

September 26, 2023

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 23-01-EL – Last Resort Service Winter Rates 2023  
Compliance Filing**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”), enclosed please find the Company’s compliance filing in accordance with directives issued by the Public Utilities Commission at an Open Meeting held on September 26, 2023. The compliance filing includes the following documents:

- R.I.P.U.C. No. 2096, Summary of Rates, reflecting an effective date of October 1, 2023; and
- R.I.P.U.C. No. 2270, The Narragansett Electric Company Regional Greenhouse Gas Initiative (“RGGI”) Auction Proceeds Customer Bill Credit For A-60 Rate Class - RGGI 2023-A Plan. The purpose of this tariff, which follows the same template as previously approved RGGI tariffs, is to govern the utilization of RGGI auction proceeds from the RGGI 2023-A Plan to provide bill credits to customers in the A-60 rate class. The monthly bill credit equals \$27.66 and will be issued to customers in the A-60 rate class during the months of December 2023, January 2024, and February 2024.

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket No. 23-01-EL Service List

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Rates  
Last Resort Service

	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E
<b>Residential Group</b> A-16, A-60					
October 1, 2023	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
November 1, 2023	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
December 1, 2023	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
January 1, 2024	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
February 1, 2024	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
March 1, 2024	\$0.16525	\$0.00000	\$0.00383	\$0.00833	\$0.17741
<i>Effective Date of Last Rate Change:</i>	10/01/23	04/01/23	04/01/23	04/01/23	10/01/23
<b>Commercial Group</b> C-06, G-02, S-05, S-06, S-10, S-14 (1)					
Variable Price Option:					
October 1, 2023	\$0.12168	\$0.00000	\$0.00375	\$0.00833	\$0.13376
November 1, 2023	\$0.13741	\$0.00000	\$0.00375	\$0.00833	\$0.14949
December 1, 2023	\$0.17202	\$0.00000	\$0.00375	\$0.00833	\$0.18410
January 1, 2024	\$0.18895	\$0.00000	\$0.00375	\$0.00833	\$0.20103
February 1, 2024	\$0.18581	\$0.00000	\$0.00375	\$0.00833	\$0.19789
March 1, 2024	\$0.14816	\$0.00000	\$0.00375	\$0.00833	\$0.16024
<i>Effective Date of Last Rate Change:</i>	10/01/23	04/01/23	04/01/23	04/01/23	10/01/23
Fixed Price Option: C-06, G-02, S-05, S-06, S-10, S-14					
October 1, 2023	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
November 1, 2023	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
December 1, 2023	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
January 1, 2024	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
February 1, 2024	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
March 1, 2024	\$0.15915	\$0.00000	\$0.00375	\$0.00833	\$0.17123
<i>Effective Date of Last Rate Change:</i>	10/01/23	04/01/23	04/01/23	04/01/23	10/01/23
<b>Industrial Group</b> B-32, G-32, X-01					
October 1, 2023	\$0.06061	\$0.00000	\$0.00780	\$0.00833	\$0.07674
November 1, 2023	\$0.09528	\$0.00000	\$0.00780	\$0.00833	\$0.11141
December 1, 2023	\$0.16648	\$0.00000	\$0.00780	\$0.00833	\$0.18261
<i>Effective Date of Last Rate Change:</i>	10/01/23	04/01/23	04/01/23	04/01/23	10/01/23

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

- A Base charges in compliance with the Last Resort Service 2022 Procurement Plan
  - B This factor is included on R.I.P.U.C. No. 2095 as a delivery rate
  - C per R.I.P.U.C. No. 2237, Last Resort Service Adjustment Provision
  - D The Renewable Standard Energy Charge is collected from LRS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
  - E Column A + Column B + Column C + Column D
- (1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

**THE NARRAGANSETT ELECTRIC COMPANY  
REGIONAL GREENHOUSE GAS INITIATIVE (“RGGI”) AUCTION PROCEEDS  
CUSTOMER BILL CREDIT FOR A-60 RATE CLASS - RGGI 2023-A PLAN**

This tariff is to comply with Section 5.4.2.c. of the 2023-A Plan for the Allocation and Distribution of Regional Greenhouse Gas Initiative Auction Proceeds (“RGGI 2023-A Plan”) as finalized by the Office of Energy Resources on September 14, 2023.

- I. **APPLICABILITY:** This tariff applies to each electric distribution customer account in the A-60 rate class who is issued a bill during the months of December 2023, January 2024, and February 2024.
- II. **BILL CREDIT AMOUNT:** A bill credit of \$27.66 will be applied to each customer account eligible under Section I during the billing periods of December 2023, January 2024, and February 2024.<sup>1</sup>
- III. **TIMING:** The bill credit described in Section II will appear on the bills of all customer accounts eligible under Section I issued from December 1, 2023, through February 29, 2024.
- IV. **EXPIRATION:** This tariff shall expire automatically once the bill credits described in Section II have been provided to all eligible customer accounts described in Section I and the reconciliation described in Section V has been completed and approved by the Public Utilities Commission.
- V. **RECONCILIATION:** If the amount of bill credits applied to each customer account eligible under Section I during the billing periods of December 2023, January 2024, and February 2024 is less than the amount of the RGGI funds allocated to the Company, the Company shall transmit any unused RGGI funds back to the Office of Energy Resources no later than October 1, 2024. If the amount of bill credits applied to each customer account eligible under Section I during the billing periods of December 2023, January 2024, and February 2024 exceeds the amount of the RGGI funds allocated to the Company, the Company shall recover such excess bill credit amount from all electric distribution customers through the Company’s 2024 Electric Revenue Decoupling Mechanism (“RDM”) Revenue Reconciliation effective July 1, 2024. In the event that the calculation of the final excess bill credit amount is not complete in time to be included in the 2024 RDM Revenue Reconciliation filing, the excess bill credit amount will be recovered through the Company’s 2025 Annual Retail Rate Filing.

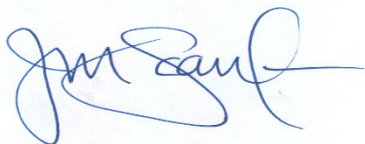
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<sup>1</sup> The bill credit amount was calculated by dividing the \$3,000,000.00 of allocated RGGI funds by 108,451, which represents the Company’s forecasted number of electric distribution customer accounts in the A-60 rate class for the months of December 2023 plus January 2024 plus February 2024.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



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Joanne M. Scanlon

September 26, 2023

Date

**Docket No. 23-01-EL – Narragansett Electric Co. d/b/a Rhode Island Energy  
– Last Resort Service Rates 2023  
Service List updated 8/17/23**

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