

**RIPUC Use Only**

Date Application Received:    /    /    /  
Date Review Completed:       /    /    /  
Date Commission Action:      /    /    /  
Date Commission Approved:   /    /    /

**GIS Certification #:  
NON**

## **RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM**

### **The Standard Application Form**

**Required of all Applicants for Certification of Eligibility of Renewable Energy Resource  
(Version 9 - April 19, 2021)**

**STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION**

**Pursuant to the Renewable Energy Act**

**Title 810, Chapter 40, Subchapter 05, Part 2 et. seq. of the General Laws of Rhode Island**

**NOTICE:**

- When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard [810-RICR-40-05-2 \(RES Rules\)](#) , and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission’s web site: [www.ripuc.ri.gov/utilityinfo/res.html](http://www.ripuc.ri.gov/utilityinfo/res.html).
- Please submit one original of the completed Application Form, applicable Appendices, and all supporting documentation to the Commission at the following address:  
Rhode Island Public Utilities Commission  
Attn: Luly E. Massaro, Commission Clerk  
89 Jefferson Blvd  
Warwick, RI 02888
- Electronic submittals are also required and should be sent to [Res.filings@puc.ri.gov](mailto:Res.filings@puc.ri.gov).
- In addition to filing with the Commission, Applicants are required to send an electronic copy of the application and supporting documents to the service list located at <http://www.ripuc.ri.gov/utilityinfo/reslist.doc>
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to RES Rules Section 2.6(A)(3), the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application. All information submitted with the Application is considered to be a public record unless the Commission deems some portion of the application confidential after consideration under [Rules of Practice and Procedure 810-RICR-00-00-1](#), Section 1.3(H)(3). It is the applicant’s responsibility to request confidential treatment and to provide redacted copies to the Commission and the service list.
- Questions related to this Renewable Energy Resources Eligibility Form can be submitted to [Res.filings@puc.ri.gov](mailto:Res.filings@puc.ri.gov)

**SECTION I: Identification Information**

1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed):

**Lincoln RI**

1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement):

Standard Certification

Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check *all and only* those that apply)

Appendix A: Authorized Representative Certification for Individual Owner

Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) *Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative.*

Appendix C: Existing Renewable Energy Resources

Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities

Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels

1.4 Primary Contact Person

Name and title: **Jonathan, Analyst, Finance**

Address: **8100 Boone Blvd. Suite 310 Vienna, VA 22182**

Phone: **1 202 689 4382**

Email: **jquick@madisonei.com**

1.5 Backup Contact Person

Name and title: **Kinga, Senior Associate, Finance**

Address: **8100 Boone Blvd. Suite 310 Vienna, VA 22182**

Phone: **+1 202 689 4382**

Email: **kcichowska@madisonei.com**

1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Name and title: **Steve Cunningham, CEO**

Company: **Madison Energy Investments V LLC**

Address: **8100 Boone Blvd Suite 310 Vienna, VA 22182**

Phone: **202-689-4382**

Email: **scunningham@madisonei.com**

Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?

Yes  No

1.7 Owner

Name and title: **Steve Cunningham, CEO**

Company: **NBD OCPC LLC**

Address: **8100 Boone Blvd Suite 310 Vienna, VA 22182**

Phone: **202-689-4382**

Email: **scunningham@madisonei.com**

1.8 Owner business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

1.9 Operator

Name and title: **Kinga Cichowska, Senior Associate Finance**

Company: **NBD OCPC LLC**

Address: **8100 Boone Blvd Suite 310 Vienna, VA 22182**

Phone: **202-689-4382**

Email: **invoicing@madisonei.com**

1.10 Operational business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

## SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): **NON**

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

- 2.2 Nameplate Capacity (list AC, and DC if applicable): **360.00** kW AC **480.69** kW DC
- 2.3 Maximum Demonstrated Capacity (list AC, and DC if applicable): **360.00** kW AC **N/A** kW DC

- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Rules Section 2.5*

- Direct Solar Radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels (*per RES Rules Section 2.3(A)(7)*)
- Biomass facilities using unlisted biomass fuel (*per RES Rules Section 2.3(A)(7)(a)*)
- Fuel cells using a renewable resource referenced in this section

- 2.5 For small hydro facilities, please certify that the facility's aggregate capacity does not exceed 30 MW. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.6 For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.7 For biomass facilities: Appendix F completed and attached?

- Yes (Please specify fuel or fuels used or to be used in the unit: )
- N/A

- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?

- Yes
- No

If "Yes," a copy of each state's certifying order is attached?

- <-- check this box to certify that the above statement is true

### SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

**06/30/2023**

If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation of Commercial Operation Date attached?

Yes

No

N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes

No

- 3.3 If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached?

Yes

No

N/A

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes

No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

## SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified:

- ISO-NE Market Settlement System
- Other, including Self-Reported to the NEPOOL GIS Administrator (please specify below and complete Appendix D):

### **AlsoEnergy**

For "Other," Appendix D completed and attached?

- Yes
- No
- N/A

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.

4.2 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
  - Connected directly to a utility transmission or distribution system with only station load at the unit site
  - Units participating in the RI Renewable Energy Growth Program fall in this category.
- Off-Grid Generation
  - Not connected to a utility transmission or distribution system
- Customer-Sited Generation
  - Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load
  - Traditional behind-the-meter net metering falls in this category.
  - Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>
- Remote Customer-Sited Generation
  - Connected directly to the local electric utility distribution grid with only station load
  - All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)
  - "Virtual" and "remote" front-of-the-meter net metering falls in this category.
  - Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>

## SECTION V: Location

5.1 Generation Unit address:

**13 Blackstone Valley Place Lincoln, RI 02865**

5.2 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: **19N**

B. Longitude/Latitude: **41.938765534456984/-71.45907570334622**

5.3 The Generation Unit is located: (please check the appropriate box)

In the NEPOOL control area

In a control area adjacent to the NEPOOL control area

In a control area other than NEPOOL which is not adjacent to the NEPOOL control area <-- *If you checked this box, then the generator is ineligible.*

5.4 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes

No

N/A

**SECTION VI: Certification**

6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

**Corporations**

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
  - (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.<sup>1</sup>
- Evidence of Board Vote provided?

- Yes
- No
- N/A

Corporate Certification provided?

- Yes
- No
- N/A

**Individuals**

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

- Yes
- No
- N/A

**Non-Corporate Entities**

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

- Yes
- No
- N/A

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<sup>1</sup> If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.



6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: **Signed Electronically**

DATE: **2023-09-06 18:04:21**

**Steve Cunningham**

(Printed Name of Signatory)

**CEO**

(Title)

**Madison Energy Investments V LLC**

(Company)

GIS Certification #:  
NON

**APPENDIX B**  
**(Revised 4/19/2021)**  
**(Required When Owner is a Non-Corporate Entity**  
**Other Than An Individual)**

**RESOLUTION OF AUTHORIZATION**

**Resolved:** that **Steve Cunningham, CEO of Madison Energy Investments V LLC**, named in Section 1.6 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of **NBD OCPC LLC**, the Owner named in Section 1.7 of the Generation Unit named in Section 1.1 of the Application.

SIGNATURE:

  
\_\_\_\_\_

DATE:

9/6/2023  
\_\_\_\_\_

**Steve Cunningham**  
(Printed Name of Signatory)

**CEO**  
(Title)

**NBD OCPC LLC**  
(Company)

State: \_\_\_\_\_

County: \_\_\_\_\_

(TO BE COMPLETED BY NOTARY) I, Syeda Neelofar Nawab as a notary public, certify that I witnessed the signature of the above named **Steve Cunningham**, and said individual verified his/her identity to me on this date: \_\_\_\_\_.

SIGNATURE:

  
\_\_\_\_\_

My commission expires on: 07/31/2026

SYEDA NEELOFAR NAWAB  
NOTARY PUBLIC  
REGISTRATION # 7751356  
COMMONWEALTH OF VIRGINIA  
NOTARY SEAL EXPIRES 07/31/2026

# Certificate of Eligibility

## Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a Rhode Island Energy

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** NBD Original Pizza Lincoln

**Project Owner/  
Project Contact:** NBD OCPC LLC

Jack Hachmann

**Facility Address:**  
13 Blackstone Valley Pl Lincoln, RI 02865

**Phone Number:** (571) 283-3059

**Email Address:** jhachmann@madisonei.com

**RI Interconnection Application ID or Case#:** 00375745

**Renewable Technology:** Solar PV - rooftop  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar (251 - 500kW)  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 482  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 268  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 554  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-I or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-I.*

**Required Performance Guarantee Deposit Paid (\$): \$13,850**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 18.28**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: 08/18/2022**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: 08/18/2024**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) a copy of the Project's approved State of Rhode Island Solar Permit or building permit, including the responsible Rhode Island General Contractor's Number; and 5) except for small-scale and medium-scale solar, the Output Certification.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

----- Forwarded message -----

From: **Nicholas Neilsen (RI Energy)** <[NJNeilsen@rienergy.com](mailto:NJNeilsen@rienergy.com)>

Date: Thu, Jun 29, 2023, 4:03 PM

Subject: 375745 - 13 Blackstone Valley Place - Authorization to Interconnect

To: [alabell@northbridgedevelopment.com](mailto:alabell@northbridgedevelopment.com) <[alabell@northbridgedevelopment.com](mailto:alabell@northbridgedevelopment.com)>

# Authorization to Interconnect

Greetings,

Rhode Island Energy has received all required documentation regarding your **360kW (AC) PV system** located at **13 Blackstone Valley Place, Lincoln 02865, RI**. Your system is now authorized to interconnect to and operate in parallel with the National Grid electric power system.

## Authority to Interconnect

This authorization is based upon the Facility as described in the fully executed Interconnection Service Agreement dated **05/16/2022** and all related documentation. Please note that your obligation to report any proposed changes to the Facility (e.g., Facility ownership, type of technology, Facility equipment, etc.) is governed by all applicable tariffs and the rules and regulations of the Rhode Island Public Utilities Commission, including but not limited to the Company's Interconnection Tariff, R.I.P.U.C. 2163.

## Changes to System Ownership

Please submit any changes to system ownership to: [CAP@RIEnergy.com](mailto:CAP@RIEnergy.com)

Any changes to ownership information should be reported immediately to ensure that our records are up-to-date, that net metering credits are allocated appropriately, and legal and emergency notifications are issued correctly. Changes to ownership that need to be reported include, but are not limited to:

- A sale of the generating system to a third party owner
- A sale of the property at which the generating system is located (e.g. a new homeowner is moving into a house that hosts a net metered system)
- A change in the responsible party for the billing account (e.g. business mergers where the name of the business changes).

## Net Metered Billing

Please refer to National Grid's [First Bill Walk Through](#) for information about what to expect on your first bill with net metering credits:

If you experience any billing issues, please contact National Grid:

- E-Mail: [CAP@RIEnergy.com](mailto:CAP@RIEnergy.com)
- Customer Service: (800) 322-3223

Net metering credits may not be applied to the host account (where the net meter is located) until the following billing cycle. If your system is transferring net metering credits to other accounts, the non-host account(s) may need to wait for an additional billing cycle (beyond the delay for the host account) before the net metering credits are applied to the non-host account(s).

Please check Rhode Island Energy Distributed Generation website for the latest updates and information:  
[https://www.nationalgridus.com/narragansett/home/energyeff/distributed\\_generation.asp](https://www.nationalgridus.com/narragansett/home/energyeff/distributed_generation.asp).

Rhode Island Energy wishes you the best with your new system and hopes you get many productive years of use.

Regards,

***Distributed Generation***

**Rhode Island Energy**

280 Melrose Street, Providence RI, 02907

[CAP@RIEnergy.com](mailto:CAP@RIEnergy.com)

**Please select the appropriate link below for the latest information on:**

Interconnection Standards - [MA](#), [RI](#)

Net Metering - [MA](#), [RI](#)

[Wholesale Energy Procurements](#)

Hi Andrew, I am out of office tomorrow so I am attaching your official ATI letter today. Please note, ATI is officially granted on Friday, 6/30/2023.

Please let me know if you have any questions. I'm glad to finally close on this project!

Have a great weekend, and a happy 4<sup>th</sup>!

Best regards,

**Nicholas Neilsen** | Business Account Specialist

DG Connections | phone: (401)-784-4370 | [NJNeilsen@rienergy.com](mailto:NJNeilsen@rienergy.com)

Upcoming Vacation:

**Friday May 26th**

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