280 Melrose Street Providence, RI 02907 Phone 401-784-7263



September 13, 2023

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 23-01-EL – Last Resort Service Procurement Plan Responses to PUC Data Requests – Set 2

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company" or "Rhode Island Energy"), attached please find the Company's responses to the Public Utilities Commission's Second Set of Data Requests

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,

Ched m

Andrew S. Marcaccio

Attachments

cc: Docket No. 23-01-EL Service List

<u>PUC 2-1</u>

Request:

Please provide representative bill impacts for all customer classes with different usages for the months of October 2023 through March 2024 reflecting the suspension of the gross earnings tax for the months of December 2023 through March 2024.

Response:

Please see Attachment PUC 2-1-1 for the representative bill impacts for all customers going from rates effective July 1, 2023 to rates effective October 1, 2023. These bill impacts are representative of the months of October and November 2023 which is the time period prior to the suspension of the gross earnings tax.

Please see Attachment PUC 2-1-2 for the representative bill impacts for all customers going from rates effective October 1, 2023 to rates effective December 1, 2023. These bill impacts are representative of the months of December 2023 through March 2024 which is the time period of the suspension of the gross earning tax.

Please note, that to provide more up-to-date bill impacts, Attachment PUC 2-1-1 and Attachment PUC 2-1-2 apply all proposed rates for effect October 1, 2023 including the Renewable Energy Growth Program Charge which was filed on June 30, 2023 as well as the Operating & Maintenance Expense Reconciliation Factor, CapEx Reconciliation Factor, and Pension Adjustment Factor which were filed after the Last Resort Service Filing dated July 25, 2023. These proposed rates are subject to review and approval by the Public Utilities Commission.

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL Attachment PUC 2-1-1 Page 1 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-16 Rate Customers

		Rates Effectiv	ve July 1, 202	3	Pro	posed Rates Effe	ective October	1, 2023		\$ Increa	se (Decrease)		In	ncrease (Decreas	e) % of Total E	ill	Percentage
Monthly	Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply			of Customers
kWh	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	
(a)	(b)	(c)	(d)	(e) = (a) + (b) + (c)	(f)	(g)	(h)	(i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d)	(m) = (j) + (k) + (l)	(n) = (j) / (e)	(o) = (k) / (e)	(p) = (l) / (e)	(q) = (m) / (e)	(r)
150	\$33.21	\$15.51	\$2.03	\$50.75	\$29.23	\$26.61	\$2.33	\$58.17	(\$3.98)	\$11.10	\$0.30	\$7.42	-7.8%	21.9%	0.6%	14.6%	30.1%
300	\$52.04	\$31.02	\$3.46	\$86.52	\$47.64	\$53.22	\$4.20	\$105.06	(\$4.40)	\$22.20	\$0.74	\$18.54	-5.1%	25.7%	0.9%	21.4%	12.9%
400	\$64.60	\$41.36	\$4.42	\$110.38	\$59.92	\$70.96	\$5.45	\$136.33	(\$4.68)	\$29.60	\$1.03	\$25.95	-4.2%	26.8%	0.9%	23.5%	11.6%
500	\$77.16	\$51.71	\$5.37	\$134.24	\$72.20	\$88.71	\$6.70	\$167.61	(\$4.96)	\$37.00	\$1.33	\$33.37	-3.7%	27.6%	1.0%	24.9%	9.6%
600	\$89.71	\$62.05	\$6.32	\$158.08	\$84.48	\$106.45	\$7.96	\$198.89	(\$5.23)	\$44.40	\$1.64	\$40.81	-3.3%	28.1%	1.0%	25.8%	7.7%
700	\$102.27	\$72.39	\$7.28	\$181.94	\$96.76	\$124.19	\$9.21	\$230.16	(\$5.51)	\$51.80	\$1.93	\$48.22	-3.0%	28.5%	1.1%	26.5%	19.0%
1,200	\$165.05	\$124.09	\$12.05	\$301.19	\$158.15	\$212.89	\$15.46	\$386.50	(\$6.90)	\$88.80	\$3.41	\$85.31	-2.3%	29.5%	1.1%	28.3%	6.8%
2,000	\$265.51	\$206.82	\$19.68	\$492.01	\$256.37	\$354.82	\$25.47	\$636.66	(\$9.14)	\$148.00	\$5.79	\$144.65	-1.9%	30.1%	1.2%	29.4%	2.3%

	Rates Effective July 1, 2023	Proposed Rates Effective October 1, 2023	Line Item on Bill
	(s)	(t)	
 Distribution Customer Charge 	\$12.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.58	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	Distribution France Channel
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Demonship France Distribution Channel
(17) Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(18) Base Transmission Charge	\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
(21) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment	\$0.00021	\$0.00021	Transition Charge
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.09125	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Adminstrative Cost Adjustment Factor	\$0.00383	\$0.00383	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(28) Customer Charge	\$12.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$1.58	\$4.02	
(31) Transmission Charge	kWh x \$0.03342	\$0.03342	
(32) Distribution Energy Charge	kWh x \$0.06920	\$0.06641 \$0.00021	
(33) Transition Charge	kWh x \$0.00021		
(34) Energy Efficiency Programs(35) Renewable Energy Distribution Charge	kWh x \$0.00986 kWh x \$0.01288	\$0.00986 \$0.01288	
(35) Renewable Energy Distribution Charge(36) Supply Services Energy Charge	kWh x \$0.01288 kWh x \$0.10341	\$0.01288 \$0.17741	
(50) Suppry Scivices Energy Charge	KWIIX 50.10341	\$0.17/41	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (t) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL Attachment PUC 2-1-1 Page 2 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-60 Rate Customers

			Rates Effectiv	e July 1, 2023					Proposed Rates Effe	tive October 1, 2	2023			\$ Increase (I	Decrease)		In	ncrease (Decreas	se) % of Total E	bill	Percentage
Monthly	Delivery	Supply	Low Income	Discounted			Delivery	Supply	Low Income	Discounted			Delivery	Supply			Delivery	Supply			of Customers
kWh	Services	Services	Discount	Total	GET	Total	Services	Services	Discount	Total	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	
			(d) = [(b)+(c)] x-	(e) = (b) + (c)						(k) = (h) + (i)			(n) = [(h)+(j)] -			(q) = (n) + (o)					
(a)	(b)	(c)	.25	+ (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x25	+ (j)	(1)	(m) = (k) + (l)	[(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	+ (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	(v)
150	\$32.81	\$15.51	(\$12.08)	\$36.24	\$1.51	\$37.75	\$28.83	\$26.61	(\$13.86)	\$41.58	\$1.73	\$43.31	(\$5.76)	\$11.10	\$0.22	\$5.56	-15.3%	29.4%	0.6%	14.7%	32.1%
300	\$51.26	\$31.02	(\$20.57)	\$61.71	\$2.57	\$64.28	\$46.86	\$53.22	(\$25.02)	\$75.06	\$3.13	\$78.19	(\$8.85)	\$22.20	\$0.56	\$13.91	-13.8%	34.5%	0.9%	21.6%	15.4%
400	\$63.55	\$41.36	(\$26.23)	\$78.68	\$3.28	\$81.96	\$58.87	\$70.96	(\$32.46)	\$97.37	\$4.06	\$101.43	(\$10.91)	\$29.60	\$0.78	\$19.47	-13.3%	36.1%	1.0%	23.8%	12.5%
500	\$75.85	\$51.71	(\$31.89)	\$95.67	\$3.99	\$99.66	\$70.89	\$88.71	(\$39.90)	\$119.70	\$4.99	\$124.69	(\$12.97)	\$37.00	\$1.00	\$25.03	-13.0%	37.1%	1.0%	25.1%	9.6%
600	\$88.14	\$62.05	(\$37.55)	\$112.64	\$4.69	\$117.33	\$82.91	\$106.45	(\$47.34)	\$142.02	\$5.92	\$147.94	(\$15.02)	\$44.40	\$1.23	\$30.61	-12.8%	37.8%	1.0%	26.1%	7.2%
700	\$100.44	\$72.39	(\$43.21)	\$129.62	\$5.40	\$135.02	\$94.92	\$124.19	(\$54.78)	\$164.33	\$6.85	\$171.18	(\$17.09)	\$51.80	\$1.45	\$36.16	-12.7%	38.4%	1.1%	26.8%	16.4%
1,200	\$161.91	\$124.09	(\$71.50)	\$214.50	\$8.94	\$223.44	\$155.00	\$212.89	(\$91.97)	\$275.92	\$11.50	\$287.42	(\$27.38)	\$88.80	\$2.56	\$63.98	-12.3%	39.7%	1.1%	28.6%	5.25
2,000	\$260.27	\$206.82	(\$116.77)	\$350.32	\$14.60	\$364.92	\$251.13	\$354.82	(\$151.49)	\$454.46	\$18.94	\$473.40	(\$43.86)	\$148.00	\$4.34	\$108.48	-12.0%	40.6%	1.2%	29.7%	1.6%

(w) (x) (1) Distribution Clustomer Charge \$12.00 \$6.00 Castomer Charge (2) LIHEAP Enhancement Charge \$0.79 \$0.79 LIHEAP Enhancement Charge (3) Bernet Moreprann Charge \$1.58 \$0.493 Bernet Moreprann Charge (4) Distribution Charge (per NW) \$0.04580 \$0.04580 \$0.04580 (5) Operating & Maintenance Expesse Cancer \$0.00001 \$0.000710 \$0.000710 \$0.000710 (6) Operating & Maintenance Expesse Cancer \$0.000761 \$0.000761 \$0.000761 (7) CapEx Reconciliation Factor \$0.00076 \$0.000761 \$0.000761 (7) Parsion Adjustment Factor \$0.000761 \$0.000761 \$0.000761 (1) Norm Fund Replenishment Factor \$0.000761 \$0.000761 \$0.000761 (1) Norm Fund Replenishment Factor \$0.000761 \$0.000761 \$0.000761 (1) Norm Fund Replenishment Factor \$0.000761 \$0.000761 \$0.000761 (2) Parsing Resource Factor \$0.000761 \$0.000761 \$0.000761 (3) Argange Management Adjustment Factor \$0.0000761 \$0.000761 \$0.		Rates Effective July 1, 2023	Proposed Rates Effective October 1, 2023	Line Item on Bill
1.1 IHEAP Enhancement Charge 50.79 LIHEAP Enhancement Charge 3. Renewable Energy Growth Program Charge \$1.58 \$64.02 RE Growth Program 4. Distribution Charge (pr Wh) \$0.04580 \$0.04580 5. Operating & Maintenance Expense Charge \$0.00245 \$0.00245 6. Operating & Maintenance Expense Charge \$0.0000 \$0.00010 7. CapEx Factor Charge \$0.00070 \$0.00010 9. Revenue Decoupling Adjustment Factor \$0.00076 \$0.00076 9. Revenue Decoupling Adjustment Factor \$0.00078 \$0.0000 10.1 Norm Replensitment Factor \$0.00005 \$0.00005 10.1 Norm Replensitment Factor \$0.0000 \$0.00005 10.1 Norm Replensitment Factor \$0.00005 \$0.00005 10.1 Norm Replensitment Factor \$0.00005 \$0.00005 10.1 Norm Charge \$0.00005 \$0.00005 10.1 Norm Revers Factor \$0.00005 \$0.00006 10.1 Norm Revers Factor \$0.00006 \$0.00000 10.1 Norm Revers Factor \$0.00005 \$0.00000 10.1 Norm Ensinge Charge Settor \$0.00013 <		(w)	(x)	
Star Star Star Star (4) Distribution Charge (per kWh) S004580 S004580 (5) Operating & Maintenance Expense Charge S00245 S00245 (6) Operating & Maintenance Expense Charge S00000 S000016 (7) Caple: Factor Charge S000010 S000010 (8) Caple: Reconciliation Factor (S000089) GS00016 (9) Previne Maintenance Expense Charge S000076 GS0001489 (10) Caple: Reconciliation Factor (S000089) GS000078 (11) Storm Enderplein Starten Textor S000006 S000078 (12) Arearage Management Adjustment Factor S000000 S000000 (13) Storm Ender Genstruk Erg or Reaveable Energy Charge S000000 S000000 (13) Arearage Management Adjustment Factor S000000 S000000 (14) Lew Income Discourt Recovery Factor S000000 S000000 (14) Lew Construct Textor Reaveable Energy Charge S000660 Recovable Energy Distribution Charge (15)				
(4) Distribution Charge (pr kWh) \$0.04580 \$0.04580 (5) Operating & Maintenance Expense Charge \$0.00245 (6) Operating & Maintenance Expense Charge \$0.0000 (7) CapEX Factor Charge \$0.00000 (9) CapEX Reconciliation Factor \$0.00000 (9) CapEX Reconciliation Factor \$0.00076 (9) Revenue Decoupling Adjustment Factor \$0.00076 (10) Presion Adjustment Factor \$0.00076 (11) Storm Fund Replenishment Factor \$0.00005 (12) Arrearage Management Adjustment Factor \$0.00000 (13) Performance Incentive Factor \$0.00000 (14) Low Income Discourd Recovery Factor \$0.00000 (15) LEX Adjustment Factor \$0.00060 (16) Long-term Constructing for Renewable Energy Charge \$0.00060 (17) Net Metering Charge \$0.00060 (18) Base Transition Charge \$0.00062 (19) Transmission Large \$0.00001 (19) Transmission Adjustment Factor \$0.00000 (19) Transmission Charge \$0.00001 (19) Transmission Charge \$0.00004 (19) Transmission Charge \$0.00004 (19) Transmission Charge \$0.00004	(2) LIHEAP Enhancement Charge	\$0.79		LIHEAP Enhancement Charge
(5) Operating & Maintenance Expense Charge \$0,00245 (6) Operating & Maintenance Expense Reconciliation Factor \$0,00000 (7) CapEx Factor Charge \$0,00070 (8) CapEx Reconciliation Factor \$0,00070 (9) Revenue Decoupling A Maintenance Expense Reconciliation Factor \$0,00076 (9) Revenue Decoupling A Maintenance Tactor \$0,00076 \$0,00076 (10) Pension Adjustment Factor \$0,00076 \$0,00076 (11) Storm Factor \$0,00076 \$0,00076 (12) Arrearge Management Adjustment Factor \$0,00007 \$0,00008 (13) Performance Incentive Factor \$0,00000 \$0,00000 (14) Low Incerving Factor (Rates Effective April 1, 2023) \$0,00388 \$0,00088 (15) LSA djustment Factor (Rates Effective April 1, 2023) \$0,00388 \$0,00060 (18) Base Transmission Charge \$0,00060 \$0,00061 (19) Transmission Charge \$0,00061 \$0,0004 (19) Transmission Charge \$0,00064 \$0,0004 (19) Transmission Charge \$0,00001 \$0,00004	(3) Renewable Energy Growth Program Charge	\$1.58	\$4.02	RE Growth Program
(b) Operating & Maintenance Expense Reconciliation Factor \$0,0000 \$0,0001 (c) Capits Factor Charge \$0,00010 \$0,00143) (c) Capits Keconciliation Factor \$0,000076 \$0,000143) (0) Revenue Decoupling Adjustment Factor \$0,00076 \$0,00076 (1) Soms fund Replenishment Factor \$0,00078 \$0,00078 (1) Soms fund Replenishment Factor \$0,000078 \$0,00078 (1) Soms fund Replenishment Factor \$0,000078 \$0,0000 (1) Soms fund Replenishment Factor \$0,00000 \$0,0000 (1) Arerarge Management Adjustment Factor \$0,0000 \$0,0000 (1) Arerarge Management Adjustment Factor \$0,0000 \$0,0000 (1) Arerarge Management Adjustment Factor \$0,00000 \$0,0000 (1) Arerarge Management Adjustment Factor \$0,00000 \$0,00000 (1) Arerarge Management Adjustment Factor \$0,00000 \$0,00000 (1) Arerarge Management Adjustment Factor \$0,00000 \$0,00000 (2) <td>(4) Distribution Charge (per kWh)</td> <td>\$0.04580</td> <td>\$0.04580</td> <td></td>	(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(1) CapEx Factor Charge \$0.00710 (8) CapEx Reconciliation Factor (\$0.0089) (9) Persion Adjustment Factor \$0.00076 (10) Pension Adjustment Factor (\$0.00045) (11) Storm Fund Replenishment Factor (\$0.00005) (12) Arreange Management Adjustment Factor \$0.000076 (13) Storm Fund Replenishment Factor \$0.00005 (14) Arreange Management Adjustment Factor \$0.00000 (15) Performance Incentive Factor \$0.00000 (14) Low IncoreDives Tactor Revery Factor \$0.00000 (15) LSR Adjustment Factor Rease Effective April 1, 2023) \$0.00388 (16) Lang-term Contracting for Renevable Energy Charge \$0.00660 (17) Net Metring Charge \$0.00131 (18) Base Transmission Charge \$0.00014 (19) Transmission Adjustment Factor \$0.00000 (19) Transmission Adjustment Factor \$0.00014 (19) Transmission Charge \$0.00014 (20) Transmission Charge \$0.00000 (21) Transmission Adjustment Factor \$0.00000 (22) Transmission Adjustment Factor \$0.00014 (23) Energy Efficiency Program Charge \$0.00021 (24) Last Reoor Service Base Charge <td>(5) Operating & Maintenance Expense Charge</td> <td>\$0.00245</td> <td>\$0.00245</td> <td></td>	(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(b) CapEx Reconciliation Factor (S0.00089) (S0.00149) (9) Revenue Decoupling Adjustment Factor S0.00076 S0.00076 (10) Pension Adjustment Factor (S0.00045) S0.0078 (11) Storm Fund Replanishment Factor S0.00078 S0.0078 (12) Arrearge Management Adjustment Factor S0.0000 S0.0000 (13) Performance Incentive Factor S0.0000 S0.0000 (14) Low Income Discourt Recovery Factor S0.00000 S0.0000 (15) LES Adjustment Factor Reveable Energy Charge S0.00060 S0.00008 (15) Les Adjustment Factor S0.00060 S0.00000 (16) Long-term Contracting for Renevable Energy Charge S0.00660 S0.00660 (17) Net Metring Charge S0.001315 S0.00115 (18) Base Transmission Charge S0.00000 S0.00000 (19) Transmission Longlewide Factor S0.00000 S0.00001 (19) Transmission Charge S0.00000 S0.00001 Transmission Charge (19)	(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00016	
(9) Revenue Decoupling Adjustment Factor \$0.00076 \$0.00076 (10) Persion Adjustment Factor \$0.00076 \$0.00078 (11) Stom Fund Replenishment Factor \$0.00078 \$0.00078 (12) Arrearage Management Adjustment Factor \$0.00005 \$0.00078 (13) Persformance Incentive Factor \$0.00000 \$0.00000 (14) Low Income Discout Recovery Factor \$0.00000 \$0.00000 (15) LES Adjustment Factor (Rass Efficitive April 1.2023) \$0.00660 \$0.00000 (16) Long-term Contracting for Renevable Energy Charge \$0.006028 \$0.00000 (16) Long-term Contracting for Renevable Energy Charge \$0.0013 Transmission Charge (17) Net Metring Charge \$0.0013 \$0.0014 Transmission Charge (18) Base Transmission Charge \$0.0013 \$0.0014 Transmission Charge (19) Transmission Adjustment Factor \$0.00000 \$0.00000 Transmission Charge (19) Transmission Adjustment Factor \$0.00018 \$0.00016 Transmission Charge (19) Transmission Adjustment Factor \$0.00000	(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(10) Pension Adjustment Factor (\$0.00045) (\$1.00045) Distribution Energy Charge (11) Stomm Factor \$0.00788 \$0.00788 \$0.00788 (12) Arrange Management Adjustment Factor \$0.00005 \$0.00005 \$0.0000 (13) Performance Incentive Factor \$0.00000 \$0.00000 \$0.00000 (14) Lon Known Discount Recovery Factor \$0.00000 \$0.00000 \$0.00000 (15) LRS Adjustment Factor (Rates Effective April 1, 2023) \$0.00388 \$0.0058 \$0.0058 (16) Long-term Contracting for Renewable Energy Charge \$0.00660 \$0.00660 \$0.00660 (18) Base Transmission Charge \$0.0013 \$0.0013 \$0.0014 (19) Transmission Adjustment Factor \$0.00004 \$0.0002 \$0.0002 (20) Transmission Laceletible Factor \$0.00001 \$0.00001 \$0.00001 (21) Transmission Adjustment Factor \$0.00002 \$0.00021 \$0.00021 (22) Transmission Adjustment Factor \$0.000986 \$0.000986 Energy Efficiency Programs	(8) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00148)	
(10) Person Adjustment Factor (50.0025) (11) Storm Fund Replensiment Factor \$0.00758 (12) Arrenzge Management Adjustment Factor \$0.00005 (13) Performance Incentive Factor \$0.00005 (14) Low Income Discount Recovery Factor \$0.00000 (15) LRS Adjustment Factor (Rates Effective April 1, 2023) \$0.000388 (16) Long-term Contracting for Renewable Energy Charge \$0.00660 (17) Net Metering Charge \$0.00628 (18) Base Transmission Charge \$0.00133 (19) Transmission Charge \$0.0004 (20) Transmission Longe \$0.0000 (21) Base Transmission Charge \$0.0001 (21) Transmission Adjustment Factor \$0.0001 (22) Transmission Adjustment Factor \$0.00021 (23) Energy Efficiency Program Charge \$0.00986 (24) Last Resort Service Base Charge \$0.009986 (25) LIS Adjustment Factor \$0.0000	(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(12) Arearage Management Adjustment Factor \$0,00005 (13) Performance Incentive Factor \$0,00000 (14) Low Income Discount Recovery Factor \$0,00000 (15) LRS Adjustment Factor (Rates Effective April 1, 2023) \$0,00388 (16) Long-term Contracting for Renewable Energy Charge \$0,00660 (16) Long-term Contracting for Renewable Energy Charge \$0,00662 (17) Net Metering Charge \$0,00628 (18) Base Transmission Charge \$0,0013 (19) Transmission Charge \$0,0004 (19) Transmission Charge \$0,0004 (20) Transmission Uncollectible Factor \$0,00000 (21) Transmission Adjustment Factor \$0,00000 (22) Transmission Adjustment Factor \$0,00000 (23) Energy Efficiency Program Charge \$0,00021 (24) Last Resort Service Base Charge \$0,0002 (25) LISA Adjustment Factor \$0,0000 (26) Last Resort Service Base Charge \$0,0002 (25) LISA Adjustment Factor \$0,0002 (26) Last Resort Service Base Charge \$0,0002 (26) Last Resort Service Base Charge \$0,0002 (26) Last Resort Service Base Charge \$0,0002 (27) Last Resort Service	(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00281)	Distribution Energy Charge
(13) Performance Incentive Factor \$0,0000 \$0,0000 (14) Low Income Discount Recovery Factor \$0,0000 \$0,0000 (15) LEX Adjustment Factor (Rates Effective April 1, 2023) \$0,0038 \$0,0038 (16) Long-term Contracting for Renewable Energy Charge \$0,0060 \$0,0060 (17) Net Metring Charge \$0,0060 \$0,0060 (18) Base Transmission Charge \$0,0013 \$0,0013 (19) Transmission Longreed Ib Factor \$0,0013 \$0,0014 (19) Transmission Longreed Ib Factor \$0,0000 \$0,0004 (20) Transmission Longreed Ib Factor \$0,0000 \$0,0004 (21) Transmission Longreed Ib Factor \$0,0000 \$0,0001 (22) Transmission Longreed Ib Factor \$0,0000 \$0,0002 (23) Energy Efficiency Program Charge \$0,00986 Energy Efficiency Program Charge (24) Last Resort Service Base Charge \$0,0001 \$0,0000 (25) LEX Adjustment Factor \$0,0000 \$0,0000	(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(14) Low Income Discount Recovery Factor \$0,0000 \$0,0000 (15) LRS Adjustment Factor (Rates Effective April 1,2023) \$0,00388 \$0,00588 (16) Long-term Contracting for Renewable Energy Charge \$0,00600 \$0,00628 (17) Net Metering Charge \$0,00628 \$0,00628 (18) Base Transmission Charge \$0,00115 \$0,00115 (19) Transmission Charge \$0,0014 \$0,0014 (20) Transmission Charge \$0,0004 \$0,0004 (20) Transmission Adjustment Factor \$0,0000 \$0,0000 (21) Base Transmission Adjustment Factor \$0,00001 \$0,0001 (22) Transmission Adjustment Factor \$0,00001 \$0,00021 (23) Energy Efficiency Program Charge \$0,00986 Energy Efficiency Programs (24) Last Resort Service Base Charge \$0,0001 \$0,00086 (25) LISA Adjustment Factor \$0,0000 \$0,0000	(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023) \$0.00388 \$0.00388 (16) Long-term Contracting for Renewable Energy Charge \$0.00660 \$0.00660 (17) Net Metring Charge \$0.00628 \$0.00628 (18) Base Transmission Charge \$0.00135 \$0.0115 (19) Transmission Adjustment Factor \$0.00133 \$0.0014 (19) Transmission Uncollectible Factor \$0.00004 \$0.00004 (20) Transmission Uncollectible Factor \$0.00000 \$0.00000 (21) Transmission Adjustment Factor \$0.00000 \$0.00000 (22) Transmission Adjustment Factor \$0.00004 \$0.00000 (23) Energy Efficiency Program Charge \$0.00986 \$0.00986 Energy Efficiency Programs (24) Last Resort Service Base Charge \$0.0001 \$0.00006 \$0.00076 (25) LKS Adjustment Factor \$0.0000 \$0.00006 \$0.00006	(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(16) Long-term Contracting for Renewable Energy Charge \$0,0060 \$0,00660 \$0,00660 \$0,00660 Renewable Energy Distribution Charge (17) Net Metering Charge \$0,00628 \$0,00628 \$0,0015 \$0,0011 (18) Base Transmission Longlewide Factor \$0,0013 \$0,0013 Transmission Charge (19) Transmission Longlewide Factor \$0,00014 \$0,0004 \$0,0004 (20) Transmission Longrege \$0,00000 \$0,0000 \$0,0000 (21) Transmisson Adjustment \$0,00021 Transmission Charge (22) Transmisson Longrege \$0,00096 \$0,00086 Energy Efficiency Program Charge (23) Energy Efficiency Program Charge \$0,00966 S0,00986 Energy Efficiency Programs (24) Last Resort Service Base Charge \$0,0000 \$0,0000 \$0,0000 S0,0000				
(16) Long-term Contracting for Renewable Energy Charge \$0,0060 \$0,00660 \$0,00660 \$0,00660 Renewable Energy Distribution Charge (17) Net Metering Charge \$0,00628 \$0,00628 \$0,0015 \$0,0011 (18) Base Transmission Longlewide Factor \$0,0013 \$0,0013 Transmission Charge (19) Transmission Longlewide Factor \$0,00014 \$0,0004 \$0,0004 (20) Transmission Longrege \$0,00000 \$0,0000 \$0,0000 (21) Transmisson Adjustment \$0,00021 Transmission Charge (22) Transmisson Longrege \$0,00096 \$0,00086 Energy Efficiency Program Charge (23) Energy Efficiency Program Charge \$0,00966 S0,00986 Energy Efficiency Programs (24) Last Resort Service Base Charge \$0,0000 \$0,0000 \$0,0000 S0,0000		\$0.00388	\$0.00388	
NetWeering Charge \$0.00628 \$0.00628 Renewable Lenergy Distribution Charge (18) Base Transmission Charge \$0.00115 \$0.00115 (19) Transmission Charge \$0.00183 \$0.00183 Transmission Charge (20) Transmission Uncollectible Factor \$0.00004 \$0.0004 \$0.0001 (21) Base Transmission Adjustment Factor \$0.00004 \$0.00021 Transmission Charge (22) Transmission Uncollectible Factor \$0.000021 \$0.00021 Transmission Charge (23) Energy Efficiency Program Charge \$0.00986 Energy Efficiency Program Charge \$0.00086 (24) Last Resort Service Base Charge \$0.00000 \$0.00006 \$0.00006				
(18) Base Transmission Charge \$0.03115 \$0.03115 (19) Transmission Charge \$0.00183 \$0.00133 Transmission Charge (19) Transmission Adjustment Factor \$0.00044 \$0.0004 \$0.0004 (21) Base Transition Charge \$0.00000 \$0.0000 \$0.00004 (22) Transition Adjustment \$0.00004 \$0.00004 \$0.00004 (23) Energy Efficiency Program Charge \$0.00986 Energy Efficiency Program S (24) Last Resort Service Base Charge \$0.0000 \$0.00006 \$0.00006 (25) LISA Adjustment Factor \$0.0000 \$0.0000 \$units Service Factor Charge		\$0.00628		Renewable Energy Distribution Charge
(19) Transmission Adjustment Factor \$0.00183 \$0.00183 Transmission Charge (20) Transmission Charge \$0.00044 \$0.0004 \$0.0004 (21) Base Transmitsion Charge \$0.00000 \$0.00020 Transmitsion Charge (22) Transmitsion Adjustment \$0.00021 \$0.00021 Transmitsion Charge (22) Transmitsion Adjustment \$0.00021 \$0.00021 Transmitsion Charge (23) Leard Resord Rearge \$0.000986 Energy Efficiency Programs \$0.00086 Energy Efficiency Programs (24) Last Resord Service Base Charge \$0.00000 \$0.00000 \$0.00000 Sumits Service Rearge Charge (25) LSA digustment Factor \$0.00000 \$0.00000 \$0.00000 Sumits Service Rearge Charge		\$0.03115	\$0.03115	
(20) Transmission Uncollectible Factor \$0.00044 \$0.0004 \$0.00004 (21) Base Transition Charge \$0.00000 \$0.00000 Transmission Charge (22) Transmission Adjustment \$0.00021 \$0.00021 Transmission Charge (23) Energy Efficiency Program Charge \$0.00986 Energy Efficiency Program S (24) Last Resort Service Base Charge \$0.00021 \$0.00086 (25) LBS Adjustment Factor \$0.00000 \$0.00000				Transmission Charge
(2) Base Transition Charge \$0,0000 \$0,0000 Transition Charge (2) Transition Adjustment \$0,0002 \$0,0002 Transition Charge (2) Transition Adjustment \$0,0002 \$0,0002 \$0,0008 (2) Energy Efficiency Program Charge \$0,00986 Energy Efficiency Programs (2) Last Resort Service Base Charge \$0,0090 \$0,0000 (2) List Adjustment Factor \$0,0000 \$0,0000				0
(22) Transition Adjustment \$0.00021 Transition Charge (23) Energy Efficiency Program Charge \$0.00986 \$0.00986 Energy Efficiency Programs (24) Last Resort Service Base Charge \$0.00912 \$0.16525 \$0.00001 (25) L&S Adjustment Factor \$0.00000 \$0.00000 \$undows Facure Charge				
(23) Energy Efficiency Program Charge \$0.0986 \$0.0986 Energy Efficiency Program Charge (24) Last Resort Service Base Charge \$0.09125 \$0.1625 (25) LES Adjustment Factor \$0.0000 \$0.0000				Transition Charge
(24) Last Resort Service Base Charge \$0.09125 \$0.16525 (25) LRS Adjustment Factor \$0.00000 \$0.00000 \$0.00000				Energy Efficiency Programs
(25) LRS Adjustment Factor \$0.00000 Supply S				
				Supply Services Energy Charge
(27) Renewable Energy Standard Charge \$0.00833 \$0.00833				
	(
Line Item on Bill	Line Item on Bill			
(28) Customer Charge \$12.00 \$6.00	(28) Customer Charge	\$12.00	\$6.00	
(29) LIHEAP Enhancement Charge \$0.79 \$0.79	(29) LIHEAP Enhancement Charge			
(30) RE Growth Program \$1.58 \$4.02				
(31) Transmission Charge \$0.03342 \$0.03342				
(32) Distribution Energy Charge \$0.06658 \$0.06379				
(33) Transition Charge \$0.00021 \$0.00021				
(34) Energy Efficiency Programs \$0.00986 \$0.00986				
(35) Renewable Energy Distribution Charge \$0.01288 \$0.01288				
(36) Supply Services Energy Charge \$0.10341 \$0.17741	(36) Supply Services Energy Charge			
(37) Discount percentage 25% 25%	(37) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (x) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-60 Rate Customers

			Rates Effectiv	e July 1, 2023					Proposed Rates Effect	ctive October 1, 2	2023			\$ Increase (I	Decrease)		Ir	crease (Decreas	se) % of Total B	ill	Percentage
Monthly	Delivery	Supply	Low Income	Discounted			Delivery	Supply	Low Income	Discounted			Delivery	Supply			Delivery	Supply			of Customers
kWh	Services	Services	Discount	Total	GET	Total	Services	Services	Discount	Total	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	
			(d) = [(b)+(c)] x-	(e) = (b) + (c)						(k) = (h) + (i)			(n) = [(h)+(j)] -			(q) = (n) + (o)					
(a)	(b)	(c)	.30	+ (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x30	+ (j)	(1)	(m) = (k) + (l)	[(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	+ (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	(v)
150	\$32.81	\$15.51	(\$14.50)	\$33.82	\$1.41	\$35.23	\$28.83	\$26.61	(\$16.63)	\$38.81	\$1.62	\$40.43	(\$6.11)	\$11.10	\$0.21	\$5.20	-17.3%	31.5%	0.6%	14.8%	32.1%
300	\$51.26	\$31.02	(\$24.68)	\$57.60	\$2.40	\$60.00	\$46.86	\$53.22	(\$30.02)	\$70.06	\$2.92	\$72.98	(\$9.74)	\$22.20	\$0.52	\$12.98	-16.2%	37.0%	0.9%	21.6%	15.4%
400	\$63.55	\$41.36	(\$31.47)	\$73.44	\$3.06	\$76.50	\$58.87	\$70.96	(\$38.95)	\$90.88	\$3.79	\$94.67	(\$12.16)	\$29.60	\$0.73	\$18.17	-15.9%	38.7%	1.0%	23.8%	12.5%
500	\$75.85	\$51.71	(\$38.27)	\$89.29	\$3.72	\$93.01	\$70.89	\$88.71	(\$47.88)	\$111.72	\$4.66	\$116.38	(\$14.57)	\$37.00	\$0.94	\$23.37	-15.7%	39.8%	1.0%	25.1%	9.6%
600	\$88.14	\$62.05	(\$45.06)	\$105.13	\$4.38	\$109.51	\$82.91	\$106.45	(\$56.81)	\$132.55	\$5.52	\$138.07	(\$16.98)	\$44.40	\$1.14	\$28.56	-15.5%	40.5%	1.0%	26.1%	7.2%
700	\$100.44	\$72.39	(\$51.85)	\$120.98	\$5.04	\$126.02	\$94.92	\$124.19	(\$65.73)	\$153.38	\$6.39	\$159.77	(\$19.40)	\$51.80	\$1.35	\$33.75	-15.4%	41.1%	1.1%	26.8%	16.4%
1,200	\$161.91	\$124.09	(\$85.80)	\$200.20	\$8.34	\$208.54	\$155.00	\$212.89	(\$110.37)	\$257.52	\$10.73	\$268.25	(\$31.48)	\$88.80	\$2.39	\$59.71	-15.1%	42.6%	1.1%	28.6%	5.2%
2,000	\$260.27	\$206.82	(\$140.13)	\$326.96	\$13.62	\$340.58	\$251.13	\$354.82	(\$181.79)	\$424.16	\$17.67	\$441.83	(\$50.80)	\$148.00	\$4.05	\$101.25	-14.9%	43.5%	1.2%	29.7%	1.6%

(w) (x) (1) Distribution Customer Charge \$12.00 \$6.00 Customer Charge (2) LHIEAP Enhancement Charge \$0.79 LHIEAP Enhancement Charge \$0.79	harge
	ıarge
(2) LIHEAP Enhancement Charge \$0.79 LIHEAP Enhancement Charge	arge
(3) Renewable Energy Growth Program Charge \$1.58 \$4.02 RE Growth Program	
(4) Distribution Charge (per kWh) \$0.04580 \$0.04580	
(5) Operating & Maintenance Expense Charge \$0.00245 \$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor \$0.00000 \$0.00016	
(7) CapEx Factor Charge \$0.00710 \$0.00710	
(8) CapEx Reconciliation Factor (\$0.00089) (\$0.00148)	
(9) Revenue Decoupling Adjustment Factor \$0.00076	
(1) Revenue Decomping Augusture 1 actor 3000016 3000017 Distribution Energy Charge (10) Pension Adjustment Factor (50.00045) (50.00281)	<i>je</i>
(11) Storm Fund Replenishment Factor \$0.00788 \$0.00788	
(12) Arrearage Management Adjustment Factor \$0.0005 \$0.0005	
(13) Performance Incentive Factor \$0.0000 \$0.0000	
(14) Low Income Discount Recovery Factor \$0,0000 \$0,0000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023) \$0.00388 \$0.00388	
(16) Long town Constraintin for Panovirable Energy Charges (16) (16) (16) (16) (16) (16) (16) (16)	
(10) Long-term Connacting for Reinwards Energy Change 30,0000 30,0000 Reinwards Energy Distribut (17) Net Mering Change \$0,00628 \$0,00628 \$0,00628	oution Charge
(18) Base Transmission Charge \$0.03115 \$0.03115	
(19) Transmission Adjustment Factor \$0.00183 \$0.00183 Transmission Charge	
(20) Transmission Uncollectible Factor \$0,00044	
(21) Bose Transition Charge \$0,0000 \$0,0000	
(2) Transition Adjustment \$000021 Transition Charge	
12) Energy Efficiency Program Charge 50,00986 Energy Efficiency Program	ns
(2) Lat Resort Service Base Charge \$0.09125 \$0.16225	
(25) LPS Adjustment Eactor \$0,00000	
Link Augustant and 300000 300000 Supply Services Energy CP (26) LRS Adminstrative Cost Adjustment Factor \$0,0033 Supply Services Energy CP	harge
(2) her remember and a source of regularized source of the	
Line Item on Bill	
(28) Customer Charge \$12.00 \$6.00	
(29) LIHEAP Enhancement Charge \$0.79 \$0.79	
(30) RE Growth Program \$1.58 \$4.02	
(31) Transmission Charge \$0.03342 \$0.03342	
(32) Distribution Energy Charge \$0.06558 \$0.06379	
(33) Transition Charge \$0.00021 \$0.00021	
(34) Energy Efficiency Programs \$0.00986 \$0.00986	
(35) Renewable Energy Distribution Charge \$0.01288 \$0.01288	
(36) Supply Services Energy Charge \$0.10341 \$0.17741	
(37) Discount percentage 30% 30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (x) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to C-06 Rate Customers

		Rates Effectiv	ve July 1, 202	3	Pro	posed Rates Effe	ctive October	1, 2023		\$ Increa	se (Decrease)		I	ncrease (Decreas	e) % of Total B	ill	Percentage
Monthly	Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply			of Customers
kWh	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	
(a)	(b)	(c)	(d)	(e) = (a) + (b) + (c)	(f)	(g)	(h)	(i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d)	(m) = (j) + (k) + (l)	(n) = (j) / (e)	(o) = (k) / (e)	(p) = (l) / (e)	(q) = (m) / (e)	(r)
250	\$52.53	\$24.99	\$3.23	\$80.75	\$45.59	\$42.81	\$3.68	\$92.08	(\$6.94)	\$17.82	\$0.45	\$11.33	-8.6%	22.1%	0.6%	14.0%	56.3%
500	\$81.83	\$49.99	\$5.49	\$137.31	\$74.21	\$85.62	\$6.66	\$166.49	(\$7.62)	\$35.63	\$1.17	\$29.18	-5.5%	25.9%	0.9%	21.3%	16.9%
1,000	\$140.42	\$99.97	\$10.02	\$250.41	\$131.43	\$171.23	\$12.61	\$315.27	(\$8.99)	\$71.26	\$2.59	\$64.86	-3.6%	28.5%	1.0%	25.9%	8.1%
1,500	\$199.02	\$149.96	\$14.54	\$363.52	\$188.66	\$256.85	\$18.56	\$464.07	(\$10.36)	\$106.89	\$4.02	\$100.55	-2.8%	29.4%	1.1%	27.7%	5.0%
2,000	\$257.61	\$199.94	\$19.06	\$476.61	\$245.88	\$342.46	\$24.51	\$612.85	(\$11.73)	\$142.52	\$5.45	\$136.24	-2.5%	29.9%	1.1%	28.6%	13.6%

\$0.00021

	Rates Effective July 1, 2023	Proposed Rates Effective October 1, 2023	Line Item on Bill
	(s)	(t)	
 Distribution Customer Charge 	\$20.00	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.44	\$6.19	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00239	\$0.00239	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00016	
(7) CapEx Factor Charge	\$0.00589	\$0.00589	
(8) CapEx Reconciliation Factor	(\$0.00007)	(\$0.00061)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	
(17) Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(18) Base Transmission Charge	\$0.03129	\$0.03129	
(19) Transmission Adjustment Factor	(\$0.00388)	(\$0.00388)	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00029	\$0.00029	
(21) Base Transition Charge	\$0.00000	\$0.00000	T >> C
(22) Transition Adjustment	\$0.00021	\$0.00021	Transition Charge
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.08789	\$0.15915	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Adminstrative Cost Adjustment Factor	\$0.00375	\$0.00375	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill	** *	210.00	
(28) Customer Charge	\$20.00	\$10.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$2.44	\$6.19	
(31) Transmission Charge	\$0.02770 \$0.06654	\$0.02770	
(32) Distribution Energy Charge	\$0.06654	\$0.06380	

 (34) Energy Efficiency Programs
 \$0.00986
 \$0.00986

 (35) Renewable Energy Distribution Charge
 \$0.01288
 \$0.01288

 (36) Supply Services Energy Charge
 \$0.09997
 \$0.17123

\$0.00021

(33) Transition Charge

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (t) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/20

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to G-02 Rate Customers

				Rates Effectiv	ve July 1, 202	3	Pre	oposed Rates Effe	ective October	1,2023		\$ Increa	ise (Decrease)		I	ncrease (Decreas	e) % of Total B	ill
	Monthly Power		Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply		
kW	Hours Use	kWh	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total
	(a)		(b)	(c)	(d)	(e) = (a) + (b) + (c)	(f)	(g)	(h)	(i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d)	(m) = (j) + (k) + (l)	(n) = (j) / (e)	(o) = (k) / (e)	(p) = (l) / (e)	(q) = (m) / (e)
20	200	4,000	\$546.06	\$399.88	\$39.41	\$985.35	\$573.84	\$684.92	\$52.45	\$1,311.21	\$27.78	\$285.04	\$13.04	\$325.86	2.8%	28.9%	1.3%	33.1%
50	200	10,000	\$1,242.12	\$999.70	\$93.41	\$2,335.23	\$1,252.74	\$1,712.30	\$123.54	\$3,088.58	\$10.62	\$712.60	\$30.13	\$753.35	0.5%	30.5%	1.3%	32.3%
100	200	20,000	\$2,402.22	\$1,999.40	\$183.40	\$4,585.02	\$2,384.24	\$3,424.60	\$242.04	\$6,050.88	(\$17.98)	\$1,425.20	\$58.64	\$1,465.86	-0.4%	31.1%	1.3%	32.0%
150	200	30,000	\$3,562.32	\$2,999.10	\$273.39	\$6,834.81	\$3,515.74	\$5,136.90	\$360.53	\$9,013.17	(\$46.58)	\$2,137.80	\$87.14	\$2,178.36	-0.7%	31.3%	1.3%	31.9%
20	300	6,000	\$640.28	\$599.82	\$51.67	\$1,291.77	\$662.34	\$1,027.38	\$70.41	\$1,760.13	\$22.06	\$427.56	\$18.74	\$468.36	1.7%	33.1%	1.5%	36.3%
50	300	15,000	\$1,477.67	\$1,499.55	\$124.05	\$3,101.27	\$1,473.99	\$2,568.45	\$168.44	\$4,210.88	(\$3.68)	\$1,068.90	\$44.39	\$1,109.61	-0.1%	34.5%	1.4%	35.8%
100	300	30,000	\$2,873.32	\$2,999.10	\$244.68	\$6,117.10	\$2,826.74	\$5,136.90	\$331.82	\$8,295.46	(\$46.58)	\$2,137.80	\$87.14	\$2,178.36	-0.8%	34.9%	1.4%	35.6%
150	300	45,000	\$4,268.97	\$4,498.65	\$365.32	\$9,132.94	\$4,179.49	\$7,705.35	\$495.20	\$12,380.04	(\$89.48)	\$3,206.70	\$129.88	\$3,247.10	-1.0%	35.1%	1.4%	35.6%
20	400	8,000	\$734.50	\$799.76	\$63.93	\$1,598.19	\$750.84	\$1,369.84	\$88.36	\$2,209.04	\$16.34	\$570.08	\$24.43	\$610.85	1.0%	35.7%	1.5%	38.2%
50	400	20,000	\$1,713.22	\$1,999.40	\$154.69	\$3,867.31	\$1,695.24	\$3,424.60	\$213.33	\$5,333.17	(\$17.98)	\$1,425.20	\$58.64	\$1,465.86	-0.5%	36.9%	1.5%	37.9%
100	400	40,000	\$3,344.42	\$3,998.80	\$305.97	\$7,649.19	\$3,269.24	\$6,849.20	\$421.60	\$10,540.04	(\$75.18)	\$2,850.40	\$115.63	\$2,890.85	-1.0%	37.3%	1.5%	37.8%
150	400	60,000	\$4,975.62	\$5,998.20	\$457.24	\$11,431.06	\$4,843.24	\$10,273.80	\$629.88	\$15,746.92	(\$132.38)	\$4,275.60	\$172.64	\$4,315.86	-1.2%	37.4%	1.5%	37.8%
20	500	10,000	\$828.72	\$999.70	\$76.18	\$1,904.60	\$839.34	\$1,712.30	\$106.32	\$2,657.96	\$10.62	\$712.60	\$30.14	\$753.36	0.6%	37.4%	1.6%	39.6%
50	500	25,000	\$1,948.77	\$2,499.25	\$185.33	\$4,633.35	\$1,916.49	\$4,280.75	\$258.22	\$6,455.46	(\$32.28)	\$1,781.50	\$72.89	\$1,822.11	-0.7%	38.4%	1.6%	39.3%
100	500	50,000	\$3,815.52	\$4,998.50	\$367.25	\$9,181.27	\$3,711.74	\$8,561.50	\$511.39	\$12,784.63	(\$103.78)	\$3,563.00	\$144.14	\$3,603.36	-1.1%	38.8%	1.6%	39.2%
150	500	75,000	\$5,682.27	\$7,497.75	\$549.17	\$13,729.19	\$5,506.99	\$12,842.25	\$764.55	\$19,113.79	(\$175.28)	\$5,344.50	\$215.38	\$5,384.60	-1.3%	38.9%	1.6%	39.2%
20	600	12,000	\$922.94	\$1,199.64	\$88.44	\$2,211.02	\$927.84	\$2,054.76	\$124.28	\$3,106.88	\$4.90	\$855.12	\$35.84	\$895.86	0.2%	38.7%	1.6%	40.5%
50	600	30,000	\$2,184.32	\$2,999.10	\$215.98	\$5,399.40	\$2,137.74	\$5,136.90	\$303.11	\$7,577.75	(\$46.58)	\$2,137.80	\$87.13	\$2,178.35	-0.9%	39.6%	1.6%	40.3%
100	600	60,000	\$4,286.62	\$5,998.20	\$428.53	\$10,713.35	\$4,154.24	\$10,273.80	\$601.17	\$15,029.21	(\$132.38)	\$4,275.60	\$172.64	\$4,315.86	-1.2%	39.9%	1.6%	40.3%
150	600	90,000	\$6,388.92	\$8,997.30	\$641.09	\$16,027.31	\$6,170.74	\$15,410.70	\$899.23	\$22,480.67	(\$218.18)	\$6,413.40	\$258.14	\$6,453.36	-1.4%	40.0%	1.6%	40.3%

$ \begin{array}{c c c c c c } 0 \\ 0 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\ 1 \\$		Rates Effective July 1, 2023	Proposed Rates Effective October 1, 2023	Line Item on Bill
10 LIHEAP Enhancement Charge 50.79 50.79 10 Beachesing Growth Program Charge 524.33 98.553 RE Gowth Program 10 Bace Distribution Demand Charge (per W> 10KW) 55.90 55.00 10 Starbution Charge (per W) > 10KW) 50.007.6 50.007.6 10 Destring & Mantennace Expense Charge 30.001.5 50.007.6 10 Destring & Mantennace Expense Charge 30.0007.6 50.0007.6 10 Destring & Mantennace Expense Charge 50.0007.6 50.0007.6 10 Destring & Mantennace Expense Charge 50.0007.6 50.0007.6 10 Destring & Mantennace Expense Charge 50.0007.6 50.0000.7 10 Descense & Mantennace Expense 50.0005.5 50.0000.7 110 Descense & Mantennace Expense 50.0000.5 50.0000.7 120 Descense & Mantennace Expense 50.0000.5 50.0000.7 131 Antennace Expense 50.0000.7 50.0000.7 132 Descense & Mantennace Expense 50.0000.7 50.0000.7 133 Descense & Mantennace Expense 50.0000.7 50.0000.7 133 Descense & Mantennace Expense 50.0000.7 50.0000.7 133 Descense & Mantennace Expense		(r)	(s)	
10 LIHEAP Enhancement Charge 50.79 50.79 10 Beachesing Growth Program Charge 524.33 98.553 RE Gowth Program 10 Bace Distribution Demand Charge (per W> 10KW) 55.90 55.00 10 Starbution Charge (per W) > 10KW) 50.007.6 50.007.6 10 Destring & Mantennace Expense Charge 30.001.5 50.007.6 10 Destring & Mantennace Expense Charge 30.0007.6 50.0007.6 10 Destring & Mantennace Expense Charge 50.0007.6 50.0007.6 10 Destring & Mantennace Expense Charge 50.0007.6 50.0007.6 10 Destring & Mantennace Expense Charge 50.0007.6 50.0000.7 10 Descense & Mantennace Expense 50.0005.5 50.0000.7 110 Descense & Mantennace Expense 50.0000.5 50.0000.7 120 Descense & Mantennace Expense 50.0000.5 50.0000.7 131 Antennace Expense 50.0000.7 50.0000.7 132 Descense & Mantennace Expense 50.0000.7 50.0000.7 133 Descense & Mantennace Expense 50.0000.7 50.0000.7 133 Descense & Mantennace Expense 50.0000.7 50.0000.7 133 Descense & Mantennace Expense				
Base Disbuish Denged Large (per NV > (NV) 54.31 S4.5.81 REGenvek Program Base Disbuished Denged Large (per NV > (NV) 5.90 5.630 Distribution Denged Clarge (per NV) 1,91 0.11 Operating & Munitennes Expense Charge 50.00076 50.00076 50.00076 Operating & Munitennes Expense Charge 50.0000 50.00017 50.00017 Operating & Munitennes Expense Charge 50.0000 50.00001 50.00017 Operating & Munitennes Expense Charge 50.00076 50.00001 50.00001 Operating & Munitennes Expense Charge 50.00078 50.00005 50.00005 101 Nervarge Munitenne Expense Charge 50.00005 50.00005 50.00005 113 Nervarge Munitenne Expense Charge 50.00005 50.00005 50.00005 114 Statistion Charge Charge 50.00005 50.00005 50.00005 115 Low Income Discurpt Exervery Faster 50.00005 50.00006 50.00006 12 Low Income Discurpt Exervery Faster 50.00005 50.00006 50.00006 13 Tamanoissino Lange	 Distribution Customer Charge 	\$145.00	\$145.00	
(a) Base Durbinition Ensumal Charge (per UV > 10W) 56:00 56:00 CaplE Factor Demand Charge (per UV > 10W) 51:01 51:01 (b) Darbindino Charge (per UV > 10W) 50:00215 50:00215 (c) Operating & Maintenace Expense Charge 50:00215 50:00215 (c) Operating & Maintenace Expense Charge 50:00215 50:00215 (c) CaplE, Reconciliation Factor 50:000076 50:00076 (c) CaplE, Reconciliation Factor 50:00075 50:00076 (c) Parting & Maintenare Expense Charge 50:00075 50:00076 (c) Stars Targe Mainten Factor 50:00078 50:00078 (c) Normards Managenetri Adjustment Factor 50:00005 50:00000 (c) Normards Maintener Factor (Base Effective April 1, 20:2) 50:0022 50:0026 (c) Normards Maintener Factor 50:00020 50:00000 (c) Normards Maintener Factor 50:00020 50:00000 (c) Pastar Tamasinsion Charge 50:00021 50	(2) LIHEAP Enhancement Charge	\$0.79		LIHEAP Enhancement Charge
S S (9) S (9) Distribution Demaid Charge O Bursthmoto Draveg for VND \$0,00476 \$0,00476 \$0,00476 O porting & Maintenace Express Charge \$0,00015 \$0,00016 O Operating & Maintenace Express Reconciliation Factor \$0,00007 \$0,00007 (10) Reveaue Decoupling Adjuttment Factor \$0,000076 \$0,000076 (11) Reveaue Decoupling Adjuttment Factor \$0,000076 \$0,000076 (12) Stoms Find Represidence Tactor \$0,000076 \$0,000076 (13) Arreange Management Adjuttment Factor \$0,00005 \$0,00005 (14) Performance Incentive Factor \$0,00005 \$0,00005 (15) Low Income Discount Reovery Factor \$0,00005 \$0,00005 (16) Las Adjuttment Factor Real Factor Re				RE Growth Program
10 Captic Factor Demand Change (per KW > 10K) \$1.91 * 10 Distribution Change (per KW) \$0.00215 \$0.00215 10 Operating & Minitennic Expense Charge \$0.00010 \$0.00016 10 Operating & Minitennic Expense Reconciliation Factor \$0.00072 \$0.000176 10 Recent Decopling Adjustment Factor \$0.00076 \$0.00075 110 Recent Decopling Adjustment Factor \$0.00076 \$0.00075 112 Stamm Factor \$0.00076 \$0.00075 113 Anterarge Management Adjustment Factor \$0.00005 \$0.00005 113 Low Income Decount Adjustment Factor \$0.00005 \$0.00005 114 Derating & Minitennic Factor Antel Tactor \$0.00005 \$0.00005 115 Low Income Decount Adjustment Factor \$0.00005 \$0.00005 116 Low Income Decount Adjustment Factor \$0.00005 \$0.00001 117 Low Income Decount Adjustment Factor \$0.00005 \$0.00001 118 Low Income Decount Adjustment Factor \$0.00005 \$0.00001 119 Daster Transmission Charge \$0.00001 \$0.00001	(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90	Distribution Domand Charge
10) Operating & Mainenne Exponse Reconciliation Factor 50.00015, 10) Operating & Mainenne Exponse Reconciliation Factor 60.00072, 50.00015, 10) Revense Reconciliation Factor 60.00076, 50.00076, 110) Revense Deconplica Adjustment Factor 60.00075, 50.00076, 120) Stom Factor 50.00076, 50.0007, 120) Stom Factor 50.00075, 50.0007, 120) Stom Factor 50.0007, 50.0007, 120) Norm Factor (Easter Factor 50.0007, 50.0007, 120) Norm Factor (Easter Factor 50.0007, 50.0007, 120) Norm Factor (Easter Factor, Apr.1, 202) 50.0026, 50.0002, 121) Instrume Factor (Easter Factor, Apr.1, 202) 50.0026, 50.0026, 120) Instrume Factor (Easter Factor, Apr.1, 202) 50.0026, 50.0026, 121) Instrume Factor (Easter Factor, Apr.1, 202) 50.0026, 50.0026, 121) Instrume Factor (Easter Factor, Apr.1, 202) 50.0026, 50.0026, 122) Instrume Factor (Easter, Par.1, 202) 50.0002, 50.0002,	(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.91	\$1.91	Distribution Demand Charge
(9) Operating & Mainemane Expanse Reconciliation Factor \$0,000016 \$0,000016 (9) Capta Reconciliation Factor \$0,000076 \$0,000076 (10) Resin Adjustment Factor \$0,000078 \$0,00078 (11) Resin Adjustment Factor \$0,00078 \$0,00078 (12) Roman Replensingent Factor \$0,00005 \$0,00006 (13) Arrange Managenent Adjustment Factor \$0,00006 \$0,00006 (14) Reformance Incentive Factor \$0,00002 \$0,00006 (15) Law Loncow Pactor \$0,0002 \$0,00006 (16) Law Adjustment Factor \$0,00002 \$0,00060 (17) Law Concomaskie Energy Distribution Charge \$0,00028 Renewable Energy Distribution Charge (18) Matering Charge \$0,00028 \$0,00029 \$0,00029 (19) Transmission Charge \$0,00021 Transmission Adjustment Factor \$0,00021 (20) Transmission Charge \$0,00021 Transmission Charge \$0,00021 (21) Transmission Charge \$0,00021 Transmis				
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In Persion Adjustment Factor (\$000045) (\$00078) Distribution Energy Charge (1) A retrange Management Adjustment Factor \$000005 \$000005 \$000005 (1) A retrange Management Adjustment Factor \$000000 \$000006 \$000006 (1) A retrange Management Adjustment Factor (Race Retrained Factor \$000000 \$000006 \$000006 (1) Low Income Discound Recovery Factor \$000065 \$000066 \$000066 (1) Log-term Contracting for Rearevable Energy Charge \$0000628 \$000060 \$000060 (1) Log-term Contracting for Rearevable Energy Charge \$0000029 \$000001 Transmission Demand Charge \$000029 \$00001 (2) Transmission Log-term Energy Charge \$000029 \$000009 \$000009 \$000001 (2) Transmission Adjustment Factor \$000001 Transmission Charge \$000000 \$000001 (3) Base Transmission Log-term Charge \$0000029 \$000001 Transmission Charge \$000000 (3) Las Resord Searce Charge \$000001 Transmission Charge \$000001 Transmission Charge \$000001 (3) Las Resord Searce Tage \$000002		(\$0.00072)	(\$0.00138)	
(1) Stome Fund Regional Adjustment Factor \$0.00785 \$0.0005 (1) Arrange Mangement Adjustment Factor \$0.0000 \$0.00000 (1) Der dermanse Inscrink Reversor Factor \$0.0000 \$0.00000 (1) LZR Adjustment Factor (Rates Effective April 1, 2023) \$0.0025 \$0.0025 (1) LZR Adjustment Factor (Rates Effective April 1, 2023) \$0.0026 \$0.0026 (1) Darge-tem Contracting for Renevable Energy Distribution Charge \$0.00628 (1) Darge-tem Contracting for Renevable Energy Distribution Charge \$0.00628 (1) Darge-tem Contracting for Renevable Energy Distribution Charge \$0.00628 (1) Transmission Adjustment Factor \$0.00021 \$0.00021 (2) Transmission Longle Evaluation Longle Evaluation \$0.00021 \$0.00000 (2) Transmission Inculle Evaluation \$0.00001 \$0.00001 (2) Transmission Charge \$0.00002 \$0.00001 (2) Transmission Adjustment Factor \$0.00002 \$0.00001 (2) Transmission Charge \$0.00021 Transmission Charge (2) Transmission Charge \$0.00001 \$0.00001 (2) Lask Reso Karvice Base Charge \$0.00035 \$0.00031 (2) Lask Gas		\$0.00076	\$0.00076	
1) Arrange Mangement Adjustment Factor \$0.0005 (4) Performance Insentive Factor \$0.0000 (5) Low Income Discount Recovery Factor \$0.0026 (6) LSA Adjustment Factor (Rates Effective April 1, 2023) \$0.00263 (7) Long-Genero-Robic Energy Charge \$0.00660 (8) Net Metering Charge \$0.00628 (9) Transmission Demand Charge \$0.0011 (2) Base Transmission Adjustment Factor \$0.00029 (2) Transmission Adjustment Factor \$0.00021 (2) Transmission Adjustment Factor \$0.00021 (2) Transmission Charge \$0.00021 (2) Transmission Charge \$0.00021 (2) Transmission Adjustment Factor \$0.00021 (2) Transmission Adjustment Factor \$0.00021 <td>(11) Pension Adjustment Factor</td> <td></td> <td></td> <td>Distribution Energy Charge</td>	(11) Pension Adjustment Factor			Distribution Energy Charge
(1) Performance Incentive Factor \$0,0000 (15) Low Renow Bicourt Recovery Factor \$0,0005 (16) LeS Adjustment Factor (Rates Efficitive April 1, 2023) \$0,0005 (17) Long-tern Contracting for Renewable Energy Charge \$0,0005 (18) Nettering Charge \$0,0005 (19) Transmission Charge \$0,0006 (19) Transmission Charge \$0,0001 (20) Base Transmission Charge \$0,0002 (21) Transmission Incollectifie Factor \$0,0002 (22) Transmission Incollectifie Factor \$0,0002 (23) Base Transition Charge \$0,0002 (24) Transmission Incollectifie Factor \$0,0002 (25) Intergy Efficiency Program Charge \$0,0002 (26) Intergy Efficiency Program Charge \$0,0002 (27) Intergy Efficiency Program Charge \$0,0002 (28) Intergy Efficiency Program Charge \$0,0002 (29) Intergy Efficiency Program Charge \$0,0002 (29) Intergy Efficiency Program Charge \$0,0007 (29) Intergy Efficiency Program Charge \$0,0007 (20) Intergy Efficiency Program Charge \$0,0007 (29) Intergy Efficiency Progra		\$0.00788	\$0.00788	
1.5 Low Income Discout Recovery Factor \$0.0022 10. Los Adjustment Factor (Rates Effective April 1, 2023) \$0.00265 11. Long-term Contracting for Renevable Energy Distribution Charge 13. Net Metering Charge \$0.00660 14. Net Metering Charge \$0.00628 15. Transmission Demand Charge \$0.0011 16. Base Transmission Charge \$0.00029 17. Transmission Charge \$0.00000 10. Transmission Charge \$0.00001 12. Transmission Charge \$0.00002 12. Transmission Charge \$0.00000 12. Transmission Charge \$0.00002 12. Transmission Charge \$0.00002 12. Transmission Charge \$0.00001 12. Transmission Charge \$0.00001 12. Transmission Charge \$0.00001 12. Transmission Charge \$0.00001 13. Transmission Charge \$0.00001 14. Statument Factor \$0.00001 15. Energy Efficiency Programs \$0.00001 12. Energy Efficiency Programs \$0.00001 13. Transmission Charge \$0.00001 14. Statume	(13) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(16) LSX Adjustment Factor (Rates Efficiency April 1, 2023) \$0.00265 \$0.00660 (17) Long-term Contracting for Renewable Energy Charge \$0.00660 \$0.006628 (18) Net Metering Charge \$0.00628 \$0.00628 (19) Transmission Charge \$0.0011 \$0.00111 (20) Base Transmission Charge \$0.00029 \$0.00029 (21) Transmission Charge \$0.0000 \$0.00029 (22) Transmission Charge \$0.0000 \$0.00000 (23) Transmission Charge \$0.0000 \$0.00000 (24) Transmission Charge \$0.00001 Transmission Charge (25) Large Efficiency Program Charge \$0.00000 \$0.00006 (24) Transmission Charge \$0.00000 \$0.00000 (25) Large Efficiency Program Charge \$0.00000 \$0.00000 (26) Last Resort Service Base Charge \$0.000375 \$0.00075 (27) LRS Adjustment Factor \$0.000375 \$0.000375 (28) LRS Adjustment Factor \$0.000375 \$0.00137 (29) Renewable Energy Standard Charge \$0.00375 \$0.00375 (29) Renewable Energy Standard Charge \$0.00375 \$0.00375 (29) Renewable Energy Standard Charge	(14) Performance Incentive Factor	\$0.00000	\$0.00000	
Org Long-term Contracting for Renewable Energy Distribution Charge \$0,00660 \$0,00660 Renewable Energy Distribution Charge (18) Net Metering Charge \$0,00628 \$0,00628 \$0,00628 \$0,00628 (19) Transmission Charge \$0,01011 \$0,01011 \$0,01011 (20) Base Transmission Charge \$0,00039 \$0,00029 \$0,00029 (21) Transmission Adjustment Factor \$0,00000 \$0,00000 \$0,00000 (23) Base Transition Adjustment Factor \$0,00021 \$0,00021 \$0,00021 (23) Inser Transition Adjustment \$0,00021 \$0,00000 \$0,00000 (24) Transition Adjustment \$0,00021 \$0,00000 \$0,00000 (25) Energy Efficiency Program Charge \$0,00075 \$0,00000 \$0,00000 (26) Last Resor Service Base Charge \$0,00755 \$0,00000 \$0,00000 (28) LRS Adjustment Factor \$0,00033 \$0,00000 \$0,00000 (28) LRS Adjustment Factor \$0,00375 \$0,0075 \$0,0075 (29) Renewable Energy Standar Charge \$0,0075 \$0,0075 \$0,079 (29) Renewable Energy Standar				
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(36) Energy Efficiency Programs \$0.00986 \$0.00986 (37) Renewable Energy Distribution Charge \$0.01288 \$0.01288				
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(38) Supply Services Energy Charge \$0.09997 \$0.17123				
	(38) Supply Services Energy Charge	\$0.09997	\$0.17123	

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (s) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/202

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL Attachment PUC 2-1-1

Page 6 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to G-32 Rate Customers

Ive Journe Due Average Services Services <th< th=""><th></th><th></th><th></th><th></th><th>Rates Effecti</th><th>ve July 1, 2023</th><th></th><th>Р</th><th>roposed Rates Eff</th><th>ective October 1</th><th>, 2023</th><th></th><th>\$ Increas</th><th>se (Decrease)</th><th></th><th>h</th><th>crease (Decreas</th><th>e) % of Total B</th><th>d1</th></th<>					Rates Effecti	ve July 1, 2023		Р	roposed Rates Eff	ective October 1	, 2023		\$ Increas	se (Decrease)		h	crease (Decreas	e) % of Total B	d1
0. 0.<		Monthly Power		Delivery	Supply			Delivery	Supply			Delivery	Supply						
200 500 54000 54402.8 5410.2 5410.2 5410.2 5420.0 5220.0	kW	Hours Use	kWh	Services	Services	GET	Total	Services	Services	GET		Services	Services	GET	Total	Services		GET	Total
P D00 514,000 S1,400.2 S1,200.0 S1,400.2 S15,450 S1,712 S1,400.0 S1,200.0 S1,200.0 <td></td>																			
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15.0 200 500,00 533,07.75 354,07.00 523,07.20 534,07.20 544,01 51,07.00 52,07.20 544,01 51,07.00 51,07.	750	200	150,000	\$16,496.25	\$17,302.00	\$1,408.26	\$35,206.51	\$16,431.16	\$18,538.00	\$1,457.05	\$36,426.21	(\$65.09)	\$1,236.00	\$48.79	\$1,219.70	-0.2%	3.5%	0.1%	3.5%
2.00 1.00 55201 5500 55200 55201 5500 55200 55201 5500 55200 55201 5500 55200 55201 5500 55201 5500 55201 5500 55201 5500 55201 5500 55201 5500 55201 55200 55201 55200 55201 55200 55201 55200 55201 55200 55201 55200 55201 55200 55201 55200 55201 55200 55200 55200 55200 <td>1,000</td> <td>200</td> <td>200,000</td> <td>\$22,040.75</td> <td>\$23,069.33</td> <td>\$1,879.59</td> <td>\$46,989.67</td> <td>\$21,845.66</td> <td>\$24,717.33</td> <td>\$1,940.12</td> <td>\$48,503.11</td> <td>(\$195.09)</td> <td>\$1,648.00</td> <td>\$60.53</td> <td>\$1,513.44</td> <td>-0.4%</td> <td>3.5%</td> <td>0.1%</td> <td>3.2%</td>	1,000	200	200,000	\$22,040.75	\$23,069.33	\$1,879.59	\$46,989.67	\$21,845.66	\$24,717.33	\$1,940.12	\$48,503.11	(\$195.09)	\$1,648.00	\$60.53	\$1,513.44	-0.4%	3.5%	0.1%	3.2%
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P 0 200 1,500,000 81,41,907 \$13,13,207 \$13,240,207 \$13,250,077 \$13,240,00 \$34,64,011 \$32,490,07 \$13,240,00 \$34,54,011 \$32,490,07 \$13,240,00 \$14,50,011 \$32,490,07 \$13,54,00 \$14,50,011 \$13,240,00 \$14,50,011 \$13,240,00 \$14,50,011 \$13,240,00 \$14,50,011 \$13,240,00 \$14,50,011 \$13,54,00 \$13,54,00 \$53,53 \$12,35,34 \$11,50,00 \$13,54,00 \$52,35,34 \$13,54,00 \$53,53 \$12,55,00 \$53,15,0 \$13,54,00 \$13,54,00 \$13,54,00 \$13,54,00 \$13,54,00 \$13,54,00 \$13,54,00 \$14,55,01 \$14,50,01 \$13,57,00 \$14,50,01 \$14,50,01 \$14,50,01 \$13,54,00 \$14,50,01 \$14,50,01 \$13,54,00 \$13,54,00 \$13,54,00 \$14,50,01 \$14,50,01 \$13,54,00 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,50,01 \$14,	2,500	200	500,000	\$55,307.75	\$57,673.33	\$4,707.55	\$117,688.63	\$54,332.66	\$61,793.33	\$4,838.58	\$120,964.57	(\$975.09)	\$4,120.00	\$131.03	\$3,275.94	-0.8%	3.5%	0.1%	2.8%
1000 200 400000 521,027.5 521,023.3 518,487.4 519,30.8 593,20.8 593,271.87 (64,80.0) 541,267.5 522,387.84 1.1% 3.5% 0.1% 2000 500 460,000 541,427.5 550,233.84 517,000 591,456 556,475 513,411.73 516,480.0 541,450 566,476.7 556,476.7 555,690 52,472.6 566,776.7 555,500 52,472.6 581,464 52,470.6 516,975.0 52,472.6 581,464 52,470.6 516,975.0 52,472.0 584,46 51,000 54,775.4 581,500 52,472.0 584,464 51,000 54,775.4 581,500 52,472.0 584,464 51,100.0 54,775.4 581,500 51,510.0 54,745.4 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,577 581,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 51,990,50 <td>5,000</td> <td>200</td> <td>1,000,000</td> <td>\$110,752.75</td> <td>\$115,346.67</td> <td>\$9,420.81</td> <td>\$235,520.23</td> <td>\$108,477.66</td> <td>\$123,586.67</td> <td>\$9,669.35</td> <td>\$241,733.68</td> <td>(\$2,275.09)</td> <td>\$8,240.00</td> <td>\$248.54</td> <td>\$6,213.45</td> <td>-1.0%</td> <td>3.5%</td> <td>0.1%</td> <td>2.6%</td>	5,000	200	1,000,000	\$110,752.75	\$115,346.67	\$9,420.81	\$235,520.23	\$108,477.66	\$123,586.67	\$9,669.35	\$241,733.68	(\$2,275.09)	\$8,240.00	\$248.54	\$6,213.45	-1.0%	3.5%	0.1%	2.6%
200 200 4.0000 94.92.25 54.03.07 59.43.47.6 596.34.20 590.75.90 52.90.00 52.33.84 -1.1% 5.96.01 0.75. 70 300 62.000 52.211.62 55.40.000 51.97.21 55.40.000 51.97.21 55.40.000 51.97.21 55.40.000 51.97.21 55.40.000 51.97.21 51.90.00 51.97.20 <t< td=""><td>7,500</td><td>200</td><td>1,500,000</td><td>\$166,197.75</td><td>\$173,020.00</td><td>\$14,134.07</td><td>\$353,351.82</td><td>\$162,622.66</td><td>\$185,380.00</td><td>\$14,500.11</td><td>\$362,502.77</td><td>(\$3,575.09)</td><td>\$12,360.00</td><td>\$366.04</td><td>\$9,150.95</td><td>-1.0%</td><td>3.5%</td><td>0.1%</td><td>2.6%</td></t<>	7,500	200	1,500,000	\$166,197.75	\$173,020.00	\$14,134.07	\$353,351.82	\$162,622.66	\$185,380.00	\$14,500.11	\$362,502.77	(\$3,575.09)	\$12,360.00	\$366.04	\$9,150.95	-1.0%	3.5%	0.1%	2.6%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	10,000	200	2,000,000	\$221,642.75	\$230,693.33	\$18,847.34	\$471,183.42	\$216,767.66	\$247,173.33	\$19,330.88	\$483,271.87	(\$4,875.09)	\$16,480.00	\$483.54	\$12,088.45	-1.0%	3.5%	0.1%	2.6%
P7.0 300 252.000 S12,212.2 S12,331.0 S12,733 S44000 S199.16 S22,5107 S452.00 S42,0103 -0.7% J.9% 0.1% 1.000 300 450,000 S12,012.7 S13,517.7 S13,600.539 S65,100 S172.60 S93,17.3 S(S45,09) S1,708.00 S187.7 S13,600.7 S(S45,09) S1,708.00 S187.7 S13,517.7 S13,500.01 S13,572.7 S13,200.01 S12,427.6 S170,206 S12,810.01 S13,224.00 S13,572.9 S12,400.01 S13,572.9 S14,400.01 S12,427.6 S170,206 S12,700.00 S13,243.01 S13,224.01 S13,572.9 S14,540.01 S12,573.5 S11,400.01 S12,427.6 S170,700.00 S12,440.01 S14,253.5 S14,343.5 S17,353.5 S14,343.5 S14,353.5 S14,323.00 S12,427.8 S11,400.01 S14,423.5 S14,453.6 S14,453.5 S14,453.5 S14,333.5 <	20,000	200	4,000,000	\$443,422.75	\$461,386.67	\$37,700.40	\$942,509.82	\$433,347.66	\$494,346.67	\$38,653.93	\$966,348.26	(\$10,075.09)	\$32,960.00	\$953.53	\$23,838.44	-1.1%	3.5%	0.1%	2.5%
1.000 3000 300,000 327,00475 354,0400 526,170.3 566,276.3 50,976.6 53,972.60 52,972.60 53,972.60 52,972.60 53,972.60 52,972.60 53,972.60 52,972.60 53,972.60 53,972.60 53,972.60 53,972.60 53,972.60 53,972.60 53,972.60 53,972.60 53,972.60 55,972.60 53,972.60 53,972.60 55,972.60 55,972.60 53,972.60 53,972.60 55,972.60 55,972.75 53,972.60 53,972.60 53,972.60 55,972.60 55,972.75 53,972.60 </td <td>200</td> <td>300</td> <td>60,000</td> <td>\$5,291.15</td> <td>\$6,920.80</td> <td>\$508.83</td> <td>\$12,720.78</td> <td>\$5,460.06</td> <td>\$7,415.20</td> <td>\$536.47</td> <td>\$13,411.73</td> <td>\$168.91</td> <td>\$494.40</td> <td>\$27.64</td> <td>\$690.95</td> <td>1.3%</td> <td>3.9%</td> <td>0.2%</td> <td>5.4%</td>	200	300	60,000	\$5,291.15	\$6,920.80	\$508.83	\$12,720.78	\$5,460.06	\$7,415.20	\$536.47	\$13,411.73	\$168.91	\$494.40	\$27.64	\$690.95	1.3%	3.9%	0.2%	5.4%
1.500 300 440,37.57 \$51,966.00 533,781.60 539,72.60 539,72.60 539,780.00 \$11,28 \$2,902.19 -0.9% 3.8% 0.1% 5.000 300 1,500.006 \$11,357,75 \$153,356.00 \$16,359.09 \$16,359.09 \$12,300.00 \$135,372.75 \$173,320.00 \$12,889.13 \$11,997.06 \$183,320.00 \$132,400.00 \$136,420.07 \$11,453 38% 0.1% 7.500 300 2,0000 \$324,727.5 \$523,510.00 \$12,829.14 \$137,970.00 \$19,232.91 \$14,413.0 \$14,429.2 \$14,433.2 \$737,470.6 \$737,470.6 \$15,419.00 \$52,759.13 \$14,400.0 \$11,442.9 \$14,413.0 \$4,90.00 \$52,752.9 \$14,400.0 \$14,413.0 \$11,413.0 \$53,772.8 \$53,784.00 \$52,759.0 \$54,70.00 \$53,772.8 \$53,784.00 \$53,782.8 \$15,759.00 \$53,71.40 \$11,410.0 \$11,410.0 \$11,410.0 \$11,410.0 \$11,410.0 \$11,410.0 \$11,410.0 \$11,410.0 \$11,410.0 \$11,410.0 \$11,410.0 \$11,410.0	750	300	225,000	\$20,219.25	\$25,953.00	\$1,923.84	\$48,096.09	\$19,959.16	\$27,807.00	\$1,990.26	\$49,756.42	(\$260.09)	\$1,854.00	\$66.42	\$1,660.33	-0.5%	3.9%	0.1%	3.5%
2.00 3.00 57,000 57,077 S8,0100 51,024,00	1,000	300	300,000	\$27,004.75	\$34,604.00	\$2,567.03	\$64,175.78	\$26,549.66	\$37,076.00	\$2,651.07	\$66,276.73	(\$455.09)	\$2,472.00	\$84.04	\$2,100.95	-0.7%	3.9%	0.1%	3.3%
500 300 1450000 \$113572.75 \$17300.00 \$1132407 \$1132407 \$1132407 \$1132407 \$1132400 \$114540.00 \$114570 \$11450 \$11450 \$11450 \$11450 \$11450 \$11450 \$11450 \$11450 \$11450 \$11450 \$11450 \$11450 \$1145	1,500	300	450,000	\$40,575.75	\$51,906.00	\$3,853.41	\$96,335.16	\$39,730.66	\$55,614.00	\$3,972.69	\$99,317.35	(\$845.09)	\$3,708.00	\$119.28	\$2,982.19	-0.9%	3.8%	0.1%	3.1%
7.50 300 5.23,000 \$239,3300 \$19,239.9 \$19,832.0 \$19,832.0 \$945,840.8 \$55,52.00 \$15,840.00 \$51,257.00 \$1,157.	2,500	300	750,000	\$67,717.75	\$86,510.00	\$6,426.16	\$160,653.91	\$66,092.66	\$92,690.00	\$6,615.94	\$165,398.60	(\$1,625.09)	\$6,180.00	\$189.78	\$4,744.69	-1.0%	3.8%	0.1%	3.0%
10000 300 3000000 \$\$27,12.87 \$\$46,30.43 202,006 \$\$24,70.00 \$\$7475.09 \$\$24,70.00 \$\$11,85.4 \$\$17,96.34 \$\$12,96.33 20.00 6,000.00 \$\$42,72.75 \$\$66,30.5 \$\$12,82.50 \$\$23,72.8 \$\$12,31.80.46 \$\$12,57.509 \$\$44,000 \$\$12,452.50 \$\$23,34 \$\$00,85 \$\$12,82.50 \$\$23,34 \$\$00,85 \$\$12,82.50 \$\$23,72.50 \$\$24,74.00 \$\$14,451.50 \$\$23,72.50 \$\$24,94.00 \$\$12,452.60 \$\$14,952.00 \$\$12,452.60 \$\$14,952.00 \$\$24,72.0 \$\$84,44 \$\$12,856.67 \$\$12,41.42 \$\$12,856.67 \$\$12,41.42 \$\$12,856.67 \$\$12,850.93 \$\$12,400.00 \$\$14,452.00 \$\$24,72.00 \$\$24,84.0 \$\$14,150.00 \$\$14,452.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.01 \$\$14,950.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,852.00 \$\$14,950.00 \$\$14,852.00 <	5,000	300	1,500,000	\$135,572.75	\$173,020.00	\$12,858.03	\$321,450.78	\$131,997.66	\$185,380.00	\$13,224.07	\$330,601.73	(\$3,575.09)	\$12,360.00	\$366.04	\$9,150.95	-1.1%	3.8%	0.1%	2.8%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	7,500	300	2,250,000	\$203,427.75	\$259,530.00	\$19,289.91	\$482,247.66	\$197,902.66	\$278,070.00	\$19,832.20	\$495,804.86	(\$5,525.09)	\$18,540.00	\$542.29	\$13,557.20	-1.1%	3.8%	0.1%	2.8%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	10,000	300	3,000,000	\$271,282.75	\$346,040.00	\$25,721.78	\$643,044.53	\$263,807.66	\$370,760.00	\$26,440.32	\$661,007.98	(\$7,475.09)	\$24,720.00	\$718.54	\$17,963.45	-1.2%	3.8%	0.1%	2.8%
P70 400 300.000 \$23,342.25 \$34,640.00 \$23,342.3 \$36,086.36 \$45,500 \$24,72.00 \$84,04 \$21,00.95 -0.7% 4.1% 0.1% 1.000 400 600,000 \$54,013.67 \$32,544.8 \$81,161.90 \$31,253.66 \$84,943.46 \$53,0201 \$84,003.4 \$(71,500) \$32,264.83 \$4 -0.0% 4.0% 0.0% 2,500 400 1,000,000 \$88,017.75 \$115,546.67 \$81,441.77 \$203,619.19 \$37,852.66 \$123,856.67 \$8,393.31 \$215,977.76 \$400.800 \$244.54 \$52,214.54 \$52,214.57 \$115,446.73 \$84,440.00 \$24,457.45 \$11,41.49 \$22,117,13 \$15,677.66 \$38,983.31 \$51,677.87 \$54,040.00 \$21,464.87 \$31,425.46 \$370,400.00 \$23,445.45 \$12,080.06 \$31,453.45 \$12,264 \$370,400.00 \$23,420.00 \$31,834.54 \$1,276 \$40,466 \$370,400.00 \$32,445.46 \$370,400.00 \$32,445.46 \$370,400.00 \$31,253.45 \$12,200.00 \$1,803,53 \$473.384 <	20,000	300	6,000,000	\$542,702.75	\$692,080.00	\$51,449.29	\$1,286,232.04	\$527,427.66	\$741,520.00	\$52,872.82	\$1,321,820.48	(\$15,275.09)	\$49,440.00	\$1,423.53	\$35,588.44	-1.2%	3.8%	0.1%	2.8%
1 0.00 400.000 531.968.75 546,138.67 532.24.88 581.30.100 531.36.01 533.46.01 584.40.34 (5715.09) 53.296.00 5107.53 52.688.44 -0.9% 4.1% 0.1% 2.500 400 1.000.000 580.127.5 581.546.67 58.393.11 52.05.99 58.240.00 524.54 56.213.45 -1.1% 4.0% 0.1% 2.500 400 2.000.000 580.027.75 581.040.00 524.44.14 523.182.66 522.17.25 58.292.17.25 58.20.00 548.54 512.08.44 -1.1% 4.0% 0.1% 7.500 400 4.000.000 524.06.77.5 54.04.00 524.44.14 523.182.65 531.76.67 583.547.77 58.44.00 524.84.8 4.2.% 4.0% 0.1% 20.00 400 4.000.000 532.962.27 54.18.67.0 532.962.3 532.98.74 531.76.0 533.547.77 583.74.0 532.98.74 633.540.77 535.98.74 633.540.77 536.98.77 536.40.1% 533.547.77 5	200	400	80,000	\$6,283.95	\$9,227.73	\$646.32	\$16,158.00	\$6,400.86	\$9,886.93	\$678.66	\$16,966.45	\$116.91	\$659.20	\$32.34	\$808.45	0.7%	4.1%	0.2%	5.0%
$ \begin{bmatrix} 1.500 & 400 & 500,000 & 548,021.75 & 549,208,00 & 548,84.77 & 503,610 & 574,1520 & 55,085.11 & 512,977.77 & (51,235,00 & 524,0420 & 513,64.5 & 538,045 & 1.0\% & 4.0\% & 0.1\% \\ 5,000 & 400 & 2,000,000 & 540,027.75 & 513,046.03 & 516,252.5 & 540,731.33 & 516,756.5 & 521,076.0 & 0.251,64.28 & 562,910.694 & (54,975,09) & 516,480.00 & 548,54 & 512,083.45 & -1.2\% & 4.0\% & 0.1\% \\ 7,500 & 400 & 3,000,000 & 524,057.75 & 534,640.00 & 524,457.4 & 561,143.49 & 523,152.6 & 523,0760.0 & 523,642.7 & 532,900.6 & 534,544 & 512,083.45 & -1.2\% & 4.0\% & 0.1\% \\ 10,000 & 400 & 4,000,000 & 520,027.5 & 543,630.00 & 524,457.4 & 510,766.9 & 598,692.3 & 567,91.7 & 513,772.97 & (52,075,90) & 52,470.0 & 571,554 & 512,93.45 & -1.2\% & 4.0\% & 0.1\% \\ 20,00 & 400 & 8,000,00 & 544,982.7 & 592,773.3 & 554,194.1 & 51,229,94.2 & 542,197.6 & 538,744.1 & (51,075,9) & 52,260.0 & 593.54 & 523,83.44 & -1.3\% & 4.0\% & 0.1\% \\ 20,00 & 400 & 8,000,00 & 544,982.7 & 592,773.3 & 554,194.1 & 51,229,94.2 & 582,196.2 & 562,91.694 & (57,772,97) & 565,20.0 & 51,393.3 & 547,338.4 & -1.2\% & 4.0\% & 0.1\% \\ 20,0 & 500 & 500,00 & 537,207,75 & 51,31.451.4 & 573,872.6 & 527,917,16 & 54,645.0 & 53,066.7 & 574,164.3 & (560.09) & 53,094.0 & 510,166 & 52,541.7 & 50.6 & 42\% & 0.1\% \\ 1,00 & 500 & 750,00 & 55,927,7 & 574,733 & 554,192 & 595,174 & 547,933.3 & 540,478 & 50,1793.3 & 544,278 & 0.15\% \\ 1,00 & 500 & 750,00 & 55,927,7 & 574,181.3 & 519,568 & 519,733.3 & 540,726 & 510,823.5 & (50,759) & 524,200 & 510,166 & 52,541.7 & 0.1\% & 42\% & 0.1\% \\ 2,500 & 500 & 2,500,00 & 559,277,5 & 574,733.3 & 524,458 & 580,606.7 & 520,373 & 554,675 & 586,510.0 & 559,174 & 517,878,76 & 517,973.3 & 544,453.3 & 510,1076 & 522,542,666 & (578,474) & 310,000 & 510,164 & 515,025 & -1.3\% & 42\% & 0.1\% \\ 2,500 & 500 & 500,000 & 537,977,75 & 548,5100 & 520,0174 & 537,587,66 & 517,933.3 & 540,657 & 537,6400 & (51,759) & 522,000 & 53,010.4 & 515,025 & -1.3\% & 42\% & 0.1\% \\ 2,000 & 500,000 & 537,957,5 & 543,143,14 & 971,587,66 & 517,953,33 & 540,657 & 513,040 & 510,2579 & 51,744 & 51,043.4 & -1.1\% & 42\% & 0.$	750	400	300,000	\$23,942.25	\$34,604.00	\$2,439.43	\$60,985.68	\$23,487.16	\$37,076.00	\$2,523.47	\$63,086.63	(\$455.09)	\$2,472.00	\$84.04	\$2,100.95	-0.7%	4.1%	0.1%	3.4%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	1,000	400	400,000	\$31,968.75	\$46,138.67	\$3,254.48	\$81,361.90	\$31,253.66	\$49,434.67	\$3,362.01	\$84,050.34	(\$715.09)	\$3,296.00	\$107.53	\$2,688.44	-0.9%	4.1%	0.1%	3.3%
500 400 2.000,000 \$12,0492.57 \$23,0693.3 \$16,292.57 \$407,331.33 \$15,776.5 \$21,17.33 \$16,778.79 \$419,46.70 \$24,475.09 \$16,480.00 \$483.54 \$12,088.45 -1.2% 4.0% 0.1% 10,000 400 4,000,000 \$320,022.75 \$461,386.77 \$510,760.00 \$521,628 \$620,1664 \$(51,775.00) \$512,485.45 \$17,675.00 \$522,863.45 -1.2% 4.0% 0.1% 200 400 8,000,00 \$520,922.75 \$461,386.75 \$522,952.35 \$514,406.65 \$533,549.77 \$538,741.10 \$10,772.27 \$(51,276.75) \$11,341.45 \$573,875.26 \$522,158.75 \$544,91 \$542,90 \$1,304.35 \$47,358.45 -1.2% 4.0% 0.1% 700 500 10,000 \$57,775 \$11,346.75 \$57,816.85 \$12,358.67 \$54,91 \$56,200 \$1,305.57 \$44,716.90 \$12,400 \$110.44 \$22,557 \$40,740 \$10,427.46 \$10,972.35 \$11,418.43 \$12,358.67 \$54,91.78 \$44,91.40 <td< td=""><td>1,500</td><td>400</td><td>600,000</td><td>\$48,021.75</td><td>\$69,208.00</td><td>\$4,884.57</td><td>\$122,114.32</td><td>\$46,786.66</td><td>\$74,152.00</td><td>\$5,039.11</td><td>\$125,977.77</td><td>(\$1,235.09)</td><td>\$4,944.00</td><td>\$154.54</td><td>\$3,863.45</td><td>-1.0%</td><td>4.0%</td><td>0.1%</td><td>3.2%</td></td<>	1,500	400	600,000	\$48,021.75	\$69,208.00	\$4,884.57	\$122,114.32	\$46,786.66	\$74,152.00	\$5,039.11	\$125,977.77	(\$1,235.09)	\$4,944.00	\$154.54	\$3,863.45	-1.0%	4.0%	0.1%	3.2%
750 400 3.000,000 \$24,465.74 \$51,11,13.49 \$25,164.28 \$62,100.00 \$27,475.09 \$24,270.00 \$718.54 \$17,963.45 -1.2% 4.0% 0.1% 10,000 400 4,000,000 \$320,927.5 \$461,386.7 \$32,596.23 \$814,966.65 \$330,847.66 \$8370,470.0 \$51,672.85 \$52,383.44 -1.2% 4.0% 0.1% 20,00 400 8,000.00 \$51,981.85 \$12,987.66 \$988,693.35 \$57,091.71 \$11,677.202.70 \$55,520.00 \$12,987.63 \$41,982.57 \$22,783.85 \$22,987.85 \$56,000 \$31,077.00 \$55,672.00 \$37,04 \$32,555.0 \$22,518.45 \$52,952.16 \$37,87.33 \$35,667 \$35,667 \$35,667 \$56,61.99 \$51,000 \$51,14.47 \$4,145.00 \$11,60 \$500 \$500,00 \$32,952.75 \$57,67.33 \$34,472.66 \$61,973.33 \$407.266 \$11,82.39 \$51,000 \$11,44 \$32,556.7 \$35,667 \$35,0567 \$35,0100 \$11,44 \$32,556.7 \$35,0567 \$35,0567 \$35,0567	2,500	400	1,000,000	\$80,127.75	\$115,346.67	\$8,144.77	\$203,619.19	\$77,852.66	\$123,586.67	\$8,393.31	\$209,832.64	(\$2,275.09)	\$8,240.00	\$248.54	\$6,213.45	-1.1%	4.0%	0.1%	3.1%
10.00 400 400000 532.09.227 546.138.667 532.96.23 5814.90.56 540.33.5647 533.567.7 533.567.7 533.574.10 (510.075.09) 552.2000 595.54 523.88.45 -1.2% 4.0% 0.1% 20.00 400 800000 547.872.55 \$11.34.67 \$70.81 \$12.997.66 \$12.997.66 \$12.978.67 \$12.978.76 \$12.978.76 \$12.978.76 \$12.978.76 \$12.978.76 \$12.978.76 \$12.978.76 \$12.978.76 \$12.978.76 \$12.978.76 \$12.978.76 \$12.998.76	5,000	400	2,000,000	\$160,392.75	\$230,693.33	\$16,295.25	\$407,381.33	\$155,517.66	\$247,173.33	\$16,778.79	\$419,469.78	(\$4,875.09)	\$16,480.00	\$483.54	\$12,088.45	-1.2%	4.0%	0.1%	3.0%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	7,500	400	3,000,000	\$240,657.75	\$346,040.00	\$24,445.74	\$611,143.49	\$233,182.66	\$370,760.00	\$25,164.28	\$629,106.94	(\$7,475.09)	\$24,720.00	\$718.54	\$17,963.45	-1.2%	4.0%	0.1%	2.9%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	10,000	400	4,000,000	\$320,922.75	\$461,386.67	\$32,596.23	\$814,905.65	\$310,847.66	\$494,346.67	\$33,549.77	\$838,744.10	(\$10,075.09)	\$32,960.00	\$953.54	\$23,838.45	-1.2%	4.0%	0.1%	2.9%
P70 500 375,000 \$27,652.5 \$43,255.01 \$27,857.26 \$27,015.16 \$46,345.00 \$3,305.67 \$76,416.33 \$(55,00) \$3,090.00 \$10,166 \$22,51.57 \$10,0% \$2,9% \$1,0% \$2,9% \$1,0% \$2,9% \$1,0% \$2,9% \$1,0% \$2,0% \$1,02,0% \$1,02,0% \$1,01,66 \$22,51,75 \$10,0% \$2,3% \$1,0% \$2,0% \$1,02,0% \$1,02,0% \$1,01,0% \$2,27,74 \$1,0% \$2,2% \$1,0% \$1,0% \$2,2% \$1,0% \$2,2% \$1,0% \$1,0% \$2,2% \$1,0% \$2,2% \$1,0% \$2,2% \$1,0% \$1,0% \$2,2% \$1,0% \$2,2% \$1,0% \$1,0% \$2,2% \$1,0% \$2,2% \$1,0% \$2,2% \$1,0% \$1,0% \$2,2% \$1,0% \$1,0% \$2,0% \$1,0% \$1,0% \$2,2% \$1,0% \$1,0% \$2,2% \$1,0% \$1,0% \$1,0% \$1,0% \$1,0% \$1,0% \$1,0% \$1,0% \$1,0% \$1,0% \$1,0% <	20,000	400	8,000,000	\$641,982.75	\$922,773.33	\$65,198.18	\$1,629,954.26	\$621,507.66	\$988,693.33	\$67,091.71	\$1,677,292.70	(\$20,475.09)	\$65,920.00	\$1,893.53	\$47,338.44	-1.3%	4.0%	0.1%	2.9%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	200	500	100,000	\$7,276.75	\$11,534.67	\$783.81	\$19,595.23	\$7,341.66	\$12,358.67	\$820.85	\$20,521.18	\$64.91	\$824.00	\$37.04	\$925.95	0.3%	4.2%	0.2%	4.7%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	750	500	375,000	\$27,665.25	\$43,255.00	\$2,955.01	\$73,875.26	\$27,015.16	\$46,345.00	\$3,056.67	\$76,416.83	(\$650.09)	\$3,090.00	\$101.66	\$2,541.57	-0.9%	4.2%	0.1%	3.4%
$ \begin{bmatrix} 2.500 & 500 & 1.250,00 & 592.537.5 & $144,183.33 & $98,63.38 & $246,584.46 & $89,062.66 & $154,483.33 & $10,176,07 & $254,266.66 & $(2,292.59) & $10,300.00 & $307.29 & $37,682.20 & $-1.2\% & $4.2\% & $0.1\% & $500 & 500 & $305,000 & $500,200 & $510,252.5 & $516,253.5 & $510,250.67 & $137,007.66 & $516,353 & $500,450.6 & $510,250.9 & $20,000.0 & $500,200 & $500,200 & $500,200 & $500,200 & $500,200 & $500,200 & $510,257.5 & $512,255.667 & $19,752.4 & $540,393.33 & $506,450.4 & $510,250.9 & $510,250.9 & $20,000.0 & $500,200 & $500,200 & $500,200 & $500,200 & $500,200 & $500,200 & $500,200 & $510,257 & $422,500 & $20,000.0 & $500,200 & $510,257 & $510,257 & $422,500 & $20,000 & $20,000 & $510,250 & $412,000 & $11,88.54 & $227,18.47 & $-1.3\% & $42\% & $0.1\% & $200,000 & $500,200 & $11,88.54 & $227,18.47 & $-1.3\% & $42\% & $0.1\% & $200,000 & $11,88.54 & $227,18.47 & $-1.3\% & $42\% & $0.1\% & $200,000 & $11,88.54 & $227,18.47 & $-1.3\% & $42\% & $0.1\% & $200,000 & $11,88.54 & $227,18.47 & $-1.3\% & $42\% & $0.1\% & $200,000 & $11,88.54 & $227,13.48 & $-1.1\% & $10,01.46 & $200 & $000,000 & $11,88.54 & $227,13.43 & $-1.1\% & $10,01.46 & $000 & $11,000 & $000,000 & $11,08.82 & $511,000 & $322,02.45 & $82,82.46 & $14,83.04 & $963,04 & $224,075 & $12,91 & $588,80 & $41,74 & $1,004,34 & $0.1\% & $1,000 & $10,000 & $14,000 & 1	1,000	500	500,000	\$36,932.75	\$57,673.33	\$3,941.92	\$98,548.00	\$35,957.66	\$61,793.33	\$4,072.96	\$101,823.95	(\$975.09)	\$4,120.00	\$131.04	\$3,275.95	-1.0%	4.2%	0.1%	3.3%
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	1,500	500	750,000	\$55,467.75	\$86,510.00	\$5,915.74	\$147,893.49	\$53,842.66	\$92,690.00	\$6,105.53	\$152,638.19	(\$1,625.09)	\$6,180.00	\$189.79	\$4,744.70	-1.1%	4.2%	0.1%	3.2%
7.00 500 3.750.00 517.887.05 543.250.00 529.015.8 5740.093.31 5240.466 5463.450.00 530.496.36 576.2490.20 594.925.09 530.900.00 588.47.8 522.369.69 -1.3% 4.2% 0.1% 10.000 500 500.0000 537.652.75 5576.733.3 539.470.67 537.887.66 517.933.33 540.699.21 \$1.016.460.20 (512.675.09) 541.200.0 52.365.35 550.884.4 -1.3% 4.2% 0.1% 20.00 600 1200.00 587.487.67 587.887.66 517.5587.66 512.5587.66 <td>2,500</td> <td>500</td> <td>1,250,000</td> <td>\$92,537.75</td> <td>\$144,183.33</td> <td>\$9,863.38</td> <td>\$246,584.46</td> <td>\$89,612.66</td> <td>\$154,483.33</td> <td>\$10,170.67</td> <td>\$254,266.66</td> <td>(\$2,925.09)</td> <td></td> <td>\$307.29</td> <td>\$7,682.20</td> <td>-1.2%</td> <td>4.2%</td> <td>0.1%</td> <td>3.1%</td>	2,500	500	1,250,000	\$92,537.75	\$144,183.33	\$9,863.38	\$246,584.46	\$89,612.66	\$154,483.33	\$10,170.67	\$254,266.66	(\$2,925.09)		\$307.29	\$7,682.20	-1.2%	4.2%	0.1%	3.1%
10000 500 5000000 5710,523 576,733.3 539,470.7 \$986,76.75 \$378,76.6 \$617,933.3 \$40,692.1 \$101,6480.0 \$12,875.60 \$12,875.66 \$617,933.3 \$40,692.1 \$101,6480.0 \$12,875.60 \$12,875.66 \$17,877.66 \$617,933.3 \$40,692.1 \$101,6480.0 \$12,875.60 \$12,875.66	5,000	500	2,500,000	\$185,212.75	\$288,366.67	\$19,732.48	\$493,311.90	\$179,037.66	\$308,966.67	\$20,333.52	\$508,337.85	(\$6,175.09)	\$20,600.00	\$601.04	\$15,025.95	-1.3%	4.2%	0.1%	3.0%
	7,500	500	3,750,000	\$277,887.75	\$432,550.00	\$29,601.58	\$740,039.33	\$268,462.66	\$463,450.00	\$30,496.36	\$762,409.02	(\$9,425.09)	\$30,900.00	\$894.78	\$22,369.69	-1.3%	4.2%	0.1%	3.0%
200 600 120,000 \$\$2,203 \$\$13,841.60 \$\$23,012.45 \$\$28,224.6 \$14,830.40 \$36,141.50 \$12,91 \$988,80 \$41.74 \$1,043.45 0.1% 4.3% 0.2% 750 660 450,000 \$31,382.5 \$13,980.00 \$32,407.59 \$85,614.00 \$32,807.80 \$12,91 \$988,80 \$41.74 \$1,043.45 0.1% 4.3% 0.2% 1,000 600 600,000 \$41,896.75 \$869,208.00 \$4,629.36 \$11,72,744 \$30,841.66 \$74,152.00 \$41,896.75 \$13,843.45 -1.1% 4.3% 0.1% 1,000 600 900,000 \$62,913.75 \$103,812.00 \$63,46.91 \$117,257.66 \$63,088.66 \$111,284.00 \$7,171.94 \$179,298.60 \$(2,015.09) \$7,46.00 \$25,20.3 \$5,25.94 -1.2% 4.3% 0.1% 2,500 600 1,000.000 \$14,947.75 \$173,672.66 \$50,692.76.66 \$53,750.99 \$12,510.00 \$56,64.04 \$1,95.95.76.66 \$53,750.99 \$12,510.00 \$56,64.04	10,000	500	5,000,000	\$370,562.75	\$576,733.33	\$39,470.67	\$986,766.75	\$357,887.66	\$617,933.33	\$40,659.21	\$1,016,480.20	(\$12,675.09)	\$41,200.00	\$1,188.54	\$29,713.45	-1.3%	4.2%	0.1%	3.0%
759 600 450,000 \$31,388.25 \$\$1,906.00 \$34,705.9 \$86,764.84 \$30,543.16 \$\$5,614.00 \$33,888.85 \$89,747.04 \$(\$845.09) \$3,708.00 \$\$119.29 \$2,982.20 -1.0% 4.3% 0.1% 1.000 600 6000.00 \$41,896.75 \$60,233.66 \$71,120 \$47,859.00 \$119,597.56 \$(\$2,125.09) \$4,444.00 \$154.54 \$38,863.45 -1.1% 4.3% 0.1% 1.500 600 1000.000 \$54,629.315 \$113,273.46 \$71,129.40 \$17,179.48 \$(\$2,015.99) \$71,460.0 \$223,552.45 -1.2% 4.3% 0.1% 2.500 600 1,500,000 \$14,947.75 \$173,020.00 \$11,282.00 \$11,980.35 \$298,700.49 \$(\$3,575.09) \$3,760.00 \$35,664.4 \$91,505 -1.1% 4.3% 0.1% 2.500 600 1,500,000 \$11,981.97 \$128,504.91 \$127,826.01 \$3,575.09 \$3,760.00 \$3,560.44 \$91,505 -1.2% 4.3% 0.1% 1.5% 1.5% <t< td=""><td>20,000</td><td>500</td><td>10,000,000</td><td>\$741,262.75</td><td>\$1,153,466.67</td><td>\$78,947.07</td><td>\$1,973,676.49</td><td>\$715,587.66</td><td>\$1,235,866.67</td><td>\$81,310.60</td><td>\$2,032,764.93</td><td>(\$25,675.09)</td><td>\$82,400.00</td><td>\$2,363.53</td><td>\$59,088.44</td><td>-1.3%</td><td>4.2%</td><td>0.1%</td><td>3.0%</td></t<>	20,000	500	10,000,000	\$741,262.75	\$1,153,466.67	\$78,947.07	\$1,973,676.49	\$715,587.66	\$1,235,866.67	\$81,310.60	\$2,032,764.93	(\$25,675.09)	\$82,400.00	\$2,363.53	\$59,088.44	-1.3%	4.2%	0.1%	3.0%
10.00 600 600,000 \$41,896.75 \$50,200.00 \$44,293.65 \$51,157,111 \$40,061.66 \$57,415.00 \$19,597.56 \$(1,235.09) \$4,444.00 \$15.45.4 \$33,863.45 -1.1% 4.3% 0.1% 1.00 6600 900,000 \$56,913.75 \$103,812.00 \$5115,747.11 \$40,061.66 \$71,128.00 \$17,928.60 \$(2,235.09) \$51,444.00 \$15.45.4 \$33,863.45 -1.1% 4.3% 0.1% 2.500 600 100,0000 \$10,494.75 \$113,212.00 \$11,228.00 \$51,942.00 \$52,503.00 \$56,614 \$91,1095 -1.2% 4.3% 0.1% 5.00 600 3,000,000 \$10,494.75 \$13,620.00 \$11,928.60 \$13,950.00 \$12,450.00 \$56,614 \$91,1095 -1.2% 4.3% 0.1% 5.00 600 3,000,000 \$21,097.05 \$33,082,000 \$11,974.83 \$579,242.45 \$22,850.45 \$370,760.09 \$23,780.80 \$11,974.83 -1.3% 4.3% 0.1% 7.00 600 3,0	200	600	120,000	\$8,269.55	\$13,841.60	\$921.30	\$23,032.45	\$8,282.46	\$14,830.40	\$963.04	\$24,075.90	\$12.91	\$988.80	\$41.74	\$1,043.45	0.1%	4.3%	0.2%	4.5%
1.500 600 900.000 \$2,913.75 \$103,812.00 \$6,946.91 \$173,672.66 \$608,886.66 \$111,228.00 \$7,171.94 \$179,298.60 \$2,015.09) \$7,416.00 \$225.03 \$5,625.94 -1.2% 4.3% 0.1% 2,500 600 1,500,000 \$10,4947.75 \$173,672.66 \$185,380.00 \$11,948.35 \$298,700.90 \$5,575.99 \$12,360.00 \$36,604 \$9,150.95 -1.2% 4.3% 0.1% 5,000 600 3,000,000 \$21,0327.55 \$346,040.00 \$23,169.70 \$579,242.45 \$205,376.66 \$370,760.00 \$23,785.90 \$7,475.09) \$24,720.00 \$718.54 \$179,634.55 -1.3% 4.3% 0.1% 7,500 600 4,5000.000 \$31,177.74 \$585,450.00 \$52,828.45 \$587,205.00 \$714,600 \$24,720.00 \$718.54 \$179,634.55 -1.3% 4.3% 0.1% 7,500 600 3,000.000 \$31,117.75 \$13,117.75 \$51,000 \$52,828.45 \$587,210.000 \$711,104 \$26,775.55 -1.3%	750	600	450,000	\$31,388.25	\$51,906.00	\$3,470.59	\$86,764.84	\$30,543.16	\$55,614.00	\$3,589.88	\$89,747.04	(\$845.09)	\$3,708.00	\$119.29	\$2,982.20	-1.0%	4.3%	0.1%	3.4%
2.500 600 1.500,000 \$14,947.75 \$173,020.00 \$11,581.99 \$229,549.74 \$101,372.66 \$185,380.00 \$11,948.03 \$229,700.69 \$(\$3,575.99) \$12,260.00 \$366.64 \$91,50.95 -1.2% 4.3% 0.1% 5.000 600 3.000.000 \$21,087.75 \$13,381.99 \$23,957.66 \$370,760.00 \$23,888.24 \$597,205.90 \$(\$7,477.800.00 \$11,948.03.45 -1.3% 4.3% 0.1% 7.500 600 4,500.000 \$23,169.71.11 \$(\$30,742.66 \$55,410.00 \$52,828.45 \$898.97.11.11 \$(\$11,375.99) \$17,0480.00 \$11.745 \$-1.3% 4.3% 0.1% 7.500 600 4,500.000 \$23,177.71 \$838,953.16 \$30,742.06 \$55,410.00 \$51,1759 \$1,745.55 -1.3% 4.3% 0.1%	1,000	600	600,000	\$41,896.75	\$69,208.00	\$4,629.36	\$115,734.11	\$40,661.66	\$74,152.00	\$4,783.90	\$119,597.56	(\$1,235.09)	\$4,944.00	\$154.54	\$3,863.45	-1.1%	4.3%	0.1%	3.3%
5,000 600 3,000,000 \$21,032.75 \$346,040.00 \$22,169.70 \$579,242.45 \$202,557.66 \$370,760.00 \$23,888.24 \$597.205.90 \$(57,475.09) \$24,720.00 \$718.54 \$17,963.45 -1.3% 4.3% 0.1% 7,500 600 4,500,000 \$315,117.75 \$519,660.00 \$33,742.66 \$536,140.00 \$35,828.45 \$895,711.11 \$(\$11,375.09) \$31,080.00 \$1071.04 \$26,775.95 -1.3% 4.3% 0.1%	1,500	600	900,000	\$62,913.75	\$103,812.00	\$6,946.91	\$173,672.66	\$60,898.66	\$111,228.00	\$7,171.94	\$179,298.60	(\$2,015.09)	\$7,416.00	\$225.03	\$5,625.94	-1.2%	4.3%	0.1%	3.2%
7,50 600 4,500,000 \$315,117.75 \$519,060.00 \$34,757.41 \$868,935.16 \$303,742.66 \$556,140.00 \$35,828.45 \$895,711.11 (\$11,375.09) \$37,080.00 \$1,071.04 \$26,775.95 -1.3% 4.3% 0.1%	2,500	600	1,500,000	\$104,947.75	\$173,020.00	\$11,581.99	\$289,549.74	\$101,372.66	\$185,380.00	\$11,948.03	\$298,700.69	(\$3,575.09)	\$12,360.00	\$366.04	\$9,150.95	-1.2%	4.3%	0.1%	3.2%
	5,000	600	3,000,000	\$210,032.75	\$346,040.00	\$23,169.70	\$579,242.45	\$202,557.66	\$370,760.00	\$23,888.24	\$597,205.90	(\$7,475.09)	\$24,720.00	\$718.54	\$17,963.45	-1.3%	4.3%	0.1%	3.1%
	7,500	600	4,500,000	\$315,117.75	\$519,060.00	\$34,757.41	\$868,935.16	\$303,742.66	\$556,140.00	\$35,828.45	\$895,711.11	(\$11,375.09)	\$37,080.00	\$1,071.04	\$26,775.95	-1.3%	4.3%	0.1%	3.1%
10,000 600 6,000,000 \$420,202.75 \$692,080.00 \$46,345.12 \$1,158,627.87 \$404,927.66 \$741,520.00 \$47,768.66 \$1,194,216.32 (\$15,275.09) \$49,440.00 \$1,423.54 \$35,588.45 -1.3% 4.3% 0.1%	10,000	600		\$420,202.75													4.3%		
20,000 600 12,000,000 \$840,542.75 \$1,384,160.00 \$92,695.96 \$2,317,398.71 \$809,667.66 \$1,483,040.00 \$95,529.49 \$2,388,237.15 \$(\$30,875.09) \$98,880.00 \$2,833.53 \$70,838.44 -1.3% 4.3% 0.1%	20,000	600		\$840,542.75	\$1,384,160.00			\$809,667.66	\$1,483,040.00							-1.3%	4.3%	0.1%	

	Rates Effective July 1, 2023	Proposed Rates Effective October 1, 2023	Line Item on Bill
	(r)	(s)	
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$197.96	\$522.87	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.30	\$5.30	Distribution Demand Charge
(5) CapEx Factor Demand Charge (per kW > 200kW)	\$1.88	\$1.88	÷
(6) Distribution Charge (per kWh)	\$0.00430	\$0.00430	
(7) Operating & Maintenance Expense Charge	\$0.00108	\$0.00108	
(8) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00016	
(9) CapEx Reconciliation Factor	(\$0.00045)	(\$0.00085)	
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(11) Pension Adjustment Factor	(\$0.00045)	(\$0.00281)	Distribution Energy Charge
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00057	\$0.00057	
(17) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(18) Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(19) Transmission Demand Charge	\$5.07	\$5.07	Transmission Demand Charge
(20) Base Transmission Charge	\$0.01124	\$0.01124	
(21) Transmission Adjustment Factor	(\$0.00123)	(\$0.00123)	Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00032	\$0.00032	
(23) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(24) Transition Adjustment	\$0.00021	\$0.00021	Transmon Charge
(25) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(26) Last Resort Service Base Charge	\$0.09922	\$0.10746	
(27) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(28) LRS Adminstrative Cost Adjustment Factor	\$0.00780	\$0.00780	Supply Services Energy Charge
(29) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(30) Customer Charge	\$1,100.00	\$1,100.00	
(31) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(32) RE Growth Program	\$197.96	\$522.87	
(33) Transmission Adjustment	\$0.01033	\$0.01033	
(34) Distribution Energy Charge	\$0.01636	\$0.01376	
(35) Distribution Demand Charge	\$7.18	\$7.18	
(36) Transmission Demand Charge	\$5.07	\$5.07	
(35) Transition Charge	\$0.00021	\$0.00021	
(36) Energy Efficiency Programs	\$0.00986	\$0.0086	
(37) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(37) Renewable Energy Distribution Charge (38) Supply Services Energy Charge	\$0.11535	\$0.01288	
(50) Suppry Services Energy Charge	30.11555	30.12339	

Column (r): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (s) All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL Attachment PUC 2-1-2 Page 1 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-16 Rate Customers

	Pro	posed Rates Effe	ctive October	1,2023	Illust	rative Rates Effe	ctive Decemb	er 1, 2023		\$ Increa	ise (Decrease)		I	ill	Percentage		
Monthly	Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply			of Customers
kWh	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	
(a)	(b)	(c)	(d)	(e) = (a) + (b) + (c)	(f)	(g)	(h)	(i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d)	(m) = (j) + (k) + (l)	(n) = (j) / (e)	(o) = (k) / (e)	(p) = (l) / (e)	(q) = (m) / (e)	(r)
150	\$29.23	\$26.61	\$2.33	\$58.17	\$29.23	\$26.61	\$0.00	\$55.84	\$0.00	\$0.00	(\$2.33)	(\$2.33)	0.0%	0.0%	-4.0%	-4.0%	30.1%
300	\$47.64	\$53.22	\$4.20	\$105.06	\$47.64	\$53.22	\$0.00	\$100.86	\$0.00	\$0.00	(\$4.20)	(\$4.20)	0.0%	0.0%	-4.0%	-4.0%	12.9%
400	\$59.92	\$70.96	\$5.45	\$136.33	\$59.92	\$70.96	\$0.00	\$130.88	\$0.00	\$0.00	(\$5.45)	(\$5.45)	0.0%	0.0%	-4.0%	-4.0%	11.6%
500	\$72.20	\$88.71	\$6.70	\$167.61	\$72.20	\$88.71	\$0.00	\$160.91	\$0.00	\$0.00	(\$6.70)	(\$6.70)	0.0%	0.0%	-4.0%	-4.0%	9.6%
600	\$84.48	\$106.45	\$7.96	\$198.89	\$84.48	\$106.45	\$0.00	\$190.93	\$0.00	\$0.00	(\$7.96)	(\$7.96)	0.0%	0.0%	-4.0%	-4.0%	7.7%
700	\$96.76	\$124.19	\$9.21	\$230.16	\$96.76	\$124.19	\$0.00	\$220.95	\$0.00	\$0.00	(\$9.21)	(\$9.21)	0.0%	0.0%	-4.0%	-4.0%	19.0%
1,200	\$158.15	\$212.89	\$15.46	\$386.50	\$158.15	\$212.89	\$0.00	\$371.04	\$0.00	\$0.00	(\$15.46)	(\$15.46)	0.0%	0.0%	-4.0%	-4.0%	6.8%
2,000	\$256.37	\$354.82	\$25.47	\$636.66	\$256.37	\$354.82	\$0.00	\$611.19	\$0.00	\$0.00	(\$25.47)	(\$25.47)	0.0%	0.0%	-4.0%	-4.0%	2.3%

	Proposed Rates Effective Oc		Illustrative Rates Effective December 1, 2023	Line Item on Bill
		(s)	(t)	
(1) Distribution Customer Charge		\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge		\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge		\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)		\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	·	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor)r	\$0.00016	\$0.00016	
(7) CapEx Factor Charge		\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor		(\$0.00148)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor		\$0.00076	\$0.00076	Distribution Energy Charge
(10) Pension Adjustment Factor		(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor		\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor		\$0.00005	\$0.00005	
(13) Performance Incentive Factor		\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor		\$0.00262	\$0.00262	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)		\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge		\$0.00660	\$0.00660	
(17) Net Metering Charge		\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(18) Base Transmission Charge		\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor		\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Uncollectible Factor		\$0.00044	\$0.00044	
(21) Base Transition Charge		\$0.00000	\$0.00000	Transition Charge
(22) Transition Adjustment		\$0.00021	\$0.00021	Transition Charge
(23) Energy Efficiency Program Charge		\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge		\$0.16525	\$0.16525	
(25) LRS Adjustment Factor		\$0.00000	\$0.00000	Supply Services Energy Charge
(26) LRS Adminstrative Cost Adjustment Factor		\$0.00383	\$0.00383	Supply Services Energy Charge
(27) Renewable Energy Standard Charge		\$0.00833	\$0.00833	
Line Item on Bill				
(28) Customer Charge		\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge		\$0.79	\$0.79	
(30) RE Growth Program		\$4.02	\$4.02	
(31) Transmission Charge	kWh x	\$0.03342	\$0.03342	
(32) Distribution Energy Charge	kWh x	\$0.06641	\$0.06641	
(32) Transition Charge	kWh x	\$0.00021	\$0.00021	
(34) Energy Efficiency Programs	kWh x	\$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	kWh x	\$0.01288	\$0.01288	
(36) Supply Services Energy Charge	kWh x	\$0.17741	\$0.17741	

Column (s) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (t) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-60 Rate Customers

	Proposed Rates Effective October 1, 2023							I	llustrative Rates Effect	tive December 1	, 2023			\$ Increase (I	Decrease)		Increase (Decrease) % of Total Bill				Percentage
Monthly	Delivery	Supply	Low Income	Discounted			Delivery	Supply	Low Income	Discounted			Delivery	Supply			Delivery	Supply			of Custome
kWh	Services	Services	Discount	Total	GET	Total	Services	Services	Discount	Total	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	
			(d) = [(b)+(c)] x-	(e) = (b) + (c)						(k) = (h) + (i)			(n) = [(h)+(j)] -			(q) = (n) + (o)					
(a)	(b)	(c)	.25	+ (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x25	+ (j)	(1)	(m) = (k) + (l)	[(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	+ (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	(v)
150	\$28.83	\$26.61	(\$13.86)	\$41.58	\$1.73	\$43.31	\$28.83	\$26.61	(\$13.86)	\$41.58	\$0.00	\$41.58	\$0.00	\$0.00	(\$1.73)	(\$1.73)	0.0%	0.0%	-4.0%	-4.0%	32.
300	\$46.86	\$53.22	(\$25.02)	\$75.06	\$3.13	\$78.19	\$46.86	\$53.22	(\$25.02)	\$75.06	\$0.00	\$75.06	\$0.00	\$0.00	(\$3.13)	(\$3.13)	0.0%	0.0%	-4.0%	-4.0%	15.
400	\$58.87	\$70.96	(\$32.46)	\$97.37	\$4.06	\$101.43	\$58.87	\$70.96	(\$32.46)	\$97.37	\$0.00	\$97.37	\$0.00	\$0.00	(\$4.06)	(\$4.06)	0.0%	0.0%	-4.0%	-4.0%	12.
500	\$70.89	\$88.71	(\$39.90)	\$119.70	\$4.99	\$124.69	\$70.89	\$88.71	(\$39.90)	\$119.70	\$0.00	\$119.70	\$0.00	\$0.00	(\$4.99)	(\$4.99)	0.0%	0.0%	-4.0%	-4.0%	9.0
600	\$82.91	\$106.45	(\$47.34)	\$142.02	\$5.92	\$147.94	\$82.91	\$106.45	(\$47.34)	\$142.02	\$0.00	\$142.02	\$0.00	\$0.00	(\$5.92)	(\$5.92)	0.0%	0.0%	-4.0%	-4.0%	7.
700	\$94.92	\$124.19	(\$54.78)	\$164.33	\$6.85	\$171.18	\$94.92	\$124.19	(\$54.78)	\$164.33	\$0.00	\$164.33	\$0.00	\$0.00	(\$6.85)	(\$6.85)	0.0%	0.0%	-4.0%	-4.0%	16.4
1,200	\$155.00	\$212.89	(\$91.97)	\$275.92	\$11.50	\$287.42	\$155.00	\$212.89	(\$91.97)	\$275.92	\$0.00	\$275.92	\$0.00	\$0.00	(\$11.50)	(\$11.50)	0.0%	0.0%	-4.0%	-4.0%	5.
2.000	\$251.13	\$354.82	(\$151.49)	\$454.46	\$18.94	\$473.40	\$251.13	\$354.82	(\$151.49)	\$454.46	\$0.00	\$454.46	\$0.00	\$0.00	(\$18.94)	(\$18.94)	0.0%	0.0%	-4.0%	-4.0%	1.

	Proposed Rates Effective October 1, 2023	Illustrative Rates Effective December 1, 2023	Line Item on Bill
	(w)	(x)	
 Distribution Customer Charge 	\$6.00	\$6.00	Customer Charge
LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00148)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	
(17) Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(18) Base Transmission Charge	\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00044	\$0.00044	ŭ
(21) Base Transition Charge	\$0.00000	\$0.00000	
(22) Transition Adjustment	\$0.00021	\$0.00021	Transition Charge
(23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.16525	
(25) LRS Adjustment Factor	\$0.00000	\$0.00000	
(26) LRS Adminstrative Cost Adjustment Factor	\$0.00383	\$0.00383	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	\$0.03342	\$0.03342	
(32) Distribution Energy Charge	\$0.06379	\$0.06379	
(33) Transition Charge	\$0.00021	\$0.00021	
(34) Energy Efficiency Programs	\$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(36) Supply Services Energy Charge	\$0.17741	\$0.17741	

Column (w) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 (Column (x) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2

(36) Supply Services Energy Charge (37) Discount percentage

25%

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-60 Rate Customers

			Proposed Rates Effe	ctive October 1, 2	023			I	llustrative Rates Effect	tive December 1	, 2023			\$ Increase (I	Decrease)		In	crease (Decreas	se) % of Total B	11	Percentage
Monthly	Delivery	Supply	Low Income	Discounted			Delivery	Supply	Low Income	Discounted			Delivery	Supply			Delivery	Supply			of Customer
kWh	Services	Services	Discount	Total	GET	Total	Services	Services	Discount	Total	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	
			(d) = [(b)+(c)] x-	(e) = (b) + (c)						(k) = (h) + (i)			(n) = [(h)+(j)] -			(q) = (n) + (o)					
(a)	(b)	(c)	.30	+ (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x30	+ (j)	(1)	(m) = (k) + (l)	[(b)+(d)]	(0) = (i) - (c)	(p) = (l) - (f)	+ (p)	(r) = (n) / (g)	(s) = (o) / (g)	(t) = (p) / (g)	(u) = (q) / (g)	(v)
150	\$28.83	\$26.61	(\$16.63)	\$38.81	\$1.62	\$40.43	\$28.83	\$26.61	(\$16.63)	\$38.81	\$0.00	\$38.81	\$0.00	\$0.00	(\$1.62)	(\$1.62)	0.0%	0.0%	-4.0%	-4.0%	32.1
300	\$46.86	\$53.22	(\$30.02)	\$70.06	\$2.92	\$72.98	\$46.86	\$53.22	(\$30.02)	\$70.06	\$0.00	\$70.06	\$0.00	\$0.00	(\$2.92)	(\$2.92)	0.0%	0.0%	-4.0%	-4.0%	15.4
400	\$58.87	\$70.96	(\$38.95)	\$90.88	\$3.79	\$94.67	\$58.87	\$70.96	(\$38.95)	\$90.88	\$0.00	\$90.88	\$0.00	\$0.00	(\$3.79)	(\$3.79)	0.0%	0.0%	-4.0%	-4.0%	12.
500	\$70.89	\$88.71	(\$47.88)	\$111.72	\$4.66	\$116.38	\$70.89	\$88.71	(\$47.88)	\$111.72	\$0.00	\$111.72	\$0.00	\$0.00	(\$4.66)	(\$4.66)	0.0%	0.0%	-4.0%	-4.0%	9.6
600	\$82.91	\$106.45	(\$56.81)	\$132.55	\$5.52	\$138.07	\$82.91	\$106.45	(\$56.81)	\$132.55	\$0.00	\$132.55	\$0.00	\$0.00	(\$5.52)	(\$5.52)	0.0%	0.0%	-4.0%	-4.0%	7.1
700	\$94.92	\$124.19	(\$65.73)	\$153.38	\$6.39	\$159.77	\$94.92	\$124.19	(\$65.73)	\$153.38	\$0.00	\$153.38	\$0.00	\$0.00	(\$6.39)	(\$6.39)	0.0%	0.0%	-4.0%	-4.0%	16.4
1,200	\$155.00	\$212.89	(\$110.37)	\$257.52	\$10.73	\$268.25	\$155.00	\$212.89	(\$110.37)	\$257.52	\$0.00	\$257.52	\$0.00	\$0.00	(\$10.73)	(\$10.73)	0.0%	0.0%	-4.0%	-4.0%	5.:
2.000	\$251.13	\$354.82	(\$181.79)	\$424.16	\$17.67	\$441.83	\$251.13	\$354.82	(\$181.79)	\$424.16	\$0.00	\$424.16	\$0.00	\$0.00	(\$17.67)	(\$17.67)	0.0%	0.0%	-4.0%	-4.0%	1.0

	Proposed Rates Effective October 1, 2023	Illustrative Rates Effective December 1, 2023	Line Item on Bill
(1) Distribution Customer Charge	(w) \$6.00	(x) \$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(2) Entrie in Entrancement Charge (3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$4.02	RE Glowin Hogiani
 (5) Operating & Maintenance Expense Charge 	\$0.00245	\$0.00245	
 (6) Operating & Maintenance Expense Reconciliation Factor 	\$0.00016	\$0.00016	
 (7) CapEx Factor Charge 	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00148)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0,00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(12) Performance Incentive Factor	\$0.00000	\$0.00000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
 (14) Eow mone Discount Recovery Factor (15) LRS Adjustment Factor (Rates Effective April 1, 2023) 	\$0.00388	\$0.00388	
(16) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	
(10) Eolig-term contracting for Kenewable Energy charge (17) Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(18) Base Transmission Charge	\$0.00115	\$0.0028	· · · · · · · · · · · · · · · · · · ·
(19) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
(20) Transmission Jucollectible Factor	\$0.00143	\$0.00145	Transmission Charge
(21) Base Transition Charge	\$0.0000	\$0.0000	· · · · · · · · · · · · · · · · · · ·
(21) Base Hanston Charge (22) Transition Adjustment	\$0.00021	\$0.00021	Transition Charge
(22) Transition Adjustment (23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.16525	Elergy Efficiency Programs
(25) LRS Adjustment Factor	\$0.00000	\$0,0000	
(26) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
(
Line Item on Bill			
(28) Customer Charge	\$6.00	\$6.00	
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(30) RE Growth Program	\$4.02	\$4.02	
(31) Transmission Charge	\$0.03342	\$0.03342	
(32) Distribution Energy Charge	\$0.06379	\$0.06379	
(33) Transition Charge	\$0.00021	\$0.00021	
(34) Energy Efficiency Programs	\$0.00986	\$0.00986	
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(36) Supply Services Energy Charge	\$0.17741	\$0.17741	
(37) Discount percentage	30%	30%	

Column (w) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 (Column (x) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to C-06 Rate Customers

	Pro	posed Rates Effe	ctive October	1,2023	Illustrative Rates Effective December 1, 2023					\$ Increa	se (Decrease)		In	sill	Percentage		
Monthly	Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply			of Customers
kWh	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	
(a)	(b)	(c)	(d)	(e) = (a) + (b) + (c)	(f)	(g)	(h)	(i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d)	(m) = (j) + (k) + (l)	(n) = (j) / (e)	(o) = (k) / (e)	(p) = (l) / (e)	(q) = (m) / (e)	(r)
250	\$45.59	\$42.81	\$3.68	\$92.08	\$45.59	\$42.81	\$0.00	\$88.40	\$0.00	\$0.00	(\$3.68)	(\$3.68)	0.0%	0.0%	-4.0%	-4.0%	56.3%
500	\$74.21	\$85.62	\$6.66	\$166.49	\$74.21	\$85.62	\$0.00	\$159.83	\$0.00	\$0.00	(\$6.66)	(\$6.66)	0.0%	0.0%	-4.0%	-4.0%	16.9%
1,000	\$131.43	\$171.23	\$12.61	\$315.27	\$131.43	\$171.23	\$0.00	\$302.66	\$0.00	\$0.00	(\$12.61)	(\$12.61)	0.0%	0.0%	-4.0%	-4.0%	8.1%
1,500	\$188.66	\$256.85	\$18.56	\$464.07	\$188.66	\$256.85	\$0.00	\$445.51	\$0.00	\$0.00	(\$18.56)	(\$18.56)	0.0%	0.0%	-4.0%	-4.0%	5.0%
2,000	\$245.88	\$342.46	\$24.51	\$612.85	\$245.88	\$342.46	\$0.00	\$588.34	\$0.00	\$0.00	(\$24.51)	(\$24.51)	0.0%	0.0%	-4.0%	-4.0%	13.6%

	<u>P</u>	roposed Rates Effective October 1, 2023	Illustrative Rates Effective December 1, 2023	Line Item on Bill
		(s)	(t)	
(1)	Distribution Customer Charge	\$10.00	\$10.00	Customer Charge
(2)	LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3)	Renewable Energy Growth Program Charge	\$6.19	\$6.19	RE Growth Program
(4)	Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5)	Operating & Maintenance Expense Charge	\$0.00239	\$0.00239	
(6)	Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7)	CapEx Factor Charge	\$0.00589	\$0.00589	
(8)	CapEx Reconciliation Factor	(\$0.00061)	(\$0.00061)	
(9)	Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	Distribution France Channel
(10)	Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(11)	Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12)	Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(13)	Performance Incentive Factor	\$0.00000	\$0.00000	
(14)	Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(15)	LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265	
(16)	Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	
(17)	Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(18)	Base Transmission Charge	\$0.03129	\$0.03129	
(19)	Transmission Adjustment Factor	(\$0.00388)	(\$0.00388)	Transmission Charge
(20)	Transmission Uncollectible Factor	\$0.00029	\$0.00029	
(21)	Base Transition Charge	\$0.00000	\$0.00000	T
(22)	Transition Adjustment	\$0.00021	\$0.00021	Transition Charge
(23)	Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24)	Last Resort Service Base Charge	\$0.15915	\$0.15915	
(25)	LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
	LRS Adminstrative Cost Adjustment Factor	\$0.00375	\$0.00375	Suppry Services Energy Charge
(27)	Renewable Energy Standard Charge	\$0.00833	\$0.00833	
	Line Item on Bill			
	Customer Charge	\$10.00	\$10.00	
	LIHEAP Enhancement Charge	\$0.79	\$0.79	

(20) Customer Charge	\$10100	910100
(29) LIHEAP Enhancement Charge	\$0.79	\$0.79
(30) RE Growth Program	\$6.19	\$6.19
(31) Transmission Charge	\$0.02770	\$0.02770
(32) Distribution Energy Charge	\$0.06380	\$0.06380
(33) Transition Charge	\$0.00021	\$0.00021
(34) Energy Efficiency Programs	\$0.00986	\$0.00986
(35) Renewable Energy Distribution Charge	\$0.01288	\$0.01288
(36) Supply Services Energy Charge	\$0.17123	\$0.17123

Column (s) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (t) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

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The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to G-02 Rate Customers

			Pro	Proposed Rates Effective October 1, 2023			Illus	trative Rates Effe	ctive Decembe	er 1, 2023		\$ Increa	se (Decrease)		Iı	ncrease (Decreas	e) % of Total B	ill
	Monthly Power		Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply		
kW	Hours Use	kWh	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total
	(a)		(b)	(c)	(d)	(e) = (a) + (b) + (c)	(f)	(g)	(h)	(i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d)	(m) = (j) + (k) + (l)	(n) = (j) / (e)	(o) = (k) / (e)	(p) = (l) / (e)	(q) = (m) / (e)
20	200	4,000	\$573.84	\$684.92	\$52.45	\$1,311.21	\$573.84	\$684.92	\$0.00	\$1,258.76	\$0.00	\$0.00	(\$52.45)	(\$52.45)	0.0%	0.0%	-4.0%	-4.0%
50	200	10,000	\$1,252.74	\$1,712.30	\$123.54	\$3,088.58	\$1,252.74	\$1,712.30	\$0.00	\$2,965.04	\$0.00	\$0.00	(\$123.54)	(\$123.54)	0.0%	0.0%	-4.0%	-4.0%
100	200	20,000	\$2,384.24	\$3,424.60	\$242.04	\$6,050.88	\$2,384.24	\$3,424.60	\$0.00	\$5,808.84	\$0.00	\$0.00	(\$242.04)	(\$242.04)	0.0%	0.0%	-4.0%	-4.0%
150	200	30,000	\$3,515.74	\$5,136.90	\$360.53	\$9,013.17	\$3,515.74	\$5,136.90	\$0.00	\$8,652.64	\$0.00	\$0.00	(\$360.53)	(\$360.53)	0.0%	0.0%	-4.0%	-4.0%
20	300	6,000	\$662.34	\$1,027.38	\$70.41	\$1,760.13	\$662.34	\$1,027.38	\$0.00	\$1,689.72	\$0.00	\$0.00	(\$70.41)	(\$70.41)	0.0%	0.0%	-4.0%	-4.0%
50	300	15,000	\$1,473.99	\$2,568.45	\$168.44	\$4,210.88	\$1,473.99	\$2,568.45	\$0.00	\$4,042.44	\$0.00	\$0.00	(\$168.44)	(\$168.44)	0.0%	0.0%	-4.0%	-4.0%
100	300	30,000	\$2,826.74	\$5,136.90	\$331.82	\$8,295.46	\$2,826.74	\$5,136.90	\$0.00	\$7,963.64	\$0.00	\$0.00	(\$331.82)	(\$331.82)	0.0%	0.0%	-4.0%	-4.0%
150	300	45,000	\$4,179.49	\$7,705.35	\$495.20	\$12,380.04	\$4,179.49	\$7,705.35	\$0.00	\$11,884.84	\$0.00	\$0.00	(\$495.20)	(\$495.20)	0.0%	0.0%	-4.0%	-4.0%
20	400	8,000	\$750.84	\$1,369.84	\$88.36	\$2,209.04	\$750.84	\$1,369.84	\$0.00	\$2,120.68	\$0.00	\$0.00	(\$88.36)	(\$88.36)	0.0%	0.0%	-4.0%	-4.0%
50	400	20,000	\$1,695.24	\$3,424.60	\$213.33	\$5,333.17	\$1,695.24	\$3,424.60	\$0.00	\$5,119.84	\$0.00	\$0.00	(\$213.33)	(\$213.33)	0.0%	0.0%	-4.0%	-4.0%
100	400	40,000	\$3,269.24	\$6,849.20	\$421.60	\$10,540.04	\$3,269.24	\$6,849.20	\$0.00	\$10,118.44	\$0.00	\$0.00	(\$421.60)	(\$421.60)	0.0%	0.0%	-4.0%	-4.0%
150	400	60,000	\$4,843.24	\$10,273.80	\$629.88	\$15,746.92	\$4,843.24	\$10,273.80	\$0.00	\$15,117.04	\$0.00	\$0.00	(\$629.88)	(\$629.88)	0.0%	0.0%	-4.0%	-4.0%
20	500	10,000	\$839.34	\$1,712.30	\$106.32	\$2,657.96	\$839.34	\$1,712.30	\$0.00	\$2,551.64	\$0.00	\$0.00	(\$106.32)	(\$106.32)	0.0%	0.0%	-4.0%	-4.0%
50	500	25,000	\$1,916.49	\$4,280.75	\$258.22	\$6,455.46	\$1,916.49	\$4,280.75	\$0.00	\$6,197.24	\$0.00	\$0.00	(\$258.22)	(\$258.22)	0.0%	0.0%	-4.0%	-4.0%
100	500	50,000	\$3,711.74	\$8,561.50	\$511.39	\$12,784.63	\$3,711.74	\$8,561.50	\$0.00	\$12,273.24	\$0.00	\$0.00	(\$511.39)	(\$511.39)	0.0%	0.0%	-4.0%	-4.0%
150	500	75,000	\$5,506.99	\$12,842.25	\$764.55	\$19,113.79	\$5,506.99	\$12,842.25	\$0.00	\$18,349.24	\$0.00	\$0.00	(\$764.55)	(\$764.55)	0.0%	0.0%	-4.0%	-4.0%
20	600	12,000	\$927.84	\$2,054.76	\$124.28	\$3,106.88	\$927.84	\$2,054.76	\$0.00	\$2,982.60	\$0.00	\$0.00	(\$124.28)	(\$124.28)	0.0%	0.0%	-4.0%	-4.0%
50	600	30,000	\$2,137.74	\$5,136.90	\$303.11	\$7,577.75	\$2,137.74	\$5,136.90	\$0.00	\$7,274.64	\$0.00	\$0.00	(\$303.11)	(\$303.11)	0.0%	0.0%	-4.0%	-4.0%
100	600	60,000	\$4,154.24	\$10,273.80	\$601.17	\$15,029.21	\$4,154.24	\$10,273.80	\$0.00	\$14,428.04	\$0.00	\$0.00	(\$601.17)	(\$601.17)	0.0%	0.0%	-4.0%	-4.0%
150	600	90,000	\$6,170.74	\$15,410.70	\$899.23	\$22,480.67	\$6,170.74	\$15,410.70	\$0.00	\$21,581.44	\$0.00	\$0.00	(\$899.23)	(\$899.23)	0.0%	0.0%	-4.0%	-4.0%
150	000	,0,000	\$0,170.77	\$15,110.70	0077.25	022,100.07	\$0,170.71	\$15,110.70	\$0.00	021,001.11	\$0.00	\$0.00	(00)7.25)	(\$077.23)	0.070	0.070	1.070	110

Illustrative Rates Effective December 1, 2023

Line Item on Bill

	(r)	(s)	
(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge
(1) Distribution Customer Charge (2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$63.55	\$63.55	RE Growth Program
 (4) Base Distribution Demand Charge (per kW > 10kW) 	\$6.90	\$6.90	· · · · · · · · · · · · · · · · · · ·
 (f) Base Bishouton Benand Charge (per kW > 10kW) (5) CapEx Factor Demand Charge (per kW > 10kW) 	\$1.91	\$1.91	Distribution Demand Charge
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476	
 (7) Operating & Maintenance Expense Charge 	\$0.00215	\$0.00215	
 (8) Operating & Maintenance Expense Reconciliation Factor 	\$0.00016	\$0.00016	
(9) CapEx Reconciliation Factor	(\$0.00138)	(\$0.00138)	
(10) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(11) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(13) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(14) Performance Incentive Factor	\$0.00000	\$0.00000	
(15) Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(16) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00265	\$0.00265	
(17) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(18) Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(19) Transmission Demand Charge	\$4.97	\$4.97	Transmission Demand Charge
(20) Base Transmission Charge	\$0.01011	\$0.01011	
(21) Transmission Adjustment Factor	(\$0.00594)	(\$0.00594)	Transmission Adjustment
(22) Transmission Uncollectible Factor	\$0.00029	\$0.00029	
(23) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(24) Transition Adjustment	\$0.00021	\$0.00021	-
(25) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(26) Last Resort Service Base Charge	\$0.15915	\$0.15915	
(27) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(28) LRS Adminstrative Cost Adjustment Factor	\$0.00375	\$0.00375	Supply Services Energy Charge
(29) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
Line Item on Bill	01 18 00	0115.00	
(30) Customer Charge	\$145.00	\$145.00	
(32) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(31) RE Growth Program	\$63.55 \$0.00446	\$63.55 \$0.00446	
(33) Transmission Adjustment (24) Distribution Ensure Change			
(34) Distribution Energy Charge(35) Distribution Demand Charge	\$0.01684 \$8.81	\$0.01684 \$8.81	
(35) Distribution Demand Charge (36) Transmission Demand Charge	\$8.81 \$4.97	\$8.81 \$4.97	
(36) Transmission Demand Charge (35) Transition Charge	\$0.00021	\$4.97 \$0.00021	
(35) Fransition Charge (36) Energy Efficiency Programs	\$0.00021	\$0.00986	
(30) Energy Eliciency Programs (37) Renewable Energy Distribution Charge	\$0.01288	\$0.00988	
(37) Renewable Energy Distribution Charge (38) Supply Services Energy Charge	\$0.17123	\$0.17123	
(56) Supply Services Energy Charge	30.17123	30.17125	

Column (r) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096, effective 7/1/2023 Column (s) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.L.P.U.C. No. 2096, effective 7/1/2023

Proposed Rates Effective October 1, 2023

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL

Attachment PUC 2-1-2

Page 6 of 6

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to G-32 Rate Customers

			Proposed Rates Effective October 1, 2023		Illustrative Rates Effective December 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill					
	Monthly Power		Delivery	Supply			Delivery	Supply			Delivery	Supply			Delivery	Supply		
kW	Hours Use	kWh	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total	Services	Services	GET	Total
	(a)		(b)	(c)	(d)	(e) = (a) + (b) + (c)	(f)	(g)	(h)	(i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)		(m) = (j) + (k) + (l)	(n) = (j) / (e)			(q) = (m) / (e)
200	200	40,000	\$4,519.26	\$4,943.47	\$394.28	\$9,857.01	\$4,519.26	\$4,943.47	\$0.00	\$9,462.73	\$0.00	\$0.00	(\$394.28)	(\$394.28)	0.0%	0.0%	-4.0%	-4.0%
750	200	150,000	\$16,431.16	\$18,538.00	\$1,457.05	\$36,426.21	\$16,431.16	\$18,538.00	\$0.00	\$34,969.16	\$0.00	\$0.00	(\$1,457.05)	(\$1,457.05)	0.0%	0.0%	-4.0%	-4.0%
1,000	200	200,000	\$21,845.66	\$24,717.33	\$1,940.12	\$48,503.11	\$21,845.66	\$24,717.33	\$0.00	\$46,562.99	\$0.00	\$0.00	(\$1,940.12)	(\$1,940.12)	0.0%	0.0%	-4.0%	-4.0%
1,500	200	300,000	\$32,674.66	\$37,076.00	\$2,906.28	\$72,656.94	\$32,674.66	\$37,076.00	\$0.00	\$69,750.66	\$0.00	\$0.00	(\$2,906.28)	(\$2,906.28)	0.0%	0.0%	-4.0%	-4.0%
2,500	200	500,000	\$54,332.66	\$61,793.33	\$4,838.58	\$120,964.57	\$54,332.66	\$61,793.33	\$0.00	\$116,125.99	\$0.00	\$0.00	(\$4,838.58)	(\$4,838.58)	0.0%	0.0%	-4.0%	-4.0%
5,000	200	1,000,000	\$108,477.66	\$123,586.67	\$9,669.35	\$241,733.68	\$108,477.66	\$123,586.67	\$0.00	\$232,064.33	\$0.00	\$0.00	(\$9,669.35)	(\$9,669.35)	0.0%	0.0%	-4.0%	-4.0%
7,500	200	1,500,000	\$162,622.66	\$185,380.00	\$14,500.11	\$362,502.77	\$162,622.66	\$185,380.00	\$0.00	\$348,002.66	\$0.00	\$0.00	(\$14,500.11)	(\$14,500.11)	0.0%	0.0%	-4.0%	-4.0%
10,000	200	2,000,000	\$216,767.66	\$247,173.33	\$19,330.88	\$483,271.87	\$216,767.66	\$247,173.33	\$0.00	\$463,940.99	\$0.00	\$0.00	(\$19,330.88)	(\$19,330.88)	0.0%	0.0%	-4.0%	-4.0%
20,000	200	4,000,000	\$433,347.66	\$494,346.67	\$38,653.93	\$966,348.26	\$433,347.66	\$494,346.67	\$0.00	\$927,694.33	\$0.00	\$0.00	(\$38,653.93)	(\$38,653.93)	0.0%	0.0%	-4.0%	-4.0%
200	300	60,000	\$5,460.06	\$7,415.20	\$536.47	\$13,411.73	\$5,460.06	\$7,415.20	\$0.00	\$12,875.26	\$0.00	\$0.00	(\$536.47)	(\$536.47)	0.0%	0.0%	-4.0%	-4.0%
750	300	225,000	\$19,959.16	\$27,807.00	\$1,990.26	\$49,756.42	\$19,959.16	\$27,807.00	\$0.00	\$47,766.16	\$0.00	\$0.00	(\$1,990.26)	(\$1,990.26)	0.0%	0.0%	-4.0%	-4.0%
1,000	300	300,000	\$26,549.66	\$37,076.00	\$2,651.07	\$66,276.73	\$26,549.66	\$37,076.00	\$0.00	\$63,625.66	\$0.00	\$0.00	(\$2,651.07)	(\$2,651.07)	0.0%	0.0%	-4.0%	-4.0%
1,500	300	450,000	\$39,730.66	\$55,614.00	\$3,972.69	\$99,317.35	\$39,730.66	\$55,614.00	\$0.00	\$95,344.66	\$0.00	\$0.00	(\$3,972.69)	(\$3,972.69)	0.0%	0.0%	-4.0%	-4.0%
2,500	300	750,000	\$66,092.66	\$92,690.00	\$6,615.94	\$165,398.60	\$66,092.66	\$92,690.00	\$0.00	\$158,782.66	\$0.00	\$0.00	(\$6,615.94)	(\$6,615.94)	0.0%	0.0%	-4.0%	-4.0%
5,000	300	1,500,000	\$131,997.66	\$185,380.00	\$13,224.07	\$330,601.73	\$131,997.66	\$185,380.00	\$0.00	\$317,377.66	\$0.00	\$0.00	(\$13,224.07)	(\$13,224.07)	0.0%	0.0%	-4.0%	-4.0%
7,500	300	2,250,000	\$197,902.66	\$278,070.00	\$19,832.20	\$495,804.86	\$197,902.66	\$278,070.00	\$0.00	\$475,972.66	\$0.00	\$0.00	(\$19,832.20)	(\$19,832.20)	0.0%	0.0%	-4.0%	-4.0%
10,000	300	3,000,000	\$263,807.66	\$370,760.00	\$26,440.32	\$661,007.98	\$263,807.66	\$370,760.00	\$0.00	\$634,567.66	\$0.00	\$0.00	(\$26,440.32)	(\$26,440.32)	0.0%	0.0%	-4.0%	-4.0%
20,000	300	6,000,000	\$527,427.66	\$741,520.00	\$52,872.82	\$1,321,820.48	\$527,427.66	\$741,520.00	\$0.00	\$1,268,947.66	\$0.00	\$0.00	(\$52,872.82)	(\$52,872.82)	0.0%	0.0%	-4.0%	-4.0%
200	400	80,000	\$6,400.86	\$9,886.93	\$678.66	\$16,966.45	\$6,400.86	\$9,886.93	\$0.00	\$16,287.79	\$0.00	\$0.00	(\$678.66)	(\$678.66)	0.0%	0.0%	-4.0%	-4.0%
750	400	300,000	\$23,487.16	\$37,076.00	\$2,523.47	\$63,086.63	\$23,487.16	\$37,076.00	\$0.00	\$60,563.16	\$0.00	\$0.00	(\$2,523.47)	(\$2,523.47)	0.0%	0.0%	-4.0%	-4.0%
1,000	400	400,000	\$31,253.66	\$49,434.67	\$3,362.01	\$84,050.34	\$31,253.66	\$49,434.67	\$0.00	\$80,688.33	\$0.00	\$0.00	(\$3,362.01)	(\$3,362.01)	0.0%	0.0%	-4.0%	-4.0%
1,500	400	600,000	\$46,786.66	\$74,152.00	\$5,039.11	\$125,977.77	\$46,786.66	\$74,152.00	\$0.00	\$120,938.66	\$0.00	\$0.00	(\$5,039.11)	(\$5,039.11)	0.0%	0.0%	-4.0%	-4.0%
2,500	400	1,000,000	\$77,852.66	\$123,586.67	\$8,393.31	\$209,832.64	\$77,852.66	\$123,586.67	\$0.00	\$201,439.33	\$0.00	\$0.00	(\$8,393.31)	(\$8,393.31)	0.0%	0.0%	-4.0%	-4.0%
5,000	400	2,000,000	\$155,517.66	\$247,173.33	\$16,778.79	\$419,469.78	\$155,517.66	\$247,173.33	\$0.00	\$402,690.99	\$0.00	\$0.00	(\$16,778.79)	(\$16,778.79)	0.0%	0.0%	-4.0%	-4.0%
7,500	400	3,000,000	\$233,182.66	\$370,760.00	\$25,164.28	\$629,106.94	\$233,182.66	\$370,760.00	\$0.00	\$603,942.66	\$0.00	\$0.00	(\$25,164.28)	(\$25,164.28)	0.0%	0.0%	-4.0%	-4.0%
10,000	400	4,000,000	\$310,847.66	\$494,346.67	\$33,549.77	\$838,744.10	\$310,847.66	\$494,346.67	\$0.00	\$805,194.33	\$0.00	\$0.00	(\$33,549.77)	(\$33,549.77)	0.0%	0.0%	-4.0%	-4.0%
20,000	400	8,000,000	\$621,507.66	\$988,693.33	\$67,091.71	\$1,677,292.70	\$621,507.66	\$988,693.33	\$0.00	\$1,610,200.99	\$0.00	\$0.00	(\$67,091.71)	(\$67,091.71)	0.0%	0.0%	-4.0%	-4.0%
200	500	100,000	\$7,341.66	\$12,358.67	\$820.85	\$20,521.18	\$7,341.66	\$12,358.67	\$0.00	\$19,700.33	\$0.00	\$0.00	(\$820.85)	(\$820.85)	0.0%	0.0%	-4.0%	-4.0%
750	500	375,000	\$27,015.16	\$46,345.00	\$3,056.67	\$76,416.83	\$27,015.16	\$46,345.00	\$0.00	\$73,360.16	\$0.00	\$0.00	(\$3,056.67)	(\$3,056.67)	0.0%	0.0%	-4.0%	-4.0%
1,000	500	500,000	\$35,957.66	\$61,793.33	\$4,072.96	\$101,823.95	\$35,957.66	\$61,793.33	\$0.00	\$97,750.99	\$0.00	\$0.00	(\$4,072.96)	(\$4,072.96)	0.0%	0.0%	-4.0%	-4.0%
1,500	500	750,000	\$53,842.66	\$92,690.00	\$6,105.53	\$152,638.19	\$53,842.66	\$92,690.00	\$0.00	\$146,532.66	\$0.00	\$0.00	(\$6,105.53)	(\$6,105.53)	0.0%	0.0%	-4.0%	-4.0%
2,500	500	1,250,000	\$89,612.66	\$154,483.33	\$10,170.67	\$254,266.66	\$89,612.66	\$154,483.33	\$0.00	\$244,095.99	\$0.00	\$0.00	(\$10,170.67)	(\$10,170.67)	0.0%	0.0%	-4.0%	-4.0%
5,000	500	2,500,000	\$179,037.66	\$308,966.67	\$20,333.52	\$508,337.85	\$179,037.66	\$308,966.67	\$0.00	\$488,004.33	\$0.00	\$0.00	(\$20,333.52)	(\$20,333.52)	0.0%	0.0%	-4.0%	-4.0%
7,500	500	3,750,000	\$268,462.66	\$463,450.00	\$30,496.36	\$762,409.02	\$268,462.66	\$463,450.00	\$0.00	\$731,912.66	\$0.00	\$0.00	(\$30,496.36)	(\$30,496.36)	0.0%	0.0%	-4.0%	-4.0%
10,000	500	5,000,000	\$357,887.66	\$617,933.33	\$40,659.21	\$1,016,480.20	\$357,887.66	\$617,933.33	\$0.00	\$975,820.99	\$0.00	\$0.00	(\$40,659.21)	(\$40,659.21)	0.0%	0.0%	-4.0%	-4.0%
20,000	500	10,000,000	\$715,587.66	\$1,235,866.67	\$81,310.60	\$2,032,764.93	\$715,587.66	\$1,235,866.67	\$0.00	\$1,951,454.33	\$0.00	\$0.00	(\$81,310.60)	(\$81,310.60)	0.0%	0.0%	-4.0%	-4.0%
200	600	120,000	\$8,282.46	\$14,830.40	\$963.04	\$24,075.90	\$8,282.46	\$14,830.40	\$0.00	\$23,112.86	\$0.00	\$0.00	(\$963.04)	(\$963.04)	0.0%	0.0%	-4.0%	-4.0%
750	600	450,000	\$30,543.16	\$55,614.00	\$3,589.88	\$89,747.04	\$30,543.16	\$55,614.00	\$0.00	\$86,157.16	\$0.00	\$0.00	(\$3,589.88)	(\$3,589.88)	0.0%	0.0%	-4.0%	-4.0%
1,000	600	600,000	\$40,661.66	\$74,152.00	\$4,783.90	\$119,597.56	\$40,661.66	\$74,152.00	\$0.00	\$114,813.66	\$0.00	\$0.00	(\$4,783.90)	(\$4,783.90)	0.0%	0.0%	-4.0%	-4.0%
1,500	600	900,000	\$60,898.66	\$111,228.00	\$7,171.94	\$179,298.60	\$60,898.66	\$111,228.00	\$0.00	\$172,126.66	\$0.00	\$0.00	(\$7,171.94)	(\$7,171.94)	0.0%	0.0%	-4.0%	-4.0%
2,500	600	1,500,000	\$101,372.66	\$185,380.00	\$11,948.03	\$298,700.69	\$101,372.66	\$185,380.00	\$0.00	\$286,752.66	\$0.00	\$0.00	(\$11,948.03)	(\$11,948.03)	0.0%	0.0%	-4.0%	-4.0%
5,000	600	3,000,000	\$202,557.66	\$370,760.00	\$23,888.24	\$597,205.90	\$202,557.66	\$370,760.00	\$0.00	\$573,317.66	\$0.00	\$0.00	(\$23,888.24)	(\$23,888.24)	0.0%	0.0%	-4.0%	-4.0%
7,500	600	4,500,000	\$303,742.66	\$556,140.00	\$35,828.45	\$895,711.11	\$303,742.66	\$556,140.00	\$0.00	\$859,882.66	\$0.00	\$0.00	(\$35,828.45)	(\$35,828.45)	0.0%	0.0%	-4.0%	-4.0%
10,000	600	6,000,000	\$404,927.66	\$741,520.00	\$47,768.66	\$1,194,216.32	\$404,927.66	\$741,520.00	\$0.00	\$1,146,447.66	\$0.00	\$0.00	(\$47,768.66)	(\$47,768.66)	0.0%	0.0%	-4.0%	-4.0%
20,000	600	12,000,000	\$809,667.66	\$1,483,040.00	\$95,529.49	\$2,388,237.15	\$809,667.66	\$1,483,040.00	\$0.00	\$2,292,707.66	\$0.00	\$0.00	(\$95,529.49)	(\$95,529.49)	0.0%	0.0%	-4.0%	-4.0%

		Proposed Rates Effective October 1, 2023	Illustrative Rates Effective December 1, 2023	Line Item on Bill
		(r)	(s)	
(1)		¢1 100 00	£1,100,00	
(1) (2)		\$1,100.00 \$0.79	\$1,100.00 \$0.79	Customer Charge
				LIHEAP Enhancement Charge
(3)		\$522.87	\$522.87	RE Growth Program
(4)		\$5.30	\$5.30	Distribution Demand Charge
(5)	CapEx Factor Demand Charge (per kW > 200kW)	\$1.88	\$1.88	
(6)		\$0.00430	\$0.00430	
(7)		\$0.00108	\$0.00108	
(8)		\$0.00016	\$0.00016	
(9)		(\$0.00085)	(\$0.00085)	
	Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
	Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
	Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
	Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
	Performance Incentive Factor	\$0.00000	\$0.00000	
(15)	Low Income Discount Recovery Factor	\$0.00262	\$0.00262	
(16)	LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00057	\$0.00057	
(17)	Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
(18)	Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(19)	Transmission Demand Charge	\$5.07	\$5.07	Transmission Demand Charge
(20)	Base Transmission Charge	\$0.01124	\$0.01124	
(21)	Transmission Adjustment Factor	(\$0.00123)	(\$0.00123)	Transmission Adjustment
(22)	Transmission Uncollectible Factor	\$0.00032	\$0.00032	
(23)	Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(24)	Transition Adjustment	\$0.00021	\$0.00021	Transition Charge
(25)	Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(26)	Last Resort Service Base Charge	\$0.10746	\$0.10746	
(27)	LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
(28)	LRS Adminstrative Cost Adjustment Factor	\$0.00780	\$0.00780	Suppiy Services Energy Charge
(29)	Renewable Energy Standard Charge	\$0.00833	\$0.00833	
	Line Item on Bill			
(30)	Customer Charge	\$1,100.00	\$1,100.00	
(31)	LIHEAP Enhancement Charge	\$0.79	\$0.79	
(32)	RE Growth Program	\$522.87	\$522.87	
(33)	Transmission Adjustment	\$0.01033	\$0.01033	
(34)	Distribution Energy Charge	\$0.01376	\$0.01376	
	Distribution Demand Charge	\$7.18	\$7.18	
(36)	Transmission Demand Charge	\$5.07	\$5.07	
(35)	Transition Charge	\$0.00021	\$0.00021	
(36)	Energy Efficiency Programs	\$0.00986	\$0.00986	
(37)	Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(38)	Supply Services Energy Charge	\$0.12359	\$0.12359	

Column (r) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (s) All Proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

<u>PUC 2-2</u>

Request:

The Office of Energy Resources (OER) has proposed in its 2023-A Plan for the Allocation and Distribution of Regional Greenhouse Gas Initiative (RGGI) Auction Proceeds to allocate \$3,000,000.00 to Rhode Island Energy to provide direct rate relief to low-income customers enrolled in the A-60 rate class during the winter billing period. Assuming that the OER approves the allocation, please provide the Company's estimate of the monthly credit amount, and provide representative bill impacts for the A-60 customers with different usages that would occur if the \$3 million in RGGI funds was used to reduce low-income customers' electric bills during the six-month winter rate period in the following scenarios:

- a. A one-time credit applied in the month of December 2023; and
- b. Two equal monthly credits to be applied in the months of December 2023 and January 2024.

Please include all supporting information and calculations in your response.

Response:

Please see Attachment PUC 2-2-(a) and Attachment PUC 2-2-(b) for the requested information. The representative bill impacts shown on the attachments represent the change going from the proposed rates effective October 1, 2023 to representative rates effective December 2023 with an illustrative RGGI credit in the scenarios above as well as the suspension of the gross earnings tax that would begin December 1, 2023. Please note that in scenario (a) that customers would see an increase to rates in January 2023 once the RGGI credit was complete and in scenario (b) that customers would see an increase in rates in February 2024 once the RGGI credits were complete. In both scenarios, customers would continue to have the suspension of the gross earnings tax through March 2024 of which the bill impacts were provided in response to PUC 2-1.

Please note, that to provide more up-to-date bill impacts, Attachment PUC 2-2-(a) and Attachment PUC 2-2-(b) apply all proposed rates for effect October 1, 2023 including the Renewable Energy Growth Program Charge which was filed on June 30, 2023 as well as the Operating & Maintenance Expense Reconciliation Factor, CapEx Reconciliation Factor, and Pension Adjustment Factor which were filed after the Last Resort Service Filing dated July 25, 2023. These proposed rates are subject to review and approval by the Public Utilities Commission

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL Attachment PUC 2-2-(a) Page 1 of 3

	Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
	(a)	(b)	(c)	(d)
(1)	Dec-23	35,937	(\$83.48)	(\$2,999,985)
(2)	RGGI Funds	(\$3,000,000)		
(3)	Est. Monthly Bill Credit per Customer	(\$83.48)		

- (b) Customer Count per Company Forecast
- (c) Line (3)
- (d) Column (b) x Column (c)
- (2) Estimated OER RGGI Funds transferred to low-income customers
- (3) Line (2) \div Line (1), truncated to three (3) decimal places

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL Attachment PUC 2-2-(a) Page 2 of 3

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-60 Rate Customers

			Proposed Ra	tes Effective Octo	ober 1, 2023			Illustrative Rates Effective December 1, 2023							\$ Increase (Decrease)					Increase (Decrease) % of Total Bill					Percentage
Monthly	Delivery	Supply	Low Income	Discounted				Delivery	Supply	Low Income	Discounted				Delivery	Supply				Delivery	Supply				of Customer
kWh	Services	Services	Discount	Total	GET	RGGI	Total	Services	Services	Discount	Total	GET	RGGI	Total	Services	Services	GET	RGGI	Total	Services	Services	GET	RGGI	Total	
			(d) = [(b)+(c)] x-	(e) = (b) + (c)							(1) = (i) + (j)			(o) = (l) + (m) +	(p) = [(i)+(k)] -				(t) = (p) + (q)						
(a)	(b)	(c)	.25	+ (d)	(f)	(g)	(h) = (e) + (f) + (g)	(i)	(j)	(k) = [(i)+(j)] x25	5 (k)	(m)	(n)	(n)	[(b)+(d)]	(q) = (j) - (c)	(r) = (m) - (f)	(s) = (n) - (g)	+(r)+(s)	(u) = (p) / (h)	(v) = (q) / (h)	(w) = (r) / (h)	(x) = (s) / (h)	(y) = (t) / (H)) (z)
150	\$28.83	\$26.61	(\$13.86)	\$41.58	\$1.73	\$0.00	\$43.31	\$28.83	\$26.6	1 (\$13.86) \$41.58	\$0.00	(\$83.48)	(\$41.90)	\$0.00	\$0.00	(\$1.73)	(\$83.48)	(\$85.21)	0.0%	0.0%	-4.0%	-192.7%	-196.7%	6 32.1
300	\$46.86	\$53.22	(\$25.02)	\$75.06	\$3.13	\$0.00	\$78.19	\$46.86	\$53.2	2 (\$25.02)) \$75.06	\$0.00	(\$83.48)	(\$8.42)	\$0.00	\$0.00	(\$3.13)	(\$83.48)	(\$86.61)	0.0%	0.0%	-4.0%	-106.8%	-110.8%	6 15.4
400	\$58.87	\$70.96	(\$32.46)	\$97.37	\$4.06	\$0.00	\$101.43	\$58.87	\$70.9	6 (\$32.46)) \$97.37	\$0.00	(\$83.48)	\$13.89	\$0.00	\$0.00	(\$4.06)	(\$83.48)	(\$87.54)	0.0%	0.0%	-4.0%	-82.3%	-86.3%	6 12.:
500	\$70.89	\$88.71	(\$39.90)	\$119.70	\$4.99	\$0.00	\$124.69	\$70.89	\$88.7	1 (\$39.90)) \$119.70	\$0.00	(\$83.48)	\$36.22	\$0.00	\$0.00	(\$4.99)	(\$83.48)	(\$88.47)	0.0%	0.0%	-4.0%	-67.0%	-71.09	% 9.6
600	\$82.91	\$106.45	(\$47.34)	\$142.02	\$5.92	\$0.00	\$147.94	\$82.91	\$106.4	5 (\$47.34) \$142.02	\$0.00	(\$83.48)	\$58.54	\$0.00	\$0.00	(\$5.92)	(\$83.48)	(\$89.40)	0.0%	0.0%	-4.0%	-56.4%	-60.4%	6 7.2
700	\$94.92	\$124.19	(\$54.78)	\$164.33	\$6.85	\$0.00	\$171.18	\$94.92	\$124.1	9 (\$54.78) \$164.33	\$0.00	(\$83.48)	\$80.85	\$0.00	\$0.00	(\$6.85)	(\$83.48)	(\$90.33)	0.0%	0.0%	-4.0%	-48.8%	-52.8%	6 16.4
1,200	\$155.00	\$212.89	(\$91.97)	\$275.92	\$11.50	\$0.00	\$287.42	\$155.00	\$212.8	9 (\$91.97) \$275.92	\$0.00	(\$83.48)	\$192.44	\$0.00	\$0.00	(\$11.50)	(\$83.48)	(\$94.98)	0.0%	0.0%	-4.0%	-29.0%	-33.09	6 5.2
2 000	\$251.13	\$354.82	(\$151.49)	\$454.46	\$18.94	\$0.00	\$473.40	\$251.13	\$354.8	2 (\$151.49)) S454.46	\$0.00	(\$83.48)	\$370.98	\$0.00	\$0.00	(\$18.94)	(\$83.48)	(\$102.42)	0.0%	0.0%	-4.0%	-17.6%	-21.63	ω 1 <i>€</i>

	Proposed Rates Effective October 1, 2023	Illustrative Rates Effective December 1, 2023	Line Item on Bill
) Distribution Customer Charge	(aa) \$6.00	(ab) \$6.00	Customer Charge
2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
Distribution Charge (per kWh)	34.02 \$0.04580	\$4.02 \$0.04580	KE Growni Frogram
) Operating & Maintenance Expense Charge	\$0.04380	\$0.04380	
) Operating & Maintenance Expense Charge) Operating & Maintenance Expense Reconciliation Factor	\$0.00243	\$0.00245 \$0.00016	
CapEx Factor Charge	\$0.0016	\$0.0016 \$0.00710	
CapEx Factor Charge CapEx Reconciliation Factor			
	(\$0.00148) \$0.00076	(\$0.00148) \$0.00076	
Revenue Decoupling Adjustment Factor			Distribution Energy Charge
)) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	
1) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
 Arrearage Management Adjustment Factor 	\$0.00005	\$0.00005	
Performance Incentive Factor	\$0.00000	\$0.00000	
) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
Net Metering Charge	\$0.00628	\$0.00628	5,
) Base Transmission Charge	\$0.03115	\$0.03115	
) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
 Transition Adjustment 	\$0.00021	\$0.00021	Hanshon Charge
Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
) Last Resort Service Base Charge	\$0.16525	\$0.16525	
) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
) LRS Adminstrative Cost Adjustment Factor	\$0.00383	\$0.00383	supply services energy charge
 Renewable Energy Standard Charge 	\$0.00833	\$0.00833	
3) Representative RGGI Credit	\$0.00	(\$83.48)	Representative RGGI Credit

Line Item on Bill		
(29) Customer Charge	\$6.00	\$6.00
(30) LIHEAP Enhancement Charge	\$0.79	\$0.79
(31) RE Growth Program	\$4.02	\$4.02
(32) Transmission Charge	\$0.03342	\$0.03342
(33) Distribution Energy Charge	\$0.06379	\$0.06379
(34) Transition Charge	\$0.00021	\$0.00021
(35) Energy Efficiency Programs	\$0.00986	\$0.00986
(36) Renewable Energy Distribution Charge	\$0.01288	\$0.01288
(37) Supply Services Energy Charge	\$0.17741	\$0.17741
(38) Discount percentage	25%	25%
(39) Representative RGGI Credit	\$0.00	(\$83.48)

Column (aa) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (ab) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL Attachment PUC 2-2-(a) Page 3 of 3

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-60 Rate Customers

			Proposed Ra	ates Effective Octo	ober 1, 2023			Illustrative Rates Effective December 1, 2023							\$ Increase (Decrease)					Increase (Decrease) % of Total Bill					Percentage
Monthly	Delivery	Supply	Low Income	Discounted				Delivery	Supply	Low Income	Discounted				Delivery	Supply				Delivery	Supply				of Custome
kWh	Services	Services	Discount	Total	GET	RGGI	Total	Services	Services	Discount	Total	GET	RGGI	Total	Services	Services	GET	RGGI	Total	Services	Services	GET	RGGI	Total	
			(d) = [(b)+(c)] x-	(e) = (b) + (c)							(l) = (i) + (j)			(o) = (l) + (m) +	(p) = [(i)+(k)] -				(t) = (p) + (q)						
(a)	(b)	(c)	.25	+ (d)	(f)	(g)	(h) = (e) + (f) + (g)	(i)	(j)	(k) = [(i)+(j)] x25	(k)	(m)	(n)	(n)	[(b)+(d)]	(q) = (j) - (c)	(r) = (m) - (f)	(s) = (n) - (g)	+(r)+(s)	(u) = (p) / (h)	(v) = (q) / (h)	(w) = (r) / (h)	(x) = (s) / (h)	(y) = (t) / (H)	(z)
150	\$28.83	\$26.61	(\$16.63)	\$38.81	\$1.62	\$0.00	\$40.43	\$28.83	\$26.6	1 (\$16.63)	\$38.81	\$0.00	(\$83.48)	(\$44.67)	\$0.00	\$0.00	(\$1.62)	(\$83.48)	(\$85.10)	0.0%	0.0%	-4.0%	-206.5%	-210.5%	6 32.1
300	\$46.86	\$53.22	(\$30.02)	\$70.06	\$2.92	\$0.00	\$72.98	\$46.86	\$53.22	2 (\$30.02)	\$70.06	\$0.00	(\$83.48)	(\$13.42)	\$0.00	\$0.00	(\$2.92)	(\$83.48)	(\$86.40)	0.0%	0.0%	-4.0%	-114.4%	-118.49	6 15.4
400	\$58.87	\$70.96	(\$38.95)	\$90.88	\$3.79	\$0.00	\$94.67	\$58.87	\$70.96	6 (\$38.95)	\$90.88	\$0.00	(\$83.48)	\$7.40	\$0.00	\$0.00	(\$3.79)	(\$83.48)	(\$87.27)	0.0%	0.0%	-4.0%	-88.2%	-92.29	6 12.5
500	\$70.89	\$88.71	(\$47.88)	\$111.72	\$4.66	\$0.00	\$116.38	\$70.89	\$88.7	1 (\$47.88)	\$111.72	\$0.00	(\$83.48)	\$28.24	\$0.00	\$0.00	(\$4.66)	(\$83.48)	(\$88.14)	0.0%	0.0%	-4.0%	-71.7%	-75.7%	6 9.6
600	\$82.91	\$106.45	(\$56.81)	\$132.55	\$5.52	\$0.00	\$138.07	\$82.91	\$106.4	5 (\$56.81)	\$132.55	\$0.00	(\$83.48)	\$49.07	\$0.00	\$0.00	(\$5.52)	(\$83.48)	(\$89.00)	0.0%	0.0%	-4.0%	-60.5%	-64.5%	6 7.2
700	\$94.92	\$124.19	(\$65.73)	\$153.38	\$6.39	\$0.00	\$159.77	\$94.92	\$124.19	9 (\$65.73)	\$153.38	\$0.00	(\$83.48)	\$69.90	\$0.00	\$0.00	(\$6.39)	(\$83.48)	(\$89.87)	0.0%	0.0%	-4.0%	-52.3%	-56.2%	6 16.4
1,200	\$155.00	\$212.89	(\$110.37)	\$257.52	\$10.73	\$0.00	\$268.25	\$155.00	\$212.89	9 (\$110.37)	\$257.52	\$0.00	(\$83.48)	\$174.04	\$0.00	\$0.00	(\$10.73)	(\$83.48)	(\$94.21)	0.0%	0.0%	-4.0%	-31.1%	-35.19	6 5.2
2.000	\$251.13	\$354.82	(\$181.79)	\$424.16	\$17.67	\$0.00	\$441.83	\$251.13	\$354.83	2 (\$181.79)	\$424.16	\$0.00	(\$83.48)	\$340.68	\$0.00	\$0.00	(\$17.67)	(\$83.48)	(\$101.15)	0.0%	0.0%	-4.0%	-18.9%	-22.93	s 16

(\$83.48)

	Proposed Rates Effective October 1, 2023	Illustrative Rates Effective December 1, 2023	Line Item on Bill
	(aa)	(ab)	
 Distribution Customer Charge 	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
(7) CapEx Factor Charge	\$0.00710	\$0.00710	
(8) CapEx Reconciliation Factor	(\$0.00148)	(\$0.00148)	
(9) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	
(10) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy Charge
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrearage Management Adjustment Factor	\$0.00005	\$0.00005	
(12) Performance Incentive Factor	\$0.0000	\$0.0000	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(14) Low monte Electric recovery Factor (15) LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00588	\$0.00660	
(17) Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
(17) Tet meeting enarge (18) Base Transmission Charge	\$0.03115	\$0.03115	
(19) Transmission Adjustment Factor	\$0.00113	\$0.0113	Transmission Charge
(20) Transmission Uncollectible Factor	\$0.00105	\$0.00044	This motor charge
(20) Haismission Chevreen Pactor (21) Base Transition Charge	\$0.0000	\$0.0000	
(21) Base Hansidon Charge (22) Transition Adjustment	\$0.00021	\$0.00021	Transition Charge
(22) Finishen regulation (23) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
(24) Last Resort Service Base Charge	\$0.16525	\$0.16525	Energy Efficiency Hogranis
(25) LRS Adjustment Factor	\$0.0000	\$0.0000	
(26) LRS Adjustnetit Factor (26) LRS Administrative Cost Adjustment Factor	\$0.0000	\$0.00383	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
(28) Representative RGGI Credit	\$0.00	(\$83.48)	Representative RGGI Credit
(10)		(400110)	
Line Item on Bill			
(29) Customer Charge	\$6.00	\$6.00	
(30) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(31) RE Growth Program	\$4.02	\$4.02	
(32) Transmission Charge	\$0.03342	\$0.03342	
(33) Distribution Energy Charge	\$0.06379	\$0.06379	
(34) Transition Charge	\$0.00021	\$0.00021	
(35) Energy Efficiency Programs	\$0.00986	\$0.00986	
(36) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	
(37) Supply Services Energy Charge	\$0.17741	\$0.17741	
(38) Discount percentage	30%	30%	
(39) Representative RGGI Credit	\$0.00	(\$83.48)	

Line Item on Bill		
(29) Customer Charge	\$6.00	
(30) LIHEAP Enhancement Charge	\$0.79	
(31) RE Growth Program	\$4.02	
(32) Transmission Charge	\$0.03342	
(33) Distribution Energy Charge	\$0.06379	
(34) Transition Charge	\$0.00021	
(35) Energy Efficiency Programs	\$0.00986	
(36) Renewable Energy Distribution Charge	\$0.01288	
(37) Supply Services Energy Charge	\$0.17741	
(38) Discount percentage	30%	
(39) Representative RGGI Credit	\$0.00	

Column (aa) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (ab) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL Attachment PUC 2-2-(b) Page 1 of 3

	Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
	(a)	(b)	(c)	(d)
(1)	Dec-23	35,937	(\$41.56)	(\$1,493,398)
(2)	Jan-24	<u>36,254</u>	(\$41.56)	<u>(\$1,506,571)</u>
(3)	Total	72,191		(\$2,999,969)
(4)	RGGI Funds	(\$3,000,000)		
(5)	Est. Monthly Bill Credit per Customer	(\$41.56)		

- (b) Customer Count per Company Forecast
- (c) Line (5)
- (d) Column (b) x Column (c)
- (3) Sum of Line (1) through Line (2)
- (4) Estimated OER RGGI Funds transferred to low-income customers
- (5) Line (4) \div Line (3), truncated to three (3) decimal places

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL Attachment PUC 2-2-(b) Page 2 of 3

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-60 Rate Customers

			Proposed Ra	ates Effective Oct	ober 1, 2023					Illustrative Ra	ates Effective Dea	cember 1, 2023				\$ Inc	rease (Decrease)				Increase (I	Decrease) % of	Total Bill		Percentag
Monthly	Delivery	Supply	Low Income	Discounted				Delivery	Supply	Low Income	Discounted				Delivery	Supply				Delivery	Supply				of Custome
kWh	Services	Services	Discount	Total	GET	RGGI	Total	Services	Services	Discount	Total	GET	RGGI	Total	Services	Services	GET	RGGI	Total	Services	Services	GET	RGGI	Total	
(a)	(b)	(c)	(d) = [(b)+(c)] x- .25	(e) = (b) + (c) + (d)	(f)	(g)	(h) = (e) + (f) + (g)	(i)	(j)	(k) = [(i)+(j)] x25	(1) = (i) + (j) + (k)	(m)	(n)	(o) = (l) + (m) + (n)	(p) = [(i)+(k)] - [(b)+(d)]	(q) = (j) - (c)	(r) = (m) - (f)	(s) = (n) - (g)	(t) = (p) + (q) + (r) + (r) + (s)	(u) = (p) / (h)	(v) = (q) / (h)	(w) = (r) / (h)	(x) = (s) / (h)	(y) = (t) / (H)	(z)
150	\$28.83	\$26.61	(\$13.86)	\$41.58	\$1.73	\$0.00	\$43.31	\$28.83	\$26.6	1 (\$13.86	\$41.58	\$0.00	(\$41.56)	\$0.02	\$0.00	\$0.00	(\$1.73)	(\$41.56)	(\$43.29)	0.0%	0.0%	-4.0%	-96.0%	-100.0%	% 32
300	\$46.86	\$53.22	(\$25.02)	\$75.06	\$3.13	\$0.00	\$78.19	\$46.86	\$53.2	2 (\$25.02	\$75.06	\$0.00	(\$41.56)	\$33.50	\$0.00	\$0.00	(\$3.13)	(\$41.56)	(\$44.69)	0.0%	0.0%	-4.0%	-53.2%	-57.2%	6 15
400	\$58.87	\$70.96	(\$32.46)	\$97.37	\$4.06	\$0.00	\$101.43	\$58.87	\$70.9	6 (\$32.46	\$97.37	\$0.00	(\$41.56)	\$55.81	\$0.00	\$0.00	(\$4.06)	(\$41.56)	(\$45.62)	0.0%	0.0%	-4.0%	-41.0%	-45.09	6 13
500	\$70.89	\$88.71	(\$39.90)	\$119.70	\$4.99	\$0.00	\$124.69	\$70.89	\$88.7	1 (\$39.90	\$119.70	\$0.00	(\$41.56)	\$78.14	\$0.00	\$0.00	(\$4.99)	(\$41.56)	(\$46.55)	0.0%	0.0%	-4.0%	-33.3%	-37.3%	%
600	\$82.91	\$106.45	(\$47.34)	\$142.02	\$5.92	\$0.00	\$147.94	\$82.91	\$106.4	5 (\$47.34	\$142.02	\$0.00	(\$41.56)	\$100.46	\$0.00	\$0.00	(\$5.92)	(\$41.56)	(\$47.48)	0.0%	0.0%	-4.0%	-28.1%	-32.19	6 7
700	\$94.92	\$124.19	(\$54.78)	\$164.33	\$6.85	\$0.00	\$171.18	\$94.92	\$124.1	9 (\$54.78	\$164.33	\$0.00	(\$41.56)	\$122.77	\$0.00	\$0.00	(\$6.85)	(\$41.56)	(\$48.41)	0.0%	0.0%	-4.0%	-24.3%	-28.3%	6 16.
1,200	\$155.00	\$212.89	(\$91.97)	\$275.92	\$11.50	\$0.00	\$287.42	\$155.00	\$212.8	9 (\$91.97	\$275.92	\$0.00	(\$41.56)	\$234.36	\$0.00	\$0.00	(\$11.50)	(\$41.56)	(\$53.06)	0.0%	0.0%	-4.0%	-14.5%	-18.5%	% 5
2.000	\$251.13	\$354.82	(\$151.49)	\$454.46	\$18.94	\$0.00	\$473.40	\$251.13	\$354.8	2 (\$151.49)	\$454.46	\$0.00	(\$41.56)	\$412.90	\$0.00	\$0.00	(\$18.94)	(\$41.56)	(\$60.50)	0.0%	0.0%	-4.0%	-8.8%	-12.89	·6

	Proposed Rates Effective October 1, 2023	Illustrative Rates Effective December 1, 2023	Line Item on Bill
) Distribution Customer Charge	(aa) \$6.00	(ab) \$6.00	Customer Charge
2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
Distribution Charge (per kWh)	34.02 \$0.04580	\$4.02 \$0.04580	KE Growni Frogram
) Operating & Maintenance Expense Charge	\$0.04380	\$0.04380	
 Operating & Maintenance Expense Charge Operating & Maintenance Expense Reconciliation Factor 	\$0.00243	\$0.00245 \$0.00016	
) Operating & Maintenance Expense Reconciliation Factor) CapEx Factor Charge	\$0.0016	\$0.0016 \$0.00710	
CapEx Factor Charge CapEx Reconciliation Factor			
	(\$0.00148) \$0.00076	(\$0.00148) \$0.00076	
Revenue Decoupling Adjustment Factor			Distribution Energy Charge
)) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	
1) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
 Arrearage Management Adjustment Factor 	\$0.00005	\$0.00005	
Performance Incentive Factor	\$0.00000	\$0.00000	
) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
LRS Adjustment Factor (Rates Effective April 1, 2023)	\$0.00388	\$0.00388	
) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
Net Metering Charge	\$0.00628	\$0.00628	5,
) Base Transmission Charge	\$0.03115	\$0.03115	
) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
 Transition Adjustment 	\$0.00021	\$0.00021	Hanshon Charge
Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
) Last Resort Service Base Charge	\$0.16525	\$0.16525	
) LRS Adjustment Factor	\$0.00000	\$0.00000	Supply Services Energy Charge
) LRS Adminstrative Cost Adjustment Factor	\$0.00383	\$0.00383	supply services energy charge
 Renewable Energy Standard Charge 	\$0.00833	\$0.00833	
 Representative RGGI Credit 	\$0.00	(\$83.48)	Representative RGGI Credit

Line Item on Bill		
(29) Customer Charge	\$6.00	\$6.00
(30) LIHEAP Enhancement Charge	\$0.79	\$0.79
(31) RE Growth Program	\$4.02	\$4.02
(32) Transmission Charge	\$0.03342	\$0.03342
(33) Distribution Energy Charge	\$0.06379	\$0.06379
(34) Transition Charge	\$0.00021	\$0.00021
(35) Energy Efficiency Programs	\$0.00986	\$0.00986
(36) Renewable Energy Distribution Charge	\$0.01288	\$0.01288
(37) Supply Services Energy Charge	\$0.17741	\$0.17741
(38) Discount percentage	25%	25%
(39) Representative RGGI Credit	\$0.00	(\$41.56)

Column (aa) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (ab) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-01-EL Attachment PUC 2-2-(b) Page 3 of 3

The Narragansett Electric Company Calculation of Monthly Typical Bill Total Bill Impact of Proposed Rates Applicable to A-60 Rate Customers

			Proposed Ra	ates Effective Oct	ober 1, 2023					Illustrative Ra	ates Effective Dea	cember 1, 2023				\$ Inc	rease (Decrease)				Increase (I	Decrease) % of 7	Total Bill		Percentage
Monthly	Delivery	Supply	Low Income	Discounted				Delivery	Supply	Low Income	Discounted				Delivery	Supply				Delivery	Supply				of Custome
kWh	Services	Services	Discount	Total	GET	RGGI	Total	Services	Services	Discount	Total	GET	RGGI	Total	Services	Services	GET	RGGI	Total	Services	Services	GET	RGGI	Total	
(a)	(b)	(c)	(d) = [(b)+(c)] x- .25	(e) = (b) + (c) + (d)	(f)	(g)	(h) = (e) + (f) + (g)	(i)	(j)	(k) = [(i)+(j)] x25	(1) = (i) + (j) + (k)	(m)	(n)	(o) = (l) + (m) + (n)	(p) = [(i)+(k)] - [(b)+(d)]	(q) = (j) - (c)	(r) = (m) - (f)	(s) = (n) - (g)	(t) = (p) + (q) + (r) + (r) + (s)	(u) = (p) / (h)	(v) = (q) / (h)	(w) = (r) / (h)	(x) = (s) / (h)	(y) = (t) / (H)) (z)
150	\$28.83	\$26.61	(\$16.63)	\$38.81	\$1.62	\$0.00	\$40.43	\$28.83	\$26.6	1 (\$16.63	\$38.81	\$0.00	(\$41.56)	(\$2.75)	\$0.00	\$0.00	(\$1.62)	(\$41.56)	(\$43.18)	0.0%	0.0%	-4.0%	-102.8%	-106.8%	% 32
300	\$46.86	\$53.22	(\$30.02)	\$70.06	\$2.92	\$0.00	\$72.98	\$46.86	\$53.2	2 (\$30.02	\$70.06	\$0.00	(\$41.56)	\$28.50	\$0.00	\$0.00	(\$2.92)	(\$41.56)	(\$44.48)	0.0%	0.0%	-4.0%	-56.9%	-60.9%	% 15
400	\$58.87	\$70.96	(\$38.95)	\$90.88	\$3.79	\$0.00	\$94.67	\$58.87	\$70.9	6 (\$38.95	\$90.88	\$0.00	(\$41.56)	\$49.32	\$0.00	\$0.00	(\$3.79)	(\$41.56)	(\$45.35)	0.0%	0.0%	-4.0%	-43.9%	-47.9%	% 13
500	\$70.89	\$88.71	(\$47.88)	\$111.72	\$4.66	\$0.00	\$116.38	\$70.89	\$88.7	1 (\$47.88	\$111.72	\$0.00	(\$41.56)	\$70.16	\$0.00	\$0.00	(\$4.66)	(\$41.56)	(\$46.22)	0.0%	0.0%	-4.0%	-35.7%	-39.7%	%
600	\$82.91	\$106.45	(\$56.81)	\$132.55	\$5.52	\$0.00	\$138.07	\$82.91	\$106.4	5 (\$56.81	\$132.55	\$0.00	(\$41.56)	\$90.99	\$0.00	\$0.00	(\$5.52)	(\$41.56)	(\$47.08)	0.0%	0.0%	-4.0%	-30.1%	-34.19	% 7
700	\$94.92	\$124.19	(\$65.73)	\$153.38	\$6.39	\$0.00	\$159.77	\$94.92	\$124.1	9 (\$65.73	\$153.38	\$0.00	(\$41.56)	\$111.82	\$0.00	\$0.00	(\$6.39)	(\$41.56)	(\$47.95)	0.0%	0.0%	-4.0%	-26.0%	-30.09	% 16
1,200	\$155.00	\$212.89	(\$110.37)	\$257.52	\$10.73	\$0.00	\$268.25	\$155.00	\$212.8	9 (\$110.37	\$257.52	\$0.00	(\$41.56)	\$215.96	\$0.00	\$0.00	(\$10.73)	(\$41.56)	(\$52.29)	0.0%	0.0%	-4.0%	-15.5%	-19.5%	% 5
2.000	\$251.13	\$354.82	(\$181.79)	\$424.16	\$17.67	\$0.00	\$441.83	\$251.13	\$354.8	2 (\$181.79)	\$424.16	\$0.00	(\$41.56)	\$382.60	\$0.00	\$0.00	(\$17.67)	(\$41.56)	(\$59.23)	0.0%	0.0%	-4.0%	-9.4%	-13.49	16

	Proposed Rates Effective October 1, 2023	Illustrative Rates Effective December 1, 2023	Line Item on Bill
1) Distribution Customer Charge	(aa) \$6.00	(ab) \$6.00	Customer Charge
2) LIHEAP Enhancement Charge	\$6.00	\$6.00	LIHEAP Enhancement Charge
8) Renewable Energy Growth Program Charge	\$4.02	\$4.02	RE Growth Program
Distribution Charge (per kWh)	\$0.04580	\$0.04580	
) Operating & Maintenance Expense Charge	\$0.00245	\$0.00245	
) Operating & Maintenance Expense Reconciliation Factor	\$0.00016	\$0.00016	
) CapEx Factor Charge	\$0.00710	\$0.00710	
) CapEx Reconciliation Factor	(\$0.00148)	(50.00148)	
) Revenue Decoupling Adjustment Factor	\$0.00076	\$0.00076	Distribution Energy Charge
0) Pension Adjustment Factor	(\$0.00281)	(\$0.00281)	Distribution Energy charge
 Storm Fund Replenishment Factor 	\$0.00788	\$0.00788	
 Arrearage Management Adjustment Factor 	\$0.00005	\$0.00005	
Performance Incentive Factor	\$0.00000	\$0.00000	
 Low Income Discount Recovery Factor 	\$0.00000	\$0.00000	
 LRS Adjustment Factor (Rates Effective April 1, 2023) 	\$0.00388	\$0.00388	
b) Long-term Contracting for Renewable Energy Charge	\$0.00660	\$0.00660	Renewable Energy Distribution Charge
) Net Metering Charge	\$0.00628	\$0.00628	Renewable Energy Distribution Charge
) Base Transmission Charge	\$0.03115	\$0.03115	
) Transmission Adjustment Factor	\$0.00183	\$0.00183	Transmission Charge
)) Transmission Uncollectible Factor	\$0.00044	\$0.00044	
Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
2) Transition Adjustment	\$0.00021	\$0.00021	Transition Charge
3) Energy Efficiency Program Charge	\$0.00986	\$0.00986	Energy Efficiency Programs
 Last Resort Service Base Charge 	\$0.16525	\$0.16525	
) LRS Adjustment Factor	\$0.00000	\$0.00000	
) LRS Adminstrative Cost Adjustment Factor	\$0.00383	\$0.00383	Supply Services Energy Charge
7) Renewable Energy Standard Charge	\$0.00833	\$0.00833	
 Representative RGGI Credit 	\$0.00	(\$83.48)	Representative RGGI Credit

Line Item on Bill	
(2) Customer Charge \$6.00	\$6.00
(30) LIHEAP Enhancement Charge \$0.79	\$0.79
(31) RE Growth Program \$4.02	\$4.02
(32) Transmission Charge \$0.03342	\$0.03342
(33) Distribution Energy Charge \$0.06379	\$0.06379
(34) Transition Charge \$0.00021	\$0.00021
(35) Energy Efficiency Programs \$0.00986	\$0.00986
(36) Renewable Energy Distribution Charge \$0.01288	\$0.01288
(37) Supply Services Energy Charge \$0.1774	\$0.17741
(38) Discount percentage 30%	30%
(39) Representative RGGI Credit \$0.00	(\$41.56)

Column (aa) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096 effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023 Column (ab) All proposed rates and all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2096, effective 7/1/2023, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2023

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

September 13, 2023 Date

Docket No. 23-01-EL – Narragansett Electric Co. d/b/a Rhode Island Energy – Last Resort Service Rates 2023 Service List updated 8/17/23

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