

August 29, 2023

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 5209 - FY2023 Electric Infrastructure, Safety, and Reliability Plan
Reconciliation Filing
Responses to Division Data Requests – Set 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), attached are the Company’s responses to the Division of Public Utilities and Carriers’ First Set of Data Requests in the above-referenced matter.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Attachments

cc: Docket No. 5209 Service List

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 5209
In Re: FY2023 Electric ISR Reconciliation Filing
Responses to the Division's First Set of Data Requests
Issued on August 21, 2023

Division 1-1

Request:

Referring to Attachment SAB/JDO-1, Page 33, please explain the sources for the amounts on Lines 9-15.

Response:

In preparing this response, the Company realized it inadvertently calculated the prior period adjustment incorrectly. Please see Attachment Division 1-1 for the corrected amounts as well as the references for lines 9-15. The amounts reflected on lines 9-15 "As Filed" are from the Company's most recent revenue requirement, which was the Fiscal Year 2024 plan in RIPUC Docket No. 22-53-EL. This reflects the latest calculated and approved revenue requirements for those years prior to the adjustment for the DG project review.

The Narragansett Electric Company
d/b/a Rhode Island Energy
Electric Infrastructure, Safety, and Reliability (ISR) Plan
Revenue Requirement Adjustment for DG Project Review

Line No.		Actual-Revised Fiscal Year 2018 (a)	Actual-Revised Fiscal Year 2019 (b)	Actual-Revised Fiscal Year 2020 (c)	Actual-Revised Fiscal Year 2021 (d)	Actual-Revised Fiscal Year 2022 (e)
Capital Investment:						
1	Actual Revenue Requirement on FY 2018 Incremental Capital included in ISR Rate Base	\$1,059,288	\$2,060,611	\$1,984,661	\$1,931,906	\$1,879,763
2	Actual Revenue Requirement on FY 2019 Incremental Capital included in ISR Rate Base		\$1,521,500	\$4,332,013	\$4,165,495	\$4,012,227
3	Actual Revenue Requirement on FY 2020 Incremental Capital included in ISR Rate Base			\$2,368,560	\$5,638,935	\$5,436,943
4	Actual Revenue Requirement on FY 2021 Incremental Capital included in ISR Rate Base				\$4,393,352	\$8,635,547
5	Actual Revenue Requirement on FY 2022 Incremental Capital included in ISR Rate Base					\$2,395,558
6	Subtotal	\$1,059,288	\$3,582,111	\$8,685,234	\$16,129,689	\$22,360,038
7	Property Tax Recovery Adjustment	\$263,025	\$1,493,525	\$1,079,265	\$1,850,478	\$2,191,610
8	Total Capital Investment Component of Revenue Requirement	\$1,322,314	\$5,075,635	\$9,764,498	\$17,980,167	\$24,551,648

	As Filed Fiscal Year 2018	Reference to FY 2024 Plan - Docket No. 22-53-EL	As Filed Fiscal Year 2019	Reference to FY 2024 Plan - Docket No. 22-53-EL	As Filed Fiscal Year 2020	Reference to FY 2024 Plan - Docket No. 22-53-EL	As Filed Fiscal Year 2021	Reference to FY 2024 Plan - Docket No. 22-53-EL	As Filed Fiscal Year 2022	Reference to FY 2024 Plan - Docket No. 22-53-EL	
Capital Investment:											
9	Actual Revenue Requirement on FY 2018 Incremental Capital included in ISR Rate Base	1,127,881	FY 2024 Plan, pg 2 of 35, line 40, column (a)	2,194,101	FY 2024 Plan, pg 2 of 35, line 40, column (b)	2,113,261	FY 2024 Plan, pg 2 of 35, line 40, column (c)	2,057,064	FY 2024 Plan, pg 2 of 35, line 40, column (d)	2,001,528	FY 2024 Plan, pg 2 of 35, line 40, column (e)
10	Actual Revenue Requirement on FY 2019 Incremental Capital included in ISR Rate Base			1,554,589	FY 2024 Plan, pg 5 of 35, line 42, column (a)	4,442,470	FY 2024 Plan, pg 5 of 35, line 42, column (b)	4,272,396	FY 2024 Plan, pg 5 of 35, line 42, column (c)	4,115,669	FY 2024 Plan, pg 5 of 35, line 42, column (d)
11	Actual Revenue Requirement on FY 2020 Incremental Capital included in ISR Rate Base					2,601,915	FY 2024 Plan, pg 10 of 35, line 39, column (a)	6,119,356	FY 2024 Plan, pg 10 of 35, line 39, column (b)	5,902,973	FY 2024 Plan, pg 10 of 35, line 39, column (c)
12	Actual Revenue Requirement on FY 2021 Incremental Capital included in ISR Rate Base							4,482,370	FY 2024 Plan, pg 13 of 35, line 40, column (a)	8,811,885	FY 2024 Plan, pg 13 of 35, line 40, column (b)
13	Actual Revenue Requirement on FY 2022 Incremental Capital included in ISR Rate Base									2,520,785	See Note 1
14	Subtotal	\$1,127,881		\$3,748,690		\$9,157,646		\$16,931,187		\$23,352,841	
15	Property Tax Recovery Adjustment	263,025		1,535,365		1,284,021		2,099,008		2,437,327	
16	Total Capital Investment Component of Revenue Requirement	\$1,390,906		\$5,284,055		\$10,441,667		\$19,030,195		\$25,790,168	

Note 1: FY 2022 Reconciliation	
	FY 2024 Plan, pg 17 of 35, line 39, column (a)
2,493,373	Δ Capital Repairs Deduction Rate– Updated in FY 2023 Reconciliation
156,742	Δ (Gain)/Loss incurred due to retirements Updated in FY 2023 Reconciliation
34,219	Δ (NOL) or NOL Utilization– Updated in FY 2023 Reconciliation
(218,374)	FY 2022 Revenue Requirement Updated after Tax Updates
2,520,785	

	Variance Fiscal Year 2018	Variance Fiscal Year 2019	Variance Fiscal Year 2020	Variance Fiscal Year 2021	Variance Fiscal Year 2022
Capital Investment:					
17	(68,593)	(133,490)	(128,600)	(125,158)	(121,765)
18		(33,089)	(110,457)	(106,901)	(103,442)
19			(233,355)	(480,421)	(466,030)
20				(89,018)	(176,338)
21					(125,227)
22					
23	Subtotal	(\$68,593)	(\$166,579)	(\$472,413)	(\$801,498)
24	Property Tax Recovery Adjustment	0	(41,841)	(204,757)	(248,530)
25	Total Capital Investment Component of Revenue Requirement - DG Adjustment	(\$68,593)	(\$208,420)	(\$677,169)	(\$1,050,028)

As Filed (3,216,001)
Difference (26,729)

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 5209
In Re: FY2023 Electric ISR Reconciliation Filing
Responses to the Division's First Set of Data Requests
Issued on August 21, 2023

Division 1-2

Request:

Referring to Attachment SAB/JDO-1, Page 33, does the Company agree that carrying charges should accrue on the excess revenues for the years 2018 -2022? If not, explain why carrying charges should not accrue.

Response:

Carrying charges could be accrued at the customer deposit rate on the excess revenue for years 2018-2022 related to the revenue requirement adjustment for the DG project review. If the Commission were to order that carrying charges should be accrued on the adjustment in the Fiscal Year 2023 reconciliation, then the Company's position is that, when the final DG project review is complete, any DG projects added back to the ISR plan revenue requirement should also include carrying charges at the customer deposit rate for the period that the projects had not been reflected in the revenue requirement.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 5209
In Re: FY2023 Electric ISR Reconciliation Filing
Responses to the Division's First Set of Data Requests
Issued on August 21, 2023

Division 1-3

Request:

Referring to Attachment NH-1, Page 2, please provide workpapers supporting the amounts in the "No Acquisition" Column.

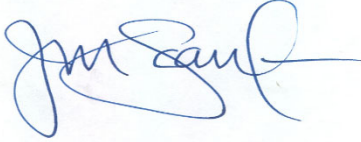
Response:

Please see the Excel version of Attachment Division 1-3, Page 1 of 22, for references to the pages with the computations that support the amounts in the "No Acquisition" column of Attachment NH-1, Page 2.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

August 29, 2023
Date

**Docket No. 5209 – The Narragansett Electric Company d/b/a Rhode Island Energy
Electric ISR Plan FY 2023
Service List as of 8/29/2023**

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