

The Narragansett Electric Company  
d/b/a Rhode Island Energy

## **Distribution Adjustment Charge Filing**

Revised Supplemental Testimony  
and Schedules of  
Peter R. Blazunas and  
Tyler G. Shields

Submitted to:  
Rhode Island Public Utilities Commission  
RIPUC Docket No. 23-23-NG

Submitted by:



**Rhode Island Energy™**

a PPL company

September 15, 2023

**VIA ELECTRONIC MAIL AND HAND DELIVERY**

Luly E. Massaro, Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: The Narragansett Electric Company d/b/a Rhode Island Energy  
Docket 23-23-NG - 2023 Distribution Adjustment Clause Filing  
Revised Supplemental Filing**

Dear Ms. Massaro:

I have enclosed The Narragansett Electric Company d/b/a Rhode Island Energy's ("Rhode Island Energy" or the "Company") Revised Supplemental Distribution Adjustment Charge ("DAC") filing, which is a supplement to the Company's August 1, 2023 DAC filing and a revision of the supplemental filing made on September 1, 2023.

The Revised Supplemental DAC filing includes the revised supplemental testimony and schedules of Peter R. Blazunas and Tyler G. Shields. In their supplemental testimony and schedules, Messrs. Blazunas and Shields provide updates to the proposed DAC factors for effect on November 1, 2023. Additionally, and in accordance with paragraph 25 of the Public Utilities Commission Order No. 24275 in the Company's 2021 DAC and Gas Cost Recovery ("GCR") dockets, the Company includes "a 1-page schedule comparing the Total Combined Increase of DAC/GCR, as approved for the previous year, compared to the updated as filed increase for the current year." *See* Schedule PRB/TGS-1S Revised, Page 2.

As explained in Messrs. Blazunas and Shields' testimony, on August 31, 2023, the Company detected certain errors in the gas sales forecast data utilized in its annual GCR Factor filing, Docket No. 23-23-NG, submitted on September 1, 2023. Both the System Pressure Factor and the Low-Income Discount Recovery Factor components of the DAC are calculated using outputs from the Company's GCR filing. Consequently, the gas costs, gas rates, and bill impacts

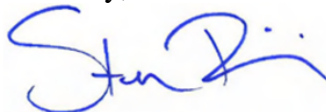
Luly E. Massaro, Commission Clerk  
September 15, 2023  
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presented in the September 1, 2023 Supplemental DAC filing required revision. This Revised Supplemental DAC filing presents those revisions. For convenience, and to avoid confusion, this Revised Supplemental DAC filing includes all schedules to Messrs. Blazunas' and Shields' testimony including schedules that were not affected by the errors described above. Therefore, all schedules filed with Messrs. Blazunas' and Shields' September 1, 2023 testimony can be disregarded.

As described in the attached revised supplemental testimony, the bill impact of the proposed DAC factor for an average Residential Heating customer utilizing 845 therms annually, is in an annual decrease of \$34.38 (a decrease of \$33.35 in the DAC Factor itself, and \$1.03 in Gross Earnings Tax), or 2 percent.

Please do not hesitate to contact me should you have any questions. Thank you for your attention to this matter.

Sincerely,



Steven J. Boyajian

#### Attachments

Copy to: Docket 23-23-NG Service List  
Leo Wold, Esq.  
John Bell, Division  
Al Mancini, Division

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 23-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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**REVISED JOINT PREFILED SUPPLEMENTAL DIRECT TESTIMONY**

**OF**

**PETER R. BLAZUNAS**

**AND**

**TYLER G. SHIELDS**

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1 **I. Introduction and Qualifications of Peter R. Blazunas**

2 **Q. Please state your name and business address.**

3 A. My name is Peter R. Blazunas and my business address is 293 Boston Post Road West,  
4 Suite 500, Marlborough, Massachusetts 01752.

5

6 **Q. Have you previously submitted testimony in this proceeding with respect to the**  
7 **Company’s proposed Distribution Adjustment Charge (“DAC”)?**

8 A. Yes. I submitted direct testimony in this proceeding on August 1, 2023 and supplemental  
9 direct testimony in the proceeding on September 1, 2023, both with respect to the  
10 Company’s Distribution Adjustment Charge.

11

12 **II. Introduction and Qualifications of Tyler G. Shields**

13 **Q. Please state your name and business address.**

14 A. My name is Tyler G. Shields and my business address is 280 Melrose Street, Providence,  
15 Rhode Island 02907.

16

17 **Q. Have you previously submitted testimony in this proceeding with respect to the**  
18 **Company’s DAC?**

19 A. Yes. I submitted direct testimony in this proceeding on August 1, 2023 and supplemental  
20 direct testimony in the proceeding on September 1, 2023, both with respect to the  
21 Company’s Distribution Adjustment Charge.

1 **III. Purpose of Testimony**

2 **Q. What is the purpose of your testimony?**

3 A. The purpose of our supplemental testimony is to provide revised proposed  
4 DAC Factors effective November 1, 2023, designed to reflect the impact of revised  
5 proposed Gas Cost Recovery (“GCR”) Factors also submitted today under separate cover  
6 in Docket No. 23-23-NG. The System Pressure Factor and Low-Income Discount  
7 Recovery Factor (“LIDRF”) are the sole components of the DAC derived from the  
8 Company’s GCR filing.

9  
10 As discussed in the pre-filed joint direct testimony of the Gas Pricing Panel filed on  
11 September 1, 2023 in the instant proceeding, the Company determined that the gas costs,  
12 gas rates, and bill impacts presented in its GCR filing would require revision as a result  
13 of the need to correct certain errors in the gas sales forecast data detected by the  
14 Company on August 31, 2023. The Company has corrected the errors in the gas sales  
15 forecast via Attachments GSP-1 Revised and GSP-3 Revised and the revised testimony  
16 and attachments of the Gas Pricing Panel reflect these corrections.

17  
18 Due to the nature of the corrections to the gas sales forecast, a revision to the System  
19 Pressure Factor is not necessary. Put differently, the estimated costs to be recovered via  
20 the System Pressure Factor did not change as a result of the corrections to the Company’s

1 gas sales forecast. However, a revision to the LIDRF is necessary since its calculation  
2 utilizes the revised proposed GCR rates.

3  
4 Consequently, our supplemental testimony will (1) present a revised line item comparison  
5 of the combined DAC and Gas Cost Recovery (“GCR”) Factor Filing amounts proposed  
6 for 2023/2024 as compared to the amounts approved in Docket No. 22-13-NG for  
7 2022/2023 for the DAC and in Docket No. 22-20-NG for 2022/2023 for the GCR; (2)  
8 present a schedule with the revised proposed DAC and GCR rates for which the  
9 Company is seeking the Commission’s approval; (3) present the revised LIDRF; and (4)  
10 present the impact on customer bills resulting from the revised proposed DAC Factors.

11  
12 **Q. Are you sponsoring any schedules with your testimony?**

13 A. Yes. We are sponsoring the following schedules with our testimony:

- 14 • Schedule PRB/TGS-1S Revised Summary of DAC Factors
- 15 • Schedule PRB/TGS-2S System Pressure Factor
- 16 • Schedule PRB/TGS-3 Environmental Response Cost Factor
- 17 • Schedule PRB/TGS-4S Pension Adjustment Factor
- 18 • Schedule PRB/TGS-5 Arrearage Management Adjustment Factor
- 19 • Schedule PRB/TGS-6 Revenue Decoupling Adjustment Factor
- 20 • Schedule PRB/TGS-7S Infrastructure, Safety, and Reliability  
21 Reconciliation Factors
- 22 • Schedule PRB/TGS-8 Service Quality Performance Factor



- |   |   |                              |                                     |
|---|---|------------------------------|-------------------------------------|
| 1 | • | Schedule PRB/TGS-9S          | Reconciliation Factors              |
| 2 | • | Schedule PRB/TGS-10          | Reconciliations for FY 2023         |
| 3 | • | Schedule PRB/TGS-11          | Earnings Sharing Mechanism Factor   |
| 4 | • | Schedule PRB/TGS-12S Revised | Low Income Discount Recovery Factor |
| 5 | • | Schedule PRB/TGS-13S         | Storm Net Revenue Factor            |
| 6 | • | Schedule PRB/TGS-14S Revised | Bill Impact Analysis                |
| 7 | • | Schedule PRB/TGS-15S         | Low Income Customer Charge Deferral |
| 8 |   |                              | Recovery                            |

9 Please note that Schedules PRB/TGS-2S (System Pressure Factor), PRB/TGS-3  
10 (Environmental Response Cost Factor), PRB/TGS-4S (Pension Adjustment Factor),  
11 PRB/TGS-5 (Arrearage Management Adjustment Factor), PRB/TGS-6 (Revenue  
12 Decoupling Adjustment Factor), PRB/TGS-7S (Infrastructure, Safety, and Reliability  
13 Reconciliation Factors), PRB/TGS-8 (Service Quality Performance Factor), PRB/TGS-  
14 9S (Reconciliation Factors), PRB/TGS-10 (Reconciliations for FY 2023), PRB/TGS-11  
15 (Earnings Sharing Mechanism Factor), PRB/TGS-13S (Storm Net Revenue Factor), and  
16 PRB/TGS-15S (Low Income Customer Charge Deferral Recovery) have not changed  
17 from the Company's supplemental filing but accompany this revised supplemental  
18 testimony for ease of reference.

19

1 **IV. Updated DAC Components**

2 **Q. What update to the proposed DAC Factors is contained in this revised supplemental**  
3 **filing?**

4 A. This revised supplemental filing reflects the estimated low income discount for the  
5 upcoming year and the calculation of the revised proposed LIDRF, as presented in  
6 Schedule PRB/TGS-12S Revised. The revised updated DAC Factors including the  
7 revised proposed LIDRF are summarized in Schedule PRB/TGS-1S Revised.

8  
9 **Q. Please explain the “Total Combined Increase of DAC/GCR, As Filed” as presented**  
10 **on Page 2 of Schedule PRB/TGS-1S Revised.**

11 A. Pursuant to the Commission’s written Order in Docket No. 5165, Page 2 of Schedule  
12 PRB/TGS-1S Revised presents a line item comparison of the combined revised DAC and  
13 GCR Factor Filing amounts proposed for 2023/24 as compared to the amounts approved  
14 in Docket No. 22-13-NG for 2022/2023 for the DAC and in Docket No. 22-20-NG for  
15 2022/2023 for the GCR. This schedule is prepared in a manner similar to the Company’s  
16 response to data request PUC 2-1 in Docket No. 5165, and to Page 2 of Schedule PRB-1S  
17 Revised in Docket No. 22-13-NG.

18

1 **Q. Please describe the “DAC and GCR Factors, As Filed” as presented on Page 3 of**  
2 **Schedule PRB/TGS-1S Revised.**

3 A. Page 3 of Schedule PRB/TGS-1S Revised presents a summary of the revised proposed  
4 DAC and GCR factors effective November 1, 2023, for which the Company is seeking  
5 the Commission’s approval. This schedule is prepared in a manner similar to Appendix  
6 A of Order No. 24562 in Docket Nos. 22-20-NG and 22-13-NG.

7  
8 **Q. What is the Low Income Discount Recovery Factor component of the DAC?**

9 A. The LIDRF is a factor determined annually to recover the estimated annual amount of  
10 low income discounts applied to the bills of eligible customers receiving service on Rates  
11 11 (Residential Non-Heating Low Income) and 13 (Residential Heating Low Income) for  
12 the upcoming November through October period. The total amount of estimated  
13 discounts to be recovered via the LIDRF over the period November 2023 through  
14 October 2024 is equal to the sum of their respective blended discount rates multiplied by  
15 their respective forecasted annual billing units multiplied by their respective customer  
16 charges, base distribution charges, proposed DAC Factors, Energy Efficiency Charges,  
17 and GCR charges expected to be in effect for the period November 2023 through October  
18 2024. This amount is then divided by the estimated therms to be delivered by the  
19 Company to all customers excluding customers on Rates 11 and 13.

20

1 **Q. What is the Company proposing for the LIDRF for November 1, 2023?**

2 A. The Company is proposing a revised LIDRF of \$0.0230 per therm, as shown in Schedule  
3 PRB/TGS-12S Revised. The revised proposed LIDRF is calculated by dividing the  
4 estimated annual amount of discounts provided to customers on Rates 11 and 13 for the  
5 period November 2023 through October 2024 by the forecasted throughput, excluding  
6 customers on Rates 11 and 13, of 37,839,898 dth for the 12 months beginning  
7 November 1, 2023.

8

9 **V. Final Proposed DAC Factors and Bill Impacts**

10 **Q. What are the final proposed DAC Factors?**

11 A. The final revised proposed DAC Factors by rate class, including the base DAC Factors,  
12 FY 2023 ISR Reconciliation Factors, and approved FY 2024 ISR Factors are set forth in  
13 Schedule PRB/TGS-1S Revised, Section 2, Column (g).

14

15 **Q. How did the Company determine the impact of the revised proposed DAC Factors on  
16 customer bills?**

17 A. The Company's bill impact analysis isolates the impact of the revised proposed DAC  
18 Factors and keeps all other rates and charges at their current levels, including the  
19 currently effective GCR Factors, to ensure that the bill impacts only reflect the changes to  
20 the DAC Factors proposed in this filing. The combined impact of the revised proposed  
21 DAC Factors and the revised proposed GCR Factors are presented in the Company's

1 revised annual GCR Factor filing, Docket No. 23-23-NG, submitted today under separate  
2 cover.

3

4 **Q. What is the impact of the proposed November 1, 2023 DAC Factors on customer bills?**

5 A. Schedule PRB/TGS-14S Revised sets forth the annual impact of the changes in the  
6 revised DAC Factors proposed in this filing on customers' bills at various levels of  
7 consumption for the Company's rate classes. For an average Residential Heating  
8 customer utilizing 845 therms annually, the impact of the revised proposed residential  
9 DAC Factor results in an annual decrease of \$34.38 (a decrease of \$33.35 in the DAC  
10 Factor itself, and \$1.03 in Gross Earnings Tax), or 2 percent.

11

12 **Q. Does this conclude your testimony?**

13 A. Yes.

Schedules of Peter R. Blazunas and Tyler G. Shields

Schedule PRB/TGS-1S Revised	Summary of DAC Factors
Schedule PRB/TGS-2S	System Pressure Factor
Schedule PRB/TGS-3	Environmental Response Cost Factor
Schedule PRB/TGS-4S	Pension Adjustment Factor
Schedule PRB/TGS-5	Arrearage Management Adjustment Factor
Schedule PRB/TGS-6	Revenue Decoupling Adjustment Factor
Schedule PRB/TGS-7S	Infrastructure, Safety, and Reliability Reconciliation Factors
Schedule PRB/TGS-8	Service Quality Performance Factor
Schedule PRB/TGS-9S	Reconciliation Factors
Schedule PRB/TGS-10	Reconciliations for FY 2023
Schedule PRB/TGS-11	Earnings Sharing Mechanism Factor
Schedule PRB/TGS-12S Revised	Low Income Discount Recovery Factor
Schedule PRB/TGS-13S	Storm Net Revenue Factor
Schedule PRB/TGS-14S Revised	Bill Impact Analysis
Schedule PRB/TGS-15S	Low Income Customer Charge Deferral Recovery

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-1S Revised

Summary of DAC Factors

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Summary of DAC Factors  
Effective November 1, 2023

Section 1: DAC factor (not including annual ISR component) November 1, 2023 - October 31, 2024

			Residential/ Small/ Medium C&I (a)	Large/ X-Large (b)	Residential Low Income (c)
(1) System Pressure (SP)	PRB/TGS-2S	\$25,841,592	\$0.0652	\$0.0652	\$0.0652
(2) Environmental Response Cost Factor (ERCF)	PRB/TGS-3	\$484,956	\$0.0012	\$0.0012	\$0.0012
(3) Pension Adjustment Factor (PAF)	PRB/TGS-4S	(\$7,122,558)	(\$0.0180)	(\$0.0180)	(\$0.0180)
(4) Arrearage Management Adjustment Factor (AMAF)	PRB/TGS-5	\$426,862	\$0.0010	\$0.0010	\$0.0010
(5) Service Quality Factor (SQP)	PRB/TGS-8	(\$150,000)	(\$0.0003)	(\$0.0003)	(\$0.0003)
(6) Reconciliation Factor (R)	PRB/TGS-9S	\$11,262,608	\$0.0320	\$0.0194	\$0.0320
(7) Earnings Sharing Mechanism (ESM)	PRB/TGS-11	\$0	\$0.0000	\$0.0000	\$0.0000
(8) Low Income Discount Recovery Factor (LIDRF)	PRB/TGS-12S Revised	\$8,721,460	\$0.0230	\$0.0230	n/a
(9) Storm Net Revenue Factor	PRB/TGS-13S	(\$5,676)	\$0.0000	\$0.0000	\$0.0000
(10) Subtotal	Sum [(1):(9)]	\$39,459,244	\$0.1041	\$0.0915	\$0.0811
(11) Uncollectible Percentage	Dkt 4770	1.91%	1.91%	1.91%	1.91%
(12) DAC factors grossed up for uncollectible	(10) ÷ [1-(11)]	\$40,227,591	\$0.1061	\$0.0932	\$0.0826
(13) Revenue Decoupling Adjustment (RDA)	PRB/TGS-6	\$15,799,007	\$0.0555	\$0.0000	\$0.0555
(14) Revenue Decoupling Adjustment Reconciliation	PRB/TGS-9S	\$1,623,220	\$0.0057	\$0.0000	\$0.0057
(15) DAC factor	(12)+(13)+(14)	\$57,649,818	\$0.1673	\$0.0932	\$0.1438

Section 2: DAC factors including annual ISR component

	ISR Reconciliation w/o uncollectible (therms) (a)	Uncollectible Percentage (b)	ISR Reconciliation* (therms) (c) = (a) x [1+(b)]	Base DAC Component* (therms) (d)	DAC Component Subtotal Rates* (therms) (e) = (c) + (d)	ISR Component (therms)* (f)	November 1, 2023 DAC Rates* (therms) (g)
(16) Res-NH	\$0.0250	1.91%	\$0.0254	\$0.1673	\$0.1927	\$0.1924	\$0.3851
(17) Res-NH-LI	\$0.0250	1.91%	\$0.0254	\$0.1438	\$0.1692	\$0.1924	\$0.3616
(18) Res-H	\$0.0250	1.91%	\$0.0254	\$0.1673	\$0.1927	\$0.1924	\$0.3851
(19) Res-H-LI	\$0.0250	1.91%	\$0.0254	\$0.1438	\$0.1692	\$0.1924	\$0.3616
(20) Small	\$0.0217	1.91%	\$0.0221	\$0.1673	\$0.1894	\$0.1900	\$0.3794
(21) Medium	\$0.0197	1.91%	\$0.0200	\$0.1673	\$0.1873	\$0.1247	\$0.3120
(22) Large LL	\$0.0109	1.91%	\$0.0111	\$0.0932	\$0.1043	\$0.1137	\$0.2180
(23) Large HL	\$0.0053	1.91%	\$0.0054	\$0.0932	\$0.0986	\$0.0972	\$0.1958
(24) XL-LL	(\$0.0036)	1.91%	(\$0.0036)	\$0.0932	\$0.0896	\$0.0448	\$0.1344
(25) XL-HL	\$0.0004	1.91%	\$0.0004	\$0.0932	\$0.0936	\$0.0443	\$0.1379

\*Factors Include Uncollectible Allowance

- (a) PRB/TGS-7S
- (b) Per Docket 4770
- (d) Section 1, Line (15)
- (f) FY 2024 ISR Component per Docket No. 22-54-NG, Section 4, Attachment 1 (C), Page 1 of 2



**The Narragansett Electric Company**  
**Total Combined Increase of DAC/GCR, As Filed**  
**2023/2024 vs. 2022/2023**

	<u>2023/2024</u>	<u>2022/2023</u>	Increase (Decrease)
	(a)	(b)	(c)
(1) System Pressure (SP)	\$25,841,592	\$68,657,362	(\$42,815,770)
(2) Environmental Response Cost Factor (ERCF)	\$484,956	\$438,725	\$46,231
(3) Pension Adjustment Factor (PAF)	(\$7,122,558)	\$3,143,609	(\$10,266,166)
(4) Arrearage Management Adjustment Factor (AMAF)	\$426,862	\$112,061	\$314,801
(5) Service Quality Factor (SQP)	(\$150,000)	(\$675,000)	\$525,000
(6) Reconciliation Factor (R)	\$11,262,608	\$5,138,820	\$6,123,788
(7) Earnings Sharing Mechanism (ESM)	\$0	\$0	\$0
(8) Low Income Discount Recovery Factor (LIDRF)	\$8,721,460	\$8,934,726	(\$213,266)
(9) Storm Net Revenue Factor	(\$5,676)	(\$168,824)	\$163,148
(10) FY 2023 ISR Reconciliation Filing	<u>\$7,101,581</u>	<u>(\$4,552,377)</u>	<u>\$11,653,958</u>
(11) Subtotal	\$46,560,825	\$81,029,102	(\$34,468,276)
(12) Uncollectible Percentage	1.91%	1.91%	
(13) Uncollectible Adjustment	<u>\$906,628</u>	<u>\$1,577,791</u>	<u>(\$671,164)</u>
(14) DAC Including Uncollectible	\$47,467,453	\$82,606,893	(\$35,139,440)
(15) Revenue Decoupling Adjustment Reconciliation	<u>\$1,623,220</u>	<u>\$7,230</u>	<u>\$1,615,990</u>
(16) Total DAC Filing	\$49,090,673	\$82,614,123	(\$33,523,450)
(17) Revenue Decoupling Adjustment (RDA) Filing	\$15,799,007	\$7,804,264	\$7,994,743
(18) Total DAC Recovery, As Filed	\$64,889,680	\$90,418,387	(\$25,528,707)
(19) Total GCR Recovery, As Filed	<u>\$171,562,380</u>	<u>\$180,024,634</u>	(\$8,462,254)
(20) Combined DAC and GCR Recovery	\$236,452,060	\$270,443,021	(\$33,990,961)

- (1) - (17) (a) Schedule PRB/TGS-1S Revised, Page 1, Plus Schedule PRB/TGS-7S, Column (h), Line (10) ÷ (1-.0191)  
(b) Docket Nos. 22-20-NG and 22-13-NG, October 20, 2022 Filing, Schedule PRB-1S Revised, Page 2 of 2  
(18) Sum of Lines (16) through (17)  
(19) (a) Docket 23-23-NG, Attachment GPP-1 Revised, Page 2, Line (12) + Attachment GPP-1 Revised, Page 3, Line (12)  
(b) Docket 22-20-NG, Attachment PRB-1 Revised, Page 2, Line (12) + Attachment PRB-1 Revised, Page 3, Line (12)  
(20) Line (18) + Line (19)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Summary of DAC & GCR Factors, As Filed  
Effective November 1, 2023

<u>Distribution Adjustment Charge (DAC) Factors</u> <i>(not including Uncollectible %)</i>		<u>Rate</u>	<u>Type of Charge</u>	<u>Source (Docket No. 23-23-NG)</u>
(1)	System Pressure Factor	\$ 0.0652	per therm	Sch. PRB/TGS-2S, Pg.1, Line (18)
(2)	Environmental Response Cost Factor	\$ 0.0012	per therm	Sch. PRB/TGS-3, Pg. 1, Line (16)
(3)	Pension Adjustment Factor	\$ (0.0180)	per therm	Sch. PRB/TGS-4S, Pg. 1, Line (14)
(4)	Arrearage Management Adjustment Factor	\$ 0.0010	per therm	Sch. PRB/TGS-5, Pg. 1, Line (4)
(5)	Service Quality Factor	\$ (0.0003)	per therm	Sch. PRB/TGS-6, Pg. 1, Line (8)
(6)	<i>DAC Reconciliation Factors:</i>			
(a)	Reconciliation Factor (All Rate Classes)	\$ 0.0320	per therm	Sch. PRB/TGS-9S, Pg. 1, Line (16)
(b)	Reconciliation Factor (Large and Extra-Large C&I Only)	\$ (0.0126)	per therm	Sch. PRB/TGS-9S, Pg. 1, Line (28)
(c)	RDA Reconciliation Factor (Residential, Small & Medium C&I Only)	\$ 0.0057	per therm	Sch. PRB/TGS-9S, Pg. 1, Line (22)
(7)	Earnings Sharing Mechanism	\$ -	per therm	Sch. PRB/TGS-11, Pg. 1, Line (4)
(8)	Low Income Discount Recovery Factor	\$ 0.0230	per therm	Sch. PRB/TGS-12S Revised, Pg. 1, Line (4)
(9)	Storm Net Revenue Factor	\$ -	per therm	Sch. PRB/TGS-13S, Pg. 1, Line (6)
(10)	<i>ISR Reconciliation Factors:</i>			
(a)	Residential	\$ 0.0250	per therm	Sch. PRB/TGS-7S, Pg. 1, Line (3)
(b)	Small	\$ 0.0217	per therm	Sch. PRB/TGS-7S, Pg. 1, Line (4)
(c)	Medium	\$ 0.0197	per therm	Sch. PRB/TGS-7S, Pg. 1, Line (5)
(d)	Large LL	\$ 0.0109	per therm	Sch. PRB/TGS-7S, Pg. 1, Line (6)
(e)	Large HL	\$ 0.0053	per therm	Sch. PRB/TGS-7S, Pg. 1, Line (7)
(f)	XL-LL	\$ (0.0036)	per therm	Sch. PRB/TGS-7S, Pg. 1, Line (8)
(g)	XL-HL	\$ 0.0004	per therm	Sch. PRB/TGS-7S, Pg. 1, Line (9)
<u>Gas Cost Recovery (GCR) Factors</u>		<u>Rate</u>	<u>Type of Charge</u>	<u>Source (Docket No. 23-23-NG)</u>
(11)	High Load Factor	\$ 0.6054	per therm	Attachment GPP-1 Revised, Pg. 1, Line (6)(d)
(12)	Low Load Factor	\$ 0.6523	per therm	Attachment GPP-1 Revised, Pg. 1, Line (6)(e)
(13)	<i>Gas Marketer Transportation Factors:</i>			
(14)	FT-2 Demand Rate	\$ 10.9149	per dekatherm	Attachment GPP-5 Revised, Pg. 2, Line (23)
(15)	Storage and Peaking Charge	\$ 0.8757	per dekatherm	Attachment GPP-5 Revised, Pg. 3, Line (5)

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-2S

System Pressure Factor

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
System Pressure Factor  
Effective November 1, 2023**

(1)	Nov-23	\$747,142
(2)	Dec-23	\$5,943,417
(3)	Jan-24	\$5,943,417
(4)	Feb-24	\$5,943,417
(5)	Mar-24	\$5,943,417
(6)	Apr-24	\$188,683
(7)	May-24	\$188,683
(8)	Jun-24	\$188,683
(9)	Jul-24	\$188,683
(10)	Aug-24	\$188,683
(11)	Sep-24	\$188,683
(12)	Oct-24	\$188,683
		<hr/>
(13)	Total	\$25,841,592
(14)	System Balancing Factor	100.00%
(15)	LNG GCR Costs allocated to DAC	\$25,841,592
(16)	Firm Throughput	39,576,910 dths
(17)	System Pressure Factor per dekatherm	\$0.6520 per dth
(18)	System Pressure Factor per therm	\$0.0652 per therm

- (1) - (12) Docket 23-23-NG, Attachment GPP-1  
(13) Sum of Lines (1) to (12)  
(15) Line (13) x Line (14)  
(16) Company Forecast  
(17) Line (15) ÷ Line (16)  
(18) Line (17) ÷ 10, truncated to 4 decimal places

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-3

Environmental Response Cost Factor

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Environmental Response Cost (ERC) Factor  
Effective November 1, 2023

<u>Description</u>	<u>Reference</u>	<u>Amount</u>
(1) Amortization of FY2014 expenses - year 10 of 10	Page 3, Column (I), Line (4)	\$300,821
(2) Amortization of FY2015 expenses - year 9 of 10	Page 3, Column (I), Line (6)	\$112,908
(3) Amortization of FY2016 expenses - year 8 of 10	Page 3, Column (I), Line (8)	\$111,792
(4) Amortization of FY2017 expenses - year 7 of 10	Page 3, Column (I), Line (10)	\$303,756
(5) Amortization of FY2018 expenses - year 6 of 10	Page 3, Column (I), Line (12)	\$114,380
(6) Amortization of FY2019 expenses - year 5 of 10	Page 3, Column (I), Line (14)	\$95,024
(7) Amortization of FY2020 expenses - year 4 of 10	Page 3, Column (I), Line (16)	\$85,093
(8) Amortization of FY2021 expenses - year 3 of 10	Page 3, Column (I), Line (18)	\$144,035
(9) Amortization of FY2022 expenses - year 2 of 10	Page 3, Column (I), Line (20)	\$344,060
(10) Amortization of FY2023 expenses - year 1 of 10	Page 3, Column (I), Line (22)	<u>\$183,087</u>
(11)	Subtotal	\$1,794,956
(12) Base Rate Environmental Cost Allowance		\$1,310,000
(13) Cost in excess of Allowance		\$484,956
(14) Firm Throughput		39,576,910 dths
(15) Environmental Response Cost Factor per dekatherm		\$0.0123 per dth
(16) Environmental Response Cost Factor per therm		\$0.0012 per therm
(11) Sum of Lines (1) to (10)		
(12) R.I.P.U.C. Docket No. 4770		
(13) Line (11) - Line (12)		
(14) Company Forecast		
(15) Line (13) ÷ Line (14)		
(16) Line (16) ÷ 10, truncated to 4 decimal places		

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Environmental Response Cost (ERC) Factor  
ERC Amortization Schedule

	(a)	FY2014 (b)	FY2015 (c)	FY2016 (d)	FY2017 (e)	FY2018 (f)	FY2019 (g)	FY2020 (h)	FY2021 (i)	FY2022 (j)	FY2023 (k)
<u>ENVIRONMENTAL AMORTIZATION</u>											
(1) FY 2013 NET ERC Costs Net of Insurance	\$1,368,521	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852	\$136,852
(2) Amortization Period (years)	10										
(3) FY 2014 NET ERC Costs Net of Insurance	\$3,008,237		\$300,824	\$300,824	\$300,824	\$300,824	\$300,824	\$300,824	\$300,824	\$300,824	\$300,824
(4) Amortization Period (years)	10										
(5) FY 2015 NET ERC Costs Net of Insurance	\$1,129,080			\$112,908	\$112,908	\$112,908	\$112,908	\$112,908	\$112,908	\$112,908	\$112,908
(6) Amortization Period (years)	10										
(7) FY 2016 NET ERC Costs Net of Insurance	\$1,117,923				\$111,792	\$111,792	\$111,792	\$111,792	\$111,792	\$111,792	\$111,792
(8) Amortization Period (years)	10										
(9) FY 2017 NET ERC Costs Net of Insurance	\$3,037,565				\$303,756	\$303,756	\$303,756	\$303,756	\$303,756	\$303,756	\$303,756
(10) Amortization Period (years)	10										
(11) FY 2018 NET ERC Costs Net of Insurance	\$1,143,802					\$114,380	\$114,380	\$114,380	\$114,380	\$114,380	\$114,380
(12) Amortization Period (years)	10										
(13) FY 2019 NET ERC Costs Net of Insurance	\$950,236						\$95,024	\$95,024	\$95,024	\$95,024	\$95,024
(14) Amortization Period (years)	10										
(15) FY 2020 NET ERC Costs Net of Insurance	\$850,927							\$85,093	\$85,093	\$85,093	\$85,093
(16) Amortization Period (years)	10										
(17) FY 2021 NET ERC Costs Net of Insurance	\$1,440,353								\$144,035	\$144,035	\$144,035
(18) Amortization Period (years)	10										
(19) FY 2022 NET ERC Costs Net of Insurance	\$3,440,599										\$344,060
(20) Amortization Period (years)	10										
(21) FY 2023 NET ERC Costs Net of Insurance	\$1,830,871										
(22) Amortization Period (years)	10										
(23) Amortization Expense sub-total		\$1,382,515	\$1,730,632	\$1,829,872	\$1,898,061	\$2,277,643	\$2,396,606	\$2,395,051	\$2,271,315	\$1,963,054	\$1,748,725
(24) ENVIRONMENTAL REMEDIATION COSTS											
(25) Beginning Balance	\$20,322,722	\$23,330,959	\$24,460,039	\$25,577,962	\$28,615,527	\$29,759,329	\$30,709,565	\$31,560,492	\$33,000,845	\$36,441,444	\$36,441,444
(26) Environmental Expenditures, net of Insurance	\$3,008,237	\$1,129,080	\$1,117,923	\$3,037,565	\$1,143,802	\$950,236	\$850,927	\$1,440,353	\$3,440,599	\$1,830,871	\$1,830,871
(27) Ending Balance	\$23,330,959	\$24,460,039	\$25,577,962	\$28,615,527	\$29,759,329	\$30,709,565	\$31,560,492	\$33,000,845	\$36,441,444	\$38,272,315	\$38,272,315
(28) ACCUMULATED ENVIRONMENTAL REMEDIATION											
(29) Beginning Balance	\$8,484,411	\$9,866,927	\$11,597,559	\$13,427,431	\$15,325,493	\$17,603,135	\$19,999,742	\$22,394,793	\$24,666,108	\$26,629,162	\$26,629,162
(30) Amortization Expense (1)	\$1,382,515	\$1,730,632	\$1,829,872	\$1,898,061	\$2,277,643	\$2,396,606	\$2,395,051	\$2,271,315	\$1,963,054	\$1,748,725	\$1,748,725
(31) Ending Balance	\$9,866,927	\$11,597,559	\$13,427,431	\$15,325,493	\$17,603,135	\$19,999,742	\$22,394,793	\$24,666,108	\$26,629,162	\$28,377,887	\$28,377,887
(32) NET ENVIRONMENTAL REMEDIATION COSTS		\$13,464,032	\$12,862,480	\$12,150,531	\$13,290,034	\$12,156,193	\$10,709,823	\$9,165,699	\$8,384,737	\$9,812,282	\$9,894,428

(1) Amortization Expense is shown on a June 30 basis

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Environmental Response Cost (ERC) Factor  
ERC Amortization Schedule

	(a)	FY 2024 (l)	FY 2025 (m)	FY 2026 (n)	FY 2027 (o)	FY 2028 (p)	FY 2029 (q)	FY 2030 (r)	FY 2031 (s)	FY 2032 (t)	FY 2033 (u)
<b>ENVIRONMENTAL AMORTIZATION</b>											
(1) FY 2013 NET ERC Costs Net of Insurance	\$1,368,521										
(2) Amortization Period (years)	10	\$0									
(3) FY 2014 NET ERC Costs Net of Insurance	\$3,008,237		\$0								
(4) Amortization Period (years)	10	\$300,821									
(5) FY 2015 NET ERC Costs Net of Insurance	\$1,129,080		\$112,908	\$0							
(6) Amortization Period (years)	10	\$112,908									
(7) FY 2016 NET ERC Costs Net of Insurance	\$1,117,923		\$111,792	\$111,795	\$0						
(8) Amortization Period (years)	10	\$111,792									
(9) FY 2017 NET ERC Costs Net of Insurance	\$3,037,565		\$303,756	\$303,756	\$303,761	\$0					
(10) Amortization Period (years)	10	\$303,756									
(11) FY 2018 NET ERC Costs Net of Insurance	\$1,143,802		\$114,380	\$114,380	\$114,380	\$114,382	\$0				
(12) Amortization Period (years)	10	\$114,380									
(13) FY 2019 NET ERC Costs Net of Insurance	\$950,236		\$95,024	\$95,024	\$95,024	\$95,024	\$95,020	\$0			
(14) Amortization Period (years)	10	\$95,024									
(15) FY 2020 NET ERC Costs Net of Insurance	\$850,927		\$85,093	\$85,093	\$85,093	\$85,093	\$85,093	\$85,090	\$0		
(16) Amortization Period (years)	10	\$85,093									
(17) FY 2021 NET ERC Costs Net of Insurance	\$1,440,353		\$144,035	\$144,035	\$144,035	\$144,035	\$144,035	\$144,035	\$144,038	\$0	
(18) Amortization Period (years)	10	\$144,035									
(19) FY 2022 NET ERC Costs Net of Insurance	\$3,440,599		\$344,060	\$344,060	\$344,060	\$344,060	\$344,060	\$344,060	\$344,060	\$344,059	\$0
(20) Amortization Period (years)	10	\$344,060									
(21) FY 2023 NET ERC Costs Net of Insurance	\$1,830,871		\$183,087	\$183,087	\$183,087	\$183,087	\$183,087	\$183,087	\$183,087	\$183,087	\$183,088
(22) Amortization Period (years)	10	\$183,087									
(23) Amortization Expense sub-total		\$1,794,956	\$1,494,135	\$1,381,230	\$1,269,440	\$965,681	\$851,295	\$756,272	\$671,185	\$527,146	\$183,088
(24) ENVIRONMENTAL REMEDIATION COSTS											
(25) Beginning Balance		\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315
(26) Environmental Expenditures, net of Insurance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(27) Ending Balance		\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315	\$38,272,315
(28) ACCUMULATED ENVIRONMENTAL REMEDIATION											
(29) Beginning Balance		\$28,377,887	\$30,172,843	\$31,666,978	\$33,048,208	\$34,317,648	\$35,283,329	\$36,134,624	\$36,890,896	\$37,562,081	\$38,089,227
(30) Amortization Expense (1)		\$1,794,956	\$1,494,135	\$1,381,230	\$1,269,440	\$965,681	\$851,295	\$756,272	\$671,185	\$527,146	\$183,088
(31) Ending Balance		\$30,172,843	\$31,666,978	\$33,048,208	\$34,317,648	\$35,283,329	\$36,134,624	\$36,890,896	\$37,562,081	\$38,089,227	\$38,272,315
(32) NET ENVIRONMENTAL REMEDIATION COSTS		\$8,099,472	\$6,605,337	\$5,254,107	\$3,954,667	\$2,988,986	\$2,137,691	\$1,381,419	\$710,234	\$183,088	\$0

(1) Amortization Expense is shown on a June 30 basis



**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Environmental Response Cost (ERC) Factor  
ERC FY 2023 Detail**

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
R.I.P.U.C. Docket No. 23-23-NG  
Schedule PRB/TGS-3  
Page 4 of 4

	Total Costs at <u>3/31/2022</u>	FY 2023 Costs	Total Costs at <u>3/31/2023</u>
	(a)	(b)	(c) = (a) + (b)
<u>Environmental Expenses</u>			
(1) 907 & 908 Allens Avenue	\$23,599,664	\$318,886	\$23,918,550
(2) 307 PCB Reg Pipe Abandon.	\$3,422,887	\$190,127	\$3,613,014
(3) 379 Petroleum Site	\$8,430,308	\$50,473	\$8,480,781
(4) 700 18 & 21 Holders COR	\$2,776,743	\$0	\$2,776,743
(5) 161 Canal Street, Westerly	\$29,133	\$0	\$29,133
(6) 178 Site Inv Connell Hwy Newp	\$44,092	\$0	\$44,092
(7) 144 Westerly Soil Investigation	\$82,184	\$0	\$82,184
(8) 171 Contaminated Regulators	\$3,170,075	\$10,628	\$3,180,703
(9) 781 Mendon Road	\$121,355	\$0	\$121,355
(10) 782 Tidewater	\$5,438,870	\$1,121,056	\$6,559,926
(11) 783 Hamlet	\$231,514	\$3,930	\$235,444
(12) -- Thames & Wellington	\$6,474,384	\$71,242	\$6,545,626
(13) -- Misc MGP (NEG)	\$730,418	\$57,662	\$788,080
(14) -- Insurance Recovery	\$1,373,322	\$0	\$1,373,322
(15) -- East Providence (First Ave) Holder	\$416,240	\$6,867	\$423,107
(16) -- 560 Thames Street Newp	<u>\$165,403</u>	<u>\$0</u>	<u>\$165,403</u>
(17) Sub-Total	\$56,506,592	\$1,830,871	\$58,337,463
(18) Insurance Recovery/Settlement			
(19) 910 Environmental Insurance Recovery Settlement		\$0	
(20) Net FY 2023 Environmental Response Costs		<u>\$1,830,871</u>	

(1)-(16) Col (a): R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-3, Page 4, Col (c)

(1)-(16) Col (b): Annual Environmental Report for Gas Service, Period of April 1, 2022 - March 31, 2023 (Filed July 31, 2023)

(20) Line (17), Col (b) + Line (19)

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-4S  
Pension Adjustment Factor

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Pension Adjustment Factors  
Effective November 1, 2023**

<b><u>Pension Factor</u></b>	
(1)	Pension Reconciliation (\$7,256,162)
(2)	Carrying Charges (\$132,315)
(3)	Total Pension Cost (\$7,388,478)
(4)	Firm Throughput 39,576,910 dths
(5)	Pension Factor per dth (\$0.1867) per dth
(6)	Pension Factor per therm (\$0.0186) per therm
<b><u>PBOP Factor</u></b>	
(7)	PBOP Reconciliation \$265,920
(8)	Carrying Charges \$0
(9)	Total PBOP Cost \$265,920
(10)	Firm Throughput 39,576,910 dths
(11)	PBOP Factor per dth \$0.0067 per dth
(12)	PBOP Factor per therm \$0.0006 per therm
<b><u>Pension &amp; PBOP Factor Combined</u></b>	
(13)	Pension & PBOP Factor per dth (\$0.1800) per dth
(14)	Pension & PBOP Factor per therm (\$0.0180) per therm

- (1) JDO/GRS-1, Page 1, Col (a), Line (11)
- (2) JDO/GRS-1, Page 1, Line (12)
- (3) Line (1) + Line (2)
- (4) Company Forecast
- (5) Line (3) ÷ Line (4)
- (6) Line (5) ÷ 10, truncated to 4 decimal places
- (7) JDO/GRS-1, Page 1, Col (b), Line (11)
- (8) Included in Line (2)
- (9) Line (7) + Line (8)
- (10) Company Forecast
- (11) Line (9) ÷ Line (10)
- (12) Line (11) ÷ 10, truncated to 4 decimal places
- (13) Line (5) + Line (11)
- (14) Line (6) + Line (12)

Schedule PRB/TGS-5

Arrearage Management Adjustment Factor

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Arrearage Management Adjustment Factor Calculation**

(1) Total Recoverable Arrearage Forgiveness Amount	\$426,862
(2) Firm Throughput	39,576,910 dths
(3) Arrearage Management Adjustment Factor per dekatherm	\$0.0108 per dth
(4) Arrearage Management Adjustment Factor per therm	\$0.0010 per therm

- (1) Page 2, Line (12)
- (2) Company forecast
- (3) Line (1) ÷ Line (2)
- (4) Line (3) ÷ 10, truncated to 4 decimal places

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Recoverable Arrearage Foregiveness Amount  
Calendar Year 2022**

Uncollectible Recovery from:

(1) Rate Year Base Distribution Rates (Docket 4770, Rate Year 3 - 12 Months)	\$3,613,099
(2) Calendar Year Commodity Rates	\$3,040,599
(3) Calendar Year Distribution Adjustment Charge (DAC)	\$1,280,975
(4) Calendar Year Energy Efficiency (EE)	<u>\$733,266</u>
(5) Total Allowable Bad Debt	\$8,667,939
(6) Total Actual Net Charge Offs	<u>\$9,126,670</u>
(7) Actual Above / (Below) Allowable Bad Debt	\$458,731
(8) Amount of AMP Successful Participants Arrearage Foregiveness	<u>\$181,444</u>
(9) Recoverable Arrearage Foregiveness Due to AMP Successful Participants	\$181,444
(10) Recoverable Arrearage Foregiveness Due to AMP Unsuccessful Participants (Cancelled)	\$151,324
(11) Recoverable Arrearage Foregiveness Due to AMP Unsuccessful Participants (Default)	<u>\$94,095</u>
(12) Total Recoverable Arrearage Foregiveness Amount	\$426,862

- (1) RIPUC Docket No. 4770, April 24, 2019 Revised Excess Deferred Income Tax True-Up Filing, Revised Supplemental Compliance Attachment 2, Page 4, Line (11), Column (e)
- (2) Page 3, Section 1, Line (3)
- (3) Page 3, Section 2, Line (3)
- (4) Page 3, Section 3, Line (3)
- (5) Sum of Lines (1) to (4)
- (6) Page 4, Column (d), Line (1)
- (7) Line (6) - Line (5)
- (8) Page 5, Line (6)
- (9) If Line (7) > 0 then Min of Line (7) or Line (8), Else 0
- (10) Page 5, Line (4)
- (11) Page 5, Line (2)
- (12) Sum of Lines (9) to (11)

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Recoverable Arrearage Foregiveness Amount  
Calendar Year 2022**

<u>Section 1: Gas Cost Recovery</u>	<u>Jan - Dec</u>
	(a)
(1) Gas Cost Recovery Billings	\$159,193,664
(2) Uncollectible Percentage	1.91%
(3) Commodity Rate Allowable Bad Debt	\$3,040,599
(1) Per Company Revenue Reports for Calendar Year 2022	
(2) Uncollectible percentage approved in R.I.P.U.C. Docket No. 4770	
(3) Line (1) x Line (2)	
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<u>Section 2: Distribution Adjustment Clause</u>	
(1) Distribution Adjustment Clause Billings	\$67,066,763
(2) Uncollectible Percentage	1.91%
(3) DAC Rate Allowable Bad Debt	\$1,280,975
(1) Per Company Revenue Reports for Calendar Year 2022	
(2) Uncollectible percentage approved in R.I.P.U.C. Docket No. 4770	
(3) Line (1) x Line (2)	
<hr/>	
<u>Section 3: Energy Efficiency</u>	
(1) Energy Efficiency Billings	\$38,390,884
(2) Uncollectible Percentage	1.91%
(3) Energy Efficiency Allowable Bad Debt	\$733,266
(1) Per Company Revenue Reports for Calendar Year 2022	
(2) Uncollectible percentage approved in R.I.P.U.C. Docket No. 4770	
(3) Line (1) x Line (2)	

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Recoverable Arrearage Foregiveness Amount  
Calendar Year 2022 Net Charge - Offs**

	Beginning Balance <u>FERC 144</u> (a)	Adjustments to Reserve <u>FERC 904</u> (b)	Ending Balance <u>FERC 144</u> (c)	Net <u>Charge Offs</u> (d)
(1)	\$23,937,031	\$14,524,881	\$29,335,242	\$9,126,670

- (a) Per Company's Financial Statements
- (b) Per Company's Financial Statements
- (c) Per Company's Financial Statements
- (d) Column (a) + Column (b) - Column (c)



**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Recoverable Arrearage Foregiveness Amount  
Arrearage Foregiveness Amounts**

	<u>Unsuccessful Accounts (Default)</u>	
(1)	Number of accounts not successful as of 12/31/2022	802
(2)	Amount forgiven prior to defaulting	\$94,095
	<u>Unsuccessful Accounts (Cancelled)</u>	
(3)	Number of accounts not successful as of 12/31/2022	1,029
(4)	Amount forgiven prior to defaulting	\$151,324
	<u>Successful Accounts</u>	
(5)	Number of accounts successfully completing the first year of the program	1,660
(6)	Amount forgiven during 2022	\$181,444
	<u>Enrolled Accounts</u>	
(7)	Number of accounts enrolled as of 12/31/2022	1,449
(8)	Amount forgiven during 2022	\$163,146
	<u>Total Enrolled Accounts</u>	
(9)	Number of accounts enrolled as of 12/31/2022	4,940
(10)	Amount forgiven during 2022	\$590,008
(1)	Per Docket No. 4651 - Arrearage Management Program Monthly Report - December 2022	
(2)	Per Company Records	
(3)	Per Docket No. 4651 - Arrearage Management Program Monthly Report - December 2022	
(4)	Per Company Records	
(5)	Per Docket No. 4651 - Arrearage Management Program Monthly Report - December 2022	
(6)	Per Company Records	
(7)	Per Docket No. 4651 - Arrearage Management Program Monthly Report - December 2022	
(8)	Per Company Records	
(9)	Sum of Lines (1), (3), (5), and (7)	
(10)	Sum of Lines (2), (4), (6), and (8)	

Schedule PRB/TGS-6

Revenue Decoupling Adjustment Factor

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Annual Gas RDM Reconciliation Balance**

(1)	Residential Non-Heat (incl Low Income)	\$76,224
(2)	Residential Heat (incl Low Income)	\$13,254,127
(3)	Small C&I	\$1,696,450
(4)	Medium C&I	\$772,207
(5)	FY 2023 Net Under Recovery of Target Revenue	<u>\$15,799,007</u>
(6)	Firm Therm Throughput Forecast for RDM Rate Classes (November 2023 - October 2024)	28,457,458 dths
(7)	Proposed RDA Factor per dth	\$ 0.5552 per dth
(8)	Proposed RDF Factor per therm	\$ 0.0555 per therm
(1)	Docket No. 23-23-NG, Schedule NECO-2, Page 1, Column (I), Line (40)	
(2)	Docket No. 23-23-NG, Schedule NECO-2, Page 2, Column (I), Line (80)	
(3)	Docket No. 23-23-NG, Schedule NECO-2, Page 3, Column (I), Line (94)	
(4)	Docket No. 23-23-NG, Schedule NECO-2, Page 3, Column (I), Line (108)	
(5)	Sum [Lines (1):(4)]	
(6)	Firm throughput (in therms) forecast for Residential Heat and Non-Heat, Small and Medium C&I rate classes.	
(7)	Line (5) ÷ Line (6)	
(8)	Line (7) ÷ 10, truncated to 4 decimal places.	



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June 30, 2023

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**Re: Rhode Island Energy's Gas Revenue Decoupling Mechanism Reconciliation Filing  
For the Reconciliation Period April 2022 through March 2023  
Docket No. 23-23-NG**

Dear Ms. Massaro:

On behalf of Rhode Island Energy,<sup>1</sup> enclosed please find the Company's annual Revenue Decoupling Mechanism ("RDM") reconciliation filing for the period April 2022 to March 2023. Rhode Island Energy submits this filing pursuant to the provisions of the Distribution Adjustment Clause of the Company's gas tariff, R.I.P.U.C. NG-Gas No. 101, at Section 3, Schedule A, which allows an annual reconciliation of the target revenue-per-customer and the actual revenue-per-customer through a Revenue Decoupling Adjustment ("RDA") factor to be included in the Company's annual Distribution Adjustment Charge ("DAC") filing.

This filing consists of the pre-filed direct testimony and schedules of Tyler G. Shields. Mr. Shields provides an overview of the Company's RDM reconciliation and describes the actual RDM results for the reconciliation period April 2022 through March 2023.

The RDM reconciliation amount for the 12-month period ending March 31, 2023 is an under-recovery of approximately \$15.8 million. This under-recovery was driven by a decrease in actual revenue due to warmer than normal weather. The Company will submit bill impacts for the cumulative impact of all its proposed DAC factors, including this RDA factor, with its September 1, 2023 Supplemental DAC filing.

---

<sup>1</sup> The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

# Robinson+Cole

Luly E. Massaro, Commission Clerk  
2023 Gas Revenue Decoupling Mechanism Reconciliation Filing  
June 30, 2023  
Page 2 of 2

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Sincerely,



Leticia C. Pimentel

Enclosure

cc: Docket No. 23-23-NG Service List  
Leo Wold, Esq.  
Al Mancini  
John Bell

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
R.I.P.U.C. DOCKET 23-23-NG  
GAS REVENUE DECOUPLING MECHANISM RECONCILIATION  
WITNESS: TYLER G. SHIELDS  
JUNE 30, 2023**

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**DIRECT TESTIMONY  
OF  
TYLER G. SHIELDS**

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
R.I.P.U.C. DOCKET 23-23-NG  
GAS REVENUE DECOUPLING MECHANISM RECONCILIATION  
WITNESS: TYLER G. SHIELDS  
JUNE 30, 2023**

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**THE NARRAGANSETT ELECTRIC COMPANY**  
**d/b/a RHODE ISLAND ENERGY**  
**R.I.P.U.C. DOCKET 23-23-NG**  
**GAS REVENUE DECOUPLING MECHANISM RECONCILIATION**  
**WITNESS: TYLER G. SHIELDS**  
**JUNE 30, 2023**  
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1 **I. Introduction and Qualifications of Tyler G. Shields**

2 **Q. Please state your name and business address.**

3 A. My name is Tyler G. Shields, and my business address is 280 Melrose Street, Providence,  
4 Rhode Island 02907.

5  
6 **Q. Please state your position.**

7 A. I am employed by the PPL Services Corporation (“Services Corporation”) as a Rates and  
8 Regulatory Specialist. My current duties primarily pertain to revenue requirement and  
9 pricing support for the Narragansett Electric Company (the “Company”).

10

11 **Q. Please provide your educational background.**

12 A. I received a Bachelor of Arts degree in Economics from the University of Connecticut in  
13 2013.

14

15 **Q. Please provide your professional background.**

16 A. In March 2015, I began my career as a pricing analyst at Granite Telecommunications in  
17 Quincy, Massachusetts. In February 2017, I was promoted to product pricing team  
18 lead. My responsibilities included auditing customer accounts and maintaining the  
19 pricing and billing databases to ensure accuracy. In January 2021, I was hired by Charles  
20 Stark Draper Laboratory as a Program Analyst where my duties included the creation of  
21 pricing proposals for prospective clients and the validation of financial data for key



**THE NARRAGANSETT ELECTRIC COMPANY**  
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**R.I.P.U.C. DOCKET 23-23-NG**  
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**WITNESS: TYLER G. SHIELDS**  
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**PAGE 2 OF 8**

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1 stakeholders on a weekly basis. In November 2022, I joined the Services Corporation in  
2 my current role.

3  
4 **Q. Have you previously testified before the PUC?**

5 A. Yes, I provided pre-filed direct testimony in the Company’s Fiscal Year 2023 Electric  
6 Revenue Decoupling Mechanism Reconciliation Filing, Docket No. 23-16-EL.

7  
8 **II. Purpose of Testimony**

9 **Q. What is the purpose of your testimony?**

10 A. The purpose of my testimony is to present the Company’s March 31, 2023 Revenue  
11 Decoupling Mechanism (“RDM”) reconciliation balance, which will be used to  
12 determine the proposed Revenue Decoupling Adjustment (“RDA”) factor to be  
13 incorporated in the Company’s upcoming August 1, 2023 Distribution Adjustment  
14 Charge (“DAC”) filing. Specifically, I provide an overview of the Company’s gas RDM  
15 reconciliation and explain the RDM results for the reconciliation period April 1, 2022  
16 through March 31, 2023.

17  
18 This filing is submitted pursuant to the Company’s Distribution Adjustment Clause  
19 provision contained in its tariff, R.I.P.U.C. NG-GAS No. 101, at Section 3, Schedule A,  
20 Sheet 7, subpart 3.6 (Revenue Decoupling Adjustment Factor).

21

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
R.I.P.U.C. DOCKET 23-23-NG  
GAS REVENUE DECOUPLING MECHANISM RECONCILIATION  
WITNESS: TYLER G. SHIELDS  
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1 **Q. Are you sponsoring any schedules with your testimony?**

2 A. Yes, I am sponsoring the following schedules that accompany my testimony:

3	Schedule NECO-1	Annual Gas RDM Reconciliation Balance
4	Schedule NECO-2	Monthly RDM Reconciliation by Rate Class for the
5		Period April 1, 2022 through March 31, 2023
6	Schedule NECO-3	Actual vs. Normal Billing Heating Degree Day
7		Comparison for April 2022 through March 2023
8	Schedule NECO-4	Target Revenue-Per-Customer by Rate Class

9

10 **III. RDM Reconciliation**

11 **Q. Please provide an overview of the Company's RDM reconciliation.**

12 A. In Docket No. 4206, the PUC approved a Revenue-Per-Customer RDM that provides for  
13 an annual reconciliation, by rate class, between a target level of base distribution revenue  
14 and actual base distribution revenue billed during the reconciliation period. The  
15 reconciliation is driven by the comparison of the Actual Revenue-Per-Customer during  
16 the reconciliation period and the Target Revenue-Per-Customer. The reconciliation is  
17 performed on a monthly basis and covers the RDM year (the period April 1 through  
18 March 31 of the following year) for all Residential and Small and Medium Commercial  
19 and Industrial ("C&I") firm rate classes. Under the RDM, customers subject to the RDM  
20 are credited any net over-recovery of target revenue and are surcharged for any net under-  
21 recovery of target revenue through the RDA factor, which is one of several components  
22 of the DAC, effective November 1 each year.

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
R.I.P.U.C. DOCKET 23-23-NG  
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1 **Q. What are the Target Revenue-Per-Customer and the Actual Revenue-Per-**  
2 **Customer?**

3 A. The Target Revenue-Per-Customer is the Revenue-Per-Customer the Company is  
4 allowed to earn for each customer in each rate class included in the RDM. The Actual  
5 Revenue-Per-Customer is the actual average Revenue-Per-Customer associated with the  
6 customers in each rate class included in the RDM based upon the base distribution  
7 revenue billed by the Company divided by the actual number of customers billed.

8  
9 **Q. Did the Company include any adjustments to actual billed base distribution revenue**  
10 **in this filing?**

11 A. Yes. In Order No. 24562 in Docket No. 22-20-NG, the Commission directed the  
12 Company to reduce the \$14.00 per month customer charge to zero for the low-income  
13 rate classes Rate 11 (Residential Non-Heating Low-Income) and Rate 13 (Residential  
14 Heating Low-Income) for the months of January, February, and March 2023.  
15 Furthermore, the Commission authorized the Company to record a regulatory asset to  
16 recover the amount of the credit in the 2023 Distribution Adjustment Charge filing, in a  
17 manner to be determined by the Commission.<sup>1</sup> At this time, the Company has not

---

<sup>1</sup> Order No. 24562 at Page 20: “The Narragansett Electric Company d/b/a Rhode Island Energy is ordered to reduce the \$14.00 customer charge to zero on each bill for the low-income rate classes Rate 11 and Rate 13 for the months of January, February, and March of 2023; provided, however, to the extent the Company’s billing system cannot easily implement this directive in a timely manner, the Company may implement this as an equivalent uniform credit on the customer bills adjusted for the effect of a low-income discount of 25%. The Company is authorized to record a regulatory asset to recover the amount of the credit in the 2023 Distribution Adjustment Charge filing, in a manner to be determined by the Commission.”

**THE NARRAGANSETT ELECTRIC COMPANY**  
**d/b/a RHODE ISLAND ENERGY**  
**R.I.P.U.C. DOCKET 23-23-NG**  
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1 finalized a proposal for the recovery of the credit amount. In order to prevent inadvertent  
2 recovery via the RDA factor, it has consequently added the credit amount to actual billed  
3 base distribution revenue for Rate 11 (Residential Non-Heating Low-Income) and Rate  
4 13 (Residential Heating Low-Income) for the months of January, February, and March  
5 2023. These adjustments are shown on lines (19) and (59) of Schedule NECO-2. In its  
6 upcoming August 1, 2023 DAC filing, the Company will propose a recovery method for  
7 the regulatory asset associated with the credit amount.

8  
9 **Q. What is the result of the RDM reconciliation presented in this filing?**

10 A. The RDM reconciliation results in a net under-recovery balance of approximately \$15.8  
11 million for the period April 2022 through March 2023, as shown in Schedule NECO-1.

12  
13 **Q. How did the Company determine the RDM reconciliation balance at the end of**  
14 **March 2023?**

15 A. On a monthly basis and for each rate class, the Company calculated the difference  
16 between the Target Revenue-Per-Customer and the Actual Revenue-Per-Customer. If the  
17 Actual Revenue-Per-Customer exceeds the Target Revenue-Per-Customer, the Company  
18 has over-recovered its RDM target revenue and must credit customers the excess amount.  
19 If the Actual Revenue-Per-Customer is less than the Target Revenue-Per-Customer, the  
20 Company has under-recovered its RDM target revenue and must surcharge customers the  
21 deficiency. Each month's difference between the Actual and Target Revenue-Per-

**THE NARRAGANSETT ELECTRIC COMPANY**  
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1 Customers is multiplied by the number of customers billed in the respective month to  
2 derive the amount of revenue the Company has either over-recovered or under-recovered  
3 for the month. For each month, the monthly revenue over-recovered or under-recovered  
4 accumulates and the balance accrues interest, which is also reflected in the final monthly  
5 balance.<sup>2</sup> The Company presents this annual reconciliation in Schedule NECO-2.  
6

7 **Q. Has the Target Revenue-Per-Customer changed from last year's filing?**

8 A. No. The Company continues to use the Target Revenue-Per-Customer approved in  
9 Docket No. 5040 and will continue to use these targets in the calculation of RDM  
10 adjustments until new base distribution rates are established for gas service.  
11

12 **IV. Results of the RDM Reconciliation**

13 **Q. What are the results of the RDM reconciliation for the year ending March 31, 2023?**

14 A. For the reconciliation period April 2022 through March 2023, the Company has  
15 calculated a net under-recovery of target revenue of approximately \$15.8 million as  
16 summarized in Schedule NECO-1. This net under-recovery will be recovered from  
17 customers included in the RDM through the RDA factor, which the Company will  
18 propose to go into effect November 1, 2023 pursuant to its DAC filing to be made  
19 August 1, 2023.

---

<sup>2</sup> Interest on the average monthly balance is calculated at the same interest rate used to calculate interest on the Company's other DAC balances, which is the Bank of America Prime Rate less 200 basis points.

**THE NARRAGANSETT ELECTRIC COMPANY**  
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1 **Q. What are the drivers for the net under-recovery?**

2 A. As shown in Schedule NECO-1, the Company's net under-recovery of approximately  
3 \$15.8 million was driven by an approximately \$13.3 million combined under-recovery  
4 for the Residential RDM groups, and an approximately \$2.5 million combined under-  
5 recovery for the Small and Medium C&I RDM groups. The total under-recovery for the  
6 RDM rate classes was driven by a decrease in actual revenue due to warmer than normal  
7 weather.<sup>3</sup>

8

9 **V. Bill Impacts**

10 **Q. Did the Company include bill impacts resulting from the RDM reconciliation in this**  
11 **filing?**

12 A. No, the Company is not presenting bill impact information at this time. Because the  
13 RDA factor will be proposed in the DAC filing along with several other factors, the bill  
14 impact of an RDA factor on a stand-alone basis provides limited information as to the  
15 cumulative impact of the change in the overall DAC. Rather, the Company will submit  
16 bill impacts for the cumulative impact of all its proposed DAC factors, including the  
17 RDA factor, with its September 1, 2023 DAC filing.

18

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<sup>3</sup> Overall, FY 2022 weather was approximately 11.8 percent warmer than normal and 1.5 percent warmer than FY 2022, as shown in Schedule NECO-3.

**THE NARRAGANSETT ELECTRIC COMPANY  
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1 **Q. Does this conclude your testimony?**

2 **A. Yes.**

**The Narragansett Electric Company  
Annual Gas RDM Reconciliation Balance  
Under (Over) Recovery of Target Revenue**

(1)	Residential Non-Heat (incl Low Income)	\$76,224
(2)	Residential Heat (incl Low Income)	\$13,254,127
(3)	Small C&I	\$1,696,450
(4)	Medium C&I	\$772,207
(5)	FY 2023 Net Under Recovery of Target Revenue	\$15,799,007

- (1) Schedule NECO-2, Page 1, Column (1), Line (40)
- (2) Schedule NECO-2, Page 2, Column (1), Line (80)
- (3) Schedule NECO-2, Page 3, Column (1), Line (94)
- (4) Schedule NECO-2, Page 3, Column (1), Line (108)
- (5) Sum [Lines (1):(4)]



**RDM Reconciliation by Rate Class by Month**

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	30 (a)	31 (b)	30 (c)	31 (d)	31 (e)	30 (f)	31 (g)	30 (h)	31 (i)	31 (j)	28 (k)	31 (l)
<b>Residential Non-Heat</b>												
(1) Benchmark Revenue Per Customer (RPC)	\$29.05	\$23.50	\$20.12	\$18.90	\$19.00	\$18.53	\$19.37	\$21.66	\$25.85	\$28.85	\$28.14	\$33.85
(2) Beginning Balance Under/(Over) Recovery	\$0	\$27,950	\$30,967	\$42,833	\$30,891	\$38,116	\$34,861	\$37,058	\$34,417	\$28,976	\$22,976	\$19,006
(3) Actual Number of Customers	14,585	14,582	13,975	13,999	13,996	13,954	13,957	13,926	13,929	13,925	13,944	13,944
(4) Actual Base Revenue	\$395,762	\$319,708	\$269,383	\$276,612	\$258,801	\$261,934	\$268,318	\$306,507	\$339,454	\$433,387	\$395,911	\$395,827
(5) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(6) Adjusted Base Revenue	\$395,762	\$319,708	\$269,383	\$276,612	\$258,801	\$261,934	\$268,318	\$306,507	\$339,454	\$433,387	\$395,911	\$395,827
(7) RPC Variance (Benchmark - Actual)	\$27.13	\$23.30	\$19.28	\$19.76	\$18.49	\$18.74	\$19.22	\$21.92	\$24.37	\$31.12	\$28.43	\$28.39
(8) Monthly Under/(Over) Recovery of RPC	\$1,192	\$0.20	\$0.84	\$0.86	\$0.51	\$0.24	\$0.15	\$0.26	\$1.48	(\$2.27)	(\$0.29)	\$5.46
(9) Preliminary Ending Balance	\$27,933	\$29,969	\$31,794	\$32,031	\$33,467	\$34,709	\$36,929	\$39,467	\$42,211	\$45,166	\$48,114	\$51,164
(10) Average Balance	\$13,966	\$29,434	\$36,864	\$38,817	\$40,933	\$43,154	\$45,466	\$47,933	\$50,466	\$53,066	\$55,666	\$58,266
(11) BK America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.82%	3.06%	3.17%	4.25%	4.95%	5.27%	5.80%	5.74%	5.82%
(12) Interest Applied	\$17	\$48	\$72	\$102	\$112	\$122	\$132	\$143	\$157	\$180	\$196	\$222
(13) Ending Balance Under/(Over) Recovery	\$27,950	\$30,967	\$42,833	\$50,891	\$58,116	\$66,461	\$75,058	\$84,016	\$93,417	\$103,276	\$113,614	\$124,446
<b>Residential Non-Heat Low Income</b>												
(15) Benchmark Revenue Per Customer (RPC)	\$29.05	\$23.50	\$20.12	\$18.90	\$19.00	\$18.53	\$19.37	\$21.66	\$25.85	\$28.85	\$28.14	\$33.85
(16) Beginning Balance Under/(Over) Recovery	\$0	(\$2,534)	(\$6,004)	(\$6,660)	(\$9,193)	(\$10,166)	(\$12,075)	(\$14,433)	(\$14,880)	(\$14,004)	(\$24,659)	(\$24,703)
(17) Actual Number of Customers	991	962	970	926	926	930	947	927	998	1,006	1,024	999
(18) Actual Base Revenue	\$31,321	\$26,070	\$20,160	\$20,090	\$18,538	\$19,108	\$19,655	\$21,469	\$24,858	\$29,025	\$17,999	\$17,757
(19) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Adjusted Base Revenue	\$31,321	\$26,070	\$20,160	\$20,090	\$18,538	\$19,108	\$19,655	\$21,469	\$24,858	\$29,025	\$17,999	\$17,757
(21) Actual Base Revenue Per Customer	\$31.61	\$27.10	\$20.78	\$20.02	\$20.55	\$20.76	\$22.16	\$23.16	\$24.91	\$39.35	\$28.08	\$28.27
(22) RPC Variance (Benchmark - Actual)	(\$2.56)	(\$3.60)	(\$0.66)	(\$1.13)	(\$1.55)	(\$2.23)	(\$2.79)	(\$1.50)	(\$0.94	(\$10.50)	\$0.06	\$5.58
(23) Monthly Under/(Over) Recovery of RPC	(\$2,533)	(\$3,463)	(\$6,444)	(\$6,644)	(\$9,174)	(\$10,137)	(\$12,041)	(\$14,422)	(\$14,939)	(\$24,569)	(\$24,595)	(\$19,134)
(24) Preliminary Ending Balance	(\$1,266)	(\$4,266)	(\$6,326)	(\$7,917)	(\$9,665)	(\$11,003)	(\$12,711)	(\$14,127)	(\$15,410)	(\$17,286)	(\$24,627)	(\$21,918)
(25) Average Balance	1.50%	1.94%	2.38%	2.82%	3.06%	3.17%	4.25%	4.95%	5.27%	5.74%	5.82%	
(26) BK America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.82%	3.06%	3.17%	4.25%	4.95%	5.27%	5.74%	5.82%	
(27) Interest Applied	(\$2)	(\$7)	(\$12)	(\$19)	(\$29)	(\$34)	(\$46)	(\$57)	(\$64)	(\$90)	(\$108)	(\$108)
(28) Ending Balance Under/(Over) Recovery	(\$2,534)	(\$6,004)	(\$6,660)	(\$9,193)	(\$10,166)	(\$12,075)	(\$14,433)	(\$17,286)	(\$19,404)	(\$24,659)	(\$24,703)	(\$19,232)
<b>Residential Non-Heat (incl Low Income)</b>												
(29) Benchmark Revenue Per Customer (RPC)	\$29.05	\$23.50	\$20.12	\$18.90	\$19.00	\$18.53	\$19.37	\$21.66	\$25.85	\$28.85	\$28.14	\$33.85
(30) Beginning Balance Under/(Over) Recovery	\$0	\$25,416	\$24,963	\$56,172	\$21,698	\$27,950	\$27,877	\$23,626	\$18,730	\$40,413	(\$1,683)	(\$5,097)
(31) Actual Number of Customers	15,576	15,544	14,945	14,929	14,884	14,884	14,906	14,912	14,927	14,932	14,949	14,943
(32) Adjusted Base Revenue	\$427,083	\$365,778	\$289,544	\$296,702	\$277,340	\$281,042	\$287,973	\$327,975	\$364,312	\$472,975	\$424,662	\$424,073
(33) Actual Base Revenue	\$27.42	\$23.53	\$19.37	\$19.87	\$18.59	\$18,888	\$19,332	\$21,999	\$24,41	\$31.68	\$28.41	\$28.38
(34) RPC Variance (Benchmark - Actual)	\$1.63	(\$0.03)	(\$0.75)	(\$0.97)	(\$0.41)	(\$0.35)	(\$0.03)	(\$2.83)	\$1.44	(\$2.83)	(\$0.27)	\$5.47
(35) Monthly Under/(Over) Recovery of RPC	\$25,400	(\$4,944)	(\$11,550)	(\$14,544)	\$6,178	(\$5,241)	\$756	(\$4,981)	\$1,451	(\$42,187)	(\$3,997)	\$81,747
(36) Preliminary Ending Balance	\$25,400	\$24,921	\$36,113	\$27,876	\$27,709	\$28,709	\$32,542	\$38,644	\$40,281	(\$1,774)	(\$5,681)	\$76,050
(37) Average Balance	\$12,700	\$25,169	\$30,538	\$38,900	\$40,933	\$43,154	\$45,466	\$47,933	\$50,466	\$53,066	\$55,666	\$58,266
(38) BK America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.82%	3.06%	3.17%	4.25%	4.95%	5.27%	5.74%	5.82%	
(39) Interest Applied	\$16	\$41	\$60	\$74	\$78	\$84	\$84	\$86	\$90	\$90	\$16	\$174
(40) Ending Balance Under/(Over) Recovery	\$25,416	\$24,963	\$24,963	\$56,172	\$21,698	\$27,950	\$27,877	\$23,626	\$18,730	\$40,413	(\$1,683)	(\$5,097)

(10) Line (2) + Line (9)  
(11) Line (2) + Line (10) + 2  
(13) [Line (11) x Line (12)] ÷ 365 x # days  
(14) Line (10) + Line (13)  
(15) NECO-4, Line (4)  
(16) Line (4) + Line (5)  
(17) Line (6) + Line (5)  
(18) Company's billing system  
(19) Revenue Adjustment (refer to testimony)  
(20) Line (18) + Line (19)  
(21) Line (20) + Line (17)  
(22) Line (15) - Line (21)  
(23) Line (17) x Line (22)  
(24) Line (16) + Line (23)  
(25) [Line (16) + Line (24)] ÷ 2  
(27) [Line (25) x Line (26)] ÷ 365 x # days  
(28) Line (24) + Line (27)  
(29) NECO-4, Line (4)  
(30) Line (40)  
(31) Line (3) + Line (17)  
(32) Line (6) + Line (20)  
(33) Line (25) + Line (31)  
(34) Line (29) - Line (33)  
(35) Line (31) + Line (34)  
(36) Line (30) + Line (35)  
(37) [Line (30) + Line (36)] ÷ 2  
(38) [Line (37) x Line (38)] ÷ 365 x # days  
(40) Line (36) + Line (39)

**RDM Reconciliation by Rate Class by Month**

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	30 (a)	31 (b)	30 (c)	31 (d)	31 (e)	30 (f)	31 (g)	30 (h)	31 (i)	31 (j)	28 (k)	31 (l)
<b>Residential Heating</b>												
(41) Benchmark Revenue Per Customer (RPC)	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39
(42) Beginning Balance Under/(Over) Recovery	\$0	\$205,112	(\$501,378)	\$138,187	\$174,617	\$461,475	\$76,086	\$1,028,803	\$2,407,893	\$4,261,905	\$4,656,924	\$9,442,042
(43) Actual Number of Customers	209,165	208,638	207,745	207,745	207,918	208,144	208,486	208,886	210,732	211,339	211,533	211,883
(44) Actual Base Revenue	\$14,246,224	\$9,239,541	\$5,528,975	\$5,047,469	\$4,600,159	\$4,779,493	\$5,341,452	\$8,379,256	\$13,776,122	\$20,421,521	\$17,757,196	\$17,431,856
(45) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(46) Adjusted Base Revenue	\$14,246,224	\$9,239,541	\$5,528,975	\$5,047,469	\$4,600,159	\$4,779,493	\$5,341,452	\$8,379,256	\$13,776,122	\$20,421,521	\$17,757,196	\$17,431,856
(47) RPC Variance (Benchmark - Actual)	\$68.11	\$44.29	\$25.66	\$24.30	\$22.12	\$22.94	\$25.62	\$39.73	\$83.95	\$96.63	\$83.95	\$82.27
(48) Monthly Under/(Over) Recovery of RPC	\$0.98	(\$3.39)	(\$3.08)	\$0.17	(\$1.38)	(\$1.46)	(\$1.24)	\$6.51	\$8.73	\$1.77	\$22.47	\$12.12
(49) Preliminary Ending Balance	\$204,985	(\$706,246)	\$639,921	\$160,051	\$468,914	\$305,713	\$258,482	\$1,372,113	\$1,839,119	\$3,742,336	\$4,754,146	\$2,562,780
(50) Average Balance	\$204,985	(\$501,135)	\$174,239	\$468,914	\$460,531	\$765,206	\$1,025,688	\$2,400,916	\$4,247,012	\$9,411,070	\$9,411,070	\$12,009,823
(51) BK America Rate less 200 Basis Points	\$102,493	(\$148,011)	(\$181,418)	\$156,213	\$317,574	\$613,340	\$896,327	\$1,714,859	\$3,327,452	\$4,440,023	\$7,033,997	\$10,725,633
(52) Interest Applied	1.50%	1.94%	2.38%	2.85%	3.06%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(53) Ending Balance Under/(Over) Recovery	\$126	(\$244)	(\$355)	\$378	\$944	\$1,880	\$2,335	\$6,977	\$14,893	\$20,782	\$30,973	\$53,018
	\$205,112	(\$501,378)	\$138,187	\$174,617	\$461,475	\$76,086	\$1,028,803	\$2,407,893	\$4,261,905	\$4,656,924	\$9,442,042	\$12,062,841

**Residential Heating - Low Income**

(55) Benchmark Revenue Per Customer (RPC)	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39
(56) Beginning Balance Under/(Over) Recovery	\$0	(\$7,375)	(\$122,562)	(\$57,838)	(\$69,071)	(\$69,071)	(\$60,604)	(\$63,628)	\$39,986	\$26,1673	\$269,454	\$845,658
(57) Actual Number of Customers	23,453	23,316	24,400	23,982	23,558	23,254	21,608	21,608	22,322	22,144	22,243	22,658
(58) Actual Base Revenue	\$1,027,738	\$1,068,704	\$636,356	\$604,593	\$584,717	\$558,732	\$631,780	\$895,492	\$1,433,047	\$1,939,914	\$1,559,795	\$1,509,840
(59) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(60) Adjusted Base Revenue	\$1,027,738	\$1,068,704	\$636,356	\$604,593	\$584,717	\$558,732	\$631,780	\$895,492	\$1,433,047	\$1,939,914	\$1,559,795	\$1,509,840
(61) RPC Variance (Benchmark - Actual)	\$69.40	\$45.84	\$26.08	\$25.21	\$23.21	\$24.03	\$26.98	\$41.44	\$64.20	\$98.10	\$80.63	\$78.95
(62) Monthly Under/(Over) Recovery of RPC	(\$0.31)	(\$4.94)	(\$0.74)	(\$0.74)	(\$0.29)	(\$0.32)	(\$0.12)	\$4.80	\$9.90	\$25.79	\$15.44	\$15.44
(63) Preliminary Ending Balance	(\$7,375)	(\$115,080)	\$64,900	(\$17,551)	(\$6,896)	(\$8,665)	(\$2,800)	(\$103,662)	\$221,014	\$6,544	\$340,605	\$340,605
(64) Average Balance	(\$3,685)	(\$64,915)	(\$90,111)	(\$75,701)	(\$68,856)	(\$60,406)	(\$40,334)	(\$260,999)	\$268,217	\$843,208	\$1,186,263	\$1,186,263
(65) BK America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.06%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(66) Interest Applied	(\$5)	(\$107)	(\$176)	(\$161)	(\$240)	(\$240)	(\$240)	(\$48)	\$674	\$1,238	\$2,450	\$5,022
(67) Ending Balance Under/(Over) Recovery	(\$7,375)	(\$122,562)	(\$57,838)	(\$69,071)	(\$69,071)	(\$60,604)	(\$63,628)	(\$66,638)	\$39,986	\$26,1673	\$269,454	\$845,658

**Residential Heat (incl Low Income)**

(69) Benchmark Revenue Per Customer (RPC)	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39
(70) Beginning Balance Under/(Over) Recovery	\$0	\$197,737	(\$623,940)	\$80,350	\$98,865	\$392,404	\$706,482	\$965,175	\$2,447,879	\$4,523,578	\$4,926,378	\$10,287,701
(71) Actual Number of Customers	232,618	231,954	232,086	231,727	231,476	231,398	232,494	232,494	233,504	233,483	233,776	233,941
(72) Adjusted Base Revenue	\$15,873,963	\$10,308,244	\$5,965,326	\$5,652,062	\$5,146,876	\$5,333,715	\$5,973,233	\$9,274,748	\$15,209,169	\$22,593,947	\$19,530,342	\$19,173,305
(73) RPC Variance (Benchmark - Actual)	\$68.24	\$44.44	\$25.70	\$24.24	\$22.24	\$23.05	\$25.76	\$39.89	\$65.26	\$96.77	\$83.63	\$81.96
(74) Monthly Under/(Over) Recovery of RPC	\$0.85	(\$3.54)	(\$3.04)	\$0.08	(\$1.26)	(\$1.35)	\$1.10	\$6.35	\$8.84	\$1.63	\$22.79	\$12.43
(75) Preliminary Ending Balance	\$197,615	(\$821,326)	\$704,821	\$182,998	\$292,810	\$312,396	\$255,682	\$1,475,775	\$2,060,132	\$3,807,780	\$5,327,900	\$2,908,386
(76) Average Balance	\$197,615	(\$203,589)	\$80,881	\$98,648	\$391,675	\$704,800	\$962,164	\$2,440,950	\$4,508,011	\$4,904,358	\$10,254,278	\$13,196,086
(77) BK America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.06%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(78) Interest Applied	\$122	(\$351)	(\$531)	\$217	\$729	\$1,682	\$3,012	\$6,929	\$15,567	\$22,020	\$33,422	\$58,040
(79) Ending Balance Under/(Over) Recovery	\$197,737	(\$623,940)	\$80,350	\$98,865	\$392,404	\$706,482	\$965,175	\$2,447,879	\$4,523,578	\$4,926,378	\$10,287,701	\$13,254,127

- (41) NECO-4, Line (8)
- (42) Line (54)
- (43) Company's billing system
- (44) Company's billing system
- (45) Line (50) + Line (53)
- (46) Line (66) + Line (45)
- (47) Line (41) - Line (47)
- (48) Line (43) x Line (48)
- (49) Line (42) + Line (49)
- (50) Line (42) + Line (49)
- (51) Line (52) + Line (50) ÷ 2
- (52) [Line (51) x Line (52)] ÷ 365 x # days
- (53) Line (50) + Line (53)
- (54) NECO-4, Line (8)
- (55) Company's billing system
- (56) Line (68)
- (57) Company's billing system
- (58) Company's billing system
- (59) Revenue Adjustment (refer to testimony)
- (60) Line (58) + Line (59)
- (61) Line (60) + Line (57)
- (62) Line (55) - Line (61)
- (63) Line (57) x Line (62)
- (64) Line (68) + Line (63)
- (65) [Line (65) + Line (64)] ÷ 2
- (66) [Line (65) x Line (66)] ÷ 365 x # days
- (67) Line (65) x Line (71)
- (68) Line (64) + Line (67)
- (69) NECO-4, Line (8)
- (70) Line (80)
- (71) Line (63) + Line (57)
- (72) Line (66) + Line (60)
- (73) Line (72) + Line (71)
- (74) Line (69) - Line (71)
- (75) Line (74) x Line (71)
- (76) Line (70) + Line (75)
- (77) [Line (70) + Line (76)] / 2
- (78) [Line (77) x Line (78)] ÷ 365 x # days
- (80) Line (76) + Line (79)

**RDM Reconciliation by Rate Class by Month**

	Apr-22	May-22	June-22	July-22	Aug-22	Sept-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	30	31	30	31	30	30	31	30	31	31	28	31
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>Small C&amp;I</b>												
(81) Benchmark Revenue Per Customer (RPC)	\$102.48	\$56,696	\$45,663	\$37,665	\$36,669	\$38,445	\$41,233	\$62,244	\$111,442	\$144,911	\$150,097	\$139,111
(82) Beginning Balance Under/(Over) Recovery	\$0	\$160,475	\$80,609	\$270,376	\$234,290	\$270,376	\$356,346	\$432,716	\$581,440	\$937,923	\$957,852	\$1,394,757
(83) Actual Number of Customers	19,135	19,070	19,004	18,937	18,796	18,816	18,904	18,904	19,000	19,027	19,069	19,102
(84) Actual Base Revenue	\$1,800,579	\$1,166,291	\$722,327	\$704,978	\$654,288	\$636,619	\$700,835	\$1,029,919	\$1,763,890	\$2,741,692	\$2,457,087	\$2,353,183
(85) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(86) Adjusted Base Revenue	\$1,800,579	\$1,166,291	\$722,327	\$704,978	\$654,288	\$636,619	\$700,835	\$1,029,919	\$1,763,890	\$2,741,692	\$2,457,087	\$2,353,183
(87) Actual Base Revenue Per Customer	\$94.10	\$61.16	\$38.01	\$37.23	\$34.81	\$33.92	\$37.25	\$54.48	\$92.84	\$144.09	\$128.85	\$123.19
(88) RPC Variance (Benchmark-Actual)	\$8.38	(\$4.20)	\$7.62	\$0.42	\$1.88	\$0.53	\$3.98	\$7.76	\$18.58	\$0.82	\$22.12	\$15.92
(89) Monthly Under/(Over) Recovery of RPC	\$160,376	(\$80,064)	\$144,825	\$6,000	\$35,337	\$85,011	\$74,948	\$146,666	\$353,090	\$15,511	\$421,760	\$304,096
(90) Preliminary Ending Balance	\$80,188	\$120,443	\$153,022	\$229,734	\$251,958	\$312,881	\$393,820	\$506,049	\$757,986	\$945,434	\$1,379,611	\$1,688,853
(91) Average Balance	150%	194%	238%	285%	373%	428%	498%	590%	727%	850%	1,014%	1,195%
(92) BK America Rate Less 200 Basis Points	\$99	\$198	\$299	\$456	\$684	\$1,014	\$1,482	\$2,154	\$3,233	\$4,947	\$7,414	\$11,071
(93) Interest Applied	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(94) Ending Balance Under/(Over) Recovery	\$160,475	\$80,609	\$225,734	\$323,429	\$270,376	\$356,346	\$432,716	\$581,440	\$937,923	\$1,394,757	\$1,394,757	\$1,688,853
<b>Medium C&amp;I</b>												
(95) Benchmark Revenue Per Customer (RPC)	\$482.08	\$373,666	\$292,536	\$296,611	\$300,677	\$287,022	\$317,688	\$380,011	\$522,488	\$624,777	\$604,144	\$588,191
(96) Beginning Balance Under/(Over) Recovery	\$0	\$32,585	(\$107,896)	(\$95,313)	\$49,044	\$229,632	\$387,367	\$537,699	\$487,942	\$668,662	\$591,736	\$696,889
(97) Actual Number of Customers	5,060	5,057	5,056	5,058	5,119	5,127	5,129	5,135	5,146	5,154	5,158	5,162
(98) Actual Base Revenue	\$2,406,760	\$2,030,018	\$1,466,402	\$1,355,840	\$1,358,955	\$1,314,761	\$1,480,715	\$2,003,190	\$2,510,545	\$3,299,927	\$3,013,832	\$2,964,541
(99) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(100) Adjusted Base Revenue	\$2,406,760	\$2,030,018	\$1,466,402	\$1,355,840	\$1,358,955	\$1,314,761	\$1,480,715	\$2,003,190	\$2,510,545	\$3,299,927	\$3,013,832	\$2,964,541
(101) Actual Base Revenue Per Customer	\$477.64	\$401.43	\$290,003	\$268,006	\$265,477	\$256,444	\$288,699	\$390,111	\$487,836	\$640,277	\$584,300	\$574,300
(102) RPC Variance (Benchmark-Actual)	\$6.44	(\$27.77)	\$2.53	\$2.53	\$3.20	\$3.58	\$28.99	(\$10.10)	\$34.62	(\$15.50)	\$19.84	\$13.89
(103) Monthly Under/(Over) Recovery of RPC	\$32,565	(\$140,419)	\$12,781	\$144,414	\$180,174	\$156,791	\$148,665	(\$51,839)	\$178,137	(\$79,863)	\$102,322	\$71,696
(104) Preliminary Ending Balance	\$80,188	\$120,443	\$153,022	\$229,734	\$251,958	\$312,881	\$393,820	\$506,049	\$757,986	\$945,434	\$1,379,611	\$1,688,853
(105) Average Balance	150%	194%	238%	285%	373%	428%	498%	590%	727%	850%	1,014%	1,195%
(106) BK America Rate Less 200 Basis Points	\$99	\$198	\$299	\$456	\$684	\$1,014	\$1,482	\$2,154	\$3,233	\$4,947	\$7,414	\$11,071
(107) Interest Applied	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(108) Ending Balance Under/(Over) Recovery	\$32,585	(\$107,896)	(\$95,313)	\$49,044	\$229,632	\$387,367	\$537,699	\$487,942	\$668,662	\$937,923	\$1,394,757	\$1,688,853

(88) Line (81) - Line (87)  
(89) Line (83) x Line (88)  
(90) Line (82) + Line (89)  
(91) Line (82) + Line (90) - 2  
(92) Line (91) x Line (92) - 365 x # days  
(93) Line (90) + Line (92)  
(94) Line (84) + Line (85)  
(95) NECO4, Line (16)  
(96) Line (108)  
(97) Company's billing system  
(98) Company's billing system  
(99) Line (98) + Line (99)  
(100) Line (100) - Line (97)  
(101) Line (95) - Line (101)  
(102) Line (97) x Line (102)  
(103) Line (96) + Line (103)  
(104) Line (96) + Line (103)  
(105) [Line (96) + Line (104)] - 2  
(106) [Line (105) x Line (106)] - 365 x # days  
(107) Line (104) + Line (107)  
(108) Line (104) + Line (107)

**Actual vs. Normal Billing Degree Day Comparison for April 2022 - March 2023**

	<u>Month/Year</u>	<u>Actual Billing Degree Days</u>	<u>Normal Billing Degree Days</u>
		(a)	(b)
(1)	Apr-22	587	681
(2)	May-22	329	335
(3)	Jun-22	60	110
(4)	Jul-22	5	14
(5)	Aug-22	0	1
(6)	Sep-22	9	20
(7)	Oct-22	159	153
(8)	Nov-22	347	437
(9)	Dec-22	722	753
(10)	Jan-23	899	989
(11)	Feb-23	851	1,027
(12)	Mar-23	828	915
(13)		4,796	5,435
(14)			639
(15)			-11.8%
(16)			4871
(17)			75
(18)			-1.5%

Source: Normal Heating Degree Day Report

- (13) Sum [Lines (1):(12)]
- (14) Abs [Column (a), Line (13) - Column (b), Line (13)]
- (15) [Column (a), Line (13) ÷ Column (b), Line (13)] - 1
- (16) Docket No. 22-13-NG, Schedule (PRB)-6, Page 17 of 18, Column (a), Line (13)
- (17) Abs [Column (a), Line (13) - Line (16)]
- (18) [Column (a), Line (13) ÷ Line (16)] - 1

**Gas Revenue Decoupling Targets Approved in Docket No. 5040**

	Apr-22 (h)	May-22 (i)	Jun-22 (j)	Jul-22 (k)	Aug-22 (l)	Sep-22 (a)	Oct-22 (b)	Nov-22 (c)	Dec-22 (d)	Jan-23 (e)	Feb-23 (f)	Mar-23 (g)	Total (m)
(1) Residential Non-Heat (incl Low-Income)													
(2) Number of Customers	18,286	18,218	18,198	17,532	16,963	18,202	18,263	18,319	18,364	18,358	18,349	18,334	
(3) Actual Revenue	\$531,272	\$428,129	\$366,174	\$531,405	\$322,265	\$337,192	\$353,697	\$396,720	\$474,792	\$529,580	\$516,330	\$620,557	\$5,208,111
(4) RPC	\$29.05	\$23.50	\$20.12	\$18.90	\$19.00	\$18.53	\$19.37	\$21.66	\$25.85	\$28.85	\$28.14	\$33.85	
(5) Residential Heating (incl Low-Income)													
(6) Number of Customers	228,665	228,030	227,615	227,807	228,217	224,509	225,664	227,078	227,977	228,494	228,682	228,871	
(7) Actual Revenue	\$15,798,176	\$9,327,441	\$6,542,019	\$5,574,647	\$5,363,735	\$5,478,848	\$6,060,914	\$10,500,865	\$16,892,215	\$22,483,715	\$24,337,334	\$21,604,114	\$149,964,024
(8) RPC	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39	
(9) Small													
(10) Number of Customers	19,108	19,002	18,893	18,795	18,877	18,529	18,687	18,958	19,127	19,187	19,210	19,224	
(11) Actual Revenue	\$1,958,269	\$1,082,447	\$862,001	\$707,685	\$692,561	\$712,467	\$770,442	\$1,179,865	\$2,131,114	\$2,780,449	\$2,900,050	\$2,674,221	\$18,451,570
(12) RPC	\$102.48	\$56.96	\$45.63	\$37.65	\$36.69	\$38.45	\$41.23	\$62.24	\$111.42	\$144.91	\$150.97	\$139.11	
(13) Medium C&I													
(14) Number of Customers	5,277	5,265	5,262	5,260	5,182	5,221	5,252	5,258	5,270	5,273	5,277	5,280	
(15) Actual Revenue	\$2,543,927	\$1,967,311	\$1,539,456	\$1,560,187	\$1,558,074	\$1,498,552	\$1,668,447	\$1,998,082	\$2,753,482	\$3,294,391	\$3,188,043	\$3,105,657	\$26,675,610
(16) RPC	\$482.08	\$373.66	\$292.56	\$296.61	\$300.67	\$287.02	\$317.68	\$380.01	\$522.48	\$624.77	\$604.14	\$588.19	

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-7S

Infrastructure, Safety, and Reliability Reconciliation Factors

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
FY 23 ISR Reconciliation Factors  
Effective November 1, 2023

(1)	Revenue Requirement (a)	Rate Class (b)	Rate Base Allocator % (c)	Allocation to Rate Class (d)	Actual Revenue (e)	Under/(Over) Recovery (f)	ISR Recon. Under/(Over) Recovery (g)	Total Under/(Over) Recovery by Rate Class (h)	Forecasted Throughput (dth) (i)	ISR Recon (dth) (j)	ISR Recon (therm) (k)
(2)	<b>\$44,292,572</b>										
(3)		Residential	66.59%	\$29,494,424	\$23,935,922	\$5,558,502	(\$479,842)	\$5,078,660	20,253,837	\$0.2507	\$0.0250
(4)		Small	8.04%	\$3,561,123	\$2,986,006	\$575,117	(\$41,277)	\$533,840	2,457,721	\$0.2172	\$0.0217
(5)		Medium	12.23%	\$5,416,982	\$4,244,843	\$1,172,138	(\$35,801)	\$1,136,337	5,745,901	\$0.1977	\$0.0197
(6)		Large LL	5.57%	\$2,467,096	\$2,119,473	\$347,623	(\$37,962)	\$309,661	2,836,150	\$0.1091	\$0.0109
(7)		Large HL	2.25%	\$996,583	\$907,220	\$89,363	(\$23,756)	\$65,606	1,219,254	\$0.0538	\$0.0053
(8)		XL-LL	0.97%	\$429,638	\$476,793	(\$47,155)	\$1,373	(\$45,782)	1,250,112	(\$0.0366)	(\$0.0036)
(9)		XL-HL	4.35%	\$1,926,727	\$1,881,746	\$44,981	(\$21,724)	\$23,257	5,813,934	\$0.0040	\$0.0004
(10)		Total	100.00%	\$44,292,572	\$36,552,003	\$7,740,569	(\$638,988)	\$7,101,581	39,576,910		

(a) Total Fiscal Year Revenue Requirement net of Tax Hold Harmless Adjustment per R.I.P.U.C. Docket No. 5210, FY 2023 Gas Infrastructure, Safety, and Reliability Plan Reconciliation Filing, Attachment SAB/JDO-1, Page 1 of 29, Column (b), Line 14.

(c) Docket 4770, 2017 Rate Case, Compliance Attachment 14, Schedule 2, Page 1 & 2, Line 15 (Rate Class divided by Total Company)

(d) Col (a), Line (2) x Col (c), Lines (3) through (10) respectively

(e) Page 2, Col (m), Lines (36) through (43)

(f) Column (d) - Column (e)

(g) PRB-9S - Pages 7-8, Column (l), Lines (25), (34), (43), (52), (61), (70), (79)

(h) Column (f) + Column (g)

(i) Per Company Forecast

(j) Column (h) ÷ Column (i)

(k) Column (j) ÷ 10, truncated to 4 decimal places.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
FY 2023 Gas ISR

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	Prorated	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	(m)
(1) Res-NH	\$1,3496	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650
(2) Res-H	\$1,3496	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650	\$1,3650
(3) Small	\$1,3773	\$1,4070	\$1,4070	\$1,4070	\$1,4070	\$1,4070	\$1,4070	\$1,4070	\$1,4070	\$1,4070	\$1,4070	\$1,4070	\$1,4070
(4) Medium	\$0,8094	\$0,8180	\$0,8180	\$0,8180	\$0,8180	\$0,8180	\$0,8180	\$0,8180	\$0,8180	\$0,8180	\$0,8180	\$0,8180	\$0,8180
(5) Large LL	\$0,8305	\$0,8460	\$0,8460	\$0,8460	\$0,8460	\$0,8460	\$0,8460	\$0,8460	\$0,8460	\$0,8460	\$0,8460	\$0,8460	\$0,8460
(6) Large HL	\$0,7744	\$0,7850	\$0,7850	\$0,7850	\$0,7850	\$0,7850	\$0,7850	\$0,7850	\$0,7850	\$0,7850	\$0,7850	\$0,7850	\$0,7850
(7) XL-LL	\$0,4045	\$0,4230	\$0,4230	\$0,4230	\$0,4230	\$0,4230	\$0,4230	\$0,4230	\$0,4230	\$0,4230	\$0,4230	\$0,4230	\$0,4230
(8) XL-HL	\$0,2994	\$0,2990	\$0,2990	\$0,2990	\$0,2990	\$0,2990	\$0,2990	\$0,2990	\$0,2990	\$0,2990	\$0,2990	\$0,2990	\$0,2990
<b>RI Firm Throughput (dth)</b>													
(9) Res-NH	32,841	23,411	13,925	13,600	11,114	11,805	13,822	18,710	27,320	40,280	35,822	36,220	278,870
(10) Res-H	2,115,364	1,219,071	533,373	434,433	358,820	392,231	535,994	1,055,981	2,054,335	3,210,515	2,765,009	2,712,292	17,387,419
(11) Small	250,384	135,277	57,165	46,456	40,667	36,745	53,319	109,557	252,052	427,971	379,305	362,158	2,151,055
(12) Medium	566,804	388,787	203,155	159,004	159,833	156,693	213,000	371,839	585,085	854,340	764,189	752,012	5,174,741
(13) Large LL	328,126	172,386	46,989	44,152	37,244	39,681	43,046	207,783	288,799	494,993	444,933	401,405	2,549,537
(14) Large HL	95,815	86,120	72,325	66,730	61,976	66,330	82,910	125,759	130,932	153,969	129,307	72,543	1,144,716
(15) XL-LL	114,279	58,209	2,238	(2,330)	18,851	20,152	36,045	101,256	161,673	196,496	219,581	183,294	1,109,744
(16) XL-HL	562,197	428,636	452,232	457,477	455,584	445,486	353,443	541,413	649,479	635,539	593,380	489,454	6,064,320
(17) Total	4,065,810	2,511,898	1,381,403	1,219,523	1,144,088	1,169,123	1,331,577	2,532,298	4,149,676	6,014,102	5,331,526	5,009,377	35,860,402
<b>ISR Revenue</b>													
(18) Res-NH	\$44,321	\$31,956	\$19,008	\$18,564	\$15,170	\$16,114	\$18,866	\$25,540	\$37,291	\$54,982	\$48,897,030	\$49,441	\$380,151
(19) Res-H	\$2,854,847	\$1,669,032	\$728,054	\$593,001	\$489,789	\$535,396	\$731,632	\$1,441,413	\$2,804,168	\$4,382,353	\$3,774,237	\$3,702,278	\$23,701,202
(20) Small	\$344,848	\$190,335	\$80,430	\$65,364	\$57,180	\$51,701	\$75,020	\$154,147	\$354,636	\$602,155	\$533,683	\$509,556	\$3,019,092
(21) Medium	\$458,781	\$318,028	\$166,181	\$130,065	\$130,744	\$128,175	\$174,234	\$304,165	\$478,600	\$698,850	\$625,107	\$615,146	\$4,228,074
(22) Large LL	\$272,493	\$145,839	\$39,753	\$37,353	\$31,508	\$33,570	\$36,417	\$175,785	\$244,324	\$418,764	\$376,413	\$339,588	\$2,151,807
(23) Large HL	\$74,202	\$67,604	\$56,775	\$52,383	\$48,651	\$52,069	\$65,084	\$98,720	\$102,782	\$120,866	\$101,506	\$56,946	\$897,589
(24) XL-LL	\$46,222	\$24,622	\$947	(\$986)	\$7,974	\$8,524	\$15,247	\$42,831	\$68,388	\$83,118	\$92,883	\$77,533	\$467,304
(25) XL-HL	\$168,307	\$128,162	\$135,217	\$136,786	\$136,220	\$133,200	\$105,679	\$161,883	\$194,194	\$190,026	\$177,421	\$146,347	\$1,813,441
(26) Total	\$4,264,021	\$2,570,579	\$1,226,366	\$1,032,530	\$917,274	\$958,749	\$1,222,179	\$2,404,483	\$4,284,383	\$6,551,114	\$5,730,146	\$5,496,835	\$36,658,660
<b>Billing Adjustment</b>													
(27) Res-NH	(\$2,193)	(\$75)	\$16	(\$55)	(\$48)	\$2	(\$136)	\$13	\$11	(\$17)	(\$9,340)	(\$78)	(\$2,569)
(28) Res-H	(\$144,431)	(\$3,414)	(\$0)	\$217	\$1,830	(\$2,001)	\$1,554	\$2,323	(\$24)	\$2,572	\$533	(\$2,021)	(\$142,862)
(29) Small	(\$29,910)	(\$1,669)	(\$303)	(\$79)	(\$1,207)	\$264	(\$371)	\$26	(\$2)	\$69	\$189	(\$836)	(\$33,086)
(30) Medium	(\$17,468)	\$2,177	(\$508)	\$525	(\$799)	\$235	(\$2,854)	(\$16,887)	(\$16,887)	\$6,272	\$6,536	\$5,511	\$16,770
(31) Large LL	(\$27,416)	\$6,482	\$3,670	(\$4,040)	(\$111)	(\$512)	\$2,785	(\$6,164)	\$11,740	(\$6,535)	(\$6,750)	(\$5,482)	(\$32,334)
(32) Large HL	(\$3,423)	\$1,386	(\$80)	(\$26)	(\$285)	\$239	(\$257)	(\$746)	\$12,628	\$0	\$606	\$9,631	(\$463)
(33) XL-LL	(\$14,807)	\$8,417	(\$1,159)	(\$765)	\$96	(\$2)	(\$14)	\$26	\$17,659	\$4,160	\$4,399	(\$8,521)	\$9,489
(34) XL-HL	\$465	(\$986)	(\$271)	(\$46)	(\$455)	(\$312)	(\$353)	(\$2,084)	\$75,694	\$2,728	(\$2,536)	(\$3,539)	\$68,304
(35) Total	(\$239,182)	\$12,319	\$1,364	(\$4,218)	(\$980)	(\$2,086)	\$4,206	(\$9,460)	\$134,592	\$9,250	\$2,966	(\$15,428)	(\$106,657)
<b>ISR Actual Revenue</b>													
(36) Res-NH	\$42,128	\$31,881	\$19,024	\$18,508	\$15,123	\$16,116	\$18,730	\$25,552	\$37,302	\$54,965	\$48,888	\$49,363	\$377,582
(37) Res-H	\$2,710,416	\$1,660,619	\$728,054	\$593,218	\$491,619	\$533,396	\$733,186	\$1,443,737	\$2,804,143	\$4,384,925	\$3,774,770	\$3,700,257	\$23,558,340
(38) Small	\$314,938	\$188,666	\$80,127	\$65,285	\$56,012	\$51,965	\$75,391	\$154,172	\$354,635	\$602,224	\$533,872	\$508,720	\$2,986,006
(39) Medium	\$441,314	\$320,205	\$165,673	\$130,590	\$129,944	\$128,410	\$174,490	\$301,310	\$495,486	\$705,122	\$631,643	\$620,656	\$4,244,843
(40) Large LL	\$245,077	\$135,230	\$43,423	\$33,313	\$31,397	\$33,058	\$39,202	\$169,621	\$256,064	\$412,229	\$369,663	\$334,106	\$2,119,473
(41) Large HL	\$70,779	\$68,991	\$56,696	\$52,408	\$48,366	\$52,308	\$64,827	\$97,974	\$115,409	\$120,866	\$102,112	\$56,483	\$907,220
(42) XL-LL	\$31,415	\$33,039	(\$212)	(\$1,751)	\$8,070	\$8,522	\$15,233	\$42,857	\$66,047	\$87,278	\$97,281	\$69,013	\$476,793
(43) XL-HL	\$168,772	\$127,176	\$134,946	\$136,740	\$135,764	\$132,888	\$105,326	\$159,798	\$269,889	\$192,754	\$174,884	\$142,808	\$1,881,746
(44) Total	\$4,024,838	\$2,582,897	\$1,227,731	\$1,028,313	\$916,295	\$956,662	\$1,226,385	\$2,395,023	\$4,418,976	\$6,560,364	\$5,733,113	\$5,481,407	\$36,552,003
(1)-(8)	Fiscal Year 2023 ISR Component per R.I.P.U.C. Docket No. 2310												
(9)-(16)	Col (a); Prorated for FY22 & FY23 ISR Component												
(17)	Per Company Records												
(18)	Line (1) x Line (9)												
(19)	Line (2) x Line (10)												
(20)	Line (3) x Line (11)												
(21)-(34)	Billing adjustments due to cancellations and rebills												
(21)	Line (4) x Line (12)												
(22)	Line (5) x Line (13)												
(23)	Line (6) x Line (14)												
(24)	Line (7) x Line (15)												
(25)	Line (8) x Line (16)												
(26)	Line (9) x Line (17)												
(27)-(34)	Billing adjustments due to cancellations and rebills												
(35)	Line (18) + Line (27)												
(36)	Line (19) + Line (28)												
(37)	Line (20) + Line (29)												
(38)	Line (21) + Line (30)												
(39)	Line (22) + Line (31)												
(40)	Line (23) + Line (32)												
(41)	Line (24) + Line (33)												
(42)	Line (25) + Line (34)												



**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-8

Service Quality Performance Factor

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Service Quality Performance Factor  
Effective November 1, 2023**

(1)	SQP Penalty - Meter Testing (Calendar Year 2022)	(\$75,000)
(2)	SQP Penalty - On-Cycle Meter Reads (Fiscal Year 2023)	(\$75,000)
(3)	Total SQP Penalty Amount	(\$150,000)
(4)	Gas - Remaining Credit Balance	(\$416)
(5)	Total SQP Factor Credit	(\$150,416)
(6)	Firm Throughput	39,576,910 dths
(7)	SQP Factor per dth	(\$0.0038) per dth
(8)	SQP Factor per therm	(\$0.0003) per therm

- (1) R.I.P.U.C. Docket No. 3476 - Quarterly Report on Gas Service Quality Plan (Gas Operations) - Second Quarter Report - FY 2023
- (2) R.I.P.U.C. Docket No. 3476 - Gas Service Quality Plan - Annual Report - Fiscal Year 2023
- (3) (1) + (2)
- (4) Per Docket No. 22-07-GE - The Narragansett Electric Company d/b/a Rhode Island Energy's Tariff Advice Filing - Bill Credits for Electric and Gas Customers - Proposal for Remaining Credit Balance (July 28, 2023)
- (5) Line (3) + Line (4)
- (6) Company Forecast
- (7) Line (5) ÷ Line (6)
- (8) Line (7) ÷ 10, truncated to 4 decimal places

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-9S

Reconciliation Factors

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Reconciliation Factor effective November 1, 2023**

<u>Description</u>	<u>Schedule</u>	<u>Page #</u>	<u>Ending Balance</u>	<u>Period</u>
<b>Section 1: Reconciliation of Prior Year DAC Factors (All Rate Classes)</b>				
(1)	System Pressure	Page 2, line (9)	\$9,529,410	Nov 22 - Oct 23
(2)	AGT Factor	Page 2, line (17)	\$1,106	Nov 22 - Oct 23
(3)	Environmental - DAC	Page 2, line (25)	\$76,161	Nov 22 - Oct 23
(4)	Arrearage Management	Page 2, line (33)	\$37,719	Nov 22 - Oct 23
(5)	Pension	Page 3, line (57)	\$243,450	Nov 22 - Oct 23
(6)	PBOP	Page 3, line (65)	\$90,405	Nov 22 - Oct 23
(7)	Previous Reconciliation Factor	Page 3, line (41)	\$2,041,290	Nov 22 - Oct 23
(8)	Earnings Sharing Mechanism	Page 4, line (73)	\$716	Nov 22 - Oct 23
(9)	Low Income Discount Recovery	Page 4, line (82)	\$244,012	Nov 22 - Oct 23
(10)	Service Quality Penalty	Page 4, line (98)	(\$142,585)	Nov 22 - Oct 23
(11)	Storm Net Revenue Factor	Page 4, line (106)	(\$28,859)	Nov 22 - Oct 23
(12)	True-up October 22	Page 9, line (38)	\$580,879	Actual Oct 22 vs. Oct 22 Forecast
(13)	Sub Total	Sum [(1):(12)]	\$12,673,702	
(14)	Firm Throughput	Nov 2023 - Oct 2024	39,576,910	dth
(15)	Reconciliation Factor	Line (13) ÷ Line (14)	\$0.3202	per dth
(16)	Reconciliation Factor	Line (15) ÷ 10, truncated to 4 decimal places	<b>\$0.0320</b>	<b>per therm</b>

**Section 2: Revenue Decoupling Mechanism Reconciliation**

(17)	RDA Reconciliation	Page 6, line (13)	\$1,615,546	Nov 22 - Oct 23
(18)	RDM Recon Reconciliation	Page 6, line (28)	\$7,674	Nov 22 - Oct 23
(19)	Sub Total	Line (17) + Line (18)	\$1,623,220	
(20)	Firm Throughput, Residential, Small & Medium C&I	Nov 2023 - Oct 2024	28,457,458	dth
(21)	RDA Reconciliation Factor	Line (19) ÷ Line (20)	\$0.0570	per dth
(22)	RDA Reconciliation Factor	Line (21) ÷ 10, truncated to 4 decimal places	<b>\$0.0057</b>	<b>per therm</b>

**Section 3: Reconciliation of Prior year DAC Factors (Large & X-Large Only)**

(23)	Environmental - Base Rates	Page 5, line (41)	\$ 42,779	Apr 22 - Mar 23
(24)	Previous Reconciliation Factor	Page 3, line (49)	\$ (1,453,874)	Nov 22 - Oct 23
(25)	Sub Total	Sum [(23):(24)]	(\$1,411,095)	
(26)	Firm Throughput, Large and Extra Large C&I	Nov 2023 - Oct 2024	11,119,451	dth
(27)	L / XL Reconciliation Factor	Line (25) ÷ Line (26)	(\$0.1269)	per dth
(28)	L / XL Reconciliation Factor	Line (27) ÷ 10, truncated to 4 decimal places	<b>(\$0.0126)</b>	<b>per therm</b>

(28) Combined with the Reconciliation factor of \$0.032 per therm on Line (16) for an overall Large and Extra Large Reconciliation factor of \$0.0194 per therm

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Non-Base Rate / Gas Year Reconciling Components

Line No.	Nov-22 30 Actual (a)	Dec-22 31 Actual (b)	Jan-23 31 Actual (c)	Feb-23 28 Actual (d)	Mar-23 31 Actual (e)	Apr-23 30 Actual (f)	May-23 31 Actual (g)	Jun-23 30 Actual (h)	Jul-23 31 Actual (i)	Aug-23 31 Forecast (j)	Sep-23 30 Forecast (k)	Oct-23 31 Forecast (l)	12 month End
(1) System Pressure Recon Adjust.													
(2) System Pressure Act Beg. Balance Under/(Over) Recovery	\$0	(\$954,037)	(\$4,779,738)	(\$4,404,482)	\$20,102,503	\$29,661,075	\$2,913,441	\$19,771,024	\$17,607,191	\$15,824,008	\$13,949,345	\$12,003,998	\$0
(3) Actual Costs	\$665,650	\$3,844,493	\$10,788,471	\$3,367,047	\$17,918,455	\$392,670	\$273,812	\$258,138	\$174,431	\$149,444	\$149,444	\$149,444	\$68,235,500
(4) Actual Revenue	\$1,017,500	\$7,677,025	\$11,181,823	\$7,978,094	\$15,999,958	\$3,920,442	\$5,289,254	\$2,171,731	\$1,674,324	\$1,345,287	\$1,345,287	\$1,345,287	\$39,444,262
(5) Ending AMAF Balance Under/(Over) Recovery	(\$572,750)	(\$2,860,466)	(\$4,581,410)	\$70,381,488	\$28,520,448	\$26,222,599	\$21,285,918	\$18,641,228	\$16,671,669	\$14,845,699	\$12,942,100	\$10,317,067	\$8,771,238
(6) Average Monthly Balance Under/(Over) Recovery	(\$576,050)	(\$2,860,466)	(\$4,581,410)	\$70,381,488	\$28,520,448	\$26,222,599	\$21,285,918	\$18,641,228	\$16,671,669	\$14,845,699	\$12,942,100	\$10,317,067	\$8,771,238
(7) BK America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.50%	6.25%	6.29%	6.50%	6.50%	6.50%	6.50%
(8) Interest Applied	(\$1,937)	(\$12,803)	(\$21,401)	\$34,486	\$122,688	\$129,317	\$112,629	\$95,760	\$89,600	\$81,956	\$69,143	\$59,274	\$758,172
(9) Sys Pressure End Balance Under/(Over) Recovery	(\$954,037)	(\$4,779,738)	(\$4,404,482)	\$20,102,503	\$29,661,075	\$22,913,441	\$19,771,024	\$17,607,191	\$15,824,008	\$13,949,345	\$12,003,998	\$9,529,410	\$9,529,410
Under/(over) Recovery	(\$954,037)	(\$3,825,701)	(\$3,752,255)	\$24,506,986	\$9,558,572	(\$6,747,635)	(\$3,142,416)	(\$2,163,834)	(\$1,783,183)	(\$1,874,663)	(\$1,945,347)	(\$2,474,859)	
(10) Advanced Gas Technology													
(11) AGT Act Beg. Balance Under/(Over) Recovery	\$0	(\$31)	(\$18)	(\$45)	(\$102)	\$812	\$944	\$1,038	\$1,047	\$1,088	\$1,094	\$1,100	\$0
(12) Actual AGT Revenue	\$31	(\$13)	\$27	\$56	(\$911)	(\$128)	(\$89)	(\$3)	(\$35)	\$0	\$0	\$0	(\$1,066)
(13) Ending AGT Balance	(\$31)	(\$18)	(\$45)	(\$101)	\$810	\$940	\$1,033	\$1,041	\$1,082	\$1,088	\$1,094	\$1,100	\$1,066
(14) Average Monthly Balance Under/(Over) Recovery	(\$31)	(\$18)	(\$45)	(\$101)	\$810	\$940	\$1,033	\$1,041	\$1,082	\$1,088	\$1,094	\$1,100	\$1,066
(15) BK America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.29%	6.50%	6.50%	6.50%	6.50%
(16) Interest Applied	(\$0)	(\$0)	(\$0)	(\$0)	\$2	\$4	\$5	\$5	\$6	\$6	\$6	\$6	\$40
(17) AGT End Balance Under/(Over) Recovery	(\$31)	(\$18)	(\$45)	(\$102)	\$812	\$944	\$1,038	\$1,047	\$1,088	\$1,094	\$1,100	\$1,100	\$1,106
Under/(over) Recovery	(\$31)	\$13	(\$27)	(\$56)	\$913	\$132	\$94	\$8	\$41	\$6	\$6	\$6	\$1,106
(18) Environmental Recon. Adjust - DAC													
(19) Env Act Beg. Balance Under/(Over) Recovery	\$438,725	\$404,856	\$361,323	\$302,623	\$250,651	\$200,817	\$160,210	\$140,423	\$115,007	\$103,363	\$91,301	\$81,888	\$438,725
(20) Actual Env Recn Revenue	\$35,581	\$45,244	\$60,247	\$53,188	\$50,047	\$41,495	\$20,800	\$14,588	\$12,155	\$12,245	\$12,581	\$15,601	\$74,452
(21) Ending Environmental Balance Under/(Over) Recovery	\$403,144	\$359,612	\$301,076	\$249,435	\$199,704	\$159,322	\$139,630	\$125,835	\$114,364	\$102,762	\$90,782	\$75,700	\$374,452
(22) Average Monthly Balance Under/(Over) Recovery	\$403,144	\$359,612	\$301,076	\$249,435	\$199,704	\$159,322	\$139,630	\$125,835	\$114,364	\$102,762	\$90,782	\$75,700	\$374,452
(23) BK America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.29%	6.50%	6.50%	6.50%	6.50%
(24) Interest Applied	\$1,713	\$1,711	\$1,547	\$1,215	\$1,113	\$888	\$793	\$684	\$643	\$601	\$519	\$461	\$11,888
(25) Environmental Recon End Balance Under/(Over) Recovery	\$404,856	\$361,323	\$302,623	\$250,651	\$200,817	\$160,210	\$140,423	\$126,319	\$115,007	\$103,363	\$91,301	\$76,161	\$76,161
Under/(over) Recovery	(\$33,868)	(\$43,533)	(\$58,700)	(\$51,973)	(\$49,834)	(\$40,607)	(\$19,787)	(\$13,904)	(\$11,512)	(\$11,644)	(\$12,062)	(\$15,140)	(\$15,140)
(26) AMAF Adjustment - DAC													
(27) AMAF Act Beg. Balance	\$112,061	\$102,283	\$93,610	\$82,026	\$71,812	\$61,379	\$53,292	\$49,433	\$46,991	\$45,124	\$42,917	\$40,624	\$112,061
(28) Actual AMAF Balance	\$10,213	\$9,111	\$11,993	\$10,552	\$10,761	\$8,369	\$4,130	\$2,689	\$2,113	\$2,449	\$2,516	\$3,120	\$78,016
(29) Ending AMAF Balance	\$101,848	\$93,172	\$81,617	\$71,474	\$61,051	\$53,010	\$49,162	\$46,744	\$44,878	\$42,675	\$40,401	\$37,504	\$34,045
(30) Average Monthly Balance	\$106,954	\$97,728	\$87,613	\$76,750	\$66,431	\$57,195	\$51,227	\$48,089	\$45,935	\$43,899	\$41,659	\$39,064	\$34,045
(31) BK America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.29%	6.50%	6.50%	6.50%	6.50%
(32) Interest Applied	\$435	\$437	\$409	\$338	\$282	\$238	\$271	\$247	\$245	\$242	\$223	\$216	\$3,674
(33) AMAF Recon End Balance	\$102,283	\$93,610	\$82,026	\$71,812	\$61,379	\$53,292	\$49,433	\$46,991	\$45,124	\$42,917	\$40,624	\$37,719	\$37,719
Under/(over) Recovery	(\$9,778)	(\$8,674)	(\$11,584)	(\$10,214)	(\$10,433)	(\$8,087)	(\$3,859)	(\$2,442)	(\$1,868)	(\$2,207)	(\$2,293)	(\$2,904)	(\$2,904)

The Narragansett Electric Company  
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Non-Base Rate / Gas Year Reconciling Components

	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	12 month End
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	(k)
(34) Reconciliation Factor (Applicable to all) - DAC													
(35) Recon Factor Acct Beg. Balance Under/(Over) Recovery	\$5,270,217	\$5,190,596	\$4,827,554	\$4,288,545	\$3,745,156	\$3,255,120	\$2,888,073	\$2,714,937	\$2,613,865	\$2,537,261	\$2,389,194	\$2,255,446	\$5,270,217
(36) Actual Recon Revenue	\$100,858	\$385,432	\$600,137	\$520,950	\$507,295	\$382,157	\$187,920	\$115,223	\$89,825	\$161,628	\$166,009	\$205,928	\$ 3,423,422
(37) Ending Recon Balance Under/(Over) Recovery	\$5,169,359	\$4,805,164	\$4,227,597	\$3,727,596	\$3,237,861	\$2,872,963	\$2,700,153	\$2,599,714	\$2,523,539	\$2,375,638	\$2,219,125	\$2,053,518	\$1,846,796
(38) Average Monthly Balance Under/(Over) Recovery	\$5,214,985	\$4,905,648	\$4,252,596	\$3,968,131	\$3,741,338	\$3,466,406	\$3,274,234	\$3,169,285	\$3,096,485	\$2,975,436	\$2,856,463	\$2,732,496	\$2,596,463
(39) BK America Rate less 200 Basis Points	4.98%	5.27%	5.74%	5.82%	5.82%	6.00%	6.23%	6.25%	6.29%	6.50%	6.50%	6.50%	6.50%
(40) Interest Applied	\$21,237	\$22,370	\$21,149	\$17,561	\$17,259	\$13,110	\$14,784	\$13,651	\$13,721	\$13,561	\$12,321	\$11,772	\$194,495
(41) Reconciliation End Balance Under/(Over) Recovery	\$5,190,596	\$4,827,554	\$4,248,545	\$3,745,156	\$3,255,120	\$2,888,073	\$2,714,937	\$2,613,865	\$2,537,261	\$2,389,194	\$2,255,446	\$2,041,290	\$2,041,290
Under/(over) Recovery	\$79,621	\$365,062	\$578,988	\$503,389	\$490,056	\$367,047	\$173,156	\$101,572	\$76,104	\$148,067	\$153,748	\$194,156	
(42) Reconciliation Factor (L & XL) - DAC													
(43) Recon Factor Acct Beg. Balance Under/(Over) Recovery													
(44) Actual Recon Revenue (L & XL)													
(45) Ending Recon Balance Under/(Over) Recovery													
(46) Average Monthly Balance Under/(Over) Recovery													
(47) BK America Rate less 200 Basis Points													
(48) Interest Applied													
(49) Reconciliation End Balance Under/(Over) Recovery													
Under/(over) Recovery	\$23,327	\$186,462	\$182,850	\$172,275	\$134,099	\$151,201	\$81,887,982	\$77,013,412	\$67,798,022	\$76,520,508	\$78,861,780	\$90,781,198	
(50) Pension Adjustment													
(51) Pen Acct Beg. Balance Under/(Over) Recovery	\$2,221,793	\$2,322,369	\$2,039,767	\$1,666,040	\$1,336,419	\$1,030,415	\$774,238	\$652,014	\$564,294	\$492,007	\$417,369	\$340,127	\$2,521,793
(52) Actual Pension Revenue	\$209,258	\$292,342	\$382,633	\$336,216	\$311,840	\$260,596	\$126,007	\$90,836	\$75,101	\$77,141	\$79,260	\$98,284	\$ 2,339,244
(53) Ending Pension Balance Under/(Over) Recovery	\$2,312,535	\$2,030,027	\$1,657,404	\$1,329,824	\$1,024,579	\$769,819	\$648,251	\$611,178	\$489,193	\$414,866	\$338,109	\$241,843	\$182,549
(54) Average Monthly Balance Under/(Over) Recovery	\$2,417,164	\$2,176,198	\$1,848,586	\$1,497,932	\$1,180,499	\$900,117	\$711,254	\$606,596	\$536,744	\$453,437	\$377,739	\$290,985	\$241,843
(55) BK America Rate less 200 Basis Points	4.98%	5.27%	5.74%	5.74%	5.82%	6.00%	6.23%	6.25%	6.29%	6.50%	6.50%	6.50%	6.50%
(56) Interest Applied	\$9,834	\$9,740	\$8,635	\$6,596	\$5,835	\$4,439	\$5,763	\$3,116	\$2,814	\$2,503	\$2,018	\$1,606	\$60,901
(57) Pension Adjustment End Balance Under/(Over) Recovery	\$2,222,369	\$2,039,767	\$1,666,040	\$1,336,419	\$1,030,415	\$774,238	\$652,014	\$584,294	\$492,007	\$417,369	\$340,127	\$243,450	\$243,450
Under/(over) Recovery	(\$19,424)	(\$382,602)	(\$373,728)	(\$329,620)	(\$306,005)	(\$256,157)	(\$122,244)	(\$87,720)	(\$72,287)	(\$74,638)	(\$77,242)	(\$96,678)	
(58) PROP Adjustment													
(59) PROP Acct Beg. Balance Under/(Over) Recovery	\$621,816	\$577,803	\$520,495	\$434,750	\$356,801	\$332,400	\$221,097	\$189,348	\$167,247	\$149,061	\$131,466	\$113,246	\$621,816
(60) Actual PBOP Revenue	\$46,448	\$59,761	\$87,971	\$79,687	\$75,977	\$61,644	\$33,734	\$23,015	\$19,029	\$18,872	\$23,401	\$23,401	\$547,906
(61) Ending PBOP Balance Under/(Over) Recovery	\$575,368	\$518,042	\$432,524	\$355,063	\$280,824	\$220,756	\$167,363	\$136,333	\$118,218	\$100,694	\$82,594	\$69,845	\$73,910
(62) Average Monthly Balance Under/(Over) Recovery	\$598,592	\$547,923	\$476,509	\$394,906	\$318,813	\$251,578	\$185,130	\$177,841	\$157,232	\$139,877	\$122,030	\$101,545	\$73,910
(63) BK America Rate less 200 Basis Points	4.98%	5.27%	5.74%	5.74%	5.82%	6.00%	6.23%	6.25%	6.29%	6.50%	6.50%	6.50%	6.50%
(64) Interest Applied	\$2,435	\$2,452	\$2,226	\$1,739	\$1,576	\$1,241	\$1,085	\$914	\$843	\$772	\$652	\$561	\$16,495
(65) PROP Adjustment End Balance Under/(Over) Recovery	\$577,803	\$520,495	\$434,750	\$356,801	\$282,400	\$221,097	\$189,348	\$167,247	\$149,061	\$131,466	\$113,246	\$90,485	\$90,485
Under/(over) Recovery	(\$44,013)	(\$57,309)	(\$85,745)	(\$77,948)	(\$74,401)	(\$60,403)	(\$32,649)	(\$22,101)	(\$18,186)	(\$17,595)	(\$18,220)	(\$22,440)	

The Narragansett Electric Company  
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	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	12 month End
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<b>(66) Earnings Sharing Mechanism</b>													
(67) ESM Acct Beg. Balance Under(Over) Recovery	\$0	(\$20)	(\$12)	(\$30)	(\$66)	(\$25)	(\$10)	\$672	\$677	\$704	\$708	\$712	\$0
(68) Actual ESM Revenue	\$20	(\$8)	\$18	\$16	(\$590)	(\$33)	(\$58)	(\$2)	(\$23)	\$0	\$0	\$0	(\$690)
(69) Ending ESM Balance Under(Over) Recovery	(\$20)	(\$28)	(\$30)	(\$46)	(\$229)	(\$58)	(\$106)	\$670	\$700	\$708	\$708	\$712	\$690
(70) Average Monthly Balance Under(Over) Recovery	(\$10)	(\$14)	(\$15)	(\$23)	(\$115)	(\$29)	(\$53)	\$335	\$350	\$354	\$354	\$356	\$345
(71) BK America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.30%	6.50%	6.50%	6.50%	6.50%
(72) Interest Applied	(\$80)	(\$80)	(\$80)	(\$80)	(\$31)	\$5	\$3	\$4	\$4	\$4	\$4	\$4	\$26
(73) ESM Adjustment End Balance Under(Over) Recovery	(\$20)	(\$12)	(\$30)	(\$66)	(\$225)	(\$610)	(\$612)	\$677	\$704	\$708	\$712	\$712	\$716
Under(over) Recovery	(\$20)	\$8	(\$18)	(\$36)	(\$591)	(\$86)	(\$61)	\$5	\$27	\$4	\$4	\$4	\$4
<b>(74) Low Income Discount Recovery Adjustment</b>													
(75) LIDRF Acct Beg. Balance	\$0	\$44,917	\$6,913	\$60,185	\$67,944	\$118,913	\$59,174	\$150,957	\$230,340	\$254,440	\$254,424	\$253,030	0
(76) Actual Discount Credits Applied (cost)	\$51,291	\$965,457	\$1,342,710	\$1,194,301	\$1,155,814	\$862,140	\$486,076	\$326,442	\$269,813	\$274,644	\$281,220	\$340,759	\$234,049
(77) Ending LIDRF Balance	(\$44,826)	\$6,797	\$66,029	\$1,186,864	\$1,105,306	\$922,316	\$486,876	\$326,442	\$269,813	\$274,644	\$281,220	\$340,759	7,998,471
(78) Average Monthly Balance	(\$22,413)	\$25,857	\$33,471	\$593,032	\$552,653	\$461,158	\$243,428	\$163,221	\$134,906	\$137,322	\$140,610	\$170,379	\$235,578
(79) BK America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.30%	6.50%	6.50%	6.50%	6.50%
(80) Interest Applied	\$91	\$116	\$156	\$281	\$611	\$438	\$251	\$85	\$126	\$140	\$131	\$128	8,434
(81) LIDRF Adjustment End Balance	\$44,917	\$6,913	\$60,185	\$67,944	\$118,913	\$59,174	\$150,957	\$230,340	\$254,440	\$254,424	\$253,030	\$244,012	\$244,012
Under(over) Recovery	\$44,917	(\$38,004)	\$53,272	\$7,759	\$50,969	(\$59,738)	\$91,783	\$69,382	\$34,100	(\$216)	(\$1,194)	(\$9,018)	
<b>(83) RDM Recon Adjustment</b>													
(84) RDM Recon Acct Beg. Balance	\$7,230	\$7,260	\$7,292	\$7,326	\$7,359	\$7,395	\$7,432	\$7,471	\$7,509	\$7,549	\$7,591	\$7,632	\$7,230
(85) Actual RDM Recon Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(86) Ending RDM Recon Balance	\$7,230	\$7,260	\$7,292	\$7,326	\$7,359	\$7,395	\$7,432	\$7,471	\$7,509	\$7,549	\$7,591	\$7,632	\$7,230
(87) Average Monthly Balance	\$241	\$242	\$243	\$244	\$245	\$246	\$247	\$248	\$249	\$250	\$251	\$252	\$241
(88) BK America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.30%	6.50%	6.50%	6.50%	6.50%
(89) Interest Applied	\$29	\$32	\$34	\$32	\$36	\$36	\$39	\$38	\$40	\$42	\$41	\$43	\$43
(90) RDM Recon Adjustment End Balance	\$7,260	\$7,292	\$7,326	\$7,359	\$7,395	\$7,432	\$7,471	\$7,509	\$7,549	\$7,591	\$7,632	\$7,674	\$7,674
Under(over) Recovery	\$29	\$32	\$34	\$32	\$36	\$36	\$39	\$38	\$40	\$42	\$41	\$42	
<b>(91) Service Quality Penalty Adjustment</b>													
(92) SQ Acct Beg. Balance	(\$675,000)	(\$663,703)	(\$595,316)	(\$501,236)	(\$417,756)	(\$340,105)	(\$275,792)	(\$244,317)	(\$222,192)	(\$204,402)	(\$185,886)	(\$166,695)	(\$675,000)
(93) Actual SQI Revenue	(\$14,015)	(\$71,198)	(\$96,635)	(\$85,519)	(\$79,499)	(\$65,828)	(\$52,488)	(\$43,320)	(\$38,226)	(\$34,402)	(\$30,130)	(\$24,961)	(\$52,470)
(94) Ending SQI Balance	(\$660,985)	(\$734,901)	(\$691,951)	(\$586,755)	(\$497,255)	(\$405,933)	(\$328,280)	(\$261,637)	(\$203,418)	(\$170,004)	(\$145,956)	(\$121,734)	(\$122,530)
(95) Average Monthly Balance	(\$66,099)	(\$73,490)	(\$69,195)	(\$58,675)	(\$49,725)	(\$40,593)	(\$32,828)	(\$26,164)	(\$20,342)	(\$17,000)	(\$14,596)	(\$12,173)	(\$12,253)
(96) BK America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.30%	6.50%	6.50%	6.50%	6.50%
(97) Interest Applied	(\$2,718)	(\$2,811)	(\$2,555)	(\$2,019)	(\$1,868)	(\$1,515)	(\$1,372)	(\$1,195)	(\$1,136)	(\$1,074)	(\$939)	(\$851)	(\$20,055)
(98) SQI Recon End Balance	(\$663,703)	(\$595,316)	(\$501,236)	(\$417,756)	(\$340,105)	(\$275,792)	(\$244,317)	(\$222,192)	(\$204,402)	(\$185,886)	(\$166,695)	(\$142,885)	(\$142,885)
Under(over) Recovery	\$11,297	\$68,387	\$94,080	\$83,500	\$77,631	\$64,313	\$51,476	\$22,125	\$17,790	\$18,517	\$19,191	\$24,110	\$6,064
<b>(99) Storm Net Revenue Adjustment</b>													
(100) Storm Net Revenue Acct Beg. Balance	(\$168,824)	(\$159,456)	(\$142,100)	(\$118,647)	(\$97,802)	(\$78,432)	(\$62,298)	(\$54,443)	(\$48,903)	(\$44,423)	(\$39,757)	(\$34,924)	(\$168,824)
(101) Actual Storm Net Revenue	(\$10,034)	(\$17,970)	(\$24,121)	(\$21,320)	(\$19,805)	(\$16,480)	(\$13,163)	(\$10,805)	(\$9,728)	(\$8,888)	(\$8,032)	(\$6,240)	(\$144,596)
(102) Ending Storm Net Revenue Balance	(\$158,790)	(\$177,426)	(\$166,221)	(\$139,967)	(\$117,607)	(\$98,912)	(\$75,461)	(\$65,248)	(\$58,631)	(\$53,311)	(\$47,789)	(\$41,184)	(\$24,228)
(103) Average Monthly Balance	(\$16,339)	(\$18,077)	(\$17,369)	(\$14,996)	(\$12,934)	(\$10,489)	(\$8,183)	(\$6,906)	(\$6,339)	(\$5,939)	(\$5,311)	(\$4,516)	(\$2,428)
(104) BK America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.30%	6.50%	6.50%	6.50%	6.50%
(105) Interest Applied	(\$660)	(\$673)	(\$608)	(\$475)	(\$434)	(\$346)	(\$308)	(\$265)	(\$249)	(\$232)	(\$199)	(\$170)	(\$4,631)
(106) Storm Net Revenue Recon End Balance	(\$159,456)	(\$142,100)	(\$118,647)	(\$97,802)	(\$78,432)	(\$62,298)	(\$54,443)	(\$48,903)	(\$44,423)	(\$39,757)	(\$34,924)	(\$28,859)	(\$28,859)
Under(over) Recovery	\$9,368	\$17,297	\$23,513	\$20,845	\$19,371	\$16,134	\$13,285	\$5,540	\$4,479	\$4,666	\$4,833	\$6,064	

Col. (a), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (2).  
Col. (b), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (2).  
Col. (c), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).  
Col. (d), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).  
Col. (e), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).  
Col. (f), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).  
Col. (g), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).  
Col. (h), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).  
Col. (i), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).  
Col. (j), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).  
Col. (k), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).  
Col. (l), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).  
Col. (m), Lin. (19), per R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Lin. (4).

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Base Rate / Fiscal Year Reconciling Components

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	12 month End
	30	31	30	31	31	30	31	30	31	31	28	31	
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Source													
Dkt 4770	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Dkt 4770	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Dkt 4770	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Dkt 4770	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330
Dkt 4770	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330	\$0.0330
Dkt 4770	1,086,720	871,785	744,829	711,541	696,799	680,829	808,181	1,012,649	1,361,885	1,485,789	1,354,961	1,315,266	12,131,235
CSR	1,100,417	745,351	573,785	566,030	573,654	571,649	515,443	976,211	1,230,884	1,480,996	1,387,201	1,146,696	10,868,317

AGT Recon. Adjustment - Base Rates L-XL

(8) AGT Recon. Acct Beg. Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(9) Fest Firm Through-put L-XL	1,086,720	871,785	744,829	711,541	696,799	680,829	808,181	1,012,649	1,361,885	1,485,789	1,354,961	1,315,266	12,131,235
(10) Fest U/XL AGT Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(11) Actual Firm Through-put L-XL	1,100,417	745,351	573,785	566,030	573,654	571,649	515,443	976,211	1,230,884	1,480,996	1,387,201	1,146,696	10,868,317
(12) Actual AGT Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(13) Collection Variance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(14) Ending Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(15) Average Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(16) BK America Rate less 200 Basis Points	1.30%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%	
(17) Interest Applied	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) AGT End Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Under/(over) Recovery

LIAP Recon. Adjustment - Base Rates L-XL

(19) LIAP Recon. Acct Beg. Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Fest Firm Through-put L-XL	1,086,720	871,785	744,829	711,541	696,799	680,829	808,181	1,012,649	1,361,885	1,485,789	1,354,961	1,315,266	12,131,235
(21) Fest LIAP Collections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) Actual Firm Through-put L-XL	1,100,417	745,351	573,785	566,030	573,654	571,649	515,443	976,211	1,230,884	1,480,996	1,387,201	1,146,696	10,868,317
(23) Actual LIAP Collections No-EE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(24) Actual LIAP Collections EE Only	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(25) Collection Variance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(26) Ending Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(27) Average Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(28) BK America Rate less 200 Basis Points	1.30%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%	
(29) Interest Applied	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(30) LIAP End Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Under/(over) Recovery

Environmental Recon. Adjust - Base Rates L-XL

(31) Environmental Recon. Acct Beg. Balance Under/(Over) Recovery	\$0	(\$452)	\$3,725	\$9,386	\$14,219	\$18,334	\$22,001	\$31,764	\$33,098	\$37,582	\$37,916	\$37,016	\$362,346
(32) Fest Firm Through-put L-XL	1,086,720	871,785	744,829	711,541	696,799	680,829	808,181	1,012,649	1,361,885	1,485,789	1,354,961	1,315,266	12,131,235
(33) Fest Environmental Collections	\$35,984	\$28,787	\$24,595	\$23,495	\$23,009	\$22,481	\$24,686	\$33,438	\$44,970	\$49,061	\$44,741	\$43,431	\$400,578
(34) Actual Firm Through-put L-XL	1,100,417	745,351	573,785	566,030	573,654	571,649	515,443	976,211	1,230,884	1,480,996	1,387,201	1,146,696	10,868,317
(35) Actual Environmental Collections	\$36,336	\$24,612	\$18,947	\$18,691	\$18,942	\$18,876	\$17,020	\$32,235	\$40,644	\$48,903	\$45,806	\$37,864	\$358,876
(36) Collection Variance	(\$452)	\$4,175	\$5,648	\$4,804	\$4,067	\$3,605	\$1,203	\$1,203	\$4,326	\$158	(\$1,065)	\$5,567	\$5,567
(37) Ending Environmental Balance Under/(Over) Recovery	(\$452)	\$3,725	\$9,373	\$14,190	\$18,286	\$21,939	\$31,667	\$32,967	\$37,424	\$37,740	\$36,851	\$42,583	\$42,583
(38) Average Balance Under/(Over) Recovery	(\$226)	\$1,635	\$6,549	\$11,788	\$16,252	\$20,137	\$26,834	\$32,365	\$35,261	\$37,661	\$37,384	\$39,799	\$39,799
(39) BK America Rate less 200 Basis Points	1.30%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%	
(40) Interest Applied	(\$0)	\$3	\$13	\$29	\$48	\$62	\$97	\$132	\$158	\$176	\$165	\$197	\$1,077
(41) Environmental End Balance Under/(Over) Recovery	(\$452)	\$3,725	\$9,386	\$14,219	\$18,334	\$22,001	\$31,764	\$33,098	\$37,582	\$37,916	\$37,016	\$42,779	\$42,779

Lines (1)-(6): Docket 4770  
Line (7): Company's Classified Sales Report



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RDA Reconciliation

	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
	30	31	31	28	31	30	31	30	31	31	30	31	(m)
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	(m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
<b>RDM Recon Rates \$/decatherm</b>													
Res-NH, Res-H, Small, Medium	\$0.1266	\$0.2727	\$0.2733	\$0.2723	\$0.2709	\$0.2720	\$0.2749	\$0.2738	\$0.2678	\$0.2730	\$0.2730	\$0.2730	
(1) Actual Firm Throughput - decatherms													
(2) Res-NH	18,710	27,320	40,280	35,822	36,220	29,602	19,928	16,142	13,228	11,633	11,842	14,932	275,660
(3) Res-H	1,055,981	2,054,335	3,210,515	2,765,009	2,712,292	1,999,807	991,539	608,575	455,496	433,319	446,697	598,069	17,331,633
(4) Small	109,557	252,052	427,971	379,305	362,158	258,711	116,688	50,763	54,242	41,803	41,803	54,616	2,151,109
(5) Medium	371,839	585,085	854,340	764,189	752,012	608,410	280,315	192,906	168,989	160,551	164,298	206,272	5,109,206
(6) Total	1,556,087	2,918,792	4,533,106	3,944,325	3,862,682	2,896,530	1,408,470	868,387	691,954	648,746	664,640	873,889	24,867,608
(7) <b>RDM Acct Beg. Balance</b>	\$7,937,139	\$7,771,976	\$7,008,996	\$5,800,008	\$4,749,019	\$3,723,588	\$2,952,198	\$2,579,600	\$2,354,498	\$2,181,310	\$2,015,756	\$1,844,593	
(8) Actual RDM Revenue	\$197,054	\$795,986	\$1,238,835	\$1,074,163	\$1,046,320	\$787,810	\$387,194	\$237,743	\$185,271	\$177,108	\$181,447	\$238,572	
(9) Ending RDM Balance Under/(Over) Recovery	\$7,740,085	\$6,975,990	\$5,770,161	\$4,725,844	\$3,702,699	\$2,935,777	\$2,565,004	\$2,341,857	\$2,169,227	\$2,004,202	\$1,834,309	\$1,606,022	
(10) Average Monthly Balance	\$7,838,612	\$7,373,982	\$6,389,578	\$5,262,922	\$4,225,859	\$3,329,682	\$2,758,601	\$2,460,728	\$2,261,862	\$2,092,756	\$1,925,032	\$1,725,307	
(11) Bk America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.29%	6.50%	6.50%	6.50%	
(12) Interest Applied	\$31,891	\$33,005	\$29,847	\$23,174	\$20,888	\$16,420	\$14,596	\$12,641	\$12,083	\$11,553	\$10,284	\$9,525	\$225,909
(13) RDM Recon End Balance Under/(Over) Recovery	\$7,771,976	\$7,008,996	\$5,800,008	\$4,749,019	\$3,723,588	\$2,952,198	\$2,579,600	\$2,354,498	\$2,181,310	\$2,015,756	\$1,844,593	\$1,615,546	
(14) Under/(over) Recovery	(\$165,163)	(\$762,981)	(\$1,208,988)	(\$1,050,989)	(\$1,025,431)	(\$771,390)	(\$372,598)	(\$225,103)	(\$173,188)	(\$165,554)	(\$171,162)	(\$229,047)	
(15) RDM Revenue per rate class													
(16) Res-NH	\$2,369	\$7,450	\$11,008	\$9,755	\$9,811	\$8,051	\$5,478	\$4,419	\$3,542	\$3,176	\$3,233	\$4,076	\$72,370
(17) Res-H	\$133,723	\$560,239	\$877,389	\$752,999	\$734,703	\$543,916	\$272,578	\$166,613	\$121,959	\$118,296	\$121,948	\$163,273	\$4,567,637
(18) Small	\$13,874	\$68,737	\$116,959	\$103,297	\$98,101	\$70,365	\$32,078	\$13,898	\$14,523	\$11,805	\$11,412	\$14,910	\$569,959
(19) Medium	\$47,088	\$159,559	\$233,479	\$208,113	\$203,704	\$165,478	\$77,060	\$52,813	\$45,247	\$43,830	\$44,853	\$56,312	\$1,337,536
(20) Total	\$197,054	\$795,986	\$1,238,835	\$1,074,163	\$1,046,320	\$787,810	\$387,194	\$237,743	\$185,271	\$177,108	\$181,447	\$238,572	\$6,547,502
(21) <b>RDM Recon Adjustment</b>													
(22) RDM Recon Acct Beg. Balance Under/(Over) Recovery	\$7,230	\$7,260	\$7,292	\$7,326	\$7,359	\$7,395	\$7,432	\$7,471	\$7,509	\$7,549	\$7,591	\$7,632	\$7,230
(23) Actual RDM Recon Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(24) Ending RDM Recon Balance Under/(Over) Recovery	\$7,230	\$7,260	\$7,292	\$7,326	\$7,359	\$7,395	\$7,432	\$7,471	\$7,509	\$7,549	\$7,591	\$7,632	\$7,230
(25) Average Monthly Balance Under/(Over) Recovery	\$7,230	\$7,260	\$7,292	\$7,326	\$7,359	\$7,395	\$7,432	\$7,471	\$7,509	\$7,549	\$7,591	\$7,632	
(26) Bk America Rate less 200 Basis Points	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.29%	6.50%	6.50%	6.50%	
(27) Interest Applied	\$29	\$32	\$34	\$32	\$36	\$36	\$39	\$38	\$40	\$42	\$41	\$42	\$443
(28) RDM Recon Adjustment End Balance Under/(Over) Recovery	\$7,260	\$7,292	\$7,326	\$7,359	\$7,395	\$7,432	\$7,471	\$7,509	\$7,549	\$7,591	\$7,632	\$7,674	\$7,674
(29) RDM Recon and Recon Adj End Balance Under/(Over) Recovery													<b>\$1,623,220</b>

(6) Sum Lines (2) through (5).  
(7) (a) Beginning balance, per R.I.P.U.C Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Ln. (13) + monthly interest calculated from April - October at Bank of America prime rate less 200 basis points.  
(20) Sum Lines (16) through (19).  
(22) (a) Beginning balance, per R.I.P.U.C Docket No. 22-13-NG, Schedule PRB-IS Revised, Page 1, Ln. (14).  
(29) Line (13) + Line (28).

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
ISR Reconciliation for FY 23

	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
<b>ISR Recon Rates \$(/decatherm)</b>													
(1) Res-NH	\$ (0.4471)	\$ (0.4488)	\$ (0.4478)	\$ (0.4463)	\$ (0.4469)	\$ (0.4457)	\$ (0.4450)	\$ (0.4466)	\$ (0.4420)	\$ (0.4460)	\$ (0.4460)	\$ (0.4460)	
(2) Res-H	\$ (0.1777)	\$ (0.1463)	\$ (0.1460)	\$ (0.1458)	\$ (0.1459)	\$ (0.1457)	\$ (0.1464)	\$ (0.1466)	\$ (0.1474)	\$ (0.1460)	\$ (0.1460)	\$ (0.1460)	
(3) Small	\$ (0.1423)	\$ (0.1013)	\$ (0.1013)	\$ (0.1010)	\$ (0.1009)	\$ (0.1011)	\$ (0.1016)	\$ (0.1001)	\$ (0.1012)	\$ (0.1010)	\$ (0.1010)	\$ (0.1010)	
(4) Medium	\$ (0.0797)	\$ (0.0889)	\$ (0.0570)	\$ (0.0578)	\$ (0.0580)	\$ (0.0579)	\$ (0.0573)	\$ (0.0578)	\$ (0.0580)	\$ (0.0560)	\$ (0.0560)	\$ (0.0560)	
(5) Large LL	\$ (0.1135)	\$ (0.0940)	\$ (0.0908)	\$ (0.0922)	\$ (0.0928)	\$ (0.0927)	\$ (0.0925)	\$ (0.0949)	\$ (0.0970)	\$ (0.0930)	\$ (0.0930)	\$ (0.0930)	
(6) Large HL	\$ (0.00548)	\$ (0.1152)	\$ (0.1030)	\$ (0.1063)	\$ (0.1126)	\$ (0.1029)	\$ (0.1059)	\$ (0.1035)	\$ (0.1026)	\$ (0.1030)	\$ (0.1030)	\$ (0.1030)	
(7) XL-LL	\$ (0.00529)	\$ (0.0235)	\$ (0.0192)	\$ (0.0191)	\$ (0.0132)	\$ (0.0172)	\$ (0.0107)	\$ (0.0082)	\$ (0.0306)	\$ (0.0170)	\$ (0.0170)	\$ (0.0170)	
(8) XL-HL	\$ (0.00370)	\$ (0.1299)	\$ (0.0981)	\$ (0.0956)	\$ (0.0947)	\$ (0.0955)	\$ (0.1036)	\$ (0.0968)	\$ (0.0967)	\$ (0.0970)	\$ (0.0970)	\$ (0.0970)	
<b>Actual Firm Throughput - decatherms</b>													
(9) Res-NH	18,710	27,320	40,280	35,822	36,220	29,602	19,928	16,142	13,228	11,633	11,842	14,932	275,660
(10) Res-H	1,055,981	2,054,335	3,210,515	2,765,009	2,712,292	1,999,807	991,539	608,575	455,496	433,319	446,097	598,069	17,331,633
(11) Small	109,557	252,052	427,971	379,305	362,588	258,711	116,688	50,763	54,242	41,803	41,803	54,616	2,151,109
(12) Medium	371,839	585,085	854,340	764,189	752,012	608,410	280,315	192,906	168,989	160,551	164,298	206,272	5,109,206
(13) Large LL	207,783	288,799	494,993	444,933	401,405	337,969	129,085	58,176	21,954	40,707	44,919	84,532	2,555,255
(14) Large HL	125,759	130,932	153,969	129,307	72,543	120,144	77,584	70,422	75,238	80,386	86,450	87,945	1,210,669
(15) XL-LL	101,256	161,673	196,496	219,581	183,294	150,739	34,188	15,492	284	24,151	28,280	68,293	1,183,727
(16) XL-HL	541,413	649,479	635,539	593,380	489,454	625,115	358,103	449,863	414,646	430,465	433,813	445,403	6,066,772
(17) Total	2,532,298	4,149,676	6,014,102	5,331,526	5,009,377	4,130,498	2,007,530	1,462,340	1,204,065	1,224,455	1,258,101	1,560,062	35,884,031
sum(D[16])													
(18) Res-Residential Act Beg. Balance Under/(Over-Recovery)	(\$2,539,102)	(\$2,828,159)	(\$2,535,530)	(\$2,071,432)	(\$1,671,284)	(\$1,277,639)	(\$987,415)	(\$844,232)	(\$756,723)	(\$691,543)	(\$630,218)	(\$566,459)	
(19) FY 2022 Recon	(\$474,144)												
(20) Actual Residential Revenue	(\$304,605)	(\$304,605)	(\$474,833)	(\$408,370)	(\$400,916)	(\$295,696)	(\$148,117)	(\$91,610)	(\$69,038)	(\$64,963)	(\$66,947)	(\$89,498)	
(21) Ending Residential Balance	(\$2,817,262)	(\$2,523,553)	(\$2,060,697)	(\$1,663,062)	(\$1,270,369)	(\$981,943)	(\$839,398)	(\$752,621)	(\$687,685)	(\$626,580)	(\$563,271)	(\$476,961)	
(22) Average Monthly Balance	(\$2,678,182)	(\$2,675,856)	(\$2,298,114)	(\$1,867,247)	(\$1,470,827)	(\$1,129,791)	(\$913,457)	(\$798,427)	(\$722,204)	(\$659,061)	(\$596,745)	(\$521,710)	
(23) BK America Rate less 200 Basis Points	4,95%	5,27%	5,50%	5,74%	5,82%	6,00%	6,23%	6,25%	6,29%	6,50%	6,50%	6,50%	
(24) Interest Applied	(\$10,896)	(\$11,977)	(\$10,735)	(\$8,222)	(\$7,270)	(\$5,572)	(\$4,833)	(\$4,102)	(\$3,858)	(\$3,638)	(\$3,188)	(\$2,880)	
(25) ISR Residential Recon End Balance	(\$2,828,159)	(\$2,535,530)	(\$2,071,432)	(\$1,671,284)	(\$1,277,639)	(\$987,415)	(\$844,232)	(\$756,723)	(\$691,543)	(\$630,218)	(\$566,459)	(\$479,842)	
(26) Under/(over) Recovery	(\$289,056)	\$292,628	\$464,098	\$400,148	\$393,645	\$290,124	\$143,283	\$87,509	\$65,180	\$61,325	\$63,759	\$86,618	
(27) ISR Small C&I Act Beg. Balance Under/(Over) Recovery	(\$239,353)	(\$242,252)	(\$217,738)	(\$175,312)	(\$137,690)	(\$101,745)	(\$76,024)	(\$64,538)	(\$59,775)	(\$54,593)	(\$50,515)	(\$46,551)	
(28) FY 2022 Recon	(\$17,507)												
(29) Actual Small C&I Revenue	(\$15,586)	(\$25,541)	(\$43,342)	(\$38,309)	(\$36,536)	(\$26,158)	(\$11,856)	(\$5,082)	(\$5,487)	(\$4,367)	(\$4,222)	(\$5,516)	
(30) Ending Small C&I Balance	(\$241,274)	(\$216,711)	(\$174,396)	(\$137,003)	(\$101,154)	(\$75,586)	(\$64,673)	(\$59,456)	(\$54,288)	(\$50,226)	(\$46,293)	(\$41,055)	
(31) Average Monthly Balance	(\$240,113)	(\$229,481)	(\$196,067)	(\$156,157)	(\$119,022)	(\$88,665)	(\$70,095)	(\$61,997)	(\$57,032)	(\$52,409)	(\$48,004)	(\$43,793)	
(32) BK America Rate less 200 Basis Points	4,95%	5,27%	5,50%	5,74%	5,82%	6,00%	6,23%	6,25%	6,29%	6,50%	6,50%	6,50%	
(33) Interest Applied	(\$978)	(\$1,027)	(\$916)	(\$688)	(\$590)	(\$437)	(\$371)	(\$318)	(\$305)	(\$289)	(\$259)	(\$242)	
(34) ISR Small C&I Recon End Balance	(\$242,252)	(\$217,738)	(\$175,312)	(\$137,690)	(\$101,745)	(\$76,024)	(\$64,538)	(\$59,775)	(\$54,593)	(\$50,515)	(\$46,551)	(\$41,277)	
(35) Under/(over) Recovery	(\$2,899)	\$24,514	\$42,426	\$37,622	\$35,946	\$25,721	\$11,485	\$4,763	\$5,182	\$4,078	\$3,963	\$5,274	

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
ISR Reconciliation for FY 23

	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
	30	31	31	28	31	30	31	30	31	31	30	31	
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	
(36) <b>ISR Medium Act Beg. Balance Under/(Over) Recovery</b>													
(37) <b>FY 2022 Recon</b>													
(38) Actual Medium Revenue	(\$215,671)	(\$301,938)	(\$268,755)	(\$221,233)	(\$177,936)	(\$135,115)	(\$100,450)	(\$84,870)	(\$74,133)	(\$64,708)	(\$56,050)	(\$47,124)	
(39) Ending Medium Balance	(\$114,838)	(\$34,458)	(\$48,664)	(\$44,174)	(\$43,592)	(\$35,245)	(\$16,069)	(\$11,144)	(\$9,795)	(\$8,991)	(\$9,201)	(\$11,551)	
(40) Average Monthly Balance	(\$299,622)	(\$267,481)	(\$220,001)	(\$177,059)	(\$134,143)	(\$99,870)	(\$64,381)	(\$54,338)	(\$46,439)	(\$42,318)	(\$38,449)	(\$34,572)	
(41) BK America Rate less 200 Basis Points	(\$258,280)	(\$284,710)	(\$244,423)	(\$199,146)	(\$156,139)	(\$117,493)	(\$82,145)	(\$79,298)	(\$69,236)	(\$60,213)	(\$51,449)	(\$41,348)	
(42) Interest Applied	4.95%	5.27%	5.30%	5.74%	5.82%	6.23%	6.23%	6.29%	6.29%	6.50%	6.30%	6.50%	
(43) <b>ISR Medium Recon End Balance</b>	(\$301,938)	(\$1,274)	(\$1,142)	(\$877)	(\$772)	(\$579)	(\$489)	(\$407)	(\$370)	(\$332)	(\$275)	(\$228)	
(44) Under/(over) Recovery	(\$86,267)	\$33,183	\$47,522	\$43,298	\$42,820	\$34,665	\$15,580	\$10,737	\$9,425	\$8,658	\$8,926	\$11,323	
(45) <b>ISR Large LL Act Beg. Balance Under/(Over) Recovery</b>													
(46) <b>FY 2022 Recon</b>													
(47) Actual Large LL Revenue	(\$271,227)	(\$249,457)	(\$223,361)	(\$179,376)	(\$139,934)	(\$103,298)	(\$72,409)	(\$60,087)	(\$54,863)	(\$53,021)	(\$49,518)	(\$45,593)	
(48) Ending Large LL Balance	(\$748)	(\$23,575)	(\$44,923)	(\$40,143)	(\$37,236)	(\$31,322)	(\$12,072)	(\$5,519)	(\$2,129)	(\$3,786)	(\$4,177)	(\$7,862)	
(49) Average Monthly Balance	(\$248,400)	(\$248,305)	(\$178,438)	(\$139,233)	(\$102,699)	(\$71,977)	(\$59,237)	(\$54,568)	(\$52,734)	(\$49,235)	(\$45,340)	(\$42,732)	
(50) BK America Rate less 200 Basis Points	(\$259,881)	(\$235,881)	(\$200,899)	(\$159,305)	(\$121,317)	(\$87,638)	(\$66,073)	(\$62,327)	(\$53,988)	(\$51,128)	(\$47,429)	(\$44,663)	
(51) Interest Applied	4.95%	5.27%	5.30%	5.74%	5.82%	6.00%	6.23%	6.29%	6.29%	6.50%	6.30%	6.50%	
(52) <b>ISR Large LL Recon End Balance</b>	(\$1,057)	(\$1,056)	(\$938)	(\$701)	(\$600)	(\$50)	(\$350)	(\$294)	(\$287)	(\$282)	(\$253)	(\$230)	
(53) Under/(over) Recovery	(\$249,457)	(\$223,361)	(\$179,376)	(\$139,934)	(\$103,298)	(\$72,409)	(\$60,087)	(\$54,863)	(\$53,021)	(\$49,518)	(\$45,593)	(\$42,732)	
(54) <b>ISR Large HL Act Beg. Balance Under/(Over) Recovery</b>													
(55) <b>FY 2022 Recon</b>													
(56) Actual Large HL Revenue	(\$143,579)	(\$135,329)	(\$120,815)	(\$105,483)	(\$92,179)	(\$83,646)	(\$71,668)	(\$63,809)	(\$56,829)	(\$49,396)	(\$41,367)	(\$32,659)	
(57) Ending Large HL Balance	(\$6,897)	(\$15,086)	(\$15,859)	(\$13,739)	(\$8,966)	(\$12,359)	(\$8,217)	(\$7,289)	(\$7,715)	(\$8,280)	(\$8,904)	(\$9,058)	
(58) Average Monthly Balance	(\$139,171)	(\$127,786)	(\$104,956)	(\$91,744)	(\$83,212)	(\$71,286)	(\$63,451)	(\$56,519)	(\$49,113)	(\$41,117)	(\$32,462)	(\$23,601)	
(59) BK America Rate less 200 Basis Points	(\$139,171)	(\$127,786)	(\$104,956)	(\$91,744)	(\$83,212)	(\$71,286)	(\$63,451)	(\$56,519)	(\$49,113)	(\$41,117)	(\$32,462)	(\$23,601)	
(60) Interest Applied	4.95%	5.27%	5.30%	5.74%	5.82%	6.00%	6.23%	6.29%	6.29%	6.50%	6.30%	6.50%	
(61) <b>ISR Large HL Recon End Balance</b>	(\$856)	(\$572)	(\$527)	(\$434)	(\$433)	(\$382)	(\$357)	(\$309)	(\$283)	(\$250)	(\$197)	(\$153)	
(62) Under/(over) Recovery	(\$8,249)	\$14,514	\$15,332	\$13,305	\$8,533	\$11,977	\$7,859	\$6,980	\$7,432	\$8,030	\$8,707	\$8,903	
(63) <b>ISR XL LL Act Beg. Balance Under/(Over) Recovery</b>													
(64) <b>FY 2022 Recon</b>													
(65) Actual XL LL Revenue	(\$31,579)	(\$17,352)	(\$13,627)	(\$9,905)	(\$5,747)	(\$3,346)	(\$759)	(\$397)	(\$527)	(\$680)	(\$273)	\$208	
(66) Ending XL LL Balance	(\$5,560)	(\$3,794)	(\$3,777)	(\$4,193)	(\$2,423)	(\$2,598)	(\$364)	(\$127)	(\$151)	(\$411)	(\$481)	(\$1,160)	
(67) Average Monthly Balance	(\$17,253)	(\$13,558)	(\$9,851)	(\$5,712)	(\$3,324)	(\$1,848)	(\$394)	(\$240)	(\$367)	(\$270)	(\$208)	\$1,369	
(68) BK America Rate less 200 Basis Points	(\$34,416)	(\$15,455)	(\$11,239)	(\$7,809)	(\$4,535)	(\$2,047)	(\$576)	(\$461)	(\$602)	(\$475)	(\$32)	\$789	
(69) Interest Applied	4.95%	5.27%	5.30%	5.74%	5.82%	6.00%	6.23%	6.29%	6.29%	6.50%	6.30%	6.50%	
(70) <b>ISR XL LL Recon End Balance</b>	(\$99)	(\$69)	(\$55)	(\$34)	(\$22)	(\$10)	(\$3)	(\$2)	(\$3)	(\$3)	(\$0)	\$4	
(71) Under/(over) Recovery	(\$17,352)	(\$13,627)	(\$9,905)	(\$5,747)	(\$3,346)	(\$759)	(\$397)	(\$397)	(\$527)	(\$680)	(\$273)	\$1,373	
(72) <b>ISR XL HL Act Beg. Balance Under/(Over) Recovery</b>													
(73) <b>FY 2022 Recon</b>													
(74) Actual XL HL Revenue	(\$57,012)	(\$565,062)	(\$483,017)	(\$422,779)	(\$367,781)	(\$323,156)	(\$264,898)	(\$229,095)	(\$186,598)	(\$147,371)	(\$106,315)	(\$64,690)	
(75) Ending XL HL Balance	(\$20,031)	(\$84,386)	(\$62,448)	(\$56,735)	(\$46,329)	(\$39,704)	(\$37,107)	(\$43,562)	(\$40,116)	(\$41,755)	(\$42,080)	(\$43,204)	
(76) Average Monthly Balance	(\$562,743)	(\$480,676)	(\$420,669)	(\$321,452)	(\$246,044)	(\$185,533)	(\$146,482)	(\$105,616)	(\$74,882)	(\$51,616)	(\$32,235)	(\$21,486)	
(77) BK America Rate less 200 Basis Points	(\$569,878)	(\$522,869)	(\$451,843)	(\$394,412)	(\$344,617)	(\$293,304)	(\$246,345)	(\$207,314)	(\$166,540)	(\$126,494)	(\$85,275)	(\$43,088)	
(78) Interest Applied	4.95%	5.27%	5.30%	5.74%	5.82%	6.00%	6.23%	6.29%	6.29%	6.50%	6.30%	6.50%	
(79) <b>ISR XL HL Recon End Balance</b>	(\$2,340)	(\$2,111)	(\$1,737)	(\$1,446)	(\$1,303)	(\$1,065)	(\$890)	(\$745)	(\$645)	(\$560)	(\$456)	(\$238)	
(80) Under/(over) Recovery	(\$565,062)	(\$483,017)	(\$422,779)	(\$367,781)	(\$323,156)	(\$264,898)	(\$229,095)	(\$186,598)	(\$147,371)	(\$106,315)	(\$64,690)	(\$21,724)	
(81) Under/(over) Recovery	\$11,950	\$82,045	\$60,237	\$54,998	\$44,626	\$38,258	\$35,803	\$42,497	\$39,226	\$41,057	\$41,624	\$42,966	
<b>Approved Amount to be Recovered Under/(Over) Recovery</b>													
													(\$3,950,267) (\$638,988)

\*R.I.P.U.C. Docket No. 22-13-NG, Schedule PRB-7S, Page 1 of 2, Column (f)

The Narragansett Electric Company  
d/b/a Rhode Island Energy

Non-Base Rate / Gas Year Reconciling Components

October 31, 2022 Ending Deferred Balances

Description	Forecast <sup>1</sup>	Actual	Variance
	(a)	(b)	(c) = (b) - (a)
(1) System Pressure	\$2,198,604	\$2,322,355	\$123,751
(2) Advanced Gas Technology	\$29,623	\$29,881	\$259
(3) Environmental - DAC	\$19,985	\$32,259	\$12,274
(4) Arrearage Management	(\$8,038)	(\$4,401)	\$3,637
(5) Previous Reconciliation Factor - Applicable to All	\$216,362	\$253,021	\$36,660
(6) Previous Reconciliation Factor - Large & Extra Large	(\$157,725)	(\$153,479)	\$4,246
(7) Pension	\$292,007	\$361,720	\$69,712
(8) PBOP	\$114,446	\$130,505	\$16,059
(9) Earnings Sharing Mechanism	\$19,147	\$19,314	\$167
(10) Low Income Discount Recovery	\$1,354,736	\$1,625,480	\$270,745
(11) Service Quality Penalty	(\$17,187)	(\$18,857)	(\$1,671)
(12) Storm Net Revenue	(\$26,297)	(\$29,658)	(\$3,361)
(13) RDM			
(14) RDA Reconciliation	(\$29,389)	(\$29,402)	(\$14)
(15) RDM Recon Reconciliation	<u>\$36,619</u>	<u>\$36,659</u>	<u>\$40</u>
(16) Sub-Total RDM	\$7,230	\$7,257	\$27
(17) ISR Recon			
(18) Residential	(\$474,144)	(\$527,210)	(\$53,066)
(19) Small C&I	(\$17,507)	(\$30,249)	(\$12,742)
(20) Medium C&I	(\$114,838)	(\$116,735)	(\$1,897)
(21) Large Low Load C&I	(\$748)	(\$15,459)	(\$14,711)
(22) Large High Load C&I	\$1,919	(\$1,083)	(\$3,002)
(23) Extra Large Low Load C&I	\$8,970	\$8,649	(\$321)
(24) Extra Large High Load C&I	<u>(\$5,762)</u>	<u>(\$12,875)</u>	<u>(\$7,113)</u>
(25) Sub-Total ISR	(\$602,110)	(\$694,962)	(\$92,852)
(26) COVID Deferral			
(27) Residential Non-Heating	\$6,085	\$5,186	(\$899)
(28) Residential Non-Heating - Low Income	(\$821)	(\$1,032)	(\$211)
(29) Residential Heating	\$763,693	\$838,286	\$74,593
(30) Residential Heating - Low Income	(\$4,725)	(\$7,682)	(\$2,957)
(31) Small C&I	\$42,240	\$62,296	\$20,055
(32) Medium C&I	\$447,085	\$451,659	\$4,573
(33) Large Low Load C&I	\$14,559	\$26,804	\$12,245
(34) Large High Load C&I	\$7,997	\$17,618	\$9,621
(35) Extra Large Low Load C&I	(\$14,055)	(\$13,204)	\$851
(36) Extra Large High Load C&I	\$93,151	\$116,508	\$23,358
(37) Sub-Total COVID Deferral	\$1,355,209	\$1,496,437	\$141,228
(38) <b>Total</b>	<b>\$4,795,991</b>	<b>\$5,376,871</b>	<b>\$580,879</b>

<sup>1</sup> R.I.P.U.C. Docket 22-13-NG, Schedule PRB-9S, Pages 1, 7, 8, 9, and 10, filed on September 1, 2022.

- (1) See PRB/TGS-10, Page 1, Col (g), Line (9)
- (2) See PRB/TGS-10, Page 1, Col (g), Line (21)
- (3) See PRB/TGS-10, Page 1, Col (g), Line (33)
- (4) See PRB/TGS-10, Page 1, Col (g), Line (45)
- (5) See PRB/TGS-10, Page 2, Col (g), Line (57)
- (6) See PRB/TGS-10, Page 2, Col (g), Line (69)
- (7) See PRB/TGS-10, Page 2, Col (g), Line (81)
- (8) See PRB/TGS-10, Page 2, Col (g), Lines (93)
- (9) See PRB/TGS-10, Page 3, Col (g), Lines (105)
- (10) See PRB/TGS-10, Page 3, Col (g), Lines (114)
- (11) See PRB/TGS-10, Page 3, Col (g), Lines (126)
- (12) See PRB/TGS-10, Page 4, Col (g), Lines (138)
- (16) See PRB/TGS-10, Page 5, Col (g), Lines (18) and (36)
- (25) See PRB/TGS-10, Pages 6-9, Col (g), Lines (12), (24), (36), (48), (60), (72), (84)
- (37) See PRB/TGS-10, Pages 10-12, Col (g), Lines (47), (59), (71), (83), (95), (107), (119), (131), (143), (155)
- (38) Net owed to Company, sum[Lines(1):(12)] + Line (16) + Line (25) + Line (37)

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-10  
Reconciliations for FY 2023

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Non-Base Rate / Gas Year Reconciling Components (April 2022 - March 2023)

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	30	31	Actual	30	31	Actual	30	31	Actual	30	31	Actual
	(e)	(b)	(c)	(d)	(e)	(c)	(g)	(h)	(i)	(f)	(k)	(l)
<b>(1) System Pressure Recon Adjust.</b>												
(2) System Pressure Acct Beg. Balance Under/(Over) Recovery	\$4,383,347	\$3,648,338	\$3,213,370	\$3,011,243	\$2,838,424	\$2,678,098	\$2,513,285	\$2,322,355	\$1,377,767	(\$2,437,497)	(\$2,051,301)	\$22,466,046
(3) Actual Costs	(\$68,844)	(\$21,107)	\$20,156	\$20,156	\$20,156	\$20,156	\$20,156	\$665,650	\$3,844,493	\$10,788,471	\$33,671,047	\$17,918,455
(4) Actual Revenue	\$671,113	\$419,510	\$238,366	\$200,046	\$188,669	\$192,915	\$219,750	\$1,617,750	\$7,657,591	\$10,391,815	\$9,198,547	\$8,482,571
(5) Ending Balance Under/(Over) Recovery	\$3,643,390	\$3,207,722	\$3,005,160	\$2,831,353	\$2,669,911	\$2,505,340	\$2,313,643	\$1,370,255	(\$2,435,131)	(\$2,040,841)	\$22,421,199	\$31,901,931
(6) Average Monthly Balance Under/(Over) Recovery	\$4,013,369	\$3,428,030	\$3,109,265	\$2,921,298	\$2,754,168	\$2,591,719	\$2,413,464	\$1,846,305	(\$528,682)	(\$2,239,169)	\$10,184,949	\$27,183,988
(7) Bk. America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.40%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(8) Interest Applied	\$4,948	\$5,648	\$6,082	\$7,021	\$8,187	\$9,946	\$12,712	\$17,512	\$23,560	\$30,460	\$44,847	\$134,321
(9) Sys Pressure End Balance Under/(Over) Recovery	\$3,648,338	\$3,213,370	\$3,011,243	\$2,838,424	\$2,678,098	\$2,513,285	\$2,322,355	\$1,377,767	(\$2,437,497)	(\$2,051,301)	\$22,466,046	\$32,036,301
<b>(10) Advanced Gas Technology</b>												
(11) AGTA Acct Beg. Balance Under/(Over) Recovery	\$28,732	\$28,683	\$29,093	\$29,301	\$29,363	\$29,538	\$29,760	\$29,881	(\$31)	(\$18)	(\$45)	(\$102)
(12) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29,623)	\$0	\$0	\$0	\$0
(13) AGTDAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,559)	\$0	\$0	\$0	\$0
(14) AGT Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(15) Subtotal	\$28,732	\$28,683	\$29,093	\$29,301	\$29,363	\$29,538	\$29,760	\$29,881	(\$31)	(\$18)	(\$45)	(\$102)
(16) Actual AGT Revenue	\$84	(\$562)	(\$151)	\$8	(\$87)	(\$131)	(\$14)	(\$31)	(\$18)	(\$45)	\$56	(\$911)
(17) Ending AGT Balance Under/(Over) Recovery	\$28,648	\$29,045	\$29,244	\$29,293	\$29,450	\$29,669	\$29,774	(\$31)	(\$18)	(\$45)	(\$101)	\$810
(18) Average Monthly Balance Under/(Over) Recovery	\$28,690	\$28,864	\$29,168	\$29,297	\$29,407	\$29,603	\$29,767	(\$15)	(\$24)	(\$32)	(\$73)	\$354
(19) Bk. America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.40%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(20) Interest Applied	\$35	\$48	\$57	\$71	\$87	\$107	\$127	\$167	\$224	\$281	\$350	\$52
(21) AGT End Balance Under/(Over) Recovery	\$28,683	\$29,093	\$29,301	\$29,363	\$29,538	\$29,760	\$29,881	(\$31)	(\$18)	(\$45)	(\$102)	\$812
<b>(22) Environmental Recon. Adjust - DAC</b>												
(23) Environmental Acct Beg. Balance Under/(Over) Recovery	\$236,213	\$171,425	\$130,734	\$108,892	\$89,778	\$71,794	\$53,330	\$32,259	\$404,856	\$361,323	\$302,623	\$250,651
(24) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$19,985)	\$0	\$0	\$0	\$0
(25) Environmental DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$12,274)	\$0	\$0	\$0	\$0
(26) Environmental Response Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$438,725	\$0	\$0	\$0	\$0
(27) Subtotal	\$236,213	\$171,425	\$130,734	\$108,892	\$89,778	\$71,794	\$53,330	\$438,725	\$404,856	\$361,323	\$302,623	\$250,651
(28) Actual Environmental Revenue	\$65,039	\$40,940	\$22,076	\$19,354	\$18,224	\$18,655	\$21,226	\$35,581	\$45,244	\$60,247	\$53,188	\$50,947
(29) Ending Environmental Balance Under/(Over) Recovery	\$171,174	\$130,485	\$108,658	\$89,538	\$71,554	\$53,139	\$32,104	\$403,144	\$359,612	\$301,076	\$249,435	\$199,704
(30) Average Monthly Balance Under/(Over) Recovery	\$203,694	\$150,955	\$119,696	\$99,215	\$80,666	\$62,466	\$42,717	\$42,954	\$382,234	\$331,200	\$276,029	\$225,177
(31) Bk. America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.40%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(32) Interest Applied	\$251	\$249	\$234	\$240	\$240	\$192	\$154	\$113	\$121	\$147	\$125	\$113
(33) Environmental Recon End Balance Under/(Over) Recovery	\$171,425	\$130,734	\$108,892	\$89,778	\$71,794	\$53,330	\$32,259	\$404,856	\$361,323	\$302,623	\$250,651	\$200,817
<b>(34) AMAF Adjustment - DAC</b>												
(35) AMAF Acct Beg. Balance Under/(Over) Recovery	\$59,993	\$39,770	\$26,888	\$19,946	\$13,898	\$8,167	\$2,261	(\$4,401)	\$102,283	\$93,610	\$82,026	\$71,812
(36) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8,038)	\$0	\$0	\$0	\$0
(37) AMAF DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,637)	\$0	\$0	\$0	\$0
(38) AMAF Adjustment Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$112,061	\$0	\$0	\$0	\$0
(39) Subtotal	\$59,993	\$39,770	\$26,888	\$19,946	\$13,898	\$8,167	\$2,261	(\$4,401)	\$102,283	\$93,610	\$82,026	\$71,812
(40) Actual AMAF Revenue	\$20,284	\$12,937	\$6,988	\$6,089	\$5,764	\$5,922	\$6,658	\$10,213	\$9,111	\$11,993	\$10,552	\$10,761
(41) Ending AMAF Balance Under/(Over) Recovery	\$39,709	\$26,833	\$19,900	\$13,857	\$8,134	\$2,245	(\$4,397)	\$101,848	\$93,172	\$81,617	\$71,474	\$61,051
(42) Average Monthly Balance Under/(Over) Recovery	\$49,851	\$33,402	\$23,394	\$16,901	\$11,016	\$5,206	(\$1,068)	\$106,954	\$97,228	\$87,613	\$76,750	\$66,431
(43) Bk. America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.40%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(44) Interest Applied	\$61	\$55	\$46	\$41	\$33	\$16	(\$4)	\$435	\$437	\$409	\$338	\$328
(45) AMAF Recon End Balance Under/(Over) Recovery	\$39,770	\$26,888	\$19,946	\$13,898	\$8,167	\$2,261	(\$4,401)	\$102,283	\$93,610	\$82,026	\$71,812	\$61,379

(26) Docket 22-13-NG, Schedule PRB-IS Revised, Pg. 1, Ln (2)  
(28) Docket 22-13-NG, Schedule PRB-9S, Pg. 2, Ln (20)  
(35) Docket 22-13-NG, Schedule PRB-9S, Pg. 2, Ln (27)  
(36) Schedule PRB/TGS-9, Page 9, Line (4), Column (a)  
(37) Schedule PRB/TGS-9, Page 9, Line (2), Column (c)  
(38) Docket 22-13-NG, Schedule PRB-IS Revised, Pg. 1, Ln (4)  
(40) Docket 22-13-NG, Schedule PRB-9S, Pg. 2, Ln (28)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Non-Base Rate / Gas Year Reconciling Components (April 2022 - March 2023)

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	30	31	30	31	31	30	31	30	31	31	28	31
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(e)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(46) <b>Reconciliation Factor (Applicable to all) - DAC</b>												
(47) Reconc Factor Act Beg. Balance Under/(Over) Recovery	\$370,536	\$326,464	\$300,599	\$289,178	\$280,060	\$272,365	\$264,302	\$253,021	\$5,190,596	\$4,827,534	\$4,248,545	\$3,745,156
(48) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(49) Reconciliation (All) DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(50) Reconciliation (All) Factor Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(51) Subtotal	\$370,536	\$326,464	\$300,599	\$289,178	\$280,060	\$272,365	\$264,302	\$253,021	\$5,190,596	\$4,827,534	\$4,248,545	\$3,745,156
(52) Actual Recon Revenue	\$44,501	\$26,382	\$11,997	\$9,806	\$8,515	\$8,884	\$12,213	\$100,858	\$385,432	\$600,137	\$520,950	\$507,295
(53) Ending Recon Balance Under/(Over) Recovery	\$326,035	\$300,082	\$288,602	\$279,372	\$271,545	\$263,481	\$252,089	\$247,166	\$4,805,164	\$4,227,397	\$3,727,595	\$3,231,861
(54) Average Monthly Balance Under/(Over) Recovery	\$348,285	\$313,273	\$294,600	\$284,275	\$275,802	\$267,923	\$258,196	\$249,788	\$4,997,880	\$4,527,465	\$3,988,070	\$3,491,509
(55) Bk. America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.00%	5.74%	5.82%
(56) Interest Applied	\$429	\$516	\$576	\$688	\$820	\$821	\$922	\$1,237	\$2,270	\$2,149	\$1,561	\$1,259
(57) Reconciliation End Balance Under/(Over) Recovery	\$326,464	\$300,599	\$289,178	\$280,060	\$272,365	\$264,302	\$253,021	\$243,784	\$4,827,534	\$4,248,545	\$3,745,156	\$3,255,120
(58) <b>Reconciliation Factor (L &amp; XL) - DAC</b>												
(59) Recon Factor Act Beg. Balance Under/(Over) Recovery	(899,737)	(\$112,202)	(\$120,830)	(\$127,412)	(\$133,913)	(\$140,543)	(\$147,241)	(\$153,479)	(\$154,724)	(\$341,186)	(\$524,036)	(\$696,311)
(60) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(61) Reconciliation (L & XL) DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(62) Reconciliation (L & XL) Factor Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(63) Subtotal	(899,737)	(\$112,202)	(\$120,830)	(\$127,412)	(\$133,913)	(\$140,543)	(\$147,241)	(\$153,479)	(\$154,724)	(\$341,186)	(\$524,036)	(\$696,311)
(64) Actual Recon Revenue (L & XL)	\$12,335	\$8,436	\$6,339	\$6,186	\$6,222	\$6,258	\$6,237	\$6,246	\$185,355	\$180,834	\$169,594	\$130,335
(65) Ending Recon Balance Under/(Over) Recovery	(\$12,072)	(\$116,620)	(\$124,000)	(\$130,505)	(\$137,024)	(\$143,672)	(\$150,089)	(\$142,700)	(\$247,400)	(\$431,603)	(\$608,833)	(\$761,479)
(66) Average Monthly Balance Under/(Over) Recovery	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.00%	5.74%	5.82%
(67) Bk. America Rate less 200 Basis Points	(\$131)	(\$192)	(\$243)	(\$316)	(\$407)	(\$440)	(\$522)	(\$581)	(\$1,102)	(\$2,016)	(\$2,681)	(\$3,764)
(68) Interest Applied	(\$12,202)	(\$120,830)	(\$127,412)	(\$133,913)	(\$140,543)	(\$147,241)	(\$153,479)	(\$154,724)	(\$154,724)	(\$341,186)	(\$524,036)	(\$696,311)
(69) Reconciliation End Balance Under/(Over) Recovery	\$1,121,399	\$901,610	\$783,393	\$783,393	\$678,648	\$579,265	\$477,525	\$361,720	\$2,322,369	\$2,039,767	\$1,666,040	\$1,336,419
(70) <b>Pension Adjustment</b>												
(71) Pen Act Beg. Balance Under/(Over) Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(72) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(73) Pension DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(74) Pension Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(75) Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(76) Actual Pension Revenue	\$1,480,550	\$1,121,399	\$901,610	\$783,393	\$678,648	\$579,265	\$477,525	\$361,720	\$2,322,369	\$2,039,767	\$1,666,040	\$1,336,419
(77) Ending Pension Balance Under/(Over) Recovery	\$360,754	\$221,455	\$119,863	\$106,512	\$101,250	\$103,358	\$117,317	\$209,258	\$292,342	\$382,363	\$336,216	\$311,840
(78) Average Monthly Balance Under/(Over) Recovery	\$1,119,796	\$899,944	\$781,747	\$676,881	\$577,398	\$475,907	\$360,208	\$231,253	\$2,030,027	\$1,657,404	\$1,329,824	\$1,024,579
(79) Bk. America Rate less 200 Basis Points	\$1,300,173	\$1,010,672	\$841,678	\$730,137	\$628,023	\$527,586	\$418,866	\$241,764	\$2,176,198	\$1,848,586	\$1,497,932	\$1,180,499
(80) Interest Applied	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.00%	5.74%	5.82%
(81) Pension Adjustment End Balance Under/(Over) Recovery	\$1,121,399	\$901,610	\$783,393	\$783,393	\$678,648	\$579,265	\$477,525	\$361,720	\$2,322,369	\$2,039,767	\$1,666,040	\$1,336,419
(82) <b>PROB Adjustment</b>												
(83) PROB Act Beg. Balance Under/(Over) Recovery	\$432,283	\$337,568	\$276,669	\$242,712	\$214,023	\$188,217	\$161,792	\$130,505	\$577,803	\$520,495	\$434,750	\$356,801
(84) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(85) PROB DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(86) PROB Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(87) Subtotal	\$432,283	\$337,568	\$276,669	\$242,712	\$214,023	\$188,217	\$161,792	\$130,505	\$577,803	\$520,495	\$434,750	\$356,801
(88) Actual PROB Revenue	\$95,190	\$61,404	\$34,465	\$29,241	\$26,403	\$26,960	\$31,814	\$46,448	\$59,761	\$79,687	\$79,687	\$75,977
(89) Ending PROB Balance Under/(Over) Recovery	\$337,093	\$276,164	\$242,204	\$213,471	\$187,620	\$161,257	\$129,978	\$95,268	\$18,042	\$432,524	\$355,063	\$280,824
(90) Average Monthly Balance Under/(Over) Recovery	\$384,688	\$306,866	\$259,437	\$228,091	\$200,821	\$174,737	\$145,885	\$98,982	\$5,479,923	\$4,765,009	\$3,949,906	\$3,181,813
(91) Bk. America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.00%	5.74%	5.82%
(92) Interest Applied	\$474	\$506	\$508	\$552	\$597	\$536	\$527	\$433	\$2,452	\$2,226	\$1,739	\$1,526
(93) PROB Adjustment End Balance Under/(Over) Recovery	\$337,568	\$276,669	\$242,712	\$214,023	\$188,217	\$161,792	\$130,505	\$92,433	\$520,495	\$434,750	\$356,801	\$282,400

(71) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (51)  
(72) Schedule PRB/TGS-9, Page 9, Line (7), Column (a)  
(73) Schedule PRB/TGS-9, Page 9, Line (7), Column (c)  
(74) Docket 22-13-NG, Schedule PRB-4, Pg. 1, Ln (1)  
(75) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (52)  
(76) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(77) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(78) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(79) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(80) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(81) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(82) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(83) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(84) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(85) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(86) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(87) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)  
(88) Docket 22-13-NG, Schedule PRB-9S, Pg. 3, Ln (59)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Non-Base Rate / Gas Year Reconciling Components (April 2022 - March 2023)

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	30	31	30	31	31	30	31	30	31	31	28	31
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(e)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>(94) Earnings Sharing Mechanism</b>												
(95) ESM Acct Beg. Balance Under/(Over) Recovery	\$18,571	\$18,540	\$18,804	\$18,939	\$18,980	\$19,093	\$19,235	\$19,314	(\$20)	(\$12)	(\$30)	(\$66)
(96) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(97) ESM DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(98) ESM Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(99) Subtotal	\$18,571	\$18,540	\$18,804	\$18,939	\$18,980	\$19,093	\$19,235	\$19,314	(\$20)	(\$12)	(\$30)	(\$66)
(100) Actual ESM Revenue	\$54	(\$234)	(\$98)	\$5	(\$56)	(\$84)	(\$9)	(\$9)	(\$88)	\$18	\$36	(\$390)
(101) Ending ESM Balance Under/(Over) Recovery	\$18,517	\$18,774	\$18,902	\$18,934	\$19,036	\$19,177	\$19,244	\$19,244	(\$20)	(\$12)	(\$30)	(\$66)
(102) Average Monthly Balance Under/(Over) Recovery	\$18,544	\$18,657	\$18,853	\$18,937	\$19,008	\$19,135	\$19,240	\$19,240	(\$10)	(\$21)	(\$48)	\$229
(103) Bk. America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.30%	3.73%	4.25%	4.25%	5.27%	5.50%	5.74%	5.82%
(104) Interest Applied	\$23	\$31	\$46	\$57	\$69	\$89	\$116	\$156	(\$20)	(\$30)	(\$66)	\$1
(105) ESM Adjustment End Balance Under/(Over) Recovery	\$18,540	\$18,804	\$18,939	\$18,980	\$19,093	\$19,235	\$19,314	(\$20)	(\$12)	(\$30)	(\$66)	\$525
<b>(106) Low Income Discount Recovery Adjustment</b>												
(107) LIDRF Acct Beg. Balance Under/(Over) Recovery	\$859,340	\$1,114,024	\$1,275,053	\$1,352,106	\$1,427,574	\$1,473,949	\$1,533,186	\$1,533,186	\$44,917	\$6,913	\$60,185	\$67,944
(108) Actual Discount Credits Applied (cost)	\$946,419	\$593,787	\$312,836	\$282,092	\$240,973	\$257,287	\$315,705	\$518,291	\$965,457	\$1,395,826	\$1,194,301	\$1,155,814
(109) Actual LIDRF Revenue	\$692,951	\$434,724	\$238,350	\$209,984	\$198,905	\$202,652	\$229,101	\$473,465	\$1,003,577	\$1,342,710	\$1,186,824	\$1,105,306
(110) Ending LIDRF Balance	\$1,112,808	\$1,273,087	\$1,349,539	\$1,424,214	\$1,469,643	\$1,528,583	\$1,619,790	\$44,826	\$6,797	\$60,029	\$67,662	\$118,452
(111) Average Monthly Balance	\$986,074	\$1,193,555	\$1,312,296	\$1,388,160	\$1,448,608	\$1,501,266	\$1,576,488	\$22,413	\$25,857	\$33,471	\$63,924	\$93,198
(112) Bk. America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.30%	3.73%	4.25%	4.25%	5.27%	5.50%	5.74%	5.82%
(113) Interest Applied	\$126	\$167	\$256	\$360	\$436	\$603	\$820	\$1,116	\$1,516	\$2,056	\$2,881	\$4,611
(114) LIDRF End Balance Under/(Over) Recovery	\$1,114,024	\$1,275,053	\$1,352,106	\$1,427,574	\$1,473,949	\$1,533,186	\$1,625,480	\$60,185	\$6,913	\$60,185	\$67,944	\$118,913
<b>(115) Service Quality Penalty Adjustment</b>												
(116) SQI Acct Beg. Balance Under/(Over) Recovery	(\$29,775)	(\$25,802)	(\$23,233)	(\$22,180)	(\$21,410)	(\$20,604)	(\$19,754)	(\$18,857)	(\$663,703)	(\$595,316)	(\$501,236)	(\$417,736)
(117) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(118) SQI DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(119) Service Quality Penalty Cost	(\$29,775)	(\$25,802)	(\$23,233)	(\$22,180)	(\$21,410)	(\$20,604)	(\$19,754)	(\$18,857)	(\$663,703)	(\$595,316)	(\$501,236)	(\$417,736)
(120) Subtotal	(\$4,007)	(\$2,010)	(\$1,097)	(\$823)	(\$668)	(\$912)	(\$966)	(\$1,015)	(\$71,198)	(\$96,635)	(\$85,519)	(\$79,499)
(122) Ending SQI Balance Under/(Over) Recovery	(\$25,768)	(\$23,792)	(\$22,136)	(\$21,357)	(\$20,742)	(\$19,692)	(\$18,788)	(\$18,857)	(\$694,893)	(\$691,951)	(\$687,755)	(\$697,235)
(123) Average Monthly Balance Under/(Over) Recovery	(\$27,772)	(\$24,497)	(\$22,684)	(\$21,769)	(\$20,976)	(\$20,148)	(\$19,271)	(\$18,857)	(\$728,104)	(\$696,999)	(\$603,477)	(\$537,987)
(124) Bk. America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.30%	3.73%	4.25%	4.25%	5.27%	5.50%	5.74%	5.82%
(125) Interest Applied	(\$34)	(\$40)	(\$44)	(\$53)	(\$62)	(\$62)	(\$70)	(\$70)	(\$281)	(\$255)	(\$209)	(\$1,868)
(126) SQI Recon End Balance Under/(Over) Recovery	(\$25,802)	(\$23,233)	(\$22,180)	(\$21,410)	(\$20,604)	(\$19,754)	(\$18,857)	(\$18,857)	(\$663,703)	(\$595,316)	(\$501,236)	(\$417,736)

(116) Docket 22-13-NG, Schedule PRB-9S, Pg. 4, Ln (84)  
(117) Schedule PRB/TGS-9, Page 9, Line (11), Column (a)  
(118) Schedule PRB/TGS-9, Page 9, Line (11), Column (c)  
(119) Docket 22-13-NG, Schedule PRB-1S Revised, Pg. 1, Ln (5)  
(121) Docket 22-13-NG, Schedule PRB-1S Revised, Pg. 1, Ln (85)



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Non-Base Rate / Gas Year Reconciling Components (April 2022 - March 2023)

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	30	31	30	31	31	30	31	30	31	31	28	31
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(e)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(127) <b>Storm Net Revenue Adjustment</b>												
(128) Storm Net Revenue Acct Beg. Balance Under/(Over) Recovery	(\$79,803)	(\$63,612)	(\$53,605)	(\$48,268)	(\$43,559)	(\$39,241)	(\$34,812)	(\$29,658)	(\$159,456)	(\$142,160)	(\$118,647)	(\$97,802)
(129) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,297	\$0	\$0	\$0	\$0
(130) Storm Net Revenue DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,361	\$0	\$0	\$0	\$0
(131) Storm Net Revenue Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$168,824)	\$0	\$0	\$0	\$0
(132) Subtotal	(\$79,803)	(\$63,612)	(\$53,605)	(\$48,268)	(\$43,559)	(\$39,241)	(\$34,812)	(\$168,824)	(\$159,456)	(\$142,160)	(\$118,647)	(\$97,802)
(133) Actual Storm Net Revenue	(\$162,800)	(\$100,035)	(\$55,437)	(\$48,820)	(\$44,441)	(\$4,542)	(\$5,270)	(\$10,034)	(\$17,970)	(\$24,121)	(\$21,520)	(\$19,805)
(134) Ending Storm Net Revenue Balance Under/(Over) Recovery	(\$63,523)	(\$53,509)	(\$48,168)	(\$43,448)	(\$39,118)	(\$34,699)	(\$29,542)	(\$158,790)	(\$141,486)	(\$118,039)	(\$97,327)	(\$77,997)
(135) Average Monthly Balance Under/(Over) Recovery	(\$71,663)	(\$58,560)	(\$50,887)	(\$45,858)	(\$41,338)	(\$36,970)	(\$32,177)	(\$163,807)	(\$150,471)	(\$130,099)	(\$107,987)	(\$87,900)
(136) BK America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(137) Interest Applied	(\$88)	(\$90)	(\$100)	(\$111)	(\$123)	(\$133)	(\$146)	(\$166)	(\$173)	(\$188)	(\$175)	(\$134)
(138) Storm Net Revenue Recon End Balance Under/(Over) Recovery	(\$88)	(\$90)	(\$100)	(\$111)	(\$123)	(\$133)	(\$146)	(\$166)	(\$173)	(\$188)	(\$175)	(\$134)
	(\$63,612)	(\$53,605)	(\$48,268)	(\$43,559)	(\$39,241)	(\$34,812)	(\$29,658)	(\$159,456)	(\$142,160)	(\$118,647)	(\$97,802)	(\$78,532)

(128) Docket 22-13-NG, Schedule PRB-9S, Pg. 4, Ln (92)  
(129) Schedule PRB/TGS-9, Page 9, Line (12), Column (a)  
(130) Schedule PRB/TGS-9, Page 9, Line (12), Column (e)  
(131) Docket 22-13-NG, Schedule PRB-1S Revised, Pg. 1, Ln (9)  
(133) Docket 22-13-NG, Schedule PRB-9S, Pg. 4, Ln (93)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RDA Reconciliation (April 2022 - March 2023)

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Total
	30	31	30	31	31	30	31	30	31	31	28	31	(m)
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	(m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
RDM Recon Rates \$/decatherm													
Res-NH, Res-H, Small, Medium	\$-0.0001	\$-0.0002	\$-0.0004	\$-0.0002	\$0.0000	\$-0.0001	\$0.0001	\$0.1266	\$0.2727	\$0.2733	\$0.2723	\$0.2709	
Actual Firm Throughput - dekatherns													
(1) Res-NH	32,841	23,411	13,925	13,600	11,114	11,805	13,822	18,710	27,320	40,280	35,822	36,220	278,870
(2) Res-H	2,115,364	1,219,071	533,373	434,433	358,820	392,231	535,994	1,055,981	2,054,335	3,210,515	2,765,009	2,712,292	17,387,419
(3) Small	251,327	135,731	57,509	46,509	39,954	36,750	53,389	109,557	252,052	427,971	379,305	362,158	2,152,210
(4) Medium	566,804	388,787	203,155	159,004	159,833	156,693	213,000	371,839	585,085	854,340	764,189	752,012	5,174,741
(5) Total	2,966,335	1,767,001	807,962	653,546	569,721	597,479	816,204	1,556,087	2,918,792	4,533,106	3,944,325	3,862,682	24,993,240
(6) RDM Reconciliation													
(7) RDM Acct Beg. Balance Under/(Over) Recovery	(\$29,794)	(\$29,642)	(\$29,404)	(\$29,170)	(\$29,130)	(\$29,190)	(\$29,249)	(\$29,402)	\$7,771,976	\$7,008,996	\$5,800,008	\$4,749,019	
(8) Res-NH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(9) RDM DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14	\$0	\$0	\$0	\$0	
(10) RDM Balance November 2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,804,264	\$0	\$0	\$0	\$0	
(11) Interest on RDM Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132,875	\$0	\$0	\$0	\$0	
(12) Subtotal	(\$29,794)	(\$29,642)	(\$29,404)	(\$29,170)	(\$29,130)	(\$29,190)	(\$29,249)	\$7,937,139	\$7,771,976	\$7,008,996	\$5,800,008	\$4,749,019	
(13) Actual RDM Revenue	(\$188)	(\$287)	(\$291)	(\$110)	(\$27)	(\$30)	\$48	\$197,054	\$795,986	\$1,238,835	\$1,074,163	\$1,046,320	
(14) Ending RDM Balance Under/(Over) Recovery	(\$29,606)	(\$29,355)	(\$29,113)	(\$29,060)	(\$29,103)	(\$29,160)	(\$29,297)	\$7,740,085	\$6,975,990	\$5,770,161	\$4,725,844	\$3,702,699	
(15) Average Monthly Balance Under/(Over) Recovery	(\$29,700)	(\$29,499)	(\$29,258)	(\$29,115)	(\$29,117)	(\$29,175)	(\$29,273)	\$7,838,612	\$7,373,983	\$6,389,578	\$5,262,926	\$4,225,859	
(16) Bk America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%	
(17) Interest Applied	(\$37)	(\$49)	(\$57)	(\$70)	(\$87)	(\$89)	(\$106)	\$31,891	\$33,005	\$29,847	\$23,174	\$20,888	
(18) RDM Recon End Balance Under/(Over) Recovery	(\$29,642)	(\$29,404)	(\$29,170)	(\$29,130)	(\$29,190)	(\$29,249)	(\$29,402)	\$7,771,976	\$7,008,996	\$5,800,008	\$4,749,019	\$3,723,588	\$138,312
(19) RDM Revenue per rate class													
(20) Res-NH	(\$2)	(\$4)	(\$5)	(\$2)	(\$1)	(\$1)	\$1	\$2,369	\$7,450	\$11,008	\$9,755	\$9,811	\$40,381
(21) Res-H	(\$134)	(\$198)	(\$192)	(\$73)	(\$17)	(\$20)	\$31	\$133,723	\$560,239	\$877,389	\$752,999	\$734,703	\$3,058,450
(22) Small	(\$16)	(\$22)	(\$21)	(\$8)	(\$2)	(\$2)	\$3	\$13,874	\$68,737	\$116,959	\$103,297	\$98,101	\$400,900
(23) Medium	(\$36)	(\$63)	(\$73)	(\$27)	(\$8)	(\$8)	\$12	\$47,088	\$159,559	\$233,479	\$208,113	\$203,704	\$851,741
(24) Total	(\$188)	(\$287)	(\$291)	(\$110)	(\$27)	(\$30)	\$48	\$197,054	\$795,986	\$1,238,835	\$1,074,163	\$1,046,320	\$4,351,472
(25) RDM Recon Adjustment													
(26) RDM Recon Acct Beg. Balance Under/(Over) Recovery	\$188,242	\$135,166	\$104,183	\$89,445	\$78,313	\$66,607	\$54,090	\$36,659	\$7,260	\$7,292	\$7,326	\$7,359	
(27) Transfer to 2022-2023 Recon Factor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$36,619)	\$0	\$0	\$0	\$0	
(28) RDM DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$40)	\$0	\$0	\$0	\$0	
(29) RDM Balance November 2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,230	\$0	\$0	\$0	\$0	
(30) Subtotal	\$188,242	\$135,166	\$104,183	\$89,445	\$78,313	\$66,607	\$54,090	\$7,230	\$7,260	\$7,292	\$7,326	\$7,359	
(31) Actual RDM Recon Revenue	\$53,275	\$31,180	\$14,927	\$11,335	\$11,921	\$12,702	\$17,594	\$0	\$0	\$0	\$0	\$0	
(32) Ending RDM Recon Balance Under/(Over) Recovery	\$134,967	\$103,986	\$89,256	\$78,110	\$66,392	\$53,905	\$36,496	\$7,230	\$7,260	\$7,292	\$7,326	\$7,359	
(33) Average Monthly Balance Under/(Over) Recovery	\$161,604	\$119,576	\$96,719	\$83,778	\$72,352	\$60,256	\$45,293	\$7,230	\$7,260	\$7,292	\$7,326	\$7,359	
(34) Bk America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%	
(35) Interest Applied	\$199	\$197	\$189	\$203	\$215	\$185	\$163	\$29	\$32	\$34	\$32	\$36	
(36) RDM Recon Adjustment End Balance Under/(Over) Recovery	\$135,166	\$104,183	\$89,445	\$78,313	\$66,607	\$54,090	\$36,659	\$7,260	\$7,292	\$7,326	\$7,359	\$7,395	

(7) Docket 22-13-NG, Schedule PRB-9S, Pg. 6, Ln (7)  
(8) Schedule PRB/TGS-9, Page 9, Line (14), Column (a)  
(9) Schedule PRB/TGS-9, Page 9, Line (14), Column (c)  
(10) Docket 22-13-NG, Schedule PRB-6, Pg. 1, Ln (5)  
(11) Monthly interest on balance calculated from April - October at Bank of America rate less 200 basis points  
(12) Col (b); Sum Lines [(7)-(11)]  
(13) Docket 22-13-NG, Schedule PRB-9S, Pg. 6, Ln (8)  
(26) Docket 22-13-NG, Schedule PRB-9S, Pg. 6, Ln (22)  
(27) Schedule PRB/TGS-9, Page 9, Line (15), Column (a)  
(28) Schedule PRB/TGS-9, Page 9, Line (15), Column (c)  
(29) Docket 22-13-NG, Schedule PRB-9S, Pg. 6, Ln (29)  
(30) Col (b); Sum Lines [(26)-(29)]  
(31) Docket 22-13-NG, Schedule PRB-9S, Pg. 6, Ln (23)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
ISR Reconciliation (April 2022 - March 2023)

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	30	31	30	31	31	30	31	30	31	31	28	31
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>ISR Recon Rates \$/decatherm</b>												
Res-NH	(\$0.6520)	(\$0.6548)	(\$0.6583)	(\$0.6488)	(\$0.6687)	(\$0.6648)	(\$0.6556)	(\$0.4471)	(\$0.1488)	(\$0.1478)	(\$0.1463)	(\$0.1469)
Res-H	(\$0.2027)	(\$0.2023)	(\$0.2028)	(\$0.2029)	(\$0.2049)	(\$0.2012)	(\$0.2027)	(\$0.1777)	(\$0.1463)	(\$0.1460)	(\$0.1458)	(\$0.1459)
Small	(\$0.1799)	(\$0.1717)	(\$0.1738)	(\$0.1759)	(\$0.1772)	(\$0.1834)	(\$0.1794)	(\$0.1423)	(\$0.1013)	(\$0.1013)	(\$0.1010)	(\$0.1009)
Medium	(\$0.0920)	(\$0.0885)	(\$0.0885)	(\$0.0927)	(\$0.0893)	(\$0.0895)	(\$0.0918)	(\$0.0589)	(\$0.0578)	(\$0.0570)	(\$0.0589)	(\$0.0580)
Large LL	(\$0.1290)	(\$0.1350)	(\$0.1460)	(\$0.1121)	(\$0.1251)	(\$0.1280)	(\$0.1330)	(\$0.1135)	(\$0.0940)	(\$0.0908)	(\$0.0902)	(\$0.0928)
Large HL	(\$0.0427)	(\$0.0442)	(\$0.0430)	(\$0.0430)	(\$0.0430)	(\$0.0430)	(\$0.0430)	(\$0.0548)	(\$0.1152)	(\$0.1030)	(\$0.1063)	(\$0.1236)
XL-LL	(\$0.0537)	(\$0.0723)	\$0.0182	(\$0.0951)	(\$0.0546)	(\$0.0540)	(\$0.0539)	(\$0.0529)	(\$0.0235)	(\$0.0192)	(\$0.0191)	(\$0.0132)
XL-HL	(\$0.0348)	(\$0.0347)	(\$0.0349)	(\$0.0350)	(\$0.0349)	(\$0.0349)	(\$0.0349)	(\$0.0370)	(\$0.1299)	(\$0.0981)	(\$0.0956)	(\$0.0947)
<b>Actual Firm Throughput - decatherms</b>												
Res-NH	32,841	23,411	13,925	13,600	11,114	11,805	13,822	18,710	27,320	40,280	35,822	36,220
Res-H	2,115,364	1,219,071	533,373	434,433	358,820	392,231	535,994	1,055,981	2,054,335	3,210,515	2,765,009	2,712,292
Small	251,327	135,731	57,509	46,509	39,954	36,750	53,389	109,557	252,052	427,971	379,305	362,158
Medium	566,804	388,787	203,155	159,004	159,833	156,693	213,000	371,839	585,085	854,340	764,189	752,012
Large LL	328,126	172,386	46,989	44,152	37,244	39,681	43,046	207,783	288,799	494,993	444,933	401,405
Large HL	95,815	86,120	72,325	66,730	61,976	66,330	82,910	125,759	130,932	153,969	129,307	72,543
XL-LL	114,279	58,209	2,238	(2,330)	18,851	20,152	36,045	101,256	161,673	196,496	219,581	183,294
XL-HL	562,197	428,636	452,232	457,477	455,584	445,486	333,443	541,413	649,479	635,539	593,380	489,454
Total	4,066,752	2,512,352	1,381,748	1,219,576	1,143,375	1,169,127	1,331,647	2,532,298	4,149,676	6,014,102	5,331,526	5,009,377
(1) ISR Res Acct Beg. Balance Under/(Over) Recovery	(\$1,724,949)	(\$1,276,536)	(\$1,016,486)	(\$901,048)	(\$806,132)	(\$727,444)	(\$642,783)	(\$527,210)	(\$2,828,158)	(\$2,535,530)	(\$2,071,431)	(\$1,671,284)
(2) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,066	\$0	\$0	\$0	\$0
(3) FY 2021 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$474,144)	\$0	\$0	\$0	\$0
(4) FY 2022 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,496,595)	\$0	\$0	\$0	\$0
(5) Interest Applied on FY22 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$42,507)	\$0	\$0	\$0	\$0
(6) Total FY 2022 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,539,102)	\$0	\$0	\$0	\$0
(7) Actual Res Revenue	(\$450,261)	(\$261,938)	(\$117,311)	(\$96,980)	(\$80,964)	(\$86,758)	(\$117,682)	(\$195,984)	(\$304,605)	(\$474,833)	(\$408,370)	(\$400,916)
(8) Ending Res Balance Under/(Over) Recovery	(\$1,274,687)	(\$1,014,598)	(\$899,174)	(\$804,068)	(\$725,168)	(\$640,686)	(\$525,102)	(\$2,817,262)	(\$2,523,553)	(\$2,060,696)	(\$1,663,062)	(\$1,270,368)
(9) Average Monthly Balance Under/(Over) Recovery	(\$1,499,818)	(\$1,145,567)	(\$957,830)	(\$852,558)	(\$765,650)	(\$684,065)	(\$583,943)	(\$2,678,182)	(\$2,675,855)	(\$2,298,113)	(\$1,867,247)	(\$1,470,826)
(10) Bk America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(11) Interest Applied	(\$1,849)	(\$1,888)	(\$1,874)	(\$2,064)	(\$2,276)	(\$2,097)	(\$2,108)	(\$10,896)	(\$11,977)	(\$10,735)	(\$8,222)	(\$7,270)
(12) ISR Res Recon End Balance Under/(Over) Recovery	(\$1,276,536)	(\$1,016,486)	(\$901,048)	(\$806,132)	(\$727,444)	(\$642,783)	(\$527,210)	(\$2,828,158)	(\$2,535,530)	(\$2,071,431)	(\$1,671,284)	(\$1,277,639)
Under/(over) Recovery	\$448,412	\$260,051	\$115,438	\$94,916	\$78,688	\$84,661	\$115,574	(\$2,300,948)	\$292,628	\$464,098	\$400,148	\$393,645

- (1) Docket 22-13-NG, Schedule PRB-9S, Pg. 7, Ln (18) + Ln (27)
- (2) Schedule PRB/TGS-9, Page 9, Line (15), Column (c)
- (3) Schedule PRB/TGS-9, Page 9, Line (15), Column (a)
- (4) Docket 22-13-NG, Schedule PRB-7S, Pg. 1, Ln (3)
- (5) Apr22-Oct22 @ BOA Rate less 200 Basis Points
- (6) Line (4) + Line (5)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
ISR Reconciliation (April 2022 - March 2023)

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(13) <b>ISR Small C&amp;I Acct Beg. Balance Under/(Over) Recovery</b>	(\$139,376)	(\$94,314)	(\$71,147)	(\$61,283)	(\$53,241)	(\$46,310)	(\$39,701)	(\$30,249)	(\$242,252)	(\$217,738)	(\$175,312)	(\$137,690)
(14) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,742	\$0	\$0	\$0	\$0
(15) <b>FY 2021 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$17,507)	\$0	\$0	\$0	\$0
(16) <b>FY 2022 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$235,346)	\$0	\$0	\$0	\$0
(17) Interest Applied on FY22 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,007)	\$0	\$0	\$0	\$0
(18) Total FY 2022 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$239,353)	\$0	\$0	\$0	\$0
(19) Actual Small C&I Revenue	(\$45,206)	(\$23,303)	(\$9,993)	(\$8,180)	(\$7,079)	(\$6,740)	(\$9,578)	(\$15,586)	(\$25,541)	(\$43,342)	(\$38,309)	(\$36,536)
(20) Ending Small C&I Balance Under/(Over) Recovery	(\$94,170)	(\$71,010)	(\$61,153)	(\$53,103)	(\$46,162)	(\$39,570)	(\$30,123)	(\$24,274)	(\$216,711)	(\$174,396)	(\$137,003)	(\$101,154)
(21) Average Monthly Balance Under/(Over) Recovery	(\$116,773)	(\$82,662)	(\$66,150)	(\$57,193)	(\$49,702)	(\$42,940)	(\$34,912)	(\$240,313)	(\$229,481)	(\$196,067)	(\$156,157)	(\$119,422)
(22) Bk America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(23) Interest Applied	(\$144)	(\$136)	(\$129)	(\$138)	(\$148)	(\$132)	(\$126)	(\$978)	(\$1,027)	(\$916)	(\$688)	(\$590)
(24) <b>ISR Small C&amp;I Recon End Balance Under/(Over) Recovery</b>	(\$94,314)	(\$71,147)	(\$61,283)	(\$53,241)	(\$46,310)	(\$39,701)	(\$30,249)	(\$242,252)	(\$217,738)	(\$175,312)	(\$137,690)	(\$101,745)
Under/(over) Recovery	\$45,062	\$23,167	\$9,864	\$8,041	\$6,932	\$6,609	\$9,452	(\$212,003)	\$24,514	\$42,426	\$37,622	\$35,946
(25) <b>ISR Medium Acct Beg. Balance Under/(Over) Recovery</b>	(\$281,701)	(\$229,893)	(\$195,162)	(\$177,555)	(\$163,233)	(\$149,423)	(\$135,837)	(\$116,735)	(\$301,939)	(\$268,755)	(\$221,233)	(\$177,936)
(26) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,897	\$0	\$0	\$0	\$0
(27) <b>FY 2021 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$114,838)	\$0	\$0	\$0	\$0
(28) <b>FY 2022 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$212,061)	\$0	\$0	\$0	\$0
(29) Interest Applied on FY22 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,611)	\$0	\$0	\$0	\$0
(30) Total FY 2022 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$215,671)	\$0	\$0	\$0	\$0
(31) Actual Medium Revenue	(\$52,124)	(\$35,081)	(\$17,971)	(\$14,734)	(\$14,274)	(\$14,023)	(\$19,557)	(\$29,622)	(\$34,458)	(\$48,664)	(\$44,174)	(\$43,592)
(32) Ending Medium Balance Under/(Over) Recovery	(\$229,578)	(\$194,812)	(\$177,191)	(\$162,821)	(\$148,959)	(\$135,400)	(\$116,280)	(\$300,888)	(\$267,481)	(\$220,091)	(\$177,059)	(\$134,343)
(33) Average Monthly Balance Under/(Over) Recovery	(\$255,639)	(\$212,352)	(\$186,177)	(\$170,188)	(\$156,096)	(\$142,412)	(\$126,058)	(\$258,280)	(\$284,710)	(\$244,423)	(\$199,146)	(\$156,140)
(34) Bk America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(35) Interest Applied	(\$315)	(\$350)	(\$364)	(\$412)	(\$464)	(\$437)	(\$455)	(\$1,051)	(\$1,274)	(\$1,142)	(\$877)	(\$772)
(36) <b>ISR Medium Recon End Balance Under/(Over) Recovery</b>	(\$229,893)	(\$195,162)	(\$177,555)	(\$163,233)	(\$149,423)	(\$135,837)	(\$116,735)	(\$301,939)	(\$268,755)	(\$221,233)	(\$177,936)	(\$135,115)
Under/(over) Recovery	\$51,808	\$34,731	\$17,607	\$14,322	\$13,810	\$13,587	\$19,102	(\$185,204)	\$33,183	\$47,522	\$43,298	\$42,820

(31) Docket 22-13-NG, Schedule PRB-9S, Pg. 8, Ln (47)

- (13) Docket 22-13-NG, Schedule PRB-9S, Pg. 7, Ln (36)
- (14) Schedule PRB/TGS-9, Page 9, Line (19), Column (c)
- (15) Schedule PRB/TGS-9, Page 9, Line (19), Column (a)
- (16) Docket 22-13-NG, Schedule PRB-7S, Pg. 1, Ln (4)
- (17) Apr22-Oct22 @ BOA Rate less 200 Basis Points
- (18) Line (16) + Line (17)
- (19) Docket 22-13-NG, Schedule PRB-9S, Pg. 7, Ln (38)
- (25) Docket 22-13-NG, Schedule PRB-9S, Pg. 8, Ln (45)
- (26) Schedule PRB/TGS-9, Page 9, Line (20), Column (c)
- (27) Schedule PRB/TGS-9, Page 9, Line (20), Column (a)
- (28) Docket 22-13-NG, Schedule PRB-7S, Pg. 1, Ln (5)
- (29) Apr22-Oct22 @ BOA Rate less 200 Basis Points
- (30) Line (28) + Line (29)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
ISR Reconciliation (April 2022 - March 2023)

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(37) <b>ISR Large LL Acct Beg. Balance Under/(Over) Recovery</b>	(\$107,784)	(\$65,546)	(\$42,356)	(\$35,570)	(\$30,700)	(\$26,124)	(\$21,119)	(\$15,459)	(\$249,457)	(\$223,361)	(\$179,376)	(\$139,935)
(38) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,711	\$0	\$0	\$0	\$0
(39) <b>FY 2021 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$748)	\$0	\$0	\$0	\$0
(40) <b>FY 2022 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$266,687)	\$0	\$0	\$0	\$0
(41) Interest Applied on FY22 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,541)	\$0	\$0	\$0	\$0
(42) Total FY 2022 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$271,227)	\$0	\$0	\$0	\$0
(43) Actual Large LL Revenue	(\$42,344)	(\$23,279)	(\$6,862)	(\$4,950)	(\$4,660)	(\$5,077)	(\$5,726)	(\$23,575)	(\$27,152)	(\$44,923)	(\$40,143)	(\$37,236)
(44) Ending Large LL Balance Under/(Over) Recovery	(\$65,439)	(\$42,267)	(\$35,494)	(\$30,620)	(\$26,040)	(\$21,047)	(\$15,393)	(\$248,400)	(\$222,306)	(\$178,438)	(\$139,233)	(\$102,699)
(45) Average Monthly Balance Under/(Over) Recovery	(\$86,612)	(\$53,906)	(\$38,925)	(\$33,095)	(\$28,370)	(\$23,585)	(\$18,256)	(\$259,814)	(\$235,881)	(\$200,900)	(\$159,305)	(\$121,317)
(46) Bk America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(47) Interest Applied	(\$107)	(\$89)	(\$76)	(\$80)	(\$84)	(\$72)	(\$66)	(\$1,057)	(\$1,056)	(\$938)	(\$701)	(\$600)
(48) <b>ISR Large LL Recon End Balance Under/(Over) Recovery</b>	(\$65,546)	(\$42,356)	(\$35,570)	(\$30,700)	(\$26,124)	(\$21,119)	(\$15,459)	(\$249,457)	(\$223,361)	(\$179,376)	(\$139,935)	(\$103,299)
(49) <b>ISR Large HL Acct Beg. Balance Under/(Over) Recovery</b>	(\$23,873)	(\$19,808)	(\$16,034)	(\$12,954)	(\$10,112)	(\$7,471)	(\$4,640)	(\$1,083)	(\$135,329)	(\$120,815)	(\$105,484)	(\$92,179)
(50) ISR Recon DAC True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,002	\$0	\$0	\$0	\$0
(51) <b>FY 2021 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,919	\$0	\$0	\$0	\$0
(52) <b>FY 2022 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$141,175)	\$0	\$0	\$0	\$0
(53) Interest Applied on FY22 balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,404)	\$0	\$0	\$0	\$0
(54) Total FY 2022 Recon	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$143,579)	\$0	\$0	\$0	\$0
(55) Actual Large HL Revenue	(\$4,092)	(\$3,804)	(\$3,108)	(\$2,869)	(\$2,667)	(\$2,850)	(\$3,566)	(\$6,897)	(\$15,086)	(\$15,859)	(\$13,739)	(\$8,966)
(56) Ending Large HL Balance Under/(Over) Recovery	(\$19,781)	(\$16,004)	(\$12,925)	(\$10,084)	(\$7,445)	(\$4,621)	(\$1,073)	(\$134,763)	(\$120,243)	(\$104,956)	(\$91,745)	(\$83,212)
(57) Average Monthly Balance Under/(Over) Recovery	(\$21,827)	(\$17,906)	(\$14,480)	(\$11,519)	(\$8,779)	(\$6,046)	(\$2,856)	(\$139,171)	(\$127,786)	(\$112,886)	(\$98,614)	(\$87,696)
(58) Bk America Rate less 200 Basis Points	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(59) Interest Applied	(\$27)	(\$30)	(\$28)	(\$28)	(\$26)	(\$19)	(\$10)	(\$566)	(\$572)	(\$527)	(\$434)	(\$433)
(60) <b>ISR Large HL Recon End Balance Under/(Over) Recovery</b>	(\$19,808)	(\$16,034)	(\$12,954)	(\$10,112)	(\$7,471)	(\$4,640)	(\$1,083)	(\$135,329)	(\$120,815)	(\$105,484)	(\$92,179)	(\$83,646)

(55) Docket 22-13-NG, Schedule PRB-9S, Pg. 8, Ln (65)

- (37) Docket 22-13-NG, Schedule PRB-9S, Pg. 8, Ln (54)
- (38) Schedule PRB/TGS-9, Page 9, Line (21), Column (c)
- (39) Schedule PRB/TGS-9, Page 9, Line (21), Column (a)
- (40) Docket 22-13-NG, Schedule PRB-7S, Pg. 1, Ln (6)
- (41) Apr22-Oct22 @ BOA Rate less 200 Basis Points
- (42) Line (40) + Line (41)
- (43) Docket 22-13-NG, Schedule PRB-9S, Pg. 8, Ln (56)
- (49) Docket 22-13-NG, Schedule PRB-9S, Pg. 8, Ln (63)
- (50) Schedule PRB/TGS-9, Page 9, Line (22), Column (c)
- (51) Schedule PRB/TGS-9, Page 9, Line (22), Column (a)
- (52) Docket 22-13-NG, Schedule PRB-7S, Pg. 1, Ln (7)
- (53) Apr22-Oct22 @ BOA Rate less 200 Basis Points
- (54) Line (52) + Line (53)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
ISR Reconciliation (April 2022 - March 2023)

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(61) <b>ISR XL LL Act Bg. Balance Under/(Over) Recovery</b>	(\$5,576)	\$556	\$4,767	\$4,736	\$4,525	\$5,570	\$6,677	\$8,649	(\$17,352)	(\$13,627)	(\$9,906)	(\$5,747)
(62) <b>ISR Recon DAC True-up</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$321	\$0	\$0	\$0	\$0
(63) <b>FY 2021 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,970	\$0	\$0	\$0	\$0
(64) <b>FY 2022 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$31,050)	\$0	\$0	\$0	\$0
(65) <b>Interest Applied on FY22 balance</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$529)	\$0	\$0	\$0	\$0
(66) <b>Total FY 2022 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$31,579)	\$0	\$0	\$0	\$0
(67) <b>Actual XL LL Revenue</b>	(\$6,134)	(\$4,207)	\$41	\$221	(\$1,030)	(\$1,088)	(\$1,944)	(\$5,356)	(\$3,794)	(\$3,777)	(\$4,193)	(\$2,423)
(68) <b>Ending XL LL Balance Under/(Over) Recovery</b>	\$559	\$4,763	\$4,726	\$4,514	\$5,555	\$6,658	\$8,621	(\$17,253)	(\$13,558)	(\$9,851)	(\$5,713)	(\$3,324)
(69) <b>Average Monthly Balance Under/(Over) Recovery</b>	(\$2,508)	\$2,659	\$4,747	\$4,625	\$5,040	\$6,114	\$7,649	(\$24,416)	(\$15,455)	(\$11,739)	(\$7,809)	(\$4,536)
(70) <b>Bk America Rate less 200 Basis Points</b>	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(71) <b>Interest Applied</b>	(\$3)	\$4	\$9	\$11	\$15	\$19	\$28	(\$99)	(\$69)	(\$55)	(\$34)	(\$22)
(72) <b>ISR XL LL Recon End Balance Under/(Over) Recovery</b>	\$556	\$4,767	\$4,736	\$4,525	\$5,570	\$6,677	\$8,649	(\$17,352)	(\$13,627)	(\$9,906)	(\$5,747)	(\$3,347)
(73) <b>ISR XL HL Act Bg. Balance Under/(Over) Recovery</b>	(\$121,985)	(\$102,559)	(\$87,827)	(\$72,190)	(\$56,338)	(\$40,590)	(\$25,137)	(\$12,875)	(\$565,062)	(\$483,017)	(\$422,780)	(\$367,781)
(74) <b>ISR Recon DAC True-up</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,113	\$0	\$0	\$0	\$0
(75) <b>FY 2021 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,762)	\$0	\$0	\$0	\$0
(76) <b>FY 2022 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$567,352)	\$0	\$0	\$0	\$0
(77) <b>Interest Applied on FY22 balance</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,660)	\$0	\$0	\$0	\$0
(78) <b>Total FY 2022 Recon</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$577,012)	\$0	\$0	\$0	\$0
(79) <b>Actual XL HL Revenue</b>	(\$19,565)	(\$14,888)	(\$15,794)	(\$16,007)	(\$15,891)	(\$15,554)	(\$12,331)	(\$20,031)	(\$84,386)	(\$62,348)	(\$56,735)	(\$46,329)
(80) <b>Ending XL HL Balance Under/(Over) Recovery</b>	(\$102,420)	(\$87,671)	(\$72,033)	(\$56,182)	(\$40,446)	(\$25,036)	(\$12,807)	(\$562,743)	(\$480,677)	(\$420,669)	(\$366,045)	(\$321,452)
(81) <b>Average Monthly Balance Under/(Over) Recovery</b>	(\$112,203)	(\$95,115)	(\$79,930)	(\$64,186)	(\$48,392)	(\$32,813)	(\$18,972)	(\$569,878)	(\$522,869)	(\$451,843)	(\$394,412)	(\$344,617)
(82) <b>Bk America Rate less 200 Basis Points</b>	1.50%	1.94%	2.38%	2.85%	3.50%	3.73%	4.25%	4.95%	5.27%	5.50%	5.74%	5.82%
(83) <b>Interest Applied</b>	(\$138)	(\$157)	(\$156)	(\$155)	(\$144)	(\$101)	(\$68)	(\$2,319)	(\$2,340)	(\$2,111)	(\$1,737)	(\$1,703)
(84) <b>ISR XL HL Recon End Balance Under/(Over) Recovery</b>	(\$102,559)	(\$87,827)	(\$72,190)	(\$56,338)	(\$40,590)	(\$25,137)	(\$12,875)	(\$565,062)	(\$483,017)	(\$422,780)	(\$367,781)	(\$323,156)

(79) Docket 22-13-NG, Schedule PRB-9S, Pg. 8, Ln (83)

- (61) Docket 22-13-NG, Schedule PRB-9S, Pg. 8, Ln (72)
- (62) Schedule PRB/TGS-9, Page 9, Line (23), Column (c)
- (63) Schedule PRB/TGS-9, Page 9, Line (23), Column (a)
- (64) Docket 22-13-NG, Schedule PRB-7S, Pg. 1, Ln (8)
- (65) Apr22-Oct22 @ BOA Rate less 200 Basis Points
- (66) Line (64) + Line (65)
- (67) Docket 22-13-NG, Schedule PRB-9S, Pg. 8, Ln (74)
- (73) Docket 22-13-NG, Schedule PRB-9S, Pg. 8, Ln (81)
- (74) Schedule PRB/TGS-9, Page 9, Line (24), Column (c)
- (75) Schedule PRB/TGS-9, Page 9, Line (24), Column (a)
- (76) Docket 22-13-NG, Schedule PRB-7S, Pg. 1, Ln (9)
- (77) Apr22-Oct22 @ BOA Rate less 200 Basis Points
- (78) Line (76) + Line (77)

The Narragansett Electric Company  
 db/a Rhode Island Energy  
 COVID Deferral

Line No.	Actual	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23
	(a)	(b)	(c)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
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**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-11

Earnings Sharing Mechanism Factor

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
ESM Factor  
Effective November 1, 2023**

(1)	Total Earnings Credited to DAC	\$0
(2)	Firm Throughput	39,576,910 dth
(3)	ESM Factor	\$0.0000 per dth
(4)	ESM Factor	\$0.0000 per therm

- (1) R.I.P.U.C. Docket No. 23-23-NG, CY 2022 Gas Earnings Report (August 1, 2023), Schedule JDO/SAB-1, Page 1 of 14, Line 27.
- (2) Company Forecast
- (3) Line (1) ÷ Line (2)
- (4) Line (3) ÷ 10, truncated to 4 decimal places

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-12S Revised

Low Income Discount Recovery Factor

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Low Income Discount Recovery Factor  
Effective November 1, 2023**

(1)	Estimated Discount Provided, Rate Year	\$8,721,460
(2)	Forecasted Firm Throughput, Rate Year	<u>37,839,898</u> dth
(3)	Low Income Discount Recovery Factor	\$0.2305 per dth
(4)	Low Income Discount Recovery Factor	\$0.0230 per therm

- (1) Page 2, Col (g), Line (11)
- (2) Company Forecast excluding Rates 11 and 13
- (3) Line (1) ÷ Line (2), truncated to four decimal places

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Calculation of Estimated Gas Low Income Discount

	Rate Year			Rate Year			Total Charges (g)
	Rate 11	Rate 11	Charges (c)	Rate 13	Rate 13	Charges (f)	
	Units (a)	Rate (b)		Units (d)	Rate (e)		
(1) Customer Charge	10,587	\$14.00	\$148,218	276,843	\$14.00	\$3,875,802	\$4,024,020
(2) LIHEAP Enhancement Surcharge	10,587	\$0.79	\$8,364	276,843	\$0.79	\$218,706	\$227,070
(3) Distribution Charge Peak	154,902	\$0.6145	\$95,187	13,962,937	\$0.5933	\$8,284,210	\$8,379,398
(4) Distribution Charge Off Peak				3,252,282	\$0.5317	\$1,729,238	\$1,729,238
(5) DAC	154,902	\$0.3616	\$56,013	17,215,218	\$0.3616	\$6,225,023	\$6,281,036
(6) Energy Efficiency Program Charge	154,902	\$0.1136	<u>\$17,597</u>	17,215,218	\$0.1136	<u>\$1,955,649</u>	<u>\$1,973,246</u>
(7) Total Delivery Service Charges			\$325,379			\$22,288,628	\$22,614,007
(8) Commodity Charge	154,902	\$0.6054	<u>\$93,778</u>	17,215,218	\$0.6523	<u>\$11,229,487</u>	<u>\$11,323,265</u>
(9) Total			\$419,157			\$33,518,115	\$33,937,272
(10) Low Income Discount Percentage			<u>25.6%</u>			<u>25.7%</u>	
(11) Low Income Discount			\$107,304			\$8,614,156	\$8,721,460

Column Descriptions:

Column (a) & (d): Company Forecast

Column (b) & (e), Line (1) & (3): RIPUC NG-GAS No. 101, Section 4, Schedule B & Schedule D

Column (b) & (e), Line (2): Approved LIHEAP surcharge effective January 1, 2023 per Docket No. 4290

Column (b) & (e), Line (5): Proposed DAC factor effective November 1, 2023 per Docket No. 23-23-NG

Column (b) & (e), Line (6): Approved EE factor effective January 1, 2023 per Docket No. 22-33-EE

Column (b) & (e), Line (8): Proposed GCR factor effective November 1, 2022 per Docket No. 23-23-NG

Column (c), Lines (1)-(6), (8): Col (a) \* Col (b)

Column (f), Lines (1)-(6), (8): Col (d) \* Col (e)

Column (g), Lines (1)-(6), (8): Col (c) + Col (f)

Line (7): Sum of Lines (1):(6)

Line (9): Line (7) + Line (8)

Line (10): RIPUC NG-GAS No. 101, Section 4, Schedule B & Schedule D (Historical Blended Discount Percentage: September 2021 - June 2023)

Line (11): Line (9) \* Line (10)

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-13S

Storm Net Revenue Factor

**The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Storm Net Revenue Factor  
Effective November 1, 2023**

(1)	Storm Net Revenue	(\$7,569)
(2)	Customer Share Percentage	75.00%
(3)	Customer Share	(\$5,676)
(4)	Firm Throughput	39,576,910 dths
(5)	Storm Net Revenue Factor per dth	(\$0.0001) per dth
(6)	Storm Net Revenue Factor per therm	\$0.0000 per therm

- (1) Per Company Records
- (2) Per Settlement Agreement in Docket No. 4686/4770
- (3) Line (1) \* Line (2)
- (4) Company Forecast
- (5) Line (3) ÷ Line (4)
- (6) Line (5) ÷ 10, truncated to 4 decimal places



**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-14S Revised

Bill Impact Analysis

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Distribution Adjustment Charge (DAC) Filing  
Illustrative Bill Impact Analysis with Various Levels of Consumption

(1)	<u>Residential Heating:</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	Difference due to:		(i)	(j)	(k)	(l)
	Consumption (Therms)	Proposed Rates								Current Rates	Difference				
(2)															
(3)															
(4)															
(5)	548	\$1,179.21	\$1,201.53	(\$22.32)	-1.9%	\$0.00	(\$21.65)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.67)	
(6)	608	\$1,288.30	\$1,313.05	(\$24.75)	-1.9%	\$0.00	(\$24.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.74)	
(7)	667	\$1,395.59	\$1,422.74	(\$27.15)	-1.9%	\$0.00	(\$26.34)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.81)	
(8)	726	\$1,502.87	\$1,532.45	(\$29.58)	-1.9%	\$0.00	(\$28.69)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.89)	
(9)	785	\$1,610.06	\$1,642.02	(\$31.96)	-1.9%	\$0.00	(\$31.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.96)	
(10)	845	\$1,719.17	\$1,753.55	(\$34.38)	-2.0%	\$0.00	(\$33.35)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.03)	
(11)	905	\$1,828.24	\$1,865.12	(\$36.88)	-2.0%	\$0.00	(\$35.77)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.11)	
(12)	964	\$1,935.48	\$1,974.74	(\$39.26)	-2.0%	\$0.00	(\$38.08)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.18)	
(13)	1,023	\$2,042.75	\$2,084.39	(\$41.64)	-2.0%	\$0.00	(\$40.39)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.25)	
(14)	1,082	\$2,150.00	\$2,194.06	(\$44.06)	-2.0%	\$0.00	(\$42.74)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.32)	
(15)	1,142	\$2,259.11	\$2,305.60	(\$46.49)	-2.0%	\$0.00	(\$45.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1.39)	

(16)	<u>Residential Heating Low Income:</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	Difference due to:		(i)	(j)	(k)	(l)
	Consumption (Therms)	Proposed Rates								Current Rates	Difference				
(17)															
(18)															
(19)															
(20)	548	\$874.46	\$891.05	(\$16.59)	-1.9%	\$0.00	\$5.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(21)	608	\$955.17	\$973.59	(\$18.43)	-1.9%	\$0.00	\$5.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(22)	667	\$1,034.57	\$1,054.78	(\$20.21)	-1.9%	\$0.00	\$6.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(23)	726	\$1,113.96	\$1,135.96	(\$22.00)	-1.9%	\$0.00	\$7.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(24)	785	\$1,193.27	\$1,217.07	(\$23.80)	-2.0%	\$0.00	\$7.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(25)	845	\$1,274.02	\$1,299.63	(\$25.61)	-2.0%	\$0.00	\$8.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(26)	905	\$1,354.74	\$1,382.19	(\$27.45)	-2.0%	\$0.00	\$8.88	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(27)	964	\$1,434.09	\$1,463.30	(\$29.21)	-2.0%	\$0.00	\$9.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(28)	1,023	\$1,513.47	\$1,544.47	(\$31.01)	-2.0%	\$0.00	\$10.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(29)	1,082	\$1,592.85	\$1,625.65	(\$32.80)	-2.0%	\$0.00	\$10.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
(30)	1,142	\$1,673.58	\$1,708.20	(\$34.62)	-2.0%	\$0.00	\$11.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

The Narragansett Electric Company  
d/b/a Rhode Island Energy

Distribution Adjustment Charge (DAC) Filing  
Illustrative Bill Impact Analysis with Various Levels of Consumption

**Residential Non-Heating:**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	GET	
(31) 144	\$439.30	\$445.15	(\$5.86)	-1.3%	\$0.00	(\$5.68)	\$0.00	\$0.00	\$0.00	(\$0.18)	
(32) 158	\$464.25	\$470.67	(\$6.42)	-1.4%	\$0.00	(\$6.23)	\$0.00	\$0.00	\$0.00	(\$0.19)	
(33) 172	\$489.20	\$496.21	(\$7.01)	-1.4%	\$0.00	(\$6.80)	\$0.00	\$0.00	\$0.00	(\$0.21)	
(34) 189	\$519.44	\$527.16	(\$7.71)	-1.5%	\$0.00	(\$7.48)	\$0.00	\$0.00	\$0.00	(\$0.23)	
(35) 202	\$542.58	\$550.81	(\$8.24)	-1.5%	\$0.00	(\$7.99)	\$0.00	\$0.00	\$0.00	(\$0.25)	
(36) 220	\$574.58	\$583.55	(\$8.97)	-1.5%	\$0.00	(\$8.70)	\$0.00	\$0.00	\$0.00	(\$0.27)	
(37) 238	\$606.69	\$616.37	(\$9.68)	-1.6%	\$0.00	(\$9.39)	\$0.00	\$0.00	\$0.00	(\$0.29)	
(38) 251	\$629.83	\$640.05	(\$10.22)	-1.6%	\$0.00	(\$9.91)	\$0.00	\$0.00	\$0.00	(\$0.31)	
(39) 268	\$660.05	\$670.95	(\$10.91)	-1.6%	\$0.00	(\$10.58)	\$0.00	\$0.00	\$0.00	(\$0.33)	
(40) 282	\$685.01	\$696.49	(\$11.48)	-1.6%	\$0.00	(\$11.14)	\$0.00	\$0.00	\$0.00	(\$0.34)	
(41) 297	\$711.70	\$723.82	(\$12.12)	-1.7%	\$0.00	(\$11.76)	\$0.00	\$0.00	\$0.00	(\$0.36)	

**Residential Non-Heating Low Income:**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Total Bill Discount	Base DAC	ISR	EE	LIHEAP	GET
(46) 144	\$326.86	\$331.20	(\$4.35)	-1.3%	\$0.00	\$1.40	(\$5.62)	\$0.00	\$0.00	\$0.00	(\$0.13)
(47) 158	\$345.31	\$350.10	(\$4.79)	-1.4%	\$0.00	\$1.55	(\$6.20)	\$0.00	\$0.00	\$0.00	(\$0.14)
(48) 172	\$363.75	\$368.99	(\$5.23)	-1.4%	\$0.00	\$1.69	(\$6.77)	\$0.00	\$0.00	\$0.00	(\$0.16)
(49) 189	\$386.14	\$391.89	(\$5.74)	-1.5%	\$0.00	\$1.86	(\$7.43)	\$0.00	\$0.00	\$0.00	(\$0.17)
(50) 202	\$403.25	\$409.40	(\$6.15)	-1.5%	\$0.00	\$1.99	(\$7.95)	\$0.00	\$0.00	\$0.00	(\$0.18)
(51) 220	\$426.94	\$433.62	(\$6.68)	-1.5%	\$0.00	\$2.16	(\$8.64)	\$0.00	\$0.00	\$0.00	(\$0.20)
(52) 238	\$450.69	\$457.90	(\$7.21)	-1.6%	\$0.00	\$2.33	(\$9.32)	\$0.00	\$0.00	\$0.00	(\$0.22)
(53) 251	\$467.81	\$475.41	(\$7.60)	-1.6%	\$0.00	\$2.46	(\$9.83)	\$0.00	\$0.00	\$0.00	(\$0.23)
(54) 268	\$490.16	\$498.29	(\$8.13)	-1.6%	\$0.00	\$2.63	(\$10.51)	\$0.00	\$0.00	\$0.00	(\$0.24)
(55) 282	\$508.62	\$517.18	(\$8.56)	-1.7%	\$0.00	\$2.77	(\$11.07)	\$0.00	\$0.00	\$0.00	(\$0.26)
(56) 297	\$528.39	\$537.38	(\$8.99)	-1.7%	\$0.00	\$2.91	(\$11.63)	\$0.00	\$0.00	\$0.00	(\$0.27)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Distribution Adjustment Charge (DAC) Filing  
Illustrative Bill Impact Analysis with Various Levels of Consumption

**C & I Small:**

(61)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(62)	Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	GET	
(63)									Difference due to:			
(64)	830	\$1,720.07	\$1,760.62	(\$40.56)	-2.3%	\$0.00	(\$39.34)	\$0.00	\$0.00	\$0.00	(\$1.22)	
(65)	919	\$1,870.29	\$1,915.18	(\$44.90)	-2.3%	\$0.00	(\$43.55)	\$0.00	\$0.00	\$0.00	(\$1.35)	
(66)	1,010	\$2,023.90	\$2,073.24	(\$49.34)	-2.4%	\$0.00	(\$47.86)	\$0.00	\$0.00	\$0.00	(\$1.48)	
(67)	1,099	\$2,174.15	\$2,227.83	(\$53.68)	-2.4%	\$0.00	(\$52.07)	\$0.00	\$0.00	\$0.00	(\$1.61)	
(68)	1,187	\$2,322.72	\$2,380.71	(\$57.99)	-2.4%	\$0.00	(\$56.25)	\$0.00	\$0.00	\$0.00	(\$1.74)	
(69)	1,277	\$2,474.57	\$2,537.00	(\$62.42)	-2.5%	\$0.00	(\$60.55)	\$0.00	\$0.00	\$0.00	(\$1.87)	
(70)	1,367	\$2,626.45	\$2,693.24	(\$66.79)	-2.5%	\$0.00	(\$64.79)	\$0.00	\$0.00	\$0.00	(\$2.00)	
(71)	1,456	\$2,776.67	\$2,847.81	(\$71.14)	-2.5%	\$0.00	(\$69.01)	\$0.00	\$0.00	\$0.00	(\$2.13)	
(72)	1,544	\$2,925.29	\$3,000.73	(\$75.44)	-2.5%	\$0.00	(\$73.18)	\$0.00	\$0.00	\$0.00	(\$2.26)	
(73)	1,635	\$3,078.92	\$3,158.82	(\$79.90)	-2.5%	\$0.00	(\$77.50)	\$0.00	\$0.00	\$0.00	(\$2.40)	
(74)	1,725	\$3,230.80	\$3,315.11	(\$84.31)	-2.5%	\$0.00	(\$81.78)	\$0.00	\$0.00	\$0.00	(\$2.53)	

**C & I Medium:**

(76)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(77)	Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	GET	
(78)									Difference due to:			
(79)	6,907	\$11,217.46	\$11,601.99	(\$384.53)	-3.3%	\$0.00	(\$372.99)	\$0.00	\$0.00	\$0.00	(\$11.54)	
(80)	7,650	\$12,310.16	\$12,736.06	(\$425.90)	-3.3%	\$0.00	(\$413.12)	\$0.00	\$0.00	\$0.00	(\$12.78)	
(81)	8,391	\$13,399.40	\$13,866.52	(\$467.12)	-3.4%	\$0.00	(\$453.11)	\$0.00	\$0.00	\$0.00	(\$14.01)	
(82)	9,136	\$14,494.85	\$15,003.45	(\$508.60)	-3.4%	\$0.00	(\$493.34)	\$0.00	\$0.00	\$0.00	(\$15.26)	
(83)	9,880	\$15,588.89	\$16,138.92	(\$550.03)	-3.4%	\$0.00	(\$533.53)	\$0.00	\$0.00	\$0.00	(\$16.50)	
(84)	10,623	\$16,681.56	\$17,272.92	(\$591.36)	-3.4%	\$0.00	(\$573.62)	\$0.00	\$0.00	\$0.00	(\$17.74)	
(85)	11,366	\$17,774.22	\$18,406.96	(\$632.74)	-3.4%	\$0.00	(\$613.76)	\$0.00	\$0.00	\$0.00	(\$18.98)	
(86)	12,111	\$18,869.64	\$19,543.86	(\$674.22)	-3.4%	\$0.00	(\$653.99)	\$0.00	\$0.00	\$0.00	(\$20.23)	
(87)	12,855	\$19,963.69	\$20,679.31	(\$715.62)	-3.5%	\$0.00	(\$694.15)	\$0.00	\$0.00	\$0.00	(\$21.47)	
(88)	13,596	\$21,052.98	\$21,809.87	(\$756.89)	-3.5%	\$0.00	(\$734.18)	\$0.00	\$0.00	\$0.00	(\$22.71)	
(89)	14,340	\$22,147.02	\$22,945.30	(\$798.28)	-3.5%	\$0.00	(\$774.33)	\$0.00	\$0.00	\$0.00	(\$23.95)	

The Narragansett Electric Company  
d/b/a Rhode Island Energy

Distribution Adjustment Charge (DAC) Filing  
Illustrative Bill Impact Analysis with Various Levels of Consumption

**C & I LLF Large:**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	GET	
(91) 37,587	\$54,394.01	\$58,458.84	(\$4,064.82)	-7.0%	\$0.00	(\$3,942.88)	\$0.00	\$0.00	\$0.00	(\$121.94)	
(92) 41,634	\$59,982.82	\$64,485.31	(\$4,502.49)	-7.0%	\$0.00	(\$4,367.42)	\$0.00	\$0.00	\$0.00	(\$135.07)	
(93) 45,683	\$65,574.86	\$70,515.22	(\$4,940.36)	-7.0%	\$0.00	(\$4,792.15)	\$0.00	\$0.00	\$0.00	(\$148.21)	
(94) 49,731	\$71,165.57	\$76,543.69	(\$5,378.12)	-7.0%	\$0.00	(\$5,216.78)	\$0.00	\$0.00	\$0.00	(\$161.34)	
(95) 53,777	\$76,753.12	\$82,568.80	(\$5,815.68)	-7.0%	\$0.00	(\$5,641.21)	\$0.00	\$0.00	\$0.00	(\$174.47)	
(96) 57,825	\$82,343.85	\$88,597.31	(\$6,253.46)	-7.1%	\$0.00	(\$6,065.86)	\$0.00	\$0.00	\$0.00	(\$187.60)	
(97) 61,873	\$87,934.63	\$94,625.84	(\$6,691.22)	-7.1%	\$0.00	(\$6,490.48)	\$0.00	\$0.00	\$0.00	(\$200.74)	
(98) 65,920	\$93,523.40	\$100,652.27	(\$7,128.88)	-7.1%	\$0.00	(\$6,915.01)	\$0.00	\$0.00	\$0.00	(\$213.87)	
(99) 69,967	\$99,112.92	\$106,679.44	(\$7,566.53)	-7.1%	\$0.00	(\$7,339.53)	\$0.00	\$0.00	\$0.00	(\$227.00)	
(100) 74,016	\$104,704.86	\$112,709.30	(\$8,004.43)	-7.1%	\$0.00	(\$7,764.30)	\$0.00	\$0.00	\$0.00	(\$240.13)	
(101) 78,063	\$110,293.66	\$118,735.76	(\$8,442.10)	-7.1%	\$0.00	(\$8,188.84)	\$0.00	\$0.00	\$0.00	(\$253.26)	

**C & I HLF Large:**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	ISR	EE	LIHEAP	GET	
(106) 41,956	\$51,604.13	\$56,344.74	(\$4,740.61)	-8.4%	\$0.00	(\$4,598.39)	\$0.00	\$0.00	\$0.00	(\$142.22)	
(107) 46,471	\$56,890.27	\$62,140.99	(\$5,250.72)	-8.4%	\$0.00	(\$5,093.20)	\$0.00	\$0.00	\$0.00	(\$157.52)	
(108) 50,991	\$62,181.72	\$67,943.19	(\$5,761.46)	-8.5%	\$0.00	(\$5,588.62)	\$0.00	\$0.00	\$0.00	(\$172.84)	
(109) 55,507	\$67,468.95	\$73,740.69	(\$6,271.74)	-8.5%	\$0.00	(\$6,083.59)	\$0.00	\$0.00	\$0.00	(\$188.15)	
(110) 60,028	\$72,761.53	\$79,544.09	(\$6,782.56)	-8.5%	\$0.00	(\$6,579.08)	\$0.00	\$0.00	\$0.00	(\$203.48)	
(111) 64,545	\$78,049.76	\$85,342.69	(\$7,292.93)	-8.5%	\$0.00	(\$7,074.14)	\$0.00	\$0.00	\$0.00	(\$218.79)	
(112) 69,062	\$83,338.09	\$91,141.40	(\$7,803.31)	-8.6%	\$0.00	(\$7,569.21)	\$0.00	\$0.00	\$0.00	(\$234.10)	
(113) 73,583	\$88,630.71	\$96,944.81	(\$8,314.10)	-8.6%	\$0.00	(\$8,064.68)	\$0.00	\$0.00	\$0.00	(\$249.42)	
(114) 78,099	\$93,917.90	\$102,742.25	(\$8,824.35)	-8.6%	\$0.00	(\$8,559.62)	\$0.00	\$0.00	\$0.00	(\$264.73)	
(115) 82,619	\$99,209.38	\$108,544.48	(\$9,335.10)	-8.6%	\$0.00	(\$9,055.05)	\$0.00	\$0.00	\$0.00	(\$280.05)	
(116) 87,137	\$104,499.64	\$114,345.18	(\$9,845.55)	-8.6%	\$0.00	(\$9,550.18)	\$0.00	\$0.00	\$0.00	(\$295.37)	

The Narragansett Electric Company  
d/b/a Rhode Island Energy

Distribution Adjustment Charge (DAC) Filing

Illustrative Bill Impact Analysis with Various Levels of Consumption

**C & I LLF Extra-Large:**

(a)	(b)	(c)	(d)	(e)	(f)	(g)			(i)	(j)	(k)	(l)
						Proposed Rates	Current Rates	Difference				
(121)	Annual Consumption (Therms)											
(122)		235,835										
(123)		\$255,012.30										
(124)		\$281,809.63										
(125)		\$308,601.14										
(126)		\$335,398.44										
(127)		\$362,192.89										
(128)		\$388,989.19										
(129)		\$415,785.57										
(130)		\$442,580.95										
(131)		\$469,377.28										
(132)		\$496,168.84										
(133)		\$522,966.16										
(134)												
(135)												

**C & I HLF Extra-Large:**

(a)	(b)	(c)	(d)	(e)	(f)	(g)			(i)	(j)	(k)	(l)
						Proposed Rates	Current Rates	Difference				
(136)	Annual Consumption (Therms)											
(137)		486,528										
(138)		\$473,955.15										
(139)		\$524,330.25										
(140)		\$574,704.49										
(141)		\$625,081.27										
(142)		\$675,451.14										
(143)		\$725,827.08										
(144)		\$776,202.96										
(145)		\$826,572.83										
(146)		\$876,949.65										
(147)		\$927,323.91										
(148)		\$977,699.81										
(149)												
(150)												

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
RIPUC DOCKET NO. 22-23-NG  
REVISED SUPPLEMENTAL DISTRIBUTION ADJUSTMENT CHARGE FILING  
WITNESSES: PETER R. BLAZUNAS AND TYLER G. SHIELDS  
SEPTEMBER 15, 2023**

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Schedule PRB/TGS-15S

Low Income Customer Charge Deferral Recovery

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Recovery of Low Income Customer Charge Deferral (January 2023 - March 2023)  
Effective April 1, 2024 - October 31, 2024

	<u>Jan-23</u>		<u>Feb-23</u>		<u>Mar-23</u>
<b>Residential Non-Heating Low Income - Rate 11</b>					
(1) Actual Number of Customers	1,006		1,024		999
(2) Customer Charge (\$/Month)	\$ 14.00	\$	14.00	\$	14.00
(3) Low-Income Discount (%)	25%		25%		25%
(4) Customer Charge (\$/Month) - Including Low-Income Discount	\$10.50		\$10.50		\$10.50
(5) Deferred Customer Charge Revenue	\$10,563		\$10,752		\$10,490
<b>Residential Heating - Low Income - Rate 13</b>					
(6) Actual Number of Customers	22,144		22,243		22,058
(7) Customer Charge (\$/Month)	\$ 14.00	\$	14.00	\$	14.00
(8) Low-Income Discount (%)	25%		25%		25%
(9) Customer Charge (\$/Month) - Including Low-Income Discount	\$10.50		\$10.50		\$10.50
(10) Deferred Customer Charge Revenue	\$ 232,512	\$	233,552	\$	231,609
<b>(11) Total Deferred Low Income Customer Charge Revenue</b>	<b>\$ 243,075</b>	<b>\$</b>	<b>244,304</b>	<b>\$</b>	<b>242,099</b>

**Notes:**

- (1) Source: Internal Company Records
- (2) Source: RIPUC NG-GAS No. 101
- (3) Source: RIPUC NG-GAS No. 101
- (4) = (2) x [1 - (3)]
- (5) = (1) x (4)
- (6) Source: Internal Company Records
- (7) Source: RIPUC NG-GAS No. 101
- (8) Source: RIPUC NG-GAS No. 101
- (9) = (7) x [1 - (8)]
- (10) = (6) x (9)
- (11) = (5) + (10)



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Recovery of Low Income Customer Charge Deferral (January 2023 – March 2023)  
Effective April 1, 2024 – October 31, 2024

(A)	(B)	(C)	(D)	(E)	(F) = (D) x (E) x -1	(G) = (B) + (C) + (F)	(H) = (B) + (G) / 2	(I)	(J) = (H) x (I) / 12	(K) = (B) + (C) + (F) + (J)
Month-Year	Under/(Over) Beginning Balance	Deferred Low-Income Customer Charge	Forecasted Customer Count (Rates 11 and 13)	Deferred Low-Income Customer Charge Additional Customer Charge	Deferred Low-Income Customer Charge Recovery Revenue	(Under)/Over	Average Balance	Bank of America Prime Rate Less 200 BPs	Interest	Ending Balance
(1) Proposed Low-Income Additional Customer Charge (April 2024 - October 2024)	\$ -	\$ 243,075	\$ 4.75	\$ -	\$ -	\$ 243,075	\$ 121,538	5.50%	\$ 557	\$ 243,632.00
(2)										
(3) January 2023	\$ -	\$ 243,632	\$ 244,304	\$ -	\$ -	\$ 487,936	\$ 365,784	5.74%	\$ 1,750	\$ 489,685.50
(4) February 2023	\$ 243,632	\$ -	\$ 242,099	\$ -	\$ -	\$ 731,784	\$ 610,735	5.82%	\$ 2,962	\$ 734,746.00
(5) March 2023	\$ 489,686	\$ -	\$ -	\$ -	\$ -	\$ 734,746	\$ 734,746	6.00%	\$ 3,674	\$ 738,420.00
(6) April 2023	\$ 734,746	\$ -	\$ -	\$ -	\$ -	\$ 738,420	\$ 738,420	6.23%	\$ 3,834	\$ 742,254.00
(7) May 2023	\$ 738,420	\$ -	\$ -	\$ -	\$ -	\$ 742,254	\$ 742,254	6.25%	\$ 3,866	\$ 746,120.00
(8) June 2023	\$ 742,254	\$ -	\$ -	\$ -	\$ -	\$ 746,120	\$ 746,120	6.29%	\$ 3,911	\$ 750,031.00
(9) July 2023	\$ 746,120	\$ -	\$ -	\$ -	\$ -	\$ 750,031	\$ 750,031	6.50%	\$ 4,063	\$ 754,094.00
(10) August 2023	\$ 750,031	\$ -	\$ -	\$ -	\$ -	\$ 754,094	\$ 754,094	6.50%	\$ 4,085	\$ 758,179.00
(11) September 2023	\$ 754,094	\$ -	\$ -	\$ -	\$ -	\$ 758,179	\$ 758,179	6.50%	\$ 4,107	\$ 762,286.00
(12) October 2023	\$ 758,179	\$ -	\$ -	\$ -	\$ -	\$ 762,286	\$ 762,286	6.50%	\$ 4,129	\$ 766,415.00
(13) November 2023	\$ 762,286	\$ -	\$ -	\$ -	\$ -	\$ 766,415	\$ 766,415	6.50%	\$ 4,151	\$ 770,566.00
(14) December 2023	\$ 766,415	\$ -	\$ -	\$ -	\$ -	\$ 770,566	\$ 770,566	6.50%	\$ 4,174	\$ 774,740.00
(15) January 2024	\$ 770,566	\$ -	\$ -	\$ -	\$ -	\$ 774,740	\$ 774,740	6.50%	\$ 4,197	\$ 778,937.00
(16) February 2024	\$ 774,740	\$ -	\$ -	\$ -	\$ -	\$ 778,937	\$ 778,937	6.50%	\$ 4,219	\$ 783,156.00
(17) March 2024	\$ 778,937	\$ -	\$ -	\$ -	\$ -	\$ 783,156	\$ 783,156	6.50%	\$ 4,241	\$ 787,397.00
(18) April 2024	\$ 783,156	\$ -	\$ 24,079	\$ 4.75	\$ (114,481)	\$ 668,675	\$ 725,916	6.50%	\$ 3,932	\$ 672,607.06
(19) May 2024	\$ 672,607	\$ -	\$ 24,067	\$ 4.75	\$ (114,424)	\$ 558,183	\$ 615,395	6.50%	\$ 3,333	\$ 561,516.17
(20) June 2024	\$ 561,516	\$ -	\$ 24,023	\$ 4.75	\$ (114,215)	\$ 447,301	\$ 504,409	6.50%	\$ 2,732	\$ 450,033.48
(21) July 2024	\$ 450,033	\$ -	\$ 23,947	\$ 4.75	\$ (113,853)	\$ 336,180	\$ 393,107	6.50%	\$ 2,129	\$ 338,309.12
(22) August 2024	\$ 338,309	\$ -	\$ 23,925	\$ 4.75	\$ (113,749)	\$ 224,560	\$ 281,435	6.50%	\$ 1,524	\$ 226,084.35
(23) September 2024	\$ 226,084	\$ -	\$ 23,899	\$ 4.75	\$ (113,625)	\$ 112,459	\$ 169,272	6.50%	\$ 917	\$ 113,376.20
(24) October 2024	\$ 113,376	\$ -	\$ 23,911	\$ 4.75	\$ (113,682)	\$ (300)	\$ 56,535	6.50%	\$ 306	\$ 0.00

**Notes:**  
(B) For January 2023, equal to \$0; for each month thereafter, equal to prior month's (K).  
(C) Refer to Page 1.  
(E) Proposed Low-Income Additional Customer Charge for the period April 2024 through October 2024 such that the ending deferral balance is zero as of October 2024 based on forecasted customer counts and currently effective interest rates.  
(I) Bank of America Prime Rate Less 200 Basis Points