



**PASCOAG**  
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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December 6, 2023

Rhode Island Public Utilities Commission  
Ms. Luly Massaro  
Commission Clerk  
89 Jefferson Blvd.  
Warwick, RI 02888

Re: Addendum Year-End Status Report  
RIPUC Docket No.: 23-42-EL

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag's Addendum Year-End Status Report as ordered in Docket 23-42-EL. As stated in the pre-filed testimony on November 9, 2023, Pascoag is submitting the addendum to include actual expenses and revenue for October as well as actual energy sales to customers for November 2023. Please note that there will be a slight increase to the Power Supply Service to the Constant Energy / Pascoag Powerhouse LLC invoice #PASC-73, which will be trued-up in the November bill from Pascoag Power house LLC. The true up will be to a slight increase to the purchase power and will not be reconciled until the November billing. The District feels this is immaterial to our projected rates for 2024. We will reconcile this change with our monthly update to Division.

In this filing, Pascoag is requesting the following changes to its Power Supply Service and Transmission charges, as well as a PPRFC Credit:

Factor	Current (2023)	Proposed (2024)	Difference	500 KWH Residential Impact
Power Supply Service	\$0.068548	\$0.076357	\$0.007808	\$3.90
Transmission	\$.048506	\$0.039303	(\$0.009203)	(-4.60)
PPRFC	<u>\$0.00000</u>	<u>(\$0.000389)</u>	<u>(\$0.000389)</u>	(\$0.19)
<b>Total Annual Reconciliation</b>	<b>\$0.117055</b>	<b>\$0.115271</b>	<b>(\$0.001784)</b>	<b>(\$0.89)</b>

Under the current rate, a residential customer using 500 kilowatt-hours of electricity per month pays \$88.97. Under the proposed rate, this customer will see his/her bill decrease to \$88.08. This is a decrease of -\$0.89 or -1.0%.

The requested date for the new rate is January 1, 2024. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle J. Young  
Manager of Finance & Customer Service

Cc: Service List

RIPUC Docket No. 23-42 EL

Addendum Testimony

Harle J. Young, Manager of Finance & Customer Service

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- **Q1. Have the actual power invoices for October, 2023 been received?**

**A1.** Yes, Pascoag has received the October invoices, and they are reflected in this addendum filing along with the actual sales to customers for October and November of 2023. Please see Schedule B-10 and Schedule B-11 on pages 10 and 11. The District is using a three-year average of consumption based on the kilowatt-hour sales for January – November 2021, 2022 and 2023 and a two-year average using the consumption from 2021 and 2022 for December with no growth in 2024. Please see Schedule E on page 17. The estimated sales for 2024 are 53,867 MWH. I have also made a correction to the KWH for June of 2023 in Addendum A -3 Line 191 H from 3,879,065 which was the KWH for June including the Street Lights, the correct sales to customers only was 3,854,924.

- **Q2. What impact does the actual expenses and revenue have on the filing that was submitted on November 9, 2023?**

A.2. The cumulative over-collection reflected in this addendum filing is estimated to be \$584,372. In the original filing submitted on November 9, 2022. Pascoag forecasted a cumulative over-collection of \$546,329. The breakdown of the new forecast of factors is outlined in Addendum Table 1, below:

<b>Addendum Table1:</b>	<b>Forecasted for December 31,2023</b>	
Power Supply Service	\$242,761 over-collection	Page 13
Transition	\$0.00	Page 14
Transmission	\$341,612 over-collection	Page 15
<b>Total</b>	<b>\$ 584,372</b>	Page 12

The cumulative over-collection can be seen in Schedule C-1 on page 12. The actual revenue exceeded expenses in January, February, April, and June through October and using ENE’s Forecast we expect revenue to exceed expenses in November. Expenses exceeding revenue in March and May and using ENE’s forecast, we expect expenses to exceed revenue in December of 2023.

- **Q3. What impact does this have on the rates proposed by Pascoag for Power Supply Service, Transition, Transmission, and Purchase Power Restricted Fund Credit (“PPRFC”)?**

A3. Addendum Table 2, below shows the rates requested in this filing:

<b>Addendum Table 2:</b>	<b>Current</b>	<b>Proposed</b>	<b>Difference</b>
Power Supply	\$0.068549	\$0.076357	\$0.007808
Transition	\$0.00000	\$0.00000	\$0.00000

Transmission	\$0.048506	\$0.039303	(\$0.009203)
PPRFC	<u>\$0.00000</u>	<u>(\$0.000389)</u>	<u>(\$0.000389)</u>
<b>Total</b>	<b>\$0.117055</b>	<b>\$0.115271</b>	<b>(\$0.001784)</b>

- **Q4. What are the proposed factors, and what impact will they have on a residential customer using 500 kilowatt-hours of electricity?**

A4. A residential customer using 500 kilowatt-hours of electricity currently pays \$88.97, under the proposed rates, that customer would see his/her monthly bill decrease to \$88.08, a decrease of -\$0.89 or a -1.0% decrease. Please see Schedule H-1 on page 21.

- **Q5. Does this conclude your testimony?**

A5. Yes, it doe,

	A	B	C	D	E	F	G	H	I	J	K
741	<b>Pascoag Utility District - Expense by Rate Component</b>										
742	October 2023 Actual										
743	<b>Energy Component</b>	<b>Kwhrs</b>		<b>Purchase Power</b>		<b>Transmission</b>		<b>Total</b>	<b>Average</b>	<b>invoice proof</b>	<b>KWh Proof</b>
744											
745	<b>MMWEC - Project 6</b>										
746	Project 6	991,300		\$ 29,524.93		\$ 74.10		\$ 29,599.03			
747	Credit										
748	<b>Total MMWEC-Project 6</b>	<b>991,300</b>		<b>\$ 29,524.93</b>		<b>\$ 74.10</b>		<b>\$ 29,599.03</b>	<b>\$ 0.0299</b>	\$ 29,599.03	991300
749											
750	<b>MMWEC Non-PSA</b>										
751	Admin Exp			\$ 78.81				\$ 78.81		78.81	
752	HQI					\$ 620.49		\$ 620.49		\$ 620.49	
753	HQII							\$ -			
754	HQIII							\$ -			
755	NYPA Billing correction			\$ (13,270.26)				\$ (13,270.26)		-13270.26	
756	<b>Total MMWEC Non PSA</b>			<b>\$ (13,191.45)</b>		<b>\$ 620.49</b>		<b>\$ (12,570.96)</b>			
757											
758											
759											
760											
761											
762											
763											
764											
765											
766	<b>NYPA - St Lawrence &amp; Niagara</b>										
767	Demand			\$ 5,434.88				\$ 5,434.88			
768	Energy	1,104,413		\$ 5,433.71				\$ 5,433.71			
769	NYSO Ancillary					\$ 678.83		\$ 678.83			
770	TUC Charges					\$ 4,149.18		\$ 4,149.18		\$ 15,703.90	1104413
771	ISO True up Charges/credits					\$ 7.30		\$ 7.30			
772	<b>Total - ST LAWRENCE</b>	<b>1,104,413</b>		<b>\$ 10,868.59</b>		<b>\$ 4,835.31</b>		<b>\$ 15,703.90</b>	<b>\$ 0.0142</b>	\$ -	0
773											
774											
775	<b>National Grid</b>										
776	Direct Assignment Facilities (DAR)					\$ 15,698.99		\$ 15,698.99		\$ 15,698.99	
777	LNS - NGrid					\$ 21,605.47		\$ 21,605.47		\$ 21,605.47	
778	<b>Total National Grid</b>					<b>\$ 37,304.46</b>		<b>\$ 37,304.46</b>			
779											
780	<b>Energy New England</b>										
781	All Requirements/ST Power Sply			\$ 8,062.25				\$ 8,062.25		\$ 8,062.25	
782	Spruce Mountain	111,280		\$ 11,044.56				\$ 11,044.56	<b>\$ 0.0993</b>		
783	Spruce Mountain - REC Sales							\$ -			
784	Spruce Mountain - FCM Credit/Settlement			\$ (374.23)				\$ (374.23)			
785	Brown Bear II Hydro/ Miller Hydro	114,499		\$ 5,718.09				\$ 5,718.09	<b>\$ 0.0499</b>		
786	Cabot /Turners Purchases							\$ -	<b>#DIV/0!</b>		
787	Energy Purchase BP	894,400		\$ 32,958.64				\$ 32,958.64			
788	Financial Settlement BP							\$ -			
789	First Light Power Resource Managemt	337,657		\$ 15,031.01				\$ 15,031.01			
790	First Light Power Resource settlement			\$ (730.72)				\$ (730.72)			
791	HQ Use Right Payment					\$ (1,441.00)		\$ (1,441.00)			
792	HQ HQICC Payment			\$ (703.29)				\$ (703.29)	<b>#DIV/0!</b>		
793	Financial Settlement - Exelon							\$ -	<b>#DIV/0!</b>		
794	Energy Purchase NextEra	372,000		\$ 16,371.72				\$ 16,371.72			
795	Option Energy Purchase NextEra							\$ -			
796	Option Mthly Fixed Cost - NextEra							\$ -		\$ 155,428.50	2850210
797	UCAP Purchase - NextEra							\$ -	<b>#DIV/0!</b>		
798	Shell Energy North America	932,000		\$ 68,427.92				\$ 68,427.92			
799	NextEra Energy Mrtg UCAP Sales							\$ -			
800	Energy Purchase -Canton Mnt Wind	88,374		\$ 9,441.75				\$ 9,441.75			
801	Canton Mnt Rec Sales							\$ -			
802	Canton Mnt Wind FMC Credit/Settlement			\$ (315.95)				\$ (315.95)			
803	<b>ENE/ISO</b>										
804	ISO Monthly Charges			\$ 53,131.16		\$ 115,731.68		\$ 168,862.84			
805	Weekly Sales/Purchases	-1,174,201		\$ (7,708.21)				\$ (7,708.21)	<b>\$ 0.0066</b>	\$ 161,154.63	-1174201
806	Annual ISO Membership Fees							\$ -			
807	MH CM Credit							\$ -			
808	<b>ENE/Constant Energy Capital</b>										
809	Pascoag Power House - Energy	13,333		\$ 4,657.34		\$ 11,857.50		\$ 16,514.84		\$ 16,514.84	13333
810	Pascoag Power House -Transmission							\$ -	<b>Sept Transmission</b>		
811	ENE/ Ocean State BMT, LLC			\$ -		\$ -		\$ -	<b>No Invoice for October still working off a credit</b>		
812	<b>Total -Energy New England</b>	<b>1,689,342</b>		<b>\$ 215,012.04</b>		<b>\$ 126,148.18</b>		<b>\$ 341,160.22</b>			
813	<b>Solar-Renewable</b>	<b>3,309</b>		<b>\$ 226.83</b>						\$ 226.83	3309
814	<b>Legal Fees</b>			<b>\$ 3,843.90</b>		<b>\$ 7.75</b>		<b>\$ 3,851.65</b>		\$ 3,851.65	
815	<b>ISM Solar credit</b>			<b>\$ (3,300.00)</b>				<b>\$ (3,300.00)</b>		\$ (3,300.00)	
816	<b>Power Cost - October 2023</b>	<b>3,788,364</b>	<b>0</b>	<b>242,984.84</b>		<b>\$ 168,990.29</b>		<b>\$ 411,975.13</b>	<b>\$ 0.1087</b>	\$ 411,975.13	3788364
817											
818	<b>NYPA Interruptible Kwhrs:</b>			<b>Month</b>		<b>Y-T-D</b>					
819	Niagara & St Lawrence			395,892		6,058,169					

	A	B	C	D	E	F	G	H	I	J	K
823	Pascoag Utility District - Expense by Rate Component										
824	November 2023 Estimate										
825	Energy Component	Kwhrs	Purchase Power	Transmission	Total	Average		invoice proof	KWh Proof		
826											
827	<b>MMWEC - Project 6</b>										
828	Project 6 SeaBrook	937,000	\$ 26,630.97	\$ 60.83	\$ 26,691.80			0	0		
829	Credit				\$ -						
830	<b>Total MMWEC-Project 6</b>	<b>937,000</b>	<b>\$ 26,630.97</b>	<b>\$ 60.83</b>	<b>\$ 26,691.80</b>	<b>\$ 0.0285</b>					
831											
832	<b>MMWEC Non-PSA</b>										
833	Admin Exp		\$ 100.00		\$ 100.00			0			
834	HQI			\$ -	\$ -			\$ -			
835	HQII		\$ (650.53)	\$ (792.17)	\$ (1,442.70)						
836	HQIII				\$ -						
837	NYPA Billing correction										
838	<b>Total MMWEC Non PSA</b>		<b>\$ (550.53)</b>	<b>\$ (792.17)</b>	<b>\$ (1,342.70)</b>						
839											
840	<b>NYPA - Niagara &amp; St Lawrence</b>										
841	Demand		\$ 5,651.44		\$ 5,651.44						
842	Energy	583,000	\$ 2,871.16		\$ 2,871.16			\$ -	0		
843	NYISO Ancillary			\$ 16,416.00	\$ 16,416.00						
844	TUC Charges			\$ 329.36	\$ 329.36						
845	ISO True up Charges/credits		\$ (3,358.11)	\$ -	\$ (3,358.11)			\$ -			
846	<b>Total - Niagara</b>	<b>583,000</b>	<b>\$ 5,164.49</b>	<b>\$ 16,745.36</b>	<b>\$ 21,909.85</b>	<b>\$ 0.0376</b>					
847											
848											
849	<b>National Grid</b>										
850	Direct Assignment Facilities (DAR)			\$ 15,700.00	\$ 15,700.00			\$ -			
851	LNS - NGrid			\$ 49,468.00	\$ 49,468.00			\$ -			
852	<b>Total National Grid</b>			<b>\$ 65,168.00</b>	<b>\$ 65,168.00</b>						
853											
854	<b>Energy New England</b>										
855	All Requirements/ST Power Sply		\$ 8,088.25		\$ 8,088.25			\$ -			
856	Spruce Mountain	153,000	\$ 15,185.25		\$ 15,185.25	\$ 0.0993					
857	Spruce Mountain - REC Sales				\$ -						
858	Spruce Mountain - FCM Credit/Settlement		\$ -		\$ -						
859	Brown Bear II Hydro/ Miller Hydro	133,000	\$ 6,620.34		\$ 6,620.34						
860	Cabot/ Turner Purchases	385,000	\$ 17,332.70		\$ 17,332.70						
861	Energy Purchase BP	1,019,000	\$ 37,531.73		\$ 37,531.73	\$ 0.0368					
862	Financial Settlement BP				\$ -						
863	First Light Power Resource Managemt	0	\$ -		\$ -			#DIV/0!			
864	First Light Power Resource settlement		\$ -		\$ -			#DIV/0!			
865	HQ Use Right Payment			\$ -	\$ -			#DIV/0!			
866	HQ HQICC Payment		\$ -		\$ -						
867	Financial Settlement - Exelon				\$ -						
868	Energy Purchase NextEra	361,000	15865.61		\$ 15,865.61	\$ 0.0439					
869	Option Energy Purchase NextEra	0	0		\$ -			#DIV/0!			
870	Option Mthly Fixed Cost - NextEra		\$ -		\$ -			#REF!			
871	UCAP Purchase - NextEra		\$ -		\$ -						
872	Shell Energy North America	1,023,000	\$ 74,367.22								
873	NextEra Energy Mrtg UCAP Sales		\$ -		\$ -						
874	Energy Purchase -Canton Mnt Wind	123,000	\$ 13,148.70		\$ 13,148.70						
875	Canton Mnt Rec Sales				\$ -						
876	Canton Mnt Wind FMC Credit/Settlement		\$ -		\$ -						
877	Rec Sales		\$ (24,413.85)		\$ (24,413.85)						
878	<b>ENE/ISO</b>										
879	ISO Monthly Charges		\$ 63,709.01	\$ 105,204.43	\$ 168,913.44			#DIV/0!			
880	Weely Sales/Purchases	-19,000	\$ (1,690.09)		\$ (1,690.09)	\$ 0.0890					
881	Annual ISO Membership Fees				\$ -						
882	MC CM Credit				\$ -			#DIV/0!	\$ -	0	
883	<b>ENE/Constant Energy Captital</b>										
884	Pascoag Power House-Energy	0	\$ 3,302.71		\$ 3,302.71			\$ -	0		
885	Pascoag Power House-Transmission			\$ -	\$ -			Oct Transmission			
886	ENE/ Ocean State BTM, LLC			\$ -	\$ -			\$ -			
887	<b>Total Energy New England</b>	<b>3,178,000</b>	<b>\$ 229,047.58</b>	<b>\$ 105,204.43</b>	<b>\$ 334,252.01</b>			0			
888	<b>Solar-Renewable</b>	<b>0</b>	<b>\$ -</b>					\$ -	0		
889	<b>Legal Fees</b>				\$ -			\$ -			
890	<b>ISM Solar Credit</b>		<b>\$ (3,300.00)</b>		<b>\$ (3,300.00)</b>			\$ -			
891	<b>Power Cost November 2023</b>	<b>4,698,000</b>	<b>0</b>	<b>256,992.51</b>	<b>\$ 186,386.45</b>	<b>\$ 443,378.96</b>	<b>\$ 0.0944</b>	0	0		
892											
893	<b>NYPA Interruptible Kwhrs:</b>										
894	Niagara & St Lawrence			Month	Y-T-D						
					6,058,169						

	A	B	C	D	E	F	G	H	I	J	K
898	<b>Pascoag Utility District - Expense by Rate Component</b>										
899	December 2023 -Estimate										
900	<b>Energy Component</b>	<b>Kwhrs</b>	<b>Purchase Power</b>	<b>Transmission</b>	<b>Total</b>	<b>Average</b>	<b>invoice proof</b>	<b>KWh Proof</b>			
901											
902	<b>MMWEC - Project 6</b>										
903	Project 6	970,000	\$ 26,783.81	\$ 60.83	\$ 26,844.64						
904	Credit				\$ -						
905	<b>Total MMWEC-Project 6</b>	<b>970,000</b>	<b>\$ 26,783.81</b>	<b>\$ 60.83</b>	<b>\$ 26,844.64</b>	<b>\$ 0.0277</b>					
906											
907	<b>MMWEC Non-PSA</b>										
908	Admin Exp		\$ 100.00		\$ 100.00						
909	HQI		\$ (650.53)	\$ (792.17)	\$ (1,442.70)		\$ -				
910	HQII				\$ -						
911	HQIII				\$ -						
912	NYPA Billing correction										
913	<b>Total MMWEC Non PSA</b>		<b>\$ (550.53)</b>	<b>\$ (792.17)</b>	<b>\$ (1,342.70)</b>						
914											
915	<b>NYPA - Niagara &amp; St Lawrence</b>										
916	Demand		\$ 5,651.44		\$ 5,651.44						
917	Energy	535,000	\$ 2,630.35		\$ 2,630.35						
918	NYISO Ancillary			\$ 32,181.00	\$ 32,181.00						
919	TUC Charges			\$ 329.36	\$ 329.36						
920	ISO True up Charges/credits		\$ (3,358.11)		\$ (3,358.11)						
921	<b>Total - Niagara &amp; St Lawrence</b>	<b>535,000</b>	<b>\$ 4,923.68</b>	<b>\$ 32,510.36</b>	<b>\$ 37,434.04</b>	<b>\$ 0.0700</b>	\$ -				
922											
923											
924											
925											
926											
927											
928											
929											
930	<b>National Grid</b>				\$ -						
931	Direct Assignment Facilities (DAR)			\$ 15,700.00	\$ 15,700.00		\$ -				
932	LNS - NGrid			\$ 31,379.00	\$ 31,379.00						
933	<b>Total National Grid</b>			<b>\$ 47,079.00</b>	<b>\$ 47,079.00</b>						
934											
935	<b>Energy New England</b>										
936	All Requirements/ST Power Sply		\$ 8,088.25		\$ 8,088.25		\$ -				
937	Spruce Mountain	157,000	\$ 15,625.94		\$ 15,625.94	\$ 0.0995					
938	Spruce Mountain - REC Sales				\$ -						
939	Spruce Mountain - FCM Credit/Settlement				\$ -						
940	Brown Bear II Hydro/Hydro Miller	123,000	\$ 6,143.81		\$ 6,143.81	\$ 0.0499					
941	Cabot/Turner Purchases	398,000	\$ 17,727.22		\$ 17,727.22						
942	Energy Purchase BP	1,597,000	\$ 58,842.08		\$ 58,842.08	\$ 0.0368					
943	Financial Settlement BP				\$ -	#DIV/0!					
944	First Light Power Resource Management				\$ -	#DIV/0!					
945	First Light Power Resource settlement				\$ -						
946	HQ Use Right Payment				\$ -						
947	HQ HQICC Payment				\$ -	#DIV/0!					
948	Financial Settlement - Exelon				\$ -						
949	Energy Purchase NextEra	372,000	\$ 16,371.72		\$ 16,371.72	0.04401					
950	Option Energy Purchase NextEra				\$ -	#DIV/0!					
951	Option Mthly Fixed Cost - NextEra				\$ -						
952	UCAP Purchase - NextEra				\$ -						
953	Shell Energy North America	1,002,000	\$ 73,797.60		\$ 73,797.60						
954	NextEra Energy Mrtg UCAP Sales				\$ -						
955	Energy Purchase -Canton Mnt Wind	139,000	\$ 14,829.16		\$ 14,829.16						
956	Canton Mnt Rec Sales				\$ -						
957	Renewable Energy Certificates		\$ -				\$ -				
958	<b>ENE/ISO</b>										
959	ISO Monthly Charges		\$ 98,061.82	\$ 118,111.09	\$ 216,172.91	#VALUE!					
960	Weekly Sales/Purchases	25,000	\$ 3,811.23		\$ 3,811.23						
961	Annual ISO Membership Fee				\$ -						
962	MH CM Credit				\$ -						
963	ISO weekly Charges				\$ -						
964	<b>ENE/Constant Energy Capital</b>										
965	Pascoag Power House-Energy		\$ 3,302.71		\$ 3,302.71	#DIV/0!					
966	Pascoag Power House-Transmission				\$ -						
967	ENE/ Ocean State BTM, LLC			\$ -			\$ -				
968	<b>Total Energy New England</b>	<b>3,813,000</b>	<b>\$ 316,601.54</b>	<b>\$ 118,111.09</b>	<b>\$ 434,712.63</b>						
969	<b>Solar-Renewable</b>										
970	Legal Fees				\$ -						
971	ISM Solar Credit		\$ (3,300.00)		\$ (3,300.00)	#DIV/0!	\$ -				
972					\$ -	#DIV/0!					
973						\$ 0.1018					
974	<b>Power Cost - December 2023</b>	<b>5,318,000</b>	<b>\$ 344,458.50</b>	<b>\$ 196,969.11</b>	<b>\$ 541,427.61</b>						
975											
976	NYPA Interruptible Kwhrs:		Month	Y-T-D							
977	Niagara & St Lawrence			6,058,169			\$ -				









Schedule B-10

For Billing month: Oct 2023

Code	Kw	Kwhrs	Distribution	Demand	Renewable	Transmission	Conservation	Cust Chg	Power Supply	Street Lt**	PPREC	Power Ftr	Other	Total	# Cust
Res		2,604,639	\$ 118,719.45		\$ 781.39	\$ 126,340.62	\$ 7,813.92	\$ 26,262.00	\$ 178,545.40	\$ -	\$ -	\$ -	\$ -	\$ 458,462.77	4377
Comm B		246,424	\$ 12,015.63		\$ 73.93	\$ 11,953.04	\$ 739.27	\$ 8,205.00	\$ 16,892.12	\$ -	\$ -	\$ -	\$ -	\$ 49,878.99	547
Indust		1,301,688	\$ 18,032.64	\$ 38,839.07	\$ 390.51	\$ 63,139.68	\$ 3,905.06	\$ 6,877.75	\$ 89,229.41	\$ -	\$ -	\$ -	\$ -	\$ 220,414.12	61
New Rate		-	\$ 1.03		\$ 0.16	\$ 0.82	\$ 2.51	\$ -	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ 4.67	4985
SL		38,592													
Total		<u>4,191,343</u>	\$ <u>148,768.75</u>	\$ <u>38,839.07</u>	\$ <u>1,245.99</u>	\$ <u>201,434.16</u>	\$ <u>12,460.76</u>	\$ <u>41,344.75</u>	\$ <u>284,667.08</u>	\$ <u>6,371.75</u>	\$ -	\$ -	\$ -	\$ <u>735,132.30</u>	

sales w/o st lights 4,152,751

Transmission \$ 201,434.16  
Stand Offer \$ 284,667.08

Revenue \$ 486,101.24

Code	Kw	Kwhrs	Distribution	Demand	Renewable	Transmission	Conservation	Cust Chg	Power Supply	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,445,511	\$ 111,466.39		\$ 733.65	\$ 118,621.96	\$ 7,336.53	\$ 26,178.00	\$ 167,637.33		\$			\$ 431,973.87	4363
Comm B		237,141	\$ 11,563.00		\$ 71.14	\$ 11,502.76	\$ 711.42	\$ 8,220.00	\$ 16,255.78		\$			\$ 48,324.10	548
Indust		4,651.45	\$ 17,014.59	\$ 38,747.97	\$ 370.84	\$ 59,959.48	\$ 3,708.38	\$ 6,877.75	\$ 84,735.13		\$			\$ 211,414.13	61
New Rate			\$ (0.16)		\$ 0.37	\$ (0.21)	\$ 2.59	\$ (0.20)	\$ (0.34)		\$			\$ 2.05	4972
SL		38,518												\$ -	-
<b>Total</b>		<b>3,957,295</b>	<b>\$ 140,043.82</b>	<b>\$ 38,747.97</b>	<b>\$ 1,176.00</b>	<b>\$ 190,083.99</b>	<b>\$ 11,758.92</b>	<b>\$ 41,275.55</b>	<b>\$ 268,627.90</b>	<b>\$ 6,358.48</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 698,072.63</b>	

sales w/o st lights 3,918,777

Transmission Stand Offer \$ 190,083.99  
 Revenue \$ 458,711.89

old	new
0.064513	0.068549
0.039147	0.048506
-0.00214	0
0.10153	0.117065

tax renew	1176.01
Cons	11758.91
RESD	423902.72
IND	207334.88
COM	47541.65
Public SL	1587
private sl	4771.48
From billing	6358.48
other	6232.29
	704304.94

	A	B	C	D	E	F	G	H	I	J
210	<b>Combined Purchase Power and Transmission Charge</b>									
211		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>			<b>Schedule C-1</b>
212	Jan-21	\$348,535	\$480,479	\$ 496,334		(\$15,855)	\$332,681			
213	Feb-21	\$332,681	\$483,421	\$ 454,334		\$29,087	\$361,767			
214	Mar-21	\$361,767	\$433,699	\$ 483,284		(\$49,585)	\$312,182			
215	Apr-21	\$312,182	\$418,550	\$ 439,147		(\$20,597)	\$291,585			
216	May-21	\$291,585	\$366,851	\$ 369,099		(\$2,248)	\$289,337			
217	Jun-21	\$289,337	\$409,445	\$ 484,206		(\$74,761)	\$214,576			
218	Jul-21	\$214,576	\$503,004	\$ 514,211		(\$11,207)	\$203,369			
219	Aug-21	\$203,369	\$503,251	\$ 468,999		\$34,252	\$237,621			
220	Sep-21	\$237,621	\$524,375	\$ 479,575		\$44,800	\$282,421			
221	Oct-21	\$282,421	\$418,738	\$ 437,796		(\$19,058)	\$263,363			
222	Nov-21	\$263,363	\$395,176	\$ 397,269		(\$2,093)	\$261,270			
223	Dec-21	\$261,270	\$413,517	\$ 473,230		(\$59,713)	\$201,557			
224	Period Cumulative Over/(Under) collection					(\$146,978)		(A3, Line 160)		
225	Forecast Cumulative Over/(Under) Collection at 12/31/2021						\$201,557			
226										
227	<b>Combined Purchase Power and Transmission Charge</b>									
228		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>	<b>Exhibit HJY 7.3</b>		
229	Jan-22	\$201,557	\$475,356	\$ 520,022		(\$44,666)	\$156,892			
230	Feb-22	\$156,892	\$539,385	\$ 528,388		\$10,998	\$167,890			
231	Mar-22	\$167,890	\$440,182	\$ 444,316		(\$4,134)	\$163,756			
232	Apr-22	\$163,756	\$439,964	\$ 393,355		\$46,609	\$210,365			
233	May-22	\$210,365	\$390,411	\$ 382,882		\$7,529	\$217,894			
234	Jun-22	\$217,894	\$427,602	\$ 510,809		(\$83,207)	\$134,687			
235	Jul-22	\$134,687	\$482,446	\$ 600,268		(\$117,822)	\$16,865			
236	Aug-22	\$16,865	\$623,160	\$ 665,967		(\$42,807)	(\$25,942)			
237	Sep-22	(\$25,942)	\$558,573	\$ 454,917		\$103,656	\$77,714			
238	10/31/2022 Actual	\$77,714	\$414,733	\$ 395,458		\$19,275	\$96,989			
239	11/30/2022 Actual	\$96,989	\$396,568	\$ 397,433		(\$865)	\$96,124			
240	12/31/2022 Est.	\$96,124	\$462,786	\$ 488,732		(\$25,947)	\$70,177			
241	Period Cumulative Over/(Under) collection					(\$131,381)		(A3, Line 166 O)		
242	Forecast Cumulative Over/(Under) Collection at 12/31/2022						\$70,177			
243										
244	<b>Combined Purchase Power and Transmission Charge</b>									
245		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>	<b>Exhibit HJY 7.3</b>		
246	Jan-23	\$70,177	\$517,369	\$ 517,037		\$332	\$70,509			
247	Feb-23	\$70,509	\$542,222	\$ 514,517		\$27,705	\$98,214			
248	Mar-23	\$98,214	\$512,552	\$ 513,517		(\$965)	\$97,249			
249	Apr-23	\$97,249	\$487,897	\$ 441,513		\$46,384	\$143,633			
250	May-23	\$143,633	\$428,543	\$ 441,252		(\$12,709)	\$130,924			
251	Jun-23	\$130,924	\$451,238	\$ 371,434		\$79,804	\$210,729			
252	Jul-23	\$210,729	\$547,480	\$ 471,256		\$76,224	\$286,953			
253	Aug-23	\$286,953	\$648,789	\$ 524,971		\$123,818	\$410,771			
254	Sep-23	\$410,771	\$584,877	\$ 463,569		\$121,307	\$532,078			
255	Oct-23	\$532,078	\$486,101	\$ 411,975		\$74,126	\$606,204			
256	11/30/2023 Est.	\$606,204	\$458,702	\$ 443,379		\$15,323	\$621,527			
257	12/31/2023 Est.	\$621,527	\$504,273	\$ 541,428		(\$37,155)	\$584,372			
258	Period Cumulative Over/(Under) collection					\$514,195		(A3, Line 166 O)		
259	Forecast Cumulative Over/(Under) Collection at 12/31/2023						\$584,372			

	A	B	C	D	E	F	G	H	
221	<b>Power Supply Service , formally know as Standard Offer</b>							<b>Schedule C-2</b>	
222									
223		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
224	Jan-21	\$170,927	\$320,873	\$ 328,644		\$ (7,771)	\$163,156		
225	Feb-21	\$163,156	\$305,368	\$ 300,114		\$ 5,254	\$168,410		
226	Mar-21	\$ 168,410	\$273,152	\$ 303,054		\$ (29,902)	\$138,508		
227	Apr-21	\$138,508	\$263,612	\$ 279,761		\$ (16,149)	\$122,359		
228	May-21	\$122,359	\$231,050	\$ 221,885		\$ 9,165	\$131,524		
229	Jun-21	\$131,524	\$257,886	\$ 329,314		\$ (71,428)	\$60,096		
230	Jul-21	\$60,096	\$316,801	\$ 323,694		\$ (6,893)	\$53,203		
231	Aug-21	\$53,203	\$316,957	\$ 299,644		\$ 17,313	\$70,516		
232	Sep-21	\$70,516	\$330,261	\$ 284,498		\$ 45,763	\$116,279		
233	Oct-21	\$116,279	\$263,730	\$ 272,737		\$ (9,007)	\$107,272		
234	Nov-21	\$107,272	\$248,889	\$ 239,464		\$ 9,425	\$116,697		
235	Dec-21	\$116,697	\$260,441	\$ 303,172		\$ (42,731)	\$73,967		
236		Period Cumulative Over/(Under) collection					(\$96,961)		
237									
238	Forecast Cumulative Over/(Under) Collection at 12/31/2021							\$73,967	
239									
240	<b>Power Supply Service , formally know as Standard Offer</b>								
241									
242		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
243	Jan-22	\$73,967	\$298,608	\$ 343,323		\$ (44,716)	\$29,251		
244	Feb-22	\$29,251	\$335,924	\$ 311,208		\$ 24,716	\$53,967		
245	Mar-22	\$53,967	\$273,950	\$ 249,365		\$ 24,585	\$78,552		
246	Apr-22	\$78,552	\$273,813	\$ 252,682		\$ 21,130	\$99,682		
247	May-22	\$99,682	\$242,973	\$ 212,504		\$ 30,469	\$130,151		
248	Jun-22	\$130,151	\$266,119	\$ 248,897		\$ 17,222	\$147,373		
249	Jul-22	\$147,373	\$300,251	\$ 388,057		\$ (87,805)	\$59,568		
250	Aug-22	\$59,568	\$387,825	\$ 410,676		\$ (22,851)	\$36,717		
251	Sep-22	\$36,717	\$347,629	\$ 223,892		\$ 123,737	\$160,454		
252	10/1/2022 Actua	\$160,454	\$258,110	\$ 247,868		\$ 10,242	\$170,696		
253	11/1/2022 Actua	\$170,696	\$246,805	\$ 260,163		\$ (13,358)	\$157,338		
254	12/1/2022 est.	\$157,338	\$288,016	\$ 280,634		\$ 7,381	\$164,720		
255		Period Cumulative Over/(Under) collection					\$90,752		
256									
257	Forecast Cumulative Over/(Under) Collection at 12/31/2022							\$164,720	
258									
259	<b>Power Supply Service , formally know as Standard Offer</b>								
260								<b>Exhibit HJY 7.1</b>	
261		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
262	Jan-23	\$164,720	\$317,165	\$ 305,719		\$ 11,446	\$176,166		
263	Feb-23	\$176,166	\$318,320	\$ 369,622		\$ (51,303)	\$124,863		
264	Mar-23	\$124,863	\$300,160	\$ 318,516		\$ (18,356)	\$106,507		
265	Apr-23	\$106,507	\$285,719	\$ 311,934		\$ (26,215)	\$80,293		
266	May-23	\$80,293	\$250,984	\$ 272,287		\$ (21,303)	\$58,989		
267	Jun-23	\$58,989	\$264,251	\$ 232,602		\$ 31,650	\$90,639		
268	Jul-23	\$90,639	\$320,611	\$ 303,198		\$ 17,414	\$108,053		
269	Aug-23	\$108,053	\$379,940	\$ 337,477		\$ 42,463	\$150,515		
270	Sep-23	\$150,515	\$342,512	\$ 254,435		\$ 88,077	\$238,592		
271	Oct-23	\$238,592	\$284,667	\$ 242,985		\$ 41,682	\$280,274		
272	11/1/2023 Est.	\$280,274	\$268,628	\$ 256,993		\$ 11,635	\$291,910		
273	12/1/2023 est.	\$291,910	\$295,309	\$ 344,459		\$ (49,149)	\$242,761		
274		Period Cumulative Over/(Under) collection					\$78,040		
275									
276	Forecast Cumulative Over/(Under) Collection at 12/31/2023							\$242,761	

	A	B	C	D	E	F	G	H	I
185	<b>Transition Charge</b>								
186								<b>Schedule C-3</b>	
187		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432		
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914		
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033		
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726		
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898		
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476		
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917		
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131		
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095		
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997		
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)		
199	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)		
200									
201		Period Cumulative Over/(Under) collection					(\$49,293)		
202									
203	Forecast Cumulative Over/(Under) Collection at 12/31/2019							(\$6,265)	
204									
205	<b>Transition Charge</b>								
206									
207		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
208	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)		
209	Feb-20	(\$152)	\$867	\$0		\$867	\$715		
210	Mar-20	\$715	\$410	\$0		\$410	\$1,125		
211	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536		
212	May-20	\$1,536	\$391	\$0		\$391	\$1,927		
213	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317		
214	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815		
215	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435		
216	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927		
217	Oct-20	\$3,927	\$411	\$0		\$411	\$4,338		
218	Nov-20	\$4,338	\$402	\$0		\$402	\$4,740		
219	Dec-20	\$4,740	\$416	\$0		\$416	\$5,156		
220									
221		Period Cumulative Over/(Under) collection					\$11,420		
222									
223	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$5,156	
224							-5156		
225		Moved to Last Resort Service.						(\$0)	

	A	B	C	D	E	F	G	H	I	
216	<b>Transmission Charge</b>									
217		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>	<b>Schedule C-4</b>		
218	Jan-21	\$177,608	\$159,606	\$ 167,690		(\$8,085)	\$169,523			
219	Feb-21	\$169,523	\$178,052	\$ 154,220		\$23,833	\$193,356			
220	Mar-21	\$193,356	\$160,547	\$ 180,230		(\$19,683)	\$173,673			
221	Apr-21	\$173,673	\$154,938	\$ 159,386		(\$4,448)	\$169,225			
222	May-21	\$169,225	\$135,801	\$ 147,214		(\$11,414)	\$157,811			
223	Jun-21	\$157,811	\$151,559	\$ 154,891		(\$3,332)	\$154,479			
224	Jul-21	\$154,479	\$186,202	\$ 190,516		(\$4,314)	\$150,165			
225	Aug-21	\$150,165	\$186,294	\$ 169,355		\$16,939	\$167,104			
226	Sep-21	\$167,104	\$194,113	\$ 195,077		(\$964)	\$166,140			
227	Oct-21	\$166,140	\$155,009	\$ 165,059		(\$10,050)	\$156,090			
228	Nov-21	\$156,090	\$146,287	\$ 157,805		(\$11,518)	\$144,572			
229	Dec-21	\$144,572	\$153,076	\$ 170,058		(\$16,982)	\$127,590			
230										
231		Period Cumulative Over/(Under) collection					(\$50,018)			
232										
233	Forecast cumulative Over/(Under) Collection at 12/31/2021						\$127,590			
234										
235	<b>Transmission Charge</b>									
236		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>			
237	Jan-22	\$127,590	\$176,748	\$ 176,698		\$50	\$127,640			
238	Feb-22	\$127,640	\$203,461	\$ 217,179		(\$13,718)	\$113,922			
239	Mar-22	\$113,922	\$166,232	\$ 194,950		(\$28,719)	\$85,203			
240	Apr-22	\$85,203	\$166,152	\$ 140,673		\$25,479	\$110,682			
241	May-22	\$110,682	\$147,438	\$ 170,378		(\$22,940)	\$87,742			
242	Jun-22	\$87,742	\$161,483	\$ 261,913		(\$100,430)	(\$12,688)			
243	Jul-22	(\$12,688)	\$182,195	\$ 212,211		(\$30,016)	(\$42,704)			
244	Aug-22	(\$42,704)	\$235,335	\$ 255,291		(\$19,956)	(\$62,660)			
245	Sep-22	(\$62,660)	\$210,944	\$ 231,025		(\$20,081)	(\$82,741)			
246	10/1/2022 actual	(\$82,741)	\$156,623	\$ 147,589		\$9,034	(\$73,707)			
247	11/1/2022 Actual	(\$73,707)	\$149,763	\$ 137,271		\$12,492	(\$61,215)			
248	12/1/2022 est	(\$61,215)	\$174,770	\$ 208,098		(\$33,328)	(\$94,543)			
249										
250		Period Cumulative Over/(Under) collection					(\$222,133)			
251										
252	Forecast cumulative Over/(Under) Collection at 12/31/2022						(\$94,543)			
253										
254										
255	<b>Transmission Charge</b>								<b>Exhibit HJY 7.2</b>	
256		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>			
257	Jan-23	(\$94,543)	\$200,204	\$ 211,318		(\$11,114)	(\$105,657)			
258	Feb-23	(\$105,657)	\$223,902	\$ 144,894		\$79,008	(\$26,650)			
259	Mar-23	(\$26,650)	\$212,392	\$ 195,001		\$17,391	(\$9,258)			
260	Apr-23	(\$9,258)	\$202,178	\$ 129,580		\$72,598	\$63,340			
261	May-23	\$63,340	\$177,559	\$ 168,965		\$8,594	\$71,934			
262	Jun-23	\$71,934	\$186,987	\$ 138,832		\$48,155	\$120,089			
263	Jul-23	\$120,089	\$226,869	\$ 168,058		\$58,811	\$178,900			
264	Aug-23	\$178,900	\$268,849	\$ 187,494		\$81,355	\$260,255			
265	Sep-23	\$260,255	\$242,365	\$ 209,134		\$33,230	\$293,485			
266	Oct-23	\$293,485	\$201,434	\$ 168,990		\$32,444	\$325,929			
267	11/1/2023 est.	\$325,929	\$190,074	\$ 186,386		\$3,688	\$329,617			
268	12/1/2023 est	\$329,617	\$208,964	\$ 196,969		\$11,995	\$341,612			
269										
270		Period Cumulative Over/(Under) collection					\$436,155			
271										
272	Forecast cumulative Over/(Under) Collection at 12/31/2023						\$341,612			



	A	B	C	D	E	F	G	H	I	J	
1											
2										Testimony Exhibit HJY 8.2	
3											
4		<u>Month</u>	<u>Budget</u>	<u>Actual</u>	<u>Difference</u>	<u>Energy (MWH)</u>	<u>Energy (MWH)</u>	<u>Actual</u>	<u>Difference</u>	<u>Actual Cost</u>	<u>Budget Cost</u>
5						<u>Budget</u>	<u>Actual</u>	<u>MWH</u>	<u>(Energy)</u>	<u>MWH</u>	<u>MWH</u>
6		(1)				(1)	(2)				
7											
8		Jan 2023	\$568,192	\$517,037	(\$51,155)	5,451	5,231	\$98.85	(220)	\$98.85	\$104.24
9											
10		Feb 2023	\$576,360	\$514,517	(\$61,844)	4,788	4,757	\$108.15	(31)	\$108.15	\$120.38
11											
12		March 2023	\$548,878	\$513,517	(\$35,361)	4,906	4,915	\$104.47	9	\$104.47	\$111.88
13											
14		April 2023	\$507,778	\$441,513	(\$66,265)	4,254	3,640	\$121.30	(614)	\$121.30	\$119.36
15											
16		May-23	\$470,498	\$441,252	(\$29,246)	4,332	4,118	\$107.15	(214)	\$107.15	\$108.61
17											
18		June 2023	\$551,169	\$371,434	(\$179,735)	5,007	4,638	\$80.08	(369)	\$80.08	\$110.08
19											
20		July 2023	\$620,816	\$471,256	(\$149,560)	6,222	6,441	\$73.17	219	\$73.17	\$99.78
21											
22		August 2023	\$506,342	\$524,971	\$18,629	5,999	5,478	\$95.83	(521)	\$95.83	\$84.40
23											
24		September 2023	\$480,065	\$463,569	(\$16,496)	4,701	5,095	\$90.99	394	\$90.99	\$102.12
25											
26		October 2023 ENE	\$447,480	\$411,975	(\$35,505)	4,480	3,788	\$108.75	(692)	\$108.75	\$99.88
27											
28		November 2023 ENE Estimate	\$443,379	\$443,379	\$0	4,698	4,698	\$94.38	0	\$94.38	\$94.38
29											
30		December 2023 ENE Estimate	\$541,428	\$541,428	\$0	5,319	5,318	\$101.81	(1)	\$101.81	\$101.79
31											
32		Total	\$6,262,384	\$5,655,848	(\$606,537)	60,157	58,118	\$97.32	(2,039)	\$97.32	\$104.10
33											
34											
35		(1) From ENE Forecast 9/2021 for 2022 (Schedule F)						\$97.32		\$97.32	\$104.10
36		(*) From ENE Forecast 9/2022 Budget Assumptions									
37											
38											
39		(2) See A1, Line 21									

Reconciliation of Forecast to Actual

Handwritten initials and a checkmark.

"Average" MWH cost

	A	B	C	D	E	F	G	H	I	J	K	L	M
166													Schedule E
167	<b>Summary of Energy Sales to Customers Fiscal Year 2021</b>											Estimated	
168			<b>2021</b>		<b>2020</b>		<b>2019</b>			<b>3 year average</b>		1 Year Average	
169	January		4,866		4,746		4,752			4,788	Divided by 3	4,866	
170	February		4,856		4,583		4,866			4,768	"	4,856	
171	March		4,354		4,102		4,422			4,293	"	4,354	
172	April		4,202		4,110		4,157			4,156	"	4,202	
173	May		3,683		3,908		3,834			3,808	"	3,683	
174	June		4,111		3,904		4,086			4,034	"	4,111	
175	July		5,050		4,985		4,622			4,886	"	5,050	
176	August		5,053		6,195		5,723			5,657	"	5,053	
177	September		5,265		4,921		4,946			5,044	"	5,265	
178	October		4,204		4,106		3,990			4,100	"	4,204	
179	November		3,968		4,020		4,099			4,029	"	3,968	
180	December		4,152		4,162		4,434			4,249	Divided by 3	4,162	
181	Actual MWH		53,764		53,742		53,932			53,813		53,774	
182	NO Growth Factor for 2023									0		0	
183										53,813		53,774	
184													
185													Schedule E
186	<b>Summary of Energy Sales to Customers Fiscal Year 2022</b>											Estimated	
187			<b>2022</b>		<b>2021</b>		<b>2020</b>			<b>3 year average</b>		1 Year Average	
188	January		4,732		4,866		4,746			4,781	Divided by 3	4,732	Jan-22
189	February		5,216		4,856		4,583			4,885	"	5,216	Feb-22
190	March		4,247		4,354		4,102			4,234	"	4,247	Mar-22
191	April		4,244		4,202		4,110			4,185	"	4,244	Apr-22
192	May		3,766		3,683		3,908			3,786	"	3,766	May-22
193	June		4,125		4,111		3,904			4,047	"	4,125	Jun-22
194	July		4,654		5,050		4,985			4,896	"	4,654	Jul-22
195	August		6,012		5,053		6,195			5,753	"	6,012	Aug-22
196	September		5,389		5,265		4,921			5,192	"	5,389	Sep-22
197	October		4,001		4,204		4,106			4,104	"	4,001	Oct-22
198	November		3,826		3,968		4,020			3,938	"	3,826	Nov-22
199	December		4,464		4,152		4,162			4,259	"	4,152	Dec-21
200	Actual MWH		54,675		53,764		53,742			54,060		54,362	
201	No Growth Factor									0		0	
202										54,060		54,362	
203													
204										Testimony Exhibit HJY 7.4			
205													Schedule E
206	<b>Summary of Energy Sales to Customers Fiscal Year 2023</b>											Estimated	
207			<b>2023</b>		<b>2022</b>		<b>2021</b>			<b>3 Year Average</b>		1 Year Average	
208	January		4,846		4,732		4,866			4,815	Divided by 3	4,846	Jan-23
209	February		4,656		5,216		4,856			4,909	"	4,656	Feb-23
210	March		4,379		4,247		4,354			4,327	"	4,379	Mar-23
211	April		4,168		4,244		4,202			4,205	"	4,168	Apr-23
212	May		3,662		3,766		3,683			3,704	"	3,662	May-23
213	June		3,855		4,125		4,111			4,030	"	3,855	Jun-23
214	July		4,677		4,654		5,050			4,794	"	4,677	Jul-23
215	August		5,543		6,012		5,053			5,536	"	5,543	Aug-23
216	September		4,997		5,389		5,265			5,217	"	4,997	Sep-23
217	October		4,153		4,001		4,204			4,119	"	4,153	Oct-23
218	November		3,919		3,826		3,968			3,904	"	4,001	Nov-22
219	December est				4,464		4,152			4,308	Divided by 2	4,464	Dec-22
220	Actual MWH				54,675		53,764			53,867		53,399	
221	No Growth Factor									0		0	
222										53,867		53,399	

1	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	
		Pascoag Utility District																		
	Forecast Purchased Power Costs (1)	Jan 2024 (MWh)	Feb 2024 (MWh)	Mar 2024 (MWh)	Apr 2024 (MWh)	May 2024 (MWh)	Jun 2024 (MWh)	Jul 2024 (MWh)	Aug 2024 (MWh)	Sept 2024 (MWh)	Oct 2024 (MWh)	Nov 2024 (MWh)	Dec 2024 (MWh)	Period Total						
	Resources	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast						
2	NYP&A - Firm	638	629	620	689	600	608	679	714	658	624	569	535	7,562						
3	Seabrook	970	907	970	939	970	939	970	939	970	939	970	939	10,577						
4	Sub-total Base	1,608	1,536	1,590	1,628	1,570	1,547	1,649	1,684	1,597	1,563	1,539	1,474	18,139						
5	Dynegy Purchase	783	730	676	541	595	720	942	858	608	621	625	726	8,425						
6	Miller Hydro	146	143	172	190	182	94	97	59	44	77	133	123	781						
7	Spruce Mint Purchase	160	150	166	139	120	108	89	90	113	145	153	157	1,990						
8	Gravel Pitt III	135	130	150	127	101	78	66	144	142	111	62	57	34						
9	Canton Wind Purchase	284	229	292	347	339	347	205	164	135	104	123	139	1,279						
10	Cabot/Turners Purchases	372	348	372	360	372	360	372	360	372	360	372	361	3,047						
11	NextEra (Seabrook) Purchase	1,837	1,551	1,383	835	948	1,744	2,560	2,459	1,544	2,173	1,393	1,855	4,393						
12	Shell Purchase	3,171	3,281	3,211	2,559	2,657	3,351	4,475	4,200	2,985	3,796	3,117	3,697	20,282						
13	Sub-total Intermediate	8	7	8	7	8	7	8	8	7	8	7	8	30						
14	NYP&A - Peak	8	7	8	7	8	7	8	8	7	8	7	8	30						
15	ISO Energy Net Interchange	84	176	34	(28)	74	78	64	120	51	(164)	(28)	100	561						
16	Total MWh Purchased	5,417	5,000	4,843	4,146	4,309	4,983	6,196	6,012	4,640	4,357	4,604	5,310	59,817						
17	<b>Purchased Power Cost</b>																			
18	NYP&A Firm	\$ 8,459	\$ 8,413	\$ 8,370	\$ 8,708	\$ 8,272	\$ 8,310	\$ 8,658	\$ 8,832	\$ 8,558	\$ 8,386	\$ 8,120	\$ 7,949	\$ 101,035						
19	ISO FCM Costs	\$ 57,559	\$ 17,881	\$ 35,366	\$ 26,259	\$ 17,176	\$ 25,237	\$ 3,242	\$ 34,769	\$ 27,103	\$ 11,020	\$ 16,469	\$ 55,389	\$ 349,475						
20	Seabrook	\$ 27,950	\$ 27,653	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 314,227						
21	Seabrook Transmission	\$ 63	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 68	\$ 820						
22	Sub-total Base	\$ 94,327	\$ 53,985	\$ 72,383	\$ 64,937	\$ 53,456	\$ 58,417	\$ 44,918	\$ 75,619	\$ 63,536	\$ 26,627	\$ 52,713	\$ 91,618	\$ 799,557						
23	FCM Payments by LP	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (6,285)						
24	ISO FCM Costs	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 657,587						
25	Dynegy Purchase	\$ 57,142	\$ 53,232	\$ 49,321	\$ 39,457	\$ 43,426	\$ 52,531	\$ 68,758	\$ 62,571	\$ 44,360	\$ 45,294	\$ 45,585	\$ 52,998	\$ 614,673						
26	Miller Hydro	\$ 7,995	\$ 7,165	\$ 8,571	\$ 9,473	\$ 9,114	\$ 4,775	\$ 4,954	\$ 3,024	\$ 2,242	\$ 3,946	\$ 6,753	\$ 6,267	\$ 73,577						
27	Spruce Mint Purchase	\$ 15,857	\$ 14,920	\$ 16,436	\$ 13,765	\$ 11,863	\$ 10,735	\$ 8,816	\$ 8,893	\$ 11,201	\$ 14,397	\$ 15,191	\$ 15,626	\$ 157,701						
28	Spruce Mint REC Sales	\$ -	\$ (7,282)	\$ -	\$ -	\$ (11,389)	\$ -	\$ (11,893)	\$ -	\$ (11,893)	\$ -	\$ (9,159)	\$ -	\$ (39,723)						
29	Gravel Pitt III	\$ 14,615	\$ 14,059	\$ 16,218	\$ 13,708	\$ 10,890	\$ 8,390	\$ 7,469	\$ 7,386	\$ 5,789	\$ 3,203	\$ 2,975	\$ 1,758	\$ 28,580						
30	Canton Wind Purchase	\$ -	\$ (4,802)	\$ -	\$ -	\$ (9,143)	\$ -	\$ (10,401)	\$ -	\$ (10,401)	\$ -	\$ (7,843)	\$ -	\$ (31,990)						
31	Cabot/Turners Purchases	\$ 13,213	\$ 10,649	\$ 13,338	\$ 15,871	\$ 15,653	\$ 11,337	\$ 9,570	\$ 6,025	\$ 7,555	\$ 11,195	\$ 13,299	\$ 14,968	\$ 138,087						
32	Cabot/Turner Rec Sales	\$ (1,767)	\$ -	\$ -	\$ (2,816)	\$ -	\$ (2,851)	\$ -	\$ (2,851)	\$ -	\$ (3,265)	\$ -	\$ -	\$ (10,699)						
33	NextEra (Seabrook) Purchase	\$ 16,781	\$ 15,688	\$ 16,758	\$ 16,240	\$ 16,781	\$ 16,240	\$ 16,781	\$ 16,781	\$ 16,781	\$ 16,240	\$ 16,781	\$ 16,262	\$ 198,123						
34	Shell Purchase	\$ 124,549	\$ 106,588	\$ 98,163	\$ 66,548	\$ 74,877	\$ 120,263	\$ 168,695	\$ 162,707	\$ 104,934	\$ 140,062	\$ 95,222	\$ 123,266	\$ 1,385,875						
35	Constant Energy Capital	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 55,979						
36	Sub-total Intermediate	\$ 290,760	\$ 249,768	\$ 260,714	\$ 216,370	\$ 200,564	\$ 238,094	\$ 356,011	\$ 313,754	\$ 262,459	\$ 309,961	\$ 251,540	\$ 308,783	\$ 1,865,327						
37	NYP&A - Peak	\$ 370	\$ 367	\$ 370	\$ 369	\$ 370	\$ 369	\$ 370	\$ 370	\$ 369	\$ 370	\$ 369	\$ 370	\$ 4,431						
38	ISO Energy Net Interchange	\$ 329	\$ 328	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 329	\$ 3,952						
39	Sub-total Peaking	\$ 699	\$ 697	\$ 699	\$ 698	\$ 699	\$ 698	\$ 699	\$ 698	\$ 699	\$ 698	\$ 699	\$ 698	\$ 8,883						
40	ISO Energy Net Interchange	\$ 10,236	\$ 17,448	\$ 3,679	\$ (654)	\$ 1,694	\$ 343	\$ 6,363	\$ 2,149	\$ 83	\$ (605)	\$ 217	\$ 9,590	\$ 50,643						
41	Service Billing	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 1,200						
42	ISM Sear Credit	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)						
43	Hydro Quebec (Transmission)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (1,140)	\$ (13,877)						
44	Hydro Quebec (Fixed Cost)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (653)	\$ (6,083)						
45	ENE All Request/Supply	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 99,843						
46	ISO Annual Fee	\$ 5,584	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,584						
47	ISO Low Based Charges	\$ 44,161	\$ 95,870	\$ 55,109	\$ 32,449	\$ 24,791	\$ 30,682	\$ 17,205	\$ 25,416	\$ 8,824	\$ 3,938	\$ 3,552	\$ 33,828	\$ 375,761						
48	ISO Scaled Based Charges	\$ 11,434	\$ 11,434	\$ 11,434	\$ 11,434	\$ 11,434	\$ 11,434	\$ 11,434	\$ 11,434	\$ 11,434	\$ 11,434	\$ 11,434	\$ 11,434	\$ 134,239						
49	NEPOOL DMT Charge	\$ 12,457	\$ 12,457	\$ 12,457	\$ 12,457	\$ 12,457	\$ 12,457	\$ 12,457	\$ 12,457	\$ 12,457	\$ 12,457	\$ 12,457	\$ 12,457	\$ 1,854,561						
50	Network Trans Sense (RGFD)	\$ 21,341	\$ 24,556	\$ 2,974	\$ 23,936	\$ 15,473	\$ 21,065	\$ 24,793	\$ 44,348	\$ 30,454	\$ 16,272	\$ 23,651	\$ 32,398	\$ 279,611						
51	DAP Charge (RGFD)	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 15,700	\$ 188,400						
52	Total (non-transmission)	\$ 65,427	\$ 111,677	\$ 70,980	\$ 49,777	\$ 40,790	\$ 45,158	\$ 30,450	\$ 41,194	\$ 26,945	\$ 20,253	\$ 18,723	\$ 48,461	\$ 608,544						
53	Transmission (T) Subtotal	\$ 154,953	\$ 167,527	\$ 150,282	\$ 170,945	\$ 150,698	\$ 140,247	\$ 161,410	\$ 242,922	\$ 231,128	\$ 213,694	\$ 178,593	\$ 157,576	\$ 2,103,895						
54	Total	\$ 219,785	\$ 279,204	\$ 220,351	\$ 220,772	\$ 191,488	\$ 185,405	\$ 191,860	\$ 203,716	\$ 248,073	\$ 233,917	\$ 197,281	\$ 206,037	\$ 2,717,438						
55	Estimate Transmission legal expense	\$ 133	\$ 133	\$ 133	\$ 133	\$ 133	\$ 133	\$ 133	\$ 133	\$ 133	\$ 133	\$ 133	\$ 133	\$ 1,600.01						
56	Total All Transmission	\$ 212,739	\$ 186,919	\$ 186,405	\$ 186,405	\$ 186,405	\$ 186,405	\$ 186,405	\$ 186,405	\$ 186,405	\$ 186,405	\$ 186,405	\$ 186,405	\$ 2,413,496						
57	Total Energy (Fixed and Variable)	\$ 403,202	\$ 415,326	\$ 370,471	\$ 302,471	\$ 279,640	\$ 370,075	\$ 429,802	\$ 394,249	\$ 326,216	\$ 345,517	\$ 307,024	\$ 403,365	\$ 4,947,460						
58	Legal Fee Estimated PP	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 700	\$ 8,400						
59	Total	\$ 616,641	\$ 601,946	\$ 558,060	\$ 503,006	\$ 448,745	\$ 540,790	\$ 600,685	\$ 676,771	\$ 575,662	\$ 571,433	\$ 503,282	\$ 617,561	\$ 6,814,602						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S		
				Pascoag Utility District															Testimony Exhibit HJY7.5		
	Restated Forecast Purchased Power Costs																				
	Jan 2024	Feb-24	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	AUG 2024	Sept 2024	Oct 2024	Nov 2024	Dec 2024	Forecast			Period Total					
	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast		
(1)	Please see Energy New England Bulk Power Cost Projections, Schedule G-1 to G-13																				
(2)	The total for Seabrook (Project 6) include any Surplus Fund Credit.																				
(7)	Indicates Transmission Charges																				
71																					
72																					
73																					
74																					
75																					
76																					
77	Annual Identified MNMVEC Cost (4)	\$ 212,729	\$ 186,919	\$ 199,876	\$ 199,876	\$ 186,495	\$ 170,016	\$ 170,183	\$ 281,822	\$ 249,767	\$ 225,215	\$ 193,356	\$ 219,496	\$ 219,496	\$ 2,458,742						
79	Monthly Assessment																				
80	Less Cumulative Carry Over	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
81	Restated Transition Cost																				
82																					
83	Transmission	\$ 212,729	\$ 186,919	\$ 199,876	\$ 199,876	\$ 186,495	\$ 170,016	\$ 170,183	\$ 281,822	\$ 249,767	\$ 225,215	\$ 193,356	\$ 219,496	\$ 219,496	\$ 2,458,742						
84	Net Transmission	\$ 212,729	\$ 186,919	\$ 199,876	\$ 199,876	\$ 186,495	\$ 170,016	\$ 170,183	\$ 281,822	\$ 249,767	\$ 225,215	\$ 193,356	\$ 219,496	\$ 219,496	\$ 2,458,742						
85																					
86																					
87	Restated Costs (Dollars) - Power Supply Service	\$ 8,459	\$ 8,413	\$ 8,370	\$ 8,708	\$ 8,272	\$ 8,310	\$ 8,658	\$ 8,832	\$ 8,558	\$ 8,386	\$ 8,120	\$ 7,949	\$ 7,949	\$ 101,035						
88	NYP&A Firm	\$ 370	\$ 367	\$ 370	\$ 369	\$ 370	\$ 369	\$ 370	\$ 370	\$ 369	\$ 370	\$ 369	\$ 370	\$ 370	\$ 4,431						
89	NYP&A - Peak	\$ 7,295	\$ 7,165	\$ 8,071	\$ 9,473	\$ 9,114	\$ 4,775	\$ 4,954	\$ 3,024	\$ 2,242	\$ 3,946	\$ 6,753	\$ 6,267	\$ 6,267	\$ 73,577						
90	Miller Hydro																				
91	NextEra RISE Energy Purchase																				
92	FCM Payments by LP	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (3,358)	\$ (36,209)						
93	ISO FCM Costs	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,296	\$ 41,444	\$ 41,444	\$ 41,444	\$ 41,444	\$ 41,444	\$ 41,444	\$ 41,444	\$ 41,444	\$ 64,444	\$ 657,587					
94	Source Mnt.	\$ 15,857	\$ 14,920	\$ 16,436	\$ 13,765	\$ 11,863	\$ 10,735	\$ 8,816	\$ 8,893	\$ 11,201	\$ 14,397	\$ 15,191	\$ 15,626	\$ 15,626	\$ 157,701						
95	REC Quarterly Credit	\$ (653)	\$ (7,282)	\$ (653)	\$ (653)	\$ (11,389)	\$ -	\$ -	\$ (11,893)	\$ -	\$ -	\$ (9,159)	\$ -	\$ -	\$ (39,723)						
96	HQ Fixed Cost	\$ 57,142	\$ 53,232	\$ 49,321	\$ 39,457	\$ 43,426	\$ 52,531	\$ (688)	\$ (688)	\$ (688)	\$ (688)	\$ (688)	\$ (688)	\$ (688)	\$ (688)	\$ (8,083)					
97	Dynegy Purchase	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
98	PAEG "Bal Power"	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					
99	Project (Peak Billing)	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,802	\$ 27,950	\$ 27,802	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 27,950	\$ 28,212	\$ 314,227					
100	Service Billing	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 1,200					
101	ISO Energy /Net Interchange	\$ 10,236	\$ 17,448	\$ 3,379	\$ (554)	\$ 1,684	\$ 343	\$ 6,363	\$ 2,149	\$ 83	\$ (605)	\$ 217	\$ 9,590	\$ 50,643	\$ 50,643						
102	ISO Annual Fee	\$ 5,584	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,584					
103	ISO Load Based Charges	\$ 44,161	\$ 98,807	\$ 55,109	\$ 32,449	\$ 24,791	\$ 30,682	\$ 17,205	\$ 25,416	\$ 8,824	\$ 3,938	\$ 3,552	\$ 33,828	\$ 375,761	\$ 375,761						
104	ISO Scheduled Charges	\$ 11,434	\$ 11,434	\$ 11,434	\$ 12,892	\$ 11,563	\$ 10,074	\$ 8,782	\$ 11,314	\$ 13,658	\$ 11,852	\$ 10,709	\$ 10,169	\$ 13,239	\$ 13,239						
105	Canon Wind Purchase	\$ 14,615	\$ 14,059	\$ 16,218	\$ 13,708	\$ 10,890	\$ 8,390	\$ 7,145	\$ 6,025	\$ 7,555	\$ 11,195	\$ 13,299	\$ 14,988	\$ 13,967	\$ 13,967						
106	Canon Minn Rec Sales	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)	\$ (8,023)						
107	NextEra (Seabrook) Purchase	\$ 16,781	\$ 15,698	\$ 16,758	\$ 16,240	\$ 16,781	\$ 16,781	\$ 16,781	\$ 16,781	\$ 16,240	\$ 16,781	\$ 16,262	\$ 16,781	\$ 16,781	\$ 198,123						
108	ENE All Requirement Exp.	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 8,290	\$ 99,843						
109	Shell Purchases	\$ 124,549	\$ 106,588	\$ 98,163	\$ 66,548	\$ 74,877	\$ 120,263	\$ 168,695	\$ 162,707	\$ 104,934	\$ 140,062	\$ 95,222	\$ 123,266	\$ 1,385,875	\$ 1,385,875						
110	Constant Energy Capital	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371	\$ 3,371						
111	Cabot/Turner Purchases	\$ 13,213	\$ 10,649	\$ 13,338	\$ 15,871	\$ 15,653	\$ 11,337	\$ 9,570	\$ 7,689	\$ 6,316	\$ 11,260	\$ 12,486	\$ 13,296	\$ 140,686	\$ 140,686						
112	Cabot/Turner Rec Sales	\$ -	\$ (1,767)	\$ -	\$ (2,816)	\$ -	\$ -	\$ -	\$ (2,851)	\$ -	\$ -	\$ (3,265)	\$ -	\$ -	\$ (10,699)						
113	Sub-Total	\$ 406,502	\$ 418,626	\$ 373,872	\$ 305,771	\$ 282,940	\$ 373,375	\$ 433,102	\$ 397,549	\$ 326,516	\$ 348,817	\$ 310,324	\$ 406,665	\$ 4,387,060	\$ 4,387,060						
114	Less the SWR Solar Credit	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)						
115	Restated Costs - Power Supply	\$ 403,202	\$ 415,326	\$ 370,572	\$ 302,471	\$ 279,640	\$ 370,075	\$ 429,802	\$ 394,249	\$ 326,216	\$ 345,517	\$ 307,024	\$ 403,365	\$ 4,347,460	\$ 4,347,460						
116	Legal /Power Supply Est \$7,700																				
117	Restated Costs:	\$ 403,202	\$ 415,326	\$ 370,572	\$ 302,471	\$ 279,640	\$ 370,075	\$ 429,802	\$ 394,249	\$ 326,216	\$ 345,517	\$ 307,024	\$ 403,365	\$ 4,347,460	\$ 4,347,460						
118	Transition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
119	Transmission	\$ 212,729	\$ 186,919	\$ 199,876	\$ 199,876	\$ 186,495	\$ 170,016	\$ 170,183	\$ 281,822	\$ 249,767	\$ 225,215	\$ 193,356	\$ 219,496	\$ 219,496	\$ 2,458,742						
120	Power Supply	\$ 403,802	\$ 416,026	\$ 371,272	\$ 303,171	\$ 280,340	\$ 370,775	\$ 430,502	\$ 394,949	\$ 326,916	\$ 346,217	\$ 307,724	\$ 404,065	\$ 4,355,860	\$ 4,355,860						
121	Total Restated Costs	\$ 616,641	\$ 601,946	\$ 558,060	\$ 503,006	\$ 448,745	\$ 540,790	\$ 600,665	\$ 676,771	\$ 575,682	\$ 571,433	\$ 503,282	\$ 617,561	\$ 6,814,602	\$ 6,814,602						
122																					
123																					
124																					
125	Actual Sales Previous Period (4)	\$ 4,615	\$ 4,909	\$ 4,327	\$ 4,205	\$ 3,704	\$ 4,030	\$ 4,794	\$ 5,536	\$ 5,217	\$ 3,904	\$ 4,308	\$ 53,867	\$ 53,867							
126	10% Growth Factor																				
127																					
128	Estimated Sales 2024 (5)	\$ 4,615	\$ 4,909	\$ 4,327	\$ 4,205	\$ 3,704	\$ 4,030	\$ 4,794	\$ 5,536	\$ 5,217	\$ 3,904	\$ 4,308	\$ 53,867	\$ 53,867							
129																					
130	Transmission	\$ 44,161	\$ 37,871	\$ 43,171	\$ 47,531	\$ 45,471	\$ 42,181	\$ 35,550	\$ 50,911	\$ 47,681	\$ 54,631	\$ 50,009	\$ 49,561	\$ 45,841	\$ 45,841						
131	Power Supply Service	\$ 83,889	\$ 84,741	\$ 85,811	\$ 72,101	\$ 75,659	\$ 92,001	\$ 89,811	\$ 71,341	\$ 62,671	\$ 84,051	\$ 78,821	\$ 80,861	\$ 80,861	\$ 80,861						
132	Total	\$ 128,070	\$ 122,612	\$ 128,982	\$ 119,632	\$ 121,130	\$ 134,182	\$ 125,361	\$ 112,252	\$ 110,352	\$ 138,732	\$ 128,911	\$ 143,351	\$ 126,511	\$ 126,511						
133																					
134																					
135	(3) From Pascoag's Audited Financial Statements, FY ending 12/31/2019; Contingent Liability - MNMVEC Footnote, Page 37. For 2021, the total annual cost is \$0.00																				
136	(4) From Schedule E - Three year average from 2021-2023 (Except where noted; Nov-December uses two-year actual average from 2021-2022)																				
137	(5) Is the sum of the three year average from 2021-2022 (Jan-Oct) and two year average from 2021-2022 for Oct-Dec with no anticipated growth positive (negative).																				

## Schedule H

Testimony Exhibit HJY 7.6

Forecast RatesTransmission Cost Calculations:

Estimated Sales (MWH) to customers	53,867	See Schedule F-2, Line 127
Forecast Transmission Cost	\$2,458,742	See Schedule F-2, line 83
Historic Transmission Revenue	(\$2,541,776)	See Schedule A-3, Line 161
Historic Transmission Expense	\$ 2,105,621	See Schedule A-2, Line 84
Carry over from prior period (12/31/2022)	<u>\$94,543</u>	See Schedule C-4, Line 252
Total	\$2,117,130	

Cost per MWH \$ 39.30 Transmission Charge

Power Supply Calculation:

Estimated Sales (MWH) to customers	53,867	See Schedule F-2, Line 127
Forecast Power Supply Service	\$4,355,860	See Schedule F-2, line 119
Historic Power Supply Revenue	(\$3,628,267)	See Schedule A-3, Line 160
Historic Power Supply Expense	\$ 3,550,227	See Schedule A-2, Line 129
Carry over from prior period (12/31/2022)	<u>(\$164,720)</u>	See Schedule C-2, Line 238
Total	\$4,113,099	

Cost per MWH \$ 76.36 Power Supply Service

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	53,867	See Schedule F-2, Line 127
-----------------------------------	--------	----------------------------

Total Flow back for 2024 \$ (20,933.04)

Cost Per MWH \$ (0.39) Purchase Power Reserve Fund Credit

(2) this is the net amount including the PPRFC

Total \$ 115.28

Revenue/Expense Proof:

Forecast Transmission Cost	\$ -	
Over/Under Collection at period end	\$ 2,458,742	See Schedule F-2, line 83
	<u>(\$341,612)</u>	Schedule C-4, Line 272
	\$ 2,117,130	\$ 39.30
Forecast Power Supply Cost	\$ 4,355,860	See Schedule F-2, line 119
Over/Under Collection at period end	<u>(\$242,761)</u>	Schedule C-2, Line 276
	\$ 4,113,098	\$ 76.36
Purchase Power Reserve Fund Credit	\$ (20,933.04)	\$ (0.39)
		\$ <u>115.28</u>

Pascoag Utility District - Electric Department  
 Comparison of Current Rate vs. Proposed Rate  
 Impact on a 500 Kilowatt/Hour Residential Customer

Testimony Exhibit HIJ 7.7

S c h e d u l e H-1

Column 1		Column 2	
Approved Rate December 2022 (For 2023)		Proposed Rates for January 1, 2024	
	Unit Cost	Unit Cost	Total
Customer Charge	\$ 6.00		\$ 6.00
Distribution	\$ 0.045580	\$ 0.045580	\$ 22.79
Transition	\$ -		
Power Supply	\$ 0.068549	\$ 0.076357	\$ 38.18
Transmission	\$ 0.048506	\$ 0.039303	\$ 19.65
DSM/ Renewables	\$ 0.003300	\$ 0.003300	\$ 1.65
PPRFC	\$ -	\$ (0.000389)	\$ (0.19)
Total	\$ 88.97		\$ 88.08
Net Increase/(Decrease)	\$ 4.79		\$ (0.89)
Percent Increase/(Decrease)	6.3%		-1.0% for Year end Status Report
Transition	\$ -		Increase/(decrease)
Power Supply	\$ 0.06855	\$ 0.076357	\$ 0.007808
PPRFC	\$ -	\$ (0.000389)	\$ (0.000389)
Transmission	\$ 0.04851	\$ 0.039303	\$ (0.009203)
Total	\$ 0.117055	\$ 0.115271	\$ (0.001784)

	A	B	C	D	E	F	G	H	I	J	K
741	Pascoag Utility District - Expense by Rate Component										
742	October 2023 Actual										
743	Energy Component	Kwhrs		Purchase Power	Transmission	Total		Average	invoice proof	KWh Proof	
744											
745	<b>MMWEC - Project 6</b>										
746	Project 6	991,300		\$ 29,524.93	\$ 74.10	\$ 29,599.03					
747	Credit										
748	<b>Total MMWEC-Project 6</b>	<b>991,300</b>		<b>\$ 29,524.93</b>	<b>\$ 74.10</b>	<b>\$ 29,599.03</b>		<b>\$ 0.0299</b>	\$ 29,599.03	991300	
749											
750	<b>MMWEC Non-PSA</b>										
751	Admin Exp			\$ 78.81		\$ 78.81			78.81		
752	HQI				\$ 620.49	\$ 620.49			\$ 620.49		
753	HQII					\$ -					
754	HQIII					\$ -					
755	NYPA Billing correction			\$ (13,270.26)		\$ (13,270.26)			-13270.26		
756	<b>Total MMWEC Non PSA</b>			<b>\$ (13,191.45)</b>	<b>\$ 620.49</b>	<b>\$ (12,570.96)</b>					
757											
758											
759											
760											
761											
762											
763											
764											
765											
766	<b>NYPA - St Lawrence &amp; Niagara</b>										
767	Demand			\$ 5,434.88		\$ 5,434.88					
768	Energy	1,104,413		\$ 5,433.71		\$ 5,433.71					
769	NYISO Ancillary				\$ 678.83	\$ 678.83					
770	TUC Charges				\$ 4,149.18	\$ 4,149.18			\$ 15,703.90	1104413	
771	ISO True up Charges/credits				\$ 7.30	\$ 7.30					
772	<b>Total - ST LAWRENCE</b>	<b>1,104,413</b>		<b>\$ 10,868.59</b>	<b>\$ 4,835.31</b>	<b>\$ 15,703.90</b>		<b>\$ 0.0142</b>	\$ -	0	
773											
774											
775	<b>National Grid</b>										
776	Direct Assignment Facilities (DAR)				\$ 15,698.99	\$ 15,698.99			\$ 15,698.99		
777	LNS - NGrid				\$ 21,605.47	\$ 21,605.47			\$ 21,605.47		
778	<b>Total National Grid</b>				<b>\$ 37,304.46</b>	<b>\$ 37,304.46</b>					
779											
780	<b>Energy New England</b>										
781	All Requirements/ST Power Sply			\$ 8,062.25		\$ 8,062.25			\$ 8,062.25		
782	Spruce Mountain	111,280		\$ 11,044.56		\$ 11,044.56		<b>\$ 0.0993</b>			
783	Spruce Mountain - REC Sales					\$ -					
784	Spruce Mountain - FCM Credit/Settlement			\$ (374.23)		\$ (374.23)					
785	Brown Bear II Hydro/ Miller Hydro	114,499		\$ 5,718.09		\$ 5,718.09		<b>\$ 0.0499</b>			
786	Cabot /Turners Purchases					\$ -		<b>#DIV/0!</b>			
787	Energy Purchase BP	894,400		\$ 32,958.64		\$ 32,958.64					
788	Financial Settlement BP					\$ -					
789	First Light Power Resource Managemt	337,657		\$ 15,031.01		\$ 15,031.01					
790	First Light Power Resource settlement			\$ (730.72)		\$ (730.72)					
791	HQ Use Right Payment				\$ (1,441.00)	\$ (1,441.00)					
792	HQ HQICC Payment			\$ (703.29)		\$ (703.29)		<b>#DIV/0!</b>			
793	Financial Settlement - Exelon					\$ -		<b>#DIV/0!</b>			
794	Energy Purchase NextEra	372,000		\$ 16,371.72		\$ 16,371.72					
795	Option Energy Purchase NextEra					\$ -					
796	Option Mthly Fixed Cost - NextEra					\$ -			\$ 155,428.50	2850210	
797	UCAP Purchase - NextEra					\$ -		<b>#DIV/0!</b>			
798	Shell Energy North America	932,000		\$ 68,427.92		\$ 68,427.92					
799	NextEra Energy Mrtg UCAP Sales					\$ -					
800	Energy Purchase -Canton Mnt Wind	88,374		\$ 9,441.75		\$ 9,441.75					
801	Canton Mnt Rec Sales					\$ -					
802	Canton Mnt Wind FMC Credit/Settlement			\$ (315.95)		\$ (315.95)					
803	<b>ENE/ISO</b>										
804	ISO Monthly Charges			\$ 53,131.16	\$ 115,731.68	\$ 168,862.84					
805	Weekly Sales/Purchases	-1,174,201		\$ (7,708.21)		\$ (7,708.21)		<b>\$ 0.0066</b>	\$ 161,154.63	-1174201	
806	Annual ISO Membership Fees					\$ -					
807	MH CM Credit					\$ -					
808	<b>ENE/Constant Energy Capital</b>										
809	Pascoag Power House - Energy	13,333		\$ 4,657.34	\$ 11,857.50	\$ 16,514.84			\$ 16,514.84	13333	
810	Pascoag Power House -Transmission					\$ -					
811	ENE/ Ocean State BMT, LLC			\$ -	\$ -	\$ -					
812	<b>Total -Energy New England</b>	<b>1,689,342</b>		<b>\$ 215,012.04</b>	<b>\$ 126,148.18</b>	<b>\$ 341,160.22</b>					
813	Solar-Renewable	3,309		\$ 226.83		\$ 226.83			\$ 226.83	3309	
814	Legal Fees			\$ 3,843.90	\$ 7.75	\$ 3,851.65			\$ 3,851.65		
815	ISM Solar credit			\$ (3,300.00)		\$ (3,300.00)			\$ (3,300.00)		
816	<b>Power Cost - October 2023</b>	<b>3,788,364</b>	<b>0</b>	<b>242,984.84</b>	<b>\$ 168,990.29</b>	<b>\$ 411,975.13</b>		<b>\$ 0.1087</b>	\$ 411,975.13	3788364	
817											
818	<b>NYPA Interruptible Kwhrs:</b>										
819	Niagara & St Lawrence			Month	Y-T-D						
				395,892	6,058,169						

Massachusetts Municipal Wholesale Electric Company  
 327 Moody Street  
 PO Box 426  
 Ludlow, Massachusetts 01056



Pascoag Utility District  
 CUST ID# 1150

Memorandum Invoice for Period: OCTOBER 2023

MONTHLY TOTAL

Project Name	KW Capability	KWH Generation	Capacity	Capital Cost Comp	Fuel	Transmission	Total Net Monthly Power Costs
Project Six	75,020	55,719,173	1,407,135.14	\$0.00	252,407.84	4,164.84	1,663,707.82
TOTAL		55,719,173	\$1,407,135.14	\$0.00	\$252,407.84	\$4,164.84	\$1,663,707.82

MONTHLY TOTAL - PARTICIPANT SHARE

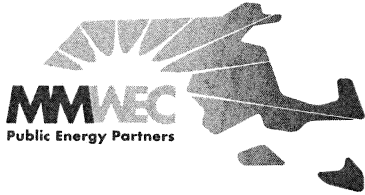
Project Name	KW Capability	KWH Generation	Capacity	Capital Cost Comp	Fuel	Transmission	Total Net Monthly Power Costs
Project Six	1,335	991,300	25,034.34	\$0.00	4,490.59	74.10	29,599.03
TOTAL		991,300	\$25,034.34	\$0.00	\$4,490.59	\$74.10	\$29,599.03

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Capital Cost Comp	Fuel	Transmission	Total Net Monthly Power Costs
Seabrook	1,335	991,300	25,034.34	\$0.00	4,490.59	74.10	29,599.03
TOTAL		991,300	\$25,034.34	\$0.00	\$4,490.59	\$74.10	\$29,599.03

555.00      \$ 29,524.93  
 565.00      \$ 74.10  
 165.03      29,599.03





Massachusetts Municipal Wholesale Electric Company  
 327 Moody Street  
 Ludlow, Massachusetts 01056

Pascoag Utility District  
 253 Pascoag-Main Street  
 PO Box 107  
 Pascoag, RI 02859

Invoice Number:	95781
Invoice Date:	11/13/2023
Due Date:	12/13/2023
Customer ID:	1150

**Service Bill**

Billing Period 10, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	4.54
NY41	Pascoag - NYPA Power Administr	74.27
	<b>Total Due:</b>	<b>\$ 78.81</b>

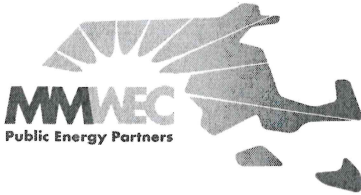
**Payment Instructions**

PLEASE MAKE PAYMENT TO MMWEC VIA:

WIRE & ACH: JP MORGAN CHASE BANK  
 ROUTING & TRANSIT # 021000021 NEW YORK, NY SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



Massachusetts Municipal Wholesale Electric Company  
 Stony Brook Energy Center  
 327 Moody Street  
 Ludlow, Massachusetts 01056

Pascoag Utility District  
 253 Pascoag-Main Street  
 PO Box 107  
 Pascoag RI 02859

Statement Date:	10/23/2023
Due Date:	11/20/2023
Customer ID:	1150
Power Period:	September 2023

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE  
 PERIOD September 22,2023 TO October 20,2023

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT
95289	HYDRO QUEBEC	\$620.49 - oct
95359	SERVICE BILLING	96.30 - Sept
95597	PROJECT SIX	29,446.26 prepay
<b>TOTAL DUE</b>		<u>\$30,163.05</u>

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.  
 REFER QUESTIONS TO ACCOUNTING DEPT  
 413-308-1242  
[BAIKEN@MMWEC.ORG](mailto:BAIKEN@MMWEC.ORG)  
[HPEDRUCZNY@MMWEC.ORG](mailto:HPEDRUCZNY@MMWEC.ORG)



# Massachusetts Municipal Wholesale Electric Company

327 Moody Street  
Ludlow MA 01056

Pascoag Utility District  
253 Pascoag-Main Street  
PO Box 107  
Pascoag RI 02859

Invoice Date	10/12/2023
Due Date	10/20/2023
Billing Period	October 2023
Invoice Number	95289
Customer ID	1150

## Hydro Quebec Invoice

MMWEC SHARE	Service Date	Capability	MMWEC Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Billing
New England Electric Transmission Corp.		23,928	100 %	\$1,928.26		\$2,027.44		\$3,955.70
Vermont Electric Transmission Co., Inc.		23,928	100 %	\$5,394.21				\$5,394.21
New England Hydro-Transmission Corp.		8,543	100 %	\$5,413.00		\$1,048.36		\$6,461.36
New England Hydro-Transmission Electric		8,543	100 %	\$6,355.53				\$6,355.53
New England Power Company		8,543	100 %	\$2,405.93				\$2,405.93
NSTAR/Eversource		8,543	100 %	\$165.00				\$165.00
Line of Credit Administrative Expense		0	100 %			\$3.84		\$3.84

PARTICIPANT SHARE	Service Date	Capability	Town Share	Transmission Cost	Billing Adj	Admin Exp	Int LOC Borrowing	Total Amt Due
New England Electric Transmission Corp.		158	0.6617 %	\$12.76		\$13.42		\$26.18
Vermont Electric Transmission Co., Inc.		158	0.6617 %	\$35.69				\$35.69
New England Hydro-Transmission Corp.		310	3.6300 %	\$196.49		\$38.06		\$234.55
New England Hydro-Transmission Electric		310	3.6300 %	\$230.71				\$230.71
New England Power Company		310	3.6300 %	\$87.34				\$87.34
NSTAR/Eversource		310	3.6300 %	\$5.99				\$5.99
Line of Credit Administrative Expense		0	0.7645 %			\$0.03		\$0.03
<b>Total Due</b>				<b>\$568.98</b>		<b>\$51.51</b>		<b>\$620.49</b>

**PLEASE MAKE PAYMENT TO MMWEC VIA:**  
 WIRE & ACH: JP MORGAN CHASE BANK  
 ROUTING & TRANSIT # 02100021 NEW YORK, NY  
 SWIFT CODE: CHASUS33  
 FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355  
 PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.



**Massachusetts Municipal Wholesale Electric Company**  
 327 Moody Street  
 Ludlow, Massachusetts 01056

**Pascoag Utility District**

Customer ID **1150**

Invoice Date **10/20/2023**

Due Date **11/20/2023**

Billing Period November 2023 in accordance with annual budget data under Power Sales Agreement

**MMWEC Share - 100%**

Project	Capability(KW)	Prepaid Balance - Beginning of Period	Capital Cost Component Prepaid	Budget Billing Amount Current Period (Billed Last Month)	Capital Cost Component Current Period	Budget Billing Amount - Next Month	Capital Cost Component Next Month	Total Billing Amount
Project Six	75,020	(\$1,675,974.07)		\$1,669,715.00		\$1,661,380.00		\$1,655,120.93

**Participant Share**

Invoice #	Project	Share*	Capability (KW)	Prepaid Balance Beginning of Period	Capital Cost Component Prepaid	Budget Billing Amount Current Period (Billed Last Month)	Capital Cost Component Current Period	Budget Billing Amount - Next Month	Capital Cost Component Next Month	FCM, Demand Response and Other	Total	Amount Due
95597	Project Six	1.7791%	1,334.68			\$29,705.90		\$29,557.61				\$29,446.26
<b>Total Projects</b>												<b>\$29,446.26</b>

**PLEASE MAKE PAYMENT TO MMWEC VIA:** If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

WIRE & ACH: JP MORGAN CHASE BANK  
 ROUTING & TRANSIT # 021000021 NEW YORK, NY  
 SWIFT CODE: CHASUS33

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT # 860536355

PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

\*CAPITAL COST COMPONENTS OF BILLINGS MAY BE ALLOCATED USING A DIFFERENT BASIS, IF APPLICABLE, IN ACCORDANCE WITH THE PSAS

Received In Oct

Billing Month	Net NYPA Adjust \$	Pascoag %	Pascoag \$	Pascoag FCM \$	Pascoag Net \$
January	\$1,011.86	81.68	\$826.49	\$5,320.00	\$4,493.51
February	\$955.55	81.68	\$780.49	\$5,320.00	\$4,539.51
March	\$901.90	81.68	\$736.67	\$5,286.94	\$4,550.27
April	\$985.54	81.68	\$804.99	\$5,320.00	\$4,515.01
May	\$959.00	81.68	\$783.31	\$5,320.00	\$4,536.69
June	\$983.05	81.68	\$802.96	\$8,947.41	\$8,144.45
July	\$867.16	78.55	\$681.15	\$4,385.18	\$3,704.03
August				\$7,233.57	\$7,233.57
<b>TOTAL</b>	\$6,664.06		\$5,416.06		

Includes adjustment for July of \$4,562.23

Pascoag Total For:	January	\$6,302.39
	February	\$6,660.06
	March	\$7,000.84
	April	\$6,525.39
	May	\$6,415.37
	June	\$9,996.88
	July & Aug FCM	\$13,270.26

RNS

Billing Month	
January	1808.88
February	2120.55
March	2450.57
April	2010.38
May	1878.68
June	1852.43
July	2332.66

<b>Rhode Island</b>				
	<b>NYPA</b>	<b>NYPA</b>	<b>DA-RT</b>	<b>Net NYPA</b>
<b>Billing Month</b>	<b>Credit</b>	<b>Expense</b>	<b>Adjustment</b>	<b>Adjust</b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b>January</b>	<b>(\$6.10)</b>	<b>\$995.04</b>	<b>\$22.92</b>	<b>\$1,011.86</b>
<b>February</b>	<b>(\$73.97)</b>	<b>\$985.35</b>	<b>\$44.17</b>	<b>\$955.55</b>
<b>March</b>	<b>(\$3.49)</b>	<b>\$896.17</b>	<b>\$9.22</b>	<b>\$901.90</b>
<b>April</b>	<b>\$0.09</b>	<b>\$984.15</b>	<b>\$1.30</b>	<b>\$985.54</b>
<b>May</b>	<b>(\$2.34)</b>	<b>\$956.00</b>	<b>\$5.34</b>	<b>\$959.00</b>
<b>June</b>	<b>(\$5.34)</b>	<b>\$984.77</b>	<b>(\$1.72)</b>	<b>\$983.05</b>
<b>July</b>	<b>(\$96.48)</b>	<b>\$954.84</b>	<b>\$8.80</b>	<b>\$867.16</b>
<b>TOTAL</b>	<b>(\$187.63)</b>	<b>\$6,756.32</b>	<b>\$90.03</b>	<b>\$6,664.06</b>

Billing Month	Net NYPA Adjust \$	Block Island %	Block Island % \$	Block Island FCM \$	Block Island Net \$
January	\$1,011.86	18.32	\$185.37	\$1,140.00	\$954.63
February	\$955.55	18.32	\$175.06	\$1,140.00	\$964.94
March	\$901.90	18.32	\$165.23	\$1,132.51	\$967.28
April	\$985.54	18.32	\$180.55	\$1,140.00	\$959.45
May	\$959.00	18.32	\$175.69	\$1,140.00	\$964.31
June	\$983.05	18.32	\$180.09	\$2,444.21	\$2,264.12
July	\$867.16	21.45	\$186.01	\$7,006.44	\$6,820.43
August				(\$3,831.86)	(\$3,831.86)
<b>TOTAL</b>	<b>\$6,664.06</b>		<b>\$1,248.00</b>		

Includes adjustment for July of \$(4,562.23)

Block Island Total For:	January	\$954.63
	February	\$964.94
	March	\$967.28
	April	\$959.45
	May	\$964.31
	June	\$2,264.12
	July & Aug FCM	\$2,988.57

# Bristol County Savings Bank

*oct*

## Transaction History

ID	Date	Account	Card #	Type	Description	Amount	Balance
69572688	10/06/23	ELECTRIC - CHECKING - x1966		External Withdrawal	ISO NEW ENGLANDS AUTO DEBIT ID NBR: Import	(\$1,432.07)	\$1,610,267.05
69564949	10/06/23	ELECTRIC - CHECKING - x1966		External Deposit	NISC MC RPPS CONC ACCTS ID NBR: DSSI029J DFZDG9	\$274.14	\$1,611,699.12
69563547	10/06/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036102880	\$626.59	\$1,611,424.98
69562576	10/06/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036104886	\$985.51	\$1,610,798.39
69562245	10/06/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036103888	\$1,130.92	\$1,609,812.88
69561750	10/06/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036105883	\$1,438.08	\$1,608,681.96
69560912	10/06/23	ELECTRIC - CHECKING - x1966		External Deposit	MERCHANT BNKCD 1(877)273-8191 DEPOSIT ID NBR: 334036100884	\$2,432.54	\$1,607,243.88
69560727	10/06/23	ELECTRIC - CHECKING - x1966		External Deposit	CHECKFREE 8889996419 PASCOAG UT ID NBR: 8889996419	\$2,919.52	\$1,604,811.34
69560327	10/06/23	ELECTRIC - CHECKING - x1966		External Deposit	Pascoag Utility Settlement ID NBR: 000019074763762	\$6,229.77	\$1,601,891.82
69560143	10/06/23	ELECTRIC - CHECKING - x1966		External Deposit	POWER PURCHASE CORP PAY 10042023	\$13,270.26	\$1,595,662.05
69549710	10/05/23	ELECTRIC - CHECKING - x1966		Check	Check 602856	(\$1,158.32)	\$1,582,391.79
69549709	10/05/23	ELECTRIC - CHECKING - x1966		Check	Check 602891	(\$750.00)	\$1,583,550.11
69543304	10/05/23	ELECTRIC - CHECKING - x1966		Deposit	Remote Deposit Scanned Checks	\$3,022.42	\$1,584,300.11
69542709	10/05/23	ELECTRIC - CHECKING -		Deposit	Deposit	\$3,007.50	\$1,581,277.69

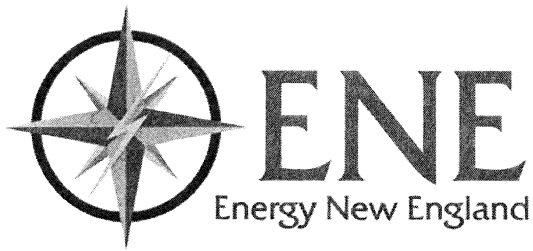


GENERAL LEDGER  
JOURNAL DETAIL

Journal : 2023007451  
 Description : Deposit  
 Created Date : 10/06/2023  
 Created By : pscghjr  
 Status : Approved

Approved/Rejected Date : 10/06/2023  
 Approved/Rejected By : pscghjr  
 Module : Bank Reconciliation  
 Journal Activity Deposit

Line	Div Account	Description	Dept	Actv	BU	Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0131.02	BCSB Electric Operating Cash	0	0			0 power purchsae corp (ISO True UP)	10/06/2023	13,270.26	
2	1 0555.0	Purchase Power	0	0			0 power purchsae corp (ISO True UP)	10/06/2023		13,270.26
Total for Journal Number 2023007451:									13,270.26	13,270.26



5 Hampshire St, STE 100  
 Mansfield, MA 02048  
 508 698-1200  
 accounting@ene.org  
 www.ene.org

**INVOICE**

**BILL TO**  
 Pascoag Utility District  
 Attn: Michael Kirkwood  
 P.O. Box 107  
 253 Main Street  
 Pascoag, RI 02859

**INVOICE** 32824  
**DATE** 11/21/2023  
**TERMS** Net 15  
**DUE DATE** 12/06/2023

*Kwh = 1,104,413*

QTY	DESCRIPTION	AMOUNT
	NYPA, 2023-10 Inv#6100118742 & 6100118743	15,703.90
SUBTOTAL		15,703.90
TAX		0.00
TOTAL		15,703.90
BALANCE DUE		<b>\$15,703.90</b>

Month	October-23			Total	Pricing Check
	St. Lawrence	Niagara	Pascoag		
Inv #	6100118743	6100118742			
Capacity - Firm	1,000	600		1,600	
Capacity - Peaking	-	100		100	
<b>Total Capacity</b>	<b>1,000</b>	<b>700</b>		<b>1,700</b>	
<b>Generation (MWH)</b>					
Generation - Firm	558,000	335,000		893,000	
Generation - Peaking	-	9,000		9,000	
Generation - Interruptible	435,000	69,000		504,000	
Energy Adjustment - Scheduling	-	-		-	
<b>Total Generation</b>	<b>993,000</b>	<b>413,000</b>		<b>1,406,000</b>	
ISO IBT Schedule Deviation					
<b>Capacity Charge</b>					
Capacity Charge - Firm	\$ 4,070.00	\$ 2,442.00		\$ 6,512.00	
Capacity Charge - Peaking	\$ -	\$ 407.00		\$ 407.00	
Capacity Charge - Interruptible	\$ -	\$ -		\$ -	
Capacity Charge - Substitute	\$ -	\$ -		\$ -	
<b>Total Capacity</b>	<b>\$ 4,070.00</b>	<b>\$ 2,849.00</b>		<b>\$ 6,919.00</b>	
<b>Energy Charge</b>					
Energy Charge - Firm	\$ 2,745.36	\$ 1,648.20		\$ 4,393.56	
Energy Charge - Peaking	\$ -	\$ 44.28		\$ 44.28	
Energy Charge - Interruptible	\$ 2,140.20	\$ 339.48		\$ 2,479.68	
Energy Charge - Adjustment	\$ -	\$ -		\$ -	
<b>Total Energy</b>	<b>\$ 4,885.56</b>	<b>\$ 2,031.96</b>		<b>\$ 6,917.52</b>	
<b>Other Charges/Credits</b>					
<b>NY ISO Charges</b>					
Ancillary Services	\$ 604.25	\$ 259.95		\$ 864.20	
TUC Charge	\$ 3,404.44	\$ 1,877.77		\$ 5,282.21	
<b>Total Transmission Costs</b>	<b>\$ 4,008.69</b>	<b>\$ 2,137.72</b>		<b>\$ 6,146.41</b>	
<b>True-Up Charges/Credit</b>					
ISO True-Up Vers 2	\$ 6.19	\$ 3.10		\$ 9.29	
NYISO Curtailed Trans Credit	\$ -	\$ -		\$ -	
	\$ -	\$ -		\$ -	
	\$ -	\$ -		\$ -	
<b>Total Admin &amp; Other Costs</b>	<b>\$ 6.19</b>	<b>\$ 3.10</b>		<b>\$ 9.29</b>	
<b>Total</b>	<b>\$ 12,970.44</b>	<b>\$ 7,021.78</b>		<b>\$ 19,992.22</b>	
<b>\$/MWH</b>	<b>13.06</b>	<b>17.00</b>		<b>14.22</b>	



# Rhode Island Energy™

a PPL company

## INVOICE

Rhode Island Energy  
Non-Utility Billing  
300 Erie Blvd. West  
Syracuse NY 13202  
Contact number: 1-855-RIE-1109

Page: 1  
Invoice No: 800580500  
Invoice Date: 11/01/2023  
Customer Number: 200000175  
Payment Terms: Net 30  
Due Date: 12/01/2023  
Sales Order #: 5360 / 600109493  
Reference #: 0800580500

PASCOAG UTILITY DISTRICT  
PO Box 107  
Pascoag RI 02859-0107

Line	Description	Quantity UOM	Unit Amt	Net Amount
Direct Assignment Facilities Charges				
If paying by wire: Wire Payment: JPMorgan Chase, Bank Routing Number				
(ABA): 021000021, Credit: National Grid USA, Bank Acct. Number:				
777149626. Please provide invoice and customer number with payment or transaction				
If you have any questions about this invoice, please contact MARLON YU				
For Period : October 01, 2023 - October 31, 2023				
10	DAF	1.000 EA	15,698.99	\$15,698.99
Sub Total :				15,698.99
Total Taxes :				0.00
TOTAL AMOUNT DUE:				\$15,698.99

Received: NOV 06 2023

Approved: [Signature]

GL Account: 565.00 Oct

Vendor #: \_\_\_\_\_

Invoice #: \_\_\_\_\_

### THE ENVELOPE PROVIDED

Invoice No: 800580500  
Invoice Date: 11/01/2023  
Customer Number: 200000175  
Due Date: 12/01/2023

AMOUNT DUE: \$15,698.99

Enclosed: \_\_\_\_\_

National Grid  
PO Box 29793  
New York, NY 10087



# Rhode Island Energy™

a PPL company

PASCOAG UTILITY DISTRICT  
253 Pascoag Main Street  
P.O. BOX 107  
PASCOAG, RI 02859  
ATTN: JUDY ALLAIRE

DATE 11/13/2023

INVOICE # BL-91000002  
NETWORK TRANSMISSION SERVICE  
CLA010-25.16-19.053  
October 2023

COINCIDENT NETWORK LOAD - NON-PTF	7,195 KW
MONTHLY LOCAL NETWORK SERVICE RATE	\$2.061 \$ kW month
MONTHLY LOCAL NETWORK LOAD DISPATCH RATE	\$0.065 \$ kW month

MONTHLY LOCAL NETWORK SERVICE RATE (Exhibit 2 to Att OCC)					
	7,195	KW	X	\$2.061	= \$14,831.15
TRANSFORMER SURCHARGE					
	14,446		X	0.44	= \$6,300.60
METER SURCHARGE					
	2	KW	X	\$1.33	= \$2.66
LOAD DISPATCH CHARGE (Exhibit 5 to Att OCC)					
	7,195	KW	X	\$0.065	= \$471.06
90-Day LOAD REBILL					\$0.00
Other Adjustment					\$0.00
<b>TOTAL TRANSMISSION CHARGE</b>					<b>\$21,605.47</b>
<b>Total Bill</b>					<b>\$21,605.47</b>

PEAK LOAD FOR BILLING MONTH: 10/12/2023 8pm  
TOTAL RI LNS KW LOAD: 995,769.56

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

**PAYMENT BY ACH:**

If you would like to pay electronically through your banking institution, please contact FINARLeadersRI@pplweb.com for an ACH enrollment form.

**PAYMENT BY CHECK:**

PPL Rhode Island Misc Payments  
PO Box 360450  
Pittsburgh, PA 15251-6450  
Please make checks payable to RI Energy

Writing your invoice number on your check will help to ensure your payment is properly applied.

QUESTIONS SHOULD BE ADDRESSED TO ALEXEI SPINU (401) - 799 - 7099, OR AT Aspinu@pplweb.com.

Business Use

**Rhode Island Energy**  
**Schedule 21 - RIE**  
**Attachment OCC**  
**Exhibit 2**  
**Monthly Local Network Service Charge**  
**For Costs in 2023**

Line	Description	Amount	Reference
1	Total Local Service ATRR	29,521,848	Attachment 2 of Appendix B to Attachment F to the OATT, Transition Worksheet 3, Line 4 (B)
2	Annual Local Network Service load for calendar year two years prior to service year	1,193,489	Attachment 6(b), Column (A), Line 13
3	Annual Local Network Service Rate	\$24.74	Line 1 / Line 2
4	Monthly Local Network Service Rate (a)	\$2.06	Line 3 / 12
5	Customer Local Network Service Load for month	995,770	Current Monthly Load
6	Monthly Local Network Service Surcharge	<u><u>\$2,052,593</u></u>	Line 4 x Line 5

Footnote:

Rate Based on Attachment 2, Transition Worksheet 3, Column (B) Line 4 of Annual PTO-AC Supplemental Informational Filing effective January 1, 2023 in Docket Nos. RT04-2-000, ER20-2054, et al. ("Annual RNS/LNS Filing")

Rhode Island Energy  
Schedule 21 - RIE  
Attachment OCC  
Exhibit 5  
Local Network Load Dispatch Surcharge  
For Costs in 2022

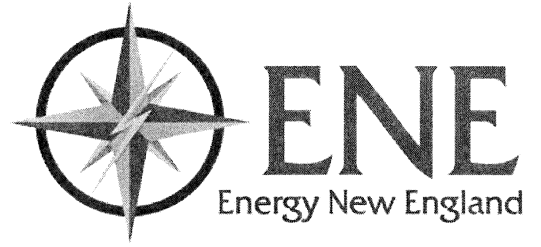
Line	Description	FERC Account	Amount	Reference
<b>Local Network Load Dispatch Surcharge</b>				
1	Load Dispatch-Reliability	561.1	-	FF1, Page 321.85(b)
2	Load Dispatch-Monitor and Operate Transmission System	561.2	-	FF1, Page 321.86(b)
3	Load Dispatch-Transmission Service and Scheduling	561.3	-	FF1, Page 321.87(b)
4	Scheduling, System Control and Dispatch Services	561.4	4,763,878	FF1, Page 321.88(b)
5	Annual Network Load Dispatching Expenses		4,763,878	Sum Lines 1 through 4
6	Less: REMVEC-II Expense		60,877	Internal
7	Load Dispatching Expense		4,703,001	Line 5 - Line 6
8	Local Service Allocator		19.0190%	Attachment 3 of Annual Summer Filing
9	True-up Rebill/Refund for Prior Service Year		-	Line 33
10	<b>Local Network Service Load Dispatching Expense</b>		<b>894,466</b>	(Line 7 * Line 8) + Line 9
11	Annual Local Network Service Load		1,138,502	Attachment 6(b), Column (A), Line 13
12	Annual Local Network Load Dispatch Surcharge Rate		\$0.7857	Line 10 / Line 11
13	Monthly Local Network Load Dispatch Surcharge Rate		\$0.0655	Line 12 / 12
14	Customer Local Network Service Load for month		995,770	Current Monthly Load
15	<b>Customer Local Network Load Dispatch Surcharge</b>		<b>65,194</b>	Line 13 x Line 14
<b>True-up and Interest Calculation for Prior Year</b>				
16	Prior Year Revenues received for Load Dispatch Expense (Enter Credit)			Attachment _
17	Prior Year Load Dispatch Revenue Requirements			Attachment _
18	True-up Rebill/(Refund)		-	Line 16 + Line 17
	<b>Month</b>	<b>Year</b>	<b>Balance (a)</b>	<b>Interest Rate (b)</b>
19	June		-	-
20	July	0	-	-
21	August	0	-	-
22	September	0	-	-
23	October	0	-	-
24	November	0	-	-
25	December	0	-	-
26	January	1	-	-
27	February	1	-	-
28	March	1	-	-
29	April	1	-	-
30	May	1	-	-
31	Total Interest (Sum of Lines 20 thru 31)			-
32	True-up (Line 19)			-
33	<b>Total True-up &amp; Interest (Line 32 + Line 33)</b>			<b>-</b>

**Notes**

- (a) Interest is compounded quarterly per Code of Federal Regulation Title 18 Section 35.19a
- (b) Interest rate per Code of Federal Regulation Title 18 Section 35.19a

**Energy New England LLC**

5 Hampshire St, STE 100  
Mansfield, MA 02048  
508 698-1200  
accounting@ene.org  
www.ene.org



**INVOICE**

BILL TO  
Pascoag Utility District  
Attn: Michael Kirkwood  
P.O. Box 107  
253 Main Street  
Pascoag, RI 02859

INVOICE 32732  
DATE 10/31/2023  
TERMS Net 15  
DUE DATE 11/15/2023

DESCRIPTION	AMOUNT
Contract Administration, Transaction Execution, EFEC & REC Management Fees: Brown Bear II Hydro	42.00
Contract Administration, Transaction Execution, EFEC & REC Management Fees: Canton Mountain Wind	75.00
Contract Administration, Transaction Execution, EFEC & REC Management Fees: Long Term Seabrook	91.25
Contract Administration, Transaction Execution, EFEC & REC Management Fees: Spruce Mountain Wind	63.00
Contract Administration, Transaction Execution, EFEC & REC Management Fees: FirstLight Hydro - Cabot/Turners	91.00
	Subtotal: 362.25
Energy Portfolio Management & Power Supply Consulting Service Agreement	7,700.00
Oct 2023	SUBTOTAL 8,062.25
	TAX 0.00
	TOTAL 8,062.25
	<b>BALANCE DUE \$8,062.25</b>

555.00 - oct





5 Hampshire St, STE 100  
 Mansfield, MA 02048  
 508 698-1200  
 accounting@ene.org  
 www.ene.org

**INVOICE**

BILL TO  
 Pascoag Utility District  
 Attn: Michael Kirkwood  
 P.O. Box 107  
 253 Main Street  
 Pascoag, RI 02859

INVOICE 32793  
 DATE 11/16/2023  
 TERMS Net 15  
 DUE DATE 12/01/2023

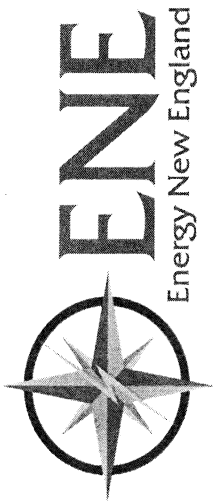
*Kwh = 2850,210*

QTY	DESCRIPTION	AMOUNT
	BP Energy, 2023-10	32,958.64
	Brown Bear, 2023-10	5,718.09
	CPV Canton Mountain, 2023-10	9,125.80
	FirstLight Power, 2023-10	14,300.29
	NextEra Energy, 2023-10	16,371.72
	Shell Energy, 2023-10	68,427.92
	CPV Spruce Mountain, 2023-10	10,670.33
		Subtotal: 157,572.79
	HQ Use Rights, 2023-09	-1,441.00
	HQ ICC's, 2023-09	-703.29

Power, 2023-10	SUBTOTAL	155,428.50
	TAX	0.00
	TOTAL	155,428.50

BALANCE DUE **\$155,428.50**

IF PAYING BY WIRE, PLEASE REMIT TO:  
 Santander Bank  
 ABA #: 011075150  
 ACCT #: 75860032236  
 Page 1 of 1



**Pascoag Utility District**  
**Bilateral Transactions - October 2023**

Product	MEMO	REC Qty	MWH	Price / Strike Price	Option Premiums / Monthly Fixed Costs / Broker Fees	Value	Financial Settlements	Net Total
<b>Invoice Summary</b>								
Energy Transactions			2,850.210		\$0.00	\$158,993.69	(\$730.72)	\$158,262.97
Capacity Transactions			-		\$0.00	(\$1,393.47)	\$0.00	(\$1,393.47)
Transmission Transactions			-		\$0.00	(\$1,441.00)	\$0.00	(\$1,441.00)
Renewable Energy Certificates			-		\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL INVOICE</b>			<b>2,850.210</b>		<b>\$0.00</b>	<b>\$156,159.22</b>	<b>(\$730.72)</b>	<b>\$155,428.50</b>

# Pascoag Utility District

## Bilateral Transactions - October 2023

Deal #	Trade Date	Counterparty	Energy Flow	Product	MEMO	REC Qty	M/WH	Price/Strike Price	Option Premiums/ Monthly Fixed Costs / Broker Fees	Energy Value	Financial Settlements	NET TOTAL
8192	09/15/20	BP Energy Company	Purchase: Energy				894.400	\$36.85	\$0.00	\$32,958.64		\$32,958.64
8433	05/24/21	Brown Bear II Hydro Group, Inc.	Purchase: Energy				114.499	\$49.94	\$0.00	\$5,718.09		\$5,718.09
7250	10/24/17	Canton Mountain Wind, LLC	Purchase: Energy				88.374	\$106.84	\$0.00	\$9,441.75		\$9,441.75
8308	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				329.865	\$44.51	\$0.00	\$14,682.83		\$14,682.83
8309	12/17/20	FirstLight Power Resources Management, LLC	Purchase: Energy				7.792	\$44.68	\$0.00	\$348.18	(730.72)	(\$382.54)
7253	10/30/17	NextEra Energy Marketing, LLC	Purchase: Energy				372.000	\$44.01	\$0.00	\$16,371.72		\$16,371.72
8642	10/05/21	Shell Energy North America	Purchase: Energy				386.400	\$59.40	\$0.00	\$22,952.16		\$22,952.16
9010	08/03/22	Shell Energy North America	Purchase: Energy				545.600	\$83.35	\$0.00	\$45,475.76		\$45,475.76
6641	12/19/14	Spruce Mountain Wind, LLC	Purchase: Energy				111.280	\$99.25	\$0.00	\$11,044.56		\$11,044.56
			Sale: UCAP	10-23 FCM						(\$315.95)		(\$315.95)
			Sale: UCAP	10-23 FCM						(\$374.23)		(\$374.23)
<b>Totals</b>										<b>\$0.00</b>	<b>(\$730.72)</b>	<b>\$157,572.79</b>
										HQ ICC Pymt - Sep-23		(\$703.29)
										HQ Use Right Pymt - Sep-23		(\$1,441.00)
										<b>Total Invoice Amount:</b>		<b>\$155,428.50</b>

A	B	C	D	E	F	L	AA	AP	BF	BG	BH	BI	BJ
<b>Oct-23</b>													
Inv Date	Inv #	Type	Bank Date	Total \$\$\$					Weekly Activity	Monthly Standard Offer	Monthly Transmission	MWH	
9/27/2023	456821	Payment	9/29/2023	\$ 131.07									
10/2/2023	457158	Payment	10/4/2023	\$ 6,549.05									
10/4/2023	457460	Payment	10/6/2023	\$ 1,432.07					\$ (557.37)	\$ -	\$ -	(20.297)	
10/10/2023	457800	Payment	10/12/2023	\$ 5,348.95					\$ (2,809.47)	\$ 2,795.56	\$ -	(35.626)	
10/11/2023	458132	Payment	10/13/2023	\$ 1,216.39					\$ (181.39)	\$ 1,397.78	\$ -	(6.541)	
10/16/2023	458493	Payment	10/18/2023	\$ 185,603.94					\$ (1,542.35)	\$ 8,386.68	\$ -	(105.537)	
10/18/2023	458881	Payment	10/20/2023	\$ 903.57					\$ (1,891.99)	\$ 2,795.56	\$ -	(106.856)	
10/23/2023	459188	Payment	10/25/2023	\$ 6,824.27					\$ (164.63)	\$ 6,988.90	\$ -	(21.980)	
10/25/2023	459500	Payment	10/27/2023	\$ 1,094.94					\$ (1,700.62)	\$ 2,795.56	\$ -	(85.497)	
10/30/2023	459827	Payment	11/1/2023	\$ 5,742.91					\$ (1,246.02)	\$ 6,988.93	\$ -	(70.418)	
11/1/2023	460147	Deposit	11/7/2023	\$ (30.35)					\$ (2,825.91)	\$ 2,795.56	\$ -	(108.158)	
11/6/2023	460463	Payment	11/8/2023	\$ 7,329.68					\$ (432.73)	\$ 6,988.90	\$ -	(26.188)	
11/8/2023	460771	Payment	11/13/2023	\$ 2,457.53					\$ 189.90	\$ 1,397.78	\$ -	-	
11/13/2023	461157	Payment	11/15/2023	\$ 136,876.32					\$ 5,454.37	\$ 9,799.95	\$ 115,731.68	(587.100)	
<b>Grand Totals</b>				<b>\$ 1,749,971.85</b>					<b>\$ (7,708.21)</b>	<b>\$ 53,131.16</b>	<b>\$ 115,731.68</b>	<b>(1,174.201)</b>	
									<b>Total Charges for Month</b>	\$	<b>161,154.63</b>		
									<b>Variance</b>	\$	<b>-</b>		

MWh = (1,174,201)

555.00  
556.00  
555.99

\$ 45,422.95  
\$ 115,731.68

\$ 161,154.63

## Pascoag ISO Invoice Summary

Month: 10/31/2023

Sum of Net Amount	Column Labels	DA / RT Energy	Ancillary Charges	FCM	ARR Revenues	Schedule Charges	OATT Charges	Grand Total
	10/4/2023	\$ 557.37						\$ 557.37
	10/10/2023	\$ 2,996.43	\$ (186.96)	\$ (2,795.56)				\$ 13.91
	10/11/2023	\$ 298.66	\$ (117.27)	\$ (1,397.78)				\$ (1,216.39)
	10/16/2023	\$ 2,550.20	\$ (1,007.85)	\$ (8,386.68)				\$ (6,844.33)
	10/18/2023	\$ 2,486.74	\$ (594.75)	\$ (2,795.56)				\$ (903.57)
	10/23/2023	\$ 670.86	\$ (506.23)	\$ (6,988.90)				\$ (6,824.27)
	10/25/2023	\$ 2,027.52	\$ (326.90)	\$ (2,795.56)				\$ (1,094.94)
	10/30/2023	\$ 2,339.01	\$ (1,092.99)	\$ (6,988.93)				\$ (5,742.91)
	11/1/2023	\$ 3,255.78	\$ (429.87)	\$ (2,795.56)				\$ 30.35
	11/6/2023	\$ 993.76	\$ (561.03)	\$ (6,988.90)				\$ (6,556.17)
	11/8/2023	\$	\$ (189.90)	\$ (1,397.78)				\$ (1,587.68)
	11/13/2023	\$ (39.48)	\$ (5,414.89)	\$ 200.95	\$ 544.51	\$ (10,545.41)	\$ (115,731.68)	\$ (130,986.00)
<b>Grand Total</b>		<b>\$ 18,136.85</b>	<b>\$ (10,428.64)</b>	<b>\$ (43,130.26)</b>	<b>\$ 544.51</b>	<b>\$ (10,545.41)</b>	<b>\$ (115,731.68)</b>	<b>\$ (161,154.63)</b>

ENE's Allocation

	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Totals
DA / RT Energy	\$ 22,233.49	\$ (13,664.44)	\$ 14,530.39	\$ 18,509.37	\$ 40,669.10	\$ 13,428.05	\$ 61,128.77	\$ 26,987.68	\$ (3,166.07)	\$ 18,136.85	\$ 393.92	\$ -	\$ 199,187.11
FCM	\$ (70,129.68)	\$ (70,129.36)	\$ (70,118.96)	\$ (70,125.14)	\$ (70,116.21)	\$ (43,540.47)	\$ (43,548.37)	\$ (43,543.99)	\$ (43,546.87)	\$ (43,130.26)	\$ (7,221.50)	\$ -	\$ (575,150.81)
Ancillary Charges	\$ (14,004.16)	\$ (64,931.32)	\$ (55,766.37)	\$ (31,960.43)	\$ (23,587.09)	\$ (28,391.00)	\$ (17,794.54)	\$ (22,915.33)	\$ (19,185.21)	\$ (10,428.64)	\$ (706.10)	\$ -	\$ (289,670.19)
ARR Revenues	\$ 2,192.82	\$ 1,195.85	\$ 651.13	\$ 582.56	\$ 563.98	\$ 800.89	\$ 1,212.68	\$ 858.76	\$ 851.15	\$ 544.51	\$ -	\$ -	\$ 9,454.33
Schedule Charges	\$ (10,799.61)	\$ (10,008.20)	\$ (9,537.76)	\$ (9,719.70)	\$ (8,751.06)	\$ (8,574.99)	\$ (10,389.83)	\$ (11,321.01)	\$ (10,625.48)	\$ (10,545.41)	\$ -	\$ -	\$ (100,273.05)
OATT Charges	\$ (102,244.11)	\$ (65,502.09)	\$ (83,608.54)	\$ (61,396.57)	\$ (74,961.19)	\$ (32,144.24)	\$ (82,652.36)	\$ (103,335.04)	\$ (161,473.47)	\$ (115,731.68)	\$ -	\$ -	\$ (883,049.29)
Total	\$ (172,751.25)	\$ (223,039.56)	\$ (203,850.11)	\$ (154,109.91)	\$ (136,182.47)	\$ (98,421.76)	\$ (92,043.65)	\$ (153,268.93)	\$ (237,145.95)	\$ (161,154.63)	\$ (7,533.68)	\$ -	\$ (1,639,501.90)
Variances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ #REF!	\$ (3,279,003.80)

PUD Actuals

ISO	\$ 78,736.47	\$ 78,941.71	\$ 79,005.59	\$ -	\$ 78,303.29	\$ 51,314.57	\$ 52,725.52	\$ -	\$ (153,268.93)	\$ (237,145.95)	\$ (161,154.63)	\$ (7,533.68)	\$ -
ISO Weekly Activity	\$ (8,229.33)	\$ 78,595.76	\$ 41,235.98	\$ 92,713.34	\$ (17,082.01)	\$ 14,962.95	\$ (43,334.23)	\$ -	\$ (390,414.88)	\$ (551,569.51)	\$ (559,103.19)	\$ (559,103.19)	\$ -
ISO Annual Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
NEPOOL OATT	\$ 102,244.11	\$ 65,502.09	\$ 83,608.54	\$ 61,396.57	\$ 74,961.19	\$ 32,144.24	\$ 82,652.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Totals	\$ 172,751.25	\$ 223,039.56	\$ 203,850.11	\$ 154,109.91	\$ 136,182.47	\$ 98,421.76	\$ 92,043.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (237,145.95)	\$ (161,154.63)	\$ (7,533.68)	\$ -	\$ -
YTD Variance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (153,268.93)	\$ (390,414.88)	\$ (551,569.51)	\$ (559,103.19)	\$ (559,103.19)	\$ -

NET ISO ANI MWH's  
(+) = Purchase from ISO  
(-) = Sale to ISO

Actual Load in MWH	5,201.515	4,740.975	4,899.026	4,083.565	4,099.071	4,610.220	6,408.146	5,419.559	4,954.511	4,359.372			48,775.96
Total Ancillaries	(24,803.77)	(74,939.52)	(65,304.13)	(41,680.13)	(32,338.15)	(36,965.99)	(28,184.37)	(34,236.34)	(29,810.69)	(20,974.05)	(706.10)		(389,943.24)
Ancillaries \$/MWH	4.77	15.81	13.33	10.21	7.89	8.02	4.40	6.32	6.02	4.81	#DIV/0!	#DIV/0!	7.99
Ancillary	\$ 2.69	\$ 13.70	\$ 11.38	\$ 7.83	\$ 5.75	\$ 6.16	\$ 2.78	\$ 4.23	\$ 3.87	\$ 2.39	#DIV/0!	#DIV/0!	\$ 5.94
Schedule Charges	\$ 2.08	\$ 2.11	\$ 1.95	\$ 2.38	\$ 2.13	\$ 1.86	\$ 1.62	\$ 2.09	\$ 2.14	\$ 2.42	#DIV/0!	#DIV/0!	\$ 2.06

Sum of Net Amount		Column Labels											
Row Labels	12/31/2022	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	Grand Total
Schedule Charges	-\$10,109.45	-\$10,799.61	-\$10,008.20	-\$9,537.76	-\$9,719.70	-\$8,751.06	-\$8,574.99	-\$10,389.83	-\$11,321.01	-\$10,625.48	-\$10,545.41	-\$110,382.50	\$7.63
Alloc Late Pymnt Account	\$1.44			\$2.63			\$1.66			\$1.90			
CreditsChgDec122-Nov3023	-\$234.11												-\$234.11
Dec FeesonNepoolLineof Credit	-\$0.02												-\$0.02
ISO Schedule 2	-\$5,907.96	-\$6,360.18	-\$6,297.70	-\$5,704.01	-\$6,183.70	-\$5,306.59	-\$5,474.91	-\$5,879.77	-\$6,724.15	-\$6,287.61	-\$6,009.77	-\$66,136.35	-\$66,136.35
ISO Schedule 3 Peak	-\$2,727.60	-\$2,838.68	-\$2,993.64	-\$3,121.79	-\$2,747.06	-\$2,702.68	-\$2,379.42	-\$3,359.45	-\$3,849.45	-\$3,416.95	-\$3,921.93	-\$34,058.64	-\$34,058.64
ISO Schedule 5 NESCOE	-\$40.16	-\$60.29	-\$36.97	-\$47.32	-\$34.63	-\$42.27	-\$18.09	-\$46.63	-\$58.56	-\$91.21	-\$65.60	-\$541.73	-\$541.73
Nov FeesonNepoolLineof Credit	-\$0.03												-\$0.03
Oct FeesonNepoolLineof Credit	-\$0.04												-\$0.04
Participant Expenses	-\$1,200.97	\$4,042.87	-\$679.90	-\$667.16	-\$754.31	-\$636.93	-\$704.08	-\$1,103.99	-\$688.85	-\$831.49	-\$548.11	-\$3,772.92	-\$3,772.92
Annual Membership Fees			\$0.01										-\$5,583.33
RBA-Requested Billing Adj Int				-\$0.04									\$0.01
Feb FeesonNepoolLineof Credit				-\$0.03									-\$0.04
Jan FeesonNepoolLineof Credit				-\$0.04									-\$0.03
Mar FeesonNepoolLineof Credit													-\$0.04
Additional Cost Recovery Adj						-\$51.79							-\$51.79
CreditsChgDec121-Nov3022						-\$10.80							-\$10.80
Apr FeesonNepoolLineof Credit							-\$0.05						-\$0.05
Jun FeesonNepoolLineof Credit							-\$0.05						-\$0.05
May FeesonNepoolLineof Credit							-\$0.05						-\$0.05
Aug FeesonNepoolLineof Credit										-\$0.04			-\$0.04
Jul FeesonNepoolLineof Credit										-\$0.03			-\$0.03
Sep FeesonNepoolLineof Credit										-\$0.05			-\$0.05
OATT Charges	-\$68,141.98	-\$102,244.11	-\$65,502.09	-\$83,608.54	-\$61,396.57	-\$74,961.19	-\$32,144.24	-\$82,652.36	-\$103,335.04	-\$161,473.47	-\$115,731.68	-\$951,191.27	-\$951,191.27
ISO Schedule 1 RMS	-\$1,046.38	-\$1,570.82	-\$1,079.85	-\$1,382.06	-\$1,011.47	-\$1,234.44	-\$528.26	-\$1,362.00	-\$1,710.48	-\$2,664.21	-\$1,916.05	-\$15,506.02	-\$15,506.02
ISO Schedule 1 TOUT	\$26.65	\$36.20	\$32.13	\$25.79	\$28.42	\$35.72	\$12.01	\$16.19	\$28.23	\$23.30	\$11.33	\$275.97	\$275.97
OATT Schedule 1 RMS	-\$796.35	-\$1,195.47	-\$769.64	-\$985.04	-\$720.90	-\$879.82	-\$376.50	-\$1,081.88	-\$1,358.69	-\$2,116.27	-\$1,521.99	-\$11,802.55	-\$11,802.55
OATT Schedule 17 IROL-CIP	-\$9.57	-\$13.87	-\$9.26	-\$10.37	-\$9.14	-\$11.10	-\$5.22	-\$10.79	-\$10.87	-\$20.02	-\$33.32	-\$143.53	-\$143.53
OATT Schedule 9 RMS	-\$64,928.86	-\$97,470.62	-\$62,252.97	-\$79,675.31	-\$58,310.52	-\$71,164.81	-\$30,453.67	-\$78,518.54	-\$98,608.52	-\$153,590.38	-\$110,459.49	-\$905,433.69	-\$905,433.69
OATT-Schedule 16 Blackstart	-\$934.67	-\$1,351.33	-\$1,012.87	-\$1,116.49	-\$967.81	-\$1,206.90	-\$576.15	-\$1,203.34	-\$1,179.09	-\$2,157.32	-\$1,269.05	-\$12,975.02	-\$12,975.02
OATT-Schedule 2 VAR	-\$452.80	-\$678.20	-\$409.63	-\$465.06	-\$405.15	-\$499.84	-\$216.45	-\$498.57	-\$543.11	-\$948.57	-\$543.11	-\$5,606.43	-\$5,606.43
FCM	-\$9,000.98	-\$70,129.68	-\$70,129.68	-\$70,118.96	-\$70,125.14	-\$70,116.21	-\$43,540.47	-\$43,548.37	-\$43,543.99	-\$43,546.87	-\$43,130.26	-\$7,221.50	-\$584,151.71
FCM Daily Charge	-\$9,066.25	-\$70,257.32	-\$70,256.45	-\$70,252.82	-\$70,263.90	-\$70,260.27	-\$43,712.82	-\$43,707.83	-\$43,707.83	-\$43,708.23	-\$43,318.49	-\$7,221.50	-\$585,733.71
FCM MCC Trading FA	\$21.27	\$19.49	\$20.40	\$21.20	\$30.26	\$32.78	\$33.17	\$33.44	\$33.50	\$33.50	\$33.15		\$312.16
Forfeited Financial Assurance	\$41.65	\$105.00	\$105.00	\$105.00	\$105.00	\$104.99	\$87.67	\$87.65	\$87.65	\$87.66	\$87.68		\$1,004.95
Forward Capacity Market Charge	\$2.35	\$3.15	\$1.69	\$7.66	\$3.50	\$6.29	\$51.51	\$38.37	\$37.58	\$40.20	\$67.40		\$259.70
FERC Ordered Disengagement									\$5.11				\$5.11
DA / RT Energy	\$2,185.16	\$22,233.49	-\$13,664.44	\$14,530.39	\$18,509.37	\$40,669.10	\$13,428.05	\$61,128.77	\$26,987.68	-\$3,166.07	\$18,136.85	\$393.92	\$201,372.27
Day-Ahead Energy	\$1,635.75	\$18,786.53	-\$13,231.66	\$10,968.40	\$9,783.89	\$34,825.94	\$12,554.09	\$67,670.73	\$27,878.25	-\$14,567.15	\$9,778.81	-\$689.40	\$165,394.18
Real-Time Energy	\$549.41	\$3,446.96	-\$432.78	\$3,561.99	\$8,725.48	\$5,843.16	\$873.96	-\$6,541.96	-\$890.57	\$11,401.08	\$8,358.04	\$1,083.32	\$35,978.09
ARR Revenues	\$1,979.87	\$2,192.82	\$1,195.85	\$651.13	\$582.56	\$563.98	\$800.89	\$1,212.68	\$858.76	\$851.15	\$544.51		\$11,434.20
ARR Long Term Off-Peak Alloc	\$228.69	\$270.06	\$225.25	\$157.12	\$183.15	\$211.03	\$289.41	\$324.15	\$295.82	\$312.26	\$202.20		\$2,699.14
ARR Long Term On-Peak Alloc	\$270.97	\$288.13	\$240.13	\$156.56	\$195.30	\$225.06	\$308.68	\$345.71	\$315.51	\$333.05	\$215.64		\$2,894.74
ARR Monthly Off-Peak Alloc	\$664.84	\$769.95	\$328.02	\$143.85	\$98.27	\$55.23	\$82.72	\$301.69	\$100.34	\$90.63	\$51.07		\$2,686.61
ARR Monthly On-Peak Alloc	\$815.37	\$864.68	\$402.45	\$193.60	\$105.84	\$72.66	\$120.08	\$241.13	\$147.09	\$115.21	\$75.60		\$3,153.71
Ancillary Charges	-\$27,382.57	-\$14,004.16	-\$64,931.32	-\$55,766.37	-\$31,960.43	-\$23,587.09	-\$28,391.00	-\$17,794.54	-\$22,915.33	-\$19,185.21	-\$10,428.64	-\$706.10	-\$317,052.76
Regulation	-\$307.97	-\$1,188.37	-\$1,675.16	-\$998.80	-\$609.05	-\$714.11	-\$787.85	-\$1,317.90	-\$1,124.03	-\$961.21	-\$865.43	-\$153.50	-\$10,703.38
Reserve Market	-\$333.96	-\$2,030.41	-\$1,985.17	-\$2,034.24	-\$2,011.10	-\$1,924.79	-\$8,896.92	-\$10,244.95	-\$9,552.71	-\$9,469.27	-\$2,991.79	-\$350.88	-\$51,826.19
Day-Ahead NCP	-\$59.84	-\$417.95	-\$663.85	-\$162.13	-\$124.08	-\$55.76	-\$92.20	-\$162.67	-\$282.27	-\$90.12	-\$199.68	-\$124.62	-\$2,435.17
Real-Time NCP	-\$108.04	-\$583.10	-\$630.49	-\$364.37	-\$242.84	-\$289.40	-\$540.76	-\$760.41	-\$466.22	-\$1,068.28	-\$1,009.15	-\$77.10	-\$6,140.16
Excess Transmission Cong Rev		\$3,981.52											\$3,981.52
Mystic COS Interest Refund	\$2.32					\$43.09	\$6.58	\$6.90					\$58.89
Mystic Cost of Service Charge	-\$26,585.95	-\$13,765.85	-\$59,976.65	-\$52,206.83	-\$28,974.19	-\$20,646.12	-\$18,079.85	-\$5,562.28	-\$11,738.36	-\$7,846.58	-\$5,614.41	-\$250,997.07	-\$250,997.07





## Pascoag ISO Invoice Summary

ISO Invoice #	Sum of Net Amount	Column Labels							Grand Total
		DA / RT Energy	Ancillary Charges	FCM	ARR Revenues	Schedule Charges	OATT Charges		
<b>12/31/2022</b>									
431389	\$	2,527.93	\$ (769.20)	\$ (9,065.48)	\$	\$	\$	\$ (7,306.75)	
432107	\$	(342.77)	\$ (26,613.37)	\$ 64.50	\$ 1,979.87	\$ (10,109.45)	\$ (68,141.98)	\$ (103,163.20)	
<b>1/31/2023</b>									
431389	\$	1,986.45	\$ (215.83)	\$ (4,532.74)	\$	\$	\$	\$ (2,762.12)	
431718	\$	2,088.43	\$ (433.99)	\$ (4,532.74)	\$	\$	\$	\$ (2,878.30)	
432107	\$	2,038.27	\$ 3,456.26	\$ (11,331.85)	\$	\$	\$	\$ (5,837.32)	
432460	\$	1,219.80	\$ (222.61)	\$ (2,266.37)	\$	\$	\$	\$ (1,269.18)	
432780	\$	5,432.21	\$ (932.89)	\$ (13,598.22)	\$	\$	\$	\$ (9,098.90)	
433101	\$	2,359.01	\$ (315.29)	\$ (4,532.74)	\$	\$	\$	\$ (2,489.02)	
433427	\$	1,458.89	\$ (553.46)	\$ (11,331.85)	\$	\$	\$	\$ (10,426.42)	
433732	\$	3,262.95	\$ (236.67)	\$ (4,532.74)	\$	\$	\$	\$ (1,506.46)	
434059	\$	2,395.45	\$ (546.51)	\$ (11,331.85)	\$	\$	\$	\$ (9,482.91)	
434390	\$		\$ (234.08)	\$ (2,266.37)	\$	\$	\$	\$ (2,500.45)	
434807	\$	(7.97)	\$ (13,769.09)	\$ 127.79	\$ 2,192.82	\$ (10,799.61)	\$ (102,244.11)	\$ (124,500.17)	
<b>2/28/2023</b>									
434059	\$	(729.81)	\$	\$	\$	\$	\$	\$ (729.81)	
434390	\$	(15,688.43)	\$ (331.00)	\$ (2,509.16)	\$	\$	\$	\$ (18,528.59)	
434807	\$	28.64	\$ (1,310.78)	\$ (12,545.80)	\$	\$	\$	\$ (13,827.94)	
435231	\$	2,605.58	\$ (335.03)	\$ (5,018.32)	\$	\$	\$	\$ (2,747.77)	
435546	\$	1,460.87	\$ (539.41)	\$ (12,545.80)	\$	\$	\$	\$ (11,624.34)	
435861	\$	928.77	\$ (155.78)	\$ (2,509.16)	\$	\$	\$	\$ (1,736.17)	
436177	\$	3,635.91	\$ (652.35)	\$ (15,054.96)	\$	\$	\$	\$ (12,071.40)	
436496	\$	(3,592.38)	\$ (264.75)	\$ (5,018.32)	\$	\$	\$	\$ (8,875.45)	
436824	\$	(2,338.52)	\$ (1,126.74)	\$ (12,545.79)	\$	\$	\$	\$ (16,011.05)	
437169	\$		\$ (232.41)	\$ (2,509.15)	\$	\$	\$	\$ (2,741.56)	

437525	24.93	\$	(59,983.07)	\$	127.10	\$	1,195.85	\$	(10,008.20)	\$	(65,502.09)	\$	(134,145.48)
<b>3/31/2023</b>		\$		\$		\$		\$		\$		\$	
436824	(120.34)	\$		\$		\$		\$		\$		\$	(120.34)
437169	1,014.39	\$	(165.73)	\$	(2,266.22)	\$		\$		\$		\$	(1,417.56)
437525	1,797.56	\$	(553.80)	\$	(11,331.10)	\$		\$		\$		\$	(10,087.34)
437913	2,243.87	\$	(333.92)	\$	(4,532.44)	\$		\$		\$		\$	(2,622.49)
438255	526.46	\$	(455.19)	\$	(11,331.10)	\$		\$		\$		\$	(11,259.83)
438561	2,263.06	\$	(233.91)	\$	(4,532.44)	\$		\$		\$		\$	(2,503.29)
438878	1,139.10	\$	(539.25)	\$	(11,331.10)	\$		\$		\$		\$	(10,731.25)
439225	3,161.95	\$	(261.64)	\$	(4,532.44)	\$		\$		\$		\$	(1,632.13)
439542	1,657.10	\$	(446.87)	\$	(11,331.10)	\$		\$		\$		\$	(10,120.87)
439868	898.28	\$	(243.72)	\$	(4,532.44)	\$		\$		\$		\$	(3,877.88)
440231	(51.04)	\$	(52,532.34)	\$	(4,398.58)	\$	651.13	\$	(9,537.76)	\$	(83,608.54)	\$	(149,477.13)
<b>4/30/2023</b>		\$		\$		\$		\$		\$		\$	
439868	777.43	\$		\$		\$		\$		\$		\$	777.43
440231	426.47	\$	(127.17)	\$	(4,684.26)	\$		\$		\$		\$	(4,384.96)
440604	3,178.89	\$	(247.03)	\$	(4,684.26)	\$		\$		\$		\$	(1,752.40)
440948	2,170.77	\$	(601.90)	\$	(14,052.78)	\$		\$		\$		\$	(12,483.91)
441277	1,110.22	\$	(142.73)	\$	(2,342.13)	\$		\$		\$		\$	(1,374.64)
441588	2,640.61	\$	(673.38)	\$	(14,052.78)	\$		\$		\$		\$	(12,085.55)
441919	2,479.59	\$	(298.90)	\$	(4,684.26)	\$		\$		\$		\$	(2,503.57)
442228	1,353.86	\$	(404.32)	\$	(11,710.65)	\$		\$		\$		\$	(10,761.11)
442565	2,464.02	\$	(247.38)	\$	(4,684.26)	\$		\$		\$		\$	(2,467.62)
442894		\$	(317.48)	\$	(9,368.52)	\$		\$		\$		\$	(9,686.00)
443582	1,907.51	\$	(28,900.14)	\$	138.76	\$	582.56	\$	(9,719.70)	\$	(61,396.57)	\$	(97,387.58)
<b>5/31/2023</b>		\$		\$		\$		\$		\$		\$	
442894	2,438.35	\$	(124.86)	\$	(2,266.46)	\$		\$		\$		\$	47.03
443193	3,586.77	\$	(244.22)	\$	(4,532.93)	\$		\$		\$		\$	(1,190.38)
443582	2,385.58	\$	(480.79)	\$	(11,332.30)	\$		\$		\$		\$	(9,427.51)
443977	7,005.37	\$	(246.61)	\$	(4,532.92)	\$		\$		\$		\$	2,225.84
444289	4,624.63	\$	(397.81)	\$	(11,332.30)	\$		\$		\$		\$	(7,105.48)
444610	6,241.27	\$	(244.64)	\$	(4,532.92)	\$		\$		\$		\$	1,463.71
444926	4,958.89	\$	(384.66)	\$	(11,332.30)	\$		\$		\$		\$	(6,758.07)
445261	1,445.87	\$	(114.53)	\$	(2,266.46)	\$		\$		\$		\$	(935.12)
445572	7,992.06	\$	(443.38)	\$	(13,598.76)	\$		\$		\$		\$	(6,050.08)
445890		\$	(301.97)	\$	(4,532.92)	\$		\$		\$		\$	(4,834.89)
446258	(9.69)	\$	(20,603.62)	\$	144.06	\$	563.98	\$	(8,751.06)	\$	(74,961.19)	\$	(103,617.52)

6/30/2023											
445890	\$	3,836.23	\$	(1,236.29)	\$	(7,285.50)	\$				3,836.23
446258	\$	1,955.49	\$	(798.36)	\$	(2,914.20)	\$				(6,566.30)
446656	\$	4,228.59	\$	(1,270.02)	\$	(7,285.49)	\$				516.03
446984	\$	1,269.18	\$	(448.05)	\$	(1,457.09)	\$				(7,286.33)
447300	\$	615.00	\$	(1,765.19)	\$	(8,742.54)	\$				(1,290.14)
447642	\$	4,679.88	\$	(929.40)	\$	(2,914.18)	\$				(5,827.85)
447965	\$	157.98	\$	(1,942.66)	\$	(7,285.45)	\$				(3,685.60)
448298	\$	(2,423.80)	\$	(532.56)	\$	(1,457.09)	\$				(11,651.91)
448616	\$	(408.95)	\$	(19,468.47)	\$	(4,198.93)	\$	800.89	\$	(8,574.99)	(2,398.60)
449027	\$	(481.55)	\$		\$		\$			(32,144.24)	(64,067.29)
<b>7/31/2023</b>											
449027	\$	10,971.92	\$	(89.10)	\$	(2,819.86)	\$				8,062.96
449403	\$	10,942.52	\$	(1,981.65)	\$	(4,229.79)	\$				4,731.08
449734	\$	4,752.17	\$	(1,889.19)	\$	(7,049.65)	\$				(4,186.67)
450055	\$	6,261.78	\$	(1,044.45)	\$	(2,819.86)	\$				2,397.47
450388	\$	4,605.11	\$	(1,770.80)	\$	(7,049.65)	\$				(4,215.34)
450714	\$	7,190.62	\$	(1,062.23)	\$	(2,819.86)	\$				3,308.53
451060	\$	5,999.37	\$	(1,799.44)	\$	(7,049.65)	\$				(2,849.72)
451371	\$	9,706.44	\$	(1,052.12)	\$	(2,819.86)	\$				5,834.46
451720	\$	833.20	\$	(1,793.08)	\$	(7,049.65)	\$				(8,009.53)
452417	\$	(134.36)	\$	(5,312.48)	\$	159.46	\$	1,212.68	\$	(10,389.83)	(97,116.89)
<b>8/31/2023</b>											
451720	\$	1,428.83	\$		\$		\$				1,428.83
452011	\$	2,029.11	\$	(977.61)	\$	(2,819.86)	\$				(1,768.36)
452417	\$	2,070.27	\$	(1,398.96)	\$	(7,044.54)	\$				(6,373.23)
452783	\$	4,207.18	\$	(987.85)	\$	(2,819.86)	\$				399.47
453129	\$	2,785.11	\$	(1,652.39)	\$	(7,049.65)	\$				(5,916.93)
453455	\$	4,113.77	\$	(901.19)	\$	(2,819.86)	\$				392.72
453781	\$	2,701.15	\$	(1,541.03)	\$	(7,049.65)	\$				(5,889.53)
454103	\$	3,806.24	\$	(965.97)	\$	(2,819.86)	\$				20.41
454432	\$	2,300.49	\$	(1,595.62)	\$	(7,049.65)	\$				(6,344.78)
454754	\$	1,510.84	\$	(460.67)	\$	(1,409.93)	\$				(359.76)
455122	\$	34.69	\$	(12,434.04)	\$	(2,661.13)	\$	858.76	\$	(11,321.01)	(128,857.77)
<b>9/30/2023</b>											
455122	\$	(1,370.09)	\$	(629.32)	\$	(5,827.76)	\$				(7,827.17)
455503	\$	(13,185.77)	\$	(2,006.65)	\$	(2,913.88)	\$				(18,106.30)
455838	\$	(2,189.08)	\$	(1,893.20)	\$	(7,284.70)	\$				(11,366.98)
456170	\$	3,189.40	\$	(1,159.98)	\$	(2,913.88)	\$				(884.46)
456476	\$	2,723.62	\$	(1,607.93)	\$	(7,284.70)	\$				(6,169.01)
456821	\$	3,677.43	\$	(894.62)	\$	(2,913.88)	\$				(131.07)

457158	\$	2,229.48	\$	(1,493.83)	\$	(7,284.70)	\$	(6,549.05)
457460	\$	1,830.14	\$	(905.70)	\$	(2,913.88)	\$	(1,989.44)
457800	\$		\$	(992.04)	\$	(4,370.82)	\$	(5,362.86)
458493	\$	(71.20)	\$	(7,601.94)	\$	161.33	\$	(178,759.61)
<b>10/31/2023</b>								
457460	\$	557.37	\$		\$		\$	557.37
457800	\$	2,996.43	\$	(186.96)	\$	(2,795.56)	\$	13.91
458132	\$	298.66	\$	(117.27)	\$	(1,397.78)	\$	(1,216.39)
458493	\$	2,550.20	\$	(1,007.85)	\$	(8,386.68)	\$	(6,844.33)
458881	\$	2,486.74	\$	(594.75)	\$	(2,795.56)	\$	(903.57)
459188	\$	670.86	\$	(506.23)	\$	(6,988.90)	\$	(6,824.27)
459500	\$	2,027.52	\$	(326.90)	\$	(2,795.56)	\$	(1,094.94)
459827	\$	2,339.01	\$	(1,092.99)	\$	(6,988.93)	\$	(5,742.91)
460147	\$	3,255.78	\$	(429.87)	\$	(2,795.56)	\$	30.35
460463	\$	993.76	\$	(561.03)	\$	(6,988.90)	\$	(6,556.17)
460771	\$		\$	(189.90)	\$	(1,397.78)	\$	(1,587.68)
461157	\$	(39.48)	\$	(5,414.89)	\$	200.95	\$	(130,986.00)
<b>11/30/2023</b>								
460463	\$	(773.51)	\$		\$		\$	(773.51)
460771	\$	739.55	\$	(165.10)	\$	(1,444.30)	\$	(869.85)
461157	\$	427.88	\$	(541.00)	\$	(5,777.20)	\$	(5,890.32)
<b>Grand Total</b>	\$	<b>201,372.27</b>	\$	<b>(317,052.76)</b>	\$	<b>(584,151.79)</b>	\$	<b>(951,191.27)</b>
								<b>(1,749,971.85)</b>





5 Hampshire St, STE 100  
 Mansfield, MA 02048  
 508 698-1200  
 accounting@ene.org  
 www.ene.org

**INVOICE**

BILL TO  
 Pascoag Utility District  
 Attn: Michael Kirkwood  
 P.O. Box 107  
 253 Main Street  
 Pascoag, RI 02859

INVOICE 32953  
 DATE 12/05/2023  
 TERMS Net 15  
 DUE DATE 12/20/2023

*Kwh = 13,333*

DESCRIPTION	AMOUNT
Constant Energy #PASC-73 September Capacity <i>555.00</i>	3,568.39
Constant Energy #PASC-73 September Energy <i>555.00</i>	1,088.95
Constant Energy #PASC-73 August Transmission <i>565.00</i>	11,857.50
<hr/>	
SUBTOTAL	16,514.84
TAX	0.00
TOTAL	16,514.84
<hr/>	
BALANCE DUE	<b>\$16,514.84</b>

IF PAYING BY WIRE, PLEASE REMIT TO:  
 Santander Bank  
 ABA #: 011075150  
 ACCT #: 75860032236  
 Page 1 of 1

RESIDCO  
 70 W. Madison, Suite 2200  
 Chicago, IL 60602-4275  
 Tel: 207-494-5009

Pascoag Utility District  
 Attn: Mr. Michael Kirkwood  
 PO Box 107  
 Pascoag, RI 02859

Date: 11/20/2023  
 Invoice #: PASC-73  
 Payment Terms: Net 30 Days

**Pascoag Powerhouse LLC - Invoice Detail**

*KWh = 13,333*

<b>Transmission Charge Savings Service Fee</b>						
<i>Rhode Island Electric Transmission Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) RNS Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)</i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
9/7/2023 HE 19	September 2023	11.96639	1,101.00	\$ 13,174.99	90%	\$ 11,857.50
<b>Capacity Charge Savings Service Fee</b>						
<i>ISO NE ICAP Peak Day and Hour</i>	<i>Period Billed</i>	<i>(a) Capacity Rate (\$/kW-month)</i>	<i>(b) Generator Output (kW)<sup>(1)</sup></i>	<i>(c) (a) x (b)</i>	<i>(d) Split</i>	<i>(e) (c) x (d)</i>
8/8/2022 HE 16	October 2023	2.64000	1,501.85	\$ 3,964.87	90%	\$ 3,568.39
<b>Energy Charge Service Fee<sup>(2)</sup></b>	Billing Period:	10/1/2023 to 10/31/2023				<b>\$ 1,088.95</b>
<b>Customer Requested Generation Service Fee</b>						<b>\$ -</b>
<b>Energy Service Fee Rebate</b>						<b>\$ -</b>
<b>ISO-NE Program Service Fee Rebate</b>						<b>\$ -</b>
<b>Total Amount Due</b>						<b>\$ 16,514.84</b>

<sup>(1)</sup> A Capacity Reserve adder of 40.5432990500118% has been applied to the Generator Output

<sup>(2)</sup> See attached Energy Charge Detail for hourly LMP against hourly Generator Output

**Preferred Payment Method**

ACH and Wiring Instructions:  
 MB Financial  
 ABA Number: 071001737  
 Account Name: RESIDCO  
 Account Number: 1530002674  
 Reference: Invoice#

**Alternate Payment Method**

Send invoice inquiries and check payments to:  
 RESIDCO  
 70 W. Madison, Suite 2200  
 Chicago, IL 60602-4275  
 Tel: 207-494-5009

Energy Charge Detail: October 1, 2023 thru October 31, 2023

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)		
10/1/2023 1:00	20.75	0	\$ -	Energy Charge Total	\$ 1,088.95
10/1/2023 2:00	17.83	0	\$ -	Total kWh Produced	13,333.0
10/1/2023 3:00	16.45	0	\$ -	Total MWh Produced	13.3
10/1/2023 4:00	16.19	0	\$ -		
10/1/2023 5:00	16.35	0	\$ -		
10/1/2023 6:00	16.03	0	\$ -		
10/1/2023 7:00	14.3	0	\$ -		
10/1/2023 8:00	12.97	0	\$ -		
10/1/2023 9:00	13.7	0	\$ -		
10/1/2023 10:00	14.13	0	\$ -		
10/1/2023 11:00	12.76	0	\$ -		
10/1/2023 12:00	13.73	0	\$ -		
10/1/2023 13:00	12.11	0	\$ -		
10/1/2023 14:00	12.42	0	\$ -		
10/1/2023 15:00	12.8	0	\$ -		
10/1/2023 16:00	13.93	0	\$ -		
10/1/2023 17:00	20.7	0	\$ -		
10/1/2023 18:00	24.3	0	\$ -		
10/1/2023 19:00	26.59	0	\$ -		
10/1/2023 20:00	20.74	0	\$ -		
10/1/2023 21:00	20.14	0	\$ -		
10/1/2023 22:00	16.12	0	\$ -		
10/1/2023 23:00	19.57	0	\$ -		
10/2/2023 0:00	13.67	0	\$ -		
10/2/2023 1:00	19.36	0	\$ -		
10/2/2023 2:00	14.38	0	\$ -		
10/2/2023 3:00	14.2	0	\$ -		
10/2/2023 4:00	14.27	0	\$ -		
10/2/2023 5:00	13.48	0	\$ -		
10/2/2023 6:00	10.87	0	\$ -		
10/2/2023 7:00	19.83	0	\$ -		
10/2/2023 8:00	23.39	0	\$ -		
10/2/2023 9:00	13.59	0	\$ -		
10/2/2023 10:00	12.57	0	\$ -		
10/2/2023 11:00	16.18	0	\$ -		
10/2/2023 12:00	16.98	0	\$ -		
10/2/2023 13:00	16.09	0	\$ -		
10/2/2023 14:00	13.26	0	\$ -		
10/2/2023 15:00	16.64	0	\$ -		
10/2/2023 16:00	17.93	0	\$ -		
10/2/2023 17:00	21.27	0	\$ -		
10/2/2023 18:00	37.85	0	\$ -		
10/2/2023 19:00	40.21	0	\$ -		
10/2/2023 20:00	25.34	0	\$ -		
10/2/2023 21:00	22.57	0	\$ -		
10/2/2023 22:00	18.16	0	\$ -		
10/2/2023 23:00	14.56	0	\$ -		
10/3/2023 0:00	12.73	0	\$ -		
10/3/2023 1:00	16.1	0	\$ -		
10/3/2023 2:00	13.7	0	\$ -		
10/3/2023 3:00	13.81	0	\$ -		
10/3/2023 4:00	12.24	0	\$ -		
10/3/2023 5:00	12.6	0	\$ -		
10/3/2023 6:00	12.85	0	\$ -		
10/3/2023 7:00	12.95	0	\$ -		
10/3/2023 8:00	13.57	0	\$ -		
10/3/2023 9:00	12.26	0	\$ -		
10/3/2023 10:00	12.88	0	\$ -		
10/3/2023 11:00	13.62	0	\$ -		
10/3/2023 12:00	14.51	0	\$ -		
10/3/2023 13:00	8.9	0	\$ -		
10/3/2023 14:00	14.37	0	\$ -		
10/3/2023 15:00	14.72	0	\$ -		
10/3/2023 16:00	16.05	0	\$ -		
10/3/2023 17:00	18.93	162	\$ 3.07		
10/3/2023 18:00	23.93	1099	\$ 26.30		
10/3/2023 19:00	24.84	1101	\$ 27.35		
10/3/2023 20:00	23.22	1100	\$ 25.54		
10/3/2023 21:00	25.76	79	\$ 2.04		
10/3/2023 22:00	19.61	0	\$ -		
10/3/2023 23:00	16.43	0	\$ -		
10/4/2023 0:00	14.51	0	\$ -		
10/4/2023 1:00	16.97	0	\$ -		
10/4/2023 2:00	17.57	0	\$ -		
10/4/2023 3:00	15.9	0	\$ -		
10/4/2023 4:00	15.45	0	\$ -		
10/4/2023 5:00	15.19	0	\$ -		
10/4/2023 6:00	16.24	0	\$ -		
10/4/2023 7:00	22.9	0	\$ -		
10/4/2023 8:00	41.35	0	\$ -		
10/4/2023 9:00	31.3	0	\$ -		
10/4/2023 10:00	24.96	0	\$ -		
10/4/2023 11:00	20.06	0	\$ -		
10/4/2023 12:00	21.94	0	\$ -		
10/4/2023 13:00	25.01	0	\$ -		
10/4/2023 14:00	22.82	0	\$ -		
10/4/2023 15:00	23.16	0	\$ -		
10/4/2023 16:00	49.45	164	\$ 8.11		
10/4/2023 17:00	32.79	1101	\$ 36.10		



10/4/2023 18:00	173.99	1100 \$	191.39
10/4/2023 19:00	282.14	1100 \$	310.35
10/4/2023 20:00	81.6	1100 \$	89.76
10/4/2023 21:00	24.49	83 \$	2.03
10/4/2023 22:00	20.04	0 \$	-
10/4/2023 23:00	23.98	0 \$	-
10/5/2023 0:00	19.04	0 \$	-
10/5/2023 1:00	15.81	0 \$	-
10/5/2023 2:00	15.96	0 \$	-
10/5/2023 3:00	14.82	0 \$	-
10/5/2023 4:00	14.16	0 \$	-
10/5/2023 5:00	14.28	0 \$	-
10/5/2023 6:00	16.37	0 \$	-
10/5/2023 7:00	17.11	0 \$	-
10/5/2023 8:00	19.71	0 \$	-
10/5/2023 9:00	23.01	0 \$	-
10/5/2023 10:00	21.91	0 \$	-
10/5/2023 11:00	17.08	0 \$	-
10/5/2023 12:00	17.74	0 \$	-
10/5/2023 13:00	18.01	0 \$	-
10/5/2023 14:00	19.42	0 \$	-
10/5/2023 15:00	17.29	0 \$	-
10/5/2023 16:00	22.7	0 \$	-
10/5/2023 17:00	42.61	163 \$	6.95
10/5/2023 18:00	39.07	1094 \$	42.74
10/5/2023 19:00	28.18	1100 \$	31.00
10/5/2023 20:00	25.66	1101 \$	28.25
10/5/2023 21:00	26.7	81 \$	2.16
10/5/2023 22:00	20.79	0 \$	-
10/5/2023 23:00	17.2	0 \$	-
10/6/2023 0:00	16.76	0 \$	-
10/6/2023 1:00	19.79	0 \$	-
10/6/2023 2:00	19.03	0 \$	-
10/6/2023 3:00	16.46	0 \$	-
10/6/2023 4:00	15.63	0 \$	-
10/6/2023 5:00	16.01	0 \$	-
10/6/2023 6:00	18.19	0 \$	-
10/6/2023 7:00	18.67	0 \$	-
10/6/2023 8:00	39	0 \$	-
10/6/2023 9:00	55.1	0 \$	-
10/6/2023 10:00	32.42	0 \$	-
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10/6/2023 17:00	26.74	0 \$	-
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10/23/2023 3:00	23.29	0 \$	-
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10/23/2023 8:00	43.5	0 \$	-
10/23/2023 9:00	34.37	0 \$	-
10/23/2023 10:00	20.26	0 \$	-
10/23/2023 11:00	18.18	0 \$	-
10/23/2023 12:00	17.49	0 \$	-
10/23/2023 13:00	17.54	0 \$	-
10/23/2023 14:00	17.79	0 \$	-
10/23/2023 15:00	18.64	0 \$	-
10/23/2023 16:00	20.16	0 \$	-
10/23/2023 17:00	30.69	0 \$	-
10/23/2023 18:00	162.14	0 \$	-
10/23/2023 19:00	289.48	679 \$	196.56
10/23/2023 20:00	63.99	926 \$	59.25
10/23/2023 21:00	22.9	0 \$	-
10/23/2023 22:00	21.78	0 \$	-
10/23/2023 23:00	19.1	0 \$	-
10/24/2023 0:00	18.63	0 \$	-
10/24/2023 1:00	18.66	0 \$	-
10/24/2023 2:00	18.15	0 \$	-

10/24/2023 3:00	18.18	0 \$	-
10/24/2023 4:00	17.67	0 \$	-
10/24/2023 5:00	17.91	0 \$	-
10/24/2023 6:00	18.24	0 \$	-
10/24/2023 7:00	19.1	0 \$	-
10/24/2023 8:00	19.43	0 \$	-
10/24/2023 9:00	20.96	0 \$	-
10/24/2023 10:00	19.05	0 \$	-
10/24/2023 11:00	19.47	0 \$	-
10/24/2023 12:00	18.41	0 \$	-
10/24/2023 13:00	19.34	0 \$	-
10/24/2023 14:00	20.18	0 \$	-
10/24/2023 15:00	20.87	0 \$	-
10/24/2023 16:00	18.79	0 \$	-
10/24/2023 17:00	23.1	0 \$	-
10/24/2023 18:00	23.47	0 \$	-
10/24/2023 19:00	43.09	0 \$	-
10/24/2023 20:00	19.86	0 \$	-
10/24/2023 21:00	20.07	0 \$	-
10/24/2023 22:00	20.39	0 \$	-
10/24/2023 23:00	18.06	0 \$	-
10/25/2023 0:00	17.97	0 \$	-
10/25/2023 1:00	17.63	0 \$	-
10/25/2023 2:00	17.16	0 \$	-
10/25/2023 3:00	17.19	0 \$	-
10/25/2023 4:00	16.86	0 \$	-
10/25/2023 5:00	17.11	0 \$	-
10/25/2023 6:00	18.77	0 \$	-
10/25/2023 7:00	137.56	0 \$	-
10/25/2023 8:00	64.26	0 \$	-
10/25/2023 9:00	30.02	0 \$	-
10/25/2023 10:00	18.34	0 \$	-
10/25/2023 11:00	16.59	0 \$	-
10/25/2023 12:00	16.89	0 \$	-
10/25/2023 13:00	17.2	0 \$	-
10/25/2023 14:00	16.9	0 \$	-
10/25/2023 15:00	18.83	0 \$	-
10/25/2023 16:00	19.68	0 \$	-
10/25/2023 17:00	20.97	0 \$	-
10/25/2023 18:00	29.25	0 \$	-
10/25/2023 19:00	29.26	0 \$	-
10/25/2023 20:00	22.11	0 \$	-
10/25/2023 21:00	19.73	0 \$	-
10/25/2023 22:00	19.02	0 \$	-
10/25/2023 23:00	17.24	0 \$	-
10/26/2023 0:00	18.05	0 \$	-
10/26/2023 1:00	17.23	0 \$	-
10/26/2023 2:00	16.06	0 \$	-
10/26/2023 3:00	15.84	0 \$	-
10/26/2023 4:00	15.93	0 \$	-
10/26/2023 5:00	15.96	0 \$	-
10/26/2023 6:00	16.97	0 \$	-
10/26/2023 7:00	20.08	0 \$	-
10/26/2023 8:00	22.84	0 \$	-
10/26/2023 9:00	22.96	0 \$	-
10/26/2023 10:00	18.51	0 \$	-
10/26/2023 11:00	26.25	0 \$	-
10/26/2023 12:00	19.47	0 \$	-
10/26/2023 13:00	19.93	0 \$	-
10/26/2023 14:00	20.86	0 \$	-
10/26/2023 15:00	21.92	0 \$	-
10/26/2023 16:00	40.92	0 \$	-
10/26/2023 17:00	25.69	0 \$	-
10/26/2023 18:00	22.66	0 \$	-
10/26/2023 19:00	22.94	0 \$	-
10/26/2023 20:00	23.11	0 \$	-
10/26/2023 21:00	26.18	0 \$	-
10/26/2023 22:00	50.13	0 \$	-
10/26/2023 23:00	19.78	0 \$	-
10/27/2023 0:00	22.42	0 \$	-
10/27/2023 1:00	18.55	0 \$	-
10/27/2023 2:00	16.51	0 \$	-
10/27/2023 3:00	15.71	0 \$	-
10/27/2023 4:00	15.48	0 \$	-
10/27/2023 5:00	16.05	0 \$	-
10/27/2023 6:00	17.18	0 \$	-
10/27/2023 7:00	16.68	0 \$	-
10/27/2023 8:00	27.06	0 \$	-
10/27/2023 9:00	34.72	0 \$	-
10/27/2023 10:00	28.26	0 \$	-
10/27/2023 11:00	24.05	0 \$	-
10/27/2023 12:00	22.73	0 \$	-
10/27/2023 13:00	22.04	0 \$	-
10/27/2023 14:00	18.08	0 \$	-
10/27/2023 15:00	19.44	0 \$	-
10/27/2023 16:00	22.06	0 \$	-
10/27/2023 17:00	24.52	0 \$	-
10/27/2023 18:00	20.25	0 \$	-
10/27/2023 19:00	18.43	0 \$	-
10/27/2023 20:00	18.25	0 \$	-
10/27/2023 21:00	22.28	0 \$	-
10/27/2023 22:00	20.67	0 \$	-
10/27/2023 23:00	16.92	0 \$	-

10/28/2023 0:00	15	0 \$	-
10/28/2023 1:00	23.64	0 \$	-
10/28/2023 2:00	21.39	0 \$	-
10/28/2023 3:00	20.6	0 \$	-
10/28/2023 4:00	16.76	0 \$	-
10/28/2023 5:00	16.7	0 \$	-
10/28/2023 6:00	16.88	0 \$	-
10/28/2023 7:00	14.36	0 \$	-
10/28/2023 8:00	17.88	0 \$	-
10/28/2023 9:00	18.11	0 \$	-
10/28/2023 10:00	24.03	0 \$	-
10/28/2023 11:00	20.68	0 \$	-
10/28/2023 12:00	18.68	0 \$	-
10/28/2023 13:00	18.63	0 \$	-
10/28/2023 14:00	19.22	0 \$	-
10/28/2023 15:00	20	0 \$	-
10/28/2023 16:00	24.01	0 \$	-
10/28/2023 17:00	23.5	0 \$	-
10/28/2023 18:00	26.97	0 \$	-
10/28/2023 19:00	25.1	0 \$	-
10/28/2023 20:00	27.25	0 \$	-
10/28/2023 21:00	28.38	0 \$	-
10/28/2023 22:00	22.23	0 \$	-
10/28/2023 23:00	20.24	0 \$	-
10/29/2023 0:00	17.81	0 \$	-
10/29/2023 1:00	16.3	0 \$	-
10/29/2023 2:00	14.69	0 \$	-
10/29/2023 3:00	17.98	0 \$	-
10/29/2023 4:00	14.77	0 \$	-
10/29/2023 5:00	15.1	0 \$	-
10/29/2023 6:00	18.06	0 \$	-
10/29/2023 7:00	18.91	0 \$	-
10/29/2023 8:00	15.07	0 \$	-
10/29/2023 9:00	16.71	0 \$	-
10/29/2023 10:00	20.49	0 \$	-
10/29/2023 11:00	55.3	0 \$	-
10/29/2023 12:00	39.01	0 \$	-
10/29/2023 13:00	30.76	0 \$	-
10/29/2023 14:00	26.53	0 \$	-
10/29/2023 15:00	31.67	0 \$	-
10/29/2023 16:00	29.96	0 \$	-
10/29/2023 17:00	39.82	0 \$	-
10/29/2023 18:00	35.95	0 \$	-
10/29/2023 19:00	29.1	0 \$	-
10/29/2023 20:00	32.55	0 \$	-
10/29/2023 21:00	31.82	0 \$	-
10/29/2023 22:00	33.08	0 \$	-
10/29/2023 23:00	24.29	0 \$	-
10/30/2023 0:00	24.1	0 \$	-
10/30/2023 1:00	23.97	0 \$	-
10/30/2023 2:00	18.4	0 \$	-
10/30/2023 3:00	19.58	0 \$	-
10/30/2023 4:00	18.57	0 \$	-
10/30/2023 5:00	24.25	0 \$	-
10/30/2023 6:00	30.53	0 \$	-
10/30/2023 7:00	35.65	0 \$	-
10/30/2023 8:00	33.06	0 \$	-
10/30/2023 9:00	41.78	0 \$	-
10/30/2023 10:00	69.63	0 \$	-
10/30/2023 11:00	54.31	0 \$	-
10/30/2023 12:00	37.26	0 \$	-
10/30/2023 13:00	55.09	0 \$	-
10/30/2023 14:00	51.19	0 \$	-
10/30/2023 15:00	45.41	0 \$	-
10/30/2023 16:00	36.81	0 \$	-
10/30/2023 17:00	29.69	0 \$	-
10/30/2023 18:00	23.62	0 \$	-
10/30/2023 19:00	30.37	0 \$	-
10/30/2023 20:00	30.92	0 \$	-
10/30/2023 21:00	29.91	0 \$	-
10/30/2023 22:00	30.34	0 \$	-
10/30/2023 23:00	29.09	0 \$	-
10/31/2023 0:00	28.55	0 \$	-
10/31/2023 1:00	29.26	0 \$	-
10/31/2023 2:00	28.58	0 \$	-
10/31/2023 3:00	23.96	0 \$	-
10/31/2023 4:00	21.74	0 \$	-
10/31/2023 5:00	21.52	0 \$	-
10/31/2023 6:00	28.18	0 \$	-
10/31/2023 7:00	63.78	0 \$	-
10/31/2023 8:00	69.39	0 \$	-
10/31/2023 9:00	35.65	0 \$	-
10/31/2023 10:00	27.41	0 \$	-
10/31/2023 11:00	26.46	0 \$	-
10/31/2023 12:00	23.83	0 \$	-
10/31/2023 13:00	23.53	0 \$	-
10/31/2023 14:00	25.65	0 \$	-
10/31/2023 15:00	26.31	0 \$	-
10/31/2023 16:00	26.76	0 \$	-
10/31/2023 17:00	27.89	0 \$	-
10/31/2023 18:00	27.82	0 \$	-
10/31/2023 19:00	27.99	0 \$	-
10/31/2023 20:00	30.91	0 \$	-

10/31/2023 21:00	31.97	0 \$	-
10/31/2023 22:00	30.91	0 \$	-
10/31/2023 23:00	28.73	0 \$	-
11/1/2023 0:00	49.54	0 \$	-



Provider: EPUD Rev Month/Yr: Oct 2023 From: 09/30/2023 22:00:55 To: 10/31/2023 22:01:54

Balances On File

\*\*\* USAGE TOTALS \*\*\*

Revenue Class Desc	Usage	Usage Adj	Device Usage	Device Usage Adj	Total Usage
0	0	0	0	0	0
1 Electric Sales- Residential	2,604,653	-14	8,538	0	2,613,177
2 Electric Sales-Commercial	246,424	0	13,880	0	260,304
3 Electric Sales-Industrial	1,301,688	0	9,001	0	1,310,689
5 Private Streetlights	0	0	65	0	65
<b>Total:</b>	<b>4,152,765</b>	<b>-14</b>	<b>31,484</b>	<b>0</b>	<b>4,184,235</b>

Revenue Class Desc	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I & J
1 Electric Sales- Residential	0	0	3,309	0	0	0
<b>Total:</b>	<b>0</b>	<b>0</b>	<b>3,309</b>	<b>0</b>	<b>0</b>	<b>0</b>

Revenue Class Desc	Usage U Adj	Usage X Adj	Usage G Adj	Usage N Adj	Usage H Adj	Usage I & J Adj
1 Electric Sales- Residential	0	0	0	0	0	0
<b>Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

\*\*\* USAGE TOTALS \*\*\*

Revenue Class Desc	Billed Demand	Billed Demand Adj	KVA Usage	KVA Usage Adj	KVAR Usage	KVAR Usage Adj
0	.000	.000	.000	.000	.000	.000
1 Electric Sales- Residential	.000	.000	.000	.000	.000	.000
2 Electric Sales-Commercial	257,360	.000	.000	.000	18,317.000	.000
3 Electric Sales-Industrial	4,667,820	.000	.000	.000	742,255.000	.000
5 Private Streetlights	.000	.000	.000	.000	.000	.000
<b>Total:</b>	<b>4,925,180</b>	<b>.000</b>	<b>.000</b>	<b>.000</b>	<b>760,572.000</b>	<b>.000</b>

\*\*\* YEAR TO DATE TOTALS - USAGE \*\*\*

Revenue Class Desc	YTD Usage	YTD Usage Adj	YTD Device Usage
0	0	0	0
1 Electric Sales- Residential	29,464,250	0	69,134
2 Electric Sales-Commercial	2,795,724	0	111,345
3 Electric Sales-Industrial	12,926,802	0	71,815
5 Private Streetlights	499	0	499
<b>Total:</b>	<b>45,187,275</b>	<b>0</b>	<b>252,793</b>

Grand Totals Cycle: ALL  
 Provider: EPUD Rev Month/Yr: Oct 2023 From: 09/30/2023 22:00:55 To: 10/31/2023 22:01:54  
 \* - Applied to Capital Credits; # - Applied to TVA; \*\*Based on Admin>Charges tax switches

Charge Description	Gl Alias	Taxable	Taxable Adj	Non-Taxable	Non-Taxable Adj	Net
103.000 * 100 Watt Sodium	444.01	7.40	.00	.00	.00	7.40
104.000 * 150 Watt Sodium	444.01	9.45	.00	66.15	.00	75.60
105.000 * 250 Watt Sodium	444.01	343.98	.00	178.36	.00	522.34
106.000 * 400 Watt Sodium	444.01	310.93	.00	219.48	.00	530.41
107.000 * 175 Watt Mercury	444.01	78.72	.00	19.68	.00	98.40
108.000 * 25 Watt Led	444.01	680.19	.00	714.63	.00	1,394.82
109.000 * 50 Watt Led	444.01	100.17	.00	230.02	.00	330.19
110.000 * 120 Watt LED Flood	444.01	219.51	.00	552.84	.00	772.35
111.000 * 240 Watt LED Flood	444.01	330.98	.00	267.33	.00	598.31
112.000 * 73 W Decorative LED	444.01	.00	.00	146.03	.00	146.03
<b>Devices - Lights</b>		<b>2,337.85</b>	<b>.00</b>	<b>2,441.40</b>	<b>.00</b>	<b>\$4,779.25</b>

Membership/Deposits Applied	Amount
22.000 Deposit Applied	235.00
23.000 Deposit Interest	237.00
<b>Membership/Deposits Applied Total:</b>	<b>.00</b>

Other AR Adjustments	Amount
10.000 Late Charge	426.30
34.000 Credit balance Refund	142.99
49.000 Transfer To/From Ar	.00
50.000 Transfer To/From Uncollec	.00
67.000 Nsf Check Charge	456.00
68.000 Nsf Check Amount	131.99
76.000 # Renewable Credit	555.00
<b>Other AR Adjustment Totals:</b>	<b>.00</b>

Membership/Deposits Applied Total:	Amount	Non-Taxable	Non-Taxable Adj	Net
	<b>.00</b>	<b>.00</b>	<b>3,925.24</b>	<b>\$3,925.24</b>
<b>Other AR Adjustments</b>				
10.000 Late Charge	426.30	2,410.44	-2.32	2,408.12
34.000 Credit balance Refund	142.99	.00	1,743.69	1,743.69
49.000 Transfer To/From Ar	.00	.00	-2.12	-2.12
50.000 Transfer To/From Uncollec	.00	.00	396.88	396.88
67.000 Nsf Check Charge	456.00	.00	120.00	120.00
68.000 Nsf Check Amount	131.99	.00	1,766.37	1,766.37
76.000 # Renewable Credit	555.00	-226.83	.00	-226.83
<b>Other AR Adjustment Totals:</b>	<b>.00</b>	<b>2,183.61</b>	<b>4,022.50</b>	<b>\$6,206.11</b>

**Ending Balance for Current Month:** \$414,657.24

*COVER SHEET*

Pascoag Utility District  
PO Box 107  
Pascoag, RI 02859

November 14, 2023  
Client: 001607  
Page: 1

**Attention: Michael Kirkwood, General Manager**

***PRIVILEGED & CONFIDENTIAL***

For Professional Services Rendered Through October 31, 2023

*ACCOUNT SUMMARY*

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
160701	General	46071	\$1,104.00	\$0.00	\$0.00	\$0.00	\$1,104.00
304809	ENECOS - Mystic 8 & 9 2021	46072	\$107.05	\$0.00	\$0.00	\$0.00	\$107.05
304818	Mystic Remand	46073	\$352.46	\$0.00	\$0.00	\$0.00	\$352.46
Total Current Charges							\$1,563.51
Previous Balance							\$54.89
Less Payments							(\$54.89)
<b>PAY THIS AMOUNT</b>							<b>\$1,563.51</b>

*Due Upon Receipt. Please include the invoice number on all remittance. Thank you.*

Received: <u>11-14-2023</u>
Approved: <u>HJM</u>
GL Account: <u>555.50 Oct</u>
Vendor #: _____
Invoice #: _____

Pascoag Utility District  
PO Box 107  
Pascoag, RI 02859

**Attention: Michael Kirkwood**

November 14, 2023  
Client: 001607  
Matter: 160701  
Invoice #: 46071  
Resp Atty: JPC  
Page: 1 of 2

***PRIVILEGED & CONFIDENTIAL***

RE: General  
General Electric Utility Legal Services

For Professional Services Rendered Through October 31, 2023

**FEES**

Date	Person	Description of Fees	Hours	Rate	Amount
10/22/2023	JPC	Evaluate and draft suggested revisions to Energy Services Agreement between Pascoag Utility District and Ocean State BTM to avoid pass-through of increases of demand-based costs due to charging of battery energy storage system at monthly or annual peak; Correspondence with Mr. Kirkwood re recommendations.	1.8	\$460.00	\$828.00
10/23/2023	JPC	Additional suggested revisions to Ocean State BTM Energy Services Agreement; Correspondence with Mr. Kirkwood re same.	0.6	\$460.00	\$276.00
Total Professional Fees			2.4		\$1,104.00

**PERSON RECAP**

Person	Hours	Rate	Amount
JPC John P. Coyle	2.4	\$460.00	\$1,104.00

Total Fees	\$1,104.00
Total Expenses	\$0.00
Total Current Charges	\$1,104.00
<b>PAY THIS AMOUNT</b>	<b>\$1,104.00</b>

Duncan  
& Allen<sup>LLP</sup>

November 14, 2023  
Client: 001607  
Matter: 160701  
Invoice #: 46071  
Resp Atty: JPC  
Page: 2 of 2

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*Due Upon Receipt. Please include the invoice number on all remittance. Thank you.*

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*For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400*

Pascoag Utility District  
PO Box 107  
Pascoag, RI 02859

**Attention: Michael Kirkwood, General Manager**

November 14, 2023  
Client: 001607  
Matter: 304809  
Invoice #: 46072  
Resp Atty: JPC  
Page: 1 of 2

***PRIVILEGED & CONFIDENTIAL***

RE: ENECOS - Mystic 8 & 9 2021 True-Up  
For legal and professional services rendered in connection with the April 1, 2021 Tru

For Professional Services Rendered Through October 31, 2023

**FEES**

Date	Person	Description of Services	Hours	Rate	Amount
10/04/2023	NMK	Review Mystic 2023 Informational Filing at FERC; review Order on Mystic 2022 settlement; review Mystic response to ENECOS 2023 formal challenges; draft outline of arguments to raise in response to Mystic 2023 Informational Filing; conference with J. Coyle regarding strategy for response, ER18-1639.	1.7	\$400.00	\$680.00
10/05/2023	NMK	Research FERC caselaw on obligation of special purpose entity to submit refunds after expiration of cost of service agreement; synthesize research findings for ENECOS motion requesting FERC action on 2022 formal challenges, ER18-1639.	2.1	\$400.00	\$840.00
10/06/2023	NMK	Draft outline of ENECOS motion requesting FERC ruling on ENECOS 2022 Formal Challenges to Mystic's 2022 Informational Filing, ER18-1639.	0.8	\$400.00	\$320.00
10/09/2023	NMK	Draft motion requesting FERC ruling on ENECOS 2022 Formal Challenges to Mystic's 2022 Informational Filing, ER18-1639.	1.9	\$400.00	\$760.00
10/10/2023	NMK	Review and revise motion requesting FERC ruling on ENECOS 2022 Formal Challenges to Mystic's 2022 Informational Filing; conference with J. Coyle regarding changes needed to motion, ER18-1639.	1.5	\$400.00	\$600.00

# Duncan & Allen<sub>LLP</sub>

November 14, 2023  
 Client: 001607  
 Matter: 304809  
 Invoice #: 46072  
 Resp Atty: JPC  
 Page: 2 of 2

## FEES

Date	Person	Description of Services	Hours	Rate	Amount
10/16/2023	JPC	Draft motion for Commission confirmation of procedural agreement re disposition of 2023 Mystic 8 and 9 Informational Filing and preservation of pending formal challenges to claimed pre- and post-June 2022 rate base for Mystic 8 and 9 and Everett Marine Terminal.	1.9	\$460.00	\$874.00
10/16/2023	NMK	Review and revise motion for FERC confirmation of procedural agreement in lieu of submission of 2023 formal challenges; call with J. Coyle to discuss edits to motion; cite check motion; file and serve motion, ER18-1639.	1.4	\$400.00	\$560.00
Total Professional Fees			11.3		\$4,634.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$4,526.95)</i>
<b>Total Professional Services Due</b>					<b>\$107.05</b>

## PERSON RECAP

Person	Hours	Rate	Amount
JPC John P. Coyle	1.9	\$460.00	\$874.00
NMK Natalie M. Karas	9.4	\$400.00	\$3,760.00
Total Professional Services		\$4,634.00	
<i>Less Amount Owed By Other Parties</i>		<i>(\$4,526.95)</i>	
Total Professional Fees Due		\$107.05	
Total Expenses Due		\$0.00	
Total Current Charges			\$107.05
Previous Balance			\$54.89
<i>Less Payments</i>			<i>(\$54.89)</i>
<b>PAY THIS AMOUNT</b>			<b>\$107.05</b>

*Due Upon Receipt. Please include the invoice number on all remittance. Thank you.*

*For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400*

Pascoag Utility District  
PO Box 107  
Pascoag, RI 02859

**Attention: Michael Kirkwood, General Manager**

November 14, 2023  
Client: 001607  
Matter: 304818  
Invoice #: 46073  
Resp Atty: JPC  
Page: 1 of 4

***PRIVILEGED & CONFIDENTIAL***

RE: Mystic Remand  
For legal and professional services rendered in connection with proceedings on remand

For Professional Services Rendered Through October 31, 2023

**FEES**

Date	Person	Description of Services	Hours	Rate	Amount
10/06/2023	JPC	Retrieve and review FERC Order Addressing Arguments Raised on Rehearing, Setting Aside Prior Order in Part, Granting Motion to Lodge, and Denying Motion to Disclose; Correspondence to Ms. Karas forwarding Order, and outlining preliminary theories and strategy for appeal.	2.2	\$460.00	\$1,012.00
10/06/2023	NMK	Analyze FERC rehearing order denying ENECOS' motion to disclose audit information; conference with J. Coyle regarding response to order, ER18-1639.	0.6	\$400.00	\$240.00
10/10/2023	NMK	Analyze FERC rehearing order denying ENECOS' motion to disclose audit information; conference with J. Coyle regarding response to order; conference with J. Coyle to discuss issues to raise on rehearing, ER18-1639.	0.7	\$400.00	\$280.00
10/11/2023	NMK	Research FERC precedent finding that customers need to be able to verify inputs to a formula rate for the rate to be just and reasonable, ER18-1639.	1.6	\$400.00	\$640.00
10/12/2023	JPC	Review and revise draft memorandum recommending rehearing and appeal of FERC October 6 Order Setting Aside March 28 Order on Remand and precluding customer review of Mystic revenues, revenue crediting, Tank Congestion charges, and revenue sharing from third-party sales of vaporized LNG.	1.9	\$460.00	\$874.00



**FEES**

Date	Person	Description of Services	Hours	Rate	Amount
10/12/2023	NMK	Analyze FERC's October 6 order addressing arguments raised on rehearing in Mystic cost-of-service agreement proceeding; research prior FERC findings on issue of parties' ability to review and challenge revenues and revenue credits; draft memorandum analysis recommending ENECOS seek rehearing of order, ER18-1639.	4.9	\$400.00	\$1,960.00
10/13/2023	JPC	Review, revise and suggest further revisions to draft memorandum to clients recommending rehearing and ultimate appeal of FERC October 6 Order cutting back ISO-NE customer right to investigate and challenge formula rate inputs for Mystic 8 and 9 revenues, Revenue Crediting for gas transportation revenues, Tank Congestion charges, and revenue sharing for third-party sales of vaporized LNG; Review and approve revised draft of memo to clients.	0.8	\$460.00	\$368.00
10/13/2023	NMK	Review ISO-NE's mystic quarterly audit summary and August 2023 Mystic cost-of-service preliminary report; review J. Coyle changes to memorandum recommending ENECOS seek rehearing of October 6 Mystic Order; conference with J. Coyle regarding changes needed; review and revise memorandum, ER18-1639.	2.7	\$400.00	\$1,080.00
10/16/2023	JPC	Correspondence to clients circulating memorandum recommending rehearing and appeal of FERC October 6 Order on Remand, precluding customer review and challenge of revenue credits, Tank Congestion charges, and revenue sharing from third-party vapor sales.	0.8	\$460.00	\$368.00
10/17/2023	NMK	Analyze FERC's October 6 Mystic Order; review Mystic's request for rehearing of order on remand in Mystic proceeding, ER18-1639.	0.8	\$400.00	\$320.00
10/23/2023	NMK	Analyze prior Commission findings on scope of Mystic true-up; review October 6 order findings on revenues, revenue credits, and tank congestion charges; draft outline of arguments to raise in rehearing request, ER18-1639.	3.9	\$400.00	\$1,560.00
10/24/2023	NMK	Review and revise outline of ENECOS' request for rehearing of FERC's October 6 order in Mystic proceeding; transmit draft to J. Coyle, ER18-1639.	1.9	\$400.00	\$760.00
10/25/2023	JPC	Initial read-through of first draft of request for rehearing of FERC's October 6 Order Addressing Arguments Raised on Rehearing and Setting Aside Prior Order in Part, etc. (revocation of customer rights to review revenue credits, Tank Congestion charges).	1.6	\$460.00	\$736.00

**FEES**

Date	Person	Description of Services	Hours	Rate	Amount
10/26/2023	JPC	Legal research re request for rehearing of FERC October 6 Order Addressing Arguments Raised on Rehearing and Setting Aside Prior Order in Part (revocation of customer rights to review and challenge Mystic 8 and 9/Everett Marine Terminal revenue credits, Tank Congestion charges and revenue sharing for third-party vapor sales) (FERC precedent on formula rate protocols, and constitutional non-delegation principle).	3.3	\$460.00	\$1,518.00
10/27/2023	JPC	Legal research re (1) FERC precedent on protocols for customer review and challenge to updates of formula rate inputs; Review and revise preliminary draft of request for rehearing of FERC October 6 rehearing order, and (2) FERC's argument at October 6 Order Paragraphs 60-64 asserting a need to balance customer protection with concerns over confidentiality of Mystic financial data; Conference with Ms. Karas re FERC balance argument; Telephone conference with Mr. Cavanaugh re update on Mystic cost impacts.	5.3	\$460.00	\$2,438.00
10/27/2023	NMK	Discuss strategy for ENECOS' request for rehearing of October 6 Mystic order with J. Coyle; review J. Coyle research findings on scope of protected information, ER18-1639.	0.8	\$400.00	\$320.00
10/29/2023	NMK	Review and revise outline of ENECOS' request for rehearing of October 6 Mystic Order, ER18-1639.	1.4	\$400.00	\$560.00
10/30/2023	JPC	Legal research re FERC formula rate protocol precedent requiring utility to provide access to data and documentation sufficient to enable customer to replicate rate calculation, and re accounting limitations inherent in an agreed-upon-procedures analysis; Retrieve and review ISO-NE Audit Controls Memorandum and affidavit of Constellation Energy Generation traders referenced in FERC October 6 Order.	3.8	\$460.00	\$1,748.00
10/30/2023	NMK	Review Mystic affidavit describing tank congestion charges; review ISO-NE memo on internal audit controls for Mystic Agreement; draft arguments for ENECOS' request for rehearing on whether Order erred in finding that customers may not review and challenge revenues, Revenue Credits, and Tank Congestion Charges, ER18-1639.	3.7	\$400.00	\$1,480.00

# Duncan & Allen<sub>LLP</sub>

November 14, 2023  
Client: 001607  
Matter: 304818  
Invoice #: 46073  
Resp Atty: JPC  
Page: 4 of 4

## FEES

Date	Person	Description of Services	Hours	Rate	Amount
		Total Professional Fees	42.7		\$18,262.00
		<i>Less Amount Owed By Other Parties</i>			<i>(\$17,909.54)</i>
		<b>Total Professional Services Due</b>			<b>\$352.46</b>

## PERSON RECAP

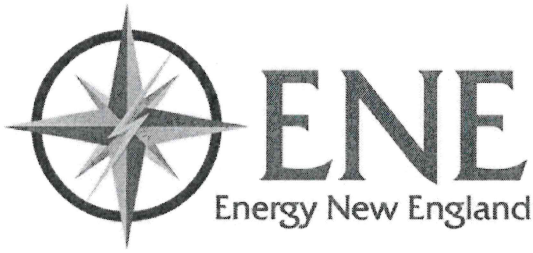
Person		Hours	Rate	Amount
JPC	John P. Coyle	19.7	\$460.00	\$9,062.00
NMK	Natalie M. Karas	23.0	\$400.00	\$9,200.00
		Total Professional Services	\$18,262.00	
		<i>Less Amount Owed By Other Parties</i>	<i>(\$17,909.54)</i>	
		Total Professional Fees Due	\$352.46	
		Total Expenses Due	\$0.00	
		Total Current Charges		\$352.46
		<b>PAY THIS AMOUNT</b>		<b>\$352.46</b>

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*Due Upon Receipt. Please include the invoice number on all remittance. Thank you.*

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*For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400*



5 Hampshire St, STE 100  
Mansfield, MA 02048  
508 698-1200  
accounting@ene.org  
www.ene.org

# INVOICE

BILL TO  
Pascoag Utility District  
Attn: Michael Kirkwood  
P.O. Box 107  
253 Main Street  
Pascoag, RI 02859

INVOICE 32600  
DATE 10/20/2023  
TERMS Net 15  
DUE DATE 11/04/2023

QTY	DESCRIPTION	AMOUNT
	Matter 052505 ISO-NE Inventoried Energy Program- August 2023	271.72
SUBTOTAL		271.72
TAX		0.00
TOTAL		271.72
BALANCE DUE		<b>\$271.72</b>

555.50 Oct

IF PAYING BY WIRE, PLEASE REMIT TO:  
Santander Bank  
ABA #: 011075150  
ACCT #: 75860032236  
Page 1 of 1

*COVER SHEET*

Pascoag Utility District  
PO Box 107  
Pascoag, RI 02859

December 04, 2023  
Client: 001607  
Page: 1

**Attention: Michael Kirkwood, General Manager**

***PRIVILEGED & CONFIDENTIAL***

For Professional Services Rendered Through November 30, 2023

*ACCOUNT SUMMARY*

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total	
160701	General	46175	\$1,702.00	\$0.00	\$0.00	\$0.00	\$1,702.00 <i>555.50</i>	
304816	Gas-Electric Forum	46176	\$7.75	\$0.00	\$0.00	\$0.00	\$7.75 <i>565.50</i>	
304818	Mystic Remand	46177	\$306.67	\$0.00	\$0.00	\$0.00	\$306.67 <i>555.50</i>	
							Total Current Charges	\$2,016.42
							Previous Balance	\$2,147.99
							Less Payments	(\$2,147.99)
							<b>PAY THIS AMOUNT</b>	<b>\$2,016.42</b>

*Due Upon Receipt. Please include the invoice number on all remittance. Thank you.*

Received: <u>12.5.23</u>
Approved: <u>Hgy</u>
GL Account: <u>GL 555.50 / 565.50-Oct</u>
Vendor #: _____
Invoice #: _____

Pascoag Utility District  
PO Box 107  
Pascoag, RI 02859

**Attention: Michael Kirkwood**

December 04, 2023  
Client: 001607  
Matter: 160701  
Invoice #: 46175  
Resp Atty: JPC  
Page: 1 of 2

***PRIVILEGED & CONFIDENTIAL***

RE: General  
General Electric Utility Legal Services

For Professional Services Rendered Through November 30, 2023

**FEES**

Date	Person	Description of Fees	Hours	Rate	Amount
11/14/2023	JPC	Draft First Amended and Restated Energy Service Agreement between Pascoag and OSBTM, LLC; Correspondence with Mr. Kirkwood re further revisions to Section 3.1.	2.4	\$460.00	\$1,104.00
11/16/2023	JPC	Revise Section 3.1 of First Amended and Restated Energy Service Agreement between Pascoag and OSBTM, LLC (avoidance of cost to Pascoag from on-peak charging by OSBTM BESS); Review agreement for any further corrections; Correspondence to Mr. Kirkwood re revisions.	1.3	\$460.00	\$598.00
Total Professional Fees			3.7		\$1,702.00

**PERSON RECAP**

Person	Hours	Rate	Amount
JPC John P. Coyle	3.7	\$460.00	\$1,702.00

Duncan  
& Allen<sub>LLP</sub>

December 04, 2023  
Client: 001607  
Matter: 160701  
Invoice #: 46175  
Resp Atty: JPC  
Page: 2 of 2

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Total Fees	\$1,702.00
Total Expenses	\$0.00
Total Current Charges	\$1,702.00
Previous Balance	\$1,104.00
Less Payments	(\$1,104.00)
<b>PAY THIS AMOUNT</b>	<b>\$1,702.00</b>

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*Due Upon Receipt. Please include the invoice number on all remittance. Thank you.*

---

*For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400*

Pascoag Utility District  
PO Box 107  
Pascoag, RI 02859

**Attention: Michael Kirkwood, General Manager**

December 04, 2023  
Client: 001607  
Matter: 304816  
Invoice #: 46176  
Resp Atty: JPC  
Page: 1 of 2

***PRIVILEGED & CONFIDENTIAL***

RE: Gas-Electric Forum  
For legal and professional services rendered in connection with post-forum comment

For Professional Services Rendered Through November 30, 2023

**FEES**

Date	Person	Description of Services	Hours	Rate	Amount
11/06/2023	JPC	Review joint statement of FERC Chair Phillips and NERC President Robb re concerns about New England winter energy sufficiency and potential closure of Everett Marine Terminal; Correspondence to Mr. Cavanaugh re same, questions about backstory.	0.5	\$460.00	\$230.00
Total Professional Fees			0.5		\$230.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$222.25)</i>
<b>Total Professional Services Due</b>					<b>\$7.75</b>

**PERSON RECAP**

Person	Hours	Rate	Amount
JPC John P. Coyle	0.5	\$460.00	\$230.00



Duncan  
& Allen<sub>LLP</sub>

December 04, 2023  
Client: 001607  
Matter: 304816  
Invoice #: 46176  
Resp Atty: JPC  
Page: 2 of 2

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Total Professional Services	\$230.00
<i>Less Amount Owed By Other Parties</i>	<u>(\$222.25)</u>
Total Professional Fees Due	\$7.75
Total Expenses Due	\$0.00
Total Current Charges	\$7.75
Previous Balance	\$691.53
<i>Less Payments</i>	(\$691.53)
<b>PAY THIS AMOUNT</b>	<b>\$7.75</b>

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*Due Upon Receipt. Please include the invoice number on all remittance. Thank you.*

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*For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400*

Pascoag Utility District  
PO Box 107  
Pascoag, RI 02859

**Attention: Michael Kirkwood, General Manager**

December 04, 2023  
Client: 001607  
Matter: 304818  
Invoice #: 46177  
Resp Atty: JPC  
Page: 1 of 3

***PRIVILEGED & CONFIDENTIAL***

RE: Mystic Remand

For legal and professional services rendered in connection with proceedings on remand

For Professional Services Rendered Through November 30, 2023

**FEES**

Date	Person	Description of Services	Hours	Rate	Amount
11/01/2023	JPC	Legal research and drafting request for rehearing of FERC October 6 Order Addressing Arguments Raised on Rehearing, etc. (limitation of customer right to review and challenge revenue crediting, Tank Congestion charges, and revenue sharing from third-party vaporized LNG sales), precedent differentiating between an audit and an agreed upon procedures analysis for accounting purposes.	4.2	\$460.00	\$1,932.00
11/02/2023	JPC	Legal research and drafting request for rehearing of FERC October 6 Order Addressing Arguments Raised on Rehearing, etc. (FERC precedent on formula rate protocols and requirements for customer data access, D.C. Circuit case law on non-delegation, case law noting ISO-NE indifference to customer cost burdens).	4.4	\$460.00	\$2,024.00
11/03/2023	JPC	Legal research and revisions to draft request for rehearing of FERC October 6 Order Addressing Arguments Raised on Rehearing, etc. (restating specifications of error and statement of issues, revise summary to highlight inappropriateness of leaving ISO-NE with the final word on the reasonableness of rates and charges under a formula rate).	4.6	\$460.00	\$2,116.00
11/03/2023	NMK	Review J. Coyle edits to request for rehearing of Mystic October 6 Order, ER18-1639.	0.2	\$400.00	\$80.00

**FEES**

Date	Person	Description of Services	Hours	Rate	Amount
11/04/2023	JPC	Legal research, revisions, and new drafting of request for rehearing of FERC October 6 Order Addressing Arguments Raised on Rehearing, etc. (segments of request seeking rehearing of October 6 Order preclusion of customer review of revenues and revenue credits, and begin request for rehearing of preclusion of review of tank congestion and revenue credits for third party vapor sales).	5.5	\$460.00	\$2,530.00
11/04/2023	NMK	Review and revise request for rehearing of Mystic October 6 Order, ER18-1639.	0.8	\$400.00	\$320.00
11/05/2023	JPC	Legal research, revisions, and new drafting of request for rehearing of October 6 Order (segments relating to FERC precedent on transparency and reviewability of formula rate inputs sufficient to allow re-creation and challenge of rate calculation, especially of elements outside of FERC Form 1 entries, and reach back of remedies for use of incorrect inputs in formula rate calculations).	6.3	\$460.00	\$2,898.00
11/06/2023	JPC	Legal research, revise, finish draft and finalize request for rehearing of October 6 Order (case law rejecting as arbitrary refusal to allow investigation followed by dismissal of claim for lack of evidentiary support, general update of case law on abuse of discretion), file and serve request for rehearing of October 6 Order.	5.8	\$460.00	\$2,668.00
11/06/2023	NMK	Review J. Coyle revisions to ENECOS' request for rehearing of October 6 Mystic Order, ER18-1639.	0.2	\$400.00	\$80.00
11/10/2023	JPC	Set up client matter for rehearing of FERC October 6 Rehearing of Mystic Order on Remand (restrictions on customer ability to investigate and challenge Everett revenues, revenue crediting, tank congestion charges and revenue credits for third-party sales of vaporized LNG); Correspondence to clients forwarding and summarizing November 6 request for rehearing of October 6 Rehearing order.	2.7	\$460.00	\$1,242.00
Total Professional Fees			34.7		\$15,890.00
<i>Less Amount Owed By Other Parties</i>					<i>(\$15,583.33)</i>
<b>Total Professional Services Due</b>					<b>\$306.67</b>

# Duncan & Allen<sub>LLP</sub>

December 04, 2023  
Client: 001607  
Matter: 304818  
Invoice #: 46177  
Resp Atty: JPC  
Page: 3 of 3

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## PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	33.5	\$460.00	\$15,410.00
NMK	Natalie M. Karas	1.2	\$400.00	\$480.00

Total Professional Services	\$15,890.00	
<i>Less Amount Owed By Other Parties</i>	<i>(\$15,583.33)</i>	
Total Professional Fees Due	\$306.67	
Total Expenses Due	\$0.00	
Total Current Charges		\$306.67
Previous Balance		\$352.46
<i>Less Payments</i>		<i>(\$352.46)</i>
<b>PAY THIS AMOUNT</b>		<b>\$306.67</b>

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*Due Upon Receipt. Please include the invoice number on all remittance. Thank you.*

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*For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400*



**PASCOAG**  
 UTILITY DISTRICT  
 ELECTRIC DEPARTMENT  
 PO BOX 107  
 PASCOAG, RI 02859

**INVOICE: 549**

Invoice Date: 11/20/2023  
 Terms: DUE IN 30 DAYS  
 Due Date: 12/20/2023  
 Amount Due: \$ 3,300.00

ISM SOLAR BURRILLVILLE, LLC  
 ERIC LAMORA  
 C/O NAUTILUS SOLAR ENERGY  
 396 SPRINGFIELD AVE  
 SUMMIT NJ 07901

Account: 231  
 Description: October 2023 ISM Solar Agreement Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
CATALOG ITEM: SOS Standard Offer	1.000	EA	3,300.0000	3,300.00	

**MESSAGES**

All bills are due when rendered and are considered overdue if not paid by the due date. A late fee of 1.5% per month will be assessed on all balances that are past due. A \$20 fee will be charged to customers for each check presented for payment that is not honored by the financial institution.

Subtotal: \$ 3,300.00  
 Tax: \$ 0.00  
 Total: \$ 3,300.00  
 Amount Paid: \$ 0.00  
 Amount Due: \$ 3,300.00



**PASCOAG**  
 UTILITY DISTRICT  
 ELECTRIC DEPARTMENT  
 PO BOX 107  
 PASCOAG, RI 02859

Account:	231
Invoice:	549
Due Date:	12/20/2023
Amount Due:	\$ 3,300.00
Amount Of Payment:	_____

Remit To:

ISM SOLAR BURRILLVILLE, LLC  
 ERIC LAMORA  
 C/O NAUTILUS SOLAR ENERGY  
 396 SPRINGFIELD AVE  
 SUMMIT NJ 07901

PASCOAG UTILITIES  
 PO BOX 107  
 253 PASCOAG MAIN STREET  
 Pascoag RI 02859