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October 19, 2023

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 23-05-EL – The Narragansett Electric Company d/b/a Rhode Island Energy  
Tariff Advice to Amend the Net Metering Provision - Proposal for Administration  
of Excess Net Metering Credits  
Responses to PUC Data Requests – Set 3**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”) enclosed are the Company’s responses to Public Utilities Commission’s Third Set of Data Requests in the above-referenced matter.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket No. 23-05-EL Service List

PUC 3-1

Request:

During the hearings, the Company witness panel stated that the peak demand on the Company's system is not coincident with peak solar production. Please provide a table of information for each month beginning with January 2021 through the most current month that the information is available, with the following four columns: (a) the date when the peak monthly demand occurred in Rhode Island, (b) the total peak demand on that day, (c) the time of the day when the peak demand occurred, and (d) the time of the day on that date when sunset occurred.

Response:

Please see Table PUC 3-1 on the following page. While the question asks for sunset time, the statement made by the Company's witness was comparing peak time for demand on the Company's system to peak time for solar generation. Accordingly, the Company has provided data illustrating peak time for solar generation in addition to providing sunset time.

Columns (a) and (b) show the year and month from January 2021 through August 2023. Column (c) is the max load for that month. Column (d) is the date and time when the peak monthly demand occurred in Rhode Island. Column (e) is the total peak demand on that day. Column (f) and Column (g) show the generation at the peak time and the generation percentage of nameplate that day applicable to the peak time.

Column (h) and Column (i) include data from a sample 5 megawatt solar generator located roughly in the middle of the state. The solar generation data provided is: the generation at the time of the peak, and the % of nameplate generation at the time of peak. As can be seen, the peak demand on the Company's system is not coincident with peak solar production.

Column (j) provides the sunset time for the peak day.<sup>1</sup>

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<sup>1</sup> The source the Company used for sunset times is <https://www.timeanddate.com/sun/usa/providence>.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 23-05-EL  
In Re: Net Metering Excess Credits Tariff Advice 2023  
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PUC 3-1, page 2

Table PUC 3-1

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	Year	Month	Max Load (MW)	Time of Max Load	Approximate Total Demand for Peak Day (MWh)	Gen At Time of Max Load (MW)	Gen% At Time of Max Load	Max Generation (MW)	Time of Max Generation	Sunset Time
(1)	2021	January	1349	01-29-2021 18:00	28283	0.04	0.9%	4.9	01-23-2021 12:00	4:58 PM
(2)	2021	February	1296	02-09-2021 18:00	27051	0.04	0.8%	4.9	02-17-2021 12:00	5:12 PM
(3)	2021	March	1268	03-02-2021 18:00	25332	0.11	2.3%	4.9	03-15-2021 11:00	5:38 PM
(4)	2021	April	1027	04-16-2021 11:00	22135	0.04	0.7%	4.9	03-02-2021 13:00	7:28 PM
(5)	2021	May	1327	05-26-2021 18:00	23918	1.04	20.7%	4.9	03-13-2021 10:00	8:10 PM
(6)	2021	June	1807	06-29-2021 18:00	35962	1.19	23.8%	4.9	02-26-2021 11:00	8:25 PM
(7)	2021	July	1606	07-16-2021 17:00	31586	2.23	44.7%	4.7	05-16-2021 13:00	8:18 PM
(8)	2021	August	1770	08-12-2021 18:00	34483	0.92	18.3%	4.8	03-12-2021 10:00	7:49 PM
(9)	2021	September	1411	09-15-2021 18:00	27291	0.46	9.1%	4.9	09-30-2021 14:00	6:55 PM
(10)	2021	October	1083	10-14-2021 19:00	22872	0.00	0.1%	4.9	10-19-2021 12:00	6:05 PM
(11)	2021	November	1211	11-30-2021 18:00	24549	0.05	1.0%	4.8	11-19-2021 12:00	4:16 PM
(12)	2021	December	1278	12-20-2021 18:00	25685	0.07	1.4%	4.5	12-23-2021 12:00	4:18 PM
(13)	2022	January	1408	01-11-2022 18:00	28333	0.06	1.2%	2.5	01-26-2022 11:00	4:36 PM
(14)	2022	February	1325	02-14-2022 18:00	26642	0.04	0.7%	4.9	02-10-2022 13:00	5:18 PM
(15)	2022	March	1212	03-01-2022 18:00	25706	0.03	0.7%	4.9	03-28-2022 13:00	5:36 PM
(16)	2022	April	1019	04-07-2022 19:00	21419	0.03	0.6%	4.9	04-08-2022 10:00	7:18 PM
(17)	2022	May	1324	05-22-2022 19:00	24150	0.27	5.4%	4.9	03-29-2022 11:00	8:06 PM
(18)	2022	June	1397	06-26-2022 19:00	26171	0.28	5.6%	4.9	03-04-2022 11:00	8:25 PM
(19)	2022	July	1735	07-20-2022 18:00	33497	1.16	23.2%	4.8	10-22-2021 12:00	8:15 PM
(20)	2022	August	1740	08-04-2022 18:00	32885	1.03	20.7%	4.8	08-31-2022 14:00	8:00 PM
(21)	2022	September	1269	09-12-2022 18:00	24894	0.42	8.4%	4.8	06-15-2022 14:00	7:00 PM
(22)	2022	October	1046	10-26-2022 18:00	21444	0.06	1.2%	4.9	10-24-2021 13:00	5:48 PM
(23)	2022	November	1194	11-21-2022 18:00	24128	0.06	1.3%	4.9	03-16-2022 14:00	4:20 PM
(24)	2022	December	1270	12-12-2022 18:00	25980	0.05	1.1%	4.8	12-01-2022 12:00	4:15 PM
(25)	2023	January	1219	01-16-2023 18:00	25261	0.06	1.1%	2.3	03-29-2021 10:00	4:41 PM
(26)	2023	February	1399	02-03-2023 18:00	26734	0.06	1.3%	4.9	02-04-2023 12:00	5:02 PM
(27)	2023	March	1150	03-07-2023 18:00	22339	0.04	0.9%	4.9	10-18-2021 12:00	5:43 PM
(28)	2023	April	1038	04-13-2023 20:00	19086	0.03	0.7%	4.9	03-29-2022 11:00	7:24 PM
(29)	2023	May	1040	05-31-2023 19:00	19451	0.34	6.8%	4.9	02-04-2023 13:00	8:13 PM
(30)	2023	June	1306	06-26-2023 18:00	26289	0.77	15.3%	4.9	02-09-2022 12:00	8:25 PM
(31)	2023	July	1599	07-06-2023 18:00	30800	1.18	23.6%	4.9	04-23-2022 13:00	8:23 PM
(32)	2023	August	1390	08-21-2023 18:00	26010	0.01	0.1%	4.9	04-02-2022 11:00	7:37 PM

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 23-05-EL  
In Re: Net Metering Excess Credits Tariff Advice 2023  
Responses to the Commission's Third Set of Data Requests  
Issued on October 12, 2023

PUC 3-2

Request:

Please provide a table showing the total annual dollar amount of net metering credits that were recovered from all ratepayers through the net metering charge beginning in the first year that the net metering charge was applicable through calendar year 2022. Please also show the amount collected to date through the net metering charge for 2023.

Response:

The Company's Net Metering Surcharge was originally approved in Docket No. 4268 effective December 21, 2011. Please see the annual Renewable Generation Credits for the period January 2011 through September 2023 below:

	(a)	(b)	(c)	(d)
	Year	Docket No.	Renewable Generation Credits	Notes/Source:
(1)	2011	4314	\$ (223,223)	Schedule JAL-16
(2)	2012	4391	\$ (166,886)	Schedule JAL-15
(3)	2013	4485	\$ (53,218)	Schedule JAL-15
(4)	2014	4554	\$ (74,306)	Schedule JAL-15
(5)	2015	4599	\$ (128,967)	Schedule ASC-16
(6)	2016	4691	\$ (1,351,130)	Schedule ASC-16
(7)	2017	4805	\$ (3,933,952)	Schedule ASC-16
(8)	2018	4930	\$ (5,505,651)	Schedule REP-16
(9)	2019	5005	\$ (21,183,499)	Schedule REP-16
(10)	2020	5127	\$ (34,267,097)	Schedule NG-16
(11)	2021	5234	\$ (47,779,286)	Schedule NECO-16
(12)	2022	23-03-EL	\$ (74,329,968)	Schedule NECO-15 Corrected
(13)	2023		\$ (77,348,888)	January - September 2023 / Internal Company Records
(14)	<b>Total</b>		<b>\$(266,346,071)</b>	

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PUC 3-3

Request:

Please explain how the Company calculates a customer's applicable rate in a given month, i.e., in a month where a rate change occurs, how is a customer's applicable rate determined based on the customer's actual billing date.

Response:

In a month with a rate change, the customer's applicable rate is weighted based on the number of days at the "old" rate and the numbers of days at the "new" rate. For an illustrative example, please see the Company's response to Record Request No. 2 in Docket No. 4978. The Company is attaching that response for convenience as Attachment PUC 3-3.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4978  
In Re: Recovery of Customer Deferred Charge  
Responses to the Record Requests  
Issued at the Commission's Evidentiary Hearing  
On March 22, 2023

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Record Request No. 2

Request:

Are all fixed charges pro-rated on customer bills? Please provide an example of how a pro-rated fixed charge appears on a customer's bill.

Response:

No, not all fixed charges are pro-rated on a customer's bill. Certain charges and/or credits are treated as a per bill amount and are not pro-rated. For example, the one-time settlement bill credit and the credits for RGGI funds were not pro-rated and the full amount was applied to the bill in the month the bill was issued.

The customer charge has historically been prorated to match changes to the customer charge amount to the months during which they are/were effective. Please see below for an example of a Rhode Island Energy customer's bill in October 2022. This customer is on Cycle 9, which results in approximately 75.86% of the 29 days in the October bill are for charges for September usage and the remaining 24.14% is for October charges to date. As such, this customer bill reflects a customer charge of \$4.55 in October 2022 for the proportion of the monthly \$6 customer charge that relates to September usage. As a result of the proration, this customer's bill in May 2023 will not reflect the fully reinstated monthly \$6 customer charge as the customer charge line will represent a \$0 charge for the April 2023 portion of the bill combined with the portion of the \$6 monthly charge related to May 2023. Over the period of October 2022 through May 2023, the customer will have received the full benefit of deferring the \$6 monthly customer charge for six months or \$36.

Regardless of whether a charge is pro-rated or not pro-rated, the Company believes that the same process should be followed when pausing and resuming the customer charge so that customers will realize the full benefit.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4978  
In Re: Recovery of Customer Deferred Charge  
Responses to the Record Requests  
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On March 22, 2023

Record Request No. 2, page 2

**Enrollment Information**

To enroll with a supplier or change to another supplier, you will need the following information about your account:

Loadzone RhodeIsland

Acct No: [REDACTED]

Cycle: 9, [REDACTED]

**Electric Usage History**

Month	kWh	Month	kWh
Oct 21	1079	May 22	971
Nov 21	573	Jun 22	830
Dec 21	1007	Jul 22	946
Jan 22	1455	Aug 22	1435
Feb 22	1271	Sep 22	1358
Mar 22	1343	Oct 22	832
Apr 22	1226		

**Right To Dispute Your Bill  
And To An Impartial Hearing**

If you believe your bill is inaccurate or for any reason payment may be withheld, you should first contact our Customer Service Department at 1-855-RIE-1101. If a mutually satisfactory settlement of this matter cannot be made, you have the right to submit this matter to: Reviewing Officer, Division of Public Utilities and Carriers, 89 Jefferson Blvd., Warwick, Rhode Island 02888 Telephone: 401-780-9700. Rhode Island Energy will not disconnect your service pending proceedings before a reviewing officer appointed by the Public Utilities Administrator.

**DETAIL OF CURRENT CHARGES**

**Delivery Services**

Service Period	No. of days	Current Reading	-	Previous Reading	=	Total Usage
Sep 8 - Oct 7	29	36671 Actual		35839 Actual		832 kWh

METER NUMBER [REDACTED] NEXT SCHEDULED READ DATE ON OR ABOUT NOV 9

RATE Basic Residential Rate A-16

<b>Customer Charge</b>						<b>4.55</b>
LIHEAP Enhancement Charge						0.79
Distribution Energy Chg	0.06375171	x	832 kWh			53.05
Energy Efficiency Prgms	0.01252	x	832 kWh			10.41
Renewable Egy Dist Chg	0.00357	x	832 kWh			2.97
Transmission Charge	0.03665	x	832 kWh			30.49
Transition Charge	0.00018	x	832 kWh			0.15
RE Growth Program						1.58
<b>Total Delivery Services</b>						<b>\$ 103.99</b>

**Supply Services**

SUPPLIER Rhode Island Energy

Energy Charge	0.10217757	x	832 kWh			85.01
<b>Total Supply Services</b>						<b>\$ 85.01</b>

**Other Charges/Adjustments**

Gross Earnings Tax	0.04166667	x	189.00			7.87
<b>Total Other Charges/Adjustments</b>						<b>\$ 7.87</b>

The Narragansett Electric Company  
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RIPUC Docket No. 23-05-EL  
In Re: Net Metering Excess Credits Tariff Advice 2023  
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Issued on October 12, 2023

PUC 3-4

Request:

Please provide the applicable last resort rate (net of the renewable energy standard charge) that applies for each month of 2023 for the Small C&I (C-06) rate class that would be used in the calculation of the excess renewable net-metering credit.

Response:

Please refer to the table below:

	(A)	(B)	(C)	(D)	(E) = (A) + (B) + (C) + (D)	(F) = (E) - (D)
Month-Year	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge ("RES")	Total Commodity Charges ("LRS")	LRS Excluding RES
(1) Jan-23	\$ 0.16683	\$ 0.00665	\$ 0.00210	\$ 0.00721	\$ 0.18279	\$ 0.17558
(2) Feb-23	\$ 0.16683	\$ 0.00665	\$ 0.00210	\$ 0.00721	\$ 0.18279	\$ 0.17558
(3) Mar-23	\$ 0.16683	\$ 0.00665	\$ 0.00210	\$ 0.00721	\$ 0.18279	\$ 0.17558
(4) Apr-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997	\$ 0.09164
(5) May-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997	\$ 0.09164
(6) Jun-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997	\$ 0.09164
(7) Jul-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997	\$ 0.09164
(8) Aug-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997	\$ 0.09164
(9) Sep-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997	\$ 0.09164
(10) Oct-23	\$ 0.15915	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.17123	\$ 0.16290
(11) Nov-23	\$ 0.15915	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.17123	\$ 0.16290
(12) Dec-23	\$ 0.15915	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.17123	\$ 0.16290



The Narragansett Electric Company  
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PUC 3-5

Request:

Please provide the renewable net-metering credit for the residential rate class that applies for each month of 2023. Please also break out each rate component (LRS, distribution, transmission, and transition) that sums to the rate credit for each of the 12 months.

Response:

Please refer to the table below:

	(a)	(b)	(c)	(d)	(e) = (a) + (b) + (c) + (d)	(f) = (a)
A-16	Last Resort Service (Excluding RES)	Distribution	Transmission	Transition	Renewable Net Metering Credit	Excess Renewable Net Metering Credit
(1) Jan-23	\$ 0.17064	\$ 0.06338	\$ 0.03665	\$ 0.00018	\$ 0.27085	\$ 0.17064
(2) Feb-23	\$ 0.17064	\$ 0.06338	\$ 0.03665	\$ 0.00018	\$ 0.27085	\$ 0.17064
(3) Mar-23	\$ 0.17064	\$ 0.06338	\$ 0.03665	\$ 0.00018	\$ 0.27085	\$ 0.17064
(4) Apr-23	\$ 0.09508	\$ 0.06443	\$ 0.03342	\$ 0.00021	\$ 0.19314	\$ 0.09508
(5) May-23	\$ 0.09508	\$ 0.06443	\$ 0.03342	\$ 0.00021	\$ 0.19314	\$ 0.09508
(6) Jun-23	\$ 0.09508	\$ 0.06443	\$ 0.03342	\$ 0.00021	\$ 0.19314	\$ 0.09508
(7) Jul-23	\$ 0.09508	\$ 0.06532	\$ 0.03342	\$ 0.00021	\$ 0.19403	\$ 0.09508
(8) Aug-23	\$ 0.09508	\$ 0.06532	\$ 0.03342	\$ 0.00021	\$ 0.19403	\$ 0.09508
(9) Sep-23	\$ 0.09508	\$ 0.06532	\$ 0.03342	\$ 0.00021	\$ 0.19403	\$ 0.09508
(10) Oct-23	\$ 0.16908	\$ 0.06137	\$ 0.03342	\$ 0.00021	\$ 0.26408	\$ 0.16908
(11) Nov-23	\$ 0.16908	\$ 0.06137	\$ 0.03342	\$ 0.00021	\$ 0.26408	\$ 0.16908
(12) Dec-23	\$ 0.16908	\$ 0.06137	\$ 0.03342	\$ 0.00021	\$ 0.26408	\$ 0.16908

Please also refer to PUC 3-5 Attachment.

**I. Summary**

(a) = Pg. 2, Col. (e)      (b) = Pg. 3, Col. (l)      (c) = Pg. 4, Col. (d)      (d) = Pg. 4, Col. (g)      (e) = (a) + (b) + (c) + (d)      (f) = (a)

	A-16	Last Resort Service (Excluding RES)	Distribution	Transmission	Transition	Renewable Net Metering Credit	Excess Renewable Net Metering Credit
(1)	Jan-23	\$ 0.17064	\$ 0.06338	\$ 0.03665	\$ 0.00018	\$ 0.27085	\$ 0.17064
(2)	Feb-23	\$ 0.17064	\$ 0.06338	\$ 0.03665	\$ 0.00018	\$ 0.27085	\$ 0.17064
(3)	Mar-23	\$ 0.17064	\$ 0.06338	\$ 0.03665	\$ 0.00018	\$ 0.27085	\$ 0.17064
(4)	Apr-23	\$ 0.09508	\$ 0.06443	\$ 0.03342	\$ 0.00021	\$ 0.19314	\$ 0.09508
(5)	May-23	\$ 0.09508	\$ 0.06443	\$ 0.03342	\$ 0.00021	\$ 0.19314	\$ 0.09508
(6)	Jun-23	\$ 0.09508	\$ 0.06443	\$ 0.03342	\$ 0.00021	\$ 0.19314	\$ 0.09508
(7)	Jul-23	\$ 0.09508	\$ 0.06532	\$ 0.03342	\$ 0.00021	\$ 0.19403	\$ 0.09508
(8)	Aug-23	\$ 0.09508	\$ 0.06532	\$ 0.03342	\$ 0.00021	\$ 0.19403	\$ 0.09508
(9)	Sep-23	\$ 0.09508	\$ 0.06532	\$ 0.03342	\$ 0.00021	\$ 0.19403	\$ 0.09508
(10)	Oct-23	\$ 0.16908	\$ 0.06137	\$ 0.03342	\$ 0.00021	\$ 0.26408	\$ 0.16908
(11)	Nov-23	\$ 0.16908	\$ 0.06137	\$ 0.03342	\$ 0.00021	\$ 0.26408	\$ 0.16908
(12)	Dec-23	\$ 0.16908	\$ 0.06137	\$ 0.03342	\$ 0.00021	\$ 0.26408	\$ 0.16908

**II. Last Resort Service**

A-16	(a)	(b)	(c)	(d)	(e) = (a) + (b) + (c)
	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge	Last Resort Service (Excluding RES)
(1) Jan-23	\$ 0.17149	\$ (0.00318)	\$ 0.00233	\$ 0.00721	\$ 0.17064
(2) Feb-23	\$ 0.17149	\$ (0.00318)	\$ 0.00233	\$ 0.00721	\$ 0.17064
(3) Mar-23	\$ 0.17149	\$ (0.00318)	\$ 0.00233	\$ 0.00721	\$ 0.17064
(4) Apr-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.09508
(5) May-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.09508
(6) Jun-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.09508
(7) Jul-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.09508
(8) Aug-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.09508
(9) Sep-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.09508
(10) Oct-23	\$ 0.16525	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.16908
(11) Nov-23	\$ 0.16525	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.16908
(12) Dec-23	\$ 0.16525	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.16908

**Notes:**

(a)(b)(c)(d) For January - March 2023: Docket No. 4978 (September 27, 2022), Compliance Filing, R.I.P.U.C. Tariff No. 2096  
For April - September 2023: Docket No. 23-01-EL (March 30, 2023), Compliance Filing for Effective Rates April 1, 2023, R.I.P.U.C. Tariff No. 2096  
For October - December 2023 :R.I.P.U.C. Tariff No. 2096 (Effective 10/1/2023; Issued 9/26/2023)

III. Distribution

	(a)	(b)	(c)	(d)	(e)	(f)				(g)		(h)		(i)		(j)		(k)	(l) = SUM[(a)-(k)]	
						Distribution				Storm Fund Replenishment		Arrearage Management		Low-Income Discount		Performance Incentive				
A-16	Distribution Charge	Operating and Maintenance Expense Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj. Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearage Management Adjustment Factor	Low-Income Discount Recovery Factor	Performance Incentive Factor	Billing Distribution Charge								
(1)	Jan-23	\$ 0.04580	\$ 0.00211	\$ -	\$ 0.00639	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.06338							\$ 0.06338
(2)	Feb-23	\$ 0.04580	\$ 0.00211	\$ -	\$ 0.00639	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.06338							\$ 0.06338
(3)	Mar-23	\$ 0.04580	\$ 0.00211	\$ -	\$ 0.00639	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.06338							\$ 0.06338
(4)	Apr-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.06443							\$ 0.06443
(5)	May-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.06443							\$ 0.06443
(6)	Jun-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.06443							\$ 0.06443
(7)	Jul-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.06532							\$ 0.06532
(8)	Aug-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.06532							\$ 0.06532
(9)	Sep-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.06532							\$ 0.06532
(10)	Oct-23	\$ 0.04580	\$ 0.00245	\$ 0.00016	\$ 0.00710	\$ (0.01511)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.06137							\$ 0.06137
(11)	Nov-23	\$ 0.04580	\$ 0.00245	\$ 0.00016	\$ 0.00710	\$ (0.01511)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.06137							\$ 0.06137
(12)	Dec-23	\$ 0.04580	\$ 0.00245	\$ 0.00016	\$ 0.00710	\$ (0.01511)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.06137							\$ 0.06137

Notes:

- (a) For January - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)
- (b) For January - March 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For April - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)
- (c) For January - September 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For October - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)
- (d) For January - March 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For April - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)
- (e) For January - September 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For October - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)
- (f) For January - June 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For July - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)
- (g) For January - September 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For October - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)
- (h) For January - March 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For April - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)
- (i) For January - June 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For July - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)
- (j) For January - June 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For July - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)
- (k) For January - June 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For July - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)

**IV. Transmission**

		(a)	(b)	(c)	(d) = (a) + (b) + (c)
A-16	Transmission				
		Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Transmission
(1)	Jan-23	\$ 0.03524	\$ 0.00095	\$ 0.00046	\$ 0.03665
(2)	Feb-23	\$ 0.03524	\$ 0.00095	\$ 0.00046	\$ 0.03665
(3)	Mar-23	\$ 0.03524	\$ 0.00095	\$ 0.00046	\$ 0.03665
(4)	Apr-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(5)	May-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(6)	Jun-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(7)	Jul-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(8)	Aug-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(9)	Sep-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(10)	Oct-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(11)	Nov-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(12)	Dec-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342

**Notes:**

(a)(b)(c) For January - March 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For April - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)

**V. Transition**

		(e)	(f)	(g) = (e) + (f)
A-16	Transition			
		Base Transition Charge	Transition Charge Adjustment	Transition
(13)	Jan-23	\$ -	\$ 0.00018	\$ 0.00018
(14)	Feb-23	\$ -	\$ 0.00018	\$ 0.00018
(15)	Mar-23	\$ -	\$ 0.00018	\$ 0.00018
(16)	Apr-23	\$ -	\$ 0.00021	\$ 0.00021
(17)	May-23	\$ -	\$ 0.00021	\$ 0.00021
(18)	Jun-23	\$ -	\$ 0.00021	\$ 0.00021
(19)	Jul-23	\$ -	\$ 0.00021	\$ 0.00021
(20)	Aug-23	\$ -	\$ 0.00021	\$ 0.00021
(21)	Sep-23	\$ -	\$ 0.00021	\$ 0.00021
(22)	Oct-23	\$ -	\$ 0.00021	\$ 0.00021
(23)	Nov-23	\$ -	\$ 0.00021	\$ 0.00021
(24)	Dec-23	\$ -	\$ 0.00021	\$ 0.00021

**Notes:**

(e)(f) For January - March 2023: R.I.P.U.C. Tariff No. 2095 (Effective 1/1/2023; Issued 12/29/2022)  
For April - December 2023: R.I.P.U.C. Tariff No. 2095 (Effective 10/1/2023; Issued 9/28/2023)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 23-05-EL  
In Re: Net Metering Excess Credits Tariff Advice 2023  
Responses to the Commission's Third Set of Data Requests  
Issued on October 12, 2023

PUC 3-6

Request:

Please provide a red-lined copy of each iteration of the net-metering tariff.

Response:

Please see attached for the following tariff red lines:

Tariff	Docket	Reason	Date	Attachment #
2268	2305	Tariff Advice to Amend the Net Metering Provision – Proposal for Administration of Excess Net Metering Credits	Pending	
2257	4978	Company name change	9/1/2022	9
2241	4978	Update for SOS name change to LRS	1/1/2021	8
2207	4790	To implement the recent amendments to Net Metering Statute, RI Gen Laws §39-26-4.2 & §39-26.4-3 (net metering law)	8/1/2018	7
2178	4631	Tariff Advice to Amend Net Metering Provision to reflect changes to R.I. Gen. Laws sections 39-26.4-2 and 39-26.4-3 (Net Metering Law), as reflected in Bill H 8354 Substitute A	1/1/2017	6
2169	4631	Tariff Advice to Amend Net Metering Provision to reflect changes to R.I. Gen. Laws sections 39-26.4-2 and 39-26.4-3 (Net Metering Law), as reflected in Bill H 8354 Substitute A	6/27/2016	5
2162 (withdrawn)	4568	Rate Redesign Docket	N/A	4
2150	4549	Revised per statute enacted July 2014	4/1/2015	3
2099	4314	ARRF	4/1/2012	2
2075	4268	Separate into own tariff	12/21/2011	1

THE NARRAGANSETT ELECTRIC COMPANY  
NET METERING PROVISION

**I. Definitions**

**“Company”** shall mean The Narragansett Electric Company d/b/a National Grid.

**“Commission”** shall mean the Rhode Island Public Utilities Commission.

**“Eligible Net Metering Resource”** shall mean eligible renewable energy resource as defined in R.I.G.L. Chapter 39-26-5 including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels.

**“Eligible Net Metering System”** shall mean a facility generating electricity using an Eligible Net Metering Resource that is reasonably designed and sized to annually produce electricity in an amount that is equal to or less than the Renewable Self-generator’s usage at the Eligible Net Metering System Site measured by the three (3) year average annual consumption of energy over the previous three (3) years at the electric distribution account(s) located at the Eligible Net Metering System Site. A projected annual consumption of energy may be used until the actual three (3) year average annual consumption of energy over the previous three (3) years at the electric delivery service account(s) located at the Eligible Net Metering System Site becomes available for use in determining eligibility of the generating system. The Eligible Net Metering System must be owned by the same entity that is the customer of record on the Net Metered Accounts. Notwithstanding any other provisions of this chapter, any Eligible Net Metering Resource: (i) owned by a municipality or Multi-municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a municipality or Multi-municipal Collaborative through a Municipal Net Metering Financing Arrangement shall be treated as an Eligible Net Metering System and all municipal delivery service accounts designated by the municipality or Multi-municipal Collaborative shall be eligible for net metering within an Eligible Net Metering System Site.

**“Eligible Net Metering System Site”** shall mean the site where the Eligible Net Metering System is located or is part of the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located. Except for an Eligible Net Metering System owned by or operated on behalf of a municipality or multi-municipal collaborative through a municipal net metering financing arrangement, the purpose of this definition is to reasonably assure that energy generated by the Eligible Net Metering System is consumed by net metered electric delivery service account(s) that are actually located in the same geographical location as the Eligible Net Metering System. Except for an Eligible Net Metering System owned by or operated on behalf of a municipality or Multi-municipal Collaborative through a Municipal Net Metering Financing Arrangement, all of the Net Metered Accounts at the Eligible Net Metering System Site must be the accounts of the same customer of record and customers are not permitted to enter into agreements or arrangements to change the name on accounts for the purpose of artificially expanding the Eligible Net Metering System Site to contiguous sites in an attempt to avoid this

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restriction. However, a property owner may change the nature of the metered service at the delivery service accounts at the site to be master metered (as allowed by applicable state law) in the owner's name, or become the customer of record for each of the delivery service accounts, provided that the owner becoming the customer of record actually owns the property at which the delivery service account is located. As long as the Net Metered Accounts meet the requirements set forth in this definition, there is no limit on the number of delivery service accounts that may be net metered within the Eligible Net Metering System Site.

**“Excess Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System for that portion of the Renewable Self-generator's production of electricity beyond one hundred percent (100%) and no greater than one hundred twenty-five (125%) of the Renewable Self-generator's own consumption at the eligible net metering system site during the applicable billing period. Such Excess Renewable Net Metering Credit shall be equal to the Company's avoided cost rate, defined for this purpose as the Standard Offer Service kilowatt-hour (kWh) charge for the rate class and time-of-use billing period, if applicable, applicable to the delivery service account(s) at the Eligible Net Metering System Site. Where there are delivery service accounts at the Eligible Net Metering System Site in different rate classes, the Company may calculate the Excess Renewable Net Metering Credit based on the average of the Standard Offer Service rates applicable to those on-site delivery service accounts. The Company has the option to use the energy received from such excess generation to serve the Standard Offer Service load. The Commission shall have the authority to make determinations as to the applicability of this credit to specific generation facilities to the extent there is an uncertainty or disagreement.

**“Farm”** shall be defined in accordance with section 44-27-2, except that all buildings associated with the farm shall be eligible for Renewable Net Metering Credits and Excess Renewable Net Metering Credits as long as: (i) the buildings are owned by the same entity operating the farm or persons associated with operating the farm; and (ii) the buildings are on the same farmland as the project on either a tract of land contiguous with or reasonably proximate to such farmland or across a public way from such farmland.

**“ISO-NE”** shall mean The Independent System Operator – New England established in accordance with the NEPOOL Agreement and applicable FERC approvals, which is responsible for managing the bulk power generation and transmission systems in New England.

**“Multi-municipal Collaborative”** shall mean a group of towns and/or cities that enter into an agreement for the purpose of co-owning a renewable generation facility or entering into a Municipal Net Metering Financing Arrangement.

**“Municipal Net Metering Financing Arrangement”** shall mean arrangements entered into by a municipality or Multi-municipal Collaborative with a private entity to facilitate the financing and operation of a net metering resource, in which the private entity owns and operates an Eligible Net Metering Resource on behalf of a municipality or Multi-municipal Collaborative, where: (i) the Eligible Net Metering Resource is located on property owned or controlled by the municipality or one of the municipalities, as applicable, and (ii) the production from the Eligible Net Metering Resource and primary compensation paid by the municipality or Multi-municipal Collaborative to the private entity for such production is directly tied to the consumption of

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electricity occurring at the designated Net Metered Accounts.

**“Municipality and towns and cities”** shall mean any Rhode Island town or city, including any agency or instrumentality thereof, with the powers set forth in title 45 of the general laws.

**“Net Metering”** shall mean using electricity generated by an Eligible Net Metering System for the purpose of self-supplying power at the Eligible Net Metering System Site and thereby offsetting consumption at the Eligible Net Metering System Site through the netting process established in this provision.

**“Net Metered Accounts”** shall mean one or more electric delivery service billing accounts owned by a single customer of record on the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located, or all municipal delivery service accounts associated with an Eligible Net Metering System that is: (i) owned by a municipality or Multi-municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a municipality or Multi-municipal Collaborative through a municipal net metering financing arrangement, provided that the Net Metering Customer or the municipality or Multi-municipal Collaborative has submitted Schedule B (attached) with the individual billing account information for each Net Metered Account. It is the responsibility of the Net Metering Customer or the municipality or Multi-municipal Collaborative to submit a revised Schedule B should there be a change to any of the information contained therein.

**“Net Metering Customer”** shall mean a customer of the Company receiving and being billed for electric delivery service whose delivery account(s) are being net metered.

**“Person”** shall mean an individual, firm, corporation, associations, partnership, farm, town or city of the State of Rhode Island, Multi-municipal Collaborative, or the State of Rhode Island or any department of the state government, governmental agency or public instrumentality of the state.

**“Project”** shall mean a distinct installation of an Eligible Net Metering System. An installation will be considered distinct if it is installed in a different location, or at a different time, or involves a different type of renewable energy.

**“Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System up to one hundred percent (100%) of the Renewable Self-generator’s usage at the Eligible Net Metering System Site over the applicable billing period. This credit shall be equal to the total kilowatt-hours of electricity generated and consumed on-site during the billing period multiplied by the sum of the:

- (i) Standard offer Service kilowatt-hour charge for the rate class applicable to the net metering customer;
- (ii) Distribution kilowatt-hour charge;
- (iii) Transmission kilowatt-hour charge; and
- (iv) Transition kilowatt-hour charge.

**“Renewable Self-generator”** shall mean an electric delivery service customer who installs or arranges for an installation of renewable generation that is primarily designed to produce electricity for consumption by that same customer at its delivery service account(s).

## **II. Terms and Conditions**

The following policies regarding Net Metering of electricity from Eligible Net Metering Systems and regarding any Person that is a Renewable Self-generator shall apply:

1. The maximum allowable capacity for Eligible Net Metering Systems, based on name plate capacity, shall be five megawatts (5 MW),
2. The aggregate amount of Net Metering in Rhode Island shall not exceed three percent (3%) of peak load, provided that at least two megawatts (2 MW) are reserved for Projects of less than fifty kilowatts (50 kW),
3. For ease of administering Net Metered Accounts and stabilizing Net Metered Account bills, the Company may elect (but is not required) to estimate for any twelve (12) month period i) the production from the Eligible Net Metering System and ii) aggregate consumption of the Net Metered Accounts at the Eligible Net Metering System Site and establish a monthly billing plan that reflects the expected Renewable Generation Credits and Excess Renewable Generation Credits that would be applied to the Net Metered Accounts over twelve (12) months. The billing plan would be designed to even out monthly billings over twelve (12) months, regardless of actual production and usage. If such election is made by the Company, the Company would reconcile payments and credits under the billing plan to actual production and consumption at the end of the twelve (12) month period and apply any credits or charges to the Net Metered Accounts for any positive or negative difference, as applicable. Should there be a material change in circumstances at the Eligible Net Metering System Site or associated Net Metered Accounts during the twelve (12) month period, the estimate and credits may be adjusted by the Company during the reconciliation period. The Company also may elect (but is not required) to issue checks to any Net Metering Customer in lieu of billing credits or carry forward credits or charges to the next billing period. For residential Eligible Net Metering Systems twenty-five kilowatts (25) kW or smaller, the Company, at its option, may administer Renewable Net Metering Credits month to month allowing unused credits to carry forward into following billing period.
4. If the electricity generated by an Eligible Net Metering System during a billing period is equal to or less than the Net Metering Customer’s usage during the billing period for Net Metered Accounts at the Eligible Net Metering System Site, the customer shall receive Renewable Net Metering Credits, which shall be applied to offset the Net Metering Customer’s usage on Net Metered Accounts at the Eligible Net Metering System Site.
5. If the electricity generated by an Eligible Net Metering System during a billing period is greater than the Net Metering Customer’s usage on Net Metered Accounts at the eligible

Net Metering System Site during the billing period, the customer shall be paid by Excess Renewable Net Metering Credits for the excess electricity generated beyond the Net Metering Customer's usage at the Eligible Net Metering System Site up to an additional twenty-five percent (25%) of the Renewable Self-generator's consumption during the billing period; unless the Company and Net Metering Customer have agreed to a billing plan pursuant to Section II.3.

6. As a condition to receiving Renewable Generation Credits or Excess Renewable Generation Credit pursuant to this provision, customers who install Eligible Net Metering Systems must enter into an interconnection agreement and comply with the Company's Standards for Connecting Distributed Generation, as amended and superseded from time to time.
7. Customers eligible to receive Renewable Net Metering Credits or Excess Renewable Net Metering Credits pursuant to Sections II.4 and II.5, respectively, shall be required to complete Schedule B, attached hereto as Appendix A.
8. As a condition to receiving any payments pursuant to this provision, Customers who install Eligible Net Metering Systems with a nameplate capacity in excess of 60 kW must comply with any and all applicable New England Power Pool ("NEPOOL") and ISO-NE rules, requirements, or information requests that are necessary for the Eligible Net Metering System's electric energy output to be sold into the ISO-NE administered markets. If the Company must provide to NEPOOL or ISO-NE any information regarding the operation, output, or any other data in order to sell the output of the Eligible Net Metering System into the ISO-NE administered markets, the Eligible Net Metering System must provide such information to the Company in a timely manner.
9. NEPOOL and ISO-NE have the authority to impose fines, penalties, and/or sanctions on participants if it is determined that a participant is violating established rules in certain instances. Accordingly, to the extent that a fine, penalty, or sanction is levied by NEPOOL or the ISO-NE as a result of the Eligible Net Metering System's failure to comply with a NEPOOL or ISO-NE rule or information request, the Eligible Net Metering System will be responsible for the costs incurred by the Company, if any, associated with such fine, penalty or sanction.

### **III. Rates for Distribution Service to Eligible Net Metering System and Net Metered Accounts**

1. Retail delivery service by the Company to the Eligible Net Metering System and Net Metered Accounts shall be governed by the tariffs, rates, terms, conditions, and policies for retail delivery service which are on file with the Commission.
2. The Standard Offer Service and retail delivery rates applicable to any Net Metered Account shall be the same as those that apply to the rate classification that would be applicable to such delivery service account in the absence of Net Metering including customer and demand charges and no other charges may be imposed to offset net

metering credits.

3. Net Metered Accounts associated with an Eligible Net Metering System shall be exempt from backup service rates commensurate with the size of the Eligible Net Metering System.

#### **IV. Cost Recovery**

1. Any prudent and reasonable costs incurred by the Company pursuant to achieving compliance with R.I.G.L. Section 39-26.2 and the annual amount of the distribution component of any Renewable Net Metering Credits or Excess Renewable Net Metering Credits provided to Eligible Net Metering Systems, shall be aggregated by the Company and billed to all distribution customers on an annual basis through a uniform per kilowatt hour (kWh) surcharge embedded in the distribution component of the rates reflected on customer bills.
2. The Company will include the energy market payments received from ISO-NE for the electricity generated by Eligible Net Metering Systems in the Company's annual reconciliation of the Standard Offer Service. Eligible Net Metering Systems with a nameplate capacity in excess of 60 kW shall provide all necessary information to, and cooperate with, the Company to enable the Company to obtain the appropriate asset identification for reporting generation to ISO-NE. The Company will report all exported power to the ISO-NE as a settlement only generator and net this reported usage and associated payment received against the annual amount of Standard Offer Service component of any renewable net metering credits or excess renewable net metering credits provided to accounts associated with eligible net metering systems.

Effective: December 21, 2011

R.I.P.U.C. No. 2075  
Appendix A  
Sheet 1

THE NARRAGANSETT ELECTRIC COMPANY  
NET METERING PROVISION

Schedule B

INFORMATION REQUIRED FOR APPLICATION OF RENEWABLE NET METERING  
AND EXCESS RENEWABLE NET METERING CREDITS

Date: \_\_\_\_\_

Net Metering Customer ("NMC"): \_\_\_\_\_

NMC Address:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Estimated annual generation in kWhs of Eligible Net-Metering System \_\_\_\_\_

Net Metered Account(s)

The following information must be provided for each individual Net Metered Account:

Name: \_\_\_\_\_ (Except in the case of a municipal or  
Multi-municipal Collaborative, the customer of record must be the same as the NMC)

Service Address: \_\_\_\_\_

National Grid Account number: \_\_\_\_\_

Three (3) years average kWh usage for this account \_\_\_\_\_

Total three (3) years average kWh usage for all accounts listed \_\_\_\_\_

R.I.P.U.C.

No. 20752099  
Cancelling R.I.P.U.C. No. 2075  
Sheet 1

THE NARRAGANSETT ELECTRIC COMPANY  
NET METERING PROVISION

**I. Definitions**

**“Company”** shall mean The Narragansett Electric Company d/b/a National Grid.

**“Commission”** shall mean the Rhode Island Public Utilities Commission.

**“Eligible Net Metering Resource”** shall mean eligible renewable energy resource as defined in R.I.G.L. Chapter 39-26-5 including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels.

**“Eligible Net Metering System”** shall mean a facility generating electricity using an Eligible Net Metering Resource that is reasonably designed and sized to annually produce electricity in an amount that is equal to or less than the Renewable Self-generator’s usage at the Eligible Net Metering System Site measured by the three (3) year average annual consumption of energy over the previous three (3) years at the electric distribution account(s) located at the Eligible Net Metering System Site. A projected annual consumption of energy may be used until the actual three (3) year average annual consumption of energy over the previous three (3) years at the electric delivery service account(s) located at the Eligible Net Metering System Site becomes available for use in determining eligibility of the generating system. The Eligible Net Metering System must be owned by the same entity that is the customer of record on the Net Metered Accounts. Notwithstanding any other provisions of this chapter, any Eligible Net Metering Resource: (i) owned by a municipality or Multi-municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a municipality or Multi-municipal Collaborative through a Municipal Net Metering Financing Arrangement shall be treated as an Eligible Net Metering System and all municipal delivery service accounts designated by the municipality or Multi-municipal Collaborative shall be eligible for net metering within an Eligible Net Metering System Site.

**“Eligible Net Metering System Site”** shall mean the site where the Eligible Net Metering System is located or is part of the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located. Except for an Eligible Net Metering System owned by or operated on behalf of a municipality or multi-municipal collaborative through a municipal net metering financing arrangement, the purpose of this definition is to reasonably assure that energy generated by the Eligible Net Metering System is consumed by net metered electric delivery service account(s) that are actually located in the same geographical location as the Eligible Net Metering System. Except for an Eligible Net Metering System owned by or operated on behalf of a municipality or Multi-municipal Collaborative through a Municipal Net Metering Financing Arrangement, all of the Net Metered Accounts at the Eligible Net Metering System Site must be the accounts of the same customer of record and customers are not permitted to enter into

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agreements or arrangements to change the name on accounts for the purpose of artificially expanding the Eligible Net Metering System Site to contiguous sites in an attempt to avoid this restriction. However, a property owner may change the nature of the metered service at the delivery service accounts at the site to be master metered (as allowed by applicable state law) in the owner's name, or become the customer of record for each of the delivery service accounts, provided that the owner becoming the customer of record actually owns the property at which the delivery service account is located. As long as the Net Metered Accounts meet the requirements set forth in this definition, there is no limit on the number of delivery service accounts that may be net metered within the Eligible Net Metering System Site.

**“Excess Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System for that portion of the Renewable Self-generator's production of electricity beyond one hundred percent (100%) and no greater than one hundred twenty-five (125%) of the Renewable Self-generator's own consumption at the eligible net metering system site during the applicable billing period. Such Excess Renewable Net Metering Credit shall be equal to the Company's avoided cost rate, defined for this purpose as the Standard Offer Service kilowatt-hour (kWh) charge for the rate class and time-of-use billing period, if applicable, applicable to the delivery service account(s) at the Eligible Net Metering System Site. Where there are delivery service accounts at the Eligible Net Metering System Site in different rate classes, the Company may calculate the Excess Renewable Net Metering Credit based on the average of the Standard Offer Service rates applicable to those on-site delivery service accounts. The Company has the option to use the energy received from such excess generation to serve the Standard Offer Service load. The Commission shall have the authority to make determinations as to the applicability of this credit to specific generation facilities to the extent there is an uncertainty or disagreement.

**“Farm”** shall be defined in accordance with section 44-27-2, except that all buildings associated with the farm shall be eligible for Renewable Net Metering Credits and Excess Renewable Net Metering Credits as long as: (i) the buildings are owned by the same entity operating the farm or persons associated with operating the farm; and (ii) the buildings are on the same farmland as the project on either a tract of land contiguous with or reasonably proximate to such farmland or across a public way from such farmland.

**“ISO-NE”** shall mean The Independent System Operator – New England established in accordance with the NEPOOL Agreement and applicable FERC approvals, which is responsible for managing the bulk power generation and transmission systems in New England.

**“Multi-municipal Collaborative”** shall mean a group of towns and/or cities that enter into an agreement for the purpose of co-owning a renewable generation facility or entering into a Municipal Net Metering Financing Arrangement.

**“Municipal Net Metering Financing Arrangement”** shall mean arrangements entered into by a municipality or Multi-municipal Collaborative with a private entity to facilitate the financing and operation of a net metering resource, in which the private entity owns and operates an

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Eligible Net Metering Resource on behalf of a municipality or Multi-municipal Collaborative, where: (i) the Eligible Net Metering Resource is located on property owned or controlled by the municipality or one of the municipalities, as applicable, and (ii) the production from the Eligible Net Metering Resource and primary compensation paid by the municipality or Multi-municipal Collaborative to the private entity for such production is directly tied to the consumption of electricity occurring at the designated Net Metered Accounts.

**“Municipality and towns and cities”** shall mean any Rhode Island town or city, including any agency or instrumentality thereof, with the powers set forth in title 45 of the general laws.

**“Net Metering”** shall mean using electricity generated by an Eligible Net Metering System for the purpose of self-supplying power at the Eligible Net Metering System Site and thereby offsetting consumption at the Eligible Net Metering System Site through the netting process established in this provision.

**“Net Metered Accounts”** shall mean one or more electric delivery service billing accounts owned by a single customer of record on the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located, or all municipal delivery service accounts associated with an Eligible Net Metering System that is: (i) owned by a municipality or Multi-municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a municipality or Multi-municipal Collaborative through a municipal net metering financing arrangement, provided that the Net Metering Customer or the municipality or Multi-municipal Collaborative has submitted Schedule B (attached) with the individual billing account information for each Net Metered Account. It is the responsibility of the Net Metering Customer or the municipality or Multi-municipal Collaborative to submit a revised Schedule B should there be a change to any of the information contained therein.

**“Net Metering Customer”** shall mean a customer of the Company receiving and being billed for electric delivery service whose delivery account(s) are being net metered.

**“Person”** shall mean an individual, firm, corporation, associations, partnership, farm, town or city of the State of Rhode Island, Multi-municipal Collaborative, or the State of Rhode Island or any department of the state government, governmental agency or public instrumentality of the state.

**“Project”** shall mean a distinct installation of an Eligible Net Metering System. An installation will be considered distinct if it is installed in a different location, or at a different time, or involves a different type of renewable energy.

**“Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System up to one hundred percent (100%) of the Renewable Self-generator’s usage at the Eligible Net Metering System Site over the applicable billing period. This credit shall be equal to the total kilowatt-hours of electricity generated and consumed on-site during the billing period



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multiplied by the sum of the:

- (i) Standard offer Service kilowatt-hour charge for the rate class applicable to the net metering customer;
- (ii) Distribution kilowatt-hour charge;
- (iii) Transmission kilowatt-hour charge; and
- (iv) Transition kilowatt-hour charge.

**“Renewable Self-generator”** shall mean an electric delivery service customer who installs or arranges for an installation of renewable generation that is primarily designed to produce electricity for consumption by that same customer at its delivery service account(s).

## **II. Terms and Conditions**

The following policies regarding Net Metering of electricity from Eligible Net Metering Systems and regarding any Person that is a Renewable Self-generator shall apply:

1. The maximum allowable capacity for Eligible Net Metering Systems, based on name plate capacity, shall be five megawatts (5 MW),
2. The aggregate amount of Net Metering in Rhode Island shall not exceed three percent (3%) of peak load, provided that at least two megawatts (2 MW) are reserved for Projects of less than fifty kilowatts (50 kW),
3. For ease of administering Net Metered Accounts and stabilizing Net Metered Account bills, the Company may elect (but is not required) to estimate for any twelve (12) month period i) the production from the Eligible Net Metering System and ii) aggregate consumption of the Net Metered Accounts at the Eligible Net Metering System Site and establish a monthly billing plan that reflects the expected Renewable Generation Credits and Excess Renewable Generation Credits that would be applied to the Net Metered Accounts over twelve (12) months. The billing plan would be designed to even out monthly billings over twelve (12) months, regardless of actual production and usage. If such election is made by the Company, the Company would reconcile payments and credits under the billing plan to actual production and consumption at the end of the twelve (12) month period and apply any credits or charges to the Net Metered Accounts for any positive or negative difference, as applicable. Should there be a material change in circumstances at the Eligible Net Metering System Site or associated Net Metered Accounts during the twelve (12) month period, the estimate and credits may be adjusted by the Company during the reconciliation period. The Company also may elect (but is not required) to issue checks to any Net Metering Customer in lieu of billing credits or carry forward credits or charges to the next billing period. For residential Eligible Net Metering Systems twenty-five kilowatts (25) kW or smaller, the Company, at its option, may administer Renewable Net Metering Credits month to month allowing unused

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credits to carry forward into following billing period.

4. If the electricity generated by an Eligible Net Metering System during a billing period is equal to or less than the Net Metering Customer's usage during the billing period for Net Metered Accounts at the Eligible Net Metering System Site, the customer shall receive Renewable Net Metering Credits, which shall be applied to offset the Net Metering Customer's usage on Net Metered Accounts at the Eligible Net Metering System Site.
5. If the electricity generated by an Eligible Net Metering System during a billing period is greater than the Net Metering Customer's usage on Net Metered Accounts at the eligible Net Metering System Site during the billing period, the customer shall be paid by Excess Renewable Net Metering Credits for the excess electricity generated beyond the Net Metering Customer's usage at the Eligible Net Metering System Site up to an additional twenty-five percent (25%) of the Renewable Self-generator's consumption during the billing period; unless the Company and Net Metering Customer have agreed to a billing plan pursuant to Section II.3.
6. As a condition to receiving Renewable Generation Credits or Excess Renewable Generation Credit pursuant to this provision, customers who install Eligible Net Metering Systems must enter into an interconnection agreement and comply with the Company's Standards for Connecting Distributed Generation, as amended and superseded from time to time.
7. Customers eligible to receive Renewable Net Metering Credits or Excess Renewable Net Metering Credits pursuant to Sections II.4 and II.5, respectively, shall be required to complete Schedule B, attached hereto as Appendix A.
8. As a condition to receiving any payments pursuant to this provision, Customers who install Eligible Net Metering Systems with a nameplate capacity in excess of 60 kW must comply with any and all applicable New England Power Pool ("NEPOOL") and ISO-NE rules, requirements, or information requests that are necessary for the Eligible Net Metering System's electric energy output to be sold into the ISO-NE administered markets. If the Company must provide to NEPOOL or ISO-NE any information regarding the operation, output, or any other data in order to sell the output of the Eligible Net Metering System into the ISO-NE administered markets, the Eligible Net Metering System must provide such information to the Company in a timely manner.
9. NEPOOL and ISO-NE have the authority to impose fines, penalties, and/or sanctions on participants if it is determined that a participant is violating established rules in certain instances. Accordingly, to the extent that a fine, penalty, or sanction is levied by NEPOOL or the ISO-NE as a result of the Eligible Net Metering System's failure to comply with a NEPOOL or ISO-NE rule or information request, the Eligible Net Metering System will be responsible for the costs incurred by the Company, if any, associated with such fine, penalty or sanction.

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### **III. Rates for Distribution Service to Eligible Net Metering System and Net Metered Accounts**

1. Retail delivery service by the Company to the Eligible Net Metering System and Net Metered Accounts shall be governed by the tariffs, rates, terms, conditions, and policies for retail delivery service which are on file with the Commission.
2. The Standard Offer Service and retail delivery rates applicable to any Net Metered Account shall be the same as those that apply to the rate classification that would be applicable to such delivery service account in the absence of Net Metering including customer and demand charges and no other charges may be imposed to offset net metering credits.
3. Net Metered Accounts associated with an Eligible Net Metering System shall be exempt from backup service rates commensurate with the size of the Eligible Net Metering System.

### **IV. Cost Recovery**

1. Any prudent and reasonable costs incurred by the Company pursuant to achieving compliance with R.I.G.L. Section 39-26.2 and the annual amount ~~of the distribution component~~ of any Renewable Net Metering Credits or Excess Renewable Net Metering Credits provided to Eligible Net Metering Systems, shall be aggregated by the Company and billed to all distribution customers on an annual basis through a uniform per kilowatt hour (kWh) ~~Net Metering surcharge~~ charge embedded in the distribution component of the rates reflected on customer bills
2. The Company will include the energy market payments received from ISO-NE for the electricity generated by Eligible Net Metering Systems in the Company's annual reconciliation of the ~~Net Metering Charge Standard Offer Service~~. Eligible Net Metering Systems with a nameplate capacity in excess of 60 kW shall provide all necessary information to, and cooperate with, the Company to enable the Company to obtain the appropriate asset identification for reporting generation to ISO-NE. The Company will report all exported power to the ISO-NE as a settlement only generator and net this reported usage and associated payment received against the annual amount of Standard Offer Service component of any renewable net metering credits or excess renewable net metering credits provided to accounts associated with eligible net metering systems.

Effective: ~~December 21, 2011~~ April 1, 2012

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THE NARRAGANSETT ELECTRIC COMPANY  
NET METERING PROVISION

**I. Definitions**

**“Commission”** shall mean the Rhode Island Public Utilities Commission.

**“Company”** shall mean The Narragansett Electric Company d/b/a National Grid.

~~“Commission” shall mean the Rhode Island Public Utilities Commission.~~

**“Eligible Net Metering Resource”** shall mean eligible renewable energy resource as defined in RIGL [Section Chapter 39-26-5](#) including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels.

**“Eligible Net Metering System”** shall mean a facility generating electricity using an Eligible Net Metering Resource that is reasonably designed and sized to annually produce electricity in an amount that is equal to or less than the Renewable Self-generator’s usage at the Eligible Net Metering System Site measured by the three (3) year average annual consumption of energy over the previous three (3) years at the electric distribution account(s) located at the Eligible Net Metering System Site. A projected annual consumption of energy may be used until the actual three (3) year average annual consumption of energy over the previous three (3) years at the electric delivery service account(s) located at the Eligible Net Metering System Site becomes available for use in determining eligibility of the generating system. [Schedule B of this tariff is required to be filled out completely to determine eligibility of the above accounts.](#) The Eligible Net Metering System must be owned by the same entity that is the customer of record on the Net Metered Accounts. Notwithstanding any other provisions of this ~~tariff~~[chapter](#), any Eligible Net Metering Resource: (i) owned by a ~~municipality~~[Public Entity](#) or Multi-municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a ~~municipality~~[Public Entity](#) or Multi-municipal Collaborative through a ~~Municipal~~[Public Entity](#) Net Metering Financing Arrangement shall be treated as an Eligible Net Metering System and all ~~municipal~~[Public Entity](#) delivery service accounts designated by the ~~municipality~~[Public Entity](#) or Multi-municipal Collaborative [for net metering](#) shall be [treated as accounts](#) eligible for net metering within an Eligible Net Metering System Site.

**“Eligible Net Metering System Site”** shall mean the site where the Eligible Net Metering System is located or is part of the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located. Except for an Eligible Net Metering System owned by or operated on behalf of a ~~municipality~~[Public Entity](#) or ~~Mm~~Multi-municipal ~~Ce~~collaborative through a ~~municipal~~[Public Entity](#) ~~Net Mm~~etering ~~Ff~~inancing ~~Aa~~rrangement, the purpose of this definition is to reasonably assure that energy generated by the Eligible Net Metering System is consumed by net metered electric delivery service account(s) that are actually located in the same geographical location as the Eligible Net Metering System. Except for an Eligible Net Metering System owned by or operated on behalf of a ~~municipality~~[Public Entity](#) or Multi-municipal Collaborative through a ~~Municipal~~[Public Entity](#) Net Metering Financing Arrangement, all of the Net Metered Accounts at the Eligible Net Metering System Site must be the accounts of the same customer of record and customers are not permitted to enter into agreements or arrangements to

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change the name on accounts for the purpose of artificially expanding the Eligible Net Metering System Site to contiguous sites in an attempt to avoid this restriction. However, a property owner may change the nature of the metered service at the delivery service accounts at the site to be master metered (as allowed by applicable state law) in the owner's name, or become the customer of record for each of the delivery service accounts, provided that the owner becoming the customer of record actually owns the property at which the delivery service account is located. As long as the Net Metered Accounts meet the requirements set forth in this definition, there is no limit on the number of delivery service accounts that may be net metered within the Eligible Net Metering System Site. [Schedule B of this tariff is required to be filled out completely to determine eligibility of the above accounts.](#)

**“Excess Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System for that portion of the Renewable Self-generator's production of electricity beyond one hundred percent (100%) and no greater than one hundred twenty-five percent (125%) of the Renewable Self-generator's own consumption at the [Eligible Net Metering System Site](#) during the applicable billing period. Such Excess Renewable Net Metering Credit shall be equal to the Company's avoided cost rate, defined for this purpose as the Standard Offer Service kilowatt-hour (kWh) charge for the rate class and time-of-use billing period, if applicable, applicable to the delivery service account(s) at the Eligible Net Metering System Site. Where there are delivery service accounts at the Eligible Net Metering System Site in different rate classes, the Company may calculate the Excess Renewable Net Metering Credit based on the average of the Standard Offer Service rates applicable to those on-site delivery service accounts. The Company has the option to use the energy received from such excess generation to serve the Standard Offer Service load. The Commission shall have the authority to make determinations as to the applicability of this credit to specific generation facilities to the extent there is an uncertainty or disagreement.

**“Farm”** shall be defined in accordance with [RIGL Section 44-27-2](#), except that all buildings associated with the [Farm](#) shall be eligible for Renewable Net Metering Credits and Excess Renewable Net Metering Credits as long as: (i) the buildings are owned by the same entity operating the [Farm](#) or persons associated with operating the [Farm](#); and (ii) the buildings are on the same farmland as the project on either a tract of land contiguous with or reasonably proximate to such farmland or across a public way from such farmland.

**“ISO-NE”** shall mean [the Independent System Operator New England, Inc.](#) established in accordance with the NEPOOL Agreement and applicable [Federal Energy Regulatory Commission](#) approvals, which is responsible for managing the bulk power generation and transmission systems in New England.

**“Multi-municipal Collaborative”** shall mean a group of towns and/or cities that enter into an agreement for the purpose of co-owning a renewable generation facility or entering into a [Public Entity Municipal Net Metering Financing Arrangement](#).

~~**“Municipal Net Metering Financing Arrangement”** shall mean arrangements entered into by a municipality or Multi-municipal Collaborative with a private entity to facilitate the financing and operation of a net metering resource, in which the private entity owns and operates an Eligible Net Metering Resource on behalf of a municipality or Multi-municipal Collaborative, where: (i) the Eligible Net Metering Resource is located on property owned or controlled by the~~

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~~municipality or one of the municipalities, as applicable, and (ii) the production from the Eligible Net Metering Resource and primary compensation paid by the municipality or Multi-municipal Collaborative to the private entity for such production is directly tied to the consumption of electricity occurring at the designated Net Metered Accounts.~~

**“Municipality ~~and towns and cities~~”** shall mean any Rhode Island town or city, including any agency or instrumentality thereof, with the powers set forth in Title 45 of the general laws.

~~“Net Metering” shall mean using electricity generated by an Eligible Net Metering System for the purpose of self-supplying power at the Eligible Net Metering System Site, and thereby offsetting consumption at the Eligible Net Metering System Site through the netting process established in this provision.~~ “NEPOOL” shall mean New England Power Pool.

**“Net Metered Accounts”** shall mean one or more electric delivery service billing accounts owned by a single customer of record on the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a Farm in which the Eligible Net Metering System is located, or all municipal delivery service accounts associated with an Eligible Net Metering System that is: (i) owned by a municipalityPublic Entity or Multi-municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a municipalityPublic Entity or Multi-municipal Collaborative through a Public Entitymunicipal Net Metering Financing Arrangement, provided that the Net Metering Customer or the municipalityPublic Entity or Multi-municipal Collaborative has submitted Schedule B (attached) with the individual billing account information for each Net Metered Account. Should there be a change to any of the information contained therein, it is the responsibility of the Net Metering Customer or the municipalityPublic Entity or Multi-municipal Collaborative to submit a revised Schedule B in order for the Company to determine eligibility for the accounts 30 days prior to making any such change.~~should there be a change to any of the information contained therein~~

“Net Metering” shall mean using electricity generated by an Eligible Net Metering System for the purpose of self-supplying power at the Eligible Net Metering System Site and thereby offsetting consumption at the Eligible Net Metering System Site through the netting process established in this provision.

**“Net Metering Customer”** shall mean a customer of the Company receiving and being billed for electric delivery service whose delivery account(s) are being net metered.

**“Person”** shall mean an individual, firm, corporation, associations, partnership, farm, town or city of the State of Rhode Island, Multi-municipal Collaborative, or the State of Rhode Island or any department of the state government, governmental agency or public instrumentality of the state.

**“Project”** shall mean a distinct installation of an Eligible Net Metering System. An installation will be considered distinct if it is installed in a different location, or at a different time, or involves a different type of renewable energy.

“Public Entity” means the State of Rhode Island, Municipalities, wastewater treatment facilities, public transit agencies or any water distributing plant or system employed for the

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distribution of water to the consuming public within the State of Rhode Island including the water supply board of the City of Providence.

“Public Entity Net Metering Financing Arrangement” shall mean arrangements entered into by a Public Entity or Multi-municipal Collaborative with a private entity to facilitate the financing and operation of a Net Metering resource, in which the private entity owns and operates an Eligible Net Metering Resource on behalf of a Public Entity or Multi-municipal Collaborative, where: (i) the Eligible Net Metering Resource is located on property owned or controlled by the Public Entity or one of the Municipalities, as applicable, and (ii) the production from the Eligible Net Metering Resource and primary compensation paid by the Public Entity or Multi-municipal Collaborative to the private entity for such production is directly tied to the consumption of electricity occurring at the designated Net Metered Accounts.

“Renewable Net Metering Credit” shall mean a credit that applies to an Eligible Net Metering System up to one hundred percent (100%) of the Renewable Self-generator’s usage at the Eligible Net Metering System Site over the applicable billing period. This credit shall be equal to the total kilowatt-hours of electricity generated and consumed on-site during the billing period multiplied by the sum of the:

- (i) Standard Offer Service kilowatt-hour charge for the rate class applicable to the net metering customer;
- (ii) Distribution kilowatt-hour charge;
- (iii) Transmission kilowatt-hour charge; and
- (iv) Transition kilowatt-hour charge.

“Renewable Self-generator” shall mean an electric delivery service customer who installs or arranges for an installation of renewable generation that is primarily designed to produce electricity for consumption by that same customer at its delivery service account(s).

## **II. Terms and Conditions**

The following policies regarding Net Metering of electricity from Eligible Net Metering Systems and regarding any Person that is a Renewable Self-generator shall apply:

1. The maximum allowable capacity for Eligible Net Metering Systems, based on name plate capacity, shall be five megawatts (5 MW).
- ~~2. The aggregate amount of Net Metering in Rhode Island shall not exceed three percent (3%) of peak load, provided that at least two megawatts (2 MW) are reserved for Projects of less than fifty kilowatts (50 kW).~~
- 3.2. For ease of administering Net Metered Accounts and stabilizing Net Metered Account bills, the Company may elect (but is not required) to estimate for any twelve (12) month period i) the production from the Eligible Net Metering System and ii) aggregate consumption of the Net Metered Accounts at the Eligible Net Metering System Site and establish a monthly billing plan that reflects the expected Renewable Generation Credits and Excess Renewable Generation Credits that would be applied to the Net Metered Accounts over twelve (12) months. The billing plan would be designed to even out monthly billings over twelve (12) months, regardless of actual production and usage. If such election is made by the Company, the Company would reconcile payments and



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credits under the billing plan to actual production and consumption at the end of the twelve (12) month period and apply any credits or charges to the Net Metered Accounts for any positive or negative difference, as applicable. Should there be a material change in circumstances at the Eligible Net Metering System Site or associated Net Metered Accounts during the twelve (12) month period, the estimate and credits may be adjusted by the Company during the reconciliation period. The Company also may elect (but is not required) to issue checks to any Net Metering Customer in lieu of billing credits or carry forward credits or charges to the next billing period. For residential Eligible Net Metering Systems twenty-five kilowatts (25) kW) or smaller, the Company, at its option, may administer Renewable Net Metering Credits month to month allowing unused credits to carry forward into following billing period.

4.3. If the electricity generated by an Eligible Net Metering System during a billing period is equal to or less than the Net Metering Customer's usage during the billing period for Net Metered Accounts at the Eligible Net Metering System Site, the customer shall receive Renewable Net Metering Credits, which shall be applied to offset the Net Metering Customer's usage on Net Metered Accounts at the Eligible Net Metering System Site.

5.4. If the electricity generated by an Eligible Net Metering System during a billing period is greater than the Net Metering Customer's usage on Net Metered Accounts at the Eligible Net Metering System Site during the billing period, the customer shall be paid by Excess Renewable Net Metering Credits for the excess electricity generated beyond the Net Metering Customer's usage at the Eligible Net Metering System Site up to an additional twenty-five percent (25%) of the Renewable Self-generator's consumption during the billing period; unless the Company and Net Metering Customer have agreed to a billing plan pursuant to Section II. 2.3.

6.5. As a condition to receiving Renewable Generation Credits or Excess Renewable Generation Credits pursuant to this provision, customers who install Eligible Net Metering Systems must enter into an interconnection agreement and comply with the Company's Standards for Connecting Distributed Generation, as amended and superseded from time to time.

7.6. Customers eligible to receive Renewable Net Metering Credits or Excess Renewable Net Metering Credits pursuant to Sections II. 3.4 and II. 4.5, respectively, shall be required to complete Schedule B, ~~attached hereto as Appendix A.~~

8.7. As a condition to receiving any payments pursuant to this provision, ~~c~~Customers who install Eligible Net Metering Systems with a nameplate capacity in excess of 2560 kW must comply with any and all applicable ~~New England Power Pool~~ ("NEPOOL") and ISO-NE rules, requirements, or information requests that are necessary for the Eligible Net Metering System's electric energy output to be sold into the ISO-NE administered markets. If the Company must provide to NEPOOL or ISO-NE any information regarding the operation, output, or any other data in order to sell the output of the Eligible Net Metering System into the ISO-NE administered markets, the customer who installs an Eligible Net Metering System must provide such information to the Company prior to the project being authorized to operate in parallel with the Company's electric distribution system in a timely manner.



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9.8. NEPOOL and ISO-NE have the authority to impose fines, penalties, and/or sanctions on participants if it is determined that a participant is violating established rules in certain instances. Accordingly, to the extent that a fine, penalty, and/or sanction is levied by NEPOOL or the ISO-NE as a result of the Owner of the Eligible Net Metering System's failure to comply with a NEPOOL or ISO-NE rule, requirement or information request, the Eligible Net Metering System will be responsible for the costs incurred by the Company, if any, associated with such fine, penalty and/or sanction.

### **III. Rates for Distribution Service to Eligible Net Metering System and Net Metered Accounts**

1. Retail delivery service by the Company to the Eligible Net Metering System and Net Metered Accounts shall be governed by the tariffs, rates, terms, conditions, and policies for retail delivery service which are on file with the Commission.
2. The Standard Offer Service and retail delivery rates applicable to any Net Metered Account shall be the same as those that apply to the rate classification that would be applicable to such delivery service account in the absence of Net Metering, including customer and demand charges, and no other charges may be imposed to offset Net Metering Credits.
3. Net Metered Accounts associated with an Eligible Net Metering System shall be exempt from backup service rates commensurate with the size of the Eligible Net Metering System.

### **IV. Cost Recovery**

1. Any prudent and reasonable costs incurred by the Company pursuant to achieving compliance with RIGL Section 39-26.2-3(a) and the annual amount ~~+~~ of any Renewable Net Metering Credits or Excess Renewable Net Metering Credits provided to Eligible Net Metering Systems, shall be aggregated by the Company and billed to all distribution customers on an annual basis through a uniform per kilowatt hour (kWh) Net Metering Charge embedded in the distribution component of the rates reflected on customer bills.
2. The Company will include the energy market payments received from ISO-NE for the electricity generated by Eligible Net Metering Systems in the Company's annual reconciliation of the Net Metering Charge. Eligible Net Metering Systems with a nameplate capacity in excess of 2560 kWs shall provide all necessary information to, and cooperate with, the Company to enable the Company to obtain the appropriate asset identification for reporting generation to ISO-NE. The Company will report all exported power to the ISO-NE as a settlement only generator and net this reported usage and associated payment received against the annual amount of Standard Offer Service component of any Renewable Net Metering Credits or Excess Renewable Net Metering Credits provided to accounts associated with Eligible Net Metering Systems.

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~~THE NARRAGANSETT ELECTRIC COMPANY~~  
~~NET METERING PROVISION~~

~~APPENDIX A~~  
~~Schedule B~~

~~INFORMATION REQUIRED FOR APPLICATION OF RENEWABLE NET METERING CREDITS AND EXCESS RENEWABLE NET METERING CREDITS~~

~~Date: \_\_\_\_\_~~

~~Net Metering Customer ("NMC"): \_\_\_\_\_~~

~~NMC Address: \_\_\_\_\_~~  
~~\_\_\_\_\_~~  
~~\_\_\_\_\_~~  
~~\_\_\_\_\_~~

~~Estimated annual generation in kWhs of Eligible Net Metering System \_\_\_\_\_~~

~~Net Metered Account(s)~~

~~The following information must be provided for each individual Net Metered Account:~~

~~Name: \_\_\_\_\_ (Except in the case of a Public Entity municipal or Multi-municipal Collaborative, the customer of record must be the same as the NMC.)~~

~~Service Address: \_\_\_\_\_~~

~~National Grid Account number: \_\_\_\_\_~~

~~Three (3) years average kWh usage for this account \_\_\_\_\_~~

~~Total three (3) years average kWh usage for all accounts listed \_\_\_\_\_~~

**Schedule B – Additional Information Required for Net Metering Service**

THE NARRAGANSETT ELECTRIC COMPANY  
NET-METERING APPLICATION OF CREDITS

Customer Name: \_\_\_\_\_

Account Number: \_\_\_\_\_

Facility Address: \_\_\_\_\_

City: \_\_\_\_\_ State: RI Zip Code: \_\_\_\_\_

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The Agreement is between \_\_\_\_\_, a Net-Metered Customer (“NMC”) and The Narragansett Electric Company (the “Company”) for application of credits earned through net-metering from the NMC located at \_\_\_\_\_, Rhode Island.

The NMC agrees to comply with the provisions of the Net-Metering Provision, the applicable retail delivery tariffs and the Terms and Conditions for Distribution Service that are on file with the Rhode Island Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company, and to pay any metering and interconnection costs required under such tariff and policies.

A.) NMC Address: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

Nameplate rating (AC) of the Eligible Net Metering System \_\_\_\_\_ kW  
Estimated annual generation in kWh of Eligible Net-Metering System \_\_\_\_\_ kWh

Net Metered Account(s)

The following information must be provided for each individual Net Metered Account in a proposed Eligible Net Metering site:

Name: \_\_\_\_\_ (Except in the case of a Public Entity or Multi-municipal Collaborative, the customer of record must be the same as the NMC)

Service Address: \_\_\_\_\_

National Grid Account number: \_\_\_\_\_

Three (3) years average kWh usage for this account \_\_\_\_\_

Total three (3) years average kWh usage for all accounts listed as an Eligible Net Metering Site \_\_\_\_\_

Once this information is received, the Company will determine if the accounts listed are eligible for net metering.

B.) For any Billing Period in which the NMC earns Net Metering Credits, please indicate how the Distribution Company will apply them:

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- Apply all of the Net Metering Credits to the account of the NMC (skip Items C and D below)
- Allocate all the Net Metering Credits to the accounts of eligible Customers (please fill out C and D below)
- Both apply a portion of the Net Metering Credits to the NMC's account and allocate a portion to the accounts of eligible Customers (please fill out C and D below)

The Company will notify the NMC within 30 days of the Company's receipt of Schedule B whether it will allocate or purchase Net Metering Credits. If the Company elects to purchase Net Metering Credits, the Company will render payment by issuing a check to the NMC each Billing Period, unless otherwise agreed in writing by the NMC and Company. If the Company elects to allocate Net Metering Credits, the NMC must complete Item C and submit the revised Schedule B to the Company.

C.) Please state the total percentage of Net Metering Credits to be allocated.

% Amount of the Net Metering Credit being allocated.

The total amount of Net Metering Credits being allocated shall not exceed 100%. Any remaining percentage will be applied to the NMC's account.

**Please identify each eligible Customer account to which the NMC is allocating Net Metering Credits by providing the following information (attach additional pages as needed):**

NOTE: If a designated Customer account closes, the allocated percentage will revert to the NMC's account, unless otherwise mutually agreed in writing by the NMC and the Company.

Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

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Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name: \_\_\_\_\_  
Billing Address: \_\_\_\_\_  
Account number: \_\_\_\_\_  
Amount of the Net Metering Credit: \_\_\_\_\_ %

D.) The terms of this Schedule B shall remain in effect unless and until the NMC executes a revised Schedule B and submits it to the Company. Unless otherwise required herein or mutually agreed to in writing by the NMC and the Company, a revised Schedule B shall not be submitted more than once in any given calendar year.

E.) A signature on the application shall constitute certification that (1) the NMC has read the application and knows its contents; (2) the contents are true as stated, to the best knowledge and belief of the NMC; and (3) the NMC possesses full power and authority to sign the application.

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Notice

Execution of this agreement will cancel any previous agreement for the net-metered account under the Net-Metering Provision.

The Company or NMC may terminate this agreement on thirty (30) days written notice, which includes a statement of reasons for such termination. In addition, the NMC must re-file this agreement annually.

Agreed and Accepted – Please sign

[NAME OF NMC] \_\_\_\_\_ Date:

By: \_\_\_\_\_

Name:

Title:

The Narragansett Electric Company \_\_\_\_\_ Date:  
d/b/a National Grid

By: \_\_\_\_\_

Name:

Title:

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THE NARRAGANSETT ELECTRIC COMPANY  
NET METERING PROVISION

**I. Definitions**

**“Commission”** shall mean the Rhode Island Public Utilities Commission.

**“Company”** shall mean The Narragansett Electric Company d/b/a National Grid.

**“Eligible Net Metering Resource”** shall mean eligible renewable energy resource as defined in RIGL Section 39-26-5 including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels.

**“Eligible Net Metering System”** shall mean a facility generating electricity using an Eligible Net Metering Resource that is reasonably designed and sized to annually produce electricity in an amount that is equal to or less than the Renewable Self-generator’s usage at the Eligible Net Metering System Site measured by the three (3) year average annual consumption of energy over the previous three (3) years at the electric distribution account(s) located at the Eligible Net Metering System Site. A projected annual consumption of energy may be used until the actual three (3) year average annual consumption of energy over the previous three (3) years at the electric delivery service account(s) located at the Eligible Net Metering System Site becomes available for use in determining eligibility of the generating system. Schedule B of this tariff is required to be filled out completely to determine eligibility of the above accounts. The Eligible Net Metering System must be owned by the same entity that is the customer of record on the Net Metered Accounts. Notwithstanding any other provisions of this tariff, any Eligible Net Metering Resource: (i) owned by a Public Entity or Multi-municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a Public Entity or Multi-municipal Collaborative through a Public Entity Net Metering Financing Arrangement shall be treated as an Eligible Net Metering System and all delivery service accounts designated by the Public Entity or Multi-municipal Collaborative for net metering shall be treated as accounts eligible for net metering within an Eligible Net Metering System Site.

**“Eligible Net Metering System Site”** shall mean the site where the Eligible Net Metering System is located or is part of the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity or Multi-municipal Collaborative through a Public Entity Net Metering Financing Arrangement, the purpose of this definition is to reasonably assure that energy generated by the Eligible Net Metering System is consumed by net metered electric delivery service account(s) that are actually located in the same geographical location as the Eligible Net Metering System. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity or Multi-municipal Collaborative through a Public Entity Net Metering Financing Arrangement, all of the Net Metered Accounts at the Eligible Net Metering System Site must be the accounts of the same customer of record and customers are not permitted to enter into agreements or arrangements to change the name on accounts for the purpose of artificially expanding the Eligible Net Metering System Site to contiguous sites in an attempt to avoid this restriction. However, a property owner may change the nature of the

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metered service at the delivery service accounts at the site to be master metered (as allowed by applicable state law) in the owner's name, or become the customer of record for each of the delivery service accounts, provided that the owner becoming the customer of record actually owns the property at which the delivery service account is located. As long as the Net Metered Accounts meet the requirements set forth in this definition, there is no limit on the number of delivery service accounts that may be net metered within the Eligible Net Metering System Site. Schedule B of this tariff is required to be filled out completely to determine eligibility of the above accounts.

**“Excess Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System for that portion of the Renewable Self-generator's production of electricity beyond one hundred percent (100%) and no greater than one hundred twenty-five percent (125%) of the Renewable Self-generator's own consumption at the Eligible Net Metering System Site during the applicable billing period. Such Excess Renewable Net Metering Credit shall be equal to the Company's avoided cost rate, defined for this purpose as the Standard Offer Service kilowatt-hour (kWh) charge for the rate class and time-of-use billing period, if applicable, applicable to the delivery service account(s) at the Eligible Net Metering System Site. Where there are delivery service accounts at the Eligible Net Metering System Site in different rate classes, the Company may calculate the Excess Renewable Net Metering Credit based on the average of the Standard Offer Service rates applicable to those on-site delivery service accounts. The Company has the option to use the energy received from such excess generation to serve the Standard Offer Service load. The Commission shall have the authority to make determinations as to the applicability of this credit to specific generation facilities to the extent there is an uncertainty or disagreement.

**“Farm”** shall be defined in accordance with RIGL Section 44-27-2, except that all buildings associated with the Farm shall be eligible for Renewable Net Metering Credits and Excess Renewable Net Metering Credits as long as: (i) the buildings are owned by the same entity operating the Farm or persons associated with operating the Farm; and (ii) the buildings are on the same farmland as the project on either a tract of land contiguous with or reasonably proximate to such farmland or across a public way from such farmland.

**“ISO-NE”** shall mean the Independent System Operator New England, Inc. established in accordance with the NEPOOL Agreement and applicable Federal Energy Regulatory Commission approvals, which is responsible for managing the bulk power generation and transmission systems in New England.

**“Multi-municipal Collaborative”** shall mean a group of towns and/or cities that enter into an agreement for the purpose of co-owning a renewable generation facility or entering into a Public Entity Net Metering Financing Arrangement.

**“Municipality”** shall mean any Rhode Island town or city, including any agency or instrumentality thereof, with the powers set forth in Title 45 of the general laws.

**“NEPOOL”** shall mean New England Power Pool.

**“Net Metered Accounts”** shall mean one or more electric delivery service accounts owned by a single customer of record on the same campus or complex of sites contiguous to one another and



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the site where the Eligible Net Metering System is located or a Farm in which the Eligible Net Metering System is located, or all municipal delivery service accounts associated with an Eligible Net Metering System that is: (i) owned by a Public Entity or Multi-municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a Public Entity or Multi-municipal Collaborative through a Public Entity Net Metering Financing Arrangement, provided that the Net Metering Customer or the Public Entity or Multi-municipal Collaborative has submitted Schedule B (attached) with the individual billing account information for each Net Metered Account. Should there be a change to any of the information contained therein, it is the responsibility of the Net Metering Customer or the Public Entity or Multi-municipal Collaborative to submit a revised Schedule B in order for the Company to determine eligibility for the accounts 30 days prior to making any such change.

**“Net Metering”** shall mean using electricity generated by an Eligible Net Metering System for the purpose of self-supplying power at the Eligible Net Metering System Site and thereby offsetting consumption at the Eligible Net Metering System Site through the netting process established in this provision.

**“Net Metering Customer”** shall mean a customer of the Company receiving and being billed for electric delivery service whose delivery account(s) are being net metered.

**“Person”** shall mean an individual, firm, corporation, association, partnership, farm, town or city of the State of Rhode Island, Multi-municipal Collaborative, or the State of Rhode Island or any department of the state government, governmental agency or public instrumentality of the state.

**“Project”** shall mean a distinct installation of an Eligible Net Metering System. An installation will be considered distinct if it is installed in a different location, or at a different time, or involves a different type of renewable energy.

**“Public Entity”** means the State of Rhode Island, Municipalities, wastewater treatment facilities, public transit agencies or any water distributing plant or system employed for the distribution of water to the consuming public within the State of Rhode Island including the water supply board of the City of Providence.

**“Public Entity Net Metering Financing Arrangement”** shall mean arrangements entered into by a Public Entity or Multi-municipal Collaborative with a private entity to facilitate the financing and operation of a Net Metering resource, in which the private entity owns and operates an Eligible Net Metering Resource on behalf of a Public Entity or Multi-municipal Collaborative, where: (i) the Eligible Net Metering Resource is located on property owned or controlled by the Public Entity or one of the Municipalities, as applicable, and (ii) the production from the Eligible Net Metering Resource and primary compensation paid by the Public Entity or Multi-municipal Collaborative to the private entity for such production is directly tied to the consumption of electricity occurring at the designated Net Metered Accounts.

**“Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System up to one hundred percent (100%) of the Renewable Self-generator’s usage at the Eligible Net Metering System Site over the applicable billing period. This credit shall be equal to the total kilowatt-hours of electricity generated and consumed on-site during the billing period multiplied by the sum of the:

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- (i) Standard Offer Service kilowatt-hour charge for the rate class applicable to the net metering customer;
- (ii) Distribution kilowatt-hour charge;
- (iii) Transmission kilowatt-hour charge; and
- (iv) Transition kilowatt-hour charge.

**“Renewable Self-generator”** shall mean an electric delivery service customer who installs or arranges for an installation of renewable generation that is primarily designed to produce electricity for consumption by that same customer at its delivery service account(s).

## **II. Terms and Conditions**

The following policies regarding Net Metering of electricity from Eligible Net Metering Systems and regarding any Person that is a Renewable Self-generator shall apply:

1. The maximum allowable capacity for Eligible Net Metering Systems, based on name plate capacity, shall be five megawatts (5 MW).
2. For ease of administering Net Metered Accounts and stabilizing Net Metered Account bills, the Company may elect (but is not required) to estimate for any twelve (12) month period i) the production from the Eligible Net Metering System and ii) aggregate consumption of the Net Metered Accounts at the Eligible Net Metering System Site and establish a monthly billing plan that reflects the expected Renewable Generation Credits and Excess Renewable Generation Credits that would be applied to the Net Metered Accounts over twelve (12) months. The billing plan would be designed to even out monthly billings over twelve (12) months, regardless of actual production and usage. If such election is made by the Company, the Company would reconcile payments and credits under the billing plan to actual production and consumption at the end of the twelve (12) month period and apply any credits or charges to the Net Metered Accounts for any positive or negative difference, as applicable. Should there be a material change in circumstances at the Eligible Net Metering System Site or associated Net Metered Accounts during the twelve (12) month period, the estimate and credits may be adjusted by the Company during the reconciliation period. The Company also may elect (but is not required) to issue checks to any Net Metering Customer in lieu of billing credits or carry forward credits or charges to the next billing period. For residential Eligible Net Metering Systems twenty-five kilowatts (25 kW) or smaller, the Company, at its option, may administer Renewable Net Metering Credits month to month allowing unused credits to carry forward into following billing period.
3. If the electricity generated by an Eligible Net Metering System during a billing period is equal to or less than the Net Metering Customer’s usage during the billing period for Net Metered Accounts at the Eligible Net Metering System Site, the customer shall receive Renewable Net Metering Credits, which shall be applied to offset the Net Metering Customer’s usage on Net Metered Accounts at the Eligible Net Metering System Site.

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4. If the electricity generated by an Eligible Net Metering System during a billing period is greater than the Net Metering Customer's usage on Net Metered Accounts at the Eligible Net Metering System Site during the billing period, the customer shall be paid by Excess Renewable Net Metering Credits for the excess electricity generated beyond the Net Metering Customer's usage at the Eligible Net Metering System Site up to an additional twenty-five percent (25%) of the Renewable Self-generator's consumption during the billing period; unless the Company and Net Metering Customer have agreed to a billing plan pursuant to Section II.2.
5. As a condition to receiving Renewable Generation Credits or Excess Renewable Generation Credits pursuant to this provision, customers who install Eligible Net Metering Systems must enter into an interconnection agreement and comply with the Company's Standards for Connecting Distributed Generation, as amended and superseded from time to time.
6. Customers eligible to receive Renewable Net Metering Credits or Excess Renewable Net Metering Credits pursuant to Sections II.3 and II.4, respectively, shall be required to complete Schedule B.
7. As a condition to receiving any payments pursuant to this provision, customers who install Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW must comply with any and all applicable NEPOOL and ISO-NE rules, requirements, or information requests that are necessary for the Eligible Net Metering System's electric energy output to be sold into the ISO-NE administered markets. If the Company must provide to NEPOOL or ISO-NE any information regarding the operation, output, or any other data in order to sell the output of the Eligible Net Metering System into the ISO-NE administered markets, the customer who installs an Eligible Net Metering System must provide such information to the Company prior to the project being authorized to operate in parallel with the Company's electric distribution system.
8. NEPOOL and ISO-NE have the authority to impose fines, penalties, and/or sanctions on participants if it is determined that a participant is violating established rules in certain instances. Accordingly, to the extent that a fine, penalty, and/or sanction is levied by NEPOOL or the ISO-NE as a result of the Owner of the Eligible Net Metering System's failure to comply with a NEPOOL or ISO-NE rule, requirement or information request, the Eligible Net Metering System will be responsible for the costs incurred by the Company, if any, associated with such fine, penalty and/or sanction.

### **III. Rates for Distribution Service to Eligible Net Metering System and Net Metered Accounts**

1. Retail delivery service by the Company to the Eligible Net Metering System and Net Metered Accounts shall be governed by the tariffs, rates, terms, conditions, and policies for retail delivery service which are on file with the Commission.

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2. The Standard Offer Service and retail delivery rates applicable to any Net Metered Account shall be the same as those that apply to the rate classification that would be applicable to such delivery service account in the absence of Net Metering, including customer and demand charges, and no other charges may be imposed to offset Net Metering Credits.
3. Net Metered Accounts associated with an Eligible Net Metering System shall be exempt from backup service rates commensurate with the size of the Eligible Net Metering System.
4. The account associated with an Eligible Net Metering System where the Eligible Net Metering System is geographically segregated from the Eligible Net Metering Site and Net Metering Accounts shall be subject to an Access Fee for the use of the Company's distribution system by the Eligible Net Metering System for the purpose of exporting electricity generated by the Eligible Net Metering System into the electric distribution system. The Access Fee shall be a fixed per-kilowatt charge assessed monthly and shall be applied to a fixed capacity value determined as the nameplate capacity of the Eligible Net Metering System adjusted by a capacity factor applicable to the Eligible Net Metering System's technology. The customer of record of the account associated with the Eligible Net Metering System must execute an Access Service Agreement and be subject to its terms and conditions. The Access Fee does not alter the obligations for the interconnection of the Eligible Net Metering System to the Company's electric distribution system as provided in II.5 above.

The Access Fee per-kilowatt shall be \$7.25 for Eligible Net Metering Systems interconnected to the Company's secondary voltage distribution system and \$5.00 for Eligible Net Metering Systems interconnected to the Company's primary voltage distribution system.

#### **IV. Cost Recovery**

1. Any prudent and reasonable costs incurred by the Company pursuant to achieving compliance with RIGL Section 39-26.2-3(a) and the annual amount of any Renewable Net Metering Credits or Excess Renewable Net Metering Credits provided to Eligible Net Metering Systems, shall be aggregated by the Company and billed to all distribution customers on an annual basis through a uniform per kilowatt hour (kWh) Net Metering Charge embedded in the distribution component of the rates reflected on customer bills.
2. The Company will include the energy market payments received from ISO-NE for the electricity generated by Eligible Net Metering Systems in the Company's annual reconciliation of the Net Metering Charge. Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW shall provide all necessary information to, and cooperate with, the Company to enable the Company to obtain the appropriate asset identification for reporting generation to ISO-NE. The Company will report all exported power to the ISO-NE as a settlement only generator and net this reported usage and associated payment received against the annual amount of Standard Offer Service component of any Renewable Net Metering Credits or Excess Renewable Net Metering Credits provided to accounts associated with Eligible Net Metering Systems.

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**Schedule B – Additional Information Required for Net Metering Service**

THE NARRAGANSETT ELECTRIC COMPANY  
NET-METERING APPLICATION OF CREDITS

Customer Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Facility Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: RI Zip Code: \_\_\_\_\_

The Agreement is between \_\_\_\_\_, a Net-Metered Customer (“NMC”) and The Narragansett Electric Company (the “Company”) for application of credits earned through net-metering from the NMC located at \_\_\_\_\_, Rhode Island.

The NMC agrees to comply with the provisions of the Net-Metering Provision, the applicable retail delivery tariffs and the Terms and Conditions for Distribution Service that are on file with the Rhode Island Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company, and to pay any metering and interconnection costs required under such tariff and policies.

A.) NMC Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Nameplate rating (AC) of the Eligible Net Metering System \_\_\_\_\_ kW<sub>s</sub>  
Estimated annual generation in kWhs of Eligible Net-Metering System \_\_\_\_\_ kWhs

Net Metered Account(s)

The following information must be provided for each individual Net Metered Account in a proposed Eligible Net Metering site:

Name: \_\_\_\_\_ (Except in the case of a Public Entity or Multi-municipal Collaborative, the customer of record must be the same as the NMC)

Service Address: \_\_\_\_\_

National Grid Account number: \_\_\_\_\_

Three (3) years average kWh usage for this account \_\_\_\_\_

Total three (3) years average kWh usage for all accounts listed as an Eligible Net Metering Site  
\_\_\_\_\_

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Once this information is received, the Company will determine if the accounts listed are eligible for net metering.

B.) For any Billing Period in which the NMC earns Net Metering Credits, please indicate how the Distribution Company will apply them:

- Apply all of the Net Metering Credits to the account of the NMC (skip Items C and D below)
- Allocate all the Net Metering Credits to the accounts of eligible Customers (please fill out C and D below)
- Both apply a portion of the Net Metering Credits to the NMC's account and allocate a portion to the accounts of eligible Customers (please fill out C and D below)

The Company will notify the NMC within 30 days of the Company's receipt of Schedule B whether it will allocate or purchase Net Metering Credits. If the Company elects to purchase Net Metering Credits, the Company will render payment by issuing a check to the NMC each Billing Period, unless otherwise agreed in writing by the NMC and Company. If the Company elects to allocate Net Metering Credits, the NMC must complete Item C and submit the revised Schedule B to the Company.

C.) Please state the total percentage of Net Metering Credits to be allocated.

% Amount of the Net Metering Credit being allocated.

The total amount of Net Metering Credits being allocated shall not exceed 100%. Any remaining percentage will be applied to the NMC's account.

**Please identify each eligible Customer account to which the NMC is allocating Net Metering Credits by providing the following information (attach additional pages as needed):**

*NOTE: If a designated Customer account closes, the allocated percentage will revert to the NMC's account, unless otherwise mutually agreed in writing by the NMC and the Company.*

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

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Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_ %

D.) The terms of this Schedule B shall remain in effect unless and until the NMC executes a revised Schedule B and submits it to the Company. Unless otherwise required herein or mutually agreed to in writing by the NMC and the Company, a revised Schedule B shall not be submitted more than once in any given calendar year.



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E.) A signature on the application shall constitute certification that (1) the NMC has read the application and knows its contents; (2) the contents are true as stated, to the best knowledge and belief of the NMC; and (3) the NMC possesses full power and authority to sign the application.

Notice

Execution of this agreement will cancel any previous agreement for the net-metered account under the Net-Metering Provision.

The Company or NMC may terminate this agreement on thirty (30) days written notice, which includes a statement of reasons for such termination. In addition, the NMC must re-file this agreement annually.

Agreed and Accepted – Please sign

[NAME OF NMC] Date: \_\_\_\_\_

By: \_\_\_\_\_

Name:

Title:

The Narragansett Electric Company Date: \_\_\_\_\_  
d/b/a National Grid

By: \_\_\_\_\_

Name:

Title:

REDLINED VERSION

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Cancelling RIPUC No. 21502099  
Sheet 1

THE NARRAGANSETT ELECTRIC COMPANY  
NET METERING PROVISION

**I. Definitions**

“**Commission**” shall mean the Rhode Island Public Utilities Commission.

“**Company**” shall mean The Narragansett Electric Company d/b/a National Grid.

“**Eligible Net Metering Resource**” shall mean eligible renewable energy resource as defined in RIGL Section 39-26-5 including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels.

“**Eligible Net Metering System**” shall mean a facility generating electricity using an Eligible Net Metering Resource that is reasonably designed and sized to annually produce electricity in an amount that is equal to or less than the Renewable Self-generator’s usage at the Eligible Net Metering System Site measured by the three (3) year average annual consumption of energy over the previous three (3) years at the electric distribution account(s) located at the Eligible Net Metering System Site. A projected annual consumption of energy may be used until the actual three (3) year average annual consumption of energy over the previous three (3) years at the electric delivery service account(s) located at the Eligible Net Metering System Site becomes available for use in determining eligibility of the generating system. Schedule B of this tariff is required to be filled out completely to determine eligibility of the above accounts. The Eligible Net Metering System ~~must~~may be owned by the same entity that is the customer of record on the Net Metered Accounts or may be owned by a Third Party that is not the Net Metering Customer or the customer of record on the Net Metered Accounts and which may offer a Third-Party Net Metering Financing Arrangement or Public Entity Net Metering Financing Arrangement, as applicable. Notwithstanding any other provisions of this tariff, any Eligible Net Metering Resource: (i) owned by a Public Entity or Multi-municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a Public Entity or Multi-municipal Collaborative through a Public Entity Net Metering Financing Arrangement shall be treated as an Eligible Net Metering System and all delivery service accounts designated by the Public Entity or Multi-municipal Collaborative for net metering shall be treated as accounts eligible for net metering within an Eligible Net Metering System Site.

“**Eligible Net Metering System Site**” shall mean the site where the Eligible Net Metering System is located or is part of the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity or Multi-municipal Collaborative through a Public Entity Net Metering Financing Arrangement, the purpose of this definition is to reasonably assure that energy generated by the Eligible Net Metering System is consumed by net metered electric delivery service account(s) that are actually located in the same geographical location as the Eligible Net Metering System. All energy generated from any Eligible Net Metering System is and will be considered consumed at the meter where the Eligible Net Metering System is

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interconnected for valuation purposes. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity or Multi-municipal Collaborative through a Public Entity Net Metering Financing Arrangement, all of the Net Metered Accounts at the Eligible Net Metering System Site must be the accounts of the same customer of record and customers are not permitted to enter into agreements or arrangements to change the name on accounts for the purpose of artificially expanding the Eligible Net Metering System Site to contiguous sites in an attempt to avoid this restriction. However, a property owner may change the nature of the metered service at the delivery service accounts at the site to be master metered (as allowed by applicable state law) in the owner's name, or become the customer of record for each of the delivery service accounts, provided that the owner becoming the customer of record actually owns the property at which the delivery service account is located. As long as the Net Metered Accounts meet the requirements set forth in this definition, there is no limit on the number of delivery service accounts that may be net metered within the Eligible Net Metering System Site. Schedule B of this tariff is required to be filled out completely to determine eligibility of the above accounts.

**“Excess Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System for that portion of the Renewable Self-generator's production of electricity beyond one hundred percent (100%) and no greater than one hundred twenty-five percent (125%) of the Renewable Self-generator's own consumption at the Eligible Net Metering System Site during the applicable billing period. Such Excess Renewable Net Metering Credit shall be equal to the Company's avoided cost rate, defined for this purpose as the Standard Offer Service kilowatt-hour (kWh) charge for the rate class and time-of-use billing period, if applicable, applicable to the delivery service account(s) at the Eligible Net Metering System Site. Where there are delivery service accounts at the Eligible Net Metering System Site in different rate classes, the Company may calculate the Excess Renewable Net Metering Credit based on the average of the Standard Offer Service rates applicable to those on-site delivery service accounts. The Company has the option to use the energy received from such excess generation to serve the Standard Offer Service load. The Commission shall have the authority to make determinations as to the applicability of this credit to specific generation facilities to the extent there is an uncertainty or disagreement.

**“Farm”** shall be defined in accordance with RIGL Section 44-27-2, except that all buildings associated with the Farm shall be eligible for Renewable Net Metering Credits and Excess Renewable Net Metering Credits as long as: (i) the buildings are owned by the same entity operating the Farm or persons associated with operating the Farm; and (ii) the buildings are on the same farmland as the project on either a tract of land contiguous with or reasonably proximate to such farmland or across a public way from such farmland.

**“ISO-NE”** shall mean the Independent System Operator New England, Inc. established in accordance with the NEPOOL Agreement and applicable Federal Energy Regulatory Commission approvals, which is responsible for managing the bulk power generation and transmission systems in New England.

**“Multi-municipal Collaborative”** shall mean a group of towns and/or cities that enter into an agreement for the purpose of co-owning a renewable generation facility or entering into a Public

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Entity Net Metering Financing Arrangement.

**“Municipality”** shall mean any Rhode Island town or city, including any agency or instrumentality thereof, with the powers set forth in Title 45 of the general laws.

**“NEPOOL”** shall mean New England Power Pool.

**“Net Metered Accounts”** shall mean one or more electric delivery service accounts owned by a single customer of record on the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a Farm in which the Eligible Net Metering System is located, or all municipal delivery service accounts associated with an Eligible Net Metering System that is: (i) owned by a Public Entity or Multi-municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a Public Entity or Multi-municipal Collaborative through a Public Entity Net Metering Financing Arrangement, provided that the Net Metering Customer or the Public Entity or Multi-municipal Collaborative has submitted Schedule B (attached) with the individual billing account information for each Net Metered Account. Should there be a change to any of the information contained therein, it is the responsibility of the Net Metering Customer or the Public Entity or Multi-municipal Collaborative to submit a revised Schedule B in order for the Company to determine eligibility for the accounts 30 days prior to making any such change.

**“Net Metering”** shall mean using electricity generated by an Eligible Net Metering System for the purpose of self-supplying power at the Eligible Net Metering System Site and thereby offsetting consumption at the Eligible Net Metering System Site through the netting process established in this provision.

**“Net Metering Customer”** shall mean a customer of the Company receiving and being billed for electric delivery service whose delivery account(s) are being net metered.

**“Person”** shall mean an individual, firm, corporation, association, partnership, farm, town or city of the State of Rhode Island, Multi-municipal Collaborative, or the State of Rhode Island or any department of the state government, governmental agency or public instrumentality of the state.

**“Project”** shall mean a distinct installation of an Eligible Net Metering System. An installation will be considered distinct if it is installed in a different location, or at a different time, or involves a different type of renewable energy.

**“Public Entity”** means the State of Rhode Island, Municipalities, wastewater treatment facilities, public transit agencies or any water distributing plant or system employed for the distribution of water to the consuming public within the State of Rhode Island including the water supply board of the City of Providence.

**“Public Entity Net Metering Financing Arrangement”** shall mean arrangements entered into by a Public Entity or Multi-municipal Collaborative with a private entity to facilitate the financing and operation of a Net Metering resource, in which the private entity owns and operates an Eligible Net Metering Resource on behalf of a Public Entity or Multi-municipal

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Collaborative, where: (i) the Eligible Net Metering Resource is located on property owned or controlled by the Public Entity or one of the Municipalities, as applicable, and (ii) the production from the Eligible Net Metering Resource and primary compensation paid by the Public Entity or Multi-municipal Collaborative to the private entity for such production is directly tied to the consumption of electricity occurring at the designated Net Metered Accounts.

**“Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System up to one hundred percent (100%) of the Renewable Self-generator’s usage at the Eligible Net Metering System Site over the applicable billing period. This credit shall be equal to the total kilowatt-hours of electricity generated and consumed on-site during the billing period multiplied by the sum of the:

- (i) Standard Offer Service kilowatt-hour charge for the rate class applicable to the net metering customer;
- (ii) Distribution kilowatt-hour charge;
- (iii) Transmission kilowatt-hour charge; and
- (iv) Transition kilowatt-hour charge.

Notwithstanding the foregoing, except for systems that have requested an interconnection study for which payment has been received by the Company by December 31, 2018, or if an interconnection study is not required, a complete and paid interconnection application has been received by the Company by December 31, 2018, commencing January 1, 2050, the Renewable Net Metering Credit for all Public Entity and Multi-Municipal Collaborative Net Metering systems shall not include the distribution kilowatt-hour charge.

**“Renewable Self-generator”** shall mean an electric delivery service customer who installs or arranges for an installation of renewable generation that is primarily designed to produce electricity for consumption by that same customer at its delivery service account(s).

“Third Party” means and includes any person or entity other than the Net Metering Customer who owns or operates the Eligible Net Metering System for the benefit of the Net Metering Customer.

“Third Party Net Metering Financing Arrangement” means the financing of Eligible Net Metering Systems through lease arrangements or power/credit purchase agreements between a Third Party and a Net Metering Customer, except for those entities under a Public Entity Net Metering Financing Arrangement. A Third Party engaged in providing financing arrangements related to such Eligible Net Metering Systems with a public or private entity is not a public utility as defined in RIGL Section 39-1-2.

## II. Terms and Conditions

The following policies regarding Net Metering of electricity from Eligible Net Metering Systems and regarding any Person that is a Renewable Self-generator shall apply:

- (1) ~~The~~ Through August 27, 2016, the maximum allowable capacity for Eligible Net

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Metering Systems, based on name plate capacity, shall be five megawatts (5 MW).  
Beginning August 28, 2016, the maximum allowable capacity for Eligible Net Metering Systems, based on name plate capacity, shall be ten megawatts (10 MW).

- (2) For ease of administering Net Metered Accounts and stabilizing Net Metered Account bills, the Company may elect (but is not required) to estimate for any twelve (12) month period i) the production from the Eligible Net Metering System and ii) aggregate consumption of the Net Metered Accounts at the Eligible Net Metering System Site and establish a monthly billing plan that reflects the expected Renewable Generation Credits and Excess Renewable Generation Credits that would be applied to the Net Metered Accounts over twelve (12) months. The billing plan would be designed to even out monthly billings over twelve (12) months, regardless of actual production and usage. If such election is made by the Company, the Company would reconcile payments and credits under the billing plan to actual production and consumption at the end of the twelve (12) month period and apply any credits or charges to the Net Metered Accounts for any positive or negative difference, as applicable. Should there be a material change in circumstances at the Eligible Net Metering System Site or associated Net Metered Accounts during the twelve (12) month period, the estimate and credits may be adjusted by the Company during the reconciliation period. The Company also may elect (but is not required) to issue checks to any Net Metering Customer in lieu of billing credits or carry forward credits or charges to the next billing period. For residential Eligible Net Metering Systems twenty-five kilowatts (25 kW) or smaller, the Company, at its option, may administer Renewable Net Metering Credits month to month allowing unused credits to carry forward into following billing period.
- (3) If the electricity generated by an Eligible Net Metering System during a billing period is equal to or less than the Net Metering Customer's usage during the billing period for Net Metered Accounts at the Eligible Net Metering System Site, the customer shall receive Renewable Net Metering Credits, which shall be applied to offset the Net Metering Customer's usage on Net Metered Accounts at the Eligible Net Metering System Site.
- (4) If the electricity generated by an Eligible Net Metering System during a billing period is greater than the Net Metering Customer's usage on Net Metered Accounts at the Eligible Net Metering System Site during the billing period, the customer shall be paid by Excess Renewable Net Metering Credits for the excess electricity generated beyond the Net Metering Customer's usage at the Eligible Net Metering System Site up to an additional twenty-five percent (25%) of the Renewable Self-generator's consumption during the billing period; unless the Company and Net Metering Customer have agreed to a billing plan pursuant to Section II.2.
- (5) As a condition to receiving Renewable Generation Credits or Excess Renewable Generation Credits pursuant to this provision, customers who install Eligible Net Metering Systems must enter into an interconnection agreement and comply with the Company's Standards for Connecting Distributed Generation, as amended and superseded from time to time.



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Sheet 6

- (6) Customers eligible to receive Renewable Net Metering Credits or Excess Renewable Net Metering Credits pursuant to Sections II.3 and II.4, respectively, shall be required to complete Schedule B.
- (7) As a condition to receiving any payments pursuant to this provision, customers who install Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW must comply with any and all applicable NEPOOL and ISO-NE rules, requirements, or information requests that are necessary for the Eligible Net Metering System's electric energy output to be sold into the ISO-NE administered markets. If the Company must provide to NEPOOL or ISO-NE any information regarding the operation, output, or any other data in order to sell the output of the Eligible Net Metering System into the ISO-NE administered markets, the customer who installs an Eligible Net Metering System must provide such information to the Company prior to the project being authorized to operate in parallel with the Company's electric distribution system.
- (8) NEPOOL and ISO-NE have the authority to impose fines, penalties, and/or sanctions on participants if it is determined that a participant is violating established rules in certain instances. Accordingly, to the extent that a fine, penalty, and/or sanction is levied by NEPOOL or the ISO-NE as a result of the Owner of the Eligible Net Metering System's failure to comply with a NEPOOL or ISO-NE rule, requirement or information request, the Eligible Net Metering System will be responsible for the costs incurred by the Company, if any, associated with such fine, penalty and/or sanction.

### **III. Rates for Distribution Service to Eligible Net Metering System and Net Metered Accounts**

- (1) Retail delivery service by the Company to the Eligible Net Metering System and Net Metered Accounts shall be governed by the tariffs, rates, terms, conditions, and policies for retail delivery service which are on file with the Commission.
- (2) The Standard Offer Service and retail delivery rates applicable to any Net Metered Account shall be the same as those that apply to the rate classification that would be applicable to such delivery service account in the absence of Net Metering, including customer and demand charges, and no other charges may be imposed to offset Net Metering Credits.
- (3) Net Metered Accounts associated with an Eligible Net Metering System shall be exempt from backup service rates commensurate with the size of the Eligible Net Metering System.

### **IV. Cost Recovery**

- (1) Any prudent and reasonable costs incurred by the Company pursuant to achieving compliance with RIGL Section 39-26.2-3(a) and the annual amount of any Renewable Net Metering Credits or Excess Renewable Net Metering Credits provided to Eligible Net Metering Systems, shall be aggregated by the Company and billed to all distribution

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customers on an annual basis through a uniform per kilowatt hour (kWh) Net Metering Charge embedded in the distribution component of the rates reflected on customer bills.

- (2) The Company will include the energy market payments received from ISO-NE for the electricity generated by Eligible Net Metering Systems in the Company's annual reconciliation of the Net Metering Charge. Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW shall provide all necessary information to, and cooperate with, the Company to enable the Company to obtain the appropriate asset identification for reporting generation to ISO-NE. The Company will report all exported power to the ISO-NE as a settlement only generator and net this reported usage and associated payment received against the annual amount of Standard Offer Service component of any Renewable Net Metering Credits or Excess Renewable Net Metering Credits provided to accounts associated with Eligible Net Metering Systems.

Effective: ~~April 1, 2015~~ June 27, 2016



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**Schedule B – Additional Information Required for Net Metering Service**

THE NARRAGANSETT ELECTRIC COMPANY  
NET-METERING APPLICATION OF CREDITS

Customer Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Facility Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: RI Zip Code: \_\_\_\_\_

The Agreement is between \_\_\_\_\_, a Net-Metered Customer (“NMC”) and The Narragansett Electric Company (the “Company”) for application of credits earned through net-metering from the NMC located at \_\_\_\_\_, Rhode Island.

The NMC agrees to comply with the provisions of the Net-Metering Provision, the applicable retail delivery tariffs and the Terms and Conditions for Distribution Service that are on file with the Rhode Island Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company, and to pay any metering and interconnection costs required under such tariff and policies.

A) NMC Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Nameplate rating (AC) of the Eligible Net Metering System \_\_\_\_\_ kW  
Estimated annual generation in kWhs of Eligible Net-Metering System \_\_\_\_\_ kWhs

Net Metered Account(s)

The following information must be provided for each individual Net Metered Account in a proposed Eligible Net Metering site:

Name: \_\_\_\_\_ (Except in the case of a Public Entity or Multi-municipal Collaborative, the customer of record must be the same as the NMC)

Service Address: \_\_\_\_\_

National Grid Account number: \_\_\_\_\_

Three (3) years average kWh usage for this account \_\_\_\_\_

Total three (3) years average kWh usage for all accounts listed as an Eligible Net Metering Site  
\_\_\_\_\_

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Sheet 9

Once this information is received, the Company will determine if the accounts listed are eligible for net metering.

B) For any Billing Period in which the NMC earns Net Metering Credits, please indicate how the Distribution Company will apply them:

- Apply all of the Net Metering Credits to the account of the NMC (skip Items C and D below)
- Allocate all the Net Metering Credits to the accounts of eligible Customers (please fill out C and D below)
- Both apply a portion of the Net Metering Credits to the NMC's account and allocate a portion to the accounts of eligible Customers (please fill out C and D below)

The Company will notify the NMC within 30 days of the Company's receipt of Schedule B whether it will allocate or purchase Net Metering Credits. If the Company elects to purchase Net Metering Credits, the Company will render payment by issuing a check to the NMC each Billing Period, unless otherwise agreed in writing by the NMC and Company. If the Company elects to allocate Net Metering Credits, the NMC must complete Item C and submit the revised Schedule B to the Company.

C) Please state the total percentage of Net Metering Credits to be allocated.

% Amount of the Net Metering Credit being allocated.

The total amount of Net Metering Credits being allocated shall not exceed 100%. Any remaining percentage will be applied to the NMC's account.

**Please identify each eligible Customer account to which the NMC is allocating Net Metering Credits by providing the following information (attach additional pages as needed):**

*NOTE: If a designated Customer account closes, the allocated percentage will revert to the NMC's account, unless otherwise mutually agreed in writing by the NMC and the Company.*

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

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Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

D) The terms of this Schedule B shall remain in effect unless and until the NMC executes a revised Schedule B and submits it to the Company. Unless otherwise required herein or mutually agreed to in writing by the NMC and the Company, a revised Schedule B shall not be submitted more than once in any given calendar year.

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RIPUC No. [21692150](#)  
Cancelling RIPUC No. [21502099](#)  
Sheet 11

- E) A signature on the application shall constitute certification that (1) the NMC has read the application and knows its contents; (2) the contents are true as stated, to the best knowledge and belief of the NMC; and (3) the NMC possesses full power and authority to sign the application.

Notice

Execution of this agreement will cancel any previous agreement for the net-metered account under the Net-Metering Provision.

The Company or NMC may terminate this agreement on thirty (30) days written notice, which includes a statement of reasons for such termination. In addition, the NMC must re-file this agreement annually.

Agreed and Accepted – Please sign

[NAME OF NMC]

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name:

Title:

The Narragansett Electric Company  
d/b/a National Grid

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name:

Title:

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Sheet 1

THE NARRAGANSETT ELECTRIC COMPANY  
NET METERING PROVISION

**I. Definitions**

“**Commission**” shall mean the Rhode Island Public Utilities Commission.

“**Community Remote Net Metering System**” shall mean an Eligible Net Metering System that allocates Net Metering Credits to an Eligible Credit Recipient pursuant to this Tariff. The Community Remote Net Metering System may be owned by either the same entity that is the customer of record on the Net Metered Account or a Third Party.

“**Company**” shall mean The Narragansett Electric Company d/b/a National Grid.

“**Eligible Credit Recipient**” means one of the following whose electric service account or accounts may receive Net Metering Credits from a Community Remote Net Metering System:

- (a) Residential Credit Recipient means a residential account in good standing.
- (b) Low or Moderate-Income Housing Eligible Credit Recipient means an electric service account or accounts in good standing associated with any housing development or developments owned and operated by a public agency, nonprofit organization, limited equity housing cooperative, or private developer, that receives assistance under any federal, state, or municipal government program to assist the construction or rehabilitation of housing affordable to low or moderate-income households, as defined in the applicable federal or state statute, or local ordinance, encumbered by a deed restriction or other covenant recorded in the land records of the municipality in which the housing is located, that:
  - (1) Restricts occupancy of no less than fifty percent (50%) of the housing to households with a gross annual income that does not exceed eighty percent (80%) of the area median income, as defined annually by the United States Department of Housing and Urban Development (“HUD”);
  - (2) Restricts the monthly rent, including a utility allowance, that may be charged to residents, to an amount that does not exceed thirty percent (30%) of the gross monthly income of a household earning eighty percent (80%) of the area median income, as defined annually by HUD; or
  - (3) Has an original term of not less than thirty (30) years from initial occupancy. Electric service account or accounts in good standing associated with housing developments that are under common ownership or control may be considered a single low- or moderate-income housing Eligible Credit Recipient. The value of the credits shall be used to provide benefits to tenants.

The Net Metering Customer must submit documentation in the form of a letter from Rhode Island Housing certifying that each Low or Moderate-Income Housing

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Eligible Credit Recipient meets the eligibility criteria specified in this section.

**“Eligible Net Metering Resource”** shall mean eligible renewable energy resource, as defined in R.I. Gen. Laws § 39-26-5, including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels.

**“Eligible Net Metering System”** shall mean a facility generating electricity using an Eligible Net Metering Resource that is reasonably designed and sized to annually produce electricity in an amount that is equal to or less than the ~~Renewable Self-generator’s~~ Net Metering Customer’s usage at the Eligible Net Metering System Site measured by the three-~~(3)~~ year average annual consumption of energy over the previous three ~~(3)~~ years at the ~~electric distribution~~ Net Metered Account(s) located at the Eligible Net Metering System Site. A projected annual consumption of energy may be used until the actual three-~~(3)~~ year average annual consumption of energy over the previous three ~~(3)~~ years at the ~~electric delivery service a~~ Net Metered Account(s) located at the Eligible Net Metering System Site becomes available for use in determining eligibility of the generating system. The Eligible Net Metering System may be owned by the same entity that is the customer of record on the Net Metered Accounts or may be owned by a Third Party that is not the Net Metering Customer or the customer of record on the Net Metered Accounts and which may offer a Third-Party Net Metering Financing Arrangement or Public Entity Net Metering Financing Arrangement, as applicable. Notwithstanding any other provisions of this ~~T~~ tariff, any Eligible Net Metering Resource: (i) owned by a Public Entity or Multi-municipal Collaborative, ~~or~~ (ii) owned and operated by a renewable generation developer on behalf of a Public Entity or Multi-municipal Collaborative through a Public Entity Net Metering Financing Arrangement or (iii) that is a Community Remote Net Metering System, shall be treated as an Eligible Net Metering System, and all delivery service accounts designated by the Public Entity, ~~or~~ ~~Multi-municipal Collaborative~~ or Net Metering Customer for a Community Remote Net Metering System for net metering shall be treated as accounts eligible for net metering within an Eligible Net Metering System Site.

**“Eligible Net Metering System Site”** shall mean the site where the Eligible Net Metering System is located or is part of the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity or Multi-~~M~~unicipal Collaborative through a Public Entity Net Metering Financing Arrangement, or a Community Remote Net Metered System, the purpose of this definition is to reasonably assure that energy generated by the Eligible Net Metering System is consumed by net metered electric delivery service account(s) that are actually located in the same geographical location as the Eligible Net Metering System. All energy generated from any Eligible Net Metering System is and will be considered consumed at the meter where the Eligible Net Metering System is interconnected for valuation purposes. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity or Multi-~~M~~unicipal Collaborative through a Public Entity Net Metering Financing Arrangement, or a Community Remote Net Metering System, all of the Net Metered Accounts at the Eligible Net Metering System Site must be the accounts of the same customer of record, and customers are not permitted to enter into agreements or arrangements to change the name on accounts for the purpose of artificially expanding the Eligible Net Metering System Site to contiguous sites in an attempt to avoid this restriction. However, a property owner may change the nature of the metered service at the delivery service accounts at the site to be master metered (as allowed by

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applicable state law) in the owner's name, or become the customer of record for each of the delivery service accounts, provided that the owner becoming the customer of record actually owns the property at which the delivery service account is located. As long as the Net Metered Accounts meet the requirements set forth in this definition, there is no limit on the number of delivery service accounts that may be net metered within the Eligible Net Metering System Site. ~~Schedule B of this tariff is required to be filled out completely to determine eligibility of the above accounts.~~

**“Excess Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System for that portion of the ~~Renewable Self-generator's~~ production of ~~electricity~~ electrical energy beyond one hundred percent (100%) and no greater than one hundred twenty-five percent (125%) of the ~~Renewable Self-generator's~~ Net Metering Customer's own consumption at the Eligible Net Metering System Site or the aggregate consumption of the Net Metered Accounts during the applicable billing period. Such Excess Renewable Net Metering Credit shall be equal to the Company's avoided cost rate, defined for this purpose as the Standard Offer Service kilowatt-hour (kWh) charge for the rate class and time-of-use billing period, if applicable, that is applicable to the delivery service account(s) at the Eligible Net Metering System Site. ~~Where there are delivery service accounts at the Eligible Net Metering System Site in different rate classes, the Company may calculate the Excess Renewable Net Metering Credit based on the average of the Standard Offer Service rates applicable to those on-site delivery service accounts. The Company has the option to use the energy received from such excess generation to serve the Standard Offer Service load.~~ Net Metering Customer for the Eligible Net Metering System. The Commission shall have the authority to make determinations as to the applicability of this credit to specific generation facilities to the extent there is an uncertainty or disagreement.

**“Farm”** shall be defined in accordance with R.I. Gen. Laws § 44-27-2, except that all buildings associated with the Farm shall be eligible for ~~Renewable Net Metering Credits and Excess Renewable~~ Net Metering Credits as long as: (i) the buildings are owned by the same entity operating the Farm or persons associated with operating the Farm; and (ii) the buildings are on the same farmland as the project on either a tract of land contiguous with or reasonably proximate to such farmland or across a public way from such farmland.

**“ISO-NE”** shall mean the Independent System Operator New England, Inc. established in accordance with the NEPOOL Agreement and applicable Federal Energy Regulatory Commission approvals, which is responsible for managing the bulk power generation and transmission systems in New England.

**“Multi-Municipal Collaborative”** shall mean a group of towns and/or cities that enter into an agreement for the purpose of co-owning a renewable generation facility or entering into a Public Entity Net Metering Financing Arrangement.

**“Municipality”** shall mean any Rhode Island town or city, including any agency or instrumentality thereof, with the powers set forth in Title 45 of Rhode Island General Laws.

**“NEPOOL”** shall mean New England Power Pool.

**“Net Metered Accounts”** shall mean one or more electric delivery service accounts owned by a



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single customer of record on the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a Farm in which the Eligible Net Metering System is located, or the all municipal electric delivery service account(s) associated with an Eligible Net Metering System that is: (i) owned by a Public Entity or Multi-Municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a Public Entity or Multi-Municipal Collaborative through a Public Entity Net Metering Financing Arrangement; or (iii) a Community Remote Net Metering System, provided that the Net Metering Customer ~~or the Public Entity or Multi-municipal Collaborative~~ has submitted Schedule B (attached) with the individual billing account information for each Net Metered Account. Should there be a change to any of the information contained in Schedule B, the # is the responsibility of the Net Metering Customer is responsible for submitting or the Public Entity or Multi-municipal Collaborative to submit a revised Schedule B in order for the Company to determine eligibility for the accounts 30 business days prior to making any such change.

**“Net Metering”** shall mean using ~~electricity~~electrical energy generated by an Eligible Net Metering System for the purpose of self-supplying electrical energy and power at the Eligible Net Metering System Site ~~and thereby offsetting consumption at the Eligible Net Metering System Site through the netting process established in this provision or, with respect to a Community Remote Net Metering System or a Public Entity or Multi-Municipal Collaborative sSystem, for the purpose of generating Net Metering Credits to be applied to the electric bills of the Net Metered Accounts of the~~ Net Metering Customer.

**“Net Metering Credits”** shall mean the combination of Renewable Net Metering Credits and Excess Renewable Net Metering Credits, if Excess Renewable Net Metering Credits are produced.

**“Net Metering Customer”** shall mean ~~a customer of the Company receiving and being billed for~~an electric delivery service ~~whose delivery account(s) are being net-metered~~customer of record for the Eligible Net Metering System.

**“Person”** shall mean an individual, firm, corporation, association, partnership, farm, town or city of the State of Rhode Island, Multi-municipal Collaborative, or the State of Rhode Island or any department of the state government, governmental agency or public instrumentality of the state.

**“Project”** shall mean a distinct installation of an Eligible Net Metering System. An installation will be considered distinct if it is installed in a different location, or at a different time, or involves a different type of renewable energy.

**“Public Entity”** means the State of Rhode Island, Municipalities, wastewater treatment facilities, public transit agencies or any water distributing plant or system employed for the distribution of water to the consuming public within the State of Rhode Island, including the water supply board of the City of Providence.

**“Public Entity Net Metering Financing Arrangement”** shall mean arrangements entered into by a Public Entity or Multi-Municipal Collaborative with a private entity to facilitate the financing and operation of a Net Metering resource, in which the private entity owns and operates an Eligible Net Metering Resource on behalf of a Public Entity or Multi-Municipal Collaborative, where: (i) the Eligible Net Metering Resource is located on property owned or



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controlled by the Public Entity or one of the Municipalities, as applicable, and (ii) the production from the Eligible Net Metering Resource and primary compensation paid by the Public Entity or Multi-Municipal Collaborative to the private entity for such production is directly tied to the consumption of electricity occurring at the designated Net Metered Accounts.

**“Renewable Net Metering Credit”** shall mean a credit that applies ~~to an Eligible Net Metering System~~ up to one hundred percent (100%) of ~~the Renewable Self-generator’s usage~~ Net Metering Customer’s consumption at the Eligible Net Metering System Site ~~or the aggregate consumption of the Net Metered Accounts~~ over the applicable billing period. This credit shall be equal to the total kilowatt-hours of ~~electricity~~ electrical energy generated ~~and up to the amount consumed on-site by the Net Metering Customer or the Net Metered Accounts~~ during the billing period multiplied by the sum of the:

- (i) Standard Offer Service kilowatt-hour charge for the rate class applicable to the ~~net metering customer~~ Net Metering Customer, not including the Renewable Energy Standard charge;
- (ii) Distribution kilowatt-hour charge;
- (iii) Transmission kilowatt-hour charge; and
- (iv) Transition kilowatt-hour charge.

Notwithstanding the foregoing, except for systems that have requested an interconnection study for which payment has been received by the Company by December 31, 2018, or if an interconnection study is not required, a completed and paid interconnection application has been received by the Company by December 31, 2018, commencing January 1, 2050, the Renewable Net Metering Credit for all remote Public Entity and Multi-Municipal Collaborative Net Metering systems shall not include the distribution kilowatt-hour charge.

~~“Renewable Self-generator” shall mean an electric delivery service customer who installs or arranges for an installation of renewable generation that is primarily designed to produce electricity for consumption by that same customer at its delivery service account(s).~~

**“Third Party”** means and includes any person or entity other than the Net Metering Customer who owns or operates the Eligible Net Metering System for the benefit of the Net Metering Customer.

**“Third Party Net Metering Financing Arrangement”** means the financing of Eligible Net Metering Systems through lease arrangements or power/credit purchase agreements between a Third Party and a Net Metering Customer, except for those entities under a Public Entity Net Metering Financing Arrangement. A Third Party engaged in providing financing arrangements related to such Eligible Net Metering Systems with a public or private entity is not a public utility as defined in R.I. Gen. Laws RIGL Section § 39-1-2.

## **II. Terms and Conditions**

The following policies regarding Net Metering of electricity from Eligible Net Metering Systems and regarding any Person or entity that is a ~~Renewable Self-generator~~ Net Metering Customer shall apply:

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- (1) ~~Through August 27, 2016, the maximum allowable capacity for Eligible Net Metering Systems, based on name plate capacity, is 10MW. shall be five megawatts (5 MW). Beginning August 28, 2016, the maximum allowable capacity for Eligible Net Metering Systems, based on name plate capacity, shall be ten megawatts (10 MW).~~
- (2) Through December 31, 2018, the maximum aggregate amount of Community Remote Net Metering Systems built shall be thirty megawatts (30 MW). Any of the unused MW amount after December 31, 2018 shall remain available to Community Remote Net Metering Systems until the 30 MW aggregate amount is interconnected. After December 31, 2018, the Commission may expand or modify the aggregate amount after a public hearing upon petition by the OER. The Commission shall determine, within six (6) months of such petition being docketed by the Commission, whether the benefits of the proposed expansion exceed the cost. This 30 MW aggregate amount shall not apply to Public Entity facilities or Multi-Municipal Collaborative facilities.
- (i) Net Metering Customers with a Community Remote Net Metering System must obtain an allocation of capacity under the cap set forth in Section II.(2) above. Customers applying for such capacity must provide or show proof of the following: a) a completed Impact Study for Renewable Distributed Generation or a valid fully executed interconnection service agreement; b) site control for the location of the Eligible Net Metering System; and c) a performance deposit as set forth in section (iii) below. If an application meets these requirements, until the capacity limit has been reached, the Community Remote Net Metering System will be provided a cap allocation that will be valid for 24 months from the date of issuance. Projects that apply for a capacity allocation after the MW of applications approved has reached the cap will be kept on a waiting list in the order of complete application with the exception of the performance deposit, which will not be required for the waiting list, but must be paid within five business days from time of notification that capacity becomes available for a project. Applicants that fail to pay the performance deposit within this time frame shall lose their spot on the waiting list.
- (ii) If a Community Remote Net Metering System with a cap allocation (a) is not commercially operational or (b) has not met the credit allocation requirements under Section II.(7)below on or before the date that is 24 months from the issuance of the cap allocation (“Cap Expiration Date”), the capacity allocation for the Community Remote Net Metering System will be cancelled, and that capacity will be made available to other applicants. Once cancelled, a customer may apply for a cap allocation again with payment of another performance deposit.
- (iii) Customers seeking a Community Remote Net Metering System cap allocation under item (i) above will be required to submit a performance deposit equal to \$25.00 multiplied by the expected annual megawatt-hour output of the system, or \$75,000.00, whichever is less. The deposit will be refunded after the Company verifies that the Community Remote Net Metering System has achieved commercial operation and has met the credit allocation requirements under Section II.(7) below. In the event that the Community Remote Net Metering

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System does not achieve commercial operation or meet the credit allocation requirements prior to the Cap Expiration Date, the deposit will be forfeited and will be refunded to all customers through the Net Metering Surcharge.

(iv) The Company will track the amount of capacity that has been allocated and that remains available under the Community Remote Net Metering System cap, and will post such information on its website, which will be updated on a monthly basis until the cap has been reached. The Company may establish additional procedures and guidelines to implement a system of processing, obtaining, and maintaining net metering cap allocations for Community Remote Net Metering Systems.

- (3) If the electricity generated by an Eligible Net Metering System during a billing period is equal to or less than the Net Metering Customer's usage ~~during the billing period for Net Metered Accounts~~ at the Eligible Net Metering System Site, or the aggregate consumption of the Net Metered Accounts, the ~~Net Metering Customer~~ shall receive Renewable Net Metering Credits, which shall be applied to offset the Net Metering Customer's usage on Net Metered Accounts at the Eligible Net Metering Site, ~~or shall be used to credit the Net Metered Accounts, as applicable.~~
- (4) Unless the Company and Net Metering Customer have agreed to a billing plan pursuant to Section II(8) of this Tariff, ~~if~~ the electricity generated by an Eligible Net Metering System during a billing period is greater than the Net Metering Customer's usage or the aggregate consumption of the on-Net Metered Accounts, as applicable, at the Eligible Net Metering System Site during the billing period, the ~~Net Metering Customer~~ shall be paid Excess Renewable Net Metering Credits for the excess ~~generation generated beyond the Net Metering Customer's usage at the Eligible Net Metering System Site or the aggregate consumption of the Net Metered Accounts~~ up to an additional twenty-five percent (25%) of the ~~Renewable Self-generator's Net Metering Customer's~~ consumption or the aggregate consumption of the Net Metered Accounts during the billing period, ~~unless the Company and Net Metering Customer have agreed to a billing plan pursuant to Section II.2.~~
- (5) For purposes of administering Sections II(3) and II(4) of this Tariff, on a monthly basis, the Company will apply Renewable Net Metering Credits to the Net Metered Accounts for all kWh generated by the Eligible Net Metering System. On an annual basis, the Company will compare kWh generated by the Eligible Net Metering System during the applicable 12-month period to the on-site consumption of the Net Metering Customer or the aggregate consumption of the Net Metered Accounts, as applicable, or to the three-year average aggregate sum of the on-site consumption of the Net Metered Accounts of a Community Remote Net Metering System. If such consumption is less than the kWh generated by the Eligible Net Metering System during the applicable 12-month period, the Company will apply a billing charge to the Net Metering Customer's account equal to the difference between the Renewable Net Metering Credit and the Excess Renewable Net Metering Credit in effect during the applicable 12-month period multiplied by the difference between the kWh generated by the Eligible Net Metering System and the consumption during the same 12-month period. If the kWh generated by the Eligible Net Metering System during the applicable 12-month period exceeds such consumption by

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more than 25 percent, the Company will apply a billing charge to the Net Metering Customer's account equal to the Renewable Net Metering Credit in effect during the applicable 12-month period multiplied by the kWh generated in excess of 125 percent of the consumption.

- (6) All Net Metering Customers ~~eligible to receive Renewable Net Metering Credits or Excess Renewable Net Metering Credits pursuant to Sections H.3 and H.4~~ shall be required to complete Schedule B. ~~Renewable Net Metering Credits will be applied to Net Metered Accounts in the manner specified on Schedule B. Changes to Schedule B may be submitted to the Company on a quarterly basis.~~
- (7) A Community Remote Net Metering System must allocate Net Metering Credits to a minimum of (i) one account for a system associated with Low or Moderate Income Housing Eligible Credit Recipient or (ii) three (3) Eligible Credit Recipient accounts.

———If Net Metering Credits are allocated to three or more Eligible Credit Recipient accounts, the following shall apply to all accounts except for those accounts associated with Low or Moderate-Income Housing Eligible Credit Recipients:

- a. No more than fifty percent (50%) of the Net Metering Credits may be allocated to one Eligible Credit Recipient; and
- b. At least fifty percent (50%) of the Net Metering Credits must be allocated to the remaining Eligible Credit Recipients in an amount allocated to each Recipient that does not exceed that which is produced annually by a twenty-five kilowatt (25 kW) AC capacity.

These requirements must be met before the Company authorizes the project to operate.

The Community Remote Net Metering System may transfer credits to Eligible Credit Recipients in an amount that is equal to or less than the aggregate consumption of the Net Metered Accounts measured by the three-year average annual consumption of energy over the previous three years. A projected annual consumption of energy may be used until the actual three-year average annual consumption of energy over the previous three years at the Net Metered Accounts becomes available.

- ~~(2)~~(8) For ease of administering Net Metered Accounts and stabilizing Net Metered Account bills, the Company may elect (but is not required) to estimate for any 12--month period (i) the production from the Eligible Net Metering System and (ii) aggregate consumption of the Net Metered Accounts ~~at the Eligible Net Metering System Site~~ and establish a monthly billing plan that reflects the expected ~~Renewable Generation Credits and Excess Renewable Generation~~ Net Metering Credits that would be applied to the Net Metered Accounts over 12 months. The billing plan would be designed to even out monthly billings over ~~twelve (12)~~ months, regardless of actual production and usage. If the Company makes such an election, ~~is made by the Company~~, the Company would reconcile payments and credits under the billing plan to actual production and consumption at the end of the 12-month period and apply any credits or charges to the Net Metered Customer Accounts for any positive or negative difference, as applicable. Should there be a material change in circumstances at the Eligible Net Metering System

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Site or associated Net Metered Accounts during the ~~twelve (12)~~ month period, the Company may adjust the estimate and credits ~~may be adjusted by the Company~~ during the reconciliation period. The Company may also ~~may (but is not required to)~~ elect ~~(but is not required)~~ to issue checks to any Net Metering Customer in lieu of billing credits or carry forward credits or charges to the next billing period. For residential Eligible Net Metering Systems that are twenty-five kilowatts (25 kW) or smaller, the Company, at its option, may administer Renewable Net Metering Credits month to month allowing unused credits to carry forward into following billing period.

~~(5)~~(9) As a condition to receiving ~~Renewable Generation Credits or Excess Renewable Generation~~Net Metering Credits pursuant to this ~~Tariff provision~~, customers who install Eligible Net Metering Systems must enter into an interconnection agreement and comply with the Company's Standards for Connecting Distributed Generation, as amended and superseded from time to time.

~~(7)~~(10) As a condition to receiving any payments pursuant to this provision, ~~customers~~Net Metering Customers who install Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW must comply with any and all applicable NEPOOL and ISO-NE rules, requirements, or information requests that are necessary for the Eligible Net Metering System's electric energy output to be sold into the ISO-NE administered markets. If the Company must provide to NEPOOL or ISO-NE any information regarding the operation, output, or any other data in order to sell the output of the Eligible Net Metering System into the ISO-NE administered markets, the ~~customer~~Net Metering Customer who installs an Eligible Net Metering System must provide such information to the Company prior to the project being authorized to operate in parallel with the Company's electric distribution system.

~~(8)~~(11) NEPOOL and ISO-NE have the authority to impose fines, penalties, and/or sanctions on participants if it is determined that a participant is violating established rules in certain instances. Accordingly, to the extent that a fine, penalty, and/or sanction is levied by NEPOOL or the ISO-NE as a result of the ~~Owner of the Eligible~~ Net Metering ~~System's~~Customer's failure to comply with a NEPOOL or ISO-NE rule, requirement, or information request, the ~~Eligible~~ Net Metering ~~System~~Customer will be responsible for the costs incurred by the Company, if any, associated with such fine, penalty, and/or sanction.

### III. Rates for Distribution Service to ~~Eligible~~ Net Metering ~~System~~ Customers and Net Metered Accounts

- (1) Retail delivery service by the Company to the ~~Eligible~~ Net Metering ~~System~~ Customer and Net Metered Accounts shall be governed by the tariffs, rates, terms, conditions, and policies for retail delivery service ~~that which~~ are on file with the Commission.
- (2) The Standard Offer Service and retail delivery rates applicable to any Net Metered Account shall be the same as those that apply to the rate classification that would be applicable to such delivery service account in the absence of Net Metering, including customer and demand charges, and no other charges may be imposed to offset Net

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Metering Credits.

- (3) ~~Net Metered Accounts associated with an Eligible~~ Net Metering ~~System~~ Customers shall be exempt from backup service rates commensurate with the size of the Eligible Net Metering System.

#### IV. Cost Recovery

- (1) Any prudent and reasonable costs incurred by the Company pursuant to achieving compliance with R.I. Gen. Laws § 39-26.2-3(a) and the annual amount of any ~~Renewable Net Metering Credits or Excess Renewable~~ Net Metering Credits provided to ~~Eligible Net Metering Customers or~~ Net Metering Systems ~~Metered Accounts~~, shall be aggregated by the Company and billed to all distribution customers on an annual basis through a uniform per kilowatt hour (kWh) Net Metering Charge embedded in the distribution component of the rates reflected on customer bills.
- (2) The Company will include the energy market payments received from ISO-NE for the electricity generated by Eligible Net Metering Systems in the Company's annual reconciliation of the Net Metering Charge. Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW shall provide all necessary information to, and cooperate with, the Company to enable the Company to obtain the appropriate asset identification for reporting generation to ISO-NE. The Company will report all exported power to the ISO-NE as a settlement only generator and net this reported usage and associated payment received against the annual amount of Standard Offer Service component of any ~~Renewable Net Metering Credits or Excess Renewable~~ Net Metering Credits provided to ~~accounts associated with Eligible~~ Net Metering Customers or Net Metering Systems Metered Accounts.

Effective: ~~June 27, 2016~~ January 1, 2017



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**Schedule B – Additional Information Required for Net Metering Service**

THE NARRAGANSETT ELECTRIC COMPANY  
NET-METERING APPLICATION OF CREDITS

Customer Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Facility Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: RI Zip Code: \_\_\_\_\_

The Agreement is between \_\_\_\_\_, a Net ~~Metered Metering~~  
Customer (“NMC”) and The Narragansett Electric Company (the “Company”) for application of  
~~credits~~ Net Metering Credits earned through ~~net metering~~ Net Metering from the NMC located at  
\_\_\_\_\_, Rhode Island.

The NMC agrees to comply with the provisions of the Net-~~Metering~~ Metering Provision, the  
applicable retail delivery tariffs, and the Terms and Conditions for Distribution Service that are  
on file with the Rhode Island Public Utilities Commission as currently in effect or as modified,  
amended, or revised by the Company, and to pay any metering and interconnection costs  
required under such tariff and policies.

A) NMC Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Nameplate rating (AC) of the Eligible Net Metering System \_\_\_\_\_ kW  
Estimated annual generation in kWh of Eligible Net-~~Metering~~ Metering System \_\_\_\_\_ kWh

Net Metered Account(s)

The following information must be provided for each individual Net Metered Account in a  
proposed Eligible Net Metering ~~site~~ System Site:

Name: \_\_\_\_\_ (Except in the case of a Public Entity or  
Multi-~~municipal~~ Municipal Collaborative, or Community Remote Net Metered System, the  
customer of record must be the same ~~as the NMC~~ the customer for each Net Metered Account)

Service Address: \_\_\_\_\_

National Grid Account number: \_\_\_\_\_

Three ~~(3)~~ -years average kWh usage for this account \_\_\_\_\_

Total three-~~-years~~ -years average kWh usage for all accounts ~~listed as~~ associated with an Eligible Net

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Metering System Site \_\_\_\_\_

Once this information is received, the Company will determine whether-if the accounts listed are eligible for net metering.

B) For any Billing Period in which the NMC earns Net Metering Credits, please indicate how the Distribution Company will apply them:

- Apply all of the Net Metering Credits to the account of the NMC (skip Items C and D below)
- Allocate all the Net Metering Credits to the accounts of eligible Customers (please fill out C and D below)
- Both apply a portion of the Net Metering Credits to the NMC's account and allocate a portion to the accounts of eligible Customers (please fill out C and D below)

The Company will notify the NMC within 30 days of the Company's receipt of Schedule B whether it will allocate or purchase Net Metering Credits. If the Company elects to purchase Net Metering Credits, the Company will render payment by issuing a check to the NMC each Billing Period, unless otherwise agreed in writing by the NMC and Company. If the Company elects to allocate Net Metering Credits, the NMC must complete Item C and submit the revised Schedule B to the Company.

C) Please state the total percentage of Net Metering Credits to be allocated.

% Amount of the Net Metering Credit being allocated.

The total amount of Net Metering Credits being allocated shall not exceed 100%. Any remaining percentage will be applied to the NMC's account.

**Please identify each eligible Customer account to which the NMC is allocating Net Metering Credits by providing the following information (attach additional pages as needed):**

*NOTE: If a designated Customer account closes, the allocated percentage will revert to the NMC's account, unless otherwise mutually agreed in writing by the NMC and the Company.*

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%



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Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

D) The terms of this Schedule B shall remain in effect unless and until the NMC executes a revised Schedule B and submits it to the Company. ~~Unless otherwise required herein or mutually agreed to in writing by the NMC and the Company, a~~ revised Schedule B ~~shall not be submitted more than once in any given calendar year~~ may be updated quarterly during a calendar year.

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E) A signature on the application shall constitute certification that (1) the NMC has read the application and knows its contents; (2) the contents are true as stated, to the best knowledge and belief of the NMC; and (3) the NMC possesses full power and authority to sign the application.

Notice

Execution of this agreement will cancel any previous agreement for the ~~net-metered account~~ [Net Metered Accounts for the Eligible Net Metering System](#) under the Net- Metering Provision.

The Company or NMC may terminate this agreement on thirty (30) days written notice, which includes a statement of reasons for such termination. In addition, the NMC must re-file this agreement annually.

Agreed and Accepted – Please sign

[NAME OF NMC]

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name:

Title:

The Narragansett Electric Company  
d/b/a National Grid

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name:

Title:

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Cancelling RIPUC No. 21~~7869~~  
Sheet 1

THE NARRAGANSETT ELECTRIC COMPANY  
NET METERING PROVISION

**I. Definitions**

“**Commission**” shall mean the Rhode Island Public Utilities Commission.

“**Community Remote Net Metering System**” shall mean an Eligible Net Metering System that allocates Net Metering Credits to an Eligible Credit Recipient pursuant to this Tariff. The Community Remote Net Metering System may be owned by either the same entity that is the customer of record on the Net Metered Account or a Third Party.

“**Company**” shall mean The Narragansett Electric Company d/b/a National Grid.

“**Eligible Credit Recipient**” means one of the following whose electric service account or accounts may receive Net Metering Credits from a Community Remote Net Metering System:

- (a) Residential Credit Recipient means a residential account in good standing.
- (b) Low or Moderate-Income Housing Eligible Credit Recipient means an electric service account or accounts in good standing associated with any housing development or developments owned and operated by a public agency, nonprofit organization, limited equity housing cooperative, or private developer, that receives assistance under any federal, state, or municipal government program to assist the construction or rehabilitation of housing affordable to low or moderate-income households, as defined in the applicable federal or state statute, or local ordinance, encumbered by a deed restriction or other covenant recorded in the land records of the municipality in which the housing is located, that:
  - (1) Restricts occupancy of no less than fifty percent (50%) of the housing to households with a gross annual income that does not exceed eighty percent (80%) of the area median income, as defined annually by the United States Department of Housing and Urban Development (“HUD”);
  - (2) Restricts the monthly rent, including a utility allowance, that may be charged to residents, to an amount that does not exceed thirty percent (30%) of the gross monthly income of a household earning eighty percent (80%) of the area median income, as defined annually by HUD; or
  - (3) Has an original term of not less than thirty (30) years from initial occupancy. Electric service account or accounts in good standing associated with housing developments that are under common ownership or control may be considered a single low or moderate-income housing Eligible Credit Recipient. The value of the credits shall be used to provide benefits to tenants.

The Net Metering Customer must submit documentation in the form of a letter from Rhode Island Housing certifying that each Low or Moderate-Income Housing Eligible Credit Recipient meets the eligibility criteria specified in this section.

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“Educational Institutions” shall mean public and private schools at the primary, secondary and post-secondary levels.

**“Eligible Net Metering Resource”** shall mean eligible renewable energy resource, as defined in R.I. Gen. Laws § 39-26-5, including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels.

**“Eligible Net Metering System”** shall mean a facility generating electricity using an Eligible Net Metering Resource that is reasonably designed and sized to annually produce electricity in an amount that is equal to or less than the Net Metering Customer’s usage at the Eligible Net Metering System Site measured by the three-year average annual consumption of energy over the previous three years at the Net Metered Account(s) located at the Eligible Net Metering System Site. A projected annual consumption of energy may be used until the actual three-year average annual consumption of energy over the previous three years at the Net Metered Account(s) located at the Eligible Net Metering System Site becomes available for use in determining eligibility of the generating system. The Eligible Net Metering System may be owned by the same entity that is the customer of record on the Net Metered Accounts or may be owned by a Third Party that is not the Net Metering Customer or the customer of record on the Net Metered Accounts and which may offer a Third-Party Net Metering Financing Arrangement or ~~Public Entity~~ Net Metering Financing Arrangement, as applicable. Notwithstanding any other provisions of this Tariff, any Eligible Net Metering Resource: (i) owned by a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-municipal Collaborative, (ii) owned and operated by a renewable generation developer on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-municipal Collaborative through a ~~Public Entity~~ Net Metering Financing Arrangement or (iii) that is a Community Remote Net Metering System, shall be treated as an Eligible Net Metering System, and all delivery service accounts designated by the Public Entity, Educational Institution, Hospital, Nonprofit, Multi-Municipal Collaborative, or Net Metering Customer for a Community Remote Net Metering System for net metering shall be treated as accounts eligible for net metering within an Eligible Net Metering System Site.

**“Eligible Net Metering System Site”** shall mean the site where the Eligible Net Metering System is located or is part of the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative through a ~~Public Entity~~ Net Metering Financing Arrangement, or a Community Remote Net Metered System, the purpose of this definition is to reasonably assure that energy generated by the Eligible Net Metering System is consumed by net metered electric delivery service account(s) that are actually located in the same geographical location as the Eligible Net Metering System. All energy generated from any Eligible Net Metering System is and will be considered consumed at the meter where the Eligible Net Metering System is interconnected for valuation purposes. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative through a ~~Public Entity~~ Net Metering Financing Arrangement, or a Community Remote Net Metering System, all of the Net Metered Accounts at the Eligible Net Metering System Site must be the accounts of the same customer of record, and customers are

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not permitted to enter into agreements or arrangements to change the name on accounts for the purpose of artificially expanding the Eligible Net Metering System Site to contiguous sites in an attempt to avoid this restriction. However, a property owner may change the nature of the metered service at the delivery service accounts at the site to be master metered (as allowed by applicable state law) in the owner's name, or become the customer of record for each of the delivery service accounts, provided that the owner becoming the customer of record actually owns the property at which the delivery service account is located. As long as the Net Metered Accounts meet the requirements set forth in this definition, there is no limit on the number of delivery service accounts that may be net metered within the Eligible Net Metering System Site.

**“Excess Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System for that portion of the production of electrical energy beyond one hundred percent (100%) and no greater than one hundred twenty-five percent (125%) of the Net Metering Customer's own consumption at the Eligible Net Metering System Site or the aggregate consumption of the Net Metered Accounts during the applicable billing period. Such Excess Renewable Net Metering Credit shall be equal to the Company's avoided cost rate, defined for this purpose as the Standard Offer Service kilowatt-hour (kWh) charge for the rate class and time-of-use billing period, if applicable, that is applicable to the Net Metering Customer for the Eligible Net Metering System. The Commission shall have the authority to make determinations as to the applicability of this credit to specific generation facilities to the extent there is an uncertainty or disagreement.

**“Farm”** shall be defined in accordance with R.I. Gen. Laws § 44-27-2, except that all buildings associated with the Farm shall be eligible for Net Metering Credits as long as: (i) the buildings are owned by the same entity operating the Farm or persons associated with operating the Farm; and (ii) the buildings are on the same farmland as the project on either a tract of land contiguous with or reasonably proximate to such farmland or across a public way from such farmland.

**“Hospital”** shall mean and shall be defined and established as set forth in [Chapter 17 of Title 23 of Rhode Island General Laws](#).

**“ISO-NE”** shall mean the Independent System Operator New England, Inc. established in accordance with the NEPOOL Agreement and applicable Federal Energy Regulatory Commission approvals, which is responsible for managing the bulk power generation and transmission systems in New England.

**“Multi-Municipal Collaborative”** shall mean a group of towns and/or cities that enter into an agreement for the purpose of co-owning a renewable generation facility or entering into a ~~Public Entity~~ Net Metering Financing Arrangement.

**“Municipality”** shall mean any Rhode Island town or city, including any agency or instrumentality thereof, with the powers set forth in Title 45 of Rhode Island General Laws.

**“NEPOOL”** shall mean New England Power Pool.

**“Net Metered Accounts”** shall mean one or more electric delivery service accounts owned by a single customer of record on the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a Farm in which the Eligible Net

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Metering System is located, or the electric delivery service account(s) associated with an Eligible Net Metering System that is: (i) owned by a Public Entity, [Educational Institution](#), [Hospital](#), [Nonprofit](#), or Multi-Municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a Public Entity, [Educational Institution](#), [Hospital](#), [Nonprofit](#), or Multi-Municipal Collaborative through a ~~Public Entity~~ Net Metering Financing Arrangement; or (iii) a Community Remote Net Metering System, provided that the Net Metering Customer has submitted Schedule B (attached) with the individual billing account information for each Net Metered Account. Should there be a change to any of the information contained in Schedule B, the Net Metering Customer is responsible for submitting a revised Schedule B in order for the Company to determine eligibility for the accounts 30 business days prior to making any such change.

**“Net Metering”** shall mean using electrical energy generated by an Eligible Net Metering System for the purpose of self-supplying electrical energy and power at the Eligible Net Metering System Site or, with respect to a Community Remote Net Metering System or a Public Entity, [Educational Institution](#), [Hospital](#), [Nonprofit](#), or Multi-Municipal Collaborative system, for the purpose of generating Net Metering Credits to be applied to the electric bills of the Net Metered Accounts of the Net Metering Customer.

**“Net Metering Credits”** shall mean the combination of Renewable Net Metering Credits and Excess Renewable Net Metering Credits, if Excess Renewable Net Metering Credits are produced.

**“Net Metering Customer”** shall mean an electric delivery service customer of record for the Eligible Net Metering System.

**“Nonprofit”** shall mean [a nonprofit corporation as defined and established through Chapter 6 of Title 7 of Rhode Island General Laws, and shall include religious organizations that are tax exempt pursuant to 26 U.S.C. §501\(d\).](#)

**“Person”** shall mean an individual, firm, corporation, association, partnership, farm, town or city of the State of Rhode Island, Multi-municipal Collaborative, or the State of Rhode Island or any department of the state government, governmental agency or public instrumentality of the state.

**“Project”** shall mean a distinct installation of an Eligible Net Metering System. An installation will be considered distinct if it is installed in a different location, or at a different time, or involves a different type of renewable energy.

**“Public Entity”** means the [federal government](#), State of Rhode Island, Municipalities, wastewater treatment facilities, public transit agencies or any water distributing plant or system employed for the distribution of water to the consuming public within the State of Rhode Island, including the water supply board of the City of Providence.

**“~~Public Entity~~ Net Metering Financing Arrangement”** shall mean arrangements entered into by a Public Entity, [Educational Institution](#), [Hospital](#), [Nonprofit](#), or Multi-Municipal Collaborative with a private entity to facilitate the financing and operation of a Net Metering resource, in which the private entity owns and operates an Eligible Net Metering Resource on behalf of a Public Entity, [Educational Institution](#), [Hospital](#), [Nonprofit](#), or Multi-Municipal

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Collaborative, where: (i) the Eligible Net Metering Resource is located on property owned or controlled by the Public Entity, Educational Institution, Hospital, -or one of the Municipalities, as applicable, and (ii) the production from the Eligible Net Metering Resource and primary compensation paid by the Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative to the private entity for such production is directly tied to the consumption of electricity occurring at the designated Net Metered Accounts.

**“Renewable Net Metering Credit”** shall mean a credit that applies up to one hundred percent (100%) of a Net Metering Customer’s consumption at the Eligible Net Metering System Site or the aggregate consumption of the Net Metered Accounts over the applicable billing period. This credit shall be equal to the total kilowatt-hours of electrical energy generated up to the amount consumed on-site by the Net Metering Customer or the Net Metered Accounts during the billing period multiplied by the sum of the:

- (i) Standard Offer Service kilowatt-hour charge for the rate class applicable to the Net Metering Customer, not including the Renewable Energy Standard charge;
- (ii) Distribution kilowatt-hour charge;
- (iii) Transmission kilowatt-hour charge; and
- (iv) Transition kilowatt-hour charge.

Notwithstanding the foregoing, except for systems that have requested an interconnection study for which payment has been received by the Company by December 31, 2018, or if an interconnection study is not required, a completed and paid interconnection application has been received by the Company by December 31, 2018, commencing January 1, 2050, the Renewable Net Metering Credit for all remote Public Entity and Multi-Municipal Collaborative Net Metering systems shall not include the distribution kilowatt-hour charge.

**“Third Party”** means and includes any person or entity other than the Net Metering Customer who owns or operates the Eligible Net Metering System for the benefit of the Net Metering Customer.

**“Third Party Net Metering Financing Arrangement”** means the financing of Eligible Net Metering Systems through lease arrangements or power/credit purchase agreements between a Third Party and a Net Metering Customer, except for those entities under a Public Entity Net Metering Financing Arrangement. A Third Party engaged in providing financing arrangements related to such Eligible Net Metering Systems with a public or private entity is not a public utility as defined in R.I. Gen. Laws § 39-1-2.

## **II. Terms and Conditions**

The following policies regarding Net Metering of electricity from Eligible Net Metering Systems and regarding any Person or entity that is a Net Metering Customer shall apply:

- (1) The maximum allowable capacity for Eligible Net Metering Systems, based on name plate capacity, is 10MW.
- (2) Through December 31, 2018, the maximum aggregate amount of Community Remote



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Net Metering Systems built shall be thirty megawatts (30 MW). Any of the unused MW amount after December 31, 2018 shall remain available to Community Remote Net Metering Systems until the 30 MW aggregate amount is interconnected. After December 31, 2018, the Commission may expand or modify the aggregate amount after a public hearing upon petition by the OER. The Commission shall determine, within six (6) months of such petition being docketed by the Commission, whether the benefits of the proposed expansion exceed the cost. This 30 MW aggregate amount shall not apply to any Net Metering Financing Arrangement involving Public Entity facilities, or Multi-Municipal Collaborative facilities, Educational Institutions, the federal government, Hospitals, or Nonprofits.

(i) Net Metering Customers with a Community Remote Net Metering System must obtain an allocation of capacity under the cap set forth in Section II.(2) above. Customers applying for such capacity must provide or show proof of the following: a) a completed Impact Study for Renewable Distributed Generation or a valid fully executed interconnection service agreement; b) site control for the location of the Eligible Net Metering System; and c) a performance deposit as set forth in section (iii) below. If an application meets these requirements, until the capacity limit has been reached, the Community Remote Net Metering System will be provided a cap allocation that will be valid for 24 months from the date of issuance, except as provided in sections 2(v) and 2(vi), below. Projects that apply for a capacity allocation after the MW of applications approved has reached the cap will be kept on a waiting list in the order of complete application with the exception of the performance deposit, which will not be required for the waiting list, but must be paid within five business days from time of notification that capacity becomes available for a project. Applicants that fail to pay the performance deposit within this time frame shall lose their spot on the waiting list.

(ii) If a Community Remote Net Metering System with a cap allocation (a) is not commercially operational or (b) has not met the credit allocation requirements under Section II.(7) below on or before the date that is 24 months from the issuance of the cap allocation (“Cap Expiration Date”), the capacity allocation for the Community Remote Net Metering System will be cancelled, and that capacity will be made available to other applicants, except as provided in sections 2(v) and 2(vi), below. Once cancelled, a customer may apply for a cap allocation again with payment of another performance deposit.

(iii) Customers seeking a Community Remote Net Metering System cap allocation under item (i) above will be required to submit a performance deposit equal to \$25.00 multiplied by the expected annual megawatt-hour output of the system, or \$75,000.00, whichever is less. The deposit will be refunded after the Company verifies that the Community Remote Net Metering System has achieved commercial operation and has met the credit allocation requirements under Section II.(7) below. In the event that the Community Remote Net Metering System does not achieve commercial operation or meet the credit allocation requirements prior to the Cap Expiration Date, the deposit will be forfeited and will be refunded to all customers through the Net Metering Surcharge.



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(iv) The Company will track the amount of capacity that has been allocated and that remains available under the Community Remote Net Metering System cap, and will post such information on its website, which will be updated on a monthly basis until the cap has been reached. The Company may establish additional procedures and guidelines to implement a system of processing, obtaining, and maintaining net metering cap allocations for Community Remote Net Metering Systems.

(v) The Cap Expiration Date may be extended by six (6) months (to 30 months) with no additional performance deposit. The Cap Expiration Date may be extended for an additional six (6) months beyond that (to 36 months) by posting one-half of the original performance deposit if a Community Remote Net Metering System still does not achieve commercial operation or has not met the credit allocation requirements under Section II.(7) below because of :

1) Demonstrable lack of action or failure on the part of a governmental agency to issue a required permit or approval in the normal course. The Customer must provide to the Company evidence that it filed either a preapplication or completed state or municipal permit application for the Community Remote Net Metering System and that such preapplication or permit application was officially accepted by the applicable state agency or municipality as a complete application within the first six (6) months of being awarded capacity by the Company; providing such evidence shall be deemed sufficient for the Company to grant the additional six (6) months (to 36 months) extension to the Customer; or

2) Project construction related delays associated with weather, materials, or labor, which are in good faith and beyond the control of the Customer, and could not have been prevented or avoided (each, a "Delay Event").

(vi) If the Cap Expiration Date cannot be met because 1) the Company's interconnection work is not complete ("Interconnection Delay"), or 2) there is a pending legal challenge or moratorium (collectively, a "Permit Delay") after the permit process has been started, affecting one or more required governmental permits or approvals that is not resolved by the expiration of the 36-month period set forth in section 2(v) above, and the Interconnection Delay or Permit Delay, as applicable is not attributable to any action or inaction of the Customer, the Cap Expiration Date shall be extended by the period of the Interconnection Delay or Permit Delay, as applicable, with no additional performance deposit required. With respect to a Permit Delay, the Customer must provide evidence of the legal challenge or moratorium to the Company and Office of Energy Resources and a monthly update on the status of the pending legal challenge or moratorium. Failure by the Customer to provide such status updates to the Company and Office of Energy Resources may result in the termination of capacity with the Customer by the Company. Nothing herein shall be construed to alter or amend any timeframes set forth in the Customer's interconnection service agreement and/or the Company's interconnection tariff.

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(vii) In the event of a request for an extension due to a Delay Event under section 2(v), above and/or a Permit Delay under section 2(vi), above, the Customer must give the Company, and Office of Energy Resources written notice within thirty (30) days of pending project deadline milestone (i.e. 24, 30, 36 months) and certify to the existence of the Delay Event and/or the Permit Delay prior to the Cap Expiration Date, providing details regarding the nature, extent of, and expected duration of the Delay Event and/or the Permit Delay.

- (3) If the electricity generated by an Eligible Net Metering System during a billing period is equal to or less than the Net Metering Customer's usage at the Eligible Net Metering System Site, or the aggregate consumption of the Net Metered Accounts, the Net Metering Customer shall receive Renewable Net Metering Credits, which shall be applied to offset the Net Metering Customer's usage on Net Metered Accounts at the Eligible Net Metering Site, or shall be used to credit the Net Metered Accounts, as applicable.
- (4) Unless the Company and Net Metering Customer have agreed to a billing plan pursuant to Section II(8) of this Tariff, if the electricity generated by an Eligible Net Metering System during a billing period is greater than the Net Metering Customer's usage or the aggregate consumption of the Net Metered Accounts, as applicable, during the billing period, the Net Metering Customer shall be paid Excess Renewable Net Metering Credits for the excess generation up to an additional twenty-five percent (25%) of the Net Metering Customer's consumption or the aggregate consumption of the Net Metered Accounts during the billing period.
- (5) For purposes of administering Sections II(3) and II(4) of this Tariff, on a monthly basis, the Company will apply Renewable Net Metering Credits to the Net Metered Accounts for all kWh generated by the Eligible Net Metering System. On an annual basis, the Company will compare kWh generated by the Eligible Net Metering System during the applicable 12-month period to the on-site consumption of the Net Metering Customer or the aggregate consumption of the Net Metered Accounts, as applicable, or to the three-year average aggregate sum of the on-site consumption of the Net Metered Accounts of a Community Remote Net Metering System. If such consumption is less than the kWh generated by the Eligible Net Metering System during the applicable 12-month period, the Company will apply a billing charge to the Net Metering Customer's account equal to the difference between the Renewable Net Metering Credit and the Excess Renewable Net Metering Credit in effect during the applicable 12-month period multiplied by the difference between the kWh generated by the Eligible Net Metering System and the consumption during the same 12-month period. If the kWh generated by the Eligible Net Metering System during the applicable 12-month period exceeds such consumption by more than 25 percent, the Company will apply a billing charge to the Net Metering Customer's account equal to the Renewable Net Metering Credit in effect during the applicable 12-month period multiplied by the kWh generated in excess of 125 percent of the consumption.
- (6) All Net Metering Customers shall be required to complete Schedule B. Renewable Net Metering Credits will be applied to Net Metered Accounts in the manner specified on Schedule B. Changes to Schedule B may be submitted to the Company on a quarterly basis.

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- (7) A Community Remote Net Metering System must allocate Net Metering Credits to a minimum of (i) one account for a system associated with Low or Moderate Income Housing Eligible Credit Recipient or (ii) three (3) Eligible Credit Recipient accounts.

If Net Metering Credits are allocated to three or more Eligible Credit Recipient accounts, the following shall apply to all accounts except for those accounts associated with Low or Moderate-Income Housing Eligible Credit Recipients:

- a. No more than fifty percent (50%) of the Net Metering Credits may be allocated to one Eligible Credit Recipient; and
- b. At least fifty percent (50%) of the Net Metering Credits must be allocated to the remaining Eligible Credit Recipients in an amount allocated to each Recipient that does not exceed that which is produced annually by a twenty-five kilowatt (25 kW) AC capacity.

These requirements must be met before the Company authorizes the project to operate.

The Community Remote Net Metering System may transfer credits to Eligible Credit Recipients in an amount that is equal to or less than the aggregate consumption of the Net Metered Accounts measured by the three-year average annual consumption of energy over the previous three years. A projected annual consumption of energy may be used until the actual three-year average annual consumption of energy over the previous three years at the Net Metered Accounts becomes available.

- (8) For ease of administering Net Metered Accounts and stabilizing Net Metered Account bills, the Company may elect (but is not required) to estimate for any 12-month period (i) the production from the Eligible Net Metering System and (ii) aggregate consumption of the Net Metered Accounts and establish a monthly billing plan that reflects the expected Net Metering Credits that would be applied to the Net Metered Accounts over 12 months. The billing plan would be designed to even out monthly billings over 12 months, regardless of actual production and usage. If the Company makes such an election, the Company would reconcile payments and credits under the billing plan to actual production and consumption at the end of the 12-month period and apply any credits or charges to the Net Metered Customer Accounts for any positive or negative difference, as applicable. Should there be a material change in circumstances at the Eligible Net Metering System Site or associated Net Metered Accounts during the 12 month period, the Company may adjust the estimate and credits during the reconciliation period. The Company may also (but is not required to) elect to issue checks to any Net Metering Customer in lieu of billing credits or carry forward credits or charges to the next billing period. For residential Eligible Net Metering Systems that are twenty-five kilowatts (25 kW) or smaller, the Company, at its option, may administer Renewable Net Metering Credits month to month allowing unused credits to carry forward into following billing period.
- (9) As a condition to receiving Net Metering Credits pursuant to this Tariff, customers who install Eligible Net Metering Systems must enter into an interconnection agreement and comply with the Company's Standards for Connecting Distributed Generation, as

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amended and superseded from time to time.

- (10) As a condition to receiving any payments pursuant to this provision, Net Metering Customers who install Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW must comply with any and all applicable NEPOOL and ISO-NE rules, requirements, or information requests that are necessary for the Eligible Net Metering System's electric energy output to be sold into the ISO-NE administered markets. If the Company must provide to NEPOOL or ISO-NE any information regarding the operation, output, or any other data in order to sell the output of the Eligible Net Metering System into the ISO-NE administered markets, the Net Metering Customer who installs an Eligible Net Metering System must provide such information to the Company prior to the project being authorized to operate in parallel with the Company's electric distribution system.
- (11) NEPOOL and ISO-NE have the authority to impose fines, penalties, and/or sanctions on participants if it is determined that a participant is violating established rules in certain instances. Accordingly, to the extent that a fine, penalty, and/or sanction is levied by NEPOOL or the ISO-NE as a result of the Net Metering Customer's failure to comply with a NEPOOL or ISO-NE rule, requirement, or information request, the Net Metering Customer will be responsible for the costs incurred by the Company, if any, associated with such fine, penalty, and/or sanction.

### **III. Rates for Distribution Service to Net Metering Customers and Net Metered Accounts**

- (1) Retail delivery service by the Company to the Net Metering Customer and Net Metered Accounts shall be governed by the tariffs, rates, terms, conditions, and policies for retail delivery service that are on file with the Commission.
- (2) The Standard Offer Service and retail delivery rates applicable to any Net Metered Account shall be the same as those that apply to the rate classification that would be applicable to such delivery service account in the absence of Net Metering, including customer and demand charges, and no other charges may be imposed to offset Net Metering Credits.
- (3) Net Metering Customers shall be exempt from backup service rates commensurate with the size of the Eligible Net Metering System.

### **IV. Cost Recovery**

- (1) Any prudent and reasonable costs incurred by the Company pursuant to achieving compliance with R.I. Gen. Laws § 39-26.2-3(a) and the annual amount of any Net Metering Credits provided to Net Metering Customers or Net Metered Accounts shall be aggregated by the Company and billed to all distribution customers on an annual basis through a uniform per kilowatt hour (kWh) Net Metering Charge embedded in the distribution component of the rates reflected on customer bills.
- (2) The Company will include the energy market payments received from ISO-NE for the

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electricity generated by Eligible Net Metering Systems in the Company's annual reconciliation of the Net Metering Charge. Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW shall provide all necessary information to, and cooperate with, the Company to enable the Company to obtain the appropriate asset identification for reporting generation to ISO-NE. The Company will report all exported power to the ISO-NE as a settlement only generator and net this reported usage and associated payment received against the annual amount of Standard Offer Service component of any Net Metering Credits provided to Net Metering Customers or Net Metered Accounts.

Effective: \_\_\_\_\_ ~~March 10~~August 1, 20187

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**Schedule B – Additional Information Required for Net Metering Service**

THE NARRAGANSETT ELECTRIC COMPANY  
NET-METERING APPLICATION OF CREDITS

Customer Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Facility Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: RI Zip Code: \_\_\_\_\_

The Agreement is between \_\_\_\_\_, a Net Metering Customer (“NMC”) and The Narragansett Electric Company (the “Company”) for application of Net Metering Credits earned through Net Metering from the NMC located at \_\_\_\_\_, Rhode Island.

The NMC agrees to comply with the provisions of the Net Metering Provision, the applicable retail delivery tariffs, and the Terms and Conditions for Distribution Service that are on file with the Rhode Island Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company, and to pay any metering and interconnection costs required under such tariff and policies.

A) NMC Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Nameplate rating (AC) of the Eligible Net Metering System \_\_\_\_\_ kW  
Estimated annual generation in kWh of Eligible Net Metering System \_\_\_\_\_ kWh

Net Metered Account(s)

The following information must be provided for each individual Net Metered Account in a proposed Eligible Net Metering System Site:

Name: \_\_\_\_\_ (Except in the case of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative or Community Remote Net Metered System, the customer of record must be the same the customer for each Net Metered Account)

Service Address: \_\_\_\_\_

National Grid Account number: \_\_\_\_\_

Three-year average kWh usage for this account \_\_\_\_\_

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Total three-year average kWh usage for all accounts as associated with an Eligible Net Metering System Site \_\_\_\_\_

Once this information is received, the Company will determine whether the accounts listed are eligible for net metering.

B) For any Billing Period in which the NMC earns Net Metering Credits, please indicate how the Distribution Company will apply them:

- Apply all of the Net Metering Credits to the account of the NMC (skip Items C and D below)
- Allocate all the Net Metering Credits to the accounts of eligible Customers (please fill out C and D below)
- Both apply a portion of the Net Metering Credits to the NMC's account and allocate a portion to the accounts of eligible Customers (please fill out C and D below)

The Company will notify the NMC within 30 days of the Company's receipt of Schedule B whether it will allocate or purchase Net Metering Credits. If the Company elects to purchase Net Metering Credits, the Company will render payment by issuing a check to the NMC each Billing Period, unless otherwise agreed in writing by the NMC and Company. If the Company elects to allocate Net Metering Credits, the NMC must complete Item C and submit the revised Schedule B to the Company.

C) Please state the total percentage of Net Metering Credits to be allocated.

% Amount of the Net Metering Credit being allocated.

The total amount of Net Metering Credits being allocated shall not exceed 100%. Any remaining percentage will be applied to the NMC's account.

**Please identify each eligible Customer account to which the NMC is allocating Net Metering Credits by providing the following information (attach additional pages as needed):**

*NOTE: If a designated Customer account closes, the allocated percentage will revert to the NMC's account, unless otherwise mutually agreed in writing by the NMC and the Company.*

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:

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Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

D) The terms of this Schedule B shall remain in effect unless and until the NMC executes a revised Schedule B and submits it to the Company. A revised Schedule B may be updated quarterly during a calendar year.



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E) A signature on the application shall constitute certification that (1) the NMC has read the application and knows its contents; (2) the contents are true as stated, to the best knowledge and belief of the NMC; and (3) the NMC possesses full power and authority to sign the application.

Notice

Execution of this agreement will cancel any previous agreement for the Net Metered Accounts for the Eligible Net Metering System under the Net Metering Provision.

The Company or NMC may terminate this agreement on thirty (30) days written notice, which includes a statement of reasons for such termination. In addition, the NMC must re-file this agreement annually.

Agreed and Accepted – Please sign

[NAME OF NMC]

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name:

Title:

The Narragansett Electric Company  
d/b/a National Grid

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name:

Title:

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THE NARRAGANSETT ELECTRIC COMPANY  
NET METERING PROVISION

**I. Definitions**

**“Commission”** shall mean the Rhode Island Public Utilities Commission.

**“Community Remote Net Metering System”** shall mean an Eligible Net Metering System that allocates Net Metering Credits to an Eligible Credit Recipient pursuant to this Tariff. The Community Remote Net Metering System may be owned by either the same entity that is the customer of record on the Net Metered Account or a Third Party.

**“Company”** shall mean The Narragansett Electric Company d/b/a National Grid.

**“Eligible Credit Recipient”** means one of the following whose electric service account or accounts may receive Net Metering Credits from a Community Remote Net Metering System:

- (a) Residential Credit Recipient means a residential account in good standing.
- (b) Low or Moderate-Income Housing Eligible Credit Recipient means an electric service account or accounts in good standing associated with any housing development or developments owned and operated by a public agency, nonprofit organization, limited equity housing cooperative, or private developer, that receives assistance under any federal, state, or municipal government program to assist the construction or rehabilitation of housing affordable to low or moderate-income households, as defined in the applicable federal or state statute, or local ordinance, encumbered by a deed restriction or other covenant recorded in the land records of the municipality in which the housing is located, that:
  - (1) Restricts occupancy of no less than fifty percent (50%) of the housing to households with a gross annual income that does not exceed eighty percent (80%) of the area median income, as defined annually by the United States Department of Housing and Urban Development (“HUD”);
  - (2) Restricts the monthly rent, including a utility allowance, that may be charged to residents, to an amount that does not exceed thirty percent (30%) of the gross monthly income of a household earning eighty percent (80%) of the area median income, as defined annually by HUD; or
  - (3) Has an original term of not less than thirty (30) years from initial occupancy. Electric service account or accounts in good standing associated with housing developments that are under common ownership or control may be considered a single low or moderate-income housing Eligible Credit Recipient. The value of the credits shall be used to provide benefits to tenants.

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## THE NARRAGANSETT ELECTRIC COMPANY NET METERING PROVISION

The Net Metering Customer must submit documentation in the form of a letter from Rhode Island Housing certifying that each Low or Moderate-Income Housing Eligible Credit Recipient meets the eligibility criteria specified in this section.

**“Educational Institutions”** shall mean public and private schools at the primary, secondary and post-secondary levels.

**“Eligible Net Metering Resource”** shall mean eligible renewable energy resource, as defined in R.I. Gen. Laws § 39-26-5, including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels.

**“Eligible Net Metering System”** shall mean a facility generating electricity using an Eligible Net Metering Resource that is reasonably designed and sized to annually produce electricity in an amount that is equal to or less than the Net Metering Customer’s usage at the Eligible Net Metering System Site measured by the three-year average annual consumption of energy over the previous three years at the Net Metered Account(s) located at the Eligible Net Metering System Site. A projected annual consumption of energy may be used until the actual three-year average annual consumption of energy over the previous three years at the Net Metered Account(s) located at the Eligible Net Metering System Site becomes available for use in determining eligibility of the generating system. The Eligible Net Metering System may be owned by the same entity that is the customer of record on the Net Metered Accounts or may be owned by a Third Party that is not the Net Metering Customer or the customer of record on the Net Metered Accounts and which may offer a Third-Party Net Metering Financing Arrangement or Net Metering Financing Arrangement, as applicable. Notwithstanding any other provisions of this Tariff, any Eligible Net Metering Resource: (i) owned by a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-municipal Collaborative, (ii) owned and operated by a renewable generation developer on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-municipal Collaborative through a Net Metering Financing Arrangement or (iii) that is a Community Remote Net Metering System, shall be treated as an Eligible Net Metering System, and all delivery service accounts designated by the Public Entity, Educational Institution, Hospital, Nonprofit, Multi-Municipal Collaborative, or Net Metering Customer for a Community Remote Net Metering System for net metering shall be treated as accounts eligible for net metering within an Eligible Net Metering System Site.

**“Eligible Net Metering System Site”** shall mean the site where the Eligible Net Metering System is located or is part of the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative through a Net Metering Financing Arrangement, or a Community Remote Net Metered System, the purpose of this definition is to reasonably assure that energy generated by the Eligible Net Metering System is consumed by net metered electric delivery service account(s) that are actually located in the same geographical location as the Eligible Net

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## THE NARRAGANSETT ELECTRIC COMPANY NET METERING PROVISION

Metering System. All energy generated from any Eligible Net Metering System is and will be considered consumed at the meter where the Eligible Net Metering System is interconnected for valuation purposes. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative through a Net Metering Financing Arrangement, or a Community Remote Net Metering System, all of the Net Metered Accounts at the Eligible Net Metering System Site must be the accounts of the same customer of record, and customers are not permitted to enter into agreements or arrangements to change the name on accounts for the purpose of artificially expanding the Eligible Net Metering System Site to contiguous sites in an attempt to avoid this restriction. However, a property owner may change the nature of the metered service at the delivery service accounts at the site to be master metered (as allowed by applicable state law) in the owner's name, or become the customer of record for each of the delivery service accounts, provided that the owner becoming the customer of record actually owns the property at which the delivery service account is located. As long as the Net Metered Accounts meet the requirements set forth in this definition, there is no limit on the number of delivery service accounts that may be net metered within the Eligible Net Metering System Site.

**“Excess Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System for that portion of the production of electrical energy beyond one hundred percent (100%) and no greater than one hundred twenty-five percent (125%) of the Net Metering Customer's own consumption at the Eligible Net Metering System Site or the aggregate consumption of the Net Metered Accounts during the applicable billing period. Such Excess Renewable Net Metering Credit shall be equal to the Company's avoided cost rate, defined for this purpose as the ~~Standard Offer~~[Last Resort](#) Service kilowatt-hour (kWh) charge for the rate class and time-of-use billing period, if applicable, that is applicable to the Net Metering Customer for the Eligible Net Metering System. The Commission shall have the authority to make determinations as to the applicability of this credit to specific generation facilities to the extent there is an uncertainty or disagreement.

**“Farm”** shall be defined in accordance with R.I. Gen. Laws § 44-27-2, except that all buildings associated with the Farm shall be eligible for Net Metering Credits as long as: (i) the buildings are owned by the same entity operating the Farm or persons associated with operating the Farm; and (ii) the buildings are on the same farmland as the project on either a tract of land contiguous with or reasonably proximate to such farmland or across a public way from such farmland.

**“Hospital”** shall mean and shall be defined and established as set forth in Chapter 17 of Title 23 of Rhode Island General Laws.

**“ISO-NE”** shall mean the Independent System Operator New England, Inc. established in accordance with the NEPOOL Agreement and applicable Federal Energy Regulatory Commission approvals, which is responsible for managing the bulk power generation and transmission systems in New England.

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NET METERING PROVISION

**“Multi-Municipal Collaborative”** shall mean a group of towns and/or cities that enter into an agreement for the purpose of co-owning a renewable generation facility or entering into a Net Metering Financing Arrangement.

**“Municipality”** shall mean any Rhode Island town or city, including any agency or instrumentality thereof, with the powers set forth in Title 45 of Rhode Island General Laws.

**“NEPOOL”** shall mean New England Power Pool.

**“Net Metered Accounts”** shall mean one or more electric delivery service accounts owned by a single customer of record on the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a Farm in which the Eligible Net Metering System is located, or the electric delivery service account(s) associated with an Eligible Net Metering System that is: (i) owned by a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative through a Net Metering Financing Arrangement; or (iii) a Community Remote Net Metering System, provided that the Net Metering Customer has submitted Schedule B (attached) with the individual billing account information for each Net Metered Account. Should there be a change to any of the information contained in Schedule B, the Net Metering Customer is responsible for submitting a revised Schedule B in order for the Company to determine eligibility for the accounts 30 business days prior to making any such change.

**“Net Metering”** shall mean using electrical energy generated by an Eligible Net Metering System for the purpose of self-supplying electrical energy and power at the Eligible Net Metering System Site or, with respect to a Community Remote Net Metering System or a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative system, for the purpose of generating Net Metering Credits to be applied to the electric bills of the Net Metered Accounts of the Net Metering Customer.

**“Net Metering Credits”** shall mean the combination of Renewable Net Metering Credits and Excess Renewable Net Metering Credits, if Excess Renewable Net Metering Credits are produced.

**“Net Metering Customer”** shall mean an electric delivery service customer of record for the Eligible Net Metering System.

**“Nonprofit”** shall mean a nonprofit corporation as defined and established through Chapter 6 of Title 7 of Rhode Island General Laws, and shall include religious organizations that are tax exempt pursuant to 26 U.S.C. §501(d).

**“Person”** shall mean an individual, firm, corporation, association, partnership, farm, town or city

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## THE NARRAGANSETT ELECTRIC COMPANY NET METERING PROVISION

of the State of Rhode Island, Multi-municipal Collaborative, or the State of Rhode Island or any department of the state government, governmental agency or public instrumentality of the state.

**“Project”** shall mean a distinct installation of an Eligible Net Metering System. An installation will be considered distinct if it is installed in a different location, or at a different time, or involves a different type of renewable energy.

**“Public Entity”** means the federal government, State of Rhode Island, Municipalities, wastewater treatment facilities, public transit agencies or any water distributing plant or system employed for the distribution of water to the consuming public within the State of Rhode Island, including the water supply board of the City of Providence.

**“Net Metering Financing Arrangement”** shall mean arrangements entered into by a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative with a private entity to facilitate the financing and operation of a Net Metering resource, in which the private entity owns and operates an Eligible Net Metering Resource on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative, where: (i) the Eligible Net Metering Resource is located on property owned or controlled by the Public Entity, Educational Institution, Hospital, or one of the Municipalities, as applicable, and (ii) the production from the Eligible Net Metering Resource and primary compensation paid by the Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative to the private entity for such production is directly tied to the consumption of electricity occurring at the designated Net Metered Accounts.

**“Renewable Net Metering Credit”** shall mean a credit that applies up to one hundred percent (100%) of a Net Metering Customer’s consumption at the Eligible Net Metering System Site or the aggregate consumption of the Net Metered Accounts over the applicable billing period. This credit shall be equal to the total kilowatt-hours of electrical energy generated up to the amount consumed on-site by the Net Metering Customer or the Net Metered Accounts during the billing period multiplied by the sum of the:

- (i) ~~Standard Offer~~[Last Resort](#) Service kilowatt-hour charge for the rate class applicable to the Net Metering Customer, not including the Renewable Energy Standard charge;
- (ii) Distribution kilowatt-hour charge;
- (iii) Transmission kilowatt-hour charge; and
- (iv) Transition kilowatt-hour charge.

Notwithstanding the foregoing, except for systems that have requested an interconnection study for which payment has been received by the Company by December 31, 2018, or if an interconnection study is not required, a completed and paid interconnection application has been received by the Company by December 31, 2018, commencing January 1, 2050, the Renewable Net Metering Credit for all remote Public Entity and Multi-Municipal Collaborative Net



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Metering systems shall not include the distribution kilowatt-hour charge.

**“Third Party”** means and includes any person or entity other than the Net Metering Customer who owns or operates the Eligible Net Metering System for the benefit of the Net Metering Customer.

**“Third Party Net Metering Financing Arrangement”** means the financing of Eligible Net Metering Systems through lease arrangements or power/credit purchase agreements between a Third Party and a Net Metering Customer, except for those entities under a Net Metering Financing Arrangement. A Third Party engaged in providing financing arrangements related to such Eligible Net Metering Systems with a public or private entity is not a public utility as defined in R.I. Gen. Laws § 39-1-2.

### **II. Terms and Conditions**

The following policies regarding Net Metering of electricity from Eligible Net Metering Systems and regarding any Person or entity that is a Net Metering Customer shall apply:

- (1) The maximum allowable capacity for Eligible Net Metering Systems, based on name plate capacity, is 10MW.
- (2) Through December 31, 2018, the maximum aggregate amount of Community Remote Net Metering Systems built shall be thirty megawatts (30 MW). Any of the unused MW amount after December 31, 2018 shall remain available to Community Remote Net Metering Systems until the 30 MW aggregate amount is interconnected. After December 31, 2018, the Commission may expand or modify the aggregate amount after a public hearing upon petition by the OER. The Commission shall determine, within six (6) months of such petition being docketed by the Commission, whether the benefits of the proposed expansion exceed the cost. This 30 MW aggregate amount shall not apply to any Net Metering Financing Arrangement involving Public Entity facilities, Multi-Municipal Collaborative facilities, Educational Institutions, the federal government, Hospitals, or Nonprofits.
  - (i) Net Metering Customers with a Community Remote Net Metering System must obtain an allocation of capacity under the cap set forth in Section II.(2) above. Customers applying for such capacity must provide or show proof of the following: a) a completed Impact Study for Renewable Distributed Generation or a valid fully executed interconnection service agreement; b) site control for the location of the Eligible Net Metering System; and c) a performance deposit as set forth in section (iii) below. If an application meets these requirements, until the capacity limit has been reached, the Community Remote Net Metering System will be provided a cap allocation that will be valid for 24 months from the date of issuance, except as provided in sections 2(v) and 2(vi), below. Projects that apply

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## THE NARRAGANSETT ELECTRIC COMPANY NET METERING PROVISION

for a capacity allocation after the MW of applications approved has reached the cap will be kept on a waiting list in the order of complete application with the exception of the performance deposit, which will not be required for the waiting list, but must be paid within five business days from time of notification that capacity becomes available for a project. Applicants that fail to pay the performance deposit within this time frame shall lose their spot on the waiting list.

(ii) If a Community Remote Net Metering System with a cap allocation (a) is not commercially operational or (b) has not met the credit allocation requirements under Section II.(7) below on or before the date that is 24 months from the issuance of the cap allocation (“Cap Expiration Date”), the capacity allocation for the Community Remote Net Metering System will be cancelled, and that capacity will be made available to other applicants, except as provided in sections 2(v) and 2(vi), below. Once cancelled, a customer may apply for a cap allocation again with payment of another performance deposit.

(iii) Customers seeking a Community Remote Net Metering System cap allocation under item (i) above will be required to submit a performance deposit equal to \$25.00 multiplied by the expected annual megawatt-hour output of the system, or \$75,000.00, whichever is less. The deposit will be refunded after the Company verifies that the Community Remote Net Metering System has achieved commercial operation and has met the credit allocation requirements under Section II.(7) below. In the event that the Community Remote Net Metering System does not achieve commercial operation or meet the credit allocation requirements prior to the Cap Expiration Date, the deposit will be forfeited and will be refunded to all customers through the Net Metering Surcharge.

(iv) The Company will track the amount of capacity that has been allocated and that remains available under the Community Remote Net Metering System cap, and will post such information on its website, which will be updated on a monthly basis until the cap has been reached. The Company may establish additional procedures and guidelines to implement a system of processing, obtaining, and maintaining net metering cap allocations for Community Remote Net Metering Systems.

(v) The Cap Expiration Date may be extended by six (6) months (to 30 months) with no additional performance deposit. The Cap Expiration Date may be extended for an additional six (6) months beyond that (to 36 months) by posting one-half of the original performance deposit if a Community Remote Net Metering System still does not achieve commercial operation or has not met the credit allocation requirements under Section II.(7) below because of :

1) Demonstrable lack of action or failure on the part of a governmental



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NET METERING PROVISION

agency to issue a required permit or approval in the normal course. The Customer must provide to the Company evidence that it filed either a preapplication or completed state or municipal permit application for the Community Remote Net Metering System and that such preapplication or permit application was officially accepted by the applicable state agency or municipality as a complete application within the first six (6) months of being awarded capacity by the Company; providing such evidence shall be deemed sufficient for the Company to grant the additional six (6) months (to 36 months) extension to the Customer; or

2) Project construction related delays associated with weather, materials, or labor, which are in good faith and beyond the control of the Customer, and could not have been prevented or avoided (each, a “Delay Event”).

(vi) If the Cap Expiration Date cannot be met because 1) the Company’s interconnection work is not complete (“Interconnection Delay”), or 2) there is a pending legal challenge or moratorium (collectively, a “Permit Delay”) after the permit process has been started, affecting one or more required governmental permits or approvals that is not resolved by the expiration of the 36-month period set forth in section 2(v) above, and the Interconnection Delay or Permit Delay, as applicable is not attributable to any action or inaction of the Customer, the Cap Expiration Date shall be extended by the period of the Interconnection Delay or Permit Delay, as applicable, with no additional performance deposit required. With respect to a Permit Delay, the Customer must provide evidence of the legal challenge or moratorium to the Company and Office of Energy Resources and a monthly update on the status of the pending legal challenge or moratorium. Failure by the Customer to provide such status updates to the Company and Office of Energy Resources may result in the termination of capacity with the Customer by the Company. Nothing herein shall be construed to alter or amend any timeframes set forth in the Customer’s interconnection service agreement and/or the Company’s interconnection tariff.

(vii) In the event of a request for an extension due to a Delay Event under section 2(v), above and/or a Permit Delay under section 2(vi), above, the Customer must give the Company, and Office of Energy Resources written notice within thirty (30) days of pending project deadline milestone (i.e. 24, 30, 36 months) and certify to the existence of the Delay Event and/or the Permit Delay prior to the Cap Expiration Date, providing details regarding the nature, extent of, and expected duration of the Delay Event and/or the Permit Delay.

(3) If the electricity generated by an Eligible Net Metering System during a billing period is equal to or less than the Net Metering Customer’s usage at the Eligible Net Metering System Site, or the aggregate consumption of the Net Metered Accounts, the Net

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NET METERING PROVISION

Metering Customer shall receive Renewable Net Metering Credits, which shall be applied to offset the Net Metering Customer's usage on Net Metered Accounts at the Eligible Net Metering Site, or shall be used to credit the Net Metered Accounts, as applicable.

- (4) Unless the Company and Net Metering Customer have agreed to a billing plan pursuant to Section II(8) of this Tariff, if the electricity generated by an Eligible Net Metering System during a billing period is greater than the Net Metering Customer's usage or the aggregate consumption of the Net Metered Accounts, as applicable, during the billing period, the Net Metering Customer shall be paid Excess Renewable Net Metering Credits for the excess generation up to an additional twenty-five percent (25%) of the Net Metering Customer's consumption or the aggregate consumption of the Net Metered Accounts during the billing period.
- (5) For purposes of administering Sections II(3) and II(4) of this Tariff, on a monthly basis, the Company will apply Renewable Net Metering Credits to the Net Metered Accounts for all kWh generated by the Eligible Net Metering System. On an annual basis, the Company will compare kWh generated by the Eligible Net Metering System during the applicable 12-month period to the on-site consumption of the Net Metering Customer or the aggregate consumption of the Net Metered Accounts, as applicable, or to the three-year average aggregate sum of the on-site consumption of the Net Metered Accounts of a Community Remote Net Metering System. If such consumption is less than the kWh generated by the Eligible Net Metering System during the applicable 12-month period, the Company will apply a billing charge to the Net Metering Customer's account equal to the difference between the Renewable Net Metering Credit and the Excess Renewable Net Metering Credit in effect during the applicable 12-month period multiplied by the difference between the kWh generated by the Eligible Net Metering System and the consumption during the same 12-month period. If the kWh generated by the Eligible Net Metering System during the applicable 12-month period exceeds such consumption by more than 25 percent, the Company will apply a billing charge to the Net Metering Customer's account equal to the Renewable Net Metering Credit in effect during the applicable 12-month period multiplied by the kWh generated in excess of 125 percent of the consumption.
- (6) All Net Metering Customers shall be required to complete Schedule B. Renewable Net Metering Credits will be applied to Net Metered Accounts in the manner specified on Schedule B. Changes to Schedule B may be submitted to the Company on a quarterly basis.
- (7) A Community Remote Net Metering System must allocate Net Metering Credits to a minimum of (i) one account for a system associated with Low or Moderate Income Housing Eligible Credit Recipient or (ii) three (3) Eligible Credit Recipient accounts.

If Net Metering Credits are allocated to three or more Eligible Credit Recipient accounts,

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the following shall apply to all accounts except for those accounts associated with Low or Moderate-Income Housing Eligible Credit Recipients:

- a. No more than fifty percent (50%) of the Net Metering Credits may be allocated to one Eligible Credit Recipient; and
- b. At least fifty percent (50%) of the Net Metering Credits must be allocated to the remaining Eligible Credit Recipients in an amount allocated to each Recipient that does not exceed that which is produced annually by a twenty-five kilowatt (25 kW) AC capacity.

These requirements must be met before the Company authorizes the project to operate.

The Community Remote Net Metering System may transfer credits to Eligible Credit Recipients in an amount that is equal to or less than the aggregate consumption of the Net Metered Accounts measured by the three-year average annual consumption of energy over the previous three years. A projected annual consumption of energy may be used until the actual three-year average annual consumption of energy over the previous three years at the Net Metered Accounts becomes available.

- (8) For ease of administering Net Metered Accounts and stabilizing Net Metered Account bills, the Company may elect (but is not required) to estimate for any 12-month period (i) the production from the Eligible Net Metering System and (ii) aggregate consumption of the Net Metered Accounts and establish a monthly billing plan that reflects the expected Net Metering Credits that would be applied to the Net Metered Accounts over 12 months. The billing plan would be designed to even out monthly billings over 12 months, regardless of actual production and usage. If the Company makes such an election, the Company would reconcile payments and credits under the billing plan to actual production and consumption at the end of the 12-month period and apply any credits or charges to the Net Metered Customer Accounts for any positive or negative difference, as applicable. Should there be a material change in circumstances at the Eligible Net Metering System Site or associated Net Metered Accounts during the 12 month period, the Company may adjust the estimate and credits during the reconciliation period. The Company may also (but is not required to) elect to issue checks to any Net Metering Customer in lieu of billing credits or carry forward credits or charges to the next billing period. For residential Eligible Net Metering Systems that are twenty-five kilowatts (25 kW) or smaller, the Company, at its option, may administer Renewable Net Metering Credits month to month allowing unused credits to carry forward into following billing period.
- (9) As a condition to receiving Net Metering Credits pursuant to this Tariff, customers who install Eligible Net Metering Systems must enter into an interconnection agreement and comply with the Company's Standards for Connecting Distributed Generation, as amended and superseded from time to time.

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- (10) As a condition to receiving any payments pursuant to this provision, Net Metering Customers who install Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW must comply with any and all applicable NEPOOL and ISO-NE rules, requirements, or information requests that are necessary for the Eligible Net Metering System's electric energy output to be sold into the ISO-NE administered markets. If the Company must provide to NEPOOL or ISO-NE any information regarding the operation, output, or any other data in order to sell the output of the Eligible Net Metering System into the ISO-NE administered markets, the Net Metering Customer who installs an Eligible Net Metering System must provide such information to the Company prior to the project being authorized to operate in parallel with the Company's electric distribution system.
- (11) NEPOOL and ISO-NE have the authority to impose fines, penalties, and/or sanctions on participants if it is determined that a participant is violating established rules in certain instances. Accordingly, to the extent that a fine, penalty, and/or sanction is levied by NEPOOL or the ISO-NE as a result of the Net Metering Customer's failure to comply with a NEPOOL or ISO-NE rule, requirement, or information request, the Net Metering Customer will be responsible for the costs incurred by the Company, if any, associated with such fine, penalty, and/or sanction.

### **III. Rates for Distribution Service to Net Metering Customers and Net Metered Accounts**

- (1) Retail delivery service by the Company to the Net Metering Customer and Net Metered Accounts shall be governed by the tariffs, rates, terms, conditions, and policies for retail delivery service that are on file with the Commission.
- (2) The ~~Standard Offer~~ Last Resort Service and retail delivery rates applicable to any Net Metered Account shall be the same as those that apply to the rate classification that would be applicable to such delivery service account in the absence of Net Metering, including customer and demand charges, and no other charges may be imposed to offset Net Metering Credits.
- (3) Net Metering Customers shall be exempt from backup service rates commensurate with the size of the Eligible Net Metering System.

### **IV. Cost Recovery**

- (1) Any prudent and reasonable costs incurred by the Company pursuant to achieving compliance with R.I. Gen. Laws § 39-26.2-3(a) and the annual amount of any Net Metering Credits provided to Net Metering Customers or Net Metered Accounts shall be aggregated by the Company and billed to all distribution customers on an annual basis

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through a uniform per kilowatt hour (kWh) Net Metering Charge embedded in the distribution component of the rates reflected on customer bills.

- (2) The Company will include the energy market payments received from ISO-NE for the electricity generated by Eligible Net Metering Systems in the Company's annual reconciliation of the Net Metering Charge. Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW shall provide all necessary information to, and cooperate with, the Company to enable the Company to obtain the appropriate asset identification for reporting generation to ISO-NE. The Company will report all exported power to the ISO-NE as a settlement only generator and net this reported usage and associated payment received against the annual amount of ~~Standard Offer~~ Last Resort Service component of any Net Metering Credits provided to Net Metering Customers or Net Metered Accounts.

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NET METERING PROVISION

**Schedule B – Additional Information Required for Net Metering Service**

THE NARRAGANSETT ELECTRIC COMPANY  
NET-METERING APPLICATION OF CREDITS

Customer Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Facility Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: RI Zip Code: \_\_\_\_\_

The Agreement is between \_\_\_\_\_, a Net Metering Customer (“NMC”) and The Narragansett Electric Company (the “Company”) for application of Net Metering Credits earned through Net Metering from the NMC located at \_\_\_\_\_, Rhode Island.

The NMC agrees to comply with the provisions of the Net Metering Provision, the applicable retail delivery tariffs, and the Terms and Conditions for Distribution Service that are on file with the Rhode Island Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company, and to pay any metering and interconnection costs required under such tariff and policies.

A) NMC Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Nameplate rating (AC) of the Eligible Net Metering System \_\_\_\_\_ kW  
Estimated annual generation in kWhs of Eligible Net Metering System \_\_\_\_\_ kWhs

Net Metered Account(s)

The following information must be provided for each individual Net Metered Account in a proposed Eligible Net Metering System Site:

Name: \_\_\_\_\_ (Except in the case of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative or Community Remote Net Metered System, the customer of record must be the same the customer for each Net Metered Account)

Service Address: \_\_\_\_\_

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National Grid Account number: \_\_\_\_\_

Three-year average kWh usage for this account \_\_\_\_\_

Total three-year average kWh usage for all accounts as associated with an Eligible Net Metering System Site \_\_\_\_\_

Once this information is received, the Company will determine whether the accounts listed are eligible for net metering.

B) For any Billing Period in which the NMC earns Net Metering Credits, please indicate how the Distribution Company will apply them:

- Apply all of the Net Metering Credits to the account of the NMC (skip Items C and D below)
- Allocate all the Net Metering Credits to the accounts of eligible Customers (please fill out C and D below)
- Both apply a portion of the Net Metering Credits to the NMC's account and allocate a portion to the accounts of eligible Customers (please fill out C and D below)

The Company will notify the NMC within 30 days of the Company's receipt of Schedule B whether it will allocate or purchase Net Metering Credits. If the Company elects to purchase Net Metering Credits, the Company will render payment by issuing a check to the NMC each Billing Period, unless otherwise agreed in writing by the NMC and Company. If the Company elects to allocate Net Metering Credits, the NMC must complete Item C and submit the revised Schedule B to the Company.

C) Please state the total percentage of Net Metering Credits to be allocated.

% Amount of the Net Metering Credit being allocated.

The total amount of Net Metering Credits being allocated shall not exceed 100%. Any remaining percentage will be applied to the NMC's account.

**Please identify each eligible Customer account to which the NMC is allocating Net Metering Credits by providing the following information (attach additional pages as needed):**

*NOTE: If a designated Customer account closes, the allocated percentage will revert to the NMC's account, unless otherwise mutually agreed in writing by the NMC and the Company.*

Name:  
Billing Address:  
Account number:

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Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:



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Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

D) The terms of this Schedule B shall remain in effect unless and until the NMC executes a revised Schedule B and submits it to the Company. A revised Schedule B may be updated quarterly during a calendar year.

E) A signature on the application shall constitute certification that (1) the NMC has read the application and knows its contents; (2) the contents are true as stated, to the best knowledge and belief of the NMC; and (3) the NMC possesses full power and authority to sign the application.

Notice

Execution of this agreement will cancel any previous agreement for the Net Metered Accounts for the Eligible Net Metering System under the Net Metering Provision.

The Company or NMC may terminate this agreement on thirty (30) days written notice, which includes a statement of reasons for such termination. In addition, the NMC must re-file this agreement annually.

Agreed and Accepted – Please sign

[NAME OF NMC] Date: \_\_\_\_\_

By: \_\_\_\_\_

Name:  
Title:

The Narragansett Electric Company Date: \_\_\_\_\_  
d/b/a National Grid

By: \_\_\_\_\_

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Name:

Title:

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THE NARRAGANSETT ELECTRIC COMPANY  
NET METERING PROVISION

**I. Definitions**

“**Commission**” shall mean the Rhode Island Public Utilities Commission.

“**Community Remote Net Metering System**” shall mean an Eligible Net Metering System that allocates Net Metering Credits to an Eligible Credit Recipient pursuant to this Tariff. The Community Remote Net Metering System may be owned by either the same entity that is the customer of record on the Net Metered Account or a Third Party.

“**Company**” shall mean The Narragansett Electric Company ~~d/b/a National Grid~~.

“**Eligible Credit Recipient**” means one of the following whose electric service account or accounts may receive Net Metering Credits from a Community Remote Net Metering System:

- (a) Residential Credit Recipient means a residential account in good standing.
- (b) Low or Moderate-Income Housing Eligible Credit Recipient means an electric service account or accounts in good standing associated with any housing development or developments owned and operated by a public agency, nonprofit organization, limited equity housing cooperative, or private developer, that receives assistance under any federal, state, or municipal government program to assist the construction or rehabilitation of housing affordable to low or moderate-income households, as defined in the applicable federal or state statute, or local ordinance, encumbered by a deed restriction or other covenant recorded in the land records of the municipality in which the housing is located, that:
  - (1) Restricts occupancy of no less than fifty percent (50%) of the housing to households with a gross annual income that does not exceed eighty percent (80%) of the area median income, as defined annually by the United States Department of Housing and Urban Development (“HUD”);
  - (2) Restricts the monthly rent, including a utility allowance, that may be charged to residents, to an amount that does not exceed thirty percent (30%) of the gross monthly income of a household earning eighty percent (80%) of the area median income, as defined annually by HUD; or
  - (3) Has an original term of not less than thirty (30) years from initial occupancy. Electric service account or accounts in good standing associated with housing developments that are under common ownership or control may be considered a single low or moderate-income housing Eligible Credit Recipient. The value of the credits shall be used to provide benefits to tenants.

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The Net Metering Customer must submit documentation in the form of a letter from Rhode Island Housing certifying that each Low or Moderate-Income Housing Eligible Credit Recipient meets the eligibility criteria specified in this section.

**“Educational Institutions”** shall mean public and private schools at the primary, secondary and post-secondary levels.

**“Eligible Net Metering Resource”** shall mean eligible renewable energy resource, as defined in ~~Rhode Island~~ General Laws ~~Section~~ § 39-26-5, including biogas created as a result of anaerobic digestion, but, specifically excluding all other listed eligible biomass fuels.

**“Eligible Net Metering System”** shall mean a facility generating electricity using an Eligible Net Metering Resource that is reasonably designed and sized to annually produce electricity in an amount that is equal to or less than the Net Metering Customer’s usage at the Eligible Net Metering System Site measured by the three-year average annual consumption of energy over the previous three years at the Net Metered Account(s) located at the Eligible Net Metering System Site. A projected annual consumption of energy may be used until the actual three-year average annual consumption of energy over the previous three years at the Net Metered Account(s) located at the Eligible Net Metering System Site becomes available for use in determining eligibility of the generating system. The Eligible Net Metering System may be owned by the same entity that is the customer of record on the Net Metered Accounts or may be owned by a Third Party that is not the Net Metering Customer or the customer of record on the Net Metered Accounts and which may offer a Third-Party Net Metering Financing Arrangement or Net Metering Financing Arrangement, as applicable. Notwithstanding any other provisions of this Tariff, any Eligible Net Metering Resource: (i) owned by a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-municipal Collaborative, (ii) owned and operated by a renewable generation developer on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-municipal Collaborative through a Net Metering Financing Arrangement or (iii) that is a Community Remote Net Metering System, shall be treated as an Eligible Net Metering System, and all delivery service accounts designated by the Public Entity, Educational Institution, Hospital, Nonprofit, Multi-Municipal Collaborative, or Net Metering Customer for a Community Remote Net Metering System for net metering shall be treated as accounts eligible for net metering within an Eligible Net Metering System Site.

**“Eligible Net Metering System Site”** shall mean the site where the Eligible Net Metering System is located or is part of the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a farm in which the Eligible Net Metering System is located. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative through a Net Metering Financing Arrangement, or a Community Remote Net Metered System, the purpose of this definition is to reasonably assure that energy generated by the Eligible Net Metering System is consumed by net metered electric delivery service account(s) that are actually located in the same geographical location as the Eligible Net

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## THE NARRAGANSETT ELECTRIC COMPANY NET METERING PROVISION

Metering System. All energy generated from any Eligible Net Metering System is and will be considered consumed at the meter where the Eligible Net Metering System is interconnected for valuation purposes. Except for an Eligible Net Metering System owned by or operated on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative through a Net Metering Financing Arrangement, or a Community Remote Net Metering System, all of the Net Metered Accounts at the Eligible Net Metering System Site must be the accounts of the same customer of record, and customers are not permitted to enter into agreements or arrangements to change the name on accounts for the purpose of artificially expanding the Eligible Net Metering System Site to contiguous sites in an attempt to avoid this restriction. However, a property owner may change the nature of the metered service at the delivery service accounts at the site to be master metered (as allowed by applicable state law) in the owner's name, or become the customer of record for each of the delivery service accounts, provided that the owner becoming the customer of record actually owns the property at which the delivery service account is located. As long as the Net Metered Accounts meet the requirements set forth in this definition, there is no limit on the number of delivery service accounts that may be net metered within the Eligible Net Metering System Site.

**“Excess Renewable Net Metering Credit”** shall mean a credit that applies to an Eligible Net Metering System for that portion of the production of electrical energy beyond one hundred percent (100%) and no greater than one hundred twenty-five percent (125%) of the Net Metering Customer's own consumption at the Eligible Net Metering System Site or the aggregate consumption of the Net Metered Accounts during the applicable billing period. Such Excess Renewable Net Metering Credit shall be equal to the Company's avoided cost rate, defined for this purpose as the Last Resort Service kilowatt-hour (kWh) charge for the rate class and time-of-use billing period, if applicable, that is applicable to the Net Metering Customer for the Eligible Net Metering System. The Commission shall have the authority to make determinations as to the applicability of this credit to specific generation facilities to the extent there is an uncertainty or disagreement.

**“Farm”** shall be defined in accordance with ~~Rhode Island~~ General Laws Section§ 44-27-2, except that all buildings associated with the Farm shall be eligible for Net Metering Credits as long as: (i) the buildings are owned by the same entity operating the Farm or persons associated with operating the Farm; and (ii) the buildings are on the same farmland as the project on either a tract of land contiguous with or reasonably proximate to such farmland or across a public way from such farmland.

**“Hospital”** shall mean and shall be defined and established as set forth in Chapter 17 of ~~Title~~ 23 of Rhode Island General Laws.

**“ISO-NE”** shall mean the Independent System Operator New England, Inc. established in accordance with the NEPOOL Agreement and applicable Federal Energy Regulatory Commission approvals, which is responsible for managing the bulk power generation and transmission systems in New England.

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NET METERING PROVISION

**“Multi-Municipal Collaborative”** shall mean a group of towns and/or cities that enter into an agreement for the purpose of co-owning a renewable generation facility or entering into a Net Metering Financing Arrangement.

**“Municipality”** shall mean any Rhode Island town or city, including any agency or instrumentality thereof, with the powers set forth in Title 45 of Rhode Island General Laws.

**“NEPOOL”** shall mean New England Power Pool.

**“Net Metered Accounts”** shall mean one or more electric delivery service accounts owned by a single customer of record on the same campus or complex of sites contiguous to one another and the site where the Eligible Net Metering System is located or a Farm in which the Eligible Net Metering System is located, or the electric delivery service account(s) associated with an Eligible Net Metering System that is: (i) owned by a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative or (ii) owned and operated by a renewable generation developer on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative through a Net Metering Financing Arrangement; or (iii) a Community Remote Net Metering System, provided that the Net Metering Customer has submitted Schedule B (attached) with the individual billing account information for each Net Metered Account. Should there be a change to any of the information contained in Schedule B, the Net Metering Customer is responsible for submitting a revised Schedule B in order for the Company to determine eligibility for the accounts 30 business days prior to making any such change.

**“Net Metering”** shall mean using electrical energy generated by an Eligible Net Metering System for the purpose of self-supplying electrical energy and power at the Eligible Net Metering System Site or, with respect to a Community Remote Net Metering System or a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative system, for the purpose of generating Net Metering Credits to be applied to the electric bills of the Net Metered Accounts of the Net Metering Customer.

**“Net Metering Credits”** shall mean the combination of Renewable Net Metering Credits and Excess Renewable Net Metering Credits, if Excess Renewable Net Metering Credits are produced.

**“Net Metering Customer”** shall mean an electric delivery service customer of record for the Eligible Net Metering System.

**“Nonprofit”** shall mean a nonprofit corporation as defined and established through Chapter 6 of Title 7 of Rhode Island General Laws, and shall include religious organizations that are tax exempt pursuant to 26 U.S.C. §501(d).

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NET METERING PROVISION

**“Person”** shall mean an individual, firm, corporation, association, partnership, farm, town or city of the State of Rhode Island, Multi-municipal Collaborative, or the State of Rhode Island or any department of the state government, governmental agency or public instrumentality of the state.

**“Project”** shall mean a distinct installation of an Eligible Net Metering System. An installation will be considered distinct if it is installed in a different location, or at a different time, or involves a different type of renewable energy.

**“Public Entity”** means the federal government, State of Rhode Island, Municipalities, wastewater treatment facilities, public transit agencies or any water distributing plant or system employed for the distribution of water to the consuming public within the State of Rhode Island, including the water supply board of the City of Providence.

**“Net Metering Financing Arrangement”** shall mean arrangements entered into by a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative with a private entity to facilitate the financing and operation of a Net Metering resource, in which the private entity owns and operates an Eligible Net Metering Resource on behalf of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative, where: (i) the Eligible Net Metering Resource is located on property owned or controlled by the Public Entity, Educational Institution, Hospital, or one of the Municipalities, as applicable, and (ii) the production from the Eligible Net Metering Resource and primary compensation paid by the Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative to the private entity for such production is directly tied to the consumption of electricity occurring at the designated Net Metered Accounts.

**“Renewable Net Metering Credit”** shall mean a credit that applies up to one hundred percent (100%) of a Net Metering Customer’s consumption at the Eligible Net Metering System Site or the aggregate consumption of the Net Metered Accounts over the applicable billing period. This credit shall be equal to the total kilowatt-hours of electrical energy generated up to the amount consumed on-site by the Net Metering Customer or the Net Metered Accounts during the billing period multiplied by the sum of the:

- (i) Last Resort Service kilowatt-hour charge for the rate class applicable to the Net Metering Customer, not including the Renewable Energy Standard charge;
- (ii) Distribution kilowatt-hour charge;
- (iii) Transmission kilowatt-hour charge; and
- (iv) Transition kilowatt-hour charge.

Notwithstanding the foregoing, except for systems that have requested an interconnection study for which payment has been received by the Company by December 31, 2018, or if an interconnection study is not required, a completed and paid interconnection application has been received by the Company by December 31, 2018, commencing January 1, 2050, the Renewable



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Net Metering Credit for all remote Public Entity and Multi-Municipal Collaborative Net Metering systems shall not include the distribution kilowatt-hour charge.

“**Third Party**” means and includes any person or entity other than the Net Metering Customer who owns or operates the Eligible Net Metering System for the benefit of the Net Metering Customer.

“**Third Party Net Metering Financing Arrangement**” means the financing of Eligible Net Metering Systems through lease arrangements or power/credit purchase agreements between a Third Party and a Net Metering Customer, except for those entities under a Net Metering Financing Arrangement. A Third Party engaged in providing financing arrangements related to such Eligible Net Metering Systems with a public or private entity is not a public utility as defined in ~~Rhode Island General~~ Laws ~~Section~~§ 39-1-2.

### **II. Terms and Conditions**

The following policies regarding Net Metering of electricity from Eligible Net Metering Systems and regarding any Person or entity that is a Net Metering Customer shall apply:

- (1) The maximum allowable capacity for Eligible Net Metering Systems, based on name plate capacity, is 10MW.
- (2) Through December 31, 2018, the maximum aggregate amount of Community Remote Net Metering Systems built shall be thirty megawatts (30 MW). Any of the unused MW amount after December 31, 2018, shall remain available to Community Remote Net Metering Systems until the 30 MW aggregate amount is interconnected. After December 31, 2018, the Commission may expand or modify the aggregate amount after a public hearing upon petition by the OER. The Commission shall determine, within six (6) months of such petition being docketed by the Commission, whether the benefits of the proposed expansion exceed the cost. This 30 MW aggregate amount shall not apply to any Net Metering Financing Arrangement involving Public Entity facilities, Multi-Municipal Collaborative facilities, Educational Institutions, the federal government, Hospitals, or Nonprofits.
  - (i) Net Metering Customers with a Community Remote Net Metering System must obtain an allocation of capacity under the cap set forth in Section II.(2) above. Customers applying for such capacity must provide or show proof of the following: a) a completed Impact Study for Renewable Distributed Generation or a valid fully executed interconnection service agreement; b) site control for the location of the Eligible Net Metering System; and c) a performance deposit as set forth in section (iii) below. If an application meets these requirements, until the capacity limit has been reached, the Community Remote Net Metering System will be provided a cap allocation that will be valid for 24 months from the date of



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issuance, except as provided in sections 2(v) and 2(vi), below. Projects that apply for a capacity allocation after the MW of applications approved has reached the cap will be kept on a waiting list in the order of complete application with the exception of the performance deposit, which will not be required for the waiting list, but must be paid within five business days from time of notification that capacity becomes available for a project. Applicants that fail to pay the performance deposit within this time frame shall lose their spot on the waiting list.

(ii) If a Community Remote Net Metering System with a cap allocation (a) is not commercially operational or (b) has not met the credit allocation requirements under Section II.(7) below on or before the date that is 24 months from the issuance of the cap allocation (“Cap Expiration Date”), the capacity allocation for the Community Remote Net Metering System will be cancelled, and that capacity will be made available to other applicants, except as provided in sections 2(v) and 2(vi), below. Once cancelled, a customer may apply for a cap allocation again with payment of another performance deposit.

(iii) Customers seeking a Community Remote Net Metering System cap allocation under item (i) above will be required to submit a performance deposit equal to \$25.00 multiplied by the expected annual megawatt-hour output of the system, or \$75,000.00, whichever is less. The deposit will be refunded after the Company verifies that the Community Remote Net Metering System has achieved commercial operation and has met the credit allocation requirements under Section II.(7) below. In the event that the Community Remote Net Metering System does not achieve commercial operation or meet the credit allocation requirements prior to the Cap Expiration Date, the deposit will be forfeited and will be refunded to all customers through the Net Metering Surcharge.

(iv) The Company will track the amount of capacity that has been allocated and that remains available under the Community Remote Net Metering System cap, and will post such information on its website, which will be updated on a monthly basis until the cap has been reached. The Company may establish additional procedures and guidelines to implement a system of processing, obtaining, and maintaining net metering cap allocations for Community Remote Net Metering Systems.

(v) The Cap Expiration Date may be extended by six (6) months (to 30 months) with no additional performance deposit. The Cap Expiration Date may be extended for an additional six (6) months beyond that (to 36 months) by posting one-half of the original performance deposit if a Community Remote Net Metering System still does not achieve commercial operation or has not met the credit allocation requirements under Section II.(7) below because of :

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1) Demonstrable lack of action or failure on the part of a governmental agency to issue a required permit or approval in the normal course.- The Customer must provide to the Company evidence that it filed either a preapplication or completed state or municipal permit application for the Community Remote Net Metering System and that such preapplication or permit application was officially accepted by the applicable state agency or municipality as a complete application within the first six (6) months of being awarded capacity by the Company; providing such evidence shall be deemed sufficient for the Company to grant the additional six (6) months (to 36 months) extension to the Customer; or

2) -Project construction related delays associated with weather, materials, or labor, which are in good faith and beyond the control of the Customer, and could not have been prevented or avoided (each, a “Delay Event”).

(vi) If the Cap Expiration Date cannot be met because 1) the Company’s interconnection work is not complete (“Interconnection Delay”), or 2) there is a pending legal challenge or moratorium (collectively, a “Permit Delay”) after the permit process has been started, affecting one or more required governmental permits or approvals that is not resolved by the expiration of the 36-month period set forth in section 2(v) above, and the Interconnection Delay or Permit Delay, as applicable is not attributable to any action or inaction of the Customer, the Cap Expiration Date shall be extended by the period of the Interconnection Delay or Permit Delay, as applicable, with no additional performance deposit required. With respect to a Permit Delay, the Customer must provide evidence of the legal challenge or moratorium to the Company and Office of Energy Resources and a monthly update on the status of the pending legal challenge or moratorium. Failure by the Customer to provide such status updates to the Company and Office of Energy Resources may result in the termination of capacity with the Customer by the Company. -Nothing herein shall be construed to alter or amend any timeframes set forth in the Customer’s interconnection service agreement and/or the Company’s interconnection tariff.

(vii) In the event of a request for an extension due to a Delay Event under section 2(v), above and/or a Permit Delay under section 2(vi), above, the Customer must give the Company, and Office of Energy Resources written notice within thirty (30) days of pending project deadline milestone (i.e., 24, 30, 36 months) and certify to the existence of the Delay Event and/or the Permit Delay prior to the Cap Expiration Date, providing details regarding the nature, extent of, and expected duration of the Delay Event and/or the Permit Delay.

(3) If the electricity generated by an Eligible Net Metering System during a billing period is equal to or less than the Net Metering Customer’s usage at the Eligible Net Metering

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System Site, or the aggregate consumption of the Net Metered Accounts, the Net Metering Customer shall receive Renewable Net Metering Credits, which shall be applied to offset the Net Metering Customer's usage on Net Metered Accounts at the Eligible Net Metering Site, or shall be used to credit the Net Metered Accounts, as applicable.

- (4) Unless the Company and Net Metering Customer have agreed to a billing plan pursuant to Section II(8) of this Tariff, if the electricity generated by an Eligible Net Metering System during a billing period is greater than the Net Metering Customer's usage or the aggregate consumption of the Net Metered Accounts, as applicable, during the billing period, the Net Metering Customer shall be paid Excess Renewable Net Metering Credits for the excess generation up to an additional twenty-five percent (25%) of the Net Metering Customer's consumption or the aggregate consumption of the Net Metered Accounts during the billing period.
- (5) For purposes of administering Sections II(3) and II(4) of this Tariff, on a monthly basis, the Company will apply Renewable Net Metering Credits to the Net Metered Accounts for all kWh generated by the Eligible Net Metering System. On an annual basis, the Company will compare kWh generated by the Eligible Net Metering System during the applicable 12-month period to the on-site consumption of the Net Metering Customer or the aggregate consumption of the Net Metered Accounts, as applicable, or to the three-year average aggregate sum of the on-site consumption of the Net Metered Accounts of a Community Remote Net Metering System. If such consumption is less than the kWh generated by the Eligible Net Metering System during the applicable 12-month period, the Company will apply a billing charge to the Net Metering Customer's account equal to the difference between the Renewable Net Metering Credit and the Excess Renewable Net Metering Credit in effect during the applicable 12-month period multiplied by the difference between the kWh generated by the Eligible Net Metering System and the consumption during the same 12-month period. If the kWh generated by the Eligible Net Metering System during the applicable 12-month period exceeds such consumption by more than 25 percent, the Company will apply a billing charge to the Net Metering Customer's account equal to the Renewable Net Metering Credit in effect during the applicable 12-month period multiplied by the kWh generated in excess of 125 percent of the consumption.
- (6) All Net Metering Customers shall be required to complete Schedule B. -Renewable Net Metering Credits will be applied to Net Metered Accounts in the manner specified on Schedule B. Changes to Schedule B may be submitted to the Company on a quarterly basis.
- (7) A Community Remote Net Metering System must allocate Net Metering Credits to a minimum of (i) one account for a system associated with Low or Moderate Income Housing Eligible Credit Recipient or (ii) three (3) Eligible Credit Recipient accounts.

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If Net Metering Credits are allocated to three or more Eligible Credit Recipient accounts, the following shall apply to all accounts except for those accounts associated with Low or Moderate-Income Housing Eligible Credit Recipients:

- a. No more than fifty percent (50%) of the Net Metering Credits may be allocated to one Eligible Credit Recipient; and
- b. At least fifty percent (50%) of the Net Metering Credits must be allocated to the remaining Eligible Credit Recipients in an amount allocated to each Recipient that does not exceed that which is produced annually by a twenty-five kilowatt (25 kW) AC capacity.

These requirements must be met before the Company authorizes the project to operate.

The Community Remote Net Metering System may transfer credits to Eligible Credit Recipients in an amount that is equal to or less than the aggregate consumption of the Net Metered Accounts measured by the three-year average annual consumption of energy over the previous three years. -A projected annual consumption of energy may be used until the actual three-year average annual consumption of energy over the previous three years at the Net Metered Accounts becomes available.

- (8) For ease of administering Net Metered Accounts and stabilizing Net Metered Account bills, the Company may elect (but is not required) to estimate for any 12-month period (i) the production from the Eligible Net Metering System and (ii) aggregate consumption of the Net Metered Accounts and establish a monthly billing plan that reflects the expected Net Metering Credits that would be applied to the Net Metered Accounts over 12 months. The billing plan would be designed to even out monthly billings over 12 months, regardless of actual production and usage.- If the Company makes such an election, the Company ~~would~~will reconcile payments and credits under the billing plan to actual production and consumption at the end of the 12-month period and apply any credits or charges to the Net Metered Customer Accounts for any positive or negative difference, as applicable. Should there be a material change in circumstances at the Eligible Net Metering System Site or associated Net Metered Accounts during the 12 month period, the Company may adjust the estimate and credits during the reconciliation period. The Company may also -(but is not required to) elect to issue checks to any Net Metering Customer in lieu of billing credits or carry forward credits or charges to the next billing period. For residential Eligible Net Metering Systems that are twenty-five kilowatts (25 kW) or smaller, the Company, at its option, may administer Renewable Net Metering Credits month to month allowing unused credits to carry forward into following billing period.
- (9) As a condition to receiving Net Metering Credits pursuant to this Tariff, customers who install Eligible Net Metering Systems must enter into an interconnection agreement and comply with the Company's Standards for Connecting Distributed Generation, as

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amended and superseded from time to time.

- (10) As a condition to receiving any payments pursuant to this provision, Net Metering Customers who install Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW must comply with any and all applicable NEPOOL and ISO-NE rules, requirements, or information requests that are necessary for the Eligible Net Metering System's electric energy output to be sold into the ISO-NE administered markets. If the Company must provide to NEPOOL or ISO-NE any information regarding the operation, output, or any other data in order to sell the output of the Eligible Net Metering System into the ISO-NE administered markets, the Net Metering Customer who installs an Eligible Net Metering System must provide such information to the Company prior to the project being authorized to operate in parallel with the Company's electric distribution system.
- (11) NEPOOL and ISO-NE have the authority to impose fines, penalties, and/or sanctions on participants if it is determined that a participant is violating established rules in certain instances. Accordingly, to the extent that a fine, penalty, and/or sanction is levied by NEPOOL or the ISO-NE as a result of the Net Metering Customer's failure to comply with a NEPOOL or ISO-NE rule, requirement, or information request, the Net Metering Customer will be responsible for the costs incurred by the Company, if any, associated with such fine, penalty, and/or sanction.

**III. Rates for Distribution Service to Net Metering Customers and Net Metered Accounts**

- (1) Retail delivery service by the Company to the Net Metering Customer and Net Metered Accounts shall be governed by the tariffs, rates, terms, conditions, and policies for retail delivery service that are on file with the Commission.
- (2) The Last Resort Service and retail delivery rates applicable to any Net Metered Account shall be the same as those that apply to the rate classification that would be applicable to such delivery service account in the absence of Net Metering, including customer and demand charges, and no other charges may be imposed to offset Net Metering Credits.
- (3) Net Metering Customers shall be exempt from backup service rates commensurate with the size of the Eligible Net Metering System.

**IV. Cost Recovery**

- (1) Any prudent and reasonable costs incurred by the Company pursuant to achieving compliance with ~~Rhode Island~~ General Laws ~~Section~~ § 39-26.2-3(a) and the annual amount of any Net Metering Credits provided to Net Metering Customers or Net Metered Accounts shall be aggregated by the Company and billed to all distribution customers on

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an annual basis through a uniform per kilowatt hour (kWh) Net Metering Charge embedded in the distribution component of the rates reflected on customer bills.

- (2) The Company will include the energy market payments received from ISO-NE for the electricity generated by Eligible Net Metering Systems in the Company's annual reconciliation of the Net Metering Charge. Eligible Net Metering Systems with a nameplate capacity in excess of 25 kW shall provide all necessary information to, and cooperate with, the Company to enable the Company to obtain the appropriate asset identification for reporting generation to ISO-NE. The Company will report all exported power to the ISO-NE as a settlement only generator and net this reported usage and associated payment received against the annual amount of Last Resort Service component of any Net Metering Credits provided to Net Metering Customers or Net Metered Accounts.

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**Schedule B – Additional Information Required for Net Metering Service**

THE NARRAGANSETT ELECTRIC COMPANY  
NET-METERING APPLICATION OF CREDITS

Customer Name: \_\_\_\_\_  
Account Number: \_\_\_\_\_  
Facility Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: RI Zip Code: \_\_\_\_\_

The Agreement is between \_\_\_\_\_, a Net Metering Customer (“NMC”) and The Narragansett Electric Company (the “Company”) for application of Net Metering Credits earned through Net Metering from the NMC located at \_\_\_\_\_, Rhode Island.

The NMC agrees to comply with the provisions of the Net Metering Provision, the applicable retail delivery tariffs, and the Terms and Conditions for Distribution Service that are on file with the Rhode Island Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company, and to pay any metering and interconnection costs required under such tariff and policies.

A) NMC Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Nameplate rating (AC) of the Eligible Net Metering System \_\_\_\_\_ kW  
Estimated annual generation in kWh of Eligible Net Metering System \_\_\_\_\_ kWh

Net Metered Account(s)

The following information must be provided for each individual Net Metered Account in a proposed Eligible Net Metering System Site:

Name: \_\_\_\_\_ (Except in the case of a Public Entity, Educational Institution, Hospital, Nonprofit, or Multi-Municipal Collaborative or Community Remote Net Metered System, the customer of record must be the same the customer for each Net Metered Account)

Service Address: \_\_\_\_\_



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~~National Grid~~ Electric Delivery Company Account number: \_\_\_\_\_

Three-year average kWh usage for this account \_\_\_\_\_

Total three-year average kWh usage for all accounts as associated with an Eligible Net Metering System Site \_\_\_\_\_

Once this information is received, the Company will determine whether the accounts listed are eligible for net metering.

B) For any Billing Period in which the NMC earns Net Metering Credits, please indicate how the Distribution Company will apply them:

- Apply all of the Net Metering Credits to the account of the NMC (skip Items C and D below)
- Allocate all the Net Metering Credits to the accounts of eligible Customers (please fill out C and D below)
- Both apply a portion of the Net Metering Credits to the NMC's account and allocate a portion to the accounts of eligible Customers (please fill out C and D below)

The Company will notify the NMC within 30 days of the Company's receipt of Schedule B whether it will allocate or purchase Net Metering Credits. If the Company elects to purchase Net Metering Credits, the Company will render payment by issuing a check to the NMC each Billing Period, unless otherwise agreed in writing by the NMC and Company. If the Company elects to allocate Net Metering Credits, the NMC must complete Item C and submit the revised Schedule B to the Company.

C) Please state the total percentage of Net Metering Credits to be allocated.

~~% Amount~~ % Amount of the Net Metering Credit being allocated.

The total amount of Net Metering Credits being allocated shall not exceed 100%. Any remaining percentage will be applied to the NMC's account.

**Please identify each eligible Customer account to which the NMC is allocating Net Metering Credits by providing the following information (attach additional pages as needed):**

*NOTE: If a designated Customer account closes, the allocated percentage will revert to the NMC's account, unless otherwise mutually agreed in writing by the NMC and the Company.*

Name:  
Billing Address:  
Account number:



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Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

Billing Address:

Account number:

Amount of the Net Metering Credit: \_\_\_\_\_%

Name:

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NET METERING PROVISION

Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

Name:  
Billing Address:  
Account number:  
Amount of the Net Metering Credit: \_\_\_\_\_%

D) The terms of this Schedule B shall remain in effect unless and until the NMC executes a revised Schedule B and submits it to the Company. A revised Schedule B may be updated quarterly during a calendar year.

E) A signature on the application shall constitute certification that (1) the NMC has read the application and knows its contents; (2) the contents are true as stated, to the best knowledge and belief of the NMC; and (3) the NMC possesses full power and authority to sign the application.

Notice

Execution of this agreement will cancel any previous agreement for the Net Metered Accounts for the Eligible Net Metering System under the Net Metering Provision.

The Company or NMC may terminate this agreement on thirty (30) days written notice, which includes a statement of reasons for such termination. In addition, the NMC must re-file this agreement annually.

Agreed and Accepted – Please sign

[NAME OF NMC] Date: \_\_\_\_\_

By: \_\_\_\_\_

Name:  
Title:

The Narragansett Electric Company Date: \_\_\_\_\_  
~~d/b/a National Grid~~

By: \_\_\_\_\_

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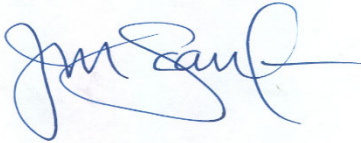
Name:

Title:

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

October 19, 2023

Date

**Docket No. 23-05-EL Rhode Island Energy – Net Metering Provision, RIPUC No. 2268  
Service List updated 9/22/2023**

<b>Parties' Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
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	<a href="mailto:JScanlon@pplweb.com">JScanlon@pplweb.com</a> ;	
	<a href="mailto:SBriggs@pplweb.com">SBriggs@pplweb.com</a> ;	
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	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	
	<a href="mailto:Joel.munoz@dpuc.ri.gov">Joel.munoz@dpuc.ri.gov</a> ;	
	<a href="mailto:Paul.Roberti@dpuc.ri.gov">Paul.Roberti@dpuc.ri.gov</a> ;	
	<a href="mailto:Machaela.Seaton@dpuc.ri.gov">Machaela.Seaton@dpuc.ri.gov</a> ;	
<a href="mailto:Ellen.golde@dpuc.ri.gov">Ellen.golde@dpuc.ri.gov</a> ;		
Gregory Booth	<a href="mailto:gboothpe@gmail.com">gboothpe@gmail.com</a> ;	
Mike Brennan	<a href="mailto:mikebrennan099@gmail.com">mikebrennan099@gmail.com</a> ;	
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