

SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed):

RE Gardiner Solar LLC

1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement):

Standard Certification

Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check *all and only* those that apply)

Appendix A: Authorized Representative Certification for Individual Owner

Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) *Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative.*

Appendix C: Existing Renewable Energy Resources

Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities

Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels

1.4 Primary Contact Person

Name and title: **William Jurith, VP, Asset Management**

Address: **1000 Wilson Dr Ste 2400 Arlington, VA 22209**

Phone: **202-558-2340**

Email: **admin@srenergy.com**

1.5 Backup Contact Person

Name and title: **Bradyn Winiarski, Asset Manager**

Address: **1000 Wilson Dr Ste 2400 Arlington, VA 22209**

Phone: **202-558-2340**

Email: **admin@srenergy.com**

1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Name and title: **William Jurith, VP, Asset Management**

Company: **Summit Ridge Energy LLC**

Address: **1000 Wilson Dr Ste 2400 Arlington, VA 22209**

Phone: **202-558-2340**

Email: **admin@srenergy.com**

Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?

Yes No

1.7 Owner

Name and title: **William Jurith, VP, Asset Management**

Company: **Summit Ridge Energy LLC**

Address: **1000 Wilson Dr Ste 2400 Arlington, VA 22209**

Phone: **202-558-2340**

Email: **admin@srenergy.com**

1.8 Owner business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

1.9 Operator

Name and title: **William Jurith, VP, Asset Management**

Company: **Summit Ridge Energy LLC**

Address: **1000 Wilson Dr Ste 2400 Arlington, VA 22209**

Phone: **202-558-2340**

Email: **admin@srenergy.com**

1.10 Operational business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): **MSS74127**

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

- 2.2 Nameplate Capacity (list AC, and DC if applicable): **3875.00 kW AC 4720.00 kW DC**

- 2.3 Maximum Demonstrated Capacity (list AC, and DC if applicable): **3875.00 kW AC 4720.00 kW DC**

- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Rules Section 2.5*

- Direct Solar Radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels (*per RES Rules Section 2.3(A)(7)*)
- Biomass facilities using unlisted biomass fuel (*per RES Rules Section 2.3(A)(7)(a)*)
- Fuel cells using a renewable resource referenced in this section

- 2.5 For small hydro facilities, please certify that the facility's aggregate capacity does not exceed 30 MW. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.6 For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.7 For biomass facilities: Appendix F completed and attached?

- Yes (Please specify fuel or fuels used or to be used in the unit:)
- N/A

- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?

- Yes
- No

If "Yes," a copy of each state's certifying order is attached?

- <-- check this box to certify that the above statement is true

SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

04/10/2023

If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation of Commercial Operation Date attached?

Yes

No

N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes

No

- 3.3 If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached?

Yes

No

N/A

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes

No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified:

- ISO-NE Market Settlement System
- Other, including Self-Reported to the NEPOOL GIS Administrator (please specify below and complete Appendix D):

Our energy output is submitted to NEPOOL-GIS via the utility. This project is in the NEB Tariff Program.

For "Other," Appendix D completed and attached?

- Yes
- No
- N/A

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.

4.2 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
- Connected directly to a utility transmission or distribution system with only station load at the unit site
 - Units participating in the RI Renewable Energy Growth Program fall in this category.
- Off-Grid Generation
- Not connected to a utility transmission or distribution system
- Customer-Sited Generation
- Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load
 - Traditional behind-the-meter net metering falls in this category.
 - Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>
- Remote Customer-Sited Generation
- Connected directly to the local electric utility distribution grid with only station load
 - All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)
 - "Virtual" and "remote" front-of-the-meter net metering falls in this category.
 - Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>

SECTION V: Location

5.1 Generation Unit address:

329 River Road Gardiner, ME 04345

5.2 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: **44°12'18.4**

B. Longitude/Latitude: **44.205096/-69.769997**

5.3 The Generation Unit is located: (please check the appropriate box)

In the NEPOOL control area

In a control area adjacent to the NEPOOL control area

In a control area other than NEPOOL which is not adjacent to the NEPOOL control area <-- *If you checked this box, then the generator is ineligible.*

5.4 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes

No

N/A

SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

Corporations

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.¹
- Evidence of Board Vote provided?

Yes

No

N/A

Corporate Certification provided?

Yes

No

N/A

Individuals

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

Yes

No

N/A

Non-Corporate Entities

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

Yes No N/A

¹ If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: **Signed Electronically**

DATE: **2023-11-10 14:58:29**

Bradyn Winiarski

(Printed Name of Signatory)

VP, Asset Management

(Title)

Summit Ridge Energy LLC

(Company)

APPENDIX B
(Revised 4/19/2021)
(Required When Owner is a Non-Corporate Entity
Other Than An Individual)

RESOLUTION OF AUTHORIZATION

Resolved: that **William Jurith, VP, Asset Management of Summit Ridge Energy LLC**, named in Section 1.6 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of **Summit Ridge Energy LLC**, the Owner named in Section 1.7 of the Generation Unit named in Section 1.1 of the Application.

SIGNATURE:

William Jurith

DATE:

11/7/23

William Jurith
(Printed Name of Signatory)

VP, Asset Management
(Title)

Summit Ridge Energy LLC
(Company)

State: Virginia

County: Arlington

(TO BE COMPLETED BY NOTARY) I, DeAnna Johnson as a notary public, certify that I witnessed the signature of the above named **William Jurith**, and said individual verified his/her identity to me on this date: 11/7/23.

SIGNATURE:

DeAnna D. Johnson

My commission expires on: 10-31-27

NOTARY SEAL:



Commonwealth of Massachusetts
Executive Office of Energy and Environmental Affairs
DEPARTMENT OF ENERGY RESOURCES

STATEMENT OF QUALIFICATION

Pursuant to the Renewable Energy Portfolio Standard – Class I
225 CMR 14.00

This Statement of Qualification, provided by the Massachusetts Department of Energy Resources (DOER or the Department), signifies that the Generation Unit identified below, as described in a Statement of Qualification Application (**SQA ID #24867**), meets the requirements for eligibility as an RPS Class I Renewable Generation Unit (Solar Photovoltaic), pursuant to the Renewable Energy Portfolio Standard – Class I, 225 CMR 14.05. Therefore, this Generation Unit is duly qualified as an RPS Class I Renewable Generation Unit.

Generation Unit Name, Capacity,
and Location:

RE Gardiner Solar LLC 4.72 MW Gardiner, ME

Authorized Representative's
Name and Address:

Larissa Ponce AM Senior Analyst RE Gardiner Solar LLC Arlington, VA 22209
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This RPS Class I Renewable Generation Unit is assigned a unique Massachusetts RPS Identification Number, listed below. Please include the ID number on all correspondence with DOER.

MA RPS Class I ID #:

SL-8162-23

This Generation Unit's RPS Effective Date is:

4/10/2023

This Generation Unit's NEPOOL GIS Asset Identification Number is:

MSS74127

The Qualification of this Generation Unit is subject to all applicable provisions in 225 CMR 14.00, including but not limited to the following. Pursuant to 225 CMR 14.06(5) and (6), the Owner or Operator of the Unit is obligated to notify DOER of any changes in the characteristics of the Unit that could affect its eligibility status, as well as any changes in the Unit's ownership, generation capacity, Third Party Meter Reader (a.k.a. Independent Verifier), or contact information. DOER may suspend or revoke this Statement of Qualification if the Owner or Operator fails to comply with 225 CMR 14.00, including the provisions of this Statement of Qualification.



Elizabeth Mahony
Commissioner
Department of Energy Resources

Date: February 24, 2023

RE Gardiner Solar, LLC

Site | ⓘ Awaiting Customer Validation

- 🏠 Overview
- ⚠️ Operations
- 📊 Analysis
- 📄 Reports
- 📁 Files
- 🔧 Config

- Chart Builder
- Energy Loss Waterfall
- Production Hierarchy
- Inverter Heatmap
- Rule Tool

Site(s) and Hardware

- 📍 RE Gardiner Solar, LLC
 - Inverters (31)
 - Production meter (1)
 - Weather station (4)
 - Data capture (5)

Built-in Custom

Production

- Basic
- Energy Ratio
- Production Meter
- Yield

Weather

Financial View

Site Aggregate

Summary

Admin

Alert

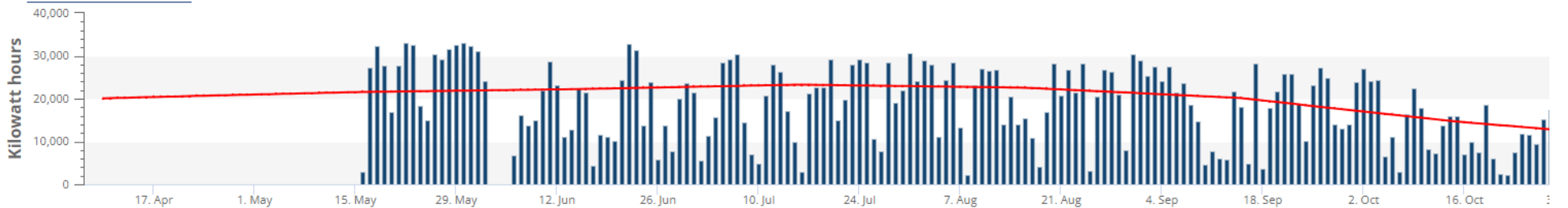
Advanced

- Cumulative Energy
- Energy Production Comparison
- Fill Energy Gaps
- Maximum power output
- Meter Model Losses
- NREL Performance Ratio
- Peak daily power
- Performance Index
- PV System Capacity Analyzer, Ambient
- PVG: Adjusted Power Curve Method (Bnetz Germany)
- PVG: Flat rate without registering power measurement
- PVG: Last Measured Value Method (Bnetz Germany)
- PVG: Reference Inverter
- Received & Delivered

📊 Annual degrade: Annual compound percentage Show estimate Show inverters Use gross register

📅 Day | 3 Day | Week | Month | ◀ Apr 10, 2023 - Nov 7, 2023 ▶ Raw | 1 Min | 5 Min | 15 Min | 1 Hour | 1 Day | 1 Week | 1 Month 🔒

📊 Chart Legend Axes



Auto Refi