

August 23, 2023

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 5209 - FY 2023 Electric Infrastructure, Safety, and Reliability Plan  
Reconciliation Filing  
Responses to PUC Data Requests – Set 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed are Company’s responses to the Public Utilities Commission’s First Set of Data Requests in the above-referenced matter.

When responding to this set of discovery, the Company found an error in Ms. Gooding’s Pre-Filed Direct Testimony. When conducting its review of distributed generation projects, the Company reviewed \$4.8 million in plant additions not \$4.9 million. Enclosed, please see corrected Page 7 of 11 of Ms. Gooding’s testimony.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket No. 5209 Service List

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 5209  
In Re: FY2023 Electric ISR Reconciliation Filing  
Responses to the Commission's First Set of Data Requests  
Issued on August 8, 2023

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PUC 1-1

Request:

Please provide an updated Attachment 3 (FY 2023 Filing at Bates page 81) in landscape form that updates FY 2022, adds a column for FY 2023 Actuals, a column for the variance total, and updates the FY 2024 forecast and adds a column for FY 2024 Actuals through Q1. Please add a new line item for any spending category with a \$0 forecast in which the Actuals were in excess of \$0. Please include additional lines to total the discretionary and non-discretionary categories.

Response:

Please see Attachment PUC 1-1 for an updated Attachment 3 as outlined in the request.

	FY 2023 - FY 2024 (Dkt 5209 Annual Reconciliation/Dkt 22-53 EL Q1 Report)								FY25- FY27 (Docket 5209 Filing)			Major Project - Details (Docket 5209 Filing)						
			FY23			FY24			FY25	FY26	FY27	Major Project - Current Phase	Total	Date of	Est'd	Est'd	PY	
	FY22 Budget	FY22 Actuals	FY23 Budget	FY23 Actuals	Variance Over/(Under)	FY24 Budget	FY24 Forecast	FY24 Actuals through Q1	Forecast	Forecast	Forecast	and Type of Estimate	Current Sanction	Initial Estimate	Last Sanction	Construc tion Start	Construc tion End	Capital Spending
3rd Party Attachments	281	103	260	655	395	280	280	47	275	279	283							
DER - Non-Discretionary	650	365	-	122	122	-	-	-	-	-	-							
Land and Land Rights	393	513	475	464	(11)	500	500	126	494	501	509							
Meter Programs	600	18	150	9	(141)	-	-	-	-	-	-							
Meters - Dist	2,775	2,333	2,590	1,909	(681)	2,605	2,428	153	2,806	2,906	3,012							
New Business - Commercial	9,066	8,330	8,950	10,379	1,429	9,093	9,093	2,344	9,227	9,367	9,509							
New Business - Residential	4,020	4,691	7,060	7,695	635	7,212	7,212	1,686	7,225	7,327	7,431							
Outdoor Lighting	577	617	560	379	(181)	575	813	306	577	586	595							
Public Requirements	2,960	1,932	1,338	603	(735)	1,249	1,249	1,161	1,240	1,308	1,376							
Transformers & Related Equip	4,915	5,631	4,800	5,761	961	5,000	5,547	4,124	4,945	5,019	5,094							
Distributed Generation	1,000	9,801	1,000	3,750	2,750	1,000	1,000	(217)	1,000	1,000	1,000							
<b>Cust Req/Public Req Total</b>	<b>27,237</b>	<b>34,334</b>	<b>27,183</b>	<b>31,727</b>	<b>4,544</b>	<b>27,514</b>	<b>28,122</b>	<b>9,730</b>	<b>27,789</b>	<b>28,293</b>	<b>28,809</b>							
Damage/Failure	9,528	12,441	11,376	14,339	2,963	11,171	11,939	3,077	10,970	11,150	11,333							
Major Storms (weather)	1,750	7,759	1,925	3,122	1,197	1,950	1,950	122	2,000	2,100	2,200							
Reserves - DF	920	-	950	-	(950)	979	740	-	1,210	1,215	1,220							
Nasonville Substation Rebuild	-	-	-	-	-	1,092	1,376	334	-	-	-							
<b>Damage/Failure Total</b>	<b>12,198</b>	<b>20,200</b>	<b>14,251</b>	<b>17,461</b>	<b>3,210</b>	<b>15,192</b>	<b>16,005</b>	<b>3,533</b>	<b>14,180</b>	<b>14,465</b>	<b>14,753</b>							
Centredale Sub	-	-	-	-	-	-	-	-	2,328	2,607	864	Pre-Project Development	---	---	---	---	---	\$0
Division St Transformers	-	-	-	-	-	-	-	-	1,320	2,048	-	Pre-Project Development	---	---	---	---	---	\$0
Dyer Street - Indoor Sub	9,717	5,135	3,500	10,877	7,377	-	3,222	1,237	-	-	-	Construction	\$21,730	\$14,154	Apr-21	Sep-21	Oct-22	\$5,243
Phillipsdale Sub	-	-	-	-	-	-	-	-	3,935	4,290	4,490	4.2 - Option Select	---	---	---	Aug-23	Feb-26	\$0
Prov-Phase 1A	4,966	4,485	1,484	1,718	234	-	78	78	-	-	-	4.4B - Construction	\$11,432	\$11,482	Jan-20	Oct-20	Nov-23	\$2,474
Prov-Phase 1B	2,895	2,793	16,585	5,992	(10,593)	13,941	13,941	2,422	9,546	523	-	4.4A - Final Eng	\$51,381	\$51,381	Aug-21	Apr-22	Apr-25	\$1,255
Prov-Phase 2	-	-	300	14	(286)	1,598	1,597	9	6,033	10,002	7,064	4.3 - Dev & Sanction	---	---	---	May-23	Jun-27	\$251
Prov-Phase 3	-	-	-	-	-	-	-	-	-	-	-	4.3 - Dev & Sanction	---	---	---	---	---	\$0
Prov-Phase 4	492	175	1,217	1,480	263	8,776	8,776	2,688	3,101	254	-	4.3 - Dev & Sanction	---	---	---	May-23	Mar-25	\$263
New Southeast Substation	2,082	2,925	223	787	564	66	66	130	-	-	-	4.4 - Final Eng & Construction	\$25,440	\$18,600	Jun-19	Oct-19	Apr-22	\$19,938
South Street Completion	297	270	-	1,123	1,123	-	(144)	(156)	-	-	-	4.5 - Closeout & Closed	\$49,368	\$27,050	Jun-18	Mar-16	Dec-19	\$53,029
Apponaug LT Plan	-	-	-	-	-	-	-	-	1,070	2,510	2,510	Pre-Project Development	---	---	---	---	---	\$0
Battery Replacement	150	238	130	6	(124)	230	230	23	400	400	400							
Blanket Projects - AC	3,592	4,170	5,160	5,383	223	5,220	5,221	1,762	5,287	5,352	5,417							
I&M	3,000	1,314	3,000	942	(2,058)	3,000	3,000	127	3,000	3,000	3,000							
IRURD	4,700	5,647	5,000	7,961	2,961	6,275	6,276	1,181	5,500	5,600	5,700							
Other Asset Replacement	799	1,546	2,884	1,134	(1,750)	783	1,352	249	200	-	-							
Recloser Replacement Pgm	365	253	130	32	(98)	1,300	1,305	-	-	-	-							
Reserves - AR	-	-	-	-	-	-	-	-	3,178	6,000	11,610							
Substation Brkrs & Rclrs	2,025	1,141	2,450	2,181	(269)	437	1,375	201	-	-	-							
UG Cable Replacements	5,000	5,327	5,700	4,027	(1,673)	5,500	5,500	1,993	4,000	4,250	4,500							
UG Improvements	400	375	525	582	57	600	600	(15)	700	700	-							
<b>Asset Condition Total</b>	<b>40,482</b>	<b>35,792</b>	<b>48,289</b>	<b>44,239</b>	<b>(4,050)</b>	<b>47,726</b>	<b>52,396</b>	<b>11,930</b>	<b>49,598</b>	<b>47,536</b>	<b>45,555</b>							
<b>Non-Infrastructure</b>																		
Corporate Overheads	-	381	-	1,160	1,160	-	-	(224)	-	-	-							
General Equipment	250	458	250	307	57	400	400	25	258	262	266							
Telecommunications	1,060	262	1,270	87	(1,183)	1,300	1,300	5	1,178	1,275	-							
<b>Non-Infrastructure Total</b>	<b>1,310</b>	<b>1,100</b>	<b>1,520</b>	<b>1,554</b>	<b>34</b>	<b>1,700</b>	<b>1,700</b>	<b>(194)</b>	<b>1,436</b>	<b>1,537</b>	<b>266</b>							
AI Distribution Projects	5,064	2,865	-	-	-	-	-	-	-	-	-	Final Cut-overs & Project Closeout	\$55,477	\$53,585	Aug-19	Apr-17	Mar-22	\$42,589
AI - Imprv & Retire Projects	720	632	730	1,138	408	1,038	1,057	114	-	-	-	4.3 - Dev & Sanction/4.4 - Final Eng	\$4,000	*	Jul-20	Oct-21	May-23	\$97
East Providence Substation	731	278	2,495	461	(2,034)	1,330	1,330	19	4,082	3,801	3,034	4.3 - Dev & Sanction	\$16,000	\$16,000	Feb-17	Apr-24	Oct-26	\$1,026
Jepson Substation	650	411	-	-	-	-	-	-	-	-	-	4.4B - Construction & 4.5 Closeout	\$21,948	*	Oct-18	Apr-18	May-21	\$20,606
Nasonville Sub	-	-	-	-	-	1,912	1,912	6	804	1,277	2,394	Pre-Project Development	---	---	---	---	---	\$0
New Lafayette Sub	1,857	2,284	2,914	1,010	(1,904)	750	779	394	104	-	-	4.3 - Dev & Sanction	\$13,300	\$13,300	Oct-20	Dec-22	Jul-25	\$958
Warren Substation	621	185	1,824	372	(1,452)	1,969	1,970	141	2,661	1,569	433	4.3 - Dev & Sanction	\$8,700	\$8,700	Feb-17	Apr-23	May-27	\$596
Weaver Hill Rd	-	-	-	-	-	1,507	1,507	-	1,875	1,900	-	Pre-Project Development	---	---	---	---	---	\$0
3V0	1,435	377	740	554	(186)	1,095	1,095	61	400	-	-							
Blanket Projects - SCP	1,730	1,858	2,030	3,439	1,409	2,490	2,490	942	2,093	2,124	2,156							
COVID	2,000	916	-	877	877	-	(116)	(116)	-	-	-							
EMS/RTU	1,302	780	1,165	1,522	357	658	658	13	102	-	-							



PUC 1-2

Request:

For each of the Blanket line items in Asset Management (Asset Replace; Substation Asset Repl) and System Capacity and Performance (Load Relief; Reliability; and Substation LR/Rel.), from PUC 1-1, above in FY 2023, please provide an itemization of the projects and final cost included in the "Actual" columns for each project that exceeded \$25,000 (and the number of projects that make up the remaining total).

Response:

Please see Attachment PUC 1-2 for an itemization of the Asset Replacement and System Capacity and Performance Blankets for projects that exceeded \$25,000 and the number of projects that make up the remaining total.

Please note, this list does not include \$654,000 that was reclassified from the Damage/Failure blanket to Asset Condition.

**Capital Spending - ISR Plan Fiscal Year 2023**  
**Funding Project COS0015**  
**Reliability Blanket Project**

<b><u>WO #</u></b>	<b><u>WO Description</u></b>	<b><u>CAPEX \$</u></b>
10030600023	Post Rd 1ph Private road Side Tap -	181,860
10030635547	RECONFIGURE 2J7 CIRCUIT BEYOND RISE	144,542
10030619400	Viper Recloser - Distribution Elect	102,365
10030619260	Replace loadbreak switch w/ Viper P	101,429
10029782150	Resupply the transformer curr fed f	100,488
10030631121	INSTALL N/O VIPER RECLOSER P2 TUPEL	92,404
10030633763	Replace Viper Recloser P213 Shore R	81,454
10030622003	Install N/O VIPER Recloser & N/O B	78,921
10030633904	Ins recoser p 1 Metcalf Ave, North	77,984
10030624448	Recloser Feeder Tie Install 126W51/	74,211
10030620524	Install Recloser on new pole 165-50	74,083
10030647433	Distribution Electric Reliability d	74,052
10030645665	14F3 Viper 6IVS Recloser Install	73,493
10030590393	Install NXT pole top recloser on po	71,558
10030646190	Install Viper Pole 95 River Rd	69,459
10030619273	Distribution Electric Reliability	68,857
10030623956	Install Viper Recloser P64 Central	66,216
10030462626	REPLACE RECLOSER W/ NEW VIPER RECLO	65,635
10030643811	Install Viper Recloser P51 Oak St H	65,580
10030495981	Distribution Electric Reliability	64,553
10030622114	VIPER RECLOSER - P43 Victory Hwy	64,511
10030574863	Distribution Electric Reliability -	63,946
10030552883	#3312 Line Upgrades	63,610
10030624740	Install 900kVAR Capacitor Bank @P19	63,121
10027751016	Install 2750 feet of 1-#2 al UG pri	61,990
10030575105	Replace recloser on P193-50 Pontiac	61,219
10030657875	Replace JO P26(45/H1) Install viper	59,021
10030638721	REPLACE LB ON PL 5 W/ N/O VIPER REC	46,724
10030644864	Install VIPER 6IVS to P5 River St 1	43,690
10030559123	REPLACE ROTTED POLES P15, 16, 19,	35,701
10030614656	P9017 Luther Ave, Warwick - Repl w/	35,206
10030352179	replace poles, and install new stub	29,846
10030606699	Pole 88: replace Air break w new Lo	29,237
	106 projects under \$25,000	785,573
	<b>Total</b>	<b><u><u>3,172,540</u></u></b>

**Capital Spending - ISR Plan Fiscal Year 2023**

**Funding Project COS0016**

**Load Relief Blanket Project**

<u>WO #</u>	<u>WO Description</u>	<u>CAPEX \$</u>
10030528005	P9209 WEST SHORE RD - INSTALL PTR &	83,852
10030538696	Install Feeder Tie L/B and Perform	31,764
10030697493	Voltage Complaint NEEDS DONE ASAP	27,731
	42 projects under \$25,000	126,534
	<b>Total</b>	<b>269,881</b>

**Capital Spending - ISR Plan Fiscal Year 2023**

**Funding Project COS0025**

**Substation Load Relief/Reliability Blanket Project**

<u>WO #</u>	<u>WO Description</u>	<u>CAPEX \$</u>
	5 projects under \$25,000	(3,910)
	<b>Total</b>	<b>(3,910)</b>

**Capital Spending - ISR Plan Fiscal Year 2023**

**Funding Project COS0017**

**Asset Replacement Blanket Project**

<u>WO #</u>	<u>WO Description</u>	<u>CAPEX \$</u>
10030609806	06/22/22, Multiple Manholes, Broad	200,709
10028405987	REPLACE OPEN WIRE W/ 1/0 TRI ON P1	103,432
10030549109	VALLEY SUB - REPL CABLE FROM MH182	98,694
10030701972	VAULT 17 SNOW @ WESTMINSTER - REPLA	83,633
10030734321	#2211 Rotted Pole Replacements. 5 L	77,575
10028394400	REPLACE OPEN WIRE SECONDARY W/ 1/0	76,161
10028436441	REPLACE ALL OPEN WIRE ON RED CHIMNE	75,500
10030613128	Replace 1139 network protector in V	65,713
10030613122	Replace recloser @ P.206 Louisquise	65,606
10030501745	Replace poles, open wire w 1/0 tri,	59,543
10028955252	REPLACE 1500 KVA 277/480 UG TRANSF	57,400
10030543066	UG Fault, 2/16/22, MH 2115, 200 Che	55,367
10030711593	Jan. 2023 Monthly Confir-ASSET REPL	54,362
10030576101	May 2022: Monthly Confir-ASSET REPL	52,848
10030554575	3/11/22, Pad 1 to Pad 2, Coggeshell	52,576
10030559915	April 2022-Monthly Confir-ASSET REP	49,942
10029718983	Replace 11 Poles; 2 Anchor/Guy; 1 P	49,869
10028394410	REPLACE OPEN WIRE SECONDARY FROM PL	49,266
10028769420	Replace open wire	47,341

10028792047	replace open wire secondary 12 svcs	47,033
10028385312	P 1/2 TO P1 TO P6 LIONEL AVE--REP	45,751
10030561949	3/29/22, Staples Sub R.O.W. (W. Wre	42,927
10028684033	Replace open wire sec. -Distributio	42,100
10030682729	Nov 2022 Monthly Confir-ASSET REPL	39,323
10028682950	Open Wire Replacement	38,558
10028444876	REPLACE OPEN WIRE SEC WITH TRIPLEX	38,312
10028685690	REPLACE OPEN WIRE SECONDARY FROM PL	38,092
10028686027	REPL OPEN WIRE W/ 1/0 TRIPLEX P2 >	37,454
10030540460	replace 3 poles, 2 transformers, 1	37,388
10028817107	Replace open wire sec. -Distributio	36,532
10030647281	Sept 2022: Monthly Confir-ASSET REP	36,279
10028728435	Replace open wire sec.- Distributio	33,810
10030594103	June 2022:Monthly Confirm-ASSET REP	33,346
10030662938	October 2022 Monthly Conf-ASSET REP	33,137
10028757158	Open Wire Replacement	32,623
10030451567	Replace 2 poles. Transite riser.dm	31,780
10030551314	3/7/22, Pole 14, Atlantic Ave, Warw	31,161
10028427446	Open Wire Replacement	31,096
10028332819	replace open wire sec on arbeth ave	30,490
10030568746	Replace 2 poles. Do with WR# 305578	30,276
10030708638	EXP DESIGN, 12/14/22, CORPORATE PL,	29,281
10030628887	August 2022, Monthly ASSET REPLACEM	28,477
10028685918	REPL 3 SECTIONS OF OPEN WIRES W/ 1/	28,369
10030531944	Distribution Electric Asset Replace	25,933
10030679380	Replace pole 24 Vernon Ave. Rotted	25,289
10030700644	REPLACE (1) 25 KVA W/ 50 KVA, REPLA	25,169

456 projects under \$25,000 2,301,155

**Total** 4,606,678

**Capital Spending - ISR Plan Fiscal Year 2023**

**Funding Project COS0026**

**Substation Asset Replacement Blanket Project**

<u>WO #</u>	<u>WO Description</u>	<u>CAPEX \$</u>
90000224972	Franklin Square #11 Replace Meters	103,026
	5 projects under \$25,000	19,080
<b>Total</b>		<u><u>122,106</u></u>

PUC 1-3

Request:

Please reproduce Attachment 2 (FY 2023 Filing at Bates pages 78-80), adding a column for actuals and explaining any deviations from the projected spend or timing. Please add a line item for any new additions that for which the Company spent which was not on the FY 2023 list and explain the rationale.

Response:

Please see Attachment PUC 1-3 for a reproduction of Attachment 2 adding the requested information.

Please note Attachment PUC 1-3 includes all project line-item funding numbers with spending throughout the year. Although most of these line items do not have specific approved budgets associated with them, they are intended to be offset by reserve line items within an approved spending category.

Project #	Project Description	FY 2023	FY 2023	Variance Explanation
		Budget \$'000s	Actuals \$'000s	
COS0022	3rd Party Attachments Blanket	\$260	51	Used as reserve for 3rd Party Attachment work - see Reconciliation Filing for overspend explanation.
CD00328	LIGHTOWER RI FIBER MAKE READY PROJE	-	(1)	To be offset by COS0022 - 3rd Party Attachments Blanket.
C082750	VERIZON 3RD PARTY PROVIDENCE RI	-	4	To be offset by COS0022 - 3rd Party Attachments Blanket.
C084900	VerizonWireless_Prov_Paw_EPRI	-	14	To be offset by COS0022 - 3rd Party Attachments Blanket.
C084913	VerizonWireless_NProvRI_PH1	-	31	To be offset by COS0022 - 3rd Party Attachments Blanket.
C086682	VERIZON_3RDPTY_PROVIDENCE	-	8	To be offset by COS0022 - 3rd Party Attachments Blanket.
C086981	3RDPTY_VERIZON_CRANSTON	-	(0)	To be offset by COS0022 - 3rd Party Attachments Blanket.
C089152	3RDPTY_TCSYSTEMS_CHARLESTOWN	-	230	To be offset by COS0022 - 3rd Party Attachments Blanket.
C089153	3RDPTY_TCSYSTEMS_SOUTH KINGSTOWN	-	189	To be offset by COS0022 - 3rd Party Attachments Blanket.
C089190	3RDPTY_TCSYSTEMS_CENTRAL FALLS	-	156	To be offset by COS0022 - 3rd Party Attachments Blanket.
C089228	3RDPTY_SIENA_WEEDEN_AVE_LINCOLN	-	19	To be offset by COS0022 - 3rd Party Attachments Blanket.
C090626	3RDPTY_TCS_SIENA_CUMBERLAND	-	(81)	To be offset by COS0022 - 3rd Party Attachments Blanket.
C091300	3RDPTY_TCSYSTEMS_EPROVIDENCE	-	1	To be offset by COS0022 - 3rd Party Attachments Blanket.
C091603	3RDPTY_TCSYSTEMS_PROVIDENCE	-	3	To be offset by COS0022 - 3rd Party Attachments Blanket.
C091604	3RDPTY_TCSYSTEMS_PROV1+3	-	14	To be offset by COS0022 - 3rd Party Attachments Blanket.
C091670	3RDPTY_TCSYSTEMS_PROVIDENCE	-	8	To be offset by COS0022 - 3rd Party Attachments Blanket.
C092055	RIE_3rd Party_Full Channel	-	9	To be offset by COS0022 - 3rd Party Attachments Blanket.
C051909	PS&I Dist Gen RI.	1,000	(1,110)	Used as reserve for DG work - see Reconciliation Filing for overspend explanation.
C078818	Melville Solar 3MW DG Portsmouth RI	-	85	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C079031	Southern Sky Renewable johnston RI	-	22	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C079135	22989422-D-N_Kingstown-PTV-Hamilton	-	0	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C079414	23640014-D-FnderHome-Prtsmth-WMain	-	(0)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C080406	22800607-D-GreenDev-Exeter-TenRodRd	-	17	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C080445	23690335-S-GrnDev-Lincoln-GWHwy	-	(116)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C080574	23941071-D-ISM-Warwick-Cowesett	-	0	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C080588	24926794-D-EDP-NKngstwn-DryBridge	-	(44)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C080591	24926794-D-EDP-NKngstwn-DryBridge	-	(522)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C080679	23725379-D-UnvSolar-WGreenwh-Vict	-	207	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C080949	24845370-D-TurningPt-NSmith-OldOxf	-	25	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C081023	25558953-D-Devonshire-Smthfld-Salem	-	25	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C081086	24340781-D-Nugen-EGreen-County	-	4	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C081445	25812940-D-OakSq-Hopkinton-Palmer	-	(68)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C081880	26012283-D-Exeter-Exeter-TenRod	-	66	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C081881	26012283-S-Exeter-Exeter-TenRod	-	193	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C082357	26831236-D-SSkyRenw-Cranston-PHnxAv	-	7	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C082429	26127300-S-BlackFarm-Warren-TouiserT	-	0	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C082516	25667045-D-Kearsge-Wakfield-KenYWood	-	(75)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C082845	25753718-S-NRG-Exeter-TenRod	-	(5)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C082906	26678608-D-TurninPoint-Greenwh-Hpk	-	0	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C083451	27098950-D-IslandSol-NSmthfld-IronM	-	1	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C083461	26991110-D-Ofcr-Pawtukt-NaragntPrk	-	(51)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C083467	26868525-D-Nugen-Bristol-MinturnFar	-	14	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C083786	25541104-D-GenDev-Harbside	-	(49)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C083787	25541104-D-GenDev-Harbersid	-	1	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C083802	28030267-D-OakSq-BurVil-WallingRd	-	26	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C083805	24959432-D-GrenDev-Glostr-WhitOak	-	0	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C083932	21469387-D-WeCovSe-Cove-FlaRivRd	-	(0)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C084008	26397706-S-GreenDev-Warre-BircSwaRd	-	5	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C084387	25468811-D-OakSqPart-EastGr-SouthRd	-	(0)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C084391	D-26676563-TPEDev-NorthSmith-OldOxf	-	(76)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C084536	26678764-D-AmerSol-Tiverto-CrandRd	-	(8)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C084621	27802426-D-CranfldSol-	-	(1)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C084972	Iron Mine Hill Road D-Sub	-	(112)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C085488	27572565-D-GreenProWin-FielPoi-Prov	-	(18)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C085528	25917038-D-AlbHydro-SchoolSt-Cumber	-	6	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C085597	27495843-D-InmaSol-ChurchSt-Richmon	-	0	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C085653	27970782-D-GreenDeve-BrayRd-Tivert	-	137	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C085806	27970782-S-GreenDev-Tivert-BrayRdRd	-	934	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C085870	23180819-D-BurmaNavProj-BurmRD-Midd	-	(173)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C085890	27544211-D-ISM-Richmond-StilsonRd	-	(82)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C085923	28057418-D-StrawField-Warwick-StrAF	-	28	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C085952	25728432-D-Dioecs-Chepach-ResRd	-	0	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086046	27825278 -S-GDWGreenNoos	-	0	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086055	27825278 -D-GreenNoos-WGreen-NoosRd	-	1,076	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086145	25600863-D-HowrLnSol-NScitu-HowarLn	-	115	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086190	26833750-D-TPE-WGrenw-BatesTrail	-	53	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086195	25638959-D-RenewSol-exeter-MailRd	-	13	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086201	26833750-S-TPE-GreenW-BatesTr	-	(1)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086327	Iron Mine Hill Road D-Line	-	(146)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086372	22989422-S-AmerHam-HamAllenRd-NKing	-	(0)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086412	27659127-D-AmerSol-Wester-SpringbrR	-	(65)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086465	29568540-D-Ecogy-Tiverton-CornelRd	-	47	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086538	24926794-D-Wicklun-NKings-TenRodRd	-	16	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086541	28598377-D-FMGlobl-Johnst-CentrAve	-	(0)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086624	29069764-D-DirEnerSol-Linc-HigginAv	-	(0)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086812	27543509-D-DuTempSol-10RdRd-Exeter	-	6	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C086913	29132262-ECONREN-BurriLville-LogRd	-	(63)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087077	29382598-HollisAnd-NSmithfi-ForgeRd	-	1	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087395	25668809-D-GDJohnst-Johnst-ScituaAv	-	(38)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087405	25078252-D-GDBeavRiv-WKings-RiverRD	-	(0)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087592	25602861-D-EconRene-Chepa-AbsHillRd	-	(128)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087650	29822925-D-Econox-Portsmth-Main-Rd	-	131	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087651	29822030-D-Econox-Portsmth-Main-Rd	-	(0)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087652	29901762-D-Kearsage-Portsmth-WShorR	-	1	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087653	28402616-D-ISM-Warwick-CentrVill	-	(0)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087785	28645478-D-NBridgDev-WWarw-JaMurHW	-	2	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087786	24580958-D-GDExeter-Exeter-ExeterRD	-	(0)	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087835	27478959-D-Southern-Cranston-7MilRd	-	23	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087838	27419934-D-SolarVentur-Cranstn-7MilRd	-	27	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087839	29166367-D-TPEDev-Warren-SchooHouRD	-	1,319	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.
C087842	29745935-D-TPEDev-Warren-SchoHousRd	-	18	To be offset by C051909 -PS&I Dist Gen RI. Expected \$0 balance at end of DG projects.

C087909	30368856-D-PutPike-Chepach-PutnPike	-	869	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C088027	28650743-D-Nexamp-Wgrench-VictoryHy	-	0	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C088146	29290490 -D-RevEner-Johnsto-ShoreDr	-	705	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C088518	28051069-D-ISMSoIDev-Smithfie-LogRd	-	(69)	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C088553	27890270-D-DirEnSol-Coventry-VichW.	-	5	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C088570	29048574-D-Robin-WGren-WeaverHlRd.	-	49	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C088577	29048568-D-RobinH-GrenW-WeaverHRd.	-	1	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C088580	29048531-D-RobinH-GrenW-WeaverHRd.	-	1	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C088883	27478959-D-7Mil-Crans1325/1335MilRd	-	(424)	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C088933	30162835-D-Kearsarge-Kingston-Upper	-	197	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C089546	Nasonville DTT Install	-	118	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C089598	Ri-90000205724-DLINE-Pascoag	-	141	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C090164	29464444-D-ISM-Arnold Rd, Coventry	-	26	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C090693	DG WO# 30363835 DLine 1 Dexter Rd	-	5	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
C090907	EPC 270 Jenckes Hill Smithfield RI	-	58	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
COS0095	DG BLANKET	-	368	To be offset by C051909 -PS&I Dist Gen Rl. Expected \$0 balance at end of DG projects.
COS0091	Land and Land Rights	475	464	Slight underspend compared to budget projection.
C083649	Landline Meter Replacement	150	-	See Reconciliation Filing - project was deferred.
C085793	Ri Meter Reprogramming	-	9	Carryover from FY22.
CN04904	Narragansett Meter Purchases	1,675	1,559	See Reconciliation Filing - slight underspend compared to budget projection.
COS0004	Meter Blanket	915	350	See Reconciliation Filing.
C051203	LNG Plant Svc Terminal Rd Prv DLine	-	(58)	To be offset by C046977 - Reserves.
C077853	DSVCCOM, 19 TOURO ST, NEWPORTRI	-	(6)	To be offset by C046977 - Reserves.
C080139	INSTALL NEW POLES WESTERLY, RI	-	2	To be offset by C046977 - Reserves.
C082193	WESTMINSTER_NEWSVC_PROVIDENCERI	-	16	To be offset by C046977 - Reserves.
C083046	TMOBILE_NEWSVC_EPROVIDENCERI	-	(204)	To be offset by C046977 - Reserves.
C083870	NARBAYCOM_NEWSVC_PAWTUCKETRI	-	47	To be offset by C046977 - Reserves.
C084034	ALOFTHOTEL_NEW_PROVIDENCERI	-	(12)	To be offset by C046977 - Reserves.
C084159	LINKSTLLC_NEWDEV_PROVIDENCERI	-	639	To be offset by C046977 - Reserves.
C085349	EM28_ProvidenceRI	-	224	To be offset by C046977 - Reserves.
C084669	ProvidenceChestnut_New_ProvidenceRI	-	4	To be offset by C046977 - Reserves.
C086151	280_MELROSE_PROVIDENCE	-	25	To be offset by C046977 - Reserves.
C087846	DEXTER_STREET_COMMONS_PAWTUCKET	-	1	To be offset by C046977 - Reserves.
C087865	EMERALD_LEAF_ORGANICS_CRANSTON	-	26	To be offset by C046977 - Reserves.
C087710	AMAZON_JOHNSON	-	2,594	To be offset by C046977 - Reserves.
C087995	ELECTRIC_BOAT_NORTH_KINGSTOWN	-	103	To be offset by C046977 - Reserves.
C088086	196_HIGHLAND_DR_JAMESTOWN	-	230	To be offset by C046977 - Reserves.
C088226	16_BROAD_ST_LLC_WESTERLY	-	29	To be offset by C046977 - Reserves.
C088306	BRADY_SULLIVAN_PROVIDENCE	-	65	To be offset by C046977 - Reserves.
C088308	130_WATERMAN_PROVIDENCE	-	157	To be offset by C046977 - Reserves.
C088360	50_PLEASANT_ST_PAWTUCKET	-	34	To be offset by C046977 - Reserves.
C088592	TESLA_PROVIDENCE	-	212	To be offset by C046977 - Reserves.
C089094	1290_WESTMINSTER_LLC_WEST_WARWICK	-	(25)	To be offset by C046977 - Reserves.
C089109	SOUTH_SHORE_VILLAGE_PHC_URD	-	12	To be offset by C046977 - Reserves.
C089113	SOUTH_SHORE_VILLAGE_PHD_URD	-	90	To be offset by C046977 - Reserves.
C089206	CITY_OF_NEWPORT_UPGRADE	-	62	To be offset by C046977 - Reserves.
C089214	CHRISTINE_APARTMENT_EAST_PROVIDENCE	-	759	To be offset by C046977 - Reserves.
C090019	MATERIAL_S&G_NSMITHFIELD	-	9	To be offset by C046977 - Reserves.
C090185	CRANSTON_PUBLIC_SCHOOL	-	44	To be offset by C046977 - Reserves.
C090556	ELECTRIC_BOAT_CORP_NKINGSTOWN	-	20	To be offset by C046977 - Reserves.
C090624	137_FRIENDSHIP_ST_PROVIDENCE	-	70	To be offset by C046977 - Reserves.
C090786	WALMART_STORES_EAST_COVENTRY	-	15	To be offset by C046977 - Reserves.
C090790	FANE_TOWER_TEMP_PROVIDENCE	-	38	To be offset by C046977 - Reserves.
C090917	SAND_TRACE_LLC_SMITHFIELD	-	9	To be offset by C046977 - Reserves.
C091103	PROV_PRESERVATION_PROVIDENCE	-	94	To be offset by C046977 - Reserves.
C091349	244_WEYBOSSET_LLC_PROVIDENCE	-	20	To be offset by C046977 - Reserves.
C091569	PENNROSE_PARCEL_PROVIDENCE	-	19	To be offset by C046977 - Reserves.
C091629	PROVIDENCE_COLLEGE	-	(3)	To be offset by C046977 - Reserves.
C091645	OMNI_COMBINED_PROVIDENCE	-	50	To be offset by C046977 - Reserves.
C091711	THE_VILLAGES_AT_MANVILLE	-	9	To be offset by C046977 - Reserves.
C091778	UNION_STATION_ASSOCIATES_PROVIDENCE	-	11	To be offset by C046977 - Reserves.
C091865	IGUS_INC_RUMFORD	-	145	To be offset by C046977 - Reserves.
C046977	Reserve for New Business Commercial	3,100	-	Reserve for projects above - see Reconciliation Filing for overspend.
COS0011	New Business-Commercial Blanket	5,850	4,876	See Reconciliation Filing - slight underspend compared to budget projection.
C084158	DV8REALTYLLC_PROVRI_UG	-	161	To be offset by C046978 - Reserves.
C086089	1300_CHERRY_FARM_RD_BURRILLVILLE	-	1	To be offset by C046978 - Reserves.
C088400	ALYSON_MCCANN_WEST_GREENWICH	-	38	To be offset by C046978 - Reserves.
C088799	49_WESTFIELD_ST_PROVIDENCE	-	160	To be offset by C046978 - Reserves.
C088989	HIGHLAND_WOODS_EAST_GREENWICH_URD	-	22	To be offset by C046978 - Reserves.
C090015	19_STIMSON_AVE_PROVIDENCE	-	410	To be offset by C046978 - Reserves.
C090513	AUBLEEN_FARM_ROCKVILLE	-	10	To be offset by C046978 - Reserves.
C089380	TALLWOOD_ESTATES_URD	-	(42)	To be offset by C046978 - Reserves.
C091541	8HILLFARM_LINCOLN_RI	-	123	To be offset by C046978 - Reserves.
C046978	Reserve for New Business Residential	400	-	Reserve for projects above - overspend compared to budget projection.
COS0010	New Business-Resid Blanket	6,660	6,812	Slight overspend compared to budget projection.
C091086	STPLS-112W42 Streetlight Pole RPL	-	14	Specific customer project to be offset by COS0012 - Ocean St-Dist-St Light Blanket.
COS0012	Ocean St-Dist-St Light Blanket.	560	365	Slight underspend compared to budget projection.
C051964	DOTR-CHOPMISTHILLRD/DANIELSON PIKE	-	(1)	To be offset by Public Requirements Blanket
C059639	DOTR-PROV:VIADUCT BR NB-SMITH ST BR	25	63	Slight overspend compared to budget.
C062014	DOTR-BARRINGTON&WARREN BIKE PATH BR	-	(20)	To be offset by Public Requirements Blanket
C064886	DOTR-LINCOLN:BREAKNECKHILL@RT146NB	-	0	To be offset by Public Requirements Blanket
C071971	UPG VERIZON CHARLESTOWN RI	-	6	To be offset by Public Requirements Blanket
C073566	DOTR-CRANSTON: PARK AV RR BR 922	-	(96)	To be offset by Public Requirements Blanket
C073965	DOTR-WESTERLY CULVERT HIGH ST	-	(22)	To be offset by Public Requirements Blanket
C075050	DOTR-EG-BR760 DIVISION ST OVER RT 4	66	72	Slight overspend compared to budget.
C079941	WESQUAGECOMMUNITYNARRAGANSETTRI	-	36	To be offset by Public Requirements Blanket
C080353	DOTR-WARW BR 683 TOLL GATE & 684	-	4	To be offset by Public Requirements Blanket
C081040	DOTR-PROV: RT6/10 PH5, HARRIS AV	143	1	Underspend compared to budget.
C081139	DOTR-PROV:RESERVOIRAVR/R BRIDGE327	72	(124)	Underspend compared to budget.
C081434	DOTR-MANVILLE BRIDGE0396 LINC/CUMB	-	(47)	To be offset by Public Requirements Blanket
C081607	DOTR-COV-SANDY BOTTOM RD BRIDGE REP	-	19	To be offset by Public Requirements Blanket
C081730	DOTR-CRANSTON:BRGRPS1ART37PONTIACAV	-	217	To be offset by Public Requirements Blanket
C082090	DOTR-PROV GLENBRIDGE AV BRIDGE REPL	-	23	To be offset by Public Requirements Blanket
C082207	DOTR-CRANSTON:BRGRPS1ART37SOCKANOSE	-	20	To be offset by Public Requirements Blanket
C082209	DOTR-CRANSTON:BRGRPS1ART37OVERPAWUTU	-	(2)	To be offset by Public Requirements Blanket
C083109	DOTR-PROV: RT6/10 PH6, SVC RD OH	198	16	Underspend compared to budget.

C083181	DOTR-BURRILLVILLE:MOHEGANBRIDGEREPL	-	12	To be offset by Public Requirements Blanket
C083327	DOTR-PAWTUCKET:COMM RAIL/BUS HUB BD	-	(48)	To be offset by Public Requirements Blanket
C083492	DOTR:WARW/CRAN-RT 5, GREENWICH AV	53	74	Slight overspend compared to budget.
C083493	DOTR-RT 146 GUIDE SIGNS C2/C3	60	27	Slight underspend compared to budget.
C083692	DOTR-SK:KINGSTON STARR BRIDGE NO372	64	6	Slight underspend compared to budget.
C084091	DOTR-EP:HUNTS MILLS 208	-	17	To be offset by Public Requirements Blanket
C086917	DOTR-Pell Brdg Ph.2 - Adm. Kalbfus	-	(32)	To be offset by Public Requirements Blanket
C086669	JO Pole Billing Project - RI	(1,800)	(1,453)	Less billing than anticipated.
CD01066	DOTR-UNION VILLAGE RAILROAD BRIDGE	60	41	Slight underspend compared to budget.
C084687	DOTR-Henderson Bridge #49	48	17	Slight underspend compared to budget.
C085252	HOUSING_AUTHORITY_NEWPORT	-	2	To be offset by Public Requirements Blanket
C085734	DOTR-138/112 Richmond	-	6	To be offset by Public Requirements Blanket
C086534	RIDOT-Route 146 Reconstruction	102	99	Slight underspend compared to budget.
C086727	DOTR- RT. 146 Recon Ph. 2	80	169	Overspend compared to budget.
C086919	DOTR-Pell Brdg, Ph.2 - Halsey St.	64	32	Slight underspend compared to budget.
C087233	RIDOT - Intersection Safety Improv.	45	9	Slight underspend compared to budget.
C087079	DOTR- Kings Factory Road Brdg.	64	5	Slight underspend compared to budget.
C087285	DOTR- Bridge Group 4	48	3	Slight underspend compared to budget.
C087334	DOTR- Multi Hub Relocations	100	-	Underspend compared to budget.
C087463	DOTR- Bridge Group 13D	-	18	To be offset by Public Requirements Blanket
C087482	CVS Caremark-Install ATS and XFMR	-	49	To be offset by Public Requirements Blanket
C087552	DOTR-2603C Gr13D Admiral St Br #430	-	1	To be offset by Public Requirements Blanket
C087713	RIDOT - Bridge Group 39	-	121	To be offset by Public Requirements Blanket
C088445	HARTFORD_AVE_RELOCATIONS_JOHNSTON	-	-	To be offset by Public Requirements Blanket
C088488	BROOK_ST_RELOCATIONS_PROVIDENCE	-	(3)	To be offset by Public Requirements Blanket
C088495	URL_STATE_OF_RI_NARRAGANSETT	-	0	To be offset by Public Requirements Blanket
C088477	DOTR-Nonquit Pond Bridge	-	4	To be offset by Public Requirements Blanket
C089420	DOTR - Bridge Gr 33 A Providence St	-	7	To be offset by Public Requirements Blanket
C089524	DOTR-Rt 4/95 Ramp & Bridge Warwick	-	7	To be offset by Public Requirements Blanket
C089525	DOTR-Br Gr 37 Mendon Rd over I-295	-	89	To be offset by Public Requirements Blanket
C090055	DOTR-Bridge Grp 17C Newell Brg	-	3	To be offset by Public Requirements Blanket
C090108	DOTR-Washington Bridge	-	67	To be offset by Public Requirements Blanket
C091503	DOTR - Bridge Group 17A	-	1	To be offset by Public Requirements Blanket
C091851	DOTR-US Route 1 & Tower Hill Road	-	9	To be offset by Public Requirements Blanket
C046970	Reserve for Public Requirements Uni	700	-	Reserve for projects above - see Reconciliation Filing for underspend.
CO50013	Public Requirements Blanket	1,147	1,081	See Reconciliation Filing for Public Requirements variance explanation.
CN04920	Transformer Purchases	4,800	5,761	See Reconciliation Filing for variance explanation.
C087226	Strategic DER - Hopkins Hill	-	106	Carryover from FY22.
C086892	Strategic DER Advancement-Chopmist	-	16	Carryover from FY22.
		<b>27,183</b>	<b>31,726</b>	
C046986	Reserve for Damage/Failure	200	-	Reserve for projects below.
C051608	Reserve for Damage/Failure Substation	750	-	Reserve for projects below.
C087902	Westerly T2 Failure	756	448	See reconciliation filing for commentary.
CO50002	D/F Substation Blanket	620	1,115	Higher than estimated failures.
CO50014	Damage/Failure Blanket	10,000	12,063	Higher than estimated failures.
CO22433	Storm Cap Confirm Progm Proj	1,925	3,122	Storms over budget - future years to be adjusted to five year lowest value.
C086997	Gate II PTs/Foundation Replacement	-	12	Carryover from FY22.
C091379	Nasonville Substation Rebuild	-	701	Substation failure in August 2023. Offset by reserves.
		<b>14,251</b>	<b>17,461</b>	
C051205	Dyer St replace indoor subst D-SUB	1,810	5,640	See Reconciliation Filing and Q4 Report for variance explanation.
C051211	Dyer St Dline	1,690	5,237	See Reconciliation Filing and Q4 Report for variance explanation.
C078734	ProvStudy Admiral St 4&11kV Convert	1,484	1,569	See Reconciliation Filing and Q4 Report - Part of Providence 1A.
C078800	Ph 1A-PROVSTUDY CLARKSON-LIPPIT12KV DLINE	-	149	See Reconciliation Filing and Q4 Report - Part of Providence 1A.
C078735	ProvStudy New Admiral St 12kV D-Sub	3,469	772	See Reconciliation Filing and Q4 Report - Part of Providence 1B.
C078796	ProvStudy Admiral St-Rochamb D-Line	528	127	See Reconciliation Filing and Q4 Report - Part of Providence Ph2.
C078797	ProvStudy Admiral St-Rochamb D-Sub	1,771	697	See Reconciliation Filing and Q4 Report - Part of Providence Ph2.
C078802	Ph 1B-ProvStudy Olneyville 4kV D-Line	3,487	3,861	See Reconciliation Filing and Q4 Report - Part of Providence 1B.
C078803	ProvStudy Admiral St 12kV MH&Duct	7,304	369	See Reconciliation Filing and Q4 Report - Part of Providence 1B.
C078804	ProvStudy Admiral St 12kV Cables	26	61	See Reconciliation Filing and Q4 Report - Part of Providence 1B.
C078805	ProvStudy Knightsville 4kV Convert	842	1,139	See Reconciliation Filing and Q4 Report - Part of Providence Ph4.
C078806	Ph 4-ProvStudy Knightsville 4kV D-Sub	375	342	See Reconciliation Filing and Q4 Report - Part of Providence Ph4.
C078857	ProvStudy Harris Ave 4&11kV Retire	300	14	See Reconciliation Filing and Q4 Report - Part of Providence Ph2.
C078801	Ph 1B - ProvStudy Admiral St Demolition	-	104	See Reconciliation Filing and Q4 Report - Part of Providence 1B.
CO32019	Batts/Chargers NE South OS RI	130	6	Replacements deferred.
CO47379	IRURD WOOD ESTATES PH II	-	0	Offset by CO50070 - IRURD PLACEHOLDER RI. See Reconciliation Filing for overspend explanation.
CO47398	IRURD WIONKHEIGE	-	2	Offset by CO50070 - IRURD PLACEHOLDER RI. See Reconciliation Filing for overspend explanation.
CO47829	IRURD HIGH HAWK	1,090	1,063	Part of URD Program - slight underspend compared to budget.
CO49291	IRURD WOOD ESTATES PHASE 2	51	61	Part of URD Program - slight overspend compared to budget.
CO49356	IRURD SILVER MAPLE PHASE 2	152	202	Part of URD Program - slight overspend compared to budget.
CO49462	"IRURD SIGNAL RIDGE, EAST GREENWICH	-	722	Part of URD Program - carryover from FY22.
CO50070	IRURD PLACEHOLDER RI	1,575	-	Reserve for URD Projects.
CO50299	IRURD EASTWARD LOOK	20	39	Part of URD Program - slight overspend compared to budget.
CO56947	IRURD JUNIPER HILLS WWARWICK	412	349	Part of URD Program - slight underspend compared to budget.
CO57882	IRURD CHATEAU APTS URD REHAB	167	-	Part of URD Program - work did not move forward during the FY.
CO57903	IRURD WESTERN HILLS VILLAGE URD-	30	-	Part of URD Program - work did not move forward during the FY.
CO58045	IRURD-TOCKWOTTON FARM_TF ROAD.	152	-	Part of URD Program - work did not move forward during the FY.
CO69506	IRURD NORTH FARM URD	-	0	Offset by CO50070 - IRURD PLACEHOLDER RI. See Reconciliation Filing for overspend explanation.
CO76289	IRURD PEQUAW HONK URD RI-L COMPTON	-	73	Part of URD Program - carryover from FY22.
CO84172	IRURD JENCKS HILL, LINCOLN RI	-	1	Part of URD Program - carryover from FY22.
CO84377	IR-URD GOVERNOR'S HILLS, RI	-	1,568	Part of URD Program - carryover from FY22.
CO84965	IRURD Sandy Point Farms Phase 2	-	511	Part of URD Program - carryover from FY22.
CO84961	IRURD Sandy Point Farms Phase 1	563	481	Part of URD Program - slight underspend compared to budget.
CO86494	Lighthouse URD Cable Replacement	-	54	Offset by CO50070 - IRURD PLACEHOLDER RI. See Reconciliation Filing for overspend explanation.
CO86694	IRURD Village Point Jud Narra, RI	769	660	Part of URD Program - slight underspend compared to budget.
CO87298	IRURD FY22 Injection Program	-	(20)	Offset by CO50070 - IRURD PLACEHOLDER RI. See Reconciliation Filing for overspend explanation.
CO88337	EG Heights URD Cable Replacement	-	53	Offset by CO50070 - IRURD PLACEHOLDER RI. See Reconciliation Filing for overspend explanation.
CO88838	IRURD HIGH POINT & CIRCLE DR N.S.	-	26	Offset by CO50070 - IRURD PLACEHOLDER RI. See Reconciliation Filing for overspend explanation.
CO88340	Paddock Estates URD Cable Replace	-	312	Offset by CO50070 - IRURD PLACEHOLDER RI. See Reconciliation Filing for overspend explanation.
CO84378	IR-URD FRENCHTOWN GREEN, RI	20	1,750	Part of URD Program - overspend compared to budget due to construction .
CO89226	IRURD Wethersfield Commons URD	-	22	Offset by CO50070 - IRURD PLACEHOLDER RI. See Reconciliation Filing for overspend explanation.
CO91285	URD Stone Ridge Acres	-	30	Offset by CO50070 - IRURD PLACEHOLDER RI. See Reconciliation Filing for overspend explanation.
CO55359	UG CABLE REPL PROG-FDR 79F1	-	(349)	Part of UG Cable Replacement Program - carryover from FY22.

C055364	UG CABLE REPL PROG-FDR 13F6	-	44	Part of UG Cable Replacement Program - carryover from FY22.
C055370	UG CABLE REPL PROG-FDR 1144/1109	473	321	Part of URD Program - slight underspend compared to budget.
C055371	UG CABLE REPL PROG-FDR 1142/1105	425	889	Part of URD Program - overspend compared to budget.
C055392	UG CABLE REPL PROG-SECONDARY	1,637	2,126	Part of URD Program - overspend compared to budget.
C074307	RI UG 79F1 DUCT CHARLES & ORMS STS	-	85	Part of UG Cable Replacement Program - carryover from FY22.
C078928	UG CABLE REPL PROG-Fdr 1164	267	1	Part of URD Program - underspend compared to budget.
C078921	UG CABLE REPL PROG-Fdr 1158	348	1	Part of URD Program - underspend compared to budget.
C085005	UG CABLE REPL PROG-Fdr 1139	-	131	Part of UG Cable Replacement Program - carryover from FY22.
C087120	UG CABLE REPL PROG-Fdr 1103	-	184	Offset by C055343 - RI UG Cable Placeholder. See Reconciliation Filing for underspend explanation.
C087124	UG CABLE REPL PROG-Fdr 1171	-	561	Offset by C055343 - RI UG Cable Placeholder. See Reconciliation Filing for underspend explanation.
C087126	UG CABLE REPL PROG-dr 1103A	-	13	Offset by C055343 - RI UG Cable Placeholder. See Reconciliation Filing for underspend explanation.
C087128	UG CABLE REPL PROG-Fdr 1103B	-	8	Offset by C055343 - RI UG Cable Placeholder. See Reconciliation Filing for underspend explanation.
C087133	UG CABLE REPL PROG-Fdr 1121	-	0	Offset by C055343 - RI UG Cable Placeholder. See Reconciliation Filing for underspend explanation.
C091235	UG CABLE REPL PROG-28F1&28F2	-	2	Offset by C055343 - RI UG Cable Placeholder. See Reconciliation Filing for underspend explanation.
C091405	UG CABLE REPL PROG-Manning St	-	6	Offset by C055343 - RI UG Cable Placeholder. See Reconciliation Filing for underspend explanation.
C091409	UG CABLE REPL PROG-FDR 1153	-	2	Offset by C055343 - RI UG Cable Placeholder. See Reconciliation Filing for underspend explanation.
C055343	RI UG Cable Placeholder	2,550	-	Reserve for UG Cable Projects.
C062633	HMI RI Replacements	317	67	Work deferred.
C078474	Franklin Sq Sub_1105 & 1109 NW	442	157	Work deferred to FY24.
C065830	RECLOSER REPLACEMENT PROGRAM RI	0	9	Carryover from FY22.
C079331	Viper Recloser Replacement Pgm 1-RI	130	23	Program complete.
C081006	Franklin Sq Breaker Replacement	1,837	2,128	See Reconciliation Filing for variance explanation.
C082439	Franklin Sq-Replace 11kV Sub Equip	75	65	Slight underspend compared to budget projection.
C083782	Replace 12.47 Breakers Drumrock 14	613	22	See Reconciliation Filing for variance explanation.
C089195	RI Repl ACNW Vault Vent Blowers	-	522	Offset by C086631 - ACNW Vault Vent Blowers - work identified during Plan Year.
C086869	ACNW Vlt 72 Reconstruction, Prov.	-	28	Offset by C086631 - ACNW Vault Vent Blowers - work identified during Plan Year.
C091640	ACNW Vault Vent Blowers	-	3	Offset by C086631 - ACNW Vault Vent Blowers - work identified during Plan Year.
C086631	RI Repl ACNW Vault Vent Blowers	525	29	Reserve for Vault Vent Blowers Program.
C087912	3763 Pole Replacements	1,250	271	See Reconciliation Filing - project incurred material and permitting delays.
C088827	Valley & Farnum 23kV Conversion	800	394	Project delayed.
C050017	Asset Replace Blanket	4,850	4,607	Slight underspend compared to budget projection.
C050026	Substation Asset Repl Blanket	310	122	Slight underspend compared to budget projection.
C026281	I&M - OS D-Line OH Work From Insp.	2,850	906	See Reconciliation Filing - underspend due to write off of old work.
C080076	I&M - OS Sub-T OH Work From Insp	150	36	See Reconciliation Filing - underspend due to write off of old work.
C053657	Southeast Substation (D-Sub)	3	(259)	See Reconciliation Filing and Q4 Report for variance explanation.
C053658	Southeast Substation (D-Line)	4	361	See Reconciliation Filing and Q4 Report for variance explanation.
C055683	Pawtucket No 1 (D-Sub)	216	685	See Reconciliation Filing and Q4 Report for variance explanation.
C051212	SOUTH ST REPL INDOOR SUBST D-SUB	-	1,107	See Reconciliation Filing - fencing work to complete South St scope.
C051213	SOUTH ST REPL INDOOR SUBST D-LINE	-	5	See Reconciliation Filing - fencing work to complete South St scope.
C055623	SOUTH ST SUB 11KV REMOVAL	-	11	See Reconciliation Filing - fencing work to complete South St scope.
C090149	RI Repl UG Fault Ind Dyer St/Ea Geo	-	16	Proactive replacement of aged underground fault indicators.
C091524	CLX Cable Replacement-Water Street	-	156	Accelerated work mitigating stray voltage to customers.
C091975	RI NW Vault 19 Boston Store, Prov.	-	17	Work to provide additional capacity.
C089060	2227 Line Str 13 Pole Replacement	-	(10)	Pole replacement to address environmental concerns.
C069166	PAWTUCKET 1 BREAKER REPLACEMENT	-	32	Carryover from FY22.
	Damage/Failure Blanket Work moved to Asset Condition	-	654	Reclassified work from Damage/Failure to Asset Condition
		<b>48,289</b>	<b>44,239</b>	
C050006	Ocean St-Dist-Genl Equip Blanket	250	307	Slight overspend compared to budget projection.
C040644	Telecom Small Capital Work - RI	270	3	Less work completed than anticipated.
C086391	Verizon Copper to Fiber Conversions	1,000	84	See Reconciliation Filing - less work requested by third party.
C05360E	CAP OH 5360 RIE1000	-	1,160	OH Balance anticipated to be allocated across portfolio.
		<b>1,520</b>	<b>1,554</b>	
C046726	East Providence Substation (D-Sub)	1,295	211	See Reconciliation Filing and Q4 Report - project experienced delays.
C046727	East Providence Substation (D-Line)	1,200	250	See Reconciliation Filing and Q4 Report - project experienced delays.
C058310	Harrison Sub Improvements (D-Sub)	202	522	Carryover from FY22 budgeted work.
C058401	Merton Sub Improvements (D-Sub)	310	593	Carryover from FY22 budgeted work.
C058404	Kingston Sub Improvements (D-Sub)	218	339	Carryover from FY22 budgeted work.
C028628	NEWPORT SUBTRANS & DIST CONVERSION	-	173	Carryover from prior years.
C054052	NO AQUIDNECK RETIREMENT (D-SUB)	-	17	Carryover from prior years.
CD00651	BAILEY BROOK RETIREMENT (D-SUB)	-	(184)	Carryover from prior years.
CD00652	VERNON RETIREMENT (D-SUB)	-	(121)	Carryover from prior years.
CD00656	JEPSON SUBSTATION (D-SUB)	-	(213)	Carryover from prior years.
C058407	SOUTH AQUIDNECK RETIREMENT (D-SUB)	-	13	Carryover from prior years.
C065166	Warren Sub Expansion (D-Sub)	987	208	See Reconciliation Filing and Q4 Report - project experienced delays.
C065187	Warren Sub Expansion (D-Line)	837	164	See Reconciliation Filing and Q4 Report - project experienced delays.
C081675	New Lafayette 115/12kV (D-Sub)	751	932	See Reconciliation Filing and Q4 Report - project delayed due to outage window.
C081683	New Lafayette 115/12kV (D-Line)	2,163	50	See Reconciliation Filing and Q4 Report - project delayed due to outage window.
C081685	84T3 ROW Removals (D-Line)	-	27	Part of New Lafayette project.
C005505	IE - OS Dist Transformer Upgrades	1,500	1,048	Less work done due to transformer supply chain concerns.
C013967	PS&I Activity - Rhode Island	100	2	Spend reallocated to appropriate projects.
C050016	Load Relief Blanket	230	270	Slight overspend compared to budget projections.
C074431	EMS Expansion - Bonnet 42	437	419	Slight underspend compared to budget projections.
C074428	EMS EXPANSION - WAMPANOAG 48	-	6	Project was put on hold. Carryover from FY22 design.
C074433	Bristol 51 - EMS and breaker rplmt	728	1,098	Overspend. Project delayed from prior years.
C079494	Peacedale 3V0 D-Sub	365	303	Part of 3V0 program. Slight underspend compared to budget.
C079300	RI VVO/CVR EXP - WASHINGTON 126 SUB	-	1	Part of VVO Program. Carryover from prior years.
C080896	RI VVO EXP - DEXTER 36 DIST	-	9	Part of 3V0 Program. Carryover from prior years.
C081009	PONTIAC 3V0 D-SUB	-	(35)	Part of 3V0 Program. Carryover from prior years.
C080897	RI VVO EXP - PONTIAC 27 DIST	-	140	Part of VVO Program. Carryover from FY22.
C080898	RI VVO EXP - FARNUM PIKE 23 DIST	-	22	Part of VVO Program. Carryover from FY22.
C080900	RI VVO EXP - DEXTER 36 SUB	-	2	Part of VVO Program. Carryover from prior years.
C080901	RI VVO EXP - PONTIAC 27 SUB	-	2	Part of VVO Program. Carryover from FY22.
C085688	RI-VVO Putnam Pike	-	268	Part of VVO Program. Carryover from FY22.
C085689	RI-VVO Putnam Pike - DSub	-	(14)	Part of VVO Program. Carryover from FY22.
C082900	RI VVO/CVR EXP - WOONSOCKET 26	-	2	Part of VVO Program. Carryover from prior years.
C080894	Farnum Pike 123 VVO	10	134	Part of VVO Program. Carryover of work from FY22.
C087363	Wampanoag 3V0 D-SUB	100	-	Part of 3V0 Program. Work on hold until future years.
C087903	Langworthy 3V0 D-SUB	175	278	Part of 3V0 Program. Overspend compared to budget. Project complete.
C088864	Clarkson 3V0 D-SUB	100	9	Part of 3V0 Program. Work being completed FY2024.
C050015	Reliability Blanket	1,550	3,173	See Reconciliation Filing for overspend explanation.
C087276	COVID Peacedale - Fdr 59F3	-	238	Carryover from FY22.
C087241	COVID Phillipsdale - Fdr 20 F2	-	12	Carryover from FY22.
C087244	COVID Lincoln Ave Fdr 72F5	-	483	Carryover from FY22.

C087242	COVID Lincoln Ave Fdr 72F3	-	29	Carryover from FY22.
C085812	COVID various	-	115	Carryover from FY22.
C050025	Substation LR/Rel Blanket	250	(4)	Underspend compared to budget projections.
C059882	FLOOD CONTINGENCY PLAN NECO - D	-	6	Carryover from FY22.
C089349	Prudence Island Backup Gen Site	-	9	Preparation work for backup site in case of under sea cable failure.
C089682	Valley 102W51 Summer Prep Work	-	54	Preparation work for summer load.
C091120	155F8 Inst Line Regs & Smart Caps	-	128	Addressed customer low voltage concerns.
C091130	RI Animal Fence Installations	-	451	10 substations identified needing animal fences.
C091395	Recloser Installation Project_RI	-	1,743	Preparation for proposed FY2024 recloser installations.
C085927	Shippee Ave Voltage Conversion	-	11	Conversion work to address an overloaded transformer.
C087630	Chopmist 34F2 Breaker Rplmt	-	34	Recloser replaced to complete 3V0 installation.
C059663	CUTOOUT MNTED RECLOSER PROGRAM_RI	-	31	Carryover from FY22.
C086879	Install PTRs-Highland Corp Ind Park	-	8	Work to address reliability concerns for specific UG customers.
			<b>13,508</b>	<b>13,465</b>
			<b>104,750</b>	<b>108,444</b>

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 5209  
In Re: FY2023 Electric ISR Reconciliation Filing  
Responses to the Commission's First Set of Data Requests  
Issued on August 8, 2023

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PUC 1-4

Request:

Referencing Bates page 36, section c, please provide an itemization of (i) all the recloser-related costs referenced in the fourth bullet and (ii) an itemization of all the recloser-related costs which caused the blanket projects budget to be exceeded as referenced in the fifth bullet.

Response:

Please see Attachment PUC 1-4-1 for an itemization of all the recloser-related costs referenced in the fourth bullet on Bates page 36, Section c. Please see Attachment PUC 1-4-2 for an itemization of all the recloser-related costs within the System Capacity & Performance blankets. A portion of these costs contributed to the blanket projects budget to be exceeded by \$1.4 million as referenced in the fifth bullet on Bates page 36, Section c.

**Mainline Recloser Program Project**

**Capital Spending**

<u>WO#</u>	<u>Project Name</u>	<u>FY 2023</u>
10030662371	C091395 100 Recloser Installations	\$ 1,479,374
10030682666	Install new PTR @ P54 West Shore Rd	\$ 44,427
10030742916	Leidos - PTR Initiative	\$ 22,205
10030742954	Leidos - PTR Initiative	\$ 140
10030742959	Leidos - PTR Initiative - PTR 18F9	\$ 139
10030742999	Leidos - PTR Initiative - PTR 102W4	\$ 139
10030743003	Leidos - PTR Initiative	\$ 13,100
10030743013	Leidos - PTR Initiative	\$ 259
10030743015	Leidos - PTR Initiative	\$ 210
10030743472	Leidos - PTR Initiative	\$ 21,251
10030743487	Leidos - PTR Initiative	\$ 4,090
10030743490	Leidos - PTR Initiative	\$ 303
10030743508	Leidos - PTR Initiative	\$ 23,246
10030743510	Leidos - PTR Initiative	\$ 23,902
10030743721	CPT- PTR Initiative Program	\$ 280
10030745267	CPT - PTR Initiative Program	\$ 179
10030745277	CPT - PTR Initiative Program	\$ 303
10030745279	CPT - PTR Initiative Program	\$ 459
10030745281	CPT - PTR Initiative Program	\$ 748
10030745282	CPT - PTR Initiative Program	\$ 140
10030745283	CPT - PTR Initiative Program	\$ 139
10030745284	CPT - PTR Initiative Program	\$ 17,446
10030745285	CPT - PTR Initiative Program	\$ 1,110
10030745288	CPT - PTR Initiative Program	\$ 39,277
10030745307	CPT - PTR Initiative Program	\$ 280
10030745308	CPT - PTR Initiative Program	\$ 1,330
10030745309	CPT - PTR Initiative Program	\$ 140
10030745310	CPT - PTR Initiative Program	\$ 139
10030745312	CPT - PTR Initiative Program	\$ 585
10030745314	CPT - PTR Initiative Program	\$ 179
10030745315	CPT - PTR Initiative Program	\$ 7,775
10030745317	CPT - PTR Initiative Program CONTRA	\$ 459
10030745318	CPT - PTR Initiative Program WAITIN	\$ 179
10030745319	Leidos PTR Initiative	\$ 139
10030745321	Leidos - PTR Initiative - PTR 18F8	\$ 389
10030745322	CPT - PTR INICIATIVE 18F7	\$ 140
10030745323	Leidos - PTR Initiative - PTR 107W6	\$ 651
10030745324	Leidos - PTR Initiative	\$ 309
10030745326	Leidos - PTR Initiative - PTR 108W6	\$ 842
10030745340	Leidos - PTR Initiative - PTR 1201W	\$ 140
10030745341	Leidos - PTR Initiative	\$ 280
10030745346	Leidos - PTR Initiative	\$ 140
10030745357	Leidos - PTR Initiative	\$ 140
10030745758	CPT - PTR Initiative Program	\$ 139

10030745782	CPT - PTR Initiative Program	\$	179
10030745798	CPT - PTR Initiative Program	\$	139
10030745801	CPT - PTR Initiative Program	\$	139
10030745812	CPT - PTR Initiative Program	\$	139
10030745832	CPT - PTR Initiative Program	\$	389
10030745834	CPT - PTR Initiative Program	\$	139
10030745836	CPT - PTR Initiative Program	\$	399
10030745858	CPT - PTR Initiative Program	\$	549
10030748629	Leidos - PTR Initiative	\$	210
10030748633	Leidos - PTR Initiative	\$	139
10030748635	Leidos - PTR Initiative - PTR 1201W	\$	349
10030748649	Leidos - PTR Initiative - FDR 1201W	\$	259
10030748651	Leidos - PTR Initiative - PTR 120W5	\$	463
10030748656	Leidos PTR Initiative	\$	139
10030748671	Leidos - PTR Initiative waiting per	\$	559
10030748673	Leidos - PTR Initiative	\$	139
10030748676	Leidos - PTR Initiative - PTR 21F4	\$	349
10030748688	Leidos PTR Initiative	\$	349
10030748870	CPT - PTR Initiative Program	\$	468
10030748871	CPT - PTR Initiative Program	\$	140
10030748873	CPT - PTR Initiative Program	\$	280
10030750667	Distribution Electric Reliability -	\$	309
10030752278	CPT -PTR Initiative Program	\$	634
10030752823	CPT - PTR Initiative Program	\$	139
10030752826	CPT - PTR Initiative Program	\$	139
10030752837	CPT - PTR Initiative Program	\$	468
10030752839	CPT - PTR Initiative Program Brentw	\$	139
10030753866	Leidos - PTR Initiative	\$	139
10030753880	Leidos - PTR Initiative - PTR 27F1	\$	139
10030753881	Leidos - PTR Initiative	\$	139
10030753897	Leidos - PTR Initiative	\$	140
10030753900	Leidos - PTR Initiative - PTR 3F3 -	\$	139
10030753903	Leidos - PTR Initiative - PTR 38F4-	\$	139
10030753905	Leidos - PTR Initiative	\$	139
10030753975	Leidos - PTR Initiative	\$	139
10030754627	Leidos - PTR Initiative - PTR 1201W	\$	139
10030754643	Leidos - PTR Initiative - PTR 112W4	\$	139
10030754659	Leidos - PTR Initiative	\$	139
10030754662	CPT - PTR Initiative Program	\$	139
10030754687	CPT - PTR Initiative Program	\$	139
10030754690	CPT - PTR Initiative Program	\$	139
10030754692	CPT - PTR Initiative Program	\$	386
10030754712	CPT - PTR Initiative Program	\$	139
10030756103	Leidos - PTR Initiative	\$	140
10030759008	Leidos - PTR Initiative - PTR 107W8	\$	139
10030760530	CPT - PTR Initiative Program	\$	139
10030760534	CPT - PTR Initiative Program	\$	139

10030761828	CPT - PTR Initiative Program	\$	139
10030761858	CPT - PTR Initiative Program	\$	139
10030761881	CPT - PTR Initiative Program	\$	139
90000232490	RTU_Equip_100 Reclosers	\$	24,393

**COS0015 - Reliability Blanket Project**

**Capital Spending**

<u>WO #</u>	<u>Work Order Number Description</u>	<u>FY 2023</u>
10030462626	REPLACE RECLOSER W/ NEW VIPER RECLO	65,635
10030496447	Replace 2 poles, Install recloser w	18,830
10030505542	Pole 58- Replace Recloser	18,084
10030495981	Distribution Electric Reliability	64,553
10030575105	Replace recloser on P193-50 Pontiac	61,219
10030590393	Install NXT pole top recloser on po	71,558
10030619260	Replace loadbreak switch w/ Viper P	101,429
10030619273	Distribution Electric Reliability	68,857
10030619400	Viper Recloser - Distribution Elect	102,365
10030620524	Install Recloser on new pole 165-50	74,083
10030622003	Install N/O VIPER Recloser & N/O B	78,921
10030622114	VIPER RECLOSER - P43 Victory Hwy	64,511
10030623956	Install Viper Recloser P64 Central	66,216
10030624448	Recloser Feeder Tie Install 126W51/	74,211
10030631121	INSTALL N/O VIPER RECLOSER P2 TUPEL	92,404
10030633763	Replace Viper Recloser P213 Shore R	81,454
10030633904	Ins recoser p 1 Metcalf Ave, North	77,984
10030638721	REPLACE LB ON PL 5 W/ N/O VIPER REC	46,724
10030643811	Install Viper Recloser P51 Oak St H	65,580
10030644864	Install VIPER 6IVS to P5 River St 1	43,690
10030645665	14F3 Viper 6IVS Recloser Install	73,493
10030646190	Install Viper Pole 95 River Rd	69,459
10030647433	Distribution Electric Reliability d	74,052
10030739748	Install recloser @ P.16 School St,	2,449
10030657875	Replace JO P26(45/H1) Install viper	59,021
10024662755	Distribution Electric Reliability.P	6,467
10027068486	P5-50 Replace w/55H1 - Replace PTR	24,977
10030352213	replace pole, install recloser, ins	21,607

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PUC 1-5

Request:

Referencing Attachment E on Bates page 44, the variance cause for Mainline Recloser Project was "Project to install mainline reclosers to reduce mainline fault impacts." Does this \$1.743M correlate to the \$1.7M referenced in Ms. Gooding's testimony on Bates page 9, line 9-12 and/or the \$1.4M overspend in the reliability blanket referenced in Ms. Gooding's testimony on Bates page 9, lines 1-4?

Response:

Attachment E on Bates page 44 refers solely to the \$1.7M referenced in Ms. Gooding's testimony on Bates page 9, lines 9-12.

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PUC 1-6

Request:

With the exception of the reclosers identified by the Company in its testimony and in PUC 1-1, and with the exception of the \$1.7M identified by the Company for development of the Mainline Recloser Program that was proposed in Docket No. 22-49-EL, please indicate whether the Company has included spending or a proposal for cost recovery for any other project not previously identified or approved in an Electric ISR Plan. If so, please include the actual amount of the spend and the associated cost recovery sought.

Response:

With the exception of the reclosers identified in the Reliability Blanket overspend and the Mainline Recloser Program spend that the Company proposed in Docket No. 22-53-EL, please see the table below that outlines discretionary spend during Fiscal Year (“FY”) 2023 and associated plant additions.

Please note, this includes projects with FY 2023 spend over \$50,000. Attachment PUC 1-3 provides a full listing of projects that were not previously identified by the Company or approved by the Public Utilities Commission in an Electric ISR Plan.

<b>Project Name</b>	<b>FY2023 Spend (000s)</b>	<b>FY2023 Plant Additions (000s)</b>	<b>Explanation</b>
Animal Fence Installations	\$451	-	10 substations identified needing animal fences.
Valley 102W51 Summer Prep Work	\$54	\$108	Preparation work for summer load.
155F8 Inst Line Regs & Smart Caps	\$128	\$122	Work to address customer low voltage concerns.
CLX Cable Replacement-Water Street	\$156	-	Accelerated work addressing stray voltage to customers.

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PUC 1-7

Request:

In its testimony, on Bates page 9, the Company stated, “Reclosers, with a cost of approximately \$80,000, have been installed under the reliability blanket for past approved and reconciled ISR plans and that practice was continued for the 2023 ISR year.”

- a. Please provide a listing by FY for FY 2018 through FY 2022 of each instance where reclosers were installed under the System Capacity and Performance reliability blanket, the cost, and whether the Company spent in excess of the blanket budget in that fiscal year.
- b. Please also indicate whether the recloser was a standalone project in that fiscal year or was an addition to another related project.

Response:

- a. Please see below a listing of projects with spending for recloser installations in the reliability blanket from Fiscal Year (“FY”) 2018 through FY2022. Recloser installation costs are now estimated at \$80,000 per recloser, which includes more advanced technology. Therefore, reclosers installed in FY 2023 have a higher average costs than prior years.

WO #	Work Order Number Description	Capital Spending				
		FY 2018	FY 2019	FY 2020	FY 2021	FY 2022
10013926227	127W41 Replac & Relocat recloser o	1,773				
10020684829	PTR - Installation of a new reclose	17,980				
10023132551	Replace PTR at P240 Nannaquaket Roa	34,858	4,156	27,408		
10024392155	P151&152 Pine Swamp-install reclose	40,320	26,272	4,212		
10025026802	INST PTR on pole 128 West Main Road		57,674	(0)		
10025873335	P6 WAKEFIELD ST-VIPER RECLOSER RADI	182	2,655			
10026354935	P9 HOPKINS HILL RD- INSTALL POLE TO		56,890	85,296		
10026355210	P299 FLAT RIVER RD-INSTALL POLE TOP		57,905	6,532		
10026650204	Install new G&W PTR with SEL 651R c		34,651	29,432		
10026685779	Recloser Installation for proposed		34,060	20,420		
10026685842	Install new G&W PTR with SEL 651R c		33,731	33,768		
10026686029	Removing (2) PTRs. SW#608043 and SW		1,351	304		
10027068486	P5-50 Replace w/55H1 - Replace PTR		2,511	3,003		
10029726090	Repl pole and Replace form 4C PTR w				96,448	
10030281925	P.5 replace pole w/45ft H1, replace				78,420	3,813
10030352213	replace pole, install recloser, ins					52,557
10030387160	Relocate recloser 621015, located a					12,018
10030496447	Replace 2 poles, Install recloser w					46,568
10030505542	Pole 58- Replace Recloser					50,300

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The table below shows a comparison of budget to actuals for the reliability blanket from FY2018 through FY2022.

		<b>Capital Spending</b>					
			<u>FY 2018</u>	<u>FY 2019</u>	<u>FY 2020</u>	<u>FY 2021</u>	<u>FY 2022</u>
COS0015	Reliability Blanket Project	Budget	\$943,522	\$1,125,000	\$845,000	\$1,025,000	\$1,262,000
		Actual	\$672,120	\$895,287	\$1,120,818	\$1,233,947	\$1,653,287
		Over / (Under)	(\$271,402)	(\$229,713)	\$275,818	\$208,947	\$391,287

- b. All the projects listed in the response to part a., above, are considered standalone projects to address reliability concerns. If a recloser was related to another project (e.g., needed to interconnect a distributed generation customer), these costs would be included within that project’s specific funding.

PUC 1-8

Request:

What is the revenue requirement associated with the overspend of \$1.868 million in the discretionary spending category?

Response:

The Company experienced an overspend of \$1.868 million in the discretionary spending category of actual CapEx, spent during Fiscal Year (“FY”) 2023 compared to what the approved discretionary spending budget was in FY2023, excluding Large Projects. The revenue requirements, however, in the ISR plans and reconciliations are calculated based on Plant in Service during the respective period and not capital spending. Timing of when plant is placed into service can vary based on the type of project. Some projects can be placed into service during the same ISR plan period as the capital spending occurs, and others are more complex and can have capital spending that occurs over multiple ISR plan periods and do not impact the revenue requirement until the ISR plan period that the asset is ultimately placed into service. For illustrative purposes only as part of this response, if it is assumed that the \$1.868 million of overspend was all placed into service during FY2023, the revenue requirement related to an investment of \$1.868 million would be approximately \$152,000. This amount is illustrative only because the overspend compares actual spend to the budgeted spend overall and is not tracked to the level of detail necessary to determine the amount of the overspend was placed into service.

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PUC 1-9

Request:

Referencing Attachment E on Bates page 44, the variance cause for the overspend on the South Street Substation was "substation property fencing." Why were there fencing costs in FY 2023 that were not budgeted for?

Response:

The decision to move spend out, for the South Street fence, was made in February 2022 and the forecast was updated as part of the March 2022 update cycle. This decision was made due to a delay in receipt of the fence permit. The timing of this decision did not allow this to be included in the FY 2023 ISR.

PUC 1-10

Request:

Referencing the first two sentences on Bates page 23 under section c, please provide a more complete explanation of the \$1.1M variance for Corporate Overheads.

Response:

The Corporate Overheads referenced on page 23 under section c relates to capital overhead charges to capital expenditures. Capital overheads represent indirect costs to capital expenditures. It consists of a collection of costs which are incurred to construct capital assets that cannot reasonably be attributed to a single asset.

Corporate overheads is an account where our capital overheads are stored until they are allocated across distribution projects in the portfolio. These charges accumulate against the funding number and are allocated monthly.

As of March 31, 2023, the Corporate Overheads balance was \$1.2 million. This balance has since been distributed across capital projects. There is a variance for Corporate Overheads, because the Company does not budget these costs as a separate project. All overhead costs are accounted for and budgeted within each category and budget classification.

PUC 1-11

Request:

Please provide the rationale for the variance from the approved Vegetation Management budget categories resulting in a new category "Risk Reduction – Extra" which resulted in an additional \$426,847 in vegetation management expense. Please provide any additional police/flag costs that are associated with this amount.

Response:

The Risk-Reduction variance came from the decision to utilize the Outage Analytics Project tool and help direct additional tree work on feeders in the workplan for FY23. The tool, available to Rhode Island Energy in the fall of 2022, examined the feeders in the FY 2023 Plan and identified higher outage risks in certain areas.

The Company specifically looked at feeders that vendors had not started to see if there were opportunities to utilize the new information effectively. The Company reviewed resourcing with vendors as well as their plans for each circuit and how this additional work would fit in.

Upon gathering all this information, the Company prescribed some appropriate additional tree work. This additional tree work included removing more overhanging branches, providing more clearance, as well as targeted tree removal.

The police spend associated with this work was \$21,295.20.

PUC 1-12

Request:

Referencing Ms. Gooding's testimony on Bates page 7 at lines 11-14. Are those two categories or one? Please explain.

Response:

The \$3.6 million of plant additions referred to on Bates page 7 at lines 11-14 refers to two different categories. Approximately \$2.2 million of the \$3.6 million relates to projects where the developer received a refund. The remaining \$1.4 million includes projects where the CIAC received by the developer was incorrectly allocated across the different cost types.

PUC 1-13

Request:

Please point to the language in the Standards for Connecting Distributed Generation that allows the Company to collect from all ratepayers costs associated with “projects where the actual costs exceeded the estimate and the difference could not be collected from the customer.”

Response:

The Standards for Connecting Distributed Generation, R.I.P.U.C. No. 2258, (the “Tariff”), does not include language that expressly allows or expressly prohibits the Company from collecting from all ratepayers costs associated with “projects where the actual costs exceeded the estimate and the difference could not be collected from the customer.”

The statute, however, provides that “[t]he estimate may be relied upon by the applicant for purposes of determining the expected cost of interconnection, but the distribution company may not be held liable or responsible if the actual costs exceed the estimate as long as the estimate was provided in good faith and the interconnection was implemented prudently by the electric distribution company.” See R.I. Gen. Laws § 39-26.3-2 (definition of an Impact Study). Accordingly, as long as the Company’s estimate was made in good faith and the interconnection was implemented prudently, the Company is not responsible for System Modification costs that exceed the cost cap for the Interconnecting Customer.

Per the Tariff, the Company has the ability to advise the Interconnecting Customer of expected cost increases for work to be performed but only up to a total increase amount of 10%. For increases up to 10%, the Interconnecting Customer must be provided with written advance notice of the expected cost increase.<sup>1</sup> Typically, cost increases are not expected in advance of performing the work, making it practically impossible for the Company to provide advance written notification and solicit an Interconnecting Customer’s consent prior to work being performed. Accordingly, there are projects where the actual costs exceed the estimate and the difference was not collected from the Interconnecting Customer either because of the 10% limit

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<sup>1</sup> See Exhibit I of the Tariff (Interconnection Service Agreement), Page 101, Section 5.1 entitled Cost or Fee Adjustment Procedures which provides that: “The Company will, in writing, advise the Interconnecting Customer in advance of any expected cost increase for work to be performed up to a total amount of increase of 10% only. Any such changes to the Company’s costs for the work shall be subject to the Interconnecting Customer’s consent. The Interconnecting Customer shall, within thirty (30) days of the Company’s notice of increase, authorize such increase and make payment in the amount up to the 10% increase cap, or the Company will suspend the work and the corresponding agreement will terminate.”

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or because the Company could not provide the Interconnecting Customer with written advance notice due to the timing of when the work was performed.

When taking into account both R.I. Gen. Laws § 39-26.3-2 and the above-referenced Tariff provisions, it is appropriate to recover the difference from distribution customers.

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
R.I.P.U.C. DOCKET NO. 5209  
FY 2023 ELECTRIC INFRASTRUCTURE, SAFETY, AND RELIABILITY PLAN  
ANNUAL RECONCILIATION FILING  
WITNESS: NICOLE A. GOODING  
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1 **Q. Please provide an update on the Company’s review of DG projects.**

2 A. As stated in the March 9, 2022, hearing, the Company undertook a review of DG projects  
3 including the allocation of capital contributions to projects by cost type, the identification  
4 of cost variance drivers, and the processes that support these items.

5  
6 The Company reviewed ~~\$4.9~~ <sup>\$4.8</sup> million in plant additions and determined that \$1.2 million  
7 will remain in rate base. These plant additions represent system improvements or  
8 projects where the actual costs exceeded the estimate, and the difference could not be  
9 collected from the customer.

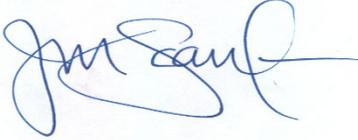
10  
11 The remaining plant additions of \$3.6 million that were reviewed will be expensed.  
12 Based on a preliminary analysis, these projects fell into two categories (1) CIACs were  
13 incorrectly applied to the cost types and (2) the reconciliation process led to the  
14 customers receiving a refund. The Company is in the process of reviewing these projects  
15 and validating assumptions with National Grid.

16  
17 From this review, the Company has decided to remove the remaining plant additions  
18 associated with DG projects from the revenue requirement until a review of each project  
19 is completed, totaling \$10.6 million. The Company is anticipating any plant additions  
20 associated with the review will be incorporated into the ISR FY 2024 Annual  
21 Reconciliation.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

August 23, 2023  
Date

**Docket No. 5209 – RI Energy’s Electric ISR Plan FY 2024  
Service List as of 8/1/2023**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
<b>The Narragansett Electric Company d/b/a Rhode Island Energy</b> Andrew Marcaccio, Esq. 280 Melrose St. Providence, RI 02907  Adam S. Ramos, Esq. <b>Hinckley Allen</b> 100 Westminster Street, Suite 1500 Providence, RI 02903-2319  <b>Rhode Island Energy</b> Stephanie Briggs Nicole A. Gooding Susan M. Toronto Alan LaBarre Ryan Constable Kathy Castro Jeffrey Oliveira Natalie Hawk	<a href="mailto:amarcaccio@pplweb.com">amarcaccio@pplweb.com</a> ;	401-784-4263
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<b>File an original &amp; five (5) copies w/:</b> Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Esq. Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
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Matt Sullivan, Green Development LLC	<a href="mailto:ms@green-ri.com">ms@green-ri.com</a> ;	