

September 22, 2023

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 23-01-EL – Last Resort Service Procurement Plan
Last Resort Service Rates for Effect October 1, 2023
Responses to Record Requests**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed please find the Company’s responses to the record requests issued during the Public Utilities Commission’s Evidentiary Hearing on September 20, 2023 in the above-referenced matter.

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket No. 23-01-EL Service List

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-01-EL
In Re: Last Resort Service Rates for Effect October 1, 2023
Responses to the Record Requests
Issued at the Commission's Evidentiary Hearing
On September 20, 2023

Record Request No. 1

Request:

Please indicate whether the Company is able to execute the issuance of Regional Greenhouse Gas Initiative ("RGGI") credits beginning December 1, 2023. Please explain any limitations and challenges that could potentially interfere with issuing RGGI credits beginning December 1, 2023.

Response:

The Company can execute the issuance of RGGI credits beginning December 1, 2023.

As indicated during the evidentiary hearing, the limitations and challenges that could have potentially interfered with issuing RGGI credits beginning December 1, 2023, are related to executing several significant billing and information technology ("IT") projects at the same time. The projects include the execution of the suspension of the Gross Earnings Tax ("GET") effective December 1, 2023; a potential payment or charge to net metering customers related to the proposed annual reconciliation that is pending before the Public Utilities Commission in Docket No. 23-05-EL; and the implementation of the August 7, 2023 Agreement and Consent Order Between the Parties in the Bennett case. As mentioned above, however, the Company expects to be able to execute the issuance of RGGI credits beginning December 1, 2023.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-01-EL
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Record Request No. 2

Request:

How does the Company plan to reconcile any over- or under-collection of RGGI credits?

Response:

The Company proposes to perform a reconciliation on the most recent amount of RGGI bill credits in the same manner as it performed the reconciliation for the previous RGGI credits. If the amount of bill credits applied to each customer account eligible during the proposed billing periods of December 2023, January 2024, and February 2024 are less than the amount of the RGGI funds allocated to the Company, the Company shall transmit any unused RGGI funds back to the Office of Energy Resources. If the amount of bill credits applied to each customer account during the above proposed billing periods exceeds the amount of the RGGI funds allocated to the Company, the Company shall recover such excess bill credit amount from all electric distribution customers through the Company's 2024 Electric Revenue Decoupling Mechanism ("RDM") Revenue Reconciliation effective July 1, 2024. In the event that the calculation of the final excess bill credit amount is not complete in time to be included in the 2024 RDM Revenue Reconciliation filing, the excess bill credit amount will be recovered through the Company's 2025 Annual Retail Rate Filing.

The Narragansett Electric Company
d/b/a Rhode Island Energy
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Record Request No. 3

Request:

Please provide what the RGGI credit amount for A-60 customers would be in the following scenarios:

- (a) 1 Month Payout for: (1) December; (2) January; (3) February; and (4) March
- (b) 2 Month Payout for: (1) December and January; (2) January and February; and (3) February and March
- (c) 3 Month Payout for: (1) December, January and February; and (2) January, February, and March

Response:

- (a) Please see Attachment Record Request No. 3(a) for the requested information.
- (b) Please see Attachment Record Request No. 3(b) for the requested information.
- (c) Please see Attachment Record Request No. 3(c) for the requested information.

Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
(a)	(b)	(c)	(d)
(1) Dec-23	35,937	(\$83.48)	(\$2,999,985)
(2) RGGI Funds	(\$3,000,000)		
(3) Est. Monthly Bill Credit per Customer	(\$83.48)		

- (b) Customer Count per Company Forecast
- (c) Line (6)
- (d) Column (b) x Column (c)
- (2) Estimated OER RGGI Funds transferred to low-income customers
- (3) Line (2) ÷ Line (1), truncated to three (3) decimal places

Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
(a)	(b)	(c)	(d)
(1) Jan-24	36,254	(\$82.75)	(\$2,999,982)
(2) RGGI Funds	(\$3,000,000)		
(3) Est. Monthly Bill Credit per Customer	(\$82.75)		

- (b) Customer Count per Company Forecast
- (c) Line (6)
- (d) Column (b) x Column (c)
- (2) Estimated OER RGGI Funds transferred to low-income customers
- (3) Line (2) ÷ Line (1), truncated to three (3) decimal places

Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
(a)	(b)	(c)	(d)
(1) Feb-24	36,260	(\$82.74)	(\$2,999,971)
(2) RGGI Funds	(\$3,000,000)		
(3) Est. Monthly Bill Credit per Customer	(\$82.74)		

- (b) Customer Count per Company Forecast
- (c) Line (6)
- (d) Column (b) x Column (c)
- (2) Estimated OER RGGI Funds transferred to low-income customers
- (3) Line (2) ÷ Line (1), truncated to three (3) decimal places

Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
(a)	(b)	(c)	(d)
(1) Mar-24	36,265	(\$82.72)	(\$2,999,986)
(2) RGGI Funds	(\$3,000,000)		
(3) Est. Monthly Bill Credit per Customer	(\$82.72)		

- (b) Customer Count per Company Forecast
- (c) Line (6)
- (d) Column (b) x Column (c)
- (2) Estimated OER RGGI Funds transferred to low-income customers
- (3) Line (2) ÷ Line (1), truncated to three (3) decimal places

Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
(a)	(b)	(c)	(d)
(1) Dec-23	35,937	(\$41.56)	(\$1,493,398)
(2) Jan-24	<u>36,254</u>	(\$41.56)	<u>(\$1,506,571)</u>
(3) Total	72,191		(\$2,999,969)
(4) RGGI Funds	(\$3,000,000)		
(5) Est. Monthly Bill Credit per Customer	(\$41.56)		

- (b) Customer Count per Company Forecast
- (c) Line (5)
- (d) Column (b) x Column (c)
- (3) Sum of Line (1) through Line (2)
- (4) Estimated OER RGGI Funds transferred to low-income customers
- (5) Line (4) ÷ Line (3), truncated to three (3) decimal places

Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
(a)	(b)	(c)	(d)
(1) Jan-24	36,254	(\$41.37)	(\$1,499,864)
(2) Feb-24	<u>36,260</u>	(\$41.37)	<u>(\$1,500,112)</u>
(3) Total	72,514		(\$2,999,977)
(4) RGGI Funds	(\$3,000,000)		
(5) Est. Monthly Bill Credit per Customer	(\$41.37)		

- (b) Customer Count per Company Forecast
- (c) Line (5)
- (d) Column (b) x Column (c)
- (3) Sum of Line (1) through Line (2)
- (4) Estimated OER RGGI Funds transferred to low-income customers
- (5) Line (4) ÷ Line (3), truncated to three (3) decimal places

Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
(a)	(b)	(c)	(d)
(1) Feb-24	36,260	(\$41.37)	(\$1,499,895)
(2) Mar-24	<u>36,265</u>	(\$41.37)	<u>(\$1,500,102)</u>
(3) Total	72,525		(\$2,999,997)
(4) RGGI Funds	(\$3,000,000)		
(5) Est. Monthly Bill Credit per Customer	(\$41.37)		

- (b) Customer Count per Company Forecast
- (c) Line (5)
- (d) Column (b) x Column (c)
- (3) Sum of Line (1) through Line (2)
- (4) Estimated OER RGGI Funds transferred to low-income customers
- (5) Line (4) ÷ Line (3), truncated to three (3) decimal places

Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
(a)	(b)	(c)	(d)
(1) Dec-23	35,937	(\$27.66)	(\$994,089)
(2) Jan-24	36,254	(\$27.66)	(\$1,002,858)
(3) Feb-24	<u>36,260</u>	(\$27.66)	<u>(\$1,003,024)</u>
(4) Total	108,451		(\$2,999,972)
(5) RGGI Funds	(\$3,000,000)		
(6) Est. Monthly Bill Credit per Customer	(\$27.66)		

(b) Customer Count per Company Forecast

(c) Line (6)

(d) Column (b) x Column (c)

(4) Sum of Line (1) through Line (3)

(5) Estimated OER RGGI Funds transferred to low-income customers

(6) Line (5) ÷ Line (4), truncated to three (3) decimal places

Month	Rate A-60 Customer Count	Estimated Bill Credit	Estimated Monthly Credit \$
(a)	(b)	(c)	(d)
(1) Jan-24	36,254	(\$27.58)	(\$999,813)
(2) Feb-24	36,260	(\$27.58)	(\$999,978)
(3) Mar-24	<u>36,265</u>	(\$27.58)	<u>(\$1,000,116)</u>
(4) Total	108,779		(\$2,999,907)
(5) RGGI Funds	(\$3,000,000)		
(6) Est. Monthly Bill Credit per Customer	(\$27.58)		

- (b) Customer Count per Company Forecast
- (c) Line (6)
- (d) Column (b) x Column (c)
- (4) Sum of Line (1) through Line (3)
- (5) Estimated OER RGGI Funds transferred to low-income customers
- (6) Line (5) ÷ Line (4), truncated to three (3) decimal places

The Narragansett Electric Company
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Record Request No. 4

Request:

Please provide the percentage of A-60 customers who receive supply from a competitive supplier (including municipal aggregation).

Response:

The Company had 38,304 customers who were classified as A-60 customers for the month of August 2023. 32.89 percent of these customers, or 12,600 customers, received supply from a competitive supplier or one of the seven municipal aggregation suppliers.

The Narragansett Electric Company
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Record Request No. 5

Request:

Please recreate the Company's response to AG 2-1 from Docket No. 4978 with updated monthly averages only instead of applying different customer charge alternatives, please provide the RGGI credit alternatives for the following scenarios: 1 Month (December); 2 Months (December and January); and 3 Months (December, January and February).

Response:

Please see Attachment Record Request No. 5 for the requested information. In preparing this response the Company also illustrated the suspension of Gross Earning Tax for the months of December 2023 through March 2024. Also, for illustrative purposes only, the Company used the Company's September 2023 Last Resort Service Base Charge to calculate the bill impacts for April 2024 through September 2024.

A-60 Rate Class (No Deferral)

	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
(1) 5-Year Monthly Average Billed Usage	642	448	438	540	610	563	529	484	432	462	639	746	642	6,533
(2) Customer Charge	\$12.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00
(3) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79
(4) RE Growth Program	\$1.58	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02
(5) Transmission Charge	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342
(6) Distribution Energy Charge	\$0.06658	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379
(7) Transition Charge	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021
(8) Energy Efficiency Programs	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986
(9) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288
(10) Last Resort Service Base Charge	\$0.09125	\$0.16525	\$0.16525	\$0.16525	\$0.16525	\$0.16525	\$0.16525	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125
(11) LRS Adjustment Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
(12) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383
(13) Renewable Energy Standard Charge	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833
(14) Total Delivery Services	\$93.30	\$64.64	\$63.44	\$75.70	\$84.11	\$78.46	\$74.37	\$68.97	\$62.72	\$66.32	\$87.59	\$100.45	\$87.95	\$914.72
(15) Total Supply Services	\$66.39	\$79.48	\$77.71	\$95.80	\$108.22	\$99.88	\$93.85	\$50.05	\$44.67	\$47.78	\$66.08	\$77.14	\$66.39	\$907.05
(16) Low Income Discount (25%)	(\$39.92)	(\$36.03)	(\$35.29)	(\$42.88)	(\$48.08)	(\$44.59)	(\$42.06)	(\$29.76)	(\$26.85)	(\$28.53)	(\$38.42)	(\$44.40)	(\$38.59)	(\$455.48)
(17) GET	\$4.99	\$4.50	\$4.41	\$0.00	\$0.00	\$0.00	\$0.00	\$3.72	\$3.36	\$3.57	\$4.80	\$5.55	\$4.82	\$34.73
(18) Total	\$124.76	\$112.59	\$110.27	\$128.62	\$144.25	\$133.75	\$126.16	\$92.98	\$83.90	\$89.14	\$120.05	\$138.74	\$120.57	\$1,401.02
(19) RGGI Credit ¹	\$0.00	\$0.00	\$0.00	(\$83.48)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$83.48)
(20) Adjusted Total	\$124.76	\$112.59	\$110.27	\$45.14	\$144.25	\$133.75	\$126.16	\$92.98	\$83.90	\$89.14	\$120.05	\$138.74	\$120.57	\$1,317.54
(21) Monthly Change %		-9.75%	-2.06%	-59.06%	219.56%	-7.28%	-5.67%	-26.30%	-9.77%	6.25%	34.69%	15.57%	-13.09%	

¹-RGGI Credit as proposed

- (2) (a) - (9) (a) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023
- (10) (a) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2023
- (10) (b)-(g) per Proposed Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 10/1/2023
- (10) (h)-(m) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2023 for illustrative purpose
- (11) - (13) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2023
- (14) (Line (1) x sum of lines (5) through (9))+ Line (2) + Line (3) + Line (4)
- (15) Line (1) x sum of lines (10) through (13)
- (16) sum of Lines (14) through (15) x 25%
- (17) Sum of Lines (14) through (16) x 4.166667%
- (18) Sum of Lines (14) through (17)
- (19) Regional Greenhouse Gas Initiative ("RGGI") funds credit
- (20) Line (18) + Line (19) + Line (20)
- (21) Current Month Line (21) ÷ Previous Month Line (21) - 100%

- (n) Total = sum of column (b) through column (m)

A-60 Rate Class (No Deferral)

	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
(1) 5-Year Monthly Average Billed Usage	642	448	438	540	610	563	529	484	432	462	639	746	642	6,533
(2) Customer Charge	\$12.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00
(3) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79
(4) RE Growth Program	\$1.58	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02
(5) Transmission Charge	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342
(6) Distribution Energy Charge	\$0.06658	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379
(7) Transition Charge	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021
(8) Energy Efficiency Programs	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986
(9) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288
(10) Last Resort Service Base Charge	\$0.09125	\$0.16525	\$0.16525	\$0.16525	\$0.16525	\$0.16525	\$0.16525	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125
(11) LRS Adjustment Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
(12) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383
(13) Renewable Energy Standard Charge	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833
(14) Total Delivery Services	\$93.30	\$64.64	\$63.44	\$75.70	\$84.11	\$78.46	\$74.37	\$68.97	\$62.72	\$66.32	\$87.59	\$100.45	\$87.95	\$914.72
(15) Total Supply Services	\$66.39	\$79.48	\$77.71	\$95.80	\$108.22	\$99.88	\$93.85	\$50.05	\$44.67	\$47.78	\$66.08	\$77.14	\$66.39	\$907.05
(16) Low Income Discount (25%)	(\$39.92)	(\$36.03)	(\$35.29)	(\$42.88)	(\$48.08)	(\$44.59)	(\$42.06)	(\$29.76)	(\$26.85)	(\$28.53)	(\$38.42)	(\$44.40)	(\$38.59)	(\$455.48)
(17) GET	\$4.99	\$4.50	\$4.41	\$0.00	\$0.00	\$0.00	\$0.00	\$3.72	\$3.36	\$3.57	\$4.80	\$5.55	\$4.82	\$34.73
(18) Total	\$124.76	\$112.59	\$110.27	\$128.62	\$144.25	\$133.75	\$126.16	\$92.98	\$83.90	\$89.14	\$120.05	\$138.74	\$120.57	\$1,401.02
(19) RGGI Credit ¹	\$0.00	\$0.00	\$0.00	(\$41.56)	(\$41.56)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$83.12)
(20) Adjusted Total	\$124.76	\$112.59	\$110.27	\$87.06	\$102.69	\$133.75	\$126.16	\$92.98	\$83.90	\$89.14	\$120.05	\$138.74	\$120.57	\$1,317.90
(21) Monthly Change %		-9.75%	-2.06%	-21.05%	17.95%	30.25%	-5.67%	-26.30%	-9.77%	6.25%	34.69%	15.57%	-13.09%	

¹-RGGI Credit as proposed

- (2) (a) - (9) (a) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023
- (10) (a) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2023
- (10) (b)-(g) per Proposed Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 10/1/2023
- (10) (h)-(m) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2023 for illustrative purpose
- (11) - (13) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2023
- (14) (Line (1) x sum of lines (5) through (9))+ Line (2) + Line (3) + Line (4)
- (15) Line (1) x sum of lines (10) through (13)
- (16) sum of Lines (14) through (15) x 25%
- (17) Sum of Lines (14) through (16) x 4.166667%
- (18) Sum of Lines (14) through (17)
- (19) Regional Greenhouse Gas Initiative ("RGGI") funds credit
- (20) Line (18) + Line (19) + Line (20)
- (21) Current Month Line (21) ÷ Previous Month Line (21) - 100%

A-60 Rate Class (No Deferral)

	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
(1) 5-Year Monthly Average Billed Usage	642	448	438	540	610	563	529	484	432	462	639	746	642	6,533
(2) Customer Charge	\$12.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00	\$6.00
(3) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79
(4) RE Growth Program	\$1.58	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02	\$4.02
(5) Transmission Charge	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342
(6) Distribution Energy Charge	\$0.06658	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379	\$0.06379
(7) Transition Charge	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021
(8) Energy Efficiency Programs	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986
(9) Renewable Energy Distribution Charge	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288	\$0.01288
(10) Last Resort Service Base Charge	\$0.09125	\$0.16525	\$0.16525	\$0.16525	\$0.16525	\$0.16525	\$0.16525	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125
(11) LRS Adjustment Factor	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
(12) LRS Administrative Cost Adjustment Factor	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383
(13) Renewable Energy Standard Charge	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833	\$0.00833
(14) Total Delivery Services	\$93.30	\$64.64	\$63.44	\$75.70	\$84.11	\$78.46	\$74.37	\$68.97	\$62.72	\$66.32	\$87.59	\$100.45	\$87.95	\$914.72
(15) Total Supply Services	\$66.39	\$79.48	\$77.71	\$95.80	\$108.22	\$99.88	\$93.85	\$50.05	\$44.67	\$47.78	\$66.08	\$77.14	\$66.39	\$907.05
(16) Low Income Discount (25%)	(\$39.92)	(\$36.03)	(\$35.29)	(\$42.88)	(\$48.08)	(\$44.59)	(\$42.06)	(\$29.76)	(\$26.85)	(\$28.53)	(\$38.42)	(\$44.40)	(\$38.59)	(\$455.48)
(17) GET	\$4.99	\$4.50	\$4.41	\$0.00	\$0.00	\$0.00	\$0.00	\$3.72	\$3.36	\$3.57	\$4.80	\$5.55	\$4.82	\$34.73
(18) Total	\$124.76	\$112.59	\$110.27	\$128.62	\$144.25	\$133.75	\$126.16	\$92.98	\$83.90	\$89.14	\$120.05	\$138.74	\$120.57	\$1,401.02
(19) RGGI Credit ¹	\$0.00	\$0.00	\$0.00	(\$27.66)	(\$27.66)	(\$27.66)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$82.98)
(20) Adjusted Total	\$124.76	\$112.59	\$110.27	\$100.96	\$116.59	\$106.09	\$126.16	\$92.98	\$83.90	\$89.14	\$120.05	\$138.74	\$120.57	\$1,318.04
(21) Monthly Change %		-9.75%	-2.06%	-8.44%	15.48%	-9.01%	18.92%	-26.30%	-9.77%	6.25%	34.69%	15.57%	-13.09%	

¹-RGGI Credit as proposed

- (2) (a) - (9) (a) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2023
- (10) (a) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2023
- (10) (b)-(g) per Proposed Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 10/1/2023
- (10) (h)-(m) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2023 for illustrative purpose
- (11) - (13) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2023
- (14) (Line (1) x sum of lines (5) through (9))+ Line (2) + Line (3) + Line (4)
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The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-01-EL
In Re: Last Resort Service Rates for Effect October 1, 2023
Responses to the Record Requests
Issued at the Commission's Evidentiary Hearing
On September 20, 2023

Record Request No. 6

Request:

The Commission asked the Parties to see if they could reach a consensus as to when to issue the RGGI credits. Do the Parties have a recommendation for the Commission? If so, please provide.

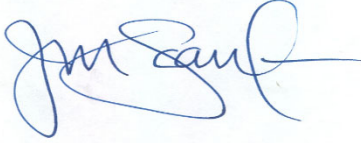
Response:

Yes, the Parties have reached a consensus and recommend issuing the RGGI bill credits to A-60 customers over three months: December 2023, January 2024, and February 2024.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

September 22, 2023

Date

**Docket No. 23-01-EL – Narragansett Electric Co. d/b/a Rhode Island Energy
– Last Resort Service Rates 2023
Service List updated 8/17/23**

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