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Also admitted in Massachusetts

September 19, 2023

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

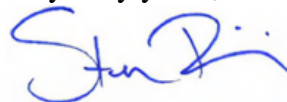
RE: Docket 23-23-NG – 2023 Distribution Adjustment Charge and Gas Cost Recovery Filing - Responses to PUC Data Request – Set 5

Dear Ms. Massaro:

On behalf of Rhode Island Energy,¹ I have enclosed the Company's response to the Public Utilities Commission's ("Commission" or "PUC") Fifth Set of Data Requests in the referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359.

Very truly yours,



Steven J. Boyajian

Enclosures

cc: Docket 23-23-NG Service List
Leo Wold, Esq.
John Bell, Division
Al Mancini, Division

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

September 19, 2023

Date

**Docket No. 23-23-NG – Narragansett Electric Co. d/b/a Rhode Island Energy 2023 Gas
Cost Recovery Filing (GCR)
2023 Distribution Adjustment Clause (DAC)
Service List as of 8/15/2023**

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| File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888 | Luly.massaro@puc.ri.gov ; | 401-780-2107 |
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The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-23-NG
In Re: 2023 Distribution Adjustment Charge Filing
Responses to Commission's Fifth Set of Data Requests
Issued September 19, 2023

PUC 5-1

Request:

Please provide a schedule similar to what is provided in PRB/TGS-1S, page 2 of 3. However, instead of comparing 2023/2024 to 2022/2023, please show the difference between (a) the estimated costs in the Revised filings which correct for the forecasting error, compared to (b) the 2023/2024 estimated costs as represented in the original filings shown in the original column (a) of the schedule before the correction.

Response:

Please see Attachment PUC 5-1 for the requested schedule.

The Narragansett Electric Company
Total Combined Increase of DAC/GCR
2023/2024 Revised (9/15/2023) vs. 2023/2024 As-Filed (9/1/2023)

| | <u>2023/2024</u> <u>Revised (9/15/2023)</u> | <u>2023/2024</u> <u>As-Filed (9/1/2023)</u> | Increase <u>(Decrease)</u> |
|---|--|--|-------------------------------|
| | (a) | (b) | (c) = (a) - (b) |
| (1) System Pressure (SP) | \$25,841,592 | \$25,841,592 | \$0 |
| (2) Environmental Response Cost Factor (ERCF) | \$484,956 | \$484,956 | \$0 |
| (3) Pension Adjustment Factor (PAF) | (\$7,122,558) | (\$7,122,558) | \$0 |
| (4) Arrearage Management Adjustment Factor (AMAF) | \$426,862 | \$426,862 | \$0 |
| (5) Service Quality Factor (SQP) | (\$150,000) | (\$150,000) | \$0 |
| (6) Reconciliation Factor (R) | \$11,262,608 | \$11,262,608 | \$0 |
| (7) Earnings Sharing Mechanism (ESM) | \$0 | \$0 | \$0 |
| (8) Low Income Discount Recovery Factor (LIDRF) | \$8,721,460 | \$8,741,106 | (\$19,646) |
| (9) Storm Net Revenue Factor | (\$5,676) | (\$5,676) | \$0 |
| (10) FY 2023 ISR Reconciliation Filing | <u>\$7,101,581</u> | <u>\$7,101,581</u> | <u>\$0</u> |
| (11) Subtotal | \$46,560,825 | \$46,580,471 | (\$19,646) |
| (12) Uncollectible Percentage | 1.91% | 1.91% | |
| (13) Uncollectible Adjustment | <u>\$906,628</u> | <u>\$907,011</u> | <u>(\$383)</u> |
| (14) DAC Including Uncollectible | \$47,467,453 | \$47,487,482 | (\$20,029) |
| (15) Revenue Decoupling Adjustment Reconciliation | <u>\$1,623,220</u> | <u>\$1,623,220</u> | <u>\$0</u> |
| (16) Total DAC Filing | \$49,090,673 | \$49,110,702 | (\$20,029) |
| (17) Revenue Decoupling Adjustment (RDA) Filing | \$15,799,007 | \$15,799,007 | \$0 |
| (18) Total DAC Recovery, As Filed | \$64,889,680 | \$64,909,709 | (\$20,029) |
| (19) Total GCR Recovery, As Filed | <u>\$171,562,380</u> | <u>\$172,738,432</u> | (\$1,176,052) |
| (20) Combined DAC and GCR Recovery | \$236,452,060 | \$237,648,141 | (\$1,196,081) |

- (1) - (17) (a) Schedule PRB/TGS-1S Revised, Page 1, Plus Schedule PRB/TGS-7S, Column (h), Line (10) ÷ (1-.0191)
(b) Schedule PRB/TGS-1S, Page 1, Plus Schedule PRB/TGS-7S, Column (h), Line (10) ÷ (1-.0191)
- (18) Sum of Lines (16) through (17)
- (19) (a) Docket 23-23-NG, Attachment GPP-1 Revised, Page 2, Line (12) + Attachment GPP-1 Revised, Page 3, Line (12)
(b) Docket 23-23-NG, Attachment GPP-1, Page 2, Line (12) + Attachment GPP-1, Page 3, Line (12)
- (20) Line (18) + Line (19)