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December 8, 2023

**VIA ELECTRONIC MAIL AND HAND DELIVERY**

Luly E. Massaro, Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**Re: Docket No. 23-35-EE – 2024-2026 Three Year Energy Efficiency Plan and  
2024 Annual Energy Efficiency Plan  
Responses to PUC Data Requests – Set 7**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), I have enclosed the Company’s responses to the Seventh Set of Data Requests issued by the Public Utilities Commission in the above-referenced docket.

Please contact me if you have any questions. Thank you for your attention to this matter.

Very truly yours,



Leticia C. Pimentel

cc: Docket 23-35-EE Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

December 8, 2023

Date

**Docket No. 23-35-EE – Rhode Island Energy’s EE Plan 2024-2026 Three-Year Plan and 2024 Annual EEP  
Service list updated 10/4/2023**

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The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 23-35-EE  
In Re: 2024-2026 Three-Year Energy Efficiency Plan and  
2024 Annual Energy Efficiency Plan  
Responses to the Commission's Seventh Set of Data Requests  
Issued on December 5, 2023

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PUC 7-1

Request:

The gas and electric tables provided in Attachment 2 of Schedule A of the original filing show the projected gas and electric performance incentives for program years 2024, 2025, and 2026. For each program year, please provide tables in format of E-8C and G-8C that show the underlying calculation of the performance incentive in that year. (Please ensure that the response incorporates any corrections from the *Corrected Responses to PUC and Division Data Requests* filed on December 5, 2023 or other corrections made in this docket.)

Response:

Please see Attachment PUC 7-1-1 for tables that show the underlying calculation of the electric performance incentive for 2024, 2025, and 2026. To support the illustration of the calculation of the performance incentive, Tables E-8A, E-8B, and E-8C for each year are provided in the attachment.

Please see Attachment PUC 7-1-2 for tables that show the underlying calculation of the gas performance incentive for 2024, 2025, and 2026. To support the illustration of the calculation of the performance incentive, Tables G-8A, G-8B, and G-8C for each year are provided in the attachment.

The attachments incorporate corrections from the *Corrected Responses to PUC and Division Data Requests* filed on December 5, 2023 and/or any other corrections made in this docket.

**Table E-8A**  
**Rhode Island Energy**  
**2024 PIM Benefits, Allocations, and Categorizations (\$000)**

	Energy					Capacity					Utility NEs	Non Electric				Social		
	Summer		Winter		Electric Energy DRIPE	Summer Generation	Capacity DRIPE	Transmission	Distribution	Reliability		Natural Gas	Oil	Other Resource	Non Resource	Carbon	NOx	Economic
	Peak	Off Peak	Peak	Off Peak														
<b>Residential</b>																		
Residential New Construction	\$233	\$175	\$376	\$525	\$274	\$17	\$16	\$36	\$61	\$0	\$0	\$892	\$1,520	\$35	\$661	\$45	\$2,831	
Residential HVAC	\$146	\$124	\$3,943	\$5,141	\$2,838	\$362	\$514	\$791	\$1,354	\$5	\$0	\$849	\$1,183	\$9	\$275	\$3,720	\$168	\$14,376
EnergyWise Single Family	\$250	\$217	\$314	\$315	\$334	\$181	\$202	\$390	\$667	\$2	\$0	\$0	\$13,189	\$2,488	\$3,210	\$3,109	\$497	\$22,324
EnergyWise Multifamily	\$128	\$112	\$176	\$204	\$170	\$39	\$39	\$84	\$143	\$0	\$0	\$0	\$404	\$53	\$1,601	\$275	\$19	\$2,822
Home Energy Reports	\$214	\$164	\$555	\$476	\$497	\$222	\$892	\$369	\$631	\$64	\$0	\$0	\$0	\$0	\$1,345	\$19	\$4,607	
Residential Consumer Products	\$222	\$198	\$250	\$259	\$457	\$166	\$534	\$417	\$713	\$5	\$0	\$0	\$44	\$106	\$1	\$811	\$13	\$3,933
<b>Subtotal</b>	<b>\$1,193</b>	<b>\$989</b>	<b>\$5,615</b>	<b>\$6,919</b>	<b>\$4,570</b>	<b>\$987</b>	<b>\$2,196</b>	<b>\$2,086</b>	<b>\$3,570</b>	<b>\$76</b>	<b>\$0</b>	<b>\$849</b>	<b>\$15,712</b>	<b>\$4,175</b>	<b>\$5,122</b>	<b>\$9,921</b>	<b>\$761</b>	<b>\$50,894</b>
<b>Income Eligible Residential</b>																		
Income Eligible Single Family	\$343	\$343	\$985	\$1,161	\$895	\$240	\$287	\$521	\$892	\$3	\$243	\$51	\$2,526	\$566	\$8,647	\$1,551	\$119	\$20,436
Income Eligible Multifamily	\$169	\$152	\$585	\$584	\$393	\$12	\$20	\$27	\$46	\$0	\$5	-\$41	\$276	\$60	\$2,401	\$455	\$16	\$8,969
<b>Subtotal</b>	<b>\$512</b>	<b>\$495</b>	<b>\$1,570</b>	<b>\$1,745</b>	<b>\$1,288</b>	<b>\$252</b>	<b>\$306</b>	<b>\$548</b>	<b>\$938</b>	<b>\$3</b>	<b>\$247</b>	<b>\$11</b>	<b>\$2,802</b>	<b>\$625</b>	<b>\$11,048</b>	<b>\$2,007</b>	<b>\$136</b>	<b>\$29,405</b>
<b>Commercial &amp; Industrial</b>																		
Large C&I New Construction	\$3,149	\$1,893	\$5,254	\$3,237	\$4,391	\$1,194	\$1,349	\$2,583	\$4,421	\$12	\$0	-\$289	\$0	\$7	\$4,937	\$4,923	\$87	\$48,684
Large C&I Retrofit	\$3,733	\$2,636	\$5,033	\$4,157	\$7,685	\$2,016	\$5,438	\$4,866	\$8,328	\$50	\$0	-\$190	-\$27	\$0	\$11,995	\$11,327	\$154	\$65,605
Small Business Direct Install	\$975	\$519	\$1,455	\$886	\$1,905	\$247	\$614	\$587	\$1,004	\$6	\$0	-\$89	-\$453	\$0	\$312	\$2,545	\$9	\$18,248
<b>Subtotal</b>	<b>\$7,857</b>	<b>\$5,049</b>	<b>\$11,742</b>	<b>\$8,280</b>	<b>\$13,982</b>	<b>\$3,456</b>	<b>\$7,401</b>	<b>\$8,036</b>	<b>\$13,753</b>	<b>\$69</b>	<b>\$0</b>	<b>-\$568</b>	<b>-\$479</b>	<b>\$7</b>	<b>\$17,244</b>	<b>\$18,795</b>	<b>\$249</b>	<b>\$132,537</b>
<b>Grand Total</b>	<b>\$9,562</b>	<b>\$6,533</b>	<b>\$18,927</b>	<b>\$16,945</b>	<b>\$19,840</b>	<b>\$4,696</b>	<b>\$9,904</b>	<b>\$10,670</b>	<b>\$18,261</b>	<b>\$147</b>	<b>\$247</b>	<b>\$291</b>	<b>\$18,034</b>	<b>\$4,807</b>	<b>\$33,415</b>	<b>\$30,724</b>	<b>\$1,146</b>	<b>\$212,836</b>
Benefit is PIM Eligible	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	FALSE	FALSE	FALSE	FALSE
Percent Application in PIM	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	50%	50%	50%	0%	0%	0%	0%

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Docket No. 23-35-EE  
Attachment 5  
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**Table E-8B**  
**Rhode Island Energy**  
**2024 PIM Costs (\$000)**

	Eligible PIM Budget	Regulatory Costs	Total PIM-Eligible Costs
Residential	\$30,004	\$234	\$30,238
Income Eligible Residential	\$15,996	\$234	\$16,230
Commercial & Industrial	\$40,358	\$234	\$40,592

Notes:

(1) Regulatory costs allocated equally to each sector. OER and RIIB expenses are omitted from regulatory costs.

**Table E-8C  
Rhode Island Energy  
2024 PIM and SQA (\$000)**

<b>Performance Incentive</b>									
	Eligible Benefits		Eligible Costs	Eligible Net Benefits	Design Performance Achievement	Design Payout Rate	Design Performance Payout	Payout Cap	Service Quality Adjustment Applied
	100% Utility System Benefits	50% Resource Benefits							
Residential	\$28,203	\$10,368	\$30,238	\$8,333	\$8,333	10.1%	\$842	\$1,053	FALSE
Income Eligible Residential	\$7,904	\$1,719	\$16,230	-\$6,607	\$2,000	25.0%	\$500	\$625	TRUE
Commercial & Industrial	\$79,625	-\$521	\$40,592	\$38,513	\$38,513	10.1%	\$3,892	\$4,865	FALSE

<b>Service Quality Adjustment (SQA)</b>					
	Eligible Benefits		Eligible Costs	Design Service Achievement	Maximum SQA
	100% Utility System Benefits	50% Resource Benefits			
Residential	\$28,203	\$10,368	\$30,238	\$38,571	\$0
Income Eligible Residential	\$7,904	\$1,719	\$16,230	\$9,623	\$373
Commercial & Industrial	\$79,625	-\$521	\$40,592	\$79,105	\$0

**Table E-8A**  
**Rhode Island Energy**  
**2025 PIM Benefits, Allocations, and Categorizations (\$000)**

	Energy					Capacity					Utility NEIs	Non Electric				Social		
	Summer		Winter		Electric Energy DRIPE	Summer Generation	Capacity DRIPE	Transmission	Distribution	Reliability		Natural Gas	Oil	Other Resource	Non Resource	Carbon	NOx	Economic
	Peak	Off Peak	Peak	Off Peak														
<b>Residential</b>																		
Residential New Construction	\$258	\$193	\$402	\$558	\$294	\$20	\$18	\$41	\$71	\$0	\$0	\$0	\$995	\$1,680	\$58	\$721	\$49	\$3,365
Residential HVAC	\$149	\$126	\$4,375	\$5,700	\$3,131	\$316	\$437	\$690	\$1,180	\$4	\$0	\$148	\$2,442	\$9	\$365	\$3,803	\$169	\$15,336
EnergyWise Single Family	\$258	\$224	\$337	\$344	\$360	\$186	\$211	\$402	\$688	\$2	\$0	\$0	\$13,319	\$2,750	\$3,314	\$3,209	\$503	\$23,478
EnergyWise Multifamily	\$112	\$98	\$155	\$179	\$149	\$35	\$35	\$78	\$128	\$0	\$0	\$0	\$226	\$49	\$1,329	\$22	\$12	\$2,609
Home Energy Reports	\$214	\$164	\$555	\$476	\$497	\$222	\$892	\$369	\$631	\$64	\$0	\$0	\$0	\$0	\$0	\$1,345	\$19	\$4,605
Residential Consumer Products	\$229	\$205	\$258	\$267	\$471	\$171	\$550	\$430	\$735	\$5	\$0	\$0	\$46	\$88	\$1	\$836	\$13	\$4,019
<b>Subtotal</b>	<b>\$1,219</b>	<b>\$1,010</b>	<b>\$6,082</b>	<b>\$7,524</b>	<b>\$4,903</b>	<b>\$950</b>	<b>\$2,142</b>	<b>\$2,006</b>	<b>\$3,433</b>	<b>\$75</b>	<b>\$0</b>	<b>\$148</b>	<b>\$17,028</b>	<b>\$4,576</b>	<b>\$5,067</b>	<b>\$10,136</b>	<b>\$767</b>	<b>\$53,412</b>
<b>Income Eligible Residential</b>																		
Income Eligible Single Family	\$380	\$377	\$1,317	\$1,589	\$1,142	\$349	\$390	\$753	\$1,289	\$4	\$282	\$53	\$2,606	\$462	\$9,979	\$1,805	\$128	\$21,901
Income Eligible Multifamily	\$122	\$105	\$431	\$419	\$291	\$10	\$18	\$24	\$40	\$0	\$4	\$0	\$287	\$31	\$1,944	\$370	\$18	\$6,323
<b>Subtotal</b>	<b>\$502</b>	<b>\$482</b>	<b>\$1,748</b>	<b>\$2,008</b>	<b>\$1,433</b>	<b>\$360</b>	<b>\$407</b>	<b>\$777</b>	<b>\$1,330</b>	<b>\$4</b>	<b>\$286</b>	<b>\$53</b>	<b>\$2,892</b>	<b>\$493</b>	<b>\$11,922</b>	<b>\$2,175</b>	<b>\$145</b>	<b>\$28,224</b>
<b>Commercial &amp; Industrial</b>																		
Large C&I New Construction	\$3,250	\$1,971	\$5,561	\$3,417	\$4,611	\$1,260	\$1,427	\$2,727	\$4,668	\$13	\$0	-\$234	\$0	\$7	\$5,445	\$5,216	\$97	\$51,380
Large C&I Retrofit	\$3,308	\$2,695	\$5,090	\$4,155	\$7,674	\$2,024	\$5,320	\$4,867	\$8,329	\$49	\$0	\$40	-\$23	\$0	\$12,020	\$11,389	\$173	\$64,320
Small Business Direct Install	\$977	\$542	\$1,637	\$1,033	\$1,986	\$282	\$609	\$655	\$1,121	\$6	\$0	-\$72	-\$367	\$0	\$404	\$2,558	\$17	\$18,623
<b>Subtotal</b>	<b>\$8,035</b>	<b>\$5,207</b>	<b>\$12,288</b>	<b>\$8,604</b>	<b>\$14,271</b>	<b>\$3,567</b>	<b>\$7,356</b>	<b>\$8,249</b>	<b>\$14,118</b>	<b>\$68</b>	<b>\$0</b>	<b>-\$266</b>	<b>-\$389</b>	<b>\$7</b>	<b>\$17,860</b>	<b>\$19,163</b>	<b>\$287</b>	<b>\$134,323</b>
<b>Grand Total</b>	<b>\$9,756</b>	<b>\$6,699</b>	<b>\$20,119</b>	<b>\$18,136</b>	<b>\$20,606</b>	<b>\$4,877</b>	<b>\$9,906</b>	<b>\$11,032</b>	<b>\$18,880</b>	<b>\$147</b>	<b>\$286</b>	<b>-\$65</b>	<b>\$19,531</b>	<b>\$5,076</b>	<b>\$34,859</b>	<b>\$31,475</b>	<b>\$1,198</b>	<b>\$215,958</b>
Benefit is PIM Eligible	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	FALSE	FALSE	FALSE	FALSE
Percent Application in PIM	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	50%	50%	50%	0%	0%	0%	0%



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Docket No. 23-35-EE  
Attachment 5  
Page 13 of 16

**Table E-8B**  
**Rhode Island Energy**  
**2025 PIM Costs (\$000)**

	Eligible PIM Budget	Regulatory Costs	Total PIM-Eligible Costs
Residential	\$31,435	\$234	\$31,669
Income Eligible Residential	\$15,782	\$234	\$16,016
Commercial & Industrial	\$41,969	\$234	\$42,203

Notes:

(1) Regulatory costs allocated equally to each sector. OER and RIIB expenses are omitted from regulatory costs.

**Table E-8C  
Rhode Island Energy  
2025 PIM and SQA (\$000)**

<b>Performance Incentive</b>									
	Eligible Benefits		Eligible Costs	Eligible Net Benefits	Design Performance Achievement	Design Payout Rate	Design Performance Payout	Payout Cap	Service Quality Adjustment Applied
	100% Utility System Benefits	50% Resource Benefits							
Residential	\$29,344	\$10,876	\$31,669	\$8,552	\$8,552	10.1%	\$864	\$1,080	FALSE
Income Eligible Residential	\$9,336	\$1,719	\$16,016	-\$4,961	\$2,000	25.0%	\$500	\$625	TRUE
Commercial & Industrial	\$81,764	-\$324	\$42,203	\$39,237	\$39,237	10.1%	\$3,965	\$4,956	FALSE

<b>Service Quality Adjustment (SQA)</b>					
	Eligible Benefits		Eligible Costs	Design Service Achievement	Maximum SQA
	100% Utility System Benefits	50% Resource Benefits			
Residential	\$29,344	\$10,876	\$31,669	\$40,221	\$0
Income Eligible Residential	\$9,336	\$1,719	\$16,016	\$11,055	\$428
Commercial & Industrial	\$81,764	-\$324	\$42,203	\$81,440	\$0

**Table E-8A**  
**Rhode Island Energy**  
**2026 PIM Benefits, Allocations, and Categorizations (\$000)**

	Energy					Capacity					Utility NEIs	Non Electric				Social		
	Summer		Winter		Electric Energy DRIPE	Summer Generation	Capacity DRIPE	Transmission	Distribution	Reliability		Natural Gas	Oil	Other Resource	Non Resource	Carbon	NOx	Economic
	Peak	Off Peak	Peak	Off Peak														
<b>Residential</b>																		
Residential New Construction	\$283	\$212	\$431	\$594	\$314	\$23	\$20	\$48	\$82	\$0	\$0	\$1,097	\$1,895	\$80	\$781	\$54	\$4,035	
Residential HVAC	\$138	\$117	\$4,691	\$6,117	\$3,361	\$311	\$438	\$678	\$1,161	\$4	\$0	\$156	\$2,514	-\$1	\$361	\$4,045	\$177	\$16,468
EnergyWise Single Family	\$273	\$237	\$380	\$401	\$389	\$204	\$225	\$439	\$751	\$2	\$0	\$0	\$13,695	\$3,095	\$3,507	\$3,355	\$518	\$25,080
EnergyWise Multifamily	\$101	\$89	\$137	\$156	\$132	\$33	\$32	\$70	\$119	\$0	\$0	\$0	\$214	\$44	\$1,239	\$198	\$11	\$2,405
Home Energy Reports	\$206	\$157	\$533	\$457	\$478	\$213	\$857	\$354	\$606	\$61	\$0	\$0	\$0	\$0	\$1,291	\$18	\$4,603	
Residential Consumer Products	\$236	\$211	\$266	\$275	\$485	\$177	\$566	\$442	\$757	\$5	\$0	\$0	\$47	\$91	\$1	\$861	\$14	\$4,130
<b>Subtotal</b>	<b>\$1,237</b>	<b>\$1,023</b>	<b>\$6,439</b>	<b>\$8,000</b>	<b>\$5,159</b>	<b>\$959</b>	<b>\$2,138</b>	<b>\$2,032</b>	<b>\$3,477</b>	<b>\$73</b>	<b>\$0</b>	<b>\$156</b>	<b>\$17,567</b>	<b>\$5,123</b>	<b>\$5,187</b>	<b>\$10,532</b>	<b>\$793</b>	<b>\$56,721</b>
<b>Income Eligible Residential</b>																		
Income Eligible Single Family	\$393	\$389	\$1,360	\$1,640	\$1,179	\$278	\$324	\$602	\$1,031	\$3	\$292	\$55	\$2,693	\$638	\$10,486	\$1,883	\$132	\$22,604
Income Eligible Multifamily	\$90	\$76	\$327	\$315	\$217	\$9	\$15	\$20	\$35	\$0	\$3	\$0	\$257	\$33	\$1,864	\$284	\$15	\$5,024
<b>Subtotal</b>	<b>\$483</b>	<b>\$465</b>	<b>\$1,687</b>	<b>\$1,955</b>	<b>\$1,396</b>	<b>\$287</b>	<b>\$339</b>	<b>\$623</b>	<b>\$1,066</b>	<b>\$3</b>	<b>\$295</b>	<b>\$55</b>	<b>\$2,951</b>	<b>\$671</b>	<b>\$12,351</b>	<b>\$2,167</b>	<b>\$147</b>	<b>\$27,628</b>
<b>Commercial &amp; Industrial</b>																		
Large C&I New Construction	\$3,286	\$2,014	\$5,864	\$3,590	\$4,768	\$1,326	\$1,495	\$2,869	\$4,910	\$14	\$0	-\$141	\$0	\$7	\$5,778	\$5,435	\$108	\$54,227
Large C&I Retrofit	\$3,938	\$2,821	\$5,260	\$4,281	\$7,856	\$2,071	\$5,305	\$4,960	\$8,488	\$49	\$0	\$282	-\$19	\$0	\$12,346	\$11,757	\$199	\$64,422
Small Business Direct Install	\$973	\$557	\$1,780	\$1,149	\$2,043	\$310	\$603	\$709	\$1,213	\$6	\$0	-\$58	-\$293	\$0	\$452	\$2,558	\$23	\$19,032
<b>Subtotal</b>	<b>\$8,217</b>	<b>\$5,393</b>	<b>\$12,904</b>	<b>\$9,020</b>	<b>\$14,667</b>	<b>\$3,707</b>	<b>\$7,403</b>	<b>\$8,538</b>	<b>\$14,611</b>	<b>\$69</b>	<b>\$0</b>	<b>\$83</b>	<b>-\$313</b>	<b>\$7</b>	<b>\$18,557</b>	<b>\$19,750</b>	<b>\$329</b>	<b>\$137,680</b>
<b>Grand Total</b>	<b>\$9,936</b>	<b>\$6,880</b>	<b>\$21,030</b>	<b>\$18,975</b>	<b>\$21,222</b>	<b>\$4,954</b>	<b>\$9,881</b>	<b>\$11,192</b>	<b>\$19,154</b>	<b>\$145</b>	<b>\$295</b>	<b>\$294</b>	<b>\$20,205</b>	<b>\$5,802</b>	<b>\$36,095</b>	<b>\$32,449</b>	<b>\$1,270</b>	<b>\$222,028</b>
Benefit is PIM Eligible	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	FALSE	FALSE	FALSE	FALSE
Percent Application in PIM	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	50%	50%	50%	0%	0%	0%

**Table E-8B**  
**Rhode Island Energy**  
**2026 PIM Costs (\$000)**

	Eligible PIM Budget	Regulatory Costs	Total PIM-Eligible Costs
Residential	\$33,152	\$234	\$33,387
Income Eligible Residential	\$15,655	\$234	\$15,889
Commercial & Industrial	\$43,671	\$234	\$43,905

Notes:

(1) Regulatory costs allocated equally to each sector. OER and RIIB expenses are omitted from regulatory costs.

**Table E-8C  
Rhode Island Energy  
2026 PIM and SQA (\$000)**

<b>Performance Incentive</b>									
	Eligible Benefits		Eligible Costs	Eligible Net Benefits	Design Performance Achievement	Design Payout Rate	Design Performance Payout	Payout Cap	Service Quality Adjustment Applied
	100% Utility System Benefits	50% Resource Benefits							
Residential	\$30,536	\$11,423	\$33,387	\$8,572	\$8,572	10.1%	\$866	\$1,083	FALSE
Income Eligible Residential	\$8,600	\$1,838	\$15,889	-\$5,451	\$2,000	25.0%	\$500	\$625	TRUE
Commercial & Industrial	\$84,529	-\$111	\$43,905	\$40,512	\$40,512	10.1%	\$4,094	\$5,117	FALSE

<b>Service Quality Adjustment (SQA)</b>					
	Eligible Benefits		Eligible Costs	Design Service Achievement	Maximum SQA
	100% Utility System Benefits	50% Resource Benefits			
Residential	\$30,536	\$11,423	\$33,387	\$41,959	\$0
Income Eligible Residential	\$8,600	\$1,838	\$15,889	\$10,438	\$404
Commercial & Industrial	\$84,529	-\$111	\$43,905	\$84,418	\$0

Table G-8A  
Rhode Island Energy  
2024 PIM Benefits, Allocations, and Categorizations (\$000)

	Natural Gas	Utility NEIs	Electric Energy						Electric Capacity				Non Electric			Social		
			Summer		Winter		Electric Energy DRPE	Summer Generation	Capacity DRPE	Transmission	Distribution	Reliability	Oil	Other Resource	Non Resource	Carbon	NOx	Economic
			Peak	Off Peak	Peak	Off Peak												
<b>Residential</b>																		
Residential New Construction	\$691	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$637	\$356	\$51	\$1,052
Residential HVAC	\$1,976	\$0	-\$1	-\$1	-\$7	-\$5	-\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$71	\$338	\$1,152	\$152	\$3,580
EnergyWise Single Family	\$5,713	\$0	\$66	\$57	\$66	\$75	\$60	\$44	\$38	\$94	\$161	\$0	\$0	\$123	\$2,961	\$3,346	\$429	\$10,559
EnergyWise Multifamily	\$966	\$0	\$5	\$4	\$1	\$0	\$2	\$4	\$4	\$9	\$15	\$0	\$0	\$40	\$3,971	\$533	\$72	\$3,444
Home Energy Reports	\$710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$669	\$60	\$983
<b>Subtotal</b>	<b>\$10,056</b>	<b>\$0</b>	<b>\$69</b>	<b>\$60</b>	<b>\$60</b>	<b>\$70</b>	<b>\$58</b>	<b>\$49</b>	<b>\$42</b>	<b>\$103</b>	<b>\$176</b>	<b>\$0</b>	<b>\$0</b>	<b>\$237</b>	<b>\$7,907</b>	<b>\$6,054</b>	<b>\$765</b>	<b>\$19,618</b>
<b>Income Eligible Residential</b>																		
Income Eligible Single Family	\$1,141	\$43	\$11	\$10	\$15	\$17	\$12	\$9	\$8	\$20	\$34	\$0	\$0	\$0	\$5,721	\$647	\$85	\$6,899
Income Eligible Multifamily	\$1,550	\$0	\$9	\$7	\$1	\$1	\$4	\$8	\$7	\$16	\$28	\$0	\$0	\$23	\$7,514	\$982	\$116	\$7,107
Income Eligible Services	\$2,691	\$43	\$19	\$17	\$16	\$18	\$16	\$17	\$15	\$36	\$62	\$0	\$0	\$23	\$13,235	\$1,628	\$201	\$14,006
<b>Subtotal</b>	<b>\$2,691</b>	<b>\$43</b>	<b>\$19</b>	<b>\$17</b>	<b>\$16</b>	<b>\$18</b>	<b>\$16</b>	<b>\$17</b>	<b>\$15</b>	<b>\$36</b>	<b>\$62</b>	<b>\$0</b>	<b>\$0</b>	<b>\$23</b>	<b>\$13,235</b>	<b>\$1,628</b>	<b>\$201</b>	<b>\$14,006</b>
<b>Commercial &amp; Industrial</b>																		
Large C&I New Construction	\$5,247	\$0	\$0	\$0	\$0	\$0	\$0	\$53	\$61	\$115	\$197	\$1	\$0	\$95	\$3,133	\$4,013	\$486	\$12,801
Large C&I Retrofit	\$9,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$958	\$6,996	\$800	\$13,902
Small Business Direct Install	\$980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$154	\$75	\$730	\$88	\$2,339
C&I Multifamily	\$576	\$0	\$4	\$3	\$1	\$0	\$2	\$3	\$3	\$7	\$12	\$0	\$0	\$2	\$5,881	\$394	\$49	\$4,272
<b>Subtotal</b>	<b>\$15,838</b>	<b>\$0</b>	<b>\$4</b>	<b>\$3</b>	<b>\$1</b>	<b>\$0</b>	<b>\$2</b>	<b>\$56</b>	<b>\$64</b>	<b>\$122</b>	<b>\$209</b>	<b>\$1</b>	<b>\$0</b>	<b>\$252</b>	<b>\$10,047</b>	<b>\$12,133</b>	<b>\$1,423</b>	<b>\$33,313</b>
<b>Grand Total</b>	<b>\$28,585</b>	<b>\$43</b>	<b>\$93</b>	<b>\$80</b>	<b>\$77</b>	<b>\$89</b>	<b>\$76</b>	<b>\$122</b>	<b>\$121</b>	<b>\$261</b>	<b>\$446</b>	<b>\$1</b>	<b>\$0</b>	<b>\$512</b>	<b>\$31,189</b>	<b>\$19,816</b>	<b>\$2,389</b>	<b>\$66,038</b>
Benefit is PIM Eligible	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	FALSE	FALSE	FALSE	FALSE
Percent Application in PIM	100%	100%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	0%	0%	0%	0%

**Table G-8B**  
**Rhode Island Energy**  
**2024 PIM Costs (\$000)**

	Eligible PIM Budget	Regulatory Costs	Total PIM-Eligible Costs
Residential	\$15,084	\$126	\$15,209
Income Eligible Residential	\$7,586	\$126	\$7,711
Commercial & Industrial	\$8,386	\$126	\$8,511

Notes:

(1) Regulatory costs allocated equally to each sector. OER and RIIB are omitted from regulatory costs.

**Table G-8C**  
**Rhode Island Energy**  
**2024 PIM and SQA (\$000)**

<b>Performance Incentive</b>									
	Eligible Benefits		Eligible Costs	Eligible Net Benefits	Design Performance Achievement	Design Payout Rate	Design Performance Payout	Payout Cap	Service Quality Adjustment Applied
	100% Utility System Benefits	50% Resource Benefits							
Residential	\$10,056	\$463	\$15,209	-\$4,690	\$2,000	25.0%	\$500	\$625	TRUE
Income Eligible Residential	\$2,734	\$120	\$7,711	-\$4,858	\$2,000	25.0%	\$500	\$625	TRUE
Commercial & Industrial	\$15,838	\$356	\$8,511	\$7,683	\$7,683	11.7%	\$899	\$1,124	FALSE

<b>Service Quality Adjustment (SQA)</b>					
	Eligible Benefits		Eligible Costs	Design Service Achievement	Maximum SQA
	100% Utility System Benefits	50% Resource Benefits			
Residential	\$10,056	\$463	\$15,209	\$10,519	\$307
Income Eligible Residential	\$2,734	\$120	\$7,711	\$2,854	\$111
Commercial & Industrial	\$15,838	\$356	\$8,511	\$16,195	\$0



Table G-8A  
Rhode Island Energy  
2025 PIM Benefits, Allocations, and Categorizations (\$000)

	Natural Gas	Utility NEIs	Electric Energy						Electric Capacity				Non Electric			Societal		
			Summer		Winter		Electric Energy DRIPE	Summer Generation	Capacity DRIPE	Transmission	Distribution	Reliability	Oil	Other Resource	Non Resource	Carbon	NOx	Economic
			Peak	Off Peak	Peak	Off Peak												
<b>Residential</b>																		
Residential New Construction	\$691	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4	\$580	\$365	\$52	\$1,197
Residential HVAC	\$1,838	\$0	-\$1	-\$1	-\$6	-\$5	-\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$83	\$330	\$1,078	\$142	\$3,371
EnergyWise Single Family	\$5,947	\$0	\$67	\$58	\$69	\$79	\$62	\$45	\$38	\$94	\$161	\$0	\$0	\$129	\$3,109	\$3,482	\$446	\$10,973
EnergyWise Multifamily	\$924	\$0	\$4	\$4	\$1	\$0	\$2	\$4	\$4	\$8	\$14	\$0	\$0	\$38	\$3,772	\$510	\$69	\$3,303
Home Energy Reports	\$710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$669	\$60	\$983
<b>Subtotal</b>	<b>\$10,110</b>	<b>\$0</b>	<b>\$70</b>	<b>\$61</b>	<b>\$64</b>	<b>\$74</b>	<b>\$60</b>	<b>\$48</b>	<b>\$42</b>	<b>\$103</b>	<b>\$176</b>	<b>\$0</b>	<b>\$0</b>	<b>\$254</b>	<b>\$7,790</b>	<b>\$6,103</b>	<b>\$769</b>	<b>\$19,827</b>
<b>Income Eligible Residential</b>																		
Income Eligible Single Family	\$1,141	\$43	\$11	\$10	\$15	\$17	\$12	\$0	\$8	\$20	\$34	\$0	\$0	\$5,721	\$647	\$85	\$7,064	
Income Eligible Multifamily	\$1,495	\$0	\$5	\$4	\$1	\$1	\$4	\$5	\$7	\$11	\$19	\$0	\$0	\$23	\$7,318	\$959	\$112	\$7,005
Income Eligible Services	\$2,636	\$43	\$16	\$14	\$16	\$18	\$16	\$14	\$15	\$31	\$53	\$0	\$0	\$23	\$13,039	\$1,606	\$197	\$14,070
<b>Subtotal</b>	<b>\$2,636</b>	<b>\$43</b>	<b>\$16</b>	<b>\$14</b>	<b>\$16</b>	<b>\$18</b>	<b>\$16</b>	<b>\$14</b>	<b>\$15</b>	<b>\$31</b>	<b>\$53</b>	<b>\$0</b>	<b>\$0</b>	<b>\$23</b>	<b>\$13,039</b>	<b>\$1,606</b>	<b>\$197</b>	<b>\$14,070</b>
<b>Commercial &amp; Industrial</b>																		
Large C&I New Construction	\$5,623	\$0	\$0	\$0	\$0	\$0	\$0	\$53	\$61	\$115	\$197	\$1	\$0	\$95	\$3,162	\$4,289	\$520	\$13,308
Large C&I Retrofit	\$9,909	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,052	\$7,675	\$878	\$14,959
Small Business Direct Install	\$980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$154	\$75	\$730	\$88	\$2,356
C&I Multifamily	\$534	\$0	\$4	\$3	\$1	\$0	\$2	\$56	\$64	\$122	\$209	\$1	\$0	\$2	\$5,762	\$365	\$45	\$3,981
<b>Subtotal</b>	<b>\$17,046</b>	<b>\$0</b>	<b>\$4</b>	<b>\$3</b>	<b>\$1</b>	<b>\$0</b>	<b>\$2</b>	<b>\$56</b>	<b>\$64</b>	<b>\$122</b>	<b>\$209</b>	<b>\$1</b>	<b>\$0</b>	<b>\$252</b>	<b>\$10,862</b>	<b>\$13,808</b>	<b>\$1,531</b>	<b>\$34,603</b>
<b>Grand Total</b>	<b>\$29,793</b>	<b>\$43</b>	<b>\$90</b>	<b>\$78</b>	<b>\$80</b>	<b>\$92</b>	<b>\$78</b>	<b>\$119</b>	<b>\$121</b>	<b>\$255</b>	<b>\$437</b>	<b>\$1</b>	<b>\$0</b>	<b>\$529</b>	<b>\$30,881</b>	<b>\$30,708</b>	<b>\$2,497</b>	<b>\$68,500</b>
Benefit is PIM Eligible	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	FALSE	FALSE	FALSE	FALSE
Percent Application in PIM	100%	100%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	0%	0%	0%	0%

**Table G-8B**  
**Rhode Island Energy**  
**2025 PIM Costs (\$000)**

	Eligible PIM Budget	Regulatory Costs	Total PIM-Eligible Costs
Residential	\$15,390	\$126	\$15,515
Income Eligible Residential	\$7,650	\$126	\$7,775
Commercial & Industrial	\$8,630	\$126	\$8,755

Notes:

(1) Regulatory costs allocated equally to each sector. OER and RIIB are omitted from regulatory costs.

**Table G-8C**  
**Rhode Island Energy**  
**2025 PIM and SQA (\$000)**

<b>Performance Incentive</b>									
	Eligible Benefits		Eligible Costs	Eligible Net Benefits	Design Performance Achievement	Design Payout Rate	Design Performance Payout	Payout Cap	Service Quality Adjustment Applied
	100% Utility System Benefits	50% Resource Benefits							
Residential	\$10,110	\$476	\$15,515	-\$4,929	\$2,000	25.0%	\$500	\$625	TRUE
Income Eligible Residential	\$2,679	\$107	\$7,775	-\$4,989	\$2,000	25.0%	\$500	\$625	TRUE
Commercial & Industrial	\$17,046	\$356	\$8,755	\$8,647	\$8,647	11.7%	\$1,012	\$1,265	FALSE

<b>Service Quality Adjustment (SQA)</b>					
	Eligible Benefits		Eligible Costs	Design Service Achievement	Maximum SQA
	100% Utility System Benefits	50% Resource Benefits			
Residential	\$10,110	\$476	\$15,515	\$10,587	\$309
Income Eligible Residential	\$2,679	\$107	\$7,775	\$2,787	\$108
Commercial & Industrial	\$17,046	\$356	\$8,755	\$17,402	\$0

Table G-8A  
Rhode Island Energy  
2026 PIM Benefits, Allocations, and Categorizations (\$000)

	Natural Gas	Utility NEIs	Electric Energy						Electric Capacity				Non Electric			Societal			
			Summer		Winter		Electric Energy DRIPE	Summer Generation	Capacity DRIPE	Transmission	Distribution	Reliability	Oil	Other Resource	Non Resource	Carbon	NOx	Economic	
			Peak	Off Peak	Peak	Off Peak													
<b>Residential</b>																			
Residential New Construction	\$510	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$297	\$275	\$38	\$859	
Residential HVAC	\$1,574	\$0	-\$1	-\$1	-\$6	-\$5	-\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$79	\$293	\$934	\$122	\$2,945	
EnergyWise Single Family	\$6,244	\$0	\$70	\$61	\$73	\$83	\$65	\$47	\$40	\$99	\$169	\$0	\$0	\$135	\$3,264	\$3,656	\$469	\$11,443	
EnergyWise Multifamily	\$848	\$0	\$4	\$3	\$1	\$0	\$2	\$4	\$3	\$8	\$14	\$0	\$0	\$36	\$3,583	\$466	\$64	\$3,078	
Home Energy Reports	\$710	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$669	\$60	\$0	\$982	
<b>Subtotal</b>	<b>\$9,887</b>	<b>\$0</b>	<b>\$73</b>	<b>\$64</b>	<b>\$67</b>	<b>\$79</b>	<b>\$63</b>	<b>\$50</b>	<b>\$44</b>	<b>\$107</b>	<b>\$182</b>	<b>\$0</b>	<b>\$0</b>	<b>\$250</b>	<b>\$7,437</b>	<b>\$5,999</b>	<b>\$753</b>	<b>\$19,208</b>	
<b>Income Eligible Residential</b>																			
Income Eligible Single Family	\$1,141	\$43	\$11	\$10	\$15	\$17	\$12	\$9	\$8	\$20	\$34	\$0	\$0	\$0	\$5,721	\$647	\$85	\$7,260	
Income Eligible Multifamily	\$1,443	\$0	\$8	\$7	\$1	\$1	\$4	\$7	\$6	\$16	\$27	\$0	\$0	\$22	\$7,203	\$913	\$108	\$6,636	
Income Eligible Services	\$2,584	\$43	\$19	\$16	\$16	\$18	\$16	\$17	\$15	\$35	\$61	\$0	\$0	\$22	\$12,924	\$1,560	\$193	\$13,896	
<b>Subtotal</b>	<b>\$2,584</b>	<b>\$43</b>	<b>\$19</b>	<b>\$16</b>	<b>\$16</b>	<b>\$18</b>	<b>\$16</b>	<b>\$17</b>	<b>\$15</b>	<b>\$35</b>	<b>\$61</b>	<b>\$0</b>	<b>\$0</b>	<b>\$22</b>	<b>\$12,924</b>	<b>\$1,560</b>	<b>\$193</b>	<b>\$13,896</b>	
<b>Commercial &amp; Industrial</b>																			
Large C&I New Construction	\$6,047	\$0	\$0	\$0	\$0	\$0	\$0	\$53	\$61	\$115	\$197	\$1	\$0	\$95	\$3,195	\$4,599	\$558	\$13,954	
Large C&I Retrofit	\$10,921	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,158	\$8,459	\$967	\$16,123	
Small Business Direct Install	\$980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$154	\$75	\$730	\$88	\$2,415	
C&I Multifamily	\$492	\$0	\$4	\$3	\$1	\$0	\$2	\$3	\$3	\$7	\$11	\$0	\$0	\$2	\$5,646	\$336	\$42	\$3,697	
<b>Subtotal</b>	<b>\$18,441</b>	<b>\$0</b>	<b>\$4</b>	<b>\$3</b>	<b>\$1</b>	<b>\$0</b>	<b>\$2</b>	<b>\$56</b>	<b>\$64</b>	<b>\$122</b>	<b>\$208</b>	<b>\$1</b>	<b>\$0</b>	<b>\$252</b>	<b>\$10,074</b>	<b>\$14,124</b>	<b>\$1,655</b>	<b>\$36,188</b>	
<b>Grand Total</b>	<b>\$30,911</b>	<b>\$43</b>	<b>\$96</b>	<b>\$83</b>	<b>\$84</b>	<b>\$97</b>	<b>\$81</b>	<b>\$123</b>	<b>\$122</b>	<b>\$264</b>	<b>\$451</b>	<b>\$1</b>	<b>\$0</b>	<b>\$524</b>	<b>\$30,436</b>	<b>\$21,683</b>	<b>\$2,600</b>	<b>\$69,392</b>	
Benefit is PIM Eligible	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	FALSE	FALSE	FALSE	FALSE
Percent Application in PIM	100%	100%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	0%	0%	0%	0%	

The Narragansett Electric Company  
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**Table G-8B**  
**Rhode Island Energy**  
**2026 PIM Costs (\$000)**

	Eligible PIM Budget	Regulatory Costs	Total PIM-Eligible Costs
Residential	\$15,491	\$126	\$15,617
Income Eligible Residential	\$7,618	\$126	\$7,743
Commercial & Industrial	\$9,010	\$126	\$9,136

Notes:

(1) Regulatory costs allocated equally to each sector. OER and RIIB are omitted from regulatory costs.

**Table G-8C**  
**Rhode Island Energy**  
**2026 PIM and SQA (\$000)**

<b>Performance Incentive</b>									
	Eligible Benefits		Eligible Costs	Eligible Net Benefits	Design Performance Achievement	Design Payout Rate	Design Performance Payout	Payout Cap	Service Quality Adjustment Applied
	100% Utility System Benefits	50% Resource Benefits							
Residential	\$9,887	\$490	\$15,617	-\$5,240	\$2,000	25.0%	\$500	\$625	TRUE
Income Eligible Residential	\$2,627	\$118	\$7,743	-\$4,999	\$2,000	25.0%	\$500	\$625	TRUE
Commercial & Industrial	\$18,441	\$355	\$9,136	\$9,660	\$9,660	11.7%	\$1,130	\$1,413	FALSE

<b>Service Quality Adjustment (SQA)</b>					
	Eligible Benefits		Eligible Costs	Design Service Achievement	Maximum SQA
	100% Utility System Benefits	50% Resource Benefits			
Residential	\$9,887	\$490	\$15,617	\$10,377	\$303
Income Eligible Residential	\$2,627	\$118	\$7,743	\$2,745	\$106
Commercial & Industrial	\$18,441	\$355	\$9,136	\$18,796	\$0