## Pascoag Utility District – Electric Department

## Year-End Status Report for Power Supply Service, Transmission and Purchase Power Restrict Fund Credit Reconciliation

RIPUC Docket No.: 23-42-EL

Book 1 Testimony and Testimony Exhibits William Guertin, Assistant General Manager Harle J. Young, Manager of Finance & Customer Service

### **Q.** Please state your name, title and business address.

<u>A.</u> My name is William J. Guertin. I am the Assistant General Manager of Pascoag Utility District. My business address is 253 Pascoag Main Street, P.O. Box 107, Pascoag, Rhode Island.

## Q. What is the purpose of your testimony?

<u>A. W. Guertin</u> The purpose of my testimony is to discuss Pascoag's power supply portfolio for 2024.

## **Q.** Can you reference or explain Pascoag's power supply portfolio for 2024?

<u>A. W. Guertin</u> Yes, since Pascoag is not subject to retail competition, we are able to secure long-term contracts and hedge our exposure on ensuing years. Depicted below is a list of those entity sources in Table 1-WJG:

					2024 6 // 44/	
Source	Dorcont	Tuno	Start Date	End Date	2024 \$/kWh	kWh Expected
	Percent	Туре			(Note1)	kwnExpected
Cabot/Turners	5.0%	Hydro	1/1/2021	12/31/2030	0.4617	3,046.507
Canton	2.00%	Wind	1/1/2018	12/31/2037	0.829	1,279.581
Dynegy	14.00%	Mostly Fossil	1/1/2024	1/1/2025	0.7296	8,424.800
Gravel Pit Solar III	1.00%	Solar	ETA 2024	25 Years	0.5195	550.137
Miller Hydro (Brown Bear)	2.00%	Hydro	6/1/2016	11/30/2025	0.5037	1,460.752
NexEra (Seabrook)	7.00%	Nuclear	1/1/2020	12/31/2029	0.4511	4,392.000
NextEra (Seabrook 10yr)	0.00%	Nuclear				
NYPA-Niagra	13.00%	Hydro	9/1/2007	4/30/2032	0.5878	7,652.057
NYPA- St. Lawrence	Total	Hydro	5/1/2017	4/30/2032	Total NYPA	Total NYPA
Seabrook	18.00%	Nuclear	Life of unit	Life of Unit	0.2979	10,705.964
Shell Energy	34.00%	Mostly Fossil	1/1/2023	10/31/2027	0.6833	20,282.400
Spruce Mtn Wind	3.00%	Wind	6/30/2011	12/20/2026	0.7425	1,588.927
ISO-NE interchange	1.00%	Mixed energy	As Available	As Available	ISO LMP	527.650
OSBTM Battery	n/a	Battery Storage	7/7/2022	Shared Savings	Net Neutral	

#### Table 1-WJG

### **Q.** Could you explain how Pascoag anticipates and secures future power resources?

<u>A. W. Guertin</u> Pascoag communicates and works very closely with our power supply advisor, Energy New England (ENE). Although Pascoag has some renewable energy contracts that extend out many years, Pascoag and ENE prefer to use a multi-year model, which allows for better-managed portfolio.

## **Q.** Could you explain that in detail?

<u>A. W. Guertin</u> Yes, Mr. Kirkwood and I periodically look at Exhibit 2-WJG submitted monthly from Energy New England to determine our upcoming exposure. To achieve our goal and minimize our future exposure, many things are taken into consideration prior to securing power segments to fill those gaps. Mr. Kirkwood and I contact our energy consultants at ENE, inform them of the percentage of exposure we would like filled/covered, and most importantly, discuss the market price of what that potential energy would best fit in our budget.

## **Q.** How would you describe Pascoag's 2024 power supply portfolio, and the allocations?

<u>A. W. Guertin</u> Pascoag's power portfolio is diverse and segmented into several different categories. Each year, Pascoag strives to be good stewards and secure resources, which move towards meeting the statewide Greenhouse Gas Emission Reduction Mandate. Currently, we do sell REC's and EFECs where the pricing makes sense for our consumers, but as we move through the next few years, the strategy may change to one of retiring our RECs/EFECs in order to claim the environmental attributes for our customers.

Unfortunately, Gravel Pit Solar III could not be included in our 2023 portfolio, which I reflected in Exhibit-1 calculations; the project ran into delays, but a spokesperson for the project has anticipated it to come online in 2024. Once commissioned, the expected operational life of this project is 25 years. The hydropower from Cabot/Turner, Brown Bear and NYPA equal 20% of our power portfolio. Wind Power, from Canton and Spruce mountain equal 5%. Not counting the Gravel Pit III allotment that will make up 1% of our load, Pascoag's estimated sustained power for this year totals 27% this portfolio.

For 2024, Pascoag's non-carbon based energy is 52% and sources include Pascoag's Seabrook nuclear entitlement, and previously mentioned wind and hydro projects. In addition to Seabrook, Pascoag signed and added a Hedge account, which includes firm energy and Nuclear-based Emissions Free Energy Certificates (EFECSs) from the Seabrook project. This NextEra Energy Marketing, LLC ("NextEra") contract is from years 2020 through 2029 ("NextEra Hedge").

Pascoag's remaining 48% of its portfolio is comprised of fossil fuel energy sources. Pascoag worked closely with Energy New England (ENE) who requested bids from several energy providers, and secured a four-year contract with Shell Energy. The Shell contract began on January 1, 2023 and expires on October 31, 2027. When Mr. Kirkwood and I were looking at Chart-3 earlier in the winter of 2021, and we noticed that year 2024 had approximately a 20% open exposure. However, due to the natural gas prices that winter, energy prices were too expensive to close the gap at that time. Fortunately, the winter proved to be mild and fuel prices dropped. Mr. Kirkwood and I worked with Energy New England who quickly solicited with providers to secure and contract with Dynegy to fill that open position. The contract runs from January 1, 2024 through December 31, 2024. For the first year, the cost is \$72.9600 per MWH. For the second year, from January 1, 2025 through December 31, 2025, the price per MWH is

\$82.0600. The term of this contract is two years, attached is a copy of Exhibit 3-WJG of this contract.

## **<u>Q.</u>** Was Pascoag successful in obtaining a competitive supply to hedge its potential open position in 2024?

**A. W. Guertin** Yes, Pascoag entered into a contract with Dynegy Marketing and Trade, LLC to purchase a total 16,421.6000 MWH for the years 2024 through 2025. This will replace a BP contract that expires on December 31, 2023.

# **Q.** Can you explain how entering into multi-year contracts with energy producers benefit Pascoag's fiscal position or Rate stabilization?

<u>A. W. Guertin</u> Pascoag Utility District is fortunate to have the ability to enter multi-year contracts with energy producers. This flexibility offers Pascoag several benefits, which contribute to the overall operational success of this utility. These multi-year contracts not only provide guaranteed energy, they provide that energy at an agreed upon stable rate for a set period, which provides Pascoag the ability to formulate future capacity, and rates based on current market conditions. Pascoag prefers this proven technique, because, it provides Pascoag with a snapshot of its fiscal readiness throughout the year.

# **Q.** You state that Pascoag benefits from entering into multi-year contracts. In the future, will these contracts continue to be with all types of energy providers?

<u>A. W. Guertin</u> Yes, I think it is imperative that we continue to strive to have a diverse power portfolio. Our current portfolio provides us with a robust ability to meet or exceed our customers' needs during normal or emergency operations. Renewable energy is great a source of power when it is available. However, when those sources are unavailable it must be supplemented by other cleaner reliable sources. Pascoag pays close attention to renewal projects that will benefit the environment and its customers. One particular project, just received federal approval. The proposed Revolution Wind project, just received an environmental approval from the U. S. Department of the Interior's Bureau of Ocean Energy Management. When completed, the wind farm is expected to deliver 400 megawatts to Rhode Island. The approval of this project helps Rhode Island try to achieve its 100% renewal goal by 2030.

Additionally, with the approval of this project, Pascoag can work closely with its power supply advisor ENE, and monitor the Rhode Island Office of Energy Resources to see when that renewal energy becomes available to purchase.

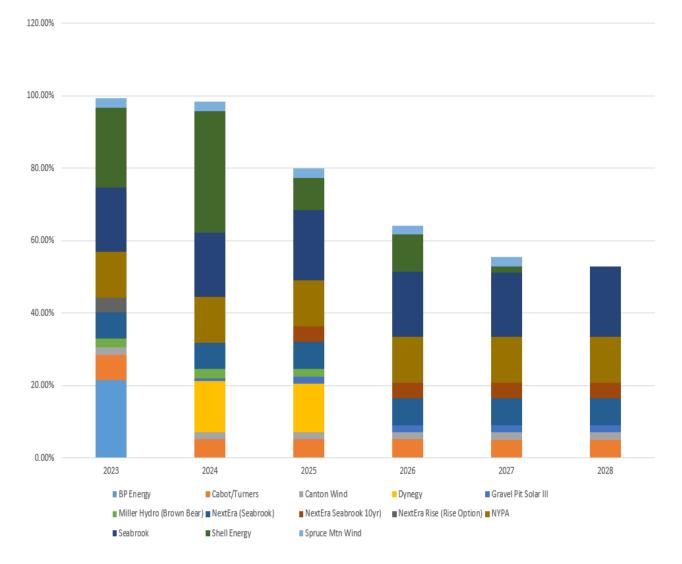
**Q.** Would you provide a graphical representation of Pascoag's power supply portfolio for 2024?

A. W. Guertin Yes. Exhibit 4-WJG highlights the total mix of resources for 2024 in graphical form.

**Q.** Does this conclude your portion of the testimony?

A. W. Guertin Yes it does.

## PREFILED TESTIMONY OF WILLIAM J. GUERTIN-REDACTED VERSION

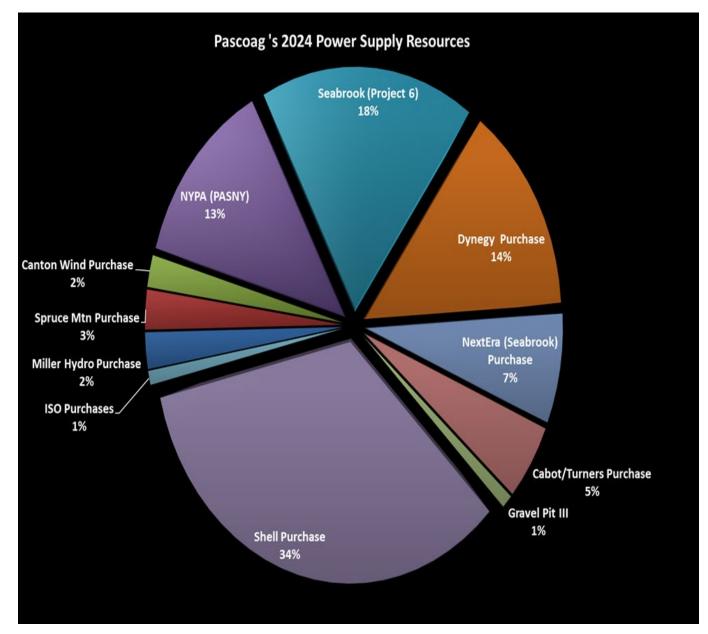


## Exhibit 2-WJG

Exhibit 3-WJG

Power Forward Confirmation between Pascoag Utility District and Dynegy Marketing and Trade, LLC March 13, 2023 (Redacted Version)

## Exhibit 4-WJG



RIPUC Docket 23-42-EL

Testimony & Testimony Exhibits

Harle J. Young, Manager of Finance & Customer Service

## • Q1. Please provide an update of the status of the Pascoag's fuel reconciliation for the period ending December 31, 2023.

A1. As of this filing dated (November 8, 2023), this submittal contains actual expenses and revenues through September 2023. The fourth quarter (October through December) is based on estimates provided by Energy New England ('ENE") in September of 2022. The projected reconciliation as of December 31, 2023 will be an over-collection of \$546,329. Please see Testimony **Exhibit HJR-10.1- 10.6 for ENE's projections for October – December 2023.** 

 Q2. Before you get into the details of the over- collection, could you please provide an update on Pascoag's Purchase Power Restricted Fund and Restricted Fund for Capital & Debt Services, and the Restricted Fund for the Substation Debt Services as well as a status on the Districts Cash flow position.

A2. The District's cash flow was adequate in October in meeting the purchase power obligations for the September Power bills. This year we saw under-collections for only two of the nine months in 2023. We also saw lower power bills January- July 2023 and September, which were \$571,032 less than the ENE forecast (Exhibit HJY 8.2). Most of which can be attributed to a mild winter and a much cooler than normal summer. The over-collection funds are moved to a year-end over-collection savings account and will be flowed back through the rates in 2024. The September AR balance was \$504,335.25 and it decreased to \$414,657.24 in October. We did not see a cooling grant this year resulting in a higher accounts receivable balance in 2023. Because of the lower power bills, the District has not had to use money from the **Purchase Power Restricted Fund ("PPRF"**) which is being reduced to a goal of \$500,000 per RIPUC Docket 5194. The District feels very strong that this restricted fund remain in place, as a safety net should the District need to borrow against the fund to meet its power bill obligations in a timely manner.

The **Purchase Power Restricted Fund** has a balance in this account is now at \$517,751.58 as of the October 31, 2023, and we estimate additional interest of \$3,181.16 for November and December which will bring the balance to \$520,932.74 at year-end. The District is proposing to refund \$20,933.04 through a Purchase Power Restricted Fund credit in 2024. A summary of activity for the PPRF for 2023 is available in **Testimony Exhibit HJY 1.1-1.3** 

The District was required to reduce the PPRF funding level to \$500,000 in RIPUC Docket No. 5194, which gives us a safety net equal to just about one month of the District's highest month of power bills on average. We are no longer required to transfer the base rate and demand from the three DPI accounts to the Purchase power fund, so monthly interest income will be the only thing added to this account going forward. Since we are not sure of the interest rates we will earn in 2024, we prefer not to include this in the 2024 refund.

Please see **Testimony Exhibit HJY 2** Summary of Activity –Rate Stabilization Fund for the activity.

The **Restricted for Capital and Debt Services** balance is on deposit with Bristol County Savings Bank as a repurchase agreement that allows Pascoag to make deposits and withdrawals as needed for capital purchases. As of November 1, 2023, the District has fully funded the account to the \$306,000 level for 2023 with \$306,000 in deposits and \$20,181.15 in interest and \$30,620.12 deposit for gains on the sale of assets. The balance in this account is \$774,741.38 as of this filing. The District uses this money to fund all capital projects and capital purchases, including vehicles, transformers, poles etc. The 2023 activity of deposits and capital expenses for this account is listed in detail in **Testimony Exhibit HJY-3**.

The **Restricted for the Substation Debt Services** balance is on deposit with Bristol County Savings banks as a money market account that allows Pascoag to make deposits and withdrawals as need for the Substation debt. As of October 31, 2023, the District has fully funded the account to \$113,600.23 and has withdrawn \$112,488.98 to pay the substation loan with Rhode Island Infrastructure Bank. The Restricted for Substation Debt Service bank account earned \$1,108.17 in interest and the balance in the account as of November 1, 2023 is \$2,331.20. The 2023 activity of deposits and loan expenses for this account is listed in detail in **Testimony Exhibit HJY-4.** 

The **Storm Fund'**s maximum balance was increased in the Cost of Service Study in 2021; this allows for funding of \$12,000 per year up to \$150,000. The District has funded the \$12,000 annual requirement to 100% as of this filing. Please see **Table #3** for the activity.

Table #3 Storm Fund Goal for 2023 is \$12,000 (\$3,000 per quarter)						
Start Balance	\$127,900					
(Dec 2023)						
Date	Deposit	Withdrawal	Balance			
3-2023	\$3000		\$130,900			
6-2023	\$3,000		\$133,900			
9-2023	\$6,000		\$139,900			
12-2023	\$0.00		\$139,900			

As of this filing, Pascoag has met all of our financial obligations. The Cash Flow Summaries for fiscal year 2023 are attached in **Testimony Exhibit HJY 5.1 through 5.9.** The Accounts Payable balances are all within the thirty-day window and Standard and Poor's reaffirmed Pascoag's A Rating, in September of 2022. A Summary of the Accounts Payable/Accounts Receivable balances is attached as **Testimony Exhibit HJY 6.1 & 6.2**. • Q3. Please provide the details of the cumulative under-collection and then break it out by factor.

A3. The cumulative over-collection of the combined Power Supply Service and Transmission charge is *expected* to be \$546,329 as shown in **Table #4**.

Table #4	Summary of Year-End Cumulative Over/ (Under) Collection as of 12/31/2023 <sup>1</sup>
Power Supply Service	\$ 217,456 Exhibit HJY 7.1
Transmission	<u>\$ 328,873</u> Exhibit HJY 7.2
Total	\$ 546,329 Exhibit HJY 7.3

#### • Q4. Please provide reasons for the over-collection in 2023.

A4. The District started the year with a cumulative over-collection for the combined Purchase Supply Service and Transmission Charge of \$70,177 from December 31, 2022. The balance in this account is \$532,078, which is reconciled to the September-23 Schedule C-1; please see **HJY Testimony Exhibit 7.3**. The District had under-collections for two of the nine months; March, May for a total of (\$13,674) which helped to bring down the cumulative over-collection. In seven of the nine months, January, February, April, July through September, there were over-collections totaling \$475,574. The District estimates that from October – December there will be an under-collection of an additional (\$37,155) and a cumulative over-collection of \$51,405 by year-end December 31, 2023. In total we estimate an over collection of \$546,328 which will be offset by an increase in power bills of \$542,217 (Testimony Exhibit HJY 9.3).

The District deposits any over-collection money to a Year-End over Collection ("YEOC") account that is on deposit with Bristol County Saving Bank. The money in this account is then used to make up the gap in revenue when the rate reduction began flowing the over-collection back to the District's customers.

The District is estimating a total of (\$82,495.06) in Forward Capacity Market Credits (FCM), (24,822.96) Constant Energy peaker energy rebates, (\$770.25) in settlements, (\$8,198.95) in Use Right Credits from Hydro Quebec, and (\$19,000) in UCAPP Sales. The District is estimating a total of (\$156,958.84) in REC sales credits for 2023, which will help to reduce the Purchase Power expenses. The District will also receive (\$39,600) from the ISM Solar Development agreement. The total credits received are estimated to be (\$331,846.06).

<sup>&</sup>lt;sup>1</sup> Based on actual expenses and revenue through September; estimates were used for October through December.

## A copy of Schedule A-1 showing the various credits and the REC sales is in Testimony Exhibit HJY 8.1

When reconciling the ENE Forecast to the Actual cost through September, the forecast was under-budget by \$571,032 and the MWH purchased were under budget by 1,347 MWH. **Please see Testimony Exhibit HJY 8.2.** 

Using ENE's 2023 Power Assumptions for October, November and December of 2023, we estimate the cumulative over-collection will be \$546,329 at the end of 2023, which is the net of an over-collection of \$217,456 with Power Supply Service and an over-collection of \$328,873 with Transmission. The estimated sales to customers for 2024 are 53,867 MWH which is calculated using an actual three-year average for January– October 2021-2023 and a two-year average using November and December 2021-2022. We have factored in 0.00% growth factor for 2024. Please see Testimony Exhibit HJY 7.1 through Testimony Exhibit HJY 7.5.

- The forecasted 2024 Transmission cost is \$2,458,742 plus an estimated overcollection of \$328,873 equals \$2,129,869 divided by 53,867 MWH equals \$39.54 per MWH or \$0.039539 per kWh, a decrease of (\$0.008967) to the Transmission rate.
- The forecasted Power Supply Service for 2024 is \$4,355,860 minus the estimated over-collection of \$217,456 equals \$4,138,403 divided by 53,867 MWH equals \$76.83 per MWH or \$0.076826 per kWh an increase of \$0.008277 to the Purchase Supply Service rate.
- The District is also proposing to refund of \$20,933.04 to the Purchase Power Restricted Fund Credit (PPRFC) as the fund will be above the \$500,000 target balance at the end of 2023. This will result in decrease of (\$0.000389) per kWh.
- The net result of the Transmission, Power Supply Service, and PPRFC will be a decrease of (\$0.001079) per kWh or a decrease of (0.6 %.)
- A 500-Kilowatt Hour per month Residential Customer will see their bill decrease from \$88.97 to \$88.43, or a decrease of (\$0.54). *Please see Testimony Exhibit HJY-*7.6 through 7.7.

Factors that contributed to the over-collection to the Power Supply Service component was the fact that Pascoag received 5,662,277 interruptible kilowatt-hours (kWh) from the two New York Power Authority (NYPA) entitlements for the previous three quarters ending in September 2023. ENE forecasted a cost of \$2,908,224, but the actual cost as of September 2023 was \$2,705,791 a difference of (\$202,433) under-budget. **Please see Testimony Exhibit HJY 12.1- 12.3.** 

### PREFILED TESTIMONY OF HARLE J. YOUNG

The District estimated in last year's filing that we would have 45,870 MW in sales through the month of October 2023. The actual sales through October were 44,960 or (910 MWH) less than forecasted, which was due to the cooler than normal weather we experienced this past summer. The District is still feeling the effects of energy conservation measures that continue to be implemented by the Demand Side Management Program that are keeping consumption levels flat. The District will be using a three-year average this year that smooths out the highs and lows. **Please see Testimony Exhibit HJY 11** 

The transmission charge is estimated to have an over-collection of \$328,873 at the end of 2023. Revenue exceeded expenses in eight of the nine months and expenses exceeded revenue in one of the nine months. ENE forecasted a cost of \$1,929,373 through September of 2023 and the actual bills through September are \$1,553,275 a difference of (\$376,098) less than the forecasted budget. **Please see Testimony Exhibit HJY 7.2 & Exhibit HJY 12.1-12.3.** 

• Q5. You stated that the forecast in this filing contained actual expenses and revenue through September and that estimates were used for October, November and December. Will you be able to provide an update on the actual expenses at or prior to the hearing?

A5. Yes, all the October power invoices should be received by November 30, 2023. The District will be able to provide actual expenses and revenue for October shortly after that date. The District will provide an Addendum to this filing incorporating that information.

When the November and December invoices are received and recorded, Pascoag will provide the Division with this information though the monthly updates.

• Q6. What is the forecast for purchase power cost for 2024?

A6. The District, working with it consultants at Energy New England ("ENE"), has submitted the 2024 forecast total of \$6,804,602 which is an increase of \$542,217 from the 2023 Budget of \$6,262,384.

Table #6:	ENE Forecast 2024	Estimated Legal Expenses	Restated to include Legal fees
Energy	\$4,347,459	\$8,400	\$4,355,859
Transmission	\$2,457,142	<u>\$1,600</u>	<u>\$2,458,742</u>
Total	\$6,804,602	\$10,000	\$6,814,601

### PREFILED TESTIMONY OF HARLE J. YOUNG

ENE has provided a summary sheet of the 2023 Bulk Power Cost Projections for Pascoag Utility District, which is included as **Testimony Exhibit HJY-9.1 through 9.2.** 

The District has added a placeholder of \$10,000 for Legal fees to this estimate for 2023. The District has close to three years of history. Please see Testimony **Exhibit HJY-13.1-13.2** 

## The major adjustments used by ENE are listed below and broken out in more detail in Testimony Exhibit HJY-9.3.

- The Seabrook projections include a fixed cost increase based on the 3/30/23 Budget which will result in a \$13,411 increase. The energy will increase based on projections by \$3,287 and Transmission will increase by \$90. The estimated net increase is \$16,788;
- 2. The NYPA projections are based on Historical deliveries and cost. The entitlement in the fixed costs will be 81.68% of the Rhode Island Allotment (1,600 kW Base, 100 kW Peaking). The Energy capacity factor has been set at 75% that will result in a cost increase of \$130. The transmission costs based on August of 2022-July of 2023 actuals of \$338,000 with a 3% increase to the actuals, will be a decrease to last year's forecast by (\$82,229). The net decrease for NYPA is (**\$82,099**);
- ENE updated the Capacity projections to reflect the auction pricing, bilateral, and payments by the Lead Participants. The FCM payments by Lead Participants will increase by \$14,060. The ISO FCM cost will increase by \$52,550. The Capacity Charge for Constant Energy peaker will increase by \$4,822. The net increases to the capacity cost is \$71,431;
- The District, working with our advisor ENE, replaced the NextEra Rise Call Option that expired 5/31/23, with Dynegy Purchases, which will decrease the fixed cost by (\$37,150), and the capacity contract cost by (\$12,550) The Energy contract increases the energy cost by \$508,850. The net increase is \$459,150;
- 5. The Bilateral Transactions includes a contract extension for Miller Hydro, which will increase cost to include a contract extension by \$1,686, a Spruce Mountain Wind update based on historical deliveries including place holder of \$25/REC for sale is an increase of \$385 and a contract with Canton Wind which includes placeholders for \$25/REC for sale will increase \$1,648. ENE projected a decrease of (\$59,878) for NextEra (Seabrook) & BP Bilateral & Cabot/ Turners Bilateral. The net decrease to the Bilateral Transactions is (\$56,160);
- A change from resales to purchases with ISO NE resulting in a decrease of (\$47,831);

### PREFILED TESTIMONY OF HARLE J. YOUNG

- 8. The adjustments to estimated ISO-NE expenses saw a \$1.00 change to the annual fee, the load based charges to account for the Mystic Cost of Service of \$3/MWH and Winter Inventory Energy Program (IEP) of \$5.5/MWH for Dec –Feb, resulting in an increase of \$105,457. The ISO-NE scheduled charges increased by \$24,435 and the transmission projections by ISO-NE increased YOY by \$121,835. The net increase to Adjustments to estimated ISO-NE Expenses was \$251,728;
- 9. ISM Solar Credit inclusion -20 years no change **\$0.00**:
- National Grid's Network Transmission Charges forecast increased to \$350K based on historical invoices 8/22-7/23 with an estimated increase of 3%, This was a decrease from the forecasted estimates they used last year by (\$70,594);
- 11. ENE adjustments to the DAF Sub-transmission projection set to \$15,700 increase by **\$0.00**;
- 12. For the Hydro Quebec Transmission Charges, the Use Right Values associated with the new HQ ICC transfer contract were decreased (\$4,171) and the FCM Credit was increased \$1,190. The net adjustment was **(\$2,981.)**

The total adjustments for all categories resulted in an increase of \$542,217 to the 2024 budget. The estimated Forecasted Budget from ENE is \$6,804,602. The District added and estimated \$10,000 in Legal fees this year bring the total to \$6,814,602.

• Q7. What are the proposed factors, and what impact will they have on a residential customer using 500 kilowatt-hours of electricity.

A7. A residential customer using 500 Kilowatt-hours of electricity currently pays \$88.97 under the proposed rates; that customer would see his monthly bill decrease to \$88.43, a decrease of \$0.54. A detailed summary of current rates and requested rates is included in this filing as **Testimony Exhibit HJY-7.7.** The Factors proposed are listed in **Table #7**, which includes a Purchase Power Restricted Fund Credit ("PPRFC") as mentioned earlier in this testimony.

Table 7:			
Factor	Current (2023)	Proposed (2024)	Difference
Power Supply	\$0.068549	\$0.076826	0.008277
Service			
Transmission	\$0.048506	\$0.039539	(0.008967)
PPRFC	\$0.00000	(\$0.000389)	(0.000389)
Total	\$.117055	\$0.115976	(\$0.001079)

### • Q8. Is Pascoag using any growth factors in its calculations for 2024

A8. No, The District is not using a growth factor this year. Growth is very slow and the energy efficiency measures being implemented are reducing consumption.

### • Q9. Are there any other issues that impact Pascoag' financial position?

A9. We continue to see high annual write offs. This year the uncollectable accounts is estimated at \$21,851. The District continues to have problems collecting money from its protected class and financial hardship classified customers. These problems are outlined more fully in the District's monthly RIPUC 1725 filing. **Table #8** is a history of the District's uncollectable account.

TABLE #8: History of	of the District's Write Offs
Year:	Write Off Amount:
2012	\$36,083
2013	\$31,777
2014	\$28,875
2015	\$39,195
2016	\$53,514
2017	\$33,323
2018	\$32,418
2019	\$38,348
2020	\$20,424
2021	\$19,604
2022	\$28,216
2023	\$21,851 estimate

### Q10. Does this conclude your testimony?

Q10A. Yes, it does.

Restricted Fund Account           Restricted Fund Account           Restricted Fund Account           Vaar Ending December 31, 2023           Vaar Ending December 31, 2023           Vaar Ending December 31, 2023           Deposits         Withdrawals         Balance           Deposits         S (2,101.91)         S 503,653.01           S         503,653.01         S 503,663.63           S         512,888.46         S 512,664.96           S         512,888.46         S 512,664.96           S         512,683.46         S 512,683.46           S         512,683.46         S 512,664.96           S         512,683.46         S 512,664.96           S         512,664.96         S 514,521.97           S         517,751.56         S 517,751.56
Interest 5 985.14 5 985.14 5 1.255.68 5 1.625.68 5 1.620.96 5 1.622.22 5 1.630.96 5 1.632.33 5 1.636.62 5 1.636.62

Rounded up to \$30,933.04 for ppRFC 520,932.74 aut Bul au 12/31/23 500,000 - Retain Do,932.74 PC.REP,06 51-121.58 + 3181.16

CORE -	BRISTOL COUNTY S	AVINGS BANK (1625)				Testimor	ny Exhibit HJ	Y 1.2
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## Stella

To ensure your information is secure, please send confidential email through our Secure Email Message Center.

1.2

Proposed Purchase Power Restricted Fund Credit ( "PPRFC")

If approved by Division the District proposes to flow back \$20,933.04 of the overcollection

Date	Tra	ansfer	Balance to refund		
			\$	20,933.04	
1/1/2020	\$	1,744.42	\$	19,188.62	
2/1/2020	\$	1,744.42	\$	17,444.20	
3/1/2020	\$	1,744.42	\$	15,699.78	
4/1/2020	\$	1,744.42	\$	13,955.36	
5/1/2020	\$	1,744.42	\$	12,210.94	
6/1/2020	\$	1,744.42	\$	10,466.52	
7/1/2020	\$	1,744.42	\$	8,722.10	
8/1/2020	\$	1,744.42	\$	6,977.68	
9/1/2020	\$	1,744.42	\$	5,233.26	
10/1/2020	\$	1,744.42	\$	3,488.84	
11/1/2020	\$	1,744.42	\$	1,744.42	
12/1/2020	\$	1,744.42	\$	0.00	
Total \$ Transferred	\$	20,933.04			

	Debi	t	Credit	
Operating Cash	\$	1,744.42		
PPRF			\$	1,744.42

If approved by the RIPUC, this entry would be done once a month to transfer money equal to the PPRFC received by the electric customers through their monthly bills.

**Testimony Exhibt 2.0** 

Testimony Exhibit HJY 2

\$1,744.42

Refunded thru Billing Credit to Customers

Tranfer From PP To Checking

Date

Proposed Summary of Activity - Rate Stabilization Fund 2024

RSF \$20,933.04 Interest \$-Total \$20,933.04

Monthly transfer:

Date RS	RSF Transfer	Credit to OP Cash	
Ē	From PPRF		RSF
1/1/2024	\$1,744.42	(\$1,744.42)	\$19,188.62
2/2/2024	\$1,744.42	(\$1,744.42)	\$17,444.20
3/1/2024	\$1,744.42	(\$1,744.42)	\$15,699.78
4/1/2024	\$1,744.42	(\$1,744.42)	\$13,955.36
5/1/2024	\$1,744.42	(\$1,744.42)	\$12,210.94
6/1/2024	\$1,744.42	(\$1,744.42)	\$10,466.52
7/2/2024	\$1,744.42	(\$1,744.42)	\$8,722.10
8/4/2024	\$1,744.42	(\$1,744.42)	\$6,977.68
9/1/2024	\$1,744.42	(\$1,744.42)	\$5,233.26
10/1/2024	\$1,744.42	(\$1,744.42)	\$3,488.84
11/1/2024	\$1,744.42	(\$1,744.42)	\$1,744.42
12/1/2024	\$1,744.42	(\$1,744.42)	\$0.00
Total	\$20,933.04	(\$20,933.04)	

1/1/2024 2/2/2024 3/21/2024 4/1/2024 5/1/2024 6/1/2024 9/1/2024 10/1/2024 10/1/2024 11/1/2025 12/1/2025 true up 1/1/2025 true up

Journal Entry to Record:

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ŝ

Credit		\$1,744.42		\$1,744.42
Debit	\$1,744.42		\$1,744.42	
	132.09 RSF	131.02 Op Cash	131.02 Operating Cash	132.09 RSF

Testimony Exhibit HJY 2

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A	4	ľ		$\left  \right $	-	-			
-					,		L Beccel	H K IL	W
2							Restricted Fund Account for Capital Assets	int for Canital Asse	
3							RIPUC Docket No 5134	et No 5134	
5		-		-			Year Ending December 31, 2023	ember 31, 2023	
91	Annual Deposit Required	t Require	÷	5	\$ 306,000.00		_		Testimony Exhibit HJR 3
8		-		-					
9 Date	Beginning	2	Interest	å	Deposits	3	Withdrawals	Balance	Notes
11 12/31/2022	\$689,929.98	9.98							
12 1/4/2023		+	1005 87	**	\$ 25,500.00			\$ 715,429.98	Jan deposit
14 2/1/2023			19.CACI	0	25,500,00			\$ 715,825.85 • 717 375 95	January Interest
15 2/1/2023							(3 941 78)		rep deposit
16 2/1/2023						\$	(6,128.63)		Main breaker sub station 1 Computers
11 2/28/2023			1825.62	•				\$ 734,081.06	Feb Interest
19 3/1/2023		.			00.000.02		CIR SOM SON	\$ 759,581.06 • 724.076.66	Tauris Ti.s anno.
20 3/1/2023						• •	(781.97)	\$ 720.294.59	1 oyota 1 unora 2023 Laciton set un S/990814 S/999824
21 3/1/2023						9	(1,500.00)	\$ 718,794.59	T Vunerability corrections 195846. 195799. 195845
23 3/1/2023						· ·	(20,835.00)	\$ 697,959.59	Transformers UTB Invoice 3680
24 3/1/2023				-		• ••	(895.00)	\$ 696 799 65	Dell Monttor -Bill G Rav 5 Grittere INV 6314
25 3/1/2023						\$	(7,565.00)	\$ 689,234.65	Transformer UTB inv 3691
27 3/1/2023		-		-		\$	(4,166.40)	\$ 685,068.25	Wire Invoice 248005
28 4/1/2023			16.2712		26 600 00			\$ 687,240.76	March Interest
29 4/1/2023		-				9	(1.050.00)	\$ /12,/40./6	April Deposit
30 4/1/2023						5	(2,357.50)	\$ 709.333.26	II. Lacul VI. Setuing Laptops INV 196737 Security Camera denosits for Lin Room Garane & New Sub
31 4/1/2023				_		\$	(1,423.99)	\$ 707,909.27	
33 4/1/2023		+				~ ·	(600.00)		Wesco inv 249545 Wire
34 4/1/2023						~ ~	(00.677)		8 Chanel DVR for Cameras
35 4/1/2023				-			(44.220.00)	5 662 114 27	Logo on 1 ruck inv 25/8 2023 Brieb Bandit Model 12-on Intimidane
36 4/1/2023						\$	(600.00)	\$ 661,514.27	Itron Midration
31 4/30/2023			1910.92		16 600 00	+		\$ 663,425.19	Interest
39 5/1/2023		+		•	00.000,62 \$		(EDE DOV	5 688,925.19 5 688,925.19	May Deposit
40 5/4/2023					•		(61,999.50)	\$ 626.400.69	3 new Laptop Set up 11 thv 19/310 2022 Dodne Ram 3600 Tradismian
41 5/31/2023		-	2150.47					\$ 628,551.16	Interest May 2023
42 6/1/2023 43 6/1/2023		+-		\$	25,500.00	-		\$ 654,051.16	June Deposit
44 6/1/2023		-		-			(4,725.00)		Virtual Server Project IT System Upgrade INV PR98370
45 6/1/2023						9 U1	(383.95)	5 645 354 21	Virtual Server Project IT System Upgrade INVS30503
46 6/30/2023			1989.11				7	\$ 647,343.32	Interest
4/ //6/2023		+		~	25,500.00				July Deposit
49 7/6/2023			-			· ·	(4,068.75)		Virtual Server Project IT 199111 & PR9832
50 7/31/2023			2041.11			9	(00.001,62)	\$ 641 650 68	Wire PO 586 Invoice 296964
51 8/1/2023				\$	25,500.00			\$ 667.159.68	merces vury zvzo Auroust Denosit
52 8/1/2023		-				•	(1,400.00)	\$ 665,759.68	Virtual Service IPR30503
54 8/31/2023		-	24.E4 BE	\$	\$ 30,620.12			\$ 696,379.80	Gains on the sales of Assets \$7,620.12 2015 Ford: \$20,000 old Chipper, \$3,000 2008 Ford
55 9/1/2023			20.10.4	5	25.500.00			724 031 66	
56 9/1/2023						\$	(1,344.80)	722,686.86	It System Upgrade
57 9/1/2023 58 0/1/2023		+				\$	(7,125.00)	715,561.86	Wire PO 590
59 9/1/2023				-		~ ~	(0).6/9/2)		LIG Consultants AMI Project
60 9/1/2023						5	(00.00)	711.575.11	Labor on Switch 1100910
61 9/30/2023 62 40/4 2023		-	2120.1	-				\$ 713,695.21	Sept Interest
62 10/1/2023 63 10/1/2023				~	25,500	•			Octover Deposit
64 10/31/2023			2423.58	-		•	(67.004)	\$ 741 162 54	AMI Project LIG Inv 8751
65 11/1/2023				9	51,000			\$ 792,162.54	
66 11/1/2023 67 11/1/2023		+				••	(151.16)	\$ 792,011.38	Bargin Buyer RFP Advanced Metering
68 11-31-23		-		-		•	(00:0/2'/1)	5 774,741.38 e 774 744 36	Transformers PO 532
69								\$ 774,741.38	
70 71 TOTAL	019 983 2	130	C 30 484 46		¢ 116 630 43	•	120 000 120) 0		
72			A 101 101	•	71.070.01	•	(10.505.117)	86.14/,4// 4	
73 Account Eucline 2022	ndine 3033	+	e 306 000	-					
75 74 PULVER	CTAT BUIDU	+	200,000	+		+			
				-	-	-	_		

•					Testimonv Exhibit H.IR 4	IR 4
			Pascoag Utility District	*		
	N IQIQ	PIBLIC Deckat No. 5131 Car	Restricted Fund Account			
			Variable Settle Settlement Agreement	eement - Substation Debt Services	Services	
			rear criticing December 31, 2023	, 2023		
Date	Beginning	Interest	Deposits	Withdrawals	Ralance	Notor
1/1/2023	\$ 112.01				£ 112.01	NOICO
1/4/2023			\$ 14,200.00		14	lan Danceit
1/31/2023		\$ 16.28				
2/1/2023			\$ 14.200.00			
2/1/2023				-10744 49	1	
2/28/2023		\$ 44.34		2		Contraction of the service rees
3/1/2023			\$ 14.200.00			
3/31/2023		101.57	1			March Interest
4/1/2023			\$ 14 200 00			
4/28/2023		128.9	1			
5/1/2023			\$ 14 200 00			
5/31/2023		\$ 202.74				May Deposit
6/1/2023			\$ 11 200 00			May Interest
6/30/2023		¢ 23135				June Deposit
7/6/2023			e 11 200 00		\$ 75,292.70	June Interest
7/31/2023		777 72			- L	July Deposit
8/1/2023		01.112			\$ 89,770.43	July interest
8/0/203			\$ 14,200.00		2	Aug & Sept deposit
8/31/2023		01.00		\$ (101,744.49)		Loan Invoice RIIB Principal & Interest
C202/10/00/0		80.72			- 1	August Interest
8/3U/2U23		6.9				September interest
CZU211 CU01		7.64			\$ 2,331.20	October interest
					\$ 2,331.20	Nov Interest
Totals	\$ 112.01	\$ 1 108 17	¢ 113 600 00	€ (110 100 00)		
		1.001	00.000,01 - &	\$ (112,400.30)	\$ 2,331.20	
As a result of DO	the state of the settlement da	(ed 11-4-2021 page 6 of	the areas of the second state of the second state of the second state second states agree that the debt Service allowance of \$113,600	e debt Service allowance of	\$113,600	
MIII DE LESILICIEN	will be resultcied for the purpose of making payments on		me PUU's existing Khode Island Infrasturture Bank Loan PAUD-EB-FY20	turture Bank Loan PAUD-EI	3-FY20	
113600 di	113600 divided by 8months = \$14200	200			-	
\$ 14,200.00						
X8						
\$ 113,600.00	_					

S Operating Cash balance forward	Summary of Cash Flow	- January 2023 \$373.390	Τε	stimony Exhibit HJR 5.1	
Projected Purchased Power Expense:		4010,000			
ENE		(\$136,621	Dec Power Bills PD in Jan		
Project 6 (MMWEC & HQ)		(\$27,658			
NYPA		(\$62,995			
ENE/ISO		(\$146,785			
ENE/ Constant Energy Capital ENE/ OSBMT LLC		(\$37,533			
ISM Solar Credit		\$29,014) (\$6,647)			
NYPA Settlement FMC		(\$0,047			
Project 6 Settlement FMC					
Renewable Credit			(\$447,253)		
Misc. Income					
Customer Payments		\$836,254			
NSF		(\$3,090			
Payroll, benefits Encumber RF Capital-From Dec		(\$187,857			
Transfer to RF Capital- Jan		\$25,500 \$ (25,500			
Encumbered RF Capital-Feb		(\$25,500			
Reimbursement from RIIB loan Substation		\$3,117			
Transfer from RF Capital		\$-	(1)		
Storm Fund		\$-			
Transfer from PPRF to Rate Stabilization f	und	\$0			
Transfer from PPRF/ RSF TRUE UP		\$2,102			
Misc. vendor payments Encumber for PP - from Dec		\$ (212,135.39) \$700,000			
Encumber for PP - for Feb		(\$700,000)			
Transfer from YE OC		(\$700,000) \$0			
RIGGI funds		\$0			
Debt Service Transfer		(\$14,200)			
Transfer from debt service		\$0			
Payment of debt Services					
		\$324,828	:		
Encumbered to DSM/(owed from DSM)		(\$19,433)			
		\$305,395	•		
Other Financial Information:					
Accounts Payable Balance GL 232.0		\$57 449	Month End		
Accounts Receivable Balance		\$462,674	Monar End		
2023AR Write Offs GL 904		+ · · -=   - · · ·			
2023 Misc. Receivable Write Offs					
Summary of Savings/Investments: (Not F	Restricted)				
Contingency/Emergency		\$10,000			
Storm Fund		\$127,909			
Working Cash Reserve Dedicated DSM Fund		\$1,665 \$19,433			
Total Savings/Investment (NR)		\$159,007			
····· ································		•••••			
Year-End Reconciliation Account Schedule	C-1	\$70,177	Year to-date over- collection as of (DEC	2)	
Restricted Account(Capital)		\$716,826			
Restricted Account (Debt Service) 132.14		\$14,328			
Rate Stabilization fund (RSF)		\$0			
Restricted Account (Purchase Power) Net All Saving/Investment		\$503,653	\$1,463,991		
			<b>\$1,400,001</b>		
Misc. Accounts:					
Customer Deposit Holding Account GL235.	0	\$481,935			
Working Capital - on Deposit w/ ENE GL16	5.06	\$363,865			
Working Capital - on Deposit w/ ENE GL16		\$4,828			
Working Capital - on Deposit w/ ENE GL16		\$9,993			
Working Capital - on Deposit w/MMWEC G Differed Credit GL253	L 105.02	\$2,336 \$0			
Differed Credit GL255		30			
Restricted Fund 2023 Goals	Capital	\$306,000	Debt Service	\$113,600	
	Jan \$ 25,500			14,200.00	
	Feb		Feb		
	Mar		Mar		
	Apr		Apr		
	May		May		
	Jun		Jun		
	Jul Aug		Jul Aug		
	Sep		Sep \$		
	Oct		53 <b>0</b> #		
	Nov				
	Dec			% Fundir	ng
Total Transfer	\$ 25,500		Total Funding Level for Both	14,200 Complete Requi	rement
			\$419,600	9%	\$379,900
Storm Fund - 2023 Goal		\$12,000			
Q/E 3/22					
Q/E 6/22					
Q/E 9/22 Q/E 12/22			Annual	% Fundir	00
Q/E 12/22 Total Transfer	5 -		Funding Level		rement
			\$12,000	0%	\$12,000
			· · · · · · · · · · · · · · · · · · ·	570	
(1) Capital Item					
(1) Capital Item					
(1) Capital item	\$-				

**ş** -

Summ Operating Cash balance forward	ary	of Cas	sh Flow	-Februa	ary 2023 \$324,828	}		Testimony Exhibit HJR 5.2	
Projected Purchased Power Expense:									
ENE Project 6 (MMWEC & HQ)						) Jan Power Bills PD in Fe	eb		
NYPA					(\$27,174 (\$65,570				
ENE/ISO					(\$172,751				
ENE/ Constant Energy Capital						) bill and credit washed			
ENE/ OSBMT LLC					(\$17,656	)			
ISM Solar Credit					\$3,300				
OSBMT Credit Project 6 Settlement FMC					\$8,045				
r lojou o comonent r mo						(5	\$486,569)	)	
Misc. Income - OER Grant Battery Storage				\$	142,868.04				
Customer Payments NSF					\$899,743				
Payroll, benefits				s	\$1,350) 136,756.69)				
Encumber RF Capital-From Jan				φ	\$25,500				
Transfer to RF Capital- Feb				\$	(25,500				
Encumbered RF Capital-March					(\$25,500				
Reimbursement from RIIB loan Substation					\$0				
Transfer from RF Capital				\$	10,070.41		(1)		
Storm Fund Transfer from PPRF to Rate Stabilization fund				\$	-				
Transfer from PPRF/RSF TRUE UP					\$0 \$0				
Misc. vendor payments				\$	(148,538. <b>1</b> 1				
Encumber for PP - from Jan				•	\$700,000				
Encumber for PP - for March					(\$700,000	)			
Transfer from YE OC					\$0				
RIGGI funds Debt Service Transfer					\$0				
Transfer from debt service					(\$14,200) \$0				
Payment of debt Services					φU				
					\$564,595	-			
Encumbered to DSM/(owed from DSM)					(\$46,027)				
					\$518,568	-			
Other Financial Information: Accounts Payable Balance GL 232.0					6457 700	Marth Fred			
Accounts Receivable Balance					\$459,834	Month End			
2023AR Write Offs GL 904					ψ <del>1</del> 33,034				
2023 Misc. Receivable Write Offs									
Summary of Savings/Investments: (Not Restri	cted	I)							
Contingency/Emergency					\$10,000				
Storm Fund					\$127,909				
Working Cash Reserve Dedicated DSM Fund					\$1,883 \$46,027				
Total Savings/Investment (NR)					\$185,818	-			
rear-End Reconciliation Account Schedule C-1						Year to-date over- collecti	ion as of (	Jan)	
Restricted Account(Capital)					\$734,081				
Restricted Account (Debt Service) 132.14 Rate Stabilization fund (RSF)					\$17,828 \$0				
Restricted Account (Purchase Power)					\$504,909				
Net All Saving/Investment					4004,000		513,146		
								ł	
Aisc. Accounts:					£400.075				
Customer Deposit Holding Account GL235.0 Vorking Capital - on Deposit w/ ENE GL165.06					\$483,875 \$363,866				
Vorking Capital - on Deposit w/ ENE GL165.07					\$4,828				
Vorking Capital - on Deposit w/ ENE GL165.08					\$9,993				
Vorking Capital - on Deposit w/MMWEC GL165.	02				\$2,339				
Differed Credit GL253					\$0				
estricted Fund 2023 Goals		Capit	al		\$306,000	Debt	t Service	\$113,600	
	Jan		25,500		<b></b>	. Debi		\$ 14,200.00	
	Feb	\$	25,500					\$ 14,200.00	
	Mar	•					Mar	,	
	Apr						Apr		
	vlay						Мау		
	Jun						Jun		
	Jul						Jul		
	Aug						Aug Sep	•	
	Sep Oct						Seb	<b>J</b> -	
	Nov								
	Dec_							%	Funding
otal Transfer		\$	51,000			Total Funding Level for I		\$ 28,400 Complete	Requirement
					***	\$4	419,600	19%	\$340,200
to an Europe 2022 Const					\$12,000				
torm Fund - 2023 Goal									
/E 3/22									
NE 3/22 NE 6/22									Funding
NE 3/22 NE 6/22 NE 9/22						Annual		%	
NE 3/22 NE 6/22	_	\$				Annual Funding Level		% Complet <del>e</del>	Requirement
VE 3/22 VE 6/22 VE 9/22 VE 12/22	-	\$	-			Funding Level	\$12,000		
VE 3/22 VE 6/22 VE 9/22 VE 12/22 otal Transfer	-	\$	-			Funding Level	\$12,000	Complete	Requirement
VE 3/22 VE 6/22 VE 9/22 VE 12/22	-	\$	-			Funding Level	\$12,000	Complete	Requirement
VE 3/22 VE 6/22 VE 9/22 otal Transfer I) Capital Item	-	<b>\$</b>				Funding Level	\$12,000	Complete	Requirement
VE 3/22 VE 6/22 VE 9/22 VE 12/22 otal Transfer	-		942.00			Funding Level	\$12,000	Complete	Requirement

## Testimony Exhibit HJY 5.3

Sur Operating Cash balance forward	mmary o	f Cash Flor	w -March 2023 \$564,59	5	Testimony Exhibit HJR 5.3		
Projected Purchased Power Expense:							
ENE			(\$179,953	) Feb Power Bills PD in March			
Project 6 (MMWEC & HQ)			(\$27,68	)			
NYPA			(\$27,39				
ENE/ISO			(\$223,040				
ENE/ Constant Energy Capital ENE/ OSBMT LLC			(\$5,692				
ISM Solar Credit			(\$33,583 \$3,300				
NYP True up			\$3,602				
Project 6 Settlement FMC			\$5,662				
Misc. Income - OER Grant Battery Storage				(\$490,442)			
Customer Payments			\$885,347				
NSF Payroll, benefits			(\$710				
Encumber RF Capital-From Feb			\$ (196,484.13 \$25,500				
Transfer to RF Capital- March			\$ (25,500				
Encumbered RF Capital-April			(\$25,500				
Reimbursement from RIIB loan Substation			\$0				
Transfer from RF Capital			\$ 74,513.00				
Storm Fund			\$ (3,000				
Transfer from PPRF to Rate Stabilization fund Transfer from PPRF/ RSF TRUE UP			\$0 \$0				
Misc. vendor payments			\$ (324,796.70	)			
Encumber for PP - from Feb			\$700,000	/			
Encumber for PP - for May			(\$700,000	)			
Transfer from YE OC			\$0				
RIGGI funds			\$0				
Debt Service Transfer			(\$14,200	)			
Transfer from debt service Payment of debt Services			\$0				
ayment of debt Services			\$469,323	-			
Encumbered to DSM/(owed from DSM)			(\$42,422				
			\$426,901				
			Transmission in the second second	=			
Other Financial Information:							
Accounts Payable Balance GL 232.0			\$83,082	Month End			
Accounts Receivable Balance			\$424,945				
2023AR Write Offs GL 904							
2023 Misc. Receivable Write Offs Summary of Savings/Investments: (Not Rest	-			•	-		•
Contingency/Emergency	incleu)		\$10,000				
Storm Fund			\$130,909	•			
Norking Cash Reserve			\$1,883				
Dedicated DSM Fund			\$42,422	_			
Total Savings/Investment (NR)			\$185,214				
Year-End Reconciliation Account Schedule C-1 Restricted Account(Capital)	1			Year to-date over- collection as of (F	eb)		
Restricted Account (Debt Service) 132.14			\$687,241 \$32,130				
Rate Stabilization fund (RSF)			\$0				
Restricted Account (Purchase Power)			\$506,510				
let All Saving/Investment				\$1,509,309			
P A							
Aisc. Accounts: Customer Deposit Holding Account GL235.0			\$485,100				
Vorking Capital - on Deposit w/ ENE GL165.06	3		\$485,100				
Vorking Capital - on Deposit w/ ENE GL165.07			\$4,863				
Vorking Capital - on Deposit w/ ENE GL165.08			\$10,066				
Vorking Capital - on Deposit w/MMWEC GL16	5.02		\$2,342				
Differed Credit GL253			\$0				
lestricted Fund 2023 Goals	Ca	pital	\$306,000	Debt Service	\$113,600		
	Jan \$	25,500			\$ 14,200.00		
	Feb \$	25,500			\$ 14,200.00		
	Mar \$	25,500		Mar	\$ 14,200.00		
	Apr			Apr			
	May Jun			May			
	Jul			Jun Jul			
	Aug			Aug			
	Sep			Sep	s -		
	Oct						
	Nov						
otal Transfer	Dec	76,500	-	Total Euglice Level ( - Dette	%	Funding	
	<u> </u>	10,500	-		\$ 42,600 Complete	Requirement	
torm Fund - 2023 Goal			\$12,000	\$419,600	28%	\$300,500	
/E 3/22	\$	3,000	÷12,000				
/E 6/22	•	3,000					
/E 9/22							
/E 12/22	-		-	Annual	%	Funding	
otal Transfer	<u> </u>	3,000	•	Funding Level	Complete	Requirement	
				\$12,000	25%	\$9,000	
) Capital Item							
	\$	38,504.50					
ovota Tundra	ŝ	781.97					
byota Tundra ap top set up							
	ŝ	1,500.00					
ap top set up Vunerability Correction onitor	\$	264.94					
ap top set up Vunerability Correction onitor ransfomers	\$ \$	264.94 28,400.00					_
ap top set up Vunerability Correction onitor ansfomers utters Bay 5	\$ \$ \$	264.94 28,400.00 895.00					Pac
ap top set up Vunerability Correction onitor ransfomers	\$ \$	264.94 28,400.00					Pag

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S Operating Cash balance forward	Summa	ry of	Cash Flo	w -Ap	ril 2023 \$469,323		Testimony Exhibit HJR 5.4	
Projected Purchased Power Expense:					\$400,020			
ENE					(\$193,731	March Power Bills PD in April		
Project 6 (MMWEC & HQ)					(\$4,240			
NYPA ENE/ISO					(\$45,188 (\$203,850			
ENE/ Constant Energy Capital					(\$203,830)			
ENE/ OSBMT LLC					(\$30,227			
Legal					(\$3,175)			
NYP True up Project 6 Settlement FMC					\$6 600			
Rec Sales					\$6,600 \$40,146	(\$452,141	D	
Misc. Income - OER Grant Battery Storage					• 10,110	(0402,14	·)	
Customer Payments					\$728,730			
NSF					(\$1,283)			
Payroll, benefits Encumber RF Capital-From March				\$	(164,990.59) \$25,500			
Transfer to RF Capital- April				\$	(25,500)			
Encumbered RF Capital-May					(\$25,500)			
Reimbursement from RIIB loan Substation					\$9,320			
Transfer from RF Capital Storm Fund				\$ \$	51,226.49	(1	)	
Transfer from PPRF to Rate Stabilization fun	d			Φ	\$0			
Transfer from PPRF/ RSF TRUE UP					\$0			
Misc. vendor payments				\$	(176,673.73)			
Encumber for PP - from March					\$700,000			
Encumber for PP - for May Transfer from YE OC					(\$700,000) \$0			
RIGGI funds					\$0 \$0			
Debt Service Transfer					(\$14,200)			
Transfer from debt service					\$0			
Payment of debt Services					6422 044			
Encumbered to DSM/(owed from DSM)				Real-ways	\$423,811 (\$67,183)			
					(\$67,183) \$356,628			
						•		
Other Financial Information:								
Accounts Payable Balance GL 232.0						Month End		
Accounts Receivable Balance 2023AR Write Offs GL 904					\$410,764			
2023 Misc. Receivable Write Offs							•	
Summary of Savings/Investments: (Not Res	stricted	4)				-		
Contingency/Emergency					\$10,000			
Storm Fund					\$130,909			
Working Cash Reserve Dedicated DSM Fund					\$2,025 \$67,183			
Total Savings/Investment (NR)					\$210,117			
Year-End Reconciliation Account Schedule C-	-1					Year to-date over- collection as of	(March)	
Restricted Account(Capital) Restricted Account (Debt Service) 132.14					\$663,425			
Rate Stabilization fund (RSF)					\$46,459 \$0			
Restricted Account (Purchase Power)					\$507,967			
Net All Saving/Investment						\$1,525,218	-	
Misc. Accounts: Customer Deposit Holding Account GL235.0					\$485,100			
Norking Capital - on Deposit w/ ENE GL165.0	06				\$366,360			
Norking Capital - on Deposit w/ ENE GL165.0					\$4,863			
Norking Capital - on Deposit w/ ENE GL165.0					\$10,066			
Norking Capital - on Deposit w/MMWEC GL16 Differed Credit GL253	65.02				\$2,342 \$0			
					<b>J</b> U			
Restricted Fund 2023 Goals		Cap	ital		\$306,000	Debt Service	\$113,600	
	Jan		25,500				\$ 14,200.00	
	Feb		25,500				\$ 14,200.00	
	Mar Apr		25,500 25,500				\$ 14,200.00 \$ 14,200.00	
	May		20,000			May		
	Jun					Jun		
	Jul					Ju		
	Aug Sep					Aug		
						Sep	5 -	
	()Cf							
	Oct Nov						%	Funding
	Nov Dec					Total Funding Level for Both	\$ 56,800 Complete	Requirement
otal Transfer	Nov	\$	102,000					
	Nov	\$	102,000		£12.000	\$419,600	38%	\$260,800
torm Fund - 2023 Goal	Nov	2013-00-00			\$12,000		38%	
itorm Fund - 2023 Goal VE 3/22	Nov	<b>\$</b>	<b>102,000</b> 3,000		\$12,000		38%	
torm Fund - 2023 Goal	Nov	2013-00-00			\$12,000		38%	
torm Fund - 2023 Goal NE 3/22 NE 6/22 VE 9/22 VE 12/22	Nov Dec	\$	3,000			\$419,600 Annual	%	\$260,800 Funding
torm Fund - 2023 Goal ₩E 3/22 ₩E 6/22 ₩E 9/22	Nov Dec	2013-00-00		-		\$419,600 Annual Funding Level	% Complete	\$260,800 Funding Requirement
torm Fund - 2023 Goal NE 3/22 NE 6/22 VE 9/22 VE 12/22	Nov Dec	\$	3,000	-		\$419,600 Annual	%	\$260,800 Funding
torm Fund - 2023 Goal ₩E 3/22 ₩E 9/22 ₩E 9/22 ₩E 12/22 otal Transfer	Nov Dec	\$	3,000			\$419,600 Annual Funding Level	% Complete	\$260,800 Funding Requirement
torm Fund - 2023 Goal NE 3/22 NE 6/22 VE 9/22 VE 12/22	Nov Dec	\$ \$	3,000			\$419,600 Annual Funding Level	% Complete	\$260,800 Funding Requirement
itorm Fund - 2023 Goal VE 3/22 VE 6/22 VE 12/22 otal Transfer I) Capital Item F Labor on Laptop ecurity Camera's	Nov Dec	\$ \$ \$	3,000 3,000 1,050.00 2,030.00			\$419,600 Annual Funding Level	% Complete	\$260,800 Funding Requirement
itorm Fund - 2023 Goal VE 3/22 VE 6/22 VE 9/22 VE 12/22 otal Transfer // <i>Capital Item</i> / <i>Labor</i> on Laptop ecurity Camera's mex Truck Assessories	Nov Dec	\$ \$ \$ \$	3,000 3,000 1,050.00 2,030.00 1,423.99			\$419,600 Annual Funding Level	% Complete	\$260,800 Funding Requirement
itorm Fund - 2023 Goal VE 3/22 VE 6/22 VE 9/22 VE 12/22 otal Transfer I) <i>Capital Item</i> I Labor on Laptop ecurity Camera's mex Truck Assessories Vire	Nov Dec	\$ \$ \$ \$ \$	3,000 3,000 1,050.00 2,030.00 1,423.99 600.00			\$419,600 Annual Funding Level	% Complete	\$260,800 Funding Requirement
itorm Fund - 2023 Goal VE 3/22 VE 6/22 VE 9/22 VE 12/22 otal Transfer // <i>Capital Item</i> / <i>Labor</i> on Laptop ecurity Camera's mex Truck Assessories	Nov Dec	\$ \$ \$ \$	3,000 3,000 1,050.00 2,030.00 1,423.99			\$419,600 Annual Funding Level	% Complete	\$260,800 Funding Requirement
torm Fund - 2023 Goal VE 3/22 VE 6/22 VE 9/22 VE 12/22 otal Transfer I) Capital Item Labor on Laptop ecurity Camera's mex Truck Assessories Vire Chanel DVR Camera	Nov Dec	\$ \$ \$ \$ \$ \$ \$ \$	3,000 3,000 1,050.00 2,030.00 1,423.99 600.00 775.00	- - -		\$419,600 Annual Funding Level	% Complete	\$260,800 Funding Requirement
itorm Fund - 2023 Goal VE 3/22 VE 6/22 VE 9/22 VE 12/22 otal Transfer // <i>Capital Item</i> / <i>Labor</i> on Laptop ecurity Camera's mex Truck Assessories //re Chanel DVR Camera ogo on Truck ecurity Camera Alarm hipper	Nov Dec	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,000 3,000 1,050.00 2,030.00 1,423.99 600.00 775.00 200.00 327.50 4,220.00			\$419,600 Annual Funding Level	% Complete	\$260,800 Funding Requirement \$9,000
itorm Fund - 2023 Goal VE 3/22 VE 6/22 VE 9/22 VE 12/22 otal Transfer /) Capital Item ' Labor on Laptop ecurity Camera's mex Truck Assessories Vire Chanel DVR Camera ogo on Truck ecurity Camera Alarm	Nov Dec	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,000 3,000 1,050.00 2,030.00 1,423.99 600.00 775.00 200.00 200.00 327.50			\$419,600 Annual Funding Level	% Complete	\$260,800 Funding Requirement

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Operating Cash balance forward	Summary of Cash Flo	w -May 2023 \$423,811	Testimony Exhibit HJR 5.5
Projected Purchased Power Exp		• 120,011	
ENÉ Project 6 (MMWEC & HQ) NYPA ENE/ISO ENE/ Constant Energy Capital ENE/ OSBMT LLC Legal NYP True up		(\$195,004) A (\$26,069) (\$38,072) (\$154,110) (\$6,754) (\$25,682) (\$3,175) \$7,001	pril Power Bills PD in May
Project 6 Settlement FMC Credit Memo HQ Use Rights Misc. Income - OER Grant Batte	rv Storage	\$3,300 \$1,441	(\$437,124)
Customer Payments NSF Payroll, benefits Encumber RF Capital-From Apri Transfer to RF Capital- May Encumbered RF Capital-June		\$911,626 (\$963) \$ (199,853.58) \$25,500 \$ (25,500) (\$25,500)	
Reimbursement from RIIB loan 5 Transfer from RF Capital Storm Fund Transfer from PPRF to Rate Sta Transfer from PPRF/ RSF TRUE Misc. vendor payments	bilization fund	\$ 62,524,50 \$ (3,000) \$0 \$0 \$ \$ (216,414,86)	(1)
Encumber for PP - from April Encumber for PP - for June Transfer from YE OC RIGGI funds Debt Service Transfer		\$700,000 (\$700,000) \$0 \$0 (\$14,200)	·
Transfer from debt service Payment of debt Services Encumbered to DSM/(owed from	DSM)	\$0 \$500,906 (\$54,267) \$446,639	
Other Financial Information: Accounts Payable Balance GL 2: Accounts Receivable Balance 2023AR Write Offs GL 904 2023 Misc. Receivable Write Offs		\$52,240 N \$325,524	fonth End
Summary of Savings/Investmer Contingency/Emergency Storm Fund Working Cash Reserve Dedicated DSM Fund Total Savings/Investment (NR)		\$10,000 \$133,909 \$2,025 <u>\$54,267</u> \$200,201	
Year-End Reconciliation Account Restricted Account(Capital) Restricted Account (Debt Service Rate Stabilization fund (RSF) Restricted Account (Purchase Po Net All Saving/Investment	) 132.14	\$143,634 Ye \$628,551 \$60,861 \$0 \$509,689	ear to-date over- collection as of (April)
Misc. Accounts: Customer Deposit Holding Accou Working Capital - on Deposit w/ E Working Capital - on Deposit w/ E Working Capital - on Deposit w/M Working Capital - on Deposit w/M Differed Credit GL253	NE GL165.06 NE GL165.07 NE GL165.08	\$488,325 \$368,090 \$4,883 \$10,107 \$2,347 \$0	
Restricted Fund 2023 Goals	Capital Jan \$ 25,500 Feb \$ 25,500	\$306,000	Debt Service \$113,600 Jan \$ 14,200.00 Feb \$ 14,200.00
	Mar \$ 25,500 Apr \$ 25,500 May \$ 25,500 Jun Jul Aug		Mar \$ 14,200.00 Apr \$ 14,200.00 May \$ 14,200.00 Jun Jul Aug
Total Transfer	Sep Oct Nov Dec	т,	Sep \$ - % Funding btal Funding Level for Both <u>\$ 71,000</u> Complete Requirement
Storm Fund - 2023 Goal Q/E 3/22 Q/E 6/22 Q/E 9/22	\$ 3,000 \$ 3,000	\$12,000	\$419,600 47% \$221,100
Q/E 12/22 Total Transfer	\$ 6,000		nual % Funding nding Level Complete Requirement \$12,000 50% \$6,000
(1) Capital Item Toyota Tacoma IT set up of 3 Laptops	\$ 61,999.50 \$ 525.00 <b>\$ 62,524.50</b>		

Operating Cash balance forward	Summary of Cash Flo	w -June 2023 \$500,90	Testimony Exhibit HJR 5.6
Projected Purchased Power Expense: ENE Project 6 (MMWEC & HQ) NYPA ENE/SO ENE/ Constant Energy Capital ENE/ OSBMT LLC Legal NYP True up Project & Schlamost EMC		(\$163,38 (\$27,33) (\$34,41 (\$136,18) (\$17,80) (\$34,38) (\$3,17) \$7,00	7) 2) 2) 2) 2) 5)
Project 6 Settlement FMC Credit Memo HQ Use Rights Misc. Income - OER Grant Battery Stora Customer Payments NSF Payroll, benefits Encumber RF Capital-From May Transfer to RF Capital- June	je	\$1,44 \$741,74 (\$1,036 \$ (141,156.55 \$25,500 \$ (25,500	s) ) )
Encumbered RF Capital-July Reimbursement from RIB Ioan Substatic Transfer from RF Capital Storm Fund Transfer from PPRF to Rate Stabilization Transfer from PPRF/ RSF TRUE UP Misc. vendor payments		(\$25,500 \$7,151 \$ 8,696,95 \$0 \$0 \$ \$ (192,013,85	(1)
Encumber for PP - from May Encumber for PP - for July Transfer from YE OC RIGGI funds Debt Service Transfer Transfer from debt service Payment of debt Services		\$700,000 (\$700,000 \$0 (\$14,200 \$0 \$476,357	
Encumbered to DSM/(owed from DSM)		\$476,357 (\$63,891 \$412,466	)
Other Financial Information: Accounts Payable Balance GL 232.0 Accounts Receivable Balance 2023AR Write Offs GL 904 2023 Misc. Receivable Write Offs Summary of Savings/Investments: (Not Contingency/Emergency Storm Fund Working Cash Reserve Dedicated DSM Fund Total Savings/Investment (NR)	Restricted)	\$98,490 \$316,267 \$10,000 \$133,909 \$2,098 \$63,891 \$209,898	
Year-End Reconciliation Account Schedul Restricted Account(Capital) Restricted Account (Debt Service) 132.14 Rate Stabilization fund (RSF) Restricted Account (Purchase Power) Net All Saving/Investment	e C-1		Year to-date over- collection as of (May)
Misc. Accounts: Customer Deposit Holding Account GL23: Working Capital - on Deposit w/ ENE GL1 Working Capital - on Deposit w/ ENE GL1 Working Capital - on Deposit w/MMWEC ( Differed Credit GL253	65.06 65.07 65.08	\$493,700 \$369,833 \$4,924 \$10,192 \$2,350 \$0	
Restricted Fund 2023 Goals	Capital           Jan         \$         25,500           Feb         \$         25,500           Apr         \$         25,500           May         \$         25,500           Jun         \$         25,500           Jun         \$         25,500           Jun         \$         25,500           Jul         \$         25,500           Oct         \$         25,500           Nov         \$         25,500	\$306,000	Debt Service         \$113,600           Jan         \$14,200.00           Feb         \$14,200.00           Mar         \$14,200.00           Mar         \$14,200.00           May         \$14,200.00           Jun         \$14,200.00
Total Transfer Storm Fund - 2023 Goal Q/E 3/22 Q/E 5/22	Dec \$ 153,000 \$ 3,000 \$ 3,000	\$12,000	Total Funding Level for Both       %       Funding         \$419,600       57%       \$181,400
Q/E 9/22 Q/E 12/22 Total Transfer	\$ 6,000		Annual         %         Funding           Funding Level         Complete         Requirement           \$12,000         50%         \$6,000
(1) Capital Item			
Virtual Service	\$ 8,696.95 \$ 8,696.95		

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S Operating Cash balance forward	ummary of Cash Flow	w -July 2023 \$500,906		ony Exhibit HJR 5.7	
Projected Purchased Power Expense:					
ENE Project 6 (MMWEC & HQ) NYPA ENE/SO ENE/ Constant Energy Capital ENE/ OSBMT LLC Legal NYP True up		(\$180,177 (\$30,610 (\$38,467 (\$98,422 (\$17,949 (\$31,624 (\$3,175 \$6,525			
Project 6 Settlement FMC Renewables		\$57,799	(\$336,099)		
Misc. Income - OER Grant Battery Storage Customer Payments		\$716,802	(****(***)		
NSF Payroll, benefits Encumber RF Capital-From June Transfer to RF Capital-July Encumbered RF Capital-Aug Reimbursement from RIIB loan Substation		(\$2,337 \$ (153,196.47 \$25,500 \$ (25,500 (\$25,500 \$0	1		
Transfer from RF Capital Storm Fund Transfer from PPRF to Rate Stabilization fund Transfer from PPRF/ RSF TRUE UP Misc, vendor payments Encumber for PP - from June	1	\$ 33,224.75 \$ - \$0 \$0 \$ (183,396.55) \$700.000	(1)		
Encumber for PP - for Aug Transfer from YE OC RIGGI funds Debt Service Transfer Transfer from debt service		\$700,000 (\$700,000) \$0 \$0 (\$14,200) \$0			
Payment of debt Services Encumbered to DSM/(owed from DSM)		\$536,204 (\$60,753) \$475,451			
Other Financial Information: Accounts Payable Balance GL 232.0 Accounts Receivable Balance 2023AR Write Offs GL 904 2023 Misc. Receivable Write Offs		\$410,703 \$454,251	Month End		
Summary of Savings/Investments: (Not Res Contingency/Emergency Storm Fund Working Cash Reserve Dedicated DSM Fund Total Savings/Investment (NR)	tricted)	\$10,000 \$133,909 \$2,170 <u>\$60,753</u> <b>\$206,832</b>			
Year-End Reconciliation Account Schedule C- Restricted Account(Capital) Restricted Account (Debt Service) 132.14 Rate Stabilization fund (RSF) Restricted Account (Purchase Power)	1		Year to-date over- collection as of (June)		
Net All Saving/Investment Misc. Accounts: Customer Deposit Holding Account GL235.0 Working Capital - on Deposit w/ ENE GL165.0 Working Capital - on Deposit w/ ENE GL165.0 Working Capital - on Deposit w/MWWEC GL16 Differed Credit GL253	17 18	\$496,175 \$372,956 \$4,946 \$10,237 \$2,355 \$0	\$1,661,881		
Restricted Fund 2023 Goals	Capital           Jan \$ 25,500           Feb \$ 25,500           Mar \$ 25,500           Apr \$ 25,500           May \$ 25,500           Jun \$ 25,500           Jul \$ 25,500           Nov	\$306,000	Debt Service         \$113           Jan         \$ 14,20           Feb         \$ 14,20           Mar         \$ 14,20           Apr         \$ 14,20           Apr         \$ 14,20           Jun         \$ 14,20           Aug         \$ 200           Sep         \$	00.00 00.00 00.00 00.00 00.00	
Total Transfer	Dec\$ 178,500		Total Funding Level for Both \$ 99	% 1,400 Complete	Funding Requirement
Storm Fund - 2023 Goal Q/E 3/22 Q/E 5/22 Q/E 9/22	\$ 3,000 \$ 3,000	\$12,000	\$419,600	66%	\$141,700
Q/E 12/22 Total Transfer	\$ 6,000		Annual Funding Level \$12,000	% Compiete 50%	Funding Requirement \$6,000
(1) Capital Item					
Virtual Service Virtual Service Wire PO 586	\$ 3,587.50 \$ 481.25 \$ 29,156.00 <b>\$ 33,224.75</b>				

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Operating Cash balance forward	Summary of Cash Flow	-August 2023 \$536,204	Testimony Exhibit HJR 5.8
Projected Purchased Power Expense: ENE Project 6 (MMWEC & HQ) NYPA ENE/ISO		(\$30,249 (\$25,750	)
ENE/ Constant Energy Capital ENE/ OSBMT LLC		(\$92,044 (\$17,545 (\$26,766	)
Legal NYP True up Project 6 Settlement FMC		\$6,415	
Renewables			(\$426,269)
Misc. Income - OER Grant Battery Storag Customer Payments	<u>je</u>	\$952,097	
NSF		(\$3,140)	
Payroll, benefits		\$ (200,668.98)	
Encumber RF Capital-From July Transfer to RF Capital-Aug		\$25,500 \$ (25,500)	
Encumbered RF Capital-Sept		(\$25,500)	
Reimbursement from RIIB loan Substatio Transfer from RF Capital	n	\$0 \$ 1,400.00	
Transfer from debt service		\$ 1,400.00 \$ 101,744	(1)
Loan Payment Substation		\$ (101,744)	
Transfer from PPRF to Rate Stabilization Transfer from PPRF/ RSF TRUE UP	fund	\$0 \$0	
Misc, vendor payments		\$ (205,191.76)	
Encumber for PP - from July		\$700,000	
Encumber for PP - for Sept Transfer from YE OC		(\$700,000) \$0	
RIGGI funds		\$0	
Debt Service Transfer		(\$14,200)	
Transfer To Capital Payment of debt Services		(\$30,620)	
		\$584,111	
Encumbered to DSM/(owed from DSM)		(\$73,085) <b>\$511,026</b>	
Other Financial Information:			
Accounts Payable Balance GL 232.0		\$75,091	Month End
Accounts Receivable Balance 2023AR Write Offs GL 904		\$515,765	
2023 Misc. Receivable Write Offs			
Summary of Savings/Investments: (Not Contingency/Emergency	Restricted)	£10.000	
Storm Fund		\$10,000 \$133,909	
Working Cash Reserve		\$2,244	
Dedicated DSM Fund Total Savings/Investment (NR)		\$73,085 \$219,238	• .
Total Savings/investment (MK)		\$215,230	
Year-End Reconciliation Account Schedu	le C-1		Year to-date over- collection as of (July)
Restricted Account(Capital) Restricted Account (Debt Service) 132.14		\$698,532 \$2,317	
Rate Stabilization fund (RSF)		\$0	
Restricted Account (Purchase Power)		\$514,522	
Net All Saving/Investment			\$1,721,562
Misc. Accounts: Customer Deposit Holding Account GL23	5.0	\$498,500	
Working Capital - on Deposit w/ ENE GL1		\$374,796	
Working Capital - on Deposit w/ ENE GL1		\$4,968	
Working Capital - on Deposit w/ ENE GL1 Working Capital - on Deposit w/MMWEC		\$10,284 \$2,355	
Differed Credit GL253	02100.02	\$0	
Restricted Fund 2023 Goals	Capital	\$306,000	Debt Service \$113,600
	Jan \$ 25,500		Jan \$ 14,200.00
	Feb \$ 25,500		Feb \$ 14,200.00
	Mar \$ 25,500 Apr \$ 25,500		Mar \$ 14,200.00 Apr \$ 14,200.00
	May \$ 25,500		May \$ 14,200.00
	Jun \$ 25,500		Jun \$ 14,200.00
	Jul \$ 25,500 Aug \$ 25,500		Jul \$ 14,200.00 Aug \$ 14,200.00
	Sep		Sep \$ -
	Oct Nov		
	Dec		% Funding
Total Transfer	\$ 204,000		Stat Funding Level for Both         \$ 113,600         Complete         Requirement           \$419,600         76%         \$102,000
Storm Fund - 2023 Goal Q/E 3/22	\$ 3,000	\$12,000	
Q/E 5/22 Q/E 5/22	\$ 3,000 \$ 3,000		
Q/E 9/22			<b>.</b> . <b>.</b> . <b>.</b> .
Q/E 12/22 Total Transfer	\$ 6,000		Annual % Funding Funding Level Complete Requirement
			\$12,000 50% \$6,000
(1) Capital Item			

(1) Capital Item

\$ 1,400.00 Virtual Server Project

\$ 1,400.00

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Operating Cash balance forward	mmary 0	n Cas	əri (*10W -	oeten	ber 2023 \$587,111	Testi	imony Exhibit HJR 5.9	
Projected Purchased Power Expense:								
ENE Project 6 (MMWEC & HQ)						July Power Bills PD in Aug		
NYPA					(\$29,992) (\$33,996)			
ENE/ISO					(\$153,269)			
ENE/ Constant Energy Capital					(\$14,996)			
ENE/ OSBMT LLC					\$0			
_egal								
NYP True up					\$9,997			
Project 6 Settlement FMC								
Renewables						(\$459,896)		
Misc. Income - OER Grant Battery Storage								
Customer Payments					\$999,453			
					(\$1,701)			
Payroll, benefits Encumber RF Capital-From Aug				\$	(189,780.13)			
Fransfer to RF Capital-Sept				\$	\$25,500 (25,500)			
Encumbered RF Capital-Oct				Ψ	(\$25,500)			
Reimbursement from RIIB loan Substation					\$0			
ransfer from RF Capital				\$	12,456.55	(1)		
ransfer from debt service				\$	-			
oan Payment Substation				\$	-			
ransfer from PPRF to Rate Stabilization fu	nd				\$0			
ransfer from PPRF/ RSF TRUE UP					\$0			
lisc. vendor payments				\$	(135,173.84)			
ncumber for PP - from Aug ncumber for PP - for Oct					\$700,000			
ncumber for PP - for Oct					(\$700,000) \$0			
RIGGI funds					\$0 \$0			
Debt Service Transfer					<b>4</b> 0			
ransfer To Capital								
ayment of debt Services								
-					\$786,970			
ncumbered to DSM/(owed from DSM)					(\$93,420)	<u>.</u>		
					\$693,550			
						•		
ther Financial Information:								
ccounts Payable Balance GL 232.0						Month End		
ccounts Receivable Balance					\$502,175			
023AR Write Offs GL 904					-	•		
023 Misc. Receivable Write Offs	etricted	、						
ummary of Savings/Investments: (Not Re ontingency/Emergency	sinclea	,			\$10,000			
torm Fund					\$139,909			
Vorking Cash Reserve					\$2,482			
edicated DSM Fund					\$93,420			
otal Savings/Investment (NR)					\$245,811			
ear-End Reconciliation Account Schedule (	2-1					Year to-date over- collection as of (Aug)		
estricted Account(Capital)					\$713,695			
estricted Account (Debt Service) 132.14					\$2,324			
ate Stabilization fund (RSF)					\$0			
estricted Account (Purchase Power)					\$516,055	#1 000 CE7		
et All Saving/Investment						\$1,888,657		
isc. Accounts:								
ustomer Deposit Holding Account GL235.0					\$500,575			
/orking Capital - on Deposit w/ ENE GL165					\$376,607			
/orking Capital - on Deposit w/ ENE GL165					\$4,991			
/orking Capital - on Deposit w/ ENE GL165					\$10,330			
orking Capital - on Deposit w/MMWEC GL					\$2,359			
ffered Credit GL253					\$0			
		_						
estricted Fund 2023 Goals		Capi			\$306,000		113,600	
	Jan		25,500			Jan \$ 14		
	Feb		25,500			Feb \$ 14		
	Mar		25,500			Mar \$ 14		
	Apr		25,500			Apr \$ 14		
	May Jun		25,500 25,500			May \$ 14 Jun \$ 14		
		ŝ	25,500			Jul \$ 14		
	Aug		25,500			Aug \$ 14		
		\$	25,500			2.1.1		
	Oct							
	Nov							
	Dec_		000	-			<u>%</u>	Funding
otal Transfer		\$	229,500	-		animum a	13,600 Complete	Requiremen
						\$419,600	82%	\$76,
				-	\$12,000			
orm Fund - 2023 Goal		\$	3,000					
orm Fund - 2023 Goal Æ 3/23			3,000					
orm Fund - 2023 Goal E 3/23 E 5/23		\$						
orm Fund - 2023 Goal E 3/23 E 5/23 E 9/23		\$ \$	6,000			Annual	9/	Eurodian
orm Fund - 2023 Goal E 3/23 E 5/23 E 9/23 E 12/23		-	-	-		Annual Funding Level	% Complete	Funding
orm Fund - 2023 Goal E 3/23 E 5/23 E 9/23		-	6,000 12,000	-		Annual Funding Level \$12,000	% Complete 100%	Funding Requiremen

 \$ 2,675.00
 LIG Consultant AMI Project

 \$ 7,125.00
 Wire

 \$ 1,344.80
 Sc MMF Fiber to GBE Media

 \$ 700.00
 New Switch

 \$ 611.75
 18 Port Ge POE

\$ 12,456.55

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Accounts Receivable/Accounts Payable Summary

1	A	В	С	D	E	F	G	H	1	J	I	<	L	M	N
							nts Payable (1)						Testimony	Exhibit HJ	6.1
2			30 Days	3	1 - 60 Days		61 - 90 Days	0	ver 90 Days		Balance	e			
3		\$	296,128									96,128			
4		\$	318,719									18,719			
5		\$	397,835									97,835			
6		\$	319,982									19,982			
7		\$	330,183									30,183			
8		\$	286,668									36,668			
9		\$	364,054									64,054			
	May-20	\$	321,036			_						21,036			
11	Jun-20 Jul-20	\$	373,904			_						73,904			
		\$	439,161 585,799									39,161			
13	Aug-20 Sep-20	\$										35,799			
15	Oct-20	\$	266,044 269,988		383.25				50			6,044			
	Nov-20	\$	293,605		303.25		\$ 383.25	\$	50 50.00			70,421 94,038			
	Dec-20	\$	589,840	4	33,709.08	-+-	φ <u>363.25</u>	\$	433.25			23,982	Dan bas Plan di Winn di Mini di Kali di mangan di Kali di si	·····	
	Jan-21	\$	358,780	9	and the second se			\$	433.25			5,962 51,769			
	Feb-21	\$	397,401	- 4	2,000.00		\$ 254.78	\$	275.61			07,932			
	Mar-21	\$	436,231	\$	5 2,104.00		÷ 204.70	\$	304.78			8,640			
	Apr-21	\$	290,387		2,104.00	-		\$	50.00			0,437			
	May-21	\$	297,719	\$	29,109.02	-+-		\$	50.00			26,878			
	Jun-21	\$	315,070		5 40,605.61	-+-	\$ 10,128.00	\$	1,473.29			57,277			
	Jul-21	\$	365,797	\$			\$ 246.67	\$ \$	1,473.29			2,631			
	Aug-21	\$	298,056	\$			\$ 240.07 \$ 15,323.57	\$	1,821.24			5,201			
	Sep-21	\$	211,423		5 11,541.41		\$ 15,525.57 \$ -	چ \$	809.92			3,775			
	Oct-21	\$	335,887						000.02			5,887			
	Nov-21	\$	328,645	\$	1,261.37							9,906			
	Dec-21	\$	507,261		.,_01.0/							7,261			
	Jan-22	\$	370,356	\$	918.89							1,275			
	Feb-22	\$	387,818		010.00							7,818			
	Mar-22	\$	326,095	\$	362.09							6,458			
	Apr-22	\$	361,847				\$ 362.09					2,209			
	May-22	\$	287,902					\$	85.00			7,987			
	Jun-22	\$	365,237	\$	2,092.00			•				7,329			
36	Jul-22	\$	362,581			1	\$ 2,092.00					4,673			
37	Aug-22	\$	317,406	\$	42,710.03							0,116			
38	Sep-22	\$	269,814		0	-	0		151.58			9,965			
	Oct-22	\$	274,690		630.4		0		40.3			5,361			
40	Nov-22	\$	356,774	\$	11,134.33	:	6 -		0		\$ 36	7,909			
	Dec-22	\$	435,982	\$	-		5 284.33		0		\$ 43	6,266			
	Jan-23	\$	402,872	\$		:	\$ 35,359.79		284.33			8,782			
	Feb-23	\$	454,633	\$		:	\$ 35,389.79		0		\$ 49	0,023			
	Mar-23	\$	345,778	\$					35359.79			1,138			
	Apr-23	\$	363,483	\$		:			35359.79			8,843			
	May-23	\$	363,192	\$		:			0			3,329			
	Jun-23	\$	354,060	\$					0			4,121			
-	Jul-23	\$	479,131	\$					0			9,597			
	Aug-23	\$	407,343	\$	-	1				0	\$ 40	7,409			
	Sep-23	\$	290,212			1	501.09		151.58						
1	Oct-23														
0	Nov-23	1		1											
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Accounts Receivable/Accounts Payable Summary

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74		-			-			÷				-		<u> </u>				<u> </u>	<u> </u>
75					S	umn	nary of Aco	cou	nte	s Receivabl	e	L					Testimony	Exhibit HJ	62
76			1 - 3	30 Days			- 60 Days			- 90 Days	ř	Ov	er 90 Days		Ba	lance			
	Oct-19		\$	328,280		\$	44,878		\$	9,404		\$	69,469		\$	452,031			
78	Nov-19		\$	341,639		\$	49,255		\$	12,585		S	70,240		\$	473,719			
	Dec-19		\$	371,803		\$	55,566	$\left  \right $	\$	17,017		\$	4,014		\$	448,400	write offs \$	36 254	
80	Jan-20		\$	371,112		\$	56,972		\$	14,643		\$	40,249		\$	482,976		00,201	
	Feb-20		\$	345,346		\$	62,094		\$	15,708		\$	37,939		\$	461,087			
	Mar-20		\$	342,204		\$	70,032		\$	20,933		\$	40,865		\$	474,034			
	Apr-20		\$	285,153		ŝ	70,219		\$	27,821		\$	50,708		\$	433,901			
	May-20		\$	304,107		\$	49,427		\$	25,596		\$	56,903		\$	436,033			
	Jun-20		\$	293,324		\$	52,574		\$	21,063		\$	57,592		ŝ	424,553			
	Jul-20		\$	343,211		\$	35,363		\$	18,082		\$	49,750		\$	446,406			
_	Aug-20		\$	490,097		\$	47,792		\$	11,253		\$	47,318		\$	596,460			
	Sep-20		\$	335,747		\$	73,063		\$	11,963		\$	42,311		\$	463,084			
	Oct-20		\$	241,001		\$	41,937		\$	11,117		\$	41,471		\$	335,526			
	Nov-20		\$	334,964		\$	44,897		\$	16,725		\$	30,740		\$	427,326			
	Dec-20		\$	372,662		\$	51,626		\$	18,597		\$	36,396		\$	479,281			
	Jan-21		\$	421,525		\$	50,841		\$	16,036		\$	36,515		\$	524,917			
	Feb-21		\$	394,973		\$	63,169		\$	17,919		\$	35,106		\$	511,167			
	Mar-21		\$	283,022		\$	49,928		\$	15,278		\$	32,553		\$	380,781			
	Apr-21		\$	303,672		\$	39,078		\$	15,111		\$	33,578		\$	391,439			
	May-21		\$	274,688		\$	35,227		\$	8,536		\$	31,992		\$	350,443			
	Jun-21		\$	253,868		\$	23,729		\$	5,708		\$	27,908		\$	311,213			·
	Jul-21		\$	299,457		\$	27,994		\$	3,841		\$	25,164		\$	356,456			
_	Aug-21		\$	341,070		\$	33,292		\$	4,584		\$	24,245		\$	403,191			
	Sep-21		\$	360,491		\$	38,497	-	\$	4,632		\$	24,261	-	\$	427,882			
	Oct-21		\$	288,511		\$	46,204	-	\$	6,893		\$	24,577		\$	366,185			
	Nov-21		\$	273,004		\$	39,873		\$	12,016		\$	26,659		\$	351,552			
	Dec-21		\$	354,571		\$	39,806		\$	13,350		\$	21,518		\$	429,245			
	Jan-22		\$	428,647		\$	52,445	-+	\$	14,909		\$	26,765		\$	522,766			
	Feb-22		\$	505,961		\$	60,715		\$	19,245		\$	29,820		\$	615,741			
	Mar-22		\$	238,589		\$	55,950		\$	15,669		\$	29,820		\$	340,028			
	Apr-22	-+	\$	296,959		\$	50,975	-	\$	20,325		\$	31,561		\$	399,820			
	May-22		\$	285,133		\$	38,152		\$	10,593		\$	32,037		\$	365,915			
	Jun-22		\$	305,865		\$	33,616	-	\$	7,726		\$	32,343		\$	379,550			
	Jul-22		\$	406,748		\$	35,653	+	\$	6,130		\$	33,680		\$	482,211			
_	Aug-22		\$	535,148	+	\$	41,957		\$	6,037		\$	34,927		\$	618,069			
	Sep-22		\$	298,185	+	ŝ	47.047	+	\$	4,731		\$	33,668		\$	383,631			
	Oct-22		\$	217,922		\$	55,089		\$	5,627		\$	10,571		\$	289,209			
	Nov-22		\$	252,166		\$	35,550	+	\$	9,199		\$	11,625		\$	308,540			
	Dec-22		\$	313,762		\$	41,990	-	\$	10,341		\$	15,614		\$	381,707			
	Jan-23		\$	381,579		\$	51,829	+	\$	12,314		\$	16,952		\$	462,674			
	Feb-23		\$	375,857		\$	60,055		\$	9,830		\$	14,091		\$	459,833			
	Mar-23		\$	340,848		\$	59,821		\$	10,926		\$	13,350		\$	424,945			
	Apr-23		\$	327,883		\$	47,124		\$	19,562		\$	16,195		\$	410,764			
	May-23		\$	255,428		\$	40,589		\$	6,158		\$	23,349		\$	325,524			
	Jun-23		\$	256,426		\$	31,173		\$	5,134		\$	23,535		\$	316,268			
	Jul-23		\$	393,655		\$	31,258		\$	4,208		\$	25,130		\$	454,251			
-	Aug-23		\$	445,018		\$	43,170		\$	2,741		\$	21,847		\$	512,776			
	Sep-23		\$	408,131		\$	64,161		\$	6,048		\$	25,996		\$	504,336			
	Oct-23		\$	326,796		\$	55,048		\$	7,474		\$	25,340		\$	414,658			
			*	520,100		*	00,040		*			¥	20,040	1	*	414,000			

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	A	В	с		)	E		F	G	н			
258							1		1				
259													
260										Exhibit HJY 7.1			
261		<u>Start Bal</u>	<u>Revenue</u>	Expens	e		Monthly		<b>Cumulative</b>				
262	Jan-23	\$164,720	\$317,165	\$ 30	05,719		\$	11,446	\$176,166				
263	Feb-23	\$176,166	\$318,320	\$ 30	59,622		\$	(51,303)	\$124,863				
264	Mar-23	\$124,863	\$300,160	\$ 33	18,516		\$	(18,356)	\$106,507				
265	Apr-23	\$106,507	\$285,719	\$ 33	11,934		\$	(26,215)	\$80,293				
266	May-23	\$80,293	\$250,984	\$ 27	72,287		\$	(21,303)	\$58,989				
267	Jun-23	\$58,989	\$264,251	\$ 23	32,602		\$	31,650	\$90,639				
268	Jul-23	\$90,639	\$320,611	\$ 30	)3,198		\$	17,414	\$108,053				
269	Aug-23	\$108,053	\$379,940	\$ 33	37,477		\$	42,463	\$150,515				
270	Sep-23	\$150,515	\$342,512	\$ 25	54,435		\$	88,077	\$238,592				
271	10/1/2023 Est.	\$238,592	\$284,667	\$ 26	56,797		\$	17,870	\$256,462				
272	11/1/2023 Est.	\$256,462	\$267,135	\$ 25	56,993		\$	10,143	\$266,605				
273	12/1/2023 est.	\$266,605	\$295,309	\$ 34	14,459		\$	(49,149)	\$217,456				
274		Period Cumu	lative Over/(Und			\$52,735							
275													
276	76 Forecast Cumulative Over/(Under) Collection at 12/31/2023 \$217,456												

	A	В	С		D	E	F	G	Н
253									
254								· ·	
255		Exhibit HJY 7.2							
256									
257	Jan-23	(\$94,543)	\$200,204	\$	211,318		(\$11,114)	(\$105,657)	
258	Feb-23	(\$105,657)	\$223,902	\$	144,894		\$79,008	(\$26,650)	
259	Mar-23	(\$26,650)	\$212,392	\$	195,001		\$17,391	(\$9,258)	
260	Apr-23	(\$9,258)	\$202,178	\$	129,580		\$72,598	\$63,340	
261	May-23	\$63,340	\$177,559	\$	168,965		\$8,594	\$71,934	
262	Jun-23	\$71,934	\$186,987	\$	138,832		\$48,155	\$120,089	
263	Jul-23	\$120,089	\$226,869	\$	168,058		\$58,811	\$178,900	
264	Aug-23	\$178,900	\$268,849	\$	187,494		\$81,355	\$260,255	
265	Sep-23	\$260,255	\$242,365	\$	209,134		\$33,230	\$293,485	
266	10/1/2023 est.	\$293,485	\$201,434	\$	180,683		\$20,752	\$314,237	
267	11/1/2023 est.	\$314,237	\$189,028	\$	186,386		\$2,641	\$316,879	
268	12/1/2023 est	\$316,879	\$208,964	\$	196,969		\$11,995	\$328,873	
269									
270		Period Cumula	tive Over/(Und	ler) co		\$423,416			
271									
272	Forecast cumulati								

#### Testimony Exhibit HJY 7.3

	A	В	С		D	E	F	G	н
244			Combined	Purc	hase Power	and Trans	mission Charg	e	
245		Start Bal	Revenue	Expe	ense		Monthly	Cumulative	Exhibit HJY 7.3
246	Jan-23	\$70,177	\$517,369	\$	517,037		\$332	\$70,509	
247	Feb-23	\$70,509	\$542,222	\$	514,517		\$27,705	\$98,214	
248	Mar-23	\$98,214	\$512,552	\$	513,517		(\$965)	\$97,249	
249	Apr-23	\$97,249	\$487,897	\$	441,513		\$46,384	\$143,633	
250	May-23	\$143,633	\$428,543	\$	441,252		(\$12,709)	\$130,924	
251	Jun-23	\$130,924	\$451,238	\$	371,434		\$79,804	\$210,729	
252	Jul-23	\$210,729	\$547,480	\$	471,256		\$76,224	\$286,953	
253	Aug-23	\$286,953	\$648,789	\$	524,971		\$123,818	\$410,771	
254	Sep-23	\$410,771	\$584,877	\$	463,569		\$121,307	\$532,078	
255	10/31/2023 est.	\$532,078	\$486,101	\$	447,480		\$38,621	\$570,699	
256	11/30/2023 Est.	\$570,699	\$456,163	\$	443,379		\$12,784	\$583,484	
257	12/31/2023 Est.	\$583,484	\$504,273	\$	541,428		(\$37,155)	\$546,329	
258		Period Cumula	tive Over/(Unde	r) col	lection		\$476,152		(A3, Line 166 O)
259	Forecast Cumulativ	e Over/(Under	Collection at 12	/31/2	2023			\$546,329	

under-Collection

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estimated

## over-collection

	A	В	С	D	E	F	G	н	1	J	к	L	М
203													
204										Testimony Exhibit	HJY 7.4		
205												Schedule E	
206			Summary of I	Energy	Sales to Cu	stomers Fi	scal Year 2	)23		4		Estimated	
207			<u>2023</u>		<u>2022</u>		2021			3 Year Average		1 Year Average	
208	January		4,846		4,732		4,866			4,815	Divided by 3	4,846	Jan-23
209	February		4,656		5,216		4,856			4,909	"	4,656	Feb-23
210	March		4,379		4,247		4,354			4,327	"	4,379	Mar-23
211	April		4,168		4,244		4,202			4,205	"	4,168	Apr-23
212	Мау		3,662		3,766		3,683			3,704	н	3,662	May-23
213	June		3,879		4,125		4,111			4,038	n	3,879	Jun-23
214	July		4,677		4,654		5,050			4,794	11	4,677	Jul-23
215	August		5,543		6,012		5,053			5,536	11	5,543	Aug-23
216	September		4,997		5,389		5,265			5,217	14	4,997	Sep-23
217	October		4,153		4,001		4,204			4,119	11	4,153	0ct-23
218	November est				3,826		3,968			3,897	divided by 2	4,001	Nov-22
219	December est				4,464		4,152			4,308	11	4,464	Dec-22
220	Actual MWH				54,675		53,764			53,867		53,423	
221	No Growth Facto	r								0		0	
222						NOR OF				53,867		53,423	

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0         Description         Descripion <thdescription< th=""> <thdescri< td=""><td>Ļ</td><td></td><td></td><td>Please see, Energ</td><td>y New England B</td><td>ulk Power Cost</td><td>Projections. Scher</td><td>tule G-1 to G-13</td><td></td><td></td><td>4</td><td></td><td>Σ</td><td>z</td><td>0</td><td>٩</td><td>σ</td><td>æ</td><td>S</td></thdescri<></thdescription<>	Ļ			Please see, Energ	y New England B	ulk Power Cost	Projections. Scher	tule G-1 to G-13			4		Σ	z	0	٩	σ	æ	S
Normalization         Normalinteration         Normalization         Norma	~ ~			The total for Seab	rook (Project 6) i	nclude any Surpl	us Fund Credit.							-					
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Image: constrained and	5					Re	stated Forecast P	urchased Power	Costs										
Manual material         Manual mat	9 1	-											Testimo	ny Exhibit HJY	7.5				
All between the function of the control of the contro of the contro of the control of the control of the control of th		al Identified MMWEC Cost (3)	Jan 2024 Forecast	Forecast	Mar 2024 Forecast	Apr 2024 Forecast	May 2024 Forecast	Jun 2024 - Forecast	Jul 2024 Forecast	AUG 2024 Forecast	Sept 2024 Forecast		Nov 2024 Forecast	Dec 2024 Enrecet	Period Total				
The character charac		thly Assessment	\$						.										
Immune         Immune<	_	Cumulative Carry Over														(C3,Line 183)			
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	7	Transmission	212 739	\$	186 738	100 835			001.011										
Mark Correl (Mark)         Mark Co		ransmission	212,739	\$	186,788	199,836	158,405	170,015	170,183	281,822	248,767	225,215		213,496	2,458,742				
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Burrelsen         1         2	σ	NYPA - Pask			8,3/0	8,708	8,272	8,310	8,658	8,832	8,558	8,386	8,120	7,949	ŧ				
Mean list list list list list list list list		Miller Hvdro				202	3/0	369	370	370	369	370	369	370					
Clic Presentation         Clic Presentation <thclic presentation<="" th="">         Clic Presentation</thclic>	-	NextEra RISE Energy Purchase				2 .	-	C//'#	4,834			3,946	6,753	6,267	73,577				
Notice         1         0.000         0.	2	FCM Payments by LP	\$ (3,358)					+		(SE 200)	1002 331	100 39/	+-	1000 241				1	
Net for the form         1         1         0	m	ISO FCM Costs		\$	\$ 41,296	41,296	41,296	64.444	64.444			(502'04)	(30,203) 64 444		(CC2,U0¢)	_			
Concrete         C<	4	Spruce Mnt.		\$	16,436	13,765	11,863	10,735	8,816			14.397	15 191	15.626					
Image: mark teal         Image: mark teal<	-	REC Quarterly credit			,				- -	11,893) \$			(9.159)						
Microscher         5         51,12         51,12	5	HQ Fixed Cost	(653)	(653)	\$ (653)				(688)	(688)	(688)	(688)	(688)	(688)	(8.083)				
Meric National         5         2         3         5         5         5         5         5         5         7         1         7         1         7         1         7         1         7         1         7         1		Dynegy Purchase	57,142	53,232	49,321	39,457		-	68,758	62,571	44,360	45,294	45,585	52,998	614.673				
Presentationality         5         27,561         3         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611         27,611 </td <td></td> <td>PAEG "Bal Power"</td> <td>•</td> <td>\$</td> <td>-</td> <td>-</td> <td>s . S</td> <td>•</td> <td>7,469</td> <td>1 7,386 \$</td> <td>-</td> <td>3,203</td> <td>2,975</td> <td>1,758</td> <td>\$28,580</td> <td></td> <td></td> <td></td> <td></td>		PAEG "Bal Power"	•	\$	-	-	s . S	•	7,469	1 7,386 \$	-	3,203	2,975	1,758	\$28,580				
		Project 6 (total billing)	27,950	\$ 27,	27,950	27,802				\$ 27,950 \$	27,802 \$	1 7,153			\$314,227				
Constant         2<	51-	Service Billing	100	:	100	100				\$ 100 \$	+	100	100	100					
No.         State         1         No.		ISO Annual Fee	5.584		6/0'0 0			343 5	6,363	2,149 \$		(605)	217	9,590					
Classes         Classes         S         <		ISO Load Based Charges	44,161		\$ 55.109	64			17 205				1 660		5,584				
Cattory Mont Precision:         5         1         0	4	ISO Scheduled Charges			\$ 10,545 \$	32			8,782	11.314	13,658	11.852	10.709	10 169	10/ 0/0			+	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	5	Canton Wind Purchase		\$ 14,059	\$ 16,218	80			7,145	6,025	7,555	11,195	13,299	14,968	138,067				
International contraction         a	9 1	Canton Mntn Rec Sales			5								(7,643)		(31,990)				
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		ENE All requirement Exp.			00/101 6			16,240 \$			16,240	16,781	16,262	16,781	198,123				
Constant         S         3371	6	Shell Purchases		1	-	66.548			166,0	1		100.011	8,351	8,351	99,843				
Cloch/Turner Purchases         S         1,2,1         5         1,2,1         5         1,2,1         5         1,2,1         5         1,2,20         5	0	Constant Energy Captital		\$ 3,371	\$ 3,371 \$	371		-	5,589	2		5,589	5.589	5 589	6/0'000'1			1	
Schort Numer Recisies         3	-	Cabot /Turner Purchases			s	871		-		\$ 7,689 \$		11,260	12,496	13,296	140.686				
Neurension         5         -0.0501         5         -0.301         2         -0.301         2         -0.301         2         -0.301         2         -0.301         2         <	2	Cabot /Turner Rec Sales			-	-	5			1 (2,851) \$	-		\$ (3,265) \$		(10,699)			ſ	
Matter international constrained constraned constrained constrained constrained constrained		Sub-Lotal	406,502	* •	~	305,771			433,102	397,549	329,516	348,817		406,665	4				
Legal Foreware $  -$	5 Resta	ite iom ouer Creuk Med Costs - Power Sundu	(000°C)	~	ľ	(3,300)		(3,300) 5		ľ		(3,300)		1					
Retained Costs:         40,020         416,026         317,127         301,171         200,310         317,135         40,020         344,949         365,116         367,713         40,005           Transmission         5         2,12,39         5         100,010         5         170,015         5         170,015         5         345,949         5         365,715         5         307,724         4         40,005           Transmission         5         2,03,002         5         317,416         5         304,949         5         365,715         5         307,724         5         40,056           Power Suppy         5         6         5         317,416         5         300,775         5         300,775         5         306,772         5         306,772         5         30,606           Power Suppy         318         Feisora         370,733         5         64,775         5         64,075         5         76,071         5         31,66         5         31,67         5         31,67         5         31,67         5         31,67         5         31,67         5         31,67         5         31,66         5         31,67         5         31,67	6 Legal	Power Supply Est \$7.700	700			1002	•	¢ ¢/0'0/£				345,517		403,365	4,347,460				
Tunention         5		sted Costs:	403,902	416,026	371,272	303,171		370.775	430.502	394.949	326.916	346 217	307 724	404.065	4 355 860			+	
Transmission         i         2         3         100,101         5         100,101         5         201,001         5	B Trans	sition			- \$		s	-	1		+	-		-					
Power Suppy         Constrained Costs         5         403,002         5         303,172         5         303,172         5         403,005         5         304,015         5         304,015         5         304,015         5         304,015         5         304,015         5         304,015         5         304,015         5         304,015         5         304,015         5         304,015         5         304,015         5         304,015         5         641,015         5         641,015         5         641,015         5         641,015         5         641,015         5         614,015         5         614,015         5         614,015         5         614,015         5         614,015         5         614,015         5         614,015         5         614,015         5         614,015         5         614,015         7         614,015         7         614,015         7         614,015         7         614,015         7         614,015         7         614,015         7         614,015         7         614,015         7         614,015         7         614,015         7         614,015         7         614,015         7         614,015         7         614,		smission			186,788			170,015	170,183			225,215		213,496	2,458,742				
Note restance Corsts         > b Toper 1         work 3000         5         447/45         5         60,655         5         57,662         5         51,413         5 503,222         6         61,661           Attained Corsts         Jan 2023         Jan 2023         Jan 2023         Jan 2023         Jan 2023         Jan 2023         Sept 2023         Vic-Avg         2YY-Avg         2Y	20 Powe	er Suppy			371,272			370,775	430,502	394,949	326,916	346,217	_	404,065					
Image: constraint of the field of		Kestated Costs	\$ 616,641	\$ 601,946	\$ 558,060	503,006	-		-		575,682	571,433			6,814,602				
Archard         2Yr.Avg         2Yr.Avg <t< td=""><td>1 2</td><td></td><td>Jan 2023</td><td>Feb 2023</td><td>Mar 2023</td><td>Apr 2023</td><td>May 2023</td><td>Jun 2023</td><td>Jul 2023</td><td>Aug 2023</td><td>Sept 2023</td><td>Oct 2023</td><td>Nov 2022</td><td>Dec 2022</td><td></td><td></td><td></td><td></td><td></td></t<>	1 2		Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sept 2023	Oct 2023	Nov 2022	Dec 2022					
Actual Sales Previous Period (4)         4,915         4,905         4,327         4,205         3,704         4,703         6,311         4,119         3,697         4,306           OXGORMP Fetch         4,915         4,915         4,915         4,915         4,915         4,915         4,916         4,919         3,691         4,119         3,697         4,906           OXGORMP Fetch         4,915         4,915         4,915         4,916         4,917         4,916         5,117         4,119         3,691         4,719         3,691         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         3,917         3,917         3,916         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         4,916         5,917         5,917         4,916	4		3Yr-Avg	3Yr-Avg	3Yr-Avg	3Yr-Avg	3Yr-Avg	3Yr-Avg	3Yr-Avg	3Yr-Avg	3Yr-Avg	3Yr-Avg	2Yr-Avg	2Yr-Avg					
Ovid/coverty fractor         A	25 Actuz	al Sales Previous Period (4)	4,815	4,909	4,327	4,205	3,704	4,038	4,794	5,536	5,217	4,119	3.897	4.308	53.867		+		
Estimated Sales 2024 (5)         4,915         4,905         4,327         4,205         3,704         4,036         4,794         5,536         5,217         4,119         3,697         5,367         5,318         7,416         3,697         5,366         5,217         4,119         3,697         3,697         3,697         5,367         5,5	10%G	rowth Factor				•				-					-				
Transmission         5         44.19         5         37.87         5         47.33         5         45.47         5         55.56         5         56.11         7.103         57.81         5         4.16         7.103         5         4.16         7.103         5         4.16         5         7.161         5         4.163         5         50.11         5         4.163         5         50.11         5         4.163         5         7.134         5         56.16         5         56.16         5         56.17         5         4.05         5         7.134         5         6.163         5         6         6.163	8 Estim	nated Sales 2024 (5)	4.815	606.9	1377	4 205	1 704	BLU V	1 704	263 2	714	4110	200 0	4 400					
Transmission         \$ 41/19         \$ 27/87         \$ 42/17         \$ 42/17         \$ 12.01         \$ 20.01         \$ 21/16         \$ 50.18         \$ 50.16         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35         \$ 143.35	6		2	anal.		nati	10.12	000't	<b>*</b> c./ <b>*</b>	are'e	117'e	4114	2,631	4,308	53,867				
Internetation         3         4.1/8         5         3.1/8         7         3.1/8         7         4.7/3         5         4.2/10         5         6.091         5         7.6/68         5         5.0/18         5         6.0/18         5         5.0/18         5         5.0/18         5         6.0/18         5         5.0/18         5         6.0/18         5         5.0/18         5         6.0/18         5         5.0/18         5         6.0/18         5         5.0/18         5         6.0/18         5         5.0/18         5         6.0/18         5         5.0/18         5         5.0/18         5	2															s			
Total         Total         5         12.0.1 <th< td=""><td></td><td>I Tansmission Power Sundy Service</td><td></td><td>~ ~</td><td>~ •</td><td></td><td></td><td></td><td></td><td>50.91</td><td>47.68</td><td>54.63</td><td>50.18</td><td>49.56</td><td></td><td>c</td><td>-</td><td></td><td></td></th<>		I Tansmission Power Sundy Service		~ ~	~ •					50.91	47.68	54.63	50.18	49.56		c	-		
(2)     From Pascoag's Audited Financial Statements, FY anding 12/31/2019; Contingent Liability - MMWEC Footnote, Page 37. For 2021, the total annual cost is \$0,00     Parchase     \$0,00       (4)     From Schedule E - Three year average from 2021-2023 (Except where noted:Mov. December uset Nuoywar actual average from 2021-2022     Parchase S 20,00     Parchase S 20,00       (5)     Is the sum of the three year average from 2021-2023 (Except where noted:Mov pear average from 2021-2022     Parchase S 20,00     Parchase S 20,00       (7)     Indicates Transmission Charges     Parchase S 2023 (Jan- OC7) and Nuo year average from 2021-2022 for Oct -Dec with no anticipated growth positive //neglitve).     Parchases     59,817       (7)     Indicates Transmission Charges     Equatos to income the page from 2021-2023 (Jan- OC7) and Nuo year average from 2021-2022 for Oct -Dec     Parchased growth positive //neglitve).     Parchases     53,867       (7)     Indicates Transmission Charges     Equatos to income to the loses     53,867     106     Equatos to income to the loses     1056	8	Total	128.07		\$ 128.98	119.		133.91	125.31			138.73	129.15	143.35	126.51	h e			
(d)     From Schedule E - Three year arrenage from 2021-2023 (Except where noticed) to the set of the set	_	From Decroad's Audited Einand	cial Statemente	EV andine 1201/00	10. Continuent 1											d			
(5) is the sum of the three year average from 2011-2021 (Jan- OC)) and two year average from 2021-2022 for Oci -Doe with no anticipated growth positive (fregitive). Purchases (7) Indicates Transmission Charges (8) Indicates Transmission Charges (9) Indicates Indicates Transmission Charges (9) Indicates In		From Schedule E - Three year :	average from 20.	21-2023 (Except w	here noted:Nov -L	December uses fi	vo-year actual av	rage from 2021-	2022	10.00						1 6			
(力)         Indicates Transmission Charges         Sales         <		is the sum of the three year ave	srage from 2021-	2023( Jan- OCT) al	nd fwo year avera	ge from 2021-202	2 for Oct -Dec wh	'h no anticipated s	growth positive /	(negitive).	<u> </u>	urchases	59,817						
Equates to line losses		Indicates Transmission Charge.	52								Š	ales	53,867			F-2			
Equates to line losses	<u></u>												5,950						
	<del></del>									E	juates to line loss	es	10%						

## Testimony Exhibit HJY 7.5

Fo	recast	<u>Rates</u>	Schedule H Testimony Exhibit HJY 7.6
Transmission Cost Calculations:			
Estimated Sales (MWH) to customers		53,867	See Schedule F-2, Line 127
Forecast Transmission Cost		\$2,458,742	See Schedule F-2, line 83
Historic Transmission Revenue		(\$2,540,730)	See Schedule A-3, Line 161
Historic Transmission Expense	\$	2,117,313	See Schedule A-2, Line 84
Carry over from prior period (12/31/2022)		<u>\$94,543</u>	See Schedule C-4, Line 252
Total		\$2,129,869	
Cost per MWH	\$	39.54	Transmission Charge
Power Suppy Calculation:			
Estimated Sales (MWH) to customers		53,867	See Schedule F-2, Line 127
Forecast Power Supply Service		\$4,355,860	See Schedule F-2, line 119
Historic Power Supply Revenue		(\$3,626,775)	See Schedule A-3, Line 160
Historic Power Supply Expense	\$	3,574,039	See Schedule A-2, Line 129
Carry over from prior period (12/31/2022)		(\$164,720)	See Schedule C-2, Line 238
Total		\$4,138,404	
Cost per MWH	\$	76.83	Power Suppy Service
(1) This is the net amount including any over/(under)	recovei	ע	
Purchase Power Reserve Fund Credit			
Estmated Sale (MWH) to customers		53,867	See Schedule F-2, Line 127
Total Flow back for 2024	\$	(20,933.04)	
Cost Per MWH	\$	(0.39)	Purchase Power Reserve Fund Credit
(2) this is the net amount including the PPRFC			
Total			\$ 115.99
Revenue	-/Fyne	nse Proof	

Revenue/Expense Proof:

	\$ -		
Forecast Transmission Cost	\$ 2,458,742	See Schedule F-2, line 83	
Over/Under Collection at period end	\$ (328,873)	Schedule C-4, Line 272	
	\$ 2,129,869	\$	39.54
Forecast Power Suppy Cost	\$ 4,355,860	See Schedule F-2, line 119	
Over/Under Collection at period end	(\$217,456)	Schedule C-2, Line 276	
	\$ 4,138,403		
		\$	76.83
Purchase Power Reserve Fund Credit	\$ (20,933.04)	\$	(0.39)
		\$	115.99

Pascoag Utility District - Electric Department Comparison of Current Rate vs. Proposed Rate Impact on a 500 KilowattHour Residential Customer

Testimony Exhibit HJY 7.7

Approved Rate December 2023 [60 7303]Column 1Column 1Column 2Column 2Column 2Unit Cast1111111Unit Cast1111111Unit Cast50.04556052.7392.27922Unit Cast50.04556052.739222Unit Cast50.04556052.739222Unit Cast50.04556052.739222Unit Cast50.04556052.425222Unit Cast50.04556052.425222Unit Cast50.0385952222Unit Cast50.0385052222Unit Cast50.0385052222Unit Cast50.0385052222Unit Cast50.0385052222Unit Cast50.0385052222Unit Cast50.0385052222Unit Cast50.0385052222Unit Cast50.03850522		Column 4		-
Approved Rate December 2023 (for 2023)         Proposed Rates for January 1, 2024           Int Charge         Unit Cost         Total         S 6.00           bition         5         6.00         5         5.00           bition         5         0.045580         5         2.2.79           bition         5         0.045506         5         3.4.1           framission         5         0.045506         5         3.4.1           framission         5         0.045506         5         3.6.1           framission         5         0.045506         5         3.6.1           framission         5         0.03509         5         1.65           framission         5         0.03599         5         1.65           framission         5         0.03509         5         1.65           framewables         5         0.03509		Column 1	-	Column 2
Init Cost         Total         S         Colorener Charge         Init Cost         Total           buildin         5         6.00         5         2.7.79         5         6.00           buildin         5         0.045560         5         2.2.79         5         5         6.00           buildin         5         0.045560         5         34.27         5         0.045560         5         34.27           f'supply         5         0.068549         5         34.27         5         0.03330         5         19.77           f'supply         5         0.048506         5         3.4.25         5         0.03330         5         16.67           f'supply         5         0.048506         5         3.4.25         5         0.03300         5         16.69           f'supply         5         0.048506         5         3.4.15         17         5         16.6           f'supply         5         0.048506         5         3.4.15         16         16         16         16           f'supply         5         0.03300         5         1.5         16         16         16         16         16 <td< th=""><th>Appr</th><th>oved Rate December 2022 (For 2023)</th><th>Proposed Rates for January 1, 2024</th><th></th></td<>	Appr	oved Rate December 2022 (For 2023)	Proposed Rates for January 1, 2024	
button         5         0.045580         5         2.279           button         5         0.045580         5         2.279           button         5         0.045580         5         2.279           button         5         0.045580         5         3.4.1           r/supply         5         0.06850         5         3.4.1           mission         5         0.08300         5         1.55           Renewables         5         0.003300         5         1.56           Renewables         5 <th< th=""><th><u>Unit Cost</u></th><th></th><th>Unit Cost</th><th><u>Total</u> \$ 6.00</th></th<>	<u>Unit Cost</u>		Unit Cost	<u>Total</u> \$ 6.00
Itom         5         6         3.4.21         Power Supply         5         0.0788/3         3         34.1           rSupply         5         0.068549         5         34.27         Power Supply         5         0.0788/3         5         39.77           mission         5         0.068549         5         34.25         Transmission         5         0.078305         5         39.77           Rerewables         5         0.003300         5         1.165         PPRFC         5         0.003300         5         1.165           Case/(Decrease)         5         0.003300         5         1.165         Precent increase/(Decrease)         5         0.056         5         36.41           Case/(Decrease)         5         4.79         Precent increase/(Decrease)         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5         0.056         5 <td>\$ 0.045580</td> <td>\$</td> <td>ŝ</td> <td>\$ 22.79</td>	\$ 0.045580	\$	ŝ	\$ 22.79
Supply         5         0.05654         5         34.1           mision         5         0.048506         5         34.2           mision         5         0.048506         5         34.2           mision         5         0.048506         5         3.4.2           Renewables         5         0.048506         5         1.55         2.4.25           Renewables         5         0.003300         5         1.65         2         1.65           Renewables         5         0.003300         5         1.65         2         2.03330         5         1.65           Renewables         5         0.003300         5         1.65         2         2.03330         5         1.65           Renewables         5         0.003300         5         1.65         2         2.03330         5         1.65           Renewables         5         0.003300         5         0.139         5         0.139         1.65           Renewables         5         0.003300         5         0.156         2         2.03         2         2         2           Renewables         5         0.003300         5		× -		
mission       5       0.048506       5       24.25       Transmission       5       0.039539       5       1.55         Renewables       5       0.03300       5       1.65       DSW/Renewables       5       0.033300       5       1.65         Renewables       5       0.003300       5       1.65       DSW/Renewables       5       0.003300       5       1.65         Crasse/IOecrease)       5       88.37       Total       5       (0.19)       1.01	ş		ŝ	\$ 38.41
Renewables         5         0.003300         5         1.65         DSM/Renewables         5         0.003300         5         1.65           C         5         -         5         -         5         0.003300         5         1.65           Crease/(Decrease)         5         88.97         Total         5         88.43           crease/(Decrease)         5         4.79         Net Increase/(Decrease)         5         (0.54)           nt Increase/(Decrease)         5         3.15         Net Increase/(Decrease)         5         (0.54)           nt Increase/(Decrease)         6.3%         Net Increase/(Decrease)         5         (0.54)         -0.6% for Year end Status Reserves           nt Increase/(Decrease)         6.3%         Net Increase/(Decrease)         5         (0.54)         -0.6% for Year end Status Reserves           nt Increase/(Decrease)         6.3%         Net Increase/(Decrease)         -0.6% for Year end Status Reserves         -0.6% for Year end Status Reserves         -0.6% for Year end Status Reserves           nt Increase/(Decrease)         6.3%         -0.6% for Year end Status Reserves           ftoin         5         0.006	\$ 0.048506	ş	\$ 0.039539	\$ 19.77
c     5     6.19)     PRFC     5     (0.00389)     5     (0.19)       7 otal     5     88.97     Total     5     88.43       rease/(Decrease)     5     4.79     Net Increase/(Decrease)     5     (0.54)       rent Increase/(Decrease)     5     4.79     Percent Increase/(Decrease)     -0.6% for Year end Status Re       tint Increase/(Decrease)     6.3%     Fransition     5     0.06% for Year end Status Re       tion     5     0.06855     -0.6% for Year end Status Re     Increase/(Decrease)     -0.6% for Year end Status Re       tion     5     0.06855     5     0.05826     5     5       tion     5     0.018539     5     0.018359     5       mission     5     0.018539     5     0.018539     5		Ş	\$ 0.003300	
Total       5       88.97       Total       5       88.43         crease/(Decrease)       5       4.79       Net Increase/(Decrease)       5       (0.54)         nt Increase/(Decrease)       5       0.5% for Year end Status Re       Percent Increase/(Decrease)       -0.6% for Year end Status Re         tit Increase/(Decrease)       6.3%       Percent Increase/(Decrease)       -0.6% for Year end Status Re         tit Increase/(Decrease)       6.3%       Percent Increase/(Decrease)       -0.6% for Year end Status Re         tit Increase/(Decrease)       6.3%       Percent Increase/(Decrease)       -0.6% for Year end Status Re         tit Increase/(Decrease)       6.3%       Percent Increase/(Decrease)       -0.6% for Year end Status Re         tit Increase/(Decrease)       6.3%       Percent Increase/(Decrease)       -0.6% for Year end Status Re         tit Increase/(Decrease)       6.3%       Percent Increase/(Decrease)       -0.6% for Year end Status Re         tit Increase/(Decrease)       5       0.075826       5       -0.05393         tit Increase       5       0.013533       5       -013533         instatus       5       0.013533       5       5	Ŷ			\$ (0.19)
icrease/(Decrease) \$ 4.79 S (0.54) Int Increase/(Decrease) \$ (0.54) Percent Increase/(Decrease) \$ (0.5% for Year end Status Re Percent Increase/(Decrease) \$ (0.6% for Year end Status Re Percent Increase/(Decrease) \$ (0.6% for Year end Status Re Increase ition \$ 0.04851 mission \$ 0.04851 mission \$ 0.117055 S (0.000389) Total \$ 0.115976 S (0.000389) Total \$ 0.115976 S (0.000389)	Total			\$ 88.43
nt Increase/(Decrease) 6.3% Percent Increase/(Decrease) -0.6% for Year end Status Retion 5 0.06855 -0.6% for Year end Status Retion 5 0.06855 -0.6% for Year end Status Retion 5 0.076826 -0.6% for Year end Status Retion 7 0.076826 -0.6% for Year end Year	Net Increase/(Decrease)			\$ (0.54)
tion \$	Percent Increase/(Decrease)	6.3%	Percent Increase/(Decrease)	-0.6% for Year end Status Report
tion     \$     0.06855     Increase       r Supply     \$     0.076826     \$       r Supply     \$     0.00389     \$       r Supply     \$     0.00389     \$       r Supply     \$     0.039539     \$       r Supply     \$     0.039539     \$				
	tton \$ - Supply \$ mission \$ \$		on Supply \$ ission \$	Increase/(decrease 5 0.008277 5 (0.00339) 5 (0.008967) 5 (0.001079)

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Image: constraint of the							Summary of Pu	rchase Power Cost	arment ts (1)							Testimony Exhibit 8.1		$\vdash$
Matrix         Watching         <			Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	San-73	Estimate	Estimate	Estimate				
Matrix         Matrix<	Purch	ased Energy (kWhrs)								04-9mL	C7-020	001-73	NOV-23	Dec-23	Total			_
Without be without be without by with by without by without by without by without by wi		NYPA Project 6 /Seahrook		902,564	1,026,679	1,051,149	2,461,835	962,175	2,464,710	988,945	968,522	626,000	583,000	535,000	13,531,139			-
1         111/30		Miller Hvdro Group/ Brown Bear		137 686	200'/06	145 400	6/1,285	959,501	948,154	831,577	957,572	970,000	937,000	970,000	10,117,755			-
Option:         Image: second control in the second contro in the second control in the second control in the second contr		Spruce Mnt		123.707	166 230	113 720	159,121	165,239	213,889	156,297	132,204	77,000	133,000	123,000	1,759,400			-
1         1         0		Cabot/Turners purchases			portions.	07/1077	ACT'OCT	670'00	£88,1C	104,/19	70,658	145,000	153,000	157,000	1,432,438			
House         House <th< td=""><td></td><td>BPSettlement</td><td>0</td><td>377,114</td><td>0</td><td>0</td><td>0</td><td>0</td><td>c</td><td></td><td>D</td><td>329,000</td><td>385,000</td><td>398,000</td><td>1,112,000</td><td></td><td></td><td><math>\left  \right </math></td></th<>		BPSettlement	0	377,114	0	0	0	0	c		D	329,000	385,000	398,000	1,112,000			$\left  \right $
Method         Mathod         Withod         Withod<		BP Energy	879,200	620,800	387,100	824,000	196,000	1.062.400	2.047.200	2 011 200	1 360 000		1 010 000	1 101 000	377,114			
Modeline         110,000         100,000         <		NextEra Energy	868,000	784,000	867,500	840,000	868,000	360,000	372,000	372.000	360.000	372 000	361 000	000 CLC	12,897,900			_
Image: constrained by the co		Shell Energy North America	1,149,600	1,017,600	1,103,000	1,024,000	741,600	1,307,200	1,526,400	1,412,000	968,000	932.000	1 073 000	1 000 000 1	13 206 400			-
Ultication         Ulticat		ISO Interchange										000/100	000/030/1	000/200/1	004/007/01			+
Tubble         Tubble<		NextEra UCAP																+
Description         Constrained		Canton Mntn Wind	110,116	105,098	134,211	89,101	133,177	54,406	32,921	64,542	63,223	104,000	123,000	139,000	1.152.795			+
Matrix         Matrix<		FIRST HIGHT POWER RES MINGMIT	467,958	0	430,284	464,759	378,462	271,992	449,443	469,620	248,064	0	0	0	3.180.582			-
1         1/200         1/2		ISO WEEKIY ACTIVITY	(524,352)	(225,716)	(347,585)	(937,311)	(1,659,494)	(598,929)	(1,705,080)	(944,246)	(58,102)	31,000	(19,000)	25,000	(6.963.815)			
Current constraint         Current constrant         Current constraint         Current		Constant Energy Capital	21,899	18,202	14,242	20,870	15,967	23,135	29,272	6,787	20,634	0	0	0	177,008			+
manner         manner<	otal		5 330 688	1,82/ A 757 A10	2,310	4,129	3,977	5,344	3,918	4,624	4,012		0	0	31,939			-
6         3/7/10         5<			000/007/0	oth'scs'h	777'016'h	105,550,5	4,118,066	4,638,292	6,440,710	5,478,065	5,094,787		4,698,000	5,318,000	58,809,155			-
6         3         3.037/16         5         0.0307/1	Irch:	ased Power Expense										×	whr Proof		58,809,155	(Schedule D,Line F32)		Ц
0.00000000000000000000000000000000000		NYPA	10,377.38	10,092.06	10.702.89	10.823.46	17.763.67	10 385 42	17 562 18	10 200 40	10 000 01	01 000 0	0.000					_
Image: construction         5		Seabrook- Project 6	26,770.55	26,317.61	26,750.07	5,546.08	25.258.18	26.571.76	01.200/11	78 799 51	T0:007/0T	10 COL 2C	09:775.90		133,741.13			-
1         1		Seabrook Credit		-		(2,224.81)	-	-	-	Trincing	10.000,02	10.00//07	16.050,02	26,/83.81				-
Microsoftee         Construction         Construction </td <td></td> <td>MMWEC Admin Fee</td> <td>\$ 174.15</td> <td></td> <td></td> <td>82</td> <td></td> <td>\$ 342.74 \$</td> <td>-</td> <td>170.88</td> <td>96.30</td> <td>100.00</td> <td>100.00</td> <td>100.001</td> <td>1 940 56</td> <td></td> <td></td> <td>-</td>		MMWEC Admin Fee	\$ 174.15			82		\$ 342.74 \$	-	170.88	96.30	100.00	100.00	100.001	1 940 56			-
Model         Model         Constant         C											-			2000				+
Merror         Status         Status<			(15		(6,302.39)	\$ (6,660.06)	(7,000.84)	(6,525.39)			-	(3,358,11)	(3.358.11)	(3 358 11) \$	173 669 801	EMC cradit		+
Method control         Subset         Subset <th< td=""><td></td><td>Legal Fees- SOS</td><td>s</td><td></td><td>290.48</td><td>\$ 3,343.16</td><td>223.80</td><td>190.16</td><td>137.50</td><td>206.98</td><td>54.89</td><td>-</td><td>-</td><td></td><td>100.000,000</td><td></td><td></td><td>+</td></th<>		Legal Fees- SOS	s		290.48	\$ 3,343.16	223.80	190.16	137.50	206.98	54.89	-	-		100.000,000			+
M M M M M M M M M M M M M M M M M M M		Energy Purchase Canton Mtn Wind	s		14,347.20	\$ 9,522.36	14,236.63	5,811.26	3,519.26	6,899.57	6,758,56	11.091.05	13.148.70	14 879 16	06 021 221			+
In this in the function of the function		Canton Mnt UCAP FMC Credit	\$ (1,683.24)	\$ (568.43) \$	(568.43)	\$ (568.43)		-		-	(157.97)	-	-			EAAC credit		+
method         z         31331         5         313313         5         313313         5         313313         5         313313         5         313313         5         313313         5         313313         5         313313         5         313313         5         313313         5         313313         5         313313         5         313313         5         313313         5         313313         5         3133133         5         3133133         5         3133313         5 <td></td> <td>Gravel Pit Solar Default credit</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>~</td> <td></td> <td></td> <td>2</td> <td></td> <td></td> <td>Herentist</td> <td></td> <td></td> <td>+</td>		Gravel Pit Solar Default credit							~			2			Herentist			+
metrylowit         3.2.005:01         5         7.007:01         5         7.000:01         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7         7 <td></td> <td>Net Meter Customers</td> <td></td> <td>5 125.23</td> <td>158.34</td> <td>\$ 283.04</td> <td>\$ 272.64</td> <td>366.32</td> <td></td> <td>-</td> <td></td> <td></td> <td>· ·</td> <td></td> <td>1</td> <td></td> <td></td> <td>+</td>		Net Meter Customers		5 125.23	158.34	\$ 283.04	\$ 272.64	366.32		-			· ·		1			+
Metrymolic         S         Model         S         S         Model         S         S         Model         S <td></td> <td>First light Power Resourse Mngmi</td> <td></td> <td>\$ 16,855.69</td> <td>19,309.21</td> <td>\$ 20,577.27</td> <td>\$ 16,948.13</td> <td>12,292.10</td> <td>19,794.35</td> <td>20,924.45</td> <td></td> <td>· · ·</td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td>+</td>		First light Power Resourse Mngmi		\$ 16,855.69	19,309.21	\$ 20,577.27	\$ 16,948.13	12,292.10	19,794.35	20,924.45		· · ·	\$					+
Turnine         2         Autorsta         5         Currine         5 <t< td=""><td></td><td></td><td>1</td><td>6 141.08</td><td>/6.650.7</td><td>5 7,123.16</td><td>5 7,300.95</td><td>8,252.05</td><td>10,681.61</td><td>7,805.46</td><td></td><td>\$ 3,868.60 \$</td><td>-</td><td>6,143.81</td><td>87,123.52</td><td></td><td></td><td></td></t<>			1	6 141.08	/6.650.7	5 7,123.16	5 7,300.95	8,252.05	10,681.61	7,805.46		\$ 3,868.60 \$	-	6,143.81	87,123.52			
Terrent Number         S        <		Cabot/Turnare nurchacor	77'0000'77 \$	CC-117/7T 0	T0/430.23	\$ 11,280./3	~	-	5,744.93	10,393.36		\$ 14,397.28	-					
Min with With With With With With With With W		next Fra Fnerv Mrk Ilcan Sales		100000	100 000 51	- 10 000 cl 0				s	•	\$ 14,944.11	-+	17,727.22 \$	50,004.03			
Optimum         0         11320010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010         0         1032010		Spruce Mntn wind FMC Credit		\$ 1656.461 \$	1656 461			-					-		(19,000.00)	UCAP Sales		
Intervinction         5         0.002.16         5         0.002.16         5         0.002.16         5         0.002.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5         0.001.15         5		First light Power settlement		2 1760 261 2	31 421	\$ 457 50 s			(51.55.13)	(39.74)	(133.13)		-		(4,341.74)	FMC Credit		
Itemen/Nexts         5         0000000         5		ENE All Requirements		\$ 8.062.25	8 062 25				10.200	490.11	47.46				(770.25)	Settlement		
metry         5         32,396,51         5         32,366,46         5         32,366,46         5         32,366,46         5         32,366,46         5         32,366,46         5         32,351,46         5         32,351,46         5         32,351,46         5         32,351,46         5         32,351,46         5         32,351,46         5         32,351,46         5         32,	1	BP Settlement/NextEra			-	T			C7.700'0	C7.700/0	C7-790/9	C7.88U/8	8,088.25	8,088.25				_
Refer         3 3097:13         5 34/10:31         5 3007:13         5 34/10:31         5 3007:13         5 34/10:31		BP Energy	32.398.52		14 264 64	UP THE S		1	CE 007 32	CE C11 15	10 110 00							_
Table from the first of the first		NextEra Energy	38,097.13		38.075.13				CC 110 21	2/.211.4/	20,116.00	32,958.64	3/,531./3					_
Take Capacity Purchase         2 <th2< th="">         2         2         2</th2<>		NextEra Mthly Fixed		+	1	1.			TITICAT	7/17/01	00.040/01	7/-T/C'OT	T9.C08/CT	16,3/1./2				
Image: Mark Strict Refer         Mark Stric Strict Ref		NextEra Rise Capacity Purchase		-									-					
Cherry North America         3         33/732.0         5         73/36.71         5         73/36.72         5 <td></td> <td>Canton Mnt SETTLEMENT</td> <td></td> <td></td> <td>an an a</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>12,550.00</td> <td></td> <td></td> <td>-</td>		Canton Mnt SETTLEMENT			an a						-				12,550.00			-
Image: Not		Shell Energy North America	83,729.20		-	76.345.20	60.087.96	95 159 92	110 862 80	107 879 57	75 210 00	C0 FC1 02	CC 1.70 %1	CO LOL OF				_
ial settlement lver fry/vcap ales:         i volute		ISO Monthly Charges	78,736.47	78,941.71	79,005.59	79,262.28	78,303.29	51,314.57	52.725.52	54.006.24	27.351.28	63 615 58	10 002 53	< 09.757,57	9/6,3/5.93			+
Right/MoltC         5         1,004.66         5		financial settlement Next Era/Uca	p sales										TOTOLICO	70'700'00				-
Reinform         5         74,305,16         5         71,305,16         5         71,235,16         5         71,235,16         5         71,235,16         5         71,235,16         5         71,235,17         5         14,77,13         5         14,74,14         5         13,72,13         5         14,74,14         5         13,72,13         5         14,74,14         5         14,74,13         14,74,13         14,74,13         14,		HQ Use Right/HQICC	\$ (1,014.86)		(1,014.85)	(1,014.86)		(1,014.84) \$	(703.27) \$	(703.29) \$	(703.29)				(8 108 05)	Hea Biabe Cradit		-
Effert frem         S <ths< th="">         S</ths<>		ISO Weekly Activity	\$ (8,229.33)	-	41,235.98	13,451.06		-		(4,072.35) \$	53,321.20	3 1,427.13 5		3.811.23 5	132.397.30			-
RALFEEC upfront rec         5         -         5		next Era Enery Mrk Ucap Sales	\$															
All benergy relation         S		Next ERA / EFECs upfront fee						s	•					Ş				-
Mathe transfer         5         (3,4,5,3,5)         5         (3,4,5,3,5)         5         (3,4,5,3,5)         5         (3,4,5,3,5)         5         (3,4,5,3,5)         5         (3,4,5,3,5)         5         (3,4,5,3,5)         5         (3,4,5,3,5)         5         (3,4,5,3,5)         5         (3,4,1,2,3,5)         5         (3,4,5,3,5)         5         (3		Hydo Quebec 1	•					\$		\$		-	(650.53)	(650.53)	(1,951.59)			
Rurrergy Nebrial         5         5         6         0.005-43         5         0.004.43         5         0.1773-53         5         0.504.54         5         0.300.01         5		Kenewable Energy Certificates			(40,146.22)		•	(57,799.46)			=	~			(156,958.84)	Rec Sales		
Internetive         5         18,005-641         5         13,000001         5			8,045.43	10,/25.54	6,642.48	6,726.25	6,269.60	6,412.37	6,280.20	3,905.08		\$ 3,302.73 \$		3,302.71 \$				
Montucture         5         213,200001         5         3,30001         5         3,300001         5		Constant Energy Repate	(8,045.43)	(10,///.53)	1000000										(24,822.96)	<b>Constant Energy Rebate</b>		
Solution		Transmission /including Lagel	100,000,01	100.000.01	100.000.63	(00.005/5) ¢	(3,300.00)	(3,300.00)	(3,300.00)	(3,300.00)	(3,300.00)	(3,300.00)	(3,300.00)	(3,300.00)	. 1	ISM Solar Credit		
V         V	tal	There are a second and a second a	517 Dag 75	514 516 91	513 516 97	31 513 144 2	141 353 00	10.200,001	100,001	18/,493.58	209,134.38	180,682.50	186,386.45		- I.			
		D		100001100	In other	etternitut A	00'707'744	06.004,110	C/.CC7/T/4	C8.U/E,42C	403,209.41	441,419.81	443,378.96	541,427.61		(A2, Line 131)		-
			FMC Credits															
			Constant energy	1.1														1
settlement         5 (770.25)         1         1           Uss Right credit         5 (156,958.84)         1         1         1			UCAPP Sales															
Use Reprint crediti         2         (8,198,35)           Reter         \$         (156,958,84)			settlement	\$ (770.25)														
RecSates 2 (15/28/28)			i les Richt credit	198 198 951													A	
			Rec Sales	\$ (156.958.84)													-1	
Issuescent State Sector (1996)			ist Solar Credit	(00'00) \$														_
\$ (331,346,06)	1			\$ (331,846.06)						-		R.	Proof.		¢ 5 601 357 37			4
															And and a state of the state of			١

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## Testimony Exhibit HJY 8.1

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-[								Testimonv Exhibit HJY 8.2	ibit HJY 8.2	ŗ
~ ~			Rect	onciliation of	Reconciliation of Forecast to Actual	ctual				
4	Month	<u>Budget</u>	<u>Actual</u>	Difference	Energy (MWH)	Energy (MWH)	Difference	Actual Cost	Budget Cost	
Ś					<u>Budget</u>		(Energy)	HWM	HMM	
0		ฮ			Ð	(2)				
ω	Jan 2023	\$568,192	\$517,037	(\$51,155)	5,451	5,231	(220)	\$98.85	\$104.24	
<del>و</del> ر									-	
2 =	Feb 2023	\$576,360	\$514,517	(\$61,844)	4,788	4,757	(31)	\$108.15	\$120.38	
12	March 2023	\$548,878	\$513,517	(\$35,361)	4.906	4,915	σ	\$10A A7	¢111 00	
13							D	11-1014	00.1114	
14	April 2023	\$507,778	\$441,513	(\$66,265)	4,254	3,640	(614)	\$121.30	\$119.36	S
		I								C I
_	May-23	\$470,498	\$441,252	(\$29,246)	4,332	4,118	(214)	\$107.15	\$108.61	h e
1										e d
100	June 2023	\$551,169	\$371,434	(\$179,735)	5,007	4,638	(369)	\$80.08	\$110.08	l u
19					-					1
3 5	SU2 Suc	\$620,816	\$471,256	(\$149,560)	6,222	6,441	219	\$73.17	\$99.78	е
22	August 2023	\$506 342	<b>\$574 971</b>	¢18 £70	E 000	110	(124)			
23		1	TICLETC	CZULOIC	הההיר	0/4/0	(175)	58.684	\$84.40	D
24	September 2023	\$480,065	\$463,569	(\$16,496)	4,701	5.095	394	99.095	\$102.12	
25								n n n n n n n n n n n n n n n n n n n	71.7077	
26	October 2023 ENE Estimate	\$447,480	\$447,480	\$0	4,480	4,480	0	\$99.88	\$99.88	
28 28	November 2023 ENE Estimate	\$443,379	\$443,379	¢0	4,698	4,698	0	\$94.38	\$94.38	
3 8 1	December 2023 ENE Estimate	\$541,428	\$541,428	\$0	5,319	5,319	0	\$101.79	\$101.79	
	Total	\$6,262,384	\$5,691,352	(\$571,032)	60,157	58.810	(1.347)	\$96.77	\$104.10	
33								-		
34						"Average" MWH cost	ost	\$96.77	\$104.10	
		2 (Schedule F)								-
36	(*) From ENE Forcast 9/2022 Budget Assumptions	ssumptions								
200										
	ŝ									
55	(2) See A1, Line 21									7

### Testimony Exhibit HJY 8.2

Bulk Power Cost Projections Pascoag Utility District January 2024 through December 2024

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$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	milling in the second (NUM)         milling in the second (NUM) <t< th=""><th></th><th></th><th></th><th></th><th>2</th><th>CI 2024</th><th></th><th></th><th></th><th></th><th></th></t<>					2	CI 2024					
The contract of the con	DICES         MMM         PAREIOS         PAREION         PAREIOS         PAREION         PARE	oystem Peak Demand (KW) System Energy Requirements (MWH)		13.9	0							
UNCES         (W)         (SN)         (SN) <th< td=""><td><math display="block"> \begin{array}{c c c c c c c c c c c c c c c c c c c </math></td><td></td><td></td><td>59,81 FIXEI</td><td>3 D COSTS</td><td>-</td><td>10,706 ENFRGY</td><td>131 VAPIABLE</td><td></td><td>TRANS.</td><td></td><td></td></th<>	$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			59,81 FIXEI	3 D COSTS	-	10,706 ENFRGY	131 VAPIABLE		TRANS.		
NFIM         1279h         1307 <t< td=""><td>VF         127%         1337         400         256         433         500         556         4410         50         50           PMMILE bLC         2160         23339         00         1057         438         73437         74430         76         74         75         74430         75         74430         74         75         74         74         74         74         75         74         74         75         74         74         75</td></t<> <td>RESOURCES</td> <td>(ww)</td> <td>(\$/KW-h</td> <td>lget</td> <td>CF (%)</td> <td>MMM</td> <td>Budget</td> <td></td> <td>COSTS Budget</td> <td>TOTAL Bud</td> <td>COSTS Iget</td>	VF         127%         1337         400         256         433         500         556         4410         50         50           PMMILE bLC         2160         23339         00         1057         438         73437         74430         76         74         75         74430         75         74430         74         75         74         74         74         74         75         74         74         75         74         74         75	RESOURCES	(ww)	(\$/KW-h	lget	CF (%)	MMM	Budget		COSTS Budget	TOTAL Bud	COSTS Iget
Contribution $17,648$ $1331$ $1600$ $20,330$ $90$ $7,522$ $412$ $23,475$ $44,4200$ $20,475$ $44,4200$ $20,475$ $44,4200$ $20,475$ $44,4200$ $20,475$ $44,4200$ $20,475$ $44,450$ $20,475$ $44,4200$ $20,475$ $44,450$ $20,475$ $44,450$ $20,475$ $44,450$ $20,475$ $44,450$ $20,475$ $44,450$ $20,475$ $44,575$ $34,250$ $73,677$ $64,4570$ $64,4500$ $64,4570$ $64,4500$ $64,4500$ $64,4500$ $64,4500$ $64,4500$ $64,4500$ $64,45000$ $64,45000$ $64,45$	Order (P)         17,66%         1331         600         23,250         90         7,552         4,79         93,475         44,453         736,475         736,475	NYPA Firm							(\$)	(\$)		(\$/MWH)
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Ord BASE         Z033         Z7737         III 33         Z7557         JIII 30         Z7557         JIII 30         Z7557         JIII 30         Z7557         JIII 30         Z7577         JIII 30 <thz758< th="">         Z758         Z759</thz758<>	Seaprook (Project 6)				00 80	7,562 10,575	4.92 4.79	37,207 50 668		444,510	58.78
Proments by L         0.105         0.117         0.105         0.105         0.105         0.105         0.105         0.105         0.105         0.105	Proments by L         0125         0125         04135	SUBTOTAL - BASE		38	327.387		10 100				515,047 ========	29.79
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	FCM Payments by LP					10,130		87,875		759,557	88.57
W Purchsee     2,44%     0	Principace         Principace         0 <th0< th="">         0</th0<>	ISO FCM Costs			-60,255 657.586	<u>.</u>	00		0	0	-60,255	
Winder Purchase         2.44%         0         8.425         7.357         0         7.356         0         1.356.75         0         1.356.75         0         1.356.75         0         1.356.75         0         1.356.75         0         1.356.75         0         1.356.75         0         1.356.75         0         1.356.75         0         1.356.75         0         1.356.75         1.356.75         1.356.75         1.356.75 <td>Write functions         24%         0         8423         72.96         64.673         0         73.57         0         73.56         0         100.77         0         100.76         0         100.76         0         100.75         0         100.75         0         100.75         0         100.75         0         100.75         100.75         100.75         100.75         100.75         100.75         100.75         100.75         100.75         100.75         100.75</td> <td>Dynegy Purchase</td> <td></td> <td></td> <td>0</td> <td></td> <td>5 0</td> <td></td> <td>00</td> <td>0</td> <td>657,586</td> <td></td>	Write functions         24%         0         8423         72.96         64.673         0         73.57         0         73.56         0         100.77         0         100.76         0         100.76         0         100.75         0         100.75         0         100.75         0         100.75         0         100.75         100.75         100.75         100.75         100.75         100.75         100.75         100.75         100.75         100.75         100.75	Dynegy Purchase			0		5 0		00	0	657,586	
Hill         Total	Min Purchase         1481         50.37         73.57         0         74.81           PHIII         Constrained         1589         7.357         0         74.87         0         74.87           PHIII         Constrained         2.89%         0         17.98%         0         7.357         0         74.873           Num Purchase         2.14%         0         7.357         0         7.357         0         7.357         0         7.357         0         7.357         0         7.357         0         7.356         0         7.356         0         7.357         0         7.356         0<	Miller Hydro Purchase	7044 6		0		8,425	72.96	U 614 673	0 0	0	
Number         138         74.25         11797         0         11795           Chrene Purchase         214%         0         23.80         52.11         10.6077         0         129.87           Chrene Purchase         214%         0         23.80         52.90         52.90         0.6077         0         106.077         0         105.077           Turchase         12.80         55.979         0         23.80         53.5979         0         106.077         106.077         106.077         106.075         106.056.07         0         106.075         106.056.07         0         106.076         0         106.076         106.056.07	$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Spruce Mtn Purchase	2.66%		0 0		1,461	50.37	73,577		73 577	72.96
Zites         Zites <t< td=""><td><math display="block"> \begin{array}{cccccccccccccccccccccccccccccccccccc</math></td><td>Gravel Pit III</td><td>0.92%</td><td></td><td>- c</td><td></td><td>1,589</td><td>74.25</td><td>117,978</td><td></td><td>117.978</td><td>30.37 74 25</td></t<>	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Gravel Pit III	0.92%		- c		1,589	74.25	117,978		117.978	30.37 74 25
Riselection burchase $0.017$ $0.0160.77$ $0.106.077$	at Search of Lenses $1,0,0,7$ $2,5,7$ $10,6,0,7$ $0,10,6,7,7$	Cahot Turnora Purchase	2.14%		00		550	51.95	28,580		28,580	51.95
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	VextEra (Seahrook) Durchase			0		3 047	82.90 42.67	106,077	0	106,077	82.90
State ETM       0       20.282       68.33       1,36,547       0       198,123         ant Energy Capital       55,979       0       65,371       1,1025       2,564,877       0       303,181         Peix       833,310       41,025       2,564,877       0       33,081       1,35,975       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       138,575       0       136,575       0       136,575       0       136,575       0       136,575       0       136,575       0       136,575       0       136,575       0       136,575       0       136,575       0       136,575       0       136,575       0       136,575       0       136,575       0       136,575       136,575       136,575       136,575       136,575       136,555       136,555       136,555       136,555       136,555       136,5	State ETM       0       20.222       68.33       1,96,475       0       198,123       0       198,123       0       198,123       0       198,125       10       10,125	Shell Purchase			0		4.392	45.11	129,987	0 0	129,987	42.67
and Energy Capital $\frac{55,979}{100}$ $\frac{55,979}{100}$ $\frac{10,020,000}{100}$ $\frac{55,079}{50,0181}$ $\frac{10,025}{100}$ $\frac{55,079}{200,0181}$ $\frac{10,020}{100}$ $\frac{55,079}{200,0181}$ $\frac{10,020}{100}$ $\frac{55,079}{200,0181}$ $\frac{10,020}{100}$ $\frac{55,079}{200,0181}$ $\frac{10,020}{100}$ $10,020$	art Energy Capital Energy Engrit Energy Energy Engrit Engrit Energy Engrit En	Ocean State BTM			0		20,282	68.33	1.385.875		198,123 1 285 625	45.11
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Constant Energy Capital			0 55 070		0 0		0	00	6/9'coc'ı 0	68.33
The matrix method is a standard set in the matrix method set in the	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$			"			0		0	0	55,979	
Peak         82         4.07         3.980         13         90         4.92         4.41         3.952         8.383           TrJ PEAKING         82         4.07         3.980         13         90         4.92         4.41         3.952         8.383           rergy Net Interchange         0.94%         551         90.30         50.643         0         50.643         0         50.643         0         50.643         0         50.643         0         50.643         0         50.643         0         50.643         0         50.643         0         50.643         0         50.643         0         50.643         0         0         12.00         0         0         12.00         0 <t< td=""><td>Peak         82         4.07         3.989         13         90         4.92         4.11         3.952         8.383           DTAL - FEAKING         82         <math>3.989</math>         13         90         4.92         4.11         3.952         8.383           ergy Net Interchange         0.94%         <math>3.989</math> <math>3.989</math>         90         <math>4.92</math>         4.11         <math>3.952</math> <math>8.383</math>           ergy Net Interchange         0.94%         <math>5.949</math> <math>9.063</math> <math>6.0643</math> <math>0</math> <math>50.643</math> <math>0</math> <math>50.643</math> <math>0</math> <math>50.643</math> <math>12.00</math> <math>20.984</math> <math>0</math> <math>50.843</math> <math>0</math> <math>5.984</math> <math>0</math> <math>90.843</math> <math>0</math> <math>20.984</math> <math>0</math> <math>5.984</math> <math>0</math> <math>5.984</math> <math>0</math> <math>0</math> <math>39.64</math> <math>21.760</math>           Interchanges         114200         <math>99.843</math> <math>0</math> <math>0</math> <math>5.984</math> <math>0</math> <math>0</math> <math>39.84</math> <math>0</math> <math>21.760</math> <math>21.760</math>           Interchanges         <math>0.077.761</math> <math>0</math> <math>0.97.7761</math> <math>0</math> <math>0.75.7761</math> <math>0</math> <math>0.75.761</math> <math>0.72.761.200</math> <math>21.760</math> <math>0.72.761.200</math></td><td></td><td></td><td>0</td><td>653,310</td><td></td><td>41,025</td><td></td><td>2,654,871</td><td></td><td></td><td></td></t<>	Peak         82         4.07         3.989         13         90         4.92         4.11         3.952         8.383           DTAL - FEAKING         82 $3.989$ 13         90         4.92         4.11         3.952         8.383           ergy Net Interchange         0.94% $3.989$ $3.989$ 90 $4.92$ 4.11 $3.952$ $8.383$ ergy Net Interchange         0.94% $5.949$ $9.063$ $6.0643$ $0$ $50.643$ $0$ $50.643$ $0$ $50.643$ $12.00$ $20.984$ $0$ $50.843$ $0$ $5.984$ $0$ $90.843$ $0$ $20.984$ $0$ $5.984$ $0$ $5.984$ $0$ $0$ $39.64$ $21.760$ Interchanges         114200 $99.843$ $0$ $0$ $5.984$ $0$ $0$ $39.84$ $0$ $21.760$ $21.760$ Interchanges $0.077.761$ $0$ $0.97.7761$ $0$ $0.75.7761$ $0$ $0.75.761$ $0.72.761.200$ $21.760$ $0.72.761.200$			0	653,310		41,025		2,654,871			
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	NYPA Peak	œ		000 0	:						10.00
Billing Interchange $0.94\%$ $50.843$ $0.50,643$ $0.20,610,023,610$ $0.20,610,023,610,033,610$ $0.13,677,72,2176,000$ $0.34,259,611,034,261,033,260$ $0.34,259,611,034,261,034,264,561,134,264,561,134,264,561,134,2294,561,134,24,564,561,134,24,564,561,134,24,564,561,134,24,564,561,134,24,564,561,134,24,564,561,134,24,564,561,134,24,564,561,134,24,564,561,134,24,564,561,134,24,564,561,134,24,564,561,134,24,564,561,134,564,561,134,564,561,134,564,561,134,564,561,134,564,561,134,564,561,134,564,561,134,564,561,134,564,561,134,564,561,134,564,561,134,564,561,154,564,561,154,564,561,154,564,561,154,564,564,564,564,564,564,564,564,564,5$	Ref       3,989       90       41       3,952       8,383         refy Net Interchange       0.94%       561       90.30       56,643       0       50,643       0       55,564       0       0       90,843       0       0       30,600       0       12,000       0       12,000       0       12,000       0       12,000       0       12,000       0       12,000       0       0       0,0843       0       0       0       0,0843       0       0       0       0       0       0       0       0       0       0       0       0       0       0	SUBTOTAL - PEAKING	) K ( N N N N						441			93.47
Tell Net Interchange         0.34%         561         90.30         50.643         134.259         0         0         134.259         0         0         134.259         0         0         134.259         10	Terror regy net interchange     0.94%     561     90.30     50,643     0     50,643     0     50,643       PBIIng     1,200     1,200     0     -39,600     0     -39,600       Part Critic     934     2,003     0     0     -39,600     0     -39,600       Part Critic     934     9,843     0     0     -39,600     0     -39,600       Duebeci     934     9,843     0     0     -34,600     0     93,8350       Duebeci     934     9,843     0     0     13,677     -21,600     0     93,8350       In RepCision Service (NGRID)     934     134,239     0     0     168,401     134,239       D. OATT Charge     51,61     134,239     0     0     168,401     134,239       D. LOATT Charge     914     0     0     134,239     0     0     134,239       D. LOATT Charge     91,600     2,101     2,9610     2,105,935     2,677,439     166,4,561       D. LOATT Charge     91,5323     5,943     0     0     0     166,4,561     166,4,561       D. LOATT Charge     11,4,239     0     166,1,127,4,123     164,4,561     166,4,561     166,4,561     166,4,561		Ð	7	3,989		06		441		8.383	ii
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	iso criergy Net Interchange	0.94%				561	90.30	50.643	c	50 640	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$									5	00,043	90.30
Dueberding       934 $9,033$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$ $-39,600$ $0$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Jervice Billing ISM Solar Credit			1,200	-	c		c			
If ReyShort Supply       934       -8,083       0       -13,677       -31,760       -31,600         nual Fee       9,843       0       9,843       0       0       13,677       -21,760         nual Fee       9,843       0       9,843       0       0       13,677       -21,760         nual Fee       375,761       0       0       0       0       13,623         Areuled Charges       375,761       0       0       0       13,233         Areuled Charges       134,239       0       0       0       13,233         Ariansmission Service (NGRID)       0       134,239       0       0       134,239         Variansmission Ch)       0       0       0       1654,561       1654,561       1654,561         Ubbranemission Ch)       0       0       0       134,239       0       0       134,239         Variansmission Ch)       0       0       0       0       0       1654,561       1654,561       1654,561       1654,561       1654,561       1654,561       1654,561       1654,561       1654,561       1654,567       1664,602       164,400       184,400       184,400       174,267,4122       164,602	If ReyShort Supply       934       -8,083       -0       -13,677       -23,600         nual Fee       9,843       0       -13,677       -21,607       -21,600         nual Fee       95,843       0       0,9,843       0       -13,677       -21,760         ad Based Charges       5,584       0       0       0       13,677       -21,760         ad Based Charges       375,761       0       0       0       0       13,423         heduled Charges       375,761       0       0       0       13,423         heduled Charges       134,239       0       0       134,239       0         L OATT Charge       134,239       0       0       134,239       0       134,239         k Transmission Service (NGRID)       0       134,239       0       143,239       0       143,239         ubtransmission Ch)       0       0       0       0       134,239       0       134,239         Mutransmission Ch)       0       0       0       0       0       146,23       0       144,23         TAL - OTHER CHARGES       934       0.08,544       0       0       236,611       2457,142       6,64,602		:		0		0		009.05-	0 0	1,200	0.02
Minual Fee       99,843       9       99,843       9       99,843       9       99,843       90,943       90,943       90,943       90,943       90,943       90,943       91,564       91,561       91,564       91,561       91,564       91,325,761       91,325,761       91,325,761       91,323       91,323       91,57,61       91,323       91,323       91,323       91,564,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       2,732,611       279,7132       670,612       160,612       160,612       160,612       160,612       160,612       160,612       160,612       160,612       160,612       160,612 <td>mual Fee       99,843       93,843       93,843       91,34,239       90       91,34,239       90       91,34,239       90       91,34,239       91,34,329       91,34,329       91,34,329       91,34,329       91,34,329       91,34,339       91,34,339       91,34,339       91,34,339       91,34,339       91,354,329       21,34,31,42       6,804,602       91,34,502       <th< td=""><td>ENE All Rea/Short Supply</td><td>93</td><td>*</td><td>-8,083</td><td></td><td>0</td><td></td><td>000,000</td><td>0 0 0 1</td><td>-39,600</td><td>-0.66</td></th<></td>	mual Fee       99,843       93,843       93,843       91,34,239       90       91,34,239       90       91,34,239       90       91,34,239       91,34,329       91,34,329       91,34,329       91,34,329       91,34,329       91,34,339       91,34,339       91,34,339       91,34,339       91,34,339       91,354,329       21,34,31,42       6,804,602       91,34,502 <th< td=""><td>ENE All Rea/Short Supply</td><td>93</td><td>*</td><td>-8,083</td><td></td><td>0</td><td></td><td>000,000</td><td>0 0 0 1</td><td>-39,600</td><td>-0.66</td></th<>	ENE All Rea/Short Supply	93	*	-8,083		0		000,000	0 0 0 1	-39,600	-0.66
ad Based Charges heduled Charges heduled Charges heduled Charges 375,761 375,761 134,239 124,239 124,239 124,239 124,239 124,239 124,239 124,561 1,654,561 2,754,527 2,677,839 2,677,839 2,677,839 2,677,839 2,677,839 2,677,839 3,654 2,153,230 5,9,813 46.05 2,108,895 2,677,839 2,677,837 2,677,839 2,677,837 2,677,827 2,677,827 2,677,827 2,677,827 2,677,827 2,6	ad Based Charges heduled Charges heduled Charges heduled Charges 375,761 375,761 134,239 134,239 134,239 134,239 134,239 134,239 134,239 134,239 134,239 134,239 134,239 134,239 134,239 1,654,561 279,611 279,612 1,600 16,00 188,400 188,400 188,400 188,400 188,400 188,400 2,108,895 2,677,839 2,677,829 2,677,829 2,6	ISO Annual Fee			99,843		0		c	1/0'01-	-21,/60	-0.36
heduled Charges $375,761$ 0       134,239       0       0       0       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       134,239       0       0       134,239       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       134,239       0       134,234       0       0       138,400       188,405       167,71,32 <th< td=""><td>Heduled Charges       <math>375,761</math>       0       134,239       0       0       0       134,239       0       0       0       134,239       0       0       134,239       0       0       134,239       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       134,239       0       0       134,239       1611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,612       2167,2132       2677,839       2677,839       2677,839       2677,839       2677,832       2677,832       2677,832       2677,832</td><td>ISO Load Based Charnes</td><td></td><td></td><td>5,584</td><td></td><td>0</td><td></td><td></td><td></td><td>99,843</td><td>1.67</td></th<>	Heduled Charges $375,761$ 0       134,239       0       0       0       134,239       0       0       0       134,239       0       0       134,239       0       0       134,239       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       0       134,239       0       134,239       0       0       134,239       1611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,611       279,612       2167,2132       2677,839       2677,839       2677,839       2677,839       2677,832       2677,832       2677,832       2677,832	ISO Load Based Charnes			5,584		0				99,843	1.67
JL OATT Charge       134,239       0       1654,561       1.654,561       1.654,561       1.654,561       279,612       28,400       28,400       28,400       28,660       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839       2,677,839	I. OATT Charge $134,239$ 0 $037,010$ N. Transmission Service (NGRID)       0 $1654,561$ $1654,561$ $1654,561$ $1654,561$ $1654,561$ $1654,561$ $1654,561$ $1654,561$ $1654,561$ $279,611$ $216,72,212$ $216,72,212$ $2167,2457,142$ $6104,602$ $610,602$ $610,602$ $610,602$ $610,602$ $610,602$ $610,602$ $610,602$ $610,602$ <td>ISO Scheduled Charges</td> <td></td> <td></td> <td>375,761</td> <td></td> <td>0</td> <td></td> <td></td> <td>- c</td> <td>0,084</td> <td>0.09</td>	ISO Scheduled Charges			375,761		0			- c	0,084	0.09
K Tansmission Service (NGRID)       0       0       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       2,79,611       279,612       2677,839       2677,839       2677,839       2677,839       2,677,839 <td>K Tansmission Service (NGRID)       0       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       279,612       267,783       267,783       267,783       267,783       266,02       2,617,839       2,677,8</td> <td>NEPOOL OATT Charge</td> <td></td> <td></td> <td>134,239</td> <td></td> <td>0</td> <td></td> <td>o c</td> <td></td> <td>3/3//01</td> <td>6.28</td>	K Tansmission Service (NGRID)       0       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       1,654,561       279,612       267,783       267,783       267,783       267,783       266,02       2,617,839       2,677,8	NEPOOL OATT Charge			134,239		0		o c		3/3//01	6.28
ubtransmission Ch)       0       0       279,611       276,612       280,4602       280,46	ubtransmission Ch)       0       0       279,611       239,600       2,167,839       2,677,	Network Transmission Service (NGRID)			0		0		0	1.654.561	1654 561	2.24 77 66
ITAL - OTHER CHARGES $334$ $608,544$ $0$ $188,400$ $188,400$ $188,400$ $188,400$ $39,600$ $2,108,895$ $2,677,839$ $2,577,839$ $3,554$ $\mathcal{L}$ $1,593,230$ $59,813$ $46.05$ $\mathcal{L}2,754,2297$ $2,457,142$ $6,804,602$ $\mathcal{L}$	ITAL - OTHER CHARGES $334$ $608.544$ $0$ $188,400$ $188,400$ $188,400$ $188,400$ $188,400$ $188,400$ $339,600$ $2,108,895$ $2,677,839$ $3,554$ $\mathcal{L}$ $1,593,230$ $59,813$ $46.05$ $\mathcal{L}2,754,2297$ $2,457,142$ $6,804,602$ $\mathcal{L}$	DAF (Subtransmission Ch)			0 0		0 0		0	279,611	279,611	4.67
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$					H		I	•	_	188,400	3.15
$\frac{1}{5.654} = \frac{1}{2} \frac{1}{5.93,230} = \frac{1}{59,813} = \frac{1}{46.05} \frac{1}{2.754,2297} \frac{1}{2.457,142} = \frac{1}{6.804,602} \frac{1}{5} \frac{1}{5} \frac{1}{400} \frac{1}{1} \frac{1}{40} \frac{1}{40} \frac{1}{1} \frac{1}{40} \frac{1}$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		637	_	608,544		0	1	8		2,677,839	44.77
E= 4), 347, 459 E= 4), 347, 459 5 400 legel 345, 100 legel 3458742 =	E= 4, 347, 459 E= 4, 347, 459 5 400 legel 345, 1450 legel 345, 1400 legel 367 H 355 859	TOTAL	3,654				50 813					
100 Level 3458742 =	100 reput and 1600 reput						C10'60	40.05			3,804,602	113.76
3458742 -	3458742 =				r. 4	547,46 8,46			. 1	1600 100	d of	
							ł			345874	۲.	09,4180

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January 2023 through December 2023

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Svstem Peak Demand (2010)				Janu	ary z	January 2023 through December 2023	igh Dec	cember	2023						
System Energy Requirements (MWH)															
		60,157	2												
RESOURCES		_	Fived												
NYPA Firm		2021	1 ven	Variance		Energy				Trans			•	Total	
Seabrook (Project 6)	•••	63,828 250,148	<del>с</del> , с,	- 13 411	6 <del>7</del> 6	37,078	•••	<b>~</b>	2021 \$ 425,704	4 <u>7</u> %	Variance (82.229)	e e	2021 526 610		Variance
SUBTOTAL - BASE	\$	313.976			" ? 6	47,381		3,287	\$ 730 =======		66		298,259	~ ~	(82,100) 16,788
FCM Darmonta hiri D				1-1+10-1	A	84,459	69	3,416	\$ 426,434	\$	(82,139)	\$	824 869	¥	=======================================
ISO FCM Costs	<del>,</del> ч	(74,315) 605,037	୬ ୫ ୦	14,060 52 550	6 <del>3</del> 69	ı	69 (	,	، م	69	•	69	(74 315)		(710'00)
Dynegy Prirchase	\$	12,550		(12,550)		• •	A 4	1	' •	ŝ	•	• • •	605,037	÷••	14,060 52 550
Miller Hydro Purchase	67 6	37,150	\$	(37,150)		105,824	\$ \$	508.850	' ^ v	ω.	' '	\$	12,550		(12,550)
Spruce Mtn Purchase	A 4	•	ω.	,	\$	71,891				A 4	, ,	69 6	142,974	\$	471,700
Gravel Pit III	÷ €3	• •	<del>/</del> 4	ı	<del>с</del> я (	117,593	\$	385 \$	•	÷€3	•	<del>9</del> 6	71,891		1,686
Canton Wind Purchase	• •3		÷.	•	69 G		Č	_	•	• •	• •	<del>,</del> 6	11/,593		385
Cabot/Turners Purchase	6	•	<del>,</del>	1	~ u	104,430	Ф	1,648 \$	•	\$	'	÷ €3	104 430		(446,697)
Nextera (Seaprook) Purchase Shell Purchase	\$		\$	•	÷ω		-	(28,040) \$ 5 250 \$	•	\$	·	\$	158,027		1,048
Ocean State BTM	69 (	,	⇔		· 69		4C	4 00 400 400 400 400 400 400 400 400 40	ı	ω.	•	ŝ	192,764		5.359
Constant Energy Capital	÷> €		ω.	•	Ś					÷ •	•	φ.	976,376	¢	409,499
	•	101,10	ا ج	4,822	\$		\$	, 1		<del>,</del> 69		A 6	- 64 467	ω.	-
SUBTOTAL - INTERMEDIATE	\$	631,579	ہ ب		ہ " ہ	2 202 181		- 000 c31				÷		A	4,822
					ī ,			\$ 060';	ı	ь	,	ф	2,833,759	Ś	474,421
NYPA Peak	\$		\$		\$	440 S		<del>ب</del>	3 050	e					
SUBTOTAL - PEAKING	63	3 080	ii U		11		11 11 11	• • 11 • 11 • 11		" •	-	ю.	8,382	ŝ	-
ISO Energy Net Interchange	• •	2020	<del>9</del>	•	A	440 \$		- \$	3,952	ŝ	ı	\$	8,382	" •••	
	÷	•	\$	ı	\$	98,473 \$		(47,831) \$	•	⇔	•	ŝ	98,473	ŝ	(47,831)
Service Billing ISM Solar Credit	69 6	1,200	\$	1	\$	<del>ہ</del> '		63		÷					
Hydro Quebec I	••	- 0,	ю		\$	(39,600) \$		, 1	•	<del>,</del> .	,	<i>•</i>	1,200	€	ı
ENE All Req/Short Supply	<b>∂</b> €9	(9,2/3) 97 050	6 <del>9</del> 6		<del>у</del> е	<del>ري</del> ۱		• 69 •	(6,506)	э <b>6</b> 9	(4.171)	<b>₽</b>	(39,600)	ω.	- 0,
ISO Annual Fee	• •3	5,583	9 <b>6</b>	2,/84	æ 6	<del>دی</del> ۱		به دی		\$		÷ •	07,060	A 6	(2,981)
ISO Load Based Charges	• •	270.304	÷ €	105 457	<i></i>			<del>ب</del>		\$	,	<del>,</del> е	5,583	<del>0</del> 4	2,784
ISO Scheduled Charges	\$	109,804	÷ •>		• •			ю. ,	•	ŝ	•	\$	270,304	э <del>(</del> у	105.457
Network Transmission Social Altonia	69 (		\$		• • • •			₩ 	-	69 E			109,804	\$	24,435
DAF (Subtransmission Ch)	<del>ю</del> ю		<del>6</del> 69	· ·		• •• • • •			350,205	<del></del>	121,835 (70,594)	<del>.</del> м	1,532,726 350,205	<del>6</del> 9 69	121,835
SUBTOTAL - OTHER CHARGES	\$	474,677	<del>ا</del> ج	====== 133,867 \$		 (39,600) \$		≁ ↔ ¦¦,	188,400 ======= 2,061,824	11			188,400 ======= 2,496,901		
TOTAL	ືຟ	1,424,221	Щ (-) (-)		ີ່ຟ	2,345,953 \$	408,276		<u>======</u> \$ح 2,492,211	<del>ا</del> ج	 (35,069)	ii O So		іі • •я	542 217
					n N	3770174	514			ิต		1			
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# Testimony Exhibit typy 9.2

# Testimony Exhibit HJY 9.3

### 2024 Budget Assumptions

Testimony	Exhibit	HJY	9.3
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<b>MWH</b> 60,157	2024 Budget Assumptions		Fotal Costs		\$/MWH
59,813	1010 2003		6,262,384 6,804,602		104.10 113.76
(343		-	542,217	TRANSPORT.	9.6
	Details of Increase:				
			Adj:		Total Adj of :
1 Seabrook Projec	ctions - Updated to reflect 3/30/23 Budget Fixed Cost - based on the 3/30/23 Budget	\$	13,411		
	Energy - increased based on projections	\$	3,287		
	Transmission - based on projections	\$	90	- \$	16,78
2 NYPA Projection	ns based on historical deliveries and costs Fixed Costs - reduced entitlement to 81.68% of the Rhode Island Allotment (1600 Base, 100 Peaking)	\$	-		
	Energy - Capacity Factor set at 75%, lower purchases due to the entitlement	\$	130		
	reduction Transmission - based on 8/22-7/23 actuals of \$338K with a 3.% increase	\$	(82,229)	\$	(82,09
3 Canacity - Updat	ted Projection to reflect auction pricing, bilaterals, and payments by LP				
e capacity opau	FCM Payments by LP	\$	14,060		
	ISO FCM Costs	\$	52,550		
	Capacity Charge for Constant Energy updated	\$	4,822	\$	71,43
4 No NextEra Rise	Replaced with Dynegy Purchase Fixed Cost	¢	(07 4 60)		
	Capacity	\$ \$	(37,150) (12,550)		
	Energy	\$	508,850	\$	459,15
5 Bilateral Transac	tions				
	Energy - Miller Hydro - updated projection to include contract extension	\$	1,686		
	Energy - Spruce Mtn - update projects based on historical deliveries includes placeholder for \$25/REC for Sales	\$	385		
	Canton Wind projection based on data included in contract includes placeholder for \$25/REC for Sales		1,648		•
	NextEra(Seabrook) & BP Bilateral & Cabot/Turners Bilateral net of REC Sales	\$	(59,878)	\$	(56,16
Change from res	ales to purchases from the ISO-NE for Power			\$	(47,83
ENE All Reg/Sho	rt Supply				
	Updated Fees to reflect estimated service agreement w/ Spruce & Canton & LT Seabrook Monthly Fees			\$	2,78
Adjustments to E	stimated ISO Expenses				
	Annual Fee Load Based Charges to account for the Mystic Cost of Service \$3/MWH and	\$	1		
	Winter Inventory Energy Program (IEP) @\$5.5/MWH Dec-Feb	\$	105,457		
	Scheduled Charges	\$	24,435		
	Transmission projections by ISO increased YOY ( this to grossed up to include Tangent Generation, actual will be split between ISO & Constant Energy)	\$	121,835	\$	251,72
Inclusion of the IS	SM Solar Credit - 20 years				
NGRID Network T	ransmission Charges				
	Increased forecast to \$350K based on historical invoices 8/22-7/23 was				
Jan - Dec	\$340K estimated increase of 3%			\$	(70,59
<b>DAF Subtransmis</b> Jan-Dec	sion Charges Projection set to \$15,700/mo			\$	-
HQ Transmission	Charges				
	Include the Use Rights and FCM Credit associated with the new HQ ICC transfe	er contrac	t		
Jan - Dec	Use Rights Value set to \$1,517, adjusted the forecasted HQ costs from \$1400	\$	(4,171)		
	to \$725/mo FCM Credit ( Capacity Pricing decreasing YOY)	\$			
		Ψ	1,190_	\$	(2,98
		Total	Adjustment	\$	542,217
			-		
		Variance	9	\$	(0

741	Α	B Pascoag U	C tility Di	D strict - Expense	E by Ra	F F Component	G	Н	·	, j
742				tober 2023 Esti		- component				
_	nergy Component	Kwhrs		urchase Power		ransmission	То	tal	Average	invoice proof
744		=					10	•		monce proof
	MWEC - Project 6									·····
746 Pro		970,000	5	26,783.81		60.83	\$	26,844.64		
747 Cre	-	2, 0,000		20,703.01			ę	20,044.04		
	tal MMWEC-Project 6	970,000	5	26,783.81		60.83	s	26,844.64	\$ 0.0277	\$
749		3,000	•				ą	20,044.04		<u>ې</u>
	MWEC Non-PSA									
	dmin Exp			400.00						
			\$				\$	100.00		21
752 HC			\$	(650.53)	5	(792.17)	\$	(1,442.70)		\$ 484
753 HC							\$	-		
754 HC							\$	-		
	PA Billing correction						\$	-		
	tal MMWEC Non PSA		\$	(550.53)	1	(792.17)	\$	(1,342.70)		
757										
758										
759										
760										
761										· · · · · · · · · · · · · · · · · · ·
762										
63										
64										
65										
	PA - St Lawrence & Niagara									
67 Der										
			\$				\$	5,651.44		
68 Ene		626,000	\$	3,077.75			\$	3,077.75		
	SO Ancillary				\$		\$	17,912.00		
	C Charges				\$		\$	329.36		
	True up Charges/credits		\$	(3,358.11)	\$	-	\$	(3,358.11)		\$ .
	al - ST LAWRENCE	626,000	\$	5,371.08	\$	18,241.36	\$	23,612.44	\$ 0.0377	
73				·			•			
74										
	tional Grid									
	ect Assignment Facilities (DAR)				Ś	15,700.00	\$	15,700.00		\$
	- NGrid				ş Ş		\$ \$			
	al National Grid							18,927.00		\$ .
78 1 <b>0</b> 0 79					\$	34,627.00	\$	34,627.00		
	new Mour Coolers d									
	rgy New England									
	Requirements/ST Power Sply		\$	8,088.25			\$	8,088.25		\$ -
	uce Mountain	145,000	\$	14,397.28			\$	14,397.28	\$ 0.0993	
	uce Mountain - REC Sales						\$	-		
And the Party of t	uce Mountain - FCM Credit/Settlem	ent	\$	-			\$	-		
	wn Bear II Hydo/ Miller Hydro	77,000	\$	3,868.60			\$	3,868.60	\$ 0.0502	
	ot /Turners Purchases	329,000	\$	14,944.11			\$	14,944.11	\$ 0.0454	
37 Ener	rgy Purchase BP	894,000	\$	32,958.64			\$	32,958.64		
88 Fina	incial Settlement BP						\$	-		
	Light Power Resourse Manageme	0	\$	-			Ś	-		
	Light Power Resourse settlement	-	ş	-			ś			
	Use Right Payment		•		\$	-	ŝ	-		• • • • • • • • • • • • • • • • • • • •
	HQICC Payment		\$	_	ç	-	\$ \$	-	#DIV/0!	
	ncial Settlement - Exelon		Ş	-				-		
		272 000		10 070			\$	-	#DIV/0!	
	rgy Purchase NextEra	372,000	\$	16,371.72			\$	16,371.72		
	on Energy Purchase NextEra	0	Ş	-			\$	-		
	on Mthly Fixed Cost - NextEra		\$	-			\$	-		\$ -
	P Purchase - NextEra		\$	-			\$	•	#DIV/0!	
	Energy North America	932,000	\$	68,427.92			\$	68,427.92		
9 Next	Era Energy Mrtg UCAP Sales		\$	-			\$	-		
	gy Purchase -Canton Mnt Wind	104,000	\$	11,091.05			\$	11,091.05		
	on Mnt Rec Sales		•				•			
	on Mnt Wind FMC Credit/Settlement		\$	-			\$	-		
3 ENE/			~				-	-		
-	Monthly Charges		\$	63,615.58	ć	128,545.48	\$	192,161.06		
	kly Sales/Purchases	31.000	\$ \$		Ş	£20,343.48			• • • • • • •	÷
		31,000	Ş	1,427.13			\$	1,427.13	\$ 0.0460	
_	ual ISO Membership Fees						\$	-		
-	CM Credit						\$	-	-	
	Constant Energy Capital								-	
	oag Power House - Energy	0	\$	3,302.73			\$	3,302.73	-	\$-
0 Pasco	oag Power House -Transmission				\$	-	\$	- 1	Sept Transmissi	on
1 ENE/	Ocean State BMT, LLC								· -	
-	I -Energy New England	2,884,000	\$	238,493.01	s	128,545.48	<b>S</b> 3	67,038.49		
	-Renewable	2,004,000	š		•	,	• •			ş -
4 Lega		•	¥	-			\$	_		\$ - \$
-				13 300 001				-		
-	Solar credit	4 400 000	\$	(3,300.00)		400 000	\$	(3,300.00)		\$ -
-	er Cost - October 2023	4,480,000	0	266,797.37	\$	180,682.50	\$ 4	47,479.87	\$ 0.0999	\$ -
4								16		
INVO	A Interruptible Kwhrs:			Month		Y-T-D				

FCA9				Octob	October-23					
System Peak Demand (KW) System Energy Requirements (MWH)	(HWM)	10,607 4,480								
		FIXED Bu	FIXED COSTS Budaet	Ц	ENERGY	ENERGY VARIABLE COSTS		TRANS. COSTS	TOTAL COSTS	OSTS
RESOURCES	(KVV)	(\$/K/N-WO)	(\$)	(%)	HWH	(H/M//\$)	(\$)	Budget (\$)	Budget (\$) (1	et (\$/MWH)
NYPA Firm Seabrook (Project 6)	1,307 1,335	4.07 \$ 16.66	\$ 5,319.00 \$ 22,234.85	63.6 97.7	618 \$ 970 \$	4.92	\$ 3,040.38 \$ \$ 4,548.96 \$	17,912.00 60.83	\$ 26,271.38 \$ 26,844.64	42.51 27.68
SUBTOTAL - BASE			\$ 27,553.86		1,588		\$ 7,589.34 \$	17,972.83	<b>=====</b> \$ 53,116.03	======= 33.45
FCM Payments by LP ISO FCM Costs NextEra Rise Capacity Purchase NextEra Rise Energy Purchase Miller Hydro Purchase Spruce Mtn Purchase BP Purchase Canton Wind Purchase Cabot/Turners Purchase	e		\$ (3,358,11) \$ 37,965.85 \$		77 \$ 145 \$ 894 \$ 329 \$	49.94 99.25 36.85 45.36	\$ 3,868.60 \$ 14,397.28 \$ 32,958.64 \$ 11,091.05 \$ 14,944.11		\$ (3.358.11) \$ 37,965.85 \$ 3,868.60 \$ 14,397.28 \$ 32,958.64 \$ 11,091.05	NIA NIA NIA NIA NIA 49.94 99.25 36.85 36.85
NextEra (Seabrook) Purchase Shell Purchase Ocean State BTM Constant Energy Capital			\$ 3,302.71		372 \$		\$ 16,371.72 \$ 68,427.92			43.30 44.01 73.42 #DIV/0!
SUBTOTAL - INTERMEDIATE	1,000		<b>*************</b>		2,854		\$162,059.32	*** , ****	\$199,969.77	
NYPA Peak SUBTOTAL - PEAKING	82	4.07	\$ 332.44 \$ 332.44	12.5	∞ ∞	4.92	\$ 37.37 \$	<mark></mark> 	\$ 699.17 ======= \$ 699.17	92.04 ====== 92.04
ISO Energy Net Interchange					30	47.46	\$ 1,427.13 \$		\$ 1,427.13	47.46
Service Billing ISM Solar Credit Hydro Quebec I ENE All Req/Short Supply ISO Annual Fee ISO Load Based Charges ISO Schedi ilad Charges	934	0	\$ 100.00 \$ (650.53) \$ 8,088.25 \$ 16,512.23	•	0 0	0.00	s (3,300.00) s - 5 s - 5	(792.17)	\$ 100.00 \$ (3,300.00) \$ (1,442.70) \$ 8,088.25 \$ - \$ 16,512.23	0.02 -0.74 1.81 3.69 3.69
NEPOOL OATT Charge Network Transmission Service (NGRID) DAF (Subtransmission Ch) ===== SUBTOTAL - OTHER CHARGE:	(NGRID) ======= 5: 934		i m		00000	0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	128,545,48 18,927,00 15,700,00 =======	\$ 9,137.50 \$128,545.48 \$ 18,927.00 \$ 15,700.00 ======= \$192,267.76	2.04 28.70 4.23 3.50 ======
TOTAL	2,016	ω	\$ 98,984.20 Ε = λ6ζ	8 266,797.37	-31	Ŵ	\$167,813.17 \$	180,682.50	<b>****</b>	99.89

## Testimony Exhibit HJY 10.2

	A	В	с	D	E	F	G	н	T	
823				strict - Expens			<u> </u>			
824				ember 2023 i		-				
	Energy Component	Kwhrs	P	urchase Powe	er Tr	ansmission	To	ital	Ave	erage
826										
	MMWEC - Project 6									
_	Project 6 SeaBrook Credit	937,000	\$	26,630.97	\$	60.83	\$	26,691.80		
830		937,000	\$	26,630.97	\$	60.83	\$ <b>\$</b>	- 26,691.80	e	0.0285
831		557,000		20,030.37	•	00.05	÷	20,031.00	*	0.0203
_	MMWEC Non-PSA									
833	Admin Exp		\$	100.00			\$	100.00		
834	на				\$	-	\$	-		
835	HQII		\$	(650.53	\$	(792.17)	\$	(1,442.70)		
836	HQIII						\$	-		
	NYPA Billing correction									
-	Total MMWEC Non PSA		\$	(550.53)	\$	(792.17)	\$	(1,342.70)		
839										
	NYPA - Niagara & St Lawrence									
	Demand Energy	E83 000	\$	5,651.44			\$	5,651.44		
	Energy NYISO Ancillary	583,000	\$	2,871.16	\$	16,416.00	\$ \$	2,871.16 16,416.00		
_	TUC Charges				\$ \$	329.36	\$ \$	329.36		
	ISO True up Charges/credits		\$	(3,358.11)			\$	(3,358.11)		
	Total - Niagara	583,000	ŝ	5,164.49	\$	16,745.36	ŝ	21,909.85	\$	0.0376
847	-	,	•	.,	•		•	_ ,	÷	
848										
849	National Grid									
850	Direct Assignment Facilities (DAR)				\$	15,700.00	\$	15,700.00		
851	LNS - NGrid				\$	49,468.00	\$	49,468.00		
852	Total National Grid				\$	65,168.00	\$	65,168.00		
853										
	Energy New England									
	All Requirements/ST Power Sply		\$	8,088.25			\$	8,088.25		
_	Spruce Mountain	153,000	\$	15,185.25			\$	15,185.25	\$	0.0993
	Spruce Mountain - REC Sales						\$	-		
	Spruce Mountain - FCM Credit/Settlem		\$	-			\$	-		
	Brown Bear II Hydo/ Miller Hydro	133,000	\$ \$	6,620.34			\$	6,620.34		
_	Cabot/ Turner Purchases Energy Purchase BP	385,000 1,019,000	\$ \$	17,332.70 37,531.73			\$ \$	17,332.70 37,531.73		0.0368
	Financial Settlement BP	1,019,000	Ş	37,331.75			Ş	37,331.73	4	0.0300
	First Light Power Resourse Manageme	0	\$	-			\$			#DIV/0!
	First Light Power Resourse settlement	-	\$	-			ş	-		#DIV/0!
	HQ Use Right Payment		•		\$	-	\$			#DIV/0!
866	HQ HQICC Payment		- \$	-			\$	-		
867	Financial Settlement - Exelon						\$	-		
_	Energy Purchase NextEra	361,000		15865.61			\$	15,865.61	\$	0.0439
	Option Energy Purchase NextEra	0		0			\$	-		#DIV/0!
	Option Mthly Fixed Cost - NextEra		\$	-			\$	-		#REF!
	JCAP Purchase - NextEra		\$	-						
	Shell Energy North America	1,023,000	\$	74,367.22						
	NextEra Energy Mrtg UCAP Sales	123.000	\$	-			\$ ¢	-		
	Energy Purchase -Canton Mnt Wind	123,000	\$	13,148.70			\$ \$	13,148.70		
	Canton Mnt Rec Sales Canton Mnt Wind FMC Credit/Settlement		s	-			\$ \$	-		
	Rec Sales		\$	- (24,413.85)			\$	- (24,413.85)		
	ENE/ISO		Ŷ	(, (10.00)			ş			
_	SO Monthly Charges		\$	63,709.01	\$	105,204.43	Ş	168,913.44		#DIV/0!
_	Weely Sales/Purchases	-19,000	\$	(1,690.09)	, in the second s		\$	(1,690.09)	\$	0.0890
	Annual ISO Membership Fees						\$	-		
882	MC CM Credit						\$	-		#DIV/0!
	NE/Constant Energy Captital									
	ascoag Power House-Energy	0	\$	3,302.71			\$	3,302.71		
	Pascoag Power House-Transmission				\$	-	\$	-	Oct	Transmissio
	NE/ Ocean State BTM, LLC				\$	-	\$	-		
	otal Energy New England	3,178,000	\$	229,047.58	\$	105,204.43	\$	334,252.01		
_	iolar-Renewable	0	\$	-						
	egal Fees SM Solar Credit		s	(3,300.00)			\$ \$	- (3,300.00)		
	SM Solar Credit Power Cost November 2023	4,698,000	0	(3,300.00) 256,992.51	e	186,386.45	ې د	(3,300.00) 443,378.96	\$	0.0944
892	Sector Contraction Policy	4,000,000	•	200,002.01	•		•	-	•	
_	IYPA Interruptible Kwhrs:			Month		Y-T-D		2		
89310										

Bulk Power Cost Projections Pascoag Utility District November-23

			~	November-23	er-23						
System Peak Demand (KW) System Energy Requirements (MWH)	(HM	8,681 4.698			-						
		FIXED	FIXED COSTS	Ļ	ENERGY VARIABLE COSTS	ARIABLE		TRANS. COSTS	TOTAL COSTS	OSTS	
RESOURCES	(KVV) (S	(0W-WX/\$)	(\$)	5%)	\$) HWH	(H/M/W/\$)	(\$)	Budget (\$)	Budget (\$) (	et (\$/MWH)	
NYPA Firm Seabrook (Project 6)		4.07 \$ 16.66	\$ 5,319.00 \$ 22,234.85	61.2 97.5	576 \$ 937 \$	4.92	\$ 2,834.99 \$ \$ 4,396.12 \$	16,416.00 60.83	\$ 24,569.99 \$ 26,691.80	42.64 28.48	\
SUBTOTAL - BASE	2,642		\$ 27,553.86		1,514		\$ 7,231.11 \$	16,476.83	<pre>====== \$ 51,261.79</pre>	====== 33.87	х.,
FCM Payments by LP ISO FCM Costs NextEra Rise Capacity Purchase NextEra Rise Energy Purchase Miller Hydro Purchase	1,000		\$ <mark>-(3,358,11)</mark> \$ 37,965.85 \$		1 33 8	49.94	882034 882034		\$ (3,358.11) \$ 37,965.85 \$ 5 \$ -	N/A N/A N/A N/OI #DIV/I0!	/
Spruce Mtn Purchase BP Purchase Canton Wind Purchase					• • • • •			1	e	39.41 %	(9153.25) (1415.89)
Cabot/Turners Purchase					<del>р</del> (я	45.02	\$ 9,687,99		\$ 5,532.81 \$ 0,687 00	44.89 P	E
NextEra (Seabrook) Purchase Shell Purchase				-						44.01	21
Ocean State BTM Constant Energy Capital			\$ 3,302.71							i0//IC#	(24,413.85)
SUBTOTAL - INTERMEDIATE	1,000		\$ 37,910.46		3,196		<b>***************</b>		19	====== 60.56	
NYPA Peak	82	4.07	\$ 332.44	12.5	2	4.92	\$	329.36	\$ 697.97	94.95	
SUBTOTAL - PEAKING	82		\$ 332.44	ii	7		\$ 36.17 \$	329.36	<b>*****</b>	94.95	
ISO Energy Net Interchange					-19	90.18	\$ (1,690.09)	1	\$ (1,690.09)	90.18	
Service Billing ISM Solar Credit Hydro Quebec I ENE All Req/Short Supply ISO Annual Fee	934	0	\$ 100.00 \$ (650.53) \$ 8,088.25	•	0 0	0.00	\$ ( <mark>3,300,00)</mark> \$ \$ \$ \$	- (792.17) -	\$ 100.00 \$ (3,300.00) \$ (1,442.70) \$ 8,088.25	0.02 -0.70 1.72	
ISO Load Based Charges ISO Scheduled Charges NEPOOL OATT Charge Network Transmission Service (NGRID) DAF (Subtransmission Ch)	GRID)		<b>5</b> 17,742.93 <b>5</b> 8,000.23 5 5 5		000	0.00		105,204,43 49,468,00 15,700.00	<ul> <li>17,742.93</li> <li>17,742.93</li> <li>105,204.43</li> <li>49,468.00</li> <li>15,700.00</li> </ul>	3.78 3.78 1.70 22.39 10.53 3.34	Testimony
SUBTOTAL - OTHER CHARGE:	934		<b>*****</b>	ii	0		<b>**********</b>	169,580.26	<b>****</b>	42.47	/ Exh
TOTAL	2,016		\$ 99,077.63 E= 251	4.6 256,9992.50	4,698 2.50	63	<b>************</b>	186,386.44	====== \$443,378.94	94.37	ibit HJY

Testimony Exhibit HJY 10.4

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898 899	A	В	С		D	c		F 1	~	, .		1	1
899				Dist	trict - Expense	E by R	ate	F	G	н		1	
	•	. 1900ag u			mber 2023 -Es			Sombolieur					
900	Energy Component	Kwhrs		r	rchase Power			ansmission		Total		Ave	rage
901													
	MMWEC - Project 6												
_	Project 6	970,000		\$	26,783.81	'	\$	60.83	'	\$ 26,8	844.64	1	
_	Credit									\$	-		
	Total MMWEC-Project 6	970,000		\$	26,783.81		\$	60.83		\$ 26,8	44.64	\$	0.0277
906													
	MMWEC Non-PSA												
	Admin Exp			\$	100.00						.00.00		
909	HQI			\$	(650.53)		\$	(792.17)			42.70)	)	
	HQII									\$	-		
	HQIII NYPA Billing correction									\$	-		
_	Total MMWEC Non PSA				(550.52)			(702.47)		•	40 70		
914	Total MMINEC NON POA			\$	(550.53)		\$	(792.17)		\$ (1,3	42.70)		
	NYPA - Niagara & St Lawrence												
	Demand			\$	5,651.44					\$ 5,6	51.44		
	Energy	535,000		ş	2,630.35						30.35	*****	
	NYISO Ancillary			*	2,000.00		\$	32,181.00			81.00		
-	TUC Charges						\$	329.36			29.36		
-	ISO True up Charges/credits			\$	(3,358.11)		•				58.11)		
	Total - Niagara & St Lawrence	535,000		\$	4,923.68		\$	32,510.36			34.04		0.0700
922								-					
923													
924													
925													
926													
927													
928													
929	National Grid												
_	National Grid							45 702 00		\$	•		
	Direct Assignment Facilities (DAR) LNS - NGrid						\$	15,700.00			00.00		
	INS - NGrid Total National Grid						\$ <b>\$</b>	31,379.00			79.00		· · · · · · · · · · · · · · · · · · ·
)33 )34							ş	47,079.00		\$ 47,0	79.00		
	Energy New England					-							
	All Requirements/ST Power Sply			\$	8,088.25					\$ 8,0	38.25		
_	Spruce Mountain	157,000		ŝ	15,625.94						25.94	\$	0.0995
	Spruce Mountain - REC Sales	,000		•	,013.34					\$ 13,6. \$		-	0.0335
	pruce Mountain - FCM Credit/Settlem	ent								\$	-		
	Brown Bear II Hydo/Hydro Miller	123,000		\$	6,143.81						43.81	\$	0.0499
_	Cabot/Turner Purchases	398,000		\$	17,727.22						27.22		
	nergy Purchase BP	1,597,000		\$	58,842.08							\$	0.0368
_	inancial Settlement BP									\$	-		#DIV/01
	irst Light Power Resourse Managemen	t							:	\$	-		#DIV/01
-	irst Light Power Resourse settlement									\$	-		
_	IQ Use Right Payment									5	-		
	IQ HQICC Payment								1		-	i	#DIV/0!
_	inancial Settlement - Exelon	170 000			46.03:				5		-		
	Energy Purchase NextEra	372,000	:	\$	16,371.72				5		1.72		0.04401
_	Option Energy Purchase NextEra								;		-		#DIV/0!
	Option Mthly Fixed Cost - NextEra								;		-		
	hell Energy North America	1,002,000		\$	73,797.60						-		
	lextEra Energy Mrtg UCAP Sales	1,002,000	-	÷	, 3, 7 57.00								
	nergy Purchase -Canton Mnt Wind	139,000		\$	14,829.16				-		9.16	<b></b>	
	anton Mnt Rec Sales	200,000		~					ŝ		-		
	enewable Energy Certificates		9	\$									
	NE/ISO										-		
	60 Monthly Charges		5	\$	98,061.82	Ś	; 1	18,111.09	Ś	216,17	2.91	#	VALUE!
	/eekly Sales/Purchases	25,000		\$	3,811.23	•		,	Ş		1.23		
	nnual ISO Membership Fee								Ş		-		
_	1H CM Credit								Ş		- '		
	O weekly Charges								Ş		. '		
_	NE/Constant Energy Capital										-		
	ascoag Power House-Energy		Ş	5	3,302.71				\$		2.71	1	DIV/0!
	ascoag Power House-Transmission								\$		- 1		
	NE/ Ocean State BTM, LLC					\$		-			-		
	otal Energy New England	3,813,000	\$	5	316,601.54	\$	1	18,111.09	\$	434,71	2.63		
	olar-Renewable										-		
	egal Fees M Solar Crodit				/a ana ani				\$		-		DU //21
1115	M Solar Credit		\$	•	(3,300.00)				Ş		u.00)		DIV/0!
									\$		-	* *	DIV/0! 0.1018
'2													
'2 '3	wer Cost - December 2022	E 318 000						06 060 44		E 4 4 4 4 4	7 6 4 -		0.1018
'2 '3 '4 Pc	ower Cost - December 2023	5,318,000	\$	; ;	344,458.50	\$	1	96,969.11	\$	541,42	7.61		0.1018
'2 '3 '4 Pc	ower Cost - December 2023 YPA Interruptible Kwhrs:	5,318,000	\$		344,458.50 Month	\$		96,969.11 Y-T-D	\$	541,42	7.61 _	•	0.1018

	TOT	ger Budget ) (\$) (\$/MWH)	<b>32,181.00</b> \$ 40,092.98 76.07 <b>60.83</b> \$ 26,844.64 27.68	32,241.83 \$ 66,937.62 44.72	\$ (3,358.11) N/A \$ 37,965.85 N/A \$ - N/A \$ - #DN/D	6,143.81 15,625.94 58 842 08	14,829.16 17,727.22 16,274.72		\$ 3,302.71 ======= =============================	\$ 699.17	329.36 \$ 699.17 92.04	- \$ 3,811.23 151.04	100.00 (3,300.00) (1,442.70) 8,088.25	<pre>\$ 50,403.17 \$ 9,692.80 \$ 118,111.09 \$ 31,379.00 \$ 15,700.00 =======&lt; ===&lt; ===&lt;</pre>	164,397.92 \$228,731.60 43.01	\$541,427.61	
	TRAI	(\$) (\$)	2,592.98 4,548.96 \$	7,141.94 \$ 32		6,143.81 15,625.94 58.842.08	14,829.16 17,727.22 16,371.72	73,797.60	*203,337.53 \$	ا ج	37.37 \$	3,811.23	. \$ (3,300.00) . \$	୧୫.୧୫.୫	(3,300.00) \$ 164	69	
ections trict	ENERGY VARIABLE COSTS Budget	(\$)	\$ 4.92 \$	<b>н</b> сэ		<ul> <li>\$ 49.94</li> <li>\$ 99.25</li> <li>\$ 36.85</li> <li>\$ \$</li> </ul>	\$ 106.90 \$ \$ 44.49 \$ \$ 44.01 \$	\$ 73.62 \$		4.92 \$	н сэ	151.04 \$	0.00 \$ 0.00 \$ 0.00 \$	0000 0000 0000	ι, Ν		
Bulk Power Cost Projections Pascoag Utility District December-23	ENER	.HMM (%)		1,497	5	123 157 1,597	139 398 372	1,002	3,789	12.5	0	25	0 0 .			5,319	344,458.51
Bulk Po Pasc	9,746 5,319 FIXED COSTS Budget	(\$)	4.07 <b>\$ 5,319.00</b> 16.66 <b>\$ 22,234.85</b>	\$ 27,553.86	\$ (3,358.11) \$ 37,965.85 \$			44 CUE E	11 (5)	4.07 \$ 332.44	\$ 332.44		\$ 100.00 5 (650.53) 5 8,088.25		\$ 01,033.09 ======		5
	(HWh	(K/V) (\$/K	1,307 1,335 \$		1,000				1,000	82	82		934			2,016	
	P-CA9 System Peak Demand (KW) System Energy Requirements (MWH)	RESOURCES	NYPA Firm Seabrook (Project 6)	SUBTOTAL - BASE	FCM Payments by LP ISO FCM Costs NextEra Rise Capacity Purchase NextEra Rise Energy Purchase	Miller Hydro Purchase Spruce Mtn Purchase BP Purchase	Canton Wind Purchase Cabot/Turners Purchase NextEra (Seabrook) Purchase	Shell Purchase Ocean State BTM Constant Enerov Canital	SUBTOTAL - INTERMEDIATE	NYPA Peak	SUBTOTAL - PEAKING	ISO Energy Net Interchange	Service Billing ISM Solar Credit Hydro Quebec I ENE All Req/Short Supply ISO Annual Fee ISO I nad Rased Charnes	ISO Scheduled Charges ISO Scheduled Charges NEPOOL OATT Charge Network Transmission Service (NGRID) DAF (Subtransmission Ch) ======		TOTAL	

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Testimony Exhibit HJY 10.6

### Testimony Exhibit HJY 11

#### Testimony Exhibit HJY 11.1

	Forecast to Actual MW in	Sales to Customers
	PUD's Forecasted MW for 2023	Actual MW Sales
21-Jan	4781	4846
22-Feb	4885	4656
23-Mar	4234	4379
24-Apr	4185	4168
25-May	3786	3662
26-Jun	4047	3879
27-Jul	4896	4677
28-Aug	5763	5543
29-Sep	5192	4997
31-Oct	4101	4153
	45,870	44,960

44,960 Actual 45,870 Forecast

.

2

-910 MW more then Forecasted

Testimony exhibit HJY-12.1

	Forecast to Actual	Comparison for P	ower Supply Service & Transmission
	Forecasted	Actual	
Power Supply Service			
Through Dec 2023	\$ 3,778,573		
minus Dec	\$ (345,159)		
Minus Nov	\$ (257,693)		
Minus Oct	\$ (267,497)		
Through September	\$ 2,908,224	\$ 2,705,791	\$ (202,433) Actual though September were under budget
Transmission			
Through Dec 2022	\$ 2,493,811		
minus Dec	\$ (197,102)		
Minus Nov	\$ (186,520)		
Minus Oct	\$ (180,816)		
	\$ 1,929,373	\$ 1,553,275	\$ (376,098) Actual Through September were under-budget \$ (578,531) Under budget total

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- 1	100
	100

•	0	The total for Seabrook (Prinied 6) include any Sumfur End Cond	E Took (Project 6)	F include any Sum	G G	т	-		×	-	Σ	z	0	۹	a
	e	Indicates Transmission Charges	ssion Charges										-		
					Pascoag	g Utility District									
					vestated Forecas		er costs	-			1				
Annual Identified MMWEC Cost (3)	Jan 2023 Forecast	Forecast	Mar 2023 Forecast	Apr 2023 Forecast	May 2023 Forecast	Jun 2023	Jul 2023	AUG 2023	Sept 2023	Oct 2023	Nov 2023	023 Dec 2023	Period Total		
Monthly Assessment		•		\$	1	1	Loiceast	rorecast	Forecast	Forecast	Forecast	Forecast			
Less Cumulative Carry Over	\$0.00	<u>\$0</u>	\$0	\$0							4 · · · ·				
	•		•			•	•	•	•					(cs,Line 183)	
Transmission	\$ 193,136	\$ 237,162	\$ 210,656	192,709	\$ 136,392	\$ 245,875	\$ 257,201	\$ 201,290 \$	204,952	130,316		+ C01 /51	2 192 814		
1244 11 4125101251016	\$ 103'136	\$ 237,152	\$ 210,656	\$ 192,709			\$ 257,201	\$ 201,290 \$	\$ 204,952	\$ 150,816	\$ 186,520 \$	197,102	2,493,811		
Restated Costs (Dollars) - Power Supply Service	upply Service														
NYPA Firm	\$ 8,420	\$ 8,296	\$ 8,458		8.272		8 50A	0 007 0		0100					
NYPA - Peak	\$ 370	366		369	\$ 370	369	370	\$ 370 \$	* 000°0	865,8	8,154	7,912	100,906		
Miller Hydro		6,782	8,402	9,287		\$ 4,681 S		\$ 2,965 \$		3,869			71,890		
rexistra Kise Energy Purchase			-			s .		5	•				142 974		
ISO ECM Corte		2	(\$10,162)	(\$10,162)	(\$10,162)	(\$3,358)		(\$3,358)	(\$3,358)	(\$3,358)		(\$3,358)	(\$74,315)		
Spruce Mnt	728,21 2	CC9'/9 €	67,855	67,855	67,855	37,966	37,966	\$ 37,966 \$	37,966 \$	\$ 37,966 \$		37,966	\$605,037		
REC Ouarterly credit		150'11	004'01		016'11	10,/35		\$ 8,933 \$	11,201 \$	÷		15,626 \$	157,252		
HO Fixed Cost	S (944)	10711 \$	11101 3			-		\$ (11,802) \$	-	\$	9	\$	(39,659)		
NextEra RISE Capacity Purchase	5	\$ 2.510	2.510	2510	2 510	¢ (100) ¢	(109)	(651) \$	(651) \$		s (651) \$	(651)	(9,273)		
PAEG "Bal Power"	\$	\$ 22,876		30.364	7 223	39 149		- TA 440 -					12,550		
Project 6 (total billing)		\$ 26,247	26,683	5,565	25.316	26.637		2 76 784 S	¢ 011,05	ACA'ZC			\$475,277		
Service Billing		100	100	100	100	100	100	100 5	100 6	100	20,031 \$	26,/84	\$297,529		
ISO Energy Net Interchange		35,397	\$ 3,336	\$ (2,885)		3,728		\$ 4.203 \$	3 (062)	-		6	1,200		
ISO Annual Fee		-	•	•	- 5					-	inno'r	11012	50,413		
ISO Load Based Charges		19,030	19,229	15,404	16,992	23,530		\$ 23,544 \$	16,805 \$	16,512		50.403	270.304		
Canton Wind Purchase	5 4,250 c 14 470	10,055	9,559	9,814	8,770	\$ 10,683 \$	9,789	\$ 9,771 \$	10	9,138	8,000 \$	9,693	109,804		
Canton Mntn Rec Sales	n/t't 9	5 (4 873)	\$ 16,068	\$ 13,581		8,313		\$ 5,986 \$	7,485	11,091		. 14,829	136,326		
NextEra Purchase	\$ 16,372	14.787	16.350	15.844	S 16372 S	15 844		5 (10,306) 5 16 272 6		-	(7,616) \$		(31,897)		
ENE Expenses		8,088	8,088	8,088		8.088 \$	8 088	8 088 5	8 088	10,3/2		16,372	192,764		
Shell Purchases			\$ 81,543			\$ 95,160 \$		102.880 \$	75.318	68 428 \$		73 708	900'JA	_	
Constant Energy Captital			\$ 5,608		\$ 5,608	3,303		3,303 5	3,303	3.303			51 157		
Cabot / Iurner Purchases	\$ 17,499		\$ 18,745	\$ 20,918	\$ 21,261	\$ 16,057 \$		10,643 \$	8,576			17.727	189.903		
Cabb-Total	¢ 370 400	(16/.4)			(6,151)			\$ (10,284) \$	•		(7,645)		(31,876)		
ess the ISM Solar Credit	100402		341,654	\$ 318,502	ñ	°	367,048	\$ 308,486 \$			N	ິ	3,809,773		
Restated Costs - Power Supply	S 375 189	(000°°C)	(0,300) ¢	4 (3,300)		(3,300) \$		\$ (3,300) \$		-		(3,300) \$	(39,600)		
Legal -Power Supply Est \$7.700	1		1002	202,616	204,239	305,428 5	363,748	5 305,186 \$	275,246 \$	266,797	256,993 \$	344,	3,770,173		
Restated Costs:	375,889	340.032	339.054	315 902	284 919	306 128	00/	00/	00/	201 100	700	200 \$	8,400	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	
Transition		- \$	1-	_	S	071,000	044 400	2 000'ene	046'C/7	764'/97	257,693	345,159	3,778,573		
tission	\$ 193,136	\$ 237,162	\$ 210,656	192,709	186,392	\$ 245.875 3	257.201	2016 200 E	- 04 050 P		. 40 600		-	Forc	Forcast Through Sept
Power Suppy		340,032	-	315,902	284,939		364 448	S 305 RAG C		4 010'001 0	020,020		2,493,811	\$ 1	\$ 1,929,373
Total Restated Costs	\$ 569,025		\$ 549,710		471,331	552,003	621,649	507,175	480,898	448,313 \$	444.212 \$	542 261	6 272 384	5 2	\$ 2,908,225 \$ 4 97 507
										-			Loofs seto	f	100'100
	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sept 2022	Oct 2022	Nov 2021	Dec 2021			
Color During During (A)	211-AV9	STI-AVG	3Yr-Avg	3 Yr-Avg	3 Yr-Avg	3Yr-Avg	3 Yr-Avg	3Yr-Avg	3Yr-Avg	3Yr -Avg	2Yr -Avg	2Yr 2021			
Actual Sales Frevious Period (4)	4,/81	4,885	4,234	4,185	3,786	4,047	4,896	5,753	5,192	4,104	3,994	4,157	54,014		
U%Growth Factor					•			•		'			-		
Estimated Sales 2023 (5)	4.781	4 885	A 224	A 196	2 700										
			TJAL	2016	001'C	4,047	4,896	5,753	5,192	4,104	3,994	4,157	54,014		
														5	
Transinission		49.55	-	46.04	49.24	\$ 60.76 3	52.53	34.99 \$	39.48 \$	44,06 \$		47.41 \$	46.17	5 0	
Fower Supply Service		5 69.61		75.48	75.27	75.65		5 53.17 \$	53.15 \$		64.52 \$	83.03 \$	69.96	: h	
lotal	10.611 \$	\$ 118.16	129.83		\$ 124.50	136.41 \$		88.16 \$	92.63 \$		111.22	130.45 \$	116.13	e	
From Pascoad's Audited Fin	ancial Statements.	FY ending 12/31/20	19. Contingent I	ishility - MMIN/EC	Footnote Bace	T Ear 2024 M								d	
From Schedule E - Three year average from 2009-2022 (Except where noted/by December uses two-wear actual average from 2020-2022 (Except where noted/by December uses two-wear actual everage from 2020-2022)	ar average from 20.	20-2022 (Except wi	ere noted:Nov -	December uses h	vo-vear actual av	routrote, rage 31. For 2021, the total annual cost is \$0.00 wo-year actual average from 2020-2021	otal annual cost	15 \$0.00						1	
is the sum of the three year.	average from 2021(	Jan- OCT) and one	year average fro	om 2019 for Oct-L	Dec with no antic	pated growth po	itive /(negitive).		P	Purchases	60 15R			e	
Indicates Transmission Charges	sec						-			Calar	54.014			F	
									80	les	54,014	-		-2	

	2023
23 Actuals	tore m
ю Л	F

σ																																													Actual Thru Sept	\$ 2,705,791	\$ 1,553,275	\$ 4,259,066				1	<b>A-2</b>			
65.83									75.14	11	17°C		38.6	(2,224.81)	1,640.56	95.47)		14,101.29 14 AP3 521		2,184.65		1.31	(785.35)	0.//			(4,326.64)	5,241.76	0.25	4.12	7.92	0.00	0.00	3.19	6.95	8.95)	0.00)	9.03			4.99)	3.29	2.96)	0.69		0.69		5.83 (A1, Line 63)	0.83							
\$ 4,259,065.83						Total			\$ 1,553,275.14	¢ 1 553 775 14			5 224 719 86			\$ (63,595.47		5 84,101.29 5 (4 482 52		\$ 2,18		158		VU,450.77		5			s /2,560.25	345.944.12	249,977.92	37,150.00	\$ 12,550.00	/59,/83.19	574,646.95	(8,198.95)	(19,000.00)	128,849.03			=	\$ 61,913.29	(24,822.96)	2,705,790.69		\$ 2,705,790.69	\$ 1,553,275.14	5 4,259,06	4,4239,000.83							
						Dec-23	Estimate							•			•	•				•	•																						\$0											
Revenue Proof:						Nov-23	Estimate		•		•		1	s .		· ·		^ 		\$ .		• •		• •		\$	\$.	•	n v.		s .	•	•	n 	s	s .	•	· ·	- -	•	s	\$		• •	\$0	•	· v	Perentia Dronf- 5					_	_		
æ				-		Oct-13	comate			-				s								•							• • •			•	<u>,</u>	, . ,				<u>,</u>	\$			\$ '		+	\$0	•	- 2									
				_		Sep-23	ALICAL		\$ 209,134.38 \$	\$ 209,134.38 \$		\$ 10 200 01 \$				5 (9,996.88) 5	2 5 758 55 5	(157.97)		\$ 275.01 \$			44.46 5				Ξ	24.89 5 24.89 5	5	50,116.00 \$			76 318 00 6	\$ marched	22,351.28 \$	\$ (703.29) \$	\$	¢ 07'175'50	-		(34,599)	6,906.34 \$	(3,300) 5	254,435.09 \$	\$	254,435.09		14.500,504							-+	-
						Aug-23			\$ 187,493.58	\$ 187,493.58		10 300 48	\$ 28,799.51	_	5 170.88		6 899 57	+	++	\$ 316.97		_	2 7 805 45	1			\$ (39.74) \$	2 206-38 3	S	\$ 74,112.72 \$		-	\$ 103 878 53 5	1	\$ 54,006.24 \$		S		s - s			3,905.08 5		\$ 337,477.27 \$	Ş		18/,493.58 5	CO'016'270								
			tt.			ACTUAL			\$ 168,057.93	\$ 168,057.93			\$ 29,336.53		5 102.97	(/f:c14/g) ¢	\$ 3.519.26	\$ (157.97)		\$ 268.58	10 TO 4 T		10.681.61	\$ 5,744.93	\$		\$ (133.13)				\$ 16,371.72		\$ 110 862 80		\$ 52,725.52	(703.27)		-		- \$		p,280.20		303,197.82	\$	-	108, UC 155 15	CITCONTIL								
			Restated Purchase Power Costs			Jun-23 ACTUAL	Restated Costs (Dollars) -		\$ 138,832.37	\$ 138,832.37		\$ 10,385.42	\$ 26,571.76		5 342.74	(65.02c,0) ¢	\$ 5.811.26	\$ (157.97)		\$ 366.32		101.262,21 0		\$ 6,533.52	· \$		5 (118.03) 6 100.15	8.062.25		39,149.44	15,843.60		95 159 92		51,314.57	(1,015)	- 14 963	nor'tet			(27,799)	0,412.37	(3,300)		\$0	19.109/267 5	10.00.001									
			Restated P		:	ACTUAL	Restate		\$ 168,964.61	\$ 168,964.61		\$ 17,763.67			5 136.86		\$ 14,236.63			\$ 272.64	C 16 948 12			\$ 15,695.05			\$ (656.46) \$ 373 80	-			"	5 /,430.00 5 7 510.00	96.087.96		78,303.29		5 (17.082)		. \$		5 6 369 EN	00.602.0	\$ (3,300)		\$0 50	150 054 51	10.0001									-
						ACTUAL			\$ 129,579.56	\$ 129,579.56		\$ 10,823.46		5 (2,224.81) 6 176 82	28.C/T ¢	S	\$ 9,522.36	43)		\$ 283.04	76 77 20 2	457.50	7,123.16	\$ 11,286.73			5 (656.46) 5 3 3 4 3 1 6	\$ 8,062.25		40	5	2 1,430.00	3 8		8	5 (1,014.86) 5	\$ 13.451.06		- s		26 27 26 26	C7.07/0	Ô	\$ 311,933.59	\$ 311 033 E0	\$ 110 570 55 6	3 2									
					EC 11M	ACTUAL			\$ 195,000.62	\$ 195,000.62 \$ 129,579		\$ 10,702.89	\$ 26,750.07		9)	5	\$ 14,347.20			\$ 158.34	\$ 19:309.21		\$ 7,059.97	\$ 16,498.29	s		5 290.48	s	•	\$ 14,264.64	5 38,075.13	5 7510.00			62	5 (1,015) c (2,000)	\$ 41,236				5 6 642 48				50 310 515 35	C2 000 261	\$ 513,516.97									
\$ (287,457.88)					Eah-J3	ACTUAL			5 144,894.44	\$ 144,894.44		\$ 10,092.06	\$ 26,317.61	2 195 95	5			\$ (568.43)		\$ 125.23	\$ 16.855.69			\$ 12,277.93			5 300.12			\$ 22,876.48	2 34,410.31	2.510.00				5 (1,014.86)	\$ 78,595.76				\$ 10.725.54	(16,777.53)		\$ 369,622.47		5 144.894.44 \$	1									
					lan-23	ACTUAL			\$ 211,317.65	\$ 211,317.65	Offer	10,377.38	26,770.55	5 174.15	(15,644,38)			(1,683.24)	110	25.811 ¢	\$ 20,805.01	(1,300.08)		11,568.22		VET 255 11	\$ 494.67	8,062.25		32,398.52	0101010 2	2.510.00	83,729.20		78,736.47	(3 800 00)	+				8.045.43	+	(3,300.00)		305 719 10	211.317.65										
								Transmission		Net Transmission	Restated Costs (Dollars) Standard Offer	NYPA	Seabrook		t				It Credit	FMC Payment by I P	urse Mngmn		dno		lases	Spruce MNT Wind FMC Credit 6			nextEra Financial Settlement		1	+		Canton Mnth SETTLEMENT	HO LICE Brunnet	NextEra Energy Mrkt UCAP Sales S		Sales	Hydo Quebec 1	Next tra/EFECs Renewahle Fnerey Cartificates	1	Rebate	SM Solar Credit	Sub-Total Sub-total (Transiend)	Vlaa		osts									
2 8 3	74	75	1	78	80	81	82	84	85	86 Net Trai	88	68	<u> </u>	92	93			96		66				103	40		107		60 5		12						19							27 Sub-Total		130 Transmi	131 Restated			134	137		139			

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2	\$ 3400 PP Legal		いると、その、夢かと思		2020 Actual PTD YTD		2,272.72 174.70 314.40 2,612.72 265.37 308.02 2,613.73 0.00008. 377.13	+17.4L 26.153	7,890,38 23,003 157,28 9,681,39 5,9616%, 131,80 10,343,15 444,72 157,96 12,171,91 67,858 144,47.							
L Lega	3840				2020 Actual		% 763.97 							0 • C	。20 • 4 1	6 • 6 1 6 +
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