uniff, R.I.P.U.C. No. 2006, effective 711/2

The Narragansett Electric Company d/b/a Rhode Island Energy R.I.P.U.C. Docket No. 23-27-EL Schedule JDO/GRS-5 August 15, 2023 Page 3 of 6

The Naragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Total

0.3% 0.2% 0.2% 0.1% 0.1%

1   1   1   1   1   1   1   1   1   1	Monthly	Delivery	Supply	Low Income	Discounted	GET	Total	Delivery	Supply	Low Income	Discounted	CET	Total	Delivery	Supply	CET	Total	Delivery	Supply
1971   1971	######################################	SOLVECS	2017100	(d) = [(b)+(c)] x-	(c) = (b) + (c)	120	Total		20171003		k) = (h) + (i)	5	Total	(n) = [(h)+(i)] -	SCIVICO		) = (n) + (o)		Scrivices
Color   Colo	(a)	(p)	(c)	30	(p)+	Œ	(g) = (e) + (f)	(h)			(f) +		(m) = (k) + (l)						(t) (g) / (o) =
1874   1874	150	\$32.81	\$15.51	(\$14.50)	\$33.82	\$1.41	\$35.23	\$26.46	\$15.51	(\$12.59)	\$29.38	\$1.22	\$30.60	(\$4.44)	\$0.00	(\$0.19)	(\$4.63)	-12.6%	%0.0
(514.7) 5124 518 618 618 618 618 618 618 618 618 618 6	300	\$51.26	\$31.02	(\$24.68)	\$57.60	\$2.40	\$60.00	\$44.55	\$31.02	(\$22.67)	\$52.90	\$2.20	\$55.10	(\$4.70)	\$0.00	(\$0.20)	(84.90)	-7.8%	%0.0
14   15   15   15   15   15   15   15	400	\$63.55	\$41.36	(\$31.47)	\$73.44	\$3.06	\$76.50	\$56.61	\$41.36	(\$29.39)	\$68.58	\$2.86	\$71.44	(\$4.86)	\$0.00	(\$0.20)	(\$5.06)	-6.4%	%0.0
1,10,   1,10	200	\$75.85	\$51.71	(\$38.27)	\$89.29	\$3.72	\$93.01	\$68.67	\$51.71	(\$36.11)	\$84.27	\$3.51	\$87.78	(\$5.02)	\$0.00	(\$0.21)	(\$5.23)	-5.4%	%0.0
1871   1872	009	\$88.14	\$62.05	(\$45.06)	\$105.13	\$4.38	\$109.51	\$80.72	\$62.05	(\$42.83)	\$6.998	\$4.16	\$104.10	(\$5.19)	\$0.00	(\$0.22)	(\$5.41)	-4.7%	%0'0
1875-00  1870-00-4	700	\$100.44	\$72.39	(\$51.85)	\$120.98	\$5.04	\$126.02	\$92.78	\$72.39	(\$49.55)	\$115.62	\$4.82	\$120.44	(\$5.36)	\$0.00	(\$0.22)	(\$5.58)	-4.3%	%0.0
Chieful 10, 1270-06	1,200	\$161.91	\$124.09	(\$85.80)	\$200.20	\$8.34	\$208.54	\$153.08	\$124.09	(\$83.15)	\$194.02	88.08	\$202.10	(\$6.18)	80.00	(\$0.26)	(\$6.44)	-3.0%	%0.0
Colored   2023   Colo	2,000	\$260.27	\$206.82	(\$140.13)	\$326.96	\$13.62	\$340.58	\$249.55	\$206.82	(\$136.91)	\$319.46	\$13.31	\$332.77	(\$7.50)	\$0.00	(\$0.31)	(\$7.81)	-2.2%	%0.0
(a) 517.00 517.0						Rates Effec	tive July 1, 2023				Proposed	Rates Effective	October 1, 2023	ij	ne Item on Bill				
S1200   S0.70     S1,58   S0.70     S1,58   S0.70     S1,58   S0.70     S1,58   S0.70     S1,58   S0.70     S1,50   S0							(w)												
\$10,79 \$1,79 \$1,79 \$1,79 \$1,79 \$1,79 \$1,79 \$1,79 \$1,700 \$1,00000 \$1,0000000 \$1,000000 \$1,000000 \$1,000000 \$1,000000 \$1,000000 \$1,0000000 \$1,0000000 \$1,0000000 \$1,0000000 \$1,00000000 \$1,00000000 \$1,00000000 \$1,0000000000	(I) Distribution Customer Charge						\$12.00						\$6.00	5 :	istomer Charge	Č			
\$0.00456   \$0.00450   \$0.00458   \$0.00458   \$0.00458   \$0.00458   \$0.00454   \$0.00458   \$0.00458   \$0.004010   \$0.004710   \$0.00712   \$0	(2) LITLEAP Enfancement Charge (3) Renewable Energy Growth Pro	oram Charoe					\$1.58						SI 58	3 2	F Growth Progr	ement Charge			
\$10,00245     \$0,000245       \$10,00089     \$10,00710       \$10,00089     \$10,00710       \$10,00089     \$10,00710       \$10,00089     \$10,00710       \$10,00080     \$10,00078       \$10,00080     \$10,00080       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$10,00000     \$10,00000       \$1,18     \$1,18       \$1,18     \$1,18       \$1,18     \$1,18       \$1,18     \$1,18       \$1,10,10,11     \$1,10,10,11       \$1,10,10,11     \$1,10,10,11       \$1,10,10,11     \$1,10,10,11       \$1,10,10,11     \$1,10,10,11       \$1,10,10,11     \$1,10,10,11       \$1,10,10,11     \$1,10,10,11       \$1,10,10,10,11     \$1,10,10,11       \$1,10,10,10,10,10	(4) Distribution Charge (per kWh)						\$0.04580						\$0.04580		0				
\$0.00000 80.00000 80.00076 80.00076 80.00078 80.00078 80.00078 80.00078 80.00000 80.000000 80.000000 80.000000 80.000000 80.000000 80.000000 80.000000 80.000000 80.000000 80.000000 80.00000000	(5) Operating & Maintenance Expe	ense Charge					\$0.00245						\$0.00245						
\$50,00710   \$50,	(6) Operating & Maintenance Expo	ense Reconciliation	n Factor				\$0.0000						\$0.00000						
SO 00095   SO 0095	(7) CapEx Factor Charge						\$0.00710						\$0.00710						
St. 00076   St. 00078   St. 00070   St.	(8) CapEx Reconciliation Factor	1					(\$0.00089)						(\$0.00089)						
\$0.00035 \$0.00035 \$0.00035 \$0.00030 \$0.0000000000	(9) Revenue Decoupling Adjustme	ent Factor					\$0.00076						\$0.00076	id	istribution Energ	gy Charge			
\$0.00005 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000	(11) Storm Fund Renlemishment Fac	ctor					\$0.00788						\$0.00281)						
\$0.0000         \$0.00000         \$0.00000           \$0.0080         \$0.0080         \$0.0080           \$0.0080         \$0.0080         \$0.0080           \$0.0081         \$0.0080         \$0.0080           \$0.0004         \$0.0004         \$0.0080           \$0.0004         \$0.0004         \$0.0004           \$0.0004         \$0.0004         \$0.0004           \$0.0007         \$0.0004         \$0.0004           \$0.0008         \$0.0001         \$0.0004           \$0.0008         \$0.0002         \$0.0004           \$0.0008         \$0.0008         \$0.0008           \$0.0008         \$0.0008         \$0.0088           \$0.0008         \$0.0088         \$0.0088           \$0.0008         \$0.0088         \$0.0088           \$0.0008         \$0.0088         \$0.0088           \$0.0008         \$0.0088         \$0.0088           \$0.0008         \$0.0088         \$0.0088           \$0.0088         \$0.0088         \$0.0088           \$0.0088         \$0.0088         \$0.0088           \$0.0088         \$0.0088         \$0.0088	(12) Arrearage Management Adjusti	ment Factor					\$0.0000\$						\$0.00005						
\$1,00000         \$0,00000         \$0,00000           \$1,00000         \$0,00000         \$0,00000           \$1,00000         \$1,00000         \$1,00000           \$1,00000         \$1,00000         \$1,00000           \$1,00000         \$1,00000         \$1,00000           \$1,00000         \$1,00000         \$1,00000           \$1,00000         \$1,000000         \$1,00000           \$1,00000         \$1,00000         \$1,00000           \$1,00000         \$1,00000         \$1,58           \$1,58         \$1,58         \$1,58           \$1,50         \$1,58         \$1,58           \$1,00000         \$1,00000         \$1,58           \$1,00000         \$1,58         \$1,58           \$1,00000         \$1,58         \$1,58           \$1,00000         \$1,50         \$1,58           \$1,00000         \$1,50         \$1,58           \$1,000000         \$1,50         \$1,58           \$1,58         \$1,58         \$1,58           \$1,58         \$1,58         \$1,58           \$1,58         \$1,58         \$1,58           \$1,58         \$1,58         \$1,58           \$1,58         \$1,58         \$1,58 <tr< td=""><td>(13) Performance Incentive Factor</td><td></td><td></td><td></td><td></td><td></td><td>\$0.00000</td><td></td><td></td><td></td><td></td><td></td><td>\$0,00000</td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>	(13) Performance Incentive Factor						\$0.00000						\$0,00000						
\$10,00288   \$10,0058     \$10,00502   \$10,00502     \$10,00502   \$10,00502     \$10,00504   \$10,00502     \$10,00014   \$10,00014     \$10,00004   \$10,00004     \$10,0004   \$10,0004     \$10,000	(14) Low Income Discount Recovery	ry Factor					\$0.00000						\$0.00000						
St. Outdood	(15) LRS Adjustment Factor (Rates	Effective April 1,	2023)				\$0.00388						\$0.00388						
S003102   S003102   S003102	(16) Long-term Contracting for Ren	newable Energy Ch	narge				\$0.00660						80.00660	Re	enewable Energ	y Distribution Ch	harge		
S0.00153   S0.00151   S0.00151   S0.00151   S0.00151   S0.00014   S0.00004   S0.00004   S0.00004   S0.00000   S0.000000   S0.00000   S0.000000   S0.00000   S0.000000   S0.00000   S0.000000   S0.00000   S0.000000   S0.00000   S0.00000   S0.00000   S0.00000   S0.00000   S0.0	(17) Net Metenng Charge						\$0.0028						\$0.00628		•				
\$0.0004 \$0.0000 \$0.0000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.00000000	(10) Transmission Adjustment Facto	5					\$0.03113						\$0.03113	Ė	ansmission Cha	iroe			
\$0.00000         \$0.00000         \$0.00001           \$0.00021         \$0.00086         \$0.00086           \$0.00830         \$0.00830         \$0.00986           \$0.00833         \$0.00833         \$0.00833           \$0.00834         \$0.00833         \$0.00833           \$0.00835         \$0.00833         \$0.00833           \$0.00836         \$0.00383         \$0.00833           \$0.00837         \$0.00833         \$0.00833           \$0.00838         \$0.00833         \$0.00833           \$0.00839         \$0.00833         \$0.00833           \$0.00839         \$0.00833         \$0.00833           \$0.00839         \$0.00833         \$0.00833           \$0.00839         \$0.00842         \$0.00946           \$0.00848         \$0.00342         \$0.00946           \$0.00848         \$0.0044         \$0.0044           \$0.00846         \$0.0044         \$0.0044	(20) Transmission Uncollectible Fac	ctor					\$0.00044						\$0.00044			000			
\$1,00021   \$1,00022   \$1,000221   \$1,000	(21) Base Transition Charge						\$0.00000						\$0.00000	Ė	5				
S00,00986   S00,00986   S00,00986   S00,00986   S00,00986   S00,00912   S00,00912   S00,00912   S00,00912   S00,00912   S00,00912   S00,00912   S00,00912   S00,00912   S00,00986   S00,	(22) Transition Adjustment						\$0.00021						\$0.00021		ansirion Charge				
\$0.00925 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.00000000	(23) Energy Efficiency Program Cha	arge					\$0.00986					Î	\$0.00986	Er	nergy Efficiency	y Programs			
\$0.00833     \$0.00833       \$0.00833     \$0.00833       \$0.00833     \$0.00833       \$0.79     \$0.79       \$0.0084     \$0.00986       \$0.0086     \$0.00986       \$0.0088     \$0.00986       \$0.0088     \$0.00986       \$0.0088     \$0.00986       \$0.01288     \$0.010341       \$0.0088     \$0.010341	(24) Last Resort Service Base Charg (25) LRS Adjustment Factor	Be					\$0.09125						\$0.09125						
\$0.00833 \$12.00 \$0.79 \$0.79 \$0.0342 \$0.00242 \$0.00242 \$0.00242 \$0.00242 \$1.00966 \$1.	(26) LRS Adminstrative Cost Adjus	stment Factor					\$0.00383						\$0.00383	S	ipply Services E	nergy Charge			
\$12.00 \$0.79 \$1.58 \$1.03542 \$0.0024 \$0.0028 \$0.0028 \$0.0028	(27) Renewable Energy Standard Cl	harge					\$0.00833						\$0.00833						
\$12.00 \$0.79 \$1.58 \$0.00534 \$0.00638 \$0.00086 \$0.00386 \$0.00386 \$0.00386	Line Item on Bill																		
\$10.79 \$1.58 \$10.03542 \$0.00658 \$0.00021 \$0.0128 \$0.0128	(28) Customer Charge						\$12.00						\$6.00						
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(29) LIHEAP Enhancement Charge						\$0.79						80.79						
\$0.06638 \$0.06638 \$0.00028 \$0.00386 \$0.10641 30%	(30) RE Growth Program						\$1.58						\$1.58						
\$50,000.2 \$0	(31) Transmission Charge						\$0.03342					L	\$0.03342						
%00 82.00.028 82.00.028 98.00.038	(32) Distribution Energy Charge (33) Transition Charge						\$0.06658						\$0.06422						
\$0.01288 \$0.10241 \$0.041	(34) Energy Efficiency Programs						\$0.00986						\$0.00986						
30% 30%	(35) Renewable Energy Distribution	n Charge					\$0.01288						\$0.01288						
34%	(36) Supply Services Energy Charge	e					\$0.10341						\$0.10341						
	(37) Discount percentage						5U70						5070						

Column (w) per Summany of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 711/2023, and Summany of Rates Last Resort Service uniff, R.I.P.U.C. No. 2005, effective 711/2023, and Summany of Rates Last Resort Service uniff, R.I.P.U.C. No. 2006, effective 711/2023, and Summany of Rates Last Resort Service uniff, R.I.P.U.C. No. 2006, effective 711/2

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to C-06 Rate Customers

		Rates Effective	Rates Effective July 1, 2023		Propo	Proposed Rates Effective October 1, 2023	ive October 1, 20	023		\$ Increase (Decrease)	Decrease)		In	Increase (Decrease) % of Total Bill	) % of Total Bill		Percentage
Monthly	Delivery	Supply			Delivery	Supply				Supply			Delivery	Supply			of Customers
kWh	Services	Services		Total	Services	Services		Total			GET	Total	Services			Total	
(a)	(p)	(c)	(d) (e)	(c) = (a) + (b) + (c)	(£)	(g)	(h) (f) =	(i) = (f) + (g) + (h)	(j) = (f) - (b) (k)	(k) = (g) - (c) (l)	(h) = (h) - (d) = (h)	(m) = (j) + (k) + (l)	(n) = (j) / (e)	(o) = (k) / (e) (	(b) = (l) $/$ (c) (d	(d) = (m) / (e)	(r)
250	\$52.53	\$24.99	\$3.23	\$80.75	\$41.94	\$24.99	\$2.79	\$69.72	(\$10.59)	\$0.00	(\$0.44)	(\$11.03)	-13.1%	%0.0	-0.5%	-13.7%	56.3%
200	\$81.83	\$49.99	\$5.49	\$137.31	\$70.65	\$49.99	\$5.03	\$125.67	(\$11.18)	\$0.00	(\$0.46)	(\$11.64)	-8.1%	0.0%	-0.3%	-8.5%	16.9%
1,000	\$140.42	\$99.97	\$10.02	\$250.41	\$128.06	\$99.97	\$9.50	\$237.53	(\$12.36)	\$0.00	(\$0.52)	(\$12.88)	4.9%	0.0%	-0.2%	-5.1%	8.1%
1,500	\$199.02	\$149.96	\$14.54	\$363.52	\$185.48	\$149.96	\$13.98	\$349.42	(\$13.54)	\$0.00	(\$0.56)	(\$14.10)	-3.7%	0.0%	-0.2%	-3.9%	5.0%
2,000	\$257.61	\$199.94	\$19.06	\$476.61	\$242.89	\$199.94	\$18.45	\$461.28	(\$14.72)	\$0.00	(\$0.61)	(\$15.33)	-3.1%	0.0%	-0.1%	-3.2%	13.6%
			Rates Effec	Rates Effective July 1, 2023		Proposed	Proposed Rates Effective October 1, 2023	October 1, 2023	Lin	Line Item on Bill							
				(s)		•		Ξ									
(1) Distribution Customer Charge				\$20.00				\$10.00	Cu	Customer Charge							
(2) LIHEAP Enhancement Charge				80.79				80.79	LIF	LIHEAP Enhancement Charge	nent Charge						
(3) Renewable Energy Growth Program Charge	gram Charge			\$2.44				\$2.44	RE	RE Growth Program	п						
				\$0.04482				\$0.04482									
	nse Charge			\$0.00239				\$0.00239									
(6) Operating & Maintenance Expense Reconciliation Factor	nse Reconciliation	ר Factor		\$0.00000				\$0.00000									
(7) CapEx Factor Charge				\$0.00589				\$0.00589									
(8) CapEx Reconciliation Factor				(\$0.00007)				(\$0.00007)									
	nt Factor			\$0.00076				\$0.00076	Ë	Dietribution Enemy Chama	Chows						
				(\$0.00045)				(\$0.00281)	Š	dinoundinalis	Cuarge						
	lor			\$0.00788				\$0.00788									
	nent Factor			\$0.00005				\$0.00005									
(13) Performance Incentive Factor				\$0.00000				\$0.00000									
	/ Factor			\$0.00262				\$0.00262									
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	Effective April 1,	2023)		\$0.00265				\$0.00265									
	wable Energy Ch	arge		\$0.00660				\$0.00660	ž	Renewable Energy Distribution Charge	Distribution Ch	arae					
				\$0.00628				\$0.00628	W	ic wante taleigy	Distribution CII	mgc.					
(18) Base Transmission Charge				\$0.03129				\$0.03129									
(19) Transmission Adjustment Factor				(\$0.00388)				(\$0.00388)	Tra	Transmission Charge	aše						
(20) Transmission Uncollectible Factor	tor			\$0.00029				\$0.00029									
(21) Base Transition Charge				\$0.0000				\$0.00000	L	Transition Charge							
				\$0.00021				\$0.00021	117	ansinon charge							
	rge			\$0.0088				\$0.00986	En	Energy Efficiency Programs	Programs						
(24) Last Resort Service Base Charge	9			\$0.08789				\$0.08789									
(25) LKS Adjustment ractor	To the second			\$0,0000				\$0.00000	Ins	Supply Services Energy Charge	ergy Charge						
(26) LKS Adminstrative Cost Adjustment Factor	ment ractor			\$0.003/3				\$0.00373									
(2/) Kenewable Energy Standard Charge	arge			\$0.00833				\$0.00833									
Line Item on Bill																	
(28) Customer Charge				\$20.00				\$10.00									
(29) LIHEAP Enhancement Charge				\$0.79				80.79									
(30) RE Growth Program				\$2.44				\$2.44									
(31) Transmission Charge				\$0.02770				\$0.02770									ŀ
(32) Distribution Energy Charge				\$0.06654				\$0.06418									₹
				\$0.00021				\$0.00021									l.F
(34) Energy Efficiency Programs				\$0.00986				\$0.00986									'. (
	Charge			\$0.01288				\$0.01288									ا.ل
(36) Supply Services Energy Charge				\$0.09997				\$0.09997									C. ;
																	•

Column (s): per Summary of Retail Delivery Service Rates, R.I.P. U.C. No. 2095 effective 7/1/2023, and Summary of Retail Delivery Service Rates, R.I.P. U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P. U.C. No. 2096, effective 7/1/2023, and Summary Of Rates Last Resort Resort

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to G-02 Rate Customers

L				Rates Effective July 1, 2023	July 1, 2023		Prop	Proposed Rates Effective October 1, 2023	ive October 1, 20	23		\$ Increase (Decrease)	(Decrease)		Inc	Increase (Decrease) % of Total Bill	% of Total Bill
-	Monthly Power		Delivery	Supply	and o			Supply	and o			Supply	Edg	E	١.	Supply	#45°
<b>4</b>	w nours Use (a)	KWII	Services (b)	(c)	(e) (p)	(c) = (a) + (b) + (c)	Services (f)	Services (g)	(E)	f(t) = (t) + (g) + (h)	Services (j) = (f) - (b) (k	Services (k) = (g) - (c) (I	(I) = (h) - (d) (n	(m) = (j) + (k) + (l)	(n) = (j) / (e)	Services $(o) = (k) / (e) $ (	(b) = (l) / (e) (d) =
2		4,000	\$546.06	\$399.88	\$39.41	\$985.35	\$536.62	\$399.88	\$39.02	\$975.52	(\$9.44)	80.00		(\$9.83)	-1.0%	%0.0	0.0%
5	50 200	10,000	\$1,242.12	8999.70	\$93.41	\$2,335.23	\$1,218.52	8999.70	\$92.43	\$2,310.65	(\$23.60)	80.00	(80.98)	(\$24.58)	-1.0%	%0.0	0.0%
= :	100 200	20,000	\$2,402.22	\$1,999.40	\$183.40	\$4,585.02	\$2,355.02	\$1,999.40	\$181.43	\$4,535.85	(\$47.20)	80.00	(\$1.97)	(\$49.17)	-1.0%	%0.0	0.0%
1 6		30,000	\$5,562.32	\$2,999.10	52/3.39	\$6,834.81	\$5,491.52	\$2,999.10	\$27,0.44	\$6,701.00	(\$/0.80)	20.00	(\$2.95)	(\$/3./5)	-1.0%	0.0%	0.0%
ı võ		15,000	\$1.477.67	\$1,499.55	\$124.05	\$3,101.27	\$1.442.27	\$1,499.55	\$122.58	\$3,064,40	(\$35.40)	80.00	(\$1.47)	(\$36.87)	-1.1%	%0.0	%0.0
. 11	300	30,000	\$2,873.32	\$2,999.10	\$244.68	\$6,117.10	\$2,802.52	\$2,999.10	\$241.73	\$6,043.35	(\$70.80)	80.00	(\$2.95)	(\$73.75)	-1.2%	0.0%	0.0%
11		45,000	\$4,268.97	\$4,498.65	\$365.32	\$9,132.94	\$4,162.77	\$4,498.65	\$360.89	\$9,022.31	(\$106.20)	80.00	(\$4.43)	(\$110.63)	-1.2%	%0'0	0.0%
2	20 400	8,000	\$734.50	\$799.76	\$63.93	\$1,598.19	\$715.62	8799.76	\$63.14	\$1,578.52	(\$18.88)	80.00	(\$0.79)	(\$19.67)	-1.2%	%0.0	%0.0
vo 5		20,000	\$1,713.22	\$1,999.40	\$154.69	53,867.31	\$1,666.02	\$1,999.40	\$152.73	\$3,818.15	(\$47.20)	20:00	(\$1.96)	(\$49.16)	-1.2%	0.0%	-0.1%
15	150 400	60,000	\$4,975.62	\$5,998.20	\$457.24	\$7,649.19	\$5,230.02	\$5,998.20	\$302.03	\$7,330.63	(\$94.40)	80.00	(\$5.94)	(\$147.50)	-1.2%	0.0%	-0.1%
2		10,000	\$828.72	\$999.70	\$76.18	\$1,904.60	\$805.12	\$999.70	\$75.20	\$1,880.02	(\$23.60)	80.00	(80.98)	(\$24.58)	-1.2%	%0'0	-0.1%
Š	200 200	25,000	\$1,948.77	\$2,499.25	\$185.33	\$4,633.35	\$1,889.77	\$2,499.25	\$182.88	\$4,571.90	(\$59.00)	80.00	(\$2.45)	(\$61.45)	-1.3%	%0.0	-0.1%
11		50,000	\$3,815.52	\$4,998.50	\$367.25	\$9,181.27	\$3,697.52	\$4,998.50	\$362.33	\$9,058.35	(\$118.00)	80.00	(\$4.92)	(\$122.92)	-1.3%	%0.0	-0.1%
11		75,000	\$5,682.27	\$7,497.75	\$549.17	\$13,729.19	\$5,505.27	\$7,497.75	\$541.79	\$13,544.81	(\$177.00)	80.00	(\$7.38)	(\$184.38)	-1.3%	%0.0	-0.1%
7 2	20 600	12,000	\$922.94	\$1,199.64	538.44	\$2,211.02	\$894.62	\$1,199.64	\$87.26	\$2,181.52	(\$28.32)	20.00	(\$1.18)	(\$29.50)	-1.3%	%0.0	-0.1%
. 91		90,000	\$4,184.32	\$5,998.20	\$215.98	\$5,599.40	\$4,115.52	\$5,999.10	\$422.63	\$5,525.05	(\$70.80)	80.00 S0.00	(\$2.95)	(\$73.73)	-1.3%	0.0%	°1.0 9.1%
15	150 600	90,000	\$6,388.92	\$8,997.30	\$641.09	\$16,027.31	\$6,176.52	\$8,997.30	\$632.24	\$15,806.06	(\$212.40)	\$0.00	(\$8.85)	(\$221.25)	-1.3%	0.0%	-0.1%
					Rates Effect	Rates Effective July 1, 2023 (r)		Propose	Proposed Rates Effective October 1, 2023 (s)	October 1, 2023 (s)	Lin	Line Item on Bill					
(1) Distribu	Distribution Customer Charge					\$145.00				\$145.00	Ĉ	Customer Charge					
	LIHEAP Enhancement Charge					80.79				80.79		LIHEAP Enhancement Charge	nent Charge				
(3) Renewa	Renewable Energy Growth Program Charge	gram Charge	OR O			\$24.33				\$24.33	RE	RE Growth Program	и				
	Dase Distribution Demand Charge (per kw > 10kw) CapEx Factor Demand Charge (per kW > 10kW)	rge (per k w > 10k per kW > 10kW)	(w)			\$1.91				\$6.90 \$1.91	Dis	Distribution Demand Charge	nd Charge				
	Distribution Charge (per kWh)					\$0.00476				\$0.00476							
(7) Operatir	Operating & Maintenance Expense Charge	nse Charge				\$0.00215				\$0.00215							
	Operating & Maintenance Expense Reconciliation Factor CanEw Reconciliation Factor	nse Keconciliatio,	n Factor			\$0.00000				\$0.00000							
	Revenue Decoupling Adjustment Factor	1t Factor				\$0.00076				\$0.00076							
(11) Pension	Pension Adjustment Factor					(\$0.00045)				(\$0.00281)	Dis	Distribution Energy Charge	y Charge				
(12) Storm F (13) Arrearas	Storm Fund Replenishment Factor Arrearage Management Adjustment Factor	tor nent Factor				\$0.000/88				\$0.00788							
(14) Perform	Performance Incentive Factor					80.00000				\$0.00000							
(15) Low Inc (16) TRS Ad	(15) Low Income Discount Recovery Factor 116) TRS Adjustment Factor (Rates Effective Arril 1, 2023)	y Factor	2023)			\$0.00262 \$0.00265				\$0.00262							
(17) Long-ter	Long-term Contracting for Renewable Energy Charge	wable Energy Ch	iarge			\$0.00660				80.00660	Por	Renewsahle Fnermy Distribution Charge	Distribution Ch	90.00			
	(18) Net Metering Charge					\$0.00628				\$0.00628	E	Grand Line Ed.	TO HOLD THE TO	29			
(19) Iransmi (20) Base Tr	Iransmission Demand Charge Rase Transmission Charge					\$6.010				\$4.97	Ira	Iransmission Demand Charge	and Charge				
(21) Transm.	(21) Transmission Adjustment Factor	E.				(\$0.00594)				(\$0.00594)	Tra	Transmission Adjustment	stment				
(22) Iransmi (23) Base Tri	I ransmission Uncollectible Factor Base Transition Charge	lor				\$0.00029 \$0.00000				80.00029							
	Transition Adjustment					\$0.00021				\$0.00021	Tra	Transition Charge					
(25) Energy	Energy Efficiency Program Charge	uge				\$0.00986				80.00986	En	Energy Efficiency Programs	Programs				
(26) Last Res (27) T.RS Ad	Last Resort Service Base Charge LRS Adjustment Factor	9				\$0.08789 \$0.00000				80.08789							
(28) LRS Ad	LRS Adminstrative Cost Adjustment Factor	ment Factor				\$0.00375				\$0.00375	InS	Supply Services Energy Charge	tergy Charge				
(29) Renewa	Renewable Energy Standard Charge	arge				\$0.00833				\$0.00833							
	Line Item on Bill																
(30) Custome (32) I IHEAE	Customer Charge I IHEAD Enhancement Charge					\$145.00				\$145.00							
	RE Growth Program					\$24.33				\$24.33							
	Transmission Adjustment					\$0.00446				\$0.00446							
(34) Distribu (35) Distribu	Distribution Energy Charge Distribution Demand Charge					\$0.01970 \$8.81				\$0.01734							
	Transmission Demand Charge					\$4.97				\$4.97							
	Transition Charge					\$0.00021				\$0.00021							
(30) Energy (37) Renewa	Energy Efficiency Programs Renewable Energy Distribution Charge	Charge				\$0.00986 \$0.01288				\$0.00986 \$0.01288							
	Supply Services Energy Charge	1				20.09997				80.09997							

Column (i); per Summany of Renal Delivery Service Rates, R.I.P.U.C. No. 2095 effective 711/2023, and Summany of Renal Delivery Service rates per Summany of Renal Delivery Service Rates, R.I.P.U.C. No. 2095 effective 71/2023, and Summany of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 71/2022, and Summany of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 71/2022

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				Rates Effective July 1, 202	e July 1, 2023		Pr	Proposed Rates Effective October 1, 202	tive October 1, 20	023		\$ Increase (Decrease	(Decrease)		Incr	ncrease (Decrease) % of Total Bi	of Total Bill	
	Monthly Power		Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply		
κw	Hours Use	kWh	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total
	(a)		(b)	(c)	(p)	(c) = (a) + (b) + (c)	(t)	(g)	(h) (i	(1) = (f) + (g) + (h)	(j) = (f) - (b) (	(k) = (g) - (c)	(l) = (h) - (d) (n)	1) = (j) + (k) + (l)	(n) = (j) / (e) (c	o) = (k) / (e) (p	(a) / (b) (d)	= (m) / (e)
200	200	40,000	\$4,298.35	\$4,613.87	\$371.34	\$9,283.56	\$4,203.95	\$4,613.87	\$367.41	\$9,185.23	(\$94.40)	\$0.00	(\$3.93)	(\$98.33)	-1.0%	%0.0	%0.0	-1.1%
750	200	150,000	\$16,496.25	\$17,302.00	\$1,408.26	\$35,206.51	\$16,142.25	\$17,302.00	\$1,393.51	\$34,837.76	(\$354.00)	\$0.00	(\$14.75)	(\$368.75)	-1.0%	%0.0	%0.0	-1.0%
000,	200	200,000	\$22,040.75	\$23,069.33	\$1,879.59	\$46,989.67	\$21,568.75	\$23,069.33	\$1,859.92	\$46,498.00	(\$472.00)	\$0.00	(\$19.67)	(\$491.67)	-1.0%	0.0%	%0.0	-1.0%
,500	200	300,000	\$33,129.75	\$34,604.00	\$2,822.24	\$70,555.99	\$32,421.75	\$34,604.00	\$2,792.74	\$69,818.49	(\$708.00)	\$0.00	(\$29.50)	(\$737.50)	-1.0%	0.0%	%0.0	-1.0%
.500	200	500,000	\$55,307.75	\$57,673.33	\$4,707.55	\$117,688.63	\$54,127.75	\$57,673.33	\$4,658.38	\$116,459.46	(\$1,180.00)	\$0.00	(\$49.17)	(\$1,229.17)	-1.0%	%0.0	%0.0	-1.0%
000	200	1,000,000	\$110,752.75	\$115,346.67	\$9,420.81	\$235,520.23	\$108,392.75	\$115,346.67	\$9,322.48	\$233,061.90	(\$2,360.00)	\$0.00	(\$98.33)	(\$2,458.33)	-1.0%	0.0%	%0.0	-1.0%
,500	200	1,500,000	\$166,197.75	\$173,020.00	\$14,134.07	\$353,351.82	\$162,657.75	\$173,020.00	\$13,986.57	\$349,664.32	(\$3,540.00)	\$0.00	(\$147.50)	(\$3,687.50)	-1.0%	%0.0	%0.0	-1.0%
0000	200	2,000,000	\$221,642.75	\$230,693.33	\$18,847.34	\$471,183.42	\$216,922.75	\$230,693.33	\$18,650.67	\$466,266.75	(\$4,720.00)	\$0.00	(\$196.67)	(\$4,916.67)	-1.0%	%0.0	%0.0	-1.0%
0000	200	4,000,000	\$443,422.75	\$461,386.67	\$37,700.40	\$942,509.82	\$433,982.75	\$461,386.67	\$37,307.06	\$932,676.48	(\$9,440.00)	\$0.00	(\$393.34)	(\$9,833.34)	-1.0%	0.0%	%0.0	-1.0%
200	300	000'09	\$5,291.15	\$6,920.80	\$508.83	\$12,720.78	\$5,149.55	\$6,920.80	\$502.93	\$12,573.28	(\$141.60)	\$0.00	(\$5.90)	(\$147.50)	-1.1%	0.0%	%0.0	-1.2%
750	300	225,000	\$20,219.25	\$25,953.00	\$1,923.84	\$48,096.09	\$19,688.25	\$25,953.00	\$1,901.72	\$47,542.97	(\$531.00)	\$0.00	(\$22.12)	(\$553.12)	-1.1%	0.0%	%0.0	-1.2%
000,	300	300,000	\$27,004.75	\$34,604.00	\$2,567.03	\$64,175.78	\$26,296.75	\$34,604.00	\$2,537.53	\$63,438.28	(\$708.00)	\$0.00	(\$29.50)	(\$737.50)	-1.1%	%0.0	%0.0	-1.1%
,500	300	450,000	\$40,575.75	\$51,906.00	\$3,853.41	\$96,335.16	\$39,513.75	\$51,906.00	\$3,809.16	\$95,228.91	(\$1,062.00)	\$0.00	(\$44.25)	(\$1,106.25)	-1.1%	0.0%	%0.0	-1.1%
.500	300	750,000	\$67,717.75	\$86,510.00	\$6,426.16	\$160,653.91	\$65,947.75	\$86,510.00	\$6,352.41	\$158,810.16	(\$1,770.00)	\$0.00	(\$73.75)	(\$1,843.75)	-1.1%	0.0%	%0.0	-1.1%
000	300	1,500,000	\$135,572.75	\$173,020.00	\$12,858.03	\$321,450.78	\$132,032.75	\$173,020.00	\$12,710.53	\$317,763.28	(\$3,540.00)	\$0.00	(\$147.50)	(\$3,687.50)	-1.1%	0.0%	%0.0	-1.1%
,500	300	2,250,000	\$203,427.75	\$259,530.00	\$19,289.91	\$482,247.66	\$198,117.75	\$259,530.00	\$19,068.66	\$476,716.41	(\$5,310.00)	\$0.00	(\$221.25)	(\$5,531.25)	-1.1%	0.0%	%0.0	-1.1%
000'0	300	3,000,000	\$271,282.75	\$346,040.00	\$25,721.78	\$643,044.53	\$264,202.75	\$346,040.00	\$25,426.78	\$635,669.53	(\$7,080.00)	\$0.00	(\$295.00)	(\$7,375.00)	-1.1%	0.0%	%0.0	-1.1%
000'0	300	6,000,000	\$542,702.75	\$692,080.00	\$51,449.29	\$1,286,232.04	\$528,542.75	\$692,080.00	\$50,859.29	\$1,271,482.04	(\$14,160.00)	\$0.00	(\$590.00)	(\$14,750.00)	-1.1%	0.0%	%0.0	-1.1%
200	400	80,000	\$6,283,95	\$9,227.73	\$646.32	\$16,158.00	\$6,095.15	\$9,227.73	\$638.45	\$15,961.33	(\$188.80)	\$0.00	(\$7.87)	(\$196.67)	-1.2%	%0'0	%0'0	-1.2%
750	400	300,000	\$23,942.25	\$34,604.00	\$2,439.43	\$60,985.68	\$23,234.25	\$34,604.00	\$2,409.93	\$60,248.18	(\$708.00)	\$0.00	(\$29.50)	(\$737.50)	-1.2%	0.0%	%0.0	-1.2%
000,	400	400,000	\$31,968.75	\$46,138.67	\$3,254.48	\$81,361.90	\$31,024.75	\$46,138.67	\$3,215.14	\$80,378.56	(\$944.00)	\$0.00	(\$39.34)	(\$983.34)	-1.2%	0.0%	%0.0	-1.2%
,500	400	000'009	\$48,021.75	\$69,208.00	\$4,884.57	\$122,114.32	\$46,605.75	\$69,208.00	\$4,825.57	\$120,639.32	(\$1,416.00)	\$0.00	(\$59.00)	(\$1,475.00)	-1.2%	%0.0	%0.0	-1.2%
500	400	1,000,000	\$80,127.75	\$115,346.67	\$8,144.77	\$203,619.19	\$77,767.75	\$115,346.67	\$8,046.43	\$201,160.85	(\$2,360.00)	\$0.00	(\$98.34)	(\$2,458.34)	-1.2%	%0.0	%0.0	-1.2%
000	400	2,000,000	\$160,392.75	\$230,693.33	\$16,295.25	\$407,381.33	\$155,672.75	\$230,693.33	\$16,098.59	\$402,464.67	(\$4,720.00)	\$0.00	(\$196.66)	(\$4,916.66)	-1.2%	0.0%	%0.0	-1.2%
,500	400	3,000,000	\$240,657.75	\$346,040.00	\$24,445.74	\$611,143.49	\$233,577.75	\$346,040.00	\$24,150.74	\$603,768.49	(\$7,080.00)	\$0.00	(\$295.00)	(\$7,375.00)	-1.2%	%0.0	%0.0	-1.2%
0000	400	4,000,000	\$320,922.75	\$461,386.67	\$32,596.23	\$814,905.65	\$311,482.75	\$461,386.67	\$32,202.90	\$805,072.32	(\$9,440.00)	\$0.00	(\$393.33)	(\$9,833.33)	-1.2%	0.0%	%0.0	-1.2%
0000	400	8,000,000	\$641,982.75	\$922,773.33	\$65,198.18	\$1,629,954.26	\$623,102.75	\$922,773.33	\$64,411.51	\$1,610,287.59	(\$18,880.00)	\$0.00	(\$786.67)	(\$19,666.67)	-1.2%	0.0%	%0.0	-1.2%
200	200	100,000	\$7,276.75	\$11,534.67	\$783.81	\$19,595.23	\$7,040.75	\$11,534.67	\$773.98	\$19,349.40	(\$236.00)	\$0.00	(\$9.83)	(\$245.83)	-1.2%	0.0%	-0.1%	-1.3%
750	200	375,000	\$27,665.25	\$43,255.00	\$2,955.01	\$73,875.26	\$26,780.25	\$43,255.00	\$2,918.14	\$72,953.39	(\$885.00)	\$0.00	(\$36.87)	(\$921.87)	-1.2%	0.0%	%0.0	-1.2%
000,	200	500,000	\$36,932.75	\$57,673.33	\$3,941.92	\$98,548.00	\$35,752.75	\$57,673.33	\$3,892.75	\$97,318.83	(\$1,180.00)	\$0.00	(\$49.17)	(\$1,229.17)	-1.2%	%0.0	%0.0	-1.2%
,500	200	750,000	\$55,467.75	\$86,510.00	\$5,915.74	\$147,893.49	\$53,697.75	\$86,510.00	\$5,841.99	\$146,049.74	(\$1,770.00)	\$0.00	(\$73.75)	(\$1,843.75)	-1.2%	0.0%	%0.0	-1.2%
.500	200	1,250,000	\$92,537.75	\$144,183.33	\$9,863.38	\$246,584.46	\$89,587.75	\$144,183.33	\$9,740.46	\$243,511.54	(\$2,950.00)	\$0.00	(\$122.92)	(\$3,072.92)	-1.2%	0.0%	%0.0	-1.2%
000	200	2,500,000	\$185,212.75	\$288,366.67	\$19,732.48	\$493,311.90	\$179,312.75	\$288,366.67	\$19,486.64	\$487,166.06	(\$5,900.00)	\$0.00	(\$245.84)	(\$6,145.84)	-1.2%	0.0%	%0.0	-1.2%
,500	200	3,750,000	\$277,887.75	\$432,550.00	\$29,601.58	\$740,039.33	2	\$432,550.00	\$29,232.83	\$730,820.58	(\$8,850.00)	\$0.00	(\$368.75)	(\$9,218.75)	-1.2%	0.0%	%0.0	-1.2%
0000	200	5,000,000	\$370,562.75	\$576,733.33	\$39,470.67	\$986,766.75	2	\$576,733.33	\$38,979.01	\$974,475.09	(\$11,800.00)	\$0.00	(\$491.66)	(\$12,291.66)	-1.2%	0.0%	%0.0	-1.2%
0000	200	10,000,000	\$741,262.75	\$1,153,466.67	\$78,947.07	\$1,973,676.49	\$717,662.75	\$1,153,466.67	\$77,963.73	\$1,949,093.15	(\$23,600.00)	\$0.00	(\$983.34)	(\$24,583.34)	-1.2%	0.0%	%0.0	-1.2%
200	009	120,000	\$8,269.55	\$13,841.60	\$921.30	\$23,032.45	22	\$13,841.60	\$909.50	\$22,737.45	(\$283.20)	\$0.00	(\$11.80)	(\$295.00)	-1.2%	0.0%	-0.1%	-1.3%
750	009	450,000	\$31,388.25	\$51,906.00	\$3,470.59	\$86,764.84	\$30,326.25	\$51,906.00	\$3,426.34	\$85,658.59	(\$1,062.00)	\$0.00	(\$44.25)	(\$1,106.25)	-1.2%	0.0%	-0.1%	-1.3%
000,	009	000'009	\$41,896.75	\$69,208.00	\$4,629.36	\$115,734.11	\$40,480.75	\$69,208.00	\$4,570.36	\$114,259.11	(\$1,416.00)	\$0.00	(\$59.00)	(\$1,475.00)	-1.2%	0.0%	-0.1%	-1.3%
,500	009	000'006	\$62,913.75	\$103,812.00	\$6,946.91	\$173,672.66	\$60,789.75	\$103,812.00	\$6,858.41	\$171,460.16	(\$2,124.00)	\$0.00	(\$88.50)	(\$2,212.50)	-1.2%	0.0%	-0.1%	-1.3%
,500	009	1,500,000	\$104,947.75	\$173,020.00	\$11,581.99	\$289,549.74	\$101,407.75	\$173,020.00	\$11,434.49	\$285,862.24	(\$3,540.00)	\$0.00	(\$147.50)	(\$3,687.50)	-1.2%	0.0%	-0.1%	-1.3%
000	009	3,000,000	\$210,032.75	\$346,040.00	\$23,169.70	\$579,242.45	\$202,952.75	\$346,040.00	\$22,874.70	\$571,867.45	(\$7,080.00)	\$0.00	(\$295.00)	(\$7,375.00)	-1.2%	%0.0	-0.1%	-1.3%
,500	009	4,500,000	\$315,117.75	\$519,060.00	\$34,757.41	\$868,935.16	\$304,497.75	\$519,060.00	\$34,314.91	\$857,872.66	(\$10,620.00)	\$0.00	(\$442.50)	(\$11,062.50)	-1.2%	%0.0	-0.1%	-1.3%
0000	009	6,000,000	\$420,202.75	\$692,080.00	\$46,345.12	\$1,158,627.87	\$406,042.75	\$692,080.00	\$45,755.12	\$1,143,877.87	(\$14,160.00)	\$0.00	(\$590.00)	(\$14,750.00)	-1.2%	0.0%	-0.1%	-1.3%
0000	009	12,000,000	\$840,542.75	\$1,384,160.00	\$92,695.96	\$2,317,398.71	\$812,222.75	\$1,384,160.00	\$91,515.96	\$2,287,898.71	(\$28,320.00)	\$0.00	(\$1,180.00)	(\$29,500.00)	-1.2%	%0.0	-0.1%	-1.3%

Line Item on Bill	Customer Charge LIHEAP Enhancement Charge RE Growth Program	Distribution Demand Charge		Distribution Energy Charge	Renewable Energy Distribution Charge Transmission Densard Charge	Transmission Adjustment	Trans iton Charge Energy Efficiency Programs	Supply Services Energy Charge	
Proposed Rates Effective October 1, 2023 (s)	00'001'1S 00'00'19 00'00'18	\$5.30 \$1.88	\$0.00430 \$0.00108 \$0.000008 (\$0.000045)	87,000.02 \$1,000.02 \$1,000.02 \$2,000.02 \$2,000.02 \$3,000.02 \$3,000.02	\$0.00660 \$0.00628 \$5.07	\$0.01124 (\$0.00123) \$0.00032 \$0.00000	\$0.00021 \$0.00086	\$0.09922 \$0.0000 \$0.00780 \$0.00780	\$1,100,00 \$1,00
Rates Effective July 1, 2023  (r)	00001,18 67.08 96.7918	\$5.30 \$1.88	\$0.00430 \$0.00000 \$0.000000 \$0.000045)	\$5,000.00 (\$0.0004.5) \$5,000.00 \$5,000.00 \$5,000.00 \$5,000.00 \$5,000.00 \$5,000.00 \$5,000.00 \$5,000.00	\$0.00660 \$0.00628 \$5.07	\$0.01124 (\$0.00123) \$0.00032 \$0.00000	\$0,00021 \$0,00086	\$0.09922 \$0.0000 \$0.00780 \$0.0083	\$1,100.00 \$19.78 \$19.786 \$20.01.03 \$20.01.65 \$7.18 \$2.07 \$1.10.00 \$2.00.00
	(1) Distribution Castomer Charge (2) LIHEAP Enhancement Charge (3) Renewable Energy Growth Program Charge	(4) Base Distribution Demand Charge (per kW > 200kW)  (5) CapEx Factor Demand Charge (per kW > 200kW)	(6) Distribution Charge (per kWh)  (7) Operating & Maintenance Expense Charge (8) Operating & Maintenance Expense Reconciliation Factor (9) CapEx Reconciliation Factor	(10) Revenue Decompting Agintment Feator (11) Potation Adjustment Teator (12) Storm Fund Replentialment Factor (13) Anorange Management Adjustment Factor (14) Performance Breezinter Fautor (15) Low Funder Discour Record	(17) Long-term Contracting for Renewable Energy Charge (18) Net Metering Charge (19) Transmission Demand Charge	(20) Base Transmission Charge (21) Transmission Adjustment Factor (22) Transmission Uncollectible Factor (23) Base Transition Charge		(20) Last Reord Schrick Base Charge (27) LRS Adjustement Fastor Adjustment Factor (28) Renewable Energy Standard Charge	Lies Fiene on Bill  (30) Castomer Change  (31) LiHEAP Enhancement Change  (32) RE Gowell begam  (33) Transmission Adjatement  (34) Darishtomic Energy Change  (34) Darishtomic Energy Change  (35) Transmission Demand Change  (36) Transmission Demand Change  (36) Transmission Demand Change  (36) Transmission Change  (37) Reavening Efficiency Programs  (38) Supply Services Irengy Change  (38) Supply Services Irengy Change

Column (t): per Summany of Retail Delivery Service Raise, R.L.P. U.C. No. 2005 effective 71/2023, and Summany of Raise Last Resent Service uniff. R.L.P. U.C. No. 2005 effective 71/2023 and Summany of Raise Last Resent Service uniff. R.L.P. U.C. No. 2005 effective 71/2023, and Summany of Raise Last Resent Service uniff. R.L.P. U.C. No. 2006, effective 71/1/2