



**PASCOAG**  
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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Pascoag Utility District – Electric Department  
Year-End Status Report for Purchase Power Supply, Transmission and  
Purchase Power Restricted Fund Credit

RIPUC Docket No.: 23-42-EL

Book 2- Schedules A - H

	A	B	C	D	E	F	G	H	I	J	K
1	<b>Pascoag Utility District - Expense by Rate Component</b>										
2	<b>January 2023</b>										
3	<b>Energy Component</b>	<b>Kwhrs</b>		<b>Purchase Power</b>		<b>Transmission</b>		<b>Total</b>	<b>Average</b>	<b>Invoice Proof</b>	<b>KWH Proof</b>
4											
5	<b>MMWEC - Project 6</b>							\$ -			
6	Project 6	991,077		\$ 26,770.55		\$ 64.26		\$ 26,834.81		\$ 26,834.81	991077
7	Seabrook Surplus Credit/ other credit							\$ -			
8	<b>Total MMWEC-Project 6</b>	<b>991,077</b>		<b>\$ 26,770.55</b>		<b>\$ 64.26</b>		<b>\$ 26,834.81</b>	<b>\$ 0.0271</b>		
9											
10	<b>MMWEC Non-PSA</b>										
11	Admin Exp			\$ 174.15				\$ 174.15		\$ 174.15	
12	HQI					\$ 595.59		\$ 595.59		\$ 595.59	
13	HQI							\$ -			
14	HQIII							\$ -			
15	<b>Total MMWEC Non PSA</b>			<b>\$ 174.15</b>		<b>\$ 595.59</b>		<b>\$ 769.74</b>			
16											
17	<b>NYPA - Niagara &amp; St Lawrence</b>										
18	Capacity			\$ 5,651.44				\$ 5,651.44			
19	Energy	960,560		\$ 4,725.94				\$ 4,725.94			
20	NYISO Ancillary					\$ 653.61		\$ 653.61			
21	TUC Charges					\$ 54,712.21		\$ 54,712.21		\$ 65,570.30	960560
22	ISO True up Charges/credits			\$ (15,644.38)		\$ (172.90)		\$ (15,817.28)		\$ (15,644.38)	
23	<b>Total - Niagara &amp; St Lawrence</b>	<b>960,560</b>		<b>\$ (5,267.00)</b>		<b>\$ 55,192.92</b>		<b>\$ 49,925.92</b>	<b>\$ 0.0520</b>		
24											
25								\$ -			
26								\$ -			
27								\$ -			
28								\$ -			
29								\$ -			
30								\$ -			
31		0		\$ -		\$ -		\$ -		#DIV/0!	
32											
33	<b>National Grid</b>										
34	Direct Assignment Facilities (DAR)					\$ 15,698.99		\$ 15,698.99		\$ 15,698.99	
35	DAR Charge true up							\$ -			
36	LNS - NGrid					\$ 20,719.18		\$ 20,719.18		\$ 20,719.18	
37	<b>Total National Grid</b>					<b>\$ 36,418.17</b>		<b>\$ 36,418.17</b>			
38											
39	<b>Energy New England</b>										
40	All Requirements/ST Power Sply			\$ 8,062.25				\$ 8,062.25		\$ 8,062.25	
41	Spruce Mountain	116,556		\$ 11,568.22				\$ 11,568.22	\$ 0.0993		
42	Spruce Mountain - REC Sales							\$ -			
43	Spruce Mountain - FCM Credit			\$ (1,276.77)				\$ (1,276.77)			
44	Brown Bear Hydro II	182,276		\$ 8,924.24				\$ 8,924.24	\$ 0.0490		
45	Energy Purchase BP	879,200		\$ 32,398.52				\$ 32,398.52	\$ 0.0369		
46	Financial Settlement							\$ -		#DIV/0!	
47	First Light Power Resource Managem	467,958		\$ 20,805.01				\$ 20,805.01	\$ 0.0445		
48	First Light Power Resource settlement			\$ (1,300.08)				\$ (1,300.08)			
49	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)		#DIV/0!	
50	HQ HQICC Payment			\$ (1,014.86)				\$ (1,014.86)		#DIV/0!	
51	Energy Purchase next era	372,000		\$ 16,371.72				\$ 16,371.72			
52	Option Energy Purchase NextEra	496,000		\$ 21,725.41				\$ 21,725.41	\$ 0.0438		
53	Option Mthly Fixed Cost - NextEra			\$ 7,430.00				\$ 7,430.00			
54	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00			
55	Shell Energy North America	1,149,600		\$ 83,729.20				\$ 83,729.20			
56	NextEra Energy Mktg UCAP Sales			\$ (3,800.00)				\$ (3,800.00)			
57	Energy Purchase Canton Mntn Wind	110,116		\$ 11,771.45				\$ 11,771.45			
58	Canton Mntn Wind UCAP FMC credit			\$ (1,683.24)				\$ (1,683.24)		\$ 206,717.82	3,773,706
59	<b>ENE/ISO</b>										
60	ISO Monthly Charges			\$ 78,736.47		\$ 102,244.11		\$ 180,980.58			
61	Weekly Sales/Purchases	-524,352		\$ (8,229.33)				\$ (8,229.33)	\$ 0.0157	\$ 172,751.25	-524352
62	Annual ISO Membership Fee							\$ -			
63	MH CM Credit							\$ -			
64	<b>Ene/Constant Energy Capital</b>										
65	Pascoag Powerhouse	27,899		\$ 8,045.43		\$ -		\$ 8,045.43	\$ 0.2884	\$ -	27899
66	Energy Service Fee Rebate			\$ (8,045.43)				\$ (8,045.43)		rebate covered bill	
67	ENE/Ocean State BTM,LLC					\$ 17,655.54		\$ 17,655.54	Dec	\$ 17,655.54	
68	<b>Total -Energy New England</b>	<b>3,277,253</b>		<b>\$ 286,728.21</b>		<b>\$ 118,458.65</b>		<b>\$ 405,186.86</b>			
69											
70	<b>Solar-Renewable</b>	1798		118.52						\$ 118.52	1798
71	<b>Power Costs - January 2023</b>	<b>5,230,688</b>		<b>\$ 308,524.43</b>		<b>\$ 210,729.59</b>		<b>\$ 519,254.02</b>	<b>\$ 0.0993</b>		
72	<b>ISM Solar Credit</b>			<b>\$ (3,300.00)</b>				<b>\$ (3,300.00)</b>		\$ (3,300.00)	
73	<b>Legal Expenses</b>			<b>\$ 494.67</b>		<b>\$ 588.06</b>		<b>\$ 1,082.73</b>		\$ 1,082.73	
74				<b>\$ 305,719.10</b>		<b>\$ 211,317.65</b>		<b>\$ 517,036.75</b>		\$ 517,036.75	5230688
75											
76	<b>NYPA Interruptible Kwhrs:</b>			<b>Month</b>		<b>Y-T-D</b>					
77	Niagara & St Lawrence			240,956		240,956					

	A	B	C	D	E	F	G	H	I	J	K
80	<b>Pascoag Utility District - Expense by Rate Component</b>										
81	<b>February 2023</b>										
82	<b>Energy Component</b>	<b>Kwhrs</b>		<b>Purchase Power</b>		<b>Transmission</b>		<b>Total</b>	<b>Average</b>	<b>Invoice Proof</b>	<b>KWH Proof</b>
83											
84	<b>MMWEC - Project 6</b>							\$ -			
85	Project 6	894,536		\$ 26,317.61		\$ 75.04		\$ 26,392.65		26392.65	894536
86	Surplus Credit/ Other							\$ -			
87	<b>Total MMWEC-Project 6</b>	<b>894,536</b>		<b>\$ 26,317.61</b>		<b>\$ 75.04</b>		<b>\$ 26,392.65</b>	<b>\$ 0.0295</b>		
88											
89	<b>MMWEC Non-PSA</b>										
90	Admin Exp/ other charges			\$ 195.96				\$ 195.96		195.96	
91	HQI					\$ 650.04		\$ 650.04		650.04	
92	HQII							\$ -			
93	HQIII							\$ -			
94	<b>Total MMWEC Non PSA</b>			<b>\$ 195.96</b>		<b>\$ 650.04</b>		<b>\$ 846.00</b>			
95											
96	<b>NYPA - Niagara &amp; St Lawrence</b>										
97	Demand			\$ 5,651.44				\$ 5,651.44			
98	Energy	902,564		\$ 4,440.62				\$ 4,440.62			
99	NYISO Ancillary					\$ 1,239.05		\$ 1,239.05			
100	TUC Charges					\$ 16,062.85		\$ 16,062.85			
101	ISO True up Charges/credits			\$ -		\$ 0.71		\$ 0.71		\$ 27,394.67	902564
102	Regional Networking Services			\$ (5,050.16)		\$ (22,061.35)		\$ (27,111.51)		-27111.51	
103	<b>Total - Niagara</b>	<b>902,564</b>		<b>\$ 5,041.90</b>		<b>\$ (4,758.74)</b>		<b>\$ 283.16</b>	<b>\$ 0.0003</b>		
104											
105											
106											
107											
108											
109											
110											
111											
112	<b>National Grid</b>										
113	Direct Assignment Facilities (DAR)					\$ 15,698.99		\$ 15,698.99		15698.99	
114	LNS - NGrid					\$ 23,840.76		\$ 23,840.76		23840.76	
115	<b>Total National Grid</b>					<b>\$ 39,539.75</b>		<b>\$ 39,539.75</b>			
116											
117	<b>Energy New England</b>										
118	All Requirements/ST Power Sply			\$ 8,062.25				\$ 8,062.25		8062.25	
119	Spruce Mountain	123,707		\$ 12,277.93				\$ 12,277.93	\$ 0.0993		
120	Spruce Mountain - REC Sales							\$ -			
121	Spruce Mountain - FCM Credit			\$ (656.46)				\$ (656.46)			
122	Brown Bear Hydro II	137,686		\$ 6,741.08				\$ 6,741.08			
123	Energy Purchase BP	620,800		\$ 22,876.48				\$ 22,876.48	\$ 0.0369		
124	Financial Settlement							\$ -	#DIV/0!		
125	First Light Power Resource Managem	377,114		\$ 16,855.69				\$ 16,855.69			
126	First Light Power Resource settlement			\$ (760.26)				\$ (760.26)	#DIV/0!		
127	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)			
128	HQ HQICC Payment			\$ (1,014.86)				\$ (1,014.86)			
129	Energy Purchase next era	336,000		\$ 14,787.36				\$ 14,787.36			
130	Option Energy Purchase NextEra	448,000		\$ 19,622.95				\$ 19,622.95	\$ 0.0438		
131	Option Mthly Fixed Cost - NextEra			\$ 7,430.00				\$ 7,430.00	#DIV/0!		
132	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00			
133	Shell Energy North America	1,017,600		\$ 73,857.44				\$ 73,857.44			
134	Next Era UCAP Sales			\$ -3,800				\$ (3,800.00)			
135	Energy Purchase Canton Mntn Wind	105098		\$ 11,235.00				\$ 11,235.00			
136	Canton Mntn Wind FMC Credit/Settlement			\$ (568.43)				\$ (568.43)	#DIV/0!		
137	Canton Mntn Wind Class REC'S							\$ -		\$ 179,952.92	3,166,005
138	Brown Bear Class 1 Rec Sales							\$ -			
139	<b>ENE/ISO</b>										
140	ISO Monthly Charges			\$ 78,941.71		\$ 65,502.09		\$ 144,443.80			
141	Weekly Sales/Purchases	-225,716		\$ 78,595.76				\$ 78,595.76	\$ (0.3482)		
142	Annual ISO Membership Fee							\$ -			
143	MH CM Credit							\$ -		\$ 223,039.56	-225716
144	<b>ENE/Constant Energy Capital</b>										
145	Pascoag Power House-Energy	18,202		\$ 10,725.54		\$ 11,744.15		\$ 22,469.69	\$ 1.2345	Jan Transmission	
146	January Invoice Credit			\$ (16,777.53)				\$ (16,777.53)		\$ 5,692.16	18202
147	<b>ENE/Ocean State BMT, LLC</b>					\$ 33,583.11		\$ 33,583.11	Jan		
148	<b>Total -Energy New England</b>	<b>2,958,491</b>		<b>\$ 340,941.65</b>		<b>\$ 109,388.35</b>		<b>\$ 450,330.00</b>			
149	<b>Solar-Renewable</b>	<b>1,827</b>		<b>\$ 125.23</b>				<b>\$ 125.23</b>	<b>\$ 0.0685</b>	\$ 125.23	1827
150	Legal Expenses			\$ 300.12		\$ -		\$ 300.12		\$ 300.12	
151	ISM Solar			\$ (3,300.00)				\$ (3,300.00)		-3300	
152	<b>Power Costs - February 2023</b>	<b>4,757,418</b>		<b>\$ 369,622.47</b>		<b>\$ 144,894.44</b>		<b>\$ 514,516.91</b>	<b>\$ 0.1082</b>	514516.91	4757418
153											
154	<b>NYPA Interruptible Kwhrs:</b>			<b>Month</b>		<b>Y-T-D</b>					
155	Niagra & St Lawrence			225,437		225,437					

	A	B	C	D	E	F	G	H	I	J	K
160				Mar-23						Proof With Inv	KWH Proof
161	<b>Energy Component</b>	<b>Kwhrs</b>		<b>Purchase Power</b>		<b>Transmission</b>		<b>Total</b>	<b>Average</b>		
162											
163	<b>MMWEC - Project 6</b>							\$ -			
164	Project 6	987,052		\$ 26,750.07		\$ 66.32		\$ 26,816.39			
165	Credit							\$ -			
166	<b>Total MMWEC-Project 6</b>	<b>987,052</b>		<b>\$ 26,750.07</b>		<b>\$ 66.32</b>		<b>\$ 26,816.39</b>	<b>\$ 0.0272</b>	\$ 26,816.39	987052
167											
168	<b>MMWEC Non-PSA</b>										
169	Admin Exp			\$ 244.88				\$ 244.88		\$ 244.88	
170	HQI					\$ 509.44		\$ 509.44		\$ 509.44	
171	HQI							\$ -			
172	HQII							\$ -			
173	NYPA FMC Refund			\$ (6,302.39)				\$ (6,302.39)		\$ (6,302.39)	
174	<b>Total MMWEC Non PSA</b>			<b>\$ (6,057.51)</b>		<b>\$ 509.44</b>		<b>\$ (5,548.07)</b>			
175											
176	<b>NYPA - Niagara &amp; ST Lawrence</b>										
177	Demand			\$ 5,651.44				\$ 5,651.44			
178	Energy	1,026,679		\$ 5,051.45				\$ 5,051.45			
179	NYISO Ancillary					\$ 1,220.70		\$ 1,220.70			
180	TUC Charges					\$ 33,273.57		\$ 33,273.57		\$ 45,187.73	1026679
181	ISO True up Charges/credits					\$ (9.43)		\$ (9.43)			
182	<b>Total - Niagara</b>	<b>1,026,679</b>		<b>\$ 10,702.89</b>		<b>\$ 34,484.84</b>		<b>\$ 45,187.73</b>	<b>\$ 0.0440</b>		
183											
184											
185											
186											
187											
188											
189											
190											
191											
192	<b>National Grid</b>										
193	Direct Assignment Facilities (DAF)					\$ 15,698.99		\$ 15,698.99		\$ 15,698.99	
194	LNS - NGrid					\$ 20,012.81		\$ 20,012.81		\$ 20,012.81	
195	LNS Refund										
196	<b>Total National Grid</b>					<b>\$ 35,711.80</b>		<b>\$ 35,711.80</b>			
197											
198	<b>Energy New England</b>										
199	All Requirements/ST Power Sply			\$ 8,062.25				\$ 8,062.25		\$ 8,062.25	
200	Spruce Mountain	166,230		\$ 16,498.29				\$ 16,498.29	\$ 0.0992		
201	Spruce Mountain - REC Sales							\$ -			
202	Spruce Mountain - FCM Credit/Settlement			\$ (656.46)				\$ (656.46)			
203	Brown Bear II Hydo	144,199		\$ 7,059.97				\$ 7,059.97	\$ 0.0490		
204	Brown bear Renew energy sales							\$ -			
205	Energy Purchase BP	387,100		\$ 14,264.64				\$ 14,264.64	\$ 0.0369		
206	Financial Settlement BP							\$ -	#DIV/0!		
207	First Light Power Resource Managem	430,284		\$ 19,309.21				\$ 19,309.21	\$ 0.0449		
208	First Light Power Resource settlement			\$ 174.15				\$ 174.15	#DIV/0!		
209	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)			
210	HQ HQICC Payment			\$ (1,014.85)				\$ (1,014.85)			
211	Financial Settlement - Exelon							\$ -	#DIV/0!		
212	Energy Purchase NextEra	371,500		\$ 16,349.72				\$ 16,349.72	\$ 0.0440		
213	Option Energy Purchase NextEra	496,000		\$ 21,725.41				\$ 21,725.41	\$ 0.0438		
214	Option Mthly Fixed Cost - NextEra			\$ 7,430.00				\$ 7,430.00	#DIV/0!		
215	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00	#DIV/0!		
216	Shell Energy North America	1,103,000		\$ 81,543.15				\$ 81,543.15	\$ 0.0739		
217	Net Erra UCAP Sales			\$ (3,800.00)				\$ (3,800.00)			
218	Energy Purchase -Canton Mnt Wind	134,211		\$ 14,347.20				\$ 14,347.20	\$ 0.1069		
219	Canton Mnt Wind FMC Credit/Settlement			\$ (568.43)				\$ (568.43)		\$ 193,731.00	3,232,524
220	<b>Renewable Energy Certificates</b>			\$ (40,146.22)				\$ (40,146.22)	#DIV/0!	\$ (40,146.22)	
221	<b>ENE/ISO</b>										
222	ISO Monthly Charges			\$ 79,005.59		\$ 83,608.54		\$ 162,614.13			
223	Weekly Sales/Purchases	-347,585		\$ 41,235.98				\$ 41,235.98	\$ (0.1186)		
224	Annual ISO Membership Fee							\$ -			
225	MH CM Credit							\$ -		\$ 203,850.11	-347585
226	<b>ENE/Contant Energy Capital</b>										
227	Pascoag Power House -Energy	14,242		\$ 6,642.48				\$ 6,642.48			
228	Pascoag Power House -Transmission					\$ 11,833.41		\$ 11,833.41	Feb transmission	\$ 18,475.89	14242
229	<b>ENE Ocean State BTM, LLC</b>					\$ 30,227.27			Feb transmission	\$ 30,227.27	
230	<b>Total -Energy New England</b>	<b>2,899,181</b>		<b>\$ 289,972.08</b>		<b>\$ 124,228.22</b>		<b>\$ 414,200.30</b>			
231	<b>Solar-Renewable</b>	<b>2,310</b>		<b>\$ 158.34</b>						\$ 158.34	2310
232	Legal Expenses			\$ 290.48				\$ 290.48		\$ 290.48	
233	ISM Solar			\$ (3,300.00)				\$ (3,300.00)		-3300	
234	<b>Power Costs - March 2023</b>	<b>4,915,222</b>		<b>\$ 318,516.35</b>		<b>\$ 195,000.62</b>		<b>\$ 513,516.97</b>	<b>\$ 0.1045</b>	513516.97	4915222
235											
236	<b>NYPA Interruptible Kwhrs:</b>			<b>Month</b>		<b>Y-T-D</b>					
237	Niagara & St Lawrence			313,651		539,088					



	A	B	C	D	E	F	G	H	I	J	K
242	<b>Pascoag Utility District - Expense by Rate Component</b>										
243	<b>April 2023</b>										
244	<b>Energy Component</b>	<b>Kwhrs</b>		<b>Purchase Power</b>		<b>Transmission</b>		<b>Total</b>	<b>Average</b>	<b>Invoice Proof</b>	<b>KWH Proof</b>
245											
246	<b>MMWEC - Project 6</b>							\$ -			
247	Project 6	1	\$	5,546.08	\$	79.43		\$ 5,625.51		\$ 5,625.51	1
248	Credit		\$	(2,224.81)				\$ (2,224.81)		-2224.81	
249	<b>Total MMWEC-Project 6</b>	<b>1</b>	<b>\$</b>	<b>3,321.27</b>	<b>\$</b>	<b>79.43</b>		<b>\$ 3,400.70</b>	<b>\$ 3,400.7000</b>		
250											
251	<b>MMWEC Non-PSA</b>										
252	Admin Exp		\$	175.82				\$ 175.82		\$ 175.82	
253	HQI				\$	613.32		\$ 613.32		\$ 613.32	
254	HQII							\$ -			
255	FMC Credit		\$	-				\$ -			
256	NEISO Charges				\$	-		\$ -		\$ -	
257	<b>Total MMWEC Non PSA</b>		<b>\$</b>	<b>175.82</b>	<b>\$</b>	<b>613.32</b>		<b>\$ 789.14</b>			
258											
259	<b>NYPA - Niagara &amp; St Lawrence</b>										
260	Demand		\$	5,651.44				\$ 5,651.44			
261	Energy	1,051,149	\$	5,172.02				\$ 5,172.02			
262	NYISO Ancillary					\$ 27,210.66		\$ 27,210.66			
263	TUC Charges					\$ 38.14		\$ 38.14			
264	ISO True up Charges/credits		\$	(6,660.06)	\$	-		\$ (6,660.06)		\$ 38,072.26	1051149
265	<b>Total - Niagara &amp; St Lawrence</b>	<b>1,051,149</b>	<b>\$</b>	<b>4,163.40</b>	<b>\$</b>	<b>27,248.80</b>		<b>\$ 31,412.20</b>	<b>\$ 0.0299</b>	<b>\$ (6,660.06)</b>	
266											
267											
268											
269											
270											
271	<b>National Grid</b>										
272	Direct Assignment Facilities (DAR)					\$ 15,698.99		\$ 15,698.99		\$ 15,698.99	
273	LNS - NGrid					\$ 22,315.92		\$ 22,315.92		\$ 22,315.92	
274	LNS Prior Period Adjument					\$ (20,607.46)		\$ (20,607.46)		\$ (20,607.46)	
275	<b>Total National Grid</b>					<b>\$ 17,407.45</b>		<b>\$ 17,407.45</b>			
276											
277	<b>Energy New England</b>										
278	All Requirements/ST Power Sply		\$	8,062.25				\$ 8,062.25		\$ 8,062.25	
279	Spruce Mountain	113,720	\$	11,286.73				\$ 11,286.73	\$	0.0993	
280	Spruce Mountain - REC Sales							\$ -			
281	Spruce Mountain - FCM Credit/Settlement		\$	(656.46)				\$ (656.46)			
282	Brown Bear II Hydro	145,489	\$	7,123.16				\$ 7,123.16			
283	Brown bear Renew energy sales							\$ -		#DIV/0!	
284	Energy Purchase BP	824,000	\$	30,364.40				\$ 30,364.40	\$	0.0369	
285	Financial Settlement BP							\$ -		#DIV/0!	
286	First Light Power Resource Mngmnt	464,759	\$	20,577.27				\$ 20,577.27	\$	0.0443	
287	First Light Power Resource settlement		\$	457.50				\$ 457.50			
288	HQ Use Right Payment					\$ (2,882.00)		\$ (2,882.00)			
289	HQ HQICC Payment		\$	(1,014.86)				\$ (1,014.86)		#DIV/0!	
290	Financial Settlement - Exelon							\$ -		#DIV/0!	
291	Energy Purchase NextEra	360,000	\$	15,843.60				\$ 15,843.60	\$	0.0440	
292	Option Energy Purchase NextEra	480,000	\$	21,024.59				\$ 21,024.59			
293	Option Mthly Fixed Cost - NextEra		\$	7,430.00				\$ 7,430.00			
294	UCAP Purchase - NextEra		\$	2,510.00				\$ 2,510.00			
295	Shell Energy North America	1,024,000	\$	76,345.20				\$ 76,345.20			
296	NextEra Energy Mrtg UCAP Sales		\$	(3,800.00)				\$ (3,800.00)			
297	Energy Purchase -Canton Mnt Wind	89,101	\$	9,522.36				\$ 9,522.36			
298	Canton Mnt Rec Sales							\$ -		-1441	
299	Canton Mnt Wind FMC Credit/Settlement		\$	(568.43)				\$ (568.43)		\$ 195,004.06	3,501,069
300	<b>ENE/ISO</b>										
301	ISO Monthly Charges		\$	79,262.28	\$	61,396.57		\$ 140,658.85			
302	Weekly Sales/Purchases	-937,311	\$	13,451.06				\$ 13,451.06	\$	(0.0144)	\$ 154,109.91
303	Annual ISO Membership Fee							\$ -			-937,311
304	MH CM Credit							\$ -			
305	Regional Network Service (RNS) credits					\$ -		\$ -		\$ -	
306	<b>ENE/ Constant Energy Capital (CEC)</b>										
307	Pascoag Power House-Energy	20,870	\$	6,726.25				\$ 6,726.25			
308	Pascoag Power House-Transmission					\$ 11,772.11		\$ 11,772.11	March Transmission	\$ 6,754.21	20870
309	CEC Energy/Tranm. Charge True up					\$ (11,744.15)		\$ (11,744.15)			
310	ENE/ Ocean State BTM, LLC					\$ 25,681.83		\$ 25,681.83		25681.83	
311	<b>Total -Energy New England</b>	<b>2,584,628</b>	<b>\$</b>	<b>303,946.90</b>	<b>\$</b>	<b>84,224.36</b>		<b>\$ 388,171.26</b>			
312	<b>Solar-Renewable Net Metering</b>	<b>4,129</b>	<b>\$</b>	<b>283.04</b>				<b>\$ 283.04</b>		\$ 283.04	4129
313	Legal Expenses		\$	3,343.16	\$	6.20		\$ 3,349.36		\$ 3,349.36	
314	ISM Solar Credit		\$	(3,300.00)				\$ (3,300.00)		\$ (3,300.00)	
315	<b>Power Costs - April 2023</b>	<b>3,639,907</b>	<b>\$</b>	<b>311,933.59</b>	<b>\$</b>	<b>129,579.56</b>		<b>\$ 441,513.15</b>	<b>\$ 0.1213</b>	<b>\$ 441,513.15</b>	<b>3,639,907</b>
316											
317	<b>NYPA Interruptible Kwhrs:</b>			<b>Month</b>		<b>Y-T-D</b>					
318	Niagara & St Lawrence			325,086		864,174					

	A	B	C	D	E	F	G	H	I	J	K
322	<b>Pascoag Utility District - Expense by Rate Component</b>										
323	<b>May 2023</b>										
324	<b>Energy Component</b>	<b>Kwhrs</b>		<b>Purchase Power</b>		<b>Transmission</b>		<b>Total</b>	<b>Average</b>	<b>Invoice Proof</b>	<b>KWH Proof</b>
325											
326	<b>MMWEC - Project 6</b>										
327	Project 6	671,285		\$ 25,258.18		\$ 78.43		\$ 25,336.61		\$ 25,336.61	671,285
328	Credit							\$ -			
329	<b>Total MMWEC-Project 6</b>	<b>671,285</b>		<b>\$ 25,258.18</b>		<b>\$ 78.43</b>		<b>\$ 25,336.61</b>	<b>\$ 0.0377</b>		
330											
331	<b>MMWEC Non-PSA</b>										
332	Admin Exp			\$ 136.86				\$ 136.86		\$ 136.86	
333	HQI					\$ 637.28		\$ 637.28		\$ 637.28	
334	HQII							\$ -			
335	HQIII							\$ -			
336	NYPA 1995 /FMS & ICR Charges							\$ -			
337	<b>Total MMWEC Non PSA</b>			<b>\$ 136.86</b>		<b>\$ 637.28</b>		<b>\$ 774.14</b>			
338											
339	<b>NYPA - Niagara &amp; St Lawrence</b>										
340	Demand			\$ 5,651.44				\$ 5,651.44			
341	Energy	2,461,835		\$ 12,112.23				\$ 12,112.23			
342	NYISO Ancillary					\$ 1,262.45		\$ 1,262.45			
343	TUC Charges					\$ 15,396.21		\$ 15,396.21			
344	ISO True up Charges/credits			\$ (7,000.84)		\$ (5.57)		\$ (7,006.41)		-7000.84	
345	<b>Total - Niagara &amp; St Lawrence</b>	<b>2,461,835</b>		<b>\$ 10,762.83</b>		<b>\$ 16,653.09</b>		<b>\$ 27,415.92</b>	<b>\$ 0.0111</b>	<b>\$ 34,416.76</b>	<b>2,461,835</b>
346											
347								\$ -			
348								\$ -			
349								\$ -			
350								\$ -			
351								\$ -			
352								\$ -			
353				\$ -		\$ -		\$ -	<b>#DIV/0!</b>		
354											
355	<b>National Grid</b>										
356	Direct Assignment Facilities (DAR)					\$ 15,698.99		\$ 15,698.99		\$ 15,698.99	
357	LNS - NGrid					\$ 15,021.66		\$ 15,021.66		\$ 15,021.66	
358	<b>Total National Grid</b>					<b>\$ 30,720.65</b>		<b>\$ 30,720.65</b>			
359											
360	<b>Energy New England</b>										
361	All Requirements/ST Power Sply			\$ 8,062.25				\$ 8,062.25		\$ 8,062.25	
362	Spruce Mountain	158,136		\$ 15,695.05				\$ 15,695.05	<b>\$ 0.0993</b>		
363	Spruce Mountain - REC Sales							\$ -			
364	Spruce Mountain - FCM Credit/Settlement			\$ (656.46)				\$ (656.46)			
365	Brown Bear II Hydo	149,121		\$ 7,300.95				\$ 7,300.95	<b>\$ 0.0490</b>		
366	Brown bear Renew energy sales							\$ -			
367	Energy Purchase BP	196,000		\$ 7,222.60				\$ 7,222.60	<b>\$ 0.0369</b>		
368	Financial Settlement BP							\$ -	<b>#DIV/0!</b>		
369	First Light Power Resource Managemt	378,462		\$ 16,948.13				\$ 16,948.13	<b>\$ 0.0448</b>		
370	First Light Power Resource settlement			\$ (108.17)				\$ (108.17)			
371	HQ Use Right Payment					\$ -		\$ -			
372	HQ HQICC Payment			\$ (1,014.83)				\$ (1,014.83)	<b>#DIV/0!</b>		
373	Financial Settlement - Exelon							\$ -	<b>#DIV/0!</b>		
374	Energy Purchase NextEra	372,000		\$ 16,371.72				\$ 16,371.72	<b>\$ 0.0440</b>		
375	Option Energy Purchase NextEra	496,000		\$ 21,724.80				\$ 21,724.80			
376	Option Mthly Fixed Cost - NextEra			\$ 7,430.00				\$ 7,430.00			
377	UCAP Purchase - NextEra			\$ 2,510.00				\$ 2,510.00			
378	Shell Energy North America	741,600		\$ 60,087.96				\$ 60,087.96			
379	NextEra Energy Mrtg UCAP Sales			\$ (3,800.00)				\$ (3,800.00)			
380	Energy Purchase -Canton Mnt Wind	133,177		\$ 14,236.63				\$ 14,236.63			
381	Canton Mnt Rec Sales							\$ -			
382	Canton Mnt Wind FMC Credit/Settlement			\$ (568.43)				\$ (568.43)		\$ 163,379.95	2,624,496
383	<b>Renewable Energy Certificates</b>			\$ -				\$ -		\$ -	
384	<b>ENE/ISO</b>										
385	ISO Monthly Charges			\$ 78,303.29		\$ 74,961.19		\$ 153,264.48			
386	Weekly Sales/Purchases	-1,659,494		\$ (17,082.01)				\$ (17,082.01)	<b>\$ 0.0103</b>	\$ 136,182.47	-1,659,494
387	Annual ISO Membership Fee							\$ -			
388	MH CM Credit							\$ -			
389	<b>ENE/Constant Energy Capital</b>										
390	Pascoag Power House Energy	15,967		\$ 6,269.60				\$ 6,269.60			
391	Pasoag Power House Transmission					\$ 11,532.28		\$ 11,532.28	<b>April Transmissi</b>	17,801.88	\$ 17,801.88
392	ENE/ Ocean State BTM, LLC					\$ 34,381.69		\$ 34,381.69		34,381.69	
393	<b>Total -Energy New England</b>	<b>980,969</b>		<b>\$ 238,933.08</b>		<b>\$ 120,875.16</b>		<b>\$ 369,808.24</b>			
394	<b>Solar-Renewable</b>	<b>3,977</b>		<b>\$ 272.64</b>				<b>\$ 272.64</b>		<b>\$ 272.64</b>	
395	Legal Fees			\$ 223.80				\$ 223.80		\$ 223.80	
396	ISM Solar			\$ (3,300.00)				\$ (3,300.00)		\$ (3,300.00)	
397	<b>Power Costs - May 2023</b>	<b>4,118,066</b>		<b>\$ 272,287.39</b>		<b>\$ 168,964.61</b>		<b>\$ 441,252.00</b>	<b>\$ 0.1072</b>	<b>\$ 441,252.00</b>	<b>4115923.88</b>
398											
399	<b>NYPA Interruptible Kwhrs:</b>										
400	Niagara & St Lawrence			Month		Y-T-D					
				1,832,899		2,697,073					

	A	B	C	D	E	F	G	H	I	J	K
405	<b>Pascoag Utility District - Expense by Rate Component</b>										
406	<b>June 2023</b>										
407	<b>Energy Component</b>	<b>Kwhrs</b>		<b>Purchase Power</b>		<b>Transmission</b>		<b>Total</b>	<b>Average</b>	<b>Invoice Proof</b>	<b>KWH Proof</b>
408											
409	<b>MMWEC - Project 6</b>										
410	Project 6	959,501		\$ 26,571.76		\$ 70.46		\$ 26,642.22			
411	Credit							\$ -			
412	<b>Total MMWEC-Project 6</b>	<b>959,501</b>		<b>\$ 26,571.76</b>		<b>\$ 70.46</b>		<b>\$ 26,642.22</b>	<b>\$ 0.0278</b>	\$ 26,642.22	959501
413											
414	<b>MMWEC Non-PSA</b>										
415	Admin Exp			\$ 342.74				\$ 342.74		\$ 342.74	
416	HQI					\$ 601.74		\$ 601.74		\$ 601.74	
417	HQII							\$ -			
418	HQIII							\$ -			
419	NYPA 1995 /FMS & ICR Charges							\$ -			
420	<b>Total MMWEC Non PSA</b>			<b>\$ 342.74</b>		<b>\$ 601.74</b>		<b>\$ 944.48</b>			
421											
422	<b>NYPA - Niagara &amp; St Lawrence</b>										
423	Demand			\$ 5,651.44				\$ 5,651.44			
424	Energy	962,175		\$ 4,733.98				\$ 4,733.98			
425	NYISO Ancillary					\$ 3,541.65		\$ 3,541.65			
426	TUC Charges					\$ 24,536.89		\$ 24,536.89			
427	ISO True up Charges/credits			\$ (6,525.39)		\$ 2.79		\$ (6,522.60)		\$ (6,525.39)	
428	<b>Total - Niagara</b>	<b>962,175</b>		<b>\$ 3,860.03</b>		<b>\$ 28,081.33</b>		<b>\$ 31,941.36</b>	<b>\$ 0.0332</b>	\$ 38,466.75	962,175
429											
430				\$ -				\$ -		\$ -	
431											
432											
433											
434											
435											
436											
437											
438	<b>National Grid</b>										
439	Direct Assignment Facilities (DAR)					\$ 15,698.99		\$ -		\$ 15,698.99	
440	LNS - NGrid					\$ 20,450.62		\$ 20,450.62		\$ 20,450.62	
441	<b>Total National Grid</b>					<b>\$ 36,149.61</b>		<b>\$ 20,450.62</b>			
442											
443	<b>Energy New England</b>										
444	All Requirements/ST Power Sply			\$ 8,062.25				\$ 8,062.25		\$ 8,062.25	
445	Spruce Mountain	65,829		\$ 6,533.52				\$ 6,533.52	<b>\$ 0.0992</b>		
446	Spruce Mountain - REC Sales							\$ -			
447	Spruce Mountain - FCM Credit/Settlement			\$ (133.13)							
448	Brown Bear II Hydo	165,239		\$ 8,252.05				\$ 8,252.05			
449	Brown bear Renew energy sales							\$ -	<b>#DIV/0!</b>		
450	Energy Purchase BP	1,062,400		\$ 39,149.44				\$ 39,149.44	<b>\$ 0.0369</b>		
451	Financial Settlement BP							\$ -	<b>#DIV/0!</b>		
452	First Light Power Resourse Managem	271,992		\$ 12,292.10				\$ 12,292.10	<b>\$ 0.0452</b>		
453	First Light Power Resourse settlement			\$ (118.03)				\$ (118.03)			
454	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)			
455	HQ HQJCC Payment			\$ (1,014.84)				\$ (1,014.84)	<b>#DIV/0!</b>		
456	Financial Settlement - Exelon							\$ -	<b>#DIV/0!</b>		
457	Energy Purchase NextEra	360,000		\$ 15,843.60				\$ 15,843.60	<b>#DIV/0!</b>		
458	Option Energy Purchase NextEra	0		\$ -				\$ -			
459	Option Mthly Fixed Cost - NextEra			\$ -				\$ -			
460	UCAP Purchase - NextEra			\$ -				\$ -			
461	NextEra Energy Mrtg UCAP Sales			\$ -				\$ -			
462	Shell Energy North America	1,307,200		\$ 95,159.92				\$ 95,159.92			
463	Energy Purchase -Canton Mnt Wind	54,406		\$ 5,811.26				\$ 5,811.26			
464	Canton Mnt Rec Sales										
465	Canton Mnt Wind FMC Credit/Settlement			\$ (157.97)				\$ (157.97)		\$ 180,176.92	3,287,066
466	Renewable Energy Certificates			\$ (57,799.46)						\$ (57,799.46)	
467	<b>ENE/ISO</b>									\$ 98,421.76	-598929
468	ISO Monthly Charge			\$ 51,314.57		\$ 32,144.24		\$ 83,458.81			
469	Weekly Sales/Purchases	-598,929		\$ 14,962.95				\$ 14,962.95	<b>\$ (0.0250)</b>		
470	Annual ISO Membership Fee							\$ -			
471	MH CM Credit							\$ -			
472	<b>ENE/Constant Energy Capital</b>							\$ -			
473	Pascoag Power House- Energy	23,135		\$ 6,412.37				\$ 6,412.37			
474	Pascoag Power House- Transmission					\$ 11,536.58		\$ 11,536.58	<b>May Transmissi</b>	\$ 17,948.95	23135
475	ENE/Ocean State BTM, LLC					\$ 31,624.30		\$ 31,624.30	<b>June Transmiss</b>	\$ 31624.3	
476	<b>Total -Energy New England</b>	<b>2,711,272</b>		<b>\$ 204,670.60</b>		<b>\$ 73,864.12</b>		<b>\$ 278,434.72</b>			
477	<b>Solar-Renewable</b>	<b>5,344</b>		<b>\$ 366.32</b>						\$ 366.32	5,344
478	ISM Solar			\$ (3,300.00)							
479	<b>Legal Fees</b>			<b>\$ 190.16</b>		<b>\$ 65.11</b>		<b>\$ 255.27</b>		\$ 255.27	
480	<b>Power Costs - June 2023</b>	<b>4,638,292</b>		<b>\$ 232,601.61</b>		<b>\$ 138,832.37</b>		<b>\$ 371,433.98</b>	<b>\$ 0.0801</b>	\$ 374,733.98	4,638,292
481											
482	<b>NYPA Interruptible Kwhrs:</b>			<b>Month</b>		<b>Y-T-D</b>					
483	Niagara & St Lawrence			408,400		3,105,473					

	A	B	C	D	E	F	G	H	I	J	K
494	July 2023										
495	Energy Component	Kwhrs		Purchase Power		Transmission		Total	Average	invoice proof	KWh Proof
496											
497	MMWEC - Project 6										
498	Project 6	948,154		\$ 29,336.53				\$ 29,336.53			
499	Credit					\$ 67.05		\$ 67.05			
500	<b>Total MMWEC-Project 6</b>	<b>948,154</b>		<b>\$ 29,336.53</b>		<b>\$ 67.05</b>		<b>\$ 29,403.58</b>	<b>\$ 0.0310</b>	\$ 29,403.58	948,154
501											
502	MMWEC Non-PSA										
503	Admin Exp			\$ 102.97				\$ 102.97		102.97	
504	HQI					\$ 599.24		\$ 599.24		599.24	
505	HQI							\$ -			
506	HQIII							\$ -			
507	NYPA Billing correction										
508	<b>Total MMWEC Non PSA</b>			<b>\$ 102.97</b>		<b>\$ 599.24</b>		<b>\$ 702.21</b>			
509											
510	NYPA - Niagara & St Lawrence										
511	Demand			\$ 5,434.88				\$ 5,434.88			
512	Energy	2,464,710		\$ 12,127.30				\$ 12,127.30			
513	NYISO Ancillary					\$ 1,245.08		\$ 1,245.08		\$ 25,749.96	2,464,710
514	TUC Charges					\$ 6,941.99		\$ 6,941.99			
515	ISO True up Charges/credits			\$ (6,415.37)		\$ 0.71		\$ (6,414.66)		\$ (6,415.37)	
516	<b>Total - Niagara</b>	<b>2,464,710</b>		<b>\$ 11,146.81</b>		<b>\$ 8,187.78</b>		<b>\$ 19,334.59</b>	<b>\$ 0.0078</b>		
517											
518								\$ -			
519								\$ -			
520								\$ -			
521								\$ -			
522								\$ -			
523								\$ -			
524								\$ -			
525								\$ -	#DIV/0!		
526	National Grid										
527	Direct Assignment Facilities (DAF)					\$ 15,698.99		\$ 15,698.99		\$ 15,698.99	
528	LNS - NGrid					\$ 24,070.41		\$ 24,070.41		24070.41	
529	<b>Total National Grid</b>					<b>\$ 39,769.40</b>		<b>\$ 39,769.40</b>			
530											
531	Energy New England										
532	All Requirements/ST Power Sply			\$ 8,062.25				\$ 8,062.25		8062.25	
533	Spruce Mountain	57,883		\$ 5,744.93				\$ 5,744.93	\$ 0.0993		
534	Spruce Mountain - REC Sales							\$ -			
535	Spruce Mountain - FCM Credit/Settlement			\$ (133.13)				\$ (133.13)			
536	Brown Bear II Hydo	213,889		\$ 10,681.61				\$ 10,681.61	\$ 0.0499		
537	Brown bear Renew energy sales							\$ -	#DIV/0!		
538	Energy Purchase BP	2,047,200		\$ 75,439.32				\$ 75,439.32	\$ 0.0369		
539	Financial Settlement BP							\$ -	#DIV/0!		
540	First Light Power Resource Managem	449,443		\$ 19,794.35				\$ 19,794.35			
541	First Light Power Resource settlement			352.07				\$ 352.07			
542	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)	#DIV/0!		
543	HQ HQICC Payment			\$ (703.27)				\$ (703.27)	#DIV/0!		
544	Financial Settlement - Exelon							\$ -	#DIV/0!		
545	Energy Purchase NextEra	372,000		\$ 16,371.72				\$ 16,371.72		\$ -	0
546	Option Energy Purchase NextEra	0		\$ -				\$ -			
547	Option Mthly Fixed Cost - NextEra			\$ -				\$ -			
548	UCAP Purchase - NextEra			\$ -				\$ -			
549	Shell Energy North America	1,526,400		\$ 110,862.80				\$ 110,862.80			
550	NextEra Energy Mrtg UCAP Sales			\$ -				\$ -			
551	Energy Purchase -Canton Mnt Wind	32,921		\$ 3,519.26				\$ 3,519.26			
552	Canton Mnt Rec Sales										
553	Canton Mnt Wind FMC Credit/Settlement			\$ (157.97)				\$ (157.97)			
554	Nex Era /EFEC's upfront fees									\$ 240,330.69	4,699,736
555	ENE/ISO										
556	ISO Monthly Charges			\$ 52,725.52		\$ 82,652.36		\$ 135,377.88			
557	Weekly Sales/Purchases	-1,705,080		\$ (43,334.23)				\$ (43,334.23)	\$ 0.0254	92043.65	-1705080
558	Annual ISO Membership Fee							\$ -			
559	MH CM Credit							\$ -			
560	ENE/CONSTANT ENERGY CAPITAL										
561	Pascoag Power House -Energy	29,272		\$ 6,280.20				\$ 6,280.20			
562	Pascoag Power House -Transmission					\$ 11,265.16		\$ 11,265.16	June Transm		
563	ENE/ Ocean State BMT, LLC	0				\$ 26,765.85		\$ 26,765.85		\$ 44,311.21	29,272
564	<b>Total -Energy New England</b>	<b>3,023,928</b>		<b>\$ 265,505.43</b>		<b>\$ 119,242.37</b>		<b>\$ 384,747.80</b>			
565	<b>Solar-Renewable</b>	<b>3,918</b>		<b>\$ 268.58</b>						\$ 268.58	3918
566	ISM Solar			\$ (3,300.00)				\$ (3,300.00)		-3300	
567	Legal Fees			\$ 137.50		\$ 192.09		\$ 329.59		\$ 329.59	
568	<b>Power Costs - July 2023</b>	<b>6,440,710</b>		<b>\$ 303,197.82</b>		<b>\$ 168,057.93</b>		<b>\$ 471,255.75</b>	<b>\$ 0.0732</b>	\$ 471,255.75	6,440,710
569											
570	NYPA Interruptible Kwhrs:										
571	Niagara & St Lawrence			Month		Y-T-D					
				1,860,850		4,966,323					





	A	B	C	D	E	F	G	H	I	J	K	
657	Pascoag Utility District - Expense by Rate Component											
658	September 2023											
659	Energy Component	Kwhrs		Purchase Power		Transmission		Total		Average	Invoice proof	KWh Proof
660												
661	<b>MMWEC - Project 6</b>											
662	Project 6	957,572		\$ 29,369.57		\$ 76.67		\$ 29,446.24			29446.24	957572
663	Credit							\$ -				
664	<b>Total MMWEC-Project 6</b>	<b>957,572</b>		<b>\$ 29,369.57</b>		<b>\$ 76.67</b>		<b>\$ 29,446.24</b>		<b>\$ 0.0308</b>		
665												
666	<b>MMWEC Non-PSA</b>											
667	Admin Exp			\$ 96.30				\$ 96.30			96.3	
668	HQI					\$ 665.58		\$ 665.58			\$ 665.58	
669	HQII							\$ -				
670	HQIII							\$ -				
671	NYPA FMC Refund			\$ (9,996.88)							\$ (9,996.88)	
672	<b>Total MMWEC Non PSA</b>			<b>\$ (9,900.58)</b>		<b>\$ 665.58</b>		<b>\$ 761.88</b>				
673												
674	<b>NYPA - Niagara &amp; St Lawrence</b>											
675	Demand			\$ 5,434.88				\$ 5,434.88				
676	Energy	968,522		\$ 4,765.13				\$ 4,765.13				
677	NYISO Ancillary					\$ 1,408.02		\$ 1,408.02			\$ 15,946.32	968522
678	TUC Charges					\$ 4,325.56		\$ 4,325.56				
679	ISO True up Charges/Credits					\$ 12.73		\$ 12.73				
680	<b>Total - Niagara</b>	<b>968,522</b>		<b>\$ 10,200.01</b>		<b>\$ 5,746.31</b>		<b>\$ 15,946.32</b>		<b>\$ 0.0165</b>		
681												
682												
683												
684												
685												
686												
687												
688												
689												
690	<b>National Grid</b>											
691	Direct Assignment Facilities (DAR)					\$ 15,698.99		\$ 15,698.99			\$ 15,698.99	
692	LNS - NGrid					\$ 26,205.71		\$ 26,205.71			26205.71	
693	<b>Total National Grid</b>					<b>\$ 41,904.70</b>		<b>\$ 41,904.70</b>				
694												
695	<b>Energy New England</b>											
696	All Requirements/ST Power Sply			\$ 8,062.25				\$ 8,062.25			\$ 8,062.25	
697	Spruce Mountain	70,658		\$ 7,012.85				\$ 7,012.85		\$ 0.0993		
698	Spruce Mountain - REC Sales							\$ -				
699	Spruce Mountain - FCM Credit/Settlement			\$ (133.13)				\$ (133.13)				
700	Brown Bear II Hydo	132,204		\$ 6,602.25				\$ 6,602.25		\$ 0.0499		
701	Cabot/Turner Purchases							\$ -		#DIV/0!		
702	Energy Purchase BP	1,360,000		\$ 50,116.00				\$ 50,116.00		\$ 0.0369		
703	Financial Settlement BP							\$ -		#DIV/0!		
704	First Light Power Resource Managem	248,064		\$ 10,995.10				\$ 10,995.10				
705	First Light Power Resource settlement			\$ 42.46				\$ 42.46				
706	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)		#DIV/0!		
707	HQ HQICC Payment			\$ (703.29)				\$ (703.29)		#DIV/0!		
708	Financial Settlement - Exelon							\$ -		#DIV/0!		
709	Energy Purchase NextEra	360,000		\$ 15,843.60				\$ 15,843.60				
710	Option Energy Purchase NextEra							\$ -				
711	Option Mthly Fixed Cost - NextEra							\$ -				
712	UCAP Purchase - NextEra							\$ -				
713	Shell Energy North America	968,000		\$ 75,318.00				\$ 75,318.00				
714	NextEra Energy Mrtg UCAP Sales							\$ -				
715	Energy Purchase -Canton Mnt Wind	63,223		\$ 6,758.56				\$ 6,758.56				
716	Canton Mnt Rec Sales							\$ -				
717	Canton Mnt Wind FMC Credit/Settlement			\$ (157.97)				\$ (157.97)			\$ 170,253.43	3,202,149
718	Renewable Energy Certificates			\$ (34,599.31)				\$ (34,599.31)			\$ (34,599.31)	
719	<b>ENE/ISO</b>											
720	ISO Monthly Charges			\$ 22,351.28		\$ 161,473.47		\$ 183,824.75				
721	Weekly Sales/Purchases	-58,102		\$ 53,321.20				\$ 53,321.20		\$ (0.9177)		
722	Annual ISO Membership Fee							\$ -			\$ 237,145.95	-58102
723	MH CM Credit							\$ -				
724	<b>ENE/Constant Energy Capital</b>											
725	Pascoag Power House-Energy	20,634		\$ 6,906.34				\$ 6,906.34				
726	Pascoag Power House-Transmission					\$ 708.65		\$ 708.65		Aug Transmissi	\$ 7,614.99	20634
727	ENE/ Ocean State BTM, LLC							\$ -				
728	<b>Total -Energy New England</b>	<b>3,164,681</b>		<b>\$ 227,736.19</b>		<b>\$ 160,741.12</b>		<b>\$ 388,477.31</b>				
729	Solar-Renewable	4,012		\$ 275.01							275.01	4012
730	Legal Fees			\$ 54.89				\$ 54.89			54.89	
731	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)			-3300	
732	<b>Power Costs - Sept 2023</b>	<b>5,094,787</b>		<b>\$ 254,435.09</b>		<b>\$ 209,134.38</b>		<b>\$ 463,569.47</b>		<b>\$ 0.0910</b>	<b>\$ 463,569.47</b>	<b>5094787</b>
733												
734	<b>NYPA Interruptible Kwhrs:</b>			<b>Month</b>	<b>Y-T-D</b>							
735	Niagara & St Lawrence			322,841	5,662,277							

	A	B	C	D	E	F	G	H	I	J	K
741	<b>Pascoag Utility District - Expense by Rate Component</b>										
742	October 2023 Estimate										
743	<b>Energy Component</b>	<b>Kwhrs</b>		<b>Purchase Power</b>		<b>Transmission</b>		<b>Total</b>	<b>Average</b>	<b>Invoice proof</b>	<b>KWh Proof</b>
744											
745	<b>MMWEC - Project 6</b>										
746	Project 6	970,000		\$ 26,783.81		\$ 60.83		\$ 26,844.64			
747	Credit										
748	<b>Total MMWEC-Project 6</b>	<b>970,000</b>		<b>\$ 26,783.81</b>		<b>\$ 60.83</b>		<b>\$ 26,844.64</b>	<b>\$ 0.0277</b>	<b>\$ -</b>	<b>0</b>
749											
750	<b>MMWEC Non-PSA</b>										
751	Admin Exp			\$ 100.00				\$ 100.00			
752	HQI			\$ (650.53)		\$ (792.17)		\$ (1,442.70)			
753	HQII							\$ -			
754	HQIII							\$ -			
755	NYPA Billing correction							\$ -			
756	<b>Total MMWEC Non PSA</b>			<b>\$ (550.53)</b>		<b>\$ (792.17)</b>		<b>\$ (1,342.70)</b>			
757											
758											
759											
760											
761											
762											
763											
764											
765											
766	<b>NYPA - St Lawrence &amp; Niagara</b>										
767	Demand			\$ 5,651.44				\$ 5,651.44			
768	Energy	626,000		\$ 3,077.75				\$ 3,077.75			
769	NYISO Ancillary					\$ 17,912.00		\$ 17,912.00			
770	TUC Charges					\$ 329.36		\$ 329.36			
771	ISO True up Charges/credits			\$ (3,358.11)		\$ -		\$ (3,358.11)		\$ -	
772	<b>Total - ST LAWRENCE</b>	<b>626,000</b>		<b>\$ 5,371.08</b>		<b>\$ 18,241.36</b>		<b>\$ 23,612.44</b>	<b>\$ 0.0377</b>	<b>\$ -</b>	<b>0</b>
773											
774											
775	<b>National Grid</b>										
776	Direct Assignment Facilities (DAR)					\$ 15,700.00		\$ 15,700.00		\$ -	
777	LNS - NGrid					\$ 18,927.00		\$ 18,927.00		\$ -	
778	<b>Total National Grid</b>					<b>\$ 34,627.00</b>		<b>\$ 34,627.00</b>			
779											
780	<b>Energy New England</b>										
781	All Requirements/ST Power Sply			\$ 8,088.25				\$ 8,088.25		\$ -	
782	Spruce Mountain	145,000		\$ 14,397.28				\$ 14,397.28	<b>\$ 0.0993</b>		
783	Spruce Mountain - REC Sales							\$ -			
784	Spruce Mountain - FCM Credit/Settlement			\$ -				\$ -			
785	Brown Bear II Hydro/ Miller Hydro	77,000		\$ 3,868.60				\$ 3,868.60	<b>\$ 0.0502</b>		
786	Cabot /Turners Purchases	329,000		\$ 14,944.11				\$ 14,944.11	<b>\$ 0.0454</b>		
787	Energy Purchase BP	894,000		\$ 32,958.64				\$ 32,958.64			
788	Financial Settlement BP							\$ -			
789	First Light Power Resource Managemt	0		\$ -				\$ -			
790	First Light Power Resource settlement			\$ -				\$ -			
791	HQ Use Right Payment					\$ -		\$ -			
792	HQ HQ/CC Payment			\$ -				\$ -	<b>#DIV/0!</b>		
793	Financial Settlement - Exelon							\$ -	<b>#DIV/0!</b>		
794	Energy Purchase NextEra	372,000		\$ 16,371.72				\$ 16,371.72			
795	Option Energy Purchase NextEra	0		\$ -				\$ -			
796	Option Mthly Fixed Cost - NextEra			\$ -				\$ -		\$ -	0
797	UCAP Purchase - NextEra			\$ -				\$ -	<b>#DIV/0!</b>		
798	Shell Energy North America	932,000		\$ 68,427.92				\$ 68,427.92			
799	NextEra Energy Mrtg UCAP Sales			\$ -				\$ -			
800	Energy Purchase -Canton Mnt Wind	104,000		\$ 11,091.05				\$ 11,091.05			
801	Canton Mnt Rec Sales							\$ -			
802	Canton Mnt Wind FMC Credit/Settlement			\$ -				\$ -			
803	<b>ENE/ISO</b>										
804	ISO Monthly Charges			\$ 63,615.58		\$ 128,545.48		\$ 192,161.06			
805	Weekly Sales/Purchases	31,000		\$ 1,427.13				\$ 1,427.13	<b>\$ 0.0460</b>	\$ -	0
806	Annual ISO Membership Fees							\$ -			
807	MH CM Credit							\$ -			
808	<b>ENE/Constant Energy Capital</b>										
809	Pascoag Power House - Energy	0		\$ 3,302.73				\$ 3,302.73		\$ -	0
810	Pascoag Power House -Transmission							\$ -	<b>Sept Transmission</b>		
811	<b>ENE/ Ocean State BMT, LLC</b>										
812	<b>Total -Energy New England</b>	<b>2,884,000</b>		<b>\$ 238,493.01</b>		<b>\$ 128,545.48</b>		<b>\$ 367,038.49</b>			
813	<b>Solar-Renewable</b>	<b>0</b>		<b>\$ -</b>				<b>\$ -</b>		<b>\$ -</b>	<b>0</b>
814	<b>Legal Fees</b>							<b>\$ -</b>		<b>\$ -</b>	
815	ISM Solar credit			\$ (3,300.00)				\$ (3,300.00)		\$ -	
816	<b>Power Cost - October 2023</b>	<b>4,480,000</b>	<b>0</b>	<b>266,797.37</b>		<b>\$ 180,682.50</b>		<b>\$ 447,479.87</b>	<b>\$ 0.0999</b>	<b>\$ -</b>	<b>0</b>
817											
818	<b>NYPA Interruptible Kwhrs:</b>										
819				<b>Month</b>		<b>Y-T-D</b>					
				Niagara & St Lawrence		-		5,662,277			

	A	B	C	D	E	F	G	H	I	J	K	
824				November 2023 Estimate								
825	Energy Component	Kwhrs		Purchase Power		Transmission		Total		Average	Invoice proof	KWh Proof
826												
827	<b>MMWEC - Project 6</b>											
828	Project 6 SeaBrook	937,000		\$ 26,630.97		\$ 60.83		\$ 26,691.80			0	0
829	Credit							\$ -				
830	<b>Total MMWEC-Project 6</b>	<b>937,000</b>		<b>\$ 26,630.97</b>		<b>\$ 60.83</b>		<b>\$ 26,691.80</b>	<b>\$ 0.0285</b>			
831												
832	<b>MMWEC Non-PSA</b>											
833	Admin Exp			\$ 100.00				\$ 100.00			0	
834	HQI					\$ -		\$ -		\$ -		
835	HQII			\$ (650.53)		\$ (792.17)		\$ (1,442.70)				
836	HQIII							\$ -				
837	NYPA Billing correction											
838	<b>Total MMWEC Non PSA</b>			<b>\$ (550.53)</b>		<b>\$ (792.17)</b>		<b>\$ (1,342.70)</b>				
839												
840	<b>NYPA - Niagara &amp; St Lawrence</b>											
841	Demand			\$ 5,651.44				\$ 5,651.44				
842	Energy	583,000		\$ 2,871.16				\$ 2,871.16		\$ -		0
843	NYISO Ancillary					\$ 16,416.00		\$ 16,416.00				
844	TUC Charges					\$ 329.36		\$ 329.36				
845	ISO True up Charges/credits			\$ (3,358.11)		\$ -		\$ (3,358.11)		\$ -		
846	<b>Total - Niagara</b>	<b>583,000</b>		<b>\$ 5,164.49</b>		<b>\$ 16,745.36</b>		<b>\$ 21,909.85</b>	<b>\$ 0.0376</b>			
847												
848												
849	<b>National Grid</b>											
850	Direct Assignment Facilities (DAR)					\$ 15,700.00		\$ 15,700.00		\$ -		
851	LNS - NGrid					\$ 49,468.00		\$ 49,468.00		\$ -		
852	<b>Total National Grid</b>					<b>\$ 65,168.00</b>		<b>\$ 65,168.00</b>				
853												
854	<b>Energy New England</b>											
855	All Requirements/ST Power Sply			\$ 8,088.25				\$ 8,088.25		\$ -		
856	Spruce Mountain	153,000		\$ 15,185.25				\$ 15,185.25	<b>\$ 0.0993</b>			
857	Spruce Mountain - REC Sales							\$ -				
858	Spruce Mountain - FCM Credit/Settlement			\$ -				\$ -				
859	Brown Bear II Hydro/ Miller Hydro	133,000		\$ 6,620.34				\$ 6,620.34				
860	Cabot/ Turner Purchases	385,000		\$ 17,332.70				\$ 17,332.70				
861	Energy Purchase BP	1,019,000		\$ 37,531.73				\$ 37,531.73	<b>\$ 0.0368</b>			
862	Financial Settlement BP											
863	First Light Power Resource Managemt	0		\$ -				\$ -	<b>#DIV/0!</b>			
864	First Light Power Resource settlement			\$ -				\$ -	<b>#DIV/0!</b>			
865	HQ Use Right Payment					\$ -		\$ -	<b>#DIV/0!</b>			
866	HQ HQICC Payment			\$ -				\$ -				
867	Financial Settlement - Exelon							\$ -				
868	Energy Purchase NextEra	361,000		15865.61				15,865.61	<b>\$ 0.0439</b>			
869	Option Energy Purchase NextEra	0		0				\$ -	<b>#DIV/0!</b>			
870	Option Mthly Fixed Cost - NextEra			\$ -				\$ -	<b>#REF!</b>			
871	UCAP Purchase - NextEra			\$ -				\$ -				
872	Shell Energy North America	1,023,000		\$ 74,367.22								
873	NextEra Energy Mrtg UCAP Sales			\$ -				\$ -				
874	Energy Purchase -Canton Mnt Wind	123,000		\$ 13,148.70				\$ 13,148.70				
875	Canton Mnt Rec Sales							\$ -				
876	Canton Mnt Wind FMC Credit/Settlement			\$ -				\$ -				
877	Rec Sales			\$ (24,413.85)				\$ (24,413.85)				
878	<b>ENE/ISO</b>							\$ -				
879	ISO Monthly Charges			\$ 63,709.01		\$ 105,204.43		\$ 168,913.44	<b>#DIV/0!</b>			
880	Weely Sales/Purchases	-19,000		\$ (1,690.09)				\$ (1,690.09)	<b>\$ 0.0890</b>			
881	Annual ISO Membership Fees							\$ -				
882	MC CM Credit							\$ -	<b>#DIV/0!</b>	\$ -		0
883	<b>ENE/Constant Energy Captital</b>											
884	Pascoag Power House-Energy	0		\$ 3,302.71				\$ 3,302.71		\$ -		0
885	Pascoag Power House-Transmission					\$ -		\$ -	<b>Oct Transmission</b>			
886	<b>ENE/ Ocean State BTM, LLC</b>					\$ -		\$ -		\$ -		
887	Total Energy New England	<b>3,178,000</b>		<b>\$ 229,047.58</b>		<b>\$ 105,204.43</b>		<b>\$ 334,252.01</b>		0		
888	<b>Solar-Renewable</b>	<b>0</b>		<b>\$ -</b>				<b>\$ -</b>		\$ -		0
889	Legal Fees							\$ -		\$ -		
890	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)		\$ -		
891	<b>Power Cost November 2023</b>	<b>4,698,000</b>	<b>0</b>	<b>256,992.51</b>		<b>\$ 186,386.45</b>		<b>\$ 443,378.96</b>	<b>\$ 0.0944</b>	0		0
892												
893	<b>NYPA Interruptible Kwhrs:</b>			<b>Month</b>		<b>Y-T-D</b>						
894	Niagara & St Lawrence			-		5,662,277						

	A	B	C	D	E	F	G	H	I	J
898	<b>Pascoag Utility District - Expense by Rate Component</b>									
899	December 2023 - Estimate									
900	<b>Energy Component</b>	<b>Kwhrs</b>		<b>Purchase Power</b>		<b>Transmission</b>		<b>Total</b>	<b>Average</b>	<b>invoice proof</b>
901										
902	<b>MMWEC - Project 6</b>									
903	Project 6	970,000		\$ 26,783.81		\$ 60.83		\$ 26,844.64		
904	Credit							\$ -		
905	<b>Total MMWEC-Project 6</b>	<b>970,000</b>		<b>\$ 26,783.81</b>		<b>\$ 60.83</b>		<b>\$ 26,844.64</b>	<b>\$ 0.0277</b>	
906										
907	<b>MMWEC Non-PSA</b>									
908	Admin Exp			\$ 100.00				\$ 100.00		
909	HQI			\$ (650.53)		\$ (792.17)		\$ (1,442.70)		\$ -
910	HQII							\$ -		
911	HQIII							\$ -		
912	NYPA Billing correction									
913	<b>Total MMWEC Non PSA</b>			<b>\$ (550.53)</b>		<b>\$ (792.17)</b>		<b>\$ (1,342.70)</b>		
914										
915	<b>NYPA - Niagara &amp; St Lawrence</b>									
916	Demand			\$ 5,651.44				\$ 5,651.44		
917	Energy	535,000		\$ 2,630.35				\$ 2,630.35		
918	NYISO Ancillary					\$ 32,181.00		\$ 32,181.00		
919	TUC Charges					\$ 329.36		\$ 329.36		
920	ISO True up Charges/credits			\$ (3,358.11)				\$ (3,358.11)		
921	<b>Total - Niagara &amp; St Lawrence</b>	<b>535,000</b>		<b>\$ 4,923.68</b>		<b>\$ 32,510.36</b>		<b>\$ 37,434.04</b>	<b>\$ 0.0700</b>	<b>\$ -</b>
922										
923										
924										
925										
926										
927										
928										
929										
930	<b>National Grid</b>							\$ -		
931	Direct Assignment Facilities (DAR)					\$ 15,700.00		\$ 15,700.00		\$ -
932	LNS - NGrid					\$ 31,379.00		\$ 31,379.00		
933	<b>Total National Grid</b>					<b>\$ 47,079.00</b>		<b>\$ 47,079.00</b>		
934										
935	<b>Energy New England</b>									
936	All Requirements/ST Power Sply			\$ 8,088.25				\$ 8,088.25		\$ -
937	Spruce Mountain	157,000		\$ 15,625.94				\$ 15,625.94	<b>\$ 0.0995</b>	
938	Spruce Mountain - REC Sales							\$ -		
939	Spruce Mountain - FCM Credit/Settlement							\$ -		
940	Brown Bear II Hydo/Hydro Miller	123,000		\$ 6,143.81				\$ 6,143.81	<b>\$ 0.0499</b>	
941	Cabot/Turner Purchases	398,000		\$ 17,727.22				\$ 17,727.22		
942	Energy Purchase BP	1,597,000		\$ 58,842.08				\$ 58,842.08	<b>\$ 0.0368</b>	
943	Financial Settlement BP							\$ -	<b>#DIV/0!</b>	
944	First Light Power Resource Management							\$ -	<b>#DIV/0!</b>	
945	First Light Power Resource settlement							\$ -		
946	HQ Use Right Payment							\$ -		
947	HQ HQICC Payment							\$ -	<b>#DIV/0!</b>	
948	Financial Settlement - Exelon							\$ -		
949	Energy Purchase NextEra	372,000		\$ 16,371.72				\$ 16,371.72	<b>0.04401</b>	
950	Option Energy Purchase NextEra							\$ -	<b>#DIV/0!</b>	
951	Option Mthly Fixed Cost - NextEra							\$ -		
952	UCAP Purchase - NextEra							\$ -		
953	Shell Energy North America	1,002,000		\$ 73,797.60				\$ 73,797.60		
954	NextEra Energy Mrtg UCAP Sales							\$ -		
955	Energy Purchase -Canton Mnt Wind	139,000		\$ 14,829.16				\$ 14,829.16		
956	Canton Mnt Rec Sales							\$ -		
957	Renewable Energy Certificates			\$ -						\$ -
958	<b>ENE/ISO</b>									
959	ISO Monthly Charges			\$ 98,061.82		\$ 118,111.09		\$ 216,172.91	<b>#VALUE!</b>	
960	Weekly Sales/Purchases	25,000		\$ 3,811.23				\$ 3,811.23		
961	Annual ISO Membership Fee							\$ -		
962	MH CM Credit							\$ -		
963	ISO weekly Charges							\$ -		
964	<b>ENE/Constant Energy Capital</b>									
965	Pascoag Power House-Energy			\$ 3,302.71				\$ 3,302.71	<b>#DIV/0!</b>	
966	Pascoag Power House-Transmission							\$ -		
967	<b>ENE/ Ocean State BTM, LLC</b>					\$ -				\$ -
968	<b>Total Energy New England</b>	<b>3,813,000</b>		<b>\$ 316,601.54</b>		<b>\$ 118,111.09</b>		<b>\$ 434,712.63</b>		
969	<b>Solar-Renewable</b>									
970	<b>Legal Fees</b>							\$ -		
971	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)	<b>#DIV/0!</b>	\$ -
972								\$ -	<b>#DIV/0!</b>	
973									<b>\$ 0.1018</b>	
974	<b>Power Cost - December 2023</b>	<b>5,318,000</b>		<b>\$ 344,458.50</b>		<b>\$ 196,969.11</b>		<b>\$ 541,427.61</b>		
975										
976	<b>NYPA Interruptible Kwhrs:</b>			<b>Month</b>		<b>Y-T-D</b>				
977	Niagara & St Lawrence					5,662,277				\$ -



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
	Pascoag Utility District - Electric Department																	Testimony Exhibit 8.1
	Summary of Purchase Power Costs (1)																	
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Estimate	Estimate	Estimate	Total		
4	Purchased Energy (kWhrs)																	
5	960,560	902,564	1,026,679	1,051,149	2,461,835	962,175	2,464,710	988,945	968,522	626,000	583,000	535,000	583,000	535,000	583,000	13,531,139		
6	NP/PA	894,536	987,052	671,285	959,501	948,154	831,577	970,000	970,000	970,000	970,000	970,000	970,000	970,000	970,000	10,517,755		
7	Project C /Seabrook	182,276	144,199	145,489	145,489	158,239	213,889	156,297	132,204	77,000	133,000	123,000	133,000	123,000	133,000	1,759,400		
8	Miller Hydro Group/ Brown Bear	116,556	123,707	166,230	113,720	158,136	57,883	104,719	70,658	145,000	153,000	157,000	143,438	157,000	398,000	1,432,438		
9	Spruce Mnt	0	377,114	0	0	0	0	0	0	329,000	385,000	398,000	398,000	398,000	1,112,000			
10	Cabot/Turners purchases	879,200	620,800	387,100	824,000	1,062,400	2,047,200	2,011,200	1,360,000	894,000	1,019,000	1,397,000	1,397,000	1,397,000	377,114			
11	BPSettlement	868,000	784,000	867,500	840,000	868,000	372,000	372,000	360,000	372,000	361,000	372,000	361,000	372,000	12,897,900			
12	BP Energy	1,149,600	1,017,600	1,103,000	1,024,000	1,307,200	1,526,400	1,412,000	968,000	932,000	1,023,000	1,002,000	1,023,000	1,002,000	67,906,500			
13	NextEra Energy North America	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14	ISO Interchange	110,116	105,098	134,211	89,101	133,177	54,406	32,921	63,223	104,000	123,000	139,000	139,000	139,000	1,152,795			
15	NextEra UCAP	467,950	0	430,284	464,759	378,462	449,443	469,620	248,064	0	0	0	0	0	3,180,582			
16	Canton Mtn Wind	(524,352)	(225,716)	(347,585)	(937,311)	(1,659,994)	(1,705,080)	(944,246)	(58,102)	31,000	(19,000)	25,000	(19,000)	25,000	(6,963,815)			
17	First light Power Res Mngmnt	27,899	18,202	14,242	20,870	15,967	29,272	6,787	20,654	0	0	0	0	0	177,008			
18	ISO Weekly Activity	1,798	1,827	2,310	4,129	3,977	5,344	3,918	4,624	4,012	0	0	0	0	31,939			
19	Constant Energy Capital	5,230,688	4,757,418	4,915,222	3,639,907	4,118,066	4,638,292	6,440,710	5,078,065	4,480,000	4,699,000	5,318,000	4,699,000	5,318,000	58,809,155			
20	Net Meter Customers																	
21	Total kWhrs																	
22																		
23																		
24	Purchased Power Expense																	
25	NP/PA	\$ 10,377.38	\$ 10,092.06	\$ 10,702.89	\$ 10,823.46	\$ 17,763.67	\$ 10,385.42	\$ 17,562.18	\$ 10,200.01	\$ 8,729.19	\$ 8,522.60	\$ 8,281.79	\$ 8,522.60	\$ 8,281.79	\$ 133,741.13			
26	Seabrook- Project 6	\$ 26,770.55	\$ 26,317.61	\$ 26,750.07	\$ 5,546.08	\$ 25,258.18	\$ 26,571.76	\$ 29,336.53	\$ 28,799.51	\$ 29,369.57	\$ 26,630.97	\$ 26,783.81	\$ 26,630.97	\$ 26,783.81	\$ 304,918.45			
27	Seabrook Credit	\$ -	\$ -	\$ -	\$ (2,294.81)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,294.81)			
28	MMWEC Admin Fee	\$ 174.15	\$ 195.96	\$ 244.88	\$ 175.82	\$ 136.86	\$ 342.74	\$ 102.97	\$ 170.88	\$ 96.30	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 1,940.56			
29	MMWEC FMC Credit	\$ (15,644.38)	\$ (5,050.16)	\$ (6,302.39)	\$ (6,660.06)	\$ (7,000.84)	\$ (6,525.39)	\$ (6,415.37)	\$ (9,996.88)	\$ (3,358.11)	\$ (3,358.11)	\$ (3,358.11)	\$ (3,358.11)	\$ (3,358.11)	\$ (73,669.80)	FMC credit		
30	NP/PA FMC Settlement	\$ 494.67	\$ 300.12	\$ 290.48	\$ 3,343.16	\$ 223.80	\$ 190.16	\$ 137.50	\$ 206.98	\$ 54.89	\$ 54.89	\$ 54.89	\$ 54.89	\$ 54.89	\$ 5,241.76			
31	Legal Fees- SOS	\$ 11,771.45	\$ 11,235.00	\$ 14,347.20	\$ 9,522.36	\$ 5,811.26	\$ 3,519.26	\$ 6,899.57	\$ 7,629.56	\$ 11,091.05	\$ 13,148.70	\$ 14,829.16	\$ 14,829.16	\$ 14,829.16	\$ 123,170.20			
32	Energy Purchase Canton Mtn Wind	\$ (1,683.24)	\$ (568.43)	\$ (568.43)	\$ (568.43)	\$ (568.43)	\$ (568.43)	\$ (568.43)	\$ (568.43)	\$ (568.43)	\$ (568.43)	\$ (568.43)	\$ (568.43)	\$ (568.43)	\$ (4,483.52)	FMC credit		
33	Canton Mnt UCAP FMC Credit	\$ 118.52	\$ 125.23	\$ 158.34	\$ 283.04	\$ 272.64	\$ 366.32	\$ 268.58	\$ 316.97	\$ 275.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
34	Grant Pit Solar Default credit	\$ 20,805.01	\$ 16,855.69	\$ 19,909.21	\$ 16,855.69	\$ 19,909.21	\$ 16,855.69	\$ 19,909.21	\$ 16,855.69	\$ 19,909.21	\$ 16,855.69	\$ 19,909.21	\$ 16,855.69	\$ 19,909.21	\$ 16,855.69	\$ 168,501.31		
35	NextEra Customers	\$ 8,924.24	\$ 6,741.08	\$ 7,859.87	\$ 7,123.16	\$ 7,900.95	\$ 8,252.05	\$ 10,681.61	\$ 7,805.46	\$ 6,602.25	\$ 3,868.60	\$ 6,143.81	\$ 6,143.81	\$ 6,143.81	\$ 87,123.52			
36	First light Power Resource Mngmnt	\$ 11,568.22	\$ 12,277.93	\$ 16,938.27	\$ 11,286.73	\$ 15,695.05	\$ 6,535.52	\$ 5,744.93	\$ 10,393.36	\$ 7,012.85	\$ 14,397.28	\$ 15,185.25	\$ 15,185.25	\$ 15,185.25	\$ 142,219.35			
37	Brown Bear Hydro II	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (3,800.00)	\$ (19,000.00)	UCAP Sales		
38	Spruce Mnt	\$ (1,276.77)	\$ (656.46)	\$ (656.46)	\$ (656.46)	\$ (656.46)	\$ (656.46)	\$ (656.46)	\$ (656.46)	\$ (656.46)	\$ (656.46)	\$ (656.46)	\$ (656.46)	\$ (656.46)	\$ (770.25)	Settlement		
39	Cabot/Turners purchases	\$ (1,300.08)	\$ (760.26)	\$ 174.15	\$ 457.50	\$ (108.17)	\$ (118.03)	\$ 352.07	\$ 42.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,341.74)			
40	next Era Energy Mkt Ucap Sales	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 8,062.25	\$ 96,825.00			
41	Spruce Mtn Wind FMC Credit	\$ 32,398.52	\$ 22,876.48	\$ 14,264.64	\$ 30,364.40	\$ 7,222.60	\$ 39,149.44	\$ 75,439.32	\$ 74,112.72	\$ 50,116.00	\$ 32,958.64	\$ 37,531.73	\$ 58,842.08	\$ 58,842.08	\$ 475,276.57			
42	First light Power settlement	\$ 38,097.13	\$ 34,810.31	\$ 38,075.13	\$ 36,888.19	\$ 38,996.52	\$ 15,943.60	\$ 16,371.72	\$ 15,943.60	\$ 16,371.72	\$ 15,865.61	\$ 16,371.72	\$ 15,865.61	\$ 16,371.72	\$ 298,586.97			
43	ENE All Requirements	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 7,430.00	\$ 37,150.00			
44	BP Settlement/NextEra	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 12,550.00			
45	BP Energy	\$ 83,729.20	\$ 73,857.44	\$ 81,543.15	\$ 76,345.20	\$ 60,087.96	\$ 95,159.92	\$ 110,862.80	\$ 102,879.52	\$ 75,318.00	\$ 68,427.92	\$ 74,367.22	\$ 73,797.60	\$ 73,797.60	\$ 976,375.93			
46	NextEra Energy	\$ 78,736.47	\$ 78,941.71	\$ 79,005.59	\$ 79,262.28	\$ 78,303.29	\$ 51,314.57	\$ 52,725.52	\$ 54,006.24	\$ 22,351.28	\$ 63,615.58	\$ 63,709.01	\$ 98,061.82	\$ 800,033.36				
47	NextEra Mtnly Fixed	\$ (1,014.86)	\$ (1,014.86)	\$ (1,014.85)	\$ (1,014.86)	\$ (1,014.83)	\$ (1,014.84)	\$ (703.27)	\$ (703.29)	\$ (703.29)	\$ (703.29)	\$ (703.29)	\$ (703.29)	\$ (703.29)	\$ (8,198.95)	Use Right Credit		
48	NextEra Rise Capacity Purchase	\$ (8,229.33)	\$ 78,595.76	\$ 41,235.98	\$ 13,451.06	\$ (17,082.01)	\$ 14,962.95	\$ (43,334.23)	\$ (4,072.35)	\$ 53,321.20	\$ 1,427.13	\$ (1,690.09)	\$ (1,690.09)	\$ (1,690.09)	\$ 132,397.30			
49	Canton Mnt SETTLEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
50	Shell Energy North America	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
51	ISO Monthly charges	\$ 8,045.43	\$ 10,725.54	\$ 6,642.48	\$ 6,726.25	\$ 6,269.60	\$ 6,412.37	\$ 6,280.20	\$ 3,905.08	\$ 6,906.34	\$ 3,302.73	\$ 3,302.71	\$ 3,302.71	\$ 3,302.71	\$ (156,958.84)	Rec Sales		
52	financial settlement Next Era/Ucap sales	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (24,822.96)	Constant Energy Rebate		
53	HQ Use Right/HQ/ICC	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (39,600.00)	ISM Solar Credit		
54	ISO Weekly Activity	\$ 211,317.65	\$ 144,894.44	\$ 195,000.62	\$ 129,579.56	\$ 168,964.61	\$ 138,832.37	\$ 168,057.93	\$ 187,993.58	\$ 209,134.38	\$ 180,682.50	\$ 186,386.45	\$ 196,969.11	\$ 2,117,313.20				
55	next Era Energy Mkt Ucap Sales	\$ 517,036.75	\$ 514,516.97	\$ 513,516.97	\$ 441,513.15	\$ 441,252.00	\$ 371,433.98	\$ 471,255.75	\$ 524,979.85	\$ 463,569.47	\$ 447,479.87	\$ 443,378.96	\$ 541,427.61	\$ 5,691,352.27				
56	next ERA/ JEECS upfront fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
57	Hydro Quebec 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
58	Renewable Energy Certificates	\$ 8,045.43	\$ 10,725.54	\$ 6,642.48	\$ 6,726.25	\$ 6,269.60	\$ 6,412.37	\$ 6,280.20	\$ 3,905.08	\$ 6,906.34	\$ 3,302.73	\$ 3,302.71	\$ 3,302.71	\$ 3,302.71	\$ (156,958.84)	Rec Sales		
59	Constant Energy Capital (CEC)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (39,600.00)	ISM Solar Credit		
60	Constant Energy Rebate	\$ 211,317.65	\$ 144,894.44	\$ 195,000.62	\$ 129,579.56	\$ 168,964.61	\$ 138,832.37	\$ 168,057.93	\$ 187,993.58	\$ 209,134.38	\$ 180,682.50	\$ 186,386.45	\$ 19					



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Estimate	Estimate	Total			
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	Estimate	Estimate	Total			
73																		
74																		
75																		
76																		
77																		
	Retained Purchase Power Costs																	
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83																		
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144																		



Schedule B -1

For Billing month: JAN 2022

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Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Power Supply	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,040,217	\$ 119,237.31	\$ 912.07	\$ 112,092.80	\$ -	\$ 6,080.43	\$ 26,052.00	\$ 190,712.81		\$ (6,506.06)			\$ 448,581.36	4342
Comm B		300,810	\$ 12,621.99	\$ 90.24	\$ 11,090.86	\$ -	\$ 601.62	\$ 8,055.00	\$ 18,869.81		\$ (643.73)			\$ 50,685.79	537
Indus		1,390,508	\$ 49,863.40	\$ 417.15	\$ 51,268.03	\$ -	\$ 2,781.02	\$ 6,765.00	\$ 87,226.57		\$ (2,975.69)		\$ (617.67)	\$ 194,777.81	60
New Rate			\$ 6,433.38	\$ 0.11	\$ 2,296.49	\$ -	\$ 0.12	\$ -	\$ 1,798.45		\$ 0.12			\$ 10,528.67	4939
SL		40,599													
<b>Total</b>		<b>4,864.72</b>	<b>\$ 188,156.08</b>	<b>\$ 1,419.57</b>	<b>\$ 176,748.19</b>	<b>\$ -</b>	<b>\$ 9,463.13</b>	<b>\$ 40,872.00</b>	<b>\$ 298,607.64</b>	<b>\$ 6,376.39</b>	<b>\$ (10,125.36)</b>	<b>\$ -</b>	<b>\$ (617.67)</b>	<b>\$ 710,899.96</b>	

sales w/o st lights (40,599) 4,731,635

Transmission Stand Offer \$ 176,748.19  
\$ 298,607.64

Revenue \$ 475,355.83

	old	new	Generated KWH	Renewable Credit
Power Supply	0.06273	0.064513		
Transmission	0.03687	0.039147		
PPRFC	-0.00129	-0.00214		
	0.09831	0.10153		
			-398	(24.97)

Schedule B-2

For Billing month: Feb 2022

Code	Kw	Kwhrs	Distribution	Demand	Renewable	Transmission	Conservation	Cust Chg	Power Supply	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,510,451	\$ 160,006.36		\$ 1,053.14	\$ 137,423.63	\$ 7,020.90	\$ 25,968.00	\$ 226,469.73		\$ (7,512.37)			\$ 550,429.38	4328
Comm B		302,497	\$ 14,749.75		\$ 90.75	\$ 11,841.85	\$ 604.99	\$ 8,055.00	\$ 19,514.99		\$ (647.34)			\$ 54,209.99	537
Indust	4,904.84	1,402,925	\$ 15,091.73	\$ 40,878.54	\$ 420.88	\$ 54,920.30	\$ 2,805.85	\$ 6,990.50	\$ 90,506.90		\$ (3,002.26)			\$ 208,612.45	62
New Rate			\$ (601.37)		\$ 0.40	\$ (724.57)	\$ 0.02		\$ (567.67)		\$ -0.21			\$ (1,893.40)	4927
SL		32,496													
<b>Total</b>		<b>5,248,369</b>	<b>\$ 189,246.47</b>	<b>\$ 40,878.54</b>	<b>\$ 1,565.16</b>	<b>\$ 203,461.21</b>	<b>\$ 10,431.77</b>	<b>\$ 41,013.50</b>	<b>\$ 335,923.94</b>	<b>\$ 6,363.30</b>	<b>\$ (11,162.18)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 817,721.72</b>	

sales w/o st lights 5,215,873

Transmission \$ 203,461.21  
Stand Offer \$ 335,923.94

Revenue \$ 539,385.16

	old	new
Power Supply	0.06273	0.064513
Transmission	0.03687	0.039147
PPRFC	-0.00129	-0.00214
	0.09831	0.10153

Schedule B-3

For Billing month: March 2022

Code	Kw	Kwhrs	Distribution	Demand	Renewable	Transmission	Conservation	Cust Chg	Power Supply	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,696,163	\$ 122,891.11		\$ 808.85	\$ 105,546.69	\$ 5,392.33	\$ 26,094.00	\$ 173,937.56		\$ (5,769.79)			\$ 428,900.75	4349
Comm B		268,673	\$ 13,100.50		\$ 80.60	\$ 10,517.74	\$ 537.35	\$ 8,250.00	\$ 17,332.90		\$ (574.96)			\$ 49,244.13	550
Indust		4,876.59	\$ 16,451.10	\$ 40,733.47	\$ 384.50	\$ 50,174.01	\$ 2,563.36	\$ 6,877.75	\$ 82,685.15		\$ (2,742.80)			\$ 197,126.54	61
New Rate		-	\$ (18.93)	\$ 0.02	\$ (0.06)	\$ (6.72)	\$ -	\$ -	\$ (5.50)		\$ 1.04			\$ (30.15)	4960
SL		33,648													
Total		4,280,166	\$ 152,423.78	\$ 40,733.49	\$ 1,273.90	\$ 166,231.72	\$ 8,493.04	\$ 41,221.75	\$ 273,950.12	\$ 6,385.72	\$ (9,086.51)			\$ 681,626.99	
sales		w/o st lights													

Transmission Stand Offer \$ 166,231.72  
\$ 273,950.12

Revenue \$ 440,181.84

	old	new
Power Supply	0.06273	0.064513
Transmission	0.03687	0.039147
PPRFC	-0.00129	-0.00214
	0.09831	0.10153



Schedule B-4

For Billing month: April 2022

5

Code	Kw	Kwhrs	Distribution	Demand	Renewable	Transmission	Conservation	Cust Chg	Power Supply	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,493,703	\$ 113,662.98		\$ 748.11	\$ 97,620.99	\$ 4,987.41	\$ 26,004.00	\$ 160,876.26		\$ (5,336.52)			\$ 398,563.23	4334
Comm B		280,716	\$ 13,687.71		\$ 84.21	\$ 10,989.19	\$ 561.43	\$ 8,055.00	\$ 18,109.83		\$ (600.73)			\$ 50,886.65	537
Indust		1,469,882	\$ 18,797.26	\$ 40,102.96	\$ 440.96	\$ 57,541.47	\$ 2,939.76	\$ 6,877.75	\$ 94,826.50		\$ (3,145.55)			\$ 218,381.12	61
New Rate			(0.89)		\$ 0.03	\$ 0.05	\$ (0.43)		\$ 0.01		\$ 0.16			\$ (1.07)	4932
SL		28,796													
Total		4,273,097	\$ 146,147.06	\$ 40,102.96	\$ 1,273.32	\$ 166,151.70	\$ 8,488.17	\$ 40,936.75	\$ 273,812.60	\$ 6,385.14	\$ (9,082.64)	\$ -	\$ -	\$ 674,215.06	
sales															
w/o st lights															

Transmission \$ 166,151.70  
Stand Offer \$ 273,812.60

Revenue \$ 439,964.30

	old	new
Power Supply	0.06273	0.064513
Transmission	0.03687	0.039147
PPRFC	-0.00129	-0.00214
	0.09831	0.10153

Schedule B-5

For Billing month: May 2022

Code	Kw	Kwhs	Distribution	Demand	Renewable	Transmission	Conservation	Cust Chg	Power Supply	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,348,338	\$ 107,037.25		\$ 704.50	\$ 91,930.39	\$ 4,696.68	\$ 26,058.00	\$ 151,498.33		\$ (5,025.44)			\$ 376,899.70	4343
Comm B		223,533	\$ 10,899.47		\$ 67.06	\$ 8,750.65	\$ 447.07	\$ 8,040.00	\$ 14,420.78		\$ (478.36)			\$ 42,146.67	536
Indust		1,194,392	\$ 14,730.28	\$ 40,132.11	\$ 358.32	\$ 46,756.86	\$ 2,388.78	\$ 6,877.75	\$ 77,053.81		\$ (2,556.00)			\$ 185,741.92	61
New Rate		4,824.40	\$ 0.14		\$ 0.10	\$ 0.05	\$ (0.13)		\$ 0.11			\$ -0.1		\$ 0.17	4940
SL		26,224													
Total		3,792,487	\$ 132,667.14	\$ 40,132.11	\$ 1,129.98	\$ 147,437.95	\$ 7,532.40	\$ 40,975.75	\$ 242,973.03	\$ 6,384.84	\$ (8,059.90)	\$ -	\$ -	\$ 611,173.29	
sales		w/o st lights													

Transmission \$ 147,437.95  
Stand Offer \$ 242,973.03

Revenue \$ 390,410.98

	old	new
Power Supply	0.06273	0.064513
Transmission	0.03687	0.039147
PPRFC	-0.00129	-0.00214
	0.09831	0.10153





Schedule B-8

For Billing month: Aug 2022

Code	Kw	Kwhrs	Distribution	Demand	Renewable	Transmission	Conservation	Cust Chg	Power Supply	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		4,380,548	\$ 199,665.38		\$ 1,314.16	\$ 171,485.31	\$ 8,761.10	\$ 26,064.00	\$ 282,607.29		\$ (9,374.37)			\$ 680,517.87	4344
Comm B		273,074	\$ 13,315.09		\$ 81.92	\$ 10,690.03	\$ 546.15	\$ 8,145.00	\$ 17,616.82		\$ (584.38)			\$ 49,810.63	543
Indust		1,357,957	\$ 18,556.77	\$ 39,773.70	\$ 407.39	\$ 53,159.94	\$ 2,715.91	\$ 6,877.75	\$ 87,605.88		\$ (2,906.03)			\$ 206,191.31	61
New Rate			\$ (0.24)	\$ -	\$ (0.24)	\$ (0.13)	\$ 0.12	\$ -	\$ (0.02)		\$ 0.38			\$ -	4948
SL		28,617												\$ -	
Total		<u>6,040,196</u>	<u>\$ 231,637.00</u>	<u>\$ 39,773.70</u>	<u>\$ 1,803.23</u>	<u>\$ 235,335.15</u>	<u>\$ 12,023.28</u>	<u>\$ 41,086.75</u>	<u>\$ 387,824.97</u>	<u>\$ 6,390.63</u>	<u>\$ (12,864.39)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 942,910.32</u>	
sales															
w/o st lights															

Transmission	\$ 235,335.15
Stand Offer	\$ 387,824.97
Revenue	\$ 623,160.12

	old	new
Power Supply	0.06273	0.064513
Transmission	0.03687	0.039147
PPRFC	-0.00129	-0.00214
	0.09831	0.10153



Schedule B-9

For Billing month: Sept 2022

Code	Kw	Kwhs	Distribution	Demand	Renewable	Transmission	Conservation	Cust Chg	Power Supply	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,458,199	\$ 157,624.71		\$ 1,037.46	\$ 135,378.12	\$ 6,916.40	\$ 26,112.00	\$ 223,098.79		\$ (7,400.55)			\$ 542,766.93	4352
Comm B		305,676	\$ 14,904.76		\$ 91.70	\$ 11,966.30	\$ 611.35	\$ 8,145.00	\$ 19,720.08		\$ (654.15)			\$ 54,785.04	543
Indust		1,624,629	\$ 23,201.44	\$ 40,032.70	\$ 487.39	\$ 63,599.35	\$ 3,249.26	\$ 6,877.75	\$ 104,809.69		\$ (3,476.71)			\$ 238,780.87	61
New Rate			\$ 0.46		\$ 0.31	\$ 0.38	\$ (0.04)	\$ 0.04	\$ 0.04		\$ 0.14			\$ 1.29	4956
SL		31,777													
<b>Total</b>		<b>5,420,281</b>	<b>\$ 185,731.37</b>	<b>\$ 40,032.70</b>	<b>\$ 1,616.86</b>	<b>\$ 210,944.15</b>	<b>\$ 10,776.97</b>	<b>\$ 41,134.75</b>	<b>\$ 347,628.60</b>	<b>\$ 6,375.76</b>	<b>\$ (11,531.26)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 842,709.89</b>	

sales w/o st lights 5,388,504

Transmission Stand Offer \$ 210,944.15  
\$ 347,628.60

Revenue \$ 558,572.74

	old	new
Power Supply	0.06273	0.064513
Transmission	0.03687	0.039147
PPRFC	-0.00129	-0.00214
	0.09831	0.10153



	A	B	C	D	E	F	G	H	I	J
210	<b>Combined Purchase Power and Transmission Charge</b>									
211		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		<b>Schedule C-1</b>	
212	Jan-21	\$348,535	\$480,479	\$ 496,334		(\$15,855)	\$332,681			
213	Feb-21	\$332,681	\$483,421	\$ 454,334		\$29,087	\$361,767			
214	Mar-21	\$361,767	\$433,699	\$ 483,284		(\$49,585)	\$312,182			
215	Apr-21	\$312,182	\$418,550	\$ 439,147		(\$20,597)	\$291,585			
216	May-21	\$291,585	\$366,851	\$ 369,099		(\$2,248)	\$289,337			
217	Jun-21	\$289,337	\$409,445	\$ 484,206		(\$74,761)	\$214,576			
218	Jul-21	\$214,576	\$503,004	\$ 514,211		(\$11,207)	\$203,369			
219	Aug-21	\$203,369	\$503,251	\$ 468,999		\$34,252	\$237,621			
220	Sep-21	\$237,621	\$524,375	\$ 479,575		\$44,800	\$282,421			
221	Oct-21	\$282,421	\$418,738	\$ 437,796		(\$19,058)	\$263,363			
222	Nov-21	\$263,363	\$395,176	\$ 397,269		(\$2,093)	\$261,270			
223	Dec-21	\$261,270	\$413,517	\$ 473,230		(\$59,713)	\$201,557			
224	Period Cumulative Over/(Under) collection						(\$146,978)		(A3, Line 160)	
225	Forecast Cumulative Over/(Under) Collection at 12/31/2021							\$201,557		
226										
227	<b>Combined Purchase Power and Transmission Charge</b>									
228		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>	<b>Exhibit HJY 7.3</b>		
229	Jan-22	\$201,557	\$475,356	\$ 520,022		(\$44,666)	\$156,892			
230	Feb-22	\$156,892	\$539,385	\$ 528,388		\$10,998	\$167,890			
231	Mar-22	\$167,890	\$440,182	\$ 444,316		(\$4,134)	\$163,756			
232	Apr-22	\$163,756	\$439,964	\$ 393,355		\$46,609	\$210,365			
233	May-22	\$210,365	\$390,411	\$ 382,882		\$7,529	\$217,894			
234	Jun-22	\$217,894	\$427,602	\$ 510,809		(\$83,207)	\$134,687			
235	Jul-22	\$134,687	\$482,446	\$ 600,268		(\$117,822)	\$16,865			
236	Aug-22	\$16,865	\$623,160	\$ 665,967		(\$42,807)	(\$25,942)			
237	Sep-22	(\$25,942)	\$558,573	\$ 454,917		\$103,656	\$77,714			
238	10/31/2022 Actual	\$77,714	\$414,733	\$ 395,458		\$19,275	\$96,989			
239	11/30/2022 Actual	\$96,989	\$396,568	\$ 397,433		(\$865)	\$96,124			
240	12/31/2022 Est.	\$96,124	\$462,786	\$ 488,732		(\$25,947)	\$70,177			
241	Period Cumulative Over/(Under) collection						(\$131,381)		(A3, Line 166 O)	
242	Forecast Cumulative Over/(Under) Collection at 12/31/2022							\$70,177		
243										
244	<b>Combined Purchase Power and Transmission Charge</b>									
245		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>	<b>Exhibit HJY 7.3</b>		
246	Jan-23	\$70,177	\$517,369	\$ 517,037		\$332	\$70,509			
247	Feb-23	\$70,509	\$542,222	\$ 514,517		\$27,705	\$98,214			
248	Mar-23	\$98,214	\$512,552	\$ 513,517		(\$965)	\$97,249			
249	Apr-23	\$97,249	\$487,897	\$ 441,513		\$46,384	\$143,633			
250	May-23	\$143,633	\$428,543	\$ 441,252		(\$12,709)	\$130,924			
251	Jun-23	\$130,924	\$451,238	\$ 371,434		\$79,804	\$210,729			
252	Jul-23	\$210,729	\$547,480	\$ 471,256		\$76,224	\$286,953			
253	Aug-23	\$286,953	\$648,789	\$ 524,971		\$123,818	\$410,771			
254	Sep-23	\$410,771	\$584,877	\$ 463,569		\$121,307	\$532,078			
255	10/31/2023 est.	\$532,078	\$486,101	\$ 447,480		\$38,621	\$570,699			
256	11/30/2023 Est.	\$570,699	\$456,163	\$ 443,379		\$12,784	\$583,484			
257	12/31/2023 Est.	\$583,484	\$504,273	\$ 541,428		(\$37,155)	\$546,329			
258	Period Cumulative Over/(Under) collection						\$476,152		(A3, Line 166 O)	
259	Forecast Cumulative Over/(Under) Collection at 12/31/2023							\$546,329		

	A	B	C	D	E	F	G	H
221	<b>Power Supply Service , formally know as Standard Offer</b>							Schedule C-2
222								
223		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>	
224	Jan-21	\$170,927	\$320,873	\$ 328,644		\$ (7,771)	\$163,156	
225	Feb-21	\$163,156	\$305,368	\$ 300,114		\$ 5,254	\$168,410	
226	Mar-21	\$ 168,410	\$273,152	\$ 303,054		\$ (29,902)	\$138,508	
227	Apr-21	\$138,508	\$263,612	\$ 279,761		\$ (16,149)	\$122,359	
228	May-21	\$122,359	\$231,050	\$ 221,885		\$ 9,165	\$131,524	
229	Jun-21	\$131,524	\$257,886	\$ 329,314		\$ (71,428)	\$60,096	
230	Jul-21	\$60,096	\$316,801	\$ 323,694		\$ (6,893)	\$53,203	
231	Aug-21	\$53,203	\$316,957	\$ 299,644		\$ 17,313	\$70,516	
232	Sep-21	\$70,516	\$330,261	\$ 284,498		\$ 45,763	\$116,279	
233	Oct-21	\$116,279	\$263,730	\$ 272,737		\$ (9,007)	\$107,272	
234	Nov-21	\$107,272	\$248,889	\$ 239,464		\$ 9,425	\$116,697	
235	Dec-21	\$116,697	\$260,441	\$ 303,172		\$ (42,731)	\$73,967	
236		Period Cumulative Over/(Under) collection					(\$96,961)	
237								
238	Forecast Cumulative Over/(Under) Collection at 12/31/2021							\$73,967
239								
240	<b>Power Supply Service , formally know as Standard Offer</b>							
241								
242		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>	
243	Jan-22	\$73,967	\$298,608	\$ 343,323		\$ (44,716)	\$29,251	
244	Feb-22	\$29,251	\$335,924	\$ 311,208		\$ 24,716	\$53,967	
245	Mar-22	\$53,967	\$273,950	\$ 249,365		\$ 24,585	\$78,552	
246	Apr-22	\$78,552	\$273,813	\$ 252,682		\$ 21,130	\$99,682	
247	May-22	\$99,682	\$242,973	\$ 212,504		\$ 30,469	\$130,151	
248	Jun-22	\$130,151	\$266,119	\$ 248,897		\$ 17,222	\$147,373	
249	Jul-22	\$147,373	\$300,251	\$ 388,057		\$ (87,805)	\$59,568	
250	Aug-22	\$59,568	\$387,825	\$ 410,676		\$ (22,851)	\$36,717	
251	Sep-22	\$36,717	\$347,629	\$ 223,892		\$ 123,737	\$160,454	
252	10/1/2022 Actua	\$160,454	\$258,110	\$ 247,868		\$ 10,242	\$170,696	
253	11/1/2022 Actua	\$170,696	\$246,805	\$ 260,163		\$ (13,358)	\$157,338	
254	12/1/2022 est.	\$157,338	\$288,016	\$ 280,634		\$ 7,381	\$164,720	
255		Period Cumulative Over/(Under) collection					\$90,752	
256								
257	Forecast Cumulative Over/(Under) Collection at 12/31/2022							\$164,720
258								
259	<b>Power Supply Service , formally know as Standard Offer</b>							
260								Exhibit HJY 7.1
261		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>	
262	Jan-23	\$164,720	\$317,165	\$ 305,719		\$ 11,446	\$176,166	
263	Feb-23	\$176,166	\$318,320	\$ 369,622		\$ (51,303)	\$124,863	
264	Mar-23	\$124,863	\$300,160	\$ 318,516		\$ (18,356)	\$106,507	
265	Apr-23	\$106,507	\$285,719	\$ 311,934		\$ (26,215)	\$80,293	
266	May-23	\$80,293	\$250,984	\$ 272,287		\$ (21,303)	\$58,989	
267	Jun-23	\$58,989	\$264,251	\$ 232,602		\$ 31,650	\$90,639	
268	Jul-23	\$90,639	\$320,611	\$ 303,198		\$ 17,414	\$108,053	
269	Aug-23	\$108,053	\$379,940	\$ 337,477		\$ 42,463	\$150,515	
270	Sep-23	\$150,515	\$342,512	\$ 254,435		\$ 88,077	\$238,592	
271	10/1/2023 Est.	\$238,592	\$284,667	\$ 266,797		\$ 17,870	\$256,462	
272	11/1/2023 Est.	\$256,462	\$267,135	\$ 256,993		\$ 10,143	\$266,605	
273	12/1/2023 est.	\$266,605	\$295,309	\$ 344,459		\$ (49,149)	\$217,456	
274		Period Cumulative Over/(Under) collection					\$52,735	
275								
276	Forecast Cumulative Over/(Under) Collection at 12/31/2023							\$217,456

	A	B	C	D	E	F	G	H	I
185	<b>Transition Charge</b>								
186								<b>Schedule C-3</b>	
187		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432		
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914		
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033		
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726		
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898		
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476		
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917		
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131		
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095		
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997		
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)		
199	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)		
200									
201		Period Cumulative Over/(Under) collection					(\$49,293)		
202									
203	Forecast Cumulative Over/(Under) Collection at 12/31/2019							(\$6,265)	
204									
205	<b>Transition Charge</b>								
206									
207		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
208	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)		
209	Feb-20	(\$152)	\$867	\$0		\$867	\$715		
210	Mar-20	\$715	\$410	\$0		\$410	\$1,125		
211	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536		
212	May-20	\$1,536	\$391	\$0		\$391	\$1,927		
213	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317		
214	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815		
215	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435		
216	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927		
217	Oct-20	\$3,927	\$411	\$0		\$411	\$4,338		
218	Nov-20	\$4,338	\$402	\$0		\$402	\$4,740		
219	Dec-20	\$4,740	\$416	\$0		\$416	\$5,156		
220									
221		Period Cumulative Over/(Under) collection					\$11,420		
222									
223	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$5,156	
224							-5156		
225		Moved to Last Resort Service.						(\$0)	



	A	B	C	D	E	F	G	H	I
216	<b>Transmission Charge</b>								
217		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>	Schedule C-4	
218	Jan-21	\$177,608	\$159,606	\$ 167,690		(\$8,085)	\$169,523		
219	Feb-21	\$169,523	\$178,052	\$ 154,220		\$23,833	\$193,356		
220	Mar-21	\$193,356	\$160,547	\$ 180,230		(\$19,683)	\$173,673		
221	Apr-21	\$173,673	\$154,938	\$ 159,386		(\$4,448)	\$169,225		
222	May-21	\$169,225	\$135,801	\$ 147,214		(\$11,414)	\$157,811		
223	Jun-21	\$157,811	\$151,559	\$ 154,891		(\$3,332)	\$154,479		
224	Jul-21	\$154,479	\$186,202	\$ 190,516		(\$4,314)	\$150,165		
225	Aug-21	\$150,165	\$186,294	\$ 169,355		\$16,939	\$167,104		
226	Sep-21	\$167,104	\$194,113	\$ 195,077		(\$964)	\$166,140		
227	Oct-21	\$166,140	\$155,009	\$ 165,059		(\$10,050)	\$156,090		
228	Nov-21	\$156,090	\$146,287	\$ 157,805		(\$11,518)	\$144,572		
229	Dec-21	\$144,572	\$153,076	\$ 170,058		(\$16,982)	\$127,590		
230									
231		Period Cumulative Over/(Under) collection					(\$50,018)		
232									
233	Forecast cumulative Over/(Under) Collection at 12/31/2021							\$127,590	
234									
235	<b>Transmission Charge</b>								
236		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
237	Jan-22	\$127,590	\$176,748	\$ 176,698		\$50	\$127,640		
238	Feb-22	\$127,640	\$203,461	\$ 217,179		(\$13,718)	\$113,922		
239	Mar-22	\$113,922	\$166,232	\$ 194,950		(\$28,719)	\$85,203		
240	Apr-22	\$85,203	\$166,152	\$ 140,673		\$25,479	\$110,682		
241	May-22	\$110,682	\$147,438	\$ 170,378		(\$22,940)	\$87,742		
242	Jun-22	\$87,742	\$161,483	\$ 261,913		(\$100,430)	(\$12,688)		
243	Jul-22	(\$12,688)	\$182,195	\$ 212,211		(\$30,016)	(\$42,704)		
244	Aug-22	(\$42,704)	\$235,335	\$ 255,291		(\$19,956)	(\$62,660)		
245	Sep-22	(\$62,660)	\$210,944	\$ 231,025		(\$20,081)	(\$82,741)		
246	10/1/2022 actual	(\$82,741)	\$156,623	\$ 147,589		\$9,034	(\$73,707)		
247	11/1/2022 Actual	(\$73,707)	\$149,763	\$ 137,271		\$12,492	(\$61,215)		
248	12/1/2022 est	(\$61,215)	\$174,770	\$ 208,098		(\$33,328)	(\$94,543)		
249									
250		Period Cumulative Over/(Under) collection					(\$222,133)		
251									
252	Forecast cumulative Over/(Under) Collection at 12/31/2022							(\$94,543)	
253									
254									
255	<b>Transmission Charge</b>							Exhibit HJY 7.2	
256		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
257	Jan-23	(\$94,543)	\$200,204	\$ 211,318		(\$11,114)	(\$105,657)		
258	Feb-23	(\$105,657)	\$223,902	\$ 144,894		\$79,008	(\$26,650)		
259	Mar-23	(\$26,650)	\$212,392	\$ 195,001		\$17,391	(\$9,258)		
260	Apr-23	(\$9,258)	\$202,178	\$ 129,580		\$72,598	\$63,340		
261	May-23	\$63,340	\$177,559	\$ 168,965		\$8,594	\$71,934		
262	Jun-23	\$71,934	\$186,987	\$ 138,832		\$48,155	\$120,089		
263	Jul-23	\$120,089	\$226,869	\$ 168,058		\$58,811	\$178,900		
264	Aug-23	\$178,900	\$268,849	\$ 187,494		\$81,355	\$260,255		
265	Sep-23	\$260,255	\$242,365	\$ 209,134		\$33,230	\$293,485		
266	10/1/2023 est.	\$293,485	\$201,434	\$ 180,683		\$20,752	\$314,237		
267	11/1/2023 est.	\$314,237	\$189,028	\$ 186,386		\$2,641	\$316,879		
268	12/1/2023 est	\$316,879	\$208,964	\$ 196,969		\$11,995	\$328,873		
269									
270		Period Cumulative Over/(Under) collection					\$423,416		
271									
272	Forecast cumulative Over/(Under) Collection at 12/31/2023							\$328,873	



	A	B	C	D	E	F	G	H	I	J	K	L	M
166												Schedule E	
167	<b>Summary of Energy Sales to Customers Fiscal Year 2021</b>											Estimated	
168			<b>2021</b>		<b>2020</b>		<b>2019</b>			<b>3 year average</b>		1 Year Average	
169	January		4,866		4,746		4,752			4,788	Divided by 3	4,866	
170	February		4,856		4,583		4,866			4,768	"	4,856	
171	March		4,354		4,102		4,422			4,293	"	4,354	
172	April		4,202		4,110		4,157			4,156	"	4,202	
173	May		3,683		3,908		3,834			3,808	"	3,683	
174	June		4,111		3,904		4,086			4,034	"	4,111	
175	July		5,050		4,985		4,622			4,886	"	5,050	
176	August		5,053		6,195		5,723			5,657	"	5,053	
177	September		5,265		4,921		4,946			5,044	"	5,265	
178	October		4,204		4,106		3,990			4,100	"	4,204	
179	November		3,968		4,020		4,099			4,029	"	3,968	
180	December		4,152		4,162		4,434			4,249	Divided by 3	4,162	
181	Actual MWH		53,764		53,742		53,932			53,813		53,774	
182	NO Growth Factor for 2023									0		0	
183										53,813		53,774	
184													
185												Schedule E	
186	<b>Summary of Energy Sales to Customers Fiscal Year 2022</b>											Estimated	
187			<b>2022</b>		<b>2021</b>		<b>2020</b>			<b>3 year average</b>		1 Year Average	
188	January		4,732		4,866		4,746			4,781	Divided by 3	4,732	Jan-22
189	February		5,216		4,856		4,583			4,885	"	5,216	Feb-22
190	March		4,247		4,354		4,102			4,234	"	4,247	Mar-22
191	April		4,244		4,202		4,110			4,185	"	4,244	Apr-22
192	May		3,766		3,683		3,908			3,786	"	3,766	May-22
193	June		4,125		4,111		3,904			4,047	"	4,125	Jun-22
194	July		4,654		5,050		4,985			4,896	"	4,654	Jul-22
195	August		6,012		5,053		6,195			5,753	"	6,012	Aug-22
196	September		5,389		5,265		4,921			5,192	"	5,389	Sep-22
197	October		4,001		4,204		4,106			4,104	"	4,001	Oct-22
198	November		3,826		3,968		4,020			3,938	"	3,826	Nov-22
199	December		4,464		4,152		4,162			4,259	"	4,152	Dec-21
200	Actual MWH		54,675		53,764		53,742			54,060		54,362	
201	No Growth Factor									0		0	
202										54,060		54,362	
203													
204										Testimony Exhibit HJY 7.4			
205												Schedule E	
206	<b>Summary of Energy Sales to Customers Fiscal Year 2023</b>											Estimated	
207			<b>2023</b>		<b>2022</b>		<b>2021</b>			<b>3 Year Average</b>		1 Year Average	
208	January		4,846		4,732		4,866			4,815	Divided by 3	4,846	Jan-23
209	February		4,656		5,216		4,856			4,909	"	4,656	Feb-23
210	March		4,379		4,247		4,354			4,327	"	4,379	Mar-23
211	April		4,168		4,244		4,202			4,205	"	4,168	Apr-23
212	May		3,662		3,766		3,683			3,704	"	3,662	May-23
213	June		3,879		4,125		4,111			4,038	"	3,879	Jun-23
214	July		4,677		4,654		5,050			4,794	"	4,677	Jul-23
215	August		5,543		6,012		5,053			5,536	"	5,543	Aug-23
216	September		4,997		5,389		5,265			5,217	"	4,997	Sep-23
217	October		4,153		4,001		4,204			4,119	"	4,153	Oct-23
218	November est				3,826		3,968			3,897	divided by 2	4,001	Nov-22
219	December est				4,464		4,152			4,308	"	4,464	Dec-22
220	Actual MWH				54,675		53,764			53,867		53,423	
221	No Growth Factor									0		0	
222										53,867		53,423	



Line	Description	Pascoag Utility District												Period Total			
		Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sept 2024	Oct 2024	Nov 2024	Dec 2024				
		(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
1	Forecast Purchased Power Costs (1)																
2	Resources																
3		658	629	620	688	600	679	714	658	623	569	535	7,562				
4		970	939	970	939	970	939	970	939	970	939	970	10,577				
5		1,608	1,556	1,590	1,628	1,570	1,649	1,684	1,597	1,717	1,608	1,505	18,139				
6	NYP&A - Firm																
7	Seabrook																
8	Sub-total Base	763	730	676	541	595	942	858	608	621	625	726	8,425				
9	Dynegy Purchase	146	143	172	190	182	97	59	44	77	133	123	781				
10	Miller Hydro	160	150	166	139	120	108	90	113	145	153	157	1,590				
11	Spruce Mnt Purchase	135	130	150	127	101	144	111	111	62	57	34	34				
12	Canton Wind Purchase	284	229	292	347	339	247	205	135	242	272	261	1,279				
13	Cabo/Turners Purchases	372	348	372	360	372	360	372	360	372	361	372	3,047				
14	NextEra (Seabrook) Purchase	1,837	1,551	1,383	835	948	1,744	2,560	1,444	2,173	1,393	1,855	20,282				
15	Shell Purchase																
16	Sub-total Intermediate	3,717	3,281	3,211	2,539	2,657	4,475	4,200	2,985	3,796	3,117	3,697	41,026				
17	NYP&A - Peak																
18	ISO Energy/Net Interchange	8	7	8	7	8	8	8	7	8	7	8	30				
19	Sub-total Peaking	8	7	8	7	8	8	8	7	8	7	8	30				
20	ISO Energy/Net Interchange	84	176	34	(20)	74	78	64	51	120	100	561	81				
21	Total MWH Purchased	5,417	5,000	4,146	4,309	4,883	6,196	6,012	4,640	4,357	4,604	5,310	59,817				
22	Purchased Power Cost																
23	NYP&A Firm	\$ 8,459	\$ 8,413	\$ 8,370	\$ 8,708	\$ 8,272	\$ 8,310	\$ 8,658	\$ 8,832	\$ 8,386	\$ 8,120	\$ 7,949	\$ 101,035				
24	NYP&A Firm	\$ 57,450	\$ 17,861	\$ 15,966	\$ 24,356	\$ 17,376	\$ 29,237	\$ 35,768	\$ 27,193	\$ 13,953	\$ 15,469	\$ 15,368	\$ 363,475				
25	Seabrook	\$ 27,980	\$ 27,653	\$ 27,950	\$ 27,802	\$ 27,950	\$ 27,802	\$ 27,950	\$ 27,802	\$ 27,950	\$ 28,055	\$ 28,212	\$ 314,227				
26	Seabrook Transmission	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68				
27	Sub-total Base	\$ 94,327	\$ 83,995	\$ 72,383	\$ 64,937	\$ 53,466	\$ 65,417	\$ 66,619	\$ 56,627	\$ 52,713	\$ 51,618	\$ 49,627	\$ 789,857				
28	FCM Payments by LP	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)				
29	ISO FCM Costs	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296				
30	Dynegy Purchase	\$ 57,142	\$ 53,232	\$ 49,321	\$ 39,657	\$ 43,426	\$ 52,531	\$ 68,758	\$ 62,571	\$ 44,360	\$ 45,294	\$ 45,585	\$ 52,998				
31	Miller Hydro	\$ 7,295	\$ 7,165	\$ 8,571	\$ 9,473	\$ 9,114	\$ 4,775	\$ 4,954	\$ 3,024	\$ 2,422	\$ 3,946	\$ 6,753	\$ 6,267				
32	Spruce Mnt Purchase	\$ 15,857	\$ 14,920	\$ 16,436	\$ 13,765	\$ 11,863	\$ 10,735	\$ 8,816	\$ 8,893	\$ 11,201	\$ 14,397	\$ 15,191	\$ 15,626				
33	Spruce Mnt REC Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
34	Gravel Pkt III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
35	Canton Mnt Rec Sales	\$ 14,615	\$ 14,059	\$ 16,218	\$ 13,708	\$ 10,990	\$ 8,390	\$ 7,469	\$ 7,386	\$ 5,789	\$ 3,203	\$ 2,975	\$ 1,758				
36	Canton Mnt Rec Sales	\$ -	\$ (4,802)	\$ -	\$ -	\$ (9,143)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (39,723)				
37	Cabo/Turners Purchases	\$ 13,213	\$ 10,649	\$ 13,338	\$ 15,971	\$ 15,653	\$ 11,337	\$ 9,570	\$ 7,689	\$ 6,316	\$ 11,260	\$ 12,496	\$ 13,966				
38	Cabo/Turners Rec Sales	\$ (1,767)	\$ (1,767)	\$ (1,767)	\$ (1,767)	\$ (1,767)	\$ (1,767)	\$ (1,767)	\$ (1,767)	\$ (1,767)	\$ (1,767)	\$ (1,767)	\$ (1,767)				
39	NextEra(Seabrook) Purchase	\$ 16,781	\$ 15,698	\$ 16,788	\$ 16,240	\$ 16,781	\$ 16,240	\$ 16,781	\$ 16,240	\$ 16,781	\$ 16,262	\$ 16,781	\$ 198,123				
40	Shell Purchase	\$ 124,549	\$ 106,588	\$ 98,163	\$ 66,548	\$ 74,877	\$ 120,263	\$ 169,695	\$ 162,707	\$ 104,934	\$ 140,062	\$ 95,222	\$ 123,266				
41	Constant Intermediate	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371				
42	Sub-total Intermediate	\$ 290,760	\$ 249,768	\$ 260,114	\$ 216,370	\$ 200,564	\$ 288,094	\$ 356,011	\$ 313,754	\$ 262,459	\$ 309,961	\$ 251,540	\$ 308,783				
43	NYP&A - Peak	\$ 370	\$ 367	\$ 370	\$ 369	\$ 370	\$ 369	\$ 370	\$ 369	\$ 370	\$ 369	\$ 370	\$ 369				
44	ISO Energy/Net Interchange	\$ 328	\$ 328	\$ 328	\$ 328	\$ 328	\$ 328	\$ 328	\$ 328	\$ 328	\$ 328	\$ 328	\$ 328				
45	Sub-total Peaking	\$ 698	\$ 694	\$ 697	\$ 697	\$ 699	\$ 698	\$ 699	\$ 698	\$ 699	\$ 698	\$ 699	\$ 698				
46	ISO Energy Net Interchange	\$ 10,236	\$ 17,448	\$ 3,679	\$ (554)	\$ 1,694	\$ 343	\$ 6,363	\$ 2,149	\$ 83	\$ (605)	\$ 217	\$ 9,690				
47	Service Billing	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100				
48	ISO Solar Credit	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)				
49	Hydro Quebec (Transmission)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)				
50	Hydro Quebec (Fixed Cost)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)				
51	EHE AMI Requirement	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290				
52	ISO Annual Fee	\$ 5,584	\$ 5,584	\$ 5,584	\$ 5,584	\$ 5,584	\$ 5,584	\$ 5,584	\$ 5,584	\$ 5,584	\$ 5,584	\$ 5,584	\$ 5,584				
53	ISO Load Based Charges	\$ 44,161	\$ 95,807	\$ 55,109	\$ 32,449	\$ 24,791	\$ 30,682	\$ 17,205	\$ 25,416	\$ 8,824	\$ 3,938	\$ 3,552	\$ 33,828				
54	ISO Scheduled Charges	\$ 11,246	\$ 11,434	\$ 10,545	\$ 12,892	\$ 11,563	\$ 10,074	\$ 8,782	\$ 11,314	\$ 13,658	\$ 11,852	\$ 10,709	\$ 10,169				
55	REPCO/DAI Charge	\$ 119,457	\$ 128,411	\$ 133,897	\$ 133,899	\$ 120,664	\$ 104,622	\$ 122,057	\$ 163,614	\$ 176,113	\$ 192,892	\$ 140,149	\$ 110,618				
56	Non-Firm Transmission	\$ 21,351	\$ 24,556	\$ 2,074	\$ 22,986	\$ 15,473	\$ 21,065	\$ 24,793	\$ 44,348	\$ 30,454	\$ 16,272	\$ 23,851	\$ 32,388				
57	DAF Charge (w/RIID)	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700				
58	Total (non-transmission)	\$ 65,427	\$ 111,677	\$ 70,090	\$ 49,777	\$ 40,790	\$ 45,158	\$ 30,450	\$ 41,184	\$ 26,945	\$ 20,253	\$ 16,723	\$ 48,461				
59	Transmission (T) subtotal	\$ 154,358	\$ 167,527	\$ 150,692	\$ 170,948	\$ 140,242	\$ 161,410	\$ 242,922	\$ 213,664	\$ 175,558	\$ 157,576	\$ 137,576	\$ 2,108,836				
60	Total	\$ 219,795	\$ 279,204	\$ 220,351	\$ 220,722	\$ 191,488	\$ 185,405	\$ 191,860	\$ 283,716	\$ 248,073	\$ 233,917	\$ 197,291	\$ 206,037				
61	Estimated Transmission Legal Expenses	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191	\$ 191				
62	All Transmission	\$ 219,795	\$ 279,204	\$ 220,351	\$ 220,722	\$ 191,488	\$ 185,405	\$ 191,860	\$ 283,716	\$ 248,073	\$ 233,917	\$ 197,291	\$ 206,037				
63	Total Energy (Fixed and Variable)	\$ 403,202	\$ 415,326	\$ 370,572	\$ 302,471	\$ 279,640	\$ 370,016	\$ 478,016	\$ 326,216	\$ 345,517	\$ 307,024	\$ 403,365	\$ 4,347,462				
64	Legal Fee Estimated PP	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700				
65	Total Costs for Period	\$ 616,641	\$ 601,946	\$ 558,060	\$ 503,006	\$ 448,745	\$ 540,790	\$ 600,585	\$ 676,771	\$ 575,652	\$ 571,433	\$ 617,561	\$ 6,814,602				



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
		Jan 2024	Feb-24	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	AUG 2024	Sept 2024	Oct 2024	Nov 2024	Dec 2024	Period Total				
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast				
71																		
72																		
73																		
74																		
75																		
76																		
77	Annual Identified MWEC Cost (9)	\$ 212,739	\$ 165,919	\$ 186,788	\$ 198,835	\$ 170,915	\$ 170,915	\$ 170,183	\$ 281,822	\$ 248,767	\$ 225,215	\$ 195,658	\$ 213,496	\$ 2,458,742				
78	Monthly Assessment	\$ 50.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
79	Less Cumulative Carry Over	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
80	Restated Transition Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
81																		
82																		
83																		
84	Transmission	\$ 212,739	\$ 165,919	\$ 186,788	\$ 198,835	\$ 170,915	\$ 170,915	\$ 170,183	\$ 281,822	\$ 248,767	\$ 225,215	\$ 195,658	\$ 213,496	\$ 2,458,742				
85	Net Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
86																		
87	Restated Costs (Dollars) - Power Supply Service	\$ 8,459	\$ 8,413	\$ 8,370	\$ 8,708	\$ 8,272	\$ 8,310	\$ 8,658	\$ 8,832	\$ 8,558	\$ 8,386	\$ 8,120	\$ 7,949	\$ 101,035				
88	NYP&A Firm	\$ 370	\$ 367	\$ 370	\$ 369	\$ 370	\$ 369	\$ 370	\$ 370	\$ 369	\$ 370	\$ 369	\$ 370	\$ 4,431				
89	NYP&A - Peak	\$ 7,295	\$ 7,165	\$ 6,871	\$ 9,473	\$ 9,114	\$ 4,775	\$ 4,954	\$ 3,024	\$ 2,242	\$ 3,946	\$ 6,753	\$ 6,267	\$ 73,577				
90	Miller Hydro	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
91	NextEra RISE Energy Purchase	\$ (3,350)	\$ (3,350)	\$ (3,350)	\$ (3,350)	\$ (3,350)	\$ (3,350)	\$ (3,350)	\$ (3,350)	\$ (3,350)	\$ (3,350)	\$ (3,350)	\$ (3,350)	\$ (33,209)				
92	FCM Payments by LP	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 412,960				
93	ISO FCM Costs	\$ 15,857	\$ 14,920	\$ 16,436	\$ 13,765	\$ 11,863	\$ 10,735	\$ 8,816	\$ 8,893	\$ 11,201	\$ 14,397	\$ 15,191	\$ 15,626	\$ 157,701				
94	Source Mnt.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
95	REC Quarterly credit	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (6,530)				
96	HQ Fixed Cost	\$ 57,144	\$ 53,232	\$ 49,321	\$ 38,457	\$ 43,426	\$ 52,531	\$ 68,578	\$ 62,571	\$ 44,360	\$ 45,294	\$ 45,585	\$ 52,998	\$ 614,673				
97	Dynegy Purchase	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
98	PAEG "Ibal Power"	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 279,500				
99	Project 6 (real billing)	\$ 10,236	\$ 17,448	\$ 3,679	\$ (554)	\$ 1,694	\$ 343	\$ 6,363	\$ 2,149	\$ 83	\$ (605)	\$ 217	\$ 9,590	\$ 50,643				
100	ISO Energy Net Interchange	\$ 5,984	\$ 95,807	\$ 55,109	\$ 32,449	\$ 24,791	\$ 30,682	\$ 17,205	\$ 25,416	\$ 8,824	\$ 3,938	\$ 3,552	\$ 33,828	\$ 376,761				
101	ISO Annual Fee	\$ 11,246	\$ 11,434	\$ 10,545	\$ 12,892	\$ 11,563	\$ 10,074	\$ 8,762	\$ 11,314	\$ 13,658	\$ 10,709	\$ 10,169	\$ 14,968	\$ 138,067				
102	ISO Scheduled Charges	\$ 14,615	\$ 14,059	\$ 16,218	\$ 13,708	\$ 10,890	\$ 8,390	\$ 7,145	\$ 6,025	\$ 7,555	\$ 11,195	\$ 13,299	\$ 14,968	\$ 138,067				
103	Canton Wind Purchase	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
104	NextEra (Seabrook) Purchase	\$ 16,781	\$ 15,698	\$ 16,758	\$ 16,240	\$ 16,781	\$ 16,240	\$ 16,781	\$ 16,781	\$ 16,240	\$ 16,781	\$ 16,262	\$ 16,781	\$ 166,781				
105	ENE All equipment Exp.	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 82,900				
106	Shell Purchases	\$ 124,949	\$ 105,568	\$ 98,163	\$ 66,548	\$ 74,877	\$ 120,963	\$ 168,695	\$ 162,707	\$ 104,934	\$ 140,062	\$ 95,222	\$ 123,266	\$ 1,385,875				
107	Constant Energy Capital	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 33,710				
108	Cabot/Turner Purchases	\$ 13,213	\$ 10,649	\$ 13,338	\$ 15,871	\$ 15,653	\$ 11,337	\$ 9,570	\$ 7,689	\$ 6,316	\$ 11,260	\$ 12,496	\$ 13,296	\$ 140,688				
109	Cabot/Turner Rec Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
110	Sub-Total	\$ 406,502	\$ 418,626	\$ 373,872	\$ 305,771	\$ 282,940	\$ 373,375	\$ 433,102	\$ 397,549	\$ 329,516	\$ 348,817	\$ 310,324	\$ 406,665	\$ 4,387,060				
111	Less the ISM Solar Credit	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (33,000)				
112	Restated Costs - Power Supply	\$ 403,202	\$ 415,326	\$ 370,572	\$ 302,471	\$ 279,640	\$ 370,075	\$ 429,802	\$ 394,249	\$ 326,216	\$ 345,517	\$ 307,024	\$ 403,365	\$ 4,347,460				
113	Legal - Power Supply Est \$7,700	\$ 403,902	\$ 416,026	\$ 371,272	\$ 303,171	\$ 280,340	\$ 370,775	\$ 430,502	\$ 394,949	\$ 326,916	\$ 346,217	\$ 307,724	\$ 404,065	\$ 4,355,860				
114	Restated Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
115	Transmission	\$ 212,739	\$ 165,919	\$ 186,788	\$ 198,835	\$ 170,915	\$ 170,915	\$ 170,183	\$ 281,822	\$ 248,767	\$ 225,215	\$ 195,658	\$ 213,496	\$ 2,458,742				
116	Power Supply	\$ 403,902	\$ 416,026	\$ 371,272	\$ 303,171	\$ 280,340	\$ 370,775	\$ 430,502	\$ 394,949	\$ 326,916	\$ 346,217	\$ 307,724	\$ 404,065	\$ 4,355,860				
117	Total Restated Costs	\$ 616,641	\$ 601,946	\$ 558,060	\$ 503,006	\$ 448,745	\$ 540,790	\$ 600,685	\$ 676,771	\$ 575,682	\$ 571,433	\$ 503,282	\$ 617,561	\$ 6,814,602				
118																		
119																		
120	Actual Sales Previous Period (4)	\$ 4,815	\$ 4,909	\$ 4,205	\$ 3,704	\$ 3,704	\$ 4,038	\$ 4,794	\$ 5,536	\$ 5,217	\$ 4,119	\$ 3,897	\$ 4,308	\$ 53,867				
121	0% Growth Factor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
122	Estimated Sales 2024 (5)	\$ 4,815	\$ 4,909	\$ 4,205	\$ 3,704	\$ 3,704	\$ 4,038	\$ 4,794	\$ 5,536	\$ 5,217	\$ 4,119	\$ 3,897	\$ 4,308	\$ 53,867				
123																		
124																		
125	Transmission	\$ 44.19	\$ 37.87	\$ 49.17	\$ 47.53	\$ 45.47	\$ 42.10	\$ 35.50	\$ 50.91	\$ 47.68	\$ 54.68	\$ 30.18	\$ 49.56	\$ 45.64				
126	Power Supply Service	\$ 83.89	\$ 84.74	\$ 85.81	\$ 72.10	\$ 75.69	\$ 91.81	\$ 71.34	\$ 62.67	\$ 84.05	\$ 78.97	\$ 80.86	\$ 80.86	\$ 80.86				
127	Total	\$ 128.07	\$ 122.61	\$ 128.98	\$ 119.63	\$ 121.17	\$ 133.91	\$ 126.31	\$ 122.25	\$ 110.35	\$ 138.73	\$ 129.15	\$ 143.35	\$ 126.51				
128																		
129																		
130																		
131																		
132																		
133																		
134																		
135	(3) From Pascoag's Audited Financial Statements, FY ending 12/31/2019; Contingent Liability - MWEC Footnote, Page 37. For 2021, the total annual cost is \$0.00																	
136	(4) From Schedule E - Three year average from 2021-2023 (Except where noted/Nov-December uses two-year actual average from 2021-2022																	
137	(5) Is the sum of the three year average from 2021-2023 (Jan- Oct) and two year average from 2021-2022 for Oct-Dec with no anticipated growth positive (negative).																	
138	(6) Indicates Transmission Charges																	
139																		
140																		

Equates to line losses

5.950

10%



**Bulk Power Cost Projections  
Pascoag Utility District  
January 2024 through December 2024**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)		
System Peak Demand (KW)			13.90							
System Energy Requirements (MWH)			59,813		10,706					
NYPA Firm	1,307	4.07	63,828	60	7,562	4.92	37,207	343,475	444,510	58.78
Seabrook (Project 6)	1,331	16.50	263,559	90	10,575	4.79	50,668	820	315,047	29.79
SUBTOTAL - BASE	2,638		327,387		18,138			344,295	759,557	88.57
FCM Payments by LP			-60,255		0		0	0	-60,255	
ISO FCM Costs			657,586		0		0	0	657,586	
Dynegy Purchase			0		8,425	72.96	614,673	0	614,673	72.96
Miller Hydro Purchase			0		1,461	50.37	73,577	0	73,577	50.37
Spruce Mtn Purchase			0		1,589	74.25	117,978	0	117,978	74.25
Gravel Pit III			0		550	51.95	28,580	0	28,580	51.95
Canton Wind Purchase			0		1,280	82.90	106,077	0	106,077	82.90
Cabot/Turners Purchase			0		3,047	42.67	129,987	0	129,987	42.67
NextEra (Seabrook) Purchase			0		4,392	45.11	198,123	0	198,123	45.11
Shell Purchase			0		20,282	68.33	1,385,875	0	1,385,875	68.33
Ocean State BTM			0		0		0	0	0	
Constant Energy Capital			55,979		0		0	0	55,979	
SUBTOTAL - INTERMEDIATE	0		653,310		41,025		2,654,871	0	3,308,181	80.64
NYPA Peak	82	4.07	3,989	13	90	4.92	441	3,952	8,383	93.47
SUBTOTAL - PEAKING	82		3,989		90		441	3,952	8,383	93.47
ISO Energy Net Interchange					561	90.30	50,643	0	50,643	90.30
Service Billing			1,200		0		0	0	1,200	0.02
ISM Solar Credit			0		0		-39,600	0	-39,600	-0.66
Hydro Quebec I			-8,083		0		-13,677	0	-21,760	-0.36
ENE All Req/Short Supply	934		99,843		0		0	0	99,843	1.67
ISO Annual Fee			5,584		0		0	0	5,584	0.09
ISO Load Based Charges			375,761		0		0	0	375,761	6.28
ISO Scheduled Charges			134,239		0		0	0	134,239	2.24
NEPOOL OATT Charge			0		0		0	1,654,561	1,654,561	27.66
Network Transmission Service (NGRID)			0		0		0	279,611	279,611	4.67
DAF (Subtransmission Ch)			0		0		0	188,400	188,400	3.15
SUBTOTAL - OTHER CHARGES	934		608,544		0		-39,600	2,108,895	2,677,839	44.77
TOTAL	3,654		1,593,230		59,813	46.05	£2,754,229	2,457,142	6,804,602	113.76

$E = 4,347,459$   
 $8,400 \text{ legal}$   
 $4,355,959$   
 $2458742 = 6814601$   
 $1600 \text{ legal}$



**Bulk Power Cost Projections  
Pascoag Utility District  
January-24**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget	Budget		MWH	(\$/MWH)	Budget	Budget	(\$)	(\$/MWH)
System Peak Demand (KW)		9.72									
System Energy Requirements (MWH)		5,416.33									
NYPA Firm	1,307	4.07	\$ 5,319.00	4.92	638	\$ 3,140.24	\$ 57,850.00	\$ 66,309.24	103.89		
Seabrook (Project 6)	1,335	17.50	\$ 23,352.45	4.74	970	\$ 4,597.46	68.34	\$ 28,018.25	28.89		
SUBTOTAL - BASE	2,642		\$ 28,671.45		1,608	\$ 7,737.70	\$ 57,918.34	\$ 94,327.48	58.65		
FCM Payments by LP			\$ (3,358.11)					\$ (3,358.11)	N/A		
ISO FCM Costs			\$ 41,296.26					\$ 41,296.26	N/A		
Dynegy Purchase				72.96	783	\$ 57,142.27		\$ 57,142.27	72.96		
Miller Hydro Purchase				49.94	146	\$ 7,294.86		\$ 7,294.86	49.94		
Spruce Mtn Purchase				99.25	160	\$ 15,857.03		\$ 15,857.03	99.25		
Gravel Pit III					0	\$ -		\$ -	N/A		
Canton Wind Purchase				107.90	135	\$ 14,614.65		\$ 14,614.65	107.90		
Cabot/Turners Purchase				46.59	284	\$ 13,212.87		\$ 13,212.87	46.59		
NextEra (Seabrook) Purchase				45.11	372	\$ 16,780.92		\$ 16,780.92	45.11		
Shell Purchase				67.81	1,837	\$ 124,548.88		\$ 124,548.88	67.81		
Ocean State BTM								\$ -	N/A		
Constant Energy Capital			\$ 3,370.60					\$ 3,370.60	N/A		
SUBTOTAL - INTERMEDIATE	0		\$ 41,308.75		3,717	\$ 249,451.50		\$ 290,760.24	78.23		
NYPA Peak	82	4.07	\$ 332.44	4.92	8	\$ 37.37	\$ 329.36	\$ 699.17	92.04		
SUBTOTAL - PEAKING	82		\$ 332.44		8	\$ 37.37	\$ 329.36	\$ 699.17	92.04		
ISO Energy Net Interchange				#REF!	84	\$ 10,235.69		\$ 10,235.69	122.35		
Service Billing			\$ 100.00					\$ 100.00	0.02		
ISM Solar Credit			\$ (653.47)					\$ (3,300.00)	-0.61		
Hydro Quebec I			\$ 8,289.64					\$ (1,793.22)	-0.33		
ENE All Req/Short Supply	934		\$ 5,584.00					\$ 8,289.64	1.53		
ISO Annual Fee			\$ 44,161.12					\$ 5,584.00	1.03		
ISO Load Based Charges			\$ 11,245.63					\$ 44,161.12	8.15		
ISO Scheduled Charges			\$ -					\$ 11,245.63	2.08		
NEPOOL OATT Charge			\$ -					\$ 118,456.94	21.87		
Network Transmission Service (NGRID)			\$ -					\$ 21,341.00	3.94		
DAF (Subtransmission Ch)			\$ -					\$ 15,700.00	2.90		
SUBTOTAL - OTHER CHARGE:	934		\$ 68,726.92		0	\$ (3,300.00)		\$ 154,358.19	40.58		
TOTAL	1,016		\$ 139,039.56		5,416	\$ 48,771.82	\$ 212,605.89	\$ 615,807.70	113.69		

$E = 403,201.82$   
 $+ 700$   
 $403,901.82$   
 $212,739.23 = 616,641.05$

**Bulk Power Cost Projections  
Pascoag Utility District  
February-24**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget (\$)	(\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$/MWH)	
System Peak Demand (KW)		10.11									
System Energy Requirements (MWH)		5,001.20									
NYPA Firm	1,307	4.07	\$ 5,319.00	\$ 3,093.69	69.1	629	\$ 4.92	\$ 17,861.00	\$ 26,273.69	41.78	
Seabrook (Project 6)	1,335	17.50	\$ 23,352.43	\$ 4,300.85	97.7	907	\$ 4.74	\$ 68.34	\$ 27,721.62	30.55	
SUBTOTAL - BASE	2,642		\$ 28,671.43	\$ 7,394.54		1,536		\$ 17,929.34	\$ 53,995.30	35.15	
FCM Payments by LP			\$ (3,358.11)						\$ (3,358.11)	N/A	
ISO FCM Costs			\$ 41,296.26						\$ 41,296.26	N/A	
Dynegy Purchase				\$ 53,231.62		730	\$ 72.96		\$ 53,231.62	72.96	
Miller Hydro Purchase				\$ 7,165.13		143	\$ 49.94		\$ 7,165.13	49.94	
Spruce Mtn Purchase				\$ 7,638.27		150	\$ 50.81		\$ 7,638.27	50.81	
Gravel Pit III				\$		0	\$		\$	#DIV/0!	
Canton Wind Purchase				\$ 9,256.66		130	\$ 71.05		\$ 9,256.66	71.05	
Cabo/Turners Purchase				\$ 8,881.73		229	\$ 38.81		\$ 8,881.73	38.81	
NextEra (Seabrook) Purchase				\$ 15,698.28		348	\$ 45.11		\$ 15,698.28	45.11	
Shell Purchase				\$ 106,587.92		1,551	\$ 68.71		\$ 106,587.92	68.71	
Ocean State BTM										#DIV/0!	
Constant Energy Capital											
SUBTOTAL - INTERMEDIATE	0		\$ 41,308.75	\$ 208,459.61		3,282			\$ 249,768.36	76.11	
NYPA Peak	82	4.07	\$ 332.44	\$ 34.96	12.5	7	\$ 4.92	\$ 329.36	\$ 696.76	98.05	
SUBTOTAL - PEAKING	82		\$ 332.44	\$ 34.96		7		\$ 329.36	\$ 696.76	98.05	
ISO Energy Net Interchange				\$ 17,447.54		176	#REF!		\$ 17,447.54	99.01	
Service Billing			\$ 100.00						\$ 100.00	0.02	
ISM Solar Credit				\$ (3,300.00)					\$ (3,300.00)	-0.66	
Hydro Quebec I			\$ (653.47)						\$ (1,793.22)	-0.36	
ENE All Req/Short Supply	934		\$ 8,289.64					\$ (1,139.75)	\$ 8,289.64	1.66	
ISO Annual Fee										0.00	
ISO Load Based Charges			\$ 95,806.93						\$ 95,806.93	19.16	
ISO Scheduled Charges			\$ 11,433.88						\$ 11,433.88	2.29	
NEPOOL OATT Charge			\$					\$ 128,410.97	\$ 128,410.97	25.68	
Network Transmission Service (NGRID)			\$					\$ 24,556.00	\$ 24,556.00	4.91	
DAF (Subtransmission Ch)			\$					\$ 15,700.00	\$ 15,700.00	3.14	
SUBTOTAL - OTHER CHARGE:	934		\$ 114,976.98	\$ (3,300.00)		0		\$ 167,527.22	\$ 279,204.20	55.83	
TOTAL	1,016		\$ 185,289.60	\$ 230,036.65		5,001		\$ 185,785.92	\$ 601,112.17	120.19	

Rec sales  
Rec (1288.20)  
Rec (4801.87)  
Rec (1766.79)  
Rec (133.34)  
185,199.26 = 601,945.51

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**March-24**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS	TOTAL COSTS	
			Budget (\$)	Budget (\$/MWH)		Budget (\$)	Budget (\$/MWH)			
FCA8 System Peak Demand (KW) 10.10 System Energy Requirements (MWH) 4,841.25										
NYPA Firm	1,307	4.07	\$ 5,319.00	63.8	620	\$ 4.92	\$ 3,050.81	\$ 35,995.00	\$ 44,364.81	71.55
Seabrook (Project 6)	1,335	17.50	\$ 23,352.45	97.8	970	\$ 4.74	\$ 4,597.46	68.34	\$ 28,018.25	28.89
SUBTOTAL - BASE	2,642		\$ 28,671.45		1,590		\$ 7,648.27	\$ 36,063.34	\$ 72,383.06	45.52
FCM Payments by LP			\$ (3,358.11)						\$ (3,358.11)	N/A
ISO FCM Costs			\$ 41,296.26						\$ 41,296.26	N/A
Dynegy Purchase					676	\$ 72.96	\$ 49,320.96		\$ 49,320.96	72.96
Miller Hydro Purchase					172	\$ 49.94	\$ 8,571.12		\$ 8,571.12	49.94
Spruce Mtn Purchase					166	\$ 99.25	\$ 16,435.76		\$ 16,435.76	99.25
Gravel Pit III					0	\$ -	\$ -		\$ -	#DIV/0!
Canton Wind Purchase					150	\$ 107.90	\$ 16,218.46		\$ 16,218.46	107.90
Cabot/Turners Purchase					292	\$ 45.69	\$ 13,337.70		\$ 13,337.70	45.69
NextEra (Seabrook) Purchase					372	\$ 45.11	\$ 16,758.37		\$ 16,758.37	45.11
Shell Purchase					1,383	\$ 70.99	\$ 98,163.27		\$ 98,163.27	70.99
Ocean State BTM									\$ -	#DIV/0!
Constant Energy Capital			\$ 3,370.60						\$ 3,370.60	
SUBTOTAL - INTERMEDIATE	0		\$ 41,308.75		3,210		\$ 218,805.64	\$ -	\$ 260,114.39	81.04
NYPA Peak	82	4.07	\$ 332.44	12.5	8	4.92	\$ 37.37	\$ 329.36	\$ 699.17	92.04
SUBTOTAL - PEAKING	82		\$ 332.44		8		\$ 37.37	\$ 329.36	\$ 699.17	92.04
ISO Energy Net Interchange					34	#REF!	\$ 3,678.78	\$ -	\$ 3,678.78	108.50
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit			\$ -		0	0.00	\$ (3,300.00)	\$ -	\$ (3,300.00)	-0.68
Hydro Quebec I			\$ (653.47)		0	0	\$ -	\$ (1,139.75)	\$ (1,793.22)	-0.37
ENE All Req/Short Supply	934		\$ 8,289.64						\$ 8,289.64	1.71
ISO Annual Fee			\$ -						\$ -	0.00
ISO Load Based Charges			\$ 55,108.72					\$ 133,627.26	\$ 133,627.26	27.60
ISO Scheduled Charges			\$ 10,544.89					\$ 2,074.00	\$ 12,618.89	2.18
NEPOOL OATT Charge			\$ -					\$ 15,700.00	\$ 15,700.00	3.24
Network Transmission Service (NGRID)			\$ -					\$ 150,261.52	\$ 150,261.52	45.52
DAF (Subtransmission Ch)			\$ 73,389.78		0		\$ (3,300.00)	\$ -	\$ 70,089.78	
SUBTOTAL - OTHER CHARGE	934		\$ 73,389.78				\$ (3,300.00)	\$ 186,654.21	\$ 186,654.21	115.10
TOTAL	1,016		\$ 143,702.42		4,841		\$ 226,870.07	\$ 133.24	\$ 558,060.04	

186,787.55 = 558,060.04



Bulk Power Cost Projections  
Pascoag Utility District  
April-24

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS Budget (\$)	CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
					MWH	Budget (\$/MWH)			
System Peak Demand (KW)			9.13						
System Energy Requirements (MWH)			4,145.94						
NYPA Firm	1,307	4.07	\$ 5,319.00	73.2	689	\$ 4.92	\$ 3,389.02	\$ 28,359.00	\$ 37,067.02
Seabrook (Project 6)	1,335	17.50	\$ 23,352.43	97.7	939	\$ 4.74	\$ 4,449.16	\$ 68.34	\$ 27,869.92
SUBTOTAL - BASE	2,642		\$ 28,671.43		1,627		\$ 7,838.17	\$ 28,427.34	\$ 64,936.94
FCM Payments by LP			\$ (3,358.11)						\$ (3,358.11)
ISO FCM Costs			\$ 41,296.26						\$ 41,296.26
Dynegy Purchase					541	\$ 72.96	\$ 39,456.77		\$ 39,456.77
Miller Hydro Purchase					190	\$ 49.94	\$ 9,472.55		\$ 9,472.55
Spruce Mtn Purchase					139	\$ 99.25	\$ 13,765.12		\$ 13,765.12
Gravel Pit III					0	\$ -	\$ -		\$ -
Canton Wind Purchase					127	\$ 107.90	\$ 13,708.16		\$ 13,708.16
Cabot/Turners Purchase					347	\$ 45.69	\$ 15,871.01		\$ 15,871.01
NextEra (Seabrook) Purchase					360	\$ 45.11	\$ 16,239.60		\$ 16,239.60
Shell Purchase					835	\$ 79.68	\$ 66,548.32		\$ 66,548.32
Ocean State BTM									\$ -
Constant Energy Capital			\$ 3,370.60						\$ 3,370.60
SUBTOTAL - INTERMEDIATE	0		\$ 41,308.75		2,539		\$ 175,061.52		\$ 216,370.27
NYPA Peak	82	4.07	\$ 332.44	12.5	7	4.92	\$ 36.17	\$ 329.36	\$ 697.97
SUBTOTAL - PEAKING	82		\$ 332.44		7		\$ 36.17	\$ 329.36	\$ 697.97
ISO Energy Net Interchange					-28	#REF!	\$ (553.93)		\$ (553.93)
Service Billing			\$ 100.00		0	0.00	\$ -		\$ 100.00
ISM Solar Credit			\$ -		0	0.00	\$ (3,300.00)		\$ (3,300.00)
Hydro Quebec I			\$ (653.47)		0	0	\$ -		\$ (1,793.22)
ENE All Req/Short Supply	934		\$ 8,289.64					\$ (1,139.75)	\$ 8,289.64
ISO Annual Fee			\$ -						\$ -
ISO Load Based Charges			\$ 32,448.58						\$ 32,448.58
ISO Scheduled Charges			\$ 12,891.96						\$ 12,891.96
NEPOOL OATT Charge			\$ -						\$ -
Network Transmission Service (NGRID)			\$ -					\$ 133,398.69	\$ 133,398.69
DAF (Subtransmission Ch)			\$ -					\$ 22,986.00	\$ 22,986.00
SUBTOTAL - OTHER CHARGE:	934		\$ 53,076.71		0		\$ (3,300.00)	\$ 15,700.00	\$ 15,700.00
TOTAL	1,016		\$ 123,389.33		4,146		\$ 179,081.93	\$ 199,701.63	\$ 502,172.90

133,398.69  
199,701.63  
199,834.97 = 503,006.23

302471.26  
700.00  
302471.26

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**May-24**

RESOURCES	(KW)	FIXED COSTS Budget (\$)	CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
				MWH	(\$/MWH)			
NYPA Firm	1,307	4.07 \$	61.7	600 \$	2,953.04 \$	17,176.00 \$	25,448.04 \$	42.40
Seabrook (Project 6)	1,335	17.50 \$	97.7	970 \$	4,597.46 \$	68.34 \$	28,018.25 \$	28.89
<b>SUBTOTAL - BASE</b>	<b>2,642</b>	<b>28,671.45 \$</b>		<b>1,570</b>	<b>7,550.50 \$</b>	<b>17,244.34 \$</b>	<b>53,466.29 \$</b>	<b>34.05</b>
FCM Payments by LP		(3,358.11) \$					(3,358.11) \$	N/A
ISO FCM Costs		41,296.26 \$					41,296.26 \$	N/A
Dynegy Purchase				595 \$	72.96 \$	43,425.79	43,425.79	72.96
Miller Hydro Purchase				182 \$	49.94 \$	9,113.81	9,113.81	49.94
Spruce Mtn Purchase				120 \$	3.96 \$	473.85	473.85	3.96
Gravel Pit III				0 \$				
Canton Wind Purchase				101 \$	17.31 \$	1,746.56	1,746.56	17.31
Cabot/Turners Purchase				339 \$	37.90 \$	12,836.97	12,836.97	37.90
NextEra (Seabrook) Purchase				372 \$	45.11 \$	16,780.92	16,780.92	45.11
Shell Purchase				948 \$	78.98 \$	74,877.24	74,877.24	78.98
Ocean State BTM								
Constant Energy Capital								
<b>SUBTOTAL - INTERMEDIATE</b>	<b>0</b>	<b>41,308.75 \$</b>		<b>2,657</b>	<b>159,255.14 \$</b>	<b>-</b>	<b>200,563.89 \$</b>	<b>75.49</b>
NYPA Peak	82	4.07 \$	12.5	8	4.92 \$	37.37 \$	699.17 \$	92.04
<b>SUBTOTAL - PEAKING</b>	<b>82</b>	<b>332.44 \$</b>		<b>8</b>	<b>37.37 \$</b>	<b>329.36 \$</b>	<b>699.17 \$</b>	<b>92.04</b>
ISO Energy Net Interchange				74 #REF!	1,694.05 \$	-	1,694.05 \$	23.01
Service Billing								
ISM Solar Credit				0	0.00 \$	-	100.00	0.02
Hydro Quebec I				0	(653.47) \$	(3,300.00) \$	(3,300.00) \$	-0.77
ENE All Req/Short Supply	934		0	0	0 \$	(1,139.75) \$	(1,793.22) \$	-0.42
ISO Annual Fee							8,289.64	1.92
ISO Load Based Charges							24,790.67	0.00
ISO Scheduled Charges							11,563.27	5.75
NEPOOL OATT Charge							120,664.48	2.68
Network Transmission Service (NGRID)							15,473.00	28.01
DAF (Subtransmission Ch)							15,700.00	3.59
<b>SUBTOTAL - OTHER CHARGE:</b>	<b>934</b>	<b>44,090.11 \$</b>		<b>0</b>	<b>(3,300.00) \$</b>	<b>150,697.73 \$</b>	<b>191,487.85 \$</b>	<b>44.45</b>
<b>TOTAL</b>	<b>1,016</b>	<b>114,402.75 \$</b>		<b>4,308</b>	<b>165,237.07 \$</b>	<b>168,271.43 \$</b>	<b>447,911.24 \$</b>	<b>103.97</b>

Schedule G-5

*Rec Seabrook*  
*(11389.07)*  
*(9,143.19)*  
*(2815.84)*

*133.33*  
*168,404.76 = 448,744.58*

*E = 279,639.82*  
*700*  
*280,339.82*

Bulk Power Cost Projections  
Pascoag Utility District  
June-24

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
		(\$/KW-MO)	Budget (\$)		MWH (\$/MWH)	Budget (\$)			
FCAG									
System Peak Demand (KW)		9.24							
System Energy Requirements (MWH)		4,982.17							
NYPA Firm	1,307	4.07	\$ 5,319.00	64.6	608	\$ 4.92	\$ 2,990.62	\$ 37,546.62	61.77
Seabrook (Project 6)	1,335	17.50	\$ 23,352.45	97.7	939	\$ 4.74	\$ 4,449.16	\$ 27,869.94	29.69
SUBTOTAL - BASE	2,642		\$ 28,671.45		1,546		\$ 7,439.77	\$ 65,416.56	42.30
FCM Payments by LP			\$ (6,209.25)					\$ (6,209.25)	N/A
ISO FCM Costs			\$ 64,443.60					\$ 64,443.60	N/A
Dynergy Purchase	1,000				720	\$ 72.96	\$ 52,531.20	\$ 52,531.20	72.96
Miller Hydro Purchase					94	\$ 50.94	\$ 4,774.70	\$ 4,774.70	50.94
Spruce Mtn Purchase					108	\$ 99.25	\$ 10,734.78	\$ 10,734.78	99.25
Gravel Pit III					0	\$ -	\$ -	\$ -	#DIV/0!
Canton Wind Purchase					78	\$ 107.90	\$ 8,390.37	\$ 8,390.37	107.90
Cabot/Turners Purchase					247	\$ 45.94	\$ 11,337.12	\$ 11,337.12	45.94
NextEra (Seabrook) Purchase					360	\$ 45.11	\$ 16,239.60	\$ 16,239.60	45.11
Shell Purchase					1,744	\$ 68.96	\$ 120,262.80	\$ 120,262.80	68.96
Ocean State BTM								\$ -	#DIV/0!
Constant Energy Capital			\$ 5,589.40					\$ 5,589.40	
SUBTOTAL - INTERMEDIATE	1,000		\$ 63,823.74		3,350		\$ 224,270.57	\$ 288,094.31	85.99
NYPA Peak	82	4.07	\$ 332.44	12.5	7	4.92	\$ 36.17	\$ 329.36	94.95
SUBTOTAL - PEAKING	82		\$ 332.44		7		\$ 36.17	\$ 329.36	94.95
ISO Energy Net Interchange					78	#REF!	\$ 343.07	\$ 343.07	4.40
Service Billing			\$ 100.00		0	0.00	\$ -	\$ 100.00	0.02
ISM Solar Credit			\$ -		0	0	\$ (3,300.00)	\$ (3,300.00)	-0.66
Hydro Quebec I			\$ (687.94)		0	0	\$ -	\$ (1,827.69)	-0.37
ENE All Req/Short Supply	934		\$ 8,289.64					\$ 8,289.64	1.66
ISO Annual Fee			\$ -					\$ -	0.00
ISO Load Based Charges			\$ 30,681.60					\$ 30,681.60	6.16
ISO Scheduled Charges			\$ 10,074.36					\$ 10,074.36	2.02
NEPOOL OATT Charge			\$ -					\$ -	21.00
Network Transmission Service (NGRID)			\$ -					\$ 21,065.00	4.23
DAF (Subtransmission Ch)			\$ -					\$ 15,700.00	3.15
SUBTOTAL - OTHER CHARGE:	934		\$ 48,457.66		0		\$ (3,300.00)	\$ 140,247.11	37.21
TOTAL	2,016		\$ 141,285.30		4,982	45.92	\$ 228,789.58	\$ 539,956.68	108.38

$\epsilon = 370,074.88$   
 $+ 700$   
 $\hline$ 
 $370,774.89$   
 $\hline$ 
 $179,015.14 = 540,790.03$   
 $\hline$ 
 $133.83$



**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**August-24**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS Budget (\$)	CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS	
					MWH	(\$/MWH)		Budget (\$)	(\$/MWH)
FCA9			13.33						
System Peak Demand (KW)			6,011.07						
System Energy Requirements (MWH)									
NYPA Firm	1,307	4.07	\$ 5,319.00	73.4	714	\$ 4.92	\$ 3,512.74	\$ 38,769.00	\$ 47,600.74
Seabrook (Project 6)	1,335	17.50	\$ 23,352.47	97.7	970	\$ 4.74	\$ 4,597.46	\$ 68.34	\$ 28,018.26
SUBTOTAL - BASE	2,642		\$ 28,671.47		1,684		\$ 8,110.20	\$ 38,837.34	\$ 75,619.01
FCM Payments by LP			\$ (6,209.25)						\$ (6,209.25)
ISO FCM Costs			\$ 64,443.60						\$ 64,443.60
Dynegy Purchase	1,000				858	\$ 72.96	\$ 62,570.50		\$ 62,570.50
Miller Hydro Purchase					59	\$ 50.94	\$ 3,023.87		\$ 3,023.87
Spruce Mtn Purchase					90	\$ (33.47)	\$ (2,999.17)		\$ (2,999.17)
Gravel Pit III					142	\$ 51.95	\$ 7,385.94		\$ 7,385.94
Canton Wind Purchase					56	\$ (78.38)	\$ (4,376.33)		\$ (4,376.33)
Cabot/Turners Purchase					164	\$ 29.46	\$ 4,837.38		\$ 4,837.38
NextEra (Seabrook) Purchase					372	\$ 45.11	\$ 16,780.92		\$ 16,780.92
Shell Purchase					2,459	\$ 66.16	\$ 162,707.36		\$ 162,707.36
Ocean State BTM			\$ 5,589.40						\$ 5,589.40
Constant Energy Capital			\$ 63,823.74						\$ 63,823.74
SUBTOTAL - INTERMEDIATE	1,000				4,200		\$ 249,930.47	\$ -	\$ 249,930.47
NYPA Peak	82	4.07	\$ 332.44	12.5	8	4.92	\$ 37.37	\$ 329.36	\$ 699.17
SUBTOTAL - PEAKING	82		\$ 332.44		8		\$ 37.37	\$ 329.36	\$ 699.17
ISO Energy Net Interchange					120	#REF!	\$ 2,149.46	\$ -	\$ 2,149.46
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00
ISM Solar Credit			\$ -		0	0	\$ (3,300.00)	\$ -	\$ (3,300.00)
Hydro Quebec I			\$ (687.94)		0	0	\$ -	\$ (1,139.75)	\$ (1,827.69)
ENE All Req/Short Supply	934		\$ 8,350.84						\$ 8,350.84
ISO Annual Fee			\$ -						\$ -
ISO Load Based Charges			\$ 25,416.40						\$ 25,416.40
ISO Scheduled Charges			\$ 11,314.27						\$ 11,314.27
NEPOOL OATT Charge			\$ -						\$ -
Network Transmission Service (NGRID)			\$ -						\$ -
DAF (Subtransmission Ch)			\$ -						\$ -
SUBTOTAL - OTHER CHARGE:	934		\$ 44,493.57		0		\$ (3,300.00)	\$ 242,522.37	\$ 283,715.94
TOTAL	2,016		\$ 137,321.22		6,011		\$ 256,927.50	\$ 281,689.06	\$ 675,937.79

Schedule G-8

Rec Sales

(11,892.51)

(10,401.22)

(2,851.13)

281,822.39 = 676,771.11

394,248.72  
 700  
 394,948.72

133.33



Bulk Power Cost Projections  
Pascoag Utility District  
September-24

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS (\$/MWH)
			Budget (\$)	Budget (\$)		MWH (\$/MWH)	Budget (\$)			
FCA9										
System Peak Demand (KW)			13.84							
System Energy Requirements (MWH)			4,641.24							
NYPA Firm	1,307	4.07	\$ 5,319.00	70.0	658	\$ 4.92	\$ 3,238.98	\$ 27,108.00	\$ 35,665.98	54.18
Seabrook (Project 6)	1,335	17.50	\$ 23,352.43	97.7	939	\$ 4.74	\$ 4,449.16	\$ 68.34	\$ 27,869.92	29.69
SUBTOTAL - BASE	2,642		\$ 28,671.43		1,597		\$ 7,688.13	\$ 27,176.34	\$ 63,535.90	39.79
FCM Payments by LP			\$ (6,209.25)						\$ (6,209.25)	N/A
ISO FCM Costs			\$ 64,443.60						\$ 64,443.60	N/A
Dynegy Purchase	1,000				608	\$ 72.96	\$ 44,359.68		\$ 44,359.68	72.96
Miller Hydro Purchase					44	\$ 50.94	\$ 2,241.83		\$ 2,241.83	50.94
Spruce Mtn Purchase					113	\$ 99.25	\$ 11,200.70		\$ 11,200.70	99.25
Gravel Pit III					111	\$ 51.95	\$ 5,789.02		\$ 5,789.02	51.95
Canton Wind Purchase					70	\$ 107.90	\$ 7,555.22		\$ 7,555.22	107.90
Cabot/Turners Purchase					135	\$ 46.66	\$ 6,315.65		\$ 6,315.65	46.66
NextEra (Seabrook) Purchase					360	\$ 45.11	\$ 16,239.60		\$ 16,239.60	45.11
Shell Purchase					1,544	\$ 67.96	\$ 104,934.00		\$ 104,934.00	67.96
Ocean State BTM									\$ -	#DIV/0!
Constant Energy Capital			\$ 5,589.40						\$ 5,589.40	
SUBTOTAL - INTERMEDIATE	1,000		\$ 63,823.74		2,986		\$ 198,635.70		\$ 262,459.44	87.91
NYPA Peak	82	4.07	\$ 332.44	12.5	7	4.92	\$ 36.17	\$ 329.36	\$ 697.97	94.95
SUBTOTAL - PEAKING	82		\$ 332.44		7		\$ 36.17	\$ 329.36	\$ 697.97	94.95
ISO Energy Net Interchange					51	#REF!	\$ 83.12		\$ 83.12	1.62
Service Billing			\$ 100.00		0	0.00	\$ -		\$ 100.00	0.02
ISM Solar Credit			\$ (687.94)		0	0	\$ (3,300.00)		\$ (3,300.00)	-0.71
Hydro Quebec I			\$ 8,350.84		0	0	\$ -	\$ (1,139.75)	\$ (1,827.69)	-0.39
ENE All Req/Short Supply									\$ 8,350.84	1.80
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 8,823.91						\$ 8,823.91	1.90
ISO Scheduled Charges			\$ 13,658.20						\$ 13,658.20	2.94
NEPOOL OATT Charge			\$ -					\$ 176,113.34	\$ 176,113.34	37.95
Network Transmission Service (NGRID)			\$ -					\$ 30,454.00	\$ 30,454.00	6.56
DAF (Subtransmission Ch)			\$ -					\$ 15,700.00	\$ 15,700.00	3.38
SUBTOTAL - OTHER CHARGE:	934		\$ 30,245.01		0		\$ (3,300.00)	\$ 221,127.59	\$ 248,072.61	53.45
TOTAL	2,016		\$ 123,072.63		4,941		\$ 203,143.12	\$ 248,633.29	\$ 574,849.04	123.86

e 326,215.75  
 133.33  
 248,766.62 = 575,682.37  
 326,191.75



**Bulk Power Cost Projections  
Pascoag Utility District  
November-24**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS Budget (\$)	CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
					MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)		8.37								
System Energy Requirements (MWH)		4,604.21								
NYPA Firm	1,307	4.07	\$ 5,319.00	60.5	569	\$ 4.92	\$ 2,801.14	\$ 16,469.00	\$ 24,589.14	43.19
Seabrook (Project 6)	1,335	17.50	\$ 23,352.45	97.5	939	\$ 5.01	\$ 4,702.59	\$ 68.34	\$ 28,123.37	29.96
SUBTOTAL - BASE	2,642		\$ 28,671.45		1,508		\$ 7,503.73	\$ 16,537.34	\$ 52,712.52	34.96
FCM Payments by LP			\$ (6,209.25)						\$ (6,209.25)	N/A
ISO FCM Costs			\$ 64,443.60						\$ 64,443.60	N/A
Dynegy Purchase	1,000				625	\$ 72.96	\$ 45,585.41		\$ 45,585.41	72.96
Miller Hydro Purchase					133	\$ 50.94	\$ 6,752.91		\$ 6,752.91	50.94
Spruce Mtn Purchase					153	\$ 39.41	\$ 6,032.00	\$ 9,159.40	\$ 6,032.00	39.41
Gravel Pit III					57	\$ 51.95	\$ 2,974.56		\$ 2,974.56	51.95
Canton Wind Purchase					123	\$ 45.89	\$ 5,656.06	\$ 7,643.25	\$ 5,656.06	45.89
Cabo/Turners Purchase					272	\$ 33.93	\$ 9,231.10	\$ 3,465.01	\$ 9,231.10	33.93
NextEra (Seabrook) Purchase					361	\$ 45.11	\$ 16,262.16		\$ 16,262.16	45.11
Shell Purchase					1,393	\$ 68.35	\$ 95,222.06		\$ 95,222.06	68.35
Ocean State BTM									\$ 5,589.40	#DIV/0!
Constant Energy Capital									\$ 5,589.40	
SUBTOTAL - INTERMEDIATE	1,000		\$ 63,823.74		3,117		\$ 187,716.26	\$ -	\$ 251,540.00	80.71
NYPA Peak	82	4.07	\$ 332.44	12.5	7	\$ 4.92	\$ 36.17	\$ 329.36	\$ 697.97	94.95
SUBTOTAL - PEAKING	82		\$ 332.44		7		\$ 36.17	\$ 329.36	\$ 697.97	94.95
ISO Energy Net Interchange					-28	#REF!	\$ 216.88	\$ -	\$ 216.88	-7.80
Service Billing			\$ 100.00		0	\$ 0.00	\$ -	\$ -	\$ 100.00	0.02
ISM Solar Credit			\$ 0		0	\$ 0	\$ (3,300.00)	\$ -	\$ (3,300.00)	-0.72
Hydro Quebec I			\$ (687.94)		0	\$ 0	\$ -	\$ (1,139.75)	\$ (1,827.69)	-0.40
ENE All Req/Short Supply			\$ 8,350.84		0	\$ 0	\$ -	\$ -	\$ 8,350.84	1.81
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 3,551.62						\$ 3,551.62	0.77
ISO Scheduled Charges			\$ 10,708.92						\$ 10,708.92	2.33
NEPOOL OATT Charge			\$ -					\$ 140,146.31	\$ 140,146.31	30.44
Network Transmission Service (NGRID)			\$ -					\$ 23,851.00	\$ 23,851.00	5.18
DAF (Subtransmission Ch)			\$ -					\$ 15,700.00	\$ 15,700.00	3.41
SUBTOTAL - OTHER CHARGE:	934		\$ 22,023.44		0		\$ (3,300.00)	\$ 178,557.56	\$ 197,281.01	42.85
TOTAL	2,016		\$ 114,851.08		4,604		\$ 192,173.03	\$ 195,424.26	\$ 502,448.37	109.13

*Rec sales*  
*(9159.40)*  
*(7643.25)*  
*(3265.01)*

*133.33*  
*195,557.59 = 503,281.70*

*307,084.11*  
*7.00*  
*307,794.11*



Forecast RatesTransmission Cost Calculations:

Estimated Sales (MWH) to customers	53,867	See Schedule F-2, Line 127
Forecast Transmission Cost	\$2,458,742	See Schedule F-2, line 83
Historic Transmission Revenue	(\$2,540,730)	See Schedule A-3, Line 161
Historic Transmission Expense	\$ 2,117,313	See Schedule A-2, Line 84
Carry over from prior period (12/31/2022)	\$94,543	See Schedule C-4, Line 252
Total	\$2,129,869	

Cost per MWH \$ 39.54 Transmission Charge

Power Supply Calculation:

Estimated Sales (MWH) to customers	53,867	See Schedule F-2, Line 127
Forecast Power Supply Service	\$4,355,860	See Schedule F-2, line 119
Historic Power Supply Revenue	(\$3,626,775)	See Schedule A-3, Line 160
Historic Power Supply Expense	\$ 3,574,039	See Schedule A-2, Line 129
Carry over from prior period (12/31/2022)	(\$164,720)	See Schedule C-2, Line 238
Total	\$4,138,404	

Cost per MWH \$ 76.83 Power Supply Service

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	53,867	See Schedule F-2, Line 127
-----------------------------------	--------	----------------------------

Total Flow back for 2024 \$ (20,933.04)

Cost Per MWH \$ (0.39) Purchase Power Reserve Fund Credit

(2) this is the net amount including the PPRFC

Total \$ 115.99

Revenue/Expense Proof:

Forecast Transmission Cost	\$ 2,458,742	See Schedule F-2, line 83
Over/Under Collection at period end	\$ (328,873)	Schedule C-4, Line 272
	\$ 2,129,869	\$ 39.54
Forecast Power Supply Cost	\$ 4,355,860	See Schedule F-2, line 119
Over/Under Collection at period end	(\$217,456)	Schedule C-2, Line 276
	\$ 4,138,403	\$ 76.83
Purchase Power Reserve Fund Credit	\$ (20,933.04)	\$ (0.39)
		\$ 115.99



Pascoag Utility District - Electric Department  
 Comparison of Current Rate vs. Proposed Rate  
 Impact on a 500 KilowattHour Residential Customer

Testimony Exhibit HIJ 7.7

S c h e d u l e H-1

Column 1		Column 2	
Approved Rate December 2022 (For 2023)		Proposed Rates for January 1, 2024	
	Unit Cost	Unit Cost	Total
Customer Charge	\$ 6.00	\$ 6.00	\$ 6.00
Distribution	\$ 0.045580	\$ 0.045580	\$ 22.79
Transition	\$ -		
Power Supply	\$ 0.068549	\$ 0.076826	\$ 38.41
Transmission	\$ 0.048506	\$ 0.039539	\$ 19.77
DSM/ Renewables	\$ 0.003300	\$ 0.003300	\$ 1.65
PPRFC	\$ -	\$ (0.000389)	\$ (0.19)
Total	\$ 88.97		\$ 88.43
Net Increase/(Decrease)	\$ 4.79		\$ (0.54)
Percent Increase/(Decrease)	6.3%		-0.6% for Year end Status Report
Transition	\$ -	\$ -	Increase/(decrease)
Power Supply	\$ 0.06855	\$ 0.076826	\$ 0.008277
PPRFC	\$ -	\$ (0.000389)	\$ (0.000389)
Transmission	\$ 0.04851	\$ 0.039539	\$ (0.008967)
Total	\$ 0.117055	\$ 0.115976	\$ (0.001079)