



November 27, 2023

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Year-End Status Report
RIPUC Docket No.: 23-42-EL

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), I herewith submit an original and nine copies of Pascoag’s Corrected Data in Book 2, Schedule B-1 through B-10 with the 2023 billing data. The Schedule B-1 through B-10 Data that was submitted on November 9, 2023 had the billing data from 2022.

The corrections do not change the factors below.

| Factor | Current (2022) | Proposed (2023) | Difference |
|----------------------|-------------------|---------------------|-------------------|
| Power Supply Service | \$0.068549 | \$0.076826 | 0.008277 |
| Transmission | \$0.048506 | \$.039539 | (0.008967) |
| PPRFC | <u>\$0.000000</u> | <u>(\$0.000389)</u> | <u>(0.000389)</u> |
| Total | \$0.117055 | \$0.115976 | 0.001079 |

Under the current Rate, a residential customer using 500 kilowatt-hours of electricity per month pays \$88.97 under the proposed rate, that customer will see his bill decrease to \$88.43, a decrease of (\$.054) or (0.6%).

Very truly yours,


Harle J. Young
Manager of Finance & Customer Service

Cc: Service List

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|--------------|----|------------------|----------------------|---------------------|--------------------|----------------------|---------------------|---------------------|----------------------|--------------------|-----------|-----------|-----------|----------------------|------------|
| Res | | 3,045,219 | \$ 138,801.08 | | \$ | 913.57 | \$ 147,711.39 | \$ 9,135.66 | \$ 26,040.00 | \$ | \$ | - | | \$ | 531,348.41 |
| Comm B | | 289,201 | \$ 14,101.44 | | \$ | 86.76 | \$ 14,027.98 | \$ 867.60 | \$ 8,130.00 | \$ | \$ | - | | \$ | 57,038.23 |
| Indust | | 1,321,338 | \$ 17,386.34 | \$ 38,466.87 | \$ | 396.40 | \$ 64,092.82 | \$ 3,964.01 | \$ 6,877.75 | \$ | \$ | - | | \$ | 221,760.59 |
| New Rate | | | \$ 0.15 | | \$ | 0.16 | \$ (1,930.16) | \$ 2.35 | \$ (827.93) | \$ | \$ | - | | \$ | 61 |
| SL | | 32,165 | | | \$ | | | | | | | | | \$ | 4943 |
| Total | | 4,687,923 | \$ 170,289.01 | \$ 38,466.87 | \$ 1,396.89 | \$ 223,902.04 | \$ 13,969.62 | \$ 41,047.75 | \$ 318,319.63 | \$ 6,357.61 | \$ | \$ | \$ | \$ 813,749.41 | |

sales w/o st lights 4,655,758

Transmission \$ 223,902.04
Stand Offer \$ 318,319.63

Revenue \$ 542,221.66

| | old | new |
|--------------|----------|----------|
| Power Supply | 0.064513 | 0.068549 |
| Transmission | 0.039147 | 0.048506 |
| PPRFC | -0.00214 | 0 |
| | 0.10153 | 0.117065 |

For Billing month: March 2023

Schedule B-3

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|----------|----------|-----------|---------------|--------------|---------------|---------------|--------------|---------------|---------------|-------------|-------|-----------|-------|---------------|--------|
| Res | | 2,717,982 | \$ 123,885.62 | \$ 815.39 | \$ 131,838.43 | \$ 8,153.95 | \$ 26,106.00 | \$ 186,314.95 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 477,114.34 | 4351 |
| Comm B | | 291,480 | \$ 14,212.56 | \$ 87.44 | \$ 14,138.53 | \$ 874.44 | \$ 8,085.00 | \$ 19,980.66 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 57,378.64 | 539 |
| Indust | 4,643.90 | 1,369,212 | \$ 18,012.08 | \$ 38,395.62 | \$ 410.76 | \$ 66,415.00 | \$ 4,107.64 | \$ 93,858.11 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 228,076.96 | 61 |
| New Rate | | | \$ (0.32) | \$ (0.09) | \$ (0.09) | \$ (0.09) | \$ 2.17 | \$ 6.75 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8.42 | 4951 |
| SL | | 33,241 | | | | | | | | | | | | | |
| Total | | 4,411,915 | \$ 156,109.94 | \$ 38,395.62 | \$ 1,313.51 | \$ 212,391.87 | \$ 13,138.19 | \$ 41,068.75 | \$ 300,160.47 | \$ 6,361.43 | \$ - | \$ - | \$ - | \$ 768,939.79 | |
| | | (33,241) | | | | | | | | | | | | | |
| sales | | 4,378,674 | | | | | | | | | | | | | |

Transmission \$ 212,391.87
 Stand Offer \$ 300,160.47
 Revenue \$ 512,552.35

old
 0.064513
 0.039147
 -0.00214
 0.10153

new
 0.068549
 0.048506
 0
 0.117065

Power Supply
 Transmission
 PPRFC

S

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|----------|----|-----------|---------------|--------------|-------------|---------------|--------------|--------------|---------------|-------------|-------|-----------|-------|---------------|--------|
| Res | | 2,585,759 | \$ 117,858.90 | | \$ 775.73 | \$ 125,424.83 | \$ 7,757.28 | \$ 26,046.00 | \$ 177,251.19 | | \$ | | | \$ 455,113.92 | 4341 |
| Comm B | | 267,499 | \$ 13,043.25 | | \$ 80.25 | \$ 12,975.31 | \$ 802.50 | \$ 8,040.00 | \$ 18,336.79 | | \$ | | | \$ 53,278.09 | 536 |
| Indust | | 1,314,844 | \$ 17,279.25 | \$ 38,539.37 | \$ 394.45 | \$ 63,777.82 | \$ 3,944.53 | \$ 6,877.75 | \$ 90,131.24 | | \$ | | | \$ 220,944.42 | 61 |
| New Rate | | - | \$ 0.24 | \$ (0.05) | \$ 0.19 | \$ 0.06 | \$ 2.67 | | \$ (0.19) | | \$ | | | \$ 2.92 | 4938 |
| SL | | 28,480 | | | | | | | | | | | | \$ | |
| Total | | - | \$ 148,181.64 | \$ 38,539.32 | \$ 1,250.62 | \$ 202,178.02 | \$ 12,506.98 | \$ 40,963.75 | \$ 285,719.03 | \$ 6,365.57 | \$ | \$ | \$ | \$ 735,704.92 | |

sales w/o st lights

(28,480)
4,168,102

Transmission \$ 202,178.02
Stand Offer \$ 285,719.03

Revenue \$ 487,897.05

| | old | new |
|--------------|----------|----------|
| Power Supply | 0.064513 | 0.068549 |
| Transmission | 0.039147 | 0.048506 |
| PPRFC | -0.00214 | 0 |
| | 0.10153 | 0.117065 |

For Billing month: May 2023

Schedule B-5

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust | |
|--------------|---------------|------------------|----------------------|---------------------|--------------------|----------------------|---------------------|---------------------|----------------------|--------------------|-----------|----------------|-----------|-----------|-------------------|------|
| Res | | 2,311,404 | \$ 105,353.79 | | \$ 693.42 | \$ 112,116.96 | \$ 6,934.21 | \$ 26,196.00 | \$ 158,444.43 | | \$ | (12.22) | | \$ | 409,726.60 | 4366 |
| Comm B | | 228,466 | \$ 11,140.00 | | \$ 68.54 | \$ 11,081.97 | \$ 685.40 | \$ 8,040.00 | \$ 15,661.12 | | \$ | - | | \$ | 46,677.03 | 536 |
| Indust | | 1,121,871 | \$ 14,368.95 | \$ 38,341.47 | \$ 336.56 | \$ 54,417.47 | \$ 3,365.61 | \$ 6,877.75 | \$ 76,903.14 | | \$ | - | | \$ | 194,610.95 | 61 |
| New Rate | | - | \$ 0.09 | | \$ 0.11 | \$ (57.59) | \$ (3.03) | \$ (3.00) | \$ (24.59) | | \$ | - | | \$ | (88.01) | 4963 |
| SL | | 25,835 | | | | | | | | | | | | | | |
| Total | | 3,687,576 | \$ 130,862.84 | \$ 38,341.47 | \$ 1,098.63 | \$ 177,558.82 | \$ 10,982.19 | \$ 41,110.75 | \$ 250,984.09 | \$ 6,352.90 | \$ | (12.22) | \$ | \$ | 657,279.47 | |
| | | | (25,835) | | | | | | | | | | | | | |
| sales | w/o st lights | 3,661,741 | | | | | | | | | | | | | | |

Transmission \$ 177,558.82
 Stand Offer \$ 250,984.09
 Revenue \$ 428,542.91

| | old | new |
|--------------|----------|----------|
| Power Supply | 0.064513 | 0.068549 |
| Transmission | 0.039147 | 0.048506 |
| PPRFC | -0.00214 | 0 |
| | 0.10153 | 0.117065 |

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|--------------|----|-----------|----------------------|---------------------|--------------------|----------------------|---------------------|---------------------|----------------------|--------------------|-------------|-------------|-------------|----------------------|----------|
| Res | | 2,399,375 | \$ 109,863.51 | | \$ 719.81 | \$ 116,384.08 | \$ 7,198.13 | \$ 26,262.00 | \$ 164,474.76 | | \$ - | | | \$ 424,402.29 | 4377 |
| Comm B | | 245,789 | \$ 11,984.67 | | \$ 73.74 | \$ 11,922.24 | \$ 737.37 | \$ 8,130.00 | \$ 16,848.59 | | \$ - | | | \$ 49,696.61 | 542 |
| Indust | | 1,209,765 | \$ 15,924.40 | \$ 38,365.43 | \$ 362.93 | \$ 58,680.86 | \$ 3,629.30 | \$ 6,877.75 | \$ 82,928.18 | | \$ - | | | \$ 206,768.84 | 61 |
| New Rate | | | \$ 0.40 | | \$ 0.35 | \$ (0.10) | \$ 2.69 | | \$ (0.17) | | \$ - | | | \$ 3.17 | 4980 |
| SL | | 24,136 | | | | | | | | | | | | | |
| Total | | - | \$ 137,272.98 | \$ 38,365.43 | \$ 1,156.83 | \$ 186,987.09 | \$ 11,567.48 | \$ 41,269.75 | \$ 264,251.36 | \$ 6,362.01 | \$ - | \$ - | \$ - | \$ 687,232.92 | - |

sales w/o st lights 3,854,929

Transmission \$ 186,987.09
Stand Offer \$ 264,251.36

Revenue \$ 451,238.44

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPREC | Power Ftr | Other | Total | # Cust |
|----------|----|-----------|---------------|--------------|-------------|---------------|--------------|--------------|---------------|-------------|-------|-----------|-------|---------------|--------|
| Res | | 3,289,130 | \$ 149,918.55 | | \$ 986.74 | \$ 159,542.54 | \$ 9,867.39 | \$ 26,250.00 | \$ 225,466.57 | | \$ - | | | \$ 572,031.79 | 4375 |
| Comm B | | 238,104 | \$ 11,609.95 | | \$ 71.43 | \$ 11,549.47 | \$ 714.31 | \$ 8,148.00 | \$ 16,321.79 | | \$ - | | | \$ 48,414.96 | 543.2 |
| Indust | | 1,149,882 | \$ 15,376.18 | \$ 38,386.48 | \$ 344.96 | \$ 55,776.18 | \$ 3,449.65 | \$ 6,877.75 | \$ 78,823.26 | | \$ - | | | \$ 199,034.45 | 61 |
| New Rate | | - | \$ (0.01) | | \$ 0.02 | \$ 0.37 | \$ 2.61 | | \$ (0.26) | | | | | \$ 2.73 | 4979 |
| SL | | 24,997 | | | | | | | | | | | | \$ - | - |
| Total | | 4,702,113 | \$ 176,904.67 | \$ 38,386.48 | \$ 1,403.15 | \$ 226,868.56 | \$ 14,033.96 | \$ 41,275.75 | \$ 320,611.36 | \$ 6,358.22 | \$ - | \$ - | \$ - | \$ 825,842.15 | - |

sales w/o st lights 4,677,116

Transmission \$ 226,868.56
Stand Offer \$ 320,611.36

Revenue \$ 547,479.92

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPREC | Power Ftr | Other | Total | # Cust |
|----------|----------|-----------|---------------|--------------|-------------|---------------|--------------|--------------|---------------|-------------|-------|-----------|-------|---------------|--------|
| Res | | 3,893,424 | \$ 177,462.27 | | \$ 1,168.03 | \$ 188,854.42 | \$ 11,680.27 | \$ 26,220.00 | \$ 266,890.32 | | \$ - | | | \$ 672,275.31 | 4370 |
| Comm B | | 293,576 | \$ 14,314.77 | | \$ 88.07 | \$ 14,240.20 | \$ 880.73 | \$ 8,175.00 | \$ 20,124.34 | | \$ - | | | \$ 57,823.11 | 545 |
| Indust | 4,681.23 | 1,355,598 | \$ 19,904.74 | \$ 38,669.90 | \$ 406.68 | \$ 65,754.64 | \$ 4,066.79 | \$ 6,877.75 | \$ 92,924.89 | | \$ - | | | \$ 228,605.39 | 61 |
| New Rate | | | \$ (0.13) | | \$ 0.11 | \$ (0.21) | \$ 2.57 | | \$ 0.35 | | \$ - | | | \$ 2.69 | 4976 |
| SL | | 28,443 | | | | | | | | | | | | \$ - | |
| Total | | 5,571,041 | \$ 211,681.64 | \$ 38,669.90 | \$ 1,662.89 | \$ 268,849.05 | \$ 16,630.36 | \$ 41,272.75 | \$ 379,939.90 | \$ 6,390.61 | \$ - | \$ - | \$ - | \$ 965,097.10 | |
| | | (28,443) | | | | | | | | | | | | | |
| sales | | 5,542,598 | | | | | | | | | | | | | |

Transmission \$ 268,849.05
Stand Offer \$ 379,939.90

Revenue \$ 648,788.95

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|----------|----|---------------|---------------|--------------|-------------|---------------|--------------|--------------|---------------|-------------|-------|-----------|-------|---------------|--------|
| Res | | 3,294,687 | \$ 150,171.83 | | \$ 988.41 | \$ 159,812.09 | \$ 9,884.06 | \$ 26,238.00 | \$ 225,847.50 | | \$ | | | \$ 572,941.89 | 4373 |
| Comm B | | 289,003 | \$ 14,091.79 | | \$ 86.70 | \$ 14,018.38 | \$ 867.01 | \$ 8,190.00 | \$ 19,810.87 | | \$ | | | \$ 57,064.74 | 546 |
| Indust | | 1,412,937 | \$ 19,904.74 | \$ 38,440.71 | \$ 423.88 | \$ 68,535.92 | \$ 4,238.81 | \$ 6,877.75 | \$ 96,855.42 | | \$ | | | \$ 235,277.23 | 61 |
| New Rate | | | \$ (1.11) | | \$ 0.33 | \$ (1.73) | \$ 2.40 | | \$ (1.93) | | \$ | | | \$ (2.04) | 4980 |
| SL | | 31,488 | | | | | | | | | | | | | |
| Total | | 5,028,115 | \$ 184,167.25 | \$ 38,440.71 | \$ 1,499.32 | \$ 242,364.66 | \$ 14,992.28 | \$ 41,305.75 | \$ 342,511.85 | \$ 6,378.58 | \$ | | | \$ 871,660.40 | |
| | | (31,488) | | | | | | | | | | | | | |
| sales | | 4,996,627 | | | | | | | | | | | | | |
| | | w/o st lights | | | | | | | | | | | | | |

Transmission \$ 242,364.66
 Stand Offer \$ 342,511.85
 Revenue \$ 584,876.51

| Code | Kw | Kwhrs | Distribution | Demand | Renewable | Transmission | Conservation | Cust Chg | Power Supply | Street Lt** | PPRFC | Power Ftr | Other | Total | # Cust |
|--------------|----|------------------|----------------------|---------------------|--------------------|----------------------|---------------------|---------------------|----------------------|--------------------|-------------|-------------|-------------|----------------------|--------|
| Res | | 2,604,639 | \$ 118,719.45 | | \$ 781.39 | \$ 126,340.62 | \$ 7,813.92 | \$ 26,262.00 | \$ 178,545.40 | \$ - | \$ - | \$ - | \$ - | \$ 458,462.77 | 4377 |
| Comm B | | 246,424 | \$ 12,015.63 | | \$ 73.93 | \$ 11,953.04 | \$ 739.27 | \$ 8,205.00 | \$ 16,892.12 | \$ - | \$ - | \$ - | \$ - | \$ 49,878.99 | 547 |
| Indust | | 1,301,688 | \$ 18,032.64 | \$ 38,839.07 | \$ 390.51 | \$ 63,139.68 | \$ 3,905.06 | \$ 6,877.75 | \$ 89,229.41 | \$ - | \$ - | \$ - | \$ - | \$ 220,414.12 | 61 |
| New Rate | | - | \$ 1.03 | | \$ 0.16 | \$ 0.82 | \$ 2.51 | \$ - | \$ 0.15 | \$ - | \$ - | \$ - | \$ - | \$ 4.67 | 4985 |
| SL | | 38,592 | | | | | | | | | | | | | |
| Total | | 4,191,343 | \$ 148,768.75 | \$ 38,839.07 | \$ 1,245.99 | \$ 201,434.16 | \$ 12,460.76 | \$ 41,344.75 | \$ 284,667.08 | \$ 6,371.75 | \$ - | \$ - | \$ - | \$ 735,132.30 | |

sales w/o st lights 4,152,751

Transmission \$ 201,434.16
Stand Offer \$ 284,667.08

Revenue \$ 486,101.24