

The Narragansett Electric Company
d/b/a Rhode Island Energy

2023 GAS COST RECOVERY

Energy Portfolio Management Panel

Pre-Filed Direct Testimony and
Attachments of:

John M. Protano, Stephen D. Longo,
Terry J. Crupi, Jr., and James M. Stephens

September 1, 2023

Submitted to:
Rhode Island Public Utilities Commission
RIPUC Docket No. 23-23-NG

Submitted by:



Rhode Island Energy™

a PPL company

**Testimony of Energy
Portfolio Management
Panel**

PRE-FILED JOINT DIRECT TESTIMONY

OF

ENERGY PORTFOLIO MANAGEMENT PANEL

JOHN M. PROTANO

STEPHEN D. LONGO

TERRY J. CRUPI, JR.

AND

JAMES M. STEPHENS

September 1, 2023

Table of Contents

I. Introduction..... 1

II. Gas Procurement Incentive Plan..... 9

III. Natural Gas Portfolio Management Plan 13

1 **I. Introduction**

2 **Q. Please identify the members of the Energy Portfolio Management Panel.**

3 A. The Energy Portfolio Management Panel consists of John M. Protano, Stephen D. Longo,
4 Terry J. Crupi, Jr., and James M. Stephens.

5

6 **John M. Protano**

7 **Q. Mr. Protano, please state your name and business address.**

8 A. My name is John M. Protano. My business address is National Grid, 100 E. Old Country
9 Road, Hicksville, New York 11801.

10

11 **Q. Please state your business position and responsibilities.**

12 A. I am the Manager of Origination and Price Volatility Management in the Energy
13 Procurement organization of National Grid USA Service Company, Inc. (“National Grid
14 Service Company”). As Manager, I am responsible for all financial hedging activity for
15 the National Grid USA, Inc. (“National Grid”) regulated natural gas and electric utilities.
16 I am also responsible for structuring and optimizing the natural gas assets to help return
17 the most value to the regulated entities. In this proceeding, I am providing testimony on
18 behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island
19 Energy” or the “Company”) with respect to gas hedging and optimization activities

20

1 pursuant to the Transition Services Agreement between and among National Grid Service
2 Company, National Grid (solely with respect to Section 4.6), and the Company (“TSA”).
3

4 **Q. Please describe your involvement with the Company.**

5 A. On May 25, 2022, PPL Rhode Island Holdings, LLC, a wholly owned indirect subsidiary
6 of PPL Corporation, acquired 100 percent of the outstanding shares of common stock of
7 the Company from National Grid (the “Acquisition”). Following the Acquisition, I have
8 continued to manage the hedging and optimization programs on behalf of Rhode Island
9 Energy pursuant to the TSA.

11 **Q. Please describe your educational background.**

12 A. I graduated from Fairfield University in 1991 with a Bachelor of Arts degree in
13 Economics. In 1997, I graduated from Fordham University with a Master of Business
14 Administration in Finance.

16 **Q. Please describe your professional experience.**

17 A. I joined National Grid in 2012 as a Senior Trader on the Wholesale Electric Supply team
18 to manage the electric portfolio of Niagara Mohawk Power Corporation d/b/a National
19 Grid. In June 2017, I was promoted to my current position as Manager for National
20 Grid’s regulated gas and electric utilities, including the Company.
21

1 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**
2 **(“PUC”) or any other regulatory commissions?**

3 A. Yes. I have testified before the PUC in the following dockets: Docket No. 4719, 2017
4 Gas Cost Recovery (“GCR”) Filing; Docket No. 4872, 2018 GCR Filing; Docket 4963,
5 2019 GCR Filing; Docket No. 5180, 2021 GCR Filing; and Docket No. 22-20-NG, 2022
6 GCR Filing. I have also provided formal and informal data request responses and
7 frequently correspond with Rhode Island Division of Public Utilities and Carriers (the
8 “Division”) and its consultants. Additionally, on December 19, 2019, I presented an
9 overview of the Company’s natural gas hedging and optimization strategies to PUC Staff.

10

11 **Stephen D. Longo**

12 **Q. Mr. Longo, please state your name and business address.**

13 A. My name is Stephen D. Longo. My business address is National Grid, 100 E. Old
14 Country Road, Hicksville, New York 11801.

15

16 **Q. Please state your business position and responsibilities.**

17 A. I am the Lead Trader in the Origination and Price Volatility Management in the Energy
18 Procurement organization of the National Grid Service Company. As Lead Trader, I am
19 responsible for financial hedging activity for the National Grid regulated natural gas and
20 electric utilities. I am also responsible for structuring and optimizing the natural gas

1 assets to help return the most value to the regulated entities. In this proceeding, I am
2 providing testimony on behalf of the Company pursuant to the TSA.

3

4 **Q. Please describe your involvement with the Company.**

5 A. Prior to the Acquisition, I have assisted with the Company's hedging and optimization
6 programs. For the duration of this TSA, I will continue to manage these functions on
7 behalf of Rhode Island Energy.

8

9 **Q. Please describe your educational background.**

10 A. I graduated from General Motors Institute in 1981 with a Bachelor of Mechanical
11 Engineering. In 1983, I graduated from Stanford University with a Master of Science in
12 Mechanical Engineering.

13

14 **Q. Please describe your professional experience.**

15 A. I joined the National Grid Service Company in 2012 as a Senior Trader in the Origination
16 and Price Volatility Management in the Energy Procurement organization. In May 2022,
17 I was promoted to my current position as Lead Trader for National Grid's Origination
18 and Price Volatility Management.

19

1 **Q. Have you previously testified before the PUC or any other regulatory commissions?**

2 A. Yes. I testified before the PUC in Docket No. 5180, 2021 GCR Filing; and Docket No.
3 22-20-NG, 2022 GCR Filing.

4

5 **Terry J. Crupi, Jr.**

6 **Q. Mr. Crupi, please state your name and business address.**

7 A. My name is Terry J. Crupi, Jr. My business address is PPL Corporation, Two North 9th
8 Street, Allentown, Pennsylvania 18101.

9

10 **Q. Please state your business position and responsibilities.**

11 A. I am employed by PPL Services Corporation as the Director of Energy Trading, and my
12 primary role is to lead the team responsible for executing the financial hedging and asset
13 optimization strategies for Rhode Island Energy. Upon the termination of the TSA, I will
14 be assuming full responsibility and oversight for the Gas Procurement Incentive Plan
15 (“GPIP”) for Rhode Island Energy.

16

17 **Q. Please describe your educational background.**

18 A. I graduated from Indiana University of Pennsylvania with a Bachelor of Science in
19 Finance.

20

1 **Q. Please describe your professional experience.**

2 A. I have over 30 years of experience in natural gas trading and marketing at several
3 prominent Northeast energy companies. For a significant portion of my career, I led the
4 team responsible for managing market risk and optimizing the value of PPL's natural gas
5 fired power generation fleet and other related contractual assets. I have extensive
6 experience managing market risk and transacting in both financial and physical natural
7 gas markets. Throughout my career, I have worked extensively with natural gas utilities
8 in the Northeast region both from the perspective of a supplier and as an employee of
9 companies affiliated with gas utilities at Consolidated Natural Gas, PPL and New Jersey
10 Resources. I rejoined the PPL Services Corporation in 2022 in my current role.

11

12 **Q. Have you previously testified before the PUC?**

13 A. Yes, I testified in Docket No. 22-20-NG, 2022 GCR Filing.

14

15 **James M. Stephens**

16 **Q. Mr. Stephens, please state your name and business address.**

17 A. My name is James M. Stephens. My business address is Rhode Island Energy, 280
18 Melrose Street, Providence, Rhode Island 02907.

19

1 **Q. Please state your business position and responsibilities.**

2 A. I am employed by Rhode Island Energy, and I serve as the Director of Gas Procurement
3 for Rhode Island Energy. In this position, I am responsible for leading the planning,
4 contracting, and procurement of natural gas commodity, pipeline and storage capacity,
5 and peaking resources to meet the short- and long-term requirements of the Company's
6 gas customers. I am also responsible for Rhode Island Energy's Customer Choice
7 program. Upon the termination of the TSA, I will be assuming full responsibility and
8 oversight for the Natural Gas Portfolio Management Plan ("NGPMP") for the Company.

9
10 **Q. Please summarize your educational background and your professional experience.**

11 A. I hold a Bachelor of Science degree in Management and a Master of Business
12 Administration with a concentration in Operations Management from Bentley College.
13 I have over 30 years of experience in the energy industry and have held management
14 positions at consulting firms and natural gas local distribution companies. In my role as a
15 consultant, I have assisted numerous clients with various natural gas related
16 engagements, including: the analysis of regional energy market dynamics and the
17 associated drivers for new natural gas infrastructure; the evaluation of capacity
18 opportunities associated with open seasons on various pipelines; the evaluation of new
19 markets and opportunities; integrated resource plans; and natural gas supply portfolio
20 evaluation and optimization. I was also responsible for Gas Supply Procurement and

1 Portfolio Optimization for Colonial Gas Company, which was merged into the Boston
2 Gas Company, a subsidiary of National Grid.

3
4 **Q. Have you previously testified before the PUC?**

5 A. Yes. I have testified before the PUC in Docket No. 22-20-NG, 2022 GCR Filing. I also
6 supported the development of the Company’s Gas Long-Range Resource and
7 Requirements Plan for the Forecast Period 2023/24 to 2027/28 filed in Docket No. 22-06-
8 NG.

9
10 **Q. What is the purpose of your joint testimony in this proceeding?**

11 A. The purpose of our testimony is to discuss the results of the GPIIP and NGPMP for the
12 period April 1, 2022 through March 31, 2023, and to provide an exhibit that illustrates the
13 impact of current financial hedges for the upcoming period of November 2023 through
14 October 2024 in the GPIIP.

15
16 **Q. Are you sponsoring attachments to your testimony?**

17 A. Yes. We are sponsoring the following attachments that accompany our testimony:

18 Attachment EPM-1 Gas Procurement Incentive Plan (“GPIIP”) Revised
19 Effective April 1, 2017

20
21 Attachment EPM-2 GPIIP Semi Annual Report, April 2022 through March 2023

22
23 Attachment EPM-3 Natural Gas Portfolio Management Plan (“NGPMP”)
24 Effective April 1, 2016
25
26

- 1 Attachment EPM-4 NGPMP Annual Report, April 2022 through March 2023
- 2
- 3 Attachment EPM-5 Financial hedge (including Storage Deferral) mark-to-market
- 4 (“MTM”) as of August 4, 2023
- 5

6 **II. Gas Procurement Incentive Plan**

7 **Q. What is the Gas Procurement Incentive Plan?**

8 A. The objective of the GPIIP to is to mitigate the volatility of natural gas costs and to
9 encourage the Company to achieve lower hedged commodity costs for customers. The
10 GPIIP is provided as Attachment EPM-1.

11

12 The gas procurement portion of the GPIIP is based on the Company’s purchasing
13 program, under which the Company locks, or hedges, the variable cost of the natural gas
14 commodity exposure. Mandatory purchases and/or hedges are the purchases of gas
15 volumes and/or hedges made in approximately uniform monthly increments on a
16 mandatory basis beginning twenty-four months prior to the month of delivery and ending
17 four months prior to the start of delivery month. Mandatory hedges will equal sixty
18 percent (60%) of forecasted normal weather gas purchase requirements for the April and
19 October gas supply months and seventy percent (70%) of forecasted normal weather gas
20 purchase requirements for the remaining ten months of the year. The forecasted normal
21 weather natural gas purchase requirements are based on the most recent five-year firm

1 sales forecast.¹ Hedge volume targets are adjusted each November for the period starting
2 in March of the following year. Discretionary purchases and/or hedges are defined as the
3 purchases and/or hedges established at least six business days prior to the start of the
4 delivery month for delivery to the system or storage in excess of the mandatory hedging
5 requirements in a month. The total financial and physical hedged volume shall not
6 exceed ninety-five percent (95%) of the forecasted normal weather requirements for a
7 given supply month.

8
9 Mandatory hedges also form the benchmark for the incentive calculation under the GPIIP.
10 For each month, the average unit cost of the mandatory hedges is compared to the
11 average unit cost of discretionary hedges to determine the savings or loss per dekatherm
12 (“Dth”) resulting from the discretionary hedges. This difference, multiplied by the
13 discretionary volumes, determines the total savings or cost. To determine the incentive
14 or penalty for each month, the total savings is multiplied by ten percent (10%) for
15 transactions with unit cost savings less than \$0.50 and executed greater than four months
16 prior to the month of flow. A twenty percent (20%) incentive may be earned if the unit
17 cost savings is greater than \$0.50 and the transaction execution date is greater than eight
18 months prior to the month of flow. A five percent (5%) percent incentive is applied to

¹ Most recently, the Company filed its firm sales forecast in its Gas Long-Range Resource and Requirements Plan for the Forecast Period 2023/24 to 2027/28 in Docket No. 22-06-NG.

1 any transaction executed between one and four months prior to the month of flow,
2 regardless of the unit cost savings.

3
4 The Company has notified Division of its intention to continue the accelerated portion of
5 the mandatory hedges and the Division has indicated that it has no objection to this
6 approach. Although Accelerated hedge prices are higher than nearby NYMEX Henry
7 Hub prices, the upcoming Accelerated hedge period (second nearby year) remains lower
8 when compared with last year's analysis. As of August 9, 2023, the average for
9 November 2023 to October 2024 (prompt year) is currently \$3.55/Dth, while the average
10 for the November 2025 to October 2026 (second nearby year) period is \$4.00/Dth. This
11 indicates prices are trending higher further along the forward curve; however, the current
12 average price of \$4.00/Dth for the GCR Year 2025² appears low versus last year's
13 corresponding GCR Year (\$4.81/Dth)³, and low compared with the mean of the past three
14 years of historical prices (\$4.39/Dth). As a result of these current market conditions, the
15 Accelerated hedge portion of the program will be continued to mitigate commodity price
16 volatility at the lowest prevailing costs. Accelerated hedges will neither earn an incentive
17 nor be used in the calculation of mandatory benchmark.

² Accelerated hedges would commence flow date in November 2025 and end in October 2026.

³ This figure represents last year's analysis of August 16, 2022's average for the November 2024 to October 2025 (second nearby year) period.

1 **Q. Were there any changes to the GPIIP over the past year?**

2 A. No, there were no changes to GPIIP over the past year.

3

4 **Q. What is the GPIIP incentive for the past 12-month period?**

5 A. Attachment EPM-2 is the Company's Semi-Annual GPIIP Report. This report shows the
6 results by month for the period April 1, 2022 through March 31, 2023. As shown in
7 Attachment EPM-2, the Company purchased discretionary supply of 621,100 Dth during
8 the period, resulting in a net calculated incentive of \$56,907. The weighted average cost
9 of mandatory and discretionary hedges was approximately \$3.5179 and \$3.094,
10 respectively, resulting in discretionary hedges being approximately \$0.4239 per Dth less
11 than the mandatory hedges.

12

13 The calculation of the savings for each month is shown on Page 3 of 43 of Attachment
14 EPM-2 and the calculation of the incentives for each month by incentive percentage is
15 shown on Pages 4 through 6 of 43 of Attachment EPM-2.

16

17 **Q. What is the amount of the gas procurement incentive for which the Company is**
18 **seeking approval in this filing?**

19 A. The Company is proposing that it be granted the full incentive of \$56,907 for the period
20 April 2022 through March 2023.

21

1 **Q. Is the Company recommending any changes to the GPIIP in this filing?**

2 A. No, the Company is not currently recommending any changes to the GPIIP.

3

4 **Q. Please discuss why the Financial Hedge (including Storage Deferral) mark-to-**
5 **market table is included in the current filing?**

6 A. In GCR filings before 2019, the impact of financial hedges was incorporated into the
7 various cost calculation tables; however, since then, the calculation is included as an
8 exhibit, specifically EPM-5. This exhibit illustrates the impact of current financial
9 hedges for the period of November 2023 through October 2024 (including deferred
10 storage) as of August 4, 2023, which is a cost to customers of \$19,517,616.

11

12 **III. Natural Gas Portfolio Management Plan**

13 **Q. What is the Natural Gas Portfolio Management Plan?**

14 A. In Docket No. 4038, the PUC approved the NGPMP, which implemented changes to the
15 management of the Company's gas portfolio. The changes were designed to provide
16 various financial, regulatory, and risk management benefits over the previous asset
17 management arrangements. The Company changed the management of the gas portfolio
18 from an external third-party asset management agreement to a portfolio managed
19 primarily by the Company. The Company uses its transportation contracts, underground
20 storage contracts, peaking supplies, and supply contracts to first purchase gas supplies to
21 economically and reliably serve sales customers. The Company then makes additional

1 purchases and sales that generate revenue by extracting value from any assets that are not
2 required to serve customers on any day. The mix of supply, transportation, and storage
3 contracts creates flexibility and opportunities for optimization to create value for the
4 Company's customers. The potential optimization value is subject to the following
5 market variables: the fluctuation of gas pricing, the value of temporarily unused assets,
6 the existence of excess transportation and storage capacity, and the opportunities to
7 optimize delivered supplies as storage fill opportunities arise. The NGPMP effective for
8 the period April 1, 2022 through March 31, 2023 is included as Attachment EPM-3.

9
10 **Q. What were the results of the NGPMP for the incentive year April 2022 through**
11 **March 2023?**

12 A. As required by Order No. 19627 in Docket No. 4038, the Company has filed quarterly
13 and annual reports that detail the results of the optimization activity. On June 2, 2022,
14 the Company submitted the annual report showing the results of the NGPMP for the
15 period April 1, 2022 through March 31, 2023. Attachment EPM-4 is the annual report,
16 which shows that the NGPMP produced total savings of \$15,322,072.02. Under the
17 provisions of the NGPMP, customers receive 100 percent of the first \$2 million of annual
18 gas cost optimization benefits, eighty percent (80%) of all net proceeds between
19 \$2 million and \$5 million, and ninety percent (90%) of all net proceeds between
20 \$5 million and \$10 million, and ninety-four percent (94%) of all net proceeds above
21 \$10 million. As a result, total customer savings for Fiscal Year 2023 is \$13,902,747.70.

1 **Q. Does the Company’s incentive include revenue from asset management agreements**
2 **(“AMA”)?**

3 A. The Company’s incentive does not include any revenue from AMAs. In Order No.
4 21449, the PUC denied revenue sharing associated with AMA fees. AMA fees are
5 recorded as a credit on the pipeline demand charges and customers receive 100 percent of
6 this benefit.

7

8 **Q. Does the Company propose any changes to the NGPMP in this filing?**

9 A. No, the Company is not currently proposing any changes to the NGPMP.

10

11 **Q. What is the Company seeking approval for in this filing?**

12 A. The Company’s incentive, as specified in the NGPMP (Attachment EPM-3) in effect for
13 the period April 1, 2022 through March 31, 2023, is calculated using the following
14 formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) twenty
15 percent (20%) sharing of the savings to the Company from \$2 million to \$5 million; (3)
16 ten percent (10%) sharing of the savings to the Company from \$5 million to \$10 million;
17 and (4) six percent (6%) sharing of the savings to the Company for values above
18 \$10 million. Accordingly, the Company is filing for approval of a NGPMP incentive of
19 \$1,419,324.32, which is twenty percent (20%) of the net proceeds between \$2 million
20 and \$5 million and ten percent (10%) of the net proceeds between \$5 million and
21 \$10 million, and 6% of the net proceeds between \$10 million and \$15,322,072.02.

1 **Q. Will the Company continue to operate the gas portfolio under the NGPMP?**

2 A. Yes. Unless otherwise directed by the PUC, the Company will continue to manage its
3 gas portfolio as specified in the NGPMP.

4

5 **Q. Does this conclude your testimony?**

6 A. Yes.

Attachments of Energy Portfolio Management Panel

- | | |
|------------------|---|
| Attachment EPM-1 | Gas Procurement Incentive Plan (“GPIP”) Revised Effective April 1, 2017 |
| Attachment EPM-2 | GPIP Semi Annual Report, April 2022 through March 2023 |
| Attachment EPM-3 | Natural Gas Portfolio Management Plan (“NGPMP”) Effective April 1, 2016 |
| Attachment EPM-4 | NGPMP Annual Report, April 2022 through March 2023 |
| Attachment EPM-5 | Financial Hedge (including Storage Deferral) discounted mark-to-market (“MTM”) as of August 4, 2023 |

Attachment EPM-1

Gas Procurement Incentive Plan (“GPIP”) Revised Effective April 1, 2017

National Grid
Rhode Island

Attachment JMP-1
Docket No. _____
January 31, 2017
Page 1 of 5

Gas Procurement Incentive Plan (GPIP) for National Grid

Revised Effective April 1, 2017

I. Objective

To reduce the volatility of gas costs and to encourage The Narragansett Electric Company d/b/a National Grid (National Grid or Company) to achieve a lower hedged gas commodity cost for its customers.

II. Structure of the Gas Procurement Incentive Plan (Plan)

- A. The original Plan became effective June 1, 2003 and was most recently revised in Docket No. 4283. It will be reviewed with each annual gas cost recovery (GCR) filing. The cap on the amount of the incentive that may be earned by the Company was eliminated effective July 1, 2010 and approved by the Public Utilities Commission (PUC) in Docket No. 4283. The Company will file the Plan results semi-annually on April 25 and October 25 of each year. These reports shall include reporting for all Plan activity and results through the end of the month prior to the filing.
- B. The Company will file its forecasted normal weather natural gas purchase requirements with its annual GCR filing. The hedging plan volume will be adjusted based on this revised forecast. Changes to the hedged volume execution plan will become effective in November of each year. The Company will not unwind or sell any purchases or hedged positions without notifying the PUC and Division. If a midyear revision is warranted the Company will file support for the revised purchase forecast with the PUC and Division.

III The Gas Procurement Incentive Plan

- A. The Company will make purchases of natural gas, natural gas swaps or natural gas futures which lock or hedge the NYMEX Henry Hub (NYMEX) portion of the variable cost. For any future gas supply month the Company will make three types of gas purchases:
 - 1. **Mandatory Purchases and/or Hedges**
 - a. Are defined as mandatory monthly purchases of gas volumes or hedges made in approximately uniform monthly

National Grid
Rhode Island

Attachment JMP-1
Docket No. _____
January 31, 2017
Page 2 of 5

increments. (Mandatory purchases and/or hedges will vary as the forecast of purchases is updated periodically.)

- b. Will equal 60% of forecasted normal weather gas purchase requirements for the April and October gas supply months and 70% of forecasted normal weather gas purchase requirements for the remaining ten months. Purchases and/or hedges will be based on the forecast of requirements in place when the purchases and/or hedges are made.
- c. Will be purchased in approximately uniform monthly increments on a mandatory basis starting 24 months prior to the month of delivery and ending 4 months prior to the start of deliveries.
- d. The first purchases and/or hedges made each month will be deemed the Company's mandatory hedge up to the amount of the Company's scheduled mandatory requirement for the month.
- e. The Company will adjust the schedule of hedging to achieve the required mandatory level in accordance with paragraph II.B. The Company will seek to maximize the uniformity of monthly mandatory purchase/hedge volumes over the 20 month period specified in paragraph III.A.1.c.
- f. The Company and the Division may agree to accelerate a portion of the mandatory hedges. They will notify the PUC of any such plan and provide 3 business days for the PUC to object. Accelerated hedges will neither earn an incentive nor be used in the calculation of mandatory benchmark.

2. Discretionary Purchases and/or Hedges

- a. Are defined as the purchases and/or hedges established at least six business days prior to the start of the delivery month for delivery to the system or storage in excess of the mandatory hedging requirements in a month.
- b. The cost or benefit of any financial purchase and/or hedge will be included in the calculation of the average unit price.

National Grid
Rhode Island

Attachment JMP-1
Docket No. _____
January 31, 2017
Page 3 of 5

- c. The total financial and physical hedged volume (planned mandatory plus accelerated plus discretionary), shall not exceed 95% of the forecasted normal weather requirements for a given supply month. Subsequent revisions to the forecast may impact the hedge percentage for existing deals.
 3. Other Discretionary Purchases and/or Hedges Not Subject To Incentives
 - a. Liquefied natural gas (LNG).
 - b. Supplies that lock in price but are not part of the program.
 - c. Hedges specifically put in place as part of the Natural Gas Procurement Management Program to lock in optimization savings for customers.
 - d. Purchases and/or hedges made less than six business days prior to the beginning of the month, during the month or under a contract which does not allow for the locking of the price.
 - e. Purchases and/or hedges made due to updated levels of forecasted migration of throughput volumes from transportation service to sales service.
 - f. Purchases and/or hedges made to fix the locational basis price risk at the forecasted receipt point locations.
- B. Producing Region Locational Basis Fixed Price Hedge

As recently as mid-2014, the price movement of NYMEX was highly correlated to the price movement of supplies in the producing regions of the Gulf of Mexico, Marcellus and some Canadian supplies and, therefore, NYMEX was an effective hedge of the future gas prices purchased in those regions. As of July 2014, the correlation between NYMEX and the Marcellus locations, such as Texas Eastern market area zone M2, Tennessee Gas Pipeline Zone 4, and Dominion South Point, dropped to a point such that NYMEX Henry Hub was less effective at hedging the forecasted purchases in the Marcellus region.

National Grid
Rhode Island

Attachment JMP-1
Docket No. _____
January 31, 2017
Page 4 of 5

The Company has the option to use locational basis hedges to increase the effectiveness of the forecasted purchases.

The locational basis hedges do not have to be executed at the same time as the NYMEX hedges. Locational basis hedges are not included in the incentive calculation.

C. Computation of Gas Procurement Incentives

Gas Procurement Incentives will be determined on the basis of comparisons of the volume-weighted average cost per dekatherm of discretionary purchases and/or hedges and the volume weighted average cost per dekatherm of mandatory gas purchases, excluding any accelerated hedges for each gas supply month. All comparisons will be based on the NYMEX portion of the variable cost per dekatherm of the purchased gas supply or the price of the NYMEX futures contract.

D. Any purchases and/or hedges made for a future gas supply month, excluding other discretionary purchases and/or hedges not subject to incentives as shown in paragraph III.A.3, that are in excess of the mandatory purchases and/or hedges requirement for the month, will be deemed discretionary purchases and/or hedges.

E. The timing of discretionary purchases and/or hedges is left solely to the discretion of the Company. The Company is required to make sufficient discretionary purchases and/or hedges by November 1 of each year, such that a minimum of 80% of supply needed for December, January and February, and 75% of supply needed for a normal November and March, will be at a fixed or capped price. The fixed and capped supplies will include all forward purchases, financially based purchases and/or hedges, LNG supplies, and storage supplies.

F. After all purchases and/or hedges for forecasted gas requirements for a given gas supply month are completed, the volume-weighted average cost of mandatory purchases and/or hedges will be computed. That volume weighted average cost for mandatory purchases and/or hedges will then be compared against the actual cost of each discretionary purchases and/or hedge made for the same gas supply month.

1. For all discretionary purchases and/or hedges executed more than eight months prior to the start of the gas supply month, the Company will be provided a positive incentive equal to 10% of the

National Grid
Rhode Island

Attachment JMP-1
Docket No. _____
January 31, 2017
Page 5 of 5

difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases and/or hedges for the same gas supply month. In the event that the cost of the discretionary purchases/hedges is at least 50 cents less than the cost of the mandatory purchases/hedges, the incentive will be 20%.

2. For all discretionary purchases and/or hedges executed within the last five to eight months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases for the same gas supply month.
3. For all discretionary purchases and/or hedges executed within the last four months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 5% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average of mandatory purchases for the same gas supply month.
4. For any and all discretionary purchases and/or hedges that are made at a cost which is greater than the volume-weighted average cost for mandatory purchases and/or hedges, made for the same gas supply month, regardless of when they occur prior to the start of the gas supply month, the Company will be assessed a penalty equal to 10% of the difference between the volume-weighted average cost for mandatory purchases and/or hedges and the cost of the each such discretionary purchase.
5. The net incentive/penalty for the Company for each gas supply month shall equal the sum of the incentives/penalties calculated for all individual discretionary purchases and/or hedges executed for the subject gas supply month.

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a RHODE ISLAND ENERGY
RIPUC DOCKET NO. 23-23-NG
2023 GAS COST RECOVERY FILING
WITNESSES: ENERGY PORTFOLIO MANAGEMENT PANEL
SEPTEMBER 1, 2023
ATTACHMENTS**

Attachment EPM-2

GPIP Semi Annual Report, April 2022 through March 2023

ETICIA IMENTEL

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Also admitted in Massachusetts

April 25, 2023

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Semi-Annual Report on Gas Procurement Incentive Plan

Dear Ms. Massaro:

Pursuant to the provisions of the Gas Procurement Incentive Plan (“GPIP”) initially approved in Docket No. 3436 at Order No. 17444, enclosed please find 6 copies of The Narragansett Electric Company d/b/a Rhode Island Energy’s (“Rhode Island Energy” or the “Company”) semi-annual report on the status of the penalties and incentives as of March 31, 2023.

The first page of the report summarizes the savings to customers from the discretionary purchases in the column labeled “Gain/(Loss).” The incentive/penalty impact on National Grid as of March 31, 2023 is found in the last column of the table labeled “Company Incentive.” For the 12-month period of April 1, 2022 to March 31, 2023, the report indicates a benefit to customers of \$186,004 from discretionary purchases and a calculated Company incentive of \$56,907. For the April 1, 2023 to March 31, 2024 year, the benefit to customers is \$275,847 and the Company incentive is \$38,262. For the April 1, 2024 to March 31, 2025 measurement year, the benefit to customers is \$41,874 and the Company incentive is \$4,187.

For each month, the report itemizes the average unit cost for both mandatory and discretionary hedge purchases and the difference between them. The report also shows the amount of discretionary hedges made, the gain or loss on the discretionary hedges, and the calculated Company incentive or penalty. The summary results are derived by adding together the calculated incentive/penalty information from page 2, which reflects the current applicable



Luly E. Massaro, Commission Clerk
Semi-Annual Report on Gas Procurement Incentive Plan
April 25, 2023
Page 2

provisions where discretionary hedges made within four months before the start of the month of flow have a sharing of 5 percent; and on page 3, where discretionary hedges made between four and eight months before the start of the month of flow have a sharing of 10 percent; plus the last incentive tier shown on page 4, where discretionary hedges were executed more than eight months before the start of the month of flow and were at least \$0.50 per dekatherm lower in cost.

Page 5 of the report shows the mandatory, accelerated, and discretionary hedge volumes and the total volume hedged as a percentage of the original forecast. The last two columns associated with the hedged volumes section show the average NYMEX hedge price and the total weighted cost. Marcellus region basis hedges are shown for informational purposes only and are not included as part of the GPIIP calculations. The remaining columns summarize the dollar amount of hedges broken out into mandatory, accelerated, and discretionary and the unit cost of each type of hedge under the GPIIP.

Finally, the individual trade data that had previously been provided in the GPIIP quarterly report is shown beginning on page 6.

Thank you for your attention to this matter. If you have any questions, please do not hesitate to contact John Protano at (516) 490-9101 or me at (401) 784-7415.

Very truly yours,

A handwritten signature in cursive script that reads "Leticia Pimentel".

Leticia C. Pimentel

Enclosures

cc: Leo Wold, Esq.
Jonathan Schrag
John Bell
Al Mancini

Gas Procurement Incentive Program Worksheet - March 31 2023
Incentive Calculation
Rhode Island Energy

TOTAL

	Mandatory NYMEX	Discretionary NYMEX	Difference	Discretionary Volumes (Dt)	Gain/ (Loss)	Aggregate * Incentive %	Company Incentive
Apr-22	\$ 2.6750	\$ 2.3071	\$ 0.37	14,000	\$ 5,151	10.00%	\$ 515
May-22	\$ 2.6546	\$ 2.3248	\$ 0.33	32,000	\$ 10,553	10.00%	\$ 1,055
Jun-22	\$ 2.6523	\$ 2.3650	\$ 0.29	36,000	\$ 10,343	10.00%	\$ 1,034
Jul-22	\$ 3.2579	\$ 2.4184	\$ 0.84	25,000	\$ 20,987	20.00%	\$ 4,197
Aug-22	\$ 3.2421	\$ 2.4908	\$ 0.75	20,000	\$ 15,027	20.00%	\$ 3,005
Sep-22	\$ 3.0152	\$ 2.4648	\$ 0.55	15,000	\$ 8,256	20.00%	\$ 1,651
Oct-22	\$ 3.4672	\$ 2.5357	\$ 0.93	36,000	\$ 33,532	20.00%	\$ 6,706
Nov-22	\$ 3.5295	\$ 2.8092	\$ 0.72	73,000	\$ 52,575	22.11%	\$ 11,624
Dec-22	\$ 4.0368	\$ 3.8775	\$ 0.16	148,500	\$ 23,654	53.63%	\$ 12,687
Jan-23	\$ 4.5713	\$ 4.5670	\$ 0.00	70,000	\$ 301	1600.46%	\$ 4,812
Feb-23	\$ 4.5939	\$ 4.5802	\$ 0.01	121,600	\$ 1,661	426.61%	\$ 7,087
Mar-23	\$ 4.5193	\$ 4.3872	\$ 0.13	30,000	\$ 3,964	63.88%	\$ 2,532
Subtotal 22-23				621,100	186,004		56,907
Apr-23	\$ 3.6582	\$ 3.0646	\$ 0.59	15,000	\$ 8,903	23.83%	\$ 2,122
May-23	\$ 3.8123	\$ 3.3069	\$ 0.51	16,400	\$ 8,288	27.43%	\$ 2,273
Jun-23	\$ 3.8835	\$ 3.3745	\$ 0.51	18,000	\$ 9,162	24.28%	\$ 2,224
Jul-23	\$ 3.8985	\$ 3.3868	\$ 0.51	20,000	\$ 10,234	20.96%	\$ 2,145
Aug-23	\$ 3.9935	\$ 3.4109	\$ 0.58	36,000	\$ 20,975	16.49%	\$ 3,459
Sep-23	\$ 4.0724	\$ 3.3228	\$ 0.75	70,500	\$ 52,844	10.00%	\$ 5,284
Oct-23	\$ 4.1380	\$ 3.4427	\$ 0.70	84,500	\$ 58,755	17.16%	\$ 10,085
Nov-23	\$ 4.4087	\$ 4.0253	\$ 0.38	68,000	\$ 26,074	10.00%	\$ 2,607
Dec-23	\$ 4.7499	\$ 4.6119	\$ 0.14	161,000	\$ 22,212	10.00%	\$ 2,221
Jan-24	\$ 4.9728	\$ 4.8312	\$ 0.14	137,000	\$ 19,400	10.00%	\$ 1,940
Feb-24	\$ 4.9157	\$ 4.8219	\$ 0.09	164,000	\$ 15,387	10.00%	\$ 1,539
Mar-24	\$ 4.6317	\$ 4.4349	\$ 0.20	120,000	\$ 23,614	10.00%	\$ 2,361
Subtotal 23-24				910,400	275,847		38,262
Apr-24	\$ 4.1062	\$ 4.0646	\$ 0.04	147,000	\$ 6,111	10.00%	\$ 611
May-24	\$ 4.0487	\$ 3.99	\$ 0.06	105,000	\$ 6,510	10.00%	\$ 651
Jun-24	\$ 4.1997	\$ 4.18	\$ 0.02	115,000	\$ 2,103	10.00%	\$ 210
Jul-24	\$ 4.1362	\$ 4.04	\$ 0.09	67,000	\$ 6,305	10.00%	\$ 630
Aug-24	\$ 4.2759	\$ 4.23	\$ 0.05	94,000	\$ 4,434	10.00%	\$ 443
Sep-24	\$ 4.2022	\$ 4.15	\$ 0.05	110,000	\$ 5,365	10.00%	\$ 537
Oct-24	\$ 4.1014	\$ 4.05	\$ 0.05	83,000	\$ 3,981	10.00%	\$ 398
Nov-24	\$ 4.3988	\$ 4.36	\$ 0.04	92,000	\$ 3,573	10.00%	\$ 357
Dec-24	\$ 4.7568	\$ 4.73	\$ 0.03	106,000	\$ 3,236	10.00%	\$ 324
Jan-25	\$ 4.7653	\$ 4.76	\$ 0.00	64,000	\$ 253	10.00%	\$ 25
Feb-25	\$ 4.4222	\$ 4.42	\$ 0.00	47,000	\$ 4	10.00%	\$ 0
Mar-25	\$ 4.2980	\$ 4.30	\$ -	10,000	\$ -	0.00%	\$ -
Subtotal 24-25				1,040,000	41,874		4,187
TOTAL				2,571,500	503,725		99,356

Deals executed within four months of the Supply Month - 5% Incentive Level

4 months or less to	VOLUME (Dth)			PURCHASE (USD)			Average Price (\$/Dth)			Margin (\$/Dth)	5% Incentive	
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary		(USD)	%
Apr-22	765,000	630,000	-	\$ 2,046,380	\$ 1,413,090	\$ -	\$ 2.6750	\$ 2.2430	\$ -	\$ -	\$ -	0%
May-22	830,000	590,000	-	\$ 2,203,330	\$ 1,355,820	\$ -	\$ 2.6546	\$ 2.2980	\$ -	\$ -	\$ -	0%
Jun-22	600,000	470,000	-	\$ 1,591,395	\$ 1,094,160	\$ -	\$ 2.6523	\$ 2.3280	\$ -	\$ -	\$ -	0%
Jul-22	480,000	480,000	-	\$ 1,563,780	\$ 1,121,280	\$ -	\$ 3.2579	\$ 2.3360	\$ -	\$ -	\$ -	0%
Aug-22	650,000	370,000	-	\$ 2,107,360	\$ 927,590	\$ -	\$ 3.2421	\$ 2.5070	\$ -	\$ -	\$ -	0%
Sep-22	540,000	550,000	-	\$ 1,628,225	\$ 1,364,000	\$ -	\$ 3.0152	\$ 2.4800	\$ -	\$ -	\$ -	0%
Oct-22	770,000	640,000	-	\$ 2,669,720	\$ 1,652,480	\$ -	\$ 3.4672	\$ 2.5820	\$ -	\$ -	\$ -	0%
Nov-22	868,000	940,000	-	\$ 3,063,566	\$ 2,544,110	\$ -	\$ 3.5295	\$ 2.7065	\$ -	\$ -	\$ -	0%
Dec-22	1,284,000	1,250,000	-	\$ 5,183,282	\$ 3,423,750	\$ -	\$ 4.0368	\$ 2.7390	\$ -	\$ -	\$ -	0%
Jan-23	1,500,000	1,340,000	-	\$ 6,856,895	\$ 3,765,400	\$ -	\$ 4.5713	\$ 2.8100	\$ -	\$ -	\$ -	0%
Feb-23	1,385,000	1,250,000	-	\$ 6,362,490	\$ 3,553,125	\$ -	\$ 4.5939	\$ 2.8425	\$ -	\$ -	\$ -	0%
Mar-23	1,389,000	1,130,000	-	\$ 6,277,327	\$ 3,036,310	\$ -	\$ 4.5193	\$ 2.6870	\$ -	\$ -	\$ -	0%
Apr-23	750,000	730,000	-	\$ 2,743,645	\$ 1,757,840	\$ -	\$ 3.6582	\$ 2.4080	\$ -	\$ -	\$ -	0%
May-23	680,000	710,000	-	\$ 2,592,330	\$ 1,700,450	\$ -	\$ 3.8123	\$ 2.3950	\$ -	\$ -	\$ -	0%
Jun-23	650,000	510,000	-	\$ 2,524,282	\$ 1,294,890	\$ -	\$ 3.8835	\$ 2.5390	\$ -	\$ -	\$ -	0%
Jul-23	500,000	470,000	-	\$ 1,949,230	\$ 1,245,500	\$ -	\$ 3.8985	\$ 2.6500	\$ -	\$ -	\$ -	0%
Aug-23	490,000	500,000	-	\$ 1,956,815	\$ 1,442,500	\$ -	\$ 3.9935	\$ 2.8850	\$ -	\$ -	\$ -	0%
Sep-23	560,000	570,000	-	\$ 2,280,525	\$ 1,727,670	\$ -	\$ 4.0724	\$ 3.0310	\$ -	\$ -	\$ -	0%
Oct-23	690,000	720,000	-	\$ 2,855,245	\$ 2,352,240	\$ -	\$ 4.1380	\$ 3.2670	\$ -	\$ -	\$ -	0%
Nov-23	800,000	900,000	-	\$ 3,526,965	\$ 2,996,100	\$ -	\$ 4.4087	\$ 3.3290	\$ -	\$ -	\$ -	0%
Dec-23	1,030,000	1,240,000	-	\$ 4,892,380	\$ 4,414,400	\$ -	\$ 4.7499	\$ 3.5600	\$ -	\$ -	\$ -	0%
Jan-24	1,160,000	1,370,000	-	\$ 5,768,405	\$ 4,996,390	\$ -	\$ 4.9728	\$ 3.6470	\$ -	\$ -	\$ -	0%
Feb-24	1,030,000	1,360,000	-	\$ 5,063,205	\$ 5,166,640	\$ -	\$ 4.9157	\$ 3.7990	\$ -	\$ -	\$ -	0%
Mar-24	830,000	1,330,000	-	\$ 3,844,335	\$ 4,944,275	\$ -	\$ 4.6317	\$ 3.7175	\$ -	\$ -	\$ -	0%
Apr-24	520,000	630,000	-	\$ 2,135,230	\$ 2,520,000	\$ -	\$ 4.1062	\$ 4.0000	\$ -	\$ -	\$ -	0%
May-24	430,000	630,000	-	\$ 1,740,945	\$ 2,318,400	\$ -	\$ 4.0487	\$ 3.6800	\$ -	\$ -	\$ -	0%
Jun-24	330,000	550,000	-	\$ 1,385,901	\$ 2,627,350	\$ -	\$ 4.1997	\$ 4.7770	\$ -	\$ -	\$ -	0%
Jul-24	200,000	380,000	-	\$ 827,230	\$ 1,546,600	\$ -	\$ 4.1362	\$ 4.0700	\$ -	\$ -	\$ -	0%
Aug-24	220,000	540,000	-	\$ 940,695	\$ 2,378,700	\$ -	\$ 4.2759	\$ 4.4050	\$ -	\$ -	\$ -	0%
Sep-24	240,000	570,000	-	\$ 1,008,525	\$ 2,787,300	\$ -	\$ 4.2022	\$ 4.8900	\$ -	\$ -	\$ -	0%
Oct-24	280,000	700,000	-	\$ 1,148,400	\$ 3,111,500	\$ -	\$ 4.1014	\$ 4.4450	\$ -	\$ -	\$ -	0%
Nov-24	300,000	870,000	-	\$ 1,319,650	\$ 4,136,850	\$ -	\$ 4.3988	\$ 4.7550	\$ -	\$ -	\$ -	0%
Dec-24	320,000	1,170,000	-	\$ 1,522,180	\$ 5,961,150	\$ -	\$ 4.7568	\$ 5.0950	\$ -	\$ -	\$ -	0%
Jan-25	310,000	1,370,000	-	\$ 1,477,240	\$ 6,713,000	\$ -	\$ 4.7653	\$ 4.9000	\$ -	\$ -	\$ -	0%
Feb-25	200,000	1,220,000	-	\$ 884,440	\$ 5,398,500	\$ -	\$ 4.4222	\$ 4.4250	\$ -	\$ -	\$ -	0%
Mar-25	130,000	1,160,000	-	\$ 558,740	\$ 4,985,680	\$ -	\$ 4.2980	\$ 4.2980	\$ -	\$ -	\$ -	0%
Apr-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
May-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jun-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jul-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Aug-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Sep-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Oct-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Nov-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Dec-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%

Deals executed within eight months of the Supply Month - 10% Incentive Level

5 to 8 months	VOLUME (Dth)			PURCHASE (USD)			Average Price (\$/Dth)			Margin (\$/Dth)	10% Incentive	
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary		(USD)	%
Apr-22	765,000	630,000	-	\$ 2,046,380	\$ 1,413,090	\$ -	\$ 2.6750	\$ 2.2430	\$ -	\$ -	\$ -	0%
May-22	830,000	590,000	-	\$ 2,203,330	\$ 1,355,820	\$ -	\$ 2.6546	\$ 2.2980	\$ -	\$ -	\$ -	0%
Jun-22	600,000	470,000	-	\$ 1,591,395	\$ 1,094,160	\$ -	\$ 2.6523	\$ 2.3280	\$ -	\$ -	\$ -	0%
Jul-22	480,000	480,000	-	\$ 1,563,780	\$ 1,121,280	\$ -	\$ 3.2579	\$ 2.3360	\$ -	\$ -	\$ -	0%
Aug-22	650,000	370,000	-	\$ 2,107,360	\$ 927,590	\$ -	\$ 3.2421	\$ 2.5070	\$ -	\$ -	\$ -	0%
Sep-22	540,000	550,000	-	\$ 1,628,225	\$ 1,364,000	\$ -	\$ 3.0152	\$ 2.4800	\$ -	\$ -	\$ -	0%
Oct-22	770,000	640,000	-	\$ 2,669,720	\$ 1,652,480	\$ -	\$ 3.4672	\$ 2.5820	\$ -	\$ -	\$ -	0%
Nov-22	868,000	940,000	3,000	\$ 3,063,566	\$ 2,544,110	\$ 21,675	\$ 3.5295	\$ 2.7065	\$ 7.2250	\$ (3.6955)	\$ (1,109)	10%
Dec-22	1,284,000	1,250,000	23,000	\$ 5,183,282	\$ 3,423,750	\$ 172,408	\$ 4.0368	\$ 2.7390	\$ 7.4960	\$ (3.4592)	\$ (7,956)	10%
Jan-23	1,500,000	1,340,000	16,600	\$ 6,856,895	\$ 3,765,400	\$ 123,397	\$ 4.5713	\$ 2.8100	\$ 7.4335	\$ (2.8623)	\$ (4,751)	10%
Feb-23	1,385,000	1,250,000	25,000	\$ 6,362,490	\$ 3,553,125	\$ 182,399	\$ 4.5939	\$ 2.8425	\$ 7.2959	\$ (2.7021)	\$ (6,755)	10%
Mar-23	1,389,000	1,130,000	10,000	\$ 6,277,327	\$ 3,036,310	\$ 62,588	\$ 4.5193	\$ 2.6870	\$ 6.2588	\$ (1.7395)	\$ (1,739)	10%
Apr-23	750,000	730,000	3,000	\$ 2,743,645	\$ 1,757,840	\$ 14,389	\$ 3.6582	\$ 2.4080	\$ 4.7962	\$ (1.1380)	\$ (341)	10%
May-23	680,000	710,000	4,400	\$ 2,592,330	\$ 1,700,450	\$ 22,931	\$ 3.8123	\$ 2.3950	\$ 5.2115	\$ (1.3993)	\$ (616)	10%
Jun-23	650,000	510,000	3,500	\$ 2,524,282	\$ 1,294,890	\$ 17,511	\$ 3.8835	\$ 2.5390	\$ 5.0031	\$ (1.1196)	\$ (392)	10%
Jul-23	500,000	470,000	1,000	\$ 1,949,230	\$ 1,245,500	\$ 4,885	\$ 3.8985	\$ 2.6500	\$ 4.8850	\$ (0.9865)	\$ (99)	10%
Aug-23	490,000	500,000	10,000	\$ 1,956,815	\$ 1,442,500	\$ 32,570	\$ 3.9935	\$ 2.8850	\$ 3.2570	\$ 0.7365	\$ 737	10%
Sep-23	560,000	570,000	50,000	\$ 2,280,525	\$ 1,727,670	\$ 160,280	\$ 4.0724	\$ 3.0310	\$ 3.2056	\$ 0.8668	\$ 4,334	10%
Oct-23	690,000	720,000	20,000	\$ 2,855,245	\$ 2,352,240	\$ 66,100	\$ 4.1380	\$ 3.2670	\$ 3.3050	\$ 0.8330	\$ 1,666	10%
Nov-23	800,000	900,000	-	\$ 3,526,965	\$ 2,996,100	\$ -	\$ 4.4087	\$ 3.3290	\$ -	\$ -	\$ -	0%
Dec-23	1,030,000	1,240,000	-	\$ 4,892,380	\$ 4,414,400	\$ -	\$ 4.7499	\$ 3.5600	\$ -	\$ -	\$ -	0%
Jan-24	1,160,000	1,370,000	-	\$ 5,768,405	\$ 4,996,390	\$ -	\$ 4.9728	\$ 3.6470	\$ -	\$ -	\$ -	0%
Feb-24	1,030,000	1,360,000	-	\$ 5,063,205	\$ 5,166,640	\$ -	\$ 4.9157	\$ 3.7990	\$ -	\$ -	\$ -	0%
Mar-24	830,000	1,330,000	-	\$ 3,844,335	\$ 4,944,275	\$ -	\$ 4.6317	\$ 3.7175	\$ -	\$ -	\$ -	0%
Apr-24	520,000	630,000	-	\$ 2,135,230	\$ 2,520,000	\$ -	\$ 4.1062	\$ 4.0000	\$ -	\$ -	\$ -	0%
May-24	430,000	630,000	-	\$ 1,740,945	\$ 2,318,400	\$ -	\$ 4.0487	\$ 3.6800	\$ -	\$ -	\$ -	0%
Jun-24	330,000	550,000	-	\$ 1,385,901	\$ 2,627,350	\$ -	\$ 4.1997	\$ 4.7770	\$ -	\$ -	\$ -	0%
Jul-24	200,000	380,000	-	\$ 827,230	\$ 1,546,600	\$ -	\$ 4.1362	\$ 4.0700	\$ -	\$ -	\$ -	0%
Aug-24	220,000	540,000	-	\$ 940,695	\$ 2,378,700	\$ -	\$ 4.2759	\$ 4.4050	\$ -	\$ -	\$ -	0%
Sep-24	240,000	570,000	-	\$ 1,008,525	\$ 2,787,300	\$ -	\$ 4.2022	\$ 4.8900	\$ -	\$ -	\$ -	0%
Oct-24	280,000	700,000	-	\$ 1,148,400	\$ 3,111,500	\$ -	\$ 4.1014	\$ 4.4450	\$ -	\$ -	\$ -	0%
Nov-24	300,000	870,000	-	\$ 1,319,650	\$ 4,136,850	\$ -	\$ 4.3988	\$ 4.7550	\$ -	\$ -	\$ -	0%
Dec-24	320,000	1,170,000	-	\$ 1,522,180	\$ 5,961,150	\$ -	\$ 4.7568	\$ 5.0950	\$ -	\$ -	\$ -	0%
Jan-25	310,000	1,370,000	-	\$ 1,477,240	\$ 6,713,000	\$ -	\$ 4.7653	\$ 4.9000	\$ -	\$ -	\$ -	0%
Feb-25	200,000	1,220,000	-	\$ 884,440	\$ 5,398,500	\$ -	\$ 4.4222	\$ 4.4250	\$ -	\$ -	\$ -	0%
Mar-25	130,000	1,160,000	-	\$ 558,740	\$ 4,985,680	\$ -	\$ 4.2980	\$ 4.2980	\$ -	\$ -	\$ -	0%
Apr-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
May-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jun-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jul-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Aug-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Sep-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Oct-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Nov-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Dec-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%

Deals executed more than eight months prior to the Supply Month - Upto 20% Incentive Level

8 month prior

	VOLUME (Dth)			PURCHASE (USD)			Average Price (\$/Dth)			Margin (\$/Dth)	20% Incentive	
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary		(USD)	%
Apr-22	765,000	630,000	14,000	\$ 2,046,380	\$ 1,413,090	\$ 32,299	\$ 2,6750	\$ 2,2430	\$ 2,3071	\$ 0.3679	\$ 515	10%
May-22	830,000	590,000	32,000	\$ 2,203,330	\$ 1,355,820	\$ 74,395	\$ 2,6546	\$ 2,2980	\$ 2,3248	\$ 0.3298	\$ 1,055	10%
Jun-22	600,000	470,000	36,000	\$ 1,591,395	\$ 1,094,160	\$ 85,141	\$ 2,6523	\$ 2,3280	\$ 2,3650	\$ 0.2873	\$ 1,034	10%
Jul-22	480,000	480,000	25,000	\$ 1,563,780	\$ 1,121,280	\$ 60,460	\$ 3,2579	\$ 2,3360	\$ 2,4184	\$ 0.8395	\$ 4,197	20%
Aug-22	650,000	370,000	20,000	\$ 2,107,360	\$ 927,590	\$ 49,815	\$ 3,2421	\$ 2,5070	\$ 2,4908	\$ 0.7513	\$ 3,005	20%
Sep-22	540,000	550,000	15,000	\$ 1,628,225	\$ 1,364,000	\$ 36,973	\$ 3,0152	\$ 2,4800	\$ 2,4648	\$ 0.5504	\$ 1,651	20%
Oct-22	770,000	640,000	36,000	\$ 2,669,720	\$ 1,652,480	\$ 91,286	\$ 3,4672	\$ 2,5820	\$ 2,5357	\$ 0.9314	\$ 6,706	20%
Nov-22	868,000	940,000	70,000	\$ 3,063,566	\$ 2,544,110	\$ 183,400	\$ 3,5295	\$ 2,7065	\$ 2,6200	\$ 0.9095	\$ 12,732	20%
Dec-22	1,284,000	1,250,000	125,500	\$ 5,183,282	\$ 3,423,750	\$ 403,406	\$ 4,0368	\$ 2,7390	\$ 3,2144	\$ 0.8224	\$ 20,643	20%
Jan-23	1,500,000	1,340,000	53,400	\$ 6,856,895	\$ 3,765,400	\$ 196,291	\$ 4,5713	\$ 2,8100	\$ 3,6759	\$ 0.8954	\$ 9,563	20%
Feb-23	1,385,000	1,250,000	96,600	\$ 6,362,490	\$ 3,553,125	\$ 374,553	\$ 4,5939	\$ 2,8425	\$ 3,8774	\$ 0.7165	\$ 13,843	20%
Mar-23	1,389,000	1,130,000	20,000	\$ 6,277,327	\$ 3,036,310	\$ 69,027	\$ 4,5193	\$ 2,6870	\$ 3,4514	\$ 1.0680	\$ 4,272	20%
Apr-23	750,000	730,000	12,000	\$ 2,743,645	\$ 1,757,840	\$ 31,581	\$ 3,6582	\$ 2,4080	\$ 2,6318	\$ 1.0264	\$ 2,463	20%
May-23	680,000	710,000	12,000	\$ 2,592,330	\$ 1,700,450	\$ 31,302	\$ 3,8123	\$ 2,3950	\$ 2,6085	\$ 1.2038	\$ 2,889	20%
Jun-23	650,000	510,000	14,500	\$ 2,524,282	\$ 1,294,890	\$ 43,231	\$ 3,8835	\$ 2,5390	\$ 2,9814	\$ 0.9021	\$ 2,616	20%
Jul-23	500,000	470,000	19,000	\$ 1,949,230	\$ 1,245,500	\$ 62,850	\$ 3,8985	\$ 2,6500	\$ 3,3079	\$ 0.5906	\$ 2,244	20%
Aug-23	490,000	500,000	26,000	\$ 1,956,815	\$ 1,442,500	\$ 90,221	\$ 3,9935	\$ 2,8850	\$ 3,4700	\$ 0.5235	\$ 2,722	20%
Sep-23	560,000	570,000	20,500	\$ 2,280,525	\$ 1,727,670	\$ 73,978	\$ 4,0724	\$ 3,0310	\$ 3,6087	\$ 0.4637	\$ 951	10%
Oct-23	690,000	720,000	64,500	\$ 2,855,245	\$ 2,352,240	\$ 224,809	\$ 4,1380	\$ 3,2670	\$ 3,4854	\$ 0.6526	\$ 8,419	20%
Nov-23	800,000	900,000	68,000	\$ 3,526,965	\$ 2,996,100	\$ 273,719	\$ 4,4087	\$ 3,3290	\$ 4,0253	\$ 0.3834	\$ 2,607	10%
Dec-23	1,030,000	1,240,000	161,000	\$ 4,892,380	\$ 4,414,400	\$ 742,520	\$ 4,7499	\$ 3,5600	\$ 4,6119	\$ 0.1380	\$ 2,221	10%
Jan-24	1,160,000	1,370,000	137,000	\$ 5,768,405	\$ 4,996,390	\$ 661,869	\$ 4,9728	\$ 3,6470	\$ 4,8312	\$ 0.1416	\$ 1,940	10%
Feb-24	1,030,000	1,360,000	164,000	\$ 5,063,205	\$ 5,166,640	\$ 790,794	\$ 4,9157	\$ 3,7990	\$ 4,8219	\$ 0.0938	\$ 1,539	10%
Mar-24	830,000	1,330,000	120,000	\$ 3,844,335	\$ 4,944,275	\$ 532,194	\$ 4,6317	\$ 3,7175	\$ 4,4349	\$ 0.1968	\$ 2,361	10%
Apr-24	520,000	630,000	147,000	\$ 2,135,230	\$ 2,520,000	\$ 597,503	\$ 4,1062	\$ 4,0000	\$ 4,0646	\$ 0.0416	\$ 611	10%
May-24	430,000	630,000	105,000	\$ 1,740,945	\$ 2,318,400	\$ 418,604	\$ 4,0487	\$ 3,6800	\$ 3,9867	\$ 0.0620	\$ 651	10%
Jun-24	330,000	550,000	115,000	\$ 1,385,901	\$ 2,627,350	\$ 480,863	\$ 4,1997	\$ 4,7770	\$ 4,1814	\$ 0.0183	\$ 210	10%
Jul-24	200,000	380,000	67,000	\$ 827,230	\$ 1,546,600	\$ 270,818	\$ 4,1362	\$ 4,0700	\$ 4,0421	\$ 0.0941	\$ 630	10%
Aug-24	220,000	540,000	94,000	\$ 940,695	\$ 2,378,700	\$ 397,500	\$ 4,2759	\$ 4,4050	\$ 4,2287	\$ 0.0472	\$ 443	10%
Sep-24	240,000	570,000	110,000	\$ 1,008,525	\$ 2,787,300	\$ 456,876	\$ 4,2022	\$ 4,8900	\$ 4,1534	\$ 0.0488	\$ 537	10%
Oct-24	280,000	700,000	83,000	\$ 1,148,400	\$ 3,111,500	\$ 336,438	\$ 4,1014	\$ 4,4450	\$ 4,0535	\$ 0.0480	\$ 398	10%
Nov-24	300,000	870,000	92,000	\$ 1,319,650	\$ 4,136,850	\$ 401,120	\$ 4,3988	\$ 4,7550	\$ 4,3600	\$ 0.0388	\$ 357	10%
Dec-24	320,000	1,170,000	106,000	\$ 1,522,180	\$ 5,961,150	\$ 500,986	\$ 4,7568	\$ 5,0950	\$ 4,7263	\$ 0.0305	\$ 324	10%
Jan-25	310,000	1,370,000	64,000	\$ 1,477,240	\$ 6,713,000	\$ 304,726	\$ 4,7653	\$ 4,9000	\$ 4,7613	\$ 0.0039	\$ 25	10%
Feb-25	200,000	1,220,000	47,000	\$ 884,440	\$ 5,398,500	\$ 207,839	\$ 4,4222	\$ 4,4250	\$ 4,4221	\$ 0.0001	\$ 0	10%
Mar-25	130,000	1,160,000	10,000	\$ 558,740	\$ 4,985,680	\$ 42,980	\$ 4,2980	\$ 4,2980	\$ 4,2980	\$ -	\$ -	0%
Apr-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
May-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jun-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Jul-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Aug-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Sep-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Oct-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Nov-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Dec-25	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%

Summary of Gas Procurement Incentive Program - Locked Volumes Ending Mar 31 2023
Rhode Island Energy

Volume *	HEDGED VOLUME (Dth)				Monthly	Percentage	Average	PURCHASE (USD)				Average Price (\$/Dth)						
	Forecast (Dth)	Mandatory	Accelerated	Discretionary				Basis Hedge	"Locked"	"Locked"	Hedge Price	Total Cost	Mandatory	Accelerated	Discretionary	Basis Hedge (MM)	Mandatory	Accelerated
202204	4/1/2022	2,353,757	765,000	630,000	14,000	290,000	1,409,000	60%	\$ 2,4782	\$ 3,491,769	\$ 2,046,380	\$ 1,413,090	\$ 32,299	\$ 32,210	\$ 2,6750	\$ 2,2430	\$ 2,3071	\$ 0.1111
202205	5/1/2022	2,101,557	830,000	590,000	32,000	750,000	1,452,000	69%	\$ 2,5024	\$ 3,633,545	\$ 2,203,330	\$ 1,355,820	\$ 74,395	\$ 37,750	\$ 2,6546	\$ 2,2980	\$ 2,3248	\$ 0.0503
202206	6/1/2022	1,629,912	600,000	470,000	36,000	630,000	1,106,000	68%	\$ 2,5052	\$ 2,770,696	\$ 1,591,395	\$ 1,094,160	\$ 85,141	\$ (11,320)	\$ 2,6523	\$ 2,3280	\$ 2,3650	\$ (0.0180)
202207	7/1/2022	1,086,611	480,000	480,000	25,000	860,000	985,000	91%	\$ 2,7873	\$ 2,745,520	\$ 1,563,780	\$ 1,121,280	\$ 60,460	\$ 83,980	\$ 3,2579	\$ 2,3360	\$ 2,4184	\$ 0.0977
202208	8/1/2022	1,339,948	650,000	370,000	20,000	910,000	1,040,000	78%	\$ 2,9661	\$ 3,084,765	\$ 2,107,360	\$ 927,590	\$ 49,815	\$ 89,830	\$ 3,2421	\$ 2,5070	\$ 2,4908	\$ 0.0987
202209	9/1/2022	1,608,184	540,000	550,000	15,000	880,000	1,105,000	69%	\$ 2,7414	\$ 3,029,198	\$ 1,628,225	\$ 1,364,000	\$ 36,973	\$ (371,230)	\$ 3,0152	\$ 2,4800	\$ 2,4648	\$ (0.4219)
202210	10/1/2022	2,400,602	770,000	640,000	36,000	940,000	1,446,000	60%	\$ 3,0522	\$ 4,413,486	\$ 2,669,720	\$ 1,652,480	\$ 91,286	\$ (1,253,080)	\$ 3,4672	\$ 2,5820	\$ 2,5357	\$ (1.3331)
202211	11/1/2022	2,830,779	868,000	940,000	73,000	1,550,000	1,881,000	66%	\$ 3,0902	\$ 5,812,751	\$ 3,063,566	\$ 2,544,110	\$ 205,075	\$ (1,194,845)	\$ 3,5295	\$ 2,7065	\$ 2,8092	\$ (0.7709)
202212	12/1/2022	4,283,296	1,284,000	1,250,000	148,500	2,050,000	2,682,500	63%	\$ 3,4232	\$ 9,182,846	\$ 5,183,282	\$ 3,423,750	\$ 575,814	\$ (216,890)	\$ 4,0368	\$ 2,7390	\$ 3,8775	\$ (0.1058)
202301	1/1/2023	5,263,823	1,600,000	1,340,000	70,000	2,190,000	2,910,000	55%	\$ 3,7601	\$ 10,941,983	\$ 6,856,895	\$ 3,765,400	\$ 319,888	\$ (480,930)	\$ 4,5713	\$ 2,8100	\$ 4,5670	\$ (0.2196)
202302	2/1/2023	4,606,024	1,385,000	1,250,000	121,600	1,980,000	2,756,600	60%	\$ 3,7991	\$ 10,472,567	\$ 6,362,490	\$ 3,553,125	\$ 556,952	\$ 259,590	\$ 4,5938	\$ 2,8425	\$ 4,5802	\$ 0.1311
202303	3/1/2023	3,913,096	1,389,000	1,130,000	30,000	1,960,000	2,549,000	65%	\$ 3,7055	\$ 9,445,252	\$ 6,277,327	\$ 3,036,310	\$ 131,615	\$ 422,915	\$ 4,5193	\$ 2,6870	\$ 4,3872	\$ 0.2158
202304	4/1/2023	2,445,110	750,000	730,000	15,000	360,000	1,495,000	61%	\$ 3,0418	\$ 4,547,455	\$ 2,743,645	\$ 1,757,840	\$ 45,970	\$ 108,540	\$ 3,6582	\$ 2,4080	\$ 3,0646	\$ 0.3015
202305	5/1/2023	1,949,197	680,000	710,000	16,400	740,000	1,406,400	72%	\$ 3,0909	\$ 4,347,013	\$ 2,592,330	\$ 1,700,450	\$ 54,233	\$ 192,770	\$ 3,8123	\$ 2,3950	\$ 3,3069	\$ 0.2605
202306	6/1/2023	1,627,740	650,000	510,000	18,000	520,000	1,178,000	72%	\$ 3,2936	\$ 3,879,913	\$ 2,524,282	\$ 1,294,890	\$ 60,741	\$ 114,140	\$ 3,8835	\$ 2,5390	\$ 3,3745	\$ 0.2195
202307	7/1/2023	1,192,774	500,000	470,000	20,000	300,000	990,000	83%	\$ 3,2954	\$ 3,262,465	\$ 1,949,230	\$ 1,245,500	\$ 67,735	\$ 42,750	\$ 3,8985	\$ 2,6500	\$ 3,3868	\$ 0.1425
202308	8/1/2023	1,296,869	490,000	500,000	36,000	280,000	1,026,000	79%	\$ 3,4329	\$ 3,522,106	\$ 1,956,815	\$ 1,442,500	\$ 122,791	\$ 9,100	\$ 3,9935	\$ 2,8850	\$ 3,4109	\$ 0.0325
202309	9/1/2023	1,604,248	560,000	570,000	70,500	290,000	1,200,500	75%	\$ 3,5339	\$ 4,242,453	\$ 2,280,525	\$ 1,727,670	\$ 234,258	\$ (61,750)	\$ 4,0724	\$ 3,0310	\$ 3,3228	\$ (0.2129)
202310	10/1/2023	2,389,908	690,000	720,000	84,500	240,000	1,494,500	63%	\$ 3,6791	\$ 5,498,394	\$ 2,855,245	\$ 2,352,240	\$ 290,909	\$ (108,120)	\$ 4,1380	\$ 3,2670	\$ 3,4427	\$ (0.4505)
202311	11/1/2023	2,872,337	800,000	900,000	68,000	340,000	1,768,000	62%	\$ 3,8443	\$ 6,796,784	\$ 3,526,965	\$ 2,996,100	\$ 273,719	\$ (83,300)	\$ 4,4087	\$ 3,3290	\$ 4,0253	\$ (0.2450)
202312	12/1/2023	4,348,897	1,030,000	1,240,000	161,000	380,000	2,431,000	56%	\$ 4,1338	\$ 10,049,300	\$ 4,892,380	\$ 4,414,400	\$ 742,520	\$ (7,600)	\$ 4,7499	\$ 3,9600	\$ 4,6119	\$ (0.0200)
202401	1/1/2024	5,349,840	1,180,000	1,370,000	137,000	380,000	2,667,000	50%	\$ 4,2845	\$ 11,426,664	\$ 5,786,405	\$ 4,996,390	\$ 661,869	\$ 38,000	\$ 4,9728	\$ 3,6470	\$ 4,8312	\$ 0.1000
202402	2/1/2024	4,856,440	1,030,000	1,360,000	164,000	340,000	2,554,000	53%	\$ 4,3151	\$ 11,020,639	\$ 5,063,205	\$ 5,166,640	\$ 790,794	\$ 87,380	\$ 4,9157	\$ 3,7990	\$ 4,8219	\$ 0.2570
202403	3/1/2024	3,976,958	830,000	1,330,000	120,000	300,000	2,280,000	57%	\$ 4,0881	\$ 9,320,804	\$ 3,844,335	\$ 4,944,275	\$ 532,194	\$ 74,400	\$ 4,6317	\$ 3,7175	\$ 4,4349	\$ 0.2480
202404	4/1/2024	2,425,720	520,000	630,000	147,000	-	1,297,000	53%	\$ 4,0499	\$ 5,252,733	\$ 2,135,230	\$ 2,520,000	\$ 597,503	\$ -	\$ 4,1062	\$ 4,0000	\$ 4,0646	\$ -
202405	5/1/2024	1,868,891	430,000	630,000	105,000	-	1,165,000	62%	\$ 3,8437	\$ 4,477,949	\$ 1,740,945	\$ 2,318,400	\$ 418,604	\$ -	\$ 4,0487	\$ 3,6800	\$ 3,9867	\$ -
202406	6/1/2024	1,634,934	330,000	550,000	115,000	-	995,000	61%	\$ 4,5167	\$ 4,494,114	\$ 1,385,901	\$ 2,627,350	\$ 480,863	\$ -	\$ 4,1997	\$ 4,7770	\$ 4,1814	\$ -
202407	7/1/2024	1,127,762	200,000	380,000	67,000	-	647,000	57%	\$ 4,0876	\$ 2,644,648	\$ 827,230	\$ 1,546,600	\$ 270,818	\$ -	\$ 4,1362	\$ 4,0700	\$ 4,0421	\$ -
202408	8/1/2024	1,389,928	220,000	540,000	94,000	-	854,000	61%	\$ 4,3523	\$ 3,716,895	\$ 900,695	\$ 2,378,700	\$ 397,500	\$ -	\$ 4,2759	\$ 4,4050	\$ 4,2287	\$ -
202409	9/1/2024	1,612,188	240,000	570,000	110,000	-	920,000	57%	\$ 4,6225	\$ 4,252,701	\$ 1,408,525	\$ 2,377,300	\$ 456,876	\$ -	\$ 4,2022	\$ 4,8900	\$ 4,1534	\$ -
202410	10/1/2024	2,344,625	280,000	700,000	83,000	-	1,063,000	45%	\$ 4,3239	\$ 4,596,338	\$ 1,148,400	\$ 3,111,500	\$ 336,438	\$ -	\$ 4,1014	\$ 4,4450	\$ 4,0535	\$ -
202411	11/1/2024	2,911,079	300,000	870,000	92,000	-	1,262,000	43%	\$ 4,6415	\$ 5,857,620	\$ 1,319,650	\$ 4,136,850	\$ 401,120	\$ -	\$ 4,3988	\$ 4,7550	\$ 4,3600	\$ -
202412	12/1/2024	4,406,229	320,000	1,170,000	106,000	-	1,596,000	36%	\$ 5,0027	\$ 7,984,316	\$ 1,522,180	\$ 5,961,150	\$ 500,986	\$ -	\$ 4,7568	\$ 5,0950	\$ 4,7263	\$ -
202501	1/1/2025	5,419,707	310,000	1,370,000	64,000	-	1,744,000	32%	\$ 4,8710	\$ 8,494,966	\$ 1,477,240	\$ 6,713,000	\$ 304,726	\$ -	\$ 4,7653	\$ 4,9000	\$ 4,7613	\$ -
202502	2/1/2025	4,742,436	200,000	1,220,000	47,000	-	1,467,000	31%	\$ 4,4245	\$ 6,490,779	\$ 884,440	\$ 5,398,500	\$ 207,839	\$ -	\$ 4,4222	\$ 4,4250	\$ 4,4221	\$ -
202503	3/1/2025	4,029,933	130,000	1,160,000	10,000	-	1,300,000	32%	\$ 4,2980	\$ 5,587,400	\$ 558,740	\$ 4,985,880	\$ 42,980	\$ -	\$ 4,2980	\$ 4,2980	\$ 4,2980	\$ -

Settled

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
391678	NG Basis Swap	TETCO M2	Apr-22	MANDATORY	3/1/2022	14.0	\$ (1.0150)	\$ -	
390498	NG Basis Swap	TETCO M2	Apr-22	MANDATORY	2/14/2022	15.0	\$ (1.0770)	\$ -	
380904	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	11/1/2021	0.5	\$ 3.9500	\$ 19,750	
379222	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	10/1/2021	4.0	\$ 4.0000	\$ 160,000	
377819	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	9/2/2021	4.0	\$ 3.5480	\$ 141,920	
376240	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	8/6/2021	4.0	\$ 3.3490	\$ 133,960	
374510	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	7/1/2021	4.0	\$ 2.9720	\$ 118,880	
372867	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	6/2/2021	4.0	\$ 2.7040	\$ 108,160	
371557	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	5/4/2021	4.0	\$ 2.5860	\$ 103,440	
369803	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	4/5/2021	4.0	\$ 2.4620	\$ 98,480	
367299	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	3/4/2021	4.0	\$ 2.4790	\$ 99,160	
364368	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	2/3/2021	4.0	\$ 2.5180	\$ 100,720	
361914	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	1/6/2021	4.0	\$ 2.5000	\$ 100,000	
358937	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	12/3/2020	4.0	\$ 2.4500	\$ 98,000	
356438	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	11/2/2020	4.0	\$ 2.6050	\$ 104,200	
354729	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	10/1/2020	0.1	\$ 2.4550	\$ 2,455	
354719	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	10/1/2020	3.0	\$ 2.4550	\$ 73,650	
353915	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	9/14/2020	0.1	\$ 2.4800	\$ 2,480	
353902	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	9/14/2020	3.0	\$ 2.4800	\$ 74,400	
352524	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	8/19/2020	0.2	\$ 2.4670	\$ 4,934	
352518	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	8/19/2020	4.0	\$ 2.4670	\$ 98,680	
349681	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	7/1/2020	3.0	\$ 2.2790	\$ 68,370	
348181	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	6/1/2020	4.0	\$ 2.3300	\$ 93,200	
346779	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	5/1/2020	4.0	\$ 2.3600	\$ 94,400	
344622	NG OTC Swap	HENRY HUB	Apr-22	ACCELERATED	4/2/2020	63.0	\$ 2.2430	\$ 1,413,090	
344621	NG OTC Swap	HENRY HUB	Apr-22	DISCRETIONARY	4/2/2020	1.0	\$ 2.2430	\$ 22,430	
344620	NG OTC Swap	HENRY HUB	Apr-22	MANDATORY	4/2/2020	7.0	\$ 2.2430	\$ 157,010	
							140.9	\$	3,491,769

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
394953	NG Basis Swap	TETCO M2	May-22	MANDATORY	4/1/2022	25.0	\$ (0.9000)	\$ -
391679	NG Basis Swap	TETCO M2	May-22	MANDATORY	3/1/2022	25.0	\$ (1.0150)	\$ -
390499	NG Basis Swap	TETCO M2	May-22	MANDATORY	2/14/2022	25.0	\$ (1.0770)	\$ -
379223	NG OTC Swap	HENRY HUB	May-22	MANDATORY	10/1/2021	5.0	\$ 3.8300	\$ 191,500
377820	NG OTC Swap	HENRY HUB	May-22	MANDATORY	9/2/2021	5.0	\$ 3.4370	\$ 171,850
376241	NG OTC Swap	HENRY HUB	May-22	MANDATORY	8/6/2021	5.0	\$ 3.2610	\$ 163,050
374511	NG OTC Swap	HENRY HUB	May-22	MANDATORY	7/1/2021	5.0	\$ 2.8770	\$ 143,850
372868	NG OTC Swap	HENRY HUB	May-22	MANDATORY	6/2/2021	5.0	\$ 2.6430	\$ 132,150
371558	NG OTC Swap	HENRY HUB	May-22	MANDATORY	5/4/2021	5.0	\$ 2.5290	\$ 126,450
369804	NG OTC Swap	HENRY HUB	May-22	MANDATORY	4/5/2021	5.0	\$ 2.4240	\$ 121,200
367300	NG OTC Swap	HENRY HUB	May-22	MANDATORY	3/4/2021	5.0	\$ 2.4320	\$ 121,600
364369	NG OTC Swap	HENRY HUB	May-22	MANDATORY	2/3/2021	5.0	\$ 2.4610	\$ 123,050
361915	NG OTC Swap	HENRY HUB	May-22	MANDATORY	1/6/2021	5.0	\$ 2.4500	\$ 122,500
358938	NG OTC Swap	HENRY HUB	May-22	MANDATORY	12/3/2020	5.0	\$ 2.4200	\$ 121,000
356439	NG OTC Swap	HENRY HUB	May-22	MANDATORY	11/2/2020	5.0	\$ 2.5300	\$ 126,500
354730	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	10/1/2020	0.3	\$ 2.3950	\$ 7,185
354720	NG OTC Swap	HENRY HUB	May-22	MANDATORY	10/1/2020	3.0	\$ 2.3950	\$ 71,850
353916	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	9/14/2020	0.4	\$ 2.4300	\$ 9,720
353903	NG OTC Swap	HENRY HUB	May-22	MANDATORY	9/14/2020	3.0	\$ 2.4300	\$ 72,900
352525	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	8/19/2020	0.5	\$ 2.4220	\$ 12,110
352519	NG OTC Swap	HENRY HUB	May-22	MANDATORY	8/19/2020	4.0	\$ 2.4220	\$ 96,880
349687	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	7/1/2020	1.0	\$ 2.2400	\$ 22,400
349682	NG OTC Swap	HENRY HUB	May-22	MANDATORY	7/1/2020	3.0	\$ 2.2400	\$ 67,200
348182	NG OTC Swap	HENRY HUB	May-22	MANDATORY	6/1/2020	3.0	\$ 2.2980	\$ 68,940
346977	NG OTC Swap	HENRY HUB	May-22	ACCELERATED	5/6/2020	59.0	\$ 2.2980	\$ 1,355,820
346976	NG OTC Swap	HENRY HUB	May-22	DISCRETIONARY	5/6/2020	1.0	\$ 2.2980	\$ 22,980
346975	NG OTC Swap	HENRY HUB	May-22	MANDATORY	5/6/2020	7.0	\$ 2.2980	\$ 160,860
						145.2	\$	3,633,545

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
396769	NG Basis Swap	TETCO M2	Jun-22	MANDATORY	5/2/2022	16.0	\$ (1.1200)	\$ -
394954	NG Basis Swap	TETCO M2	Jun-22	MANDATORY	4/1/2022	15.0	\$ (0.9000)	\$ -
391680	NG Basis Swap	TETCO M2	Jun-22	MANDATORY	3/1/2022	16.0	\$ (1.0150)	\$ -
390500	NG Basis Swap	TETCO M2	Jun-22	MANDATORY	2/14/2022	16.0	\$ (1.0770)	\$ -
379224	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	10/1/2021	3.0	\$ 3.8600	\$ 115,800
377821	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	9/2/2021	3.0	\$ 3.4620	\$ 103,860
376242	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	8/6/2021	3.0	\$ 3.2880	\$ 98,640
374512	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	7/1/2021	3.0	\$ 2.8990	\$ 86,970
371559	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	5/4/2021	4.0	\$ 2.5560	\$ 102,240
369805	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	4/5/2021	4.0	\$ 2.4580	\$ 98,320
367301	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	3/4/2021	4.0	\$ 2.4630	\$ 98,520
364370	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	2/3/2021	4.0	\$ 2.4830	\$ 99,320
361917	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	1/6/2021	4.0	\$ 2.4700	\$ 98,800
358939	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	12/3/2020	4.0	\$ 2.4500	\$ 98,000
356440	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	11/2/2020	4.0	\$ 2.5600	\$ 102,400
354731	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	10/1/2020	0.4	\$ 2.4125	\$ 9,650
354721	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	10/1/2020	3.0	\$ 2.4125	\$ 72,375
353917	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	9/14/2020	0.5	\$ 2.4600	\$ 12,300
353904	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	9/14/2020	3.0	\$ 2.4600	\$ 73,800
352526	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	8/19/2020	0.7	\$ 2.4530	\$ 17,171
352520	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	8/19/2020	3.0	\$ 2.4530	\$ 73,590
349688	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	7/1/2020	1.0	\$ 2.2740	\$ 22,740
349683	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	7/1/2020	2.0	\$ 2.2740	\$ 45,480
348320	NG OTC Swap	HENRY HUB	Jun-22	ACCELERATED	6/4/2020	47.0	\$ 2.3280	\$ 1,094,160
348319	NG OTC Swap	HENRY HUB	Jun-22	DISCRETIONARY	6/4/2020	1.0	\$ 2.3280	\$ 23,280
348318	NG OTC Swap	HENRY HUB	Jun-22	MANDATORY	6/4/2020	5.0	\$ 2.3280	\$ 116,400
						110.6	\$	2,770,696

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
398422	NG Basis Swap	TETCO M2	Jul-22	MANDATORY	6/6/2022	18.0	\$ (1.2700)	\$ -
396770	NG Basis Swap	TETCO M2	Jul-22	MANDATORY	5/2/2022	17.0	\$ (1.1200)	\$ -
394955	NG Basis Swap	TETCO M2	Jul-22	MANDATORY	4/1/2022	17.0	\$ (0.9000)	\$ -
391681	NG Basis Swap	TETCO M2	Jul-22	MANDATORY	3/1/2022	17.0	\$ (1.0150)	\$ -
390501	NG Basis Swap	TETCO M2	Jul-22	MANDATORY	2/14/2022	17.0	\$ (1.0770)	\$ -
389206	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	2/3/2022	5.0	\$ 4.7950	\$ 239,750
383650	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	12/2/2021	6.0	\$ 3.7700	\$ 226,200
380905	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	11/1/2021	6.0	\$ 3.9150	\$ 234,900
379225	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	10/1/2021	1.0	\$ 3.9000	\$ 39,000
377822	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	9/2/2021	1.0	\$ 3.4960	\$ 34,960
376243	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	8/6/2021	1.0	\$ 3.3240	\$ 33,240
374513	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	7/1/2021	1.0	\$ 2.9300	\$ 29,300
372870	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	6/2/2021	1.0	\$ 2.7070	\$ 27,070
371560	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	5/4/2021	1.0	\$ 2.5890	\$ 25,890
369806	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	4/5/2021	1.0	\$ 2.4940	\$ 24,940
367302	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	3/4/2021	1.0	\$ 2.5010	\$ 25,010
364371	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	2/3/2021	1.0	\$ 2.5120	\$ 25,120
361918	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	1/6/2021	1.0	\$ 2.5050	\$ 25,050
358940	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	12/3/2020	1.0	\$ 2.4800	\$ 24,800
356441	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	11/2/2020	1.0	\$ 2.5950	\$ 25,950
354732	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	10/1/2020	0.4	\$ 2.4400	\$ 9,760
354722	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	10/1/2020	3.0	\$ 2.4400	\$ 73,200
353918	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	9/14/2020	0.5	\$ 2.4800	\$ 12,400
353905	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	9/14/2020	3.0	\$ 2.4800	\$ 74,400
352527	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	8/19/2020	0.6	\$ 2.4900	\$ 14,940
352521	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	8/19/2020	3.0	\$ 2.4900	\$ 74,700
349945	NG OTC Swap	HENRY HUB	Jul-22	ACCELERATED	7/8/2020	48.0	\$ 2.3360	\$ 1,121,280
349944	NG OTC Swap	HENRY HUB	Jul-22	DISCRETIONARY	7/8/2020	1.0	\$ 2.3360	\$ 23,360
349943	NG OTC Swap	HENRY HUB	Jul-22	MANDATORY	7/8/2020	5.0	\$ 2.3360	\$ 116,800

98.5 \$ 2,745,520

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
400091	NG Basis Swap	TETCO M2	Aug-22	MANDATORY	7/6/2022	15.0	\$ (1.1200)	\$ -	
398423	NG Basis Swap	TETCO M2	Aug-22	MANDATORY	6/6/2022	16.0	\$ (1.2700)	\$ -	
396771	NG Basis Swap	TETCO M2	Aug-22	MANDATORY	5/2/2022	15.0	\$ (1.1200)	\$ -	
394956	NG Basis Swap	TETCO M2	Aug-22	MANDATORY	4/1/2022	15.0	\$ (0.9000)	\$ -	
391682	NG Basis Swap	TETCO M2	Aug-22	MANDATORY	3/1/2022	15.0	\$ (1.0150)	\$ -	
390502	NG Basis Swap	TETCO M2	Aug-22	MANDATORY	2/14/2022	15.0	\$ (1.0770)	\$ -	
392491	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	3/7/2022	4.0	\$ 5.0000	\$ 200,000	
389207	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	2/3/2022	4.0	\$ 4.7950	\$ 191,800	
386184	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	1/3/2022	4.0	\$ 3.6900	\$ 147,600	
383651	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	12/2/2021	5.0	\$ 3.7800	\$ 189,000	
380906	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	11/1/2021	4.0	\$ 3.9100	\$ 156,400	
379226	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	10/1/2021	3.0	\$ 3.9070	\$ 117,210	
377823	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	9/2/2021	3.0	\$ 3.5010	\$ 105,030	
376244	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	8/6/2021	3.0	\$ 3.3280	\$ 99,840	
374514	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	7/1/2021	3.0	\$ 2.9310	\$ 87,930	
372871	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	6/2/2021	3.0	\$ 2.7130	\$ 81,390	
371561	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	5/4/2021	3.0	\$ 2.5960	\$ 77,880	
369807	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	4/5/2021	3.0	\$ 2.5020	\$ 75,060	
367303	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	3/4/2021	3.0	\$ 2.5050	\$ 75,150	
364372	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	2/3/2021	3.0	\$ 2.5170	\$ 75,510	
361919	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	1/6/2021	3.0	\$ 2.5100	\$ 75,300	
358941	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	12/3/2020	3.0	\$ 2.5000	\$ 75,000	
356442	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	11/2/2020	3.0	\$ 2.6000	\$ 78,000	
354733	NG OTC Swap	HENRY HUB	Aug-22	DISCRETIONARY	10/1/2020	0.5	\$ 2.4490	\$ 12,245	
354723	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	10/1/2020	2.0	\$ 2.4490	\$ 48,980	
353919	NG OTC Swap	HENRY HUB	Aug-22	DISCRETIONARY	9/14/2020	0.5	\$ 2.5000	\$ 12,500	
353906	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	9/14/2020	2.0	\$ 2.5000	\$ 50,000	
352532	NG OTC Swap	HENRY HUB	Aug-22	ACCELERATED	8/19/2020	37.0	\$ 2.5070	\$ 927,590	
352531	NG OTC Swap	HENRY HUB	Aug-22	DISCRETIONARY	8/19/2020	1.0	\$ 2.5070	\$ 25,070	
352530	NG OTC Swap	HENRY HUB	Aug-22	MANDATORY	8/19/2020	4.0	\$ 2.5070	\$ 100,280	
							104.0	\$	3,084,765

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
402331	NG Basis Swap	TETCO M2	Sep-22	MANDATORY	8/3/2022	13.0	\$ (1.2700)	\$ -
400092	NG Basis Swap	TETCO M2	Sep-22	MANDATORY	7/6/2022	12.0	\$ (1.1200)	\$ -
398424	NG Basis Swap	TETCO M2	Sep-22	MANDATORY	6/6/2022	13.0	\$ (1.2700)	\$ -
396772	NG Basis Swap	TETCO M2	Sep-22	MANDATORY	5/2/2022	12.0	\$ (1.1200)	\$ -
394957	NG Basis Swap	TETCO M2	Sep-22	MANDATORY	4/1/2022	13.0	\$ (0.9000)	\$ -
391683	NG Basis Swap	TETCO M2	Sep-22	MANDATORY	3/1/2022	12.0	\$ (1.0150)	\$ -
390503	NG Basis Swap	TETCO M2	Sep-22	MANDATORY	2/14/2022	13.0	\$ (1.0770)	\$ -
395498	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	4/8/2022	1.0	\$ 6.3980	\$ 63,980
392492	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	3/7/2022	1.0	\$ 4.9820	\$ 49,820
389208	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	2/3/2022	1.0	\$ 4.7750	\$ 47,750
386185	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	1/3/2022	2.0	\$ 3.6700	\$ 73,400
383652	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	12/2/2021	2.0	\$ 3.7700	\$ 75,400
380907	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	11/1/2021	2.0	\$ 3.9010	\$ 78,020
379227	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	10/1/2021	3.0	\$ 3.8900	\$ 116,700
377824	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	9/2/2021	3.0	\$ 3.4890	\$ 104,670
376245	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	8/6/2021	3.0	\$ 3.3130	\$ 99,390
374515	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	7/1/2021	3.0	\$ 2.9120	\$ 87,360
372872	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	6/2/2021	3.0	\$ 2.6980	\$ 80,940
371562	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	5/4/2021	3.0	\$ 2.5790	\$ 77,370
369808	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	4/5/2021	3.0	\$ 2.4860	\$ 74,580
367304	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	3/4/2021	3.0	\$ 2.4880	\$ 74,640
364373	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	2/3/2021	3.0	\$ 2.5040	\$ 75,120
361920	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	1/6/2021	3.0	\$ 2.4900	\$ 74,700
358942	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	12/3/2020	3.0	\$ 2.4900	\$ 74,700
356443	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	11/2/2020	3.0	\$ 2.5950	\$ 77,850
354734	NG OTC Swap	HENRY HUB	Sep-22	DISCRETIONARY	10/1/2020	0.5	\$ 2.4345	\$ 12,173
354724	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	10/1/2020	3.0	\$ 2.4345	\$ 73,035
354025	NG OTC Swap	HENRY HUB	Sep-22	ACCELERATED	9/16/2020	55.0	\$ 2.4800	\$ 1,364,000
354024	NG OTC Swap	HENRY HUB	Sep-22	DISCRETIONARY	9/16/2020	1.0	\$ 2.4800	\$ 24,800
354023	NG OTC Swap	HENRY HUB	Sep-22	MANDATORY	9/16/2020	6.0	\$ 2.4800	\$ 148,800
						110.5	\$	3,029,198

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
404307	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	9/1/2022	12.0	\$ (1.5650)	\$ -
402332	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	8/3/2022	11.0	\$ (1.2700)	\$ -
400093	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	7/6/2022	12.0	\$ (1.1200)	\$ -
398425	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	6/6/2022	11.0	\$ (1.2700)	\$ -
396773	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	5/2/2022	12.0	\$ (1.1200)	\$ -
394958	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	4/1/2022	12.0	\$ (0.9000)	\$ -
391684	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	3/1/2022	12.0	\$ (1.0150)	\$ -
390504	NG Basis Swap	TETCO M2	Oct-22	MANDATORY	2/14/2022	12.0	\$ (1.0770)	\$ -
397006	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	5/6/2022	3.0	\$ 8.3600	\$ 250,800
395499	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	4/8/2022	3.0	\$ 6.4140	\$ 192,420
392493	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	3/7/2022	3.0	\$ 5.0030	\$ 150,090
389209	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	2/3/2022	3.0	\$ 4.7950	\$ 143,850
386186	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	1/3/2022	3.0	\$ 3.7100	\$ 111,300
383653	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	12/2/2021	4.0	\$ 3.8100	\$ 152,400
380908	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	11/1/2021	3.0	\$ 3.9400	\$ 118,200
379228	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	10/1/2021	4.0	\$ 3.9200	\$ 156,800
377825	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	9/2/2021	4.0	\$ 3.5150	\$ 140,600
376246	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	8/6/2021	4.0	\$ 3.3320	\$ 133,280
374516	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	7/1/2021	4.0	\$ 2.9370	\$ 117,480
372873	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	6/2/2021	4.0	\$ 2.7240	\$ 108,960
371563	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	5/4/2021	4.0	\$ 2.6030	\$ 104,120
369819	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	4/5/2021	0.6	\$ 2.5110	\$ 15,066
369809	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	4/5/2021	4.0	\$ 2.5110	\$ 100,440
367305	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	3/4/2021	4.0	\$ 2.5140	\$ 100,560
364374	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	2/3/2021	4.0	\$ 2.5320	\$ 101,280
361931	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	1/6/2021	1.0	\$ 2.5200	\$ 25,200
361921	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	1/6/2021	4.0	\$ 2.5200	\$ 100,800
358947	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	12/3/2020	1.0	\$ 2.5200	\$ 25,200
358943	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	12/3/2020	4.0	\$ 2.5200	\$ 100,800
356444	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	11/2/2020	4.0	\$ 2.6200	\$ 104,800
355886	NG OTC Swap	HENRY HUB	Oct-22	ACCELERATED	10/23/2020	64.0	\$ 2.5820	\$ 1,652,480
355885	NG OTC Swap	HENRY HUB	Oct-22	DISCRETIONARY	10/23/2020	1.0	\$ 2.5820	\$ 25,820
355884	NG OTC Swap	HENRY HUB	Oct-22	MANDATORY	10/23/2020	7.0	\$ 2.5820	\$ 180,740
						144.6	\$	4,413,486

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
406111	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	10/5/2022	18.0	\$ (0.6350)	\$ -
404308	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	9/1/2022	17.0	\$ (0.6450)	\$ -
402333	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	8/3/2022	18.0	\$ (0.6200)	\$ -
400094	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	7/6/2022	17.0	\$ (0.6350)	\$ -
398426	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	6/6/2022	17.0	\$ (0.8100)	\$ -
396774	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	5/2/2022	17.0	\$ (0.8100)	\$ -
394959	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	4/1/2022	17.0	\$ (0.7250)	\$ -
391685	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	3/1/2022	17.0	\$ (0.7515)	\$ -
390505	NG Basis Swap	TETCO M2	Nov-22	MANDATORY	2/14/2022	17.0	\$ (0.8150)	\$ -
398550	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	6/8/2022	0.1	\$ 8.7010	\$ 8,701
398531	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	6/8/2022	2.0	\$ 8.7010	\$ 174,020
397007	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	5/6/2022	2.0	\$ 8.4300	\$ 168,600
395517	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	4/8/2022	0.2	\$ 6.4870	\$ 12,974
395500	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	4/8/2022	2.8	\$ 6.4870	\$ 181,636
392494	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	3/7/2022	3.0	\$ 5.0770	\$ 152,310
389210	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	2/3/2022	3.0	\$ 4.8750	\$ 146,250
386187	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	1/3/2022	3.0	\$ 3.8100	\$ 114,300
383654	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	12/2/2021	3.0	\$ 3.9000	\$ 117,000
380909	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	11/1/2021	3.0	\$ 4.0400	\$ 121,200
379229	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	10/1/2021	5.0	\$ 4.0100	\$ 200,500
377826	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	9/2/2021	5.0	\$ 3.5780	\$ 178,900
376247	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	8/6/2021	5.0	\$ 3.3900	\$ 169,500
374517	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	7/1/2021	5.0	\$ 2.9910	\$ 149,550
372874	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	6/2/2021	5.0	\$ 2.7880	\$ 139,400
371564	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	5/4/2021	5.0	\$ 2.6680	\$ 133,400
369820	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	4/5/2021	1.5	\$ 2.5750	\$ 38,625
369810	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	4/5/2021	5.0	\$ 2.5750	\$ 128,750
367314	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	3/4/2021	0.5	\$ 2.5750	\$ 12,875
367306	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	3/4/2021	5.0	\$ 2.5750	\$ 128,750
364382	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	2/3/2021	1.0	\$ 2.5870	\$ 25,870
364375	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	2/3/2021	5.0	\$ 2.5870	\$ 129,350
361932	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	1/6/2021	1.0	\$ 2.5800	\$ 25,800
361922	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	1/6/2021	5.0	\$ 2.5800	\$ 129,000
358948	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	12/3/2020	1.0	\$ 2.6100	\$ 26,100
358944	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	12/3/2020	5.0	\$ 2.6100	\$ 130,500
356997	NG OTC Swap	HENRY HUB	Nov-22	ACCELERATED	11/6/2020	94.0	\$ 2.7065	\$ 2,544,110
356996	NG OTC Swap	HENRY HUB	Nov-22	DISCRETIONARY	11/6/2020	2.0	\$ 2.7065	\$ 54,130
356995	NG OTC Swap	HENRY HUB	Nov-22	MANDATORY	11/6/2020	10.0	\$ 2.7065	\$ 270,650
						188.1	\$	5,812,751

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
407884	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	11/2/2022	21.0	\$ (0.6160)	\$ -	
406112	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	10/5/2022	20.0	\$ (0.6350)	\$ -	
404309	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	9/1/2022	21.0	\$ (0.6450)	\$ -	
402334	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	8/3/2022	20.0	\$ (0.6200)	\$ -	
400095	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	7/6/2022	21.0	\$ (0.6350)	\$ -	
398427	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	6/6/2022	20.0	\$ (0.8100)	\$ -	
396775	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	5/2/2022	21.0	\$ (0.8100)	\$ -	
394960	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	4/1/2022	20.0	\$ (0.7250)	\$ -	
391686	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	3/1/2022	20.0	\$ (0.7515)	\$ -	
390506	NG Basis Swap	TETCO M2	Dec-22	MANDATORY	2/14/2022	21.0	\$ (0.8150)	\$ -	
400056	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	7/5/2022	0.5	\$ 5.7280	\$ 28,640	
400037	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	7/5/2022	5.0	\$ 5.7280	\$ 286,400	
398551	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	6/8/2022	0.5	\$ 8.7920	\$ 43,960	
398532	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	6/8/2022	5.0	\$ 8.7920	\$ 439,600	
397025	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	5/6/2022	0.7	\$ 8.5600	\$ 59,920	
397008	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	5/6/2022	6.0	\$ 8.5600	\$ 513,600	
395518	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	4/8/2022	0.6	\$ 6.6480	\$ 39,888	
395501	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	4/8/2022	4.4	\$ 6.6480	\$ 292,512	
392495	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	3/7/2022	5.0	\$ 5.2250	\$ 261,250	
389225	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	2/3/2022	0.6	\$ 5.0350	\$ 30,210	
389211	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	2/3/2022	5.0	\$ 5.0350	\$ 251,750	
386201	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	1/3/2022	0.6	\$ 4.0000	\$ 22,000	
386188	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	1/3/2022	5.0	\$ 4.0000	\$ 200,000	
383667	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	12/2/2021	0.5	\$ 4.0900	\$ 20,450	
383655	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	12/2/2021	5.0	\$ 4.0900	\$ 204,500	
380910	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	11/1/2021	5.0	\$ 4.2100	\$ 210,500	
379240	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	10/1/2021	0.8	\$ 4.1630	\$ 33,304	
379230	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	10/1/2021	6.0	\$ 4.1630	\$ 249,780	
377837	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	9/2/2021	0.9	\$ 3.7060	\$ 33,354	
377827	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	9/2/2021	7.0	\$ 3.7060	\$ 259,420	
376258	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	8/6/2021	0.9	\$ 3.5060	\$ 31,554	
376248	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	8/6/2021	7.0	\$ 3.5060	\$ 245,420	
374528	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	7/1/2021	0.9	\$ 3.1130	\$ 28,017	
374518	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	7/1/2021	7.0	\$ 3.1130	\$ 217,910	
372885	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	6/2/2021	0.9	\$ 2.9330	\$ 26,397	
372875	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	6/2/2021	7.0	\$ 2.9330	\$ 205,310	
371574	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	5/4/2021	0.5	\$ 2.8140	\$ 14,070	
371565	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	5/4/2021	7.0	\$ 2.8140	\$ 196,980	
369823	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	4/5/2021	1.0	\$ 2.7430	\$ 27,430	
369811	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	4/5/2021	7.0	\$ 2.7430	\$ 192,010	
367315	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	3/4/2021	1.0	\$ 2.7390	\$ 27,390	
367307	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	3/4/2021	7.0	\$ 2.7390	\$ 191,730	
364383	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	2/3/2021	1.0	\$ 2.7300	\$ 27,300	
364376	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	2/3/2021	7.0	\$ 2.7300	\$ 191,100	
361933	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	1/6/2021	1.0	\$ 2.7150	\$ 27,150	
361923	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	1/6/2021	7.0	\$ 2.7150	\$ 190,050	
359293	NG OTC Swap	HENRY HUB	Dec-22	ACCELERATED	12/7/2020	125.0	\$ 2.7390	\$ 3,423,750	
359292	NG OTC Swap	HENRY HUB	Dec-22	DISCRETIONARY	12/7/2020	2.0	\$ 2.7390	\$ 54,780	
359291	NG OTC Swap	HENRY HUB	Dec-22	MANDATORY	12/7/2020	14.0	\$ 2.7390	\$ 383,460	
							268.3	\$	9,182,846

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
410518	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	12/1/2022	25.0	\$ (0.6200)	\$ -
407885	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	11/2/2022	18.0	\$ (0.6160)	\$ -
406113	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	10/5/2022	18.0	\$ (0.6350)	\$ -
404310	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	9/1/2022	18.0	\$ (0.6450)	\$ -
402335	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	8/3/2022	18.0	\$ (0.6200)	\$ -
400096	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	7/6/2022	20.0	\$ (0.6350)	\$ -
398428	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	6/6/2022	20.0	\$ (0.8100)	\$ -
396776	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	5/2/2022	20.0	\$ (0.8100)	\$ -
394961	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	4/1/2022	22.0	\$ (0.7250)	\$ -
391687	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	3/1/2022	20.0	\$ (0.7515)	\$ -
390507	NG Basis Swap	TETCO M2	Jan-23	MANDATORY	2/14/2022	20.0	\$ (0.8150)	\$ -
402033	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	8/1/2022	0.4	\$ 8.3530	\$ 30,071
402014	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	8/1/2022	7.3	\$ 8.3530	\$ 609,769
400057	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	7/5/2022	0.7	\$ 5.8130	\$ 40,691
400038	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	7/5/2022	7.0	\$ 5.8130	\$ 406,910
398552	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	6/8/2022	0.3	\$ 8.8750	\$ 26,625
398533	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	6/8/2022	7.0	\$ 8.8750	\$ 621,250
397026	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	5/6/2022	0.3	\$ 8.6700	\$ 26,010
397009	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	5/6/2022	7.0	\$ 8.6700	\$ 606,900
395519	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	4/8/2022	0.3	\$ 6.7480	\$ 20,244
395502	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	4/8/2022	6.7	\$ 6.7480	\$ 452,116
392496	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	3/7/2022	7.0	\$ 5.3180	\$ 372,260
389226	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	2/3/2022	0.3	\$ 5.1350	\$ 15,405
389212	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	2/3/2022	7.0	\$ 5.1350	\$ 359,450
386202	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	1/3/2022	0.3	\$ 4.1100	\$ 13,563
386189	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	1/3/2022	7.0	\$ 4.1100	\$ 287,700
383668	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	12/2/2021	0.4	\$ 4.1850	\$ 15,066
383656	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	12/2/2021	7.0	\$ 4.1850	\$ 292,950
380921	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	11/1/2021	0.4	\$ 4.3000	\$ 17,200
380911	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	11/1/2021	8.0	\$ 4.3000	\$ 344,000
379241	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	10/1/2021	0.3	\$ 4.2450	\$ 12,735
379231	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	10/1/2021	7.0	\$ 4.2450	\$ 297,150
377838	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	9/2/2021	0.3	\$ 3.7780	\$ 11,334
377828	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	9/2/2021	7.0	\$ 3.7780	\$ 264,460
376259	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	8/6/2021	0.3	\$ 3.6100	\$ 10,830
376249	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	8/6/2021	7.0	\$ 3.6100	\$ 252,700
374529	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	7/1/2021	0.3	\$ 3.2120	\$ 9,636
374519	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	7/1/2021	7.0	\$ 3.2120	\$ 224,840
372886	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	6/2/2021	0.3	\$ 3.0380	\$ 9,114
372876	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	6/2/2021	7.0	\$ 3.0380	\$ 212,660
371575	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	5/4/2021	0.4	\$ 2.9200	\$ 10,220
371566	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	5/4/2021	7.0	\$ 2.9200	\$ 204,400
369824	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	4/5/2021	0.3	\$ 2.8500	\$ 8,550
369812	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	4/5/2021	7.0	\$ 2.8500	\$ 199,500
367316	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	3/4/2021	0.4	\$ 2.8430	\$ 11,372
367308	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	3/4/2021	8.0	\$ 2.8430	\$ 227,440
364384	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	2/3/2021	0.4	\$ 2.8380	\$ 11,352
364377	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	2/3/2021	8.0	\$ 2.8380	\$ 227,040
362154	NG OTC Swap	HENRY HUB	Jan-23	ACCELERATED	1/7/2021	134.0	\$ 2.8100	\$ 3,765,400
362153	NG OTC Swap	HENRY HUB	Jan-23	DISCRETIONARY	1/7/2021	0.7	\$ 2.8100	\$ 19,670
362152	NG OTC Swap	HENRY HUB	Jan-23	MANDATORY	1/7/2021	14.0	\$ 2.8100	\$ 393,400

291.0 \$ 10,941,983

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
414058	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	1/9/2023	17.0	\$ (0.6000)	\$ -	
410519	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	12/1/2022	16.0	\$ (0.6200)	\$ -	
407886	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	11/2/2022	17.0	\$ (0.6160)	\$ -	
406114	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	10/5/2022	16.0	\$ (0.6350)	\$ -	
404311	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	9/1/2022	17.0	\$ (0.6450)	\$ -	
402336	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	8/3/2022	16.0	\$ (0.6200)	\$ -	
400097	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	7/6/2022	17.0	\$ (0.6350)	\$ -	
398429	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	6/6/2022	16.0	\$ (0.8100)	\$ -	
396777	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	5/2/2022	17.0	\$ (0.8100)	\$ -	
394962	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	4/1/2022	16.0	\$ (0.7250)	\$ -	
391688	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	3/1/2022	16.0	\$ (0.7515)	\$ -	
390508	NG Basis Swap	TETCO M2	Feb-23	MANDATORY	2/14/2022	17.0	\$ (0.8150)	\$ -	
404395	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	9/2/2022	0.6	\$ 8.8700	\$ 48,785	
404376	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	9/2/2022	6.0	\$ 8.8700	\$ 532,200	
402034	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	8/1/2022	0.6	\$ 7.2930	\$ 40,112	
402015	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	8/1/2022	6.0	\$ 7.2930	\$ 437,580	
400058	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	7/5/2022	0.9	\$ 5.6130	\$ 50,517	
400039	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	7/5/2022	6.0	\$ 5.6130	\$ 336,780	
398553	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	6/8/2022	0.5	\$ 8.5970	\$ 42,985	
398534	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	6/8/2022	6.0	\$ 8.5970	\$ 515,820	
397027	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	5/6/2022	0.5	\$ 8.3400	\$ 41,700	
397010	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	5/6/2022	6.0	\$ 8.3400	\$ 500,400	
395520	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	4/8/2022	0.5	\$ 6.5600	\$ 32,800	
395503	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	4/8/2022	5.5	\$ 6.5600	\$ 360,800	
392497	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	3/7/2022	6.0	\$ 5.1330	\$ 307,980	
389227	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	2/3/2022	0.6	\$ 4.9550	\$ 27,253	
389213	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	2/3/2022	6.0	\$ 4.9550	\$ 297,300	
386203	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	1/3/2022	0.6	\$ 4.0000	\$ 24,400	
386190	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	1/3/2022	7.0	\$ 4.0000	\$ 280,000	
383669	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	12/2/2021	0.7	\$ 4.0600	\$ 26,390	
383657	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	12/2/2021	7.0	\$ 4.0600	\$ 284,200	
380922	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	11/1/2021	0.6	\$ 4.1900	\$ 25,140	
380912	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	11/1/2021	7.0	\$ 4.1900	\$ 293,300	
379242	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	10/1/2021	0.6	\$ 4.1600	\$ 24,960	
379232	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	10/1/2021	7.0	\$ 4.1600	\$ 291,200	
377839	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	9/2/2021	0.6	\$ 3.6850	\$ 22,110	
377829	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	9/2/2021	7.0	\$ 3.6850	\$ 257,950	
376260	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	8/6/2021	0.6	\$ 3.5280	\$ 21,168	
376250	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	8/6/2021	7.0	\$ 3.5280	\$ 246,960	
374530	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	7/1/2021	0.6	\$ 3.1460	\$ 18,876	
374520	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	7/1/2021	7.0	\$ 3.1460	\$ 220,220	
372887	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	6/2/2021	0.5	\$ 2.9790	\$ 14,895	
372877	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	6/2/2021	7.0	\$ 2.9790	\$ 208,530	
371576	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	5/4/2021	0.7	\$ 2.8740	\$ 18,681	
371567	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	5/4/2021	7.0	\$ 2.8740	\$ 201,180	
369825	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	4/5/2021	0.8	\$ 2.8080	\$ 22,464	
369813	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	4/5/2021	7.0	\$ 2.8080	\$ 196,560	
367317	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	3/4/2021	0.6	\$ 2.7940	\$ 16,764	
367309	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	3/4/2021	7.0	\$ 2.7940	\$ 195,580	
364995	NG OTC Swap	HENRY HUB	Feb-23	ACCELERATED	2/9/2021	125.0	\$ 2.8425	\$ 3,553,125	
364994	NG OTC Swap	HENRY HUB	Feb-23	DISCRETIONARY	2/9/2021	1.3	\$ 2.8425	\$ 36,953	
364993	NG OTC Swap	HENRY HUB	Feb-23	MANDATORY	2/9/2021	14.0	\$ 2.8425	\$ 397,950	
							275.7	\$	10,472,567

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
416816	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	2/2/2023	15.0	\$ (0.3900)	\$ -
414059	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	1/9/2023	16.0	\$ (0.6000)	\$ -
410520	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	12/1/2022	15.0	\$ (0.6200)	\$ -
407887	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	11/2/2022	15.0	\$ (0.6160)	\$ -
406115	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	10/5/2022	15.0	\$ (0.6350)	\$ -
404312	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	9/1/2022	15.0	\$ (0.6450)	\$ -
402337	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	8/3/2022	15.0	\$ (0.6200)	\$ -
400098	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	7/6/2022	15.0	\$ (0.6350)	\$ -
398430	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	6/6/2022	15.0	\$ (0.8100)	\$ -
396778	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	5/2/2022	15.0	\$ (0.8100)	\$ -
394963	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	4/1/2022	15.0	\$ (0.7250)	\$ -
391689	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	3/1/2022	15.0	\$ (0.7515)	\$ -
390509	NG Basis Swap	TETCO M2	Mar-23	MANDATORY	2/14/2022	15.0	\$ (0.8150)	\$ -
405919	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	10/3/2022	0.2	\$ 5.8205	\$ 11,641
405900	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	10/3/2022	7.0	\$ 5.8205	\$ 407,435
404396	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	9/2/2022	0.3	\$ 7.5770	\$ 22,731
404377	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	9/2/2022	7.0	\$ 7.5770	\$ 530,390
402035	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	8/1/2022	0.2	\$ 6.5630	\$ 13,126
402016	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	8/1/2022	7.0	\$ 6.5630	\$ 459,410
400059	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	7/5/2022	0.3	\$ 5.0300	\$ 15,090
400040	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	7/5/2022	7.0	\$ 5.0300	\$ 352,100
398554	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	6/8/2022	0.1	\$ 7.7290	\$ 7,729
398535	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	6/8/2022	7.0	\$ 7.7290	\$ 541,030
397028	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	5/6/2022	0.1	\$ 7.0100	\$ 7,010
397011	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	5/6/2022	7.0	\$ 7.0100	\$ 490,700
395521	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	4/8/2022	0.1	\$ 5.8680	\$ 5,868
395504	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	4/8/2022	6.9	\$ 5.8680	\$ 404,892
392498	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	3/7/2022	7.0	\$ 4.6660	\$ 326,620
389228	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	2/3/2022	0.1	\$ 4.4350	\$ 4,435
389214	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	2/3/2022	7.0	\$ 4.4350	\$ 310,450
386191	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	1/3/2022	7.0	\$ 3.7100	\$ 259,700
383658	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	12/2/2021	7.0	\$ 3.7700	\$ 263,900
380913	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	11/1/2021	8.0	\$ 3.8800	\$ 310,400
379243	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	10/1/2021	0.1	\$ 3.8450	\$ 3,845
379233	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	10/1/2021	6.0	\$ 3.8450	\$ 230,700
377830	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	9/2/2021	6.0	\$ 3.3880	\$ 203,280
376251	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	8/6/2021	6.0	\$ 3.2730	\$ 196,380
374521	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	7/1/2021	6.0	\$ 2.9500	\$ 177,000
372878	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	6/2/2021	6.0	\$ 2.8010	\$ 168,060
371568	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	5/4/2021	6.0	\$ 2.7200	\$ 163,200
369826	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	4/5/2021	0.5	\$ 2.6540	\$ 13,270
369814	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	4/5/2021	6.0	\$ 2.6540	\$ 159,240
368178	NG OTC Swap	HENRY HUB	Mar-23	ACCELERATED	3/12/2021	113.0	\$ 2.6870	\$ 3,036,310
368177	NG OTC Swap	HENRY HUB	Mar-23	DISCRETIONARY	3/12/2021	1.0	\$ 2.6870	\$ 26,870
368176	NG OTC Swap	HENRY HUB	Mar-23	MANDATORY	3/12/2021	12.0	\$ 2.6870	\$ 322,440
						254.9	\$	9,445,252

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419572	NG Basis Swap	TETCO M2	Apr-23	MANDATORY	3/7/2023	18.0	\$ (0.7100)	\$ -
418839	NG Basis Swap	TETCO M2	Apr-23	MANDATORY	2/27/2023	18.0	\$ (0.7350)	\$ -
407996	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	11/3/2022	0.2	\$ 4.8030	\$ 9,606
407977	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	11/3/2022	7.0	\$ 4.8030	\$ 336,210
405920	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	10/3/2022	0.1	\$ 4.7825	\$ 4,783
405901	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	10/3/2022	3.0	\$ 4.7825	\$ 143,475
404378	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	9/2/2022	3.0	\$ 5.9410	\$ 178,230
402017	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	8/1/2022	3.0	\$ 4.9080	\$ 147,240
400060	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.2510	\$ 4,251
400041	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	7/5/2022	3.0	\$ 4.2510	\$ 127,530
398536	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	6/8/2022	3.0	\$ 5.9530	\$ 178,590
397012	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	5/6/2022	3.0	\$ 4.9900	\$ 149,700
395505	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	4/8/2022	3.0	\$ 4.5050	\$ 135,150
392499	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	3/7/2022	3.0	\$ 3.5980	\$ 107,940
389215	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	2/3/2022	3.0	\$ 3.4250	\$ 102,750
386192	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	1/3/2022	3.0	\$ 3.1490	\$ 94,470
383659	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	12/2/2021	3.0	\$ 3.1900	\$ 95,700
380914	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	11/1/2021	3.0	\$ 3.2300	\$ 96,900
379244	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	10/1/2021	0.1	\$ 3.2500	\$ 3,250
379234	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	10/1/2021	4.0	\$ 3.2500	\$ 130,000
377831	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	9/2/2021	4.0	\$ 2.8530	\$ 114,120
376252	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	8/6/2021	4.0	\$ 2.8390	\$ 113,560
374522	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	7/1/2021	4.0	\$ 2.5940	\$ 103,760
372879	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	6/2/2021	4.0	\$ 2.4760	\$ 99,040
371569	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	5/4/2021	4.0	\$ 2.4160	\$ 96,640
370664	NG OTC Swap	HENRY HUB	Apr-23	ACCELERATED	4/20/2021	73.0	\$ 2.4080	\$ 1,757,840
370663	NG OTC Swap	HENRY HUB	Apr-23	DISCRETIONARY	4/20/2021	1.0	\$ 2.4080	\$ 24,080
370662	NG OTC Swap	HENRY HUB	Apr-23	MANDATORY	4/20/2021	8.0	\$ 2.4080	\$ 192,640

149.5 \$ 4,547,455

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
419572	NG Basis Swap	TETCO M2	May-23	MANDATORY	3/7/2023	37.0	\$ (0.7100)	\$ -	
418839	NG Basis Swap	TETCO M2	May-23	MANDATORY	2/27/2023	37.0	\$ (0.7350)	\$ -	
410619	NG OTC Swap	HENRY HUB	May-23	MANDATORY	12/1/2022	21.0	\$ 5.2115	\$ 1,094,415	
407978	NG OTC Swap	HENRY HUB	May-23	MANDATORY	11/3/2022	1.0	\$ 4.7400	\$ 47,400	
405902	NG OTC Swap	HENRY HUB	May-23	MANDATORY	10/3/2022	1.0	\$ 4.6855	\$ 46,855	
404379	NG OTC Swap	HENRY HUB	May-23	MANDATORY	9/2/2022	1.0	\$ 5.7690	\$ 57,690	
402018	NG OTC Swap	HENRY HUB	May-23	MANDATORY	8/1/2022	1.0	\$ 4.7330	\$ 47,330	
400042	NG OTC Swap	HENRY HUB	May-23	MANDATORY	7/5/2022	1.0	\$ 4.1820	\$ 41,820	
398537	NG OTC Swap	HENRY HUB	May-23	MANDATORY	6/8/2022	1.0	\$ 5.7580	\$ 57,580	
397013	NG OTC Swap	HENRY HUB	May-23	MANDATORY	5/6/2022	1.0	\$ 4.7900	\$ 47,900	
395506	NG OTC Swap	HENRY HUB	May-23	MANDATORY	4/8/2022	2.0	\$ 4.3660	\$ 87,320	
392500	NG OTC Swap	HENRY HUB	May-23	MANDATORY	3/7/2022	2.0	\$ 3.5020	\$ 70,040	
389216	NG OTC Swap	HENRY HUB	May-23	MANDATORY	2/3/2022	2.0	\$ 3.3350	\$ 66,700	
386193	NG OTC Swap	HENRY HUB	May-23	MANDATORY	1/3/2022	2.0	\$ 3.0700	\$ 61,400	
383660	NG OTC Swap	HENRY HUB	May-23	MANDATORY	12/2/2021	2.0	\$ 3.1200	\$ 62,400	
380915	NG OTC Swap	HENRY HUB	May-23	MANDATORY	11/1/2021	2.0	\$ 3.1500	\$ 63,000	
379235	NG OTC Swap	HENRY HUB	May-23	MANDATORY	10/1/2021	4.0	\$ 3.1700	\$ 126,800	
377832	NG OTC Swap	HENRY HUB	May-23	MANDATORY	9/2/2021	4.0	\$ 2.7810	\$ 111,240	
376253	NG OTC Swap	HENRY HUB	May-23	MANDATORY	8/6/2021	4.0	\$ 2.7780	\$ 111,120	
374523	NG OTC Swap	HENRY HUB	May-23	MANDATORY	7/1/2021	4.0	\$ 2.5520	\$ 102,080	
372880	NG OTC Swap	HENRY HUB	May-23	MANDATORY	6/2/2021	4.0	\$ 2.4410	\$ 97,640	
372060	NG OTC Swap	HENRY HUB	May-23	MANDATORY	5/13/2021	8.0	\$ 2.3950	\$ 191,600	
410636	NG OTC Swap	HENRY HUB	May-23	DISCRETIONARY	12/1/2022	0.4	\$ 5.2115	\$ 22,931	
400061	NG OTC Swap	HENRY HUB	May-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.1820	\$ 4,182	
379245	NG OTC Swap	HENRY HUB	May-23	DISCRETIONARY	10/1/2021	0.1	\$ 3.1700	\$ 3,170	
372061	NG OTC Swap	HENRY HUB	May-23	DISCRETIONARY	5/13/2021	1.0	\$ 2.3950	\$ 23,950	
372062	NG OTC Swap	HENRY HUB	May-23	ACCELERATED	5/13/2021	71.0	\$ 2.3950	\$ 1,700,450	
							140.6	\$	4,347,013

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419572	NG Basis Swap	TETCO M2	Jun-23	MANDATORY	3/7/2023	26.0	\$ (0.7100)	\$ -
418839	NG Basis Swap	TETCO M2	Jun-23	MANDATORY	2/27/2023	26.0	\$ (0.7350)	\$ -
413651	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	1/5/2023	3.0	\$ 3.6600	\$ 109,800
410620	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	12/1/2022	4.0	\$ 5.2975	\$ 211,900
407979	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	11/3/2022	3.0	\$ 4.8100	\$ 144,300
405903	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	10/3/2022	3.0	\$ 4.7545	\$ 142,635
404380	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	9/2/2022	3.0	\$ 5.8190	\$ 174,570
402019	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	8/1/2022	3.0	\$ 4.7770	\$ 143,310
400043	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	7/5/2022	3.0	\$ 4.2450	\$ 127,350
398538	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	6/8/2022	3.0	\$ 5.8490	\$ 175,470
397014	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	5/6/2022	3.0	\$ 4.8300	\$ 144,900
395507	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	4/8/2022	3.0	\$ 4.3960	\$ 131,880
392501	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	3/7/2022	3.0	\$ 3.5409	\$ 106,227
389217	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	2/3/2022	3.0	\$ 3.3750	\$ 101,250
386194	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	1/3/2022	3.0	\$ 3.1120	\$ 93,360
383661	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	12/2/2021	4.0	\$ 3.1650	\$ 126,600
380916	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	11/1/2021	3.0	\$ 3.1900	\$ 95,700
379236	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	10/1/2021	3.0	\$ 3.2150	\$ 96,450
377833	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	9/2/2021	3.0	\$ 2.8130	\$ 84,390
376254	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	8/6/2021	3.0	\$ 2.8050	\$ 84,150
374524	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	7/1/2021	3.0	\$ 2.5900	\$ 77,700
373105	NG OTC Swap	HENRY HUB	Jun-23	MANDATORY	6/7/2021	6.0	\$ 2.5390	\$ 152,340
410637	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	12/1/2022	0.2	\$ 5.2975	\$ 7,946
407997	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	11/3/2022	0.1	\$ 4.8100	\$ 4,810
405921	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	10/3/2022	0.1	\$ 4.7545	\$ 4,755
402036	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	8/1/2022	0.2	\$ 4.7770	\$ 7,166
400062	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.2450	\$ 4,245
379246	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	10/1/2021	0.2	\$ 3.2150	\$ 6,430
373106	NG OTC Swap	HENRY HUB	Jun-23	DISCRETIONARY	6/7/2021	1.0	\$ 2.5390	\$ 25,390
373107	NG OTC Swap	HENRY HUB	Jun-23	ACCELERATED	6/7/2021	51.0	\$ 2.5390	\$ 1,294,890

117.8 \$ 3,879,913

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419572	NG Basis Swap	TETCO M2	Jul-23	MANDATORY	3/7/2023	15.0	\$ (0.7100)	\$ -
418839	NG Basis Swap	TETCO M2	Jul-23	MANDATORY	2/27/2023	15.0	\$ (0.7350)	\$ -
407980	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	11/3/2022	1.0	\$ 4.8850	\$ 48,850
405904	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	10/3/2022	2.0	\$ 4.8245	\$ 96,490
404381	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	9/2/2022	3.0	\$ 5.8710	\$ 176,130
402020	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	8/1/2022	3.0	\$ 4.8250	\$ 144,750
400044	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	7/5/2022	3.0	\$ 4.3090	\$ 129,270
398539	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	6/8/2022	3.0	\$ 5.8460	\$ 175,380
397015	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	5/6/2022	3.0	\$ 4.8700	\$ 146,100
395508	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	4/8/2022	3.0	\$ 4.4350	\$ 133,050
392502	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	3/7/2022	3.0	\$ 3.5860	\$ 107,580
389218	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	2/3/2022	3.0	\$ 3.4150	\$ 102,450
386195	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	1/3/2022	3.0	\$ 3.1570	\$ 94,710
383662	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	12/2/2021	3.0	\$ 3.2100	\$ 96,300
380917	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	11/1/2021	3.0	\$ 3.2300	\$ 96,900
379237	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	10/1/2021	3.0	\$ 3.2650	\$ 97,950
377834	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	9/2/2021	3.0	\$ 2.8520	\$ 85,560
376255	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	8/6/2021	3.0	\$ 2.8420	\$ 85,260
374725	NG OTC Swap	HENRY HUB	Jul-23	MANDATORY	7/7/2021	5.0	\$ 2.6500	\$ 132,500
407998	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	11/3/2022	0.1	\$ 4.8850	\$ 4,885
404397	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	9/2/2022	0.1	\$ 5.8710	\$ 5,871
402037	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	8/1/2022	0.1	\$ 4.8250	\$ 4,825
400063	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.3090	\$ 4,309
398555	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	6/8/2022	0.1	\$ 5.8460	\$ 5,846
379247	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	10/1/2021	0.3	\$ 3.2650	\$ 9,795
377840	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	9/2/2021	0.2	\$ 2.8520	\$ 5,704
374726	NG OTC Swap	HENRY HUB	Jul-23	DISCRETIONARY	7/7/2021	1.0	\$ 2.6500	\$ 26,500
374727	NG OTC Swap	HENRY HUB	Jul-23	ACCELERATED	7/7/2021	47.0	\$ 2.6500	\$ 1,245,500

99.0 \$ 3,262,465

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419572	NG Basis Swap	TETCO M2	Aug-23	MANDATORY	3/7/2023	14.0	\$ (0.7100)	\$ -
418839	NG Basis Swap	TETCO M2	Aug-23	MANDATORY	2/27/2023	14.0	\$ (0.7350)	\$ -
407981	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	11/3/2022	1.0	\$ 4.8950	\$ 48,950
405905	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	10/3/2022	3.0	\$ 4.8325	\$ 144,975
404382	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	9/2/2022	3.0	\$ 5.8830	\$ 176,490
402021	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	8/1/2022	3.0	\$ 4.8350	\$ 145,050
400045	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	7/5/2022	3.0	\$ 4.3250	\$ 129,750
398540	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	6/8/2022	3.0	\$ 5.8330	\$ 174,990
397016	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	5/6/2022	3.0	\$ 4.8700	\$ 146,100
395509	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	4/8/2022	3.0	\$ 4.4400	\$ 133,200
392503	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	3/7/2022	3.0	\$ 3.6020	\$ 108,060
389219	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	2/3/2022	3.0	\$ 3.4250	\$ 102,750
386196	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	1/3/2022	3.0	\$ 3.1730	\$ 95,190
383663	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	12/2/2021	3.0	\$ 3.2260	\$ 96,780
380918	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	11/1/2021	3.0	\$ 3.2400	\$ 97,200
379238	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	10/1/2021	3.0	\$ 3.2780	\$ 98,340
377835	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	9/2/2021	3.0	\$ 2.8630	\$ 85,890
376644	NG OTC Swap	HENRY HUB	Aug-23	MANDATORY	8/12/2021	6.0	\$ 2.8850	\$ 173,100
419013	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	3/1/2023	1.0	\$ 3.2570	\$ 32,570
407999	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	11/3/2022	0.2	\$ 4.8950	\$ 9,790
404398	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	9/2/2022	0.1	\$ 5.8830	\$ 5,883
402038	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	8/1/2022	0.1	\$ 4.8350	\$ 4,835
400064	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.3250	\$ 4,325
398556	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	6/8/2022	0.1	\$ 5.8330	\$ 5,833
379248	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	10/1/2021	0.5	\$ 3.2780	\$ 16,390
377841	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	9/2/2021	0.5	\$ 2.8630	\$ 14,315
376645	NG OTC Swap	HENRY HUB	Aug-23	DISCRETIONARY	8/12/2021	1.0	\$ 2.8850	\$ 28,850
376646	NG OTC Swap	HENRY HUB	Aug-23	ACCELERATED	8/12/2021	50.0	\$ 2.8850	\$ 1,442,500

102.6 \$ 3,522,106

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419572	NG Basis Swap	TETCO M2	Sep-23	MANDATORY	3/7/2023	15.0	\$ (0.7100)	\$ -
418839	NG Basis Swap	TETCO M2	Sep-23	MANDATORY	2/27/2023	14.0	\$ (0.7350)	\$ -
418995	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	3/1/2023	2.0	\$ 3.2290	\$ 64,580
416741	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	2/1/2023	2.0	\$ 3.1900	\$ 63,800
413652	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	1/5/2023	2.0	\$ 3.7520	\$ 75,040
410621	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	12/1/2022	2.0	\$ 5.3255	\$ 106,510
407982	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	11/3/2022	3.0	\$ 4.8500	\$ 145,500
405906	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	10/3/2022	3.0	\$ 4.8025	\$ 144,075
404383	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	9/2/2022	3.0	\$ 5.8670	\$ 176,010
402022	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	8/1/2022	3.0	\$ 4.8140	\$ 144,420
400046	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	7/5/2022	3.0	\$ 4.3160	\$ 129,480
398541	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	6/8/2022	3.0	\$ 5.8050	\$ 174,150
397017	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	5/6/2022	3.0	\$ 4.8500	\$ 145,500
395510	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	4/8/2022	3.0	\$ 4.4230	\$ 132,690
392504	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	3/7/2022	3.0	\$ 3.5920	\$ 107,760
389220	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	2/3/2022	3.0	\$ 3.4150	\$ 102,450
386197	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	1/3/2022	3.0	\$ 3.1640	\$ 94,920
383664	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	12/2/2021	3.0	\$ 3.2220	\$ 96,660
380919	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	11/1/2021	3.0	\$ 3.2300	\$ 96,900
379239	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	10/1/2021	3.0	\$ 3.2740	\$ 98,220
378205	NG OTC Swap	HENRY HUB	Sep-23	MANDATORY	9/10/2021	6.0	\$ 3.0310	\$ 181,860
419014	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	3/1/2023	2.0	\$ 3.2290	\$ 64,580
416758	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	2/1/2023	3.0	\$ 3.1900	\$ 95,700
410638	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	12/1/2022	0.1	\$ 5.3255	\$ 2,663
408000	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	11/3/2022	0.2	\$ 4.8500	\$ 9,700
402039	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	8/1/2022	0.1	\$ 4.8140	\$ 4,814
400065	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.3160	\$ 4,316
398557	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	6/8/2022	0.1	\$ 5.8050	\$ 5,805
379249	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	10/1/2021	0.5	\$ 3.2740	\$ 16,370
378206	NG OTC Swap	HENRY HUB	Sep-23	DISCRETIONARY	9/10/2021	1.0	\$ 3.0310	\$ 30,310
378207	NG OTC Swap	HENRY HUB	Sep-23	ACCELERATED	9/10/2021	57.0	\$ 3.0310	\$ 1,727,670

120.1 \$ 4,242,453

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419572	NG Basis Swap	TETCO M2	Oct-23	MANDATORY	3/7/2023	12.0	\$ (0.7100)	\$ -
418839	NG Basis Swap	TETCO M2	Oct-23	MANDATORY	2/27/2023	12.0	\$ (0.7350)	\$ -
418996	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	3/1/2023	3.0	\$ 3.3050	\$ 99,150
416742	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	2/1/2023	3.0	\$ 3.2550	\$ 97,650
413653	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	1/5/2023	3.0	\$ 3.8220	\$ 114,660
410622	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	12/1/2022	3.0	\$ 5.3740	\$ 161,220
407983	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	11/3/2022	3.0	\$ 4.9100	\$ 147,300
405907	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	10/3/2022	3.0	\$ 4.8785	\$ 146,355
404384	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	9/2/2022	3.0	\$ 5.9250	\$ 177,750
402023	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	8/1/2022	4.0	\$ 4.8650	\$ 194,600
400047	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	7/5/2022	4.0	\$ 4.3680	\$ 174,720
398542	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	6/8/2022	4.0	\$ 5.8740	\$ 234,960
397018	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	5/6/2022	4.0	\$ 4.8800	\$ 195,200
395511	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	4/8/2022	4.0	\$ 4.4540	\$ 178,160
392505	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	3/7/2022	4.0	\$ 3.6280	\$ 145,120
389221	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	2/3/2022	4.0	\$ 3.4450	\$ 137,800
386198	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	1/3/2022	4.0	\$ 3.2030	\$ 128,120
383665	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	12/2/2021	4.0	\$ 3.2580	\$ 130,320
380920	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	11/1/2021	4.0	\$ 3.2700	\$ 130,800
379500	NG OTC Swap	HENRY HUB	Oct-23	MANDATORY	10/7/2021	8.0	\$ 3.2670	\$ 261,360
419015	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	3/1/2023	2.0	\$ 3.3050	\$ 66,100
416759	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	2/1/2023	4.0	\$ 3.2550	\$ 130,200
413668	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	1/5/2023	1.0	\$ 3.8220	\$ 38,220
410639	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	12/1/2022	0.1	\$ 5.3740	\$ 2,687
404399	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	9/2/2022	0.1	\$ 5.9250	\$ 5,925
402040	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	8/1/2022	0.1	\$ 4.8650	\$ 4,865
400066	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	7/5/2022	0.1	\$ 4.3680	\$ 4,368
398558	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	6/8/2022	0.1	\$ 5.8740	\$ 5,874
379501	NG OTC Swap	HENRY HUB	Oct-23	DISCRETIONARY	10/7/2021	1.0	\$ 3.2670	\$ 32,670
379502	NG OTC Swap	HENRY HUB	Oct-23	ACCELERATED	10/7/2021	72.0	\$ 3.2670	\$ 2,352,240

149.5 \$ 5,498,394

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419573	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	3/7/2023	17.0	\$ (0.7200)	\$ -
418840	NG Basis Swap	TETCO M2	Nov-23	MANDATORY	2/27/2023	17.0	\$ (0.7600)	\$ -
418997	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	3/1/2023	3.0	\$ 3.6750	\$ 110,250
416743	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	2/1/2023	3.0	\$ 3.6650	\$ 109,950
413654	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	1/5/2023	3.0	\$ 4.1860	\$ 125,580
410623	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	12/1/2022	3.0	\$ 5.6270	\$ 168,810
407984	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	11/3/2022	3.0	\$ 5.2300	\$ 156,900
405908	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	10/3/2022	5.0	\$ 5.1775	\$ 258,875
404385	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	9/2/2022	5.0	\$ 6.1050	\$ 305,250
402024	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	8/1/2022	5.0	\$ 5.0270	\$ 251,350
400048	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	7/5/2022	5.0	\$ 4.5530	\$ 227,650
398543	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	6/8/2022	5.0	\$ 6.0000	\$ 300,000
397019	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	5/6/2022	5.0	\$ 5.0220	\$ 251,100
395512	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	4/8/2022	5.0	\$ 4.5520	\$ 227,600
392506	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	3/7/2022	5.0	\$ 3.7450	\$ 187,250
389222	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	2/3/2022	5.0	\$ 3.5550	\$ 177,750
386199	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	1/3/2022	5.0	\$ 3.3200	\$ 166,000
383666	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	12/2/2021	5.0	\$ 3.3950	\$ 169,750
381414	NG OTC Swap	HENRY HUB	Nov-23	MANDATORY	11/5/2021	10.0	\$ 3.3290	\$ 332,900
419016	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	3/1/2023	1.0	\$ 3.6750	\$ 36,750
416760	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	2/1/2023	1.0	\$ 3.6650	\$ 36,650
408001	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	11/3/2022	0.1	\$ 5.2300	\$ 5,230
405922	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	10/3/2022	0.3	\$ 5.1775	\$ 15,533
404400	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	9/2/2022	0.3	\$ 6.1050	\$ 18,315
402041	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	8/1/2022	0.3	\$ 5.0270	\$ 15,081
400067	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	7/5/2022	0.3	\$ 4.5530	\$ 13,659
398559	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	6/8/2022	0.3	\$ 6.0000	\$ 18,000
397029	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	5/6/2022	0.3	\$ 5.0220	\$ 15,066
392510	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	3/7/2022	0.5	\$ 3.7450	\$ 18,725
389229	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	2/3/2022	0.4	\$ 3.5550	\$ 14,220
386204	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	1/3/2022	1.0	\$ 3.3200	\$ 33,200
381415	NG OTC Swap	HENRY HUB	Nov-23	DISCRETIONARY	11/5/2021	1.0	\$ 3.3290	\$ 33,290
381416	NG OTC Swap	HENRY HUB	Nov-23	ACCELERATED	11/5/2021	90.0	\$ 3.3290	\$ 2,996,100
						176.8	\$	6,796,784

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
419573	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	3/7/2023	19.0	\$ (0.7200)	\$ -	
418840	NG Basis Swap	TETCO M2	Dec-23	MANDATORY	2/27/2023	19.0	\$ (0.7600)	\$ -	
418998	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	3/1/2023	4.0	\$ 4.0410	\$ 161,640	
416744	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	2/1/2023	4.0	\$ 4.0800	\$ 163,200	
413655	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	1/5/2023	4.0	\$ 4.6080	\$ 184,320	
410624	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	12/1/2022	4.0	\$ 5.9850	\$ 239,400	
407985	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	11/3/2022	5.0	\$ 5.5710	\$ 278,550	
405909	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	10/3/2022	6.0	\$ 5.4725	\$ 328,350	
404386	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	9/2/2022	7.0	\$ 6.3450	\$ 444,150	
402025	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	8/1/2022	7.0	\$ 5.2570	\$ 367,990	
400049	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	7/5/2022	7.0	\$ 4.8150	\$ 337,050	
398544	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	6/8/2022	7.0	\$ 6.2090	\$ 434,630	
397020	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	5/6/2022	7.0	\$ 5.2780	\$ 369,460	
395513	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	4/8/2022	7.0	\$ 4.7590	\$ 333,130	
392507	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	3/7/2022	7.0	\$ 3.9650	\$ 277,550	
389223	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	2/3/2022	7.0	\$ 3.7530	\$ 262,710	
386200	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	1/3/2022	7.0	\$ 3.5350	\$ 247,450	
384191	NG OTC Swap	HENRY HUB	Dec-23	MANDATORY	12/8/2021	13.0	\$ 3.5600	\$ 462,800	
419017	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	3/1/2023	1.0	\$ 4.0410	\$ 40,410	
416761	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	2/1/2023	1.0	\$ 4.0800	\$ 40,800	
413669	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	1/5/2023	1.0	\$ 4.6080	\$ 46,080	
408002	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	11/3/2022	0.5	\$ 5.5710	\$ 27,855	
405923	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	10/3/2022	0.9	\$ 5.4725	\$ 49,253	
404401	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	9/2/2022	1.0	\$ 6.3450	\$ 63,450	
402042	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	8/1/2022	1.0	\$ 5.2570	\$ 52,570	
400068	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	7/5/2022	1.0	\$ 4.8150	\$ 48,150	
398560	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	6/8/2022	1.1	\$ 6.2090	\$ 68,299	
397030	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	5/6/2022	1.0	\$ 5.2780	\$ 52,780	
395522	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	4/8/2022	1.0	\$ 4.7590	\$ 47,590	
392511	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	3/7/2022	1.0	\$ 3.9650	\$ 39,650	
389230	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	2/3/2022	1.1	\$ 3.7530	\$ 41,283	
386205	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	1/3/2022	1.0	\$ 3.5350	\$ 35,350	
384192	NG OTC Swap	HENRY HUB	Dec-23	DISCRETIONARY	12/8/2021	2.5	\$ 3.5600	\$ 89,000	
384193	NG OTC Swap	HENRY HUB	Dec-23	ACCELERATED	12/8/2021	124.0	\$ 3.5600	\$ 4,414,400	
							243.1	\$	10,049,300

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419573	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	3/7/2023	19.0	\$ (0.7200)	\$ -
418840	NG Basis Swap	TETCO M2	Jan-24	MANDATORY	2/27/2023	19.0	\$ (0.7600)	\$ -
418999	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	3/1/2023	6.0	\$ 4.2330	\$ 253,980
416745	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	2/1/2023	7.0	\$ 4.3100	\$ 301,700
413656	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	1/5/2023	7.0	\$ 4.8930	\$ 342,510
410625	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	12/1/2022	7.0	\$ 6.2090	\$ 434,630
407986	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	11/3/2022	7.0	\$ 5.7100	\$ 399,700
405910	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	10/3/2022	7.0	\$ 5.6425	\$ 394,975
404387	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	9/2/2022	7.0	\$ 6.4940	\$ 454,580
402026	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	8/1/2022	7.0	\$ 5.4050	\$ 378,350
400050	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	7/5/2022	7.0	\$ 5.0250	\$ 351,750
398545	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	6/8/2022	7.0	\$ 6.3380	\$ 443,660
397021	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	5/6/2022	8.0	\$ 5.4150	\$ 433,200
395514	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	4/8/2022	8.0	\$ 4.8960	\$ 391,680
392508	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	3/7/2022	8.0	\$ 4.1180	\$ 329,440
389224	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	2/3/2022	8.0	\$ 3.8900	\$ 311,200
386207	NG OTC Swap	HENRY HUB	Jan-24	MANDATORY	1/3/2022	15.0	\$ 3.6470	\$ 547,050
419018	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	3/1/2023	1.0	\$ 4.2330	\$ 42,330
416762	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	2/1/2023	1.0	\$ 4.3100	\$ 43,100
413670	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	1/5/2023	1.0	\$ 4.8930	\$ 48,930
408003	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	11/3/2022	0.7	\$ 5.7100	\$ 39,970
405924	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	10/3/2022	0.8	\$ 5.6425	\$ 45,140
404402	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	9/2/2022	0.8	\$ 6.4940	\$ 51,952
402043	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	8/1/2022	0.5	\$ 5.4050	\$ 27,025
400069	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	7/5/2022	1.0	\$ 5.0250	\$ 50,250
398561	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	6/8/2022	0.9	\$ 6.3380	\$ 57,042
397031	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	5/6/2022	1.0	\$ 5.4150	\$ 54,150
395523	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	4/8/2022	1.0	\$ 4.8960	\$ 48,960
392512	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	3/7/2022	1.0	\$ 4.1180	\$ 41,180
389231	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	2/3/2022	1.0	\$ 3.8900	\$ 38,900
386208	NG OTC Swap	HENRY HUB	Jan-24	DISCRETIONARY	1/3/2022	2.0	\$ 3.6470	\$ 72,940
386209	NG OTC Swap	HENRY HUB	Jan-24	ACCELERATED	1/3/2022	137.0	\$ 3.6470	\$ 4,996,390

266.7 \$ 11,426,664

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419573	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	3/7/2023	17.0	\$ (0.7200)	\$ -
418840	NG Basis Swap	TETCO M2	Feb-24	MANDATORY	2/27/2023	17.0	\$ (0.7600)	\$ -
419000	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	3/1/2023	6.0	\$ 4.1060	\$ 246,360
416746	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	2/1/2023	6.0	\$ 4.1750	\$ 250,500
413657	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	1/5/2023	6.0	\$ 4.7160	\$ 282,960
410626	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	12/1/2022	6.0	\$ 5.9270	\$ 355,620
407987	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	11/3/2022	6.0	\$ 5.4410	\$ 326,460
405911	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	10/3/2022	7.0	\$ 5.4475	\$ 381,325
404388	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	9/2/2022	7.0	\$ 6.2460	\$ 437,220
402027	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	8/1/2022	7.0	\$ 5.2400	\$ 366,800
400051	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	7/5/2022	7.0	\$ 4.8850	\$ 341,950
398546	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	6/8/2022	7.0	\$ 6.1380	\$ 429,660
397022	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	5/6/2022	8.0	\$ 5.2070	\$ 416,560
395515	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	4/8/2022	8.0	\$ 4.7330	\$ 378,640
392509	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	3/7/2022	7.0	\$ 3.9900	\$ 279,300
389445	NG OTC Swap	HENRY HUB	Feb-24	MANDATORY	2/4/2022	15.0	\$ 3.7990	\$ 569,850
419019	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	3/1/2023	1.0	\$ 4.1060	\$ 41,060
416763	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	2/1/2023	1.0	\$ 4.1750	\$ 41,750
413671	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	1/5/2023	2.0	\$ 4.7160	\$ 94,320
410640	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	12/1/2022	0.8	\$ 5.9270	\$ 47,416
408004	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	11/3/2022	0.7	\$ 5.4410	\$ 38,087
405925	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	10/3/2022	0.9	\$ 5.4475	\$ 49,028
404403	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	9/2/2022	1.0	\$ 6.2460	\$ 62,460
402044	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	8/1/2022	0.5	\$ 5.2400	\$ 26,200
400070	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	7/5/2022	1.0	\$ 4.8850	\$ 48,850
398562	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	6/8/2022	1.1	\$ 6.1380	\$ 67,518
397032	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	5/6/2022	1.2	\$ 5.2070	\$ 62,484
395524	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	4/8/2022	1.2	\$ 4.7330	\$ 56,796
392513	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	3/7/2022	1.5	\$ 3.9900	\$ 59,850
389446	NG OTC Swap	HENRY HUB	Feb-24	DISCRETIONARY	2/4/2022	2.5	\$ 3.7990	\$ 94,975
389447	NG OTC Swap	HENRY HUB	Feb-24	ACCELERATED	2/4/2022	136.0	\$ 3.7990	\$ 5,166,640

255.4 \$ 11,020,639

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419573	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	3/7/2023	15.0	\$ (0.7200)	\$ -
418840	NG Basis Swap	TETCO M2	Mar-24	MANDATORY	2/27/2023	15.0	\$ (0.7600)	\$ -
419001	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	3/1/2023	4.0	\$ 3.7250	\$ 149,000
416747	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	2/1/2023	4.0	\$ 3.7550	\$ 150,200
413658	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	1/5/2023	4.0	\$ 4.1670	\$ 166,680
410627	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	12/1/2022	4.0	\$ 5.1960	\$ 207,840
407988	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	11/3/2022	4.0	\$ 4.9000	\$ 196,000
405912	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	10/3/2022	7.0	\$ 4.9885	\$ 349,195
404389	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	9/2/2022	7.0	\$ 5.7610	\$ 403,270
402028	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	8/1/2022	7.0	\$ 4.8450	\$ 339,150
400052	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	7/5/2022	7.0	\$ 4.5860	\$ 321,020
398547	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	6/8/2022	7.0	\$ 5.6680	\$ 396,760
397023	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	5/6/2022	7.0	\$ 4.7940	\$ 335,580
395516	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	4/8/2022	7.0	\$ 4.4170	\$ 309,190
392609	NG OTC Swap	HENRY HUB	Mar-24	MANDATORY	3/8/2022	14.0	\$ 3.7175	\$ 520,450
419020	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	3/1/2023	1.0	\$ 3.7250	\$ 37,250
416764	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.7550	\$ 37,550
413672	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	1/5/2023	2.0	\$ 4.1670	\$ 83,340
408005	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	11/3/2022	0.3	\$ 4.9000	\$ 14,700
405926	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	10/3/2022	0.7	\$ 4.9885	\$ 34,920
404404	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	9/2/2022	0.8	\$ 5.7610	\$ 46,088
402045	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	8/1/2022	0.5	\$ 4.8450	\$ 24,225
400071	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	7/5/2022	1.0	\$ 4.5860	\$ 45,860
398563	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	6/8/2022	0.9	\$ 5.6680	\$ 51,012
397033	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	5/6/2022	0.9	\$ 4.7940	\$ 43,146
395525	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	4/8/2022	0.9	\$ 4.4170	\$ 39,753
392610	NG OTC Swap	HENRY HUB	Mar-24	DISCRETIONARY	3/8/2022	2.0	\$ 3.7175	\$ 74,350
392611	NG OTC Swap	HENRY HUB	Mar-24	ACCELERATED	3/8/2022	133.0	\$ 3.7175	\$ 4,944,275

228.0 \$ 9,320,804

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419002	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	3/1/2023	4.0	\$ 3.3440	\$ 133,760
416748	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	2/1/2023	4.0	\$ 3.3400	\$ 133,600
413659	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	1/5/2023	4.0	\$ 3.6670	\$ 146,680
410628	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	12/1/2022	5.0	\$ 4.2823	\$ 214,115
407989	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	11/3/2022	5.0	\$ 4.2000	\$ 210,000
405913	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	10/3/2022	3.0	\$ 4.2905	\$ 128,715
404390	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	9/2/2022	4.0	\$ 4.9380	\$ 197,520
402029	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	8/1/2022	4.0	\$ 4.2750	\$ 171,000
400053	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	7/5/2022	4.0	\$ 4.0730	\$ 162,920
398548	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	6/8/2022	4.0	\$ 4.8680	\$ 194,720
397024	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	5/6/2022	4.0	\$ 4.0550	\$ 162,200
395905	NG OTC Swap	HENRY HUB	Apr-24	MANDATORY	4/19/2022	7.0	\$ 4.0000	\$ 280,000
419021	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	3/1/2023	1.2	\$ 3.3440	\$ 40,128
416765	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.3400	\$ 33,400
413673	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	1/5/2023	2.0	\$ 3.6670	\$ 73,340
410641	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	12/1/2022	1.0	\$ 4.2823	\$ 42,823
408006	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	11/3/2022	1.6	\$ 4.2000	\$ 67,200
405927	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	10/3/2022	0.5	\$ 4.2905	\$ 21,453
404405	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	9/2/2022	1.0	\$ 4.9380	\$ 49,380
402046	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	8/1/2022	1.0	\$ 4.2750	\$ 42,750
400072	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	7/5/2022	1.2	\$ 4.0730	\$ 48,876
398564	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	6/8/2022	1.1	\$ 4.8680	\$ 53,548
397034	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	5/6/2022	1.1	\$ 4.0550	\$ 44,605
395906	NG OTC Swap	HENRY HUB	Apr-24	DISCRETIONARY	4/19/2022	2.0	\$ 4.0000	\$ 80,000
395907	NG OTC Swap	HENRY HUB	Apr-24	ACCELERATED	4/19/2022	63.0	\$ 4.0000	\$ 2,520,000
						129.7	\$	5,252,733

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419003	NG OTC Swap	HENRY HUB	May-24	MANDATORY	3/1/2023	3.0	\$ 3.3170	\$ 99,510
416749	NG OTC Swap	HENRY HUB	May-24	MANDATORY	2/1/2023	3.0	\$ 3.3100	\$ 99,300
413660	NG OTC Swap	HENRY HUB	May-24	MANDATORY	1/5/2023	3.0	\$ 3.6240	\$ 108,720
410629	NG OTC Swap	HENRY HUB	May-24	MANDATORY	12/1/2022	3.0	\$ 4.2025	\$ 126,075
407990	NG OTC Swap	HENRY HUB	May-24	MANDATORY	11/3/2022	4.0	\$ 4.1260	\$ 165,040
405914	NG OTC Swap	HENRY HUB	May-24	MANDATORY	10/3/2022	4.0	\$ 4.2295	\$ 169,180
404391	NG OTC Swap	HENRY HUB	May-24	MANDATORY	9/2/2022	4.0	\$ 4.8480	\$ 193,920
402030	NG OTC Swap	HENRY HUB	May-24	MANDATORY	8/1/2022	4.0	\$ 4.2250	\$ 169,000
400054	NG OTC Swap	HENRY HUB	May-24	MANDATORY	7/5/2022	4.0	\$ 4.0320	\$ 161,280
398549	NG OTC Swap	HENRY HUB	May-24	MANDATORY	6/8/2022	4.0	\$ 4.7830	\$ 191,320
397193	NG OTC Swap	HENRY HUB	May-24	MANDATORY	5/10/2022	7.0	\$ 3.6800	\$ 257,600
419022	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	3/1/2023	0.8	\$ 3.3170	\$ 26,536
416766	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.3100	\$ 33,100
413674	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	1/5/2023	1.0	\$ 3.6240	\$ 36,240
410642	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	12/1/2022	0.2	\$ 4.2025	\$ 8,405
408007	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	11/3/2022	1.5	\$ 4.1260	\$ 61,890
405928	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	10/3/2022	0.4	\$ 4.2295	\$ 16,918
404406	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	9/2/2022	0.9	\$ 4.8480	\$ 43,632
402047	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	8/1/2022	0.6	\$ 4.2250	\$ 25,350
400073	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	7/5/2022	1.0	\$ 4.0320	\$ 40,320
398565	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	6/8/2022	1.1	\$ 4.7830	\$ 52,613
397194	NG OTC Swap	HENRY HUB	May-24	DISCRETIONARY	5/10/2022	2.0	\$ 3.6800	\$ 73,600
397195	NG OTC Swap	HENRY HUB	May-24	ACCELERATED	5/10/2022	63.0	\$ 3.6800	\$ 2,318,400

116.5 \$ 4,477,949

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419004	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	3/1/2023	3.0	\$ 3.4200	\$ 102,600
416750	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	2/1/2023	3.0	\$ 3.4250	\$ 102,750
413661	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	1/5/2023	3.0	\$ 3.7200	\$ 111,600
410630	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	12/1/2022	3.0	\$ 4.2655	\$ 127,965
407991	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	11/3/2022	3.0	\$ 4.1870	\$ 125,610
405915	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	10/3/2022	3.0	\$ 4.2995	\$ 128,985
404392	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	9/2/2022	3.0	\$ 4.9190	\$ 147,570
402031	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	8/1/2022	3.0	\$ 4.3017	\$ 129,051
400055	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	7/5/2022	3.0	\$ 4.1050	\$ 123,150
398566	NG OTC Swap	HENRY HUB	Jun-24	MANDATORY	6/8/2022	6.0	\$ 4.7770	\$ 286,620
419023	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	3/1/2023	1.2	\$ 3.4200	\$ 41,040
416767	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.4250	\$ 34,250
413675	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	1/5/2023	1.0	\$ 3.7200	\$ 37,200
410643	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	12/1/2022	1.5	\$ 4.2655	\$ 63,983
408008	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	11/3/2022	1.6	\$ 4.1870	\$ 66,992
405929	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	10/3/2022	0.1	\$ 4.2995	\$ 4,300
404407	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	9/2/2022	1.0	\$ 4.9190	\$ 49,190
402048	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	8/1/2022	1.1	\$ 4.3017	\$ 47,319
400074	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	7/5/2022	1.0	\$ 4.1050	\$ 41,050
398567	NG OTC Swap	HENRY HUB	Jun-24	DISCRETIONARY	6/8/2022	2.0	\$ 4.7770	\$ 95,540
398568	NG OTC Swap	HENRY HUB	Jun-24	ACCELERATED	6/8/2022	55.0	\$ 4.7770	\$ 2,627,350

99.5 \$ 4,494,114

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419005	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	3/1/2023	2.0	\$ 3.5150	\$ 70,300
416751	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	2/1/2023	2.0	\$ 3.5350	\$ 70,700
413662	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	1/5/2023	2.0	\$ 3.8210	\$ 76,420
410631	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	12/1/2022	2.0	\$ 4.3410	\$ 86,820
407992	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	11/3/2022	2.0	\$ 4.2610	\$ 85,220
405916	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	10/3/2022	2.0	\$ 4.3805	\$ 87,610
404393	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	9/2/2022	2.0	\$ 4.9910	\$ 99,820
402032	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	8/1/2022	2.0	\$ 4.3770	\$ 87,540
400099	NG OTC Swap	HENRY HUB	Jul-24	MANDATORY	7/6/2022	4.0	\$ 4.0700	\$ 162,800
419024	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	3/1/2023	0.8	\$ 3.5150	\$ 28,120
416768	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.5350	\$ 35,350
413676	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	1/5/2023	1.0	\$ 3.8210	\$ 38,210
408009	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	11/3/2022	0.3	\$ 4.2610	\$ 12,783
405930	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	10/3/2022	0.3	\$ 4.3805	\$ 13,142
404408	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	9/2/2022	0.8	\$ 4.9910	\$ 39,928
402049	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	8/1/2022	0.5	\$ 4.3770	\$ 21,885
400100	NG OTC Swap	HENRY HUB	Jul-24	DISCRETIONARY	7/6/2022	2.0	\$ 4.0700	\$ 81,400
400101	NG OTC Swap	HENRY HUB	Jul-24	ACCELERATED	7/6/2022	38.0	\$ 4.0700	\$ 1,546,600

64.7	\$	2,644,648
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419006	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	3/1/2023	2.0	\$ 3.5430	\$ 70,860
416752	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	2/1/2023	2.0	\$ 3.5700	\$ 71,400
413663	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	1/5/2023	2.0	\$ 3.8470	\$ 76,940
410632	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	12/1/2022	2.0	\$ 4.3670	\$ 87,340
407993	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	11/3/2022	2.0	\$ 4.2930	\$ 85,860
405917	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	10/3/2022	3.0	\$ 4.4155	\$ 132,465
404394	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	9/2/2022	3.0	\$ 5.0510	\$ 151,530
402204	NG OTC Swap	HENRY HUB	Aug-24	MANDATORY	8/2/2022	6.0	\$ 4.4050	\$ 264,300
419025	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	3/1/2023	0.9	\$ 3.5430	\$ 31,887
416769	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.5700	\$ 35,700
413677	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	1/5/2023	1.0	\$ 3.8470	\$ 38,470
410644	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	12/1/2022	1.0	\$ 4.3670	\$ 43,670
408010	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	11/3/2022	1.0	\$ 4.2930	\$ 42,930
405931	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	10/3/2022	1.5	\$ 4.4155	\$ 66,233
404409	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	9/2/2022	1.0	\$ 5.0510	\$ 50,510
402205	NG OTC Swap	HENRY HUB	Aug-24	DISCRETIONARY	8/2/2022	2.0	\$ 4.4050	\$ 88,100
402203	NG OTC Swap	HENRY HUB	Aug-24	ACCELERATED	8/2/2022	54.0	\$ 4.4050	\$ 2,378,700

							85.4	\$	3,716,895
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419007	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	3/1/2023	3.0	\$ 3.5020	\$ 105,060
416753	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	2/1/2023	3.0	\$ 3.5150	\$ 105,450
413664	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	1/5/2023	3.0	\$ 3.8060	\$ 114,180
410633	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	12/1/2022	3.0	\$ 4.3360	\$ 130,080
407994	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	11/3/2022	3.0	\$ 4.2780	\$ 128,340
405918	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	10/3/2022	3.0	\$ 4.4005	\$ 132,015
404996	NG OTC Swap	HENRY HUB	Sep-24	MANDATORY	9/15/2022	6.0	\$ 4.8900	\$ 293,400
419026	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	3/1/2023	1.5	\$ 3.5020	\$ 52,530
416770	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.5150	\$ 35,150
413678	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	1/5/2023	2.0	\$ 3.8060	\$ 76,120
410645	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	12/1/2022	1.6	\$ 4.3360	\$ 69,376
408011	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	11/3/2022	1.4	\$ 4.2780	\$ 59,892
405932	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	10/3/2022	1.5	\$ 4.4005	\$ 66,008
404997	NG OTC Swap	HENRY HUB	Sep-24	DISCRETIONARY	9/15/2022	2.0	\$ 4.8900	\$ 97,800
404995	NG OTC Swap	HENRY HUB	Sep-24	ACCELERATED	9/15/2022	57.0	\$ 4.8900	\$ 2,787,300

							92.0	\$	4,252,701
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419008	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	3/1/2023	4.0	\$ 3.5710	\$ 142,840
416754	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	2/1/2023	4.0	\$ 3.5850	\$ 143,400
413665	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	1/5/2023	4.0	\$ 3.8910	\$ 155,640
410634	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	12/1/2022	4.0	\$ 4.4150	\$ 176,600
407995	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	11/3/2022	4.0	\$ 4.3580	\$ 174,320
406443	NG OTC Swap	HENRY HUB	Oct-24	MANDATORY	10/11/2022	8.0	\$ 4.4450	\$ 355,600
419027	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	3/1/2023	1.3	\$ 3.5710	\$ 46,423
416771	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	2/1/2023	1.0	\$ 3.5850	\$ 35,850
413679	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	1/5/2023	2.0	\$ 3.8910	\$ 77,820
410646	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	12/1/2022	0.5	\$ 4.4150	\$ 22,075
408012	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	11/3/2022	1.5	\$ 4.3580	\$ 65,370
406444	NG OTC Swap	HENRY HUB	Oct-24	DISCRETIONARY	10/11/2022	2.0	\$ 4.4450	\$ 88,900
406445	NG OTC Swap	HENRY HUB	Oct-24	ACCELERATED	10/11/2022	70.0	\$ 4.4450	\$ 3,111,500

						106.3	\$	4,596,338
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419009	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	3/1/2023	5.0	\$ 3.9100	\$ 195,500
416755	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	2/1/2023	5.0	\$ 4.0000	\$ 200,000
413666	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	1/5/2023	5.0	\$ 4.2560	\$ 212,800
410635	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	12/1/2022	5.0	\$ 4.7170	\$ 235,850
408277	NG OTC Swap	HENRY HUB	Nov-24	MANDATORY	11/8/2022	10.0	\$ 4.7550	\$ 475,500
419028	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	3/1/2023	1.6	\$ 3.9100	\$ 62,560
416772	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	2/1/2023	1.6	\$ 4.0000	\$ 64,000
413680	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	1/5/2023	2.0	\$ 4.2560	\$ 85,120
410647	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	12/1/2022	2.0	\$ 4.7170	\$ 94,340
408278	NG OTC Swap	HENRY HUB	Nov-24	DISCRETIONARY	11/8/2022	2.0	\$ 4.7550	\$ 95,100
408279	NG OTC Swap	HENRY HUB	Nov-24	ACCELERATED	11/8/2022	87.0	\$ 4.7550	\$ 4,136,850

126.2 \$ 5,857,620

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419010	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	3/1/2023	6.0	\$ 4.3110	\$ 258,660
416756	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	2/1/2023	6.0	\$ 4.4650	\$ 267,900
413667	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	1/5/2023	7.0	\$ 4.7610	\$ 333,270
410749	NG OTC Swap	HENRY HUB	Dec-24	MANDATORY	12/2/2022	13.0	\$ 5.0950	\$ 662,350
419029	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	3/1/2023	2.1	\$ 4.3110	\$ 90,531
416773	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	2/1/2023	2.0	\$ 4.4650	\$ 89,300
413681	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	1/5/2023	3.0	\$ 4.7610	\$ 142,830
410750	NG OTC Swap	HENRY HUB	Dec-24	DISCRETIONARY	12/2/2022	3.5	\$ 5.0950	\$ 178,325
410751	NG OTC Swap	HENRY HUB	Dec-24	ACCELERATED	12/2/2022	117.0	\$ 5.0950	\$ 5,961,150

159.6	\$	7,984,316
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419011	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	3/1/2023	8.0	\$ 4.5680	\$ 365,440
416757	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	2/1/2023	8.0	\$ 4.7100	\$ 376,800
414353	NG OTC Swap	HENRY HUB	Jan-25	MANDATORY	1/11/2023	15.0	\$ 4.9000	\$ 735,000
419030	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	3/1/2023	1.7	\$ 4.5680	\$ 77,656
416774	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	2/1/2023	1.7	\$ 4.7100	\$ 80,070
414354	NG OTC Swap	HENRY HUB	Jan-25	DISCRETIONARY	1/11/2023	3.0	\$ 4.9000	\$ 147,000
414355	NG OTC Swap	HENRY HUB	Jan-25	ACCELERATED	1/11/2023	137.0	\$ 4.9000	\$ 6,713,000

174.4	\$	8,494,966
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419012	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	3/1/2023	7.0	\$ 4.4170	\$ 309,190
417393	NG OTC Swap	HENRY HUB	Feb-25	MANDATORY	2/8/2023	13.0	\$ 4.4250	\$ 575,250
419031	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	3/1/2023	1.7	\$ 4.4170	\$ 75,089
417394	NG OTC Swap	HENRY HUB	Feb-25	DISCRETIONARY	2/8/2023	3.0	\$ 4.4250	\$ 132,750
417395	NG OTC Swap	HENRY HUB	Feb-25	ACCELERATED	2/8/2023	122.0	\$ 4.4250	\$ 5,398,500

146.7	\$	6,490,779
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
419759	NG OTC Swap	HENRY HUB	Mar-25	MANDATORY	3/8/2023	13.0	\$ 4.2980	\$ 558,740
419760	NG OTC Swap	HENRY HUB	Mar-25	DISCRETIONARY	3/8/2023	1.0	\$ 4.2980	\$ 42,980
419761	NG OTC Swap	HENRY HUB	Mar-25	ACCELERATED	3/8/2023	116.0	\$ 4.2980	\$ 4,985,680

130.0	\$	5,587,400
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Attachment EPM-3

Natural Gas Portfolio Management Plan (“NGPMP”) Effective April 1, 2016

National Grid
Natural Gas Portfolio Management Plan

Effective April 1, 2016

I. Objectives

To encourage the Company to minimize gas costs to customers by coupling a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the gas supply portfolio resources.

II. Structure of the Incentive Plan (Plan)

- A. This Plan will become effective April 1, 2016. It will be reviewed with each Gas Cost Recovery (GCR) filing. The Company will file its Report on the Plan on June 1st each year showing the results of the Plan for the prior year, April 1 to March 31.
- B. Under this Plan, the Company will discontinue contracting with an asset manager as a full outsource supplier and will undertake the functions previously performed by the asset manager using Company resources.
- C. To measure the Company's performance under the Plan and the benefits to customers, the Company will operate under the Plan in a way that parallels previous asset management contracts with outsource suppliers (e.g., Merrill Lynch, ConocoPhillips).
- D. The starting point for the measurement of the optimization benefits will be based on a least cost dispatch order of the available resources in the supply portfolio coupled with a one-seventh ratable storage refill plan. The Company will receive a sharing of the benefits under this incentive plan to the extent it reduces costs below the level obtainable through purchasing under the least cost purchase dispatch order and ratable storage fill plan.
- E. This Plan will not be affected by or interact with the Gas Purchase Incentive Plan (GPIP) in any way. Because GPIP utilizes the purchase of future contracts for hedging, the GPIP does not affect the direct purchasing of supplies or the use of storage in any way, making the two plans entirely independent. The Company will operate under the Plan in a way that parallels the current practice; therefore the effectiveness of the GPIP will not be affected in any way.

National Grid
Rhode Island

March 21, 2016
Page 2 of 5

III. Revenue Sharing

A. Rhode Island Customer Threshold

The Rhode Island customers will receive 100% of the first \$2,000,000 of annual gas cost optimization benefits. If the total annual gas cost optimization benefits do not exceed \$2,000,000 then the Rhode Island customers will only receive 100% of the actual total benefit.

B. Sharing of Net Proceeds between \$2,000,000 and \$5,000,000

Rhode Island customers will receive 80% of all net proceeds between \$2,000,000 and \$5,000,000 and the Company will receive 20% of the net proceeds between \$2,000,000 and \$5,000,000.

C. Sharing of Net Proceeds between \$5,000,000 and \$10,000,000

Rhode Island customers will receive 90% of all net proceeds between \$5,000,000 and \$10,000,000 and the Company will receive 10% of the net proceeds between \$5,000,000 and \$10,000,000.

D. Sharing of Net Proceeds above \$10,000,000

Rhode Island customers will receive 94% of all net proceeds above the \$10,000,000 and the Company will receive 6% of the net proceeds above \$10,000,000.

E. Calculation of Optimization Benefits

The optimization benefit will be calculated annually for the optimization activity executed during the year. The optimization benefit for revenue sharing will be calculated as the positive value of; the revenue from sales to the Rhode Island customers at the citygate and storage facilities, plus the revenue from sales to third parties, less the costs to procure all supplies as well as all variable costs associated with the purchase, delivery and storage.

IV. Description of the Least Cost Dispatch Order

- A. The least cost dispatch order, by which natural gas will be priced for Rhode Island customers for baseload and daily nominations will be based on published index prices. An index price is a published price for gas supply at a particular location, in this case, the point of receipt for the Company's pipeline capacity where it purchases supply to transport on its pipeline transportation capacity. Each year, the

Company will analyze the historic and forward reference index price for each receipt point and each asset path's delivered price to the citygate. Based on these historical and forward index prices and the delivered cost of each path, the Company will establish an order from the least cost to the highest cost path. To establish a least cost dispatch, the Company will match the index price order with the available assets for each month. This process will be performed more frequently if changes occur to the portfolio (*e.g.*, new pipeline services are added to the portfolio) or changes occur in the wholesale market that would impact the least cost dispatch. The Company will notify the Division of the least cost dispatch order prior to the start of the year and inform it of any changes during the year.

- B. An index price formula will not be used in non-standard transactions. Examples of non-standard transactions are intraday purchases, non-ratable weekend purchases, fixed price, fixed basis transactions at a location that does not have a published index, or other Additional Company Assets described below in section VI. For non-standard transactions, the actual purchase price, plus variable costs to deliver, will be charged to the Rhode Island customers.
- C. The Index Pricing formula uses Platts "Inside FERC's Gas Market Report, Prices of Spot Gas Delivered to Pipelines", for baseload gas purchases for any month (FOM). The Index Pricing formula uses Platts "Gas Daily, Daily price survey", Midpoint prices for gas purchased for next day or ratable deliveries over the weekend (Gas Daily).

V. Baseload and Daily Nominations

- A. Baseload Nominations - Each month, at least six business days prior to the start of the month of flow, the Company will nominate a separate baseload volume for deliveries at the Tennessee Gas Pipeline citygates and the Algonquin Gas Transmission citygates as under the current practice. This volume will be priced to the Rhode Island customers based on the least cost dispatch as described above in Section IV.
- B. Daily Nominations – Each day, prior to 8:30AM EST, the Company will nominate a separate, incremental daily volume for deliveries at the Tennessee Gas Pipeline (TGP) citygates and the Algonquin Gas Transmission (AGT) citygates as under the current practice. To fill this incremental daily need, the Company will dispatch supply from any or any combination of the available sources below:
 - a. Transportation capacity – The Company nominates volumes from the remaining transportation capacity at each pipeline citygate. This volume is

priced to the Rhode Island customers based on the next available asset path under a least cost dispatch as described in Section IV.

- b. Storage – The Company may nominate supply from each storage facility subject to contractual limitations. Intraday injections or withdrawals will be subjected to the remaining capabilities of each storage facility and may be affected by certain pipeline and/or storage facility restrictions;
- c. Citygate purchases – At times, the Company may nominate volumes to be purchased at its citygates. This volume will be priced to the Rhode Island customers based on the actual purchase price and will be a direct pass through; and
- d. Additional Company Assets – The Company may nominate volumes from any other available asset at its disposal. These include, but are not limited to peaking supplies or any liquid/vapor contracts. This volume will be priced to the Rhode Island customers based on the actual contract price or inventory cost plus variable delivery costs.

C. Storage Injections

- a. During the months of April through and including October, Storage injection quantities will be calculated as 97% of the total storage Maximum Storage Quantity (MSQ), less the ending inventory on March 31. As is the practice today, this quantity will be deemed to be injected ratably over the seven month period. Any Rhode Island customer withdrawals in April will be deemed to be injected ratably over the next six months, May through October period; and
- b. The price of the April through October injections is set in accordance with the Index Pricing formula using the FOM index pricing for each of the seven injection months.

VI. The Company as Gas Portfolio Manager

A. Optimizing the Gas Portfolio

As asset manager, the Company will dedicate the resources to recognize and realize arbitrage and optimization opportunities by structuring a combination of transactions using the portfolio of assets and its flexibility to take advantage of opportunities that arise in the marketplace to reduce gas costs. Optimization of the assets will be performed as a secondary process after the Company has met the load

requirements of the Rhode Island customers through the least cost dispatch of all required assets.

- B. Typical optimization strategies are:
- a. Transportation capacity – the Company will lock-in the price difference between two locations with the use of temporarily idle transportation capacity;
 - b. Citygate exchanges – the Company will use its citygate receipt flexibility to capture price differences between the two delivering upstream pipelines, Tennessee Gas Pipeline and Algonquin Gas Transmission;
 - c. Storage – The Company will use the temporarily idle capacity, injections or withdrawal rights to capture the price difference between two time periods; and
 - d. Purchase Replacement – The Company will look to resource purchase obligations to effectuate a lower delivered price.

VII. Reporting Requirements

- A. Quarterly reports – The Company will provide quarterly reports showing the realized and unrealized margins associated with the portfolio optimization value. Reports will be provided on the first business day in the second month following the end of each fiscal quarter.
- B. Annual Report – The Company will provide an annual report showing the total realized and unrealized margins generated through portfolio optimization in addition to the distribution of the sharing between the Rhode Island customers and National Grid. This report will be provided on the first business day following June 1 of each year.

Attachment EPM-4

NGPMP Annual Report, April 2022 through March 2023



LETICIA C. PIMENTEL

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Also admitted in Massachusetts

June 2, 2023

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4038 – Rhode Island Energy Natural Gas Portfolio Management Plan Annual Report – April 1, 2022 to March 31, 2023

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), enclosed please find 6 copies of the annual report of activity relating to the Natural Gas Portfolio Management Plan (“NGPMP”). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.3(H) of the Public Utilities Commission’s (“PUC”) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Accordingly, the Company has provided the PUC with one un-redacted copy of the confidential materials for its review, and has otherwise included redacted copies of the report.

In Docket No. 4038, the PUC approved the NGPMP, which implemented changes in the management of the Company’s Rhode Island gas portfolio. In March 2016, changes to the Company’s incentive calculation were approved by the PUC, effective beginning fiscal year 2017, to provide various financial, regulatory, and risk management benefits over the asset management arrangement that they replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company’s performance.

The enclosed NGPMP Annual Report covers the period of April 1, 2022 through March 31, 2023. The Annual Report provides a Monthly Summary Report at Attachment 1,

Robinson+Cole

June 2, 2023
Page 2

which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Summary Report demonstrates that the preliminary estimate of savings for the period April 1, 2022, to March 31, 2023 of the optimization program is \$15,322,072.02. The total savings to the customers is \$13,902,747.70. At this time, the incentive to the Company is \$1,419,324.32.

The NGPMP Annual Report also includes a written discussion of the Monthly Summary Report by section, which describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337 and I will direct your questions to James M. Stephens, Terry J. Crupi Jr. and/or John Protano as appropriate.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Docket 4038 Service List
Christy Hetherington, Esq.
Leo Wold, Esq.
John Bell, Division
Al Mancini, Division (w/confidential attachments)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

June 2, 2023

Date

**Docket 4038 – Rhode Island Energy – Natural Gas Portfolio Management Plan (NGPMP)
Service List as of 11/1/2022**

Name/Address	E-Mail	Telephone
The Narragansett Electric Co. d/b/a Rhode Island Energy Jennifer Hutchinson, Esq. Rhode Island Energy 280 Melrose St. Providence, RI 02907 Leticia Pimentel, Esq. Steven Boyajian, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	Jhutchinson@pplweb.com ;	401-784-7288
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	Amarcaccio@pplweb.com ;	401-709-3337
	Ygao@pplweb.com ;	
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Lafayette Morgan Exeter Associates 10480 Little Patuxent Parkway, Suite 300 Columbia, Maryland 21044		
Public Utilities Commission Luly Massaro, Commission Clerk RI Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888	luly.massaro@puc.ri.gov ;	401-780-2107
	Patricia.lucarelli@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan)	Docket No. 4038
Annual Report)	
April 1, 2022 – March 31, 2023)	

**MOTION OF THE NARRAGANSETT ELECTRIC
COMPANY D/B/A RHODE ISLAND ENERGY FOR PROTECTIVE
TREATMENT OF CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a Rhode Island Energy (Rhode Island Energy or the Company) hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H)(3) (Rule 1.3(H)) and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to Rule 1.3(H)(2).

I. BACKGROUND

On June 2, 2023, the Company submitted its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan (NGPMP) approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2022 through March 31, 2023. This filing discloses the names of the suppliers and the prices paid for supplies purchased. These references are contained in Attachment 2 (Flowing Transaction Deal), Attachment 5 (Storage Summary), Attachment 7 (Realized Financial Transactions) and Attachment 8 (Mark to Market) to the filing. The Company is seeking protective treatment with

respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

Therefore, the Company requests that, pursuant to Rule 1.3(H), the PUC afford confidential treatment to the gas cost pricing information contained in Attachment 2, Attachment 5, Attachment 7 and Attachment 8 to the NGPMP annual report.

II. LEGAL STANDARD

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive

position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which it made purchases in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties and may be dissuaded from transacting future business with Rhode Island Energy or offering Rhode Island Energy favorable pricing. For these reasons, the Company would not customarily release this information to the public. *See Providence Journal*, 774 A.2d at 47. Thus, the absence of confidential treatment would negatively influence the Company's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, the Company seeks protection for such confidential information.

IV. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY d/b/a RHODE ISLAND ENERGY**

By its attorney,

Leticia Pimentel

Leticia C. Pimentel, Esq. (#9332)
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The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 4038
Natural Gas Portfolio Management Plan Results
June 2, 2023 Annual Report
Page 1 of 5

Rhode Island Energy
Natural Gas Portfolio Management Plan Report
Plan Results for April 1, 2022 to March 31, 2023

Introduction

In Docket No. 4038, the Rhode Island Public Utilities Commission (“PUC”) approved The Narragansett Electric Company’s (the “Company”)¹ Natural Gas Portfolio Management Plan (“NGPMP”). The filing required the Company to file the results of the NGPMP each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (“Division”) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. To measure the impact of the Company’s efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company’s efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. To be certain customers will benefit from the injection optimization transactions despite significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and are completely unrelated to the hedge positions utilized in the execution of the Gas Procurement Incentive Plan (“GPIP”).

¹ Then known as National Grid and now d/b/a Rhode Island Energy.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 4038
Natural Gas Portfolio Management Plan Results
June 2, 2023 Annual Report
Page 2 of 5

Annual Summary Report

The report consists of a series of attachments that begins with the Annual Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Annual Summary Report. The Annual Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. The difference is the earnings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing, or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply ("WACOG") based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail ("FTD") report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the FTD report.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 4038
Natural Gas Portfolio Management Plan Results
June 2, 2023 Annual Report
Page 3 of 5

For each month, the FTD report shows all gas purchases and storage withdrawals. In the March section of the FTD report, the total of 4,599,797 dekatherms (“Dth”) and \$11,240,392.93 of purchases are shown as the Final Close Total for the month and can also be found in the Annual Summary Report under the Actual Flowing Cost for March. The FTD report shows city gate purchases, those purchases entered into as part of optimization transactions, and any storage withdrawals. The FTD report ties directly to the Company’s booked gas cost payable amount. The second part of the FTD report shows the revenue from off-system sales, which is also shown on the Annual Summary Report under the “3rd Party Sales” column.

The Customer Costs, or dispatch costs, are calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of January 2023 through March 2023. For example, the volume and cost shown in the Customer Costs section of Attachment 1 for March 2023 are from Attachment 3, which shows that the total delivered volume was 3,252,913 Dth, and the total delivered cost was \$7,964,426.72. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases, and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases in the month. The actual cost of injections allocated into the storage fields is shown on the Storage Injection Transaction Detail report (Attachment 4).

The Customer Inventory Costs are the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in the actual costs in Section 1. The Realized Financial Transactions are listed in Attachment 7.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 4038
Natural Gas Portfolio Management Plan Results
June 2, 2023 Annual Report
Page 4 of 5

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not yet settled or delivered physically. Attachment 5 lists the actual customer and inventory costs by storage field. The storage long/short position is the gas from storage that was withdrawn and sold and needs to be injected back into the field if the position is short. If the actual storage inventory is greater than (or long) the benchmark inventory, the excess will be sold in the future. The unrealized Mark to Market (“MTM”) value of the transactions calculated at the end of fiscal year 2022 (March 31, 2022) was booked to earnings for the April 2021 through March 2022 period. As these transactions were realized in the fiscal year 2022 (April 1, 2021, through March 31, 2022), the unrealized MTM value from March 31, 2022, that was booked to earnings in the prior fiscal year (April 1, 2021 through March 31, 2022) must be reversed from the April 1, 2022 through March 31, 2023 earnings so that it is not double-counted. This value is \$(131,741.40). The MTM is the mark-to-market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the prevailing futures markets. The carry cost on storage inventory is the difference between the actual carry cost incurred, or saved, due to the optimization transactions (Attachment 9). The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 8.07² percent. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Annual Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Earnings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

² Pre-tax weighted-average cost-of-capital (“WACC”) based upon the return on equity (“ROE”) approved in latest rate case and the most recent cost of long- and short-debt from the Earning Sharing Filing. The pretax WACC from Docket 4770 is the 8.07%.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 4038
Natural Gas Portfolio Management Plan Results
June 2, 2023 Annual Report
Page 5 of 5

The final value of the savings from all optimization transactions, as shown in Attachment 1 at page 2, is \$15,322,072.02. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20 percent sharing of the savings to the Company from \$2 million to \$5 million; (3) 10 percent sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6 percent sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$1,419,324.32 and the customers' total savings is \$13,902,747.70.

Narragansett Monthly Summary
Rhode Island Energy Natural Gas Portfolio Management Plan
As of March 31, 2023

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-22	2,355,882	\$ 12,891,485.78		477,078	\$ 3,392,347.56	1,878,804	\$ 10,141,354.15	\$ 642,215.94
May-22	1,245,091	\$ 8,486,487.18		244,759	\$ 2,326,401.61	1,000,332	\$ 6,763,793.46	\$ 603,707.89
Jun-22	782,075	\$ 6,048,955.15		144,900	\$ 1,516,232.68	637,175	\$ 4,988,759.81	\$ 456,037.34
Jul-22	870,955	\$ 5,432,079.97		333,403	\$ 3,690,265.91	537,552	\$ 3,171,589.32	\$ 1,429,775.27
Aug-22	1,188,483	\$ 9,378,435.74		651,238	\$ 6,474,314.26	537,245	\$ 4,235,415.28	\$ 1,331,293.80
Sep-22	750,270	\$ 5,643,449.26		100,256	\$ 1,671,629.54	650,014	\$ 4,915,002.70	\$ 943,182.98
Oct-22	1,368,265	\$ 6,414,545.10		188,878	\$ 1,224,621.02	1,179,387	\$ 5,568,605.35	\$ 378,681.27
Nov-22	3,210,685	\$ 16,665,584.61		856,086	\$ 6,439,673.90	2,354,599	\$ 11,855,531.56	\$ 1,629,620.85
Dec-22	4,871,471	\$ 31,158,562.37		775,829	\$ 7,077,046.71	4,095,642	\$ 27,143,925.60	\$ 3,062,409.95
Jan-23	5,134,396	\$ 18,889,209.93		1,142,131	\$ 5,959,513.99	3,992,265	\$ 14,722,947.81	\$ 1,793,251.87
Feb-23	4,575,026	\$ 15,799,020.10		1,139,066	\$ 5,153,430.88	3,435,960	\$ 12,863,349.30	\$ 2,217,760.08
Mar-23	4,599,797	\$ 11,240,392.93		1,346,884	\$ 4,529,636.28	3,252,913	\$ 7,964,426.72	\$ 1,253,670.07
Total	30,952,396	\$ 148,048,208.12		7,400,508	\$ 49,455,114.34	23,551,888	\$ 114,334,701.07	\$ 15,741,607.29

(a)

2a) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-22	(432,556)	\$ (2,406,036.06)		351,574	\$ 1,640,816.97
May-22	(275,992)	\$ (1,946,172.55)		242,196	\$ 1,663,416.81
Jun-22	(267,155)	\$ (2,099,808.91)		242,940	\$ 1,995,492.45
Jul-22	(265,279)	\$ (1,669,680.36)		244,280	\$ 1,430,317.06
Aug-22	(274,112)	\$ (2,189,862.96)		244,090	\$ 1,952,883.31
Sep-22	(272,902)	\$ (2,087,254.66)		244,560	\$ 1,994,333.40
Oct-22	(326,503)	\$ (1,549,008.98)		283,508	\$ 1,309,419.20
Nov-22	(134,295)	\$ (703,580.09)		70,360	\$ 282,988.94
Dec-22	(129,990)	\$ (865,415.76)		73,448	\$ 450,854.84
Jan-23	(161,587)	\$ (575,924.17)		82,975	\$ 335,669.01
Feb-23	(180,016)	\$ (605,819.71)		102,005	\$ 277,400.35
Mar-23	(169,039)	\$ (395,672.07)		80,015	\$ 172,733.19
Total	(2,889,426)	\$ (17,094,236.28)		2,261,951	\$ 13,506,325.53

(b)

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*	
Apr-22	\$ -	
May-22	\$ -	
Jun-22	\$ -	
Jul-22	\$ -	
Aug-22	\$ -	
Sep-22	\$ 142,860.00	
Oct-22	\$ -	
Nov-22	\$ -	
Dec-22	\$ (35,200.00)	
Jan-23	\$ 481,200.00	
Feb-23	\$ 302,550.00	
Mar-23	\$ -	
Total	\$ 891,410.00	(c)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	(542,427)	
Contract Year 2021-2022 Value Booked to Earnings (MTM at 3/31/2022)		\$ (131,741.40) (d)
MTM as of March 31, 2023		\$ (1,115,627.18) (e)
Physical Storage Value as of March 31, 2023		\$ 1,865,943.53 (f)
Forward Storage Value (purchase)/sale		\$ (1,057,757.51) (g)
Carry Cost Estimate and Cost of Collateral - March 2023		\$ 19,647.30 (h)

TOTAL UNREALIZED VALUE

\$ (419,535.27) (i)

TOTAL REALIZED AND UNREALIZED VALUE

\$ 15,322,072.02 (i)

MARGIN SHARING

Customer Threshold	\$	2,000,000.00	(k)
Customer Excess Earnings (excludes AMA revenue)	\$	13,902,747.70	(l)
National Grid Incentive (excludes AMA revenue)	\$	1,419,324.32	(m)
Customer Total Value (excludes AMA revenue)	\$	13,902,747.70	(n)

Footnotes:

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2022 MTM booked in FY2022
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Threshold
- (l) equals \$3,000,000 times 80% + \$5,000,000 times 90% + ((j)-10,000,000) times 94%
- (m) equals \$3,000,000 times 20% + \$5,000,000 times 10% + ((j)-10,000,000) times 6%
- (n) equals (k) + (l)

REDACTED

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of June 30, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
APRIL								
4/1/2022					43,858	\$211,699.20		
4/1/2022					285,235	\$1,374,765.62		
4/1/2022					3,960	\$31,206.00		
4/1/2022					23,304	\$129,681.42		
4/1/2022					23,304	\$148,353.43		
4/1/2022					23,304	\$141,854.59		
4/1/2022					69,912	\$390,489.63		
4/1/2022					3,000	\$20,650.20		
4/1/2022					3,053	\$19,654.00		
4/1/2022					3,850	\$24,783.06		
4/1/2022					5,911	\$31,800.00		
4/1/2022					23,304	\$142,450.37		
4/1/2022					23,304	\$156,543.93		
4/1/2022					23,304	\$164,374.09		
4/1/2022					23,304	\$168,951.59		
4/1/2022					30,000	\$211,449.84		
4/1/2022					5,796	\$37,348.94		
4/1/2022					11,854	\$76,530.00		
4/1/2022					221,820	\$979,584.60		
4/1/2022					6,489	\$41,799.62		
4/1/2022					301	\$2,028.25		
4/1/2022					2,940	\$18,954.75		
4/1/2022					4,684	\$31,727.15		
4/1/2022					9,538	\$46,637.10		
4/1/2022					35,230	\$162,486.30		
4/1/2022					92,948	\$443,610.00		
4/1/2022					5,055	\$30,396.00		
4/1/2022					4,885	\$31,520.30		
4/1/2022					9,453	\$60,850.00		
4/1/2022					14,889	\$86,100.00		
4/1/2022					15,299	\$72,495.00		
4/1/2022					847	\$5,093.66		
4/1/2022					2,546	\$14,658.99		
4/1/2022					2,857	\$15,290.25		
4/1/2022					4,100	\$23,619.48		
4/1/2022					6,962	\$41,312.59		
4/1/2022					17,171	\$99,293.48		
4/1/2022					19,189	\$110,300.37		
4/1/2022					20,313	\$105,958.66		
4/1/2022					20,303	\$112,821.14		
4/1/2022					20,300	\$147,896.14		
4/1/2022					47,702	\$287,754.00		
4/1/2022					71,668	\$368,007.00		
4/1/2022					71,667	\$402,188.16		
4/1/2022					1,967	\$13,575.00		

REDACTED

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of June 30, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2022					1,338	\$8,827.00		
4/1/2022					2,364	\$15,660.00		
4/1/2022					4,926	\$26,362.50		
4/1/2022					9,851	\$68,200.00		
4/1/2022					13,775	\$79,345.01		
4/1/2022					197	\$1,268.00		
4/1/2022					21,068	\$103,202.70		
4/1/2022					14,227	\$75,865.62		
4/1/2022					20,303	\$124,092.00		
4/1/2022					22,141	\$127,317.35		
4/1/2022					38,004	\$199,366.80		
4/1/2022					66,423	\$389,394.87		
4/1/2022					2,190	\$9,548.40		
4/1/2022					15,000	\$92,123.35		
4/1/2022					1,208	\$6,966.29		
4/1/2022					2,074	\$12,735.25		
4/1/2022					5,000	\$28,958.58		
4/1/2022					5,998	\$39,234.83		
4/1/2022					7,217	\$38,662.97		
4/1/2022					9,027	\$49,106.01		
4/1/2022					30,222	\$160,001.43		
4/1/2022					36,069	\$218,545.08		
4/1/2022					39,578	\$274,252.00		
4/1/2022					9,214	\$53,554.30		
4/1/2022					4,926	\$29,975.00		
4/1/2022					9,843	\$74,750.01		
4/1/2022					43,825	\$198,000.00		
4/1/2022					310,299	\$1,383,328.80		
4/1/2022					714	\$3,878.75		
4/1/2022					1,067	\$6,905.60		
4/1/2022					1,065	\$7,423.52		
4/1/2022					1,358	\$9,266.88		
4/1/2022					1,675	\$9,095.00		
4/1/2022					2,417	\$14,625.84		
4/1/2022					4,844	\$33,421.66		
4/1/2022					5,159	\$40,714.25		
4/1/2022					9,592	\$72,941.33		
4/1/2022					11,642	\$80,946.45		
4/1/2022					12,773	\$88,680.72		
4/1/2022					17,817	\$101,634.40		
4/1/2022					18,475	\$119,705.54		
4/1/2022					44,748	\$271,003.05		
4/1/2022					11,517	\$55,929.00		
4/1/2022					53,495	\$243,637.50		
4/1/2022					959	\$6,050.00		
4/1/2022					1,149	\$7,987.10		
4/1/2022					2,580	\$16,764.30		
4/1/2022					2,636	\$17,527.80		

REDACTED

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of June 30, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		SUB-TOTAL			2,355,882	\$ 12,888,583.67		
4/1/2022			12,449	\$73,449.10				
4/1/2022			5,000	\$31,000.00				
4/1/2022			13,304	\$83,150.00				
4/1/2022			5,000	\$38,250.00				
4/1/2022			8,304	\$62,280.00				
4/1/2022			3,304	\$24,780.00				
4/1/2022			4,104	\$43,092.00				
4/1/2022			16,209	\$158,037.75				
4/1/2022			4,697	\$35,227.50				
4/1/2022			8,300	\$46,065.00				
4/1/2022			10,000	\$58,600.00				
4/1/2022			5,000	\$31,800.00				
4/1/2022			9,600	\$74,880.00				
4/1/2022			4,700	\$32,900.00				
4/1/2022			15,000	\$94,500.00				
4/1/2022			15,000	\$96,000.00				
4/1/2022			2,855	\$16,559.00				
4/1/2022			5,000	\$35,000.00				
4/1/2022			2,300	\$15,065.00				
4/1/2022			15,000	\$112,500.00				
4/1/2022			15,000	\$114,000.00				
4/1/2022			15,000	\$142,500.00				
4/1/2022			30,000	\$223,500.00				
4/1/2022			18,600	\$125,736.00				
4/1/2022			5,000	\$37,500.00				
4/1/2022			302	\$2,053.60				
4/1/2022			2,500	\$22,887.50				
4/1/2022			69,912	\$398,498.40				
4/1/2022			5,000	\$31,000.00				
4/1/2022			8,804	\$60,747.60				
4/1/2022			8,000	\$52,000.00				
4/1/2022			3,000	\$20,865.00				
4/1/2022			5,000	\$37,750.00				
4/1/2022			5,000	\$38,500.00				
4/1/2022			5,000	\$38,500.00				
4/1/2022			3,000	\$23,100.00				
4/1/2022			5,300	\$36,570.00				
4/1/2022			5,000	\$32,750.00				
4/1/2022			5,000	\$29,250.00				
4/1/2022			4,200	\$28,980.00				
4/1/2022			8,004	\$52,026.00				
4/1/2022			4,200	\$39,900.00				
4/1/2022			3,000	\$17,550.00				
4/1/2022			5,000	\$38,250.00				
4/1/2022			126	\$957.60				

REDACTED

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of June 30, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2022			7,604	\$44,559.44				
4/1/2022			60,000	\$364,800.00				
4/1/2022			5,400	\$41,850.00				
		Sub-Total	477,078	\$3,259,716.49				
		CAPACITY RELEASE OSS		\$ 97,342.80				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA - OPTIMIZATION TRUE UP		\$ 35,288.27				
		HEDGING GAIN/LOSS		\$ -				
		Total 3rd Party Sales	477,078	\$3,392,347.56				
		PROXY GAS COST RECOVERY	1,878,804	\$ 10,141,354.15				
		STORAGE CARRY ADJUSTMENT				\$2,902.11		
		FINAL CLOSE TOTAL	2,355,882	\$13,533,701.71	2,355,882	\$ 12,891,485.78	0	\$642,215.94
MAY								
5/1/2022					152,312	\$1,026,100.00		
5/1/2022					2,443	\$19,250.00		
5/1/2022					1,935	\$13,597.03		
5/1/2022					462	\$3,268.85		
5/1/2022					2,533	\$17,909.13		
5/1/2022					1,773	\$13,727.03		
5/1/2022					5,276	\$40,422.99		
5/1/2022					843	\$7,676.02		
5/1/2022					821	\$7,878.42		
5/1/2022					1,842	\$15,139.52		
5/1/2022					1,843	\$16,404.52		
5/1/2022					3,782	\$31,270.80		
5/1/2022					3,841	\$33,011.44		
5/1/2022					3,372	\$30,845.76		
5/1/2022					4,375	\$32,928.00		
5/1/2022					4,842	\$34,003.20		
5/1/2022					5,842	\$44,598.84		
5/1/2022					5,842	\$46,875.84		
5/1/2022					6,718	\$45,768.50		
5/1/2022					7,663	\$49,280.00		

REDACTED

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of June 30, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
5/1/2022					7,964	\$60,688.08		
5/1/2022					8,318	\$69,210.00		
5/1/2022					7,501	\$58,606.42		
5/1/2022					7,499	\$58,962.69		
5/1/2022					7,605	\$60,119.82		
5/1/2022					50,959	\$402,907.84		
5/1/2022					95,250	\$637,487.10		
5/1/2022					9,831	\$68,427.85		
5/1/2022					36,650	\$244,472.20		
5/1/2022					407,352	\$2,592,607.50		
5/1/2022					60,640	\$459,517.50		
5/1/2022					16,054	\$106,291.25		
5/1/2022					1,771	\$13,102.53		
5/1/2022					21,216	\$144,854.22		
5/1/2022					63,844	\$479,111.40		
5/1/2022					1,773	\$14,515.73		
5/1/2022					1,913	\$13,058.50		
5/1/2022					1,914	\$14,464.80		
5/1/2022					1,922	\$14,678.09		
5/1/2022					2,302	\$18,503.20		
5/1/2022					3,857	\$23,069.20		
5/1/2022					9,213	\$69,105.08		
5/1/2022					1,886	\$14,535.00		
5/1/2022					2,211	\$17,114.89		
5/1/2022					7,152	\$43,989.19		
5/1/2022					9,088	\$68,787.15		
5/1/2022					18,192	\$135,651.78		
5/1/2022					22,507	\$151,418.64		
5/1/2022					45,112	\$267,979.36		
5/1/2022					337	\$2,380.32		
5/1/2022					855	\$5,976.72		
5/1/2022					1,287	\$8,985.83		
5/1/2022					1,843	\$12,415.49		
5/1/2022					2,461	\$21,125.00		
5/1/2022					2,535	\$21,758.75		
5/1/2022					4,256	\$29,971.00		
5/1/2022					5,607	\$39,729.00		
5/1/2022					12,192	\$104,002.60		
5/1/2022					73	\$577.50		
5/1/2022					459	\$3,619.00		
5/1/2022					1,463	\$11,501.33		
5/1/2022					2,536	\$19,666.57		
5/1/2022					2,537	\$19,943.38		
5/1/2022					2,534	\$19,402.63		
5/1/2022					2,535	\$17,812.57		
5/1/2022					2,527	\$17,014.32		
5/1/2022					3,460	\$26,485.53		
5/1/2022					4,881	\$37,275.00		

REDACTED

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of June 30, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		Sub-Total			1,201,571	\$ 8,324,257.16		
		OBA ESTIMATE						
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			43,520	\$158,687.12		
		SUB-TOTAL			1,245,091	\$ 8,482,944.28		
5/1/2022			1,000	\$7,430.00				
5/1/2022			5,000	\$32,500.00				
5/1/2022			5,000	\$32,500.00				
5/1/2022			10,000	\$74,100.00				
5/1/2022			5,000	\$39,600.00				
5/1/2022			11,537	\$94,026.55				
5/1/2022			10,200	\$83,640.00				
5/1/2022			2,000	\$14,800.00				
5/1/2022			58,611	\$498,193.50				
5/1/2022			60,000	\$495,000.00				
5/1/2022			7,500	\$62,250.00				
5/1/2022			5,000	\$44,500.00				
5/1/2022			5,000	\$41,800.00				
5/1/2022			2,500	\$20,900.00				
5/1/2022			13,611	\$111,610.20				
5/1/2022			10,000	\$73,500.00				
5/1/2022			3,200	\$20,640.00				
5/1/2022			6,200	\$45,570.00				
5/1/2022			11,200	\$80,640.00				
5/1/2022			12,200	\$107,970.00				
5/1/2022								
5/1/2022								
5/1/2022								
5/1/2022								
5/1/2022								
5/1/2022								
5/1/2022								
5/1/2022								
5/1/2022								
5/1/2022								
5/1/2022								
		Sub-Total	244,759	\$1,981,170.25				
		CAPACITY RELEASE OSS		\$ 300,204.19				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA - OPTIMIZATION TRUE UP		\$ 45,027.17				
		HEDGING GAIN/LOSS		\$ -				

REDACTED

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of June 30, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		Total 3rd Party Sales	244,759	\$2,326,401.61				
		PROXY GAS COST RECOVERY	1,000,332	\$6,763,793.46				
		STORAGE CARRY ADJUSTMENT				\$ 3,542.90		
		FINAL CLOSE TOTAL	1,245,091	\$9,090,195.07	1,245,091	\$ 8,486,487.18	0	\$603,707.89
JUNE								
6/1/2022					7,854	\$52,480.00		
6/1/2022					3,867	\$32,060.16		
6/1/2022					3,867	\$33,051.92		
6/1/2022					3,867	\$33,719.84		
6/1/2022					3,867	\$29,550.40		
6/1/2022					3,644	\$28,748.16		
6/1/2022					4,867	\$39,139.10		
6/1/2022					4,868	\$37,899.40		
6/1/2022					4,867	\$40,631.80		
6/1/2022					4,867	\$29,449.20		
6/1/2022					4,920	\$28,513.10		
6/1/2022					5,041	\$27,981.80		
6/1/2022					5,868	\$46,997.28		
6/1/2022					8,601	\$68,401.08		
6/1/2022					11,601	\$87,497.52		
6/1/2022					14,418	\$86,601.90		
6/1/2022					1,365	\$8,708.96		
6/1/2022					1,415	\$9,031.28		
6/1/2022					3,725	\$35,121.60		
6/1/2022					6,932	\$44,240.00		
6/1/2022					9,912	\$85,714.20		
6/1/2022					36,076	\$299,145.00		
6/1/2022					149,672	\$1,257,936.90		
6/1/2022					2,001	\$16,037.00		
6/1/2022					1,153	\$9,128.93		
6/1/2022					1,999	\$15,839.08		
6/1/2022					3,169	\$20,232.00		
6/1/2022					5,045	\$33,616.43		
6/1/2022					5,045	\$36,041.30		
6/1/2022					5,043	\$37,177.16		
6/1/2022					6,991	\$40,689.74		
6/1/2022					245	\$1,751.40		
6/1/2022					14,814	\$83,400.00		
6/1/2022					19,759	\$125,300.00		
6/1/2022					150	\$878.82		

REDACTED

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of June 30, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2022					388	\$3,074.19		
6/1/2022					1,385	\$10,970.32		
6/1/2022					4,097	\$23,695.75		
6/1/2022					4,971	\$29,100.00		
6/1/2022					4,943	\$28,387.50		
6/1/2022					60,429	\$482,621.40		
6/1/2022					87	\$596.14		
6/1/2022					4,930	\$27,325.00		
6/1/2022					1,531	\$12,128.97		
6/1/2022					2,986	\$23,659.65		
6/1/2022					2,999	\$23,598.75		
6/1/2022					3,105	\$19,756.80		
6/1/2022					3,445	\$27,303.78		
6/1/2022					3,488	\$27,002.80		
6/1/2022					5,834	\$32,678.40		
6/1/2022					160,686	\$1,275,532.80		
6/1/2022					272,731	\$2,161,672.50		
6/1/2022					120	\$789.60		
6/1/2022					461	\$3,764.02		
6/1/2022					997	\$7,815.50		
6/1/2022					999	\$6,090.00		
6/1/2022					999	\$6,221.95		
6/1/2022					1,626	\$9,430.00		
6/1/2022					2,073	\$16,376.90		
6/1/2022					4,214	\$31,787.28		
6/1/2022					4,537	\$26,323.50		
6/1/2022					4,532	\$36,979.28		
6/1/2022					4,533	\$31,557.95		
6/1/2022					5,456	\$36,874.25		
6/1/2022					9,643	\$84,214.20		
6/1/2022					13,483	\$78,996.00		
6/1/2022					13,593	\$102,828.24		
6/1/2022					21,665	\$184,558.50		
6/1/2022					25,025	\$189,295.92		
6/1/2022								
6/1/2022								
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REDACTED

Attachment 2 (Redacted)
Docket 4038 – NGPMP FY23 Annual Report
Page 12 of 12

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of June 30, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2022								
6/1/2022								
6/1/2022								
6/1/2022								
6/1/2022								
6/1/2022								
6/1/2022								
6/1/2022								
6/1/2022								
6/1/2022								
6/1/2022								
6/1/2022								
6/1/2022								
		Sub-Total	144,900	\$1,020,025.00				
		CAPACITY RELEASE OSS		\$457,488.64				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA - OPTIMIZATION TRUE UP		\$38,719.04				
		HEDGING GAIN/LOSS						
		Total 3rd Party Sales	144,900	\$ 1,516,232.68				
		PROXY GAS COST RECOVERY	637,175	\$4,988,759.81				
		STORAGE CARRY ADJUSTMENT				\$2,966.30		
		FINAL CLOSE TOTAL	782,075	\$6,504,992.49	782,075	\$6,048,955.15	-	\$456,037.34

Rhode Island Gas Summary: April 2022

AGT										
Baseload				Swing				Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
4/1/22	14,000	\$ 4.6048	\$ 64,467.64	44,000	\$ 5.4466	\$ 239,649.35	-	\$ -	\$ -	-
4/2/22	19,000	\$ 4.6203	\$ 87,785.16	46,000	\$ 5.3711	\$ 247,069.29	-	\$ -	\$ -	-
4/3/22	19,000	\$ 4.6203	\$ 87,785.16	46,000	\$ 5.3711	\$ 247,069.29	4,000	\$ 2.8572	\$ 11,428.90	
4/4/22	19,000	\$ 4.6203	\$ 87,785.16	46,000	\$ 5.3711	\$ 247,069.29	-	\$ -	\$ -	-
4/5/22	16,600	\$ 4.6140	\$ 76,592.76	40,000	\$ 5.4608	\$ 218,431.97	-	\$ -	\$ -	-
4/6/22	19,000	\$ 4.6203	\$ 87,785.16	44,000	\$ 5.8059	\$ 255,459.59	4,000	\$ 2.8793	\$ 11,517.04	
4/7/22	19,000	\$ 4.6203	\$ 87,785.16	29,000	\$ 6.2603	\$ 181,547.39	5,000	\$ 2.8858	\$ 14,428.92	
4/8/22	14,183	\$ 4.6056	\$ 65,321.07	26,000	\$ 5.8889	\$ 153,110.72	-	\$ -	\$ -	-
4/9/22	14,000	\$ 4.6048	\$ 64,467.64	35,000	\$ 6.0136	\$ 210,476.93	-	\$ -	\$ -	-
4/10/22	19,000	\$ 4.6203	\$ 87,785.16	35,000	\$ 6.0136	\$ 210,476.93	5,000	\$ 2.9149	\$ 14,574.60	
4/11/22	8,012	\$ 4.5610	\$ 36,542.58	35,000	\$ 6.0136	\$ 210,476.93	-	\$ -	\$ -	-
4/12/22	19,000	\$ 4.6203	\$ 87,785.16	17,000	\$ 6.0267	\$ 102,454.14	-	\$ -	\$ -	-
4/13/22	14,200	\$ 4.6057	\$ 65,400.35	13,000	\$ 6.1901	\$ 80,471.24	-	\$ -	\$ -	-
4/14/22	19,000	\$ 4.6203	\$ 87,785.16	13,000	\$ 6.3177	\$ 82,130.58	-	\$ -	\$ -	-
4/15/22	19,000	\$ 4.6203	\$ 87,785.16	10,000	\$ 6.8743	\$ 68,742.53	-	\$ -	\$ -	-
4/16/22	19,000	\$ 4.6203	\$ 87,785.16	10,000	\$ 6.8743	\$ 68,742.53	-	\$ -	\$ -	-
4/17/22	19,000	\$ 4.6203	\$ 87,785.16	10,000	\$ 6.8743	\$ 68,742.53	-	\$ -	\$ -	-
4/18/22	7,959	\$ 4.5603	\$ 36,295.42	10,000	\$ 6.8743	\$ 68,742.53	-	\$ -	\$ -	-
4/19/22	19,000	\$ 4.6203	\$ 87,785.16	41,000	\$ 7.5384	\$ 309,073.05	-	\$ -	\$ -	-
4/20/22	19,000	\$ 4.6203	\$ 87,785.16	38,957	\$ 6.8656	\$ 267,464.82	-	\$ -	\$ -	-
4/21/22	19,000	\$ 4.6203	\$ 87,785.16	30,000	\$ 6.4650	\$ 193,951.46	-	\$ -	\$ -	-
4/22/22	14,183	\$ 4.6056	\$ 65,321.07	29,000	\$ 6.2631	\$ 181,628.50	-	\$ -	\$ -	-
4/23/22	7,950	\$ 4.5602	\$ 36,253.45	33,000	\$ 5.8714	\$ 193,755.84	-	\$ -	\$ -	-
4/24/22	7,959	\$ 4.5603	\$ 36,295.42	33,000	\$ 5.8714	\$ 193,755.51	-	\$ -	\$ -	-
4/25/22	7,959	\$ 4.5603	\$ 36,295.42	33,000	\$ 5.8714	\$ 193,755.51	-	\$ -	\$ -	-
4/26/22	19,000	\$ 4.6203	\$ 87,785.16	18,986	\$ 5.9859	\$ 113,647.71	-	\$ -	\$ -	-
4/27/22	19,000	\$ 4.6203	\$ 87,785.16	25,000	\$ 6.7116	\$ 167,790.90	-	\$ -	\$ -	-
4/28/22	19,000	\$ 4.6203	\$ 87,785.16	32,983	\$ 6.6909	\$ 220,687.11	10,000	\$ 3.0783	\$ 30,782.75	
4/29/22	18,847	\$ 4.6199	\$ 87,071.65	26,000	\$ 6.2590	\$ 162,733.72	5,000	\$ 3.0838	\$ 15,418.79	
4/30/22	13,900	\$ 4.6044	\$ 64,001.29	26,000	\$ 6.2590	\$ 162,733.72	-	\$ -	\$ -	-
Total	482,752	\$ 4.6125	\$ 2,226,673.54	875,926	\$ 6.0757	\$ 5,321,841.63	33,000	\$ 2.9743	\$98,151.00	

Rhode Island Gas Summary: April 2022

Rhode Island Gas Summary: April 2022

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/22	8,394	\$ 4.8595	\$ 40,790.89	15,000	\$ 5.4575	\$ 81,862.29	-	\$ -	\$ -
4/2/22	11,000	\$ 4.8558	\$ 53,413.30	18,000	\$ 5.3864	\$ 96,955.70	-	\$ -	\$ -
4/3/22	11,000	\$ 4.8558	\$ 53,413.30	18,000	\$ 5.3864	\$ 96,955.70	-	\$ -	\$ -
4/4/22	11,000	\$ 4.8558	\$ 53,413.30	18,000	\$ 5.3864	\$ 96,955.70	-	\$ -	\$ -
4/5/22	8,394	\$ 4.8595	\$ 40,790.89	9,000	\$ 5.5488	\$ 49,939.63	-	\$ -	\$ -
4/6/22	11,000	\$ 4.8558	\$ 53,413.30	15,000	\$ 5.8585	\$ 87,876.91	4,000	\$ 3.4838	\$ 13,935.01
4/7/22	11,000	\$ 4.8558	\$ 53,413.30	7,000	\$ 6.1884	\$ 43,318.64	5,000	\$ 3.4866	\$ 17,432.80
4/8/22	11,000	\$ 4.8558	\$ 53,413.30	5,000	\$ 5.8940	\$ 29,469.95	-	\$ -	\$ -
4/9/22	7,530	\$ 4.8614	\$ 36,606.02	12,000	\$ 6.1579	\$ 73,895.07	-	\$ -	\$ -
4/10/22	11,000	\$ 4.8558	\$ 53,413.30	12,000	\$ 6.1579	\$ 73,895.07	-	\$ -	\$ -
4/11/22	7,530	\$ 4.8614	\$ 36,606.02	12,000	\$ 6.1579	\$ 73,895.07	-	\$ -	\$ -
4/12/22	11,000	\$ 4.8558	\$ 53,413.30	1,000	\$ 6.1376	\$ 6,137.62	-	\$ -	\$ -
4/13/22	11,000	\$ 4.8558	\$ 53,413.30	-	\$ -	\$ -	-	\$ -	\$ -
4/14/22	11,000	\$ 4.8558	\$ 53,413.30	-	\$ -	\$ -	-	\$ -	\$ -
4/15/22	11,000	\$ 4.8558	\$ 53,413.30	-	\$ -	\$ -	-	\$ -	\$ -
4/16/22	11,000	\$ 4.8558	\$ 53,413.30	-	\$ -	\$ -	-	\$ -	\$ -
4/17/22	11,000	\$ 4.8558	\$ 53,413.30	-	\$ -	\$ -	-	\$ -	\$ -
4/18/22	11,000	\$ 4.8558	\$ 53,413.30	-	\$ -	\$ -	-	\$ -	\$ -
4/19/22	11,000	\$ 4.8558	\$ 53,413.30	13,000	\$ 7.6908	\$ 99,979.91	-	\$ -	\$ -
4/20/22	11,000	\$ 4.8558	\$ 53,413.30	11,000	\$ 7.0259	\$ 77,284.41	-	\$ -	\$ -
4/21/22	11,000	\$ 4.8558	\$ 53,413.30	5,000	\$ 6.7264	\$ 33,631.97	-	\$ -	\$ -
4/22/22	9,595	\$ 4.8575	\$ 46,608.05	4,000	\$ 6.5031	\$ 26,012.26	-	\$ -	\$ -
4/23/22	9,595	\$ 4.8575	\$ 46,608.05	5,000	\$ 6.0919	\$ 30,459.70	-	\$ -	\$ -
4/24/22	9,595	\$ 4.8575	\$ 46,608.05	5,000	\$ 6.0919	\$ 30,459.70	-	\$ -	\$ -
4/25/22	8,962	\$ 4.8585	\$ 43,542.05	5,000	\$ 6.0919	\$ 30,459.70	-	\$ -	\$ -
4/26/22	11,000	\$ 4.8558	\$ 53,413.30	6,000	\$ 6.5284	\$ 39,170.66	-	\$ -	\$ -
4/27/22	11,000	\$ 4.8558	\$ 53,413.30	4,000	\$ 6.8330	\$ 27,331.92	-	\$ -	\$ -
4/28/22	11,000	\$ 4.8558	\$ 53,413.30	5,000	\$ 6.9802	\$ 34,900.87	8,000	\$ 3.7277	\$ 29,821.22
4/29/22	11,000	\$ 4.8558	\$ 53,413.30	3,000	\$ 6.6350	\$ 19,905.10	-	\$ -	\$ -
4/30/22	9,051	\$ 4.8584	\$ 43,973.13	3,000	\$ 6.6350	\$ 19,905.10	-	\$ -	\$ -
Total	309,646	\$ 4.8566	\$ 1,503,812.40	211,000	\$ 6.0695	\$ 1,280,658.64	17,000	\$ 3.5994	61,189

Rhode Island Gas Summary: April 2022

501 Swing-On-Storage Activity										Total	Total	
INJECTIONS			WITHDRAWALS			Delivered	Delivered					
Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due				
4/1/22	(2,704)	\$ 5.4575	\$ (14,757.04)	-	\$ -	\$ -	78,690	\$ 412,013.14	\$	412,013.14		
4/2/22	(4,044)	\$ 5.3864	\$ (21,782.71)	-	\$ -	\$ -	89,956	\$ 463,440.74	\$	463,440.74		
4/3/22	(76)	\$ 5.3864	\$ (409.37)	-	\$ -	\$ -	97,924	\$ 496,242.99	\$	496,242.99		
4/4/22	(9,547)	\$ 5.3864	\$ (51,424.22)	-	\$ -	\$ -	84,453	\$ 433,799.23	\$	433,799.23		
4/5/22	(5,112)	\$ 5.5488	\$ (28,365.71)	-	\$ -	\$ -	68,882	\$ 357,389.53	\$	357,389.53		
4/6/22	-	\$ -	\$ -	2,759	\$ 3.6997	\$ 10,207.49	99,759	\$ 520,194.50	\$	520,194.50		
4/7/22	-	\$ -	\$ -	4,749	\$ 3.7009	\$ 17,575.61	80,749	\$ 415,501.81	\$	415,501.81		
4/8/22	(5,312)	\$ 5.8940	\$ (31,308.88)	-	\$ -	\$ -	50,871	\$ 270,006.16	\$	270,006.16		
4/9/22	(3,615)	\$ 6.1579	\$ (22,260.89)	-	\$ -	\$ -	64,915	\$ 363,184.77	\$	363,184.77		
4/10/22	(5,620)	\$ 6.1579	\$ (34,607.53)	-	\$ -	\$ -	76,380	\$ 405,537.54	\$	405,537.54		
4/11/22	(4,037)	\$ 6.1579	\$ (24,859.53)	-	\$ -	\$ -	58,505	\$ 332,661.07	\$	332,661.07		
4/12/22	-	\$ -	\$ -	3,880	\$ 3.8082	\$ 14,776.01	51,880	\$ 264,566.24	\$	264,566.24		
4/13/22	(3,842)	\$ 4.8558	\$ (18,655.81)	-	\$ -	\$ -	34,358	\$ 180,629.08	\$	180,629.08		
4/14/22	(3,782)	\$ 4.8558	\$ (18,364.46)	-	\$ -	\$ -	39,218	\$ 204,964.58	\$	204,964.58		
4/15/22	-	\$ -	\$ -	3,656	\$ 3.8313	\$ 14,007.30	43,656	\$ 223,948.30	\$	223,948.30		
4/16/22	(7,522)	\$ 4.8558	\$ (36,524.99)	-	\$ -	\$ -	32,478	\$ 173,416.01	\$	173,416.01		
4/17/22	(47)	\$ 4.8558	\$ (228.22)	-	\$ -	\$ -	39,953	\$ 209,712.78	\$	209,712.78		
4/18/22	(25)	\$ 4.8558	\$ (121.39)	-	\$ -	\$ -	28,934	\$ 158,329.86	\$	158,329.86		
4/19/22	-	\$ -	\$ -	2,100	\$ 3.8547	\$ 8,094.78	86,100	\$ 558,346.21	\$	558,346.21		
4/20/22	(3,125)	\$ 7.0259	\$ (21,955.80)	-	\$ -	\$ -	76,832	\$ 463,991.89	\$	463,991.89		
4/21/22	(1,778)	\$ 6.7264	\$ (11,959.53)	-	\$ -	\$ -	63,222	\$ 356,822.36	\$	356,822.36		
4/22/22	(6,982)	\$ 5.8003	\$ (40,497.43)	-	\$ -	\$ -	49,796	\$ 279,072.44	\$	279,072.44		
4/23/22	(8,006)	\$ 5.6285	\$ (45,061.45)	-	\$ -	\$ -	47,539	\$ 262,015.58	\$	262,015.58		
4/24/22	(6,033)	\$ 5.8806	\$ (35,477.53)	-	\$ -	\$ -	49,521	\$ 271,641.14	\$	271,641.14		
4/25/22	(5,993)	\$ 5.8876	\$ (35,284.21)	-	\$ -	\$ -	48,928	\$ 268,768.46	\$	268,768.46		
4/26/22	-	\$ -	\$ -	435	\$ 4.0043	\$ 1,741.89	55,421	\$ 295,758.72	\$	295,758.72		
4/27/22	-	\$ -	\$ -	6,053	\$ 4.0052	\$ 24,243.30	65,053	\$ 360,564.59	\$	360,564.59		
4/28/22	-	\$ -	\$ -	4,578	\$ 4.0060	\$ 18,339.51	90,561	\$ 475,729.92	\$	475,729.92		
4/29/22	-	\$ -	\$ -	5,367	\$ 4.0069	\$ 21,504.79	69,214	\$ 360,047.34	\$	360,047.34		
4/30/22	-	\$ -	\$ -	3,105	\$ 4.0077	\$ 12,443.93	55,056	\$ 303,057.17	\$	303,057.17		
Total	(87,202)	\$ 5.6639	\$ (493,906.70)	36,682	\$ 3.8966	\$ 142,934.61	1,878,804	\$ 10,141,354.15	\$	10,141,354.15		

Rhode Island Gas Summary: April 2022

	AGT									
	Baseload			Swing			Storage Withdrawals			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
5/1/22	11,000	\$ 6.6238	\$ 72,861.60	26,080	\$ 6.1966	\$ 161,606.33	-	\$ -	\$ -	-
5/2/22	13,000	\$ 6.6238	\$ 86,109.75	26,080	\$ 6.1966	\$ 161,606.33	2,000	\$ 3.1139	\$ 6,227.84	
5/3/22	8,316	\$ 6.6237	\$ 55,082.58	27,000	\$ 6.9878	\$ 188,669.78	-	\$ -	\$ -	-
5/4/22	13,000	\$ 6.6238	\$ 86,109.75	18,000	\$ 7.6963	\$ 138,532.76	-	\$ -	\$ -	-
5/5/22	13,000	\$ 6.6238	\$ 86,109.75	9,000	\$ 7.8137	\$ 70,323.25	-	\$ -	\$ -	-
5/6/22	13,000	\$ 6.6238	\$ 86,109.75	13,000	\$ 7.6554	\$ 99,520.45	-	\$ -	\$ -	-
5/7/22	13,000	\$ 6.6238	\$ 86,109.75	24,000	\$ 7.7772	\$ 186,652.97	-	\$ -	\$ -	-
5/8/22	13,000	\$ 6.6238	\$ 86,109.75	24,000	\$ 7.7772	\$ 186,652.97	-	\$ -	\$ -	-
5/9/22	13,000	\$ 6.6238	\$ 86,109.75	24,000	\$ 7.7772	\$ 186,652.97	-	\$ -	\$ -	-
5/10/22	13,000	\$ 6.6238	\$ 86,109.75	21,000	\$ 7.0836	\$ 148,755.29	-	\$ -	\$ -	-
5/11/22	13,000	\$ 6.6238	\$ 86,109.75	15,000	\$ 6.3841	\$ 95,761.66	-	\$ -	\$ -	-
5/12/22	13,000	\$ 6.6238	\$ 86,109.75	5,000	\$ 6.9253	\$ 34,626.55	-	\$ -	\$ -	-
5/13/22	13,000	\$ 6.6238	\$ 86,109.75	-	\$ -	\$ -	-	\$ -	\$ -	-
5/14/22	13,000	\$ 6.6238	\$ 86,109.75	-	\$ -	\$ -	-	\$ -	\$ -	-
5/15/22	13,000	\$ 6.6238	\$ 86,109.75	-	\$ -	\$ -	-	\$ -	\$ -	-
5/16/22	13,000	\$ 6.6238	\$ 86,109.75	-	\$ -	\$ -	-	\$ -	\$ -	-
5/17/22	13,000	\$ 6.6238	\$ 86,109.75	1,000	\$ 7.7218	\$ 7,721.79	-	\$ -	\$ -	-
5/18/22	13,000	\$ 6.6238	\$ 86,109.75	2,000	\$ 7.7626	\$ 15,525.28	-	\$ -	\$ -	-
5/19/22	13,000	\$ 6.6238	\$ 86,109.75	4,000	\$ 7.8852	\$ 31,540.69	5,000	\$ 3.2862	\$ 16,431.02	
5/20/22	13,000	\$ 6.6238	\$ 86,109.75	1,000	\$ 7.9362	\$ 7,936.23	3,000	\$ 3.2936	\$ 9,880.82	
5/21/22	13,000	\$ 6.6238	\$ 86,109.75	-	\$ -	\$ -	-	\$ -	\$ -	-
5/22/22	13,000	\$ 6.6238	\$ 86,109.75	-	\$ -	\$ -	-	\$ -	\$ -	-
5/23/22	13,000	\$ 6.6238	\$ 86,109.75	-	\$ -	\$ -	-	\$ -	\$ -	-
5/24/22	13,000	\$ 6.6238	\$ 86,109.75	6,000	\$ 7.5788	\$ 45,473.00	-	\$ -	\$ -	-
5/25/22	13,000	\$ 6.6238	\$ 86,109.75	6,000	\$ 7.9413	\$ 47,648.01	-	\$ -	\$ -	-
5/26/22	13,000	\$ 6.6238	\$ 86,109.75	4,000	\$ 8.3957	\$ 33,582.96	-	\$ -	\$ -	-
5/27/22	13,000	\$ 6.6238	\$ 86,109.75	2,000	\$ 8.2681	\$ 16,536.20	-	\$ -	\$ -	-
5/28/22	13,000	\$ 6.6238	\$ 86,109.75	1,000	\$ 7.7422	\$ 7,742.22	-	\$ -	\$ -	-
5/29/22	13,000	\$ 6.6238	\$ 86,109.75	1,000	\$ 7.7422	\$ 7,742.22	-	\$ -	\$ -	-
5/30/22	13,000	\$ 6.6238	\$ 86,109.75	1,000	\$ 7.7422	\$ 7,742.22	-	\$ -	\$ -	-
5/31/22	13,000	\$ 6.6238	\$ 86,109.75	1,000	\$ 7.7422	\$ 7,742.22	-	\$ -	\$ -	-
Total	396,316	\$ 6.6238	\$ 2,625,126.97	262,160	\$ 7.2333	\$ 1,896,294.31	10,000	\$ 3.2540	\$ 32,539.67	

Rhode Island Gas Summary: April 2022

Rhode Island Gas Summary: May 2022

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/22	7,000	\$ 6.7317	\$ 47,122.11	9,000	\$ 6.4825	\$ 58,342.15	-	\$ -	\$ -
5/2/22	7,000	\$ 6.7317	\$ 47,122.11	9,000	\$ 6.4825	\$ 58,342.15	2,000	\$ 3.7622	\$ 7,524.32
5/3/22	5,866	\$ 6.7317	\$ 39,488.33	9,000	\$ 7.1220	\$ 64,097.91	-	\$ -	\$ -
5/4/22	7,000	\$ 6.7317	\$ 47,122.11	8,000	\$ 7.8192	\$ 62,553.73	-	\$ -	\$ -
5/5/22	7,000	\$ 6.7317	\$ 47,122.11	4,000	\$ 7.9071	\$ 31,628.26	-	\$ -	\$ -
5/6/22	7,000	\$ 6.7317	\$ 47,122.11	6,000	\$ 7.7182	\$ 46,309.35	-	\$ -	\$ -
5/7/22	7,000	\$ 6.7317	\$ 47,122.11	12,000	\$ 7.9304	\$ 95,164.31	5,000	\$ 3.8046	\$ 19,022.90
5/8/22	7,000	\$ 6.7317	\$ 47,122.11	12,000	\$ 7.9304	\$ 95,164.31	-	\$ -	\$ -
5/9/22	7,000	\$ 6.7317	\$ 47,122.11	12,000	\$ 7.9304	\$ 95,164.31	-	\$ -	\$ -
5/10/22	7,000	\$ 6.7317	\$ 47,122.11	9,000	\$ 7.0966	\$ 63,869.51	-	\$ -	\$ -
5/11/22	7,000	\$ 6.7317	\$ 47,122.11	8,000	\$ 6.7787	\$ 54,229.70	-	\$ -	\$ -
5/12/22	7,000	\$ 6.7317	\$ 47,122.11	3,000	\$ 7.1011	\$ 21,303.25	-	\$ -	\$ -
5/13/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/14/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/15/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/16/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/17/22	7,000	\$ 6.7317	\$ 47,122.11	1,000	\$ 7.7215	\$ 7,721.48	-	\$ -	\$ -
5/18/22	7,000	\$ 6.7317	\$ 47,122.11	2,000	\$ 7.7570	\$ 15,514.01	-	\$ -	\$ -
5/19/22	7,000	\$ 6.7317	\$ 47,122.11	3,000	\$ 7.9081	\$ 23,724.32	-	\$ -	\$ -
5/20/22	7,000	\$ 6.7317	\$ 47,122.11	1,000	\$ 7.9093	\$ 7,909.28	-	\$ -	\$ -
5/21/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/22/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/23/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/24/22	7,000	\$ 6.7317	\$ 47,122.11	3,000	\$ 7.8421	\$ 23,526.38	-	\$ -	\$ -
5/25/22	7,000	\$ 6.7317	\$ 47,122.11	2,000	\$ 7.9702	\$ 15,940.37	-	\$ -	\$ -
5/26/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/27/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/28/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/29/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/30/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
5/31/22	7,000	\$ 6.7317	\$ 47,122.11	-	\$ -	\$ -	-	\$ -	\$ -
Total	215,866	\$ 6.7317	\$ 1,453,151.61	113,000	\$ 7.4381	\$ 840,504.77	7,000	\$ 3.7925	\$ 26,547

Rhode Island Gas Summary: April 2022

501 Swing-On-Storage Activity							Total	Total	Amount Due
INJECTIONS			WITHDRAWALS			Delivered	Delivered		
Volume	Price	Amount	Volume	Price	Amount	Volume	Amount		
5/1/22	(6,572)	\$ 6.4825	\$ (42,602.73)	-	\$ -	\$ -	46,508	\$ 297,329.45	\$ 297,329.45
5/2/22	-	\$ -	\$ -	1,853	\$ 4.0440	\$ 7,493.50	60,933	\$ 374,425.99	\$ 374,425.99
5/3/22	(1,507)	\$ 7.1220	\$ (10,732.84)	-	\$ -	\$ -	48,675	\$ 336,605.75	\$ 336,605.75
5/4/22	-	\$ -	\$ -	949	\$ 4.0547	\$ 3,847.93	46,949	\$ 338,166.28	\$ 338,166.28
5/5/22	(3)	\$ 7.9071	\$ (23.72)	-	\$ -	\$ -	32,997	\$ 235,159.65	\$ 235,159.65
5/6/22	(762)	\$ 7.7182	\$ (5,881.29)	-	\$ -	\$ -	38,238	\$ 273,180.37	\$ 273,180.37
5/7/22	-	\$ -	\$ -	1,591	\$ 4.0619	\$ 6,462.56	62,591	\$ 440,534.60	\$ 440,534.60
5/8/22	-	\$ -	\$ -	3,191	\$ 4.0624	\$ 12,963.10	59,191	\$ 428,012.24	\$ 428,012.24
5/9/22	-	\$ -	\$ -	3,160	\$ 4.0628	\$ 12,838.59	59,160	\$ 427,887.73	\$ 427,887.73
5/10/22	(1,047)	\$ 7.0966	\$ (7,430.15)	-	\$ -	\$ -	48,953	\$ 338,426.51	\$ 338,426.51
5/11/22	(6,358)	\$ 6.7787	\$ (43,099.06)	-	\$ -	\$ -	36,642	\$ 240,124.16	\$ 240,124.16
5/12/22	(2,411)	\$ 7.1011	\$ (17,120.71)	-	\$ -	\$ -	25,589	\$ 172,040.95	\$ 172,040.95
5/13/22	-	\$ -	\$ -	1,581	\$ 4.1236	\$ 6,519.39	21,581	\$ 139,751.25	\$ 139,751.25
5/14/22	(810)	\$ 6.7317	\$ (5,452.70)	-	\$ -	\$ -	19,190	\$ 127,779.16	\$ 127,779.16
5/15/22	-	\$ -	\$ -	3,207	\$ 4.1290	\$ 13,241.61	23,207	\$ 146,473.47	\$ 146,473.47
5/16/22	-	\$ -	\$ -	1,995	\$ 4.1294	\$ 8,238.17	21,995	\$ 141,470.03	\$ 141,470.03
5/17/22	-	\$ -	\$ -	4,006	\$ 4.1298	\$ 16,544.16	26,006	\$ 165,219.29	\$ 165,219.29
5/18/22	-	\$ -	\$ -	332	\$ 4.1303	\$ 1,371.26	24,332	\$ 165,642.41	\$ 165,642.41
5/19/22	-	\$ -	\$ -	499	\$ 4.1307	\$ 2,061.23	32,499	\$ 206,989.13	\$ 206,989.13
5/20/22	-	\$ -	\$ -	2,182	\$ 4.1312	\$ 9,014.22	27,182	\$ 167,972.40	\$ 167,972.40
5/21/22	-	\$ -	\$ -	1,756	\$ 4.1316	\$ 7,255.12	21,756	\$ 140,486.98	\$ 140,486.98
5/22/22	-	\$ -	\$ -	1,275	\$ 4.1321	\$ 5,268.38	21,275	\$ 138,500.24	\$ 138,500.24
5/23/22	-	\$ -	\$ -	1,808	\$ 4.1325	\$ 7,471.57	21,808	\$ 140,703.44	\$ 140,703.44
5/24/22	(5,058)	\$ 7.3903	\$ (37,380.28)	-	\$ -	\$ -	23,942	\$ 164,850.97	\$ 164,850.97
5/25/22	(1,244)	\$ 7.9702	\$ (9,914.91)	-	\$ -	\$ -	26,756	\$ 186,905.33	\$ 186,905.33
5/26/22	(896)	\$ 6.7317	\$ (6,031.63)	-	\$ -	\$ -	23,104	\$ 160,783.19	\$ 160,783.19
5/27/22	(1,367)	\$ 6.7317	\$ (9,202.27)	-	\$ -	\$ -	20,633	\$ 140,565.78	\$ 140,565.78
5/28/22	(1,165)	\$ 6.7317	\$ (7,842.47)	-	\$ -	\$ -	19,835	\$ 133,131.61	\$ 133,131.61
5/29/22	(2,365)	\$ 6.7317	\$ (15,920.54)	-	\$ -	\$ -	18,635	\$ 125,053.53	\$ 125,053.53
5/30/22	(1,833)	\$ 6.7317	\$ (12,339.26)	-	\$ -	\$ -	19,167	\$ 128,634.82	\$ 128,634.82
5/31/22	-	\$ -	\$ -	3	\$ 4.2235	\$ 12.67	21,003	\$ 140,986.75	\$ 140,986.75
Total	(33,398)	\$ 6.9158	\$ (230,974.56)	29,388	\$ 4.1038	\$ 120,603.46	1,000,332	\$ 6,763,793.46	\$ 6,763,793.46

Rhode Island Gas Summary: April 2022

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/22	11,000	\$ 8.1971	\$ 90,168.09	6,000	\$ 7.9005	\$ 47,402.94	-	\$ -	\$ -
6/2/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 7.8750	\$ 39,374.81	-	\$ -	\$ -
6/3/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 7.7677	\$ 38,838.72	-	\$ -	\$ -
6/4/22	11,000	\$ 8.1971	\$ 90,168.09	4,000	\$ 7.4359	\$ 29,743.50	-	\$ -	\$ -
6/5/22	11,000	\$ 8.1971	\$ 90,168.09	4,000	\$ 7.4359	\$ 29,743.50	-	\$ -	\$ -
6/6/22	11,000	\$ 8.1971	\$ 90,168.09	4,000	\$ 7.4359	\$ 29,743.50	-	\$ -	\$ -
6/7/22	11,000	\$ 8.1971	\$ 90,168.09	4,000	\$ 8.1200	\$ 32,480.13	-	\$ -	\$ -
6/8/22	11,000	\$ 8.1971	\$ 90,168.09	4,000	\$ 8.3855	\$ 33,542.11	-	\$ -	\$ -
6/9/22	11,000	\$ 8.1971	\$ 90,168.09	4,000	\$ 8.5591	\$ 34,236.48	-	\$ -	\$ -
6/10/22	11,000	\$ 8.1971	\$ 90,168.09	4,000	\$ 7.5074	\$ 30,029.42	-	\$ -	\$ -
6/11/22	11,000	\$ 8.1971	\$ 90,168.09	3,000	\$ 7.7473	\$ 23,241.96	-	\$ -	\$ -
6/12/22	11,000	\$ 8.1971	\$ 90,168.09	3,000	\$ 7.7473	\$ 23,241.96	-	\$ -	\$ -
6/13/22	11,000	\$ 8.1971	\$ 90,168.09	3,000	\$ 7.7473	\$ 23,241.96	-	\$ -	\$ -
6/14/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 8.0588	\$ 40,293.83	-	\$ -	\$ -
6/15/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 6.8998	\$ 34,498.91	-	\$ -	\$ -
6/16/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 7.3797	\$ 36,898.57	-	\$ -	\$ -
6/17/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 7.6044	\$ 38,021.81	-	\$ -	\$ -
6/18/22	11,000	\$ 8.1971	\$ 90,168.09	6,000	\$ 6.5934	\$ 39,560.65	-	\$ -	\$ -
6/19/22	11,000	\$ 8.1971	\$ 90,168.09	6,000	\$ 6.5934	\$ 39,560.65	-	\$ -	\$ -
6/20/22	11,000	\$ 8.1971	\$ 90,168.09	6,000	\$ 6.5934	\$ 39,560.65	-	\$ -	\$ -
6/21/22	11,000	\$ 8.1971	\$ 90,168.09	6,000	\$ 6.5934	\$ 39,560.65	-	\$ -	\$ -
6/22/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 5.9808	\$ 29,903.82	-	\$ -	\$ -
6/23/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 6.0114	\$ 30,056.99	-	\$ -	\$ -
6/24/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 5.8735	\$ 29,367.72	-	\$ -	\$ -
6/25/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 5.7816	\$ 28,908.21	-	\$ -	\$ -
6/26/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 5.7816	\$ 28,908.21	-	\$ -	\$ -
6/27/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 5.7816	\$ 28,908.21	-	\$ -	\$ -
6/28/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 5.7204	\$ 28,601.87	-	\$ -	\$ -
6/29/22	11,000	\$ 8.1971	\$ 90,168.09	5,000	\$ 6.2054	\$ 31,027.06	-	\$ -	\$ -
6/30/22	11,000	\$ 8.1971	\$ 90,168.09	4,000	\$ 6.4964	\$ 25,985.74	-	\$ -	\$ -
7/1/22									
Total	330,000	\$ 8.1971	\$ 2,705,042.77	141,000	\$ 6.9822	\$ 984,484.59	-	\$ -	\$ 0.00

Rhode Island Gas Summary: April 2022

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/22	5,000	\$ 8.4067	\$ 42,033.43	3,000	\$ 7.8991	\$ 23,697.37	-	\$ -	\$ -
6/2/22	5,000	\$ 8.4067	\$ 42,033.43	2,000	\$ 7.9397	\$ 15,879.46	-	\$ -	\$ -
6/3/22	5,000	\$ 8.4067	\$ 42,033.43	1,000	\$ 7.7519	\$ 7,751.93	-	\$ -	\$ -
6/4/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/5/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/6/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/7/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/8/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/9/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/10/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/11/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/12/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/13/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/14/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/15/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/16/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/17/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/18/22	5,000	\$ 8.4067	\$ 42,033.43	2,000	\$ 6.6810	\$ 13,361.95	-	\$ -	\$ -
6/19/22	5,000	\$ 8.4067	\$ 42,033.43	2,000	\$ 6.6810	\$ 13,361.95	-	\$ -	\$ -
6/20/22	5,000	\$ 8.4067	\$ 42,033.43	2,000	\$ 6.6810	\$ 13,361.95	-	\$ -	\$ -
6/21/22	5,000	\$ 8.4067	\$ 42,033.43	2,000	\$ 6.6810	\$ 13,361.95	-	\$ -	\$ -
6/22/22	5,000	\$ 8.4067	\$ 42,033.43	1,000	\$ 6.1024	\$ 6,102.35	-	\$ -	\$ -
6/23/22	5,000	\$ 8.4067	\$ 42,033.43	1,000	\$ 6.2089	\$ 6,208.94	-	\$ -	\$ -
6/24/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/25/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/26/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/27/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/28/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/29/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
6/30/22	5,000	\$ 8.4067	\$ 42,033.43	-	\$ -	\$ -	-	\$ -	\$ -
7/1/22									
Total	150,000	\$ 8.4067	\$ 1,261,003.02	16,000	\$ 7.0680	\$ 113,087.84	-	\$ -	\$ -

Rhode Island Gas Summary: April 2022

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
6/1/22	(3,865)	\$ 8.0127	\$ (30,969.16)	-	\$ -	\$ -	21,135	\$ 172,332.69	\$ 172,332.69
6/2/22	-	\$ -	\$ -	354	\$ 4.2544	\$ 1,506.07	23,354	\$ 188,961.87	\$ 188,961.87
6/3/22	(2,075)	\$ 8.0911	\$ (16,789.12)	-	\$ -	\$ -	19,925	\$ 162,003.05	\$ 162,003.05
6/4/22	-	\$ -	\$ -	2,542	\$ 4.2710	\$ 10,856.85	22,542	\$ 172,801.88	\$ 172,801.88
6/5/22	-	\$ -	\$ -	2,715	\$ 4.2710	\$ 11,595.73	22,715	\$ 173,540.76	\$ 173,540.76
6/6/22	-	\$ -	\$ -	2,165	\$ 4.2710	\$ 9,246.68	22,165	\$ 171,191.71	\$ 171,191.71
6/7/22	(1,361)	\$ 8.4067	\$ (11,441.50)	-	\$ -	\$ -	18,639	\$ 153,240.16	\$ 153,240.16
6/8/22	-	\$ -	\$ -	241	\$ 4.2828	\$ 1,032.15	20,241	\$ 166,775.79	\$ 166,775.79
6/9/22	-	\$ -	\$ -	1,173	\$ 4.2828	\$ 5,023.70	21,173	\$ 171,461.71	\$ 171,461.71
6/10/22	-	\$ -	\$ -	351	\$ 4.2828	\$ 1,503.26	20,351	\$ 163,734.20	\$ 163,734.20
6/11/22	-	\$ -	\$ -	1,057	\$ 4.2828	\$ 4,526.90	20,057	\$ 159,970.39	\$ 159,970.39
6/12/22	-	\$ -	\$ -	2,781	\$ 4.2828	\$ 11,910.42	21,781	\$ 167,353.91	\$ 167,353.91
6/13/22	-	\$ -	\$ -	3,084	\$ 4.2828	\$ 13,208.10	22,084	\$ 168,651.59	\$ 168,651.59
6/14/22	(798)	\$ 8.4067	\$ (6,708.54)	-	\$ -	\$ -	20,202	\$ 165,786.82	\$ 165,786.82
6/15/22	-	\$ -	\$ -	1,354	\$ 4.2898	\$ 5,808.38	22,354	\$ 172,508.81	\$ 172,508.81
6/16/22	-	\$ -	\$ -	490	\$ 4.2898	\$ 2,102.00	21,490	\$ 171,202.09	\$ 171,202.09
6/17/22	(2,408)	\$ 8.4067	\$ (20,243.30)	-	\$ -	\$ -	18,592	\$ 149,980.04	\$ 149,980.04
6/18/22	(3,192)	\$ 7.3254	\$ (23,382.72)	-	\$ -	\$ -	20,808	\$ 161,741.41	\$ 161,741.41
6/19/22	(517)	\$ 6.6810	\$ (3,454.06)	-	\$ -	\$ -	23,483	\$ 181,670.06	\$ 181,670.06
6/20/22	(637)	\$ 6.6810	\$ (4,255.78)	-	\$ -	\$ -	23,363	\$ 180,868.35	\$ 180,868.35
6/21/22	(1,913)	\$ 6.6810	\$ (12,780.70)	-	\$ -	\$ -	22,087	\$ 172,343.42	\$ 172,343.42
6/22/22	-	\$ -	\$ -	660	\$ 4.3472	\$ 2,869.18	22,660	\$ 171,076.87	\$ 171,076.87
6/23/22	-	\$ -	\$ -	535	\$ 4.3472	\$ 2,325.77	22,535	\$ 170,793.23	\$ 170,793.23
6/24/22	(1,006)	\$ 8.4067	\$ (8,457.13)	-	\$ -	\$ -	19,994	\$ 153,112.12	\$ 153,112.12
6/25/22	(1,527)	\$ 8.4067	\$ (12,837.01)	-	\$ -	\$ -	19,473	\$ 148,272.73	\$ 148,272.73
6/26/22	(621)	\$ 8.4067	\$ (5,220.55)	-	\$ -	\$ -	20,379	\$ 155,889.19	\$ 155,889.19
6/27/22	-	\$ -	\$ -	170	\$ 4.3741	\$ 743.59	21,170	\$ 161,853.33	\$ 161,853.33
6/28/22	-	\$ -	\$ -	329	\$ 4.3741	\$ 1,439.06	21,329	\$ 162,242.46	\$ 162,242.46
6/29/22	-	\$ -	\$ -	1,192	\$ 4.3741	\$ 5,213.87	22,192	\$ 168,442.46	\$ 168,442.46
6/30/22	(1,098)	\$ 8.4067	\$ (9,230.54)	-	\$ -	\$ -	18,902	\$ 148,956.72	\$ 148,956.72
7/1/22									
Total	(21,018)	\$ 7.8871	\$ (165,770.11)	21,193	\$ 4.2897	\$ 90,911.70	637,175	\$ 4,988,759.81	\$ 4,988,759.81

Rhode Island Gas Summary: April 2022

AGT											
Baseload				Swing				Storage Withdrawals			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
7/1/22	10,018	\$ 5.8586	\$ 58,691.95	4,000	\$ 5.8838	\$ 23,535.02	-	\$ -	\$ -	-	-
7/2/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 5.2047	\$ 15,614.11	-	\$ -	\$ -	-	-
7/3/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 5.2047	\$ 15,614.11	-	\$ -	\$ -	-	-
7/4/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 5.2047	\$ 15,614.11	-	\$ -	\$ -	-	-
7/5/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 5.2047	\$ 15,614.11	-	\$ -	\$ -	-	-
7/6/22	10,018	\$ 5.8586	\$ 58,691.95	2,000	\$ 5.3272	\$ 10,654.48	-	\$ -	\$ -	-	-
7/7/22	10,018	\$ 5.8586	\$ 58,691.95	2,000	\$ 5.2609	\$ 10,521.73	-	\$ -	\$ -	-	-
7/8/22	10,018	\$ 5.8586	\$ 58,691.95	-	\$ -	\$ -	-	\$ -	\$ -	-	-
7/9/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 5.3426	\$ 16,027.67	-	\$ -	\$ -	-	-
7/10/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 5.3426	\$ 16,027.67	-	\$ -	\$ -	-	-
7/11/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 5.3426	\$ 16,027.67	-	\$ -	\$ -	-	-
7/12/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 6.1390	\$ 18,417.12	-	\$ -	\$ -	-	-
7/13/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 6.0247	\$ 18,074.15	-	\$ -	\$ -	-	-
7/14/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 5.9268	\$ 17,780.51	-	\$ -	\$ -	-	-
7/15/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 6.0402	\$ 18,120.52	-	\$ -	\$ -	-	-
7/16/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 6.0608	\$ 18,182.34	-	\$ -	\$ -	-	-
7/17/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 6.0608	\$ 18,182.34	-	\$ -	\$ -	-	-
7/18/22	10,018	\$ 5.8586	\$ 58,691.95	3,000	\$ 6.0608	\$ 18,182.34	-	\$ -	\$ -	-	-
7/19/22	10,018	\$ 5.8586	\$ 58,691.95	3,500	\$ 7.1684	\$ 25,089.36	-	\$ -	\$ -	-	-
7/20/22	10,018	\$ 5.8586	\$ 58,691.95	2,000	\$ 7.1993	\$ 14,398.60	-	\$ -	\$ -	-	-
7/21/22	10,018	\$ 5.8586	\$ 58,691.95	1,000	\$ 7.1890	\$ 7,188.99	-	\$ -	\$ -	-	-
7/22/22	10,018	\$ 5.8586	\$ 58,691.95	1,000	\$ 7.6217	\$ 7,621.73	-	\$ -	\$ -	-	-
7/23/22	10,018	\$ 5.8586	\$ 58,691.95	-	\$ -	\$ -	-	\$ -	\$ -	-	-
7/24/22	10,018	\$ 5.8586	\$ 58,691.95	-	\$ -	\$ -	-	\$ -	\$ -	-	-
7/25/22	10,018	\$ 5.8586	\$ 58,691.95	-	\$ -	\$ -	-	\$ -	\$ -	-	-
7/26/22	10,018	\$ 5.8586	\$ 58,691.95	1,000	\$ 7.9927	\$ 7,992.65	-	\$ -	\$ -	-	-
7/27/22	10,018	\$ 5.8586	\$ 58,691.95	1,000	\$ 8.4821	\$ 8,482.06	-	\$ -	\$ -	-	-
7/28/22	10,018	\$ 5.8586	\$ 58,691.95	2,000	\$ 8.1369	\$ 16,273.80	-	\$ -	\$ -	-	-
7/29/22	10,018	\$ 5.8586	\$ 58,691.95	2,000	\$ 7.6629	\$ 15,325.90	-	\$ -	\$ -	-	-
7/30/22	10,018	\$ 5.8586	\$ 58,691.95	2,000	\$ 7.6629	\$ 15,325.90	-	\$ -	\$ -	-	-
7/31/22	10,018	\$ 5.8586	\$ 58,691.95	2,000	\$ 7.6629	\$ 15,325.90	-	\$ -	\$ -	-	-
Total	310,558	\$ 5.8586	\$ 1,819,450.54	67,500	\$ 6.1513	\$ 415,214.88	-	\$ -	\$ -	-	\$0.00

Rhode Island Gas Summary: April 2022

Rhode Island Gas Summary: July 2022											
TGP											
	Baseload			Swing				Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
7/1/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/2/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/3/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/4/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/5/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/6/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/7/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/8/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/9/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/10/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/11/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/12/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/13/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/14/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/15/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/16/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/17/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/18/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/19/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/20/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/21/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/22/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/23/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/24/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/25/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/26/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/27/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/28/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/29/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/30/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
7/31/22	5,000	\$ 6.0211	\$ 30,105.71	-	\$ -	\$ -	-	\$ -	\$ -	-	
Total	155,000	\$ 6.0211	\$ 933,277.04	-	\$ -	\$ -	-	\$ -	\$ -	-	

Rhode Island Gas Summary: April 2022

501 Swing-On-Storage Activity								Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount				
7/1/22	(1,714)	\$ 6.0211	\$ (10,320.24)	-	\$ -	\$ -	17,304	\$ 102,012.45	\$ 102,012.45	
7/2/22	-	\$ -	\$ -	772	\$ 4.3897	\$ 3,388.81	18,790	\$ 107,800.59	\$ 107,800.59	
7/3/22	(839)	\$ 6.0211	\$ (5,051.74)	-	\$ -	\$ -	17,179	\$ 99,360.04	\$ 99,360.04	
7/4/22	-	\$ -	\$ -	256	\$ 4.3927	\$ 1,124.54	18,274	\$ 105,536.31	\$ 105,536.31	
7/5/22	-	\$ -	\$ -	977	\$ 4.3927	\$ 4,291.69	18,995	\$ 108,703.46	\$ 108,703.46	
7/6/22	(1,094)	\$ 6.0211	\$ (6,587.13)	-	\$ -	\$ -	15,924	\$ 92,865.01	\$ 92,865.01	
7/7/22	-	\$ -	\$ -	889	\$ 4.3967	\$ 3,908.68	17,907	\$ 103,228.07	\$ 103,228.07	
7/8/22	-	\$ -	\$ -	1,107	\$ 4.3967	\$ 4,867.16	16,125	\$ 93,664.82	\$ 93,664.82	
7/9/22	-	\$ -	\$ -	512	\$ 4.3967	\$ 2,251.12	18,530	\$ 107,076.45	\$ 107,076.45	
7/10/22	-	\$ -	\$ -	1,359	\$ 4.3967	\$ 5,975.13	19,377	\$ 110,800.46	\$ 110,800.46	
7/11/22	-	\$ -	\$ -	1,034	\$ 4.3967	\$ 4,546.20	19,052	\$ 109,371.53	\$ 109,371.53	
7/12/22	-	\$ -	\$ -	21	\$ 4.3967	\$ 92.33	18,039	\$ 107,307.11	\$ 107,307.11	
7/13/22	-	\$ -	\$ -	890	\$ 4.3967	\$ 3,913.07	18,908	\$ 110,784.89	\$ 110,784.89	
7/14/22	-	\$ -	\$ -	1,972	\$ 4.3967	\$ 8,670.32	19,990	\$ 115,248.49	\$ 115,248.49	
7/15/22	-	\$ -	\$ -	1,421	\$ 4.3967	\$ 6,247.73	19,439	\$ 113,165.91	\$ 113,165.91	
7/16/22	(320)	\$ 6.0211	\$ (1,926.77)	-	\$ -	\$ -	17,698	\$ 105,053.24	\$ 105,053.24	
7/17/22	-	\$ -	\$ -	260	\$ 4.3979	\$ 1,143.45	18,278	\$ 108,123.46	\$ 108,123.46	
7/18/22	(138)	\$ 6.0211	\$ (830.92)	-	\$ -	\$ -	17,880	\$ 106,149.08	\$ 106,149.08	
7/19/22	(1,728)	\$ 6.0211	\$ (10,404.53)	-	\$ -	\$ -	16,790	\$ 103,482.49	\$ 103,482.49	
7/20/22	(1,245)	\$ 6.0211	\$ (7,496.32)	-	\$ -	\$ -	15,773	\$ 95,699.94	\$ 95,699.94	
7/21/22	-	\$ -	\$ -	27	\$ 4.4094	\$ 119.05	16,045	\$ 96,105.71	\$ 96,105.71	
7/22/22	(379)	\$ 6.0211	\$ (2,282.01)	-	\$ -	\$ -	15,639	\$ 94,137.39	\$ 94,137.39	
7/23/22	(406)	\$ 6.0211	\$ (2,444.58)	-	\$ -	\$ -	14,612	\$ 86,353.08	\$ 86,353.08	
7/24/22	(356)	\$ 6.0211	\$ (2,143.53)	-	\$ -	\$ -	14,662	\$ 86,654.14	\$ 86,654.14	
7/25/22	-	\$ -	\$ -	888	\$ 4.4135	\$ 3,919.22	15,906	\$ 92,716.89	\$ 92,716.89	
7/26/22	-	\$ -	\$ -	1,459	\$ 4.4135	\$ 6,439.35	17,477	\$ 103,229.67	\$ 103,229.67	
7/27/22	-	\$ -	\$ -	593	\$ 4.4135	\$ 2,617.23	16,611	\$ 99,896.95	\$ 99,896.95	
7/28/22	(225)	\$ 6.0211	\$ (1,354.76)	-	\$ -	\$ -	16,793	\$ 103,716.71	\$ 103,716.71	
7/29/22	(790)	\$ 6.0211	\$ (4,756.70)	-	\$ -	\$ -	16,228	\$ 99,366.86	\$ 99,366.86	
7/30/22	(652)	\$ 6.0211	\$ (3,925.78)	-	\$ -	\$ -	16,366	\$ 100,197.77	\$ 100,197.77	
7/31/22	(57)	\$ 6.0211	\$ (343.21)	-	\$ -	\$ -	16,961	\$ 103,780.35	\$ 103,780.35	
Total	(9,943)	\$ 6.0211	\$ (59,868.22)	14,437	\$ 4.3995	\$ 63,515.08	537,552	\$ 3,171,589.32	\$ 3,171,589.32	

Rhode Island Gas Summary: April 2022

AGT										
Baseload				Swing				Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
8/1/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 7.7866	\$ 23,359.76	-	\$ -	\$ -	-
8/2/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 7.5548	\$ 22,664.29	-	\$ -	\$ -	-
8/3/22	10,000	\$ 8.0369	\$ 80,369.00	1,000	\$ 7.3899	\$ 7,389.91	-	\$ -	\$ -	-
8/4/22	10,000	\$ 8.0369	\$ 80,369.00	1,000	\$ 7.4672	\$ 7,467.18	-	\$ -	\$ -	-
8/5/22	10,000	\$ 8.0369	\$ 80,369.00	1,000	\$ 7.7505	\$ 7,750.53	-	\$ -	\$ -	-
8/6/22	10,000	\$ 8.0369	\$ 80,369.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/7/22	10,000	\$ 8.0369	\$ 80,369.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/8/22	10,000	\$ 8.0369	\$ 80,369.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/9/22	10,000	\$ 8.0369	\$ 80,369.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/10/22	10,000	\$ 8.0369	\$ 80,369.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/11/22	10,000	\$ 8.0369	\$ 80,369.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/12/22	10,000	\$ 8.0369	\$ 80,369.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/13/22	10,000	\$ 8.0369	\$ 80,369.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/14/22	10,000	\$ 8.0369	\$ 80,369.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/15/22	10,000	\$ 8.0369	\$ 80,369.00	-	\$ -	\$ -	-	\$ -	\$ -	-
8/16/22	10,000	\$ 8.0369	\$ 80,369.00	1,000	\$ 7.7299	\$ 7,729.92	-	\$ -	\$ -	-
8/17/22	10,000	\$ 8.0369	\$ 80,369.00	2,000	\$ 8.4460	\$ 16,892.00	-	\$ -	\$ -	-
8/18/22	10,000	\$ 8.0369	\$ 80,369.00	2,000	\$ 8.4769	\$ 16,953.82	-	\$ -	\$ -	-
8/19/22	10,000	\$ 8.0369	\$ 80,369.00	2,000	\$ 8.6006	\$ 17,201.10	-	\$ -	\$ -	-
8/20/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 8.3018	\$ 24,905.26	-	\$ -	\$ -	-
8/21/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 8.3018	\$ 24,905.26	-	\$ -	\$ -	-
8/22/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 8.3018	\$ 24,905.26	-	\$ -	\$ -	-
8/23/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 8.9251	\$ 26,775.32	-	\$ -	\$ -	-
8/24/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 9.4197	\$ 28,259.00	-	\$ -	\$ -	-
8/25/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 8.8221	\$ 26,466.22	-	\$ -	\$ -	-
8/26/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 8.6624	\$ 25,987.11	-	\$ -	\$ -	-
8/27/22	10,000	\$ 8.0369	\$ 80,369.00	2,000	\$ 8.8530	\$ 17,705.97	-	\$ -	\$ -	-
8/28/22	10,000	\$ 8.0369	\$ 80,369.00	2,000	\$ 8.8530	\$ 17,705.97	-	\$ -	\$ -	-
8/29/22	10,000	\$ 8.0369	\$ 80,369.00	2,000	\$ 8.8530	\$ 17,705.97	-	\$ -	\$ -	-
8/30/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 9.0230	\$ 27,068.97	-	\$ -	\$ -	-
8/31/22	10,000	\$ 8.0369	\$ 80,369.00	3,000	\$ 8.5593	\$ 25,678.01	-	\$ -	\$ -	-
Total	310,000	\$ 8.0369	\$ 2,491,439.01	49,000	\$ 8.4791	\$ 415,476.85	-	\$ -	\$ -	\$0.00

Rhode Island Gas Summary: April 2022

Rhode Island Gas Summary: August 2022

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/2/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/3/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/4/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/5/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/6/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/7/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/8/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/9/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/10/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/11/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/12/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/13/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/14/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/15/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/16/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/17/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/18/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/19/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/20/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/21/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/22/22	5,000	\$ 8.0717	\$ 40,358.48	-	\$ -	\$ -	-	\$ -	\$ -
8/23/22	5,000	\$ 8.0717	\$ 40,358.48	1,000	\$ 8.8229	\$ 8,822.89	-	\$ -	\$ -
8/24/22	5,000	\$ 8.0717	\$ 40,358.48	1,500	\$ 9.2695	\$ 13,904.32	-	\$ -	\$ -
8/25/22	5,000	\$ 8.0717	\$ 40,358.48	2,000	\$ 8.7975	\$ 17,595.02	-	\$ -	\$ -
8/26/22	5,000	\$ 8.0717	\$ 40,358.48	2,000	\$ 8.6605	\$ 17,320.94	-	\$ -	\$ -
8/27/22	5,000	\$ 8.0717	\$ 40,358.48	2,000	\$ 8.7874	\$ 17,574.72	-	\$ -	\$ -
8/28/22	5,000	\$ 8.0717	\$ 40,358.48	2,000	\$ 8.7874	\$ 17,574.72	-	\$ -	\$ -
8/29/22	5,000	\$ 8.0717	\$ 40,358.48	2,000	\$ 8.7874	\$ 17,574.72	-	\$ -	\$ -
8/30/22	5,000	\$ 8.0717	\$ 40,358.48	2,000	\$ 8.9599	\$ 17,919.86	-	\$ -	\$ -
8/31/22	5,000	\$ 8.0717	\$ 40,358.48	2,000	\$ 8.3864	\$ 16,772.77	-	\$ -	\$ -
Total	155,000	\$ 8.0717	\$ 1,251,112.79	16,500	\$ 8.7915	\$ 145,059.94	-	\$ -	\$ -

Rhode Island Gas Summary: April 2022

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount			
8/1/22	(2,797)	\$ 8.0717	\$ (22,576.53)	-	\$ -	\$ -	15,203	\$ 121,510.71	\$ 121,510.71
8/2/22	(4,036)	\$ 8.0717	\$ (32,577.36)	-	\$ -	\$ -	13,964	\$ 110,814.40	\$ 110,814.40
8/3/22	(1,785)	\$ 8.0717	\$ (14,407.98)	-	\$ -	\$ -	14,215	\$ 113,709.41	\$ 113,709.41
8/4/22	(432)	\$ 8.0717	\$ (3,486.97)	-	\$ -	\$ -	15,568	\$ 124,707.69	\$ 124,707.69
8/5/22	(1,281)	\$ 8.0717	\$ (10,339.84)	-	\$ -	\$ -	14,719	\$ 118,138.16	\$ 118,138.16
8/6/22	(1,678)	\$ 8.0717	\$ (13,544.30)	-	\$ -	\$ -	13,322	\$ 107,183.17	\$ 107,183.17
8/7/22	(2,570)	\$ 8.0717	\$ (20,744.26)	-	\$ -	\$ -	12,430	\$ 99,983.22	\$ 99,983.22
8/8/22	(3,091)	\$ 8.0717	\$ (24,949.61)	-	\$ -	\$ -	11,909	\$ 95,777.87	\$ 95,777.87
8/9/22	(1,289)	\$ 8.0717	\$ (10,404.42)	-	\$ -	\$ -	13,711	\$ 110,323.06	\$ 110,323.06
8/10/22	-	\$ -	\$ -	430	\$ 4.5619	\$ 1,961.63	15,430	\$ 122,689.11	\$ 122,689.11
8/11/22	-	\$ -	\$ -	260	\$ 4.5619	\$ 1,186.10	15,260	\$ 121,913.58	\$ 121,913.58
8/12/22	-	\$ -	\$ -	303	\$ 4.5619	\$ 1,382.26	15,303	\$ 122,109.74	\$ 122,109.74
8/13/22	-	\$ -	\$ -	2,449	\$ 4.5619	\$ 11,172.17	17,449	\$ 131,899.64	\$ 131,899.64
8/14/22	-	\$ -	\$ -	4,356	\$ 4.5619	\$ 19,871.76	19,356	\$ 140,599.24	\$ 140,599.24
8/15/22	-	\$ -	\$ -	4,865	\$ 4.5619	\$ 22,193.79	19,865	\$ 142,921.26	\$ 142,921.26
8/16/22	-	\$ -	\$ -	3,963	\$ 4.5619	\$ 18,078.93	19,963	\$ 146,536.32	\$ 146,536.32
8/17/22	-	\$ -	\$ -	2,478	\$ 4.5619	\$ 11,304.46	19,478	\$ 148,923.94	\$ 148,923.94
8/18/22	-	\$ -	\$ -	3,125	\$ 4.5619	\$ 14,256.03	20,125	\$ 151,937.33	\$ 151,937.33
8/19/22	-	\$ -	\$ -	1,422	\$ 4.5619	\$ 6,487.06	18,422	\$ 144,415.64	\$ 144,415.64
8/20/22	-	\$ -	\$ -	2,593	\$ 4.5619	\$ 11,829.08	20,593	\$ 157,461.82	\$ 157,461.82
8/21/22	-	\$ -	\$ -	3,370	\$ 4.5619	\$ 15,373.70	21,370	\$ 161,006.44	\$ 161,006.44
8/22/22	-	\$ -	\$ -	1,158	\$ 4.5619	\$ 5,282.71	19,158	\$ 150,915.46	\$ 150,915.46
8/23/22	-	\$ -	\$ -	717	\$ 4.5619	\$ 3,270.90	19,717	\$ 159,596.59	\$ 159,596.59
8/24/22	-	\$ -	\$ -	904	\$ 4.5619	\$ 4,123.98	20,404	\$ 167,014.78	\$ 167,014.78
8/25/22	(980)	\$ 8.7975	\$ (8,621.56)	-	\$ -	\$ -	19,020	\$ 156,167.16	\$ 156,167.16
8/26/22	(1,851)	\$ 8.6605	\$ (16,030.53)	-	\$ -	\$ -	18,149	\$ 148,005.00	\$ 148,005.00
8/27/22	(1,301)	\$ 8.7874	\$ (11,432.35)	-	\$ -	\$ -	17,699	\$ 144,575.81	\$ 144,575.81
8/28/22	-	\$ -	\$ -	260	\$ 4.5991	\$ 1,195.78	19,260	\$ 157,203.94	\$ 157,203.94
8/29/22	-	\$ -	\$ -	794	\$ 4.5991	\$ 3,651.72	19,794	\$ 159,659.88	\$ 159,659.88
8/30/22	(1,580)	\$ 8.9599	\$ (14,156.69)	-	\$ -	\$ -	18,420	\$ 151,559.61	\$ 151,559.61
8/31/22	(2,031)	\$ 8.3816	\$ (17,022.99)	-	\$ -	\$ -	17,969	\$ 146,155.27	\$ 146,155.27
Total	(26,702)	\$ 8.2501	\$ (220,295.39)	33,447	\$ 4.5631	\$ 152,622.08	537,245	\$ 4,235,415.28	\$ 4,235,415.28

Rhode Island Gas Summary: April 2022

AGT									
Baseload				Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 8.5016	\$ 25,504.79	-	\$ -	\$ -
9/2/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 8.4148	\$ 25,244.40	-	\$ -	\$ -
9/3/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 8.0012	\$ 24,003.73	-	\$ -	\$ -
9/4/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 8.0012	\$ 24,003.73	-	\$ -	\$ -
9/5/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 8.0012	\$ 24,003.73	-	\$ -	\$ -
9/6/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 8.0012	\$ 24,003.73	-	\$ -	\$ -
9/7/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 7.9451	\$ 23,835.24	-	\$ -	\$ -
9/8/22	10,000	\$ 8.1587	\$ 81,587.00	2,000	\$ 7.5826	\$ 15,165.16	-	\$ -	\$ -
9/9/22	10,000	\$ 8.1587	\$ 81,587.00	2,000	\$ 7.4498	\$ 14,899.66	-	\$ -	\$ -
9/10/22	10,000	\$ 8.1587	\$ 81,587.00	2,000	\$ 7.2916	\$ 14,583.11	-	\$ -	\$ -
9/11/22	10,000	\$ 8.1587	\$ 81,587.00	2,000	\$ 7.2916	\$ 14,583.11	-	\$ -	\$ -
9/12/22	10,000	\$ 8.1587	\$ 81,587.00	2,000	\$ 7.2916	\$ 14,583.11	-	\$ -	\$ -
9/13/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 7.5571	\$ 22,671.15	-	\$ -	\$ -
9/14/22	10,000	\$ 8.1587	\$ 81,587.00	3,500	\$ 7.8532	\$ 27,486.12	-	\$ -	\$ -
9/15/22	10,000	\$ 8.1587	\$ 81,587.00	6,500	\$ 8.0063	\$ 52,041.26	-	\$ -	\$ -
9/16/22	10,000	\$ 8.1587	\$ 81,587.00	5,500	\$ 7.5979	\$ 41,788.43	-	\$ -	\$ -
9/17/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 7.0312	\$ 21,093.50	-	\$ -	\$ -
9/18/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 7.0312	\$ 21,093.50	-	\$ -	\$ -
9/19/22	10,000	\$ 8.1587	\$ 81,587.00	3,000	\$ 7.0312	\$ 21,093.50	-	\$ -	\$ -
9/20/22	10,000	\$ 8.1587	\$ 81,587.00	4,500	\$ 7.1537	\$ 32,191.67	-	\$ -	\$ -
9/21/22	10,000	\$ 8.1587	\$ 81,587.00	3,500	\$ 6.9954	\$ 24,484.00	-	\$ -	\$ -
9/22/22	10,000	\$ 8.1587	\$ 81,587.00	4,500	\$ 6.2653	\$ 28,193.94	-	\$ -	\$ -
9/23/22	10,000	\$ 8.1587	\$ 81,587.00	7,500	\$ 5.7190	\$ 42,892.60	-	\$ -	\$ -
9/24/22	10,000	\$ 8.1587	\$ 81,587.00	4,500	\$ 3.8708	\$ 17,418.45	-	\$ -	\$ -
9/25/22	10,000	\$ 8.1587	\$ 81,587.00	4,500	\$ 3.8708	\$ 17,418.45	-	\$ -	\$ -
9/26/22	10,000	\$ 8.1587	\$ 81,587.00	4,500	\$ 3.8708	\$ 17,418.45	-	\$ -	\$ -
9/27/22	10,000	\$ 8.1587	\$ 81,587.00	5,500	\$ 4.2792	\$ 23,535.70	-	\$ -	\$ -
9/28/22	10,000	\$ 8.1587	\$ 81,587.00	6,500	\$ 5.0859	\$ 33,058.43	-	\$ -	\$ -
9/29/22	10,000	\$ 8.1587	\$ 81,587.00	7,500	\$ 4.9225	\$ 36,918.99	-	\$ -	\$ -
9/30/22	10,000	\$ 8.1587	\$ 81,587.00	7,000	\$ 4.6621	\$ 32,635.00	-	\$ -	\$ -
Total	300,000	\$ 8.1587	\$ 2,447,610.07	118,500	\$ 6.3953	\$ 757,846.64	-	\$ -	\$ 0.00

Rhode Island Gas Summary: April 2022

Rhode Island Gas Summary: September 2022

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/22	5,000	\$ 8.3153	\$ 41,576.63	2,000	\$ 8.3559	\$ 16,711.86	-	\$ -	\$ -
9/2/22	5,000	\$ 8.3153	\$ 41,576.63	2,000	\$ 8.4422	\$ 16,884.43	-	\$ -	\$ -
9/3/22	5,000	\$ 8.3153	\$ 41,576.63	2,000	\$ 8.0260	\$ 16,052.03	-	\$ -	\$ -
9/4/22	5,000	\$ 8.3153	\$ 41,576.63	2,000	\$ 8.0260	\$ 16,052.03	-	\$ -	\$ -
9/5/22	5,000	\$ 8.3153	\$ 41,576.63	2,000	\$ 8.0260	\$ 16,052.03	-	\$ -	\$ -
9/6/22	5,000	\$ 8.3153	\$ 41,576.63	2,000	\$ 8.0260	\$ 16,052.03	-	\$ -	\$ -
9/7/22	5,000	\$ 8.3153	\$ 41,576.63	1,000	\$ 7.9042	\$ 7,904.20	-	\$ -	\$ -
9/8/22	5,000	\$ 8.3153	\$ 41,576.63	1,000	\$ 7.4880	\$ 7,488.00	-	\$ -	\$ -
9/9/22	5,000	\$ 8.3153	\$ 41,576.63	500	\$ 7.3611	\$ 3,680.55	-	\$ -	\$ -
9/10/22	5,000	\$ 8.3153	\$ 41,576.63	500	\$ 7.2697	\$ 3,634.87	-	\$ -	\$ -
9/11/22	5,000	\$ 8.3153	\$ 41,576.63	500	\$ 7.2697	\$ 3,634.87	-	\$ -	\$ -
9/12/22	5,000	\$ 8.3153	\$ 41,576.63	500	\$ 7.2697	\$ 3,634.87	-	\$ -	\$ -
9/13/22	5,000	\$ 8.3153	\$ 41,576.63	1,000	\$ 7.5337	\$ 7,533.68	-	\$ -	\$ -
9/14/22	5,000	\$ 8.3153	\$ 41,576.63	1,500	\$ 7.6961	\$ 11,544.15	-	\$ -	\$ -
9/15/22	5,000	\$ 8.3153	\$ 41,576.63	3,500	\$ 7.8737	\$ 27,558.11	-	\$ -	\$ -
9/16/22	5,000	\$ 8.3153	\$ 41,576.63	3,500	\$ 7.3916	\$ 25,870.46	-	\$ -	\$ -
9/17/22	5,000	\$ 8.3153	\$ 41,576.63	2,500	\$ 6.9703	\$ 17,425.71	-	\$ -	\$ -
9/18/22	5,000	\$ 8.3153	\$ 41,576.63	2,500	\$ 6.9703	\$ 17,425.71	-	\$ -	\$ -
9/19/22	5,000	\$ 8.3153	\$ 41,576.63	2,500	\$ 6.9703	\$ 17,425.71	-	\$ -	\$ -
9/20/22	5,000	\$ 8.3153	\$ 41,576.63	3,500	\$ 7.0160	\$ 24,555.88	-	\$ -	\$ -
9/21/22	5,000	\$ 8.3153	\$ 41,576.63	3,500	\$ 6.9297	\$ 24,253.88	-	\$ -	\$ -
9/22/22	5,000	\$ 8.3153	\$ 41,576.63	4,000	\$ 6.4576	\$ 25,830.58	-	\$ -	\$ -
9/23/22	5,000	\$ 8.3153	\$ 41,576.63	6,000	\$ 6.0433	\$ 36,259.86	-	\$ -	\$ -
9/24/22	5,000	\$ 8.3153	\$ 41,576.63	4,000	\$ 4.5949	\$ 18,379.56	-	\$ -	\$ -
9/25/22	5,000	\$ 8.3153	\$ 41,576.63	4,000	\$ 4.5949	\$ 18,379.56	-	\$ -	\$ -
9/26/22	5,000	\$ 8.3153	\$ 41,576.63	4,000	\$ 4.5949	\$ 18,379.56	-	\$ -	\$ -
9/27/22	5,000	\$ 8.3153	\$ 41,576.63	5,000	\$ 4.9332	\$ 24,665.94	-	\$ -	\$ -
9/28/22	5,000	\$ 8.3153	\$ 41,576.63	5,500	\$ 5.3620	\$ 29,490.92	-	\$ -	\$ -
9/29/22	5,000	\$ 8.3153	\$ 41,576.63	6,500	\$ 5.1248	\$ 33,311.51	-	\$ -	\$ -
9/30/22	5,000	\$ 8.3153	\$ 41,576.63	6,000	\$ 4.9114	\$ 29,468.67	-	\$ -	\$ -
Total	150,000	\$ 8.3153	\$ 1,247,298.83	85,000	\$ 6.3005	\$ 535,541.25	-	\$ -	\$ -

Rhode Island Gas Summary: April 2022

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount			
9/1/22	(631)	\$ 8.3559	\$ (5,272.59)	-	\$ -	\$ -	19,369	\$ 160,107.69	\$ 160,107.69
9/2/22	(1,112)	\$ 8.4422	\$ (9,387.74)	-	\$ -	\$ -	18,888	\$ 155,904.72	\$ 155,904.72
9/3/22	(1,534)	\$ 8.0260	\$ (12,311.91)	-	\$ -	\$ -	18,466	\$ 150,907.48	\$ 150,907.48
9/4/22	(4,325)	\$ 8.1815	\$ (35,385.16)	-	\$ -	\$ -	15,675	\$ 127,834.23	\$ 127,834.23
9/5/22	(1,224)	\$ 8.0260	\$ (9,823.84)	-	\$ -	\$ -	18,776	\$ 153,395.54	\$ 153,395.54
9/6/22	(1,012)	\$ 8.0260	\$ (8,122.33)	-	\$ -	\$ -	18,988	\$ 155,097.06	\$ 155,097.06
9/7/22	(906)	\$ 7.9042	\$ (7,161.20)	-	\$ -	\$ -	18,094	\$ 147,741.87	\$ 147,741.87
9/8/22	-	\$ -	\$ -	506	\$ 4.7105	\$ 2,383.53	18,506	\$ 148,200.31	\$ 148,200.31
9/9/22	-	\$ -	\$ -	2,464	\$ 4.7105	\$ 11,606.74	19,964	\$ 153,350.59	\$ 153,350.59
9/10/22	-	\$ -	\$ -	1,102	\$ 4.7105	\$ 5,191.00	18,602	\$ 146,572.62	\$ 146,572.62
9/11/22	-	\$ -	\$ -	1,829	\$ 4.7105	\$ 8,615.55	19,329	\$ 149,997.17	\$ 149,997.17
9/12/22	-	\$ -	\$ -	1,198	\$ 4.7105	\$ 5,643.21	18,698	\$ 147,024.83	\$ 147,024.83
9/13/22	-	\$ -	\$ -	1,109	\$ 4.7105	\$ 5,223.98	20,109	\$ 158,592.44	\$ 158,592.44
9/14/22	-	\$ -	\$ -	2,411	\$ 4.7105	\$ 11,357.08	22,411	\$ 173,550.98	\$ 173,550.98
9/15/22	(2,026)	\$ 7.8737	\$ (15,952.21)	-	\$ -	\$ -	22,974	\$ 186,810.79	\$ 186,810.79
9/16/22	(1,659)	\$ 7.3916	\$ (12,262.60)	-	\$ -	\$ -	22,341	\$ 178,559.92	\$ 178,559.92
9/17/22	-	\$ -	\$ -	967	\$ 4.7342	\$ 4,577.93	21,467	\$ 166,260.77	\$ 166,260.77
9/18/22	-	\$ -	\$ -	921	\$ 4.7342	\$ 4,360.16	21,421	\$ 166,043.00	\$ 166,043.00
9/19/22	-	\$ -	\$ -	1,499	\$ 4.7342	\$ 7,096.50	21,999	\$ 168,779.34	\$ 168,779.34
9/20/22	(1,450)	\$ 7.0160	\$ (10,173.15)	-	\$ -	\$ -	21,550	\$ 169,738.02	\$ 169,738.02
9/21/22	(391)	\$ 6.9297	\$ (2,709.50)	-	\$ -	\$ -	21,609	\$ 169,192.00	\$ 169,192.00
9/22/22	(1,492)	\$ 6.4576	\$ (9,634.81)	-	\$ -	\$ -	22,008	\$ 167,553.34	\$ 167,553.34
9/23/22	-	\$ -	\$ -	721	\$ 4.7493	\$ 3,424.23	29,221	\$ 205,740.32	\$ 205,740.32
9/24/22	-	\$ -	\$ -	3,017	\$ 4.7493	\$ 14,328.57	26,517	\$ 173,290.21	\$ 173,290.21
9/25/22	-	\$ -	\$ -	1,440	\$ 4.7493	\$ 6,838.96	24,940	\$ 165,800.60	\$ 165,800.60
9/26/22	-	\$ -	\$ -	1,947	\$ 4.7493	\$ 9,246.84	25,447	\$ 168,208.48	\$ 168,208.48
9/27/22	-	\$ -	\$ -	472	\$ 4.7493	\$ 2,241.66	25,972	\$ 173,606.93	\$ 173,606.93
9/28/22	(1,371)	\$ 5.3620	\$ (7,351.28)	-	\$ -	\$ -	25,629	\$ 178,361.70	\$ 178,361.70
9/29/22	(2,948)	\$ 5.1248	\$ (15,108.05)	-	\$ -	\$ -	26,052	\$ 178,286.08	\$ 178,286.08
9/30/22	(3,008)	\$ 4.9114	\$ (14,773.63)	-	\$ -	\$ -	24,992	\$ 170,493.67	\$ 170,493.67
Total	(25,089)	\$ 6.9923	\$ (175,430.01)	21,603	\$ 4.7279	\$ 102,135.92	650,014	\$ 4,915,002.70	\$ 4,915,002.70

Rhode Island Gas Summary: April 2022

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/22	9,000	\$ 4.6372	\$ 41,734.73	13,000	\$ 4.1879	\$ 54,442.97	-	\$ -	\$ -
10/2/22	12,000	\$ 4.6372	\$ 55,646.39	13,000	\$ 4.1879	\$ 54,442.97	-	\$ -	\$ -
10/3/22	12,000	\$ 4.6372	\$ 55,646.39	13,000	\$ 4.1879	\$ 54,442.97	3,000	\$ 4.5258	\$ 13,577.47
10/4/22	12,000	\$ 4.6372	\$ 55,646.39	13,000	\$ 4.9487	\$ 64,332.62	-	\$ -	\$ -
10/5/22	12,000	\$ 4.6372	\$ 55,646.39	13,000	\$ 5.2499	\$ 68,248.66	-	\$ -	\$ -
10/6/22	12,000	\$ 4.6372	\$ 55,646.39	6,000	\$ 5.9085	\$ 35,451.16	-	\$ -	\$ -
10/7/22	12,000	\$ 4.6372	\$ 55,646.39	7,000	\$ 6.1944	\$ 43,361.11	-	\$ -	\$ -
10/8/22	2,319	\$ 4.6371	\$ 10,753.48	17,000	\$ 5.4848	\$ 93,240.87	-	\$ -	\$ -
10/9/22	12,000	\$ 4.6372	\$ 55,646.39	17,000	\$ 5.4848	\$ 93,240.87	-	\$ -	\$ -
10/10/22	7,000	\$ 4.6372	\$ 32,460.30	17,000	\$ 5.4848	\$ 93,240.87	-	\$ -	\$ -
10/11/22	12,000	\$ 4.6372	\$ 55,646.39	4,000	\$ 5.4694	\$ 21,877.76	-	\$ -	\$ -
10/12/22	12,000	\$ 4.6372	\$ 55,646.39	1,000	\$ 5.1529	\$ 5,152.89	-	\$ -	\$ -
10/13/22	12,000	\$ 4.6372	\$ 55,646.39	72	\$ 5.5103	\$ 396.74	9,000	\$ 4.5329	\$ 40,795.75
10/14/22	12,000	\$ 4.6372	\$ 55,646.39	5,000	\$ 5.4082	\$ 27,040.86	-	\$ -	\$ -
10/15/22	12,000	\$ 4.6372	\$ 55,646.39	8,000	\$ 5.2550	\$ 42,040.02	-	\$ -	\$ -
10/16/22	12,000	\$ 4.6372	\$ 55,646.39	8,000	\$ 5.2550	\$ 42,040.02	-	\$ -	\$ -
10/17/22	12,000	\$ 4.6372	\$ 55,646.39	8,000	\$ 5.2550	\$ 42,040.02	4,000	\$ 4.5360	\$ 18,143.90
10/18/22	7,120	\$ 4.6372	\$ 33,016.76	21,000	\$ 5.6328	\$ 118,288.18	-	\$ -	\$ -
10/19/22	12,000	\$ 4.6372	\$ 55,646.39	25,000	\$ 5.7392	\$ 143,480.51	-	\$ -	\$ -
10/20/22	12,000	\$ 4.6372	\$ 55,646.39	24,995	\$ 5.1655	\$ 129,112.89	-	\$ -	\$ -
10/21/22	12,000	\$ 4.6372	\$ 55,646.39	21,962	\$ 4.5543	\$ 100,020.97	-	\$ -	\$ -
10/22/22	12,000	\$ 4.6372	\$ 55,646.39	8,000	\$ 3.7284	\$ 29,827.29	5,000	\$ 4.5392	\$ 22,696.13
10/23/22	12,000	\$ 4.6372	\$ 55,646.39	8,000	\$ 3.7284	\$ 29,827.29	8,000	\$ 4.5400	\$ 36,320.00
10/24/22	10,000	\$ 4.6372	\$ 46,371.95	8,000	\$ 3.7284	\$ 29,827.29	6,000	\$ 4.5418	\$ 27,250.89
10/25/22	12,000	\$ 4.6372	\$ 55,646.39	2,000	\$ 4.0348	\$ 8,069.50	-	\$ -	\$ -
10/26/22	12,000	\$ 4.6372	\$ 55,646.39	7,000	\$ 4.3309	\$ 30,316.15	-	\$ -	\$ -
10/27/22	7,199	\$ 4.6372	\$ 33,383.10	26,000	\$ 4.5276	\$ 117,717.07	-	\$ -	\$ -
10/28/22	12,000	\$ 4.6372	\$ 55,646.39	34,992	\$ 4.5689	\$ 159,875.77	-	\$ -	\$ -
10/29/22	12,000	\$ 4.6372	\$ 55,646.39	23,989	\$ 3.2950	\$ 79,043.80	5,000	\$ 4.5459	\$ 22,729.62
10/30/22	12,000	\$ 4.6372	\$ 55,646.39	24,000	\$ 3.2949	\$ 79,078.12	-	\$ -	\$ -
10/31/22	7,788	\$ 4.6372	\$ 36,114.43	24,000	\$ 3.2949	\$ 79,078.12	-	\$ -	\$ -
Total	338,426	\$ 4.6372	\$ 1,569,348.10	422,010	\$ 4.6648	\$ 1,968,596.33	40,000	\$ 4.5378	\$181,513.76

Rhode Island Gas Summary: April 2022

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/22	6,000	\$ 4.9353	\$ 29,611.55	9,000	\$ 4.3256	\$ 38,930.29	-	\$ -	\$ -
10/2/22	6,000	\$ 4.9353	\$ 29,611.55	9,000	\$ 4.3256	\$ 38,930.29	-	\$ -	\$ -
10/3/22	6,000	\$ 4.9353	\$ 29,611.55	9,000	\$ 4.3256	\$ 38,930.29	3,000	\$ 4.9574	\$ 14,872.27
10/4/22	6,000	\$ 4.9353	\$ 29,611.55	7,000	\$ 4.8584	\$ 34,009.03	-	\$ -	\$ -
10/5/22	6,000	\$ 4.9353	\$ 29,611.55	7,000	\$ 5.3355	\$ 37,348.80	-	\$ -	\$ -
10/6/22	6,000	\$ 4.9353	\$ 29,611.55	4,000	\$ 6.0775	\$ 24,310.12	-	\$ -	\$ -
10/7/22	6,000	\$ 4.9353	\$ 29,611.55	4,000	\$ 6.1486	\$ 24,594.36	-	\$ -	\$ -
10/8/22	3,591	\$ 4.9353	\$ 17,722.51	12,000	\$ 5.5223	\$ 66,267.00	-	\$ -	\$ -
10/9/22	6,000	\$ 4.9353	\$ 29,611.55	12,000	\$ 5.5223	\$ 66,267.00	-	\$ -	\$ -
10/10/22	3,594	\$ 4.9353	\$ 17,737.32	12,000	\$ 5.5223	\$ 66,267.00	-	\$ -	\$ -
10/11/22	6,000	\$ 4.9353	\$ 29,611.55	3,000	\$ 5.5393	\$ 16,617.77	-	\$ -	\$ -
10/12/22	6,000	\$ 4.9353	\$ 29,611.55	1,000	\$ 5.2246	\$ 5,224.57	-	\$ -	\$ -
10/13/22	6,000	\$ 4.9353	\$ 29,611.55	-	\$ -	\$ -	4,000	\$ 4.9835	\$ 19,934.06
10/14/22	6,000	\$ 4.9353	\$ 29,611.55	1,000	\$ 5.3464	\$ 5,346.38	-	\$ -	\$ -
10/15/22	6,000	\$ 4.9353	\$ 29,611.55	2,000	\$ 5.1231	\$ 10,246.11	-	\$ -	\$ -
10/16/22	6,000	\$ 4.9353	\$ 29,611.55	2,000	\$ 5.1231	\$ 10,246.11	-	\$ -	\$ -
10/17/22	6,000	\$ 4.9353	\$ 29,611.55	2,000	\$ 5.1231	\$ 10,246.11	-	\$ -	\$ -
10/18/22	6,000	\$ 4.9353	\$ 29,611.55	8,000	\$ 5.6712	\$ 45,369.77	-	\$ -	\$ -
10/19/22	6,000	\$ 4.9353	\$ 29,611.55	10,000	\$ 5.7047	\$ 57,046.69	-	\$ -	\$ -
10/20/22	6,000	\$ 4.9353	\$ 29,611.55	9,000	\$ 5.0514	\$ 45,462.62	-	\$ -	\$ -
10/21/22	6,000	\$ 4.9353	\$ 29,611.55	6,000	\$ 4.5361	\$ 27,216.36	-	\$ -	\$ -
10/22/22	6,000	\$ 4.9353	\$ 29,611.55	2,000	\$ 3.3364	\$ 6,672.87	1,000	\$ 4.9925	\$ 4,992.49
10/23/22	6,000	\$ 4.9353	\$ 29,611.55	2,000	\$ 3.3364	\$ 6,672.87	4,000	\$ 4.9908	\$ 19,963.03
10/24/22	5,598	\$ 4.9353	\$ 27,627.57	2,000	\$ 3.3364	\$ 6,672.87	7,000	\$ 4.9929	\$ 34,950.13
10/25/22	6,000	\$ 4.9353	\$ 29,611.55	-	\$ -	\$ -	-	\$ -	\$ -
10/26/22	4,921	\$ 4.9353	\$ 24,286.40	1,000	\$ 4.2602	\$ 4,260.20	-	\$ -	\$ -
10/27/22	4,921	\$ 4.9353	\$ 24,286.40	8,000	\$ 4.6003	\$ 36,802.12	-	\$ -	\$ -
10/28/22	6,000	\$ 4.9353	\$ 29,611.55	13,000	\$ 4.7071	\$ 61,192.86	-	\$ -	\$ -
10/29/22	6,000	\$ 4.9353	\$ 29,611.55	8,000	\$ 3.9963	\$ 31,970.12	1,000	\$ 4.9966	\$ 4,996.58
10/30/22	5,598	\$ 4.9353	\$ 27,627.57	8,000	\$ 3.9963	\$ 31,970.12	-	\$ -	\$ -
10/31/22	4,519	\$ 4.9353	\$ 22,302.43	8,000	\$ 3.9963	\$ 31,970.12	-	\$ -	\$ -
Total	176,742	\$ 4.9353	\$ 872,267.38	181,000	\$ 4.9009	\$ 887,060.86	20,000	\$ 4.9854	99,709

Rhode Island Gas Summary: April 2022

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
10/1/22	(3,652)	\$ 4.3256	\$ (15,797.05)	-	\$ -	\$ -	33,348	\$ 148,922.49	\$ 148,922.49
10/2/22	-	\$ -	\$ -	1,093	\$ 4.7560	\$ 5,198.35	41,093	\$ 183,829.54	\$ 183,829.54
10/3/22	-	\$ -	\$ -	2,354	\$ 4.7560	\$ 11,195.71	48,354	\$ 218,276.65	\$ 218,276.65
10/4/22	-	\$ -	\$ -	2,377	\$ 4.7560	\$ 11,305.10	40,377	\$ 194,904.69	\$ 194,904.69
10/5/22	(2,693)	\$ 5.3355	\$ (14,368.62)	-	\$ -	\$ -	35,307	\$ 176,486.78	\$ 176,486.78
10/6/22	(1,486)	\$ 6.0775	\$ (9,031.21)	-	\$ -	\$ -	26,514	\$ 135,988.01	\$ 135,988.01
10/7/22	(6,490)	\$ 5.6831	\$ (36,883.15)	-	\$ -	\$ -	22,510	\$ 116,330.25	\$ 116,330.25
10/8/22	(7,002)	\$ 5.5223	\$ (38,666.80)	-	\$ -	\$ -	27,908	\$ 149,317.07	\$ 149,317.07
10/9/22	(7,934)	\$ 5.5223	\$ (43,813.53)	-	\$ -	\$ -	39,066	\$ 200,952.28	\$ 200,952.28
10/10/22	(3,418)	\$ 5.5223	\$ (18,875.05)	-	\$ -	\$ -	36,176	\$ 190,830.44	\$ 190,830.44
10/11/22	-	\$ -	\$ -	2,941	\$ 4.8135	\$ 14,156.39	27,941	\$ 137,909.87	\$ 137,909.87
10/12/22	-	\$ -	\$ -	5,428	\$ 4.8135	\$ 26,127.48	25,428	\$ 121,762.87	\$ 121,762.87
10/13/22	(2,608)	\$ 4.9835	\$ (12,997.01)	-	\$ -	\$ -	28,464	\$ 133,387.49	\$ 133,387.49
10/14/22	-	\$ -	\$ -	2,715	\$ 4.8154	\$ 13,073.86	26,715	\$ 130,719.04	\$ 130,719.04
10/15/22	-	\$ -	\$ -	440	\$ 4.8154	\$ 2,118.78	28,440	\$ 139,662.86	\$ 139,662.86
10/16/22	-	\$ -	\$ -	3,080	\$ 4.8154	\$ 14,831.49	31,080	\$ 152,375.56	\$ 152,375.56
10/17/22	(686)	\$ 5.1231	\$ (3,514.42)	-	\$ -	\$ -	31,314	\$ 152,173.55	\$ 152,173.55
10/18/22	(2,456)	\$ 5.6712	\$ (13,928.52)	-	\$ -	\$ -	39,664	\$ 212,357.74	\$ 212,357.74
10/19/22	-	\$ -	\$ -	5,692	\$ 4.8213	\$ 27,442.75	58,692	\$ 313,227.89	\$ 313,227.89
10/20/22	-	\$ -	\$ -	4,735	\$ 4.8213	\$ 22,828.78	56,730	\$ 282,662.24	\$ 282,662.24
10/21/22	-	\$ -	\$ -	1,221	\$ 4.8213	\$ 5,886.79	47,183	\$ 218,382.05	\$ 218,382.05
10/22/22	(3,485)	\$ 4.0341	\$ (14,058.96)	-	\$ -	\$ -	30,515	\$ 135,387.75	\$ 135,387.75
10/23/22	-	\$ -	\$ -	5,701	\$ 4.8173	\$ 27,463.38	45,701	\$ 205,504.50	\$ 205,504.50
10/24/22	-	\$ -	\$ -	725	\$ 4.8173	\$ 3,492.54	39,323	\$ 176,193.25	\$ 176,193.25
10/25/22	-	\$ -	\$ -	2,820	\$ 4.8173	\$ 13,584.76	22,820	\$ 106,912.20	\$ 106,912.20
10/26/22	(70)	\$ 4.2602	\$ (298.21)	-	\$ -	\$ -	24,851	\$ 114,210.93	\$ 114,210.93
10/27/22	(4,270)	\$ 4.6003	\$ (19,643.13)	-	\$ -	\$ -	41,850	\$ 192,545.57	\$ 192,545.57
10/28/22	(470)	\$ 4.7071	\$ (2,212.36)	-	\$ -	\$ -	65,522	\$ 304,114.21	\$ 304,114.21
10/29/22	-	\$ -	\$ -	4,726	\$ 4.8173	\$ 22,766.58	60,715	\$ 246,764.63	\$ 246,764.63
10/30/22	-	\$ -	\$ -	6,344	\$ 4.8173	\$ 30,560.97	55,942	\$ 224,883.17	\$ 224,883.17
10/31/22	(4,463)	\$ 3.9963	\$ (17,835.33)	-	\$ -	\$ -	39,844	\$ 151,629.76	\$ 151,629.76
Total	(51,183)	\$ 5.1174	\$ (261,923.34)	52,392	\$ 4.8105	\$ 252,033.71	1,179,387	\$ 5,568,605.35	\$ 5,568,605.35

Rhode Island Gas Summary: April 2022

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/22	21,000	\$ 3.9528	\$ 83,009.75	4,000	\$ 2.9421	\$ 11,768.56	3,336	\$ 4.5426	\$ 15,154.27
11/2/22	21,000	\$ 3.9528	\$ 83,009.75	7,882	\$ 2.9064	\$ 22,908.25	3,336	\$ 4.5428	\$ 15,154.82
11/3/22	21,000	\$ 3.9528	\$ 83,009.75	8,000	\$ 3.2127	\$ 25,701.92	3,336	\$ 4.5430	\$ 15,155.38
11/4/22	21,000	\$ 3.9528	\$ 83,009.75	2,000	\$ 1.5942	\$ 3,188.49	-	\$ -	\$ -
11/5/22	20,566	\$ 3.9528	\$ 81,294.12	-	\$ -	\$ -	-	\$ -	\$ -
11/6/22	21,000	\$ 3.9528	\$ 83,009.75	-	\$ -	\$ -	-	\$ -	\$ -
11/7/22	21,000	\$ 3.9528	\$ 83,009.75	-	\$ -	\$ -	9,835	\$ 4.5431	\$ 44,681.84
11/8/22	21,000	\$ 3.9528	\$ 83,009.75	29,000	\$ 3.1534	\$ 91,449.37	3,336	\$ 4.5419	\$ 15,151.71
11/9/22	21,000	\$ 3.9528	\$ 83,009.75	29,000	\$ 3.1112	\$ 90,223.86	3,336	\$ 4.5420	\$ 15,152.27
11/10/22	21,000	\$ 3.9528	\$ 83,009.75	8,000	\$ 2.1048	\$ 16,838.50	3,336	\$ 4.5422	\$ 15,152.83
11/11/22	16,000	\$ 3.9528	\$ 63,244.45	5,000	\$ 2.8451	\$ 14,225.66	-	\$ -	\$ -
11/12/22	21,000	\$ 3.9528	\$ 83,009.75	5,000	\$ 2.8451	\$ 14,225.66	-	\$ -	\$ -
11/13/22	21,000	\$ 3.9528	\$ 83,009.75	5,000	\$ 2.8451	\$ 14,225.66	15,038	\$ 4.5416	\$ 68,296.65
11/14/22	21,000	\$ 3.9528	\$ 83,009.75	5,000	\$ 2.8451	\$ 14,225.66	19,038	\$ 4.5405	\$ 86,441.90
11/15/22	21,000	\$ 3.9528	\$ 83,009.75	45,995	\$ 5.9695	\$ 274,568.79	3,539	\$ 4.5401	\$ 16,067.34
11/16/22	21,000	\$ 3.9528	\$ 83,009.75	44,000	\$ 5.6034	\$ 246,550.69	5,483	\$ 4.5403	\$ 24,894.24
11/17/22	21,000	\$ 3.9528	\$ 83,009.75	60,129	\$ 5.6375	\$ 338,976.98	5,483	\$ 4.5405	\$ 24,895.76
11/18/22	20,427	\$ 3.9528	\$ 80,744.65	65,100	\$ 6.1831	\$ 402,521.82	2,056	\$ 4.5408	\$ 9,335.92
11/19/22	21,000	\$ 3.9528	\$ 83,009.75	71,075	\$ 6.4191	\$ 456,234.18	2,000	\$ 4.5408	\$ 9,081.66
11/20/22	21,000	\$ 3.9528	\$ 83,009.75	71,075	\$ 6.4191	\$ 456,234.18	17,506	\$ 4.5409	\$ 79,493.54
11/21/22	21,000	\$ 3.9528	\$ 83,009.75	71,075	\$ 6.4191	\$ 456,234.18	8,000	\$ 4.5390	\$ 36,312.27
11/22/22	16,000	\$ 3.9528	\$ 63,244.45	57,075	\$ 6.2348	\$ 355,851.52	5,483	\$ 4.5398	\$ 24,891.52
11/23/22	14,396	\$ 3.9527	\$ 56,903.74	59,000	\$ 5.9321	\$ 349,996.02	3,483	\$ 4.5393	\$ 15,810.39
11/24/22	14,396	\$ 3.9527	\$ 56,903.74	35,978	\$ 6.0737	\$ 218,519.33	12,506	\$ 4.5385	\$ 56,758.64
11/25/22	21,000	\$ 3.9528	\$ 83,009.75	36,000	\$ 6.0737	\$ 218,652.18	5,483	\$ 4.5348	\$ 24,864.49
11/26/22	21,000	\$ 3.9528	\$ 83,009.75	36,000	\$ 6.0737	\$ 218,652.18	5,483	\$ 4.5351	\$ 24,865.99
11/27/22	14,587	\$ 3.9528	\$ 57,658.78	36,000	\$ 6.0737	\$ 218,652.18	-	\$ -	\$ -
11/28/22	16,427	\$ 3.9528	\$ 64,932.41	36,000	\$ 6.0737	\$ 218,652.18	2,056	\$ 4.5344	\$ 9,322.66
11/29/22	21,000	\$ 3.9528	\$ 83,009.75	43,000	\$ 5.4280	\$ 233,405.41	5,483	\$ 4.5338	\$ 24,858.55
11/30/22	21,000	\$ 3.9528	\$ 83,009.75	33,000	\$ 6.1604	\$ 203,291.91	5,483	\$ 4.5340	\$ 24,860.06
12/1/22									
Total	594,799	\$ 3.9528	\$ 2,351,140.83	908,384	\$ 5.7090	\$ 5,185,975.33	153,454	\$ 4.5398	\$696,654.71

Rhode Island Gas Summary: April 2022

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/22	9,000	\$ 4.1232	\$ 37,108.42	2,000	\$ 4.1426	\$ 8,285.14	-	\$ -	\$ -
11/2/22	5,974	\$ 4.1232	\$ 24,631.74	7,000	\$ 2.9233	\$ 20,463.00	-	\$ -	\$ -
11/3/22	6,872	\$ 4.1232	\$ 28,334.34	7,000	\$ 3.3598	\$ 23,518.53	-	\$ -	\$ -
11/4/22	7,595	\$ 4.1232	\$ 31,315.38	972	\$ 2.7310	\$ 2,654.51	-	\$ -	\$ -
11/5/22	5,974	\$ 4.1232	\$ 24,631.74	-	\$ -	\$ -	-	\$ -	\$ -
11/6/22	4,569	\$ 4.1232	\$ 18,838.71	-	\$ -	\$ -	-	\$ -	\$ -
11/7/22	9,000	\$ 4.1232	\$ 37,108.42	-	\$ -	\$ -	2,000	\$ 4.9831	\$ 9,966.10
11/8/22	9,000	\$ 4.1232	\$ 37,108.42	4,000	\$ 3.4317	\$ 13,726.78	5,000	\$ 4.9803	\$ 24,901.27
11/9/22	9,000	\$ 4.1232	\$ 37,108.42	3,000	\$ 3.3269	\$ 9,980.68	4,000	\$ 4.9794	\$ 19,917.72
11/10/22	5,800	\$ 4.1232	\$ 23,914.31	-	\$ -	\$ -	-	\$ -	\$ -
11/11/22	9,000	\$ 4.1232	\$ 37,108.42	-	\$ -	\$ -	-	\$ -	\$ -
11/12/22	7,000	\$ 4.1232	\$ 28,862.10	-	\$ -	\$ -	-	\$ -	\$ -
11/13/22	9,000	\$ 4.1232	\$ 37,108.42	8,000	\$ 4.6819	\$ 37,455.17	9,380	\$ 4.9696	\$ 46,615.16
11/14/22	9,000	\$ 4.1232	\$ 37,108.42	18,000	\$ 4.6819	\$ 84,274.14	8,380	\$ 4.9695	\$ 41,644.30
11/15/22	9,000	\$ 4.1232	\$ 37,108.42	22,000	\$ 6.0385	\$ 132,846.77	-	\$ -	\$ -
11/16/22	9,000	\$ 4.1232	\$ 37,108.42	22,000	\$ 5.6933	\$ 125,253.63	-	\$ -	\$ -
11/17/22	9,000	\$ 4.1232	\$ 37,108.42	31,379	\$ 5.5679	\$ 174,715.44	-	\$ -	\$ -
11/18/22	4,569	\$ 4.1232	\$ 18,838.71	31,379	\$ 6.1589	\$ 193,260.41	-	\$ -	\$ -
11/19/22	4,569	\$ 4.1232	\$ 18,838.71	31,379	\$ 6.0616	\$ 190,205.46	-	\$ -	\$ -
11/20/22	9,000	\$ 4.1232	\$ 37,108.42	35,379	\$ 6.0808	\$ 215,133.23	6,537	\$ 4.9759	\$ 32,527.42
11/21/22	9,000	\$ 4.1232	\$ 37,108.42	31,379	\$ 6.0616	\$ 190,205.46	-	\$ -	\$ -
11/22/22	9,000	\$ 4.1232	\$ 37,108.42	27,379	\$ 6.2701	\$ 171,668.43	-	\$ -	\$ -
11/23/22	4,569	\$ 4.1232	\$ 18,838.71	27,407	\$ 5.9398	\$ 162,792.50	-	\$ -	\$ -
11/24/22	9,000	\$ 4.1232	\$ 37,108.42	16,000	\$ 6.1495	\$ 98,391.69	3,314	\$ 4.9824	\$ 16,511.62
11/25/22	9,000	\$ 4.1232	\$ 37,108.42	16,000	\$ 6.1495	\$ 98,391.69	1,380	\$ 4.9820	\$ 6,875.10
11/26/22	9,000	\$ 4.1232	\$ 37,108.42	16,000	\$ 6.1495	\$ 98,391.69	1,380	\$ 4.9826	\$ 6,876.01
11/27/22	9,000	\$ 4.1232	\$ 37,108.42	16,000	\$ 6.1495	\$ 98,391.69	-	\$ -	\$ -
11/28/22	5,974	\$ 4.1232	\$ 24,631.74	27,000	\$ 6.4853	\$ 175,102.55	518	\$ 4.9882	\$ 2,583.89
11/29/22	9,000	\$ 4.1232	\$ 37,108.42	18,000	\$ 5.5204	\$ 99,366.78	9,903	\$ 4.9871	\$ 49,387.06
11/30/22	9,000	\$ 4.1232	\$ 37,108.42	9,000	\$ 6.2643	\$ 56,378.71	-	\$ -	\$ -
12/1/22									
Total	234,465	\$ 4.1232	\$ 966,736.18	427,653	\$ 5.8011	\$ 2,480,854.08	51,792	\$ 4.9777	\$ 257,806

Rhode Island Gas Summary: April 2022

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount			
11/1/22	-	\$ -	\$ -	238	\$ 4.8106	\$ 1,144.91	39,574	\$ 156,471.04	\$ 156,471.04
11/2/22	(1,627)	\$ 2.9233	\$ (4,756.19)	-	\$ -	\$ -	43,565	\$ 161,411.38	\$ 161,411.38
11/3/22	(1,445)	\$ 3.3598	\$ (4,854.90)	-	\$ -	\$ -	44,763	\$ 170,865.02	\$ 170,865.02
11/4/22	-	\$ -	\$ -	455	\$ 4.8014	\$ 2,184.63	32,022	\$ 122,352.76	\$ 122,352.76
11/5/22	(3,741)	\$ 4.1232	\$ (15,424.73)	-	\$ -	\$ -	22,799	\$ 90,501.13	\$ 90,501.13
11/6/22	(2,789)	\$ 4.1232	\$ (11,499.49)	-	\$ -	\$ -	22,780	\$ 90,348.97	\$ 90,348.97
11/7/22	(7,475)	\$ 4.3532	\$ (32,540.39)	-	\$ -	\$ -	34,360	\$ 142,225.72	\$ 142,225.72
11/8/22	-	\$ -	\$ -	2,016	\$ 4.7918	\$ 9,660.37	73,352	\$ 275,007.68	\$ 275,007.68
11/9/22	-	\$ -	\$ -	2,160	\$ 4.7918	\$ 10,350.39	71,496	\$ 265,743.10	\$ 265,743.10
11/10/22	(1,413)	\$ 4.1232	\$ (5,826.02)	-	\$ -	\$ -	36,723	\$ 133,089.37	\$ 133,089.37
11/11/22	(6,862)	\$ 4.1232	\$ (28,293.11)	-	\$ -	\$ -	23,138	\$ 86,285.42	\$ 86,285.42
11/12/22	(5,981)	\$ 4.1232	\$ (24,660.61)	-	\$ -	\$ -	27,019	\$ 101,436.91	\$ 101,436.91
11/13/22	-	\$ -	\$ -	3,594	\$ 4.7777	\$ 17,171.00	71,012	\$ 303,881.81	\$ 303,881.81
11/14/22	-	\$ -	\$ -	9,693	\$ 4.7777	\$ 46,310.11	90,111	\$ 393,014.29	\$ 393,014.29
11/15/22	-	\$ -	\$ -	503	\$ 4.7777	\$ 2,403.18	102,037	\$ 546,004.25	\$ 546,004.25
11/16/22	(4,375)	\$ 5.6933	\$ (24,908.39)	-	\$ -	\$ -	97,108	\$ 491,908.34	\$ 491,908.34
11/17/22	(8,963)	\$ 5.5679	\$ (49,905.17)	-	\$ -	\$ -	118,028	\$ 608,801.18	\$ 608,801.18
11/18/22	-	\$ -	\$ -	45	\$ 4.8046	\$ 216.21	123,576	\$ 704,917.71	\$ 704,917.71
11/19/22	(851)	\$ 6.0616	\$ (5,158.38)	-	\$ -	\$ -	129,172	\$ 752,211.37	\$ 752,211.37
11/20/22	-	\$ -	\$ -	5,214	\$ 4.8070	\$ 25,063.78	165,711	\$ 928,570.32	\$ 928,570.32
11/21/22	-	\$ -	\$ -	2,534	\$ 4.8070	\$ 12,180.98	142,988	\$ 815,051.05	\$ 815,051.05
11/22/22	(6,989)	\$ 6.2701	\$ (43,821.57)	-	\$ -	\$ -	107,948	\$ 608,942.77	\$ 608,942.77
11/23/22	(616)	\$ 5.9398	\$ (3,658.93)	-	\$ -	\$ -	108,239	\$ 600,682.44	\$ 600,682.44
11/24/22	-	\$ -	\$ -	725	\$ 4.8313	\$ 3,502.66	91,919	\$ 487,696.09	\$ 487,696.09
11/25/22	-	\$ -	\$ -	6,520	\$ 4.8313	\$ 31,499.79	95,383	\$ 500,401.42	\$ 500,401.42
11/26/22	(1,546)	\$ 5.1079	\$ (7,896.82)	-	\$ -	\$ -	87,317	\$ 461,007.21	\$ 461,007.21
11/27/22	(4,986)	\$ 6.1495	\$ (30,661.31)	-	\$ -	\$ -	70,601	\$ 381,149.75	\$ 381,149.75
11/28/22	-	\$ -	\$ -	1,516	\$ 4.8475	\$ 7,348.80	89,491	\$ 502,574.23	\$ 502,574.23
11/29/22	-	\$ -	\$ -	1,137	\$ 4.8475	\$ 5,511.60	107,523	\$ 532,647.58	\$ 532,647.58
11/30/22	-	\$ -	\$ -	7,361	\$ 4.8475	\$ 35,682.39	84,844	\$ 440,331.25	\$ 440,331.25
12/1/22									
Total	(59,659)	\$ 4.9258	\$ (293,866.00)	43,711	\$ 4.8096	\$ 210,230.79	2,354,599	\$ 11,855,531.56	\$ 11,855,531.56

Rhode Island Gas Summary: April 2022

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/22	40,000	\$ 6.0982	\$ 243,928.78	45,000	\$ 6.1455	\$ 276,547.27	5,530	\$ 4.4882	\$ 24,819.70
12/2/22	40,000	\$ 6.0982	\$ 243,928.78	25,000	\$ 5.5447	\$ 138,617.00	8,030	\$ 4.4885	\$ 36,042.33
12/3/22	30,565	\$ 6.0899	\$ 186,139.15	30,000	\$ 4.7647	\$ 142,940.86	-	\$ -	\$ -
12/4/22	40,000	\$ 6.0982	\$ 243,928.78	30,000	\$ 4.7872	\$ 143,615.21	9,210	\$ 4.4947	\$ 41,396.57
12/5/22	40,000	\$ 6.0982	\$ 243,928.78	30,000	\$ 4.7872	\$ 143,615.21	-	\$ -	\$ -
12/6/22	40,000	\$ 6.0982	\$ 243,928.78	5,000	\$ 3.9347	\$ 19,673.60	5,530	\$ 4.4916	\$ 24,838.41
12/7/22	33,220	\$ 6.0899	\$ 202,306.78	5,000	\$ 3.9296	\$ 19,648.05	1,125	\$ 4.4918	\$ 5,053.31
12/8/22	35,456	\$ 6.0930	\$ 216,033.44	37,000	\$ 4.2742	\$ 158,145.71	2,074	\$ 4.4959	\$ 9,324.57
12/9/22	40,000	\$ 6.0982	\$ 243,928.78	49,000	\$ 4.7614	\$ 233,308.17	5,530	\$ 4.4987	\$ 24,877.89
12/10/22	40,000	\$ 6.0982	\$ 243,928.78	60,000	\$ 5.0778	\$ 304,669.21	5,000	\$ 4.4990	\$ 22,494.85
12/11/22	40,000	\$ 6.0982	\$ 243,928.78	60,000	\$ 5.0778	\$ 304,669.21	12,000	\$ 4.4998	\$ 53,997.02
12/12/22	40,000	\$ 6.0982	\$ 243,928.78	60,000	\$ 5.0778	\$ 304,669.21	12,614	\$ 4.4998	\$ 56,760.87
12/13/22	40,000	\$ 6.0982	\$ 243,928.78	61,188	\$ 7.0318	\$ 430,260.58	5,530	\$ 4.4971	\$ 24,868.79
12/14/22	40,000	\$ 6.0982	\$ 243,928.78	56,992	\$ 7.5870	\$ 432,397.16	10,530	\$ 4.4973	\$ 47,356.83
12/15/22	40,000	\$ 6.0982	\$ 243,928.78	37,000	\$ 5.7834	\$ 213,987.02	5,530	\$ 4.4984	\$ 24,875.99
12/16/22	40,000	\$ 6.0982	\$ 243,928.78	27,000	\$ 6.2371	\$ 168,402.67	7,530	\$ 4.4986	\$ 33,874.68
12/17/22	30,345	\$ 6.0853	\$ 184,657.33	61,188	\$ 8.7664	\$ 536,397.15	-	\$ -	\$ -
12/18/22	40,000	\$ 6.0982	\$ 243,928.78	61,188	\$ 8.7664	\$ 536,397.15	2,530	\$ 4.5050	\$ 11,397.76
12/19/22	40,000	\$ 6.0982	\$ 243,928.78	61,188	\$ 8.7664	\$ 536,397.15	8,614	\$ 4.5052	\$ 38,807.46
12/20/22	40,000	\$ 6.0982	\$ 243,928.78	60,562	\$ 6.4309	\$ 389,468.27	12,614	\$ 4.5024	\$ 56,792.90
12/21/22	40,000	\$ 6.0982	\$ 243,928.78	61,188	\$ 6.0447	\$ 369,865.86	12,614	\$ 4.4996	\$ 56,757.56
12/22/22	40,000	\$ 6.0982	\$ 243,928.78	25,000	\$ 5.2181	\$ 130,453.54	5,530	\$ 4.4967	\$ 24,866.99
12/23/22	40,000	\$ 6.0982	\$ 243,928.78	61,164	\$ 14.7742	\$ 903,646.43	17,614	\$ 4.4970	\$ 79,210.04
12/24/22	38,323	\$ 6.0964	\$ 233,633.78	73,211	\$ 17.5489	\$ 1,284,774.39	27,603	\$ 4.4949	\$ 124,073.27
12/25/22	35,955	\$ 6.0986	\$ 219,275.95	72,679	\$ 17.6361	\$ 1,281,771.62	19,210	\$ 4.4940	\$ 86,330.00
12/26/22	39,814	\$ 6.0980	\$ 242,786.94	60,423	\$ 12.9921	\$ 785,024.20	19,210	\$ 4.4917	\$ 86,285.06
12/27/22	40,000	\$ 6.0982	\$ 243,928.78	61,172	\$ 12.9051	\$ 789,432.11	19,210	\$ 4.4893	\$ 86,239.50
12/28/22	33,345	\$ 6.0901	\$ 203,074.14	54,974	\$ 5.5087	\$ 302,835.62	7,550	\$ 4.4869	\$ 33,876.08
12/29/22	31,801	\$ 6.0877	\$ 193,595.62	44,994	\$ 4.0885	\$ 183,957.12	2,074	\$ 4.4908	\$ 9,313.95
12/30/22	40,000	\$ 6.0982	\$ 243,928.78	10,025	\$ 3.1999	\$ 32,079.11	6,525	\$ 4.4961	\$ 29,337.32
12/31/22	33,539	\$ 6.0904	\$ 204,265.10	10,000	\$ 3.1998	\$ 31,998.24	-	\$ -	\$ -
Total	1,182,363	\$ 6.0965	\$ 7,208,272.71	1,397,136	\$ 8.2524	\$ 11,529,664.13	256,661	\$ 4.4957	\$ 1,153,869.71

Rhode Island Gas Summary: April 2022

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/22	23,000	\$ 6.2267	\$ 143,214.85	18,296	\$ 6.1383	\$ 112,305.65	-	\$ -	\$ -
12/2/22	23,000	\$ 6.2267	\$ 143,214.85	10,000	\$ 5.5683	\$ 55,682.50	-	\$ -	\$ -
12/3/22	18,569	\$ 6.2394	\$ 115,859.13	5,000	\$ 5.0505	\$ 25,252.68	-	\$ -	\$ -
12/4/22	23,000	\$ 6.2267	\$ 143,214.85	15,000	\$ 5.1006	\$ 76,509.28	2,452	\$ 4.9963	\$ 12,250.94
12/5/22	23,000	\$ 6.2267	\$ 143,214.85	5,000	\$ 5.0505	\$ 25,252.68	5,380	\$ 4.9967	\$ 26,882.01
12/6/22	23,000	\$ 6.2267	\$ 143,214.85	-	\$ -	\$ -	-	\$ -	\$ -
12/7/22	19,595	\$ 6.2359	\$ 122,193.36	-	\$ -	\$ -	-	\$ -	\$ -
12/8/22	19,974	\$ 6.2348	\$ 124,533.20	12,296	\$ 4.4085	\$ 54,207.46	-	\$ -	\$ -
12/9/22	23,000	\$ 6.2267	\$ 143,214.85	18,296	\$ 5.0455	\$ 92,312.94	-	\$ -	\$ -
12/10/22	23,000	\$ 6.2267	\$ 143,214.85	21,363	\$ 5.3112	\$ 113,462.33	3,000	\$ 5.0045	\$ 15,013.47
12/11/22	23,000	\$ 6.2267	\$ 143,214.85	21,363	\$ 5.3112	\$ 113,462.33	9,380	\$ 5.0054	\$ 46,950.32
12/12/22	23,000	\$ 6.2267	\$ 143,214.85	26,363	\$ 5.3735	\$ 141,660.98	5,380	\$ 5.0079	\$ 26,942.41
12/13/22	23,000	\$ 6.2267	\$ 143,214.85	26,363	\$ 6.1482	\$ 162,084.80	-	\$ -	\$ -
12/14/22	23,000	\$ 6.2267	\$ 143,214.85	23,363	\$ 6.4322	\$ 150,276.58	-	\$ -	\$ -
12/15/22	23,000	\$ 6.2267	\$ 143,214.85	12,363	\$ 5.8664	\$ 72,526.27	-	\$ -	\$ -
12/16/22	23,000	\$ 6.2267	\$ 143,214.85	8,000	\$ 6.2585	\$ 50,068.28	2,000	\$ 5.0087	\$ 10,017.37
12/17/22	19,595	\$ 6.2359	\$ 122,193.36	23,363	\$ 6.3702	\$ 148,825.83	-	\$ -	\$ -
12/18/22	22,112	\$ 6.2289	\$ 137,732.59	23,363	\$ 6.3702	\$ 148,825.83	1,268	\$ 5.0191	\$ 6,364.27
12/19/22	22,362	\$ 6.2282	\$ 139,276.02	23,363	\$ 6.3702	\$ 148,825.83	2,018	\$ 5.0253	\$ 10,141.12
12/20/22	23,000	\$ 6.2267	\$ 143,214.85	27,363	\$ 5.9418	\$ 162,586.50	-	\$ -	\$ -
12/21/22	23,000	\$ 6.2267	\$ 143,214.85	27,363	\$ 5.3737	\$ 147,041.64	-	\$ -	\$ -
12/22/22	23,000	\$ 6.2267	\$ 143,214.85	-	\$ -	\$ -	5,000	\$ 5.0338	\$ 25,169.17
12/23/22	23,000	\$ 6.2267	\$ 143,214.85	17,363	\$ 6.8267	\$ 118,532.39	9,537	\$ 5.0358	\$ 48,026.37
12/24/22	23,000	\$ 6.2267	\$ 143,214.85	28,928	\$ 5.5991	\$ 161,970.04	10,836	\$ 5.0356	\$ 54,566.19
12/25/22	23,000	\$ 6.2267	\$ 143,214.85	28,928	\$ 5.5991	\$ 161,970.04	6,537	\$ 5.0366	\$ 32,923.97
12/26/22	23,000	\$ 6.2267	\$ 143,214.85	28,928	\$ 5.5991	\$ 161,970.04	6,537	\$ 5.0361	\$ 32,921.13
12/27/22	23,000	\$ 6.2267	\$ 143,214.85	28,928	\$ 5.5991	\$ 161,970.04	6,537	\$ 5.0360	\$ 32,920.02
12/28/22	21,595	\$ 6.2302	\$ 134,540.78	24,363	\$ 5.4564	\$ 132,934.08	-	\$ -	\$ -
12/29/22	18,569	\$ 6.2394	\$ 115,859.13	12,363	\$ 4.1225	\$ 50,965.85	-	\$ -	\$ -
12/30/22	22,738	\$ 6.2273	\$ 141,597.33	-	\$ -	\$ -	1,642	\$ 5.0418	\$ 8,278.61
12/31/22	23,000	\$ 6.2267	\$ 143,214.85	-	\$ -	\$ -	-	\$ -	\$ -
Total	691,109	\$ 6.2284	\$ 4,304,511.52	517,682	\$ 5.7013	\$ 2,951,482.87	77,504	\$ 5.0238	\$ 389,367

Rhode Island Gas Summary: April 2022

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
12/1/22	-	\$ -	\$ -	3,018	\$ 4.8475	\$ 14,629.73	134,844	\$ 815,445.99	\$ 815,445.99
12/2/22	-	\$ -	\$ -	1,386	\$ 4.8475	\$ 6,718.62	107,416	\$ 624,204.09	\$ 624,204.09
12/3/22	-	\$ -	\$ -	2,342	\$ 4.8475	\$ 11,352.83	86,476	\$ 481,544.66	\$ 481,544.66
12/4/22	-	\$ -	\$ -	6,717	\$ 4.8475	\$ 32,560.61	126,379	\$ 693,476.23	\$ 693,476.23
12/5/22	-	\$ -	\$ -	4,401	\$ 4.8475	\$ 21,333.82	107,781	\$ 604,227.35	\$ 604,227.35
12/6/22	-	\$ -	\$ -	2,437	\$ 4.8475	\$ 11,813.34	75,967	\$ 443,468.98	\$ 443,468.98
12/7/22	(129)	\$ 6.2359	\$ (804.44)	-	\$ -	\$ -	58,811	\$ 348,397.06	\$ 348,397.06
12/8/22	(724)	\$ 4.4085	\$ (3,191.79)	-	\$ -	\$ -	106,076	\$ 559,052.60	\$ 559,052.60
12/9/22	(2,220)	\$ 5.0455	\$ (11,201.07)	-	\$ -	\$ -	133,606	\$ 726,441.57	\$ 726,441.57
12/10/22	(892)	\$ 5.0045	\$ (4,464.01)	-	\$ -	\$ -	151,471	\$ 838,319.48	\$ 838,319.48
12/11/22	-	\$ -	\$ -	5,270	\$ 4.8501	\$ 25,560.05	171,013	\$ 931,782.56	\$ 931,782.56
12/12/22	-	\$ -	\$ -	5,919	\$ 4.8501	\$ 28,707.76	173,276	\$ 945,884.86	\$ 945,884.86
12/13/22	-	\$ -	\$ -	1,023	\$ 4.8501	\$ 4,961.66	157,104	\$ 1,009,319.46	\$ 1,009,319.46
12/14/22	-	\$ -	\$ -	1,515	\$ 4.8501	\$ 7,347.91	155,400	\$ 1,024,522.10	\$ 1,024,522.10
12/15/22	-	\$ -	\$ -	5,187	\$ 4.8501	\$ 25,157.49	123,080	\$ 723,690.40	\$ 723,690.40
12/16/22	-	\$ -	\$ -	6,648	\$ 4.8501	\$ 32,243.49	114,178	\$ 681,750.12	\$ 681,750.12
12/17/22	(3,942)	\$ 6.3702	\$ (25,111.13)	-	\$ -	\$ -	130,549	\$ 966,962.53	\$ 966,962.53
12/18/22	(5,278)	\$ 6.0456	\$ (31,908.57)	-	\$ -	\$ -	145,183	\$ 1,052,737.81	\$ 1,052,737.81
12/19/22	-	\$ -	\$ -	3,154	\$ 4.8802	\$ 15,392.29	160,699	\$ 1,132,768.65	\$ 1,132,768.65
12/20/22	(5,518)	\$ 5.9418	\$ (32,787.06)	-	\$ -	\$ -	158,021	\$ 963,204.24	\$ 963,204.24
12/21/22	(6,021)	\$ 5.3737	\$ (32,355.29)	-	\$ -	\$ -	158,144	\$ 928,453.41	\$ 928,453.41
12/22/22	-	\$ -	\$ -	6,229	\$ 4.9037	\$ 30,545.03	104,759	\$ 598,178.36	\$ 598,178.36
12/23/22	-	\$ -	\$ -	1,347	\$ 4.9037	\$ 6,605.26	170,025	\$ 1,543,164.12	\$ 1,543,164.12
12/24/22	-	\$ -	\$ -	7,975	\$ 4.9037	\$ 39,106.86	209,876	\$ 2,041,339.38	\$ 2,041,339.38
12/25/22	-	\$ -	\$ -	6,126	\$ 4.9037	\$ 30,039.95	192,435	\$ 1,955,526.38	\$ 1,955,526.38
12/26/22	(5,243)	\$ 5.0361	\$ (26,404.39)	-	\$ -	\$ -	172,669	\$ 1,425,797.83	\$ 1,425,797.83
12/27/22	(5,783)	\$ 5.0360	\$ (29,122.91)	-	\$ -	\$ -	173,064	\$ 1,428,582.40	\$ 1,428,582.40
12/28/22	(5,345)	\$ 5.4564	\$ (29,164.42)	-	\$ -	\$ -	136,482	\$ 778,096.30	\$ 778,096.30
12/29/22	(6,566)	\$ 4.1225	\$ (27,068.01)	-	\$ -	\$ -	103,235	\$ 526,623.67	\$ 526,623.67
12/30/22	(6,007)	\$ 5.9033	\$ (35,460.97)	-	\$ -	\$ -	74,923	\$ 419,760.19	\$ 419,760.19
12/31/22	-	\$ -	\$ -	187	\$ 4.9272	\$ 921.38	66,726	\$ 380,399.56	\$ 380,399.56
Total	(53,668)	\$ 5.3858	\$ (289,044.04)	70,881	\$ 4.8673	\$ 344,998.07	4,139,668	\$ 27,593,122.33	\$ 27,593,122.33

Rhode Island Gas Summary: April 2022

AGT											
Baseload				Swing				Storage Withdrawals			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
1/1/23	43,000	\$ 4.0076	\$ 172,325.58	19,000	\$ 2.6213	\$ 49,804.47	7,550	\$ 4.4992	\$ 33,968.94		
1/2/23	43,000	\$ 4.0076	\$ 172,325.58	19,000	\$ 2.6213	\$ 49,804.47	22,614	\$ 4.4988	\$ 101,736.94		
1/3/23	40,539	\$ 4.0080	\$ 162,481.77	19,000	\$ 2.6213	\$ 49,804.47	12,000	\$ 4.4969	\$ 53,963.12		
1/4/23	43,000	\$ 4.0076	\$ 172,325.58	11,000	\$ 2.7439	\$ 30,183.37	12,530	\$ 4.4984	\$ 56,365.42		
1/5/23	43,000	\$ 4.0076	\$ 172,325.58	43,000	\$ 3.1570	\$ 135,748.86	5,530	\$ 4.4967	\$ 24,866.97		
1/6/23	43,000	\$ 4.0076	\$ 172,325.58	45,431	\$ 2.9836	\$ 135,546.65	5,530	\$ 4.4970	\$ 24,868.29		
1/7/23	36,345	\$ 4.0090	\$ 145,706.09	53,212	\$ 3.0029	\$ 159,789.06	-	\$ -	\$ -		
1/8/23	43,000	\$ 4.0076	\$ 172,325.58	53,212	\$ 3.0029	\$ 159,789.06	12,530	\$ 4.4963	\$ 56,338.96		
1/9/23	36,345	\$ 4.0090	\$ 145,706.09	53,212	\$ 3.0029	\$ 159,789.06	8,020	\$ 4.4977	\$ 36,071.18		
1/10/23	36,345	\$ 4.0090	\$ 145,706.09	56,213	\$ 3.4530	\$ 194,104.18	8,020	\$ 4.4956	\$ 36,054.42		
1/11/23	43,000	\$ 4.0076	\$ 172,325.58	56,213	\$ 2.9516	\$ 165,917.44	5,530	\$ 4.4935	\$ 24,848.90		
1/12/23	43,000	\$ 4.0076	\$ 172,325.58	18,000	\$ 2.7439	\$ 49,390.97	15,530	\$ 4.4937	\$ 69,787.24		
1/13/23	36,345	\$ 4.0090	\$ 145,706.09	25,000	\$ 3.1068	\$ 77,669.95	5,530	\$ 4.4955	\$ 24,860.11		
1/14/23	43,000	\$ 4.0076	\$ 172,325.58	49,000	\$ 3.0650	\$ 150,184.05	16,614	\$ 4.4948	\$ 74,677.25		
1/15/23	43,000	\$ 4.0076	\$ 172,325.58	49,000	\$ 3.0650	\$ 150,184.05	19,614	\$ 4.4924	\$ 88,113.31		
1/16/23	43,000	\$ 4.0076	\$ 172,325.58	49,000	\$ 3.0650	\$ 150,184.05	20,614	\$ 4.4903	\$ 92,563.78		
1/17/23	30,250	\$ 4.0108	\$ 121,326.56	49,000	\$ 3.0650	\$ 150,184.05	750	\$ 4.4884	\$ 3,366.32		
1/18/23	43,000	\$ 4.0076	\$ 172,325.58	31,000	\$ 2.7902	\$ 86,496.98	5,530	\$ 4.4868	\$ 24,812.27		
1/19/23	43,000	\$ 4.0076	\$ 172,325.58	37,000	\$ 2.6718	\$ 98,858.03	8,020	\$ 4.4871	\$ 35,986.35		
1/20/23	43,000	\$ 4.0076	\$ 172,325.58	48,589	\$ 2.7775	\$ 134,955.42	8,020	\$ 4.4858	\$ 35,976.26		
1/21/23	43,000	\$ 4.0076	\$ 172,325.58	54,000	\$ 3.0036	\$ 162,195.02	12,614	\$ 4.4846	\$ 56,568.16		
1/22/23	39,565	\$ 4.0082	\$ 158,585.84	54,000	\$ 3.0036	\$ 162,195.02	1,300	\$ 4.4813	\$ 5,825.75		
1/23/23	43,000	\$ 4.0076	\$ 172,325.58	54,000	\$ 3.0036	\$ 162,195.02	12,020	\$ 4.4811	\$ 53,862.87		
1/24/23	43,000	\$ 4.0076	\$ 172,325.58	49,589	\$ 3.1074	\$ 154,094.83	8,020	\$ 4.4804	\$ 35,933.13		
1/25/23	43,000	\$ 4.0076	\$ 172,325.58	29,212	\$ 2.8885	\$ 84,379.39	13,020	\$ 4.4791	\$ 58,318.46		
1/26/23	37,456	\$ 4.0087	\$ 150,150.01	46,000	\$ 2.8903	\$ 132,954.45	4,564	\$ 4.4786	\$ 20,440.43		
1/27/23	38,456	\$ 4.0085	\$ 154,149.93	44,212	\$ 2.5928	\$ 114,632.39	4,564	\$ 4.4770	\$ 20,432.84		
1/28/23	43,000	\$ 4.0076	\$ 172,325.58	30,000	\$ 2.5463	\$ 76,389.43	10,124	\$ 4.4743	\$ 45,298.16		
1/29/23	41,000	\$ 4.0079	\$ 164,325.73	30,000	\$ 2.5463	\$ 76,389.43	-	\$ -	\$ -		
1/30/23	36,345	\$ 4.0090	\$ 145,706.09	30,000	\$ 2.5463	\$ 76,389.43	6,614	\$ 4.4723	\$ 29,579.76		
1/31/23	43,000	\$ 4.0076	\$ 172,325.58	56,213	\$ 2.9036	\$ 163,219.20	7,550	\$ 4.4690	\$ 33,741.30		
Total	1,268,991	\$ 4.0080	\$ 5,086,061.91	1,261,308	\$ 2.9362	\$ 3,703,422.25	280,466	\$ 4.4898	\$1,259,226.90		

Rhode Island Gas Summary: April 2022

Rhode Island Gas Summary: January 2023

	TGP											
	Baseload			Swing			Storage					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/23	23,000	\$ 4.3278	\$ 99,539.11	2,000	\$ 2.6193	\$ 5,238.62	3,380	\$ 5.0481	\$ 17,062.50			
1/2/23	23,000	\$ 4.3278	\$ 99,539.11	2,000	\$ 2.6193	\$ 5,238.62	6,537	\$ 5.0477	\$ 32,996.74			
1/3/23	23,000	\$ 4.3278	\$ 99,539.11	2,000	\$ 2.6193	\$ 5,238.62	7,000	\$ 5.0471	\$ 35,329.51			
1/4/23	23,000	\$ 4.3278	\$ 99,539.11	5,000	\$ 2.7614	\$ 13,807.14	-	\$ -	\$ -			
1/5/23	23,000	\$ 4.3278	\$ 99,539.11	20,893	\$ 3.5175	\$ 73,491.69	-	\$ -	\$ -			
1/6/23	23,000	\$ 4.3278	\$ 99,539.11	22,893	\$ 3.3246	\$ 76,109.81	-	\$ -	\$ -			
1/7/23	21,595	\$ 4.3312	\$ 93,532.14	24,893	\$ 3.2991	\$ 82,124.80	-	\$ -	\$ -			
1/8/23	23,000	\$ 4.3278	\$ 99,539.11	24,893	\$ 3.2991	\$ 82,124.80	3,000	\$ 5.0379	\$ 15,113.64			
1/9/23	23,000	\$ 4.3278	\$ 99,539.11	24,893	\$ 3.2991	\$ 82,124.80	-	\$ -	\$ -			
1/10/23	21,595	\$ 4.3312	\$ 93,532.14	27,960	\$ 3.5279	\$ 98,639.52	-	\$ -	\$ -			
1/11/23	23,000	\$ 4.3278	\$ 99,539.11	25,960	\$ 3.1934	\$ 82,901.83	-	\$ -	\$ -			
1/12/23	23,000	\$ 4.3278	\$ 99,539.11	7,000	\$ 2.7919	\$ 19,543.18	10,000	\$ 5.0164	\$ 50,164.26			
1/13/23	23,000	\$ 4.3278	\$ 99,539.11	9,000	\$ 3.3502	\$ 30,151.81	-	\$ -	\$ -			
1/14/23	23,000	\$ 4.3278	\$ 99,539.11	15,960	\$ 3.0874	\$ 49,274.36	-	\$ -	\$ -			
1/15/23	23,000	\$ 4.3278	\$ 99,539.11	19,960	\$ 3.1420	\$ 62,714.53	-	\$ -	\$ -			
1/16/23	23,000	\$ 4.3278	\$ 99,539.11	19,960	\$ 3.1420	\$ 62,714.53	2,000	\$ 5.0199	\$ 10,039.74			
1/17/23	18,569	\$ 4.3403	\$ 80,594.70	15,960	\$ 3.0874	\$ 49,274.36	-	\$ -	\$ -			
1/18/23	23,000	\$ 4.3278	\$ 99,539.11	9,000	\$ 2.9238	\$ 26,314.64	-	\$ -	\$ -			
1/19/23	23,000	\$ 4.3278	\$ 99,539.11	14,893	\$ 2.8883	\$ 43,015.82	-	\$ -	\$ -			
1/20/23	23,000	\$ 4.3278	\$ 99,539.11	18,893	\$ 3.0251	\$ 57,153.92	-	\$ -	\$ -			
1/21/23	23,000	\$ 4.3278	\$ 99,539.11	12,000	\$ 3.0685	\$ 36,822.26	3,380	\$ 4.9978	\$ 16,892.41			
1/22/23	23,000	\$ 4.3278	\$ 99,539.11	8,000	\$ 2.9746	\$ 23,796.84	5,000	\$ 4.9963	\$ 24,981.69			
1/23/23	23,000	\$ 4.3278	\$ 99,539.11	12,000	\$ 3.0685	\$ 36,822.26	1,380	\$ 4.9987	\$ 6,898.16			
1/24/23	23,000	\$ 4.3278	\$ 99,539.11	19,960	\$ 3.1385	\$ 62,644.01	-	\$ -	\$ -			
1/25/23	23,000	\$ 4.3278	\$ 99,539.11	10,000	\$ 3.0558	\$ 30,558.15	2,000	\$ 5.0002	\$ 10,000.37			
1/26/23	19,974	\$ 4.3357	\$ 86,601.67	15,960	\$ 2.9926	\$ 47,761.18	517	\$ 4.9995	\$ 2,584.75			
1/27/23	18,569	\$ 4.3403	\$ 80,594.70	16,960	\$ 2.6914	\$ 45,645.39	517	\$ 4.9963	\$ 2,583.09			
1/28/23	23,000	\$ 4.3278	\$ 99,539.11	7,000	\$ 2.5990	\$ 18,193.06	-	\$ -	\$ -			
1/29/23	23,000	\$ 4.3278	\$ 99,539.11	7,000	\$ 2.5990	\$ 18,193.06	-	\$ -	\$ -			
1/30/23	18,569	\$ 4.3403	\$ 80,594.70	11,000	\$ 2.7966	\$ 30,762.26	-	\$ -	\$ -			
1/31/23	23,000	\$ 4.3278	\$ 99,539.11	36,460	\$ 2.9259	\$ 106,676.82	3,380	\$ 4.9678	\$ 16,791.02			
Total	693,871	\$ 4.3292	\$ 3,003,927.80	470,351	\$ 3.1148	\$ 1,465,072.69	48,091	\$ 5.0204	\$ 241,438			

Rhode Island Gas Summary: April 2022

501 Swing-On-Storage Activity							Total	Total	Amount Due
INJECTIONS			WITHDRAWALS			Delivered	Delivered		
Volume	Price	Amount	Volume	Price	Amount	Volume	Amount		
1/1/23	- \$	- \$	-	718 \$	4.9293 \$	3,539.23	98,648 \$	381,478.45	\$ 381,478.45
1/2/23	- \$	- \$	-	4,824 \$	4.9293 \$	23,778.90	120,975 \$	485,420.36	\$ 485,420.36
1/3/23	- \$	- \$	-	3,930 \$	4.9293 \$	19,372.11	107,469 \$	425,728.71	\$ 425,728.71
1/4/23	- \$	- \$	-	5,870 \$	4.9293 \$	28,934.94	100,400 \$	401,155.56	\$ 401,155.56
1/5/23	(6,626) \$	3.5175 \$	(23,307.13)	- \$	- \$	-	128,797 \$	482,665.07	\$ 482,665.07
1/6/23	(69) \$	3.3246 \$	(229.40)	- \$	- \$	-	139,785 \$	508,160.04	\$ 508,160.04
1/7/23	(1,766) \$	3.2991 \$	(5,826.23)	- \$	- \$	-	134,279 \$	475,325.86	\$ 475,325.86
1/8/23	(2,101) \$	5.0379 \$	(10,584.59)	- \$	- \$	-	157,534 \$	574,646.57	\$ 574,646.57
1/9/23	(7,461) \$	3.2991 \$	(24,614.68)	- \$	- \$	-	138,009 \$	498,615.58	\$ 498,615.58
1/10/23	(5,145) \$	3.5279 \$	(18,150.94)	- \$	- \$	-	144,988 \$	549,885.41	\$ 549,885.41
1/11/23	(5,179) \$	3.1934 \$	(16,538.85)	- \$	- \$	-	148,524 \$	528,994.01	\$ 528,994.01
1/12/23	(7,261) \$	5.0164 \$	(36,424.27)	- \$	- \$	-	109,269 \$	424,326.07	\$ 424,326.07
1/13/23	(1,523) \$	3.3502 \$	(5,102.36)	- \$	- \$	-	97,352 \$	372,824.72	\$ 372,824.72
1/14/23	- \$	- \$	-	7,442 \$	4.8618 \$	36,181.62	155,016 \$	582,181.98	\$ 582,181.98
1/15/23	- \$	- \$	-	5,240 \$	4.8618 \$	25,475.91	159,814 \$	598,352.49	\$ 598,352.49
1/16/23	- \$	- \$	-	3,897 \$	4.8618 \$	18,946.49	161,471 \$	606,313.29	\$ 606,313.29
1/17/23	(6,896) \$	3.0874 \$	(21,290.48)	- \$	- \$	-	107,633 \$	383,455.52	\$ 383,455.52
1/18/23	(5,478) \$	2.9238 \$	(16,016.84)	- \$	- \$	-	106,052 \$	393,471.74	\$ 393,471.74
1/19/23	- \$	- \$	-	110 \$	4.8217 \$	530.39	126,023 \$	450,255.29	\$ 450,255.29
1/20/23	(2,078) \$	3.0251 \$	(6,286.24)	- \$	- \$	-	139,424 \$	493,664.05	\$ 493,664.05
1/21/23	(4,384) \$	4.5559 \$	(19,973.21)	- \$	- \$	-	143,610 \$	524,369.33	\$ 524,369.33
1/22/23	- \$	- \$	-	8,090 \$	4.8148 \$	38,951.60	138,955 \$	513,875.85	\$ 513,875.85
1/23/23	- \$	- \$	-	5,091 \$	4.8148 \$	24,512.06	150,491 \$	556,155.06	\$ 556,155.06
1/24/23	- \$	- \$	-	5,414 \$	4.8148 \$	26,067.24	148,983 \$	550,603.90	\$ 550,603.90
1/25/23	(3,010) \$	4.3478 \$	(13,086.74)	- \$	- \$	-	117,222 \$	442,034.32	\$ 442,034.32
1/26/23	(2,002) \$	3.5108 \$	(7,028.70)	- \$	- \$	-	122,469 \$	433,463.79	\$ 433,463.79
1/27/23	(1,091) \$	3.7836 \$	(4,127.93)	- \$	- \$	-	122,187 \$	413,910.41	\$ 413,910.41
1/28/23	(7,877) \$	2.7915 \$	(21,988.53)	- \$	- \$	-	105,247 \$	389,756.81	\$ 389,756.81
1/29/23	- \$	- \$	-	4,129 \$	4.7789 \$	19,732.23	105,129 \$	378,179.56	\$ 378,179.56
1/30/23	(7,419) \$	2.7966 \$	(20,747.75)	- \$	- \$	-	95,109 \$	342,284.49	\$ 342,284.49
1/31/23	(8,202) \$	3.7673 \$	(30,899.51)	- \$	- \$	-	161,401 \$	561,393.52	\$ 561,393.52
Total	(85,568) \$	3.5320 \$	(302,224.36)	54,755 \$	4.8584 \$	266,022.71	3,992,265 \$	14,722,947.81	\$ 14,722,947.81

Rhode Island Gas Summary: April 2022

AGT										
	Baseload			Swing			Storage Withdrawals			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
2/1/23	43,000	\$ 2.6410	\$ 113,563.53	56,268	\$ 3.5250	\$ 198,346.73	14,210	\$ 4.4667	\$ 63,471.73	
2/2/23	43,000	\$ 2.6410	\$ 113,563.53	56,268	\$ 3.2299	\$ 181,738.18	12,550	\$ 4.4631	\$ 56,011.76	
2/3/23	43,000	\$ 2.6410	\$ 113,563.53	70,323	\$ 23.5828	\$ 1,658,415.84	28,299	\$ 4.4634	\$ 126,309.56	
2/4/23	43,000	\$ 2.6410	\$ 113,563.53	50,267	\$ 4.3407	\$ 218,193.48	28,299	\$ 4.4619	\$ 126,267.71	
2/5/23	43,000	\$ 2.6410	\$ 113,563.53	36,212	\$ 2.5264	\$ 91,487.66	9,000	\$ 4.4604	\$ 40,143.62	
2/6/23	43,000	\$ 2.6410	\$ 113,563.53	36,212	\$ 2.5264	\$ 91,487.66	12,614	\$ 4.4616	\$ 56,278.30	
2/7/23	43,000	\$ 2.6410	\$ 113,563.53	40,212	\$ 2.1067	\$ 84,716.21	7,550	\$ 4.4581	\$ 33,658.39	
2/8/23	43,000	\$ 2.6410	\$ 113,563.53	40,000	\$ 2.2920	\$ 91,679.71	7,550	\$ 4.4576	\$ 33,654.61	
2/9/23	43,000	\$ 2.6410	\$ 113,563.53	13,000	\$ 2.1343	\$ 27,746.12	8,530	\$ 4.4571	\$ 38,018.73	
2/10/23	32,359	\$ 2.6071	\$ 84,362.76	18,000	\$ 2.1048	\$ 37,886.41	2,074	\$ 4.4577	\$ 9,245.32	
2/11/23	39,456	\$ 2.6317	\$ 103,838.17	39,000	\$ 2.1269	\$ 82,947.34	2,074	\$ 4.4508	\$ 9,231.01	
2/12/23	36,345	\$ 2.6221	\$ 95,301.04	39,000	\$ 2.1269	\$ 82,947.34	5,530	\$ 4.4486	\$ 24,600.67	
2/13/23	34,657	\$ 2.6162	\$ 90,668.88	39,000	\$ 2.1269	\$ 82,947.34	4,564	\$ 4.4445	\$ 20,284.53	
2/14/23	38,000	\$ 2.6274	\$ 99,842.65	22,000	\$ 2.1343	\$ 46,954.41	8,020	\$ 4.4377	\$ 35,589.97	
2/15/23	42,456	\$ 2.6397	\$ 112,070.70	-	\$ -	\$ -	4,564	\$ 4.4330	\$ 20,232.06	
2/16/23	34,657	\$ 2.6162	\$ 90,668.88	-	\$ -	\$ -	-	\$ -	\$ -	
2/17/23	34,657	\$ 2.6162	\$ 90,668.88	30,000	\$ 2.2352	\$ 67,054.81	4,564	\$ 4.4258	\$ 20,199.51	
2/18/23	43,000	\$ 2.6410	\$ 113,563.53	26,000	\$ 1.9937	\$ 51,836.55	19,210	\$ 4.4191	\$ 84,890.56	
2/19/23	34,657	\$ 2.6162	\$ 90,668.88	26,000	\$ 1.9937	\$ 51,836.55	1,337	\$ 4.4160	\$ 5,904.19	
2/20/23	28,002	\$ 2.5858	\$ 72,406.39	23,689	\$ 1.9937	\$ 47,228.42	-	\$ -	\$ -	
2/21/23	43,000	\$ 2.6410	\$ 113,563.53	26,000	\$ 1.9937	\$ 51,836.55	10,000	\$ 4.4017	\$ 44,017.22	
2/22/23	43,000	\$ 2.6410	\$ 113,563.53	25,000	\$ 1.8507	\$ 46,266.44	8,020	\$ 4.4000	\$ 35,288.08	
2/23/23	43,000	\$ 2.6410	\$ 113,563.53	38,000	\$ 1.9026	\$ 72,299.95	15,020	\$ 4.3985	\$ 66,065.73	
2/24/23	43,000	\$ 2.6410	\$ 113,563.53	64,244	\$ 3.9510	\$ 253,829.35	19,210	\$ 4.3980	\$ 84,486.25	
2/25/23	43,000	\$ 2.6410	\$ 113,563.53	70,323	\$ 4.3433	\$ 305,435.76	25,210	\$ 4.3949	\$ 110,794.94	
2/26/23	43,000	\$ 2.6410	\$ 113,563.53	56,268	\$ 2.3596	\$ 132,770.09	9,490	\$ 4.3926	\$ 41,685.32	
2/27/23	39,250	\$ 2.6463	\$ 103,867.85	56,268	\$ 2.3596	\$ 132,770.09	3,240	\$ 4.3905	\$ 14,225.17	
2/28/23	43,000	\$ 2.6410	\$ 113,563.53	36,147	\$ 2.3580	\$ 85,234.09	13,020	\$ 4.3863	\$ 57,109.96	
Total	1,125,496	\$ 2.6343	\$ 2,964,945.03	1,033,701	\$ 4.1365	\$ 4,275,893.07	283,749	\$ 4.4323	\$ 1,257,664.87	

Rhode Island Gas Summary: April 2022

Rhode Island Gas Summary: February 2023

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/23	22,086	\$ 2.8276	\$ 62,449.32	36,645	\$ 2.8653	\$ 104,999.30	2,451	\$ 4.9604	\$ 12,158.00
2/2/23	23,000	\$ 2.8254	\$ 64,983.88	24,977	\$ 2.7138	\$ 67,782.51	1,380	\$ 4.9520	\$ 6,833.76
2/3/23	23,000	\$ 2.8254	\$ 64,983.88	53,599	\$ 29.2767	\$ 1,569,200.47	10,836	\$ 4.9522	\$ 53,662.10
2/4/23	23,000	\$ 2.8254	\$ 64,983.88	36,645	\$ 2.5284	\$ 92,654.98	10,836	\$ 4.9530	\$ 53,670.35
2/5/23	23,000	\$ 2.8254	\$ 64,983.88	12,977	\$ 2.3790	\$ 30,872.01	5,000	\$ 4.9538	\$ 24,769.04
2/6/23	23,000	\$ 2.8254	\$ 64,983.88	16,977	\$ 2.4335	\$ 41,313.61	-	\$ -	\$ -
2/7/23	23,000	\$ 2.8254	\$ 64,983.88	16,977	\$ 2.2384	\$ 38,002.16	3,380	\$ 4.9563	\$ 16,752.24
2/8/23	23,000	\$ 2.8254	\$ 64,983.88	13,977	\$ 2.3317	\$ 32,589.57	1,380	\$ 4.9553	\$ 6,838.36
2/9/23	23,000	\$ 2.8254	\$ 64,983.88	-	\$ -	\$ -	3,000	\$ 4.9498	\$ 14,849.32
2/10/23	19,974	\$ 2.8333	\$ 56,592.66	2,000	\$ 2.1371	\$ 4,274.25	517	\$ 4.9509	\$ 2,559.60
2/11/23	23,000	\$ 2.8333	\$ 65,166.28	6,000	\$ 2.1930	\$ 13,157.75	-	\$ -	\$ -
2/12/23	21,595	\$ 2.8254	\$ 61,014.22	6,000	\$ 2.1930	\$ 13,157.75	-	\$ -	\$ -
2/13/23	19,974	\$ 2.8288	\$ 56,502.29	6,000	\$ 2.1930	\$ 13,157.75	-	\$ -	\$ -
2/14/23	21,595	\$ 2.8288	\$ 61,087.76	-	\$ -	\$ -	-	\$ -	\$ -
2/15/23	23,000	\$ 2.8254	\$ 64,983.88	-	\$ -	\$ -	-	\$ -	\$ -
2/16/23	18,569	\$ 2.8379	\$ 52,696.54	-	\$ -	\$ -	-	\$ -	\$ -
2/17/23	19,974	\$ 2.8333	\$ 56,592.66	-	\$ -	\$ -	-	\$ -	\$ -
2/18/23	23,000	\$ 2.8254	\$ 64,983.88	-	\$ -	\$ -	1,380	\$ 4.8736	\$ 6,725.60
2/19/23	23,000	\$ 2.8254	\$ 64,983.88	-	\$ -	\$ -	3,000	\$ 4.8735	\$ 14,620.63
2/20/23	21,595	\$ 2.8288	\$ 61,087.76	-	\$ -	\$ -	-	\$ -	\$ -
2/21/23	23,000	\$ 2.8254	\$ 64,983.88	-	\$ -	\$ -	6,000	\$ 4.8545	\$ 29,126.99
2/22/23	23,000	\$ 2.8254	\$ 64,983.88	-	\$ -	\$ -	-	\$ -	\$ -
2/23/23	23,000	\$ 2.8254	\$ 64,983.88	2,000	\$ 2.0407	\$ 4,081.38	8,380	\$ 4.8553	\$ 40,687.14
2/24/23	23,000	\$ 2.8254	\$ 64,983.88	25,977	\$ 2.3765	\$ 61,733.51	3,380	\$ 4.8568	\$ 16,416.02
2/25/23	23,000	\$ 2.8254	\$ 64,983.88	28,000	\$ 2.4748	\$ 69,293.62	3,380	\$ 4.8562	\$ 16,414.03
2/26/23	23,000	\$ 2.8254	\$ 64,983.88	8,000	\$ 2.2386	\$ 17,909.11	1,380	\$ 4.8560	\$ 6,701.29
2/27/23	19,974	\$ 2.8333	\$ 56,592.66	8,000	\$ 2.2386	\$ 17,909.11	517	\$ 4.8565	\$ 2,510.82
2/28/23	23,000	\$ 2.8254	\$ 64,983.88	-	\$ -	\$ -	4,380	\$ 4.8521	\$ 21,252.28
Total	622,336	\$ 2.8272	\$ 1,759,492.06	304,751	\$ 7.1930	\$ 2,192,088.85	70,577	\$ 4.9102	346,548

Rhode Island Gas Summary: April 2022

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount			
2/1/23	(6,922)	\$ 3.6072	\$ (24,968.81)	-	\$ -	\$ -	167,738	\$ 530,019.81	\$ 530,019.81
2/2/23	-	\$ -	\$ -	1,983	\$ 4.7286	\$ 9,376.75	163,158	\$ 500,290.38	\$ 500,290.38
2/3/23	-	\$ -	\$ -	7,916	\$ 4.7286	\$ 37,431.36	236,973	\$ 3,623,566.74	\$ 3,623,566.74
2/4/23	-	\$ -	\$ -	8,204	\$ 4.7286	\$ 38,793.18	200,251	\$ 708,127.11	\$ 708,127.11
2/5/23	-	\$ -	\$ -	7,587	\$ 4.7286	\$ 35,875.66	136,776	\$ 401,695.38	\$ 401,695.38
2/6/23	-	\$ -	\$ -	214	\$ 4.7286	\$ 1,011.91	132,017	\$ 368,638.89	\$ 368,638.89
2/7/23	(3,790)	\$ 4.6623	\$ (17,670.00)	-	\$ -	\$ -	130,329	\$ 334,006.40	\$ 334,006.40
2/8/23	(4,107)	\$ 3.2132	\$ (13,196.78)	-	\$ -	\$ -	124,800	\$ 330,112.87	\$ 330,112.87
2/9/23	-	\$ -	\$ -	2,700	\$ 4.7190	\$ 12,741.40	93,230	\$ 271,902.98	\$ 271,902.98
2/10/23	(1,573)	\$ 3.0619	\$ (4,816.41)	-	\$ -	\$ -	73,351	\$ 190,104.60	\$ 190,104.60
2/11/23	(6,153)	\$ 2.1930	\$ (13,493.27)	-	\$ -	\$ -	103,377	\$ 260,847.28	\$ 260,847.28
2/12/23	(8,772)	\$ 2.3928	\$ (20,989.72)	-	\$ -	\$ -	99,698	\$ 256,031.30	\$ 256,031.30
2/13/23	(7,360)	\$ 2.3104	\$ (17,004.91)	-	\$ -	\$ -	96,835	\$ 246,555.88	\$ 246,555.88
2/14/23	(1,376)	\$ 2.8288	\$ (3,892.42)	-	\$ -	\$ -	88,239	\$ 239,582.38	\$ 239,582.38
2/15/23	(923)	\$ 2.8254	\$ (2,607.83)	-	\$ -	\$ -	69,097	\$ 194,678.81	\$ 194,678.81
2/16/23	(976)	\$ 2.8379	\$ (2,769.77)	-	\$ -	\$ -	52,250	\$ 140,595.65	\$ 140,595.65
2/17/23		\$ -	\$ -	3,720	\$ 4.6118	\$ 17,155.72	92,915	\$ 251,671.58	\$ 251,671.58
2/18/23	(679)	\$ 4.8736	\$ (3,309.19)	-	\$ -	\$ -	111,911	\$ 318,690.92	\$ 318,690.92
2/19/23	(3,148)	\$ 4.7773	\$ (15,038.79)	-	\$ -	\$ -	84,846	\$ 212,975.34	\$ 212,975.34
2/20/23	(8,423)	\$ 2.8288	\$ (23,826.91)	-	\$ -	\$ -	64,863	\$ 156,895.66	\$ 156,895.66
2/21/23	-	\$ -	\$ -	1,908	\$ 4.5898	\$ 8,757.43	109,908	\$ 312,285.59	\$ 312,285.59
2/22/23	-	\$ -	\$ -	8,636	\$ 4.5898	\$ 39,637.91	107,656	\$ 299,739.84	\$ 299,739.84
2/23/23	(3,321)	\$ 4.8553	\$ (16,124.34)	-	\$ -	\$ -	126,079	\$ 345,557.27	\$ 345,557.27
2/24/23	(1,202)	\$ 4.8568	\$ (5,837.89)	-	\$ -	\$ -	177,609	\$ 589,174.66	\$ 589,174.66
2/25/23	-	\$ -	\$ -	2,660	\$ 4.5939	\$ 12,219.71	195,573	\$ 692,705.47	\$ 692,705.47
2/26/23	-	\$ -	\$ -	3,302	\$ 4.5939	\$ 15,168.98	144,440	\$ 392,782.20	\$ 392,782.20
2/27/23	-	\$ -	\$ -	956	\$ 4.5939	\$ 4,391.75	128,205	\$ 332,267.45	\$ 332,267.45
2/28/23	-	\$ -	\$ -	4,289	\$ 4.5939	\$ 19,703.13	123,836	\$ 361,846.88	\$ 361,846.88
Total	(58,725)	\$ 3.1596	\$ (185,547.04)	54,075	\$ 4.6651	\$ 252,264.88	3,435,960	\$ 12,863,349.30	\$ 12,863,349.30

Rhode Island Gas Summary: April 2022

AGT											
	Baseload			Swing			Storage Withdrawals				
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
3/1/23	28,000	\$ 2.1799	\$ 61,037.59	48,000	\$ 2.3056	\$ 110,666.52	10,040	\$ 4.3886	\$ 44,061.91		
3/2/23	27,992	\$ 2.1799	\$ 61,020.18	52,000	\$ 2.4332	\$ 126,525.30	8,020	\$ 4.3864	\$ 35,178.54		
3/3/23	21,345	\$ 2.1787	\$ 46,503.73	52,000	\$ 2.5573	\$ 132,980.72	8,020	\$ 4.3848	\$ 35,165.80		
3/4/23	28,000	\$ 2.1799	\$ 61,037.59	51,212	\$ 2.4778	\$ 126,893.15	17,614	\$ 4.3773	\$ 77,101.25		
3/5/23	24,250	\$ 2.1793	\$ 52,847.96	51,212	\$ 2.4778	\$ 126,893.15	3,240	\$ 4.3742	\$ 14,172.29		
3/6/23	28,000	\$ 2.1799	\$ 61,037.59	51,212	\$ 2.4778	\$ 126,893.15	5,490	\$ 4.3690	\$ 23,985.92		
3/7/23	19,657	\$ 2.1782	\$ 42,817.30	70,000	\$ 2.5011	\$ 175,077.78	4,564	\$ 4.3673	\$ 19,932.33		
3/8/23	28,000	\$ 2.1799	\$ 61,037.59	53,000	\$ 2.4862	\$ 131,767.57	8,020	\$ 4.3583	\$ 34,953.25		
3/9/23	26,456	\$ 2.1797	\$ 57,665.65	48,212	\$ 2.4249	\$ 116,907.93	4,564	\$ 4.3566	\$ 19,883.56		
3/10/23	16,657	\$ 2.1772	\$ 36,265.59	49,000	\$ 2.4155	\$ 118,358.66	4,564	\$ 4.3535	\$ 19,869.18		
3/11/23	28,000	\$ 2.1799	\$ 61,037.59	51,000	\$ 2.3820	\$ 121,480.74	3,992	\$ 4.3418	\$ 17,332.44		
3/12/23	21,345	\$ 2.1787	\$ 46,503.73	51,000	\$ 2.3820	\$ 121,480.74	3,992	\$ 4.3404	\$ 17,326.79		
3/13/23	28,000	\$ 2.1799	\$ 61,037.59	51,000	\$ 2.3820	\$ 121,480.74	5,992	\$ 4.3331	\$ 25,964.11		
3/14/23	28,000	\$ 2.1799	\$ 61,037.59	56,212	\$ 2.5473	\$ 143,189.92	7,522	\$ 4.3322	\$ 32,586.60		
3/15/23	28,000	\$ 2.1799	\$ 61,037.59	53,212	\$ 2.5187	\$ 134,027.31	12,522	\$ 4.3308	\$ 54,230.73		
3/16/23	28,000	\$ 2.1799	\$ 61,037.59	39,000	\$ 2.2958	\$ 89,537.56	7,522	\$ 4.3302	\$ 32,571.43		
3/17/23	28,000	\$ 2.1799	\$ 61,037.59	24,000	\$ 2.2724	\$ 54,536.43	5,530	\$ 4.3288	\$ 23,938.27		
3/18/23	21,539	\$ 2.1787	\$ 46,927.40	53,000	\$ 2.3355	\$ 123,782.31	-	\$ -	\$ -		
3/19/23	28,000	\$ 2.1799	\$ 61,037.59	53,000	\$ 2.3355	\$ 123,782.31	10,124	\$ 4.3232	\$ 43,767.95		
3/20/23	19,657	\$ 2.1782	\$ 42,817.30	53,000	\$ 2.3355	\$ 123,782.31	1,125	\$ 4.3211	\$ 4,861.24		
3/21/23	21,345	\$ 2.1787	\$ 46,503.73	29,000	\$ 2.0207	\$ 58,599.10	5,530	\$ 4.3139	\$ 23,855.81		
3/22/23	28,000	\$ 2.1799	\$ 61,037.59	17,000	\$ 1.8189	\$ 30,921.61	5,530	\$ 4.3082	\$ 23,824.51		
3/23/23	28,000	\$ 2.1799	\$ 61,037.59	13,000	\$ 1.9160	\$ 24,908.26	5,530	\$ 4.3084	\$ 23,825.47		
3/24/23	28,000	\$ 2.1799	\$ 61,037.59	29,000	\$ 1.8801	\$ 54,521.91	5,530	\$ 4.3086	\$ 23,826.43		
3/25/23	28,000	\$ 2.1799	\$ 61,037.59	32,000	\$ 1.8702	\$ 59,845.43	11,530	\$ 4.3088	\$ 49,679.91		
3/26/23	28,000	\$ 2.1799	\$ 61,037.59	32,000	\$ 1.8702	\$ 59,845.43	-	\$ -	\$ -		
3/27/23	18,456	\$ 2.1779	\$ 40,194.43	32,000	\$ 1.8702	\$ 59,845.43	2,074	\$ 4.3069	\$ 8,932.41		
3/28/23	28,000	\$ 2.1799	\$ 61,037.59	37,000	\$ 1.9590	\$ 72,483.98	5,530	\$ 4.2984	\$ 23,770.39		
3/29/23	28,000	\$ 2.1799	\$ 61,037.59	39,000	\$ 1.9731	\$ 76,949.08	5,530	\$ 4.2986	\$ 23,771.33		
3/30/23	28,000	\$ 2.1799	\$ 61,037.59	59,000	\$ 1.9493	\$ 115,009.98	5,530	\$ 4.2988	\$ 23,772.28		
3/31/23	28,000	\$ 2.1799	\$ 61,037.59	22,000	\$ 1.8330	\$ 40,326.70	13,530	\$ 4.2990	\$ 58,164.87		
Total	798,699	\$ 2.1796	\$ 1,740,818.89	1,351,272	\$ 2.2966	\$ 3,103,301.20	198,301	\$ 4.3384	\$860,307.01		

Rhode Island Gas Summary: April 2022

Rhode Island Gas Summary: March 2023

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/23	4,512	\$ 2.1843	\$ 9,855.42	27,000	\$ 2.4500	\$ 66,150.39	1,380	\$ 4.8578	\$ 6,703.78
3/2/23	4,512	\$ 2.1843	\$ 9,855.42	29,000	\$ 2.5273	\$ 73,292.37	1,380	\$ 4.8573	\$ 6,703.08
3/3/23	3,107	\$ 2.1843	\$ 6,786.52	29,000	\$ 2.5984	\$ 75,353.07	1,380	\$ 4.8573	\$ 6,703.03
3/4/23	4,512	\$ 2.1843	\$ 9,855.42	38,529	\$ 2.6329	\$ 101,444.80	1,380	\$ 4.8543	\$ 6,698.90
3/5/23	4,512	\$ 2.1843	\$ 9,855.42	30,529	\$ 2.5488	\$ 77,812.27	1,380	\$ 4.8536	\$ 6,697.93
3/6/23	4,512	\$ 2.1843	\$ 9,855.42	30,529	\$ 2.5488	\$ 77,812.27	-	\$ -	\$ -
3/7/23	1,486	\$ 2.1843	\$ 3,245.82	40,529	\$ 2.5628	\$ 103,866.95	517	\$ 4.8397	\$ 2,502.12
3/8/23	4,512	\$ 2.1843	\$ 9,855.42	28,000	\$ 2.5420	\$ 71,175.55	1,380	\$ 4.8350	\$ 6,672.30
3/9/23	4,512	\$ 2.1843	\$ 9,855.42	27,000	\$ 2.4652	\$ 66,561.51	1,380	\$ 4.8259	\$ 6,659.76
3/10/23	1,486	\$ 2.1843	\$ 3,245.82	24,000	\$ 2.4733	\$ 59,358.34	517	\$ 4.8107	\$ 2,487.15
3/11/23	4,512	\$ 2.1843	\$ 9,855.42	28,000	\$ 2.4665	\$ 69,062.42	-	\$ -	\$ -
3/12/23	4,512	\$ 2.1843	\$ 9,855.42	28,000	\$ 2.4665	\$ 69,062.42	-	\$ -	\$ -
3/13/23	4,512	\$ 2.1843	\$ 9,855.42	24,000	\$ 2.4428	\$ 58,627.45	-	\$ -	\$ -
3/14/23	4,512	\$ 2.1843	\$ 9,855.42	27,908	\$ 2.6703	\$ 74,521.95	1,380	\$ 4.7833	\$ 6,600.93
3/15/23	4,512	\$ 2.1843	\$ 9,855.42	25,415	\$ 2.5561	\$ 64,963.29	6,380	\$ 4.7838	\$ 30,520.73
3/16/23	4,512	\$ 2.1843	\$ 9,855.42	11,886	\$ 2.4061	\$ 28,599.32	1,380	\$ 4.7856	\$ 6,604.18
3/17/23	4,512	\$ 2.1843	\$ 9,855.42	11,000	\$ 2.3542	\$ 25,896.07	1,380	\$ 4.7858	\$ 6,604.36
3/18/23	4,512	\$ 2.1843	\$ 9,855.42	20,000	\$ 2.3628	\$ 47,256.89	-	\$ -	\$ -
3/19/23	4,512	\$ 2.1843	\$ 9,855.42	39,000	\$ 2.4299	\$ 94,766.55	-	\$ -	\$ -
3/20/23	4,512	\$ 2.1843	\$ 9,855.42	27,000	\$ 2.3985	\$ 64,760.45	-	\$ -	\$ -
3/21/23	3,107	\$ 2.1843	\$ 6,786.52	8,886	\$ 2.1168	\$ 18,810.10	1,380	\$ 4.7724	\$ 6,585.92
3/22/23	4,512	\$ 2.1843	\$ 9,855.42	527	\$ 1.9595	\$ 1,032.65	1,380	\$ 4.7694	\$ 6,581.72
3/23/23	4,512	\$ 2.1843	\$ 9,855.42	886	\$ 2.0864	\$ 1,848.52	1,380	\$ 4.7673	\$ 6,578.94
3/24/23	4,512	\$ 2.1843	\$ 9,855.42	16,000	\$ 1.9460	\$ 31,135.55	1,380	\$ 4.7678	\$ 6,579.57
3/25/23	4,512	\$ 2.1843	\$ 9,855.42	22,000	\$ 1.9995	\$ 43,988.76	1,380	\$ 4.7676	\$ 6,579.26
3/26/23	4,512	\$ 2.1843	\$ 9,855.42	22,000	\$ 1.9995	\$ 43,988.76	-	\$ -	\$ -
3/27/23	2,375	\$ 2.1843	\$ 5,187.64	22,000	\$ 1.9995	\$ 43,988.76	517	\$ 4.7593	\$ 2,460.56
3/28/23	4,512	\$ 2.1843	\$ 9,855.42	34,529	\$ 2.0136	\$ 69,526.09	1,380	\$ 4.7504	\$ 6,555.60
3/29/23	4,512	\$ 2.1843	\$ 9,855.42	30,529	\$ 2.0161	\$ 61,549.81	1,380	\$ 4.7509	\$ 6,556.30
3/30/23	4,512	\$ 2.1843	\$ 9,855.42	39,529	\$ 2.0132	\$ 79,579.62	1,380	\$ 4.7461	\$ 6,549.68
3/31/23	4,512	\$ 2.1843	\$ 9,855.42	19,000	\$ 1.7779	\$ 33,780.82	9,380	\$ 4.7454	\$ 44,511.56
Total	128,873	\$ 2.1843	\$ 281,493.21	762,211	\$ 2.3610	\$ 1,799,573.79	42,151	\$ 4.7851	201,697

Rhode Island Gas Summary: April 2022

501 Swing-On-Storage Activity								Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount				
3/1/23	(1,672)	\$ 4.4373	\$ (7,419.18)	-	\$ -	\$ -	117,260	\$ 291,056.42	\$ 291,056.42	
3/2/23	-	\$ -	\$ -	786	\$ 4.6071	\$ 3,621.15	123,690	\$ 316,196.04	\$ 316,196.04	
3/3/23	(967)	\$ 4.8573	\$ (4,696.98)	-	\$ -	\$ -	113,885	\$ 298,795.90	\$ 298,795.90	
3/4/23	(1,809)	\$ 4.3275	\$ (7,828.43)	-	\$ -	\$ -	139,438	\$ 375,202.68	\$ 375,202.68	
3/5/23	(3,636)	\$ 3.4235	\$ (12,448.02)	-	\$ -	\$ -	111,487	\$ 275,831.00	\$ 275,831.00	
3/6/23	(5,546)	\$ 2.5488	\$ (14,135.64)	-	\$ -	\$ -	114,197	\$ 285,448.71	\$ 285,448.71	
3/7/23	-	\$ -	\$ -	6,455	\$ 4.5817	\$ 29,575.02	143,208	\$ 377,017.33	\$ 377,017.33	
3/8/23	(6,528)	\$ 3.0267	\$ (19,758.43)	-	\$ -	\$ -	116,384	\$ 295,703.25	\$ 295,703.25	
3/9/23	(9,744)	\$ 2.7996	\$ (27,279.03)	-	\$ -	\$ -	102,380	\$ 250,254.79	\$ 250,254.79	
3/10/23	(7,920)	\$ 2.6258	\$ (20,796.72)	-	\$ -	\$ -	88,304	\$ 218,788.02	\$ 218,788.02	
3/11/23	-	\$ -	\$ -	4,979	\$ 4.5126	\$ 22,468.42	120,483	\$ 301,237.04	\$ 301,237.04	
3/12/23	(4,907)	\$ 2.4665	\$ (12,103.19)	-	\$ -	\$ -	103,942	\$ 252,125.91	\$ 252,125.91	
3/13/23	(484)	\$ 2.4428	\$ (1,182.32)	-	\$ -	\$ -	113,020	\$ 275,782.99	\$ 275,782.99	
3/14/23	-	\$ -	\$ -	3,203	\$ 4.4946	\$ 14,396.14	128,737	\$ 342,188.55	\$ 342,188.55	
3/15/23	-	\$ -	\$ -	5,797	\$ 4.4946	\$ 26,055.09	135,838	\$ 380,690.16	\$ 380,690.16	
3/16/23	-	\$ -	\$ -	1,527	\$ 4.4946	\$ 6,863.22	93,827	\$ 235,068.72	\$ 235,068.72	
3/17/23	-	\$ -	\$ -	2,583	\$ 4.4946	\$ 11,609.50	77,005	\$ 193,477.64	\$ 193,477.64	
3/18/23	(6,196)	\$ 2.3628	\$ (14,640.19)	-	\$ -	\$ -	92,855	\$ 213,181.84	\$ 213,181.84	
3/19/23	(1,355)	\$ 2.4299	\$ (3,292.53)	-	\$ -	\$ -	133,281	\$ 329,917.29	\$ 329,917.29	
3/20/23	-	\$ -	\$ -	1,406	\$ 4.4648	\$ 6,277.53	106,700	\$ 252,354.25	\$ 252,354.25	
3/21/23	-	\$ -	\$ -	231	\$ 4.4648	\$ 1,031.37	69,479	\$ 162,172.55	\$ 162,172.55	
3/22/23	(2,320)	\$ 3.6709	\$ (8,516.47)	-	\$ -	\$ -	54,629	\$ 124,737.03	\$ 124,737.03	
3/23/23	-	\$ -	\$ -	2,791	\$ 4.4620	\$ 12,453.47	56,099	\$ 140,507.68	\$ 140,507.68	
3/24/23	(260)	\$ 4.7678	\$ (1,239.63)	-	\$ -	\$ -	84,162	\$ 185,716.85	\$ 185,716.85	
3/25/23	-	\$ -	\$ -	3,252	\$ 4.4623	\$ 14,511.35	102,674	\$ 245,497.72	\$ 245,497.72	
3/26/23	(4,053)	\$ 1.9995	\$ (8,103.93)	-	\$ -	\$ -	82,459	\$ 166,623.28	\$ 166,623.28	
3/27/23	(2,692)	\$ 2.5295	\$ (6,809.45)	-	\$ -	\$ -	74,730	\$ 153,799.79	\$ 153,799.79	
3/28/23	-	\$ -	\$ -	2,858	\$ 4.4339	\$ 12,672.16	113,809	\$ 255,901.24	\$ 255,901.24	
3/29/23	(3,601)	\$ 3.0642	\$ (11,034.08)	-	\$ -	\$ -	105,350	\$ 228,685.46	\$ 228,685.46	
3/30/23	(1,730)	\$ 4.1932	\$ (7,254.29)	-	\$ -	\$ -	136,221	\$ 288,550.27	\$ 288,550.27	
3/31/23	-	\$ -	\$ -	958	\$ 4.4252	\$ 4,239.36	97,380	\$ 251,916.32	\$ 251,916.32	
Total	(65,420)	\$ 2.8820	\$ (188,538.51)	36,826	\$ 4.5015	\$ 165,773.78	3,252,913	\$ 7,964,426.72	\$ 7,964,426.72	

Storage Injection Transaction Detail
Rhode Island Energy Natural Gas Portfolio Management Plan
As of March 31, 2023

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL							
4/1/2022		Storage Injections				(432,556)	\$ (2,360,747.12)
		Commodity Charges					\$ (32,301.59)
		Storage Injection Charges					\$ (12,987.35)
		PROXY		351,574	\$1,640,816.97		
		APRIL FINAL CLOSE TOTAL		<u>351,574</u>	<u>\$ 1,640,816.97</u>	<u>(432,556)</u>	<u>\$ (2,406,036.06)</u>
MAY							
5/1/2022		Storage Injections				(275,992)	(1,913,460.09)
		Commodity Charges					(24,089.82)
		Storage Injection Charges					(8,622.64)
		PROXY		242,196	\$1,663,416.81		
		MAY FINAL CLOSE TOTAL		<u>242,196</u>	<u>\$ 1,663,416.81</u>	<u>(275,992)</u>	<u>(1,946,172.55)</u>
JUNE							
6/1/2022		Storage Injections				(267,155)	(2,069,009.94)
		Commodity Charges					(22,042.06)
		Storage Injection Charges					(8,756.91)
		PROXY		242,940	\$1,995,492.45		
		JUNE FINAL CLOSE TOTAL		<u>242,940</u>	<u>\$ 1,995,492.45</u>	<u>(267,155)</u>	<u>(2,099,808.91)</u>

Storage Injection Transaction Detail
Rhode Island Energy Natural Gas Portfolio Management Plan
As of March 31, 2023

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JULY							
7/1/2022		Storage Injections				(265,279)	(1,640,855.16)
		Commodity Charges					(19,741.66)
		Storage Injection Charges					(9,083.53)
		PROXY INJECTIONS		244,280	\$1,430,317.06		
		July FINAL CLOSE TOTAL		<u>244,280</u>	<u>\$ 1,430,317.06</u>	<u>(265,279)</u>	<u>(1,669,680.36)</u>
AUGUST							
8/1/2022		Storage Injections				(274,112)	(2,159,224.48)
		Commodity Charges					(21,788.94)
		Storage Injection Charges					(8,849.54)
		PROXY INJECTIONS		244,090	\$1,952,883.31		
		AUGUST FINAL CLOSE TOTAL		<u>244,090</u>	<u>\$ 1,952,883.31</u>	<u>-274,112</u>	<u>(2,189,862.96)</u>
SEPTEMBER							
9/1/2022		Storage Injection				(272,902)	(2,052,508.43)
		Commodity charges					(25,892.57)
		Storage Injection Charges					(8,853.66)
		PROXY INJECTIONS		244,560	\$1,994,333.40		
		FINAL CLOSE TOTAL		<u>244,560</u>	<u>\$ 1,994,333.40</u>	<u>-272,902</u>	<u>(2,087,254.66)</u>

Storage Injection Transaction Detail
Rhode Island Energy Natural Gas Portfolio Management Plan
As of March 31, 2023

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
OCTOBER							
10/1/2022	Storage Injection					(326,503)	(1,505,798.35)
	Commodity Charges						(33,144.95)
	Storage Injection Charges						(10,065.68)
	PROXY INJECTIONS			283,508	\$1,309,419.20		
	FINAL CLOSE TOTAL			<u>283,508</u>	<u>\$ 1,309,419.20</u>	<u>-326,503</u>	<u>(1,549,008.98)</u>
NOVEMBER							
11/1/2022	Storage Injection					(134,295)	(688,735.59)
	Commodity Charges						(11,782.57)
	Storage Injection Charges						(3,061.93)
	PROXY INJECTIONS			70,360	\$282,988.94		
	TOTAL			<u>70,360</u>	<u>\$ 282,988.94</u>	<u>-134,295</u>	<u>(703,580.09)</u>
DECEMBER							
12/1/2022	Storage Injection					-129,990	(850,557.10)
	Commodity Charges						(11,564.08)
	Storage Injection Charges						(3,294.58)
	PROXY INJECTIONS			73,448	\$450,854.84		
	TOTAL			<u>73,448</u>	<u>\$ 450,854.84</u>	<u>-129,990</u>	<u>(865,415.76)</u>

Storage Injection Transaction Detail
Rhode Island Energy Natural Gas Portfolio Management Plan
As of March 31, 2023

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JANUARY							
1/1/2023	Storage Injection					(161,587)	(559,451.17)
	Commodity Charges						(12,801.35)
	Storage Injection Charges						(3,671.64)
	PROXY INJECTIONS			82,975	\$335,669.01		
	TOTAL			<u>82,975</u>	<u>\$ 335,669.01</u>	<u>-161,587</u>	<u>(575,924.17)</u>
FEBRUARY							
2/1/2023	Storage Injection					(180,016)	(585,867.77)
	Commodity Charges						(14,832.32)
	Storage Injection Charges						(5,119.62)
	PROXY INJECTIONS			102,005	\$ 277,400.35		
	TOTAL			<u>102,005</u>	<u>\$ 277,400.35</u>	<u>-180,016</u>	<u>(605,819.71)</u>
MARCH							
3/1/2023	Storage Injection					(169,039)	(379,627.54)
	Commodity Charges						(11,647.71)
	Storage Injection Charges						(4,396.81)
	PROXY INJECTIONS			80,015	\$172,733.19		
	TOTAL			<u>80,015</u>	<u>\$ 172,733.19</u>	<u>-169,039</u>	<u>(395,672.07)</u>

REDACTED

Attachment 5 (Redacted)
Docket 4038 – NGPMP FY23 Annual Report
Page 1 of 4

	A	B	C	D	E	F	G	H	I	
1	Narragansett Storage Summary									
2	National Grid Natural Gas Portfolio Management Plan									
3	As of June 30, 2022									
4				PAPER			ACTUAL			
5	DATE/Field							Actual - Paper (dt)		
6										
7	APRIL									
8	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG			
9	FSMA	501								
10	FSMA	62918								
11	FSS-1	400515								
12	GSS	300168								
13	GSS	300169								
14	GSS	300170								
15	GSS	300171								
16	GSSTE	600045								
17	SS-1	400185								
18	SS-1	400221								
19	TCO 9630 / 11230	9630								
20	Total									
21				\$ -			\$ -			
22										
23	MAY									
24	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)		
25	FSMA	501								
26	FSMA	62918								
27	FSS-1	400515								
28	GSS	300168								
29	GSS	300169								
30	GSS	300170								
31	GSS	300171								
32	GSSTE	600045								
33	SS-1	400185								
34	SS-1	400221								
35	TCO 9630 / 11230	9630								
36	Total									
37				\$ -			\$ -			
38										
39	JUNE									
40	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)		
41	FSMA	501								
42	FSMA	62918								
43	FSS-1	400515								
44	GSS	300168								
45	GSS	300169								
46	GSS	300170								
47	GSS	300171								
48	GSSTE	600045								
49	SS-1	400185								
50	SS-1	400221								
51	TCO 9630 / 11230	9630								
52	Total									
53										

REDACTED

Attachment 5 (Redacted)
Docket 4038 – NGPMP FY23 Annual Report
Page 2 of 4

	A	B	C	D	E	F	G	H	I
1	Narragansett Storage Summary								
2	Rhode Island Energy Natural Gas Portfolio Management Plan								
3	As of September 30, 2022								
4				PAPER			ACTUAL		
5	DATE/Field							Actual - Paper (dt)	
6									
7									
8	JULY								
9	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)	
10	FSMA	501							
11	FSMA	62918							
12	FSS-1	400515							
13	GSS	300168							
14	GSS	300169							
15	GSS	300170							
16	GSS	300171							
17	GSSTE	600045							
18	SS-1	400185							
19	SS-1	400221							
20	TCO 9630 / 11230	9630							
21	Total								
22									
23									
24	AUGUST								
25	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG		
26	FSMA	501							
27	FSMA	62918							
28	FSS-1	400515							
29	GSS	300168							
30	GSS	300169							
31	GSS	300170							
32	GSS	300171							
33	GSSTE	600045							
34	SS-1	400185							
35	SS-1	400221							
36	TCO 9630 / 11230	9630							
37	Total								
38									
39									
40	SEPTEMBER								
41	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG		
42	FSMA	501							
43	FSMA	62918							
44	FSS-1	400515							
45	GSS	300168							
46	GSS	300169							
47	GSS	300170							
48	GSS	300171							
49	GSSTE	600045							
50	SS-1	400185							
51	SS-1	400221							
52	TCO 9630 / 11230	9630							
53	Total								

REDACTED

Attachment 5 (Redacted)
Docket 4038 – NGPMP FY23 Annual Report
Page 3 of 4

	A	B	C	D	E	F	G	H	I
1	Narragansett Storage Summary								
2	Rhode Island Energy Natural Gas Portfolio Management Plan								
3	As of December 31, 2022								
4				PAPER			ACTUAL		
5	DATE/Field								Actual - Paper (dt)
6									
7	OCTOBER								
8	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
9	FSMA	501							
10	FSMA	62918							
11	FSS-1	400515							
12	GSS	300168							
13	GSS	300169							
14	GSS	300170							
15	GSS	300171							
16	GSSTE	600045							
17	SS-1	400185							
18	SS-1	400221							
19	TCO 9630 / 11230	9630							
20	Total								
21	NOVEMBER								
22	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
23	FSMA	501							
24	FSMA	62918							
25	FSS-1	400515							
26	GSS	300168							
27	GSS	300169							
28	GSS	300170							
29	GSS	300171							
30	GSSTE	600045							
31	SS-1	400185							
32	SS-1	400221							
33	TCO 9630 / 11230	9630							
34	Total								
35									
36									
37									
38	DECEMBER								
39	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
40	FSMA	501							
41	FSMA	62918							
42	FSS-1	400515							
43	GSS	300168							
44	GSS	300169							
45	GSS	300170							
46	GSS	300171							
47	GSSTE	600045							
48	SS-1	400185							
49	SS-1	400221							
50	TCO 9630 / 11230	9630							
51	Total								

REDACTED

Attachment 5 (Redacted)
Docket 4038 – NGPMP FY23 Annual Report
Page 4 of 4

	A	B	C	D	E	F	G	H	I
1	Narragansett Storage Summary								
2	Rhode Island Energy Natural Gas Portfolio Management Plan								
3	As of March 31, 2023								
4				PAPER			ACTUAL		
5	DATE/Field								Actual - Paper (dt)
6									
7	JANUARY								
8	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
9	FSMA	501							
10	FSMA	62918							
11	FSS-1	400515							
12	GSS	300168							
13	GSS	300169							
14	GSS	300170							
15	GSS	300171							
16	GSSTE	600045							
17	SS-1	400185							
18	SS-1	400221							
19	TCO 9630 / 11230	9630							
20	Total								
21									
22									
23	FEBRUARY								
24	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
25	FSMA	501							
26	FSMA	62918							
27	FSS-1	400515							
28	GSS	300168							
29	GSS	300169							
30	GSS	300170							
31	GSS	300171							
32	GSSTE	600045							
33	SS-1	400185							
34	SS-1	400221							
35	TCO 9630 / 11230	9630							
36	Total								
37									
38									
39	MARCH								
40	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
41	FSMA	501							
42	FSMA	62918							
43	FSS-1	400515							
44	GSS	300168							
45	GSS	300169							
46	GSS	300170							
47	GSS	300171							
48	GSSTE	600045							
49	SS-1	400185							
50	SS-1	400221							
51	TCO 9630 / 11230	11230							
52	Total								

April 2022
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,532 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,110 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,274 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 16,993 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 7,219 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 37,298 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 22,598 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,881 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 10,968 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,128 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,573 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,153 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,025 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,532 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,598 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,298 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

May 2022
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,537 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,120 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,286 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 37,316 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 7,223 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 11,366 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 15,055 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 7,576 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,153 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,787 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,537 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
15,055 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,316 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

June 2022
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,538 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,122 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,289 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 37,318 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 3,598 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 7,222 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 7,577 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 15,056 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,153 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,309 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,538 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
15,056 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,318 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

July 2022
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,537 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,118 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,283 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 37,314 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 3,596 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 7,222 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 7,575 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 15,052 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,153 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,307 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,537 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
15,052 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,314 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

August 2022
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,539 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,124 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,290 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 7,224 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 37,324 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 3,597 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 7,578 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 15,060 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,153 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,308 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,539 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
15,060 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,324 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

September 2022
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,540 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,125 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,289 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 37,324 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 7,224 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 3,598 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 7,577 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 15,061 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,153 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,308 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,540 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
15,061 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,324 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

October 2022
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,543 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,134 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,311 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 37,337 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 7,227 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 10,136 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 7,580 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 15,072 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,153 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,789 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,543 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
15,072 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,337 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

November 2022
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,439 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,873 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,331 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 41,542 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 36,933 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 2,270 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 4,882 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
Next 7,323 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 524 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,495 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 6,843 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,881 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 1,153 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,769 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,944 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal
Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point.	

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,439 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
6,843 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
36,933 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

December 2022
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,435 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,861 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,005 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 999 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 26,852 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,966 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 22,457 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 37,234 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 4,896 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
Next 2,275 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 528 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 1,163 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 6,068 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,065 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,469 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 2,994 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 14,055 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal
Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point.	

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balance divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,457 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,234 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

January 2023
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,604 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,289 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,502 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 998 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 27,069 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 528 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 37,902 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 9,966 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 23,039 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 4,896 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
Next 2,403 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,163 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 6,227 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,173 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,603 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,028 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 14,055 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point.	

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,604 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balance divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
23,039 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,902 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

February 2023
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,608 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,302 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,668 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 26,922 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 528 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 9,966 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 23,055 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 37,922 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 4,790 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
Next 2,354 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,163 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 6,231 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,177 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,766 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,031 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 14,055 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's Huhline to the Algonquin Delivery Point.	

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,608 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balance divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
23,055 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,922 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

March 2023
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,626 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,348 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,661 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 27,006 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 528 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 9,966 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 23,117 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 37,991 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 4,790 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	AMA supply
Next 2,367 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 6,248 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,188 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,782 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,163 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,034 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 14,055 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 5,000 MMBtu/day	Algonquin FOM: Algonquin, city-gate GDA: Algonquin, city-gate	Algonquin's variable transportation charges from Algonquin's Huhline to the Algonquin Delivery Point.	

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,626 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balance divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
23,117 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,991 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

REDACTED

Attachment 7 (Redacted)
Docket 4038 – NGPMP FY23 Annual Report
Page 1 of 3

Realized Financial Transactions

Realized Financial Transactions													
no positions													
as of April 30, 2022													
no positions													
as of May 31, 2022													
no positions													
as of June 30, 2022													
no positions													
as of July 31, 2022													
no positions													
as of August 31, 2022													
no positions													
as of September 30, 2022													
Trade	Trade Type	Company	Counterparty	Trade Date	Beg Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
372167	NG OTC Swap	NARRAGANSETT		5/17/2021 10:48:18 AM	9/1/2022 12:00:00 AM	SWAP	BUY	HENRY HUB	Optimization - NEC	60000	2.638	9.353	402900
373438	NG OTC Swap	NARRAGANSETT		6/14/2021 9:49:13 AM	9/1/2022 12:00:00 AM	SWAP	BUY	HENRY HUB	Optimization - NEC	60000	2.795	9.353	393480
383214	NG OTC Swap	NARRAGANSETT		11/30/2021 12:00:00 AM	9/1/2022 12:00:00 AM	SWAP	SELL	HENRY HUB	Optimization - NEC	120000	3.907	9.353	-653520

REDACTED

Attachment 7 (Redacted)
Docket 4038 – NGPMP FY23 Annual Report
Page 2 of 3

Realized Financial Transactions

as of October 31, 2022

no positions

as of November 30, 2022

no positions

as of December 31, 2022

Trade	Trade Type	Company	Counterparty	Trade Date	Beg Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
408231	NG OTC Swap	NARRAGANSETT		11/7/2022 12:00:00 AM	12/1/2022 12:00:00 AM	SWAP	SELL	TETCO M2	Optimization - NEC	40000	6.14	5.9	9600
409235	NG OTC Swap	NARRAGANSETT		11/17/2022 12:00:00 AM	12/1/2022 12:00:00 AM	SWAP	SELL	TETCO M2	Optimization - NEC	40000	5.6	5.9	-12000
409222	NG OTC Swap	NARRAGANSETT		11/17/2022 12:00:00 AM	12/1/2022 12:00:00 AM	SWAP	SELL	TETCO M2	Optimization - NEC	80000	5.49	5.9	-32800

REDACTED

Attachment 7 (Redacted)
Docket 4038 – NGPMP FY23 Annual Report
Page 3 of 3

Realized Financial Transactions

as of January 31, 2023													
Trade	Trade Type	Company	Counterparty	Trade Date	Beg Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
410457	NG OTC Swap	NARRAGANSETT		11/30/2022	0:00	1/1/2023 0:00 SWAP	SELL	TETCO M2	Optimization - NEC	80000	6.2	3.79	192800
408172	NG OTC Swap	NARRAGANSETT		11/7/2022	0:00	1/1/2023 0:00 SWAP	SELL	TETCO M2	Optimization - NEC	40000	6.74	3.79	118000
412009	NG OTC Swap	NARRAGANSETT		12/15/2022	0:00	1/1/2023 0:00 SWAP	SELL	TETCO M2	Optimization - NEC	40000	5.98	3.79	87600
412007	NG OTC Swap	NARRAGANSETT		12/15/2022	0:00	1/1/2023 0:00 SWAP	SELL	TETCO M2	Optimization - NEC	40000	5.86	3.79	82800
as of February 28, 2023													
Trade	Trade Type	Company	Counterparty	Trade Date	Beg Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
408229	NG OTC Swap	NARRAGANSETT		11/7/2022	12:00:00 AM	2/1/2023 12:00:00 AM SWAP	SELL	TETCO M2	Optimization - NEC	60000	6.57	2.55	241200
412933	NG OTC Swap	NARRAGANSETT		12/23/2022	12:00:00 AM	2/1/2023 12:00:00 AM SWAP	SELL	TETCO M2	Optimization - NEC	50000	4.315	2.55	88250
413058	NG OTC Swap	NARRAGANSETT		12/27/2022	12:00:00 AM	2/1/2023 12:00:00 AM SWAP	BUY	TETCO M2	Optimization - NEC	20000	4.23	2.55	33600
414199	NG OTC Swap	NARRAGANSETT		1/10/2023	12:00:00 AM	2/1/2023 12:00:00 AM SWAP	BUY	TETCO M2	Optimization - NEC	50000	2.88	2.55	-16500
413645	NG OTC Swap	NARRAGANSETT		1/5/2023	12:00:00 AM	2/1/2023 12:00:00 AM SWAP	BUY	TETCO M2	Optimization - NEC	80000	3.1	2.55	-44000

as of March 31, 2023

no positions

REDACTED

Attachment 8 (Redacted)
Docket 4038 – NGPMP FY 23 Annual Report
Page 1 of 4

tradetype	trade	swaptype	company	counterparty	tradedate	0		DT		\$152,906.66		Profit / Loss	
						begtime	tradebook	marketarea	quantity	deal_price	market_price	npv	
NG OTC Swap	372167	BUY	NARRAGANSETT		05/17/2021	09/01/2022	Optimization - NEC	HENRY HUB	60,000	2.638	5.392	\$	164,286.30
NG OTC Swap	383214	SELL	NARRAGANSETT		11/30/2021	09/01/2022	Optimization - NEC	HENRY HUB	(120,000)	3.907	5.392	\$	(177,171.50)
NG OTC Swap	373438	BUY	NARRAGANSETT		06/14/2021	09/01/2022	Optimization - NEC	HENRY HUB	60,000	2.795	5.392	\$	154,920.67

PHYSICAL GAS DEALS VALUED FROM ALLEGRO

DESCRIPTION	DEAL KEY	COUNTERPARTY	Profit (Loss) USD	P&L (USD)	
				(Including Liquidity Reserve)	GAIN (LOSS)
Optimization - NEC	399305		\$ 9,486	\$ 9,486	GAIN
Optimization - NEC	399428		\$ 4,945	\$ 4,945	GAIN
Optimization - NEC	399429		\$ -	\$ -	LOSS
Optimization - NEC	399472		\$ 678	\$ 678	GAIN
Optimization - NEC	399473		\$ (215)	\$ (215)	LOSS
Optimization - NEC	399474		\$ -	\$ -	LOSS
Optimization - NEC	399475		\$ (948)	\$ (948)	LOSS
Optimization - NEC	399476		\$ (3,303)	\$ (3,303)	LOSS
Optimization - NEC	399525		\$ 227	\$ 227	GAIN
			\$ 10,871	\$ 10,871	

REDACTED

Attachment 8 (Redacted)
Docket 4038 – NGPMP FY 23 Annual Report
Page 2 of 4

PHYSICAL GAS DEALS VALUED FROM ALLEGRO

0	DT	\$22,965.35	Profit / Loss
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DESCRIPTION	DEAL KEY	COUNTERPARTY	Profit (Loss) USD	Liquidity Reserve (USD)	P&L (USD) (Including Liquidity Reserve)	GAIN (LOSS)
Optimization - NEC	405345		\$ 0	\$ -	\$ -	0 GAIN
Optimization - NEC	405427		\$ 6,603	\$ -	\$ -	6,603 GAIN
Optimization - NEC	405428		\$ 15,160	\$ -	\$ -	15,160 GAIN
Optimization - NEC	405549		\$ 937	\$ -	\$ -	937 GAIN
Optimization - NEC	405550		\$ (0)	\$ -	\$ -	(0) LOSS
Optimization - NEC	405607		\$ (1,695)	\$ -	\$ -	(1,695) LOSS
Optimization - NEC	405608		\$ (239)	\$ -	\$ -	(239) LOSS
Optimization - NEC	405609		\$ 489	\$ -	\$ -	489 GAIN
Optimization - NEC	405610		\$ 1,710	\$ -	\$ -	1,710 GAIN

REDACTED

Attachment 8 (Redacted)
Docket 4038 – NGPMP FY 23 Annual Report
Page 3 of 4

158,000 DT \$203,259.31 Profit / Loss													
tradetype	trade	swapttype	company	counterparty	tradedate	begtime	tradebook	marketarea	quantity	deal_price	market_price	npv	valuetime
NG OTC Swap	410457	SELL	NARRAGANSETT		11/30/2022	01/01/2023	Optimization - NEC	TETCO M2	-80000	6.2	3.782	192687.3095	12/29/2022
NG OTC Swap	412007	SELL	NARRAGANSETT		12/15/2022	01/01/2023	Optimization - NEC	TETCO M2	-40000	5.86	3.782	82796.57343	12/29/2022
NG OTC Swap	408172	SELL	NARRAGANSETT		11/07/2022	01/01/2023	Optimization - NEC	TETCO M2	-40000	6.74	3.782	117859.6074	12/29/2022
NG OTC Swap	412009	SELL	NARRAGANSETT		12/15/2022	01/01/2023	Optimization - NEC	TETCO M2	-40000	5.98	3.782	87577.89625	12/29/2022
NG OTC Swap	408229	SELL	NARRAGANSETT		11/07/2022	02/01/2023	Optimization - NEC	TETCO M2	-60000	6.57	4.005	152752.3385	12/29/2022
NG OTC Swap	412933	SELL	NARRAGANSETT		12/23/2022	02/01/2023	Optimization - NEC	TETCO M2	-50000	4.315	4.005	15384.41356	12/29/2022
NG OTC Swap	413058	SELL	NARRAGANSETT		12/27/2022	02/01/2023	Optimization - NEC	TETCO M2	-20000	4.23	4.005	4466.442645	12/29/2022
NG OTC Swap	408232	BUY	NARRAGANSETT		11/07/2022	05/01/2023	Optimization - NEC	TETCO M2	40000	4.14	3.114	-40197.6799	12/29/2022
NG OTC Swap	409223	BUY	NARRAGANSETT		11/17/2022	05/01/2023	Optimization - NEC	TETCO M2	80000	3.78	3.114	-52186.4616	12/29/2022
NG OTC Swap	409236	BUY	NARRAGANSETT		11/17/2022	06/01/2023	Optimization - NEC	TETCO M2	40000	3.88	3.215	-25938.4681	12/29/2022
NG OTC Swap	412008	BUY	NARRAGANSETT		12/15/2022	06/01/2023	Optimization - NEC	TETCO M2	40000	4.31	3.215	-42710.7106	12/29/2022
NG OTC Swap	410411	BUY	NARRAGANSETT		11/30/2022	06/01/2023	Optimization - NEC	TETCO M2	40000	4.375	3.215	-45246.0496	12/29/2022
NG OTC Swap	408230	BUY	NARRAGANSETT		11/07/2022	08/01/2023	Optimization - NEC	TETCO M2	60000	4.32	3.258	-61645.2175	12/29/2022
NG OTC Swap	412010	BUY	NARRAGANSETT		12/15/2022	08/01/2023	Optimization - NEC	TETCO M2	40000	4.4	3.258	-44192.6167	12/29/2022
NG OTC Swap	412337	BUY	NARRAGANSETT		12/19/2022	08/01/2023	Optimization - NEC	TETCO M2	8000	4.13	3.258	-6748.85495	12/29/2022
NG OTC Swap	413069	BUY	NARRAGANSETT		12/27/2022	08/01/2023	Optimization - NEC	TETCO M2	20000	3.38	3.258	-2360.55133	12/29/2022
NG OTC Swap	410458	BUY	NARRAGANSETT		11/30/2022	09/01/2023	Optimization - NEC	TETCO M2	80000	3.73	2.596	-87439.4015	12/29/2022
NG OTC Swap	408173	BUY	NARRAGANSETT		11/07/2022	09/01/2023	Optimization - NEC	TETCO M2	40000	3.675	2.596	-41599.2567	12/29/2022

REDACTED

tradetype	trade	swaptype	company	counterparty	tradedate	549,000 DT		-\$1,115,627.18 Profit / Loss		market_price	npv	valuetime	
						begtime	tradebook	marketarea	quantity				deal price
NG OTC Swap	408230	BUY	NARRAGANSETT		11/07/2022	08/01/2023	Optimization - NEC	TETCO M2	60000	4.32	2.093	-130888.87	04/01/2023
NG OTC Swap	409236	BUY	NARRAGANSETT		11/17/2022	06/01/2023	Optimization - NEC	TETCO M2	40000	3.88	1.962	-75767.93702	04/01/2023
NG OTC Swap	410458	BUY	NARRAGANSETT		11/30/2022	09/01/2023	Optimization - NEC	TETCO M2	80000	3.73	1.815	-149491.9564	04/01/2023
NG OTC Swap	412008	BUY	NARRAGANSETT		12/15/2022	06/01/2023	Optimization - NEC	TETCO M2	40000	4.31	1.962	-92754.49225	04/01/2023
NG OTC Swap	413255	BUY	NARRAGANSETT		12/29/2022	07/01/2023	Optimization - NEC	TETCO M2	5000	3.36	2.152	-5940.53938	04/01/2023
NG OTC Swap	408173	BUY	NARRAGANSETT		11/07/2022	09/01/2023	Optimization - NEC	TETCO M2	40000	3.675	1.815	-72599.22686	04/01/2023
NG OTC Swap	408232	BUY	NARRAGANSETT		11/07/2022	05/01/2023	Optimization - NEC	TETCO M2	40000	4.14	1.754	-94664.49655	04/01/2023
NG OTC Swap	409223	BUY	NARRAGANSETT		11/17/2022	05/01/2023	Optimization - NEC	TETCO M2	80000	3.78	1.754	-160763.0092	04/01/2023
NG OTC Swap	410411	BUY	NARRAGANSETT		11/30/2022	06/01/2023	Optimization - NEC	TETCO M2	40000	4.375	1.962	-95322.22734	04/01/2023
NG OTC Swap	412010	BUY	NARRAGANSETT		12/15/2022	08/01/2023	Optimization - NEC	TETCO M2	40000	4.4	2.093	-90393.84017	04/01/2023
NG OTC Swap	412337	BUY	NARRAGANSETT		12/19/2022	08/01/2023	Optimization - NEC	TETCO M2	8000	4.13	2.093	-15962.91742	04/01/2023
NG OTC Swap	412934	BUY	NARRAGANSETT		12/23/2022	07/01/2023	Optimization - NEC	TETCO M2	50000	3.54	2.152	-68257.19089	04/01/2023
NG OTC Swap	413059	BUY	NARRAGANSETT		12/27/2022	08/01/2023	Optimization - NEC	TETCO M2	20000	3.38	2.093	-25213.8965	04/01/2023
NG OTC Swap	413480	SELL	NARRAGANSETT		01/03/2023	07/01/2023	Optimization - NEC	TETCO M2	-17000	2.865	2.152	11921.40361	04/01/2023
NG OTC Swap	416119	BUY	NARRAGANSETT		01/26/2023	07/01/2023	Optimization - NEC	TETCO M2	10000	2.65	2.152	-4897.99439	04/01/2023
NG OTC Swap	416294	BUY	NARRAGANSETT		01/27/2023	07/01/2023	Optimization - NEC	TETCO M2	3000	2.73	2.152	-1705.446239	04/01/2023
NG OTC Swap	416463	BUY	NARRAGANSETT		01/30/2023	07/01/2023	Optimization - NEC	TETCO M2	10000	2.61	2.152	-4504.581186	04/01/2023
NG OTC Swap	416790	BUY	NARRAGANSETT		02/01/2023	07/01/2023	Optimization - NEC	TETCO M2	5000	2.58	2.152	-2104.760641	04/01/2023
NG OTC Swap	416903	BUY	NARRAGANSETT		02/02/2023	07/01/2023	Optimization - NEC	TETCO M2	120000	2.535	2.152	-45203.17714	04/01/2023
NG OTC Swap	416904	BUY	NARRAGANSETT		02/02/2023	08/01/2023	Optimization - NEC	TETCO M2	80000	2.531	2.093	-34323.79887	04/01/2023
NG OTC Swap	417864	SELL	NARRAGANSETT		02/14/2023	07/01/2023	Optimization - NEC	TETCO M2	-10000	2.37	2.152	2144.101962	04/01/2023
NG OTC Swap	417981	SELL	NARRAGANSETT		02/15/2023	07/01/2023	Optimization - NEC	TETCO M2	-9000	2.27	2.152	1044.512057	04/01/2023
NG OTC Swap	421075	SELL	NARRAGANSETT		03/22/2023	08/01/2023	Optimization - NEC	TETCO M2	-10000	2.178	2.093	832.6263995	04/01/2023
NG OTC Swap	421149	SELL	NARRAGANSETT		03/22/2023	07/01/2023	Optimization - NEC	TETCO M2	-10000	2.11	2.152	-413.0838642	04/01/2023
NG OTC Swap	421308	SELL	NARRAGANSETT		03/23/2023	08/01/2023	Optimization - NEC	TETCO M2	-13000	2.06	2.093	-420.2314416	04/01/2023
NG OTC Swap	421588	SELL	NARRAGANSETT		03/27/2023	07/01/2023	Optimization - NEC	TETCO M2	-16000	2.015	2.152	-2155.904358	04/01/2023
NG OTC Swap	421648	SELL	NARRAGANSETT		03/28/2023	07/01/2023	Optimization - NEC	TETCO M2	-7000	1.99	2.152	-1115.326433	04/01/2023
NG OTC Swap	413646	SELL	NARRAGANSETT		01/05/2023	08/01/2023	Optimization - NEC	TETCO M2	-80000	2.81	2.093	56187.58856	04/01/2023
NG OTC Swap	414200	SELL	NARRAGANSETT		01/10/2023	07/01/2023	Optimization - NEC	TETCO M2	-50000	2.745	2.152	29161.75375	04/01/2023

PHYSICAL GAS DEALS VALUED FROM ALLEGRO

DESCRIPTION	DEAL KEY	COUNTERPARTY	Profit (Loss) USD	Liquidity Reserve (USD)	P&L (USD)	
					(Including Liquidity Reserve)	GAIN (LOSS)
Optimization - NEC	422191		\$ (732)	\$	- \$	(732) LOSS
Optimization - NEC	421592		\$ (19,749)	\$	- \$	(19,749) LOSS
Optimization - NEC	421593		\$ (1,573)	\$	- \$	(1,573) LOSS
Optimization - NEC	421598		\$ 0	\$	- \$	0 GAIN
Optimization - NEC	421599		\$ (224)	\$	- \$	(224) LOSS
Optimization - NEC	421600		\$ (57)	\$	- \$	(57) LOSS
Optimization - NEC	421729		\$ (13,297)	\$	- \$	(13,297) LOSS
Optimization - NEC	421730		\$ (4,563)	\$	- \$	(4,563) LOSS
Optimization - NEC	421731		\$ (979)	\$	- \$	(979) LOSS
Optimization - NEC	422190		\$ (881)	\$	- \$	(881) LOSS

\$ (42,054) \$ - \$ (42,054)

Carry Cost plus Cost of Collateral
Actual through March 31, 2023

\$ 19,647.30

95% MSQ
4,495,011

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

TARIFF RATE

Month	Proxy		Actual		Difference		FIXED
	End Balance Vol	End Balance \$'s	End Balance Volume	End Balance \$'s	End Balance Volu	End Balance \$'s	
Apr-21	3,276,684	6,762,305	3,031,580	6,289,340	245,104	\$ 472,965.66	\$ -
May-21	3,394,299	7,080,758	3,131,264	6,550,065	263,035	\$ 530,692.68	\$ -
Jun-21	3,557,892	7,520,664	3,303,772	7,007,513	254,120	\$ 513,150.71	\$ -
Jul-21	3,768,178	8,182,817	3,513,499	7,689,448	254,679	\$ 493,369.10	\$ -
Aug-21	4,029,059	9,065,514	3,779,596	8,697,830	249,463	\$ 367,683.51	\$ -
Sep-21	4,283,207	10,046,599	4,290,200	10,731,538	(6,993)	\$ (684,938.14)	\$ -
Oct-21	4,507,059	11,282,432	4,513,357	11,965,357	(6,291)	\$ (682,925.83)	\$ -
Nov-21	4,200,833	10,671,611	4,207,451	11,323,800	(6,618)	\$ (652,188.93)	\$ -
Dec-21	3,987,870	10,452,058	3,994,522	11,034,177	(6,652)	\$ (582,119.04)	\$ -
Jan-22	3,325,776	8,797,130	3,332,857	9,516,078	(7,081)	\$ (718,947.88)	\$ -
Feb-22	2,935,738	8,132,830	2,943,001	8,867,839	(7,263)	\$ (735,009.02)	\$ -
Mar-22	2,717,628	7,741,962	2,725,148	8,441,787	(7,520)	\$ (699,824.65)	\$ -
			% Decline		% Decline		
			-6.7944%		-6.7776%		
			-5.0695%		-5.0608%		
			-16.6027%		-16.5643%		
			-11.7277%		-11.6974%		
			-7.4295%		-7.4024%		

Apr-22	3,067,446	\$9,587,486.61	\$ 3.1256	3,075,079	\$9,949,259.54	\$ 3.2354	(7,633)	\$ (361,772.93)	\$ (2,399.60)	8.070000%
May-22	3,295,380	11,309,979.52	\$ 3.4321	3,303,081	\$ 11,737,385.33	\$ 3.5535	(7,701)	\$ (427,405.81)	\$ (2,929.43)	8.070000%
Jun-22	3,537,414	13,382,881.56	\$ 3.7832	3,545,152	\$ 13,752,655.90	\$ 3.8793	(7,738)	\$ (369,774.34)	\$ (2,452.67)	8.070000%
Jul-22	3,776,603	14,811,252.28	\$ 3.9218	3,784,225	\$ 15,328,859.78	\$ 4.0507	(7,622)	\$ (517,607.50)	\$ (3,547.67)	8.070000%
Aug-22	4,012,968	16,835,765.01	\$ 4.1953	4,020,632	\$ 17,370,505.16	\$ 4.3203	(7,664)	\$ (534,740.16)	\$ (3,665.09)	8.070000%
Sep-22	4,260,209	18,906,016.95	\$ 4.4378	4,267,883	\$ 19,356,777.29	\$ 4.5355	(7,674)	\$ (450,760.34)	\$ (2,989.84)	8.070000%
Oct-22	4,479,743	\$19,974,093.05	\$ 4.4588	4,487,754	\$ 20,439,351.09	\$ 4.5545	(8,011)	\$ (465,258.04)	\$ (3,188.87)	8.070000%
Nov-22	4,353,754	19,396,674.75	\$ 4.4552	4,361,666	\$ 19,960,463.03	\$ 4.5763	(7,912)	\$ (563,788.28)	\$ (3,739.54)	8.070000%
Dec-22	4,067,171	\$18,223,088.72	\$ 4.4805	3,865,308	\$ 17,929,145.88	\$ 4.6385	201,863	\$ 293,942.84	\$ 2,014.68	8.070000%
Jan-23	3,844,047	17,074,920.49	\$ 4.4419	3,432,948	\$ 13,603,221.26	\$ 3.9625	411,099	\$ 3,471,699.23	\$ 23,794.93	8.070000%
Feb-23	3,587,926	15,636,586.70	\$ 4.3581	2,996,414	\$ 13,603,221.26	\$ 4.5398	591,512	\$ 2,033,365.44	\$ 12,587.92	8.070000%
Mar-23	3,449,943	14,733,954.99	\$ 4.2708	2,907,516	\$ 12,868,011.46	\$ 4.4258	542,427	\$ 1,865,943.53	\$ 12,789.13	8.070000%

Cost of Collateral - Hedging gain / loss = Actual through Dec 2022

Month	Hedging Gain/(Loss)		Cumm Gain/Loss		Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay
April-22	\$	-	\$	-	8.070%	\$ -
May-22	\$	-	\$	-	8.070%	\$ -
June-22	\$	-	\$	-	8.070%	\$ -
July-22	\$	-	\$	-	8.070%	\$ -
August-22	\$	-	\$	-	8.070%	\$ -
September-22	\$	142,860.00	\$	142,860.00	8.070%	\$ 960.73
October-22	\$	-	\$	143,820.73	8.070%	\$ 967.19
November-22	\$	-	\$	143,827.19	8.070%	\$ 967.24
December-22	\$	(35,200.00)	\$	108,627.24	8.070%	\$ 730.52
January-23	\$	481,200.00	\$	589,590.52	8.070%	\$ 3,965.00
February-23	\$	302,550.00	\$	895,375.00	8.070%	\$ 6,021.40
March-23	\$	-	\$	897,431.40	8.070%	\$ 6,035.23
Total	\$	891,410.00				\$ 19,647.30

Attachment EPM-5

Financial hedge (including Storage Deferral) discounted mark-to-market (“MTM”)
as of August 4, 2023

EPM-5: Financial hedge (including Storage Deferral) discounted mark-to-market (MTM) as of August 4, 2023

EPM-5: Financial hedge (including Storage Deferral) discounted mark-to-market (MTM) as of August 4, 2023 *

	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Mar-2024	Apr-2024	May-2024	Jun-2024	Jul-2024	Aug-2024	Sep-2024	Oct-2024	Total
NYMEX Hedge MTM	\$ 1,341,563	\$ 1,483,469	\$ 1,437,416	\$ 1,618,529	\$ 1,549,647	\$ 1,206,213	\$ 860,210	\$ 1,295,763	\$ 517,426	\$ 849,594	\$ 1,164,040	\$ 956,237	\$ 14,280,107
Storage Deferral	\$ 102,657	\$ 1,197,564	\$ 1,323,427	\$ 1,240,379	\$ 761,611	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,625,639
Basis Hedge MTM	\$ 893,308	\$ 282,398	\$ (159,996)	\$ (208,568)	\$ (195,272)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 611,870
Impact of Financial Hedges (includes Storage Deferral)	\$ 2,337,528	\$ 2,963,431	\$ 2,600,847	\$ 2,650,341	\$ 2,115,987	\$ 1,206,213	\$ 860,210	\$ 1,295,763	\$ 517,426	\$ 849,594	\$ 1,164,040	\$ 956,237	\$ 19,517,616

* Positive dollar values denote a cost to the customer, while negative dollar values denote a benefit to the customer at market settlement prices on selected valuation date.