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Also admitted in Massachusetts

November 20, 2023

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 22-20-NG - Gas Cost Recovery ("GCR") Filing Monthly Report of GCR Deferred Balances

Dear Ms. Massaro:

On behalf of Rhode Island Energy,¹ enclosed please find the Company's monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2022 through October 2023. Based on twelve months of actual data the deferred gas cost balance at the end of October 2023 is an over-recovery of approximately \$2.6 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2022 starting under-recovery balance of \$22.3 million² plus actual gas costs and gas cost revenue for November 2022 through October 2023.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2022 through October 2023. Schedule 3 summarizes actual gas cost revenue for the period November 1, 2022 through October 31, 2023. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents customer class specific throughput.

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

² This amount represents the ending balance at October 31, 2022 filed on November 18, 2022 in Docket No. 5180.

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The deferred over-recovery balance at the end of October 2023 of \$2.6 million is a decrease of \$0.4 million compared to the projected deferred over-recovery balance of \$2.2 million from last month's deferred balance report. The \$0.4 million decrease in the projected deferred balance is due to a \$0.3 million decrease in actual GCR revenue for October 2023, a \$1.0 million decrease in actual gas costs for October 2023, and a decrease of \$0.3 million in Natural Gas Portfolio Management Plan ("NGPMP") credits for the period of July 1, 2023, through September 30, 2023.³

The deferred over-recovery balance at the end of October 2023 of \$2.6 million represents approximately -1.6 percent of the Company's projected 2022-23 annual GCR revenue, which does not exceed the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2).

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,

Leticia C. Pimentel

Leticia Pimentel

Enclosures

cc: Docket No. 22-20-NG Service List Leo Wold, Esq.

Al Mancini John Bell

³ Refer to the NGPMP Quarterly Report for the period July 1, 2023 to September 30, 2023, filed on November 1, 2023 in Docket No. 4038.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

November 20, 2023

Docket No. 22-20-NG – The Narragansett Electric Co. d/b/a Rhode Island Energy – 2022 Annual Gas Cost Recovery Filing (GCR) Service List as of 8/21/2023

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Deferred Gas Cost Balances

	Description	Reference													
(1)	# of Days in Month		Nov Actual 30 (a)	Dec Actual 31 (b)	Jan Actual 31 (c)	Feb Actual 28 (d)	Mar Actual 31 (e)	Apr Actual 30 (f)	May Actual 31 (g)	Jun Actual 30 (h)	Jul Actual 31 (i)	Aug Actual 31 (j)	Sep Actual 30 (k)	Oct Actual 31 (1)	Nov-Oct 365 (m)
(2)	T. T. 10 . D. 4														
(2)	I. Fixed Cost Deferred Beginning Under/(Over) Recovery		\$2,214,603	\$2,767,448	(\$802,595)	(\$7,015,832)	(\$11.805.975)	(\$18,118,832)	(\$26,635,249)	(\$26,826,454)	(\$24,211,496)	(\$22,067,256)	(\$19,409,253)	(\$16,413,909)	\$2,214,603
(4)	Supply Fixed Costs (net of cap rel	Sch. 2, line (33)	\$6,555,852	\$11,738,082	\$18,727,031	\$41,352,644	\$25,895,851	\$1,282,132	\$5,467,256	\$5,892,503	\$5,574,491	\$5,692,276	\$5,841,539	\$6,233,487	\$140,253,146
(5)	Supply Related System Pressure to DAC	5em 2, mie (55)	(\$665,650)	(\$3,844,493)	(\$10,788,471)	(\$33,671,047)	(\$17,918,455)	(\$192,670)	(\$273,812)	(\$258,138)	(\$174,431)	(\$174,431)	(\$172,885)	(\$174,431)	(\$68,308,916)
(6)	Supply Related LNG O & M	Dkt 4770	\$69,152	\$69,152	\$69,152	\$69,152	\$155,722	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$916,393
(7)	NGPMP Credits		(\$970,562)	(\$3,181,469)	(\$970,562)	(\$970,562)	(\$2,839,858)	(\$970,562)	(\$970,562)	(\$301,869)	(\$970,562)	(\$970,562)	(\$675,583)	(\$970,562)	(\$14,763,273)
(8)	Working Capital	Sch. 4, line (14)	\$42,858	\$57,434	\$57,762	\$55,892	\$58,044	\$7,927	\$37,788	\$40,996	\$39,291	\$40,148	\$41,246	\$44,086	<u>\$523,472</u>
(9)	Total Supply Fixed Costs	Sum[(4):(8)]	\$5,031,650	\$4,838,706	\$7,094,912	\$6,836,079	\$5,351,304	\$195,979	\$4,329,822	\$5,442,644	\$4,537,941	\$4,656,583	\$5,103,468	\$5,201,732	\$58,620,821
(10)	Supply Fixed - Revenue	Sch. 3, line (10)	\$4,488,919	\$8,413,140	\$13,289,930	\$11,584,867	\$11,590,352	\$8,602,314	\$4,380,056	\$2,696,931	\$2,270,410	\$1,884,409	\$2,012,687	\$2,499,772	\$73,713,787
(11) (12)	Monthly Under/(Over) Recovery Prelim. Ending Under/(Over) Recovery	(9) - (10) (3) + (11)	\$542,731 \$2,757,334	(\$3,574,434) (\$806,986)	(\$6,195,018) (\$6,997,613)	(\$4,748,788) (\$11,764,619)	(\$6,239,047) (\$18,045,022)	(\$8,406,336) (\$26,525,168)	(\$50,234) (\$26,685,483)	\$2,745,713 (\$24,080,741)	\$2,267,532 (\$21,943,964)	\$2,772,175 (\$19,295,081)	\$3,090,781 (\$16,318,472)	\$2,701,961 (\$13,711,948)	(\$15,092,965) (\$12,878,362)
(12)	Month's Average Balance	[(3) + (12)] ÷ 2	\$2,485,968	\$980,231	(\$3,900,104)	(\$9,390,225)	(\$14,925,499)	(\$22,322,000)	(\$26,660,366)	(\$25,453,597)	(\$23,077,730)	(\$20,681,169)	(\$17,863,862)	(\$15,062,929)	(\$12,676,302)
(14)	Interest Rate (BOA Prime minus 200 bps)	[(3) - (12)] - 2	4.95%	5.27%	5,50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.29%	6.50%	6.50%	6.50%	
(15)	Interest Applied	$[(13) \times (14)] \div 365 \times (1)$	\$10,114	\$4,391	(\$18,218)	(\$41,356)	(\$73,810)	(\$110,081)	(\$140,971)	(\$130,755)	(\$123,292)	(\$114,171)	(\$95,437)	(\$83,156)	(\$916,742)
(16)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15)	\$2,767,448	(\$802,595)	(\$7,015,832)	(\$11,805,975)	(\$18,118,832)	(\$26,635,249)	(\$26,826,454)	(\$24,211,496)	(\$22,067,256)	(\$19,409,253)	(\$16,413,909)	(\$13,795,104)	(\$13,795,104)
(17)	II. Variable Cost Deferred														
(18)	Beginning Under/(Over) Recovery		\$20,034,908	\$22,821,240	\$28,748,801	\$20,881,339	\$17,912,916	\$14,134,475	\$9,470,060	\$7,951,833	\$8,347,408	\$8,701,915	\$9,623,529	\$10,339,837	\$20,034,908
(19)	Variable Supply Costs	Sch. 2, line (80)	\$7,800,061	\$15,955,335	\$8,804,860	\$11,433,282	\$10,175,590	\$5,606,412	\$3,486,113	\$3,238,095	\$2,661,004	\$2,716,763	\$2,677,824	\$3,383,133	\$77,938,473
(20)	Supply Related System Pressure to DAC	Dkt 4770	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$0
(21)	Supply Related LNG O & M Inventory Financing - LNC	Sch. 5, line (22)	\$25,187	\$25,187 \$34,185	\$25,187 \$47,689	\$25,187 \$59,216	\$23,187 \$73,660	\$25,187 \$72,590	\$25,187 \$71,238	\$25,187 \$70,957	\$25,187 \$70,943	\$25,187 \$70,153	\$25,187 \$70,293	\$25,187 \$69,478	\$302,244 \$742,006
(23)	Inventory Financing - LINC Inventory Financing - UC	Sch. 5, line (12)	\$42,143	\$50,312	\$67,781	\$80,892	\$86,555	\$93,211	\$98,819	\$106,639	\$112,043	\$119,127	\$127,768	\$132,878	\$1,118,168
(24)	Working Capital	Sch. 4, line (28)	\$56,754	\$116,092	\$64,065	\$83,189	\$74,038	\$40,793	\$25,365	\$23,561	\$19,362	\$19,767	\$19,484	\$24,616	\$567,087
(25)	Total Supply Variable Costs	Sum[(19):(24)]	\$7,955,749	\$16,181,111	\$9,009,581	\$11,681,767	\$10,435,030	\$5,838,193	\$3,706,722	\$3,464,438	\$2,888,539	\$2,950,998	\$2,920,555	\$3,635,292	\$80,667,977
(26)	Supply Variable - Revenue	Sch. 3, line (23)	\$5,272,973	\$10,368,795	\$16,992,690	\$14,735,430	\$14,292,516	\$10,560,668	\$5,270,887	\$3,110,620	\$2,579,453	\$2,079,828	\$2,257,432	\$2,868,444	\$90,389,738
(27)	Monthly Under/(Over) Recovery	(25) - (26)	\$2,682,776	\$5,812,317	(\$7,983,109)	(\$3,053,663)	(\$3,857,486)	(\$4,722,475)	(\$1,564,165)	\$353,817	\$309,086	\$871,170	\$663,123	\$766,848	(\$9,721,761)
(28)	Prelim. Ending Under/(Over) Recovery	(18) + (27)	\$22,717,684	\$28,633,557	\$20,765,692	\$17,827,676	\$14,055,430	\$9,412,000	\$7,905,894	\$8,305,651	\$8,656,494	\$9,573,085	\$10,286,652	\$11,106,685	\$10,313,146
(29)	Month's Average Balance	$[(18) + (28)] \div 2$	\$21,376,296	\$25,727,399	\$24,757,247	\$19,354,508	\$15,984,173	\$11,773,237	\$8,687,977	\$8,128,742	\$8,501,951	\$9,137,500	\$9,955,090	\$10,723,261	
(30)	Interest Rate (BOA Prime minus 200 bps) Interest Applied	[(29) x (30)] ÷ 365 x (1)	4.95% \$86.969	5.27% \$115,245	5.50% \$115,647	5.74% \$85,239	5.82% \$79.045	6.00% \$58.060	6.23% \$45,939	6.25% \$41,757	6.29% \$45,421	6.50% \$50,444	6.50% \$53,185	6.50% \$59,198	\$836,150
(32)	Gas Procurement Incentive/(penalty)	[(29) x (30)] ÷ 363 x (1)	\$16,587	\$113,243	\$113,647	\$65,259	\$79,043	\$58,000	\$45,959	\$41,737	\$43,421 \$0	\$30,444	\$33,183	\$39,198	\$16.587
(33)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(28) + (31) + (32)	\$22,821,240	\$28,748,801	\$20,881,339	\$17,912,916	\$14,134,475	\$9,470,060	\$7,951,833	\$8,347,408	\$8,701,915	\$9,623,529	\$10,339,837	\$11,165,883	\$11,165,883
(34)	GCR Deferred Summary														
(35)	Beginning Under/(Over) Recovery	(3) + (18)	\$22,249,510	\$25,588,688	\$27,946,207	\$13,865,508	\$6,106,941	(\$3,984,357)	(\$17,165,189)	(\$18,874,621)	(\$15,864,088)	(\$13,365,341)	(\$9,785,724)	(\$6,074,072)	\$22,249,510
(36)	Gas Costs	Sum[(4):(6),(19):(21)]	\$13,784,602	\$23,943,263	\$16,837,759	\$19,209,218	\$18,333,895	\$6,790,213	\$8,773,896	\$8,966,799	\$8,155,403	\$8,328,947	\$8,440,817	\$9,536,527	\$151,101,340
(37)	Inventory Finance	(22) + (23)	\$73,748	\$84,497	\$115,470	\$140,109	\$160,215	\$165,801	\$170,057	\$177,595	\$182,987	\$189,280	\$198,060	\$202,356	\$1,860,174
(38)	Working Capital	(8) + (24)	\$99,611	\$173,527	\$121,826	\$139,081	\$132,083	\$48,720	\$63,153	\$64,557	\$58,653	\$59,916	\$60,730	\$68,702	\$1,090,558
(39)	NGPMP Credits	(7)	(\$970,562)	(\$3,181,469)	(\$970,562)	(\$970,562)	(\$2,839,858)	(\$970,562)	(\$970,562)	(\$301,869)	(\$970,562)	(\$970,562)	(\$675,583)	(\$970,562)	(\$14,763,273)
(40)	Total Costs	Sum[(36):(39)]	\$12,987,399	\$21,019,817	\$16,104,493	\$18,517,847	\$15,786,335	\$6,034,172	\$8,036,544	\$8,907,081	\$7,426,481	\$7,607,581	\$8,024,024	\$8,837,024	\$139,288,798
(41)	Revenue	(10) + (26) (40) - (41)	\$9,761,892 \$3,225,508	\$18,781,935 \$2,237,883	\$30,282,621 (\$14,178,127)	\$26,320,297 (\$7,802,451)	\$25,882,868 (\$10,096,533)	\$19,162,983 (\$13,128,811)	\$9,650,944 (\$1,614,399)	\$5,807,551 \$3,099,530	\$4,849,863 \$2,576,618	\$3,964,237 \$3,643,344	\$4,270,120 \$3,753,904	\$5,368,215 \$3,468,809	\$164,103,525
(42) (43)	Monthly Under/(Over) Recovery Prelim. Ending Under/(Over) Recovery	(40) - (41) (35) + (42)	\$3,225,508	\$27,826,571	\$13,768,079	\$6,063,057	(\$3,989,592)	(\$13,128,811)	(\$1,614,399)	(\$15,775,090)	(\$13,287,470)	(\$9,721,996)	(\$6,031,820)	(\$2,605,263)	(\$24,814,726)
(43)	Month's Average Balance	[(35) + (42)] ÷ 2	\$23,862,264	\$26,707,630	\$20,857,143	\$9,964,282	\$1,058,674	(\$10,548,763)	(\$17,972,389)	(\$17,324,855)	(\$14,575,779)	(\$11,543,668)	(\$7,908,772)	(\$4,339,668)	
(45)	Interest Rate (BOA Prime minus 200 bps)	[(55) - (15)] - 2	4.95%	5.27%	5.50%	5.74%	5.82%	6.00%	6.23%	6.25%	6.29%	6.50%	6.50%	6.50%	
(46)	Interest Applied	(15) + (31)	\$97,083	\$119,636	\$97,429	\$43,884	\$5,235	(\$52,021)	(\$95,032)	(\$88,998)	(\$77,871)	(\$63,727)	(\$42,252)	(\$23,957)	(\$80,592)
(47)	Gas Purchase Plan Incentives/(Penalties	(32)	\$16,587	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,587
(48)	ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(43) + (46) + (47)	\$25,588,688	\$27,946,207	\$13,865,508	\$6,106,941	(\$3,984,357)	(\$17,165,189)	(\$18,874,621)	(\$15,864,088)	(\$13,365,341)	(\$9,785,724)	(\$6,074,072)	(\$2,629,221)	(\$2,629,221)

Supply Estimates Actuals for Filing

			Nov Actual (a)	<u>Dec</u> Actual (b)	<u>Jan</u> <u>Actual</u> (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	<u>Jun</u> Actual (h)	<u>Jul</u> Actual (i)	Aug Actual (j)	Sep Actual (k)	Oct Actual (1)	Nov-Oct (m)
	Description	Reference													
(1)	SUPPLY FIXED COSTS - Pipeline Delivery														
(2)	Dracut		\$69,542	\$80,948	\$69,542	\$69,542	\$69,542	\$69,542	\$69,542	\$69,542	\$69,542	\$69,542	\$69,542	\$69,542	\$845,907
(3)	Manchester Lateral		\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$3,153,600
(4)	Niagara		\$6,499	\$6,499	\$6,499	\$6,499	\$6,499	\$6,499	\$6,499	\$6,499	\$6,499	\$6,499	\$6,499	\$6,499	\$77,983
(5)	AIM		\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$927,624	\$933,474	\$927,625	\$933,474	\$933,474	\$927,625	\$933,474	\$11,160,741
(6)	Transco		\$8,844	\$9,002	\$9,002	\$8,526	\$9,002	\$8,845	\$9,004	\$8,845	\$9,004	\$9,004	\$8,845	\$9,004	\$106,930
(7)	TCO (Pool)		\$658,026	\$641,056	\$657,907	\$641,056	\$641,056	\$662,216	\$658,256	\$642,672	\$651,985	\$647,596	\$654,456	\$654,456	\$7,810,737
(8)	TETCO SCT Long Haul		\$33,064	\$33,049	\$33,049	\$32,927	\$32,927	\$23,992	\$28,017	\$28,017	\$28,017	\$28,042	\$28,042	\$28,042	\$357,185
(9)	AGT M3		\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$319,830	\$320,817	\$320,817	\$320,747	\$320,817	\$320,817	\$320,789	\$3,848,720
(10)	TETCO CDS Long Haul		\$1,763,446	\$1,762,739	\$1,762,757	\$1,756,165	\$1,756,165	\$1,261,184	\$1,483,962	\$1,483,963	\$1,483,683	\$1,485,370	\$1,485,370	\$1,468,367	\$18,953,172
(11)	TETCO Rate Case Refund		\$0	\$0	\$0	\$0	\$0	(\$4,369,744)	(\$106,268)	\$0	\$0	\$0	\$0	\$0	(\$4,476,013)
(12)	Dominion		\$9,190	\$9,190	\$8,595	\$8,595	\$8,595	\$8,081	\$8,338	\$8,338	\$8,338	\$8,338	\$8,338	\$8,338	\$102,275
(13)	Dominion Overrun Refund		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,566)		\$0	\$0	(\$5,566)
(14)	Dawn via Waddington		\$10,988	\$10,988	\$10,988	\$10,988	\$10,988	\$10,988	\$10,988	\$10,988	\$10,988	\$10,988	\$10,711	\$10,711	\$131,300
(15)	Dawn via PNGTS		\$1,243,828	\$1,318,736	\$1,292,188	\$1,276,408	\$1,330,882	\$1,367,575	\$1,151,456	\$1,283,725	\$1,314,084	\$1,325,901	\$1,274,598	\$1,303,115	\$15,482,496
(16)	TGP Long Haul		\$534,020	\$534,037	\$534,020	\$534,020	\$534,020	\$534,020	\$534,020	\$534,020	\$534,020	\$534,020	\$534,020	\$534,023	\$6,408,262
(17)	TGP ConneXion		\$264,274	\$264,274	\$264,274	\$264,274	\$264,274	\$264,274	\$264,274	\$264,274	\$264,274	\$264,274	\$264,274	\$264,274	\$3,171,282
(18)	Beverly		\$46,380	\$47,926	\$47,926	\$43,288	\$47,926	\$46,380	\$47,926	\$46,380	\$47,926	\$47,926	\$46,380	\$47,926	\$564,290
(19)	AMA Credits		(\$100,883)	(\$116,029)	(\$117,740)	(\$94,214)	(\$101,829)	(\$117,495)	(\$103,159)	(\$99,277)	(\$102,978)	(\$84,601)	(\$102,324)	(\$96,820)	(\$1,237,351)
(20)	Less Credits from Mkter Releases*		(\$1,226,112)	(\$1,286,684)	(\$1,179,025)	(\$1,105,618)	(\$1,169,488)	(\$1,091,297)	(\$1,479,959)	(\$1,668,236)	(\$1,936,558)	(\$1,854,721)	(\$1,633,938)	(\$1,278,894)	(\$16,910,530)
(21)	STORAGE FIXED COSTS - Facilities														
(22)	Columbia FSS		\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$17,648	\$17,648	\$17,648	\$17,648	\$17,648	\$17,648	\$17,648	\$204,140
(23)	Dominion GSS		\$70,310	\$70,310	\$57,356	\$57,356	\$57,356	\$57,356	\$57,356	\$57,356	\$57,356	\$57,356	\$57,356	\$57,356	\$714,179
(24)	Dominion GSSTE		\$90,615	\$90,615	\$73,909	\$73,909	\$73,909	\$73,909	\$73,909	\$73,909	\$73,909	\$73,909	\$73,909	\$73,909	\$920,323
(25)	Dominion Rate Case Refund		\$0	\$0	\$0	(\$295,343)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$295,343)
(26)	Providence LNG		\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$3,486,240
(27)	Tennessee FSMA		\$40,895	\$40,895	\$40,895	\$40,895	\$40,895	\$40,895	\$40,895	\$40,895	\$40,895	\$40,895	\$40,895	\$40,895	\$490,738
(28)	Tetco FSS1		\$3,666	\$3,670	\$3,664	\$3,638	\$3,604	\$1,200	\$2,368	\$2,368	\$2,368	\$2,367	\$2,267	\$2,366	\$33,545
(29)	Tetco SS1		\$172,094	\$172,153	\$172,050	\$170,948	\$170,425	\$86,239	\$127,763	\$127,758	\$127,758	\$127,818	\$126,192	\$127,818	\$1,709,015
(30)	STORAGE FIXED COSTS - Delivery														
(31)	Storage Delivery		\$422,725	\$422,701	\$414,525	\$414,469	\$414,469	\$337,844	\$348,139	\$348,139	\$346,711	\$348,029	\$348,029	\$360,843	\$4,526,623
(32)	Confidential Pipeline and Peaking Supplies		\$616,559	\$5,798,278	\$12,740,920	\$35,628,133	\$19,870,904	\$181,207	\$408,674	\$802,921	\$717,047	\$718,467	\$718,669	\$716,487	\$78,918,267
(33)	TOTAL FIXED COSTS	Sum[(2):(32)]	\$6,555,852	\$11,738,082	\$18,727,031	\$41,352,644	\$25,895,851	\$1,282,132	\$5,467,256	\$5,892,503	\$5,574,491	\$5,692,276	\$5,841,539	\$6,233,487	\$140,253,146
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Supply Estimates Actuals for Filing

			Nov Actual (a)	Dec Actual (b)	<u>Jan</u> <u>Actual</u> (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	Jun Actual (h)	Jul Actual (i)	Aug Actual (j)	Sep Actual (k)	Oct Actual (l)	Nov-Oct (m)
	<u>Description</u>	Reference													
(34)	VARIABLE COMMODITY COSTS														
(35)	AGT Citygate		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(36)	AIM at Ramapo		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(37)	Dawn via IGTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(38)	Dawn via PNGTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(39)	Dominion SP		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(40)	Millennium		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(41)	Niagara		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(42)	TCO Appalachia		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(43)	Tetco M3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(44)	Transco Leidy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(45)	Waddington		\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
(46) (47)	Tetco M2 CDS Tetco M2 SCT		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
(47)	TGP Z4 Cnx		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
(49)	TGP Z4 LH		\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
(50)	Proposed Summer Refill		\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0
(51)	Beverly		\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0
(52)	Confidential Pipeline and Peaking Supplies		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(53)	Variable Transportation Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(54)	Total Pipeline Commodity Charges	Sum[(34):(53)]		\$25,038,840	\$11,612,093	\$9,787,447	\$6,931,472	\$2,943,835	\$2,230,252	\$1,928,006	\$1,690,063	\$1,697,392	\$1,497,539	\$1,801,548	\$78,223,679
(55)	INJECTIONS & HEDGING IMPACT														
(56)	Hedging		(\$4,568,132)	(\$11,904,545)	(\$7,011,407)	(\$2,419,217)	\$1,125,068	\$1,316,133	\$727,229	\$700,107	\$555,756	\$651,891	\$820,831	\$1,184,605	(\$18,821,682)
(57)	Less: Costs of Injections		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
(58)	TOTAL VARIABLE SUPPLY COSTS	Sum[(54):(57)]	\$6,497,061	\$13,134,295	\$4,600,686	\$7,368,230	\$8,056,540	\$4,259,967	\$2,957,482	\$2,628,113	\$2,245,819	\$2,349,282	\$2,318,370	\$2,986,153	\$59,401,998
(59)	VARIABLE STORAGE COSTS														
(60)	Underground Storage		\$1,182,958	\$2,941,957	\$2,703,407	\$2,734,464	\$1,192,676	\$584,878	\$278,698	\$170,381	\$200,253	\$51,900	\$75,364	\$176,906	\$12,293,841
(61)	LNG Withdrawals and Trucking		\$132,792	\$284,059	\$212,684	\$986,753	\$374,456	\$172,321	\$195,104	\$278,627	\$217,408	\$266,866	\$230,444	\$302,139	\$3,653,651
(01)	21.0 William Walls and Tracking		0102,772	Ψ201,000	0212,001	4,00,755	ψ371,120	0172,021	\$175,10 1	<i>\$270,027</i>	0217,100	\$200,000	4250,	0302,133	\$3,000,001
(62)	TOTAL VARIABLE STORAGE COSTS	Sum[(60):(61)]	\$1,315,750	\$3,226,015	\$2,916,091	\$3,721,216	\$1,567,132	\$757,199	\$473,802	\$449,008	\$417,661	\$318,766	\$305,807	\$479,045	\$15,947,491
(63)	TOTAL VARIABLE COSTS	(58) + (62)	\$7,812,812	\$16,360,310	\$7,516,777	\$11,089,446	\$9,623,671	\$5,017,167	\$3,431,283	\$3,077,120	\$2,663,480	\$2,668,048	\$2,624,177	\$3,465,197	\$75,349,489
(64)	TOTAL SUPPLY COSTS	(33) + (63)	\$14,368,664	\$28,098,392	\$26,243,808	\$52,442,091	\$35,519,522	\$6,299,299	\$8,898,539	\$8,969,623	\$8,237,971	\$8,360,325	\$8,465,717	\$9,698,684	\$215,602,635

Supply Estimates Actuals for Filing

			<u>Nov</u> Actual	<u>Dec</u> Actual	<u>Jan</u> Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	<u>Jun</u> Actual	<u>Jul</u> Actual	Aug Actual	Sep Actual	Oct Actual	Nov-Oct
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	<u>Description</u>	Reference													
(65)	Storage Costs for FT-2 Calculation														
(66)	Storage Fixed Costs - Facilities		\$684,222	\$684,284	\$654,515	\$358,044	\$652,830	\$567,766	\$610,458	\$610,453	\$610,453	\$610,512	\$608,787	\$610,512	\$7,262,836
(67)	Storage Fixed Costs - Deliveries		\$933,184	\$6,114,878	\$13,050,681	\$35,937,838	\$20,180,609	\$414,288	\$652,048	\$1,046,295	\$958,995	\$961,733	\$961,935	\$972,566	\$82,185,050
(68)	Sub-Total Storage Costs	Sum[(66):(67)]	\$1,617,405	\$6,799,162	\$13,705,195	\$36,295,883	\$20,833,438	\$982,054	\$1,262,507	\$1,656,749	\$1,569,448	\$1,572,245	\$1,570,722	\$1,583,078	\$89,447,886
(69)	Tennessee Dracut for Peaking		\$132,681	\$144,087	\$132,681	\$132,681	\$132,681	\$132,681	\$132,681	\$132,681	\$132,681	\$132,681	\$132,681	\$132,681	\$1,603,581
(70)	Inventory Financing		\$73,748	\$84,497	\$115,470	\$140,109	\$160,215	\$165,801	\$170,057	\$177,595	\$182,987	\$189,280	\$198,060	\$202,356	\$1,860,174
(71)	Supply Related LNG O&M Costs		\$69,152	\$69,152	\$69,152	\$69,152	\$155,722	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$916,393
(72)	Working Capital Requirement		\$6,925	\$21,498	\$21,222	\$19,099	\$21,210	\$5,744	\$7,194	\$10,176	\$10,150	\$10,171	\$10,171	\$10,249	\$153,809
(73)	TOTAL FT-2 STORAGE FIXED COST	S Sum[(68):(72)]	\$1,899,911	\$7,118,397	\$14,043,720	\$36,656,923	\$21,303,266	\$1,355,432	\$1,641,590	\$2,046,354	\$1,964,418	\$1,973,528	\$1,980,786	\$1,997,517	\$93,981,842
(74)	System Storage MDQ (Dth)		202,293	201,844	202,909	180,418	180,674	177,724	177,575	177,882	179,757	181,217	181,827	181,398	\$2,225,517
(75)	FT-2 Storage Cost per MDQ (Dth)	(73) ÷ (74)	\$9.3919	\$35.2669	\$69.2119	\$203.1776	\$117.9101	\$7.6266	\$9.2445	\$11.5040	\$10.9282	\$10.8904	\$10.8938	\$11.0118	\$42.2292
(76)	Pipeline Variable	(63)	\$7,812,812	\$16,360,310	\$7,516,777	\$11,089,446	\$9,623,671	\$5,017,167	\$3,431,283	\$3,077,120	\$2,663,480	\$2,668,048	\$2,624,177	\$3,465,197	\$75,349,489
(77)	Less Non-firm Gas Costs		(\$147,602)	(\$462,030)	(\$312,322)	(\$490,253)	\$51,150	(\$118,434)	(\$26,094)	\$7,494	\$6,232	(\$6,603)	(\$2,707)	(\$6,642)	(\$1,507,810)
(78)	Mkter Over-takes/Undertakes		\$135,863	\$29,358	\$1,609,009	\$811,769	\$687,858	\$677,958	\$93,420	\$162,560	\$12,358	\$55,328	\$55,663	(\$67,406)	\$4,263,739
(79)	Less Mkter FT-2 Daily weather true-up		(\$1,012)	\$27,697	(\$8,604)	\$22,319	(\$187,089)	\$29,722	(\$12,497)	(\$9,080)	(\$21,066)	(\$10)	\$691	(\$8,017)	(\$166,945)
(80)	TOTAL FIRM COMMODITY COSTS	Sum[(76):(79)]	\$7,800,061	\$15,955,335	\$8,804,860	\$11,433,282	\$10,175,590	\$5,606,412	\$3,486,113	\$3,238,095	\$2,661,004	\$2,716,763	\$2,677,824	\$3,383,133	\$77,938,473

GCR Revenue

			Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	Jun Actual (h)	<u>Jul</u> Actual (i)	Aug Actual (j)	Sep Actual (k)	Oct Actual	Nov-Oct (m)
	<u>Description</u>	Reference	(a)	(6)	(6)	(4)	(6)	(-)	(6)	(11)	(.)	0)	(11)	(.)	()
(1)	I. Fixed Cost Revenue														
(2) (3) (4)	(a) Low Load dth Fixed Cost Factor Low Load Revenue	Sch. 6, Sum[(24):(28), (30)] (4) ÷ (2)	1,452,468 \$2.8438 \$4,130,583	2,674,187 \$2.9702 \$7,942,998	4,283,708 \$2.9764 \$12,749,869	3,735,900 \$2.9708 \$11,098,432	3,753,378 \$2.9563 \$11,096,017	2,746,162 \$2.9658 \$8,144,603	1,331,011 \$2.9678 \$3,950,138	787,482 \$2.9685 \$2,337,658	634,195 \$2.9611 \$1,877,926	517,830 \$2.9667 \$1,536,245	547,305 \$2.9672 \$1,623,983	713,276 \$2.9671 \$2,116,334	23,176,903 \$68,604,785
(5) (6) (7)	(b) High Load dth Fixed Cost Factor High Load Revenue	Sch. 6, Sum[(22), (23), (29), (31)] (7) ÷ (5)	57,628 \$2.1285 \$122,658	76,988 \$2.2946 \$176,656	103,793 \$2.3607 \$245,026	97,267 \$2.3040 \$224,103	100,865 \$2.2964 \$231,630	86,770 \$2.2968 \$199,296	74,906 \$2.2925 \$171,720	43,928 \$2.2907 \$100,627	57,395 \$2.2844 \$131,113	36,936 \$2.2923 \$84,669	54,370 \$2.2866 \$124,323	52,324 \$2.2873 \$119,680	843,169 \$1,931,500
(8)	Sub-total throughput Dth	(2) + (5)	1,510,096	2,751,175	4,387,501	3,833,167	3,854,243	2,832,932	1,405,917	831,410	691,591	554,766	601,675	765,600	24,020,072
(9)	FT-2 Storage Revenue from marketers		\$235,679	\$293,486	\$295,035	\$262,333	\$262,705	\$258,416	\$258,198	\$258,645	\$261,372	\$263,494	\$264,381	\$263,757	\$3,177,502
(10)	TOTAL FIXED REVENUE	(4) + (7) + (9)	\$4,488,919	\$8,413,140	\$13,289,930	\$11,584,867	\$11,590,352	\$8,602,314	\$4,380,056	\$2,696,931	\$2,270,410	\$1,884,409	\$2,012,687	\$2,499,772	\$73,713,787
(11)	II. Variable Cost Revenue														
(12) (13) (14)	(a) Firm Sales dth Variable Supply Cost Factor Variable Supply Revenue	(8) (14) ÷ (12)	1,510,096 \$3.4698 \$5,239,692	2,751,175 \$3.7284 \$10,257,480	4,387,501 \$3.7443 \$16,428,257	3,833,167 \$3.7353 \$14,318,016	3,854,243 \$3.7173 \$14,327,262	2,832,932 \$3.7290 \$10,564,140	1,405,917 \$3.7314 \$5,246,078	831,410 \$3.7322 \$3,102,961	691,591 \$3.7229 \$2,574,746	554,766 \$3.7303 \$2,069,429	601,675 \$3.7303 \$2,244,425	765,600 \$3.7302 \$2,855,809	24,020,072 \$89,228,295
(15) (16) (17)	(b) TSS Sales dth TSS Surcharge Factor TSS Surcharge Revenue	Sch. 6, line (20) Company's website (16) x (17)	3,322 \$0.5520 \$1,834	8,481 \$1.9190 \$16,274	69,307 \$0.0000 \$0	88,258 \$0.0000 \$0	88,042 \$0.0000 \$0	73,361 \$0.0000 \$0	37,444 \$0.0000 \$0	1,618 \$0.0000 \$0	2,244 \$0.0000 \$0	170 \$0.0000 \$0	15,780 \$0.0000 \$0	2,474 \$0.0000 \$0	390,499 \$18,108
(18) (19) (20)	(c) Default Sales dth Variable Supply Cost Factor Variable Supply Revenue	Sch. 6, line (60) (20) ÷ (18)	4,120 \$4.85 \$19,984	8,845 \$9.59 \$84,848	13,369 \$41.93 \$560,582	14,035 \$28.62 \$401,715	10,144 (\$3.59) (\$36,409)	10,584 (\$0.47) (\$4,930)	3,920 \$5.52 \$21,645	(277) \$6.70 (\$1,856)	\$6.70 \$4,036	1,538 \$6.70 \$10,309	1,941 \$6.70 \$13,008	1,879 \$6.70 \$12,592	70,701 \$1,085,524
(21)	(d) Deferred Responsibility		\$11,464	\$10,193	\$3,851	\$15,698	\$1,664	\$1,458	\$3,164	\$9,516	\$671	\$89	\$0	\$43	\$57,811
(22)	(e) FT-1 Storage and Peaking														
(23)	TOTAL VARIABLE REVENUE	(14)+(17)+(20)+(21)	\$5,272,973	\$10,368,795	\$16,992,690	\$14,735,430	\$14,292,516	\$10,560,668	\$5,270,887	\$3,110,620	\$2,579,453	\$2,079,828	\$2,257,432	\$2,868,444	\$90,389,738
(24)	Total GAS COST REVENUE (w/o FT-2	(10) + (23)	\$9,761,892	\$18,781,935	\$30,282,621	\$26,320,297	\$25,882,868	\$19,162,983	\$9,650,944	\$5,807,551	\$4,849,863	\$3,964,237	\$4,270,120	\$5,368,215	\$164,103,525

WORKING CAPITAL

			Nov Actual (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	Aug Actual (j)	Sep Actual (k)	Oct Actual (l)	Nov-Oct (m)
	Description	Reference													
(1)	Supply Fixed Costs	Sch. 1, line (4)	\$6,555,852	\$11,738,082	\$18,727,031	\$41,352,644			\$5,467,256	\$5,892,503	\$5,574,491	\$5,692,276	\$5,841,539	\$6,233,487	\$140,253,146
(2)	Less System Pressure to DAC	Sch. 1, line (5)	(\$665,650)	(\$3,844,493)	(\$10,788,471)	(\$33,671,047)	(\$17,918,455)	(\$192,670)	(\$273,812)	(\$258,138)	(\$174,431)	(\$174,431)	(\$172,885)	(\$174,431)	(\$68,308,916)
(3)	Total Adjustments	(2)	(\$665,650)	(\$3,844,493)	(\$10,788,471)	(\$33,671,047)	(\$17,918,455)	(\$192,670)	(\$273,812) %5,102,444	(\$258,138)	(\$174,431)	(\$174,431)	(\$172,885)	(\$174,431)	(\$68,308,916)
(4)	Allowable Working Capital Costs	(1) + (3)	\$5,890,202	\$7,893,589	\$7,938,560	\$7,681,597	\$7,977,396	\$1,089,461	\$5,193,444	\$5,634,365	\$5,400,060	\$5,517,845	\$5,668,654	\$6,059,056	\$71,944,230
(5)	Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(6)	Working Capital Requirement	$[(4) \times (5)] \div 365$	\$531,248	\$711,937	\$715,993	\$692,817	\$719,496	\$98,260	\$468,406	\$508,173	\$487,041	\$497,664	\$511,266	\$546,477	
(7)	Cost of Capital	Dkt 4770	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	
(8)	Return on Working Capital Requirement	(6) x (7)	\$36,178	\$48,483	\$48,759	\$47,181	\$48,998	\$6,692	\$31,898	\$34,607	\$33,167	\$33,891	\$34,817	\$37,215	
(9)	Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	
(10)	Interest Expense	(6) x (9)	\$11,050	\$14,808	\$14,893	\$14,411	\$14,966	\$2,044	\$9,743	\$10,570	\$10,130	\$10,351	\$10,634	\$11,367	
	-														
(11)	Taxable Income	(8) - (10)	\$25,128	\$33,675	\$33,866	\$32,770	\$34,032	\$4,648	\$22,156	\$24,037	\$23,037	\$23,540	\$24,183	\$25,848	
(12)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(13)	Return and Tax Requirement	(11) ÷ (12)	\$31,808	\$42,626	\$42,869	\$41,481	\$43,079	\$5,883	\$28,045	\$30,426	\$29,161	\$29,797	\$30,611	\$32,719	
(14)	Supply Fixed Working Capital Requirement	(10) + (13)	\$42,858	\$57,434	\$57,762	\$55,892	\$58,044	\$7,927	\$37,788	\$40,996	\$39,291	\$40,148	\$41,246	\$44,086	\$523,472
(15) (16)	Supply Variable Costs Less: Bal. Related Syst. Pressure Commodity to DAC	Sch. 1, line (19) Sch. 1, line (20)	\$7,800,061	\$15,955,335	\$8,804,860	\$11,433,282	\$10,175,590	\$5,606,412	\$3,486,113	\$3,238,095	\$2,661,004	\$2,716,763	\$2,677,824	\$3,383,133	\$77,938,473
(17)	Total Adjustments	(16)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
(18)	Allowable Working Capital Costs	(15) + (17)	\$7,800,061	\$15,955,335	\$8,804,860	\$11.433.282	\$10,175,590	\$5,606,412	\$3,486,113	\$3,238,095	\$2,661,004	\$2,716,763	\$2,677,824	\$3,383,133	\$77,938,473
(-)	5 1														
(19)	Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(20)	Working Capital Requirement	[(18) x (19)] ÷ 365	\$703,501	\$1,439,040	\$794,126	\$1,031,188	\$917,755	\$505,652	\$314,419	\$292,050	\$240,001	\$245,030	\$241,518	\$305,131	
(21)	Cost of Capital	Dkt 4770	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	
(22)	Return on Working Capital Requirement	(20) x (21)	\$47,908	\$97,999	\$54,080	\$70,224	\$62,499	\$34,435	\$21,412	\$19,889	\$16,344	\$16,687	\$16,447	\$20,779	
(23)	Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	
(24)	Interest Expense	(20) x (23)	\$14,633	\$29,932	\$16,518	\$21,449	\$19,089	\$10,518	\$6,540	\$6,075	\$4,992	\$5,097	\$5,024	\$6,347	
` ′									1.7						
(25)	Taxable Income	(22) - (24)	\$33,276	\$68,067	\$37,562	\$48,775	\$43,410	\$23,917	\$14,872	\$13,814	\$11,352	\$11,590	\$11,424	\$14,433	
(26)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(27)	Return and Tax Requirement	(25) ÷ (26)	\$42,121	\$86,160	\$47,547	\$61,741	\$54,949	\$30,275	\$18,825	\$17,486	\$14,370	\$14,671	\$14,460	\$18,269	
(28)	Supply Variable Working Capital Requirement	(24) + (27)	\$56,754	\$116,092	\$64,065	\$83,189	\$74,038	\$40,793	\$25,365	\$23,561	\$19,362	\$19,767	\$19,484	\$24,616	\$567,087

INVENTORY FINANCE

			<u>Nov</u> <u>Actual</u>	<u>Dec</u> <u>Actual</u>	<u>Jan</u> <u>Actual</u>	<u>Feb</u> <u>Actual</u>	Mar Actual	Apr Actual	May Actual	<u>Jun</u> <u>Actual</u>	<u>Jul</u> <u>Actual</u>	Aug Actual	<u>Sep</u> <u>Actual</u>	Oct Actual	Nov-Oct
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Description	Reference													
(1)	Storage Inventory Balance		\$20,010,756	\$17,926,548	\$15,793,828	\$13,682,219	\$12,874,854	\$13,718,672	\$13,981,439	\$14,216,628	\$14,418,473	\$14,706,919	\$15,028,561	\$15,178,485	
(2)	Monthly Storage Deferral/Amortization		(\$13,742,063)	(\$10,442,722)	(\$5,711,592)	(\$1,649,668)	<u>\$2</u>	\$146,239	\$717,633	\$1,645,682	\$2,247,751	\$3,013,014	\$3,976,598	\$4,586,849	
(3)	Subtotal	(1) + (2)	\$6,268,693	\$7,483,826	\$10,082,236	\$12,032,551	\$12,874,856	\$13,864,911	\$14,699,072	\$15,862,310	\$16,666,224	\$17,719,933	\$19,005,159	\$19,765,334	
(4)	Cost of Capital	Dkt 4770	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	
(5)	Return on Working Capital Requirement	(3) x (4)	\$426,898	\$509,649	\$686,600	\$819,417	\$876,778	\$944,200	\$1,001,007	\$1,080,223	\$1,134,970	\$1,206,727	\$1,294,251	\$1,346,019	\$11,326,740
(6)	Weighted Cost of Debt	Dkt 4770	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	
(7)	Interest Charges Financed	(3) x (6)	\$130,389	\$155,664	\$209,711	\$250,277	\$267,797	\$288,390	\$305,741	\$329,936	\$346,657	\$368,575	\$395,307	\$411,119	\$3,459,562
(0)	T 11 1	(5) (7)	6207 500	6252.005	6.477, 000	\$569,140	6600 001	0.55.010	\$695,266	6750 207	6700 212	\$838,153	\$000 044	\$934,900	
(8)	Taxable Income 1 - Combined Tax Rate	(5) - (7) Dkt 4770	\$296,509 0.79	\$353,985 0.79	\$476,890 0.79	0.79	\$608,981 0.79	\$655,810 0.79	0.79	\$750,287 0.79	\$788,312 0.79	0.79	\$898,944 0.79	\$934,900 0.79	
(9)	Return and Tax Requirement	(8) ÷ (9)	\$375,328	\$448,082	\$603,658	\$720,430	\$770,862	\$830,140	\$880,084	\$949,731	\$997,864	\$1,060,953	\$1,137,904	\$1,183,418	\$9,958,452
(10)	Return and Tax Requirement	(6) + (9)	\$373,326	3440,002	3003,038	\$720,430	\$770,002	\$630,140	3000,004	3949,/31	3777,004	\$1,000,933	\$1,137,904	\$1,105,410	\$9,930,432
(11)	Working Capital Requirement	(7) + (10)	\$505,717	\$603,746	\$813,368	\$970,707	\$1,038,659	\$1,118,530	\$1,185,824	\$1,279,667	\$1,344,521	\$1,429,528	\$1,533,211	\$1,594,537	\$13,418,015
(12)	Monthly Average	(11) ÷ 12	\$42,143	\$50,312	\$67,781	\$80,892	\$86,555	\$93,211	\$98,819	\$106,639	\$112,043	\$119,127	\$127,768	\$132,878	\$1,118,168
(13)	LNG Inventory Balance		\$4,701,095	\$5,084,874	\$7,093,637	\$8,808,316	\$10,956,772	\$10,797,673	\$10,596,486	\$10,554,639	\$10,552,660	\$10,435,050	\$10,455,867	\$10,334,723	
(14)	Cost of Capital	Dkt 4770	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	
(15)	Return on Working Capital Requirement	(13) x (14)	\$320,145	\$346,280	\$483,077	\$599,846	\$746,156	\$735,322	\$721,621	\$718,771	\$718,636	\$710,627	\$712,045	\$703,795	\$7,516,319
(16)	Weighted Cost of Debt	Dkt 4770	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	2.08%	
(17)	Interest Charges Financed	(13) x (16)	\$97,783	\$105,765	\$147,548	\$183,213	\$227,901	\$224,592	\$220,407	\$219,536	\$219,495	\$217,049	\$217,482	\$214,962	\$2,295,733
(10)		45 45	#222.252	0040.515	0225 520	0.416.622	0510.055	#510 5 20	0501.014	0400.004		0.402.550	0404.552	#400.022	
(18)	Taxable Income	(15) - (17)	\$222,362	\$240,515	\$335,529	\$416,633	\$518,255	\$510,730	\$501,214	\$499,234	\$499,141	\$493,578	\$494,563	\$488,832	
(19)	1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.000.000
(20)	Return and Tax Requirement	(18) ÷ (19)	\$281,471	\$304,449	\$424,720	\$527,384	\$656,019	\$646,494	\$634,448	\$631,942	\$631,824	\$624,782	\$626,028	\$618,775	\$6,608,336
(21)	Working Capital Requirement	(17) + (20)	\$379,253	\$410,214	\$572,268	\$710,597	\$883,920	\$871,085	\$854,855	\$851,479	\$851,319	\$841,831	\$843,511	\$833,737	\$8,904,070
(22)	Monthly Average	(21) ÷ 12	\$31,604	\$34,185	\$47,689	\$59,216	\$73,660	\$72,590	\$71,238	\$70,957	\$70,943	\$70,153	\$70,293	\$69,478	\$742,006
(23)	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$73,748	\$84,497	\$115,470	\$140,109	\$160,215	\$165,801	\$170,057	\$177,595	\$182,987	\$189,280	\$198,060	\$202,356	\$1,860,174

Actual	Dth Usage for Filing	Nov	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	Apr	May	<u>Jun</u>	<u>Jul</u>	Aug	<u>Sep</u>	Oct	Nov-Oct
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	<u>Actual</u>	Actual	
	THROUGHPUT (Dth)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Inkocom or (bin)													
	Rate Class													
(1)	SALES													
(2)	Residential Non-Heating	17,337	25,271	37,093	32,895	33,334	27,429	18,246	14,838	12,144	10,538	10,893	14,401	254,417
(3)	Residential Non-Heating Low Income	1,373	2,049	3,188	2,927	2,887	2,173	1,683	1,305	1,083	923	929	985	21,504
(4)	Residential Heating	953,292	1,860,891	2,917,092	2,502,453	2,458,047	1,819,132	892,519	542,846	409,396	327,431	350,493	484,886	15,518,474
(5)	Residential Heating Low Income	102,689	193,445	293,423	262,556	254,245	180,675	99,020	65,729	46,100	38,540	42,373	51,968	1,630,765
(6)	Small C&I	99,534	234,659	398,870	353,285	337,199	239,920	107,301	46,144	50,920	30,488	37,543	49,245	1,985,109
(7)	Medium C&I	222,910	344,967	499,342	454,189	457,837	356,294	156,559	112,779	108,427	108,117	94,664	110,171	3,026,254
(8) (9)	Large LLF Large HLF	70,282 19,794	28,477 28,698	109,313 30,531	91,047 29,292	125,331 29,974	84,930 27,705	45,820 21,123	17,668 12,778	15,883 25,210	11,808 18,932	6,103 19,682	13,238 20,458	619,897 284,177
(10)	Extra Large LLF	1,585	4,495	6,088	(1,785)	46,066	4,875	1,694	698	1,623	1,276	349	1,598	68,562
(11)	Extra Large HLF	17,978	19,743	23,255	18,049	21,283	16,437	24,511	15,008	18,562	6,543	22,868	16,177	220,413
(12)	Total SALES	1,506,774	2,742,694	4,318,194	3,744,909	3,766,201	2,759,570	1,368,474	829,792	689,347	554,597	585,895	763,126	23,629,573
(13)	TSS													
(14)	TSS Small C&I	268	598	4,218	4,201	4,402	3,067	1,321	16	29	(6)	18	36	18,168
(15)	TSS Medium C&I	1,621 287	4,572	29,393	33,832	32,780	26,659	12,951	417	1,292	(752)	1,626	1,827	146,219
(16) (17)	TSS Large LLF TSS Large HLF	1,145	2,084 1,227	25,970 5,641	36,122 10,586	37,472 9,578	30,610 9,890	13,827 7,616	1,185 0	527 396	927 0	14,136 0	308 303	163,455 46,381
(17)	TSS Extra Large LLF	1,143	1,227	0,041	10,386	9,378	9,890	7,010	0	396	0	0	0	40,361
(19)	TSS Extra Large HLF	0	0	4,086	3,517	3,810	3,135	1,728	0	0	0	0	0	16,277
(20)	Total TSS	3,322	8,481	69,307	88,258	88,042	73,361	37,444	1,618	2,244	170	15,780	2,474	390,499
(21)	Sales & TSS THROUGHPUT				*****									
(22)	Residential Non-Heating	17,337	25,271 2,049	37,093	32,895 2,927	33,334 2,887	27,429 2,173	18,246 1,683	14,838	12,144	10,538 923	10,893	14,401 985	254,417 21,504
(23)	Residential Non-Heating Low Income Residential Heating	953,292	1,860,891	3,188 2,917,092	2,502,453	2,458,047	1,819,132	892,519	542,846	409,396	327,431	350,493	484,886	15,518,474
(25)	Residential Heating Low Income	102,689	193,445	293,423	262,556	254,245	180,675	99,020	65,729	46,100	38,540	42,373	51,968	1,630,765
(26)	Small C&I	99,803	235.257	403.088	357,487	341,601	242.987	108,622	46,160	50,949	30,482	37,561	49.281	2,003,277
(27)	Medium C&I	224,531	349,539	528,734	488,020	490,617	382,953	169,510	113,196	109,718	107,366	96,291	111,998	3,172,473
(28)	Large LLF	70,569	30,561	135,283	127,169	162,803	115,540	59,646	18,852	16,410	12,735	20,238	13,546	783,352
(29)	Large HLF	20,939	29,925	36,172	39,879	39,552	37,595	28,739	12,778	25,606	18,932	19,682	20,761	330,558
(30)	Extra Large LLF	1,585	4,495	6,088	(1,785)	46,066	4,875	1,694	698	1,623	1,276	349	1,598	68,562
(31)	Extra Large HLF	17,978	19,743	27,341	21,566	25,093	19,573	26,239	15,008	18,562	6,543	22,868	16,177	236,690
(32)	Total SALES & TSS THROUGHPUT	1,510,096	2,751,175	4,387,501	3,833,167	3,854,243	2,832,932	1,405,917	831,410	691,591	554,766	601,675	765,600	24,020,072
(33)	FT-1 TRANSPORTATION													
(34)	FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35)	FT-1 Medium	42,015	60,352	94,093	62,976	54,931	52,082	10,466	14,863	15,366	14,138	19,279	20,565	461,126
(36)	FT-1 Large LLF	64,242	98,208	152,427	94,523	89,500	80,940	3,641	4,850	2,878	6,792	15,076	16,254	629,331
(37)	FT-1 Large HLF	36,180	45,797	50,939	34,347	44,190	36,049	17,561	25,680	22,431	20,233	28,997	10,824	373,228
(38)	FT-1 Extra Large LLF FT-1 Extra Large HLF	91,005 491,443	140,467 584,976	176,789 568,068	206,285 530,888	120,698 424,199	131,606 566,755	23,959 302,196	9,729 406,114	(3,163) 373,930	15,057 390,175	22,453 385,723	28,774 379,213	963,658 5,403,679
(40)	Default	4,120	8,845	13,369	14,035	10,144	10,584	3,920	(277)	602	1,538	1,941	1,879	70,701
(41)	TOTAL FT-1 TRANSPORTATION	729,006	938,643	1,055,685	943,054	743,661	878,015	361,743	460,960	412,045	447,933	473,468	457,509	7,901,722
	FT-2 TRANSPORTATION													
(42)	FT-2 Small	9,754	16,794	24,883	21,819	20,556	15,725	8,067	4,604	3,293	2,517	3,160	4,499	135,670
(43) (44)	FT-2 Medium FT-2 Large LLF	105,293 71,322	175,195 154,735	231,512 198,888	213,194 215,893	206,465 146,983	173,375 137,281	100,339 64,517	64,847 35,516	43,904 3,142	44,316 25,495	49,591 18,743	73,610 38,682	1,481,639 1,111,198
(45)	FT-2 Large HLF	68,639	55,211	66,858	55,082	(11,199)	46,499	31,285	31,965	27,191	27,219	27,017	31,698	457,464
(46)	FT-2 Extra Large LLF	8,666	16,711	13,619	15,081	16,531	14,259	8,534	5,065	1,825	3,493	1,600	1,549	106,932
(47)	FT-2 Extra Large HLF	29,522	41,212	35,156	34,238	32,137	32,412	27,128	27,975	21,075	26,430	30,675	28,713	366,674
(48)	TOTAL FT-2 TRANSPORTATION	293,197	459,857	570,916	555,306	411,473	419,551	239,869	169,971	100,430	129,469	130,786	178,750	3,659,575
(40)	T. LITHDOUGHBUT													
(49) (50)	Total THROUGHPUT Residential Non-Heating	17,337	25,271	37,093	32,895	33,334	27,429	18.246	14.838	12,144	10,538	10,893	14,401	254,417
(51)	Residential Non-Heating Low Income	1.373	2,049	3,188	2,927	2,887	2.173	1.683	1.305	1.083	923	929	985	21.504
(52)	Residential Heating	953,292	1,860,891	2,917,092	2,502,453	2,458,047	1,819,132	892,519	542,846	409,396	327,431	350,493	484,886	15,518,474
(53)	Residential Heating Low Income	102,689	193,445	293,423	262,556	254,245	180,675	99,020	65,729	46,100	38,540	42,373	51,968	1,630,765
(54)	Small C&I	109,557	252,052	427,971	379,305	362,158	258,711	116,688	50,763	54,242	32,999	40,721	53,779	2,138,948
(55)	Medium C&I	371,839	585,085	854,340	764,189	752,012	608,410	280,315	192,906	168,989	165,819	165,160	206,173	5,115,237
(56)	Large LLF	206,133	283,503	486,597	437,586	399,286	333,761	127,805	59,218	22,430	45,022	54,057	68,482	2,523,880
(57)	Large HLF	125,759	130,932	153,969	129,307	72,543	120,144	77,584	70,422	75,228	66,384	75,695	63,282	1,161,250
(58) (59)	Extra Large LLF	101,256 538,943	161,673 645,931	196,496 630,565	219,581	183,294 481,428	150,739 618,740	34,188 355,563	15,492 449,097	284 413,567	19,826 423,147	24,401 439,266	31,921 424,103	1,139,151 6,007,042
(60)	Extra Large HLF Default	538,943 4,120	8,845	13,369	586,692 14,035	481,428 10,144	10,584	355,563 3,920	449,097 (277)	413,567 602	423,147 1,538	439,266 1,941	424,103 1,879	70,701
(61)	TOTAL THROUGHPUT	2,532,298	4,149,676	6,014,102	5,331,526	5,009,377	4.130.498	2,007,530	1,462,340	1,204,065	1,132,168	1,205,929	1.401.859	35,581,369
(01)		2,232,230	.,,,,,,	-, 1,102	-,,-20	-,/,-//	.,,,,,,	-,,,550	-,,5 15	.,,000	.,,.00	.,,	.,,	,001,007