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September 13, 2023

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 23-01-EL – Last Resort Service Procurement Plan  
Responses to PUC Data Requests – Set 2**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company” or “Rhode Island Energy”), attached please find the Company’s responses to the Public Utilities Commission’s Second Set of Data Requests

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Attachments

cc: Docket No. 23-01-EL Service List

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 23-01-EL  
In Re: Last Resort Service Rates for Effect October 1, 2023  
Responses to the Commission's Second Set of Data Requests  
Issued on September 8, 2023

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PUC 2-1

Request:

Please provide representative bill impacts for all customer classes with different usages for the months of October 2023 through March 2024 reflecting the suspension of the gross earnings tax for the months of December 2023 through March 2024.

Response:

Please see Attachment PUC 2-1-1 for the representative bill impacts for all customers going from rates effective July 1, 2023 to rates effective October 1, 2023. These bill impacts are representative of the months of October and November 2023 which is the time period prior to the suspension of the gross earnings tax.

Please see Attachment PUC 2-1-2 for the representative bill impacts for all customers going from rates effective October 1, 2023 to rates effective December 1, 2023. These bill impacts are representative of the months of December 2023 through March 2024 which is the time period of the suspension of the gross earning tax.

Please note, that to provide more up-to-date bill impacts, Attachment PUC 2-1-1 and Attachment PUC 2-1-2 apply all proposed rates for effect October 1, 2023 including the Renewable Energy Growth Program Charge which was filed on June 30, 2023 as well as the Operating & Maintenance Expense Reconciliation Factor, CapEx Reconciliation Factor, and Pension Adjustment Factor which were filed after the Last Resort Service Filing dated July 25, 2023. These proposed rates are subject to review and approval by the Public Utilities Commission.

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective July 1, 2023				Proposed Rates Effective October 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
	150	\$33.21	\$15.51	\$2.03	\$50.75	\$29.23	\$26.61	\$2.33	\$58.17	(\$3.98)	\$11.10	\$0.30	\$7.42	-7.8%	21.9%	0.6%	
300	\$52.04	\$31.02	\$3.46	\$86.52	\$47.64	\$53.22	\$4.20	\$105.06	(\$4.40)	\$22.20	\$0.74	\$18.54	-5.1%	25.7%	0.9%	21.4%	12.9%
400	\$64.60	\$41.36	\$4.42	\$110.38	\$59.92	\$70.96	\$5.45	\$136.33	(\$4.68)	\$29.60	\$1.03	\$25.95	-4.2%	26.8%	0.9%	23.5%	11.6%
500	\$77.16	\$51.71	\$5.37	\$134.24	\$72.20	\$88.71	\$6.70	\$167.61	(\$4.96)	\$37.00	\$1.33	\$33.37	-3.7%	27.6%	1.0%	24.9%	9.6%
600	\$89.71	\$62.05	\$6.32	\$158.08	\$84.48	\$106.45	\$7.96	\$198.89	(\$5.23)	\$44.40	\$1.64	\$40.81	-3.3%	28.1%	1.0%	25.8%	7.7%
700	\$102.27	\$72.39	\$7.28	\$181.94	\$96.76	\$124.19	\$9.21	\$230.16	(\$5.51)	\$51.80	\$1.93	\$48.22	-3.0%	28.5%	1.1%	26.5%	19.0%
1,200	\$165.05	\$124.09	\$12.05	\$301.19	\$158.15	\$212.89	\$15.46	\$386.50	(\$6.90)	\$88.80	\$3.41	\$85.31	-2.3%	29.5%	1.1%	28.3%	6.8%
2,000	\$265.51	\$206.82	\$19.68	\$492.01	\$256.37	\$354.82	\$25.47	\$636.66	(\$9.14)	\$148.00	\$5.79	\$144.65	-1.9%	30.1%	1.2%	29.4%	2.3%

	Rates Effective July 1, 2023 (s)	Proposed Rates Effective October 1, 2023 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$12.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.58	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.09125	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(28) Customer Charge	\$12.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$1.58	\$4.02	
(31) Transmission Charge	kWh x \$0.03342	\$0.03342	
(32) Distribution Energy Charge	kWh x \$0.06920	\$0.06641	
(33) Transition Charge	kWh x \$0.00021	\$0.00021	
(34) Energy Efficiency Programs	kWh x \$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	kWh x \$0.01288	\$0.01288	
(36) Supply Services Energy Charge	kWh x \$0.10341	\$0.17741	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (t) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective July 1, 2023						Proposed Rates Effective October 1, 2023						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount (d) = [(b)+(c)] x .25	Discounted Total (e) = (b) + (c) + (d)	GET	Total (g) = (e) + (f)	Delivery Services	Supply Services	Low Income Discount (j) = [(b)+(i)] x .25	Discounted Total (k) = (b) + (i) + (j)	GET	Total (m) = (k) + (l)	Delivery Services (n) = [(h)+(j)] - [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) / (g)	Supply Services (s) = (o) / (g)	GET (t) = (p) / (g)	Total (u) = (q) / (g)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
150	\$32.81	\$15.51	(\$12.08)	\$36.24	\$1.51	\$37.75	\$28.83	\$26.61	(\$13.86)	\$41.58	\$1.73	\$43.31	(\$5.76)	\$11.10	\$0.22	\$5.56	-15.3%	29.4%	0.6%	14.7%	32.1%
300	\$51.26	\$31.02	(\$20.57)	\$61.71	\$2.57	\$64.28	\$46.86	\$53.22	(\$25.02)	\$75.06	\$3.13	\$78.19	(\$8.85)	\$22.20	\$0.56	\$13.91	-13.8%	34.5%	0.9%	21.6%	15.4%
400	\$63.55	\$41.36	(\$26.23)	\$78.68	\$3.28	\$81.96	\$58.87	\$70.96	(\$32.46)	\$97.37	\$4.06	\$101.43	(\$10.91)	\$29.60	\$0.78	\$19.47	-13.3%	36.1%	1.0%	23.8%	12.5%
500	\$75.85	\$51.71	(\$31.89)	\$95.67	\$3.99	\$99.66	\$70.89	\$88.71	(\$39.90)	\$119.70	\$4.99	\$124.69	(\$12.97)	\$37.00	\$1.00	\$25.03	-13.0%	37.1%	1.0%	25.1%	9.6%
600	\$88.14	\$62.05	(\$37.55)	\$112.64	\$4.69	\$117.33	\$82.91	\$106.45	(\$47.34)	\$142.02	\$5.92	\$147.94	(\$15.02)	\$44.40	\$1.23	\$30.61	-12.8%	37.8%	1.0%	26.1%	7.2%
700	\$100.44	\$72.39	(\$43.21)	\$129.62	\$5.40	\$135.02	\$94.92	\$124.19	(\$54.78)	\$164.33	\$6.85	\$171.18	(\$17.09)	\$51.80	\$1.45	\$36.16	-12.7%	38.4%	1.1%	26.8%	16.4%
1,200	\$161.91	\$124.09	(\$71.50)	\$214.50	\$8.94	\$223.44	\$155.00	\$212.89	(\$91.97)	\$275.92	\$11.50	\$287.42	(\$27.38)	\$88.80	\$2.56	\$63.98	-12.3%	39.7%	1.1%	28.6%	5.2%
2,000	\$260.27	\$206.82	(\$116.77)	\$350.32	\$14.60	\$364.92	\$251.13	\$354.82	(\$151.49)	\$454.46	\$18.94	\$473.40	(\$43.86)	\$148.00	\$4.34	\$108.48	-12.0%	40.6%	1.2%	29.7%	1.6%

Rates Effective July 1, 2023

Proposed Rates Effective October 1, 2023

Line Item on Bill

	(w)	(x)	
(1) Distribution Customer Charge	\$12.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.58	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.09125	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(28) Customer Charge	\$12.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$1.58	\$4.02	
(31) Transmission Charge	\$0.03342	\$0.03342	
(32) Distribution Energy Charge	\$0.06558	\$0.06379	
(33) Transition Charge	\$0.00021	\$0.00021	
(34) Energy Efficiency Programs	\$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(36) Supply Services Energy Charge	\$0.10341	\$0.17741	
(37) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (x) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective July 1, 2023						Proposed Rates Effective October 1, 2023						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount (d) = [(b)+(c)] x .30	Discounted Total (e) = (b) + (c) + (d)	GET	Total (g) = (e) + (f)	Delivery Services	Supply Services	Low Income Discount (j) = [(b)+(i)] x .30	Discounted Total (k) = (b) + (i) + (j)	GET	Total (m) = (k) + (l)	Delivery Services (n) = [(h)+(j)] - [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) / (g)	Supply Services (s) = (o) / (g)	GET (t) = (p) / (g)	Total (u) = (q) / (g)	
150	\$32.81	\$15.51	(\$14.50)	\$33.82	\$1.41	\$35.23	\$28.83	\$26.61	(\$16.63)	\$38.81	\$1.62	\$40.43	(\$6.11)	\$11.10	\$0.21	\$5.20	-17.3%	31.5%	0.6%	14.8%	32.1%
300	\$51.26	\$31.02	(\$24.68)	\$57.60	\$2.40	\$60.00	\$46.86	\$53.22	(\$30.02)	\$70.06	\$2.92	\$72.98	(\$9.74)	\$22.20	\$0.52	\$12.98	-16.2%	37.0%	0.9%	21.6%	15.4%
400	\$63.55	\$41.36	(\$31.47)	\$73.44	\$3.06	\$76.50	\$58.87	\$70.96	(\$38.95)	\$90.88	\$3.79	\$94.67	(\$12.16)	\$29.60	\$0.73	\$18.17	-15.9%	38.7%	1.0%	23.8%	12.5%
500	\$75.85	\$51.71	(\$38.27)	\$89.29	\$3.72	\$93.01	\$70.89	\$88.71	(\$47.88)	\$111.72	\$4.66	\$116.38	(\$14.57)	\$37.00	\$0.94	\$23.37	-15.7%	39.8%	1.0%	25.1%	9.6%
600	\$88.14	\$62.05	(\$45.06)	\$105.13	\$4.38	\$109.51	\$82.91	\$106.45	(\$56.81)	\$132.55	\$5.52	\$138.07	(\$16.98)	\$44.40	\$1.14	\$28.56	-15.5%	40.5%	1.0%	26.1%	7.2%
700	\$100.44	\$72.39	(\$51.85)	\$120.98	\$5.04	\$126.02	\$94.92	\$124.19	(\$65.73)	\$153.38	\$6.39	\$159.77	(\$19.40)	\$51.80	\$1.35	\$33.75	-15.4%	41.1%	1.1%	26.8%	16.4%
1,200	\$161.91	\$124.09	(\$85.80)	\$200.20	\$8.34	\$208.54	\$155.00	\$212.89	(\$110.37)	\$257.52	\$10.73	\$268.25	(\$31.48)	\$88.80	\$2.39	\$59.71	-15.1%	42.6%	1.1%	28.6%	5.2%
2,000	\$260.27	\$206.82	(\$140.13)	\$326.96	\$13.62	\$340.58	\$251.13	\$354.82	(\$181.79)	\$424.16	\$17.67	\$441.83	(\$50.80)	\$148.00	\$4.05	\$101.25	-14.9%	43.5%	1.2%	29.7%	1.6%

	Rates Effective July 1, 2023	Proposed Rates Effective October 1, 2023	Line Item on Bill
	(w)	(x)	
(1) Distribution Customer Charge	\$12.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.58	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.09125	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(28) Customer Charge	\$12.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$1.58	\$4.02	
(31) Transmission Charge	\$0.03342	\$0.03342	
(32) Distribution Energy Charge	\$0.06658	\$0.06379	
(33) Transition Charge	\$0.00021	\$0.00021	
(34) Energy Efficiency Programs	\$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(36) Supply Services Energy Charge	\$0.10341	\$0.17741	
(37) Discount percentage	30%	30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (x) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective July 1, 2023				Proposed Rates Effective October 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
	250	\$52.53	\$24.99	\$3.23	\$80.75	\$45.59	\$42.81	\$3.68	\$92.08	(\$6.94)	\$17.82	\$0.45	\$11.33	-8.6%	22.1%	0.6%	
500	\$81.83	\$49.99	\$5.49	\$137.31	\$74.21	\$85.62	\$6.66	\$166.49	(\$7.62)	\$35.63	\$1.17	\$29.18	-5.5%	25.9%	0.9%	21.3%	16.9%
1,000	\$140.42	\$99.97	\$10.02	\$250.41	\$131.43	\$171.23	\$12.61	\$315.27	(\$8.99)	\$71.26	\$2.59	\$64.86	-3.6%	28.5%	1.0%	25.9%	8.1%
1,500	\$199.02	\$149.96	\$14.54	\$363.52	\$188.66	\$256.85	\$18.56	\$464.07	(\$10.36)	\$106.89	\$4.02	\$100.55	-2.8%	29.4%	1.1%	27.7%	5.0%
2,000	\$257.61	\$199.94	\$19.06	\$476.61	\$245.88	\$342.46	\$24.51	\$612.85	(\$11.73)	\$142.52	\$5.45	\$136.24	-2.5%	29.9%	1.1%	28.6%	13.6%

	Rates Effective July 1, 2023 (s)	Proposed Rates Effective October 1, 2023 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$20.00	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.44	\$6.19	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00239	\$0.00239	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00016	
(7) CapEx Factor Charge	\$0.00589	\$0.00589	
(8) CapEx Reconciliation Factor	(\$0.00007)	(\$0.00061)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00281)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03129	\$0.03129	
(19) Transmission Adjustment Factor	(\$0.00388)	(\$0.00388)	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00029	\$0.00029	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.08789	\$0.15915	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00375	\$0.00375	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(28) Customer Charge	\$20.00	\$10.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$2.44	\$6.19	
(31) Transmission Charge	\$0.02770	\$0.02770	
(32) Distribution Energy Charge	\$0.06654	\$0.06380	
(33) Transition Charge	\$0.00021	\$0.00021	
(34) Energy Efficiency Programs	\$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(36) Supply Services Energy Charge	\$0.09997	\$0.17123	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (t) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/20

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective July 1, 2023				Proposed Rates Effective October 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
20	200	4,000	\$546.06	\$399.88	\$39.41	\$985.35	\$573.84	\$684.92	\$52.45	\$1,311.21	\$27.78	\$285.04	\$13.04	\$325.86	2.8%	28.9%	1.3%	33.1%
50	200	10,000	\$1,242.12	\$999.70	\$93.41	\$2,335.23	\$1,252.74	\$1,712.30	\$123.54	\$3,088.58	\$10.62	\$712.60	\$30.13	\$753.35	0.5%	30.5%	1.3%	32.3%
100	200	20,000	\$2,402.22	\$1,999.40	\$183.40	\$4,585.02	\$2,384.24	\$3,424.60	\$242.04	\$6,050.88	(\$17.98)	\$1,425.20	\$58.64	\$1,465.86	-0.4%	31.1%	1.3%	32.0%
150	200	30,000	\$3,562.32	\$2,999.10	\$273.39	\$6,834.81	\$3,515.74	\$5,136.90	\$360.53	\$9,013.17	(\$46.58)	\$2,137.80	\$87.14	\$2,178.36	-0.7%	31.3%	1.3%	31.9%
20	300	6,000	\$640.28	\$599.82	\$51.67	\$1,291.77	\$662.34	\$1,027.38	\$70.41	\$1,760.13	\$22.06	\$427.56	\$18.74	\$468.36	1.7%	33.1%	1.5%	36.3%
50	300	15,000	\$1,477.67	\$1,499.55	\$124.05	\$3,101.27	\$1,473.99	\$2,568.45	\$168.44	\$4,210.88	(\$3.68)	\$1,068.90	\$44.39	\$1,109.61	-0.1%	34.5%	1.4%	35.8%
100	300	30,000	\$2,873.32	\$2,999.10	\$244.68	\$6,117.10	\$2,826.74	\$5,136.90	\$331.82	\$8,295.46	(\$46.58)	\$2,137.80	\$87.14	\$2,178.36	-0.8%	34.9%	1.4%	35.6%
150	300	45,000	\$4,268.97	\$4,498.65	\$365.32	\$9,132.94	\$4,179.49	\$7,705.35	\$495.20	\$12,380.04	(\$89.48)	\$3,206.70	\$129.88	\$3,247.10	-1.0%	35.1%	1.4%	35.6%
20	400	8,000	\$734.50	\$799.76	\$63.93	\$1,598.19	\$750.84	\$1,369.84	\$88.36	\$2,209.04	\$16.34	\$570.08	\$24.43	\$610.85	1.0%	35.7%	1.5%	38.2%
50	400	20,000	\$1,713.22	\$1,999.40	\$154.69	\$3,867.31	\$1,695.24	\$3,424.60	\$213.33	\$5,333.17	(\$17.98)	\$1,425.20	\$58.64	\$1,465.86	-0.5%	36.9%	1.5%	37.9%
100	400	40,000	\$3,344.42	\$3,998.80	\$305.97	\$7,649.19	\$3,269.24	\$6,849.20	\$421.60	\$10,540.04	(\$75.18)	\$2,850.40	\$115.63	\$2,890.85	-1.0%	37.3%	1.5%	37.8%
150	400	60,000	\$4,975.62	\$5,998.20	\$457.24	\$11,431.06	\$4,843.24	\$10,273.80	\$629.88	\$15,746.92	(\$132.38)	\$4,275.60	\$172.64	\$4,315.86	-1.2%	37.4%	1.5%	37.8%
20	500	10,000	\$828.72	\$999.70	\$76.18	\$1,904.60	\$839.34	\$1,712.30	\$106.32	\$2,657.96	\$10.62	\$712.60	\$30.14	\$753.36	0.6%	37.4%	1.6%	39.6%
50	500	25,000	\$1,948.77	\$2,499.25	\$185.33	\$4,633.35	\$1,916.49	\$4,280.75	\$258.22	\$6,455.46	(\$32.28)	\$1,781.50	\$72.89	\$1,822.11	-0.7%	38.4%	1.6%	39.3%
100	500	50,000	\$3,815.52	\$4,998.50	\$367.25	\$9,181.27	\$3,711.74	\$8,561.50	\$511.39	\$12,784.63	(\$103.78)	\$3,563.00	\$144.14	\$3,603.36	-1.1%	38.8%	1.6%	39.2%
150	500	75,000	\$5,682.27	\$7,497.75	\$549.17	\$13,729.19	\$5,506.99	\$12,842.25	\$764.55	\$19,113.79	(\$175.28)	\$5,344.50	\$215.38	\$5,384.60	-1.3%	38.9%	1.6%	39.2%
20	600	12,000	\$922.94	\$1,199.64	\$88.44	\$2,211.02	\$927.84	\$2,054.76	\$124.28	\$3,106.88	\$4.90	\$855.12	\$35.84	\$895.86	0.2%	38.7%	1.6%	40.5%
50	600	30,000	\$2,184.32	\$2,999.10	\$215.98	\$5,399.40	\$2,137.74	\$5,136.90	\$303.11	\$7,577.75	(\$46.58)	\$2,137.80	\$87.13	\$2,178.35	-0.9%	39.6%	1.6%	40.3%
100	600	60,000	\$4,286.62	\$5,998.20	\$428.53	\$10,713.35	\$4,154.24	\$10,273.80	\$601.17	\$15,029.21	(\$132.38)	\$4,275.60	\$172.64	\$4,315.86	-1.2%	39.9%	1.6%	40.3%
150	600	90,000	\$6,388.92	\$8,997.30	\$641.09	\$16,027.31	\$6,170.74	\$15,410.70	\$899.23	\$22,480.67	(\$218.18)	\$6,413.40	\$258.14	\$6,453.36	-1.4%	40.0%	1.6%	40.3%

	Rates Effective July 1, 2023 (r)	Proposed Rates Effective October 1, 2023 (s)	Line Item on Bill
(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$24.33	\$63.55	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.91	\$1.91	Distribution Demand Charge
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	
(7) Operating & Maintenance Expense Charge	\$0.00215	\$0.00215	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00016	
(9) CapEx Reconciliation Factor	(\$0.00072)	(\$0.00138)	
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00281)	Distribution Energy Charge
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265	
(17) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(18) Net Metering Charge	\$0.00628	\$0.00628	
(19) Transmission Demand Charge	\$4.97	\$4.97	Transmission Demand Charge
(20) Base Transmission Charge	\$0.01011	\$0.01011	
(21) Transmission Adjustment Factor	(\$0.00594)	(\$0.00594)	Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00029	\$0.00029	
(23) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(24) Transition Adjustment	\$0.00021	\$0.00021	
(25) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(26) Last Resort Service Base Charge	\$0.08789	\$0.15915	
(27) LRS Adjustment Factor	\$0.00000	\$0.00000	
(28) LRS Administrative Cost Adjustment Factor	\$0.00375	\$0.00375	Supply Services Energy Charge
(29) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(30) Customer Charge	\$145.00	\$145.00	
(32) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(31) RE Growth Program	\$24.33	\$63.55	
(33) Transmission Adjustment	\$0.00446	\$0.00446	
(34) Distribution Energy Charge	\$0.01970	\$0.01684	
(35) Distribution Demand Charge	\$8.81	\$8.81	
(36) Transmission Demand Charge	\$4.97	\$4.97	
(35) Transition Charge	\$0.00021	\$0.00021	
(36) Energy Efficiency Programs	\$0.00986	\$0.00986	
(37) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(38) Supply Services Energy Charge	\$0.09997	\$0.17123	

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (s) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective July 1, 2023				Proposed Rates Effective October 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (b) - (f)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
200	200	40,000	\$4,298.35	\$4,613.87	\$371.34	\$9,283.56	\$4,519.26	\$4,943.47	\$394.28	\$9,857.01	\$220.91	\$329.60	\$22.94	\$573.45	2.4%	3.6%	0.2%	6.2%
750	200	150,000	\$16,496.25	\$17,302.00	\$1,408.26	\$35,206.51	\$16,431.16	\$18,538.00	\$1,457.05	\$36,426.21	(\$65.09)	\$1,236.00	\$48.79	\$1,219.70	-0.2%	3.5%	0.1%	3.5%
1,000	200	200,000	\$22,040.75	\$23,069.33	\$1,879.59	\$46,989.67	\$21,845.66	\$24,717.33	\$1,940.12	\$48,503.11	(\$195.09)	\$1,648.00	\$60.53	\$1,513.44	-0.4%	3.5%	0.1%	3.2%
1,500	200	300,000	\$33,129.75	\$34,604.00	\$2,822.24	\$70,555.99	\$32,674.66	\$37,076.00	\$2,906.28	\$72,656.94	(\$455.09)	\$2,472.00	\$84.04	\$2,100.95	-0.6%	3.5%	0.1%	3.0%
2,500	200	500,000	\$55,307.75	\$57,673.33	\$4,707.55	\$117,688.63	\$54,332.66	\$61,793.33	\$4,838.58	\$120,964.57	(\$975.09)	\$4,120.00	\$131.03	\$3,275.94	-0.8%	3.5%	0.1%	2.8%
5,000	200	1,000,000	\$110,752.75	\$115,346.67	\$9,420.81	\$235,520.23	\$108,477.66	\$123,586.67	\$9,669.35	\$241,733.68	(\$2,275.09)	\$8,240.00	\$248.54	\$6,213.45	-1.0%	3.5%	0.1%	2.6%
7,500	200	1,500,000	\$166,197.75	\$173,020.00	\$14,134.07	\$353,351.82	\$162,622.66	\$185,380.00	\$14,500.11	\$362,502.77	(\$3,575.09)	\$12,360.00	\$366.04	\$9,150.95	-1.0%	3.5%	0.1%	2.6%
10,000	200	2,000,000	\$221,642.75	\$230,693.33	\$18,847.34	\$471,183.42	\$216,767.66	\$247,173.33	\$19,330.88	\$483,271.87	(\$4,875.09)	\$16,480.00	\$483.54	\$12,088.45	-1.0%	3.5%	0.1%	2.6%
20,000	200	4,000,000	\$443,422.75	\$461,386.67	\$37,700.40	\$942,509.82	\$423,242.66	\$494,346.67	\$38,653.95	\$906,342.28	(\$10,075.09)	\$32,960.00	\$953.53	\$23,838.44	-1.1%	3.5%	0.1%	2.5%
200	300	60,000	\$5,291.15	\$6,320.80	\$508.83	\$12,120.78	\$5,460.06	\$7,415.20	\$836.47	\$13,711.73	\$168.91	\$494.40	\$27.64	\$690.95	1.3%	3.9%	0.2%	5.4%
750	300	225,000	\$20,219.25	\$25,953.00	\$1,923.84	\$48,096.09	\$19,959.16	\$27,807.00	\$1,990.26	\$49,756.42	(\$260.09)	\$1,854.00	\$66.42	\$1,660.33	-0.5%	3.9%	0.1%	3.5%
1,000	300	300,000	\$27,004.75	\$34,604.00	\$2,567.03	\$64,175.78	\$26,549.66	\$37,076.00	\$2,651.07	\$66,276.73	(\$455.09)	\$2,472.00	\$84.04	\$2,100.95	-0.7%	3.9%	0.1%	3.3%
1,500	300	450,000	\$40,575.75	\$51,906.00	\$3,853.41	\$96,335.16	\$39,730.66	\$55,614.00	\$3,972.69	\$99,317.35	(\$845.09)	\$3,708.00	\$119.28	\$2,982.19	-0.9%	3.8%	0.1%	3.1%
2,500	300	750,000	\$67,717.75	\$86,510.00	\$6,426.16	\$160,653.91	\$66,092.66	\$92,690.00	\$6,615.94	\$165,398.60	(\$1,625.09)	\$6,180.00	\$189.78	\$4,744.69	-1.0%	3.8%	0.1%	3.0%
5,000	300	1,500,000	\$135,572.75	\$173,020.00	\$12,858.03	\$321,450.78	\$131,997.66	\$185,380.00	\$13,224.07	\$330,601.73	(\$3,575.09)	\$12,360.00	\$366.04	\$9,150.95	-1.1%	3.8%	0.1%	2.8%
7,500	300	2,250,000	\$203,427.75	\$259,530.00	\$19,289.91	\$482,247.66	\$197,902.66	\$278,070.00	\$19,832.20	\$495,804.86	(\$5,525.09)	\$18,540.00	\$542.29	\$13,557.20	-1.1%	3.8%	0.1%	2.8%
10,000	300	3,000,000	\$271,282.75	\$346,040.00	\$25,721.78	\$643,044.53	\$263,807.66	\$370,760.00	\$26,440.32	\$661,007.98	(\$7,475.09)	\$24,720.00	\$718.54	\$17,963.45	-1.2%	3.8%	0.1%	2.8%
20,000	300	6,000,000	\$542,702.75	\$692,080.00	\$51,449.29	\$1,286,232.04	\$527,427.66	\$741,520.00	\$25,872.82	\$1,321,820.48	(\$15,275.09)	\$49,440.00	\$1,423.53	\$35,588.44	-1.2%	3.8%	0.1%	2.8%
200	400	80,000	\$6,283.95	\$9,227.73	\$646.32	\$16,158.00	\$6,400.86	\$9,886.93	\$678.66	\$16,966.45	\$116.91	\$659.20	\$32.34	\$808.45	0.7%	4.1%	0.2%	5.0%
750	400	300,000	\$23,942.25	\$34,604.00	\$2,439.43	\$60,985.68	\$23,487.16	\$37,076.00	\$2,523.47	\$63,086.63	(\$455.09)	\$2,472.00	\$84.04	\$2,100.95	-0.7%	4.1%	0.1%	3.4%
1,000	400	400,000	\$31,968.75	\$46,138.67	\$3,254.48	\$81,361.90	\$31,253.66	\$49,434.67	\$3,362.01	\$84,050.34	(\$715.09)	\$3,296.00	\$107.53	\$2,688.44	-0.9%	4.1%	0.1%	3.3%
1,500	400	600,000	\$48,021.75	\$69,208.00	\$4,884.57	\$122,114.32	\$46,786.66	\$74,152.00	\$5,039.11	\$125,977.77	(\$1,235.09)	\$4,944.00	\$154.54	\$3,863.45	-1.0%	4.0%	0.1%	3.2%
2,500	400	1,000,000	\$80,127.75	\$115,346.67	\$8,144.77	\$203,619.19	\$77,852.66	\$123,586.67	\$8,393.31	\$209,832.64	(\$2,275.09)	\$8,240.00	\$248.54	\$6,213.45	-1.1%	4.0%	0.1%	3.1%
5,000	400	2,000,000	\$160,392.75	\$230,693.33	\$16,295.25	\$407,381.33	\$155,517.66	\$247,173.33	\$16,778.79	\$419,469.78	(\$4,875.09)	\$16,480.00	\$483.54	\$12,088.45	-1.2%	4.0%	0.1%	3.0%
7,500	400	3,000,000	\$240,657.75	\$346,040.00	\$24,445.74	\$611,143.49	\$233,182.66	\$370,760.00	\$25,164.28	\$629,106.94	(\$7,475.09)	\$24,720.00	\$718.54	\$17,963.45	-1.2%	4.0%	0.1%	2.9%
10,000	400	4,000,000	\$320,922.75	\$461,386.67	\$32,596.23	\$814,905.65	\$310,847.66	\$494,346.67	\$35,549.77	\$838,744.10	(\$10,075.09)	\$32,960.00	\$953.54	\$23,838.44	-1.2%	4.0%	0.1%	2.9%
20,000	400	8,000,000	\$641,982.75	\$922,773.33	\$65,198.18	\$1,629,954.26	\$621,507.66	\$988,693.33	\$67,091.71	\$1,677,292.70	(\$20,475.09)	\$65,920.00	\$1,893.53	\$47,338.44	-1.3%	4.0%	0.1%	2.9%
200	500	100,000	\$7,276.75	\$11,534.67	\$783.81	\$19,595.23	\$7,341.66	\$12,358.67	\$820.85	\$20,521.18	\$64.91	\$824.00	\$37.04	\$925.95	0.3%	4.2%	0.2%	4.7%
750	500	375,000	\$27,665.25	\$43,255.00	\$2,955.01	\$73,875.26	\$27,015.16	\$46,345.00	\$3,056.67	\$76,416.83	(\$650.09)	\$3,090.00	\$101.66	\$2,541.57	-0.9%	4.2%	0.1%	3.4%
1,000	500	500,000	\$36,932.75	\$57,673.33	\$3,941.92	\$98,548.00	\$35,957.66	\$61,793.33	\$4,072.96	\$101,823.95	(\$975.09)	\$4,120.00	\$131.04	\$3,275.95	-1.0%	4.2%	0.1%	3.3%
1,500	500	750,000	\$55,467.75	\$86,510.00	\$5,915.74	\$147,893.49	\$53,842.66	\$92,690.00	\$6,105.53	\$152,638.19	(\$1,625.09)	\$6,180.00	\$189.79	\$4,744.70	-1.1%	4.2%	0.1%	3.2%
2,500	500	1,250,000	\$92,537.75	\$144,183.33	\$9,863.38	\$246,584.46	\$89,612.66	\$154,883.33	\$10,170.67	\$254,266.66	(\$2,925.09)	\$10,300.00	\$307.29	\$7,682.20	-1.2%	4.2%	0.1%	3.1%
5,000	500	2,500,000	\$185,212.75	\$288,366.67	\$19,732.48	\$493,311.90	\$179,037.66	\$308,966.67	\$20,333.52	\$508,337.85	(\$6,175.09)	\$20,600.00	\$601.04	\$15,025.95	-1.3%	4.2%	0.1%	3.0%
7,500	500	3,750,000	\$277,887.75	\$432,550.00	\$29,601.58	\$740,039.33	\$268,462.66	\$463,450.00	\$30,496.36	\$762,409.02	(\$9,425.09)	\$30,900.00	\$894.78	\$22,369.69	-1.3%	4.2%	0.1%	3.0%
10,000	500	5,000,000	\$370,562.75	\$576,733.33	\$39,470.67	\$986,766.75	\$357,887.66	\$617,933.33	\$40,659.21	\$1,016,480.20	(\$12,675.09)	\$41,200.00	\$1,188.54	\$29,713.45	-1.3%	4.2%	0.1%	3.0%
20,000	500	10,000,000	\$741,262.75	\$1,153,466.67	\$78,947.07	\$1,973,676.49	\$715,587.66	\$1,235,866.67	\$81,310.60	\$2,032,764.93	(\$25,675.09)	\$82,400.00	\$2,363.53	\$59,088.44	-1.3%	4.2%	0.1%	3.0%
200	600	120,000	\$8,269.55	\$13,841.60	\$921.30	\$23,032.45	\$8,282.46	\$14,830.40	\$963.04	\$24,075.90	\$12.91	\$988.80	\$41.74	\$1,043.45	0.1%	4.3%	0.2%	4.5%
750	600	450,000	\$31,388.25	\$51,906.00	\$3,470.59	\$86,764.84	\$30,543.16	\$55,614.00	\$3,589.88	\$89,747.04	(\$845.09)	\$3,708.00	\$119.29	\$2,982.20	-1.0%	4.3%	0.1%	3.4%
1,000	600	600,000	\$41,896.75	\$69,208.00	\$4,629.36	\$115,734.11	\$40,661.66	\$74,152.00	\$4,783.90	\$119,597.56	(\$1,235.09)	\$4,944.00	\$154.54	\$3,863.45	-1.1%	4.3%	0.1%	3.3%
1,500	600	900,000	\$62,913.75	\$103,812.00	\$6,946.91	\$173,672.66	\$60,898.66	\$111,228.00	\$7,171.94	\$179,298.60	(\$2,015.09)	\$7,416.00	\$225.03	\$5,625.94	-1.2%	4.3%	0.1%	3.2%
2,500	600	1,500,000	\$104,947.75	\$173,020.00	\$11,581.99	\$289,549.74	\$101,372.66	\$185,380.00	\$11,948.03	\$298,709.69	(\$3,575.09)	\$12,360.00	\$366.04	\$9,150.95	-1.2%	4.3%	0.1%	3.2%
5,000	600	3,000,000	\$210,032.75	\$346,040.00	\$23,169.70	\$579,242.45	\$202,557.66	\$370,760.00	\$23,888.24	\$597,205.90	(\$7,475.09)	\$24,720.00	\$718.54	\$17,963.45	-1.3%	4.3%	0.1%	3.1%
7,500	600	4,500,000	\$315,117.75	\$519,060.00	\$34,757.41	\$868,935.16	\$303,742.66	\$556,140.00	\$35,828.45	\$895,711.11	(\$11,375.09)	\$37,080.00	\$1,071.04	\$26,775.95	-1.3%	4.3%	0.1%	3.1%
10,000	600	6,000,000	\$420,202.75	\$692,080.00	\$46,345.12	\$1,158,627.87	\$404,927.66	\$741,520.00	\$47,768.66	\$1,194,216.32	(\$15,275.09)	\$49,440.00	\$1,423.54	\$35,588.45	-1.3%	4.3%	0.1%	3.1%
20,000	600	12,000,000	\$840,542.75	\$1,384,160.00	\$92,693.96	\$2,317,396.71	\$809,667.66	\$1,483,040.00	\$95,529.49	\$2,388,237.15	(\$30,875.09)	\$98,880.00	\$2,833.53	\$70,838.44	-1.3%	4.3%	0.1%	3.1%

	Rates Effective July 1, 2023 (r)	Proposed Rates Effective October 1, 2023 (s)	Line Item on Bill
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$197.96	\$522.87	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.30	\$5.30	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 200kW)	\$1.88	\$1.88	Distribution Demand Charge
(6) Distribution Charge (per kWh)	\$0.00430	\$0.00430	
(7) Operating & Maintenance Expense Charge	\$0.00108	\$0.00108	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00016	Distribution Energy Charge
(9) CapEx Reconciliation Factor	(\$0.00045)	(\$0.00085)	
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00281)	Distribution Energy Charge
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00057	\$0.00057	
(17) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(18) Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(19) Transmission Demand Charge	\$5.07	\$5.07	Transmission Demand Charge
(20) Base Transmission Charge	\$0.01124	\$0.01124	Transmission Adjustment
(21) Transmission Adjustment Factor	(\$0.00123)	(\$0.00123)	Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00032	\$0.00032	Transmission Adjustment
(23) Base Transmission Charge	\$0.00000	\$0.00000	Transition Charge
(24) Transition Adjustment	\$0.00021	\$0.00021	Transition Charge
(25) Energy Efficiency Program Charge	\$0.00986	\$0.0	



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Proposed Rates Effective October 1, 2023				Illustrative Rates Effective December 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
150	\$29.23	\$26.61	\$2.33	\$58.17	\$29.23	\$26.61	\$0.00	\$55.84	\$0.00	\$0.00	(\$2.33)	(\$2.33)	0.0%	0.0%	-4.0%	-4.0%	30.1%
300	\$47.64	\$53.22	\$4.20	\$105.06	\$47.64	\$53.22	\$0.00	\$100.86	\$0.00	\$0.00	(\$4.20)	(\$4.20)	0.0%	0.0%	-4.0%	-4.0%	12.9%
400	\$59.92	\$70.96	\$5.45	\$136.33	\$59.92	\$70.96	\$0.00	\$130.88	\$0.00	\$0.00	(\$5.45)	(\$5.45)	0.0%	0.0%	-4.0%	-4.0%	11.6%
500	\$72.20	\$88.71	\$6.70	\$167.61	\$72.20	\$88.71	\$0.00	\$160.91	\$0.00	\$0.00	(\$6.70)	(\$6.70)	0.0%	0.0%	-4.0%	-4.0%	9.6%
600	\$84.48	\$106.45	\$7.96	\$198.89	\$84.48	\$106.45	\$0.00	\$190.93	\$0.00	\$0.00	(\$7.96)	(\$7.96)	0.0%	0.0%	-4.0%	-4.0%	7.7%
700	\$96.76	\$124.19	\$9.21	\$230.16	\$96.76	\$124.19	\$0.00	\$220.95	\$0.00	\$0.00	(\$9.21)	(\$9.21)	0.0%	0.0%	-4.0%	-4.0%	19.0%
1,200	\$158.15	\$212.89	\$15.46	\$386.50	\$158.15	\$212.89	\$0.00	\$371.04	\$0.00	\$0.00	(\$15.46)	(\$15.46)	0.0%	0.0%	-4.0%	-4.0%	6.8%
2,000	\$256.37	\$354.82	\$25.47	\$636.66	\$256.37	\$354.82	\$0.00	\$611.19	\$0.00	\$0.00	(\$25.47)	(\$25.47)	0.0%	0.0%	-4.0%	-4.0%	2.3%

	Proposed Rates Effective October 1, 2023 (s)	Illustrative Rates Effective December 1, 2023 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00148)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	kWh x \$0.03342	\$0.03342	
(32) Distribution Energy Charge	kWh x \$0.06641	\$0.06641	
(33) Transition Charge	kWh x \$0.00021	\$0.00021	
(34) Energy Efficiency Programs	kWh x \$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	kWh x \$0.01288	\$0.01288	
(36) Supply Services Energy Charge	kWh x \$0.17741	\$0.17741	

Column (s) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (t) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Proposed Rates Effective October 1, 2023						Illustrative Rates Effective December 1, 2023						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount (d) = [(b)+(c)] x .25	Discounted Total (e) = (b) + (c) + (d)	GET (f)	Total (g) = (e) + (f)	Delivery Services	Supply Services	Low Income Discount (j) = [(b)+(i)] x .25	Discounted Total (k) = (b) + (i) + (j)	GET (l)	Total (m) = (k) + (l)	Delivery Services (n) = [(h)+(j)] - [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) / (g)	Supply Services (s) = (o) / (g)	GET (t) = (p) / (g)	Total (u) = (q) / (g)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
150	\$28.83	\$26.61	(\$13.86)	\$41.58	\$1.73	\$43.31	\$28.83	\$26.61	(\$13.86)	\$41.58	\$0.00	\$41.58	\$0.00	\$0.00	(\$1.73)	(\$1.73)	0.0%	0.0%	-4.0%	-4.0%	32.1%
300	\$46.86	\$53.22	(\$25.02)	\$75.06	\$3.13	\$78.19	\$46.86	\$53.22	(\$25.02)	\$75.06	\$0.00	\$75.06	\$0.00	\$0.00	(\$3.13)	(\$3.13)	0.0%	0.0%	-4.0%	-4.0%	15.4%
400	\$58.87	\$70.96	(\$32.46)	\$97.37	\$4.06	\$101.43	\$58.87	\$70.96	(\$32.46)	\$97.37	\$0.00	\$97.37	\$0.00	\$0.00	(\$4.06)	(\$4.06)	0.0%	0.0%	-4.0%	-4.0%	12.5%
500	\$70.89	\$88.71	(\$39.90)	\$119.70	\$4.99	\$124.69	\$70.89	\$88.71	(\$39.90)	\$119.70	\$0.00	\$119.70	\$0.00	\$0.00	(\$4.99)	(\$4.99)	0.0%	0.0%	-4.0%	-4.0%	9.6%
600	\$82.91	\$106.45	(\$47.34)	\$142.02	\$5.92	\$147.94	\$82.91	\$106.45	(\$47.34)	\$142.02	\$0.00	\$142.02	\$0.00	\$0.00	(\$5.92)	(\$5.92)	0.0%	0.0%	-4.0%	-4.0%	7.2%
700	\$94.92	\$124.19	(\$54.78)	\$164.33	\$6.85	\$171.18	\$94.92	\$124.19	(\$54.78)	\$164.33	\$0.00	\$164.33	\$0.00	\$0.00	(\$6.85)	(\$6.85)	0.0%	0.0%	-4.0%	-4.0%	16.4%
1,200	\$155.00	\$212.89	(\$91.97)	\$275.92	\$11.50	\$287.42	\$155.00	\$212.89	(\$91.97)	\$275.92	\$0.00	\$275.92	\$0.00	\$0.00	(\$11.50)	(\$11.50)	0.0%	0.0%	-4.0%	-4.0%	5.2%
2,000	\$251.13	\$354.82	(\$151.49)	\$454.46	\$18.94	\$473.40	\$251.13	\$354.82	(\$151.49)	\$454.46	\$0.00	\$454.46	\$0.00	\$0.00	(\$18.94)	(\$18.94)	0.0%	0.0%	-4.0%	-4.0%	1.6%

	Proposed Rates Effective October 1, 2023 (w)	Illustrative Rates Effective December 1, 2023 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00148)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03115	\$0.03115	Transmission Charge
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	\$0.03342	\$0.03342	
(32) Distribution Energy Charge	\$0.06379	\$0.06379	
(33) Transition Charge	\$0.00021	\$0.00021	
(34) Energy Efficiency Programs	\$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(36) Supply Services Energy Charge	\$0.17741	\$0.17741	
(37) Discount percentage	25%	25%	

Column (w) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (x) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Proposed Rates Effective October 1, 2023						Illustrative Rates Effective December 1, 2023						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount (d) = [(b)+(c)] x .30	Discounted Total (e) = (b) + (c) + (d)	GET	Total (g) = (e) + (f)	Delivery Services	Supply Services	Low Income Discount (j) = [(b)+(i)] x .30	Discounted Total (k) = (b) + (i) + (j)	GET	Total (m) = (k) + (l)	Delivery Services (n) = [(h)+(j)] - [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) / (g)	Supply Services (s) = (o) / (g)	GET (t) = (p) / (g)	Total (u) = (q) / (g)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
150	\$28.83	\$26.61	(\$16.63)	\$38.81	\$1.62	\$40.43	\$28.83	\$26.61	(\$16.63)	\$38.81	\$0.00	\$38.81	\$0.00	\$0.00	(\$1.62)	(\$1.62)	0.0%	0.0%	-4.0%	-4.0%	32.1%
300	\$46.86	\$53.22	(\$30.02)	\$70.06	\$2.92	\$72.98	\$46.86	\$53.22	(\$30.02)	\$70.06	\$0.00	\$70.06	\$0.00	\$0.00	(\$2.92)	(\$2.92)	0.0%	0.0%	-4.0%	-4.0%	15.4%
400	\$58.87	\$70.96	(\$38.95)	\$90.88	\$3.79	\$94.67	\$58.87	\$70.96	(\$38.95)	\$90.88	\$0.00	\$90.88	\$0.00	\$0.00	(\$3.79)	(\$3.79)	0.0%	0.0%	-4.0%	-4.0%	12.5%
500	\$70.89	\$88.71	(\$47.88)	\$111.72	\$4.66	\$116.38	\$70.89	\$88.71	(\$47.88)	\$111.72	\$0.00	\$111.72	\$0.00	\$0.00	(\$4.66)	(\$4.66)	0.0%	0.0%	-4.0%	-4.0%	9.6%
600	\$82.91	\$106.45	(\$56.81)	\$132.55	\$5.52	\$138.07	\$82.91	\$106.45	(\$56.81)	\$132.55	\$0.00	\$132.55	\$0.00	\$0.00	(\$5.52)	(\$5.52)	0.0%	0.0%	-4.0%	-4.0%	7.2%
700	\$94.92	\$124.19	(\$65.73)	\$153.38	\$6.39	\$159.77	\$94.92	\$124.19	(\$65.73)	\$153.38	\$0.00	\$153.38	\$0.00	\$0.00	(\$6.39)	(\$6.39)	0.0%	0.0%	-4.0%	-4.0%	16.4%
1,200	\$155.00	\$212.89	(\$110.37)	\$257.52	\$10.73	\$268.25	\$155.00	\$212.89	(\$110.37)	\$257.52	\$0.00	\$257.52	\$0.00	\$0.00	(\$10.73)	(\$10.73)	0.0%	0.0%	-4.0%	-4.0%	5.2%
2,000	\$251.13	\$354.82	(\$181.79)	\$424.16	\$17.67	\$441.83	\$251.13	\$354.82	(\$181.79)	\$424.16	\$0.00	\$424.16	\$0.00	\$0.00	(\$17.67)	(\$17.67)	0.0%	0.0%	-4.0%	-4.0%	1.6%

	Proposed Rates Effective October 1, 2023 (w)	Illustrative Rates Effective December 1, 2023 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00148)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03115	\$0.03115	Transmission Charge
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	\$0.03342	\$0.03342	
(32) Distribution Energy Charge	\$0.06379	\$0.06379	
(33) Transition Charge	\$0.00021	\$0.00021	
(34) Energy Efficiency Programs	\$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(36) Supply Services Energy Charge	\$0.17741	\$0.17741	
(37) Discount percentage	30%	30%	

Column (w) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (x) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Proposed Rates Effective October 1, 2023				Illustrative Rates Effective December 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
250	\$45.59	\$42.81	\$3.68	\$92.08	\$45.59	\$42.81	\$0.00	\$88.40	\$0.00	\$0.00	(\$3.68)	(\$3.68)	0.0%	0.0%	-4.0%	-4.0%	56.3%
500	\$74.21	\$85.62	\$6.66	\$166.49	\$74.21	\$85.62	\$0.00	\$159.83	\$0.00	\$0.00	(\$6.66)	(\$6.66)	0.0%	0.0%	-4.0%	-4.0%	16.9%
1,000	\$131.43	\$171.23	\$12.61	\$315.27	\$131.43	\$171.23	\$0.00	\$302.66	\$0.00	\$0.00	(\$12.61)	(\$12.61)	0.0%	0.0%	-4.0%	-4.0%	8.1%
1,500	\$188.66	\$256.85	\$18.56	\$464.07	\$188.66	\$256.85	\$0.00	\$445.51	\$0.00	\$0.00	(\$18.56)	(\$18.56)	0.0%	0.0%	-4.0%	-4.0%	5.0%
2,000	\$245.88	\$342.46	\$24.51	\$612.85	\$245.88	\$342.46	\$0.00	\$588.34	\$0.00	\$0.00	(\$24.51)	(\$24.51)	0.0%	0.0%	-4.0%	-4.0%	13.6%

	Proposed Rates Effective October 1, 2023 (s)	Illustrative Rates Effective December 1, 2023 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$6.19	\$6.19	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00239	\$0.00239	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00589	\$0.00589	
(8) CapEx Reconciliation Factor	(\$0.00061)	(\$0.00061)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03129	\$0.03129	
(19) Transmission Adjustment Factor	(\$0.00388)	(\$0.00388)	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00029	\$0.00029	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.15915	\$0.15915	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00375	\$0.00375	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(28) Customer Charge	\$10.00	\$10.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$6.19	\$6.19	
(31) Transmission Charge	\$0.02770	\$0.02770	
(32) Distribution Energy Charge	\$0.06380	\$0.06380	
(33) Transition Charge	\$0.00021	\$0.00021	
(34) Energy Efficiency Programs	\$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(36) Supply Services Energy Charge	\$0.17123	\$0.17123	

Column (s) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (t) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/20

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Proposed Rates Effective October 1, 2023				Illustrative Rates Effective December 1, 2023				\$ Increase (Decrease)					Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
20	200	4,000	\$573.84	\$684.92	\$52.45	\$1,311.21	\$573.84	\$684.92	\$0.00	\$1,258.76	\$0.00	\$0.00	(\$52.45)	(\$52.45)	0.0%	0.0%	-4.0%	-4.0%	
50	200	10,000	\$1,252.74	\$1,712.30	\$123.54	\$3,088.58	\$1,252.74	\$1,712.30	\$0.00	\$2,965.04	\$0.00	\$0.00	(\$123.54)	(\$123.54)	0.0%	0.0%	-4.0%	-4.0%	
100	200	20,000	\$2,384.24	\$3,424.60	\$242.04	\$6,050.88	\$2,384.24	\$3,424.60	\$0.00	\$5,808.84	\$0.00	\$0.00	(\$242.04)	(\$242.04)	0.0%	0.0%	-4.0%	-4.0%	
150	200	30,000	\$3,515.74	\$5,136.90	\$360.53	\$9,013.17	\$3,515.74	\$5,136.90	\$0.00	\$8,652.64	\$0.00	\$0.00	(\$360.53)	(\$360.53)	0.0%	0.0%	-4.0%	-4.0%	
20	300	6,000	\$662.34	\$1,027.38	\$70.41	\$1,760.13	\$662.34	\$1,027.38	\$0.00	\$1,689.72	\$0.00	\$0.00	(\$70.41)	(\$70.41)	0.0%	0.0%	-4.0%	-4.0%	
50	300	15,000	\$1,473.99	\$2,568.45	\$168.44	\$4,210.88	\$1,473.99	\$2,568.45	\$0.00	\$4,042.44	\$0.00	\$0.00	(\$168.44)	(\$168.44)	0.0%	0.0%	-4.0%	-4.0%	
100	300	30,000	\$2,826.74	\$5,136.90	\$331.82	\$8,295.46	\$2,826.74	\$5,136.90	\$0.00	\$7,963.64	\$0.00	\$0.00	(\$331.82)	(\$331.82)	0.0%	0.0%	-4.0%	-4.0%	
150	300	45,000	\$4,179.49	\$7,705.35	\$495.20	\$12,380.04	\$4,179.49	\$7,705.35	\$0.00	\$11,884.84	\$0.00	\$0.00	(\$495.20)	(\$495.20)	0.0%	0.0%	-4.0%	-4.0%	
20	400	8,000	\$750.84	\$1,369.84	\$88.36	\$2,209.04	\$750.84	\$1,369.84	\$0.00	\$2,120.68	\$0.00	\$0.00	(\$88.36)	(\$88.36)	0.0%	0.0%	-4.0%	-4.0%	
50	400	20,000	\$1,695.24	\$3,424.60	\$213.33	\$5,333.17	\$1,695.24	\$3,424.60	\$0.00	\$5,119.84	\$0.00	\$0.00	(\$213.33)	(\$213.33)	0.0%	0.0%	-4.0%	-4.0%	
100	400	40,000	\$3,269.24	\$6,849.20	\$421.60	\$10,540.04	\$3,269.24	\$6,849.20	\$0.00	\$10,118.44	\$0.00	\$0.00	(\$421.60)	(\$421.60)	0.0%	0.0%	-4.0%	-4.0%	
150	400	60,000	\$4,843.24	\$10,273.80	\$629.88	\$15,746.92	\$4,843.24	\$10,273.80	\$0.00	\$15,117.04	\$0.00	\$0.00	(\$629.88)	(\$629.88)	0.0%	0.0%	-4.0%	-4.0%	
20	500	10,000	\$839.34	\$1,712.30	\$106.32	\$2,657.96	\$839.34	\$1,712.30	\$0.00	\$2,551.64	\$0.00	\$0.00	(\$106.32)	(\$106.32)	0.0%	0.0%	-4.0%	-4.0%	
50	500	25,000	\$1,916.49	\$4,280.75	\$258.22	\$6,455.46	\$1,916.49	\$4,280.75	\$0.00	\$6,197.24	\$0.00	\$0.00	(\$258.22)	(\$258.22)	0.0%	0.0%	-4.0%	-4.0%	
100	500	50,000	\$3,711.74	\$8,561.50	\$511.39	\$12,784.63	\$3,711.74	\$8,561.50	\$0.00	\$12,273.24	\$0.00	\$0.00	(\$511.39)	(\$511.39)	0.0%	0.0%	-4.0%	-4.0%	
150	500	75,000	\$5,506.99	\$12,842.25	\$764.55	\$19,113.79	\$5,506.99	\$12,842.25	\$0.00	\$18,349.24	\$0.00	\$0.00	(\$764.55)	(\$764.55)	0.0%	0.0%	-4.0%	-4.0%	
20	600	12,000	\$927.84	\$2,054.76	\$124.28	\$3,106.88	\$927.84	\$2,054.76	\$0.00	\$2,982.60	\$0.00	\$0.00	(\$124.28)	(\$124.28)	0.0%	0.0%	-4.0%	-4.0%	
50	600	30,000	\$2,137.74	\$5,136.90	\$303.11	\$7,577.75	\$2,137.74	\$5,136.90	\$0.00	\$7,274.64	\$0.00	\$0.00	(\$303.11)	(\$303.11)	0.0%	0.0%	-4.0%	-4.0%	
100	600	60,000	\$4,154.24	\$10,273.80	\$601.17	\$15,029.21	\$4,154.24	\$10,273.80	\$0.00	\$14,428.04	\$0.00	\$0.00	(\$601.17)	(\$601.17)	0.0%	0.0%	-4.0%	-4.0%	
150	600	90,000	\$6,170.74	\$15,410.70	\$899.23	\$22,480.67	\$6,170.74	\$15,410.70	\$0.00	\$21,581.44	\$0.00	\$0.00	(\$899.23)	(\$899.23)	0.0%	0.0%	-4.0%	-4.0%	

	Proposed Rates Effective October 1, 2023 (r)	Illustrative Rates Effective December 1, 2023 (s)	Line Item on Bill
(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$63.55	\$63.55	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.91	\$1.91	
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	
(7) Operating & Maintenance Expense Charge	\$0.00215	\$0.00215	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(9) CapEx Reconciliation Factor	(\$0.00138)	(\$0.00138)	
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(11) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265	
(17) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(18) Net Metering Charge	\$0.00628	\$0.00628	
(19) Transmission Demand Charge	\$4.97	\$4.97	Transmission Demand Charge
(20) Base Transmission Charge	\$0.01011	\$0.01011	
(21) Transmission Adjustment Factor	(\$0.00594)	(\$0.00594)	Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00029	\$0.00029	
(23) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(24) Transition Adjustment	\$0.00021	\$0.00021	
(25) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(26) Last Resort Service Base Charge	\$0.15915	\$0.15915	
(27) LRS Adjustment Factor	\$0.00000	\$0.00000	
(28) LRS Administrative Cost Adjustment Factor	\$0.00375	\$0.00375	Supply Services Energy Charge
(29) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(30) Customer Charge	\$145.00	\$145.00	
(32) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(31) RE Growth Program	\$63.55	\$63.55	
(33) Transmission Adjustment	\$0.00446	\$0.00446	
(34) Distribution Energy Charge	\$0.01684	\$0.01684	
(35) Distribution Demand Charge	\$8.81	\$8.81	
(36) Transmission Demand Charge	\$4.97	\$4.97	
(35) Transition Charge	\$0.00021	\$0.00021	
(36) Energy Efficiency Programs	\$0.00986	\$0.00986	
(37) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(38) Supply Services Energy Charge	\$0.17123	\$0.17123	

Column (r) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (s) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

			Proposed Rates Effective October 1, 2023				Illustrative Rates Effective December 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
kW	Monthly Power Hours Use (a)	kWh	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total
			(b)	(c)	(d)	(e) = (a) + (b) + (c)	(f)	(g)	(h)	(i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d)	(m) = (i) - (e)	(n) = (j) / (e)	(o) = (k) / (e)	(p) = (l) / (e)	(q) = (m) / (e)
200	200	40,000	\$4,519.26	\$4,943.47	\$394.28	\$9,857.01	\$4,519.26	\$4,943.47	\$0.00	\$9,462.73	\$0.00	\$0.00	(\$394.28)	(\$394.28)	0.0%	0.0%	-4.0%	-4.0%
750	200	150,000	\$16,431.16	\$18,538.00	\$1,457.05	\$36,426.21	\$16,431.16	\$18,538.00	\$0.00	\$34,969.16	\$0.00	\$0.00	(\$1,457.05)	(\$1,457.05)	0.0%	0.0%	-4.0%	-4.0%
1,000	200	200,000	\$21,845.66	\$24,717.33	\$1,940.12	\$48,503.11	\$21,845.66	\$24,717.33	\$0.00	\$46,562.99	\$0.00	\$0.00	(\$1,940.12)	(\$1,940.12)	0.0%	0.0%	-4.0%	-4.0%
1,500	200	300,000	\$32,674.66	\$37,076.00	\$2,906.28	\$72,656.94	\$32,674.66	\$37,076.00	\$0.00	\$69,750.66	\$0.00	\$0.00	(\$2,906.28)	(\$2,906.28)	0.0%	0.0%	-4.0%	-4.0%
2,500	200	500,000	\$54,332.66	\$61,793.33	\$4,838.58	\$120,964.57	\$54,332.66	\$61,793.33	\$0.00	\$116,125.99	\$0.00	\$0.00	(\$4,838.58)	(\$4,838.58)	0.0%	0.0%	-4.0%	-4.0%
5,000	200	1,000,000	\$108,477.66	\$123,586.67	\$9,669.35	\$241,733.68	\$108,477.66	\$123,586.67	\$0.00	\$232,064.33	\$0.00	\$0.00	(\$9,669.35)	(\$9,669.35)	0.0%	0.0%	-4.0%	-4.0%
7,500	200	1,500,000	\$162,622.66	\$185,380.00	\$14,500.11	\$362,502.77	\$162,622.66	\$185,380.00	\$0.00	\$348,002.33	\$0.00	\$0.00	(\$14,500.11)	(\$14,500.11)	0.0%	0.0%	-4.0%	-4.0%
10,000	200	2,000,000	\$216,767.66	\$247,173.33	\$19,330.88	\$483,271.87	\$216,767.66	\$247,173.33	\$0.00	\$463,940.99	\$0.00	\$0.00	(\$19,330.88)	(\$19,330.88)	0.0%	0.0%	-4.0%	-4.0%
20,000	200	4,000,000	\$433,247.66	\$494,346.67	\$38,653.93	\$966,348.26	\$433,247.66	\$494,346.67	\$0.00	\$927,694.33	\$0.00	\$0.00	(\$38,653.93)	(\$38,653.93)	0.0%	0.0%	-4.0%	-4.0%
200	300	60,000	\$5,460.06	\$7,415.20	\$536.47	\$13,411.73	\$5,460.06	\$7,415.20	\$0.00	\$12,875.26	\$0.00	\$0.00	(\$536.47)	(\$536.47)	0.0%	0.0%	-4.0%	-4.0%
750	300	225,000	\$19,959.16	\$27,807.00	\$1,990.26	\$49,756.42	\$19,959.16	\$27,807.00	\$0.00	\$47,766.16	\$0.00	\$0.00	(\$1,990.26)	(\$1,990.26)	0.0%	0.0%	-4.0%	-4.0%
1,000	300	300,000	\$26,549.66	\$37,076.00	\$2,651.07	\$66,276.73	\$26,549.66	\$37,076.00	\$0.00	\$63,425.66	\$0.00	\$0.00	(\$2,651.07)	(\$2,651.07)	0.0%	0.0%	-4.0%	-4.0%
1,500	300	450,000	\$39,730.66	\$55,614.00	\$3,972.69	\$99,317.35	\$39,730.66	\$55,614.00	\$0.00	\$95,344.66	\$0.00	\$0.00	(\$3,972.69)	(\$3,972.69)	0.0%	0.0%	-4.0%	-4.0%
2,500	300	750,000	\$66,092.66	\$92,690.00	\$6,615.94	\$165,398.60	\$66,092.66	\$92,690.00	\$0.00	\$158,782.66	\$0.00	\$0.00	(\$6,615.94)	(\$6,615.94)	0.0%	0.0%	-4.0%	-4.0%
5,000	300	1,500,000	\$131,997.66	\$185,380.00	\$13,224.07	\$330,601.73	\$131,997.66	\$185,380.00	\$0.00	\$317,377.66	\$0.00	\$0.00	(\$13,224.07)	(\$13,224.07)	0.0%	0.0%	-4.0%	-4.0%
7,500	300	2,250,000	\$197,902.66	\$278,070.00	\$19,832.20	\$495,804.86	\$197,902.66	\$278,070.00	\$0.00	\$475,972.66	\$0.00	\$0.00	(\$19,832.20)	(\$19,832.20)	0.0%	0.0%	-4.0%	-4.0%
10,000	300	3,000,000	\$263,807.66	\$370,760.00	\$26,440.32	\$661,007.98	\$263,807.66	\$370,760.00	\$0.00	\$634,567.66	\$0.00	\$0.00	(\$26,440.32)	(\$26,440.32)	0.0%	0.0%	-4.0%	-4.0%
20,000	300	6,000,000	\$527,427.66	\$741,520.00	\$52,872.82	\$1,321,820.48	\$527,427.66	\$741,520.00	\$0.00	\$1,268,947.66	\$0.00	\$0.00	(\$52,872.82)	(\$52,872.82)	0.0%	0.0%	-4.0%	-4.0%
200	400	80,000	\$6,400.86	\$9,886.93	\$678.66	\$16,966.45	\$6,400.86	\$9,886.93	\$0.00	\$16,287.79	\$0.00	\$0.00	(\$678.66)	(\$678.66)	0.0%	0.0%	-4.0%	-4.0%
750	400	300,000	\$23,487.16	\$37,076.00	\$2,523.47	\$63,086.63	\$23,487.16	\$37,076.00	\$0.00	\$60,563.16	\$0.00	\$0.00	(\$2,523.47)	(\$2,523.47)	0.0%	0.0%	-4.0%	-4.0%
1,000	400	400,000	\$31,253.66	\$49,434.67	\$3,362.01	\$84,050.34	\$31,253.66	\$49,434.67	\$0.00	\$80,688.33	\$0.00	\$0.00	(\$3,362.01)	(\$3,362.01)	0.0%	0.0%	-4.0%	-4.0%
1,500	400	600,000	\$46,786.66	\$74,152.00	\$5,039.11	\$125,977.77	\$46,786.66	\$74,152.00	\$0.00	\$120,938.66	\$0.00	\$0.00	(\$5,039.11)	(\$5,039.11)	0.0%	0.0%	-4.0%	-4.0%
2,500	400	1,000,000	\$77,852.66	\$123,586.67	\$8,393.31	\$209,832.64	\$77,852.66	\$123,586.67	\$0.00	\$201,439.33	\$0.00	\$0.00	(\$8,393.31)	(\$8,393.31)	0.0%	0.0%	-4.0%	-4.0%
5,000	400	2,000,000	\$155,517.66	\$247,173.33	\$16,778.79	\$419,469.78	\$155,517.66	\$247,173.33	\$0.00	\$402,690.99	\$0.00	\$0.00	(\$16,778.79)	(\$16,778.79)	0.0%	0.0%	-4.0%	-4.0%
7,500	400	3,000,000	\$233,182.66	\$370,760.00	\$25,164.28	\$629,106.94	\$233,182.66	\$370,760.00	\$0.00	\$603,942.66	\$0.00	\$0.00	(\$25,164.28)	(\$25,164.28)	0.0%	0.0%	-4.0%	-4.0%
10,000	400	4,000,000	\$310,847.66	\$494,346.67	\$33,549.77	\$838,744.10	\$310,847.66	\$494,346.67	\$0.00	\$805,194.33	\$0.00	\$0.00	(\$33,549.77)	(\$33,549.77)	0.0%	0.0%	-4.0%	-4.0%
20,000	400	8,000,000	\$621,507.66	\$988,693.33	\$67,091.71	\$1,677,292.70	\$621,507.66	\$988,693.33	\$0.00	\$1,610,200.99	\$0.00	\$0.00	(\$67,091.71)	(\$67,091.71)	0.0%	0.0%	-4.0%	-4.0%
200	500	100,000	\$7,241.66	\$12,358.67	\$820.85	\$20,421.18	\$7,241.66	\$12,358.67	\$0.00	\$19,700.33	\$0.00	\$0.00	(\$820.85)	(\$820.85)	0.0%	0.0%	-4.0%	-4.0%
750	500	375,000	\$27,015.16	\$46,345.00	\$3,056.67	\$76,416.83	\$27,015.16	\$46,345.00	\$0.00	\$73,360.16	\$0.00	\$0.00	(\$3,056.67)	(\$3,056.67)	0.0%	0.0%	-4.0%	-4.0%
1,000	500	500,000	\$35,957.66	\$61,793.33	\$4,072.96	\$101,823.95	\$35,957.66	\$61,793.33	\$0.00	\$97,750.99	\$0.00	\$0.00	(\$4,072.96)	(\$4,072.96)	0.0%	0.0%	-4.0%	-4.0%
1,500	500	750,000	\$53,842.66	\$92,690.00	\$6,105.53	\$152,638.19	\$53,842.66	\$92,690.00	\$0.00	\$146,532.66	\$0.00	\$0.00	(\$6,105.53)	(\$6,105.53)	0.0%	0.0%	-4.0%	-4.0%
2,500	500	1,250,000	\$89,612.66	\$154,483.33	\$10,170.67	\$254,266.66	\$89,612.66	\$154,483.33	\$0.00	\$244,095.99	\$0.00	\$0.00	(\$10,170.67)	(\$10,170.67)	0.0%	0.0%	-4.0%	-4.0%
5,000	500	2,500,000	\$179,037.66	\$308,966.67	\$20,333.52	\$508,337.85	\$179,037.66	\$308,966.67	\$0.00	\$488,004.33	\$0.00	\$0.00	(\$20,333.52)	(\$20,333.52)	0.0%	0.0%	-4.0%	-4.0%
7,500	500	3,750,000	\$268,462.66	\$463,450.00	\$30,496.36	\$762,409.02	\$268,462.66	\$463,450.00	\$0.00	\$731,912.66	\$0.00	\$0.00	(\$30,496.36)	(\$30,496.36)	0.0%	0.0%	-4.0%	-4.0%
10,000	500	5,000,000	\$357,887.66	\$617,933.33	\$40,659.21	\$1,016,480.20	\$357,887.66	\$617,933.33	\$0.00	\$975,820.99	\$0.00	\$0.00	(\$40,659.21)	(\$40,659.21)	0.0%	0.0%	-4.0%	-4.0%
20,000	500	10,000,000	\$715,587.66	\$1,235,866.67	\$81,310.60	\$2,032,764.93	\$715,587.66	\$1,235,866.67	\$0.00	\$1,951,454.33	\$0.00	\$0.00	(\$81,310.60)	(\$81,310.60)	0.0%	0.0%	-4.0%	-4.0%
200	600	120,000	\$8,282.46	\$14,830.40	\$963.04	\$24,075.90	\$8,282.46	\$14,830.40	\$0.00	\$23,112.86	\$0.00	\$0.00	(\$963.04)	(\$963.04)	0.0%	0.0%	-4.0%	-4.0%
750	600	450,000	\$30,543.16	\$55,614.00	\$3,589.88	\$89,747.04	\$30,543.16	\$55,614.00	\$0.00	\$86,157.16	\$0.00	\$0.00	(\$3,589.88)	(\$3,589.88)	0.0%	0.0%	-4.0%	-4.0%
1,000	600	600,000	\$40,661.66	\$74,152.00	\$4,783.90	\$119,597.56	\$40,661.66	\$74,152.00	\$0.00	\$114,813.66	\$0.00	\$0.00	(\$4,783.90)	(\$4,783.90)	0.0%	0.0%	-4.0%	-4.0%
1,500	600	900,000	\$60,898.66	\$111,228.00	\$7,171.94	\$179,298.60	\$60,898.66	\$111,228.00	\$0.00	\$172,126.66	\$0.00	\$0.00	(\$7,171.94)	(\$7,171.94)	0.0%	0.0%	-4.0%	-4.0%
2,500	600	1,500,000	\$101,372.66	\$185,380.00	\$11,948.03	\$298,700.69	\$101,372.66	\$185,380.00	\$0.00	\$286,752.66	\$0.00	\$0.00	(\$11,948.03)	(\$11,948.03)	0.0%	0.0%	-4.0%	-4.0%
5,000	600	3,000,000	\$202,557.66	\$370,760.00	\$23,888.24	\$597,205.90	\$202,557.66	\$370,760.00	\$0.00	\$573,317.66	\$0.00	\$0.00	(\$23,888.24)	(\$23,888.24)	0.0%	0.0%	-4.0%	-4.0%
7,500	600	4,500,000	\$303,742.66	\$556,140.00	\$35,828.45	\$895,711.11	\$303,742.66	\$556,140.00	\$0.00	\$869,822.66	\$0.00	\$0.00	(\$35,828.45)	(\$35,828.45)	0.0%	0.0%	-4.0%	-4.0%
10,000	600	6,000,000	\$404,927.66	\$741,520.00	\$47,768.66	\$1,194,216.32	\$404,927.66	\$741,520.00	\$0.00	\$1,146,747.66	\$0.00	\$0.00	(\$47,768.66)	(\$47,768.66)	0.0%	0.0%	-4.0%	-4.0%
20,000	600	12,000,000	\$809,667.66	\$1,483,040.00	\$95,529.49	\$2,388,237.15	\$809,667.66	\$1,483,040.00	\$0.00	\$2,292,707.66	\$0.00	\$0.00	(\$95,529.49)	(\$95,529.49)	0.0%	0.0%	-4.0%	-4.0%

	Proposed Rates Effective October 1, 2023 (r)	Illustrative Rates Effective December 1, 2023 (s)	Line Item on Bill
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$522.87	\$522.87	RE Growth Program
(4) Base Distribution Demand Charge (per kWh > 200kW)	\$5.30	\$5.30	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kWh > 200kW)	\$1.88	\$1.88	Distribution Demand Charge
(6) Distribution Charge (per kWh)	\$0.00430	\$0.00430	
(7) Operating & Maintenance Expense Charge	\$0.00108	\$0.00108	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(9) CapEx Reconciliation Factor	(\$0.00085)	(\$0.00085)	
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(11) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00057	\$0.00057	
(17) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(18) Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(19) Transmission Demand Charge	\$5.07	\$5.07	Transmission Demand Charge
(20) Base Transmission Charge	\$0.01124	\$0.01124	Transmission Adjustment
(21) Transmission Adjustment Factor	(\$0.00123)	(\$0.00123)	Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00032	\$0.00032	Transition Charge
(23) Base Transmission Charge	\$0.00000	\$0.00000	Transition Charge
(24) Transition Adjustment	\$0.00021	\$0.00021	Energy Efficiency Programs
(25) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(26) Last Resort Service Base Charge	\$0.10746	\$0.10746	Supply Services Energy Charge
(27) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(28) LRS Administrative Cost Adjustment Factor	\$0.00780	\$0.00780	Supply Services Energy Charge
(29) Renewable Energy Standard Charge	\$0.00833	\$0.00833	Supply Services Energy Charge
Line Item on Bill			
(30) Customer Charge	\$1,100.00	\$1,100.00	
(31) LIHEAP Enhancement Charge	\$0.79</		

PUC 2-2

Request:

The Office of Energy Resources (OER) has proposed in its *2023-A Plan for the Allocation and Distribution of Regional Greenhouse Gas Initiative (RGGI) Auction Proceeds* to allocate \$3,000,000.00 to Rhode Island Energy to provide direct rate relief to low-income customers enrolled in the A-60 rate class during the winter billing period. Assuming that the OER approves the allocation, please provide the Company's estimate of the monthly credit amount, and provide representative bill impacts for the A-60 customers with different usages that would occur if the \$3 million in RGGI funds was used to reduce low-income customers' electric bills during the six-month winter rate period in the following scenarios:

- a. A one-time credit applied in the month of December 2023; and
- b. Two equal monthly credits to be applied in the months of December 2023 and January 2024.

Please include all supporting information and calculations in your response.

Response:

Please see Attachment PUC 2-2-(a) and Attachment PUC 2-2-(b) for the requested information. The representative bill impacts shown on the attachments represent the change going from the proposed rates effective October 1, 2023 to representative rates effective December 2023 with an illustrative RGGI credit in the scenarios above as well as the suspension of the gross earnings tax that would begin December 1, 2023. Please note that in scenario (a) that customers would see an increase to rates in January 2023 once the RGGI credit was complete and in scenario (b) that customers would see an increase in rates in February 2024 once the RGGI credits were complete. In both scenarios, customers would continue to have the suspension of the gross earnings tax through March 2024 of which the bill impacts were provided in response to PUC 2-1.

Please note, that to provide more up-to-date bill impacts, Attachment PUC 2-2-(a) and Attachment PUC 2-2-(b) apply all proposed rates for effect October 1, 2023 including the Renewable Energy Growth Program Charge which was filed on June 30, 2023 as well as the Operating & Maintenance Expense Reconciliation Factor, CapEx Reconciliation Factor, and Pension Adjustment Factor which were filed after the Last Resort Service Filing dated July 25, 2023. These proposed rates are subject to review and approval by the Public Utilities Commission

	<u>Month</u>	<u>Rate A-60 Customer Count</u>	<u>Estimated Bill Credit</u>	<u>Estimated Monthly Credit \$</u>
	(a)	(b)	(c)	(d)
(1)	Dec-23	35,937	(\$83.48)	(\$2,999,985)
(2)	RGGI Funds	(\$3,000,000)		
(3)	Est. Monthly Bill Credit per Customer	(\$83.48)		

(b) Customer Count per Company Forecast

(c) Line (3)

(d) Column (b) x Column (c)

(2) Estimated OER RGGI Funds transferred to low-income customers

(3) Line (2) ÷ Line (1), truncated to three (3) decimal places



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Proposed Rates Effective October 1, 2023							Illustrative Rates Effective December 1, 2023							\$ Increase/(Decrease)					Increase (Decrease) % of Total Bill					Percentage of Customers (z)
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Discounted Total (e) = (b) + (c) + (d)	GET (f)	RGGI (g)	Total (h) = (e) + (f) + (g)	Delivery Services (i)	Supply Services (j)	Low Income Discount (k) = [(i)+(j)] x .25	Discounted Total (l) = (i) + (j) + (k)	GET (m)	RGGI (n)	Total (o) = (l) + (m) + (n)	Delivery Services (p) = [(i)+(k)] - [(b)+(d)]	Supply Services (q) = (j) - (c)	GET (r) = (m) - (f)	RGGI (s) = (n) - (g)	Total (t) = (p) + (q) + (r) + (s)	(u) = (p) / (h)	(v) = (q) / (h)	(w) = (r) / (h)	(x) = (s) / (h)	(y) = (t) / (h)	
150	\$28.83	\$26.61	(\$13.86)	\$41.58	\$1.73	\$0.00	\$43.31	\$28.83	\$26.61	(\$13.86)	\$41.58	\$0.00	(\$83.48)	(\$41.90)	\$0.00	\$0.00	(\$1.73)	(\$83.48)	(\$85.21)	0.0%	0.0%	-4.0%	-192.7%	-196.7%	32.1%
300	\$46.86	\$53.22	(\$25.02)	\$75.06	\$3.13	\$0.00	\$78.19	\$46.86	\$53.22	(\$25.02)	\$75.06	\$0.00	(\$83.48)	(\$8.42)	\$0.00	\$0.00	(\$3.13)	(\$83.48)	(\$86.61)	0.0%	0.0%	-4.0%	-106.8%	-110.8%	15.4%
400	\$58.87	\$70.96	(\$32.46)	\$97.37	\$4.06	\$0.00	\$101.43	\$58.87	\$70.96	(\$32.46)	\$97.37	\$0.00	(\$83.48)	\$13.89	\$0.00	\$0.00	(\$4.06)	(\$83.48)	(\$87.54)	0.0%	0.0%	-4.0%	-82.3%	-86.3%	12.5%
500	\$70.89	\$88.71	(\$39.90)	\$119.70	\$4.99	\$0.00	\$124.69	\$70.89	\$88.71	(\$39.90)	\$119.70	\$0.00	(\$83.48)	\$36.22	\$0.00	\$0.00	(\$4.99)	(\$83.48)	(\$88.47)	0.0%	0.0%	-4.0%	-67.0%	-71.0%	9.6%
600	\$82.91	\$106.45	(\$47.34)	\$142.02	\$5.92	\$0.00	\$147.94	\$82.91	\$106.45	(\$47.34)	\$142.02	\$0.00	(\$83.48)	\$58.54	\$0.00	\$0.00	(\$5.92)	(\$83.48)	(\$89.40)	0.0%	0.0%	-4.0%	-56.4%	-60.4%	7.2%
700	\$94.92	\$124.19	(\$54.78)	\$164.33	\$6.85	\$0.00	\$171.18	\$94.92	\$124.19	(\$54.78)	\$164.33	\$0.00	(\$83.48)	\$80.85	\$0.00	\$0.00	(\$6.85)	(\$83.48)	(\$90.33)	0.0%	0.0%	-4.0%	-48.8%	-52.8%	16.4%
1,200	\$155.00	\$212.89	(\$91.97)	\$275.92	\$11.50	\$0.00	\$287.42	\$155.00	\$212.89	(\$91.97)	\$275.92	\$0.00	(\$83.48)	\$192.44	\$0.00	\$0.00	(\$11.50)	(\$83.48)	(\$94.98)	0.0%	0.0%	-4.0%	-29.0%	-33.0%	5.2%
2,000	\$251.13	\$354.82	(\$151.49)	\$454.46	\$18.94	\$0.00	\$473.40	\$251.13	\$354.82	(\$151.49)	\$454.46	\$0.00	(\$83.48)	\$370.98	\$0.00	\$0.00	(\$18.94)	(\$83.48)	(\$102.42)	0.0%	0.0%	-4.0%	-17.6%	-21.6%	1.6%

	Proposed Rates Effective October 1, 2023 (aa)	Illustrative Rates Effective December 1, 2023 (ab)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00148)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
(21) Base Transition Charge	\$0.00000	\$0.00000	
(22) Transition Adjustment	\$0.00021	\$0.00021	Transition Charge
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
(28) Representative RGGI Credit	\$0.00	(\$83.48)	Representative RGGI Credit
Line Item on Bill			
(29) Customer Charge	\$6.00	\$6.00	
(30) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(31) RE Growth Program	\$4.02	\$4.02	
(32) Transmission Charge	\$0.03342	\$0.03342	
(33) Distribution Energy Charge	\$0.06379	\$0.06379	
(34) Transition Charge	\$0.00021	\$0.00021	
(35) Energy Efficiency Programs	\$0.00986	\$0.00986	
(36) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(37) Supply Services Energy Charge	\$0.17741	\$0.17741	
(38) Discount percentage	25%	25%	
(39) Representative RGGI Credit	\$0.00	(\$83.48)	

Column (aa) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (ab) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Proposed Rates Effective October 1, 2023							Illustrative Rates Effective December 1, 2023							\$ Increase/(Decrease)					Increase (Decrease) % of Total Bill					Percentage of Customers (z)
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	RGGI	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	RGGI	Total	Delivery Services	Supply Services	GET	RGGI	Total	Delivery Services	Supply Services	GET	RGGI	Total	
	(b)	(c)	(d) = [(b)+(c)] x .25	(e) = (b) + (c) + (d)	(f)	(g)	(h) = (e) + (f) + (g)	(i)	(j)	(k) = [(i)+(j)] x .25	(l) = (i) + (j) + (k)	(m)	(n)	(o) = (l) + (m) + (n)	(p) = [(i)+(k)] - [(b)+(d)]	(q) = (j) - (c)	(r) = (m) - (f)	(s) = (n) - (g)	(t) = (p) + (q) + (r) + (s)	(u) = (p) / (h)	(v) = (q) / (h)	(w) = (r) / (h)	(x) = (s) / (h)	(y) = (t) / (H)	
150	\$28.83	\$26.61	(\$16.63)	\$38.81	\$1.62	\$0.00	\$40.43	\$28.83	\$26.61	(\$16.63)	\$38.81	\$0.00	(\$83.48)	(\$44.67)	\$0.00	\$0.00	(\$1.62)	(\$83.48)	(\$85.10)	0.0%	0.0%	-4.0%	-206.5%	-210.5%	32.1%
300	\$46.86	\$53.22	(\$30.02)	\$70.06	\$2.92	\$0.00	\$72.98	\$46.86	\$53.22	(\$30.02)	\$70.06	\$0.00	(\$83.48)	(\$13.42)	\$0.00	\$0.00	(\$2.92)	(\$83.48)	(\$86.40)	0.0%	0.0%	-4.0%	-114.4%	-118.4%	15.4%
400	\$58.87	\$70.96	(\$38.95)	\$90.88	\$3.79	\$0.00	\$94.67	\$58.87	\$70.96	(\$38.95)	\$90.88	\$0.00	(\$83.48)	\$7.40	\$0.00	\$0.00	(\$3.79)	(\$83.48)	(\$87.27)	0.0%	0.0%	-4.0%	-88.2%	-92.2%	12.5%
500	\$70.89	\$88.71	(\$47.88)	\$111.72	\$4.66	\$0.00	\$116.38	\$70.89	\$88.71	(\$47.88)	\$111.72	\$0.00	(\$83.48)	\$28.24	\$0.00	\$0.00	(\$4.66)	(\$83.48)	(\$88.14)	0.0%	0.0%	-4.0%	-71.7%	-75.7%	9.6%
600	\$82.91	\$106.45	(\$56.81)	\$132.55	\$5.52	\$0.00	\$138.07	\$82.91	\$106.45	(\$56.81)	\$132.55	\$0.00	(\$83.48)	\$49.07	\$0.00	\$0.00	(\$5.52)	(\$83.48)	(\$89.00)	0.0%	0.0%	-4.0%	-60.5%	-64.5%	7.2%
700	\$94.92	\$124.19	(\$65.73)	\$153.38	\$6.39	\$0.00	\$159.77	\$94.92	\$124.19	(\$65.73)	\$153.38	\$0.00	(\$83.48)	\$69.90	\$0.00	\$0.00	(\$6.39)	(\$83.48)	(\$89.87)	0.0%	0.0%	-4.0%	-52.3%	-56.2%	16.4%
1,200	\$155.00	\$212.89	(\$110.37)	\$257.52	\$10.73	\$0.00	\$268.25	\$155.00	\$212.89	(\$110.37)	\$257.52	\$0.00	(\$83.48)	\$174.04	\$0.00	\$0.00	(\$10.73)	(\$83.48)	(\$94.21)	0.0%	0.0%	-4.0%	-31.1%	-35.1%	5.2%
2,000	\$251.13	\$354.82	(\$181.79)	\$424.16	\$17.67	\$0.00	\$441.83	\$251.13	\$354.82	(\$181.79)	\$424.16	\$0.00	(\$83.48)	\$340.68	\$0.00	\$0.00	(\$17.67)	(\$83.48)	(\$101.15)	0.0%	0.0%	-4.0%	-18.9%	-22.9%	1.6%

	Proposed Rates Effective October 1, 2023		Illustrative Rates Effective December 1, 2023		Line Item on Bill
	(aa)	(ab)	(aa)	(ab)	
(1) Distribution Customer Charge	\$6.00	\$6.00	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00148)	(\$0.00148)	(\$0.00148)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03115	\$0.03115	\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	\$0.00044	\$0.00044	
(21) Base Transition Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	\$0.00021	\$0.00021	
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.16525	\$0.16525	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	\$0.00383	\$0.00383	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	\$0.00833	\$0.00833	
(28) Representative RGGI Credit	\$0.00	(\$83.48)	(\$83.48)	(\$83.48)	Representative RGGI Credit
Line Item on Bill					
(29) Customer Charge	\$6.00	\$6.00	\$6.00	\$6.00	
(30) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	
(31) RE Growth Program	\$4.02	\$4.02	\$4.02	\$4.02	
(32) Transmission Charge	\$0.03342	\$0.03342	\$0.03342	\$0.03342	
(33) Distribution Energy Charge	\$0.06379	\$0.06379	\$0.06379	\$0.06379	
(34) Transition Charge	\$0.00021	\$0.00021	\$0.00021	\$0.00021	
(35) Energy Efficiency Programs	\$0.00986	\$0.00986	\$0.00986	\$0.00986	
(36) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	\$0.01288	\$0.01288	
(37) Supply Services Energy Charge	\$0.17741	\$0.17741	\$0.17741	\$0.17741	
(38) Discount percentage	30%	30%	30%	30%	
(39) Representative RGGI Credit	\$0.00	(\$83.48)	(\$83.48)	(\$83.48)	

Column (aa) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (ab) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

	<u>Month</u>	<u>Rate A-60 Customer Count</u>	<u>Estimated Bill Credit</u>	<u>Estimated Monthly Credit \$</u>
	(a)	(b)	(c)	(d)
(1)	Dec-23	35,937	(\$41.56)	(\$1,493,398)
(2)	Jan-24	<u>36,254</u>	(\$41.56)	<u>(\$1,506,571)</u>
(3)	Total	72,191		(\$2,999,969)
(4)	RGGI Funds	(\$3,000,000)		
(5)	Est. Monthly Bill Credit per Customer	(\$41.56)		

- (b) Customer Count per Company Forecast
- (c) Line (5)
- (d) Column (b) x Column (c)
- (3) Sum of Line (1) through Line (2)
- (4) Estimated OER RGGI Funds transferred to low-income customers
- (5) Line (4) ÷ Line (3), truncated to three (3) decimal places

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Proposed Rates Effective October 1, 2023							Illustrative Rates Effective December 1, 2023							\$ Increase/(Decrease)					Increase (Decrease) % of Total Bill					Percentage of Customers (z)
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Discounted Total (e) = (b) + (c) + (d)	GET (f)	RGGI (g)	Total (h) = (e) + (f) + (g)	Delivery Services (i)	Supply Services (j)	Low Income Discount (k) = [(i)+(j)] x .25	Discounted Total (l) = (i) + (j) + (k)	GET (m)	RGGI (n)	Total (o) = (l) + (m) + (n)	Delivery Services (p) = [(i)+(k)] - [(b)+(d)]	Supply Services (q) = (j) - (c)	GET (r) = (m) - (f)	RGGI (s) = (n) - (g)	Total (t) = (p) + (q) + (r) + (s)	(u) = (p) / (h)	(v) = (q) / (h)	(w) = (r) / (h)	(x) = (s) / (h)	(y) = (t) / (h)	
150	\$28.83	\$26.61	(\$13.86)	\$41.58	\$1.73	\$0.00	\$43.31	\$28.83	\$26.61	(\$13.86)	\$41.58	\$0.00	(\$41.56)	\$0.02	\$0.00	\$0.00	(\$1.73)	(\$41.56)	(\$43.29)	0.0%	0.0%	-4.0%	-96.0%	-100.0%	32.1%
300	\$46.86	\$53.22	(\$25.02)	\$75.06	\$3.13	\$0.00	\$78.50	\$46.86	\$53.22	(\$25.02)	\$75.06	\$0.00	(\$41.56)	\$33.50	\$0.00	\$0.00	(\$3.13)	(\$41.56)	(\$44.69)	0.0%	0.0%	-4.0%	-53.2%	-57.2%	15.4%
400	\$58.87	\$70.96	(\$32.46)	\$97.37	\$4.06	\$0.00	\$101.43	\$58.87	\$70.96	(\$32.46)	\$97.37	\$0.00	(\$41.56)	\$55.81	\$0.00	\$0.00	(\$4.06)	(\$41.56)	(\$45.62)	0.0%	0.0%	-4.0%	-41.0%	-45.0%	12.5%
500	\$70.89	\$88.71	(\$39.90)	\$119.70	\$4.99	\$0.00	\$124.69	\$70.89	\$88.71	(\$39.90)	\$119.70	\$0.00	(\$41.56)	\$78.14	\$0.00	\$0.00	(\$4.99)	(\$41.56)	(\$46.55)	0.0%	0.0%	-4.0%	-33.3%	-37.3%	9.6%
600	\$82.91	\$106.45	(\$47.34)	\$142.02	\$5.92	\$0.00	\$147.94	\$82.91	\$106.45	(\$47.34)	\$142.02	\$0.00	(\$41.56)	\$100.46	\$0.00	\$0.00	(\$5.92)	(\$41.56)	(\$47.48)	0.0%	0.0%	-4.0%	-28.1%	-32.1%	7.2%
700	\$94.92	\$124.19	(\$54.78)	\$164.33	\$6.85	\$0.00	\$171.18	\$94.92	\$124.19	(\$54.78)	\$164.33	\$0.00	(\$41.56)	\$122.77	\$0.00	\$0.00	(\$6.85)	(\$41.56)	(\$48.41)	0.0%	0.0%	-4.0%	-24.3%	-28.3%	16.4%
1,200	\$155.00	\$212.89	(\$91.97)	\$275.92	\$11.50	\$0.00	\$287.42	\$155.00	\$212.89	(\$91.97)	\$275.92	\$0.00	(\$41.56)	\$234.36	\$0.00	\$0.00	(\$11.50)	(\$41.56)	(\$53.06)	0.0%	0.0%	-4.0%	-14.5%	-18.5%	5.2%
2,000	\$251.13	\$354.82	(\$151.49)	\$454.46	\$18.94	\$0.00	\$473.40	\$251.13	\$354.82	(\$151.49)	\$454.46	\$0.00	(\$41.56)	\$412.90	\$0.00	\$0.00	(\$18.94)	(\$41.56)	(\$60.50)	0.0%	0.0%	-4.0%	-8.8%	-12.8%	1.6%

	Proposed Rates Effective October 1, 2023		Illustrative Rates Effective December 1, 2023		Line Item on Bill
	(aa)		(ab)		
(1) Distribution Customer Charge	\$6.00		\$6.00		Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79		\$0.79		LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02		\$4.02		RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580		\$0.04580		
(5) Operating & Maintenance Expense Charge	\$0.00245		\$0.00245		
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016		\$0.00016		
(7) CapEx Factor Charge	\$0.00710		\$0.00710		
(8) CapEx Reconciliation Factor	(\$0.00148)		(\$0.00148)		
(9) Revenue Decoupling Adjustment Factor	\$0.00076		\$0.00076		
(10) Pension Adjustment Factor	(\$0.00281)		(\$0.00281)		Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788		\$0.00788		
(12) Arrearage Management Adjustment Factor	\$0.00005		\$0.00005		
(13) Performance Incentive Factor	\$0.00000		\$0.00000		
(14) Low Income Discount Recovery Factor	\$0.00000		\$0.00000		
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388		\$0.00388		
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660		\$0.00660		Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628		\$0.00628		
(18) Base Transmission Charge	\$0.03115		\$0.03115		
(19) Transmission Adjustment Factor	\$0.00183		\$0.00183		Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044		\$0.00044		
(21) Base Transition Charge	\$0.00000		\$0.00000		
(22) Transition Adjustment	\$0.00021		\$0.00021		Transition Charge
(23) Energy Efficiency Program Charge	\$0.00986		\$0.00986		Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525		\$0.16525		
(25) LRS Adjustment Factor	\$0.00000		\$0.00000		Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00383		\$0.00383		
(27) Renewable Energy Standard Charge	\$0.00833		\$0.00833		
(28) Representative RGGI Credit	\$0.00		(\$83.48)		Representative RGGI Credit
Line Item on Bill					
(29) Customer Charge	\$6.00		\$6.00		
(30) LIHEAP Enhancement Charge	\$0.79		\$0.79		
(31) RE Growth Program	\$4.02		\$4.02		
(32) Transmission Charge	\$0.03342		\$0.03342		
(33) Distribution Energy Charge	\$0.06379		\$0.06379		
(34) Transition Charge	\$0.00021		\$0.00021		
(35) Energy Efficiency Programs	\$0.00986		\$0.00986		
(36) Renewable Energy Distribution Charge	\$0.01288		\$0.01288		
(37) Supply Services Energy Charge	\$0.17741		\$0.17741		
(38) Discount percentage	25%		25%		
(39) Representative RGGI Credit	\$0.00		(\$41.56)		

Column (aa) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (ab) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Proposed Rates Effective October 1, 2023							Illustrative Rates Effective December 1, 2023							\$ Increase (Decrease)					Increase (Decrease) % of Total Bill					Percentage of Customers (z)
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	RGGI	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	RGGI	Total	Delivery Services	Supply Services	GET	RGGI	Total	Delivery Services	Supply Services	GET	RGGI	Total	
	(b)	(c)	(d) = [(b)+(c)] x .25	(e) = (b) + (c) + (d)	(f)	(g)	(h) = (e) + (f) + (g)	(i)	(j)	(k) = [(i)+(j)] x .25	(l) = (i) + (j) + (k)	(m)	(n)	(o) = (l) + (m) + (n)	(p) = [(i)+(k)] - [(b)+(d)]	(q) = (j) - (c)	(r) = (m) - (f)	(s) = (n) - (g)	(t) = (p) + (q) + (r) + (s)	(u) = (p) / (h)	(v) = (q) / (h)	(w) = (r) / (h)	(x) = (s) / (h)	(y) = (t) / (H)	
150	\$28.83	\$26.61	(\$16.63)	\$38.81	\$1.62	\$0.00	\$40.43	\$28.83	\$26.61	(\$16.63)	\$38.81	\$0.00	(\$41.56)	(\$2.75)	\$0.00	\$0.00	(\$1.62)	(\$41.56)	(\$43.18)	0.0%	0.0%	-4.0%	-102.8%	-106.8%	32.1%
300	\$46.86	\$53.22	(\$30.02)	\$70.06	\$2.92	\$0.00	\$72.98	\$46.86	\$53.22	(\$30.02)	\$70.06	\$0.00	(\$41.56)	\$28.50	\$0.00	\$0.00	(\$2.92)	(\$41.56)	(\$44.48)	0.0%	0.0%	-4.0%	-56.9%	-60.9%	15.4%
400	\$58.87	\$70.96	(\$38.95)	\$90.88	\$3.79	\$0.00	\$94.67	\$58.87	\$70.96	(\$38.95)	\$90.88	\$0.00	(\$41.56)	\$49.32	\$0.00	\$0.00	(\$3.79)	(\$41.56)	(\$45.35)	0.0%	0.0%	-4.0%	-43.9%	-47.9%	12.5%
500	\$70.89	\$88.71	(\$47.88)	\$111.72	\$4.66	\$0.00	\$116.38	\$70.89	\$88.71	(\$47.88)	\$111.72	\$0.00	(\$41.56)	\$70.16	\$0.00	\$0.00	(\$4.66)	(\$41.56)	(\$46.22)	0.0%	0.0%	-4.0%	-35.7%	-39.7%	9.6%
600	\$82.91	\$106.45	(\$56.81)	\$132.55	\$5.52	\$0.00	\$138.07	\$82.91	\$106.45	(\$56.81)	\$132.55	\$0.00	(\$41.56)	\$90.99	\$0.00	\$0.00	(\$5.52)	(\$41.56)	(\$47.08)	0.0%	0.0%	-4.0%	-30.1%	-34.1%	7.2%
700	\$94.92	\$124.19	(\$65.73)	\$153.38	\$6.39	\$0.00	\$159.77	\$94.92	\$124.19	(\$65.73)	\$153.38	\$0.00	(\$41.56)	\$111.82	\$0.00	\$0.00	(\$6.39)	(\$41.56)	(\$47.95)	0.0%	0.0%	-4.0%	-26.0%	-30.0%	16.4%
1,200	\$155.00	\$212.89	(\$110.37)	\$257.52	\$10.73	\$0.00	\$268.25	\$155.00	\$212.89	(\$110.37)	\$257.52	\$0.00	(\$41.56)	\$215.96	\$0.00	\$0.00	(\$10.73)	(\$41.56)	(\$52.29)	0.0%	0.0%	-4.0%	-15.5%	-19.5%	5.2%
2,000	\$251.13	\$354.82	(\$181.79)	\$424.16	\$17.67	\$0.00	\$441.83	\$251.13	\$354.82	(\$181.79)	\$424.16	\$0.00	(\$41.56)	\$382.60	\$0.00	\$0.00	(\$17.67)	(\$41.56)	(\$59.23)	0.0%	0.0%	-4.0%	-9.4%	-13.4%	1.6%

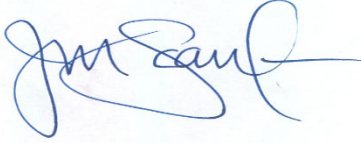
	Proposed Rates Effective October 1, 2023		Illustrative Rates Effective December 1, 2023		Line Item on Bill
	(aa)	(ab)	(aa)	(ab)	
(1) Distribution Customer Charge	\$6.00	\$6.00	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00148)	(\$0.00148)	(\$0.00148)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(17) Net Metering Charge	\$0.00628	\$0.00628	\$0.00628	\$0.00628	
(18) Base Transmission Charge	\$0.03115	\$0.03115	\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	\$0.00044	\$0.00044	
(21) Base Transition Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	\$0.00021	\$0.00021	
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.16525	\$0.16525	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	\$0.00383	\$0.00383	
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	\$0.00833	\$0.00833	
(28) Representative RGGI Credit	\$0.00	(\$83.48)	\$0.00	(\$83.48)	Representative RGGI Credit
Line Item on Bill					
(29) Customer Charge	\$6.00	\$6.00	\$6.00	\$6.00	
(30) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	
(31) RE Growth Program	\$4.02	\$4.02	\$4.02	\$4.02	
(32) Transmission Charge	\$0.03342	\$0.03342	\$0.03342	\$0.03342	
(33) Distribution Energy Charge	\$0.06379	\$0.06379	\$0.06379	\$0.06379	
(34) Transition Charge	\$0.00021	\$0.00021	\$0.00021	\$0.00021	
(35) Energy Efficiency Programs	\$0.00986	\$0.00986	\$0.00986	\$0.00986	
(36) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	\$0.01288	\$0.01288	
(37) Supply Services Energy Charge	\$0.17741	\$0.17741	\$0.17741	\$0.17741	
(38) Discount percentage	30%	30%	30%	30%	
(39) Representative RGGI Credit	\$0.00	(\$41.56)	\$0.00	(\$41.56)	

Column (aa) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023  
Column (ab) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



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Joanne M. Scanlon

September 13, 2023

Date

**Docket No. 23-01-EL – Narragansett Electric Co. d/b/a Rhode Island Energy  
– Last Resort Service Rates 2023  
Service List updated 8/17/23**

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