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Also admitted in Massachusetts

December 20, 2023

# VIA ELECTRONIC MAIL AND HAND DELIVERY

Luly E. Massaro, Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

Re: Docket No. 23-35-EE – 2024-2026 Three Year Energy Efficiency Plan and 2024 Annual Energy Efficiency Plan Compliance Filing Following December 19, 2023 Open Meeting

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company"), and pursuant to the Public Utilities Commission's votes at its December 19, 2023 open meeting, I have enclosed the Company's compliance filing in the above-referenced docket. This filing consists of updates to Attachment 5 (Electric Tables) and Attachment 6 (Gas Tables) filed by the Company on December 5, 2023.

Please contact me if you have any questions. Thank you for your attention to this matter.

Very truly yours,

Leticia C. Pimentel

Loticia Pimentel

cc: Docket 23-35-EE Service List

# Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

December 20, 2023

Date

Docket No. 23-35-EE – Rhode Island Energy's EE Plan 2024-2026 Three-Year Plan and 2024 Annual EEP Service list updated 10/4/2023

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The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-35-EE Attachment 5 (Compliance) Page 1 of 16

## Table E-1 Rhode Island Energy 2024 DSM Funding Sources by Sector (\$000)

		Residential	Income Eligible Residential	Commercial & Industrial	Portfolio
(1)	Projected Budget	\$32,696,953	\$16,213,169		\$95,254,319
	Sources of Other Funding	\$0	\$0	\$0	\$0
(2)	Projected DSM Commitments from Previous Year	\$0	\$0	\$0	\$0
(3)	Projected Fund Balance and Interest from Previous Year	-\$8,315,583	\$0	\$9,565,256	\$1,249,673
(4)	Projected FCM Net Revenue from ISO-NE	\$4,579,259	\$381,407	\$6,525,614	\$11,486,280
(5)	Total Other Funding	-\$3,736,324	\$381,407	\$16,090,870	\$12,735,953
(6)	Customer Funding Required	\$36,433,278	\$15,831,762	\$30,253,327	\$82,518,366
(7)	Forecasted kWh Sales	2,921,692,939	243,348,090	4,163,521,503	7,328,562,532
(8)	Energy Efficiency Program Charge per kWh (Excluding Uncollectible Recovery)				\$0.01125
(9)	Proposed SRP Opex Factor per kWh (Excluding Uncollectible Recovery)				\$0.00000
(10)	Total Proposed Energy Efficiency Charge per kWh (Excluding Uncollectible Recovery)				\$0.01125
(11)	Currently Effective Uncollectible Rate				1.3%
(12)	Proposed Energy Efficiency Program Charge per kWh (Including Uncollectible Recovery)				\$0.01139
(13)	Previous Year's Energy Efficiency Program Charge per kWh				\$0.00956
(14)	Adjustment to Reflect Fully Reconciling Funding Mechanism per kWh				\$0.00183

- (1) Projected Budget includes regulatory costs which are allocated by forecasted kWh sales to each sector.

  (2) Projected FCM Net Revenue from ISO-NE is allocated by forecasted kWh sales to each sector.
- (3) Total Other Funding equals Line (2) + Line (3) + Line (4)
- (4) Customer Funding Required equals Line (1) Line (5)
  (5) Energy Efficiency Program Charge per kWh (Excluding Uncollectible Recovery) equals Line (6) ÷ Line (7), truncated to five decimal places.

- (3) Energy Efficiency Program Charge per kWn (Excluding Uncollectible Recovery) equals Line (6) ± Line (7), truncated to five decimal places.

  (6) Total Proposed Energy Efficiency Charge per kWh (Excluding Uncollectible Recovery) equals Line (8) ± Line (9)

  (7) Uncollectible rate approved in Docket No. 4770.

  (8) Proposed Energy Efficiency Program Charge per kWh (Including Uncollectible Recovery) equals Line (10) ± (1-Line (11)), truncated to five decimal places.

  (9) Adjustment to Reflect Fully Reconciling Funding Mechanism per kWh equals Line (12) ± Line (13)

Table E-2 Rhode Island Energy 2024 Energy Efficiency Program Budget (\$000)

	Program Planning & Administration	Marketing	Rebates and Other Customer Incentives	Sales, Tech Assist & Training	Evaluation & Market Research	Performance Incentive	Grand Total
Residential							
Residential New Construction	\$122.3	\$24.3	\$525.0	\$592.7	\$48.3		\$1,312.7
Residential HVAC	\$358.2	\$282.1	\$5,021.6	\$849.7	\$59.2		\$6,570.7
EnergyWise Single Family	\$450.2	\$362.4	\$13,469.9	\$1,816.9	\$178.3		\$16,277.7
EnergyWise Multifamily	\$117.1	\$68.7	\$923.3	\$166.5	\$16.3		\$1,291.9
Home Energy Reports	\$28.1	\$13.4	\$0.0	\$2,061.9	\$19.8		\$2,123.3
Residential Consumer Products	\$112.8	\$432.0	\$718.1	\$699.6	\$24.9		\$1,987.4
Comprehensive Marketing - Residential	\$0.7	\$325.8	\$0.0	\$0.0	\$0.0		\$326.5
Community Based Initiatives - Residential	\$0.0	\$139.4	\$0.0	\$0.0	\$0.0		\$139.4
Residential Performance Incentive						\$366.9	\$366.9
Subtotal	\$1,189.4	\$1,648.2	\$20,657.9	\$6,187.3	\$346.8	\$366.9	\$30,396.5
Income Eligible Residential							
Income Eligible Single Family	\$361.4	\$135.7	\$9,701.2	\$1,911.6	\$127.4		\$12,237.4
Income Eligible Multifamily	\$232.4	\$15.1	\$2,929.0	\$551.4	\$56.3		\$3,784.2
Income Eligible Performance Incentive						\$0.0	\$0.0
Subtotal	\$593.8	\$150.8	\$12,630.2	\$2,463.0	\$183.7	\$0.0	\$16,021.6
Commercial & Industrial							
Large C&I New Construction	\$247.4	\$216.9	\$6,526.9	\$1,637.7	\$598.3		\$9,227.2
Large C&I Retrofit	\$747.9	\$161.0	\$16,982.1	\$4,241.7	\$665.1		\$22,797.9
Small Business Direct Install	\$282.2	\$181.6	\$7,070.7	\$271.0	\$394.5		\$8,199.9
C&I Financing	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
Community Based Initiatives - C&I	\$2.5	\$46.5	\$0.0	\$9.0	\$0.0		\$57.9
Commercial Workforce Development	\$0.0	\$0.0	\$0.0	\$74.9	\$0.0		\$74.9
Commercial & Industrial Performance Incentive						\$2,708.2	\$2,708.2
Subtotal	\$1,280.0	\$605.9	\$30,579.7	\$6,234.2	\$1,657.9	\$2,708.2	\$43,065.9
Portfolio							
EERMC	\$645.1	\$0.0	\$0.0	\$0.0	\$0.0		\$645.1
OER	\$1,387.7	\$0.0	\$0.0	\$0.0	\$0.0		\$1,387.7
Rhode Island Infrastructure Bank	\$0.0	\$0.0	\$3,737.5	\$0.0	\$0.0		\$3,737.5
Subtotal	\$2,032.8	\$0.0	\$3,737.5	\$0.0	\$0.0	\$0.0	\$5,770.3
Grand Total	\$5,096.0	\$2,404.9	\$67,605.3	\$14,884.5	\$2,188.5	\$3,075.1	\$95,254.3

- (1) For more information on finance costs, please refer to Attachment 2, Section 9.
- (2) OER budget is equal to 3% of 60% of SBC collections.
- (3) Demonstrations and assessments budgets are included in specific program level budgets listed above. More information on demonstration and assessments can be found in Attachment 8.

# Table E-3 Rhode Island Energy 2024 PIM Budget (\$000)

	Proposed Budget From E-2	Commitments	Regulatory Costs	Performance Incentive	Eligible Sector PIM Budget for Performance Incentive on E-8B	Implementation Expenses for Cost- Effectiveness on E-5
Residential						
Residential New Construction	\$1,312.7					\$1,312.7
Residential HVAC	\$6,570.7					\$6,570.7
EnergyWise Single Family	\$16,277.7					\$16,277.7
EnergyWise Multifamily	\$1,291.9					\$1,291.9
Home Energy Reports	\$2,123.3					\$2,123.3
Residential Consumer Products	\$1,987.4					\$1,987.4
Comprehensive Marketing - Residential	\$326.5					\$326.5
Community Based Initiatives - Residential	\$139.4					\$139.4
Residential Performance Incentive	\$366.9			\$366.9		
Subtotal	\$30,396.5	\$0.0	\$0.0	\$366.9	\$30,003.6	\$30,029.6
Income Eligible Residential						
Income Eligible Single Family	\$12,237.4					\$12,237.4
Income Eligible Multifamily	\$3,784.2					\$3,784.2
Income Eligible Performance Incentive	\$0.0			\$0.0		
Subtotal	\$16,021.6	\$0.0	\$0.0	\$0.0	\$15,996.2	\$16,021.6
Commercial & Industrial						
Large C&I New Construction	\$9,227.2					\$9,227.2
Large C&I Retrofit	\$22,797.9					\$22,797.9
Small Business Direct Install	\$8,199.9					\$8,199.9
C&I Financing	\$0.0					\$0.0
Community Based Initiatives - C&I	\$57.9					\$57.9
Commercial Workforce Development	\$74.9					\$74.9
Commercial & Industrial Performance Incentive	\$2,708.2			\$2,708.2		
Subtotal	\$43,065.9	\$0.0	\$0.0	\$2,708.2	\$40,357.8	\$40,357.8
Portfolio						
EERMC	\$645.1			\$645.1		\$645.1
OER	\$1,387.7			\$1,387.7		\$1,387.7
Rhode Island Infrastructure Bank	\$3,737.5			\$3,737.5		\$3,737.5
Subtotal	\$5,770.3	\$0.0	\$0.0	\$5,770.3	\$645.1	\$5,770.3
Grand Total	\$95,254.3	\$0.0	\$0.0	\$8,845.4	\$87,002.7	\$92,179.3

- (1) Eligible spending budget equals total budget minus commitments, regulatory costs, pilots, assessments, and performance incentive.
- (2) Implementation expenses equal total budget minus commitments and performance incentive.

Table E-4
Rhode Island Energy
Proposed 2024 Budget Compared to Approved 2023 Budget (\$000)

	Proposed Implementation Budget 2024	Approved Implementation Budget 2023	Difference
Residential			
Residential New Construction	\$1,312.7	\$1,592.0	-\$279.2
Residential HVAC	\$6,570.7	\$5,340.8	\$1,229.9
EnergyWise Single Family	\$16,277.7	\$15,585.3	\$692.4
EnergyWise Multifamily	\$1,291.9	\$1,341.2	-\$49.3
Home Energy Reports	\$2,123.3	\$2,145.8	-\$22.5
Residential Consumer Products	\$1,987.4	\$2,489.1	-\$501.6
Comprehensive Marketing - Residential	\$326.5	\$310.5	\$16.0
Community Based Initiatives - Residential	\$139.4	\$280.6	-\$141.2
Subtotal	\$30,029.6	\$29,085.1	\$944.4
Income Eligible Residential			
Income Eligible Single Family	\$12,237.4	\$11,843.2	\$394.2
Income Eligible Multifamily	\$3,784.2	\$3,335.8	\$448.4
Subtotal	\$16,021.6	\$15,179.0	\$842.5
Commercial & Industrial			
Large C&I New Construction	\$9,227.2	\$8,269.2	\$958.0
Large C&I Retrofit	\$22,797.9	\$22,176.2	\$621.6
Small Business Direct Install	\$8,199.9	\$7,552.2	\$647.7
C&I Financing	\$0.0	\$2,000.0	-\$2,000.0
Community Based Initiatives - C&I	\$57.9	\$93.5	-\$35.5
Commercial Workforce Development	\$74.9	\$157.5	-\$82.6
Subtotal	\$40,357.8	\$40,248.6	\$109.2
Portfolio			
EERMC	\$645.1	\$594.3	\$50.8
OER	\$1,387.7	\$891.4	\$496.3
Electric Resistance to Heat Pump Conversions	\$0.0	\$1,707.6	-\$1,707.6
Rhode Island Infrastructure Bank	\$3,737.5	\$3,737.5	\$0.0
Subtotal	\$5,770.3	\$6,930.7	-\$1,160.4
Total Implementation Budget	\$92,179.3	\$91,443.5	\$735.7
Other Expenses			
Company Incentive	\$3,075.1	\$3,359.2	-\$284.1
Subtotal	\$3,075.1	\$3,359.2	-\$284.1
Grand Total	\$95,254.3	\$94,802.7	\$451.6

- $(1) \ Program \ implementation \ budget \ excludes \ commitments \ and \ company \ incentive.$
- (2) Total budget includes implementation and commitments.
- (3) Approved Implementation Budget 2023 column is sourced from the January 2023 Compliance Filing.
- (4) Approved Implementation Budget 2023 column excludes ConnectedSolutions budgets for comparison purposes.

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-35-EE Attachment 5 (Compliance) Page 5 of 16

# Table E-5 Primary Rhode Island Energy Calculation of 2024 Program Year Cost-Effectiveness (\$000)

	RI Test Benefit / Cost	Total Benefit	Program Implementation Expenses	Participant Cost	Performance Incentive	¢ / Lifetime kWh
Residential			-			
Residential New Construction	2.85	\$4,864.0	\$1,312.7	\$392.7		¢10.7
Residential HVAC	2.16	\$21,421.8	\$6,570.7	\$3,343.9		¢8.8
EnergyWise Single Family	1.33	\$25,363.3	\$16,277.7	\$2,802.9		¢127.3
EnergyWise Multifamily	2.41	\$3,448.7	\$1,291.9	\$140.5		¢17.6
Home Energy Reports	2.57	\$5,449.3	\$2,123.3	\$0.0		¢9.1
Residential Consumer Products	1.88	\$4,196.3	\$1,987.4	\$247.3		¢14.6
Comprehensive Marketing - Residential			\$326.5			
Community Based Initiatives - Residential			\$139.4			
Subtotal	1.73	\$64,743.3	\$30,029.6	\$6,927.3	\$366.9	¢19.4
Income Eligible Residential						
Income Eligible Single Family	1.56	\$19,130.0	\$12,237.4	\$0.0		¢33.2
Income Eligible Multifamily	1.70	\$6,435.0	\$3,784.2	\$0.0		¢20.4
Subtotal	1.60	\$25,565.1	\$16,021.6	\$0.0	\$0.0	¢28.9
Commercial & Industrial						
Large C&I New Construction	3.63	\$37,149.4	\$9,227.2	\$1,000.6		¢5.6
Large C&I Retrofit	2.11	\$67,201.5	\$22,797.9	\$9,049.0		¢13.1
Small Business Direct Install	1.14	\$10,522.4	\$8,199.9	\$1,063.1		¢15.5
C&I Financing			\$0.0			
Community Based Initiatives - C&I			\$57.9			
Commercial Workforce Development			\$74.9			
Subtotal	2.12	\$114,873.3	\$40,357.8	\$11,112.7	\$2,708.2	¢10.6
Portfolio						
EERMC			\$645.1			
OER			\$1,387.7			
Rhode Island Infrastructure Bank			\$3,737.5			
Subtotal			\$5,770.3			
Grand Total	1.81	\$205,181.6	\$92,179.3	\$18,040.0	\$3,075.1	¢15.1

# Table E-5A Secondary Rhode Island Energy Calculation of 2024 Program Year Intrastate Cost-Effectiveness (\$000)

	RI Test Benefit / Cost	Total Benefit	Program Implementation Expenses	Participant Cost	Performance Incentive	¢ / Lifetime kWh
Residential			-			
Residential New Construction	2.68	\$4,566.6	\$1,312.7	\$392.7		¢10.7
Residential HVAC	1.78	\$17,621.2	\$6,570.7	\$3,343.9		¢8.8
EnergyWise Single Family	1.29	\$24,527.8	\$16,277.7	\$2,802.9		¢127.3
EnergyWise Multifamily	2.22	\$3,182.8	\$1,291.9	\$140.5		¢17.6
Home Energy Reports	1.81	\$3,846.6	\$2,123.3	\$0.0		¢9.1
Residential Consumer Products	1.31	\$2,923.2	\$1,987.4	\$247.3		¢14.6
Comprehensive Marketing - Residential			\$326.5			
Community Based Initiatives - Residential			\$139.4			
Subtotal	1.52	\$56,668.3	\$30,029.6	\$6,927.3	\$366.9	¢19.4
Income Eligible Residential						
Income Eligible Single Family	1.44	\$17,582.9	\$12,237.4	\$0.0		¢33.2
Income Eligible Multifamily	1.59	\$6,031.7	\$3,784.2	\$0.0		¢20.4
Subtotal	1.47	\$23,614.6	\$16,021.6	\$0.0	\$0.0	¢28.9
Commercial & Industrial						
Large C&I New Construction	2.89	\$29,604.9	\$9,227.2	\$1,000.6		¢5.6
Large C&I Retrofit	1.60	\$50,904.2	\$22,797.9	\$9,049.0		¢13.1
Small Business Direct Install	0.83	\$7,707.5	\$8,199.9	\$1,063.1		¢15.5
C&I Financing			\$0.0			
Community Based Initiatives - C&I			\$57.9			
Commercial Workforce Development			\$74.9			
Subtotal	1.63	\$88,216.6	\$40,357.8	\$11,112.7	\$2,708.2	¢10.6
Portfolio						
EERMC			\$645.1			
OER			\$1,387.7			
Rhode Island Infrastructure Bank			\$3,737.5			
Subtotal			\$5,770.3			
Grand Total	1.49	\$168,499.6	\$92,179.3	\$18,040.0	\$3,075.1	¢15.1

# Notes

(1) Rest-of-pool DRIPE and PTF transmission are excluded from the "Total Benefit" column.

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-35-EE Attachment 5 (Compliance) Page 7 of 16

# Table E-5B Economic Rhode Island Energy Calculation of 2024 Economic Benefits and Job Years (\$000)

	Program Implementation Expenses	RI Economic Multiplier	Economic Benefits	RI Job Years Multiplier	Job Years
Residential					
Residential New Construction	\$1,312.7	1.66	\$2,179.1	14.8	19
Residential HVAC	\$6,570.7	1.45	\$9,527.5	12.2	80
EnergyWise Single Family	\$16,277.7	1.17	\$19,044.9	12.3	200
EnergyWise Multifamily	\$1,291.9	1.97	\$2,545.0	14.8	19
Home Energy Reports	\$2,123.3	2.17	\$4,607.5	13.6	29
Residential Consumer Products	\$1,987.4	1.76	\$3,497.9	8.5	17
Comprehensive Marketing - Residential	\$326.5				
Community Based Initiatives - Residential	\$139.4				
Subtotal	\$30,029.6		\$41,401.9		365
Income Eligible Residential	İ			İ	
Income Eligible Single Family	\$12,237.4	1.67	\$20,436.4	10.9	133
Income Eligible Multifamily	\$3,784.2	2.37	\$8,968.5	13.4	51
Subtotal	\$16,021.6		\$29,404.9		184
Commercial & Industrial				İ	
Large C&I New Construction	\$9,227.2	4.76	\$43,921.3	19	175
Large C&I Retrofit	\$22,797.9	2.06	\$46,963.6	51.4	1,172
Small Business Direct Install	\$8,199.9	1.97	\$16,153.9	12.3	101
C&I Financing	\$0.0				
Community Based Initiatives - C&I	\$57.9				
Commercial Workforce Development	\$74.9				
Subtotal	\$40,357.8		\$107,038.8		1,448
Portfolio					
EERMC	\$645.1				
OER	\$1,387.7				
Rhode Island Infrastructure Bank	\$3,737.5				
Subtotal	\$5,770.3				
Grand Total	\$92,179.3		\$177,845.6		1,997

The Narragansett Electric Company d/b/a Rhode Island Energy RIPUC Docket No. 23-35-EE Attachment 5 (Compliance) Page 8 of 16

# Table E-6 Rhode Island Energy Summary of 2024 Energy Efficiency Benefits by Program

										Benefits (000	rs)									
					Energy					Capacity				Non E	lectric		Societal			
		Total (Economic	Sum		Wir		Electric Energy	Summer	Capacity						Other	Non			CHP	
	Total	Excluded)	Peak	Off Peak	Peak	Off Peak	DRIPE	Generation	DRIPE	Transmission	Distribution	Reliability	Natural Gas	Oil	Resource	Resource	Carbon	NOx	Economic	Economic
Residential																				
Residential New Construction	\$7,695	\$4,864	\$233	\$175	\$376	\$525	\$274	\$17	\$16	\$36	\$61	\$0	\$0	\$892	\$1,520	\$35	\$661	\$45	\$0	\$2,831
Residential HVAC	\$35,798	\$21,422	\$146	\$124	\$3,943	\$5,141	\$2,838	\$362	\$514	\$791	\$1,354	\$5	\$849	\$1,183	\$9	\$275	\$3,720	\$168	\$0	\$14,376
EnergyWise Single Family	\$47,688	\$25,363	\$250	\$217	\$314	\$315	\$334	\$181	\$202	\$390	\$667	\$2	\$0	\$13,189	\$2,488	\$3,210	\$3,109	\$497	\$0	\$22,324
EnergyWise Multifamily	\$6,270	\$3,449	\$128	\$112	\$176	\$204	\$170	\$39	\$39	\$84	\$143	\$0	\$0	\$404	\$53	\$1,601	\$275	\$19	\$0	\$2,822
Home Energy Reports	\$10,057	\$5,449	\$214	\$164	\$555	\$476	\$497	\$222	\$892	\$369	\$631	\$64	\$0	\$0	\$0	\$0	\$1,345	\$19	\$0	\$4,607
Residential Consumer Products	\$8,129	\$4,196	\$222	\$198	\$250	\$259	\$457	\$166	\$534	\$417	\$713	\$5	\$0	\$44	\$106	\$1	\$811	\$13	\$0	\$3,933
Subtotal	\$115,637	\$64,743	\$1,193	\$989	\$5,615	\$6,919	\$4,570	S987	\$2,196	\$2,086	\$3,570	\$76	\$849	\$15,712	\$4,175	\$5,122	\$9,921	\$761	50	\$50,894
Income Eligible Residential																				
Income Eligible Single Family	\$39,566	\$19,130	\$343	\$343	\$985	\$1,161	\$895	\$240	\$287	\$521	\$892	\$3	\$51	\$2,526	\$566	\$8,647	\$1,551	\$119	\$0	\$20,436
Income Eligible Multifamily	\$15,404	\$6,435	\$169	\$152	\$585	\$584	\$393	\$12	\$20	\$27	\$46	\$0	-\$41	\$276	\$60	\$2,401	\$455	\$16	\$1,280	\$8,969
Subtotal	\$54,970	\$25,565	\$512	\$495	\$1,570	\$1,745	\$1,288	\$252	\$306	\$548	\$938	\$3	\$11	\$2,802	\$625	\$11,048	\$2,007	\$136	\$1,280	\$29,405
Commercial & Industrial																				
Large C&I New Construction	\$85,834	\$37,149	\$3,149	\$1,893	\$5,254	\$3,237	\$4,391	\$1,194	\$1,349	\$2,583	\$4,421	\$12	-\$289	\$0	\$7	\$4,937	\$4,923	\$87	\$0	\$48,684
Large C&I Retrofit	\$132,806	\$67,201	\$3,733	\$2,636	\$5,033	\$4,157	\$7,685	\$2,016	\$5,438	\$4,866	\$8,328	\$50	-\$190	-\$27	\$0	\$11,995	\$11,327	\$154	\$0	\$65,605
Small Business Direct Install	\$28,771	\$10,522	\$975	\$519	\$1,455	\$886	\$1,905	\$247	\$614	\$587	\$1,004	\$6	-\$89	-\$453	\$0	\$312	\$2,545	\$9	\$0	\$18,248
Subtotal	\$247,410	\$114,873	\$7,857	\$5,049	\$11,742	\$8,280	\$13,982	\$3,456	\$7,401	\$8,036	\$13,753	\$69	-\$568	-\$479	\$7	\$17,244	\$18,795	\$249	50	\$132,537
Grand Total	\$418,017	\$205,182	\$9,562	\$6,533	\$18,927	\$16,945	\$19,840	\$4,696	\$9,904	\$10,670	\$18,261	\$147	\$291	\$18,034	\$4,807	\$33,415	\$30,724	\$1,146	\$1,280	\$212,836

Notes:
(1) The "CHP Economic" column is a subset of the "Economic" column.

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		1	Electric Energy	Savings					Gas Saving	rs .		Oil Save			Propane S	aved		Total Savin	gs
	MW	Vh.	M	MBtu	CO2 (Short Tons)	Load Red	luction (kW)	MM	Btu	CO2 (Short Tons)	MMBtu		CO2 (Short Tons)	MMI	Btu	CO2 (Short Tons)	ons) MMBtu		CO2 (Short Tons)
	Annual	Lifetime	Annual	Lifetime	Annual	Summer	Winter	Annual	Lifetime	Annual	Annual	Lifetime	Annual	Annual	Lifetime	Annual	Annual	Lifetime	Annual
Residential																			
Residential New Construction	735	15,904	2,507	54,263	342	18	52	0	0	0	1,521	33,089	133	1,517	35,789	128	5,545	123,141	603
Residential HVAC	6,598	112,749	22,514	384,698	2,870	570	1,655	8,284	91,119	489	4,146	45,668	337	13	224	1	34,956	521,709	3,697
EnergyWise Single Family	1,264	14,991	4,313	51,149	643	228	164	0	0	0	25,278	493,919	2,411	2,780	54,261	219	32,370	599,329	3,273
EnergyWise Multifamily	505	8,122	1,723	27,714	270	44	34	0	0	0	650	14,963	75	27	426	2	2,399	43,103	347
Home Energy Reports	23,359	23,359	79,700			3,212	4,964	0	0	0	0	0	0	0	0	0	79,700	79,700	9,206
Residential Consumer Products	2,815	15,323	9,606	52,281	1,936	631	239	0	0	0	102	1,677	8	65	977	5	9,773	54,935	1,949
Subtotal	35,276	190,447	120,362	649,806	15,267	4,702	7,108	8,284	91,119	489	31,696	589,316	2,964	4,402	91,677	355	164,744	1,421,918	19,076
Income Eligible Residential																			
Income Eligible Single Family	2,466	36,840	8,415	125,699	972	320	390	531	7,437	31	4,683	94,351	377	344	6,576	24	13,973	234,063	1,404
Income Eligible Multifamily	1,220	18,518	4,161	63,183	481	45	63	-291	-5,813	-17	434	10,206	35	42	736	3	4,347	68,312	502
Subtotal	3,686	55,358	12,576	188,882	1,453	364	453	240	1,624	14	5,117	104,558	412	387	7,312	27	18,320	302,376	1,906
Commercial & Industrial																			
Large C&I New Construction	11,956	181,356	40,795	618,787	6,513	1,499	1,413	-2,351	-32,874	-182	0	0	0	0	0	0	38,444	585,914	6,332
Large C&I Retrofit	34,603	242,515	118,065	827,462	21,269	6,157	5,603	-8,292	-22,443	-625	-198	-1,189	-24	0	0	0	109,575	803,830	20,620
Small Business Direct Install	8,370	59,873	28,558	204,286	3,888	684	612	-1,715	-10,318	-114	-3,350	-20,161	-306	0	0	0	23,493	173,808	3,468
Subtotal	54,929	483,744	187,418	1,650,536	31,671	8,340	7,628	-12,357	-65,635	-921	-3,548	-21,350	-330	0	0	0	171,512	1,563,551	30,420
Grand Total	93,891	729,550	320,355	2,489,224	48,391	13,406	15,189	-3,833	27,108	-417	33,265	672,524	3,046	4,789	98,989	382	354,576	3,287,844	51,401

Note:

(2) Annual short tons CO2 awings is based on gross annual servings multiplied by the expected life of measures expected to be installed in each program.

(2) Annual short tons CO2 awings is based on gross annual energy savings in Year 1. The 2021 AESC study was used to inform the electric emissions factor, taking the average of summer/winter on/off-peak.

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										Benefits (000	Vs)									
					Energy			Capacity					Non Electric				Societal			
		Total (Economic	Sumr		Win		Electric Energy	Summer	Capacity						Other	Non			CHP	
	Total	Excluded)	Peak	Off Peak	Peak	Off Peak	DRIPE	Generation	DRIPE	Transmission	Distribution	Reliability	Natural Gas	Oil	Resource	Resource	Carbon	NOx	Economic	Economic
Residential																				
Residential New Construction	\$7,398	\$4,567	\$233	\$175	\$376	\$525	\$23	\$17	\$1	\$4	\$61	\$0	\$0	\$892	\$1,520	\$35	\$661	\$45	\$0	\$2,831
Residential HVAC	\$31,997	\$17,621	\$146	\$124	\$3,943	\$5,141	\$209	\$362	\$40	\$92	\$1,354	\$5	\$849	\$1,183	\$9	\$275	\$3,720	\$168	\$0	\$14,376
EnergyWise Single Family	\$46,852	\$24,528	\$250	\$217	\$314	\$315	\$29	\$181	\$16	\$45	\$667	\$2	\$0	\$13,189	\$2,488	\$3,210	\$3,109	\$497	\$0	\$22,324
EnergyWise Multifamily	\$6,005	\$3,183	\$128	\$112	\$176	\$204	\$14		\$3	\$10	\$143	\$0	\$0	\$404	\$53	\$1,601	\$275	\$19	\$0	\$2,822
Home Energy Reports	\$8,454	\$3,847	\$214	\$164	\$555	\$476	\$43	\$222	\$70	\$43	\$631	\$64	\$0	\$0	\$0	\$0	\$1,345	\$19	\$0	\$4,607
Residential Consumer Products	\$6,856	\$2,923	\$222	\$198	\$250	\$259	\$44	\$166	\$42	\$49	\$713	\$5	\$0	\$44	\$106	\$1	\$811	\$13	\$0	\$3,933
Subtotal	\$107,562	\$56,668	\$1,193	\$989	\$5,615	\$6,919	\$362	S987	\$172	\$243	\$3,570	\$76	\$849	\$15,712	\$4,175	\$5,122	\$9,921	\$761	50	\$50,894
Income Eligible Residential																				
Income Eligible Single Family	\$38,019	\$17,583	\$343	\$343	\$985	\$1,161	\$73	\$240	\$22	\$61	\$892	\$3	\$51	\$2,526	\$566	\$8,647	\$1,551	\$119	\$0	\$20,436
Income Eligible Multifamily	\$15,000	\$6,032	\$169	\$152	\$585	\$584	\$31	\$12	\$2	\$3	\$46	\$0	-\$41	\$276	\$60	\$2,401	\$455	\$16	\$1,280	\$8,969
Subtotal	\$53,020	\$23,615	\$512	\$495	\$1,570	\$1,745	\$104	\$252	\$24	\$64	\$938	\$3	\$11	\$2,802	\$625	\$11,048	\$2,007	\$136	\$1,280	\$29,405
Commercial & Industrial																				
Large C&I New Construction	\$78,289	\$29,605	\$3,149	\$1,893	\$5,254	\$3,237	\$372	\$1,194	\$106	\$301	\$4,421	\$12	-\$289	\$0	\$7	\$4,937	\$4,923	\$87	\$0	\$48,684
Large C&I Retrofit	\$116,509	\$50,904	\$3,733	\$2,636	\$5,033	\$4,157	\$698	\$2,016	\$426	\$568	\$8,328	\$50	-\$190	-\$27	\$0	\$11,995	\$11,327	\$154	\$0	\$65,605
Small Business Direct Install	\$25,956	\$7,707	\$975	\$519	\$1,455	\$886	\$175	\$247	\$48	\$68	\$1,004	\$6	-\$89	-\$453	\$0	\$312	\$2,545	\$9	\$0	\$18,248
Subtotal	\$220,754	\$88,217	\$7,857	\$5,049	\$11,742	\$8,280	\$1,245	\$3,456	\$580	\$937	\$13,753	\$69	-\$568	-\$479	\$7	\$17,244	\$18,795	\$249	50	\$132,537
Grand Total	\$381,335	\$168,500	\$9,562	\$6,533	\$18,927	\$16,945	\$1,712	\$4,696	\$776	\$1,245	\$18,261	\$147	\$291	\$18,034	\$4,807	\$33,415	\$30,724	\$1,146	\$1,280	\$212,836

Notes:
(1) The "CHP Economic" column is a subset of the "Economic" column.
(2) Rest-of-pool DRIPE and PTF transmission are excluded.

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# Table E-7 Rhode Island Energy Comparison of 2024 and 2023 Goals and Tracking

	Proposed 2024 Goal		Proposed 20	24 Tracking			Approved 2023			Difference	
			Annual Passive	Total Net				Annual Passive			Annual Passive
	Lifetime Electric	Annual Electric	Summer	Lifetime		Lifetime	Annual Electric	Summer	Lifetime	Annual Electric	Summer
	Energy Savings	Energy Savings	Demand	Energy Savings	Planned Unique	Electric Energy	Energy Savings	Demand	Electric Energy	Energy Savings	Demand
	(MWh)	(MWh)	Savings (kW)	(MMBtu)	Participants	Savings (MWh)	(MWh)	Savings (kW)	Savings (MWh)	(MWh)	Savings (kW)
Residential											
Residential New Construction	15,904	735	18	54,263	415	13,144	689	16	2,759	45	2
Residential HVAC	112,749	6,598	570	384,698	6,457	71,055	4,175	640	41,694	2,424	-70
EnergyWise Single Family	14,991	1,264	228	51,149	9,592	16,940	3,147	466	-1,949	-1,883	-237
EnergyWise Multifamily	8,122	505	44	27,714	1,768	9,493	680	108	-1,370	-175	-64
Home Energy Reports	23,359	23,359	3,212	79,700	280,116	24,350	24,350	3,348	-991	-991	-136
Residential Consumer Products	15,323	2,815	631	52,281	26,628	31,684	4,473	885	-16,361	-1,657	-254
Subtotal	190,447	35,276	4,702	649,806	324,977	166,665	37,513	5,462	23,782	-2,237	-760
Income Eligible Residential											
Income Eligible Single Family	36,840	2,466	320	125,699	3,153	24,080	2,539	367	12,760	-72	-48
Income Eligible Multifamily	18,518	1,220	45	63,183	2,823	17,632	1,298	90	886	-79	-45
Subtotal	55,358	3,686	364	188,882	5,976	41,712	3,837	457	13,646	-151	-93
Commercial & Industrial											
Large C&I New Construction	181,356	11,956	1,499	618,787	46	157,598	10,481	1,306	23,758	1,475	193
Large C&I Retrofit	242,515	34,603	6,157	827,462	2,170	244,962	35,260	6,143	-2,446	-657	14
Small Business Direct Install	59,873	8,370	684	204,286	343	57,778	9,260	708	2,095	-890	-25
Subtotal	483,744	54,929	8,340	1,650,536	2,559	460,338	55,001	8,157	23,407	-72	182
Grand Total	729,550	93,891	13,406	2,489,224	333,513	668,715	96,351	14,076	60,835	-2,461	-670

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#### Table E-8A Rhode Island Energy 2024 PIM Benefits, Allocations, and Categorizations (\$000)

			Energy					Capacity					Non El	lectric			Societal	
	Sum	mer	Win	nter	Electric Energy	Summer	Capacity							Other	Non			
	Peak	Off Peak	Peak	Off Peak	DRIPE	Generation	DRIPE	Transmission	Distribution	Reliability	Utility NEIs	Natural Gas	Oil	Resource	Resource	Carbon	NOx	Economic
Residential																		
Residential New Construction	\$233	\$175	\$376	\$525	\$274	\$17	\$16	\$36	\$61	\$0	\$0	\$0	\$892	\$1,520	\$35	\$661	\$45	\$2,831
Residential HVAC	\$146	\$124	\$3,943	\$5,141	\$2,838	\$362	\$514	\$791	\$1,354	\$5	\$0	\$849	\$1,183	\$9	\$275	\$3,720	\$168	\$14,376
EnergyWise Single Family	\$250	\$217	\$314	\$315	\$334	\$181	\$202	\$390	\$667	\$2	\$0	\$0	\$13,189	\$2,488	\$3,210	\$3,109	\$497	\$22,324
EnergyWise Multifamily	\$128	\$112	\$176	\$204	\$170	\$39	\$39	\$84	\$143	\$0	\$0	S0	\$404	\$53	\$1,601	\$275	\$19	\$2,822
Home Energy Reports	\$214	\$164	\$555	\$476	\$497	\$222	\$892	\$369	\$631	\$64	\$0	\$0	\$0	\$0	\$0	\$1,345	\$19	\$4,607
Residential Consumer Products	\$222	\$198	\$250	\$259	\$457	\$166	\$534	\$417	\$713	\$5	\$0	\$0	\$44	\$106	\$1	\$811	\$13	\$3,933
Subtotal	\$1,193	\$989	\$5,615	\$6,919	\$4,570	\$987	\$2,196	\$2,086	\$3,570	\$76	\$0	\$849	\$15,712	\$4,175	\$5,122	\$9,921	\$761	\$50,894
Income Eligible Residential																		
Income Eligible Single Family	\$343	\$343	\$985	\$1,161	\$895	\$240	\$287	\$521	\$892	\$3	\$243	\$51	\$2,526	\$566	\$8,647	\$1,551	\$119	\$20,436
Income Eligible Multifamily	\$169	\$152	\$585	\$584	\$393	\$12	\$20	\$27	\$46	\$0	\$5	-\$41	\$276	\$60	\$2,401	\$455	\$16	\$8,969
Subtotal	\$512	\$495	\$1,570	\$1,745	\$1,288	\$252	\$306	\$548	\$938	\$3	\$247	\$11	\$2,802	\$625	\$11,048	\$2,007	\$136	\$29,405
Commercial & Industrial																		
Large C&I New Construction	\$3,149	\$1,893	\$5,254	\$3,237	\$4,391	\$1,194	\$1,349	\$2,583	\$4,421	\$12	S0	-\$289	S0	\$7	\$4,937	\$4,923	\$87	\$48,684
Large C&I Retrofit	\$3,733	\$2,636	\$5,033	\$4,157	\$7,685	\$2,016	\$5,438	\$4,866	\$8,328	\$50	\$0	-\$190	-\$27	\$0	\$11,995	\$11,327	\$154	\$65,605
Small Business Direct Install	\$975	\$519	\$1,455	\$886	\$1,905	\$247	\$614	\$587	\$1,004	\$6	S0	-\$89	-\$453	\$0	\$312	\$2,545	\$9	\$18,248
Subtotal	\$7,857	\$5,049	\$11,742	\$8,280	\$13,982	\$3,456	\$7,401	\$8,036	\$13,753	\$69	\$0	-\$568	-\$479	\$7	\$17,244	\$18,795	\$249	\$132,537
Grand Total	\$9,562	\$6,533	\$18,927	\$16,945	\$19,840	\$4,696	\$9,904	\$10,670	\$18,261	\$147	\$247	\$291	\$18,034	\$4,807	\$33,415	\$30,724	\$1,146	\$212,836
Benefit is PIM Eligible	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	FALSE	FALSE	FALSE	FALSE
Percent Application in PIM	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	35%	35%	35%	0%	0%	0%	0%

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# Table E-8B Rhode Island Energy 2024 PIM Costs (\$000)

	Eligible PIM Budget	Regulatory Costs	Total PIM-Eligible Costs
Residential	\$30,004	\$215	\$30,219
Income Eligible Residential	\$15,996	\$215	\$16,211
Commercial & Industrial	\$40,358	\$215	\$40,573

# Notes:

(1) Regulatory costs allocated equally to each sector. OER and RIIB expenses are omitted from regulatory costs.

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# Table E-8C Rhode Island Energy 2024 PIM and SQA (\$000)

		Performance Incentive										
	Eligible Benefits			Eligible Net	Design	Design Payout	Design		Service Quality			
	100% Utility	35% Resource	Eligible Costs	Benefits	Performance	Rate	Performance	Payout Cap	Adjustment			
	System Benefits	Benefits		Belletits	Achievement	Kate	Payout		Applied			
Residential	\$28,203	\$7,258	\$30,219	\$5,242	\$5,242	7.0%	\$367	\$459	FALSE			
Income Eligible Residential	\$7,904	\$1,203	\$16,211	-\$7,104	\$2,000	25.0%	\$500	\$625	TRUE			
Commercial & Industrial	\$79,625	-\$364	\$40,573	\$38,688	\$38,688	7.0%	\$2,708	\$3,385	FALSE			

		Service Quality Adjustment (SQA)									
	Eligible	Benefits		Design Service							
	100% Utility	35% Resource	Eligible Costs	Achievement	Maximum SQA						
	System Benefits	Benefits		Acmevement							
Residential	\$28,203	\$7,258	\$30,219	\$35,460	\$0						
Income Eligible Residential	\$7,904	\$1,203	\$16,211	\$9,108	\$353						
Commercial & Industrial	\$79,625	-\$364	\$40,573	\$79,261	\$0						

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# Table E-9 Rhode Island Energy 2024 Revolving Loan Fund Projections

(1)	Total Loan Fund Deposits Through Previous Year	Large C&I Revolving Loan Fund \$22,547,780	Small Business Revolving Loan Fund \$3,303,570	Public Sector Revolving Loan Fund \$53,994	Efficient Buildings Fund
(2)	Current Loan Fund Balance	\$9,776,373	\$2,868,843	\$53,994	
	Loans Paid Year-To-Date	\$3,282,857	\$369,584	\$0	
	Repayments Year-To-Date	\$4,597,622	\$587,752	\$0	
(3)	Projected Additional Loans from Previous Year	\$4,588,065	\$412,211	\$0	
(4)	Projected Additional Repayments from Previous Year	\$3,533,532	\$380,451	\$0	
(5)	Projected Year End Loan Fund Balance from Previous Year	\$8,721,839	\$2,837,083	\$53,994	
(6)	2024 Fund Injection	\$0	\$0	\$0	
(7)	Projected Loan Fund Balance Beginning of Year	\$8,721,839	\$2,837,083	\$53,994	
(8)	Projected Repayments Throughout 2024	\$8,480,476	\$893,074	\$0	
(9)	Estimated Loans in 2024	\$7,900,000	\$800,000	\$0	
(10)	Projected Year End Loan Fund Balance 2024	\$9,302,316	\$2,930,158	\$53,994	
<b>(11)</b> (12)	Energy Efficiency Funds Allocated to EBF Through Previous Year Total EBF Loans Outstanding				<b>\$22,087,113</b> \$55,075,045

- (1) Funding injections present since loan funds began. Net of any adjustments.
- (2) Current Loan Fund Balance is through July 2023; it includes all loans and repayments made by July 2023. Public Sector Revolving Loan Fund reduced by transfers to RI PEP Incentives. EBF reports in terms of loans outstanding.
- (3) Projected Loans from August to Year-End 2023 are estimated based on projects currently under construction that are anticipated to be paid out by year-end. It is difficult to project this amount accurately due to the fact that projects could be delayed by a month or two resulting in payment occurring in 2024 instead of 2023.
- (4) Projected Repayments from August to year-end 2023 are estimated based on average repayments over previous 12 months; repayments accumulate over time and may vary widely.
- (5) Line (5) equal to line (2) line (3) + line (4).
- (6) Fund injections for the Large C&I Revolving Loan Fund are included under the Finance Cost line in Table E-2.
- (7) Line (7) equal to line (5) + line (6).
- (8) Assumption based on average over previous 12 months; repayments accumulate over time and may vary widely.
- (9) Amount projected to be lent to customers in 2024.
- (10) Line (10) equal to line (7) + line (8) line (9).
- (11) The 2024 Annual Plan only includes two values for Efficient Buildings Fund (EBF): 1) The Energy Efficiency Funds allocated to EBF through 2021. 2) Total EBF Loans Outstanding as of July 2022. Additional information is not available because RIIB has informed the Company that, commencing with the 2022 Plan, it will not be providing forward-looking projections to the Company regarding EBF. The Company is therefore unable to provide any future projections regarding EBF.

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# Table E-10 Rhode Island Energy Rhode Island Energy Efficiency 2007-2024

Electric	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Energy Efficiency Budget (\$ Million)	\$22.5	\$21.0	\$32.4	\$37.6	\$59.2	\$61.4	\$77.5	\$87.0	\$86.6	\$87.5	\$94.6	\$94.6	\$107.5	\$111.1	\$116.8	\$108.7	\$102.4	\$95.3
Spending Budget (\$ Million)	\$16.4	\$14.7	\$23.5	\$28.8	\$45.3	\$55.3	\$64.8	\$80.6	\$77.3	\$77.6	\$88.5	\$88.7	\$98.1	\$101.1	\$104.8	\$93.0	\$84.5	\$87.0
Actual Expenditures (\$ Million)	\$21.9	\$19.2	\$31.7	\$29.7	\$40.0	\$50.7	\$72.9	\$85.3	\$87.4	\$78.4	\$94.8	\$93.0	\$100.7	\$88.2	\$94.6	\$80.9		
Incentive Percentage	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%				
Target Incentive	\$723,000	\$647,689	\$1,035,943	\$1,267,043	\$1,992,513	\$2,434,131	\$3,240,747	\$4,032,000	\$3,867,400	\$3,878,087	\$4,425,528	\$4,436,022	\$4,905,009	\$5,054,448	\$5,500,000	\$3,390,165	\$3,359,161	\$3,075,068
Earned Incentive	\$716,075	\$675,282	\$1,085,888	\$1,333,996	\$1,929,273	\$2,469,411	\$2,997,681	\$4,223,321	\$4,533,360	\$4,128,034	\$4,829,847	\$4,940,402	\$3,290,237	\$3,242,675	\$3,464,590	\$3,393,827		
Pct Achieved Annual Summer Demand kW Savings	106%	113%	142%	78%	71%	83%	114%	78%	112%	101%	103%	116%	98%	79%	83%	85%		
Pct Achieved Annual MWh Energy Savings	102%	111%	115%	107%	94%	93%	99%	105%	115%	107%	115%	110%	98%	88%	95%	94%		
Energy Efficiency Program Charge (\$/kWh)	\$0.0020	\$0.0020	\$0.0032	\$0.0032	\$0.0053	\$0.0059	\$0.0088	\$0.0091	\$0.0095	\$0.0108	\$0.0112	\$0.0097	\$0.0112	\$0.0132	\$0.0111	\$0.0121	\$0.0096	\$0.0114
Annual Cost to 500 kWh/Month Residential Customer w/o Tax	\$12.00	\$12.00	\$19.20	\$19.20	\$31.56	\$35.52	\$52.56	\$54.66	\$57.18	\$64.62	\$67.44	\$58.32	\$67.26	\$79.38	\$66.78	\$72.78	\$57.60	\$68.34
Annual Cost to 500 kWh/Month Residential Customer w/ Tax (1)	\$12.50	\$12.50	\$20.00	\$20.00	\$32.88	\$37.00	\$54.75	\$56.94	\$59.56	\$67.31	\$70.25	\$60.75	\$70.06	\$82.69	\$69.56	\$75.81	\$60.00	\$71.19

Notes: (1) Assumes Tax Rate of 4%.

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## Table G-1 Rhode Island Energy 2024 DSM Funding Sources by Sector (\$000)

		Residential	Income Eligible Residential	Commercial & Industrial	Portfolio
(1)	Projected Budget	\$16,191,361	\$7,688,213	\$10,203,112	\$34,082,685
	Sources of Other Funding	\$0	\$0	\$0	\$0
(2)	Projected Fund Balance and Interest from Previous Year	-\$1,776,400	\$0	\$3,942,053	\$2,165,653
(3a)	Low Income Weatherization in Base Rates	\$0	\$0	\$0	\$0
(3b)	Previous Year Investigation Credit	\$0	\$0	\$0	\$0
(4)	Total Other Funding	-\$1,776,400	\$0	\$3,942,053	\$2,165,653
(5)	Customer Funding Required	\$17,967,761	\$7,688,213	\$6,261,059	\$31,917,032
(6)	Forecasted Firm Dth Volume	18,559,751	1,741,026	19,340,629	39,641,406
(7)	Forecasted Non-Firm Dth Volume			231,819	231,819
(8)	Exempt DG Customers			-1,553,294	-1,553,294
(9)	Forecasted Dth Volume	18,559,751	1,741,026	18,019,154	38,319,931
(10)	Proposed Energy Efficiency Program Charge per Dth (Excluding Uncollectible Recovery)	\$0.980	\$0.980	\$0.667	\$0.833
(11)	Currently Effective Uncollectible Rate	1.91%	1.91%	1.91%	
(12)	Proposed Energy Efficiency Program Charge per Dth (Including Uncollectible Recovery)	\$0.998	\$0.998	\$0.680	\$0.848
(13)	Previous Year's Energy Efficiency Program Charge per Dth	\$1.136	\$1.136	\$0.620	
(14)	Adjustment to Reflect Fully Reconciling Funding Mechanism per Dth	-\$0.138	-\$0.138	\$0.060	

- Notes:

  (1) Projected Budget includes regulatory costs which are allocated by forecasted Dth volume to each sector.

  (2) Total Other Funding equals Line (2) + Line (3a) + Line (3b)

  (3) Customer Funding Required equals Line (1) Line (4)

  (4) 25% of Income Eligible Residential Funding Allocated to Standard Income Residential. 75% of Income Eligible Residential Funding Allocated to Commercial & Industrial.
- (5) Uncollectible rate approved in Docket No. 4770.
- (6) Proposed Energy Efficiency Program Charge per Dth (Including Uncollectible Recovery) equals Line (10) ÷ (1-Line (11)), truncated to five decimal places. (7) Adjustment to Reflect Fully Reconciling Funding Mechanism per Dth equals Line (12) Line (13)

Table G-2 Rhode Island Energy 2024 Energy Efficiency Program Budget (\$000)

	Program Planning & Administration	Marketing	Rebates and Other Customer Incentives	Sales, Tech Assist & Training	Evaluation & Market Research	Performance Incentive	Grand Total
Residential							
Residential New Construction	\$58.0	\$2.2	\$327.6	\$175.0	\$17.0		\$579.9
Residential HVAC	\$83.4	\$209.5	\$1,099.0	\$104.9	\$19.3		\$1,516.1
EnergyWise Single Family	\$273.7	\$64.5	\$9,258.4	\$1,394.4	\$93.3		\$11,084.3
EnergyWise Multifamily	\$66.7	\$51.5	\$1,130.6	\$183.7	\$7.2		\$1,439.7
Home Energy Reports	\$4.4	\$0.0	\$0.0	\$348.2	\$2.3		\$354.9
Comprehensive Marketing - Residential	\$0.0	\$79.6	\$0.0	\$0.0	\$0.0		\$79.7
Community Based Initiatives - Residential	\$0.0	\$46.5	\$0.0	\$0.0	\$0.0		\$46.5
Residential Pilots	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
Residential Workforce Development	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
Residential Performance Incentive						\$0.0	\$0.0
Subtotal	\$486.3	\$453.8	\$11,815.6	\$2,206.2	\$139.1	\$0.0	\$15,101.0
Income Eligible Residential							
Income Eligible Single Family	\$167.5	\$22.8	\$3,419.5	\$842.8	\$56.8		\$4,509.4
Income Eligible Multifamily	\$111.9	\$9.3	\$2,498.4	\$416.6	\$40.4		\$3,076.5
Income Eligible Performance Incentive						\$0.0	\$0.0
Subtotal	\$279.4	\$32.1	\$5,917.8	\$1,259.4	\$97.2	\$0.0	\$7,585.9
Commercial & Industrial							
Large C&I New Construction	\$99.1	\$116.1	\$1,482.2	\$403.0	\$136.1		\$2,236.4
Large C&I Retrofit	\$205.9	\$174.3	\$2,300.4	\$1,666.0	\$130.0		\$4,476.5
Small Business Direct Install	\$17.6	\$20.3	\$639.6	\$56.2	\$23.5		\$757.3
C&I Multifamily	\$37.1	\$25.9	\$656.8	\$155.6	\$4.4		\$879.8
C&I Financing	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0
Community Based Initiatives - C&I	\$2.9	\$0.0	\$0.0	\$0.8	\$0.0		\$3.7
Commercial Workforce Development	\$0.0	\$0.0	\$0.0	\$32.1	\$0.0		\$32.1
Commercial & Industrial Performance Incentive						\$758.7	\$758.7
Subtotal	\$362.6	\$336.5	\$5,079.0	\$2,313.7	\$294.1	\$758.7	\$9,144.5
Portfolio							
EERMC	\$345.9	\$0.0	\$0.0	\$0.0	\$0.0		\$345.9
OER	\$642.8	\$0.0	\$0.0	\$0.0	\$0.0		\$642.8
Rhode Island Infrastructure Bank	\$0.0	\$0.0	\$1,262.5	\$0.0	\$0.0		\$1,262.5
Subtotal	\$988.7	\$0.0	\$1,262.5	\$0.0	\$0.0	\$0.0	\$2,251.2
Grand Total	\$2,117.0	\$822.5	\$24,074.9	\$5,779.3	\$530.4	\$758.7	\$34,082.7

- (1) For more information on finance costs, please refer to Attachment 2, Section 9.
- (2) OER budget is equal to 3% of 60% of SBC collections.
- (3) Demonstrations and assessments budgets are included in specific program level budgets listed above. More information on demonstration and assessments can be found in Attachment 8.

# Table G-3 Rhode Island Energy 2024 PIM Budget (\$000)

	Proposed Budget From G-2	Commitments	Regulatory Costs	Performance Incentive	Eligible Sector PIM Budget for Performance Incentive on G-8B	Implementation Expenses for Cost- Effectiveness on G-5
Residential						
Residential New Construction	\$579.9					\$579.9
Residential HVAC	\$1,516.1					\$1,516.1
EnergyWise Single Family	\$11,084.3					\$11,084.3
EnergyWise Multifamily	\$1,439.7					\$1,439.7
Home Energy Reports	\$354.9					\$354.9
Comprehensive Marketing - Residential	\$79.7					\$79.7
Community Based Initiatives - Residential	\$46.5					\$46.5
Residential Performance Incentive	\$0.0			\$0.0		
Subtotal	\$15,101.0	\$0.0	\$0.0	\$0.0	\$15,083.7	\$15,101.0
Income Eligible Residential						
Income Eligible Single Family	\$4,509.4					\$4,509.4
Income Eligible Multifamily	\$3,076.5					\$3,076.5
Income Eligible Performance Incentive	\$0.0			\$0.0		
Subtotal	\$7,585.9	\$0.0	\$0.0	\$0.0	\$7,585.9	\$7,585.9
Commercial & Industrial						
Large C&I New Construction	\$2,236.4					\$2,236.4
Large C&I Retrofit	\$4,476.5					\$4,476.5
Small Business Direct Install	\$757.3					\$757.3
C&I Multifamily	\$879.8					\$879.8
C&I Financing	\$0.0					\$0.0
Community Based Initiatives - C&I	\$3.7					\$3.7
Commercial Workforce Development	\$32.1					\$32.1
Commercial & Industrial Performance Incentive	\$758.7			\$758.7		
Subtotal	\$9,144.5	\$0.0	\$0.0	\$758.7	\$8,385.9	\$8,385.9
Portfolio						
EERMC	\$345.9			\$345.9		\$345.9
OER	\$642.8			\$642.8		\$642.8
Rhode Island Infrastructure Bank	\$1,262.5			\$1,262.5		\$1,262.5
Subtotal	\$2,251.2	\$0.0	\$0.0	\$2,251.2	\$345.9	\$2,251.2
Grand Total	\$34,082.7	\$0.0	\$0.0	\$3,009.9	\$31,401.4	\$33,324.0

- (1) Eligible spending budget equals total budget minus commitments, regulatory costs, pilots, assessments, and performance incentive.

  (2) Implementation expenses equal total budget minus commitments and performance incentive.

Table G-4
Rhode Island Energy
Proposed 2024 Budget Compared to Approved 2023 Budget (\$000)

	Proposed Implementation Budget 2024	Approved Implementation Budget 2023	Difference
Residential	_	_	
Residential New Construction	\$579.9	\$621.5	-\$41.7
Residential HVAC	\$1,516.1	\$3,586.9	-\$2,070.8
EnergyWise Single Family	\$11,084.3	\$9,873.1	\$1,211.2
EnergyWise Multifamily	\$1,439.7	\$1,485.4	-\$45.7
Home Energy Reports	\$354.9	\$360.5	-\$5.6
Comprehensive Marketing - Residential	\$79.7	\$69.1	\$10.6
Community Based Initiatives - Residential	\$46.5	\$93.5	-\$47.0
Subtotal	\$15,101.0	\$16,090.0	-\$989.0
Income Eligible Residential			
Income Eligible Single Family	\$4,509.4	\$5,429.0	-\$919.6
Income Eligible Multifamily	\$3,076.5	\$3,215.4	-\$138.9
Subtotal	\$7,585.9	\$8,644.4	-\$1,058.5
Commercial & Industrial			
Large C&I New Construction	\$2,236.4	\$2,818.7	-\$582.3
Large C&I Retrofit	\$4,476.5	\$4,639.6	-\$163.1
Small Business Direct Install	\$757.3	\$689.8	\$67.5
C&I Multifamily	\$879.8	\$891.2	-\$11.4
C&I Financing	\$0.0	\$0.0	\$0.0
Community Based Initiatives - C&I	\$3.7	\$31.2	-\$27.5
Commercial Pilots	\$0.0	\$12.4	-\$12.4
Commercial Workforce Development	\$32.1	\$67.5	-\$35.4
Subtotal	\$8,385.9	\$9,150.4	-\$764.5
Portfolio			
EERMC	\$345.9	\$396.9	-\$51.0
OER	\$642.8	\$595.3	\$47.5
Rhode Island Infrastructure Bank	\$1,262.5	\$1,262.5	\$0.0
Subtotal	\$2,251.2	\$2,254.7	-\$3.5
Total Implementation Budget	\$33,324.0	\$36,139.5	-\$2,815.5
Other Expenses			
Company Incentive	\$758.7	\$792.0	-\$33.3
Subtotal	\$758.7	\$792.0	-\$33.3
Grand Total	\$34,082.7	\$36,931.5	-\$2,848.8

- (1) Program implementation budget excludes commitments and company incentive.
- (2) Total budget includes implementation and commitments.

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# Table G-5 Primary Rhode Island Energy Calculation of 2024 Program Year Cost-Effectiveness (\$000)

	RI Test Benefit / Cost	Total Benefit	Program Implementation Expenses	Participant Cost	Performance Incentive	\$ / Lifetime MMBtu
Residential						
Residential New Construction	1.97	\$1,737.5	\$579.9	\$304.1		\$12.06
Residential HVAC	1.09	\$3,672.8	\$1,516.1	\$1,861.4		\$15.40
EnergyWise Single Family	1.09	\$13,232.6	\$11,084.3	\$1,053.0		\$19.78
EnergyWise Multifamily	3.76	\$5,626.1	\$1,439.7	\$57.6		\$14.36
Home Energy Reports	4.05	\$1,439.1	\$354.9	\$0.0		\$4.14
Comprehensive Marketing - Residential			\$79.7			
Community Based Initiatives - Residential			\$46.5			
Subtotal	1.40	\$25,708.1	\$15,101.0	\$3,276.1	\$0.0	\$16.76
Income Eligible Residential						
Income Eligible Single Family	1.71	\$7,729.2	\$4,509.4	\$0.0		\$37.17
Income Eligible Multifamily	3.34	\$10,264.9	\$3,076.5	\$0.0		\$18.52
Subtotal	2.37	\$17,994.0	\$7,585.9	\$0.0	\$0.0	\$26.39
Commercial & Industrial						
Large C&I New Construction	5.53	\$13,400.6	\$2,236.4	\$188.0		\$3.69
Large C&I Retrofit	2.46	\$17,788.5	\$4,476.5	\$2,764.0		\$6.73
Small Business Direct Install	2.17	\$2,028.1	\$757.3	\$178.1		\$7.88
C&I Multifamily	5.62	\$6,936.9	\$879.8	\$354.8		\$18.82
C&I Financing			\$0.0			
Community Based Initiatives - C&I			\$3.7			
Commercial Workforce Development			\$32.1			
Subtotal	3.18	\$40,154.1	\$8,385.9	\$3,485.0	\$758.7	\$6.19
Portfolio						
EERMC			\$345.9			
OER			\$642.8			
Rhode Island Infrastructure Bank			\$1,262.5			
Subtotal			\$2,251.2			
Grand Total	2.05	\$83,856.2	\$33,324.0	\$6,761.1	\$758.7	\$12.14

# Table G-5A Secondary Rhode Island Energy Calculation of 2024 Program Year Intrastate Cost-Effectiveness (\$000)

	RI Test Benefit / Cost	Total Benefit	Program Implementation Expenses	Participant Cost	Performance Incentive	\$ / Lifetime MMBtu
Residential			•			
Residential New Construction	1.97	\$1,737.5	\$579.9	\$304.1		\$12.06
Residential HVAC	1.09	\$3,675.7	\$1,516.1	\$1,861.4		\$15.40
EnergyWise Single Family	1.08	\$13,060.1	\$11,084.3	\$1,053.0		\$19.78
EnergyWise Multifamily	3.75	\$5,612.9	\$1,439.7	\$57.6		\$14.36
Home Energy Reports	4.05	\$1,439.1	\$354.9	\$0.0		\$4.14
Comprehensive Marketing - Residential			\$79.7			
Community Based Initiatives - Residential			\$46.5			
Subtotal	1.39	\$25,525.2	\$15,101.0	\$3,276.1	\$0.0	\$16.76
Income Eligible Residential						
Income Eligible Single Family	1.71	\$7,693.0	\$4,509.4	\$0.0		\$37.17
Income Eligible Multifamily	3.33	\$10,240.9	\$3,076.5	\$0.0		\$18.52
Subtotal	2.36	\$17,934.0	\$7,585.9	\$0.0	\$0.0	\$26.39
Commercial & Industrial						
Large C&I New Construction	5.46	\$13,242.9	\$2,236.4	\$188.0		\$3.69
Large C&I Retrofit	2.46	\$17,788.5	\$4,476.5	\$2,764.0		\$6.73
Small Business Direct Install	2.17	\$2,028.1	\$757.3	\$178.1		\$7.88
C&I Multifamily	5.61	\$6,926.5	\$879.8	\$354.8		\$18.82
C&I Financing			\$0.0			
Community Based Initiatives - C&I			\$3.7			
Commercial Workforce Development			\$32.1			
Subtotal	3.17	\$39,986.1	\$8,385.9	\$3,485.0	\$758.7	\$6.19
Portfolio						
EERMC			\$345.9			
OER			\$642.8			
Rhode Island Infrastructure Bank			\$1,262.5			
Subtotal			\$2,251.2			
Grand Total	2.04	\$83,445.3	\$33,324.0	\$6,761.1	\$758.7	\$12.14

# Notes

(1) Rest-of-pool DRIPE and PTF transmission are excluded from the "Total Benefit" column.

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# Table G-5B Economic Rhode Island Energy Calculation of 2024 Economic Benefits and Job Years (\$000)

	Program Implementation Expenses	RI Economic Multiplier	Economic Benefits	RI Job Years Multiplier	Job Years
Residential					
Residential New Construction	\$579.9	1.19	\$690.0	2.4	1
Residential HVAC	\$1,516.1	1.06	\$1,607.1	6.9	10
EnergyWise Single Family	\$11,084.3	0.87	\$9,643.4	11.9	132
EnergyWise Multifamily	\$1,439.7	2.30	\$3,311.3	16.5	24
Home Energy Reports	\$354.9	2.77	\$983.1	7.5	3
Comprehensive Marketing - Residential	\$79.7				
Community Based Initiatives - Residential	\$46.5				
Subtotal	\$15,101.0		\$16,234.8		170
Income Eligible Residential					
Income Eligible Single Family	\$4,509.4	1.53	\$6,899.4	12.1	55
Income Eligible Multifamily	\$3,076.5	2.31	\$7,106.7	16.0	49
Subtotal	\$7,585.9		\$14,006.2		104
Commercial & Industrial				İ	
Large C&I New Construction	\$2,236.4	5.28	\$11,808.1	1.2	3
Large C&I Retrofit	\$4,476.5	1.92	\$8,594.9	16.4	73
Small Business Direct Install	\$757.3	2.50	\$1,893.4	13.4	10
C&I Multifamily	\$879.8	3.46	\$3,044.2	11.0	10
C&I Financing	\$0.0				
Community Based Initiatives - C&I	\$3.7				
Commercial Workforce Development	\$32.1				
Subtotal	\$8,385.9		\$25,340.5		96
Portfolio					
EERMC	\$345.9				
OER	\$642.8				
Rhode Island Infrastructure Bank	\$1,262.5				
Subtotal	\$2,251.2				
Grand Total	\$33,324.0		\$55,581.5		370

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# Table G-6 Rhode Island Energy Summary of 2024 Energy Efficiency Benefits by Program

									В	enefits (000's)									
						Electric Energy					Electric Capacit	y		1	Non Gas / Electric	c		Societal	
		Total (Economic		Sumr	ner	Win	nter	Electric Energy	Summer	Capacity									
	Total	Excluded)	Natural Gas	Peak	Off Peak	Peak	Off Peak	DRIPE	Generation	DRIPE	Transmission	Distribution	Reliability	Oil	Other Resource	Non Resource	Carbon	NOx	Economic
Residential																			
Residential New Construction	\$2,789	\$1,737	\$691	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$637	\$356	\$51	\$1,052
Residential HVAC	\$7,253	\$3,673	\$1,976	-\$1	-S1	-\$7	-\$5	-\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$71	\$338	\$1,152	\$152	\$3,580
EnergyWise Single Family	\$23,792	\$13,233	\$5,713	\$66	\$57	\$66	\$75	\$60	\$44	\$38	\$94	\$161	\$0	\$0	\$123	\$2,961	\$3,346	\$429	\$10,559
EnergyWise Multifamily	\$9,070	\$5,626	\$966	\$5	\$4	\$1	\$0	\$2	\$4	\$4	\$9	\$15	\$0	\$0	\$40	\$3,971	\$533	\$72	\$3,444
Home Energy Reports	\$2,422	\$1,439	\$710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$669	\$60	\$983
Subtotal	\$45,326	\$25,708	\$10,056	\$69	\$60	\$60	\$70	\$58	\$49	\$42	\$103	\$176	\$0	\$0	\$237	\$7,907	\$6,054	\$765	\$19,618
Income Eligible Residential																			
Income Eligible Single Family	\$14,629	\$7,729	\$1,141	\$11	\$10	\$15	\$17	\$12	\$9	\$8	\$20	\$34	\$0	\$0	\$0	\$5,721	\$647	\$85	\$6,899
Income Eligible Multifamily	\$17,372	\$10,265	\$1,550	\$9	\$7	\$1	\$1	\$4	\$8	\$7	\$16	\$28	\$0	\$0	\$23	\$7,514	\$982	\$116	\$7,107
Subtotal	\$32,000	\$17,994	\$2,691	\$19	\$17	\$16	\$18	\$16	\$17	\$15	\$36	\$62	\$0	\$0	\$23	\$13,235	\$1,628	\$201	\$14,006
Commercial & Industrial																			$\neg$
Large C&I New Construction	\$26,201	\$13,401	\$5,247	\$0	\$0	\$0	\$0	\$0	\$53	\$61	\$115	\$197	\$1	\$0	\$95	\$3,133	\$4,013	\$486	\$12,801
Large C&I Retrofit	\$31,690	\$17,788	\$9,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$958	\$6,996	\$800	\$13,902
Small Business Direct Install	\$4,367	\$2,028	\$980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	S0	\$0	\$0	\$154	\$75	\$730	\$88	\$2,339
C&I Multifamily	\$11,209	\$6,937	\$576	\$4	\$3	\$1	\$0	\$2		\$3	\$7	\$12	\$0	\$0	\$2	\$5,881	\$394	\$49	\$4,272
Subtotal	\$73,467	\$40,154	\$15,838	\$4	\$3	\$1	\$0	\$2	\$56	\$64	\$122	\$209	\$1	\$0	\$252	\$10,047	\$12,133	\$1,423	\$33,313
Grand Total	\$150,794	\$83,856	\$28,585	\$93	\$80	\$77	\$89	\$76	\$122	\$121	\$261	\$446	\$1	\$0	\$512	\$31,189	\$19,816	\$2,389	\$66,938

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# Table G-6A Rhode Island Energy Summary of 2024 Energy Efficiency Impacts by Program

		Gas Saving	s		Е	lectric Energy	Savings			Total Savin	gs g
	MMI	MMBtu CO2 (Short Tons)		MW			MBtu	CO2 (Short Tons)	MME	tu	CO2 (Short Tons)
	Annual	Lifetime	Annual	Annual	Lifetime	Annual	Lifetime	Annual	Annual	Lifetime	Annual
Residential											
Residential New Construction	3,239	73,327	217	0	0	0	0	0	3,239	73,327	217
Residential HVAC	11,329	219,298	844	-8	-167	-28	-569	-4	11,301	218,729	840
EnergyWise Single Family	31,871	613,643	2,157	173	3,428	591	11,697	82	32,463	625,341	2,239
EnergyWise Multifamily	5,061	104,240	414	8	140	26	477	6	5,087	104,717	420
Home Energy Reports	85,663	85,663	5,011	0	0	0	0	0	85,663	85,663	5,011
Subtotal	137,163	1,096,171	8,643	173	3,401	589	11,606	84	137,752	1,107,777	8,727
Income Eligible Residential											
Income Eligible Single Family	5,992	121,326	351	36	727	124	2,481	14	6,117	123,807	365
Income Eligible Multifamily	10,375	166,156	607	13	256	46	875	5	10,421	167,031	612
Subtotal	16,367	287,482	957	50	984	170	3,356	20	16,537	290,839	977
Commercial & Industrial											
Large C&I New Construction	44,443	657,560	4,669	0	0	0	0	0	44,443	657,560	4,669
Large C&I Retrofit	100,812	1,075,167	5,420	0	0	0	0	0	100,812	1,075,167	5,420
Small Business Direct Install	9,857	118,655	639	0	0	0	0	0	9,857	118,655	639
C&I Multifamily	4,205	65,609	270	6	111	20	378	4	4,225	65,987	275
Subtotal	159,317	1,916,991	10,999	6	111	20	378	4	159,337	1,917,369	11,003
Grand Total	312,846	3,300,644	20,599	229	4,496	780	15,340	108	313,626	3,315,984	20,707

- Notes:
  (1) Lifetime savings are equal to annual savings multiplied by the expected life of measures expected to be installed in each program.
  (2) Annual short tons CO2 savings is based on gross annual energy savings in Year 1. The 2021 AESC study was used to inform the electric emissions factor, taking the average of summer/winter on/off-peak.

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									В	enefits (000's)									
						Electric Energy					Electric Capacity	/		1	Non Gas / Electric	2		Societal	
		Total (Economic		Sumr	ner	Win		Electric Energy	Summer	Capacity									
	Total	Excluded)	Natural Gas	Peak	Off Peak	Peak	Off Peak	DRIPE	Generation	DRIPE	Transmission	Distribution	Reliability	Oil	Other Resource	Non Resource	Carbon	NOx	Economic
Residential																			
Residential New Construction	\$2,789	\$1,737	\$691	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$637	\$356	\$51	\$1,052
Residential HVAC	\$7,256	\$3,676	\$1,976	-\$1	-S1	-\$7	-\$5			\$0	\$0	\$0	\$0	\$0		\$338	\$1,152	\$152	\$3,580
EnergyWise Single Family	\$23,620	\$13,060	\$5,713	\$66	\$57	\$66	\$75	\$5	\$44	\$3	\$11	\$161	\$0	\$0	\$123	\$2,961	\$3,346	\$429	\$10,559
EnergyWise Multifamily	\$9,057	\$5,613	\$966	\$5	\$4	\$1	\$0	\$0	\$4	\$0	\$1	\$15	\$0	\$0	\$40	\$3,971	\$533	\$72	\$3,444
Home Energy Reports	\$2,422	\$1,439	\$710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$669	\$60	\$983
Subtotal	\$45,144	\$25,525	\$10,056	\$69	\$60	\$60	\$70	\$5	\$49	\$3	\$12	\$176	\$0	\$0	\$237	\$7,907	\$6,054	\$765	\$19,618
Income Eligible Residential																			
Income Eligible Single Family	\$14,592	\$7,693	\$1,141	\$11	\$10	\$15	\$17	\$1	\$9	\$1	\$2	\$34	\$0	\$0	\$0	\$5,721	\$647	\$85	\$6,899
Income Eligible Multifamily	\$17,348		\$1,550	\$9	\$7	\$1	\$1	\$0	\$8	\$1	\$2	\$28	\$0	\$0		\$7,514	\$982	\$116	\$7,107
Subtotal	\$31,940	\$17,934	\$2,691	\$19	\$17	\$16	\$18	\$1	\$17	\$1	\$4	\$62	\$0	\$0	\$23	\$13,235	\$1,628	\$201	\$14,006
Commercial & Industrial																			
Large C&I New Construction	\$26,044	\$13,243	\$5,247	\$0	\$0	\$0	\$0	\$0	\$53	\$5	\$13	\$197	\$1	\$0	\$95	\$3,133	\$4,013	\$486	\$12,801
Large C&I Retrofit	\$31,690	\$17,788	\$9,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$958	\$6,996	\$800	\$13,902
Small Business Direct Install	\$4,367	\$2,028	\$980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$154	\$75	\$730	\$88	\$2,339
C&I Multifamily	\$11,198	\$6,927	\$576	\$4	\$3	\$1	\$0	\$0	\$3	\$0	\$1	\$12	\$0	\$0		\$5,881	\$394	\$49	\$4,272
Subtotal	\$73,299	\$39,986	\$15,838	\$4	\$3	\$1	\$0	S0	\$56	\$5	\$14	\$209	\$1	\$0	\$252	\$10,047	\$12,133	\$1,423	\$33,313
Grand Total	\$150,383	\$83,445	\$28,585	\$93	\$80	\$77	\$89	\$7	\$122	\$9	\$30	\$446	\$1	\$0	\$512	\$31,189	\$19,816	\$2,389	\$66,938

Notes: (1) Rest-of-pool DRIPE and PTF transmission are excluded.

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# Table G-7 Rhode Island Energy Comparison of 2024 and 2023 Goals and Tracking

	Proposed 2024 Goal	Proposed 20	24 Tracking	Approv	ed 2023	Diffe	erence
		Annual Energy		Lifetime Energy	Annual Energy	Lifetime Energy	Annual Energy
	Lifetime Energy Savings	Savings	Planned Unique	Savings	Savings	Savings	Savings
	(MMBtu Gas)	(MMBtu Gas)	Participants	(MMBtu Gas)	(MMBtu Gas)	(MMBtu Gas)	(MMBtu Gas)
Residential							
Residential New Construction	73,327	3,239	466	58,476	3,287	14,851	-49
Residential HVAC	219,298	11,329	2,943	517,571	27,030	-298,273	-15,700
EnergyWise Single Family	613,643	31,871	1,739	490,013	20,697	123,630	11,174
EnergyWise Multifamily	104,240	5,061	3,499	110,428	5,358	-6,188	-298
Home Energy Reports	85,663	85,663	132,345	91,640	91,640	-5,978	-5,978
Subtotal	1,096,171	137,163	140,993	1,268,128	148,013	-171,957	-10,850
Income Eligible Residential							
Income Eligible Single Family	121,326	5,992	808	169,180	8,230	-47,854	-2,238
Income Eligible Multifamily	166,156	10,375	2,779	172,464	11,075	-6,308	-700
Subtotal	287,482	16,367	3,587	341,644	19,305	-54,162	-2,939
Commercial & Industrial							
Large C&I New Construction	657,560	44,443	63	716,705	48,823	-59,144	-4,380
Large C&I Retrofit	1,075,167	100,812	59	1,016,519	94,766	58,647	6,046
Small Business Direct Install	118,655	9,857	148	130,193	9,723	-11,538	134
C&I Multifamily	65,609	4,205	495	64,645	4,249	963	-44
Subtotal	1,916,991	159,317	765	1,928,063	157,561	-11,072	1,756
Grand Total	3,300,644	312,846	145,345	3,537,835	324,879	-237,192	-12,033

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#### Table G-8A Rhode Island Energy 2024 PIM Benefits, Allocations, and Categorizations (S000)

					Electric Energy					Electric Capacity				Non Electric			Societal	
			Sumn		Win		Electric Energy	Summer	Capacity					Other	Non			
	Natural Gas	Utility NEIs	Peak	Off Peak	Peak	Off Peak	DRIPE	Generation	DRIPE	Transmission	Distribution	Reliability	Oil	Resource	Resource	Carbon	NOx	Economic
Residential																		
Residential New Construction	\$691	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$637	\$356	\$51	\$1,052
Residential HVAC	\$1,976	\$0	-\$1	-S1	-\$7	-\$5	-\$4	S0	\$0	\$0	\$0	\$0	\$0	\$71	\$338	\$1,152	\$152	\$3,580
EnergyWise Single Family	\$5,713	\$0	\$66	\$57	\$66	\$75	\$60	\$44	\$38	\$94	\$161	\$0	\$0	\$123	\$2,961	\$3,346	\$429	\$10,559
EnergyWise Multifamily	\$966	\$0	\$5	\$4	\$1	S0	\$2	\$4	\$4	\$9	\$15	\$0	\$0	\$40	\$3,971	\$533	\$72	\$3,444
Home Energy Reports	\$710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$669	\$60	\$983
Subtotal	\$10,056	\$0	\$69	\$60	\$60	\$70	\$58	\$49	\$42	\$103	\$176	\$0	\$0	\$237	\$7,907	\$6,054	\$765	\$19,618
Income Eligible Residential																		
Income Eligible Single Family	\$1,141	\$43	\$11	\$10	\$15	\$17	\$12	\$9	\$8	\$20	\$34	\$0	\$0	\$0	\$5,721	\$647	\$85	\$6,899
Income Eligible Multifamily	\$1,550	\$0	\$9	\$7	\$1	S1	\$4	\$8	\$7	\$16	\$28	\$0	\$0	\$23	\$7,514	\$982	\$116	\$7,107
Subtotal	\$2,691	\$43	\$19	\$17	\$16	\$18	\$16	\$17	\$15	\$36	\$62	\$0	\$0	\$23	\$13,235	\$1,628	\$201	\$14,006
Commercial & Industrial																		
Large C&I New Construction	\$5,247	\$0	\$0	S0	\$0	\$0	\$0	\$53	\$61	\$115	\$197	\$1	\$0	\$95	\$3,133	\$4,013	\$486	\$12,801
Large C&I Retrofit	\$9,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$958	\$6,996	\$800	\$13,902
Small Business Direct Install	\$980	\$0	\$0	S0	\$0	\$0	\$0	S0	\$0	\$0	\$0	\$0	\$0	\$154	\$75	\$730	\$88	\$2,339
C&I Multifamily	\$576	\$0	\$4	\$3	\$1	\$0	\$2	\$3	\$3	\$7	\$12	\$0	\$0	\$2	\$5,881	\$394	\$49	\$4,272
Subtotal	\$15,838	\$0	\$4	\$3	\$1	\$0	\$2	\$56	\$64	\$122	\$209	\$1	\$0	\$252	\$10,047	\$12,133	\$1,423	\$33,313
Grand Total	\$28,585	\$43	\$93	\$80	\$77	\$89	\$76	\$122	\$121	\$261	\$446	\$1	\$0	\$512	\$31,189	\$19,816	\$2,389	\$66,938
Benefit is PIM Eligible	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	FALSE	FALSE	FALSE	FALSE
Percent Application in PIM	100%	100%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	0%	0%	0%	0%

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# Table G-8B Rhode Island Energy 2024 PIM Costs (\$000)

	Eligible PIM Budget	Regulatory Costs	Total PIM-Eligible Costs
Residential	\$15,084	\$115	\$15,199
Income Eligible Residential	\$7,586	\$115	\$7,701
Commercial & Industrial	\$8,386	\$115	\$8,501

# Notes:

(1) Regulatory costs allocated equally to each sector. OER and RIIB are omitted from regulatory costs.

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# Table G-8C Rhode Island Energy 2024 PIM and SQA (\$000)

				Pe	rformance Incenti	ive				
	Eligible	Benefits		Eligible Net	Design	Design Payout	Design		Service Quality	
	100% Utility	35% Resource	Eligible Costs	Benefits	Performance	Rate	Performance	Payout Cap	Adjustment	
	System Benefits	Benefits		Belletits	Achievement	Kate	Payout		Applied	
Residential	\$10,056	\$324	\$15,199	-\$4,819	\$2,000	25.0%	\$500	\$625	TRUE	
Income Eligible Residential	\$2,734	\$84	\$7,701	-\$4,883	\$2,000	25.0%	\$500	\$625	TRUE	
Commercial & Industrial	\$15,838	\$249	\$8,501	\$7,587	\$7,587	10.0%	\$759	\$948	FALSE	

		Service	Quality Adjustmen	nt (SQA)	
	Eligible	Benefits		Design Service	
	100% Utility	35% Resource	Eligible Costs	Achievement	Maximum SQA
	System Benefits	Benefits		Acmevement	
Residential	\$10,056	\$324	\$15,199	\$10,380	\$303
Income Eligible Residential	\$2,734	\$84	\$7,701	\$2,818	\$109
Commercial & Industrial	\$15,838	\$249	\$8,501	\$16,088	\$0

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# Table G-9 Rhode Island Energy 2024 Revolving Loan Fund Projections

Large C&I Revolving Loan Fund

(1)	Total Loan Fund Deposits Through Previous Year	\$3,590,440
(2)	Current Loan Fund Balance	\$2,347,542
(3)	Projected Additional Loans from Previous Year	\$183,170
(4)	Projected Additional Repayments from Previous Year	\$379,270
(5)	Projected Year End Loan Fund Balance from Previous Year	\$2,543,641
(6)	2024 Fund Injection	\$0
(7)	Projected Loan Fund Balance Beginning of Year	\$2,543,641
(8)	Projected Repayments Throughout 2024	\$910,247
(9)	Estimated Loans in 2024	\$297,000
(10)	Projected Year End Loan Fund Balance 2024	\$3,750,888

- (1) Funding injections present since loan funds began. Net of any adjustments.
- (2) Current Loan Fund Balance is through July 2023.
- (3) Projected Loans from August to Year-End 2023 are estimated based on projects currently under construction that are anticipated to be paid out by year-end. It is difficult to project this amount accurately due to the fact that projects could be delayed by a month or two resulting in payment occurring in 2024 instead of 2023.
- (4) Projected Repayments from August to year-end 2023 are estimated based on average repayments over previous 12 months; repayments accumulate over time and may vary widely.
- (5) Line (5) equal to line (2) line (3) + line (4).
- (6) Fund Injection, as budgeted on Table G-2.
- (7) Line (7) equal to line (5) + line (6).
- (8) Assumption based on average over previous 12 months; repayments accumulate over time and may vary widely.

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# Table G-10 Rhode Island Energy Rhode Island Energy Efficiency 2007-2024

Gas	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Energy Efficiency Budget (\$ Million)		\$7.3	\$7.6	\$4.8	\$7.3	\$13.7	\$19.5	\$23.5	\$24.5	\$27.7	\$29.7	\$28.1	\$31.6	\$34.3	\$35.0	\$36.9	\$36.9	\$34.1
Spending Budget (\$ Million)		\$6.6	\$6.1	\$4.5	\$6.2	\$12.9	\$17.9	\$21.8	\$22.4	\$25.0	\$27.8	\$26.2	\$29.2	\$31.6	\$32.4	\$33.4	\$33.8	\$31.4
Actual Expenditures (\$ Million)		\$7.4	\$6.3	\$5.5	\$4.9	\$13.3	\$19.6	\$21.5	\$21.5	\$24.6	\$29.1	\$28.8	\$29.5	\$24.6	\$35.7	\$31.4		
Incentive Percentage		4.4%	4.4%	4.4%	4.4%	4.4%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%				
Target Incentive		\$288,734	\$266,980	\$199,743	\$274,460	\$570,382	\$898,285	\$1,089,700	\$1,119,800	\$1,251,654	\$1,387,550	\$1,309,076	\$1,460,570	\$1,578,601	\$1,700,000	\$1,000,000	\$792,002	\$758,652
Earned Incentive		\$288,734	\$262,121	\$231,310	\$239,863	\$586,036	\$968,229	\$1,362,108	\$1,387,079	\$1,496,869	\$1,633,531	\$1,541,255	\$1,580,119	\$347,732	\$996,123	\$720,084		
Pct Achieved Annual Gas MMBtu Savings		109%	139%	127%	117%	99%	109%	124%	111%	106%	113%	120%	104%	71%	75%	99%		
System Benefits Charge (\$/Therm) (All Non-Exempt Customers)	\$0.0071	\$0.0107	\$0.0150	\$0.0150	\$0.0411	\$0.0384	\$0.0417											
Residential System Benefits Charge (\$/Therm)								\$0.0600	\$0.0781	\$0.0748	\$0.0888	\$0.0869	\$0.0715	\$0.1011	\$0.0871	\$0.1271	\$0.1136	\$0.0998
C&I System Benefits Charge (\$/Therm)								\$0.0492	\$0.0637	\$0.0487	\$0.0726	\$0.0671	\$0.0420	\$0.0704	\$0.0596	\$0.0846	\$0.0620	\$0.0680
Annual Cost to 846 Therm/Year Residential Customer w/o Tax								\$50.76	\$66.07	\$63.28	\$75.12	\$73.52	\$60.49	\$85.53	\$73.69	\$107.53	\$96.11	\$84.43
Annual Cost to 846 Therm/Year Residential Customer w/ Tax (1)								\$52.33	\$68.11	\$65.24	\$77.44	\$75.79	\$62.36	\$88.18	\$75.97	\$110.86	\$99.08	\$87.04

Notes: (1) Assumes Tax Rate of 3%.