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Pascoag Electric • Pascoag Water

Pascoag Utility District – Electric Department

Year-End Status Report for Power Supply Service, Transmission and

RIPUC Docket No.:23-42-EL

Jan- Sept 2023 Purchase Power Invoices

ENE Estimates Oct-Dec 2023

Purchase Power Restricted Fund Credit Reconciliation

Book 3

1	Α		tv Dis	trict - Expense I	E by Rate		G	_н	-	\rightarrow	-		к
2			, -,-	January 2023	2.11111	Component					t		
3	The section of the se	Kwhrs	Pu	rchase Power	Tre	ansmission	To	tal	Aver	age			
4				THE SHEET STREET		200000000000000000000000000000000000000				and the same of th			
5	MMWEC - Project 6						\$						
6	The state of the s	991,077	\$	26,770.55	\$	64.26	\$	26,834.81			\$	26,834.81	99107
7	Seabrook Surplus Credit/ other credit						\$				12.0		
В	Total MMWEC-Project 6	991,077	\$	26,770.55	\$	64.26	\$	26,834.81	\$	0.0271	L.		
9													
10	of and a selection of the contract of the selection of th												
11	(and head remains and other control of the control		\$	174.15			5	174.15			\$	174.15	
12	N PARTIES		-	-	\$	595.59	5	595.59			\$	595.59	
13	and the state of t		-				\$		-				
14	HQIII						\$						
15	Total MMWEC Non PSA		\$	174.16	\$	595.59	\$	769.74			-		
16	THE THE PERSON OF THE PERSON O				-		-						
17 18	NYPA - Niagara & St Lawrence		-	23000	-						-		
19	Particular de la company de la	960,560	\$ 5	5,651.44	-	_	\$	5,651.44	-		-		**********
20	THE STATE OF THE S	900,000	2	4,725.94		553.51	\$	4,725.94	-				
21	TUC Charges				\$	653.61 54,712.21	\$	653.61			5	65,570.30	DCDFC.
22	ISO True up Charges/credits		5	(15,644.38)	\$	(172.90)	\$	54,712.21 (15,817.28)	-		\$	(15,644.38)	960560
23	Total - Niagara & St Lawence	960,560	8	(5,267.00)	\$	55,192.92	5	49,925,92	\$	0.0520	3	(15,644.38)	
24	ar magala a ot Lawellee	800,000	9	(0,207,00)		00,102.02	-,	40,020,02		0.0520			
25			-		-		5		-		-		
26					-		5				-		
27							\$						
28							5		-		-		
29							5	-					
30							\$						
31		0	5		5		5			#DIV/01			
32					-				-	VOIV/OI			
33	National Grid				_				-				
34	Direct Assignment Facilities (DAR)				5	15,698.99	5	15,698.99			\$	15,698.99	
35	DAR Charge true up					13,030.33	5	13,030.33			2	15,050.55	
36	LNS - NGrid				- \$	20,719.18	\$	20,719.18			\$	20,719.18	
37	Total National Grid		_		s	36,418.17	5	36,418.17			3	20,715.10	
38	Total National Orig		=			30,410.17	•	30,410.17					
39	Energy New England		-				-				-		
40	All Requirements/ST Power Sply		\$	8,062.25	_		s	8,062.25			\$	8,062.25	
41	Spruce Mountain	116,556	Ś	11,568.22	-		5	11,568.22	\$	0.0993	-	0,002.23	
42	Spruce Mountain - REC Sales	110,550		11,500,21			Ś	11,500.22		0,000	-		
43	Spruce Mountain - FCM Credit		5	(1,276.77)	-		Š	(1,276.77)	-				
44	Brown Bear Hydro II	182,276	s	8,924.24			Š	8,924.24	\$	0.0490			
45	Energy Purchase BP	879,200	Š	32,398.52	_		Š	32,398.52	\$	0.0369	-		
46	Financial Settlement	0/3/200		52,550.52			5	32,330.32		#DIV/01	-		
47	First Light Power Resourse Manageme	467,958	Ś	20,805.01			5	20,805.01	\$	0.0445	6++1		
48	First Light Power Resourse settlement		\$	(1,300.08)			5	(1,300.08)	-	0.01.10			
49	HQ Use Right Payment			12,000,000	\$	(1,441.00)	\$	(1,441.00)		DIV/01			
50	HQ HQICC Payment		5	(1,014.86)	-		\$	(1,014.86)	-	VDIV/0I			
51	Energy Purchase next era	372,000	\$	16,371.72			5	16,371.72					
52	Option Energy Purchase NextEra	496,000	\$	21,725.41	1100		\$	21,725.41	\$	0.0438	-		
	Option Mthly Fixed Cost - NextEra	7	\$	7,430.00			5	7,430.00		-,-,-,-			
_	UCAP Purchase - NextEra		\$	2,510.00			\$	2,510.00					
	Shell Energy North America	1,149,600	5	83,729.20			\$	83,729.20					
56	NextEra Energy Mktg UCAP Sales		\$	(3,800.00)			5	(3,800.00)					
57	Energy Purchase Canton Mntn Wind	110,116	Ś	11,771.45			\$	11,771.45					and the second
58	Canton Moto Wind UCAP FMC credit		5	(1,683.24)			5	(1,683.24)			\$	206,717.82	3,773,706
59	ENE/ISO										-		
60	ISO Monthly Charges		\$	78,736.47	\$	102,244.11	\$	180,980.58					
61	Weekly Sales/Purchases	-524,352	\$	(8,229.33)			5	(8,229.33)	\$	0.0157	\$	172,751.25	-524352
62	Annual ISO Membership Fee					100000	\$		100	12 30 50	17		
63	MH CM Credit						\$						
64	Ene/Constant Energy Capital												
65	Pascoag Powerhouse	27,899	\$	8,045.43	\$		\$	8,045.43	\$	0.2884	\$		27899
66	Energy Service Fee Rebate		5	(8,045.43)			\$	(8,045.43)	rebai	te covered l	IIIc		
67	ENE/Ocean State BTM,LLC				\$	17,655.54	\$	17,655.54			\$	17,655.54	
68	Total -Energy New England	3,277,253	\$	286,728.21		118,458.65	\$	405,186.86	9				
69				5200152400162			97	-200-400-000000	-10	KINT IS NO		100000000000000000000000000000000000000	
70	Solar-Renewable	1798		118.52							\$	118.52	1798
71	Power Costs - January 2023	5,230,688	5	308,524.43	\$	210,729.59	\$	519,254.02	\$	0.0993	2		
72	ISM Solar Credit		\$	(3,300.00)			\$	(3,300.00)			\$	(3,300.00)	
73	Legal Expenses		5	494.67	5	588.06	S	1,082.73			\$	1,082.73	
74	proceedings with the control of the		5	305,719.10	5	211,317.65	The same of	517,036.75			5	517,036.75	5230688
75			-								100		
	NYPA Interruptible Kwhrs:			Month		Y-T-D							
	Niagara & St Lawrence			240,956		240,956							
77				0.00 PURE TVE 0		The second secon							

Massachusetts Municipal Wholesale Electric Company 327 Moody Street PO Box 426 Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859 CUST ID# 1150

MONTHLY TOTAL

Memorandum Invoice for Period: JANUARY 2023

]]	
Cost per KWH .0271	\$0.027	
Fotal Net Monthly Power Costs 1,508,336,44	\$1,508,336,44	
Transmission 3,612.06	\$3,612.06	
<u>Euel</u> 255, 136.42	\$255,136.42	
Capacity 1,249,587.96	\$1,249,587.96	
KWH Generation 55,706,642	55,706,642	
KW Capability 75,020		AONTHLY TOTAL - PARTICIPANT SHARE
Project Name Project Six	TOTAL	MONTHLY TOTA

MANG INDUSTRIANT - TRIPO CONTROL	TOTAL STREET						
Project Name Project Six	KW Capability 1,335	<u>KWH Generation</u> 991,077	<u>Capacity</u> 22,231.42	Euel 4,539.13	Transmission 64,26	Total Net Monthly Power Costs 26,834.81	Cost per KWH .0271
TOTAL		770,199	\$22,231.42	\$4,539.13	\$64.26	\$26,834.81	\$0.0271
MONTHLY TOTAL BY FA	MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE						
Project Name Scabrook	KW Capability 1,335	KWH Generation	Capacity 22,231.42	<u>Euei</u> 4,539.13	Transmission 64.26	Total Net Monthly Power Costs 26,834,81	Cost per KWH .0271
TOTAL		7.00,100	\$22,231.42	\$4,539.13	\$64.26	S	\$0.0271
			عار	Jacob Land	yangi)	الم حادي إلى المراهد من المراد	

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36,834.81

10556	
Revision:	

Page: 1

GENERAL LEDGER

JOURNAL DETAIL

02/21/2023 9:00:24 am

Journal: 2023001271 Description: Journal Entry Created Date: 02/21/2023

Created By: pscghjr Status: Approved

Journal Activity Journal Entry

Approved/Rejected Date: 02/21/2023
Approved/Rejected By: pscghjr
Module: General Ledger

	;				Jrai			
Line	Line Div Account Description	Description	Dept Actv	Acty BU Project	Code Reference	Date	Debit	Credit
_	1 0555.0	Purchase Power	٥	0	0 Project 6 Actual	01/31/2023	26,770.55	
7	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0 Project 6 Actual	01/31/2023	64.26	
m	1.0165.03	Prepayments/ Project 6	0	Û	0 Project 6 Actual	01/31/2023		26,834.81
					Total for Jour	Total for Journal Number 2023001271;	26,834.81	26,834.81



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859

Invoice Number:	91297
Invoice Date:	02/10/2023 03/12/2023
Customer ID:	1150

Service Bill

Billing Period 1, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	35.63
NY41	Pascoag - NYPA Power Administr	138.52
	Total Due:	\$ 174.15

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company Stony Brook Energy Center 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859 Statement Date: 1/23/2023

Due Date: 2/21/2023

Customer ID: 1150

Power Period: December 2022

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD December 21,2022 TO January 23,2023

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV#	DESCRIPTION	AMOUNT
90797	HYDRO QUEBEC	\$595,59 - Jan
90877	SERVICE BILLING	198.67 - 200
91122	PROJECT SIX	26,404.56

TOTAL DUE \$27,198.82

413-308-1242

BAIKEN@MMWEC.ORG HPEDRUCZNY@MMWEC.ORG



Massachusetts Municipal Wholesale Electric Company

Ludiow MA 01056 327 Moody Street

January 2023 1/20/2023 1/4/2023 90797 1150 Invoice Number Billing Period Customer ID Invoice Date **Due Date**

Hydro Quebec Invoice

253 Pascoag-Main Street Pascoag Utility District

Pascoag RI 02859

PO Box 107

MMWEC SHARE	Service Date	Capability	MMWEC	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp.	November 2022	23,928	100 %	\$2,647.35		\$3,813,27		\$6,460.62
Vermont Electric Transmission Co., Inc.	November 2022	23,928	100 %	\$3,124,34		envino-		\$3,124,34
New England Hydro-Transmission Corp.	November 2022	8,543	100 %	\$5,072.79		\$1,031.90		\$6,104.69
New England Hydro-Transmission Electric November 2022	November 2022	8,543	100 %	\$6,098.92				\$6,098.92
New England Power Company	January 2023	8,543	100 %	\$2,286.00				\$2,286.00
NSTAR/Eversource	December 2022	8,543	100 %	\$167.00				\$167.00
Line of Credit Administrative Expense		0	100 %			\$18.19		\$18.19

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission	Billing Adj	Admin Exp	IntLoc	Total Amt
ve e				Cost		r-avenue	Borrowing	Due
New England Electric Transmission Corp.	November 2022	158	0.6617 %	\$17.52	urumun/	\$25.23		\$42,75
Vermont Electric Transmission Co., Inc.	November 2022	158	0.6617 %	\$20.67			Nonun-	\$20.67
New England Hydro-Transmission Corp.	November 2022	310	3.6300 %	\$184.14		\$37,46	- Paris	\$221.60
New England Hydro-Transmission Electric November 2022	November 2022	310	3,6300 %	\$221.39				\$221.39
New England Power Company	January 2023	310 (3.6300 %	\$82.98			- Announce	\$82.98
NSTAR/Eversource	December 2022	310	3.6300 %	90'9\$				90'9\$
Line of Credit Administrative Expense		0	0.7645 %			\$0.14	Approximate the second	20.12
Total Due		THE PERSON NAMED IN COLUMN TO SERVICE AND		\$532.76		\$62.83	primaron	\$595.59

PLEASE MAKE PAYMENT TO MMWEC VIA: WIRE & ACH: JP MORGAN CHASE BANK ROUTING & TRANSIT # 021000021 NEW YORK, NY

SWIFT CODE: CHASUS33 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859

nvoice Date tue Date

Billing Period February 2023 in accordance with armual budget data under Power Sales Agreement

		MMWEC Share - 100%	100%			
		Prepaid Balance -	Budget Billing	Budget Billing		
		Beginning of	Amount Current Period	Amount ·		Total Billing
Project	Capability(KW)	Period	(Billed Last Month)	Month	Adjustment	Amount
Project Six	75,026	(\$1,497,467.46)	\$1,502,892.00	\$1,502,892.00 \$1,478,728.00		\$1,484,152.54

		Total	Amount Due	\$26,404.56	\$26,404.56
			Olher		
er Charges	FCM and	Demand	Response		
Credits or Other Charges		Surplus	Funds		
enun uur.	Subtotal	Billing	Amount	\$26,404,56	\$26,404,56
		•	Adjustment		
	Budget Billing	Amount - Next	Month	\$26,308.05	26,737,95 \$26,308.05
Share	Budget Billing	Amount Current Period	(Billed Last Month)	\$26,737,95	\$26,737,95
Participent Sh	Prepaid Balance	Beginning of	Period	(\$26,641,44)	(\$26,541.44)
		Capability	(KOM)	1,334.68	
			Share	%16/17	
		n na	Project	Project Six	Total Projects
		Invoice	WE:	91122	

If all or any part of this invoice remarks unpaid after the date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the retaled confract.

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY

SWIFT CODE: CHASUS33

FOR CREDIT TO: MAWEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO Pascoag Utilitiy District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

INVOICE 30928 DATE 02/21/2023 TERMS Net 15 DUE DATE 03/08/2023

DESCRIPTION		AMOUNT
January 2023 NYPA Invoice		65,570.30
KWh= 960,560	SUBTOTAL	65,570.30
3 MS -12	TAX	0.00
	TOTAL	65,570.30
	BALANCE DUE	\$65,570.30

\$ 10,377.38 55,192.92 65590.30 555.00 565

	Month	_	January-23		18.32%	81.68%		
			Niagara	Total	Block Island	Pascoag		
	# AU	1000064077	1000064076					Original Charles
	Capability - Firm	1,000	900	1,600	293.12		1,306.88	Fricing Check
	Capability - Peaking	1	100	100	18.32		81.68	
Total Capability		1,000	700	1,700	311		1,389	
Generation (MWH)								
	Generation - Tires	545 000	227 2000	000 540	014 018		ç	
ą.	Generation - Booking	202.250	227.700	0.000	007-843 007-843	4	007777	
Senaral	Generation Internutible	יוא) נכנ	100.C	307.000	PAC.E	,	7.354	
Energy Adiust	Energy Adjustment - Sheduling	222,000	790.co	423.000	יינים היי		740.95 0	
Total Generation	9.11.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	777.000	290 000	4 475 000	CON TO	ì	5003	
ISO IRT Schodulo	1	DOD'LL!	אומינבר	1,170,010	0776'C17		300.300	
Deviation					0000		(0.000)	
Capacity Charge								
Capi	Capacity Charge - Firm \$	4,070.00 \$	2.442.00 \$	6.512.00	1.193.00		5,319,00	
Capacit				407.00	7456	,	337.44	
Capacity Cha		. •		,			: ,	
Capacity C		,	. 101	,	•			
Fotal Capacity	t 1	R	2,849.00 \$	6,919.00	\$ 1,267.56	ş	5,651.44	٠,
	S/KW-MO							
Energy Charge								
£₽	Energy Charge - Firm \$	2,681.40 \$	1,608.84 \$	4,290.24	785.97		3,504.27	
£nerg	Energy Charge - Peaking \$	\$ ·	44.28 \$	44.28	8.11		36.17	
Елегду Сhа	Energy Charge - Interruptible \$	1,141.44 \$	309.96	1,451.40	265.90	1,1	1,185.50	
Energy Ch	Energy Charge - Adjustment \$	٠.	\$.	-				
Total Energy	\$	3,822.84 \$	1,963.08 \$	5,785.92	\$ 1,059.98	۰,	4,725.94	•
Othe	Other Charges/Credits		\$/MWH Rate	4.92			<u> </u>	
NY ISO Charges								
	Ancillary Services \$	495.74 \$		800.21	145.60		653.61	
***************************************	FUC Charge	I	ŀ	66,983.61			2.21	
lotae iransmission Costs	\$150	42,350.49 \$	75,423.33 \$	67,783.82	\$ 12,418.00	\$ 55,365.82	5.82	' '
True-Up Charges/Credit	edit							
		8.24 \$	4.37 \$	12.61	2.31		10.30	, \$\$
NYISO CUF	NYISO Curtailed Trans Credit \$	(4.38) \$	(219.91)	(224.29)	(41.09)		(183.20)	, 1/1
	vs v	L Դ •	, ,	•	1		,	
Total Admin & Other Costs	1	3.RF ¢	(३१६६६) ६	1311 681	(28 76)	ņ	1173 001	\ \ \
	\$/MWH	II .	H			,	1	
Total	\$	50,257.19 \$	30,019.87 \$	80,277.06	\$ 14,706.76	•	65,570.30	· ·
\$/wwh			75.24	68.25	98.26		8.26	



Vendor Number	l saves a substantial moves by Vendor Name (1997) and the substantial state of the substantial s	Check No.	Check Date
		300136	1/26/2023

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	1/20/2023	01202023	15,644.38		15,644,38
A SAME OF THE SAME			15,644.38		15,644.38

Journal: 2023000654

Date: Jan 30, 2023

Set: 0

Time: 11:15:47

MMWEC FMC

Miscellaneous Activity

15644,38

MMWEC FMC

Total To Be-Paid:

15644.38

300136 Check:

15644.38

Change Due:

00.00

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MMWEC

MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.

327 MOODY STREET LUDLOW, MA 01056

GL555.00 FMC

JPMORGAN CHASE BANK, N.A. 1 - 2 / 210

New York, NY

Check No.	Check Date	Vendor No.
300136	1/26/2023	

Check Amount

\$**15,644.38

Not Valid After 365 Days

PAY TO THE ORDER OF

Pascoag Utility District 253 Pascoag-Main Street

PO Box 107

Pascoag RI 02859

Two signatures required over \$25,000.00

l

Date:		January 20, 2023			
Amount (\$):	\$	15,644.38			
To:	Pascoag Utility District				
Street:	253 Main Street; Box 107				
City, State:	Pascoag, RI		Zip	Code:	01749
Forward Capac	eity Market Settlement for NYPA	Dec-22	\$	5,320.00	
PSCOG Share	of ISO/NYPA Charges	Nov-22	\$	(568.66)	
PFP Event Cre	dit	Dec-22	\$	10,893.04	

	Net NYPA Adjust	Pascoag %	Pascoag %	Pascoag FCM	Pascoag Net
Billing Month	\$	2004	\$	\$	\$
January	(\$110.32)	81.68	(\$90.11)	\$6,432.46	\$6,522.57
February	\$376.77	81.68	\$307.75	\$6,432.46	\$6,124.71
March	\$14,715.27	81.68	\$12,019.43	\$6,432.46	(\$5,586.97)
April	\$490.03	81.68	\$400.26	\$6,432.46	\$6,032.20
May	\$4,903.06	81.68	\$4,004.82	\$6,432.46	\$2,427.64
June	\$681.26	81.68	\$556.45	\$5,276.53	\$4,720.08
July	\$506.86	81.68	\$414.00	\$5,320.00	\$4,906.00
August	(\$33.21)	81.68	(\$27.13)	\$5,320.00	\$5,347.13
September	\$623.09	81.68	\$508.94	\$5,320.00	\$4,811.06
October	\$960.00	81.68	\$784.13	\$5,320.00	\$4,535.87
November	\$696.21	81.68	\$568.66	\$5,320.00	\$4,751.34
TOTAL	\$23,809.02		\$19,447.20		

· · · · ·

Capacity True-Up Charge/(Credit):	(76.40)	Pascoag Total For:	January	\$6,522.57
			February	\$6,124.71
			March	(\$5,586.97)
			April	\$6,032.20
			May	\$2,427.64
			June	\$4,720.08
			July	\$4,906.00
			August	\$5,423.53
			Septembe	\$4,811.06
			October	\$4,535.87
PFP	10,893.04		November	15,644.38

		Rhode	sland	
Billing Month	NYPA Credit S	NYPA Expense \$	DA-RT Adjustment S	Net NYPA Adjust S
January	(\$1,319.53)	\$943.11	\$266.10	(\$110.32)
February	(\$869.26)	\$994.11	\$251.92	\$376.77
March	(\$694.81)	\$903.74	\$14,506.34	\$14,715.27
April	(\$503.97)	\$993.43	\$0.57	\$490.03
May	(\$492.21)	\$965.34	\$4,429.93	\$4,903.06
June	(\$317.09)	\$995.01	\$3.34	\$681.26
July	(\$466.33)	\$964.04	\$9.15	\$506.86
August	(\$729.38)	\$993.27	(\$297.10)	(\$33.21)
September	(\$371.91)	\$993.04	\$1.96	\$623.09
October	(\$245.13)	\$962.94	\$242.19	\$960.00
November	(\$478.64)	\$1,008.60	\$166.25	\$696.21
TOTAL	(\$6,488.26)	\$10,716.63	\$19,580.65	\$23,809.02



Approve GL Acco Vendor	d:FEB 0 6 2023 cd: 444 cunt:565.00 #:	Inv. Cus Pay Due Sal	oice No: oice Date: stomer Number: /ment Terms: e Date: es Order #: ference #:	800533306 02/01/2023 200000175 Net 30 03/03/2023 5360 / 600109493 0800533306
Line	Description	Quantity UOM	Unit Amt	Net Amount
Direct As	signment Facilities Cha by wire: Wire Payment	rges : JPMorgan Chase, Bank	Routing Number	•
(ABA): 0	21000021, Credit: Nati	onal Grid USA, Bank Acc	t. Number:	

INVOICE

Page:

Rhode Island Energy Non-Utility Billing 300 Erie Blvd. West

Syracuse NY 13202

Contact number: 1-855-RIE-1109

If you have any questions about this invoice, please contact MARLON YU at MARLON.YU@NATIONALGRID.COM

777149626. Please provide invoice and customer number with payment or

For Period : January 01, 2023 - January 31, 2023

\$15,698.99 1.000 EA 15,698.99 10 DAF 15,698.99

Sub Total: 0.00 **Total Taxes:**

\$15,698.99 TOTAL AMOUNT DUE:

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to Rhode Island Energy

Mail Payment to:

transaction

Invoice No: Invoice Date:

800533306 02/01/2023

Customer Number: 200000175 Due Date:

03/03/2023

AMOUNT DUE: \$15,698.99

Enclosed:

RI Energy PO Box 29805 New York, NY 10087-29805



PASCOAG UTILITY DISTRICT 253 Pascoag Main Street P.O. BOX 107 PASCOAG, RI 02859 ATTN: JUDY ALLAIRE

DATE

February 27, 2023

INVOICE #

0800537366

NETWORK TRANSMISSION SERVICE CLA010-25,16-19,053

January 2023

COINCIDENT NETWORK LOAD - NON-PTF

5,274 KW

MONTHLY LOCAL NETWORK SERVICE RATE MONTHLY LOCAL NETWORK LOAD DISPATCH RATE \$2.061 \$ kW month \$0,054 \$ kW month

MONTHLY LOCAL NETWORK SERVICE RATE (Exhibit 2 to Att OCC) 5,274 KW X \$2.061 \$10,871,37 TRANSFORMER SURCHARGE \$9,562.82 13,500 0.71 METER SURCHARGE \$2.41 KW X \$1.21 LOAD DISPATCH CHARGE (Exhibit 5 to Att OCC) \$0,054 \$282.58 KW X 90-Day LOAD REBILL \$0.00 \$0,00 Other Adjustment TOTAL TRANSMISSION CHARGE \$20,719.18 Total Bill \$20,719.18

PEAK LOAD FOR BILLING MONTH:

Peak day & hour

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE: JP Morgan Chase

ABA # 021000021 ACCOUNT: 777149626 Credit: National Grid USA RI Energy

PO Box 29805

New York, NY 10087-29805

PAYMENT BY CHECK:

QUESTIONS SHOULD BE ADDRESSED TO ALEXEI SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

Received: 2-27-2023 Approved: GL Account: Vendor #:_____ Invoice #:_____

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO Pascoag Utility District Attn: Michael Kirkwood

P.O. Box 107 253 Main Street Pascoag, RI 02859 SHIP TO

Pascoag Utility District Theodore G.Garille P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE

30775

DATE TERMS 01/31/2023 Net 15

DUE DATE

02/15/2023

DESCRIPTION

AMOUNT

January 2023

Contract Administration, Transaction Execution, EFEC & REC Management Fees:

Brown Bear II Hydro

Canton Mountain Wind

75.00

Long Term Seabrook

91.25

42.00

Spruce Mountain Wind

63.00 91.00

FirstLight Hydro - Cabot/Turners

Subtotal: 362.25

All Requirements Service, Short Term Supply Management & ISO Administration

7,700.00

BALANCE DUE

\$8,062.25

Received: 2-1-20	23
Approved: Hy	(1)
GL Account: 555	.00 Jan 2023
Vendor #:	
Invoice #:	



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 30474

DATE 02/17/2023

TERMS Net 20

DUE DATE 03/09/2023

MWH	DESCRIPTION			AMOUNT
	January 2023	Kwh-	3,773,704	
	- Bilateral Transactions -			
3,773.706	Energy			213,423.69
	Capacity			-5,264.87
	Transmission			-1,441.00
	Renewable Energy Certificates			0.00

BALANCE DUE \$206,717.82

Pascoag Utility District

Bilateral Transactions - January 2023

		3EC		Price / Strike	Premiums/ Monthly Fixed Costs /			
Product	MEMO	÷	MWH	Price	Broker Fees	Value	Settlements	Net Total
introllees funitions Energy Transactions			3,773.706		\$7,430.00	\$207,293.77	(51,300.08)	\$213,423.69
Capacity Fransactions			٠		\$0.00	(\$5,264.87)	\$0.00	(\$5,264.87)
Transmission Fransactions	51				\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00}
Renewable Energy Certificates	cates		•		\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity			,		\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE			3 773 706		\$7.430.00	\$7.430.00 \$200.587.40	JC1 200 DO!	C305 717 03



				Premiums/			
			Price /	Monthly			
	REC		Strike	Fixed Costs /		Financial	
roduct MEMO	49	MWH	Price	Broker Fees	Value	Settlements	Net Total
e Summan 😁							
/ Transactions		3,773.706		\$7,430.00	\$207,293.77	(\$1,300.08)	\$213,423.69
ity Transactions				\$0.00	(\$5,264.87)	\$0.00	(\$5,264.87)
กร์รรริบก รี ransactions				\$0.00	(\$1,441.00	\$0.00	(\$1,441.00)
able Energy Certificates				\$0.00	\$0.00	\$0.00	\$0.00
tains)		,		80.08	\$0.00	\$2.00	\$0.00
310 10101							

Pascoag Utility District

Bilateral Transactions - January 2023

NET TOTAL	\$32,398.52	\$8,924.24	\$11,771.45	\$19,790.33	(5285.40)	\$16,371.72	\$29,985.12	\$53,744.08	\$11,568.22	\$29,155.41	\$2,510.00	(53,800.00)	\$0.03	(\$600.05)	(51,083.19)	(\$680.93)	(\$595.84)	\$0.00	\$209,173.68	(\$1,014.86)
Ferancial Settlements					(1,300.08)														(\$1,360.08)	Dec-22
	\$32,398.52	\$8,924.24	\$11,771.45	\$19,790.33	\$1,014.68 '\$	\$16,371.72	\$29,985.12 \	\$53,744.03	\$11,568.22	\$21,725.41	\$2,530.00	(53,800.00)		(\$600.05)	{\chi_(61.063.19})	(\$680.93) ₁ .	(\$595.84)		\$203,043.76	HQ ICC Pymt -
Upiting Vientiums Alambh Vien son vi	\$0.00	\$0.00	\$0.0\$	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,430,00	82.08	\$0.00							\$7,430.00	_
夏春春	\$36.85	\$48.96	\$106.90	\$44.47	\$44.21	\$44.01	\$59.40	\$83.35	\$99.25	\$43.80										
Water	879.200	182.276	\$10.136	445.009	22.949	372.000	504.800	644,800	116.556	496.000									3,773.766	
AE MEMO DE DE DES	2:	æ	>-	2:	25	E	> -	<u></u>	*	y Option				01-23 FCM	12-22 PFP	01-23 FCM	12-22 PFP			
	Purchase: Energy	Purchase: Energy	Purchase: finergy	Purchase: Energy	Purchase: हतराक्ष	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy Option	Purchase: UCAP	UCAP		UCAP	UCAP	UCAP	UCAP		Totals	
iag)	Purch	Purcha	Purch			Purcha	Purcha	Purcha	Purcha	Purcha	Purcha	Sale:		Sale:	Safe:	Sale:	Sa ^s e:			
Cuparation	09/15/20 BP Energy Company	Brown Bear II Hydro Group, Inc.	Canton Mountain Wind, LEC	Firstlight Power Resources Management, LLC	Firstlight Power Resources Management, LLC	NextEra Energy Marketing, LLC	Shell Energy North America	Shell Energy North America	Spruce Mountain Wind, LLC	NextEra Energy Marketing, LLC	NextEra Energy Marketing, CLC	01/30/15 NextEra Energy Marketing, ELC		Canton Mountain Wind, LLC	Canton Mountain Wind, LLC	Sprisce Mountain Wind, E.C.	Spruce Mountain Wind, ELC			
	02/31/60	05/24/21	10/24/17	12/17/20	12/17/20	10/30/17	10/05/21	08/03/22	12/19/14	05/23/12	06/03/12	01/30/15								
<u>.</u>	8192	8433	7250	83308	8309	7253	8642	9016	6641	5931	(103	3399								

\$206,717,82

t - Dec-22
Total Invoice Amount:

HQ Use Right Pyrnt -

(\$1,441.00)

Dec-22 HQICC Payment NRCP \$ 4.720533530 Total HQICC Revenue \$\$ \$ 106,188.00 HQUS Est'd Payment Date 2/3/2023 HQUS Payment \$\$ \$ 106,188.00

Participant	MW	Revenue
Pascoag Fire District - Electric Dept.	0.215	\$ 1,014.86
Pha	se I	
Total MW	Participant %	Participant MW
367.60	0.02295%	0.084
Pha	se If	
Total MW	Participant %	Participant MW
551.40	0.02369%	0.131
Totals HC	QICC MW	
919.00		0.215

Enable Content

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					ļ					Jan-2	23	
• •		•			}							:
	Inv Date	Inv#	Туре	Bank Date		Total SSS		Weekly		Monthly	Monthly	MWH
<u>.</u>					}	100	1	Activity	Sta	indard Offer	Transmission	·
	1/9/2023	431389	Payment	1/11/2023	\$	10,068.87	5	(1,770.62)	\$	4,532.74	s -	(63.96
	1/11/2023	431718	Payment	1/13/2023	5	2,878.30	5	(1,654.44)	\$	4,532.74	\$ -	(50.15
	1/17/2023	432107	Payment	1/19/2023	\$	109,000.52	5	(5,494.53)	\$	11,331.85	\$ -	(33.45
	1/18/2023	432460	Payment	1/20/2023	\$	1,269.18	\$	(997.19)	\$	2,266.37	\$ -	(18.16
	1/25/2025	432780	Payment	1/25/2023	s	9,098.90	\$	(4,499.32)	5	13,598.22	\$ -	(125.55
	1/25/2023	433101	Payment	1/27/2023	\$	2,489.02	S	(2,043.72)	5	4,532.74	\$ -	(68.75
	1/30/2023	433427	Payment	2/1/2023	5	10,426.42	\$	(905.43)	\$	11,331.85	s -	(58,94
:	2/1/2023	433732	Payment	2/3/2023	5	1,506.46	\$	(3,026.28)	\$	4,532.74	5 -	(93.86
	2/6/2023	434059	Payment	2/8/2023	\$	10,212.72	S	(1,848.94)	5	11,331.85	s -	(31.49
	2/8/2023	434390	Payment	2/10/2023	\$	21,029.04	 5	234.08	\$	2,266.37	\$ -	
	2/13/2023	434807	Payment	2/15/2023	5	138,328.11	\$	13,777.06	\$	8,479.00	5 102,244.11	
	1/0/1900	0	Deposit	1/0/1900	5	- 100	3					
	1/0/1900	£.	Deposit	1/0/1900	5		7					
	1/0/1900	0	Deposit	1/0/1900	5							
	1/0/1900	O	Deposit	1/0/1900	\$	- 334						
	1/0/1900	O	Deposit	1/0/1900	\$	- 34						
	1/0/1900	O	Deposit	1/0/1900	\$							•
	1/0/1900	O	Deposit	1/0/1900	\$	- 3000						
3	1/0/1900	Đ	Deposit	1/0/1900	5	- 7	1					
	1/0/1900	Ö	Deposit	1/0/1900	\$	- (2000) - (2000)	3					
	1/0/1900	0	Deposit	1/0/1900	\$		₫					
	1/0/1900	0	Deposit	1/0/1900	\$	- 333		:				
- 1	1/0/1900	O	Deposit	1/0/1900		- 1345 - 3055	.1					
-							4	:				
		Grand T	otals	:	5	316,307.54	S	(8,229.33)	\$	78,736.47	\$ 102,244.11	(524.35)
:	;			!			Γ					***************************************
:							Te	otal Charges	c		172,751.25	/57A 95
. 1							1	for Month	3		LIE,/DI.CD	1254.33
- 1										,		
							Vā	ariance			s -	
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555.00 70,507.14

565.00 102,244.11

555.99

Pascoag ISO Invoice Summary

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Sum of Net Amount Column Labels	Column Label	2	The state of the s						
Row Labels	DA / RT Ene	igy An	DA / RT Energy Ancillary Charges	FCW	ARR R	evenues S	ARR Revenues Schedule Charges OATT Charges	OATT Charges	Grand Total
1/9/2023	\$ 1,986.	5.45 \$	(215.83) \$	(4,532.74)	.74]				\$ (2,762.12
1/11/2023	\$ 2,088.	3.43 \$	(433.99)	(4,532.74)	.74				\$ (2,878.30)
1/17/2023	\$ 2,038.	3.27 \$	3,456.26 \$	(11,331.85)	.85}				\$ (5,837.32)
1/18/2023	\$ 1,215	3.80 \$	(222.61) \$	(2,266.37)	.37)				\$ (1,269.18)
1/23/2023	\$ 5,432.21	1.21	(932.89)	(13,598.22)	.22]				\$ (9,098.90)
1/25/2023	\$ 2,359.01	3.01	(315.29) \$	(4,532.74)	.74}				\$ (2,489.02)
1/30/2023	\$ 1,458.89	3.89 \$	[553.46] \$	(11,331.85)	.85}				\$ (10,426.42)
2/1/2023	\$ 3,262.	\$ 56.5	{236.67} \$	(4,532.74)	.74)				\$ (1,506.46)
2/6/2023	\$ 2,395.	\$ 45	(546.51) \$	(11,331.85)	.85)				\$ (9,482.91
2/8/2023		₩	(234,08) \$	(2,266.37)	.37)				\$ (2,500.45)
2/13/2023	<u>\$</u>	\$ (767	(13,769.09) \$	127	127.79 \$	2,192.82 \$		(10,799.61) \$ (102,244.11)	\$ (124,500.17)
Grand Total	\$ 22,233	\$ 65	(14,004.16) \$	(70,129.68)	\$ (89)	2,192.82 \$	1	(10,799.61) \$ (102,244.11) \$	\$ (172,751.25)

Pascoag ISO Invoice Summary

1/21/2002	27077	
1,121	1017	
Accouth	TECHT.	

Sum of Net Amount Column tabels	Column tabels										
Row Labels	DA / RT Energy		Andillary Charges	29.	FCM	ARR Revenues Schedule Charges OATT Charges	Sched	lule Charges	OATT Charges	Grand Total	Total
1/9/2023	\$ 1,986.	43	\$ (215.83)	83) \$	(4,532.74)					\$	(2,762.12)
1/11/2023	\$ 2,088.43	43	\$ (433.99)	99} \$	(4,532.74)					\$	(2,878.30)
1/17/2023	\$ 2,038.27	27	\$ 3,456.26	\$ 92	(11,331.85)					\$	(5,837.32)
1/18/2023	\$ 1,219.80	86	\$ (222.61)	61} \$	(2,266.37)					\$	1,269.18
1/23/2023	\$ 5,432.21	21	\$ (932.89)	\$ {68	(13,598.22)					\$	(06.860'6)
1/25/2023	\$ 2,359.01	.01	\$ (315.29)	\$ [62	(4,532.74)					\$	(2,489.02)
1/30/2023	\$ 1,458.89	83	\$ (553.46)	46} \$	(11,331.85)					\$ (10	10,426.42)
2/1/2023	\$ 3,262.95	95	\$ (236.67)	67] \$	(4,532.74)					\$	[1,506.46]
2/6/2023	\$ 2,395,45	. 45	\$ (546.51)	51} \$	(11,331.85)					\$ (5	(9,482.91)
2/8/2023			\$ (234.08)	98) \$	(2,266.37)					<u>;</u>) \$	(2,500.45)
2/13/2023	\$ (7	(7.97)	\$ (13,769.09)	3) \$	127.79	\$ 2,192.82 \$	٠,	(10,799.61) \$	\$ (102,244.11)	\$	124,500.17)
Grand Total	\$ 22,233	49	\$ (14,004.16)	16) \$	(70,129.68)	\$ 2,192.82	\$	\$ (10,799.61) \$	(102,244.11)		[22,751,25]

w Labels	12/31/2022	1/31/2023	2/28/2023	Grand Total
Schedule Charges	-\$10,109.45	-\$10,799.61	er to an account from the contract of the second second	-\$20,909.06
Alloc Late Pymnt Account	\$1.44			\$1.44
CreditInsChgDec1'22-Nov30'23	-\$234.11			-\$234.11
Dec FeesonNepoolLineof Credit	-\$0.02			-\$0.02
ISO Schedule 2	-\$5,907.96	-\$6,360.18		-\$12,268.14
ISO Schedule 3 Peak	-\$2,727.60	-\$2,838.68		-\$5,566.28
ISO Schedule 5 NESCOE	-\$40.16	-\$60.29		-\$100.45
Nov FeesonNepoolLineof Credit	-\$0.03			-\$0.03
Oct FeesonNepoolLineof Credit	-\$0.04			-\$0.04
Participant Expenses	-\$1,200.97	\$4,042.87		\$2,841.90
Annual Membership Fees		-\$5,583.33		-\$5,583.33
OATT Charges	-\$68,141.98	-\$102,244.11		-\$170,386.09
ISO Schedule 1 RNS	-\$1,046.38	-\$1,570.82		-\$2,617.20
ISO Schedule 1 TOUT	\$26.65	\$36.20		\$62.85
OATT Schedule 1 RNS	-\$796.35	-\$1,195.47		-\$1,991.82
OATT Schedule 17 IROL-CIP	-\$9.57	-\$13.87		-\$23.44
OATT Schedule 9 RNS	-\$64,928.86	-\$97,470.62		-\$162,399.48
OATT-Schedule 16 Blackstart	-\$934.67	-\$1,351.33		-\$2,286.00
OATT-Schedule 2 VAR	-\$452.80	-\$678.20		-\$1,131.00
FCM	-\$9,000.98	-\$70,129.68	-\$15,054.96	-\$94,185.62
FCM Daily Charge	-\$9,066.25	-\$70,257.32	-\$15,054.96	-\$94,378.53
FCM NCC Trading FA	\$21.27	\$19.49		\$40.76
Forfeited Financial Assurance	\$41,65	\$105.00		\$146.65
Forward Capacity Market Charge	\$2.35	\$3.15		\$5.50
DA / RT Energy	\$2,185.16	\$22,233.49	-\$16,389.60	\$8,029.05
Day-Ahead Energy	\$1,635.75	\$18,786.53	-\$12,217.85	\$8,204.43
Real-Time Energy	\$549.41	\$3,446.96	-\$4,171.75	-\$175.38
ARR Revenues	\$1,979.87	\$2,192.82		\$4,172.69
ARR Long Term Off-Peak Alloc	\$228.69	\$270.06		\$498.75
ARR Long Term On-Peak Alloc	\$270.97	\$288.13		\$559.10
ARR Monthly Off-Peak Alloc	\$664.84	\$769.95		\$1,434.79
ARR Monthly On-Peak Alloc	\$815.37	\$864.68		\$1,680.05
Ancillary Charges	-\$27,382.57	-\$14,004.16	-\$1,641.78	-\$43,028.51
Regulation	-\$307.97	-\$1,188.37	-\$636.56	-\$2,132.90
Reserve Market	-\$333.96	-\$2,030.41	-\$384.45	-\$2,748.82
Day-Ahead NCPC	-\$59.84	-\$417.95	-\$219.78	-\$697.57
Real-Time NCPC	-\$108.04	-\$583.10	-\$400.99	-\$1,092.13
Excess Transmission Cong Rev	•	\$3,981.52		\$3,981.52
Mystic COS Interest Refund	\$2.32			\$2.32
Mystic Cost of Service Charge	-\$26,585.95	-\$13,765.85		-\$40,351.80
RT Energy - Security Purchase	\$0.00	-		\$0.00
RT Energy Emergency Trans CA	\$10.87			\$10.87
and Total	Karteriaan (Karana) waxaa ka karana ka	-\$172 751 25	-\$33,086.34	,,

Page: 1

Ed.
1:29:39
02/14/2023

GENERAL LEDGER JOURNAL DETAIL

Journal: 2023001148
Description: Journal Entry
Created Date: 02/14/2023

Created By: pscghjr

Status: Approved

Approved/Rejected Date: 02/14/2023
Approved/Rejected By: pscghjr
Module: General Ledger

Journal Activity Journal Entry

					3rn]			
Line	Line Div Account	Description	Dept Acty	Acty BU Project	Code Reference	Date	Debit	Credit
	1 10555.0	Purchase Power	0	0	0 ISO Mathly \$78736.47-\$8229.33 Wkly	01/31/2023	70,507.14	
2	1 0565.0	Purchase Power/ Transmission of Elect	ð	0	0 ISO transmission	01/31/2023	102,244.11	
*	1 0555.99	Purchase Power Cash Clearing Accoun	0	0	0 ISO january Invoice	01/31/2023		172,751.25
					Total for Journal Number 2023601148:	,	172,751.25 172,751.25	172,751.25

pscghjr

	Jan-23	Feb-23	Mar-23	Apr-23	May-23		Jun-23	301-23	a.	Aug-23	Sep-23	_	SE-23	Nov-23		Dec-23	Totals
DAV WI EMERS	22,233.49 \$ (16,389.60)	(16,389.60) \$,	•	v	•		,	v	,		ب	•	·	o	•	\$ 5,843.89
•	(70,129.68) \$ (15,054.96)	(15,054.96) \$,	•	v	*	,	•	v		'	۰۰	,	·	٧٠	,	\$ (85,184.64
Ancillary Charges \$	[14,064.16] \$ [1,641.78]	[1,641,78] \$		•	s	د		•	v	1		v	,	,	٧٠	,	\$ (15,645.94)
ARR Revenues \$	2,192.82 \$,		•	w	۰,	,	•	۰,	,	,	w	•	,	v		\$ 2,192.82
Schedule Charges \$	(10,799.61) \$			•	\$	٠		•	•^		,	s	,	S	٧٠		\$ (10,799.61)
OATT Charges 5	\$ (102,244.11) \$	•		,	v	٠,		s	v٠	,	'n	v,	,	,	s		\$ [102,244,11]
Total	\$ (172,751.25] \$ {33,086.34]	33.086.34] \$		\$	s	vs ,	,	,	٠,	,	'	٧٠	,	' '	t/h	٠	\$ [205,837.59]
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¥∥	YTO Variance \$	YTO Variance \$ [205,837.59] \$ [205,837.59] \$ (205,837	(205,837,59)	\$ (205,837.59	\$ (205,83)	3 165.	205,837.59)	182, 183, 183, 183, 183, 183, 183, 183, 183	S) \$ (20S	(837.59)	\$ (205,837,59	v	205,837.59]	[205,837.59] \$ [205,837.59] \$ [205,837.59]	2) \$ (65	05,E37.59 ₁	

NET ISO ANI MWIN's (+) = Purchase from ISO (-) Sale to ISO

Milital to see in Milital		5 304 515													
AGOOD LOOK III ISSUE		3													26.2U2,6
Total Ancillaries	(2 4 ,8í	(24,803.77}	(1,641.78)		,	•	•	•	,	•	•	,	•	v.	(26,445.55)
Ancillaries \$/MWB		4.77	#03//03	#DIV/6!	i©/∧lG#	(O/A)O#	#DiA/O	#DfA/0)	io/∧kO#	#DM/O	#SIV/DI	#DEA/0	#D4V/03		5:09
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Harle Young

From:

Christina Beaudry <cbeaudry@ene.org>

Sent:

Wednesday, March 1, 2023 12:25 PM

To:

Harle Young

Subject:

RE: Pascoag Powerhouse LLC Invoice

Hi Harle,

Here's the snapshot that I send when approving the invoice. You should book a credit of \$16,777.54 for January and let me know when you hear back from Tammi if its being carried forward or if they're mailing Pascoag a check.

			Jano	uary Value	5			
			EN	E Calc	In	voice	Variar	ice
	January	Energy	\$	2,200.90	\$	2,200.90	\$	<u> </u>
	January	PUD Energy	\$		\$	•	\$	
	December	Transmission	\$		\$	-	\$	-
	January	Capacity	\$	5,844.21	\$	5,844.53	\$	0.32
		Energy Rebate	\$(24,822.97)	\$	(24,822.97)	\$	-
		Total	\$(16,777.86)	\$	(16,777.54)	\$	0.32
	Outs	tanding Invoice \	/alu	es				
Estimated	January	Transmission	\$	11,837.04				
		Total	\$	11,837.04				

- 16,777.86 WIII show on the Feb Invoice

Please let me know if you have any questions.

KWN= 27,899

Thanks, Chris

Christina Beaudry

Executive Director, Market & Financial Operations



GL 555.00 \$8045.43 GL 555.00 Energy Rebode

8045.43

Energy New England, LLC 5 Hampshire Street, Suite 100 Mansfield, MA 02048

Fax:

Phone: 508.698.1212

508.698.0222 Email: cbeaudry@ene.org

From: Harle Young hyoung@pud-ri.org

Sent: Wednesday, March 1, 2023 7:29 AM

Energy Relocate Jan 88,045.43 Evergy Relocate Feb \$16,777.54 8 24,822.97

To: Christina Beaudry <cbeaudry@ene.org>
Subject: Pascoag Powerhouse LLC Invoice

Hi Chris.

Just checking to see if you were able to approve the Pascoag Powerhouse invoice? We have not received the invoice for reimbursement from ENE.

Harle J Young

Manager of Finance and Customer Service 253 Pascoag Main Street Pascoag, RI 02859 Phone (401) 567-1260 Fax (401) 568-0066 Hyoung @pud-ri.org

2022 Service Fee Rebate Cakulator	2022 Total	Jan-12	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Jan-12 Feb-22 Mar-22 Apr-22 May-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Moy-22 Dec-22	Nov-22	Dec-22
Energy Charge Service Fees	122,103.54	37,290.10	,290.10 16,306.56 8,701.64	8,701.64	1,486.17	2,033.65	2,418.15	14,523,29	8,564.48	1,483.42	2,418.15 14,523.29 8,564,48 1,483.42 2,194,26 7,264,69	7,264.69	19,837.13
Gas charges	(72,457.61)	3	(5,809.13}	(7,687.22)	0.00	(569:06)	(3,081.91)	(6,555,53)	(7,314,33)	[2,406.35]	(3,650.44)	(5,411.69)	(7,404.48)
Fuel Costs	(72,457.61)	[2]	(5,803.13) [5,803.23]	(7,687,22)	0.00	(569.06)	(3,081.91)	(6,655.53)	(7,314.33)	{2,406.35}	(569.06) (3,081.91) (6,655.53) (7,314.33) (2,406.35) [3,650.44] [5,411.69) ((5,411.69)	(7,404.48)
Avoided LMP Margin	49,645.93												
Energy Charge Service Fee Rebate*	24,822.97												

上面不可以在日本日本中的 馬丁斯夫

105565	
Revision:	

Page: 1 GENERAL LEDGER JOURNAL DETAIL 03/03/2023 8:55:00 am

Journal: 2023001622 Description: Journal Entry Created Date: 03/03/2023

Created By: pseghir

Status: Approved

Approved/Rejected Date: 03/05/2023
Approved/Rejected By: pscghjr
Module: General Ledger
Journal Activity Journal Entry

	Line Div Account Description 1 10555.0 Purchase Power
Dept. Acty BC Project	Purchase Power 0 0

Harle Young

From:

Tammi Poore <Tammi.Poore@tangentenergy.com>

Sent:

Wednesday, March 1, 2023 6:31 PM Harle Young; Michael Kirkwood

To: Subject:

RE: Invoice for January 2023

Hi Harle,

Sounds like it will be used as a credit on the February invoice.

Tammi

Caterpiliar: Confidential Green

From: Harle Young hyoung@pud-ri.org Sent: Wednesday, March 1, 2023 9:35 AM

To: Tammi Poore <Tammi.Poore@tangentenergy.com>; Michael Kirkwood <mkirkwood@pud-ri.org>

Subject: RE: Invoice for January 2023

CAUTION: EXTERNAL EMAIL

This is a message from <u>hyoung@pud-ri.org</u>. Use caution when opening unexpected emails and do not click on links or attachments from unknown senders.

For more resources, visit security.cat.com/phishing.

Good morning Tammy,

I have a few question about the Feb Invoice that you sent was hoping I could speak to you. I tried your office number which told me you are working remotely so I tried your cell phone which say that your voicemail is not set up. You can reach me at (401) 567-1260.

Thank you,

From: Tammi Poore < Tammi.Poore@tangentenergy.com>

Sent: Wednesday, February 22, 2023 9:18 AM

To: Christina Beaudry <<u>cbeaudry@ene.org</u>>; Harle Young <<u>hyoung@pud-ri.org</u>>; Michael Kirkwood <<u>mkirkwood@pud-ri.org</u>>

Cc: Settlement <settlement@ene.org>; Steven D'Angelo <<u>Steven.DAngelo@tangentenergv.com</u>>; Claire Gramlich <<u>Claire.Gramlich@tangentenergv.com</u>>; Shawn Borden <<u>Shawn.Borden@tangentenergv.com</u>>; Stephen Musser

<<u>Stephen.Musser@tangentenergy.com</u>>
Subject: RE: Invoice for January 2023

Hi Christina,

RESIDCO 70 W. Madison, Suite 2200 Chicago, IL 60602-4275 Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood PO Box 107

Pascoag, RI 02859

Date: 2/20/2023 Invoice #: PASC-64 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Transmission Charge Savings Ser	rvice Fee							
National Grid Transmission Peak Day and Hour 12/27/2022 HE 18	Period Billed December 2022	(a) RNS Rate (\$/kW-month) 12.04420	(b) Generator Output (kW) 0.00	\$	(c) (a) × (b) -	(d) Split 90%	\$	(e) (c) x (d) -
Capacity Charge Savings Service	Fee						100.00	
ISO NE ICAP Peak Day and Hour	Period Billed	(a) Capacity Rate (\$/kW-month)	(b) Generator Output (kW) ⁽¹⁾		(c) (a) x (b)	(d) Split		(e) (c) x (d)
6/29/2021 HE 17	January 2023	4.47600	1,450.83	\$	6,493.93	90%	\$	5,844.53
Energy Charge Service Fee (2)	Billing Period:	1/1/2023	to 1/31/2023				\$	2,200.90
Customer Requested Generation	Service Fee	West Charles W					\$	•
Energy Service Fee Rebate	M. 17. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			Phone:	Table () Tray Style ser		\$	(24,822.97)
SO-NE Program Service Fee Reb	ate					A STATE OF THE STA	\$	•
Total Amount Due	111 Do 1100	40000	wait on H		E IN BULL	as Parte	, \$	(16,777.53)

⁽¹⁾ A Capacity Reserve adder of 35.8712031088905% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions:

MB Financial

ABA Number: 071001737 Account Name: RESIDCO

Account Number: 1530002674

Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

Cled:+

GL 555.00 8045.43 GL 565.00

8045.431

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	finergy Charge (\$)
1/1/2073 1:00	27.12	0	\$ -
1/1/2023 2:00	93.55 32.27	0	\$ - \$ -
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1/10/2023 14:00	S5.0A	0.5	
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1/10/2053 16:00	N3.31	0 \$	
1/10/2023 17:00	00.78	160.2 \$	9.74
1/10/2023 18:00	59.92	1085.5 \$	65.04
1/10/2023 19:00 1/10/2023 20:00	50.79 64.59	1093.4 \$ 1095.3 \$	66.47 70.75
1/10/2023 21:00	75	78.5 \$	5.80
1/10/2023 22:00	77.71	0.5	
1/10/2023 23:00	69.07	o š	
1/11/2023 0:00	59.78	0.5	
1/11/2023 1.00	55.47	0.5	
1/11/2023 2:00	\$2,22	0.5	
1/11/2023 3:00	\$3.02	U Š	*
1/11/2023 4:00	56 63	0 \$,
1/11/2023 5:00 1/11/2023 6:00	65.73	0 \$	
1/31/2023 7:00	84.41 89.4	0 \$ 0 \$:
1/11/2023 8:00	114.87	0 \$	i.
1/11/2023 9:00	99.01	o s	
1/11/2023 10:00	53.74	n s	
1/11/2023 11:00	48.47	0 5	
1/11/2023 12:00	47,55	0 5	,
1/11/2023 13:00	46,04	0 \$	
1/11/2023 14:00	48	0 \$	
1/11/2025 15:00	55.77	D \$	
1/11/2023 10:00 1/11/2023 17:00	64.82	0 \$	-
1/11/2023 18:00	64.07 93	165 S 1091-2 S	10.57
1/11/2023 19:00	90.84	1094.3 5	101.48 99.41
1/11/2023 20:00	63.31	1095.8 \$	91.29
1/11/2023 23:00	108.01	76.7 \$	8.28
1/11/2023 22:00	96.51	0.5	,
1/11/2023 23:00	85.75	0 \$	
1/12/2023 0:00	\$5.22	0 \$	
1/12/2023 1:00	54.25	0 \$	
1/12/2023 2:00	53.89	0 5	
1/12/2023 3:00	51.17	0.5	
1/12/2023 4:00	52.01	0 \$	•
1/12/2023 5:00	53.93 53.64	0 \$	•
1/12/2023 6:00 1/12/2023 7:00	53.89 55.55	() \$ () \$	
1/12/2023 8:00	58.73	0 S	-
1/17/2023 9:00	59.64	0 \$	Ţ
1/12/2023 10:00	94.17	0 \$	
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1/12/2023 12:00	70.17	0 \$	-
1/12/2023 23:00	77.05	0 5	
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1/12/2023 14:00	62.9	0 \$	-
1/12/2023 15:00	54.12	0 \$	٧
1/12/2023 16:00	43.58	0 \$	
1/12/2023 17:00	50.45	166.8 \$	8.42
1/75/2059 18:00	60.59	1092.6 \$	66.20
1/3.2/2023 19:00	50.9B	1093,6 S	55.25
1/12/2023 20:00	53.51	1094 \$	38.54
1/12/2023 21:00	87,42	78.4 \$	
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1/19/2023 0:00	29.32	0 5	
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1/13/2023 4:00	28,01	0 \$,
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1/13/2023 9:00	47.92		
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1/13/2023 10:00	42.03	0 \$	
1/13/2023 11:00	32,43	0 \$	
1/13/2023 12:00	\$6.06	0 \$	
1/13/2023 19:00	36.58	0.5	
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1/19/2023 15:60	40.27	1) S	
1/13/2023 16:00	37.93	0.3	
1/13/2023 17:00	35	0 \$	
1/13/2023 18:00			
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1/13/2023 20,00	82.93	0 \$	
1/13/2023 21:00	31.43	0.5	
1/13/2023 22:00	31.83	0 5	
1/13/2023 23:00	31.7	0.5	
1/34/2023 0:00	33.42	0 5	
1/14/2023 1:00	34.02	0 \$	
1/14/2023 2:00	34.41	0 \$	
1/14/2023 3:00	36.25	0.5	
3/14/2023 4:00	35.26	o s	-
1/14/2023 5:00	34.05	0.5	
1/14/2023 6:00	38.62	0 \$	
1/14/2023 7:00	00.93		
1/14/2023 8:00	38.61	0 \$	-
1/14/2023 9:00	67.92	0 \$	-
1/14/2023 10:00	101.2G	0 5	
1/14/2023 11:00	113.9	0.5	
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1/14/2023 12:00	140.G	ο 5	
2/14/2023 13:00	137.35	n s	-
1/14/2023 14:00	146.73	άş	
1/14/2023 15:00	132.41	o s	
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1/14/2023 16:00	125.03	0 \$	
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1/14/2023 18:00	73.#	0 \$	
1/14/7023 19:00	77,27	0 \$	
1/14/2023 20:00	99.45	0 \$	
1/14/2023 21:00	116.28	0 \$	
1/14/2023 22:00	99.67	0 \$	
1/14/2023 23:00	78.95	0.5	-
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1/15/2023 11.00	29,21	υş	,
1/15/2023 12:00	111.58	0 \$	
1/15/2023 13:00	101.69	<i>0</i> \$	
1/15/2023 14:00	130.32	0 \$	
1/15/2023 15:00	88.23	0.5	-
1/15/2023 16:00	64.73	0 \$	-
1/25/2023 17:00	10B.E	0.5	
1/13/2023 18:00	136.87	0.5	
1/15/2023 19:00	123.13	0.5	
1/15/2023 20:00	77.26		
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1/15/2023 71:00	90.58	0 \$	
1/15/2023 22:00	28.35	U \$	
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1/16/2023 4:00	77.46	0.5	
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1/16/2023 6:00	61.75	Ü \$	
1/16/2023 7:00	63.66	0 \$	v
1/16/2023 B:00	64.12	0 \$	

1/16/2023 9:00	147.86	Λ.	
		0 S	•
1/16/2023 10:00	146 67	0 \$	
1/16/2023 11:00	148.48	0 \$	
1/16/2023 12:00	139.38	0 \$	
1/16/2023 13:00	143.22	0 \$	
1/16/2023 14:00	151.64	0 \$	
3/16/2023 15:00	152.42	2 5	-
1/16/2023 16:00	130.16	0.5	
1/15/2023 17:00	118.58	159 8	18.85
1/16/2023 1B:00	161.86	1092 3	176.75
1/16/2023 19:00	119.43	1.094.1 \$	130.67
1/16/2023 20:00	104.59	76.9 \$	8.04
1/16/2021 21:00	103.51	0.5	-
1/10/2023 22:00	112.35	0 \$	
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1/17/2023 1:00	144.67	0 \$	
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1/17/2023 6:00	67.91	ο \$	-
1/17/2023 7:00	75.8	0.5	
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1/17/2023 9:00	121.01	0 \$	
1/17/2023 10:00	\$4,39	0 \$	
1/17/2023 11:00	45.62	0 \$	
1/17/2023 12:00	24.76	6.5	
1/17/2023 13:00	36.62	0.5	
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1/17/2029 16:00	60.32	0 \$	
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1/17/2023 19:00	68.31	a s	
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1/16/2023 5:00	33.42	0 \$	
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1/18/2023 13:00	32.38	0 \$	
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1/18/2023 15:00	29.61	0 \$	
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1/18/2023 17:00	25.87	0 \$	
1/18/2023 18:00	30.84	0.5	
1/18/2023 19:00	30.33	0.5	
1/18/2023 20:00	28,08	0.5	
1/18/2023 23:00	27,66	0 \$	
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1/19/2023 #:00	29.05	0 \$	
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1/19/2023 14:00	32.44	0 \$	
1/19/2023 15:00	31.4	0 \$	
7/19/2023 16:00	32.24	0 \$	
1/19/2023 17:00	29.99	0 \$,
1/19/2023 18:00	32.16	0 \$	
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1/19/2023 20:00	32.63	0 \$:
1/19/2023 21:00		0 \$	
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1/19/2023 22:00	30.61	0.5	
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1/20/2023 0:00	26.86	0.5	
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1/20/2023 2:00	27.31	0.5	
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1/20/2023 4:00	24. 2	0 \$	
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1/20/2023 9:00	29.01	0.5	
1/20/2023 10:00	27.27	0 \$	
1/20/2023 11:00	42.18	0 \$	
1/20/2023 12:00	43.66	0.5	
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1/20/2023 13:00	43.03	0 \$	
1/20/2023 14:00	42.02	0 5	-
1/20/2023 15:00	41.21	۵ ۵	
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1/23/2023 12:00	67.11	0.5	
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1/23/2023 14:00	67.18	o s	
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1/24/2023 (5:00	38.45	0 \$	
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1/24/2023 19:00	80.2	0.5	
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1/25/2023 0:00	36.29	0 \$	
1/25/2023 1:00	35.85	0.8	-
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1/25/2023 11:00	40.97	0 \$	-
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1/25/2023 17:00	85.24	162.7 \$	5.73
1/25/2023 18:00	39.57	1091.6 \$	43.19
1/25/2023 19:00 1/25/2023 20:00	37.32 34.77	1094.1 S 76.1 S	40.83
1/25/2023 21:00	34.15	0 8	2.65
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1/26/2023 4:00	49.5	0 S	
1/26/2023 5:00 1/26/2023 6:00	67.68 61.03	0 S	
1/26/2023 7.00	51,09	0 \$	
1/26/7023 8:00	54,94	0.5	
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1/26/2023 12:00	35.21	0.5	
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1/26/2023 17:00	55.56	0 \$	
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From: Murphy, Joseph Joseph. Murphy3@nationalgrid.com

Sent: Wednesday, January 11, 2023 2:55 PM

To: Murphy, Joseph Joseph. Murphy3@nationalgrid.com

Cc: Hagger, Jessie Jessie. Hagger@nationalgrid.com

Subject: December 2022 Peak Hour

Hello All, The **December** energy peak occurred on **12/27/2022 HE 18.** Thank you,

Joseph Murphy

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859 SHIP TO Pascoag Utility District P.O. Box 107 253 Main Street Pascoag, RI 02859
 INVOICE
 30815

 DATE
 02/02/2023

 TERMS
 Net 15

 DUE DATE
 02/17/2023

	BALANCE DUE	\$17,655.54
	TOTAL	17,655.54
	TAX	0.00
	SUBTOTAL	17,655.54
Monthly Settlement - 12/2022		17,655.54
Reimbursement for Ocean State BTM, LLC Inv # December 2022:		
DESCRIPTION		AMOUNT

SETAGNÉM PREADSHEIF FOR ENDRGY SERVICES AGREENIEM. Betweer pascoag utulty district and ocean state btal LLC Kanah ot dreemde 2022

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Page: 2			\$4,800.64		\$2,326.44		\$6,554.74	\$462,673.72
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Pascoag Utility District

Page: 24	
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	Provid	Provider: EPUD Rev Month/)	Balances On File Month/Yr: Jan 2023 From: 12/31/2022 22:01:02 To: 01/31/2023 22:01:55	; /2022 22:01:02 To	: 01/31/2023 22:01:55		
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INVOICE: 504

Invoice Date: Terms:

02/17/2023 DUE IN 30 DAYS

Due Date: Amount Due: 03/19/2023 \$ 3,300,00

ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account:

231

Description: January 2023 ISM Solar Agreement

Page 1 of 1

	DESCRIPTION	PITTINAUO	пом	UNITERICE	AMOUNT	TAX
CATALOG ITEM: Standard Offer	SOS	1.000	EA	3,300.0000	3,300.00	

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal:

\$ 3,300.00

Tax:

\$ 0.00

Total:

\$ 3,300.00

Amount Paid:

\$ 0.00

Amount Due:

\$ 3,300.00



ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE **SUMMIT NJ 07901**

Account:

231

Invoice: Due Date:

504 03/19/2023

Amount Due:

\$ 3,300.00

Amount Of Payment:

Remit To:

PASCOAG UTILITIES PO BOX 107 253 PASCOAG MAIN STREET Pascoag RI 02859



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

COVER SHEET

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

February 22, 2023

Client:

001607

Page:

1

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through January 31, 2023

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total	50	
304809	ENECOS - Mystic 8 & 9 2021	45090	\$442.60	\$0.00	\$52.07	\$0.00	\$494.67	555.00	
304817	FERC Dkt No EL23-16	45091	\$588.06	\$0.00	\$0.00	\$0.00	\$588.06	565,50	
			Total Current Charges			\$1,082.73			
			Previou	s Balance	X7(1)(2)		\$814.62		
			Less	Payments			(\$814.62))	
			PAY TH	IS AMOU	NT		\$1,082.73		

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received: 2-	- 27-23	
Approved: \	Hy	
GL Account:	555.50	\$ 494.67
Vendor #:		_ <u>FJ68.00</u>
Invoice #:		10.00

-January



1730 Rhode Island Avenuc, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax ID #52-0904941

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

February 22, 2023
Client: 001607
Matter: 304809
Invoice #: 45090

Resp Atty: JPC
Page: 1 of 5

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through January 31, 2023

FEES

Onto	Danas	December of Complete		D-4-	A
Date	Person	Description of Services	Hours	Rate	Amount
01/05/2023	JPC	Analysis of next move in settlement negotiations concerning Mystic's 2021 Informational Filing claim for 2022 RMR CapEx (FERC Dkt No ER18-1639-015); Correspondence with Ms. Karas re draft proposal.	1.3	\$460,00	\$598,00
01/05/2023	NMK	Review Mystic December 22, 2022 offer to intervenors in 2021 true-up proceeding; review NESCOE spreadsheet and analysis of offer; draft analysis of offer and issues to raise with NESCOE during intervenor coordination call.	1.2	\$400.00	\$480.00
01/05/2023	NMK	Conference with J. Coyle regarding recommendations for next intervenor and Staff offer to Mystic in 2021 true-up proceeding; draft summary of terms of offer, ER18-1639-015.	1.5	\$400.00	\$600.00
01/06/2023	JPC	Conference with Ms. Bond (Mass AG counsel) and Ms. Karas re approach to negotiation of January 13 proposal to settlement Mystic 2021 Informational Filing claims re 2022 RMR CapEx (FERC Dkt No ER18-1639-015).	0.8	\$460.00	\$368.00
01/06/2023	NMK	Review spreadsheet comparison of all offers exchanged between Mystic and intervenors; conference with J. Coyle regarding strategy and approach for next intervenor offer; call with Massachusetts Attorney General counsel on ENECOS recommended strategy for next offer.	1.6	\$400.00	\$640.00

February 22, 2023
Client: 001607
Matter: 304809
Invoice #: 45090
Resp Atty: JPC
Page: 2 of 5

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FEES	
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Date	Person	Description of Services	Hours	Rate	Amount
01/09/2023	JPC	Videoconference with representatives of NESCOE (Ms. Kimmel, Ms. Beale, Messrs. Marshall and Bentz) and FERC Trial Staff re next round settlement proposal due January 13 in FERC Dkt No. ER18-1639-015 — Constellation Mystic Power, LLC (2021 Formal Challenges to 2022 claimed RMR CapEx); Analyze, recalculate, redesign and recirculate draft NESCOE proposal.	1.9	\$460.00	\$874.00
01/09/2023	NMK	Call with active intervenors and FERC Staff to discuss strategy for next offer to Mystic in 2021 informational filing proceeding; conference with J. Coyle regarding next steps in preparation of offer, ER18-1639.	1.0	\$400.00	\$400.00
01/09/2023	NMK	Review draft intervenor offer to Mystic in 2021 informational filing proceeding; draft list of questions and edits on offer, ER18-1639-015.	8,0	\$400,00	\$320,00
01/10/2023	JPC	Restructuring and revising NESCOE proposed draft counteroffer to Mystic in FERC Dkt No. ER18-1639-015 (Formal Challenges to 2021 Informational Filing re Mystic 8 and 9 RMR CapEx claims); Prepare analysis of cost-of-service impacts of moving claimed RMR CapEx to Rate Base CapEx; Correspondence with Ms. Kimmel (counsel for NESCOE) re same.	2.6	\$460.00	\$1,196.00
01/10/2023	NMK	Conference with J. Coyle regarding NESCOE draft offer to Mystlc in 2021 informational filing proceeding; review and revise draft offer, ER18-1639-015.	0.9	\$400.00	\$360.00
01/10/2023	NMK	Review spreadsheet analysis comparing Mystic December 20 offer with active intervenor and staff January 14 offer; conference with J. Coyle regarding errors in NESCOE calculation and approach, ER18-1639-015.	0.5	\$400.00	\$200.00
01/10/2023	NMK	Review further revised draft intervenor offer to Mystic in 2021 informational filing proceeding; review and revise offer; conference with J. Coyle regarding additional changes, ER18-1639-015.	0.7	\$400.00	\$280.00
01/11/2023	JPC	Videoconference with NESCOE representatives (Ms. Kimmel, Ms. Beale, Messrs, Marshall and Bentz) re finalizing draft joint settlement proposal for January 13 in FERC Dkt No. ER18-1639-015 (Mystic Informational Filing re 2022 RMR CapEx claims); Review and approve revised draft term sheet.	1.5	\$460.00	\$690.00

February 22, 2023
Client: 001607
Matter: 304809
Involce #: 45090
Resp Atty: JPC
Page: 3 of 5

FEES

Date	Person	Description of Services	Hours	Rate	Amount
01/16/2023	JPC	Preparation for January 18, 2023 settlement conference in FERC Dkt No. ER18-1639-015 Constellation Mystic Power, LLC (Formal Challenges to 2021 Informational Filing re claimed 2022 RMR CapEx) (Review prior exchanges of demands and offers, calculate proposal locksteps, and estimate outcome under various scenarios.	3.6	\$460.00	\$1,656.00
01/17/2023	JPC	Correspondence with Ms. Looker and Ms. Karas re January 18 settlement conference and related preparation.	0.8	\$460.00	\$368.00
01/18/2023	JPC	Participate in settlement conference in FERC Dkt No. ER18-1639-015 Constellation Mystic Power, LLC (Formal Challenges to Mystic September 15, 2021 Informational Filing re claimed 2022 RMR CapEx); Post-conference discussion with Ms. Karas and Ms. Looker re next steps.	2.6	\$460.00	\$1,196,00
01/18/2023	NMK	Attend Mystic settlement conference on 2021 true-up, ER18-1639-015.	2.1	\$400.00	\$840.00
01/24/2023	JPC	Analysis of Joint Staff/Intervenor Fourth Proposal and Mystic counterproposal in anticipation of January 27 settlement conference; Correspondence to Ms. Looker and Ms. Karas re refining analysis of the competing proposals.	2.3	\$460,00	\$1,058.00
01/25/2023	JPC	Conference with Ms. Karas, Correspondence with Ms. Looker re valuation of Mystic January 24 proposal and recommendations to client group.	1.4	\$460.00	\$644.00
01/25/2023	NMK	Review and analyze Mystic January 24 offer to staff and intervenors in 2021 true-up proceeding; calculate impact of Mystic proposal to transfer dollars from RMR Cap Ex to RMR Rate Base; review J. Coyle analysis of offer; conference with J. Coyle regarding approach and strategy for response to offer, ER18-1639-015.	1.1	\$400.00	\$440,00
01/27/2023	JPC	Research and conference with Ms. Karas and Ms. Looker re preparation for January 27 settlement conference in FERC Dkt No. ER18-1639-015 (Settlement Judge proceeding on Formal Challenges to Mystic September 15, 2021 Informational Filing on Claimed RMR CapEx); Participate in conference from 2:30 to 3:30 p.m.	2.2	\$460.00	\$1,012.00

February 22, 2023
Client: 001607
Matter: 304809
Invoice #: 45090
Resp Atty: JPC
Page: 4 of 5

FEES	

Data	D	Description of Courts		D -4-	4
Date	Person	Description of Services	Hours	Rate	Amount
01/27/2023	NMK	Review FERC orders determining Mystic ROE and subsequent MISO Transmission Owners v. FERC litigation; conference with J. Coyle regarding merits of resolving ROE litigation in settlement; prepare for Mystic settlement conference, ER18-1659-015.	1,4	\$400.00	\$560.00
01/27/2023	NMK	Attend Mystic settlement conference on 2021 true-up filing; draft summary of settlement conference to J. Coyle; conference with J. Coyle regarding strategy and approach for next offer, ER18-1639-015.	1.9	\$400.00	\$760.00
01/30/2023	JPC	Prepare PowerPoint presentation for January 31 ENE roundtable on Mystic 2021 Formal Challenges and related issues.	1.7	\$460.00	\$782.00
01/30/2023	NMK	Review power point presentation setting forth strategy for Mystic 2021 true-up settlement negotiation; draft email to J. Coyle regarding suggested edits to presentation, ER18-1639-015.	0.8	\$400.00	\$320.00
01/30/2023	NMK	Review NESCOE settlement offer to Mystic in 2021 informational filing proceeding, ER18-1639-015.	0.2	\$400.00	\$80.00
01/31/2023	JPC	Travel from Baltimore, MD to Mansfield, MA; Participate in ENE roundtable presentation on FERC Dkt No. ER18-1639-015 (2021 Formal Challenges to Mystic claimed 2022 RMR CapEx) and recommendations; Travel from Mansfield, MA to Baltimore, MD (review notes en route).	5,3	\$460,00 	\$2,438,00
		Total Professional Fees	43.7		\$19,160.00
		Less Amount Owed By Other I	Parties		(\$18,717.40)
		Total Professional Services D	ue		\$442.60

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	28.0	\$460.00	\$12,880.00
NMK	Natalie M. Karas	15.7	\$400.00	\$6,280.00

EXPENSES

Date	Description of Expenses	Amount
01/27/2023	Mr. Coyle Travel - Mansfield MA 1/31/23	\$11.65
01/31/2023	West Peak Energy Consultants, LLC- Consulting Expense- Jan 2023	\$40.42

February 22, 2023

Client: 001607 Matter: 304809

Invoice #: 45090 Resp Atty: JPC

Page: 5 of 5

EXPENSES

Date Description of Expenses

Amount

Total Expenses

\$52.07

Total Professional Services \$19,160.00

Less Amount Owed By Other Parties \$18,717.40)

Total Professional Fees Due \$442.60

Total Expenses Due \$52.07

 Total Current Charges
 \$494,67

 Previous Balance
 \$814.62

 Less Payments
 (\$814.62)

 PAY THIS AMOUNT
 \$494,67

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX 202) 289-8450 Tax ID #52-0904941

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

February 22, 2023 Client: 001607 Matter: 304817 Invoice #: 45091 Resp Atty: JPC

1 of 4

Page:

2.5

\$400.00

\$1,000.00

PRIVILEGED & CONFIDENTIAL

RE: FERC Dkt No EL23-16

FEES

01/12/2023

For legal and professional services rendered in connection with Federal Energy Regi

For Professional Services Rendered Through January 31, 2023

Date	Person	Description of Services	Hours	Rate	Amount
01/11/2023	JPC	Review FPA Section 206 complaint in FERC Dkt No EL23-16-000 RENEW Northeast, Inc v. ISO New England, Inc. Participating Transmission Owners Administrative Committee, et al.	2,3	\$460,00	\$1,058.00
01/11/2023	NMK	Review RENEW complaint against ISO-NE and New England Participating Transmission Owners; conference J. Coyle regarding strategy and approach to respond to complaint, EL23-16.	2.7	\$400.00	\$1,080.00
01/12/2023	JPC	Review and revise draft memorandum to clients recommending intervention and protest in FERC Dkt No. EL23-16-000 RENEW Northeast, Inc. v. Participating Transmission Owners; Correspondence with Ms. Grover (Eversource, counsel for PTO AC) re PTO AC response to complaint.	1.3	\$460.00	\$598.00
01/12/2023	NMK	Review Rule 206 requirements for submitting complaint to FERC; identify deficiencies in RENEW's complaint against ISO New England and New England Participating Transmission Owners; review record in Clear River's complaint	3.8	\$400.00	\$1,520.00

NMK Draft memorandum analysis of recommendations to respond to RENEW's complaint against ISO New England and New England Participating Transmission Owners,

raising Schedule 11 issues in Docket No. EL18-31; conference with J. Coyle to discuss issues to raise in answer to complaint, EL23-16.

EL23-16.

February 22, 2023 Client: 001607 Matter: 304817

Matter: Invoice #:

45091 JPC

Resp Atty: Page:

2 of 4

S

Date	Person	Description of Services	Hours	Rate	Amount
01/13/2023	JPC	Videoconference with Ms. Grover (Eversource, counsel for PTO AC) re coordinating New England Consumer-Owned Systems response to complaint in FERC Dkt No. EL23-16-000 RENEW Northeast, Inc. v. ISO-NE/PTO AC.	0.8	\$460.00	\$368.00
01/18/2023	JPC	Revise and circulate memorandum recommending intervention and protest in FERC Dkt No. EL23-16-000 RENEW Northeast, Inc. v. ISO-NE and PTOs; Telephone conference with Ms. Grover re PTO AC recommendation on strategy in responsive pleadings; Correspondence with clients re January 20 videoconference to finalize strategy for intervention and protest.	2.8	\$460,00	\$1,288.00
01/19/2023	JPC	Correspondence to clients outlining PTO AC proposal for responses to complaint in FERC Dkt No. EL23-16-000 RENEW Northeast v. ISO-NE, PTOs, setting up conference call for January 20, 2023, and organizing client matter for proposed intervention and response to complaint.	1.5	\$460.00	\$690.00
01/19/2023	NMK	Compile FERC caselaw on Section 206 complaint standard of review and burden; draft motion to intervene and protest of RENEW's complaint against ISO-NE and New England Participating Transmission Owners, EL23-16.	2.4	\$400.00	\$960.00
01/19/2023	NMK	Research FERC caselaw on FERC's deference to the RTO stakeholder process; review FERC orders initially approving Schedule 11 cost allocation in ISO-NE tariff.	1.7	\$400.00	\$680.00
01/20/2023	JPC	Videoconference with clients re coordinating New England Consumer-Owned Utilities' response to RENEW Northeast complaint in FERC Dkt No. EL23-16-000 RENEW Northeast, Inc. v. ISO-NE and PTOs (re direct assignment of O&M charges for interconnection-related network upgrades).	1.4	\$460.00	\$644.00
01/20/2023	NMK	Conference with J. Coyle and New England Consumer Owned Systems regarding strategy and approach to pleading in response to RENEW's complaint against ISO-NE and New England Participating Transmission Owners; conference J. Coyle regarding strategy and approach to respond to complaint; conference with J. Coyle regarding revisions needed to draft, EL23-16.	0.4	\$400.00	\$160.00

February 22, 2023
Client: 001607
Matter: 304817
Invoice #: 45091
Resp Atty: JPC
Page: 3 of 4

		Selder	Service Control	NY2CON	Name and	and Summaries
	œ	(285V)		120	12.00	
100		2000	4	1	Valled War 15	3. W. C. A. C.

and the first of the first first section	man temperahasan Abandan cah				
Date	Person	Description of Services	Hours	Rate	Amount
01/20/2023	NMK	Draft motion to intervene and protest of RENEW's complaint against ISO-NE and New England Participating Transmission Owners, EL23-16.	3.5	\$400.00	\$1,400.00
01/20/2023	NMK	Review and revise motion to intervene and protest of RENEW's complaint against ISO-NE and New England Participating Transmission Owners, EL23-16.	1.5	\$400.00	\$600.00
01/22/2023	JPC	Revise draft motion to intervene and response of New England Consumer-Owned Systems to FPA Section 206 complaint in FERC Dkt No. EL23-16-000 RENEW Northeast, Inc. v. ISO-NE and PTOs (re direct assignment of O&M costs for interconnection-related network upgrades); Correspondence to Ms. Karas re same.	4.2	\$460.00	\$1,932.00
01/23/2023	JPC	Final revisions, file, and serve motion to intervene of New England Consumer-Owned Systems and response to complaint in FERC Dkt No. EL23-16-000 RENEW Northeast, Inc. v. ISO-NE and PTOs (re direct assignment of O&M costs for interconnection-related network upgrades).	1.8	\$460.00	\$828.00
01/23/2023	NMK	Review J. Coyle edits to motion to intervene and protest of RENEW's complaint against ISO-NE and New England Participating Transmission Owners; review and revise pleading, EL23-16.	1.2	\$400.00	\$480.00
01/23/2023	NMK	Review comments and protests submitted in response to RENEW's complaint against ISO-NE and New England Participating Transmission Owners, EL23-16.	0.9	\$400.00	\$360.00
01/24/2023	JPC	Review incoming pleadings and coverage of fillings in FERC Dkt No. EL23-16-000 RENEW Northeast, Inc. v. ISO-NE and PTOs (re direct assignment of O&M charges associated with Interconnection-related network upgrades.	1.4	\$460.00	\$644.00
		Total Professional Fees	38.1		\$16,290.00
		Less Amount Owed By Other F	Parties	******	(\$15,701.94)
		Total Professional Services Du	J e	7/23/20 7/23/20 7/48/20	\$588.06

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	17.5	\$460.00	\$8,050.00

February 22, 2023

Client:

001607 Matter: 304817

Invoice #: Resp Atty:

45091

Page:

JPC 4 of 4

PERSON RECAP

Person Hours Rate **Amount** NMK Natalie M. Karas 20.6 \$400.00 \$8,240.00

> **Total Professional Services** \$16,290.00 Less Amount Owed By Other Parties **(\$15,701.94)** Total Professional Fees Due \$588.06

Total Expenses Due \$0.00 **Total Current Charges** \$588.06 PAYTHIS AMOUNT \$588,06

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

A 80	8 (Pascoag Utili	y District - Expense b	A STATE OF THE OWNER,	G H		J
81	[February 2023		100000000000000000000000000000000000000	***************************************	Service interest to control or control
82 Energy Component 83	Kwhrs	Purchase Power	Transmission	Total	Average	Invoice Proof
84 MMWEC - Project 6				\$ -		
85 Project 6	894,536	\$ 26,317.61	\$ 75.04	\$ 26,392.65		26392.65
36 Surplus Credit/ Other				\$.		
7 Total MMWEC-Project 6	894,536	\$ 26,317.61	\$ 75.04	\$ 26,392.65	\$ 0.0295	
88		2 2000000000000000000000000000000000000				
MMWEC Non-PSA						
90 Admin Exp/ other charges		\$ 195.96		\$ 195.96		195.96
HQI			\$ 650.04	\$ 650.04	7.0	650.04
2 HQII			12	\$.		
3 HQIII				5 -		
14 Total MMWEC Non PSA		\$ 195.96	\$ 650.04	\$ 846,00		
95						
6 NYPA - Niagara & St Lawrence						
7 Demand		5 5,651.44		\$ 5,651.44		
8 Energy	902,564	\$ 4,440.62		\$ 4,440.62		
9 NYISO Ancillary			\$ 1,239.05	\$ 1,239.05		
00 TUC Charges			\$ 16,062.85	\$ 16,062.85		
01 ISO True up Charges/credits		\$ -	\$ 0.71	\$ 0.71		\$ 27,394.67
02 Regional Networking Services		\$ (5,050.16)	\$ (22,061.35)	\$ (27,111.51)		-27111.51
3 Total - Niagara	902,564	\$ 5,041.90	\$ (4,758.74)	\$ 283.16		
04	,	7,7,7,100	7 (11.20117)	250.70	2.000	
05						
06						
07						
08						
09						
10						
11						
- Contract of the Contract of						
What your plant or the plant and decrease how the contract of			\$ 15,698.99	\$ 15,698.99		15698.99
13 Direct Assignment Facilities (DAR)			- 1 CON 10 CONTROL OF THE PARTY			23840.76
14 LNS - NGrid		+	\$ 23,840.76	\$ 23,840.76		23840.76
15 Total National Grid			\$ 39,539.75	\$ 39,539.75		
16						
17 Energy New England				4 0000.00		2052.25
18 All Requirements/ST Power Sply		\$ 8,062.25		\$ 8,062.25		8062.25
19 Spruce Mountain	123,707	\$ 12,277.93		\$ 12,277.93	\$ 0.0993	
20 Spruce Mountain - REC Sales		A (000 00)		\$ -		
21 Spruce Mountain - FCM Credit		\$ (656.46)		5 (656.46)		
22 Brown Bear Hydro II	137,686	5 6,741.08		\$ 6,741.08		
23 Energy Purchase BP	620,800	\$ 22,876.48		\$ 22,876.48	\$ 0.0369	
24 Financial Settlement				5 -	#DIV/0I	
25 First Light Power Resourse Manageme		\$ 16,855.69		\$ 16,855.69	unit tini	
First Light Power Resourse settlement		\$ (760.26)		\$ (760.26)	#DIV/01	
27 HQ Use Right Payment			\$ (1,441.00)	5 (1,441.00)		
28 HQ HQICC Payment		5 (1,014.86)		\$ (1,014.86)		
Energy Purchase next era	336,000	\$ 14,787.36		\$ 14,787.36		
30 Option Energy Purchase NextEra	448,000	\$ 19,622.95		5 19,622.95		
31 Option Mthly Fixed Cost - NextEra		\$ 7,430.00		\$ 7,430.00	#DIV/0I	
32 UCAP Purchase - NextEra		\$ 2,510.00		5 2,510.00		
33 Shell Energy North America	1,017,600	\$ 73,857,44		\$ 73,857.44		
34 Next Era UCAP Sales		-3,800		\$ (3,800.00)		
SS Energy Purchase Canton Mntn Wind	105098	\$ 11,235.00		\$ 11,235.00		
Ganton Mntn Wind FMC Credit/Settle	ment	\$ (568.43)		\$ (568.43)	#DIV/01	
37 Canton Mntn Wind Class REC'S				5 -		\$ 179,952.92
38 Brown Bear Class 1 Rec Sales				\$ -		
39 ENE/ISO						
40 ISO Monthly Charges		\$ 78,941.71	\$ 65,502.09	\$ 144,443.80		
11 Weekly Sales/Purchases	-225,716	\$ 78,595.76		\$ 78,595.76	\$ (0.3482)	
12 Annual ISO Membership Fee		P. 10 (ADD ADD ADD ADD ADD ADD ADD ADD ADD AD		\$ -		
I3 MH CM Credit				\$ -		\$ 223,039.56
14 ENE/Constant Energy Capital				\$ -		
15 Pascoag Power House-Energy	18,202	\$ 10,725.54	5 11,744.15	\$ 22,469.69	\$ 1,2345	Jan Transmision
16 January Invoice Credit		\$ (16,777.53)		\$ (16,777.53)		\$ 5,692.16
47 ENE/Ocean State BMT, LLC			\$ 33,583.11			\$ 33,583.11
18 Total -Energy New England	2,958,491	\$ 340,941.65	\$ 109,388.35	\$ 450,330.00		
19 Solar-Renewable	1,827	\$ 125.23		\$ 125.23	\$ 0,0685	\$ 125.23
0 Legal Expenses		\$ 300.12	5 -	\$ 300.12		\$ 300.12
51 ISM Solar		\$ (3,300.00)		\$ (3,300.00)		-3300
2 Power Costs - February 2023	4,757,418	\$ 369,622.47	5 144,894.44	\$ 514,516.91		514516.91
53	7,-7,-7		1	12 2/2/2/2/	W-1	
54 NYPA Interruptible Kwhrs:		Month	Y-T-D			

Massachusetts Municipal Wholesale Electric Company 327 Moody Street PO Box 426 Ludlow, Massachusetts 01056



MONTHLY TOTAL

Pascoag, RJ 02859 CUST ID# 1150

Pascoag Utility District 253 Pascoag-Main Street PO Box 107

Memorandum Invoice for Period: FEBRUARY 2023

Costs Cost per KWH 83.44 .0295	S		Wer Costs Cost per KWH 26,392.65	8		Costs Cost per KWH 32.65 .0295	32.65 \$0.0295
Total Net Monthly Power Costs 1,483,483,44	\$1,483,483.44		Total Net Monthly Power Costs 26,392.65	\$26.392.65		Total Net Monthly Power Costs 26,392.65	\$26,392.65
Transmission 4,217.66	\$4,217.66		Transmission 75.04	\$75.04		Transmission 75.04	\$75.04
Fuel 230,283.43	\$230,283.43		Fuel 4,096.97	\$4,096.97		Fuel 4,096.97	\$4,096.97
Capacity 1,248,982.35	\$1,248,982.35		Capacity 22,220,64	\$22,220.64		Capacity 22,220.64	\$22,220.64
KWH Generation 50,280,227	50,280,227		KWH Generation 894,536	894,536	RE	KWH Generation 894,536	894,536
KW Capability 75,020		MONTHLY TOTAL - PARTICIPANT SHARE	KW Capability 1,335		MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE	KW Capability 1,335	
Project Name Project Six	TOTAL	MONTHLY TOTAL	Project Name Project Six	TOTAL	MONTHLY TOTAL	Project Name Seabrook	TOTAL

26,317.61

Gr 565.00

12.01 15.04

Gr 165.03

26392.65

Page: 1

32 pm	
03/17/2023 2:44:	:023 2:44:32 p

GENERAL LEDGER JOURNAL DETAIL

Journal: 2023002047 Description: Journal Entry Created Date: 05/17/2023

Created By: pseghjr Status: Approved

Approved/Rejected Date: 03/17/2023
Approved/Rejected By: pscghjr
Module: General Ledger

Journal Activity Journal Entry

Debit Credit	317.61 75.04 26,392.65	
ם	26,317.61 75.04	26.392.65
Date	02/28/2023 02/28/2023 02/28/2023	Total for Journal Number 2023002047:
Jral Code Reference	0 Project 6 Actual 0 Project 6 Actual 0 Project 6 Actual	Total for Jo
Dept Acty BU Project	0 0	
Description	Purchase Power Purchase Power/ Transmission of Elect Prepayments/ Project 6	
Line Div Account	1 0555.0 1 0565.0 1 0165.03	
Line	c+ c	

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Massachusetts Municipal Wholesale Electric Company Stony Brook Energy Center 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859

Statement Date: 2/21/2023

Due Date: 3/20/2023

Customer ID: 1150

Power Period: January 2023

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD January 24,2023 TO February 21,2023

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV#	DESCRIPTION	AMOUNT
91238	HYDRO QUEBEC	\$650.04 - Felo
91297	SERVICE BILLING	174.15 - Jan
91590	PROJECT SIX	26,834.81 - Precayner
	PROJECT SIX	Prepayment

TOTAL DUE \$27,659,00

BAIKEN@MMWEC.ORG HPEDRUCZNY@MMWEC.ORG



Massachusetts Municipal Wholesale Electric Company

327 Moody Street **Ludiow MA 01056**

Invoice Date	2/3/2023
Due Date	2/21/2023
Billing Period	February 2023
Invoice Number	91238
Customer ID	1150

Hydro Quebec Invoice

253 Pascoag-Main Street Pascoag Utility District

Pascoag RI 02859

PO Box 107

MWWEC SHARE	Service Date	Capability	MMWEC	Transmission	Billing Arli	Admin Fyn	Int I OC	Total Dilling
			Share	Cost		200	Borrowing	District Prince
New England Electric Transmission Corp. December 2022	December 2022	23,928	100 %	\$1,238.17		\$5,068.44		\$6.306.61
Vermont Electric Transmission Co., Inc.	December 2022	23,928	100 %	\$3,164.49				\$3 164 49
New England Hydro-Transmission Corp.	December 2022	8,543	100 %	\$5,998.53		\$823.39		\$6.821.02
New England Hydro-Transmission Electric	December 2022	8,543	100 %	\$6.899.10				\$6.800 10
New England Power Company	February 2023	8,543	100 %	\$2,286.00				\$2.286.00
NSTAR/Eversource	January 2023	8,543	100 %	\$167.00				\$167.00
Line of Credit Administrative Expense		0	100 %			\$33.10		\$33.10
				-	-		•••	

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission	Billing Adi	Admin Exp	Inttoc	Total Amt
				Cost			Borrowing	Trie
New England Electric Transmission Corp. December 2022	December 2022	158	0.6617 %	\$8.19		\$33.54		\$41.73
Vermont Electric Transmission Co., Inc.	December 2022	158	0.6617 %	\$20.94				YB (IC\$
New England Hydro-Transmission Corp.	December 2022	310	3.6300 %	\$217.75		68 6CS		P3 LPC\$
New England Hydro-Transmission Electric	December 2022	310	3.6300 %	\$250.44			-	17 (3C)
New England Power Company	February 2023	310	3.6300 %	\$87.98				60000
NSTAR/Eversource	January 2023	310	3.6300 %	S6 PA				46.30
Line of Credit Administrative Expense		0	0.7645 %			\$0.05		2 2
Total Due				\$586.36		\$63.68		\$650 04

PLEASE MAKE PAYMENT TO MMWEC VIA:
WIRE & ACH: JP MORGAN CHASE BANK
ROUTING & TRANSIT # 021000021 NEW YORK, NY
SWIFT CODE: CHASUS33
FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING
PAID.



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

253 Pascoag-Main Street Pascoag Utility District Pascoag RI 02859

Invoice Date Due Date Customer ID	2/21/2023 3/20/2023 1150
-----------------------------------	--------------------------------

Billing Period March 2023 in accordance with ansual budget data under Power Sales Agreement

		MMWEC Share - 100%	100%			
		Prepaid Balance -	Budget Billing	Budgel Billing		
		Beginning of	Amount Current Period	Amount - Next		Total Billing
Project	Capability(KW)	Period	(Billed Last Month)	Month	Adjustment	Amount
Project Six	75,020	(\$1,473,283.55)	\$1,478,728.00	\$1,478,728.00 \$1,502,892.00		\$1,508,336,45

Credits or Other Charges			Share	핕!		
Subtotal FCM and		Budget Billing	Budget Billing	Budget	Balance	EURT /E LL PALE
Billing Surplus Demand		Amount - Next	Current	Amount Current Period	Beginning of Amount	·······
Amount Funds Response	Adjustment	Month	Last Eh	(Billed Last Month)	Period (Billed	
\$26,834,81		\$26,737,95	\$26,308.05	\$26	(\$26,211.19) \$26	
\$26,834,61		\$26,737.95	526,308.05	\$26		

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related confract.

WIRE & ACH. JP MORGAN CHASE BANK
ROUTING & TRANSIT # 021000021 NEW YORK, NY
SWET CODE: CHASUS33

FOR CREDIT TO: MANMEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO

Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE DATE TERMS

DUE DATE

31040 03/07/2023 Net 15 03/22/2023

DESCRIPTION

AMOUNT

February 2023 NYPA Invoice

KWH=

902,564

27,394,67

BALANCE DUE

\$27,394.67

GL 555.0

GL 565.0

\$ 10,692.06

\$ 17302.61

Month		February-23		18.32%	81.68%		
a i	St. Lawrence	Magara	Total	Block Island	Pascoag		
en ** Capability - Firm	1,000	009	1,600	293.12		1.306.88	Pricing Check
Capability - Peaking		100	901	18.32		81.68	
Total Capability	1,900	700	1,700	311		1,389	
Generation (MWH)							
Generation - Firm	\$16,000	305,000	821.000	150.407		670,593	
Generation - Peaking		8.000	8.000	1.466		6.534	
Generation - Interruptible	232,000	44,000	276.000	50.563	77	225.437	
Energy Adjustment - Sheduing	•		•			1	
Total Generation	748.000	357.000	1,105.000	202.436		902.564	
ISO IBT Schedule				203.179		905.821	
Deviation				(0,743)		(3.257)	
Capacity Charge							
Capacity Charge - Firm \$	4,070.00 \$	2,442.00 \$	6,512.00	1,193.00		5,319.00	
Capacity Charge - Peaking \$	· ·	407.00 \$	407.00	74.56		332.44	
Capacity Charge - Interruptible \$	-	\$		•		1	
Capacity Charge - Substitute \$,	\$		•		,	
Total Capacity	\$ 4,070.00 \$	2,849.00 \$	6,919.00	\$ 1,267.56	\$	5,651.44	· •
S/KW-MO							
Energy Charge							
Energy Charge - Firm \$	2,538.72 \$	1,500.60 \$	4,039.32	740.00		3,299,32	
Energy Charge - Peaking \$	•	39.36 \$	39.36	7.23		32.15	
Energy Charge - Interruptible \$	1,141.44 \$	216.48 \$	1,357.92	248.77		1,109.15	
Energy Charge - Adjustment 💲	\$.	\$,			:	
Total Energy	3,680.16 \$	1,756.44 \$	5,436.60	\$ 995.98	\$	4,440.62	· *
Other Charges/Credits		\$/MWH Rate	4.92				
NY ISO Charges	4000			ć P		ים מכני נ	
Anctidacy Services 5	12,486.62 \$	7.178.97 \$	19,665,59	3,602,74	T	16,062.85	
Total Transmission Costs	1 (21,182.55	\$ 3,880.65	\$	17,301.90	, tv
True-Up Charges/Credit							
Inve-UP Vers 2	\$ 0.70 \$	0.17 \$	0.87	0.16	(a	0.71	'n
NYISO Curtailed Trans Credit \$,	•	•	•		ì	, s
	φ.	v s.		•		1	
2	\$ 02.0		1.87	4 0 15		10.0	
Cotal Admin & Coner Costs	- 11	G 73.91	(0.0)		И		À
HMMH/S							
Total	\$ 21,240,29 \$	12,298.73 \$	33,539.02	\$ 6,144.35	\$	27,394.67	, ,
HWW/S	28.40	34.45	30.35	30.35		30.35	

61787790	02/23/23	ELECTRIC - CHECKING - x1966	External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036100884	\$2,773.72	\$1,908,701.54
61787354	02/23/23	ELECTRIC - CHECKING - x1966	External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036101882	\$7,162.08	\$1,905,927.82
61787086	02/23/23	ELECTRIC - CHECKING - x1966	External Deposit	POWER PURCHASE CORP PAY 025202 <mark>3</mark>	\$27,111.51	\$1,898,765.74

Harle Young

(Cradit

From:

Haley Pedruczny <HPedruczny@mmwec.org>

Sent:

Wednesday, February 15, 2023 2:51 PM

To:

Harle Young

Subject:

NYPA capacity and RNS payment notification

Attachments:

RI NEISO Report 12-2022.xls

Hi Harle,

Here is the backup for the payment that will be done this month for NYPA capacity. The total ACH/wire payment will be \$27,111.51.

As we talked about a few days ago, I have included your monthly RNS amount in the payment. I have also included the 2022 RNS payment of \$22,061.35 that I referenced in my previous RNS notification email.

If you have any questions, please let me know.

Thanks, Haley

Haley Pedruczny | Senior Accounting Analyst

Massachusetts Municipal Wholesale Electric Company (MMWEC) 327 Moody St., Ludlow, MA 01056

P 413-308-1372 www.mmwec.org

RNS Payment GL 565.00 Transmission Credit \$ 22,061.35 Capacity 555.00 PP credit 5050.16

Harle Young

From: Haley Pedruczny <HPedruczny@mmwec.org>

Sent: Monday, February 13, 2023 10:44 AM
To: Cathleen L. Gilmour; Harle Young
Subject: RNS Revenues - information needed

Good Morning,

We are reaching out to distribute Regional Network Service (RNS) revenues related to your ownership in Seabrook, Millstone and Hydro Quebec (as applicable to your system). Years ago, these credits were formerly included as part of your MMWEC OATT billing from ISO-NE, but are now sent directly to MMWEC, as we are the "Transmission Owner" (TO) for these Projects under ISO-NE. They represent the reimbursement of pooled transmission costs paid for by these Projects. MMWEC calculates and applies for these costs on an annual basis from ISO-NE and they are collected back through the RNS rates monthly over the year following.

The RNS return for 2022 for your system is \$ 22,061.35. We would prefer to issue this payment via ACH or wire - can you please respond via email or call me at 413-308-1372 with the information to do so?

Going forward to ensure that the funds will be received promptly by your system, we will begin crediting these revenues monthly to your NYPA settlement. We can provide backup if needed for accounting purposes.

Please let me know if you have any questions.

Thanks, Haley

Haley Pedruczny | Senior Accounting Analyst

Massachusetts Municipal Wholesale Electric Company (MMWEC) 327 Moody St., Ludlow, MA 01056 P 413-308-1372

www.mmwec.org

	Net NYPA Adjust	Pascoag %	Pascoag %	Pascoag FCM	Pascoag Net
Billing Month	\$		\$	\$	\$
January	(\$110.32)	81.68	(\$90.11)	\$6,432.46	\$6,522.57
February	\$376.77	81.68	\$307.75	\$6,432.46	\$6,124.71
March	\$14,715.27	81.68	\$12,019.43	\$6,432.46	(\$5,586.97)
April	\$490.03	81.68	\$400.26	\$6,432.46	\$6,032.20
May	\$4,903.06	81.68	\$4,004.82	\$6,432.46	\$2,427.64
June	\$681.26	81.68	\$556.45	\$5,276.53	\$4,720.08
July	\$506.86	81.68	\$414.00	\$5,320.00	\$4,906.00
August	(\$33.21)	81.68	(\$27.13)	\$5,320.00	\$5,347.13
September	\$623.09	81.68	\$508.94	\$5,320.00	\$4,811.06
October	\$960.00	81.68	\$784.13	\$5,320.00	\$4,535.87
November	\$696.21	81.68	\$568.66	\$5,320.00	\$4,751.34
December	\$2,467.71	81.68	\$2,015.63	\$5,320.00	\$3,304.37
TOTAL	\$26,276.73	· ·	\$21,462.83		30,-00,

Capacity True-Up Charge/(Credit):

(76.40)

Pascoag Total For:	January	\$6,522.57
	February	\$6,124.71
	March	(\$5,586.97)
	April	\$6,032.20
	May	\$2,427.64
	June	\$4,720.08
	July	\$4,906.00
	August	\$5,423.53
	September	\$4,811.06
	October	\$4,535.87
	November	\$15,644.38
	December /	\$5,050.16

PFP 10,893.04 RNS 1,745.79

+ +++++++0, +10, +

5.050.16 + - Capacity 555.00 22.061.35 + - Transmission 565 27.111.51(+

GL DATE	ACTUAL AMOUNT	SUBSIDIA RY	SUBLEDGER	BATCH TYPE	REMARK
1/10/2022	(1,336.22)	RNS	A.00001150	V	Pascoag RNS
2/14/2022	(1,381.83)	RNS	A.00001150	V	Pascoag RNS
3/14/2022	(1,959.04)	RNS	A.00001150	V	Pascoag RNS
4/11/2022	(1,834.61)	RNS	A.00001150	V	Pascoag RNS
5/16/2022	(1,652.04)	RNS	A.00001150	V	Pascoag RNS
6/13/2022	(1,432.71)	RNS	A.00001150	V	Pascoag RNS
7/11/2022	(1,939.20)	RNS	A.00001150	V	Pascoag RNS
8/15/2022	(2,059.20)	RNS	A.00001150	V	Pascoag RNS
9/12/2022	(2,523.11)	RNS	A.00001150	V	Pascoag RNS
10/11/2022	(2,590.82)	RNS	A.00001150	V	Pascoag RNS
11/14/2022	(1,846.02)	RNS	A.00001150	V	Pascoag RNS
12/12/2022	(1,506.55)	RNS	A.00001150	V	Pascoag RNS
	The state of the s	Charles and the control of the contr			

(22,061.35)



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859

Invoice Number:	91779
Invoice Date: Due Date: Customer ID:	03/10/2023
Due Date:	04/09/2023
Customer ID:	1150

Service Bill Billing Period 2, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	14.11
NY41	Pascoag - NYPA Power Administr	181.85
	Total Due:	\$ 195.96

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



New York, NY 10087-29805

PASCOAG UTILITY DISTRICT PO Box 107 Pascoag RI 02859-0107

INVOICE

Rhode Island Energy Non-Utility Billing 300 Erie Blvd. West Syracuse NY 13202

Contact number: 1-855-RIE-1109

Page:

Invoice No:

800538136

Invoice Date:

03/01/2023

Customer Number: 200000175

Payment Terms:

Net 30

Due Date:

03/31/2023

Sales Order #:

5360 / 600109493

Reference #:

0800538136

Line	Description	Quantity UOM	Unit Amt	Net Amount
	ect Assignment Facilities Chaying by wire: Wire Paymen	arges t: JPMorgan Chase, Bank Rout	ing Number	***************************************
(AB	A): 021000021, Credit: Na	tional Grid USA, Bank Acct. Nu	mber:	
777	149626. Please provide inv	oice and customer number with	h payment or	,
tran	saction			
at M	ou have any questions abou IARLON.YU@NATIONALGF Period : February 01, 2023 DAF		15,698.99	\$15,698.99
	Sub Total : Total Taxes :	Received: MAR 0 6 202	3	15,698.99 0.00
	TOTAL AMOUNT DUE:	Approved: H	i i	\$15,698.99
PLE/	ASE DETACH AND RETUI	Vendor #:	4	************
Mak	e checks payable to Rhode	Island Energy	Invoice No:	900500400
Mail	Payment to:		Invoice Date:	800538136 03/01/2023 per: 200000175 03/31/2023
			AMOUNT DUE:	\$15,698.99
	RI Energy PO Box 29805		Enclosed:	A CONTRACTOR OF THE CONTRACTOR



PASCOAG UTILITY DISTRICT 253 Pascoag Main Street P.O. BOX 107 PASCOAG, RI 02859 ATTN: JUDY ALLAIRE DATE

March 17, 2023

INVOICE #

0800541788

NETWORK TRANSMISSION SERVICE CLA010-25,16-19,053

February 2023

CIDENT NETWORK LOAD - NON-PTF					6,750 KW	
ITHLY LOCAL NETWORK SERVICE RATE ITHLY LOCAL NETWORK LOAD DISPATCH RATE					\$2.061 \$ kV \$0,054 \$ kV	
MONTHLY LOCAL NETWORK SERVICE RATE (Exhibit 2		OCC		\$2.061		\$13,913.86
TRANSFORMER SURCHARGE	00	x		0.71	2	\$9,562.82
METER SURCHARGE	2 F	<w< td=""><td></td><td>\$1,21</td><td></td><td>\$2.41</td></w<>		\$1,21		\$2.41
LOAD DISPATCH CHARGE (Exhibit 5 to Att OCC) 6,75		<w< td=""><td>×</td><td>\$0,054</td><td>5:</td><td>\$361.67</td></w<>	×	\$0,054	5:	\$361.67
90-Day LOAD REBILL Other Adjustment		o		24,000		\$0,00 \$0.00
TOTAL TRAI	NSMIS	SIO	N CHAF	RGE	A Section	\$23,840.76
Total Bill						\$23,840.76

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

JP Morgan Chase

ABA # 021000021

ACCOUNT: 777149626

Credit: National Grid USA

PAYMENT BY CHECK:

RI Energy

PO Box 29805

New York, NY 10087-29805

QUESTIONS SHOULD BE ADDRESSED TO ALEXEI SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

Received: 3-23-2023	
Approved: 184	
GL Account: 565.00 Feb	
Vendor #:][
Invoice #:	

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 2 Monthly Local Network Service Charge For Costs in 2023

Line	Description	Amount	Reference
1	Total Local Service ATRR	29,521,848	Attachment 2 of Appendix B to Attachment F to the OATT, Transition Worksheet 3, Line 4 (B)
2	Annual Local Network Service load for calendar year two years prior to service year	1,193,489	Attachment 6(b), Column (A), Line 13
3	Annual Local Network Service Rate	\$24.74	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$2.06	Line 3 / 12
5	Customer Local Network Service Load for month	1,495,878	Current Monthly Load
6	Monthly Local Network Service Surcharge	\$3,083,473	Line 4 x Line 5

Footnote

Rate Based on Attachment 2, Transition Worksheet 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Rhode Island Energy Schedule 21 - RIK Attachment OCC Exhibit 5 Local Network Load Dispatch Surcharge For Costs in 2023

Line	Description	FERC Account	Amogar	Reference	
Lucal	Network Land Dispatch Sprehager				
1	Load Dispatch-Reliability	561.1		FFt, Page 321.85(b)	
2	Load Disputch-Monitor and Operate Transmission System	567.2		FF1, Page 321.80(b)	
3	Load Dispatch-Transmission Service and Scheduling	561.3		FF1, Page 321.87(b)	
4	Scheduling, System Control and Disparch Services	561.4	4,658,920	FP1, Page 321.88(b)	
5	Annual Network Load Dispatching Expenses		4,658,920	Ston Lines 1 through 4	
				•	
6	Less: REMVI(C-II Expense		176,473	Internal	
7	Load Dispatching Expense		4,482,447	Line 5 - Line 6	
ж	Local Service Allocator		17,1195%	Attachment 2 of Annual Sunsocr Filing	
	Sound (EXACING EXIDENMENT		17/117/27#	Adaemant 2 of Addust Subsect Pling	
9	True-up Rebill/Relimd for Prior Service Year		-	Line 33	
	Local Network Service Load Dispatching Expense				
10	Local Network Service Load Dispatching Expense		767,371	(Line 7 * Line #) + Line 9	
11	Annual Local Network Service Load		1,193,489	Attachment 6(b), Cohann (A), Line 13	
1.1	Annual Entil Metwork Service 14080		1,193,489	Attachment 6(6), Column (A), Line 13	
12	Annual Local Network Load Disputeb Surcharge Rate		\$0.6430	Line 10 / Line 11	
			2011		
13	Monthly Local Network Loud Dispatch Survivarge Rate		\$0.0536	Line 12 / 12	
14	Customer Local Network Service Load for month		1,495,878	Current Monthly Load	
			1745-76711	Content Monthly Load	
1.5	Customer Local Network Load Disputch Surcharge		80,150	Line 13 x Line 14	
W	and the second of the second o				
	un.and.Imprest Calendation for Prior Year Prior Year Revenues received for Load Dispatch Expense (Enter Credit)				
17	Prior Vear Load Dispatch Revenue Requirements			Attachment	
18	True-up Rehitl/(Refinal)			Attachment Line 16 + Line 17	
,,,	100.49 (200.000)			Line 10 - Line 17	
	Month	Year	Bulance (a)	Interest Rate (b)	lotorest
la	June		-		•
20	July	()			
21	August	0			
22	September	0			-
	N = 1 =				
2.3	October	U	,		
24	November	0			
25	December	ń	•		•
26	January	•			
	February	1	:		,
2.8	March	1	,		•
4.44		1	-		•
29	April	1			
30	May	i			•
		•			
31	Total Interest (Sum of Lines 20 thru 31)				
32	Time-up (Line 12)				
3.3	Total True-up & Interest (Line 32 + Line 33)				
					NAME AND ADDRESS OF THE PARTY O

- Notes
 (a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a
 (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a

Energy New England LLC

5 Hampshire St, STE 100 Manefield, MA 02045 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE DATE TERMS 31006 02/28/2023 Net 15 03/15/2023

DUE DATE

DESCRIPTION	AMOUNT
February 2023	
Contract Administration, Transaction Execution, EFEC & REC Management Fees:	
Brown Bear II Hydro	42.00
Canton Mountain Wind	75.00
Long Term Seabrook	91.25
Spruce Mountain Wind	63.00
FirstLight Hydro - Cabol/Turners	91,00
	Subtotal: 362,25
All Requirements Service, Short Term Supply Management & ISO Administration	7,700.00
	ድዕ ለድኅ ጎድ

BALANCE DUE

\$8,062.25



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO

Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859
 INVOICE
 30795

 DATE
 03/15/2023

 TERMS
 Net 20

 DUE DATE
 04/04/2023

MWH	DESCRIPTION			AMOUNT
	February 2023	Kwh=	3,166,005	
	- Bilateral Transactions -			
3,166.005	Energy			184,923.67
	Capacity			-3,529.75
	Transmission			-1,441.00
	Renewable Energy Certificates			0.00
	1		SUBTOTAL	179,952.92
			TAX	0.00
			TOTAL	179,952.92
			BALANCE DUE	\$179,952.92

Pascoag Utility District

Bilateral Transactions - February 2023



	Net Total 5184,923.67	[53,529,75]	(51,443.00)	50.00	\$0.00	\$179,952.92
Financia	Settlements (\$760.25)	20.00	\$0.00	\$0.00	\$9.00	(\$7.69.76)
	Value 5178,253.93	(53,529.75)	(\$1,441.00)	\$0.00	\$0.00	\$7,430.00 \$173,283.18
Option Premiums/ Monthly Fixed Costs /	Broker Fees Th. 2.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	\$0.00	\$0.00	\$0.00	\$0.00	\$7,430.00
Price / Strike	Price					
	MWH 3,166.005	4	,	•	•	3,165.005
REC	Αίδ					
	MEMO		tions	rdicates		
	Product [FUI](GNT) HTM Energy Transactions	Capacity Transactions	Transmission Transactions	Renewable Energy Certificates	550 Activity	TOTAL INVOICE

Pascoag Utility District

Bilateral Transactions - February 2023

EN TOTAL	\$22,876.48	\$6,741.08	\$11,235.00	\$16,562.36	(£6'997\$)	\$14,787.36	\$27,181.44	\$46,676.00	\$12,277.93	\$27,052.95	\$2,510.00	(\$3,800.00]	\$0.02	(\$568.43)	(\$656.44)	\$0.00	\$182,408.78	(\$1,014.85)
Thursday Thursday					(750.26)												(\$760.26)	Jzn-23
20 Hz	\$22,876.48	\$6,741.08	\$11,235.00	\$16,562.36	\$ \$293.33 \$	\$14,787.35	\$27,181.44	\$46,676.00	\$12,277.93	\$19,622.95	\$2,510.00	(\$3,800.00)		(\$568.43)	(\$656.45)		\$175,739.04	HQ ICC Pymt -
5 (1 to 1 t	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,430,00	\$0.00	\$0.00					\$7,430.00	
5 <u>4</u> £	\$36.85	\$48.96	\$106.90	\$44.70	\$44.45	\$44.01	\$59.40	\$83.35	\$99.25	\$43.80								
	620.800	137.686	105.098	370,515	6.599	336.000	457,600	. 560.000	123.707	448.000							3,166.005	
														02-23 FCM	02-23 FCM			
	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Eregy	Евенду	Purchase: Energy Option	UCAP	UCAP		UCAP	UCAP		Totals	
in the state of th	Purciase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purckase; Energy	Purchase: Energy	Purchase:	Purchase: UCAP	Sale:		Sale:	Sale:	,		
KIRITE	09/15/20 ВР Епетву Сотрану	05/24/21 Srown Bear IF Hydro Group, Inc.	10/24/17 Canton Mosetain Wind, LLC	12/17/20 Firstlight Power Resources Management, LLC	12/17/20 firstlight Power Resources Management, LLC	10/30/17 - WextEra Energy Marketing, t.LC	10/05/21 Shell Energy North America	08/03/22 Shell Energy North America	12/15/14 Sprace Mountain Whod, I.I.C	05/23/12 NextEra Energy Marketing, LLC	06/01/12 NextEra Energy Marketing, LLC	01/30/15 KextEra Energy Marketing, LLC		Caston Mountain Wind, LLC	Spruce Mountain Ward, ६८८			
<u> </u>	09/15/20	05/24/21	10/24/17	12/17/20	12/11/20	71/06/01	10/05/21	08/03/22	12/15/14	05/23/12	06/01/12	01/30/15						
Ž.	\$192	8433	7250	8368	8309	7253	8642	9010	5541	5931	\$317	9939						

(\$1,441.00)

rt - Jan-23 Total Invoice Amount:

HQ Lise Right Pyrmt •

The state of the s	Jan-23	 MANUSCH THE STREET
	HQICC Payment	
	MW	22,495
	NRCP	\$ 4.720535412
	Total HQICC Revenue \$\$	\$ 106,188.00
	HQUS Est'd Payment Date	3/8/2023
	HQUS Payment \$\$	\$ 106,188.00

Participant Pascoag Fire District - Electric D	ept.	MW 0.215	Revenue 5 \$ 1,014.86
	Pha	ise I	
Total MW		Participant %	Participant MW
100011111	367.60	0.02295%	6 0.084
	Pha	se II	
Total MW		Participant %	Participant MW
101411111	551.40	0.023699	6 0.131
	Totals H	QICC MW	
	919.00		0.215

		:						·	:	Feb	. 7:	; 2	
inv Date	łn v #	Туре	Bank Date		Total \$\$\$			Weekly Activity	: : :	Monthly Standard	:	Monthly ansmission	MWH
2/13/2023	434807	Payment	2/15/2023	S	138,328,11		5	1,282.14	5	Offer 12,545,80	S	- :	(3.23)
2/15/2023	435231	Payment	2/17/2023		2.747.77		s	(2,270.55)		5,018,32	S		(85.53)
2/21/2023	435546	Payment	2/25/2023		11,624.34		5	(921.46)			5		(42.22
2/22/2023	435861	Payment	2/24/2023		1,736.17		5	(772.99)			5		(30.76
2/27/2023	436177	Payment	3/1/2023		12,071.40		5	(2,983.56)			5		(130.48
3/1/2023	435496	Payment	3/3/2023		8,875.45		\$	3,857.13	5		S	· · · · · · · · · · · · · · · · · · ·	(3.91
3/6/2023	436824	Payment	5/8/2023		16,131.39	3000	\$	3,465.26	5		5		10.35
3/8/2023	437169	Payment	3/10/2023	\$	4,159.12	50000	S	232.41	\$		5		
3/13/2023	437525	Payment	3/15/2023	5	144,232.82	2000 A	\$	59,958.14	5		S	65,502.09	
1/0/1900	O	Deposit	1/0/1900	\$									
1/0/1900	O	Deposit	1/0/1900	\$,	
1/0/1900	. 0	Deposit	1/0/1900	5							: ' ' '		
1/0/1900	0	Deposit	1/0/1900	\$	_					·		***************************************	
	Grand	Totals	:	s	517,886.00	-	5	78.595.76	5	78,941.71	5	65,502,09	(225.71
And the state of t				Ave (A)			To	tal Charges or Month	\$			223,039.56	(225.71
								riance					

(225,716)KWh

555.00

157,537.47

565.00

(55)509.09

555 99

233,039.56

Revision: 105565

Page:

GENERAL LEDGER JOURNAL DETAIL

Journal: 2023001930

03/14/2023 10:45:58 am

Description: Journal Entry Created Date: 03/14/2023

Created By: pscghjr Status: Approved

Approved/Rejected Date: 03/14/2023
Approved/Rejected By: pscghjr
Module: General Ledger

Journal Activity Journal Entry

ept Acty BU Project Code Reference	Dept Acty BU Project Coc	1f Description Dept Acty BU Project Coc Purchase Power 0 0
. ,	Dept Actv	Purchase Power 0 0
aria I	Transmission of Elect	Description Purchase Power Purchase Power Transmission of Elect

	¥.	ENE's Albocation																		
	Jan-23	Feb-23	∰ar-23	Apr-23		May-23	П	Jun-23	Juf-23	Ť	Aug-23	ű	Sec-23	Oct-23	E,	Nov-23	22	Ber.23		Totak
DA (#T-Energy	\$ 22,233.49	22,233.49 \$ (15,664.44) \$ 2,691.61	\$ 2,691.61	•	s		v	,		'n	,	· ·	, i	٠,		\$,		1/1	11.767.56
Mg	\$ (70,129.63)	(70,129.68) \$ (70,129.36) \$ (13,597.32)	\$ (13,597.32)	٠,	•	•	v		· ·	S		**		4.7)	,	· vı			. 47	(153.856.36)
Ancillary Charges	\$ (14,004.15)	(14,004,15) \$ (64,931,32) \$	\$ (759.53)	۰,	~	•	v		•	v	•	· vn	,	. 4/1	,	· v:		,	• •	779 655 (13)
ASS Revenues	\$ 2,192.82	2,192.82 \$ 1,195.85	•	v	٠,	٠	v			· v	1	٠,	٠	• •/1	,	· v	•		+ v 1	3.3863
Schedule Charges	\$ (10,799.61)	(30,799.61) \$ (10,009.20)	\$	v	۰,	1	v		٠	v	,	٧,	•	. 41	,		,	. 4/2	1/1	C10 R07 81
OATTCharges	\$ (102,244.11)	\$ {102,244.11} \$ (65,502.09) \$	- \$	v>	٠,	,	w	1	\$	•	,	· v		. 4/3		,		. 10	* **	(167,746.20)
Total	\$ (172,751.25)	\$ (172,751,25) \$ (223,039,56) \$ (11,625,24)	\$ (11,625.24)	v	٠,	•	v	,	•	•	·	·v	1	. 40	,	,	1	. 1/2		4507 416.051
Variances		` \$	- \$	#REF!		#REF!	モ	#REF!	#REF!	-	#REF!	3E	#단기	HREF	12.	FREE	==	#REF!	· I	814,932.10
	PUD Actuals	sis.																		
\$ 051	,	,	, v	~	۰,	٠	v	,		v	,	S	,	47	,	s	1			
ISO Weekly Activity \$, s	•		ď	۰,	•	•	1	v	v	٠	v^	+	- 25	,	٠.	٠			
LSD Annual Fee																				
REPOOL DATE	,	, \$, v)	ب	ς,	•	4/1	,	٠.	5		us	+	۰,		۷۰	,			
fotals ?	,	·	•	o,	٠,	,	5 7	,	•	4	,	v>	,	v	,	s,	,			
Variance	\$ (272,751,25)	\$ (172,751,25) \$ (223,039,56) \$ (11,625,24) \$	\$ (11,625,24)	v,	٠.			•	,	∻ ?		•	,	vı		٧ı	,	٠.		
~	TD Variance	YTD Variance 5 (395,790,81) \$ (407,416.05) \$ (407,416.05) \$ (407,416.05) \$ (407,416.05) \$ (407,416.05) \$ (407,416.05)	\$ (407,416.05)	\$ 407,416	\$ [50]	(407,416.05)	1 \$ [407	416.05]	\$ (407,416.0	15) \$ (40	7,416.05]	\$ (40	7,416.05		116.05]	\$ 4607,4	16.05	(407,416.05) \$ (407,416.05) \$ (407,416.05)	اق عا	

NET ISO ANI MWH's (+) = Purchase from ISO (-) Safe to ISO

[524.352] (225.716)

9,942.45	100,462,82]	10.10	20.8	2.09
en .	ot) \$		√ ∧	•^
	1	#DIV/6!	#DIV/GI	io/NO#
	•	le/∧lq#	ie/Alair	io/hio#
	•	#Dev/ros	#05/20#	#Div/Di
	١	10/AIG#	ig/AlG#	#OIV/loi
	*	#DIV/9!	io/AlOff	#DIV/3!
	•	ie/AlG#	io/AlG#	#DIV/9!
	•	#DIV/DI	ig/AlG#	HDIV/DI
	•	io/Ale#	io/AlQ#	io/Alg#
	•	#DIV/0!	#DIV/0!	io/AlO#
	(719.53)	#DIV/0!	HDIV/DI	10/AIG#
4,740,975	{74,939.52}	15.83	13.70	2.13
5,201.515	[24,803.77}	4.77	2.69 \$	2.08 \$
	-		Ś	v
Actual Load in MWH	Total Anciliaries	Ancillaries \$/WWH	Ancidlary	Schedule Charges

w Labels	12/31/2022	1/31/2023		3/31/2023 6	
Schedule Charges	-\$10,109.45	-\$10,799.61	-\$10,008.20		-\$30,917.26
Alloc Late Pymnt Account	\$1.44				\$1.44
CreditInsChgDec1'22-Nov30'23	-\$234.11				-\$234.11
Dec FeesonNepoolLineof Credit	-\$0.02				-\$0.02
ISO Schedule 2	-\$5,907.96	•			-\$18,565.84
ISO Schedule 3 Peak	-\$2,727.60				-\$8,559.92
ISO Schedule 5 NESCOE	-\$40.16	-\$60.29	-\$36.97		~\$137.4Z
Nov FeesonNepoolLineof Credit	-\$0.03				-\$0.03
Oct FeesonNepoolLineof Credit	-\$0.04				-\$0.04
Participant Expenses	-\$1,200.97	\$4,042.87	-\$679.90		\$2,162.00
Annual Membership Fees		-\$5,583.33			-\$5,583.33
RBA-Requested Billing Adj Int			\$0.01		\$0.01
DATT Charges	-\$68,141.98	-\$102,244.11	-\$65,502.09		\$235,888.18
ISO Schedule 1 RNS	-\$1,046.38	-\$1,570.82	-\$1,079.85		-\$3,697.05
ISO Schedule 1 TOUT	\$26.65	\$36.20	\$32.13		\$94.98
OATT Schedule 1 RNS	-\$796.35	-\$1,195.47	~\$769.6 4		-\$2,761.46
OATT Schedule 17 IROL-CIP	-\$9.57	-\$13.87	-\$9.26		-\$32.70
OATT Schedule 9 RNS	-\$64,928.86	-\$97,470.62	-\$62,252.97	-	\$224,652.45
OATT-Schedule 16 Blackstart	-\$934.67	-\$1,351.33	-\$1,012.87		-\$3,298.87
OATT-Schedule 2 VAR	-\$452.80	-\$678.20	-\$409.63		-\$1,540.63
·CM	-\$9,000.98	-\$70,129.68	-\$70,129.36	-\$13,597.32 -	\$162,857.34
FCM Daily Charge	-\$9,066.25	-\$70,257.32	-\$70,256.45	-\$13,597.32	\$163,177.34
FCM NCC Trading FA	\$21.27	\$19.49	\$20.40		\$61.16
Forfeited Financial Assurance	\$41.65	\$105.00	\$105.00		\$251.65
Forward Capacity Market Charge	\$2.35	\$3.15	\$1.69		\$7.19
DA / RT Energy	\$2,185.16	\$22,233.49	-\$13, 6 64.44	\$2,691.61	\$13,445.82
Day-Ahead Energy	\$1,635.75	\$18,786.53	-\$13,231.66	\$873.66	\$8,064.28
Real-Time Energy	\$549.41	\$3,446.96	-\$432.78	\$1,817.95	\$5,381.54
ARR Revenues	\$1,979.87	\$2,192.82	\$1,195.85		\$5,368.54
ARR Long Term Off-Peak Alloc	\$228.69	\$270.06	\$225.25		\$724.00
ARR Long Term On-Peak Alloc	\$270.97	\$288.13	\$240.13		\$799.23
ARR Monthly Off-Peak Alloc	\$664.84	\$769.95	\$328.02		\$1,762.81
ARR Monthly On-Peak Alloc	\$815.37	\$864.68	\$402.45		\$2,082.50
ncillary Charges	-\$27,382.57	-\$14,004.16	-\$64,931.32	-\$719.53 -	\$107,037.58
Regulation	-\$307.97	-\$1,188.37	-\$1,675.16	-\$264.47	-\$3,435.97
Reserve Market	-\$333.96	-\$2,030.41	-\$1,985.17	-\$350.19	-\$4,699.73
Day-Ahead NCPC	-\$59.84	-\$417.95	-\$663.85	-\$22.07	-\$1,163.71
Real-Time NCPC	-\$108.04	-\$583.10	-\$630.49	-\$82.80	-\$1,404.43
Excess Transmission Cong Rev		\$3,981.52			\$3,981.52
Mystic COS Interest Refund	\$2.32				\$2.32
Mystic Cost of Service Charge	-\$26,585.95	-\$13,765.85	-\$59,976.65	-	\$100,328.45
RT Energy - Security Purchase	\$0.00		• •		\$0.00
RT Energy Emergency Trans CA	\$10.87				\$10.87

Pascoag ISO Invoice Summary

	2/28/2023	
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Sum of Net Amount Column Labels	Column Labeis						
Row Labels	DA/RT Energy	DA / RT Energy Ancillary Charges	FCM ARR R	evenues Sch	edule Charges	ARR Revenues Schedule Charges OATT Charges	Grand Total
2/6/2023	\$ (729.81)						\$ (729.81)
2/8/2023	\$ (15,688.43)	\$ (331.00) \$	(2,509.16)				\$ (18,528.59)
2/13/2023	\$ 28.64	\$ (1,310.78) \$	(12,545.80)				\$ (13,827.94)
2/15/2023	\$ 2,605.58	\$ (335.03) \$	(5,018.32)				\$ (2,747.77)
2/21/2023	\$ 1,460.87	\$ (539.41) \$	(12,545.80)				\$ (11,624.34)
2/22/2023	\$ 928.77	\$ (155.78) \$	(2,509.16)				\$ (1,736.17)
2/27/2023	\$ 3,635.91	\$ (652.35) \$	(15,054.96)				\$ (12,071.40)
3/1/2023	\$ (3,592.38)	\$ (264.75) \$	(5,018.32)				\$ (8,875.45)
3/6/2023	\$ (2,338.52)	\$ (1,126.74) \$	(12,545.79)				\$ (16,011.05)
3/8/2023		\$ (232.41) \$	(2,509.15)				\$ (2,741.56)
3/13/2023	\$ 24.93	\$ (29,983.07) \$	127.10 \$	1,195.85 \$	(10,008.20)	\$ (65,502.09)	\$ (134,145.48)
Grand Total	\$ (13,664.44)	\$ (64,931.32) \$	(70,129.36) \$	1,195.85 \$	(10,008.20)	\$ (65,502.09)	\$ (223,039,56)

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Pascoag ISO Invoice Summary

Sum of Net Amount	흥	Column Labels										
ISO Invoice #	ZQ.	DA/RT Energy	And	Ancillary Charges	FCM	ARR	Revenues	Sche	ARR Revenues Schedule Charges OATT Charges	ATT Charges	Gra	Grand Total
12/31/2022												
431389	∿	2,527.93	s	(769.20) \$	(9,065.48)	-					S	(7,306.75)
432107	⋄	(342.77)	-√-	(26,613.37) \$	64.50	1/1	1,979.87	</td <td>(10,109.45) \$</td> <td>(68,141.98)</td> <td>Ş</td> <td>(103,163.20)</td>	(10,109.45) \$	(68,141.98)	Ş	(103,163.20)
1/31/2023											•	
431389	Ŷ	1,986.45	·Λν	(215.83) \$	(4,532.74)						45	(2,762.12)
431718	ζ,	2,088.43	↭	(433.99) \$	(4,532.74)						❖	(2,878.30)
432107	ν	2,038.27	₩.	3,456.26 \$	(11,331.85)						₩,	(5,837.32)
432460	Ś	1,219.80	٠,	\$ (222.61)	(2,266.37)						√ >	(1,269.18)
432780	‹›	5,432.21	ረ ን	(932.89) \$	(13,598.22)						*/ >	(9,098.90)
433101	⋄	2,359.01	4٨	(315.29) \$	(4,532.74)						ر ب	(2,489.02).
433427	Š	1,458.89	٠Ş	(553.46) \$	(11,331.85)						Ş	(10,426.42)
433732	S	3,262.95	٠,	{236.67} \$	(4,532.74)						₩	(1,506.46)
434059	⟨>	2,395.45	₩	(546.51) \$	(11,331.85)						. Α.Σ	(9,482.91)
434390			ν,	(234.08) \$	(2,266.37)						٠Ş	(2,500.45)
434807	ζ.	(7.97)	√ ^	(13,769.09) \$	127.79	❖	2,192.82	٠,	(10,799.61) \$	(102,244.11)	\$ \$	(124,500.17)
2/28/2023				;							•	•
434059	٠,	(729.81))			157	(729.81)
434390	Ş	(15,688.43)	Υ	(331.00) \$	(2,509.16)						₩	(18,528.59)
434807	٧٠	28.64	⋄	(1,310.78) \$	(12,545.80)						Ŷ	(13,827.94)
435231	⋄	2,605.58	٠,	(335.03) \$	(5,018.32)						Ŷ,	(7,747,77)
435546	⋄	1,460.87	₩	(539.41) \$	(12,545.80)						ζ>	(11,624.34)
435861	1 /}	928.77	₩	(155.78) \$	(2,509.16)						\$	(1,736.17)
436177	√ Դ	3,635.91	Ś	(652.35) \$	(15,054.96)						\$ >	(12,071.40)
436496	↓ Դ	(3,592.38)	↭	(264.75) \$	(5,018.32)						4 /5	(8,875.45)
436824	‹ ››	(2,338.52)	⟨⟩	(1,126.74) \$	(12,545.79)						❖	(16,011.05)
437169			Ś	(232.41) \$	(2,509.15)						v,	(2,741.56)

437525	⋄	24.93	\$ (59,983.07) \$	4Λ	127.10 \$	1,195.85	ረ ሳት	(10,008.20) \$	1,195.85 \$ (10,008.20) \$ (65,502.09) \$ (134,145.48)	(134,145.48)
436824	\$	120.34			; ; ;				\$ (120.34)	(120.34)
437369	\$ 1,6	1,014.39	\$ (165.73)	w	(2,266.22)				₩	(1,417.56)
437525	\$ 1,	,797.56	\$ (553.80)	٠,	(11,331.10)				ℴ	(10,087.34)
Grand Total	\$ 13,	3,445.82	\$ (107,037.58)	Ş	(162,857.34) \$	5,368.54	ş	(30,917.26) \$	(235,888.18) \$	(517,886.00)

Page: 1

03/14/2023 12:54:39 pm

GENERAL LEDGER JOURNAL DETAIL

Approved/Rejected Date: 03/14/2023
Approved/Rejected By: pscghjr
Module: General Ledger

Journal Activity Journal Entry

Journal: 2023001930 Description: Journal Entry Created Date: 03/14/2023 Created By: pseghjr Status: Approved

					Jrn}			
Line	Line Div Account	Description	Dept	Acty BU Project	Code Reference	Date	Debit	Credit
1	1 0555.0	Purchase Power	٥	0	0 Wkty & Mathlty ISO	02:28:2023	157,537.47	
6	1 0565.0	Purchase Power/ Transmission of Efect	0	0	0 Mathly transmission ISO	02/28/2023	65,502,09	
٢* }	1 0555.99	Purchase Power Cash Clearing Accoun	0	0	0 ISO Invoice Feb 2023	02/28/2023		223,039,56
					Total for Journal N	Total for Journal Number 2023001930;	223,039,56 223,039,56	223,039.56

Energy New England LLC

5 Hampshiro St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

SHLL TO

Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859 NVOICE

DATE

TERMS DUE DATE Net 15 03/25/2023

31058 03/10/2023

DESCRIPTION

AMOUNT

Reimbursement for Ocean State BTM, LLC Inv # Jan 2023:

Monthly Settlement - 01/2023

33,583.11

BALANCE DUE

\$33,583.11

SETTLEMENT SPREADSHEET FOR ENERGY SERVICES ACREBMENT BETWEEN PASCONG UTILITY DISTRICT AND OCEAN STATE BTM, LLC Month of January 2023

Report Name	Contents	Refevant Data	Column 15	Column ISO & DATT RATE	Current NETWORK LOAD ISO & DATT COST VAR COSTS	SO & DATE COST	VAR COSTS	Current Without BESS Output R CDSTS VAR CDSTS	SS Dutput AR COSTS TOTAL SAVINGS
SD_VARCOPMT	OATT Schedule 2 - VAR Capacity Cost Payment Report								- 5
SD_VARCCOHS	DATT Schedule 2 - VAR Capacity Cost Charge Details Report	Customer Share Hourly VAR Capacity Cost Charge	183				\$ 452.65 \$	69136 5	\$ 238.71
SD_VARNCCHG	OATT Schedule 2 - VAR Variable Cost Charge Details Report	Customer Share Hourly VAR Variable Cost Charge	10.						
SS HVVAR									
TR_ISOSCHIRNS	Monthly ISO Schedule 1 Regional Network Service (RMS) Settlement	Monthly Regional Network Load (kw)	x		5,274				
		ISO Schedule 1 Rate (S/AW-Month)	-	0.2047500	\$	1,079.85			5 569.53
TR_ISOSCHSRNS	Monthly ISO Schedule 5 NESCOE Settlement	ISO Schedule S Rate (\$,NW-Month)	7	0.0070100	\$	36.97			3 195
TR_OATTSOHENS	Monthly DATT Schedule 1 Regional Network Service (RNS) Settlement	OATT Schedule 1 Fate (5/WW-Month)	-	0.1459317	\$	789.64			\$ 425.92
TR_OATTSCHBRNS	Monthly DATT Schedule 9 Regional Network Service (RNS) Settlement	OATT Schedule 9 RNS Rate (Sykw-Month)	-	11.8337492	49	62.252.97			5 328333

\$ 34,066.97

64,139.44

w

Tetal: \$ 12.161441

5,274 kw	2,732 kw	IRPOULI BEESS Nov	mgs: \$ 34,066.57	20% \$ 6,813.9 (6,813.9 (2,813.
Why Regional Network Load (bar) as reported by ISO-NE;	BESS Output 1/16/23 HE 1800	Adjusted PUD Ceincident Peak Load without BESS 1/16/23 HE 1800	PUD Monthly Peak Load reduction Sa	PUD Savings OSBTM Savings

PUD Coincident Peak Load as reported by GRID	d by GRID		5,234	low
1/16/23 HE 1800				
Monthly Loc	Monthly Local Metwork Service Rate	so.	3.0050000	
Load Dispatch Charge	ch Charge	v	0.0290000	
Monthly Loc	Monthly Local Metwork Service Rate	87	15.848.37	
Load Dispatch Charge	ch Charge	44	152.95	
Total Load R	Total Load Related Invoice	v	16,001.32	
BESS Output 1/15/23 HE 1800	0081		2,762	kov
Myssed Pu	Adjusted PUD Coincident Peak Load without BESS		950'8	ž
Morthly Loc	Monthly Local Network Service Rate	50	24,207.08	
Load Dispatch Charge	ch Charge.	v	233.61	
Total Load R	Total Load Related Invoice	w	24,540.69	
Total Netwo	Total Network Transmission Service Savings:	\$	76,619,37	
PUD Savings	G	30% \$	1,647.87	
OSBTM Savings	150	\$ 508	6,329,53	6,329,53 due to 058TM for Grid peak load sawings
Tecal Monthly Savings for PUD:		*^	8,501.27	
Total Monthly Settlement (Paid to 058TM by PUD):	A by PUDI:		33,583.11	

3,358.31

10% of Total Monthly Settlement or Minimum Payment of \$1,000

ENE Monthly Fee

Hes Payment to OSBTM

RESIDCO 70 W. Madison, Suite 2200 Chicago, IL 60602-4275 Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood

PO Box 107 Pascoag, RI 02859 Date: 3/20/2023 Invoice #: PASC-65 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

KWh = 18,202

Transmission Charge Savings Ser	vice Fee						
National Grid Transmission Peak Day and Hour 1/16/2023 HE 18	Period Billed January 2023	(a) RNS Rate (\$/kW-month) 11.94968	(b) Generator Output (kW) 1,092.00	\$	(c) (a) × (b) 13,049.05	(d) Split 90%	\$ (e) (c) × (d) 11,744.15
Capacity Charge Savings Service	Fee	a facility of the second second				H TOTAL VOME	
ISO NE ICAP Peak Day and Hour	Period Billed	(a) Capacity Rate (\$/kW-month)	(b) Generator Output (kW) ^(s)		(c) (a) x (b)	(d) Split	(e) (c) x (d)
6/29/2021 HE 17	February 2023	4.47600	1,450.83	\$	6,493.93	90%	\$ 5,844.53
Energy Charge Service Fee ⁽²⁾	Billing Period:	2/1/2023	to 2/28/2023	No.			\$ 4,881.01
Customer Requested Generation	service Fee		And the second				\$
Energy Service Fee Rebate		The state of the s					\$
ISO-NE Program Service Fee Reb	ate						\$ 2
January 2023 Invoice Credit		10,000,000,00					\$ (16,777.53
Total Amount Due							\$ 5,692.16

⁽¹⁾ A Capacity Reserve adder of 35.8712031088905% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions:

MB Financial

ABA Number: 071001737 Account Name: RESIDCO Account Number: 1530002674

Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

	Hourly LMP	Generator	ř.	ergy Charge
Timestamp	(\$/MWh)	Output (kWh)	eren.	(<u>\$)</u>
7/1/2023 1:00 2/1/2023 2:00	49.52 47.74	٥	\$	•
2/1/2023 3:00	50.36	ú	\$	
2/1/2023 4:00	aa, ž	o	3	
2/1/2023 5:00 2/1/2023 6:00	43.11	0	\$	
2/1/2023 0:00	54.75 74.35	0	\$	
2/1/2023 8:00	103.12	ō	ŝ	
2/1/2023 9:00	87.32	0	8	-
2/1/2023 10:00 2/1/2023 11:00	81.8 -0.38	0	5	•
2/1/2023 12:00	38.34	0	\$,
2/1/2023 13:00	49.18	0	\$,
2/1/2023 14.00	54.65	٥	\$	
2/1/2023 15:00 2/1/2023 16:00	38.11 64.13	۵ تا	5	
2/3/2023 17:00	87.03	Ü	Ś	
2/3/2023 18:00	98.47	ō	\$,
2/1/2023 19:00	95.79	Q O	\$,
2/1/2023 20:00 2/1/2023 21:00	78.59 106.73	o o	\$:
2/1/2023 22:00	70,75	a	š	
5\1\4053 59:00	92.61	0	\$	
2/2/2023 0:00	21.32	0	5	•
2/2/2023 1:00 2/2/2023 2:00	55.24 56.21	0 0	\$	
2/2/2023 3:00	56	0	\$	
2/7/2023 4.00	57.73	Ü	\$	
2/2/2023 6:00	63.13 206.79	0	5	
2/2/2023 0:00	185.43	0	\$;
2/2/2023 8:00	158.13	0	\$	
2/2/2023 9:00	115.05	0	5	
2/2/2023 10:00	65.48 71.05	0	s	:
2/2/2023 12:00	72 63	ű	\$	
2/2/2023 13:00	23.2	ช	\$	y
2/2/2023 14:00	2R.2	0	\$	
2/2/2023 15:00 2/2/2023 16:00	40.4 54.68	o a	5	:
2/2/2023 17:00	71.58	9	š	
2/2/2023 18:00	90.83	ø	5	
2/2/2023 19:00	80.93	0	\$	-
2/2/2023 20:00 2/2/2023 21:00	71.38 70.67	0	\$	
2/2/2023 22:00	87.34	O	5	
2/2/2023 23:00	79.24	٥	\$	
2/3/2023 0:00 2/3/2023 1:00	11.88 41.71	0 0	5 5	:
2/3/2023 2:00	26.65	ō	Š	
2/3/2023 3:00	6.43	Q	8	
2/3/2023 4:00	K.84	Ó	S	•
2/3/2023 5:00 2/3/2023 6:00	-20,79 19,68	Ω 0	S	
2/3/2023 7:00	61.02	Č	\$	
2/3/2023 8:00	97.23	G.	\$	
2/3/2023 9:00	41.6	<u>0</u> ۵	\$ 5	:
2/3/2023 10:00	35.6 237.8	n O	ş	
2/3/2023 12:00	139.35	513.4	ŝ	71.54
2/3/2023 13:00	134.79	0	\$	
2/3/2023 14:00 2/3/2023 15:00	116.98 174.81	0	\$	
2/3/2023 16:00	183.37	ō	\$	
2/3/2023 17:00	215.13	154.7	۶	34, 24
2/3/2023 18:00	226.27	1094.6	5	247.68
2/3/2023 19:00 2/3/2023 20:00	267.04 267.36	916.6276667 4.966	5	299.28 1.33
2/3/2023 21:00	272.09	4.966	Ś	1.35
Z/3/20Z3 Z2:0D	256.2	4.966	5	1.27
2/3/7023 23:00 2/4/2023 0:00	254.53 252.64	4.966 4.966	\$	1.26 1.25
2/4/2023 1:00	189.4	4.966	5	0,94
274/2023 2:00	177.57	4,966	5	0.88
2/4/2023 3:00	237.28	4,966	5	1.18
2/4/2023 4:00 2/4/2023 5:00	234,86 227,31	4,966 4,966	5	1.17
2/4/2023 6:00	264.99	4.966	\$	1.13
2/4/2023 7:00	378.16	4.966	\$	1.88
2/4/2023 8:00 2/4/2023 9:00	461.54 334.31	4.966 3.3106667	\$	2.29
2/4/2023 20:00	326.17	3.3106667	ş	1.11
2/4/2023 #1:00	372.44	Ú	5	
2/4/2023 12:00	259.03	0	۶	
2/4/2023 13:00 2/4/2023 14:00	284,24 222,6	0	5	:
2/4/2023 15:00	351.98	318.4	Ś	112.07
2/4/2023 16:00	417.16	1097.9	\$	458.00
2/4/2023 17.00	380.97	1099.5	\$	418.88

Energy Chargo Total \$ 4,882.01 Total kWh Produced 18,202.3 Total MWh Produced 18.2

2/4/2023 18:00	376.1	1100.3 5	413.82
2/4/2023 19:00 2/4/2023 20:00	216.41	1100.7 \$ 1100.7 \$	238.20
2/4/2023 21:00	190.51 182.86	1100.7 \$ 78.9 \$	209.69 14.43
2/4/2023 22:00	173.72	0 \$	44.43
2/4/2023 23.00	171.71	0 5	:
2/5/2023 0:00	139.21	0.5	
2/5/2023 1:00	120.6	0.5	
2/5/2023 2:00	209.46	0 \$	
2/5/2023 3:00	199.19	677.3 \$	134.91
2/5/2023 4:00	209.7	917.7 5	192,44
7/5/2023 5.00	228.15	0.5	138740
2/5/2023 6:00	265,47	571.7 5	131.77
2/5/2023 7:00	234.42	1031 \$	221.02
2/5/2023 8:00	176.02	0.2 \$	0.04
2/5/2023 9:00	181.3	0 \$	
2/5/2023 10:00	145.23	0 \$	
2/5/2023 11:00	64.92	0.5	
2/5/2023 12:00	41.59	0.8	
2/5/2023 13:00	52.02	0.5	
2/5/2023 14:00	08.81	0.5	
2/5/2023 15:00	47.85	0.5	,
2/5/2023 16:00	56.1	D \$	
2/5/2023 17:00	100.48	0 \$	
2/5/2023 18:00	145.68	0.5	
2/5/2023 19:08	164.81	0.5	
2/5/2021 20:00	335.65	0.5	
2/5/2023 21:00	58.62	0.5	
2/5/2023 22:00	45.77	0 \$,
2/5/2023 23:00	33.25	0 \$	
2/6/2023 0:00	25.54	0.5	-
2/5/2023 1.00	43.16	0.8	
3/6/20/3 2:00	54.07	0.5	
2/0/2023 9:00	28.63	0.5	
2/6/2023 4:00	32.62	0 \$	
2/6/2023 5:00	39.49	0 \$	
2/6/2023 6:00	110.14	0.5	
2/6/2023 2:00	136 02	0.5	
27672023 8:00	329.08	0 5	
Z/6/2023 9:00	108 65	0 \$	
2/6/2023 10:00	38.92	0 \$	
2/6/2023 11:00	77.26	0.5	
2/6/2023 12:00	74.31	u ś	
2/6/2023 13:00	74.85	4 5	
2/6/2023 14:00	50.77	u ș	-
2/6/2020 15:00	45.87	0 \$	-
2/6/2023 16:00	40.03	0 \$	
2/6/2023 17:00	62.27	0 \$	
7/6/2023 18:00	77.78	0 \$	
2/6/2023 19:00	81.27	0 \$	
2/6/2023 20:00	51.14	ត ន	
2/6/2023 21:00	51.47	8 8	
2/6/2023 27:00	43.09	0 \$	•
2/6/2023 23:00	32.01	0 \$	•
	6.54		
2/7/2023 1:00	29.4	0 \$ 0 \$	
2/7/2023 2:00 2/7/2023 3:00	34.65 33.17	0 \$	
2/7/2023 4:00	32.58	0 \$	
2/7/2023 5:00	32.57	0 \$	
2/7/2023 6.00	40.02	ពន	
2/7/2023 7:00	74.93	0.5	
2/7/2023 6:00	116,53	0.5	
2/7/2029 9:00	60.08	őš	
2/7/2023 10:00	27.51	0 \$	
2/7/2023 11:00	25.48	őś	,
2/7/2023 12:00	26.64	0 \$,
7/7/2023 13:00	19.98	0 \$	
2/7/2023 14:00	21.83	0.5	
2/7/2023 15:00	18.83	U S	
2/7/2023 10:00	28.69	D \$:
2/7/2023 17:00	34.78	0 \$,
2/7/2023 18:00	52.49	0 \$,
2/7/2023 19:00	46.14	D \$	
2/7/2023 20:00	42.84	0 \$:
2/7/2023 21.00	37.58	ō \$	
2/7/2023 22:00	33.49	a \$	
3/3/3033 33:00	28.43	0.5	
5/4/5053-0:00	25.16	0 S	:
2/8/2023 1:00	24.19	0 \$	
2/8/2023 2:00	24.37	0 \$	
2/8/2023 3:00	23.85	0 \$	
2/8/2023 4:00	23.23	0 5	
2/8/2073 5.00	21.47	0.5	
2/8/2073 6:00	25.7£	4 \$	
2/4/2023 7:00	48.3	0 8	
Z/e/2023 8:00	55.82	0 8	
2/8/2023 9:00	44.8	0 \$	
2/8/2023 10:00	29.09	0 \$	
2/8/2023 11:00	27.29	0 \$,
2/8/2023 12:00	25.77	0 \$,
2/8/2023 13:00	15.19	0 \$	
2/6/2023 14:00	7.28	οş	

2/8/2023 15:00	17.07	0 \$	
2/8/2023 16:00	22.34	0.5	
2/8/2023 17:00	36.56	0.5	
2/8/2023 18:00	54.57	0 5	
2/8/2073 19:00	40.52	0 \$	
2/8/2023 20:00	30.19	o \$,
2/8/2023 21:00	29.64	0 \$	v
2/8/2023 22:00	27.01	Ω\$	
2/8/2023 23:00	26.07	0.5	•
57-975053-0100	26.47	0.5	•
2/9/2023 1:00	73,46	o ș	-
5/9/2053 5:00	22.92	o s	-
2/9/2023 3:00	23.18	0 \$,
2/9/2023 4:00	24.5	0 \$	
2/9/2023 5:00	24.73	0 5	•
2/9/2023 6:00 2/9/2023 7:00	32 92	0 \$ 0 \$	•
2/9/2023 8:00	88.09 88.44		
2/9/2023 9:00	33.49	0 S 0 S	
2/9/2023 10:00	30.15	0 \$	
2/9/2023 11:00	33.89	D S	
2/9/2023 12:00	42.78	0.5	
2/9/2023 13:00	3.8.23	0 \$	
2/9/2023 14:00	33.12	n S	
2/9/2023 15:00	30.79	0 \$	
2/9/2023 16:00	35.26	0 \$	
2/9/2028 17:00	34.05	0 \$	
2/9/2023 18:00	47.68	0 \$	
2/9/2023 19:00	44.6	4 S	-
2/9/2023 20:00	29.47	9 \$	
2/9/2023 21:00	31.96	0.5	
2/9/2023 22:00	24.77	0 \$,
2/9/2023 23:00	73.04	0 \$	
2/10/2023 0:00	27.58	0.5	-
2/10/2023 1:00	20.37	0 S	-
2/10/2023 2:00	20.2	0 S	•
2/10/2023 3:00	18.1	0 \$	•
2/10/2023 4:00 2/10/2023 5:00	18.38	0 \$ 0 \$	
	18.8 19.66	0 \$ 0 \$	4
2/10/2023 6:00 2/10/2023 7:00	32.70	0.5	
2/10/2023 8:00	44,05	o s	:
2/10/2023 9:00	31.24	0 \$	
2/10/2023 10:00	19.87	o ś	
2/10/2023 11:00	5.64	0.5	
2/10/2023 12:00	D.31	0 \$,
2/10/2023 13:00	19.38	0 \$	
2/10/2023 14:00	19.96	0.5	
2/10/2023 15:00	20.02	0.5	
2/10/2023 16:00	22.46	0.5	
2/10/2023 17:00	24.08	0 \$	
2/10/2023 18:00	38	0.5	
2/10/2023 19:00	35.38	0 \$	
7/10/2023 20:00	32.3	0 \$	l.
2/10/2023 21:00	25.96	0 \$	-
5\70\3059 53:00	29.61	0 \$	
2/10/2053 59:00	55 69	0 5	•
2/11/2023 0:00	27,35	0 \$	-
2/11/2023 1:00	22.86	0 \$	•
2/11/2023 2:00	22.86	0 \$	′
2/11/2023 3.00	22.07	0 \$ 0 \$	
2/11/2023 4:00	20.79	0 \$,
2/11/2023 5:00 2/11/2023 6:00	70.75 20.72	0 \$	
2/11/2023 7:00	29.7)	a š	
2/11/2029 8:00	44,49	a s	:
2/11/7023 9:00	28.28	0 \$	
2/11/2023 10:00	20.26	o ś	
2/11/2023 11:00	21.8	0 \$	
2/11/2023 12:00	20.75	0 \$	
2/11/2023 13:00	15.85	0 2	
2/11/2023 14:00	15.27	0.5	
2/11/2023 15:00	18.17	0.5	
2/11/2023 16:00	22.4K	0.5	-
2/11/2023 17:00	90.24	0 5	-
2/11/2023 18:00	55.57	υς	•
2/11/2023 19:00	55.22	0 \$	
2/11/2023 20:00	48.71	0 \$	•
2/11/2073 21:00	40.55	o \$	٠
2/11/2023 22:00	37.09	Ω 5	
2/11/2021 23:00	36.81	0 \$	•
2/12/2023 0:00	23.18	n 5 0 5	:
2/12/2023 1:00	23.57		:
2/12/2023 2:00 2/12/2023 3:00	23.94 24.67	0 \$ 0 \$	
2/12/2023 4:00	26.24	0 \$,
2/12/2023 5:00	55.4	0.5	
2/12/2023 6:00	27.04	a s	
2/12/2023 7:00	32.34	a s	
2/12/2023 8:00	31.27	0.5	
2/12/2023 9:00	24.20	0 \$	-
2/12/2023 10:00	22.87	0 5	-
2/12/2023 11:00	23.34	0 \$	

2/12/2023 12:00	28.43	0 \$	"
2/12/2023 13:00	23.03	0 \$	
2/12/2023 14:00	22.22	0.5	
2/12/2023 15:00	23.55	0.5	
2/12/2023 16:00	38.7	0 9	
2/12/2029 17:00	47.69	0 \$	
2/12/2023 18:00	64.49	0. \$	
2/12/2023 19:00	45.47	o \$	
5/15/2053 50:00	35.34	0 \$	•
2/12/2023 21:00	3 1.35	0 \$	
2/12/2023 22:00	30.34	0.5	
2/12/2023 23:00	28.27	0 \$	•
2/13/2023 0:00	27.45	0 \$	•
5/13/5053 1:00	22.76	0 \$,
2/13/2025 2:00	22.01	0 \$ 0 \$	
2/13/2023 3:00 2/13/2023 4:00	21.59 21.52	0.5	•
2/13/2023 5:00	21.32	0.5	Ċ
2/13/2023 6:00	21.75	0 \$	Ĭ.
2/13/2023 7:00	31.95	o ś	,
2/13/2023 8:00	56.14	a \$	li.
2/13/2023 9:00	36.43	0.5	
2/13/2023 10:00	28.52	a \$	
2/13/2023 11:00	25.41	0.5	
2/13/2023 12:00	25.36	0.5	
2/13/2023 13:00	23 B	0 \$	
2/13/2023 14:00	27.78	0 \$	
2/13/2023 15:40	22.49	a \$	"
2/13/2023 15:00	24.22	a \$	
2/13/2023 17:00	35.12	0 5	•
2/13/2023 18:00	40.63	0 \$	-
7/33/2023 19:00	61.84	0 \$	•
2/13/2020 20:00	50,08	0 S	
2/13/2023 21:00 2/13/2023 22:00	52.73 27.47	0.5	•
2/13/2023 23:00	22.97	0 5	
2/14/2023 0:00	20.59	o s	
2/14/2023 1:00	22.45	a s	-
2/14/2023 2:00	22.48	0 \$	
2/14/2023 3:00	27.23	0 \$	
2/14/2023 4:00	20.63	0 \$	
2/14/2023 5:00	22.12	0.5	-
2/14/2023 G:00	24.07	0.5	-
2/14/2023 7:00	32.36	0 \$	-
L/14/2023 8:00	36.52	0 \$	•
2/14/2023 9:00	25.79	0 \$	
2/14/2023 10:00	22.91	0.5	•
2/14/2023 11:00	23.54	as	-
2/14/2023 12:00	1.48	0.5	-
2/14/2023 13.00	13.47	0 \$	
2/14/2023 14:00	20.95	0 \$ 0 \$	•
2/14/2023 15:00 2/14/2023 16:00	27.41 23.74	0 \$ 0 \$:
5/14/2053 12:00	23.61	0 \$	
2/14/2023 18:00	27.52	οś	
2/14/2023 19:00	37.84	Ð \$	
2/14/2023 20:00	13.53	0 \$	
2/14/2023 21:00	33.66	a 5	-
2/14/2023 22:00	33.22	0.5	
2/14/2023 23:00	25.63	0.5	
3/15/2023 0:00	24.72	0.5	-
2/15/2023 1:00	22.97	0 \$	•
2/15/2023 2:00	22	n \$	
2/15/2023 3:00	24.12	0 \$	1
2/15/2023 4:00 2/15/2023 5:00	23.13 23.52	0 \$ 0 \$	
2/15/2023 5:00	23.62	0 5	:
7/15/2023 7:00	32.01	0.5	Ċ
2/15/2023 8:00	48.4	0 \$	-
2/15/2023 9:00	53.1	0 \$	
2/15/2024 10:00	46.66	0 \$	
2/15/2023 11:00	24.36	0.5	
2/15/2023 12:00	22.01	ត ន	
2/15/2023 13:00	19.57	0 \$	
2/15/2023 14:00	19.82	0 S	-
2/15/2023 15:00	20.53	0 \$	
2/15/2023 16:00	21.03	0.5	
2/15/2023 17:00	23.58	0 \$	
2/15/2023 18:00	28.24	0 \$	٧
2/15/2023 19:00	30.75	0 5	
2/15/2023 20:00	31,7 2005	0 \$ 0 \$	^
2/15/2023 71:00	28.61	ů \$ 0 \$:
2/15/2023 22:00 2/15/2023 23:00	40,34 31,04	0 5	:
2/16/2023 0:00	20.83	0 \$:
2/16/2023 1:00	22.6	ő ś	Ċ
2/16/2023 2:00	21.52	0 \$	
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2/16/2023 4:00	21	0 \$	4
2/16/2023 5:00	21 69	0.5	-
2/16/2023 6:00	22.47	υ ş.	
7/16/2023 7:00	25.24	0 5	-
2/16/2023 8:00	32.32	0 S	

2/16/2023 9:00	21.32	0 \$	
2/16/2023 10:00	22.55	0.5	-
2/16/2023 11:00	33.15	0 5	
2/16/2023 12:00	36.13	0 \$	
2/16/2023 13:00	36.71	a s	v
2/16/2023 14:00	24,71	0 \$	į,
2/16/2023 15:00	25.35	0.5	
2/16/2023 16:00	36.81	0.5	
2/16/2023 17:00	30.48	0.5	
2/26/2023 18:00	44.42	0 \$	
2/16/2023 19:00	31.59	0 \$	
2/16/2023 20:00	44.38	0 \$	
2/16/2023 21:00	44,25	0 \$,
2/16/2023 22:00	35.03	0 \$	
2/16/2023 23:00	30.63	0.5	
2/17/2023 0:00	28.81	o s	-
2/17/2023 1:00	24.35	0 \$	
2/17/2023 2:00	25.46	υŚ	
2/17/2023 3:00	24.05	0 \$,
2/17/2029 4:00	22.52	0.5	
2/17/2023 5:00	23.6	ő S	
2/17/2023 6:00	26.49	0 \$	
2/17/2023-7:00	27.56	o s	
2/17/2023 8:00	28.4	0 \$	
2/17/2024 9:00	48.82	0 \$	
2/17/2023 10:00	53,97	0 \$	
2/17/2023 11:00	58,69	o ş	
2/17/2023 12:00	51.57	0 5	-
2/17/2023 13:00	35.31	0.5	
2/17/2023 14:00	56.41	0.5	
2/17/2023 15:00	36.27	0 \$	
2/17/2023 16:00	35,7	0 \$	
2/17/2023 17:00	28.38	0.5	
2/17/2023 18:00	29.2	0.5	-
2/17/2023 19:00	27.G8	0 \$	
2/17/2023 20:00	25.86	0.5	
2/17/2023 21:00	28.98	o \$	
2/17/2023 22:00	30.91	0.5	
2/17/2023 23:00	27.95	0.5	
2/18/2023 0:00	27.93	n S	
2/18/2023 1:00	26.86	o \$	
2/18/2023 2:00	26.87	0 \$	-
2/18/2023 3:00	25. 23	0 \$	
2/18/2023 4:00	24.92	0 \$	
2/18/2023 5:00	25 96	a \$	
2/18/2023 6:00	26.48	a s	
2/18/2023 7.00	32.9G	0.5	•
2/18/2023 A:00	33.64	0 S	•
2/18/2023 9:00	26.1R	0 \$	•
2/18/2023 10:00	23.86	0 \$	•
2/18/2023 11:00	23.12	0 \$ 0 \$:
2/18/2023 12:00	73.1 1∦.75	0 \$ 0 \$	
2/18/2023 13:00 2/18/2023 14:00	17.20	0.5	v
2/18/2023 15:00	18 44	0.5	
2/18/2023 16:00	20.63	0.5	
2/18/2023 17:00	24.79	U S	
2/18/2023 18:00	40.23	0.5	-
2/10/2023 19:00	36.63	0 \$	-
2/18/2023 20:00	37.62	0 \$	
2/18/2023 21:00	32.92	0 \$	
2/18/2023 22:00	21.34	0 \$	
2/18/2023 23:00	20.06	a s	
2/19/2023 0:08	22	a 5	
2/79/2023 1:00	19.8	0.5	-
7/19/2023 2:00	20.39	0 9	
2/19/2023 3:00	21.12	0 \$	
2/19/2023 4:00	20.23	0 \$	
2/19/2023 5:00	17.06	0.5	•
2/19/2023 6:00	17.61	0 \$	4
2/19/2023 7:00	20-53	Δ \$	d
2/19/2023 8:00	16.92	0 \$	
2/19/2023 9.00	-0.08	υ S	
2/19/2023 10:00	0.32 1.03	0 S 0 \$	-
2/19/2023 14:00	22.44	0 \$	
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Ending Balance for Current Month:	Other AR Adjustment Totals:	Other AR Adjustments 10.000 Late Charge 34.000 Credit balance Refund 49.000 Transfer To/From Ar 50.000 Transfer To/From Uncollec 67.000 Nsf Check Charge 68.000 Nsf Check Amount 76.000 *# Renewable Credit	Membership/Deposits Applied Total:	Membership/Deposits Applied 22,000 Deposit Applied 23,000 Deposit Interest	Devices - Lights	Charge Description *- App 104.000 * 150 Watt Sodium 105.000 * 250 Watt Sodium 106.000 * 400 Watt Sodium 107.000 * 175 Watt Mercury 108.000 * 25 Watt Led 109.000 * 50 Watt Led 110.000 * 120 Watt LED Flood 111.000 * 240 Watt LED Flood 111.000 * 73 W Decorative LED	02/28/2023 10:03:28 pm
	r	426.30 142.99 456.00 131.99 555.00		235.00 237.00		Frovider: EPUD Rev Month/Yr: Feb 2023 From: 01/31/2023 22:01:55 To: 02/28/2023 22:01:50 *- Applied to Capital Credits; #- Applied to TVA; **Based on Admin>Charges tax switches Gl Alias Taxable Taxable Adj Non-Taxable Non-Taxable 09.45 444.01 444.01 444.01 444.01 444.01 444.01 444.01 444.01 444.01 444.01 330.98 444.01 330.98 444.01 330.98 444.01 330.98 444.01 330.98 444.01 330.98 444.01 330.98 444.01 330.98 444.01 330.98 444.01 330.98 444.01 330.98 444.01 330.98 444.01	M
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\$459,833.58	\$6,731.86		\$1,823.73		\$4,775.61		Page: 2

02/28/2023 10:03:28 pm MONTH END

Page: 24

Balances On File Provider: EPUD Rev Month/Yr: Feb 2023 From: 01/31/2023 22:01:55 To: 02/28/2023 22:01:50

0 Electric Sales- Residential Electric Sales- Commercial Electric Sales- Industrial Electric Sales- Industrial Private Streetlights	*** YEAR TO DATE TOTALS - USAGE *** Revenue Class Desc	Electric Sales- Residential Electric Sales-Commercial Electric Sales-Industrial Electric Sales-Industrial Private Streetlights	*** USAGE TOTALS *** Revenue Class Desc		Revenue Class Desc	1 Electric Sales- Residential	Revenue Class Desc	S FIVER STEETHENIS	2 Electric Sales-Commercial 3 Electric Sales-Industrial	0 1 Electric Sales- Residential	*** USAGE TOTALS *** Revenue Class Desc
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1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

COVER SHEET

Pascoag Utility District PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

March 10, 2023

001607 Client:

Page:

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through February 28, 2023

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304809	ENECOS - Mystic 8 & 9 2021	45171	\$215.15	\$0.00	\$62.37	\$0.00	\$277.52
304817	FERC Dkt No EL23-16	45172	\$22.60	\$0.00	\$0.00	\$0.00	\$22.60
			Total Cu	ırrent Chai	rges		\$300.12
			Previous	s Balance			\$1,082.73
			PAY TH	IS AMOU	NT		\$1,382.85

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received: 3-10-23
Approved: —
GL Account: 555.50 Feb
Vendor #:
Invoice #:



1730 Rhode Island Avenue, NW Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX 202) 289-8450
Tax ID #52-0904941

Pascoag Utility District PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

March 10, 2023

Client:

001607 304809

Matter: Invoice #:

45171

Resp Atty: Page: JPC 1 of 4

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through February 28, 2023

FEES

Date	Person	Description of Services	Hours	Rate	Amount
02/01/2023	JPC	Draft ENECOS settlement demand for February 6 settlement conference (based on client input at January 31 meeting); Conference with Ms. Karas re same; Correspondence to Ms. Kimmel (NESCOE counsel) and Mr. Modlish (MA AGO) forwarding ENECOS settlement demand; Correspondence with Ms. Kimmel responding to NESCOE rejection of ENECOS supplemental conditions for settlement.	1.8	\$460.00	\$828.00
02/01/2023	NMK	Review J. Coyle further edits to additional settlement terms to be included in ENECOS' offer to Mystic; conference with J. Coyle regarding language; review and revise settlement terms, ER18-1639-015.	0.7	\$400.00	\$280.00
02/01/2023	NMK	Research settlements approved by FERC containing a one-time payment to one customer group for litigation costs, ER18-1639-015.	0.5	\$400.00	\$200.00
02/01/2023	NMK	Draft additional settlement terms to be included in ENECOS' offer to Mystic; compare ENECOS' proposed settlement provisions to settlement terms offered by Mystic in December 22, 2022 offer; conference with J. Coyle regarding additional language needed to incentive Mystic to make sales of the Mitsubishi 501G gas turbine rotors; review and revise settlement language, ER18-1639-015.	1.8	\$400.00	\$720.00

Duncan & Allen LLP

March 10, 2023

Client: Matter: 001607 304809

Invoice #: Resp Atty: Page: 45171 JPC 2 of 4

FEES	F	E	E	S		(1) (1) (1)					76	Ø.
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Date	Person	Description of Services	Hours	Rate	Amount
02/01/2023	NMK	Review NESCOE offer to Mystic in 2021 true-up proceeding; review Massachusetts Attorney General's offer to Mystic in 2021 true-up proceeding; conference with J. Coyle regarding approach and strategy for ENECOS' offer to Mystic, ER18-1639-015.	0.4	\$400.00	\$160.00
02/02/2023	JPC	Correspondence with consultants re preparation for February 6 settlement conference; Revise and circulate supplemental conditions required for ENECOS support for State Intervenors/Trial Staff proposal.	1.6	\$460.00	\$736.00
02/06/2023	JPC	Settlement conference in Mystic 2021 Formal Challenges settlement judge proceeding (FERC Dkt No. ER18-1639-015); Correspondence with consultants re questions concerning next steps (opposition to settlement, ENECOS proposed course of action).	2.7	\$460.00	\$1,242,00
02/06/2023	NMK	Review Mystic final offer to intervenors in 2021 true-up proceeding; draft email to J. Coyle listing questions with offer, ER18-1639-015.	0.5	\$400,00	\$200.00
02/06/2023	NMK	Attend settlement conference in Mystic 2021 true-up proceeding, ER18-1639-015.	1.5	\$400.00	\$600.00
02/07/2023	JPC	Update spreadsheet history of offers and counteroffers in Mystic 2021 Formal Challenges settlement judge proceeding (FERC Dkt No. ER18-1639-015); Outline anticipated next steps in 2021 Formal Challenges proceeding.	1.1	\$460.00	\$506.00
02/07/2023	NMK	Review spreadsheet analysis of offers exchanged in Mystic 2021 true-up proceeding; review terms included in Mystic's February 6 final offer; conference with J. Coyle regarding clarification needed to ensure that nothing in settlement will limit ENECOS' ability to pursue 2023 formal challenges and Section 206 complaint on pipeline transportation costs, ER18-1639-015.	0.7	\$400.00	\$280.00
02/07/2023	NMK	Draft memorandum summary of February 6 settlement conference on Mystic 2021 true-up proceeding and recommended next steps, ER18-1639-015.	2.1	\$400.00	\$840.00

Duncan & Allen LLP

March 10, 2023

Client: Matter: 001607 304809

Invoice #: Resp Atty: Page: 45171 JPC 3 of 4

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Date	Person	Description of Services	Hours	Rate	Amount
02/10/2023	JPC	Review, revise, and circulate to clients memorandum summarizing conclusion of February 6, 2023 settlement conference and recommendations in light of apparent settlement between Mystic and State Intervenors; Review and conceptualize revisions to Mystic written counterproposal to State Intervenors February 3 proposal (preservation of rights concerning 2022 Formal Challenges); Correspondence to counsel for Mystic recommending modification to term sheet.	2.1	\$460.00	\$966.00
02/10/2023	NMK	Review Mystic settlement in principle in 2021 true-up proceeding; review edits to settlement in principle submitted by National Grid, ISO New England, and NESCOE.	0.4	\$400.00	\$160.00
02/10/2023	NMK	Conference with J. Coyle regarding language to preserve ENECOS' rights in Mystic settlement to resolve 2021 true-up proceeding; draft email to J. Coyle with suggested language, ER18-1639-015.	0.5	\$400.00	\$200.00
02/14/2023	JPC	Correspondence to Mr. Phipps clarifying strategy in response to apparent settlement between State Intervenors and Mystic on 2021 Formal Challenges (FERC Docket No. ER18-1639-015), and confirming written tender of clients' settlement demands in advance of February 6 settlement conference,	8.0	\$460.00	\$368.00
02/17/2023	JPC	Correspondence with counsel for Mystic (Ms. Farrell and Ms. Allen), Ms. Karas and Ms. Bond re Mystic proposed motion for abeyance concerning 2022 Formal Challenges pending disposition of anticipated settlement on 2021 Formal Challenges.	1.4	\$460.00	\$644.00
02/21/2023	JPC	Retrieve and circulate Mystic motion for waiver of filing deadlines for 2023 Informational Posting and Filing under Mystic 8 and 9 Cost of Service Agreement.	0.4	\$460.00	\$184.00
02/21/2023	NMK	Review Mystic's request for limited waiver of deadlines in Schedule 3A of the Mystic Cost of Service Agreement; review Mystic's motion for abeyance of formal challenges to September 2022 informational filing; conference with J. Coyle regarding approach and strategy in response to motions, ER18-1639-015.	0.5	\$400.00	\$200.00
		Total Professional Fees	21.5		\$9,314.00
		Less Amount Owed By Other Pa	erties		(\$9,098.85)
		Total Professional Services Du		40000	\$215.15

Duncan & Allen LLP

March 10, 2023

Client: Matter: 001607 304809

Invoice #: Resp Atty:

Page:

45171 JPC 4 of 4

PERSON REGAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	11.9	\$460.00	\$5,474.00
NMK	Natalie M. Karas	9.6	\$400.00	\$3,840.00

EXPENSES

Date	Description of Expenses	Amount
02/01/2023	Whitfield Rusself Associates- Consulting Expense- Jan 2023	\$45.74
02/28/2023	Whitfield Russell Associates- Consulting Expense- Feb 2023	\$16.63
	Total Expenses	\$62.37

Total Professional Services	\$9,314.00
Less Amount Owed By Other Parties	(\$9,098.85)
Total Professional Fees Due	\$215.15
Total Expenses Due	\$62.37

Total Current Charges \$277.52
Previous Balance \$494.67
PAY THIS AMOUNT \$772.19

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



1730 Rhode Island Avenuc, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax ID #52-0904941

Pascoag Utility District

PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

March 10, 2023

Client: 001607

Matter:

304817 45172

Invoice #: Resp Atty:

JPC

Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: FERC Dkt No EL23-16

For legal and professional services rendered in connection with Federal Energy Regi

For Professional Services Rendered Through February 28, 2023

FEES

Date	Person	Description of Services	Hours	Rate	Amount
02/01/2023	NMK	Review ISO answer and motion to dismiss RENEW complaint, EL23-16.	0,1	\$400.00	\$40,00
02/03/2023	JPC	Review client responses to data requests from RENEW Northeast, Inc. in connection with Attachment F protocols information exchange process; Correspondence with Mr. Radigan resame.	1.1	\$460.00	\$506.00
02/27/2023	NMK	Review Glenvale LLC's, CPV Towantic LLC's and Massachusetts Attorney General's answers to comments and protests regarding RENEW's Section 206 complaint, EL23-16.	0.2	\$400.00	\$80.00
		Total Professional Fees	1.4		\$626.00
		Less Amount Owed By Other	r Parties	***************************************	(\$603.40)
		Total Professional Services	Due		\$22.60

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	1,1	\$460.00	\$506.00
NMK	Natalie M. Karas	0.3	\$400.00	\$120.00

Duncan & Allen LLP

March 10, 2023

Client: 001607 Matter: 304817 Invoice #: 45172

Resp Atty: Page: JPC 2 of 2

\$610.66

Total Professional Services \$626.00

Less Amount Owed By Other Parties (\$603.40)

Total Professional Fees Due \$22.60

Total Expenses Due \$0.00

Total Current Charges \$22.60

Previous Balance \$588.06

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

PAYTHIS AMOUNT

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Bill Allocations for Mystic 8 and 9 Revenue Requirements 2021 True-Up

System	2018 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 25% 1/n and 75% Ratio of Avg. Mo. Peak to Group
Belmont	22,206	5.56%	3.20%	3.79%
Block Island	2,232	5.56%	0.32%	1.63%
Braintree	57,046	5.56%	8.23%	7.56%
Concord	28,819	5.56%	4.16%	4.51%
Georgetown	8,721	5.56%	1.26%	2.33%
Groveland	6,335	5,56%	0.91%	2.07%
Hingham	28,819	5.56%	4.16%	4.51%
Littleton	35,955	5.56%	5.19%	5.28%
Merrimac	3,752	5.56%	0.54%	1.80%
Middleborough	42,001	5.56%	6.06%	5.94%
Middleton	15,762	5.56%	2.27%	3.10%
North Attleborough	38,812	5.56%	5.60%	5.59%
Norwood	53,216	5,56%	7.68%	7.15%
Pascoag	8,485	5.56%	1.22%	2.31%
Reading	105,514	5.56%	15.23%	12.81%
Taunton	97,440	5.56%	14.06%	11.94%
Wellesley	44,628	5.5 6 %	6.44%	6.22%
Wallingford	93,113	5.56%	13.44%	11.47%
	692,856	100.00%	100.00%	100.00%

Whitfield Russell Associates

Public Utility Consultants 4232 King Street Alexandria, VA 22302 (703) 894-2200

February 1, 2023

John P. Coyle Duncan & Allen LLP 1730 Rhode Island Avenue, Northwest Suite 700 Washington, DC 20036-3115

Re: Re: Mystic 8 & 9 FERC Case & Related Rate Formula

Case 916

ER18-1639-000

Duncan & Allen Billing Code: 8000/304809

Dear John P. Coyle:

Enclosed is invoice #10605, which covers services for the month of January 2023. This invoice is for the amount shown below. Prompt payment of your total balance is appreciated.

Billing Summary for Invoice # 10605

Total for Services Rendered	\$1,980.00
Total Expenses	\$0.00
Total Services Rendered and Expenses	\$1,980,00
Total Prompt Payment Discount or Other Adjustments	\$0.00
Balance Due for Invoice #10605	\$1,980.00

Thank you for your confidence in our work and in our commitment to serving you. A Prompt Payment Discount of 10% on professional services rendered by Whitfield Russell Associates (excluding service of outside consultants) will be applied to the next invoice if this invoice is paid within 30 days and all prior invoices have been paid.

If you have questions, please call us at (703) 894-2200.

Sincerely,

Antoine A. Gamarra

Enclosure

Whitfield Russell Associates

Public Utility Consultants 4232 King Street Alexandria, VA 22302

Invoice submitted to: John P. Coyle Duncan & Allen LLP 1730 Rhode Island Avenue, Northwest Suite 700 Washington, DC 20036-3115

February 1, 2023

In Reference To: Re: Mystic 8 & 9 FERC Case & Related Rate Formula

Case 916

ER18-1639-000

Duncan & Allen Billing Code: 8000/304809

Invoice # 10605

For the month of January 2023

Summary of Professional Services

Name
Geneva Graham Looker

Subtotal of charges
Professional Services (Hours/\$ Amount)

Summary of Professional Services
Hours Rate Amount
11,00 \$1,980.00

Total amount for this invoice

\$1,980.00

For the month of January 2023

Page 2 Case 916

Professional Services

		<u> Hours</u>
01/09/23 GGL	Phone conf. with JI and Staff	0.75
01/13/23 GGL	Review emails and offer	1.00
01/18/23 GGL	Settlement Conference	2.00
01/26/23 GGL	Review JPC and work on summary, review offers, prepare spreadsheet, email JPC	4.00
01/27/23 GGL	Review email, Settlement Conference	1.75
01/31/23 GGL	Review Draft Offer and Mystic info, answers and spreadsheets	1.50

Whitfield Russell Associates

Public Utility Consultants 4232 King Street Alexandria, VA 22302 (703) 894-2200

March 1, 2023

John P. Coyle Duncan & Allen LLP 1730 Rhode Island Avenue, Northwest Suite 700 Washington, DC 20036-3115

Re: Re: Mystic 8 & 9 FERC Case & Related Rate Formula

Case 916

ER18-1639-000

Duncan & Allen Billing Code: 8000/304809

Dear John P. Coyle:

Enclosed is invoice #10613, which covers services for the month of February 2023. This invoice is for the amount shown below. Prompt payment of your total balance is appreciated.

Billing Summary for Invoice # 10613

Total for Services Rendered	\$720.00
Total Expenses	\$0.00
Total Services Rendered and Expenses	\$720.00
Total Prompt Payment Discount or Other Adjustments	\$0.00
Balance Due for Invoice #10613	\$720.00

Thank you for your confidence in our work and in our commitment to serving you. A Prompt Payment Discount of 10% on professional services rendered by Whitfield Russell Associates (excluding service of outside consultants) will be applied to the next invoice if this invoice is paid within 30 days and all prior invoices have been paid.

If you have questions, please call us at (703) 894-2200.

Sincerely,

Antoine A. Gamarra

Enclosure

Whitfield Russell Associates

Public Utility Consultants 4232 King Street Alexandria, VA 22302

Invoice submitted to: John P. Coyle Duncan & Alien LLP 1730 Rhode Island Avenue, Northwest Suite 700 Washington, DC 20036-3115

March 1, 2023

In Reference To: Re: Mystic 8 & 9 FERC Case & Related Rate Formula

Case 916

ER18-1639-000

Duncan & Allen Billing Code: 8000/304809

Invoice # 10613

For the month of February 2023

Name Geneva Graham Looker	Hours 4.00	Rate 180.00	Amount \$720.00
Subtotal of charges			\$720.00
Professional Services (Hours/\$ Amount)		4.00	\$720.00
Total amount for this invoice			\$720.00

John P. Coyle

For the month of February 2023

Page 2 Case 916

Professional Services

			<u> Hours</u>
02/02/23	GGL	Review email	0.25
02/06/23	GGL	Review offer, Mystlc Settlement conference, Phone conf. with JPC, review sections and check offer, email	3.25
02/10/23	GGL	Review emails, draft settlement	0.50

Bill Allocations for FERC Docket No. RM21-17-000 (Advance NOPR re Tx Planning, Cost Allocation, etc.)

System	2020 Avg. Monthly		Avg. Monthly Peak to	Allocation at
	Load (kW)	1/n	Group Avg. Mo. Pk. (%)	50% 1/n and
		T /13		50% Peak
				Ratio
Belmont	23,188	5.88%	3.53%	4.71%
Block Island	2,186	5.88%	0.33%	3.11%
Braintree	51,145	5.88%	7.80%	6.84%
Chicopee	73,365	5.88%	11.18%	8.53%
Georgetown	9,146	5.88%	1.39%	3.64%
Groveland	6,829	5.88%	1.04%	3.46%
Hingham	35,443	5.88%	5.40%	5.64%
Littleton	32,710	5.88%	4.99%	5.43%
Middleborough	43,550	5.88%	6.64%	6.26%
Middleton	14,000	5.88%	2.13%	4.01%
North Attleborough	36,651	5,88%	5.59%	5.73%
Norwood	52,283	5.88%	7.97%	6.93%
Pascoag	8,768	5.88%	1.34%	3.61%
Reading	105,978	5.88%	16.15%	11.02%
Stowe	11,466	5.88%	1.75%	3.81%
Taunton	93,184	5.88%	14,20%	10.04%
Westfield	56,198	5.88%	8.57%	7.22%
	656,090	100.00%	100.00%	100.00%



INVOICE: 511

Invoice Date: 03/20/2023 Terms: DUE IN 30 DAYS Due Date: 04/19/2023 Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE **SUMMIT NJ 07901**

Account:

Description: February 2023 ISM Solar Agreement Page 1 of 1

\$ 3,300.00

	DESCRIPTION	QUANTITY	MOU	UNIT PRICE	AMOUNT	W.
CATALOG ITEM: Standard Offer	SOS	1.000	EA	3,300.0000	3,300.00	
		:				

Total:

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal: \$ 3,300.00 Tax: \$ 0.00

Amount Paid: \$ 0.00 Amount Due: \$ 3,300.00



ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account: 231 Invoice: 511 Due Date: 04/19/2023 Amount Due: \$ 3,300.00 Amount Of Payment:

Remit To:

PASCOAG UTILITIES PO BOX 107 253 PASCOAG MAIN STREET Pascoag RI 02859

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218 Energy Purchase 219 Canton Mnt Wind F 220 Renewable Energ 221 ENE/ISO 222 ISO Monthly Char 223 Weekly Sales/Pun 224 Annual ISO Memb 225 MH CM Credit 226 ENE/Contant Ene 227 Pascoag Power H 228 Pascoag Power H 229 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar		1,103,000	\$	81,543.15			- 15	Name and Advantage of the Control of	\$ 0.0739		
219 Canton Mnt Wind F 220 Renewable Energ 221 ENF/ISO 222 ISO Monthly Char 223 Weekly Sales/Pun 224 Annual ISO Memb 225 MH CM Credit 226 ENF/Contant Ene 227 Pascoag Power H 229 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar 234 Power Costs - M	THE RESERVE AS A SECOND CONTRACTOR OF THE PARTY OF THE PA	404.044	\$	(3,800.00)				The second secon			
220 Renewable Energ 221 ENE/ISO 222 ISO Monthly Char 223 Weekly Sales/Pun 224 Annual ISO Memb 225 MH CM Credit 226 ENE/Contant Ene 227 Pascoag Power Ho 228 Pascoag Power Ho 229 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar 234 Power Costs - M.	urchase -Canton Mnt Wind	134,211	\$	14,347.20			- 15	material and an extension of the second second second	\$ 0.1069	A 100 001 6-	9 454 544
221 ENE/ISO 222 ISO Monthly Char 223 Weekly Sales/Pun 224 Annual ISO Memb 225 MH CM Credit 226 ENE/Contant Ene 227 Pascoag Power H 228 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar 234 Power Costs - M	nt Wind FMC Credit/Settlement		\$	(568.43)			- 5		#DD#81	\$ 193,731.00	3,232,524
222 ISO Monthly Char 223 Weekly Sales/Pun 224 Annual ISO Memb 225 MH CM Credit 226 ENE/Contant Ene 227 Pascoag Power Ho 228 Pascoag Power Ho 229 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar			\$	(40,146.22)				(40,146.22)	#DIV/01	\$ (40,146.22)	
223 Weekly Sales/Pun 224 Annual ISO Memb 225 MH CM Credit 226 ENE/Contant Ene 227 Pascoag Power Ho 228 Pascoag Power Ho 229 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar		-		20.000.00				100 01111			
Annual ISO Members ISO MIH CM Credit ISO MIH CM		-347,585	\$	79,005.59	- 5	83,608.54		162,614.13			
MH CM Credit 226 ENE/Contant Ene 227 Pascoag Power Ho 229 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar 234 Power Costs - M	And the best of the second section in the second section in the second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a section in the second section in the second section is a section in the second section in the section is a section in the section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section in the section is a section in the section in t	-347,585	\$	41,235.98			- 5	and the second s	\$ (0.1186)		
226 ENE/Contant Ene 227 Pascoag Power Ho 228 Pascoag Power Ho 229 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar 234 Power Costs - M.			-				5			\$ 203,850.11	947505
Pascoag Power Ho 228 Pascoag Power Ho 229 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar 234 Power Costs - M.			-				- 13			\$ 203,830.11	-347585
228 Pascoag Power Ho 229 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar 234 Power Costs - M.		14,242	5	6,642.48	-		5	6,542.48			
229 ENE Ocean State 230 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar 234 Power Costs - M		24,242		0,042.40		11,833.41	1		Feb transmission	\$ 18,475.89	14242
730 Total -Energy Ne 231 Solar-Renewable 232 Legal Expenses 233 ISM Solar 234 Power Costs - M					5		1,	,	Feb transmission	\$ 30,227.27	AMENIA
231 Solar-Renewable 232 Legal Expenses 233 ISM Solar 234 Power Costs - M		2,899,181	\$	289,972.08		124,228.22		414,200.30	, ou manadimental		
232 Legal Expenses 233 ISM Solar 234 Power Costs - M	e liade e ani de escapio de la lacina e escapio de la lacina de la lacina de la lacina de la lacina de la liada	2,310	5	158.34	,	14 HAMMINE	- 1			\$ 158.34	2310
233 ISM Solar 234 Power Costs - M		-10.0	5	290.48			1	290.48		\$ 290.48	
34 Power Costs - M			\$	(3,300.00)			5			-3300	
		4,915,222	\$	318,516.35		195,000.62		513,516.97	\$ 0.1045	513516.97	4915222
:33	AND	A CALL TO A CALL	1700		*********	MINISTER OF PERSONS	-		7,112,82		
36 NYPA Interruptib	terruptible Kwhrs:			Month		Y-T-D					
	Niagara & St Lawrence			313,651		780,044					

Massachusetts Municipal Wholesale Electric Company Ludlow, Massachusetts 01056 327 Moody Street PO Box 426



Memorandum Invoice for Period: MARCH 2023 MONTHLY TOTAL

Pascoag Utility District 253 Pascoag-Main Street PO Box 107

Pascoag, RJ 02859 CUST ID# 1150

KW Capability 75,020	KWH Generation 55,480,384 55,480,384	Capacity 1,249,472.54 \$1,249,472.54	Eucl 254,100.15 \$254,100.15	Transmission 3,727.48 \$3,727.48	Total Net Monthly Power Costs 1,507,300.17 \$1,507,300.17	Cost per KWH .0272 \$0.0272
IONTHLY TOTAL - PARTICIPANT SHARE						
KW Capability 1,335	KWH Generation 987,052	Capacity 22,229.37	Fuel 4,520.70	Transmission 66.32	Total Net Monthly Power Costs 26,816.39	Cost per KWH .0272
	987,052	\$22,229.37	\$4.520.70	\$66.32	\$26,816,39	\$0.0272

Cost per KWH .0272 S0.0272

\$26,816.39

\$66.32

Transmission Total Net Monthly Power Costs 66.32 26,816.39

Fuel 4,520.70 \$4,520.70

Capacity 22,229.37 \$22,229.37

KWH Generation / 987,052

KW Capability 1,335

Project Name Seabrook

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

987,052

GL 555.00 GL 566.00

66.39 \$26,750.07

GL 165.03

26,816.39



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859

Invoice Number:	92257
Invoice Date: Due Date: Customer ID:	04/12/2023
Due Date:	05/12/2023
Customer ID:	1150

Service Bill

Billing Period 3, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	45.10
NY41	Pascoag - NYPA Power Administr	199.78
	Total Due:	\$ 244.88

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company Stony Brook Energy Center 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859 Statement Date: 3/20/2023

Due Date: 4/20/2023

Customer ID: 1150

Power Period: February 2023

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD February 22,2023 TO March 20,2023

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV#	DESCRIPTION	AMOUNT
91700	HYDRO QUEBEC	\$509.44 Marcon
91779	SERVICE BILLING	195.96 Feb
92014	PROJECT SIX	3,485.31 prepard

TOTAL DUE \$4,190.71

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.

REFER QUESTIONS TO ACCOUNTING DEPT

413-308-1242

<u>BAIKEN@MMWEC.ORG</u>

HPEDRUCZNY@MMWEC.ORG



Massachusetts Municipal Wholesale Electric Company

Ludlow MA 01056 327 Moody Street

253 Pascoag-Main Street Pascoag Utility District Pascoag RI 02859 PO Box 107

Invoice Date	3/3/2023
Due Dafe	3/20/2023
Billing Period	March 2023
Invoice Number	91700
Customer ID	1150

Mydro Quebec Invoice

MNWEC SHARE	Service Date	Capability	MMWEC Share	Transmission Cost	Billing Aci	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp. January 2023	January 2023	23,928	100 %	\$444.22		\$1,374,94		\$1,819.16
Vermont Electric Transmission Co., Inc.	January 2023	23,928	100 %	\$2,639.66				\$2,639.66
New England Hydro-Transmission Corp.	January 2023	8,543	100 %	\$4,806.48		\$905.54		\$5,712.02
New England Hydro-Transmission Electric January 2023	January 2023	8,543	100 %	\$5,055,01		Tree-ave		\$5,055.01
New England Power Company	March 2023	8,543	100 %	\$2,286.00		en en en		\$2,286.00
NSTAR/Eversource	February 2023	8,543	100 %	\$167.00				\$167.00
Line of Credit Administrative Expense		0	100 %			\$5.68		\$5.68

	Service Date	Capability	Town Share	Transmission	Billing Adi	Admin Exp	Int LOC	Total Amt
				Cost			Borrowing	Die
New England Electric Transmission Corp. January 2023	January 2023	158	0.6617 %	\$2.94		\$9.10		\$12.04
Vermont Electric Transmission Co., Inc.	January 2023	158	0.6617 %	\$17.47				247.47
New England Hydro-Transmission Corp.	January 2023	310	3.6300 %	\$174.48		\$32.87		\$207.35
New England Hydro-Transmission Electric January 2023	January 2023	310	3,6300 %	\$183.50				\$183.50
New England Power Company	March 2023	310	3,6300 %	\$82.98				\$82.98
NSTAR/Eversource	February 2023	310	3,6300 %	\$6.06				\$6.06
Line of Credit Administrative Expense		Ф	0.7645 %			\$0.04		30.08
Total Due				\$467.43		\$42.01		\$509.44

PLEASE MAKE PAYMENT TO MMWEC VIA:
WIRE & ACH: JP MORGAN CHASE BANK
ROUTING & TRANSIT # 021000021 NEW YORK, NY
SWIFT CODE: CHASUS33
FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company

327 Moody Street Ludlow, Massachusetts 01056

3/20/2023	4/20/2023	1150
Invoice Date	Due Date	Customer ID

Bisting Period April 2023 in accordance with annual budget data under Power Sales Agreement

253 Pascoag-Main Street PO Box 107 Pascoag Utility District

Pascoag RI 02859

		MMWEC Share - 100%	100%			
		Prepaid Balance -	Budget Billing	Budget Billing	A-1111	
MAN TT E		Beginning of	Amount Current Period	Amount - Next		Total Billing
pejor	Capability/KWi	Period	(Billed Last Month)	Month	Adjustment	Amount
miect Six	75,020	(\$1,498,136.55)	\$1,502,892.00	8316,200.00		\$320,955.45
in the same						

	_		Total	Amount Due	11 784 F3	101001 C	\$3,485,31		
				Other	(\$2,218,89	, m.		,	
er Charges		ECM and	Demand	Response	100 300	(20.92)			
Credits or Other Charges			Surplus	Funds					
		Subtotal	Billing	Amount		55.710.12	CK 748 12	**************************************	
		ALLES STREET		Adjustment		M. W. K.	-	***************************************	
		Budget Billing	Amount - Next	Month		\$5,625.51	72 400	10'070'08	
Chare		Budget Billing	Amount Current Period	(Billed Last	Month	\$26,737,95		526,737.95	
Danieland C	F 41 WEED WITH SE	Prepaid Balance	Beginning of	Period		(\$26,653,35)		(\$26,653,35)	
			Capability	\$,	1,334,68			
				Share	À 190	1,7791%		¥	
			-	į	राजकार	Project Six		Total Projects	
			Invoice		Ħ	64000	35034		

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equat to its cost of money or the rate applicable under the related contract.

WIRE & ACH: JP MORGAN CHASE BANK
ROUTING & TRANSIT # 021000021 NEW YORK, NY
SWIFT CODE: CHASUS33

FOR CREDIT TO: MAWEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

BRISTO SAVING Garden Su	L COUNTY S BANK Ma Grand		은 "	arle Young 🐖 Print
Accounts Transfers +	Positive Pay Remote Deposit ACH ~	Wires ~ ACHEDI		
☑ ELECTRIC	- CHECKING			○ Details ○ All the second seco
\$1,709,916.37 Available Balance	\$1,726,604,41 Current Balance			 △ Alerts ☑ eStatements (8) Settings
History	ď			
Date 1 Pending	Description 1	Type 1,	Amount 1	Balance
→ 03/23/2023	POWER PURCHASE CORP PAY SHARE OF ISO/NYPA CHARGES	External Deposit	+\$6,302.39	
TRANSACTION D	DETAILS			×
Description				
POWER PURCHA	SE CORP PAY SHARE OF ISO/NYPA CHARGES			
Transaction Date				
Posted Date				
Pending				
Posted				

maren Nypa Credit Billing Month January TOTAL

Net NYPA Adjust \$	Pascoag %	Pascoag % \$	Pascoag FCM \$	Pascoag Net \$
\$1,011.86	81.68	\$826.49	\$5,320.00	\$4,493.51
\$1,011.86		\$826.49		

Pascoag Total For: January 6,302.39

RNS

1,808.88

	Rhode	Island	
NYPA	NYPA	DA-RT	Net NYPA
Credit	Expense	Adjustment	Adjust
\$	\$	\$	\$
(\$6.10)	\$995.04	\$22.92	\$1,011.86
(\$6.10)	\$995.04	\$22.92	\$1,011.86

Billing Month
January
TOTAL

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO Pascoag Utilitiy District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

INVOICE DATE

31320 04/13/2023

TERMS DUE DATE

Net 15 04/28/2023

DESCRIPTION

KWh =

1,026,679

45,187.73

AMOUNT

BALANCE DUE

\$45,187.73

March 2023 NYPA Invoice

GL 555.00 \$ 10,702.89 GL 565.00 \$ 34,484.84

	Month		March-23		18.32%	<i>%</i>	81.68%	:
	# Au	St. Lawrence 6100112642	Niagara 100064884	Total	Block Island	land	Pascoag	
	Capability - Firm Capability - Peaking	1,000	100	1,600		293.12	1,306.88	FIGURES CIRCS
Total Capability	mat	1,000	700	1,700		311	1,389	
Generation (MWH)	=							
	Generation - Firm	540,000	324.000	864,000	•	158.285	705.715	
,	Generation - Peaking	,	9.000	9.000		1.649	7.351	
General September 2 delineration of the september 2 delineration of the september 3 delinerati	Generation - Interruptible	290.000	94.000	384,000		70.349	313.651	
Cotal Generation		830.000	427.000	1,257.000		230.321	1,026.679	
ISO IBT Schedule Deviation						230.321	1,026.679 (0.000)	
Capacity Charge								
S	Capacity Charge · Firm \$	4,070.00 \$	2,442.00 \$	6,512.00	1	1,193.00	5,319.00	
Сарач		, ,	407.00 \$	407.00		74.56	332.44	
Capacity C	Capacity Charge - Interruptible \$	\$ *	,	•		•	ı	
Capacit	Capacity Charge - Substitute \$	ب	. ,				•	
Total Capacity	\$	4,070.00 \$	2,849.00 \$	6,919.00	\$ 1	1,267.56 \$	5,651.44	•
Enorgy Chargo	S/KW-MO							
-		2,656.80 \$	1,594.08 \$	4,250.88		778.76	3,472.12	
Ene Freger (Energy Charge - Peaking \$ Frenzy Charge - Informatible \$. \$ 1436.80 ¢	44.28 \$	44.28		8.11	36.17	
Energy						21015	24:54:54	
Total Energy	***	4,083.60 \$	2,100.84 \$	6,184.44	\$	1,132.99 \$	5,051.45	ų,
	Other Charges/Credits		ll l	4.92				
NY ISO Charges								
		1,011.06 \$	483.43 \$	1,494.49		273.79	1,220.70	
Total Transmission Costs	OU Charge >	27,601.74 \$	14,145.82 \$ 14,629.25 \$	40,736.50	\$	7,736.72 \$	34,494.27	.
True-Up Charges/Credit	Credit							
	frue-UP Yers 2	\$ (67.79)	(3.76) \$	(11.55)		(2.12)	(9.43)	,
NYISO C	NYISO Curtailed Trans Credit \$	·	'	,		•	•	, ss
	.	,	,	,		,	•	
Total Admin & Other Costs	er Costs	\$ (7.79)	(3.76) \$	(11.55)	\$	(2.12) \$	(9.43)	'n
	S/MWH							
Total	~	1				- 1		
	•	45,747,55	19,575.33	55,322.88	01 S	10,135.15 \$	45,187.73	, sh



PASCOAG UTILITY DISTRICT PO Box 107 Pascoag RI 02859-0107

Approved: _____

GL Account: 565.00 March

Vendor #:_____

Invoice #:_____

INVOICE

Rhode Island Energy Non-Utility Billing 300 Erie Blvd. West Syracuse NY 13202

Contact number: 1-855-RIE-1109

Page:

Invoice No:

800543722

Invoice Date:

04/01/2023

Customer Number: 200000175

Payment Terms:

Net 30

Due Date:

05/01/2023

Sales Order #:

5360 / 600109493

AMOUNT DUE: \$15,698.99

Enclosed: _____

Reference #:

0800543722

Line	Description	Quantity UOM	Unit Amt	Vet Amount
Direct As If paying	signment Facilities Char		outing Number	
(ABA): 0	21000021, Credit: Natio	nal Grid USA, Bank Acct.	Number:	
7771496	326. Please provide invoi	ce and customer number	with payment or	
transacti	on			
at MARL	ON.YÙ@NATIONALGRII d : March 01, 2023 - Ma	this invoice, please contac D.COM arch 31, 2023 1.000 EA	ot MARLON YU 15,698.99	\$15,698.99
	Total : al Taxes :			15,698.99 0.00
ТОТ	TAL AMOUNT DUE:		· · · · · · · · · · · · · · · · · · ·	\$15,698.99
	DETACH AND RETURN 1	THIS STUB IN THE ENVEL	OPE PROVIDED	
Make che	ADD 0.0.2022	land Energy	Invoice No: Invoice Date: Customer Number: Due Date:	04/01/2023

PASCOAG UTILITY DISTRICT 253 Pascoag Main Street P.O. BOX 107 PASCOAG, RI 02859 ATTN: JUDY ALLAIRE DATE

April 21, 2023

INVOICE # 0800547216
NETWORK TRANSMISSION SERVICE

CLA010-25.16-19.053 March 2023

COINCIDENT NETWORK LOAD - NON-PTF

MONTHLY LOCAL NETWORK SERVICE RATE

MONTHLY LOCAL NETWORK LOAD DISPATCH RATE

4,940 KW

\$2,061 \$ kW month \$0,054 \$ kW month

	4,940	KW	x	\$2.061	Ē	\$10,182.89
TRANSFORMER SURCHARGE						
	13,500	,	K	0,71	=	\$9,562.82
METER SURCHARGE				1		\$2,41
	2	KW	X	\$1.21	=	\$2,41
OAD DISPATCH CHARGE (Exhibit 5 to A	Att OCC)					538.048.00.0388
	4,940	KW	×	\$0.054	=	\$264.69
00-Day LOAD REBILL						\$0.00
Other Adjustment						\$0.00
	TOTAL TRANS	NISSIO	N CHAR	RGE	-	\$20,012.81
	Total Bill				Service Co	\$20,012.81

PEAK LOAD FOR BILLING MONTH:

03/14/2023 7pm

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

JP Morgan Chase ABA # 021000021 ACCOUNT: 777149626 Credit: National Grid USA PAYMENT BY CHECK:

RI Energy PO Box 29805

New York, NY 10087-29805

QUESTIONS SHOULD BE ADDRESSED TO ALEXEI SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

Received: 4-21-23

Approved: 44-21-23

GL Account: 565.00 - March

Vendor #: 71

Invoice #: 0800547216

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 2 Monthly Local Network Service Charge For Costs in 2023

Line	Description	Amount	Reference
ı	Total Local Service ATRR	29,521,848	Attachment 2 of Appendix B to Attachment F to the OATT, Transition Worksheet 3, Line 4 (B)
2	Annual Local Network Service load for calendar year two years prior to service year	1,193,489	Attachment 6(b), Column (A), Line 13
3	Annual Local Network Service Rate	\$24.74	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$2.06	Line 3 / 12
5	Customer Local Network Service Load for month	1,013,625	Current Monthly Load
6	Monthly Local Network Service Surcharge	\$2,089,399	Line 4 x Line 5

Footnote:

Rate Based on Attachment 2, Transition Worksheet 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 5 Local Network Load Dispatch Surcharge For Costs (n 2023

Line	Description	FERC Acrount	Amount	Hoferençe	
Local	Network Load Dispatch Spreharge	MARKET A WASHINGTON	CONTRACTOR IN THE PROPERTY OF		
	Load Disputch-Reliability	561.3		FF1, Page 321.85(b)	
2	Load Dispatch-Monitor and Operate Transmission System	561.2		FF3, Page 321.86(b)	
3	Load Dispatch-Transmission Service and Scheduling	561.3		FF1, Page 321 87(b)	
4	Scheduling, System Control and Dispatch Services	561.4	4,658,920	144, Page 321.88(b)	
5	Annual Network Load Dispatching Expenses		4,658,920	Sum Lines V through 4	
6	Less: REMVEC-41 Expense		176,473	Internal	
7	Load Dispatching Exponse		4,482,447	Line 5 - Line 6	
я	Local Service Allocator		17,1198%	Attachment 2 of Annual Sammer Filing	
9	True-up Rebill/Retund for Prior Service Year			Line 33	
141	Local Network Service Load Dispatching Expense		767,371	(Line 7 * Line 8) - Line 9	
11	Annual Local Network Service Load		1,193,489	Attachment 6(b), Column (A), Line 13	
12	Annual Local Network Load Dispatch Surcharge Rate		\$0.6430	Line 10 / Line 11	
13	Monthly Local Network Load Dispatch Surcharge Rate		\$0.0536	Line 12 / 12	
14	Customer Local Network Service Load for month		1,013,625	Current Monthly Load	
15	Customer Local Network Load Dispatch Surcharge		34,310	Line 13 x Line 14	
True-	up and interest Calculation for Prior Year				
16	Prior Year Revenues received for Load Disputch Expense (Enter Credit)			Attachment _	
17	Prior Year Lond Dispatch Revenue Requirements			Attachment "	
או	True-up Rebill/(Refund)		-	Line 16 + Line 17	
	Masth	V	Delement (a)	Internal Water (It's	Interesi
10	Moath	Year	Balance (a)	Interest Rate (b)	interest -
4	The state of the s				
20 21	July August	0 0			
22	September	o o			
	is institute.		_		
23	October	o	h		-
24	November	0	-		*
25	December	0	•		•
26	January	1			
27	Pehniary	1	-		-
28	March	ı	-		•
29	April	1			,
30	May	1	-		
31	Total Interest (Sum of Lines 20 thru 31)				
32	True-up (Line 19)				v
33	Total True-up & Interest (Line 32 + Line 33)				

Notice
(a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a
(b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a

Energy New England LLC

5 Hampshire St. STE 100
***nsfield, MA 02048
**698-1200
accounting@ena.org
www.ene.org



INVOICE

664. TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107

253 Main Street Pascoag, RI 02859 DATE MVOICE 31236 03/31/2023

TERMS DUE DATE Net 15 04/15/2023

SCRIPTION

March 2023

Contract Administration, Transaction Execution, EFEC & REC Management Fees:

Brown Bear II Hydro 42.00
Canton Mountain Wind 75.00
Spruce Mountain Wind 63.00

FirstLight Hydro - Cabot/Turners 91,00

Subtotal: 362,25

All Requirements Service, Short Term Supply Management & ISO Administration

7,700.00

GL 555

BALANCE DUE

\$8,062.25



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

Credit Memo

CREDIT TO

Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859 CREDIT DATE 31268 04/05/2023

AMOUNT		DESCRIPTION	QTY
40,177.62		Q3-22 REC Sales	1
-31.40		Broker Fees	1
\$40,146.22	TOTAL CREDIT		

GUSSS.00 March

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236
Page 1 of 1

Pascoag Utility District

Bilateral Transactions - March 2023

Product MEMO	REC O QIY	MWH	Price / Strike Price	Premiums/ Monthly Fixed Costs / Broker Fees	Value	F. F. F.	Net Total
		•		\$0.00	\$0.00	30.00	
		,		\$0.00	\$0.00	36.00	\$0.00
Fransmission Transactions				\$0.00	\$0.00	30.00	\$0.00
Renewable Energy Certificates		,		531.40	(\$40,177,62)	\$0.00	(\$49,146,22)



(\$40,146.22)
\$0.00
(\$40,177,62)
\$31.40
•

TOTAL INVOICE

Pascoag Utility District

Bilateral Transactions - March 2023

The second secon			n Sun	181 180 20		Medium Realism Medium M	Hard Hard Hard	in the state of th	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
9276 03/31/23 Energy New England LLC	Sale;	Renewable Energy Certificates	2022 Brown Bear Class i	(559)	\$32.07		[\$17,928.17]		(517,928.17)
9293 63/31/23 Energy New England Lt.C	Sale:	Renewable Energy Certificates	2022 Brown Bear Class i	(10)	\$36.15	\$0.60	(\$361.48)		(5360.88)
9302 03/31/23 Energy New England LLC	Sale:	Renewable Energy Certificates	2022 Spruce Gass I	[185]	\$36.15	\$17.87	(\$10,736.67)		(\$10,718.20)
9323 03/31/23 Energy New England ELC	Sale:	Resewable Energy Certificates	2022 Canton Class 1	(215)	\$36.15	\$12.93	(\$7,771.90		(\$7,758.97)
9355 03/31/23 Energy New England £1C	Sale:	Resewable Energy Certificates	2022 Cabot Class II	[397]	\$13.00		(\$3,386.60)		(53,380.00)
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$0.00
									\$3.00
									\$6.00
									\$0.00
									\$0.00
									\$9.00
		Totals		(1,341)	0.000	\$31.40	(\$40,177.62)	\$0.00	(\$20,145.22)

		l D	E		F.	L	-	W	310	X		Υ	Z
										Mar	-2	3	
iv Date	Inv #	Туре	Bank Date		Total \$\$\$		1				10000	Monthly ansmission	MWH
3/13/2023	437525	Payment	3/15/2023	\$	144,232.82		5	(1,243.76)	\$	11,331.10	\$	*	(23.843
3/15/2023	437913	Payment	The second secon		2,622.49		\$	(1,909.95)	\$	4,532.44	5	1	(44.032
3/20/2023	438255	Payment	3/22/2023	\$	11,259.83		\$	(71.27)	\$	11,331.10	\$		(10.628
3/22/2023	438561	Payment	3/24/2023	\$	2,503.29		\$	(2,029.15)	\$	4,532.44	\$		(56.161
3/27/2023	438878	Payment	3/29/2023	\$	10,731.25		5	(599.85)	\$	11,331.10	5		(34.451
3/29/2023	439225	Payment	3/31/2023	\$	1,632.13		\$	(2,900.31)	\$	4,532.44	\$	2	(92.673
4/3/2023	439542	Payment	4/5/2023	\$	10,120.87		\$	(1,210.23)	\$	11,331.10	\$	- B	(43.010
4/5/2023	439868	Payment	The state of the s		3,100.45		\$	(654.56)	\$	4,532.44	\$		(23.964
4/10/2023	440231	Payment	4/12/2023	\$	153,862.09		\$	52,583.38	\$	13,285.21	\$	83,608.54	-
	Grand '	Totals		\$	713,718.40		\$	41,235.98	\$	79,005.59	\$	83,608.54	(347.585
								3/	\$			203,850.11	(347.585
							Vai	riance			\$		
	3/13/2023 3/15/2023 3/20/2023 3/22/2023 3/27/2023 3/29/2023 4/3/2023 4/5/2023	3/13/2023 437525 3/15/2023 437913 3/20/2023 438255 3/22/2023 438561 3/27/2023 438878 3/29/2023 439225 4/3/2023 439225 4/5/2023 439868 4/10/2023 440231	3/13/2023 437525 Payment 3/15/2023 437913 Payment 3/20/2023 438255 Payment 3/22/2023 438561 Payment 3/27/2023 438578 Payment 3/29/2023 439225 Payment 4/3/2023 439542 Payment 4/5/2023 439868 Payment	3/13/2023 437525 Payment 3/15/2023 3/15/2023 437913 Payment 3/22/2023 3/20/2023 438255 Payment 3/22/2023 3/22/2023 438561 Payment 3/24/2023 3/27/2023 438878 Payment 3/29/2023 3/29/2023 439225 Payment 3/31/2023 4/3/2023 439542 Payment 4/5/2023 4/5/2023 439868 Payment 4/10/2023 4/10/2023 440231 Payment 4/12/2023	3/13/2023 437525 Payment 3/15/2023 \$ 3/15/2023 437913 Payment 3/17/2023 \$ 3/20/2023 438255 Payment 3/22/2023 \$ 3/22/2023 438561 Payment 3/24/2023 \$ 3/27/2023 438878 Payment 3/29/2023 \$ 3/29/2023 439225 Payment 3/31/2023 \$ 4/3/2023 439542 Payment 4/5/2023 \$ 4/5/2023 439868 Payment 4/10/2023 \$ 4/10/2023 440231 Payment 4/12/2023 \$	3/13/2023 437525 Payment 3/15/2023 \$ 144,232.82 3/15/2023 437913 Payment 3/17/2023 \$ 2,622.49 3/20/2023 438255 Payment 3/22/2023 \$ 11,259.83 3/22/2023 438561 Payment 3/24/2023 \$ 2,503.29 3/27/2023 438878 Payment 3/29/2023 \$ 10,731.25 3/29/2023 439225 Payment 3/31/2023 \$ 1,632.13 4/3/2023 439542 Payment 4/5/2023 \$ 10,120.87 4/5/2023 439868 Payment 4/10/2023 \$ 3,100.45 4/10/2023 440231 Payment 4/12/2023 \$ 153,862.09	3/13/2023 437525 Payment 3/15/2023 \$ 144,232.82 3/15/2023 437913 Payment 3/17/2023 \$ 2,622.49 3/20/2023 438255 Payment 3/22/2023 \$ 11,259.83 3/22/2023 438561 Payment 3/24/2023 \$ 2,503.29 3/27/2023 438878 Payment 3/29/2023 \$ 10,731.25 3/29/2023 439225 Payment 3/31/2023 \$ 1,632.13 4/3/2023 439542 Payment 4/5/2023 \$ 10,120.87 4/5/2023 439868 Payment 4/10/2023 \$ 3,100.45 4/10/2023 440231 Payment 4/12/2023 \$ 153,862.09	3/13/2023	3/13/2023 437525 Payment 3/15/2023 \$ 144,232.82 \$ (1,243.76) 3/15/2023 437913 Payment 3/17/2023 \$ 2,622.49 \$ (1,909.95) 3/20/2023 438255 Payment 3/22/2023 \$ 11,259.83 \$ (71.27) 3/22/2023 438561 Payment 3/24/2023 \$ 2,503.29 \$ (2,029.15) 3/27/2023 438878 Payment 3/29/2023 \$ 10,731.25 \$ (599.85) 3/29/2023 439225 Payment 3/31/2023 \$ 1,632.13 \$ (2,900.31) 4/3/2023 439542 Payment 4/5/2023 \$ 10,120.87 \$ (1,210.23) 4/5/2023 439868 Payment 4/10/2023 \$ 3,100.45 \$ (654.56) 4/10/2023 440231 Payment 4/12/2023 \$ 153,862.09 \$ 52,583.38	Inv # Type Bank Date Total \$\$\$ Weekly Activity	No Date Inv # Type Bank Date Total \$\$\$ Weekly Activity Standard Offer	No Date Inv # Type Bank Date Total \$\$\$ Weekly Activity Standard Offer Tr	Total S\$\$ Standard Offer Transmission

GL 555.00 \$ 120,241.57 GL 565.00 \$ 83,608.54 GL 555.99

\$ 20 3850.11

Pascoag ISO Invoice Summary

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Sum of Net Amount Column Labels	Column Labels						
Row Labels	DA / RT Energy	Ancillary Charges	FCM ARR Re	venues Sch	ARR Revenues Schedule Charges OATT Charges	OATT Charges	Grand Total
3/6/2023	\$ (120.34)						\$ (120.34)
3/8/2023	\$ 1,014.39	\$ (165,73) \$	(2,266.22)				\$ (1,417.56)
3/13/2023	\$ 1,797.56	\$ (253.80) \$	(11,331.10)				\$ (10,087.34)
3/15/2023	\$ 2,243.87	\$ {333.92} \$	(4,532.44)				\$ (2,622.49)
3/20/2023	\$ 526.46	\$ (455.19) \$	(11,331.10)				\$ (11,259.83)
3/22/2023	\$ 2,263.06	\$ (233.91) \$	(4,532.44)				\$ (2,503.29)
3/27/2023	\$ 1,139.10	\$ (539.25) \$	(11,331.10)				\$ (10,731.25)
3/29/2023	\$ 3,161.95	\$ (261.64) \$	(4,532.44)				\$ (1,632.13)
4/3/2023	\$ 1,657.10	\$ (446.87) \$	(11,331.10)				\$ (10,120.87)
4/5/2023	\$ 898.28	\$ (243.72) \$	(4,532.44)				\$ (3,877.88)
4/10/2023	\$ (51.04)	\$ (52,532.34) \$	(4,398.58) \$	651.13 \$	\$ (9,537.76) \$	(83,608.54)	\$ (149,477.13)
Grand Total	\$ 14,530.39	\$ (55,766.37) \$	(70,118.96) \$	\$ 51.13	\$ (97.755,6)	(83,608.54)	\$ (203,850.11)

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	Totals	77	714	120		9	(5)	(1	1,206							
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ecation	Feb-23	13,654	70,129.	64,931.	1,195.85 \$	10,008	65,502.	23,639.			•	1	,	•	23,039	35.78
ENE's Allocation		~ *	+ > +	- 5 ±	۷,	÷ .		5 (2	٧.	agis,	٠٠	٠,	₩.	₩	\$ (2	\$ (3
ជា	Jan-23	22,233,49 \$ (13,654,44) \$	(70,129.58} \$ {70,129.36} \$	[14,004,16] \$ [64,931,32] \$ (55,766,37)	2,152.82 \$	[10,799.61] \$ {10,008.29} \$	244.13	751.25	•	PUD Actuals	•	•		•	751.25	ance
			\$ 170,	\$ [14,	\$ 2,	\$ [10,	\$ [102,244.11] \$ (65,502.09) \$ (83,608.54)	\$ (172,751,25) \$ (223,639,56) \$ (203,850,11) \$.	ď.	40	vo.	•	٠,	\$ (172,751,25) \$ (203,850,11) \$ (3,607.53) \$	YFD Variance \$ (395,790.81) \$ (599,640.92) \$ 1603,2
						7		1			80	thivity	PATE.	Totals \$	-1	≻
	Company of the second	04/RENGY \$	2	Ancidary Charges	ARR Revenues	Schedule Charges	OATT Changes	Total	Variances			ISO Weekly Activity S ISO Annual Fee	MEPOOL DATT \$	H	Variance	

NET ISO ANI MIVIH'S

(4) = Purchase from

ISO (-) Sale to (524,332) (225,716) (347,585)

ISO (-) Sale to

14,841.52	[165,174.59]	11.13	9.08	2.04
	\$		₩.	W
	•	i@/∧lG#	#DIN/Gi	#DW/01
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	•	#Dtv/03	#DXV/03	#D#v/di
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	ı	#DIA/01	#D\$A\Qi	#DAV/03
	(127.17)	#C3V/01	#DV/VO	#Dvv/03
4,899.026	(65,304,13)	13.33	11.38	1.95
4,740.975	(74,939,52) (65,304,13)	15.61	2.69 \$ 13.70 \$	2.11 \$
5,201.515	(24,853.77)	4.77	2.69 \$	2.08 \$
	-m		s	**
Actual Load in MWH	Total Ancillaries	Ancillaries \$/MWH	Ancillary	Schedule Charges

Row Labels	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023	Grand Total
Schedule Charges	-\$10,109.45	-\$10,799.61	-\$10,008.20	-\$9,537.76		-\$40,455.
Alioc Late Pymnt Account	\$1.44	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$2.63		\$4.
CreditInsChgDec1'22-Nov30'23	-\$234.11					-\$234.3
Dec FeesonNepoolLineof Credit	-\$0.02					-\$0.0
tSO Schedule 2	-\$5,907.96	-\$6,360.18	-\$6,297.70	\$5,704.01		-\$24,269.8
ISO Schedule 3 Peak	-\$2,727.60	-\$2,838.68	-\$2,993.64	-\$3,121.79		-\$11,681.3
ISO Schedule 5 NESCOE	~\$40.1 6	-\$60.29	-\$36.97	-\$47.32		-\$184.7
Nov FeesonNepoolLineof Credit	-\$0.03					-\$0.0
Oct FeesonNepoolLineof Credit	-\$0.04					-\$0.0
Participant Expenses	-\$1,200.97	\$4,042.87	-\$679.90	-\$667.16		\$1,494.8
Annual Membership Fees		-\$5,583.33				-\$5,583.3
RBA-Requested Billing Adj Int		- ,	\$0.01			\$0.0
Feb FeesonNepoolLineof Credit				~\$0.04		-\$0.0
Jan FeesonNepoolLineof Credit				-\$0.03		-\$0.0
Mar FeesonNepoolLineof Credit				-\$0.04		-\$0.0
OATT Charges	-\$68,141.98	-\$102,244.11	-\$65,502.09	-\$83,608.54		-\$319,496.7
ISO Schedule 1 RNS	-\$1,046.38	-\$1,570.82	-\$1,079.85	-\$1,382.06		-\$5,079.1
ISO Schedule 1 TOUT	\$26.65	\$36.20	\$32.13	\$25.79		\$120.7
OATT Schedule 1 RNS	-\$796.35	-\$1,195.47	-\$769.64	-\$985.04		-\$3,746.5
OATT Schedule 17 IROL-CIP	-\$9.57	-\$13.87	\$9.26	-\$10.37		-\$43.0
OATT Schedule 9 RNS	-\$64,928.86	-\$97,470.62	-\$62,252.97	-\$79,67S.31		-\$304,327.7
OATT-Schedule 16 Blackstart	-\$934.67	-\$1,351.33	-\$1,012.87	-\$1,116.49		-\$4,415.3
OATT-Schedule 2 VAR	-\$452.80	-\$678.20	-\$409.63	-\$465.06		-\$2,005.6
FCM	-\$9,000.98	-\$70,129.68	-\$70,129.36	-\$70,118.96	-\$4.684.26	-\$224,063.2
FCM Daily Charge	-\$9,066.25	-\$70,257.32	-\$70,256.45	-\$70,252.82		-\$224,517.1
FCM NCC Trading FA	\$21.27	\$19.49	\$20.40	\$21.20	\$ 1,00 ii.20	\$82.3
Forfeited Financial Assurance	\$41.65	\$105.00	\$105.00	\$105.00		\$356.6
Forward Capacity Market Charge	\$2.35	\$3.15	\$1.69	\$7.66		\$14.8
DA / RT Energy	\$2,185.16	\$22,233.49	-\$13,664.44	\$14,530.39	\$1,203.90	\$26,488.5
Day-Ahead Energy	\$1,635.75	\$18,786.53	-\$13,231.66	\$10,968.40	\$854.21	\$19,013.2
Real-Time Energy	\$549.41	\$3,446.96	-\$432.78	\$3,561.99	\$349.69	\$7,475.2
ARR Revenues	\$1,979.87	\$2,192.82	\$1,195.85	\$651.13	4343.03	\$6,019.6
ARR Long Term Off-Peak Alloc	\$228.69	\$270.06	\$225.25	\$157.12		\$881.1
ARR Long Term On-Peak Alloc	\$270.97	\$288.13	\$240.13	\$156.56		\$955.7
ARR Monthly Off-Peak Alloc	\$664.84	\$769.95	\$328.02	\$143.85		\$1,906.6
ARR Monthly On-Peak Alloc	\$815.37	\$864.68	\$402.45	\$193.60		\$2,276.1
Ancillary Charges	-\$27,382.57	-\$14,004.16	-\$64,931.32	-\$55,766.37	-\$127 17	-\$162,211.5
Regulatios	-\$307.97	-\$1,188.37	-\$1,675.16	-\$998.80	-\$63.63	
Reserve Market	-\$333.96	-\$2,030.41	-\$1,985.17	-\$2,034.24	-\$13.50	
Day-Ahead NCPC	-\$59,84	·\$417.95	-\$663.85	-\$162.13	-\$4.25	
Real-Time NCPC	-\$108.04	-\$583.10	-\$630.49	-\$162.13 -\$364.37	-\$45.79	-\$1,731.7
Excess Transmission Cong Rev	*3100.04	\$3,981.52	-7020.42	~ + + + + + + + + + + + + + + + + + + +	·	\$3,981.5
Mystic COS Interest Refund	65 35	<i>₽₽,8</i> ₽±.∂£				\$3,501.5 \$2.3
Mystic COS Interest Refund Mystic Cost of Service Charge	\$2.32	¢13 765 86	¢50 076 65	ćen nac en		
RT Energy - Security Purchase	-\$26,585.95	-\$13,765.85	-\$59,976.65	-\$52,206.83		-\$152,535.2
	\$0.00					\$0.0
RT Energy Emergency Trans CA Grand Total	\$10.87		,			\$10.8 -\$713,718. 4

Pascoag ISO Invoice Summary

Sum of Net Amount	S	Column Labels		14.5		1.00				4.0000000000000000000000000000000000000	
ISO Invoice #	¥a	DA / RT Energy	And	Ancillary Charges	FCM	ARR Revenues		Schedule Charges	OATT Charges	Grand Total	76
12/31/2022											Τ
431389	v	2,527.93	ş	(769.20) \$	(9,065.48)					\$ (7,306.75)	5.75}
432107	√ >	(342.77)	₩	(26,613.37) \$	64.50	\$ 1,979.87	\$ 78	(10,109.45) \$	(68,141.98)	\$ (103,163,20)	3,20]
1/31/2023									•	•	7
431389	v	1,986.45	Ŷ	(215.83) \$	(4,532.74)					\$ (2,762.12)	2.12]
431718	√ Դ	2,088.43	v,	(433.99) \$	(4,532.74)					\$ (2,878.30)	330
432107	1 />	2,038.27	\$	3,456.26 \$	(11,331.85)					\$ (5,837.32	7.32)
432460	√ >	1,219.80	S	(222.61) \$	(2,266.37)					\$ (1,269.18)	3.18)
432780	⋄	5,432.21	₩	(932.89) \$	(13,598.22)					\$ (9,098.90)	3.90)
433101	' ⁄ን	2,359.01	⋄	(315.29) \$	(4,532.74)					\$ (2,489.02)	3.02
433427	❖	1,458.89	Ś	(553.46) \$	(11,331.85)					\$ (10,426.42)	5.42)
433732	ѵѵ	3,262.95	v,	(236.67) \$	(4,532,74)					\$ (1,506.46)	5.46
434059	4 />	2,395.45	v	(546.51) \$	(11,331.85)						2.91)
434390			Ş	(234.08) \$	(2,266.37)					\$ (2,500.45)	45)
434807	√ >	(7.97)	۷S.	(13,769.09) \$	127.79	\$ 2,192.82	82 \$	(10,799.61) \$	(102,244.11)	\$ (124,500.17)	3.17)
2/28/2023										•	
434059	⋄ >	(729.81)								\$ (72	729.81)
434390	ѵѵ	(15,688.43)	√ >	(331.00) \$	(2,509.16)					\$ (18,528.59	3.59)
434807	₩	28.64	s	(1,310.78) \$	(12,545.80)					\$ (13,827.94)	(\$6.7
435231	⋄	2,605.58	v,	(335.03) \$	(5,018.32)					\$ (2,747.77	[77.7
435546	❖	1,460.87	٧x	(539.41) \$	(12,545.80)					\$ (11,624.34	1.34
435861	√ ≻	928.77	ς,	(155.78) \$	(2,509.16)					\$ (1,736.17	5.17)
436177	₹ Դ	3,635.91	⋄	(652.35) \$	(15,054.96)					\$ (12,071.40)	[.40]
436496	4 />	(3,592.38)	₩	(264.75) \$	(5,018.32)					\$ (8,875.45)	3.45)
436824	₩ Դ	(2,338.52)	√ >	(1,126.74) \$	(12,545.79)					\$ (16,011.05)	1.05)
437169			٠,	(232.41) \$	(2,509.15)					\$ (2,741.56)	1.56

(713,718.40)	(319,496.72) \$	6,019.67 \$ (40,455.02) \$ (319,496.72)	6,019.67 \$	Ş	(224,063.24) \$	(162,211.59) \$	\$	26,488.50	\$	Grand Total
(4,384.96)	\$				(4,684.26)	(127.17) \$	Ş	426.47	√ >	440231
777.43	*							777.43	√ ∧	439868
										4/30/2023
(149,477.13)	(83,608.54) \$	(9,537.76) \$	651.13 \$	ŝ	(4,398.58)	(52,532.34) \$	~	(51.04)	‹∕›	440231
(3,877.88)	₹				(4,532.44)	(243.72) \$	√ >	898.28	√>	439868
(10,120.87)	₩.				(11,331.10)	(446.87) \$	Ś	1,657.10	٠,	439542
(1,632.13)	⋄				(4,532.44)	(261.64) \$	√ >	3,161.95	1/ >	439225
(10,731.25)	⋄				(11,331.10)	\$ (539.25)	√ >	1,139.10	₩.	438878
(2,503.29)	Υ Υ				(4,532.44)	(233.91) \$	∜ }	2,263.06	₩	438561
(11,259.83)	₩.				(11,331.10)	(455.19) \$	₩.	526.46	√ >	438255
(2,622.49)	⋄				(4,532.44)	(333,92) \$	₹/ }	2,243.87	47 }	437913
(10,087.34)	\$				(11,331.10)	(553.80) \$	√ >	1,797.56	√ >	437525
(1,417.56)	₩.				(2,266.22)	(165.73) \$	₩.	1,014,39	1/3	437169
(120.34)	\$						_	(120.34)	₩.	436824
[134,145.48]	\$ {60.202,cd}	\$ [07.800(01)	¢ ¢8.¢61,1	n	127.30	כ לוחיכסביברו	·	74.33	`	3/31/2023
104 040 4CF	לכני בחש טמו ל	\$ 100 000 001	1 100 00 0	v	137 10	\$ (20 083 03)	*	24 93	~	437575

Page: 1

GENERAL LEDGER JOURNAL DETAIL

04/11/2023 3:12:11 pm

Approved/Rejected Date: 04/11/2023
Approved/Rejected By: pscgljr
Module: General Ledger

Journal Activity Journal Entry

Journal: 2023002717

Description: Journal Entry

Created Date: 04/11/2023 Created By: pscghir

Status: Approved

					In			
Linc	Line Div Account	Description	Dept Acty	Acty BU Project	Code Reference	Date	Debit	Credit
-	1 10555.0	Puchase Power	•	0	0 ISO Wkly & Monthy	03/31/2023	120,241.57	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0 ISO Transmission	03/31/2023	83,608.54	
₩)	1 0555.99	Purchase Power Cash Cleaning Accoun	÷	()	0 ISO Invoice March 2023	03/31/2023		203,850.11
					Total for Journal	Total for Journal Number 2023082717- 203 850 11 203 850 11	203 850 11	203 850 11



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO

Pascoag Utility District Attn: Michael Kirkwood

P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE

30975

DATE

04/13/2023

TERMS

Net 20

DUE DATE

05/03/2023

MWH	DESCRIPTION			AMOUNT
	March 2023	KWh -	3232524	
	- Bilateral Transactions	=)		
3,232.524	Energy			198,701.74

Capacity
Transmission

-3,529.74

-1,441.00

Renewable Energy Certificates 0.00

BALANCE DUE

\$193,731.00

Pascoag Utility District

Bilateral Transactions - March 2023

	_	Z,	翻	3	\$0.00
	Net Total	\$198,701.74	[53,529.74]	(51,441.00)	옧
	Net	\$33	Ω.	8	
		'n	_	0	0
-	ats	\$174,15	\$6,00	\$0.00	\$0.00
Financial	Settlements	••			
u.	X				
		83	喜	8	\$0.00
	Value	\$191,097.59	(53,529.74)	(\$2,441.00	\$
	3	\$19	<u>SS</u>	Ø	
	Y 1	8	50.00	\$0.00	\$3.00
Option Premiums/ Monthly Fixed Costs /	Stoker Fees	57,430.00	Ŕ	S	R
Pren Pren Fixed	å 🧱	ıγ			
7. 8	47				
Price / Strike	Price				
		25			,
	MMMH	3,232.524			
REC	à i				
	MEMO				
	Σ				vs.
				ξ	ificate
	<u>.</u>	ā	SOUS	sacti	y Cert
	t 🗐	sæctic	resact.	F 17.24	Energ
	Product	y Tar	直	missio	Y B B B B
		Energy Fransactions	Capacity Transactions	Transmission Transactions	Renewable Energy Certificates



		REC		Price /	Monthly Sixed Cocts /		Cinantial	
Product	MEMO	ð	MAM	Price	Broker Fees	Value	Settlements	Net Total
Invoice Summery								
Energy Transactions			3,232.524		\$7,430.00	\$191,097.59	\$174.15	\$198,701.74
Capacity Transactions			•		50.00	(53,529.74)	\$6.00	(53,529.74)
Transmission Transactions	5				\$9.00	(\$2,441.00	\$0.00	(51,441.00)
Renewable Energy Certificates	icates		,		\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity			1		95.05 00.05	\$0.03	80.08	\$0.00
TOTAL INVOICE			3,232,524		\$7,430.00	\$186,126.85	\$174.15	\$193,731.00

Pascoag Utility District

Bilateral Transactions - March 2023

MET	\$14,264,64	\$7,059.97	\$14,347.20	\$18,977.69	\$505.67	\$16,349.72	\$25,773.65	\$55,769.49	\$16,498.29	\$29,155.41	\$2,510.00	(\$3,800.00)	\$0.03	(\$568.43)	(5656.45)	\$0.00
Abancal Silbment					174.55											
bay. Vale	\$14,264.64	\$7,059.97	\$14,347.20	\$18,977.69	5331.52 g	\$16,349.72	\$25,773.66	\$55,769.49	\$16,498.29	\$21,725.41	\$2,510.00	(\$3,800.00}		{\$568.43}	(\$656.45)	
Dania Freshims Morthi Relations	\$0.00	\$0.00	\$0.00	\$0.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,430.00	\$0.00	\$0.00				
F # #	\$36.85	\$48.96	\$106.30	\$44.87	\$44.95	\$44.01	\$59.40	\$83.35	\$99.25	\$43.80						***************************************
High	387.100	144,199	134.211	422.910	J 7.374	371.500	433.900	669.100	166.230	496.000						
18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1														03-23 FCM	03-23 FCM	
Product	Епегду	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Purchase: Energy Option	UCAP	UCAP		UCAP	UCAP	
量長	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	रिज्ञास्य Energy	Parchase: Energy	Parchase: Energy	रुधारीवश्टः Energy	Purchase: Energy	Purchase;	Purchase: UCAP	Saře:		Safe:	Sale:	
. thicasim	09/15/20 8P Energy Company	Brown Bear II Hydro Graup, inc.	Cantos: Mountain Wind, 110	12/17/20 Firstlight Power Resources Management, LLC	12/17/20 Firstlight Power Resources Management, LLC	10/30/17 Nextéra Énergy Markeisng, LLC	10/05/21 Shell Energy Worth America	Shell Energy Morth America	Spruce Mountain Wind, LLC	05/23/12 NextEra Energy Marketing, LLC	65/01/12 Nextéra Energy Marketisg, LLC	01/30/15 Nextēra Energy Marketing, LLC		Canton Mountain Wind, LLC	Spruce Movetain Wind, LLC	
1 <u>1</u>	05/15/50	05/24/21	10/24/17	12/13/20	12/11/20	10/30/17	12/50/01	04/03/22	12/19/34	05/23/12	05/01/11	91/30/15				
	8192	8433	7250	8308	8309	7253	8642	9010	6641	5931	6017	9999				

\$196,186.85 (\$1,014.85)

\$174.15 Feb.23 Feb.23

> HQ ICC Pyrmt -HQ Use Right Pyrmt -

\$7,430.00 \$188,582.70

3,232.524

Totak

(\$1,441.00) \$193,731.00

Total Invoice Amount:

Energy New England LLC

5 Hampshire St, STE 100 nafield, MA 02048 398-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO

Pascoag Utility District

Attn: Michael Kirkwood

P.O. Box 107 253 Main Street

Pascoag, RI 02859

INVOICE DATE TERMS 31471 04/27/2023 Net 15

DUE DATE

05/12/2023

DESCRIPTION AMOUNT

Reimbursement for Constant Energy Capital Inv # PASC-66:

Transmission 2/2023

11,833,41

^apacity 3/2023

5,843.23

Energy 3/2023

799.25

Subtotal: 18,475.89

BALANCE DUE

\$18,475.89

Harle Young

"rom:

Settlement <settlement@ene.org>

sent:

Tuesday, April 25, 2023 9:50 AM

To:

Accounting

Cc:

Michael Kirkwood; Harle Young

Subject:

FW: March Invoice

Attachments:

Pascoag Powerhouse LLC Invoice - 2023 March.pdf

Morning Dave,

The attached bill is approved for payment.

		M	arch Value:	5			
		ΕN	IE Calc	Inv	voice	Vari	ance
March	Energy	\$	799.25	. \$	799.25	\$. ,
March	PUD Energy	\$	· <u>-</u>	\$	-	\$	<u> </u>
February	Transmission	\$	11,833.41	\$	11,833.41	\$	_
March	Capacity	\$	5,844.20	\$	5,843.23	\$	(0.97)
	Energy Rebate					: \$	-
	Total	\$	18,476.86	\$	18,475.89	\$	(0.97)
Outs	tanding Invoice \	∕alı	ues				

•						
Estimated	March	Transmission	\$	11,772.11		
			l \$	11,772.11		

Please let me know if you have any questions.

Thanks, Chris

Christina Beaudry

Executive Director, Market & Financial Operations



Energy New England, LLC 5 Hampshire Street, Suite 100 Mansfield, MA 02048

Phone: 508.698.1212 Fax: 508.698.0222

Email: cbeaudry@ene.org

From: Tammi Poore <Tammi.Poore@tangentenergy.com>

Sent: Monday, April 24, 2023 5:04 PM

RESIDCO 70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood

PO Box 107 Pascoag, RI 02859 Date: 4/20/2023 Invoice #: PASC-66 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

hwn = 14, 242

	Countries and an age of the contribution of th	' \	<u>, 00,4 1, 2, 1, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,</u>	⋋ \		TIME TO STATE OF STREET		raping ng mga sakatay an ana sagang s
Transmission Charge Savings Sen	vice Fee							
		<i>(a)</i>	(b)		(c)	(d)		(e)
National Grid Transmission Peak Day and Hour	Period Billed	RNS Rate (\$/kW-month)	Generator Output (kW)		(a) x (b)	Split		(c) x (d)
2/4/2023 HE 18	February 2023	11.94968	1,100.30	\$	13,148.23	90%	\$	11,833.41
Capacity Charge Savings Service 6	-ee			(779),34			/51/2020 Com	ya ny intondrona amin'ny arabanjiny
, , , ,		(a)	(b)		(c)	(d)		(e)
ISO NE ICAP Peak Day and Hour	Period Billed	Capacity Rate (\$/kW-month)	Generator Output (kW) ⁽¹⁾		(a) x (b)	Split		(c) x (d)
6/29/2021 HE 17	March 2023	4.47500	1,450.83	\$	6,492.48	90%	\$	5,843.23
Energy Charge Service Fee ⁽²⁾	Billing Period:		to 3/31/2023				\$	799.25
Customer Requested Generation				<u> </u>		i and Alleband gard (Allebande) and	\$	
Energy Service Fee Rebate				(tombore)		<u> </u>	\$	_
ISO-NE Program Service Fee Reba	vte	version and the second				termenye a serveya e e e e	\$	-
Total Amount Due	ili anak meringan permanakan bandan bandan bandar	ya at ay sa wasa a marana a sa ay a taga a sa ay a			Company of the Compan	den messamerine	\$	18,475.89

⁽¹⁾ A Capacity Reserve adder of 35.8712031088905% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions:

MB Financial

ABA Number: 071001737 Account Name: RESIDCO Account Number: 1530002674

Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

	Timestomp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charg
1	3/1/2023 1:00	44.31	Ú	\$ -
	3/1/2023 2:00	37,08	0	\$ -
	3/1/2023 3:00 3/1/2023 4:00	43.02 42.02	0	\$ - \$ -
	3/1/2023 5:00	41.14	0	\$,
	3/1/2023 6:00	44.98	٥	\$
	3/1/2023 7:00	79,98	a	\$ -
	3/1/2023 8:00	82,49	0	S -
	3/1/2023 9:00	68.98	t)	s -
	3/1/2073 10:00	54.43	ō	\$ -
	3/1/2023 11:00	33.5	0	\$.
	3/1/2023 12:00	30.51	0	\$.
	3/1/2023 13:00	31.66	0	s -
	3/1/2023 14:00	79,88 65,60	0	S -
	3/1/2023 15:00 3/1/2023 16:00	69.57 58.93	0	9 -
	3/1/2023 17:00	67.35	ŏ	š -
	3/1/2023 18:00	63.18	0	\$.
	3/1/2023 19.00	61.64	0	5 -
	3/1/2023 20:00	51.1	a	\$ -
	3/1/2023 21:00	53.34	()	5 -
	3/1/2023 22:00	42.28	ø	5 -
	3/1/2023 23:00	35.37	o	ş -
	3/2/2023 0:00	32.06	0	\$,
	3/2/2023 1:00	33.28	0	\$.
	3/2/2023 2:00	32.37	0	\$ -
	3/2/2023 3:00 3/2/2023 4:00	31.78 30.83	0	5 - 5 -
	3/2/2023 4:00	30.83	0	\$.
	3/2/2023 6:00	40.22	0	\$
	3/2/2023 7:00	41.36	0	\$ -
	3/7/2023 8:00	58.63	٥	5 -
	3/2/2023 9:00	56.49	0	5 -
	3/2/2023 10:00	58,77	0	s -
	3/2/2023 11:00	60.15	D	9 -
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	3/2/2023 13:00	45.GR	٥	5 -
	3/2/2023 14:00	37.24	0	5 -
	9/2/2023 15:00	30.32	0	g . g -
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	3/2/2023 22:00	55,65	a	8 -
	3/2/2023 23:00	52.23	0	\$ -
	3/3/2023 0:00	29.69	Ó	s -
	3/3/2023 1:00	45.11	0	\$ -
	3/3/2023 2:00	43.6	0	ş -
	3/3/2023 3:00	38.62	ū	\$ - \$ -
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:		41.26 38.97	0	\$ ·
: .	3/4/2023 14:00			

Energy Charge Total Yotal KWh Produced Total MWh Produced	S 799.25 14,242.3 14.2

3/4/2023 18:00	71.84	0.9		
3/4/2023 19:00	66.85		•	
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			-	
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3/5/2023 9:00	29.08	0 \$		
			•	
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			•	
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3/31/2023 73:00	46.56	a \$
4/1/2023 0:00	52.46	0 5

Customer Requested Generation Detail: March 1, 2023 thru Werth 31, 2023

Timestamp Hourly LMP Generator Energy Charge (\$/MWh) Output (kWh) (\$)

Tatel \$ -

Energy New England LLC

5 Hampshire St, STE 100 Annsfield, MA 02048 398-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107

253 Main Street Pascoag, RI 02859 INVOICE

31201

Net 15

DATE TERMS 03/31/2023

DUE DATE

04/15/2023

DESCRIPTION	DESCRIPTION	AMOUN
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Reimbursement for Ocean State BTM, LLC Inv # February 2023:

Monthly Settlement - 02/2023

30,227.27

SUBTOTAL

30,227.27

TAX

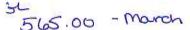
0.00

TOTAL

30,227.27

BALANCE DUE

\$30,227.27





SETTLEARIN SPREADSHEEF FOR ENERGY SRUGES AGREEMENT Betveedf procodo utture district and ocean state bta, Lic Manin of Februay 2823

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\$ 30,657.13

21,689,75

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ink Hauby Fee 103	10% of Total Morethy Settlement or Abrimum Payment of \$1,000	iv.	8,535,13	

27,236,51

fact Paymers to OSBTM



INVOICE: 513

Invoice Date:

04/20/2023 **DUE IN 30 DAYS**

Due Date: Amount Due:

Terms:

05/20/2023 \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account:

231

Description: March 2023 ISM Solar Agreement				Page 1 of 1	
DESCRIPTION	QUANTITIY	MOU	UNIT PRICE	TRUOMA	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	
}			1		

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal:

\$ 3,300.00

Tax:

\$ 0.00

Total:

\$ 3,300.00

Amount Paid:

\$ 0.00

Amount Due:

\$ 3,300.00



ISM SOLAR BURRILLVILLE, LLC **ERIC LAMORA** C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE **SUMMIT NJ 07901**

Α	C	Ç	Qι	ij	٦t	•

Invoice:

513

231

Due Date:

05/20/2023

Amount Due:

\$ 3,300.00

Amount Of Payment:

Remit To:

PASCOAG UTILITIES PO BOX 107 253 PASCOAG MAIN STREET Pascoag RI 02859

Pascoag Utility District

	Page: 2			\$4,773.93		\$1,209.91		\$4,973.11	\$424,944.85
		Net	90.60 75.60 75.60 535.08 530.41 98.40 1,394.82 322.77 772.35 598.31 146.03		1,225.00		2,277,45 -48.17 2,108.35 20.00 773.82		
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Fascoag Utility District	MONTH END	Grand Totals Cycle: ALL Provider: EPUD Rev Month/Yr: Mar 2023 From: 02/28/2023 22:01:50 To: 03/31/2023 22:01:4 *-Applied to Capital Credits; #-Applied to TVA; **Based on Admin>Charges tax switches Gl Alias Taxable Taxable Adi Non-Taxable Non-Taxable	. 668688888888	.00	00.00	00.	8888888	.00	
			54.36 7.40 9.45 356.72 310.93 78.72 680.19 92.75 219.51 330.98	2,337.85	00.00	00.	0,0,0,0,0,0,0	.00	
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	03/31/2023 10:04:10 pm	Charge Description	102.000 * 70 Watt Sodium 103.000 * 100 Watt Sodium 104.000 * 150 Watt Sodium 105.000 * 250 Watt Sodium 105.000 * 400 Watt Sodium 107.000 * 175 Watt Mercury 108.000 * 25 Watt Led 109.000 * 20 Watt Led 110.000 * 120 Watt LED Flood 111.000 * 240 Watt LED Flood 111.000 * 240 Watt LED Flood		Membership/Deposits Applied 22.000 Deposit Applied 23.000 Deposit Interest	Membership/Deposits Applied Total:	Other AR Adjustments 10.000 Late Charge 17.000 Ar Adjustment 34.000 Credit balance Refund 49.000 Transfer To/From Ar 67.000 Nsf Check Charge 68.000 Nsf Check Amount 76.000 *# Renewable Credit	Other AR At	Ending Balance for Current Month:

Pascoag Utility District

03/31/2023 10:04:10 pm			MONTH END	e e			Page: 24
	Provi	Balances On File Provider: EPUD Rev Month/Yr: Mar 2023 From: 02/28/2023 22:01:50 To: 03/31/2023 22:01:46	Balances On File r: Mar 2023 From: 02/28	//2023 22:01:50 To	s: 03/31/2023 22:01:46		-
*** USAGE TOTALS *** Revenue Class Desc		Usage	Usage Adj	Dev	Device Usage D	Device Usage Adj	Total Usage
0 I Electric Sales-Residential Electric Sales-Commercial Electric Sales-Industrial Frivate Streetlights	Total	2,717,982 291,480 1,369,212 0				•••••	2,725,421 303,491 1,377,110
Revenue Class Desc		Usage U	Usage X	Usage G	Li,+0.2 Usage N	U H age H	4,400,076
I Electric Sales- Residential	Total:	0	0	2,310	0	0	0
Revenue Class Desc	Total:	Usage U Adj	Usage X Adj 0	Usage G Adj 0	Usage N Adj	Usage H Adj 0	Usage I & J Adj
*** USAGE TOTALS *** Revenue Class Desc		Billed Demand Bill	Billed Demand Adj	KVA Usage	KVA Usage Adi	KVAR Usage	KVAR Usage Adi
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Private Streetlights	Total:		000 000 000 000 000	000 000 000 000 000	000 000 000	000 000 000 000 000 000	000. 000. 000.
*** YEAR TO DATE TOTALS - USAGE *** Revenue Class Desc	AGE ***	YTD Usage	YTD Usage Adj		IX	YTD Device Usage	
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Private Streetlights	Total:	9,037,964 916,502 4,013,307 13,967,942	00000			23,844 38,406 24,905 169 87,324	



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

COVER SHEET

Pascoag Utility District PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

April 13, 2023

Client:

001607

Page:

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through March 31, 2023

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304809	ENECOS - Mystic 8 & 9 2021	45280	\$277.89	\$0.00	\$3.29	\$0.00	\$281.18
304816	Gas-Electric Forum	45281	\$9.30	\$0.00	\$0.00	\$0.00	\$9.30
			Total Cu	ırrent Char	ges		\$290.48
			Previous	s Balance			\$821.19
)			Less	Payments			(\$821.19)
			PAY TH	IS AMOU	TV		\$290.48

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received: 4-13-2023
Approved: 4474
GL Account: 555.50
Vendor #:
Invoice #:



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax 1D #52-0904941

Pascoag Utility District

PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

April 13, 2023

Client: Matter: 001607 304809

Invoice #:

45280

Resp Atty: Page: JPC 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through March 31, 2023

FEES					
Date	Person	Description of Services	Hours	Rate	Amount
03/01/2023	JPC	Legal research re response to Mystic motion for abeyance of FERC consideration of 2022 Formal Challenges to Mystic Annual Fixed Revenue Requirement inputs filing for 2023.	1.7	\$460.00	\$782.00
03/02/2023	JPC	Legal research and drafting opposition to Mystic motion for abeyance of FERC preliminary ruling on 2022 Formal Challenges to inputs for Mystic AFRR for 2023.	3,2	\$460.00	\$1,472.00
03/02/2023	NMK	Review and revise answer to Mystic motion to hold Formal 2022 challenges in abeyance, ER18-1639-018.	0.7	\$400.00	\$280.00
03/03/2023	JPC	Legal research re FERC standard for determination of request for abeyance of an ongoing proceeding; Review materials forwarded by Mr. Karas; Begin revisions to draft opposition to Mystic motion for abeyance.	1.3	\$460,00	\$598.00
03/03/2023	NMK	Research FERC caselaw regarding standard for approving a request to hold a proceeding in abeyance; review FERC caselaw regarding standard for granting a motion to stay; draft summary of findings to J. Coyle, ER18-1638-018.	1.2	\$400.00	\$480.00
03/05/2023	JPC	Research, review and revise draft response in opposition to Mystic motion for abeyance of FERC consideration of Formal Challenges to Mystic 2022 Informational Filing re inputs to Mystic AFRR formula for 2023-2024.	2,6	\$460.00	\$1,196.00

Duncan & Allen LLP

April 13, 2023 Client:

Matter:

001607 304809

invoice #: Resp Atty: Page: 45280 JPC 2 of 3

FEES

core Police Account Collect the Especials	and the state of t				
Date	Person	Description of Services	Hours	Rate	Amount
03/06/2023	JPC	Revise, file and serve answer in opposition to Mystic motion to hold proceedings on 2022 Formal Challenges to Mystic Information filing re AFRR inputs.	1.6	\$460.00	\$736.00
03/06/2023	NMK	Review and revise answer to Mystic motion to hold Formal 2022 challenges in abeyance, ER18-1639-018.	0.6	\$400.00	\$240.00
03/15/2023	JPC	Retrieve and begin review of settlement agreement among Mystic and NESCOE, MA AG, CTDPUC, CT AG, CT OCC; Correspondence to Ms. Karas re schedule and strategy for comments.	0.8	\$460.00	\$368.00
03/16/2023	NMK	Review Mystic settlement agreement; review Mystic motion for interim rates; draft analysis of issues to raise in comments on the settlement, ER18-1639-015.	3.3	\$400.00	\$1,320.00
03/17/2023	NMK	Review NESCOE comments and affidavit in support of Mystic settlement, ER18-1639-015.	0.2	\$400.00	\$80.00
03/28/2023	JPC	Retrieve and review FERC (1) Order on Complaint in Docket No. EL23-4-000 Belmont Mun. Lt. Dept. v. Constellation Mystic Pwr, LLC (inclusion of firm pipeline transportation charges for Everett Marine Terminal in Mystic Monthly Fuel Charge, and (2) Order on Remand (accepting 2021 Informal Challenges settlement re clawback of Everett RMR CapEx costs, restoring revenue credit for third-party vapor sales out of Everett but continuing allocation of 91% of Everett costs to ISO-NE Real-Time Load Obligation; Correspondence with Ms. Karas re same.	2.3	\$460.00	\$1,058.00
03/28/2023	NMK	Review FERC Order on ENECOS' complaint against Mystic regarding pipeline transportation costs, EL23-4.	0.2	\$400.00	\$80.00
03/29/2023	JPC	Draft and revise memorandum to clients explaining and forwarding FERC March 28 Order on Complaint and Order on Remand in Mystic 8 and 9 litigation; Correspondence with Ms. Karas, review and revise memorandum.	5.8	\$460.00	\$2,668.00
03/29/2023	NMK	Review and revise memorandum analyzing Order on Complaint regarding pipeline charges in Docket No. EL23-4 and order on remand regarding Everett clawback in Docket No. ER18-1639-019.	0.3	\$400.00	\$120.00
03/30/2023	JPC	Revise and circulate memorandum to clients re FERC March 28 (1) Order on Complaint, and (2) Order on Remand in Mystic 8 and 9 litigation.	1.2	\$460.00	\$552.00

Duncan & Allenul

April 13, 2023

Client: Matter: 001607 304809

Invoice #: Resp Atty:

\$3,29

\$281.18 \$772.19

(\$772.19)

\$281.18

45280

Page:

JPC 3 of 3

FEES						
Date	Person Description of Se		ervices	Hours	Rate _	Amount
			Total Professional Fees	27.0	-	\$12,030.00
			Less Amount Owed By Othe	er Parties		(\$11,752.11)
			Total Professional Services	Due		\$277.89
PERSON	RECAP					
Person				Hours	Rate	Amount
JPC	John P. Coyle	3		20.5	\$460.00	\$9,430.00
NMK Natalie M. Karas				6.5	\$400.00	\$2,600.00
EXPENSE	S					
Date	Descript	ion of Expenses				Amount
02/27/202	3 Truist Cre	edit card- Travel- Ai	rfare ENE		1.40004.04.4.0	\$3.29
			Total Expenses			\$3.29
			Total Professional Services		\$12,030.00	
			Less Amount Owed By Oth	er Parties	'\$11,752.11)	
			Total Professional Fees Due		\$277.89	

Total Expenses Due

Previous Balance Less Payments

Total Current Charges

PAY THIS AMOUNT



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax 1D #52-0904941

Pascoag Utility District

PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

April 13, 2023

Client: Matter: 001607 304816

invoice #:

45281

Resp Atty: Page: JPC 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: Gas-Electric Forum

For legal and professional services rendered in connection with post-forum comment

For Professional Services Rendered Through March 31, 2023

FEES	Esperante de la				
To the second second second second second					
Date	Person	Description of Services	Hours	Rate	Amount
03/03/2023	JPC	Telephone conference with Mr. Cavanaugh, correspondence with John McCaffrey (APPA in-house counsel) re speaking slot for Mr. Cavanaugh at New England Winter Gas-Electric Forum Part 2 in Portland, Maine on June 20, 2023.	0.6	\$460.00	\$276.00
		Total Professional Fees	0.6		\$276.00
		Less Amount Owed By Other	r Parties		(\$266.70)
		Total Professional Services	Due		\$9.30
PERSON RE	CAP				
Person			Hours	Rate	Amount
JPC Jo	hn P. Coyle		0.6	\$460.00	\$276.00

Duncan & Allen LLP

April 13, 2023

Client: Matter: 001607 304816

Invoice #: Resp Atty: 45281

Page:

JPC 2 of 2

Total Professional Services	\$276,00
Less Amount Owed By Other Parties	(\$266.70)
Total Professional Fees Due	\$9.30
Total Expenses Due	\$0.00
Total Current Charges	\$9.30
Previous Balance	\$49.00
Less Payments	(\$49.00)
PAY THIS AMOUNT	\$9.30

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Bill Allocations for Mystic 8 and 9 Revenue Requirements 2021 True-Up

System	2018 Avg. Monthly Load (kW)	1/ n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 25% 1/n and 75% Ratio of Avg. Mo. Peak to Group
Belmont	22,206	5.56%	3.20%	3.79%
Block Island	2,232	5.56%	0.32%	1.63%
Braintree	57,046	5.56%	8.23%	7.56%
Concord	28,819	5.56%	4.16%	4.51%
Georgetown	8,721	5.56%	1.26%	2.33%
Groveland	6,335	5.56%	0.91%	2.07%
Hingham	28,819	5.56%	4.16%	4.51%
Littleton	35,955	5.56%	5.19%	5.28%
Merrimac	3,752	5.56%	0.54%	1.80%
Middleborough	42,001	5.56%	6.06%	5.94%
Middleton	15,762	5.56%	2.27%	3.10%
North Attleborough	38,812	5.56%	5.60%	5.59%
Norwood	53,216	5.56%	7.68%	7.15%
Pascoag	8,485	5.56%	1.22%	2.31%
Reading	105,514	5.56%	15.23%	12.81%
Taunton	97,440	5.56%	14.06%	11.94%
Wellesley	44,628	5.56%	6.44%	6.22%
Wallingford	93,113	5.56%	13.44%	11.47%
	692,856	100,00%	100.00%	100.00%

Bill Allocations for NECOS AD22-9 Comments

System	2020 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 50% 1/n and 50% Ratio of Avg. Mo. Peak to Group
Belmont	23,188	5.56%	3.14%	4.35%
Block Island	2,232	5.56%	0.30%	2.93%
Braintree	51,154	5.56%	6.93%	6.24%
Chicopee	73,365	5.56%	9.94%	7.75%
Georgetown	9,146	5.56%	1.24%	3.40%
Hingham	35,443	5.56%	4.80%	5.18%
Littleton	32,710	5.56%	4.43%	4.99%
Merrimac	4,666	5.56%	0.63%	3.09%
Middleborough	43,550	5.56%	5,90%	5.73%
Middleton	14,000	5.56%	1.90%	3.73%
North Attleborough	36,651	5.56%	4.96%	5.26%
Norwood	52,283	5.56%	7.08%	6.32%
Pascoag	8,768	5.56%	1.19%	3.37%
Rowley	7,993	5.56%	1.08%	3.32%
Reading	105,978	5.56%	14.36%	9.96%
Taunton	93,184	5.56%	12.62%	9.09%
Westfield	56,198	5.56%	7.61%	6.58%
Wallingford	87,729	5.56%	11.88%	8.72%
	738,238	100,00%	100.00%	100.00%

	T		<u>- </u>									T	
242	A		C Diet	D brick Evnonce	E Dy Pate	Component	G		Н			L	K
243	•	Pascoag Utili	ity Disi	trict - Expense April 2023	by Rate	Component							
244	4	Kwhrs	D.,	rchase Power	т.,	anamicaion		Tota	.1	A		Invesion Dread	KWH Droof
245		KWIIIS	Pu	rcnase Power	ir	ansmission		Tota	u	Aver	age	Invoice Proof	KWH Proof
-	1												
	MMWEC - Project 6							\$					
	Project 6	1	\$	5,546.08	\$	79.43		\$	5,625.51			\$ 5,625.51	1
	Credit		\$	(2,224.81)				\$	(2,224.81)			-2224.81	
249	Total MMWEC-Project 6	1	\$	3,321.27	\$	79.43		\$	3,400.70	\$	3,400.7000	H-1	
250													
	MMWEC Non-PSA												
252			\$	175.82				\$	175.82			\$ 175.82	
253	1				\$	613.32		\$	613.32			\$ 613.32	
	HQII							\$	-				
255	FMC Credit		\$	-				\$	-				
256	NEISO Charges				\$	-		\$	-			\$ -	
257	Total MMWEC Non PSA		\$	175.82	\$	613.32		\$	789.14				
258													
259	NYPA - Niagara & St Lawrence												
260	Demand		\$	5,651.44				\$	5,651.44				
261	Energy	1,051,149	\$	5,172.02				\$	5,172.02				
	NYISO Ancillary				\$	27,210.66		\$	27,210.66				
	TUC Charges				\$	38.14		\$	38.14				
	ISO True up Charges/credits		\$	(6,660.06)	<u> </u>	-		\$	(6,660.06)			\$ 38,072.26	1051149
_	Total - Niagara & St Lawrence	1,051,149	\$	4,163.40	\$	27,248.80		\$	31,412.20	\$	0.0299		
266		,,	•	,	•			~	,	*		(-,-00.00)	
267													
268													
269													
270													
_	National Grid												
_	Direct Assignment Facilities (DAR)				\$	15,698.99		ċ	15,698.99			\$ 15,698.99	
	LNS - NGrid												
_					\$	22,315.92		\$	22,315.92			\$ 22,315.92	
	LNS Prior Period Adjument				\$	(20,607.46)			(20,607.46)			\$ (20,607.46)	
_	Total National Grid				\$	17,407.45		\$	17,407.45				
276													
	Energy New England							_					
	All Requirements/ST Power Sply		\$	8,062.25				\$	8,062.25			\$ 8,062.25	
_	Spruce Mountain	113,720	\$	11,286.73				\$	11,286.73	\$	0.0993		
-	Spruce Mountain - REC Sales							\$	-				
_	Spruce Mountain - FCM Credit/Settlen	nent	\$	(656.46)				\$	(656.46)				
_	Brown Bear II Hydo	145,489	\$	7,123.16				\$	7,123.16				
283	Brown bear Renew energy sales							\$	-	1	#DIV/0!		
284	Energy Purchase BP	824,000	\$	30,364.40				\$	30,364.40	\$	0.0369		
285	Financial Settlement BP		\$	-				\$	-	1	#DIV/0!		
286	First Light Power Resourse Mngmnt	464,759	\$	20,577.27				\$	20,577.27	\$	0.0443		
287	First Light Power Resourse settlement		\$	457.50				\$	457.50				4
288	HQ Use Right Payment				\$	(2,882.00)		\$	(2,882.00)				
289	HQ HQICC Payment		\$	(1,014.86)				\$	(1,014.86)		#DIV/0!		
290	Financial Settlement - Exelon							\$	-		#DIV/0!		
291	Energy Purchase NextEra	360,000	\$	15,843.60				7	15,843.60	\$	0.0440		
	Option Energy Purchase NextEra	480,000	\$	21,024.59					21,024.59	-			
_	Option Mthly Fixed Cost - NextEra	,,	Ś	7,430.00				\$	7,430.00				
	UCAP Purchase - NextEra		\$	2,510.00				\$	2,510.00				
_	Shell Energy North America	1,024,000	\$	76,345.20				\$	76,345.20				
_	NextEra Energy Mrtg UCAP Sales	_,52 ,,500	Š	(3,800.00)				\$	(3,800.00)				
	Energy Purchase -Canton Mnt Wind	89,101	\$	9,522.36				\$	9,522.36				
-	Canton Mnt Rec Sales	05,101	7	3,322.30				\$	2,322.30			-1441	
_	Canton Mnt Wind FMC Credit/Settlement		\$	(560 42)				\$	/EE0 421				3,501,069
_	ENE/ISO		Þ	(568.43)				ş	(568.43)			\$ 195,004.06	5,501,069
_	ISO Monthly Charges		ć	70 262 20	ė	61 200 57		ė 1	140 650 05				
_		027.244	\$	79,262.28	\$	61,396.57			13,451,06		(0.044.)	ć 154 100 C:	007.51
-	Weekly Sales/Purchases	-937,311	\$	13,451.06					13,451.06	Þ	(0.0144)	\$ 154,109.91	-937,311
_	Annual ISO Membership Fee							\$	-				
	MH CM Credit							\$	-				
	Regional Network Service (RNS) credits	5			\$	-		\$	-			\$ -	
	ENE/ Constant Energy Capital (CEC)							\$	-				
	Pascoag Power House-Energy	20,870	\$	6,726.25				\$	6,726.25				
	Pascoag Power House-Transmission				\$	11,772.11				March	Transmission	\$ 6,754.21	20870
_	CEC Energy/Tranm. Charge True up				\$	(11,744.15)			(11,744.15)				
	ENE/ Ocean State BTM, LLC				\$	25,681.83			25,681.83			25681.83	
311	Total -Energy New England	2,584,628	\$	303,946.90	\$	84,224.36		\$ 3	888,171.26				
-	Solar-Renewable Net Metering	4,129	\$	283.04				\$	283.04			\$ 283.04	4129
313	Legal Expenses		\$	3,343.16	\$	6.20		\$	3,349.36			\$ 3,349.36	
	ISM Solar Credit		\$	(3,300.00)				\$	(3,300.00)			\$ (3,300.00)	
_		3,639,907	\$	311,933.59	\$	129,579.56		\$ 4	41,513.15	\$	0.1213	\$ 441,513.15	3,639,907
314	Power Costs - April 2023	3,033,307											
314	Power Costs - April 2023	3,003,307											
314 315 316	Power Costs - April 2023 NYPA Interruptible Kwhrs:	3,033,301		Month		Y-T-D							

Massachusetts Municipal Wholesale Electric Company 327 Moody Street PO Box 426 Ludlow, Massachusetts 01056



MONTHLY TOTAL

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859 CUST ID# 1150

Memorandum Invoice for Period: APRIL 2023

Cost per KWH 5270.0037	\$5,270.0037
Total Net Monthly Power Costs 316,200.22	\$316,200.22
<u>Transmission</u> 4,464.57	\$4,464.57
<u>Fuel</u> 0.23	\$0.23
<u>Capacity</u> 311,735.42	\$311,735.42
KWH Generation 60	09
KW Capability 75,020	
Project Name Project Six	TOTAL

MONTHLY TOTAL - PARTICIPANT SHARE

Cost per KWH 5625.5100	\$5,625.5100		Cost per KWH 5625.5100	\$5,625.5100
Total Net Monthly Power Costs 5,625.51	\$5,625.51		Total Net Monthly Power Costs 5,625.51	\$5,625.51
Transmission 79.43	\$79.43	management of the second	<u>Aransmission</u>	\$79.43
<u>Fuel</u> 0.00	\$0.00		<u>Fuel</u> 0.00	\$0.00
Capacity 5,546.08	\$5,546.08		Capacity 5,546.08	\$5,546.08
KWH Generation 1	_		KWH Generation	
KW Capability 1,335		MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE	KW Capability 1,335	
Project Name Project Six	TOTAL	MONTHLY TOTAL BY	Project Name Seabrook	TOTAL

\$5,625.5100

\$5,625.51

80°9755\$

555.00

\$ 2,546,08

565.00

165.03

\$79.43

\$ 5625.51

Revision: 105565

Page: 1

GENERAL LEDGER JOURNAL DETAIL

05/18/2023 2:11:50 pm

Journal: 2023003736

Description: Journal Entry Created Date: 05/18/2023

Created By: pscghjr Status: Approved

Approved/Rejected Date: 05/18/2023
Approved/Rejected By: pscghjr
Module: General Ledger

Journal Activity Journal Entry

ine	Line Div Account	Description	Dept	Dept Actv BU Project	Jrnl Code Reference	Date	Debit	Credit
I	1 0555 0	Durchage Downer			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
4	0.0001	I dictiase I owei	>		U Project o Actual	04/28/2023	5,546.08	
7	10565.0	Purchase Power/ Transmission of Elect	0	0	0 Project 6 Actual	04/28/2023	79.43	
3	1 0165.03	Prepayments/ Project 6	0	0	0 Project 6 Actual	04/28/2023		5,625.51
					Total for Jour	Total for Journal Number 2023003736:	5.625.51	5.625.51

pscghjr

Massachusetts Municipal Wholesale Electric Company 327 Moody Street PO Box 426 Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street

PO Box 107 Pascoag, RI 02859 CUST ID# 1150



Participant Prepaid Balance Summary Report
Project Name: Project Six
Beginning Balance \$137.70 December - 2022

	Surplus Funds and	ther Credits	\$0.00	0.00	0.00	2,224.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67 774 01
	Surplus	Ending Balance O	\$141.83	\$153.74	\$172.16	\$5,882.28	\$5,882.28	\$5,882.28	\$5,882.28	\$5,882.28	\$5,882.28	\$5,882.28	\$5,882.28	\$5,882.28	
		Transmission	\$64.26	75.04	66.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65058
		Fuel	\$4,539.13	4,096.97	4,520.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$13 156 80
0111014		Capacity	\$22,231.42	22,220.64	22,229.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$66 681 43
		KWH Generation	991,077	894,536	987,052	0	0	0	0	0	0	0	0	0	2.872.665
		Billing (Budget)	\$26,838.94	26,404.56	26,834.81	5,710.12	00.00	00.00	0.00	0.00	0.00	0.00	0.00	0.00	\$85.788.43
	,	2023	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL

Revision: 105565

GENERAL LEDGER JOURNAL DETAIL

Page: 1

04/24/2023 6:56:07 am

Journal: 2023003035 Description: Journal Entry Created Date: 04/24/2023

Created By: pscghjr

Status: Approved

Approved/Rejected Date: 04/24/2023
Approved/Rejected By: pscghjr
Module: General Ledger

Journal Activity Journal Entry

Dept Actv		Description	ccount
0	0 0	Prepayments/ Project 6 0 0	1 10165.03 Prepayments/ Project 6 0 0
0	0 0	Purchase Power 0 0	1 0555.0 Purchase Power 0 0

pscghjr



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859 Invoice Number: 92673

Invoice Date: 05/12/2023

Due Date: 06/11/2023

Customer ID: 1150

Service Bill

Billing Period 4, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	37.54
NY41	Pascoag - NYPA Power Administr	138.28
	Total Due:	\$ 175.82

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company Stony Brook Energy Center 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859

Statement Date: | 4/20/2023 Due Date: 5/22/2023 Customer ID: 1150

Power Period: March 2023

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE

PERIOD March 21,2023 TO April 20,2023

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV#	DESCRIPTION	AMOUNT
92146	HYDRO QUEBEC	\$613.32 APM \
92257	SERVICE BILLING	244.88 - March
92480	PROJECT SIX	
		TOTAL DUE \$26,313.87

413-308-1242

BAIKEN@MMWEC.ORG HPEDRUCZNY@MMWEC.ORG



Massachusetts Municipal Wholesale Electric Company

Ludlow MA 01056 327 Moody Street

253 Pascoag-Main Street Pascoag Utility District Pascoag RI 02859 PO Box 107

Invoice Date	4/6/2023
Due Date	4/20/2023
Billing Period	April 2023
Invoice Number	92146
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Service Date	Capability	MMWEC Share	<u>Transmission</u> <u>Cost</u>	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp. February 2023	February 2023	23,928	100 %	\$2,982.40		\$2,023.04		\$5,005.44
Vermont Electric Transmission Co., Inc.	February 2023	23,928	100 %	\$2,532.61				\$2,532.61
New England Hydro-Transmission Corp.	February 2023	8,543	100 %	\$6,270.23		\$690.33		\$6,960.56
New England Hydro-Transmission Electric February 2023	February 2023	8,543	100 %	\$7,007.45				\$7,007.45
New England Power Company	April 2023	8,543	100 %	\$1,386.05				\$1,386.05
NSTAR/Eversource	March 2023	8,543	100 %	\$167.00				\$167.00
Line of Credit Administrative Expense		0	100 %			\$3.77		\$3.77

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission	Billing Adj	Admin Exp	Int LOC	Total Amt
				Cost			Borrowing	Due
New England Electric Transmission Corp.	February 2023	158	0.6617 %	\$19.73		\$13.39		\$33.12
Vermont Electric Transmission Co., Inc.	February 2023	158	0.6617 %	\$16.76				\$16.76
New England Hydro-Transmission Corp.	February 2023	310	3.6300 %	\$227.61		\$25.06		\$252.67
New England Hydro-Transmission Electric February 2023	February 2023	310	3.6300 %	\$254.37				\$254.37
New England Power Company	April 2023	310	3.6300 %	\$50.31				\$50.31
NSTAR/Eversource	March 2023	310	3.6300 %	\$6.06				\$6.06
Line of Credit Administrative Expense		0	0.7645 %			\$0.03		\$0.03
Total Due				\$574.84		\$38.48		\$613.32

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

253 Pascoag-Main Street Pascoag Utility District PO Box 107 Pascoag RI 02859

Invoice Date	4/20/2023
Due Date	5/22/2023
Customer ID	1150

Billing Period May 2023 in accordance with annual budget data under Power Sales Agreement

		MMWEC Share - 100%	700%			
		Prepaid Balance -	Budget Billing	Budget Billing		
		Beginning of	Amount Current Period	Amount - Next		Total Billing
Project	Capability(KW)	Period	(Billed Last Month)	Month	Adjustment	Amount
Project Six	75,020	(\$311,791.82)	\$316,200.00	\$316,200.00 \$1,426,409.00		\$1,430,817.18

		Total	Amount Due	\$25,455.67	\$25,455.67
			Other		
er Charges	FCM and	Demand	Response		
Credits or Other Charges		Surplus	Funds		
	Subtotal	Billing	Amount	\$25,455.67	\$25,455.67
Participant Share			Adjustment		
	Budget Billing	Amount - Next	Month	\$25,377.24	\$25,377.24
	Budget Billing	Amount Current Period	(Billed Last Month)	\$5,625.51	\$5,625.51
	Prepaid Balance	Beginning of	Period	(\$5,547.09)	(\$5,547.09)
		Capability	(KW)	1,334.68	•
			Share	1.7791%	
			Project	oject Six	Total Projects
	-	Invoice	#	92480 Project Six	Τ

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK
ROUTING & TRANSIT # 021000021 NEW YORK, NY
SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO

Pascoag Utilitiy District Attn: Michael Kirkwood

P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE

31558

DATE

05/12/2023

TERMS
DUE DATE

Net 15 05/27/2023

DESCRIPTION			AMOUNT
April 2023 NYPA Invoice	KWh	1,051,149	38,072.26

BALANCE DUE

\$38,072.26

Month		April-23		18	18.32%	81.68%	
	St. Lawrence	Niagara	Total	Bloc	Block Island	Pascoag	
# vul	6100113469	1000065345					Driving Chack
Capability - Firm	1,000	009	1,600		293.12	1,306.88	riidiig ciiech
Capability - Peaking		100	100		18.32	81.68	
Total Capability	1,000	700	1,700		311	1,389	
Generation (MWH)							
Generation - Firm	550 000	330 000	880 000		161 216	710 701	
Generation - Peaking		000.055	000.00		1640	7 254	
Generation - Internation	248 000	0000	000.6		1.049	7.351	
Enorgy Adjustmont Chaduling	340.000	20.000	398.000		72.914	325.086	
Total Generation	- 000	- 000			0.0/3	(0.0/3)	
ISO IBT Schedule	939.000	389.000	1,287.000		235.851	1,051.149	
Deviation					0.000	(0.000)	
Capacity Charge							
Capacity Charge - Firm \$	4,070.00 \$	2,442.00 \$	6,512.00		1,193.00	5,319.00	
Capacity Charge - Peaking \$	\$	407.00 \$	407.00		74.56	332.44	
Capacity Charge - Interruptible \$	\$	٠			,	•	
Capacity Charge - Substitute \$	ئ	• \$			•		
Total Capacity \$	4,070.00 \$	2,849.00 \$	6,919.00	\$	1,267.56 \$	5,651.44	· \$
\$/KW-MO							
Energy Charge							
Energy Charge - Firm \$	2,706.00 \$	1,623.60 \$	4,329.60		793.18	3,536.42	
Energy Charge - Peaking \$		44.28 \$	44.28		8.11	36.17	
Energy Charge - Interruptible \$	1,712.16 \$	246.00 \$	1,958.16		358.73	1,599.43	
Energy Charge - Adjustment \$	\$	\$					
Total Energy \$	4,418.16 \$	1,913.88 \$	6,332.04	\$	1,160.02 \$	5,172.02	٠ \$
Other Charges/Credits	/\$	\$/MWH Rate	4.92				
Ancillary Services \$	1,038.69 \$	535.68 \$	1,574.37		288.42	1,285.95	
	22,207.66 \$		33,313.73	s	5,814.65 6,103.07 \$	27,210.66	\$
True-Up Charges/Credit							
ISO True-UP Vers 2 \$	31.74 \$	14.95 \$	46.69		8.55	38.14	ς,
NYISO Curtailed Trans Credit \$	\$ -	\$·			ı		٠.
· · · ·	∽ ·	٠ ٠ ٠	•		•	•	
\$	- 1			4	- 1		
Total Admin & Other Costs	31./4 \$	14.95 \$	46.69	'n	8.55 \$	38.14	'n
HAMAI/\$							
Total \$	30,727.56 \$	15,883.90 \$	46,611.46	\$	8,539.20 \$	38,072.26	, \$
\$/MWH	34.22	40.83	36.22		36.21	36.22	

April Zo23 VReceived 4-20-23

Billing Month	Net NYPA Adjust	Pascoag %	Pascoag %	Pascoag FCM	Pascoag Net
January	\$1,011.86	81.68	\$826.49	\$5,320.00	\$4,493.51
February	\$955.55	81.68	\$780.49	\$5,320.00	\$4,539.51
TOTAL	\$1,967.41		\$1,606.98		

Pascoag Total For:	January	\$ 6,302.39
	February	\$ 6,660.06

RNS

1,808.88

2,120.55

Billing Month
January
February
TOTAL

		Rhode	Island	
	NYPA	NYPA	DA-RT	Net NYPA
	Credit	Expense	Adjustment	Adjust
۱ -	\$	\$	\$	\$
	(\$6.10)	\$995.04	\$22.92	\$1,011.86
	(\$73.97)	\$985.35	\$44.17	\$955.55
I	(\$80.07)	\$1,980.39	\$67.09	\$1,967.41

Billing Month January February TOTAL

Net NYPA	Block Island	Block Island	Block Island	Blo	ck Island
Adjust	%	%	FCM		Net
\$		\$	\$		\$
\$1,011.86	18.32	\$185.37	\$1,140.00	\$	954.63
\$955.55	18.32	\$175.06	\$1,140.00	\$	964.94
\$1,967.41	3	\$360.43			

Block Island Total For:	January	\$ 954.63
	February	\$ 964.94

Page: 1

GENERAL LEDGER	JOURNAL DETAIL
.24:16 am	
04/20/2023 9:24:16 am	

Journal: 2023002964
Description: Deposit
Created Date: 04/20/2023

Created By: pscghjr

Status: Approved

Approved/Rejected Date: 04/20/2023
Approved/Rejected By: pscghjr
Module: Bank Reconciliation

Journal Activity Deposit

	117			[1,1]			
Line	Line Div Account	Description	Dept Actv BU Project	Reference	Date	Debit	Credit
1	1 0131.02	BCSB Elecrtic Operating Cash		0 Power Purchase Corp Pay NYPA FMC Cre 04/20/2023	04/20/2023	90.099.9	
7	1 0555.0	Purchase Power	0 0	0 Power Purchase Corp Pay NYPA FMC Cre 04/20/2023	04/20/2023		90.099'9
				Total for Journal Number 2023002964: 6,660.06	023002964:	6,660.06	90.099,9

/pro/rpttemplate/acct/2.55.1/gl/GL_JRL_DET.xml.rpt

pscghjr

Bristol County Savings Bank

Transaction History

ID	Date	Account	Card #	Туре	Description	Amount	Balance
63730931	04/20/23	ELECTRIC - CHECKING - x1966		External Withdrawal	ISO NEW ENGLANDS AUTO DEBIT ID NBR: Import	(\$12,483.91)	\$1,691,781.67
63729547	04/20/23	ELECTRIC - CHECKING - x1966		External Withdrawal	MITEL CLOUD SERV MITEL.COM ID NBR: M44062617307	(\$658.46)	\$1,704,265.58
63725953	04/20/23	ELECTRIC - CHECKING - x1966		External Withdrawal	MBI SETL ID NBR: MED-I-BANK	(\$25.00)	\$1,704,924.04
63724171	04/20/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036102880	\$154.74	\$1,704,949.04
63723679	04/20/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036103888	\$282.73	\$1,704,794.30
63721938	04/20/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036100884	\$1,077.92	\$1,704,511.57
63721701	04/20/23	ELECTRIC - CHECKING - x1966		External Deposit	CHECKFREE 8889996419 PASCOAG UT ID NBR: 8889996419	\$1,306.15	\$1,703,433.65
63721047	04/20/23	ELECTRIC - CHECKING - x1966		External Deposit	NISC MC RPPS CONC ACCTS ID NBR: DKB913YS DFZDG9	\$2,306.42	\$1,702,127.50
63721006	04/20/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036105883	\$2,409.75	\$1,699,821.08
63720940	04/20/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036104886	\$2,600.74	\$1,697,411.33
63720922	04/20/23	ELECTRIC - CHECKING - x1966		External Deposit	Pascoag Utility Settlement ID NBR: 000017696244118	\$2,674.33	\$1,694,810.59
63720597	04/20/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036101882	\$6,125.17	\$1,692,136.26
63720584	04/20/23	ELECTRIC - CHECKING - x1966		External Deposit	POWER PURCHASE CORP PAY 04122023	\$6,660.06	\$ <mark>1,</mark> 686,011.09



Rhode Island Energy™

RI Energy PO Box 29805 New York, NY 10087-29805

Vendor #		Invoid Custo Payme Due I Sales Refere	e Date: 05, mer Number: 20, ent Terms: Ne Date: 05, Order #: 53, ence #: 08,	t 30 /31/2023 60 / 600109493 00548978
Line	Description	Quantity UOM		Net Amount
If paying (ABA): 02 7771496 transaction If you have at MARLO For Period 10 DAF Sub Total	21000021, Credit: Nati 26. Please provide invol on ve any questions about DN.YU@NATIONALGRID d: April 01, 2023 - Ap Total:	t: JPMorgan Chase, Bank onal Grid USA, Bank Accidented and customer number this invoice, please condition.	ct. Number:	YU
	AL AMOUNT DUE: DETACH AND RETURN	THIS STUB IN THE ENV	ELOPE PROVIDE	\$15,698.99° D
Make che Mail Paym	cks payable to Rhode I	sland Energy	Due Date:	800548978 e: 05/01/2023 umber: 200000175 05/31/2023 UE: \$15,698.99

INVOICE

Rhode Island Energy
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
Contact number: 1-855-RIE-1109

Enclosed:



a PPL company

PASCOAG UTILITY DISTRICT 253 Pascoag Main Street P.O. BOX 107 PASCOAG, RI 02859 ATTN: JUDY ALLAIRE

DATE

April 14, 2023

INVOICE #

0800553608

NETWORK TRANSMISSION SERVICE

CLA010-25.16-19.053

April 2023

COINCIDENT NETWORK LOAD - NON-PTF

2,814 KW

MONTHLY LOCAL NETWORK SERVICE RATE MONTHLY LOCAL NETWORK LOAD DISPATCH RATE \$2.061 \$ kW month \$0.054 \$ kW month

MONTHLY LOCAL NETWORK SERVICE RATE (E	2,814		,	\$2.061		=	\$5,800.53
TRANSFORMER SURCHARGE							
	13,500	7	X	0.71		=	\$9,562.82
METER SURCHARGE							
	2	KW	Х	\$1.21		=	\$2.41
LOAD DISPATCH CHARGE (Exhibit 5 to Att OCC)	2,814	KW	Y	\$0.054		=	\$150,78
	2,014	1000	^	\$0.00		-	
90-Day LOAD REBILL Other Adjustment							\$6,799.38 \$0.00
·						-	
TOTAL TRANSMISSION CHARGE							\$22,315.92
Total Bill							\$22,315.92

PEAK LOAD FOR BILLING MONTH: TOTAL RILNS KW LOAD:

04/13/2023 8pm

886,856.97

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

JP Morgan Chase ABA # 021000021

ACCOUNT: 777149626

Credit: National Grid USA

PAYMENT BY CHECK:

RI Energy PO Box 29805

New York, NY 10087-29805

QUESTIONS SHOULD BE ADDRESSED TO ALEXEI SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

GL565.00

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 2 Monthly Local Network Service Charge For Costs in 2023

Line	Description	Amount	Reference
1	Total Local Service ATRR	29,521,848	Attachment 2 of Appendix B to Attachment F to the OATT, Transition Worksheet 3, Line 4 (B)
2	Annual Local Network Service load for calendar year two years prior to service year	1,193,489	Attachment 6(b), Column (A), Line 13
3	Annual Local Network Service Rate	\$24.74	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$2.06	Line 3 / 12
5	Customer Local Network Service Load for month	886,857	Current Monthly Load
6	Monthly Local Network Service Surcharge	\$1,828,090	Line 4 x Line 5

Footnote:

Rate Based on Attachment 2, Transition Worksheet 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 5 Local Network Load Dispatch Surcharge For Costs in 2023

Line	Description	FERC Account	Amount	Reference	
Local	Network Load Dispatch Surcharge				
1	Load Dispatch-Reliability	561.1	_	FF1, Page 321.85(b)	
2	Load Dispatch-Monitor and Operate Transmission System	561.2		FF1, Page 321.86(b)	
3	Load Dispatch-Transmission Service and Scheduling	561.3		FF1, Page 321.87(b)	
4	Scheduling, System Control and Dispatch Services	561.4	4,658,920	FF1, Page 321.88(b)	
5	Annual Network Load Dispatching Expenses	501.4	4,658,920	Sum Lines 1 through 4	
-	Annual Network Board Dispatching Expenses		4,030,320	Sun Lines I unough 4	
6	Less: REMVEC-II Expense		176,473	Internal	
7	Load Dispatching Expense		4,482,447	Line 5 - Line 6	
,	Loud Dispatching Expense		4,402,447	Line 5 - Line 6	
8	Local Service Allocator		17.1195%	Attachment 2 of Annual Summer Filing	
9	True-up Rebill/Refund for Prior Service Year		-	Line 33	
10	Local Network Service Load Dispatching Expense		767,371	(Line 7 * Line 8) + Line 9	
11	Annual Local Network Service Load		1,193,489	Attachment 6(b), Column (A), Line 13	
12	Annual Local Network Load Dispatch Surcharge Rate		\$0.6430	Line 10 / Line 11	
13	Monthly Local Network Load Dispatch Surcharge Rate		\$0.0536	Line 12 / 12	
14	Customer Local Network Service Load for month		886,857	Current Monthly Load	
15	Customer Local Network Load Dispatch Surcharge		47,518	Line 13 x Line 14	
15	Customer Escar Activoric Boatt Dispatch Surcharge		47,310	Ellie 13 X Ellie 14	
True	up and Interest Calculation for Prior Year				
16	Prior Year Revenues received for Load Dispatch Expense (Enter Credit)			Attachment	
17	Prior Year Load Dispatch Revenue Requirements			Attachment	
18	True-up Rebill/(Refund)			Line 16 + Line 17	
	Trac-up recons (retains)			Ente 10 Ente 17	
	Month	Year	Balance (a)	Interest Rate (b)	Interest
19	June		Datation (u)	morest rate (b)	
•					
20	July	0			
21	August	0	_		-
22	September	0	_		_
		v			
23	October	0			_
24	November	0			
25	December	0	_		_
		v			
26	January	1	_		
27	February	î			_
28	March	1			
20	·	1	-		-
29	April	1	_		
30	May	i	-		
517	may .	1	-		*
31	Total Interest (Sum of Lines 20 thru 31)				_
32	True-up (Line 19)				_
33	Total True-up & Interest (Line 32 + Line 33)				
55	Total True-up & Interest (Line 32 + Line 33)				

 Notes

 (a)
 Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a

 (b)
 Interest rate per Code of Federal Regulation Title 18 Section 35.19a

Check Date: 04/04/2023

nationalgrid

Check Number: 7000182341

Customer ID:

200000175

Amount of Invoices:

\$20,607.46

Customer Name:

PASCOAG UTILITY DISTRICT

Discounts Taken:

\$0.00

Value Date:

04/04/2023

Amount of Payment:

\$20,607.46

Please be advised that **NATIONAL GRID USA SERVICE COMPANY**, **INC** has generated a payment on behalf of **NEW ENGLAND POWER COMPANY**. The invoice payment details are as follows:

Origin	Invoice Number	Invoice Date	Invoice Received Date	Gross Amount	Discount Taken	Paid Amount	PO ID	Payment Message
AR	0800542232	03/24/2023	03/24/2023	\$20,607.46	\$0.00	\$20,607.46		
				\$20,607.46	\$0.00	\$20,607.46		

April

dournal, 2020002506 j

Time: 7:24:56

#t: 0

TE Load Datio chama

nation grid non PTF Load Ratio share
Missellaneous Activity 20607.46

prior period adj for CY 2021

Total To-Be-Paid:

20607.46

7000182341 Check:

Change Due:

20607.46

0.00

Contact the Non-Utility Billing Department to receive payments electronically, update account information or make inquiries, by sending an email to Non-UtilityBilling@nationalgrid.com

DOCUMENTAL SOUTH END REFERENCE FOR THE PARK OF THIS DOCUMENT INSTITUTES WERE WERE MARKING BOX

National Grid 300 Erie Boulevard West

Syracuse, NY 13202-4250

ransmission

Citibank,NA One Penn's Way New Castle, DE 19720

62-20/311

7000182341

Date 04/04/2023

Check Amount \$20,607,46****

ay

**** TWENTY THOUSAND SIX HUNDRED SEVEN AND 46/100 DOLLARS ****

To The PASCOAG UTILITY DISTRICT

The PO BOX 107 Order PASCOAG, R

PASCOAG, RI 02859-0107

Of

Authorized Signature

Void after 120 Days

nationalgrid

PASCOAG UTILITY DISTRICT PO Box 107 Pascoag RI 02859-0107

CREDIT INVOICE

National Grid Non-Utility Billing 300 Erie Blvd. West Syracuse NY 13202 (315) 428-3110

Page:

800542232

Invoice No:
Invoice Date:

03/24/2023

Customer Number: 200000175

Payment Terms: Net 30

Due Date: 04/23/2023

Sales Order #: 5410 / 750050583 Reference #: 0800542232

CREDIT AMOUNT: No Payment Required

Line Description Net Amount LNS Network Transmission Prior Period Adjustment Pascoag If you have any questions about this invoice, please contact SHIRLEY LIU at SHIRLEY.LIU@NATIONALGRID.COM 10 Mar 2023 PTF/NON PTF CHARGES (\$20,607.46)SUB TOTAL: (20,607.46)Total Taxes: (0.00)CREDIT AMOUNT: (\$20,607.46)

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800542232 Invoice Date: 03/24/2023

Customer Number: 200000175 Due Date: 04/23/2023

CREDIT AMOUNT: (\$20,607.46)

Enclosed:

National Grid P.O.Box 29803 New York, NY 10087-9803

Harle Young

From:

laia, Alyssa < Alyssa.laia@nationalgrid.com>

Sent:

Thursday, March 30, 2023 9:01 AM

To:

Harle Young; Michael Kirkwood

Cc:

Thomas, Tyler

Subject:

LNS Refunds - March 2023 Prior Period Adjustments

Attachments:

NEP_LNS Adjustments_Support.pdf

Good Morning,

As a result of LNS Prior Period billing adjustments for CY2021 Excess ADIT amortization and Tax Liability deferral Write-off, LNS customers will receive a total refund of \$10,704,237. Based on CY2021 Non-PTF load Ratio Share, you should expect to receive a physical refund check in the amount of \$20,607.46 within a month.

Any questions regarding the adjustment or refund, please contact Shirley Liu at Shirley.Liu@NationalGrid.com

Regards,

Alyssa laia

Sr. Analyst
SAP Billing / Gov't Reimbursement
1-315-428-6192
Hours 7am – 4pm
alyssa.iaia@nationalgrid.com

Pronouns: She/Her/Hers

nationalgrid | Business Services

SOC, 300 Erie Blvd. West, C142-W29, Syracuse, NY 13202 nationalgridus.com | | LinkedIn | Facebook

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Transmission

For the registered information on the UK operating companies within the National Grid group please	use the
attached link: https://www.nationalgrid.com/group/about-us/corporate-registrations	

*

New England Power Company Adjustment for the Reallocation of Excess ADIT Amortization recorded in 2021 Attachment A, Page 1

Line No.	Description	Amount	Reference
1	Total 2021 Excess ADIT Amortization	(10.065.541) 2022	2 Annual Update, Attachment 3 NGRID_Post 021,WS ADIT Worksheet CY21, Line 2(H)
			2 Annual Update, Attachment 3 NGRID_Post 021, WS Summary Line 31 + Attachment 3
2	Less: Total 2021 Regional Service Excess ADIT Amortization		ID Pre97 2021, WS Summary Line 30
3	Total 2021 Local Service Excess ADIT Amortization (Line 1- Line 2)	(2,495,277)	
4	Tax Gross-up Factor	1.36	
5	Total refunded to Local Service (Line 3 * 4)	(3,393,767) Servi	ce invoices
6	Total 2021 Regional Service Excess ADIT Amortization included in 2021 Regional Service True-up (Line 2)	(7,570,264)	
7	Amount of amortization reflected in 2021 Regional Service true-up calculation	7/12	
8	Excess ADIT Amortization included in 2021 Regional Service true-up calculation (Line 6 * Line 7)	(4,415,987)	
9	Tax Gross-up Factor	1.36	
10	Total Before Interest (Line 8 * Line 9)	(6,006,079) Servi	ce invoices
11	Interest (June 2022 - March 2023)	(242,973) Atta	chment A, Page 2, Line 11 (C)
12	Total due to Local Service	(6,249,051)	

New England Power Company FERC Interest Calculation associated with Adjustment for the Reallocation of Excess ADIT Amortization recorded in 2021 Attachment A, Page 2

	Interest Calculation		(A)	(B)		$(C) = (A) \times (B)$
				FERC Monthly		
	Month	Year	Balance (a)	Interest Rate		Interest
1	June	2022	(6,006,079)	0.27%	(b)	(16,216)
2	July	2022	(6,022,295)	0.31%	(b)	(18,669)
3	August	2022	(6,022,295)	0.31%	(b)	(18,669)
4	September	2022	(6,022,295)	0.30%	(b)	(18,067)
5	October	2022	(6,077,700)	0.42%	(b)	(25,526)
6	November	2022	(6,077,700)	0.40%	(b)	(24,311)
7	December	2022	(6,077,700)	0.42%	(b)	(25,526)
8	January	2023	(6,153,064)	0.54%	(b)	(33,227)
9	February	2023	(6,153,064)	0.48%	(b)	(29,535)
10	March	2023	(6,153,064)	0.54%	(b)	(33,227)
11			Total Interest (S	Sum Lines 1 thru 10)	_	\$ (242,973)
Notes:				,		(,-

 ⁽a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a.
 (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a.

New England Power Company Adjustment for Tax Deferral Write-off Attachment B, Page 1

Line No.	Description	Amount	Reference
1	Total Tax Liability Deferral Write-off included in 2021 O&M	(4,281,961)	2022 Annual Update, Attachment 3 NGRID_Post 96_2021, WS Expense, Line 14(1)
			2022 Annual Update, Attachment 3 NGRID_Post 96_2021, WS Allocations Line 6 + Attachment 3 NGRID_Pre97_2021, WS
2	2021 Regional Service Allocation Factor	0.752097	Allocations Line 6
3	Tax Liability Deferral Write-off allocated to Regional Service (Line 1 * Line 2)	(3,220,450)	
4	Tax Liability Deferral Write-off allocated to Local Service (Line 1 - Line 3)	(1,061,511)	
5	Tax Liability Deferral Write-off included in 2021 Regional Service True-up (Line 3)	(3,220,450)	
6	Proration of 2021 Regional Service true-up calculation	7/12	
7	Amount included in 2021 Regional Service true-up calculation (Line 3 * Line 4)	(1,878,596)	AML Write off included in June 2022 Local Service invoices
8	Total due to Local Service before interest ((Line 1 - Line 7) + Line 7)	(4,281,961)	
9	Interest (June 2022 - March 2023)	(173,225)	Attachment B, Page 2, Line 11 (C)
10	Total due to Local Service	(4,455,185)	•

New England Power Company FERC Interest Calculation associated with Adjustment for Tax Deferred Write-off Attachment B, Page 2

	Interest Calculation		(A)	(B)		$(C) = (A) \times (B)$
				FERC Monthly		
	Month	Year	Balance (a)	Interest Rate		Interest
1	June	2022	(4,281,961)	0.27%	(b)	(11,561)
2	July	2022	(4,293,522)	0.31%	(b)	(13,310)
3	August	2022	(4,293,522)	0.31%	(b)	(13,310)
4	September	2022	(4,293,522)	0.30%	(b)	(12,881)
5	October	2022	(4,333,023)	0.42%	(b)	(18,199)
6	November	2022	(4,333,023)	0.40%	(b)	(17,332)
7	December	2022	(4,333,023)	0.42%	(b)	(18,199)
8	January	2023	(4,386,752)	0.54%	(b)	(23,688)
9	February	2023	(4,386,752)	0.48%	(b)	(21,056)
10	March	2023	(4,386,752)	0.54%	(b)	(23,688)
11			Total Interest (St	ım Lines 1 thru 10)	-	\$ (173,225)

Notes:

(a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a.

(b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a.

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO

Pascoag Utility District Attn: Michael Kirkwood

P.O. Box 107 253 Main Street Pascoag, RI 02859

GL 555.00

INVOICE

31494

DATE

04/28/2023

TERMS DUE DATE Net 15

05/13/2023

DESCRIPTION					4 5 4 5 1 15 170
I I SURIFICIN					AMOUNT
DECOMM TION					MINIOUNI

April 2023

Contract Administration, Transaction Execution, EFEC & REC Management Fees:

Brown Bear II Hydro 42.00
Canton Mountain Wind 75.00
Long Term Seabrook 91.25
Spruce Mountain Wind 63.00

FirstLight Hydro - Cabot/Turners 91.00

Subtotal: 362.25

All Requirements Service, Short Term Supply Management & ISO Administration

7,700.00

BALANCE DUE

\$8,062.25



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

Credit Memo

CREDIT TO

Pascoag Utilitiy District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859 CREDIT DATE 31590 05/19/2023

	QTY DESCRIPTION		AMOUNT
	1 HQ - UR 04/23		1,441.00
HQ - UR 04/23		SUBTOTAL TAX	1,441.00
		TOTAL CREDIT	\$1,441.00

LOR Rights GL 565.00 April 2023

Harle Young

From:

Accounting <accounting@ene.org>

Sent:

Friday, May 19, 2023 10:56 AM

To:

Cathleen L. Gilmour; Desarae Dolan; Morgan Williams

Cc:

Michael Kirkwood; Harle Young

Subject:

PUD Credit Memo for HQ Use Rights - 04/23

Attachments:

PUD CM31590 HQ UR-Apr 5-19-23.pdf

Hello,

ENE received the Hydro Quebec Use Right funds for last month.

A credit memo in amount of \$1,441 is attached, please apply the credit memo against your next ISO or Power invoice.

This amount can be verified in Appendix 3 of the new contract (Agreement for Transfer of Use Rights in Phase I/II HVDC Transmission Facilities) and remains the same amount for the entire term of the agreement.

Please let me know if you have any questions.

Thanks, Chris

Christina Beaudry

Executive Director, Market & Financial Operations



Energy New England, LLC 5 Hampshire Street, Suite 100 Mansfield, MA 02048

Phone: 508.698.1212 508.698.0222

Fax:

Email: cbeaudry@ene.org



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO

Pascoag Utility District Attn: Michael Kirkwood

P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE

31256

DATE

05/12/2023

TERMS DUE DATE Net 20 06/01/2023

hwh = 3501069

74.81
29.75
11.00
0.00
2

BALANCE DUE

\$195,004.06

GL 555.00 GL 565.00

196,445.06

(1441.00)

Pascoag Utility District

Bilateral Transactions - April 2023

Option



			Price /	Premiums/ Monthly			
	_	REC	Strike	Fixed Costs /		Financial	
Product	MEMO	Qty MWH	'H Price	Broker Fees	Value	Settlements	Net Total
Invoice Summary							
Energy Transactions		3,50	3,501.069	\$7,430.00	\$192,087.31	\$457.50	\$199,974.81
Capacity Transactions				\$0.00	(\$3,529.75)	\$0.00	(\$3,529.75)
Transmission Transactions				\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates				\$0.00	\$0.00	\$0.00	\$0.00
ISO Activity			•	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL INVOICE		3,501	3,501.069	\$7,430.00	\$7,430.00 \$187,116.56	\$457.50	\$195,004.06

Pascoag Utility District

Bilateral Transactions - April 2023

			181					Option Premiums/			1. 1.
Energy Deal # Trade Date Counterparty Flow	Energy Flow		Product	MEMO	REC	MWH	Price/ Strike Price	Monthly Fixed Costs / Broker Fees	Energy Value	Financial Settlements	NET
09/15/20 BP Energy Company Purchase: Energy	Purchase		Energy			824.000	\$36.85	\$0.00	\$30,364.40		\$30,364.40
05/24/21 Brown Bear II Hydro Group, Inc. Purchase: Energy	Purchase		Energy			145.489	\$48.96	\$0.00	\$7,123.16		\$7,123.16
10/24/17 Canton Mountain Wind, LLC	Purchase	2.5	Energy			89.101	\$106.87	\$0.00	\$9,522.36		\$9,522.36
12/17/20 FirstLight Power Resources Management, LLC Purchase: Energy			Energy			442.245	\$44.28	\$0.00	\$19,580.50		\$19,580.50
12/17/20 FirstLight Power Resources Management, LLC Purchase: Energy			Energy			(22.514	\$44.27	\$0.00	\$ 5996.77	457.50	\$1,454.27
10/30/17 NextEra Energy Marketing, LLC Purchase: Energy	Purchase:		Energy			360.000	\$44.01	\$0.00	\$15,843.60		\$15,843.60
10/05/21 Shell Energy North America Purchase: Energy	Purchase:		Energy			376.000	\$59.40	\$0.00	\$22,334.40		\$22,334.40
08/03/22 Shell Energy North America Purchase: Energy	Purchase: E	ш	nergy			√ 648.000	\$83.35	\$0.00	\$54,010.80		\$54,010.80
12/19/14 Spruce Mountain Wind, LLC Purchase: Energy	Purchase: E	ш	nergy			113.720	\$99.25	\$0.00	\$11,286.73		\$11,286.73
05/23/12 NextEra Energy Marketing, LLC Purchase: Energy Option	Purchase: Er	ŭ	ergy Option			480.000	\$43.80	\$7,430.00	\$21,024.59		\$28,454.59
06/01/12 NextEra Energy Marketing, LLC Purchase: UCAP	Purchase: U	Š	CAP					\$0.00	\$2,510.00		\$2,510.00
01/30/15 NextEra Energy Marketing, LLC Sale: U		\supset	UCAP					\$0.00	(\$3,800.00)		(\$3,800.00)
											\$0.00
Canton Mountain Wind, LLC Sale:		_	UCAP	04-23 FCM					(\$568.43)		(\$568.43)
Spruce Mountain Wind, LLC		_	UCAP	04-23 FCM					(\$656.46)		(\$656.46)
	•	,									\$0.00
	. "	. 11	Totals		,	3,501.069		\$7,430.00	\$189,572.42	\$457.50	\$197,459.92
									HQ ICC Pymt -	Mar-23	(\$1,014.86)
								HQU	HQ Use Right Pymt -	Mar-23	(\$1,441.00)
									Tota	Total Invoice Amount:	\$195,004.06

В	C	D	<u>E</u>		F L	1	AB		AC	L	AD	AE
	COMPANY AND LOCAL TOTAL POSITION HISTORICAN				mu - marin ama adir na anna ar anna -				т бишто т с - то принципути типби	~~	comment one outside comment outsides	to tall the second of the second of
					THE STATE OF THE S				Apr-	23	THE STATE OF THE S	
Inv Date	inv#	Туре	Bank Date		Total \$\$\$		Weekly Activity			Tı	Monthly ransmission	MWH
3/29/2023	439225	Payment	3/31/2023	\$	1,632.13							
4/3/2023	439542	Payment	4/5/2023	\$	10,120.87		orania.comme co.co	V-7 19130	E	er mono	S ONE COMMUNICION AND REPORT OF THE STATE OF	5 2002/000 common : moreover con
4/5/2023	439868	Payment	4/10/2023	\$	3,100.45	\$	(777.43)	\$		\$		(25.941)
4/10/2023	440231	Payment	4/12/2023	\$	153,862.09	\$	(299.30)	\$	4,684.26	\$	-	(4.551)
4/12/2023	440604	Payment	4/14/2023	\$	1,752.40	\$	(2,931.86)	\$	4,684.26	\$	•	(84.480)
4/18/2023	440948	Payment	4/20/2023	\$	12,483.91	\$	(1,568.87)	\$	14,052.78	\$		(72.964)
4/19/2023	441277	Payment	4/21/2023	\$	1,374.64	\$	(967.49)	\$	2,342.13	\$	-	(20.409)
4/24/2023	441588	Payment	4/26/2023	\$	12,085.55	\$	(1,967.23)	\$	14,052.78	\$	-	(58.920)
4/26/2023	441919	Payment	4/28/2023	\$	2,503.57	\$	(2,180.69)	\$	4,684.26	\$	•	(80.773)
5/1/2023	442228	Payment	5/3/2023	\$	10,761.11	5	(949.54)	\$	11,710.65	\$	-	(41.559)
5/3/2023	442565	Payment	5/5/2023	\$	2,467.62	\$	(2,216.64)	\$	4,684.26	\$	**************************************	(79.059)
5/8/2023	442894	Payment	5/10/2023	\$	9,638.97	\$	317.48	\$	9,368.52	\$		-
5/10/2023	443193	Payment	5/12/2023	\$	1,190.38	\$	-	\$	-	\$		
5/15/2023	443582	Payment	5/17/2023	\$	106,815.09	\$	26,992.63	\$	8,998.38	\$	61,396.57	(468.655)
1/0/1900	0	Deposit	1/0/1900	\$	· · · · · · · · · · · · · · · · · · ·							
	Grand	Totals		\$	874,791.64	\$	13,451.06	\$	79,262.28	\$	61,396.57	(937.311)
70 To 10 To						To	tal Charges	*			454400.04	
			per excession personal desiration desiration desirations desirations.	***************************************		1	or Month	3			134,103.91	E-484 (1941) (1861) (1950) (1961) (1953) (1961) (1961)
						Vai	iance			\$	•	
	Inv Date 3/29/2023 4/3/2023 4/5/2023 4/10/2023 4/12/2023 4/18/2023 4/24/2023 4/26/2023 5/1/2023 5/8/2023 5/10/2023 5/15/2023	Inv Date Inv # 3/29/2023 439225 4/3/2023 439542 4/5/2023 439868 4/10/2023 440231 4/12/2023 440604 4/18/2023 440948 4/19/2023 441277 4/24/2023 441588 4/26/2023 441919 5/1/2023 442228 5/3/2023 442565 5/8/2023 44294 5/10/2023 443193 5/15/2023 443582 1/0/1900 0	Inv Date Inv # Type 3/29/2023 439225 Payment 4/3/2023 439542 Payment 4/5/2023 439868 Payment 4/10/2023 440231 Payment 4/12/2023 440604 Payment 4/18/2023 440948 Payment 4/19/2023 441277 Payment 4/24/2023 441277 Payment 4/26/2023 441919 Payment 5/1/2023 442228 Payment 5/3/2023 44228 Payment 5/8/2023 442894 Payment 5/8/2023 443193 Payment 5/15/2023 443582 Payment	Inv Date Inv # Type Bank Date 3/29/2023	Inv Date Inv # Type Bank Date 3/29/2023	Inv Date Inv # Type Bank Date Total \$\$\$ 3/29/2023	Inv Date Inv # Type Bank Date Total \$\$\$ 3/29/2023	Inv Date Inv # Type Bank Date Total \$\$\$ Weekly Activity	Inv Date Inv # Type Bank Date Total \$\$\$ Weekly Activity	Inv Date Inv # Type Bank Date Total \$\$\$ Weekly Activity Standard Offer	Inv Date Inv # Type Bank Date Total \$\$\$ Weekly Activity Standard Offer Tital \$\$\$ \$\$\$\$ \$\$\$ \$\$\$ \$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$ \$\$\$\$\$\$	Inv Date Inv # Type Bank Date Total SSS Weekly Activity Standard Offer Monthly Transmission

KWH= (937,311)

555.00 \$92,713.34

565.00 \$61396.57

555.99

\$ 154,109.91

Pascoag ISO Invoice Summary

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Sum of Net Amount Column Labels	Colun	nn Labels							
Row Labels	DA,	/ RT Energy	DA / RT Energy Ancillary Charges	FCM	ARR Revenues	ARR Revenues Schedule Charges	OATT Charges	Grand Total	Total
4/5/2023	Ş	777.43						Ş	777.43
4/10/2023	<u>ۍ</u>	426.47	\$ (127.17) \$	(4,684.26)				\$ (4	(4,384.96)
4/12/2023	ş	3,178.89	\$ (247.03) \$	(4,684.26)				\$ (1	(1,752.40)
4/18/2023	\$	2,170.77	\$ (601.90) \$	(14,052.78)				\$ (12	12,483.91)
4/19/2023	ş	1,110.22	\$ (142.73) \$	(2,342.13)				\$ (1	(1,374.64)
4/24/2023	\$	2,640.61	\$ (673.38) \$	(14,052.78)				\$ (12	12,085.55)
4/26/2023	\$	2,479.59	\$ (298.90) \$	(4,684.26)				\$ (2	(2,503.57)
5/1/2023	ş	1,353.86	\$ (404.32) \$	(11,710.65)				\$ (10	10,761.11)
5/3/2023	ب	2,464.02	\$ (247.38) \$	(4,684.26)				\$ (2)	(2,467.62)
5/8/2023			\$ (317.48) \$	(9,368.52)				\$	(00.989'6)
5/15/2023	\$	1,907.51	\$ (28,900.14) \$	138.76 \$	\$ 582.56 \$	\$ (9,719.70) \$	\$ (61,396.57)	\$	(97,387.58)
Grand Total	\$	18,509.37	\$ (31,960.43) \$	(70,125.14) \$	\$ 582.56	\$ (07.617,6) \$	\$ (61,396.57) \$		(154,109.91)

low Labels	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	Grand Total
Schedule Charges	-\$10,109.45	-\$10,799.61	-\$10,008.20	-\$9,537.76	-\$9,719.70	eta erresto o e et es emisso, sobreta a Amelica Revisita de esperatorio	-\$50,174.7
Alloc Late Pymnt Account	\$1.44			\$2.63	ELEKTY - KANTESSON-TOLIKTY WYSSER CYNYMANIKY WYSSAERES	CONTROL OF THE CONTRO	\$4.0
CreditInsChgDec1'22-Nov30'23	-\$234.11						-\$234.1
Dec FeesonNepoolLineof Credit	-\$0.02						-\$0.0
ISO Schedule 2	-\$5,907.96	-\$6,360.18	-\$6,297.70	-\$5,704.01	-\$6,183.70		-\$30,453.5
ISO Schedule 3 Peak	-\$2,727.60	-\$2,838.68	-\$2,993.64	-\$3,121.79	-\$2,747.06		-\$14,428.7
ISO Schedule 5 NESCOE	-\$40.16	-\$60.29	-\$36.97	-\$47.32	-\$34.63		-\$219.3
Nov FeesonNepoolLineof Credit	-\$0.03						-\$0.0
Oct FeesonNepoolLineof Credit	-\$0.04						-\$0.0
Participant Expenses	-\$1,200.97	\$4,042.87	-\$679.90	-\$667.16	-\$754.31		\$740.5
Annual Membership Fees		-\$5,583.33					-\$5,583.3
RBA-Requested Billing Adj Int			\$0.01				\$0.0
Feb FeesonNepoolLineof Credit				-\$0.04			-\$0.0
Jan FeesonNepoolLineof Credit				-\$0.03			-\$0.0
Mar FeesonNepoolLineof Credit				-\$0.04			-\$0.0
OATT Charges	-\$68,141.98	-\$102,244.11	-\$65,502.09	-\$83,608.54	-\$61,396.57		-\$380,893.2
ISO Schedule 1 RNS	-\$1,046.38	-\$1,570.82	-\$1,079.85	-\$1,382.06	-\$1,011.47		-\$6,090.5
ISO Schedule 1 TOUT	\$26.65	\$36.20	\$32.13	\$25.79	\$28.42		\$149.1
OATT Schedule 1 RNS	-\$796.35	-\$1,195.47	-\$769.64	-\$985.04	-\$720.90		-\$4,467.4
OATT Schedule 17 IROL-CIP	-\$9.57	-\$13.87	-\$9.26	-\$10.37	-\$9.14		-\$52.2
OATT Schedule 9 RNS	-\$64,928.86	-\$97,470.62	-\$62,252.97	-\$79,675.31	-\$58,310.52		-\$362,638.2
OATT-Schedule 16 Blackstart	-\$934.67	-\$1,351.33	-\$1,012.87	-\$1,116.49	-\$967.81		-\$5,383.1
OATT-Schedule 2 VAR	-\$452.80	-\$678.20	-\$409.63	-\$465.06	-\$405.15		-\$2,410.8
FCM	-\$9,000.98	-\$70,129.68	-\$70,129.36	-\$70,118.96	-\$70,125.14	-\$18,131.69	
FCM Daily Charge	-\$9,066.25	-\$70,257.32	-\$70,256.45	-\$70,252.82	-\$70,263.90	-\$18,131.69	-\$308,228.4
FCM NCC Trading FA	\$21.27	\$19.49	\$20.40	\$21.20	\$30.26		\$112.6
Forfeited Financial Assurance	\$41.65	\$105.00	\$105.00	\$105.00	\$105.00		\$461.6
Forward Capacity Market Charge	\$2.35	\$3.15	\$1.69	\$7.66	\$3.50		\$18.3
DA / RT Energy	\$2,185.16	\$22,233.49	-\$13,664.44	\$14,530.39	\$18,509.37	\$8,410.70	\$52,204.6
Day-Ahead Energy	\$1,635.75	\$18,786.53	-\$13,231.66	\$10,968.40	\$9,783.89	\$6,649.56	\$34,592.4
Real-Time Energy	\$549.41	\$3,446.96	-\$432.78	\$3,561.99	\$8,725.48	\$1,761.14	\$17,612.2
ARR Revenues	\$1,979.87	\$2,192.82	\$1,195.85	\$651.13	\$582.56	. ,	\$6,602.2
ARR Long Term Off-Peak Alloc	\$228.69	\$270.06	\$225.25	\$157.12	\$183.15		\$1,064.2
ARR Long Term On-Peak Alloc	\$270.97	\$288.13	\$240.13	\$156.56	\$195.30		\$1,151.0
ARR Monthly Off-Peak Alloc	\$664.84	\$769.95	\$328.02	\$143.85	\$98.27		\$2,004.9
ARR Monthly On-Peak Alloc	\$815.37	\$864.68	\$402.45	\$193.60	\$105.84		\$2,381.9
Ancillary Charges	-\$27,382.57	-\$14,004.16	-\$64,931.32	-\$55,766.37	-\$31,960.43	-\$849.87	-\$194,894.7
Regulation	-\$307.97	-\$1,188.37	-\$1,675.16	-\$998.80	-\$609.05	-\$218.34	-\$4,997.6
Reserve Market	-\$333.96	-\$2,030.41	-\$1,985.17	-\$2,034.24	-\$2,011.10	-\$539.49	-\$8,934.3
Day-Ahead NCPC	-\$59.84	-\$417.95	-\$663.85	-\$162.13	-\$124.08	-\$27.19	-\$1,455.0
Real-Time NCPC	-\$108.04	-\$583.10	-\$630.49	-\$364.37	-\$242.84	-\$64.85	-\$1,993.6
Excess Transmission Cong Rev	•	\$3,981.52	*	•	•		\$3,981.5
Mystic COS Interest Refund	\$2.32						\$2.3
Mystic Cost of Service Charge	-\$26,585.95	-\$13,765.85	-\$59,976.65	-\$52,206.83	-\$28,974.19		-\$181,509.4
RT Energy - Security Purchase	\$0.00	. ,	, ,		, , ,		\$0.0
RT Energy Emergency Trans CA	\$10.87				\$0.83		\$11.7

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Pascoag ISO Invoice Summary

Sum of Net Amount	S	Column Labels									
ISO Invoice #	DA	DA / RT Energy	Anci	Ancillary Charges	FCM	ARR Revenues	Sche	Schedule Charges	OATT Charges	5	Grand Total
12/31/2022											
431389	ş	2,527.93	\$	(769.20) \$	(9,065.48)	derecement of the second second second second second second second second second second second second second s	***************************************		enem enem en en en en en en en en en en en en en	٠	(7,306.75)
432107	Ş	(342.77)	⋄	(26,613.37) \$	64.50	\$ 1,979.87	ς٠	(10,109.45)	\$ (68,141.98)	٠,	(103,163.20)
1/31/2023											
431389	\$	1,986.45	\$	(215.83) \$	(4,532.74)	***************************************		***************************************		\$	(2,762.12)
431718	\$	2,088.43	Ş	(433.99) \$	(4,532.74)					\$	(2,878.30)
432107	\$	2,038.27	ş	3,456.26 \$	(11,331.85)					\$	(5,837.32)
432460	ب	1,219.80	\$	(222.61) \$	(2,266.37)					\$	(1,269.18)
432780	ş	5,432.21	\$	\$ (635.89)	(13,598.22)					\$	(06.860,6)
433101	Ş	2,359.01	\$	(315.29) \$	(4,532.74)					\$	(2,489.02)
433427	Ş	1,458.89	\$	(553.46) \$	(11,331.85)					\$	(10,426.42)
433732	ب	3,262.95	\$	(236.67) \$	(4,532.74)					\$	(1,506.46)
434059	Ş	2,395.45	\$	(546.51) \$	(11,331.85)					\$	(9,482.91)
434390			<u>ۍ</u>	(234.08) \$	(2,266.37)					ş	(2,500.45)
434807	Ş	(7.97)	\$	(13,769.09) \$	127.79	\$ 2,192.82	Ş	\$ (10,799.61)	\$ (102,244.11)	\$	(124,500.17)
2/28/2023											aritiyanaybeedoo
434059	\$	(729.81)				······			additions from the forest production and the second control of the second control of the second control of the	\$	(729.81)
434390	ş	(15,688.43)	\$	(331.00) \$	(2,509.16)					ς,	(18,528.59)
434807	Ş	28.64	\$	(1,310.78) \$	(12,545.80)					❖	(13,827.94)
435231	❖	2,605.58	\$	(335.03) \$	(5,018.32)					\$	(2,747.77)
435546	<i>ې</i>	1,460.87	\$	(539.41) \$	(12,545.80)					\$	(11,624.34)
435861	ş	928.77	Ş	(155.78) \$	(2,509.16)					\$	(1,736.17)
436177	ۍ	3,635.91	ş	(652.35) \$	(15,054.96)					Ş	(12,071.40)
436496	<i>\$</i>	(3,592.38)	ş	(264.75) \$	(5,018.32)					ş	(8,875.45)
436824	Ş	(2,338.52)	⋄	(1,126.74) \$	(12,545.79)					Ş	(16,011.05)
437169			\$	(232.41) \$	(2,509.15)					ş	(2,741.56)

437525 3/31/2023	\$ 24.	24.93	\$	\$ (29,983.07)	127.10	\$	1,195.85 \$	(10,008.20) \$	(65,502.09) \$	(134,145.48)
436824	\$ (120.34	34)		ALTERNATURE OF THE ALTERNATION OF ALTERNATURE OF THE ALTERNATURE OF TH					\$	(120.34)
437169	\$ 1,014.39	39	\$	(165.73) \$	(2,266.22)	_			· 45	(1,417.56)
437525	\$ 1,797.56	99	\$	(553.80) \$	(11,331.10)				. 40	(10,087.34)
437913	\$ 2,243.87	87	\$	(333.92) \$	(4,532.44)	_			٠٠	(2,622.49)
438255	\$ 526.46	46	\$	(455.19) \$	(11,331.10)	_			. 45	(11,259.83)
438561	\$ 2,263.06	90	÷	(233.91) \$	(4,532.44)	_			· ‹ ›	(2,503.29)
438878	\$ 1,139.10	10	\$	(539.25) \$	(11,331.10)	_			· v ›	(10,731.25)
439225	\$ 3,161.95	95	\$	(261.64) \$	(4,532.44)	_			· •›	(1,632.13)
439542	\$ 1,657.10	10	\$	(446.87) \$	(11,331.10)	_			. ❖	(10,120.87)
439868	\$ 898.28	28	\$	(243.72) \$	(4,532.44)	_			. ❖	(3,877.88)
440231	\$ (51.04)	04)	\$	(52,532.34) \$	(4,398.58)	\$	651.13 \$	\$ (9,537.76)	(83,608.54) \$	(149,477.13)
4/30/2023		*****							•	
439868	\$ 777.43	43		AND THE PROPERTY OF THE PROPER					\$	777.43
440231	\$ 426.47	47	\$	(127.17) \$	(4,684.26)				- \$	(4,384.96)
440604	\$ 3,178.89	89	\$	(247.03) \$	(4,684.26)	_			\$	(1,752.40)
440948	\$ 2,170.77	77	\$	\$ (601.90)	(14,052.78)	_			\$	(12,483.91)
441277	\$ 1,110.22	22	\$	(142.73) \$	(2,342.13)	_			\$	(1,374.64)
441588	\$ 2,640.61	61	\$	(673.38) \$	(14,052.78)				. ⋆,	(12,085.55)
441919	\$ 2,479.59	59	\$	\$ (298.90)	(4,684.26)				· •	(2,503.57)
442228	\$ 1,353.86	98	\$	(404.32) \$	(11,710.65)	_			\$	(10,761.11)
442565	\$ 2,464.02	02	\$	(247.38) \$	(4,684.26)				φ.	(2,467.62)
442894			\$	(317.48) \$	(9,368.52)				- Υγ	(6),686.00)
443582	\$ 1,907.51	51	\$	(28,900.14) \$	138.76	Ŷ	582.56 \$	\$ (9,719.70) \$	(61,396.57) \$	(97,387.58)
5/31/2023										
442894	\$ 2,438.35		\$	(124.86) \$	(2,266.46)				\$	47.03
443193	\$ 3,586.77		\$	(244.22) \$	(4,532.93)				\$	(1,190.38)
443582	\$ 2,385.58		\$	(480.79)	(11,332.30)				\$	(9,427.51)
Grand Total	\$ 52,204.67		\$	(194,894.72) \$	(307,635.81)	\$	6,602.23 \$	(50,174.72) \$	(380,893.29) \$	(874,791.64)

Revision: 105565

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05/30/2023 11:01:59 am

Journal: 2023004013

GENERAL LEDGER JOURNAL DETAIL

Approved/Rejected Date: 05/30/2023

Approved/Rejected By: pscghjr

Credit 154,109.91 154,109.91 Debit 92,713.34 61,396.57 154,109.91 Total for Journal Number 2023004013: 04/30/2023 04/30/2023 04/30/2023 Module: General Ledger Date Journal Activity Journal Entry 0 ISO Invoice April 2023 0 Transmission Monthly 0 ISo Wkly & Monthly Code Reference Dept Actv BU Project 000 Purchase Power/ Transmission of Elect Purchase Power Cash Clearing Accoun Purchase Power Description Description: Journal Entry Created Date: 05/30/2023 Status: Approved Created By: pscghjr Line Div Account 1 0555.99 1 0555.0 1 0565.0

pscghjr

RESIDCO 70 W. Madison, Suite 2200 Chicago, IL 60602-4275 Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood

PO Box 107 Pascoag, RI 02859 Date: 5/20/2023 Invoice #: PASC-67 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Kwh= 20,870

Transmission Charge Savings Serv	vice Fee								1
National Grid Transmission Peak Day and Hour 3/14/2023 HE 20	Period Billed March 2023	(a) RNS Rate (\$/kW-month) 11.94968	(b) Generator Output (kW) 1,094.60	\$	(c) (a) x (b) 13,080.12	(d) Split 90%	\$	(e) (c) x (d) 11,772.11	5155.∞
3/14/2023 112 20	IVIAI CII 2023	11.94900	1,094.60	٠ -	13,000.12	90%	7	11,772.11	900
Capacity Charge Savings Service F	ee								
ISO NE ICAP Peak Day and Hour	Period Billed	(a) Capacity Rate (\$/kW-month)	(b) Generator Output (kW) ⁽¹⁾		(c) (a) x (b)	(d) Split		(e) (c) x (d)	
6/29/2021 HE 17	April 2023	4.47500	1,450.83	\$	6,492.48	90%	\$	5,843.23	>555.00
Energy Charge Service Fee ⁽²⁾	Billing Period:	4/1/2023	to 4/30/2023				\$	883.02]
Customer Requested Generation	Service Fee						\$	-	
Energy Service Fee Rebate							\$	-	
ISO-NE Program Service Fee Reba	te						\$	-	
Transmission True-Up							\$	(11,744.15)	565.00
Total Amount Due							\$	6,754.21	

 $^{^{(1)}}$ A Capacity Reserve adder of 35.8712031088905% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions:

MB Financial

ABA Number: 071001737 Account Name: RESIDCO Account Number: 1530002674

Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275 Tel: 207-494-5009

 $^{^{(2)}}$ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Energy Charge Detail: April 1, 2023 thru April 30, 2023

Energy Charge Deta	iii: Aprii 1, 202	3 thru April 30,	2023
Timestamp	Hourly LMP	Generator	Energy Charge
4/1/2023 1:00	(\$/MWh)	Output (kWh)	<u>(\$)</u>
4/1/2023 1:00	54.64 32.95	0	\$ - \$ -
4/1/2023 3:00	23.49	0	\$ -
4/1/2023 4:00	23.16	0	\$ -
4/1/2023 5:00	24.67	0	\$ -
4/1/2023 6:00 4/1/2023 7:00	33.75 31.32	0	\$ - \$ -
4/1/2023 8:00	37.78	0	\$ -
4/1/2023 9:00	57.41	0	\$ -
4/1/2023 10:00	69.56	0	\$ -
4/1/2023 11:00 4/1/2023 12:00	75.86 110.63	0	\$ - \$ -
4/1/2023 13:00	38.17	0	\$ -
4/1/2023 14:00	24.44	0	\$ -
4/1/2023 15:00	28.07	0	\$ -
4/1/2023 16:00 4/1/2023 17:00	22.07 20.8	0	\$ - \$ -
4/1/2023 18:00	25.55	0	\$ -
4/1/2023 19:00	41.04	0	\$ -
4/1/2023 20:00	31.96	0	\$ -
4/1/2023 21:00 4/1/2023 22:00	31.14 38.89	0	\$ - \$ -
4/1/2023 23:00	41.87	0	\$ -
4/2/2023 0:00	26.6	0	\$ -
4/2/2023 1:00	24.17	0	\$ -
4/2/2023 2:00 4/2/2023 3:00	21.46 22.2	0	\$ - \$ -
4/2/2023 4:00	23.11	0	\$ -
4/2/2023 5:00	25.24	0	\$ -
4/2/2023 6:00	28.02	0	\$ -
4/2/2023 7:00 4/2/2023 8:00	25.67	0	\$ -
4/2/2023 9:00	22.08 23.43	0	\$ - \$ -
4/2/2023 10:00	18.22	0	\$ -
4/2/2023 11:00	10.26	0	\$ -
4/2/2023 12:00	13.11	0	\$ -
4/2/2023 13:00 4/2/2023 14:00	4.54 12.14	0	\$ - \$ -
4/2/2023 15:00	9.86	0	\$ -
4/2/2023 16:00	16.51	0	\$ -
4/2/2023 17:00	11.08	0	\$ -
4/2/2023 18:00 4/2/2023 19:00	14.73 20.13	0 148.7	\$ - \$ 2.99
4/2/2023 20:00	22.74	1070.6	\$ 24.35
4/2/2023 21:00	28.8	1090.1	\$ 31.39
4/2/2023 22:00	21.95	80.4	\$ 1.76
4/2/2023 23:00 4/3/2023 0:00	23.17 22.11	0	\$ - \$ -
4/3/2023 1:00	21.78	0	\$ -
4/3/2023 2:00	21.76	0	\$ -
4/3/2023 3:00	21.66	0	\$ -
4/3/2023 4:00 4/3/2023 5:00	21.6 21.93	0	\$ - \$ -
4/3/2023 6:00	29.49	0	\$ -
4/3/2023 7:00	38.3	0.3	\$ 0.01
4/3/2023 8:00	39.88	1023.1	\$ 40.80
4/3/2023 9:00 4/3/2023 10:00	31.94 20.17	1094.6	\$ 34.96 \$ 1.52
4/3/2023 11:00	18.25	75.2 0	\$ 1.52 \$ -
4/3/2023 12:00	18.08	0	\$ -
4/3/2023 13:00	15.09	0	\$ -
4/3/2023 14:00 4/3/2023 15:00	13.29 17.02	0	\$ - \$ -
4/3/2023 15:00	17.3		\$ -
4/3/2023 17:00	18.14	0	\$ -
4/3/2023 18:00	26.31		\$ -
4/3/2023 19:00 4/3/2023 20:00	33.45 30.63		\$ 5.37 \$ 33.22
4/3/2023 20:00	34.76		\$ 35.22
4/3/2023 22:00	28.3		\$ 2.23
4/3/2023 23:00	25.63		\$ -
4/4/2023 0:00 4/4/2023 1:00	21.65 22.38		\$ - \$ -
4/4/2023 2:00	20.5		\$ -
4/4/2023 3:00	21.06	0	\$ -
4/4/2023 4:00	20.82		\$ -
4/4/2023 5:00 4/4/2023 6:00	22.35 28.71		\$ - \$ -
4/4/2023 7:00	33.85		\$ - \$ -
4/4/2023 8:00	39.72	0	\$ -
4/4/2023 9:00	28.51		\$ -
4/4/2023 10:00 4/4/2023 11:00	21.76 21.08		\$ - \$ -
4/4/2023 11:00	18.71		\$ - \$ -
4/4/2023 13:00	18.11		\$ -
4/4/2023 14:00	17.35		\$ -
4/4/2023 15:00 4/4/2023 16:00	17.48 18.97		\$ - \$ -
4/4/2023 17:00	21.12		\$ - \$ -
, ,		,	-

For a service Change Table	002.02
Energy Charge Total	\$ 883.02
Total kWh Produced	20,869.5
Total MWh Produced	20.9

4/4/2023 18:00	26.98	0 \$	-
4/4/2023 19:00	41.21	160.6 \$	6.62
4/4/2023 20:00	40.38	1082.4 \$	43.71
4/4/2023 21:00	35.08	1086.6 \$	38.12
4/4/2023 22:00	27.27	79.7 \$	2.17
4/4/2023 23:00	23	0 \$	2.17
			-
4/5/2023 0:00	21.32	0 \$	-
4/5/2023 1:00	21.14	0 \$	-
4/5/2023 2:00	21.13	0 \$	-
4/5/2023 3:00	20.72	0 \$	-
4/5/2023 4:00	20.41	0 \$	-
4/5/2023 5:00	20.73	0 \$	-
4/5/2023 6:00	21.1	0 \$	-
4/5/2023 7:00	23.99	0 \$	-
4/5/2023 8:00	27.03	0 \$	-
4/5/2023 9:00	24.39	0 \$	_
4/5/2023 10:00	22.56	0 \$	
4/5/2023 11:00	23.16	0 \$	
4/5/2023 12:00	22.99	0 \$	-
			-
4/5/2023 13:00	23.01	0 \$	-
4/5/2023 14:00	24	0 \$	-
4/5/2023 15:00	25.15	0 \$	-
4/5/2023 16:00	25.78	0 \$	-
4/5/2023 17:00	33.12	154.9 \$	5.13
4/5/2023 18:00	48.79	1086.1 \$	52.99
4/5/2023 19:00	50.3	1090.2 \$	54.84
4/5/2023 20:00	48.96	1092.1 \$	53.47
4/5/2023 21:00	40.64	1092.7 \$	44.41
4/5/2023 22:00	33.55	74.9 \$	2.51
4/5/2023 23:00	24.77	0 \$	-
4/6/2023 0:00	23.65	0 \$	_
4/6/2023 1:00	23.37	0 \$	_
4/6/2023 2:00	22.63	0 \$	
4/6/2023 3:00	22.24	0 \$	
4/6/2023 4:00	21.83	0 \$	-
	22.8		-
4/6/2023 5:00		0 \$	-
4/6/2023 6:00	27.6	0 \$	-
4/6/2023 7:00	43.71	0 \$	-
4/6/2023 8:00	43.19	0 \$	-
4/6/2023 9:00	40.66	0 \$	-
4/6/2023 10:00	31.57	0 \$	-
4/6/2023 11:00	26.11	0 \$	-
4/6/2023 12:00	24.06	0 \$	-
4/6/2023 13:00	22.37	0 \$	-
4/6/2023 14:00	21.99	0 \$	-
4/6/2023 15:00	22.83	0 \$	-
4/6/2023 16:00	22.91	0 \$	-
4/6/2023 17:00	27.76	0 \$	-
4/6/2023 18:00	34.45	0 \$	_
4/6/2023 19:00	56.19	0 \$	-
4/6/2023 20:00	55.89	0 \$	_
4/6/2023 21:00	42.6	0 \$	_
4/6/2023 22:00	32.77	0 \$	_
4/6/2023 23:00	41.09	0 \$	
4/7/2023 0:00	21.9	0 \$	-
4/7/2023 1:00	22.57	0 \$	-
4/7/2023 2:00		0 \$	-
	21.76		-
4/7/2023 3:00	21.21	0 \$	-
4/7/2023 4:00	21.42	0 \$	-
4/7/2023 5:00	21.64	0 \$	-
4/7/2023 6:00	20.94	0 \$	-
4/7/2023 7:00	23.23	0 \$	-
4/7/2023 8:00	29.97	0 \$	-
4/7/2023 9:00	21.46	0 \$	-
4/7/2023 10:00	19.68	0 \$	-
4/7/2023 11:00	20.45	0 \$	-
4/7/2023 12:00	20.87	0 \$	-
4/7/2023 13:00	20.01	0 \$	-
4/7/2023 14:00	23.49	0 \$	-
4/7/2023 15:00	37.9	0 \$	-
4/7/2023 16:00	25.66	0 \$	-
4/7/2023 17:00	32.49	0 \$	-
4/7/2023 18:00	43.26	0 \$	_
4/7/2023 19:00	44.11	0 \$	-
4/7/2023 20:00	65.8	0 \$	-
4/7/2023 21:00	61.71	0 \$	_
4/7/2023 22:00	37.44	0 \$	
4/7/2023 22:00	25.84	0 \$	
4/8/2023 0:00	25.84	0 \$	-
4/8/2023 0:00			-
	24.15		
4/8/2023 2:00	22.24	0 \$	-
4/8/2023 3:00	22.17	0 \$	-
4/8/2023 4:00	22.2	0 \$	-
4/8/2023 5:00	23.93	0 \$	-
4/8/2023 6:00	24.28	0 \$	-
4/8/2023 7:00	25.01	0 \$	
4/8/2023 8:00	25.61	0 \$	-
4/8/2023 9:00	19.95	0 \$	-
4/8/2023 10:00	19.85	0 \$	-
4/8/2023 11:00	21.29	0 \$	-
4/8/2023 12:00	21.15	0 \$	-
4/8/2023 13:00	19.65	0 \$	
4/8/2023 14:00	17.68	0 \$	-

4/8/2023 15:00	17.43	0 \$			
4/8/2023 16:00	17.87	0 \$			
4/8/2023 17:00			-		
4/8/2023 18:00	20.2		-		
	22.09	0 \$	-		
4/8/2023 19:00	23.02	0 \$	-		
4/8/2023 20:00	24.7	0 \$	-		
4/8/2023 21:00	32.53	0 \$	-		
4/8/2023 22:00	27.69	0 \$	-		
4/8/2023 23:00	29.89	0 \$	-		
4/9/2023 0:00	41.94	0 \$	_		
4/9/2023 1:00	40.43	0 \$	_		
4/9/2023 2:00					
	22.92		-		
4/9/2023 3:00	22.1	0 \$	-		
4/9/2023 4:00	21.67	0 \$	-		
4/9/2023 5:00	21.63	0 \$	-		
4/9/2023 6:00	21.67	0 \$	-		
4/9/2023 7:00	21.7	0 \$	-		
4/9/2023 8:00	24.3	0 \$	-		
4/9/2023 9:00	21.47	0 \$			
4/9/2023 10:00	20.16	0 \$	_		
4/9/2023 11:00			-		
	19.27	0 \$	-		
4/9/2023 12:00	18.4	0 \$	-		
4/9/2023 13:00	18.35	0 \$	-		
4/9/2023 14:00	15.9	0 \$	-		
4/9/2023 15:00	15.1	0 \$	-		
4/9/2023 16:00	2.34	0 \$	-		
4/9/2023 17:00	16.08	0 \$	-		
4/9/2023 18:00	17.34	0 \$	_		
4/9/2023 19:00	22.38	0 \$	-		
4/9/2023 20:00	34.25		-		
			-		
4/9/2023 21:00	40.94	0 \$	-		
4/9/2023 22:00	27.77	0 \$	-		
4/9/2023 23:00	23.94	0 \$	-		
4/10/2023 0:00	24.51	0 \$	-		
4/10/2023 1:00	21.21	0 \$	-		
4/10/2023 2:00	21.15	0 \$	-		
4/10/2023 3:00	21.99	0 \$	_		
4/10/2023 4:00	21.43	0 \$	_		
4/10/2023 5:00	21.51	0 \$	-		
			•		
4/10/2023 6:00	27.79	0 \$	-		
4/10/2023 7:00	32.08	0 \$	-		
4/10/2023 8:00	33.27	0 \$	-		
4/10/2023 9:00	23.43	0 \$	-		
4/10/2023 10:00	20.05	0 \$	-		
4/10/2023 11:00	19.35	0 \$	-		
4/10/2023 12:00	19.25	0 \$	_		
4/10/2023 13:00	19.33	0 \$			
4/10/2023 14:00	19.19	0 \$	-		
4/10/2023 15:00			-		
	19.07	0 \$	-		
4/10/2023 16:00	18.81	0 \$	-		
4/10/2023 17:00	19.73	0 \$	-		
4/10/2023 18:00	23.08	0 \$	-		
4/10/2023 19:00	36.65	0 \$	-		
4/10/2023 20:00	41.89	0 \$	-		
4/10/2023 21:00	45.3	0 \$	-		
4/10/2023 22:00	31.22	0 \$	-		
4/10/2023 23:00	23.17	0 \$	_		
4/11/2023 0:00	21.04	0 \$	_		
4/11/2023 1:00	21.71	0 \$			
4/11/2023 2:00	20.85	0 \$	-		
			-		
4/11/2023 3:00	21.13	0 \$	-		
4/11/2023 4:00	21.22	0 \$	-		
4/11/2023 5:00	20.31	0 \$	-		
4/11/2023 6:00	24.3	0 \$	-		
4/11/2023 7:00	42.44	0 \$	-		
4/11/2023 8:00	58.31	0 \$	-		
4/11/2023 9:00	32.29	0 \$	-		
4/11/2023 10:00	22.72	0 \$	-	*	
4/11/2023 11:00	21.09	0 \$	-		
4/11/2023 12:00	20.46	0 \$	-		
4/11/2023 13:00	20.35	0 \$	_		
4/11/2023 14:00	20.5	0 \$	-		
4/11/2023 15:00	21.52	0 \$	-		
4/11/2023 16:00	26.46	0 \$	-		
4/11/2023 17:00	27.65	0 \$	-		
4/11/2023 18:00	38.2	0 \$	-		
4/11/2023 19:00	42.88	0 \$	-		
4/11/2023 20:00	49.07	0 \$	-		
4/11/2023 21:00	45.83	0 \$	-		
4/11/2023 22:00	31.81	0 \$	-		
4/11/2023 23:00	29.55	0 \$	-		
4/11/2023 23:00	29.77	0 \$	-		
			-		
4/12/2023 1:00	20.61	0 \$			
4/12/2023 2:00	20.47	0 \$	-		
4/12/2023 3:00	19.68	0 \$	-		
4/12/2023 4:00	19.84	0 \$	-		
4/12/2023 5:00	19.56	0 \$	-		
4/12/2023 6:00	18.71	0 \$	-		
4/12/2023 7:00	26.02	0 \$	-		
4/12/2023 8:00	26.68	0 \$	-		
4/12/2023 9:00	22.3	0 \$	-		
4/12/2023 10:00	20.28	0 \$	_		
4/12/2023 11:00	19.63	0 \$	_		
., 12, 2023 11.00	19.00	پ ن	-		

4/12/2023 12:00	18.1	0 \$	-
4/12/2023 13:00	17.37	0 \$	-
4/12/2023 14:00	18.5	0 \$	-
4/12/2023 15:00	19.46	0 \$	_
4/12/2023 16:00	18.39	0 \$	
4/12/2023 17:00	18.97	0 \$	
			-
4/12/2023 18:00	28.03	0 \$	-
4/12/2023 19:00	44.41	0 \$	-
4/12/2023 20:00	118.09	0 \$	-
4/12/2023 21:00	109.97	0 \$	-
4/12/2023 22:00	33.56	0 \$	-
4/12/2023 23:00	20.55	0 \$	_
4/13/2023 0:00	19.69	0 \$	
			-
4/13/2023 1:00	29.13	0 \$	-
4/13/2023 2:00	22.4	0 \$	-
4/13/2023 3:00	21.5	0 \$	-
4/13/2023 4:00	21.04	0 \$	-
4/13/2023 5:00	23.15	0 \$	-
4/13/2023 6:00	33.1	0 \$	-
4/13/2023 7:00	46.64	0 \$	_
4/13/2023 8:00	44	0 \$	_
4/13/2023 9:00	19.1	0 \$	_
4/13/2023 10:00	17.85	0 \$	_
			-
4/13/2023 11:00	22.18	0 \$	-
4/13/2023 12:00	23.27	0 \$	-
4/13/2023 13:00	20.28	0 \$	-
4/13/2023 14:00	19.65	0 \$	-
4/13/2023 15:00	18.02	0 \$	-
4/13/2023 16:00	17.31	0 \$	
4/13/2023 17:00	20.96	146.2 \$	3.06
4/13/2023 18:00	31.06	1062.5 \$	33.00
4/13/2023 19:00			
	49.13	1069.3 \$	52.53
4/13/2023 20:00	78.71	1072.3 \$	84.40
4/13/2023 21:00	60.33	1075.2 \$	64.87
4/13/2023 22:00	44.34	76.2 \$	3.38
4/13/2023 23:00	27.77	0 \$	-
4/14/2023 0:00	21.4	0 \$	-
4/14/2023 1:00	24.31	0 \$	-
4/14/2023 2:00	20.74	0 \$	-
4/14/2023 3:00	20.15	0 \$	
			-
4/14/2023 4:00	21.13	0 \$	-
4/14/2023 5:00	20.65	0 \$	-
4/14/2023 6:00	20.56	0 \$	-
4/14/2023 7:00	19.47	0 \$	-
4/14/2023 8:00	21.15	0 \$	-
4/14/2023 9:00	20.24	0 \$	-
4/14/2023 10:00	18.89	0 \$	-
4/14/2023 11:00	17.91	0 \$	_
4/14/2023 12:00	17.42	0 \$	
4/14/2023 13:00	17.55	0 \$	-
4/14/2023 14:00	17.52	0 \$	-
4/14/2023 15:00	17.53	0 \$	-
4/14/2023 16:00	20.61	0 \$	-
4/14/2023 17:00	33.82	0 \$	-
4/14/2023 18:00	60.21	155.8 \$	9.38
4/14/2023 19:00	69.46	1066.4 \$	74.07
4/14/2023 20:00	32.91	1073.5 \$	35.33
4/14/2023 21:00	33.72	75.9 \$	2.56
4/14/2023 22:00	26.25	0 \$	
4/14/2023 23:00			•
	23.04	0 \$	-
4/15/2023 0:00	23.42	0 \$	-
4/15/2023 1:00	19.95	0 \$	-
4/15/2023 2:00	21.55	0 \$	-
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Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



AMOUNT

25,681.83

\$25,681.83

INVOICE

BILL TO

Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street

Pascoag, RI 02859

DESCRIPTION

 INVOICE
 31511

 DATE
 04/28/2023

 TERMS
 Net 15

 DUE DATE
 05/13/2023

Reimbursement for Ocean State BTM, LLC Inv # March 2023:		
Monthly Settlement - 03/2023		27,767.28
Corrections for Monthly Settlement Oct22-Feb23		-2,085.45
	SUBTOTAL	25,681.83
	TAX	0.00

TOTAL

BALANCE DUE

Received: 5-2-2023

Approved: 444

GL Account: 56.00 April

Vendor #:

Invoice #:

SETTLEMENT SPREADSHEET FOR ENERGY SERVICES AGREEMENT BETWEEN PASCOAG UTILITY DISTRICT AND OCEAN STATE BTM, LLC Month Of March 2023

Report Name	Contents	Relevant Data	Mar-23 Column ISO & OATT RATE	Current NETWORK LOAD 150 & OATT COST VAR COSTS	SO & OATT COST	Current VAR COSTS	Current Without BESS Output R COSTS VAR COSTS		TOTAL SAVINGS	٤
SD_VARCCPMT	OATT Schedule 2 - VAR Capacity Cost Payment Report						ı			3
SD_VARVCCHG	OATT Schedule 2 - VAR Variable Cost Charge Details Report OATT Schedule 2 - VAR Variable Cost Charge Details Report	Customer Share Hourly VAR Capacity Cost Charge Customer Share Hourly VAR Variable Cost Charge	38 <u>1</u>			\$ 450.36 \$	s s	670.44 \$	220.08	86
SS_HVVAR TR_ISOSCH1RNS	Monthly ISO Schedule I Regional Network Service (RNS) Settlement	Monthly Regional Network Load (kw)	Ι	4.940				45		
		ISO Schedule 1 Rate (\$/kW-Month)	1 \$ 0.2047500	8	1.011.47			٠	494 64	.5
TR_ISOSCHSRNS	Monthly ISO Schedule 5 NESCOE Settlement	ISO Schedule 5 Rate (\$/kW-Month)	1 \$ 0.0070100	•					16.93	, æ
TE CATTECHORNS	Monthly OATI Schedule 1 Regional Network Service (RNS) Settlement	OATT Schedule 1 Rate (\$/kW-Month)	1 \$ 0.1459317	S				\$	352.54	Ä
CHACACHAC AN	Mortiniy UA11 Schedule 9 kegional Network Service (RNS) Settlement	OATT Schedule 9 RNS Rate (5/kW-Month)	L \$ 11.8037492	•	58,310.52			s	28,515.50	06
			Total: \$ 12.161441	v	60,077.52			s,	29,599.69	65
PUD Monthly Regional.	PUD Monthiy Regional Network Load (kw) as reported by ISO-NE:	4,940	40 kw							
BESS Out	BESS Output 3/14/23 HE 1900	2,416	kw							
***	Adjusted PUD Coincident Peak Load <u>without</u> BESS 3/14/23 HE 1900	938'2	, w 90							
	PUD Monthly Peak Load reduction Savings:	\$ 29,599.69	65							
	PUD Savings OSBTM Savings	20% \$ 5,919.94 80% \$ 23,679.75	5,919.94 23,679.75 due to OSBTM for ISO load savings for PUD	vings for PUD						
PUD Coincident Peak	PUD Coincident Peak Load as reported by GRID	4,940	10 kw							
2007 311 67 147 16	Monthly Local Network Service Rate	2.0610000	ç							
	Load Dispatch Charge		. 00							
	Monthly Local Network Service Rate	\$ 10,181.34	21							
	Load Dispatch Charge	\$ 266.76								
	Total Load Related Invoice	\$ 10,448.10	0.							
BESS Out	BESS Output 3/14/23 HE 1900	2,416	kw							
	Adjusted PUD Coincident Peak Load without BESS	7,356	i6 kw							
	Monthly Local Network Service Rate Load Dispatch Charge	\$ 15,160.30 \$ 397.21	1							
	Total Load Related Invoice	\$ 15,557.52	2							
	Total Network Transmission Service Savings:	\$ 5,109.42	5							

1,021.88 4,087.53 due to OSBTM for Grid peak load savings

20% \$ 80% \$ 6,941.82 27,767.28 2,776.73 1,876.91 23,113.64

10% of Total Monthly Settlement or Minimum Payment of \$1,000

ENE Monthly Fee

Total Monthly Savings for PUD: Total Monthly Settlement (Paid to OSBTM by PUD):

PUD Savings OSBTM Savings Net Correct for October 2022 - February 2023

Net Payment to OSBTM

Regional Network Load (kw) as reported by ISO-NE: Oct-22 Nov-22 Dec-22 Jan-23 Feb-23 Total Adjustment	BESS Output	3/14/73 HE 1900 3/14/73 HE 1900 PUD Monthly Peak Load reduction Savings: \$. \$. \$. \$. \$. \$.	PUD Savings OCETA Caring	work Load (kw) as reported by ISO-NE: Adjusted PUD Coincident Peak Load without BESS 3/14/23 HE 1900 PUD Monthly Peak Load reduction Savings: PUD Savings		Nov-22	Dec.22	Jan-23	Feb-23	Total Adjustment \$ 5 - 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
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Monthly Local Network Service Rate Monthly Local Network Service Rate S			
Monthly Local Network Service Rate S S S S S S S S S			
Total Load Related Invoice \$	\$ - \$ - \$ (4,978.66) \$ (6,372.00)	00) \$ 75 \$	(11,350.66) 300.60
Adjusted PUD Coincident Peak Load without BESS	\$ - \$ - \$ (4,846.81) \$ (6,203.25)	25) \$	(11,050.06)
Coincident Peak Load <u>without</u> BESS I Network Service Rate S . S . S Charge I charge S . S . S K Transmission Service Savings: S . S . S 20% S . S		1	kw
Orlange			ķķ
S S S S S S S S S S	\$ (3,737,23) \$. \$. \$ (7,604,49) \$ (8,737,23) \$. \$. \$ 201,39 \$ 231,39	\$ 68	(16,341.77) 432.78
K Transmission Service Savings: \$ \$ \$ 20% \$ \$ \$ \$ \$ \$ 65 80% \$ 416.54 \$ 362.47 \$	\$ - \$ - \$ (7,403.10) \$ (8,505.90)	\$ (06	(15,908.99)
20% \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ (2,556.29) \$ (2,302.65)	\$ (55	(4,858.94)
	\$ 416.54 \$ 362.47	53) S	(971.79) (2,085,45) due to OSBTM for Grid peak load savings
Total Monthly Savings for PUD: \$ 11.26 \$ Total Monthly Settlement (Paid to OSBTIM by PUD): \$ 416.54 \$ 362.47 \$ 220.62 \$ (1,623.06) \$	\$ - \$ \$ 362.47 \$ 22!	53) S	(971.79) (2.085.45)
ENE Monthly Fee 10% of Total Monthly Settlement or Minimum Payment of \$1,000 \$ 41.65 \$ 36.25 \$ 22.07 \$ (162.31) \$ (146.20)	3 41.65 \$ 36.25 \$ 22.07 \$ (162.31) \$ (146.2	20) \$	(208.54)

(1,876.91)

\$ 374.89 \$ 326.22 \$ 198.55 \$ (1,460.75) \$ (1,315.82)

Net Payment to OSBTM

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO

Pascoag Utility District Attn: Michael Kirkwood

P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE

31658

DATE

05/26/2023

TERMS DUE DATE Net 15 06/10/2023

DESCRIPTION				
				MOUNT

Reimbursement for Constant Energy Capital Inv # PASC-67:

Transmission 3/2023

11,772.11

Capacity 4/2023

5,843.23

Energy 4/2023

883.02

Subtotal: 18,498.36

Transmission True up

-11,744.15

BALANCE DUE

\$6,754.21

Harle Young

From:

Settlement <settlement@ene.org>

Sent:

Thursday, May 25, 2023 3:17 PM

To:

Accounting

Cc:

Michael Kirkwood; Harle Young

Subject:

FW: Invoice for April 2023

Attachments:

Pascoag Powerhouse LLC Invoice - 2023 April.pdf; Pascoag Powerhouse LLC Energy

Charge Detail - 2023 April.xlsx

Dave,

The attached bill is approved for payment. Please note that there is an adjustment for the January correction for transmission included in the total.

			April Values		
		7 A S T T T T T T T T T T T T T T T T T T	ENE Calc	Invoice	Variance
	April	Energy	\$ 883.02	\$ 883.02	\$ -
	April	PUD Energy	\$ -	\$ -	\$ -
	March	Transmission	\$ 11,772.11	\$ 11,772.11	\$ -
	January	Transmission		\$ (11,744.15)	į
	April	Capacity	\$ 5,844.00	\$ 5,843.23	\$ (0.77)
107 TV 100000 100000 TUTUTURANIA AND AND AND AND AND AND AND AND AND AN		Energy Rebate			\$ -
		Total	\$ 18,499.13	\$ 6,754.21	\$ (0.77)
er 1990 et 190 al 1900 er enema es del Colonia de Colonia de La Colonia de Colonia de Colonia de Colonia de Co Colonia de Colonia de	Outs	tanding Invoice \	/alues		
Estimated	April	Transmission	\$ 11,532.28		
		Total	\$ 11,532.28	PERSONAL ARRESTS AND AND AND AND AND AND AND AND AND AND	

Please let me know if you have any questions.

Thanks, Chris

Christina Beaudry

Executive Director, Market & Financial Operations



Energy New England, LLC 5 Hampshire Street, Suite 100 Mansfield, MA 02048

Phone: 508.698.1212 Fax: 508.698.0222

RESIDCO 70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood

PO Box 107 Pascoag, RI 02859 Date: 5/20/2023 Invoice #: PASC-67 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Kwh= 20,870

Transmission Charge Savings Serv	vice Fee						
National Grid Transmission Peak Day and Hour 3/14/2023 HE 20	Period Billed March 2023	(a) RNS Rate (\$/kW-month) 11.94968	(b) Generator Output (kW) 1,094.60	\$ (c) (a) x (b) 13,080.12	(d) Split 90%	\$ (e) (c) x (d) 11,772.11	5 65.00
Capacity Charge Savings Service F	Fee						
ISO NE ICAP Peak Day and Hour 6/29/2021 HE 17	Period Billed April 2023	(a) Capacity Rate (\$/kW-month) 4.47500	(b) Generator Output (kW) ⁽¹⁾ 1,450.83	\$ (c) (a) x (b) 6,492.48	(d) Split 90%	\$ (e) (c) x (d) 5,843.23	555.00
Energy Charge Service Fee (2)	Billing Period:	4/1/2023	to 4/30/2023			\$ 883.02	555 . ⁰⁰
Customer Requested Generation	Service Fee					\$ -	
Energy Service Fee Rebate						\$ -	
ISO-NE Program Service Fee Reba	ite					\$ -	
Transmission True-Up						\$ (11,744.15)	565.00
Total Amount Due						\$ 6,754.21	

 $^{^{(1)}}$ A Capacity Reserve adder of 35.8712031088905% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions:

MB Financial

ABA Number: 071001737 Account Name: RESIDCO Account Number: 1530002674

Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275 Tel: 207-494-5009

.Caterpillar: Confidential Green

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charg
4/1/2023 1:00	54.64	0	\$ -
4/1/2023 2:00	32.95	0	\$ -
4/1/2023 3:00	23.49	0	\$ -
4/1/2023 4:00	23.16	0	\$ -
4/1/2023 5:00	24.67	0	\$ -
4/1/2023 6:00	33.75	0	\$ -
4/1/2023 7:00	31.32	0	\$ -
4/1/2023 8:00	37.78	0	\$ -
4/1/2023 9:00	57.41	0	\$ -
4/1/2023 10:00	69.56	0	\$ -
4/1/2023 11:00	75.86	0	\$ -
4/1/2023 12:00	110.63	0	\$ -
4/1/2023 13:00	38.17	0	\$ -
4/1/2023 14:00	24.44	0	\$ -
4/1/2023 15:00	28.07	0	\$ -
4/1/2023 16:00	22.07	0	\$ -
4/1/2023 17:00 4/1/2023 18:00	20.8	0	\$ -
4/1/2023 18:00	25.55	0	\$ - \$ -
4/1/2023 19:00	41.04 31.96	0	\$ -
4/1/2023 20:00	31.14	0	\$ -
4/1/2023 22:00	38.89		\$ -
4/1/2023 22:00	41.87	0	\$ -
4/2/2023 0:00		0	\$ -
4/2/2023 0:00	26.6		
4/2/2023 1:00	24.17 21.46	0	\$ - \$ -
4/2/2023 2:00	21.46	0	\$ -
4/2/2023 3:00	23.11	0	\$ -
4/2/2023 4:00	25.24	0	\$ -
4/2/2023 5:00	28.02	0	\$ -
4/2/2023 7:00	25.67	0	\$ -
4/2/2023 7:00	22.08	0	\$ -
4/2/2023 8:00	23.43	0	\$ -
4/2/2023 10:00	18.22	0	\$ -
4/2/2023 10:00	10.26	0	\$ -
4/2/2023 11:00	13.11	0	\$ -
4/2/2023 12:00	4.54	0	\$ -
4/2/2023 13:00	12.14	0	\$ -
4/2/2023 14:00	9.86	0	\$ -
4/2/2023 15:00	16.51	0	\$ -
4/2/2023 17:00	11.08	0	\$ -
4/2/2023 18:00	14.73	0	\$ -
4/2/2023 19:00	20.13	148.7	\$ 2.99
4/2/2023 20:00	22.74	1070.6	\$ 24.35
4/2/2023 20:00	28.8		\$ 31.39
4/2/2023 22:00	21.95		\$ 1.76
4/2/2023 22:00	23.17		\$ 1.70
4/3/2023 0:00	22.11		\$ -
4/3/2023 1:00	21.78		\$ -
4/3/2023 2:00	21.76		\$ -
4/3/2023 3:00	21.66		\$ -
4/3/2023 4:00	21.6		\$ -
4/3/2023 5:00	21.93		\$ -
4/3/2023 6:00	29.49		\$ -
4/3/2023 7:00	38.3		\$ 0.01
4/3/2023 8:00	39.88		\$ 40.80
4/3/2023 9:00	31.94		\$ 34.96
4/3/2023 10:00	20.17		\$ 1.52
4/3/2023 11:00	18.25		\$ -
1/3/2023 12:00	18.08		\$ -
4/3/2023 13:00	15.09		\$ -
4/3/2023 14:00	13.29		\$ -
4/3/2023 15:00	17.02		\$ -
1/3/2023 16:00	17.3		\$ -
1/3/2023 17:00	18.14		\$ -
1/3/2023 18:00	26.31		\$ -
1/3/2023 19:00	33.45	160.5	\$ 5.37
1/3/2023 20:00	30.63		\$ 33.22
1/3/2023 21:00	34.76		\$ 37.86
1/3/2023 22:00	28.3		\$ 2.23
1/3/2023 23:00	25.63	0	\$ -
4/4/2023 0:00	21.65		\$ -
4/4/2023 1:00	22.38		\$ -
4/4/2023 2:00	20.5		· \$ -
4/4/2023 3:00	21.06		, \$ -
4/4/2023 4:00	20.82		\$ -
4/4/2023 5:00	22.35		\$ -
4/4/2023 6:00	28.71		\$ -
4/4/2023 7:00	33.85		\$ -
4/4/2023 8:00	39.72		\$ -
4/4/2023 9:00	28.51		\$ -
/4/2023 10:00	21.76		\$ -
/4/2023 11:00	21.08		\$ -
	18.71		\$ -
/4/2023 12:00			
/4/2023 12:00 /4/2023 13:00	18.11	0 5	5 -
/4/2023 13:00			
/4/2023 13:00 /4/2023 14:00	18.11 17.35 17.48	0 5	\$ -
	17.35	0 5	\$ - \$ -

Energy C Total kW Total MV	h Produ	ced	\$ 883.02 20,869.5 20.9

4/4/2023 18:00	26.98	0 \$	
4/4/2023 19:00	41.21	160.6 \$	6.62
4/4/2023 20:00	40.38		
			43.71
4/4/2023 21:00	35.08	1086.6 \$	38.12
4/4/2023 22:00	27.27	79.7 \$	2.17
4/4/2023 23:00	23	0 \$	-
4/5/2023 0:00	21.32	0 \$	-
4/5/2023 1:00	21.14	0 \$	_
4/5/2023 2:00	21.13	0 \$	
			-
4/5/2023 3:00	20.72	0 \$	-
4/5/2023 4:00	20.41	0 \$	-
4/5/2023 5:00	20.73	0 \$	-
4/5/2023 6:00	21.1	0 \$	_
4/5/2023 7:00	23.99	0 \$	_
4/5/2023 8:00	27.03	0 \$	-
4/5/2023 9:00	24.39	0 \$	-
4/5/2023 10:00	22.56	0 \$	-
4/5/2023 11:00	23.16	0 \$	-
4/5/2023 12:00	22.99	0 \$	-
4/5/2023 13:00	23.01		_
		0 \$	
4/5/2023 14:00	24	0 \$	-
4/5/2023 15:00	25.15	0 \$	-
4/5/2023 16:00	25.78	0 \$	-
4/5/2023 17:00	33.12	154.9 \$	5.13
4/5/2023 18:00	48.79	1086.1 \$	52.99
4/5/2023 19:00	50.3	1090.2 \$	54.84
4/5/2023 20:00	48.96	1092.1 \$	53.47
4/5/2023 21:00	40.64	1092.7 \$	44.41
4/5/2023 22:00	33.55	74.9 \$	2.51
4/5/2023 23:00	24.77	0 \$	_
4/6/2023 0:00	23.65	0 \$	-
4/6/2023 1:00	23.37	0 \$	-
4/6/2023 2:00	22.63	0 \$	-
4/6/2023 3:00	22.24	0 \$	-
4/6/2023 4:00	21.83	0 \$	
4/6/2023 5:00	22.8		
			-
4/6/2023 6:00	27.6	0 \$	-
4/6/2023 7:00	43.71	0 \$	-
4/6/2023 8:00	43.19	0 \$	-
4/6/2023 9:00	40.66	0 \$	-
4/6/2023 10:00	31.57	0 \$	_
4/6/2023 11:00	26.11	0 \$	
			-
4/6/2023 12:00	24.06	0 \$	-
4/6/2023 13:00	22.37	0 \$	-
4/6/2023 14:00	21.99	0 \$	-
4/6/2023 15:00	22.83	0 \$	-
4/6/2023 16:00	22.91	0 \$	
4/6/2023 17:00	27.76	0 \$	-
4/6/2023 18:00	34.45	0 \$	-
4/6/2023 19:00	56.19	0 \$	-
4/6/2023 20:00	55.89	0 \$	-
4/6/2023 21:00	42.6	0 \$	_
4/6/2023 22:00	32.77	0 \$	-
4/6/2023 23:00			-
	41.09	0 \$	-
4/7/2023 0:00	21.9	0 \$	-
4/7/2023 1:00	22.57	0 \$	-
4/7/2023 2:00	21.76	0 \$	-
4/7/2023 3:00	21.21	0 \$	-
4/7/2023 4:00	21.42	0 \$	
4/7/2023 5:00			-
4/7/2023 3:00	21.64	0 \$	-
4/7/2023 6:00	20.94	0 \$	-
4/7/2023 7:00	23.23	0 \$	-
4/7/2023 8:00	29.97	0 \$	-
4/7/2023 9:00	21.46	0 \$.	-
4/7/2023 10:00	19.68	0 \$	_
	20.45		
4/7/2023 11:00			-
4/7/2023 12:00	20.87	0 \$	-
4/7/2023 13:00	20.01	0 \$	-
4/7/2023 14:00	23.49	0 \$	-
4/7/2023 15:00	37.9	0 \$	-
4/7/2023 16:00	25.66	0 \$	_
4/7/2023 17:00	32.49	0 \$	_
4/7/2023 17:00	43.26		-
			-
4/7/2023 19:00	44.11	0 \$	-
4/7/2023 20:00	65.8	0 \$	-
4/7/2023 21:00	61.71	0 \$	-
4/7/2023 22:00	37.44	0 \$	-
4/7/2023 23:00	25.84	0 \$	_
4/8/2023 0:00	25.79	0 \$	-
4/8/2023 1:00	24.15	0 \$	-
4/8/2023 2:00	22.24	0 \$	-
4/8/2023 3:00	22.17	0 \$	-
4/8/2023 4:00	22.2	0 \$	-
4/8/2023 5:00	23.93	0 \$	_
			-
4/8/2023 6:00	24.28	0 \$	-
4/8/2023 7:00	25.01	0 \$	-
4/8/2023 8:00	25.61	0 \$	-
4/8/2023 9:00	19.95	0 \$	-
4/8/2023 10:00	19.85	0 \$	_
4/8/2023 11:00	21.29	0 \$	_
			-
4/8/2023 12:00	21.15	0 \$	-
4/8/2023 13:00	19.65	0 \$	- ,
4/8/2023 14:00	17.68	0 \$	- "

4/8/2023 15:00	17.43	0 \$	-
4/8/2023 16:00	17.87	0 \$	_
4/8/2023 17:00	20.2	0 \$	_
4/8/2023 18:00	22.09	0 \$	_
4/8/2023 19:00	23.02	0 \$	
		0 3	-
4/8/2023 20:00	24.7	0 \$	-
4/8/2023 21:00	32.53	0 \$	-
4/8/2023 22:00	27.69	0 \$	-
4/8/2023 23:00	29.89	0 \$	-
4/9/2023 0:00	41.94	0 \$	_
4/9/2023 1:00	40.43	0 \$	_
4/9/2023 2:00			
	22.92		-
4/9/2023 3:00	22.1	0 \$	-
4/9/2023 4:00	21.67	0 \$	-
4/9/2023 5:00	21.63	0 \$	-
4/9/2023 6:00	21.67	0 \$	-
4/9/2023 7:00	21.7	0 \$	_
4/9/2023 8:00	24.3	0 \$	
4/9/2023 9:00			
	21.47	0 \$	-
4/9/2023 10:00	20.16	0 \$	-
4/9/2023 11:00	19.27	0 \$	-
4/9/2023 12:00	18.4	0 \$	-
4/9/2023 13:00	18.35	0 \$	-
4/9/2023 14:00	15.9	0 \$	-
4/9/2023 15:00	15.1	0 \$	_
4/9/2023 16:00	2.34	0 \$	
			-
4/9/2023 17:00	16.08	0 \$	-
4/9/2023 18:00	17.34	0 \$	-
4/9/2023 19:00	22.38	0 \$	-
4/9/2023 20:00	34.25	0 \$	-
4/9/2023 21:00	40.94	0 \$	_
4/9/2023 22:00	27.77	0 \$	-
4/9/2023 23:00	23.94		
			-
4/10/2023 0:00	24.51	0 \$	-
4/10/2023 1:00	21.21	0 \$	-
4/10/2023 2:00	21.15	0 \$	-
4/10/2023 3:00	21.99	0 \$	-
4/10/2023 4:00	21.43	0 \$	-
4/10/2023 5:00	21.51	0 \$	
4/10/2023 6:00	27.79	0 \$	
4/10/2023 7:00			-
	32.08	0 \$	-
4/10/2023 8:00	33.27	0 \$	-
4/10/2023 9:00	23.43	0 \$	-
4/10/2023 10:00	20.05	0 \$	-
4/10/2023 11:00	19.35	0 \$	-
4/10/2023 12:00	19.25	0 \$	-
4/10/2023 13:00	19.33	0 \$	
4/10/2023 14:00	19.19	0 \$	-
4/10/2023 15:00	19.07	0 \$	-
4/10/2023 16:00	18.81	0 \$	-
4/10/2023 17:00	19.73	0 \$	-
4/10/2023 18:00	23.08	0 \$	-
4/10/2023 19:00	36.65	0 \$	_
4/10/2023 20:00	41.89	0 \$	-
4/10/2023 21:00		0 \$	
	45.3		-
4/10/2023 22:00	31.22	0 \$	-
4/10/2023 23:00	23.17	0 \$	-
4/11/2023 0:00	21.04	0 \$	-
4/11/2023 1:00	21.71	0 \$	-
4/11/2023 2:00	20.85	0 \$	-
4/11/2023 3:00	21.13	0 \$	_
4/11/2023 4:00	21.22	0 \$	
4/11/2023 5:00	20.31	0 \$	-
4/11/2023 6:00	24.3	0 \$	-
4/11/2023 7:00	42.44	0 \$	-
4/11/2023 8:00	58.31	0 \$	-
4/11/2023 9:00	32.29	0 \$	-
4/11/2023 10:00	22.72	0 \$	-
4/11/2023 11:00	21.09	0 \$	-
4/11/2023 12:00	20.46	0 \$	_
4/11/2023 13:00	20.35	0 \$	_
4/11/2023 14:00	20.5	0 \$	
4/11/2023 15:00	21.52	0 \$	-
4/11/2023 16:00	26.46	0 \$	-
4/11/2023 17:00	27.65	0 \$	-
4/11/2023 18:00	38.2	0 \$	-
4/11/2023 19:00	42.88	0 \$	-
4/11/2023 20:00	49.07	0 \$	-
4/11/2023 20:00	45.83	0 \$	
			-
4/11/2023 22:00	31.81	0 \$	-
4/11/2023 23:00	29.55	0 \$	-
4/12/2023 0:00	29.77	0 \$	-
4/12/2023 1:00	20.61	0 \$	-
4/12/2023 2:00	20.47	0 \$	-
4/12/2023 3:00	19.68	0 \$	_
4/12/2023 4:00	19.84	0 \$	
4/12/2023 5:00			-
	19.56	0 \$	-
4/12/2023 6:00	18.71	0 \$	-
4/12/2023 7:00	26.02	0 \$	-
4/12/2023 8:00	26.68	0 \$	-
4/12/2023 9:00	22.3	0 \$	-
4/12/2023 10:00	20.28	0 \$	-
4/12/2023 11:00	19.63	0 \$	_

4/12/2023 12:00	18.1	0 \$	-
4/12/2023 13:00	17.37	0 \$	-
4/12/2023 14:00	18.5	0 \$	_
4/12/2023 15:00	19.46	0 \$	-
4/12/2023 16:00	18.39	0 \$	
			-
4/12/2023 17:00	18.97	0 \$	-
4/12/2023 18:00	28.03	0 \$	-
4/12/2023 19:00	44.41	0 \$	-
4/12/2023 20:00	118.09	0 \$	-
4/12/2023 21:00	109.97	0 \$	
4/12/2023 22:00	33.56	0 \$	_
4/12/2023 23:00	20.55	0 \$	
		0 \$	-
4/13/2023 0:00	19.69		-
4/13/2023 1:00	29.13	0 \$	-
4/13/2023 2:00	22.4	0 \$	-
4/13/2023 3:00	21.5	0 \$	-
4/13/2023 4:00	21.04	0 \$	-
4/13/2023 5:00	23.15	0 \$	-
4/13/2023 6:00	33.1	0 \$	-
4/13/2023 7:00	46.64	0 \$	_
4/13/2023 8:00	44	0 \$	
4/13/2023 9:00	19.1		-
4/13/2023 10:00	17.85	0 \$	-
4/13/2023 11:00	22.18	0 \$	-
4/13/2023 12:00	23.27	0 \$	-
4/13/2023 13:00	20.28	0 \$	-
4/13/2023 14:00	19.65	0 \$	-
4/13/2023 15:00	18.02	0 \$	_
4/13/2023 16:00	17.31	0 \$	
4/13/2023 17:00	20.96	146.2 \$	3.06
4/13/2023 18:00	31.06		33.00
4/13/2023 19:00	49.13	1069.3 \$	52.53
4/13/2023 20:00	78.71	1072.3 \$	84.40
4/13/2023 21:00	60.33	1075.2 \$	64.87
4/13/2023 22:00	44.34	76.2 \$	3.38
4/13/2023 23:00	27.77	0 \$	-
4/14/2023 0:00	21.4	0 \$	_
4/14/2023 1:00	24.31	0 \$	
	20.74	0 \$	
4/14/2023 2:00			-
4/14/2023 3:00	20.15	0 \$	-
4/14/2023 4:00	21.13	0 \$	-
4/14/2023 5:00	20.65	0 \$	-
4/14/2023 6:00	20.56	0 \$	-
4/14/2023 7:00	19.47	0 \$	-
4/14/2023 8:00	21.15	0 \$	-
4/14/2023 9:00	20.24	0 \$	_
4/14/2023 10:00	18.89	0 \$	_
4/14/2023 11:00	17.91	0 \$	
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4/14/2023 12:00	17.42	0 \$	-
4/14/2023 13:00	17.55	0 \$	-
4/14/2023 14:00	17.52	0 \$	-
4/14/2023 15:00	17.53	0 \$	-
4/14/2023 16:00	20.61	0 \$	-
4/14/2023 17:00	33.82	0 \$	-
4/14/2023 18:00	60.21	155.8 \$	9.38
4/14/2023 19:00	69.46	1066.4 \$	74.07
4/14/2023 20:00	32.91	1073.5 \$	35.33
4/14/2023 21:00	33.72	75.9 \$	2.56
4/14/2023 22:00			
	26.25	0 \$	-
4/14/2023 23:00	23.04	0 \$	-
4/15/2023 0:00	23.42	0 \$	-
4/15/2023 1:00	19.95	0 \$	-
4/15/2023 2:00	21.55	0 \$	-
4/15/2023 3:00	26.52	0 \$	-
4/15/2023 4:00	28.21	0 \$	-
4/15/2023 5:00	21.1	0 \$	-
4/15/2023 6:00	21.03	0 \$	-
4/15/2023 7:00	26.02	0 \$	-
4/15/2023 8:00	37.27	0 \$	-
4/15/2023 9:00	37.84	0 \$	
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4/15/2023 10:00	30.36	0 \$	-
4/15/2023 11:00	19	0 \$	-
4/15/2023 12:00	15.98	0 \$	-
4/15/2023 13:00	16.63	0 \$	-
4/15/2023 14:00	18.41	0 \$	-
4/15/2023 15:00	19.6	0 \$	-
4/15/2023 16:00	25.49	0 \$	_
4/15/2023 17:00	35.24	0 \$	-
4/15/2023 18:00	34.43	0 \$	-
4/15/2023 19:00	44.81	0 \$	
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4/15/2023 20:00	41.96	0 \$	-
4/15/2023 21:00	41.07	0 \$	-
4/15/2023 22:00	34.86	0 \$	-
4/15/2023 23:00	24.46	0 \$	-
4/16/2023 0:00	24.06	0 \$	-
4/16/2023 1:00	21.08	0 \$	-
4/16/2023 2:00	30.47	0 \$	-
4/16/2023 3:00	30.61	0 \$	
4/16/2023 4:00	26.72	0 \$	-
4/16/2023 5:00	25.05	0 \$	-
4/16/2023 6:00	22.69		-
4/16/2023 7:00	25.72	0 \$	-
4/16/2023 8:00	44.38	0 \$	-

4/16/2023 9:00	50.93	0 \$	_	
4/16/2023 10:00	46.46	0 \$		
4/16/2023 11:00			-	
	36.93		-	
4/16/2023 12:00	34.89	0 \$	-	
4/16/2023 13:00	26.77	0 \$	-	
4/16/2023 14:00	24.47	0 \$	-	
4/16/2023 15:00	24.72	0 \$	-	
4/16/2023 16:00	23.75	0 \$	-	
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4/16/2023 18:00	57.04	0 \$	-	
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4/16/2023 21:00	46.79	0 \$	_	
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4/16/2023 23:00	23.3	0 \$	-	
4/17/2023 0:00	21.77	0 \$	-	
4/17/2023 1:00	23.75	0 \$	-	
4/17/2023 2:00	21.81	0 \$	-	
4/17/2023 3:00	22.65	0 \$	-	
4/17/2023 4:00	25.63	0 \$	-	
4/17/2023 5:00	23.18	0 \$	-	
4/17/2023 6:00	20.5	0 \$	-	
4/17/2023 7:00	27.31	0 \$	-	
4/17/2023 8:00	29.81	0 \$		
4/17/2023 9:00	30.5	0 \$	_	
4/17/2023 10:00	42.38	0 \$	-	
4/17/2023 11:00	49.08	0 \$	_	
4/17/2023 11:00			-	
	45.02	0 \$	-	
4/17/2023 13:00	48.33	0 \$	-	•
4/17/2023 14:00	42.72	0 \$	-	
4/17/2023 15:00	33.78	0 \$	-	
4/17/2023 16:00	28.7	0 \$	-	
4/17/2023 17:00	26.82	0 \$	-	
4/17/2023 18:00	25.5	0 \$	-	
4/17/2023 19:00	28.03	0 \$	-	
4/17/2023 20:00	34.2	0 \$	-	
4/17/2023 21:00	41.66	0 \$	-	
4/17/2023 22:00	28.2	0 \$	-	
4/17/2023 23:00	22.76	0 \$	-	
4/18/2023 0:00	24.88	0 \$	-	
4/18/2023 1:00	24.74	0 \$	_	
4/18/2023 2:00	23.33	0 \$	-	
4/18/2023 3:00	23.48	0 \$	_	
4/18/2023 4:00	21.5	0 \$	_	
4/18/2023 5:00	20.07	0 \$	-	
4/18/2023 6:00	21.86	0 \$	_	
4/18/2023 7:00			-	
	38.1		-	
4/18/2023 8:00	39.22	0 \$	-	
4/18/2023 9:00	26.53	0 \$	-	
4/18/2023 10:00	24.68	0 \$	-	
4/18/2023 11:00	46.88	0 \$	-	
4/18/2023 12:00	56.74	0 \$	-	
4/18/2023 13:00	55.44	0 \$	-	
4/18/2023 14:00	54.2	0 \$	-	
4/18/2023 15:00	24.29	0 \$	-	
4/18/2023 16:00	25.1	0 \$	-	
4/18/2023 17:00	23.33	0 \$	-	
4/18/2023 18:00	25.83	0 \$	-	
4/18/2023 19:00	55.18	0 \$	-	
4/18/2023 20:00	62.85	0 \$	-	
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4/18/2023 22:00	55.79	0 \$	-	
4/18/2023 23:00	28.61	0 \$	-	
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4/19/2023 1:00	25.42	0 \$	_	
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4/19/2023 3:00	24.18	0 \$	_	
4/19/2023 4:00	25.03	0 \$	_	
4/19/2023 5:00	24.47	0 \$		
4/19/2023 5:00	33.54	0 \$	-	
4/19/2023 7:00	35.46		-	
4/19/2023 8:00	46.63	0 \$	-	
4/19/2023 9:00	39.3	0 \$	-	
4/19/2023 10:00	32.57	0 \$	-	
4/19/2023 11:00	F0.04		-	
	58.31	0 \$		
4/19/2023 12:00	88.27	0 \$	-	
4/19/2023 13:00	88.27 61.69	0 \$ 0 \$	-	
4/19/2023 13:00 4/19/2023 14:00	88.27 61.69 38.66	0 \$ 0 \$ 0 \$	-	
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4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 16:00	88.27 61.69 38.66 37.55 33.35	0 \$ 0 \$ 0 \$ 0 \$	-	
4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 16:00 4/19/2023 17:00	88.27 61.69 38.66 37.55	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-	
4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 16:00	88.27 61.69 38.66 37.55 33.35	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$		
4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 16:00 4/19/2023 17:00	88.27 61.69 38.66 37.55 33.35 35.53	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-	
4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 16:00 4/19/2023 17:00 4/19/2023 18:00	88.27 61.69 38.66 37.55 33.35 35.53	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-	
4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 16:00 4/19/2023 17:00 4/19/2023 18:00 4/19/2023 19:00	88.27 61.69 38.66 37.55 33.35 35.53 37.84	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-	
4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 16:00 4/19/2023 17:00 4/19/2023 18:00 4/19/2023 19:00 4/19/2023 20:00	88.27 61.69 38.66 37.55 33.35 35.53 37.84 58 58.78	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-	
4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 15:00 4/19/2023 17:00 4/19/2023 18:00 4/19/2023 19:00 4/19/2023 20:00 4/19/2023 21:00	88.27 61.69 38.66 37.55 33.35 35.53 37.84 58 58.78 45.28	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-	
4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 16:00 4/19/2023 17:00 4/19/2023 19:00 4/19/2023 20:00 4/19/2023 21:00 4/19/2023 22:00	88.27 61.69 38.66 37.55 33.35 35.53 37.84 58 58.78 45.28 32.66	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-	
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4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 15:00 4/19/2023 16:00 4/19/2023 16:00 4/19/2023 19:00 4/19/2023 20:00 4/19/2023 21:00 4/19/2023 22:00 4/19/2023 23:00 4/20/2023 0:00	88.27 61.69 38.66 37.55 33.35 35.53 37.84 58 58.78 45.28 32.66 35.72 25.71	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$		
4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 15:00 4/19/2023 16:00 4/19/2023 18:00 4/19/2023 19:00 4/19/2023 20:00 4/19/2023 20:00 4/19/2023 20:00 4/19/2023 20:00 4/19/2023 20:00 4/20/2023 00:00 4/20/2023 1:00	88.27 61.69 38.66 37.55 33.35 35.53 37.84 58 58.78 45.28 32.66 35.72 25.71 23.99	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$		
4/19/2023 13:00 4/19/2023 15:00 4/19/2023 15:00 4/19/2023 15:00 4/19/2023 17:00 4/19/2023 17:00 4/19/2023 19:00 4/19/2023 20:00 4/19/2023 22:00 4/19/2023 22:00 4/20/2023 0:00 4/20/2023 1:00 4/20/2023 2:00	88.27 61.69 38.66 37.55 33.35 35.53 37.84 58 58.78 45.28 32.66 35.72 25.71 23.99 23.09	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$		
4/19/2023 13:00 4/19/2023 14:00 4/19/2023 15:00 4/19/2023 15:00 4/19/2023 17:00 4/19/2023 17:00 4/19/2023 20:00 4/19/2023 21:00 4/19/2023 22:00 4/19/2023 22:00 4/20/2023 3:00 4/20/2023 3:00 4/20/2023 2:00 4/20/2023 3:00 4/20/2023 3:00	88.27 61.69 38.66 37.55 33.35 35.53 37.84 58 58.78 45.28 32.66 35.72 25.71 23.99 23.09 22.53	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$		

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4/20/2023 6:00 4/20/2023 7:00	25.69 28.9	0 \$ 0 \$	-
4/20/2023 8:00	26.01	0 \$	-
4/20/2023 9:00	27.77	0 \$	-
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4/20/2023 11:00 4/20/2023 12:00	19.76 20.46	0 \$ 0 \$	-
4/20/2023 13:00	21.34	0 \$	-
4/20/2023 14:00	20.22	0 \$	-
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4/20/2023 16:00 4/20/2023 17:00	19.02 17.55	0 \$ 0 \$	-
4/20/2023 17:00	20.53	0 \$	-
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4/20/2023 20:00	27.35	0 \$	-
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4/21/2023 0:00	26.53	0 \$	-
4/21/2023 1:00	21.74	0 \$	-
4/21/2023 2:00	21.42	0 \$	-
4/21/2023 3:00 4/21/2023 4:00	19.71 18.64	0 \$ 0 \$	-
4/21/2023 5:00	18.78	0 \$	-
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4/21/2023 7:00	21.6	0 \$	-
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4/21/2023 10:00	20.36	0 \$	
4/21/2023 12:00	19.49	0 \$	-
4/21/2023 13:00	18.3	0 \$	-
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4/21/2023 16:00	18.56 17.25	0 \$ 0 \$	-
4/21/2023 18:00	19.49	0 \$	-
4/21/2023 19:00	22.09	0 \$	-
4/21/2023 20:00	22.99	0 \$	-
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4/21/2023 22:00 4/21/2023 23:00	24.7 22.13	0 \$ 0 \$	-
4/22/2023 0:00	22.72	0 \$	-
4/22/2023 1:00	19.91	0 \$	-
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4/22/2023 3:00	17.71	0 \$	-
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4/22/2023 7:00	17.76	0 \$	-
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4/22/2023 19:00	23.56	0 \$	-
4/22/2023 20:00	30.28	0 \$	-
4/22/2023 21:00	24.94	0 \$	-
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4/23/2023 1:00	24.96	0 \$	-
4/23/2023 2:00	21.19	0 \$	-
4/23/2023 3:00	20.06	0 \$	-
4/23/2023 4:00	20.8	0 \$	-
4/23/2023 5:00 4/23/2023 6:00	19.62 20.59	0 \$ 0 \$	-
4/23/2023 7:00	27.76	0 \$	-
4/23/2023 8:00	41.44	0 \$	-
4/23/2023 9:00	33.17	0 \$	-
4/23/2023 10:00	38.36	0 \$	-
4/23/2023 11:00 4/23/2023 12:00	34.26 35.3	0 \$ 0 \$	-
4/23/2023 12:00	36.45	0 \$	-
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4/23/2023 15:00	31.89	0 \$	-
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4/24/2023 13:00	20.25	0 \$	
4/24/2023 14:00	18.86	0 \$	
4/24/2023 15:00	18.86	0 \$	_
4/24/2023 16:00	19.22	0 \$	-
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4/25/2023 2:00	24.44	0 \$	-
4/25/2023 3:00	21.88	0 \$	_
4/25/2023 4:00	21.48	0 \$	-
4/25/2023 5:00	21.65	0 \$	_
4/25/2023 6:00	27.09	0 \$	-
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4/25/2023 11:00	22.17	0 \$	_
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4/25/2023 14:00	26.97	0 \$	_
4/25/2023 15:00	23.13	0 \$	-
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4/26/2023 9:00	36.22	0 \$	-
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4/26/2023 13:00	25.24	0 \$	-
4/26/2023 14:00	27.15	0 \$	-
4/26/2023 15:00	26.61	0 \$	-
4/26/2023 16:00	24.63	0 \$	-
4/26/2023 17:00	23.45	0 \$	-
4/26/2023 18:00	24.03	0 \$	-
4/26/2023 19:00	24.64	0 \$	-
4/26/2023 20:00	25.27	0 \$	-
4/26/2023 21:00	27.71	0 \$	-
4/26/2023 22:00	25.28	0 \$	-
4/26/2023 23:00	24.97	0 \$	-
4/27/2023 0:00	22.92	0 \$	-
4/27/2023 1:00	23.08	0 \$	-
4/27/2023 2:00	23.5	0 \$	-
4/27/2023 3:00	22.8	0 \$	-
4/27/2023 4:00	22.55	0 \$	-
4/27/2023 5:00	23.13	0 \$	-
4/27/2023 6:00	21.48	0 \$	-
4/27/2023 7:00	24.23	0 \$	-
4/27/2023 8:00	23.37	0 \$	-
4/27/2023 9:00	23.41	0 \$	-
4/27/2023 10:00	23.21	0 \$	-
4/27/2023 11:00	24.21	0 \$	-
4/27/2023 12:00	23.73	0 \$	-
4/27/2023 13:00	23.48	0 \$	-
4/27/2023 14:00	22.54	0 \$	-
4/27/2023 15:00	22.44	0 \$	-
4/27/2023 16:00	21.53	0 \$	-
4/27/2023 17:00	21.03	0 \$	-
4/27/2023 18:00	21.62	0 \$	-
4/27/2023 19:00	23.4	0 \$	-
4/27/2023 20:00	25.54	0 \$	-
4/27/2023 21:00	24.68	0 \$ 0 \$	-
4/27/2023 22:00 4/27/2023 23:00	23.56 22.86	0 \$	-
4/27/2023 23:00	22.00	υş	-

4/28/2023 0:00	21.52	0 \$	-
4/28/2023 1:00	21.55	0 \$	-
4/28/2023 2:00	20.88	0 \$	-
4/28/2023 3:00	20.23	0 \$	-
4/28/2023 4:00	18.84	0 \$	-
4/28/2023 5:00	20.12	0 \$	-
4/28/2023 6:00	21.88	0 \$	-
4/28/2023 7:00	31.68	0 \$	_
4/28/2023 8:00	26.08	0 \$	
4/28/2023 9:00	19.82	0 \$	
4/28/2023 10:00	19.05	0 \$	
4/28/2023 11:00	19.4	0 \$	
4/28/2023 12:00	19.98	0 \$	
4/28/2023 13:00	19.44	0 \$	
4/28/2023 14:00	20.51	0 \$	
4/28/2023 15:00	21.95	0 \$	
4/28/2023 15:00	22.15	0 \$	-
			-
4/28/2023 17:00 4/28/2023 18:00	23.15		-
	20.91	0 \$	-
4/28/2023 19:00	21.6	0 \$	-
4/28/2023 20:00	35.62	0 \$	-
4/28/2023 21:00	29.44	0 \$	-
4/28/2023 22:00	27.49	0 \$	-
4/28/2023 23:00	24.34	0 \$	-
4/29/2023 0:00	19.12	0 \$	-
4/29/2023 1:00	17.71	0 \$	-
4/29/2023 2:00	16.81	0 \$	-
4/29/2023 3:00	17.34	0 \$	-
4/29/2023 4:00	19.1	0 \$	-
4/29/2023 5:00	17.84	0 \$	-
4/29/2023 6:00	16.57	0 \$	-
4/29/2023 7:00	16.27	0 \$	-
4/29/2023 8:00	16.69	0 \$	-
4/29/2023 9:00	15.45	0 \$	-
4/29/2023 10:00	15.56	0 \$	-
4/29/2023 11:00	18.29	0 \$	-
4/29/2023 12:00	18.71	0 \$	-
4/29/2023 13:00	19.08	0 \$	-
4/29/2023 14:00	18.92	0 \$	-
4/29/2023 15:00	18.06	0 \$	-
4/29/2023 16:00	18.33	0 \$	-
4/29/2023 17:00	18.05	0 \$	-
4/29/2023 18:00	19.98	0 \$	-
4/29/2023 19:00	21.79	0 \$	-
4/29/2023 20:00	30.45	0 \$	-
4/29/2023 21:00	31.08	0 \$	-
4/29/2023 22:00	20.67	0 \$	-
4/29/2023 23:00	23.43	0 \$	_
4/30/2023 0:00	20.99	0 \$	_
4/30/2023 1:00	18.44	0 \$	_
4/30/2023 2:00	17.53	0 \$	-
4/30/2023 3:00	16.9	0 \$	_
4/30/2023 4:00	16.32	0 \$	_
4/30/2023 5:00	15.2	0 \$	_
4/30/2023 6:00	11.74	0 \$	
4/30/2023 7:00	11.6	0 \$	_
4/30/2023 8:00	16.74	0 \$	-
4/30/2023 9:00	24.73	0 \$	-
4/30/2023 10:00	17.7	0 \$	
4/30/2023 11:00	25.71	0 \$	-
4/30/2023 12:00			-
	26.36		-
4/30/2023 13:00 4/30/2023 14:00	30.52	0 \$ 0 \$	
	17.43	0 \$	-
4/30/2023 15:00	18		-
4/30/2023 16:00	33.74	0 \$	-
4/30/2023 17:00	24.68	0 \$	-
4/30/2023 18:00	28.83	0 \$	-
4/30/2023 19:00	25.4	0 \$	-
4/30/2023 20:00	30.27	0 \$	-
4/30/2023 21:00	22.68	0 \$	-
4/30/2023 22:00	17.36	0 \$	
4/30/2023 23:00	21.19	0 \$	-
5/1/2023 0:00	18.31	0 \$	-

04/30/2023 10:03:08 pm		MONTH EN	END				Page: 2
	Grand Totals Cycle: ALL Provider: EPUD Rev Month/Yr: Apr 2023 From: 03/31/2023 22:01:46 To: 04/30/2023 22:01:14 * - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches Gl Alias Taxable Taxable Adj Non-Taxable Non-Taxable	Grand Totals Cycle: ALL Provider: EPUD Rev Month/Xr: Apr 2023 From: 03/31/2023 22:01:46 To: 04/30/2023 22:01:1- * - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches Gl Alias Taxable Taxable Adj Non-Taxable Non-Taxable	ycle: ALL 03/31/2023 22:01: 4; **Based on Ad Taxable Adj	:46 To: 04/30/2023 22:01:14 min>Charges tax switches Non-Taxable Non-Taxable Adj	522:01:14 switches 1-Taxable Adj	Net	
150 Watt Sodium 250 Watt Sodium 400 Watt Sodium 175 Watt Mercury 25 Watt Led 50 Watt LED Flood 120 Watt LED Flood 240 Watt LED Flood 73 W Decorative LED	444.01 444.01 444.01 444.01 444.01 444.01 444.01	9.45 356.72 310.93 78.72 680.19 92.75 219.51 330.98	. 6666666666	66.15 178.36 219.48 19.68 714.63 230.02 552.84 267.33 146.03	. 6666666666	75.60 535.08 530.41 98.40 1,394.82 322.77 772.35 598.31 146.03	
Ď	Devices - Lights	2,348.49	00.	2,436.08	00.		\$4,784.57
	235.00 237.00	00.	00.	00.	750.00 -47.92	750.00 -47.92	
eposits A	Membership/Deposits Applied Total:	00.	00.	00.	702.08		\$702.08
Adjustments Late Charge Credit balance Refund Transfer To/From Ar Transfer To/From Mr Nsf Check Charge Nsf Check Amount FRenewable Credit Ar Adjustment Arrearage Forgi	426.30 142.99 456.00 131.99 555.00	0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	2,064.76 .00 .00 .00 .00 .00 .00 -283.04	4.88 1,615.56 .00 27.74 60.00 1,249.78	2,059.88 1,615.56 27.74 60.00 1,249.78 -283.04 -100.00	
R Adjus	Other AR Adjustment Totals:	00.	00.	1,781.72	2,848.20		\$4,629.92
ce for Cu	Ending Balance for Current Month:						\$410,764.24

Pascoag Utility District

Provider: EPUD Rev Month/Yr: Apr 2023 From: 03/31/2023 22:01:46 To: 04/30/2023 22:01:14

04/30/2023 10:03:08 pm

Page: 24

	TOVIGET: ET OD NEV MOUUM IT: A	reev (violitii) i i: Apr 2023 from: 03/31/2023 22:01:40 10: 04/30/2023 22:01:14	2:01:40 10: 04/30/2023 22	::01:14	
*** USAGE TOTALS ***					
Revenue Class Desc	Usage	Usage Adi	Device Usage	Device Usage Adi	Total Usa

*** USAGE TOTALS *** Revenue Class Desc		Usage	e Usage Adi	Dev	Device Usage Dev	Device Usage Adi	Total Ilsage
0							O CONTRACTOR
1 Electric Sales- Residential		2,585,764	,		6,423	0	2,592,182
2 Electric Sales-Commercial		267,49	0		10,253	0	277,752
5 Electric Sales-Industrial 5 Private Streetlights		1,314,84	9.00		6,694	00	1,321,538
	Total:	4,168,10	•		23,416	0	4,191,518
Ravonna Clace Dace		11 00001	V		i i))	,
Merchae Class Desc		Osage	Usage A	Osage G	Usage N	Usage H	Usage I & J
1 Electric Sales- Residential	Total	0	0	4,129	0	0	0
			Þ	4,122			
Revenue Class Desc		Usage U Adj	Usage X Adj	Usage G Adj	Usage N Adj	Usage H Adj	Usage I & J Adj
	Total:	0	0	0	0	0	0
*** USAGE TOTALS *** Revenue Class Desc		Billed Demand	Billed Demand Adj	KVA Usage	KVA Usage Adj	KVAR Usage	KVAR Usage Adj
() 1 Fleatric Salas Dasidantial		000.	000.	000.	000.	000.	000.
2 Electric Sales- Commercial		268.060	000	000.	000	000	000.
3 Electric Sales-Industrial		4,651.980	000.	000.	000.	000.	000.
5 Private Streetlights	Totol	000.	000.	000.	000.	000.	000.
	I Otal:	4,920.040	000.	000.	000.	000.	000.
*** YEAR TO DATE TOTALS - USAGE ***	4GE ***						
Kevenue Class Desc		YTD Usage	e YTD Usage Adj		YTD	YTD Device Usage	
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial		0 11,628,616 1,195,784 5,334,845	0000			30,267 48,659 31,599	
5 Private Streetlights	Total:	18,159,46	0 0			215	



	Σ	_	\exists	
Amount	62.52	14,049.08	24,427.79	38,539.37
Αm	s	Ş	s	s
41	5.96	5.11	12.91	
Rate	\$	\$		
demand	10.49	2749.33	1892.16	4651.98

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

 INVOICE
 31460

 DATE
 04/26/2023

 TERMS
 Net 15

 DUE DATE
 05/11/2023

DESCRIPTION		AMOUNT
Consulting & Advisory Services: Legal Costs & Power Agreements. Breakdown by Project provided on second page	Services related to the negotiation and execution of Purchase	3,175.00
	SUBTOTAL	3,175.00
	TAX	0.00
	TOTAL	3,175.00
	BALANCE DUE	\$3,175.00

Received: 4-27-2023	
Approved: Hyy	
GL Account: 555.50 April	
Vendor #:	
Invoice #:	

Project	Туре	Pas	coag Utility District
	Legal	\$	51
Cabot/Turner	Up-Front ENE Costs	\$	1,502
	Total	\$	1,553
•			
	Legal	\$	397
Spruce-Extension	Up-Front ENE Costs	\$	946
	Total	\$	1,343
Spruce/Saddle LOC	Legal	\$	141
DESRI-GP3	Legal	\$	138
Grand	Total	\$	3,175



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

COVER SHEET

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

May 11, 2023

Client:

001607

Page:

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through April 30, 2023

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total	
304809	ENECOS - Mystic 8 & 9 2021	45410	\$167.24	\$0.00	\$0.92	\$0.00	\$168.16	555
304816	Gas-Electric Forum	45411	\$6.20	\$0.00	\$0.00	\$0.00	\$6.20 <i>§</i>	565
			Total Cu	ırrent Chai	ges		\$174.36	
			Previous	s Balance			\$290.48	
			Less	Payments			(\$290.48)	
			PAY TH	IS AMOU	NT		\$174.36	

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received: 5-11-2023
Approved: 444 GL 555.50 \$168.14
GL Account: 66.565.50 \$ 6.20
Vendor #:
Invoice #:



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax ID #52-0904941

Pascoag Utility District PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

May 11, 2023

Client: Matter: 001607 304809

Invoice #: Resp Atty:

Page:

45410 JPC 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through April 30, 2023

FEES

Date	Person	Description of Services	Hours	Rate	Amount
04/03/2023	JPC	Research and preliminary drafting of comments on settlement of 2021 Formal Challenges proceeding.	1.4	\$460.00	\$644.00
04/04/2023	JPC	Research, draft, revise, file and serve comments on settlement in FERC Docket No. ER18-1639-015 Constellation Mystic Pwr, LLC (2021 Formal Challenges proceeding); Correspondence with Ms. Karas re same.	3.7	\$460.00	\$1,702.00
04/04/2023	NMK	Review and revise ENECOS comments on Mystic 2021 informational true-up settlement, ER18-1639-015.	0.2	\$400.00	\$80.00
04/11/2023	JPC	Telephone conference with Mr. Walsvik (Judge McBarnette's law clerk) and Ms. Karas re clarification that ENECOS comments on settlement of 2021 Formal Challenges to Mystic revenue requirement update do not indicate intention to contest settlement.	0.6	\$460.00	\$276.00
04/11/2023	NMK	Call with O. Walsvik, L. Rostron, and J. Coyle to discuss ENECOS' comments on Mystic 2021 Informational True-Up settlement, ER18-1639-015.	0.1	\$400.00	\$40.00
04/13/2023	JPC	Telephone conference with Katlyn Farrell (counsel for Mystic) and Ms. Karas re resolution on comments on 2021 Formal Challenges settlement and issues remaining to be decided on 2022 Formal Challenges.	0.6	\$460.00	\$276.00

Duncan & Allen LLP

May 11, 2023 Client:

001607 Matter: 304809

Invoice #: Resp Atty: Page: 45410 JPC 2 of 3

Maria control processor spe-	PERMISSION AND		9670000000000000
FEE			
			300000000000000000000000000000000000000
200000000000000000000000000000000000000			500000000000000

Date	Person	Description of Services	Hours	Rate	Amount
04/19/2023	JPC	Legal research to analyze prospects and potential for seeking a compliance report on refunds through a limited request for rehearing of FERC's March 28 order on ENECOS EL23-4 complaint re inclusion of firm pipeline transportation charges in Mystic cost-of-service rates.	1.8	\$460.00	\$828.00
04/19/2023	NMK	Conference with J. Coyle regarding strategy and research needed for rehearing request in response to FERC's Mystic order, ER18-1639-015.	0.2	\$400.00	\$80.00
04/20/2023	JPC	Additional legal research re seeking a compliance report on refunds through a limited request for rehearing of FERC's March 28 order on EL23-4 ENECOS complaint re firm pipeline transportation charges.	1.7	\$460.00	\$782.00
04/21/2023	NMK	Review order on remand regarding Mystic cost of service agreement with ISO-NE; research caselaw cited in prior pleadings to challenge cost allocation of Everett facility to Mystic ratepayers; research FERC caselaw on cost allocation in the context of a facility that is not fully used to serve customers; draft email to J. Coyle summarizing research findings, ER18-1639.	3.5	\$400.00	\$1,400.00
04/24/2023	NMK	Review initial and reply comments submitted in response to Mystic 2021 informational true-up settlement, ER18-1639-015.	0.3	\$400.00	\$120.00
04/27/2023	JPC	Retrieve, review and forward to Ms. Karas (1) Mystic request for rehearing of FERC remand order on compliance filing (public and privileged) and (2) Mystic compliance filing on EL23-4 complaint (public and privileged).	2.2	\$460.00 _	\$1,012.00
		Total Professional Fees	16.3		\$7,240.00
		Less Amount Owed By Other F	Parties	***********	(\$7,072.76)
		Total Professional Services De	ue		\$167.24

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	12.0	\$460.00	\$5,520.00
NMK	Natalie M. Karas	4.3	\$400.00	\$1,720.00



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax ID #52-0904941

Pascoag Utility District PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

May 11, 2023

Client: 001607
Matter: 304816
Invoice #: 45411
Resp Atty: JPC

Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: Gas-Electric Forum

For legal and professional services rendered in connection with post-forum comment

For Professional Services Rendered Through April 30, 2023

FEES

Date	Person	Description of Services	Hours	Rate	Amount	
04/14/2023	JPC	Correspondence to Mr. Cavanaugh (ENE) re FERC revised agenda and panelist nomination process for New England Winter Gas-Electric Forum second session in Portland, Maine on June 20, 2023.	0.4	\$460.00	\$184.00	
		Total Professional Fees	0.4		\$184.00	
			Less Amount Owed By Othe	er Parties	Management	(\$177.80)
		Total Professional Services	Due		\$6.20	

PERSON RECAP

Person JPC	John P. Coyle	Hours 0.4	Rate \$460.00	Amount \$184.00
		Total Professional Services	\$184.00	
		Less Amount Owed By Other Parties	(\$177.80)	
		Total Professional Fees Due	\$6.20	
		Total Expenses Due	\$0.00	
		Total Current Charges		\$6.20
		Previous Balance		\$9.30
		Less Payments		(\$9.30)
		PAY THIS AMOUNT		\$6.20

Duncan & Allen LLP

May 11, 2023

Client: Matter:

Page:

001607 304809

Invoice #: Resp Atty: 45410 JPC 3 of 3

EXPENSES

Date Description of Expenses

Amount

04/05/2023

Taxis

\$0.92

Total Expenses

\$0.92

Total Professional Services \$7,240.00

Less Amount Owed By Other Parties (\$7,072.76)

Total Professional Fees Due \$167.24

Total Expenses Due \$0.92

Total Current Charges
Previous Balance
Less Payments
PAY THIS AMOUNT

\$168.16 \$281.18

(\$281.18) **\$168.16**

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Duncan & Allen LLP

May 11, 2023

Client:

001607

Matter:

304816 45411

Invoice #: Resp Atty: Page:

JPC 2 of 2

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



INVOICE: 521

Invoice Date: Terms:

05/19/2023 **DUE IN 30 DAYS**

Due Date: Amount Due:

06/18/2023 \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC **ERIC LAMORA** C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account:

231

Description: April 2023 ISM Solar Agreement

Page 1 of 1

2.024 2.024	DESCRIPTION	QUANTITY	иом	UNIT PRICE	AMOUNTTAX
CATALOG ITEM: Standard Offer	SOS	1.000	EA	3,300.0000	3,300.00
	MESSAGES	Subtotal:		A	\$ 3,300.00

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

\$ 3,300.00

Tax: Total:

\$ 0.00 \$ 3,300.00

Amount Paid:

\$ 0.00

Amount Due:

\$ 3,300.00



ISM SOLAR BURRILLVILLE, LLC **ERIC LAMORA** C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account:

231

Invoice: Due Date:

521 06/18/2023

Amount Due:

\$ 3,300.00

Amount Of Payment:

Remit To:

PASCOAG UTILITIES PO BOX 107 253 PASCOAG MAIN STREET Pascoag RI 02859

	A	в с		o I	E	F	Ġ		н		J	k
32. 32.		Pascoag Utilit	y Olsi	irict - Expense i May 2023	by Rate	Component						
32	Energy Companent Kv	vhrš	Pu	rchase Power	Tra	nsmission	1	Fotal		Average	Invoice Proof	KWH Proof
	MMWEC - Project 6											
	Project 6	671.285	5	25,256.18	5	78.43			25,335.61		\$ 25,336,61	671.285
329	Credit Total MMWEC-Project 6	671,285	5	25,258.18	5	78.43		\$ 5	25,338.61	\$ 0.0377		ì
330		011/200	•	20,200.10	•	70.45		•	20,555.01	\$ 0.0511		
33	MMWEC Non-PSA											
333			\$	136.86				\$	136.86		\$ 136.86	
	HQ!				\$	637.28		\$ \$	637.28		\$ 637.28	
333								Ś	-			
	NYPA 1995 /FMS & ICR Charges							5	-			
337	4		\$	136.86	\$	637,28		\$	774.14			
	NYPA - Niagara & St Lawrence											
340	Demand		\$	5,651.44				\$	5,651.44			
,	Energy	2,461,835	\$	12,112.23	_				12,112.23			
-	NYISO Ancillary TUC Charges				\$ \$	1,262.45 15,396.21		5 \$	1,287,45 15,396,21			<u></u>
	ISO True up Charges/credits		\$	(7,000.84)	5	(5.57)			(7,006.41)		-7000.84	
349	Total - Niagara & St Lawrence	2,461,835	\$	10,762,83	\$	16,663,09			27,415,92	\$ 0,0111	\$ 34,416,76	
346 347								ی				
348								\$ \$	-			
349								Š	-			
350								\$	-			
351 352								\$ S	-			
353			\$	π	\$			\$ \$	7	#DIV/01		
354			-		*	-						
_	National Grid											
	Direct Assignment Facilities (DAR) LNS - NGrid				\$ 5	15,699.99 15,021.66			15,698.99 15,021.66		\$ 15,698.99	
	Total National Grid				\$	30,720.66			30,720,65		\$ 15,021.66	
359					-							
360	Energy New England										'A''''''' A LEE SE	
	All Requirements/ST Power Sply Spruce Mountain	158,136	\$ \$	8,062.25 15,695.05				\$ \$	8,062.25 15,695.05	\$ 0.0993	\$ 8,062.25	
	Spruce Mountain - REC Sales	150,150	*	15,055.05				5	-	• 0.0700		
364	Spruce Mountain - FCM Credit/Settlemen		\$	(656.45)				S	(656.46)			
365	Brown Bear II Hydo Brown bear Renew energy sales	149,121	\$	7,300.95				5 5	7,300.95	\$ 0.0490		
	Energy Purchase BP	196,000	\$	7,222.60				Ś	7,222.60	\$ 0.0369		
368	Financial Settlement BP	,	•	.,				\$	•	#DIV/01		
	First Light Power Resourse Manageme	378,462	\$	16,948.13				\$	16,948.13	\$ 0.0448		
370	First Light Power Resourse settlement HQ Use Right Payment		\$	(108.17)	\$			\$ \$	(108.17)			
372	HQ HQICC Payment		\$	(1,014.83)	۳			•	(1,014.83)	#DIV/01		
373	Financial Settlement - Exelon							\$	-	#DIV/01		
374	Energy Purchase NextEra Option Energy Purchase NextEra	372,000 496,000	\$	16,371,72 21,724,90					16,371.77 21,724.80	\$ 0.0440		
	Option Mithly Fixed Cost - NextEra	450,000	5	21,724.80 7,430.00			;	5	7,430,00			
377	UCAP Purchase - NextEra		\$	2,510.00				\$	2,510.00			
	Shell Energy North America	741,600	\$	60,087.96			:		60,087.96			,,
	NextEra Energy Mrtg UCAP Sales Energy Purchase -Canton Mnt Wind	133,177	\$	(3,800,00) 14,236,63			:		(3,800,00) 14,236.63			
	Canton Mnt Rec Sales		4	,200.03				\$	-			
382	Canton Mnt Wind FMC Credit/Settlement		\$	(\$68.43)			;	\$	(568.43)		\$ 163,379.95	2,824,496
363	Renewable Energy Certificates		\$	-			:	5	-		<u> </u>	
	ENE/ISO ISO Monthly Charges		\$	78,303.29	Ś	74,961.19		\$ 15	53,264.48			
		-1,659,494	\$	(17,082.01)	•	.,	;		17,082.01)	5 0.0103	5 136,282,47	-1,659,494
387	Annual ISO Membership Fee						;	\$				
	MN CM Credit ENE/Constant Energy Capital						:	\$ c	-			
390	Pascoag Power House Energy	15,967	\$	6,269.60				s S	6,269.60		· · · · · · · · · · · · · · · · · · ·	
391	Pasong Power House Transmission	-		-		11,532.28	;		11,552.26	April Transmiss		5 17,801.88
392	ENE/ Ocean State STM, LLC	808 858	_	040 045 00		34,381.69	:		34,381.69		34,381.69	
393 394	Totel -Energy New England Solar-Renewable	980,969 3,977	\$ \$	238,933.08 272.64	\$ "	120,876.16	,	a 31	59,808.24		\$ 272.54	
$\overline{}$	Legal Fees	2)*** 1	\$	223.80			1	\$	223.80		\$ 223.80	
396	ISM Solar		\$	(3,300.00)			:		(3,300.00)		\$ (3,300.00)	'
397 398	Power Costs - May 2023	4,118,066	\$	272,287.39	\$ 1	168,964.61	,	\$ 44	41,262.00	\$ 0,1072	\$ 441,252.00	4115923.88
—	NYPA interruptible Kwhrs:			Month		Y-T-D						
400	Niagara & St Lawrence			1,832,899		2,697,073						

Massachusetts Municipal Wholesale Electric Company 327 Moody Street PO Box 426 Ludlow, Massachusetts 01056



Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859 CUST ID# 1150

MONTHLY TOTAL

Memorandum Invoice for Period: MAY 2023

Cost per KWH	\$0.0377	
Total Net Monthly Power Costs 1,424,124,61	\$1,424,124,61	
Transmission 4,408,15	\$4,408.15	
Fuel 170,924.59	\$170,924.59	
Capacity 1,248,791.87	\$1,248,791.87	
KWH Generation 37,731,703	37,731,703	
KW Capability 75,020		JONTHLY TOTAL - PARTICIPANT SHARE
Project Name Project Six	TOTAL	MONTHLY TOTAL

Cost per KWH 0377	\$0.0377
Total Net Monthly Power Costs 25,336.61	\$25,336.61
<u>Transmission</u> 78.43	\$78.43
<u>Fuel</u> 3,040.92	\$3,040.92
Capacity 22,217.26	\$22,217.26
KWH Generation 671,285	671,285
KW Capability 1,335	
Project Name Project Six	TOTAL

MONTHLY FOTAL BY FACILITY - PARTICIPANT SHARE

Cost per KWH .0377	\$0.0377	
Total Net Monthly Power Costs 25,336.61	\$25,336.61	•
<u>Transmission</u> 78.43	\$78.43	
Fuel 3,040.92	\$3,040.92	
Capacity 22,217.26	\$22,217.26	/
KWH Generation 671,285	671,285	
KW Capability 1,335		
Project Name Scabrook	TOTAL	

25,258.18

GL 555.00

25, 253.18

GO: SUS 20

78.43

FC 165.03

25,336.61

Page: 1

06/20/2023 8:48:29 am

GENERAL LEDGER

JOURNAL DETAIL

Journal: 2023004555

Description: Journal Entry Created Date: 06/20/2023

Created By: pscghjr Status: Approved

Approved/Rejected Date: 06/20/2023
Approved/Rejected By: pscghjr
Module: General Ledger Journal Activity Journal Entry

Credit			25,336.61	14 755 36
Debit	25.258 18	78.43		25 136 61
Dafe	05/31/2023	05/31/2023	05/31/2023	Total for Journal Number 2023904555
Jrni Code Reference	0 Project 6 Actual	0 Project 6 Actual	0 Project 6 Actual	Total for Jos
Dept Acty BU Project	0 0	0 0	0 0	
Description D	Purchase Power	Purchase Power/ Transmission of Elect	Prepayments' Project 6	
Line Div Account	1.0555.0	1 0565.0	1 0165.03	
Line	-	2	(۲)	

pseghjr



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859

Invoice Number: 93175

Invoice Date: 06/16/2023

Due Date: 07/16/2023

Customer ID: 1150

Service Bill

Billing Period 5, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	-3.79
NY41	Pascoag - NYPA Power Administr	140.65
	Total Due:	\$ 136.86

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company Stony Brook Energy Center 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859 Statement Date: 5/22/2023

Due Date: 6/20/2023

Customer ID: 1150

Power Period:

April 2023

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD April 21,2023 TO May 22,2023

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV#	DESCRIPTION	AMOUNT	统统的成为自然的支援的人的数据数据
92584	HYDRO QUEBEC	\$637.28	-may
92673	SERVICE BILLING	175.82	April
92911	PROJECT SIX	26,697.91	prepaid

TOTAL DUE \$27,511.01

BAIKEN@MMWEC.ORG HPEDRUCZNY@MMWEC.ORG



Massachusetts Municipal Wholesale Electric Company

Ludlow MA 01056 327 Moody Street

Invoice Date	5/3/2022
וואסיים המוכ	0,012023
Due Date	5/19/2023
Billing Period	May 2023
Invoice Number	92584
Customer ID	1150

Hydro Quebec invoice

253 Pascoag-Main Street Pascoag Utility District

Pascoag RI 02859 PO Box 107

	Service Date	Capability	MMWEC	Transmission	Billing Adi	Admin Exp	Int LOC	Total Billing
		PAIL VALUE	Share	Cost			Borrowing	
New England Electric Transmission Corp.	March 2023	23,928	100 %	\$1,747.58		\$2,666.33		\$4,413.91
Vermont Electric Transmission Co., Inc.	March 2023	23,928	100 %	\$2,560.07				\$2,560.07
New England Hydro-Transmission Corp.	March 2023	8,543	100 %	\$5,746.26		\$863.88		\$6,610,14
New England Hydro-Transmission Electric March 2023	March 2023	8,543	100 %	\$7,099.68				\$7,099,68
New England Power Company	May 2023	8,543	100 %	\$2,405.93				\$2.405.93
NSTAR/Eversource	April 2023	8,543	100 %	\$167.00				\$167.00
Line of Credit Administrative Expense		0	100 %			\$9.70		\$9.70

PARTICIDANT SHADE	Service Date	Canability	Town Share	Transmission	Dilling Adi	Admin Cun	00:1-1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		Tunkandas		COST		AGIIIII EAD	Borrowing	Due
New England Electric Transmission Corp.	March 2023	158	0.6617 %	\$11.56		\$17.64		\$29.20
Vermont Electric Transmission Co., Inc.	March 2023	158	0.6617 %	\$16.94				\$16.94
New England Hydro-Transmission Corp.	March 2023	310	3.6300 %	\$208.59		\$31.36		\$239,95
New England Hydro-Transmission Electric March 2023	March 2023	310	3.6300 %	\$257.72				\$257.72
New England Power Company	May 2023	310	3,6300 %	\$87.34				\$87.34
NSTAR/Eversource	April 2023	310	3,6300 %	\$6.06				\$6.06
Line of Credit Administrative Expense		0	0.7645 %			\$0.07		\$0.07
Total Due				\$588.21		\$49.07		\$637.28

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK
ROUTING & TRANSIT # 021000021 NEW YORK, NY
SWIFT CODE: CHASUS33
FOR CREDIT TO: MIMWEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING



Massachusetts Municipal Wholesale Electric Company Ludlow, Massachusetts 01056 327 Moody Street

> 253 Pascoag-Main Street Pascoag Utility District Pascoag RI 02859 PO Box 107

5/19/2023	6/20/2023	1150
 Invoice Date	Due Date	Customer ID

Billing Period June 2023 in accordance with annual budget data under Power Sales Agreement

Project	CababilitytXW	MINNEC Share - 100% Prepaid Balance - Bu Beginning of Arra Period IBille	eget Billing bunt Current Period	Budget Billing Amount - Next	16 44 17 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	Total Billing
ict Sir	75.020	83	\$\$ 426 409 ftb	St 426 409 00 St 500 641 00	Walnest In	C1 500 544 -

\$

				Participant Shar	hare				Credits or Other Charges	ar Charges		
			M/IIII/ALE	Prepaid Balance	Budget Billing	Budget Billing		Subtotal		FCM and		
Invoice			Capability	Seginning of	Amount Current Period	Amount - Next	77.7.2.	Billing	Surplus	Demand		Total
784.1	Project	Share	(KW)	Period	(Billed Last Month)	Month	Adjustment	Amount	Funds	Response	Offher	Amount Due
92911		1.7791%	1,334.68	(\$25,377,24)	\$25,377,24	\$26,697,90		\$26,697.91				\$26,597,91
	Total Projects		•	(\$25,377.24)	\$25,377.24	\$26,697.90		\$26,697.91				\$26,697.91

If all or any part of this involce remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

WIRE & ACH: JP MORGAN CHASE BANK
ROUTING & TRANSIT # 921000021 NEW YORK, NY
SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID



5 Hampshire St, STE 100 Mansfield: MA 02048 508 698-1200 accounting@one.org www.one.org

INVOICE

6ILt. TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE DATE 31779 06/14/2023

TERMS

Net 15

DUE DATE

06/29/2023

BALANCE DUE	\$34,416.76
TOTAL.	34,416.76
TAX	0.00
SUBTOTAL	34,416,76
 New York Power Authority 6100114345 # 6100114346 for May 2023	34,416.76
QTY DESCRIPTION	AMOUNT

Month St. Lawrence Inv# 6100114	Total	18.32% Block Island	81.68% Pascoag	Pricing Check
1,000	600 1,600	293.12	1,306.88	racing Check
1,003	+1	311	1,389	
476.000	7	139,415	621.585	
, ;	9.000	1.649	7.351	
2,244.000	2,244.000	411.101	1,832.899	
2,720.000	294.000 3,014.000	552.165	2,461.835	
		552,466 (0.301)	2,462.534 (0.699)	
4,070.00 \$	2,442.00 \$ 6,512.00	1,193.00	5,319.00	
* 5	407.00 \$ 407.00	74.56	332.44	
٠	1.	,	,	
\$\$	•	,	1	
4,070.00 \$	2,849.00 \$ 6,919.00 \$	1,267.56 \$	5,651.44	٠.
2,341.92 \$	1,402.20 \$ 3,744.12	685.92	3,058.20	
		8.11	36.17	
11,040.48 \$	5 11,040.48	2,022.62	9,017.86	
13.382.40 \$	1.446.48 \$ 14.878.88 \$	2 716.65 \$	17 117 73	•/
	4.92	11		,
	1			
13,088.98 \$	5,760.44 \$ 18,849.42	263.15	15.396.71	
14,166.90 \$	\$	3,736.36 \$	15,658.66	1/1
\$ 19 ¥	יוס פו ל	(36.1)	[C3 37	ų
	. 4 5	(£,43) -	1/6-61	. , n w
ፈ ን ሀ	,	•	,	
(4.26) \$	(2.56) \$ (6.82)	\$ (1.25)	15.57	
		H.	1	
31,615.04 \$	10,521.04 \$ 42,136.08 \$	7,719.32 \$	34,416.76	\$
11.62	35.79 13.98	13.98	13.98	

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Bristol County Savings Bank

Transaction History

ID	Date	Account	Card #	Туре	Description	Amount	Balance
64755623	05/19/23	ELECTRIC - CHECKING - x1966		External Withdrawal	MBI SETL ID NBR: MED-I-BANK	(\$70.00)	\$1,729,061.81
64751052	05/19/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036102880	\$488.39	\$1,729,131.81
64750658	05/19/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036103888	\$598.13	\$1,728,643.42
64750546	05/19/23	ELECTRIC - CHECKING - x1966		External Deposit	NISC MC RPPS CONC ACCTS ID NBR: DLLZ8ZJF DFZDG9	\$625.29	\$1,728,045.29
64748777	05/19/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036104886	\$1,498.36	\$1,727,420.00
64748618	05/19/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036105883	\$1,642.57	\$1,725,921.64
64748291	05/19/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036100884	\$2,051.59	\$1,724,279.07
64747961	05/19/23	ELECTRIC - CHECKING - x1966		External Deposit	CHECKFREE 8889996419 PASCOAG UT ID NBR: 8889996419	\$2,845.56	\$1,722,227.48
64747607	05/19/23	ELECTRIC - CHECKING - ×1966		External Deposit	Pascoag Utility Settlement ID NBR: 000017932318486	\$5,234.19	\$1,719,381.92
64747516	05/19/23	ELECTRIC - CHECKING - x1966		External Deposit	POWER PURCHASE CORP PAY INV 05172023	\$7,000.84 NYPA A	\$1,714,147.73 Lyustn
64730864	05/18/23	ELECTRIC - CHECKING - x1966		Deposit	Remote Deposit Scanned Checks	\$26,132.63	\$1,707,146.89
54729747	05/18/23	ELECTRIC - CHECKING - x1966		Deposit	Deposit	\$8,199.56	\$1,681,014.26
54717747	05/18/23	ELECTRIC - CHECKING - x1966		External Withdrawal	MBI SETL ID NBR: MED-I-BANK	(\$25.00)	\$1,672,814.70
64716094	05/18/23	ELECTRIC - CHECKING - x1966		External Deposit	PASCOAG UTILITY UTILITY BILL Elec Pymts ID NBR: 101966	\$144.46	\$1,672,839.70

Page: 1

GENERAL LEDGER	JOURNAL DETAIL
05/19/2023 9:33:15 am	

Journal: 2023003772 Description: Deposit Created Date: 05/19/2023

Created By: pscghjr Status: Approved

Approved/Rejected Date: 05/19/2023
Approved/Rejected By: pscghjr
Module: Bank Reconciliation Journal Activity Deposit

Cod	Dept Acty BU Project		Description BCSB Electric Operating Cash	±
0 NYPA Power Purchase Corp Pay Inv		٥	Purchase Power 0 0	l 0555.0 Purchase Power 0 0

pscgájí

Net NYPA Pascoag Pascoag Pascoag Pascoag Adjust % \$ % FCM Net Billing Month \$ \$ \$ \$1,011.86 \$826.49 \$5,320.00 \$4,493.51 January 81.68 \$5,320.00 \$4,539.51 February \$955.55 \$780.49 81.68 \$901.90 \$5,320.00 \$4,583.33 March 81.68 \$736.67 TOTAL \$2,869.31 \$2,343.65

		Pascoag Total For:	January	\$6,302.39
RNS	1,808.88		February	\$6,660.06
	2,120.55		March	\$7,000.84
	2,450.57			

(33.06) Dec 2022 PFP Resettlement charge

Billing Month
January
February
March
TOTAL

	Rhode Island										
NYPA	NYPA	DA-RT	Net NYPA								
Credit	Expense	Adjustment	Adjust								
\$	\$	\$	\$								
(\$6.10)	\$995.04	\$22.92	\$1,011.86								
(\$73.97)	\$985.35	\$44.17	\$955.55								
(\$3.49)	\$896.17	\$9.22	\$901.90								
(\$83.56)	\$2,876.56	\$76.31	\$2,869.31								



Rhode Island Energy"

Received:	JUN 0 5 2023
Approved:	
GL Account: _	565.00
Vendor #:	1777 PM
Invoice #:	100000

INVOICE

Rhode Island Energy Non-Utility Billing 300 Erie Blvd. West Syracuse NY 13202

Contact number: 1-855-RIE-1109

Page:

1

Invoice No:

800555054

Invoice Date:

06/01/2023

Customer Number: 200000175

Payment Terms:

Net 30

Due Date:

07/01/2023

Sales Order #:

5360 / 600109493

Reference #:

0800555054

Line	Description	Quantity UOM	Unit Amt	Net Amount
	ssignment Facilities Charg by wire: Wire Payment:	jes JPMorgan Chase, Bank Ro	uting Number	
(ABA): 0	21000021, Credit: Nation	nal Grid USA, Bank Acct. I	Number:	
7771496	326. Please provide invoid	e and customer number w	vith payment or	
transactio	on			
lf you hav		nis invoice, please contact 31, 2023	MARLON YU	
lf you hav	ve any questions about th d : May 01, 2023 - May 3	nis invoice, please contact 31, 2023 1.000 EA	MARLON YU 15,698.99	\$15,698.99
lf you hav For Period 10 DAF	ve any questions about th d : May 01, 2023 - May 3	31, 2023		
f you hav For Period 10 DAF Sub	ve any questions about th d : May 01, 2023 - May 3 :	31, 2023		\$15,698.99 15,698.99 0.00

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to Rhode Island Energy

Mail Payment to:

Invoice No:

800555054

Invoice Date: Customer Number: 200000175

06/01/2023

Due Date:

07/01/2023

AMOUNT DUE: \$15,698.99

Enclosed:

RI Energy PO Box 29805 New York, NY 10087-29805 PASCOAG UTILITY DISTRICT 253 Pascoag Main Street P.O. BOX 107 PASCOAG, RI 02859 ATTN: JUDY ALLAIRE DATE

June 16, 2023

INVOICE #

0800557770

NETWORK TRANSMISSION SERVICE

CLA010-25.16-19.053 May 2023

COINCIDENT	NETWORK	CAD	- NON-PTE

2,580 KW

MONTHLY LOCAL NETWORK SERVICE RATE MONTHLY LOCAL NETWORK LOAD DISPATCH RATE

\$2,061 \$ kW month \$0.054 \$ kW month

\$15,021.66

MONTHLY LOCAL NETWORK SERVICE RATE (Exhibit 2 to Att OCC) \$5,318.19 \$2.061 2,580 KW X TRANSFORMER SURCHARGE \$9,562.82 13,500 0.71 METER SURCHARGE \$2,41 \$1.21 KW X LOAD DISPATCH CHARGE (Exhibit 5 to Att OCC) 2.580 \$0.054 \$138.24 KW X \$0.00 90-Day LOAD REBILL \$0.00 Other Adjustment \$15,021,66 TOTAL TRANSMISSION CHARGE

PEAK LOAD FOR BILLING MONTH: TOTAL RI LNS KW LOAD: 05/12/2023 7pm

903,059.49

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

Total Bill

PAYMENT BY FED WIRE:

JP Morgan Chase ABA # 021000021 ACCOUNT: 777149626

Credit: National Grid USA

PAYMENT BY CHECK:

RI Energy PO Box 29805

New York, NY 10087-29805

QUESTIONS SHOULD BE ADDRESSED TO ALEXEI SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

Received: 6-16-23

Approved: Hyg

GL Account: 565.00 Way

Vendor #:

Invoice #:

Rhode Island Energy Schedule 21 - RJE Attachment OCC Exhibit 2 Monthly Local Network Service Charge For Costs in 2023

Line	Description	Amount	Reference
1	Total Local Service ATRR	29,521,848	Attachment 2 of Appendix B to Attachment F to the OATT, Transition Worksheet 3, Line 4 (B)
2	Annual Local Network Service load for calendar year two years prior to service year	1,193,489	Attachment 6(b), Column (A), Line 13
3	Annual Local Network Service Rate	\$24.74	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$2.06	Line 3 / 12
5	Customer Local Network Service Load for month	903,059	Current Monthly Losd

\$1,861,488 Line 4 x Line 5

Footnote:

6 Monthly Local Network Service Surcharge

Rate Based on Attachment 2, Transition Worksheet 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Rhode Island Energy Schedule 21 - RHE Attachment OCC Exhibit 5 Lacal Network Load Dispatch Surcharge For Costs in 2023

I,ino	Description	FERC Account	Amount	Reference	
Local	Nerwark Loud Disputch Surgiorge				
1	Lord Disputch-Reliability	\$61.1	-	FF1, Page 321.85(b)	
2	Load Dispatch-Monitor and Operate Transmission System	561.2		FP1, Page 321.80(b)	
3	Lord Dispatch-Teansmission Service and Scheduling	561.3		FF1, Page 321.87(b)	
4	Scheduling, System Control and Disputch Services	561.4	4,658,920	FF1, Page 321.88(b)	
5	Annual Network Load Dispatching Expenses		4,658,920	Sum Lines 1 through 4	
6	Lexs: REMVEC-II Exponse		176,473	Internal	
7	Load Dispatching Expense		4,482,447	Line 5 - Line 6	
8	Local Service Allocator		17,1195%	Attachment 2 of Annual Summer Filing	
~	EVEN COTTOC THOUSAN		17,117570	The state of the s	
9	True-up Rebill/Refund for Prior Service Year			Line 33	
	WATER TO BE THE REAL PROPERTY OF THE PARTY O				
30	Local Network Service Load Dispatching Expense		767,371	(Line 7 * Line 8) - Line 9	
11	Annual Local Network Service Load		1,193,489	Auschment 6(b), Column (A), Line 13	
			.,,,,,,,,		
12	Annual Local Network Load Dispatch Surcharge Rate		\$0.6430	Line 10 / Line 11	
13	Monthly Local Network Load Disputch Surcharge Rule		50,0536	Line 12 / 12	
",	transity concernation there is a finitely tribetilities and		1000101 11000	2010 127 18	
14	Customer Local Network Service Load for month		903,059	Current Monthly Load	
15	Customer Local Network Load Dispatch Surcharge		48,386	Ling 13 x Line 14	
	THE PARTY OF THE P		40,000	Ashirt all a shirt and	
Тице-	up and Interest Calculation for Prior Year				
16	Prior Year Revenues received for Load Disputch Expense (Enter Credit)			Attachment _	
17	Prior Year Load Dispatch Revenue Requirements			Attachment	
1%	True-up Rebill/(Refind)			Line 16 r Line 17	
	Month	Year	Batance (a)	Interest Rate (b)	Interest
19	Jung			77747 7777	11100001
	Film				
20	July	0	•		
21	August	Ů			
2.2	September	0			
		_			
23	October	u O	-		-
24	Navember	0	•		•
25	December	O			•
26	January	1			
27	February	1			
28	March	1	-		
*0	Ait				
<u>*</u> 9 30	April	,	•		
,117	May	'	•		•
31	Total Interest (Sum of Lines 20 thru 31)				
3.2	True-up (Line 19)				
33	Total True-up & Interest (Line 32 + Line 33)				-

- Modes:
 (a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a
 (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, Rt 02859 INVOICE 31712
DATE 05/31/2023
TERMS Net 15
DUE DATE 06/15/2023

DESCRIPTION		AMOUNT
May 2023		
Contract Administration, Transaction Execution, El	FEC & REC Management Fees:	
Brown Bear II Hydro		42,00
Canton Mountain Wind		75.00
Long Term Seabrook		91.25
Spruce Mountain Wind		63.00
FirstLight Hydro - Cabot/Turners		91.00
		Subtotal: 362,25
All Requirements Service, Short Term Supply Man	agement & ISO Administration	7,700.00
GC 555.00	BALANCE DUE	\$8,062.25



5 Hampshire St, ST£ 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.sns.org

INVOICE

BILL TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street

Pascoag, RI 02859

INVOICE DATE 31803 06/16/2023 Net 15

TERMS DUE DATE

07/01/2023

QTY DESCRIPTION		AMOUNT			
BP Energy		7,222.60			
Brown Bear		7,300.95			
Canton Mountain Wind, LLC		13,668.20			
FirstLight Power Management	FFC	16,839.96			
NextEra Energy Marketing LLC	;	44,236.52			
Shell Energy		60,087.96			
Spruce Mountain Wind, LLC	Spruce Mountain Wind, LLC				
		Subtotal: 164,394,78			
HQ ICC Payment - April	HQ ICC Payment - April				
Bilateral Transactions - May 2023	SUBTOTAL	163,379.95			
	TAX	0.00			
	TOTAL	163,379.95			
	BALANCE DUE	\$163,379.95			

Pascoag Utility District

Bilateral Fransactions - May 2023



	Net Total	\$166,909.67 (\$2,529.72)	\$0.00	\$0.00
Financial	Settlements	(\$108.17) \$0.00	\$0:00	\$0.00
	Value	\$159,587.84 [\$3,529.72]	\$0.00	\$0.00
Option Premiums/ Monthly Fixed Costs /	Broker Fees	\$7,4340.00	\$0.00	\$0.00
Price / Strike	Price			
	MWR	2,524,496 -	•	•
#EC	Qty			
	MEMO		L	ficates
	Product InVolve-Silinimera/	Energy Transactions Capacity Fransactions	Transmission Fransactions	Renewable Energy Certificates

(\$108.17) \$163,379.95

\$7,430.00 \$156,058.12

2,624,496

TOTAL INVOICE

Pascoag Utility District

Bilateral Transactions - May 2023

NET	\$7,222.60	\$7,300.95	\$14,236.63	\$16,473.51	\$366.45	\$16,371.72	\$4,276.80	\$55,811.16	\$15,695.05	\$29,154.80	\$2,510.00	(\$3,800.00)	\$0.00	[\$568.43]	(\$636,46)	\$0.00	\$164,394.78	(\$1,014.83)
firanta Sattements					(108.17)												(\$108.17)	Apr-23
i fergi Valoz	\$7,222.60	\$7,300.95	\$14,236.63	, \$16,473.51	\$ \$474,62 \$	\$16,371.72	\$4,276.80	\$55,811.16	\$15,695,05	\$21,724.80	\$2,510.00	(\$3,800.00)		(\$568.43)	(\$656.46)		\$157,072.95	HQ ICC Pymt -
Option Premiums Morithly Free Costs Broker (see,	\$0.03	\$0.00	\$0.00	\$0.0\$	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,430.00	\$0.00	\$0.00					\$7,430.00	
Price Strike Frice	\$36.85	\$48.96	\$106.90	\$44.77	\$45.08	\$44.01	\$59.40	\$83.35	\$99.25	\$43.80								
He He	196.000	149.121	133.177	367.934	10.528	372.000	72.000	669.600	158.136	496.000							2,524,496	t,
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9 12 2														fcw	FGM			
										E				05-23 FCM	05-23 FCM			
Ē	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Snergy	Purchase: Energy Option	UCAP	UCAP		UCAP	UCAP		Totals	
Eterey Flow	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Snergy	Purchase:	Purchase: UCAP	Sale:		Sale:	Sale:			
				gement, t.L.C	gement, ELC													
unterparty		Group, Inc.	ind, LLC	12/17/20 Firstlight Power Resources Management, LLC	Firstight Power Resources Management, LLC	keting, LLC	merica	meršta	ind, ELC	keting, LLC	keting, LLC	keting, LLC		ind, LLC	ind, tLC			
J	09/15/20 8P Energy Company	05/24/21 Brown Bear II Hydro Group, Inc.	Canton Mountain Wind, LLC	tht Power Res	tht Power Res	NextEra Energy Marketing, LLC	10/05/21 Shell Energy North America	Shell Energy North America	Spruce Mountain Wind, LLC	05/23/12 NextEra Energy Marketing, LLC	06/01/12 NextEra Energy Marketing, LLC	Nextera Energy Marketing, LLC		Canton Mountain Wind, LLC	Sprace Mountain Wind, LLC			
<u></u>	/20 8P Ene	/21 Brown		/20 FirstUg	/20 Firstig		/21 Shell E		/14 Spruce	/12 Nexter	/12 NextEn			Canton	Sprace			
Deal H. Trade Date	1 09/15,		10/24/17		12/17/20	10/30/17		0.84/03/22	12/19/14			5 01/30/15						
E E	8192	8433	7250	8308	3309	7253	8542	9010	6641	5931	6017	9999						

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Total Invoice Amount: \$163,379.95

Apr-23

HQ Use Right Pymt -

						75777 7503	j		May	/-23	
Inv Date	inv #	Туре	ðank Date		Total \$\$\$		Andrew State of State	Weekly Activity	Monthly Standard Offer	Monthly Transmissio n	МWH
4/12/2023	440604	Payment	4/14/2023	\$	1,752.40		1		e aponino privocante con rista	Assessment Charles of Photograms of the second	····
4/18/2023	440948	Payment	4/20/2023	5	12,483.91	99	Ĵ	i			
4/19/2023	441277	Payment	4/21/2023	5	1,374.64		4				
4/24/2023	441588	Payment	4/26/2023	. \$	12,085.55						
4/26/2023	441919	Payment	4/28/2023	\$	2,503.57		Ì				•
5/1/2023	442228	Payment	5/3/2023	. 5	10,751.11		1				:
5/3/2023	442565	Payment	5/5/2023	\$	2,467.62	¥3.	1				
5/8/2025	442894	Payment	5/10/2023	\$	9,638.97	700	S	(2,313.49)	\$ 2,266.46	5 -	(85.320)
5/10/2023	443193	Payment	5/12/2023	\$	1,190.38		5	(3,342.55)	5 4,532.93	5	(148,203)
5/15/2023	443582	Payment	5/17/2023	5	106,815.09		5	(1,904.79)	\$ 11,332.30	· s -	(92.345)
5/17/2023	443977	Deposit	5/23/2023	S	(2, 225.84)	- 35	5	(5.758.76)	5 4,532.92	. \$ -	(313.882)
5/22/2023	444289	Payment	5/24/2023	\$	7,105,48		5	(4,226.82)	\$ 11,532.30	· 5 -	(193.891)
5/24/2023	444610	Deposit	5/31/2023	\$	(1,463.71)		\$	(5,996.63)	\$ 4,532. 9 2	5	(249,079)
5/30/2023	444926	Payment	6/1/2023	\$	6,758.07		5	(4,574.23)	5 11,332,30		(182.164)
5/31/2023	445251	Payment	6/2/2023	\$	935.12		5	(1,331,34)	\$ 2,266,46	\$ -	(60.799)
6/5/2023	445572	Payment	6/7/2023	\$	6,050.08		5	(7.548.68)	5 13,598.76	5 -	(333.850)
6/7/2023	445890	Payment	6/9/2023	5	998.66		5	301.97	\$ 4,532.92	. .	
6/12/2023	446258	Payment	6/14/2023	\$	110,183.82		5	20,613.31	\$ 8,049.02	\$ 74,961,19	-
	Grand	Totals		5 1,	.003,133.32		\$	(17.082.01)	78,303.29	S 74.961.19	(1.659.494)
							- ALLENSIA	CHANGE CHANGE CONTRACTOR OF THE	:		
							1	tal Charges or Month	s	136,182.47	·
									•		

(1,659,494) Kush

G-C 555,00

\$ 61,221.28

GL 565.00

\$ 74961 19

GL 555.99

\$ 136,182.47

	Fotals	\$ 88.069.63	725 004 017	150,405,405, 4	(291,485,56)	5 5,136,34	5 [48,816.33]	\$ (387,712.50)	\$ (892,663.37)	\$ (1,785,326.74)									
	Dec-23	•			•					新EF!							'		02 033 AES
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	Nov-23		•						,	#REF!							,	,	93 032 ASE
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	Oct-23	•	•		,		,	,	,	#8EF								٠	(293,027,851, \$ (293,022,851, \$ (203,022,45)
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	Sep-23	•	•	,		•		•	•	報						•		•	253 022 45
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	Aug-23	'	•	•			•	•		排除药						•		•	293 022 45
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	Jul-23	•	•	•	•			•	'	FREF!						•		٠	(293,022.4
	Jun-23	5,791.72 \$	7,285.50) \$	(1,236,29) \$,	٠ ۱	^	2,730.07; \$	ı						٠	•	- \$ (154,109.91) \$ (136,182.47) \$ (2,730.07) \$	\$ 154,109,91] \$ 296,292,38 \$ (293,022,45] \$ (293,022,45) \$ (293,022,45) \$
		ÇZ.	٠ د	S				<u>^</u>	2	₩.						٠		S	\$ (2
	Alay-23	40,659,10	(70,116.21)	(23,587.09)	563.98	(8.753.06)	734 925 454	(44,302,13)	* (17. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	1						,		(136,182.47	296, 292, 38
		٠ <u>٠</u>	জ	E3 \$. v.	(S)	1	2 1		₩.						w		\$ [1]	(I)
	Apr-23	18,519	(70,125.	(31,360)	582.56	(9.719	305 137	104,4250	27.103	•		•	•	•	1	•		(154,109.9	154,109.9
		r R	<u>8</u>	3.7] \$	33 \$. S .92	3	r s		*^		89	%	**	.×	11 \$		\$	\$
	Mar-23	14,550.	[70,129.68] \$ [70,129.36] \$ [70,118.96] \$ [79,125.14]	\$ {14,004,16} \$ {64,931,32} \$ {55,766,37} \$ {31,960,43}	2,192.82 \$ 1,195.85 \$ 651.13 \$	(07.917.9) \$ (07.785.29) \$ (07.800,01) \$ (19.897.01)	\$ (102,244,11) \$ 465,500 net \$ 484,508,501 \$ 451,305,501 \$	1301.050	1203,030.	•		150 \$ 78,736.47 \$ 78,941.71 \$ 79,005.59	41,235.9		83,628.3	Totals \$ 172,751.25 \$ 223,039.56 \$ 203,850.11			•
<u> </u>	9	T :	36	<u>5</u>	88	SEC	£	7 6		v)		\$	76 \$	*/1-	8	56 \$		"	*
ENE's Allocation	Feb-23	11,004	170,129	464,931.	1,195	10,008	(05,59)	020,540	(552,7032.	•		78,941.	78,595	,	65,502.	223,039			'
ENES	4	^ 1 ^ 1	9	16) \$	82 \$	61) \$	111 \$	1 1			PUD Actuals	⇔	33) \$	**	11 \$	ξ3 •		*	*
-	Jan-21	44,433.	(70,329.	14,004	7,192	110,739.	(102,244	1173 753	1414,134		PUD A	78,736.	[8,229.	•	102,244	172,751		,	YTO Variance
	A) Ibra	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	13 33	83	ARR Revension \$	Schedule Charges \$	OATT (lianes	35567	•	v≪riances ↓		\$ 03	150 Weekly Activity \$ (8,229.33) \$ 78,595.76 \$ 41,235.98	50 Annual Fee \$	NEPOOL DATT \$ 102,244.11 \$ 65,502.09 \$ 83,608.54	Totals \$		Variance \$	5

	23,024.15	(240,301.99	10.44	8.32	2.12
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			#DIV/6	#DW/oi	#D&^/0}
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		(1,236.29)	i0/∧l0i	#0%/03	#D4A/0
[1,659,494]	4,099.071	(32,338.15)	\$#E	5.75	2.13
[468,655]	4,083.555	{\$1,680.13}	10.21	7.83 \$	2.38 \$
(524.352) (225.716) (347.585) (468.	4,899.026	[65,304.13]	13.33	11.38 \$	1.95 \$
(25.716)	4,740.975	(74,939.52)	15.81	13.70 \$	2.11 \$
7	53		4.77	2.69 \$	2.08 \$
5243	5,2201.51.5	(24,803.77)	4	Ä	3
47476447644		_		ب	₩.
NET ISO ANI MWH's (*) = Purchase from ISO (-) Sale to ISO	선생하한 [0조리 한 생생님	Tetal Ancillaries	Ancillaries 화제자	Ancillary	Schedule Charges

tow Labels	12/31/2022		2/28/2023	3/31/2023	4/30/202	5/31/2023	6/30/2023	Grand Tota
Schedule Charges	-\$10,109.45	-\$10,799.61	-\$10,008.20	-\$9,537-76	-\$9,719.70	-\$8,751.06		-\$58,92
Alloc Late Pymnt Account	\$1,44			\$2.63				
CreditInsChgDec1'22-Nov30'23	-\$234.11							-\$23
Dec FeesonNepoolLineof Credit	~\$0.02							-9
ISO Schedule 2	-\$5,907.96	-\$6,360,18	-\$6,2 9 7.70	-\$5,704.01	-\$6,183.70	\$5,306.59		-\$35.70
ISO Schedule 3 Peak	-\$2,727.60	-\$2,838.68	-\$2,993.64	-\$3,121.79	-\$2,747.00	-\$2,702.68		-\$17.13
ISO Schedule 5 NESCOE	-\$40.16	-\$60.29	-\$36.97	-\$47.32				-\$26
Nov FeesonNepoolLineof Credit	-\$0.03							-
Oct FeesonNepoolLineof Credit	-\$0.04							-:
Participant Expenses	-\$1,200.97	\$4,042.87	-\$679.90	-\$667.16	-\$754.33	-\$636.93		\$10
Annual Membership Fees		-\$5,583.33						-\$5,S
RBA-Requested Billing Adj Int			\$0.01					•
Feb FeesonNepoolLineof Credit				-\$0.04				-:
Jan FeesonNepoolLineof Credit				-\$0.03				•:
Mar FeesonNepoolLineof Credit				-\$0.04				
Additional Cost Recovery Ad:						-\$51.79		-\$
CreditinsChgDec1'21-Nov30'22						-\$10.80		-\$
OATT Charges	-\$68,141.98	-\$102,244.11	-\$65,502.09	-\$83,608.54	-\$61,396.57	-\$74,961.19		-\$455,8
ISO Schedule 1 RNS	-\$1,046.38	-\$1,570.82	-\$1,079.85	-\$1,382.06		A CO. S. Marchael Contract of the Contract of		-\$7,3
ISO Schedule 1 TOUT	\$26.65	\$36.20	\$32,13	\$25.79	\$28.42			\$1
OATT Schedule 1 RNS	-\$796.35	-\$1,195.47	-\$769.64	-\$985.04	-\$720.90			-\$5,3
OATT Schedule 17 IROL-CIP	-\$9.57	-\$13.87	-\$9.26	-\$10.37	·\$9.14			4\$
OATT Schedule 9 RNS	-\$64,928.86	-\$97,470.62	-\$62,252.97	-\$79,675.31	-\$58,310.52			·\$433.8
OATT-Schedule 16 Blackstart	-\$934.67	-\$1,351.33	-\$1,012.87	-51,116.49	-\$967.81			-\$6,5
OATT-Schedule 2 VAR	-\$452.80	-\$678.20	-\$409.63	-\$465.06	-\$405.15			-\$2,9
FCM	\$9,000.98	-\$70,129.68	-\$70,129.36	-570,118.96	-570,125.14		-\$7,285.50	
FCM Daily Charge	-\$9,066.25	-\$70,257.32	-\$70,256.45	-\$70,252.82	-\$70,263.90		-\$7,285.50	-\$367,6
FCM NCC Trading FA	\$21.27	\$19.49	\$20.40	\$71.20	\$30.26		*	\$1
Forfeited Financial Assurance	\$41.65	\$105.00	\$105.00	\$105.00	\$105.00	•		\$5
Forward Capacity Market Charge	\$2.35	\$3.15	\$1.69	\$7.66	\$3.50			Ś
OA / RT Energy	\$2,185.16	\$22,233.49	-\$13,664.44	\$14,530.39	\$18,509.37	\$40,669.10	\$5,791.72	\$90,2
Day-Ahead Energy	\$1,635.75	\$18,786.53	-\$13,231.66	\$10,958.40	\$9,783.89	\$34,825.94	\$3,713.38	\$66,4
Real Time Energy	\$549.41	\$3,446.96	-\$432.78	\$3,561.99	\$8,725.48	\$5,843.16	\$2,078.34	\$23,7
ARR Revenues	\$1,979.87	\$2,192.82	\$1,195.85	\$651.13	\$582.56	\$563.98	,,.	57,1
ARR Long Term Off-Peak Alloc	\$228.69	\$270,06	\$225.25	\$157.12	\$183.15	\$211.03		\$1,2
ARR Long Term On-Peak Alloc	\$270.97	5288.13	\$240.13	\$156.56	\$195.30	\$225.06		\$1,3
ARR Monthly Off-Peak Alloc	\$664.84	\$769.95	\$328.02	\$143.85	\$98.27	\$55.23		\$2,00
ARR Monthly On-Peak Alloc	\$815.37	\$864.68	\$402.45	\$193.60	\$105.84	\$72.66		\$2,4
Ancillary Charges	-\$27,382.57	\$14,004.16	-\$64,931.32	-\$55,766.37	-\$31,960.43	-\$23,587.09	-\$1,236.29	-\$218,86
Regulation	-\$307.97	-\$1,188.37	-\$1,675.16	-\$998.80	-\$609.05	-\$714.11	-\$101.47	-\$5,59
Reserve Market	\$333.96	-\$2,030.41	-\$1,985.17	-\$2,034.24	-\$2,011.10	-\$1,924.79	-\$1,039.76	-\$11,39
Day-Ahead NCPC	-\$59.84	-\$417.95	-\$663.85	-\$162.13	-\$124.08	-\$55,76	\$17.46	-\$1,50
Real-Time NCPC	-\$108.04	-\$583.10	-\$630.49	-\$364.37	-\$242.84	-\$289.40	-\$77.60	-\$2,29
Excess Transmission Cong Rev	•	\$3,981.52	*********	+	+	\$-103/70	-\$17.00	\$3,98
Mystic COS Interest Refund	\$2.32					\$43.09		\$3,50 \$4
Mystic Cost of Service Charge	-\$26,585.95	-\$13,765.85	-\$59,976.65	-\$52,206.83	-\$28,974.19	\$20,646.12		-\$202,15
RT Energy - Security Purchase	\$0.00	+ 221, 60.03	y,-,0.03		4-4-17-12-1-1-1-1	-920,040,12		-5202,13
RT Energy Emergency Trans CA	\$10.87				\$0.83			\$ \$1
and Total	-\$110,469.95	-6+77 7E1 3E	.¢222 020 56	-\$203,850.11		A450 405 45	-\$2,730.07	

Pascoag ISO Invoice Summary

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Sum of Net Amount Column Label	Column Labels			3 33.25	500000000000000000000000000000000000000				
Row Labels	DA / RT Energy	Ancillary Charges	irges	FCM	ARR Revenues Schedule Charges OATT Charges	Scheduk	Charges 0	ATT Charges	Grand Total
5/8/2023	\$ 2,438.35	\$ (112	124.86) \$	(2,266.46)					\$ 47.03
5/10/2023	\$ 3,586.77	\$ (24	244.22) \$	(4,532.93)					(3.190.38)
5/15/2023	\$ 2,385.58	\$ (48	480.79} \$	(11,332.30)				, 0,	[9,427,511]
5/17/2023	\$ 7,005.37	\$ (24	246.61) \$	(4,532.92)					7 775 84
5/22/2023	\$ 4,624.63	\$ (39	397.81) \$	(11,332,30)				•	17 105 481
5/24/2023	\$ 6,241.27	\$ (24	244.64) \$	(4,532.92)				, •	1.463.71
5/30/2023	\$ 4,958.89	\$ (38	(384.66) \$	(11,332,30)				, •	(5.758.07)
5/31/2023	\$ 1,445.87	11) \$	114.53) \$	(2,266.46)				, ,	(935.12)
6/5/2023	\$ 7,992.06	\$ (44	(443.38) \$	(13,598.76)					(80.950.08)
6/7/2023		\$ (30	(301.97) \$	(4,532.92)				, 0,	(4.834.89)
6/12/2023	\$ (9.69)	}	20,603.62) \$	144.06	\$ 563.98 \$		(8,751.06) \$	(74,961.19)	(103,617.52)
Grand Total	\$ 40,669.10	\$ (23,58	(23,587.09) \$	(70,116.21)	\$ 863.98 \$	2.7	(8,751.06) \$	(74,961.19)	(136,182.47)

Pascoag ISO Invoice Summary

	i S	Column Labels				77.50				material for the con-		1
ISO Invoice #	AQ.	DA / RT Energy	Ancil	Ancillary Charges	FCM	ARF	ARR Revenues	Sche	Schedule Charges 0	OATT Charges	Grand Total	otal
12/31/2022												
431389	42	2,527.93	\$	\$ (769.20) \$	(9,065.48)	1		Ì			\$ (7,3	(7,306.75)
432107	የ ን	(342.77)	↔	(26,613.37) \$	64.50	❖	1,979.87	❖	(10,109.45) \$	(68,141.98)	\$ (103,1	(103,163.20)
1/31/2023												
431389	ፈљ	1,986.45	ረ ን	(215.83) \$	(4,532.74)						\$ (2,7	(2,762.12)
431718	4 /}	2,088.43	- ∕>	(433.99) \$	(4,532.74)						\$ (2,8	(2,878,30)
432107	ν.	2,038.27	٠,	3,456.26 \$	(11,331.85)							(5,837.32)
432460	↭	1,219.80	√ >	(222.61) \$	(2,266.37)						\$ (1,2	(1,269.18)
432780	₩	5,432.21	45	(932.89) \$	(13,598.22)							(06.860,6)
433101	٠,	2,359.01	٠,	(315.29) \$	(4,532.74)							(2,489.02)
433427	٧s.	1,458.89	₩	(553.46) \$	(11,331.85)						f (10'7	10,426.42
433732	٠,	3,262.95	↔	(236.67) \$	(4,532.74)							(1,506.46)
434059	٠,	2,395.45	↭	(546.51) \$	(11,331.85)						7(6) \$	(9,482.91)
434390			₩	(234.08) \$	(2,266.37)						\$ (2,5	(2,500.45)
434807	↔	(7.97)	₩	(13,769.09) \$	127.79	4 ∕1•	2,192.82	٠٧٠	(10,799.61)	(102,244.11)	\$ (124,5	(124,500.17)
2/28/2023												
434059	٠,	(729.81)									\$	(729.81)
434390	s	(15,688.43)	√ >	(331.00) \$	{2,509.16}						\$ (18,5	[18,528.59]
434807	⋄	28.64	√ >	(1,310.78) \$	(12,545.80)							13,827.94
435231	• />	2,605.58	₩.	(335.03) \$	(5,018.32)							(2,747.77)
435546	√ Դ	1,460.87	√ >	(539.41) \$	(12,545.80)						\$ (11,6	[11,624.34]
435861	ς,	928.77	S	(155.78) \$	(2,509.16)							(1,736.17)
436177	₩	3,635.91	4 3.	(652.35) \$	(15,054.96)							[12,071.40]
436496	₩.	(3,592,38)	ζ>	(264.75) \$	(5,018.32)							(8,875.45)
436824	⋄	(2,338.52)	❖	(1,126.74) \$	(12,545.79)						\$ (16,0	(16.011.05)
437169			· ^	(232.41) \$	(2,509.15)						\$ (2,7	(2,741.56)

437525 3/31/2023	٧s	24.93	45	\$ (29,983.07)	127.10 \$	1,195.85 \$	(10,008.20) \$	\$ (60.202,29)	(134,145.48)
436824	٠,	(120.34)				4-P004 4 000 195 WEST TO THE RESERVE		\$	(120.34)
437169	ş	1,014.39	٠s	(165.73) \$	(2,266.22)			-√>	(1,417.56)
437525	⋄	1,797.56	ν,	(553.80) \$	(11,331,10)			₹>	(10,087.34)
437913	√ >	2,243.87	٧x	(333.92) \$	(4,532.44)			₹¢\$	(2,622.49)
438255	₩	526.46	₩	(455.19) \$	(11,331.10)			+44	(11,259.83)
438561	❖	2,263.06	ν.	(233.91) \$	(4,532.44)			₹⁄>	(2,503.29)
438878	√ γ	1,139.10	₩	(539.25)	(11,331.10)			4 Λ	(10,731.25)
439225	₩.	3,161.95	₩	(261.64) \$	(4,532.44)			₹\$	(1,632.13)
439542	₩.	1,657,10	4/}	(446.87) \$	(11,331.10)			٠Λ	(10,120.87)
439868	ν۰	898.28	‹ሌ	(243.72) \$	(4,532.44)			₩	(3,877.88)
440231	√	(51.04)	\$	(52,532.34) \$	(4,398.58) \$	651.13 \$	\$ (9,537,76) \$	(83,608.54) \$	(149,477,13)
4/30/2023									
439868	v.	777.43						\$	777.43
440231	❖	426.47	ѵ	(127.17) \$	(4,684.26)			√ }	(4,384.96)
440604	ب	3,178.89	√ >	(247.03) \$	(4,684,26)			v	(1,752.40)
440948	4 />	2,170.77	₹ ∕}-	(601.90) \$	(14,052.78)			\$	(12,483.91)
441277	√>	1,110.22	❖	(142.73) \$	(2,342.13)			₩.	(1,374.64)
441588	\$	2,640.61	√ }	(673.38) \$	(14,052.78)			❖	(12,085.55)
441919	⋄╮	2,479.59	٠s	(298.90) \$	[4,684.26]			₩,	(2,503.57)
442228	47)	1,353.86	4 ∕ ≻	(404.32) \$	(11,710.65)			⋄	(10,761.11)
442565	√>	2,464.02	₩	(247.38) \$	(4,684.26)			₩>	(2,467.62)
442894			∿	(317.48) \$	(9,368.52)			1/>	(9,686.00)
443582	Ϋ́	1,907.51	↔	(28,900.14) \$	138.76 \$	\$82.56 \$	\$ (07.917,6)	(61,396.57) \$	(97,387.58)
5/31/2023									
442894	٠,	2,438.35	٠Λ٠	(124.86) \$	(2,266.46)			\$	47.03
443193	⋄	3,586.77	٠Ņ	(244.22) \$	(4,532.93)			₩.	(1,190.38)
443582	⋄╮	2,385.58	٠,	(480.79) \$	(11,332.30)			₩.	(9,427.51)
443977	❖	7,005.37	٠,	(246.61) \$	(4,532.92)			^	2,225.84
44¢289	❖	4,624.63	٠,	(397.81) \$	(11,332.30)			₩.	(7,105.48)
444610	٠,	6,243.27	₩	(244.64) \$	(4,532.92)			√ Դ	1,463.71
444926	❖	4,958.89	Ś	(384.66) \$	(11,332,30)			₹ ^	(6,758.07)
445261	‹›	1,445.87	Ś	(114.53) \$	(2,266.46)			6 5	(935.12)
445572	ѵѵ	7,992.06	Ś	(443.38) \$	(13,598.76)			❖	(6,050.08)
445890			Ś	(301.97) \$	(4,532.92)			₹ \$	(4,834.89)
446258	ş	(69.6)	Ŷ	(20,603.62) \$	144.06 \$	\$63.98 \$	(8,751.06) \$	(74,961.19) \$	(103,617.52)

6/30/2023	******									
445890 \$ 3,836	٠,	3,836.23			į (5 3,836,23	2011		**	3,836,23
446258	v,	1,955.49	4∕4	(1,236.29) \$	❖	(7,285.50)			· 4/3	(6,566,30)
Grand Total	\$	90,254.79	\$	(218,868.23)	'n	(366,905,83) \$	7,166.21 \$	\$ (82325.78)	(455,854.48) \$	(1,003,133.32)

 τ_1

Page: 1

06/13/2023 9:19:30 am

GENERAL LEDGER

JOURNAL DETAIL

Journal: 2023004393 Description: Payment Created Date: 06/13/2023

Created By: pseghir

Status: Approved

06/13/2023	pseghjr	Bank Reconciliation	
Approved/Rejected Date: 06/13/2023	Approved/Rejected By: pscghjr	Module :	

Journal Activity Payment

Credit	110,183.82		110,183.82
Debit		110,183.82	110,183.82
Date	06/14/2023	06/14/2023	Fotal for Journal Number 2023004393:
Jrni Code Reference	0 ISO Invoice 446258	0 ISO Invoice 446258	Total for Journa
Dept Acty BU Project	0 0	0 0	
Description D	BCSB Electric Operating Cash	Purchase Power Cash Clearing Accoun	
Line Div Account	1 0131.02	1 0555.99	
Line	1	2	

pscghjr

Harle Young

From: Settlement <settlement@ene.org>
Sent: Friday, June 23, 2023 4:12 PM

To: Christina Beaudry; Accounting
Cc: Harle Young; Michael Kirkwood

Subject: FW: Invoice for May 2023

Attachments: Pascoag Powerhouse LLC Invoice - 2023 May.pdf

Hello

This invoice is all set to pay, please let me know if there are any questions. Please see the breakdown below.

	•		ſ	lay Values			
		4	EN	E Calc	Invoice	Variance	:
	May-23	Energy	Ì	426.37	426.37	\$	
	May-23	PUD Energy	\$	-	٥	\$	-
	Apr-23	Transmission	\$	11,532.28	11532.28	\$	- :
	May-23	Capacity	\$	5,844.07	5843.23	\$	(0.84)
		Energy Rebate	į			\$	-
	:	Total	\$	17,802.72	\$ 17,801.88	\$	(0.84)
	Outs	tanding Invoice V	/alu	es			
Estimated	May-23	Transmission	5	11,536.58			
		Total	\$	11,536.58			

Thank you,

John J. Wainwright

Associate Energy Analyst Phone: 508.698.1214 Email: Jwainwright@ene.org

Energy New England, LLC 5 Hampshire Street, Suite 100 Mansfield, MA 02048



From: Tammi Poore <Tammi.Poore@tangentenergy.com>

Sent: Thursday, June 22, 2023 9:21 AM

To: Harle Round hround@pud-ri.org; Michael Kirkwood mkirkwood@pud-ri.org;

Cc: Settlement <settlement@ene.org>; Steven D'Angelo <Steven.DAngelo@tangentenergy.com>; Claire Gramlich

<Claire.Gramlich@tangentenergy.com>; Shawn Borden <Shawn.Borden@tangentenergy.com>

Subject: Invoice for May 2023

RESIDCO 70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood

PO Box 107 Pascoag, Rt 02859 Date: 6/20/2023 Invoice #: PASC-68 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

KWh = 15,967

tarin kempelan dibentarpatan kempatan bahan di beraharan bahan bahan beraharan bahan beraharan beraharan berahar		etan kendua tahun arjan karahi danar asah	ay talan 2006-bah da manan 1999 da bahasan 1999 da masa da s	(ALL DOCK)	araga sebaga artist araga su artist eta eta	, government and a service of the	jandaja jilaja,	40-001-98-400-902000-9-2010-9-0000
Transmission Charge Savings Serv	rice Fee							
		(a)	(Ь)		(c)	(d)		(e)
National Grid Transmission Peak Day and Hour	Period Billed	RNS Rate (\$/kW-month)	Generator Output (kW)		(a) x (b)	Split		(c) × (d)
4/13/2023 HE 20	April 2023	11.94968	1,072.30	\$	12,813.64	90%	\$	11,532.28
				939.33.00°		Austry Alba Japtan Libey	(Lightley (Comes)) v	gwirti-gargustikgurtik-saar
Capacity Charge Savings Service F	ee							
		(a)	(b)		(c)	(d)		(e)
ISO NE ICAP Peak Day and Hour	Period Billed	Capacity Rate (\$/kW-month)	Generator Output (kW) ⁽¹⁾		(a) x (b)	Split		(c) x (d)
6/29/2021 HE 17	May 2023	4.47500	1,450.83	\$	6,492.48	90%	\$	5,843.23
Energy Charge Service Fee ⁽²⁾	Billing Period:		to 5/31/2023	eev.ombee			\$	426.37
Customer Requested Generation	Service Fee			en kanyaniay	malan da mada maga ay figira na mada ay ag mi	o opi procesi poseosus, (j.)	<u>*************************************</u>	Algeriji gele (j. 20. j.) Basar Alberiji _
Sandan kalendar kalendar kan dan manani dan kan kan kalendar kan kan kan kan kan kan kan kan kan kan		5974 (500 (500 (100 (500 (100 (500 (500 (500		sTalvideov,		(255, Jacks Ph.) (254, op. 1,554	uncus president	ga wewe, so yo da da an was la ga da
Energy Service Fee Rebate							\$	-
		oon open Variable oo jaar op oon on ook oo vajat	ayan da 1865 sa kabancan Akilopina da 1860, kabancan	a grayon	a kan da kan da san	and the second second	\$\$\$\$#\##=!#\	o proporti na napodnjeni ipriječe
ISO-NE Program Service Fee Reba	te						\$	-
Total Amount Due			a maa maa maa maa maa maa maa maa maa m	2007 CO. S.	Andrew Colonia and Colonia and Colonia and Colonia and Colonia and Colonia and Colonia and Colonia and Colonia	year and reason the second second	\$	17,801.88

 $^{^{(1)}}$ A Capacity Reserve adder of 35.8712031088905% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions: MB Financial

ABA Number: 071001737 Account Name: RESIDCO Account Number: 1530002674

Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275 Tel: 207-494-5009

Caterpillar: Confidential Green

 $^{^{(\}prime)}$ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Energy Charge Detail: May 1, 2023 thru May 31, 2023

5/1/2023 1:00 5/1/2023 2:00 5/1/2023 3:00	(\$/MWh)	Generator Output (kWh)	En	orgy Charge		
	18.82	ů.			Energy Charge Total	\$ 426.37
5/1/2023 3:00	18.79	0	\$	-	Total KWI: Produced	15,966.7
- 1- 1	18.05	(I	5	-	Total MWh Produced	16.0
5/1/2023 4:00	\$6,4	g	\$			
5/1/2023 5:00	16.14	0	ş	4		
5/1/2023 6:00 5/1/2023 7:00	15.4 14.89	0	\$	•		
5/1/2023 8:00	19.2	0	ş			
5/1/2023 9:00	46.02	٥	5			
5/1/2023 10:00	26.53	0	Š			
5/1/2023 11:00	17.9	G.	\$			
5/1/2023 12:00	16.0	0	\$	-		
5/1/2023 13:00	15.76	0	\$	•		
5/1/2023 14:00	30.08	0	\$			
5/1/2023 15:00 5/1/2023 16:00	30.33	٥	5	•		
5/1/2023 17:00	15.94 16.99	() U	5			
5/1/2023 18:00	20.11	0	ś			
5/1/2023 19:00	24.79	ō	\$			
5/2/2023 20:00	24.6	0	5			
5/1/2023 21:00	26.41	ō	5			
5/1/2023 22:00	30.04	٥	5			
5/1/2023 23:00	23.08	v	ş	•		
5/2/2023 0:00	23.95	υ	\$			
5/2/2023 1:00	35-61	0	\$	`		
5/2/2023 2:00 5/2/2023 3:00	23.4 <i>7</i> 28.29	0	\$			
5/2/2023 4:00	22.9	0	5			
5/2/2023 5:00	27.09	ģ	Ş			
5/2/2023 6:00	31.92	0	\$			
5/2/2023 7:00	40.83	0	\$	h		
5/2/2023 0:00	32.08	C C	\$	-		
5/2/2023 9:00	21.19		\$			
5/2/2023 10:00	21.44		5	-		
5/2/2023 21:00	24.6	á	5			
5/2/2023 12:00 5/2/2023 13:00	24,11 23.8		\$ \$	-		
5/2/2023 14:00	27.77		\$			
5/2/2023 15:00	21.01		5			
5/2/2023 16:00	20.66		5			
5/2/2023 17:00	22.13		6			
5/2/2023 18:00	24.13	o	3			
5/2/2023 19:00	26.88		\$	•		
5/2/2023 20:00	36.36		\$	•		
5/2/2023 21:00	39.72		\$	•		
5/2/2023 22:00 5/2/2023 23:00	30.2 23.5		5 \$	•		
5/3/2023 0:00	20.64		5			
5/3/2023 1:00	21.32		Š			
5/3/2023 2.00	20.5		5			
5/3/2023 3:00	19,66		9			
5/3/2023 4:00	19.62		5			
5/3/2023 5:00	22.59		\$,		
5/3/2023 6:00 5/3/2023 7:00	21,2 <i>6</i> 39, 9 4		ş Ş	'		
3/3/2023 8:00	30.21		\$	•		
5/3/2023 9:00	20.64		5			
5/3/2023 10:00	22.21		5			
5/3/2023 11:00	23.74	a		-		
5/3/2023 12:00	23.02		5	-		
5/3/2023 13:00	22.70	0		4		
5/5/2023 14:00	22.4	0 :		•		
5/3/2023 15:00 5/3/2023 16:00	22.43 21.2	0 :		•		
	20.84		> 5			
5/3/2029 17:00	24.73		5			
5/3/2023 17:00 5/3/2023 18:00			5			
	36.02					
5/3/2023 18:00		o :	5			
5/3/2023 18:00 5/3/2023 19:00 5/3/2023 20:00 5/3/2023 21:00	36.02 40.52 40.36	0 : 0 :	\$			
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5/3/2023 18:00 5/3/2023 20:00 5/3/2023 20:00 5/3/2023 21:00 5/3/2023 22:00 5/3/2023 20:00 5/4/2023 1:00 5/4/2023 1:00 5/4/2023 3:00 5/4/2023 3:00 5/4/2023 4:00	36.02 40.52 40.36 38.75 42.27 35.21 21.72 40.8 46.39 22.78	0 : 0 : 0 : 0 : 0 : 0 : 0 : 0 : 0 : 0 :	55555555			
5/3/2023 18:00 5/3/2023 19:00 5/3/2023 20:00 5/3/2023 21:00 5/3/2023 22:00 5/4/2023 10:00 5/4/2023 1:00 5/4/2023 1:00 5/4/2023 3:00 5/4/2023 3:00 5/4/2023 5:00	36.02 40.52 40.36 38.75 42.27 35.21 21.72 40.8 48.29	0 : 0 : 0 : 0 : 0 : 0 : 0 : 0 : 0 : 0 :	5 5 5 5 5 5 5 5 5 5			
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5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859
 INVOICE
 31834

 DATE
 06/26/2023

 TERMS
 Net 15

 DUE DATE
 07/11/2023

	BALANCE DUE	\$34,381.69
	TOTAL	34,381.69
	TAX	0.00
	SUBTOTAL	34,381,69
 Ocean State BTM, LLC Inv# January 2023 Resett	llement	-31,960.05
Ocean State BTM, LLC Inv#April 2023		33,954.77
Ocean State BTM, LLC inv # May 2023		32,386.97
GTY DESCRIPTION		TNUOMA

		Jan-23	Apr-23	May-23	Net Se	Net Settlement	
PUD Monthly Regional Netv	PUD Monthly Regional Network Load (kw) as reported by ISO-NE:			.:			
ndano cesa							
	Adjusted PUD Coincident Peak Load <u>Without</u> BESS 3/14/23 HE 1900						
	PUD Monthly Peak Load reduction Savings:	\$ (34,066.97)	\$ 34,450.77	\$ 32,860.78	₩.	33,244.58	
	PUD Savings OSBTM Savings	20% \$ (6,813.39) 80% \$ (27,253.58)	\$ [6,813.39] \$ 6,890.15 \$ 6,572.16 \$ (77,253.58] \$ 27,560.62 \$ 26,288.63	1/3/	v , v ,		6,648.92 26,595.66 due to OSBTM for ISO load savings for PUD
PUD Coincident Peak Load as reported by GRID	ad as reported by GRID		2,814	2,580		5,394	kW
3/14/23 HE 1900	Monthly Local Network Service Rate Load Dispatch Charge						
	Monthly Local Petwork Service Rate Load Dispatch Charge	\$ 6,626.12 \$ 173.61	\$ 8,456.07 \$ 81.61	\$ 7,752.90	ww	22,835.09 330.04	
	Total Load Related Invoice	\$ 6,799.73	\$ 8,537.68	\$ 7,827.72	4/3	23,165,12	
BESS Output			2,810	2,680			kw
	Adjusted PUD Coincident Peak Load <u>without</u> BESS	,	5,624	2,260			ksv
	Monthly Local Network Service Rate Load Dispatch Charge	\$ 893.24 \$ 23.40	\$ 16,900.12 \$ 163.10	\$ 15,806.30 \$ 152.54	ww	33,599.66 339.04	
	Total Load Related Invoice	\$ 916.64	\$ 17,063.22	\$ 15,958.84	√ >	33,938.70	
	Total Network Transmission Service Savings:	\$ (5,883.08)	\$ 8,525.54	\$ 8,131.12	₩	10,773.58	
	PUD Savings OSBTM Savings	20% \$ (1,176.62) \$ 1,705.11 \$ 80% \$ (4,706.47) \$ 6,394.16 \$	\$ 1,705.11 \$ 6,394.16	1,626.22	*	2,154.72	\$ 2,154,72 \$ 7,786,03 due to OSBTM for Grid peak load savings
Total Monthly Savings for PUD: Total Monthly Settlement (Paid	Total Monthly Savings for PUD: Total Monthly Settlement (Paid to OSBTM by PUD):	\$ (7,990.01) \$ 8,595.26 \$ 8,198.38 \$ (31,960.05) \$ 33,954.77 \$ 32,386.97	\$ 8,595.26 \$ 33,954.77	\$ 8,198.38 \$ 32,386.97	~ v	8,803.63 34,381.69	
ENE Montfily Fee	10% of Total Monthly Settlement or Minimum Payment of \$1,000	\$ (2,196,00} \$	3,395.48	\$ 3,238.70	₩	4,438.18	

29,943.51

¢\$

\$ (29,764.05) \$ 30,559.29 \$ 29,148.27

Net Payment to OSBTM

SETTLEMENT SPREADSHEET FOR ENERGY SERVICES AGREEMENT BETWEEN PASCOAG UTIUTY DISTRICT AND OCEAN STATE BTM, LLC Month of January 2023

Report Name	Softenia .	Reforant Data	lan-23 Cebum ISO & DATT KATE NETWORK LOAD 150 & GATT COST	150 & OATT COST	Current Without BESS Duspurt VAR COSTS VAR COSTS	haul BESS Output VAR COSTS TOTAL SAVINGS
SO VARILLPMI	OATTS-haddle 2 - VAR Capacity Cost Payment Report					•
SO WANCERS	OATT Schedule 2 - VAN Variable Cost Charge Detass Report	Customer Share Hourly VAR Capacity Cost Charge Customer Share Hourly VAR Variable Cost Charge		w w	78.24 \$	
25 HUYAH TR EOSCHERNS	Monthly 150 Schoolee 3 Regional Research Service (BNS) Continuent	Monthly Danish & Walnut Control of the Control of t				
		SO Scheduce 1 Gate (\$\$M*Month)	0.2047590			
TR_ISOSCHSRNS	BROWTHY ISO Schedule S NESCOE Settlement	ISO Scheduse 5 Rate (5/kW-Month)	\$ 0.00001996	588) 4)
IR CATESCHERS	Manthy OATI Schedule 1 Regional Network Service (INSI) Settlement Monthly OATI Schedule 9 Regional Network Service (INSI) Settlement	OATT Schedule I Rate (S/AW-Month) OATT Schedule 9 RMS Bare (S/AW-Month)	1 \$ 0.1459317 1 \$ 11.8037492	\$ 1,238.81 \$ 100,202.03		w w
			Total: \$ 12.161441	\$ 103,238.47		• • • • • • • • • • • • • • • • • • •
PUD Monthly Regional N	PLD Monthly Regional Network Load 4kw} as reported by ISO-NE:	8,558	tra) 65			
8ESS Club	BESS Clutput 1/6/23 HE 1906					
	Adjusted PUD Colnicident Peak Load <u>withouf</u> BESS 1/6/23 HE 1900	8,489	te.			
	PUB Monthly Peak Load reduction Savings:	**	***	\$	34,066.97 \$	(34,066.97)
	PUD Savings OSBTM Savings	20% \$ 80% \$	due to OSB11A for ISO load savings for PUD	ww	6,813.39 \$ 27,253.58 \$	(6,123.59) (8,123.53.58)
PUD Colncident Peak	PUD Coincident Peak Load as reported by GRID	8,489	19 kw			
1/6/23 FE 1900	Monthly Local Network Service State kead Dispatch Charge	\$ 0.0540000 \$ 0.0540000	\$ 8			
	Monthly Real Network Service Rate		g	,		
	Load Disparch Charge	5 d5841	11	л W	10,869.71 S 784.89 \$	6,626.12 173.61
101	Total Load Related Invoice	\$ 54.954 _. CL	5.	•	11,154.51 \$	6,799.73
BESS Outs	BESS Output 1/6/23 HE 1900		<u>\$</u>			
	Adjusted PUD Cainradent Peak Load <u>without</u> BESS	8,489	wy S			
	Munthy Local Network Service Rate Losd Dispatch Charge	\$ \$ \$ \$ \$	3 7	us us	36,602,593 \$	893.24 23.40
	Total Load Related Invoice	\$ 27,954,24	*	U)	\$ 65,00,73	916.64
	Jotal Metwork Fransmission Service Savings:	, \$		•	\$ 80.688,2	(5,883.08)
	PUÜ Savings OSBITK Savings	20% \$ BDX \$ The to OSBTM for Grid peak koad savings	∵due to OSBTIA for Grië peak koad savings	v. v.	1,176.62 \$	(1,176.52)
Total Monthly Savings for PUD: Fotal Monthly Settlement (Paid	Satal Monthly Savings for POD: Total Monthly Settlement (Paid to OSBTM by PUD):	\$ 	197	es es	7,990.05 \$	(7,99001} (31,960.05}
EME Marzhéy Fee	10% of Total Morch'zy Settlement or Minimum Payment of \$1,000	\$ 1,000.08	St.	47	3,295,000 \$	(2,196.00)
	Net Payment to GS6TM	{E0:000:T}	₩.	₩.	28,764.05 \$	[29,754.05]

SETTLEMENT SPREADSHEET FOR ENERGY SERVICES ACREEMENT BETWEEN PASCOAG UTILITY DISTRICT AND OCEAN STATE 8TM, LLC Month Of April 2023

OATT Schedule 2: VAR Capacity Cost Charge Details Regort OATT Schedule 2: VAR Variable Cost Charge Details Report	Customer Share Hourly VAR Capacity Cost Charge Customer Share Hourly VAR Variable Cost Charge			\$ 22687 4 \$55399 \$ 277.12 \$ 5
TR 15425CHTRNS Monthey ISO Schedule I Regional Network Sewice (RNS) Settlement	Monthly Regional Network Load [kw]		2,814	
	ISO Schedule 1 Rate (S/AW-Month)	\$ 0.2047590	\$ 576.17	
Monthly ISO Schedule 5 NESCOE Settlement	150 Schedulte S Rate (\$/AW-Month)	\$ 0.0070100	\$ 19,73	
Monthly OATT Schedule 1 Regional Network Service (AMS) Settlement	OATT Scheckule 1 Rate (S/KW-Month)	\$ 0.1459317	\$ 420.65	
Monthly QATT Schedule 9 Regional Network Service (RAS) Settlement Q	OATT Schedule 9 RNS Rate (5/f/w)-Artorita)	\$ 11.8037492	\$ 33.715.75	

PUD Monthly Regional Network Load (kw) as reported by ISO-NE:		2,814 kw	kw
BESS Output 4/13/13 HE 2000		018/2	kw
Adjusted PCID Coincident Peak Load without 8655 a/33/23 AE 2098		5,624	kw
PUB Monthly Peak Load reduction Sarings:	s/i	34,450.77	
PUD Savings OSRTM Savings	20% S	6,891.15 77,56162	6,890,15 27,565,62 due to 058TM fox 550 load savings for PUD

PUD Coincident Peak Load as reported by GRID 4/13/24 HE 2000		2,834 kw
Monthly Local Metwork Service Rate Coad Dispatch Charge	6 0 60	3,045,0400
Monthly Local Retwork Service Rate kood Dispatch Charge	տւտ	8,456.07 81.61
Total Load Related Invoice	\$	8,537.68
BESS Dutput 4/13/23 HE 2000		2,810 hw
Adjusted PUO Ceinisdent Peak Load <u>witkous</u> SESS		5,524 tos
Monthly Lacal Network Service Rate Land Dispatch Charge	w w	16,980.12 163.10
Total taad Relayted Invoice	4 A	17,063.22
Total Network Transmission Service Savings:	v	8,525.54
PUD Savings OSBTM Savings	20% \$ BO% \$	1,205.13 6,394.16 due to OSBIM for Geid peak load samags
Total Monthy Savings for PUD: Total Monthy Settleman Paid to DSBTM No PUD:	> \$	8,595.26

3,395,48

•

16% of Total Monthly Settsement or Minimum Payment of \$1,096

ENE Monthly fee

SETTEMENT SPREADSHEET FOR ENERGY SERVICES AGREEMENT BETWEEN PASCOAG UTILITY DISTRICT AND OCEAN STATE BTM, ILC Month Of May 2023

SO_VARCCEMIT SO_VARCCEMG SO_VARCCEMG SO_VARCCEMG SS_VARVAR	Contents OMTI Schedule 2 - VAR Capacity Cost Paymens Report DMTI Schedule 2 - VAR Capacity Cost Charge Details Report CATT Schedule 2 - VAR Variable Cost Charge Details Report	Referent Deta Costomer Share Hourly W.R. Capacity Cost Charge Costomer Share Hourly W.R. Variable Cost Charge	y Cost Charge e Cost Charge	Auento ISO &	Column 150 & CALL RATE NI	HETWORK LOAD GOA DATT COST VAR COSTS \$ 238.19	NO & DATT CO	<u>ST VAR COSTS</u> \$ 23819 \$ \$ 5 5 5	VAR COSTS TOTAL SAVINGS \$ 10781 SAVINGS \$ 268.12	101AL SAVINGS 268.12
TR JSOSCHIRMS TR JSOSCHISMS TR OATTSCHIRMS TR OATTSCHIRMS	Monthly ISO Schedule 1 Regional Naturest Service (RNS) Settlement Monthly ISO Schedule S NEXCOE Settlement Monthly OATT Schedule 1 Regional Network Service (BNS) Settlement Worthly OATT Schedule 9 Regional Network Service (BNS) Settlement	Morthly Regional Merwort Load (kw) SG Schedule 1 Bate (5/kW-Morth) SQ Schedule 5 Bate (5/kW-Morth) DATT Schedule 2 Bate (5/kW-Morth) CATT Schedule 9 RNS Rate (5/kW-Morth)			0.2047550 0.0076160 0.1459317 11.8037492	2580	5 528.78 5 18.06 5 376.50 5 30.453.57	e de des en		548.73 18.79 39.10 31.634.05
				Totai: \$	12.151441		\$ 31,375.52	to to	S	32,860.78
ID Monthly Regional I	PSD Monthey Regional Network Load (Rw) as reported by ISD-NE:		2,580	kw						
BESS Out	8£55 Output 5/12/23 HE 1900		2,580	à						
	Agasted PUSD Coincident Peak Load <u>Without</u> BESS 5/12/23 FE 1900		5,760	ta						
	PUD Monshiy Peak Load reduction Savings:	⟨∧	32,860.73							
	PUD Savings OSBTM Savings	20% \$ 80% \$	6,572.16 26,288.63 de	e to OSBTM	due to OSBTM for 50 load savings far PUD	s far PUC				
PUD Comodent Peak Loc	PUD Controdent Peak Load as reported by GRID		2,580	ķ						
	Monthly Local Melwork Servee Rate toad Dispatch Charge		3.0050000							
	Monthly Local Network Service Rate toad Dispatch Charge	en en	7,752.30							
	Total Load Related Invoice	€5	7,827.72							
8ESS Out	865S Output 5/12/23 HE 1900		2,580	,#G						
	Adjusted PUD Coincident Peak Load <u>without</u> 8ESS		092'5	toy.						
	Monthly Local Network Service Rate Load Dispatch Charge	ww	15,805.30 152.54							
	Fotal Load Related Invoice	vs.	\$5,958.84							
	šotal Network Etansmission Senèce Savings:	55	8,131.12							
	PUD Savings dSBTM Savings	20% \$ 1,625.22 80% \$ [0] [0] [0] [0] [0] [0] [0] [0] [0] [0]	1,625.22 6,856.34 da	e to CSSTM	due to CSBTM for Grid peak soad sawings	savings				
lotal Monthly Savings for PUO: fotal Monthly Settlement (Paid	Josel Monthly Savings for PLID: Total Monthly Settlement (Paid to OSETM by PUD):	***************************************	8,198.38			111111111111111111111111111111111111111				

29,148,27

4

Mot Payment to OSBTM

Pascoag Utility District

		Carron Sancour	cump count				
05/31/2023 10:03:34 pm		MONTH END	END				Page: 2
Charge Description	Grand Totals Cycle: ALL Provider: EPUD Rev Month/Yr: May 2023 From: 04/30/2023 22:01:14 To: 05/31/2023 22:01:08 * - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches Gl Alias Taxable Adj Non-Taxable Non-Taxable	Grand Totals Cycle: ALL h/Yr: May 2023 From: 04/30/202 dits; # - Applied to TVA; **Based Taxable Av	ycle: ALL : 04/30/2023 22:01 A; **Based on Ad Taxable Adj	:14 To: 05/31/2023 22:01:08 min>Charges tax switches Non-Taxable Non-Taxable Adj	5 22:01:08 switches r-Taxable Adj	Net	
102.000 * 70 Watt Sodium 103.000 * 100 Watt Sodium 104.000 * 150 Watt Sodium 105.000 * 250 Watt Sodium 106.000 * 400 Watt Sodium 107.000 * 175 Watt Mercury 108.000 * 25 Watt Led 110.000 * 120 Watt LED Flood 111.000 * 240 Watt LED Flood 111.000 * 240 Watt LED Flood	444.01 444.01 444.01 444.01 444.01 444.01 444.01 444.01 444.01	54.36 7.40 9.45 343.98 310.93 78.72 680.19 96.46 219.51 330.98	. 888888888888	36.24 .00 .66.15 178.36 219.48 19.68 714.63 230.02 552.84 267.33	88888888888	90.60 7.40 75.60 522.34 530.41 1,394.82 326.48 772.35 598.31 146.03	
1	Devices - Lights	2,328.82	.00	2,436.08	00.		\$4,764.90
Membership/Deposits Applied 22.000 Deposit Applied 23.000 Deposit Interest Membership/Deposits Applied Total:	235.00 237.00 Applied Total:	000 00	00 00	00.00 00.	2,475.00 -48.42 2,426.58	2,475.00	\$2,426.58
Other AR Adjustments 10.000 Late Charge 34.000 Credit balance Refund 49.000 Transfer To/From Ar 67.000 Nsf Check Charge 68.000 Nsf Check Amount 76.000 *# Renewable Credit 17.004 Ar Adjustment Arrearage Forgi	426.30 142.99 456.00 131.99 555.00 gi	88888 <mark>8</mark> 8	8888888	1,834.52 .00 .00 .00 .00 .00 .00	-30.27 1,000.03 .00 60.00 963.33	1,804.25 1,000.03 60.00 963.33 -272.64 -125.00	
Other AR Adju	Other AR Adjustment Totals:	00.	00.	1,561.88	1,868.09		\$3,429.97
Ending Balance for Current Month:	Current Month:						\$325,523.59

14 1 1 1 1 1 1 4 1 1 1 1 1 1 1 1 1 1 1	4
and Forces and and the	1.28c
	0

05/31/2023 10:03:34 pm			MONTH END			7.7.44.00.00.00.00.00.00.00.00.00.00.00.00.	Page: 24
	Provi	Balances On File Provider: EPUD Rev Month/Yr: May 2023 From: 04/36/2023 22:01:14 To: 05/31/2023 22:01:08	Balances On File :: May 2023 From: 04/30	/2023 22:01:14 T	o: 05/31/2023 22:01:08		
*** USAGE TOTALS *** Revenue Class Desc		Usage	Usage Adj	De	Device Usage D	Device Usage Adj	Total Usage
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Printe Streetichts		0 2,303,194 228,466 1,121,871	0 0 0 0			0000	2,317,210 237,822 1,127,937
	Total:	3,653,531	8,210		21,270	0	3,683,011
Revenue Class Desc		Usage U	Usage X	/ Usage G	Usage N	Usage H	Usage I & J
1 Electric Sales- Residential	Fotal:	0	0	779,E	0	0	0
Revenue Class Desc		Usage U Adj	Usage X Adj	Usage G Adj	Usage N Adj	Usage H Adj	Usage I & J Adj
	Fotal:	0	0	0	0	0	0
*** USAGE TOTALS *** Revenue Class Desc		Billed Demand Bill	Billed Demand Adj	KVA Usage	KVA Usage Adj	KVAR Usage	KVAR Usage Adj
0 1 Electric Sales- Residential 2 Electric Sales-Conmercial 3 Electric Sales-Industrial 5 Private Streetlights	F 0121:	.000 .000 283.430 4,638.450 .000	000 . 000. 000. 000.	000 000 000 000 000 000	000: 000: 000: 000:	000 000 000 000 000	000. 000. 000.
*** YEAR TO DATE TOTALS - USAGE *** Revenue Class Desc	AGE ***	YTD Usage	YTD Usage Adj		I.A.	YTD Device Usage	
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Private Streetlights	Total:	13,945,826 1,435,606 6,462,782 257 21,842,471				36,073 58,015 37,665 137,010	



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

COVER SHEET

Pascoag Utility District PO Box 107 Pascoag, RI 02859

June 20, 2023

Client: Page: 001607

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through May 31, 2023

ACCOUNT SUMMARY

Matter	Description	Invoice#	Services	Tax E	xpenses li	nterest	Total
304809	ENECOS - Mystic 8 & 9 2	021 45521	\$132.32	\$0.00	\$91.48	\$0.00	\$223.80
	Total Current Charges				3		\$223.80
			Previous	Balance			\$168.16
			Less F	ayments			(\$168.16)
			PAY THI	SAMOUNT			\$223.80

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

GL 555.50 May



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX [202) 289-8450 Tax ID #52-0904941

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

June 20, 2023

Client: 001607 Matter: 304809 Invoice #: 45521

Resp Atty: JPC Page: 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through May 31, 2023

FEES					
Date	Person	Description of Services	Hours	Rate	Amount
05/01/2023	NMK	Review Mystic compliance filing re: order on remand; review Mystic request for rehearing of order on remand, ER18-1639.	8.0	\$400.00	\$320.00
05/01/2023	NMK	Review Mystic compliance filing on third-party pipeline transportation agreement complaint order; draft list of issues to raise in discussion with J. Coyle, EL23-4.	0.8	\$400.00	\$320,00
05/11/2023	JPC	Legal research for response to Mystic motion for rehearing or clarification of Order on Remand to limit Mystic's disclosure obligations re calculation of revenue credits.	1.6	\$460.00	\$736.00
05/12/2023	JPC	Legal research and drafting answer in opposition to Mystic motion for clarification of Order on Remand.	2.3	\$460.00	\$1,058.00
05/15/2023	JPC	Retrieve and review Mystic 2023 True Up and Revenue Credit Informational Filing; Execute confidentiality agreement for access to assertedly confidential materials, and circulate non-disclosure certificates for execution by counsel and consultants for ENECOS.	2.2	\$460.00	\$1,012.00
05/15/2023	NMK	Review ISO-NE comments regarding Mystic's limited request for rehearing and clarification of remand order, ER18-1639-024.	0.1	\$400.00	\$40.00
05/15/2023	NMK	Review confidentiality agreement and execute non-disclosure certificates regarding Mystic's May 12, 2023 true-up posting.	0.2	\$400.00	\$80.00

Duncan & Allen LLP

Date

05/31/2023

Description of Expenses

Whitfield Russell Associates- Consulting Expense- May 2023

Total Expenses

June 20, 2023

Client: Matter: 001607 304809

Invoice #: Resp Atty: 45521 JPC

Page:

2 of 3

Amount

\$91,48

\$91.48

FEES					
Date	Person	Description of Services	Hours	Rate	Amount
05/17/2023	JPC	Assembling non-disclosure certificates for access to assertedly confidential materials from Mystic's 2023 True-Up and Revenue Credit Informational filing; Correspondence with Mystic counsel re same.	1.3	\$460.00	\$598.00
05/18/2023	JPC	Telephone conference with Messrs. Strauss and Schwarz (counsel for MMWEC, NHEC and Connecticut Parties) re motion for additional disclosure concerning Mystic tank management cost claims; Review and comment on draft motion.	1.6	\$460.00	\$736.00
05/19/2023	JPC	Telephone conferences and correspondence with Messrs. Strauss and Schwarz (Spiegel & McDiarmid) and Cavanaugh (ENE) re finalizing motion for additional disclosure of Mystic audit information re \$500 million in Constellation LNG billing for tank management costs in first ten months under Mystic 8 and 9 cost-of-service agreement.	1.8	\$460.00 _	\$828.00
		Total Professional Fees	12.7		\$5,728.00
		Less Amount Owed By Othe	r Parties		(\$5,595.68)
		Total Professional Services	Due		\$132.32
PERSON R	ECAP				
Person JPC Je	ohn P. Coyle	4	Hours 10.8	Rate \$460.00	Amount \$4,968.00
	atalie M. Ka		1.9	\$400.00	\$760.00
SAININ IN	atone M. Na	s ca	٤,١	φ 4 υυ.υυ	₹750.00
EXPENSES					

Duncan & Allen LLP

June 20, 2023

Client: 001607 Matter: 304809 Invoice #: 45521 JPC Resp Atty:

Page:

3 of 3

Total Professional Services \$5,728.00 Less Amount Owed By Other Parties (\$5,595.68) Total Professional Fees Due \$132.32 **Total Expenses Due** \$91.48

Total Current Charges \$223.80 Previous Balance \$168,16 Less Payments (\$168.16)

PAY THIS AMOUNT

\$223.80

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Bill Allocations for Mystic 8 and 9 Revenue Requirements 2021 True-Up

System	2018 Avg. Monthly Load (kW)	1 /n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 25% 1/n and 75% Ratio of Avg. Mo. Peak to Group
Belmont	22,206	5.56%	3.20%	3.79%
Block Island	2,232	5.56%	0.32%	1.63%
Braintree	57,046	5.56%	8.23%	7.56%
Concord	28,819	5.56%	4.16%	4.51%
Georgetown	8,721	5.56%	1.26%	2.33%
Groveland	6,335	5.56%	0.91%	2.07%
Hingham	28,819	5.56%	4.16%	4.51%
Littleton	35,955	5.56%	5.19%	5.28%
Merrimac	3,752	5.56%	0.54%	1.80%
Middleborough	42,001	5.56%	6.06%	5,94%
Middleton	15,762	5.56%	2.27%	3.10%
North Attleborough	38,812	5.56%	5.60%	5.59%
Norwood	53,216	5.56%	7.68%	7.15%
Pascoag	8,485	5.56%	1.22%	2.31%
Reading	105,514	5.56%	15.23%	12.81%
Taunton	97,440	5.56%	14.06%	11.94%
Wellesley	44,628	5.56%	6.44%	6.22%
Wallingford	93,113	5.56%	13.44%	11.47%
	692,856	100.00%	100.00%	100,00%

Whitfield Russell Associates

Public Utility Consultants 4232 King Street Alexandria, VA 22302 (703) 894-2200

June 1, 2023

John P. Coyle
Duncan & Allen LLP
1730 Rhode Island Avenue, Northwest
Suite 700
Washington, DC 20036-3115

Re: Re: Mystic 8 & 9 FERC Case & Related Rate Formula

Case 916

ER18-1639-000

Duncan & Allen Billing Code: 8000/304809

Dear John P. Coyle:

Enclosed is invoice #10628, which covers services for the month of May 2023. This invoice is for the amount shown below. Prompt payment of your total balance is appreciated.

Billing Summary for Invoice # 10628

Total for Services Rendered	\$3,960.00
Total Expenses	\$0.00
Total Services Rendered and Expenses	\$3,960.00
Total Prompt Payment Discount or Other Adjustments	\$0.00
Balance Duc for Invoice #10628	\$3,960.00

Thank you for your confidence in our work and in our commitment to serving you. A Prompt Payment Discount of 10% on professional services rendered by Whitfield Russell Associates (excluding service of outside consultants) will be applied to the next invoice if this invoice is paid within 30 days and all prior invoices have been paid.

If you have questions, please call us at (703) 894-2200.

Sincerely,

Antoine A. Gamarra

Enclosure

Whitfield Russell Associates

Public Utility Consultants 4232 King Street Alexandria, VA 22302

Invoice submitted to: John P. Coyle Duncan & Allen LLP 1730 Rhode Island Avenue, Northwest Suite 700 Washington, DC 20036-3115

June 1, 2023

in Reference To: Re: Mystic 8 & 9 FERC Case & Related Rate Formula

Case 916

ER18-1639-000

Duncan & Allen Billing Code: 8000/304809

Invoice # 10628

For the month of May 2023

Name Geneva Graham Looker	Hours 22.00	Rate 180.00	Amount \$3,960,00
Subtotal of charges			\$3,960.00
Professional Services (Hours/\$ Amount)		22.00	\$3,960.00
Total amount for this invoice			\$3,960.00

For the month of May 2023

Page 2 Case 916

Professional Services

		Hours
05/17/23 GGL 05/18/23 GGL 05/19/23 GGL	Phone Conf. with JC, obtained files and sign NDA Review 2023 Info Filing, spreadsheets Review Mystic 2023 filing and spreadsheets, compare to 2022	0.50 1.25 4.25
05/23/23 GGL	Review notes, material, Phone Conf. with Mystic, email JPC, start data requests	2.75
05/24/23 GGL	Research Capital Structure Settlement, review Order, updated 9/22 spreadsheet	2.25
05/25/23 GGL	Work on review and Data Requests	2.00
05/26/23 GGL	Review M8&9 Info filling and workpapers, compare to last year	3.00
05/30/23 GGL 05/31/23 GGL	Review spreadsheets, inputs and prepare Data Requests, Review Mystic and EMT spreadsheets, prepare Data Requests	3.75 2.25



INVOICE: 527

Invoice Date: 06/20/2023
Terms: DUE IN 30 DAYS
Due Date: 07/20/2023
Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account: 231

Description: May 2023 ISM Solar Agreement Page 1 of 1

	DESCRIPTION	QUANTITY	UOM	UNITERRIGE	AMOUNT	TAX
CATALOG ITEM: Standard Offer	SOS	1.000	EA	3,300.0000	3,300.00	

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal: \$ 3,300.00 Tax: \$ 0.00

Tax: \$ 0.00 Total: \$ 3.300.00

Amount Paid: \$ 0.00 Amount Due: \$ 3,300.00

PASCOAG

UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901 Account: 231 Invoice: 527

Due Date: 07/20/2023 Amount Due: \$ 3,300.00

Amount Of Payment:

Remit To:

PASCOAG UTILITIES PO BOX 107 253 PASCOAG MAIN STREET Pascoag RI 02859

40		Pascoag Utili	c ty Dist		E by R	ate	F Component	G		Н				K
	Energy Component	Kwhrs	Por	June 2023 rchase Power		Tra	nsmission	1-	Tot	al	Average	inv	oice Proof	KWH Proof
408				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-				"	7.7.5.50	ı'''		1
	MMWEC - Project 6								-					
410	Project 6 Credit	959,501	\$	26,571.76		\$	70.46		\$	26,642.22				
412		959,501	\$	26,571.76		\$	70.46		\$	26,642.22	\$ 0.0278	5	26,642.22	95950:
41:		577,1001	-	20,011,10		•	70.40		•	20,042,22	9 0,0270	3	EOJUNETE	33330
414	MMWEC Non-PSA		1											
415	and the state of t		. \$	342.74					\$	342.74		\$	342,74	
416	TANK IN THE PARTY OF THE PARTY		-			\$	601.74		\$	601.74		\$	601.74	
416			-			-			\$	- :		-		
415	그 사용하게 하면 하나는 그렇게 하나 있다면 되었다면 어린 생생님이다.		1						5					
420			\$	342.74		\$	601.74	1000	\$	944,48				
421														
422	NYPA - Niagara & St Lawrence		-			-								
423	Demand Energy	962,175	\$	5,651.44 4,733.98	-	-			\$	5,651.44 4,733.98		-		
125	Source of the second se	362,173	3	4,733,96		\$	3,541.65		\$	3,541.65				
426			-			\$	24,536.89		\$	24,536.89				
427	ISO True up Charges/credits		Ś	(6,525.39)		\$	2.79		\$	(6,522.60)		\$	(6,525.39)	
428		962,175	\$	3,860.03		\$	28,081.33		\$	31,941.36	\$ 0.0332	\$	38,466.75	962,175
129						_								
130			\$						\$			\$		
432								12						
133									-					
434												38		
135														
136														
137			-			_			-					
138	National Grid Direct Assignment Facilities (DAR)		+-			\$	15,698.99	-	\$	-		5	15,698.99	
140	LNS - NGrid			*	-	\$	20,450.62		\$	20,450.62		\$	20,450.62	
141	Total National Grid						36,149.61		s	20,450.62		Ť	20,100.02	
42														
143	The state of the s													
	All Requirements/ST Power Sply		\$	8,062.25					\$	8,062.25	-2	\$	8,062.25	
46	Spruce Mountain	65,829	5	6,533.52					5	6,533.52	\$ 0.0992			
47	Spruce Mountain - REC Sales Spruce Mountain - FCM Credit/Settler	ment	5	(133.13)					\$			-		
48		165,239	\$	8,252.05		-			\$	8,252.05				
_	Brown bear Renew energy sales					-			\$,	#DIV/01			
150	Energy Purchase BP	1,062,400	5	39,149.44					\$	39,149.44	\$ 0.0369			
51	Financial Settlement BP		1						\$		#DIV/01			
52	First Light Power Resourse Manageme First Light Power Resourse settlement		5	12,292.10					5_	12,292.10	\$ 0.0452			
_	HQ Use Right Payment		\$	(118.03)		\$	(1,441.00)		\$	(118.03)				
	HQ HQICC Payment		\$	(1,014.84)		-	(1,441.00)		5	(1,014.84)	#DIV/01			
	Financial Settlement - Exelon							A COMMAND OF THE PARTY.	\$		#DIV/0!			
	Energy Purchase NextEra	360,000	\$	15,843.60					\$	15,843.60	#DIV/01			
	Option Energy Purchase NextEra	0	\$		-				\$					
	Option Mthly Fixed Cost - NextEra UCAP Purchase - NextEra		\$		-				\$					
	NextEra Energy Mrtg UCAP Sales		\$						5					
	Shell Energy North America	1,307,200	\$	95,159.92					\$	95,159.92				
	Energy Purchase -Canton Mnt Wind	54,406	\$	5,811.26					5	5,811.26				
	Canton Mnt Rec Sales								_					
	Canton Mnt Wind FMC Credit/Settlement		5	(157.97)				- 15	\$	(157.97)			180,176.92	3,287,066
	Renewable Energy Certificates ENE/ISO		\$	(57,799.46)				-				\$	(57,799.46) 98,421.76	-598929
	ISO Monthly Charge		5	51,314.57		\$	32,144.24	-	5	83,458.81		,	30,421.70	-398925
	Weekly Sales/Purchases	-598,929	\$	14,962.95			-2,-1,16,1		5	14,962.95	\$ (0.0250)			
70	Annual ISO Membership Fee		100	- 1000000000000000000000000000000000000					Ś	70-11-11-11-11-11-11-11-11-11-11-11-11-11				
-	MH CM Credit								\$					
	ENE/Constant Energy Capital	2222		2,222.00					\$					
	Pascoag Power House- Energy Pascoag Power House- Transmission	23,135	5	6,412.37		ė	11,536.58		ŝ	6,412.37 11,536.58	May Transmissi	ė	17,948.95	23135
	ENE/Ocean State BTM, LLC		-				31,624.30		ŝ	31,624.30	June Transmiss	Đ.	31624.3	X3135
	Total -Energy New England	2,711,272	\$	204,570.60			73,864.12			278,434.72			32424.0	
77	Solar-Renewable	5,344	\$	366.32			THE RESERVE OF THE PARTY OF THE		-			\$	366.32	5,344
	ISM Solar	i i	\$	(3,300.00)	Ÿ	9	Ñ		2					
	Legal Fees		\$	190.16		\$	65.11	- 3		255.27		\$	255.27	
80	Power Costs - June 2023	4,638,292	\$	232,601.61		5 1	38,832.37			371,433.98	\$ 0.0801	\$	374,733.98	4,638,292
_	NYPA Interruptible Kwhrs:		-	Month	-	-	Y-T-D							
	morraphara riminor		_	- comment			3,105,473		-			-		

Massachusetts Municipal Wholesale Electric Company 327 Moody Street
PO Box 426
Ludlow, Massachusetts 01056



Pascoag Utility District CUST ID# 1150

MONTHLY TOTAL

Memorandum Invoice for Period: JUNE 2023

Project Name Project Six	KW Capability 75,020	KWH Generation 53,931,833	Capacity 1,249,239.59	Capital Cost Comp	<u>Fuel</u> 244,311.21	Transmission 3,960.40	Total Net Monthly Power Co
IOIAL		53,931,833	\$1,249,239.59	\$0.00	\$244,311.21	\$3,960.40	\$1.497.511
MONTHLY TOTAL - PARTICIPANT SHARE							
Project Name Project Six	KW Capability 1,335	KWH Generation 959,501	Capacity 22,225,22	Capital Cost Comp	Fuel 4,346.54	Transmission 70.46	Total Net Monthly Power Co
IOIAL		105'656	\$22,225.22	80.00	\$4,346.54	\$70.46	CF9 9CS

Name Capacity Ca			10000		000000000000000000000000000000000000000			
HLY TOTAL BY FACILITY - PARTICIPANT SHARE KW Capability KWH Generation 1,335 Capacity 22,225.22 Capacity 22,225.22 Capacity 22,225.22 Capacity 22,225.22 Capacity 346.54 Fuel Transmission 70.46 Transmission 70.46 Total Net Monthly For			105,959	\$22,225.22	\$0.00	\$4,346.54	870.46	CF9 9CS
HLY TOTAL BY FACILITY - PARTICIPANT SHARE KW Capability KWH Generation Capacity Capital Cost Comp Fue Transmission Total Net Monthly Fook 1,335 959,501 22,225.22 4,346.54 70.46 70.46 570.46 570.46								320,072.
Name KW Capability KWH Generation 1,335 Capacity 22,225.22 Capital Cost Comp 4,346.54 Fuel 70.46 Transmission 70.46 Total Net Monthly Fuel 70.46 SQ2,225.22 \$22,225.22 \$0.00 \$4,346.54 \$70.46	MONTHLY TOTAL BY FACILITY - PARTICIPA	NT SHARE					-	
Name KW Capability KWH Generation Capacity Capital Cost Comp Fuel Transmission Total Net Monthly F sok 1,335 959,501 22,225.22 \$0.00 \$4,346,54 70.46 959,501 \$22,225.22 \$0.00 \$4,346,54 \$70.46								
took 1,335 959,501 22,225.22 4,346,54 10at Net Monthly 10at Net Mont	Project Name	KW Capability	KWH Generation	Canacity	Canifal Cost Comp	i di	T	6 10 14 14 14 B
959,501 \$22,225.22 \$0.00 \$4,346.54 70.46 959,501 \$22,225.22 \$0.00 \$4,346.54 \$70,46	Ceahrook	1 335		200000	COLUMN COST COUNTY	I OK	Lansmission	Monthly F
959,501 \$22,225.22 \$0.00 \$4,346.54 \$70,46	Designan	CCC+1	100,500	77.577,77		4,346.54	70.46	26 642
322,223.22	TOTAL		105 050	50300	90 00	24 27 20		in of a
			100,000	344,443.44	30.00	54,540.54	\$70.46	\$26,642

565.0

21.172,26 24.01

165.03

565.0

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Journal: 2023005350 Description: Journal Entry Created Date: 07/19/2023

Created By: pseghir Status: Approved

Approved/Rejected Date: 07/19/2023
Approved/Rejected By: pscghjr
Module: General Ledger

Journal Activity Journal Entry

Description Purchase Pov	Wer	Dept 4	Dept Acty BU Project	Code Reference	Date 06/30/2023	Debit 26,571.76	Credit
Purchase Power' Transmission of Elect	Elect	0	0	0 Project 6 Actual	06/30/2023	70.46	, ve
Prepayments/ Project 6		0	0	0 Project 6 Actual	06/30/2023) ; ;	
				Total for Jou	Total for Journal Number 2023005350:	26 642 22	26 642 22



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859

Invoice Number:	93870
Invoice Date: Due Date: Customer ID:	07/13/2023
Due Date:	08/12/2023
Customer ID:	1150

Service Bill

Billing Period 6, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount	
00CB	Consolidated Billing Administr	52.9	97
NY41	Pascoag - NYPA Power Administr	289.7	77
11 110 110	Total Due:	\$ 342.7	74

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company Stony Brook Energy Center 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859 Statement Date: 6/22/2023

Due Date: 7/20/2023

Customer ID: 1150

Power Period: May 2023

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD May 23,2023 TO June 21,2023

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV#	DESCRIPTION	AMOUNT
93152	HYDRO QUEBEC	\$601.74 - June
93175	SERVICE BILLING	136.86 - May
93655	PROJECT SIX	29,665.26 prepay
		TOTAL DUE \$30,403.86

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.

REFER QUESTIONS TO ACCOUNTING DEPT

413-308-1242

BAIKEN@MMWEC.ORG HPEDRUCZNY@MMWEC.ORG



Massachusetts Municipal Wholesale Electric Company

Ludlow MA 01056 327 Moody Street

> 253 Pascoag-Main Street Pascoag Utility District Pascoag RI 02859 PO Box 107

Invoice Date	6/15/2023
Due Date	6/20/2023
Billing Period	June 2023
Invoice Number	93152
Customer ID	1150

Hydro Quebec Invoice

New England Electric Transmission Corp.April 202323,928Vermont Electric Transmission Co., Inc.April 202323,928New England Hydro-Transmission Corp.April 20238,543New England Hydro-Transmission ElectricApril 20238,543	23,928 23,928 8 5,43	Ower	-	אמיוווו רעק	Borrowing	TOTAL BILLING
April 2023 April 2023	23,928	100 %	\$1,662.07	\$3,155.65	Bill Maria	\$4,817.72
April 2023 April 2023	B 5.43	100 %	\$3,171.53			\$3,171.53
	2	100 %	\$5,862.67	\$1,170.24		\$7,032.91
	8,543	100 %	\$5,511.80			\$5,511.80
New England Power Company June 2023 8,543	8,543	100 %	\$2,405.93			\$2,405.93
NSTAR/Eversource 8,543 8,543	8,543	100 %	\$167.00			\$167.00
Line of Credit Administrative Expense 0	0	100 %		\$13,45		\$13.45

DADTING ANT OUT OF	Comitor Date	Carability	Tanna Chan	Transmitter	Different A. 22	* 1	00 1 1-1	
FANIOIFANI SHAKE	Sel Vice Date	Capability	DWII SHATE	Cost	BIIIIIG AO	Admin Exp	Borrowing	Due Due
New England Electric Transmission Corp. April 2023	April 2023	158	0.6617 %	\$11.00		\$20.88		\$31.88
Vermont Electric Transmission Co., Inc.	April 2023	158	0.6617 %	\$20.99				\$20.99
New England Hydro-Transmission Corp.	April 2023	310	3.6300 %	\$212.81		\$42.48		\$255.29
New England Hydro-Transmission Electric April 2023	April 2023	310	3.6300 %	\$200.08				\$200.08
New England Power Company	June 2023	310	3.6300 %	\$87.34				\$87.34
NSTAR/Eversource	May 2023	310	3.6300 %	\$6.06				\$6.06
Line of Credit Administrative Expense		Đ	0.7645 %			\$0.10		\$0.10
Total Due				\$538.28		\$63.46		\$601,74

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK ROUTING & TRANSIT # 021000021 NEW YORK, NY

SWIFT CODE: CHASUS33 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District

1150 Customer ID

6/21/2023 Invoice Date

Due Date

部隊ng Period July 2023 in accordance with annual budget data under Power Sales Agreement

			MANUAL CARGO - 100/0	10076				
		Prepaid Balance -	Capital Cost	Budget Billing	Capital Cost	Budget Billing	Capital Cost	
		Beginning of	Сотролев	Amount Current Period	Component	Amount - Next	Component	Fotal Billing
Project	Capability(KW)	Period	Prepaid	onth)	Current Period	Month	Next Month	Amount
Project Six	75,020	(\$1,502,925.37)		\$1,500,641.00		\$1,669,715.00		\$1,667,430,63

		Total	Amount Due	\$29,665,26	\$29,665.26
	FCM, Demand	Response	and Other		
	Capital Cost	Component	Next Month		
	Budget Billing Capital Cost	Amount -	Month	\$29,705.90	\$29,705.90
	Capital Cost	Component	Current Period		
	Budget Billing	Amount Current Period	(Billed Last Month)	\$26,697.90	\$26,697.90
Participant Share	Capital Cost	Component	Prepaid		
Partic	Prepaid Balance	Beginning of	Period	(\$26,738.55)	(\$26,738,55)
	Capital Cost	Component	Share		•
		Capability	(KOW)	1,334.68	
			Share*	1,7791%	
			Project	Project Six	Total Projects
		Invoice	***	93655	

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

WIRE & ACH: JP MORGAN CHASE BANK
ROUTING & TRANSIT # 021000021 NEW YORK, NY
SWIFT CODE: CHASUS33

FOR CREDIT TO: MANYEC TRUSTEE ZERO BALANCE ACCT # 860536365
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID
*CAPITAL COST COMPONENTS OF BILLINGS MAY BE ALLOCATED USING A DIFFERENT BASIS, IF APPLICABLE, IN ACCORDANCE WITH THE PSAS



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE 31949
DATE 07/12/2023
YERMS Net 15
DUE DATE 07/27/2023

AMOUNT	QTY DESCRIPTION
38,466.75	NYPA - 6/23 Inv#6100115126 & 6100115127
38,466,75	SUBTOTAL.
0.00	TAX
38,466.75	TOTAL
\$38,466.75	BALANCE DUE

capability - Firm 1,000 Capability - Peaking 1,000 Capability from (MWH) Generation - Firm 418,000 Generation - Interruptible 406,000 Energy Adjustment - Sheduling		6100115126					
418.00	DC	900	1,600		293.12	1,306.88	Pricing Check
418.00 - 406.00		2007	1,700		311	1,389	
418.09							
406.00	宜	251.000	000'699		122.561	546.439	
406.00		9.000	9.000		1.649	7.351	
1	豆	94.000	500,000		91.600	408.400	
	9	- 175,000			0.015	(0.015)	
024.UUR	2	324.UUU	1,178,000		215.825	362,173	
					(0.000)	962.175	
4,070.00	\$ 00	2,442.00 \$	6,512.00		1,193.00	5,319.00	
•	ŧ.s.	407.00 \$	407.00		74.56	332.44	
•	٠,٠	4 5			,	,	
1	ψħ	5	•		1	•	
4,070.00	I	2,849.00 \$	6,919.00	\$	1,267.56 \$	5,651.44	•
2,056.56	\$ 95	1,234.92 \$	3,291.48		603.00	2,688.48	
•	s,		44.28		8.11	36.17	
1,997.52		462.48 \$	2,460.00		450.67	2,009.33	
• [- 1		1				
4,054.08	۰I	1,741.68 \$	5,795.76	S	1,061.78 \$	4,733.98	·
		\$/MWH Rate	4.92				
3,912.17	 	423.84 \$	4,336.01		794.36	3,541,65	
31,033,70	- 1	1	34,376.28	\$	6,297.74 \$	28,078.54	v
	li .						
C	230 \$	1.12 \$	3.42		0.63	2.79	v
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3	の開	1.12 \$	3.42	^	0.63 \$	2.79	,
39,160.08	\$ 80	7,934.38 \$	47,094.46	*	8,627.71 \$	38,466.75	47-
£7.53	46		30 08		K .	34 48	

Net NYPA Pascoag Pascoag Pascoag Pascoag Adjust % % **FCM** Net \$ Billing Month \$ \$ \$ \$1,011.86 January 81.68 \$826.49 \$5,320.00 \$4,493.51 February \$955.55 \$780.49 \$5,320.00 \$4,539.51 81.68 March \$4,550.27 \$901.90 81.68 \$736.67 \$5,286.94 April \$985.54 \$804.99 \$4,515.01 \$5,320.00 81.68 TOTAL \$3,854.85 \$3,148.64

Pascoag Total For:	January	\$6,302.39
	February	\$6,660.06
	March	\$7,000.84
	April -	\$6,525.39

RNS 1,808.88 2,120.55 2,450.57 2,010.38

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7/06/2023 10:53:57 am			
310			
53.57			
3 10			
07/06/2023 10:53:57 am	}		
0770	· ·		

Journal: 2023004933 Description: Deposit Created Date: 07/06/2023

Created By: pscghir

Status: Approved

Approved/Rejected Date: 07/06/2023
Approved/Rejected By: pscghjr
Module: Bank Reconciliation Journal Activity Deposit

	1				Jrnì			
Line	Line Div Account	Description	Dept	Acty BU Project	Code Reference	Date	Debit	Credit
-	1 0131.02	BCSB Elecrtic Operating Cash	°	0 0	0 MMWEC -NYPA and RNS Payment	06/30/2023	6,525.39	
M	10555.0	Purchase Power	0	0	0 MMWEC -NYPA and RNS Payment	06/30/2023		6,525.39
					Total for Journal Number 2023004933:	per 2023004933;	6.525.39	6.525.39

Harle Young

From:

Brandy Aiken <BAiken@mmwec.org>

Sent:

Monday, June 26, 2023 4:37 PM

To:

Harle Young

Subject:

NYPA and RNS payment notification

Attachments:

RI NEISO report 04-2023.xls

Hi Harle,

Here is the backup for the payment that will be done this month for NYPA capacity and RNS revenues. The total ACH/Wire payment will be \$6,525.39.

Thank you, Brandy

Brandy Aiken | Accounting Manager

Massachusetts Municipal Wholesale Electric Company (MMWEC)

327 Moody St., Ludlow, MA 01056 P 413-308-1242 www.mmwec.org



PASCOAG UTILITY DISTRICT PO Box 107 Pascoag RI 02859-0107

INVOICE

Rhode Island Energy Non-Utility Billing 300 Erie Blvd. West Syracuse NY 13202

Contact number: 1-855-RIE-1109

Page:

Invoice No:

800559950

Invoice Date:

07/01/2023

Customer Number: 200000175

Payment Terms:

Net 30

Due Date:

07/31/2023

Sales Order #:

5360 / 600109493

Reference #:

0800559950

Line		Quantity UOM	Unit Amt	Vet Amount
Direct A	ssignment Facilities Charges y by wire: Wire Payment: JPI	3		
(ABA): 0	21000021, Credit: Nationa	l Grid USA, Bank Acct. I	Number:	
777149	626. Please provide invoice	and customer number v	vith payment or	
transact	ion			
If you ha For Perio	ave any questions about this od : June 01, 2023 - June 30 F	invoice; please contact 0, 2023 1.000 EA	MARLON YU 15,698.99	\$15,698.99
	o Total : :al Taxes :		4 10 14 4	15,698.99 0.00
то	TAL AMOUNT DUE:			\$15,698.99
Receive	d:	The state of the s		
Approve	ed: 444	THE ENVELO	PE PROVIDED	
GL Acco	ount: <u>565.00 Ju</u>			
Vendor	#:		Invoice No:	
Invoice	#:		Invoice Date: Customer Number: Due Date:	
			AMOUNT DUE: \$1	5,698.99
F	RI Energy PO Box 29805 New York, NY 10087-29805	5	Enclosed:	



Rhode Island Energy

PASCOAG UTILITY DISTRICT 253 Pascoag Main Street P.O. BOX 107 PASCOAG, RI 02859 ATTN: JUDY ALLAIRE

DATE

July 19, 2023

INVOICE#

0800562627

NETWORK TRANSMISSION SERVICE

CLA010-25.16-19.053

June 2023

COINCIDENT NETWORK LOAD - NON-PTF

6,652 KW

MONTHLY LOCAL NETWORK SERVICE RATE MONTHLY LOCAL NETWORK LOAD DISPATCH RATE \$2,061 \$ kW month \$0.065 \$ kW manth

\$20,450.62

MONTHLY LOCAL NETWORK SERVICE RATE (Exhibit 2 to Art OCC) \$13,711.85 6,652 KW X \$2,061 TRANSFORMER SURCHARGE 0.44 \$6,300.60 14,446 х METER SURCHARGE \$2.66 \$1,33 KW X LOAD DISPATCH CHARGE (Exhibit 5 to Att OCC) \$435.51 6,652 KW X \$0.065 \$0.00 90-Day LOAD REBILL \$0,00 Other Adjustment \$20,450.62 TOTAL TRANSMISSION CHARGE

PEAK LOAD FOR BILLING MONTH: TOTAL RILNS KW LOAD:

06/26/2023 7pm

1,084,393,85

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

Total Biff

PAYMENT BY FED WIRE:

PAYMENT BY CHECK:

JP Morgan Chase

R) Energy

ABA # 021000021

ACCOUNT: 777149626

PO Box 29805

Credit: National Grid USA

New York, NY 10087-29805

QUESTIONS SHOULD BE ADDRESSED TO ALEXEI SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

Received: <u>1-24-23</u>

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 2 Monthly Local Network Service Charge For Costs in 2023

Line	Description	Amount	Reference
3	Total Local Service ATRR	29,521,848	Attachment 2 of Appendix B to Attachment F to the OATT, Transition Worksheet 3, Line 4 (B)
2	Annual Local Network Service load for calendar year two years prior to service year	1,193,489	Attachment 6(b), Column (A), Line 13
3	Annual Local Network Service Rate	\$24.74	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$2.06	Line 3 / 12
5	Customer Local Network Service Load for month	1,084,394	Current Monthly Load
6	Monthly Local Network Service Surcharge	52,235,275	Line 4 x Line 5

Footnote:

Rate Based on Attachment 2, Transition Worksheet 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Rhode Island Knergy Schedule 21 " RIE Attachment OCC Exhibit 5 Local Network Load Disputch Surcharge For Custs in 2022

1.366	Description	FERC Account	Amount	Reference	
1 2 3 4 5	Network Load Dispatch Surcharge Load Dispatch-Reliability Load Dispatch-Monitor and Operate Transmission System Load Dispatch-Transmission Service and Scheduling Scheduling, System Control and Dispatch Services Annual Network Load Dispatching Expenses	561.2 561.2 561.3 561.4	4.763.878 4.763.878	FF1, Page 324.85(b) FF1, Page 321.85(b) FF1, Page 324.87(b) FF1, Page 324.88(b) Sum Lines Utbrough 4	
6 7	Less: REMYEC IL Expense Load Dispatching Expense		4,703,001	Internal Line 5 - Line 6	
8	Local Service Allocator		19.0190%	Attachment 3 of Annual Summer Filing	
9	True-up Rebit/Refund for Prior Service Year			Line 33	
10	Local Network Service Load Dispatching Expense		894,466	(Line 7 * Line 8) * Line 9	
11	Annual Local Network Service Load		3,138,507	Attachment 6(b), Column (A), Line 13	
12	Annual Local Network Luad Dispatch Sutcharge Rate		\$0.7857	Line 10 / Line 11	
13	Monthly Local Network Local Dispatch Surcharge Rule		\$0,0655	Line 12 / 17	
1-1	Customer Local Network Nervice Load for manh		1,084,394	Current Monthly Load	
15	Customer Local Network Load Disputch Surchurge		70,994	Ling 13 x Line 34	
<u>True:</u> 16 17 18	un and Interest Calculation for Prior Yest Prior Year Revenues received for Loud Dispatch Expense (Enter Credit) Prior Year Load Dispatch Revenue Requirements True-up Rebill/(Refund)			Attachment _ Line 16 + Line 17	
10	Month June	Year	Balance (a)	Interest Rate (b)	Inverest
20	July	0			
21 22	August September	0	:		
23 24 25	October November December	0 0 0	-		-
26 27 28	January February March	\$ 	 -		
30 30	April May	l L	:		-
31 32 33	Total Interest (Sum of Lines 20 thru 31) True-up (Line 12) Total True-up & Interest (Line 32 + Line 33)				-

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

SILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE DATE TERMS DUE DATE 31894 06/30/2023 Net 15 07/15/2023

DESCRIPTION		AMOUNT
Contract Administration, Transaction Execution, EFEC & REC Mana Brown Bear II Hydro	agement Fees:	42.00
Contract Administration, Transaction Execution, EFEC & REC Mana Canton Mountain Wind	agement Fees:	75.00
Contract Administration, Transaction Execution, EFEC & REC Mana- Long Term Seabrook	agement Fees:	91.25
ContractAdministration, Transaction Execution, EFEC & REC Mana Spruce Mountain Wind	agement Fees:	63.00
Contract Administration, Transaction Execution, EFEC & REC Mana FirstLight Hydro - Cabot/Turners	agement Fees:	91.00
		Subtotal: 362,25
Energy Portfolio Management & Power Supply Consulting Service	Agreement	7,700.00
Month Year	SUBTOTAL	8,062.25
	TAX	0.00
	TOTAL	8,062,25
	TALANCE BUT	\$2 062 25
	BALANCE DUE	\$8,062.25



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@one.org www.ene.org

INVOICE

BILC TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

SHIP TO
Pascoag Utility District
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 31991
DATE 07/19/2023
TERMS Net 15
DUE DATE 08/03/2023

QTY.	DESCRIPTION			AMOUNT
!	BP Energy, 2023-0	6		39,149.44
!	Brown Bear, 2023-0	06		8,252,05
	CPV Canton Mount	tain, 2023-06		5,653.29
!	FirstLight Power, 20	023-06		12,174.07
i	NextEra Energy, 20	23-06		15,843.60
\$	Shell Energy, 2023	-06		95,159.92
(CPV Spruce Mount	tain, 2023-06		6,400.39
				Subtotal: 182,632,76
ŀ	4Q ICC - 05/23			-1,014.84
ŀ	HQ Use Right Payn	nent - 05/23		-1,441.00
				Subtotal: -2,455.84
F	REC Revenue	555.00		-57,799.46
			SUBTOTAL	122,377.46
			TAX	0.00
			TOTAL	122,377.46
			BALANCE DUE	\$122,377.46

Pascoag Utility District

Bilateral Transactions - June 2023

	Net Total	\$182,923.86	(\$1,305.94)	(\$1,441.00)	\$0.00
	Net			\$3	
Financial	Settlements	(\$118.03)	\$0.00	\$0.00	\$3.00
	Value	\$183,041.89	(\$1,305.94)	(\$1,441.00)	\$0.00
Option Premiums/ Monthly Fixed Costs /	Broker Fees	50.00	\$0.05	\$0.03	\$0.00
Price / Strike	Price				
	MWH	3,287.065	•	4	•
PEC	ê				
	MEMO			ons	bficates
	Product	Involve Summer Energy Transactions	Capacity Transactions	Transmission Transaction	Resewable Energy Certificates



(\$118.03) \$180,176.92	
\$0.06 \$180,294.95	
\$0.00	
3,287,066	
TOTAL INVOICE	

Pascoag Utility District

Bilateral Transactions - June 2023

Activ	fings inamed NET Value Settlements TOTAL	\$39,149,44	\$8,252.05	\$5,811.26 \$5,811.26	\$12,032.97	\$259.13 \$ (118.03) \$141.10	\$15,843.60 \$15,843.60	\$34,214.40	\$60,945.52 \$60,945.52	\$6,533.52 \$6,533,52	\$0.00	80.00	\$0.00	{151515} {16.1515}	(\$133.13) (\$133.33)	\$6.00	\$182,750.79 (\$118.03) \$182,632.76	HQ ICC Pymt - May-23 (\$1,014.84)	HQ Use Right Pyent - May-23 (\$1,441.00)	Total Invoice Amount: \$180,176.92
Option Premionis Manthy	free Cate/ Folke Fee	\$0.00	\$0.00	\$0.00	\$0.06	\$0.00	\$0.00	\$0.00	\$0.00	\$6.00							\$0.06	묲	HQ Use R	
Print		.400 \$36.85	165.239 \$49.94	54.406 \$106.81	.291 \$45.19	.701 \$45.45	360.000 \$44.01	.000 \$59.40	731.200 \$83.35	65.829 \$99.25							.066			
	no mu	1,062,400	165	15	f 266.291	J 5.701	360	000925 /	131	65							3,287.066			
	Tue: MENIO													06-23 FCM	06-23 FCM					
	elgy gw	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Parchase: Energy	Purchase: toergy	Purchase: Energy				UCAP	E UCAP		Totals			
	n condensaria	09/15/20 BP Energy Compassy Purch	05/24/21 Brown Bear II Hyéro Group, Inc. Purch	10/24/17 Canton Mountain Wind, LLC Purch	12/13/20 Firstlight Power Resources Management, LLC Purch	12/17/20 Firstlight Power Resources Management, 11C Purch	10/30/17 NextEra finergy Marketing, LEC Pusch	10/05/21 Shell Energy Morth America	08/03/22 Shell Energy North America Purch	12/19/14 Sprose Mountain Winsi, ELC Purch				Canton Mountain Wind, LLC Sale:	Spruce Mountain Wind, U.C. Sale:					
	Frade Date																			
	Ē	\$192	8433	7250	8308	8309	7253	8642	9010	5541										

Pascoag Utility District Bilateral Transactions - June 2023

	Net Total		\$0.00	\$0.00	\$0.00	(\$57,799.46)
Financial	Settlements		\$0.00	\$0.00	\$0.09	\$0.00
	Value		\$0.00	\$0.00	\$0.00	(\$57,885.96)
Option Premiems/ Monthly Fixed Costs /	Broker Fees		\$0.00	\$0.00	\$6.00	\$36.50
Price / Strike	Price					
	MWM		•	•	1	•
75	Çţ					
	MEMO					
	Product	Implestimment	Energy Transactions	Capacity Transactions	Transmission Transactions	Renewable Energy Certificates
			erana erana erana erana erana erana		nergy New England	y were tengener
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\$0.00 (\$57,799.46}
(\$57,885.94)
\$86.50
- \$86.50 (\$57,885.94
TOTAL INVOICE

Pascoag Utility District

Bilateral Transactions - June 2023

					140	Division Premiums/			
faide 84 date Counterpary	Enelgy Flow	and Mr.	OWER	REC OTY	Strike MWil Prace	Sted Costs / Broker Fee	Esergy Vadde Sett	nomial NET lemente TOTAL	
9407 05/31/23 Energy Mew England LLC	Sale:	Renewable Energy Certificates	2022 Brown Bear Class F	{E&E}	\$33.92	\$33.37	(\$13,328.63)	(\$13,	(\$13,295.26)
9421 05/31/23 Energy New England LLC	Sale:	Renewable Energy Certificates	2022 Brown Bear Class F	[22]	\$37.81	\$0.17	(\$331.80)	Ş	(\$831.63)
9435 05/31/23 Energy New England LLC	Såle:	Renewable Energy Certificates	2022 Spruce Class I	[400]	\$37.81	\$3.15	(\$15,123.56)	(\$15)	(\$15,120.41)
9453 05/31/23 Energy New England LLC	Sale:	Renewable Energy Certificates	2022 Canton Class F	{579}	\$37.81	\$4.55	(\$23,891.36	(\$21,	(\$21,386.81)
9513 G5/31/23 Energy New England LLC	Sale:	Renewable Energy Certificates	2022 Cabot Class R	[943]	\$6.88	\$43.77	(\$6,490.36}	(35)	(\$5,446.59)
9524 05/31/23 Energy Xew England LLC	Sale:	Renewable Exergy Certificates	2022 Turners Class II	(32)	\$6.88	\$1.49	(\$220.25)	\$)	(\$218.76)
									50.03
									\$0.00
									\$0.00
									\$0.00
		Totals		(2,369)	0.000	\$86.50	\$86.50 (\$57,885.96)	\$0.00 (557.	(\$57,759,46)

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			!	:					Ì				! !
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inv Date	inv#	Туре	Bank Date	· · · · ·	Fotal \$\$\$		3	Weekly Activity		Monthly Standard Offer	Tr	Monthly ansmission	MWH
6/5/2023	445572	Payment	6/7/2023	5	6,050.08						;		
6/7/2023	445890	Payment	6/9/2023	5	998.66		5	(3,836.23)	5	-	5	-	(104.753)
6/12/2023	446258	Payment	6/14/2023	\$	110,183.82		\$	(719.20)		7,285.50	\$	· · · · <u>-</u> ·	(75.958)
6/14/2023	446656	Deposit	6/21/2023	5	(516.03)		5	(3,430.23)	5	2,914.20	5	-	(170.428)
6/20/2023	446984	Payment	6/22/2023	. 5	7,286.33		\$	0.84	5	7,285.49	5	-	(44,414)
6/21/2023	447300	Payment	6/23/2023	\$	1,290.14	89495 89493	\$	(166.95)	\$	1,457.09	\$	-	(19.072)
6/26/2023	447642	Payment	6/28/2023	5	5,827.85		\$	(2,914.69)	\$	8,742.54	. \$	-	(187.914)
6/28/2023	447965	Payment	6/30/2023	5	3,685.60		\$	771.42	5	2,914.18	\$.	(26.966)
7/3/2023	448298	Payment	7/6/2023	\$	11,651.91		\$	4,366.46	5	7,285.45	\$	-	20.681
7/5/2023	448616	Payment	7/7/2023	\$	2,398.60		\$	941.51	\$	1,457.09	- \$		3.442
7/10/2023	449027	Payment	7/12/2023	5	56,004.33		\$	19,950.02	\$	11,973.03	5	32,144.24	6.453
1/0/1900	O	Deposit	1/0/1900	\$	-								
				:							<u>:</u>		
<u> </u>	Grand	Totals		5 1,	090,762.05		S	14,962.95	\$	51,314.57	S	32,144.24	(598.929)
							ļ 						
			· · ···· · · · · · · · · · · · · · · ·	٠. ,			1	tal Charges	5			98,421.76	
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	Totals	106,577.89	(396,979,68)	(218,729.47)	5,987.23	(57,391.32)	(419,856.74)	(980,292,10)	1,960,584.20															27,634.37	•	(276,120.79)	96.6	7.92	2.08
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	hal-23	10,971.92	(2,819.845)	(89,10)	•	•	•	8,062.96	•						•		3,062.95	1226,541,27								(39.10)	i@/AIG#	io/Alg#	ig/λlG#
	Jun-23	13,428.05 \$	(43,540.47) \$	(28,391.00) \$	800.83 \$	\$ (96,574,99) \$	(32,144.24) \$	(98,422.76) \$	\$.						٠.		(54,421.76) \$	(234,604.23) \$			(548 974)			4,610.220		(36,965.99)	8.02	6.36	1.86
	7	**	<u> 3</u>	2		~	0	\$.	\$						40		\$ <u>`</u>	153						चे		<u>~</u>			
	May-23		(70,116.21)	(23,587.09)	553.98	(8,751.06)	(74,961.19)	[136,182.47]	,					٠			\$ [15b,182.47];	\$ [136,182,47]			11 659 494			4,099.071		(32,338.15)	7.89	5.75	2.13
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	Apr-23	18,509.37	(70,125.14)	(31,360.43)	582.56	(9,719.70)	(61,396.57)	\$ (172,751,25) \$ (223,039,56) \$ (203,850,11) \$ (154,109,91)			•	92,713.34	•	61,396.57	_		,	,			(468,655)			4,083,565		41,680.13	10.23	7,83	238
			છે. જ	£	ω, •>•	\$ (9)	₹ •	1) \$	40		δ.	60 47	Υħ	4		4	^	Ş		7/3	.			y e		ল	Ľζ	ιά «γ	ς
	Har-23		(30,118.95)	(55,766,37)	651.13	(9,537.76)	(83,508.54)	{203,850.3			79,005.59	41,235.98		B3,608.54	\$ 203,850.11						(347.585)			4,899.026		(65,304.13)	13.33	11.38	1.95
_		44) \$	S. Se	32,5	£3 \$3	8	8	\$ (95	n		\$ 5	污	٠.	8		•	^	S			198			2		æ	18	56 \$	2.11 \$
ENE's Allocation	Feb-23		(70, 129, 36)	(64,931.32)		(10,008,20)	(65,502.09) \$	{223,039,	•	s.	78,941.71	78,595,76		65,502,09	\$ 223,039.55		'	,			(225,736)			4,740.975		(74,939.52)	15.81	13.70	
SKES		£.	% %	\$ (93	\$	51) \$	\$ (11	25) \$	₩.	chall	\$ \$	33, \$	vs	11 \$		•	r	*^		100	í3			15		Ę	4.77	2.69 \$	2,08 \$
_	Jan-23		(70,129.68)	(14,004.15)	2,192.82	(10,799,61) \$	\$ (102,244.11) \$	1172,751.	•	PUD Actuals	78,736.47	(8,229.33)	•	102,244.3	Totals \$ 172,753.25		1	YEO Variance			524.352)			5,201.515		(24,803.77)	Ţ		
	3	S.	ं	vı	Ý	*	***	Y.	Δ)		\$ 0\$	Š	8	\$ L	sls \$	٠	^	드		•			:					'n	*
		DA/BT-Energy	2.00	Ancillary Charges	ARR Revenues		OATT Charges	Total	Variances			ISO Weekly Activity	ISO Annual Fee \$	NEPOOL OATT \$ 102,244.11	Tot		Falidate			NET ISO ANI MINH'S	(+) = Purchase from	200		Actual Epad in MWH		Totaš Ancillasies	Ancillaries \$/64WH	Ancillary	Schedule Charges

now Labers Schedule Charres	5102/2022	1/31/2023 2	\$10,000,003	37 752 05.	4/30/2023	5/31/2023	6/30/2023	7/31/2023 Grand Total	Grand Total
Alloc Late Pyrant Account	21.44	A Paris Paris	- Andrews	23.02	Or Cariot	M'TC Poc.	-20,214.33		75. LE 27
CreditinsChatter122-Mov30123	11 ACC 2.			70.4			25.55		25.00
Dec FeesonNeppollmeof Credit	-\$0.07								25.54
SO Schedule 2	36 509 35-	56 360 18	NT 540 35-	.SE 204 D1	2¢6 183 75	. 65 306 50	CC 474-01		20.00-
ISO Schedule 3 Peak	-52,727,60	-52 838 68	\$2.993.64	54 137 79	25.502.05 OF 52.05	23 CUT CS.	50,276,431		\$41,233.03 \$40,510.03
SO Schedule 5 NESCOE	5,40 16	-\$60.29	.536 9J	\$47.33	53.462	\$40.00	C58 70		10.011,016.
Nov Feeson Neppollareof Credit	\$0.03-						2		\$0.03
Oct FeesonNepocklineof Credit	\$0.05								50.05 FO 05
Participant Expenses	-51 200.97	\$4 047.97	.5K79 9D	41 (325.	25.35	\$6.35.55	\$704.09		50000
Annual Membership Fees		55 583 33	-	1	40.00	CC'APPP	217.70		04/00/04-
Tellips suggested believes of the		er con oc	* 0 0						42,063.53
somentiquested blistig Auj litt.			\$0:0¢						\$0.01
Telephological Communication of the Communication o				80.0X					20.02
Jan PersonNeppollJheor Liedit				-\$0.03					-\$0.03
Mar FeesonMepoolLineof Credit				÷9.0\$					\$0.0\$-
Additional Cost Recovery Adj						-\$51.79			-\$51.79
CreditinsChgDec1'21-Nov36'22						-\$10.80			-\$10.80
Apr FeesonNepoolLineof Credit							-\$0.05		-50.05
Jun FeesonMepooliineof Cressit							-\$0.05		50.05
May FectonNepoolLineof Credit							50.05		20.02
OATT Charges	-\$68.141.98	-5102,244,11	-\$65,502,09	.543,608.54	-\$61,346,53	-474 961 14	-532.104.78		CT 809 TRAS
EXD Schedule 1 RMS	-51.046.39	-51,576,82		-51.382.05	\$1.011.47	-51 234 44	-\$528.26		\$7.853.79
50 Schedule 1 TOUT	\$26.65	\$35.20	\$32,13	\$25.73	528.42	\$35.72	\$12.01		\$196.92
OATT Schedule 1 RNS	-\$796.35	\$1,195.47	\$769,64	-5985.04	\$720.90	-\$879.82	-5376.50		-55,723.72
CATT Scheduke 17 JROL-CIP	-\$9.57	-\$13.37	-\$9.26	-\$10.37	-\$9.14	-\$11.10	-\$5.22		-\$68.53
OATT Schedide 9 RKS	-\$64,928.86	-\$97,470.62	-\$62,252,97	-\$79,675.31	-\$58,310.52	-\$71,164.81	-\$30,453.67		\$464,256.76
OATT-Schedule 16 Blackstart	-\$934.67	-\$1,351,33	-\$2,012.87	\$1,116.49	-\$967.83	\$1,206.90	\$576,15		-\$7,166,22
OATT-Schedule 2 VAR	-\$452.BO	-\$679.20	\$409.63	-\$465.0%	-\$405.15	\$8.8835°	\$216.45		-\$5,127.13
FCM	\$6,000,98	-\$70,129.68	-\$70,129.36	\$70,118.96	\$70,125.14	\$70,116.21	-543,540.47	-\$2,819.86	-\$405,980.66
FCM Daily Charge	-\$9,066.25	-\$70,257.32	-\$70,256.45	\$70,252.82	-\$70,263.90	\$70,266.27	\$*3,712.82	-\$2,819.86	-\$426,889.69
FCM NCC Trading FA	\$21.27	\$19.49	\$20.49	\$21.20	\$30.26	\$32.78	\$33.17		\$178.57
Forfeited Financial Assurance	\$41.65	\$105.60	\$105.00	\$105.00	\$365.00	\$104.99	\$87.67		\$654.31
Forward Capacity Market Charge	\$2,35	\$3.15	\$1.65	\$7.66	\$3.50	\$5.29	\$51.51		\$76.15
DA / RT Energy	\$2,185,16	\$22,233.49	-\$13,664,44	\$14,530,39	\$18,509,37	\$40,669.10	\$13,428.05	\$10,971.92	\$109,863.04
Day-Ahead Energy	\$1,635.75	\$13,786,53	-\$13,231.66	\$10,968,40	\$9,783.89	\$34,825.94	\$12,554.09	\$11,822.01	\$87,144.95
Яеа⊩йте £neтgy	\$549.41	\$3,446,95	-\$432.78	\$3,561.99	\$8,725.48	\$5,843.15	\$873.96	-\$850.09	\$21,718.09
ARR Revenues	\$1,979.87	\$2,192.62	\$1,195.85	\$651.13	\$582.56	\$563.98	\$800.89		\$7,967.10
ARR Long Team Off-Peak Astoc	\$228.69	\$270.06	\$225.25	\$157.12	\$183.15	\$211.03	\$289.41		\$1,564.71
ARR Long Term On-Peak Alloc	\$220.97	\$288.13	\$240.13	\$156.54	\$195.30	\$225.5%	\$308.58		\$1,584.83
ARR Monthly Off-Peak Alloc	\$654.34	\$769.95	\$328.02	\$143.85	\$98.27	\$55,23	\$82.72		\$2,142.193
ARR Meathly On-Peak Alloc	\$815.37	\$364.63	\$402.45	\$193.60	\$105.84	\$72.66	\$120.08		\$2,574.68
Ancillary Charges	-\$27,382.57	-\$14,004,16	-564,931.32	-\$55,766.37	-\$31,960.43	-523,567.09	-\$28,391.00	\$89.10	-\$246,112.04
Regulation	76.70EŞ-	-\$1,18B.37	-\$1,675,16	-\$998.80	-\$609.05	-5714.11	-\$787.85	\$70.50	-\$6,351.B1
Reserve Market	·\$333.96	-\$2,030.41	-\$1,985.17	-52,034.24	-\$2,011.10	-\$1,924.79	-58,896.92	-54.83	-\$19,221.42
Slay-Ahead MCPC	-\$59.84	-\$417.95	-\$663.85	-\$162.13	-\$124,08	-\$55.76	-\$92.20	-\$2.65	-\$1,578.46
Real-Time MCPC	-\$108.04	-\$583,10	-5630,49	-\$364.37	-\$242.84	-5289,40	-\$540,75	-\$11.12	-\$2,770.12
Excess Transmission Cong Rev		\$4,981,52							\$3,981.52
Mystic COS Interest Retund	\$2.32					\$43.09	\$6.53		551.99
Mystic Cost of Service Charge	-\$26,585.95	-\$13,765.85	-\$59,975,65	-\$52,206.83	-\$28,974.19	\$20,646.12	-\$18,079.85		-\$220,235.44
41 Energy - Security Piechase	50.09				;				\$0.08
A LEGISLAND FOR THE PROPERTY OF THE PROPERTY O									*

Pascoag ISO Invoice Summary

inth 6/30/2023

SMILLOL (161 ALLIOURIT CURULIN LADEIS		in Lanels										
Row Labels	នី	DA / RT Energy	Ancilla Ancilla	Ancillary Charges		FOM	RR Revenues	Schedule	Charges	ARR Revenues Schedule Charges OATT Charges	Ğ	Grand Total
6/7/2023	\$	3,836.23									·^	3,836.23
6/12/2023	~ >	1,955.49	₩,	(1,236.29)	❖	(7,285.50)					*	(6,566.30)
6/14/2023	❖	4,228.59	٠,	(798.36)	٠,٠	(2,914.20)					•	516.03
6/20/2023	√ Դ	1,269.18	√ >	(1,270.02)	₹ /Դ	(7,285.49)					₹	[7,286.33]
6/21/2023	ν,	615.00	Ş	(448.05)	√ >	(1,457.09)					₩	[1,290.14]
6/26/2023	ፉ	4,679.88	4 ∕>	(1,765.19)	√ >	(8,742.54)					4/0	(5,827.85)
6/28/2023	₩	157.98	↭	(929.40)	4/ }	(2,914.18)					· v >	(3,685.60)
7/3/2023	₩	(2,423.80)	↓ >	(1,942.66)	❖	(7,285.45)					vs	(11,651.91)
7/5/2023	٠¢٠	(408.95)	4∕>	(532.56)	የ ን	(1,457.09)					₹/>	(2,398.60)
7/10/2023	٠,	(481.55)	⋄	(19,468.47)	√ >	(4,198.93) \$	800.89	v	(8,574.99)	\$ (32,144.24)	Ś	(64,067.29)
Grand Total	\$	13,428.05	Ş	(28,391,00) \$	\$	(43,540,47) \$	800.89		(R 574 99) ¢	\$ (42 144 24) \$	v	198 471 7£

Pascoag ISO Invoice Summary

ISO invoice #	దే	DA / RT Energy	Arci	Ancillary Charges	FCM ARR	ARR Revenues Sch	Schedule Charges O.	OATT Charges	Grand Total
12/31/2022									
431389	٠,	2,527.93	45	(769.20) \$	(9,065.48)			\$	(7,306.75)
432107	ψ>	(342.77)	√ >	(26,613.37) \$	64.50 \$	1,979.87 \$	(10,109.45) \$	(68,141.98) \$	(103,163,20)
1/31/2023						•			,
431389	₩.	1,986.45	w	(215.83) \$	(4,532.74)			\$	(2,762.12)
431718	\$	2,088.43	٠,	(433.99) \$	(4,532.74)			V	(2,878.30)
432107	1/>	2,038.27	₩	3,456.26 \$	(11,331.85)			**	(5,837.32)
432460	❖	1,219.80	❖	(222.61) \$	(2,266.37)			*	(1,269.18)
432780	ሪ ን	5,432.21	\$	(932.89) \$	(13,598.22)			⋄	(06.860,6)
433101	↭	2,359.01	* ^>	(315.29) \$	(4,532.74)			⇔	(2,489.02)
433427	‹ /›	1,458.89	₩	(553.46) \$	(11,331.85)			₹	(10,426.42)
433732	❖	3,262.95	ş	(236.67) \$	(4,532.74)			∜ Դ	(1,506.46)
434059	❖	2,395.45	❖	(546.51) \$	(11,331.85)			₩	(9,482.91)
434390			‹ ›	(234.08) \$	(2,266.37)			₩.	(2,500.45)
434807	٠,	(7.97)	\$	(13,769.09) \$	127.79 \$	2,192.82 \$	(10,799.61) \$	(102,244.11) \$	(124,500.17)
2/28/2023								•	
434059	Ŷ	(729.81)						\$	(729.81)
434390	√	(15,688.43)	4 >	(331.00) \$	(2,509.16)			\$	(18,528.59)
434807	ѵႇ	28.64	⋄	(1,310.78) \$	(12,545.80)			⋄	(13,827.94)
435231	∽	2,605.58	₩	(335.03) \$	(5,018.32)			Ś	(2,747.77)
435546	ς,	1,460.87	√ >	(539.41) \$	(12,545.80)				(11,624.34)
435861	❖	928.77	⋄	(155.78) \$	(2,509.16)			* ^	(1,736.17)
436177	↭	3,635.91	√ Դ	(652.35) \$	(15,054.96)			⋄	(12,071.40)
436496	Ŷ	(3,592.38)	₩	(264.75) \$	(5,018.32)			₩.	(8,875.45)
436824	❖	(2,338.52)	1/ }	(1,126.74) \$	(12,545.79)			⋄	(16,011.05)
437169			* ^>	(232.41) \$	(2,509.15)			√ >	(2,741.56)

437525 3/31/2023	↭	24.93	❖	\$ (29,983.07) \$	127.10 \$	1,195,85 \$	(10,008.20) \$	\$ (62,502,09)	(134,145.48)
436824	44	(120.34)						\$	(120.34)
437169	❖	1,014.39	❖	(165.73) \$	(2,266.22)			₩.	(1,417.56)
437525	₩	1,797.56	❖	(553.80) \$	(11,331.10)			4Λ	(10,087.34)
437913	ςş	2,243.87	₩	(333.92) \$	(4,532.44)			₹V	(2,622.49)
438255	⋄ >	526.46	↭	(455.19) \$	(11,331.10)			1 ∕}	(11,259.83)
438561	❖	2,263.06	ℴ	(233.91) \$	(4,532.44)			4 >	(2,503.29)
438878	٠	1,139.10	↔	(539.25) \$	(11,331.10)			₹\$	(10,731.25)
439225	↭	3,161.95	√ >	(261.64) \$	(4,532.44)			₩.	(1,632.13)
439542	\$	1,657.10	٠,٠	(446.87) \$	(11,331.10)			⋄	(10,120.87)
439868	ν,	898.28	❖	(243.72) \$	(4,532.44)			₩.	(3,877.88)
440231	ህ ን	(51.04)	❖	(52,532.34) \$	(4,398.58) \$	651.13 \$	\$ (9,537.76) \$	(83,608.54) \$	(149,477.13)
4/ 50/ 2025			-						
439868	٠,	777.43						₹ \$	777.43
440231	\$	426.47	47٠	(127.17) \$	(4,684.26)			1/>	(4,384.96)
440604	• ^	3,178.89	⋄	(247.03) \$	(4,684.26)			❖	(1,752.40)
440948	৵	2,170.77	↔	(601.90) \$	(14,052.78)			1 />	(12,483.91)
441277	4٨	1,110.22	•∕Դ	(142.73) \$	(2,342.13)			√ ^	(1,374.64)
441588	❖	2,640.61	s,	(673.38) \$	(14,052.78)			₩.	(12,085.55)
441919	4∕4	2,479.59	s	\$ (06:862)	(4,684.26)			1 /}	(2,503.57)
442228	⋄	1,353.86	₹		(11,710.65)			‹ ››	(10,761.11)
442565	₹\$	2,464.02	ℴ	(247.38) \$	(4,684.26)			₩.	(2,467.62)
442894			ℴ	(317.48) \$	(9,368.52)			❖	(9,686.00)
443582	4٨	1,907.51	4/}	(28,900.14) \$	138.76 \$	582.56 \$	\$ (07.9176)	(61,396.57) \$	(97,387.58)
5/31/2023									
442894	Ş	2,438.35	s	(124.86) \$	(2,266.46)			\$	47.03
443193	⋄	3,586.77	٠Ş-	(244.22) \$	(4,532.93)			₩	(1,190.38)
443582	∽	2,385.58	٠,	(480.79) \$	(11,332.30)			4 Λ	{9,427.51}
443977	Ś	7,005.37	Ś	(246.61) \$	(4,532.92)			< <u>\$</u>	2,225.84
444289	₩	4,524.63	Ś	(397.81) \$	(11,332.30)			\$ Λ	(7,105.48)
444610	<u>~</u>	6,241.27	·s	(244.64) \$	(4,532.92)			\$.	1,463.71
444926	Ś	4,958.89	❖	(384.66) \$	(11,332.30)			❖	{6,758.07}
445261	٠,	1,445.87	1/ >	(114.53) \$	(2,266.46)			\$	(935.12)
445572	ѵኁ	7,992.06	√ >	(443.38) \$	(13,598.76)			⋄ >	(6,050.08)
445890			⋄	(301.97)	(4,532,92)			❖	(4,834.89)
446258	ψħ	(69:69)	❖	(20,603.62) \$	144.06 \$	563.98 \$	(8,751.06) \$	(74,961.19) \$	(103,617.52)

1345 113 04) \$ [405 000 56] \$ 7 067 10 \$ (67 500 77) \$ (487 098 72) \$ (1 090 767 05)	1407 000 721 ¢	167 600 77)		the fact age to the	4 .4-4		7	
8,062.96	Ş			(2,819.86)	(89.10) \$	10,971.92	\$	449027
								7/31/2023
(64,067.29)	(32,144.24) \$	(8,574.99) \$	\$00.89 \$	(4,198.93) \$	(19,468.47) \$	(481.55)	43	449027
(2,398.60)				(1,457.09)	\$ (532.56) \$	(408.95)	√ >	448616
(11,651.91)	₹ \$			(7,285.45)	(1,942.66) \$	(2,423.80)	↭	448298
(3,685.60)	1 /^			(2,914.18)	\$ (929.40) \$	157.98	Ŷ	447965
(5,827.85)	√ }			(8,742.54)	(1,765.19) \$	4,679.88	⟨৴	447642
(1,290.14)	❖			(1,457.09)	(448.05) \$	615.00	٠,	447300
(7,286.33)	φ.			(7,285.49)	(1,270.02) \$	1,269.18	₩	446984
516.03	₩.			(2,914.20)	(798.36) \$	4,228.59	❖	446656
(6,566.30)	Υ			(7,285.50)	(1,236.29) \$	1,955.49	٠	446258
3,836.23	σ.					3,836.23	٠	445890

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Journal: 2023005150 Description: Journal Entry Created Date: 07/12/2023

Created By: pseghir

Status: Approved

Approved/Rejected Date: 07/12/2023
Approved/Rejected By: pscghjr
Module: General Ledger

Journal Activity Journal Entry

				Jrnl			
Description	ion	Dept	Acty BU Project	Code Reference	Date	Debit	Credit
Purchas	Purchase Power	0	0	0 ISO WKLY7 MNTHY ENERGY	06/30/2023	66,277.52	
Purchas	Purchase Power/ Transmission of Elect	Φ	0	0 ISO WKLY7 MNTHY TRANSM	06/30/2023	32,144.24	
Purchas	Purchase Power Cash Clearing Accoun	0	0	0 ISO JUNE INVOICE	06/30/2023		98,421.76
				Total for Journal Number 2023005150;	mber 2023005150;	98,421.76	98,421.76



5 Hampshire St, STE 100 Manafield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

EILL TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street

Pascoag, RI 02859

 INVOICE
 32151

 DATE
 07/31/2023

 TERMS
 Net 15

 DUE DATE
 08/15/2023

QTY: DESCRIPTION	AMOUNT
Constant Energy #PASC-69 June Capacity	3,561.63
Constant Energy #PASC-69 June Energy	2,850.74
Constant Energy #PASC-69 May Transmission	11,536.58

Constant Energy, 2023-06 BALANCE DUE \$17,948.95

Harle Young

From:

Settlement <settlement@ene.org>

Sent:

Monday, July 31, 2023 2:33 PM

To: Cc: Christina Beaudry; Accounting Harle Young; Michael Kirkwood

Subject:

FW: Invoice for June 2023

Attachments:

Pascoag Powerhouse LLC Invoice - 2023 June.pdf

Hello,

This invoice is all set to pay, please let me know if there are any questions. Please see the breakdown below.

			J	une Values				
			E١	≬E Calc	Inv	oice .	Varia	ince
	June	Energy	\$	2,850.74	\$	2,850.74	\$	-
	June	PUD Energy	\$	-	\$	-	\$	- :
	May	Transmission	\$	11,536.58	\$	11,536.58	S	-
	June	Capacity	5	3,566.43	\$	3,561.63	\$	(4.80)
:		Energy Rebate					\$	-
:	WARRANT TO THE TOTAL THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE	Total	\$	17,953.75	\$	17,948.95	\$	(4.80)
	Ou	tstanding Invoice \	/ /alu	ı es				
Estimated	June	Transmission	\$	11,249.43				1
1		Total	\$	11,249.43	- 		<u> </u>	

Thank you,

John J. Wainwright

Associate Energy Analyst' Phone: 508.698.1214

Email: Jwainwright@ene.org

Energy New England, LLC 5 Hampshire Street, Suite 100 Mansfield, MA 02048



From: Tammi Poore <Tammi.Poore@tangentenergy.com>

Sent: Thursday, July 27, 2023 11:36 AM

To: Harle Round hround@pud-ri.org; Michael Kirkwood mkirkwood@pud-ri.org;

Cc: Settlement <settlement@ene.org>; Steven D'Angelo <Steven.DAngelo@tangentenergy.com>; Claire Gramlich

<Claire.Gramlich@tangentenergy.com>; Shawn Borden <Shawn.Borden@tangentenergy.com>

Subject: Invoice for June 2023

Attached is the June invoice. It includes the transmission for May, and the energy and ICAP for June.

If you have any questions, please let us know.

Tammi

Tammi Poore Operations Manager 204 Gale Lane PO Box 1140 Kennett Square, PA 19348 610-444-2800 ext. 201

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Caterpillar: Confidential Green

RESIDCO 70 W. Madison, Suite 2200 Chicago, IL 60602-4275 Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood

PO Box 107 Pascoag, RI 02859 Date: 7/20/2023 Invoice #: PASC-69 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

mun = 23,135

maka mendalah kelalah disaban sebagai di menjanggan di di melilik di dibangan di sebagai di sebagai di sebagai	windowski kanana ya pakisi wazini ingazi wiliki ingazi	yanin saladagin Nayamidan Makabasa	e de la composição de la composição de la composição de la composição de la composição de la composição de la c	ar portion	si produkti i nasti i rojek najvinajelje ne prokleje i jek po	e en factionstage in	94/12/50/25	eyiş beşirindi. Herinde bişirin karayındır.
Transmission Charge Savings Service F	ee							
		(0)	(b)		(c)	(d)		(e)
Rhode Island Electric Transmission Peak Day and Hour	Period Billed	RNS Rate (\$/kW-month)	Generator Output (kW)		(a) x (b)	Split		(c) × (d)
5/12/2023 HE 19	May 2023	11.94968	1,072.70	\$	12,818.42	90%	\$	11,536.58
	от стоинского началители	, en englighem ja kyret ja redit kraliga si eteleg	Terebroey (2000 tapas tapas tables)	O CONTRACTOR	analejinejej judžajakojijin Najva, man	\$10,8000 ,000	jejo s je jeze, i se	nd complete, the first transport completely as
Capacity Charge Savings Service Fee								
		(0)	(b)		(c)	(d)		(e)
ISO NË ICAP Pëak Day and Hour	Period Billed	Capacity Rate (\$/kW-month)	Generator Output (kW) ⁽¹⁾		(a) x (b)	Split		(c) x (d)
8/8/2022 HE 16	June 2023	2.63500	1,501.85	\$	3,957.36	90%	\$	3,561.63
Energy Charge Service Fee ⁽²⁾	Billing Period:	6/1/2023	to 6/30/2023	dayyeni			\$	2,850.74
					n film in a spring growing and a film of the springer	e year (12 <u>22e) a kary by</u> d	(A) (A) (A) (A) (A)	la unida establica (la la
Customer Requested Generation Servi	ce ree	and the second of the second o				· · · · · · · · · · · · · · · · · · ·	e de state d	angeres et en er en en en en en en en en en en en en en
Energy Service Fee Rebate							\$	*
ISO-NE Program Service Fee Rebate			name, as a continue a continue de la	(2000)	and the first of the second second second second second second second second second second second second second	i i je povejsti ovejske ji do i je povejse	\$	g vyterija ja neg policija plenoviji je izgolavijej 20.
Total Amount Due		The second secon	jaren uruarekanlerjekeren arkitekeren (j. j. 17. depa)	ecto, p. Co			\$	17,948.95

 $^{^{(1)}}$ A Copacity Reserve adder of 40.5432990500118% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions:

MB Financial

ABA Number: 071001737 Account Name: RESIDCO Account Number: 1530002674

Reference: Involce#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

witness Will Spiritial Warristinish	I NO. J. D. LE LEINE L. D. A. LOVIET OF	SE VILLEGE HILL WAY	F.18.0	12
Timestump	Hourly LMP	Generator	En	ergy Charge
6/1/2023 1:00	(\$/MWh) 21.32	Output (kWh)	\$	(5)
6/1/2023 2:00	26.3	0	ş	
6/1/2023 3:00	30.88	ő	ŝ	
6/1/2023 4:00	20.73	0	ş	
6/1/2023 5:00	19.26	o	\$	r
6/1/2023 6:00	24.1	0	\$	
6/1/2023 7:00 6/1/2023 8:00	18.73 21.34	0.0	ş	•
6/1/2023 9:00	18.83	e e	ŝ	
6/1/2023 10:00	18.16	Ü	š	
0/1/2023 11:00	-23.12	0	\$	
6/1/2023 12:00	17.98	n	\$	
6/1/2023 13:00	32.62	۵	5	
6/1/2029 14:00	33.05	0	5	
6/1/2023 15:00 6/1/2023 16:00	90.31 97.26	0	9	:
6/1/2023 17:00	46.78	156.2	š	7.31
G/1/2023 18:00	120.84	1065.8	\$	128.79
6/1/2023 19:00	133.22	1069.5	5	142.48
6/1/2023 20:00	58.81	1071.7	5	63.03
6/1/2023 22:00	39,16 41,29	73.8 0	5	2.89
6/1/2023 23:00	35.65	0	Ś	
5/2/2023 0:00	36.32	ō	\$	
6/2/2023 1:00	31.56	0	\$	
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6/2/2023 4:00 6/2/2023 5:00	24.38 23.2	0	ş	
6/2/2023 6:00	23.93	0	5	
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6/2/2023 16:00 6/2/2023 17:00	53.88 44.58	1066.2	s	37.45 48.04
6/2/2023 18:00	32.33	1081.5	\$	34.96
6/2/2023 19:00	34.04	1062.6	\$	36.85
6/2/2023 20:00	25.81	74.6	\$	1.93
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 Energy Charge Total
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 2,850.74

 Total kWh Produced
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 Total MWh Produced
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6/4/2023 18:00 6/4/2023 19:00	72.0B 17.9	0 \$ 0 \$
6/4/2023 20:00	17.03	υs
6/4/2023 22:00	20.77	0 \$
6/4/2023 22:00 6/4/2023 23:00	21.44 26.19	0 \$ 0 \$
6/5/2023 0:00	18.23	0 \$
6/5/2023 1:00	17.34	0.5
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6/5/2023 4:00	15.58	0.5
6/5/2029 5:00	14.9	0 \$
6/5/2023 6:00 6/5/2023 7:00	16.53 58.62	0 \$ 0 \$
6/5/2023 8:00	24.81	0.5
6/5/2023 9:00	22.21	0 5
6/5/2023 10:00 6/5/2023 11:00	21.75 32.94	0 \$ 0 \$
6/5/2023 12:00	33.73	ດຸຮຸ້
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6/6/2023 1:00	27.15	0 \$
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6/19/2023 6:00	16.56	0.5	
6/19/2023 7:00	17.76	0 5	
6/19/2023 8:00	17.66	0 \$	
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6/19/2023 21:00	45.72	0 5	-
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6/19/2023 23:00	29.41	0 5	
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6/24/2023 18:00	40.34	o s	
6/24/2023 19:00	38.38	0 \$	
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6/24/2023 21:00	113.08	0.5	
6/24/2023 22:00	57.31	0.5	
6/24/2023 23:00	47.64	0.3	
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6/25/2023 1:00	42.2	0 \$	
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6/25/2023 5:00	33.4	0 \$	
6/25/2023 6:00	32.59	0.5	
6/25/2023 7:00	32.69	0 \$	
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	279.34	1044.6 \$	291.80
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6/26/2073 20:00	267.31	818.4 5	218.77
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6/30/2023 14:00	36.66	ŏ	Ś	
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6/30/2023 16:00	33.42	160.4	\$	5,36
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6/30/2023 18:00	33.0	1047.1	5	35.18
6/30/2023 19:00	35.55	1048.4	5	37.27
6/30/2023 20:00	50.53	24.7	5	3,77
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6/30/2023 22:00 6/30/2023 23:00	36.42	0	\$	
7/1/2023 0:00	37.93	o.	\$	
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5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO

Pascoag Utilitiy District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859
 INVOICE
 32157

 DATE
 08/03/2023

 TERMS
 Net 15

 DUE DATE
 08/18/2023

AMOUNT	QTY DESCRIPTION
31,624.30	Ocean State BTM, 2023-06
31,624.30	SUBTOTAL
0.00	TAX
31,624.30	TOTAL
\$31,624.30	BALANCE DUE



SETTLEMENT SYREADSHEET FOR ENFRGY SERVICES AGREEMENT BETWEER PASCOAG UTILITY DISTRICT AND OCEAN STATE BTM, LLC Month of lune 2023

Report Name	Contents	Robertant Detra	Jun 23 Carrent 150 & OATT Carrent 10A0 COST VAR 00STS	Carrent: BESS Cutiput TOTAL COSTS YAR COSTS SAVINGS
SD_WARCCHG SD_VARVCHG SS_HWA8	LALI SCRBOURE 2 - VAR CABRICTY COST PAYMENT REPORT OATT Scheduse 2 - VAB Capacity Cost Charge Details Report OATT Scheduse 2 - VAB Variable Cost Charge Belais Report	Customer Share Frourly VAR Capacity Cost Charg. Customer Share Hourly VAR Variable Cost Charge	v, v,	595.45 \$ 744.11 \$ 205.66
IRNS SPACS SPACS SPACS SPACS	Mortiny ISO Schedule 1 Regional Network Sorvice (RNS) Settlement Mortiny ISO Schedule 5 NESCOE Settlement Mortiny CA31 Schedule 1 Regional Network Service (RNS) Settlement Mortiny CA31 Schedule 9 Regional Network Service (RNS) Settlement	Mantiny Regional Metwork Load (sw) 150 Scheides 1 Bate (Spikh-Month) 150 Scheides Raize (Spikh-Month) OATT Schedule 9 RNS Hate (Spikh-Month) OATT Schedule 9 RNS Hate (Spikh-Month)	H 6,652 1 \$ 0.2047500 \$ 1,552.00 1 \$ 0.0070100 \$ 46,63 1 \$ 0.2047500 \$ 1,562.00 1 \$ 11.8037492 \$ 78,518.54	\$ 534.48 \$ 18.30 \$ 594.48 \$ 50,812.51
			Total: \$ 12.220259 \$ 81,288.16	\$ 32,105.42
PUD Mentily Regional Nev	PUD Monithy Regional Network Load kw) as reported by ISO-NE:	Ś	6,552 kw	
BESS Outpo	BESS Output 6/26/23 HE 1900	77	2,610 km	
	Adiusted PUD Ceincident Peak toad <u>wilthout</u> BESS G/DG/23 HE 1900	σì	, y 25.2 kw	
	PLED Monethiy Peak Load reduction Sawings:	\$ 32,105.42	5.42	
	P-UD Savings OSETIM Savings 80	80% \$ 642108 80% \$ 25,838.34	1.88 6.34 due to OS81M for SO baad savings for PUD	
PUD Coincident Peak Load as reported by GRID	iad as reported by GRED		6,652 kw	
77C 21 C7 h7 h	Monthly Lacai Network Service Bate Load Dispatch Charge	049050016 \$	OGEN OF THE OGEN	
	Monthly Local Network Service State Load Dispatch Charge	\$ \$ \$ \$2.582.28 \$	989.26 192.92	
	Total Load Related Invoice	\$ 20,132.17	2.17	
BESS Outpu	BESS Outpat 6,76/23 HE 1900	2	2,610 kw	
	Adjusted PUD Coincident Peak Loa <i>ë <u>without</u> BESS</i>	erî	9.262 kw	
	Monthly Local Network Service Rate Load Disputch Charge	\$ 27,833,51 \$ 268.62	.833.51 268.62	
F10	Tokal Load Related Invoice	\$ 28,102.12	2.12	
	Total Hetwork Transmission Service Sovings:	\$ \$19.95	£ 66	
	PUD Savings CSETM Savings 80	80% \$ 1,583.99 80% \$ \$	1,583.99 5,939.97 due to OSBTM for Grál geak load savings	
Total Monthly Savings for PUD: Total Monthly Settlement (Paid	Total Monthly Savings for PUD: Total Monthly Sattlement (Paid to OSSTIM by PLSD):	\$ \$005.08 \$1624.90	5.08 4.50	
ENE Monthly Fee	10% of Total Monthly Settlemens or Minimum Payment of \$1,000	\$ 3,262.43	2.43	

28,461.87

47)

Net Payment to OSB7M

Pascoag Utility District

	Page: 2			\$4,773.51	85 171 70		\$4,744.66	\$316,267.13
		Net	90.60 7.40 75.60 522.34 530.41 98.40 1,403.43 326.48 772.35 598.31		5,375.00	1,651.15 2,621.99 20.00 942.84 -366.32 -125.00		
		22:01:45 switches -Taxable Adj	. 88888888888	.00	5,375.00 -51.21 5.323.79	2,621.99 20.00 20.00 942.84 -125.00	3,457.90	
		:08 To: 06/30/2023 22:01:45 min>Charges tax switches Non-Taxable Non-Taxable Adj	36.24 .00 .66.15 178.36 219.48 19.68 714.63 252.84 267.33	2,436.08	00.	1,653.08 .00 .00 .00 .00 .00 .00 .00	1,286.76	
TOTAL OF	END	yele: ALL 05/31/2023 22:01 A; **Based on Ad Taxable Adj	88888888888	00.	000	8,8,8,8,8,8	.00	
t macang court	MONTH END	Grand Totals Cycle: ALL: Jun 2023 From: 05/31/2023 # - Applied to TVA; **Based Taxable Axable Ac	54.36 7.40 9.45 343.98 310.93 78.72 688.80 96.46 219.51 330.98	2,337.43	8,8, 6 ,	888888	00.	
		Grand Totals Cycle: ALL Provider: EPUD Rev Month/Yr: Jun 2023 From: 05/31/2023 22:01:08 To: 06/30/2023 22:01:45 * - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches Gl Alias Taxable Taxable Adj Non-Taxable Non-Taxable	444.01 444.01 444.01 444.01 444.01 444.01 444.01	Devices - Lights	235.00 237.00 slied Total:	426.30 142.99 456.00 131.99 555.00 904.00	ent Totals:	ent Month:
	06/30/2023 10:03:58 pm	Charge Description	102.000 * 70 Watt Sodium 103.000 * 100 Watt Sodium 104.000 * 150 Watt Sodium 105.000 * 250 Watt Sodium 106.000 * 400 Watt Sodium 107.000 * 175 Watt Mercury 107.000 * 25 Watt Led 109.000 * 50 Watt Led 110.000 * 120 Watt LED Flood 111.000 * 120 Watt LED Flood 111.000 * 73 W Decorative LED	Devic	Membership/Deposits Applied 22.000 Deposit Applied 23.000 Deposit Interest Membership/Deposits Applied Total:	Other AR Adjustments 10.000 Late Charge 34.000 Credit balance Refund 49.000 Transfer To/From Ar 67.000 Nsf Check Charge 68.000 Nsf Check Amount 76.000 *# Renewable Credit 17.004 Ar Adjustment Arrearage Forgi	Other AR Adjustment Totals:	Ending Balance for Current Month:

Pascoag Utility District

Page: 24
MONTH END
06/30/2023 10:03:58 pm

Balances On File Provider: EPUD Rev Month/Yr: Jun 2023 From: 05/31/2023 22:01:08 To: 06/30/2023 22:01:45

*** USAGE TOTALS *** Revenue Class Desc		Usage	Usage Adj	Der	Device Usage Dev	Device Usage Adj	Total Usage
		0	U				
1 Electric Sales- Residential		2 400 189	814		5 410	> 0	0
2 Electric Sales-Commercial		245 789			0,410	> 0	2,404,/93
3 Electric Sales-Industrial		1 200 765			900,6	> 0	155,457
5 Private Streetlights		0	000		30	00	1/7,512,1
P	Total:	3,855,743	-814		19,571	0	3,874,500
Darrows Clean Dans			3		2		
velide Class Desc		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I & J
1 Electric Sales- Residential		0	0	5,344	0	0	0
	Total:	0	0	5,344	0	•	. 0
Revenue Class Desc		Usage U Adj	Usage X Adj	Usage G Adj	Usage N Adj	Usage H Adj	Usage I & J Adj
	Total:	0	0	0	0	0	0
*** USAGE TOTALS *** Revenue Class Desc		Rilled Demand Rill	Rilled Demand Adi	KWA Henge	VVA Trees Ad:	11 11 11 11 11	
		1	ica Dellianu Auj	NA USage	AVA Usage Auj	AVAK Usage	KVAK Usage Adj
0 1 Electric Sales- Residential 2 Electric Sales-Commercial		.000 .000 .000	000	00 00 00 00 00 00 00 00 00 00 00 00 00	000.	000.	000
3 Electric Sales-Industrial		4,642.660	000	98.	88	000	000.
5 Private Streetlights		000	000	000	000	000	000
	Total:	4,889.560	000	000	000	000	000
*** YEAR TO DATE TOTALS - USAGE ***	'GE ***	TA VILLA	AA VALLEI S				
Neveliue Class Desc		Y ID Usage	Y I D Usage Adj		YTD	YTD Device Usage	
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Private Streetlights	9 1941	0 16,350,619 1,688,003 7,678,053 296	00000			0 41,491 66,623 43,171 296	
	1 otal:	1/6,01/,62	0			151,581	



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

COVER SHEET

Pascoag Utility District PO Box 107

July 18, 2023 Client:

001607

Pascoag, RI 02859

Page:

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through June 30, 2023

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total	
304809	ENECOS - Mystic 8 & 9 2021	45608	\$125.71	\$0.00	\$64.45	\$0.00	\$190.16	5555
304816	Gas-Electric Forum	45609	\$65.11	\$0.00	\$0.00	\$0.00	\$65.11	565.50
			Total Current Charges				\$255.27	
			Previou	Previous Balance			\$230.00	
			Less	Payments			(\$230.00)
			PAY TH	IS AMOU	NT	1000	\$255.27	

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received:	JUL 2 0 2	023		
Approved: Huy				Restr.
GL Account: _5	55 ·50 5 · 50	\$ 65.11	_>	Jure
Vendor #:5	in			
Invoice #:				



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX [202) 289-8450 Tax ID #52-0904941

Pascoag Utility District PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

July 18, 2023

Client:

001607 304809

Matter: Invoice #:

45608

Resp Atty: Page: JPC 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through June 30, 2023

FEES

Date	Person	Description of Services	Hours	Rate	Amount
06/02/2023	JPC	Retrieve. Review and circulate Judge McBarnette's report on contested settlement.	0.8	\$460.00	\$368.00
06/02/2023	NMK	Review Mystic 2023 Informational Posting and associated workpapers, review and revise G. Looker first set of data requests to Mystic, review Confidentiality Agreement provisions on treatment of privileged information, transmit public and privileged versions of data requests to Mystic.	4.3	\$400.00	\$1,720.00
06/06/2023	NMK	Review settlement report in Mystic 2021 informational filing proceeding; review motion for disclosure of ISO-NE audit information for Mystic; review NESCOE first set of data requests on Mystic 2023 informational filing; draft list of issues to raise in ENECOS' informal challenge.	0.5	\$400.00	\$200.00
06/12/2023	NMK	Analyze pleadings submitted in response to motion for disclosure of ISO-NE audit information for Mystic, ER18-1639.	0.5	\$400.00	\$200.00
06/22/2023	NMK	Review Mystic protocols' to determine deadlines for responding to data requests; conference with J. Coyle regarding approach and strategy for responding to Mystic's 2023 Informational Filing; review ISO-NE comments on June 20 gas-electric forum; review ISO-NE presentation on operational impacts of extreme weather events.	0.6	\$400.00	\$240.00

Duncan & Allen LLP

July 18, 2023

Client: Matter:

Page:

001607 304809 45608

Invoice #: Resp Atty:

JPC 2 of 3

FEES	
CASE AND CONTRACTOR OF THE CON	

Date	Person	Description of Services	Hours	Rate	Amount
06/27/2023	JPC	Review incoming discovery responses for Mystic 2023 Annual Informational filing on Mystic 8 and 9 and Everett Marine Terminal revenue requirements; Research re need for intervention in Mystic compliance filing with EL23-4-000 Order on Complaint granting ENECOS complaint re pipeline transportation charges included in Mystic 8 and 9 bill.	2.4	\$460.00	\$1,104.00
06/28/2023	JPC	Draft and file comments in settlement proceeding on Mystic 2021 Informational Filing, confirming that ENECOS is NOT contesting settlement.	1.3	\$460.00	\$598.00
06/29/2023	JPC	Correspondence with Ms. Looker re final discovery requests to Mystic re 2023 revenue requirement informational filing; Revise and serve final data requests; Review incoming requests from NESCOE.	1.4	\$460.00	\$644.00
06/30/2023	JPC	Review incoming discovery requests from NESCOE to Mystic re Mystic 2023 revenue requirement Informational Filing.	0.8	\$460.00	\$368.00
		Total Professional Fees	12.6		\$5,442.00
		Less Amount Owed By Other	Parties		(\$5,316,29)
		Total Professional Services E	Due		\$125.71

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	6.7	\$460.00	\$3,082.00
NMK	Natalie M. Karas	5.9	\$400.00	\$2,360.00

EXPENSES

Date	Description of Expenses	Amount
06/30/2023	Whitfield Russell Associates- Consulting Expense- Jun 2023	\$64.45
	Total Expenses	\$64.45

Duncan & Allen LLP

July 18, 2023

Client: Matter:

001607 304809

Invoice #: Resp Atty: 45608 JPC

Page:

3 of 3

Total Professional Services	\$5,442.00
Less Amount Owed By Other Parties	(\$5,316.29)
Total Professional Fees Due	\$125.71
Total Expenses Due	\$64.45

Total Current Charges \$190.16
Previous Balance \$223.80
Less Payments (\$223.80)

PAYTHIS AMOUNT \$190:16

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax ID #52-0904941

Pascoag Utility District

PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

July 18, 2023

Client:

001607

Matter: Invoice #: 304816 45609

Resp Atty:

Page:

JPC 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: Gas-Electric Forum

For legal and professional services rendered in connection with post-forum comment

For Professional Services Rendered Through June 30, 2023

FEES					
Date	Person	Description of Services	Hours	Rate	Amount
06/09/2023	JPC	Retrieve, review, and circulate filings by ISO-NE with FERC in anticipation of June 20, 2023, Second New England Gas-Electric Forum.	1.8	\$460.00	\$828.00
06/21/2023	JPC	Review ISO-NE/EPRI study Operational Impact of Extreme Weather Events summary presentations; Retrieve and review pre-Forum comments filed by various parties in anticipation of June 20 New England Winter Gas-Electric Forum second session.	2.4	\$460.00 	\$1,104.00
		Total Professional Fees	4.2		\$1,932.00
		Less Amount Owed By Othe	r Parties		(\$1,866.89)
		Total Professional Services	Due		\$65,11
PERSON RE	CAP				

Person		Hours	Rate	Amount
JPC	John P. Coyle	4.2	\$460.00	\$1,932.00

Duncan & Allen LLP

July 18, 2023

Client: Matter: 001607 304816

Invoice #: Resp Atty: 45609 JPC

Resp Ally:

2 of 2

Total Professional Services	\$1,932.00
Less Amount Owed By Other Parties	(\$1,866.89)
Total Professional Fees Due	\$65.11
Total Expenses Due	\$0.00

Total Current Charges \$65.11

Previous Balance \$6.20

Less Payments (\$6.20)

PAY THIS AMOUNT

\$65,11

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

494				July 2023							
_	Energy Component	Kwhrs	Pı	rchase Power	Tra	ansmission	1-	Total	Average	invoice proof	KWh Proof
496									,go		
497	MMWEC - Project 6										
498	Project 6	948,154	\$	29,336.53				\$ 29,336.53			
499	Credit				\$	67.05		\$ 67.05			
500	Total MMWEC-Project 6	948,154	\$	29,336.53	\$	67.05		\$ 29,403.58	\$ 0.0310	\$ 29,403.58	948,1
501											
502	MMWEC Non-PSA									-	
503	Admin Exp		\$	102.97				\$ 102.97		102.97	
504	HQI				\$	599.24		\$ 599.24		599.24	
505	HQI							\$ -		-	
506	HQIII							\$ -		-	
507	NYPA Billing correction							\$ -			
_	Total MMWEC Non PSA		\$	102.97	\$	599.24		\$ 702.21		-	
509										-	
_	NYPA - Niagara & St Lawrence									_	
_	Demand		\$	5,434.88				\$ 5,434.88		_	
	Energy	2,464,710	\$	12,127.30				\$ 12,127.30			
	NYISO Ancillary				\$	1,245.08		\$ 1,245.08		\$ 25,749.96	2,464,7
	TUC Charges				\$	6,941.99		\$ 6,941.99		_	
	ISO True up Charges/credits		\$	(6,415.37)	\$	0.71		\$ (6,414.66)		\$ (6,415.37)	
_	Total - Niagara	2,464,710	\$	11,146.81	\$	8,187.78		\$ 19,334.59	\$ 0.0078	_	
517											
518								\$ -		_	
519								\$ -			
520								\$ -			
521								\$ -			
522								\$ -			
523								\$ -			
524								\$ -	#DIV/0!		
525											
526	National Grid										
527	Direct Assignment Facilities (DAF)				\$	15,698.99		\$ 15,698.99		\$ 15,698.99	
528	LNS - NGrid				\$	24,070.41		\$ 24,070.41		24070.41	
529	Total National Grid				\$	39,769.40	1	\$ 39,769.40			
530											
531	Energy New England								1		
	All Requirements/ST Power Sply		\$	8,062.25				\$ 8,062.25		8062.25	
	Spruce Mountain	57,883	\$	5,744.93				\$ 5,744.93	\$ 0.0993		
	Spruce Mountain - REC Sales		Ť		_			\$ -			
_	Spruce Mountain - FCM Credit/Settler	nent	\$	(133.13)				\$ (133.13)			
_	Brown Bear II Hydo	213,889	\$	10,681.61				\$ 10,681.61	\$ 0.0499		
-	Brown bear Renew energy sales		-					\$ -	#DIV/0!		
	Energy Purchase BP	2,047,200	\$	75,439.32				\$ 75,439.32	\$ 0.0369		
$\overline{}$	Financial Settlement BP			,	_			\$ -	#DIV/0!		
	First Light Power Resourse Manageme	449,443	\$	19,794.35	_			\$ 19,794.35	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
_	First Light Power Resourse settlement			352.07	_			\$ 352.07			
_	HQ Use Right Payment		_	002.07	\$	(1,441.00)		\$ (1,441.00)	#DIV/0!		
	HQ HQICC Payment		\$	(703.27)		(=)::=:=;		\$ (703.27)	#DIV/0!		
	Financial Settlement - Exelon			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				\$ -	#DIV/0!		
-	Energy Purchase NextEra	372,000	\$	16,371.72				\$ 16,371.72		\$ -	
-	Option Energy Purchase NextEra	0	\$	10,3/1./2	_			\$ 10,371.72		-	
	Option Mthly Fixed Cost - NextEra	0	\$		-			\$ - \$ -			
_	JCAP Purchase - NextEra		\$			-		\$ -			
-	Shell Energy North America	1,526,400	\$	110,862.80	-			·			
	NextEra Energy Mrtg UCAP Sales	1,320,400	\$		-+			\$ -			
	Energy Purchase -Canton Mnt Wind	32,921	\$	3,519.26	-		- 3				
	Canton Mnt Rec Sales	32,321	۶	3,313.20			-+3	, 3,313.26			
_	Canton Mnt Wind FMC Credit/Settlement		\$	(157.97)	-			(157.97)			
	Nex Era /EFEC's upfront fees		\$	(15/.5/)	-		-+3	, (13/.3/)		\$ 240,330.69	4 500
	NEX Era /EFEC's uptront tees									\$ 240,330.69	4,699,
	SO Monthly Charges		-	E2 725 F2	-	92 652 26		195 977 00			
_		1 705 000	\$	52,725.52	\$	82,652.36		135,377.88	6 00054	02042 65	17050
	Neekly Sales/Purchases	-1,705,080	\$	(43,334.23)			- 5		\$ 0.0254	92043.65	-17050
	Annual ISO Membership Fee										
_	MH CM Credit				-		- 5				
	ENE/CONSTANT ENERGY CAPITAL	20.070		6 222 53	-		- 5				
_	Pascoag Power House -Energy	29,272	\$	6,280.20		11 205 15	- 5		luna T		
62 P	Pascoag Power House -Transmission						5		June Transm		
60	NE/ Ocean State BMT, LLC	0	+.		\$	26,765.85	5			\$ 44,311.21	29,2
	otal -Energy New England	3,023,928	\$	265,505.43	\$	119,242.37	\$	384,747.80			
64 T		3,918	\$	268.58						\$ 268.58	39
64 1 65 S	olar-Renewable	-,					1 2	(0 000 00)		-3300	
64 1 65 S 66 I	SM Solar		\$	(3,300.00)			\$				
64 T 65 S 66 I :	SM Solar egal Fees		\$	137.50	\$	192.09	\$	329.59		\$ 329.59	
64 1 65 S 66 I 67 L 68 F	SM Solar	6,440,710				192.09 168,057.93	\$	Martin and the Control of the Contro	\$ 0.0732	\$ 329.59	6,440,7
64 T 65 S 66 I 67 L 68 F	SM Solar egal Fees		\$	137.50			\$	329.59	\$ 0.0732	\$ 329.59	6,440,7

Massachusetts Municipal Wholesale Electric Company 327 Moody Street PO Box 426 Ludlow, Massachusetts 01056

MONTHLY TOTAL

Pascoag Utility District CUST ID# 1150

Memorandum Invoice for Period: JULY 2023

Total Net Monthly Power Costs 1,652,721.93	\$1,652,721.93		Total Net Monthly Power Costs 29,403.58	\$29,403.58		Total Net Monthly Power Costs 29,403.58	\$29,403.58
Transmission 3,768.89	\$3,768.89		Transmission 67.05	\$67.05		Transmission 67.05	\$67.05
Eucl 241,421.94	\$241,421.94		Fuel 4,295.14	\$4,295.14		Fuc 4,295.14	\$4,295.14
Canital Cost Comp	\$0.00		Capital Cost Comp	\$0.00		Capital Cost Comp	\$0.00
Capacity 1,407,531.10	\$1,407,531.10		Capacity 25,041.39	\$25,041.39		Capacity 25,041.39	\$25,041.39
KWH Generation 53,294,031	53,294,031		KWH Generation 948,154	948,154		KWH Generation 948,154	948,154
KW Capability 75,020			KW Capability		INT SHARE	KW Capability 1,335	
Project Name Project Six	TOTAL	MONTHLY TOTAL - PARTICIPANT SHARE	Project Name Project Six	TOTAL	MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE	Project Name Scabrook	TOTAL.

555.00

565.00

29,336.53

165.03

29403.58

Revision: 105565

Page: 1

GENERAL LEDGER JOURNAL DETAIL

Journal: 2023006220

08/21/2023 9:54:09 am

Description: Journal Entry Created Date: 08/21/2023

Created By: pscghjr Status: Approved

Approved/Rejected Date: 08/21/2023
Approved/Rejected By: pscghjr
Module: General Ledger

Journal Activity Journal Entry

	oit Credit	53	75	29,403.58	
	Debit	29.336.53	67.05		29,403.58
	Date	07/31/2023	07/31/2023	07/31/2023	Fotal for Journal Number 2023006220:
Jrnl	Code Reference	0 Project 6 Actual	0 Project 6 Actual	0 Project 6 Actual	Total for Jo
	Dept Actv BU Project	0 0	0 0	0 0	
	Description	Purchase Power	Purchase Power/ Transmission of Elect	Prepayments/ Project 6	
	Line Div Account	1 0555.0	1 0565.0	1 0165.03	
	Line	-	2	33	

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pscghjr



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859

Invoice Number:	94246
Invoice Date: Due Date: Customer ID:	08/08/2023 09/07/2023
Customer ID:	1150

Service Bill

Billing Period 7, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	33.88
NY41	Pascoag - NYPA Power Administr	69.09
	Total Due:	\$ 102.97

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company Stony Brook Energy Center 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859

Statement Date: 7/21/2023

Due Date: 8/21/2023

Customer ID: 1150

Power Period: June 2023

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD June 22,2023 TO July 21,2023

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV#	DESCRIPTION	AMOUNT
93777	HYDRO QUEBEC	\$599.24 -Joly
93870	SERVICE BILLING	342.74 - Jone
94108	PROJECT SIX	29,650.24 Depayment
		TOTAL DUE

413-308-1242

BAIKEN@MMWEC.ORG HPEDRUCZNY@MMWEC.ORG



Massachusetts Municipal Wholesale Electric Company

Ludlow MA 01056 327 Moody Street

> 253 Pascoag-Main Street Pascoag Utility District Pascoag RI 02859 PO Box 107

Invoice Date	7/3/2023
Due Date	7/30/2023
Billing Period	July 2023
Invoice Number	93777
Customer ID	1150

Hydro Quebec Invoice

MMWEC SHARE	Service Date	Capability	MMWEC Share	<u>Transmission</u> Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp. May 2023	May 2023	23,928	100 %	\$2,352.40		\$5,334.70		\$7,687.10
Vermont Electric Transmission Co., Inc.	May 2023	23,928	100 %	\$2,412.20				\$2,412.20
New England Hydro-Transmission Corp.	May 2023	8,543	100 %	\$5,395.25		\$982.78		\$6,378.03
New England Hydro-Transmission Electric May 2023	May 2023	8,543	100 %	\$5,825.82				\$5,825.82
New England Power Company	July 2023	8,543	100 %					\$2,405.93
NSTAR/Eversource	June 2023	8,543	100 %	\$56.00				\$56.00
Line of Credit Administrative Expense		0	100 %			\$4.58		\$4.58

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission	Billing Adi	Admin Exp	Int LOC	Total Amt
				Cost			Borrowing	Due
New England Electric Transmission Corp. May 2023	May 2023	158	0.6617 %	\$15.57		\$35.30		\$50.87
Vermont Electric Transmission Co., Inc.	May 2023	158	0.6617 %	\$15.96				\$15.96
New England Hydro-Transmission Corp.	May 2023	310	3.6300 %	\$195.85		\$35.67		\$231.52
New England Hydro-Transmission Electric May 2023	May 2023	310	3.6300 %	\$211.48				\$211.48
New England Power Company	July 2023	310	3.6300 %	\$87.34				\$87.34
NSTAR/Eversource	June 2023	310	3.6300 %	\$2.03				\$2.03
Line of Credit Administrative Expense		0	0.7645 %			\$0.04		\$0.04
Total Due				\$528.23		\$71.01		\$599.24

PLEASE MAKE PAYMENT TO MMWEC VIA:
WIRE & ACH: JP MORGAN CHASE BANK
ROUTING & TRANSIT # 021000021 NEW YORK, NY
SWIFT CODE: CHASUS33
FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

1150 Customer ID

Pascoag Utility District

Invoice Date

Due Date

Billing Period August 2023 in accordance with annual budget data under Power Sales Agreement

		MMWEC Share - 100%	- 100%				
	Prepaid Balance -	Capital Cost	Budget Billing	Capital Cost	Budget Billing	Capital Cost	
	Beginning of	Component	Amount Current Period	Component	Amount - Next	Component	Total Billing
Capability(KW)	Period	Prepaid	(Billed Last Month)	Current Period	Month	Next Month	Amount
75,020	(\$1,672,844.79)		\$1,669,715.00		\$1,669,716.00		\$1,666,586.21

		Total	Amount Due	\$29,650.24	\$29,650.24
	FCM, Demand	Response	and Other		
	Capital Cost	Component	Next Month		
	Budget Billing Capital Cost	Amount - Next	Month	\$29,705.92	\$29,705.92
	Capital Cost	Component	Current Period		
	Budget Billing	Amount Current Period	(Billed Last Month)	\$29,705.90	\$29,705.90
Participant Share	Capital Cost	Component	Prepaid		
Partic	Prepaid Balance	Beginning of	Period	(\$29,761.58)	(\$29,761.58)
	Capital Cost	Capability Component	Share		
		Capability	(KW)	1,334.68	
			Share*	1.7791%	
			Project	94108 Project Six	Total Projects
		Invoice	#	94108	

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

WIRE & ACH: JP MORGAN CHASE BANK
ROUTING & TRANSIT # 021000021 NEW YORK, NY
SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID
*CAPITAL COST COMPONENTS OF BILLINGS MAY BE ALLOCATED USING A DIFFERENT BASIS, IF APPLICABLE, IN ACCORDANCE WITH THE PSAS



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO

Pascoag Utilitiy District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE

32189

DATE

08/14/2023

TERMS

Net 15

DUE DATE

08/29/2023

KWH= 2464710

AMOUNT		QTY DE
25,749.96	07 5995 & 6100115996	N' In
25,749.96	SUBTOTAL	
0.00	TAX	
25,749.96	TOTAL	
\$25,749.96	BALANCE DUE	

GL 555.00

8,187.78

		Pricing Check															٠						- - - -					· •›	٠.		\$		- \$	
78.55%	Pascoag	1,256.80	78.55	4,030		596.980	7.070	1,860.850	(0.189)	2,464.710	2,464.990	(227.0)	5,115.18	319.70	1	•	5,434.88		2.937.14	34.78	9,155.38		12,127.30			1,245.08	8,187.07	0.71	•	, ,	0.71		25,749.96	10.45
	Block Island	343.20	21.45	505		163.020	1.931	508.151	0.189	673.290	673.290		1,396.82	87.30	ı	1	1,484.12 \$	·	802.06	9.50	2,500.10		3,311.66 \$			340.00 1 895 68	2,235.68 \$	0.20	ı	1 1	0.20 \$	11	7,031.66 \$	10.44
<u> </u>	0 <u>8</u>																\$						w				\$				\$		s	
-401	lotai	1,600	100	20.47		760.000	9.000	2,369.000	•	3,138.000			6,512.00	407.00	•	ı	6,919.00		3,739.20	44.28	11,655.48	•	15,438.96	4.92		1,585.08	10,422.75	0.91	•		0.91		32,781.62	10.45
July-23 Nisers	i Niagara 6100115995	009	700			285.000	9.000	ı	•	294.000			2,442.00 \$	\$ 00.04	\$	\$	2,849.00 \$		1,402.20 \$			\$ -	1,446.48 \$	\$/MWH Rate		4/6.94 \$	1 1	0.30 \$	\$	•• •	000		7,793.90 \$	26.51
Ct auronco	6100115996	1,000	1.000			475.000	1	2,369.000	-	2,844.000			4,070.00 \$	\$	₩.	\$	4,070.00 \$	·	2,337.00 \$		11,655.48 \$	\$ -	13,992.48 \$	/\$		1,108.14 \$	1 11	0.61 \$. .	· ·	0.61 \$		24,987.72 \$	8.79
Month	# Aul	Capability - Firm	Capability - Peaking Total Capability		Generation (MWH)	Generation - Firm	Generation - Peaking	Generation - Interruptible	Energy Adjustment - Sheduling	Total Generation	ISO IBT Schedule Deviation	Capacity Charge	Capacity Charge - Firm \$	Capacity Charge - Peaking \$	Capacity Charge - Interruptible .	Capacity Charge - Substitute \$	Total Capacity \$	\$/KW-MO	Energy Charge - Firm \$			Energy Charge - Adjustment \$	Total Energy \$	Other Charges/Credits	NY ISO Charges	Ancillary services \$ TUC Charge \$	1 11	True-Up Charges/Credit Solution True-Up Vers 2 \$	NYISO Curtailed Trans Credit \$	us us	Total Admin & Other Costs	+MM/\$	Total \$	\$/MWH

Harle Young

From:

Brandy Aiken <BAiken@mmwec.org>

Sent:

Wednesday, July 26, 2023 4:17 PM

To:

Cathleen L. Gilmour; Harle Young

Subject:

NEISO Report 05-2023

Attachments:

RI NEISO report 05-2023.xls

Hello -

Attached is the May NEISO report – a check will be processed on our check run tomorrow for \$6,415.37.

If you need anything else let me know.

Brandy

Brandy Aiken | Accounting Manager

Massachusetts Municipal Wholesale Electric Company (MMWEC)

327 Moody St., Ludlow, MA 01056

P 413-308-1242

www.mmwec.org

	Net NYPA Adjust	Pascoag %	Pascoag %	Pascoag FCM	Pascoag Net
Billing Month			\$	\$	\$
January	\$1,011.86	81.68	\$826.49	\$5,320.00	\$4,493.51
February	\$955.55	81.68	\$780.49	\$5,320.00	\$4,539.51
March	\$901.90	81.68	\$736.67	\$5,286.94	\$4,550.27
April	\$985.54	81.68	\$804.99	\$5,320.00	\$4,515.01
May	\$959.00	81.68	\$783.31	\$5,320.00	\$4,536.69
TOTAL	\$4,813.85		\$3,931.95		

Pascoag Total For:	January	\$6,302.39
	February	\$6,660.06
	March	\$7,000.84
	April	\$6,525.39
	May	\$6,415.37

RNS 1,808.88 2,120.55 2,450.57 2,010.38 1,878.68 Page: 1

am	
:25:41	
23 10	
20	
//28/	

GENERAL LEDGER JOURNAL DETAIL

Journal: 2023005591 Description: Deposit Created Date: 07/28/2023

Created By: pscghjr

Status: Approved

Approved/Rejected By: pscghjr Module: Bank Reconciliation Approved/Rejected Date: 07/28/2023

Journal Activity Deposit

	na lavidir i amana			T1			
Line	Line Div Account D	Description	Dept Actv BU Project	Jrin Code Reference	Date	Debit	Credit
-	1 0131.02	BCSB Elecrtic Operating Cash	0 0	0 Power Purchase Corp NYPA FMC Check	07/28/2023	6.415.37	
2	1 0555.0	Purchase Power	0 0	0 Power Purchase Corp NYPA FMC Check 07/28/2023	07/28/2023		6,415.37
				Total for Journal Number 2023005591:	. 2023005591:	6,415.37	6,415.37

pscghjr



PASCOAG UTILITY DISTRICT PO Box 107 Pascoag RI 02859-0107

INVOICE

Rhode Island Energy Non-Utility Billing 300 Erie Blvd. West Syracuse NY 13202

Contact number: 1-855-RIE-1109

Page:

1

Invoice No:

800564611

Invoice Date:

08/01/2023

Customer Number: 200000175

Payment Terms:

Net 30

Due Date:

08/31/2023

Sales Order #:

5360 / 600109493

Reference #:

0800564611

Line	Description	Quantity UOM	Unit Amt	Net Amount
Direct As	ssignment Facilities Charç by wire: Wire Payment: .	ges JPMorgan Chase, Bank Ro	outing Number	
(ABA): 0	21000021, Credit: Natio	nal Grid USA, Bank Acct.	Number:	
777149	626. Please provide invoi	ce and customer number	with payment or	•
transacti	on			
If you ha For Perio 10 DA	ive any questions about the d : July 01, 2023 - July (F	his invoice, please contac 31, 2023 1.000 EA	t MARLON YU 15,698.99	\$15,698.99
	o Total : al Taxes :			15,698.99 0.00
TO	TAL AMOUNT DUE:		-	\$15,698.99

Received:AUG 0 7 2023	
Approved: 444	
GL Account: 565.00 July	
Vendor #:	
Invoice #:	

HE	ENVELO	PE PROV	IDED
----	--------	---------	------

800564611 Invoice No: 08/01/2023 Invoice Date: Customer Number: 200000175 Due Date: 08/31/2023

AMOUNT DUE: \$15,698.99

Enclosed:

RI Energy PO Box 29805 New York, NY 10087-29805

PASCOAG UTILITY DISTRICT 253 Pascoag Main Street P.O. BOX 107 PASCOAG, RI 02859 ATTN: JUDY ALLAIRE

DATE

August 22, 2023

INVOICE #

0800567939

NETWORK TRANSMISSION SERVICE

CLA010-25.16-19.053 July 2023

COINCIDENT NETWORK LOAD - NON-PTF

8,354 KW

MONTHLY LOCAL NETWORK SERVICE RATE MONTHLY LOCAL NETWORK LOAD DISPATCH RATE \$2.061 \$ kW month \$0.065 \$ kW month

	8,354	KW	X	\$2.061	=	\$17,220.21
TRANSFORMER SURCHARGE						
	14,446		X	0,44	=	\$6,300.60
METER SURCHARGE						
	2	KW	Χ	\$1.33	=	\$2.66
LOAD DISPATCH CHARGE (Exhibit 5 to Att OCC)						
	8,354	KW	Χ	\$0.065	=	\$546.94
90-Day LOAD REBILL						\$0.00
Other Adjustment						\$0.00
TOTAL	_ TRANSI	NISSIC	N CH	ARGE		\$24,070.41
Total E	Bill				-	\$24,070.41

PEAK LOAD FOR BILLING MONTH:

TOTAL RILNS KW LOAD:

07/28/2023 7pm

1,510,459.84

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

PAYMENT BY CHECK:

JP Morgan Chase ABA # 021000021 RI Energy

ACCOUNT: 777149626

PO Box 29805

Credit: National Grid USA

New York, NY 10087-29805

QUESTIONS SHOULD BE ADDRESSED TO ALEXEI SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

Received: 8-22-2023

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 2 Monthly Local Network Service Charge For Costs in 2023

Line	Description	Amount	Reference
1	Total Local Service ATRR	29,521,848	Attachment 2 of Appendix B to Attachment F to the OATT, Transition Worksheet 3, Line 4 (B)
2	Annual Local Network Service load for calendar year two years prior to service year	1,193,489	Attachment 6(b), Column (A), Line 13
3	Annual Local Network Service Rate	\$24.74	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$2.06	Line 3 / 12
5	Customer Local Network Service Load for month	1,510,460	Current Monthly Load
6	Monthly Local Network Service Surcharge	\$3,113,531	Line 4 x Line 5

Footnote

Rate Based on Attachment 2, Transition Worksheet 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 5 Local Network Load Dispatch Surcharge For Costs in 2022

Line	Description	FERC Account	Amount	Reference	
Local	Network Load Dispatch Surcharge				
1	Load Dispatch-Reliability	561.1	-	FF1, Page 321.85(b)	
2	Load Dispatch-Monitor and Operate Transmission System	561.2		FF1, Page 321.86(b)	
3	Load Dispatch-Transmission Service and Scheduling	561.3	-	FF1, Page 321.87(b)	
4	Scheduling, System Control and Dispatch Services	561.4	4,763,878	FF1, Page 321.88(b)	
5	Annual Network Load Dispatching Expenses		4,763,878	Sum Lines 1 through 4	
6	Less: REMVEC-II Expense		60,877	Internal	
7	Load Dispatching Expense	•	4,703,001	Line 5 - Line 6	
8	Local Service Allocator		19.0190%	Attachment 3 of Annual Summer Filing	
9	True-up Rebill/Refund for Prior Service Year		-	Line 33	
10	Local Network Service Load Dispatching Expense		894,466	(Line 7 * Line 8) + Line 9	
11	Annual Local Network Service Load		1,138,502	Attachment 6(b), Column (A), Line 13	
12	Annual Local Network Load Dispatch Surcharge Rate		\$0.7857	Line 10 / Line 11	
13	Monthly Local Network Load Dispatch Surcharge Rate		\$0.0655	Line 12 / 12	
14	Customer Local Network Service Load for month		1,510,460	Current Monthly Load	
15	Customer Local Network Load Dispatch Surcharge		98,891	Line 13 x Line 14	
T	and Internat Coloniation for Prior Very				
1rue- 16	up and Interest Calculation for Prior Year Prior Year Revenues received for Load Dispatch Expense (Enter Credit)			Attachment	
				Attachment	
17 18	Prior Year Load Dispatch Revenue Requirements True-up Rebill/(Refund)		-	Line 16 + Line 17	
	Month	Year	Balance (a)	Interest Rate (b)	Interest
19	June		-		-
20	July	0	-		-
21	August	0	-		-
22	September	0	-		-
23	October	0	-		-
24	November	0			-
25	December	0	-		-
26	January	1	-		-
27	February	1	-		-
28	March	1 -	-		-
29	April	1	-		-
30	May	1	-		-
31	Total Interest (Sum of Lines 20 thru 31)				-
32	True-up (Line 19)				-
33	Total True-up & Interest (Line 32 + Line 33)				-

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO

Pascoag Utility District

Attn: Michael Kirkwood

P.O. Box 107 253 Main Street

Pascoag, RI 02859

INVOICE

32127

DATE

07/31/2023

TERMS

Net 15

DUE DATE

08/15/2023

DESCRIPTION		AMOUNT
Contract Administration, Transaction Execution, E Brown Bear II Hydro	FEC & REC Management Fees:	42.00
Contract Administration, Transaction Execution, E Canton Mountain Wind	75.00	
Contract Administration, Transaction Execution, E Long Term Seabrook	91.25	
Contract Administration, Transaction Execution, E Spruce Mountain Wind	63.00	
Contract Administration, Transaction Execution, E FirstLight Hydro - Cabot/Turners	91.00	
		Subtotal: 362.25
Energy Portfolio Management & Power Supply Co	onsulting Service Agreement	7,700.00
July 2023	SUBTOTAL	8,062.25
	TAX	0.00
	TOTAL	8,062.25

Received: 1-31-2023
Approved: 444
GL Account: 555.00 -July
Vendor #:
Invoice #:

BALANCE DUE \$8,062.25



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO

Pascoag Utilitiy District Attn: Michael Kirkwood

P.O. Box 107 253 Main Street Pascoag, RI 02859

 INVOICE
 32215

 DATE
 08/16/2023

 TERMS
 Net 15

 DUE DATE
 08/31/2023

QTY	DESCRIPTION		AMOUNT
	BP Energy, 2023-07		75,439.32
	Brown Bear, 2023-07		10,681.61
	CPV Canton Mountain, 2023-0	7	3,361.29
	FirstLight Power, 2023-07		20,146.42
	NextEra Energy, 2023-07		16,371.72
	Shell Energy, 2023-07		110,862.80
	CPV Spruce Mountain, 2023-07	7	5,611.80
			Subtotal: 242,474.96
	HQ ICC's, 2023-06		-703.27
	HQ Use Rights, 2023-06	565.00	-1,441.00
Bilateral Transactions July 2023	3	SUBTOTAL	240,330.69
·		TAX	0.00
		TOTAL	240,330.69
		BALANCE DUE	\$240,330.69

Received: 8-16-2023
Approved: Hyy
GL Account: 555 565 July
Vendor #:
Invoice #:

PLEASE REMIT TO:

Pascoag Utility District Bilateral Transactions - July 2023

inancial	Settlements Net Total	\$352.07 \$242,766.06		\$0.00 (\$1,441.00)	
iz.	Value Set	\$242,413.99	(\$994.37)	(\$1,441.00)	\$0.00
Option Premiums/ Monthly Fixed Costs /	Broker Fees	\$0.00	\$0.00	\$0.00	\$0.00
Price / Strike	l Price	736			
REC	Qty MWH	4,699.736			
~	мемо д			ons	tificates
	Product Invoice Summary	Energy Transactions	Capacity Transactions	Transmission Transactions	Renewable Energy Certificates



\$240,330.69
\$352.07
\$0.00 \$239,978.62
\$0.00
4,699.736
TOTAL INVOICE

Pascoag Utility District
Bilateral Transactions - July 2023

NET TOTAL	\$75,439.32	\$10,681.61	\$3,519.26	\$18,821.51	\$1,324.91	\$16,371.72	\$40,582.08	\$70,280.72	\$5,744.93	\$0.00	\$0.00	\$0.00	(\$157.97)	(\$133.13)	\$0.00	\$242,474.96	(\$703.27)
Financial Settlements					352.07											\$352.07	Jun-23
Energy Value	\$75,439.32	\$10,681.61	\$3,519.26	\$18,821.51	\$ \$972.84 \$	\$16,371.72	\$40,582.08	\$70,280.72	\$5,744.93				(\$157.97)	(\$133.13)		\$242,122.89	HQ ICC Pymt -
Option Premiums/ Monthly Fixed Costs / Broker Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00							\$0.00	
Price/ Strike Price	\$36.85	\$49.94	\$106.90	\$44.04	\$44.08	\$44.01	\$59.40	\$83.35	\$99.25								
, темм М.М.Н	2,047.200	213,889	32.921	/ 427.374	22.069	372.000	683.200	843.200	57.883							4,699.736	
REC				***************************************			-										
MEMO													07-23 FCM	07-23 FCM			-
Energy Flow Product	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy				Sale: UCAP	Sale: UCAP		Totals	
Counterparty	09/15/20 BP Energy Company Pu	05/24/21 Brown Bear II Hydro Group, Inc.	10/24/17 Canton Mountain Wind, LLC	FirstLight Power Resources Management, LLC	FirstLight Power Resources Management, LLC	10/30/17 NextEra Energy Marketing, LLC	10/05/21 Shell Energy North America	08/03/22 Shell Energy North America	12/19/14 Spruce Mountain Wind, LLC				Canton Mountain Wind, LLC	Spruce Mountain Wind, LLC			
Deal# Trade Date	09/15/20	05/24/21		12/17/20	12/17/20	10/30/17		08/03/22	12/19/14								
Deal#	8192	8433	7250	8308	8309	7253	8642	9010	6641								

(\$1,441.00)

Total Invoice Amount:

Jun-23

HQ Use Right Pymt -

A	В	С	D	E		F	L		AQ		AR		AS	AT	Δ
2				1111							Jul-	23		101111 II	
3	Inv Date	lnv #	Туре	Bank Date		Total \$\$\$			Weekly Activity		Monthly Standard Offer		Monthly ansmission	MWH	
8	7/17/2023	449734	Payment	7/19/2023	\$	4,186.67		\$	(2,862.98)	\$	7,049.65	\$	*	(165.266))
9	7/19/2023	450055	Deposit	7/25/2023	\$	(2,397.47)		\$	(5,217.33)	\$	2,819.86	\$	-	(195.294)	
0	7/24/2023	450388	Payment	7/26/2023	\$	4,215.34		\$	(2,834.31)	\$	7,049.65	\$	-	(129.155)	
1	7/26/2023	450714	Deposit	8/1/2023	\$	(3,308.53)		\$	(6,128.39)	\$	2,819.86	\$	-	(263.622)	
2	7/31/2023	451060	Payment	8/2/2023	\$	2,849.72		\$	(4,199.93)	\$	7,049.65	\$	-	(162.932)	
3	8/2/2023	451371	Deposit	8/8/2023	\$	(5,834.46)		\$	(8,654.32)	\$	2,819.86	\$	_	(203.285)	
4	8/7/2023	451720	Payment	8/9/2023	\$	6,580.70		\$	959.88	\$	7,049.65	\$	-	(62.836)	_
5	8/9/2023	452011	Payment	8/11/2023	\$	1,768.36									
5	8/14/2023	452417	Payment	8/16/2023	\$	103,490.12	É	\$	5,446.84	\$	9,017.69	\$	82,652.36		
3		Grand	Totals		\$	1,197,581.42		\$	(43,334.23)	\$	52,725.52	\$	82,652.36	(1,705.080)	- !
5 6					- 0.00				tal Charges or Month	\$			92,043.65		
7 8			V					Vai	iance			\$	_		
19										***************************************					

555.00 556.00 555.99 9,391.29

92,043.65

Harle Young

From:

Settlement <settlement@ene.org>

Sent:

Tuesday, August 15, 2023 10:37 AM

To:

Michael Kirkwood; Harle Young; Bill Guertin

Subject:

Pascoag ISO INV-2023

Attachments:

PUD ISO INV-2023.xlsx

Hello,

Attached is the updated ISO invoice breakdown from 1/1/2023 to date.

John J. Wainwright Associate Energy Analyst

Phone: 508.698.1214

Email: Jwainwright@ene.org

Energy New England, LLC 5 Hampshire Street, Suite 100 Mansfield, MA 02048



Page: 1

08/15/2023 3:25:46 pm

GENERAL LEDGER

JOURNAL DETAIL

Journal: 2023006079
Description: Journal Entry
Created Date: 08/15/2023

Created By: pscghjr Status: Approved

Approved/Rejected By: pscghjr Module: General Ledger Approved/Rejected Date: 08/15/2023

Journal Activity Journal Entry

Line	Line Div Account	Description	Dept	Dept Actv BU Project	Jrnl Code Reference	Date	Debit	Credit
-	1 0555.0	Purchase Power	0	0	0 wky(43334.23) mnty\$52725.52	07/31/2023	9,391.29	
2	1 0565.0	Purchase Power/ Transmission of Elect	0	0	0 ISO Transmission	07/31/2023	82,652.36	
3	1 0555.99	Purchase Power Cash Clearing Accoun	0	0	0 ISO Invoice July 2023	07/31/2023		92,043.65
					Total for Journal Number 2023006079:	umber 2023006079:	92,043.65	92,043.65

pscghjr



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO

Pascoag Utilitiy District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

 INVOICE
 32281

 DATE
 08/25/2023

 TERMS
 Net 15

 DUE DATE
 09/09/2023

QTY	DESCRIPTION		AMOUNT
	Constant Energy #PASC-70 July Capacity	555.00	3,562.98
	Constant Energy #PASC-70 July Energy	555.00	2,717.22
	Constant Energy #PASC-70 June Transmission	5,5.00	11,265.16
			Subtotal: 17,545.36
	Ocean State BTM, 2023-07	565.00	26,765.85

BALANCE DUE \$44,311.21

Received: 8-25-23
Approved: Hy
GL Account: 555 565 Joly
Vendor #:
Invoice #:

Harle Young

From:

Settlement <settlement@ene.org>

Sent:

Wednesday, August 23, 2023 9:43 AM

To:

Accounting

Cc:

Harle Young; Michael Kirkwood

Subject:

FW: Invoice for July 2023

Attachments:

Pascoag Powerhouse LLC Invoice - 2023 July.pdf

Hello,

This invoice is all set to pay, please let me know if there are any questions. Please see the breakdown below.

			J	uly Values				
			E١	VE Calc	Inv	oice/	Varia	nce
	July	Energy	\$	2,717.22	\$	2,717.22	\$	=
	July	PUD Energy	\$	-	\$		\$	
	june	Transmission	\$	11,265.16	\$	11,265.16	\$	_
	July	Capacity	\$	3,566.46	\$	3,562.98	\$	(3.48)
		Energy Rebate				* * * * * *	\$	-
		Total	\$	17,548.84	\$	17,545.36	\$	(3.48)
	Ou	tstanding Invoice V						
Estimated	July	Transmission	\$	11,087.46				
		Total	\$	11,087.46	-			

Thank you

John J. Wainwright

Associate Energy Analyst Phone: 508.698.1214

Email: Jwainwright@ene.org

Energy New England, LLC 5 Hampshire Street, Suite 100 Mansfield, MA 02048



From: Tammi Poore <Tammi.Poore@tangentenergy.com>

Sent: Tuesday, August 22, 2023 2:41 PM

To: Harle Round hround@pud-ri.org; Michael Kirkwood mkirkwood@pud-ri.org;

Cc: Settlement <settlement@ene.org>; Steven D'Angelo <Steven.DAngelo@tangentenergy.com>; Claire Gramlich

<Claire.Gramlich@tangentenergy.com>; Shawn Borden <Shawn.Borden@tangentenergy.com>

Subject: Invoice for July 2023

RESIDCO 70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood

PO Box 107 Pascoag, RI 02859 Date: 8/20/2023 Invoice #: PASC-70 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Kwh= 29, 27a.

							1
Transmission Charge Savings Service Fo	ee						
Rhode Island Electric Transmission Peak Day and Hour 6/26/2023 HE 19	Period Billed June 2023	(a) RNS Rate (\$/kW-month) 11.96639	(b) Generator Output (kW) 1,046.00	\$ (c) (a) x (b) 12,516.84	(d) Split 90%	\$ (e) (c) x (d) 11,265.16	5105.0C
Capacity Charge Savings Service Fee							
ISO NE ICAP Peak Day and Hour 8/8/2022 HE 16	Period Billed July 2023	(a) Capacity Rate (\$/kW-month) 2.63600	(b) Generator Output (kW) ⁽¹⁾ 1,501.85	\$ (c) (a) x (b) 3,958.87	(d) Split 90%	\$ (e) (c) x (d) 3,562.98	555,00
Energy Charge Service Fee ⁽²⁾	Billing Period:	7/1/2023	to 7/31/2023			\$ 2,717.22	555,00
Customer Requested Generation Servi	ce Fee					\$ <u>-</u>	
Energy Service Fee Rebate						\$ -	
SO-NE Program Service Fee Rebate						\$ -	
Fotal Amount Due						\$ 17,545.36	

 $^{^{(1)}}$ A Capacity Reserve adder of 40.5432990500118% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions:

MB Financial

ABA Number: 071001737 Account Name: RESIDCO Account Number: 1530002674

Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275 Tel: 207-494-5009

 $^{^{(2)}}$ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

Energy Charge Deta	III. JUIY 1, 202.	tillu July 31, 2	023
Timestamp	Hourly LMP	Generator	Energy Charge
	(\$/MWh)	Output (kWh)	(\$)
7/1/2023 1:00 7/1/2023 2:00	52.49 51.81	0	\$ - \$ -
7/1/2023 2:00	31.09	0	\$ -
7/1/2023 4:00	26.97	0	\$ -
7/1/2023 5:00	27.25	0	\$ -
7/1/2023 6:00	27.21	0	\$ -
7/1/2023 7:00	26.31	0	\$ -
7/1/2023 8:00	26.76	0	\$ -
7/1/2023 9:00 7/1/2023 10:00	27.32 27.89	0	\$ - \$ -
7/1/2023 10:00	27.46	0	\$ -
7/1/2023 12:00	28.04	0	\$ -
7/1/2023 13:00	28.49	0	\$ -
7/1/2023 14:00	30.8	0	\$ -
7/1/2023 15:00	34.79	0	\$ -
7/1/2023 16:00	33.53	0	\$ -
7/1/2023 17:00 7/1/2023 18:00	47.52 32.94	0	\$ - \$ -
7/1/2023 19:00	44.52	0	\$ -
7/1/2023 20:00	45.83	0	\$ -
7/1/2023 21:00	31.45	0	\$ -
7/1/2023 22:00	31.32	0	\$ -
7/1/2023 23:00	29.1	0	\$ -
7/2/2023 0:00	39.44	0	\$ -
7/2/2023 1:00 7/2/2023 2:00	42.01 40.32	0	\$ - \$ -
7/2/2023 2:00	27.94	0	\$ -
7/2/2023 4:00	28.39	0	\$ -
7/2/2023 5:00	26.16	0	\$ -
7/2/2023 6:00	26.59	0	\$ -
7/2/2023 7:00	25.17	0	\$ -
7/2/2023 8:00	27.13	0	\$ -
7/2/2023 9:00 7/2/2023 10:00	30.37 37.61	0	\$ - \$ -
7/2/2023 11:00	37.27	0	\$ -
7/2/2023 12:00	37.2	0	\$ -
7/2/2023 13:00	34.78	0	\$ -
7/2/2023 14:00	31.95	0	\$ -
7/2/2023 15:00	32.63	0	\$ -
7/2/2023 16:00	34.34	0	\$ -
7/2/2023 17:00 7/2/2023 18:00	41.54 43.69	0	\$ - \$ -
7/2/2023 19:00	56.61	0	\$ -
7/2/2023 20:00	56.68	0	\$ -
7/2/2023 21:00	59.38	0	\$ -
7/2/2023 22:00	60.67	0	\$ -
7/2/2023 23:00	66.62	0	\$ -
7/3/2023 0:00 7/3/2023 1:00	74.44 58.43	0	\$ - \$ -
7/3/2023 2:00	40.57	0	\$ -
7/3/2023 3:00	35.42	0	\$ -
7/3/2023 4:00	29.66	0	\$ -
7/3/2023 5:00	29.34	0	\$ -
7/3/2023 6:00	28.13	0	\$ -
7/3/2023 7:00	28.55	0	\$ -
7/3/2023 8:00 7/3/2023 9:00	28.17 28.44	0	\$ - \$ -
7/3/2023 10:00	29.53	0	\$ -
7/3/2023 11:00	33.69	0	\$ -
7/3/2023 12:00	30.69	0	\$ -
7/3/2023 13:00	29.77	0	\$ -
7/3/2023 14:00	28.64	0	\$ - \$ -
7/3/2023 15:00 7/3/2023 16:00	30.24 28.82	0	\$ -
7/3/2023 10:00	29.59	0	\$ -
7/3/2023 18:00	51.18	0	\$ -
7/3/2023 19:00	36.21	0	\$ -
7/3/2023 20:00	38.22	0	\$ -
7/3/2023 21:00	31.45	0	\$ -
7/3/2023 22:00	39.09 85.72	0	\$ - \$ -
7/3/2023 23:00 7/4/2023 0:00	63.24	0	\$ - \$ -
7/4/2023 1:00	40.28	0	\$ -
7/4/2023 2:00	30.49	0	\$ -
7/4/2023 3:00	28.05	0	\$ -
7/4/2023 4:00	28.66	0	\$ -
7/4/2023 5:00	28.23	0	\$ - \$ -
7/4/2023 6:00 7/4/2023 7:00	28.18 35.31	0	\$ - \$ -
7/4/2023 7:00	25.48	0	\$ - \$ -
7/4/2023 9:00	27.25		\$ -
7/4/2023 10:00	27.35	0	\$ -
7/4/2023 11:00	31.12		\$ -
7/4/2023 12:00	31.42		\$ - \$ -
7/4/2023 13:00	35.34		\$ - \$ -
7/4/2023 14:00 7/4/2023 15:00	37.61 54.24		\$ - \$ -
7/4/2023 15:00	35.99		\$ - \$ -
7/4/2023 17:00	30.02		\$ -

Energy Charge Total \$ 2,717.22 Total kWh Produced 29,272.1 Total MWh Produced 29.3

7/4/2023 18:00	30	0 \$	-
7/4/2023 19:00	29.25	0 \$	-
7/4/2023 20:00	29.53	0 \$	-
7/4/2023 21:00	30.1	0 \$	-
7/4/2023 22:00	29.68	0 \$	-
7/4/2023 23:00	31.36	0 \$	-
7/5/2023 0:00	63.53	0 \$	-
7/5/2023 1:00	25.43	0 \$	-
7/5/2023 2:00	21.76	0 \$	-
7/5/2023 3:00	18.23	0 \$	-
7/5/2023 4:00	17.75	0 \$	-
7/5/2023 5:00	19.79	0 \$	-
7/5/2023 6:00	19.93	0 \$	-
7/5/2023 7:00	25.27	0 \$	-
7/5/2023 8:00	27.67	0 \$	
7/5/2023 9:00	28.99	0 \$	-
7/5/2023 10:00	30.11	0 \$	-
7/5/2023 11:00	37.7	0 \$	_
7/5/2023 12:00	133.25	0 \$	-
7/5/2023 13:00	115.28	0 \$	_
7/5/2023 14:00	134.57	0 \$	_
7/5/2023 15:00	83.9	0 \$	_
7/5/2023 16:00	87.12	0 \$	_
7/5/2023 17:00	163.59	0 \$	_
7/5/2023 18:00	189.49	0 \$	
7/5/2023 19:00	1158.15	554 \$	641.62
7/5/2023 19:00	288.26	1046.5 \$	301.66
7/5/2023 20:00	241.15	459.9 \$	110.90
	139.53		
7/5/2023 22:00		0 \$	-
7/5/2023 23:00	55.87	0 \$	-
7/6/2023 0:00	44.95	0 \$	-
7/6/2023 1:00	37.49	0 \$	-
7/6/2023 2:00	35.91	0 \$	-
7/6/2023 3:00	34.25	0 \$	-
7/6/2023 4:00	32.88	0 \$	-
7/6/2023 5:00	31.02	0 \$	-
7/6/2023 6:00	32.33	0 \$	-
7/6/2023 7:00	35.44	0 \$	-
7/6/2023 8:00	46.57	0 \$	-
7/6/2023 9:00	61.23	0 \$	-
7/6/2023 10:00	42.61	0 \$	-
7/6/2023 11:00	64.44	0 \$	-
7/6/2023 12:00	98.01	0 \$	-
7/6/2023 13:00	95.15	0 \$	-
7/6/2023 14:00	80.11	0 \$	-
7/6/2023 15:00	76.06	152.3 \$	11.58
7/6/2023 16:00	84.63	1043.1 \$	88.28
7/6/2023 17:00	90.03	1041.1 \$	93.73
7/6/2023 18:00	132.44	1044.7 \$	138.36
7/6/2023 19:00	129.41	1045.8 \$	135.34
7/6/2023 20:00	87.15	74.3 \$	6.48
7/6/2023 21:00	83.21	0 \$	-
7/6/2023 22:00	82.42	0 \$	-
7/6/2023 22:00	56.71	0 \$	-
7/7/2023 23:00	50.71	0 \$	-
7/7/2023 0:00	49.02	0 \$	-
7/7/2023 1:00	46.03	0 \$	-
7/7/2023 2:00	44.79		-
	41.05		-
7/7/2023 4:00 7/7/2023 5:00	41.05	0 \$ 0 \$	-
			-
7/7/2023 6:00 7/7/2023 7:00	37.73		-
	42.13	0 \$	-
7/7/2023 8:00	52.57	0 \$	-
7/7/2023 9:00	47.34	0 \$	-
7/7/2023 10:00	34.78	0 \$	-
7/7/2023 11:00	36.36	0 \$	-
7/7/2023 12:00	37.4	0 \$	-
7/7/2023 13:00	38.98	0 \$	-
7/7/2023 14:00	39.14	0 \$	-
7/7/2023 15:00	52.68	0 \$	-
7/7/2023 16:00	43.22	0 \$	-
7/7/2023 17:00	59.72	0 \$	-
7/7/2023 18:00	71.9	0 \$	-
7/7/2023 19:00	65.24	0 \$	-
7/7/2023 20:00	73.43	0 \$	-
7/7/2023 21:00	50.95	0 \$	-
7/7/2023 22:00	60.65	0 \$	-
7/7/2023 23:00	70.84	0 \$	-
7/8/2023 0:00	51.12	0 \$	-
7/8/2023 1:00	39.48	0 \$	-
7/8/2023 2:00	35.73	0-\$	-
7/8/2023 3:00	59.21	0 \$	-
7/8/2023 4:00	47.33	0 \$	-
7/8/2023 5:00	46.87	0 \$	-
7/8/2023 6:00	40.86	0 \$	-
7/8/2023 7:00	34.87	0 \$	-
7/8/2023 8:00	71.87	0 \$	-
7/8/2023 9:00		0 \$	-
7/8/2023 10:00	49.58		
//8/2023 10:00	49.58 34.8	0 \$	-
7/8/2023 10:00			-
	34.8	0 \$	-
7/8/2023 11:00 7/8/2023 12:00	34.8 28.37 26.49	0 \$ 0 \$ 0 \$	-
7/8/2023 11:00	34.8 28.37	0 \$ 0 \$ 0 \$	-

34.78	0 \$	-
		-
		-
37.18		-
39.59	0 \$	-
44.82	0 \$	-
		-
		-
		-
26.17	0 \$	-
25.72	0 \$	-
27.68		-
		-
		-
		-
		-
28.77		-
30.38	0 \$	-
29.81	0 \$	-
32.02		_
		-
		-
		-
32.36		-
30.72	0 \$	-
28.42		-
28 21		_
		-
		-
27.37		-
26.84	0 \$	-
25.33	0 \$	-
25.37		-
		-
		-
27.05		-
57.46	0 \$	-
55.09	0 \$	-
35.91		-
		_
		-
42.5		-
33.69		-
33.26	0 \$	-
31.15		-
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		-
		-
44.58		-
36.53		-
24.92	0 \$	-
25.49		-
	0.5	-
		-
		-
15.78	0 \$	-
17.63	0 \$	-
14.64	0 \$	-
4.77		_
		-
		-
		-
19.53		-
18.83	0 \$	-
22.72	0 \$	-
		_
		-
		-
		-
56.71		-
51.02	0 \$	-
39.93		-
		-
		-
		-
	0 \$	-
25.08		
25.08 37.7	0 \$	-
25.08	0 \$ 0 \$	-
25.08 37.7	0 \$ 0 \$	-
25.08 37.7 24.23	0 \$ 0 \$ 0 \$	-
25.08 37.7 24.23 22.65 19.92	0 \$ 0 \$ 0 \$ 0 \$	-
25.08 37.7 24.23 22.65 19.92 18.25	0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-
25.08 37.7 24.23 22.65 19.92 18.25 17.39	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-
25.08 37.7 24.23 22.65 19.92 18.25 17.39 16.56	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	
25.08 37.7 24.23 22.65 19.92 18.25 17.39	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-
25.08 37.7 24.23 22.65 19.92 18.25 17.39 16.56	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	-
25.08 37.7 24.23 22.65 19.92 18.25 17.39 16.56 17.49	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	
25.08 37.7 24.23 22.65 19.92 18.25 17.39 16.56 17.49 19.18	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	
25.08 37.7 24.23 22.65 19.92 18.25 17.39 16.56 17.49 19.18	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$	
	44.82 51.42 27.21 27.91 26.17 25.72 27.68 27.33 26.05 23.7 26.3 28.77 30.38 29.81 32.02 40.4 31.71 30.19 32.36 30.72 28.42 28.21 27.05 26.78 27.37 26.84 25.33 25.37 25.13 24.58 24.25 27.05 57.46 55.09 33.26 31.15 26.48 29.56 43.67 44.58 36.53 24.92 25.49 23.1 21.21 18.43 17.71 15.78 17.63 14.64 4,77 17.8 17.63 14.64 4,77 17.8 17.63 18.83 22.77 25.33 22.74 32.64 49.57 18.83 22.77 25.33 26.44 17.51 18.15 19.53 18.83 22.77 25.33 26.44 49.57 18.83 22.77 25.33 26.44 49.55 31.883 22.77 25.33 26.44 49.55 31.883 22.77 25.33 26.44 49.55 31.883 22.77 25.33 26.44 49.55 31.883 22.77 25.33 26.44 49.55 31.883 22.77 25.33 26.44 49.55 31.883 22.77 25.33 26.44 49.55 31.883 22.77 25.33 26.44 49.55 31.883 22.77 25.33 26.64 49.55 31.883 22.77 25.33 26.64 49.55 31.883 22.77 25.33 26.64 49.55 31.02	36.78

7/12/2023 12:00	26.3	0 \$	-
7/12/2023 13:00	25.92	0 \$	-
7/12/2023 14:00	27.64	0 \$	_
7/12/2023 15:00	28.99	152.1 \$	4.41
7/12/2023 16:00	28.83	1044.5 \$	30.11
7/12/2023 17:00	34.73	1044.1 \$	36.26
7/12/2023 18:00	30.93	1045.9 \$	32.35
7/12/2023 19:00	35.46	1047.4 \$	37.14
7/12/2023 20:00	44.79	1050 \$	47.03
7/12/2023 21:00	39.39	71.5 \$	2.82
	36.07		2.02
7/12/2023 22:00			-
7/12/2023 23:00	28.51	0 \$	-
7/13/2023 0:00	26.54	0 \$	-
7/13/2023 1:00	30.23	0 \$	-
7/13/2023 2:00	27.84	0 \$	-
7/13/2023 3:00	24.33	0 \$	-
7/13/2023 4:00	22.49	0 \$	-
7/13/2023 5:00	21.71	0 \$	-
7/13/2023 6:00	23.65	0 \$	-
7/13/2023 7:00	23.26	0 \$	-
7/13/2023 8:00	25.32	0 \$	-
7/13/2023 9:00	38.88	0 \$	-
7/13/2023 10:00	40.43	0 \$	-
7/13/2023 11:00	43.87	0 \$	-
7/13/2023 12:00	49.38	0 \$	-
7/13/2023 13:00	49.88	0 \$	-
7/13/2023 14:00	33.04	0 \$	-
7/13/2023 15:00	33.22	0 \$	-
7/13/2023 16:00	39.93	0 \$	
7/13/2023 10:00			
	58.75	0 \$	-
7/13/2023 18:00	43.12	0 \$	-
7/13/2023 19:00	59.36	0 \$	-
7/13/2023 20:00	53.13	0 \$	-
7/13/2023 21:00	39.34	0 \$	
7/13/2023 22:00	39.59	0 \$	
7/13/2023 23:00	28.39	0 \$	-
7/14/2023 0:00	36.52	0 \$	-
7/14/2023 1:00	20.76	0 \$	-
7/14/2023 2:00	23.27	0 \$	-
7/14/2023 3:00	23.16	0 \$	_
7/14/2023 4:00	22.42	0 \$	_
	22.37		-
7/14/2023 5:00			-
7/14/2023 6:00	24.25	0 \$	-
7/14/2023 7:00	24.09	0 \$	-
7/14/2023 8:00	24.69	0 \$	-
7/14/2023 9:00	23.77	0 \$	
7/14/2023 10:00	36.54	0 \$	_
7/14/2023 11:00	49.76	0 \$	-
			_
7/14/2023 12:00	29.93	0 \$	-
7/14/2023 13:00	28.63	0 \$	-
7/14/2023 14:00	24.21	0 \$	-
7/14/2023 15:00	28.23	0 \$	-
7/14/2023 16:00	24.52	0 \$	_
7/14/2023 17:00	35.23	0 \$	_
7/14/2023 18:00	55.26	0 \$	
			-
7/14/2023 19:00	52.93	0 \$	-
7/14/2023 20:00	40.68	0 \$	-
7/14/2023 21:00	51.03	0 \$	-
7/14/2023 22:00	45.09	0 \$	-
7/14/2023 23:00	36.43	0 \$	-
7/15/2023 0:00	39.51	0 \$	_
	24.44		
7/15/2023 1:00		0 \$	-
7/15/2023 2:00	23.23	0 \$	-
7/15/2023 3:00	24.05	0 \$	-
7/15/2023 4:00	22.83	0 \$	-
7/15/2023 5:00	21.85	0 \$	-
7/15/2023 6:00	24.88	0 \$	-
7/15/2023 7:00	26.1	0 \$	-
7/15/2023 7:00	24.9	0 \$	
7/15/2023 9:00	23.48	0 \$	-
7/15/2023 10:00	40.14	0 \$	-
7/15/2023 11:00	31.23	0 \$	-
7/15/2023 12:00	35.12	0 \$	-
7/15/2023 13:00	33.7	0 \$	-
7/15/2023 14:00	32.13	0 \$	_
	47.86	0 \$	-
7/15/2023 15:00			
7/15/2023 16:00	54.62	0 \$	-
7/15/2023 17:00	57.97	0 \$	-
7/15/2023 18:00	54.29	0 \$	-
7/15/2023 19:00	57.69	0 \$	-
7/15/2023 20:00	50.79	0 \$	-
7/15/2023 21:00	57.15	0 \$	_
		0 3	-
7/15/2023 22:00	45.29	0 \$	-
7/15/2023 23:00	29.11	0 \$	-
7/16/2023 0:00	50.89	0 \$	-
7/16/2023 1:00	46.02	0 \$	-
7/16/2023 2:00	61.76	0 \$	-
7/16/2023 3:00	53.11	0 \$	
	66.99	0 \$	-
7/16/2023 4:00			-
7/16/2023 5:00	45.45	0 \$	
7/16/2023 6:00	36.88	0 \$	-
7/16/2023 7:00	23.08	0 \$	-
7/16/2023 8:00	37.88	0 \$	-

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7/16/2023 9:00	33.61	0 \$	-	
7/16/2023 10:00 7/16/2023 11:00	51.19 43.19	0 \$ 0 \$	-	
7/16/2023 12:00	26.57	0 \$	-	
7/16/2023 13:00	29.31	0 \$	-	
7/16/2023 14:00 7/16/2023 15:00	23.57 22.35	0 \$ 0 \$	-	
7/16/2023 16:00	22.82	0 \$	-	
7/16/2023 17:00 7/16/2023 18:00	35.45	0 \$	-	
7/16/2023 18:00	30.01 31.96	0 \$ 0 \$	-	
7/16/2023 20:00	25.19	0 \$	-	
7/16/2023 21:00 7/16/2023 22:00	23.59 30.45	0 \$ 0 \$	-	
7/16/2023 22:00	22.39	0 \$	-	
7/17/2023 0:00	22.66	0 \$	-	
7/17/2023 1:00 7/17/2023 2:00	19.99 18.19	0 \$ 0 \$	-	
7/17/2023 3:00	17.49	0 \$	-	
7/17/2023 4:00	16.03	0 \$	-	
7/17/2023 5:00 7/17/2023 6:00	16.68 17.29	0 \$	-	
7/17/2023 6:00	23.99	0 \$ 0 \$		
7/17/2023 8:00	34.97	0 \$	-	
7/17/2023 9:00	28.83	0 \$	-	
7/17/2023 10:00 7/17/2023 11:00	25.46 31.3	0 \$ 0 \$	-	
7/17/2023 12:00	22.42	0 \$	-	
7/17/2023 13:00	25.21	0 \$	-	
7/17/2023 14:00 7/17/2023 15:00	34.12 30	0 \$ 147.3 \$	4.42	
7/17/2023 16:00	31.63	1036.401 \$	32.78	
7/17/2023 17:00	35.62	1038.3 \$	36.98	
7/17/2023 18:00 7/17/2023 19:00	50.03	1037.3 \$ 1038.7 \$	51.90	
7/17/2023 19:00	43.37 46.55	1038.7 \$ 70.1 \$	45.05 3.26	
7/17/2023 21:00	45.31	0 \$	-	
7/17/2023 22:00	39.96	0 \$	-	
7/17/2023 23:00 7/18/2023 0:00	28.55 27.66	0 \$ 0 \$	-	
7/18/2023 1:00	32.94	0 \$	-	
7/18/2023 2:00	23.91	0 \$	-	
7/18/2023 3:00 7/18/2023 4:00	22.28 22.91	0 \$ 0 \$	-	
7/18/2023 5:00	21.52	0 \$	-	
7/18/2023 6:00	23.71	0 \$	-	
7/18/2023 7:00 7/18/2023 8:00	45.68 28.6	0 \$ 0 \$	-	
7/18/2023 9:00	40.62	0 \$	-	
7/18/2023 10:00	42.78	0 \$	-	
7/18/2023 11:00 7/18/2023 12:00	30.72 25.31	0 \$ 0 \$	-	
7/18/2023 13:00	25.56	0 \$	-	
7/18/2023 14:00	31.53	0 \$	-	
7/18/2023 15:00 7/18/2023 16:00	32.52 28.5	0 \$ 0 \$	-	
7/18/2023 17:00	32.16	0 \$	-	
7/18/2023 18:00	29.14	0 \$	-	
7/18/2023 19:00 7/18/2023 20:00	25.82 30.14	0 \$ 0 \$	-	
7/18/2023 21:00	29.23	0 \$	-	
7/18/2023 22:00	33.36	0 \$	-	
7/18/2023 23:00 7/19/2023 0:00	30.06 25.57	0 \$ 0 \$	-	
7/19/2023 1:00	28.72	0 \$	-	
7/19/2023 2:00	24.55	0 \$	-	
7/19/2023 3:00 7/19/2023 4:00	22.72 20.84	0 \$ 0 \$	-	
7/19/2023 5:00	20.31	0 \$	-	
7/19/2023 6:00	21.5	0 \$	-	
7/19/2023 7:00 7/19/2023 8:00	26.17 37.54	0 \$ 0 \$	-	
7/19/2023 8:00	35.27	0 \$	-	
7/19/2023 10:00	23.62	0 \$	-	
7/19/2023 11:00 7/19/2023 12:00	25.03 28.97	0 \$ 0 \$	-	
7/19/2023 13:00	23.77	0 \$	-	
7/19/2023 14:00	24.93	0 \$	-	
7/19/2023 15:00 7/19/2023 16:00	28.06	0 \$ 0 \$	<i>-</i>	
7/19/2023 16:00 7/19/2023 17:00	27.44 28.51	0 \$ 0 \$	-	
7/19/2023 18:00	32.06	0 \$	-	
7/19/2023 19:00	34.24	0 \$	-	
7/19/2023 20:00 7/19/2023 21:00	35.31 40.09	0 \$ 0 \$	-	
7/19/2023 22:00	35.76	0 \$	-	
7/19/2023 23:00	29.2	0 \$	-	
7/20/2023 0:00 7/20/2023 1:00	25.81 22.98	0 \$ 0 \$	-	
7/20/2023 2:00	26.44	0 \$	-	
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7/20/2023 4:00 7/20/2023 5:00	22.68 21.26	0 \$ 0 \$	-	
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7/20/2022 6:00	24.72			
7/20/2023 6:00	21.73	0 \$	-	
7/20/2023 7:00	22.47	0 \$	-	
7/20/2023 8:00	26.82	0 \$	-	
7/20/2023 9:00	29.07	0 \$	-	
7/20/2023 10:00	24.45	0 \$	-	
7/20/2023 11:00	31.91	0 \$	_	
7/20/2023 12:00	26.48	0 \$	-	
7/20/2023 13:00	32.1	0 \$	_	
7/20/2023 14:00	39.03	0 \$		
7/20/2023 15:00	37.27	0 \$	-	
7/20/2023 16:00	49.04	0 \$	-	
7/20/2023 17:00	46.99	0 \$	-	
7/20/2023 18:00	56.48	0 \$	-	
7/20/2023 19:00	48.89	0 \$	-	
7/20/2023 20:00	43.21	0 \$	-	
7/20/2023 21:00	42.85	0 \$	-	
7/20/2023 22:00	38.58	0 \$	-	
7/20/2023 23:00	32.05	0 \$		
7/21/2023 0:00	29.86	0 \$	_	
7/21/2023 0:00			-	
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7/21/2023 2:00	31.27	0 \$	-	
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7/21/2023 5:00	25.18	0 \$	-	
7/21/2023 6:00	27.97	0 \$	-	
7/21/2023 7:00	23.81	0 \$	-	
7/21/2023 8:00	27.07	0 \$	-	
7/21/2023 9:00	43.73	0 \$	_	
7/21/2023 10:00	51.86	0 \$	_	
7/21/2023 10:00	45.98	0 \$	_	
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7/21/2023 12:00	46.35		-	
7/21/2023 13:00	35.39	0 \$	-	
7/21/2023 14:00	47.39	0 \$	-	
7/21/2023 15:00	48.15	0 \$	-	
7/21/2023 16:00	47.93	0 \$	-	
7/21/2023 17:00	63.38	0 \$	-	
7/21/2023 18:00	85.53	0 \$	-	
7/21/2023 19:00	97.2	0 \$	-	
7/21/2023 20:00	46.62	0 \$	_	
7/21/2023 21:00	60.35	0 \$		
7/21/2023 22:00	39.57	0 \$		
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7/22/2023 0:00	35.2	0 \$	-	
7/22/2023 1:00	46.56	0 \$	-	
7/22/2023 2:00	36.41	0 \$	-	
7/22/2023 3:00	33.68	0 \$	-	
7/22/2023 4:00	24.93	0 \$	-	
7/22/2023 5:00	22.62	0 \$	-	
7/22/2023 6:00	25.08	0 \$	-	
7/22/2023 7:00	22.22	0 \$	-	
7/22/2023 8:00	21.64	0 \$	-	
7/22/2023 9:00	21.25	0 \$	-	
7/22/2023 10:00	21.03	0 \$	-	
7/22/2023 11:00	21.45	0 \$	-	
7/22/2023 12:00	22.96	0 \$	-	
7/22/2023 13:00	22.8	0 \$	-	
7/22/2023 14:00	22.86	0 \$	_	
7/22/2023 15:00	22.16	0 \$	_	
7/22/2023 16:00	21.47	0 \$		
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7/22/2023 17:00			-	
	42.72	0 \$	-	
7/22/2023 19:00	44.02	0 \$	-	
7/22/2023 20:00	26.55	0 \$	-	
7/22/2023 21:00	32.94	0 \$	-	
7/22/2023 22:00	37.96	0 \$	-	
7/22/2023 23:00	29.59	0 \$	-	
7/23/2023 0:00	27.74	0 \$	-	
7/23/2023 1:00	30.07	0 \$	-	
7/23/2023 2:00	21.75	0 \$	-	
7/23/2023 3:00	21.86	0 \$	-	
7/23/2023 4:00	21.23	0 \$	-	
7/23/2023 5:00	21.07	0 \$	-	
7/23/2023 6:00	20.98	0 \$	-	
7/23/2023 7:00	20.86	0 \$	-	
7/23/2023 8:00	19.92	0 \$	-	
7/23/2023 9:00	18.25	0 \$	-	
7/23/2023 10:00	19.92	0 \$	_	
7/23/2023 10:00	20.53	0 \$	-	
7/23/2023 11:00			-	
	21.47	0 \$	-	
7/23/2023 13:00	26.57	0 \$	-	
7/23/2023 14:00	22.12	0 \$	-	
7/23/2023 15:00	27.97	0 \$	-	
7/23/2023 16:00	31.8	0 \$	-	
7/23/2023 17:00	35.66	0 \$	-	
7/23/2023 18:00	44.59	0 \$	-	
7/23/2023 19:00	60.25	0 \$	-	
7/23/2023 20:00	54	0 \$	-	
7/23/2023 21:00	43.4	0 \$		
7/23/2023 22:00	52.33	0 \$	-	
7/23/2023 22:00	38.45	0 \$		
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7/24/2023 0:00	32.33	0 \$		
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7/24/2023 3:00	33.36	0 \$	-
7/24/2023 4:00	36.67	0 \$	-
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7/24/2023 6:00	46.44	0 \$	-
7/24/2023 7:00	46.04	0 \$	-
7/24/2023 8:00	43.31	0 \$	_
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7/24/2023 10:00	29.15	0 \$	-
7/24/2023 11:00	48.95	0 \$	-
7/24/2023 12:00	44.93	0 \$	-
7/24/2023 13:00	43.89		
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7/24/2023 14:00	58.93	0 \$	-
7/24/2023 15:00	59.27	0 \$	-
7/24/2023 16:00	38.39	0 \$	_
7/24/2023 17:00	62.07	0 \$	_
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7/24/2023 18:00	64.92	0 \$	-
7/24/2023 19:00	48.25	0 \$	-
7/24/2023 20:00	58.2	0 \$	-
7/24/2023 21:00	30.96	0 \$	_
7/24/2023 22:00	31.72	0 \$	-
7/24/2023 23:00	38.81	0 \$	-
7/25/2023 0:00	42.29	0 \$	-
7/25/2023 1:00	28.66	0 \$	-
7/25/2023 2:00	32.07	0 \$	_
7/25/2023 3:00	29.82	0 \$	-
7/25/2023 4:00	32.72	0 \$	-
7/25/2023 5:00	30.63	0 \$	-
7/25/2023 6:00	23.73	0 \$	_
7/25/2023 7:00	37.9		-
7/25/2023 8:00	22.93	0 \$	-
7/25/2023 9:00	39.59	0 \$	-
7/25/2023 10:00	26.99	0 \$	-
7/25/2023 11:00	32.68	0 \$	
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7/25/2023 12:00	36.81	0 \$	-
7/25/2023 13:00	45.15	0 \$	-
7/25/2023 14:00	55.95	0 \$	_
7/25/2023 15:00	61.07	0 \$	
			-
7/25/2023 16:00	52.6	0 \$	-
7/25/2023 17:00	44.37	0 \$	-
7/25/2023 18:00	29.7	0 \$	-
7/25/2023 19:00	25.6	0 \$	_
			-
7/25/2023 20:00	30.61	0 \$	-
7/25/2023 21:00	28.34	0 \$	-
7/25/2023 22:00	24.75	0 \$	-
7/25/2023 23:00	20.15	0 \$	-
7/26/2023 0:00	20.03	0 \$	-
7/26/2023 1:00	23	0 \$	-
7/26/2023 2:00	26.49	0 \$	-
7/26/2023 3:00	21.95	0 \$	-
7/26/2023 4:00	23.32	0 \$	
			-
7/26/2023 5:00	22.64	0 \$	-
7/26/2023 6:00	24.9	0 \$	-
7/26/2023 7:00	20.32	0 \$	-
7/26/2023 8:00	20.26	0 \$	
7/26/2023 9:00	19.55		-
7/26/2023 10:00	19.9	0 \$	-
7/26/2023 11:00	30.56	0 \$	-
7/26/2023 12:00	32.96	0 \$	-
7/26/2023 13:00	33.6	0 \$	
7/26/2023 14:00	31.52	0 \$	-
7/26/2023 15:00	37.7	0 \$	-
7/26/2023 16:00	38.54	152.5 \$	5.88
7/26/2023 17:00	40.77	1028 \$	41.91
7/26/2023 18:00	42.17	1030.5 \$	43.46
7/26/2023 19:00	44.84	1032.5 \$	46.30
7/26/2023 20:00	64.78	70.3 \$	4.55
7/26/2023 21:00	53.29	0 \$	-
7/26/2023 22:00	36.28	0 \$	-
7/26/2023 23:00	29.15	0 \$	_
7/27/2023 0:00	25.86	0 \$	-
7/27/2023 1:00	35.51	0 \$	-
7/27/2023 2:00	34.53	0 \$	-
7/27/2023 3:00	32.42	0 \$	-
7/27/2023 4:00	33.67	0 \$	-
7/27/2023 5:00	32.53	0 \$	-
7/27/2023 6:00	32.75	0 \$	-
7/27/2023 7:00	37.61	0 \$	-
7/27/2023 7:00	37.74	0 \$	-
7/27/2023 9:00	40.27	0 \$	-
7/27/2023 10:00	57.24	0 \$	-
7/27/2023 11:00	52.36	0 \$	-
7/27/2023 12:00	54.83	0 \$	-
	45.66		-
7/27/2023 13:00		0 \$	
7/27/2023 14:00	49.04	0 \$	-
7/27/2023 15:00	72.12	151.6 \$	10.93
7/27/2023 16:00	65.39	1022.2 \$	66.84
7/27/2023 17:00	89.08	1022.1 \$	91.05
7/27/2023 18:00	99.88	1028.6 \$	102.74
7/27/2023 19:00	86.13	1030.1 \$	88.72
7/27/2023 20:00	66.05	70.5 \$	4.66
7/27/2023 21:00	71.12	0 \$	-
7/27/2023 22:00	50.18	0 \$	_
7/27/2023 23:00	33.53	0 \$	-

7/28/2023 0:00	29.52	0 \$	-
7/28/2023 1:00	26.42	0 \$	
7/28/2023 2:00	26.28	0 \$	
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7/28/2023 3:00	22.72	0 \$	-
7/28/2023 4:00	21.22	0 \$	-
7/28/2023 5:00	22.08	0 \$	-
7/28/2023 6:00	20.66	0 \$	-
7/28/2023 7:00	24.13	0 \$	_
7/28/2023 8:00	24.84	0 \$	_
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7/28/2023 9:00	24.67	0 \$	-
7/28/2023 10:00	24.15	0 \$	-
7/28/2023 11:00	32.34	0 \$	-
7/28/2023 12:00	34.5	0 \$	-
7/28/2023 13:00	38.63	0 \$	_
7/28/2023 14:00	44.2	149.2 \$	6.59
7/28/2023 15:00	46.75	1023.3 \$	47.84
7/28/2023 16:00	44.81	1022.3 \$	45.81
7/28/2023 17:00	52.68	1026.5 \$	54.08
7/28/2023 18:00	77.59	1026.7 \$	79.66
7/28/2023 19:00	76.17	1029.5 \$	78.42
7/28/2023 20:00	75.72		
		70.4 \$	5.33
7/28/2023 21:00	65.28	0 \$	-
7/28/2023 22:00	56.1	0 \$	-
7/28/2023 23:00	38.93	0 \$	-
7/29/2023 0:00	43.71	0 \$	-
7/29/2023 1:00	38.51	0 \$	
7/29/2023 2:00	33.54		-
7/29/2023 3:00	31.32	0 \$	-
7/29/2023 4:00	29.84	0 \$	-
7/29/2023 5:00	23.52	0 \$	-
7/29/2023 6:00	23.21	0 \$	_
	23.39		
7/29/2023 7:00		0 \$	-
7/29/2023 8:00	26.02	0 \$	-
7/29/2023 9:00	24.43	0 \$	-
7/29/2023 10:00	23.41	0 \$	-
7/29/2023 11:00	23.58	0 \$	-
7/29/2023 12:00	31.45	0 \$	
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7/29/2023 13:00	36.92	0 \$	-
7/29/2023 14:00	38.84	0 \$	-
7/29/2023 15:00	28.89	0 \$	-
7/29/2023 16:00	44.41	0 \$	-
7/29/2023 17:00	47.83	0 \$	-
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7/29/2023 19:00	43.26	0 \$	-
7/29/2023 20:00	37.45	0 \$	-
7/29/2023 21:00	23.77	0 \$	-
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7/30/2023 0:00	21.89	0 \$	-
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7/30/2023 3:00	17.93	0 \$	_
7/30/2023 4:00	16.23	0 \$	_
7/30/2023 5:00	15.68	0 \$	
7/30/2023 6:00	12.63	0 \$	-
7/30/2023 7:00	14.49	0 \$	-
7/30/2023 8:00	12.28	0 \$	-
7/30/2023 9:00	9.9	0 \$	-
7/30/2023 10:00	9.73	0 \$	-
7/30/2023 11:00	10.97	0 \$	
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7/30/2023 12:00	3.18	0 \$	-
7/30/2023 13:00	-4.38	0 \$	-
7/30/2023 14:00	0.99	0 \$	-
7/30/2023 15:00	12.91	0 \$	-
7/30/2023 16:00	15.59	0 \$	_
7/30/2023 17:00	19.64	0 \$	_
7/30/2023 17:00	25.72		-
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7/30/2023 19:00	36.22	0 \$	-
7/30/2023 20:00	45.25	0 \$	-
7/30/2023 21:00	34.09	0 \$	-
7/30/2023 22:00	28.3	0 \$	-
7/30/2023 23:00	26.09	0 \$	
7/31/2023 0:00	25.5	0 \$	-
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7/31/2023 1:00	29.75	0 \$	-
7/31/2023 2:00	37.26	0 \$	
7/31/2023 3:00	43.83	0 \$	-
7/31/2023 4:00	40.44	0 \$	-
7/31/2023 5:00	41.73	0 \$	-
7/31/2023 5:00	46.21	0 \$	
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7/31/2023 7:00	46.18	0 \$	-
7/31/2023 8:00	26.3	. 0 \$	-
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7/31/2023 10:00	27.49	0 \$	
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7/31/2023 12:00	24.83	0 \$	-
7/31/2023 13:00	36.69	0 \$	-
7/31/2023 14:00	35.46	0 \$	-
7/31/2023 15:00	33.16	0 \$	-
7/31/2023 16:00	29.69	0 \$	_
	48.75		-
7/31/2023 17:00		0 \$	-
7/31/2023 18:00	69.81	0 \$	-
7/31/2023 19:00	67.59	0 \$	-
7/31/2023 20:00	53.79	0 \$	-

7/31/2023 21:00	43.53	0 \$	-
7/31/2023 22:00	50.83	0 \$	-
7/31/2023 23:00	50.67	0 \$	-
8/1/2023 0:00	82.47	0 \$	-

	LITTES	SETTLEMENT SPREADSHEET FOR ENERGY SERVICES AGREEMENT		Christina Beaudry , 8/25/2023 ,1:11:06 PM
		BETWEEN PASCOAG UTILITY DISTRICT AND OCEAN STATE BIM, LLC Apr-23 May-23 Jun-23 Jul-23	Net Settlement	ilement
PUD Monthly Regional Ne	PUD Monthly Regional Network Load (kw) as reported by ISO-NE:			- pprior to garage Company
BESS Output	101			
	Adjusted PUD Coincident Peak Load <u>without</u> BESS 3/14/23 HE 1900			
	PUD Monthly Peak Load reduction Savings:	\$ - \$ - \$ 34,109.81	\$	34,109.81
	PUD Savings OSBTM Savings	20% \$ - \$ - \$ 6,821.96 80% \$ - \$ - \$ 27,287.85	~ γ	6,821.96 27,287.85 due to OSBTM for ISO load savings for PUD
PUD Coincident Peak Lo	PUD Coincident Peak Load as reported by GRID			- kw
	Monthly Local Network Service Rate Load Dispatch Charge	\$ 2.06100 \$ 2.06100 \$ 2.06100 \$ 2.06100 \$ 0.05400 \$ 0.05400 \$ 0.06500 \$ 0.06500		
	Monthly Local Network Service Rate Load Dispatch Charge	\$ (2,656.42) \$ (2,435.52) \$ (6,279.49) \$ 17,217.59 \$ 70.35 \$ 64.50 \$ 239.47 \$ 543.01	ν ν	5,846.17 917.33
	Total Load Related Invoice	\$ (2,586.07) \$ (2,371.02) \$ (6,040.02) \$ 17,760.60	٠	6,763.50
BESS Output	5	0 2,810 2,680 2,610 2,788		KW
	Adjusted PUD Coincident Peak Load <u>without</u> BESS	5,624 5,260 9,262 11,142		kw
	Monthly Local Network Service Rate Load Dispatch Charge	\$ (5,309.06) \$ (4,965.44) \$ (8,743.71) \$ 22,964.49 \$ 140.60 \$ 131.50 \$ 333.45 \$ 724.26	~ ~	3,946.28 1,329.80
	Total Load Related Invoice	\$ (5,168.46) \$ (4,833.94) \$ (8,410.26) \$ 23,688.74	⋄	5,276.09
	Total Network Transmission Service Savings:	\$ (2,582.39) \$ (2,462.92) \$ (2,370.24) \$ 5,928.14	\$	(1,487.41)
	PUD Savings OSBTM Savings	20% \$ (516.48) \$ (492.58) \$ (474.05) \$ 1,185.63 80% \$ (1,639.64) \$ (1,847.19) \$ (1,777.68) \$ 4,742.51	ν ν	(297.48) (522.00) due to OSBTM for Grid peak load savings
Total Monthly Savings for PUD: Total Monthly Settlement (Paid	Total Monthly Savings for PUD: Total Monthly Settlement (Paid to OSBTM by PUD):	\$ (516.48) \$ (492.58) \$ (474.05) \$ 8,007.59 \$ (1,639.64) \$ (1,847.19) \$ (1,777.68) \$ 32,030.36	ν ν	6,524.48 26,765.85
ENE Monthly Fee	10% of Total Monthly Settlement or Minimum Payment of \$1,000	\$ (163.97) \$ (184.72) \$ (177.77) \$ 3,203.04	ss.	2,676.58
	Net Payment to OSBTM	\$ (1,475.67) \$ (1,662.47) \$ (1,599.91) \$ 28,827.32	\$	24,089.27

SETTLEMENT SPREADSHEET FOR ENERGY SERVICES AGREEMENT BETWEEN PASCOAG UTILITY DISTRICT AND OCEAN STATE BTM, LLC Month Of July 2023

			ISO & OATT		ISO & OATT			TOTAL	ΑŁ
Contents		Column	RATE		COST	VAR COSTS	VAR COSTS	SAVI	Ne.
OATT Schedule 2 - VAR Capacity Cost Payment Report									
OATT Schedule 2 - VAR Capacity Cost Charge Details Report	Customer Share Hourly VAR Capacity Cost Charge					\$ 540.89	\$ 693.15		26 621
OATT Schedule 2 - VAR Variable Cost Charge Details Report	Customer Share Hourly VAR Variable Cost Charge:					}			77.70
	5						•	, v	
Monthly ISO Schedule 1 Regional Network Service (RNS) Settlement	Monthly Regional Network Load (kw)	Ξ		8 354				,	
	ISO Schedule 1 Rate (5/kW-Month)	-	\$ 0.2047500	~	1,710.48			\$	70.92
Monthly ISO Schedule 5 NESCOE Settlement	ISO Schedule 5 Rate (\$/kW-Month)	-	0.0070100	ν,	58.56			•	19.55
Monthly OATT Schedule 1 Regional Network Service (RNS) Settlement	OATT Schedule 1 Rate (\$/kW-Month)	_	0.1626400		1 250 50				12.00
			0.102010	•	CO.OCC,1			n	23.31
Monthly OATT Schedule 9 Regional Network Service (RNS) Settlement	OATT Schedule 9 RNS Rate (\$/kW-Month)	7	11.8037492	\$	\$ 98,608.52			\$ 32,9	2,913.57
	Contents OATT Schedule 2 - VAR Capacity Cost Payment Report OATT Schedule 2 - VAR Capacity Cost Payment Report OATT Schedule 2 - VAR Variable Cost Charge Details Report OATT Schedule 2 - VAR Variable Cost Charge Details Report Monthly ISO Schedule 1 Regional Network Service (RNS) Settlement Monthly OATT Schedule 1 Regional Network Service (RNS) Settlement Monthly OATT Schedule 9 Regional Network Service (RNS) Settlement	port iport S) Settlement NS) Settlement NS) Settlement ONS) Settlement	sport iport S) Settlement NS) Settlement NS) Settlement	Relevant Data Foot Customer Share Hourly VAR Capacity Cost Charge Foot Customer Share Hourly VAR Variable Cost Charge: S) Settlement Monthly Regional Network Load (kw) ISO Schedule 1 Rate (\$/kW-Month) ISO Schedule 5 Rate (\$/kW-Month) NS) Settlement OATT Schedule 1 Rate (\$/kW-Month) NS) Settlement OATT Schedule 9 RNS Rate (\$/kW-Month)	Relevant Data Column	Settlement Column RATE LOAD COLUMN C	Settlement Column RATE LOAD COST LOAD COST	Settlement Column RATE LOAD COST LOAD COST	Sept

\$ 34,109.81

\$ 101,736.26

Total: \$ 12.178149

				6,821.96 27,287.85 due to OSBTM for ISO load sawings for PUD
4 w	× ×	Z K	123	5 due to 05
8,354	2,788	11,142	34,109.81	20% \$ 6,821.96 80% \$ 27,287.85
UU Montniy Kegional Network Load (kw) as reported by ISO-NE:	BESS Output 7/28/23 HE 1900	Adjusted PUD Coincident Peak Load <u>without</u> BESS 7/28/23 HE 1900	PUD Monthly Peak Load reduction Savings:	PUD Savings OSBTM Savings

PUD Coincident Peak Load as reported by GRID	GRID		8,354	kw
7/28/23 HE 1900		4		
Monthly Local Network Service Kate	WORK Service Kate	'n	2.0610000	
Load Dispatch Charge	eg.	⋄	0.0650000	
Monthly Local Network Service Rate	work Service Rate	⋄	17,217.59	
Load Dispatch Charge	ge ge	\$	543.01	
Total Load Related Invoice	Invoice	⋄	17,760.60	
BESS Output 7/28/23 HE 1900			2,788	kw
Adjusted PUD Coinc	Adjusted PUD Coincident Peak Load <u>without</u> BESS		11,142	kw
Monthly Local Network Service Rate	work Service Rate	s	22,964.49	
Load Dispatch Charge	ge	s	724.26	
Total Load Related Invoice	Invoice	v,	23,688.74	
Total Network Tran	Total Network Transmission Service Savings:	\$	5,928.14	
PUD Savings		20% \$	1,185.63	
OSBTM Savings		\$ %08	4,742.51	4,742.51 due to OSBTM for ISO load savings for PUD
Total Monthly Savings for PUD:		\$	8,007.59	
Total Monthly Settlement (Paid to OSBTM by PUD):	,O);	\$	32,030.36	

3,203.04	CC 7C9 9C
⋄	v
10% of Total Monthly Settlement or Minimum Payment of $\$1,000$	Nat Payment to OKRTM

ENE Monthly Fee



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

COVER SHEET

Pascoag Utility District PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

August 14, 2023

Client:

001607

Page: 1

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through July 31, 2023

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total	6	
304809	ENECOS - Mystic 8 & 9 2021	45697	\$137.50	\$0.00	\$0.00	\$0.00	\$137.50	555	
304816	Gas-Electric Forum	45698	\$192.09	\$0.00	\$0.00	\$0.00	\$137.50 \$192.09	565	
			Total Current Charges				\$329.59)	
		Previous Balance					\$255.27		
			Less	Payments			(\$255.27	')	
			PAY THIS AMOUNT				\$329.59		

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received: 8Approved: Hp
GL Account: 555
Vendor #:



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax ID #52-0904941

Pascoag Utility District PO Box 107 Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

August 14, 2023

Client:

001607

Matter:

Page:

304809

Invoice #: Resp Atty: 45697 JPC 1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through July 31, 2023

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/03/2023	JPC	Review draft motion for leave to reply and proposed reply re motion for additional disclosure re Mystic 8 and 9 cost of service agreement costs; Correspondence with Messrs. Schwarz and Cavanaugh re motion for leave to reply and proposed reply to Mystic's answer to motion for additional disclosure re tank congestion charges and the \$523 million in wasted LNG over first ten months of Mystic 8 and 9 cost of service agreement.	1.4	\$460.00	\$644.00
07/06/2023	NMK	Conference with J. Coyle regarding strategy for responding to Mystic compliance filing in complaint proceeding on pipeline transportation costs, ER23-1735.	0.3	\$400.00	\$120.00
07/07/2023	NMK	Review Mystic compliance filing in response to FERC order on pipeline transportation complaint; review Mystic Schedule 3B true-up filing; research ISO-NE filings on Mystic settlement refunds; draft motion to intervene out-of-time and comments in response to Mystic compliance filing; research caselaw to support untimely intervention; review and revise intervention and comments; transmit to J. Coyle, ER23-1735.	5.3	\$400.00	\$2,120.00

Duncan & Allen LLP

August 14, 2023 Client: 0

001607 304809

Matter: Invoice #:

45697

Resp Atty: Page:

JPC 2 of 3

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/10/2023	JPC	Review and revise draft motion to intervene out-of-time in FERC Docket No. ER23-1735-000 Constellation Mystic Power, LLC (Mystic compliance filing with FERC's Order on ENECOS FPA Section 206 complaint concerning inclusion of pipeline transportation charges in Annual Fixed Revenue Requirement; Correspondence to Ms. Karas re same.	0.9	\$460.00	\$414.00
07/10/2023	NMK	Review J. Coyle edits to motion to intervene out-of-time and comments on Mystic complaint compliance filing; cite check filing; file and serve pleading, FERC Docket No. ER23-1735.	1.7	\$400.00	\$680.00
07/14/2023	JPC	Review Constellation Mystic Power 2023 True-Up materials, Correspondence with Ms. Looker re schedule for submittal of Informal Challenges; Retrieve, review and forward to Ms. Karas Mystic's motion for leave to answer and proposed answer in response to ENECOS motion for leave to intervene out-of-time in FERC Dkt No. ER23-1735-000 (compliance filing re ENECOS complaint in Dkt No. EL23-4-000 (contesting inclusion of pipeline transportation costs in Mystic 8 and 9 COSA charges).	1.4	\$460.00	\$644.00
07/19/2023	JPC	Correspondence and telephone conference with Katlyn Farrell Davis (McGuire Woods, counsel for Mystic) re 90-day abeyance request and possibility of settlement negotiations in No. 21-1198 Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (Mystic appeal of FERC-awarded return on equity of 9.19 percent for Mystic 8 and 9 cost-of-service agreement.	0.7	\$460.00	\$322.00
07/21/2023	JPC	Review draft motion for further abeyance in Case No. 21-1198 Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (Mystic appeal of FERC award of 9.19 percent return on equity for Mystic 8 and 9 cost-of-service agreement); Correspondence to Ms. Farrell (McGuire Woods, Mystic's counsel) suggesting revisions to motion.	0.8	\$460.00	\$368.00
07/24/2023	NMK	Review Mystic answer to ENECOS' comments on complaint compliance filing; analyze pleadings submitted in ER18-1639 regarding Public Systems' request for disclosure of audit information; review Mystic petition for review of rehearing order findings on revenue credits and tank congestion charge; conference with J. Coyle to discuss whether to answer Mystic's answer to ENECOS' comments in ER23-1735.	1.6	\$400.00	\$640.00

Duncan & Allen LLP

August 14, 2023

Client:

001607

Matter: Invoice #: 304809 45697

Resp Atty: Page:

JPC 3 of 3

\$137.50

FEES

Date	Person	Description of Services	Hours	Rate	Amount
		Total Professional Fees	14.1		\$5,952.00
		Less Amount Owed By Oth	er Parties		(\$5,814.50)
		Total Professional Services	s Due		\$137.50
PERSON	RECAP				
Person			Hours	Rate	Amount
JPC	John P. Coyle		5.2	\$460.00	\$2,392.00
NMK	Natalie M. Ka	ras	8.9	\$400.00	\$3,560.00
		Total Professional Services		\$5,952.00	
		Less Amount Owed By Oti	her Parties	(\$5,814.50)	
		Total Professional Fees Due		\$137.50	
		Total Expenses Due		\$0.00	
		Total Current Charges			\$137.50
		Previous Balance			\$190.16
		Less Payments			(\$190.16)
				THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRE	PROFESSION SECURE AND AND AND AND AND AND AND AND AND AND

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

PAY THIS AMOUNT

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax ID #52-0904941

Pascoag Utility District PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

August 14, 2023

Client: 001607

Matter: 304816

Invoice #: 45698 Resp Atty: JPC

Resp Atty: Page:

1 of 3

PRIVILEGED & CONFIDENTIAL

RE: Gas-Electric Forum

For legal and professional services rendered in connection with post-forum comment

For Professional Services Rendered Through July 31, 2023

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/11/2023	NMK	Conference with J. Coyle regarding approach and strategy for comments on FERC's second gas-electric winter reliability forum; review presentations from June 20 forum; draft outline of memo analysis recommending comments on forum, FERC Docket No. AD22-9.	1.6	\$400.00	\$640.00
07/12/2023	NMK	Draft memorandum setting forth recommendations for comments on FERC's second gas-electric forum, FERC Docket No. AD22-9.	2.7	\$400.00	\$1,080.00
07/13/2023	NMK	Research ISO-NE capacity shortage events; review and revise memorandum setting forth recommendations for comments on FERC's second gas-electric forum; conference with J. Coyle to discuss additional changes to memo, FERC Docket No. AD22-9.	1.4	\$400.00	\$560.00
07/16/2023	JPC	Legal research for and revision to draft memorandum recommending clients submit comments on Round 2 of New England Winter Gas-Electric Forum (FERC Docket No. AD22-9-000); Correspondence to Mr. Cavanaugh forwarding memo and FERC invitation to submit comments and soliciting input.	0.9	\$460.00	\$414.00
07/17/2023	NMK	Review D. Cavanaugh edits to memorandum setting forth recommendations for comments on FERC's second gas-electric forum, FERC Docket No. AD22-9.	0.1	\$400.00	\$40.00

Duncan & Allen LLP

August 14, 2023

Client: Matter:

Page:

001607 304816

Invoice #: Resp Atty: 45698 JPC 2 of 3

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_	EE	c								
200	State State									
300	CONTRACTOR OF THE PARTY OF THE	No.								

Date	Person	Description of Services	Hours	Rate	Amount
07/18/2023	JPC	Revise and circulate memorandum recommending comments on Round 2 of New England Winter Gas-Electric Forum, correspondence with clients re same.	1.4	\$460.00	\$644.00
07/19/2023	JPC	Attend Joint RC/TC Summer Meeting presentation and discussion re joint ISO-NE and Electric Power Research Institute study of impact of extreme weather events on New England power system reliability.	3.6	\$460.00	\$1,656.00
07/19/2023	JPC	Correspondence with Ms. Karas re preparation of comments on Round 2 of FERC Docket No AD22-9-000 New England Winter Gas-Electric Forum.	0.6	\$460.00	\$276.00
07/27/2023	JPC	Retrieve and review transcript of second New England Winter Gas-Electric Forum; Correspondence to Mr. Cavanaugh and Ms. Karas re same and suggestion for call to discuss perspective on proposed NECOS comments due August 24, 2023.	0.5	\$460.00	\$230.00
07/31/2023	NMK	Call with J. Coyle and D. Cavanaugh to discuss approach and strategy for comments on FERC's second gas-electric forum, AD22-9.	0.4	\$400.00	\$160.00
		Total Professional Fees	13.2		\$5,700.00
		Less Amount Owed By Other I	Parties	-	(\$5,507.91)
		Total Professional Services D	ue		\$192.09

PERSON RECAP

RECAP			
	Hours	Rate	Amount
John P. Coyle	7.0	\$460.00	\$3,220.00
Natalie M. Karas	6.2	\$400.00	\$2,480.00
	Total Professional Services	\$5,700.00	
	Less Amount Owed By Other Parties	<u>(\$5,507.91)</u>	
	Total Professional Fees Due	\$192.09	
	Total Expenses Due	\$0.00	
	Total Current Charges		\$192.09
	Previous Balance		\$65.11
	Less Payments		(\$65.11)
	PAY THIS AMOUNT		\$192.09
	•	John P. Coyle 7.0 Natalie M. Karas 6.2 Total Professional Services Less Amount Owed By Other Parties Total Professional Fees Due Total Expenses Due Total Current Charges Previous Balance Less Payments	John P. Coyle Total Professional Services Less Amount Owed By Other Parties Total Professional Fees Due Total Expenses Due Total Current Charges Previous Balance Less Payments Hours Rate 7.0 \$460.00 \$460.00 \$5,700.00 (\$5,507.91) \$192.09 \$0.00

Duncan & Allen LLP

August 14, 2023

Client:

Page:

001607

Matter: Invoice #: 304816

Resp Atty:

45698 JPC 3 of 3

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



INVOICE: 539

Invoice Date: Terms:

08/18/2023 **DUE IN 30 DAYS**

Due Date: Amount Due: 09/17/2023 \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC **ERIC LAMORA** C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE **SUMMIT NI 07901**

Account:

231

Description: July 2023 ISM Solar Agreement

Page 1 of 1

DE	SCRIPTION	QUANTITY	пом	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer		1.000	EA	3,300.0000	3,300.00	

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal:

\$ 3,300.00

Tax:

\$ 0.00

Total:

\$ 3,300.00

Amount Paid: Amount Due:

\$ 0.00 \$ 3,300.00



ISM SOLAR BURRILLVILLE, LLC **ERIC LAMORA** C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account:

231

Invoice:

539

Due Date:

09/17/2023

Amount Due:

\$ 3,300.00

Amount Of Payment:

Remit To:

PASCOAG UTILITIES PO BOX 107 253 PASCOAG MAIN STREET Pascoag RI 02859

Pascoag Utility District

Grand Totals Cycle: ALL Provider: EPUD Rev Month/Yr: Jul 2023 From: 06/30/2023 22:01:45 To: 07/31/2023 22:01:43 * - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches Gl Alias Taxable Adj Non-Taxable Non-Taxable
444.01 444.01 444.01
444.01 444.01
444.01 444.01 444.01
444.01 444.01
Devices - Lights
235.00 237.00
Membership/Deposits Applied Total:
426.30 142.99
456.00 131.99
904.00
Other AR Adjustment Totals:
Ending Balance for Current Month:

Pascoag Utility District

Page: 24	
MONTH END	
07/31/2023 10:03:22 pm	

Balances On File Provider: EPUD Rev Month/Yr: Jul 2023 From: 06/30/2023 22:01:45 To: 07/31/2023 22:01:43

*** USAGE TOTALS *** Revenue Class Desc		Usage	Usage Adj	Devi	Device Usage Dev	Device Usage Adj	Total Usage
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Director Sales-Industrial		3,289,410 238,104 1,149,882	280 -280 0		0 5,621 9,038 5,843	0000	3,294,751 247,142 1,155,725
o i nyate ou cenignis	Total:	4,677,396	-280		20,543	0 0	41 4,697,659
Revenue Class Desc		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I & J
1 Electric Sales- Residential	Total:	0	0	3,918 3,918	0	0	0
Revenue Class Desc		Usage U Adj	Usage X Adj	Usage G Adj	Usage N Adi	Usage H Adi	Usage I & J Adi
	Total:	0	0	0	0	0	0
*** USAGE TOTALS *** Revenue Class Desc		Billed Demand Bill	Billed Demand Adj	KVA Usage	KVA Usage Adi	KVAR Usage	KVAR Usage Adi
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Private Streetlights	Total:	.000 .000 248.870 4,646.930 .000 4,895.800	000 .	000 000 000 000 000	000 000 000 000 000	000 .	000 .
*** YEAR TO DATE TOTALS - USAGE *** Revenue Class Desc	元 * *	YTD Usage	YTD Usage Adj		YTL	YTD Device Usage	
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Private Streetlights	Total:	0 19,645,370 1,935,145 8,833,778 30,414,630	00000			0 47,112 75,661 49,014 337 172,124	

575		Pascoag L	tility (F Rate Compone	l G	<u> Н</u>	!	<u> </u>	K
576				Aug-23							
578	Energy Component	Kwhrs		Standard Offe	er	Transmission	4	Total	Average	invoice proof	KWh Proof
_	MMWEC - Project 6	 				-					
	Project 6	831,577		\$ 28,799.5		\$ 75.96	+	\$ 28,875.4	,		<u> </u>
581	Other Credit			20,755.5	·	73.30	'	\$ 20,073.4	'	- 	
582	Total MMWEC-Project 6	831,577		\$ 28,799.5	1	\$ 75.96	1	\$ 28,875.4	7 \$ 0.0347	\$ 28,875.47	83:
583											
	MMWEC Non-PSA	1									
585	•		1	\$ 170.8	8	1.		\$ 170.8		170.88	
586 587	HQI					\$ 565.39	4-	\$ 565.39	9	\$ 565.39	
_	HQII	-				-		\$ -		 	
_	NYPA Billing correction	1					+	\$ -		 	
_	Total MMWEC Non PSA			\$ 170.8	8	\$ 565.39	+	\$ 736.27	,		
591			$\neg \uparrow$		+-	000.00	†	700.2.			
592	NYPA - Niagara & St Lawrence										
-	Demand			\$ 5,434.8	В			\$ 5,434.88	3		
	Energy	988,945	\Box	\$ 4,865.6	0			\$ 4,865.60)		
-	NYISO Ancillary	-				\$ 2,507.74		\$ 2,507.74			
-	TUC Charges				-	\$ 21,180.72		\$ 21,180.72		\$ 33,995.80	988
	ISO True up Charges/credits Total - Niagara & St Lawrence	988,945		\$ -		\$ 6.86		\$ 6.86		ļ	
599	- oran - mayara or St Familiance	388,945	\dashv	\$ 10,300.48	-	\$ 23,695.32	-	\$ 33,995.80	\$ 0.0344	-	
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	Total National Grid		- 1		1 1	\$ 49,675.97	ır	\$ 33,976.98 \$ 49,675.97		33976.98	
12			$\neg \uparrow$		+-+	4 45,510.01		4 43,073.37	 	 	****
13 E	nergy New England		$\neg \dagger$		T	***************************************					
14 A	il Requirements/ST Power Sply		1	8,062.25				\$ 8,062.25		8062.25	
15 S	pruce Mountain	104,719		10,393.36				\$ 10,393.36	\$ 0.0992		
_	pruce Mountain - REC Sales	_						\$ -			
-	pruce Mountain - FCM Credit/Settlen		5					\$ (39.74)			
	rown Bear II Hydo rown bear Rec energy sales	156,297		7,805.46				\$ 7,805.46			
_	nergy Purchase BP	2 011 700	٠,	. 74440.70	+-+			\$ -	#DIV/01		
	inancial Settlement BP	2,011,200	- \$	74,112.72	+-+			\$ 74,112.72 \$ -	#DIV/01		
_	rst Light Power Resourse Manageme	469,620	\$	20,924.45	+			\$ 20,924.45	\$ 0.0446		
	rst Light Power Resourse settlement		\$		+			\$ 490.11	#DIV/01		
4 H	Q Use Right Payment		_ *			\$ (1,441.00)		\$ (1,441.00)	 		
	Q HQICC Payment		\$	(703.29)				(703.29)			
-	nancial Settlement - Exelon							•	#DIV/0!		
-	nergy Purchase NextEra	372,000	\$		-			16,371.72			
	ption Energy Purchase NextEra	0	\$		₩-				#DIV/0I		
	nell Energy North America ption Mthly Fixed Cost - NextEra	1,412,000	\$		\vdash			102,879.52	\$ 0.0729		
	CAP Purchase - NextEra		\$		1-1		- 3				
-	extEra Energy Mrtg UCAP Sales		\$		+-+						
	ergy Purchase -Canton Mnt Wind	64,542	\$		1-+						
	nton Mnt Rec Sales										
_	nton Mnt Wind FMC Credit/Settlement		\$	(52.65)			- 1				
	newable energy Cabot I turner Class II		\perp							\$ 237,640.23	4,590,
_	IE/ISO		\bot		$oxed{\Box}$						
	O Monthly Charges	32302	\$	54,006.24		\$ 103,335.04					
_	eekly Sales/Purchases	-944,246	\$	(4,072.35)	-		- 5		\$ 0.0043	\$ 153,268.93	-944
	nual ISO Membership Fee		+-		\vdash		- \$				
	E/ Constant Energy Capital		+-		\vdash		9				
	scoag Power House-Energy	6,787	\$	3,905.08	 	11,087.46	5		July Transmissi	14002 54	
	E/ Ocean State BTM, LLC	3,787	+*	3,303.08		11,087.46	-+3	14,332.34	No Bill for Aug	14992.54	67
	tal -Energy New England	3,652,919	\$	300,982.45		112,981.50	\$	413,963.95	om for Aug		
	ar-Renewable	4,624	\$	316.97		, , , , ,	\$			316.97	\$ 4,6
	gal Fees		\$	206.98		499.44	\$			706.42	
	A Solar Credit		\$	(3,300.00)			\$			-3300	
	wer Costs - August 2023	5,478,065	\$	337,477.27		187,493.58	\$	524,970.85	\$ 0.0958	\$ 524,970.85	5,478,0
	i	1	- 1		- 1	ł	1	1			
1	PA Interruptible Kwhrs:		+	Month		Y-T-D					

Massachusetts Municipal Wholesale Electric Company 327 Moody Street
PO Box 426
Ludlow, Massachusetts 01056



MONTHLY TOTAL

Pascoag Utility District CUST ID# 1150

Memorandum Invoice for Period: AUGUST 2023

Project Name Project Six	KW Capability 75,020	KWH Generation 46,741,418	Capacity 1,407,030.15	Capital Cost Comp	Fuel 211,738.62	Transmission 4,269.83	Total Net Monthly Power Costs 1,623,038.60
TOTAL		46,741,418	\$1,407,030.15	\$0.00	\$211,738.62	\$4,269.83	\$1.623.038.60
MONTHLY TOTAL - PARTICIPANT SHARE							
Project Name Project Six	KW Capability 1,335	KWH Generation 831,577	<u>Capacity</u> 25,032.47	Capital Cost Comp	Fuel 3,767.04	Transmission 75.96	Total Net Monthly Power Costs
TOTAL		831,577	\$25,032.47	\$0.00	\$3,767.04	\$75.96	\$28,875.47
MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE	HARE						
Project Name Seabrook	KW Capability 1,335	KWH Generation 831,577	<u>Capacity</u> 25,032.47	Capital Cost Comp	Fuel 3,767.04	Transmission 75.96	Total Net Monthly Power Costs 28,875,47
TOTAL		831,577	\$25,032.47	\$0.00	\$3,767.04	\$75.96	\$28,875.47

GL 555.00 \$ 38,799.51 GL 565.00 \$ 75.96 GL 165.03

J8,875.47



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859

Invoice Number:	94911
Invoice Date: Due Date: Customer ID:	09/18/2023
Customer ID:	1150

Service Bill

Billing Period 8, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	27.29
NY41	Pascoag - NYPA Power Administr	143.59
	Total Due:	\$ 170.88

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company Stony Brook Energy Center 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859 Statement Date: 8/21/2023
Due Date: 9/20/2023
Customer ID: 1150
Power Period: July 2023

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD July 22,2023 TO August 21,2023

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV#	DESCRIPTION	AMOUNT	
94246	SERVICE BILLING	\$102.97	7014
94317	HYDRO QUEBEC	565.39	, AUS
94657	PROJECT SIX	29,255.27	prepayment
		TOTAL	DUE \$29,923.63

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.

REFER QUESTIONS TO ACCOUNTING DEPT

413-308-1242

BAIKEN@MMWEC.ORG
HPEDRUCZNY@MMWEC.ORG



Massachusetts Municipal Wholesale Electric Company

Ludlow MA 01056 327 Moody Street

> 253 Pascoag-Main Street Pascoag Utility District Pascoag RI 02859 PO Box 107

Invoice Date	8/9/2023
Due Date	8/21/2023
Billing Period	August 2023
Invoice Number	94317
Customer ID	1150

Hydro Quebec Invoice

	Service Date	Capability	MMWEC	Transmission	Billing Adj	Admin Exp	Int LOC	Total Billing
			Share	Cost			Borrowing	
New England Electric Transmission Corp. Jur	June 2023	23,928	100 %	\$1,982.85		\$3,689.18		\$5,672.03
Vermont Electric Transmission Co., Inc.	June 2023	23,928	100 %	\$2,558.44				\$2,558.44
New England Hydro-Transmission Corp. Jur	June 2023	8,543	100 %	\$5,538.64		\$647.68		\$6,186.32
New England Hydro-Transmission Electric Jur	June 2023	8,543	100 %	\$5,313.38				\$5,313.38
New England Power Company Aug	August 2023	8,543	100 %	\$2,405.93	-			\$2,405.93
NSTAR/Eversource Jul	July 2023	8,543	100 %	\$165.00				\$165.00
Line of Credit Administrative Expense		0	100 %			\$21.19		\$21.19

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission	Billing Adj	Admin Exp	Int LOC	Total Amt
		-		Cost			Borrowing	<u>Due</u>
New England Electric Transmission Corp. June 2023	June 2023	158	0.6617 %	\$13.12		\$24.41		\$37.53
Vermont Electric Transmission Co., Inc.	June 2023	158	0.6617 %	\$16.93				\$16.93
New England Hydro-Transmission Corp.	June 2023	310	3.6300 %	\$201.05		\$23.51		\$224.56
New England Hydro-Transmission Electric June 2023	June 2023	310	3.6300 %	\$192.88				\$192.88
New England Power Company	August 2023	310	3.6300 %	\$87.34				\$87.34
NSTAR/Eversource	July 2023	310	3.6300 %	\$5.99				\$5.99
Line of Credit Administrative Expense		0	0.7645 %			\$0.16		\$0.16
Total Due				\$517.31		\$48.08		\$565.39

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK
ROUTING & TRANSIT # 021000021 NEW YORK, NY
SWIFT CODE: CHASUS33
FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Pascoag Utility District

Massachusetts Municipal Wholesale Electric Company 327 Moody Street

Ludlow, Massachusetts 01056

1150 Customer ID

9/20/2023 **Due Date**

8/18/2023

Invoice Date

Billing Period September 2023 in accordance with annual budget data under Power Sales Agreement

			MMWEC Share - 100%	- 100%				
		Prepaid Balance -	Capital Cost	Budget Billing	Capital Cost	Budget Billing Capital Cost	Capital Cost	
		Beginning of	Component	Amount Current Period	Component	Amount - Next	Component	Total Billing
Project	Capability(KW)	Period	Prepaid	(Billed Last Month)	Current Period	Month	Next Month	Amount
Project Six	75,020	(\$1,686,709.08)		\$1,669,716.00		\$1,661,379.00		\$1,644,385.92

		Total	Amount Due	\$29,255.27	\$29,255.27
	FCM, Demand	Response	and Other		-
	Capital Cost	Component	Next Month		
	Budget Billing Capital Cost	Amount - Next	Month	\$29,557.59	\$29,557.59
	Capital Cost	Component	Current Period		
Participant Share	Budget Billing	Amount Current Period	(Billed Last Month)	\$29,705.92	\$29,705.92
	Capital Cost	Component	Prepaid		
	Prepaid Balance	Beginning of	Period	(\$30,008.24)	(\$30,008.24)
	Capital Cost	Capability Component	Share		
		Capability	(KW)	1,334.68	
			Share*	1.7791%	
			Project	94657 Project Six	Total Projects
		Invoice	##	94657	

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

PLEASE MAKE PAYMENT TO MMWEC VIA:

ROUTING & TRANSIT # 021000021 NEW YORK, NY

SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 8605363556
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID
*CAPITAL COST COMPONENTS OF BILLINGS MAY BE ALLOCATED USING A DIFFERENT BASIS, IF APPLICABLE, IN ACCORDANCE WITH THE PSAS



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street

Pascoag, RI 02859

 INVOICE
 32370

 DATE
 09/15/2023

 TERMS
 Net 15

 DUE DATE
 09/30/2023

QTY DESCRIPTION			AMOUNT
NYPA, 2023-08 Inv#6100116852 & 6100116853	KWH	988,945	33,995.80
	SUBTOTAL		33,995.80
	TAX		0.00
	TOTAL		33,995.80
	BALANCE DUE		\$33,995.80

Month	A	August-23		21.45%		78.55%	g
S	St. Lawrence	Niagara	Total	Block Island		Pascoae	
# nul		6100116852				0	
Capability - Firm	1,000	009	1,600	343	343.20	1,256.80	Pricing Check
Capability - Peaking		100	100	23	21.45	78.55	
Total Capability	1,000	700	1,700		365	1,335	
Generation (MWH)							
aciterodo.	000 707	000					
Generation - Desking	404.000	291.000	0005//	166.238	238	608.763	
Schelation - I caning		3.000	9.000	i	1.931	7.070	
Generation - Interruptible	406.000	69.000	475.000	101.888	888	373.113	
Energy Adjustment - Sheduling		,	•			-	
i otal Generation	890.000	369.000	1,259.000	270.056	056	988.945	
ISO IBT Schedule				270.201	201	989.090	
Deviation				(0.	(0.146)	(0.145)	
Canacity Charge							
Capacity Charge - Firm \$	4,070.00 \$	2,442.00 \$	6,512.00	1,396.82	3.82	5,115.18	
Capacity Charge - Peaking \$	•s	407.00 \$	407.00		87.30	319 70	
Capacity Charge - Internintible &	. 40			5)		
	Դ ◀	n	•				
Capacity Charge - Substitute 5	٠,					•	
Total Capacity \$	4,070.00 \$	2,849.00 \$	6,919.00	\$ 1,484.12	1.12 \$	5,434.88	· \$
\$/KW-MO							
Energy Charge							
Energy Charge - Firm \$	2,381.28 \$	1,431.72 \$	3,813.00	817	817.89	2,995.11	
Energy Charge - Peaking \$	\$	44.28 \$	44.28	01	9.50	34.78	
Energy Charge - Interruptible \$	1,997.52 \$	339.48 \$	2,337.00	501	501.29	1,835.71	
Energy Charge - Adjustment \$	\$ -	\$ -					
Total Energy \$	4,378.80 \$	1,815.48 \$	6,194.28	\$ 1,328.68	\$ 89.8	4,865.60	٠ •
Other Charges/Credits	1/\$	\$/MWH Rate	4.92				
NY ISO Charges							
Ancillary Services \$	2,896.01 \$	296.53 \$	3.192.54	684	684.80	2 507 74	
	24,087.32 \$	2,877.31 \$	26,964.63	5,783,91	3.91	21.180.72	
Total Transmission Costs	26,983.33 \$	3,173.84 \$	30,157.17	\$ 6,468.71	3.71 \$	23,688.46	- \$
True-Up Charges/Credit							
ISO True-UP Vers 2 \$	6.73 \$	2.00 \$	8.73		1.87	6.86	
	٠			•		2 '	
₩.	٠	\$					
\$	\$ -		•			•	
Total Admin & Other Costs	6.73 \$	2.00 \$	8.73	\$	1.87 \$	98.9	\$
HMW/\$							
Total \$	35,438.86 \$	7,840.32 \$	43,279.18	\$ 9,283.38	38 \$	33,995.80	\$
H/M/W/	1	21.75	34.38		11	37.39	
	1	1		í	2) ;	



PASCOAG UTILITY DISTRICT PO Box 107 Pascoag RI 02859-0107

INVOICE

Rhode Island Energy Non-Utility Billing 300 Erie Blvd. West Syracuse NY 13202

Contact number: 1-855-RIE-1109

Page:

Invoice No:

800569986

Invoice Date:

09/01/2023

Customer Number: 200000175

Payment Terms:

Net 30

Due Date:

10/01/2023

Sales Order #:

5360 / 600109493

800569986

09/01/2023

10/01/2023

Invoice No:

Due Date:

Invoice Date:

Customer Number: 200000175

AMOUNT DUE: \$15,698.99

Enclosed:

Reference #:

0800569986

Line	Description	Quantity UOM	Unit Amt	Net Amount
Direct As	ssignment Facilities Char by wire: Wire Payment:	ges JPMorgan Chase, Bank Ro	outing Number	
(ABA): 0	21000021, Credit: Natio	onal Grid USA, Bank Acct.	Number:	
777149	626. Please provide invo	ice and customer number v	with payment or	,
transacti	ion			
If you ha For Perio 10 DA	od : August 01, 2023 - A	this invoice, please contact ugust 31, 2023 1.000 EA	15,698.99	\$15,698.99
	o Total : al Taxes :		-	15,698.99 0.00
TO	TAL AMOUNT DUE:		_	\$15,698.99
Received	l:SEP 0 8 2023	THE ENVELO	OPE PROVIDED	

RI Energy PO Box 29805 New York, NY 10087-29805

GL Account: 565.00 August

Vendor #:_____

Invoice #:_____



PASCOAG UTILITY DISTRICT 253 Pascoag Main Street P.O. BOX 107 PASCOAG, RI 02859 ATTN: JUDY ALLAIRE

DATE

9/15/2023

INVOICE #

0800571884

NETWORK TRANSMISSION SERVICE

CLA010-25.16-19.053

August 2023

COINCIDENT NETWORK LOAD - NON-PTF

13,012 KW

MONTHLY LOCAL NETWORK SERVICE RATE MONTHLY LOCAL NETWORK LOAD DISPATCH RATE \$2.061 \$ kW month \$0.065 \$ kW month

MONTHLY LOCAL NETWORK SERVICE RATE (Exhibit 2 to Att OCC)

13,012 KW X \$2.061 \$26,821.81

TRANSFORMER SURCHARGE

14,446

0.44

\$6,300.60

METER SURCHARGE

KW X \$1.33 \$2.66

LOAD DISPATCH CHARGE (Exhibit 5 to Att OCC)

13,012 KW X \$0.065 \$851.91

90-Day LOAD REBILL Other Adjustment

\$0.00 \$0.00

TOTAL TRANSMISSION CHARGE

\$33,976.98

Total Bill

\$33,976.98

PEAK LOAD FOR BILLING MONTH:

TOTAL RILNS KW LOAD:

08/21/2023 8pm

1,308,822,20

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

JP Morgan Chase ABA # 021000021

ACCOUNT: 777149626 Credit: National Grid USA PAYMENT BY CHECK:

RI Energy

PO Box 29805

New York, NY 10087-29805

QUESTIONS SHOULD BE ADDRESSED TO ALEXEI SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

GL565.00

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 2 Monthly Local Network Service Charge For Costs in 2023

Line	Description	Amount	Reference
1	Total Local Service ATRR	29,521,848	Attachment 2 of Appendix B to Attachment F to the OATT, Transition Worksheet 3, Line 4 (B)
2	Annual Local Network Service load for calendar year two years prior to service year	1,193,489	Attachment 6(b), Column (A), Line 13
3	Annual Local Network Service Rate	\$24.74	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$2.06	Line 3 / 12
5	Customer Local Network Service Load for month	1,308,822	Current Monthly Load
6	Monthly Local Network Service Surcharge	\$2,697,892	Line 4 x Line 5

Footnote

Rate Based on Attachment 2, Transition Worksheet 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 5 Local Network Load Dispatch Surcharge For Costs in 2022

Line	Description	FERC Account	Amount	Reference	
Local 1 2 3 4 5	Network Load Dispatch Surcharge Load Dispatch-Reliability Load Dispatch-Monitor and Operate Transmission System Load Dispatch-Transmission Service and Scheduling Scheduling, System Control and Dispatch Services Annual Network Load Dispatching Expenses	561.1 561.2 561.3 561.4	4,763,878 4,763,878	FF1, Page 321.85(b) FF1, Page 321.86(b) FF1, Page 321.87(b) FF1, Page 321.88(b) Sum Lines 1 through 4	
6 7	Less: REMVEC-II Expense Load Dispatching Expense		4,703,001	Internal Line 5 - Line 6	
8	Local Service Allocator		19.0190%	Attachment 3 of Annual Summer Filing	
9	True-up Rebill/Refund for Prior Service Year		-	Line 33	
10	Local Network Service Load Dispatching Expense		894,466	(Line 7 * Line 8) + Line 9	
11	Annual Local Network Service Load		1,138,502	Attachment 6(b), Column (A), Line 13	
12	Annual Local Network Load Dispatch Surcharge Rate		\$0.7857	Line 10 / Line 11	
13	Monthly Local Network Load Dispatch Surcharge Rate		\$0.0655	Line 12 / 12	
14	Customer Local Network Service Load for month		1,308,822	Current Monthly Load	
15	Customer Local Network Load Dispatch Surcharge		85,690	Line 13 x Line 14	
16 17	p and Interest Calculation for Prior Year Prior Year Revenues received for Load Dispatch Expense (Enter Credit) Prior Year Load Dispatch Revenue Requirements True-up Rebill/(Refund)			Attachment _ Attachment _ Line 16 + Line 17	
19	Month	Year	Balance (a)	Interest Rate (b)	Interest
	July	0			
21	August September	0	-		
24	October November December	0 0 0			:
27	January February March	1 1 1	- -		:
	April May	1 1	•	en programme de la companya de la co	-
32	Total Interest (Sum of Lines 20 thru 31) True-up (Line 19) Total True-up & Interest (Line 32 + Line 33)			=	-

- Notes

 (a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a
 (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org



INVOICE

BILL TO

Pascoag Utility District Attn: Michael Kirkwood

P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE

32329

DATE

08/31/2023

TERMS

Net 15

DUE DATE

09/15/2023

\$8,062.25

DESCRIPTION	de de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	AMOUNT
Contract Administration, Transaction Execution, EFEC & REC Mana Brown Bear II Hydro	agement Fees:	42.00
Contract Administration, Transaction Execution, EFEC & REC Mana	agement Fees:	75.00
Contract Administration, Transaction Execution, EFEC & REC Mana- Long Term Seabrook	agement Fees:	91.25
Contract Administration, Transaction Execution, EFEC & REC Mana Spruce Mountain Wind	agement Fees:	63.00
Contract Administration, Transaction Execution, EFEC & REC Mana FirstLight Hydro - Cabot/Turners	agement Fees:	91.00
		Subtotal: 362.25
Energy Portfolio Management & Power Supply Consulting Service	Agreement	7,700.00
August 2023	SUBTOTAL	8,062.25
	TAX	0.00
	TOTAL	 8,062.25

GU 555 X

BALANCE DUE



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

 INVOICE
 32384

 DATE
 09/15/2023

 TERMS
 Net 15

 DUE DATE
 09/30/2023

QTY DESCRIPTION		AMOUNT
BP Energy, 2023-08		74,112.72
Brown Bear, 2023-08	3	7,805.46
CPV Canton Mounta	in, 2023-08	6,846.92
FirstLight Power, 202	23-08	21,414.56
NextEra Energy, 202	3-08	16,371.72
Shell Energy, 2023-0	80	102,879.52
CPV Spruce Mounta	in, 2023-08	10,353.62
		Subtotal: 239,784.52
HQ Use Rights, 2023	3-07	-1,441.00
HQ ICC's, 2023-07		-703.29
Bilateral Transactions August 2023	SUBTOTAL	237,640.23
•	TAX	0.00
	TOTAL	237,640.23
	BALANCE DUE	\$237,640.23

Pascoag Utility District

Bilateral Transactions - August 2023



Net Total	\$239,876.91	(\$795.68)	(\$1,441.00)	\$0.00	
Financial Settlements	\$490.11	\$0.00	\$0.00	\$0.00	
Value	\$239,386.80	(\$795.68)	(\$1,441.00)	\$0.00	
Option Premiums/ Monthly Fixed Costs / Broker Fees	\$0.00	\$0.00	\$0.00	\$0.00	
Price / Strike Price	8				
ММН	4,590.378	٠	1	•	
REC Qty					
МЕМО				ates	
Product Invoice Summary	Energy Transactions	Capacity Transactions	Transmission Transactions	Renewable Energy Certificates	

\$237,640.23

\$490.11

\$0.00 \$237,150.12

4,590.378

TOTAL INVOICE

Pascoag Utility District
Bilateral Transactions - August 2023

1EIN	TOTAL	\$74.112.72	\$7.805.46	\$6,899,57	\$20,316.82	\$1,097.74	\$16,371.72	\$36,732.96	\$66,146.56	\$10,393.36	\$0.00	\$0.00	(\$157.97)	\$105.32	(\$133.13)	\$93.39	\$0.00	\$239,784.52	(\$703.29)
	rinalicial Settlements					490.11												\$490.11	Jul-23
Page 1997	cileigy Value	\$74,112.72	\$7,805.46	\$6,899.57	\$20,316.82	\$607.63	\$16,371.72	\$36,732.96	\$66,146.56	\$10,393.36			(\$157.97)	\$105.32	(\$133.13)	\$93.39		\$239,294.41	HQ ICC Pymt -
Option Premiums/ Monthly Eixed Costs /	Braker Fees	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00								\$0.00	
Price/ Strike	Price	\$36.85	\$49.94	\$106.90	\$44.57	\$44.10	\$44.01	\$59.40	\$83.35	\$99.25									
11 (12) 1 (13) 1 (14) 1 (14)	MWH	2,011.200	156.297	64.542	455.840	7 13.780	372.000	618.400	793.600	104.719								4,590.378	
REC	Qty					-												•	
ant and	MEMO												08-23 FCM	07-23 PFP	08-23 FCM	07-23 PFP			
	Product	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy			UCAP	UCAP	UCAP	UCAP		Totals	
Energy	Flow	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy			Sale:	Sale:	Sale:	Sale:			
	Counterparty	09/15/20 BP Energy Company	05/24/21 Brown Bear II Hydro Group, Inc.	10/24/17. Canton Mountain Wind, LLC	12/17/20 FirstLight Power Resources Management, LLC	12/17/20 FirstLight Power Resources Management, LLC	10/30/17 NextEra Energy Marketing, LLC	10/05/21 Shell Energy North America	Shell Energy North America	12/19/14 Spruce Mountain Wind, LLC			Canton Mountain Wind, LLC	Canton Mountain Wind, LLC	Spruce Mountain Wind, LLC	Spruce Mountain Wind, LLC			
	Trade Date	09/15/20	05/24/21	10/24/17	12/17/20	12/17/20	10/30/17	10/05/21	08/03/22	12/19/14									

 Total Invoice Amount: \$237,640.23

(\$1,441.00)

Jul-23

HQ Use Right Pymt -

ا محمد ع	Α	В,	C	D	E		F	L		AV		AW		AX	AY
1		<u> </u>											<u>.</u>		
2		1				an and an and an an an an an an an an an an an an an						Aug-	23		
3		Inv Date	inv#	Туре	Bank Date		Total \$\$\$			Weekly Activity	O'Philadelphia Programma	Monthly Standard Offer	1	Monthly Insmission	MWH
64		8/7/2023	451720	Payment	8/9/2023	\$	6,580.70		\$	(1,428.83)	\$	-	\$	-	(47.562)
65		8/9/2023	452011	Payment	8/11/2023	\$	1,768.36		\$	(1,051.50)	\$	2,819.86	\$	-	(60.238)
66		8/14/2023	452417	Payment	8/16/2023	\$	103,490.12		\$	(671.31)	\$	7,044.54	\$	en co omine articità de antenderen front en tot	(68.242)
67		8/16/2023	452783	Deposit	8/22/2023	\$	(399.47)		\$	(3,219.33)	\$	2,819.86	\$	-	(151.860)
68		8/21/2023	453129	Payment	8/23/2023	\$	5,916.93		\$	(1,132.72)	\$	7,049.65	\$	-	(93.539)
69		8/23/2023	453455	Deposit	8/29/2023	\$	(392.72)		\$	(3,212.58)	\$	2,819.86	\$	-	(169.212)
70		8/28/2023	453781	Payment	8/30/2023	\$	5,889.53		\$	(1,160.12)	\$	7,049.65	\$	-	(103.731)
71		8/30/2023	454103	Deposit	9/6/2023	\$	(20.41)		\$	(2,840.27)	\$	2,819.86	\$	-	(140.521)
72		9/5/2023	454432	Payment	9/7/2023	\$	6,344.78		\$	(704.87)	\$	7,049.65	\$	-	(9 4.772)
73		9/6/2023	454754	Payment	9/8/2023	\$	359.76		\$	(1,050.17)	\$	1,409.93	\$	-	(62.132)
74		9/11/2023	455122	Payment	9/13/2023	\$	136,684.94		\$	12,399.35	\$	13,123.38	\$ 1	03,335.04	-
75		1/0/1900	0	Deposit	1/0/1900	\$	-								
112															
113			Grand	Totals		\$:	L,351,964.76		\$	(4,072.35)	\$	54,006.24	\$1	03,335.04	(944.246)
114			W. W			~~~					(menununun				
115					A A A A A A A A A A A A A A A A A A A	nangano mga ga			Tot	tal Charges	s		1	53,268.93	
116									f	or Month	· ·		,		
117						P. COMP. N.L. Service	MALES NO CONTROL OF THE STATE O		EACH BOARD	#E####################################	a constant out	and were the section of the designation of the section of the sect			ver not ver taken besse with the section and the section of
118			are an all and a superior and a supe					ľ	Var	iance			\$		
119		and a state of the	Mark of Mark of Mark of the Control of Mark of Mark of the Control			www.cawww.			0.Tuerrosser	No complete annual substitution (Assessment Victoria)	wasaass	Translation translation (Observed Articles and Articles	o francisco estación		
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555.00 49,933.89 565.00 103,335.04

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	ENE.	ENE's Allocation	, E															
	Jan-23	Feb-23	<u>ښ</u>	Mar-23	Apı	Apr-23	May-23	'n	Jun-23	Jul-23	9	Aug-23	Sep-23	Oct-23	ž	Nov-23	Dec-23	Totals
DA / RT Energy	\$ 22,233.49 \$ (13,664.44) \$ 14,530.39 \$ 18,509.37 \$ 40,669.10 \$	\$ (13,66	4.44) \$	14,530.39	\$ 18,	509.37	\$ 40,66	9.10 \$	13,428.05 \$		61,128.77 \$	26,987.68	\$ (1,370.09) \$	•	٠,	,	,	\$ 182 452 32
FCM	\$ (70,129.68) \$ (70,129.36) \$ (70,118.96) \$ (70,125.14)	\$ (70,12	\$ (98.6)	(70,118.96)) \$ (70,	,125.14)		(70,116.21) \$	(43,540.47) \$		(43,548.37) \$	(43,543.99)	\$ (5,827.76) \$	٠	۰ ن	•		(487,079 94)
Ancillary Charges	\$ (14,004.16) \$ (64,931.32) \$ (55,766.37) \$ (31,960.43) \$	\$ (64,93	1.32) \$	(55,766.37) \$ (31,	,960.43)	\$ (23,587.09)	s	\$ (00.198,391)		(17,794.54) \$	(22,915.33)	\$ (629.32) \$	•	٠ 4	,	,	(759 979 56)
ARR Revenues	\$ 2,192.82 \$ 1,195.85 \$	\$ 1,19	5.85 \$	651.13 \$	φ.	582.56	\$ 56	\$ 863.98	800.89	\$ 1,21	1,212.68 \$	858.76	\$	•	٠ 40		. 40	\$ 8.058.67
es	\$ (10,799.61) \$ (10,008.20) \$ (9,537.76) \$ (9,7	\$ (10,00	8.20) \$	(9,537.76	(9,	, (07.617,	\$ (8,751.06) \$	(1.06) \$	\$ (8,574.99)	\$ (10,38	(10,389.83) \$	(11,321.01)	• • •	•	• • •	,		(31 501 97)
Charges	\$ (102,244.11) \$ (65,502.09) \$ (83,608.54) \$ (61,396.57) \$ (74,961.19) \$ (32,144.24) \$ (82,622.36) \$ (103,335.04)	\$ (65,50	\$ (60.2)	(83,608.54)) \$ (61,	396.57)	\$ (74,96	\$ (61.1)	(32,144.24)	\$ (82,65	52.36) \$	(103,335.04)	. 10	٠	· vı	,	,	(605.844.14)
lotal	\$ (172,751.25) \$ (223,039.56) \$ (203,850.11) \$ (154,109.91) \$ (136,182.47) \$ (98,421.76) \$ (92,043.65) \$ (153,268.93) \$	\$ (223,03	\$ (95.6)	203,850.11	\$ (154,	109.91)	\$ (136,18	2.47) \$	(98,421.76)	\$ (92,04	13.65) \$	(153,268.93)	\$ (7,827.17) \$	•	۰ ۷۰	,	,	\$ (1.241.494.81)
Variances	vs	v	٠ '	•	s		10	٠	•	\$	\$,	#REF!	#	#REF!	#REF!	\$ (2,482,989.62)
	PUD Actuals	sls.																
OSI	ISO \$ 78,736.47 \$ 78,941.71 \$ 79,005.59 \$	\$ 78,94	1.71 \$	79,005.59	۰,	,	78,30	3.29 \$	78,303.29 \$ 51,314.57 \$ 52,725.52	\$ 52.72	25.52							
ISO Weekly Activity \$	\$ (8,229.33) \$	\$ 78,59	\$ 92.565.82	41,235.98	\$ 92,7	,713.34 \$	\$ (17,08	(17,082.01) \$	14,962.95	\$ (43,334.23)	34.23)							
ISO Annual Fee \$,	٠,	٠ ,	•	s	,	••	٠,	•	•								
NEPOOL OATT	NEPOOL OATT \$ 102,244.11 \$ 65,502.09 \$ 83,608.54 \$ 61,396.57	\$ 65,50	\$ 60.7	83,608.54	\$ 61,	396.57	\$ 74,961.19	1.19 \$	32,144.24	\$ 82,652.36	52.36							
Totals	Totals \$ 172,751.25 \$ 223,039.56 \$ 203,850.11 \$ 154,109.91	\$ 223,03	\$ 95.6	203,850.11	\$ 154,	•	\$ 136,182.47	2.47 \$	98,421.76	\$ 92,04	92,043.65 \$,	•	v	,	10	
Variance	٠.	•	ب	•	۰,	,	46	د ۰	,	40	· v	(153.268.93)	\$ (153.268.93) \$ (7.827.17) \$		v	,	. 4/	
-	YTD Variance	\$	\$ -	•	\$,		٠ •	,	S	\$	(153,268.93)	\$ (153,268.93) \$ (161,096,10) \$	(161,096.1	0) \$ (161	096 10)	(161.096.10) \$ (161.096.10) \$ (161.096.10)	l-
ı															,		21000(101)	-11

	39,462.08	(339,081.72)	8.59	6.59	2.00
		\$		۰,	φ.
		•	#DIV/0i	#DIV/0!	#DIV/0i
		•	#DIV/0I	#DIV/0i	#DIV/0i
		ı	#DIV/0!	#DIV/0I	#DIV/0i
		(629.32)	#DIV/0!	#DIV/0!	#DIV/0I
(301:808)	5,419.559	(34,236.34)	6.32	4.23	2.09
(1,705.080)	6,408.146	(28,184.37)	4.40	2.78 \$	1.62 \$
(538.929)	4,610.220	(36,965.99)	8.02	6.16 \$	1.86 \$
(1,659.494)	4,099.071	(32,338.15)	7.89	5.75 \$	2.13 \$
(468,655)	4,083.565	(41,680.13)	10.21	7.83 \$	2.38 \$
(347.585)	4,899.026	(65,304.13)	13.33	11.38 \$	1.95 \$
[524.352] (225.716) (347.585) (466	4,740.975	(74,939.52)	15.81	13.70 \$	2.11 \$
(524.352)	5,201.515	(24,803.77)	4.77	2.69 \$	2.08 \$
9 E	_			₩.	•
NET ISO ANI MWH's (+) = Purchase from ISO (-) Sale to	Actual Load in MWH	Total Ancillaries	Ancillaries \$/MWH	Ancillary	Schedule Charges

Row Labels	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023 Grand Total	rand Total
Schedule Charges	-\$10,109.45	-\$10,799.61	-\$10,008.20	-\$9,537.76	-\$9,719.70	-\$8,751.06	-\$8.574.99	-\$10.389.83	-\$11.321.01	energy of the property of the	-\$89 211 61
Alloc Late Pymnt Account	\$1.44		Anna de la companya d	\$2.63	***************************************		\$1.66				10:113(00)
CreditInsChgDec1'22-Nov30'23	-\$234.11						2				\$5.73
Dec FeesonNepoolLineof Credit	-\$0.02										-\$234.11
ISO Schedule 2	96.706.55-	-\$6 360 18	07 796 95-	-\$5 704 01	£ 182 70	¢E 206 E0	¢5 474 04	77 010	14.4		-\$0.02
ISO Schedule 3 Peak	05.155(54	\$2,020,53	62,002,64	40,704	77,103.70	62,505,54	-53,474.91	11.619,05-	-50,724.15		-553,838.97
ISO Schodule 5 NESCOE	20.121,25	22,030,00	40.555,55	67.121.64-	-54,747.00	41.702.68	-54,379.42	->3,359.44	-53,849.45		-\$26,719.76
SO SCHERING SINESCOE	47.04¢-	-\$60.29	-\$36.97	-\$47.32	-534.63	-\$42.27	-\$18.09	-\$46.63	-\$58.56		-\$384.92
Nov FeesonNepoolLineof Credit	-\$0.03										-\$0.03
Oct FeesonNepoolLineof Credit	-\$0.04										-\$0.04
Participant Expenses	-\$1,200.97	\$4,042.87	-\$679.90	-\$667.16	-\$754.31	-\$636.93	-\$704.08	-\$1,103,99	-\$688.85		-\$1 303 37
Annual Membership Fees		-\$5,583,33			•		•				¢E E02 22
RBA-Requested Billing Adi Int			\$0.01								45,565.55
Feb FeesonNeppoll ineof Credit			1	0000							\$0.01
				-50.04							-\$0.04
Jan FeesonNepoolLineof Credit				-\$0.03							-\$0.03
Mar FeesonNepoolLineof Credit				-\$0.04							-\$0.04
Additional Cost Recovery Adj						-\$51.79					-451 79
CreditInsChgDec1'21-Nov30'22						-\$10.80					¢10.00
Anr FeesonNepooll ineof Credit							1000				70.00
							c0.0¢-				-50.US
Jun FeesonivepoolLineor Credit						٠	-\$0.05				-\$0.05
May FeesonNepoolLineof Credit							-\$0.05				-\$0.05
OATT Charges	-\$68,141.98	-\$102,244.11	-\$65,502.09	-\$83,608.54	-\$61,396.57	-\$74,961.19	-\$32,144.24	-\$82,652.36	-\$103,335.04		-\$673,986.12
ISO Schedule 1 RNS	-\$1,046.38	-\$1,570.82	-\$1,079.85	-\$1,382.06	-\$1,011.47	-\$1,234.44	-\$528.26	-\$1,362.00	-\$1,710.48	***************************************	-\$10.925.76
ISO Schedule 1 TOUT	\$26.65	\$36.20	\$32.13	\$25.79	\$28.42	\$35.72	\$12.01	\$16.19	\$28.23		\$241.34
OATT Schedule 1 RNS	-\$796.35	-\$1,195.47	-\$769.64	-\$985.04	-\$720.90	-\$879.82	-\$376.50	-\$1,081.88	-\$1,358.69		-58.164.29
OATT Schedule 17 IROL-CIP	-\$9.57	-\$13.87	-\$9.26	-\$10.37	-\$9.14	-\$11.10	-\$5.22	-\$10.79	-\$10.87		-\$90.19
OATT Schedule 9 RNS	-\$64,928.86	-\$97,470.62	-\$62,252.97	-\$79,675.31	-\$58,310.52	-\$71,164.81	-\$30,453.67	-\$78,518.54	-\$98,608.52		-\$641,383.82
OATT-Schedule 16 Blackstart	-\$934.67	-\$1,351.33	-\$1,012.87	-\$1,116.49	-\$967.81	-\$1,206.90	-\$576,15	-\$1.203.34	-\$1.179.09		-59 548 65
OATT-Schedule 2 VAR	-\$452.80	-\$678.20	-\$409.63	-\$465.06	-\$405.15	-\$499.84	-\$216.45	-\$492.00	-\$495.62		-\$4.114.75
FCM	86.000,6\$-	-\$70,129.68	-\$70,129.36	-\$70,118.96	-\$70,125.14	-\$70,116.21	-\$43,540.47	-\$43,548.37	-\$43,543.99	-\$5.827.76	-\$496.080.92
FCM Daily Charge	-\$9,066.25	-\$70,257.32	-\$70,256.45	-\$70,252.82	-\$70,263.90	-\$70,260.27	-\$43,712.82	-\$43,707.83	-\$43,707.83	-\$5,827.76	-\$497,313.25
FCM NCC Trading FA	\$21.27	\$19.49	\$20.40	\$21.20	\$30.26	\$32.78	\$33.17	\$33.44	\$33.50		\$245.51
Forfeited Financial Assurance	\$41.65	\$105.00	\$105.00	\$105.00	\$105.00	\$104.99	\$87.67	\$87.65	\$87.65		\$829.61
Forward Capacity Market Charge	\$2.35	\$3.15	\$1.69	\$7.66	\$3.50	\$6.29	\$51.51	\$38.37	\$37.58		\$152.10
FERC Ordered Disgorgement									\$5.11		\$5.11
DA / RT Energy	\$2,185.16	\$22,233.49	-\$13,664.44	\$14,530.39	\$18,509.37	\$40,669.10	\$13,428.05	\$61,128.77	\$26,987.68	-\$1,370.09	\$184,637.48
Day-Ahead Energy	\$1,635.75	\$18,786.53	-\$13,231.66	\$10,968.40	\$9,783.89	\$34,825.94	\$12,554.09	\$67,670.73	\$27,878.25	-\$1,343.96	\$169,527.96
Real-Time Energy	\$549.41	\$3,446.96	-\$432.78	\$3,561.99	\$8,725.48	\$5,843.16	\$873.96	-\$6,541.96	-\$890.57	-\$26.13	\$15,109.52
ARR Revenues	\$1,979.87	\$2,192.82	\$1,195.85	\$651.13	\$582.56	\$563.98	\$800.89	\$1,212.68	\$858.76		\$10,038.54
ARR Long Term Off-Peak Alloc	\$228.69	\$270.06	\$225.25	\$157.12	\$183.15	\$211.03	\$289.41	\$324.15	\$295.82	noonan mananga magangan papangan angan	\$2,184.68
ARR Long Term On-Peak Alloc	\$270.97	\$288.13	\$240.13	\$156.56	\$195.30	\$225.06	\$308.68	\$345.71	\$315.51		\$2,346.05
ARR Monthly Off-Peak Alloc	\$664.84	\$769.95	\$328.02	\$143.85	\$98.27	\$55.23	\$82.72	\$301.69	\$100.34		\$2,544.91
ARR Monthly On-Peak Alloc	\$815.37	\$864.68	\$402.45	\$193.60	\$105.84	\$72.66	\$120.08	\$241.13	\$147.09		\$2,962.90
Ancillary Charges	-\$27,382.57	-\$14,004.16	-\$64,931.32	-\$55,766.37	-\$31,960.43	-\$23,587.09	-\$28,391.00	-\$17,794.54	-\$22,915.33	-\$629.32	-\$287,362.13
Regulation	-\$307.97	-\$1,188.37	-\$1,675.16	-\$998.80	-\$609.05	-\$714.11	-\$787.85	-\$1,317.90	-\$1,124.03	-\$72.54	-\$8,795.78
Reserve Market	-\$333.96	-\$2,030.41	-\$1,985.17	-\$2,034.24	-\$2,011.10	-\$1,924.79	-\$8,896.92	-\$10,244.95	-\$9,552.71	-\$511.71	-\$39,525.96

-\$304.37 -\$242.84 -\$289.40 -\$540.76 -\$760.41 -\$466.22 -\$40.71	\$3,981.52 \$6.50 \$58.89 \$5.89 \$5.89 \$237,536.08	\$0.83	-\$223,039.56 -\$203,850.11 -\$154,109.91 -\$136,182.47 -\$98,421.76 -\$92,043.65 -\$153,268.93 -\$7,827.17
-\$417.95 - -\$583.10 - \$3.981.52		en en ei er en ei en en en en en en en en en en en en en	5613
-\$59.84 -\$108.04	\$2.32 -\$26,585.95 -\$ \$0.00	\$10.87	-\$110,469.95 -\$172,751.25
Day-Anead NCPC Real-Time NCPC Excess Transmission Cong Rev	Mystic COS Interest Refund Mystic Cost of Service Charge RT Energy - Security Purchase	RT Energy Emergency Trans CA Mystic COS True-Up	Grand Total

Pascoag ISO Invoice Summary

lonth 8/31/2023

Sum of Net Amount Column Labels	Column Labels						
Row Labels	DA / RT Energy	rgy Ancillary Charges	FCM	ARR Revenues	ARR Revenues Schedule Charges OATT Charges	OATT Charges	Grand Total
8/7/2023	\$ 1,428.83						4 470 02
8/9/2023	\$ 2,029.11	\$ (977.61)	\$ (2,819.86)				5 1,420.03 \$ (1.769.26)
8/14/2023	\$ 2,070.27	(1,398.96)	. 40				(1,706.30) \$
8/16/2023	\$ 4,207.18	(987.85)	\$ (2,819.86)				(5,5,5,5)
8/21/2023	\$ 2,785.11	(1,652.39)	(7,049.65)				5 (5 016 92)
8/23/2023	\$ 4,113.77	(901.19)	(2,819.86)				(55.01C,C) ÷
8/28/2023	\$ 2,701.15	\$ (1	(7,049.65)				7 732.72
8/30/2023	\$ 3,806.24	(365.97)	\$ (2,819.86)				(50.500,c) ÷
9/5/2023	\$ 2,300.49	(1,595.62)	(7,049.65)				14.02 \$
9/6/2023	\$ 1,510.84	\$ (460.67)	\$ (1,409.93)				(37.975) \$
9/11/2023	\$ 34.69	\$ (12,434.04)	\$ (2,661.13) \$		858.76 \$ (11,321.01) \$ (103,335.04)	\$ (103,335.04)	\$ (128
Grand Total	\$ 26,987.68	\$ (22,915.33) \$	\$ (43,543.99) \$	\$ 858.76 \$	1500	(11,321.01) \$ (103,335.04) \$	

Pascoag ISO Invoice Summary

Sum of Net Amount	Column Labels	els									
ISO Invoice #	DA / RT Energy	ergy	Ancil	Ancillary Charges	FCM	ARR Revenues	Sche	Schedule Charges C	OATT Charges	Grand Total	Total
12/31/2022											
431389		2,527.93	\$	(769.20) \$	(9,065.48)				ur i u canada de de de de de de de de de de de de de	2) \$	(7 306 75)
432107	\$ (3	(342.77)	\$	(26,613.37) \$		\$ 1,979.87	ş	(10.109.45) \$	(68,141,98)		(103 163 20)
1/31/2023				•			+		(00:11:100)		(03:501/
431389	\$ 1,9	1,986.45	\$	(215.83) \$	(4,532.74)			removement and analysis and analysis are the second and are the second and	energe energe energe constructions and constructions and descriptions are described and descriptions and descriptions and descriptions are described and descriptions and descriptions are described and descriptions and descriptions are described and descriptions and descriptions are described and descriptions and descriptions are described and descriptions and descriptions are described and described and descriptions are described and descriptions and descriptions are described and descriptions are described and de	\$ (2	(276212)
431718	\$ 2,0	2,088.43	\$	(433.99) \$	(4,532.74)						(2.878.30)
432107		2,038.27	Ş	3,456.26 \$	(11,331.85)						(5,837.32)
432460	\$ 1,2	1,219.80	\$	(222.61) \$	(2,266.37)					\$	(1,269.18)
432780		5,432.21	\$	\$ (637.89)	(13,598.22)						(9,098.90)
433101		2,359.01	\$	(315.29) \$	(4,532.74)						(2,489.02)
433427		1,458.89	\$	(553.46) \$	(11,331.85)						(10,426.42)
433732		3,262.95	\$	(236.67) \$	(4,532.74)						(1,506,46)
434059		2,395.45	\$	(546.51) \$	(11,331.85)						(9,482.91)
434390			ب	(234.08) \$	(2,266.37)						(2,500.45)
434807	\$	(7.97)	\$	(13,769.09) \$	127.79	\$ 2,192.82	ς٠	(10,799.61) \$	(102,244.11)	(1	(124,500.17)
2/28/2023											,
434059	2) \$	(729.81)				endere dendere de la companya de la companya de la companya de la companya de la companya de la companya de la				\$	(729.81)
434390	\$ (15,6	(15,688.43)	\$	(331.00) \$	(2,509.16)						(18,528.59)
434807		28.64	\$	(1,310.78) \$	(12,545.80)						13,827.94)
435231		2,605.58	\$	(335.03) \$	(5,018.32)						(2,747.77)
435546		1,460.87	\$	(539.41) \$	(12,545.80)						11,624.34)
435861	6 \$	928.77	\$	(155.78) \$	(2,509.16)					•	(1,736.17)
436177		3,635.91	\$	(652.35) \$	(15,054.96)						(12,071.40)
436496		(3,592.38)	\$	(264.75) \$	(5,018.32)						(8,875.45)
436824		(2,338.52)	\$	(1,126.74) \$	(12,545.79)					\$ (16	(16,011.05)
437169			\$	(232.41) \$	(2,509.15)						(2,741.56)

		.
ئ	\$ (165.73) \$	\$ (165.73) \$
	\$ (253.80) \$	\$ (253.80) \$
	\$ (333.92) \$	\$ (333.92) \$
_	\$ (455.19) \$	\$ (455.19) \$
	\$ (233.91) \$	\$ (233.91) \$
(539.25) \$ (11,331.10)	\$ (539.25) \$	\$ (539.25) \$
(261.64) \$ (4,532.44)	\$ (261.64) \$	\$ (261.64) \$
(446.87) \$ (11,331.10)	\$ (446.87) \$	\$ (446.87) \$
(243.72) \$ (4,532.44)	\$ (243.72) \$	(243.72) \$
(52,532.34) \$ (4,398.58)	\$ (52,532.34) \$	(52,532.34) \$
inderenteranderenteranderenteranderenteranderenteranderenteranderenteranderenteranderenteranderenteranderen de	13	777.43
(127.17) \$ (4,684.26)	\$ (127.17) \$	\$ (127.17) \$
(247.03) \$ (4,684.26)	\$ (247.03) \$	\$ (247.03) \$
(601.90) \$ (14,052.78)	\$ (601.90) \$	\$ (601.90) \$
(142.73) \$ (2,342.13)	\$ (142.73) \$	(142.73) \$
(673.38) \$ (14,052.78)	\$ (673.38) \$	\$ (673.38) \$
(298.90) \$ (4,684.26)	\$ (298.90) \$	\$ (08.30)
\$	\$ (404.32) \$ (1	\$ (404.32) \$ (1
\$	\$ (247.38) \$	(247.38) \$
	\$ (317.48) \$	\$ (317.48) \$
(28,900.14) \$ 138.76	\$ (28,900.14) \$	(28,900.14) \$
(124.86) \$ (2,266.46)	\$ (124.86) \$	(124.86) \$
	\$ (244.22) \$	\$ (244.22) \$
(480.79) \$ (11,332.30)	\$ (480.79) \$	\$ (480.79) \$
(246.61) \$ (4,532.92)	\$ (246.61) \$	\$ (246.61) \$
(397.81) \$ (11,332.30)	\$ (397.81) \$	\$ (397.81) \$
(244.64) \$ (4,532.92)	\$ (244.64) \$	\$ (244.64) \$
(384.66) \$ (11,332.30)	\$ (384.66) \$ (\$ (384.66) \$
(114.53) \$ (2,266.46)	\$ (114.53) \$	(114.53) \$
(443.38) \$ (13,598.76)	\$ (443.38) \$	(443.38) \$
(301.97) \$ (4,532.92)	(301.97) \$	(301.97) \$
(20,603.62) \$ 144.06	\$ (20,603.62) \$	(20,603.62) \$

445890	V	3 836 73	-	and the second s	естем в полительной полительно	ar emeropeoperatura ar a qu'a seca accadentales accadentales de constructivos e constructivo de constructivo de constructivo de constructivo d	as de constantamente estados perío estados períos estados períos de actividades por estados estados personas e	***************************************	2000
00001	٠ ·	3,030.23	4					Д	3,836.23
446258	٠,	1,955.49	s	_	(7,285.50)			·Λ	(6,566.30)
446656	s	4,228.59	\$	(798.36) \$	(2,914.20)			\$	516.03
446984	ς.	1,269.18	ب	(1,270.02) \$	(7,285.49)			❖	(7,286.33)
447300	\$	615.00	❖	(448.05) \$	(1,457.09)			⋄	(1,290.14)
447642	\$	4,679.88	ب	(1,765.19) \$	(8,742.54)			₩.	(5,827.85)
447965	ب	157.98	❖	(929.40) \$	(2,914.18)			\$	(3,685.60)
448298	ب	(2,423.80)	\$	(1,942.66) \$	(7,285.45)			φ.	(11,651.91)
448616	\$	(408.95)	ς,	(532.56) \$	(1,457.09)			\$.	(2,398.60)
449027	٠,	(481.55)	❖	(19,468.47) \$	(4,198.93) \$	\$ 68.008	\$ (8,574.99) \$	(32,144.24) \$	(64,067.29)
7/31/2023									
449027	\$	10,971.92	\$	\$ (89.10)	(2,819.86)	enterent i constitute de la constitute des des des des des des des des des de	***************************************	\$	8,062.96
449403	s	10,942.52	\$	(1,981.65) \$	(4,229.79)			٠٠٨	4,731.08
449734	٧,	4,752.17	ς,	\$ (1,889.19)	(7,049.65)			٠٠٠	(4,186.67)
450055	ψ,	6,261.78	\$	(1,044.45) \$	(2,819.86)			. •	2,397.47
450388	٠,	4,605.11	\$	(1,770.80) \$	(7,049.65)			⋄	(4,215.34)
450714	٠	7,190.62	ب	(1,062.23) \$	(2,819.86)			₩	3,308.53
451060	٠,	5,999.37	❖	(1,799.44) \$	(7,049.65)			\$	(2,849.72)
451371	۰	9,706.44	δ.	(1,052.12) \$	(2,819.86)			❖	5,834.46
451720	ب	833.20	Ş	(1,793.08) \$	(7,049.65)			\$	(8,009.53)
452417	φ.	(134.36)	\$	(5,312.48) \$	159.46 \$	1,212.68 \$	(10,389.83) \$	(82,652.36) \$	(97,116.89)
8/31/2023									
451720	\$	1,428.83				,		\$	1,428.83
452011	❖	2,029.11	ς,	(977.61) \$	(2,819.86)			₩.	(1,768.36)
452417	⋄	2,070.27	ب	(1,398.96) \$	(7,044.54)			❖	(6,373.23)
452783	Ş	4,207.18	\$	_	(2,819.86)			❖	399.47
453129	\$	2,785.11	ب	(1,652.39) \$	(7,049.65)			\$	(5,916.93)
453455	\$	4,113.77	\$	\$ (61.106)	(2,819.86)			❖	392.72
453781	ب	2,701.15	\$	_	(7,049.65)			\$	(5,889.53)
454103	ب	3,806.24	\$	\$ (26.396)	(2,819.86)			⋄	20.41
454432	\$	2,300.49	ς٠	(1,595.62) \$	(7,049.65)			\$	(6,344.78)
454754	\$	1,510.84	\$		(1,409.93)			❖	(329.76)
455122 9/30/2023	٠,	34.69	<u>٠</u>	(12,434.04) \$	(2,661.13) \$	858.76 \$	(11,321.01) \$	(103,335.04) \$	(128,857.77)
455122	\$	(1,370.09)	\$	(629.32) \$	(5,827.76)		***************************************	\$	(7,827.17)
Grand Total	\$	184,637.48	\$	-555	(496,080.92) \$	10,038.54 \$	(89,211.61) \$	\$ (673,986.12)	\$ (1,351,964.76)

Revision: 105565

Page: 1

GENERAL LEDGER JOURNAL DETAIL

09/12/2023 9:48:42 am

Journal: 2023006805 Description: Journal Entry Created Date: 09/12/2023

Created By: pscghjr Status: Approved

Approved/Rejected Date: 09/12/2023

Approved/Rejected By: pscghjr Module: General Ledger

Journal Activity Journal Entry

	Debit Credit	3.89	5.04	153,268.93	
	Q	49,933.89	103,335.04		5: 153,268.93
	Date	08/31/2023	08/31/2023	08/31/2023	Total for Journal Number 2023006805:
Jrni	Code Reference	0 ISO Mnthy-wkly	0 ISO transmission	0 ISO transmission	Total f
	Dept Actv BU Project	0 0	0 0	0 0	
	Description Dep	Purchase Power	Purchase Power/ Transmission of Elect	Purchase Power Cash Clearing Accoun	
	Line Div Account	1 0555.0	1 0565.0	1 0555.99	
	Line	-	2	ю	



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE 32457
DATE 09/27/2023
TERMS Net 15
DUE DATE 10/12/2023

QTY DE	SCRIPTION	AMOUNT
	nstant Energy #PASC-71 gust Capacity	3,562.98
	nstant Energy #PASC-71 gust Energy	342.10
	nstant Energy #PASC-71 y Transmission	11,087.46
	PALANOE DUE	\$14,002,54

BALANCE DUE

\$14,992.54

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood

PO Box 107 Pascoag, RI 02859 Date: 9/20/2023 Invoice #: PASC-71 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

hwh= 6787

			1,0011-					
Transmission Charge Savings Service F	ee							
Rhode Island Electric Transmission Peak Day and Hour 7/28/2023 HE 19	Period Billed July 2023	(a) RNS Rate (\$/kW-month) 11.96639	(b) Generator Output (kW) 1,029.50	\$	(c) (a) x (b) 12,319.40	(d) Split 90%	\$	(e) (c) x (d) 11,087.46
Capacity Charge Savings Service Fee				69 Sign				
IŞO NE ICAP Peak Day and Hour 8/8/2022 HE 16	<i>Period Billed</i> August 2023	(a) Capacity Rate (\$/kW-month) 2.63600	(b) Generator Output (kW) ⁽¹⁾ 1,501.85	\$	(c) (a) x (b) 3,958.87	(d) Split 90%	\$	(e) (c) x (d) 3,562.98
Energy Charge Service Fee ⁽²⁾	Billing Period:	8/1/2023	to 8/31/2023				\$	342.10
Customer Requested Generation Servi	ce Fee						\$	-
Energy Service Fee Rebate								
ISO-NE Program Service Fee Rebate				Programme and the second			\$	-
Total Amount Due						KANTAN PARAME	\$	14,992.54

 $^{^{(1)}}$ A Capacity Reserve adder of 40.5432990500118% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions:

MB Financial

ABA Number: 071001737 Account Name: RESIDCO Account Number: 1530002674

Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275 Tel: 207-494-5009

 $^{^{(2)}}$ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

If you have any questions, please let us know.

Tammi

Tammi Poore Operations Manager 204 Gale Lane PO Box 1140 Kennett Square, PA 19348 610-444-2800 ext. 201

CONFIDENTIALITY NOTICE: This e-mail transmission, and any documents, files or previous e-mail messages attached to it, may contain confidential information that is legally privileged. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that any disclosure, copying, distribution or use of any of the information contained in or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please notify the sender immediately. Please destroy the original transmission and its attachments without reading or saving in any manner. Thank you, Tangent Energy Solutions, Inc.

Caterpillar: Confidential Green

Harle Young

From:

Settlement <settlement@ene.org>

Sent:

Friday, September 22, 2023 10:18 AM

To:

Accounting

Cc:

Harle Young; Michael Kirkwood; Settlement

Subject:

FW: Invoice for August 2023

Attachments:

Pascoag Powerhouse LLC Invoice - 2023 August.pdf

Hello,

This invoice is all set to pay, please let me know if there are any questions. Please see the breakdown below.

	A Company of the Comp		J	uly Values				
			E٨	IE Calc	Inv	/oice	Varia	ance
	August	Energy	\$	342.10	\$	342.10	\$	an Danishan (Errich and Chandra) and Errich (Anticology) from
	August	PUD Energy	\$		\$		\$	-
	July Values	Transmission	\$	11,087.46	\$	11,087.46	\$	
	August	Capacity	\$	3,566.46	\$	3,562.98	\$	(3.48)
		Energy Rebate					\$	
		Total	\$	14,996.02	\$	14,992.54	\$	(3.48)
	Outs	tanding Invoice V	'alu	les				
Estimated	August	Transmission	\$	708.65				
	ливизс	Total		708.65			The state of the s	

Thank you

John J. Wainwright

Associate Energy Analyst Phone: 508.698.1214 Email: Jwainwright@ene.org

Energy New England, LLC 5 Hampshire Street, Suite 100 Mansfield, MA 02048



From: Tammi Poore <Tammi.Poore@tangentenergy.com>

Sent: Friday, September 22, 2023 9:32 AM

To: Harle Round hround@pud-ri.org; Michael Kirkwood mkirkwood@pud-ri.org;

Cc: Settlement <settlement@ene.org>; Steven D'Angelo <Steven.DAngelo@tangentenergy.com>; Claire Gramlich

<Claire.Gramlich@tangentenergy.com>; Shawn Borden <Shawn.Borden@tangentenergy.com>

Subject: Invoice for August 2023

Attached is the August invoice. It includes the transmission for July and the energy and ICAP for August.

Pascoag Utility District

	Page: 2			\$4,804.11		\$2,273.79		\$7,306.32	\$515,765.42
		Net	7.40 75.60 522.34 548.70 98.40 1,397.69 326.48 772.35 611.04		2,325.00		2,172.98 2,189.21 63.87 120.00 3,077.23 -316.97		
		:3 22:01:43 c switches n-Taxable Adj	. 999999999999999999999999999999999999	00.	2,325.00	2,273.79	-6.92 2,189.21 .00 63.87 120.00 3,077.23	5,443.39	
		Grand Totals Cycle: ALL Aug 2023 From: 07/31/2023 22:01:43 To: 08/31/2023 22:01:43 - Applied to TVA; **Based on Admin>Charges tax switches Taxable Taxable Adj Non-Taxable Non-Taxable	.00 66.15 178.36 219.48 19.68 714.63 230.02 552.84 280.06 146.03	2,448.81	00.	00.	2,179.90 .00 .00 .00 .00 .00 .316.97	1,862.93	
ity District	I END	Cycle: ALL n: 07/31/2023 22:(/A; **Based on ∕ Taxable Adj	88888888888	00.	00.	00.	8.8.6.8.8.8.8	00.	
r ascoag Utility District	MONTH END	Grand Totals Cycle: ALL Provider: EPUD Rev Month/Yr: Aug 2023 From: 07/31/2023 22:01:43 To: 08/31/2023 22:01:43 * - Applied to Capital Credits; # - Applied to TVA; **Based on Admin>Charges tax switches Gl Alias Taxable Adj Non-Taxable Non-Taxable	7.40 9.45 343.98 329.22 78.72 683.06 96.46 219.51 330.98	2,355.30	00.	00.	00.00.00.00	00.	
		Provider: EPUD Rev Month/Yr:. * - Applied to Capital Credits; # Gl Alias	444.01 444.01 444.01 444.01 444.01 444.01 444.01 444.01	Devices - Lights	235.00 237.00	s Applied Total:	426.30 142.99 456.00 131.99 555.00	Other AR Adjustment Totals:	Current Month:
	08/31/2023 10:03:20 pm	Charge Description	103.000 * 100 Watt Sodium 104.000 * 150 Watt Sodium 105.000 * 250 Watt Sodium 106.000 * 400 Watt Sodium 107.000 * 175 Watt Mercury 108.000 * 25 Watt Led 110.000 * 120 Watt LED Flood 111.000 * 240 Watt LED Flood 112.000 * 73 W Decorative LED		Membership/Deposits Applied 22.000 Deposit Applied 23.000 Deposit Interest	Membership/Deposits Applied Total:	Other AR Adjustments 10.000 Late Charge 34.000 Credit balance Refund 49.000 Transfer To/From Ar 50.000 Transfer To/From Uncollec 67.000 Nsf Check Charge 67.000 Nsf Check Amount 76.000 *# Renewable Credit	Other AR Adj	Ending Balance for Current Month:

Pascoag Utility District

Page: 24	. 1
MONTH END	
08/31/2023 10:03:20 pm	

08/31/2023 10:03:20 pm			MONTH END	Ð			Page: 24
	Provid	Balances On File Provider: EPUD Rev Month/Yr: Aug 2023 From: 07/31/2023 22:01:43 To: 08/31/2023 22:01:43	Balances On File : Aug 2023 From: 07/31.	/2023 22:01:43 To	: 08/31/2023 22:01:43		
*** USAGE TOTALS *** Revenue Class Desc		Usage	Usage Adj	Dev	Device Usage Dev	Device Usage Adj	Total Usage
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Private Streetlights	Total:	3,893,424 293,576 1,355,598 6,542,598			6,354 10,413 6,558 46 23,371	00000	3,899,778 303,989 1,362,156 5,565,969
Revenue Class Desc		Usage U	Usage X	Usage G	Usage N	Usage H	Usage I & J
I Electric Sales- Residential	Total:	0	0	4,624 4,624	00	0	0
Revenue Class Desc		Usage U Adj	Usage X Adj	Usage G Adj	Usage N Adj	Usage H Adj	Usage I & J Adj
	Total:	0	0	0	0	0	0
*** USAGE TOTALS *** Revenue Class Desc		Billed Demand Bill	Billed Demand Adj	KVA Usage	KVA Usage Adj	KVAR Usage	KVAR Usage Adj
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Private Streetlights	Total:	.000 .000 242.470 4,681.240 .000 4,923.710	000 .000.000.000.000.000.000.000.000.00	000.	000 000 000 000 000	000. 000. 000. 000.	000 .
*** YEAR TO DATE TOTALS - USAGE *** Revenue Class Desc.	AGE ***	YTD Usage	YTD Usage Adj		UTY	YTD Device Usage	
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Private Streetlights	Total:	23,545,148 2,239,134 10,195,934 35,980,599	0000 0			0 53,466 86,074 55,572 383 195,495	



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

COVER SHEET

Pascoag Utility District PO Box 107 Pascoag, RI 02859

September 07, 2023 Client: 001607

Page:

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through August 31, 2023

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
304809	ENECOS - Mystic 8 & 9 2021	45799	\$161.24	\$0.00	\$45.74	\$0.00	\$206.98 555.50
304816	Gas-Electric Forum	45800	\$499.44	\$0.00	\$0.00	\$0.00	\$499.44 56S.50
	,	•				Manufacture or reference	
			Total Cu	rrent Char	ges		\$706.42
			Previous	Balance			\$329.59
			PAY TH	IS AMOUN	VT		\$1,036.01

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax ID #52-0904941

Pascoag Utility District

PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

September 07, 2023

Client:

001607

Matter:

304809 45799

Invoice #: Resp Atty:

JPC

Page:

1 of 3

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through August 31, 2023

FEES

Date	Person	Description of Services	Hours	Rate	Amount
08/02/2023	NMK	Review FERC order approving Mystic's 2021 informational filing settlement, ER18-1639.	0.1	\$400.00	\$40.00
08/03/2023	JPC	Draft motion for leave to intervene in Case No. 23-1189 Constellation Mystic Power, LLC v. FERC (D.C. Cir.) (Mystic request for review of FERC Order setting crediting issues related to LNG sales and transportation for challenge as part of annual True-Up process).	1.9	\$460.00	\$874.00
08/04/2023	JPC	Revise, file and serve motion for leave to intervene in Case No. 23-1189 Constellation Mystic Power, LLC v. FERC (D.C. Cir.).	1.1	\$460.00	\$506.00
08/04/2023	NMK	Review Mystic responses to first and second set of ENECOS data requests in 2023 informational filing process; review G. Looker analysis of informational filing; draft list of questions to discuss with J. Coyle and G. Looker.	1.7	\$400.00	\$680.00
08/07/2023	NMK	Call with J. Coyle and G. Looker to discuss approach and strategy for ENECOS' informal challenge to Mystic's 2023 informational filing.	0.5	\$400.00	\$200.00
08/10/2023	JPC	Preliminary evaluation of potential informal challenges to Mystic 8 and 9 and Everett Marine Terminal 2023 posting of Annual Fixed Revenue Requirements for 2024-2025 Cost-of-Service Agreement year.	1.1	\$460.00	\$506.00

Duncan & Allen LLP

September 07, 2023
Client: 001607
Matter: 304809
Invoice #: 45799
Resp Atty: JPC
Page: 2 of 3

FFFS	
FEES	

Date	Person	Description of Services	Hours	Rate	Amount
08/11/2023	JPC	Review analysis from Whitfield Russell Associates re informal challenges to Mystic April 2023 Informational Posting re 2024-2025 Annual Fixed Revenue Requirement; Review settlement of 2021 Formal Challenges to identify issues not resolved in settlement.	2.2	\$460.00	\$1,012.00
08/16/2023	JPC	Drafting informal challenges to Mystic 8 and 9 Informational Posting concerning claimed Annual Fixed Revenue Requirement for Mystic Cost-of-Service Agreement for 2024-2025.	2.6	\$460.00	\$1,196.00
08/17/2023	JPC .	Research, draft, revise and serve Informal Challenges to Mystic's 2023 Informational Posting concerning its claimed 2024-2025 Annual Fixed Revenue Requirement under the Mystic 8 & 9 cost of service agreement with ISO-NE.	4.1	\$460.00	\$1,886.00
08/17/2023	NMK	Research Mystic Cost-of-Service Agreement protocols re: process for submitting informal challenges; draft email with research findings to J. Coyle.	0.2	\$400.00	\$80.00
		Total Professional Fees	15.5		\$6,980.00
		Less Amount Owed By Other	Parties		(\$6,818.76)
		Total Professional Services I	Due		\$161.24

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	13.0	\$460.00	\$5,980.00
NMK	Natalie M. Karas	2.5	\$400.00	\$1,000.00

EXPENSES

Date	Description of Expenses	Amount
08/31/2023	Whitfield Russell Associates- Consulting Expense- Aug 2023	\$45.74
	Total Expenses	\$45.74

Duncan & Allen LLP

September 07, 2023

Client:

001607 304809

Matter: Invoice #:

45799

Resp Atty: Page: JPC 3 of 3

Total Professional Services

\$6,980.00

Less Amount Owed By Other Parties

(\$6,818.76)

Total Professional Fees Due

\$161.24

Total Expenses Due

\$45.74

Total Current Charges

\$206.98

Previous Balance

\$137.50

PAY THIS AMOUNT

\$344.48

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX (202) 289-8450 Tax ID #52-0904941

Pascoag Utility District

PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

September 07, 2023

Client:

001607

Matter: Invoice #: 304816 45800

Resp Atty:

JPC

Page:

1 of 3

PRIVILEGED & CONFIDENTIAL

RE: Gas-Electric Forum

For legal and professional services rendered in connection with post-forum comment

For Professional Services Rendered Through August 31, 2023

FEES

Date	Person	Description of Services	Hours	Rate	Amount
08/03/2023	JPC	Review Mr. Cavanaugh's draft responses to questions posed in FERC's Invitation for Comments re Second New England Winter Gas-Electric Forum.	0.6	\$460.00	\$276.00
08/03/2023	NMK	Review D. Cavanaugh outline for ENECOS' comments in gas/electric forum; draft list of questions to discuss with J. Coyle, AD22-9.	0.4	\$400.00	\$160.00
08/04/2023	NMK	Review prior pleadings and transcript discussion of strategic oil reserve in New England; draft synthesis of findings for discussion with J. Coyle on ENECOS' comments on gas-electric forum, AD22-9.	0.8	\$400.00	\$320.00
08/07/2023	NMK	Call with J. Coyle to discuss approach and strategy for ENECOS' comments on second gas-electric forum, AD22-9.	0.5	\$400.00	\$200.00
08/11/2023	NMK	Review D. Cavanaugh notes on gas-electric forum; draft outline of ENECOS comments, FERC Docket No. AD22-9.	0.7	\$400.00	\$280.00
08/14/2023	JPC	Legal research and revisions to draft outline for post-forum comments in FERC Dkt No. AD22-9-000 New England Winter Gas-Electric Forum); Correspondence to Ms. Karas re same.	1.9	\$460.00	\$874.00
08/14/2023	NMK	Review J. Coyle feedback on outline for ENECOS' comments on gas-electric forum; review and revise outline based on feedback, FERC Docket No. AD22-9.	0.5	\$400.00	\$200.00

Duncan & Allen LLP

September 07, 2023
Client: 001607
Matter: 304816
Invoice #: 45800
Resp Atty: JPC
Page: 2 of 3

FEES

Date	Person	Description of Services	Hours	Rate	Amount
08/14/2023	NMK	Draft outline for ENECOS' comments on second gas-electric forum; review ISO-NE grid impact study; review transcript from second forum; review and revise outline; call with J. Coyle to discuss comment outline, AD22-9.	3.6	\$400.00	\$1,440.00
08/15/2023	JPC	Further legal research and revisions to draft outline of post-forum comments in FERC Dkt No. AD22-9-000 New England Winter Gas-Electric Forum.	1.7	\$460.00	\$782.00
08/16/2023	JPC	Further legal research and revisions to draft outline of post-forum comments in FERC Dkt No. AD22-9-000 New England Winter Gas-Electric Forum; Correspondence to Ms. Crowley (Middleborough) and Mr. Cavanaugh soliciting input on draft comment outline.	2.2	\$460.00	\$1,012.00
08/16/2023	NMK	Review J. Coyle further feedback to outline of ENECOS' comments on gas-electric forum; further review and revise outline based on feedback; call with J. Coyle to discuss outline, FERC Docket No. AD22-9.	1.7	\$400.00	\$680.00
08/17/2023	NMK	Review J. Crowley edits to ENECOS outline of comments on gas-electric forum; conference with J. Coyle to discuss how to incorporate J. Crowley feedback; compile record evidence to support J. Crowley points; draft initial comments, FERC Docket No. AD22-9.	4.3	\$400.00	\$1,720.00
08/18/2023	JPC	Review and begin revisions to post-forum comments in FERC Docket No. AD22-9-000 New England Winter Gas-Electric Forum.	0.9	\$460.00	\$414.00
08/19/2023	JPC	Review and revise post-forum comments in FERC Docket No. AD22-9-000 New England Winter Gas-Electric Forum.	4.7	\$460.00	\$2,162.00
08/19/2023	NMK	Review D. Cavanaugh further feedback on ENECOS' outline for comments on gas-electric forum; review and revise comments based on feedback; review J. Coyle further edits to draft, FERC Docket No. AD22-9.	2.7	\$400.00	\$1,080.00
08/21/2023	JPC	Revise draft post-forum comments in FERC Docket No. AD22-9-000 New England Winter Gas-Electric Forum.	2.3	\$460.00	\$1,058.00
08/23/2023	JPC	Revise, correct, and circulate to Ms. Crowley and Mr. Cavanaugh post-forum comments in FERC Docket No. AD22-9-000 New England Winter Gas-Electric Forum.	2.3	\$460.00	\$1,058.00
08/24/2023	JPC	Finalize revisions, file and serve post-forum comments in FERC Docket No. AD22-9-000 New England Winter Gas-Electric Forum.	1.8	\$460.00	\$828.00

Duncan & Allen LLP

September 07, 2023 Client: 001607 Matter: 304816

Invoice #: Resp Atty:

45800 **JPC**

Page: 3 of 3

FEES	
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Date	Person	Description of Services	Hours	Rate	Amount
08/30/2023	JPC	Compile August 24 comments filings by others for FERC Docket No. AD22-9-000 New England Winter Gas-Electric Forum.	0.6	\$460.00	\$276.00
		Total Professional Fees	34.2		\$14,820.00
		Less Amount Owed By Other	Parties		(\$14,320.56)
		Total Professional Services I	Due		\$499.44

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	19.0	\$460.00	\$8,740.00
NMK	Natalie M. Karas	15.2	\$400.00	\$6,080.00

Total Professional Services	\$14,820.00
Less Amount Owed By Other Parties	<i>(</i> \$14,320.56)
Total Professional Fees Due	\$499.44
Total Expenses Due	\$0.00

Total Current Charges \$499.44 \$192.09 Previous Balance PAY THIS AMOUNT

\$691.53

Bill Allocations for Mystic 8 and 9 Revenue Requirements 2021 True-Up

System	2018 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 25% 1/n and 75% Ratio of Avg. Mo. Peak to Group
Belmont	22,206	5.56%	3.20%	3.79%
Block Island	2,232	5.56%	0.32%	1.63%
Braintree	57,046	5.56%	8.23%	7.56%
Concord	28,819	5.56%	4.16%	4.51%
Georgetown	8,721	5.56%	1.26%	2.33%
Groveland	6,335	5.56%	0.91%	2.07%
Hingham	28,819	5.56%	4.16%	4.51%
Littleton	35,955	5.56%	5.19%	5.28%
Merrimac	3,752	5.56%	0.54%	1.80%
Middleborough	42,001	5.56%	6.06%	5.94%
Middleton	15,762	5.56%	2.27%	3.10%
North Attleborough	38,812	5.56%	5.60%	5.59%
Norwood	53,216	5.56%	7.68%	7.15%
Pascoag	8,485	5.56%	1.22%	2.31%
Reading	105,514	5.56%	15.23%	12.81%
Taunton	97,440	5.56%	14.06%	11.94%
Wellesley	44,628	5.56%	6.44%	6.22%
Wallingford	93,113	5.56%	13.44%	11.47%
	692,856	100.00%	100.00%	100.00%

Whitfield Russell Associates

Public Utility Consultants 4232 King Street Alexandria, VA 22302 (703) 894-2200

September 1, 2023

John P. Coyle Duncan & Allen LLP 1730 Rhode Island Avenue, Northwest Suite 700 Washington, DC 20036-3115

Re: Re: Mystic 8 & 9 FERC Case & Related Rate Formula

Case 916

ER18-1639-000

Duncan & Allen Billing Code: 8000/304809

Dear John P. Coyle:

Enclosed is invoice #10651, which covers services for the month of August 2023. This invoice is for the amount shown below. Prompt payment of your total balance is appreciated.

Billing Summary for Invoice # 10651

Total for Services Rendered	\$1,980.00
Total Expenses	\$0.00
Total Services Rendered and Expenses	\$1,980.00
Total Prompt Payment Discount or Other Adjustments	\$0.00
Balance Due for Invoice #10651	\$1,980.00

Thank you for your confidence in our work and in our commitment to serving you. A Prompt Payment Discount of 10% on professional services rendered by Whitfield Russell Associates (excluding service of outside consultants) will be applied to the next invoice if this invoice is paid within 30 days and all prior invoices have been paid.

If you have questions, please call us at (703) 894-2200.

Sincerely,

Antoine A. Gamarra

Enclosure

Whitfield Russell Associates

Public Utility Consultants 4232 King Street Alexandria, VA 22302

Invoice submitted to: John P. Coyle Duncan & Allen LLP 1730 Rhode Island Avenue, Northwest Suite 700 Washington, DC 20036-3115

September 1, 2023

In Reference To: Re: Mystic 8 & 9 FERC Case & Related Rate Formula

Case 916

ER18-1639-000

Duncan & Allen Billing Code: 8000/304809

Invoice # 10651

For the month of August 2023

Name Geneva Graham Looker	Summary of Professional Services	Hours 11.00	Rate 180.00	Amount \$1,980.00
Subtotal of charges				\$1,980.00
Professional Service	es (Hours/\$ Amount)		11.00	\$1,980.00
Total amount for t	his invoice			\$1,980,00

For the month of August 2023

Page 2 Case 916

Professional Services

		Hours
	Acquire Data Responses and start review Prepare Data Response index, review JPC email and	0.75 1.50
08/04/23 GGL	Order, review Data Responses Review Order, review Data Responses, update index, email	3.50
	Review info, Phone Conf. with JPC and NK Prepare Informal Challenge write-up, compare 2022/2023 EMT Cap. Ex., email	0.75 4.50
	Prepare Informal Challenge write-up, compare 2022/2023	_

Bill Allocations for NECOS AD22-9 Comments

System	2020 Avg. Monthly Load (kW)	1/ n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 50% 1/n and 50% Ratio of Avg. Mo. Peak to Group
Belmont	23,188	5.56%	3.14%	4.35%
Block Island	2,232	5.56%	0.30%	2.93%
Braintree	51,154	5.56%	6.93%	6.24%
Chicopee	73,365	5.56%	9.94%	7.75%
Georgetown	9,146	5.56%	1.24%	3.40%
Hingham	35,443	5.56%	4.80%	5.18%
Littleton	32,710	5.56%	4.43%	4.99%
Merrimac	4,666	5.56%	0.63%	3.09%
Middleborough	43,550	5.56%	5.90%	5.73%
Middleton	14,000	5.56%	1.90%	3.73%
North Attleborough	36,651	5.56%	4.96%	5.26%
Norwood	52,283	5.56%	7.08%	6.32%
Pascoag	8,768	5.56%	1.19%	3.37%
Rowley	7,993	5.56%	1.08%	3.32%
Reading	105,978	5.56%	14.36%	9.96%
Taunton	93,184	5.56%	12.62%	9.09%
Westfield	56,198	5.56%	7.61%	6.58%
Wallingford	87,729	5.56%	11.88%	8.72%
	738,238	100.00%	100.00%	100.00%



INVOICE: 543

Invoice Date: Terms: 09/20/2023 DUE IN 30 DAYS

Due Date:

10/20/2023

Amount Due:

\$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account:

231

Description: August 2023 ISM Solar Agreement

Page 1 of 1

	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: Standard Offer	SOS	1.000	EA	3,300.0000	3,300.00	
				·		

MESSAGES

Subtotal: Tax: \$ 3,300.00

\$ 0.00

All bills are due when rendered and are considered overdue if

Total: \$3,300.00

not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Amount Paid: Amount Due: \$ 0.00 \$ 3,300.00

PASCOAG

UTILITY DISTRICT

ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG, RI 02859

ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901 Account:

231

Invoice: Due Date: 543 10/20/2023

Amount Due:

\$ 3,300.00

Amount Of Payment:

Remit To:

PASCOAG UTILITIES PO BOX 107 253 PASCOAG MAIN STREET Pascoag RI 02859

Harle Young

This resulted in no invoice for August. Because they were Charging during a peak

From:

Michael Kirkwood

Sent:

Thursday, September 28, 2023 11:03 AM

To:

Christina Beaudry

Cc:

Bill Guertin; Harle Young

Subject:

RE: August charging during peak

Follow Up Flag:

Follow up

Flag Status:

Flagged

That's good work Chris. This will start the conversation and we'll see if they agree with your megawatt data for that hour.

Michael R. Kirkwood Pascoag Utility District

From: Christina Beaudry <cbeaudry@ene.org>
Sent: Thursday, September 28, 2023 10:48 AM
To: Michael Kirkwood <mkirkwood@pud-ri.org>

Cc: Bill Guertin <bguertin@pud-ri.org>; Harle Young <hyoung@pud-ri.org>

Subject: RE: August charging during peak

Morning All,

Attached please find the settlement spreadsheet for August. The charge of 2.361 MW during 8/21 HE20 impacted ISO by \$28,933.25 and the RIE bill by \$5,019.49.

For a total of \$33,952.74. I'll be sending this to Jeff, Siddarth and the ENE generation team shortly.

Feel free to call if you have any questions regarding the spreadsheet.

Thanks, Chris

Christina Beaudry

Executive Director, Market & Financial Operations



Energy New England, LLC 5 Hampshire Street, Suite 100

Mansfield, MA 02048 Phone: 508.698.1212 Fax: 508.698.0222

Email: cbeaudry@ene.org

From: Michael Kirkwood mkirkwood@pud-ri.org
Sent: Thursday, September 28, 2023 7:33 AM
To: Christina Beaudry cbeaudry@ene.org

Cc: Bill Guertin < bguertin@pud-ri.org >; Harle Young < hyoung@pud-ri.org >

Subject: FW: August charging during peak

Here's Jeff's response. So it looks like we'll be able to come to an agreement that makes the load impact reciprocal. We'll give him some time to verify things on his end.

Chris, you'll probably want to let Gil know that the ENE services to Agilitas may come into play here too.

Michael R. Kirkwood Pascoag Utility District

From: Jeffrey Perry < <u>iperry@agilitasenergy.com</u>>
Sent: Thursday, September 28, 2023 7:27 AM
To: Michael Kirkwood < <u>mkirkwood@pud-ri.org</u>>
Cc: Jeffrey Perry < <u>iperry@agilitasenergy.com</u>>
Subject: RE: August charging during peak

Thanks, Mike. Yes, it should go either way. That is, if we cost you, we should pay. I don't know how this happened. I would like to dig in a bit. I'm a bit concerned about the load forecasting methodology and I'm not sure what ENE is able to do to forecast RIE load. I assume she means RNS related costs, not ICAP Tag. We believe that was hit in September. When we see the loads for August and we see the requests from ENE to dispatch, we will deal with this.

Thanks.

Jeffrey R. Perry

Executive Vice President - Asset Management

Agilitas Energy, Inc.

(M) +1 617-596-0121 | jperry@agilitasenergy.com 401 Edgewater Place, Suite 570, Wakefield MA 01880



From: Michael Kirkwood mkirkwood@pud-ri.org Sent: Thursday, September 28, 2023 7:24 AM To: Jeffrey Perry jperry@agilitasenergy.com

Subject: August charging during peak

External Email - Do not click links or open attachments unless you recognize the sender email and know the content is safe.

Hi Jeff,

Christine at ENE called me yesterday as she was preparing the August invoice to let me know that the BESS was actually charging during the transmission peak. That is actually going to cost PUD some substantial dollars by the unit not remaining neutral or generating during that hour.

On a quick glance at the ESA, I don't think this situation was contemplated, but we will need to rectify this for the future. Do you have a suggested remedy? I can have Coyle draft up an amendment if we come to an agreement on how it should be handled.

Thanks.

Michael R. Kirkwood General Manager Pascoag Utility District 401-568-6222, extension 1266

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SETTLEMENT SPREADSHEET FOR ENERGY SERVICES AGREEMENT BETWEEN PASCOAG UTILITY DISTRICT AND OCEAN STATE BTM, LLC Month Of August 2023

SD_VARCCPMT OATT Schedule 2 - VAR Capacity Cost Payment Report SD_VARCCCHG OATT Schedule 2 - VAR Capacity Cost Charge Details Report Cost UNANCCHG OATT Schedule 2 - VAR Variable Cost Charge Details Report Cost UNANA				SO & CALL		SO & OALL				
MT OATT Schedule 2 - VAR Capacity Cost Payment Repor HG OATT Schedule 2 - VAR Capacity Cost Charge Details HG OATT Schedule 2 - VAR Variable Cost Charge Details		Relevant Data	Column	RATE	NETWORK LOAD	COST	VAR COSTS	VAR COSTS TOTAL SAVINGS	TOTAL SA	WINGS
HG OATT Schedule 2 - VAR Capacity Cost Charge Details HG OATT Schedule 2 - VAR Variable Cost Charge Details									v	
HG OATT Schedule 2 - VAR Variable Cost Charge Details	Report	Customer Share Hourly VAR Capacity Cost Charge					\$ 993.34	993.34 \$ 812.70		180 64)
30 L(A)AB	teport	Customer Share Hourly VAR Variable Cost Charge:							. 45	
NAC AND THE STATE OF THE STATE									ş	
TR_ISOSCH1RNS Monthly ISO Schedule 1 Regional Network Service (RNS) Settlement	VS) Settlement	Monthly Regional Network Load (kw)	I		13,012					
		ISO Schedule 1 Rate (\$/kW-Month)	-	\$ 0.2047500		\$ 2,664.21			ş	483.41)
TR_ISOSCH5RNS Monthly ISO Schedule 5 NESCOE Settlement		ISO Schedule 5 Rate (\$/kW-Month)		\$ 0.0070100		\$ 91.21			w	(16.55)
TR_OATTSCH1RNS Monthly OATT Schedule 1 Regional Network Service (RNS) Set	(RNS) Settlement	OATT Schedule 1 Rate (\$/kW-Month)	-	\$ 0.1626400		\$ 2,116.27			\$	383.99)
TR_OATTSCH9RNS Monthly OATT Schedule 9 Regional Network Service (RNS) Set	(RNS) Settlement	OATT Schedule 9 RNS Rate (\$/kW-Month)	_	\$ 11.8037492		\$ 153,590.38			\$ (27,	27,868.65)

\$ (28,933.25)

\$ 158,462.08

Total: \$ 12.178149

13,012 kw	(2,361) kw	10,651 kw	(28,933.25)	(5,786.65) (23,146.60) due to OSBTM for ISO load savings for PUD
		ESS	\$	20% \$ 80% \$
D Monthly Regional Network Load (kw) as reported by ISO-NE:	BESS Output 8/21/23 HE 2000	Adjusted PUD Coincident Peak Load <u>Without</u> BESS 8/21/23 HE 2000	PUD Monthly Peak Load reduction Savings:	PUD Savings OSBTM Savings

PUD Coincident Peak Load as reported by GRID 8/21/23 HE 2000		13,012	kw
Monthly Local Network Service Rate Load Dispatch Charge	w w	2.0610000	
Monthly Local Network Service Rate Load Dispatch Charge	₩ ₩	26,817.73 845.78	
Total Load Related Invoice	⋄	27,663.51	
BESS Output 8/21/23 HE 2000		(2,361)	kw
Adjusted PUD Coincident Peak Load <u>without</u> BESS		10,651	kw
Monthly Local Network Service Rate Load Dispatch Charge	w w	21,951.71 692.32	
Total Load Related Invoice	٧s	22,644.03	
Total Network Transmission Service Savings:	\$	(5,019.49)	
PUD Savings OSBTM Savings	20% \$ 80% \$	(1,003.90) (4,015.59) du	(1,003.90) (4,015.59) due to OSBTM for ISO load savings for PUD
Total Monthly Savings for PUD: Total Monthly Settlement (Paid to OSBTM by PUD):	\$	(6,790.55) (27,162.19)	

1,000.00	(28,162.19)
\$1,000 \$	\$
10% of Total Monthly Settlement or Minimum Payment of $\$1,000$	Net Payment to OSBTM

ENE Monthly Fee

	A	8	6	D	ŧ I	F	To	1	Н	Т	1	1	j	κ
657				etrict - Expens		ate Componen							· · · · · · · · · · · · · · · · · · ·	<u> </u>
658			ŕ	September 20	23	•								
		Kwhrs	F	urchase Power	ť	Transmission		Tota	!	Avera	ι αα		oice proof	KWh Proof
660														
	MMWEC - Project 6 Project 6	057 570		* *********				_						
	Gredit	957,572		\$ 29,369.57		\$ 76.67		\$ \$	29,446.24				29446.24	95757
	Total MMWEC-Project 6	967,572		\$ 29,369.67		\$ 76.67		\$	29,446.24	ŧ	0.0308			
665		,		,		. , , , , ,		•	10,440.14	•	0.000			
666	MMWEC Non-PSA													
667	Admin Exp		:	96.30				\$	96.30				96.3	
668						\$ 665.58		\$	665.58			\$	665.58	
	MQII HQJII							\$	-					
	NYPA FMC Refund			(9,996.BB)				\$	•			٥	(0.00€.00)	
	Total MMWEC Non PSA			(9,996.88) (9,900.58)		\$ 665.88		\$	761.88			\$	(9,996.88)	
673				(0,000,00,				•						
674	NYPA - Niagara & St Lawrence													
_	Demand			5,434.88				\$	5,494.88					
	Energy	968,522	;	4,765.13				\$	4,765.13					
	NYISO Ancillary					\$ 1,408.02		\$	1,408,02			5	15,946.32	96852
	TUC Charges ISO True up Charges/Credits					\$ 4,925.56		\$	4,325.56					
680	Total - Niagara	968,522		10,200.01		5 12.73 \$ 6,746.31		\$ \$	12.73 16,945.32	\$	0.0165			
687		++*;***						•	, +p+===================================	-	*IV 1W#		ł	
682												• • • • • •		
663														
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690.	National Grid													
	Direct Assignment Facilities (DAR)					\$ 15,698.99		\$	15,698.99			\$	15,698.99	
	LNS - NGrid					\$ 26,205.71		5	26,205.71				26205.71	
	Total National Grid					\$ 41,904,70		\$	41,904.70					
694 605	Energy New England													
	All Requirements/ST Power Sply		5	8,062.25				\$	8,062.25			\$	8,052.25	
	Spruce Mountain	70,658	Š					5	7,012.85	5	0.0993	ð	0,008.22	
	Spruce Mountain - REC Sales			,				\$.,	•				
	5pruce Mountain - FCM Credit/Settleme	ent	\$	(133.13)				\$	(133.13)					
	Brown Bear II Hydo	132,204	9	6,602.25				\$	6,602.25	\$	0.0499			
	Cabot/Turner Purchases							\$			DIV/OI			
	Energy Purchase BP Financial Settlement BP	1,360,000	\$	50,116.00				\$ \$	50,116.00		0.0369			
	First Light Power Resource Manageme	246,064	\$	10,995.10				-	10,995.10	#	D(V/0)			
	First Light Power Resourse settlement	* 40,00	Ś					Š	42.46					
706	HQ Use Right Payment		·			\$ (1,441,00)		\$	(1,441.00)	#	10/VID			
707	HQ HQICC Payment		\$	(703.29)				\$	(703.29)		DIV/0t			
708	Financial Settlement - Exelon							\$	-	#	DIV/01			
	Energy Purchase Nexters	360,000	5	15,843.60				\$	15,843.50					
	Option Energy Purchase NextEra Option Mthly Fixed Cost - NextEra							5	-					
	Option Mitnly Fixed Cost - NextEra UCAP Purchase - NextEra							5 5	-					
	Shell Energy North America	968,000	5	75,348,00					75,318.00					
	Nextera Energy Mrtg UCAP Sales	200,000	•	r with a William				\$						
	Energy Purchase -Canton Mnt Wind	63,223	5	6,758.56				ş	6,758.56					
	Canton Mnt Rec Sales							\$						
	Cantan Mnt Wind FMC Credit/Settlement		\$					5	(157.97)			Ś	170,253.43	3,202,149
	Renewable Energy Certificates		5	(34,599.31)				\$ (34,599.31}			\$	(34,599.31)	
	ENE/ISO SO Monthly Charges		Ś	22 251 20		C 161 ATT 47		e	F					
	Neckly Sales/Purchases	~58,102	5 5	22,351.28 53,321.20		\$ 161,473.47			83,824.75 53,321.20		(0.9177)			
	Annual ISO Membership Fee			= U/GE I IEV				5	,	-	(4.9 (17)	Ś	237,145.95	-58102
23	MH CM Credit							ş	,			7	,	. 50101
	NE/Constant Energy Capital													
	Pascoag Power House-Energy	20,634	\$	6,906.34				\$	6,906.34					
_	Pascoag Power House-Transmission				,	708.65		\$	708.65	Aug T	ransmissi	\$	7,514.99	20634
	NE/ Ocean State BTM, LLC	7 404	_	007 734 44				5	- 					
	Fotal -Energy New England iolar-Renewable	3,164,681 4 n12	5	227,736.19 276.01		\$ 160,741.12		\$ 38	88,477,31				37	
	.cgal Fees	4,012	s	276.01 54.89				2	54.89				275,01 54.89	4012
	SM Solar Credit		\$	(3,300.00)				-	(2,300,00)				-3300	
32	ower Costs - Sept 2023	5,094,787	\$	264,435.09	:	209,134.38			3,569.47	\$	0.0910	\$	463,569.47	5094787
33				•		-							•	
34 I 35	IVPA Interruptible Kwhrs:			Month		Y-T-D								
	Niagara & St Lawrence			322,841		5.662.277								

Massachusetts Municipal Wholesale Electric Company 327 Moody Street PO Box 426 Ludlow, Massachusetts 01056



MONTHLY TOTAL

Pascoag Utility District CUST ID# 1150

Memorandum Invoice for Period: SEPTEMBER 2023

Total Net Monthly Power Costs 1,655,119.95	\$1,655,19.95		Total Net Mosthly Power Costs 29,446.24	\$29,446.24		Total Net Monthly Power Costs	\$29.446.24		4
<u> Transmission</u> 4,309.33	\$4,309.33		Transmission 76.67	\$76.67		<u>Transmission</u>	576.67		
<u>Euel</u> 243,819.98	\$243,819.98		Fuel 4,337.80	\$4,317.80		Firel 4,337.80	\$4,337.80	\	\
Capital Cost Comp	30.00		Capital Cost Comp	\$0.00		Capital Cost Comp	80.00		\ /
Capacity 1,406,990.64	\$1,406,990.64		Capacity 25,031,77	525,031,77	/	Capacity 25,031.77	7 \$25,031.77	/	/
KWH Generation 53,823,392	53,823,392		XWH Generation 957,572	957,572		KWH Generation 957,572	1 957,572		
KW Capability 75,020			KW Capability 1,335		HARE	KW Capability 1,335			
Project Name Project Six	MARK	MONTHLY TOTAL - PARTICIPANT SHARE	Project Name Project Six	IOIAL	MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE	Project Name Seabrook	IOLAL		

E= 29,369.57

\$ 4337.80 555.00 \$ 3936.57 565.00

165.03

10/19/2023 1:54:47 pm

GENERAL LEDGER JOURNAL DETAIL

Journal: 2023007796

Description: Journal Entry Created Date: 10/19/2023

Created By: pscghjr Status: Approved

Approved/Rejected By: pseghjr Module: General Ledger Approved/Rejected Date: 10/19/2023

Journal Activity Journal Entry

	Debit Credit	29,369.57	76.67	29,446.24	29,446.24 29,446.24
	Date	09/29/2023	09/29/2023	09/29/2023	Total for Journal Number 2023007796:
Jun	Code Reference	0 Project 6 Actual	0 Project 6 Actual	0 Project 6 Actual	Total for Journ
	Dept Acty BU Project	0 0	0 0	0 0	
	Description D	Purchase Power	Purchase Power Transmission of Elect	Prepayments/ Project 6	
	Line Div Account	1 0555.0	1 0565.0	1 0165.03	
	Line Div		7	m	

pseghjr



Massachusetts Municipal Wholesale Electric Company 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag, RI 02859

Invoice Number:	95359
Invoice Date:	10/17/2023
Due Date:	11/16/2023
Customer ID:	1150

Service Bill

Billing Period 9, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	46.28
NY41	Pascoag - NYPA Power Administr	50.02
	Total Due:	\$ 96.30

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company Stony Brook Energy Center 327 Moody Street Ludlow, Massachusetts 01056

Pascoag Utility District 253 Pascoag-Main Street PO Box 107 Pascoag RI 02859 Statement Date: 9/21/2023

Due Date: 10/20/2023

Customer ID: 1150

Power Period: August 2023

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD August 22,2023 TO September 21,2023

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV#	DESCRIPTION	AMOUNT
94805	HYDRO QUEBEC	\$665.58 Sep +
94911	SERVICE BILLING	170.88 AUG
95094	PROJECT SIX	28,875.46 Prepar

TOTAL DUE \$29,711.92

HPEDRUCZNY@MMWEC.ORG



Massachusetts Municipal Wholesale Electric Company

327 Moody Street Ludlow MA 01056

253 Pascoag-Main Street Pascoag Utility District Pascoag RI 02859 PO Box 107

Invoice Date	9/1/2023
Due Date	9/20/2023
Billing Period	September 2023
Invoice Number	94805
Customer ID	1150

Hydro Quebec Invoice

関係が近この人名で	Service Date	Capability	MMWEC	Transmission	Billing Adj	Admin Exp	Int LOC	Total Billing
			Share	Cost	,		Borrowing	
New England Electric Transmission Corp.	July 2023	23,928	100 %	\$2,028.33		\$1,770.33		\$3,798.66
Vermont Electric Transmission Co., Inc.	July 2023	23,928	100 %	\$2,592.64				\$2,592.64
New England Hydro-Transmission Corp.	July 2023	8,543	100 %	\$5,551,51		\$785.34		\$6,336.85
New England Hydro-Transmission Electric July 2023	July 2023	8,543	100 %	\$8,261.63				\$8,261.63
New England Power Company	September 2023	8,543	100 %	\$2,405.93				\$2,405.93
NSTAR/Eversource	July 2023	8,543	100 %	\$165,00				\$165,00
Line of Credit Administrative Expense		0	100 %			\$4.53		\$4.53
Process of the second s				1				

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission	Billing Adi	Admin Exp	int LOC	Total Amt
				Cost			Borrowing	Due
New England Electric Transmission Corp.	July 2023	158	0.6617 %	\$13.42		\$11.71		\$25.13
Vermont Electric Transmission Co., Inc.	July 2023	158	0.6617 %	\$17.16				\$17.16
New England Hydro-Transmission Corp.	July 2023	310	3.6300 %	\$201.52		\$28.51		\$230.03
New England Hydro-Transmission Electric July 2023	July 2023	310	3.6300 %	\$299.90				\$299.90
New England Power Company	September 2023	310	3.6300 %	\$87.34				\$87.34
NSTAR/Eversource	July 2023	310	3.6300 %	\$5.99				\$5.39
Line of Credit Administrative Expense		O.	0.7645 %			\$0.03		\$0.03
Total Due				\$625.33		\$40.25		\$665.58

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK ROUTING & TRANSIT # 021000021 NEW YORK, NY

SWIFT CODE: CHASUS33 FOR CREDIT TO: MIMWEC TRUSTEE ZERO BALANCE ACCT # 860536355 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Pascoag Utility District

Massachusetts Municipal Wholesale Electric Company Ludlow, Massachusetts 01056 327 Moody Street

1150 Customer ID

Due Date

9/20/2023

Invoice Date

Billing Period October 2023 in accordance with annual budget data under Power Sales Agreement

			MMWEC Share - 100%	- 100%				
	er meant	Prepaid Balance -	Capital Cost	Budget Billing	Capital Cost	Budget Billing Capital Cost	Capital Cost	
		Beginning of	Component	Amount Current Period	Component	Amount - Next	Component	Total Billing
Project	Capability(KW)	Period	Prepaid	nth)	Current Period	Month	Next Month	Amount
roject Six	75,020	(\$1,708,056.40)		\$1,661,379.00		\$1,669,715,00		\$1,623,037.60

	1		Partic	Participant Share						
	Cap	Capital Cost	Prepaid Balance	Capital Cost	Budget Billing	Capital Cost	Budget Billing Capital Cost	Capital Cost	FCM, Demand	
Capability	Ŝ	Component	Beginning of	Component	Amount Current Period	Component	Amount - Next	Component	Response	Total
Share* (KW)	~,	Share	Period	Prepaid	(Billed Last Month)	Current Period	Month	Next Month	and Other	Amount Due
1,7791% 1,334.68			(\$30,388.03)		89'299'68\$		\$29,705.90			\$28,875.46
	l	•	(\$30,388.03)		\$29,557.59		\$29,705,90			\$28,875,46

If all or any part of this invoice remains uppaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

PLEASE MAKE PAYMENT TO MINWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK

ROUTING & TRANSIT # 021000021 NEW YORK, NY

SWIFT CODE: CHASUS33

FOR CREDIT TO: MAWWEC TRUSTEE ZERO BALANCE ACCT # 860536355
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID
"CAPITAL COST COMPONENTS OF BILLINGS MAY BE ALLOCATED USING A DIFFERENT BASIS, IF APPLICABLE, IN ACCORDANCE WITH THE PSAS

Billing Month	Net NYPA Adjust \$	Pascoag %	Pascoag % \$	Pascoag FCM \$	Pascoag Net \$
January	\$1,011.86	81.68	\$826.49	\$5,320.00	\$4,493.51
February	\$955.55	81.68	\$780.49	\$5,320.00	\$4,539.51
March	\$901.90	81.68	\$736.67	\$5,286.94	\$4,550.27
April	\$985.54	81.68	\$804.99	\$5,320.00	\$4,515.01
May	\$959.00	81.68	\$783.31	\$5,320.00	\$4,536.69
July	\$983.05	81.68	\$802.96	\$8,947.41	\$8,144.45
TOTAL	\$5,796.90		\$4,734.91		

Pascoag Total For:	January	\$6,302.39
	February	\$6,660.06
	March	\$7,000.84
	April	\$6,525.39
	May	\$6,415.37
	June	\$9,996.88

RNS 1,808.88 2,120.55 2,450.57 2,010.38 1,878.68 1,852.43

68559537	09/07/23	CHECKING - x1966	External Deposit	POWER PURCHASE CORP PAY 08302023	\$9,996.88	\$1,485,480.80
68559482	09/07/23	ELECTRIC - CHECKING - x1966	External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036101882	\$12,440.03	\$1,475,483.92

RI Neisco

Need Back up Sept deposit Page: 1

10:22:07 am	
09/11/2023	

GENERAL LEDGER JOURNAL DETAIL

Approved/Rejected Date: 09/11/2023
Approved/Rejected By: pscghjr
Module: Bank Reconciliation

Journal Activity Deposit

Journal: 2023016754 Description: Deposit Created Date: 09/11/2023 Created By: pseghir Status: Approved

•				Irai			
Line Div Account Description	Description	Dept	Dept Acty BU Project	Code Reference	Date	Debit	Credit
1 10131.02	BCSB Electric Operating Cash	 	0 0	0 Power Purchase Corp Pay ISO Trueup	09/07/2023	98'966'6	
1 0555.0	Purchase Power	0	0	0 Power Purchase Corp Pay ISO Trueup	09/07/2023		88'966'6
				Total for Journal Number 2023006754:	er 2023006754:	88.966,6	9,996.88

pscghir



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

INVOICE

BRL TO

Pascoag Utility District Attn: Michael Kirkwood

P.O. Box 107 253 Main Street Pascoag, RI 02859 INVOICE DATE 32589

TERMS

10/19/2023 Net 15

DUE DATE

11/03/2023

KWh= 968, 522

QTY DESCRIPTION

AMOUNT

NYPA, 2023-09 Inv#6100117668 & 6100117668 15,946,32

BALANCE DUE

\$15,946.32

Month		September-23		21.45%	78.55%	
#201	St. Lawrence	Niagara 6100117669	Total	Block Island	Pascoag	
Capability - Firm	1,000	009	1,600	343.20	1,255.80	Pricing Check
Capability - Peaking	•	100	100	21.45	78.55	
Total Capability	1,000	700	1,700	365	1,335	
Generation (MWH)						
Generation - Firm	508.000	305.000	813,000	174,389	638.613	
Generation - Peaking		9:00	9,000	1.031	7.070	
Generation - Interruptible	348.000	63.000	411,000	88.160	322.841	
Energy Adjustment - Sheduling			•			
Total Generation	856.000	377.000	1,233.000	264,479	968.522	
SO IBT Schedule				264.675	968.718	
Deviation				(U.197)	(0.196)	
Capacity Charge						
Capacity Charge - Firm \$	\$ 4,070.00	\$ 2,442.00 \$	6,512,00	1,396.82	5,115.18	
Capacity Charge - Peaking	,	\$ 407.00 \$	407.00	87.30	319.70	
Capacity Charge - Interruptible \$	•	. ,		•	•	
Capacity Charge - Substitute	,	••• •	•		•	
Total Capacity	\$ 4,076.00	\$ 2,849.00 \$	6,919.00	\$ 1,484.12	\$ 5,434.88	,
\$/KW-MO						
Energy Charge						
Energy Charge - Firm	\$ 2,499.36	\$ 1,500.60 \$	3,999.96	857.99	3,141.97	
Energy Charge - Peaking			44.28	9.50	34.78	
	1,712.16	\$ 369.96 \$	2,022.12	433.74	1,588.38	
Energy Charge - Adjustment		٠ .	•			
Total Energy	\$ 4,211.52	- 1	6,066.36	\$ 1,301.23	\$ 4,765,13	, \$7
Other Charges/Credits		\$/MWH Rate	4.92			
NY ISO Charges		6				
	4,108,74	\$ 22,338,02 \$	5.506.76	1.181.20	4.375.56	
Total Transmission Costs	1 1	1,921.01	7,299.28	\$ 1,565.70	\$ 5,733.58	, s
1						
SO True-UP Vers 2 SO True-UP Vers 2 SO True-UP Vers 3 SO True-UP Vers 4 SO True-UP Vers 5 SO T	5 9.97	W .	16.20	3.47	12.73	, W
			•	•	•	
× *!	• •			, ,	· 1	
Total Admin & Other Costs	\$ 9.97	6.23	16.20	\$ 3.47	\$ 12.73	v,
HWW/\$						
	\$ 13,669.76	\$ 6,631.08 \$	20,300.84	\$ 4,354.52	\$ 15,946.32	\$
5/MWH	15.97	17.59	16.46	16.46	15.46	



PASCOAG UTILITY DISTRICT PO Box 107

RI Energy PO Box 29805

New York, NY 10087-29805

PO Box 107 Pascoag RI 02859-0107	Payment Due Date	e:	Net 30 10/31/20		
Received: 10-5-23			5360 / 60 0800574		
Approved: 144					
GL Account: 555.0 - Sept	ty UOM (Unit Amt		Net Amount	• •
Vendor #:	•				. -
Invoice #:	se, Bank Routir	ng Number			
7 17. VE. 1 VOVE 17 VIVOIG. 180001101 WITH VOY	, Bank Acct. Nur	nber:			
777149626. Please provide invoice and custo	mer number with	payment o	r		
transaction					
	lease contact M. 30, 2023 000 EA	ARLON YU 15,698	.99	\$15,698.99	
Sub Total : Total Taxes :				15,698.99 0.00	
TOTAL AMOUNT DUE:				\$15,698.99	
PLEASE DETACH AND RETURN THIS STUB IN	THE ENVELOPE	PROVIDED			
Make checks payable to Rhode Island Energy					
Mail Payment to:		Invoice No Invoice Da Customer Due Date:	ate: Number:	800574786 10/01/2023 200000175 10/31/2023	
		AMOUNT	DUE: \$15	6,698.99	

INVOICE

Page:

Invoice No:

Invoice Date:

Rhode Island Energy Non-Utility Billing 300 Erie Blvd. West

Syracuse NY 13202

Contact number: 1-855-RIE-1109

Customer Number: 200000175

1

Enclosed:

800574786

10/01/2023



Rhode Island Energy

a PPL company

PASCOAG UTILITY DISTRICT 253 Pascoag Main Street P.O. BOX 107 PASCOAG, RI 02859 ATTN: JUDY ALLAIRE

DAYE

10/10/2023

INVOICE #

0800576603

NETWORK TRANSMISSION SERVICE CLA010-25.16-19.053

September 2023

COINCIDENT NETWORK LOAD - NON-PTF

9,358 KW

MONTHLY LOCAL NETWORK SERVICE RATE MONTHLY LOCAL NETWORK LOAD DISPATCH RATE \$2.061 \$ kW mouth \$0.065 \$ kW month

\$26,205.71

MONTHLY LOCAL NETWORK SERVICE RATE (Exhibit 2 to Att OCC) 9,358 KW X \$2.061 \$19,289.77 TRANSFORMER SURCHARGE \$6,300.60 14,446 0.44 х METER SURCHARGE \$2.66 \$1.33 KW X LOAD DISPATCH CHARGE (Exhibit 5 to Alt OCC) \$612,68 9,350 KW X \$0,065 90-Day LOAD REBILL \$0.00 \$0.00 Other Adjustment TOTAL TRANSMISSION CHARGE \$26,205.71

PEAK LOAD FOR BILLING MONTH:

09/07/2023 7pm

TOTAL RILNS KW LOAD:

1,538,497.74

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

Total Bill

PAYMENT BY FED WIRE:

PAYMENT BY CHECK: RI Energy

JP Morgan Chase A9A # 021000021 ACCOUNT: 777149626

PO Box 29805

Credit: National Grid USA

New York, NY 10087-29806

QUESTIONS SHOULD BE ADDRESSED TO ALEXE SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

Rhode Island Energy Schedule 21 - RIE Attachment OCC Exhibit 2 Monthly Local Network Service Charge For Costs in 2023

Line	Description	Amount	Reference
ł	Total Local Service ATRR	29,521,848	Attachment 2 of Appendix B to Attachment F to the OATT, Transition Worksheet 3, Line 4 (B)
2	Annual Local Network Service load for calendar year two years prior to service year	1,193,489	Attachment 6(b), Culumn (A), Line 13
3	Annual Local Network Service Rate	\$24.74	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$2.06	1.ine 3 / 12
5	Customer Local Network Service Load for month	1,538,498	Current Monthly Load
6	Monthly Lucal Network Service Surcharge	\$3,171,325	Line 4 x Line 5

Footnote:

Rate Based on Attachment 2, Transition Worksheer 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Rhode (stand Energy Schodele 21 - RJK Attachment OCC Exhibit 5 Local Network Load Dispatch Surcharge For Costs in 2022

Line	Description	PERC Account	Amount	Reference	
1 2 3 4 5	Network Load Dispatch Surcharge Load Dispatch-Reliability Load Dispatch-Monitor and Operate Transmission System Load Dispatch-Transmission Service and Scheduling Scheduling, System Control and Dispatch Services Annual Network Load Dispatching Expenses	561.1 561.2 561.3 561.4	4,763,878 4,763,878	FF1, Page 321.85(b) FF1, Page 321.86(b) FF1, Page 321.87(b) FF1, Page 321.88(b) Sum Lines I through 4	
6 7	Less: REMVEC-I Expense Load Dispersion of the Committee o		4,703,001	Interna) Line 5 - Line 6	
8	Local Service Affaction		19.0190%	Attachment 3 of Annual Summer Filing	
ų	True-up Reintl/Refund for Prior Service Year			Line 33	
10	Local Network Service Load Dispatching Expense		894,466	(Line 7 * Line 8) Line 9	
11	Annual Lucul Network Service Land		1,138,502	Attachment 6(b), Column (A), Line 13	
12	Annual Local Network Load Dispatch Surcharge Rate		\$0.7857	Line 107 Line ()	
13	Monthly Local Network Load Dispatch Surcharge Rate		\$0.0655	t.ine 12 / 12	
14	Customer Local Network Service Load for month		1,538,498	Current Monthly Load	
15	Castomer Lucal Network Lucal Dispatch Surcharge		100,727	Line 13 x Line 14	
	prand Interest Calculation for Prior Year Prior Year Revenues received for Load Dispatch Expense (Fatter Credit) Prior Year Load Dispatch Revenue Requirements True-up Rebulb (Refund)		A A	Attachment Attachment Line 16 + Line 17	
19	Month Inte	Year	Balance (a)	ipserest (tate (b)	Interest
20	July	Ö			•
$\frac{20}{22}$	August September	0 ()	-		:
23	October	0			-
24 25	November Osuember	U O	,		:
26 27 28	January February March	[n - v
29	Apiil May	,) 	-		-
31 32 33	Total Interest (Sum of Lines 20 thru 31) True-up (Line 19) Total True-up & Interest (Line 32 + Line 33)				

- Notes
 (a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a
 (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a

Energy New England LLC

5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.eno.org



INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street

Pascoag, RI 02859

 INVOICE
 32522

 DATE
 09/30/2023

 TERMS
 Net 15

 DUE DATE
 10/15/2023

DESCRIPTION		AMOUNT
Contract Administration, Transaction Execution, EFEC & REC Man Brown Bear II Hydro		42.00
Contract Administration, Transaction Execution, EFEC & REC Man Canton Mountain Wind	nagement Fees:	75.00
Contract Administration, Transaction Execution, EFEC & REC Man Long Term Seabrook	nagement Fees;	91.25
Contract Administration, Transaction Execution, EFEC & REC Man Spruce Mountain Wind	lagement Fees:	63.00
Contract Administration, Transaction Execution, EFEC & REC Man FirstLight Hydro - Cabot/Turners	agement Fees:	91.00
		Subtotal: 362.25
Energy Portfolio Management & Power Supply Consulting Service	Agreement	7,700.00
		er de la composition de la composition de la composition de la composition de la composition de la composition
Sept 2023	SUBTOTAL	8,062.25
	TAX	0.00
	TOTAL	8,062.25
GLS55.00	and the second s	
	BALANCE DUE	\$8,062.25



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.eno.org

INVOICE

BILL TO

Pascoag Utility District Attn: Michael Kirkwood P.O. 80x 107 253 Main Street Pascoag, RI 02859 INVOICE DATE TERMS

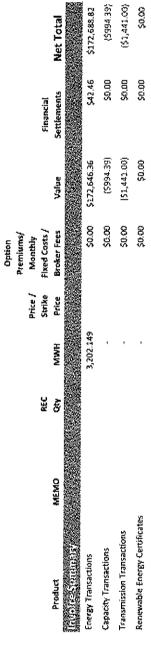
DUEDATE

32634 10/23/2023 Net 15 11/07/2023

Sept

ату	DESCRIPTION		AMOUNT
	BP Energy, 2023-09		50,116.00
	Brown Bear, 2023-09		6,602.25
	CPV Canton Mountain, 2023-	-09	6,600.59
	FirstLight Power, 2023-09		11,037.56
	NextEra Energy, 2023-09		15,843.60
	Shell Energy, 2023-09		75,318.00
	CPV Spruce Mountain, 2023-	09	6,879,72
			Subtotal: 172,397,72
	HQ ICC's, 2023-08		-703,29
	HQ Use Rights, 2023-08		-1,441.00
		SUBTOTAL	170,253.43
		TAX	0.00
		TOTAL	170,253.43
		BALANCE DUE	\$170,253.43

Bilateral Transactions - September 2023





\$170,253.43
\$42.46 \$170,
\$170,210.97
\$0.00
3,202.149
TOTAL INVOICE

Bilateral Transactions - September 2023

NET TOTAL	\$50,116.00	\$6,602.25	\$6,758.56	\$10,783.07	\$254.49	\$15,843.60	\$13,305.60	\$62,012.40	\$7,012.85	\$0.00	\$0.00	(5157.97)	(\$133.13)	\$0.00	\$172,397.72	(\$703.29)
Spance Submen					42.46										\$42.46	Aug-23
and Table	\$50,116.00	\$6,602.25	\$6,758,56	\$10,783.07	\$212.03	\$15,843.60	\$13,305.60	\$62,032.40	\$7,012.85			(\$157.97)	(\$133.13)		\$172,355.26	HQ ICC Pyret -
Color Printensy (Worth) Fig. 1	\$0.09	\$0.00	82.88	\$0.00	50.00	\$0.00	\$9.00	\$0,00	\$9.00						\$0.00	
110	\$36,85	\$49.94	\$106.90	\$44.32	\$44.27	\$44.01	\$59.40	\$83.35	\$56.75							
Ē	1,360.000	132.204	63.223	£ 243.275	4,789	360,000	2224.000	744.000	70.658						3,202.149	
															•	
THE STATE OF THE S												09-23 ғCM	09-23 FCM			
1 4	55	ž:	*	ž	*	7	*	ž.	ž.						s	
	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Purchase: Energy	Pwchase: ईnergy	Purchase: Energy	9turhase: Energγ	श्व्यक्ता हिल्ली			UCAP	JFCA.P		Totals	
-	Perch	Purch	Perch			Pturch	Purch	Parch	Pugch			Sale:	Sale:			
There is a contraction of the Pro-	8192 09/15/20 0Ф Елегgy Сотрапу	05/24/21 Brown Bear II Hydro Group, Exc.	10/24/17 Canton Moustain Wind, 1LC	12/17/20 Firstight Power Resources Management, U.C.	12/17/20 Firstlight Power Resources Management, tLC	16/30/17 NextEra Energy Marketing, LLC	10/05/21 Shell Energy North America	08/03/22 Shell Energy North America	12/19/14 Spruce Mountain Wind, LLC			Caston Mountain Wind, LLC	Spruce Mountain Wins, ELC			
	े सम्हास्त	Brown 8	Canten l	i Firstagh	Firstligh	NextEra	Shell Ene	Shell Ene	Spruce A			Casiton P	Spruce N			
	09/15/20															
# <u>#</u>	8192	8433	7250	8308	8309	7253	8642	9030	6643							

(\$1,441.00)

Total Invoice Amount:

Aug-23

HQ Use Right Pyrest -



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.ene.org

Credit Memo

CREDIT TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

CREDIT DATE 32616 10/23/2023

Supt

QTY	DESCRIPTION	AMOUNT
1	Q1-2023 REC Transactions	34,657.19
1	Broker Fees	-57.88
Q1-2023 REC Transactions	SUBTOTAL	34,599.31
	TAX	0.00
	TOTAL CREDIT	\$34,599.31

Bilateral Transactions - September 2023

		REC		Price ∫ Strike	Option Premiums/ Monthly Fixed Costs /		Finaacial	
Product	MEMO	ě	HMM		Broker Fees	Value	Settlements	Net Total
Intotre-simment								
Energy Transactions					\$0.09	\$0.00	\$0.00	\$0.00
Capacity Fransactions					\$0.00	\$0.00	\$0.00	\$0.00
Fransmission Transactions			,		\$0.00	\$0.00	\$0.00	00°6\$
Renewable Energy Certificates	Sa				\$57.88	(\$34,657.19)	\$0.00	(534,599.31)



\$0.00 (\$34,599.31)
[\$34,657.19]
\$57.88
3
TOTAL INVOIN

Bilateral Transactions - September 2023

(\$34,599.31)	\$0.00	[\$34,657.19]	\$57.88	0.000	1,305	Totals			
\$0.00									
\$0.00									
\$0.00									
(\$2,192.87)		(\$2,199.87)	27.00	(\$39.28)	5.6	Renewable Energy 2023 Canton Class I	Sale	(9/01/23 Energy New England LEC	/01/23
(\$15,937.44)		(515,988.32)	\$50.88	(\$39.28)	407	Renewable Energy 2023 Spruce Cass t	Sale	09/01/23 Energy New England LEC	9/01/23
(\$1,780.00)		(\$1,760.00)	\$0.00	(54.00)	2445	Renewable Essergy 2023 Cabot Class II	Sale	09/01/23 Energy New England LEC	9/01/23
(\$ <u>‡</u> ¢,689.00)		(\$14,689.00)	\$0.00	(\$37.00)	397	Renewable Energy 2023 Brown Bear Gass!	Sale	9553 09/03/23 Exesgy New England LLC	9,01/23
MPI TOTAL	finantia settlement	100	rites control of Brotestan	adus indides	THE DIV	Maint.	Mari Head		
			Property	Partie					

23 *		والمهائسيسان		- 61								OTO THE	(1)	1
, В	С	D	E		F	L	L	BA		BB		BC	BD	
										Sep-	23			
Inv Date	Inv#	Туре	Bank Date		Total \$\$\$			Weekly Activity		Monthly Standard Offer		onthly smission	мwн	
9/6/2023	454754	Payment	9/8/2023	\$	359.76	RIV								ij
9/11/2023	455122	Payment	9/13/2023	\$	136,684.94		\$	1,999.41	\$	5,827.76	\$		21.373	
9/13/2023	455503	Payment	9/15/2023	\$	18,105.30		\$	15,192.42	\$	2,913.88	\$	17.	280.440	
9/18/2023	455838	Payment	9/20/2023	\$	11,366.98		\$	4,082.28	\$	7,284.70	\$		75.648	
9/20/2023	456170	Payment	9/22/2023	\$	884.46		\$	(2,029.42)	\$	2,913.88	\$	-	(138.405)	
9/25/2023	456476	Payment	9/27/2023	\$	6,169.01		5	(1,115.69)	\$	7,284.70	5	- 4	(107.382)	N
9/27/2023	456821	Payment	9/29/2023	\$	131.07		\$	(2,782.81)	\$	2,913.88	\$		(147.752)	
10/2/2023	457158	Payment	10/4/2023	\$	6,549.05		\$	(735.65)	\$	7,284.70	\$		(91.347)	
10/4/2023	457460	Payment	10/6/2023	\$	1,432.07		5	(924.44)	\$	2,913.88	\$	i+	(66.852)	
10/10/2023	457800	Payment	10/12/2023	\$	5,348.95		\$	992.04	\$	4,370.82	\$	- 1	137.548	
10/11/2023	458132	Payment	10/13/2023	\$	1,216.39		\$		\$	•	\$		-	
10/16/2023	458493	Payment	10/18/2023	\$	185,603.94		\$	7,673.14	5	9,613.00	\$16	1,473.47		8
	Grand	Totals		s	1,588,772.98		\$	22,351.28	\$	53,321.20	\$ 16	1,473.47	(58.102)	i i
		1+1			11/11/11		1	tal Charges for Month	\$		23	7,145.95		
							Va	riance			\$			
														F
			1 No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											
								1017110111	1	5810	2)	KWh		

GL 555.00 GL 565.00 GC 555.99 \$ 75,672.48 161,473.47

237,145.95

		107	7.53	3.82	3 5.43	161	103	5.06										5.59	:17)	8.32	6.30	2.92	
	Totaks	(537,379.07)	(279,847.53)	8,909.82	(89 707 FA)	(767 317 619	(1,478,303,03)											44,416.59	(369,575,17)	_	_		
	e .			•	. 4		,	'						,	904.32		d d		,	=	5	~	
	Dec-23	۰.	\$	40	. */	. 4/	. 4.3	HREF					√	v	\$ (397.90		3 3 4 8			#Dsv/foi	#D3V/0]	#D#M/Oi	
	Nov-23		•					推匠					,	,	\$ (397,964.32)				١	#DIV/O	HOIV/OS	±01/v10#	
	Oct-23	_			•	1	(7,489,44)						1	(7,489,44)	1_3				(1,312.08)	#DIA/Gi	i6/AlG#	#DIV/0!	
	Sep-23		(19,185,21) \$	851.15 \$	(\$6.625.43) \$	1161,473,47) \$	_	1					,	\$ (587,145.95) \$	1 1	(36.729)		4,954.513	[29,810.69]	6.02	3.87	2.14	
	~ 5 0 m		\$ (88.5)	858.76 \$	1.01) \$	40	<∧	₩.					s	v	v	(908.1808)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	6223	6.34	6.32	4.23 \$	2.09 \$	
	Aug-23	_	\$ (22,915.33)	\$ 85	\$ (11,321.01)	\$ (103,335,04)		\$.	\$ (153,268.93	\$ (153,263.93)	<u> 55</u>		5,419,559	(54,236.34)		40	٠,	
	Jul-23	(43,548.37)	(17,754.54)	1,212.68	(10,389.83)	(82,652.36)	92,043 65	,		52,725.52		82,652.36	92,043.65	,	,	(1,705.082)		6,408.146	{28,184,37]	4.40	2.78	1.62	
	Jun-23 13 428 INS S		(28,391.00) \$	\$ 68,008	\$ \$274,99! \$			\$		51,314.57 \$			98,421.76 \$	\$	\$.	[628:855]		4,610.220	(36,945,99)	8.02	6.16 \$	1.86 \$	
	2						2,471 \$			3.29 \$			2.47 \$		\$.	कि कि		17.0	8.15)	7.69	5,75 \$	2.13 \$	
	May-23 \$ 40.669 10	_	\$ (23,587.09)		\$ 48,751.06		0	\$		\$ 78,363.29			\$ 136,182.47	vs	**	(1,659.494)		4,099,071	(32,338.15)	-	٠,	٠٠ د٠	
	Apr.23	(70,125.14)	(31,966,43)	582.56	(9,719,70)	(61,396.57)	1154,109.91			, v		61,396.57	154,109.91	•	,	(468.655)		4,083.565	[41,680.13]	10.21	7.83 \$	2.38	
	Mar-23 14,530,39 \$		(55,766.37) \$		(9,537,76) \$	(83,608.54) \$		\$		79,005.59 \$			203,850.11 \$	\$	\$ -	(347.585)		4,899,026	[65,304.13]	13.33	11.38 \$	1.95 \$	
ENE's Allocation	Feb-23 (13,664.44) 5		(64,931,32) \$		(19,908.20) \$	(65,502.09) \$	\$ (55,659,55)	\$ -		78,941,71 \$			223,039.56 \$	\$,	\$,	(225.716)		4,740.975	[74,939.52]	15.81	13.70 \$	2.13 \$	
£NE's A	Jan-23 22,233.49 \$		(14,504.15) \$		(10,799.61) \$	102,244.11) \$	\$ (172,751.25) \$	•	PUD Actuals	78,736.47 \$		···	172,751.25 \$		YTO Vaciance \$	(524.352)		5,201.515	[24,803.77]	4.77	2.69 \$	2.08 \$	
	DA TENEREY S	70€	3		Schedule Charges \$	OAT7 Changes 5 (102,244 11)		Variances \$		\$ 030 \$ 000 Weekly Activity \$	50 Annual Fee \$	* ** *	Totals \$	Variance \$	TIL.	(+) = Purchase from (SO (-) Safe to (SO (-) Sa		Actual Load in MWH	Total Anciliaries	Arxillaries \$/NW/H	Ancállary \$	Schedule Charges \$	

Sum of Net Amount	Column Labels											
Schodule Charges	C10 570 65	C10 300 E1	4/48/4UZ3	515174023	South State	545142025	47.5023	6/40/2023 1/31/2023	8/31/2015	9/30/2023	10/31/2023 Grand Total	rand Total
Clini at Sent from the	Chronting.		יייים שיעוימוני	43,331.70	.55,115,70	58,75L48	56'574'SB	\$10,355.83	-511,321,03	-510,625.48		-599,837,09
Control of the contro	10 Th			25.53			\$1.56			\$1.90		57.53
CLOSHINAL/BURCA 12-MCV30 23	17:57¢											\$234 11
Dec FessonNepackLinest Credit	-50.32											50.02·
ISO Scheckle 2	-55,507.96	-\$6,360.18	-56,257.70	-\$5,784.01	-\$5,183.70	-\$5,306,59	\$5,474,31	45,879,77	-\$6,724.15	-\$6,287.61		\$59,126.58
ISO Sche⊄sie 3 Peak	-52,727.60	52,838.58	\$2,993.64	53,123,73	\$2,747.05	52,702.68	\$2,379,42	-\$3,359.44	-\$3,843,45	\$3,416,95		\$30,136.71
ISO Schedule S NESCOE	-540.16	-560.29	-536.97	-\$47.32	-534.63	\$42.27	-5:5:09	\$46.63	\$58.56	\$91.21		-\$476.13
Nov FeesanNepoolLineof Credit	50.03											-\$0.03
Oct FeeronNepadLever/Credit	\$0.05											\$0.0\$
Pastiopent Expenses	-51,200.97	\$4,042.87	-\$679.93	-\$667.15	\$754.33	-\$636.93	-5704.08	-\$1,103.99	-\$688.85	-\$831.49		-\$3,224.81
Annual Membership Fees		-\$5,583,33										-\$5,583.33
RSA-Requested Billing Adj Int			10:05									\$9.01
Feb Feeson Nepool line of Credit				\$0.0\$								-59.04
Jan FeesonNepsoilmens Credit				-\$0.03								-\$0.03
Man Feeson Nego o'Line of Credit				50.02								\$5.04
Additional Cost Recovery Adj						552,79						\$51.79
CreditinsChgDec1'21-Nov30'22						510.83						- Sign
Apr Feeson Nepod Lineas Credit							-\$0.05					5
Jun Feeschaffeedookineof Credit							50.05					50.00
May SessonNessoll iseof Credit							50.00					90.05
See Foreconferenced inner Creatis							smat-			2		- XII.53
tol Geographsconti Sparificació										X ()		基 :
III resonnecessimo de la compania del compania del compania de la compania del compania del compania de la compania del co										-53.03		-\$0.03
Sep reespratepookingof Credit										\$3.6\$;		\$2. \$3.
CAT Charges	;	\$202,244.11	\$65,502.09	\$83,638. \$4	\$61,396.57	\$74,961.13	532,144.24	- :	-\$103,335,04	\$163,473.47	`	\$835,459.59
OCCUPACION 1875	-51,046.38	\$1,570.82	\$1,079.85	\$1,382.05	51,011.47	51,234 45	-5528.26	\$1,362.00	\$1,730.48	\$2,584,21		-\$13,589,97
ISO Schedule 1 FOUT	536.55	536.20	532.13	\$25.79	\$28.47	535 72	\$12.01	\$36.19	\$78.23	\$23.20		\$254.64
CAST SCHOOL NAME	-5796.35	-51,195.47	5769.54	\$385.04	5720.96	-5879.82	-5376.50	-\$1,081,88	-\$1,352.69	-\$2,116.77		-510,230,56
Owil schedule I/ ROLAIP	75.65	-513.87	-59.26	-\$10.37	-59,14	511 10	-55.22	5.013	-5:0.97	-\$20.02		5110.21
CAST SCHEDURG SRAS	-554,928.35	-597,476.52	\$42,252.97	-\$79,675.31	-558,310.52	\$71,164.81	530,453.67	\$78,518.54	\$38,608.52	-\$153,590.38		-\$794,974,20
CAL Costredue 16 Blackstart	-5534.67	51,351.33	\$1,012.87	-\$1,116.49	-\$967.81	\$1,206.90	-\$576.15	\$1,203,34	-\$1,179.09	-\$2,157.32		-\$11,705.97
UATI-Stredge 2 VAS	5452.80	-5678.33	5-18-63	\$15.05	\$105.15	-\$499.84	-\$216.45	\$492.00	-\$485.62	-5348,57		-\$5,063.32
	59,000.38	\$70,129.68	\$70,129.35	-\$70,118.36	-\$70,125.14	\$70,116.21	\$43,540.47	\$43,548.37	-\$43,543.99	-\$43,546.87		-5546,393.05
FCAL Usely Charge	53,056,25	\$70,257.32	570,256.45	\$70,252.82	-570,263,95	\$70,260.27	-\$43,712.82	-\$43,767.83	\$49,707.83	-543,708.23	\$12,580.02	-\$547,773.74
FD# NOC Tracing FA	521.77	\$19.49	\$20.40	\$21.20	\$30.26	\$32.78	\$33.17	\$33.44	533.50	\$33.50		\$279.01
Fortetted Tetalical Assurance	541.55	\$165.00	\$155.00	\$115.00	\$105.00	S114.99	587.67	\$87.65	\$87.65	\$87.66		\$917.27
Forward Capacity Acadest Charge	\$2.35	\$3.15	ST-83	57.66	\$3.50	\$6.23	551.51	\$38.37	\$37,58	S. 13		\$192.30
TENC Underted Disgorgement	***************************************								\$5.11			23.53
DA / R1 Energy	\$2,185,16	\$27,233.49	-513,664.44	\$14,530.39	\$18,509.37	X40,669.10	\$13,428.05	\$61,128,77	\$26,987.58	-53,166.07	!	\$189,244,16
Cay-Astead Energy	51,635.75	\$18,786.53	513,232.66	510,968.40	\$9,783.89	534,825,34	\$12,554.09	\$57,670,73	\$27,878.25	\$14,567.55	\$2,751.67	\$159,055.44
Real line taleny	5549.41	53,446.35	-5432.73	53,552,99	\$5,725.48	55,843, 16	5873.96	-55,541.96	-5890.57	\$11,401.08	\$3,650.59	\$30,137,72
ANA KOURSHUSS	\$1,9/3.6/	1878174	\$1,155.85	\$451.13	\$582.56	5563.98	5800.89	51,222.69	5858.76	\$55.25		510,889.69
ARS long Term On Sout Aller	11200	¢196.13	0.000	4156.12	ST.EGIS	50.7776	1-2020	57 (A) (A)	79'0670	\$317.50 \$200,		7,439.75
ARS Monthly Off-Peak Allac	15.55 15.55	\$26935	\$328.02	\$143.85	Section 2	58.33	582 37	540169	\$200.34	54865		\$2,575.50
ARR Monthly On-Peak After	\$815,37	\$864.58	\$402.45	5153.50	\$105.84	\$72.56	\$120.08	\$241.13	5347.09	\$115.23		\$3078.31
Ancillary Charges	-\$27,382,57	-\$14,004.16	-\$64,931.32	-\$55,766.37	-\$31,960.43	\$23,587,09	-\$28,391.00	\$11,794.54	522,915.33	-\$19,185,21	-\$1,312.08	5307,230,30
Regulation	5307.97	-\$1,188.37	-\$1,675,15	-\$998.30	-\$619.05	-\$734.11	-5787.85	-51,317.90	-51,324.03	-\$965.21	1	\$9,929.62
Reserve Market	-\$333.96	-\$2,630.41	-\$1,985.17	\$2,034.24	\$2,011.10	-51,524.79	58,855.92	\$10,244.95	-59,552.71	\$9,665.23	-5712.91	-549,196,43
Day-Ahead NCPC	-559.84	-\$427.95	-\$663.85	-\$162.13	-\$124.08	-\$55.76	-\$92.20	-\$162.67	-\$282.17	-\$90.12	-\$19.50	-\$2,130.37
Real-Time NCPC	\$108.04	-\$583.10	-\$630,49	-\$364.37	\$242.84	-\$289.40	-\$540.76	-\$760.41	-\$455.22	-\$1,068.28	-\$334.50	-\$5,388.41
Excess Transmission Cong Rev	;	53,861,52				;	:	;				\$3,981.52
Myster Cost of Cost Assured	25.25	40 300 614	The state of the		4	\$43.09	56.58		444			558.85
Mystic Cost of Service Charge	05:080'970-	\$13,765,55	459,976,55	\$52,205.85	\$28,974,39	-520,646.12	\$18,079.85	-55,552.28	-511,738.36	-57,846.58	•	-5245,382.66
NI Energy Smercency Tans Ch	ALCON STATES				3							13. 15. 15. 15.
Mystic CDS Travillo					3			\$345.73	STAR JE	5050 16		C745 36
Grand Total	-\$110.469.4K	25 27 (42)	THE CAS SELES. 10 MILE 2015. 11 MPR STADS. ROOMS SECTION. PLANT (STEEL PROBLEMENTS.	4202 850 11	\$15.5 1/10 OI	72 C81 3613.	AC 175 303		50 S9C E213	20 741 7572	STICAL ABBRESHBRISH	BRANCHBROS
		4	A CONTRACTOR OF THE PARTY OF TH	-a-anniman	Short process	Aroni stores	939,464,6	A STATE OF THE STA	and a second	SALE LA TAINE	· · · · · · · · · · · · · · · · · · ·	Minnessan

Pascoag ISO Invoice Summary

I		
	9/30/2023	
	Month	

Sum of Net Amount Column Labels	Column Labels						
Row Labels	DA / RT Energy	Ancillary Charges	FCM	ARR Revenues	ARR Revenues Schedule Charges OATT Charges	OATT Charges	Grand Total
9/11/2023	\$ (1,370.09)	\$ (629.32) \$	(5,827.76)				\$ (7,827.17)
9/13/2023	\$ (13,185.77)	\$ (2,006.65) \$	(2,913.88)				\$ (18,106,30)
9/18/2023	\$ (2,189.08)	\$ (1,893.20) \$	(7,284.70)				\$ (11,366.98)
9/20/2023	\$ 3,189.40	\$ (1,159.98) \$	(2,913.88)				\$ (884.46)
9/25/2023	\$ 2,723.62	\$ (1,607.93) \$	(7,284.70)				\$ (6,169.01)
9/27/2023	\$ 3,677.43	\$ {894.62} \$	(2,913.88)				\$ (131.07)
10/2/2023	\$ 2,229.48	\$ (1,493.83) \$	(7,284.70)				\$ (6,549.05)
10/4/2023	\$ 1,830.14	\$ (905.70) \$	(2,913.88)				\$ (1,989.44)
10/10/2023		\$ (992.04) \$	(4,370.82)				\$ (5,362.86)
10/16/2023	\$ (71.20)	\$ (7,601.94) \$	161.33 \$	851.15 \$	\$ (10,625.48) \$	(161,473.47)	\$ (178,759.61)
Grand Total	(3,166.07)	\$ (13,185.21) \$	(43,546.87) \$	851.15	\$ (10,625.48) \$	(161,473.47)	\$ (237,145.95)

Pascoag ISO Invoice Summary

Sum of Net Amount	3	Column Labels									
ISO invoice #	ð	DA / RT Energy	Andi	Andllary Charges	FCM	ARR Revenues		Schedule Charges	OATT Charges		Grand Total
12/31/2022	_									-	
431389	v	2,527.93	S	(769.20) \$	(9,065.48)					\$	(7,306.75)
432107	√ >	(342.77)	٠,	(26,613.37) \$	64.50 \$	1,979.87	87 5	(10,109.45)	\$ [68,141.98]	\$	(103,163,20)
1/31/2023											
431389	ν	1,986.45	S	(215.83) \$	(4,532.74)					•	(2,762.12)
431718	⋄	2,088.43	٠,	(433.99) \$	(4,532.74)					√ >	(2,878.30)
432107	⋄	2,038.27	S	3,456.26 \$	(11,331.85)					√ Դ	(5,837.32)
432460	⋄╮	1,219.80	√ >	(222.61) \$	(2,266.37)					√ ≻	(1,269.18)
432780	~	5,432.21	٠.	(932.89) \$	(13,598.22)					Ś	(9,098.90)
433101	√ >	2,359.01	vs.	(315.29) \$	(4,532.74)					Ŷ	(2,489.02)
433427	∽	1,458.89	S	(553.46) \$	(11,331.85)					Υ٠	(10,426.42)
433732	❖	3,262.95	v,	(236.67) \$	(4,532.74)					❖	(1,506.46)
434059	₹ 7	2,395.45	v,	(546.51) \$	(11,331.85)					Ϋ́	(9,482.91)
434390			Ś	{234.08} \$	(2,266.37)					v	(2,500.45)
434807	ν,	(7.97)	٧s	\$ {60.697,21}	127.79 \$	\$ 2,192.82	\$2.5	(10,799.61)	\$ (102,244.11)	\$ [1	(124,500.17)
2/28/2023											•
434059	٠,٠	(729.81)				}				₩	(729.81)
434390	4/1	(15,688.43)	S	(331.00) \$	(2,509.16)					‹∧	(18,528.59)
434807	٠.,	28.64	٧٠	(1,310.78) \$	(12,545.80)					₩	(13,827.94)
435231	❖	2,605.58	Ş	(335.03) \$	(5,018.32)					❖	(2,747.77)
435546	Ϋ́	1,460.87	᠕	(539.41) \$	(12,545.80)					ℴℷ	(11,624,34)
435861	ረ ን	928.77	√ >	(155.78) \$	(2,509.16)					₩>	(1,736.17)
436177	√ ^	3,635.91	ዏ	(652.35) \$	(15,054.96)					❖	(12,071.40)
436496	₹	(3,592.38)	√≻	(264.75) \$	(5,018.32)					❖	(8,875.45)
436824	•^>	(2,338.52)	⋄ኍ	(1,126.74) \$	(12,545.79)					₹ >	(16,011.05)
437169			ѵ╮	(232.41) \$	(2,509.15)					❖	(2,741.56)

\$ (120.34) \$ 1,014.39 \$ (165.73) \$ \$ 1,797.56 \$ (553.80) \$ \$ 2,243.87 \$ (333.92) \$ \$ 2,263.66 \$ (455.19) \$ \$ 1,139.10 \$ (233.91) \$ \$ 1,657.10 \$ (261.64) \$ \$ 1,657.10 \$ (261.64) \$ \$ 1,657.40 \$ (261.64) \$ \$ 1,657.40 \$ (261.64) \$ \$ 3,17.43 \$ 777.43 \$ 3,178.89 \$ (127.17) \$ \$ 3,178.89 \$ (127.17) \$
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\$ (120.34) \$ (165.73) \$ (2.266.22) \$ (1,331.10) \$ (2.243.87) \$ (153.80) \$ (11,331.10) \$ (2.243.87) \$ (333.92) \$ (4,532.44) \$ (4,532.44) \$ (2.363.06) \$ (2.33.91) \$ (4,532.44) \$ (4,532.44) \$ (4,532.44) \$ (2.33.91) \$ (4,532.44) \$ (4,532.44) \$ (2.33.91) \$ (4,532.44) \$ (4,532.44) \$ (2.33.91) \$ (4,532.44) \$ (4,532.44) \$ (4,532.44) \$ (2.43.72) \$ (4,532.44) \$ (4
\$ (120.34) \$ 1,014.39 \$ 1,797.56 \$ 2,243.87 \$ 2,243.87 \$ 2,243.87 \$ 2,263.06 \$ 2,263.06 \$ 3,161.95 \$ 1,139.10 \$ 3,161.95 \$ 1,657.10 \$ 426.47 \$ 426.47 \$ 3,178.89 \$ 2,170.77 \$ 426.47 \$ 426.47 \$ 1,139.10 \$ 1,657.10 \$ 1,657.13 \$ 1,657.
\$ (120.34) \$ 1,014.39 \$ (165.73) \$ (2,266.22) \$ 2,243.87 \$ (553.80) \$ (11,331.10) \$ 2,243.87 \$ (333.92) \$ (4,532.44) \$ 2,263.06 \$ (233.91) \$ (4,532.44) \$ 1,139.10 \$ (233.91) \$ (4,532.44) \$ 1,657.10 \$ (261.64) \$ (1,331.10) \$ 898.28 \$ (246.87) \$ (11,331.10) \$ 898.28 \$ (243.72) \$ (4,532.44) \$ (51.04) \$ (52,532.34) \$ (4,532.44) \$ 426.47 \$ (127.17) \$ (4,684.26) \$ 3,178.89 \$ (247.03) \$ (4,684.26) \$ 2,170.77 \$ (601.90) \$ (14,052.78) \$ 1,110.27 \$ (142.73) \$ (13.24.13)
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436824 437169 437515 437913 438255 438255 439225 439868 440231 440604 440604 441588

6/30/2023				:					
445890	❖	3,836.23						\$	3,836.23
446258	٠s.	1,955.49	₩	(1,236.29) \$	(7,285.50)			₩.	(6,566.30)
445655	Ś	4,228.59	ጭ	(798.36) \$	(2,914.20)			ኒ /ን	516.03
446984	٧٠.	1,269.18	ጭ	(1,270.02) \$	(7,285.49)			\$	(7,286.33)
447300	ν	615.00	ℴ	(448.05) \$	(1,457.09)			⋄	(1,290.14)
447642	√	4,679.88	₩	(1,765.19) \$	(8,742.54)			⋄	(5,827.85)
447965	√ >	157.98	•∕>	(929.40) \$	(2,914.18)			φ.	(3,685.60)
448298	٠	(2,423.80)	ረ ን	(1,942.66) \$	(7,285.45)			\$	(11,651.91)
448616	<.	(408.95)	₩	(532.56) \$	(1,457.09)			vs	(2,398.60)
449027	Ś	(481.55)	₩	(19,468.47) \$	(4,198.93) \$	\$ 68.008	(8,574.99) \$	(32,144.24) \$	(64,067,29)
7/31/2023								•	-
449027	ቊ	10,971.92	s	(89.10) \$	(2,819.86)			\$	8,062.96
449403	Ş	10,942.52	s.	(1,981.65) \$	(4,229.79)			4 5×	4,731.08
449734	⋄	4,752.17	↔	\$ (61.889.1)	(7,049.65)			Ŷ	(4,185.67)
450055	ѵ╮	6,261.78	٠,	(1,044.45) \$	(2,819.86)			₹ S	2,397.47
450388	Ϋ́	4,605.11	₹ >	(1,770.80) \$	(7,049.65)			\$	(4,215.34)
450714	↭	7,190.62	٠,	(1,062.23) \$	(2,819.86)			₩.	3,308.53
451060	√ >	5,999.37	v,	(1,799.44) \$	(7,049.65)			\$	(2,849.72)
451371	·	9,706.44	❖	(1,052.12) \$	(2,819.86)			₹ >	5,834.46
451720	↭	833.20	'n	(1,793.08) \$	(7,049.65)			⋄ >	(8,009.53)
452417	4 5	(134.36)	s	(5,312.48) \$	159.46 \$	1,212.68 \$	(10,389.83) \$	\$ (82,652.36)	(97,116.89)
8/31/2023	}								
451720	- ◆ >	1,428.83						**	1,428.83
452011	❖	2,029.11	√ >	\$ (19.77.61)	(2,819.86)			\$	(1,768.35)
452417	❖	2,070.27	ψ	(1,398.96) \$	(7,044.54)			ψ,	(6,373.23)
452783	ѵ╮	4,207.18	❖	\$ (587.86)	(2,819.86)			₩.	399.47
453129	√ >	2,785.11	‹ ኁ	{1,652.39} \$	(7,049.65)			∜ Դ	(5,916.93)
453455	Ş	4,113.77	4 3	(901.19)	(2,819.86)			ψ,	392.72
453781	\$	2,701.15	4 /1	(1,541.03) \$	(7,049.65)			⋄	(5,889.53)
454103	٠٠.	3,806.24	₹	\$ (263.97)	(2,819.86)			ψ.	20.41
454432	ζ.	2,300.49	❖	(1,595.62) \$	(7,049.65)			**	(6,344.78)
454754	↭	1,510.84	s	(460.67) \$	(1,409.93)			√ >	(359.76)
455122	↭	34.69	ℴ	(12,434.04) \$	(2,661.13} \$	858.76 \$	(11,321.01) \$	(103,335.04) \$	(128,857.77)
9/30/2023									
455122	↭	(1,370.09)	√ >	(629.32) \$	(5,827.76)			↔	(7,827.17)
455503	vs.	(13,185.77)	₩	\$ (2,006.65)	(2,913.88)			₹\$	(18,106.30)
455838	↔	(2,189.08)	₩	(1,893.20) \$	(7,284.70)			\$	(11,366.98)
456170	Ś	3,189.40	ζ.	\$ (86.651,1)	(2,913.88)			\$	[884.46]
456476	٠,	2,723.62	₩	(1,607.93) \$	(7,284.70)			₹ \$	(6,169.01)
456821	<u>~</u>	3,677.43	ر ۍ	(894.62) \$	(2,913.88)			√ Σ	(131.07)

(1,588,772.98)	(99,837.09) \$ (835,459.59) \$ (1,588,772.98)	\$ (60,837.09) \$	10,889.69 \$	(546,380.05) \$	(307,230.10) \$	<u>٠</u>	189,244.16	<∕>	Grand Total
(6,844.33)	\$			(8,386.68)	(1,007.85) \$	<u>^</u>	2,550.20	<u>~</u>	458493
(1,216.39)	❖			(1,397.78)	(117.27) \$	10 10	298,66	v)	458132
13.91	\$\$			(2,795.56)	(186.96) \$	₹	2,996.43	√ >	457800
557.37	••					~	557.37	۷>	457460
									10/31/2023
(178,759.61)	(161,473.47) \$	(10,625.48) \$ (161,473.47)	851.15 \$	161.33 \$	(7,601.94) \$	<u>\$</u>	(71.20)	٠	458493
(5,362.86)	√ ^			(4,370.82)	(992.04) \$	₹∕ኁ			457800
(1,989.44)	‹ ›			(2,913.88)	\$ (02:306)	<u> </u>	1,830.14	٠,	457460
(6,549.05)	‹ ›			(7,284.70)	(1,493.83) \$	<u>*</u>	2,229.48	<>	457158

Page: 1

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<u> 10</u>

GENERAL LEDGER

JOURNAL DETAIL

Journal: 2023007756

Description: Journal Entry Created Date: 10/18/2023

Created By: pscghjr

Status: Approved

Module: General Ledger Approved/Rejected Date: 10/18/2023 Approved/Rejected By: pscghjr

Journal Activity Journal Entry

Line	Div Account	Description	Dept	Dept Acty BU Project	Jrni Code Reference	Date	Debit	Credit
-	1 0555.0	Purchase Power	e		VITTARA VITTA OST O		01 147 35	
ť			5		BIOCHER SEMINICI	05/23/2025	13,017,48	
~	0.05001	Purchase Power/ Transmission of Elect	-	Φ	0 ISO TRANSM	09/29/2023	161,473,47	
ťή	1 0555.99	Purchase Power Cash Clearing Accoun	0	0	0 ISO SEPT BILL	09/29/2023		237,145.95
						;		,

237,145.95

pscgbir



5 Hampshire St, STE 100 Mansfield, MA 02048 508 698-1200 accounting@ene.org www.cne.org

INVOICE

Elf.L TO
Pascoag Utility District
Attn; Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

 INVOICE
 32648

 DATE
 10/25/2023

 TERMS
 Net 15

 DUE DATE
 11/09/2023

\$7,614.99

, 2500ag, 111 02000	Kw)n= 20, 6	,Z Y5.	st-
QT	Y DESCRIPTION		AMOUNT
	Constant Energy #PASC-72 September Capacity	GL 555.0	3,562.98
	Constant Energy #PASC-72 September Energy	GL 555.0	3,343.36
	Constant Energy #PASC-72 August Transmission	GL 565.00	708.65
		SUBTOTAL	7,614.99
		TAX	0.00
		TOTAL	7,614,99

BALANCE DUE

Harle Young

From: Settlement <settlement@ene.org>

Sent: Wednesday, October 25, 2023 8:58 AM

To: Accounting

Cc:Settlement; Harle Young; Michael KirkwoodSubject:PUD Tangent Invoice September 2023

Attachments: Pascoag Powerhouse LLC Invoice - 2023 September.pdf

Good morning,

This invoice is all set to pay, please let me know if you have any questions. Please see the breakdown below:

			Sept	ember Valu	es			
]		EN	E Calc	Inv	oice	Varia	nce
	September	Energy	S	3,343.36	\$	3,343.36	\$	-
	September	PUD Energy	\$	· -	\$	-	\$	-
	August	Transmission	: \$	708.65	\$	708.65	\$	-
	September	Capacity	\$	3,566.49	\$	3,562.98	\$	(3.51)
		Energy Rebate		,	-		\$	-
	THE THE TAX OF T	Tota	ıl S	7,618.50	\$	7,614.99	\$	(3.51)
			:		-			
	Outs	tanding Invoice	Valu	es				
Estimated	September	Transmission	\$	9,722.93	ļ			
		Tota	1 5	9,722.93	(

Thank you

John J. Wainwright Associate Energy Analyst Phone: 508.698.1214

Email: Jwainwright@ene.org

Energy New England, LLC 5 Hampshire Street, Suite 100 Mansfield, MA 02048



RESIDCO 70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

Pascoag Utility District Attn: Mr. Michael Kirkwood

PO Box 107 Pascoag, RI 02859 Date: 10/20/2023 Invoice #: PASC-72 Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Kuh = 20,634

Transmission Charge Savings Service	Fee							
Rhode Island Electric Transmission Peak Day and Hour	Period Billed	(a) RNS Rate (\$/kW-month)	(b) Generator Output (kW)		(c) (a) x (b)	(d) Split		(e) (c) x (d)
8/21/2023 HE 20	August 2023	11.96639	65.80	\$	787.39	90%	\$	708.65
apacity Charge Savings Service Fee				CHLLON			N. 12 W.S.	and the art angles are and a hard and a second
		(a)	<i>(b)</i>		(c)	(d)		(€)
ISO NE ICAP Peak Day and Hour	Period Billed	Capacity Rate (\$/kW-month)	Generator Output (kW) ⁽¹⁾		(a) x (b)	5plit		$(c) \times (d)$
8/8/2022 HE 16	September 2023	2.63600	1,501.85	\$	3,958.87	90%	\$	3,562.98
nergy Charge Service Fee (2)	Billing Period:	9/1/2023	to 9/30/2023	ections.		<u>etetijaki ja kati paragasta</u>	\$	3,343.36
ustomer Requested Generation Ser	vice Fee			2/2/20		M. C. M. C. M. C.	\$	y and get the end of a company of the english
nergy Service Fee Rebate				en este est, c	APPEARED IN LOCATION IN COMMERCE SPECIAL PLANS CO.	NAME OF TRANSPORT ASSESSMENT ASSE	\$	***************************************
SO-NE Program Service fee Rebate			otoria yaponi yaponi yaribi (elinys, ink		jasjanista etgogregos	\$	
otal Amount Due							\$	7,614.99

⁽¹⁾ A Capacity Reserve adder of 40.5432990500118% has been applied to the Generator Output

Preferred Payment Method

ACH and Wiring Instructions:

MB Financial

ABA Number: 071001737 Account Name: RESIDCO Account Number: 1530002674

Reference: Invoice#

Alternate Payment Method

Send invoice inquiries and check payments to:

RESIDCO

70 W. Madison, Suite 2200 Chicago, IL 60602-4275

Tel: 207-494-5009

⁽²⁾ See attached Energy Charge Detail for hourly LMP against hourly Generator Output

NUMBER SHOPE SAME	TO THE REPORT OF	ALAVAR IIIV. AC	57800D201-357-246
Timestamp	Hourly EMP	Generator	Energy Charge
9/1/2023 1:00	_{\$/MWh}	Output (kWh)	(5)
9/1/2023 2:00	19,88 21,02	0	s - s -
9/1/2023 3:00	20.63	ő	š .
9/1/2023 4:00	19.41	0	\$.
9/1/2023 5:00	21.03	0	\$
9/1/2023 6:00	24.42	0	\$.
9/1/2023 7:00 9/1/2023 8:00	22.55 21.05	ម ប	\$ - 5 -
9/1/2023 9:00	16.22	0	5 -
0/1/2023 10:00	15,94	ő	\$.
9/1/2023 11:00	17.18	0	\$.
9/1/2023 12:00	16.74	0	\$.
9/1/2023 13:00	16.99	a	5 -
9/1/2023 14:00	16,8	0	5 .
9/1/2023 15:00 9/1/2023 16:00	16.95 15.73	0	\$ - \$.
9/1/2023 17:00	20.53	Ö	\$ -
9/1/2023 18:00	33.44	0	\$ -
9/1/2023 19:00	35.34	۵	5 -
9/1/2023 20:00	37.42	0	5 -
9/1/2023 21:00	29.65	0	\$ -
9/1/2023 22:00 9/1/2023 23:00	24.94 22	0	\$ · \$ ·
9/2/2023 0:00	19.44	0	5 -
9/2/2023 1:00	16.0	ņ	5 -
9/2/2023 2:00	24.89	0	\$ -
9/2/2023 3:00	14.49	o	\$ -
9/2/2023 4:00	14.35	O	\$ -
9/2/2023 5:00	14.88	٥	\$ -
9/2/2023 6:00 9/2/2023 7:00	15.01 15.97	<u>ه</u>	\$ - \$ -
9/2/2023 8:00	15.34	0	\$ -
9/2/2023 9:00	20.2	0	5 -
9/2/2023 10:00	15.17	0	ŝ -
9/2/2023 11:00	15.6	Ü	\$.
9/2/2029 12:00	15.38	0	\$.
9/2/2023 13:00 9/2/2023 14:00	\$9.49 26.95	0	\$ - 5 -
9/2/2023 15:00	17.58	0	\$.
9/2/2023 16:00	18.34	ő	š .
9/2/2023 17:00	19.21	0	\$.
9/2/2023 18:00	31.69	a	5 -
9/2/2023 19:00	33.71	o	5 -
9/2/2023 20:00	30,24 22,58	n 0	\$ - \$ -
9/2/2023 22:00	19.62	Ü	\$.
9/2/2023 23:00	14.82	ō	š -
9/3/2023 0:00	15.08	σ	\$.
9/3/2023 1:00	1 6 .27	0	\$
9/3/2023 2:00	15.54	0	5 - 5 -
9/3/2023 3·00 9/3/2023 4:00	15.88 16.75	o u	5 -
9/3/2023 5:00	35.67	Ö	\$ -
9/3/2023 6:00	15.79	D	\$.
9/3/2023 7:00	13.71	o	\$.
9/3/2023 8:00	13.01	0	\$ "
9/3/2023 9:00 9/3/2023 10:00	12.11 14.9	0	\$.
9/3/2023 11:00	17.91	0	\$
9/3/2023 12:00	22.58	Ω	\$ -
9/3/2023 13:00	25.13	O	š -
9/3/2023 14:00	28,53	0	5 .
9/3/2023 15:00 9/3/2023 16:00	24.78 26.34	0	\$ - \$ -
9/3/2023 17:00	45.69	0	\$.
9/3/2023 18:00	50.27	ō	š .
9/3/2023 19:00	50.5	0	\$,
9/3/2023 20:00	43.37	0	\$
00:12 E202\E\0	35.49	۵	5 -
9/3/2023 22:00 9/3/2023 23:00	28,71 27,42	0	5 - 9 -
9/4/2023 0:00	27.29	0	\$
9/4/2023 1:00	21.59	Ü	\$
9/4/2023 2:00	18.74	۵	\$,
9/4/2023 3:00	20.58	0	ş .
9/4/2023 4:00	20.97	0	5 -
9/4/2023 5:00 9/4/2023 5:00	21.45 22.54	0	s - s -
9/4/2023 7:00	22.54	0	\$.
9/4/2023 R:00	16.07	ŏ	\$,
9/4/2023 9:00	15.58	0	\$ -
9/4/2023 10:00	15.95	٥	5 -
9/4/2023 11:00	18,82		s -
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9/4/2023 14:00	34.43		\$ - \$ -
9/4/2023 15:00	29.37	Ø	\$ -
9/4/2023 16:00	40.45	0	\$ "
9/4/2023 17:00	G1.36	٥	\$.

Energy Charg Total kWh Pr Total MWh P	oduced	\$ 9,343.30 20,633.7 20.6

9/4/2023 18:00	77.14	0 \$,
9/4/2023 19:00	60.71	n \$	-
9/4/2023 20:00	50.33	4 5	-
9/4/2023 21:00	60.55	0 \$	
9/4/2023 22:00 9/4/2023 23:00	52.18 49.7	0 \$ 0 \$	-
9/5/2023 0:00	42.73	0.5	
9/5/2023 1:00	27.13	0.5	
9/5/2023 2:00	27.73	0 8	
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Customer Requested Generation Detail: September 1, 2023 thru September 30, 2023

Timestamp	Hourly LMP	Generator	Energy Charge		
mnestamp	(\$/MWh)	Output (kWh)	(\$)		
				Total	\$

Page: 2			\$4,787.08		\$2,022.26		\$6,015.75	\$504,335.25
	Net	7.40 75.60 522.34 530.41 98.40 1,400.56 330.19 772.35 611.04		2,075.00		2,673.55 2,238.61 80.00 1,423.60 -275.01 -125.00		
	13 22:00:55 x switches on-Taxable Adj	8888888888	00.	2,075.00 -52.74	2,022.26	-913.73 .00 2,238.61 .00 .00 1,423.60 -125.00	2,703.48	
	1:43 To: 09/30/2023 22:00:55 dmin>Charges tax switches Non-Taxable Non-Taxable Adj	.00 66.15 178.36 219.48 19.68 714.63 230.02 552.84 267.33	2,436.08	00.	.00	3,587.28 .00 .00 .00 .00 .00 .00 .00	3,312.27	
END	ycle: ALL 08/31/2023 22:0 A; **Based on A Taxable Adj	28888888888	.00	00.	.00	888888 <mark>8</mark> 8	00.	
MONTH END	Grand Totals C onth/Yr: Sep 2023 From: redits; # - Applied to TV. Taxable	7.40 9.45 343.98 310.93 78.72 685.93 100.17 219.51 343.71	2,351.00	00.	00.	888888 <mark>8</mark> 8	00.	
	Provider: EPUD Rev M * - Applied to Capital C Gl Alias	444.01 444.01 444.01 444.01 444.01 444.01 444.01 444.01	Devices - Lights	235.00 237.00	pplied Total:	426.30 142.99 142.99 456.00 131.99 555.00 904.00	ment Totals:	rrent Month:
09/30/2023 10:01:59 pm	Charge Description	103.000 * 100 Watt Sodium 104.000 * 150 Watt Sodium 105.000 * 250 Watt Sodium 106.000 * 400 Watt Sodium 107.000 * 175 Watt Mercury 108.000 * 25 Watt LED Flood 110.000 * 120 Watt LED Flood 111.000 * 240 Watt LED Flood 111.000 * 73 W Decorative LED	De	Membership/Deposits Applied 22.000 Deposit Applied 23.000 Deposit Interest	Membership/Deposits Applied Total:	Other AR Adjustments 10.000 Late Charge 17.000 Ar Adjustment 34.000 Credit balance Refund 49.000 Transfer To/From Ar 67.000 Nsf Check Charge 68.000 Nsf Check Amount 76.000 *# Renewable Credit 17.004 Ar Adjustment Arrearage Forgi	Other AR Adjustment Totals:	Ending Balance for Current Month:

Pascoag Utility District

Page: 24	MONTH END	09/30/2023 10:01:59 pm
	CITAL LIBITOR	

09/30/2023 10:01:59 pm			MONIH END	<u>a</u>			Page: 24
	Provi	Balances On File Provider: EPUD Rev Month/Yr: Sep 2023 From: 08/31/2023 22:01:43 To: 09/30/2023 22:00:55	Balances On File r: Sep 2023 From: 08/31/	2023 22:01:43 T	o: 09/30/2023 22:00	55	
*** USAGE TOTALS *** Revenue Class Desc		Usage	Usage Adj	De	Device Usage	Device Usage Adj	Total Usage
0		0	0		0	0	0
1 Electric Sales- Residential		3,294,687	0		7.130	0	3 301 817
2 Electric Sales-Commercial		289,003	0		11,391	0	300,394
3 Electric Sales-Industrial		1,412,937	0		7,242	, 0	1.420.179
5 Private Streetlights		0	0		. 51	0	51
	Total:	4,996,627	0		25,814	0	5,022,441
Revenue Class Desc		Usage U	Usage X	Usage G	Usage N	V Usage H	Usage I & J
I Electric Sales- Residential	Total:	0	0	4,012 4,012			0
Revenue Class Desc		Usage U Adj	Usage X Adj	Usage G Adj	Usage N Adj	j Usage H Adj	Usage I & J Adj
	Total:	0	0	0	2	0 0	0
*** USAGE TOTALS *** Revenue Class Desc		Billed Demand Bill	Billed Demand Adj	KVA Usage	KVA Usage Adj	j KVAR Usage	KVAR Usage Adj
c		000	000	000	00		000
1 Electric Sales- Residential		000.	000.	000	000	000	000
2 Electric Sales-Commercial		243.470	000	000	00.		000
3 Electric Sales-Industrial		4,638.860	000	000	00.		000
5 Private Streetlights		000	000	000	00.		000
	Total:	4,882.330	000	.000	000		000
*** YEAR TO DATE TOTALS - USAGE ***	'AGE ***	11 (1111)	i de diament			4	
Kevenue Class Desc		Y I D Usage	Y I D Usage Adj			Y I'D Device Usage	
0 1 Electric Sales- Residential 2 Electric Sales-Commercial 3 Electric Sales-Industrial 5 Private Streetlights	F	26,846,965 2,539,528 11,616,113	00000			0 60,596 97,465 62,814 434	
	TOTAL.	0+0,000,1+	>			606,122	



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX(202) 289-8450 Tax ID #52-0904941

CODVERS SAMEA.

Pascoag Utility District PO Box 107 Pascoag, RI 02859

October 20, 2023 Client: 001607 Page:

Attention: Michael Kirkwood, General Manager

PRIVILEGED & CONFIDENTIAL

For Professional Services Rendered Through September 30, 2023

TACCCXVM7" BUWWENTEY

Matter	Description	Invoice#	Services	Tax Ex	penses l	nterest	Total
304809	ENECOS - Mystic 8 & 9 2021	45970	\$46.57	\$0.00	\$8.32	\$0.00	\$54.89

			Total Cur	rent Charges			\$54.89
			Previous	Balance			\$344.48
			Less F	Payments			(\$344.48
			PAYTH	SAMOUNT		\$14.50.000 \$14.50.000	\$54.89

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Received: 10-20-2033
Approved: Hy
GL Account: <u>555.50</u>
Vendor #:
Invoice #:



1730 Rhode Island Avenue, NW Suite 700 Washington, DC 20036-3115 Telephone (202) 289-8400 FAX [202) 289-8450 Tax 1D #52-0904941

Pascoag Utility District PO Box 107

Pascoag, RI 02859

Attention: Michael Kirkwood, General Manager

October 20, 2023

Client: 001607

Matter: 304809 Invoice #: 45970

JPC Resp Atty: 1 of 2 Page:

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic 8 & 9 2021 True-Up

For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through September 30, 2023

FEES

Date	Person	Description of Services	Hours	Rate	Amount
09/01/2023	JPC	Review Mystic preliminary 2023 informational filing for formulation of strategy on formal challenges.	1.8	\$460.00	\$828.00
09/12/2023	NMK	Analyze Mystic's proposed reservation of rights language for September 15 2023 Annual Filing; draft email to J. Coyle regarding questions to resolve with Mystic.	0.4	\$400.00	\$160,00
09/15/2023	JPC	Retrieve, review and circulate Mystic 8 and 9 2023 Informational Filing re anticipated 2024 Annual Fixed Revenue Requirement.	1.8	\$460.00	\$828.00
09/18/2023	NMK	Review Mystic response to ENECOS 2023 Informal Challenges; draft email to J. Coyle regarding issues to further pursue in formal challenge process.	0,5	\$400.00	\$200.00
		Total Professional Fees	4.5		\$2,016.00
		Less Amount Owed By Other	Parties		(\$1,969.43)
		Total Professional Services I	Due		\$46.57

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	3.6	\$460,00	\$1,656.00
NMK	Natalie M. Karas	0.9	\$400.00	\$360.00

Duncan & Allen LLP

October 20, 2023

Client: 001607 Matter: 304809

Invoice #: Resp Atty:

Page:

45970 JPC 2 of 2

EXPENSES

Date	Description of Expenses			Amount
09/30/2023	Whitfield Russell Associates- Consulting Expense- Se	p 2023		\$8.32
	Total Expenses			\$8.32
	Total Professional Ser	vices	\$2,016.00	
	Less Amount Owed	By Other Parties	(\$1,969.43)	
	Total Professional Fee	es Due	\$46.57	
	Total Expenses Due		\$8.32	
	Total Current Charges	•		\$54.89
	Previous Balance			\$344.48
	Less Payments			(\$344.48)
	PAY THIS AMOUNT			\$54.89

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400



INVOICE: 546

Invoice Date: 10/20/2023
Terms: DUE IN 30 DAYS
Due Date: 11/19/2023
Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

Account: 231

Description: September 2023 ISM Solar Agreement

Page 1 of 1

	DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	ΤΑΣ
CATALOG ITEM: Standard Offer	SOS	1.000	EΑ	3,300.0000	3,300.00	

MESSAGES

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal: \$ 3,300.00 Tax: \$ 0.00

Tax: \$ 0.00
Total: \$ 3,300.00

Amount Paid: \$ 0.00 Amount Due: \$ 3,300.00

PASCOAG
UTILITY DISTRICT
ELECTRIC DEPARTMENT
PO BOX 107
PASCOAG. RI 02859

ISM SOLAR BURRILLVILLE, LLC ERIC LAMORA C/O NAUTILUS SOLAR ENERGY 396 SPRINGFIELD AVE SUMMIT NJ 07901

 Account:
 231

 Invoice:
 546

 Due Date:
 11/19/2023

 Amount Due:
 \$ 3,300.00

Amount Of Payment:

Remit To:

PASCOAG UTILITIES PO BOX 107 253 PASCOAG MAIN STREET Pascoag RI 02859

741	Α	Pascoag U	C Itility Dis	D strict - Expense	E by Rat	F Component	G	Н	l)
742		. account o		tober 2023 Esti		- component				
-	nergy Component	Kwhrs		urchase Power		ransmission		Γotal	Average	invoice proof
744	,				•	ranonnoonon		· otui	Avelage	invoice proci
	IMWEC - Project 6									
	roject 6	970,000	\$	26,783.81	,	60.83		\$ 26,844.64		
747 Cr		970,000	÷	20,765.61	,	00.85		\$ 20,844.64		
	otal MMWEC-Project 6	970,000	5	20 702 04		60.03			£ 0.0077	Ś
749	otal mimwec-Floject 6	570,000	*	26,783.81		60.83		\$ 26,844.64	\$ 0.0277	\$
_	MWEC Non-PSA									
	dmin Exp		\$					\$ 100.00		21
	QI		\$	(650.53)	\$	(792.17)		\$ (1,442.70)		\$ 484
753 H								\$ -		
754 H								\$ -		
	PA Billing correction							\$ -		
_	otal MMWEC Non PSA		\$	(550.53)	\$	(792.17)		\$ (1,342.70)		
757										
758										
759										
760										
761										
62										
'63										
64										
65										
	PA - St Lawrence & Niagara									
67 De			\$	5,651.44			:	5.651.44		
68 Ene		626,000	\$							
	ISO Ancillary	020,000	Þ	3,011.13	\$	17,912.00		17,912.00		
_	C Charges				\$,			
	True up Charges/credits		\$	(3,358.11)	\$	329.36				\$
	tal - ST LAWRENCE	626 000								
_	tai - SI LAWRENCE	626,000	\$	5,371.08	\$	18,241.36	,	23,612.44	\$ 0.0377	\$
73										
74	N1 0-11									
_	tional Grid								•	
	ect Assignment Facilities (DAR)				\$	15,700.00	,			\$
	S - NGrid				\$	18,927.00	;			\$
_	tal National Grid				\$	34,627.00		34,627.00		
79										
	ergy New England									
_	Requirements/ST Power Sply		\$	8,088.25			\$			\$
	uce Mountain	145,000	\$	14,397.28			\$	14,397.28	\$ 0.0993	
	uce Mountain - REC Sales						\$	-		
84 Spri	uce Mountain - FCM Credit/Settlem	ent	\$	-			\$	-		
	own Bear II Hydo/ Miller Hydro	77,000	\$	3,868.60			\$	3,868.60	\$ 0.0502	
86 Cab	oot /Turners Purchases	329,000	\$	14,944.11			\$	14,944.11	\$ 0.0454	
B7 Ene	ergy Purchase BP	894,000	\$	32,958.64			\$	32,958.64		
88 Fina	ancial Settlement BP						\$	-		
39 First	t Light Power Resourse Manageme	0	\$				\$	-		
90 First	t Light Power Resourse settlement		\$	-			\$	-		
	Use Right Payment				\$	-	\$	-		
	HQICC Payment		\$	-			\$		#DIV/0!	
	ancial Settlement - Exelon						\$	-	#DIV/0!	
	ergy Purchase NextEra	372,000	\$	16,371.72			\$	16,371.72		
_	tion Energy Purchase NextEra	0	\$				\$			
	ion Mthly Fixed Cost - NextEra		\$	_			\$			Ś .
	AP Purchase - NextEra		\$	-			\$	_	#DIV/0!	
	Il Energy North America	932,000	\$	- 68,427.92			\$	- 68,427.92	517/01	
	tEra Energy Mrtg UCAP Sales	332,000	\$				\$	00,427.32		
-	rgy Purchase -Canton Mnt Wind	104,000	\$	11 001 05			\$	11,091.05		
		104,000	>	11,091.05			\$	11,031.05		
	ton Mnt Rec Sales									
_	ton Mnt Wind FMC Credit/Settlement		\$	-			\$	-		
3 ENE	•			ca c		420 545		102 12:		
	Monthly Charges		\$	63,615.58	\$	128,545.48	\$			
_	ekly Sales/Purchases	31,000	\$	1,427.13			\$	1,427.13	\$ 0.0460	\$ -
	ual ISO Membership Fees						\$	-		
_	CM Credit						\$	-		
_	/Constant Energy Capital									
-	coag Power House - Energy	0	\$	3,302.73			\$	3,302.73		\$ -
Pasc	coag Power House -Transmission				\$	-	\$	-	Sept Transmissi	on
1 ENE	/ Ocean State BMT, LLC									
2 Tota	al -Energy New England	2,884,000	\$	238,493.01	\$	128,545.48	\$	367,038.49		
Sola	r-Renewable	0	\$	-						\$ -
******	al Fees						\$	-		\$ -
-	Solar credit		Ś	(3,300.00)			\$	(3,300.00)		\$.
-	ver Cost - October 2023	4,480,000	0	266,797.37	\$	180,682.50	Ś	447,479.87	\$ 0.0999	\$ -
7					*		•	1		
-	A Interruptible Kwhrs:			Month		Y-T-D				
NYP										

Bulk Power Cost Projections Pascoag Utility District October-23

FCA9				October-23	er-23					
System Peak Demand (KW) System Energy Requirements (MWH)	WH)	10,607 4,480								
		FIXEI	FIXED COSTS Budget	'n.	ENERGY	VARIABL	ENERGY VARIABLE COSTS	TRANS. COSTS	TOTAL COSTS	OSTS
RESOURCES	(KW)	(\$/KW-MO)	(\$)	5 %	MWH (\$	(#/////s)	(\$)	Budget (\$)	Budget (\$)	et (\$/MWH)
NYPA Firm Seabrook (Project 6)	1,307	4.07 \$ 16.66	\$ 5,319.00	63.6	970 \$	4.92		\$ 17,912.00 \$ 60.83	\$ 26,271.38 \$ 26,844.64	42.51
SUBTOTAL - BASE	2,642		\$ 27,553.86		1,588		\$ 7,589.34	======== \$ 17,972.83	====== \$ 53,116.03	33.45
FCM Payments by LP ISO FCM Costs NextEra Rise Capacity Purchase NextEra Rise Energy Purchase	1,000		\$ (3,358,11) (\$ 37,965.85)					gant (gan - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	\$ (3,358.11) \$ 37,965.85 \$ -	N/A N/A N/A
Miller riydro Purchase Spruce Mtn Purchase BP Purchase		KT in antermorte springer, charging and			77 \$ 145 \$ 894 \$	49.94 99.25 36.85	\$ 3,868.60 \$ 14,397.28 \$ 32,958.64		\$ 3,868.60 \$ 14,397.28	49.94 99.25
Canton Wind Purchase Cabot/Turners Purchase		americana est, ambillo, e possible			104 \$ 329 \$	106.90 45.36	\$ 11,091.05 \$ 14,944.11	entire de la constitución de la		36.83 106.90 45.36
Shell Purchase Ocean State BTM		tali departe parte parte de la color e com			372 \$ 932 \$	44.01 73.42	\$ 16,371.72 \$ 68,427.92	Populari da sa		73.42
Constant Energy Capital		management of	\$ 3,302.71					and a supplemental	\$ 3,302.71	#DIA/10i
SUBTOTAL - INTERMEDIATE	1,000		\$ 37,910.46		2,854		\$162,059.32	## ·	\$199,969.77	70.06
NYPA Peak	82	4.07	\$ 332.44	12.5	(E)	4.92		\$ 329.36	\$ 699.17	92.04
SUBTOTAL - PEAKING	82		\$ 332.44		&0		\$ 37.37	\$ 329.36	\$ 699.17	92.04
ISO Energy Net Interchange					30	47.46	\$ 1,427.13	, / G	\$ 1,427.13	47.46
Service Billing			\$ 100.00		0	0.00	•	· •	\$ 100.00	0.02
Hydro Quebec I	934	0	€	0	0	0	<u> </u>	\$ (792.17)	\$ (3,300.00) \$ (1,442.70)	-0.74
ENE All Keq/Short Supply ISO Annual Fee			\$ 8,088.25	-	٠	0.00		,	\$ 8,088.25	1.81
ISO Load Based Charges ISO Scheduled Charges			\$ 16,512.23						\$ 16,512.23 \$ 9.137.50	3.69 2.00 2.04
NEPOOL OATT Charge Network Transmission Service (NGRID) DAF (Subtransmission Ch)	GRID)				000	0.00	 	\$ 128,545.48 \$ 18,927.00 \$ 15,700.00	\$128,545.48 \$ 18,927.00 \$ 15,700.00	28.70 4.23 3.50
SUBTOTAL - OTHER CHARGE:	934		\$ 33,187.45	II	0		**************************************	**************************************	====== \$192,267.76	42.92
TOTAL	2,016	W	**************************************	II	4,480	W	\$167,813.17	* 180,682.50	======= \$447,479.87	99.89
			サ と い い い	266,797.37	37					

Г	I A I	В	С	Т	D	ΕĪ		F	G	Н	Т	1
823				Dis	trict - Expense b		e C		9	П		
824		•			ember 2023 Estin			•				
		(whrs		Pu	ırchase Power	Т	ran	smission	To	tal	Α١	verage
826	4											
	MMWEC - Project 6 Project 6 SeaBrook	937,000		\$	26 620 07	Ş	:	60.83	\$	26,691.80		
	Credit	237,000		Þ	26,630.97	\$,	OU.83	\$	20,091.80		
$\overline{}$	Total MMWEC-Project 6	937,000		\$	26,630.97	\$;	60.83	\$	26,691.80	\$	0.0285
831		,			,	,			•		•	
832	4											
833				\$	100.00				\$	100.00		
834	•					\$		-	\$	-		
835	4			\$	(650.53)	\$		(792.17)	\$	(1,442.70))	
837									\$	•		
838	•			\$	(550.53)	\$		(792.17)	\$	(1,342.70)		
839				•	(000.00)	•		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	(1,012)	'	
840	NYPA - Niagara & St Lawrence											
$\overline{}$	Demand			\$	5,651.44				\$	5,651.44		
842		583,000		\$	2,871.16				\$	2,871.16		
	NYISO Ancillary					\$		16,416.00	\$	16,416.00		
	TUC Charges			,	/2 250 cc'	\$		329.36	\$	329.36		
845	ISO True up Charges/credits Total - Niagara	583,000		\$	(3,358.11) 5,164.49	\$ \$		-	\$ \$	(3,358.11)		0.0376
847	10tui * Itiagai a	903,000		•	5, 104.43	•	1	6,745.36	•	21,909.85	Þ	0.03/6
848												
_	National Grid											
850	Direct Assignment Facilities (DAR)					\$	1	.5,700.00	\$	15,700.00		
_	LNS - NGrid					\$		9,468.00	\$	49,468.00		
852	Total National Grid					\$	6	5,168.00	\$	65,168.00		
853	Energy New England											
	Energy New England All Requirements/ST Power Sply			ė	g 000 3E					8,088.25		
	Spruce Mountain	153,000		\$	8,088.25 15,185.25				\$ \$	8,088.25 15,185.25	•	0.0993
-	Spruce Mountain - REC Sales	133,000			20,200.20				. \$		Ψ	0.0000
	Spruce Mountain - FCM Credit/Settleme	nt		\$	-				\$			
	Brown Bear II Hydo/ Miller Hydro	133,000		\$	6,620.34				\$	6,620.34		
	Cabot/ Turner Purchases	385,000		\$	17,332.70				\$	17,332.70		
	Energy Purchase BP	1,019,000		\$	37,531.73				\$	37,531.73	\$	0.0368
	Financial Settlement BP											
	First Light Power Resource Manageme	0		\$	-				\$	-		#DIV/0!
	First Light Power Resourse settlement HQ Use Right Payment			\$	-	\$			\$ \$	•		#DIV/0! #DIV/0!
	HQ HQICC Payment			\$	-	Þ		-	\$			#D14/01
	Financial Settlement - Exelon			•					\$			
868	Energy Purchase NextEra	361,000			15865.61				\$	15,865.61	\$	0.0439
_	Option Energy Purchase NextEra	0			0				\$	-		#DIV/0!
-	Option Mthly Fixed Cost - NextEra			\$	-				\$	-		#REF!
	UCAP Purchase - NextEra	4.000		\$	-							
	Shell Energy North America	1,023,000		\$	74,367.22				ė			
874	NextEra Energy Mrtg UCAP Sales Energy Purchase -Canton Mnt Wind	123,000		\$	- 13,148.70				\$	- 13,148.70		
	Canton Mnt Rec Sales	123,000		÷	13,170.70				\$			
	Canton Mnt Wind FMC Credit/Settlement			\$	-				Ś			
	Rec Sales			\$	(24,413.85)				\$	(24,413.85)		
_	ENE/ISO								\$	-		
_	SO Monthly Charges			\$	63,709.01	\$	10	5,204.43	\$	168,913.44		#DIV/0!
	Weely Sales/Purchases	-19,000		\$	(1,690.09)				\$	(1,690.09)	\$	0.0890
	Annual ISO Membership Fees								\$	-		#B0.4/21
_	MC CM Credit								\$			#DIV/0!
	ENE/Constant Energy Captital Pascoag Power House-Energy	0		\$	3,302.71				\$	3,302.71		
	Pascoag Power House-Transmission			~	3,302.71	\$		-	Ś	3,302.71	Qc	t Transmissio
	ENE/ Ocean State BTM, LLC					\$		-	\$	-	-	
	Fotal Energy New England	3,178,000		\$	229,047.58		10	5,204.43	\$	334,252.01		
888	Solar-Renewable	0		\$	-							
	egal Fees								\$			
_	SM Solar Credit	4 000 000	_	\$	(3,300.00)	_		200 45	\$	(3,300.00)	_	
891 892	Power Cost November 2023	4,698,000	0		256,992.51	\$	186	5,386.45	\$	443,378.96	\$	0.0944
	NYPA Interruptible Kwhrs:				Month		Y	-T-D		2		
894	Niagara & St Lawrence				-			339,436				

Bulk Power Cost Projections Pascoag Utility District November-23

FCA9				NOVe	November-23						
System Peak Demand (KW) System Energy Requirements (MWH)	νH)	8,681 4,698	8,681 4,698 FIXED COSTS		Ĺ		, , ,				
RESOURCES	(KW)	Br (\$/KW-MO)	Budget O) (\$)	CF (%)	MWH	Sudget (\$/MWH)	ENERGY VARIABLE COSTS Budget WH (\$/MW/H) (\$)	TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$) (\$/M)	OSTS et (\$/MWH)	
NYPA Firm Seabrook (Project 6)		4.07 \$ 16.66	No es	61.2	576	\$ 4.92	\$ 2,834.99	16,416.00	\$ 24,569.99	42.64)
SUBTOTAL - BASE	2,642		\$ 27,553.86		1,514		\$ 7,231.11	======== \$ 16,476.83	\$ 51,261.79	33.87	
FCM Payments by LP ISO FCM Costs			\$ (3,358.41)	1/2					\$ (3,358.11)	N/A	
NextEra Rise Capacity Purchase NextEra Rise Energy Purchase	1 000		/			•			\$ 37,955.85	Y Y	
Miller Hydro Purchase	}				133	49.94				#DIV/0! 49.94	
BP Purchase Canton Wind Purchase				<i>t</i> —	1,019	\$ 36.85	e,		ന	39.41 5 36.85	36.85
Cabot/Turners Purchase	Authoritistica do criticagio en especial començantes.	(And the Arthresis (Speakers) and the Com-		The state of the s			\$ 9,687.99		\$ 5,532.81 \$ 9.687.99	25 17 Doc	6
NextEra (Seabrook) Purchase Shell Purchase					361	\$ 44.01	\$ 15,865.61		- 1	44.01	
Ocean State BTM				,			3.106,41.6		\$ 74,367.22 \$	72.67 #DIV/0!	(24,413,85
Constant Energy Capital	10 11 11 11 11 11		\$ 3,302.71		1				\$ 3,302.71		
SUBTOTAL - INTERMEDIATE	1,000		\$ 37,910.46		3,196		\$155,637.68		====== \$193,548.14	60.56	
NYPA Peak	82	4.07	6	12.5		4.92	\$ 36.17	\$ 329.36	\$ 697.97	94.95	
SUBTOTAL - PEAKING	82		\$ 332.44		7		\$ 36.17	* 329.36	\$ 697.97	94.95	
ISO Energy Net Interchange					-19	. 90.18	\$ (1,690.09)	, \	\$ (1,690.09)	90.18	
Service Billing			\$ 100.00	1	0	0.00	€ •	•		0.02	
Hydro Quebec I	934		0 \$ (650.53)	•	0	0	\$ (3,300.00)	(792 17)	\$ (3,300.00)	-0.70 -2.4	
ENE All Req/Short Supply			Φ.	1		0.00	ا د	•	₩	1.72	
ISO Load Based Charges			\$ 17,742.93	1					\$ \$ 17,742.93	0.00 3.78	
ISO Scheduled Charges NEPOOL OATT Charge			\$ 8,000.23		0	00.00	·	\$ 105.204.43	\$ 8,000.23	1.70	
Network Transmission Service (NGRID) DAF (Subtransmission Ch)	GRID)		\$ \$		000	0.00		\$ 49,468.00 \$ 15,700.00	\$ 49,468.00 \$ 15,700.00	10.53	
SUBTOTAL - OTHER CHARGE:	934		**************************************		0		\$ (3,300.00)	* 169,580.26	====== \$199,561.14	42.47	
TOTAL	2,016		\$ 99,077.63	4,6 256,992.50	4,698		**************************************	* 186,386.44	====== \$443,378.94	94.37	
) 8						

898	Α	Pascoag U	C lility Di	D strict - Expense	E by Rat	F te Component	G]	Н	
899		,	Dec	ember 2023 -Es	timate	<u> </u>			
_	Energy Component	Kwhrs	P	urchase Power	T	ransmission	1	otal	Average
901									
	MMWEC - Project 6		- 1		1				
_	Project 6	970,000	Ş	26,783.81	5	60.83		\$ 26,844.64	
_	Credit							\$ -	
905	Total MMWEC-Project 6	970,000	\$	26,783.81		60.83		\$ 26,844.64	\$ 0.02
906									
-	MMWEC Non-PSA								
908	Admin Exp		\$	100.00				\$ 100.00	
_	HQI		\$	(650.53)	\$	(792.17)		\$ (1,442.70)	
$\overline{}$	HQII							\$ -	
911	HQIII							\$ -	
912	NYPA Billing correction								
913	Total MMWEC Non PSA		\$	(550.53)	\$	(792.17)	;	(1,342.70)	
914									
915	NYPA - Niagara & St Lawrence								
916	Demand		\$	5,651.44			,	5,651.44	
917	Energy	535,000	\$	2,630.35			,	2,630.35	
918	NYISO Ancillary				\$	32,181.00	,		
919	TUC Charges				\$,		
920	ISO True up Charges/credits		\$	(3,358.11)			,		
_	Total - Niagara & St Lawrence	535,000	\$		s	32,510.36		37,434.04	\$ 0.070
922		,	•	.,	•	,	•	.,	
923									
924									
925									
926									
927									
928									
929									
_	National Grid						5		
_	Direct Assignment Facilities (DAR)				\$	15,700.00	3		
_	NS - NGrid				\$		\$		
_	Total National Grid				\$	47,079.00	5		
34	Total Hadional Grid				•	47,073.00	4	41,013.00	
	Energy New England								
	All Requirements/ST Power Sply		\$	8,088.25			Ś	8,088.25	
	Spruce Mountain	157,000	\$				-		
	Spruce Mountain - REC Sales	137,000	Þ	15,625.94			\$		\$ 0.099
	Spruce Mountain - FCM Credit/Settlem						\$		
_			_	C 4 42 04			\$		• • • • • • • • • • • • • • • • • • • •
-	Brown Bear II Hydo/Hydro Miller	123,000	\$	6,143.81			\$		\$ 0.049
_	Cabot/Turner Purchases Energy Purchase BP	398,000	\$	17,727.22			\$		
	inancial Settlement BP	1,597,000	\$	58,842.08			\$	58,842.08	
_							\$		#DIV/0!
	irst Light Power Resourse Managemer	10					\$		#DIV/0!
_	irst Light Power Resourse settlement						\$		
~	IQ Use Right Payment						\$		
	IQ HQICC Payment						\$		#DIV/0!
_	inancial Settlement - Exelon						\$	·	
	Energy Purchase NextEra	372,000	\$	16,371.72			\$	16,371.72	0.044
_	Option Energy Purchase NextEra						\$		#DIV/0!
_	Option Mthly Fixed Cost - NextEra						\$		
_	ICAP Purchase - NextEra						\$		
_	hell Energy North America	1,002,000	\$	73,797.60			\$	73,797.60	
	extEra Energy Mrtg UCAP Sales						\$	-	
-	nergy Purchase -Canton Mnt Wind	139,000	\$	14,829.16			\$	14,829.16	
_	anton Mnt Rec Sales						\$		
_	enewable Energy Certificates		\$	-				-	
_	NE/ISO								
	O Monthly Charges		\$	98,061.82	\$	118,111.09	\$	216,172.91	#VALUE!
_	/eekly Sales/Purchases	25,000	\$	3,811.23			\$	3,811.23	~
_	nnual ISO Membership Fee .						\$		
	1H CM Credit						\$		
	O weekly Charges						\$		
54 E	NE/Constant Energy Capital							_	
55 Pa	ascoag Power House-Energy		\$	3,302.71			\$	3,302.71	#DIV/0!
66 Pa	ascoag Power House-Transmission						\$	-	
57 EI	NE/ Ocean State BTM, LLC				\$			-	
_	otal Energy New England	3,813,000	\$	316,601.54	\$	118,111.09	\$	434,712.63	
20080	olar-Renewable							_	
	egal Fees						\$		
-	M Solar Credit		\$	(3,300.00)			\$	(3,300.00)	#DIV/0!
72			•	, ,,			\$	•	#DIV/0!
73							*		\$ 0.101
_	ower Cost - December 2023	5,318,000	Ś	344,458.50	2	196,969.11	s	541,427.61	
75		-,,	*	, .20.00	•	,	•	,	
_	YPA Interruptible Kwhrs:			Month		Y-T-D		_	
6IN									

Bulk Power Cost Projections Pascoag Utility District December-23

FCA9				December-23	er-23						
System Peak Demand (KW) System Energy Requirements (MWH)	(MMI)	9,746 5,319	ဟ ဝာ								
		FIX	FIXED COSTS Budget	ŭ	ENERGY VARIABLE COSTS	/ARIABLI	E COSTS	TRANS. COSTS	SOSTS	TOTAL COSTS	STS
RESOURCES	(KW)	(\$/KW-MO)	(\$)	5 %	WWH (\$	(\$/MWH)	(\$)	Budget (\$)	jet Jet	Budget (\$)	st (\$/MWH)
NYPA Firm Seabrook (Project 6)	1,307	4.07 \$ 16.66	7 \$ 5,319.00	54.2 97.7	\$ 076 970 \$	4.69	\$ 2.592.98 \$ 4,548.96	\$ 32	(λ)	\$ 40,092.98 \$ 26,844.64	76.07
SUBTOTAL - BASE	2,642		\$ 27,553.86		1,497		\$ 7,141.94	32,	32,241.83	======= \$ 66,937.62	44.72
FCM Payments by LP ISO FCM Costs NextEra Rise Capacity Purchase NextEra Rise Energy Purchase	1,000	and the second s	\$ (3,358,11)							\$ (3,358.11) \$ 37,965.85 \$ -	N/A N/A N/A #DIV/0!
Spruce Mtn Purchase BP Purchase Canton Wind Purchase		A STATE OF THE PARTY OF THE PAR		n and the angular second displacement	153 \$ 157 \$ 1,597 \$	99.25 36.85	\$ 6,143.81 \$ 15,625.94 \$ 58,842.08 \$ 14,829.16	ommende for the medical participation of the second of the		\$ 6,143.81 \$ 15,625.94 \$ 58,842.08	49.94 99.25 36.85
Cabot/Turners Purchase NextEra (Seabrook) Purchase Shell Purchase		and the state of t		e de la companya de l	398 \$ 372 \$ 1,002 \$	44.49 44.01 73.62					44.49 44.01 73.62
Sapital		alana attalograma valla	\$ 3,302.71	AND THE PROPERTY OF THE PARTY OF						\$ 5 3,302.71	#DIV/0i
SUBTOTAL - INTERMEDIATE	1,000		======= \$ 37,910.46	11	3,789		\$203,337.53	6	== .	**************************************	63.67
NYPA Peak SUBTOTAL - PEAKING	82	4.07	7 \$ 332.44	12.5	8 8	4.92	\$ 37.37	s s	329.36	\$ 699.17 ======= \$ 699.17	92.04
ISO Energy Net Interchange		allegen och sed seden (* 1840 – 1841 °).			25	151.04	\$ (3,811.23)	\$,	\$ 3,811.23	151.04
Service Billing ISM Solar Credit Hydro Quebec I ENE All Req/Short Supply ISO Annual Fee	934	and the second s	(0	• •	0.00	\$ (3,300.00) \$ - \$	ө өө	(792.17)	\$ 100.00 \$ (3,300.00) \$ (1,442.70) \$ 8,088.25	0.02 -0.62 -0.27 1.52 0.00
ISO Load based Charges ISO Scheduled Charges NEPOOL OATT Charge Network Transmission Service (NGRID) DAF (Subtransmission Ch)	(GRID)		\$ 50,403.17 \$ 9,692.80 \$	'		0.00		\$ 118, \$ 31, 		\$ 50,403.17 \$ 9,692.80 \$118,111.09 \$ 31,379.00 \$ 15,700.00	9.48 1.82 22.21 5.90 2.95
SUBTOTAL - OTHER CHARGE:	934		\$ 62,633.69	1			\$ (3,300.00)	\$ 164,	164,397.92	\$228,731.60	43.01
TOTAL	2,016			II	5,319		**************************************	\$ 7196,		====== \$541,427.61	101.80
			ෆ 11	344,458.51	16.80			•			