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November 6, 2023

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 23-05-EL – The Narragansett Electric Company d/b/a Rhode Island Energy
Tariff Advice to Amend the Net Metering Provision - Proposal for Administration
of Excess Net Metering Credits
Evidentiary Hearings – October 25-26, 2023
Responses to Record Requests**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company”) enclosed are the Company’s responses to record requests issued at the Evidentiary Hearing on October 25-26, 2023 in the above-referenced matter.

Please note that the Company’s response to Record Request No. 4 is pending.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket No. 23-05-EL Service List

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-05-EL
In Re: Net Metering Excess Credits Tariff Advice 2023
Responses to the Record Requests
Issued at the Commission's Evidentiary Hearings
On October 25-26, 2023

Record Request No. 1

Request:

Referencing the response to PUC 3-1, does the table reflect an hour ending or hour beginning convention?

Response:

The data provided is taken hourly as shown in the timestamp, i.e., if the timestamp reads "14:00" the data is pulled at exactly 14:00.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-05-EL
In Re: Net Metering Excess Credits Tariff Advice 2023
Responses to the Record Requests
Issued at the Commission's Evidentiary Hearings
On October 25-26, 2023

Record Request No. 2

Request:

Referencing the response to PUC 3-1, please provide other information about the sample 5-megawatt solar generator located roughly in the middle of the state, i.e., ground-mounted, orientation, location.

Response:

This solar generator is ground-mounted, 180° Axis Azimuth (south), 20° Array Tilt (from horizontal), in Johnston RI.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 23-05-EL
In Re: Net Metering Excess Credits Tariff Advice 2023
Responses to the Record Requests
Issued at the Commission's Evidentiary Hearings
On October 25-26, 2023

Record Request No. 3

Request:

Referencing the response to PUC 3-4 and 4-1, please provide the same information showing the component breakdown for the A-16 and C-06 (fixed and variable) rates for each month of 2023.

Response:

Please refer to Attachment RR-3 for the component breakdown of the Renewable Net Metering Credit and Excess Renewable Net Metering Credit for each month of 2023 for the following rate classes:

- Rate Class A-60 (Fixed Last Resort Service)
- Rate Class A-16 (Fixed Last Resort Service)
- Rate Class C-06 (Variable Last Resort Service)
- Rate Class C-06 (Fixed Last Resort Service)

Rate Class A-16: Renewable Net Metering Credit and Excess Renewable Net Metering Credit (2023)

Month-Year	(A)	(B)	(C)	(D)	(E) = (A) + (B) + (C) + (D)	
	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge	Last Resort Service Total	
(1) Jan-23	\$ 0.17149	\$ (0.00318)	\$ 0.00233	\$ 0.00721	\$ 0.17785	
(2) Feb-23	\$ 0.17149	\$ (0.00318)	\$ 0.00233	\$ 0.00721	\$ 0.17785	
(3) Mar-23	\$ 0.17149	\$ (0.00318)	\$ 0.00233	\$ 0.00721	\$ 0.17785	
(4) Apr-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341	
(5) May-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341	
(6) Jun-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341	
(7) Jul-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341	
(8) Aug-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341	
(9) Sep-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341	
(10) Oct-23	\$ 0.16525	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.17741	
(11) Nov-23	\$ 0.16525	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.17741	
(12) Dec-23	\$ 0.16525	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.17741	

Month-Year	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R) = SUM[(F)-(Q)]		
	Distribution Charge	Operating and Maintenance Expense Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj. Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearage Management Adjustment Factor	Low-Income Discount Recovery Factor	Performance Incentive Factor	Last Resort Adjustment Factor	Billing Distribution Charge		
(13) Jan-23	\$ 0.04580	\$ 0.00211	\$ -	\$ 0.00639	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ -	\$ 0.06338		
(14) Feb-23	\$ 0.04580	\$ 0.00211	\$ -	\$ 0.00639	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ -	\$ 0.06338		
(15) Mar-23	\$ 0.04580	\$ 0.00211	\$ -	\$ 0.00639	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ -	\$ 0.06338		
(16) Apr-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.00388	\$ 0.06831		
(17) May-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.00388	\$ 0.06831		
(18) Jun-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.00388	\$ 0.06831		
(19) Jul-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00388	\$ 0.06920		
(20) Aug-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00388	\$ 0.06920		
(21) Sep-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00388	\$ 0.06920		
(22) Oct-23	\$ 0.04580	\$ 0.00245	\$ 0.00016	\$ 0.00710	\$ (0.00151)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00388	\$ 0.06525		
(23) Nov-23	\$ 0.04580	\$ 0.00245	\$ 0.00016	\$ 0.00710	\$ (0.00151)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00388	\$ 0.06525		
(24) Dec-23	\$ 0.04580	\$ 0.00245	\$ 0.00016	\$ 0.00710	\$ (0.00151)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00388	\$ 0.06525		

Rate Class A-16: Renewable Net Metering Credit and Excess Renewable Net Metering Credit (2023)

Month-Year	(S)	(T)	(U)	(V) = (S) + (T) + (U)
	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Transmission
(25) Jan-23	\$ 0.03524	\$ 0.00095	\$ 0.00046	\$ 0.03665
(26) Feb-23	\$ 0.03524	\$ 0.00095	\$ 0.00046	\$ 0.03665
(27) Mar-23	\$ 0.03524	\$ 0.00095	\$ 0.00046	\$ 0.03665
(28) Apr-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(29) May-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(30) Jun-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(31) Jul-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(32) Aug-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(33) Sep-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(34) Oct-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(35) Nov-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342
(36) Dec-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.03342

Month-Year	(W)	(X)	(Y) = (W) + (X)
	Base Transition Charge	Transition Adjustment	Transition
(37) Jan-23	\$ -	\$ 0.00018	\$ 0.00018
(38) Feb-23	\$ -	\$ 0.00018	\$ 0.00018
(39) Mar-23	\$ -	\$ 0.00018	\$ 0.00018
(40) Apr-23	\$ -	\$ 0.00021	\$ 0.00021
(41) May-23	\$ -	\$ 0.00021	\$ 0.00021
(42) Jun-23	\$ -	\$ 0.00021	\$ 0.00021
(43) Jul-23	\$ -	\$ 0.00021	\$ 0.00021
(44) Aug-23	\$ -	\$ 0.00021	\$ 0.00021
(45) Sep-23	\$ -	\$ 0.00021	\$ 0.00021
(46) Oct-23	\$ -	\$ 0.00021	\$ 0.00021
(47) Nov-23	\$ -	\$ 0.00021	\$ 0.00021
(48) Dec-23	\$ -	\$ 0.00021	\$ 0.00021

(Z) = (A) + (B) + (C) + (R) + (V) + (Y)
(AA) = (A) + (B) + (C)

Month-Year	Renewable Net Metering Credit	Excess Renewable Net Metering Credit
(49) Jan-23	\$ 0.27085	\$ 0.17064
(50) Feb-23	\$ 0.27085	\$ 0.17064
(51) Mar-23	\$ 0.27085	\$ 0.17064
(52) Apr-23	\$ 0.19702	\$ 0.09508
(53) May-23	\$ 0.19702	\$ 0.09508
(54) Jun-23	\$ 0.19702	\$ 0.09508
(55) Jul-23	\$ 0.19791	\$ 0.09508
(56) Aug-23	\$ 0.19791	\$ 0.09508
(57) Sep-23	\$ 0.19791	\$ 0.09508
(58) Oct-23	\$ 0.26796	\$ 0.16908
(59) Nov-23	\$ 0.26796	\$ 0.16908
(60) Dec-23	\$ 0.26796	\$ 0.16908

Rate Class A-60: Renewable Net Metering Credit and Excess Renewable Net Metering Credit (2023)

	(A)	(B)	(C)	(D)	(E) = (A) + (B) + (C) + (D)
	Last Resort Service				
Month-Year	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge	Last Resort Service Total
(1) Jan-23	\$ 0.17149	\$ (0.00318)	\$ 0.00233	\$ 0.00721	\$ 0.17785
(2) Feb-23	\$ 0.17149	\$ (0.00318)	\$ 0.00233	\$ 0.00721	\$ 0.17785
(3) Mar-23	\$ 0.17149	\$ (0.00318)	\$ 0.00233	\$ 0.00721	\$ 0.17785
(4) Apr-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341
(5) May-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341
(6) Jun-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341
(7) Jul-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341
(8) Aug-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341
(9) Sep-23	\$ 0.09125	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.10341
(10) Oct-23	\$ 0.16525	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.17741
(11) Nov-23	\$ 0.16525	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.17741
(12) Dec-23	\$ 0.16525	\$ -	\$ 0.00383	\$ 0.00833	\$ 0.17741

	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R) = SUM[(F)-(Q)]
	Distribution												
Month-Year	Distribution Charge	Operating and Maintenance Expense Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj. Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearage Management Adjustment Factor	Low-Income Discount Recovery Factor	Performance Incentive Factor	Last Resort Adjustment Factor	Billing Distribution Charge
(13) Jan-23	\$ 0.04580	\$ 0.00211	\$ -	\$ 0.00639	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ -	\$ 0.00012	\$ -	\$ 0.06100
(14) Feb-23	\$ 0.04580	\$ 0.00211	\$ -	\$ 0.00639	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ -	\$ 0.00012	\$ -	\$ 0.06100
(15) Mar-23	\$ 0.04580	\$ 0.00211	\$ -	\$ 0.00639	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ -	\$ 0.00012	\$ -	\$ 0.06100
(16) Apr-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ -	\$ 0.00012	\$ 0.00388	\$ 0.06593
(17) May-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ -	\$ 0.00012	\$ 0.00388	\$ 0.06593
(18) Jun-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ -	\$ 0.00012	\$ 0.00388	\$ 0.06593
(19) Jul-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ -	\$ -	\$ 0.00388	\$ 0.06658
(20) Aug-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ -	\$ -	\$ 0.00388	\$ 0.06658
(21) Sep-23	\$ 0.04580	\$ 0.00245	\$ -	\$ 0.00710	\$ (0.00089)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ -	\$ -	\$ 0.00388	\$ 0.06658
(22) Oct-23	\$ 0.04580	\$ 0.00245	\$ 0.00016	\$ 0.00710	\$ (0.00151)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ -	\$ -	\$ 0.00388	\$ 0.06263
(23) Nov-23	\$ 0.04580	\$ 0.00245	\$ 0.00016	\$ 0.00710	\$ (0.00151)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ -	\$ -	\$ 0.00388	\$ 0.06263
(24) Dec-23	\$ 0.04580	\$ 0.00245	\$ 0.00016	\$ 0.00710	\$ (0.00151)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ -	\$ -	\$ 0.00388	\$ 0.06263

Rate Class A-60: Renewable Net Metering Credit and Excess Renewable Net Metering Credit (2023)

Month-Year	(S)	(T)	(U)		(V) = (S) + (T) + (U)
	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Transmission	
(25) Jan-23	\$ 0.03524	\$ 0.00095	\$ 0.00046	\$ 0.00046	\$ 0.03665
(26) Feb-23	\$ 0.03524	\$ 0.00095	\$ 0.00046	\$ 0.00046	\$ 0.03665
(27) Mar-23	\$ 0.03524	\$ 0.00095	\$ 0.00046	\$ 0.00046	\$ 0.03665
(28) Apr-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.00044	\$ 0.03342
(29) May-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.00044	\$ 0.03342
(30) Jun-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.00044	\$ 0.03342
(31) Jul-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.00044	\$ 0.03342
(32) Aug-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.00044	\$ 0.03342
(33) Sep-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.00044	\$ 0.03342
(34) Oct-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.00044	\$ 0.03342
(35) Nov-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.00044	\$ 0.03342
(36) Dec-23	\$ 0.03115	\$ 0.00183	\$ 0.00044	\$ 0.00044	\$ 0.03342

Month-Year	(W)	(X)	(Y) = (W) + (X)	
	Base Transition Charge	Transition Adjustment	Transition	Transition
(37) Jan-23	\$ -	\$ 0.00018	\$ 0.00018	\$ 0.00018
(38) Feb-23	\$ -	\$ 0.00018	\$ 0.00018	\$ 0.00018
(39) Mar-23	\$ -	\$ 0.00018	\$ 0.00018	\$ 0.00018
(40) Apr-23	\$ -	\$ 0.00021	\$ 0.00021	\$ 0.00021
(41) May-23	\$ -	\$ 0.00021	\$ 0.00021	\$ 0.00021
(42) Jun-23	\$ -	\$ 0.00021	\$ 0.00021	\$ 0.00021
(43) Jul-23	\$ -	\$ 0.00021	\$ 0.00021	\$ 0.00021
(44) Aug-23	\$ -	\$ 0.00021	\$ 0.00021	\$ 0.00021
(45) Sep-23	\$ -	\$ 0.00021	\$ 0.00021	\$ 0.00021
(46) Oct-23	\$ -	\$ 0.00021	\$ 0.00021	\$ 0.00021
(47) Nov-23	\$ -	\$ 0.00021	\$ 0.00021	\$ 0.00021
(48) Dec-23	\$ -	\$ 0.00021	\$ 0.00021	\$ 0.00021

(Z) = (A) + (B) + (C) + (R) + (V)
+ (Y) (AA) = (A) + (B) + (C)

Month-Year	Renewable Net Metering Credit	Excess Renewable Net Metering Credit
(49) Jan-23	\$ 0.26847	\$ 0.17064
(50) Feb-23	\$ 0.26847	\$ 0.17064
(51) Mar-23	\$ 0.26847	\$ 0.17064
(52) Apr-23	\$ 0.19464	\$ 0.09508
(53) May-23	\$ 0.19464	\$ 0.09508
(54) Jun-23	\$ 0.19464	\$ 0.09508
(55) Jul-23	\$ 0.19529	\$ 0.09508
(56) Aug-23	\$ 0.19529	\$ 0.09508
(57) Sep-23	\$ 0.19529	\$ 0.09508
(58) Oct-23	\$ 0.26534	\$ 0.16908
(59) Nov-23	\$ 0.26534	\$ 0.16908
(60) Dec-23	\$ 0.26534	\$ 0.16908

Rate Class C-06 (Variable LRS): Renewable Net Metering Credit and Excess Renewable Net Metering Credit (2023)

Month-Year	(A)		(B)		(C)		(D)		(E) = (A) + (B) + (C) + (D)	
	Last Resort Service									
Month-Year	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge	Last Resort Service Total					
(1) Jan-23	\$ 0.17761	\$ 0.00665	\$ 0.00210	\$ 0.00721	\$ 0.19357					
(2) Feb-23	\$ 0.17650	\$ 0.00665	\$ 0.00210	\$ 0.00721	\$ 0.19246					
(3) Mar-23	\$ 0.16250	\$ 0.00665	\$ 0.00210	\$ 0.00721	\$ 0.17846					
(4) Apr-23	\$ 0.10013	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.11221					
(5) May-23	\$ 0.09670	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.10878					
(6) Jun-23	\$ 0.08152	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09360					
(7) Jul-23	\$ 0.08604	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09812					
(8) Aug-23	\$ 0.08417	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09625					
(9) Sep-23	\$ 0.08106	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09314					
(10) Oct-23	\$ 0.12168	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.13376					
(11) Nov-23	\$ 0.13741	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.14949					
(12) Dec-23	\$ 0.17202	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.18410					

Month-Year	(F)		(G)		(H)		(I)		(J)		(K)		(L)		(M)		(N)		(O)		(P)		(Q)		(R) = SUM[(F)-(Q)]	
	Distribution																									
Month-Year	Distribution Charge	Operating and Maintenance Expense Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj. Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearage Management Adjustment Factor	Low-Income Discount Recovery Factor	Performance Incentive Factor	Last Resort Adjustment Factor	Billing Distribution Charge													
(13) Jan-23	\$ 0.04482	\$ 0.00211	\$ -	\$ 0.00543	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ -	\$ 0.06226													
(14) Feb-23	\$ 0.04482	\$ 0.00211	\$ -	\$ 0.00543	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ -	\$ 0.06226													
(15) Mar-23	\$ 0.04482	\$ 0.00211	\$ -	\$ 0.00543	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ -	\$ 0.06226													
(16) Apr-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.00265	\$ 0.06565													
(17) May-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.00265	\$ 0.06565													
(18) Jun-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.00265	\$ 0.06565													
(19) Jul-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06654													
(20) Aug-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06654													
(21) Sep-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06654													
(22) Oct-23	\$ 0.04482	\$ 0.00239	\$ 0.00016	\$ 0.00589	\$ (0.00064)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06264													
(23) Nov-23	\$ 0.04482	\$ 0.00239	\$ 0.00016	\$ 0.00589	\$ (0.00064)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06264													
(24) Dec-23	\$ 0.04482	\$ 0.00239	\$ 0.00016	\$ 0.00589	\$ (0.00064)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06264													

Rate Class C-06 (Variable LRS): Renewable Net Metering Credit and Excess Renewable Net Metering Credit (2023)

Month-Year	(S)	(T)	(U)	(V) = (S) + (T) + (U)
	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Transmission
(25) Jan-23	\$ 0.03540	\$ (0.00219)	\$ 0.00036	\$ 0.03357
(26) Feb-23	\$ 0.03540	\$ (0.00219)	\$ 0.00036	\$ 0.03357
(27) Mar-23	\$ 0.03540	\$ (0.00219)	\$ 0.00036	\$ 0.03357
(28) Apr-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(29) May-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(30) Jun-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(31) Jul-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(32) Aug-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(33) Sep-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(34) Oct-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(35) Nov-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(36) Dec-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770

Month-Year	(W)	(X)	(Y) = (W) + (X)
	Base Transition Charge	Transition Adjustment	Transition
(37) Jan-23	\$ -	\$ 0.00018	\$ 0.00018
(38) Feb-23	\$ -	\$ 0.00018	\$ 0.00018
(39) Mar-23	\$ -	\$ 0.00018	\$ 0.00018
(40) Apr-23	\$ -	\$ 0.00021	\$ 0.00021
(41) May-23	\$ -	\$ 0.00021	\$ 0.00021
(42) Jun-23	\$ -	\$ 0.00021	\$ 0.00021
(43) Jul-23	\$ -	\$ 0.00021	\$ 0.00021
(44) Aug-23	\$ -	\$ 0.00021	\$ 0.00021
(45) Sep-23	\$ -	\$ 0.00021	\$ 0.00021
(46) Oct-23	\$ -	\$ 0.00021	\$ 0.00021
(47) Nov-23	\$ -	\$ 0.00021	\$ 0.00021
(48) Dec-23	\$ -	\$ 0.00021	\$ 0.00021

(Z) = (A) + (B) + (C) + (R) + (V) + (Y)
(AA) = (A) + (B) + (C)

Month-Year	Renewable Net Metering Credit	Excess Renewable Net Metering Credit
(49) Jan-23	\$ 0.28237	\$ 0.18636
(50) Feb-23	\$ 0.28126	\$ 0.18525
(51) Mar-23	\$ 0.26726	\$ 0.17125
(52) Apr-23	\$ 0.19744	\$ 0.10388
(53) May-23	\$ 0.19401	\$ 0.10045
(54) Jun-23	\$ 0.17883	\$ 0.08527
(55) Jul-23	\$ 0.18424	\$ 0.08979
(56) Aug-23	\$ 0.18237	\$ 0.08792
(57) Sep-23	\$ 0.17926	\$ 0.08481
(58) Oct-23	\$ 0.21598	\$ 0.12543
(59) Nov-23	\$ 0.23171	\$ 0.14116
(60) Dec-23	\$ 0.26632	\$ 0.17577

Rate Class C-06 (Fixed LRS): Renewable Net Metering Credit and Excess Renewable Net Metering Credit (2023)

	(A)	(B)	(C)	(D)	(E) = (A) + (B) + (C) + (D)
	Last Resort Service				
Month-Year	Last Resort Service Base Charge	Last Resort Service Adjustment	Last Resort Service Admin. Cost Factor	Renewable Energy Standard Charge	Last Resort Service Total
(1) Jan-23	\$ 0.16683	\$ 0.00665	\$ 0.00210	\$ 0.00721	\$ 0.18279
(2) Feb-23	\$ 0.16683	\$ 0.00665	\$ 0.00210	\$ 0.00721	\$ 0.18279
(3) Mar-23	\$ 0.16683	\$ 0.00665	\$ 0.00210	\$ 0.00721	\$ 0.18279
(4) Apr-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997
(5) May-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997
(6) Jun-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997
(7) Jul-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997
(8) Aug-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997
(9) Sep-23	\$ 0.08789	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.09997
(10) Oct-23	\$ 0.15915	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.17123
(11) Nov-23	\$ 0.15915	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.17123
(12) Dec-23	\$ 0.15915	\$ -	\$ 0.00375	\$ 0.00833	\$ 0.17123

	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R) = SUM[(F)-(Q)]
	Distribution												
Month-Year	Distribution Charge	Operating and Maintenance Expense Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj. Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearage Management Adjustment Factor	Low-Income Discount Recovery Factor	Performance Incentive Factor	Last Resort Adjustment Factor	Billing Distribution Charge
(13) Jan-23	\$ 0.04482	\$ 0.00211	\$ -	\$ 0.00543	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ -	\$ 0.06226
(14) Feb-23	\$ 0.04482	\$ 0.00211	\$ -	\$ 0.00543	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ -	\$ 0.06226
(15) Mar-23	\$ 0.04482	\$ 0.00211	\$ -	\$ 0.00543	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ -	\$ 0.06226
(16) Apr-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.00265	\$ 0.06565
(17) May-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.00265	\$ 0.06565
(18) Jun-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ (0.00003)	\$ (0.00045)	\$ 0.00788	\$ 0.00007	\$ 0.00238	\$ 0.00012	\$ 0.00265	\$ 0.06565
(19) Jul-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06654
(20) Aug-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06654
(21) Sep-23	\$ 0.04482	\$ 0.00239	\$ -	\$ 0.00589	\$ (0.00007)	\$ 0.00076	\$ (0.00045)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06654
(22) Oct-23	\$ 0.04482	\$ 0.00239	\$ 0.00016	\$ 0.00589	\$ (0.00064)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06264
(23) Nov-23	\$ 0.04482	\$ 0.00239	\$ 0.00016	\$ 0.00589	\$ (0.00064)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06264
(24) Dec-23	\$ 0.04482	\$ 0.00239	\$ 0.00016	\$ 0.00589	\$ (0.00064)	\$ 0.00076	\$ (0.00394)	\$ 0.00788	\$ 0.00005	\$ 0.00262	\$ -	\$ 0.00265	\$ 0.06264

Rate Class C-06 (Fixed LRS): Renewable Net Metering Credit and Excess Renewable Net Metering Credit (2023)

Month-Year	(S)	(T)	(U)	(V) = (S) + (T) + (U)
	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Transmission
(25) Jan-23	\$ 0.03540	\$ (0.00219)	\$ 0.00036	\$ 0.03357
(26) Feb-23	\$ 0.03540	\$ (0.00219)	\$ 0.00036	\$ 0.03357
(27) Mar-23	\$ 0.03540	\$ (0.00219)	\$ 0.00036	\$ 0.03357
(28) Apr-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(29) May-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(30) Jun-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(31) Jul-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(32) Aug-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(33) Sep-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(34) Oct-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(35) Nov-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770
(36) Dec-23	\$ 0.03129	\$ (0.00388)	\$ 0.00029	\$ 0.02770

Month-Year	(W)	(X)	(Y) = (W) + (X)
	Base Transition Charge	Transition Adjustment	Transition
(37) Jan-23	\$ -	\$ 0.00018	\$ 0.00018
(38) Feb-23	\$ -	\$ 0.00018	\$ 0.00018
(39) Mar-23	\$ -	\$ 0.00018	\$ 0.00018
(40) Apr-23	\$ -	\$ 0.00021	\$ 0.00021
(41) May-23	\$ -	\$ 0.00021	\$ 0.00021
(42) Jun-23	\$ -	\$ 0.00021	\$ 0.00021
(43) Jul-23	\$ -	\$ 0.00021	\$ 0.00021
(44) Aug-23	\$ -	\$ 0.00021	\$ 0.00021
(45) Sep-23	\$ -	\$ 0.00021	\$ 0.00021
(46) Oct-23	\$ -	\$ 0.00021	\$ 0.00021
(47) Nov-23	\$ -	\$ 0.00021	\$ 0.00021
(48) Dec-23	\$ -	\$ 0.00021	\$ 0.00021

(Z) = (A) + (B) + (C) + (R) +
(V) + (Y) (AA) = (A) + (B) + (C)

Month-Year	Renewable Net Metering Credit	Excess Renewable Net Metering Credit
(49) Jan-23	\$ 0.27159	\$ 0.17558
(50) Feb-23	\$ 0.27159	\$ 0.17558
(51) Mar-23	\$ 0.27159	\$ 0.17558
(52) Apr-23	\$ 0.18520	\$ 0.09164
(53) May-23	\$ 0.18520	\$ 0.09164
(54) Jun-23	\$ 0.18520	\$ 0.09164
(55) Jul-23	\$ 0.18609	\$ 0.09164
(56) Aug-23	\$ 0.18609	\$ 0.09164
(57) Sep-23	\$ 0.18609	\$ 0.09164
(58) Oct-23	\$ 0.25345	\$ 0.16290
(59) Nov-23	\$ 0.25345	\$ 0.16290
(60) Dec-23	\$ 0.25345	\$ 0.16290

Record Request No. 5

Request:

Please explain the degree of difficulty and the costs of installing 2 meters. Please explain how meter costs are recovered in the Renewable Energy Growth program.

Response:

In order to measure the full generation at a net metering site with behind-the-meter load, a second meter must be installed behind the net meter at the output of the inverter. This adds incremental cost to the Company to own, install, maintain, and read additional assets. The material cost of the meter is on the order of hundreds of dollars per meter (approximately <\$100 for residential, <\$500 for commercial). The Company would install the meter itself, but the incremental cost (aside from meter material cost) would be borne by the customer as the electrical work would be on the customer's property, performed by an electrician, for the addition of a meter socket, wiring, disconnect switch, etc. Certain factors that may contribute to the degree of difficulty include but are not limited to space constraints and accessibility. The cost and degree of difficulty could vary and be specific to each property.

Regarding cost recovery for meters through the Renewable Energy Growth program, as explained in Docket No. 23-24-REG – 2023 Renewable Energy (RE) Growth Program Factor Filing Testimony, Page 20,

“The Company provides the metering for small-scale solar facilities and recovers the cost of the meters, as provided in the RE Growth Statute, through the proposed cost recovery mechanism discussed later in this testimony. For all other RE Growth projects, the Company directly charges the customer and/or the applicant the cost of the meter through the interconnection process.”

Record Request No. 6

Request:

Please provide the Terms and Conditions for customers to switch from the residential to the C-06 rate.

Response:

If a customer wishes to switch from a residential rate to a commercial rate, the following tariff provisions apply:

Residential Tariff

In addition to setting forth the type of service that is available at the residential A-16 rate, the Residential Tariff sets forth the following express requirements. Sheet 1 of R.I.P.U.C. No. 2224 states that “[w]here a condominium includes space used exclusively for commercial purposes, all electric delivery service provided through the meter serving the commercial space will be charged at the appropriate commercial rate. Where a single metering installation records electric delivery service to both common areas/facilities and commercial space, all electric delivery service provided through the single meter will be billed under this [A-16 residential] rate.”

Commercial Tariff

Per Sheet 1 of R.I.P.U.C. No. 2227, “[e]lectric delivery service under [the commercial C-06] rate is available for all purposes” provided that “the Company may require any customer with a 12-month average demand greater than 200 kW to take service on the Large Demand Rate G-32.”

Analysis

Subject to express language above from the Residential Tariff, under current terms and conditions, a customer could switch from a residential rate to the C-06 rate as the C-06 rate is available for all purposes.

Record Request No. 7

Request:

Please explain any difficulties, in terms of policy, practical considerations, and technical difficulties, involved in applying billing charges to offtakers.

Response:

One difficulty of applying billing charges to offtakers is that the Company does not have a contract with the offtaker; the Company has a contract with the host. The host signs and submits a Schedule B and, as such, agrees to the terms and conditions of the net metering tariff. It is the responsibility of the host to comply with the definition of an "Eligible Net Metering System", appropriately size their system and acquire enough offtaker load accounts such that their generation is reasonably sized to not exceed the load.

Through this contract, the host account is agreeing to the value of the Net Metering Credits for Renewable Net Metering Credits (RNMC) and Excess Renewable Net Metering Credits (ERNMC) which identifies that the assessment of such is made based on a generation to consumption comparison. Per Section 5 of the tariff, the host agrees to the Company's administration to pay out monthly the value of RNMC and annually reconcile and apply billing charges to their account as appropriate for any over payment made throughout the year. This language in Section 5 states that the charge will apply to the Net Metering Customer's account, and in Schedule B, the host account agrees to be the Net Metering Customer.

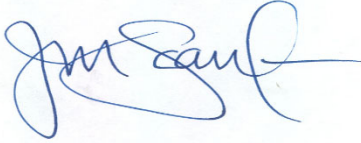
Without visibility or involvement in the offtaker account and host account contract, the Company could not know what portion of the billing charge to apply to which satellite account. Similar to a Schedule B for allocation of credits, the Company would need a Schedule from the host account identifying the allocation of the billing charges.

The Company would require further details on the mechanics of this Schedule allocation in order to quantify the incremental administration, however, this approach would be more administratively burdensome by increasing the order of magnitude of impacted accounts requiring charges.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

November 6, 2023
Date

**Docket No. 23-05-EL Rhode Island Energy – Net Metering Provision, RIPUC No. 2268
Service List updated 9/22/2023**

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